

Schedule TOU-DR-P - Residential Time of Use Service Effective 3/1/2021

The following are the Medical Baseline rates associated with service under Schedule TOU-DR-P. This schedule provides a time-of-use option for residential customers qualified to receive a Medical Baseline Allowance, and who also choose to manage their electric costs by reducing their use when an event is called.

SCHEDULE TOU-DR-P-MB										Schedule EECC-TOU- DR-P + DWR Credit Rate	Total Electric Rate
Energy Charges (\$/kWh)	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total		
Summer											
On-Peak	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.06129)	0.14793	0.20036	0.34829
Off-Peak	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.06129)	0.14793	0.18666	0.33459
Super Off-Peak	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.06129)	0.14793	0.08320	0.23113
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06536)	(0.06536)		(0.06536)
Winter											
On-Peak	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.00253)	0.20669	0.08670	0.29339
Off-Peak	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.00253)	0.20669	0.07696	0.28365
Super Off-Peak	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.00253)	0.20669	0.06616	0.27285
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06036)	(0.06036)		(0.06036)
Other Charges/Discounts											
RYU Adder (\$/kWh)										1.16	1.16
Minimum Bill	0.000	0.172	0.000	0.000	0.000	0.000	0.000	0.000	0.172	0.000	0.172
The total rates presented reflect the UDC rates associated with service under Schedule TOU-DR and the generation rates associated with Schedules EECC-TOU-DR-P. The UDC rate-by-rate components presented are associated with service under Schedule TOU-DR-MB as presented in the utility's tariff book.											

SCHEDULE TOU-DR-P-MB (GF)										Schedule EECC-TOU- DR-P + DWR Credit Rate	Total Electric Rate
Energy Charges (\$/kWh)	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total		
Summer											
On-Peak	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.06129)	0.14793	0.25811	0.40604
Off-Peak	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.06129)	0.14793	0.19103	0.33896
Semi-Peak	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.06129)	0.14793	0.10717	0.25510
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06536)	(0.06536)		(0.06536)
Winter											
On-Peak	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.00253)	0.20669	0.09546	0.30215
Off-Peak	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.00253)	0.20669	0.08111	0.28780
Semi-Peak	0.06444	0.12180	0.01362	0.00007	0.00077	0.00853	(0.00001)	(0.00253)	0.20669	0.07239	0.27908
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06036)	(0.06036)		(0.06036)
Other Charges/Discounts											
RYU Adder (\$/kWh)										1.16	1.16
Minimum Bill	0.000	0.172	0.000	0.000	0.000	0.000	0.000	0.000	0.172	0.000	0.172
The total rates presented reflect the UDC rates associated with service under Schedule TOU-DR and the generation rates associated with Schedules EECC-TOU-DR-P. The UDC rate-by-rate components presented are associated with service under Schedule TOU-DR-MB as presented in the utility's tariff book.											