

Schedule TOU-DR-P - Residential Time of Use Service Effective 3/1/2019

The following are the Medical Baseline rates associated with service under Schedule TOU-DR-P. This schedule provides a time-of-use option for residential customers qualified to receive a Medical Baseline Allowance, and who also choose to manage their electric costs by reducing their use when an event is called.

SCHEDULE TOU-DR-P-MB										Schedule EECC-TOU- DR-P + DWR Credit Rate	Total Electric Rate
Energy Charges (\$/kWh)	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total		
Summer											
On-Peak	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04292)	0.12871	0.17271	0.30142
Off-Peak	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04292)	0.12871	0.16531	0.29402
Super Off-Peak	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04292)	0.12871	0.07171	0.20042
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06332)	(0.06332)		(0.06332)
Winter											
On-Peak	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.01021	0.18184	0.07675	0.25859
Off-Peak	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.01021	0.18184	0.06812	0.24996
Super Off-Peak	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.01021	0.18184	0.05856	0.24040
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05865)	(0.05865)		(0.05865)
Other Charges/Discounts											
RYU Adder (\$/kWh)										1.16	1.16
Minimum Bill	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.164
The total rates presented reflect the UDC rates associated with service under Schedule TOU-DR and the generation rates associated with Schedules EECC-TOU-DR-P. The UDC rate-by-rate components presented are associated with service under Schedule TOU-DR-MB as presented in the utility's tariff book.											

SCHEDULE TOU-DR-P-MB (GF)										Schedule EECC-TOU- DR-P + DWR Credit Rate	Total Electric Rate
Energy Charges (\$/kWh)	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total		
Summer											
On-Peak	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04292)	0.12871	0.22370	0.35241
Off-Peak	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04292)	0.12871	0.16717	0.29588
Semi-Peak	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04292)	0.12871	0.09289	0.22160
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06332)	(0.06332)		(0.06332)
Winter											
On-Peak	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.01021	0.18184	0.08352	0.26536
Off-Peak	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.01021	0.18184	0.07096	0.25280
Semi-Peak	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.01021	0.18184	0.06332	0.24516
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05865)	(0.05865)		(0.05865)
Other Charges/Discounts											
RYU Adder (\$/kWh)										1.16	1.16
Minimum Bill	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.164
The total rates presented reflect the UDC rates associated with service under Schedule TOU-DR and the generation rates associated with Schedules EECC-TOU-DR-P. The UDC rate-by-rate components presented are associated with service under Schedule TOU-DR-MB as presented in the utility's tariff book.											