

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of SAN DIEGO GAS & ELECTRIC
COMPANY (U 902-E) for Approval of its 2027
Electric Procurement Revenue Requirement
Forecasts, 2027 Electric Sales Forecast, and GHG-
Related Forecasts

Application 26-05-_____

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY
(U 902-E) FOR APPROVAL OF ITS 2027 ELECTRIC PROCUREMENT REVENUE
REQUIREMENT FORECASTS, 2027 ELECTRIC SALES FORECAST, AND GHG-
RELATED FORECASTS**

****REDACTED – PUBLIC VERSION****

Krista deBoer
8330 Century Park Court, CP32D
San Diego, CA 92123
Telephone: (858) 253-2104
Facsimile: (619) 699-5027
Email: kdeboer@sdge.com

Attorney for:
SAN DIEGO GAS & ELECTRIC COMPANY

May 15, 2026

TABLE OF CONTENTS

I.	INTRODUCTION	1
II.	BACKGROUND AND SUMMARY OF APPLICATION.....	6
	A. ERRA	7
	B. PABA	8
	C. CTC	9
	D. LG	9
	E. PCIA	10
	F. TMNBC	11
	G. GHG Costs and Allowance Revenues	12
	H. MCAM.....	14
	I. BNBCBA	15
	J. SDCP DAC-GT	16
	K. Sales Forecast.....	16
	L. Investment Tax Credits	17
III.	SUMMARY OF PREPARED TESTIMONY	18
	A. Mindy Guardado	18
	B. Jimmy Elias.....	18
	C. LaRee Felan	19
	D. Stephen M. Elliot	19
	E. Sheri Miller	20
	F. James Simmerman	20
	G. Dan Skopec	20
IV.	STATUTORY AND PROCEDURAL REQUIREMENTS.....	20
	A. Rule 2.1 (a) – (c).....	20
	1. Rule 2.1 (a) - Legal Name.....	21
	2. Rule 2.1 (b) - Correspondence	21
	3. Rule 2.1 (c).....	21
	a. Proposed Category of Proceeding.....	21
	b. Need for Hearings	21
	c. Issues to be Considered.....	22
	d. Proposed Schedule	23
V.	Rule 2.2 – Articles of Incorporation	24

VI.	Rule 3.2 – Authority to Change Rates	24
	1. Rule 3.2 (a) (1) – Balance Sheet	24
	2. Rule 3.2 (a) (2) – Statement of Effective Rates	25
	3. Rule 3.2 (a) (3) – Statement of Proposed Rate Change	25
	4. Rule 3.2 (a) (4) – Description of Property and Equipment.....	25
	5. Rule 3.2 (a) (5) and (6) – Summary of Earnings	25
	6. Rule 3.2 (a) (7) – Statement Regarding Tax Depreciation	26
	7. Rule 3.2 (a) (8) – Proxy Statement	26
	8. Rule 3.2 (a) (10) – Statement re Pass Through to Customers.....	26
	9. Rule 3.2 (b) – Notice to State, Cities and Counties	26
	10. Rule 3.2 (c) – Newspaper Publication	27
	11. Rule 3.2 (d) – Bill Insert Notice.....	27
VII.	MEET-AND-CONFER EFFORTS, WORKSHOP ACTIVITIES, AND MISCELLANEOUS COMPLIANCE REQUIREMENTS	27
	A. Departing Load Forecasting.....	27
VIII.	SALES FORECAST WORKSHOP	28
IX.	CONFIDENTIAL INFORMATION	29
X.	SERVICE.....	29
XI.	CONCLUSION AND SUMMARY OF RELIEF REQUESTED	29

OFFICER VERIFICATION

ATTACHMENT A	BALANCE SHEET AND INCOME STATEMENT AND FINANCIAL STATEMENT
ATTACHMENT B	STATEMENT OF PRESENT RATES
ATTACHMENT C	STATEMENT OF PROPOSED RATES
ATTACHMENT D	COST OF PRO9PERTY AND DEPRECIATION RESERVE
ATTACHMENT E	SUMMARY OF EARNINGS
ATTACHMENT F	GOVERNMENTAL ENTITIES RECEIVING NOTICE
ATTACHMENT G	GHG REVENUE AND RECONCILIATION FORM (PORTIONS IN ATTACHMENT G ARE CONFIDENTIAL)
ATTACHMENT H	AFFORDABILITY METRICS

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of SAN DIEGO GAS & ELECTRIC
COMPANY (U 902-E) for Approval of its 2027
Electric Procurement Revenue Requirement
Forecasts, 2027 Electric Sales Forecast, and GHG-
Related Forecasts

Application 26-05-_____

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY
(U 902-E) FOR APPROVAL OF ITS 2027 ELECTRIC PROCUREMENT REVENUE
REQUIREMENT FORECASTS, 2027 ELECTRIC SALES FORECAST, AND GHG-
RELATED FORECASTS**

I. INTRODUCTION

In compliance with California Public Utilities Commission (“Commission”) Decisions (“D.”) 02-10-062, D.02-12-074, D.04-01-050, D.13-09-003, D.14-10-033, D.19-06-026, D.20-03-019, D.21-12-040, D.22-01-023,¹ D.22-03-003, and D.22-12-042, San Diego Gas & Electric Company (“SDG&E”) hereby submits this Application (“Application”) for Approval of its 2027 forecast of: (1) the Energy Resource Recovery Account (“ERRA”) revenue requirement, which includes greenhouse gas (“GHG”) costs; (2) the Portfolio Allocation Balancing Account (“PABA”) revenue requirement; (3) the Competition Transition Charge (“CTC”) revenue requirement tracked in the Transition Cost Balancing Account (“TCBA”);² (4) the Local Generation (“LG”) revenue requirement tracked in the Local Generating Balancing Account (“LGBA”);³ (5) the Modified Cost Allocation Methodology (“MCAM”) revenue requirement; (6) San Diego Community Power’s (“SDCP”) Disadvantaged Communities – Green Tariff (“DAC-GT”); (7) the Tree Mortality Non-

¹ D.22-01-023, Ordering Paragraph (“OP”) 3 moved the deadline for SDG&E to file its ERRA forecast application to no later than May 15th of each year.

² The purpose of the TCBA is to accrue all the CTC revenues and recover all CTC-eligible generation-related costs.

³ The purpose of the LGBA is to record revenues and costs of generation and other energy sources where the Commission has determined that the resource is subject to the Cost Allocation Mechanism (“CAM”).

Bypassable Charge (“TMNBC”) revenue requirement; (8) the BioMAT Non-Bypassable Charge Balancing Account (“BNBCBA”) revenue requirement; and, (9) the GHG allowance revenues and return allocations. By this Application, SDG&E also seeks Commission approval of its 2027 electric sales forecast as directed by D.22-03-003.

SDG&E also requests approval for its proposed 2027: (1) GHG Allowance Return rates; (2) vintage Power Charge Indifference Adjustment (“PCIA”) rates; and (3) MCAM rates. SDG&E respectfully requests that the Commission approve the forecasts and proposals in this Application for recovery in rates beginning January 1, 2027.

As discussed in greater detail below and in the testimonies accompanying this Application, SDG&E hereby requests approval of a total 2027 forecasted revenue requirement of \$893.0 million.⁴ This total forecast is comprised of 2027 forecasts of the following:⁵

- (1) the ERRA revenue requirement: \$379.3 million and the projected 2026 ERRA year-end balance of (\$45) million;
- (2) the PABA revenue requirement: \$301.4⁶ million and the projected 2026 PABA year-end balance of \$144.8 million;
- (3) the CTC revenue requirement: \$0.1 million;

⁴ This forecasted revenue requirement excludes Franchise Fees and Uncollectibles (“FF&U”) unless otherwise noted. SDG&E is also requesting approval of its 2027 TMNBC revenue requirement, which is set forth in the direct testimony of LaRee Felan and confidentiality declaration attached thereto. SDG&E omitted the 2027 TMNBC revenue requirement figures from the text of this Application due to confidentiality concerns.

⁵ Amounts may be rounded and therefore sums may not add up precisely or align exactly with figures provided in supporting testimony.

⁶ The PABA revenue requirement figure set forth in this Application differs from the amount presented in the direct testimonies of Ms. Felan and Mr. Elias because the PABA revenue requirement in the Application reflects the amount that will be collected through rates, which *includes* the above-market costs of utility owned generation (“UOG”) that will be transferred to PABA. UOG costs are approved in SDG&E’s GRC proceedings and therefore SDG&E is not requesting any changes to the total UOG costs in this ERRA Forecast Application.

- (4) the LG revenue requirement: \$285.4 million and the projected 2026 year-end balance recorded to the LGBA of \$(34.0) million;⁷
- (5) the MCAM revenue requirement of \$0.4 million;
- (6) the SDCP DAC-GT program revenue requirement of \$1.1M;
- (7) the TMNBC revenue requirement as set forth in the testimony of LeRee Felan and confidentiality declaration attached thereto;
- (8) the BNBCBA (BioMAT) 2026 projected year-end balance of \$0.1 million; and
- (9) the following GHG allowance revenue return allocations:⁸
 - (a) \$(137.8) million for small business and residential California Climate Credit (“CCC”).⁹
 - (b) \$(2.8) million for Emissions-Intensive and Trade-Exposed (“EITE”) Customer Return.

These GHG allowance revenue return allocations are based on the following 2027 forecasts of GHG revenues and expenses, for which SDG&E also requests approval:

- (1) the GHG allowance revenues: \$(181.4) million;
- (2) the GHG allowance revenue set aside for programmatic use of \$9.3 million; and
- (3) the GHG administration, customer education and outreach plan costs of \$0.07 million.

⁷ As discussed in the direct testimony of Ms. Felan, the LGBA includes SDG&E’s estimated Investment Tax Credits for the Fallbrook 2.0 resource, projected to come online in 2026, as well as the Investment Tax Credits recorded in 2025 for Westside Canal 2.0 and Santee BESS.

⁸ The GHG allowance revenue return allocations set forth here and in the Table 1 below include FF&U.

⁹ The California Climate Credit is the semi-annual line item credit that goes to residential and small business customers. It was previously referred to as the “climate dividend.” Pursuant to D.14-01-012, the Energy Division issued a letter on January 24, 2014 notifying the electric utilities that “California Climate Credit” will be used as the name for all on-bill credits of GHG allowance revenues.

The 2027 revenue requirement forecasts sought in this application result in a total revenue requirement increase of \$12.9¹⁰ million compared to the amounts currently effective in rates.¹¹

These components are shown in detail in Table 1, below.

Line	Description	Currently Effective Revenue Requirement	2027 Revenue Requirement	Change from Current	Change (%)
		w/out FF&U	w/out FF&U	w/out FF&U	w/out FF&U
1	ERRA	392.4	379.3	(13.1)	-3.3%
2	ERRA Year-end Balance	(2.2)	(45.0)	(42.8)	1950.0% ¹²
3	PABA	176.4	301.4	125.0	70.9%
4	PABA Year-end Balance	296.7	144.8	(151.9)	-51.2%
5	CTC	0.5	0.1	(.4)	-75.0%
6	LG	247.1	285.4	38.3	15.5%
7	LGBA Year-end Balance	(78.4)	(34.0)	44.4	-56.6%
8	Modified CAM	0.3	0.4	0.1	18.2%
9	SDCP DAC-GT	-	1.1	1.1	0.0%
10	BNBCBA (BioMAT)	-	0.1	0.1	0.0%
11	GHG Revenues for Return ¹³	(152.7)	(140.6)	12.1	-7.9%
12	Total¹⁴	880.1	893	12.9	1.5%

In addition, the testimony of Mr. James Simmerman presents SDG&E's 2027 Electric Sales Forecast as set forth in Table 2 below:

¹⁰ This amount excludes FF&U, the TMNBC revenue requirement due to confidentiality concerns.

¹¹ The rate impacts resulting from the revenue requirements requested in this Application are calculated using current effective rates as of April 1, 2026 per Advice Letter ("AL") 4791-E/EA.

¹² For clarity, an overcollection that is forecasted to become greater in 2027 relative to the currently effective revenue requirement is considered a positive % change, while an overcollection that is forecasted to become smaller in 2027 relative to the current revenue requirement is considered a negative % change.

¹³ The GHG Revenues for Return figures include FF&U.

¹⁴ Sums may not equal due to rounding.

TABLE 2
Proposed 2027 Annual Electric Net Sales (GWh)¹⁵

Sector	Proposed 2027
Residential	5,702
Small Commercial	1,716
Medium Commercial	2,994
Large Commercial/Industrial	6,655
Agricultural	375
Lighting	78
Total	17,519

In total, these changes, when implemented with SDG&E’s 2027 sales forecast, would decrease the total bundled system average rate ~0.5 cents per kWh, or -1.2%. Without the Residential and Small Business Semi-Annual CCC, the total bundled system average rate would decrease by ~0.6 cents per kWh, or -1.4%. For unbundled customers, SDG&E’s system average delivery plus PCIA rates will increase ~0.34 cents per kWh, or 1.4%. Without the Residential and Small Business Semi-Annual CCC, SDG&E’s system average delivery plus PCIA rates would increase ~0.3 cents per kWh, or 1.1%.

A typical bundled non-California Alternative Rates for Energy (“CARE”) residential customer using 400 kilowatt-hours (“kWh”) per month on Schedule TOU-DR1 could see a monthly bill increase of 0.1%, or \$0 (from \$186 to \$186). A typical bundled CARE residential customer using 400 kWh per month on Schedule TOU-DR1 could see a monthly bill decrease of -0.2%, or \$0 (from \$103 to \$103).¹⁶ A typical unbundled non-CARE residential customer using 400 kWh per month on Schedule TOU-DR1, PCIA Vintage 2021 could see a monthly bill increase of 1.9%, or \$2

¹⁵ Note that the total amount reflected in the table may not sum up due to rounding.

¹⁶ Customers’ actual bill impacts will vary with usage per month, by season and by climate zone. Please refer to the testimony of SDG&E witness Wissman for additional details on rate and bill impacts.

(from \$129 to \$131). A typical unbundled CARE residential customer using 400 kWh month on Schedule TOU-DR1, PCIA Vintage 2021 could see a monthly bill increase of 2.0%, or \$1 (from \$68 to \$69¹⁷).

Section XI below summarizes the relief SDG&E requests from the Commission in this Application.

II. BACKGROUND AND SUMMARY OF APPLICATION

SDG&E's 2027 forecasts and proposals in this Application contain several categories of electric procurement activities, each of which is described below and discussed in testimony. Prior to 2016, SDG&E had filed an annual application seeking approval of its forecasted revenue requirements for ERRA, CTC and LG and a separate application regarding GHG-related forecasts. In accordance with D.14-10-033, in which the Commission directed the utilities to incorporate GHG-related forecasts and proposals into their annual ERRA forecast applications, SDG&E began including its GHG-related forecasts in its 2016 Application and has continued that approach ever since. Also, in accordance with D.22-03-003, SDG&E is including the approval of its 2027 Electric Sales Forecast as part of this Application.

In accordance with D.19-10-001, SDG&E has included its PABA revenue requirement in this Application. In addition, SDG&E seeks to recover its 2027 LGBA forecasted revenue requirement as further described in Section II.D below. In accordance with Resolution E-5241, SDG&E has also included its 2027 MCAM revenue requirement and proposed MCAM rate components in this Application. Finally, pursuant to Resolution E-5246, SDG&E included SDCP's DAC-GT program revenue requirement in this Application.

¹⁷ Customers' actual bill impacts will vary with usage per month, by season and climate zone and when a customer became an unbundled customer (Power Charge Indifference Adjustment ("PCIA")) vintage. Note that the difference may not equal due to rounding. Please refer to the testimony of SDG&E witness Wissman for additional details on rate and bill impacts.

A. ERRA

In D.02-10-062, the Commission established the ERRA balancing account – the power procurement balancing account required by Pub. Util. Code Section 454.5(d)(3). The purpose of the ERRA balancing account is to provide California investor-owned utilities (“IOUs”) with a mechanism for timely recovery of energy procurement costs, including expenses associated with fuel and purchased power, utility retained generation, California Independent System Operator-related costs, and costs associated with the residual net short procurement requirements to serve their bundled electric service customers.¹⁸

The ERRA regulatory process consists of: (1) an annual forecast proceeding to adopt a forecast of the utility’s electric procurement cost revenue requirement and electricity sales for the upcoming year; and (2) an annual compliance proceeding to review the utility’s compliance in the preceding year regarding energy resource contract administration, least-cost dispatch, fuel procurement, and the ERRA balancing account. There is also an update process for new information (*e.g.*, fuel and purchased power forecasts, GHG verified volumes and associated costs, and additional GHG estimates for current year) which takes place in the Fall of each year (“October Update”).¹⁹

Pub. Util. Code Section 454.5(d)(3) also specified that the balance of the ERRA was not to exceed 5% of the IOUs’ actual recorded generation revenues for the prior calendar year, excluding revenues collected for the Department of Water Resources (“DWR”).²⁰ Accordingly, in D.02-10-062, the Commission established a trigger mechanism designed to avoid the 5% threshold point, pursuant to which IOUs must file an expedited application for approval to adjust rates in 60 days

¹⁸ See D.02-10-062 at pp. 60-61.

¹⁹ D.22-01-023, OP 1 changed the release of the Market Price Benchmarks from November 1st to October 1st of each year to allow for the update process to take place in October instead of November.

²⁰ D.02-10-062 at 58, n.30; *see also* D.11-05-005.

from the date when their ERRA balance reaches an undercollection or overcollection of 4% and is projected to exceed the 5% trigger.²¹ As currently implemented, the trigger process exists independently of, but in conjunction with, the forecast process used for this Application.

In D.22-01-023, the Commission directed each of the IOUs to modify their respective Electric Preliminary Statements governing the ERRA and PABA accounts to allow them to place year-end ERRA balances in the most-recent vintage subaccount of PABA each year.²² The modifications clarify that disposition of the year-end balance in the ERRA account shall be to the PABA upon submission (where a Tier 1 advice letter is currently required) or approval (where a Tier 2 advice letter is currently required) by the Commission of the applicable compliance advice letter addressing such balance.

B. PABA

Pursuant to D.18-10-019 and Advice Letter 3318-E,²³ the PABA was established to record the “above-market” costs and revenues associated with all generation resources that are eligible for cost recovery through the PCIA rates, including SDG&E’s Utility-Owned Generation (“UOG”). The PABA is comprised of a series of subaccounts referred to as “vintage subaccounts.” Costs recorded in each vintage subaccount include, but are not limited to, fuel, GHG costs, third-party power purchase contracts, and UOG’s revenue requirement. The above-market costs of all generation resources that are eligible for cost recovery through the PCIA rates, including SDG&E’s UOG, are recorded in the PABA. D.19-10-001 authorized any over/under collection in the PABA vintage subaccounts in a given year to be rolled into the next year’s ERRA Forecast filing.

²¹ In D.07-05-008 at 6, the Commission modified D.02-10-062 by adding a new rule to the trigger procedures, pursuant to which SDG&E is permitted to file an advice letter seeking to maintain rates when it expects an undercollection or overcollection above the 4% trigger will self-correct within 120 days.

²² D.22-01-023 at OP 4.

²³ SDG&E AL 3318-E, approved May 30, 2019 and effective January 1, 2019.

C. CTC

The TCBA is designed to accrue all ongoing CTC revenues and recover all ongoing CTC-eligible generation-related costs.²⁴ In accordance with D.02-12-074 and D.02-11-022, payments to Qualifying Facilities (“QFs”) that are above the market benchmark proxy price (*i.e.*, above-market QF power costs) are charged to the TCBA. Eligible above market CTC expenses reflect the difference between the market benchmark proxy price and the costs associated with QF contracts.

However, as explained in Ms. Felan’s testimony, in A.24-05-010, SDG&E updated the cost recovery methodology to discontinue the market benchmark proxy for SDG&E’s CTC-eligible resources. The change involved using actual CAISO revenues as the market value of SDGE’s two remaining CTC contracts for calculating the amount of contract costs to be recovered in ERRA, which may prevent any under/overcollections in ERRA that resulted from the prior CTC cost recovery mechanism.

D. LG

The LGBA is designed to record the costs and revenues of Local Generation where the Commission has determined that the generation resource is subject to the CAM.²⁵ Such generation may take the form of power purchase agreements, company-owned generation units associated with new generation resources, or any other resources approved by the Commission for CAM treatment. The costs recorded in the LGBA are recovered via the Local Generation Charge (“LGC”) rate component.

In this Application, SDG&E is requesting recovery for costs related to peaker generators that have been previously approved for CAM treatment, including Carlsbad, Pio Pico, and

²⁴ Assembly Bill (“AB”) 1890 established the expenses that are eligible for CTC recovery.

²⁵ The Commission adopted its CAM policy in D.06-07-029, which it later modified in D.11-05-005. The basic purpose of the CAM is to allow the advantages and costs of new generation to be shared by all benefiting customers in an IOU’s service territory.

Escondido. These plants are described in testimony, along with the CAM-eligible combined heat & power plants. SDG&E is also requesting recovery for costs related to nine energy storage facilities and four microgrid energy storage resources in SDG&E's service territory that have been approved for CAM treatment.

E. PCIA

The PCIA is another rate component of this Application. In D.06-07-030, as modified by D.07-01-030, the Commission resolved various issues relating to the cost responsibility surcharge applicable to Direct Access ("DA") and Municipal Departing Load customers within the service territories of the IOUs.²⁶ The PCIA component of the cost responsibility surcharge is intended to preserve bundled customer indifference to customers that migrate from bundled load by ensuring that departing load customers pay their share of the cost responsibility associated with the above-market-costs of the utilities' total procurement portfolio. Under the methodology adopted by the Commission in D.08-09-012, the Commission refined the indifference amount methodology by introducing the requirement to vintage departing load customers, based on their departure date, when assigning responsibility for the total portfolio of resources.

The PCIA rates are based on applicable costs from SDG&E's total portfolio of resources, including its forecasted ERRA, PABA and CTC revenue requirements, as well as its authorized Non-Fuel Generation Balancing Account ("NGBA") revenue requirement. Although SDG&E proposes to update the currently effective PCIA rates in this Application, it will not be able to provide final PCIA rates until certain market price information, such as the 2026 Market Price Benchmarks ("MPBs"), become available. Once the necessary information becomes available, SDG&E will update its proposed PCIA rates in the October Update to this Application.

²⁶ In D.07-01-025, the Commission adopted the PCIA methodology for Community Choice Aggregation ("CCA") customers.

In addition, as reflected in Ms. Miller’s testimony, accruals for the estimated renewable energy credits (“RECs”) and RA market values of PCIA eligible resources are recorded monthly to PABA and ERRA. Pursuant to D.19-10-001, these amounts will be adjusted when the final 2026 MPBs are received from Energy Division in October. In the October Update filing, SDG&E will include a true-up of the REC and RA market values recorded during January-August 2026, to reflect the updated benchmarks.

On February 26, 2025, the Commission issued Rulemaking (“R.”) 25-02-005 to reform the ERRA and the PCIA policies and processes. Track 1 of the rulemaking approved changes to the calculation of the RA MPB and ordered the new calculation to be used in the October update filing of the 2026 ERRA Forecast and forward. SDG&E incorporated those changes into its 2026 ERRA Forecast, and is including them in this 2027 ERRA Forecast as well. Track 2 of the rulemaking is in process at the time of this filing, and is focused on questions related to the valuation of pre-2019 RECs held by the three IOUs. If Track 2 of the proceeding results in CPUC directives that impact the October Update filing of this 2027 Forecast, SDG&E will include them in testimony in its October filing.

F. TMNBC

AL 3343-E established the Tree Mortality Non-Bypassable Charge Balancing Account (“TMNBCBA”) to record the tree mortality related procurement costs incurred as directed by Resolution E-4770 and Resolution E-4805.²⁷ As noted in D.18-12-003, OP 9, the TMNBCBA cost will be recovered through the Public Purpose Programs (“PPP”) charge. Details regarding the TMNBC revenue requirement are discussed in the testimonies of Jimmy Elias and LaRee Felan.

²⁷ SDG&E AL 3343-E, approved July 19, 2019 and effective July 2, 2019.

G. GHG Costs and Allowance Revenues

Pursuant to the California Global Warming Solutions Act of 2006, AB 32, the California Air Resources Board (“CARB”) designed a statewide GHG cap-and-trade program in which certain utilities are required to participate. In 2025, California reauthorized its existing cap-and-trade program through 2045 via Assembly Bill 1207²⁸ and related legislation. As part of this action, the program was renamed “Cap-and-Invest” to emphasize the reinvestment of allowance auction proceeds in emissions reduction, climate resilience, and consumer affordability. The reauthorization did not change the program’s core market-based structure or compliance obligations, but provided long-term regulatory certainty, aligned the program with the state’s 2030 and 2045 climate targets, and directed CARB to update program design elements through rulemaking to support emissions integrity, market stability, and affordability. The Cap-and-Invest program creates a cap on major sources of GHG emissions – including power plants, fuel suppliers and industrial facilities – to achieve GHG reduction goals.

Utilities incur costs both by purchasing allowances for their own compliance obligation under the Cap-and-Invest program and, indirectly, through GHG costs embedded in the wholesale price of electricity. These GHG costs are incorporated into the generation component of electricity rates through the ERRA process in the same manner as other procurement-related costs, and they result in a carbon price signal intended to incent an overall reduction in GHG emission. The state allocates GHG allowances to ratepayers with the utilities acting as intermediaries to hold and then sell the allowances for ratepayers’ benefit. The revenue from the sale of these GHG allowances is then returned to ratepayers and helps offset the increases in electricity costs that result from GHG compliance.

²⁸ Assembly Bill 1207 (Stats. 2025, ch. 117) *available at*:
https://leginfo.legislature.ca.gov/faces/billTextClient.xhtml?bill_id=202520260AB1207.

In D.14-10-033, the Commission adopted methodologies for calculating forecasts of GHG allowance revenue and GHG costs, as well as recorded GHG allowance revenue and GHG costs. The decision further adopted Confidentiality Protocols for cap-and-trade (now cap-and-invest)-related data and required the utilities to use a proxy price in their forecasts. However, in D.19-04-016, the Commission found that the language in OP 9 of D.14-10-033 was ambiguous as it failed to distinguish between the differing compliance obligations in the utilities' ERRA forecast and ERRA compliance proceedings.²⁹ The Commission clarified the requirements of D.14-10-033 to state that compliance with Attachment C shall be demonstrated in the ERRA compliance proceeding and not the ERRA forecast proceeding.³⁰ Accordingly, SDG&E is not including Attachment C (or supporting testimony regarding methodologies) in this ERRA forecast application. Rather, SDG&E will comply with D.19-04-016, OP 3, which directs the IOUs to demonstrate compliance with the revised D.15-01-024 Attachment C in its ERRA compliance filings and not in its ERRA forecasts. SDG&E will submit the GHG Weighted Average Cost compliance testimony for record year 2025 in its record year 2025 ERRA Compliance testimony, which will be filed on June 1, 2026.

Nonetheless, this Application includes SDG&E's GHG Revenue and Reconciliation Application Form (Attachment D of the Decisions listed above) as Attachment G to this Application. SDG&E will further update this information in its forthcoming October Update.

The Commission also recently adopted requirements for California Transmission Accelerator Revolving Fund ("TARF") remittances and reporting and verification of such remittances in ERRA Forecast Applications. Decision D.26-04-036 in Rulemaking 25-07-013, clarified that each electrical corporation must remit five percent of actual GHG auction revenues, including accrued interest, to the State Treasury for deposit in TARF. These remittances apply to

²⁹ D.19-04-016 at Findings of Fact ("FOF") 17.

³⁰ *Id.* at OP 3.

revenues associated with auctions held during the period July 1, 2026 through July 1, 2031, and must be made after each Cap-and-Invest auction within 15 days of receipt of revenues.³¹

Pursuant to D.26-04-036, the reporting, tracking, and verification requirements to be implemented through ERRA Forecast Applications and related filings include:

- Reporting both forecasted and actual remittance amounts using updated Template D-1;
- Providing detailed accounting of revenues received and remitted, including timing of each transfer;
- Providing formal verification of each remittance within the reporting period; and
- Providing a cumulative summary of total funds transferred and encumbered to date.³²

Because the statutory remittance obligation applies only to auction revenues from auctions held on or after July 1, 2026, SDG&E will not have actual remittance activity to report at the time of its initial ERRA Forecast Application filing. SDG&E does, however, include here in Attachment G, Template D-1 a forecasted TARF remittance amount for 2027 and will incorporate the required reporting, verification, and Template D-1 updates in its October Update, at which time actual revenues subject to the remittance requirement will begin to be reflected.

H. MCAM

Pursuant to D.22-05-015 and Advice Letter 4043-E,³³ the purpose of the MCAM balancing account is to record the net costs related with the procurement of energy resources by SDG&E incurred on behalf of certain load-serving entities (“LSEs”) in the following circumstances: (1) opt-out procurement-related costs, including incremental administrative costs for customers of LSEs that have opted out of self-procurement; (2) backstop procurement-related costs, including

³¹ D.26-04-036, Conclusions of Law 5, 6.

³² *Id.* at OP 6, 7.

³³ *See* SDG&E AL 4043-E, approved January 25, 2023 and effective January 12, 2023.

incremental administrative costs for customers of LSEs that fail to provide the capacity required by D.19-11-016 and or/D.21-06-035; and (3) opt-out LSEs that have left the market and no longer serve customers.

On January 12, 2023, the Commission issued Resolution E-5241 approving SDG&E's cost recovery to implement MCAM.³⁴ As such, SDG&E implemented its MCAM balancing account and transferred the costs from Resource Adequacy Procurement Memorandum Account ("RAPMA") to this account.³⁵ In accordance with Resolution E-5241, SDG&E presents its 2027 MCAM revenue requirement and proposed MCAM rate components in this Application.

I. BNBCBA

Pursuant to D.20-08-043, the purpose of the BNBCBA is to provide full recovery of the net costs of the Bioenergy Market Adjusting Tariff ("BioMAT") procurement costs for the BioMAT program. D.20-08-043 imposes a non-bypassable charge ("NBC") on all customers in each IOU's service territory. The revenues from this NBC and the net costs of the BioMAT contracts shall be recorded in the BNBCBA.

The IOUs are required to retain the BioMAT contract Resource Adequacy ("RA") and Renewable Portfolio Standard ("RPS") attributes for bundled customer compliance requirements per Public Utility Code section 399.20(h) and (i). The BNBCBA shall therefore reflect credits for the market value of these attributes, which will be calculated using the latest Commission approved market price benchmarks that are provided by Energy Division annually as part of the Power Charge Indifference Adjustment regulatory process. Consistent with the Commission's authorization to recover the actual costs of BioMAT contract procurement, the BNBCBA records

³⁴ Resolution E-5241 (January 12, 2023), OP 1.

³⁵ See Resolution E-5117 (January 14, 2021). RAPMA is an interim memorandum account that existed to record costs until the MCAMBA was created and approved in D.22-05-015.

all BioMAT-related procurement costs, including power purchase agreement payments, energy revenues, RA and RPS attributes, and administrative costs that are directly associated with executing and administering BioMAT contracts. Pursuant to D. 23-11-084, each Community Choice Aggregator's ("CCA") BioMAT program costs, net of RA and RPS attribute costs, will be recovered from customers through SDG&E's NBC included in PPP rates.

BioMAT program costs, including administrative costs associated with BioMAT contract procurement of \$0.1 million, have been recorded in the BNBCBA. Upon Commission approval, the BNBCBA balance will be included for recovery in SDG&E's Electric PPP rates.

J. SDCP DAC-GT

Resolution E-5246 approved SDCP's Advice Letter 10-E to create tariffs to implement its Disadvantaged Communities – Green Tariff ("DAC-GT") program.³⁶ SDCP's DAC-GT estimated program revenue requirement for 2027, as requested in SDCP's AL 41-E³⁷ is presented in this Application.

K. Sales Forecast

In D.22-03-003, the Commission directed SDG&E to file its subsequent annual electric sales forecast in its ERRRA forecast applications. D.22-03-003 also requires the application to include the testimony required in OP 8 of D.21-12-040. SDG&E submits the testimony of Mr. Simmerman in compliance with these directives.

By this Application, SDG&E seeks approval of its electric sales forecast for the year 2027, reflected in Table 2 above. The overall system forecast in the table above is based on internal methodologies and models developed by SDG&E, using a combination of economic and

³⁶ Resolution E-5246 (March 16, 2023) at OP 1.

³⁷ Per AL 4822-E/E-A filed April 1, 2026, and May 6, 2026, SDG&E is not requesting any additional funding for its DAC-GT program.

statistically adjusted end-use models. *See* Direct Testimony of James Simmerman for additional information and detailed discussion of SDG&E’s modeling.

L. Investment Tax Credits

In August 2022, the United States congress passed the Inflation Reduction Act (“IRA”) which included Investment Tax Credits (“ITCs”) for renewable energy infrastructure, including standalone energy storage technology. SDG&E had two energy storage and microgrid projects that came online in 2025, and one energy storage unit expected to come online in 2026 that are eligible for these credits. SDG&E is eligible to claim the ITCs on these projects on its 2026 and 2027 federal tax returns, which are expected to be filed in October of each year. SDG&E intends to provide these benefits to customers via a reduction to the cost recovery account that corresponds to the capital projects, after the final amounts of the ITCs are determined at the time of filing the federal tax return.

For the 2025 eligible units, SDG&E recorded estimated tax credits of \$121.8 million³⁸ in the 2025 year-end LGBA balancing account. In the 2025 year-end LGBA forecast, as indicated in A.25.05-012, three units were originally expected to come online in 2025. However, one project was delayed, and is now expected to come online in 2026. The estimated tax credits for the delayed project have been updated to reflect \$38.8 million recorded in the 2026 year-end LGBA forecast. The treatment of tax credits in customer rates is further discussed in the testimony of SDG&E witness Mindy Guardado.

³⁸ Final ITCs for the two 2025 eligible units will be available in the October Update when 2025 tax returns are filed. The October Update will include adjustments in the 2026 year-end LGBA Forecast, if applicable, compared to what was originally estimated and recorded in the 2025 year-end LGBA balancing account.

III. SUMMARY OF PREPARED TESTIMONY

In support of this Application, including the requests outlined above, SDG&E provides the testimony of seven witnesses. Each testimony is summarized below:

A. Mindy Guardado

Ms. Mindy Guardado's testimony presents the illustrative rate and bill impacts associated with the cost recovery of SDG&E's 2027 forecast of its: (1) ERRA revenue requirement, including the GHG costs, and the projected 2026 ERRA year-end balance; (2) PABA revenue requirement and the projected 2026 PABA year-end balance; (3) CTC revenue requirement; (4) LG revenue requirement and the projected 2026 year-end balance; (5) GHG allowance revenue return; (6) MCAM revenue requirement; (7) SDCP's DAC-GT revenue requirement; and (8) TMNBC revenue requirement. Ms. Guardado also proposes the 2027 PCIA component of the cost responsibility surcharge applicable to departing load customers. Further, Ms. Guardado presents the methodology for the GHG allowance revenue returns, which involves identifying and supporting the 2027 forecast GHG allowance revenue return allocation amounts (including the California Climate Credit) in Attachment G to this Application. Finally, Ms. Guardado proposes the 2027 MCAM rates.

B. Jimmy Elias

Mr. Jimmy Elias's testimony describes the resources that SDG&E expects to use in 2027 to meet its forecast bundled customer load. Mr. Elias then forecasts the procurement costs that SDG&E expects to record to the ERRA, TCBA, PABA and LGBA, as well as procurement costs related to the Green Tariff Shared Renewables program in 2027. In addition, Mr. Elias provides a forecast of the SONGS Unit 1 Offsite Spent Fuel Storage Costs. Mr. Elias also presents SDG&E's forecast of 2027 total GHG costs – both direct and indirect – incurred in connection with SDG&E's compliance with California's Cap-and-Invest program, which (as noted below) Ms. Felan uses in

her 2027 forecast of the ERRA revenue requirement. Additionally, Mr. Elias provides a 2027 forecast of GHG allowance revenues, and the amount of revenue available for energy efficiency and clean energy investments in 2027. Mr. Elias also provides the 2027 TMNBC forecast.

C. LaRee Felan

Ms. LaRee Felan's testimony describes the purpose of the ERRA, PABA, TCBA, LGBA, and MCAMBA. Using cost information provided by Mr. Elias, Ms. Felan then presents SDG&E's 2027 forecast of: (1) the ERRA revenue requirement, which includes GHG costs; (2) the CTC revenue requirement; (3) the LG revenue requirement; and (4) the PABA revenue requirement. Ms. Felan also presents LGBA year-end balance that SDG&E seeks to recover in this Application. Additionally, Ms. Felan compares the 2025 year-end recorded balances with the 2025 year-end actual balances in the GHG balancing accounts used for GHG expenses (GHG Customer Outreach and Education Memorandum Account and GHG Administrative Costs Memorandum Account) and GHG allowance revenues (GHG Revenue Balancing Account). Ms. Felan discusses the TMNBCBA and how the related revenue requirement provided in Mr. Elias's testimony is recorded and collected from ratepayers via the PPP charge. Ms. Felan's testimony also sets forth the BNBCBA (BioMAT) revenue requirement, and explains SDG&E's proposed accounting treatment of Investment Tax Credits for renewable energy infrastructure.

D. Stephen M. Elliot

Mr. Stephen M. Elliot's testimony presents SDG&E's 2025 costs for GHG compliance instruments used to satisfy obligations under the CARB's Cap-and-Invest program. Additionally, Mr. Elliot provides the 2025 revenues. Mr. Elliot's testimony also describes the Cap-and-Invest program and details the methodology behind SDG&E's calculation of its unadjusted 2025 actual revenues and estimated costs. Mr. Elliot's testimony includes a forecast of the costs of ongoing

customer education and outreach as well as the ongoing administrative and billing costs associated with the return of GHG allowance revenues to customers.

E. Sheri Miller

Ms. Sheri Miller's testimony describes the process of forecasting SDG&E's PCIA costs in the 2027 ERRR forecast Application. The forecasted PCIA costs are calculated using the modeled forecast costs and volumes provided by SDG&E witness Mr. Elias, and the final PCIA costs presented in this testimony are used by SDG&E witness Ms. Felan in her testimony describing the 2027 balancing account revenue requirements. Ms. Miller's testimony also supports SDG&E witness Ms. Guardado's development of customer PCIA rates. Ms. Miller's testimony also presents the projected PABA year-end balance.

F. James Simmerman

Mr. James Simmerman's testimony presents SDG&E's 2027 Electric Sales Forecast as set forth in Table 2 above. Mr. Simmerman's testimony also describes SDG&E's meet-and-confer activities as required by D.19-06-026, D.20-03-019, and D.22-03-003.

G. Dan Skopec

As required by D.21-04-010, OP 10, Mr. Dan Skopec's testimony describes the implementation, use and oversight of an effective internal control and review process to ensure the accuracy of the information submitted in connection with this year's ERRR forecast application.

IV. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Rule 2.1 (a) – (c)

In accordance with Rule 2.1 (a) – (c) of the Commission's Rules of Practice and Procedure, SDG&E provides the following information.

1. Rule 2.1 (a) - Legal Name

SDG&E is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. SDG&E's principal place of business is 8330 Century Park Court, San Diego, California 92123. SDG&E's attorney in this matter is Krista deBoer.

2. Rule 2.1 (b) - Correspondence

Correspondence or communications, including any data requests, regarding this Application should be addressed to:

Kathy Anisovets
Regulatory Case Manager
San Diego Gas & Electric Company
8330 Century Park Court, CP31D
San Diego, California 92123
Telephone: (619) 613-0852
Email: kanisove@sdge.com

with copies to:

Krista deBoer
San Diego Gas & Electric Company
8330 Century Park Court, CP32D
San Diego, CA 92123
Telephone: (858) 253-2104
Email: kdeboer@sdge.com

3. Rule 2.1 (c)

a. Proposed Category of Proceeding

In accordance with Rule 7.1, SDG&E requests that this Application be categorized as ratesetting because SDG&E proposes to recover the forecasted revenue requirements described in this Application from its ratepayers, and the costs will thus influence SDG&E's rates.

b. Need for Hearings

SDG&E does not believe that approval of this application will require evidentiary hearings. SDG&E has provided ample supporting testimony, analysis and documentation that provide the Commission with a sufficient record upon which to grant the relief requested. However, to the

extent that evidentiary hearings may be required, SDG&E requests that any schedule set forth by the Commission include a procedural mechanism by which the parties can specifically identify material issues of fact in dispute that warrant an evidentiary hearing. Similarly, pursuant to Rule 2.6 (b), any protest that requests evidentiary hearings “must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the application.”

c. Issues to be Considered

The issues to be considered in this Application are as follows:

1. Whether the Commission should approve SDG&E’s total 2027 forecast revenue requirement of \$893million and the amount of the 2027 Tree Mortality Non-Bypassable Charge forecast revenue requirement, to become effective in rates on January 1, 2027;
2. Whether the Commission should approve SDG&E’s 2027 Energy Resource Recovery Account forecast revenue requirement of \$379.3 million and the projected 2026 ERRA year-end balance of (\$45) million;
3. Whether the Commission should approve a 2027 Portfolio Allocation Balancing Account forecast revenue requirement of 301.4 million and the projected 2026 PABA year-end balance of \$144.8 million;
4. Whether the Commission should approve a 2027 Competition Transition Charge (“CTC”) forecast revenue requirement of \$.1 million;
5. Whether the Commission should approve a 2027 Local Generation forecast revenue requirement of \$285.4 million and the projected 2026 LGBA year-end balance of \$(34.0) million;
6. Whether the Commission should approve SDG&E’s 2027 Modified Cost Allocation Methodology revenue requirement of \$0.4 million;
7. Whether the Commission should approve SDG&E to recover San Diego Community Power’s 2027 Disadvantaged Communities – Green Tariff revenue requirement of \$1.1 million;
8. Whether the Commission should approve SDG&E’s 2027 Tree Mortality Non-Bypassable Charge forecast revenue requirement;
9. Whether the Commission should approve SDG&E’s BNBCBA (BioMAT) 2026 projected year-end balance of \$0.1 million;

10. Whether the Commission should approve SDG&E’s 2027 forecasts of GHG revenues, revenue set-asides and returns and administrative expenses, which include:
 - a. Forecast GHG allowance revenues;
 - b. Forecast set asides for programmatic use;
 - c. Forecast revenue returns to emissions intensive trade-exposed retail customers;
 - d. GHG administration, customer education and outreach plan costs; and
 - e. Forecast revenue returns to residential and small business customers via the California Climate Credit.
11. Whether the Commission should approve SDG&E’s proposed vintage Power Charge Indifference Adjustment in rates;
12. Whether the Commission should approve SDG&E’s proposed 2027 Modified Cost Allocation Methodology rates;
13. Whether the Commission should approve SDG&E’s 2027 Electric Sales Forecast; and
14. Whether the Commission should approve any other just and reasonable relief as may be needed.

SDG&E does not believe there are any issues related to safety considerations that need to be considered in this Application.

d. Proposed Schedule

SDG&E proposes the following schedule for this year’s ERRR Forecast proceeding:

<u>ACTION</u>	<u>DATE</u>
Application filed	May 15, 2026
Protests / Responses	June 15, 2026
Reply to Protests / Responses	June 25, 2026
Prehearing Conference	July 13, 2026
Intervenor Testimony	August 19, 2026
Rebuttal Testimony	September 9, 2026
Rule 13-9 Meet and Confer deadline - Parties inform ALJ whether hearings are necessary and identify the specific disputed issues of material fact, witness lists and cross-examination estimates	September 19, 2026
Evidentiary Hearings (if needed)	September 28, 2026
Release of Market Price Benchmarks	October 1, 2026

<u>ACTION</u>	<u>DATE</u>
Concurrent Opening Briefs	October 5, 2026
Concurrent Reply Briefs	October 12, 2026
SDG&E October Update	October 15, 2026
Comments on October Update	October 29, 2026
Reply Comments on October Update	November 5, 2026
Proposed Decision	November 12, 2026
Comments on Proposed Decision	November 19, 2026
Reply Comments on Proposed Decision	November 24, 2026
Commission Final Decision	December 03, 2026

V. RULE 2.2 – ARTICLES OF INCORPORATION

A copy of SDG&E’s Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was previously filed with the Commission on September 10, 2014 in connection with SDG&E Application 14-09-008 and is incorporated herein by reference.

VI. RULE 3.2 – AUTHORITY TO CHANGE RATES

In accordance with Rule 3.2 (a) – (d) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.³⁹

1. Rule 3.2 (a) (1) – Balance Sheet

SDG&E’s financial statement, balance sheet and income statement for the six-month period ending December 31, 2024 are included with this Application as **Attachment A**.

³⁹ Note Rule 3.2(a)(9) is not applicable to SDG&E.

2. Rule 3.2 (a) (2) – Statement of Effective Rates

A statement of all of SDG&E’s presently effective electric rates can be viewed electronically on SDG&E’s website. **Attachment B** to this Application provides the current table of contents from SDG&E’s electric tariffs on file with the Commission.

3. Rule 3.2 (a) (3) – Statement of Proposed Rate Change

A statement of proposed rate changes is attached as **Attachment C**.

4. Rule 3.2 (a) (4) – Description of Property and Equipment

SDG&E is in the business of generating, transmitting and distributing electric energy to San Diego County and part of Orange County. SDG&E also purchases, transmits and distributes natural gas to customers in San Diego County. SDG&E has electric transmission, distribution and service lines in San Diego, Orange and Imperial Counties. This includes a composite 92% ownership in the 500 kV Southwest Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Palo Verde substation in Arizona. This also includes full ownership of the 500 kV Sunrise Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Imperial Valley substation. Gas facilities consist of the Moreno gas compressor station in Riverside County and the Rainbow station located in San Diego County. The gas is transmitted through high and low-pressure distribution mains and service lines.

Applicant’s original cost of utility plant, together with the related reserves for depreciation and amortization six-month period ending December 31, 2025 is shown on the Statement of Original Cost and Depreciation Reserves included in **Attachment D**.

5. Rule 3.2 (a) (5) and (6) – Summary of Earnings

A summary of SDG&E’s earnings (for the total utility operations for the company) for six-month period ending December 31, 2025 is included as **Attachment E** to this Application.

6. Rule 3.2 (a) (7) – Statement Regarding Tax Depreciation

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plan properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, “flow through accounting” has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

7. Rule 3.2 (a) (8) – Proxy Statement

A copy of the most recent proxy statement sent to all shareholders of SDG&E’s parent company, Sempra Energy, dated March 27, 2026, was electronically mailed to the Commission on April 1, 2026, and is incorporated herein by reference.

8. Rule 3.2 (a) (10) – Statement re Pass Through to Customers

The rate increases reflected in this Application pass through to customers only increased costs to SDG&E for the services or commodities furnished by it.

9. Rule 3.2 (b) – Notice to State, Cities and Counties

In compliance with Rule 3.2 (b) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing this Application, mail a notice to the State of California and to the cities and counties in its service territory and to all those persons listed in **Attachment F** to this Application.

10. Rule 3.2 (c) – Newspaper Publication

In compliance with Rule 3.2 (c) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing of this Application, publish in newspapers of general circulation in each county in its service territory notice of this Application.

11. Rule 3.2 (d) – Bill Insert Notice

In compliance with Rule 3.2 (d) of the Commission’s Rules of Practice and Procedure, SDG&E will, within 45 days after the filing of this Application, provide notice of this Application to all of its customers along with the regular bills sent to those customers that will generally describe the proposed rate changes addressed in this Application.

VII. MEET-AND-CONFER EFFORTS, WORKSHOP ACTIVITIES, AND MISCELLANEOUS COMPLIANCE REQUIREMENTS

A. Departing Load Forecasting

D.19-06-026 adopted a meet-and-confer requirement whereby: (a) A meeting between load-serving LSEs that anticipate load migration shall occur reasonably in advance of the filing deadline for initial year ahead forecasts; and (b) In each LSE’s initial year ahead forecast filing, each LSE shall describe the dates of meetings with other LSEs to discuss load migration, any agreements, and any continued areas of disagreement.⁴⁰

Additionally, in OP 1 of D.20-03-019 Considering Working Group Proposals on Departing Load Forecast and Presentation of Power Charge Indifference Adjustment Rate on Bills and Tariffs (filed February 25, 2020), the Commission ordered SDG&E to report in each regulatory filing its meet-and-confer activities and information exchange with Community Choice Aggregators in SDG&E’s service territory, if the regulatory filing involves a departing load forecast.⁴¹

⁴⁰ D.19-06-026, OP 14.

⁴¹ D.20-03-019, OP 1.

SDG&E held a meet-and-confer meeting regarding load forecasting on March 17, 2026. SDG&E invited numerous entities to participate in that meet-and-confer meeting. Attendees to the meeting included representatives for San Diego Community Power (“SDCP”), Clean Energy Alliance (“CEA”), Pacific Energy Advisors (“PEA”), Calpine, Calpine PowerAmerica, Shell Energy North America (“SENA”), New Gen Strategies, Keyes and Fox LLP, University of California Office of the President (“UCOP”) and CalCCA. The items addressed at the meet-and-confer meeting included: (1) an overview of the meet-and-confer requirement; (2) an overview of SDG&E’s proposed 2027 overall system sales forecast; (3) an overview of SDG&E’s process to determine bundled sales; (4) an overview of the data request process to coordinate CCA’s annual sales forecasts; and (5) an overview of regulatory proceedings and schedules. The parties have reached agreement on the process by which the non-investor-owned utility (“IOU”) LSEs are to provide forecast data to SDG&E as well as the templates to be used to submit their data. Information provided by the non-IOU LSEs to SDG&E includes monthly energy sales, peak demand, and customer forecast data. Information provided by the non-IOU LSEs to SDG&E includes monthly energy sales, peak demand and customer forecast data.

VIII. SALES FORECAST WORKSHOP

D.22-03-033 directed SDG&E to hold an all-party workshop no later than March 31 of each year to work with stakeholders and to consider any input they may propose prior to filing its annual sales forecast with the Commission for the upcoming year.⁴² In preparation for filing its ERRA forecast application (which now includes the annual sales forecast), SDG&E held an all-party workshop on March 10, 2026. Participants to the workshop included SDCP, CEA, Keyes and Fox LLP, New Gen Strategies and The Public Advocates Office at the California Public Utilities

⁴² D.22-03-003, OP 4.

Commission (“Cal Advocates”). The agenda included SDG&E’s proposed 2027 sales forecast, a description of SDG&E’s forecast methodology, and how the sales forecast is used to establish the rate schedule level forecast.

IX. CONFIDENTIAL INFORMATION

SDG&E is submitting the confidential testimony supporting this Application in both public (redacted) and non-public (unredacted and confidential) form, consistent with SDG&E’s declarations of confidential treatment attached to the confidential testimonies and submitted in conformance with D.06-06-066, D.08-04-023 and other applicable orders and statutory provisions. In short, confidential treatment is necessary in this proceeding to avoid inappropriate disclosure of the confidential and commercially sensitive information (pertaining to SDG&E’s electric procurement resources and strategies) that SDG&E witnesses must identify to support SDG&E’s revenue requirements forecasts for 2027. Additionally, SDG&E is contemporaneously filing a motion for leave to file confidential information in **Attachment G** to this Application under seal.

X. SERVICE

This is a new application. No service list has been established. Accordingly, SDG&E will electronically serve this application, testimony and related exhibits on parties to the service list for the following proceeding: *Application of SDG&E for Approval of its 2026 Electric Procurement Revenue Forecasts, 2026 Electric Sales Forecast, and GHG-related Forecasts* (A.25-05-012). Electronic copies will also be served on Chief Administrative Law Judge (“ALJ”) Michelle Cooke.

XI. CONCLUSION AND SUMMARY OF RELIEF REQUESTED

WHEREFORE, San Diego Gas & Electric Company requests that the Commission:

(1) grant authority to change rates by approving as reasonable SDG&E’s 2027 forecast of its ERRR revenue requirement pertaining to SDG&E’s load, the resources available to meet

SDG&E's load, and various input assumptions regarding fuel costs, GHG costs, and costs for SDG&E's various electric resources;

(2) grant authority to change rates by approving as reasonable SDG&E's projected 2026 ERRA year-end balance;

(3) grant authority to change rates by approving as reasonable SDG&E's 2027 forecast of its PABA revenue requirement;

(4) grant authority to change rates by approving as reasonable SDG&E's projected 2026 PABA year-end balance;

(5) grant authority to change rates by approving as reasonable SDG&E's 2027 forecast of its CTC revenue requirement;

(6) grant authority to change rates by approving as reasonable SDG&E's 2027 forecast of its LG revenue requirement;

(7) grant authority to change rates by approving as reasonable SDG&E's projected 2026 LGBA year-end balance;

(8) grant authority to change rates by approving as reasonable SDG&E's 2027 MCAM revenue requirement;

(9) grant authority to change rates by approving as reasonable SDG&E to collect SDCP's 2027 DAC-GT program revenue requirement;

(10) grant authority to change rates by approving as reasonable SDG&E's 2027 forecast of its TMNBC revenue requirement;

(11) grant authority to change rates by approving as reasonable SDG&E's projected 2026 BNBCBA year-end balance;

(12) approve SDG&E's 2027 forecast of its GHG allowance revenues;

- (13) approve SDG&E's 2027 forecast for its GHG administration, customer education and outreach activities;
- (14) approve SDG&E's forecast set-asides for programmatic use;
- (15) approve SDG&E's forecast revenue returns to emissions intensive trade-exposed retail customers;
- (16) adopt SDG&E's 2027 forecast of its GHG allowance revenue return allocations for the residential and small business California Climate Credit;
- (17) adopt SDG&E's proposed vintage PCIA rates;
- (18) adopt SDG&E's proposed 2027 MCAM rates;
- (19) approve SDG&E's 2027 Electric Sales Forecast;
- (20) grant authority to implement the revenue requirements and PCIA rates adopted herein, as updated with November 2026 actuals and December 2026 forecasts in SDG&E's annual year-end process pursuant to Resolution E-5217, on January 1, 2027; and,
- (21) grant such additional relief as the Commission believes is just and reasonable.

SDG&E is ready to proceed with its showing in this Application.

Respectfully submitted,

/s/ Krista deBoer

Krista deBoer

Attorney for:

SAN DIEGO GAS & ELECTRIC COMPANY

8330 Century Park Court, CP32D

San Diego, CA 92123

Telephone: (858) 253-2104

Email: kdeboer@sdge.com

SAN DIEGO GAS & ELECTRIC COMPANY

By: /s/ Miguel Romero

Miguel Romero

Senior Vice President and Chief Commercial Officer

San Diego Gas & Electric Company

DATED at San Diego, California, this 15th day of May 2026.

OFFICER VERIFICATION

I, Miguel Romero, declare as follows:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902-E) FOR APPROVAL OF ITS 2027 ELECTRIC PROCUREMENT REVENUE REQUIREMENT FORECASTS, 2027 ELECTRIC SALES FORECAST, AND GHG-RELATED FORECASTS** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on May 15, 2026 at San Diego, California.

By: /s/ Miguel Romero
Miguel Romero
Senior Vice President and
Chief Commercial Officer
San Diego Gas & Electric Company

ATTACHMENT A

**BALANCE SHEET AND INCOME STATEMENT AND
FINANCIAL STATEMENT**

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 2025**

1. UTILITY PLANT		2025
101	UTILITY PLANT IN SERVICE	\$ 31,277,488,872
102	UTILITY PLANT PURCHASED OR SOLD	-
104	UTILITY PLANT LEASED TO OTHERS	112,194,000
105	PLANT HELD FOR FUTURE USE	-
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	2,040,114,843
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(9,229,495,622)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(1,418,851,829)
114	ELEC PLANT ACQUISITION ADJ	3,750,722
115	ACCUM PROVISION FOR AMORT OF ELECTRIC PLANT ACQUIS ADJ	(3,438,160)
118	OTHER UTILITY PLANT	2,710,540,884
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(620,912,131)
120	NUCLEAR FUEL - NET	-
	TOTAL NET UTILITY PLANT	\$ 24,871,391,579
2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	\$ 13,398,464
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION	(4,003,947)
158	NON-CURRENT PORTION OF ALLOWANCES	282,525,966
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	896,625,951
175	LONG-TERM PORTION OF DERIVATIVE ASSETS	4,743,818
	TOTAL OTHER PROPERTY AND INVESTMENTS	\$ 1,193,290,252

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 2025**

3. CURRENT AND ACCRUED ASSETS		2025
131	CASH	\$ 27.00
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	-
136	TEMPORARY CASH INVESTMENTS	-
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	815,631,387
143	OTHER ACCOUNTS RECEIVABLE	119,790,823
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(66,503,350)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	-
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	12,925,287
151	FUEL STOCK	1,383,711
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	271,295,784
156	OTHER MATERIALS AND SUPPLIES	-
158	ALLOWANCES	308,638,272
158	LESS: NON-CURRENT PORTION OF ALLOWANCES	(282,525,966)
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	410,559
165	PREPAYMENTS	164,485,055
171	INTEREST AND DIVIDENDS RECEIVABLE	2,431,388
173	ACCRUED UTILITY REVENUES	103,303,781
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	14,006,310
175	DERIVATIVE INSTRUMENT ASSETS	30,368,952
175	LESS: LONG -TERM PORTION OF DERIVATIVE INSTRUMENT ASSETS	(4,743,818)
	TOTAL CURRENT AND ACCRUED ASSETS	\$ 1,490,898,202
4. DEFERRED DEBITS		
181	UNAMORTIZED DEBT EXPENSE	\$ 64,957,626
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	5,097,831,304
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	4,337,071
184	CLEARING ACCOUNTS	2,819,806
185	TEMPORARY FACILITIES	678,103
186	MISCELLANEOUS DEFERRED DEBITS	323,200,912
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	3,833,825
190	ACCUMULATED DEFERRED INCOME TAXES	565,830,153
	TOTAL DEFERRED DEBITS	\$ 6,063,488,800
	TOTAL ASSETS AND OTHER DEBITS	\$ 33,619,068,833

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 2025**

5. PROPRIETARY CAPITAL

		2025
201	COMMON STOCK ISSUED	\$ 291,458,395
204	PREFERRED STOCK ISSUED	-
207	PREMIUM ON CAPITAL STOCK	591,282,978
210	GAIN ON RETIRED CAPITAL STOCK	-
211	MISCELLANEOUS PAID-IN CAPITAL	802,165,368
214	CAPITAL STOCK EXPENSE	(24,605,640)
216	UNAPPROPRIATED RETAINED EARNINGS	9,695,308,773
219	ACCUMULATED OTHER COMPREHENSIVE INCOME	(11,520,600)
	TOTAL PROPRIETARY CAPITAL	\$ 11,344,089,274

6. LONG-TERM DEBT

221	BONDS	\$ 9,800,000,000
223	ADVANCES FROM ASSOCIATED COMPANIES	-
224	OTHER LONG-TERM DEBT	-
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	(33,680,104)
	TOTAL LONG-TERM DEBT	\$ 9,766,319,896

7. OTHER NONCURRENT LIABILITIES

227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	\$ 2,117,408,614
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	15,463,797
228.3	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	40,179,418
228.4	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	475,943
244	LONG TERM PORTION OF DERIVATIVE LIABILITIES	217,826
230	ASSET RETIREMENT OBLIGATIONS	893,521,528
	TOTAL OTHER NONCURRENT LIABILITIES	\$ 3,067,267,126

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 2025**

8. CURRENT AND ACCRUED LIABILITIES

		2025
231	NOTES PAYABLE	27,300,000
232	ACCOUNTS PAYABLE	886,201,615
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	65,120,810
235	CUSTOMER DEPOSITS	26,349,308
236	TAXES ACCRUED	79,007,149
237	INTEREST ACCRUED	137,617,120
238	DIVIDENDS DECLARED	-
241	TAX COLLECTIONS PAYABLE	5,747,833
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	248,906,377
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	129,375,342
244	DERIVATIVE INSTRUMENT LIABILITIES	384,419
244	LESS: LONG-TERM PORTION OF DERIVATIVE LIABILITIES	(217,826)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
		-
	TOTAL CURRENT AND ACCRUED LIABILITIES	\$ 1,605,792,147

9. DEFERRED CREDITS

252	CUSTOMER ADVANCES FOR CONSTRUCTION	\$ 60,262,996
253	OTHER DEFERRED CREDITS	558,633,504
254	OTHER REGULATORY LIABILITIES	3,057,113,639
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	231,816,521
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	2,771,182,833
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	1,156,590,897
		1,156,590,897
	TOTAL DEFERRED CREDITS	\$ 7,835,600,390
	TOTAL LIABILITIES AND OTHER CREDITS	\$ 33,619,068,833

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
SEPTEMBER 2025

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$ 4,469,210,187
401	OPERATING EXPENSES	\$ 2,067,942,119	
402	MAINTENANCE EXPENSES	229,038,120	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	964,431,511	
408.1	TAXES OTHER THAN INCOME TAXES	221,024,261	
409.1	INCOME TAXES	8,204,280	
410.1	PROVISION FOR DEFERRED INCOME TAXES	247,265,272	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(187,286,342)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(92,555,478)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	-	
	TOTAL OPERATING REVENUE DEDUCTIONS		<u>\$ 3,458,063,743</u>
	NET OPERATING INCOME		<u>\$ 1,011,146,444</u>

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	\$ -	
417	REVENUES OF NONUTILITY OPERATIONS	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(6,069,833)	
418	NONOPERATING RENTAL INCOME	(1,037)	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	82,764,999	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	60,514,479	
421	MISCELLANEOUS NONOPERATING INCOME	1,253,406	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME	<u>\$ 138,462,014</u>	
421.2	LOSS ON DISPOSITION OF PROPERTY	\$ -	
425	MISCELLANEOUS AMORTIZATION	187,536	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	17,897,740	
	TOTAL OTHER INCOME DEDUCTIONS	<u>\$ 18,085,276</u>	
408.2	TAXES OTHER THAN INCOME TAXES	\$ 712,321	
409.2	INCOME TAXES	6,226,725	
410.2	PROVISION FOR DEFERRED INCOME TAXES	57,949,158	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(51,842,964)	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	<u>\$ 13,045,240</u>	
	TOTAL OTHER INCOME AND DEDUCTIONS		<u>\$ 107,331,498</u>
	INCOME BEFORE INTEREST CHARGES		1,118,477,942
	EXTRAORDINARY ITEMS AFTER TAXES		-
	NET INTEREST CHARGES*		<u>338,383,807</u>
	NET INCOME		<u>\$ 780,094,135</u>

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (\$21,826,192)

**SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
SEPTEMBER 2025**

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$ 8,915,214,637
NET INCOME (FROM PRECEDING PAGE)	780,094,135
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	-
DIVIDENDS DECLARED - COMMON STOCK	-
OTHER RETAINED EARNINGS ADJUSTMENTS	-
RETAINED EARNINGS AT END OF PERIOD	<u>\$ 9,695,308,772</u>

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
SEPTEMBER 2025

(a) Amounts and Kinds of Stock Authorized:			
Common Stock	255,000,000	shares	Without Par Value
Amounts and Kinds of Stock Outstanding:			
Common Stock	116,583,358	shares	291,458,395

(b) Brief Description of Mortgage:

Full information as to this item is given in Decision Nos. 93-09-069, 04-01-009, 06-05-015, 08-07-029, 10-10-023, 12-03-005, 15-08-011, 18-02-012, 20-04-015, and 22-12-011 to which references are hereby made.

(c) Number and Amount of Bonds Authorized and Issued:

First Mortgage Bonds:	Nominal Date of	Par Value Authorized and	Outstanding	Interest Paid as of Q4' 2024
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	13,375,000
4.50% Series III, due 2040	08-26-10	500,000,000	500,000,000	22,500,000
3.95% Series LLL, due 2041	11-17-11	250,000,000	250,000,000	9,875,000
4.30% Series MMM, due 2042	03-22-12	250,000,000	250,000,000	10,750,000
2.50% Series QQQ, due 2026	05-19-16	500,000,000	500,000,000	12,500,000
3.75% Series RRR, due 2047	06-08-17	400,000,000	400,000,000	15,000,000
4.15% Series SSS, due 2048	05-17-18	400,000,000	400,000,000	16,600,000
4.10% Series TTT, due 2049	05-31-19	400,000,000	400,000,000	16,400,000
3.32% Series UUU, due 2050	04-07-20	400,000,000	400,000,000	13,280,000
1.70% Series VVV, due 2030	09-28-20	800,000,000	800,000,000	13,600,000
2.95% Series WWW, due 2051	08-13-21	750,000,000	750,000,000	22,125,000
3.00% Series XXX, due 2032	03-11-22	500,000,000	500,000,000	15,000,000
3.70% Series YYY, due 2052	03-11-22	500,000,000	500,000,000	18,500,000
5.35% Series ZZZ, due 2053	03-10-23	800,000,000	800,000,000	42,800,000
4.95% Series AAAA, due 2028	08-11-23	600,000,000	600,000,000	30,112,500
5.55% Series BBBB, due 2054	03-22-24	600,000,000	600,000,000	18,777,500
5.40% Series CCCC, due 2035	03-28-25	850,000,000	850,000,000	-
Total First Mortgage Bonds:		9,800,000,000	9,800,000,000	352,882,500

Total Bonds:				352,882,500
---------------------	--	--	--	--------------------

TOTAL LONG-TERM DEBT		9,800,000,000	9,800,000,000	352,882,500
-----------------------------	--	----------------------	----------------------	--------------------

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
SEPTEMBER 2025

Other Indebtedness	Date of Issue	Date of Maturity	Interest Rate	Outstanding	Interest Paid as of Q4' 2024
Commercial Paper & ST Bank Loans	Various	Various	Various	27,300,000	\$8,190,027

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

Preferred Stock	Shares Outstanding	2021	2022	2023	2024	2025
		-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
Total	-	-	-	-	-	-

Common Stock	2021	2022	2023	2024	2025
Dividend to Parent [1]	300,000,000	100,000,000	100,000,000	225,000,000	

[1] San Diego Gas & Electric Company dividend to parent.

ATTACHMENT B

STATEMENT OF PRESENT RATES



TABLE OF CONTENTS

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	Cal. P.U.C. Sheet No
TITLE PAGE.....	16015-E
TABLE OF CONTENTS.....	64754, 64097, 64098, 37817, 64645, 64311-E 64747, 64321, 64314, 64648, 61622, 31804-E 62623, 37305, 61666, 31176, 61624-E
PRELIMINARY STATEMENT:	
I. General Information.....	8274, 30670, 34739-E
II. Balancing Accounts	
Description/Listing of Accounts	19402, 31002, 37533-E
California Alternate Rates for Energy (CARE) Balancing Acct	26553, 26554-E
Rewards and Penalties Balancing Account (RPBA).....	21929, 23295-E
Transition Cost Balancing Account (TCBA).....	31213, 31214, 31215, 31216, 31631, 31632-E
Post-1997 Electric Energy Efficiency Balancing Acct (PEEEBA)	22059, 30893-E
Tree Trimming Balancing Account (TTBA).....	27944, 19422-E
Baseline Balancing Account (BBA).....	35268, 35269-E
Energy Resource Recovery Account (ERRA).....	26358, 26359, 26360, 26361, 64743-E, 64744-E
Low-Income Energy Efficiency Balancing Acct (LIEEBA).....	19431, 19432-E
Non-Fuel Generation Balancing Account (NGBA).....	31217, 31218, 31219, 25575-E
Electric Procurement Energy Efficiency Balancing Account (EPEEBA)	30675-E
Common Area Balancing Account (CABA).....	28770-E
Nuclear Decommissioning Adjustment Mechanism (NDAM)...	30676-E
Pension Balancing Account (PBA).....	29835, 27949-E
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA)	29836, 27951-E
Community Choice Aggregation Implementation Balancing Account (CCAIBA).....	19445-E
Electric Distribution Fixed Cost Account (EDFCA).....	31453, 22813, 21116-E
Rate Design Settlement Component Account (RDSCA)	26555-E
California Solar Initiative Balancing Account (CSIBA)....	30647, 30648, 30649-E
SONGS O&M Balancing Account (SONGSBA).....	30998, 30999-E
On-Bill Financing Balancing Account (OBFBA).....	30677-E
Solar Energy Project Balancing Account (SEPBA)....	22078-E
Electric Program Investment Charge Balancing Acct (EPICBA)	64751, 64752, 64753-E
Tax Equity Investment Balancing Account (TEIBA)	22797-E
California Energy Systems 21st Century Balancing Acct (CES-21BA)	30678-E
Greenhouse Gas Revenue Balancing Account (GHGRBA).	30820-E
Local Generation Balancing Account (LGBA).....	36732, 36733-E
New Environmental Regulatory Balancing Account (NERBA).....	27955, 27956-E
Master Meter Balancing Account (MMBA).....	31664, 31665-E
Smart Meter Opt-Out Balancing Account (SMOBA).....	26898, 26899-E

(Continued)

1C5

Advice Ltr. No. 4824-E-A

Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Apr 23, 2026

Effective Mar 30, 2026

Resolution No. _____



TABLE OF CONTENTS

II. Balancing Accounts (Continued)

Low Carbon Fuel Standard Balancing Account (LCFSBA).....	37184, 37185-E
Green Tariff Shared Renewables Balancing Account (GTSRBA).....	28264, 28265-E
Cost of Financing Balancing Account (CFBA).....	26180-E
Family Electric Rate Assistance Balancing Account (FERABA).....	26631-E
Liability Insurance Premium Balancing Account (LIPBA)...	62869-72-E
Demand Response Generation Balancing Account (DRGMA).....	28123-E
Incentive Pilot Contract Payment Balancing Account (IPCPBA).....	28919-E
Incentive Pilot Incentive Balancing Account (IPIBA).....	28920-E
Distribution Resources Plan Demonstration Balancing Acct (DRPDBA)	28885-E
Food Bank Balancing Account (FBBA).....	29282-E
Solar on Multifamily Affordable Housing Balancing Acct (SOMAHBA)..	30099-E
Community Solar Green Tariff Balancing Account (CSGRBA).....	30811-E
Disadvantaged Communities Green Tariff Balancing Acct (DACGTBA)	30812-E
Disadvantaged Communities Single Family Solar Homes Balancing Account (DACSASHBA)	32383-E
Statewide Energy Efficiency Balancing Account (SWEEBA).....	30894, 30895-E
Net Energy Metering Measurement and Evaluation BA (NEMMEBA)	31181-E
Portfolio Allocation Balancing Account (PABA).....	32542, 64748, 32543, 31223, 32544-E
Tree Mortality Non-Bypassable Charge Balancing Account (TMNBCBA)	31587, 31588-E
Rule 21 Material Modifications Balancing Account (R21MMBA).....	32233-E
BioMAT Non-Bypassable Charge Balancing Account (BNBCBA)...	61625, 61626, 61627, 62628-E
Essential Usage Study Balancing Account (EUSBA)	33636, 33637-E
School Energy Efficiency Stimulus Program Balancing Account (SEESPBA)....	34130, 3131-E
High Power Rate Balancing Account (HPRBA)	64335-E
High Power Interim Rate Waiver Balancing Account (HPWBA)	34163, 34164-E
Flex Alert Balancing Account (FABA)	34673, 34674-E
Power Your Drive 2 Balancing Account (PYD2BA)	34814, 34815-E
Rule 20 Balancing Account (R20BA)	35011,35012-E
Microgrid Reservation Capacity Component-Standby Charge Suspension Account (MSSA).....	35302, 35303, 35304-E
Wildfire And Natural Disaster Resiliency Rebuild Balancing Account (WDRBA)	35686, 35687-E
DWR Excess Bond and Power Charge Refund (AB1XBA)	35914-E
High DER Consulting Funds Balancing Account (DERBA)....	37534-E
California Renewable Energy Portfolio Balancing Account (CREPBA)	62274-E
Common Facility Cost Treatment Balancing Account (CFCTBA)	63238, 63239-E
Medical Baseline Balancing Account (MBBA).....	64010-E

III. Memorandum Accounts

Description/Listing of Accounts.....	19451, 31002, 64093-E
Catastrophic Event Memorandum Account (CEMA).....	19453, 19454, 22814-E
Streamlining Residual Account (SRA).....	30680, 28771-E
Nuclear Claims Memorandum Account (NCMA)....	30681-E
Real-Time Energy Metering Memorandum Account (RTEMMA).....	19472-E
New Environmental Regulation Memorandum Account (NERMA)...	62874,80,81-E
Self-Generation Program Memorandum Acct (SGPMA).....	330900, 33091-E
Bond Payment Memorandum Account (BPMA).....	19481-E
Covid-19 Pandemic Protections Memorandum Account (CPPMA)	34957, 33403-E
Percent Income Payment Plan Memorandum Account (PIPPMA)	35972, 35973-E

(Continued)



TABLE OF CONTENTS

Sheet 3

III. Memorandum Accounts (Continued)

Greenhouse Gas Admin Costs Memo Account (GHGACMA)	30684-E
Advanced Metering & Demand Response Memo Acct (AMDRMA)	62842, 62843, 34976, 34977-E
Reliability Costs Memorandum Account (RCMA).....	19493-E
Litigation Cost Memorandum Account (LCMA).....	20893-E
Community Choice Aggregation Surcharge Memo Account (CCASMA)	19988-E
Independent Evaluator Memorandum Account (IEMA)	22548-E
Vegetation Management Memorandum Account (VMMA)	62875-6-E
	19681-E
Gain/Loss On Sale Memorandum Account (GLOSMA).....	20157-E
Non-Residential Sub-metering Memo Account (NRSMA)...	20474-E
Long Term Procurement Plan Technical Assistance Memo Acct (LTAMA)	20640-E
New Electric Energization Memorandum Account (NEEMA).....	64094-95-E
Dynamic Pricing Memorandum Account (DPMA).....	22248-E
Energy Savings Assistance Programs Memo Acct (ESAPMA)	28362-E
Greenhouse Gas Customer Outreach and Education Memorandum Account (GHGCOEMA).....	23428-E
Renewable Portfolio Standard Cost Memorandum Acct (RPSCMA)	24939-E
Alternative Fuel Vehicle Memorandum Account (AFVMA).....	28772-E
Net Energy Metering Aggregation Memorandum Acct (NEMAMA)	32648-E
Energy Data Request Memorandum Account (EDRMA).....	25177-E
Residential Disconnect Protections Memorandum Account (RDPMA).....	63199-E
SONGS 2&3 Permanent Closure Non-Investment Relates Expense (SPCEMA).....	30685-E
Marine Mitigation Memorandum Account (MMA).....	64018, 64019-E
Deductible Tax Repairs Benefits Memo Account (DTRBMA)...	27753-E
Green Tariff Shared Renewables Administrative Costs Memorandum Account (GTSRACMA).....	27434-E
Green Tariff Marketing, Edu & Outreach Memo Acct (GTME&OMA).	27435-E
Enhanced Community Renewables Marketing, Education & Outreach Memorandum Account (ECRME&OMA).....	27436-E
Direct Participation Demand Response Memo Acct (DPDRMA)	33277, 33278-E
Tax Memorandum Account (TMA).....	28101-E
Officer Compensation Memorandum Account (OCMA).....	27981-E
Assembly Bill 802 Memorandum Account (AB802MA).....	27395-E
California Consumer Privacy Act Memorandum Account (CCPAMA)	35484-E
Cost of Capital Memorandum Account (CCMA)	61355-E
Avoided Cost Calculator Update Memorandum Account (ACCUMA)	62152, 61711-E

(Continued)

3C6

Advice Ltr. No. 4767-E

Decision No. 25-10-034

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Dec 8, 2025

Effective Dec 8, 2025

Resolution No. _____



TABLE OF CONTENTS

Sheet 4

III. Memorandum Accounts (Continued)

Customer Information System Memorandum Account (CISMA)....	28971-E
High DER Memorandum Account (HDERM).....	62541, 62542-E
Medium-Large Commercial And Industrial COVID-19 Disconnection Moratorium Memorandum Account (CDMMA)	35050,35051-G
Adaptive Streetlight Implementation Memorandum Acct (ASLIMA)	30268-E
Adaptive Streetlight Maintenance Memorandum Acct (ASLMMA)	30269-E
Integrated Resource Plan Costs Memorandum Acct (IRPCMA)	62031-E
General Rate Case Memorandum Acct 2024 (GRCMA2024)	37565-E
Emergency Customer Protections Memorandum Acct (ECPMA)	30899-E
Disadvantaged Communities Single Family Solar Homes Memorandum Account (DACASASHMA).....	30817-E
Power Charge Indifference Adjustment Customer Outreach Memorandum Account (PCIACOMA).....	30856-E
Officer Compensation Memorandum Account 2019 (OCMA2019)	31239, 31240-E
Fire Risk Mitigation Memorandum Account (FRMMA)	31449-E
Third-Party Claims Memorandum Account (TPCMA)...	32649, 32650-E
COVID-19 Pandemic Protections Memorandum Account (CPPMA)	62561, 62562-E
Climate Adaptation Assessment Vulnerability Memorandum Account	37537-E
Microgrid Memorandum Account (MGMA).....	34193, 34194-E
Voluntary Allocation and Market Offer Memorandum Account (VAMMA)	35646-E
Plug-In Electric Vehicle Submetering Protocol Memo Account (SPMA)	36878
Net Billing Tariff Memorandum Account (NBTMA)	37169-E
Demand Flexibility Memorandum Account (DFMA).....	62884-E
Infrastructure Investment and Jobs Act Memorandum Account (IJAMA)	37609-E, 37610-E
Tariff On-Bill Memorandum Account (TOBMA)....	37814-E
Income Graduated Fixed Charge Memorandum Account (IGFCMA)	62158-E
Provider Of Last Resort Memorandum Account (POLRMA)	62310-E, 62312-E

IV. Electric Distribution and Gas Performance 32405,21378,20738-39,32406, 30688, 29481-E

VI. Miscellaneous

Listing of Accounts	20158-E
Hazardous Substance Cleanup Cost Account (HSCCA)	19503,19504,25384,19506,19507,19508-E 19509,19510,19511,19512,19513-E
Income Tax Component of Contributions and Advances Provision (ITCCAP)	31209, 19501, 19502-E
Gain/Loss On Sale Mechanism (EGOS)	20159, 20160, 20161, 20162, 20163-E

VII. Cost of Capital Mechanism (CCM)..... 64315-E T

INDEX OF RATE AREA MAPS

Map 1 - Territory Served.....	15228-E
Map 1-A - Territory Served.....	4916-E
Map 1-B - Territory Served.....	7295-E
Map 1-C - Territory Served.....	9135-E
Map 1-D - Territory Served.....	9136-E

(Continued)



TABLE OF CONTENTS

Sheet 5

SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>	
<u>Residential Rates</u>			
DR	Domestic Service.....	64653, 64654, 64121, 64122, 33096, 63257-E	T
TOU-DR	Residential – Time of Use Service	64655, 64641, 64656, 64126, 36984, 30415-E 63262, 36307, 36308, 36309, 1826-E	T
DR-SES	Domestic Households with a Solar Energy System	64657, 63264, 30425, 36988, 63265-E	T
E-CARE	California Alternate Rates for Energy	63266, 64128, 34683, 34684, 31779, 26578-79-E	
DM	Multi-Family Service	64658, 64659, 64660, 64132, 33118 24242-E	T
DS, DT, DT-RV	Submetered Multi-Family, Service Mobile home Park, Submetered Service – Recreational Vehicle Parks and Residential Marinas	64133, 64661, 64662, 64663, 64664, 64138, 64139-E 64140, 64141, 64142, 64143-E	T
EV-TOU	Domestic Time-of-Use for Electric Vehicle Charging	64665, 64146, 37009, 37010, 37011-E	T
EV-TOU-2	Domestic Time-of-Use for Households With Electric Vehicles	64666, 64148, 37013, 37014, 63291, 37016-E	T
EV-TOU-5	Cost-Based Domestic Time-of-Use for Households with Electric Vehicles	64667, 64668, 64151, 64152, 32667, 63296-E	T
DE	Domestic Service to Utility Employee	20017-E	
FERA	Family Electric Rate Assistance.....	63297, 33372-E	
PEVSP	Plug-In Electric Vehicle Submetering Pilot	25237, 26183, 26184, 26185, 26186-E	
E-SMOP	Electric Smart Meter Opt-Out Program	26151, 26152-E	
TOU-DR1	Residential Time-of-Use DR1 (Experimental)	64153, 64669, 64642, 64670, 64157-E	T
TOU-DR2	Residential Time-of-Use DR2 (Experimental)	64158, 64671, 64643, 64672, 64162-E	T
DAC-GT	Disadvantaged Communities Green Tariff.....	32247, 37295, 32249, 32250-E	
CSGT	Community Solar Green Tariff.....	32251, 37296, 37297, 37298, 32255-E	
TOU-ELEC	Domestic Time-Of-Use for Households with Electric Vehicles, Energy Storage, or Heat Pumps.....	64673, 64674, 64165, 64166, 37199, 63312-E	T
<u>Commercial/Industrial Rates</u>			
TOU-A	General Service – Time of Use Service.....	64167, 64168, 30458, 30459, 37588, 64169-E	
TOU-A-2	Optional Cost-Based Service – Time of Use Service	64170, 64171, 30464, 30465, 30466-E	
TOU-A-3	Optional 3-Period Time of Use Service	64172, 64173, 30499, 30500, 30501- 30504	
A-TC	Traffic Control Service	64174, 24282, 24283-E	
TOU-M	General Service - Small - Time Metered.....	64175, 64176, 30487, 30488, 64177, 30490-E	
AL-TOU	General Service - Time Metered.....	64178, 63321, 64179, 64180 29353, 29354-E 29355, 29356, 37589, 30494, 64181, 64182, 32680-E	
AL-TOU-2	Optional Cost-Based Service – Time Metered	64183, 30498, 64184, 64185, 30501 – 30504, 32681-E	
A6-TOU	General Service - Time Metered.....	64186, 64187, 25435, 20521, 29974, 30507-E 64188, 64189, 64190, 61475-E	
DG-R	Distributed Generation Renewable –Time Metered	64191, 37058, 64192, 64193, 21059, 21060, 29979-E 30512, 37061, 64194, 64195-E	
OL-TOU	Outdoor Lighting – Time Metered	64196, 24302, 21448, 21449. 64197-E	
DERPP	Dynamic Export Rate Pilot Program	64739, 62056, 62025-E	T
EV-HP	Electric Vehicle High Power Rate	64198, 64199, 64200-E	

(Continued)



TABLE OF CONTENTS

<u>SCHEDULE NO.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>
	Lighting Rates	
LS-1	Lighting - Street and Highway – Utility-Owned Installations	64480, 64481, 64482, 64483, 64484, 64485-E 64486, 64487, 64488-E
LS-2	Lighting - Street and Highway – Customer-Owned Installations	64489, 64490, 64491, 64492, 64493, 22362-E 22363, 22364-E
LS-3	Lighting - Street and Highway -Customer-Owned Install	64497, 14943, 21441-E
OL-1	Outdoor Area Lighting Service	64498 64499, 64500, 64501, 64502,-E
OL-2	Outdoor Area Lighting Service Metered – Customer-Owned Installation	644503, 21444, 21445-E 65404, 21450-E
DWL	Residential Walkway Lighting	
LS-2DS	Lighting - Street & Highway - Customer-Owned Dimmable Installations.....	64494, 644, 64215, 36488, 36489, 36490-E
LS-2AD	Lighting -Street & Highway - Customer-Owned Ancillary Device Installations.....	64494, 64495, 64496, 30722, 30723, 30724-E
PA	Miscellaneous	
PA	Power – Agricultural	29995, 29996, 26508-E
TOU-PA	Power - Agricultural Time of Use (TOU) Service	64505, 64506, 30531, 32161, 32162, 64507-E 64508-E
TOU-PA-2	Power-Agricultural - Optional Cost Based TOU	64509, 64510, 64511, 30540, 30541-E
TOU-PA-3	Power - Agricultural Time of Use (TOU) Service	64232, 64233, 64234, 30545, 30546, 30547-E
PA-T-1	Power – Agricultural – Optional Time-of-Use	64516, 64517, 64518, 64519,26517, 29593, 29667-E 64520, 64521-E
S	Standby Service	37107, 64522, 21453-E
S-I	Standby Service – Interruptible	17678, 6085, 6317-E
SE	Service Establishment Charge	27816, 27817-E
DA	Transportation of Electric Power for Direct Access Customers	17679, 14953, 14954, 21894, 64523-E 64524, 21454, 21895-E
NDA	UDC Meter Services for Non-Direct Access Cust.	17892, 11850, 11851, 21455, 16427-E
E-Depart	Departing Load Nonbypassable ND & PPP Charges	18385-E, 64525-E
BIP	Base Interruptible Program	34918, 34919, 34920, 34921, 34922, 32623-E 32624, 32625, 32626-E
OBMC	Optional Binding Mandatory Curtailment Plan	14625, 15198, 14627, 21948-21951-E
PEVSP	Plug-in Electric Vehicle Submetering Pilot (Phase I)	25237, 25378, 25239, 25379, 25241-E
SLRP	Scheduled Load Reduction Program	14584, 22957, 22958, 14587, 18367-E
RBRP	Rolling Blackout Reduction Program	18259, 18260, 20546, 18262-E
DBP	Demand Bidding Program	25218, 23478, 23479, 25219-E
DBP-DA	Demand Bidding - Day Ahead (US Navy)...	25220, 25221, 23630, 23631-E
NEM	Net Energy Metering	28183, 26196-98,28617-68,33581,26202-08-E 62287-302, 62759-60, 62305-E
NEM ST	Net Energy Metering Successor Tariff.....	28173, 27171-72, 27696-97, 28174-76, 27701-E 27179-80,37268,27181-95 33436, 31808, 28848, 623306,61587, 62761-62-E
NEM-FC	Net Energy Metering for Fuel Cell Customer Generators.....	35987, 36897, 23438-40, 35988, 32442-43-E 29408, 62130-31, 62169, 62133-35, 61757-E
NBT	Net Billing Tariff for Customer Sited Renewable	37363, 37220-26, 37364-66, 37229-32, 37367-68 37235-38, 61729-30, 62763-65, 61772-79-E
E-PUC	Surcharge to Fund PUC Reimbursement Fee	62537-E
DWR-BC	Department of Water Resources Bond Charge.	37108-E
DA-CRS	Direct Access Cost Responsibility Surcharge...	21812, 64675, 64676, 64677, 32166, 37202, 64529-E
CGDL-CRS	Customer Generation Departing Load Cost Responsibility Surcharge	30008, 19582, 35056, 18584, 18391-E
CCA	Transportation of Electric Power, For Community Choice Aggregation Customers.....	19736, 19739, 64530, 37806, 37807-E
CCA-CRS	Community Choice Aggregation Cost Resp Surcharge	64678, 64679, 32169, 64247-E
UM	Unmetered Electric Service	64680,36400, 20549, 35427-E

(Continued)

T
T
T



TABLE OF CONTENTS

SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL P.U.C. SHEET NO.</u>
<u>Miscellaneous</u>		
CCA-INFO	Info Release to Community Choice Providers.....	22783, 26128, 22784, 17860-E
CBP	Capacity Bidding Program	63213, 63214, 63215, 63216, 63217, 63218-E
		63220, 63221, 30363 30206, 30773, 63222-E
		63223, 63224, 63225, 63226, 63228, 19338-E
		63228, 63229-E
WATER	Water Agency Tariff for Eligible Renewables...	
PTR	Peak Time Rebate ...	30564, 22926, 23475, 28069-E
TCRE	Customer Renewable Energy...	20882, 20883-E
NEM-V	Virtual Net Metering for Multi-Tenant and Meter Properties...	23222, 22934, 23333, 23334, 23965-E
		23966, 23967, 30565, 61593-95-E
NEM-V-ST	Virtual Net Metering for Multi-Tenant and Meter Properties Successor Tariff....	61806-07, 37389, 27696, 33582, 37390, 31030-E
		36839, 37391-99, 62047, 61808-09, 37402-4-E
		61810-13, 37409-10, 62471-72, 61755-E
VNM-A	Virtual Net Metering Multi-Family Affordable Housing	22385, 22402, 22403, 22404, 37269, 61598-9-E
VNM-A-ST	Virtual Net Metering for Multi-Family Affordable Housing Successor Tariff....	27707-08, 33598, 27212, 37270 27214-6-E
		30294, 30568, 30295, 61600-01-E
RES-BCT	Renewable Energy Self-Generation Bill Credit Trans	35611, 36890, 35613, 35614, 35629-E
ECO	Energy Credit Option...	21280, 21281, 21282, 21283-E
SPSS	Station Power Self Supply...	37413, 21626, 21627, 21628-E
CHP	Combined Heat and Power...	22625, 22626-E
GHG-ARR	Greenhouse Gas Allowance Rate Return...	64249, 33008, 27052-E
ReMAT	Renewable Market Adjusting Tariff	37569-70, 36001-04, 37571, 63196, 36007-10-E
BIOMAT	Bioenergy Market Adjusting Tariff...	33618, 33619, 33620-21, 28286, 33622-E
		33623, 30060, 26836, 30400, 33264-E
		33625-27, 28291-92, 33628, 30401-E
ECR	Enhanced Community Renewables...	37116, 37117, 29888, 28269, 33473-E
		33474, 33475, 29889-E
GT	Green Tariff.....	37118, 37119, 33477, 33478, 33479-E
ECR-PDT	Enhanced Community Renewables Project Development Tariff...	33480, 33481-E
		26860, 26861, 26862, 26863, 26864-E
		26865, 26866, 26867, 26868, 26869-E
		26870, 26871, 26872, 26873-E
AC SAVER	Air Conditioner (AC) Saver...	31672, 30069, 30070-E
VGI	Vehicle Grid Integration...	35630, 64250, 64251, 35633, 35634-E
Public GIR	Grid Integrated Rate	31014, 64252, 64253, 31017, 35433-E
Residential GIR	Residential Grid Integrated Rate	31162, 31455, 31164, 31165-E
BTMM	Behind-The Meter Microgrid	34677, 34678, 34679, 34680-E
EDR	Economic Development Rate	32358, 32359, 36898-E
VNEM-SOMAH	Virtual Net Metering, Affordable Housing	30702, 33601, 30303, 37271, 30704-5, 30705-E
		30707, 8, 30309-12, 61602-03 -E
NBT	Net Billing Tariff	37363, 61767-68, 3722261769, 37244-25-E
		61770, 37237, 61771, 61829-33, 61772-79-E
PURPA	Public Utility Regulatory Policies Act	64327, 63049, 63050, 63051-E

(Continued)

7P4

Advice Ltr. No. 4791-E

Decision No. D.25-09-006

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Mar 2, 2026

Effective _____

Resolution No. _____

T



TABLE OF CONTENTS

SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL P.U.C. SHEET NO.</u>
<u>Miscellaneous</u>		
CCA-INFO	Info Release to Community Choice Providers.....	22783, 26128, 22784, 17860-E
CBP	Capacity Bidding Program	63213, 63214, 63215, 63216, 63217, 63218-E
		63220, 63221, 30363 30206, 30773, 63222-E
		63223, 63224, 63225, 63226, 63228, 19338-E
		63228, 63229-E
WATER	Water Agency Tariff for Eligible Renewables...	
PTR	Peak Time Rebate ...	30564, 22926, 23475, 28069-E
TCRE	Customer Renewable Energy...	20882, 20883-E
NEM-V	Virtual Net Metering for Multi-Tenant and Meter Properties...	23222, 22934, 23333, 23334, 23965-E
		23966, 23967, 30565, 61593-95-E
NEM-V-ST	Virtual Net Metering for Multi-Tenant and Meter Properties Successor Tariff....	61806-07, 37389, 27696, 33582, 37390, 31030-E
		36839, 37391-99, 62047, 61808-09, 37402-4-E
		61810-13, 37409-10, 62471-72, 61755-E
VNM-A	Virtual Net Metering Multi-Family Affordable Housing	22385, 22402, 22403, 22404, 37269, 61598-9-E
VNM-A-ST	Virtual Net Metering for Multi-Family Affordable Housing Successor Tariff....	27707-08, 33598, 27212, 37270 27214-6-E
		30294, 30568, 30295, 61600-01-E
RES-BCT	Renewable Energy Self-Generation Bill Credit Trans	35611, 36890, 35613, 35614, 35629-E
ECO	Energy Credit Option...	21280, 21281, 21282, 21283-E
SPSS	Station Power Self Supply...	37413, 21626, 21627, 21628-E
CHP	Combined Heat and Power...	22625, 22626-E
GHG-ARR	Greenhouse Gas Allowance Rate Return...	64745, 33008, 27052-E
ReMAT	Renewable Market Adjusting Tariff	37569-70, 36001-04, 37571, 63196, 36007-10-E
BIOMAT	Bioenergy Market Adjusting Tariff...	33618, 33619, 33620-21, 28286, 33622-E
		33623, 30060, 26836, 30400, 33264-E
		33625-27, 28291-92, 33628, 30401-E
ECR	Enhanced Community Renewables...	37116, 37117, 29888, 28269, 33473-E
		33474, 33475, 29889-E
GT	Green Tariff.....	37118, 37119, 33477, 33478, 33479-E
ECR-PDT	Enhanced Community Renewables Project Development Tariff...	33480, 33481-E
		26860, 26861, 26862, 26863, 26864-E
		26865, 26866, 26867, 26868, 26869-E
		26870, 26871, 26872, 26873-E
AC SAVER	Air Conditioner (AC) Saver...	31672, 30069, 30070-E
VGI	Vehicle Grid Integration...	35630, 64250, 64251, 35633, 35634-E
Public GIR	Grid Integrated Rate	31014, 64252, 64253, 31017, 35433-E
Residential GIR	Residential Grid Integrated Rate	31162, 31455, 31164, 31165-E
BTMM	Behind-The Meter Microgrid	34677, 34678, 34679, 34680-E
EDR	Economic Development Rate	32358, 32359, 36898-E
VNEM-SOMAH	Virtual Net Metering, Affordable Housing	30702, 33601, 30303, 37271, 30704-5, 30705-E
		30707, 8, 30309-12, 61602-03 -E
NBT	Net Billing Tariff	37363, 61767-68, 3722261769, 37244-25-E
PURPA	Public Utility Regulatory Policies Act	61770, 37237, 61771, 61829-33, 61772-79-E
		64327, 63049, 63050, 63051-E

(Continued)



TABLE OF CONTENTS

Sheet 8

COMMODITY RATES

<u>Schedule No.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>	
EECC	Electric Energy Commodity Cost	64685, 64686, 64687, 64688, 64689, 64690, 64691-E 64692, 64693, 64694, 64695, 64696, 64697, 64698-E 64552, 64553, 64554, 64555, 64699, 64700, 64701-E 64702, 64703, 64704, 64705, 64706, 64707-E	T T T T
EECC-TOU-DR-P	Electric Commodity Cost - Time of Use Plus	64708, 64566, 25548, 64275, 36427, 37149-E 64711, 29940-E	T
EECC-TOU-A-P	Electric Commodity Cost – Time of Use Plus	64567, 64709, 64710, 30600, 64228, 36431-E 64570, 36433-E	T
EECC-TOU-PA-P	Electric Commodity Cost – Time of Use Plus	64712, 64713, 64573, 30605, 64282, 36437, 32520-E 64714-E	T T
EECC-TBS	EECC – Transitional Bundled Service	22903, 22904, 64575, 19750-E	
EECC-CPP-D	EECC Critical Peak Pricing Default...	64715-24, 64586-90, 64275-32-E	T
EECC-CPP-D-AG	EECC, Critical Peak Pricing Default Agricultural	64733 64734, 64735, 64602, 32190, 30627, 64301-E 64302, 64303, 64736, 64737, 64604-E	T T
EECC-EV-TOU-5-P	Electric Commodity Cost Time of Use Plus	64738, 64608, 37581, 64308, 37583, 37684-E	T

CONTRACTS & DEVIATIONS

23877, 5488, 5489, 6205, 6206, 5492, 16311-E
22320, 5495, 6208, 6209, 8845, 6109, 5902-E
5750, 8808, 8809, 6011, 8001, 8891, 35059-E
28762, 64006-E

RULES

<u>RULE NO.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>	
1	Definitions.....	20584, 20585, 36900, 64609, 64610, 27101, 64611, 64612-E 14584, 62827, 19394, 24671, 36902, 64613-E	
2	Description of Service.....	15591-15600, 15601, 15602, 15603, 20415-E	
3	Applications for Service.....	15484, 15485-E	
4	Contracts.....	15488, 15489, 15490-E	
5	Special Information Available for Customers.....	31461, 31462-E	
6	Establishment & Re-establishment of Credit.....	20223, 25228-E	
7	Deposits.....	33373, 20228-E	
8	Notices.....	36903-E	
9	Rendering and Payment of Bills.....	25230, 29075, 20142, 33374-E	
10	Disputed Bills.....	31463, 31464-E	
11	Discontinuance of Service.....	33375, 64318, 31645, 31467, 31646, 31469, 31470, 31680-E 30248, 64319-E	
TT12	Rates and Optional Rates.....	23252-E	
13	Temporary Service.....	64036, 62229-E	
14	Shortage of Elec Supply/Interruption Delivery.....	4794-E	
15	Distribution Line Extensions.....	33802-33816, 64022, 64023-E	
16	Service Extensions.....	33817-33831, 64024-E	
17	Meter Reading.....	26153, 24705-E	
18	Meter Tests and Adjustment of Bills.....	16585, 22130, 22131-E	

(Continued)

8P5

Advice Ltr. No. 4791-E-A

Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Mar 30, 2026

Effective _____

Resolution No. _____



TABLE OF CONTENTS

RULES

<u>RULE NO.</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO</u>
19	Supply to Separate Premises and Resale	18704, 20591, 26879, 34663, 34664-E
20	Replace of OH w/ UG Elec Facilities	37557,37558,37559,37560,37561-E
21	Interconnection Standards for Non-Utility Owned Generation	Sheets 1-25 (37616-69, 36735-40, 63006,37265,36741,37415,63007-8-E) Sheets 26-50 (37416-18,363009, 6521-36742-36744-E) Sheets 51-75 (37426-27,63010 37428-29,36745-3656 -E) Sheets 76-100 (36568-36746, 37430-31, 36748-36751-E) Sheets 101-127 (36751-36756, 63011,37432-33 36918-20, 36760-36776-E) 61644,61645,63012, Sheets 128-194 (37620-75,63013-021-E)
21.1	Final Standard Offer 4 Qualifying Facilities	7966-7976, 7977-7986, 7989-E
22	Special Service Charges	8713, 8714-E
23	Competition Transition Charge Responsibility	19760, 15189, 15190, 15191, 15192, 15123, 10623, 10624-E 10625, 12720, 12721, 12722, 12723, 12724-E
25	Direct Access Rules	22714, 23311, 21669-21671, 23312, 21673, 23313, 22715-16-E 23775-23780,21683, 21691, 23316, 21693, 11915, 20294, 20295-E 11918-11920, 20296, 11922-11924, 20297-E 11926, 20298,11928-11930-E
25.1	DA Switching Exemptions.....	32327, 32328, 32329, 32330, 32331, 33466, 32333, 32334, 32335, 33467-E 32337, 33468, 33469,33470-E
25.2	DA Qualified Nonprofit Charitable Org	19818-E
27	Community Choice Aggregation.....	33857,19764-68, 30215, 21836, 33858-60, 30216-17, 33861, 30219, 33862, 30221-26, 33863, 36904, 30229-38, 63388-90 E
27.2	CCA Open Season	19799, 19800, 20466, 20467-E
28	Provision of Utility Right-of-Way Information	14167, 14168, 14169, 14170, 14171-E
29	Third-Party Marketers for BIP	22966, 22967, 30781, 30782, 30783, 30784, 30785, 30786, 30787, 30788, 30789-E
30	Capacity Bidding Program	63230, 19659, 30790, 30791, 62496, 62497,62498, 62499, 62500, 62501-E
31	Participating Load Pilot	21265, 21266, 21267, 21268, 21269, 21270-E
31.1	Demand Response Wholesale Market Pilot	22041, 22042, 22043, 22044, 22045, 22046-E
32	Direct Participation Demand Response	29857, 27076, 30252, 27078, 27079, 27080, 30253, 27105, 27083-E 30254, 27085, 27086, 61662,27091, 27092, 30258, 27094-E 27095, 30259, 26386, 24731, 27096, 24733-E
33	Privacy & Security – Energy Use Data	23298, 23299, 23300, 23301, 23302, 23303, 23304, 23305-E
40	On-Bill Financing Program	36905-E
41	DR Multiple Program Participation	34192, 36914-E
43	On-Bill Repayment Pilots	34167, 34168, 34169, 34170, 34171, 34172, 34173-E
44	Mobilehome Park Utility Upgrade Program	31666, 29472, 29473, 29474, 25471- 25474-E
45	Electric Vehicle Infrastructure	35651, 35652, 35653, 35654, 35655, 35656, 35657, 35658, 35659, 45660E 35661, 35662-E

(Continued)



TABLE OF CONTENTS

Sheet 10

SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>
101-663A	10-68	Agreement - Bills/Deposits...	2497-E
101-4152G	6-69	Sign Up Notice for Service...	1768-E
106-1202	6-96	Contract for Special Facilities...	9118-E
106-1502C	5-71	Contract for Agricultural Power Service...	1919-E
106-1959A	5-71	Absolving Service Agreement, _____ Service from Temporary Facilities...	1921-E
106-2759L	9-25	Agreement for Replacement of Overhead with Underground Facilities...	63385-E
106-3559	- - -	Assessment District Agreement...	6162-E
106-3559/1	- - -	Assessment District Agreement...	6202-E
106-3859	01-01	Request for Service at Secondary/Primary Substation Level Rates...	14102-E
106-3959	6-96	Contract for Special Facilities Refund...	9120-E
106-4059	6-96	Contract for Buyout Special Facilities...	9121-E
106-5140A	10-72	Agreement for _____ Service...	2573-E
106-15140	5-71	Agreement for Temporary Service...	1920-E
106-21600	08-19	Agreement for the Purchase of Electrical Energy...	32352-E
106-36140	11-73	Agreement for Street Lighting - Schedule LS-1...	2575-E
106-37140	11-73	Agreement for Street Lighting - Schedule LS2-A....	2576-E
106-38140	11-73	Agreement for Street Lighting - Schedule LS2-B...	2577-E
106-13140	6-95	General Street Lighting Contract....	8785-E
106-14140A	1-79	Street Lighting Contract, Supplement....	3593-E
106-2059A	6-69	Contract for Outdoor Area Lighting Service....	1773-E
106-23140	9-72	Contract for Residential Walkway Lighting Service....	2581-E
106-35140E	11-85	Underground Electric General Conditions....	5547-E
106-39140	9/14	Contract for Unmetered Service Agreement for Energy Use Adjustments for network Controlled Dimmable Streetlight ...	25464-E
106-43140	11-85	Overhead Line Extension General Conditions...	5548-E
106-44140	3/26	Agreement for Extension and Construction of ...	64646-E
65502	5-04	Statement Of Applicant's Contract Anticipated Cost For Applicant Installation Project...	17139-E
107-00559	3-98	Proposal to Purchase and Agreement for Transfer of Ownership of Distribution Systems...	11076-E
116-2001	12-11	Combined Heat & Power System Contract less than 20 MW	22627-E
116-0501	12-11	Combined Heat & Power System Contract less than 5 MW	22628-E
116-0502	06-12	Combined Heat & Power System Contract less than 500kW	22997-E
117-2159B	- - -	Standard Offer for Power Purchase and Interconnection – Qualifying Facilities Under 100 Kw...	5113-E
117-2160	03-23	Generating Facility Interconnection Agreement (NEM/NEM-ST/NBT And Non-NEM/Non-NBT Generating Facility Expert)	37372-E
117-2160-A	03-23	Generating Facility Interconnection Agreement (NEM/NEM-ST/NBT and Non-NEM/Non-NBT Generating Facility Export) Federal Govt Only	37373-E
117-2259	08-95	Electronic Data Interchange (EDI) and Funds Transfer Agreement	8802-E
117-2300	01-23	Generating Facility Material Modification Notifications Worksheet	37244-E

(Continued)

10C5

Advice Ltr. No. 4821-E

Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Mar 26, 2026

Effective Mar 26, 2026

Resolution No. _____

T



TABLE OF CONTENTS

Sheet 11

SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>	
117-2160	05/25	Generating Facility Interconnection Agreement (NEM/NEM-ST/NBT and Non-NEM/Non-NBT Generating Facility Export)	63022-E	T
117-2160-A	05/25	Generating Facility Interconnection Agreement (NEM/NEM-ST/NBT and Non-NEM/Non-NBT Generating Facility Export)	63023-E	T
117-2259	08-95	Federal Government Only Electronic Data Interchange (EDI) and Funds Transfer Agreement...	8802-E	
117-2300	01-23	Generating Facility Material Modification Notifications Worksheet	37244-E	
118-159	07-91	Group Load Curtailment Demonstration Program – Curtailment Agreement...	7153-E	
118-00228	07-98	Agreement for Illuminated Transit Shelters	11455-E	
118-459	07-91	Group Load Curtailment Demonstration Program - Peak Capacity Agreement	7154-E	
118-228	01-11	Operating Entity Agreement for Illuminated Transit Shelters.....	22224-E	
118-1228	01-11	Agreement for Illuminated Transit Shelters	22225-E	
124-363	- - -	Declaration of Eligibility for Lifeline Rates.....	2857-E	
124-463	07-07	Continuity of Service Agreement.....	20126-E	
124-463/1	07-07	Continuity of Service Agreement Change Request.....	20127-E	
124-1000	09-07	Community Choice Aggregator (CCA) Service Agreement.....	20301-E	
124-1010	10-12	Community Choice Aggregator Non-Disclosure Agreement.....	23228-E	
124-1020	03-12	Declaration by Mayor or Chief County Administrator Regarding Investigation, Pursuit or Implementation of Community Choice Aggregation	22786-E	
124-5152F	08-73	Application for Gas/Electric Service.....	2496-E	
132-150	03-26	Medical Baseline Allowance Application.....	64614-E	T
132-150/1-2	07-24	Medical Baseline Allowance Self-Certification.....	62277-8-E	T
132-150-20	03-26	Medical Baseline Allowance Application/Recertification Form	64615-E	T
132-150-21	03-26	Medical Baseline Allowance Application/Recertification Form (Spanish)	64616-E	T
132-150-22	03-26	Medical Baseline Allowance Application/Recertification Form (Chinese)	64617-E	T
132-150-23	03-26	Medical Baseline Allowance Application/Recertification Form (Tagalog)	64618-E	T
132-150-24	03-26	Medical Baseline Allowance Application /Recertification Form (Vietnamese)	64619-E	T
132-150-21A	03-26	Medical Baseline Allowance Application /Recertification Form Large Font (Spanish)	64620-E	T
132-150-22A	03-26	Medical Baseline Application/Recertification Form Large Font (Chinese)	64621-E	T
132-150-23A	03-26	Medical Baseline Application/Recertification Form Large Font (Tagalog)	64622-E	T
132-150-24A	03-26	Medical Baseline Application/Recertification Form Large Font (Vietnamese)	64623-E	T
132-01199	02-99	Historical Energy Usage Information Release (English).....	11886-E	
132-01199/1	02-99	Historical Energy Usage Information Release (Spanish).....	11887-E	
132-1259C	06-74	Contract for Special Electric Facilities	2580-E	
		Contract for Electric Service - Agua Caliente – Canebrake.....	1233	
132-2059C		Resident's Air Conditioner Cycling Agreement..	4677-E	
132-6263	06-07	On-Bill Financing Loan Agreement...	21100-E	
132-6263/1	06-07	On-Bill Financing Loan Agreement for Self Installers.....	21101-E	
132-6263/2	11-12	On-Bill Financing Loan Agreement for CA State Government Customers	23268-E	

(Continued)

11P6

Issued by

Submitted

Mar 2, 2026

Advice Ltr. No. 4791-E

Dan Skopec

Effective

Decision No. D.25-09-006

Senior Vice President
Regulatory Affairs

Resolution No. _____



TABLE OF CONTENTS

Sheet 12

SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>	
142-732	05/25	Application and Statement of Eligibility for the California Alternate Rates for Energy (CARE) Program...	62100-E	P
142-732/1	05/25	Residential Rate Assistance Application (IVR/System-Gen...	62101-E	P
142-732/2	05/25	Sub-metered Household Application and Statement of Eligibility for California Alternate Rates for Energy (CARE) Program...	62102-E	P
142-732-3	07/25	CARE Program Recertification Application & Statement of Eligibility...	62253-E	P
142-732/4	05/25	CARE/FERA Program Renewal – Application & Statement of Eligibility for Sub-metered Customers...	62104-E	P
142-732/5	05/25	CARE Post Enrollment Verification...	62105-E	P
142-732/6	05/25	Residential Rate Assistance Application (Vietnamese)...	62106-E	P
142-732/8	05/25	Residential Rate Assistance Application (Direct Mail) ...	62107-E	P
142-732/10	05/25	Residential Rate Assistance Application (Mandarin Chinese) ...	62108-E	P
142-732/11	05/25	Residential Rate Assistance Application (Arabic)...	62109-E	P
142-732/12	05/25	Residential Rate Assistance Application (Armenian)...	62110-E	P
142-732/13	05/25	Residential Rate Assistance Application (Farsi)...	62111-E	P
142-732/14	05/25	Residential Rate Assistance Application (Hmong)...	62112-E	P
142-732/15	05/25	Residential Rate Assistance Application (Khmer)...	62113-E	P
142-00832	05/25	Application for CARE for Qualified Nonprofit Group Living Facilities	62122-E	P
142-732/16	05/25	Residential Rate Assistance Application (Korean)	62114-E	P
142-732/17	05/25	Residential Rate Assistance Application (Russian)	62115-E	P
142-732/18	05/25	Residential Rate Assistance Application (Tagalog)...	62116-E	P
142-732/19	05/25	Residential Rate Assistance Application (Thai)...	62117-E	P
142-732/20	05/25	FERA Program Recertification Application & Statement of Eligibility.	62254-E	P
142-732/21	05/25	FERA Sub Metered Recertification Application	62120-E	P
142-732/22	05-25	FERA Post Enrollment Verification Application	62121-E	P
142-740	05/25	Residential Rate Assistance Application (Easy/App)	62118-E	P
142-959	06-96	Standard Form Contract for Service New Job Incentive Rate Service	9129-E	
142-1059	06-96	Standard Form Contract for Service New Job Connection Credit...	9130-E	
142-1159	03-94	Standard Form Contract - Use of Rule 20A Conversion Funds to Fund New Job Connection Credit	8103-E	
142-1359	05-95	Request for Contract Minimum Demand...	8716-E	
142-1459	05-95	Agreement for Contact Closure Service...	8717-E	
142-1559	05-95	Request for Conjunctive Billing...	8718-E	
142-1659	05-95	Standard Form Contract - Credits for Reductions in Overhead to Underground Conversion Funding Levels...	8719-E	
142-01959	01-01	Consent Agreement...	14172-E	
142-02559	01-98	Contract to Permit Billing of Customer on Schedule AV-1 Prior to Installation of all Metering and Equipment Required to Provide a Contract Closure in Compliance With Special Condition 12 of Schedule AV-1...	11023-E	
142-2760	12-12	Interconnection Agreement for Net Energy Metering Solar or Wind Electric Generating Facilities for Other than Residential or Small Commercial of 10 Kilowatts or Less...	63024-E	T
142-02760.5	07-14	Interconnection Agreement for Virtual Net Metering (VNM) Photovoltaic Electric Generating Facilities...	63026-E	T

(Continued)



TABLE OF CONTENTS

Sheet 13

SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>
142-02762	01-13	Fuel Cell Generating Facility NEM and Interconnection Agreement	23444-E
142-02763	10-12	NEM/VNM-A Inspection Report...	23234-E
142-02765	01-15	NEM Application & Interconnection Agreement for Customers with Solar and/or Wind Electric Generating Facilities of 30 kW or Less...	26168-E
142-02766	01-15	NEM Application & Interconnection Agreement for Solar and/or Wind Electric Generating Facilities Greater than 30 kW or up to 1000 kW...	26169-E
142-02768	02-09	Photovoltaic Generation Allocation Request Form...	21148-E
142-02769	07-14	NEM Aggregation Form...	25293-E
142-02770	12-12	Generation Credit Allocation Request Form...	23288-E
142-02771	08-16	Rule 21 Generator Interconnection Agreement (GIA)...	28051-E
142-02772	06-14	Rule 21 Detailed Study Agreement...	25065-E
142-02773	12-23	Interconnection App for Solar and/or Wind ONLY >30 Kw...	61609-E
142-02774	12-23	Interconnection App for Solar and/or Wind ONLY <30 Kw...	61610-E
142-02775	07-20	Net Energy Metering Non-Export / Non-Import Power Control Based Equipment Attestation	61611-E
142-02776	04/21	Emergency Standby Generator Installation Request	34665-E
142-02777	12/23	NBT Application and Interconnection Agreement <30kW	61612-E
142-02778	12/23	NBT Application and Interconnection Agreement >30 & <1000kW	61613-E
142-3201		Residential Hotel Application for Residential Rates	5380-E
142-3242		Agreement for Exemption from Income Tax Component on Contributions and Refundable Advances...	6041-E
142-4032	05-25	Application for California Alternate Rates for Energy (CARE) Program for Qualified Agricultural Employee Housing Facilities...	37472-E
142-4035	06-05	Application for California Alternate Rates for Energy (CARE) Program for Migrant Farm Worker Housing Centers...	18415-E
142-05200	08-16	Generator Interconnection Agreement for Fast Track Process...	28054-E
142-05201	07-23	Exporting Generating Facility Interconnection Request...	37552-E
142-05202	01-01	Generating Facility Interconnection Application Agreement...	14152-E
142-05203	07-23	Generating Facility Interconnection Application...	37553-E
142-05204	07-16	Rule 21 Pre-Application Report Request...	27744-E
142-05205	07-02	Optional Binding Mandatory Curtailment Plan Contract...	17729-E
142-05207	06-19	Base Interruptible Program Contract...	32132-E
142-05209	06-19	No Insurance Declaration...	32133-E
142-05210	06-04	Rolling Blackout Reduction Program Contract...	18273-E
142-05211	06-04	Bill Protection Application...	18273-E
142-05213	07-03	Technical Incentive Program Application...	30079-E
142-05215	06-19	Third Party Marketer Agreement for BIP...	32134-E
142-05216	06-19	Notice by Aggregator to Add, Change or Delete Customers for BIP...	32135-E
142-05217	06-19	Notice by Customer to Add, Change, or Terminate Aggregator for BIP...	32136-E
142-05219	01-18	Technical Incentive Program Agreement...	30080-E
142-05219/1	01-18	Customer Generation Agreement	15384-E
142-05220	07-18	Armed Forces Pilot Contract...	30800-E
142-05221	10-21	Application for Contract Demand Charge Suspension....	35507-E
142-05301	03-23	Aggregator Agreement for Capacity Bidding Program (CBP)...	62079-E
142-05302	02-18	Notice to Add, Change, or Terminate Aggregator for Capacity Bidding...	30210-E

(Continued)

13C6

Issued by

Submitted

May 1, 2025

Advice Ltr. No. 4648-E

Dan Skopec

Effective

Jun 1, 2025

Decision No. _____

Senior Vice President
Regulatory Affairs

Resolution No. _____



TABLE OF CONTENTS

SAMPLE FORMS

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS, AGREEMENTS AND CONTRACTS</u>	<u>CAL C.P.U.C. SHEET NO.</u>
142-05220	07-18	Armed Forces Pilot Contract...	30800-E
142-05221	10-21	Application for Contract Demand Charge Suspension....	35507-E
142-05301	03-23	Aggregator Agreement for Capacity Bidding Program (CBP)...	63231-E
142-05302	02-18	Notice to Add, Change, or Terminate Aggregator for Capacity Bidding...	30210-E
142-05303	03-23	Notice to Add or Delete Customers by Aggregator	63232-E
142-05304	06-19	Prohibited Resources Attestation.....	32137-E
142-0541	06-02	Generating Facility Interconnection Agreement	29058-E
142-0542	05-25	(3 rd Party Inadvertent Export)	63037-E
142-0543	06-17	Generating Facility Interconnection Agreement (3 rd Party Non-Exporting)	29060-E
142-0544	05-25	Generating Facility Interconnection Agreement (Inadvertent Export)	63038-E
142-0545	06-06	Generating Facility Interconnection Agreement (Continuous Export)	63039-E
142-0546	11-21	Generation Bill Credit Transfer Allocation Request Form	63039-E
142-0600	06-13	Local Government – Generation Bill Credit Transfer Allocation Request Form (RES-BCT)	35617-E
143-359		SDG&E's Final Standard Form Re-Mat PPA	23604-E
143-00212		Service Agreement between the Customer and SDG&E for Optional UDC Meter Services	
143-459		Resident's Agreement for Water Heater Switch Credit	
143-559		Resident's Agreement for Air Conditioner or Water Heater Switch...	3543-E
143-659		Owner's Agreement for Air Conditioner or Water Heater Switch...	3545-E
143-759	12-97	Owner's Agreement for Air Conditioner Switch Payment...	3699-E
143-01212	1-99	Occupant's Agreement for Air Conditioner Switch Payment...	3700-E
143-1459B	12-97	Letter of Understanding between the Customer's Authorized Meter Supplier and SDG&E for Optional UDC Meter Services	11855-E
143-01759	12-97	Thermal Energy Storage Agreement...	5505-E
143-01859	2-99	Meter Data and Communications Request...	11004-E
143-01959	8-98	Energy Service Provider Service Agreement...	10572-E
143-01959/1	2-99	Request for the Hourly PX Rate Option Service Agreement...	11005-E
143-02059	12-99	Request for the Hourly PX Rate Option (Spanish)...	11888-E
143-02159	12-97	Direct Access Service Request (DASR)...	13196-E
143-02159/1	12-97	Termination of Direct Access (English)...	11889-E
143-2259	12-97	Termination of Direct Access (Spanish)...	11890-E
143-02359	12-97	Departing Load Competition Transition Charge Agreement...	10629-E
143-02459	12-97	Customer Request for SDG&E to Perform	11007-E
143-02659	3-98	ESP Request for SDG&E to Perform ESP Meter Services...	11008-E
143-02759	12-17	ESP Request to Receive Meter Installation/Maintenance Charges	11175-E
143-02760	12-12	Direct Access Customer Relocation Declaration....	29838-E
143-02761	01-12	Six Month Notice to Return to Direct Access Service...	23319-E
143-02762	02-13	Six Month Notice to Return to Bundled Portfolio Service...	22730-E
143-02763	04-10	Direct Access Customer Assignment Affidavit...	23432-E
		Notice of Intent to Transfer to DA During OEW	21709-E

(Continued)

14C10

Advice Ltr. No. 4703-E

Decision No. D.23-12-005

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Aug 14, 2025
Effective Aug 14, 2025
Resolution No. _____



TABLE OF CONTENTS

SAMPE FORMS

FORM NO.	DATE	APPLICATIONS, AGREEMENTS AND CONTRACTS	CAL C.P.U.C. SHEET NO.
142-05209	06-19	No Insurance Declaration...	32133-E
142-05210	06-04	Rolling Blackout Reduction Program Contract...	18273-E
142-05211	06-04	Bill Protection Application...	18273-E
142-05213	07-03	Technical Incentive Program Application...	30079-E
142-05215	06-19	Third Party Marketer Agreement for BIP...	32132-E
142-05216	06-19	Notice by Aggregator to Add, Change or Delete Customers for BIP...	32133-E
142-05217	06-19	Notice by Customer to Add, Change, or Terminate Aggregator for BIP...	18273-E
142-05219	01-18	Technical Incentive Program Agreement...	18273-E
142-05219/1	01-18	Customer Generation Agreement	30079-E
142-05220	07-18	Armed Forces Pilot Contract...	32134-E
142-05300	07-18	Capacity Bidding Program Customer Contract...	32135-E
142-05301	07-18	Aggregator Agreement for Capacity Bidding Program (CBP)...	32136-E
142-05302	02-18	Notice to Add, Change, or Terminate Aggregator for Capacity Bidding...	30080-E
142-05215	06-19	Third Party Marketer Agreement for BIP...	15384-E
142-05216	06-19	Notice by Aggregator to Add, Change or Delete Customers for BIP...	30800-E
143-02764	02-13	Direct Access Customer Replacement Declaration.....	23701-E
144-0810	03-08	Critical Peak Pricing (CPP) Opt-Out Form.....	20594-E
144-0811	03-09	Capacity Reservation Election.....	21133-E
144-0812	08-13	Event Notification Form.....	23703-E
144-0813	08-13	Future Communications Contact Information Form.....	23704-E
144-0820	04-18	CISR-DRP.....	61663-E
144-0821	01-16	DRP Service Agreement.....	27107-E
175-1000	07-09	Customer Energy Network – Terms and Conditions.....	62255-E
182-1000	01-24	Renewable Energy Credits Compensation Agreement.....	61747-E
183-1000	07-14	PEV Submetering Pilot (Phase I) Customer Enrollment Agreement	26187-E
183-2000	07-14	Submeter MDMA Registration Agreement.....	26188-E
185-1000	02-14	Customer Information Service Request Form.....	24202-E
185-2000	12-15	Energy Efficiency Financing Pilot Programs Authorization or Revocation of Authorization to Release Customer Information	26941-E
187-1000	04-15	Rule 33 Standard Non-Disclosure Agreement (NDA).....	26294-E
187-2000	04-15	Rule 33 Terms of Service Acceptance Form.....	26295-E
189-1000	09-25	Mobilehome Park Utility Upgrade Agreement.....	63998-E
189-2000	06-21	Mobilehome Park Utility Conversion Application.....	34960-E
190-1000	10-15	Bioenergy Market Adjusting Tariff Power Purchase Agreement	26846-E
190-2000	10-15	Green Tariff Shared Renewables (GTSR) Enhanced Community Renewables (ECR) Program Project Development Tariff Rider and Amendment	26874-E
195-1000	05-17	Station Power -Agreement for Energy Storage Devices	28966-E
200-1000	09-17	Declaration of Eligibility for Foodbank Discount	32193-E
205-1000	12-20	Eligible Economic Development Rate Customer Application	33854-E

(Continued)

15C7

Advice Ltr. No. 4720-E

Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Sep 18, 2025

Effective Sep 18, 2025

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 62964-E

Canceling Revised Cal. P.U.C. Sheet No. 62838-E

TABLE OF CONTENTS

Sheet 16

<u>FORM NO.</u>	<u>DATE</u>	<u>DEPOSITS, RECEIPTS AND GUARANTEEES</u>	<u>CAL C.P.U.C. SHEET NO.</u>
144-0812	03-09	Critical Peak Pricing - Event Notification Information Form	21134-E
144-0813	03-09	Critical Peak Pricing - Future Communications Contact Information Form	21135-E
155-100	03-06	Application and Contract for Unmetered Service.....	30273-E
160-2000	10-12	Customer Renewable Energy Agreement.....	23241-E
101-00197	09-08	Payment Receipt for Meter Deposit	11197-E
101-363	02-25	Guarantor's Statement	62828-E
101-1652B	04-08	Receipt of Payment	2501-E
103-1750-E	03-68	Return of Customer Deposit	2500-E

BILLS AND STATEMENTS

108-01214	03-14	Residential Meter Re-Read Verification	24576-E
110-00432	04-25	Form of Bill - General, Domestic, Power, and Lighting Service - Opening, Closing, and Regular Monthly Statements	62956-E
110-00432/2	04-25	Form of Bill - Past Due Format	62957-E

T
T

(Continued)

16C5

Advice Ltr. No. 4643-E

Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Apr 15, 2025

Effective Apr 15, 2025

Resolution No. _____



TABLE OF CONTENTS

Sheet 17

<u>FORM NO.</u>	<u>DATE</u>	<u>DEPOSITS, RECEIPTS AND GUARANTEEES</u>	<u>CAL C.P.U.C. SHEET NO.</u>
144-0812	03-09	Critical Peak Pricing - Event Notification Information Form	21134-E
144-0813	03-09	Critical Peak Pricing - Future Communications Contact Information Form	21135-E
155-100	03-06	Application and Contract for Unmetered Service.....	30273-E
160-2000	10-12	Customer Renewable Energy Agreement.....	23241-E
101-00197	09-08	Payment Receipt for Meter Deposit	11197-E
101-363	04-98	Guarantor's Statement	20604-E
101-1652B	04-08	Receipt of Payment	2501-E
103-1750-E	03-68	Return of Customer Deposit	2500-E

BILLS AND STATEMENTS

108-01214	03-14	Residential Meter Re-Read Verification	24576-E
110-00432	11-16	Form of Bill - General, Domestic, Power, and Lighting Service - Opening, Closing, and Regular Monthly Statements	28256-E
110-00432/2	07-16	Form of Bill - Past Due Format	27837-E

<u>FORM NO.</u>	<u>DATE</u>	<u>APPLICATIONS AGREEMENTS AND CONTRACTS CONT.</u>	<u>CAL C.P.U.C. SHEET NO.</u>
142-02779-A	01-25	Interconnection for NBT Facilities >30kW (Federal)	63033-E
142-02779	01-25	Interconnection for NBT Facilities >30 kW	63031-E
142-02779.5	01-25	Virtual NBT Interconnection Agreement.....	63032-E
142-02760	01-25	Interconnection Agreement for NEM Renewable EG	62778-E
142-02760-A	01-25	Interconnection Agreement for NEM Renewable EG	62779-E
142-02760.5	01-25	VNM Interconnection	62780-E
142-02782	01-25	Prevailing Wage Checklist	62789-E
142-02783	01-25	Prevailing Wage Disclosure	62790-E

T
T
T

(Continued)



TABLE OF CONTENTS

Sheet 18

COLLECTION NOTICES

<u>FORM NO.</u>	<u>DATE</u>		<u>CAL C.P.U.C.</u> <u>SHEET NO.</u>	
101-00751	04-25	Final Notice Before Disconnect (MDTs).....	62958-E	T
10100752	08-22	Final Notice Before Disconnected (Delivered)	36869-E	
101-00753	03-14	Back of Urgent Notice Applicable to Forms 101-00753/1 through 101-00753/11	62831-E	
101-00753/1	02-25	Urgent Notice Payment Request Security Deposit to Establish Credit	62832-E	
101-00753/2	03-05	Urgent Notice Payment Request Security Deposit to Re-Establish Credit.	18084-E	
101-00753/3	02-25	Urgent Notice Payment Request for Past Due Security Deposit	62833-E	
101-00753/4	04-11	Urgent Notice Payment Request for Past Due Bill	22327-E	
101-00753/5	02-04	Urgent Notice Payment Request for Returned Payment	16948-E	
101-00753/6	02-04	Urgent Notice Payment Request for Final Bill.	16949-E	
101-00753/7	02-04	Urgent - Sign Up Notice for Service	16950-E	
101-00753/8	04-25	Reminder Notice – Payment Request for Past Due Bill	62959-E	T
101-00753/9	02-04	Closing Bill Transfer Notification	16952-E	T
101-00753/10	04-25	Payment Agreement Confirmation	62960-E	T
101-00753/11	02-04	ESP Reminder Notice – Payment Request for Past Due Bill	16954-E	
101-00754	03-14	Final Notice Before Disconnection (mailed), Notice of Past Due Closing	24581-E	
101-01071	08-22	Notice of Disconnect	36870-E	
101-01072	04-25	Notice of Disconnect (delivered).....	62961-E	T
101-01073	04-25	Notice of Shut-off (Mailed).....	62962-E	T
101-02171	05-10	Notice to Landlord - Termination of Tenant's Gas/Electric Service (two or more units)	21885-E	T
101-02172	03-14	Notice of Disconnect (MDTs).....	24582-E	
101-2452G	02-04	Notice to Tenants - Request for Termination of Gas and Electric Service Customer Payment Notification.....	16959-E	

OPERATIONS NOTICES

101-2371	11-95	No Access Notice.....	8826-E	
101-3052B	3-69	Temporary "After Hour" Turn On Notice	2512-E	
101-15152B	3-69	Door Knob Meter Reading Card.....	2515-E	
107-04212	4-99	Notice of Temporary Electric Service Interruption (English & Spanish)	12055-E	
115-00363/2	9-00	Sorry We Missed You.....	13905-E	
115-002363	9-00	Electric Meter Test.....	13906-E	
115-7152A		Access Problem Notice.....	3694-E	
124-70A		No Service Tag	2514-E	

ATTACHMENT C

STATEMENT OF PROPOSED RATES

ILLUSTRATIVE IMPACT ON ELECTRIC RATES AND BILLS

The tables shown below illustrate the changes in rates that would result from CPUC approval of this application, compared to current rate levels.

If SDG&E’s application is approved by the CPUC, the average monthly bill for a typical non-California Alternate Rates for Energy (CARE) bundled residential customer using 400 kilowatt-hours (kWh) per month in 2027 is estimated to decrease by (\$0.38), or -0.2%.¹ The average monthly bill for a typical non-CARE unbundled residential customer using 400 kilowatt-hours (kWh) per month in 2026 is estimated to increase by \$2, or 1%.^{1,2}

The first table below provides illustrative rate changes for bundled customers, while the second table presents illustrative rate changes for unbundled customers. The percentages shown do not necessarily reflect the changes that you may see on your bill. Actual bill impacts will vary based on a number of factors, including usage, pricing plan and, if unbundled, when the customer became an unbundled customer (Power Charge Indifference Adjustment (PCIA) vintage).

SAN DIEGO GAS & ELECTRIC COMPANY’S ILLUSTRATIVE ELECTRIC BUNDLED RATE CHANGE³ (TOTAL RATES INCLUDE AVERAGE ELECTRIC DELIVERY AND GENERATION⁴)

Customer Class (Bundled Service)	Current Bundled Class Average Rates Effective 04/01/26 ⁵ (¢/kWh)	Proposed Bundled Class Average Rates (¢/kWh)	Total Average Rate Change (¢/kWh)	Percentage Average Rate Change (%)
Residential	43.9	43.6	(0.3)	-1%
Small Commercial	40.3	40.4	0.1	0%
Medium Commercial	38.6	37.3	(1.3)	-3%
Large Commercial & Industrial	38.1	37.4	(0.7)	-2%
Agricultural	26.3	26.8	0.5	2%
Lighting	26.5	26.2	(0.4)	-1%
System Total	39.6	39.1	(0.5)	-1%

¹ Bill impacts exclude the semi-annual California Climate Credit (CCC). The 2027 CCC is forecasted to decrease from \$49.36 to \$45.43.

² Unbundled charges include SDG&E’s electric delivery rates along with 2021 vintage PCIA. Electric generation rates for unbundled customers are set by a customer’s respective Energy Service Provider (ESP) such as a Community Choice Aggregator or Direct Access provider and are not reflected in unbundled rates and bill impacts.

³ Includes impact from the semi-annual California Climate Credit.

⁴ Includes Bundled PCIA.

⁵ Rates Effective April 1, 2026, per Advice Letter (AL) 4791-E/E-A.

**SAN DIEGO GAS & ELECTRIC COMPANY'S ILLUSTRATIVE ELECTRIC
UNBUNDLED RATE CHANGE⁶
(TOTAL RATES INCLUDE AVERAGE ELECTRIC DELIVERY AND PCIA)⁷**

Customer Class (Unbundled Service)	Current Unbundled Class Average Rates Effective 04/01/26⁸ (¢/kWh)	Proposed Unbundled Class Average Rates (¢/kWh)	Average Rate Change (¢/kWh)	Percentage Average Rate Change (%)
Residential	29.6	30.2	0.6	2%
Small Commercial	27.0	27.8	0.8	3%
Medium Commercial	22.4	23.1	0.7	3%
Large Commercial & Industrial	21.0	20.7	(0.3)	-1%
Agricultural	16.9	17.6	0.7	4%
Lighting	17.1	16.5	(0.6)	-3%
System Total	24.4	24.8	0.3	1%

⁶ Include impact from the semi-annual California Climate Credit.

⁷ Excludes electric generation costs which are provided by an unbundled customer's respective ESP.

⁸ Rates Effective April 1, 2026, per Advice Letter (AL) 4791-E/E-A.

ATTACHMENT D

COST OF PROPERTY AND DEPRECIATION RESERVE

SAN DIEGO GAS & ELECTRIC COMPANY
COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF September 30, 2025

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	222,841.36	202,900.30
303	Misc. Intangible Plant	0.00	0.00
	TOTAL INTANGIBLE PLANT	222,841.36	202,900.30
310.1	Land	14,526,518.29	46,518.29
310.2	Land Rights	0.00	0.00
311	Structures and Improvements	93,784,499.58	72,457,800.42
312	Boiler Plant Equipment	167,461,654.28	129,657,196.03
312	Boiler Plant Equipment-top side depr adj	0.00	0.00
314	Turbogenerator Units	135,789,677.59	91,516,898.64
315	Accessory Electric Equipment	89,569,156.65	71,344,938.81
315.1	Computer Hardware	0.00	0.00
315.2	Computer Software	7,979,977.04	3,575,892.85
315.25	Cloud Computer Software	0.00	0.00
315.3	Communication Equipment	0.00	0.00
316	Miscellaneous Power Plant Equipment	82,568,509.34	35,825,018.61
	TOTAL STEAM PRODUCTION	591,679,992.77	404,424,263.64
338.01	Land	0.00	0.00
338.02	Land Rights	0.00	0.00
338.2	Structures and Improvements	0.00	0.00
338.4	Solar Panels	73,791,385.36	24,886,537.64
338.5	Collector System	162,767.62	44,647.15
338.6	Generator Step-up Transformers (GSU)	0.00	0.00
338.7	Inverters	4,346,998.99	2,520,023.85
338.8	Other Accessory Electrical Equipment	2,242,963.06	1,393,425.48
338.9	Computer Hardware	0.00	0.00
338.10	Computer Software	0.00	0.00
338.11	Communication Equipment	692,608.58	407,690.18
338.12	Miscellaneous Power Plant Equipment	1,032,971.42	525,405.64
	TOTAL SOLAR PRODUCTION	82,269,695.03	29,777,729.94
340.10	Land	224,368.91	0.00
340.20	Land Rights	2,427.96	2,427.96
341.00	Structures and Improvements	27,061,272.32	18,365,439.49
341.20	Structures and Improvements-Other	0.00	0.00
342.00	Fuel Holders, Producers & Accessories	21,651,513.75	14,563,270.73
342.20	Fuel Holders, Producers & Accessories-Other	0.00	0.00
343.00	Prime Movers	94,780,877.40	76,145,987.04
343.20	Prime Movers-Other	0.00	0.00

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
344.00	Generators	274,387,535.61	198,000,302.08
344.00	Generators - topside depr adj.	0.00	0.00
344.10	Inactive	0.00	0.00
344.20	Generators-Other	11,596,546.36	3,775,184.89
345.00	Accessory Electric Equipment	30,705,901.84	23,342,932.52
345.10	Computer Hardware	0.00	0.00
345.20	Computer Software	0.00	0.00
345.25	Comp Software (Cloud SaaS)	0.00	0.00
345.30	Communication Equipment	0.00	0.00
346.00	Miscellaneous Power Plant Equipment	91,856,225.84	42,240,774.22
346.20	Miscellaneous Power Plant Equipment-Other	0.00	0.00
	TOTAL OTHER PRODUCTION	552,266,669.99	376,436,318.93
	TOTAL ELECTRIC PRODUCTION	1,226,216,357.79	810,638,312.51
350.10	Land - Trans - future use	0.00	0.00
350.11	Land - Other	78,549,752.27	0.00
350.12	Land - SWPL	3,138,313.41	0.00
350.16	Land - SRPL	2,563,164.10	0.00
350.20	Land Rights - Trans (future)	0.00	0.00
350.21	Land Rights - Other	82,059,426.06	16,707,082.77
350.22	Land Rights - SWPL	18,638,712.99	6,842,336.19
350.26	Land Rights - SRPL	77,120,373.17	14,279,259.58
351.10	Trans. Computer Hardware	0.00	0.00
351.20	Trans. Computer Software	4,158,996.93	978,463.97
351.30	Trans. Communication Equipment	172,232,305.95	56,928,423.72
352.10	Structures and Improvements-Other	844,720,021.83	149,008,892.43
352.20	Structures and Improvements-SWPL	58,623,333.71	14,465,485.71
352.60	Structures and Improvements-SRPL	121,643,465.54	32,105,914.56
353.10	Station Equipment-Other	2,036,749,290.74	598,408,511.46
353.20	Station Equipment-SWPL	342,575,332.83	157,564,285.45
353.40	Station Equipment-CTC	1,420,392.88	739,076.17
353.60	Station Equipment-SRPL	167,989,686.58	58,118,760.22
354.10	Towers and Fixtures-Other	93,904,609.27	58,184,296.81
354.20	Towers and Fixtures-SWPL	66,826,455.22	73,262,627.72
354.60	Towers and Fixtures-SRPL	766,913,153.67	210,381,408.43
355.10	Poles and Fixtures-Other	1,344,612,384.87	309,035,434.67
355.20	Poles and Fixtures-SWPL	10,337,209.17	14,648,812.90
355.60	Poles and Fixtures-SRPL	3,343,703.96	1,647,012.65
356.10	Overhead Conductors and Devices-Other	871,779,687.37	216,982,217.44
356.20	Overhead Conductors and Devices-SWPL	46,894,303.14	72,669,835.48
356.60	Overhead Conductors and Devices-SRPL	173,822,884.90	58,431,647.92
357.00	Underground Conduit-Other	600,626,681.50	132,895,667.19
357.60	Underground Conduit-SRPL	80,541,402.53	21,379,046.40
358.00	Underground Conductors and Devices-Other	583,205,928.01	116,637,561.53
358.60	Underground Conductors and Devices-SRPL	126,452,463.41	35,553,807.76
359.10	Roads and Trails-Other	185,342,468.42	24,521,430.68
359.20	Roads and Trails-SWPL	5,744,009.36	3,408,279.66
359.60	Roads and Trails-SRPL	243,364,727.24	51,979,461.10
	TOTAL TRANSMISSION	9,215,894,641.03	2,507,765,040.58
360.1	Land	21,018,682.26	0.00
360.2	Land Rights	96,056,825.91	58,187,217.16

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
361	Structures and Improvements	20,213,419.39	4,970,749.89
362	Station Equipment	756,441,393.65	398,911,807.90
363.1	Computer Hardware	0.00	0.00
363.2	Computer Software	222,066,891.82	113,536,985.32
363.25	Comp Software (Cloud SaaS)	0.00	0.00
363.3	Communication Equipment	141,002,616.27	41,953,754.22
364	Poles, Towers and Fixtures	1,458,617,075.33	325,778,039.12
365	Overhead Conductors and Devices	1,711,318,094.96	320,007,157.05
366	Underground Conduit	2,282,144,066.74	768,688,566.03
367	Underground Conductors and Devices	2,579,564,067.91	1,191,285,743.66
367	Underground Conductors and Devices	(269.75)	(269.75)
368.1	Line Transformers	1,047,790,874.84	415,074,923.65
368.2	Protective Devices and Capacitors	50,623,223.02	33,442,831.93
369.1	Services Overhead	502,129,276.96	117,969,866.13
369.2	Services Underground	545,469,374.39	321,676,137.02
370.1	Meters	12,466,179.71	1,551,425.02
370.11	Meters-Electronic	225,376,821.09	183,308,868.85
370.2	Meter Installations	19,408,350.43	1,475,754.87
370.2	Meter Installations-Electronic	87,328,176.94	57,228,533.43
371	Installations on Customers' Premises	13,609,171.86	12,119,624.91
371.1	EV Charging Units	54,537,968.02	31,979,552.23
373.1	St. Lighting & Signal Sys.-Transformers	0.00	0.00
373.2	Street Lighting & Signal Systems	40,169,184.90	27,800,353.71
	TOTAL DISTRIBUTION PLANT	11,887,351,466.65	4,426,947,622.35
387.01	Land	4,831,367.94	0.00
387.02	Land Rights	352,231.25	23,481.72
387.10	Communication Equipment	0.00	0.00
387.11	Misc Energy Storage Equip	0.00	0.00
387.12	Asset Retirement Costs	0.00	0.00
387.20	Structures and Improvements	0.00	0.00
387.30	Energy Storage Equipment	1,043,112,487.94	273,172,121.26
387.30	Energy Storage Equipment	0.00	0.00
387.50	Collector System	0.00	0.00
387.60	Gen Step-up Transf (GSU)	0.00	0.00
387.70	Inverters	0.00	0.00
387.80	Computer Hardware	0.00	0.00
387.90	Computer Software	0.00	0.00
387.95	Comp Software (Cloud SaaS)	0.00	0.00
	TOTAL ENERGY STORAGE PLANT	1,048,296,087.13	273,195,602.98
389.1	Land	7,312,142.54	0.00
390	Structures and Improvements	45,330,343.57	33,867,901.74
392.1	Transportation Equipment - Autos	0.00	0.00
392.2	Transportation Equipment - Trailers	58,145.67	35,666.04
393	Stores Equipment	46,031.37	13,309.59
394.11	Portable Tools	44,617,322.66	17,783,526.13
394.2	Shop Equipment	30,644.48	4,891.95
395	Laboratory Equipment	5,675,983.59	2,657,279.27
396	Power Operated Equipment	0.00	56,972.74
397.10	Computer Hardware	0.01	(16,359.20)
397.20	Computer Software	48,818,658.44	9,755,223.56
397.25	Comp Software (Cloud SaaS)	0.00	0.00

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
397.30	Communication Equipment	220,008,004.26	144,291,205.47
397.60	Inactive	0.00	0.00
397.70	Inactive	21,144,948.17	542,557.08
398	Miscellaneous Equipment	3,129,641.60	2,009,735.44
	TOTAL GENERAL PLANT	396,171,866.36	211,001,909.80
101	TOTAL ELECTRIC PLANT	23,774,153,260.32	8,229,751,388.52
	GAS PLANT		
302	Franchises and Consents	86,104.20	86,104.20
303	Miscellaneous Intangible Plant	0.00	0.00
	TOTAL INTANGIBLE PLANT	86,104.20	86,104.20
360.1	Land	0.00	0.00
361	Structures and Improvements	0.00	0.00
362.1	Gas Holders	0.00	0.00
362.2	Liquefied Natural Gas Holders	0.00	0.00
363	Purification Equipment	0.00	0.00
363.1	Liquefaction Equipment	0.00	0.00
363.2	Vaporizing Equipment	0.00	0.00
363.3	Compressor Equipment	0.00	0.00
363.4	Measuring and Regulating Equipment	0.00	0.00
363.5	Other Equipment	0.00	0.00
363.6	LNG Distribution Storage Equipment	2,168,803.11	1,822,410.95
	TOTAL STORAGE PLANT	2,168,803.11	1,822,410.95
365.1	Land	4,649,143.75	0.00
365.2	Land Rights	3,493,178.35	1,957,822.12
366	Structures and Improvements	24,012,036.27	14,188,987.26
367	Mains	981,577,752.44	178,369,493.00
368	Compressor Station Equipment	145,582,651.76	88,515,003.40
369	Measuring and Regulating Equipment	31,058,087.34	22,043,371.15
371	Other Equipment	2,850,672.10	784,511.30
	TOTAL TRANSMISSION PLANT	1,193,223,522.01	305,859,188.23
374.1	Land	1,514,272.84	0.00
374.2	Land Rights	8,518,845.56	7,910,167.49
375	Structures and Improvements	43,446.91	61,253.10
376	Mains	1,933,542,321.20	563,107,953.04
376	Mains	0.00	0.00
376.60	GTSR Hydro Test Costs	19,253,031.66	511,870.92
378	Measuring & Regulating Station Equipment	21,298,625.47	11,909,005.20
380	Distribution Services	844,840,659.38	357,350,148.50
381	Meters and Regulators	105,818,630.94	39,838,844.83
381.01	Meters and Regulators-Electronic	118,652,300.83	75,691,970.74
382	Meter and Regulator Installations	160,794,875.83	49,830,544.10
382.01	Meter and Regulator Installations-Electronic	27,578,068.91	26,061,134.61

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
385	Ind. Measuring & Regulating Station Equipment	1,516,810.70	1,443,667.65
387.11	Other Equipment	993,722.26	918,692.54
387.12	Other Equipment-CNG Depreciable	8,910,372.92	5,226,144.64
387.13	Other Equipment-CNG Bal Account	658,196.33	658,196.33
	TOTAL DISTRIBUTION PLANT	3,253,934,181.74	1,140,519,593.68
392.1	Transportation Equipment - Autos	0.00	0.00
392.2	Transportation Equipment - Trailers	0.00	0.00
394.1	Portable Tools	28,759,358.13	8,140,160.79
394.2	Shop Equipment	18,459.73	(5,839.52)
395	Laboratory Equipment	0.00	0.00
396	Power Operated Equipment	0.00	0.00
397	Communication Equipment	2,331,509.48	1,712,839.10
398	Miscellaneous Equipment	1,160,607.66	287,424.11
	TOTAL GENERAL PLANT	32,269,935.00	10,134,584.49
101	TOTAL GAS PLANT	4,481,682,546.06	1,458,421,881.55
COMMON PLANT			
303	Miscellaneous Intangible Plant - Cloud	58,316,681.73	27,810,374.75
303	Miscellaneous Intangible Plant - Cloud	29,595,723.47	3,687,521.63
303	Miscellaneous Intangible Plant	1,129,611,216.89	643,784,161.34
350.1	Land	0.00	0.00
360.1	Land	0.00	0.00
389.11	Land	7,225,913.43	0.00
389.2	Land Rights	27,776.34	27,776.34
390	Structures and Improvements	703,523,600.93	259,835,227.97
391.1	Office Furniture and Equipment - Other	49,268,366.44	21,396,563.67
391.2	Office Furniture and Equipment - Computer E	128,060,439.06	88,711,671.43
392.1	Transportation Equipment - Autos	765,306.97	468,334.44
392.2	Transportation Equipment - Trailers	107,977.72	38,011.52
392.3	Transportation Equipment - Aviation	29,690,606.70	13,422,311.22
393	Stores Equipment	332,982.68	130,064.44
394.1	Portable Tools	1,503,266.67	902,029.70
394.2	Shop Equipment	136,283.14	100,871.76
394.3	Garage Equipment	1,801,884.51	583,053.03
395	Laboratory Equipment	2,391,445.88	1,210,575.72
396	Power Operated Equipment	0.00	0.00
397.1	Communication Equipment	0.00	0.00
397.3	Communication Equipment	561,619,004.34	229,642,383.88
397.3	Communication Equipment	0.00	0.00
398	Miscellaneous Equipment	3,282,153.93	1,319,107.37
118.1	TOTAL COMMON PLANT	2,707,260,630.83	1,293,070,040.21
	TOTAL ELECTRIC PLANT	23,774,153,260.32	8,229,751,388.52
	TOTAL GAS PLANT	4,481,682,546.06	1,458,421,881.55
	TOTAL COMMON PLANT	2,707,260,630.83	1,293,070,040.21
101 & 118.1	TOTAL	30,963,096,437.21	10,981,243,310.28

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	PLANT IN SERV-CLOUD CONTRA Common	(58,316,681.73) <u>(58,316,681.73)</u>	(27,810,374.74) <u>(27,810,374.74)</u>
118	PLANT IN SERV-COMMON NON-RECON Common - Transferred Asset Adjustment	0.00 <u>0.00</u>	0.00 <u>0.00</u>
101	ACCRUAL FOR RETIREMENTS Electric Gas	(81,952,907.31) <u>(3,896,704.65)</u>	(81,952,907.31) <u>(3,896,704.65)</u>
	TOTAL PLANT IN SERV-ACCRUAL FOR RE	(85,849,611.96)	(85,849,611.96)
102	PLANT PURCHASED OR SOLD Electric Gas	0.00 <u>0.00</u>	0.00 <u>0.00</u>
	TOTAL PLANT PURCHASED OR SOLD	0.00	0.00
104	PLANT LEASED TO OTHERS Electric Gas	112,194,000.02 <u>0.00</u>	48,778,729.95 <u>0.00</u>
	TOTAL PLANT LEASED TO OTHERS	112,194,000.02	48,778,729.95
105	PLANT HELD FOR FUTURE USE Electric Gas	0.00 <u>0.00</u>	0.00 <u>0.00</u>
	TOTAL PLANT HELD FOR FUTURE USE	0.00	0.00
107	CONSTRUCTION WORK IN PROGRESS Electric Gas Common	1,511,811,402.80 312,200,237.23 <u>216,103,203.16</u>	
	TOTAL CONSTRUCTION WORK IN PROGRESS	2,040,114,843.19	0.00
108.5	Thank you ACCUMULATED NUCLEAR DECOMMISSIONING Electric	0.00 <u>0.00</u>	895,717,241.22 <u>895,717,241.22</u>
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0.00	895,717,241.22
101.1 118.1	ELECTRIC CAPITAL LEASES COMMON CAPITAL LEASE	1,307,422,019.46 126,294,507.33 <u>1,433,716,526.79</u>	190,998,822.25 61,916,504.22 <u>252,915,326.47</u>
143	FAS 143 ASSETS - Legal Obligation	26,850,658.54	(887,422,711.91)

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
143	FIN 47 ASSETS - Non-Legal Obligation	233,056,731.44	69,989,260.38
	FAS 143 ASSETS - COR - Legal Obligation	0.00	(2,669,656,686.24)
	TOTAL FAS 143	259,907,389.98	(3,487,090,137.77)
	UTILITY PLANT TOTAL	<u>34,664,862,903.50</u>	<u>8,577,904,483.45</u>

ATTACHMENT E
SUMMARY OF EARNINGS

SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
SEPTEMBER 2025
(\$ IN MILLIONS)

Line No.	Item	Amount
1	Operating Revenue	\$ 4,469
2	Operating Expenses	<u>3,458</u>
3	Net Operating Income	<u>\$ 1,011</u>
4	Weighted Average Rate Base	\$ 17,748
5	Rate of Return*	8.21%
	*Authorized Cost of Capital	

ATTACHMENT F

GOVERNMENTAL ENTITIES RECEIVING NOTICE

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

Naval Facilities Engineering
Command
Navy Rate Intervention
1314 Harwood Street SE
Washing Navy Yard, DC 20374

City of Carlsbad
Attn. City Attorney
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Chula Vista
Attn. City Attorney
276 Fourth Ave
Chula Vista, Ca 91910-2631

City of Dana Point
Attn. City Attorney
33282 Golden Lantern
Dana Point, CA 92629

City of Del Mar
Attn. City Clerk
1050 Camino Del Mar
Del Mar, CA 92014

City of Encinitas
Attn. City Attorney
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Escondido
Attn. City Attorney
201 N. Broadway
Escondido, CA 92025

City of Imperial Beach
Attn. City Clerk
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Clerk
505 Forest Ave
Laguna Beach, CA 92651

State of California
Attn. Director Dept of General
Services
PO Box 989052
West Sacramento, CA 95798-9052

Alpine County
Attn. County Clerk
99 Water Street, P.O. Box 158
Markleeville, CA 96120

City of Carlsbad
Attn. Office of the County Clerk
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Coronado
Attn. Office of the City Clerk
1825 Strand Way
Coronado, CA 92118

City of Dana Point
Attn. City Clerk
33282 Golden Lantern
Dana Point, CA 92629

City of El Cajon
Attn. City Clerk
200 Civic Way
El Cajon, CA 92020

City of Encinitas
Attn. City Clerk
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Fallbrook
Chamber of Commerce
Attn. City Clerk
111 S. Main Avenue
Fallbrook, CA 92028

City of Imperial Beach
Attn. City Attorney
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Attorney
505 Forest Ave
Laguna Beach, CA 92651

Department of U.S. Administration
General Services Administration
300 N. Los Angeles St. #3108
Los Angeles, CA 90012

Borrego Springs Chamber of
Commerce Attn. City Clerk
786 Palm Canyon Dr
PO Box 420
Borrego Springs CA 92004-0420

City of Chula Vista
Attn: Office of the City Clerk
276 Fourth Avenue
Chula Vista, California 91910-2631

City of Coronado
Attn. City Attorney
1825 Strand Way
Coronado, CA 92118

City of Del Mar
Attn. City Attorney
1050 Camino Del Mar
Del Mar, CA 92014

City of El Cajon
Attn. City Attorney
200 Civic Way
El Cajon, CA 92020

City of Escondido
Attn. City Clerk
201 N. Broadway
Escondido, CA 92025

City of Fallbrook
Chamber of Commerce
Attn. City Attorney
111 S. Main Avenue
Fallbrook, CA 92028

Julian Chamber of Commerce
P.O. Box 1866
2129 Main Street
Julian, CA

City of Laguna Niguel
Attn. City Attorney
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Laguna Niguel
Attn. City Clerk
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Lakeside
Attn. City Clerk
9924 Vine Street
Lakeside CA 92040

City of La Mesa
Attn. City Attorney
8130 Allison Avenue
La Mesa, CA 91941

City of La Mesa
Attn. City Clerk
8130 Allison Avenue
La Mesa, CA 91941

City of Lemon Grove
Attn. City Clerk
3232 Main St.
Lemon Grove, CA 92045

City of Lemon Grove
Attn. City Attorney
3232 Main St.
Lemon Grove, CA 92045

City of Mission Viejo
Attn: City Clerk
200 Civic Center
Mission Viejo, CA 92691

City of Mission Viejo
Attn: City Attorney
200 Civic Center
Mission Viejo, CA 92691

City of National City
Attn. City Clerk
1243 National City Blvd
National City, CA 92050

City of National City
Attn. City Attorney
1243 National City Blvd
National City, CA 92050

City of Oceanside
Attn. City Clerk
300 N. Coast Highway
Oceanside, CA 92054-2885

City of Oceanside
Attn. City Attorney
300 N. Coast Highway
Oceanside, CA 92054-2885

County of Orange
Attn. County Counsel
P.O. Box 1379
Santa Ana, CA 92702

County of Orange
Attn. County Clerk
12 Civic Center Plaza, Room 101
Santa Ana, CA 92701

City of Poway
Attn. City Clerk
P.O. Box 789
Poway, CA 92064

City of Poway
Attn. City Attorney
P.O. Box 789
Poway, CA 92064

City of Ramona
Attn. City Clerk
960 Main Street
Ramona, CA 92065

City of Ramona
Attn. City Attorney
960 Main Street
Ramona, CA 92065

City of San Diego
Attn. Mayor
202 C Street, 11th Floor
San Diego, CA 92101

City of San Clemente
Attn. City Clerk
100 Avenida Presidio
San Clemente, CA 92672

City of San Clemente
Attn. City Attorney
100 Avenida Presidio
San Clemente, CA 92672

County of San Diego
Attn. County Counsel
1600 Pacific Hwy
San Diego, CA 92101

County of San Diego
Attn. County Clerk
P.O. Box 121750
San Diego, CA 92101

City of San Diego
Attn. City Attorney
1200 Third Ave.
Suite 1620
San Diego, CA 92101

City of San Diego
Attn. City Clerk
202 C Street, 2nd Floor
San Diego, CA 92101

City of San Marcos
Attn. City Attorney
1 Civic Center Dr.
San Marcos, CA 92069

City of San Marcos
Attn. City Clerk
1 Civic Center Dr.
San Marcos, CA 92069

City of Santee
Attn. City Clerk
10601 Magnolia Avenue
Santee, CA 92071

City of Santee
Attn. City Attorney
10601 Magnolia Avenue
Santee, CA 92071

City of Solana Beach
Attn. City Attorney
635 S. Highway 101
Solana Beach, CA 92075

Spring Valley Chamber of
Commerce
Attn. City Clerk
3322 Sweetwater Springs Blvd,
Ste. 202
Spring Valley, CA 91977-3142

Valley Center Chamber of
Commerce
Attn. City Clerk
P.O. Box 8
Valley Center, CA 92082

City of Vista
Attn. City Attorney
200 Civic Center Drive, Bldg. K
Vista, CA 92084

City of Vista
Attn. City Clerk
200 Civic Center Drive
Vista, CA 92084

City of Aliso Viejo
12 Journey
Aliso Viejo, CA 92656

ATTACHMENT G

**GHG REVENUE AND RECONCILIATION FORM
(ATTACHMENT D OF DECISIONS D.14-10-033
AND D.15-01-024)**

GHG Revenue and Reconciliation Application Form

Notes:

Utilities should complete the GHG Revenue and Reconciliation Application Form in accordance with the procedures described in Attachment D of Decision 14-10-033, as amended by advice letters listed below.

Yellow shading indicates confidential information. However, additional information may be confidential based on a utility's particular circumstances.

Advice Letter 4587-E-A/B/C

(Southern California Edison Company ID U 338 E)

Advice Letter 6326-E-A/B/C

(Pacific Gas and Electric Company ID U 39 E)

Advice Letter 3845-E-A/B/C

(San Diego Gas & Electric Company ID U 902 E)

Advice Letter 177-E-A/B/C

(Liberty Utilities (CalPeco Electric) LLC ID U 933 E)

Advice Letter 425-E-A/B/C

(Bear Valley Electric Service Company ID U 913 E)

Advice Letter 660-E-A/B/C

(PacifiCorp U 901 E)

Template D-1: Annual Allowance Revenue Receipts and Customer Returns

Line Description	Year 2021		Year 2022		Year 2023		Year 2024		Year 2025		Year 2026		Year 2027	
	Forecast	Recorded	Forecast	Recorded	Forecast	Recorded	Forecast	Recorded	Forecast	Recorded	Forecast	Recorded ^{1,4}	Forecast ⁴	Recorded
1 Proxy GHG Price (\$/MT)	17.12	23.15	28.86	29.48	29.02	\$ 34.06	38.26	\$ 38.10	36.16	N/A	33.48			30.12
2 Allocated Allowances (MT)	6,766,147	6,732,862	6,737,256	6,651,508	6,586,708	6,491,305	6,435,664	6,345,211	6,279,487	6,196,720	6,208,750			6,023,536
3 Revenues (\$)	3,172,937													
4 Prior Balance	-	7,376,791	(15,086,698)	(19,307,155)	(5,109,732)	(1,132,447)	606,214	(18,481,272)	(33,945,829)	(314,981)	46,699,335	72,132,061		33,786,831
5 Allowance Revenue	(115,836,437)	(161,825,842)	(194,403,522)	(189,236,214)	(191,139,679)	(214,387,613)	(246,234,940)	(223,553,623)	(227,092,414)	(173,849,170)	(207,853,428)	(198,722,091)	(181,398,787)	(181,398,787)
6 Interest	2,372	13,371	(16,300)	(286,178)	(740,443)	350,661	856,139	(722,938)	(130,781)	1,511,155	1,641,714	1,844,300	(109,397)	(109,397)
7 Franchise Fees and Uncollectibles	(1,189,180)	(1,176,522)	(2,112,270)	(2,301,661)	(2,111,339)	(2,209,861)	(2,804,571)	(2,870,591)	(2,988,533)	(3,121,701)	(1,943,870)	(2,300,692)	(2,199,575)	(2,199,575)
8 Subtotal Revenues	(113,850,308)	(155,612,202)	(211,618,790)	(211,131,208)	(199,101,193)	(217,379,260)	(247,577,158)	(245,628,424)	(264,157,558)	(175,774,697)	(161,456,249)	(127,046,423)	(149,920,928)	(149,920,928)
9 Expenses (\$)														
10 Outreach and Administrative Expenses (from Template D3) ²	45,133	104,957	59,799	27,778	27,778	83,000	6,075	(9,956)	(9,956)	-	17,653	17,653		65,000
11 Franchise Fees and Uncollectibles	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12 Interest	-	(25)	-	-	-	-	-	-	-	-	-	-	-	-
13 Subtotal Expenses	45,133	104,932	59,799	27,778	27,778	83,000	6,075	(9,956)	(9,956)	-	17,653	17,653		65,000
14 Total Allowance Revenue Approved for Programmatic Use (\$) (Sum of Lines 14a through 14h)	17,773,708	38,035,035	20,261,326	16,039,939	16,039,939	14,462,722	14,462,722	5,851,346	14,725,635	-	8,711,908	13,908,244		9,295,828
14a SOMAH (Current Year's Request)	11,583,644	31,023,996	19,440,352	12,015,972	12,015,972	12,015,972	12,015,972	12,015,972	12,015,972	-	6,007,986	6,007,986		225,889
14d Prior Year SOMAH True-up ³	100,486	(108,540)	(209,026)	2,933,967	2,933,967	1,351,750	1,351,750	(5,627,543)	1,614,663	-	1,583,922	1,583,922		225,889
14e DAC SASH	1,030,000	2,060,000	1,030,000	1,090,000	1,090,000	1,095,000	1,095,000	1,095,000	1,095,000	-	1,120,000	1,120,000		-
14f DAC-GT	-	-	-	-	-	-	-	10,218	-	-	-	-		-
14g CS-GT	-	-	-	-	-	-	-	(1,642,301)	-	-	-	-		-
14h State Transmission Accelerator	-	-	-	-	-	-	-	-	-	-	-	5,196,336		9,069,939
15 Net GHG Revenues (\$) (Line 8 + Line 13 + Line 14)	(96,031,467)	(117,472,235)	(191,297,664)	(195,063,491)	(183,033,476)	(202,833,538)	(233,108,361)	(239,787,035)	(249,441,878)	(175,774,697)	(152,726,688)	(113,120,526)		(140,560,099)
16 GHG Revenues to be Distributed in Future Years	-	-	-	-	-	-	-	-	-	-	-	-		-
17 Net GHG Revenues Available for Customers in Forecasted Year (\$) (Line 16 + Line 15)	-	-	-	-	-	-	-	-	-	-	-	-		-
18 GHG Revenue Returned to Eligible EITE Customers (\$) (EITE Customer Return ⁵)	2,495,128	3,311,910	389,295	514,470	514,470	743,942	514,470	2,909,649	2,909,649	5,225,721	3,618,140	2,762,672		2,762,672
19 Semi-Annual Climate Credit														
21 Number of Eligible Residential Bundled Households	1,351,533	1,319,172	1,307,609	631,782	668,860	429,449	430,248	391,273	292,726	288,153	289,376	285,136		288,570
22 Number of Eligible Residential Unbundled Households	-	51,539	54,259	748,759	702,461	955,869	962,326	1,006,130	1,108,940	1,091,617	1,120,379	1,072,658		1,127,197
23 Number of Eligible Small Business Customers	-	-	125,715	126,523	131,966	126,941	94,210	114,748	113,083	111,316	100,517	102,200		100,787
24 Total Customers Eligible for Climate Credit	1,351,533	1,370,711	1,487,583	1,507,064	1,503,287	1,512,259	1,486,784	1,512,151	1,514,749	1,491,086	1,510,272	1,459,994		1,516,554
25 Per-Customer Semi-Annual Climate Credit (-0.5 x (Line 15 + 19) ÷ Line 24)	34.60	34.60	64.17	64.17	60.71	60.71	78.22	78.22	81.38	81.38	49.36	49.36		45.43
26 Total Revenue Distributed for the Climate Credit (\$) (2 x Line 24 x Line 25)	93,536,339	94,853,170	190,908,370	193,416,573	182,519,006	183,608,321	232,593,891	236,562,405	246,532,229	242,681,037	149,108,548	144,144,685		137,797,427
27 Revenue Balance (\$) (Line 15 + Line 19 + Line 26)	N/A	(19,307,155)	N/A	(1,132,447)	N/A	(18,481,272)	N/A	(314,981)	N/A	72,132,061	N/A	33,786,831		N/A

¹ Current amounts reflect January through March 2026 actuals with April through December 2026 forecasts. SDG&E will update with future filings as data becomes available.

² Forecasted Outreach & Administrative Expenses are the forecasted expenses (from Template D-3) adjusted for any forecasted prior year's under/over-collection in the GHGCOEMA and GHGACMA.

³ Joint IOU Advice Letter 4807-E was filed on 2/27/2026 for the 2025 SOMAH True-Up Funding of \$225,889, SDG&E's final proportional share of the \$100 million cap in the annual SOMAH Funding.

⁴ The Allocated Allowances reflect the currently approved California Air Resources Board ("CARB") regulation and may change materially depending on CARB's adoption of revised regulations in 2026.

⁵ Line 19 "EITE Customer Return" includes the Small Business Volumetric Return for 2021 Forecast and 2021 Recorded of \$1,656,571 and \$2,922,616, respectively.

Template D-2: Annual GHG Emissions and Associated Costs

Line	Description	Year 2021		Year 2022		Year 2023		Year 2024		Year 2025		Year 2026		Year 2027	
		Forecast	Recorded	Forecast	Recorded	Forecast	Recorded	Forecast	Recorded ²	Forecast	Recorded	Forecast	Recorded	Forecast	Recorded
1	Direct GHG Emissions (MTCO ₂ e)														
2	Utility Owned Generation (UOG)														
3	Tolling Agreements														
4	Energy Imports (Specified)														
5	Energy imports (Unspecified)														
6	Qualifying Facility (QF) Contracts														
7	Contracts with Financial Settlement														
8	Subtotal														
9	Total Emissions (MTCO ₂ e)														
10	Proxy GHG Price (\$/MT)	\$ 17.12	\$ 23.15	\$ 28.86	\$ 29.48	\$ 29.02	\$ 34.06	\$ 38.26	\$38.10	\$ 36.16		\$ 33.48		\$ 30.12	
11	GHG Costs (\$)														
12	Direct GHG Costs														
13	Direct GHG Costs - Financial Settlement														
14	Previous Year's Forecast Reconciliation (Line 16)														
15	Total Costs														
16	Forecast Variance (\$) ¹														

¹Also reflects adjustment for shift in regulatory accounting from cash to accrual

²Recorded data is equal to forecast and will be updated with the October Update filing.

Template D-3: Detail of Outreach and Administrative Expenses

Line Description	2025		2026		2027	
	Forecast	Recorded	Forecast	Recorded	Forecast	Recorded
1 Utility Outreach Expenses (\$)						
2a SMB Communications	(25,560)	-	(9,646)	(9,646)	15,000	
2b Other (Consultant)						
3 Subtotal Outreach	(25,560)	-	(9,646)	(9,646)	15,000	
4 Utility Administrative Expenses (\$)						
5 Marketing - SDG&E (email, bill insert)	15,604	-	27,299	27,299	50,000	
6 Subtotal Administrative	15,604	-	27,299	27,299	50,000	
7 Utility Outreach and Administrative Expenses (\$) (Line 3 + Line 6)	(9,956)	-	17,653	17,653	65,000	
8 Additional (Non-Utility) Statewide Outreach (\$)	-	-	-	-	-	
9 Total Outreach and Administrative Expenses (\$) (Line 7 + Line 8)	(9,956)	-	17,653	17,653	65,000	