

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**



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In The Matter of the Application of SAN DIEGO GAS
& ELECTRIC COMPANY (U 902 E) for a Permit to
Construct The Salt Creek Substation Project

Application 13-09-09014

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E)
FOR A PERMIT TO CONSTRUCT THE SALT CREEK
SUBSTATION PROJECT**

(VOLUME I OF II)

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September 25, 2013

#281622

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I. INTRODUCTION

Pursuant to General Order (GO) 131-D, the California Environmental Quality Act (CEQA), the California Public Utilities Code, and the Rules of Practice and Procedure of the California Public Utilities Commission (Commission), San Diego Gas & Electric Company (SDG&E) files this Application (Application) for a Permit to Construct (PTC) the Salt Creek Substation Project (Proposed Project). As set forth in the accompanying Proponent's Environmental Assessment (PEA), the main purpose of the Proposed Project is to build a new distribution 69/12-kV substation and associated 69-kV power tie lines to serve existing and planned residential and commercial development in the southeastern portion of the City of Chula Vista, and to provide the required power network to serve this region. The primary objective of the Proposed Project is to meet existing and anticipated customer-driven electrical load growth, and to provide the necessary distribution and power network to avoid potential long-term outages or disruptions of service to existing and future customers in this region of SDG&E's service territory. Construction of the Proposed Project is anticipated to require 18 or more months from initial site development through energization and testing. The proposed in-service date

for the new substation facilities is March 2016. A complete project description is included in the PEA, which is Volume II of this application. The PEA will be referenced in this Application pursuant to GO 131-D, Section IX.B.1.e.¹

II. SUMMARY OF REQUEST

SDG&E submits this Application requesting that the Commission, upon completion of its review of this Application, issue and certify an appropriate environmental document and issue an expedited *ex parte* decision granting SDG&E a PTC authorizing SDG&E to construct the Proposed Project set forth in this Application, PEA and the accompanying documents within the proposed timelines set forth in Section IV.A.4.d of this Application.

III. PROJECT BACKGROUND

A. Purpose and Need

The Proposed Project would consist of construction of a new 69/12-kV substation and a new 69-kV power line from the Existing Substation to the proposed Salt Creek Substation (TL 6965), and the looping of TL 6910 into the proposed Salt Creek Substation. The Proposed Project would provide additional capacity to serve existing area load and future customer-driven electrical load growth. In addition, it would provide the necessary distribution and power network to prevent long-term outages or disruptions of service to existing customers in the southeastern portion of SDG&E's service territory. For a more detailed discussion of the purpose and need for the Proposed Project, *see* Chapter 2, *Project Purpose, Need, and Objectives* of the PEA, Volume II of this Application.

¹ Other required information for a PTC application under the Commission's Rules of Practice and Procedure are contained in this Application or its appendices.

B. Project Site

The Proposed Project is located in southwestern San Diego County. The proposed Salt Creek Substation site, the power tie-line (TL) 6910 loop-in, and the majority of TL 6965 are located in the eastern portion of the City of Chula Vista, California. A small segment (approximately 4,700 linear feet) of the northernmost portion of TL 6965 is located in an unincorporated portion of San Diego County on SDG&E fee-owned land surrounding the Existing Miguel Substation (herein referred to as the Existing Substation). The Existing Substation is on SDG&E fee-owned land in unincorporated San Diego County.

The majority of the Proposed Project would be located east of State Route (SR) 125 in the southwesterly portion of San Diego County (refer to PEA Figure 3-1, Regional Map; Figure 3-2, Vicinity Map; and Figure 3-3, Project Overview). A small segment of the proposed TL 6965 (approximately 6,100 linear feet) would be located on the west side of SR-125, with two overhead crossings over SR-125. The Proposed Project would be situated approximately 15 miles southeast of downtown San Diego and 5 miles north of the international border with Mexico.

C. Project Objectives

The Proposed Project is being proposed to meet the following primary objectives:

- Meet the area's projected long-term electric distribution capacity needs by constructing the proposed Salt Creek Substation near planned load growth to maximize system efficiency.
- Provide three 69-kV circuits into the Salt Creek Substation to serve load growth in the region and meet the regulatory requirements of the North American Electric Reliability Corporation (NERC), Western Electric Coordinating Council (WECC), and California Independent System Operator (CAISO).

- Provide substation and circuit tie capacity that would provide additional reliability for existing and future system needs.
- Reduce loading on area substations to optimum operating conditions, providing greater operational flexibility to transfer load between substations within the proposed Salt Creek Substation service territory.
- Comply with and respect the outcome of the extensive community-based public process to select a site for a new substation in the Otay Ranch area, as evidenced by City of Chula Vista City Council Resolution 2011-073.
- Meet Proposed Project needs while minimizing environmental impacts by siting the substation on property designated for future development that is located outside of the City of Chula Vista's MSCP Preserve.
- Locate proposed new power facilities, as appropriate and as needed, within existing utility ROWs, access roads, and utility-owned property.

For a more detailed discussion of the objectives for the Proposed Project, *see* Chapter 2, *Project Purpose, Need, and Objectives* of the PEA, Volume II of this Application.

D. Project Description

The Proposed Project includes the following main components:

- Salt Creek Substation: Construction and operation of a new 120-MVA 69/12-kV substation, known as Salt Creek Substation, including construction and operation of underground 12-kV distribution circuits on 11.64 acres of undeveloped land.
- TL 6965: Construction and operation of a 5-mile-long 69-kV power line (TL 6965) within the existing Transmission Corridor, from the Existing Substation to the proposed Salt Creek Substation. The majority of TL 6965 would be located above ground; the final 1,000 linear feet in the vicinity of the Salt Creek Substation would be installed underground.
- TL 6910 Loop-In: Construction and operation of an underground 69-kV power line loop in (TL 6910) to the proposed Salt Creek Substation. Trench installation would total approximately 1,000 linear feet from the cable pole to the substation terminal equipment.

- Existing Substation Modifications: Installation of a new 69-kV power line position at the Existing Substation to connect to TL 6965.

The Proposed Project components, their locations, preliminary configuration, and the existing and proposed system configuration are presented in Chapter 3, *Project Description* of the PEA, Volume II of this application.

Existing Substation Modifications

The Existing Substation is located east of SR-125 in an unincorporated portion of San Diego County, bounded by San Miguel Road on the north and the City of Chula Vista on the south. The Existing Substation is located on an approximately 200-acre parcel owned by SDG&E. The proposed modification would consist of extending the 69-kV rack to accommodate space for TL 6965. An existing power line (TL 643) would be relocated to the new rack position, and the vacant position left by TL 643 would accommodate the new TL 6965 line. Due to the location of the overhead poles allowing both lines to exit the substation, shifting the transmission positions is necessary. This modification would be located in the Existing Substation.

Existing Transmission System

Currently, three overhead transmission circuits are located in the Transmission Corridor between the Existing Substation and the proposed Salt Creek Substation, as provided in PEA Appendix 3-A, Existing Transmission System. Existing TL 6910 is located on a combination of wood and steel poles along the west side of the 120-foot-wide Transmission Corridor connecting the Existing Substation to the Border Substation in Otay Mesa. TL 23041 and TL 23042 are located on double-circuit steel lattice towers along the centerline of the Transmission Corridor, connecting the Existing Substation to SDG&E's Otay Mesa Substation. Seven structures along a portion of

TL 643 and one structure on TL 6910, which are located on SDG&E's Existing Substation property, would be used to complete the TL 6965 connection to the 69-kV bay position at the Existing Substation.

Salt Creek Substation

The proposed Salt Creek Substation site is located adjacent to and southeast of Hunte Parkway, where SDG&E's Transmission Corridor crosses Hunte Parkway. The proposed Salt Creek Substation site consists of 11.64 acres of undeveloped land, as shown in PEA Figure 3-3, Project Overview. The substation pad would be approximately 45 to 50 feet below the general Hunte Parkway elevation.

TL 6910 Loop-In

TL 6910 is an existing 69-kV circuit with terminal points at SDG&E's Existing Substation and Border Substation. Border Substation is located on Otay Mesa in the City of San Diego. As part of the Proposed Project, SDG&E would open TL 6910 by installing two new steel cable poles, and intercepting and looping the power line underground via two new 69-kV duct packages. The new 69-kV duct packages would be installed in two separate 300-foot-long trench alignments, originating at the existing Transmission Corridor and extending into the proposed Salt Creek Substation. The existing TL 6910 would then be re-configured as TL 6910 (Border - Salt Creek) and TL 6964 (Existing Substation – Salt Creek). Refer to PEA Appendix 3-A for a figure showing the schematic power line configuration. The fiber-optic line on TL 6910 would also be looped into the proposed Salt Creek Substation via the same cable poles and duct packages. The fiber-optic line would be available when the Proposed Project goes into construction.

TL 6965

A new overhead 69-kV power line, approximately 5 miles long, would be constructed from the Existing Substation and extending southerly to the proposed Salt Creek Substation, as shown in PEA Figure 3-3, Project Overview. The northernmost 4,700 linear feet would be located on SDG&E's fee-owned property in an unincorporated portion of San Diego County. The remainder of the power line would be constructed overhead within SDG&E's existing 120-foot-wide Transmission Corridor within the City of Chula Vista, where it would terminate on a new cable pole located approximately 1,200 feet southeast of Hunte Parkway. The final approximately 1,000-foot-long segment of TL 6965 would be undergrounded from the cable pole to the substation rack. Seven existing structures along a portion of TL 643 and one existing structure on TL 6910, which are located on SDG&E's Existing Substation property, would be used to complete the TL 6965 connection to the Existing Substation. Pole-top work would be required to add insulators and conductors to connect TL 6965.

Distribution Facilities

The underground distribution circuits would be located within the proposed Salt Creek Substation site; therefore, throughout this PEA document, underground distribution circuits are discussed in association with the proposed Salt Creek Substation.

The ultimate conduit facility would be installed underground in the improved substation access road from the proposed Salt Creek Substation up to the manhole/vault installation located in the Hunte Parkway public ROW. Three distribution circuits would be installed underground in the conduit facility. Distribution circuits would then be extended from these vaults, known by SDG&E Distribution as manholes, to tie in to

existing distribution circuits, also located in existing public ROW, consistent with SDG&E's franchise agreement with the City of Chula Vista. Refer to PEA Appendix 3-A.

IV. STATUTORY AND PROCEDURAL REQUIREMENTS

GO 131-D, Section IX.B. requires an applicant for a PTC to comply with the Commission's Rules of Practice and Procedure, Rule 2. Pursuant to this requirement, SDG&E responds as follows:²

A. Rule 2.1(a) – (c)

In accordance with Rule 2.1(a) – (c) of the Commission's Rules of Practice and Procedure, SDG&E provides the following information.

1. Statutory Authority

This Application is made pursuant to the CEQA, GO 131-D, the Commission's Rules of Practice and Procedure, and prior decisions, orders and resolutions of this Commission, including but not limited to Decision No. 94-06-014 and 95-08-038.

2. Rule 2.1(a) - Legal Name and Address

The applicant is San Diego Gas & Electric Company, a corporation organized and existing under the laws of the State of California, and an investor-owned public utility as defined by Section 216 (a) and 218 (a), respectively, of the California Public Utilities Code, and engaged in the business of purchasing, selling, generating, transmitting, distributing, and providing electric and gas energy service to approximately 3.4 million consumers through 1.4 million electric meters and more than 840,000 natural gas meters

² Although not specifically discussed herein, SDG&E's Application also complies as necessary to Rule 1.5 ("Form and Size of Tendered Documents"), Rule 1.13 ("Tendering and Review of Document for Filing"), Rule 7.1 ("Categorization, Need for Hearing"), Rule 8.1 ("Definitions"), Rule 8.2 ("Ex Parte Requirements"), Rule 13.3 ("Assigned Commissioner Presence"), and Rule 13.13 ("Oral Argument before Commission").

throughout San Diego County and in a portion of southern Orange County, California. The utility's service area spans 4,100 square miles and 25 cities and unincorporated areas in southwestern California, United States. The activities of SDG&E are regulated by this Commission and by the Federal Energy Regulatory Commission. SDG&E is a wholly-owned, indirect subsidiary of Sempra Energy, whose shares are publicly traded. SDG&E's principal place of business is 8330 Century Park Court, San Diego, California 92123.

3. Rule 2.1(b) - Correspondence

Correspondence or communications regarding this Application should be addressed to:

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Attorney for:
San Diego Gas & Electric Company
101 Ash Street, HQ12B
San Diego, California 92112
Tel: (619) 699-5162
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JENNIFER E. PIERCE
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San Diego Gas & Electric Company
8330 Century Park Court, CP32D
San Diego, CA 92123
Tel: (858) 654-1685
Fax: (858) 654-1788
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4. Rule 2.1(c)

a. Proposed Category of Proceeding

In accordance with Rule 7.1, SDG&E requests that this Application be categorized as ratesetting because the costs for the new power line facilities will be recovered by SDG&E through its retail rates, and because this Application neither raises questions of policy or rules of general applicability, nor adjudicates any allegations of violations of law. In addition, because this Application raises ancillary issues that do not fall clearly into a single category, Rule 7.1(e)(2) requires that it be categorized as a ratesetting proceeding.

b. Need for Hearings

SDG&E does not believe that approval of this Application will require hearings. SDG&E has provided ample information, analysis and documentation that provide the Commission with a sufficient record upon which to grant the relief requested on an *ex parte* basis. SDG&E respectfully requests that the relief requested in this Application be provided on an *ex parte* basis as provided for in G.O. 131-D, Section IX.B.6.

c. Issues to be Considered

The issues to be considered are described in this Application, PEA and the accompanying documents. Based on the PEA, SDG&E believes the Proposed Project will not have a significant adverse impact on the environment. Therefore, SDG&E requests that the Commission issue a decision within the time limits prescribed by Cal. Gov. Code § 65920 et seq. (Permit Streamlining Act) as provided for in G.O. 131-D, Section IX.B.6.

d. Proposed Schedule

Section IX.B.1.a. of GO 131-D requires that applicants for a PTC include a proposed schedule for authorization, construction, and commencement of operation of facilities. This proceeding involves Commission’s: (1) environmental review of the Proposed Project in compliance with the CEQA (Public Resources Code Section 21100 *et seq.*) and GO 131-D; and (2) issuance of a PTC authorizing SDG&E to construct the Proposed Project. In accordance with Section IX.B.1.a. of GO 131-D, SDG&E submits a Proposed Construction Schedule, which is attached to this Application as Appendix A. Given the pressing need of commencement of operation of facilities and lack of anticipated environmental issues or public controversy connected with the Proposed Project, SDG&E proposes the following schedule for this Application:

<u>ACTION</u>	<u>DATE</u>
Application filed	September 25, 2013
Provide Notice of Filing of Application by direct mail, advertisement and on-site posting	October 07, 2013 (Within 10 days after filing)
File a Declaration of Mailing and Posting	October 28, 2013 (Within 5 days of completion)
Application Completeness Determination by Commission	October 25, 2013 (30 days after Application filed)
Last Date for Protest and Request for Public Hearings	October 25, 2013 (30 days after notice ³)
Draft EIR or Negative Declaration Issued by Commission for Public Comment	January 08, 2014 (105 days)

³ GO 131-D, Section XII. provides in part that any person entitled under the Commission’s Rules of Procedure to participate in a proceeding for a permit to construct may, within 30 days after the notice was mailed or published (as provided under Section XI. of GO 131-D), object to the granting in whole or in part of the authority sought by the utility and request that the Commission hold hearings on the application.

Close of Public Comment Period on Draft EIR or Negative Declaration	February 24, 2014 (45 days after notice of availability)
Proposed Date for Release of Final EIR or Negative Declaration	March 2014
Draft Decision Issued	April 2014
<i>Ex Parte</i> Decision Issued. Final CEQA Document Certified.	June 2014

B. Rule 2.2 – Articles of Incorporation

A copy of SDG&E's Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was filed with the Commission on August 31, 2009 in connection with SDG&E's Application No. 09-08-019, and is incorporated herein by reference.

C. Rule 2.3 – Financial Statement

SDG&E's financial statement, balance sheet and income statement for the six-month period ending June 30, 2013 are included with this Application as Appendix G.

D. Rule 2.4 - CEQA Compliance

GO 131-D, Section IX.B.1.e. requires an applicant for a PTC to include in its application “[a] PEA or equivalent information on the environmental impact of the project in accordance with the provisions of CEQA and this Commission’s Rules of Practice and Procedure”. SDG&E has prepared a PEA describing in detail the environmental setting and the potential impacts associated with the construction and operation of the Proposed Project. SDG&E is simultaneously submitting the PEA portion of this application as Volume II of II.

E. Rule 2.5 – Fees for Recovery of Cost in Preparing EIR

SDG&E is submitting a deposit concurrently with this application to be applied to the cost the Commission incurs to prepare a negative declaration or an environmental impact report for the Proposed Project.

F. Rule 3.1(a) – (i) – Construction or Extension of Facilities

Rule 2.1(d) requires all applications to comply with “[s]uch additional information as may be required by the Commission in a particular proceeding.”

Commission Rule 3.1 contains some additional requirements for applicants for PTCs. Some of the requirements of Rule 3.1 are duplicative of the requirements of GO 131-D, which are more precisely identified and discussed in Section V *infra*. In accordance with Rule 3.1(a) – (i) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.

1. Rule 3.1(a) – Description of the Proposed Project

Commission Rule 3.1(a) requires applicants for a PTC to include in their applications “A full description of the proposed construction or extension, and the manner in which the same will be constructed.”

Please refer to SDG&E’s response in Section III-C *supra* of this application.

2. Rule 3.1(b) – Competing Utilities

Commission Rule 3.1(b) requires applicants for a PTC to include in their applications “The names and addresses of all utilities, corporations, persons or other entities, whether publicly or privately operated, with which the proposed construction is likely to compete, and of the cities or counties within which service will be rendered in the exercise of the requested certificate.”

The Proposed Project will be built entirely within the service territory of SDG&E, and is not intended to compete with the projects of any other entity. The requested certification is to enhance electric service within SDG&E's service territory (which consists of San Diego County and a portion of southern Orange County, including the Cities of Carlsbad, Chula Vista, Coronado, Dana Point, Del Mar, El Cajon, Encinitas, Escondido, Imperial Beach, Laguna Beach, Laguna Hills, Laguna Niguel, La Mesa, Lemon Grove, Mission Viejo, National City, Oceanside, Poway, San Clemente, San Diego, San Juan Capistrano, San Marcos, Santee, Solana Beach and Vista) and in the area served by the CAISO.

3. Rule 3.1(c) – Project Maps

Commission Rule 3.1(c) requires an applicant for a PTC to include in its application “A map of suitable scale showing the location or route of the proposed construction or extension, and its relation to other public utilities, corporations, persons, or entities with which the same is likely to compete.”

As stated in the previous response, the Proposed Projects are not intended to compete with the projects of any other entity. A map of the Proposed Projects is contained in Appendix J. Additional maps showing the location or route under consideration for the projects and are included in the PEA, Volume II of this Application.

4. Rule 3.1(d) – Required Permits

Commission Rule 3.1(d) requires an applicant for a PTC to include in its application “A statement identifying the franchises and such health and safety permits as the appropriate public authorities have required or may require for the proposed construction or extension.”

A list of the franchises and anticipated health and safety permits required for the Proposed Project is found in the PEA, Volume II of this application.

5. Rule 3.1(e) – Public Convenience and Necessity

Commission Rule 3.1(e) requires an applicant for a PTC to include in its application “Facts showing that public convenience and necessity require, or will require, the proposed construction or extension, and its operation.”

The above requirements notwithstanding, pursuant to GO 131-D, Section IX.B.1.f., an application for a PTC need not include a detailed analysis of purpose and necessity beyond that required for CEQA compliance. Nonetheless, please refer to Section III.B of this Application and the PEA, Volume II of this Application.

6. Rule 3.1(f) – Estimated Cost

Commission Rule 3.1(f) requires an applicant for a PTC to include in its application “A statement detailing the estimated cost of the proposed construction or extension and the estimated annual costs, both fixed and operating associated therewith.”

The above requirements notwithstanding, pursuant to GO 131-D, Section IX.B.1.f., an application for a PTC need not include a detailed estimate of cost beyond that required for CEQA compliance. SDG&E provides an estimated cost range for the proposed scope of the projects in Appendix I.

7. Rule 3.1(g) – Financial Ability

Commission Rule 3.1(g) requires an applicant for a PTC to include in its application “Statements or exhibits showing the financial ability of the applicant to render the proposed service together with information regarding the manner in which applicant proposes to finance the cost of the proposed construction or extension.”

The above requirements notwithstanding, pursuant to GO 131-D, Section IX.B.1.f., an application for a PTC need not include a detailed economic analysis beyond that required for CEQA compliance. In any event, SDG&E plans to own 100 percent of the assets that will comprise the Project and those assets will be added to SDG&E's utility rate base. At present, SDG&E intends to finance the Project cost with the same proportions of debt and equity with which all other rate base assets are financed, in keeping with the capital structure approved by the Commission for SDG&E. Financing would be in the form of retained earnings, available cash and debt, as necessary.

8. Rule 3.1(h) – Proposed Rates

Commission Rule 3.1(h) requires an application for a PTC to include “A statement of the proposed rates to be charged for service to be rendered by means of such construction or extension.”

SDG&E's retail rates are found in its currently-effective tariffs approved by this Commission. SDG&E's transmission rates are formula rates subject to annual adjustment, as approved by the Federal Energy Regulatory Commission (FERC). SDG&E is not proposing to increase rates as a result of this Project. A statement of all of SDG&E's presently effective electric rates can be viewed electronically by accessing: <http://www.sdge.com/regulatory/currentEffectiveTariffs.shtml>.

9. Rule 3.1(i) – Proxy Statement

Commission Rule 3.1(i) requires an applicant for a PTC to include in its application “a copy of the latest proxy statement sent to stockholders by it or its parent company containing the information required by the rules of the SEC if not previously filed with the Commission.”

A copy of SDG&E's most recent proxy statement, dated April 25, 2013, as sent to all shareholders of SDG&E's Parent Company, Sempra Energy, was mailed to the California Public Utilities Commission on April 30, 2013, and is incorporated herein by reference.

V. INFORMATION REQUIRED BY GENERAL ORDER 131-D

GO 131-D, Sections IX., X. and XI., adopted by the Commission in D.94-06-014 as modified by D.95-08-038, requires an applicant for a PTC to include in its application a variety of information. This information follows in the order in which it is listed in GO 131-D.

A. Section IX.A.B.

In accordance with Section IX.A.B.1.(a) – (f) of the Commission's GO 131-D, SDG&E provides the following information.

1. Section IX.B.1.a. - Description of the Proposed Project facilities

See the PEA, Volume II of this application.

2. Section IX.B.1.b. - Map of Proposed power line route or substation location

See Appendix J and the relevant portions of the POD, Volume II of this application.

3. Section IX.B.1.c. - Reasons for adoption of the power line route or substation locations selected

See the PEA, Volume II of this application.

4. Section IX.B.1.d. - Listing of governmental agencies consulted and statements of position

A Listing of governmental agencies consulted and statements of position is contained in Appendix H.

5. Section IX.B.1.e. – Proponent’s Environmental Assessment

The PEA attached to this application as Volume II includes the information described in Section IV(a)-(d) above and concludes that the Proposed Project will have no significant unmitigable impact on the environment.

B. Section X.A.

GO 131-D, Section X.A. requires an applicant for a PTC to “describe the measures taken or proposed by the utility to reduce the potential exposure to electric and magnetic fields generated by the proposed facilities, in compliance with Commission order.”

A copy of SDG&E’s Magnetic Field Management Plan is attached to this application as Appendix F.

C. Section XI.A.

GO 131-D, Section XI.A. requires an applicant for a PTC to notify the public of its filing “within ten days of filing the application” in several different ways, by direct mail, by advertisement and by posting.

In compliance with Section XI.A. of GO 131-D, SDG&E will, within ten days after the filing of this Application, provide proper notice of the filing of this Application: (1) by direct mail to certain public agencies and legislative bodies; (2) by advertisement in a newspaper or newspapers of general circulation in each county in which the Proposed Project will be located; and (3) by posting a notice on-site and off-site at the project location. A copy of the Draft Notice of Application for a Permit to Construct is attached to this application as Appendix B. The Service List and Public Review Locations for Notice of Application are contained in Appendix C. A List of Newspaper(s) Publishing the Notice of Application is contained in Appendix D. And, a

Draft Declaration of Posting of Notice of Application is attached to this application as Appendix E.

VI. LIST OF APPENDICES AND ATTACHMENTS

Appendix A Proposed Construction Schedule

Appendix B Draft Notice of Application

Appendix C Service List and Public Review Locations for Notice of Application

Appendix D List of Newspaper(s) Publishing the Notice of Application

Appendix E Draft Declaration of Posting of Notice

Appendix F Magnetic Field Management Plan

Appendix G Financial Statements

Appendix H Listing of Governmental Agencies Consulted and Statements of Position

Appendix I Estimated Cost Range for Proposed Project

Appendix J Map of Proposed Project

Volume II Proponent's Environmental Assessment

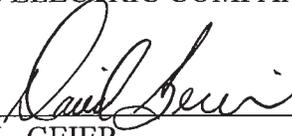
VII. CONCLUSION

Wherefore, SDG&E requests that the Commission (1) accept its application as complete; (2) prepare an appropriate CEQA document regarding the potential environmental impacts of the Proposed Project; and (3) issue an expedited *ex parte* decision granting SDG&E a Permit to Construct the Salt Creek Substation Project, as described in this application and the supporting documents.

DATED this 25th day of September 2013, at San Diego, California.

Respectfully submitted,

SAN DIEGO GAS & ELECTRIC COMPANY

By: 
DAVID L. GEIER
Vice President, Electric Operations

SAN DIEGO GAS & ELECTRIC COMPANY

By: /s/ Allen K. Trial
ALLEN K. TRIAL

ALLEN K. TRIAL
Attorney for:

SAN DIEGO GAS & ELECTRIC COMPANY

101 Ash Street, HQ12B

San Diego, CA 92112

Tel: (619) 699-5162

Fax: (619) 699-5027

E-Mail: Atrial@sempra.com

VIII. VERIFICATION

David L. Geier declares the following:

I am an officer of San Diego Gas & Electric Company and am authorized to make this Verification on its behalf. I am informed and believe that the matters stated in the foregoing **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) FOR A PERMIT TO CONSTRUCT THE SALT CREEK SUBSTATION PROJECT** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed this 25th day of September 2013, at San Diego, California.



DAVID L. GEIER
Vice President, Electric Operations

SAN DIEGO GAS & ELECTRIC COMPANY

APPENDIX A
Proposed Construction Schedule

Salt Creek Substation Project
Proposed Construction Schedule

Project Component	Activity	Approximate Number of Months	Anticipated Start Date
Salt Creek Substation	Site Development	3	Sept 2014
	Below Grade Construction	6	Jan 2015
	Above Grade Construction	6	May 2015
	Communication Equipment Installation	2	July 2015
	Testing and Commissioning	2	Jan 2016
	Energization	0.5	March 2016
TL6910 Loop-In	Foundation Installations	2	Feb 2015
	Trench and Conduit	1	Aug 2015
	Underground Cable Installation	1	Sept 2015
TL6965	Access Roads	2	Dec 2014
	Pole Foundation Installations	1	March 2015
	Pole Installations	2	April 2015
	Trench and Conduit	1	August 2015
	Overhead Conductor Stringing	1	July 2015
	Underground Cable Installation	1	Oct 2015
Existing Substation Modification	Below Grade Construction	1	March 2015
	Above Grade Construction	1	April 2015
	Testing and Commissioning	1	Dec 2015
	TL6965 Energization	1	Feb 2016
	69kV Substation Cutover	1	March 2016
Distribution Getaways	Trench and Conduit	2	June 2015
	Underground Cable Installation	1	Oct 2015

* All Start Dates Dependent On Application Approval Date

APPENDIX B
Draft Notice of Application

NOTICE OF APPLICATION FOR A PERMIT TO CONSTRUCT

San Diego Gas & Electric Salt Creek Substation Project

Date: September XX, 2013

CPUC Application No.: 13-09-XXX

Proposed Project: San Diego Gas & Electric Company (SDG&E) has filed an application with the California Public Utilities Commission (CPUC) for a Permit to Construct the Salt Creek Substation Project (Proposed Project). As proposed by SDG&E, and further described in the Proponent’s Environmental Assessment (PEA), the Proposed Project includes the following elements:

- 120 MVA 69/12kV distribution substation
- Loop-in existing TL6910 and construct a new 69kV power line.

The Proposed Project is needed to serve foreseeable future development and load growth in the eastern portion of the City of Chula Vista and southwestern San Diego.

Environmental Assessment: SDG&E has prepared a PEA that includes the analysis of potential environmental impacts created by the construction and operation of the proposed substation and associated facilities. The PEA concludes there are no unmitigable environmental impacts to the area as a result of the Proposed Project.

Electric Magnetic Field (EMF) Management: SDG&E will employ measures to reduce public exposure to EMF in accordance with CPUC Decisions 93-11-013 and 06-01-042 and SDG&E’s “EMF Design Guidelines for Transmission, Distribution, and Substation Facilities.” SDG&E has filed copies of its Magnetic Field Management Plan for this Proposed Project as part of its Application.

Public Review Process: SDG&E has applied to the California Public Utilities Commission (CPUC) for a Permit to Construct and has asked for approval without hearings. Pursuant to the CPUC’s General Order 131-D, Section XII and Rules of Practice and Procedures, Rule 2.6(a), within 30 calendar days of the date notice was first mailed or published, you may protest and request that the CPUC hold hearings on this Amended Application. If the CPUC, as a result of its investigation, determines that public hearings should be held, notice shall be sent to each person or entity who is entitled to notice or who has requested a hearing. Please contact the following people should you require any information regarding this project.

Allen K. Trial Attorney for SDG&E 101 Ash Street, HQ12 San Diego, CA 92101	AND	Jennifer Pierce SDG&E Regulatory Affairs 8330 Century Park Court, CP 32D San Diego, CA 92123	AND	Director, Energy Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102
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CPUC PROCESS

If you would like additional information on the CPUC process or would like to attend hearings (if held) and need assistance, you can contact the Public Advisor’s Office (PAO). You may also send your comments to the PAO at the following address: Public Advisor’s Office, 320 West 4th St., Ste. 500, Los Angeles CA 90013 or send an e-mail to: public.advisor.la@cpuc.ca.gov. Any letters received from you will be circulated to each Commissioner and will become part of the formal correspondence file in the application. In your letter state that your comments are regarding Application No. A.13-09-XXX.

FOR FURTHER INFORMATION

You may request additional information or obtain a copy of the application and related exhibits by writing to: Jennifer Pierce, Regulatory Case Administrator for SDG&E, 8330 Century Park Court, San Diego, CA 92123. SDG&E will provide a copy of the application, including the public testimony, upon request.

SDG&E's application and attachments may be inspected at the CPUC's Central Files Office, 505 Van Ness Ave., San Francisco, CA 94102. A copy of the application and any amendments may be inspected at the SDG&E business offices listed below:

436 H Street
Chula Vista, CA 91910

440 Beech Street
San Diego, CA 92101

104 N Johnson Ave.
El Cajon, CA 92020

2405 E. Plaza Blvd.
National City, CA 91950

336 Euclid Ave. Ste. 502
San Diego, CA 92114

2604-B S El Camino Real
Carlsbad, CA 92008

644 W. Mission Ave.
Escondido, CA 92025

Copies of this notice will be available for viewing and printing on the SDG&E Web site at:
<http://www.sdge.com/proceedings>

Copies of this notice will be available for viewing and printing on the SDG&E Web site at:
<http://www.sdge.com/regulatory-notice>

APPENDIX C
Service List and Public Review Locations for Notice of Application

PUBLIC NOTICE LIST

The following is a list of parties required to be noticed under G.O. 131-D, Section XI. Land owners and other interested parties required to be noticed pursuant to G.O. 131-D, Section XI, A.

LIST OF PUBLIC AGENCIES AND OTHER INTERESTED PARTIES

STATE OF CALIFORNIA
ATTORNEY GENERAL'S OFFICE
P.O. BOX 944255
SACRAMENTO, CA 94244-2550

STATE OF CALIFORNIA
DIRECTOR DEPT OF GENERAL SERVI
PO BOX 989052
WEST SACRAMENTO, CA 95798-9052

U.S.GOVERNMENTGENERAL
SERVICES ADMINISTRATION
300 N. LOS ANGELES
LOS ANGELES, CA 90012

NAVAL FACILITIES ENG'G COMMAND
NAVY RATE INTERVENTION
1314 HARWOOD STREET SE
WASHING NAVY YARD, DC 20374

ALPINE COUNTY
ATTN. COUNTY CLERK
99 WATER STREET, P.O. BOX 158
MARKLEEVILLE, CA 96120

BORREGO SPRINGS CHAMBER OF
COMMERCE ATTN. CITY CLERK
786 PALM CANYON DR
PO BOX 420
BORREGO SPRINGS CA 92004-0420

CITY OF CARLSBAD
ATTN. CITY ATTORNEY
1200 CARLSBAD VILLAGE DRIVE
CARLSBAD, CA 92008-19589

CITY OF CARLSBAD
ATTN. OFFICE OF THE COUNTY
CLERK
1200 CARLSBAD VILLAGE DRIVE
CARLSBAD, CA 92008-19589

CITY OF CHULA VISTA
ATTN: OFFICE OF THE CITY CLERK
276 FOURTH AVENUE
CHULA VISTA, CA 91910-2631

CITY OF CHULA VISTA
ATTN. CITY ATTORNEY
276 FOURTH AVE
CHULA VISTA, CA 91910-2631

CITY OF CORONADO
ATTN. OFFICE OF THE CITY CLERK
1825 STRAND WAY
CORONADO, CA 92118

CITY OF CORONADO
ATTN. CITY ATTORNEY
1825 STRAND WAY
CORONADO, CA 92118

CITY OF DANA POINT
ATTN. CITY ATTORNEY
33282 GOLDEN LANTERN
DANA POINT, CA 92629

CITY OF DANA POINT
ATTN. CITY CLERK
33282 GOLDEN LANTERN
DANA POINT, CA 92629

CITY OF DEL MAR
ATTN. CITY ATTORNEY
1050 CAMINO DEL MAR
DEL MAR, CA 92014

CITY OF DEL MAR
ATTN. CITY CLERK
1050 CAMINO DEL MAR
DEL MAR, CA 92014

CITY OF EL CAJON
ATTN. CITY CLERK
200 CIVIC WAY
EL CAJON, CA 92020

CITY OF EL CAJON
ATTN. CITY ATTORNEY
200 CIVIC WAY
EL CAJON, CA 92020

CITY OF ENCINITAS
ATTN. CITY ATTORNEY
505 S. VULCAN AVE.
ENCINITAS, CA 92024

CITY OF ENCINITAS
ATTN. CITY CLERK
505 S. VULCAN AVE.
ENCINITAS, CA 92024

CITY OF ESCONDIDO
ATTN. CITY CLERK
201 N. BROADWAY
ESCONDIDO, CA 92025

CITY OF ESCONDIDO
ATTN. CITY ATTORNEY
201 N. BROADWAY
ESCONDIDO, CA 92025

CITY OF FALLBROOK
ATTN. CITY CLERK
233 E. MISSION ROAD
FALLBROOK, CA 92028

CITY OF FALLBROOK
ATTN. CITY ATTORNEY
233 E. MISSION ROAD
FALLBROOK, CA 92028

CITY OF IMPERIAL BEACH
ATTN. CITY CLERK
825 IMPERIAL BEACH BLVD
IMPERIAL BEACH, CA 92032

CITY OF IMPERIAL BEACH
ATTN. CITY ATTORNEY
825 IMPERIAL BEACH BLVD
IMPERIAL BEACH, CA 92032

JULIAN CHAMBER OF COMMERCE
P.O. BOX 1866
2129 MAIN STREET
JULIAN, CA

CITY OF LAGUNA BEACH
ATTN. CITY CLERK
505 FOREST AVE
LAGUNA BEACH, CA 92651

CITY OF LAGUNA BEACH
ATTN. CITY ATTORNEY
505 FOREST AVE
LAGUNA BEACH, CA 92651

CITY OF LAGUNA NIGUEL
ATTN. CITY ATTORNEY
30111 CROWN VALLEY PARKWAY
LAGUNA NIGUEL, CA 92677

CITY OF LAGUNA NIGUEL
ATTN. CITY CLERK
30111 CROWN VALLEY PARKWAY
LAGUNA NIGUEL, CA 92677

CITY OF LAKESIDE
ATTN. CITY CLERK
9924 VINE STREET
LAKESIDE CA 92040

CITY OF LA MESA
ATTN. CITY ATTORNEY
8130 ALLISON AVENUE
LA MESA, CA 91941

CITY OF LA MESA
ATTN. CITY CLERK
8130 ALLISON AVENUE
LA MESA, CA 91941

CITY OF LEMON GROVE
ATTN. CITY CLERK
3232 MAIN ST.
LEMON GROVE, CA 92045

CITY OF LEMON GROVE
ATTN. CITY ATTORNEY
3232 MAIN ST.
LEMON GROVE, CA 92045

CITY OF MISSION VIEJO
ATTN: CITY CLERK
200 CIVIC CENTER
MISSION VIEJO, CA 92691

CITY OF MISSION VIEJO
ATTN: CITY ATTORNEY
200 CIVIC CENTER
MISSION VIEJO, CA 92691

CITY OF NATIONAL CITY
ATTN. CITY CLERK
1243 NATIONAL CITY BLVD
NATIONAL CITY, CA 92050

CITY OF NATIONAL CITY
ATTN. CITY ATTORNEY
1243 NATIONAL CITY BLVD
NATIONAL CITY, CA 92050

CITY OF OCEANSIDE
ATTN. CITY CLERK
300 N. COAST HIGHWAY
OCEANSIDE, CA 92054-2885

CITY OF OCEANSIDE
ATTN. CITY ATTORNEY
300 N. COAST HIGHWAY
OCEANSIDE, CA 92054-2885

COUNTY OF ORANGE
ATTN. COUNTY COUNSEL
P.O. BOX 1379
SANTA ANA, CA 92702

COUNTY OF ORANGE
ATTN. COUNTY CLERK
12 CIVIC CENTER PLAZA, ROOM 101
SANTA ANA, CA 92701

CITY OF POWAY
ATTN. CITY CLERK
P.O. BOX 789
POWAY, CA 92064

CITY OF POWAY
ATTN. CITY ATTORNEY
P.O. BOX 789
POWAY, CA 92064

CITY OF RAMONA
ATTN. CITY CLERK
960 MAIN STREET
RAMONA, CA 92065

CITY OF RAMONA
ATTN. CITY ATTORNEY
960 MAIN STREET
RAMONA, CA 92065

CITY OF RANCHO SAN DIEGO - JAMUL
ATTN. CITY CLERK
3855 AVOCADO BLVD. SUITE 230
LA MESA, CA 91941

CITY OF SAN CLEMENTE
ATTN. CITY CLERK
100 AVENIDA PRESIDIO
SAN CLEMENTE, CA 92672

CITY OF SAN CLEMENTE
ATTN. CITY ATTORNEY
100 AVENIDA PRESIDIO
SAN CLEMENTE, CA 92672

CITY OF SAN DIEGO
ATTN. MAYOR
202 C STREET, 11TH FLOOR
SAN DIEGO, CA 92101

COUNTY OF SAN DIEGO
ATTN. COUNTY CLERK
P.O. BOX 121750
SAN DIEGO, CA 92101

CITY OF SAN DIEGO
ATTN. CITY ATTORNEY
1200 THIRD AVE. SUITE 1620
SAN DIEGO, CA 92101

COUNTY OF SAN DIEGO
ATTN. COUNTY COUNSEL
1600 PACIFIC HWY
SAN DIEGO, CA 92101

CITY OF SAN DIEGO
ATTN. CITY CLERK
202 C STREET, 2ND FLOOR
SAN DIEGO, CA 92101

CITY OF SAN MARCOS
ATTN. CITY CLERK
1 CIVIC CENTER DR.
SAN MARCOS, CA 92069

CITY OF SAN MARCOS
ATTN. CITY ATTORNEY
1 CIVIC CENTER DR.
SAN MARCOS, CA 92069

CITY OF SANTEE
ATTN. CITY CLERK
10601 MAGNOLIA AVENUE
SANTEE, CA 92071

CITY OF SANTEE
ATTN. CITY ATTORNEY
10601 MAGNOLIA AVENUE
SANTEE, CA 92071

CITY OF SOLANA BEACH
ATTN. CITY ATTORNEY
635 S. HIGHWAY 101
SOLANA BEACH, CA 92075

SPRING VALLEY CHAMBER OF
COMMERCE ATTN. CITY CLERK
3322 SWEETWATER SPRINGS BLVD,
STE. 202
SPRING VALLEY, CA 91977-3142

VALLEY CENTER CHAMBER OF
COMMERCE
ATTN. CITY CLERK
P.O. BOX 8
VALLEY CENTER, CA 92082

CITY OF VISTA
ATTN. CITY ATTORNEY
200 CIVIC CENTER DRIVE, BLDG. K
VISTA, CA 92084

CITY OF VISTA
ATTN. CITY CLERK
200 CIVIC CENTER DRIVE
VISTA, CA 92084

CITY OF ALISO VIEJO
12 JOURNEY
ALISO VIEJO, CA 92656

CALIFORNIA REGIONAL WATER
QUALITY CONTROL BOARD
DAVID W. GIBSON
9174 SKY PARK COURT, SUITE 100
SAN DIEGO CA 92123-4340

THE CITY OF CHULA VISTA
KELLY BROUGHTON
726 4TH AVENUE
CHULA VISTA, CA 91910

COUNTY OF SAN DIEGO
SUPERVISOR GREG COX
DISTRICT 1
1600 PACIFIC HIGHWAY
SAN DIEGO, CA 91901

COUNTY OF SAN DIEGO
MARK WARKLAW
5510 OVERLAND AVENUE
SAN DIEGO, CA 92123

CALIFORNIA DEPT OF TRANSPORTATN
DIVISION OF AERONAUTICS
GARY CATHEY
1120 N STREET, RM 3300
SACRAMENTO CA 95814

CA DEPARTMENT OF TRANSPORTATN
RICHARD LAND
4050 TAYLOR ST.
SAN DIEGO CA 92110

COUNTY OF SAN DIEGO
AIR POLLUTION CONTROL DISTRICT
MR. ROBERT KARD, DIRECTOR
10124 OLD GROVE RD
SAN DIEGO CA 92131

CA DEPARTMENT OF FISH & GAME
MR. WILLIAM TIPPETS
NCCP FIELD SUPERVISOR
3883 RUFFIN ROAD
SAN DIEGO CA 92123

THE NATIVE AMERICAN HERITAGE
COMMISSION
915 CAPITOL MALL, RM. 364
SACRAMENTO, CA 95814

COUNTY OF SAN DIEGO PLANNING
COMMISSION
DAVID PALLINGER
5510 OVERLAND AVENUE
SAN DIEGO, CA 92123

SWEETWATER COMMUNITY
PLANNING GROUP
HARRIET TAYLOR
P.O. BOX 334
BONITA, CA 91902

FEDERAL AVIATION ADMINISTRATION
MR. WILLIAM WITHYCOMBE
WESTERN PACIFIC DIVISION
P.O. BOX 92007 WPC
LOS ANGELES CA 90009

CA STATE WATER RESOURCES
CONTROL BOARD
THOMAS HOWARD
1001 "I" STREET
SACRAMENTO, CA 95814

US ARMY CORP OF ENGINEERS
SHANTI SANTULLI
SAN DIEGO FIELD OFFICE
6010 HIDDEN VALLEY RD, SUITE 105
CARLSBAD, CA 92011-4213

WINDINGWALK HOA
ATTENTION: TOM VILLARREAL
1625 DISCOVERY FALLS DRIVE
CHULA VISTA, CA 91915

PATRICK GOWER, NCCP
COORDINATOR
US FISH & WILDLIFE SERVICE
6010 HIDDEN VALLEY
CARLSBAD, CA 92011

MR. JAMES GOLDSTENE
CA STATE AIR RES CONTROL BOARD
1001 "I" STREET
P.O. BOX 2815
SACRAMENTO, CA 95814

LISA FITZPATRICK
PLANNING AND DEVT SERVICES
5510 OVERLAND DRIVE, MS: O-650
SAN DIEGO, CA 92123

US FISH AND WILDLIFE SERVICE,
CARLSBAD FIELD OFFICE
JIM BARTEL, FIELD SUPERVISOR
6010 HIDDEN VALLEY RD., SUITE 101
CARLSBAD, CA 92011

CALIFORNIA ENERGY COMMISSION
ROBERT OGLESBY
EXECUTIVE DIRECTOR
1516 NINTH STREET, MAIL STOP 39
SACRAMENTO CA 95814

US ARMY CORP OF ENGINEERS
ROBERT REVO SMITH JR.
SAN DIEGO FIELD OFFICE
6010 HIDDEN VALLEY RD, SUITE 105
CARLSBAD, CA 92011-4213

GARY HALBERT
ASSISTANT CITY MANAGER
276 4TH AVENUE
CHULA VISTA, CA 91910

CALIFORNIA RESOURCES AGENCY
JOHN LAIRD
1416 9TH STREET, SUITE 1311
SACRAMENTO CA 95814

BUREAU OF LAND MANAGEMENT
MARGARET GOODRO, FIELD MGR.
EL CENTRO FIELD OFFICE
1661 S. 4TH STREET
EL CENTRO, CA 92243

DEPARTMENT OF PUBLIC HEALTH
DR. RON CHAPMAN, DIRECTOR
1615 CAPITOL AVENUE
SACRAMENTO, CA 95814-5015

LIST OF PROPERTY OWNERS

