

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric Company
(U 902-E) for Authority to Establish a Ratemaking
Mechanism for Energization Projects Pursuant to
Senate Bill 410

Application 25-04-_____
(Filed April 25, 2025)

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902-E) FOR
AUTHORITY TO ESTABLISH A RATEMAKING MECHANISM FOR
ENERGIZATION PROJECTS PURSUANT TO SENATE BILL 410**

REQUEST FOR EXPEDITED SCHEDULE (RULE 2.9)

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DATE: April 25, 2025

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REQUEST FOR EXPEDITED SCHEDULE (RULE 2.9)

I. INTRODUCTION

In accordance with Rule 2.1 of the California Public Utilities Commission’s (“CPUC” or “Commission”) Rules of Practice and Procedure, San Diego Gas & Electric Company (“SDG&E”) respectfully submits this application seeking Commission authorization to establish a ratemaking mechanism for energization projects pursuant to Senate Bill (“SB”) 410 and California Public Utilities Code (“Pub. Util. Code”) Section 937(b)-(c) (“Application”). Also, in accordance with Rule 2.9, this Application includes a “Request for Expedited Schedule” as

Attachment A.

In brief, SDG&E requests that the Commission approve the following:

1. Authorize SDG&E to establish a new memorandum account – the Electric Energization Memorandum Account (“EEMA”) – to enable it to record and recover revenue requirements incremental to those authorized in the Commission’s decision on SDG&E’s Test Year (“TY”) 2024 General Rate Case (“GRC”) (D.24-12-074).
2. Adopt SDG&E’s recommended annual caps on incremental direct energization expenditures of \$20,864,000 for 2024, \$144,631,000 for 2025, and \$144,631,000 for 2026 (with flexibility to use unspent 2025 funds in 2026).

3. Approve SDG&E’s proposed independent third-party auditor pursuant to Pub. Util. Code Section 938.

As detailed below and in the supporting testimony submitted herewith, SDG&E’s request incorporates the directives of SB 410 and Pub. Util. Code Section 937(b) and enables SDG&E to recover the costs necessary to meet the compliance measures associated with SB 410 and Decision (“D.”) 24-09-020. Commission approval of this application on an expedited basis will enable SDG&E to continue investing in necessary infrastructure and technology to execute energization projects and meet customer needs without undue delay.

In its TY 2024 GRC,¹ SDG&E included requests for projects related to energization based on forecasts and projections that existed at the time. However, since filing the GRC, there was an uptake in state policies for electrification, an increased number of requests for new services, and significantly higher material and labor costs. There is an urgent need to meet the electrification needs of customers timely and efficiently across the SDG&E business units responsible for energizing new loads. As a result, the costs of load energization-related upgrades not included in the TY 2024 GRC, or the costs of load energization-related upgrades that were requested in the TY 2024 GRC but whose scopes have expanded as a result of increased load growth, are requested for recovery under the SB 410 ratemaking mechanism.

Additionally, in alignment with statutory and regulatory directives, SDG&E has identified necessary Information Technology (“IT”) Enhancements to meet the compliance requirements associated with D.24-09-020 and included them in the ratemaking mechanism. SDG&E respectfully requests Commission authorization to utilize this ratemaking mechanism to

¹ A.22-05-015/A.22-05-016, cons.

recover all costs necessary to comply with SB 410 and related CPUC energization directives, including the mandates set forth in D.24-09-020.

SDG&E is not seeking a reasonableness review or final recovery of any costs through this Application. Rather, SDG&E is simply requesting approval to establish the ratemaking mechanism as authorized by SB 410 and reserves the right to utilize the mechanism at its discretion. SDG&E notes that the caps are based on a reasonable and good faith forecast of future energization needs as well as anticipated technology to meet compliance reporting requirements. To that end, the proposed annual caps are not intended to reflect a firm forecast or projection. SDG&E asks that the Commission recognize that there is significant forecast uncertainty in its incremental energization cost estimates and, accordingly, adopt SDG&E's cap proposal to provide headroom in the event the costs to energize customer loads during the 2024-2026 period exceed SDG&E's current estimates.

II. BACKGROUND

In October 2023, the Governor approved SB 410 which, in part, directs the CPUC to ensure that each electrical corporation (or electric utility) has sufficient and timely recovery of its costs to energize service to customers. Among other goals, the Legislature passed SB 410 to meet the goal of carbon neutrality by reducing greenhouse gas emissions. To meet this goal, the state's electrical distribution system must be substantially upgraded, new customers must be connected to the electrical distribution system, existing customers must have their service level upgraded, and the speed at which such energization and service upgrades are performed must be improved.

To that end, SB 410 authorizes electrical corporations to request a ratemaking mechanism to ensure that electrical corporations have sufficient and timely recovery of costs for energization

projects.² Energization projects include investments that are necessary (1) to connect customers to the electrical distribution grid; (2) to establish adequate electrical distribution capacity; or (3) to upgrade electrical distribution or transmission capacity to provide electrical service for a new customer or upgraded electrical service to an existing customer.³ To meet capacity-related needs in a time-efficient manner, the determination of adequate electrical distribution capacity includes consideration of future load.⁴ The SB 410 ratemaking mechanism must achieve the following:⁵

1. Track costs for energization projects placed in service after January 1, 2024, that exceed the costs included in the electrical corporation's GRC or authorized in any other proceeding;
2. Include an up-front annual cap on the amount each electrical corporation may recover within the rate mechanism, subject to Commission review of an electrical corporations' submittal of the following information:
 - a. A detailed summary of energization costs authorized in its current rate case or any other proceeding;
 - b. Requested energization costs in its pending rate case, if applicable;
 - c. Costs authorized for other purposes in its current GRC or any other proceeding;
 - d. The number of anticipated energization projects per year that are expected to be started or completed; and
 - e. If the electrical corporation is an operator, as defined in Section 25548.1 of the Public Resources Code, the amount of the compensation identified in paragraph (1) of subdivision (s) of Section 712.8 that it has forecasted it will spend on energization;

² Pub. Util. Code § 937(a).

³ *Id.* at § 931(b).

⁴ *Id.*

⁵ *Id.* at § 937(b) and (c).

3. Authorize recovery of costs in the rate mechanism through an annual rate adjustment until the Commission determines whether the costs are just and reasonable in the next GRC, at which point such costs are subject to refund based on the outcome of the reasonableness review;
4. Include costs only associated with energization and that costs be tracked using the same cost categories as used by the electrical corporation in its GRC application; and
5. Prevent the recovery of costs through the rate mechanism until recorded spending for energization projects exceeds the annualized revenue requirement established in the electrical corporation's GRC for energization projects.

SB 410 further requires that as a condition of authorizing the use of the rate mechanism, the electrical corporation retain an independent third-party auditor, selected by the Commission, to review the electrical corporation's business practices and procedures for energizing new customers and how the electrical corporation is planning for demand growth, including new customer energizations.⁶ SDG&E's plan for retaining the independent third-party auditor is included in the supporting testimony of Eric Dalton.

Furthermore, pursuant to the requirements of Pub. Util. Code Section 934, on September 17, 2024, the CPUC issued D.24-09-020 establishing average and maximum target timelines for completing energization requests, accelerating the overall energization process for customers, introducing reporting requirements, and clarifying procedures for customers to report delays. The Decision makes clear that electrical corporations can use the SB 410 ratemaking mechanism to recover costs necessary to comply with both SB 410 and Assembly Bill ("AB") 50, as well as the requirements of D.24-09-020.⁷

⁶ Pub. Util. Code § 938.

⁷ D.24-09-020 at Findings of Facts (FOF) 26 at p. 87 and FOF 32 at p. 88; *id.* at p. 6 ("Separately, SB 410 requires the Commission to ensure each large electric IOU has a mechanism to recover costs

Finally, SB 410 requires the Commission to authorize the use of this ratemaking mechanism that satisfies the aforementioned requirements within 180 days of an electric utility's request.⁸ Section V below contains SDG&E's proposed schedule that will enable the Commission to meet this legislative mandate.

III. RELIEF REQUESTED

Through this Application, and in accordance with the statutory and regulatory directives noted above, SDG&E is seeking the following relief from the Commission:

1. Authorize SDG&E to establish a new memorandum account – the EEMA – to enable it to record and recover revenue requirements incremental to those authorized in the Commission's decision on SDG&E's TY 2024 GRC (D.24-12-074).
2. Adopt SDG&E's recommended annual caps on incremental direct energization expenditures of \$20,864,000 for 2024, \$144,631,000 for 2025, and \$144,631,000 for 2026 (with flexibility to use unspent 2025 funds in 2026).
3. Approve SDG&E's proposed independent third-party auditor pursuant to Pub. Util. Code Section 938.

IV. SUMMARY OF PREPARED TESTIMONY

A. Matt Belden & Nathan Bruner (Cost Categories & Compliance)

Messrs. Belden and Bruner's testimony includes a comprehensive description of energization costs categories subject to the proposed ratemaking mechanism, including D.24-09-020 compliance costs. These categories include the following: (1) Capacity/Expansion, (2) New Business, (3) Materials, and (4) IT Enhancements. Their testimony also provides detailed summary of energization costs authorized in SDG&E's TY 2024 GRC along with a forecast of

necessary to comply with the bill's findings, requirements, and policies, including the energization targets and timelines adopted in this decision.")

⁸ Pub. Util. Code § 937(b).

incremental capital expenditures by category. Finally, Messrs. Belden and Bruner’s testimony includes energization projects for 2024 and projected energization projects for 2025 and 2026, which inform SDG&E’s proposed annual cap for the ratemaking mechanism.

B. Eric Dalton (Regulatory Accounting)

Mr. Dalton is SDG&E’s Regulatory Reporting and Accounts Manager in its Controller Division. In his testimony, Mr. Dalton describes SDG&E’s proposed regulatory accounting to effectuate the ratemaking mechanism. Specifically, Mr. Dalton describes the proposed new regulatory balancing account – the EEMA – to enable it to record and recover costs associated with SB 410 and related compliance mandates. Mr. Dalton also describes SDG&E’s proposed annual rate adjustment process SDG&E intends to utilize to recover the incremental energization costs tracked in the new regulatory account. In addition, Mr. Dalton’s testimony describes SDG&E’s proposed cap on annual rate adjustments pursuant to Pub. Util. Code Section 937(b)(2), and the requirement to solicit an independent third-party auditor pursuant to Pub. Util. Code Section 938.

V. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Rule 2.1 (a) – (c)

In accordance with Rule 2.1 (a) – (c) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.

1. Rule 2.1 (a) - Legal Name

SDG&E is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. SDG&E’s principal place of business is 8330 Century Park Court, San Diego, California 92123. SDG&E’s attorney in this matter is Roger A. Cerda.

2. Rule 2.1 (b) - Correspondence

Correspondence or communications, including any data requests, regarding this

Application should be addressed to:

Zachary Branum
Regulatory Case Manager
San Diego Gas & Electric Company
8330 Century Park Court, CP31D
San Diego, California 92123
Telephone: (619) 676-3902
Email: zbranum@sdge.com

with copies to:

Roger A. Cerda
San Diego Gas & Electric Company
8330 Century Park Court, CP32D
San Diego, CA 92123
Telephone: (858) 654-1781
Email: rcerda@sdge.com

3. Rule 2.1 (c)

a. Proposed Category of Proceeding

In accordance with Rule 7.1, SDG&E requests that this Application be categorized as ratesetting. Although the Application only seeks the establishment of the SB 410 ratemaking mechanism at this time, because SDG&E proposes to recover costs described in this Application from its ratepayers, it has the potential to result in increased rates.

b. Need for Hearings

SDG&E does not believe that approval of this Application will require evidentiary hearings. SDG&E has provided ample supporting testimony, analysis and documentation that provide the Commission with a sufficient record upon which to grant the relief requested. However, to the extent that evidentiary hearings may be required, SDG&E requests that any schedule set forth by the Commission include a procedural mechanism by which the parties can specifically identify material issues of fact in dispute that warrant an evidentiary hearing.

Similarly, pursuant to Rule 2.6 (b), any protest that requests evidentiary hearings “must state the facts the protestant would present at an evidentiary hearing to support its request for whole or partial denial of the application.”

c. Issues to be Considered

The issues to be considered in this Application are as follows:

1. Whether SDG&E’s request for a ratemaking mechanism meets the requirements of Pub. Util. Code Sections 937(b)-(c).
2. Whether the Commission should authorize SDG&E’s requested ratemaking mechanism.
3. Whether the Commission should adopt SDG&E’s proposed annual cap for the amount that SDG&E can recover within the ratemaking mechanism established by Pub. Util. Code Section 937(b)(2).
4. Whether the Commission should approve SDG&E’s proposed independent third-party auditor pursuant to Pub. Util. Code Section 938.

d. Proposed Schedule

SDG&E proposes the following *expedited* schedule pursuant to Rule 2.9:

<u>ACTION</u>	<u>DATE</u>
Application Filed	April 25, 2025
Prehearing Conference (Rule 2.9(d) - 30 days from date of preliminary categorization)	June 1, 2025
Scoping Memo Issued (Rule 2.9(d) - 45 days from date of preliminary categorization)	June 13, 2025
Intervener Testimony	July 10, 2025
SDG&E Rebuttal Testimony	July 31, 2025
Rule 13.9 Meet and Confer Deadline	August 11, 2025
Opening Briefs	August 25, 2025
Reply Briefs	September 15, 2025
Proposed Decision	September – October 2025
Commission Adopts Final Decision	October 30, 2025

B. Rule 2.2 – Articles of Incorporation

A copy of SDG&E’s Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was previously filed with the Commission on September 10, 2014 in connection with SDG&E Application 14-09-008 and is incorporated herein by reference.

C. Rule 3.2 – Authority to Change Rates

In accordance with Rule 3.2 (a) – (d) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.⁹

1. Rule 3.2 (a) (1) – Balance Sheet

SDG&E’s financial statement, balance sheet and income statement for the six-month period ending December 31, 2024 are included with this Application as **Attachment B**.

2. Rule 3.2 (a) (2) – Statement of Effective Rates

A statement of all of SDG&E’s presently effective electric rates can be viewed electronically on SDG&E’s website. **Attachment C** to this Application provides the current table of contents from SDG&E’s electric tariffs on file with the Commission.

3. Rule 3.2 (a) (3) – Statement of Proposed Rate Change

A statement of proposed rate changes is attached as **Attachment D**. In addition, although this Application is not seeking a revenue requirement, SDG&E has nonetheless attached Affordability Metrics for 2027 pursuant to D.22-08-023 as **Attachment E**.

4. Rule 3.2 (a) (4) – Description of Property and Equipment

SDG&E is in the business of generating, transmitting and distributing electric energy to San Diego County and part of Orange County. SDG&E also purchases, transmits and distributes

⁹ Note Rule 3.2(a)(9) is not applicable to SDG&E.

natural gas to customers in San Diego County. SDG&E has electric transmission, distribution and service lines in San Diego, Orange and Imperial Counties. This includes a composite 92% ownership in the 500 kV Southwest Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Palo Verde substation in Arizona. This also includes full ownership of the 500 kV Sunrise Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Imperial Valley substation. Gas facilities consist of the Moreno gas compressor station in Riverside County and the Rainbow station located in San Diego County. The gas is transmitted through high and low-pressure distribution mains and service lines.

SDG&E's original cost of utility plant, together with the related reserves for depreciation and amortization six-month period ending December 31, 2024 is shown on the Statement of Original Cost and Depreciation Reserves included in **Attachment F**.

5. Rule 3.2 (a) (5) and (6) – Summary of Earnings

A summary of SDG&E's earnings (for the total utility operations for the company) for a six-month period ending December 31, 2024 is included as **Attachment G** to this Application.

6. Rule 3.2 (a) (7) – Statement Regarding Tax Depreciation

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plan properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, "flow through accounting" has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For

years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

7. Rule 3.2 (a) (8) – Proxy Statement

A copy of the most recent proxy statement sent to all shareholders of SDG&E’s parent company, Sempra Energy, dated March 28, 2025, was electronically mailed to the Commission on April 7, 2025, and is incorporated herein by reference.

8. Rule 3.2 (a) (10) – Statement re Pass Through to Customers

The increases reflected in this Application pass through to customers only increased costs to SDG&E for the services or commodities furnished by it.

9. Rule 3.2 (b) – Notice to State, Cities and Counties

In compliance with Rule 3.2 (b) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing this Application, mail a notice to the State of California and to the cities and counties in its service territory and to all those persons listed in **Attachment H** to this Application.

10. Rule 3.2 (c) – Newspaper Publication

In compliance with Rule 3.2 (c) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing of this Application, publish in newspapers of general circulation in each county in its service territory notice of this Application.

11. Rule 3.2 (d) – Bill Insert Notice

In compliance with Rule 3.2 (d) of the Commission’s Rules of Practice and Procedure, SDG&E will, within 45 days after the filing of this Application, provide notice of this Application to all of its customers along with the regular bills sent to those customers that will generally describe the proposed rate changes addressed in this Application.

VI. SERVICE

This is a new application. No service list has been established. Accordingly, SDG&E will electronically serve this Application and testimony on parties to the service list for the following proceedings: A.22-05-015/A.22-05-016, cons. (*Application of San Diego Gas & Electric Company (U 902 M) for Authority, Among Other Things, to Update its Electric and Gas Revenue Requirement and Base Rates Effective on January 1, 2024*); and R.24-01-018 (*Order Instituting Rulemaking to Establish Energization Timelines*). Electronic copies will also be served on Chief Administrative Law Judge (“ALJ”) Michelle Cooke.

VII. CONCLUSION

Based on this Application and the supporting testimony submitted herewith, SDG&E respectfully requests that the Commission grant the relief requested above and such additional relief as the Commission believes is just and reasonable. SDG&E is ready to proceed with its showing in this Application.

Respectfully submitted,

/s/ Roger A. Cerda

Roger A. Cerda
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SAN DIEGO GAS & ELECTRIC COMPANY

SAN DIEGO GAS & ELECTRIC COMPANY

By: /s/ Will Speer

Will Speer
San Diego Gas & Electric Company
Vice President – Electric Engineering and Construction

DATED at San Diego, California, this 25th day of April 2025.

OFFICER VERIFICATION

I, Will Speer, declare as follows:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902-E) FOR AUTHORITY TO ESTABLISH A RATEMAKING MECHANISM FOR ENERGIZATION PROJECTS PURSUANT TO SENATE BILL 410** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on April 25, 2025 at San Diego, California.

By: /s/ Will Speer
Will Speer
San Diego Gas & Electric Company
Vice President – Electric
Engineering and Construction

ATTACHMENT A
REQUEST FOR EXPEDITED SCHEDULE (RULE 2.9)

REQUEST FOR EXPEDITED SCHEDULE (RULE 2.9)

Pursuant to Rule 2.9, SDG&E respectfully requests that this Application be considered by the Commission on an expedited basis in order to resolve a financial matter expeditiously to avoid ratepayer harm and in compliance with the statutory requirements of Pub. Util. Code Section 937(b).

SDG&E's Application seeks Commission authorization to establish a ratemaking mechanism for energization projects pursuant to SB 410 and Pub. Util. Code Section 937(b)-(c). SDG&E's Application incorporates the directives of SB 410 and Pub. Util. Code Section 937(b) and enables SDG&E to recover the costs necessary to meet the compliance measures associated with SB 410 and D.24-09-020. Commission approval of this Application on an expedited basis will enable SDG&E to continue investing in necessary infrastructure and technology to execute energization projects and meet customer needs without undue delay.

Pub. Util. Code Section 937(b)(1) requires that the Commission authorize the use of the ratemaking mechanism described therein "*within 180 days of the request*" (emphasis added). SDG&E's Application includes an expedited schedule that allows for the Commission to adopt a final decision at the October 30, 2025 Commission meeting. Such an expedited approval is not only mandated by statute but will ensure that SDG&E has sufficient and timely recovery of costs to be consistent with the findings and achieve the policies and requirements of Article 14.5 *Powering Up Californians* of the Pub. Util. Code,¹⁰ including for energization projects. It will also enable SDG&E meet the compliance requirements of D.24-09-020, establishing average and maximum target timelines for completing energization requests, accelerating the overall

¹⁰ Pub. Util. Code, Division 1 – Regulation of Public Utilities, Part 1 Public Utilities Act, Chapter 4 – Regulation of Public Utilities, Article 14.5 Powering Up Californians.

energization process for customers, introducing reporting requirements, and clarifying procedures for customers to report delays.

ATTACHMENT B

BALANCE SHEET AND INCOME STATEMENT AND FINANCIAL STATEMENT

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
DEC 2024**

1. UTILITY PLANT		2024
101	UTILITY PLANT IN SERVICE	\$ 29,564,007,010
102	UTILITY PLANT PURCHASED OR SOLD	-
104	UTILITY PLANT LEASED TO OTHERS	112,194,000
105	PLANT HELD FOR FUTURE USE	-
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	1,962,279,545
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(8,705,365,308)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(1,255,055,271)
114	ELEC PLANT ACQUISITION ADJ	3,750,722
115	ACCUM PROVISION FOR AMORT OF ELECTRIC PLANT ACQUIS ADJ	(3,250,624)
118	OTHER UTILITY PLANT	2,654,976,485
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(557,434,547)
120	NUCLEAR FUEL - NET	-
TOTAL NET UTILITY PLANT		\$ 23,776,102,013
2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	\$ 6,017,646
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION	(1,678,175)
158	NON-CURRENT PORTION OF ALLOWANCES	271,704,291
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	875,388,554
175	LONG-TERM PORTION OF DERIVATIVE ASSETS	2,146,390
TOTAL OTHER PROPERTY AND INVESTMENTS		\$ 1,153,578,706

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
DEC 2024**

3. CURRENT AND ACCRUED ASSETS		2024
131	CASH	\$ -
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	-
136	TEMPORARY CASH INVESTMENTS	-
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	774,244,835
143	OTHER ACCOUNTS RECEIVABLE	89,344,513
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(88,829,042)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	-
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	487,298
151	FUEL STOCK	774,774
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	210,657,322
156	OTHER MATERIALS AND SUPPLIES	-
158	ALLOWANCES	298,462,772
158	LESS: NON-CURRENT PORTION OF ALLOWANCES	(271,704,291)
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	559,128
165	PREPAYMENTS	143,063,655
171	INTEREST AND DIVIDENDS RECEIVABLE	2,428,484
173	ACCRUED UTILITY REVENUES	92,919,902
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	14,109,761
175	DERIVATIVE INSTRUMENT ASSETS	25,454,231
175	LESS: LONG -TERM PORTION OF DERIVATIVE INSTRUMENT ASSETS	(2,146,390)
	TOTAL CURRENT AND ACCRUED ASSETS	\$ 1,289,826,952
4. DEFERRED DEBITS		
181	UNAMORTIZED DEBT EXPENSE	\$ 61,579,053
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	4,436,691,777
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	1,348,530
184	CLEARING ACCOUNTS	2,385,324
185	TEMPORARY FACILITIES	190,354
186	MISCELLANEOUS DEFERRED DEBITS	335,171,153
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	4,337,953
190	ACCUMULATED DEFERRED INCOME TAXES	477,259,785
	TOTAL DEFERRED DEBITS	\$ 5,318,963,929
	TOTAL ASSETS AND OTHER DEBITS	\$ 31,538,471,600

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
DEC 2024**

5. PROPRIETARY CAPITAL		2024
201	COMMON STOCK ISSUED	\$ 291,458,395
204	PREFERRED STOCK ISSUED	-
207	PREMIUM ON CAPITAL STOCK	591,282,978
210	GAIN ON RETIRED CAPITAL STOCK	-
211	MISCELLANEOUS PAID-IN CAPITAL	802,165,369
214	CAPITAL STOCK EXPENSE	(24,605,640)
216	UNAPPROPRIATED RETAINED EARNINGS	8,915,214,637
219	ACCUMULATED OTHER COMPREHENSIVE INCOME	(12,087,274)
TOTAL PROPRIETARY CAPITAL		\$ 10,563,428,465
6. LONG-TERM DEBT		
221	BONDS	\$ 8,950,000,000
223	ADVANCES FROM ASSOCIATED COMPANIES	-
224	OTHER LONG-TERM DEBT	-
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	(33,111,982)
TOTAL LONG-TERM DEBT		\$ 8,916,888,018
7. OTHER NONCURRENT LIABILITIES		
227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	\$ 1,896,643,290
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	15,563,203
228.3	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	30,469,564
228.4	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
244	LONG TERM PORTION OF DERIVATIVE LIABILITIES	57,660
230	ASSET RETIREMENT OBLIGATIONS	900,359,636
TOTAL OTHER NONCURRENT LIABILITIES		\$ 2,843,093,353

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
DEC 2024**

8. CURRENT AND ACCRUED LIABILITIES		2024
231	NOTES PAYABLE	416,738,884
232	ACCOUNTS PAYABLE	797,140,401
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	59,451,258
235	CUSTOMER DEPOSITS	31,399,718
236	TAXES ACCRUED	1,759,564
237	INTEREST ACCRUED	84,346,439
238	DIVIDENDS DECLARED	-
241	TAX COLLECTIONS PAYABLE	6,484,849
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	253,528,934
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	110,647,253
244	DERIVATIVE INSTRUMENT LIABILITIES	958,875
244	LESS: LONG-TERM PORTION OF DERIVATIVE LIABILITIES	(57,660)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
		-
	TOTAL CURRENT AND ACCRUED LIABILITIES	\$ 1,762,398,515
9. DEFERRED CREDITS		
252	CUSTOMER ADVANCES FOR CONSTRUCTION	\$ 101,624,506
253	OTHER DEFERRED CREDITS	508,049,949
254	OTHER REGULATORY LIABILITIES	3,012,252,410
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	153,304,552
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	2,630,633,768
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	1,046,798,064
		1,046,798,064
	TOTAL DEFERRED CREDITS	\$ 7,452,663,249
	TOTAL LIABILITIES AND OTHER CREDITS	\$ 31,538,471,600

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
December 31, 2024

(a) Amounts and Kinds of Stock Authorized:				
Common Stock		255,000,000	shares	Without Par Value
Amounts and Kinds of Stock Outstanding:				
Common Stock		116,583,358	shares	291,458,395

(b) Brief Description of Mortgage:

Full information as to this item is given in Decision Nos. 93-09-069, 04-01-009, 06-05-015, 08-07-029, 10-10-023, 12-03-005, 15-08-011, 18-02-012, 20-04-015, and 22-12-011 to which references are hereby made.

(c) Number and Amount of Bonds Authorized and Issued:

First Mortgage Bonds:	Nominal Date of Issue	Par Value Authorized and Issued	Outstanding	Interest Paid as of Q4' 2024
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	13,375,000
4.50% Series III, due 2040	08-26-10	500,000,000	500,000,000	22,500,000
3.95% Series LLL, due 2041	11-17-11	250,000,000	250,000,000	9,875,000
4.30% Series MMM, due 2042	03-22-12	250,000,000	250,000,000	10,750,000
2.50% Series QQQ, due 2026	05-19-16	500,000,000	500,000,000	12,500,000
3.75% Series RRR, due 2047	06-08-17	400,000,000	400,000,000	15,000,000
4.15% Series SSS, due 2048	05-17-18	400,000,000	400,000,000	16,600,000
4.10% Series TTT, due 2049	05-31-19	400,000,000	400,000,000	16,400,000
3.32% Series UUU, due 2050	04-07-20	400,000,000	400,000,000	13,280,000
1.70% Series VVV, due 2030	09-28-20	800,000,000	800,000,000	13,600,000
2.95% Series WWW, due 2051	08-13-21	750,000,000	750,000,000	22,125,000
3.00% Series XXX, due 2032	03-11-22	500,000,000	500,000,000	15,000,000
3.70% Series YYY, due 2052	03-11-22	500,000,000	500,000,000	18,500,000
5.35% Series ZZZ, due 2053	03-10-23	800,000,000	800,000,000	42,800,000
4.95% Series AAAA, due 2028	08-11-23	600,000,000	600,000,000	30,112,500
5.55% Series BBBB, due 2054	03-22-24	600,000,000	600,000,000	18,777,500
Total First Mortgage Bonds:		8,950,000,000	8,950,000,000	352,882,500

Total Bonds:				352,882,500
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Variable Term Loan, due 2024 (5.99% at 2/28/2024)	02-18-22 and 05-18-22			5,858,942
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TOTAL LONG-TERM DEBT		8,950,000,000	8,950,000,000	358,741,442
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SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
December 31, 2024

Other Indebtedness	Date of Issue	Date of Maturity	Interest Rate	Outstanding	Interest Paid as of Q4' 2024
Commercial Paper & ST Bank Loans	Various	Various	Various	416,738,884	\$8,190,027

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

Preferred Stock	Shares Outstanding	2020	2021	2022	2023	2024
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
Total	-	-	-	-	-	-

Common Stock	2020	2021	2022	2023	2024
Dividend to Parent [1]	200,000,000	300,000,000	100,000,000	100,000,000	225,000,000

[1] San Diego Gas & Electric Company dividend to parent.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
DEC 2024

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$ 5,939,813,161
401	OPERATING EXPENSES	\$ 2,729,142,766	
402	MAINTENANCE EXPENSES	375,579,304	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	1,205,506,345	
408.1	TAXES OTHER THAN INCOME TAXES	272,605,386	
409.1	INCOME TAXES	(7,916,601)	
410.1	PROVISION FOR DEFERRED INCOME TAXES	412,232,910	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(249,446,149)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	525,269	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	-	
	TOTAL OPERATING REVENUE DEDUCTIONS		<u>\$ 4,738,229,230</u>
	NET OPERATING INCOME		<u>\$ 1,201,583,931</u>

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	\$ -	
417	REVENUES OF NONUTILITY OPERATIONS	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(10,399,106)	
418	NONOPERATING RENTAL INCOME	1,800	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	110,431,572	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	72,623,785	
421	MISCELLANEOUS NONOPERATING INCOME	337,690	
421.1	GAIN ON DISPOSITION OF PROPERTY	2,491,634	
	TOTAL OTHER INCOME	<u>\$ 175,487,375</u>	
421.2	LOSS ON DISPOSITION OF PROPERTY	\$ -	
425	MISCELLANEOUS AMORTIZATION	250,048	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	38,902,018	
	TOTAL OTHER INCOME DEDUCTIONS	<u>\$ 39,152,066</u>	
408.2	TAXES OTHER THAN INCOME TAXES	\$ 931,171	
409.2	INCOME TAXES	(8,505,036)	
410.2	PROVISION FOR DEFERRED INCOME TAXES	11,205,316	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(5,295,575)	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	<u>\$ (1,664,124)</u>	
	TOTAL OTHER INCOME AND DEDUCTIONS		<u>\$ 137,999,433</u>
	INCOME BEFORE INTEREST CHARGES		1,339,583,364
	EXTRAORDINARY ITEMS AFTER TAXES		-
	NET INTEREST CHARGES*		<u>448,621,793</u>
	NET INCOME		<u>\$ 890,961,571</u>

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (\$27,043,952)

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
DEC 2024

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$ 8,249,253,066
NET INCOME (FROM PRECEDING PAGE)	890,961,571
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	-
DIVIDENDS DECLARED - COMMON STOCK	(225,000,000)
OTHER RETAINED EARNINGS ADJUSTMENTS	-
RETAINED EARNINGS AT END OF PERIOD	<u>\$ 8,915,214,637</u>

ATTACHMENT C
STATEMENT OF EFFECTIVE RATES



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Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

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Advice Ltr. No. 4643-E

Decision No. _____

Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Apr 15, 2025

Effective Apr 15, 2025

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Issued by
Dan Skopec
Senior Vice President
Regulatory Affairs

Submitted Feb 18, 2025

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Resolution No. _____



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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 62964-E

Canceling Revised Cal. P.U.C. Sheet No. 62838-E

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San Diego, California

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160-2000	10-12	Customer Renewable Energy Agreement.....	23241-E
101-00197	09-08	Payment Receipt for Meter Deposit	11197-E
101-363	04-98	Guarantor's Statement	20604-E
101-1652B	04-08	Receipt of Payment	2501-E
103-1750-E	03-68	Return of Customer Deposit	2500-E

BILLS AND STATEMENTS

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ATTACHMENT D
STATEMENT OF PROPOSED RATES

ILLUSTRATIVE IMPACT ON ELECTRIC RATES AND BILLS

The tables shown below illustrate the changes in rates that would result from CPUC approval of this application, compared to current rate levels.

If the CPUC approves SDG&E’s request, the highest projected average monthly bill increase for a typical “unbundled” residential customer (who receives their electric generation from an Energy Service Provider (ESP) that is not SDG&E) using 400 kWh would be \$1.53 or 1.8%.¹ The highest projected average monthly bill increase for a typical “bundled” Non-CARE residential customer (who receives their electric generation from SDG&E) using 400 kWh would be \$1.53 or 1.0%.² These projected increases are calculated using the highest estimated revenue collected in rates in 2029. SDG&E expects the 2026-2028 bill impacts to be smaller increases.

SDG&E PROPOSED ELECTRIC DELIVERY RATES COMPARED TO CURRENT EFFECTIVE RATES

Customer Class	Current Elec. Delivery Class Avg. Rates Effective 2/1/2025³ (¢/kWh)	Proposed Elec. Delivery Class Avg. Rates (¢/kWh)	Total Rate Increase (¢/kWh)	Percentage Average Rate Increase (%)
Residential	20.1	20.5	0.4	1.9%
Small Comm.	23.3	23.6	0.4	1.6%
Med & Lg Commercial & Industrial	16.4	16.6	0.2	1.3%
Agriculture	14.3	14.5	0.2	1.5%
Lighting	24.7	25.2	0.4	1.7%
System Total	18.5	18.8	0.3	1.6%

SDG&E PROPOSED TOTAL BUNDLED ELECTRIC RATES COMPARED TO CURRENT EFFECTIVE RATES

Customer Class	Current Total Class Avg. Rates Effective	Proposed Total Class Avg.	Total Rate Increase (¢/kWh)	Percentage Average Rate Increase (%)

¹ Unbundled charges include SDG&E’s electric delivery rates plus PCIA rates. Electric generation rates for unbundled customers are set by a customer’s respective ESP such as a Community Choice Aggregator or Direct Access provider and are not reflected in unbundled bill impacts. Actual unbundled bill impacts will vary based on a number of factors, including usage, pricing plan, and when a customer became an unbundled customer (Power Charge Indifference Adjustment (PCIA) vintage). This impact is based on estimated highest projected incremental annual revenue requirement of ~\$54 million.

² Actual bundled impact will vary based on a number of factors, including usage and pricing plan. This impact is based on estimated highest projected incremental annual revenue requirement of ~\$54 million.

³ Rates effective 2/1/25 per Advice Letter (AL) 4588-E

	2/1/2025⁴ (¢/kWh)	Rates (¢/kWh)		
Residential	35.9	36.3	0.4	1.1%
Small Comm.	36.7	37.1	0.4	1.0%
Med & Lg Commercial & Industrial	32.5	32.7	0.2	0.6%
Agriculture	25.7	25.9	0.2	0.8%
Lighting	35.1	35.5	0.4	1.2%
System Total	34.0	34.3	0.3	0.8%

⁴ Rates effective 2/1/25 per Advice Letter (AL) 4588-E

ATTACHMENT E
AFFORDABILITY METRICS

SAN DIEGO GAS & ELECTRIC
Electric Energization Memorandum Account (EEMA) Application
ELECTRIC AFFORDABILITY METRICS

Summary:

The AR20 impacts of SDG&E's proposal for its most disadvantaged customers who are not enrolled in any low income programs are in the range of -0.72% to -0.33%. For households earning minimum wage at the City of San Diego level, the electric essential use bill increase equates to a reduction of 95 to 55 minutes of work per month. At the California statewide minimum wage level, the electric essential use bill increase equates to a reduction of 81 to 47 minutes of work per month. For households earning the California statewide minimum wage for fast food workers, the electric essential use bill increase equates to a reduction of 67 to 39 minutes of work per month.

These results do not include low income program discounts for customers who are eligible and enrolled (such as CARE or FERA).

Most Disadvantaged Customers Affordability Impacts

	Incremental Change in Affordability Ratio for 20th Percentile Households (AR20)	Incremental Change in Time for Households Earning Minimum Wage (HM)			Incremental Change in AR20 in Areas of Affordability Concern
		City of San Diego	CA Statewide	CA Statewide - Fast Food Workers	
Lowest - Highest Affordability Impact by Climate Zone	Non-CARE	Non-CARE			Non-CARE
	-0.72% to -0.33%	-1.6 to -0.9 hours or -95 to -55 minutes	-1.3 to -0.8 hours or -81 to -47 minutes	-1.1 to -0.6 hours or -67 to -39 minutes	-0.39%

SAN DIEGO GAS & ELECTRIC
Electric Energization Memorandum Account (EEMA) Application
ELECTRIC AFFORDABILITY METRICS

MONTHLY ESSENTIAL USAGE BILLS (NON-CARE)

Basic				
Climate Zone	Current Bill¹	2029²		
		Bill (\$)	Change (\$)	Change (%)
Coastal	\$111.51	\$112.60	\$1.09	0.98%
Desert	\$158.81	\$160.36	\$1.56	0.98%
Inland	\$121.50	\$122.69	\$1.19	0.98%
Mountain	\$161.35	\$162.94	\$1.58	0.98%
Average	\$116.56	\$117.71	\$1.14	0.98%

All-Electric				
Climate Zone	Current Bill¹	2029²		
		Bill (\$)	Change (\$)	Change (%)
Coastal	\$93.54	\$94.45	\$0.92	0.98%
Desert	\$208.48	\$210.52	\$2.04	0.98%
Inland	\$131.32	\$132.61	\$1.29	0.98%
Mountain	\$235.39	\$237.70	\$2.31	0.98%
Average	\$111.90	\$112.99	\$1.10	0.98%

MONTHLY AVERAGE USAGE BILLS (NON-CARE)³

Basic				
Climate Zone	Current Bill¹	2029²		
		Bill (\$)	Change (\$)	Change (%)
Coastal	\$130.46	\$131.74	\$1.28	0.98%
Desert	\$122.72	\$123.92	\$1.20	0.98%
Inland	\$151.48	\$152.97	\$1.49	0.98%
Mountain	\$115.40	\$116.53	\$1.13	0.98%
Average	\$139.26	\$140.63	\$1.37	0.98%

All-Electric				
Climate Zone	Current Bill¹	2029²		
		Bill (\$)	Change (\$)	Change (%)
Coastal	\$117.16	\$118.30	\$1.15	0.98%
Desert	\$139.90	\$141.27	\$1.37	0.98%
Inland	\$192.50	\$194.39	\$1.89	0.98%
Mountain	\$118.24	\$119.40	\$1.16	0.98%
Average	\$149.55	\$151.01	\$1.47	0.98%

Notes

- 1) Current Bills are based on rates effective 2/1/25
- 2) SDG&E is using the highest revenue requirement year (2027) to produce bill impacts. Accordingly, to correspond to the 2027 bill impacts, SDG&E is providing 2029 estimates because the 2027 revenue requirement is expected to be implemented in rates on January, 1 2029 (given an anticipated two-year lag between recording the incremental cost in the proposed Electric Energization Memorandum Account (EEMA) and implementation in rates).
- 3) Average Usage based on 2024 recorded data

SAN DIEGO GAS & ELECTRIC
Electric Energization Memorandum Account (EEMA) Application
ELECTRIC AFFORDABILITY METRICS

AFFORDABILITY RATIOS
FOR ESSENTIAL USAGE BILL (NON-CARE)¹

Note: weighted average of basic and all-electric customers

AR20 FOR ESSENTIAL USAGE BILL (NON-CARE)			
	Current	2029	
Climate Zone	AR20	AR20	Change from Current (%)
Coastal	7.11%	6.78%	-0.33%
Desert	10.02%	9.32%	-0.70%
Inland	9.06%	8.62%	-0.44%
Mountain	10.41%	9.70%	-0.72%
Average	8.00%	7.61%	-0.38%

AR50 FOR ESSENTIAL USAGE BILL (NON-CARE)			
	Current	2029	
Climate Zone	AR50	AR50	Change from Current (%)
Coastal	1.64%	1.47%	-0.17%
Desert	2.76%	2.47%	-0.30%
Inland	1.99%	1.78%	-0.21%
Mountain	2.79%	2.49%	-0.30%
Average	1.81%	1.62%	-0.19%

Note

1) Results based on the 2022 Affordability Ratio (AR) Calculator.

Source: <https://www.cpuc.ca.gov/industries-and-topics/electrical-energy/affordability>

SAN DIEGO GAS & ELECTRIC
Electric Energization Memorandum Account (EEMA) Application
ELECTRIC AFFORDABILITY METRICS

AR20 AREAS OF AFFORDABILITY CONCERN (AAC)
BY PUBLIC USE MICRODATA AREAS (PUMA) (NON-CARE)¹

PUMA #	County	Climate Zone	# of Housing Units	Current	2029	Change from Current (%)²
07317	San Diego County (South Central)- -San Diego City (Central/Mid-City) PUMA	SDG&E INLAND	49134	15.64%	15.25%	-0.39%

Note

1) Per the 2021/2022 Annual Affordability Report (<https://www.cpuc.ca.gov/-/media/cpuc-website/divisions/energy-division/documents/affordability-proceeding/2021-2022/2021-and-2022-annual-affordability-report.pdf>), Electric AAC is defined as a PUMA that exceeds 15% in a given year.

2) May not sum due to rounding

SAN DIEGO GAS & ELECTRIC
Electric Energization Memorandum Account (EEMA) Application
ELECTRIC AFFORDABILITY METRICS

HOURS-AT-MINIMUM WAGE
FOR ESSENTIAL USAGE BILL (NON-CARE)

Note: weighted average of basic and all-electric customers

City of San Diego¹ Minimum Wage				
	Current	2029		
Climate Zone	Hours	Hours	Change (hrs)	Change (%)
Coastal	6.25	5.33	-0.92	-14.76%
Desert	10.65	9.08	-1.57	-14.76%
Inland	7.17	6.11	-1.06	-14.76%
Mountain	10.72	9.14	-1.58	-14.76%
Average	6.72	5.72	-0.99	-14.76%

CA Statewide^{2,3} Minimum Wage				
	Current	2029		
Climate Zone	Hours	Hours	Change (hrs)	Change (%)
Coastal	6.54	5.75	-0.78	-12.00%
Desert	11.14	9.80	-1.34	-12.00%
Inland	7.50	6.60	-0.90	-12.00%
Mountain	11.20	9.86	-1.34	-12.00%
Average	7.02	6.18	-0.84	-12.00%

CA Statewide - Fast Food Workers⁴ Minimum Wage				
	Current	2029		
Climate Zone	Hours	Hours	Change (hrs)	Change (%)
Coastal	5.39	4.75	-0.65	-12.00%
Desert	9.19	8.08	-1.10	-12.00%
Inland	6.18	5.44	-0.74	-12.00%
Mountain	9.24	8.13	-1.11	-12.00%
Average	5.79	5.10	-0.70	-12.00%

Notes

- 1) Current City of San Diego minimum wage is \$17.25/hour. For 2029, SDG&E forecasted the minimum wage to increase to \$20.44/hour based on the Consumer Price Index for Urban Wage Earners and Clerical Workers (CPI-W). Source: <https://www.sandiego.gov/compliance/labor-standards-enforcement/minimum-wage>
- 2) Current California Statewide minimum wage at \$16.50/hour. For 2029, SDG&E forecasted the minimum wage to increase to \$18.93/hour based on the California Labor Code section 1182.12, where minimum wage to increase by the lesser of 3.5% or the 12-month period from July to June percentage change in the CPI-W. Source: https://www.dir.ca.gov/dlse/minimum_wage.htm
- 3) Other variations available for healthcare worker minimum wage not included in analysis. Source: <https://www.dir.ca.gov/dlse/Health-Care-Worker-Minimum-Wage-FAQ.htm>
- 4) Current California Statewide minimum wage for Fast Food Workers at \$20.00/hour. For 2029, SDG&E forecasted the minimum wage to increase to \$22.17/hour based on the California Labor Code section 1182.12, where minimum wage to increase by the lesser of 3.5% or the 12-month period from July to June percentage change in the CPI-W. Source: <https://www.dir.ca.gov/dlse/Fast-Food-Minimum-Wage-FAQ.htm>

ATTACHMENT F

COST OF PROPERTY AND DEPRECIATION RESERVE

SAN DIEGO GAS & ELECTRIC COMPANY
COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF December 31, 2024

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	222,841.36	202,900.30
303	Misc. Intangible Plant	236,259,082.25	96,865,686.35
	Intangible Contra Accounts	0.00	(83,828.43)
	TOTAL INTANGIBLE PLANT	<u>236,481,923.61</u>	<u>96,984,758.22</u>
310.1	Land	14,526,518.29	46,518.29
310.2	Land Rights	0.00	0.00
311	Structures and Improvements	93,785,884.65	69,775,571.91
312	Boiler Plant Equipment	167,475,713.48	125,166,253.11
314	Turbogenerator Units	135,738,705.20	87,366,458.35
	Palomar Contra E-314	0.00	0.00
315	Accessory Electric Equipment	89,618,269.71	68,750,985.05
316	Miscellaneous Power Plant Equipment	80,469,219.82	32,295,672.83
	Palomar Contra E-316	0.00	0.00
	TOTAL STEAM PRODUCTION	<u>581,614,311.15</u>	<u>383,401,459.53</u>
340.1	Land	224,368.91	0.00
340.2	Land Rights	2,427.96	2,427.96
341.00	Structures and Improvements	24,877,114.48	17,475,907.98
341.10	Structures and Improvements-Solar	96,363.93	28,490.02
341.20	Structures and Improvements-Other	0.00	0.00
342.00	Fuel Holders, Producers & Accessories	21,651,513.75	13,903,715.28
342.10	Fuel Holders, Producers & Accessories-Solar	0.00	0.00
342.20	Fuel Holders, Producers & Accessories-Other	0.00	0.00
343.00	Prime Movers	94,780,877.40	72,941,234.24
343.10	Prime Movers-Solar	0.00	0.00
343.20	Prime Movers-Other	0.00	0.00
344.00	Generators	271,956,554.05	190,100,377.86
344.10	Generators-Solar	81,099,990.14	25,666,490.95
344.20	Generators-Other	7,581,014.90	3,402,716.87
345.00	Accessory Electric Equipment	30,705,901.84	22,548,335.02
345.10	Accessory Electric Equipment-Solar	2,459,678.30	1,547,824.27
345.20	Accessory Electric Equipment-Other	0.00	0.00
346.00	Miscellaneous Power Plant Equipment	90,556,408.69	37,695,159.97
346.10	Miscellaneous Power Plant Equipment-Solar	0.00	0.00
346.20	Miscellaneous Power Plant Equipment-Other	0.00	0.00
	TOTAL OTHER PRODUCTION	<u>625,992,214.35</u>	<u>385,312,680.41</u>
	TOTAL ELECTRIC PRODUCTION	<u>1,207,606,525.50</u>	<u>768,714,139.95</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.10	Land - Trans - future use	0.00	0.00
350.11	Land - Other	79,497,209.76	0.00
350.12	Land - SWPL	3,138,313.41	0.00
350.16	Land - SRPL	2,563,164.10	0.00
350.20	Land Rights - Trans (future)	5,396.02	0.00
350.21	Land Rights - Other	80,840,364.01	16,104,661.51
350.22	Land Rights - SWPL	18,638,712.99	6,701,663.87
350.26	Land Rights - SRPL	77,120,373.17	13,468,145.79
	Camp Pendleton Easement top-side	0.00	0.00
352.10	Structures and Improvements-Other	807,089,524.49	134,940,660.01
352.20	Structures and Improvements-SWPL	59,038,419.90	13,569,542.43
352.60	Structures and Improvements-SRPL	121,605,588.44	29,907,550.63
353.10	Station Equipment-Other	1,913,550,033.76	549,789,452.72
353.20	Station Equipment-SWPL	344,187,350.88	148,786,317.57
353.20		0.00	0.00
353.40	Station Equipment-CTC	1,420,392.88	700,299.48
353.60	Station Equipment-SRPL	167,746,359.02	53,740,422.70
354.10	Towers and Fixtures-Other	93,470,285.38	56,527,460.13
354.20	Towers and Fixtures-SWPL	66,825,323.49	72,250,214.69
354.60	Towers and Fixtures-SRPL	766,913,153.67	195,599,154.15
355.10	Poles and Fixtures-Other	1,313,277,070.94	273,252,215.58
355.20	Poles and Fixtures-SWPL	10,337,209.17	14,385,214.04
355.60	Poles and Fixtures-SRPL	3,343,703.96	1,533,911.91
356.10	Overhead Conductors and Devices-Other	854,381,622.90	207,754,780.90
356.20	Overhead Conductors and Devices-SWPL	46,890,820.23	72,170,413.26
356.60	Overhead Conductors and Devices-SRPL	173,822,884.90	54,233,825.81
357.00	Underground Conduit-Other	596,112,797.34	123,298,663.64
357.60	Underground Conduit-SRPL	80,541,402.53	20,050,113.49
358.00	Underground Conductors and Devices-Other	536,810,829.05	108,127,105.90
358.60	Underground Conductors and Devices-SRPL	126,452,463.41	33,476,826.11
359.10	Roads and Trails-Other	153,397,521.64	22,494,083.76
359.20	Roads and Trails-SWPL	5,612,422.91	3,343,984.28
359.60	Roads and Trails-SRPL	243,364,727.24	48,949,569.81
	TOTAL TRANSMISSION	8,747,995,441.59	2,275,156,254.19
360.1	Land	24,705,801.89	0.00
360.2	Land Rights	92,625,517.96	56,802,174.20
361	Structures and Improvements	19,960,637.94	4,417,052.51
362	Station Equipment	742,141,748.93	374,081,073.66
363	Storage Battery Equipment	768,666,938.62	206,264,891.06
364	Poles, Towers and Fixtures	1,359,947,533.86	330,783,470.34
365	Overhead Conductors and Devices	1,623,395,792.22	303,535,239.72
366	Underground Conduit	2,159,947,391.12	735,084,688.79
	Reversal of retirements	0.00	0.00
367	Underground Conductors and Devices	2,467,442,462.77	1,152,516,910.99
368.1	Line Transformers	991,039,805.94	383,505,052.06
368.2	Protective Devices and Capacitors	48,220,703.17	29,613,234.95
369.1	Services Overhead	453,973,521.64	114,228,713.89
369.2	Services Underground	487,084,176.64	313,769,159.58
370.1	Meters	12,227,435.35	1,363,674.99
370.11	Meters-Electronic	223,286,833.71	175,728,272.07
370.2	Meter Installations	17,175,675.03	1,187,518.97
370.2	Meter Installations-Electronic	82,078,320.14	53,012,856.39
371	Installations on Customers' Premises	12,956,111.34	11,898,552.80

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
371.1	EV Charging Units	76,185,008.03	41,653,874.58
	VGI Reserve for Expense	(21,806,052.89)	(12,473,158.82)
373.1	St. Lighting & Signal Sys.-Transformers	0.00	0.00
373.2	Street Lighting & Signal Systems	43,563,330.64	27,242,145.69
	TOTAL DISTRIBUTION PLANT	11,684,818,694.05	4,304,215,398.40
389.1	Land	7,312,142.54	0.00
389.2	Land Rights	0.00	0.00
390	Structures and Improvements	45,330,343.57	33,024,757.29
392.1	Transportation Equipment - Autos	0.00	0.00
392.2	Transportation Equipment - Trailers	58,145.67	33,830.13
393	Stores Equipment	46,031.37	11,925.21
394.1	Portable Tools	43,980,556.99	16,909,613.43
394.2	Shop Equipment	34,699.92	6,733.73
395	Laboratory Equipment	5,636,626.35	2,470,415.72
396	Power Operated Equipment	60,528.93	117,501.67
397.10	Communication Equipment-Other	483,062,179.38	224,519,402.81
397.20	Communication Equipment-SWPL	8,484,365.31	6,761,965.04
397.60	Communication Equipment-SRPL	14,167,520.72	6,056,699.14
397.70	Communication Equipment-CPD	40,133,318.46	3,250,587.62
398	Miscellaneous Equipment	3,129,641.60	1,867,493.22
	TOTAL GENERAL PLANT	651,436,100.81	295,030,925.01
101	TOTAL ELECTRIC PLANT	22,528,338,685.56	7,740,101,475.77
	GAS PLANT		
302	Franchises and Consents	86,104.20	86,104.20
303	Miscellaneous Intangible Plant	0.00	0.00
	TOTAL INTANGIBLE PLANT	86,104.20	86,104.20
360.1	Land	0.00	0.00
361	Structures and Improvements	0.00	0.00
362.1	Gas Holders	0.00	0.00
362.2	Liquefied Natural Gas Holders	0.00	0.00
363	Purification Equipment	0.00	0.00
363.1	Liquefaction Equipment	0.00	0.00
363.2	Vaporizing Equipment	0.00	0.00
363.3	Compressor Equipment	0.00	0.00
363.4	Measuring and Regulating Equipment	0.00	0.00
363.5	Other Equipment	0.00	0.00
363.6	LNG Distribution Storage Equipment	2,168,803.11	1,762,389.31
	TOTAL STORAGE PLANT	2,168,803.11	1,762,389.31
365.1	Land	4,649,143.75	0.00
365.2	Land Rights	3,493,178.35	1,904,100.46
366	Structures and Improvements	24,017,465.81	13,782,032.62

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
367	Mains	966,067,915.33	157,812,865.69
368	Compressor Station Equipment	143,971,278.42	85,850,037.60
369	Measuring and Regulating Equipment	30,928,033.28	21,487,666.60
371	Other Equipment	2,845,770.57	705,473.61
	TOTAL TRANSMISSION PLANT	1,175,972,785.51	281,542,176.57
374.1	Land	1,514,272.84	0.00
374.2	Land Rights	8,521,679.76	7,860,297.46
375	Structures and Improvements	43,446.91	61,253.10
376	Mains	1,877,458,872.56	540,799,935.19
	Top-side retirement adjustment	0.00	0.00
378	Measuring & Regulating Station Equipment	21,622,716.76	11,547,214.35
380	Distribution Services	812,645,455.24	345,617,916.77
	Top-side retirement adjustment	0.00	0.00
381	Meters and Regulators	103,164,000.67	38,310,940.62
381.01	Meters and Regulators-Electronic	113,379,840.91	70,380,803.25
382	Meter and Regulator Installations	155,385,998.21	45,742,525.33
382.01	Meter and Regulator Installations-Electronic	27,295,915.55	24,806,473.92
385	Ind. Measuring & Regulating Station Equipment	1,516,810.70	1,426,717.31
387.11	Other Equipment	993,722.26	911,463.20
387.12	Other Equipment-CNG Depreciable	8,910,372.92	4,993,390.74
387.13	Other Equipment-CNG Bal Account	658,196.33	658,196.33
	TOTAL DISTRIBUTION PLANT	3,133,111,301.62	1,093,117,127.57
392.1	Transportation Equipment - Autos	0.00	0.00
392.2	Transportation Equipment - Trailers	0.00	0.00
394.1	Portable Tools	28,563,453.77	7,553,922.69
394.2	Shop Equipment	18,459.73	(6,847.43)
395	Laboratory Equipment	0.00	0.00
396	Power Operated Equipment	0.00	0.00
397	Communication Equipment	2,596,160.72	1,587,132.09
398	Miscellaneous Equipment	1,160,607.66	241,376.96
	TOTAL GENERAL PLANT	32,338,681.88	9,375,584.31
101	TOTAL GAS PLANT	4,343,677,676.32	1,385,883,381.96

COMMON PLANT

303	Miscellaneous Intangible Plant - Cloud	58,316,681.73	19,077,246.40
303	Miscellaneous Intangible Plant - Cloud	20,052,311.22	265,645.80
303	Miscellaneous Intangible Plant	1,127,310,556.32	611,159,883.48
	Common Contra Account	0.00	0.00
350.1	Land	0.00	0.00
360.1	Land	0.00	0.00
389.11	Land	7,494,796.01	0.00
389.2	Land Rights	27,776.34	27,776.34
390	Structures and Improvements	659,658,094.95	243,403,328.50
391.1	Office Furniture and Equipment - Other	47,370,525.28	19,490,805.53
391.2	Office Furniture and Equipment - Computer E	131,771,001.75	74,956,010.83
	Common Contra Account	0.00	(0.00)
392.1	Transportation Equipment - Autos	765,306.97	411,912.18
392.2	Transportation Equipment - Trailers	107,977.72	34,432.04

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.3	Transportation Equipment - Aviation	29,703,468.15	11,192,448.11
393	Stores Equipment	332,982.68	119,250.85
394.1	Portable Tools	1,503,266.67	858,961.10
394.2	Shop Equipment	136,283.14	99,267.06
394.3	Garage Equipment	1,860,742.38	559,607.68
395	Laboratory Equipment	2,462,165.34	1,261,983.78
396	Power Operated Equipment	0.00	0.00
397	Communication Equipment	559,529,114.01	200,605,305.17
398	Miscellaneous Equipment	3,293,182.06	1,183,149.57
118.1	TOTAL COMMON PLANT	<u>2,651,696,232.72</u>	<u>1,184,707,014.43</u>
	TOTAL ELECTRIC PLANT	22,528,338,685.56	7,740,101,475.77
	TOTAL GAS PLANT	4,343,677,676.32	1,385,883,381.96
	TOTAL COMMON PLANT	<u>2,651,696,232.72</u>	<u>1,184,707,014.43</u>
101 & 118.1	TOTAL	<u>29,523,712,594.60</u>	<u>10,310,691,872.16</u>
101	PLANT IN SERV-CLOUD CONTRA Common	<u>(58,316,681.73)</u> (58,316,681.73)	<u>(19,077,246.39)</u> (19,077,246.39)
118	PLANT IN SERV-COMMON NON-RECON Common - Transferred Asset Adjustment	<u>0.00</u> 0.00	<u>0.00</u> 0.00
101	ACCRUAL FOR RETIREMENTS Electric Gas	<u>(65,627,980.69)</u> <u>(1,788,192.19)</u>	<u>(65,627,980.69)</u> <u>(1,788,192.19)</u>
	TOTAL PLANT IN SERV-ACCRUAL FOR RE	(67,416,172.88)	(67,416,172.88)
102	PLANT PURCHASED OR SOLD Electric Gas	<u>0.00</u> <u>0.00</u>	<u>0.00</u> <u>0.00</u>
	TOTAL PLANT PURCHASED OR SOLD	0.00	0.00
104	PLANT LEASED TO OTHERS Electric Gas	<u>112,194,000.02</u> <u>0.00</u>	<u>45,317,534.97</u> <u>0.00</u>
	TOTAL PLANT LEASED TO OTHERS	<u>112,194,000.02</u>	<u>45,317,534.97</u>
105	PLANT HELD FOR FUTURE USE Electric Gas	<u>0.00</u> <u>0.00</u>	<u>0.00</u> <u>0.00</u>
	TOTAL PLANT HELD FOR FUTURE USE	<u>0.00</u>	<u>0.00</u>
107	CONSTRUCTION WORK IN PROGRESS Electric Gas Common	1,548,964,642.47 223,790,107.92 189,524,794.38	

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>1,962,279,544.77</u>	<u>0.00</u>
108.5	ACCUMULATED NUCLEAR DECOMMISSIONING Electric	<u>0.00</u>	<u>874,479,845.60</u>
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	<u>0.00</u>	<u>874,479,845.60</u>
101.1	ELECTRIC CAPITAL LEASES	<u>1,307,422,019.46</u>	<u>169,687,997.04</u>
118.1	COMMON CAPITAL LEASE	<u>118,837,014.06</u>	<u>51,401,484.94</u>
		<u>1,426,259,033.52</u>	<u>221,089,481.98</u>
143	FAS 143 ASSETS - Legal Obligation	<u>23,843,279.88</u>	<u>(865,843,791.29)</u>
	FIN 47 ASSETS - Non-Legal Obligation	<u>233,056,731.44</u>	<u>67,104,529.98</u>
143	FAS 143 ASSETS - COR - Legal Obligation	<u>0.00</u>	<u>(2,517,701,875.84)</u>
	TOTAL FAS 143	<u>256,900,011.32</u>	<u>(3,316,441,137.15)</u>
	UTILITY PLANT TOTAL	<u><u>33,155,612,329.62</u></u>	<u><u>8,048,644,178.29</u></u>

ATTACHMENT G
SUMMARY OF EARNINGS

SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
DEC 2024
(\$ IN MILLIONS)

Line No.	Item	Amount
1	Operating Revenue	\$ 5,940
2	Operating Expenses	<u>4,738</u>
3	Net Operating Income	<u>\$ 1,202</u>
4	Weighted Average Rate Base	\$ 16,842
5	Rate of Return*	7.67%
	*Authorized Cost of Capital	

ATTACHMENT H
GOVERNMENTAL ENTITIES RECEIVING NOTICE

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

Naval Facilities Engineering
Command
Navy Rate Intervention
1314 Harwood Street SE
Washing Navy Yard, DC 20374

City of Carlsbad
Attn. City Attorney
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Chula Vista
Attn. City Attorney
276 Fourth Ave
Chula Vista, Ca 91910-2631

City of Dana Point
Attn. City Attorney
33282 Golden Lantern
Dana Point, CA 92629

City of Del Mar
Attn. City Clerk
1050 Camino Del Mar
Del Mar, CA 92014

City of Encinitas
Attn. City Attorney
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Escondido
Attn. City Attorney
201 N. Broadway
Escondido, CA 92025

City of Imperial Beach
Attn. City Clerk
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Clerk
505 Forest Ave
Laguna Beach, CA 92651

State of California
Attn. Director Dept of General
Services
PO Box 989052
West Sacramento, CA 95798-9052

Alpine County
Attn. County Clerk
99 Water Street, P.O. Box 158
Markleeville, CA 96120

City of Carlsbad
Attn. Office of the County Clerk
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Coronado
Attn. Office of the City Clerk
1825 Strand Way
Coronado, CA 92118

City of Dana Point
Attn. City Clerk
33282 Golden Lantern
Dana Point, CA 92629

City of El Cajon
Attn. City Clerk
200 Civic Way
El Cajon, CA 92020

City of Encinitas
Attn. City Clerk
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Fallbrook
Chamber of Commerce
Attn. City Clerk
111 S. Main Avenue
Fallbrook, CA 92028

City of Imperial Beach
Attn. City Attorney
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Attorney
505 Forest Ave
Laguna Beach, CA 92651

Department of U.S. Administration
General Services Administration
300 N. Los Angeles St. #3108
Los Angeles, CA 90012

Borrego Springs Chamber of
Commerce Attn. City Clerk
786 Palm Canyon Dr
PO Box 420
Borrego Springs CA 92004-0420

City of Chula Vista
Attn: Office of the City Clerk
276 Fourth Avenue
Chula Vista, California 91910-2631

City of Coronado
Attn. City Attorney
1825 Strand Way
Coronado, CA 92118

City of Del Mar
Attn. City Attorney
1050 Camino Del Mar
Del Mar, CA 92014

City of El Cajon
Attn. City Attorney
200 Civic Way
El Cajon, CA 92020

City of Escondido
Attn. City Clerk
201 N. Broadway
Escondido, CA 92025

City of Fallbrook
Chamber of Commerce
Attn. City Attorney
111 S. Main Avenue
Fallbrook, CA 92028

Julian Chamber of Commerce
P.O. Box 1866
2129 Main Street
Julian, CA

City of Laguna Niguel
Attn. City Attorney
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Laguna Niguel
Attn. City Clerk
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Lakeside
Attn. City Clerk
9924 Vine Street
Lakeside CA 92040

City of La Mesa
Attn. City Attorney
8130 Allison Avenue
La Mesa, CA 91941

City of La Mesa
Attn. City Clerk
8130 Allison Avenue
La Mesa, CA 91941

City of Lemon Grove
Attn. City Clerk
3232 Main St.
Lemon Grove, CA 92045

City of Lemon Grove
Attn. City Attorney
3232 Main St.
Lemon Grove, CA 92045

City of Mission Viejo
Attn: City Clerk
200 Civic Center
Mission Viejo, CA 92691

City of Mission Viejo
Attn: City Attorney
200 Civic Center
Mission Viejo, CA 92691

City of National City
Attn. City Clerk
1243 National City Blvd
National City, CA 92050

City of National City
Attn. City Attorney
1243 National City Blvd
National City, CA 92050

City of Oceanside
Attn. City Clerk
300 N. Coast Highway
Oceanside, CA 92054-2885

City of Oceanside
Attn. City Attorney
300 N. Coast Highway
Oceanside, CA 92054-2885

County of Orange
Attn. County Counsel
P.O. Box 1379
Santa Ana, CA 92702

County of Orange
Attn. County Clerk
12 Civic Center Plaza, Room 101
Santa Ana, CA 92701

City of Poway
Attn. City Clerk
P.O. Box 789
Poway, CA 92064

City of Poway
Attn. City Attorney
P.O. Box 789
Poway, CA 92064

City of Ramona
Attn. City Clerk
960 Main Street
Ramona, CA 92065

City of Ramona
Attn. City Attorney
960 Main Street
Ramona, CA 92065

City of San Diego
Attn. Mayor
202 C Street, 11th Floor
San Diego, CA 92101

City of San Clemente
Attn. City Clerk
100 Avenida Presidio
San Clemente, CA 92672

City of San Clemente
Attn. City Attorney
100 Avenida Presidio
San Clemente, CA 92672

County of San Diego
Attn. County Counsel
1600 Pacific Hwy
San Diego, CA 92101

County of San Diego
Attn. County Clerk
P.O. Box 121750
San Diego, CA 92101

City of San Diego
Attn. City Attorney
1200 Third Ave.
Suite 1620
San Diego, CA 92101

City of San Diego
Attn. City Clerk
202 C Street, 2nd Floor
San Diego, CA 92101

City of San Marcos
Attn. City Attorney
1 Civic Center Dr.
San Marcos, CA 92069

City of San Marcos
Attn. City Clerk
1 Civic Center Dr.
San Marcos, CA 92069

City of Santee
Attn. City Clerk
10601 Magnolia Avenue
Santee, CA 92071

City of Santee
Attn. City Attorney
10601 Magnolia Avenue
Santee, CA 92071

City of Solana Beach
Attn. City Attorney
635 S. Highway 101
Solana Beach, CA 92075

Spring Valley Chamber of
Commerce
Attn. City Clerk
3322 Sweetwater Springs Blvd,
Ste. 202
Spring Valley, CA 91977-3142

Valley Center Chamber of
Commerce
Attn. City Clerk
P.O. Box 8
Valley Center, CA 92082

City of Vista
Attn. City Attorney
200 Civic Center Drive, Bldg. K
Vista, CA 92084

City of Vista
Attn. City Clerk
200 Civic Center Drive
Vista, CA 92084

City of Aliso Viejo
12 Journey
Aliso Viejo, CA 92656