

Schedule TOU-DR-P - Residential Time of Use Service Effective 2/1/2021

The following are the Medical Baseline rates associated with service under Schedule TOU-DR-P. This schedule provides a time-of-use option for residential customers qualified to receive a Medical Baseline Allowance, and who also choose to manage their electric costs by reducing their use when an event is called.

SCHEDULE TOU-DR-P-MB										Schedule EECC-TOU- DR-P + DWR Credit Rate	Total Electric Rate
Energy Charges (\$/kWh)	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total		
Summer											
On-Peak	0.06444	0.12181	0.01363	0.00007	0.00119	0.01009	(0.00001)	(0.05546)	0.15576	0.17728	0.33304
Off-Peak	0.06444	0.12181	0.01363	0.00007	0.00119	0.01009	(0.00001)	(0.05546)	0.15576	0.16516	0.32092
Super Off-Peak	0.06444	0.12181	0.01363	0.00007	0.00119	0.01009	(0.00001)	(0.05546)	0.15576	0.07362	0.22938
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06359)	(0.06359)		(0.06359)
Winter											
On-Peak	0.06444	0.12181	0.01363	0.00007	0.00119	0.01009	(0.00001)	(0.00474)	0.20648	0.07671	0.28319
Off-Peak	0.06444	0.12181	0.01363	0.00007	0.00119	0.01009	(0.00001)	(0.00474)	0.20648	0.06809	0.27457
Super Off-Peak	0.06444	0.12181	0.01363	0.00007	0.00119	0.01009	(0.00001)	(0.00474)	0.20648	0.05854	0.26502
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05859)	(0.05859)		(0.05859)
Other Charges/Discounts											
RYU Adder (\$/kWh)										1.16	1.16
Minimum Bill	0.000	0.172	0.000	0.000	0.000	0.000	0.000	0.000	0.172	0.000	0.172
The total rates presented reflect the UDC rates associated with service under Schedule TOU-DR and the generation rates associated with Schedules EECC-TOU-DR-P. The UDC rate-by-rate components presented are associated with service under Schedule TOU-DR-MB as presented in the utility's tariff book.											

SCHEDULE TOU-DR-P-MB (GF)										Schedule EECC-TOU- DR-P + DWR Credit Rate	Total Electric Rate
Energy Charges (\$/kWh)	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total		
Summer											
On-Peak	0.06444	0.12181	0.01363	0.00007	0.00119	0.01009	(0.00001)	(0.05546)	0.15576	0.22666	0.38242
Off-Peak	0.06444	0.12181	0.01363	0.00007	0.00119	0.01009	(0.00001)	(0.05546)	0.15576	0.16775	0.32351
Semi-Peak	0.06444	0.12181	0.01363	0.00007	0.00119	0.01009	(0.00001)	(0.05546)	0.15576	0.09411	0.24987
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06359)	(0.06359)		(0.06359)
Winter											
On-Peak	0.06444	0.12181	0.01363	0.00007	0.00119	0.01009	(0.00001)	(0.00474)	0.20648	0.08383	0.29031
Off-Peak	0.06444	0.12181	0.01363	0.00007	0.00119	0.01009	(0.00001)	(0.00474)	0.20648	0.07123	0.27771
Semi-Peak	0.06444	0.12181	0.01363	0.00007	0.00119	0.01009	(0.00001)	(0.00474)	0.20648	0.06356	0.27004
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05859)	(0.05859)		(0.05859)
Other Charges/Discounts											
RYU Adder (\$/kWh)										1.16	1.16
Minimum Bill	0.000	0.172	0.000	0.000	0.000	0.000	0.000	0.000	0.172	0.000	0.172
The total rates presented reflect the UDC rates associated with service under Schedule TOU-DR and the generation rates associated with Schedules EECC-TOU-DR-P. The UDC rate-by-rate components presented are associated with service under Schedule TOU-DR-MB as presented in the utility's tariff book.											