

Schedule TOU-DR-P - Residential Time of Use Service Effective 2/1/2020

The following are the Medical Baseline rates associated with service under Schedule TOU-DR-P. This schedule provides a time-of-use option for residential customers qualified to receive a Medical Baseline Allowance, and who also choose to manage their electric costs by reducing their use when an event is called.

SCHEDULE TOU-DR-P-MB										Schedule EECC-TOU- DR-P + DWR Credit Rate	Total Electric Rate
Energy Charges (\$/kWh)	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total		
Summer											
On-Peak	0.04871	0.11440	0.01576	0.00005	0.00096	0.01009	0.00004	(0.06165)	0.12836	0.17735	0.30571
Off-Peak	0.04871	0.11440	0.01576	0.00005	0.00096	0.01009	0.00004	(0.06165)	0.12836	0.16522	0.29358
Super Off-Peak	0.04871	0.11440	0.01576	0.00005	0.00096	0.01009	0.00004	(0.06165)	0.12836	0.07354	0.20190
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05796)	(0.05796)		(0.05796)
Winter											
On-Peak	0.04871	0.11440	0.01576	0.00005	0.00096	0.01009	0.00004	(0.01079)	0.17922	0.07663	0.25585
Off-Peak	0.04871	0.11440	0.01576	0.00005	0.00096	0.01009	0.00004	(0.01079)	0.17922	0.06800	0.24722
Super Off-Peak	0.04871	0.11440	0.01576	0.00005	0.00096	0.01009	0.00004	(0.01079)	0.17922	0.05844	0.23766
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05296)	(0.05296)		(0.05296)
Other Charges/Discounts											
RYU Adder (\$/kWh)										1.16	1.16
Minimum Bill	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.169
The total rates presented reflect the UDC rates associated with service under Schedule TOU-DR and the generation rates associated with Schedules EECC-TOU-DR-P. The UDC rate-by-rate components presented are associated with service under Schedule TOU-DR-MB as presented in the utility's tariff book.											

SCHEDULE TOU-DR-P-MB (GF)										Schedule EECC-TOU- DR-P + DWR Credit Rate	Total Electric Rate
Energy Charges (\$/kWh)	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total		
Summer											
On-Peak	0.04871	0.11440	0.01576	0.00005	0.00096	0.01009	0.00004	(0.06165)	0.12836	0.22677	0.35513
Off-Peak	0.04871	0.11440	0.01576	0.00005	0.00096	0.01009	0.00004	(0.06165)	0.12836	0.16779	0.29615
Semi-Peak	0.04871	0.11440	0.01576	0.00005	0.00096	0.01009	0.00004	(0.06165)	0.12836	0.09404	0.22240
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05796)	(0.05796)		(0.05796)
Winter											
On-Peak	0.04871	0.11440	0.01576	0.00005	0.00096	0.01009	0.00004	(0.01079)	0.17922	0.08374	0.26296
Off-Peak	0.04871	0.11440	0.01576	0.00005	0.00096	0.01009	0.00004	(0.01079)	0.17922	0.07112	0.25034
Semi-Peak	0.04871	0.11440	0.01576	0.00005	0.00096	0.01009	0.00004	(0.01079)	0.17922	0.06346	0.24268
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05296)	(0.05296)		(0.05296)
Other Charges/Discounts											
RYU Adder (\$/kWh)										1.16	1.16
Minimum Bill	0.000	0.169	0.000	0.000	0.000	0.000	0.000	0.000	0.169	0.000	0.169
The total rates presented reflect the UDC rates associated with service under Schedule TOU-DR and the generation rates associated with Schedules EECC-TOU-DR-P. The UDC rate-by-rate components presented are associated with service under Schedule TOU-DR-MB as presented in the utility's tariff book.											