

Schedule TOU-DR-P - Residential Time of Use Plus Service Effective 1/1/2026

This schedule provides a time-of-use option for residential customers who also choose to manage their electric costs by reducing their use when an event is called.

SCHEDULE TOU-DR-P										Schedule WF-NBC + DWR-BC Rate	Schedule EECC-TOU-DR-P	Total Electric Rate
Energy Charges (\$/kWh)	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total			
Summer												
On-Peak	0.10067	0.15260	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.07261	0.34101	0.00591	0.19963	0.54655
Off-Peak	0.10067	0.15260	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.07261	0.34101	0.00591	0.15613	0.50305
Super Off-Peak	0.10067	0.15260	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.07261	0.34101	0.00591	0.08295	0.42987
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.10905)	(0.10905)			(0.10905)
Winter												
On-Peak	0.10067	0.15260	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.07261	0.34101	0.00591	0.25202	0.59894
Off-Peak	0.10067	0.15260	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.07261	0.34101	0.00591	0.17707	0.52399
Super Off-Peak	0.10067	0.15260	0.01515	0.00000	(0.00007)	0.00000	0.00005	0.07261	0.34101	0.00591	0.09383	0.44075
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.10905)	(0.10905)			(0.10905)
Other Charges/Discounts												
RYU Adder (\$/kWh)											1.16	1.16
Base Services Charge (\$/Day)	0.00000	0.63391	0.02913	0.00000	0.00000	0.13039	0.00000	0.00000	0.79343	0.00000	0.00000	0.79343
Base Services Charge - DRAH (\$/Day)	0.00000	0.23736	0.02913	0.00000	0.00000	0.13039	0.00000	0.00000	0.39688	0.00000	0.00000	0.39688
Base Services Charge - FERA (\$/Day)	0.00000	0.23736	0.02913	0.00000	0.00000	0.13039	0.00000	0.00000	0.39688	0.00000	0.00000	0.39688
Notes:												
1) The total rates presented reflect the UDC rates associated with service under Schedule TOU-DR and the generation rates associated with Schedule EECC-TOU-DR-P, in addition to the rates associated with Schedules DWR-BC and WF-NBC. The UDC rate-by-rate components presented are associated with service under Schedule TOU-DR as presented in the utility's tariff book.												
2) Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included below. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.												
3) Customers enrolled in Family Electric Rate Assistance (FERA) Program will receive a separate line-item bill discount of 18% applied to the total bill (less any minimum bill amount or base services charge) as calculated for bundled service customers.												

RESIDENTIAL PCIA RATE	DA (\$/kWh)	CCA (\$/kWh)
<i>Vintage</i>		
<i>2001 Legacy Vintage</i>	(\$0.00006)	\$0.01535
<i>2009 Vintage</i>		\$0.02006
<i>2010 Vintage</i>		\$0.03024
<i>2012 Vintage</i>		\$0.03630
<i>2013 Vintage</i>		\$0.03564
<i>2014 Vintage</i>		\$0.03565
<i>2015 Vintage</i>		\$0.03680
<i>2016 Vintage</i>		\$0.03588
<i>2017 Vintage</i>		\$0.03569
<i>2018 Vintage</i>		\$0.03662
<i>2019 Vintage</i>		\$0.03442
<i>2020 Vintage</i>		\$0.03598
<i>2021 Vintage</i>		\$0.03557
<i>2022 Vintage</i>		\$0.02999
<i>2023 Vintage</i>		\$0.02823
<i>2024 Vintage</i>		\$0.05045
<i>2025 Vintage</i>		\$0.04977
<i>2026 Vintage</i>		\$0.04977