

Schedule TOU-DR-P - Residential Time of Use Service Effective 1/1/2023

The following are the CARE/Medical Baseline rates associated with service under Schedule TOU-DR-P-LI. This schedule provides a time-of-use option for residential CARE customers who also choose to manage their electric costs by reducing their use when an event is called.

SCHEDULE TOU-DR-P-CARE and Medical Baseline										Schedule EECC-TOU- DR-P	Total Electric Rate	Adjustment for Exemption from CARE Surcharge	Adjustment for CARE_MB Discount	Total Adjusted CARE_MB Rate
Energy Charges (\$/kWh)	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total					
Summer														
On-Peak	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11575	0.34598	0.46173	(0.01629)	(0.09354)	0.35190
Off-Peak	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11575	0.30785	0.42360	(0.01629)	(0.08554)	0.32178
Super Off-Peak	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	(0.14855)	0.11575	0.14396	0.25971	(0.01629)	(0.05112)	0.19230
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08712)	(0.08712)	0.00000	(0.08712)		0.01830	(0.06882)
Winter														
On-Peak	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29632	0.19369	0.49001	(0.01629)	(0.09948)	0.37424
Off-Peak	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29632	0.10889	0.40521	(0.01629)	(0.08167)	0.30725
Super Off-Peak	0.07340	0.14998	0.02546	0.00007	0.00153	0.01383	0.00003	0.03202	0.29632	0.08429	0.38061	(0.01629)	(0.07651)	0.28781
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.08712)	(0.08712)	0.00000	(0.08712)		0.01830	(0.06882)
Other Charges/Discounts														
RYU Adder (\$/kWh)										1.16	1.16			1.16
Minimum Bill	0.000	0.190	0.000	0.000	0.000	0.000	0.000	0.000	0.190	0.000	0.190	0.000	0.000	0.190

Notes:
 1) The total rates presented reflect the UDC rates associated with service under Schedule TOU-DR, Schedule E-CARE, and the generation rates associated with Schedule EECC-TOU-DR-P. In addition, they include the line-item discount and exemptions from the CARE surcharge, DWR Bond Charge, Wildfire Nonbypassable Charge, VGI and CSI surcharge as identified in Schedule E-CARE. The UDC rate-by-rate components presented are associated with service under Schedule TOU-DR-LI as presented in the utility's tariff book.
 2) Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included below. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.

RESIDENTIAL PCIA RATE		
Vintage	DA (\$/kWh)	CCA (\$/kWh)
2001 Legacy Vintage	0.00013	
2009 Vintage		\$0.00821
2010 Vintage		\$0.01097
2011 Vintage		\$0.00767
2012 Vintage		\$0.00373
2013 Vintage		\$0.01159
2014 Vintage		\$0.01137
2015 Vintage		\$0.00299
2016 Vintage		\$0.01110
2017 Vintage		\$0.00395
2018 Vintage		\$0.00203
2019 Vintage		\$0.00775
2020 Vintage		-\$0.00116
2021 Vintage		\$0.01687
2022 Vintage		\$0.04437
2023 Vintage		\$0.04439