Schedule DS - SUBMETERED MULTI-FAMILY SERVICE (closed to new customers) Effective 1/1/2023

This schedule provides service for multi-family accommodations receiving service through a single meter and submetered to all individual tenants. This schedule has been closed to new customers since December 13, 1981.

										Schedule	Schedule	Total
										WF-NBC + DWR-BC Rate	EECC Rate	Electric Rate
	Transm	Distr	PPP	ND	СТС	LGC	RS	TRAC	UDC Total			
er 1	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.12472)	0.14028	0.00530	0.30687	0.45245
er 2	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	(0.00748)	0.25752	0.00530	0.30687	0.56969
er 1	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.05585	0.32085	0.00530	0.12630	0.45245
er 2	0.07340	0.15068	0.02546	0.00007	0.00153	0.01383	0.00003	0.17309	0.43809	0.00530	0.12630	0.56969
	0.000	(0.130)	0.000	0.000	0.000	0.000	0.000	0.000	(0.130)			(0.130)
	0.000	0.380	0.000	0.000	0.000	0.000	0.000	0.000	0.380			0.380
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Notes:

1) The total rates presented reflect the UDC rates associated with service under Schedule DS and the generation rates associated with Schedule EECC, in addition to the rates associated with Schedules DWR-BC and WF-NBC. The UDC rate-by-rate components presented are associated with service under Schedule DS as presented in the utility's tariff book.

2) Unbundled customers are those who take generation from other providers, such as Direct Access (DA) or Community Choice Aggregation (CCA). Unbundled customers do not pay SDG&E's commodity rates. The Total Energy Charge for an unbundled customer includes UDC, WF-NBC, DWR-BC and Power Charge Indifference Adjustment (PCIA) rates. PCIA rates by vintage are included below. Please see Schedules DA-CRS or CCA-CRS for more information regarding PCIA rates.

RESIDENTIAL PCIA RATE Vintage	DA (\$/kWh)	CCA (\$/kWh)
2001 Legacy Vintage	0.00013	
2009 Vintage		\$0.00821
2010 Vintage		\$0.01097
2011 Vintage		\$0.00767
2012 Vintage		\$0.00373
2013 Vintage		\$0.01159
2014 Vintage		\$0.01137
2015 Vintage		\$0.00299
2016 Vintage		\$0.01110
2017 Vintage		\$0.00395
2018 Vintage		\$0.00203
2019 Vintage		\$0.00775
2020 Vintage		-\$0.00116
2021 Vintage		\$0.01687
2022 Vintage		\$0.04437
2023 Vintage		\$0.04439