

Schedule TOU-DR-P - Residential Time of Use Service Effective 1/1/2019

The following are the Medical Baseline rates associated with service under Schedule TOU-DR-P. This schedule provides a time-of-use option for residential customers qualified to receive a Medical Baseline Allowance, and who also choose to manage their electric costs by reducing their use when an event is called.

SCHEDULE TOU-DR-P-MB										Schedule EECC-TOU- DR-P + DWR Credit Rate	Total Electric Rate
Energy Charges (\$/kWh)	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total		
Summer											
On-Peak	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04215)	0.12948	0.17271	0.30219
Off-Peak	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04215)	0.12948	0.16531	0.29479
Super Off-Peak	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04215)	0.12948	0.07171	0.20119
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06634)	(0.06634)		(0.06634)
Winter											
On-Peak	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00897	0.18060	0.07675	0.25735
Off-Peak	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00897	0.18060	0.06812	0.24872
Super Off-Peak	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00897	0.18060	0.05856	0.23916
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05612)	(0.05612)		(0.05612)
Other Charges/Discounts											
RYU Adder (\$/kWh)										1.16	1.16
Minimum Bill	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.164
The total rates presented reflect the UDC rates associated with service under Schedule TOU-DR and the generation rates associated with Schedules EECC-TOU-DR-P. The UDC rate-by-rate components presented are associated with service under Schedule TOU-DR-MB as presented in the utility's tariff book.											

SCHEDULE TOU-DR-P-MB (GF)										Schedule EECC-TOU- DR-P + DWR Credit Rate	Total Electric Rate
Energy Charges (\$/kWh)	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total		
Summer											
On-Peak	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04215)	0.12948	0.22370	0.35318
Off-Peak	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04215)	0.12948	0.16717	0.29665
Semi-Peak	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	(0.04215)	0.12948	0.09289	0.22237
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.06634)	(0.06634)		(0.06634)
Winter											
On-Peak	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00897	0.18060	0.08352	0.26412
Off-Peak	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00897	0.18060	0.07096	0.25156
Semi-Peak	0.03840	0.10251	0.01769	(0.00003)	0.00072	0.01234	0.00000	0.00897	0.18060	0.06332	0.24392
Up to 130% of Baseline Adjustment Credit	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.05612)	(0.05612)		(0.05612)
Other Charges/Discounts											
RYU Adder (\$/kWh)										1.16	1.16
Minimum Bill	0.000	0.164	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.164
The total rates presented reflect the UDC rates associated with service under Schedule TOU-DR and the generation rates associated with Schedules EECC-TOU-DR-P. The UDC rate-by-rate components presented are associated with service under Schedule TOU-DR-MB as presented in the utility's tariff book.											