

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric  
Company (U 902 E) Requesting Approval and  
Funding for Improvements to Click-Through  
Process, in Compliance with Resolution E-4868.

Application 18-11-\_\_\_\_\_  
(Filed November 26, 2018)

**APPLICATION OF  
SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E)  
REQUESTING APPROVAL AND FUNDING FOR IMPROVEMENTS TO CLICK-  
THROUGH PROCESS, IN COMPLIANCE WITH RESOLUTION E-4868**

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November 26, 2018

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Pursuant to Article 2 of the California Public Utilities Commission’s (“CPUC” or “Commission”) Rules of Practice and Procedure and Ordering Paragraph (“OP”) 29 of the Commission’s Resolution E-4868 (“Resolution”), San Diego Gas & Electric Company (“SDG&E”) respectfully submits this Application (“Application”) requesting approval and funding of certain improvements to its Click-Through authorization process (“CTP”).

**I. INTRODUCTION**

In Resolution E-4868, the Commission approved the creation of a CTP that allows customers served by SDG&E, Southern California Edison Company (“SCE”) and Pacific Gas and Electric Company (“PG&E”) (collectively, “IOUs”) to sign up for demand response on a third-party demand response provider’s (“DRP”) website, authenticate their customer status, and authorize the utility to release customer usage data and other information via a CTP.<sup>1</sup>

The Resolution also required the IOUs to file an application containing cost estimates and proposals for improvements to the CTP, and for a potential alternative approach to providing customer authentication and authorization instead of the process approved in the Resolution and

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<sup>1</sup> See Resolution, pp. 105-106, OP 29: “PG&E, SCE, and SDG&E shall file an application no later than fifteen months from the approval of this Resolution [August 24, 2017] seeking cost recovery for the following [delineated] improvements to the click-through authorization process unless cost recovery was already sought via the Tier 3 Advice Letters in Ordering Paragraph 28.”

placed in service. In addition, the Resolution required the IOUs to include a proposal and cost estimate for potential expansion of the CTP “to other distributed energy resource and energy management providers.”<sup>2</sup> Consistent with Ordering Paragraph 29 of the Resolution, SDG&E is timely submitting this Application requesting approval and funding of certain improvements to its current CTP.<sup>3</sup>

As set forth in more detail below, SDG&E first summarizes its Application and supporting testimony for approval and funding for certain improvements to its current CTP. SDG&E then provides the information necessary to comply with the statutory and procedural requirements associated with this Application, including a recommended procedural schedule.

## **II. SUMMARY OF APPLICATION AND SUPPORTING TESTIMONY**

SDG&E is serving contemporaneously with this Application, the following prepared direct testimony:

- Chapter 1 – The Prepared Direct Testimony of Raghav Murali, who presents an overview of the changes to the process through which SDG&E’s customers authenticate their customer status and authorize the sharing of customer data with demand response providers, and compliance with the Resolution, addressing the policy and rationale for SDG&E’s position on the proposed improvements and potential expansion of that process;

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<sup>2</sup> *Id.*, p. 105.

<sup>3</sup> *Id.*

- Chapter 2 – The Prepared Direct Testimony of Tishmari Lewis, who presents the business perspective on the approach and rationale for the proposed improvements, including the costs for such approach;
- Chapter 3 – The Prepared Direct Testimony of Claudio Pellegrini, who presents the information technology (“IT”) architecture, IT costs and technical perspective on the approach and rationale for the proposed improvements;
- Chapter 4 – The Prepared Direct Testimony of Christopher Vera, who addresses privacy issues related to certain elements contained in the Resolution’s OP 29;
- Chapter 5 – The Prepared Direct Testimony of Amanda White, who presents the revenue requirement needed for the proposed budget requested in this Application;
- Chapter 6 – The Prepared Direct Testimony of John Roy, who presents SDG&E’s proposed recovery mechanism for the requested funds in this Application; and
- Chapter 7 – The Prepared Direct Testimony of Kellen Gill, who presents the estimated rate impacts that would result from the Commission’s approval of SDG&E’s requested revenue requirement for this Application.

SDG&E’s total funding request in this Application for a 5-year period is \$1,222,128 as summarized in the following table:

### SDG&E's Total Budget Request

Year	1	2	3	4	5	TOTAL
Dollars	\$999,002	\$71,626	\$61,063	\$50,500	\$39,937	\$1,222,128

The total budget request of \$1,222,128 includes all of SDG&E's requests for enhancements to the current CTP. SDG&E cautions that it does not support the implementation of an alternative solution to the current operating CTP due to serious privacy and security concerns. In compliance with OP 29 of the Resolution, SDG&E has developed a cost estimate for implementation of an alternate solution should the Commission order SDG&E to implement an alternate. That estimate, totaling \$6,207,182, is not included in the total funding request set forth above for enhancements to the current CTP.

Similarly, SDG&E urges caution and additional proceedings to develop a record of strategic need and the establishment of appropriate scope and controls for an expansion of the current CTP to distributed energy resource providers or other energy management service providers ("DERPs"). DERPS are currently not subject to Commission or California Independent System Operator oversight and regulation, and a longer-term view is needed on data access. In compliance with OP 29 of the Resolution, SDG&E has developed a cost estimate for expansion of the current CTP to DERPs should the Commission order SDG&E to implement the expansion. That estimate, totaling \$2,255,143 is not included in the total funding request set forth above for improvements to the current CTP.

The prepared direct testimony of Raghav Murali (Chapter 1) details the overall proposed budget request for enhancements to the current CTP and the prepared direct testimony of Claudio Pellegrini (Chapter 3) details the proposed budget for the improvements to the current CTP. Furthermore, the prepared direct testimony of Amanda White (Chapter 5) discusses the

applicable capital related costs associated with the enhancements to the current CTP which SDG&E also seeks to recover. In addition, the prepared direct testimony of Raghav Murali (Chapter 1) summarizes, and the prepared direct testimony of Tishmari Lewis (Chapter 2) and Claudio Pellegrini (Chapter 3) provide, proposed cost estimates for an alternate authentication and authorization process and an expansion of the CTP to DERPs should the Commission order SDG&E to implement one or both of these projects.<sup>4</sup>

### **III. STATUTORY AND PROCEDURAL REQUIREMENTS**

#### **A. Rule 2.1(a) - (c)**

This Application is filed pursuant to California Public Utilities Code (“P.U. Code”) Sections 451, 454, and 491, the Commission’s Rules of Practice and Procedure (“Rules”), and Commission Resolution E-4868, OP 29.

In accordance with Rule 2.1(a)–(c) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.

#### **1. Rule 2.1(a) - Legal Name**

SAN DIEGO GAS & ELECTRIC COMPANY is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. SDG&E’s principal place of business is: 8330 Century Park Court, San Diego, California 92123.

#### **2. Rule 2.1(b) - Correspondence**

Correspondence or communications regarding this Application should be addressed to:

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<sup>4</sup> See Table RM-2 in the Prepared Direct Testimony of Raghav Murali (Chapter 1) for summary of cost estimates and specific testimony sections from witnesses Tishmari Lewis (Chapter 2) and Claudio Pellegrini (Chapter 3) which further described the proposed costs.



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**3. Rule 2.1(c)**

**a. Proposed Category of Proceeding**

In accordance with Rule 7.1, SDG&E requests that this Application be categorized as ratesetting.

**b. Issues to be Considered and Relevant Safety Considerations**

The issue to be considered in this proceeding is whether SDG&E's proposed improvements to the CTP is reasonable.

With respect to relevant safety considerations, SDG&E does not believe that the approval of its proposed improvements to the CTP will have a safety impact.

**c. Need for Hearings**

Because it is not clear at this time whether evidentiary hearings will be necessary, SDG&E has reserved time for them in its proposed schedule below.

**d. Proposed Schedule**

SDG&E proposes the following schedule:

<u>DATE</u>	<u>ACTION</u>
November 26, 2018	Application filed
+30 days from Daily Calendar /+15 days	End of Response Period (including Applicant Reply)
Late January 2019	Prehearing Conference
Late February 2019	Comments or Public Advocates Office and Intervenor Testimony served
March 2019	Reply Comments filed or Concurrent Rebuttal Testimony served
April 2019	Workshops or Evidentiary Hearings (if necessary)
May 2019	Concurrent Opening Briefs filed (if necessary)
Late May 2019	Concurrent Reply Briefs filed (if necessary)
July 2019	Proposed Decision
August 2019	Commission Decision

**B. Rule 2.2 – Articles of Incorporation**

A copy of SDG&E’s Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State was filed with the Commission on September 10, 2014 in connection with SDG&E’s Application No. 14-09-008 and is incorporated herein by reference.

**C. Rule 3.2(a) - (d) – Authority to Change Rates<sup>5</sup>**

In accordance with Rule 3.2(a)–(d) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.

**1. Rule 3.2(a)(1) – Balance Sheet**

SDG&E’s balance sheet, income statement and financial statement for the six-month period ending June 30, 2018 are included with this Application as Appendix A.

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<sup>5</sup> Rule 3.2(a)(9) is not applicable to this Application.

**2. Rule 3.2(a)(2) – Statement of Effective Rates**

A statement of all of SDG&E’s presently effective electric and gas rates can be viewed electronically on SDG&E’s website. Appendix B to this Application provides the table of contents from SDG&E’s electric tariffs on file with the Commission.

**3. Rule 3.2(a)(3) - Statement of Proposed Rate Change**

A statement of proposed rate increases is attached as Appendix C.

**4. Rule 3.2(a)(4) – Description of Property and Equipment**

SDG&E is in the business of generating, transmitting and distributing electric energy to San Diego County and part of Orange County. SDG&E also purchases, transmits and distributes natural gas to customers in San Diego County. SDG&E has electric transmission, distribution and service lines in San Diego, Orange and Imperial Counties. This includes a composite 92% ownership in the 500,000 volt Southwest Powerlink, including substations and transmission lines, which run through San Diego and Imperial Counties to the Palo Verde substation in Arizona. This also includes full ownership of the 500,000 volt Sunrise Powerlink, including substations and transmission lines, which run through San Diego and Imperial Counties to the Imperial Valley substation. Gas facilities consist of the Moreno gas compressor station in Riverside County and the Rainbow compressor station located in San Diego County. The gas is transmitted through high and low-pressure distribution mains and service lines.

Applicant’s original cost of utility plant, together with the related reserves for depreciation and amortization for the six-month period ending June 30, 2018, is shown on the Statement of Original Cost and Depreciation Reserve attached as Appendix D.

**5. Rule 3.2(a)(5) and (6) – Summary of Earnings**

A summary of SDG&E’s earnings (for the total utility operations of the company) for the six-month period ending June 30, 2018 is included as Appendix E to this Application.

**6. Rule 3.2(a)(7) – Statement re Tax Depreciation**

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plant properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, “flow through accounting” has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

**7. Rule 3.2(a)(8) – Proxy Statement**

A copy of the most recent proxy statement sent to all shareholders of SDG&E’s parent company, Sempra Energy, dated March 23, 2018, was mailed to the Commission on May 9, 2018, and is incorporated herein by reference.

**8. Rule 3.2(a)(10) – Statement re Pass Through to Customers**

Any rate increase reflected in this Application passes through to customers only increased costs to SDG&E for the services or commodities furnished by it.

**9. Rule 3.2(b) – Notice to State, Cities and Counties**

In compliance with Rule 3.2(b) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing this Application, mail a notice to the State of California and to the cities and counties in its service territory and to all those persons listed in Appendix F to this Application.

**10. Rule 3.2(c) – Newspaper Publication**

In compliance with Rule 3.2(c) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing of this Application, publish in newspapers of general circulation in each county in its service territory notice of this Application.

**11. Rule 3.2(d) – Bill Insert Notice**

In compliance with Rule 3.2(d) of the Commission’s Rules of Practice and Procedure, SDG&E will, within 45 days after the filing of this Application, provide notice of this Application to all of its customers along with the regular bills sent to those customers that will generally describe the proposed rate changes addressed in this Application.

**IV. SERVICE**

This is a new Application. No service list has been established for this proceeding. Accordingly, SDG&E will serve this Application, including its appendices, accompanying prepared direct testimony and related exhibits, on parties to the service list for the Application of Pacific Gas and Electric Company for Recovery of Costs to Implement Electric Rule 24 Direct Participation Demand Response (A.14-06-001, cons.); Application of Pacific Gas and Electric Company for Approval of Demand Response Programs, Pilots and Budgets for Program Years 2018-2022 (A.17-01-012, cons.); Application of Southern California Edison Company (U338E) for Approval of Energy Efficiency Rolling Portfolio Business Plan (A.17-01-013, cons.); Order Instituting Rulemaking to Consider Alternative-Fueled Vehicle Programs, Tariffs, and Policies (R.13-11-007); Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering (R.14-07-002); Order Instituting Rulemaking Regarding Policies, Procedures and Rules for Development of Distribution Resources Plans Pursuant to Public Utilities Code Section 769 (R.14-08-013, cons.); and Order Instituting Rulemaking to

consider policy and implementation refinements to the Energy Storage Procurement Framework and Design Program (D.13-10-040, D.14-10-045) and related Action Plan of the California Energy Storage Roadmap (R.15-03-011). SDG&E will send via overnight mail a hard copy to Chief Administrative Law Judge Anne Simon.

**V. CONCLUSION**

For all the foregoing reasons, SDG&E requests that the Commission:

1. Adopt SDG&E's requested enhancements and funding for the CTP; and
2. Grant such other and further relief as the Commission finds to be just and reasonable.

Respectfully submitted,

SAN DIEGO GAS & ELECTRIC COMPANY

/s/ Scott B. Crider

Scott B. Crider

San Diego Gas & Electric Company

Vice President – Customer Services

Signed in San Diego, California November 26, 2018

By: /s/ Sharon L. Cohen  
Sharon L. Cohen

Sharon L. Cohen  
Attorney for:  
San Diego Gas & Electric Company  
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**OFFICER VERIFICATION**

Scott B. Crider declares the following:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on behalf of San Diego Gas & Electric Company. I am informed and believe that the matters stated in the foregoing **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) REQUESTING APPROVAL AND FUNDING FOR IMPROVEMENTS TO CLICK-THROUGH PROCESS, IN COMPLIANCE WITH RESOLUTION E-4868**, are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on November 22, 2018 at San Diego, California.

*/s/ SCOTT B. CRIDER*

\_\_\_\_\_  
Scott B. Crider  
San Diego Gas & Electric Company  
Vice President – Customer Services

**APPENDIX A**

**BALANCE SHEET, INCOME STATEMENT  
AND FINANCIAL STATEMENT**



**SAN DIEGO GAS & ELECTRIC COMPANY**  
**BALANCE SHEET**  
**ASSETS AND OTHER DEBITS**  
**June 30, 2018**

1. UTILITY PLANT		2018
101	UTILITY PLANT IN SERVICE	\$ 17,568,848,766
102	UTILITY PLANT PURCHASED OR SOLD	279,422
104	UTILITY PLANT LEASED TO OTHERS	85,194,000
105	PLANT HELD FOR FUTURE USE	0
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	1,593,676,091
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(5,418,403,697)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(834,131,788)
114	ELEC PLANT ACQUISITION ADJ	3,750,722
115	ACCUM PROVISION FOR AMORT OF ELECTRIC PLANT ACQUIS ADJ	(1,625,312)
118	OTHER UTILITY PLANT	1,230,419,893
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(254,653,533)
120	NUCLEAR FUEL - NET	-
	TOTAL NET UTILITY PLANT	\$ 13,973,354,564
<b>2. OTHER PROPERTY AND INVESTMENTS</b>		
121	NONUTILITY PROPERTY	\$ 6,028,916
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION	(326,049)
158	NON-CURRENT PORTION OF ALLOWANCES	144,194,091
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	1,022,422,821
175	LONG-TERM PORTION OF DERIVATIVE ASSETS	99,860,246
	TOTAL OTHER PROPERTY AND INVESTMENTS	\$ 1,272,180,025

Data from SPL as of September 26, 2018

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**BALANCE SHEET**  
**ASSETS AND OTHER DEBITS**  
June 30, 2018

<b>3. CURRENT AND ACCRUED ASSETS</b>		2018
131	CASH	\$ 1,456,289
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	500
136	TEMPORARY CASH INVESTMENTS	-
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	300,439,368
143	OTHER ACCOUNTS RECEIVABLE	99,254,333
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(3,367,350)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	4,813
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	343,567
151	FUEL STOCK	22,314
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	139,029,894
156	OTHER MATERIALS AND SUPPLIES	-
158	ALLOWANCES	260,334,572
158	LESS: NON-CURRENT PORTION OF ALLOWANCES	(144,194,091)
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	367,993
165	PREPAYMENTS	42,236,656
171	INTEREST AND DIVIDENDS RECEIVABLE	2,426,088
173	ACCRUED UTILITY REVENUES	59,154,000
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	2,293,900
175	DERIVATIVE INSTRUMENT ASSETS	130,202,468
175	LESS: LONG -TERM PORTION OF DERIVATIVE INSTRUMENT ASSETS	(99,860,246)
	<b>TOTAL CURRENT AND ACCRUED ASSETS</b>	<b>\$ 790,145,068</b>
<b>4. DEFERRED DEBITS</b>		
181	UNAMORTIZED DEBT EXPENSE	\$ 35,649,824
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	1,889,510,071
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	380,155
184	CLEARING ACCOUNTS	(267,967)
185	TEMPORARY FACILITIES	201,830
186	MISCELLANEOUS DEFERRED DEBITS	137,242,972
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	7,510,758
190	ACCUMULATED DEFERRED INCOME TAXES	142,849,746
	<b>TOTAL DEFERRED DEBITS</b>	<b>\$ 2,213,077,389</b>
	<b>TOTAL ASSETS AND OTHER DEBITS</b>	<b>\$ 18,248,757,046</b>

Data from SPL as of September 26, 2018

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**BALANCE SHEET**  
**LIABILITIES AND OTHER CREDITS**  
June 30, 2018

<b>5. PROPRIETARY CAPITAL</b>		2018
201	COMMON STOCK ISSUED	\$ 291,458,395
204	PREFERRED STOCK ISSUED	-
207	PREMIUM ON CAPITAL STOCK	591,282,978
210	GAIN ON RETIRED CAPITAL STOCK	-
211	MISCELLANEOUS PAID-IN CAPITAL	479,665,368
214	CAPITAL STOCK EXPENSE	(24,605,640)
216	UNAPPROPRIATED RETAINED EARNINGS	4,582,617,172
219	ACCUMULATED OTHER COMPREHENSIVE INCOME	(8,192,415)
TOTAL PROPRIETARY CAPITAL		\$ 5,912,225,858
<b>6. LONG-TERM DEBT</b>		
221	BONDS	\$ 4,955,363,000
223	ADVANCES FROM ASSOCIATED COMPANIES	-
224	OTHER LONG-TERM DEBT	-
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	(13,037,042)
TOTAL LONG-TERM DEBT		\$ 4,942,325,958
<b>7. OTHER NONCURRENT LIABILITIES</b>		
227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	\$ 1,005,789,419
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	24,193,268
228.3	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	212,182,878
228.4	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
244	LONG TERM PORTION OF DERIVATIVE LIABILITIES	135,909,865
230	ASSET RETIREMENT OBLIGATIONS	863,652,192
TOTAL OTHER NONCURRENT LIABILITIES		\$ 2,241,727,622

Data from SPL as of September 26, 2018

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**BALANCE SHEET**  
**LIABILITIES AND OTHER CREDITS**  
June 30, 2018

<b>8. CURRENT AND ACCRUED LIABILITIES</b>		2018
231	NOTES PAYABLE	\$ 81,083,154
232	ACCOUNTS PAYABLE	476,577,101
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	48,971,486
235	CUSTOMER DEPOSITS	79,232,408
236	TAXES ACCRUED	(13,054,348)
237	INTEREST ACCRUED	43,128,725
238	DIVIDENDS DECLARED	-
241	TAX COLLECTIONS PAYABLE	4,843,611
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	215,219,688
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	55,565,867
244	DERIVATIVE INSTRUMENT LIABILITIES	191,309,869
244	LESS: LONG-TERM PORTION OF DERIVATIVE LIABILITIES	(135,909,865)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
	<b>TOTAL CURRENT AND ACCRUED LIABILITIES</b>	<b>\$ 1,046,967,696</b>
<b>9. DEFERRED CREDITS</b>		
252	CUSTOMER ADVANCES FOR CONSTRUCTION	\$ 56,850,366
253	OTHER DEFERRED CREDITS	306,688,169
254	OTHER REGULATORY LIABILITIES	2,047,121,654
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	16,554,309
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	1,572,820,104
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	105,475,310
	<b>TOTAL DEFERRED CREDITS</b>	<b>\$ 4,105,509,912</b>
	<b>TOTAL LIABILITIES AND OTHER CREDITS</b>	<b>\$ 18,248,757,046</b>

Data from SPL as of September 26, 2018

**SAN DIEGO GAS & ELECTRIC COMPANY**

**FINANCIAL STATEMENT**

June 30, 2018

<b>(a) Amounts and Kinds of Stock Authorized:</b>					
Common Stock			255,000,000	shares	Without Par Value
<b>Amounts and Kinds of Stock Outstanding:</b>					
Common Stock			116,583,358	shares	291,458,395
<b>(b) Brief Description of Mortgage:</b>					
Full information as to this item is given in Application Nos. 93-09-069,04-01-009, 06-05-015, 08-07-029, 10-10-023, 12-03-005, 15-08-011, and 18-02-012 to which references are hereby made.					
<b>(c) Number and Amount of Bonds Authorized and Issued:</b>					
	<b>Nominal</b>		<b>Par Value</b>		
	<b>Date of</b>		<b>Authorized</b>		<b>Interest Paid</b>
	<b>Issue</b>		<b>and Issued</b>	<b>Outstanding</b>	<b>(update required in Q4' 20xx)</b>
<b>First Mortgage Bonds:</b>					<b>as of Q4' 2017</b>
5.875% Series VV, due 2034	06-17-04		43,615,000	43,615,000	2,562,319
5.875% Series WW, due 2034	06-17-04		40,000,000	40,000,000	2,349,979
5.875% Series XX, due 2034	06-17-04		35,000,000	35,000,000	2,056,232
5.875% Series YY, due 2034	06-17-04		24,000,000	24,000,000	1,409,987
5.875% Series ZZ, due 2034	06-17-04		33,650,000	33,650,000	1,976,920
4.00% Series AAA, due 2039	06-17-04		75,000,000	75,000,000	3,000,000
5.35% Series BBB, due 2035	05-19-05		250,000,000	250,000,000	13,375,000
6.00% Series DDD, due 2026	06-08-06		250,000,000	250,000,000	15,000,000
1.65% Series EEE, due 2018	09-21-06		161,240,000	161,240,000	2,660,460
6.125% Series FFF, due 2037	09-20-07		250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09		300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10		250,000,000	250,000,000	13,375,000
4.50% Series III, due 2040	08-26-10		500,000,000	500,000,000	22,500,000
3.00% Series JJJ, due 2021	08-18-11		350,000,000	350,000,000	10,500,000
3.95% Series LLL, due 2041	11-17-11		250,000,000	250,000,000	9,875,000
4.30% Series MMM, due 2042	03-22-12		250,000,000	250,000,000	10,750,000
3.60% Series NNN, due 2023	09-09-13		450,000,000	450,000,000	16,200,000
1.9140% Series PPP, due 2022	03-12-15		53,639,583	53,639,583	3,536,512
2.50% Series QQQ, due 2026	05-19-16		500,000,000	500,000,000	12,500,000
3.75% Series RRR, due 2047	06-08-17		400,000,000	400,000,000	7,208,333
4.15% Series SSS, due 2048	05-15-18		400,000,000	400,000,000	-
<b>Total 1st. Mortgage Bonds:</b>				<b>4,866,144,583</b>	<b>184,148,242</b>
<b>Total Bonds:</b>					<b>184,148,242</b>
<b>TOTAL LONG-TERM DEBT</b>				<b>4,866,144,583</b>	

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT OF INCOME AND RETAINED EARNINGS**  
**June 30, 2018**

**1. UTILITY OPERATING INCOME**

400	OPERATING REVENUES		\$ 2,269,339,280
401	OPERATING EXPENSES	\$ 1,330,445,818	
402	MAINTENANCE EXPENSES	77,635,153	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	318,765,131	
408.1	TAXES OTHER THAN INCOME TAXES	69,493,500	
409.1	INCOME TAXES	47,847,031	
410.1	PROVISION FOR DEFERRED INCOME TAXES	87,216,701	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(41,529,224)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(1,085,741)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	-	
	TOTAL OPERATING REVENUE DEDUCTIONS		<u>\$1,888,788,369</u>
	NET OPERATING INCOME		\$ 380,550,911

**2. OTHER INCOME AND DEDUCTIONS**

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WOR	-	
417	REVENUES OF NONUTILITY OPERATIONS	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(269)	
418	NONOPERATING RENTAL INCOME	16,448	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	7,531,960	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	34,448,797	
421	MISCELLANEOUS NONOPERATING INCOME	621,338	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME	<u>\$ 42,618,274</u>	
421.2	LOSS ON DISPOSITION OF PROPERTY	\$ -	
425	MISCELLANEOUS AMORTIZATION	125,024	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	3,142,063	
	TOTAL OTHER INCOME DEDUCTIONS	<u>\$ 3,267,087</u>	
408.2	TAXES OTHER THAN INCOME TAXES	\$ 327,986	
409.2	INCOME TAXES	2,788,961	
410.2	PROVISION FOR DEFERRED INCOME TAXES	19,338,088	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(16,838,589)	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	<u>\$ 5,616,446</u>	
	TOTAL OTHER INCOME AND DEDUCTIONS		<u>\$ 33,734,741</u>
	INCOME BEFORE INTEREST CHARGES		414,285,652
	EXTRAORDINARY ITEMS AFTER TAXES		-
	NET INTEREST CHARGES*		<u>98,499,860</u>
	NET INCOME		<u>\$ 315,785,792</u>

\*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (\$11,579,269)

Data from SPL as of September 26, 2018

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT OF INCOME AND RETAINED EARNINGS**  
**June 30, 2018**

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**3. RETAINED EARNINGS**

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$ 4,266,831,380
NET INCOME (FROM PRECEDING PAGE)	315,785,792
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	-
DIVIDENDS DECLARED - COMMON STOCK	-
OTHER RETAINED EARNINGS ADJUSTMENTS	-
RETAINED EARNINGS AT END OF PERIOD	<u>\$ 4,582,617,172</u>

**APPENDIX B**

**STATEMENT OF PRESENTLY EFFECTIVE ELECTRIC RATES**





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Advice Ltr. No. 3290-E

Decision No. D.18-07-037

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs

Submitted Oct 19, 2018

Effective Nov 1, 2018

Resolution No. \_\_\_\_\_



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DM	Multi-Family Service .....	31084, 31085, 31086, 30431, 27668, 24242-E	T
DS	Submetered Multi-Family Service .....	31087, 31085, 31086, 30435, 24247, 27672-E 24249, 24250-E	T
DT	Submetered Multi-Family Service Mobilehome Park	31090, 31091, 31092, 30439, 24455, 27676-E 24257, 24258, 24259-E	T
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183-1000	07-14	PEV Submetering Pilot (Phase I) Customer Enrollment Agreement.....	26187-E
183-2000	07-14	Submeter MDMA Registration Agreement.....	26188-E
185-1000	02-14	Customer Information Service Request Form.....	24202-E
185-2000	12-15	Energy Efficiency Financing Pilot Programs Authorization or Revocation of Authorization to Release Customer Information.....	26941-E
187-1000	04-15	Rule 33 Standard Non-Disclosure Agreement (NDA).....	26294-E
187-2000	04-15	Rule 33 Terms of Service Acceptance Form.....	26295-E
189-1000	11-14	Mobilehome Park Utility Upgrade Agreement.....	25558-E
189-2000	11-14	Mobilehome Park Utility Upgrade Application.....	25559-E
190-1000	10-15	Bioenergy Market Adjusting Tariff Power Purchase Agreement.....	26846-E
190-2000	10-15	Green Tariff Shared Renewables (GTSR) Enhanced Community Renewables (ECR) Program Project Development Tariff Rider and Amendment.....	26874-E
195-1000	05-17	Station Power -Agreement for Energy Storage Devices.....	28966-E
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144-0812	03-09	Critical Peak Pricing - Event Notification Information Form .....	21134-E
144-0813	03-09	Critical Peak Pricing - Future Communications Contact Information Form	21135-E
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160-1000	10-12	Public Agency and Wastewater Agency Agreement.....	23240-E
160-2000	10-12	Customer Renewable Energy Agreement.....	23241-E
101-00197	09-08	Payment Receipt for Meter Deposit .....	11197-E
101-363	04-98	Guarantor's Statement .....	20604-E
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(Continued)



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101-00753/2	03-05	Urgent Notice Payment Request Security Deposit to Re-Establish Credit.....	18084-E
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124-70A		No Service Tag.....	2514-E

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**APPENDIX C**

**STATEMENT OF PROPOSED ELECTRIC RATE CHANGES**

The chart below, illustrates the changes in rates that would result from California Public Utilities Commission (“CPUC”) approval of this Application, compared to current rate levels. Further details regarding rate and bill impacts can be found in the prepared direct testimony of Kellen Gill (Chapter 7).

If the CPUC approves San Diego Gas & Electric Company’s (“SDG&E”) request, a typical non-CARE residential customer living in both the inland and coastal climate zones and using 500 kilowatt-hours per month could see an annual bill increase in 2021 of \$0.02, or 0.01%. A typical current monthly bill could increase from \$148.33 to \$148.34. The percentages shown do not necessarily reflect the changes that customers will see on their bill. Changes in individual bills will also depend on how much electricity each customer uses.

**SAN DIEGO GAS & ELECTRIC COMPANY®**  
**CLICK-THROUGH PROCESS -**  
**ILLUSTRATIVE ELECTRIC BUNDLED RATE INCREASE**  
**2021**

Customer Class	Current Rates (11/1/2018) <sup>1</sup>		Proposed Rate		Increase	
	¢/kWh	¢/kWh	¢	%	¢	%
( a )	( b )	( c )	( d )	( e )	( f )	( g )
Residential	27.285	27.288	0.003	0.01		
Small Commercial	26.002	26.005	0.003	0.01		
Med & Lg Commercial/Industrial	21.127	21.129	0.002	0.01		
Agriculture	19.242	19.244	0.002	0.01		
Street Lighting	21.460	21.464	0.004	0.02		
System Total	23.735	23.737	0.002	0.01		

<sup>1</sup> Rates effective November 1, 2018, per Advice Letter (“AL”) 3029-E.

**APPENDIX D**

**STATEMENT OF ORIGINAL COST AND DEPRECIATION RESERVE**



**SAN DIEGO GAS & ELECTRIC COMPANY**  
**COST OF PROPERTY AND**  
**DEPRECIATION RESERVE APPLICABLE THERETO**  
**AS OF JUNE 30, 2018**

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
<b>ELECTRIC DEPARTMENT</b>			
302	Franchises and Consents	222,841.36	202,900.30
303	Misc. Intangible Plant	175,082,218.03	119,454,712.01
	<b>TOTAL INTANGIBLE PLANT</b>	<b>175,305,059.39</b>	<b>119,657,612.31</b>
310.1	Land	14,526,518.29	46,518.29
310.2	Land Rights	0.00	0.00
311	Structures and Improvements	88,608,067.74	40,801,052.55
312	Boiler Plant Equipment	161,748,108.53	75,553,850.80
314	Turbogenerator Units	130,881,904.46	49,576,729.20
315	Accessory Electric Equipment	83,852,556.38	39,036,373.78
316	Miscellaneous Power Plant Equipment	49,359,496.18	13,919,066.92
	Palomar Disallowance	(1,621,911.83)	(453,997.31)
	<b>TOTAL STEAM PRODUCTION</b>	<b>527,354,739.75</b>	<b>218,479,594.23</b>
320.1	Land	0.00	0.00
320.2	Land Rights	0.00	0.00
321	Structures and Improvements	27,285,711.08	2,658,162.87
322	Boiler Plant Equipment	243,225,717.06	21,662,290.99
323	Turbogenerator Units	26,982,364.66	2,370,893.39
324	Accessory Electric Equipment	10,878,214.63	1,458,232.53
325	Miscellaneous Power Plant Equipment	166,754,468.81	48,807,803.51
101	SONGS PLANT CLOSURE GROSS PLANT-	(475,126,476.33)	(76,957,383.29)
	<b>TOTAL NUCLEAR PRODUCTION</b>	<b>(0.09)</b>	<b>0.00</b>
340.1	Land	224,368.91	0.00
340.2	Land Rights	2,427.96	2,427.96
341	Structures and Improvements	22,998,376.59	8,653,604.99
342	Fuel Holders, Producers & Accessories	21,368,233.00	7,870,697.40
343	Prime Movers	94,575,339.90	40,949,963.09
344	Generators	358,901,480.50	152,575,684.17
345	Accessory Electric Equipment	32,510,919.85	14,686,016.76
346	Miscellaneous Power Plant Equipment	28,738,649.16	15,076,997.41
	<b>TOTAL OTHER PRODUCTION</b>	<b>559,319,795.87</b>	<b>239,815,391.78</b>
	<b>TOTAL ELECTRIC PRODUCTION</b>	<b>1,086,674,535.53</b>	<b>458,294,986.01</b>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	77,827,328.46	0.00
350.2	Land Rights	161,487,836.73	23,292,132.56
352	Structures and Improvements	534,292,484.76	77,039,691.05
353	Station Equipment	1,689,329,405.98	340,273,701.46
354	Towers and Fixtures	897,729,907.37	180,805,701.14
355	Poles and Fixtures	562,227,251.78	115,058,719.42
356	Overhead Conductors and Devices	635,516,104.09	239,558,659.97
357	Underground Conduit	364,618,126.81	64,979,595.40
358	Underground Conductors and Devices	394,590,625.77	63,678,329.06
359	Roads and Trails	317,506,409.15	35,543,948.41
101	SONGS PLANT CLOSURE GROSS PLANT-	0.00	0.00
	TOTAL TRANSMISSION	<u>5,635,125,480.90</u>	<u>1,140,230,478.47</u>
360.1	Land	16,505,391.80	0.00
360.2	Land Rights	87,893,613.08	43,577,487.08
361	Structures and Improvements	9,348,321.93	1,669,024.06
362	Station Equipment	542,108,671.88	197,956,144.22
363	Storage Battery Equipment	124,214,827.03	23,258,924.28
364	Poles, Towers and Fixtures	738,277,854.86	280,026,487.34
365	Overhead Conductors and Devices	716,567,603.56	222,372,568.34
366	Underground Conduit	1,279,791,122.08	500,698,455.68
367	Underground Conductors and Devices	1,584,642,232.14	932,753,927.97
368.1	Line Transformers	634,000,554.05	172,764,564.58
368.2	Protective Devices and Capacitors	34,329,039.68	8,708,651.45
369.1	Services Overhead	166,959,071.70	118,076,890.68
369.2	Services Underground	358,407,452.47	252,623,058.45
370.1	Meters	195,779,088.21	96,364,309.44
370.2	Meter Installations	57,849,093.25	25,231,826.67
371	Installations on Customers' Premises	9,310,899.97	10,444,332.26
373.1	St. Lighting & Signal Sys.-Transformers	0.00	0.00
373.2	Street Lighting & Signal Systems	31,048,437.98	19,942,628.76
	TOTAL DISTRIBUTION PLANT	<u>6,587,033,275.67</u>	<u>2,906,469,281.26</u>
389.1	Land	7,312,142.54	0.00
389.2	Land Rights	0.00	0.00
390	Structures and Improvements	43,435,383.94	25,603,297.62
392.1	Transportation Equipment - Autos	0.00	49,884.21
392.2	Transportation Equipment - Trailers	58,145.67	17,404.45
393	Stores Equipment	46,521.59	261.25
394.1	Portable Tools	33,101,646.24	9,284,434.56
394.2	Shop Equipment	278,147.42	204,943.62
395	Laboratory Equipment	5,331,108.86	831,200.91
396	Power Operated Equipment	60,528.93	117,501.67
397	Communication Equipment	290,612,175.51	116,375,257.53
398	Miscellaneous Equipment	13,317,437.03	1,770,831.71
	TOTAL GENERAL PLANT	<u>393,553,237.73</u>	<u>154,255,017.53</u>
101	TOTAL ELECTRIC PLANT	<u>13,877,691,589.22</u>	<u>4,778,907,375.58</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
<b>GAS PLANT</b>			
302	Franchises and Consents	86,104.20	86,104.20
303	Miscellaneous Intangible Plant	0.00	0.00
	<b>TOTAL INTANGIBLE PLANT</b>	<b>86,104.20</b>	<b>86,104.20</b>
360.1	Land	0.00	0.00
361	Structures and Improvements	0.00	0.00
362.1	Gas Holders	0.00	0.00
362.2	Liquefied Natural Gas Holders	0.00	0.00
363	Purification Equipment	0.00	0.00
363.1	Liquefaction Equipment	0.00	0.00
363.2	Vaporizing Equipment	0.00	0.00
363.3	Compressor Equipment	0.00	0.00
363.4	Measuring and Regulating Equipment	0.00	0.00
363.5	Other Equipment	0.00	0.00
363.6	LNG Distribution Storage Equipment	2,242,164.87	1,229,439.49
	<b>TOTAL STORAGE PLANT</b>	<b>2,242,164.87</b>	<b>1,229,439.49</b>
365.1	Land	4,649,143.75	0.00
365.2	Land Rights	3,515,541.91	1,456,481.87
366	Structures and Improvements	19,306,097.54	10,641,505.73
367	Mains	238,864,357.82	82,745,397.12
368	Compressor Station Equipment	92,163,754.21	71,085,770.81
369	Measuring and Regulating Equipment	27,601,696.68	17,244,779.06
371	Other Equipment	1,989,943.34	83,673.61
	<b>TOTAL TRANSMISSION PLANT</b>	<b>388,090,535.25</b>	<b>183,257,608.20</b>
374.1	Land	1,083,616.95	0.00
374.2	Land Rights	8,375,676.74	7,151,514.69
375	Structures and Improvements	43,446.91	61,253.10
376	Mains	1,177,638,355.62	396,140,324.12
378	Measuring & Regulating Station Equipment	18,864,606.47	8,653,241.81
380	Distribution Services	302,627,720.74	296,663,632.56
381	Meters and Regulators	161,633,050.39	64,369,718.59
382	Meter and Regulator Installations	104,004,793.57	44,616,887.02
385	Ind. Measuring & Regulating Station Equipment	1,516,810.70	1,246,670.21
386	Other Property On Customers' Premises	0.00	0.00
387	Other Equipment	11,402,034.82	5,436,721.63
	<b>TOTAL DISTRIBUTION PLANT</b>	<b>1,787,190,112.91</b>	<b>824,339,963.73</b>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	0.00	25,503.00
392.2	Transportation Equipment - Trailers	0.00	0.13
394.1	Portable Tools	11,633,191.01	4,199,981.73
394.2	Shop Equipment	53,038.12	31,293.79
395	Laboratory Equipment	0.00	(7,344.15)
396	Power Operated Equipment	16,162.40	12,382.65
397	Communication Equipment	2,175,906.11	804,471.02
398	Miscellaneous Equipment	465,784.09	103,966.52
	<b>TOTAL GENERAL PLANT</b>	<b>14,344,081.73</b>	<b>5,170,254.69</b>
101	<b>TOTAL GAS PLANT</b>	<b>2,191,952,998.96</b>	<b>1,014,083,370.31</b>
<b>COMMON PLANT</b>			
303	Miscellaneous Intangible Plant	505,512,430.42	328,900,690.15
350.1	Land	0.00	0.00
360.1	Land	0.00	0.00
389.1	Land	7,494,792.37	0.00
389.2	Land Rights	856,749.17	27,776.34
390	Structures and Improvements	392,205,652.85	153,490,182.33
391.1	Office Furniture and Equipment - Other	36,695,248.88	14,444,555.80
391.2	Office Furniture and Equipment - Computer E	50,632,045.57	11,156,200.45
392.1	Transportation Equipment - Autos	12,018,583.21	272,005.28
392.2	Transportation Equipment - Trailers	107,977.72	(900.09)
393	Stores Equipment	333,835.97	12,486.23
394.1	Portable Tools	1,520,822.86	452,036.53
394.2	Shop Equipment	142,759.33	89,690.65
394.3	Garage Equipment	1,853,963.07	271,157.63
395	Laboratory Equipment	1,731,116.64	750,030.16
396	Power Operated Equipment	0.00	(192,979.10)
397	Communication Equipment	213,096,504.55	70,894,736.35
398	Miscellaneous Equipment	1,909,908.01	132,395.87
118.1	<b>TOTAL COMMON PLANT</b>	<b>1,226,112,390.62</b>	<b>580,700,064.58</b>
	<b>TOTAL ELECTRIC PLANT</b>	<b>13,877,691,589.22</b>	<b>4,778,907,375.58</b>
	<b>TOTAL GAS PLANT</b>	<b>2,191,952,998.96</b>	<b>1,014,083,370.31</b>
	<b>TOTAL COMMON PLANT</b>	<b>1,226,112,390.62</b>	<b>580,700,064.58</b>
101 & 118.1	<b>TOTAL</b>	<b>17,295,756,978.80</b>	<b>6,373,690,810.47</b>
101	PLANT IN SERV-SONGS FULLY RECOVER	0.00	0.00
101	PLANT IN SERV-ELECTRIC NON-RECON		
	Electric	0.00	0.00
	Gas	28,730.00	200,468.26
	Common	0.00	0.00
		<b>28,730.00</b>	<b>200,468.26</b>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	PLANT IN SERV-CONTRA-ELECTRIC		
	Electric	0.00	0.00
	Common	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
101	PLANT IN SERV-LEGACY METER RECLASS		
	Electric	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
101	PLANT IN SERV-PP TO SAP OUT OF BAL		
	Electric	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
118	PLANT IN SERV-COMMON NON-RECON		
	Common - Transferred Asset Adjustment	(1,540,513.52)	(1,540,513.52)
		<u>(1,540,513.52)</u>	<u>(1,540,513.52)</u>
101	Accrual for Retirements		
	Electric	(6,114,969.39)	(6,114,969.39)
	Gas	(119,556.96)	(119,556.96)
		<u>(6,234,526.35)</u>	<u>(6,234,526.35)</u>
	TOTAL PLANT IN SERV-ACCRUAL FOR RE	<u>(6,234,526.35)</u>	<u>(6,234,526.35)</u>
102	Electric	279,421.69	0.00
	Gas	0.00	0.00
		<u>279,421.69</u>	<u>0.00</u>
	TOTAL PLANT PURCHASED OR SOLD	<u>279,421.69</u>	<u>0.00</u>
104	Electric	85,194,000.02	18,516,484.47
	Gas	0.00	0.00
		<u>85,194,000.02</u>	<u>18,516,484.47</u>
	TOTAL PLANT LEASED TO OTHERS	<u>85,194,000.02</u>	<u>18,516,484.47</u>
105	Plant Held for Future Use		
	Electric	0.00	0.00
	Gas	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
	TOTAL PLANT HELD FOR FUTURE USE	<u>0.00</u>	<u>0.00</u>
107	Construction Work in Progress		
	Electric	1,297,043,086.71	
	Gas	111,113,429.00	
	Common	185,519,575.23	
		<u>1,593,676,090.94</u>	<u>0.00</u>
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>1,593,676,090.94</u>	<u>0.00</u>
108	Accum. Depr SONGS Mitigation/Spent Fuel Disallowance		
	Electric	0.00	0.00
		<u>0.00</u>	<u>0.00</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
108.5	Accumulated Nuclear Decommissioning Electric	0.00	1,021,514,111.92
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0.00	1,021,514,111.92
101.1	ELECTRIC CAPITAL LEASES	1,352,823,281.00	292,988,629.00
118.1	COMMON CAPITAL LEASE	18,465,048.37	16,944,413.98
		1,371,288,329.37	309,933,042.98
120	NUCLEAR FUEL FABRICATION	62,963,775.37	40,861,208.00
120	SONGS PLANT CLOSURE-NUCLEAR FUEL	(62,963,775.37)	(40,861,208.00)
143	FAS 143 ASSETS - Legal Obligation	17,125,479.67	#####
	SONGS Plant Closure - FAS 143 contra	0.00	0.00
	FIN 47 ASSETS - Non-Legal Obligation	100,964,116.53	39,762,619.95
143	FAS 143 ASSETS - Legal Obligation	0.00	#####
	TOTAL FAS 143	118,089,596.20	#####
	UTILITY PLANT TOTAL	20,456,538,107.15	5,127,700,158.38

**APPENDIX E**

**SUMMARY OF EARNINGS**

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**SUMMARY OF EARNINGS**  
June 30, 2018  
(\$ IN MILLIONS)

Line No.	Item	Amount
1	Operating Revenue	\$2,269
2	Operating Expenses	<u>1,889</u>
3	Net Operating Income	<u>\$ 381</u>
4	Weighted Average Rate Base	\$ 8,876
5	Rate of Return*	7.55%

\*Authorized Cost of Capital



**APPENDIX F**

**STATE, COUNTIES, AND CITIES SERVICE LIST**

State of California  
Attorney General's Office  
P.O. Box 944255  
Sacramento, CA 94244-2550

Naval Facilities Engineering  
Command  
Navy Rate Intervention  
1314 Harwood Street SE  
Washing Navy Yard, DC 20374

City of Carlsbad  
Attn. City Attorney  
1200 Carlsbad Village Drive  
Carlsbad, CA 92008-19589

City of Chula Vista  
Attn. City Attorney  
276 Fourth Ave  
Chula Vista, Ca 91910-2631

City of Dana Point  
Attn. City Attorney  
33282 Golden Lantern  
Dana Point, CA 92629

City of Del Mar  
Attn. City Clerk  
1050 Camino Del Mar  
Del Mar, CA 92014

City of Encinitas  
Attn. City Attorney  
505 S. Vulcan Ave.  
Encinitas, CA 92024

City of Escondido  
Attn. City Attorney  
201 N. Broadway  
Escondido, CA 92025

City of Imperial Beach  
Attn. City Clerk  
825 Imperial Beach Blvd  
Imperial Beach, CA 92032

City of Laguna Beach  
Attn. City Clerk  
505 Forest Ave  
Laguna Beach, CA 92651

State of California  
Attn. Director Dept of General  
Services  
PO Box 989052  
West Sacramento, CA 95798-9052

Alpine County  
Attn. County Clerk  
99 Water Street, P.O. Box 158  
Markleeville, CA 96120

City of Carlsbad  
Attn. Office of the County Clerk  
1200 Carlsbad Village Drive  
Carlsbad, CA 92008-19589

City of Coronado  
Attn. Office of the City Clerk  
1825 Strand Way  
Coronado, CA 92118

City of Dana Point  
Attn. City Clerk  
33282 Golden Lantern  
Dana Point, CA 92629

City of El Cajon  
Attn. City Clerk  
200 Civic Way  
El Cajon, CA 92020

City of Encinitas  
Attn. City Clerk  
505 S. Vulcan Ave.  
Encinitas, CA 92024

City of Fallbrook  
Chamber of Commerce  
Attn. City Clerk  
111 S. Main Avenue  
Fallbrook, CA 92028

City of Imperial Beach  
Attn. City Attorney  
825 Imperial Beach Blvd  
Imperial Beach, CA 92032

City of Laguna Beach  
Attn. City Attorney  
505 Forest Ave  
Laguna Beach, CA 92651

Department of U.S. Administration  
General Services Administration  
300 N. Los Angeles St. #3108  
Los Angeles, CA 90012

Borrego Springs Chamber of  
Commerce Attn. City Clerk  
786 Palm Canyon Dr  
PO Box 420  
Borrego Springs CA 92004-0420

City of Chula Vista  
Attn: Office of the City Clerk  
276 Fourth Avenue  
Chula Vista, California 91910-2631

City of Coronado  
Attn. City Attorney  
1825 Strand Way  
Coronado, CA 92118

City of Del Mar  
Attn. City Attorney  
1050 Camino Del Mar  
Del Mar, CA 92014

City of El Cajon  
Attn. City Attorney  
200 Civic Way  
El Cajon, CA 92020

City of Escondido  
Attn. City Clerk  
201 N. Broadway  
Escondido, CA 92025

City of Fallbrook  
Chamber of Commerce  
Attn. City Attorney  
111 S. Main Avenue  
Fallbrook, CA 92028

Julian Chamber of Commerce  
P.O. Box 1866  
2129 Main Street  
Julian, CA

City of Laguna Niguel  
Attn. City Attorney  
30111 Crown Valley Parkway  
Laguna Niguel, California 92677

City of Laguna Niguel  
Attn. City Clerk  
30111 Crown Valley Parkway  
Laguna Niguel, California 92677

City of Lakeside  
Attn. City Clerk  
9924 Vine Street  
Lakeside CA 92040

City of La Mesa  
Attn. City Attorney  
8130 Allison Avenue  
La Mesa, CA 91941

City of La Mesa  
Attn. City Clerk  
8130 Allison Avenue  
La Mesa, CA 91941

City of Lemon Grove  
Attn. City Clerk  
3232 Main St.  
Lemon Grove, CA 92045

City of Lemon Grove  
Attn. City Attorney  
3232 Main St.  
Lemon Grove, CA 92045

City of Mission Viejo  
Attn: City Clerk  
200 Civic Center  
Mission Viejo, CA 92691

City of Mission Viejo  
Attn: City Attorney  
200 Civic Center  
Mission Viejo, CA 92691

City of National City  
Attn. City Clerk  
1243 National City Blvd  
National City, CA 92050

City of National City  
Attn. City Attorney  
1243 National City Blvd  
National City, CA 92050

City of Oceanside  
Attn. City Clerk  
300 N. Coast Highway  
Oceanside, CA 92054-2885

City of Oceanside  
Attn. City Attorney  
300 N. Coast Highway  
Oceanside, CA 92054-2885

County of Orange  
Attn. County Counsel  
P.O. Box 1379  
Santa Ana, CA 92702

County of Orange  
Attn. County Clerk  
12 Civic Center Plaza, Room 101  
Santa Ana, CA 92701

City of Poway  
Attn. City Clerk  
P.O. Box 789  
Poway, CA 92064

City of Poway  
Attn. City Attorney  
P.O. Box 789  
Poway, CA 92064

City of Ramona  
Attn. City Clerk  
960 Main Street  
Ramona, CA 92065

City of Ramona  
Attn. City Attorney  
960 Main Street  
Ramona, CA 92065

City of San Diego  
Attn. Mayor  
202 C Street, 11<sup>th</sup> Floor  
San Diego, CA 92101

City of San Clemente  
Attn. City Clerk  
100 Avenida Presidio  
San Clemente, CA 92672

City of San Clemente  
Attn. City Attorney  
100 Avenida Presidio  
San Clemente, CA 92672

County of San Diego  
Attn. County Counsel  
1600 Pacific Hwy  
San Diego, CA 92101

County of San Diego  
Attn. County Clerk  
P.O. Box 121750  
San Diego, CA 92101

City of San Diego  
Attn. City Attorney  
1200 Third Ave.  
Suite 1620  
San Diego, CA 92101

City of San Diego  
Attn. City Clerk  
202 C Street, 2<sup>nd</sup> Floor  
San Diego, CA 92101

City of San Marcos  
Attn. City Attorney  
1 Civic Center Dr.  
San Marcos, CA 92069

City of San Marcos  
Attn. City Clerk  
1 Civic Center Dr.  
San Marcos, CA 92069

City of Santee  
Attn. City Clerk  
10601 Magnolia Avenue  
Santee, CA 92071

City of Santee  
Attn. City Attorney  
10601 Magnolia Avenue  
Santee, CA 92071

City of Solana Beach  
Attn. City Attorney  
635 S. Highway 101  
Solana Beach, CA 92075

Spring Valley Chamber of  
Commerce  
Attn. City Clerk  
3322 Sweetwater Springs Blvd,  
Ste. 202  
Spring Valley, CA 91977-3142

Valley Center Chamber of  
Commerce  
Attn. City Clerk  
P.O. Box 8  
Valley Center, CA 92082

City of Vista  
Attn. City Attorney  
200 Civic Center Drive, Bldg. K  
Vista, CA 92084

City of Vista  
Attn. City Clerk  
200 Civic Center Drive  
Vista, CA 92084

City of Aliso Viejo  
12 Journey  
Aliso Viejo, CA 92656