SCHEDULE DR

RESIDENTIAL SERVICE
(Includes Rates for DR-LI)

APPLICABILITY

Applicable to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments, separately metered by the utility; to service used in common for residential purposes by tenants in multi-family dwellings under Special Condition 8; to any approved combination of residential and nonresidential service on the same meter; and to incidental farm service under Special Condition 7.

This schedule is also applicable to customers qualifying for the California Alternate Rates for Energy (CARE) Program and/or Medical Baseline, residing in single-family accommodations, separately metered by the Utility, and may include Non-profit Group Living Facilities and Qualified Agricultural Employee Housing Facilities, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE. The rates for CARE and Medical Baseline customers are identified in the rates tables below as DR-LI and DR-MB rates, respectively.

Customers on this schedule may also qualify for a semi-annual California Climate Credit $(33.50) per Schedule GHG-ARR. R

TERRITORY

Within the entire territory served by the Utility.

RATES

Total Rates:

Description - DR Rates	UDC Total Rate		DWR-BC Rate		EECC Rate + DWR Credit		Total Rate	
Summer:								
Up to 130% of Baseline Energy ($/kWh)	0.09311	I	0.00549		0.17244	R	0.27104	I
131% - 400% of Baseline ($/kWh)	0.29722	I	0.00549		0.17244	R	0.47515	I
Above 400% of Baseline ($/kWh)	0.37568	I	0.00549		0.17244	R	0.55361	I
Winter:								
Up to 130% of Baseline Energy ($/kWh)	0.15406	I	0.00549		0.07075	R	0.23030	I
131% - 400% of Baseline ($/kWh)	0.32748	I	0.00549		0.07075	R	0.40372	I
Above 400% of Baseline ($/kWh)	0.39415	I	0.00549		0.07075	R	0.47039	I
Minimum Bill ($/day)	0.329						0.329	

Description -DR-LI Rates	UDC Total Rate		DWR-BC Rate		EECC Rate + DWR Credit		Total Rate		Total Effective CARE Rate	
Summer – CARE Rates:										
Up to 130% of Baseline Energy ($/kWh)	0.09246	I	0.00000		0.17244	R	0.26490	I	0.16772	I
131% - 400% of Baseline ($/kWh)	0.29657	I	0.00000		0.17244	R	0.46901	I	0.29912	I
Above 400% of Baseline ($/kWh)	0.37503	I	0.00000		0.17244	R	0.54747	I	0.34963	I
Winter – CARE Rates:										
Up to 130% of Baseline Energy ($/kWh)	0.15341	I	0.00000		0.07075	R	0.22416	I	0.14150	I
131% - 400% of Baseline ($/kWh)	0.32683	I	0.00000		0.07075	R	0.39758	I	0.25314	I
Above 400% of Baseline ($/kWh)	0.39350	I	0.00000		0.07075	R	0.46425	I	0.29606	I
Minimum Bill ($/day)	0.164						0.164		0.164	

(Continued)

SCHEDULE DR

RESIDENTIAL SERVICE
(Includes Rates for DR-LI)

Description – DR - MB Rates	UDC Total Rate		DWR-BC Rate		EECC Rate + DWR Credit		Total Rate	
Summer – MB Rates:								
Up to 130% of Baseline Energy ($/kWh)	0.05937	I	0.00000		0.17244	R	0.23181	I
131% - 400% of Baseline	0.12733	I	0.00000		0.17244	R	0.29977	I
Above 400% of Baseline	0.17683	I	0.00000		0.17244	R	0.34927	I
Winter – MB Rates:								
Up to 130% of Baseline Energy ($/kWh)	0.12621	I	0.00000		0.07075	R	0.19696	I
131% - 400% of Baseline	0.18396	I	0.00000		0.07075	R	0.25471	I
Above 400% of Baseline	0.22602	I	0.00000		0.07075	R	0.29677	I
Minimum Bill ($/day)	0.164						0.164	

(1) Total Rates consist of UDC, Schedule DWR-BC (Department of Water Resources Bond Charge), and Schedule EECC (Electric Energy Commodity Cost) rates, with the EECC rates reflecting a DWR Credit of $0.00000 that customers receive on their monthly bills.
(2) Total Rates presented are for customers that receive commodity supply and delivery service from Utility. Differences in total rates paid by Direct Access (DA) and Community Choice Aggregation (CCA) customers are identified in Schedule DA-CRS and CCA-CRS, respectively.
(3) DWR-BC charges do not apply to CARE or Medical Baseline customers.
(4) Total Effective CARE Rate is presented for illustrative purposes only, and reflects the average effective CARE discount CARE customers receive which consists of (a) exemptions from paying the CARE Surcharge, DWR-BC, California Solar Initiative (CSI) and Vehicle-Grid Integration (VGI) Costs; (b) a 50% minimum bill relative to Non-CARE; and (c) a separate line-item bill discount for all qualified residential CARE customers.

UDC Rates:

Description - DR Rates	Transm		Distr		PPP		ND		CTC		LGC		RS		TRAC		UDC Total	
Summer:																		
Up to 130% of Baseline Energy ($/kWh)	0.03622	R	0.10032	I	0.01347	I	(0.00005)	I	0.00165	R	0.01031	I	0.00004	R	(0.06885)	R	0.09311	I
131% - 400% of Baseline	0.03622	R	0.10032	I	0.01347	I	(0.00005)	I	0.00165	R	0.01031	I	0.00004	R	0.13526	I	0.29722	I
Above 400% of Baseline	0.03622	R	0.10032	I	0.01347	I	(0.00005)	I	0.00165	R	0.01031	I	0.00004	R	0.21372	I	0.37568	I
Winter:																		
Up to 130% of Baseline Energy ($/kWh)	0.03622	R	0.10032	I	0.01347	I	(0.00005)	I	0.00165	R	0.01031	I	0.00004	R	(0.00790)	R	0.15406	I
131% - 400% of Baseline	0.03622	R	0.10032	I	0.01347	I	(0.00005)	I	0.00165	R	0.01031	I	0.00004	R	0.16552	R	0.32748	I
Above 400% of Baseline	0.03622	R	0.10032	I	0.01347	I	(0.00005)	I	0.00165	R	0.01031	I	0.00004	R	0.23219	R	0.39415	I
Minimum Bill ($/day)			0.329														0.329	

(Continued)

SCHEDULE DR

RESIDENTIAL SERVICE
(Includes Rates for DR-LI)

UDC Rates (continued):

Description –DR-LI Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer – CARE Rates:									
Up to 130% of Baseline Energy ($/kWh)	0.03622 R	0.09966 I	0.01347 I	(0.00005) I	0.00165 R	0.01031 I	0.00004 R	(0.06884) R	0.09246 I
131% - 400% of Baseline	0.03622 R	0.09966 I	0.01347 I	(0.00005) I	0.00165 R	0.01031 I	0.00004 R	0.13527 I	0.29657 I
Above 400% of Baseline	0.03622 R	0.09966 I	0.01347 I	(0.00005) I	0.00165 R	0.01031 I	0.00004 R	0.21373 I	0.37503 I
Winter – CARE Rates:									
Up to 130% of Baseline Energy ($/kWh)	0.03622 R	0.09966 I	0.01347 I	(0.00005) I	0.00165 R	0.01031 I	0.00004 R	(0.00789) R	0.15341 I
131% - 400% of Baseline	0.03622 R	0.09966 I	0.01347 I	(0.00005) I	0.00165 R	0.01031 I	0.00004 R	0.16553 R	0.32683 I
Above 400% of Baseline	0.03622 R	0.09966 I	0.01347 I	(0.00005) I	0.00165 R	0.01031 I	0.00004 R	0.23220 R	0.39350 I
Minimum Bill ($/day)		0.164							0.164

Description –DR MB Rates	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
Summer – MB Rates:									
Up to 130% of Baseline Energy ($/kWh)	0.03622 R	0.10032 I	0.01347 I	(0.00005) I	0.00165 R	0.01031 I	0.00004 R	(0.10259) R	0.05937 I
131% - 400% of Baseline	0.03622 R	0.10032 I	0.01347 I	(0.00005) I	0.00165 R	0.01031 I	0.00004 R	(0.03463) R	0.12733 I
Above 400% of Baseline	0.03622 R	0.10032 I	0.01347 I	(0.00005) I	0.00165 R	0.01031 I	0.00004 R	0.01487 I	0.17683 I
Winter – MB Rates:									
Up to 130% of Baseline Energy ($/kWh)	0.03622 R	0.10032 I	0.01347 I	(0.00005) I	0.00165 R	0.01031 I	0.00004 R	(0.03575) R	0.12621 I
131% - 400% of Baseline	0.03622 R	0.10032 I	0.01347 I	(0.00005) I	0.00165 R	0.01031 I	0.00004 R	0.02200 R	0.18396 I
Above 400% of Baseline	0.03622 R	0.10032 I	0.01347 I	(0.00005) I	0.00165 R	0.01031 I	0.00004 R	0.06406 R	0.22602 I
Minimum Bill ($/day)		0.164							0.164

(Continued)

SCHEDULE DR

RESIDENTIAL SERVICE
(Includes Rates for DR-LI)

RATES (Continued)

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of $(0.00070) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of $(0.01614) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) $0.00516 /kWh, Non-low Income PPP rate (Non-LI-PPP) $0.00085 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of $0.00746 /kWh. I R, I R I

The Non-Baseline rates are for energy used in excess of the baseline allowance

Minimum Bill
The minimum bill is calculated as the minimum bill charge of $0.329 per day times the number of days in the billing cycle with a 50% discount applied for CARE, Medical Baseline, or Family Electric Rate Assistance Program (FERA) customers resulting in a minimum bill charge of $0.164 per day.

Rate Components
The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) the Total Rate Adjustment Component (TRAC).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1-Definitions.

Customers taking service under this schedule may be eligible for a California Alternate Rates for Energy (CARE) discount on their bill, if they qualify to receive service under the terms and conditions of Schedule E-CARE. In addition, qualified CARE customers are exempt from paying the CARE surcharge of $0.00437 per kWh. I

Customers that are eligible and receive both CARE and medical baseline will be given the additional medical baseline allotment for which they qualify and will receive the total effective CARE-Medical Baseline discounts identified in Schedule E-CARE.

Franchise Fee Differential
A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

SPECIAL CONDITIONS

1. Load Checks. The utility has the right to make load checks to verify the possession and use of appliances for which baseline quantities are being allowed. In the event that a customer is found, by load check, not to have the necessary appliances to qualify for a specific baseline quantity previously declared by the customer, the utility shall have the right to rebill the customer's previous 11 months' bills using the baseline quantities found to be appropriate.

(Continued)

SCHEDULE DR

RESIDENTIAL SERVICE
(Includes Rates for DR-LI)

SPECIAL CONDITIONS (Continued)

2. Baseline Rates. Baseline rates are applicable only to separately metered residential usage.

3. Baseline Usage. The following quantities of electricity are to be billed at the rates for baseline usage:

	Baseline Allowance For Climatic Zones*				
	Coastal	Inland	Mountain	Desert	
Basic Allowance					
Summer (June 1 to October 31)	9.0	10.4	13.6	15.9	T
Winter (November 1 to May 31)	9.2	9.6	12.9	10.9	T
All Electric**					
Summer (June 1 to October 31)	8.3	10.1	16.5	18.5	T
Winter (November 1 to May 31)	13.5	15.8	26.0	20.0	T

* Climatic Zones are shown on the Territory Served, Map No. 1.

** All Electric allowances are available upon application to those customers who have permanently installed space heating or who have electric water heating and receive no energy from another source.

4. Medical Baseline Usage. Upon completion of an application and verification by a state-licensed physician or osteopath (Form 132-150), an additional baseline allowance of 16.5 kwhr per day will be provided for paraplegic, quadriplegic, hemiplegic, multiple sclerosis, or scleroderma patients, or persons being treated for a life-threatening illness or who have a compromised immune system.

Where it is established that the energy required for a life-support device (including an air conditioner or space heater) exceeds 16.5 kwhr per day, the additional allowance will be granted in increments of 16.5 kwhr per day until the estimated daily usage of the device is covered.

By granting the baseline allowances set forth above, the utility does not guarantee a continuous and sufficient supply of energy. The supply of all energy by the utility is subject to the provisions of Rule 14.

5. Voltage. Service under this schedule will be supplied at the standard lighting voltage.

6. Welder Service. Service under this schedule will be supplied to a welder load of 2.9 Kva or less at 240 volts, and to 0.5 Kva or less at 120 volts. Welders will be rated in accordance with Rule 2F-1.

7. Incidental Farm Service. Incidental farm service used in the production of farm crops and produce will be supplied under this schedule when combined with domestic service and supplied through the same meter as the domestic service for the farm operator's residence, provided the transformer capacity required for the combined load does not exceed twice the normal capacity required for the single-family domestic load of that residence.

(Continued)

SCHEDULE DR

RESIDENTIAL SERVICE
(Includes Rates for DR-LI)

SPECIAL CONDITIONS (Continued)

8. Common Use Service. Service used in common for residential purposes in a multi-family dwelling, on a single premises, whether separately metered or combined with service to an individual dwelling unit, will be supplied under this schedule. Non-profit group living facilities are eligible to receive the CARE discount in both separately metered and non-separately metered common use areas provided the facility meets the eligibility criteria set forth in PU Code §739.1

9. Billing. A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:

   a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the EECC price for this schedule during the last month by the customer's total usage. The DWR-BC component is determined by multiplying the DWR-BC rate by the customer's total usage

   b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if it were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component and DWR-BC component for continuous DA customers that are exempt from the DWR-BC charge, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS), if applicable.

   Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

10. Other Applicable Tariffs: Rules 21, 23 and Schedule E-DEPART apply to customers with generators. Schedules NEM, NEM-BIO, and NEM-FC apply to Net Energy Metering customers. Customers on Schedule E-DEPART are not eligible for Schedule GHG-ARR. L