



SCHEDULE DA

Sheet 1

TRANSPORTATION OF ELECTRIC POWER
FOR DIRECT ACCESS CUSTOMERS

APPLICABILITY

Applicable to customers who elect to acquire electric power and other energy services from a third-party energy service provider (ESP). Further details provided in Rule 25.

TERRITORY

Applicable throughout the UDC's service territory.

RATES

Charges for service rendered under this schedule shall consist of any combination of the following charges:

1. The customer's otherwise applicable default UDC service charges, less an amount for Electric Energy Commodity Costs (EECC) listed under Schedule EECC.
2. The Direct Access Cost Responsibility Surcharge shown on Schedule DA-CRS, if applicable.
3. Service fees to recover the costs incurred by the UDC for services rendered that are generally not a part of default UDC services.
4. Bill credits for customers who elect to have parties other than the UDC perform the selected services listed herein. These credits may not be applicable until January 1, 1999.
5. Franchise fees and surcharges that apply to certain customers for services rendered under this schedule.

Otherwise Applicable Default UDC Service Charges

The customer's otherwise applicable default UDC service charges, less an amount for Schedule EECC, shall be the primary charges for service under this schedule.

Other Charges

Billing adjustments may be necessary to reflect changes in energy used in developing the transportation charge of prior periods. The minimum charges shall be the customer charges or basic service fees or the minimum bills of the otherwise applicable rate schedules by billing component, such as distribution, transmission or other charges. A late payment charge may apply to the customer's billing charges whenever the customer fails to pay for services rendered under this schedule.

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SCHEDULE DA

Sheet 2

**TRANSPORTATION OF ELECTRIC POWER
FOR DIRECT ACCESS CUSTOMERS**

RATES (continued)

Bundled Meter Service Fees

All customers who receive service under this schedule may choose from the bundled meter service options listed below. The UDC will own, install, maintain, and read the meter in each option. Each option includes an interval data recorder (IDR) meter with varying degrees of communication capabilities. The fees for each option are in addition to the customer's otherwise applicable default UDC service charges, less an amount for Schedule EECC and bill credits, if applicable. These fees will be assessed to the customer and be a part of the customer's UDC charges for Direct Access.

	Units	Amount			Notes	
		Single Phase Residential	Single Phase Small Commercial	Poly Phase All Classes		
<u>Basic Meter Services:</u>						
1	Installations	One-time fee	\$57	\$67	\$80	a/
2	Meter Removal	One-time fee	\$10	\$10	\$10	c/
3	Meter/Maintenance/Test/Read	\$/month	\$9	\$12	\$13	b/
<u>Next Day Meter Service:</u>						
4	Installations	One-time fee	\$190	\$194	\$236	
5	Meter Removal	One-time fee	\$10	\$10	\$10	c/
6	Meter/Maintenance/Test/Read	\$/month	\$10	\$12	\$20	
7	Telecommunication Installation	One-time fee	at cost	at cost	at cost	d/
<u>Real-Time Meter Service</u>						
8	Installations	One-time fee	n/a	\$171	\$197	
9	Meter Removal	One-time fee	n/a	\$10	\$10	c/
10	Meter/Maintenance/Test/Read	\$/month	n/a	\$18	\$21	
11	Telecommunication Installation	One-time fee	n/a	at cost	at cost	d,e/
12	Telecommunication Read	S/month	n/a	at cost	at cost	d,e/

- a/ These fees do not apply to New Construction poly-phase customers since these services are a part of the default UDC services provided to these customers.
- b/ These fees do not apply to all customers with single meter electric loads in excess of 500 kW (for more than three months in a 12-month period) since these services are a part of the default UDC services provided to these customers.
- c/ This fee will apply only if a meter removal is required.
- d/ The cost for these optional services will be based on several factors, including, but not limited to, the complexity of the service provided and the number of participants involved.
- e/ These services must be taken in conjunction with one another.

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SCHEDULE DA

Sheet 3

**TRANSPORTATION OF ELECTRIC POWER
FOR DIRECT ACCESS CUSTOMERS**

RATES (continued)

Unbundled Meter Service Fees

Only those customers who (1) receive service under this schedule; (2) are not a Small Customer, as defined in Rule 1, Definitions; and (3) elect not to have a UDC-owned meter, may choose the UDC to provide the unbundled meter services listed below. These fees are in addition to the customer's otherwise applicable default UDC service charges, less an amount for Schedule EECC and bill credits, if applicable. These fees will be assessed to the customer and be part of the customer's UDC charges for Direct Access if the UDC performs any of the meter services listed below pursuant to the customer's service elections. In all other cases, these fees will be assessed to the customer's authorized ESP. In the event that an ESP subsequently requests the UDC to perform ESP meter services, the UDC, at its discretion, may perform any of the services listed below at the prices posted below.

	<u>Units</u>	<u>Single Phase Residential</u>	<u>Single Phase Sm.Comml</u>	<u>Poly Phase All Classes</u>	<u>Notes</u>	
<u>Basic Meter Services</u>						
1	Installations	One-time fee	\$57	\$67	\$80	a,b/
2	Maintenance	\$/hour+parts	\$71	\$71	\$71	
3	Meter Reading	\$/read/month	48¢	48¢	48¢	c/
<u>Next Day Meter Services</u>						
4	Installations	One-time fee	\$190	\$194	\$236	b/
5	Maintenance	\$/hour+parts	\$71	\$71	\$71	
6	Meter Reading	\$/read/month	zero	zero	zero	c/
<u>Real-Time Meter Services</u>						
7	Installations	One-time fee	n/a	\$171	\$197	b/
8	Maintenance	\$/hour+parts	n/a	\$71	\$71	
9	Meter Reading	\$/read/month	n/a	zero	zero	c/
<u>Other Meter Services</u>						
10	Re-Read of ESP Meter	\$ per event\$28			
11	Postage on a Returned Mtr	\$ per event at cost			
12	Meter Testing	\$/hour+parts\$71			
13	Sale of Existing UDC Meter	One-time fee	Higher of cost or market price			d/

- a/ These fees do not apply to New Construction poly-phase customers since these services are a part of the default UDC services provided to these customers.
- b/ There is an additional \$10 per event charge if a meter removal is required prior to installation.
- c/ Basic Meter Service reads are manual reads; Next Day and Real-Time reads are electronic reads.
- d/ At the UDC's discretion.

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SCHEDULE DA

Sheet 4

**TRANSPORTATION OF ELECTRIC POWER
FOR DIRECT ACCESS CUSTOMERS**

RATES (continued)

Other Service Fees (applicability designated below)

All customers who receive service under this schedule will be subject to the following costs related to the processing of requests for Direct Access. These fees are in addition to the customer's otherwise applicable default UDC service charges, less an amount for Schedule EECC and bill credits, if applicable.

<u>Existing Fees</u>		<u>Units</u>	<u>Apply to</u>	<u>Amount</u>	<u>Notes</u>
1	Select a UDC Meter Read Date Fee No.1	One-time fee	Customer	\$15	a/
2	Fee No.2	+\$ per month	Customer	\$15	a/
3	Select a Billing Due Date Fee No.1	Annual Charge	Customer	\$15	a/
4	Fee No.2	+\$ per month	Customer	1% of bill	a/
5	Late Payment Charge	% of balance	Customer	0.8%	a/
6	Return Payment Charge	\$ per event	Customer	\$8	a/
7	Collections for 1st field call	\$ per event	Customer	\$9	a/
8	Collections for field calls after the 1st	\$ per event	Customer	\$15	a/
9	Fee for Reconnection of Service	\$ per event	Customer	\$15	b/
<u>Competitive Fees</u>					
10	Consolidated UDC Billing (2-page limit per bill):	cents per page	ESP	25¢	
11	Re-Read a Meter	\$ per event	Both	\$28	
<u>Customer Request Fees</u>					
12	Request Duplicate Bill	\$ per event	Customer	\$1	
13	Customer Information Data Base	\$ per event	Customer	n/a	
<u>12-month Customer Specific Usage Data:</u>					
14	Load Profile (2X free; thereafter)	\$ per event	Customer	\$5	
15	IDR Meter (2X free; thereafter)	\$ per event	Customer	\$25	
<u>Exception Fees</u>					
16	Re-Bill UDC Charges	\$ per event	ESP	\$15	
17	Late Payments	% of balance	ESP	1.5%	
18	Return Payment Charge	\$ per event	ESP	\$20	
19	ESP Credit Worthiness Check	\$ per event	ESP	\$500	c/
20	Retrieval of Account Information	\$ per account	ESP	\$5	d/
21	Routine Account Analysis	\$ per account	ESP	\$10	d/
22	Complex Account Analysis	\$ per hour	ESP	\$45	d/
23	Resend File/Report	\$ per report	ESP	\$15	d/
24	Investigate EDI Duplicate Payments	\$ per event	ESP	\$85	d/
25	Refund Account Credits due to Overpayments	\$ per account	ESP	\$5	d/
26	Involuntary Billing Account Switches	\$ per account	ESP	\$8	d/
<u>Additional Fees for Consolidated ESP Billing:</u>					
27	Partial: Monthly Fee No.1	\$ per ESP	ESP	\$113.78	e/
28	Monthly Fee No.2	\$ per account	ESP	\$0.20	e/
29	Full: Set-up & Support Fees – Labor	\$ per hour	ESP	\$90.00	f/
30	Set-up & Support Fees – Non-Labor	at cost	ESP	at cost	f/
<u>Other Charges</u>					
31	Charge for Transfer of Local Resource Adequacy Capacity Credit		ESP	\$24/kW-yr	g/

- a/ Rule 9 charges used as proxies to apply to ESPs.
- b/ Schedule SE charges used as a proxy for ESPs.
- c/ This fee will apply only if an ESP does not either obtain a credit rating from an established agency, or establish a security deposit with the UDC pursuant to Rule 25.
- d/ Applicable only to Consolidated ESP Billing Services.
- e/ These fees are mandatory for ESPs providing partial consolidated ESP billing services.
- f/ These fees are applicable only upon request for assistance from the UDC.
- g/ Please see Special Condition 14

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SCHEDULE DA

Sheet 5

**TRANSPORTATION OF ELECTRIC POWER
FOR DIRECT ACCESS CUSTOMERS**

RATES (Continued)

Bill Credits

Direct Access customers, who are eligible for billing or meter services provided by an Energy Service Provider (ESP), will be eligible for credits from the utility for the services listed below that are not performed by the utility. All Direct Access customers will be eligible for credits from the utility for the electric commodity procurement service. The credits shall apply to the customer's bill after all the appropriate rate calculations, including adders for franchise fees, surcharges, and state regulatory fees, have been completed.

		Commercial & Industrial			
		Residential	Small	Medium	Large
			<i><20 kW</i>	<i>20-500 kW</i>	<i>>500 kW</i>
(A) <u>Electric Billing Services</u>					
<i>\$ per account per month</i>					
<u>ESP provides electric billing</u>					
		\$1.41	\$1.58	\$1.58	\$1.58
		\$0.18	\$0.18	\$0.18	\$0.18
	a/	\$1.41	\$1.58	\$1.58	\$1.58
<u>ESP provides electric & gas billing</u>					
(B) <u>Electric Meter Ownership</u>					
<i>\$ per meter per month</i>					
	b/	\$0.12	\$1.04	\$1.04	n/a
	b/	n/a	\$1.25	\$1.25	\$3.40
	b/	\$1.35	\$0.38	\$0.38	\$3.40
	b/	\$0.05	\$0.05	\$0.05	\$0.04
(C) <u>Electric Meter Services</u>					
<i>\$ per meter per month</i>					
(D) <u>Electric Meter Reading</u>					
<i>\$ per meter per month</i>					
<u>Electric-only service points</u>					
		\$0.47	\$0.47	\$0.47	n/a
		\$0.63	\$0.63	\$0.63	\$0.63
<u>Elec & Gas service points</u>					
		\$0.08	\$0.08	\$0.08	n/a
		\$0.24	\$0.24	\$0.24	\$0.24
(E) <u>Electric Commodity Procurement</u>					
<i>\$ per kWh per month</i>					
		\$0.0007	\$0.0007	\$0.0007	\$0.0007

Notes: a/ Customers that also receive ESP gas consolidated billing services will receive an additional credit. See Schedule G-CBS contained in SDGE's gas tariffs.
b/ These credits will be prorated; all other credits will be billed on a monthly basis only.
n/a Not Applicable

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Sheet 6

TRANSPORTATION OF ELECTRIC POWER
FOR DIRECT ACCESS CUSTOMERS

RATES (continued)

Mapping of Customer Segments to Rate Schedules

Residential

DR, DR-LI, DR-TOU, DM, DS, DT, DT-RV, D-SMF,
EV-TOU, EV-TOU-2, EV-TOU-3

Commercial/Industrial - Small

A, A-TC, A-TOU, AD, AL-TOU, AY-TOU

Commercial/Industrial - Medium

AL-TOU

Commercial/Industrial - Large

AL-TOU, A6-TOU, AV-1

Agricultural - Small

PA, PA-T-1

Outdoor Lighting - Residential

OL-1, DWL

Outdoor Lighting - Small Commercial

OL-1, LS-1, LS-2, LS-3

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the bills calculated under this schedule for all customers residing within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

Electric Franchise Fee Equivalent Surcharge

Pursuant to Decision 97-10-87, the UDC will collect franchise fees on the commodity portion (i.e., EECC charges) of ESP energy charges. The UDC will impute its own Schedule EECC to customers taking service under this schedule and compute a franchise fee equivalent surcharge based on imputed Schedule EECC.

In the event that payment on a customer account for these surcharges becomes more than 90 days delinquent, the UDC shall notify the municipality of the delinquency and provide information on the name and address of the delinquent customer, as well as the amount of the surcharges owed. The UDC shall not be liable for these delinquent surcharges.

Customers who are entities of the State of California, or a political subdivision thereof, shall be exempt from this surcharge.

SPECIAL CONDITIONS

- Definitions. The definitions of principle terms used in this schedule are found either herein or in Rule 1, Definitions.
- Service Rules. Service under this schedule is subject to the terms and conditions established in Rule 25, Direct Access Rules.
- Load Aggregation Rules. Customers may aggregate electric loads for service under this schedule. See Rule 25 for further details.
- Direct Access Through An ESP. The UDC will address and render service under this schedule through the customer's authorized ESP. The customer may elect to become an ESP and deal directly with the UDC for services provided under this schedule. While an ESP may engage in any number of subcontracting arrangements with other parties to provide Direct Access services, the UDC will work through one ESP per customer meter, or one ESP per master meter, as the single point of contact for Direct Access services.

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SCHEDULE DA

Sheet 7

TRANSPORTATION OF ELECTRIC POWER
FOR DIRECT ACCESS CUSTOMERS

SPECIAL CONDITIONS (CONTINUED)

- 5. Transportation-Only Services. Service under this schedule provides only for the transportation of electricity across the UDC's electric distribution system to the customer. The customer's authorized ESP, or the customer acting as its own ESP, will be responsible for the purchase and delivery of electricity to designated receipt points as specified by a certified Scheduling Coordinator.
- 6. Split Loads Not Allowed. Customers electing service under this schedule may not partition the electric loads of a single meter among electric service options offered by the UDC. The entire load of a single meter must be nominated for service under Default UDC Services, or Direct Access.
- 7. Meter and Schedule Availability. Service under this schedule is subject to meter and scheduling availability. For further details, see Rule 25.
- 8. Required Interval Metering. Direct Access customers who are not classified as Small Customers, as defined in Rule 1, Definitions, will be required to have Interval Metering, as defined in Rule 25. Direct Access customers who have individual service accounts with a maximum demand below 50 kW for nine of the preceding 12 months, and an annual maximum demand, as defined in Rule 1, below 80 kW will be exempt from Interval Metering requirements for at least a full nine months from the start of Direct Access, or until such time as the CPUC permits.
- 9. Service Fees and Credits. These charges reflect services performed by the UDC that are not a part of the customer's charges for otherwise applicable default UDC services, less an amount for average Schedule EECC. The service fees and credits may change once every six months, provided such a change results in at least a 10% change from the prior adopted fee.
- 10. Minimum Term of Service. Service under this schedule will have a minimum one-month term of service. Service under this schedule will automatically renew for subsequent one-month periods. The customer must provide the UDC with at least 15 days advance notice of a change in service. The timetable for service change requests are specified in Rule 25.
- 11. Service Agreement(s). ESPs who provide service to customers shall be required to complete Form 143-01859 (12/97), Energy Service Provider Service Agreement. For service requests under this schedule, the ESP shall complete Form 143-02059 (12/97), Direct Access Service Request. For ESP meter service requests, the ESP shall complete Form 143-01759 (12/97), Meter Data and Communications Request. The UDC may require the ESP to complete other documents necessary to execute service under this schedule. For a termination of services provided under this schedule, either the customer or the ESP shall complete Form 143-02159, Termination of Direct Access.
- 12. Responsibility for Payments. If the UDC provides either consolidated billing services or separately UDC/ESP bills, the customer is ultimately responsible for the payment of UDC charges for services rendered under this schedule. If the ESP provides consolidated billing services, then the ESP is ultimately responsible for the payment of UDC charges to the UDC for services rendered under this schedule. See Rule 25 for further details.
- 13. Disputed Bills. All disputes between customers and their energy service providers (ESPs) shall be resolved solely by customers and their ESPs, and such disputes shall not be subject to Commission jurisdiction. All disputes between the UDC and customers or between the UDC and ESPs shall be subject to Commission jurisdiction.

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SCHEDULE DA

**TRANSPORTATION OF ELECTRIC POWER
FOR DIRECT ACCESS CUSTOMERS**

SPECIAL CONDITIONS (Continued)

14. Transfer of Local Resource Adequacy (RA) Capacity Credit. This temporary optional service shall be provided, upon request, by SDG&E to a Load Serving Entity (LSE) acquiring new load resulting from the implementation of increased limits for DA transactions in accordance with the provisions of Senate Bill (SB) 695 and D.10-03-022. This service shall be available only during the 2010 calendar year. Pursuant to D.10-03-022, the LSE's transfer payment obligation to SDG&E shall be determined as follows:

Customer Local RA Obligation (CLO) x Administrative Price for Local RA Monthly Capacity

Where:

The Administrative Price for Local RA Monthly Capacity = The Charge for Transfer of Local Resource Adequacy Capacity Credit, as set forth in the rates section above, multiplied by the applicable Cumulative Shaping Factor

CLO = Local to Peak Ratio (LPR) x DA customer's actual recorded 2009 Coincident Peak Demand (MW), as determined by SDG&E

LPR = Total 2010 Service Area LCR in MW (less Local MW from DR, CAM, and RMR1 & 2)/ Forecasted Service Area 2010 CPD. The LPR for 2010 is 61.90%.

	Monthly Shaping Factors	Months remaining	Cumulative Shaping Factors
January	6.7%	12.00	1.00
February	5.0%	11.00	0.933
March	5.0%	10.00	0.883
April	5.8%	9.00	0.833
May	6.3%	8.00	0.775
June	8.3%	7.00	0.712
July	15.8%	6.00	0.629
August	17.5%	5.00	0.471
September	11.7%	4.00	0.296
October	5.8%	3.00	0.179
November	6.3%	2.00	0.121
December	5.8%	1.00	0.058