



**SCHEDULE AL-TOU**

Sheet 1

GENERAL SERVICE - TIME METERED

APPLICABILITY

Applicable to all metered non-residential customers whose Monthly Maximum Demand equals, exceeds, or is expected to equal or exceed 20 kW. This schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this schedule who choose to switch to a residential rate schedule may not return to this schedule. This schedule is optionally available to common use and metered non-residential customers whose Monthly Maximum Demand is less than 20 kW. Any customer whose Maximum Monthly Demand has fallen below 20 kW for three consecutive months may, at their option, elect to continue service under this schedule or be served under any other applicable schedule. This schedule is the utility's standard tariff for commercial and industrial customers with a Monthly Maximum Demand equaling or exceeding 20 kW. Customers on this Schedule whose Monthly Maximum Demand is not less than 20 kW for three consecutive months will also take commodity service on Schedule EECC-CPP-D. Customers on this Schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months must also take commodity service; they may optionally elect Schedule EECC-CPP-D or they may choose Schedule EECC-TOU-A-P in which case their Utility Distribution Company service rate would be Schedule TOU-A. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to their otherwise applicable Utility Distribution Company and commodity rates. For opt-out provisions, refer to the applicable commodity tariff.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a California Climate Credit of \$(0.00140) per kWh, which will display as a separate line item per Schedule GHG-ARR.

CPUC Decision (D.)17-01-006 permits certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 20. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

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TERRITORY

Within the entire territory served by the Utility.

(Continued)



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Applicable to all metered non-residential customers whose Monthly Maximum Demand equals, exceeds, or is expected to equal or exceed 20 kW. This schedule is not applicable to residential customers, except for those three-phase residential customers taking service on this schedule as of April 12, 2007 who may remain on this schedule while service continues in their name at the same service address. Those three-phase residential customers remaining on this schedule who choose to switch to a residential rate schedule may not return to this schedule. This schedule is optionally available to common use and metered non-residential customers whose Monthly Maximum Demand is less than 20 kW. Any customer whose Maximum Monthly Demand has fallen below 20 kW for three consecutive months may, at their option, elect to continue service under this schedule or be served under any other applicable schedule. This schedule is the utility's standard tariff for commercial and industrial customers with a Monthly Maximum Demand equaling or exceeding 20 kW. Customers on this Schedule whose Monthly Maximum Demand is not less than 20 kW for three consecutive months will also take commodity service on Schedule EECC-CPP-D. Customers on this Schedule whose Monthly Maximum Demand is less than 20 kW for three consecutive months must also take commodity service; they may optionally elect Schedule EECC-CPP-D or they may choose Schedule EECC-TOU-A-P in which case their Utility Distribution Company service rate would be Schedule TOU-A. In addition, customers may exercise the right to opt-out of the applicable dynamic rate (e.g., EECC-CPP-D or EECC-TOU-A-P) to their otherwise applicable Utility Distribution Company and commodity rates. For opt-out provisions, refer to the applicable commodity tariff.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% California Alternate Rates for Energy (CARE) discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule E-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule E-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

Small Business Customers, as defined in Rule 1 and not identified by the California Air Resources Board as Emission Intensive, Trade-Exposed Entities (EITE), qualify for a California Climate Credit of \$(0.00206) per kWh, which will display as a separate line item per Schedule GHG-ARR.

CPUC Decision (D.)17-01-006 and D.17-10-018 permit certain eligible behind-the-meter solar customers to continue billing under grandfathered time-of-use (TOU) period definitions for a specific period of time. Customer eligibility and applicable TOU periods, rates, and conditions for TOU Period Grandfathering are defined in Special Condition 20. All terms and conditions in this Schedule apply to TOU grandfathering customers unless otherwise specified.

TERRITORY

Within the entire territory served by the Utility.

(Continued)

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San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 29556-E

Canceling Revised Cal. P.U.C. Sheet No. 29350-E

**SCHEDULE AL-TOU**

Sheet 2

GENERAL SERVICE - TIME METERED

RATES\*

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Basic Service Fees</u>									
(\$/month)									
<u>0-500 kW</u>									
Secondary		139.73							139.73
Primary		37.68							37.68
Secondary Substation		17,129.02							17,129.02
Primary Substation		17,129.02							17,129.02
Transmission		203.21							203.21
<u>&gt; 500 kW</u>									
Secondary		558.89							558.89
Primary		44.83							44.83
Secondary Substation		17,129.02							17,129.02
Primary Substation		17,129.02							17,129.02
Transmission		813.05							813.05
<u>&gt; 12 MW</u>									
Secondary Substation		28,905.21							28,905.21
Primary Substation		28,958.89							28,958.89
<u>Trans. Multiple Bus</u>		3,000.00							3,000.00
<u>Distance Adjust. Fee</u>									
Secondary - OH		1.23							1.23
Secondary - UG		3.17							3.17
Primary - OH		1.22							1.22
Primary - UG		3.13							3.13

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**SCHEDULE AL-TOU**  
**GENERAL SERVICE - TIME METERED**

**RATES\*** (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Demand Charges (\$/kW)</u>									
<u>Non-Coincident</u>									
Secondary	12.22	8.86			0.00		0.01	R	21.09
Primary	11.80	8.81			0.00		0.01	R	20.62
Secondary Substation	12.22	0.98			0.53	R	0.01	R	13.74
Primary Substation	11.80	0.98			0.53	R	0.01	R	13.32
Transmission	11.75	0.98			0.53	R	0.01	R	13.27
<u>Maximum On-Peak</u>									
<u>Summer</u>									
Secondary	2.69	13.94							16.63
Primary	2.59	13.87							16.46
Secondary Substation	2.69	0.00							2.69
Primary Substation	2.59	0.00							2.59
Transmission	2.58	0.00							2.58
<u>Winter</u>									
Secondary	0.56	16.05							16.61
Primary	0.54	15.98							16.52
Secondary Substation	0.56	0.00							0.56
Primary Substation	0.54	0.00							0.54
Transmission	0.54	0.00							0.54
<u>Power Factor (\$/kvar)</u>									
Secondary		0.25							0.25
Primary		0.25							0.25
Secondary Substation		0.25							0.25
Primary Substation		0.25							0.25
Transmission		0.00							0.00

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**SCHEDULE AL-TOU**  
**GENERAL SERVICE - TIME METERED**

Sheet 4

**RATES\*** (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Energy Charges (\$/kWh)</u>									
<u>On-Peak - Summer</u>									
Secondary	(0.01684)	R 0.00262	0.01043	(0.00005)	0.00150	R 0.00730	0.00002		0.00498
Primary	(0.01684)	R 0.00262	0.01043	(0.00005)	0.00150	R 0.00730	0.00002		0.00498
Secondary Substation	(0.01684)	R	0.01043	(0.00005)		0.00730	0.00002		0.00086 R
Primary Substation	(0.01684)	R	0.01043	(0.00005)		0.00730	0.00002		0.00086 R
Transmission	(0.01684)	R	0.01043	(0.00005)		0.00730	0.00002		0.00086 R
<u>Off-Peak – Summer</u>									
Secondary	(0.01684)	R 0.00262	0.01043	(0.00005)	0.00150	R 0.00730	0.00002		0.00498
Primary	(0.01684)	R 0.00262	0.01043	(0.00005)	0.00150	R 0.00730	0.00002		0.00498
Secondary Substation	(0.01684)	R	0.01043	(0.00005)		0.00730	0.00002		0.00086 R
Primary Substation	(0.01684)	R	0.01043	(0.00005)		0.00730	0.00002		0.00086 R
Transmission	(0.01684)	R	0.01043	(0.00005)		0.00730	0.00002		0.00086 R
<u>Super Off-Peak</u>									
Secondary	(0.01684)	R 0.00262	0.01043	(0.00005)	0.00150	R 0.00730	0.00002		0.00498
Primary	(0.01684)	R 0.00262	0.01043	(0.00005)	0.00150	R 0.00730	0.00002		0.00498
Secondary Substation	(0.01684)	R	0.01043	(0.00005)		0.00730	0.00002		0.00086 R
Primary Substation	(0.01684)	R	0.01043	(0.00005)		0.00730	0.00002		0.00086 R
Transmission	(0.01684)	R	0.01043	(0.00005)		0.00730	0.00002		0.00086 R
<u>On-Peak – Winter</u>									
Secondary	(0.01684)	R 0.00262	0.01043	(0.00005)	0.00150	R 0.00730	0.00002		0.00498
Primary	(0.01684)	R 0.00262	0.01043	(0.00005)	0.00150	R 0.00730	0.00002		0.00498
Secondary Substation	(0.01684)	R	0.01043	(0.00005)		0.00730	0.00002		0.00086 R
Primary Substation	(0.01684)	R	0.01043	(0.00005)		0.00730	0.00002		0.00086 R
Transmission	(0.01684)	R	0.01043	(0.00005)		0.00730	0.00002		0.00086 R
<u>Off-Peak – Winter</u>									
Secondary	(0.01684)	R 0.00262	0.01043	(0.00005)	0.00150	R 0.00730	0.00002		0.00498
Primary	(0.01684)	R 0.00262	0.01043	(0.00005)	0.00150	R 0.00730	0.00002		0.00498
Secondary Substation	(0.01684)	R	0.01043	(0.00005)		0.00730	0.00002		0.00086 R
Primary Substation	(0.01684)	R	0.01043	(0.00005)		0.00730	0.00002		0.00086 R
Transmission	(0.01684)	R	0.01043	(0.00005)		0.00730	0.00002		0.00086 R
<u>Super Off-Peak</u>									
Secondary	(0.01684)	R 0.00262	0.01043	(0.00005)	0.00150	R 0.00730	0.00002		0.00498
Primary	(0.01684)	R 0.00262	0.01043	(0.00005)	0.00150	R 0.00730	0.00002		0.00498
Secondary Substation	(0.01684)	R	0.01043	(0.00005)		0.00730	0.00002		0.00086 R
Primary Substation	(0.01684)	R	0.01043	(0.00005)		0.00730	0.00002		0.00086 R
Transmission	(0.01684)	R	0.01043	(0.00005)		0.00730	0.00002		0.00086 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00070) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01614) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00503 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00082 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00458 /kWh.

\*These rates are not applicable to TOU Period Grandfathering Eligible Customer Generators, please refer to SC 20 for applicable rates.

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**SCHEDULE AL-TOU**

Sheet 5

GENERAL SERVICE - TIME METERED

RATES (Continued)

Rate Components

The Utility Distribution Company Total Rates (UDC Total) shown above are comprised of the following components (if applicable): (1) Transmission (Trans) Charges, (2) Distribution (Distr) Charges, (3) Public Purpose Program (PPP) Charges, (4) Nuclear Decommissioning (ND) Charge, (5) Ongoing Competition Transition Charges (CTC), (6) Local Generation Charge (LGC), (7) Reliability Services (RS), and (8) Total Rate Adjustment Component (TRAC).

Utility Distribution Company (UDC) Total Rate shown above excludes any applicable commodity charges associated with Schedule EECC (Electric Energy Commodity Cost) and Schedule DWR-BC (Department of Water Resources Bond Charge).

Certain Direct Access customers are exempt from the TRAC, as defined in Rule 1 – Definitions.

Time Periods (Note: for Grandfathered TOU periods, see SC 20)

All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.

TOU Period – Weekdays	Summer	Winter
On-Peak	4:00 p.m. – 9:00 p.m.	4:00 p.m. – 9:00 p.m.
Off-Peak	6:00 a.m. – 4:00 p.m.; 9:00 p.m. – midnight	6:00 a.m. – 4:00 p.m. Excluding 10:00 a.m.–2:00 p.m.in March and April; 9:00 p.m. - midnight
Super-Off-Peak	Midnight – 6:00 a.m.	Midnight – 6:00 a.m. 10:00 a.m. – 2:00 p.m. in March and April

TOU Period – Weekends and Holidays	Summer	Winter
On-Peak	4:00 p.m. – 9:00 p.m.	4:00 p.m. – 9:00 p.m.
Off-Peak	2:00 p.m. – 4:00 p.m.; 9:00 p.m. – midnight	2:00 p.m. – 4:00 p.m. 9:00 p.m. - midnight
Super-Off-Peak	Midnight – 2:00 p.m.	Midnight – 2:00 p.m.

**Seasons:**

Summer June 1 – October 31

Winter November 1 – May 31

(Continued)

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**SCHEDULE AL-TOU**

Sheet 6

GENERAL SERVICE - TIME METERED

Time Periods (Continued)

Where the billing month contains time from both May and June or October and November, the on-peak period demand charges will be based on the demands registered in each month, weighted by the number of days billed in each month. Energy will be billed on the basis of the time period and season in which the usage occurred.

Non-Standard Seasonal Changeover

Customers may select on an optional basis to start the summer billing period on the first Monday of June and to start the winter billing period on the first Monday of October. Customers electing this option will be charged an additional \$100 per year for metering equipment and programming.

Franchise Fee Differential

A Franchise Fee Differential of 5.78% will be applied to the monthly billings calculated under this schedule for all customers within the corporate limits of the City of San Diego. Such Franchise Fee Differential shall be so indicated and added as a separate item to bills rendered to such customers.

SPECIAL CONDITIONS

1. Definitions: The Definitions of terms used in this schedule are found either herein or in Rule 1.
2. Voltage: Service under this schedule normally will be supplied at a standard available Voltage in accordance with Rule 2.
3. Voltage Regulators: Voltage Regulators, if required by the customer, shall be furnished, installed, owned, and maintained by the customer.
4. Reconnection Charge: Any customer resuming service within twelve months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.
5. Non-Coincident Demand Charge: The Non-Coincident Demand Charge shall be based on the higher of the Maximum Monthly Demand or 50% of the Maximum Annual Demand.
6. On-Peak Period Demand Charge: The On-Peak Period Demand Charge shall be based on the Maximum On-Peak Period Demand.
7. Power Factor: The Power Factor rate shall apply to those customers that have a Power Factor Test Failure and will be based on the Maximum Kilovar billing demand. Those customers that have a Power Factor Test Failure will be required to pay for the Power Factor Metering that the utility will install.

(Continued)

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**SCHEDULE AL-TOU**

Sheet 7

GENERAL SERVICE - TIME METERED

SPECIAL CONDITIONS (Continued)

- 8. Parallel Generation Limitation. This schedule is not applicable to standby, auxiliary service or service operated in parallel with a customer's generating plant, except as specified in Rule 1 under the definition of Parallel Generation Limitation.
- 9. Seasonal Changeover Switching Limitation. Customers who elect the nonstandard Seasonal Changeover option of this schedule will be prohibited from switching service to the regular seasonal changeover for a 12-month period.
- 10. Limitation on Non-Standard Seasonal Changeover Availability. At the utility's sole option, the optional non-standard seasonal changeover provision is available to no more than ten additional Schedule AL-TOU and Schedule A6-TOU customers annually and; service will be provided in the order in which requests are received.
- 11. Terms of Optional Service. A customer receiving service under this schedule may elect to change to another applicable rate schedule, but only after receiving service on this schedule for at least 12 consecutive months. If a customer elects to discontinue service on this schedule, the customer will not be permitted to return to this schedule for a period of one year.
- 12. Basic Service Fee Determination. The basic service fee will be determined each month based on the customer's Maximum Annual Demand.
- 13. Transmission Multiple Bus Basic Service Fee. This fee shall apply where a customer has at their option elected to be billed at this rate and is limited to where the customer is delivering power and taking service at one or more than one transmission service level bus even if at two or more different voltage levels, for service to a generation facility that is located on a single premise owned or operated by the customer. In such a case, the Utility shall, for the purposes of applying retail rates, combine by subtracting any generation delivered from any loads served provided, however, that for purposes of applying retail rates the difference resulting from this combining may not be less than zero. All other charges on this tariff shall also apply to the resulting combined loads.

Any customer selecting this optional billing no later than six (6) months from the first effective date of this new rate shall, for billing purposes, have any previously incurred demand ratchet treated as a "zero" from the effective date of the change in billing forward. In addition, any standby charges shall be adjusted to the customer's contract level from the effective date of the change in billing forward until the customer's demand triggers a future change.

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7C13

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**SCHEDULE AL-TOU**

GENERAL SERVICE - TIME METERED

SPECIAL CONDITIONS (Continued)

14. Billing. A customer's bill is first calculated according to the total rates and conditions listed above. The following adjustments are made depending on the option applicable to the customer:

- a. **UDC Bundled Service Customers** receive supply and delivery services solely from the Utility. The customer's bill is based on the Total Rates set forth above. The EECC component is determined by multiplying the applicable EECC price for this schedule during the last month by the customer's total usage.
- b. **Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from a non-utility provider and continue to receive delivery services from the Utility. The bills for a DA and CCA Customer will be calculated as if they were a UDC Bundled Service Customer, then crediting the bill by the amount of the EECC component, as determined for a UDC Bundled Customer, and including the appropriate Cost Responsibility Surcharge (CRS) if applicable.

Nothing in this service schedule prohibits a marketer or broker from negotiating with customers the method by which their customer will pay the CTC charge.

15. Temporary Service. When service is turned on for cleaning and/or showing of an unoccupied premise above 20 kW facility, the minimal usage shall be billed under Schedules TOU-A and EECC-TOU-A-P for Utility Distribution Company and commodity services, respectively, until a new tenant begins service. Customers may exercise the right to opt-out of Schedule EECC-TOU-A-P to their otherwise applicable Utility Distribution Company and commodity rates. For opt-out provisions, refer to the EECC-TOU-A-P. Should usage exceed 20 kW at any time for cleaning and/or showing, the customer shall be billed the rates on this schedule and applicable commodity tariff.

16. Multiple Meters on Single Premise. When a single corporate entity owns a contiguous property, not divided by any public right of way or property owned by another entity, all within the same governmental agency's jurisdiction, and the Utility has more than one meter serving that property, then, at the customer's request the Utility will for the additional fees and conditions set forth in this Special Condition bill all of the usage at some, or all, of the meters as though the whole premise were served through a single meter. As of September 21, 2004, for new customers to be eligible for combined billing, all meters must have the same billing components. These components include but are not limited to Large Customer CTC Adjustment, Large Customer Commodity Credit, Direct Access (DA) Cost Responsibility Surcharge, DA Utility Service Credit, DA Energy Charge and DA Franchise Fee Surcharge. Meter data will be combined for the purpose of billing UDC charges, as listed in the Rates Section of this tariff, but meter data is not allowed to be combined for the purpose of off setting any charges on SDG&E's commodity rate schedules.. The customer must pay for the utility to install and maintain meters to record consumption in 15 minute intervals for all involved meters. The customer must also pay a distance adjustment fee determined by the utility that is based on the distance between each of the meters involved using normal utility position to determine that distance. The rate applied will be the Distance Adjustment Fee from the Rate Section of this tariff multiplied by 0.121.

(Continued)

8C13

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**SCHEDULE AL-TOU**

GENERAL SERVICE - TIME METERED

Special Conditions (Continued)

- 17. Electric Emergency Load Curtailment Plan: As set forth in CPUC Decision 01-04-006, all transmission level customers except essential use customers, OBMC participants, net suppliers to the electrical grid, or others exempt by the Commission, are to be included in rotating outages in the event of an emergency. A transmission level customer who refuses or fails to drop load shall be added to the next curtailment block so that the customer does not escape curtailment. If the transmission level customer fails to cooperate and drop load at SDG&E's request, automatic equipment controlled by SDG&E will be installed at the customer's expense per Electric Rule 2. A transmission level customer who refuses to drop load before installation of the equipment shall be subject to a penalty of \$6/kWh for all load requested to be curtailed that is not curtailed. The \$6/kWh penalty shall not apply if the customer's generation suffers a verified, forced outage and during times of scheduled maintenance. The scheduled maintenance must be approved by both the ISO and SDG&E, but approval may not be unreasonably withheld.
- 18. Other Applicable Tariffs: Rules 21, 23 and Schedule E-Depart apply to customers with generators.
- 19. Generator Operation: The operation of a non-utility generator unless expressly authorized by tariff is prohibited.
- 20. TOU Period Grandfathering: Pursuant to D.17-01-006, TOU Period Grandfathering permits certain eligible behind-the-meter solar customers to continue billing under grandfathered TOU period definitions for a specific period of time after new TOU Periods are implemented.

TOU Period Grandfathering Eligible Customer Generator (Non-Residential): a non-residential customer with an on-site solar system, who opts into a TOU tariff prior to July 31, 2017. The customer must have: (1) filed an initial interconnection application by January 31, 2017 and (2) achieved completion of the interconnection application, including final building inspection by July 31, 2017. The on-site solar system must be designed to offset at least 15% of the customer's current annual load. For schools, defined here to include all accounts held by public school districts serving students in kindergarten through grade 12 and county offices of education, the non-residential account must have: (1) filed an initial interconnection application by March 31, 2017 and (2) achieved completion of the interconnection application, including final building inspection by August 31, 2018.

TOU Period Grandfathering Term (Non-Residential): Upon SDG&E's implementation of updated TOU periods adopted in D.17-08-030 on August 24, 2017, TOU Grandfathering Eligible Customer Generators will continue to be billed under prior existing TOU periods and resulting rates for the remainder of their applicable TOU Grandfathering Term, which begins upon issuance of a permission to operate customer's on-site solar system and continues for 10 years. In no event shall the duration a customer's grandfathering term extend beyond July 31, 2027 (December 31, 2027 for schools). Upon expiration of a customer's TOU period Grandfathering Term, the customer will be billed using his otherwise applicable TOU periods and associated rates beginning with the customer's next billing cycle.

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**SCHEDULE AL-TOU**

Sheet 10

GENERAL SERVICE - TIME METERED

SPECIAL CONDITIONS (CONTINUED)

20. TOU Period Grandfathering Eligible Customer Generator (Non-Residential): (Continued)

TOU Period Grandfathering Term (Non-Residential): Upon SDG&E's implementation of updated TOU periods adopted in D.17-08-030 on August 24, 2017, TOU Grandfathering Eligible Customer Generators will continue to be billed under prior existing TOU periods and resulting rates for the remainder of their applicable TOU Grandfathering Term, which begins upon issuance of a permission to operate customer's on-site solar system and continues for 10 years. Upon expiration of a customer's TOU period Grandfathering Term, the customer will be billed using his otherwise applicable TOU periods and associated rates beginning with the customer's next billing cycle.

TOU PERIOD GRANDFATHERING RATES:

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Basic Service Fees</u>									
(\$/month)									
<u>0-500 kW</u>									
Secondary		139.73							139.73
Primary		37.68							37.68
Secondary Substation		17,129.02							17,129.02
Primary Substation		17,129.02							17,129.02
Transmission		203.21							203.21
<u>&gt; 500 kW</u>									
Secondary		558.89							558.89
Primary		44.83							44.83
Secondary Substation		17,129.02							17,129.02
Primary Substation		17,129.02							17,129.02
Transmission		813.05							813.05
<u>&gt; 12 MW</u>									
Secondary Substation		28,905.21							28,905.21
Primary Substation		28,958.89							28,958.89
<u>Trans. Multiple Bus</u>									
<u>Distance Adjust. Fee</u>									
		3,000.00							3,000.00
Secondary - OH		1.23							1.23
Secondary - UG		3.17							3.17
Primary - OH		1.22							1.22
Primary - UG		3.13							3.13

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10C10

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**SCHEDULE AL-TOU**  
**GENERAL SERVICE - TIME METERED**

Sheet 11

TOU PERIOD GRANDFATHERING RATES (Continued)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Demand Charges (\$/kW)</u>									
<u>Non-Coincident</u>									
Secondary	12.22	8.94					0.01	R	21.17
Primary	11.80	8.90					0.01	R	20.71
Secondary Substation	12.22	0.98			0.53	R	0.01	R	13.74
Primary Substation	11.80	0.98			0.53	R	0.01	R	13.32
Transmission	11.75	0.98			0.53	R	0.01	R	13.27
<u>Maximum On-Peak</u>									
<u>Summer</u>									
Secondary	2.54	14.08							16.62
Primary	2.46	14.00							16.46
Secondary Substation	2.54								2.54
Primary Substation	2.46								2.46
Transmission	2.44								2.44
<u>Winter</u>									
Secondary	0.60	16.21							16.81
Primary	0.58	16.13							16.71
Secondary Substation	0.60								0.60
Primary Substation	0.58								0.58
Transmission	0.58								0.58
<u>Power Factor (\$/kvar)</u>									
Secondary		0.25							0.25
Primary		0.25							0.25
Secondary Substation		0.25							0.25
Primary Substation		0.25							0.25
Transmission									

(Continued)

11C6

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**SCHEDULE AL-TOU**  
**GENERAL SERVICE - TIME METERED**

Sheet 12

TOU PERIOD GRANDFATHERING RATES (CONTINUED)

Description – AL-TOU	Transm	Distr	PPP	ND	CTC	LGC	RS	TRAC	UDC Total
<u>Energy Charges (\$/kWh)</u>									
<u>On-Peak - Summer</u>									
Secondary	(0.01684) R	0.00262	0.01043	(0.00005)	0.00150 R	0.00730	0.00002		0.00498
Primary	(0.01684) R	0.00262	0.01043	(0.00005)	0.00150 R	0.00730	0.00002		0.00498
Secondary Substation	(0.01684) R		0.01043	(0.00005)		0.00730	0.00002		0.00086 R
Primary Substation	(0.01684) R		0.01043	(0.00005)		0.00730	0.00002		0.00086 R
Transmission	(0.01684) R		0.01043	(0.00005)		0.00730	0.00002		0.00086 R
<u>Semi-Peak – Summer</u>									
Secondary	(0.01684) R	0.00262	0.01043	(0.00005)	0.00150 R	0.00730	0.00002		0.00498
Primary	(0.01684) R	0.00262	0.01043	(0.00005)	0.00150 R	0.00730	0.00002		0.00498
Secondary Substation	(0.01684) R		0.01043	(0.00005)		0.00730	0.00002		0.00086 R
Primary Substation	(0.01684) R		0.01043	(0.00005)		0.00730	0.00002		0.00086 R
Transmission	(0.01684) R		0.01043	(0.00005)		0.00730	0.00002		0.00086 R
<u>Off-Peak – Summer</u>									
Secondary	(0.01684) R	0.00262	0.01043	(0.00005)	0.00150 R	0.00730	0.00002		0.00498
Primary	(0.01684) R	0.00262	0.01043	(0.00005)	0.00150 R	0.00730	0.00002		0.00498
Secondary Substation	(0.01684) R		0.01043	(0.00005)		0.00730	0.00002		0.00086 R
Primary Substation	(0.01684) R		0.01043	(0.00005)		0.00730	0.00002		0.00086 R
Transmission	(0.01684) R		0.01043	(0.00005)		0.00730	0.00002		0.00086 R
<u>On-Peak – Winter</u>									
Secondary	(0.01684) R	0.00262	0.01043	(0.00005)	0.00150 R	0.00730	0.00002		0.00498
Primary	(0.01684) R	0.00262	0.01043	(0.00005)	0.00150 R	0.00730	0.00002		0.00498
Secondary Substation	(0.01684) R		0.01043	(0.00005)		0.00730	0.00002		0.00086 R
Primary Substation	(0.01684) R		0.01043	(0.00005)		0.00730	0.00002		0.00086 R
Transmission	(0.01684) R		0.01043	(0.00005)		0.00730	0.00002		0.00086 R
<u>Semi-Peak – Winter</u>									
Secondary	(0.01684) R	0.00262	0.01043	(0.00005)	0.00150 R	0.00730	0.00002		0.00498
Primary	(0.01684) R	0.00262	0.01043	(0.00005)	0.00150 R	0.00730	0.00002		0.00498
Secondary Substation	(0.01684) R		0.01043	(0.00005)		0.00730	0.00002		0.00086 R
Primary Substation	(0.01684) R		0.01043	(0.00005)		0.00730	0.00002		0.00086 R
Transmission	(0.01684) R		0.01043	(0.00005)		0.00730	0.00002		0.00086 R
<u>Off-Peak - Winter</u>									
Secondary	(0.01684) R	0.00262	0.01043	(0.00005)	0.00150 R	0.00730	0.00002		0.00498
Primary	(0.01684) R	0.00262	0.01043	(0.00005)	0.00150 R	0.00730	0.00002		0.00498
Secondary Substation	(0.01684) R		0.01043	(0.00005)		0.00730	0.00002		0.00086 R
Primary Substation	(0.01684) R		0.01043	(0.00005)		0.00730	0.00002		0.00086 R
Transmission	(0.01684) R		0.01043	(0.00005)		0.00730	0.00002		0.00086 R

Notes: Transmission Energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of \$(0.00070) per kWh and the Transmission Access Charge Balancing Account Adjustment (TACBAA) of \$(0.01614) per kWh. PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00503 /kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00082 /kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and Procurement Energy Efficiency Surcharge Rate of \$0.00458 /kWh.

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12C7

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San Diego Gas & Electric Company  
San Diego, California

Original Cal. P.U.C. Sheet No. 29361-E

Canceling \_\_\_\_\_ Cal. P.U.C. Sheet No. \_\_\_\_\_

**SCHEDULE AL-TOU**

Sheet 13

GENERAL SERVICE - TIME METERED

TOU Grandfathering Time Periods

All time periods listed are applicable to local time. The definition of time will be based upon the date service is rendered.

	<u>Summer – June 1 – October 31</u>	<u>Winter – November 1 – May 31</u>
On-Peak	11 a.m. - 6 p.m. Weekdays	5 p.m. - 8 p.m. Weekdays
Semi-Peak	6 a.m. - 11 a.m. Weekdays	6 a.m. - 5 p.m. Weekdays
	6 p.m. - 10 p.m. Weekdays	8 p.m. - 10 p.m. Weekdays
Off-Peak	10 p.m. - 6 a.m. Weekdays	10 p.m. - 6 a.m. Weekdays
	Plus Weekends & Holidays	Plus Weekends & Holidays

Where the billing month contains time from both April and May or October and November, the on-peak period demand charges will be based on the demands registered in each month, weighted by the number of days billed in each month. Energy will be billed on the basis of the time period and season in which the usage occurred.

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13C11

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