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September 1, 2017

The Honorable Kimberly D. Bose Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, D.C. 20426

> Re: San Diego Gas & Electric Company, Docket No. ER17-___-000 Transmission Owner Tariff Revisions to Appendices IV and IX

Dear Secretary Bose:

Pursuant to Section 205 of the Federal Power Act and Sections 35.13 and 385.205 of the Federal Energy Regulatory Commission's ("Commission" or "FERC") regulations, San Diego Gas & Electric Company ("SDG&E") hereby tenders for filing proposed revisions to Appendices IV and IX of SDG&E's Transmission Owner ("TO") Tariff, FERC Electric Tariff, Volume No. 11.² The requested effective date is December 1, 2017 so that the rate design changes incorporated in this filing will take effect concurrently with rate design changes authorized by the California Public Utilities Commission ("CPUC").

The proposed revisions to Appendix IV simply update the Designated SDG&E representatives for Notices.

The proposed revisions to Appendix IX change SDG&E's time-of-use ("TOU") on-peak period rate design to be consistent with the CPUC directives in Decision ("D.") 17-08-030.

I. NATURE AND PURPOSE OF FILING

As discussed more fully in the Prepared Direct Testimony of William G. Saxe, the purpose of this Filing is to modify SDG&E's rate design for transmission rates to reflect rate design changes that the CPUC recently adopted in D.17-08-030. In particular, SDG&E proposes the following revisions to its TOU on-peak rate design: (a) change the SDG&E TOU

¹ 18 C.F.R. §§ 35.13 and 385.205.

² Appendix IV of SDG&E's TO Tariff pertains to Notices, and Appendix IX pertains to the End Use Customer Base Transmission Revenue Requirement transmission service.

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on-peak hours to 4 pm to 9 pm every day year-round, to ensure consistency with the TOU periods adopted in CPUC D.17-08-030; and (b) continue to maintain the current on-peak period of 11 a.m. to 6 p.m. in summer and 5 p.m. to 8 p.m. in winter on weekdays in order to comply with the CPUC requirements pursuant to D.17-01-006 and D.17-08-030 to allow Medium and Large Commercial/Industrial ("M&L C/I") customers with qualifying existing behind-the-meter solar to be grandfathered on the current TOU on-peak period for ten years. Relatedly, SDG&E proposes changes to its seasonal definition to move the month of May from a summer month to a winter month to ensure consistency with the CPUC seasonal definition adopted in D.17-08-030.

SDG&E also proposes to revise Statements BL, BG and BH filed in SDG&E's TO4³ Cycle 4⁴ in Docket No. ER17-470-000 to reflect the changes to the TOU on-peak period hours and seasons (rate design changes) described above. Lastly, SDG&E proposes changes to Appendix IV and Section B.3 of Appendix IX.

As noted, SDG&E proposes to implement its rate design proposal on December 1, 2017 so that these changes may coincide with the changes authorized by the CPUC.

II. LIST OF DOCUMENTS SUBMITTED

This Filing consists of the following documents:

- 1. Cover letter
- 2. Attachment A Testimony of William G. Saxe on Behalf of San Diego Gas & Electric Company
- 3. Attachment B Redlined and Clean Appendix IV
- 4. Attachment C Redlined and Clean Appendix IX
- 5. Attachment D Statements BG, BH and BL TO4 Cycle 4 (with On-Peak and Seasonal Changes)

³ SDG&E's TO4 Formula was embodied in an Offer of Settlement in Docket No. ER13-941, that the Commission approved by Letter Order, dated May 27, 2014. *See San Diego Gas & Electric Company*, 147 FERC ¶ 61,150 (2014).

⁴ The term "Cycle" refers to the number of annual Informational Filings made under the TO4 Formula. Cycle 4 is the fourth annual filing in the TO4 Formula. Unless otherwise defined in this letter and attachments, capitalized terms are intended to have the meanings ascribed to them in SDG&E's TO Tariff.

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III. WAIVER

For good cause shown, SDG&E requests that the Commission waive § 35.13 of its regulations. Specifically, 18 C.F.R. § 35.13 requires SDG&E to show the effect of its proposed rate change for each month of a 12-month period commencing with the effective date of the change. Under this provision, and because SDG&E is asking for an effective date beginning December 1, 2017, SDG&E would have to show the effects of its rate change on affected retail customer rates for the period December 1, 2017 through November 30, 2018. Because the TO4 Cycle 5 Filing ("Cycle 5 Filing") will not be filed until December 1, 2017, the Commission has not yet had an opportunity to review the forecast billing determinants upon which the Cycle 5 rates will be designed, which will include the January 1, 2018 through November 30, 2018 period.

Accordingly, SDG&E is requesting the waiver to show the change in forecast revenues due to the change in rates using the forecast billing determinants for the 12-month period from January 1, 2017 through December 31, 2017, which corresponds to the billing determinants used in SDG&E's TO4 Cycle 4 Rate Effective Period.

IV. OTHER FILING REQUIREMENTS

SDG&E believes that the data contained in this filing provide sufficient information upon which to accept this filing; however, to the extent necessary, SDG&E requests that FERC waive its filing requirements contained in §§ 35.5 and 35.13 of its regulations.

SDG&E believes this filing conforms to any rule of general applicability and to any FERC order specifically applicable to SDG&E. SDG&E has made copies of this letter and all enclosures available for public inspection in SDG&E's principal office located at 8330 Century Park Court, San Diego, California, 92123.

V. SERVICE

In addition to having copies of this letter and all enclosures available for public inspection in SDG&E's principal office located in San Diego, California, SDG&E has served copies of this Filing to those persons on the official service lists in Docket No. ER13-941, including the CPUC, the CAISO, Pacific Gas and Electric Company, Southern California Edison Company and other participating Transmission Owners that have transferred operational control over their Transmission Facilities and entitlements to the CAISO.

VI. COMMUNICATIONS

Correspondence and other communications concerning this Informational Filing should be addressed to:⁵

⁵ SDG&E requests waiver of Rule 203(b)(3) to the extent necessary to permit each of the individuals identified above to be placed on the Commission's official service list in this proceeding.

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VII. CONCLUSION

Accordingly, SDG&E respectfully requests that the Commission approve its proposed modifications to Appendices IV and IX of SDG&E's TO Electric Tariff, effective December 1, 2017.

Respectfully submitted,

/s/ Christopher M. Lyons
Christopher M. Lyons

Attorney for San Diego Gas & Electric Company

Enclosures

ATTESTATION REGARDING SAN DIEGO GAS & ELECTRIC COMPANY'S TRANSMISSION OWNER TARIFF (APPENDIX IX) (18 CFR § 35.13 (D)(7))

I, Lee Schavrien, attest that I am Chief Regulatory Officer- Regulatory Affairs of San Diego Gas & Electric Company ("SDG&E"), and to the best of my knowledge and belief, the cost of service statements and supporting data submitted as part of this filing are true, accurate, and current representations of SDG&E's books and other corporate documents.

August 31, 2017

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A notary public or other officer completing this certificate verifies only the identity of the individual who signed the document to which this certificate is attached, and not the truthfulness, accuracy, or validity of that document.

State of California

County of San Diego

Subscribed and sworn to (or affirmed) before me, Ann Heppler, a Notary Public, on this 31st day of August, 2017, by LEE SCHAVRIEN, proved to me on the basis of satisfactory evidence to be the same person who appeared before me.

WITNESS my hand and official seal.

Signature of Notary

ANN E. HEPPLER
Commission # 2067355
Notary Public - California
San Diego County
My Comm. Expires May 8, 2018

UNITED STATES OF AMERICA BEFORE THE FEDERAL ENERGY REGULATORY COMMISSION

San Diego Gas & Electric Company Docket No. ER17-09-XXX

PREPARED DIRECT TESTIMONY OF

WILLIAM G. SAXE

ON BEHALF OF

SAN DIEGO GAS & ELECTRIC COMPANY

SEPTEMBER 1, 2017

1 PREPARED DIRECT TESTIMONY OF WILLIAM G. SAXE ON BEHALF OF 2 3 SAN DIEGO GAS & ELECTRIC COMPANY 4 5 I. INTRODUCTION 6 Q1. Please state your name, position and place of employment. 7 A1. My name is William G. Saxe, and I am a Rates & Cost Studies Project Manager in the 8 Customer Pricing department for San Diego Gas & Electric Company (SDG&E). My 9 business address is 8330 Century Park Court, San Diego, CA 92123-1530. 10 Q2. Please summarize your education. A2. 11 I received a Bachelor of Science degree in Economics from the University of Wisconsin-12 Madison in 1985. I received a Master of Business Administration degree, with a 13 concentration in Finance, from the University of Wisconsin-Madison in 1990. 14 Q3. Please describe your current responsibilities and prior experience before coming to 15 SDG&E. 16 A3. My primary responsibilities include the development of cost-of-service studies, 17 determination of revenue allocation and electric rate design methods, analysis of 18 ratemaking theories, and preparation of various regulatory filings. I have worked for 19 SDG&E since February 2001. Prior to joining SDG&E, I was employed by Sempra 20 Energy, the parent company of SDG&E, from April 1999 through January 2001. Prior to 21 that, I was employed by the Illinois Commerce Commission (ICC) from September 1990 22 through April 1999. 23 I have previously submitted testimony before the Federal Energy Regulatory 24 Commission (FERC) and the California Public Utilities Commission (CPUC) regarding 25 SDG&E's electric rate design and other regulatory issues. In addition, I have previously 26 submitted testimony before the ICC on numerous rate design and financial issues. 27 II. **ORGANIZATION OF TESTIMONY** 28 **Q4**. How is your testimony organized? 29 A4. My testimony is organized into the following sections:

1		I.	Introduction									
2		II.	Organization of Testimony									
3		III.	Purpose of Testimony									
4		IV.	Proposed End-Use-Customer Rate Design Changes:									
5			A) Changes to SDG&E's time-of-use (TOU) on-peak period; and									
6			B) Changes to SDG&E's seasonal definition.									
7		V.	Revisions to Cost Statements to Reflect Proposed Rate Design Changes,									
8		VI.	Conforming Changes to Appendix IX;									
9		VII.	Revisions to Appendix IV; and									
10		VIII.	Conclusion									
11	III.	PURI	POSE OF TESTIMONY									
12	Q5.	What	is the purpose of your testimony?									
13	A5.	The p	ne purpose of my testimony is to propose changes to SDG&E's End-Use-Customer rate									
14		design	esign used to develop FERC transmission rates. In addition, my testimony presents									
15		chang	es to SDG&E FERC Electric Tariff, Volume 11, Appendix IV and Appendix IX.									
16		Speci	fically, my testimony proposes the following:									
17		1)	Revisions to SDG&E's TOU on-peak period rate design: (a) change the SDG&E									
18			TOU on-peak period hours to 4 p.m. to 9 p.m. every day year-round, to ensure									
19			consistency with the TOU periods adopted by the CPUC in Decision (D.) 17-08-									
20			030; and (b) continue to maintain the current on-peak period of 11 a.m. to 6 p.m.									
21			in summer and 5 p.m. to 8 p.m. in winter on weekdays in order to comply with the									
22			CPUC requirements pursuant to D.17-01-006 and 17-08-030 to allow Medium									
23			and Large Commercial/Industrial (M&L C/I) customers with qualifying existing									
24			behind-the-meter solar to be grandfathered on the current TOU on-peak period for									
25			ten years.									
26		2)	Changes to SDG&E's seasonal definition to move the month of May from a									
27			summer month to a winter month to ensure consistency with the CPUC seasonal									
28			definition adopted in D.17-08-030:									

- 3) Revisions to Statements BL, BG and BH filed in SDG&E's TO4 Cycle 4 in Docket No. ER17-470-000 (TO4 Cycle 4) to reflect the changes to the TOU onpeak period hours and seasons (rate design changes) described above; and
- 4) Changes to Appendix IV and Section B.3 of Appendix IX.

IV. PROPOSED END-USE-CUSTOMER RATE DESIGN CHANGES

A. Revise TOU Periods

Q6. Please explain the background and reason for SDG&E's proposal to change the TOU periods.

A6. Pursuant to CPUC D.17-08-030, SDG&E will be implementing CPUC jurisdictional rates on December 1, 2017 that reflect changes in its TOU periods. This change will result in SDG&E's on-peak period changing from 11 a.m. to 6 p.m. in summer and 5 p.m. to 8 p.m. in winter on weekdays to 4 p.m. to 9 p.m. every day year-round. SDG&E's current FERC transmission rates are based on its previously adopted CPUC on-peak periods of 11 a.m. to 6 p.m. in summer and 5 p.m. to 8 p.m. in winter on weekdays. SDG&E proposes that its FERC transmission rates be based on an on-peak period of 4 p.m. to 9 p.m. every day year-round, consistent with the on-peak period set forth for SDG&E's CPUC rates. Applying a consistent on-peak period will avoid operational and administrative difficulties and customer confusion in having one on-peak period applied for FERC transmission rates and another on-peak period applied for CPUC jurisdictional rates.

Q7. Please describe the rate classes that are affected by SDG&E's proposal to modify the TOU periods.

A7. The changes to the TOU periods will impact the M&L C/I customer class that has peak based FERC transmission rates. Specifically, the change to the on-peak period hours will impact the calculation of the seasonal-differentiated peak period demand charges for M&L C/I customers, specifically the "Maximum On-Peak Period Demand" and

¹ D.17-08-030, p. 24, Findings of Fact 10, Conclusions of Law 4, and Ordering Paragraph 1.

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"Maximum Demand at the Time of System Peak" charges, that are developed using peak demand determinants based on TOU on-peak hours.

Q8. Does the change in TOU periods impact the "Maximum On-Peak Period Demand" and "Maximum Demand at the Time of System Peak" charges for all SDG&E M&L C/I customers?

A8. No. As adopted by the CPUC in D.17-01-006, M&L C/I customers with qualifying existing behind-the-meter solar are grandfathered on existing TOU periods for ten years.² Therefore, the seasonal-differentiated peak period demand charges of qualifying M&L C/I customers will continue to be based on existing on-peak hours of 11 a.m. to 6 p.m. in summer and 5 p.m. to 8 p.m. in winter on weekdays.

В. Move May to a Winter Month

Q9. Please explain the background and reason for SDG&E's proposal to change the winter season to include the month of May.

A9. Pursuant to D.17-08-030, SDG&E will be implementing CPUC jurisdictional rates on December 1, 2017 that reflect the month of May as a winter month for all SDG&E customers. This proposal changes the seasonal definition for SDG&E customers as shown in Table 1 below:

TABLE	1: SEAS	SONAL	TABLE 1: SEASONAL DEFINITION CHANGE												
	Cui	rrent Seas	sons	CPUC Adopted Seasons											
Summer Period	May t	hrough O	ctober	June	through Oct	ober									
Winter Period	Novem	ber throug	gh April	Nove	mber through	n May									

This seasonal change was adopted because SDG&E's data showed that peak loads for the month of May were more consistent with peak loads of winter months than summer months.³ SDG&E proposes that FERC transmission rates also be based on the seasons of June through October for the summer period and November through May for the winter period, consistent with the seasonal definition set forth for SDG&E's CPUC rates.

D.17-01-006, Ordering Paragraph 5; and D.17-08-030, p. 26, Findings of Facts 6, 13, and 40, and Ordering Paragraph 1.

D.17-08-030, p. 17, Findings of Fact 7, Conclusions of Law 3, and Ordering Paragraph 7.

1		Applying a consistent seasonal definition will avoid operational and administrative
2		difficulties and customer confusion in having one seasonal definition applied for FERC
3		transmission rates and another seasonal definition applied for CPUC jurisdictional rates.
4	Q10.	Please describe the rate classes that are affected by SDG&E's proposal to modify
5		the seasonal definition.
6	A10.	The change to the seasonal definition will impact the M&L C/I customer class that has
7		seasonal based FERC transmission rates. Specifically, the change in the seasonal
8		definition will impact the calculation of the "Maximum On-Peak Period Demand" and
9		"Maximum Demand at the Time of System Peak" charges for M&L C/I customers
10		because these peak demand charges are differentiated by season.
11	Q11.	Does the change in the seasonal definition impact the "Maximum On-Peak Period
12		Demand" and "Maximum Demand at the Time of System Peak" charges for all
13		SDG&E M&L C/I customers?
14	A11.	Yes. The seasonal-differentiated peak period demand charges for all SDG&E M&L C/I
15		customers, including customers that are grandfathered for the TOU period change, will
16		reflect May as a winter month. Therefore, the change in the seasonal definition will
17		impact the calculation of "Maximum On-Peak Period Demand" and "Maximum Demand
18		at the Time of System Peak" seasonal-differentiated peak period charges for all SDG&E
19		M&L C/I customers.
20	v.	REVISIONS TO COST STATEMENTS TO REFLECT PROPOSED RATE
21		DESIGN CHANGES
22	Q12.	Please describe the revisions made to Statements BL, BG and BH presented in
23		Attachment D.
24	A12.	Attachment D presents revisions to Statements BL, BG and BH, filed in TO4 Cycle 4 to
25		reflect the following rate design changes proposed in this Application: (a) changing the
26		on-peak period to 4 p.m. to 9 p.m. every day year-round; (b) allowing M&L C/I
27		customers with qualifying existing behind-the-meter solar to be grandfathered on existing
28		TOU on-peak periods for ten years; and (c) changing the month of May from a summer
29		month to a winter month.

Q13. Please describe the information provided in Statement BL for End-Use-Customer Transmission Service.

A13. Statement BL presented in Attachment D provides the proposed rates based on the proposed rate design changes described above. Page 1 of Statement BL presents the transmission rates needed to recover the transmission revenues allocated to each class of customer. The only transmission rates that are impacted by the proposed rate design changes are the seasonal-differentiated peak period demand charges for the M&L C/I customer class ("Maximum On-Peak Period Demand" and "Maximum Demand at the Time of System Peak") because the changes in the on-peak period and seasonal definition impact the demand determinants used to develop these demand charges. Transmission rates associated with all other customer classes are unchanged from those set forth in SDG&E's TO4 Cycle 4 filing. In addition, transmission revenues allocated to customer classes are not impacted by the proposed rate design changes described above.

Q14. Please describe the information provided in Statement BG for End-Use-Customer Transmission Service.

A14. Statement BG presented in Attachment D provides the revenues at proposed rates based on the proposed rate design changes. As stated above, only the seasonal-differentiated peak period demand charges of the M&L C/I customer class will change as a result of SDG&E's proposed rate design changes because the proposed rate design changes impact the demand determinants used to develop these peak demand charges. Statement BG presents the proposed revenues for the M&L C/I class, both the revenues for nongrandfathered and grandfathered customers. Because SDG&E currently does not have any grandfathered customers, the proposed revenues are shown assuming all M&L C/I customers are either non-grandfathered customers or grandfathered customers. The proposed rate design changes did not change the allocation of the transmission revenue to the M&L C/I class and thus, the proposed revenues for both non-grandfathered and grandfathered customers based on the proposed rates differ only by rounding differences compared to the proposed M&L C/I class revenues in the Statement BG that SDG&E presented in TO4 Cycle 4.

Q15. Please describe the information provided on Statement BH for End-Use-Customer Transmission Service.

1	A15.	Statement BH presented in Attachment D provides the revenues at present rates based on
2		the rates proposed in TO4 Cycle 4 that took effect on January 1, 2017.
3	Q16.	Is SDG&E proposing to change its current FERC transmission rates based on the
4		revised Statements BL, BG and BH?
5	A16.	Yes. SDG&E is proposing to change its current FERC transmission rates implemented
6		pursuant to TO4 Cycle 4 to reflect the impact of the proposed rate design changes
7		presented in these revised statements. As stated below, SDG&E is proposing that the
8		effective date for reflecting these proposed rate design changes in its transmission rates
9		be December 1, 2017.
10	VI.	CONFORMING CHANGES TO APPENDIX IX
11	Q17.	Are you proposing any changes to SDG&E Appendix IX?
12	A17.	Yes. I am proposing conforming changes to Section B.3 of Appendix IX, which is
13		essentially a housekeeping change.
14	Q18.	What changes are you proposing to Section B.3 and why?
15	A18.	Section B.3 states that a portion of the transmission revenue requirement allocated to the
16		M&L C/I customer class will be recovered through a seasonal-differentiated peak period
17		demand charge and defines that peak period as 11:00 a.m. to 6 p.m. in summer and 5 p.m.
18		to 8 p.m. in winter. These hours reflect SDG&E's current TOU on-peak, weekday hours.
19		As described above, the revised on-peak hours adopted by the CPUC that SDG&E is also
20		proposing for FERC transmission rates in this testimony is 4 p.m. to 9 p.m. every day
21		year-round. SDG&E proposes to change the peak period reference in Section B.3 of
22		Appendix IX from "11:00 a.m. to 6:00 p.m. summer and 5:00 p.m. to 8:00 p.m. winter"
23		to "4 p.m. to 9 p.m. every day year-round".
24	Q19.	Are you including a complete Appendix IX at this time to incorporate all
25		conforming and substantive revisions?

VII. REVISIONS TO APPENDIX IV

to Section B.3, as discussed above.

A19.

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Q20. Are you proposing changes to SDG&E Appendix IV?

Yes. Attachment C provides Appendix IX that reflects the proposed conforming changes

1 A20. Yes. I am proposing revisions to Appendix IV, which is essentially a housekeeping 2 change. 3 Q21. What changes are you proposing to Appendix IV and why? 4 A21. SDG&E proposes that Appendix IV be updated to reflect changes to SDG&E's 5 Designated Representatives. 6 **O22.** Are you including a complete Appendix IV at this time to incorporate all 7 substantive revisions? 8 Yes. Attachment B provides Appendix IV that reflects the proposed changes as A22. 9 discussed above. 10 VIII. CONCLUSION 11 Q23. Please summarize your conclusions. 12 A23. My testimony recommends that FERC approve SDG&E's proposed rate design changes 13 to: (a) change the on-peak period hours used to design M&L C/I seasonal-differentiated 14 peak period demand charges to 4 p.m. to 9 p.m. every day year-round; (b) allow M&L C/I customers with qualifying existing behind-the-meter solar to be grandfathered on 15 existing TOU on-peak hours of 11 a.m. to 6 p.m. in summer and 5 p.m. to 8 p.m. in 16 17 winter on weekdays for ten years; and (c) change the seasonal definition used to design 18 M&L C/I seasonal-differentiated peak period demand charges to include the month of 19 May as a winter month instead of a summer month. I am also recommending changes to 20 Appendices IV and IX. 21 Q24. What is the proposed effective date of SDG&E's rate design changes? 22 A24. SDG&E proposes that the modified TOU on-peak period and seasonal definition become 23 effective as of December 1, 2017, concurrently with these changes in CPUC rates in 24 compliance with D.17-08-030. Implementing these changes concurrently with the 25 changes in CPUC rates will minimize billing system changes for SDG&E. 26 Does this conclude your testimony? **O25**. 27 A25. Yes, it does.

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State of California)	
)	SS.
County of San Diego)	

William G. Saxe, being first duly sworn, on oath, says that he is the William G. Saxe identified in the foregoing prepared direct testimony; that he caused to be prepared such testimony on behalf of San Diego Gas & Electric Company; that the answers appearing therein are true to the best of his knowledge and belief; and that if asked the questions appearing therein, his answer would, under oath, be the same.

William G. Saxe

William &

Attachment B Redlined Appendix IV

APPENDIX IV

Notices

Designated	Representative
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Shivani Sidhar Regulatory Case Manager 8330 Century Park Ct. San Diego, CA 92123 Telephone: (858) 637-7914 Deleted: Georgetta Baker¶ Senior Counsel¶ 101 Ash Street¶ Post Office Box 1831¶ San Diego, CA 92101¶ Telephone: (619) 699-5064¶ Facsimile: (619) 699-5026

Deleted: Pamela Mills¶
FERC Regulatory Affairs¶
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8330 Century Park Court, CP 32D¶
San Diego, CA 92123-1530¶

Deleted: ¶

Attachment B Clean Appendix IV

APPENDIX IV

Notices

Designated Representative:

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Shivani Sidhar Regulatory Case Manager 8330 Century Park Ct. San Diego, CA 92123 Telephone: (858) 637-7914

Attachment C Redlined Appendix IX

APPENDIX IX

DETERMINATION OF SDG&E'S END USE CUSTOMER CLASS TRANSMISSION CHARGES, LOW VOLTAGE ACCESS CHARGE, AND HIGH VOLTAGE UTILITY-SPECIFIC RATE, AND ALLOCATION OF BTRR APPLICABLE TO HIGH VOLTAGE AND LOW VOLTAGE TRANSMISSION FACILITIES

I. INTRODUCTION

This Appendix IX describes the method by which SDG&E:

- allocates Base Transmission Revenue Requirements (as determined in Appendix VIII) to End Use Customer classes, and designs transmission rates applicable to such End Use Customer classes assessed by SDG&E pursuant to this Transmission Owner (TO) Tariff;
- allocates Base Transmission Revenue Requirements (as determined in Appendix VIII) applicable to High Voltage Transmission Facilities and Low Voltage Transmission Facilities for purposes of designing voltage-differentiated Wheeling Access Charges assessed pursuant to the ISO Tariff;
- calculates the applicable Low Voltage Access Charge to be assessed pursuant to SDG&E's TO Tariff; and
- 4. calculates a High Voltage Utility-Specific Rate.

SDG&E shall provide the California Independent System Operator Corporation (CAISO or ISO) its determination of the High Voltage Utility-Specific Rate, as updated annually pursuant to the formula rate contained in Appendix VIII of this TO Tariff, for use by the ISO to calculate the High Voltage Wheeling Access Charge assessed by the ISO pursuant to the ISO Tariff.

SDG&E shall also provide the ISO SDG&E's determination of the Low Voltage Wheeling Access Charge that is assessed by the ISO pursuant to the ISO Tariff.

A. END-USE CUSTOMER CLASSES FOR TRANSMISSION SERVICE:

The following applies only to End-Use Customers that receive transmission service over the ISO Controlled Grid through SDG&E's transmission or distribution facilities. End-Use Customers

shall take service under the following rate designations:

Residential

Small Commercial

Medium and Large Commercial/Industrial

Agricultural

Street Lighting

Stand-by Service

Rates applicable to the current Rate Effective Period shall be posted on SDG&E's OASIS, which can be accessed at www.sdge.com\toforum. The rates are also accessible through a link to SDG&E's web page that is located at the CAISO OASIS at www.caiso.com.

B. DERIVATION OF SDG&E'S END-USE CUSTOMER TRANSMISSION RATES:

The transmission rate components of SDG&E's End-Use Customer rates are determined as follows:

- 1. Allocate the Base Transmission Revenue Requirements applicable to End Use Customers (BTRREU) under the TO Tariff as calculated pursuant to the formula rate contained in Appendix VIII of SDG&E's TO Tariff among End-Use Customer rate classes based upon the most recent 5-year coincident peak data averaged by month to derive the 12-month average coincident peak data adjusted to reflect distribution losses to the transmission level.
- 2. To mitigate the impact of rate increases to Street Lighting and Stand-by Service classes, the rates effective October 1, 2003, for these customer classes shall be limited to a 100% rate increase under the otherwise applicable rate design.
 Beginning with rates that become effective July 1, 2004, SDG&E shall design transmission rates applicable to Street Lighting and Stand-by Service classes based on total cost of service without such mitigation measures. The revenue requirement under-recovery attributable to this mitigation measure that occurs

- during the first Rate Effective Period shall be allocated among other customer classes in proportion to these classes' respective contribution to SDG&E's 12-month average coincident peak excluding the contribution to such coincident peak from Street Lighting and Stand-by Service classes.
- Divide the results of the allocation described paragraph "1", as adjusted by paragraph "2" above, by the appropriate forecast End Use Customer billing determinants applicable to the Rate Effective Period to determine the transmission prices for the respective End Use Customer classes. End Use Customer classes shall be determined in accordance with SDG&E's CPUC tariffs. The billing determinants used to design transmission rates applicable to End Use Customer classes shall be as follows:
 - a. Residential forecast metered energy (kWh) for the Rate Effective Period;
 - b. Small Commercial
 – forecast metered energy (kWh) for the Rate Effective
 Period;
 - c. Medium and Large Commercial/Industrial forecast metered maximum non coincident peak demand (kW), forecast metered maximum monthly demand, forecast seasonally differentiated peak period demands (kW), and forecast seasonally differentiated monthly coincident peak demands (kW), with seasons, as determined in accordance with SDG&E's CPUC Tariff, for the Rate Effective Period. For the rate applicable to the Vehicle Grid Integration Pilot, forecasted metered energy (kWh) shall be used for the Rate Effective Period;
 - d. Agricultural forecast metered (kWh) for tariff for the Rate Effective Period for all applicable tariffs except tariff PA-T-1; for tariff PA-T-1 forecast metered maximum non coincident demand (kW) for the Rate Effective Period; and
 - e. Street Lighting forecast energy (kWh) used by all lamps in service for the

Rate Effective Period;

Stand-by Service – contract demands (kW) applicable to Stand-by Service for the Rate Effective Period.

For the Medium and Large Commercial/Industrial class of customers, a portion of the allocated revenue requirement shall be recovered through a maximum non coincident demand charge and the remaining portion of the allocated revenue requirement shall be recovered through either a seasonally-differentiated peak period demand charge (e.g., 4 p.m. to 9 p.m. every day year-round) or a seasonally-differentiated coincident peak demand charge. The rate design methodology is delineated below in paragraph "4".

- 4. The rate design for the recovery of allocated revenue requirements for the Medium and Large Commercial/Industrial Class is as follows:
 - a. For Rate Schedule AD, the maximum non-coincident demand charge shall be determined as the revenue requirement allocated to the Medium and Large Commercial/Industrial Class described in paragraph "1", as adjusted by paragraph "2" above, divided by the forecast metered maximum non coincident peak demand (kW) for the Rate Effective Period.
 - For the Rate Schedules listed below,¹ the maximum non-coincident demand charge, described in paragraph "4.a" above, shall be reduced by 10%.
 - c. For Rate Schedules AY-TOU, AL-TOU, and DG-R the residual 10% of revenue referenced in paragraph "4.b" above shall be recovered through a seasonally-differentiated peak period demand charge.

Deleted: 11:00 a.m. to 6:00 p.m. summer and 5:00 p.m. to 8:00 p.m. winter

¹ The maximum non-coincident demand charge is being reduced by 10 percent for: Schedules AY-TOU, AL-TOU, DG-R and A6-TOU. All of SDG&E's currently-effective rate schedules are available at the following website: http://www.sdge.com/regulatory/currentEffectiveTariffs.shtml

- d. For Rate Schedule A6-TOU, the residual 10% of revenue referenced in paragraph "4.b" above shall be recovered through a seasonallydifferentiated coincident peak demand charge.
- C. ALLOCATION OF SDG&E'S BASE TRANSMISSION REVENUE REQUIREMENTS AND DERIVATION OF UTILITY SPECIFIC HIGH VOLTAGE TRANSMISSION RATE AND LOW VOLTAGE RATES APPLICABLE TO LOW VOLTAGE WHEELING ACCESS CHARGE:
- The Base Transmission Revenue Requirements applicable to Wheeling Access
 Charges pursuant to the ISO Tariff (hereinafter referred to as the "BTRR_{ISO}")
 shall be allocated among the following:
 - a) High Voltage (HV) Transmission Facilities
 - b) Low Voltage (LV) Transmission Facilities
 The Transmission Revenue Balancing Account Adjustment (TRBAA) shall be

allocated between High Voltage and Low Voltage Transmission.

- The HV Utility Specific transmission rate shall be derived by taking the High
 Voltage Transmission Revenue Requirements ("HVTRR") and dividing it by
 SDG&E's total retail forecast kWh billing determinants (adjusted for distribution
 losses) applicable during the Rate Effective Period.
- 3. SDG&E's Low Voltage Access Charge and Low Voltage Wheeling Access Charge shall be derived by taking the Low Voltage Transmission Revenue Requirements ("LVTRR") and dividing it by SDG&E's Gross Load forecast applicable during the Rate Effective Period.

Attachment C Clean Appendix IX

APPENDIX IX

DETERMINATION OF SDG&E'S END USE CUSTOMER CLASS TRANSMISSION CHARGES, LOW VOLTAGE ACCESS CHARGE, AND HIGH VOLTAGE UTILITY-SPECIFIC RATE, AND ALLOCATION OF BTRR APPLICABLE TO HIGH VOLTAGE AND LOW VOLTAGE TRANSMISSION FACILITIES

I. INTRODUCTION

This Appendix IX describes the method by which SDG&E:

- allocates Base Transmission Revenue Requirements (as determined in Appendix VIII) to End Use Customer classes, and designs transmission rates applicable to such End Use Customer classes assessed by SDG&E pursuant to this Transmission Owner (TO) Tariff;
- 2. allocates Base Transmission Revenue Requirements (as determined in Appendix VIII) applicable to High Voltage Transmission Facilities and Low Voltage Transmission Facilities for purposes of designing voltage-differentiated Wheeling Access Charges assessed pursuant to the ISO Tariff;
- calculates the applicable Low Voltage Access Charge to be assessed pursuant to SDG&E's TO Tariff; and
- 4. calculates a High Voltage Utility-Specific Rate.

SDG&E shall provide the California Independent System Operator Corporation (CAISO or ISO) its determination of the High Voltage Utility-Specific Rate, as updated annually pursuant to the formula rate contained in Appendix VIII of this TO Tariff, for use by the ISO to calculate the High Voltage Wheeling Access Charge assessed by the ISO pursuant to the ISO Tariff.

SDG&E shall also provide the ISO SDG&E's determination of the Low Voltage Wheeling Access Charge that is assessed by the ISO pursuant to the ISO Tariff.

A. END-USE CUSTOMER CLASSES FOR TRANSMISSION SERVICE:

The following applies only to End-Use Customers that receive transmission service over the ISO Controlled Grid through SDG&E's transmission or distribution facilities. End-Use Customers

shall take service under the following rate designations:

Residential

Small Commercial

Medium and Large Commercial/Industrial

Agricultural

Street Lighting

Stand-by Service

Rates applicable to the current Rate Effective Period shall be posted on SDG&E's OASIS, which can be accessed at www.sdge.com\toforum. The rates are also accessible through a link to SDG&E's web page that is located at the CAISO OASIS at www.caiso.com.

B. DERIVATION OF SDG&E'S END-USE CUSTOMER TRANSMISSION RATES:

The transmission rate components of SDG&E's End-Use Customer rates are determined as follows:

- 1. Allocate the Base Transmission Revenue Requirements applicable to End Use Customers (BTRREU) under the TO Tariff as calculated pursuant to the formula rate contained in Appendix VIII of SDG&E's TO Tariff among End-Use Customer rate classes based upon the most recent 5-year coincident peak data averaged by month to derive the 12-month average coincident peak data adjusted to reflect distribution losses to the transmission level.
- 2. To mitigate the impact of rate increases to Street Lighting and Stand-by Service classes, the rates effective October 1, 2003, for these customer classes shall be limited to a 100% rate increase under the otherwise applicable rate design.
 Beginning with rates that become effective July 1, 2004, SDG&E shall design transmission rates applicable to Street Lighting and Stand-by Service classes based on total cost of service without such mitigation measures. The revenue requirement under-recovery attributable to this mitigation measure that occurs

- during the first Rate Effective Period shall be allocated among other customer classes in proportion to these classes' respective contribution to SDG&E's 12-month average coincident peak excluding the contribution to such coincident peak from Street Lighting and Stand-by Service classes.
- Divide the results of the allocation described paragraph "1", as adjusted by paragraph "2" above, by the appropriate forecast End Use Customer billing determinants applicable to the Rate Effective Period to determine the transmission prices for the respective End Use Customer classes. End Use Customer classes shall be determined in accordance with SDG&E's CPUC tariffs. The billing determinants used to design transmission rates applicable to End Use Customer classes shall be as follows:
 - a. Residential forecast metered energy (kWh) for the Rate Effective Period;
 - b. Small Commercial
 – forecast metered energy (kWh) for the Rate Effective
 Period:
 - c. Medium and Large Commercial/Industrial forecast metered maximum non coincident peak demand (kW), forecast metered maximum monthly demand, forecast seasonally differentiated peak period demands (kW), and forecast seasonally differentiated monthly coincident peak demands (kW), with seasons, as determined in accordance with SDG&E's CPUC Tariff, for the Rate Effective Period. For the rate applicable to the Vehicle Grid Integration Pilot, forecasted metered energy (kWh) shall be used for the Rate Effective Period;
 - d. Agricultural forecast metered (kWh) for tariff for the Rate Effective Period for all applicable tariffs except tariff PA-T-1; for tariff PA-T-1 forecast metered maximum non coincident demand (kW) for the Rate Effective Period; and
 - e. Street Lighting forecast energy (kWh) used by all lamps in service for the

Rate Effective Period;

Stand-by Service – contract demands (kW) applicable to Stand-by Service for the Rate Effective Period.

For the Medium and Large Commercial/Industrial class of customers, a portion of the allocated revenue requirement shall be recovered through a maximum non coincident demand charge and the remaining portion of the allocated revenue requirement shall be recovered through either a seasonally-differentiated peak period demand charge (*e.g.*, 4 p.m. to 9 p.m. every day year-round) or a seasonally-differentiated coincident peak demand charge. The rate design methodology is delineated below in paragraph "4".

- 4. The rate design for the recovery of allocated revenue requirements for the Medium and Large Commercial/Industrial Class is as follows:
 - a. For Rate Schedule AD, the maximum non-coincident demand charge shall be determined as the revenue requirement allocated to the Medium and Large Commercial/Industrial Class described in paragraph "1", as adjusted by paragraph "2" above, divided by the forecast metered maximum non coincident peak demand (kW) for the Rate Effective Period.
 - b. For the Rate Schedules listed below,¹ the maximum non-coincident demand charge, described in paragraph "4.a" above, shall be reduced by 10%.
 - c. For Rate Schedules AY-TOU, AL-TOU, and DG-R the residual 10% of revenue referenced in paragraph "4.b" above shall be recovered through a seasonally-differentiated peak period demand charge.

¹ The maximum non-coincident demand charge is being reduced by 10 percent for: Schedules AY-TOU, AL-TOU, DG-R and A6-TOU. All of SDG&E's currently-effective rate schedules are available at the following website: http://www.sdge.com/regulatory/currentEffectiveTariffs.shtml

- d. For Rate Schedule A6-TOU, the residual 10% of revenue referenced in paragraph "4.b" above shall be recovered through a seasonallydifferentiated coincident peak demand charge.
- C. ALLOCATION OF SDG&E'S BASE TRANSMISSION REVENUE REQUIREMENTS AND DERIVATION OF UTILITY SPECIFIC HIGH VOLTAGE TRANSMISSION RATE AND LOW VOLTAGE RATES APPLICABLE TO LOW VOLTAGE WHEELING ACCESS CHARGE:
- The Base Transmission Revenue Requirements applicable to Wheeling Access Charges pursuant to the ISO Tariff (hereinafter referred to as the "BTRR_{ISO}") shall be allocated among the following:
 - a) High Voltage (HV) Transmission Facilities
 - b) Low Voltage (LV) Transmission Facilities
 The Transmission Revenue Balancing Account Adjustment (TRBAA) shall be allocated between High Voltage and Low Voltage Transmission.
- 2. The HV Utility Specific transmission rate shall be derived by taking the High Voltage Transmission Revenue Requirements ("HVTRR") and dividing it by SDG&E's total retail forecast kWh billing determinants (adjusted for distribution losses) applicable during the Rate Effective Period.
- 3. SDG&E's Low Voltage Access Charge and Low Voltage Wheeling Access Charge shall be derived by taking the Low Voltage Transmission Revenue Requirements ("LVTRR") and dividing it by SDG&E's Gross Load forecast applicable during the Rate Effective Period.

Attachment D Statement BG

Statement BG

SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenues Data to Reflect Changed Rates

Comparison of Revenues

Rate Effective Period - Twelve Months Ending December 31, 2017

_							
		(A)	(B)	(C) = (A) - (B)	(D) = (C)/(B)		
		2017	2017				
т :		2017 Transmission Revenues	2017 Transmission Revenues				T
Lin							Line
No	. Customer Classes	@ Changed Rates	@ Present Rates 1	(\$) Change	(%) Change	Reference	No.
١.	D 11 (1)	. 222.040.712	. 222.040.712	•	0.000/	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	
1	Residential	\$ 332,948,712	\$ 332,948,712	5 -	0.00%	(A): Statement BG, Page BG-2, Line 14, Col. G (B): Statement BH, Page BH-1, Line 14, Col. G	2
3						(b): Statement Br., Page Br1, Line 14, Col. G	3
4	Small Commercial	83,800,950	\$ 83,800,950	s -	0.00%	(A): Statement BG, Page BG-2, Line 16, Col. G	4
5	Sinan Commercial	83,800,930	\$ 65,600,750	J	0.0076	(B): Statement BH, Page BH-1, Line 16, Col. G	5
6						(b). Statement BH, Fuge BH 1, Ellie 10, Col. G	6
7	Medium and Large Commercial/Industrial ²	345,727,398	\$ 342,733,532	\$ 2,993,865	0.87%	(A): Statement BG, Page BG-2, Line 18, Col. G	7
8	Wedam and Earge Commercial Industrial	343,727,376	9 542,755,552	\$ 2,775,805	0.0770	(B): Statement BH, Page BH-1, Line 18, Col. G	8
9						(b). Statement BH, Fage BH 1, Ellie 10, Coll G	9
10	Agricultural (Schedules PA, TOU-PA and PA-T-1)						10
11							11
12	Schedules PA and TOU-PA	2,097,599	2,097,599	\$ -	0.00%	(A): Statement BG, Page BG-5, Line 42, Col. M	12
13						(B): Statement BH, Page BH-1, Line 42, Col. M	13
14	Schedule PA-T-1	5,502,460	5,502,460	\$ -	0.00%	(A): Statement BG, Page BG-5, Line 43, Col. M	14
15						(B): Statement BH, Page BH-1, Line 43, Col. M	15
16							16
17							17
18		7,600,059	7,600,059	\$ -	0.00%	(A): Line 12, Col. A Plus Line 14, Col. A	18
19						(B): Line 12, Col. B Plus Line 14, Col. B	19
20				_	_		20
	Street Lighting	2,777,161	\$ 2,777,161	\$ -	0.00%	(A): Statement BG, Page BG-2, Line 22, Col. G	21
22						(B): Statement BH, Page BH-1, Line 22, Col. G	22
23		12 260 400	m 12.200.400		0.000/	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	23
	Standby	12,369,480	\$ 12,369,480	2 -	0.00%	(A): Statement BG, Page BG-2, Line 24, Col. G	24
25		\$ 785,223,759	\$ 782,229,894	\$ 2,993,865	0.38%	(B): Statement BH, Page BH-1, Line 24, Col. G Sum Lines 1, 4, 7, 18, 21, 24	25 26
20	Grand Total	\$ /85,225,/39	\$ /82,229,894	\$ 2,993,803	0.38%	Sum Lines 1, 4, 7, 18, 21, 24	20
1		I .			1		1 1

NOTES:

Present Rates are defined as rates effective pursuant to ER17-470.

² Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BG

SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenues Data to Reflect Changed Rates

Rate Effective Period - Twelve Months Ending December 31, 2017

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line No.	Customer Classes	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17		Line No.
1 2	Residential ¹	\$ 31,341,799	\$ 27,022,417	\$ 25,812,655	\$ 23,772,807	\$ 23,901,674	\$ 25,033,432		1 2
3 4	Small Commercial ²	6,883,554	6,607,597	6,579,456	6,459,132	6,577,512	6,865,948		3 4
5 6	Medium and Large Commercial/Industrial ³	25,808,107	25,011,888	25,012,733	24,946,062	25,666,756	30,924,557		5 6
7 8	Agricultural ⁴	483,446	502,591	485,543	554,633	645,576	731,524		7 8
9 10	Street Lighting ⁵	239,302	228,464	229,238	222,847	224,587	234,200		9 10
11 12	Standby ⁶	1,030,790	1,030,790	1,030,790	1,030,790	1,030,790	1,030,790		11 12
	TOTAL	\$ 65,786,998	\$ 60,403,747	\$ 59,150,416	\$ 56,986,270	\$ 58,046,895	\$ 64,820,452		13

		(A)	(B)	(C)	(D)	(E)	(F)		(G)	
Line No.		Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17		Total	Line No.
14 15	Residential ¹	\$ 28,706,491	\$ 29,571,491	\$ 34,088,848	\$ 29,095,312	\$ 25,785,013	\$ 28,816,772	\$ 3	332,948,712	14 15
16 17	Small Commercial ²	7,518,579	7,475,696	8,121,353	7,347,990	6,735,211	6,628,921	\$	83,800,950	16 17
18 19	Medium and Large Commercial/Industrial ³	33,641,853	32,924,396	36,215,807	32,870,445	26,885,552	25,819,244	\$ 3	345,727,398	18 19
20 21	Agricultural ⁴	793,304	758,888	804,924	699,854	618,793	520,982	\$	7,600,059	20 21
22 23	Street Lighting ⁵	237,150	226,345	237,958	227,281	230,354	239,435	\$	2,777,161	22 23
24 25	Standby ⁶	1,030,790	1,030,790	1,030,790	1,030,790	1,030,790	1,030,790	\$	12,369,480	24 25
	TOTAL	\$ 71,928,167	\$ 71,987,606	\$ 80,499,681	\$ 71,271,672	\$ 61,285,713	\$ 63,056,143	\$ 7	785,223,759	26

NOTES:

Statement BG-Revenue Data to Reflect Changed Rates

¹ Statement BG, Pages BG-3 through BG-5, Line 31.

² Statement BG, Page BG-3 through BG-5, Line 33.

³ Statement BG, Page BG-3 through BG-5, Lines 36-39.

Statement BG, Page BG-3 through BG-5, Lines 42-43.

Statement BG, Page BG-3 through BG-5, Line 45.

Statement BGBPage BG-3 through BG-5, Line 47.

Statement BG SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenues Data to Reflect Changed Rates Rate Effective Period - Twelve Months Ending December 31, 2017

-				- m		/0				_
		(A		(B		(C		(D		-
		Jan-		Feb-		Mar-		Apr-		
Line		Billing Dete		Billing Det		Billing Det		Billing Det	Line	
No.	Customer Classes	Energy (kWh) Demand (kW) E		Energy (kWh) Demand (kW)		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	No.
	Residential	640,412,732		552,154,007		527,434,720		485,754,118		1
2										2
3	Small Commercial	184,101,473		176,720,967		175,968,347		172,750,257		3
4										4
	Medium and Large Commercial/Industrial	812,562,344		784,660,017		784,619,615		784,152,525		5
6	Non-Coincident (100%)		11,452		11,355		11,371		11,015	6
7	Non-Coincident (90%)		2,063,830		1,999,394		1,999,433		1,994,728	7
8	Maximum On-Peak Period Demand-Standard Customers		1,763,707		1,722,050		1,722,392		1,710,809	8
9	Maximum Demand at the Time of System Peak-Standard Customers		92,195		78,297		78,046		84,051	9
10										10
11	Agricultural									11
12	Schedules PA and TOU-PA	4,913,031		5,371,812		5,025,072		6,020,805		12
13	Schedule PA-T-1 - Non-Coincident (100%)	14,458,233	57,486	14,766,560	58,712	14,430,224	57,375	16,202,793	64,422	13
14										14
15	Street Lighting	7,440,992		7,103,973		7,128,040		6,929,324		15
16										16
17	Standby		172,381		172,381		172,381		172,381	17
18										18
19	TOTAL	1,663,888,805		1,540,777,336		1,514,606,018		1,471,809,822		19
										1

NOTES:

1 Billing determinants are forecast determinants for the rate effective January 2017 through December 2017, as presented in Statement BG, Page BG-17.

			(A)		(B)		(C)		\Box			
			Jan-	17	17		Feb-17		Mar-17			Apr-17			
Line		Ch	anged Trans	nission Rates	Rates Changed Tra		mission Rates	Cha	anged Trans	mission Rates	Ch	anged Trans	mission Rates	Line	
No.	Customer Classes	Ene	rgy (kWh)	Demand (kW)	Energy (kWh)		Demand (kW)	Energy (kWh)		Energy (kWh) Demand (kW)		gy (kWh)	Demand (kW)	No.	
20	Residential ²	\$	0.04894		\$	0.04894		\$	0.04894		\$	0.04894		20	
21														21	
22	Small Commercial ²	\$	0.03739		\$	0.03739		\$	0.03739		\$	0.03739		22	
23														23	
24	Medium and Large Commercial/Industrial ^{2, 3}													24	
25														25	
26	Agricultural (Schedules PA and TOU-PA) ^{2, 3}	s	0.02496		\$	0.02496		s	0.02496		s	0.02496		26	
27	,													27	
28	Street Lighting ²	s	0.03216		\$	0.03216		s	0.03216		s	0.03216		28	
29	Street Eighting	~	0.05210		Ψ	0.03210		~	0.05210		_	0.05210		29	
30	Standby ^{2,3}													30	
30	Sandoy													50	

NOTES:

- The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35.
- The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-12, and BG-13.

		Г	(A)		Г	(B)			(C)		Γ	(D	0		
			Jan-			H	Feb-			Mar-17					Apr-			1
Line		F	tevenues @ Cl	hanged Rates4		Revenues @ Changed Rates		ged Rates	1	Revenues @ C	Changed Rates			Revenues @ C		ed Rates	Line	
No.	Customer Classes	E	nergy (kWh)	De	mand (kW)	F	Energy (kWh)		Demand (kW)		nergy (kWh)	Der	nand (kW)	Energy (kWh)		/h) Demand		No.
31 32	Residential	s	31,341,799	\$	-	\$	27,022,417	\$	-	\$	25,812,655	\$	-	s	23,772,807	\$	-	31 32
33 34	Small Commercial	S	6,883,554	\$	-	\$	6,607,597	\$	-	\$	6,579,456	\$	-	\$	6,459,132	\$	-	33 34
35 36	Medium and Large Commercial/Industrial Non-Coincident (100%)	\$	-	s	153,276	\$	-	s	151,972	\$	-	s	152,189	\$	-	s	147,425	35 36
37	Non-Coincident (90%)			\$	24,667,803			\$	23,903,350			\$ 2	3,903,951			\$:	23,844,494	37
38	Maximum On-Peak Period Demand-Standard Customers ⁵			\$	930,789			\$	908,805			\$	908,985			\$	902,872	38
39	Maximum Demand at the Time of System Peak-Standard Customers			\$	56,239			\$	47,761			\$	47,608			\$	51,271	39
40																		40
41	Agricultural		100 000				124000				105 106			_	150 250			41
42	Schedules PA and TOU-PA	\$	122,629		260.016	\$	134,080	s	269.511	\$	125,426	s	360,117	\$	150,279	s	404,353	42 43
44	Schedule PA-T-1 - Non-Coincident (100%)			3	360,816			э	368,511			3	300,117			3	404,333	44
45	Street Lighting	s	239,302	s		s	228,464	\$	_	s	229,238	s	_	s	222,847	s	_	45
46		-		_			,	-		~	,	-		_	,	-		46
47	Standby			\$	1,030,790			\$	1,030,790			\$	1,030,790			\$	1,030,790	47
48																		48
49	Total	\$	38,587,285	\$:	27,199,713	\$	33,992,558	\$	26,411,189	\$	32,746,775	\$ 2	26,403,640	\$	30,605,065	\$:	26,381,205	49
50 51	Grand Total			\$	65,786,998			\$	60,403,747			\$ 5	9,150,416			\$:	56,986,270	50 51

NOTES:

- The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers.

 The derivation of revenues for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-12, and BG-13.
- 5 Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. 6 p.m. summer and 5-8 p.m. winter on weekdays.

Page BG-3

net BC-Payment Date to Deflect Channel Pater

Transmission Revenues Data to Reflect Changed Rates Rate Effective Period - Twelve Months Ending December 31, 2017

		(E)	(F)	(G	6)	(H	П	
		May		Jun-		Jul-		Aug	=	
Line		Billing Dete	erminants 1	Billing Det	erminants	Billing Det	terminants	Billing Det		Line
No.	Customer Classes	Energy (kWh)	Demand (kW)	No.						
1	Residential	488,387,300		511,512,717		586,565,001		604,239,704		1
2	S 11 C : 1	175 016 222		102 (20 500		201.005.205		100 020 272		2
3	Small Commercial	175,916,332		183,630,599		201,085,285		199,938,373		3
5	Medium and Large Commercial/Industrial	806,511,732		841,842,465		918,162,582		896,265,601		-
6	Non-Coincident (100%)	800,311,732	11,342	041,042,403	11,768	918,102,382	12,447	890,203,001	12,664	6
7	Non-Coincident (90%)		2,052,295		2,146,467		2,335,731		2,285,149	7
8	Maximum On-Peak Period Demand-Standard Customers		1,761,593		1,896,451		2,052,145		2,283,149	8
9	Maximum Demand at the Time of System Peak-Standard Customers		85,316		93,764		112,576		99,823	0
10	Waxinian Demand at the Time of System Fear-Standard Customers		05,510		75,704		112,570		77,023	10
11	Agricultural									11
12	Schedules PA and TOU-PA	6,881,578		8,103,048		8,997,740		8,712,052		12
13	Non-Coincident (100%)	18,986,073	75,489	21,208,391	84,325	22,789,140	90,610	21,695,791	86,262	13
14		-,,		,	. , .	,,		,,		14
15	Street Lighting	6,983,413		7,282,340		7,374,060		7,038,088		15
16	Ş Ş									16
17	Standby		172,381		172,381		172,381		172,381	17
18	·									18
19	TOTAL	1,503,666,428		1,573,579,560		1,744,973,808		1,737,889,609		19
		_]

NOTES:

Billing determinants are forecast determinants for the rate effective January 2017 through December 2017, as presented in Statement BG, Pages BG-17 and BG-18.

				(E)	(F)				(G)				
				May	-17	7 Jur				Jul-	17		1		
L	ine		Cl	anged Trans	mission Rates	Changed Transmission Rates			Changed Transmission Rates			Ch	Line		
N	lo.	Customer Classes	Ene	rgy (kWh)	Demand (kW)	Energy (kWh)		Demand (kW)	Energy (kWh)		Wh) Demand (kW)		rgy (kWh)	Demand (kW)	No.
2	20	Residential ²	\$	0.04894		\$	0.04894		\$	0.04894		\$	0.04894		20
2	21														21
2	22	Small Commercial ²	\$	0.03739		\$	0.03739		\$	0.03739		\$	0.03739		22
2	23														23
2	24	Medium and Large Commercial/Industrial ^{2, 3}													24
2	25	· ·													25
2	26	Agricultural (Schedules PA and TOU-PA) ^{2,3}	\$	0.02496		\$	0.02496		\$	0.02496		\$	0.02496		26
	27														27
2	28	Street Lighting ²	\$	0.03216		\$	0.03216		\$	0.03216		\$	0.03216		28
2	29														29
3	30	Standby ^{2,3}													30
		•													

NOTES:

- The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35.
- 3 The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-12, and BG-13.

			(E	(E)			(F)				(G							
		May-			/-17		Jun-17			Jul-17				Aug-17				1
Line		Revenues @ Ch			hanged Rates4		Revenues @ C	hanged Rates		Revenues @ C			ged Rates		Revenues @ C	hanged Rates		Line
No.	Customer Classes	E	Energy (kWh)		Demand (kW)		Energy (kWh)		Demand (kW)		Energy (kWh)		emand (kW)	Energy (kWh)		Demand (kV		No.
31 32	Residential	s	23,901,674	\$	-	\$	25,033,432	\$	-	\$	28,706,491	\$	-	\$	29,571,491	\$		31 32
33 34	Small Commercial	\$	6,577,512	\$	-	\$	6,865,948	\$	-	\$	7,518,579	\$	-	\$	7,475,696	\$	-	33 34
35 36	Medium and Large Commercial/Industrial Non-Coincident (100%)	\$	-	9	151,808	\$	-	s	157,497	\$	-	s	166,587	\$	-	\$	169,497	35 36
37	Non-Coincident (90%)			\$:	24,533,232			-	25,662,622				27,920,607			\$:	27,320,667	37
38	Maximum On-Peak Period Demand-Standard Customers ⁵			\$	929,673			\$	4,841,544			\$	5,239,022			\$	5,154,352	38
39	Maximum Demand at the Time of System Peak-Standard Customers			\$	52,043			\$	262,894			\$	315,636			\$	279,880	39
40 41	Agricultural																	40 41
42	Schedules PA and TOU-PA	\$	171,764			\$	202,252			\$	224,584			\$	217,453			42
43	Schedule PA-T-1 - Non-Coincident (100%)			\$	473,812			\$	529,272			\$	568,721				541,435	43
44 45	Street Lighting	\$	224,587	\$	-	\$	234,200	\$	-	\$	237,150	\$	-	\$	226,345	\$	-	44 45
46	a			_								_						46
47	Standby	\$	-	\$	1,030,790	\$	-	\$	1,030,790	\$	-	\$	1,030,790	\$	-	\$	1,030,790	47 48
49	Total	\$	30,875,537	\$:	27,171,358	\$	32,335,833	\$	32,484,619	\$	36,686,803	\$	35,241,363	\$	37,490,985	\$:	34,496,621	49
50 51	Grand Total			\$:	58,046,895			\$	64,820,452			s	71,928,167			\$	71,987,606	50 51

NOTES:

- The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers.
- The derivation of revenues for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-12, and BG-13.
- ⁵ Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at Time of System Peak rates, which are based on SDG&E's previous on-peak period of 1 a.m. 6 p.m. summer and 5-8 p.m. winter on weekdays.

Page BG-4

Transmission Revenue Data To Reflect Changed Rates Rate Effective Period - Twelve Months Ending December 31, 2017

		(I))	(J)	(K)	(L)	(M)	
		Sep-	17	Oct-	17	Nov	-17	Dec-	-17	Tot	al	1
Line		Billing Dete	erminants 1	Billing Det	erminants	Billing Det	erminants	Billing Det	erminants	Billing Det	erminants	Line
No.	Customer Classes	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	No.						
1 2 3	Residential Small Commercial	696,543,692 217,206,558		594,509,850 196,522,876		526,869,900 180,134,029		588,818,383 177,291,289		6,803,202,124 2,241,266,385		1 2 3
5	Medium-Large Commercial Non-Coincident (100%)	986,165,308	13,961	894,531,436	12,403	844,938,754	11,151	812,095,934	10,521	10,166,508,313	141,450	5
7 8	Non-Coincident (90%) Maximum On-Peak Period Demand-Standard Customers		2,513,607 2,219,300		2,281,587 2,017,315		2,150,534 1,845,945		2,065,555 1,769,952		25,888,310 22,500,638	7
9	Maximum Demand at the Time of System Peak-Standard Customers		111,199		98,310		89,377		88,351		1,111,305	
11	Agricultural											11
12 13	Schedules PA and TOU-PA Non-Coincident (100%)	9,250,379 23,002,075	91,456	8,042,444 19,999,966	79,520	6,990,704 17,803,692	70,787	5,729,743 15,145,487	60,218	84,038,408 220,488,425	876,661	12 13
	Street Lighting	7,399,204		7,067,191		7,162,762		7,445,109		86,354,496		14 15
	Standby Customers		172,381		172,381		172,381		172,381		2,068,572	
18 19	TOTAL	1,939,567,216		1,720,673,763		1,583,899,841		1,606,525,945		19,601,858,151		18 19

NOTES:

1 Billing determinants are forecast determinants for the rate effective January 2017 through December 2017, as presented in Statement BG, Page BG-18.

		(1)		(J))		(K)	0	.)	(M)	\Box
		Sep			Oct-	17		Nov-		Dec	-17	Tot		1
Li	ine	Changed Trans	smission Rates	Cha	anged Trans	mission Rates	Cha	anged Trans	mission Rates	Changed Tran	smission Rates	Changed Trans	mission Rates	Line
N	No. Customer Classes	Energy (kWh)	Demand (kW)	Ener	rgy (kWh)	Demand (kW)	Ener	rgy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	No.
2	20 Residential ²	\$ 0.04894		\$	0.04894		\$	0.04894		\$ 0.04894				20
2	21													21
2:	22 Small Commercial ²	\$ 0.03739		\$	0.03739		\$	0.03739		\$ 0.03739				22
2:	23													23
2	24 Medium and Large Commercial/Industrial ^{2, 3}													24
2:	25													25
2	26 Agricultural (Schedules PA and TOU-PA) ^{2,3}	\$ 0.02496		\$	0.02496		\$	0.02496		\$ 0.02496				26
2	27													27
2	28 Street Lighting ²	\$ 0.03216		\$	0.03216		\$	0.03216		\$ 0.03216				28
	29													29
31	30 Standby ^{2,3}													30

NOTES:

- The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35.
- 3 The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-12, and BG-13.

		T	(I))			(Л)			(K)			(L)			(M	(I)		
			Sep-	17			Oct-	17			Nov	-17			Dec-	17			Tot	al		1
Line		1	Revenues @ Cl	nang	ged Rates4	I	Revenues @ C	haı	nged Rates		Revenues @ C	hang	ged Rates		Revenues @ C	hang	ged Rates		Revenues @ C	han	ged Rates	Line
No.	Customer Classes	E	nergy (kWh)	De	mand (kW)	Eı	nergy (kWh)	D	Demand (kW)	E	nergy (kWh)	Dei	mand (kW)	Е	nergy (kWh)	De	mand (kW)	E	Energy (kWh)	D	emand (kW)	No.
	Residential	\$	34,088,848	\$	-	\$	29,095,312	\$	-	\$	25,785,013	\$	-	\$	28,816,772	\$	-	\$	332,948,712	\$	-	31
32																						32
	Small Commercial	\$	8,121,353	\$	-	\$	7,347,990	\$	-	\$	6,735,211	\$	-	\$	6,628,921	\$	-	\$	83,800,950	\$	-	33
34		١.												١.								34
	Medium-Large Commercial	\$	-	١.		\$	-	١.		\$	-			\$	-			\$	-	١.		35
36	Non-Coincident (100%)			\$	186,857			\$	166,005			\$	149,241			\$	140,813			\$	1,893,167	36
37	Non-Coincident (90%)				30,051,413			\$	27,278,697			\$ 2	25,707,601			\$:	24,690,451				309,484,888	37
38	Maximum On-Peak Period Demand-Standard Customers ⁵			\$	5,665,760			\$	5,150,104			\$	974,190			\$	934,085			\$	32,540,181	38
39	Maximum Demand at the Time of System Peak-Standard Customers	5		\$	311,777			\$	275,639			\$	54,520			\$	53,894			\$	1,809,161	39
40																						40
41	Agricultural																					41
42	Schedules PA and TOU-PA	\$	230,889			\$	200,739			\$	174,488			\$	143,014			\$	2,097,599			42
43	Schedule PA-T-1 - Non-Coincident (100%)				574,035				499,115				444,305				377,967			\$	5,502,460	43
44																						44
	Street Lighting	\$	237,958	\$	-	\$	227,281	\$	-	\$	230,354	\$	-	\$	239,435	\$	-	\$	2,777,161	\$	-	45
46																						46
	Standby Customers	\$	-	\$	1,030,790	\$	-	\$	1,030,790	\$	-	\$	1,030,790	\$	-	\$	1,030,790	\$	-	\$	12,369,480	47
48																						48
49	Total	\$	42,679,049	\$	37,820,632	\$	36,871,323	\$	34,400,350	\$	32,925,067	\$ 2	28,360,647	\$	35,828,142	\$:	27,228,001	\$	421,624,421	\$	363,599,338	
50	0. 17.1			_	00 400 501			_								_					505 222 550	50
51	Grand Total			\$	80,499,681			\$	71,271,672	1		\$ (51,285,713			\$ 1	63,056,143			\$	785,223,759	51

NOTES:

- The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers.
- The derivation of revenues for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-12, and BG-13.
- 5 Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. 6 p.m. summer and 5-8 p.m. winter on weekdays.

Page BG-5

Transmission Revenues Data to Reflect Changed Rates Medium & Large Commercial / Industrial Customers (Standard Customers)

Rate Effective Period - Twelve Months Ending December 31, 2017

Line		(A)		(B)	(C)	(D)	(E)		(F)	(G)		Line
	Description	Jan-17		Feb-17	Mar-17	Apr-17	May-17		Jun-17	(0)	Reference ²	No.
No.	Description	Juli 17		100 17	ividi 17	71pi 17	May 17		Juli 17		Reference	No.
1	Energy Revenues:											1
2	Commodity Sales - kWh	812,562,3	44	784,660,017	784,619,615	784,152,525	806,511,732	9.1	41,842,465		(Page BG-20.3, Line 144) x 1000	2
3	Commodity Rate - \$/kWh	812,302,3	0	/84,000,01/	/84,019,013	/64,132,323	800,311,732	04	1,042,403		(Page BG-20.3, Line 144) x 1000	3
4		\$	•		\$ -	s -	\$ -	S	U		Line 2 x Line 3	4
	Total Commodity Revenues	2	. !	\$ -	\$ -	3 -	\$ -	3	-		Line 2 x Line 3	
5												5
6	Non-Coincident Demand (100%) (kW) 1:		0.5	11.200	11 225	10.074	11.10		11.615		(D. DC 20 1 I; 42) 1000	6
7	Secondary	11,3		11,209	11,225	10,874	11,19		11,617		(Page BG- 20.1, Line 42) x 1000	7
8	Primary	1	47	146	146	141	14:	'	151		(Page BG-20.1, Line 43) x 1000	8
10	Transmission	11.4	-	11 255	11,371	- 11.015	11,342		- 11.760		(Page BG-20.1, Line 44) x 1000	10
	Total			11,355		11,015			11,768		Sum Lines 7; 8; 9	
11	Check Figure	11,4	_	11,355	11,371	11,015	11,342		11,768		Page BG-17, Line 6	11
12	Difference			-	-	-	-		-		Line 10 Less Line 11	12
13												13
14	Non-Coincident Demand (100%)											14
15	Rates (\$/kW):	_		_	_	_	_					15
16	Secondary			\$ 13.39	\$ 13.39	\$ 13.39	\$ 13.39		13.39		Statement BL, Page BL-1, Line 6, Col. D	16
17	Primary			\$ 12.92	\$ 12.92	\$ 12.92	\$ 12.92		12.92		Statement BL, Page BL-1, Line 6, Col. C	17
18	Transmission	\$ 12	.87	\$ 12.87	\$ 12.87	\$ 12.87	\$ 12.8	\$	12.87		Statement BL, Page BL-1, Line 6, Col. B	18
19	Non-Coincident Demand (100%) -											19
20	Revenues at Changed Rates:											20
21	Secondary	\$ 151,3		\$ 150,091	\$ 150,305	\$ 145,600	\$ 149,929		155,548		Line 7 x Line 16	21
22	Primary	1,8	97	1,881	1,883	1,824	1,879	'	1,949		Line 8 x Line 17	22
23	Transmission						-		-		Line 9 x Line 18	23
24	Subtotal	\$ 153,2	76	\$ 151,972	\$ 152,189	\$ 147,425	\$ 151,808	\$	157,497		Sum Lines 21; 22; 23	24
		•										ш
T .		(4)		(D)	(0)	(P)	(TD)		(T)	(0)		r ·
Line		(A)		(B)	(C)	(D)	(E) Nov 17	Ι,	(F)	(G)	7 2	Line
Line No.	Description	(A) Jul-17		(B) Aug-17	(C) Sep-17	(D) Oct-17	(E) Nov-17	1	(F) Dec-17	(G) Total	Reference ²	Line No.
No.	•			. ,				I	` /		Reference ²	No.
No.	Energy Revenues:	Jul-17	02	Aug-17	Sep-17	Oct-17	Nov-17		Dec-17	Total		No.
No. 25 26	Energy Revenues: Commodity Sales - kWh		82	Aug-17 896,265,601					` /		Reference ² (Page BG-20.3, Line 144) x 1000	No. 25 26
No. 25 26 27	Energy Revenues:	Jul-17 918,162,5	0	Aug-17 896,265,601 0	Sep-17 986,165,308 0	Oct-17 894,531,436	Nov-17 844,938,754	81	Dec-17 12,095,934 0	Total 10,166,508,313	(Page BG-20.3, Line 144) x 1000	No. 25 26 27
No. 25 26 27 28	Energy Revenues: Commodity Sales - kWh	Jul-17 918,162,5	0	Aug-17 896,265,601	Sep-17	Oct-17	Nov-17		Dec-17	Total		No. 25 26 27 28
No. 25 26 27 28 29	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh	Jul-17 918,162,5	0	Aug-17 896,265,601 0	Sep-17 986,165,308 0	Oct-17 894,531,436	Nov-17 844,938,754	81	Dec-17 12,095,934 0	Total 10,166,508,313	(Page BG-20.3, Line 144) x 1000	No. 25 26 27 28 29
No. 25 26 27 28 29 30	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1:	Jul-17 918,162,5	. !	Aug-17 896,265,601 0 \$ -	Sep-17 986,165,308 0 \$ -	Oct-17 894,531,436	Nov-17 844,938,754 \$ -	81 0 \$	Dec-17 12,095,934 0	Total 10,166,508,313	(Page BG-20.3, Line 144) x 1000 Line 26 x Line 27	No. 25 26 27 28 29 30
No. 25 26 27 28 29 30 31	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1: Secondary	918,162,5 \$	0 	Aug-17 896,265,601 0 \$ - 12,502	Sep-17 986,165,308 0 \$ -	Oct-17 894,531,436 \$ -	Nov-17 844,938,754 \$ -	8100	Dec-17 12,095,934 0 - 10,386	Total 10,166,508,313 - \$ -	(Page BG-20.3, Line 144) x 1000 Line 26 x Line 27 (Page BG-20.1, Line 42) x 1000	No. 25 26 27 28 29 30 31
No. 25 26 27 28 29 30 31 32	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$\frac{5}{k}Wh Non-Coincident Demand (100%) (kW) \frac{1}{2}. Secondary Primary	918,162,5 \$. !	Aug-17 896,265,601 0 \$ -	Sep-17 986,165,308 0 \$ - 13,782 179	Oct-17 894,531,436	Nov-17 844,938,754 \$ -	8100	Dec-17 12,095,934 0	Total 10,166,508,313 - \$ -	(Page BG-20.3, Line 144) x 1000 Line 26 x Line 27 (Page BG-20.1, Line 42) x 1000 (Page BG-20.1, Line 43) x 1000	No. 25 26 27 28 29 30 31 32
No. 25 26 27 28 29 30 31 32 33	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$'kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission	918,162,5 \$ 12,2	0 	896,265,601 0 \$ - 12,502 162 -	Sep-17 986,165,308 0 \$ - 13,782 179 -	894,531,436 (\$ -	Nov-17 844,938,75 \$ - 11,000 14.	81 0 \$	12,095,934 0 - 10,386 135	Total 10,166,508,313 - \$ - 139,637 1,813	(Page BG-20.3, Line 144) x 1000 Line 26 x Line 27 (Page BG-20.1, Line 42) x 1000 (Page BG-20.1, Line 43) x 1000 (Page BG-20.1, Line 44) x 1000	No. 25 26 27 28 29 30 31 32 33
No. 25 26 27 28 29 30 31 32 33 34	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1. Secondary Primary Transmission Total	918,162,5 \$ 12,4	0 	896,265,601 0 \$ - 12,502 162 - 12,664	Sep-17 986,165,308 0 \$ - 13,782 179 - 13,961	894,531,436 \$ - 12,244 159 - 12,403	Nov-17 844,938,75- \$ - 11,000 144 - 11,15	8100	Dec-17 12,095,934 0 - 10,386 135 - 10,521	Total 10,166,508,313 - \$ - 139,637 1,813 - 141,450	(Page BG-20.3, Line 144) x 1000 Line 26 x Line 27 (Page BG-20.1, Line 42) x 1000 (Page BG-20.1, Line 43) x 1000 (Page BG-20.1, Line 44) x 1000 Sum Lines 31; 32; 33	No. 25 26 27 28 29 30 31 32 33 34
No. 25 26 27 28 29 30 31 32 33 34 35	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure	918,162,5 \$ 12,2 12,2 12,4	0 	896,265,601 0 \$ - 12,502 162 - 12,664 12,664	Sep-17 986,165,308 0 \$ - 13,782 179 - 13,961 13,961	894,531,436 8 - 12,244 159 - 12,403 12,403	Nov-17 844,938,754 \$ - 11,000 144 - 11,15 11,15	8100	Dec-17 12,095,934 0 - 10,386 135 - 10,521 10,521	Total 10,166,508,313 - \$ - 139,637 1,813 - 141,450 141,450	(Page BG-20.3, Line 144) x 1000 Line 26 x Line 27 (Page BG-20.1, Line 42) x 1000 (Page BG-20.1, Line 43) x 1000 (Page BG-20.1, Line 44) x 1000 Sum Lines 31; 32; 33 Page BG-18, Line 6	No. 25 26 27 28 29 30 31 32 33 34 35
No. 25 26 27 28 29 30 31 32 33 34 35 36	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1. Secondary Primary Transmission Total	918,162,5 \$ 12,2 12,2 12,4	0 	896,265,601 0 \$ - 12,502 162 - 12,664	Sep-17 986,165,308 0 \$ - 13,782 179 - 13,961	894,531,436 \$ - 12,244 159 - 12,403	Nov-17 844,938,75- \$ - 11,000 144 - 11,15	8100	Dec-17 12,095,934 0 - 10,386 135 - 10,521	Total 10,166,508,313 - \$ - 139,637 1,813 - 141,450	(Page BG-20.3, Line 144) x 1000 Line 26 x Line 27 (Page BG-20.1, Line 42) x 1000 (Page BG-20.1, Line 43) x 1000 (Page BG-20.1, Line 44) x 1000 Sum Lines 31; 32; 33	No. 25 26 27 28 29 30 31 32 33 34 35 36
No. 25 26 27 28 29 30 31 32 33 34 35 36 37	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$'kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference	918,162,5 \$ 12,2 12,2 12,4	0 	896,265,601 0 \$ - 12,502 162 - 12,664 12,664	Sep-17 986,165,308 0 \$ - 13,782 179 - 13,961 13,961	894,531,436 8 - 12,244 159 - 12,403 12,403	Nov-17 844,938,754 \$ - 11,000 144 - 11,15 11,15	8100	Dec-17 12,095,934 0 - 10,386 135 - 10,521 10,521	Total 10,166,508,313 - \$ - 139,637 1,813 - 141,450 141,450	(Page BG-20.3, Line 144) x 1000 Line 26 x Line 27 (Page BG-20.1, Line 42) x 1000 (Page BG-20.1, Line 43) x 1000 (Page BG-20.1, Line 44) x 1000 Sum Lines 31; 32; 33 Page BG-18, Line 6	No. 25 26 27 28 29 30 31 32 33 34 35 36 37
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$'kWh Non-Coincident Demand (100%) (kW) ': Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%)	918,162,5 \$ 12,2 12,2 12,4	0 	896,265,601 0 \$ - 12,502 162 - 12,664 12,664	Sep-17 986,165,308 0 \$ - 13,782 179 - 13,961 13,961	894,531,436 8 - 12,244 159 - 12,403 12,403	Nov-17 844,938,754 \$ - 11,000 144 - 11,15 11,15	8100	Dec-17 12,095,934 0 - 10,386 135 - 10,521 10,521	Total 10,166,508,313 - \$ - 139,637 1,813 - 141,450 141,450	(Page BG-20.3, Line 144) x 1000 Line 26 x Line 27 (Page BG-20.1, Line 42) x 1000 (Page BG-20.1, Line 43) x 1000 (Page BG-20.1, Line 44) x 1000 Sum Lines 31; 32; 33 Page BG-18, Line 6	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW):	918,162,5 \$ 12,2 12,4	87 60 47 47	Aug-17 896,265,601 0 \$	Sep-17 986,165,308 0 \$	894,531,436 \$ - 12,244 159 - 12,403 12,403	Nov-17 844,938,75- \$ - 11,000 14: - 11,15 11,15	8100	Dec-17 12,095,934 0 - 10,386 135 - 10,521 -	Total 10,166,508,313 - \$ - 139,637 1,813 - 141,450 141,450	(Page BG-20.3, Line 144) x 1000 Line 26 x Line 27 (Page BG-20.1, Line 42) x 1000 (Page BG-20.1, Line 43) x 1000 (Page BG-20.1, Line 44) x 1000 Sum Lines 31; 32; 33 Page BG-18, Line 6 Line 34 Less Line 35	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$\sliket{Wh}\$ Non-Coincident Demand (100%) (kW) \(^1\): Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$\sliket{S}\sliket{KW})\$: Secondary	Jul-17 918,162,5 \$ 12,4 12,4	0 	896,265,601 0 \$ - 12,502 162 - 12,664 - 12,664 - 13.39	Sep-17 986,165,308 0 \$ - 13,782 179 - 13,961 - \$ 13,961	894,531,436 (\$ - 12,244 159 - 12,403 12,403	Nov-17 844,938,754 \$ - 11,000 144 - 11,15 11,15 \$ 13,39	81	Dec-17 12,095,934 0 - 10,386 135 - 10,521 - 13,39	Total 10,166,508,313 - \$ - 139,637 1,813 - 141,450 141,450	(Page BG-20.3, Line 144) x 1000 Line 26 x Line 27 (Page BG-20.1, Line 42) x 1000 (Page BG-20.1, Line 43) x 1000 (Page BG-20.1, Line 44) x 1000 Sum Lines 31; 32; 33 Page BG-18, Line 6 Line 34 Less Line 35	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$'kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$'kW): Secondary Primary	\$ 12,4 \$ \$ 12,4 \$ \$ 12,4	0 	896,265,601 0 \$ - 12,502 162 - 12,664 - \$ 13,39 \$ 12,92	\$ 13,39 \$ 12,92	894,531,436 () \$ - 12,244 159 - 12,403 - \$ 13,39 \$ 12,92	Nov-17 844,938,754 \$ - 11,000 144 - 11,15 - \$ 11,15 - \$ 13,31 \$ 12,93	81 0 \$	Dec-17 12,095,934 0 - 10,386 135 - 10,521 - 13,39 12,92	Total 10,166,508,313 - \$ - 139,637 1,813 - 141,450 141,450	(Page BG-20.3, Line 144) x 1000 Line 26 x Line 27 (Page BG-20.1, Line 42) x 1000 (Page BG-20.1, Line 43) x 1000 (Page BG-20.1, Line 44) x 1000 Sum Lines 31; 32; 33 Page BG-18, Line 6 Line 34 Less Line 35 Statement BL, Page BL-1, Line 6, Col. D Statement BL, Page BL-1, Line 6, Col. C	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$'kWh Non-Coincident Demand (100%) (kW) ': Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$'kW): Secondary Primary Transmission	\$ 12,4 \$ \$ 12,4 \$ \$ 12,4	0 	896,265,601 0 \$ - 12,502 162 - 12,664 - 12,664 - 13.39	Sep-17 986,165,308 0 \$ - 13,782 179 - 13,961 - \$ 13,961	894,531,436 (\$ - 12,244 159 - 12,403 12,403	Nov-17 844,938,754 \$ - 11,000 144 - 11,15 11,15 \$ 13,39	81 0 S	Dec-17 12,095,934 0 - 10,386 135 - 10,521 - 13,39	Total 10,166,508,313 - \$ - 139,637 1,813 - 141,450 141,450	(Page BG-20.3, Line 144) x 1000 Line 26 x Line 27 (Page BG-20.1, Line 42) x 1000 (Page BG-20.1, Line 43) x 1000 (Page BG-20.1, Line 44) x 1000 Sum Lines 31; 32; 33 Page BG-18, Line 6 Line 34 Less Line 35	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 40 41 42 43	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (100%) -	\$ 12,4 \$ \$ 12,4 \$ \$ 12,4	0 	896,265,601 0 \$ - 12,502 162 - 12,664 - \$ 13,39 \$ 12,92	\$ 13,39 \$ 12,92	894,531,436 () \$ - 12,244 159 - 12,403 - \$ 13,39 \$ 12,92	Nov-17 844,938,754 \$ - 11,000 144 - 11,15 - \$ 11,15 - \$ 13,31 \$ 12,93	81 0 \$	Dec-17 12,095,934 0 - 10,386 135 - 10,521 - 13,39 12,92	Total 10,166,508,313 - \$ - 139,637 1,813 - 141,450 141,450	(Page BG-20.3, Line 144) x 1000 Line 26 x Line 27 (Page BG-20.1, Line 42) x 1000 (Page BG-20.1, Line 43) x 1000 (Page BG-20.1, Line 44) x 1000 Sum Lines 31; 32; 33 Page BG-18, Line 6 Line 34 Less Line 35 Statement BL, Page BL-1, Line 6, Col. D Statement BL, Page BL-1, Line 6, Col. C	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$\frac{5}{k}Wh Non-Coincident Demand (100%) (kW) \frac{1}{2}. Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$\frac{5}{k}W)\$: Secondary Primary Transmission Non-Coincident Demand (100%) Rates (\$\frac{5}{k}W)\$: Secondary Primary Transmission Non-Coincident Demand (100%) - Revenues at Changed Rates:	\$ 12,4 \$ 12,4 \$ 12,4 \$ 12,4	0 887 660 - 47 47 47 - 392 887 887 887 887 887 887 887 887 887 88	896,265,601 0 \$ - 12,502 162 - 12,664 - \$ 13.39 \$ 12.92 \$ 12.87	Sep-17 986,165,308 0 \$	894,531,436 (\$ - 12,244 159 - 12,403 12,403 - \$ 13.39 \$ 12.92 \$ 12.87	Nov-17 844,938,754 \$ - 11,000 14:	81 81 81 81 81 81 81 81 81 81 81 81 81 8	Dec-17 12,095,934 0 - 10,386 135 - 10,521 10,521 - 13,39 12,92 12,87	Total 10,166,508,313 - \$ - 139,637 1,813 - 141,450	(Page BG-20.3, Line 144) x 1000 Line 26 x Line 27 (Page BG-20.1, Line 42) x 1000 (Page BG-20.1, Line 43) x 1000 (Page BG-20.1, Line 44) x 1000 Sum Lines 31; 32; 33 Page BG-18, Line 6 Line 34 Less Line 35 Statement BL, Page BL-1, Line 6, Col. D Statement BL, Page BL-1, Line 6, Col. C Statement BL, Page BL-1, Line 6, Col. B	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44
25 26 27 28 29 30 31 32 33 34 4 35 36 40 41 42 43 44 45	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$'kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$'kW): Secondary Primary Transmission Non-Coincident Demand (100%) - Revenues at Changed Rates: Secondary Secondary Secondary Primary Transmission Non-Coincident Demand (100%) - Revenues at Changed Rates: Secondary	\$ 12,4 \$ 12,4 \$ 12,4 \$ 12,4 \$ 12,4 \$ 12,8	0 887 887 660	896,265,601 0 \$ - 12,502 162 - 12,664 12,664 - \$ 13.39 \$ 12.92 \$ 12.87	\$ 13,39 \$ 12,92 \$ 12,87 \$ 13,454 \$ 184,545	894,531,436 (\$ - 12,244 159 - 12,403 12,403 - \$ 13.39 \$ 12.92 \$ 12.87	Nov-17 844,938,754 \$ - 11,000 144 11,15 \$ 13,33 \$ 12.9; \$ 12.8' \$ 147,394	81	Dec-17 12,095,934 0 - 10,386 135 - 10,521 10,521 - 13,39 12.92 12.87	Total 10,166,508,313 - \$ - 139,637 1,813 - 141,450 - 141,450 - \$ \$ 1,869,739	(Page BG-20.3, Line 144) x 1000 Line 26 x Line 27 (Page BG-20.1, Line 42) x 1000 (Page BG-20.1, Line 43) x 1000 (Page BG-20.1, Line 44) x 1000 Sum Lines 31; 32; 33 Page BG-18, Line 6 Line 34 Less Line 35 Statement BL, Page BL-1, Line 6, Col. D Statement BL, Page BL-1, Line 6, Col. C Statement BL, Page BL-1, Line 6, Col. B	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45
25 26 27 28 29 30 31 32 33 34 43 55 66 37 40 41 42 43 44 45 46	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$'kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$'kW): Secondary Primary Transmission Non-Coincident Demand (100%) - Revenues at Changed Rates: Secondary Primary Transmission	\$ 12,4 \$ 12,4 \$ 12,4 \$ 12,4	0 887 887 660	896,265,601 0 \$ - 12,502 162 - 12,664 - \$ 13.39 \$ 12.92 \$ 12.87	Sep-17 986,165,308 0 \$	894,531,436 (\$ - 12,244 159 - 12,403 12,403 - \$ 13.39 \$ 12.92 \$ 12.87	Nov-17 844,938,754 \$ - 11,000 14:	81	Dec-17 12,095,934 0 - 10,386 135 - 10,521 10,521 - 13,39 12,92 12,87	Total 10,166,508,313 - \$ - 139,637 1,813 - 141,450 - \$ 1,869,739 \$ 23,428	(Page BG-20.3, Line 144) x 1000 Line 26 x Line 27 (Page BG-20.1, Line 42) x 1000 (Page BG-20.1, Line 43) x 1000 (Page BG-20.1, Line 44) x 1000 Sum Lines 31; 32; 33 Page BG-18, Line 6 Line 34 Less Line 35 Statement BL, Page BL-1, Line 6, Col. D Statement BL, Page BL-1, Line 6, Col. B Line 31 x Line 40 Line 32 x Line 41	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$'kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$'kW): Secondary Primary Transmission Non-Coincident Demand (100%) - Revenues at Changed Rates: Secondary Primary Transmission Non-Coincident Demand (100%) - Revenues at Changed Rates: Secondary Primary Transmission	\$ 12,4 \$ 12,4 \$ 12,4 \$ 12,4 \$ 12,4 \$ 12,4 \$ 12,4 \$ 12,4	0 887 660	896,265,601 0 \$ - 12,502 162 - 12,664 12,664 - \$ 13.39 \$ 12.92 \$ 12.87 \$ 167,399 2,098 -	\$ 13.39 \$ 12.92 \$ 184,545 \$ 184,545 \$ 2,312	894,531,436 (8) - 12,244 159 - 12,403 12,403 12,403 5 12,92 \$ 12.87 \$ 163,951 2,054	Nov-17 844,938,754 \$ - 11,000 144 - 11,15 11,15 - \$ 13.39 \$ 12.99 \$ 12.80	81 81 S S S S S S S S S S S S S S S S S	Dec-17 12,095,934 0	Total 10,166,508,313 - \$ - 139,637 1,813 - 141,450 141,450 - \$ 1,869,739 \$ 23,428 \$ -	(Page BG-20.3, Line 144) x 1000 Line 26 x Line 27 (Page BG-20.1, Line 42) x 1000 (Page BG-20.1, Line 43) x 1000 (Page BG-20.1, Line 44) x 1000 Sum Lines 31; 32; 33 Page BG-18, Line 6 Line 34 Less Line 5 Statement BL, Page BL-1, Line 6, Col. D Statement BL, Page BL-1, Line 6, Col. C Statement BL, Page BL-1, Line 6, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$'kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$'kW): Secondary Primary Transmission Non-Coincident Demand (100%) - Revenues at Changed Rates: Secondary Primary Transmission	\$ 12,4 \$ 12,4 \$ 12,4 \$ 12,4 \$ 12,4 \$ 12,8	0 887 660	896,265,601 0 \$ - 12,502 162 - 12,664 12,664 - \$ 13.39 \$ 12.92 \$ 12.87	\$ 13,39 \$ 12,92 \$ 12,87 \$ 13,454 \$ 184,545	894,531,436 (\$ - 12,244 159 - 12,403 12,403 - \$ 13.39 \$ 12.92 \$ 12.87	Nov-17 844,938,754 \$ - 11,000 144 11,15 \$ 13,33 \$ 12.9; \$ 12.8' \$ 147,394	81 81 S S S S S S S S S S S S S S S S S	Dec-17 12,095,934 0	Total 10,166,508,313 - \$ - 139,637 1,813 - 141,450 - \$ 1,869,739 \$ 23,428	(Page BG-20.3, Line 144) x 1000 Line 26 x Line 27 (Page BG-20.1, Line 42) x 1000 (Page BG-20.1, Line 43) x 1000 (Page BG-20.1, Line 44) x 1000 Sum Lines 31; 32; 33 Page BG-18, Line 6 Line 34 Less Line 35 Statement BL, Page BL-1, Line 6, Col. D Statement BL, Page BL-1, Line 6, Col. B Line 31 x Line 40 Line 32 x Line 41	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46

Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedules AD.

 $^{^{2}}$ $\,$ Reference data found in Statements BG and BL.

Transmission Revenues Data to Reflect Changed Rates Medium & Large Commercial / Industrial Customers (Standard Customers) Rate Effective Period - Twelve Months Ending December 31, 2017

Line			(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
No.	Description		Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17		Reference ²	No.
	•										
1	Non-coincident										1
2	Demand (90%) (kW) 1:										2
3	Secondary		1,598,933	1,561,168	1,561,478	1,550,976	1,597,016	1,678,052		(Pages BG-20.2 & 20.3, Line 69 + Line 115) x 1000	3
4	Primary		342,999	332,454	332,465	331,590	341,177	356,937		(Pages BG-20.2 & 20.3, Line 70 + Line 116) x 1000	4
5	Transmission		121,899	105,772	105,491	112,162	114,102	111,478		(Pages BG-20.2 & 20.3, Line 71 + Line 117) x 1000	5
6	Total		2,063,830	1,999,394	1,999,433	1,994,728	2,052,295	2,146,467		Sum Lines 3; 4; 5	6
7	Check Figure		2,063,830	1,999,394	1,999,433	1,994,728	2,052,295	2,146,467		Page BG-17, Line 7	7
8	Difference			-	-	-	-	-		Line 6 Less Line 7	8
9											9
10	Non-Coincident Demand (90%)										10
11	Rates (\$/kW):										11
12	Secondary	\$	12.05	\$ 12.05	\$ 12.05	\$ 12.05	\$ 12.05	\$ 12.05		Statement BL, Page BL-1, Line 8, Col. D	12
13	Primary	\$	11.63	\$ 11.63	\$ 11.63	\$ 11.63	\$ 11.63	\$ 11.63		Statement BL, Page BL-1, Line 8, Col. C	13
14	Transmission	\$	11.58	\$ 11.58	\$ 11.58	\$ 11.58	\$ 11.58	\$ 11.58		Statement BL, Page BL-1, Line 8, Col. B	14
15	Non-Coincident Demand (90%) -										15
16	Revenues at Changed Rates:										16
17	Secondary		9,267,137	\$ 18,812,068		\$ 18,689,265	\$ 19,244,048	\$ 20,220,525		Line 3 x Line 12	17
18	Primary		3,989,074	3,866,445	3,866,565	3,856,391	3,967,885	4,151,180		Line 4 x Line 13	18
19	Transmission		1,411,592	1,224,836	1,221,581	1,298,838	1,321,298	1,290,918		Line 5 x Line 14	19
20	Subtotal	\$ 2	4,667,803	\$ 23,903,350	\$ 23,903,951	\$ 23,844,494	\$ 24,533,232	\$ 25,662,622		Sum Lines 17; 18; 19	20

Line			(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
No.	Description		Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	Reference ²	No.
21	Non-Coincident										21
22	Demand (90%) (kW) 1:										22
23	Secondary		1,815,816	1,786,469	1,963,721	1,784,997	1,673,488	1,604,594	20,176,707	(Pages BG-20.2 & 20.3, Line 69 + Line 115) x 1000	23
24	Primary		388,272	379,999	417,971	379,424	357,509	343,344	4,304,140	(Pages BG-20.2 & 20.3, Line 70 + Line 116) x 1000	24
25	Transmission		131,643	118,681	131,915	117,166	119,538	117,617	1,407,463	(Pages BG-20.2 & 20.3, Line 71 + Line 117) x 1000	25
26	Total		2,335,731	2,285,149	2,513,607	2,281,587	2,150,534	2,065,555	25,888,310	Sum Lines 23; 24; 25	26
27	Check Figure		2,335,731	2,285,149	2,513,607	2,281,587	2,150,534	2,065,555	25,888,310	Page BG-18, Line 7	27
28			-		-	-		-	1	Line 26 Less Line 27	28
29											29
30	Non-Coincident Demand (90%)										30
31	Rates (\$/kW):										31
32	Secondary	\$	12.05	\$ 12.05	\$ 12.05	\$ 12.05	\$ 12.05	\$ 12.05		Statement BL, Page BL-1, Line 8, Col. D	32
33	Primary	\$	11.63	\$ 11.63	\$ 11.63	\$ 11.63	\$ 11.63	\$ 11.63		Statement BL, Page BL-1, Line 8, Col. C	33
34	Transmission	\$	11.58	\$ 11.58	\$ 11.58	\$ 11.58	\$ 11.58	\$ 11.58		Statement BL, Page BL-1, Line 8, Col. B	34
35	Non-Coincident Demand (90%) -										35
	Revenues at Changed Rates:										36
37	Secondary	\$ 2		\$ 	\$ 23,662,832	\$ 21,509,215	\$ 20,165,529	\$ 	243,129,320	Line 23 x Line 32	37
38	Primary		4,515,599	4,419,385	4,861,000	4,412,703	4,157,824	3,993,090	\$)	Line 24 x Line 33	38
39	Transmission		1,524,428	1,374,326	1,527,581	1,356,779	1,384,247	1,362,001	\$ -,, -	Line 25 x Line 34	39
40	Subtotal	\$ 2	27,920,607	\$ 27,320,667	\$ 30,051,413	\$ 27,278,697	\$ 25,707,601	\$ 24,690,451	\$ 309,484,888	Sum Lines 37; 38; 39	40

 $NCD\ (90\%)\ rates\ are\ applicable\ to\ the\ following\ CPUC\ tariffs:\ Schedules\ AY-TOU,\ AL-TOU,\ DG-R,\ and\ A6-TOU.$

² Reference data found in Statements BG and BL.

Statement BG

SAN DIEGO GAS AND ELECTRIC COMPANY Transmission Revenues Data to Reflect Changed Rates

Medium & Large Commercial / Industrial Customers (Standard Customers)¹ Rate Effective Period - Twelve Months Ending December 31, 2017

	T						_	1-0		T
Line		(A) Jan-17	(B) Feb-17	(C) Mar-17	(D) Apr-17	(E) May-17	(F) Jun-17	(G)	3	Line
No.	Description	Jan-1/	Feb-17	IVIAI-1/	Apr-17	May-1/	Jun-1/		Reference ³	No.
1	Maximum On-Peak									1
2	Period Demand (kW) ² :									
3	Secondary	1,398,547	1,365,515	1,365,786	1,356,601	1,396,871	1,500,864		(Page BG-20.2, Line 79 x 1000	2 3
4	Primary	332,748	324,889	324,954	322,768	332,350	361,154		(Page BG-20.2, Line 80 x 1000	4
5	Transmission	32,411	31,646	31,652	31,439	32,372	34,433		(Page BG-20.2, Line 80 x 1000 (Page BG-20.2, Line 81 x 1000	5
6	Total	1,763,707	1,722,050	1,722,392	1,710,809	1,761,593	1,896,451		Sum Lines 3; 4; 5	6
7	Check Figure	1,763,707	1,722,050	1,722,392	1,710,809	1,761,593	1,896,451		Page BG-17, Line 8	7
8	Difference	1,705,707	1,722,030	1,722,372	1,710,007	- 1,701,575	1,000,451		Line 6 Less Line 7	8
9	Billerence								Zime v Zess Zime v	9
10	Maximum On-Peak									10
11	Period Demand Rates (\$/kW):									11
12	Secondary	\$ 0.53	\$ 0.53	\$ 0.53	\$ 0.53	\$ 0.53	\$ 2.57		Statement BL, Page 1, Lines 11 & 12, Col. D	12
13	Primary	\$ 0.52	\$ 0.52	\$ 0.52	\$ 0.52	\$ 0.52	\$ 2.49		Statement BL, Page 1, Lines 11 & 12, Col. C	13
14	Transmission	\$ 0.51	\$ 0.51	\$ 0.51		\$ 0.51			Statement BL, Page 1, Lines 11 & 12, Col. B	14
15	Maximum On-Peak Period Demand -								, , , , ,	15
16	Revenues at Changed Rates:									16
17	Secondary	\$ 741,230	\$ 723,723	\$ 723,867	\$ 718,999	\$ 740,342	\$ 3,857,221		Line 3 x Line 12	17
18	Primary	173,029	168,942	168,976	167,840	172,822	899,274		Line 4 x Line 13	18
19	Transmission	16,530	16,139	16,142	16,034	16,510	85,049		Line 5 x Line 14	19
20	Subtotal	\$ 930,789	\$ 908,805	\$ 908,985	\$ 902,872	\$ 929,673	\$ 4,841,544		Sum Lines 17; 18; 19	20
	I	(4)	(D)	(0)		(T)	- T	T (0)		
Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)	,	Line
Line No.	Description	(A) Jul-17	(B) Aug-17	(C) Sep-17	(D) Oct-17	(E) Nov-17	(F) Dec-17	(G) Total	Reference ³	Line No.
No.	*	· /	· /		` /	. ,		\ /	Reference ³	No.
No.	Maximum On-Peak	· /	· /		` /	. ,		\ /	Reference ³	No.
No. 21 22	Maximum On-Peak Period Demand (kW) ² :	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total		No. 21 22
No. 21 22 23	Maximum On-Peak Period Demand (kW) ² : Secondary	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total 17,826,245	(Page BG-20.2, Line 79 x 1000	No. 21 22 23
No. 21 22 23 24	Maximum On-Peak Period Demand (kW) ² : Secondary Primary	Jul-17 1,624,081 390,804	Aug-17 1,597,834 384,488	1,756,369 422,636	Oct-17 1,596,517 384,171	Nov-17 1,463,759 348,264	1,403,499 333,927	Total 17,826,245 4,263,154	(Page BG-20.2, Line 79 x 1000 (Page BG-20.2, Line 80 x 1000	No. 21 22 23 24
No. 21 22 23 24 25	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission	Jul-17 1,624,081 390,804 37,260	Aug-17 1,597,834 384,488 36,657	1,756,369 422,636 40,294	Oct-17 1,596,517 384,171 36,627	Nov-17 1,463,759 348,264 33,922	1,403,499 333,927 32,526	Total 17,826,245 4,263,154 411,239	(Page BG-20.2, Line 79 x 1000 (Page BG-20.2, Line 80 x 1000 (Page BG-20.2, Line 81 x 1000	No. 21 22 23 24 25
No. 21 22 23 24 25 26	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total	Jul-17 1,624,081 390,804 37,260 2,052,145	1,597,834 384,488 36,657 2,018,979	1,756,369 422,636 40,294 2,219,300	1,596,517 384,171 36,627 2,017,315	1,463,759 348,264 33,922 1,845,945	1,403,499 333,927 32,526 1,769,952	Total 17,826,245 4,263,154 411,239 22,500,638	(Page BG-20.2, Line 79 x 1000 (Page BG-20.2, Line 80 x 1000 (Page BG-20.2, Line 81 x 1000 Sum Lines 23; 24; 25	No. 21 22 23 24 25 26
No. 21 22 23 24 25 26 27	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission	1,624,081 390,804 37,260 2,052,145 2,052,145	1,597,834 384,488 36,657 2,018,979 2,018,979	1,756,369 422,636 40,294 2,219,300 2,219,300	1,596,517 384,171 36,627 2,017,315 2,017,315	1,463,759 348,264 33,922 1,845,945 1,845,945	1,403,499 333,927 32,526 1,769,952 1,769,952	Total 17,826,245 4,263,154 411,239	(Page BG-20.2, Line 79 x 1000 (Page BG-20.2, Line 80 x 1000 (Page BG-20.2, Line 81 x 1000 Sum Lines 23; 24; 25 Page BG-18, Line 8	No. 21 22 23 24 25 26 27
No. 21 22 23 24 25 26 27 28	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total	Jul-17 1,624,081 390,804 37,260 2,052,145	1,597,834 384,488 36,657 2,018,979	1,756,369 422,636 40,294 2,219,300	1,596,517 384,171 36,627 2,017,315	1,463,759 348,264 33,922 1,845,945	1,403,499 333,927 32,526 1,769,952	Total 17,826,245 4,263,154 411,239 22,500,638	(Page BG-20.2, Line 79 x 1000 (Page BG-20.2, Line 80 x 1000 (Page BG-20.2, Line 81 x 1000 Sum Lines 23; 24; 25	No. 21 22 23 24 25 26 27 28
No. 21 22 23 24 25 26 27 28 29	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure	1,624,081 390,804 37,260 2,052,145 2,052,145	1,597,834 384,488 36,657 2,018,979 2,018,979	1,756,369 422,636 40,294 2,219,300 2,219,300	1,596,517 384,171 36,627 2,017,315 2,017,315	1,463,759 348,264 33,922 1,845,945 1,845,945	1,403,499 333,927 32,526 1,769,952 1,769,952	Total 17,826,245 4,263,154 411,239 22,500,638	(Page BG-20.2, Line 79 x 1000 (Page BG-20.2, Line 80 x 1000 (Page BG-20.2, Line 81 x 1000 Sum Lines 23; 24; 25 Page BG-18, Line 8	No. 21 22 23 24 25 26 27 28 29
No. 21 22 23 24 25 26 27 28 29 30	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak	1,624,081 390,804 37,260 2,052,145 2,052,145	1,597,834 384,488 36,657 2,018,979 2,018,979	1,756,369 422,636 40,294 2,219,300 2,219,300	1,596,517 384,171 36,627 2,017,315 2,017,315	1,463,759 348,264 33,922 1,845,945 1,845,945	1,403,499 333,927 32,526 1,769,952 1,769,952	Total 17,826,245 4,263,154 411,239 22,500,638	(Page BG-20.2, Line 79 x 1000 (Page BG-20.2, Line 80 x 1000 (Page BG-20.2, Line 81 x 1000 Sum Lines 23; 24; 25 Page BG-18, Line 8	No. 21 22 23 24 25 26 27 28 29 30
No. 21 22 23 24 25 26 27 28 29 30 31	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW):	Jul-17 1,624,081 390,804 37,260 2,052,145 2,052,145	1,597,834 384,488 36,657 2,018,979 2,018,979	1,756,369 422,636 40,294 2,219,300 2,219,300	0et-17 1,596,517 384,171 36,627 2,017,315 -	1,463,759 348,264 33,922 1,845,945 1,845,945	1,403,499 333,927 32,526 1,769,952	Total 17,826,245 4,263,154 411,239 22,500,638	(Page BG-20.2, Line 79 x 1000 (Page BG-20.2, Line 80 x 1000 (Page BG-20.2, Line 81 x 1000 Sum Lines 23; 24; 25 Page BG-18, Line 8 Line 26 Less Line 27	No. 21 22 23 24 25 26 27 28 29 30 31
No. 21 22 23 24 25 26 27 28 29 30 31 32	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary	Jul-17 1,624,081 390,804 37,260 2,052,145 2,052,145 -	1,597,834 384,488 36,657 2,018,979 -	1,756,369 422,636 40,294 2,219,300 2,219,300	0et-17 1,596,517 384,171 36,627 2,017,315 2,017,315 -	Nov-17 1,463,759 348,264 33,922 1,845,945 1,845,945 -	1,403,499 333,927 32,526 1,769,952 -	Total 17,826,245 4,263,154 411,239 22,500,638	(Page BG-20.2, Line 79 x 1000 (Page BG-20.2, Line 80 x 1000 (Page BG-20.2, Line 81 x 1000 Sum Lines 23; 24; 25 Page BG-18, Line 8 Line 26 Less Line 27	No. 21 22 23 24 25 26 27 28 29 30 31 32
No. 21 22 23 24 25 26 27 28 29 30 31 32 33	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary	Jul-17 1,624,081 390,804 37,260 2,052,145 2,052,145	Aug-17 1,597,834 384,488 36,657 2,018,979	\$ 2.57 \$ 2.49	0et-17 1,596,517 384,171 36,627 2,017,315 2,017,315 - \$ 2.57 \$ 2.49	Nov-17 1,463,759 348,264 33,922 1,845,945 1,845,945 - \$ 0.53 \$ 0.52	1,403,499 333,927 32,526 1,769,952 - - \$ 0,53 \$ 0,52	Total 17,826,245 4,263,154 411,239 22,500,638	(Page BG-20.2, Line 79 x 1000 (Page BG-20.2, Line 80 x 1000 (Page BG-20.2, Line 81 x 1000 Sum Lines 23; 24; 25 Page BG-18, Line 8 Line 26 Less Line 27 Statement BL, Page 1, Lines 11 & 12, Col. D Statement BL, Page 1, Lines 11 & 12, Col. C	No. 21 22 23 24 25 26 27 28 29 30 31 32 33
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission	Jul-17 1,624,081 390,804 37,260 2,052,145 2,052,145 -	1,597,834 384,488 36,657 2,018,979 -	1,756,369 422,636 40,294 2,219,300 2,219,300	0et-17 1,596,517 384,171 36,627 2,017,315 2,017,315 - \$ 2.57 \$ 2.49	Nov-17 1,463,759 348,264 33,922 1,845,945 1,845,945 -	1,403,499 333,927 32,526 1,769,952 -	Total 17,826,245 4,263,154 411,239 22,500,638	(Page BG-20.2, Line 79 x 1000 (Page BG-20.2, Line 80 x 1000 (Page BG-20.2, Line 81 x 1000 Sum Lines 23; 24; 25 Page BG-18, Line 8 Line 26 Less Line 27	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-Peak Period Demand -	Jul-17 1,624,081 390,804 37,260 2,052,145 2,052,145	Aug-17 1,597,834 384,488 36,657 2,018,979	\$ 2.57 \$ 2.49	0et-17 1,596,517 384,171 36,627 2,017,315 2,017,315 - \$ 2.57 \$ 2.49	Nov-17 1,463,759 348,264 33,922 1,845,945 1,845,945 - \$ 0.53 \$ 0.52	1,403,499 333,927 32,526 1,769,952 - - \$ 0,53 \$ 0,52	Total 17,826,245 4,263,154 411,239 22,500,638	(Page BG-20.2, Line 79 x 1000 (Page BG-20.2, Line 80 x 1000 (Page BG-20.2, Line 81 x 1000 Sum Lines 23; 24; 25 Page BG-18, Line 8 Line 26 Less Line 27 Statement BL, Page 1, Lines 11 & 12, Col. D Statement BL, Page 1, Lines 11 & 12, Col. C	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-Peak Period Demand - Revenues at Changed Rates:	Jul-17 1,624,081 390,804 37,260 2,052,145 2,052,145 - \$ 2.57 \$ 2.49 \$ 2.47	1,597,834 384,488 36,657 2,018,979 2,018,979 - \$ 2.57 \$ 2.49 \$ 2.47	\$ 2.57 \$ 2.47	0et-17 1,596,517 384,171 36,627 2,017,315 2,017,315 \$ 2.57 \$ 2.49 \$ 2.47	Nov-17 1,463,759 348,264 33,922 1,845,945 1,845,945 - \$ 0.53 \$ 0.52 \$ 0.51	1,403,499 333,927 32,526 1,769,952 1,769,952 - \$ 0.53 \$ 0.52 \$ 0.51	Total 17,826,245 4,263,154 411,239 22,500,638 22,500,638	(Page BG-20.2, Line 79 x 1000 (Page BG-20.2, Line 80 x 1000 (Page BG-20.2, Line 81 x 1000 Sum Lines 23; 24; 25 Page BG-18, Line 8 Line 26 Less Line 27 Statement BL, Page 1, Lines 11 & 12, Col. D Statement BL, Page 1, Lines 11 & 12, Col. C Statement BL, Page 1, Lines 11 & 12, Col. B	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-Peak Period Demand - Revenues at Changed Rates: Secondary	Jul-17 1,624,081 390,804 37,260 2,052,145 2,052,145 - \$ 2.57 \$ 2.49 \$ 2.47 \$ 4,173,889	Aug-17 1,597,834 384,488 36,657 2,018,979	\$ 2.57 \$ 2.49 \$ 4,513,868	0et-17 1,596,517 384,171 36,627 2,017,315 2,017,315 - \$ 2,57 \$ 2,49 \$ 2,47 \$ 4,103,049	Nov-17 1,463,759 348,264 33,922 1,845,945 1,845,945 - \$ 0.53 \$ 0.52 \$ 0.51	1,403,499 333,927 32,526 1,769,952 1,769,952 	Total 17,826,245 4,263,154 411,239 22,500,638 22,500,638 - \$ 25,922,267	(Page BG-20.2, Line 79 x 1000 (Page BG-20.2, Line 80 x 1000 (Page BG-20.2, Line 81 x 1000 Sum Lines 23; 24; 25 Page BG-18, Line 8 Line 26 Less Line 27 Statement BL, Page 1, Lines 11 & 12, Col. D Statement BL, Page 1, Lines 11 & 12, Col. C Statement BL, Page 1, Lines 11 & 12, Col. B	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37
21 22 23 24 25 26 27 28 29 30 31 32 23 33 34 35 36 37 38	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-Peak Period Demand - Revenues at Changed Rates: Secondary Primary	\$ 2.57 \$ 2.49 \$ 4,173,889 973,102	Aug-17 1,597,834 384,488 36,657 2,018,979 2,018,979 \$ 2.57 \$ 2.49 \$ 2.47 \$ 4,106,433 957,375	\$ 2.57 \$ 2.47 \$ 4,513,868 1,052,365	1,596,517 384,171 36,627 2,017,315 2,017,315 - \$ 2.57 \$ 2.49 \$ 2.47 \$ 4,103,049 956,586	Nov-17 1,463,759 348,264 33,922 1,845,945 1,845,945 - \$ 0.53 \$ 0.52 \$ 0.51 \$ 775,792 181,097	1,403,499 333,927 32,526 1,769,952 1,769,952 \$ 0.53 \$ 0.52 \$ 0.51	Total 17,826,245 4,263,154 411,239 22,500,638 22,500,638 \$ 25,922,267 \$ 6,045,051	(Page BG-20.2, Line 79 x 1000 (Page BG-20.2, Line 80 x 1000 (Page BG-20.2, Line 81 x 1000 Sum Lines 23; 24; 25 Page BG-18, Line 8 Line 26 Less Line 27 Statement BL, Page 1, Lines 11 & 12, Col. D Statement BL, Page 1, Lines 11 & 12, Col. C Statement BL, Page 1, Lines 11 & 12, Col. B	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-Peak Period Demand - Revenues at Changed Rates: Secondary	Jul-17 1,624,081 390,804 37,260 2,052,145 2,052,145 - \$ 2.57 \$ 2.49 \$ 2.47 \$ 4,173,889	Aug-17 1,597,834 384,488 36,657 2,018,979	\$ 2.57 \$ 2.49 \$ 4,513,868	0et-17 1,596,517 384,171 36,627 2,017,315 2,017,315 - \$ 2,57 \$ 2,49 \$ 2,47 \$ 4,103,049	Nov-17 1,463,759 348,264 33,922 1,845,945 1,845,945 - \$ 0.53 \$ 0.52 \$ 0.51	1,403,499 333,927 32,526 1,769,952 1,769,952 	Total 17,826,245 4,263,154 411,239 22,500,638 22,500,638 - \$ 25,922,267	(Page BG-20.2, Line 79 x 1000 (Page BG-20.2, Line 80 x 1000 (Page BG-20.2, Line 81 x 1000 Sum Lines 23; 24; 25 Page BG-18, Line 8 Line 26 Less Line 27 Statement BL, Page 1, Lines 11 & 12, Col. D Statement BL, Page 1, Lines 11 & 12, Col. C Statement BL, Page 1, Lines 11 & 12, Col. B	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37

¹ Standard Customers have Maximum On-Peak Period Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

 $^{^2 \}quad \text{Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.}$

Reference data found in Statements BG and BL.

Transmission Revenues Data to Reflect Changed Rates

Medium & Large Commercial / Industrial Customers (Standard Customers)¹ Rate Effective Period - Twelve Months Ending December 31, 2017

Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
No.	Description	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17		Reference ³	No.
1	Maximum Demand									1
2	at the Time of System Peak (kW)2:									2
3	Secondary	-	-	-	-	-	-		(Page BG-20.3, Line 125) x 1000	3
5	Primary Transmission	15,709 76,486	13,341 64,956	13,298 64,748	14,321 69,729	14,537 70,779	11,784 81,980		(Page BG-20.3, Line 126) x 1000 (Page BG-20.3, Line 127) x 1000	4 5
6	Total	92,195	78,297	78,046	84,051	85,316	93,764	-	Sum Lines 3; 4; 5	6
7	Check Figure	92,195	78,297	78,046	84,051	85,316	93,764		Page BG-17, Line 9	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9	Manianana Danasa da da da									9
11	Maximum Demand at the Time of System Peak Rates (\$/kW):									11
12	Secondary	s -	\$ -	s -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 19 & 20, Col. D	12
13	Primary	\$ 0.61	\$ 0.61	\$ 0.61	\$ 0.61	\$ 0.61	\$ 2.83		Statement BL, Page BL-1, Lines 19 & 20, Col. C	13
14 15	Transmission Maximum Demand at the Time of System	\$ 0.61	\$ 0.61	\$ 0.61	\$ 0.61	\$ 0.61	\$ 2.80		Statement BL, Page BL-1, Lines 19 & 20, Col. B	14 15
16	Peak - Revenues at Changed Rates:									16
17	Secondary	S -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18 19	Primary Transmission	9,583 46,657	8,138 39,623	8,112 39,496	8,736 42,535	8,867 43,175	33,349 229,544		Line 4 x Line 13 Line 5 x Line 14	18 19
20	Subtotal	\$ 56,239	\$ 47,761	\$ 47,608	\$ 51,271		\$ 262,894	-	Sum Lines 17; 18; 19	20
21							, ,,,,,		., ., .	21
22	Revenues at Changed Rates:									22
23	Secondary	\$ 20,159,746	\$ 19,685,883	\$ 19,689,977	\$ 10.553.864	\$ 20,134,319	\$ 24,233,294		Page BG-6 Line 21 + Page BG-7 Line 17 + Page BG-8 Line 17 + Page BG-9 Line 17	23
23	Secondary	3 20,139,740	\$ 17,000,000	3 19,009,977	\$ 19,555,604	\$ 20,134,319	3 24,233,294		Page BG-6 Line 22 + Page BG-7 Line 18 + Page BG-8 Line	
24	Primary	\$ 4,173,583	\$ 4,045,406	\$ 4,045,536	\$ 4,034,791	\$ 4,151,453	\$ 5,085,753		18 + Page BG-9 Line 18	24
2.5			A 1200 500			# 1200.002			Page BG-6 Line 23 + Page BG-7 Line 19 + Page BG-8 Line	
25 26	Transmission Total	\$ 1,474,778 \$ 25,808,107	\$ 1,280,599 \$ 25,011,888	\$ 1,277,220 \$ 25,012,733		\$ 1,380,983 \$ 25,666,755	\$ 1,605,511 \$ 30,924,558	-	19 + Page BG-9 Line 19 Sum Lines 23; 24; 25	25 26
27	Total	\$ 25,000,107	Ψ 23,011,000	\$ 25,012,733	\$ 24,540,002	\$ 23,000,733	9 30,724,330		Juli Ellics 23, 24, 23	27
28	Total Revenues at Changed Rates:	\$ 25,808,107	\$ 25,011,888	\$ 25,012,733	\$ 24,946,062	\$ 25,666,755	\$ 30,924,558		Sum Line 26; Page BG-6, Line 4	28
Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
Line No.	Description	(A) Jul-17	(B) Aug-17	(C) Sep-17	(D) Oct-17	(E) Nov-17	(F) Dec-17	(G) Total	Reference ³	Line No.
No.	•								Reference ³	No.
No.	Maximum Demand								Reference ³	No.
No. 29 30	Maximum Demand at the Time of System Peak (kW) ² :									No. 29 30
No.	Maximum Demand								Reference ³ (Page BG-20.3, Line 125) x 1000 (Page BG-20.3, Line 126) x 1000	No.
No. 29 30 31 32 33	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission	Jul-17 - 14,148 98,427	Aug-17 - 12,546 87,277	Sep-17 13,975 97,224	Oct-17 12,356 85,954	Nov-17 - 15,229 74,148	Dec-17	Total - 166,298 945,007	(Page BG-20.3, Line 125) x 1000 (Page BG-20.3, Line 126) x 1000 (Page BG-20.3, Line 127) x 1000	No. 29 30 31 32 33
No. 29 30 31 32 33 34	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total	Jul-17 - 14,148 98,427 112,576	Aug-17 - 12,546 87,277 99,823	Sep-17 13,975 97,224 111,199	Oct-17 12,356 85,954 98,310	Nov-17 - 15,229 74,148 89,377	- 15,054 73,297 88,351	Total - 166,298 945,007 1,111,305	(Page BG-20.3, Line 125) x 1000 (Page BG-20.3, Line 126) x 1000 (Page BG-20.3, Line 127) x 1000 Sum Lines 31; 32; 33	No. 29 30 31 32 33 34
No. 29 30 31 32 33 34 35	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure	Jul-17 - 14,148 98,427	Aug-17 - 12,546 87,277	Sep-17 13,975 97,224	Oct-17 12,356 85,954	Nov-17 - 15,229 74,148	Dec-17	Total - 166,298 945,007	(Page BG-20.3, Line 125) x 1000 (Page BG-20.3, Line 126) x 1000 (Page BG-20.3, Line 127) x 1000 Sum Lines 31; 32; 33 Page-18, Line 9	No. 29 30 31 32 33 34 35
No. 29 30 31 32 33 34	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total	Jul-17 	Aug-17 12,546 87,277 99,823 99,823	13,975 97,224 111,199	12,356 85,954 98,310 98,310	15,229 74,148 89,377 89,377	15,054 73,297 88,351 88,351	Total - 166,298 945,007 1,111,305 1,111,305	(Page BG-20.3, Line 125) x 1000 (Page BG-20.3, Line 126) x 1000 (Page BG-20.3, Line 127) x 1000 Sum Lines 31; 32; 33	No. 29 30 31 32 33 34
No. 29 30 31 32 33 34 35 36 37 38	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the	Jul-17 	Aug-17 12,546 87,277 99,823 99,823	13,975 97,224 111,199	12,356 85,954 98,310 98,310	15,229 74,148 89,377 89,377	15,054 73,297 88,351 88,351	Total - 166,298 945,007 1,111,305 1,111,305	(Page BG-20.3, Line 125) x 1000 (Page BG-20.3, Line 126) x 1000 (Page BG-20.3, Line 127) x 1000 Sum Lines 31; 32; 33 Page-18, Line 9	No. 29 30 31 32 33 34 35 36 37 38
No. 29 30 31 32 33 34 35 36 37 38 39	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (S/kW):	Jul-17 14,148 98,427 112,576	Aug-17 12,546 87,277 99,823 99,823	13,975 97,224 111,199	Oct-17 12,356 85,954 98,310 98,310	Nov-17 15,229 74,148 89,377 89,377	15,054 73,297 88,351	Total - 166,298 945,007 1,111,305 1,111,305	(Page BG-20.3, Line 125) x 1000 (Page BG-20.3, Line 126) x 1000 (Page BG-20.3, Line 127) x 1000 Sum Lines 31; 32; 33 Page-18, Line 9 Line 34 Less Line 35	No. 29 30 31 32 33 34 35 36 37 38 39
No. 29 30 31 32 33 34 35 36 37 38 39 40	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary	Jul-17 - 14,148 98,427 112,576	Aug-17 - 12,546 87,277 99,823	Sep-17 13,975 97,224 111,199	Oct-17 12,356 85,954 98,310	Nov-17 15,229 74,148 89,377	Dec-17 15,054 73,297 88,351	Total - 166,298 945,007 1,111,305 1,111,305	(Page BG-20.3, Line 125) x 1000 (Page BG-20.3, Line 126) x 1000 (Page BG-20.3, Line 127) x 1000 Sum Lines 31; 32; 33 Page-18, Line 9 Line 34 Less Line 35	No. 29 30 31 32 33 34 35 36 37 38 39 40
No. 29 30 31 32 33 34 35 36 37 38 39	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (S/kW):	Jul-17 14,148 98,427 112,576	Aug-17 - 12,546 87,277 99,823 99,823 \$ \$ 2.83	13,975 97,224 111,199	Oct-17 12,356 85,954 98,310 98,310	Nov-17 15,229 74,148 89,377 89,377	15,054 73,297 88,351	Total - 166,298 945,007 1,111,305 1,111,305	(Page BG-20.3, Line 125) x 1000 (Page BG-20.3, Line 126) x 1000 (Page BG-20.3, Line 127) x 1000 Sum Lines 31; 32; 33 Page-18, Line 9 Line 34 Less Line 35	No. 29 30 31 32 33 34 35 36 37 38 39
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$'kW): Secondary Primary Transmission Maximum Demand at the Time of System	Jul-17	Aug-17 - 12,546 87,277 99,823 99,823 \$ 2.83	Sep-17	Oct-17 12,356 85,954 98,310 98,310 - \$ \$ \$ \$ 2.83	Nov-17 15,229 74,148 89,377 \$9,377 \$ 0.61	15,054 73,297 88,351 	Total - 166,298 945,007 1,111,305 1,111,305	(Page BG-20.3, Line 125) x 1000 (Page BG-20.3, Line 126) x 1000 (Page BG-20.3, Line 127) x 1000 Sum Lines 31; 32; 33 Page-18, Line 9 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 19 & 20, Col. D Statement BL, Page BL-1, Lines 19 & 20, Col. C	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates:	Jul-17	Aug-17 12,546 87,277 99,823 - \$ - \$ 2.83 \$ 2.80	\$ - \$ 2.83 \$ 2.80	Oct-17 12,356 85,954 98,310 \$ 2.83 \$ 2.80	Nov-17 15,229 74,148 89,377 \$ 0.61 \$ 0.61	5 - \$ 0.61 \$ 0.61	Total - 166,298 945,007 1,111,305 1,111,305	(Page BG-20.3, Line 125) x 1000 (Page BG-20.3, Line 126) x 1000 (Page BG-20.3, Line 127) x 1000 Sum Lines 31; 32; 33 Page-18, Line 9 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 19 & 20, Col. D Statement BL, Page BL-1, Lines 19 & 20, Col. C Statement BL, Page BL-1, Lines 19 & 20, Col. B	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$\(\subseteq \text{LW} \): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary	Jul-17 14,148 98,427 112,576 112,576 - \$ 2,83 \$ 2,80	\$ -\$ 2.83 \$ 2.80 \$ -\$	\$ - \$ 2.83 \$ 2.80	Oct-17 12,356 85,954 98,310 98,310 - \$ \$ 2.83 \$ 2.80	\$ -\$ 0.61 \$ -\$	Dec-17 15,054 73,297 88,351 88,351 - \$ 0.61 \$ 0.61	Total	(Page BG-20.3, Line 125) x 1000 (Page BG-20.3, Line 126) x 1000 (Page BG-20.3, Line 127) x 1000 Sum Lines 31; 32; 33 Page-18, Line 9 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 19 & 20, Col. D Statement BL, Page BL-1, Lines 19 & 20, Col. C Statement BL, Page BL-1, Lines 19 & 20, Col. B Line 31 x Line 40	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates:	Jul-17	Aug-17 12,546 87,277 99,823 - \$ - \$ 2.83 \$ 2.80	\$ - \$ 2.83 \$ 2.80	Oct-17 12,356 85,954 98,310 \$ 2.83 \$ 2.80	Nov-17 15,229 74,148 89,377 \$ 0.61 \$ 0.61	5 - \$ 0.61 \$ 0.61	Total - 166,298 945,007 1,111,305 1,111,305	(Page BG-20.3, Line 125) x 1000 (Page BG-20.3, Line 126) x 1000 (Page BG-20.3, Line 127) x 1000 Sum Lines 31; 32; 33 Page-18, Line 9 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 19 & 20, Col. D Statement BL, Page BL-1, Lines 19 & 20, Col. C Statement BL, Page BL-1, Lines 19 & 20, Col. B	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (S/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Frangry Peak - Revenues at Changed Rates:	Jul-17 14,148 98,427 112,576 112,576 5 - S 2.83 S 2.80 S - 40,040	\$ - \$ 2.83 \$ 2.80 \$ - 35,504	\$ - \$ 2.83 \$ 2.80 \$ - 39,550	S - \$ 2.83 \$ 2.80 \$ \$ - 34,966 240,672	Nov-17 15,229 74,148 89,377 89,377 - \$ 0.61 \$ 0.61 \$ 9,290	Dec-17 15,054 73,297 88,351 88,351 \$ 0.61 \$ 0.61 \$ -9,183	Total 166,298 945,007 1,111,305 1,111,305	(Page BG-20.3, Line 125) x 1000 (Page BG-20.3, Line 126) x 1000 (Page BG-20.3, Line 127) x 1000 Sum Lines 31; 32; 33 Page-18, Line 9 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 19 & 20, Col. D Statement BL, Page BL-1, Lines 19 & 20, Col. C Statement BL, Page BL-1, Lines 19 & 20, Col. B Line 31 x Line 40 Line 32 x Line 41	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$\sigma kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Total	\$ - \$ 2.83 \$ 2.80 \$ \$ - \$ 40,040 \$ 275,596	\$ - \$ 2.83 \$ 2.80 \$ \$ - 35,504 244,376	\$ - 13,975 97,224 111,199 111,199 \$ 2.83 \$ 2.80 \$ 2,80	S - \$ 2.83 \$ 2.80 \$ 34,966 240,672	Nov-17 15,229 74,148 89,377 89,377 - \$ 0.61 \$ 0.61 \$ 9,290 45,230	\$ - \$ 0.61 \$ 0.61 \$ - 9.183 44,711	Total - 166,298 945,007 1,111,305 1,111,305 - \$ - \$ 245,318 \$ 1,563,843	(Page BG-20.3, Line 125) x 1000 (Page BG-20.3, Line 126) x 1000 (Page BG-20.3, Line 127) x 1000 Sum Lines 31; 32; 33 Page-18, Line 9 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 19 & 20, Col. D Statement BL, Page BL-1, Lines 19 & 20, Col. C Statement BL, Page BL-1, Lines 19 & 20, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$'kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission	\$ - \$ 2.83 \$ 2.80 \$ \$ - \$ 40,040 \$ 275,596	\$ - \$ 2.83 \$ 2.80 \$ \$ - 35,504 244,376	\$ - 13,975 97,224 111,199 111,199 \$ 2.83 \$ 2.80 \$ 2,80	S - \$ 2.83 \$ 2.80 \$ 34,966 240,672	Nov-17 15,229 74,148 89,377 89,377 - \$ 0.61 \$ 0.61 \$ 9,290 45,230	\$ - \$ 0.61 \$ 0.61 \$ - 9.183 44,711	Total - 166,298 945,007 1,111,305 1,111,305 - \$ - \$ 245,318 \$ 1,563,843	(Page BG-20.3, Line 125) x 1000 (Page BG-20.3, Line 126) x 1000 (Page BG-20.3, Line 127) x 1000 Sum Lines 31; 32; 33 Page-18, Line 9 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 19 & 20, Col. D Statement BL, Page BL-1, Lines 19 & 20, Col. C Statement BL, Page BL-1, Lines 19 & 20, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$\sigma kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Total	\$ - \$ 2.83 \$ 2.80 \$ \$ - \$ 40,040 \$ 275,596	\$ - \$ 2.83 \$ 2.80 \$ \$ - 35,504 \$ 279,880	\$ - 13,975 97,224 111,199 111,199 \$ 2.83 \$ 2.80 \$ 2.80 \$ 39,550 272,227 \$ 311,777	S - 2.83 \$ 2.80 \$ 34,966 240,672 \$ 275,639	Nov-17 15,229 74,148 89,377 89,377 - \$ 0.61 \$ 0.61 \$ - 9,290 45,230 \$ 54,520	\$ - \$ 0.61 \$ 0.61 \$ 9.183 44,711 \$ 53,894	Total - 166,298 945,007 1,111,305 1,111,305 - \$ - \$ 245,318 \$ 1,563,843	(Page BG-20.3, Line 125) x 1000 (Page BG-20.3, Line 126) x 1000 (Page BG-20.3, Line 127) x 1000 Sum Lines 31; 32; 33 Page-18, Line 9 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 19 & 20, Col. D Statement BL, Page BL-1, Lines 19 & 20, Col. C Statement BL, Page BL-1, Lines 19 & 20, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 50 51	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (S/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Total Revenues at Changed Rates: Secondary	\$ 14,148 98,427 112,576 112,576 \$ 2.83 \$ 2.80 \$ 40,040 275,596 \$ 315,636	\$ - \$ 2.83 \$ 2.80 \$ 25,800,789	\$ 13,975 97,224 111,199 111,199 \$ 2.83 \$ 2.80 \$ - 39,550 272,227 \$ 311,777	S - S 2.83 S 2.80 S - 34,966 240,672 S 275,639	Nov-17 15,229 74,148 89,377 89,377 - \$ 0.61 \$ 0.61 \$ 0.61 \$ 5 9,290 45,230 \$ 54,520	\$ - \$ 0.61 \$ 0.61 \$ 53,894 \$ 20,218,286	Total 166,298 945,007 1,111,305 1,111,305 - \$ 245,318 \$ 1,563,843 \$ 1,809,161	(Page BG-20.3, Line 125) x 1000 (Page BG-20.3, Line 126) x 1000 (Page BG-20.3, Line 127) x 1000 Sum Lines 31; 32; 33 Page-18, Line 9 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 19 & 20, Col. D Statement BL, Page BL-1, Lines 19 & 20, Col. C Statement BL, Page BL-1, Lines 19 & 20, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47 Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 + Page BG-9 Line 45 Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 49 Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 49 Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 49	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$\s'kW\$): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Total Revenues at Changed Rates:	\$ - \$ 2.83 \$ 2.80 \$ \$ - 40,040	\$ - \$ 2.83 \$ 2.80 \$ 25,800,789	\$ - 13,975 97,224 111,199 111,199 \$ 2.83 \$ 2.80 \$ 2.80 \$ 39,550 272,227 \$ 311,777	S - S 2.83 S 2.80 S - 34,966 240,672 S 275,639	Nov-17 15,229 74,148 89,377 89,377 - \$ 0.61 \$ 0.61 \$ - 9,290 45,230 \$ 54,520	\$ - \$ 0.61 \$ 0.61 \$ 53,894 \$ 20,218,286	Total	(Page BG-20.3, Line 125) x 1000 (Page BG-20.3, Line 126) x 1000 (Page BG-20.3, Line 127) x 1000 Sum Lines 31; 32; 33 Page-18, Line 9 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 19 & 20, Col. D Statement BL, Page BL-1, Lines 19 & 20, Col. C Statement BL, Page BL-1, Lines 19 & 20, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47 Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 + Page BG-9 Line 45 Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38 + Page BG-8 Line 48 + Page BG-9 Line 46	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 50 51	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (S/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Total Revenues at Changed Rates: Secondary	\$ 14,148 98,427 112,576 112,576 \$ 2.83 \$ 2.80 \$ 40,040 275,596 \$ 315,636	\$ - \$ 2.83 \$ 2.80 \$ 279,880 \$ 5,414,362	\$ 2.83 \$ 2.80 \$ 39,550 \$ 272,227 \$ 311,777	S - S 2.83 S 2.80 S - 34,966 240,672 S 275,639	Nov-17 15,229 74,148 89,377 89,377 - \$ 0.61 \$ 0.61 \$ 0.61 \$ 5 9,290 45,230 \$ 54,520	\$ - \$ 0.61 \$ 0.61 \$ 53,894 \$ 20,218,286	Total 166,298 945,007 1,111,305 1,111,305 - \$ 245,318 \$ 1,563,843 \$ 1,809,161	(Page BG-20.3, Line 125) x 1000 (Page BG-20.3, Line 126) x 1000 (Page BG-20.3, Line 127) x 1000 Sum Lines 31; 32; 33 Page-18, Line 9 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 19 & 20, Col. D Statement BL, Page BL-1, Lines 19 & 20, Col. C Statement BL, Page BL-1, Lines 19 & 20, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47 Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 + Page BG-9 Line 45 Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 49 Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 49 Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 49	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 56 51	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Total Revenues at Changed Rates: Secondary Primary Transmission Total Revenues at Changed Rates:	\$ -\ \\ \text{2.83} \\ \text{2.80} \\ \text{5.530,803} \\ \text{5.530,803} \\ \text{5.1892,055} \end{array}	\$ - \$ 2.83 \$ 2.80 \$ 279,880 \$ 25,800,789 \$ 5,414,362	\$ 2.83 \$ 2.80 \$ 39,550 \$ 272,227 \$ 311,777	\$ \$ 2.83 \$ 2.80 \$ 25,776,214 \$ 5,406,310 \$ 1,687,921	\$ - \$ 0.61 \$ 0.61 \$ 21,088,716 \$ 21,088,716 \$ 4,350,058 \$ 1,446,778	\$ - \$ 0.61 \$ 0.61 \$ 53,894 \$ 20,218,286 \$ 4,177,657 \$ 1,423,301	Total 166,298 945,007 1,111,305 1,111,305 - \$ 245,318 \$ 1,563,843 \$ 1,809,161 \$ 270,921,326 \$ 56,370,940	(Page BG-20.3, Line 125) x 1000 (Page BG-20.3, Line 126) x 1000 (Page BG-20.3, Line 127) x 1000 Sum Lines 31; 32; 33 Page-18, Line 9 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 19 & 20, Col. D Statement BL, Page BL-1, Lines 19 & 20, Col. C Statement BL, Page BL-1, Lines 19 & 20, Col. C Statement BL, Page BL-1, Lines 19 & 20, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47 Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 + Page BG-9 Line 45 Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38 + Page BG-9 Line 46 Page BG-6 Line 47 + Page BG-7 Line 39 + Page BG-8 Line 49 Page BG-6 Line 47 + Page BG-7 Line 39 + Page BG-8 Line 49	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 50 51 52
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 50 51 52	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$\sigma kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Total Revenues at Changed Rates: Secondary Primary Transmission Total Revenues at Changed Rates:	\$ -\ \\ \text{2.83} \\ \text{2.80} \\ \text{5.530,803} \\ \text{5.530,803} \\ \text{5.1892,055} \end{array}	\$ -12,546 87,277 99,823 99,823 -1	\$ 13,975 97,224 111,199 111,199 \$ 2.83 \$ 2.80 \$ - 39,550 272,227 \$ 311,777 \$ 28,361,245 \$ 5,955,227 \$ 1,899,335	\$ 12,356 85,954 98,310 98,310 \$ 2.83 \$ 2.83 \$ 2.80 \$ 275,639 \$ 25,776,214 \$ 5,406,310 \$ 1,687,921 \$ 32,870,445	Nov-17 15,229 74,148 89,377 89,377 \$ 0.61 \$ 0.61 \$ 0.61 \$ 21,088,716 \$ 4,350,058 \$ 1,446,778 \$ 26,885,552	\$ 15.054 73.297 88.351 88.351 \$ 0.61 \$ 0.61 \$ - 9,183 44,711 \$ 53,894 \$ 20,218,286 \$ 4,177,657 \$ 1,423,301 \$ 25,819,244	\$ - \$ 245,318 \$ 1,563,843 \$ 1,809,161 \$ \$ 270,921,326 \$ \$ 18,435,132	(Page BG-20.3, Line 125) x 1000 (Page BG-20.3, Line 126) x 1000 (Page BG-20.3, Line 127) x 1000 Sum Lines 31; 32; 33 Page-18, Line 9 Line 34 Less Line 9 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 19 & 20, Col. D Statement BL, Page BL-1, Lines 19 & 20, Col. C Statement BL, Page BL-1, Lines 19 & 20, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47 Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 + Page BG-9 Line 45 Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38 + Page BG-9 Line 46 Page BG-6 Line 47 + Page BG-7 Line 39 + Page BG-8 Line 39 + Page BG-8 Line 39 + Page BG-9 Line 47	No. 29 30 31 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 50 51 52 53

- Standard Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- ² Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- Reference data found in Statements BG and BL.

Statement BG

SAN DIEGO GAS AND ELECTRIC COMPANY Transmission Revenues Data to Reflect Changed Rates

Medium & Large Commercial / Industrial Customers (Grandfathered Customers)¹ Rate Effective Period - Twelve Months Ending December 31, 2017

Line		(4	`	(D)	1	(C)		D)		(E)		(E)	(C)			Line
No.	Description	(A Jan-		(B) Feb-17		(C) [ar-17		(D) or-17	М	(E) fay-17		(F) Jun-17	(G)		Reference ³	No.
INO.	Description	Juli	- /	100 17		17	1	,, ,,		14, 1,		bull 17			Reference	NO.
1	Maximum On-Peak															1
2	Period Demand (kW) 2:															2
3	Secondary	1 20	2,056	1,261,539	1	261,790	1.3	253,304	1	,290,508		1,585,586			(Page BG-20.2, Line 89) x 1000	3
4	Primary		2,030	304,677		304,737		302,688		311,673		379,631			(Page BG-20.2, Line 90) x 1000	4
5	Transmission		1.382	30,641		30,647		30,441		31,345		37,706			(Page BG-20.2, Line 91) x 1000	5
6	Total		5,485	1,596,857	1.	597,174	1.5	586,433	1.	,633,525		2,002,923			Sum Lines 3; 4; 5	6
7	Check Figure	1,63	5,485	1,596,857	1.	597,174	1.5	586,433		,633,525	Ī	2,002,923			Page BG-17, Line 10	7
8	Difference		-	-		-		-		-	Ī	-			Line 6 Less Line 7	8
9																9
10	Maximum On-Peak															10
11	Period Demand Rates (\$/kW):															11
12	Secondary	\$	0.58	\$ 0.58	\$	0.58	\$	0.58	\$	0.58	\$	2.44			Statement BL, Page 1, Lines 15 & 16, Col. D	12
13	Primary	\$	0.56	\$ 0.56	\$	0.56	\$	0.56	\$	0.56	\$	2.35			Statement BL, Page 1, Lines 15 & 16, Col. C	13
14	Transmission	\$	0.55	\$ 0.55	\$	0.55	\$	0.55	\$	0.55	\$	2.34			Statement BL, Page 1, Lines 15 & 16, Col. B	14
15	Maximum On-Peak Period Demand -															15
16	Revenues at Changed Rates:															16
17	Secondary		9,392	\$ 731,693		731,838		726,916	\$	748,494	\$	3,868,831			Line 3 x Line 12	17
18	Primary		4,746	170,619		170,653	1	169,505		174,537		892,133			Line 4 x Line 13	18
19	Transmission		7,260	16,853		16,856		16,743		17,240		88,232			Line 5 x Line 14	19
20	Subtotal	\$ 94	1,399	\$ 919,164	\$	919,347	\$ 5	913,164	\$	940,271	\$	4,849,196			Sum Lines 17; 18; 19	20
Line		(Δ)	(B)		(C)	(D)		(F)		(F)	(G)			I ine
Line	Description	(A Jul-		(B) Aug-17		(C) ep-17		(D) et-17	N	(E)		(F) Dec-17	(G) Total		Reference 3	Line
Line No.	Description	(A Jul-		(B) Aug-17		(C) ep-17		(D) et-17	N	(E) lov-17		(F) Dec-17	(G) Total		Reference ³	Line No.
No.	*								N				. ,		Reference ³	No.
No.	Maximum On-Peak								N				. ,		Reference ³	No.
No. 21 22	Maximum On-Peak Period Demand (kW) ² :	Jul-	17	Aug-17	Se	ep-17	Oc	et-17		lov-17		Dec-17	Total	658		No. 21 22
No. 21 22 23	Maximum On-Peak Period Demand (kW) ² : Secondary	Jul-	5,759	Aug-17	1,	,855,514	1,6	686,639	1,	,352,302		Dec-17	Total		(Page BG-20.2, Line 89) x 1000	No. 21 22 23
No. 21 22 23 24	Maximum On-Peak Period Demand (kW) ² : Secondary Primary	Jul-1	5,759 0,798	Aug-17 1,688,030 404,159	1,	,855,514 444,259	1,6	686,639 403,826	1,	,352,302 326,597		1,296,631 313,152	Total 17,539 4,218	,242	(Page BG-20.2, Line 89) x 1000 (Page BG-20.2, Line 90) x 1000	No. 21 22 23 24
No. 21 22 23 24 25	Maximum On-Peak Period Demand (kW) ² : Secondary	Jul- 1,71: 41: 4	5,759 0,798 0,802	Aug-17 1,688,030 404,159 40,142	1,	,855,514 444,259 44,125	1,6	586,639 403,826 40,109	1,	,352,302 326,597 32,846		1,296,631 313,152 31,493	Total 17,539 4,218 421	,242 ,678	(Page BG-20.2, Line 89) x 1000 (Page BG-20.2, Line 90) x 1000 (Page BG-20.2, Line 91) x 1000	No. 21 22 23 24 25
No. 21 22 23 24 25 26	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total	1,71: 41: 4: 2,16	5,759 0,798 0,802 7,358	1,688,030 404,159 40,142 2,132,331	1,	.855,514 444,259 44,125 .343,898	1,6	586,639 403,826 40,109 130,573	1,	,352,302 326,597 32,846 ,711,745		1,296,631 313,152 31,493 1,641,276	17,539 4,218 421 22,179	,242 ,678 ,578	(Page BG-20.2, Line 89) x 1000 (Page BG-20.2, Line 90) x 1000 (Page BG-20.2, Line 91) x 1000 Sum Lines 23; 24; 25	No. 21 22 23 24 25 26
No. 21 22 23 24 25 26 27	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission	1,71: 41: 4: 2,16	5,759 0,798 0,802 7,358 7,358	1,688,030 404,159 40,142 2,132,331 2,132,331	1,	,855,514 444,259 44,125 ,343,898 ,343,898	1,6	586,639 403,826 40,109 130,573 130,573	1,	,352,302 326,597 32,846 ,711,745 ,711,745		1,296,631 313,152 31,493 1,641,276 1,641,276	Total 17,539 4,218 421	,242 ,678 ,578	(Page BG-20.2, Line 89) x 1000 (Page BG-20.2, Line 90) x 1000 (Page BG-20.2, Line 91) x 1000 Sum Lines 23; 24; 25 Page BG-18, Line 10	No. 21 22 23 24 25 26 27
No. 21 22 23 24 25 26 27 28	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total	1,71: 41: 4: 2,16	5,759 0,798 0,802 7,358	1,688,030 404,159 40,142 2,132,331	1,	.855,514 444,259 44,125 .343,898	1,6	586,639 403,826 40,109 130,573	1,	,352,302 326,597 32,846 ,711,745		1,296,631 313,152 31,493 1,641,276	17,539 4,218 421 22,179	,242 ,678 ,578 ,578	(Page BG-20.2, Line 89) x 1000 (Page BG-20.2, Line 90) x 1000 (Page BG-20.2, Line 91) x 1000 Sum Lines 23; 24; 25	No. 21 22 23 24 25 26 27 28
No. 21 22 23 24 25 26 27 28 29	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure	1,71: 41: 4: 2,16	5,759 0,798 0,802 7,358 7,358	1,688,030 404,159 40,142 2,132,331 2,132,331	1,	,855,514 444,259 44,125 ,343,898 ,343,898	1,6	586,639 403,826 40,109 130,573 130,573	1,	,352,302 326,597 32,846 ,711,745 ,711,745		1,296,631 313,152 31,493 1,641,276 1,641,276	17,539 4,218 421 22,179	,242 ,678 ,578 ,578	(Page BG-20.2, Line 89) x 1000 (Page BG-20.2, Line 90) x 1000 (Page BG-20.2, Line 91) x 1000 Sum Lines 23; 24; 25 Page BG-18, Line 10	No. 21 22 23 24 25 26 27 28 29
No. 21 22 23 24 25 26 27 28 29 30	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak	1,71: 41: 4: 2,16	5,759 0,798 0,802 7,358 7,358	1,688,030 404,159 40,142 2,132,331 2,132,331	1,	,855,514 444,259 44,125 ,343,898 ,343,898	1,6	586,639 403,826 40,109 130,573 130,573	1,	,352,302 326,597 32,846 ,711,745 ,711,745		1,296,631 313,152 31,493 1,641,276 1,641,276	17,539 4,218 421 22,179	,242 ,678 ,578 ,578	(Page BG-20.2, Line 89) x 1000 (Page BG-20.2, Line 90) x 1000 (Page BG-20.2, Line 91) x 1000 Sum Lines 23; 24; 25 Page BG-18, Line 10	No. 21 22 23 24 25 26 27 28 29 30
No. 21 22 23 24 25 26 27 28 29 30 31	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW):	1,71: 41: 40: 2,16: 2,16:	5,759 0,798 0,802 7,358 7,358	1,688,030 404,159 40,142 2,132,331 2,132,331	1, 2, 2, 2,	.855,514 444,259 44,125 ,343,898 .343,898	1,6 2,1 2,1	586,639 403,826 40,109 130,573 -	1,	,352,302 326,597 32,846 ,711,745 ,711,745	S	1,296,631 313,152 31,493 1,641,276 1,641,276	17,539 4,218 421 22,179	,242 ,678 ,578 ,578	(Page BG-20.2, Line 89) x 1000 (Page BG-20.2, Line 90) x 1000 (Page BG-20.2, Line 91) x 1000 Sum Lines 23; 24; 25 Page BG-18, Line 10 Line 26 Less Line 27	No. 21 22 23 24 25 26 27 28 29 30 31
No. 21 22 23 24 25 26 27 28 29 30	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak	1,71: 41: 44: 2,16 2,16	5,759 0,798 0,802 7,358 7,358	1,688,030 404,159 40,142 2,132,331 2,132,331	1,	,855,514 444,259 44,125 ,343,898 ,343,898	1,6	586,639 403,826 40,109 130,573 130,573	1,	,352,302 326,597 32,846 ,711,745 ,711,745	s s	1,296,631 313,152 31,493 1,641,276 1,641,276	17,539 4,218 421 22,179	,242 ,678 ,578 ,578	(Page BG-20.2, Line 89) x 1000 (Page BG-20.2, Line 90) x 1000 (Page BG-20.2, Line 91) x 1000 Sum Lines 23; 24; 25 Page BG-18, Line 10 Line 26 Less Line 27	No. 21 22 23 24 25 26 27 28 29 30
No. 21 22 23 24 25 26 27 28 29 30 31 32	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary	1,71: 41: 40: 2,16: 2,16:	5,759 0,798 0,802 7,358 7,358	1,688,030 404,159 40,142 2,132,331 2,132,331	1, 2, 2, 2, \$.855,514 444,259 44,125 .343,898 .343,898	1,6 2,1 2,1	586,639 403,826 40,109 130,573 -	1, 1,	,352,302 326,597 32,846 ,711,745 -	\$	1,296,631 313,152 31,493 1,641,276 -	17,539 4,218 421 22,179	,242 ,678 ,578 ,578	(Page BG-20.2, Line 89) x 1000 (Page BG-20.2, Line 90) x 1000 (Page BG-20.2, Line 91) x 1000 Sum Lines 23; 24; 25 Page BG-18, Line 10 Line 26 Less Line 27 Statement BL, Page 1, Lines 15 & 16, Col. D Statement BL, Page 1, Lines 15 & 16, Col. C	No. 21 22 23 24 25 26 27 28 29 30 31 32
No. 21 22 23 24 25 26 27 28 29 30 31 32 33	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary	1,71: 41: 44: 2,16: 2,16:	5,759 0,798 0,802 7,358 7,358 -	1,688,030 404,159 40,142 2,132,331 	1, 2, 2, 2, \$.855,514 444,259 44,125 ,343,898 .343,898 - 2.44 2.35	1,6 2,1 2,1	2.44 2.35	1, 1, 1, \$ \$,352,302 326,597 32,846 ,711,745 -	\$	1,296,631 313,152 31,493 1,641,276 1,642,76	17,539 4,218 421 22,179	,242 ,678 ,578 ,578	(Page BG-20.2, Line 89) x 1000 (Page BG-20.2, Line 90) x 1000 (Page BG-20.2, Line 91) x 1000 Sum Lines 23; 24; 25 Page BG-18, Line 10 Line 26 Less Line 27	No. 21 22 23 24 25 26 27 28 29 30 31 32 33
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission	1,71: 41: 44: 2,16: 2,16:	5,759 0,798 0,802 7,358 7,358 -	1,688,030 404,159 40,142 2,132,331 	1, 2, 2, 2, \$.855,514 444,259 44,125 ,343,898 .343,898 - 2.44 2.35	1,6 2,1 2,1	2.44 2.35	1, 1, 1, \$ \$,352,302 326,597 32,846 ,711,745 -	\$	1,296,631 313,152 31,493 1,641,276 1,642,76	17,539 4,218 421 22,179	,242 ,678 ,578 ,578	(Page BG-20.2, Line 89) x 1000 (Page BG-20.2, Line 90) x 1000 (Page BG-20.2, Line 91) x 1000 Sum Lines 23; 24; 25 Page BG-18, Line 10 Line 26 Less Line 27 Statement BL, Page 1, Lines 15 & 16, Col. D Statement BL, Page 1, Lines 15 & 16, Col. C	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-Peak Period Demand -	1,71: 41: 44: 2,16: 2,16:	5,759 0,798 0,802 7,358 - 2.44 2.35 2.34	1,688,030 404,159 40,142 2,132,331 	1, 2, 2, s s s s s	.855,514 444,259 44,125 ,343,898 .343,898 - 2.44 2.35	1,6 2,1 2,1 8 \$ \$	2.44 2.35	1, 1, 1, \$ \$,352,302 326,597 32,846 ,711,745 -	\$	1,296,631 313,152 31,493 1,641,276 - 0.58 0.56 0.55	17,539 4,218 421 22,179	,242 ,678 ,578 ,578	(Page BG-20.2, Line 89) x 1000 (Page BG-20.2, Line 90) x 1000 (Page BG-20.2, Line 91) x 1000 Sum Lines 23; 24; 25 Page BG-18, Line 10 Line 26 Less Line 27 Statement BL, Page 1, Lines 15 & 16, Col. D Statement BL, Page 1, Lines 15 & 16, Col. C	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35
No. 21 22 23 24 25 26 27 28 30 31 32 33 34 35 36 37 38	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-Peak Period Demand - Revenues at Changed Rates:	1,71: 41: 44: 2,16: 2,16: \$ \$ \$ \$ \$ \$	5,759 0,798 0,802 7,358 - 2.44 2.35 2.34	1,688,030 404,159 40,142 2,132,331 2,132,331 \$ 2,44 \$ 2,35 \$ 2,34 \$ 4,118,793 949,773	1, 2, 2, 2, s s s s s	855,514 444,259 44,125 343,898 343,898 - - 2.44 2.35 2.34	1,6,2,2,1 2,1,2,1 \$ \$ \$ \$	2.44 2.35 2.34	1, 1, 1, 1, s s s s s s	,352,302 326,597 32,846 ,711,745 - 0.58 0.56 0.55	\$	1,296,631 313,152 31,493 1,641,276 1,641,276 - 0.58 0.56 0.55	17,539 4,218 421 22,179 22,179 \$ 26,041 \$ 6,018	,242 ,678 ,578 ,578 -	(Page BG-20.2, Line 89) x 1000 (Page BG-20.2, Line 90) x 1000 (Page BG-20.2, Line 91) x 1000 Sum Lines 23; 24; 25 Page BG-18, Line 10 Line 26 Less Line 27 Statement BL, Page 1, Lines 15 & 16, Col. D Statement BL, Page 1, Lines 15 & 16, Col. C Statement BL, Page 1, Lines 15 & 16, Col. B	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Maximum On-Peak Period Demand (kW) 2: Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-Peak Period Demand - Revenues at Changed Rates: Secondary Primary Transmission	3 4,18 96.	5,759 0,798 0,802 7,358 - 2.44 2.35 2.34 6,452 5,375 5,476	1,688,030 404,159 40,142 2,132,331 2,132,331 \$ 2,44 \$ 2,35 \$ 2,34 \$ 4,118,793 949,773 93,933	\$ \$ \$ \$ \$ 4, 1,	855,514 444,259 44,125 ,343,898 ,343,898 - 2.44 2.35 2.34 .527,454 ,044,008 103,252	1,1,2,2,1,2,1,1,2,1,1,2,1,1,1,1,1,1,1,1	586,639 403,826 40,109 130,573 130,573 - 2.44 2.35 2.34 115,398 948,990 93,855	1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1	352,302 326,597 32,846 ,711,745 ,711,745 - 0.58 0.56 0.55 784,335 182,894 18,065	\$ \$	Dec-17 1,296,631 313,152 31,493 1,641,276 - 0.58 0.56 0.55 752,046 175,365 17,321	17,539 4,218 421 22,179 22,179 \$ 26,041 \$ 6,018 \$ 595	,242 ,678 ,578 ,578 - - ,644 ,598 ,085	(Page BG-20.2, Line 89) x 1000 (Page BG-20.2, Line 90) x 1000 (Page BG-20.2, Line 91) x 1000 Sum Lines 23; 24; 25 Page BG-18, Line 10 Line 26 Less Line 27 Statement BL, Page 1, Lines 15 & 16, Col. D Statement BL, Page 1, Lines 15 & 16, Col. B Line 23 x Line 32 Line 24 x Line 33 Line 25 x Line 34	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-Peak Period Demand - Revenues at Changed Rates: Secondary Primary Frimary	3 4,184 \$ 4,184 \$ 96.	5,759 0,798 0,802 7,358 - 2.44 2.35 2.34 6,452 5,375 5,476	1,688,030 404,159 40,142 2,132,331 2,132,331 \$ 2,44 \$ 2,35 \$ 2,34 \$ 4,118,793 949,773	\$ \$ \$ \$ \$ 4, 1,	855,514 444,259 44,125 ,343,898 343,898 	1,1,2,2,1,2,1,1,2,1,1,2,1,1,1,1,1,1,1,1	586,639 403,826 40,109 130,573 130,573 - 2.44 2.35 2.34 115,398 948,990 93,855	1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1	352,302 326,597 32,846 ,711,745 	\$ \$	Dec-17 1,296,631 313,152 31,493 1,641,276 - 0.58 0.56 0.55 752,046 175,365 17,321	17,539 4,218 421 22,179 22,179 \$ 26,041 \$ 6,018	,242 ,678 ,578 ,578 - - ,644 ,598 ,085	(Page BG-20.2, Line 89) x 1000 (Page BG-20.2, Line 90) x 1000 (Page BG-20.2, Line 91) x 1000 Sum Lines 23; 24; 25 Page BG-18, Line 10 Line 26 Less Line 27 Statement BL, Page 1, Lines 15 & 16, Col. D Statement BL, Page 1, Lines 15 & 16, Col. C Statement BL, Page 1, Lines 15 & 16, Col. B	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38

¹ Grandfathered Customers have Maximum On-Peak Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

 $^{^2 \}quad \text{Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.}$

 $^{^{3}}$ $\,\,$ Reference data found in Statements BG and BL.

Transmission Revenues Data to Reflect Changed Rates

Medium & Large Commercial / Industrial Customers (Grandfathered Customers)
Rate Effective Period - Twelve Months Ending December 31, 2017

No.	Description	(A) Jan-17	(B) Feb-17	(C) Mar-17	(D) Apr-17	(E) May-17	(F) Jun-17	(G)	Reference ³	Line No.
1 2 3	Maximum Demand at the Time of System Peak (kW) ² : Secondary	_	_	_	_	_	_		(Page BG-20.3, Line 135) x 1000	1 2 3
4	Primary	15,347	13,034	12,992	13,991	14,202	11,798		(Page BG-20.3, Line 136) x 1000	4
5	Transmission Total	76,354 91,701	64,844 77,877	64,635 77,627	69,608 83,600	70,656 84,858	81,577 93,375		(Page BG-20.3, Line 137) x 1000 Sum Lines 3; 4; 5	5
7	Check Figure	91,701	77,877	77,627	83,600	84,858	93,375		Page BG-17, Line 11	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
10 11	Maximum Demand at the Time of System Peak Rates (\$/kW):						_			10 11
12 13	Secondary Primary	\$ - \$ 0.61	\$ - \$ 0.61	\$ - \$ 0.61	\$ - \$ 0.61	\$ - \$ 0.61	\$ - \$ 2.84		Statement BL, Page BL-1, Lines 23 & 24, Col. D Statement BL, Page BL-1, Lines 23 & 24, Col. C	12 13
14	Transmission	\$ 0.61	\$ 0.61	\$ 0.61	\$ 0.61	\$ 0.61	\$ 2.82		Statement BL, Page BL-1, Lines 23 & 24, Col. B	14
15 16	Maximum Demand at the Time of System Peak - Revenues at Changed Rates:									15 16
17	Secondary	\$ -	\$ -	s -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18 19	Primary Transmission	9,362 46,576	7,950 39,555	7,925 39,427	8,535 42,461	8,663 43,100	33,506 230,048		Line 4 x Line 13 Line 5 x Line 14	18 19
20	Subtotal	\$ 55,938	\$ 47,505	\$ 47,352	\$ 50,996	\$ 51,764	\$ 263,554		Sum Lines 17; 18; 19	20
21 22	Revenues at Changed Rates:									21 22
23	Secondary	\$ 20,159,746	\$ 19,685,883	\$ 19,689,977	\$ 19,553,864	\$ 20,134,319	\$ 24,233,294		Page BG-6 Line 21 + Page BG-7 Line 17 + Page BG-8 Line 17 + Page BG-9 Line 17	23
24	Primary	\$ 4,173,362	\$ 4,045,219	\$ 4,045,350	\$ 4,034,590	\$ 4,151,249	\$ 5,085,909		Page BG-6 Line 22 + Page BG-7 Line 18 + Page BG-8 Line 18 + Page BG-9 Line 18	24
	•								Page BG-6 Line 23 + Page BG-7 Line 19 + Page BG-8 Line	:
25 26	Transmission Total	\$ 1,474,697 \$ 25,807,805	\$ 1,280,530 \$ 25,011,632	\$ 1,277,151 \$ 25,012,478	\$ 1,357,333 \$ 24,945,787	\$ 1,380,908 \$ 25,666,476	\$ 1,606,014 \$ 30,925,217		19 + Page BG-9 Line 19 Sum Lines 23; 24; 25	25 26
27	1000								Suit 2mes 25, 21, 25	27
28	Total Revenues at Changed Rates:	\$ 25,807,805	\$ 25,011,632	\$ 25,012,478	\$ 24,945,787	\$ 25,666,476	\$ 30,925,217		Sum Line 26; Page BG-6, Line 4	28
				ı						
T :		(4)	(D)				(E)			T :
Line No.	Description	(A) Jul-17	(B) Aug-17	(C) Sep-17	(D) Oct-17	(E) Nov-17	(F) Dec-17	(G) Total	Reference ³	Line No.
No. 29	Maximum Demand								Reference ³	No.
No.	•									No. 29 30
No. 29 30 31 32	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary	Jul-17 - 14,165	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	(Page BG-20.3, Line 135) x 1000 (Page BG-20.3, Line 136) x 1000	No. 29 30 31 32
No. 29 30 31 32 33	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission	Jul-17 - 14,165 97,943	Aug-17 - 12,560 86,848	Sep-17 13,992 96,746	Oct-17 12,370 85,532	Nov-17 - 14,878 74,019	Dec-17	Total 164,035 941,934	(Page BG-20.3, Line 135) x 1000 (Page BG-20.3, Line 136) x 1000 (Page BG-20.3, Line 137) x 1000	No. 29 30 31 32 33
No. 29 30 31 32	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary	Jul-17 - 14,165	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	(Page BG-20.3, Line 135) x 1000 (Page BG-20.3, Line 136) x 1000	No. 29 30 31 32
No. 29 30 31 32 33 34 35 36	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total	Jul-17 - 14,165 97,943 112,108	Aug-17	Sep-17 13,992 96,746 110,738	Oct-17 12,370 85,532 97,902	Nov-17 - 14,878 74,019 88,897	Dec-17	Total - 164,035 941,934 1,105,969	(Page BG-20.3, Line 135) x 1000 (Page BG-20.3, Line 136) x 1000 (Page BG-20.3, Line 137) x 1000 Sum Lines 31; 32; 33	No. 29 30 31 32 33 34 35 36
No. 29 30 31 32 33 34 35 36 37	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference	Jul-17 14,165 97,943 112,108 112,108	12,560 86,848 99,408	13,992 96,746 110,738 110,738	12,370 85,532 97,902 97,902	14,878 74,019 88,897 88,897	Dec-17 14,707 73,170 87,877 87,877	Total 164,035 941,934 1,105,969 1,105,969	(Page BG-20.3, Line 135) x 1000 (Page BG-20.3, Line 136) x 1000 (Page BG-20.3, Line 137) x 1000 Sum Lines 31; 32; 33 Page BG-18, Line 11	No. 29 30 31 32 33 34 35 36 37
No. 29 30 31 32 33 34 35 36 37 38 39	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$\seta kW):	Jul-17 14,165 97,943 112,108 112,108	12,560 86,848 99,408	13,992 96,746 110,738	12,370 85,532 97,902	14,878 74,019 88,897 -	Dec-17 14,707 73,170 87,877 87,877	Total 164,035 941,934 1,105,969 1,105,969	(Page BG-20.3, Line 135) x 1000 (Page BG-20.3, Line 136) x 1000 (Page BG-20.3, Line 137) x 1000 Sum Lines 31; 32; 33 Page BG-18, Line 11 Line 34 Less Line 35	No. 29 30 31 32 33 34 35 36 37 38 39
No. 29 30 31 32 33 34 35 36 37 38 39 40	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary	Jul-17 - 14,165 97,943 112,108	Aug-17 12,560 86,848 99,408 \$	Sep-17 13,992 96,746 110,738	Oct-17 12,370 85,532 97,902	Nov-17 14,878 74,019 88,897	Dec-17	Total 164,035 941,934 1,105,969 1,105,969	(Page BG-20.3, Line 135) x 1000 (Page BG-20.3, Line 136) x 1000 (Page BG-20.3, Line 137) x 1000 Sum Lines 31; 32; 33 Page BG-18, Line 11 Line 34 Less Line 35	No. 29 30 31 32 33 34 35 36 37 38 39 40
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$\seta kW):	Jul-17 14,165 97,943 112,108 112,108	12,560 86,848 99,408	13,992 96,746 110,738	12,370 85,532 97,902	14,878 74,019 88,897 -	Dec-17 14,707 73,170 87,877 87,877	Total 164,035 941,934 1,105,969 1,105,969	(Page BG-20.3, Line 135) x 1000 (Page BG-20.3, Line 136) x 1000 (Page BG-20.3, Line 137) x 1000 Sum Lines 31; 32; 33 Page BG-18, Line 11 Line 34 Less Line 35	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System	Jul-17 14,165 97,943 112,108 112,108 - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Aug-17	Sep-17 13,992 96,746 110,738 110,738 - \$ 2.84	Oct-17 12,370 85,532 97,902 - \$ - \$ 2.84	Nov-17 14,878 74,019 88,897 \$ \$ 0.61	14,707 73,170 87,877 87,877	Total 164,035 941,934 1,105,969 1,105,969	(Page BG-20.3, Line 135) x 1000 (Page BG-20.3, Line 136) x 1000 (Page BG-20.3, Line 137) x 1000 Sum Lines 31; 32; 33 Page BG-18, Line 11 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 23 & 24, Col. D Statement BL, Page BL-1, Lines 23 & 24, Col. C	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (S/kW): Secondary Primary Transmission	Jul-17 14,165 97,943 112,108 112,108 - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Aug-17	Sep-17 13,992 96,746 110,738 110,738 - \$ 2.84	Oct-17 12,370 85,532 97,902 - \$ - \$ 2.84	Nov-17 14,878 74,019 88,897 \$ \$ 0.61	14,707 73,170 87,877 87,877	Total 164,035 941,934 1,105,969 1,105,969	(Page BG-20.3, Line 135) x 1000 (Page BG-20.3, Line 136) x 1000 (Page BG-20.3, Line 137) x 1000 Sum Lines 31; 32; 33 Page BG-18, Line 11 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 23 & 24, Col. D Statement BL, Page BL-1, Lines 23 & 24, Col. C	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (S/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Primary Peak - Secondary Primary Peak - Revenues at Changed Rates:	Jul-17 14,165 97,943 112,108 112,108 - \$ \$ _2.84 \$ _2.82 \$ _40,228	Aug-17 12,560 86,848 99,408 99,408 \$ \$ 2.84 \$ 2.82 \$ 35,671	\$ - \$ 2.84 \$ 2.82 \$ - 39,736	Oct-17 12,370 85,532 97,902 97,902 \$ \$ 2.84 \$ 2.82 \$ 35,130	Nov-17 14,878 74,019 88,897 88,897 - \$ 0.61 \$ 0.61 \$ - 9,075	Dec-17 14,707 73,170 87,877 87,877 - \$ 0.61 \$ 0.61 \$ - 8,971	Total 164,035 941,934 1,105,969 1,105,969 5 244,753	(Page BG-20.3, Line 135) x 1000 (Page BG-20.3, Line 136) x 1000 (Page BG-20.3, Line 137) x 1000 Sum Lines 31; 32; 33 Page BG-18, Line 11 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 23 & 24, Col. D Statement BL, Page BL-1, Lines 23 & 24, Col. C Statement BL, Page BL-1, Lines 23 & 24, Col. B Line 31 x Line 40 Line 32 x Line 41	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$\frac{1}{2}\$kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission	\$ - \$ 2.84 \$ 2.82 \$ 40,228 \$ 276,200	\$ - \$ 2.84 \$ 2.82 \$ - \$ 35,671 244,911	\$ - 13,992 96,746 110,738 110,738 - 5 2.84 \$ 2.82 \$ 39,736 272,824	Oct-17 12,370 85,532 97,902 97,902 \$ \$ 2.84 \$ 2.82 \$ \$ 35,130 241,200	Nov-17 14.878 74,019 88.897 - \$ 0.61 \$ 0.61 \$ - 9,075 45,152	\$ - \$ 0.61 \$ 0.61 \$ \$ - \$ 8,971 \$ 44,634	Total 164,035 941,934 1,105,969 1,105,969 - \$ 244,753 \$ 1,566,088	(Page BG-20.3, Line 135) x 1000 (Page BG-20.3, Line 136) x 1000 (Page BG-20.3, Line 137) x 1000 Sum Lines 31; 32; 33 Page BG-18, Line 11 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 23 & 24, Col. D Statement BL, Page BL-1, Lines 23 & 24, Col. C Statement BL, Page BL-1, Lines 23 & 24, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (S/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Primary Peak - Secondary Primary Peak - Revenues at Changed Rates:	Jul-17 14,165 97,943 112,108 112,108 - \$ \$ _2.84 \$ _2.82 \$ _40,228	\$ - \$ 2.84 \$ 2.82 \$ - 35,671 244,911	\$ - \$ 2.84 \$ 2.82 \$ - 39,736	Oct-17 12,370 85,532 97,902 97,902 \$ \$ 2.84 \$ 2.82 \$ 35,130	Nov-17 14.878 74,019 88.897 - \$ 0.61 \$ 0.61 \$ - 9,075 45,152	\$ - \$ 0.61 \$ 0.61 \$ \$ - \$ 8,971 \$ 44,634	Total 164,035 941,934 1,105,969 1,105,969 5 244,753	(Page BG-20.3, Line 135) x 1000 (Page BG-20.3, Line 136) x 1000 (Page BG-20.3, Line 137) x 1000 Sum Lines 31; 32; 33 Page BG-18, Line 11 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 23 & 24, Col. D Statement BL, Page BL-1, Lines 23 & 24, Col. C Statement BL, Page BL-1, Lines 23 & 24, Col. B Line 31 x Line 40 Line 32 x Line 41	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$\frac{1}{2}\$kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission	\$ - \$ 2.84 \$ 2.82 \$ 40,228 \$ 276,200	\$ - \$ 2.84 \$ 2.82 \$ - \$ 35,671 244,911	\$ - 13,992 96,746 110,738 110,738 - 5 2.84 \$ 2.82 \$ 39,736 272,824	Oct-17 12,370 85,532 97,902 97,902 \$ \$ 2.84 \$ 2.82 \$ \$ 35,130 241,200	Nov-17 14.878 74,019 88.897 - \$ 0.61 \$ 0.61 \$ - 9,075 45,152	\$ - \$ 0.61 \$ 0.61 \$ \$ - \$ 8,971 \$ 44,634	Total 164,035 941,934 1,105,969 1,105,969 - \$ 244,753 \$ 1,566,088	(Page BG-20.3, Line 135) x 1000 (Page BG-20.3, Line 136) x 1000 (Page BG-20.3, Line 137) x 1000 Sum Lines 31; 32; 33 Page BG-18, Line 11 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 23 & 24, Col. D Statement BL, Page BL-1, Lines 23 & 24, Col. C Statement BL, Page BL-1, Lines 23 & 24, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (S/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Total	\$ 14,165 97,943 112,108 112,108 \$ 2.84 \$ 2.82 \$ 40,228 276,200 \$ 316,428	\$ - \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	\$ 13,992 96,746 110,738 110,738 \$ 2.84 \$ 2.82 \$ 39,736 272,824 \$ 312,560 \$ 28,361,245	S - S 2.84 S 2.82 S - 35,130 241,200 S 276,331	Nov-17 14.878 74,019 88,897 - \$ 0.61 \$ 0.61 \$ 0.61 \$ 5 9,075 45,152 \$ 54,227	\$ - \$ 0.61 \$ 0.61 \$ \$ - \$ 8,971 \$ 44,634 \$ \$ 53,605	Total 164,035 941,934 1,105,969 1,105,969 \$ 244,753 \$ 1,566,088 \$ 1,810,842	(Page BG-20.3, Line 135) x 1000 (Page BG-20.3, Line 136) x 1000 (Page BG-20.3, Line 137) x 1000 Sum Lines 31; 32; 33 Page BG-18, Line 11 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 23 & 24, Col. D Statement BL, Page BL-1, Lines 23 & 24, Col. C Statement BL, Page BL-1, Lines 23 & 24, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47 Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 + Page BG-9 Line 45 Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line	No. 29 30 31 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 50 51
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (5/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Total Revenues at Changed Rates:	\$ 14,165 97,943 112,108 112,108 \$ 2.84 \$ 2.82 \$ 40,228 276,200 \$ 316,428	\$ - \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	\$ -10,738	S - S 2.84 S 2.82 S - 35,130 241,200 S 276,331	Nov-17 14.878 74,019 88,897 - \$ 0.61 \$ 0.61 \$ 0.61 \$ 5 9,075 45,152 \$ 54,227	\$ - \$ 0.61 \$ 0.61 \$ \$ 53,605 \$ \$ 20,218,286	Total 164,035 941,934 1,105,969 1,105,969 - \$ 244,753 \$ 1,566,088 \$ 1,810,842	(Page BG-20.3, Line 135) x 1000 (Page BG-20.3, Line 136) x 1000 (Page BG-20.3, Line 137) x 1000 Sum Lines 31; 32; 33 Page BG-18, Line 11 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 23 & 24, Col. D Statement BL, Page BL-1, Lines 23 & 24, Col. C Statement BL, Page BL-1, Lines 23 & 24, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47 Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 + Page BG-9 Line 45 Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38 + Page BG-9 Line 46	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 66 47 48 49 50	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$\sigmalset{S}\text{kW}\$): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Total Revenues at Changed Rates: Secondary	\$ 14,165 97,943 112,108 112,108 112,108 \$ 2,84 \$ 2,82 \$ 40,228 276,200 \$ 316,428 \$ 5,530,991 \$ 1,892,659	\$ -\ \\$ 2.84 \\$ 2.82 \\$ \\$ 25,800,789 \\$ 5,414,529	\$ 13,992 96,746 110,738 110,738 \$ 2.84 \$ 2.82 \$ 39,736 272,824 \$ 312,560 \$ 28,361,245 \$ 5,955,413	S - S 2.84 S 2.82 S - 35,130 241,200 S 276,331	\$ - \$ 0.61 \$ 54,152 \$ 21,088,716	\$ - \$ 0.61 \$ 0.61 \$ \$ 53,605 \$ \$ 20,218,286	Total 164,035 941,934 1,105,969 1,105,969 \$ 244,753 \$ 1,566,088 \$ 1,810,842	(Page BG-20.3, Line 135) x 1000 (Page BG-20.3, Line 136) x 1000 (Page BG-20.3, Line 137) x 1000 Sum Lines 31; 32; 33 Page BG-18, Line 11 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 23 & 24, Col. D Statement BL, Page BL-1, Lines 23 & 24, Col. C Statement BL, Page BL-1, Lines 23 & 24, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47 Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 + Page BG-9 Line 45 Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

- 1 Grandfathered Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ² Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- Reference data found in Statements BG and BL.

Statement BG SAN DIEGO GAS AND ELECTRIC COMPANY Transmission Revenues Data to Reflect Changed Rates Schedule PA-T-1 Agricultural Customers (Standard Customers) Rate Effective Period - Twelve Months Ending December 31, 2017

									(may)		(ma)	т —	(99)		7 1		
Line			(A)	(B)		(C			(D)	١,	(E)		(F)		(G)	2	Line
No.	Description	Ja	n-17	Feb-	17	Mar-	-17	Aj	pr-17	N	lay-17		Jun-17			Reference ²	No.
1	Energy Revenues:																1
2	Commodity Sales - kWh	14	4,458,233	14,76		14,43	30,224	16,	202,793	18	3,986,073	2	21,208,391			(Page BG-20.4, Line 159) x 1000	2 3
4	Commodity Rate - \$/kWh	S	0	6	0	e	0	e	- 0	e.	0	6	0	1		1: 2 1: 2	4
	Total Commodity Revenues	2	-	\$	-	\$	-	\$		\$	-	\$	-	4		Line 2 x Line 3	
5	Non-Coincident Demand (100%) (kW) 1:																5
7	Secondary		48,345	4	9,376	l ,	18,252		54,179		63,485		70,916			(Page BG-20.4, Line 177) x 1000	7
8	Primary		9,141		9,336		9,123		10,244		12,003		13,408			(Page BG-20.4, Line 177) x 1000 (Page BG-20.4, Line 178) x 1000	8
9	Transmission		9,141		9,336		9,123		10,244		12,003		13,408			(Page BG-20.4, Line 178) x 1000 (Page BG-20.4, Line 179) x 1000	9
10	Total		57,486	-	8.712		57,375		64,422		75,489		84,325	+		Sum Lines 7; 8; 9	10
11		-	57,486		- / -		57,375		64,422		75,489		- /				11
	Check Figure			3	8,712	2							84,325	4		Page BG-17, Line 15	
12	Difference		-		-		-		-		-		-	4		Line 10 Less Line 11	12
13																	13
14	Non-Coincident Demand (100%)																14
15	Rates (\$/kW):												(21			a	15
16 17	Secondary	\$ \$	6.31	\$	6.31	\$ \$	6.31	\$ \$	6.31	\$	6.31	\$	6.31			Statement BL, Page BL-1, Line 31, Col. D	16 17
17	Primary Transmission	\$	6.10 6.07	\$ \$	6.10 6.07	\$ \$	6.10	\$ \$	6.10	\$	6.10 6.07	\$	6.10			Statement BL, Page BL-1, Line 31, Col. C	17
19		3	6.07	3	6.07	2	6.07	3	6.07	2	6.07	2	6.07			Statement BL, Page BL-1, Line 31, Col. B	19
20	Non-Coincident Demand (100%) - Revenues at Changed Rates:																20
		s	205.050	6 21	1.564	e 20	14.467	s	241.077		100.502	s	447.400			1: 7 1: 1/	20
21 22	Secondary Primary	2	305,058 55,758		1,564 6,947		04,467 55,650	2	341,867 62,486	\$	400,592 73,220	3	447,482 81,790			Line 7 x Line 16 Line 8 x Line 17	22
23	Transmission		33,/38	3	0,947	-	55,650		02,480		75,220		81,790			Line 8 x Line 17 Line 9 x Line 18	23
24	Subtotal	S	360,816	\$ 26	8,511	\$ 36	50,117	S	404,353	\$	473,812	e	529,272			Sum Lines 21; 22; 23	23
24	Subtotal	J.	300,610	\$ 30	10,311	\$ 50	00,117	J.	404,333	J.	4/3,012	٥	349,414			Suiii Lilies 21, 22, 23	24
Line			(A)	(B))	(C	2)		(D)		(E)		(F)		(G)		Line
Line	Description		(A) ul-17	(B)		(C Sep-			(D) ct-17	N	(E) lov-17		(F) Dec-17		(G) Total	Dafaranca ⁵	Line
Line No.	Description			(B)		(C Sep-			(D) ct-17	N			(F) Dec-17			Reference ⁵	Line No.
No.	•									N						Reference ⁵	No.
No.	Energy Revenues:	Ju	ùl-17	Aug-	17	Sep-	-17	O	ct-17		lov-17		Dec-17		Total		No.
No. 25 26	Energy Revenues: Commodity Sales - kWh	Ju		Aug-	17	Sep-		O								Reference ⁵ (Page BG-20.4, Line 159) x 1000	No. 25 26
No. 25 26 27	Energy Revenues:	Ju	2,789,140	Aug-	17	Sep- 23,00)2,075	19,	999,966	17	7,803,692	1	Dec-17		Total	(Page BG-20.4, Line 159) x 1000	No. 25 26 27
No. 25 26 27 28	Energy Revenues: Commodity Sales - kWh	Ju	ul-17 2,789,140 0	Aug-	5,791 0	Sep-	02,075	O	999,966 0		7,803,692 0		Dec-17 15,145,487 0	S	Total 220,488,425		No. 25 26 27 28
No. 25 26 27 28 29	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh	Ju	ul-17 2,789,140 0	Aug-	5,791 0	Sep- 23,00	02,075	19,	999,966 0	17	7,803,692 0	1	Dec-17 15,145,487 0		Total 220,488,425	(Page BG-20.4, Line 159) x 1000	No. 25 26 27 28 29
No. 25 26 27 28 29 30	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1:	Ju	ul-17 2,789,140 0	Aug- 21,69	-17 25,791 0 -	23,00 \$	-17 02,075 0	19,	999,966 0	17	7,803,692 0	1	Dec-17 15,145,487 0 -		Total 220,488,425	(Page BG-20.4, Line 159) x 1000 Line 26 x Line 27	No. 25 26 27 28 29 30
No. 25 26 27 28 29 30 31	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$\(\frac{1}{2}\)kWh Non-Coincident Demand (100%) (kW) \(\frac{1}{2}\). Secondary	Ju	2,789,140 0 - 76,202	Aug- 21,69 \$	25,791 0 -	23,00 \$	02,075 0 - 76,914	19,	999,966 0 - 66,876	17	7,803,692 0 - 59,532	1	Dec-17 15,145,487 0 - 50,643		Total 220,488,425 737,265	(Page BG-20.4, Line 159) x 1000 Line 26 x Line 27 (Page BG-20.4, Line 177) x 1000	No. 25 26 27 28 29 30 31
No. 25 26 27 28 29 30 31 32	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$\sline{s}\text{kWh} Non-Coincident Demand (100%) (kW) 1: Secondary Primary	Ju	ul-17 2,789,140 0	Aug- 21,69 \$	-17 25,791 0 -	23,00 \$	-17 02,075 0	19,	999,966 0	17	7,803,692 0	1	Dec-17 15,145,487 0 -		Total 220,488,425	(Page BG-20.4, Line 159) x 1000 Line 26 x Line 27 (Page BG-20.4, Line 177) x 1000 (Page BG-20.4, Line 178) x 1000	No. 25 26 27 28 29 30 31 32
No. 25 26 27 28 29 30 31 32 33	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$'kWh Non-Coincident Demand (100%) (kW) ': Secondary Primary Transmission	Ju	76,202 14,408	21,69 \$	25,791 0 - 22,546 3,716	23,000 \$	02,075 0 - 76,914 14,542	19,	999,966 0 - 66,876 12,644	17	59,532 11,256	1	Dec-17 15,145,487 0 - 50,643 9,575 -		Total 220,488,425 737,265 139,396 -	(Page BG-20.4, Line 159) x 1000 Line 26 x Line 27 (Page BG-20.4, Line 177) x 1000 (Page BG-20.4, Line 178) x 1000 (Page BG-20.4, Line 179) x 1000	No. 25 26 27 28 29 30 31 32 33
No. 25 26 27 28 29 30 31 32 33 34	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total	Ju	2,789,140 0 - 76,202 14,408 - 90,610	21,69 \$ 7 1	25,791 0 - 22,546 3,716 - 66,262	23,000 \$	76,914 14,542 -	19,	999,966 0 - 66,876 12,644 - 79,520	17	7,803,692 0 - 59,532 11,256 - 70,787	1	Dec-17 15,145,487 0 50,643 9,575 60,218		Total 220,488,425 - 737,265 139,396 - 876,661	(Page BG-20.4, Line 159) x 1000 Line 26 x Line 27 (Page BG-20.4, Line 177) x 1000 (Page BG-20.4, Line 178) x 1000 (Page BG-20.4, Line 179) x 1000 Sum Lines 31; 32; 33	No. 25 26 27 28 29 30 31 32 33 34
No. 25 26 27 28 29 30 31 32 33 34 35	Energy Revenues: Commodity Sales - kWh Commodity Rate - S/kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure	Ju	2,789,140 0 - 76,202 14,408 - 90,610 90,610	21,69 \$ 7 1	25,791 0 - 22,546 3,716 - 66,262	23,000 \$	76,914 14,542 - 01,456	19,	999,966 0 - 66,876 12,644 - 79,520 79,520	17	59,532 11,256 - 70,787	1	15,145,487 0 - 50,643 9,575 - 60,218 60,218		Total 220,488,425 737,265 139,396 - 876,661 876,661	(Page BG-20.4, Line 159) x 1000 Line 26 x Line 27 (Page BG-20.4, Line 177) x 1000 (Page BG-20.4, Line 178) x 1000 (Page BG-20.4, Line 179) x 1000 Sum Lines 31; 32; 33 Page BG-18, Line 15	No. 25 26 27 28 29 30 31 32 33 34 35
No. 25 26 27 28 29 30 31 32 33 34 35 36	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total	Ju	2,789,140 0 - 76,202 14,408 - 90,610	21,69 \$ 7 1	25,791 0 - 22,546 3,716 - 66,262	23,000 \$	76,914 14,542 -	19,	999,966 0 - 66,876 12,644 - 79,520	17	7,803,692 0 - 59,532 11,256 - 70,787	1	Dec-17 15,145,487 0 50,643 9,575 60,218		Total 220,488,425 - 737,265 139,396 - 876,661	(Page BG-20.4, Line 159) x 1000 Line 26 x Line 27 (Page BG-20.4, Line 177) x 1000 (Page BG-20.4, Line 178) x 1000 (Page BG-20.4, Line 179) x 1000 Sum Lines 31; 32; 33	No. 25 26 27 28 29 30 31 32 33 34 35 36
No. 25 26 27 28 29 30 31 32 33 34 35 36 37	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$\slights kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference	Ju	2,789,140 0 - 76,202 14,408 - 90,610 90,610	21,69 \$ 7 1	25,791 0 - 22,546 3,716 - 66,262	23,000 \$	76,914 14,542 - 01,456	19,	999,966 0 - 66,876 12,644 - 79,520 79,520	17	59,532 11,256 - 70,787	1	15,145,487 0 - 50,643 9,575 - 60,218 60,218		Total 220,488,425 737,265 139,396 - 876,661 876,661	(Page BG-20.4, Line 159) x 1000 Line 26 x Line 27 (Page BG-20.4, Line 177) x 1000 (Page BG-20.4, Line 178) x 1000 (Page BG-20.4, Line 179) x 1000 Sum Lines 31; 32; 33 Page BG-18, Line 15	No. 25 26 27 28 29 30 31 32 33 34 35 36 37
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) !: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%)	Ju	2,789,140 0 - 76,202 14,408 - 90,610 90,610	21,69 \$ 7 1	25,791 0 - 22,546 3,716 - 66,262	23,000 \$	76,914 14,542 - 01,456	19,	999,966 0 - 66,876 12,644 - 79,520 79,520	17	59,532 11,256 - 70,787	1	15,145,487 0 - 50,643 9,575 - 60,218 60,218		Total 220,488,425 737,265 139,396 - 876,661 876,661	(Page BG-20.4, Line 159) x 1000 Line 26 x Line 27 (Page BG-20.4, Line 177) x 1000 (Page BG-20.4, Line 178) x 1000 (Page BG-20.4, Line 179) x 1000 Sum Lines 31; 32; 33 Page BG-18, Line 15	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$\(\)kWh Non-Coincident Demand (100%) (kW) \(\): Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$\(\)kW):	\$	2,789,140 0 - 76,202 14,408 - 90,610 9	21,69 \$ 7 1 8 8	25,791 0 - 22,546 3,716 - 36,262 - 36,262	23,000 \$	22,075 0 - 76,914 14,542 - 91,456 - 01,456	19,	999,966 0 - 66,876 12,644 - 79,520 79,520	\$	59,532 11,256 - 70,787 -	S	Dec-17 15,145,487 0		Total 220,488,425 737,265 139,396 - 876,661 876,661	(Page BG-20.4, Line 159) x 1000 Line 26 x Line 27 (Page BG-20.4, Line 177) x 1000 (Page BG-20.4, Line 178) x 1000 (Page BG-20.4, Line 179) x 1000 Sum Lines 31; 32; 33 Page BG-18, Line 15 Line 34 Less Line 35	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary	222 \$	2,789,140 0 - 76,202 14,408 - 90,610 - 6.31	21,69 \$ 7 1 8 8	25,791 0 - 22,546 3,716 - 36,262 - 66,262 -	23,000 \$	02,075 0 - 76,914 14,542 - 01,456 - 6.31	19, \$	999,966 0 - 66,876 12,644 - 79,520 - 6.31	177 \$	59,532 11,256 - 70,787 - 6.31	s	Dec-17 15,145,487 0		Total 220,488,425 737,265 139,396 - 876,661 876,661	(Page BG-20.4, Line 159) x 1000 Line 26 x Line 27 (Page BG-20.4, Line 177) x 1000 (Page BG-20.4, Line 178) x 1000 (Page BG-20.4, Line 179) x 1000 Sum Lines 31; 23 33 Page BG-18, Line 15 Line 34 Less Line 35	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary Primary	\$	76,202 14,408 - 90,610 - 6.31 6.10	21,69 \$ 7 1 8 8 8	25,791 0 	23,000 \$ 7 1 9 9 9	02,075 0 - 76,914 14,542 - 01,456 - 6.31 6.10	19, \$	999,966 0 - 66,876 12,644 - 79,520 - 6.31 6.10	177 S	59,532 11,256 - 70,787 - 6.31 6.10	\$ \$	Dec-17 15,145,487 0		Total 220,488,425 737,265 139,396 - 876,661 876,661	(Page BG-20.4, Line 159) x 1000 Line 26 x Line 27 (Page BG-20.4, Line 177) x 1000 (Page BG-20.4, Line 178) x 1000 (Page BG-20.4, Line 179) x 1000 Sum Lines 31; 32; 33 Page BG-18, Line 15 Line 34 Less Line 35 Statement BL, Page BL-1, Line 31, Col. D Statement BL, Page BL-1, Line 31, Col. C	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Energy Revenues: Commodity Sales - kWh Commodity Rate - S/kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (S/kW): Secondary Primary Transmission	222 \$ \$	2,789,140 0 - 76,202 14,408 - 90,610 - 6.31	21,69 \$ 7 1 8 8	25,791 0 - 22,546 3,716 - 36,262 - 66,262 -	23,000 \$	02,075 0 - 76,914 14,542 - 01,456 - 6.31	19, \$	999,966 0 - 66,876 12,644 - 79,520 - 6.31	177 \$	59,532 11,256 - 70,787 - 6.31	s	Dec-17 15,145,487 0		Total 220,488,425 737,265 139,396 - 876,661 876,661	(Page BG-20.4, Line 159) x 1000 Line 26 x Line 27 (Page BG-20.4, Line 177) x 1000 (Page BG-20.4, Line 178) x 1000 (Page BG-20.4, Line 179) x 1000 Sum Lines 31; 23 33 Page BG-18, Line 15 Line 34 Less Line 35	25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$\(^k\)kWh Non-Coincident Demand (100%) (kW) \(^1\): Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$\(^k\)kW): Secondary Primary Transmission Non-Coincident Demand (100%) -	222 \$ \$	76,202 14,408 - 90,610 - 6.31 6.10	21,69 \$ 7 1 8 8 8	25,791 0 	23,000 \$ 7 1 9 9 9	02,075 0 - 76,914 14,542 - 01,456 - 6.31 6.10	19, \$	999,966 0 - 66,876 12,644 - 79,520 - 6.31 6.10	177 S	59,532 11,256 - 70,787 - 6.31 6.10	\$ \$	Dec-17 15,145,487 0		Total 220,488,425 737,265 139,396 - 876,661 876,661	(Page BG-20.4, Line 159) x 1000 Line 26 x Line 27 (Page BG-20.4, Line 177) x 1000 (Page BG-20.4, Line 178) x 1000 (Page BG-20.4, Line 179) x 1000 Sum Lines 31; 32; 33 Page BG-18, Line 15 Line 34 Less Line 35 Statement BL, Page BL-1, Line 31, Col. D Statement BL, Page BL-1, Line 31, Col. C	25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (100%) Revenues at Changed Rates:	222 \$ \$	2,789,140 0 - 76,202 14,408 - 90,610 90,610 - 6.31 6.10 6.07	21,69 \$ 7 1 8 8 8 8 8	5,791 0 - - 22,546 3,716 - 166,262 - - 6.31 6.00 6.07	23,00 \$ 7 1 5 5 5 5 8 8 8	02,075 0	19, S	999,966 0 - 66,876 12,644 - 79,520 - - 6.31 6.10 6.07	\$ \$ \$ \$ \$ \$ \$	59,532 11,256 -70,787 -6.31 6.10 6.07	\$ \$ \$ \$ \$ \$ \$ \$	Dec-17 15,145,487 0	S	Total 220,488,425 737,265 139,396 - 876,661 876,661	(Page BG-20.4, Line 159) x 1000 Line 26 x Line 27 (Page BG-20.4, Line 177) x 1000 (Page BG-20.4, Line 178) x 1000 (Page BG-20.4, Line 179) x 1000 Sum Lines 31; 32; 33 Page BG-18, Line 15 Line 34 Less Line 35 Statement BL, Page BL-1, Line 31, Col. D Statement BL, Page BL-1, Line 31, Col. C Statement BL, Page BL-1, Line 31, Col. B	25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	Energy Revenues: Commodity Sales - kWh Commodity Rate - S/kWh Non-Coincident Demand (100%) (kW) !: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (100%) - Revenues at Changed Rates: Secondary	\$ \$ \$ \$ \$ \$ \$ \$	76,202 14,408 - 90,610 - 6.31 6.07 480,834	21,69 \$ 7 1 8 8 8 8 8	17 5,791 0 - 22,546 3,716 - 66,262 - 6.31 6.10 6.07 7,765	23,000 \$ 5 5 5 8 8 8	01,456 	19, S	999,966 0 - 66,876 12,644 - 79,520 - 6.31 6.10 6.07	177 S	59,532 11,256 7,0787 70,787 -	\$ \$	Dec-17 15,145,487 0	s	Total 220,488,425 737,265 139,396 - 876,661 4,652,144	(Page BG-20.4, Line 159) x 1000 Line 26 x Line 27 (Page BG-20.4, Line 177) x 1000 (Page BG-20.4, Line 178) x 1000 (Page BG-20.4, Line 179) x 1000 Sum Lines 31; 32; 33 Page BG-18, Line 15 Line 34 Less Line 35 Statement BL, Page BL-1, Line 31, Col. D Statement BL, Page BL-1, Line 31, Col. B Line 31 x Line 40	25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$\(\)kWh Non-Coincident Demand (100%) (kW) \(\). Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$\(\)kW); Secondary Primary Transmission Non-Coincident Demand (100%) - Revenues at Changed Rates: Secondary Primary Primary Primary Primary Primary Primary	\$ \$ \$ \$ \$ \$ \$ \$	2,789,140 0 - 76,202 14,408 - 90,610 90,610 - 6.31 6.10 6.07	21,69 \$ 7 1 8 8 8 8 8	5,791 0 - - 22,546 3,716 - 166,262 - - 6.31 6.00 6.07	23,000 \$ 5 5 5 8 8 8	02,075 0	19, S	999,966 0 - 66,876 12,644 - 79,520 - - 6.31 6.10 6.07	\$ \$ \$ \$ \$ \$ \$	59,532 11,256 -70,787 -6.31 6.10 6.07	\$ \$ \$ \$ \$ \$ \$ \$	Dec-17 15,145,487 0	S	Total 220,488,425 737,265 139,396 - 876,661 876,661	(Page BG-20.4, Line 159) x 1000 Line 26 x Line 27 (Page BG-20.4, Line 177) x 1000 (Page BG-20.4, Line 178) x 1000 (Page BG-20.4, Line 179) x 1000 Sum Lines 31; 32; 33 Page BG-18, Line 15 Line 34 Less Line 35 Statement BL, Page BL-1, Line 31, Col. D Statement BL, Page BL-1, Line 31, Col. C Statement BL, Page BL-1, Line 31, Col. B Line 31 x Line 40 Line 32 x Line 41	25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$\sir*kWh Non-Coincident Demand (100%) (kW) \frac{1}{2}; Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$\sir*kW): Secondary Primary Transmission Non-Coincident Demand (100%) - Revenues at Changed Rates: Secondary Primary Transmission Non-Coincident Demand (100%) - Revenues at Changed Rates: Secondary Primary Transmission	\$ \$ \$ \$ \$ \$ \$ \$	76,202 14,408 - 90,610 - 6.31 6.07 480,834	Aug- 21,69 \$ 7 1 8 8 8 8 8	17 5,791 0 - 22,546 3,716 - 66,262 - 6.31 6.10 6.07 7,765	23,00 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	01,456 	19, S	999,966 0 - 66,876 12,644 - 79,520 - 6.31 6.10 6.07	\$ \$ \$ \$ \$ \$ \$	59,532 11,256 7,0787 70,787 -	\$ \$ \$ \$ \$ \$ \$ \$	Dec-17 15,145,487 0	\$ \$	Total 220,488,425 737,265 139,396 - 876,661 4,652,144	(Page BG-20.4, Line 159) x 1000 Line 26 x Line 27 (Page BG-20.4, Line 177) x 1000 (Page BG-20.4, Line 178) x 1000 (Page BG-20.4, Line 179) x 1000 Sum Lines 31; 32; 33 Page BG-18, Line 15 Line 34 Less Line 35 Statement BL, Page BL-1, Line 31, Col. D Statement BL, Page BL-1, Line 31, Col. C Statement BL, Page BL-1, Line 31, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42	25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$\(\)kWh Non-Coincident Demand (100%) (kW) \(\). Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$\(\)kW); Secondary Primary Transmission Non-Coincident Demand (100%) - Revenues at Changed Rates: Secondary Primary Primary Primary Primary Primary Primary	\$ \$ \$ \$ \$ \$ \$ \$	2,789,140 0 - 76,202 14,408 - 90,610 90,610 - 6.31 6.07 480,834 87,87	Aug- 21,69 \$ 7 1 8 8 8 8 8	5,791 0 - 122,546 3,716 - 166,262 - - 6,31 6,10 6,07 7,765 33,670	23,00 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	02,075 0 - - - - - - - - - - - - - - - - - -	19, S	999,966 0 - 66,876 12,644 - 79,520 79,520 - 6.31 6.10 6.07 421,985 77,130	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	59,532 11,256 - 70,787 - 6.31 6.10 6.07 375,645 68,660	\$ \$ \$ \$ \$ \$ \$ \$	Dec-17 15,145,487 0	\$ S S S S S	Total 220,488,425 - 737,265 139,396 - 876,661 876,661 - 4,652,144 850,315 -	(Page BG-20.4, Line 159) x 1000 Line 26 x Line 27 (Page BG-20.4, Line 177) x 1000 (Page BG-20.4, Line 178) x 1000 (Page BG-20.4, Line 179) x 1000 Sum Lines 31; 32; 33 Page BG-18, Line 15 Line 34 Less Line 35 Statement BL, Page BL-1, Line 31, Col. D Statement BL, Page BL-1, Line 31, Col. C Statement BL, Page BL-1, Line 31, Col. B Line 31 x Line 40 Line 32 x Line 41	No. 25 26 27 28 29 30 31 32 33 344 35 36 37 38 39 40 41 42 43 44 45 46 47

NOTES:

Statement BG-PA-T-1 Agricultural Customers

Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.

² Reference data found in Statements BG and BL.

Transmission Revenues Data to Reflect Changed Rates
Standby Customers
Rate Effective Period - Twelve Months Ending December 31, 2017

Line No. Description June J	T .	T		(1)	(D)	(0)	_	(D)	(E)	1	(E)	(C)		T
Demand Hilling Demand Hilling Demand Hilling Demand Hilling Demand Hilling												(G)	1	
Secondary 9,379	No.	Description		Jan-1/	Feb-1/	Mar-1/	-	Apr-1/	May-1/		Jun-1/		Reference '	No.
Secondary 9,379	١.	D 1 D'II'												١.
Secondary 9,737 9,737 9,737 9,737 9,737 9,737 9,737 9,737 9,379 1,12,381 172,381														
Primary				0.727	0.727	0.725	.	0.727	0.727		0.727		(B. DC 20 4 I : 107) 1000	
Transmission		-												
Total		,				,			,				·	
Check Figure 172,381	-									-			, ,	
Difference								,		↓				
Demail Rates (SkW)				172,381	172,381	172,381		172,381	172,381		172,381			
Description Secondary Se	8	Difference		-	-	-		-	-		-		Line 6 Less Line 7	8
Secondary Seco	9													9
Primary S 5.98	10	Demand Rates (\$/kW):												10
Transmission	11	Secondary	\$	6.17	\$ 6.17	\$ 6.17				\$	6.17		Statement BL, Page BL-1, Line 35, Col. D	11
14 15 15 16 17 18 18 18 18 18 19 19 19	12	Primary		5.98	\$ 5.98	\$ 5.98	\$	5.98		\$	5.98		Statement BL, Page BL-1, Line 35, Col. C	12
15 Revenues at Changed Rates: S 60,077 S 60,0	13	Transmission	\$	5.95	\$ 5.95	\$ 5.95	\$	5.95	\$ 5.95	\$	5.95		Statement BL, Page BL-1, Line 35, Col. B	13
Secondary	14													14
Primary	15	Revenues at Changed Rates:												15
Reference Company Superminants (AP) Su	16	Secondary	\$	60,077	\$ 60,077	\$ 60,077	\$	60,077	\$ 60,077	\$	60,077		Line 3 x Line 11	16
Total Part	17	Primary		594,286	594,286	594,286	:	594,286	594,286		594,286		Line 4 x Line 12	17
Description Color	18	Transmission		376,427	376,427	376,427		376,427	376,427		376,427		Line 5 x Line 13	18
Total Revenues at Changed Rates: S 1,030,790 S 1,030	19	Total	\$	1,030,790	\$ 1,030,790	\$ 1,030,790	\$	1,030,790	\$ 1,030,790	\$	1,030,790		Sum Lines 16; 17; 18	19
Total Revenues at Changed Rates: S 1,030,790 S 1,030	20													20
Line Statement BL, Page BL-1, Line 19 22 23 23 24 25 25 28 27 28 27 28 28 29 28 28 28 29 28 28	21	Total Revenues												
Line No. Description Description Description Description Description Description Description Description Description Jul-17 Aug-17 Sep-17 Oct-17 Nov-17 Dec-17 Total Reference No. No.			\$	1.030,790	\$ 1,030,790	\$ 1,030,790	\$	1.030,790	\$ 1,030,790	\$	1.030,790		Line 19	
No. Description Jul-17 Aug-17 Sep-17 Oct-17 Nov-17 Dec-17 Total Reference 1 No. 23 Demand - Billing 24 Determinants (kW): 24 </td <td></td> <td></td> <td>Ė</td> <td>,,</td> <td>, ,,,,,,,,,</td> <td>, , , , , , , ,</td> <td>Ť</td> <td>,,</td> <td>, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</td> <td>Ť</td> <td>,,</td> <td></td> <td></td> <td></td>			Ė	,,	, ,,,,,,,,,	, , , , , , , ,	Ť	,,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Ť	,,			
No. Description Jul-17 Aug-17 Sep-17 Oct-17 Nov-17 Dec-17 Total Reference 1 No. 23 Demand - Billing 24 Determinants (kW): 24 </td <td></td> <td>l</td> <td></td> <td></td> <td></td> <td>I</td> <td></td> <td></td> <td></td> <td>1</td> <td></td> <td>l</td> <td></td> <td></td>		l				I				1		l		
Demand - Billing Demand - Billing Demand - Billing Demand - Billing Determinants (kW):	Line			(A)	(B)	(C)		(D)	(E)		(F)	(G)		Line
Demand - Billing Demand - Billing Determinants (kW): Secondary 9,737 9,737 9,737 9,737 9,737 9,737 9,737 9,737 9,737 116,844 (Page BG-20.4, Line 187) x 1000 25 25 26 Primary 99,379 99,379 99,379 99,379 99,379 99,379 99,379 99,379 99,379 99,379 99,379 99,379 99,379 99,379 99,379 99,379 1,192,548 (Page BG-20.4, Line 188) x 1000 26 26 27 28 28 28 28 28 28 28	No.	Description		Jul-17	Aug-17	Sep-17		Oct-17	Nov-17		Dec-17	Total	Reference 1	No.
Determinants (kW): Secondary		•					T			1				
Secondary	23	Demand - Billing												23
Secondary	24	Determinants (kW):												24
26 Primary 99,379 99,379 99,379 99,379 99,379 99,379 1,192,548 (Page BG-20.4, Line 188) x 1000 26 27 Transmission 63,265 63,265 63,265 63,265 63,265 63,265 63,265 63,265 759,180 (Page BG-20.4, Line 188) x 1000 27 28 Transmission 172,381	25			9,737	9,737	9,737		9,737	9,737		9,737	116,844	(Page BG-20.4, Line 187) x 1000	25
Transmission		-												
172,381 172,	27	Transmission		63 265	(2.265		.					1,192,548	(Page BG-20.4, Line 188) x 1000	
Check Figure					03,203	63,265		63,265	63,265				, ,	26
Difference Company Difference Differenc											63,265	759,180	(Page BG-20.4, Line 189) x 1000	26 27
31 32 32 33 34 35 35 36 37 36 37 36 37 37 37	29	Check Figure		172,381	172,381	172,381		172,381	172,381		63,265 172,381	759,180 2,068,572	(Page BG-20.4, Line 189) x 1000 Sum Lines 25; 26; 27	26 27 28
Secondary Seco				172,381	172,381	172,381		172,381	172,381		63,265 172,381	759,180 2,068,572	(Page BG-20.4, Line 189) x 1000 Sum Lines 25; 26; 27 Page-18, Line 21	26 27 28 29
Statement BL, Page BL-1, Line 35, Col. D 33	30			172,381	172,381	172,381		172,381	172,381		63,265 172,381	759,180 2,068,572	(Page BG-20.4, Line 189) x 1000 Sum Lines 25; 26; 27 Page-18, Line 21	26 27 28 29 30
34 Primary \$ 5.98 \$ 5.99 \$ 5.99 \$ 5.99 \$ 5.99 \$ 5.99 \$ 5.99 \$ 5.99 \$ 5.99 \$ 5.99 \$ 5.99 \$ 5.99 \$ 60,077 \$ 60,077 \$ 60,077 \$ 60,077 \$ 60,077 \$ 60,077 \$ 720,924 \$ 1 ine 25 x Line 33 \$ 38 \$ 38 \$ 7,131,432 \$ 1 ine 25 x Line 34 \$ 19 \$ 10,000	30 31	Difference		172,381	172,381	172,381		172,381	172,381		63,265 172,381	759,180 2,068,572	(Page BG-20.4, Line 189) x 1000 Sum Lines 25; 26; 27 Page-18, Line 21	26 27 28 29 30 31
Transmission \$ 5.95 \$ 5.	30 31 32	Difference Demand Rates (\$/kW):	•	172,381 172,381 -	172,381 172,381	172,381 172,381		172,381 172,381	172,381 172,381 -		63,265 172,381 172,381	759,180 2,068,572	(Page BG-20.4, Line 189) x 1000 Sum Lines 25; 26; 27 Page-18, Line 21 Line 28 Less Line 29	26 27 28 29 30 31 32
36 Revenues at Changed Rates: 36 37 38 Secondary \$60,077 \$60,077 \$60,077 \$60,077 \$720,924 Line 25 x Line 33 38 39 Primary 594,286<	30 31 32 33	Difference Demand Rates (\$/kW): Secondary		172,381 172,381 - 6.17	172,381 172,381 - \$ 6.17	172,381 172,381 - \$ 6.17	. \$	172,381 172,381 -	172,381 172,381 - \$ 6.17	\$	63,265 172,381 172,381 -	759,180 2,068,572	(Page BG-20.4, Line 189) x 1000 Sum Lines 25; 26; 27 Page-18, Line 21 Line 28 Less Line 29 Statement BL, Page BL-1, Line 35, Col. D	26 27 28 29 30 31 32 33
37 Revenues at Changed Rates: \$60,077 60,077 60,077 60,077 60,077 60,077 720,924 Line 25 x Line 33 38 39 Primary 594,286 594,286 594,286 594,286 594,286 594,286 7,131,432 Line 26 x Line 34 39 40 Transmission 376,427 376,427 376,427 376,427 376,427 4,517,124 Line 27 x Line 35 40 41 Total \$1,030,790 \$1,030,7	30 31 32 33 34	Difference Demand Rates (\$/kW): Secondary Primary	\$	172,381 172,381 - 6.17 5.98	\$ 6.17 \$ 5.98	\$ 6.17 \$ 5.98	\$ \$	172,381 172,381 - 6.17 5.98	\$ 6.17 \$ 5.98	\$	63,265 172,381 172,381 - 6.17 5.98	759,180 2,068,572	(Page BG-20.4, Line 189) x 1000 Sum Lines 25; 26; 27 Page-18, Line 21 Line 28 Less Line 29 Statement BL, Page BL-1, Line 35, Col. D Statement BL, Page BL-1, Line 35, Col. C	26 27 28 29 30 31 32 33 34
38 Secondary \$ 60,077 \$ 60,077 \$ 60,077 \$ 60,077 \$ 60,077 \$ 60,077 \$ 720,924 Line 25 x Line 33 38 39 Primary 594,286 594,286 594,286 594,286 594,286 594,286 571,31,432 Line 26 x Line 34 39 40 Transmission 376,427 376,427 376,427 376,427 376,427 \$ 4,517,124 Line 27 x Line 35 40 41 Total \$ 1,030,790 <td< td=""><td>30 31 32 33 34 35</td><td>Difference Demand Rates (\$/kW): Secondary Primary</td><td>\$</td><td>172,381 172,381 - 6.17 5.98</td><td>\$ 6.17 \$ 5.98</td><td>\$ 6.17 \$ 5.98</td><td>\$ \$</td><td>172,381 172,381 - 6.17 5.98</td><td>\$ 6.17 \$ 5.98</td><td>\$</td><td>63,265 172,381 172,381 - 6.17 5.98</td><td>759,180 2,068,572</td><td>(Page BG-20.4, Line 189) x 1000 Sum Lines 25; 26; 27 Page-18, Line 21 Line 28 Less Line 29 Statement BL, Page BL-1, Line 35, Col. D Statement BL, Page BL-1, Line 35, Col. C</td><td>26 27 28 29 30 31 32 33 34 35</td></td<>	30 31 32 33 34 35	Difference Demand Rates (\$/kW): Secondary Primary	\$	172,381 172,381 - 6.17 5.98	\$ 6.17 \$ 5.98	\$ 6.17 \$ 5.98	\$ \$	172,381 172,381 - 6.17 5.98	\$ 6.17 \$ 5.98	\$	63,265 172,381 172,381 - 6.17 5.98	759,180 2,068,572	(Page BG-20.4, Line 189) x 1000 Sum Lines 25; 26; 27 Page-18, Line 21 Line 28 Less Line 29 Statement BL, Page BL-1, Line 35, Col. D Statement BL, Page BL-1, Line 35, Col. C	26 27 28 29 30 31 32 33 34 35
39 Primary 594,286 594	30 31 32 33 34 35 36	Difference Demand Rates (\$/kW): Secondary Primary Transmission	\$	172,381 172,381 - 6.17 5.98	\$ 6.17 \$ 5.98	\$ 6.17 \$ 5.98	\$ \$	172,381 172,381 - 6.17 5.98	\$ 6.17 \$ 5.98	\$	63,265 172,381 172,381 - 6.17 5.98	759,180 2,068,572	(Page BG-20.4, Line 189) x 1000 Sum Lines 25; 26; 27 Page-18, Line 21 Line 28 Less Line 29 Statement BL, Page BL-1, Line 35, Col. D Statement BL, Page BL-1, Line 35, Col. C	26 27 28 29 30 31 32 33 34 35 36
40 Transmission 376,427 376,42	30 31 32 33 34 35 36 37	Difference Demand Rates (\$/kW): Secondary Primary Transmission Revenues at Changed Rates:	\$	172,381 172,381 - 6.17 5.98 5.95	\$ 6.17 \$ 5.98 \$ 5.95	\$ 6.17 \$ 5.98 \$ 5.95	\$ \$	172,381 172,381 - - 6 6.17 5 5.98 5 5.95	\$ 6.17 \$ 5.98 \$ 5.95	\$ \$ \$	63,265 172,381 172,381 - - 6.17 5.98 5.95	759,180 2,068,572 2,068,572	(Page BG-20.4, Line 189) x 1000 Sum Lines 25; 26; 27 Page-18, Line 21 Line 28 Less Line 29 Statement BL, Page BL-1, Line 35, Col. D Statement BL, Page BL-1, Line 35, Col. C Statement BL, Page BL-1, Line 35, Col. B	26 27 28 29 30 31 32 33 34 35 36 37
41 Total \$\frac{1}{3}\frac{1,030,790}{3}1,030	30 31 32 33 34 35 36 37 38	Difference Demand Rates (\$/kW): Secondary Primary Transmission Revenues at Changed Rates: Secondary	\$	172,381 172,381 - 6.17 5.98 5.95	\$ 6.17 \$ 5.98 \$ 6.077	\$ 6.17 \$ 5.98 \$ 5.95 \$ 60,077	\$ \$ \$	172,381 172,381 - 6 6.17 5 5.98 5 5.95	\$ 6.17 \$ 5.98 \$ 5.98 \$ 60,077	\$ \$ \$	63,265 172,381 172,381 - - 6.17 5.598 5.95 60,077	759,180 2,068,572 2,068,572 - - - \$ 720,924	(Page BG-20.4, Line 189) x 1000 Sum Lines 25; 26; 27 Page-18, Line 21 Line 28 Less Line 29 Statement BL, Page BL-1, Line 35, Col. D Statement BL, Page BL-1, Line 35, Col. C Statement BL, Page BL-1, Line 35, Col. B	26 27 28 29 30 31 32 33 34 35 36 37 38
42 43 <u>Total Revenues</u> 42 43	30 31 32 33 34 35 36 37 38 39	Difference Demand Rates (\$/kW): Secondary Primary Transmission Revenues at Changed Rates: Secondary Primary	\$	172,381 172,381 - 6.17 5.98 5.95 60,077 594,286	\$ 6.17 \$ 5.98 \$ 5.95 \$ 60,077 594,286	\$ 6.17 \$ 5.98 \$ 5.95 \$ 60,077 594,286	\$ \$ \$	172,381 172,381 - - - - - - - - - - - - - - - - - - -	\$ 6.17 \$ 5.98 \$ 5.95 \$ 60,077 594,286	\$ \$ \$	63,265 172,381 172,381 - - 6.17 5.98 5.95 60,077 594,286	759,180 2,068,572 2,068,572 - - \$ 720,924 \$ 7,131,432	(Page BG-20.4, Line 189) x 1000 Sum Lines 25; 26; 27 Page-18, Line 21 Line 28 Less Line 29 Statement BL, Page BL-1, Line 35, Col. D Statement BL, Page BL-1, Line 35, Col. C Statement BL, Page BL-1, Line 35, Col. B	26 27 28 29 30 31 32 33 34 35 36 37 38 39
43 <u>Total Revenues</u> 43	30 31 32 33 34 35 36 37 38 39 40	Difference Demand Rates (\$/kW): Secondary Primary Transmission Revenues at Changed Rates: Secondary Primary Transmission	\$ \$	172,381 172,381 - 6.17 5.98 5.95 60,077 594,286 376,427	\$ 6.17 \$ 5.98 \$ 5.95 \$ 60,077 594,286 376,427	\$ 6.17 \$ 5.98 \$ 5.95 \$ 594,286 \$ 376,427	\$ \$ \$	172,381 172,381 - - 6 6.17 5 5.98 5 5.95 6 60,077 594,286 376,427	\$ 6.17 \$ 5.98 \$ 5.95 \$ 60,077 594,286 376,427	\$ \$ \$	63,265 172,381 172,381 - 6.17 5.98 5.95 60,077 594,286 376,427	759,180 2,068,572 2,068,572 - - \$ 720,924 \$ 7,131,432 \$ 4,517,124	(Page BG-20.4, Line 189) x 1000 Sum Lines 25; 26; 27 Page-18, Line 21 Line 28 Less Line 29 Statement BL, Page BL-1, Line 35, Col. D Statement BL, Page BL-1, Line 35, Col. C Statement BL, Page BL-1, Line 35, Col. B Line 25 x Line 33 Line 26 x Line 34 Line 27 x Line 35	26 27 28 29 30 31 32 33 34 35 36 37 38 39 40
	30 31 32 33 34 35 36 37 38 39 40 41	Difference Demand Rates (\$/kW): Secondary Primary Transmission Revenues at Changed Rates: Secondary Primary Transmission	\$ \$	172,381 172,381 - 6.17 5.98 5.95 60,077 594,286 376,427	\$ 6.17 \$ 5.98 \$ 5.95 \$ 60,077 594,286 376,427	\$ 6.17 \$ 5.98 \$ 5.95 \$ 594,286 \$ 376,427	\$ \$ \$	172,381 172,381 - - 6 6.17 5 5.98 5 5.95 6 60,077 594,286 376,427	\$ 6.17 \$ 5.98 \$ 5.95 \$ 60,077 594,286 376,427	\$ \$ \$	63,265 172,381 172,381 - 6.17 5.98 5.95 60,077 594,286 376,427	759,180 2,068,572 2,068,572 - - \$ 720,924 \$ 7,131,432 \$ 4,517,124	(Page BG-20.4, Line 189) x 1000 Sum Lines 25; 26; 27 Page-18, Line 21 Line 28 Less Line 29 Statement BL, Page BL-1, Line 35, Col. D Statement BL, Page BL-1, Line 35, Col. C Statement BL, Page BL-1, Line 35, Col. B Line 25 x Line 33 Line 26 x Line 34 Line 27 x Line 35	26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41
44 at Changed Rates: \$ 1,030,790 \$ 1,030,7	30 31 32 33 34 35 36 37 38 39 40 41 42	Difference Demand Rates (\$/kW): Secondary Primary Transmission Revenues at Changed Rates: Secondary Primary Transmission Total	\$ \$	172,381 172,381 - 6.17 5.98 5.95 60,077 594,286 376,427	\$ 6.17 \$ 5.98 \$ 5.95 \$ 60,077 594,286 376,427	\$ 6.17 \$ 5.98 \$ 5.95 \$ 594,286 \$ 376,427	\$ \$ \$	172,381 172,381 - - 6 6.17 5 5.98 5 5.95 6 60,077 594,286 376,427	\$ 6.17 \$ 5.98 \$ 5.95 \$ 60,077 594,286 376,427	\$ \$ \$	63,265 172,381 172,381 - 6.17 5.98 5.95 60,077 594,286 376,427	759,180 2,068,572 2,068,572 - - \$ 720,924 \$ 7,131,432 \$ 4,517,124	(Page BG-20.4, Line 189) x 1000 Sum Lines 25; 26; 27 Page-18, Line 21 Line 28 Less Line 29 Statement BL, Page BL-1, Line 35, Col. D Statement BL, Page BL-1, Line 35, Col. C Statement BL, Page BL-1, Line 35, Col. B Line 25 x Line 33 Line 26 x Line 34 Line 27 x Line 35	26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42
	30 31 32 33 34 35 36 37 38 39 40 41 42 43	Difference Demand Rates (\$/kW): Secondary Primary Transmission Revenues at Changed Rates: Secondary Primary Transmission Total Total Revenues	\$ \$	172,381 172,381 - 6.17 5.98 5.95 60,077 594,286 376,427 1,030,790	\$ 6.17 \$ 5.98 \$ 5.95 \$ \$ 94,286 \$ 376,427 \$ 1,030,790	\$ 6.17 \$ 5.98 \$ 5.95 \$ 594,286 \$ 376,427 \$ 1,030,790	\$ \$ \$	172,381 172,381 - - - - - - - - - - - - - - - - - - -	\$ 6.17 \$ 5.98 \$ 5.95 \$ 60,077 594,286 376,427 \$ 1,030,790	\$ \$ \$	63,265 172,381 172,381 - 6.17 6.5.98 5.95 60,077 594,286 376,427 1,030,790	759,180 2,068,572 2,068,572 - \$ 720,924 \$ 7,131,432 \$ 4,517,124 \$ 12,369,480	(Page BG-20.4, Line 189) x 1000 Sum Lines 25; 26; 27 Page-18, Line 21 Line 28 Less Line 29 Statement BL, Page BL-1, Line 35, Col. D Statement BL, Page BL-1, Line 35, Col. C Statement BL, Page BL-1, Line 35, Col. B Line 25 x Line 33 Line 26 x Line 34 Line 27 x Line 35 Sum Lines 38; 39; 40	26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43
NOTES.	30 31 32 33 34 35 36 37 38 39 40 41 42 43	Difference Demand Rates (\$/kW): Secondary Primary Transmission Revenues at Changed Rates: Secondary Primary Transmission Total Total Revenues	\$ \$	172,381 172,381 - 6.17 5.98 5.95 60,077 594,286 376,427 1,030,790	\$ 6.17 \$ 5.98 \$ 5.95 \$ \$ 94,286 \$ 376,427 \$ 1,030,790	\$ 6.17 \$ 5.98 \$ 5.95 \$ 594,286 \$ 376,427 \$ 1,030,790	\$ \$ \$	172,381 172,381 - - - - - - - - - - - - - - - - - - -	\$ 6.17 \$ 5.98 \$ 5.95 \$ 60,077 594,286 376,427 \$ 1,030,790	\$ \$ \$	63,265 172,381 172,381 - 6.17 6.5.98 5.95 60,077 594,286 376,427 1,030,790	759,180 2,068,572 2,068,572 - \$ 720,924 \$ 7,131,432 \$ 4,517,124 \$ 12,369,480	(Page BG-20.4, Line 189) x 1000 Sum Lines 25; 26; 27 Page-18, Line 21 Line 28 Less Line 29 Statement BL, Page BL-1, Line 35, Col. D Statement BL, Page BL-1, Line 35, Col. C Statement BL, Page BL-1, Line 35, Col. B Line 25 x Line 33 Line 26 x Line 34 Line 27 x Line 35 Sum Lines 38; 39; 40	26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43

NOTES:

Statement BG-Standby Customers Page BG-13

Reference data found in Statements BG and BL.

Statement - BG

SAN DIEGO GAS & ELECTRIC COMPANY

Rate Design Information - Wholesale Transmission Rates

CAISO TAC Rates Input Form - January 1, 2017 through December 31, 2017

High-Voltage Utility Specific Rates, Low-Voltage Wheeling Access Charge Rate & Low-Voltage Access Charge Rates

			(1)		(2)	((3) = (1) + (2)		
Line		Н	ligh Voltage	L	ow Voltage		Combined		Line
No.	Components		TRR		TRR		TRR	Notes & Reference	No.
1 2	Wholesale Base Transmission Revenue Requirement	\$	443,405,000	\$	257,267,000	\$	700,672,000	Statement BL-CAISO Wholesale; Page 1; Line 1; Col. 1 thru 3	1 2
3 4	Wholesale TRBAA Forecast ¹	\$	(31,191,079)	\$	(1,923,958)	\$	(33,115,037)	Statement BL-CAISO Wholesale; Page 1; Line 3; Col. 1 thru 3	3 4
5	Transmission Standby Revenues	\$	(7,827,756)	\$	(4,541,724)	\$	(12,369,480)	Statement BL-CAISO Wholesale; Page 1; Line 5; Col. 1 thru 3	5
6 7	Wholesale Net Transmission Revenue Requirement	\$	404,386,165	\$	250,801,318	\$	655,187,483	Sum Lines 1; 3; 5	7
8 9	Gross Load - MWH		20,467,098		20,467,098		20,467,098	Statement BL-CAISO Wholesale; Page 1; Line 9; Col. 1 thru 3	8 9
10 11	Utility Specific Access Charges (\$/MWH)	\$	19.7579	\$	12.2539	\$	32.0117	Line 7 / Line 9	10 11

NOTES:

Statement BG-CAISO TAC Rates Page BG-14

The TRBAA information comes from Docket No. ER17-279-000, filed on November 1, 2016. The TRBAA is in effect from January 1, 2017 through December 31, 2017.

Statement BG

SAN DIEGO GAS AND ELECTRIC COMPANY

Revenue Data To Reflect Changed Rates

Rate Effectivee Period - January 1, 2017 through December 31, 2017 City of Escondido

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
Line No.	Customer Class	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	Reference	Line No.
1 2	Billing Determinants (kWh)	3,012	2,868	2,894	2,826	2,846	2,939	2,970	2,835	2,966	2,843	2,868	2,960	34,827	Stmt BD; Page -3.1; Line "Sale for Resale" * 1000	1 2
3 4	HV Access Charge Rate (\$/kwh) ¹	\$ 0.01068	\$ 0.01068	\$ 0.01068	\$ 0.01068	\$ 0.01068	\$ 0.01068	\$ 0.01068	\$ 0.01068	\$ 0.01068	\$ 0.01068	\$ 0.01068	\$ 0.01068		See Note 1	3 4
6 7	LV Access Charge Rate (\$/kwh)	\$ 0.01225	\$ 0.01225	\$ 0.01225	\$ 0.01225	\$ 0.01225	\$ 0.01225	\$ 0.01225	\$ 0.01225	\$ 0.01225	\$ 0.01225	\$ 0.01225	\$ 0.01225		Page BG-12; Line 11; Col. (2) / 1000	6 7
8 9	HV Access Charge Revenues	\$ 32	\$ 31	\$ 31	\$ 30	\$ 30	\$ 31	\$ 32	\$ 30	\$ 32	\$ 30	\$ 31	\$ 32	\$ 372	Line 1 x Line 4	8 9
10 11 12	LV Access Charge Revenues	37	35	35	35	35	36	36	35	36	35	35	36	427	Line 1 x Line 6	10 11 12
13	TOTAL Revenues	\$ 69	\$ 66	\$ 66	\$ 65	\$ 65	\$ 67	\$ 68	\$ 65	\$ 68	\$ 65	\$ 66	\$ 68	\$ 799	Line 9 + Line 11	13

NOTES

Statement BG-City of Escondido Page BG-15

¹ The High Voltage (HV) Access Charge Rate is the CAISO TAC Rate of \$10.6783 per MWH according to the CAISO TAC rate summary in effect September 1, 2016/1,000 based on the TO4-Cycle 3 Filing HV-BTRR.

The High Voltage Access Charge Rate was held constant in developing this statement because there will be a change in the HV Access Charge Rate once the CAISO implements the TO4 Cycle 4 Informational Filing Wholesale BTRR.

Transmission Revenues Data to Reflect Changed Rates Calculation of Total Rate Impact

Rate Effective Period - Twelve Months Ending December 31, 2017

		(A)	(B)	(C)	(D)	
		Total Current	Total Proposed			
Line		Rate	Rate	Change	Change	Line
No.	Description	(cents / kWh)	(cents / kWh)	(cents / kWh)	(%)	No.
1	Total System Electric Costs	18.079	18.079	-	0.00%	1
2						2
3	Base Transmission Costs	4.043	4.058	0.015	0.38%	3
4						4
5	Total ¹	22.122	22.137	0.015	0.069%	5

¹ Total Current Rate is the system average rate effective March 1, 2017, per SDG&E California Public Utilities (CPUC). Advice Letter 3034-E/3034-E-A. The system average rate shown includes the California Climate Credit.

Statement BG SAN DIEGO GAS AND ELECTRIC COMPANY Transmission Revenues Data to Reflect Changed Rates

Billing Determinants

Rate Effective Period - Twelve Months Ending December 31, 2017

		(A))	(B)		(C)		(D)	(E)	1	(F))	T
		Jan-	17	Feb-1	7	Mar-	17	Apr-	17	May-	17	Jun-	17	1
Line		Billing Dete	rminants ⁵	Billing Deter	minants 5	Billing Deter	rminants 5	Billing Dete	erminants 5	Billing Dete	rminants 5	Billing Dete	rminants ⁵	Line
No.	Customer Classes	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	No.
1	Residential	640.412.732		552,154,007		527,434,720		485,754,118		488,387,300		511,512,717		1
2		, , , , , , , , , , , , , , , , , , , ,		, . ,		, . , .		,,		,,				2
3	Small Commercial	184,101,473		176,720,967		175,968,347		172,750,257		175,916,332		183,630,599		3
4														4
5	Medium and Large Commercial/Industrial	812,562,344		784,660,017		784,619,615		784,152,525		806,511,732		841,842,465		5
6	Non-Coincident (100%) 1		11,452		11,355		11,371		11,015		11,342		11,768	6
7	Non-Coincident (90%) ²		2,063,830		1,999,394		1,999,433		1,994,728		2,052,295		2,146,467	7
8	Maximum On-Peak Period Demand-Standard Customers 3		1,763,707		1,722,050		1,722,392		1,710,809		1,761,593		1,896,451	8
9	Maximum Demand at the Time of System Peak-Standard Customers 4		92,195		78,297		78,046		84,051		85,316		93,764	. 9
10	Maximum On-Peak Period Demand-Grandfathered Customers ³		1,635,485		1,596,857		1,597,174		1,586,433		1,633,525		2,002,923	10
11	Maximum Demand at the Time of System Peak-Grandfathered Customers 4		91,701		77,877		77,627		83,600		84,858		93,375	11
12														12
	Agricultural													13
14	Schedules PA and TOU-PA	4,913,031		5,371,812		5,025,072		6,020,805		6,881,578		8,103,048		14
15	Non-Coincident Demand - Schedule PA-T-1 (100%)	14,458,233	57,486	14,766,560	58,712	14,430,224	57,375	16,202,793	64,422	18,986,073	75,489	21,208,391	84,325	
16	G	5 440 000		7.102.072		7.120.040		6 000 004		6 002 412		7 202 240		16
17	Street Lighting	7,440,992		7,103,973		7,128,040		6,929,324		6,983,413		7,282,340		17 18
	Sale for Resale	3.012		2,868		2,894		2.826		2,846		2,939		19
20	Date for resource	3,012		2,000		2,074		2,020		2,040		2,737		20
	Standby		172,381		172,381		172,381		172,381		172,381		172,381	21
22														22
23	TOTAL	1,663,891,817		1,540,780,204		1,514,608,912		1,471,812,648		1,503,669,274		1,573,582,499		23
														1

NOTES:

- Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedules AD.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- 3 Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. 6 p.m. summer and 5-8 p.m. winter on weekdays.
- 4 Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁵ Billing Determinants are found in Statement BG, Page BG-20.1 through BG-20.4.

Statement BG-Billing Determinants Page BG-17

Transmission Revenues Data to Reflect Changed Rates Billing Determinants

Rate Effective Period - Twelve Months Ending December 31, 2017

	(0	G)	(I		(I		(J		(K		(L)	
	Jul	l-17	Aug	-17	Sep		Oct	-17	Nov	-17	Dec-	17	
Line		terminants 5	Billing Det		Billing Det		Billing Det		Billing Det		Billing Dete		Line
No. Customer Classes	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	No.
1 Residential	586,565,001		604,239,704		696,543,692		594,509,850		526,869,900		588.818.383		1
2	200,202,001		001,233,701		0,0,0,0,0,2		271,207,020		520,007,700		300,010,003		2
3 Small Commercial	201,085,285		199,938,373		217,206,558		196,522,876		180,134,029		177,291,289		3
4													4
5 Medium and Large Commercial/Industrial	918,162,582		896,265,601		986,165,308		894,531,436		844,938,754		812,095,934		5
6 Non-Coincident (100%) 1		12,447		12,664		13,961		12,403		11,151		10,521	6
7 Non-Coincident (90%) ²		2,335,731		2,285,149		2,513,607		2,281,587		2,150,534		2,065,555	7
8 Maximum On-Peak Period Demand-Standard Customers ³		2,052,145		2,018,979		2,219,300		2,017,315		1,845,945		1,769,952	8
9 Maximum Demand at the Time of System Peak-Standard Customers ⁴		112,576		99,823		111,199		98,310		89,377		88,351	9
10 Maximum On-Peak Period Demand-Grandfathered Customers ³		2,167,358		2,132,331		2,343,898		2,130,573		1,711,745		1,641,276	10
11 Maximum Demand at the Time of System Peak-Grandfathered Customers 4		112,108		99,408		110,738		97,902		88,897		87,877	11
12													12
13 Agricultural													13
14 Schedules PA and TOU-PA	8,997,740		8,712,052		9,250,379		8,042,444		6,990,704		5,729,743		14
Non-Coincident Demand - Schedule PA-T-1 (100%)	22,789,140	90,610	21,695,791	86,262	23,002,075	91,456	19,999,966	79,520	17,803,692	70,787	15,145,487	60,218	15
16													16
17 Street Lighting	7,374,060		7,038,088		7,399,204		7,067,191		7,162,762		7,445,109		17
19 Sale for Resale	2,970		2,835		2,966		2,843		2,868		2,960		19
20	2,570		2,033		2,500		2,043		2,000		2,700		20
21 Standby		172,381		172,381		172,381		172,381		172,381		172,381	21
22													22
23 TOTAL	1,744,976,778		1,737,892,444		1,939,570,182	[1,720,676,606		1,583,902,709	[1,606,528,905		23

NOTES:

- 1 Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedules AD.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- 3 Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. 6 p.m. summer and 5-8 p.m. winter on weekdays.
- 4 Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁵ Billing Determinants are found in Statement BG, Page BG-20.1 through BG-20.4.

Statement BG-Billing Determinants

Statement BG

SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenues Data to Reflect Changed Rates

Billing Determinants

Rate Effective Period - Twelve Months Ending December 31, 2017

		(M)		
		12 Months to		
Line		Billing Determ	inants ⁵	Line
No.	Customer Classes	Energy (kWh)	Demand (kW)	No.
1	Residential	6 802 202 124		
2	Residential	6,803,202,124	-	2
	Small Commercial	2,241,266,385	-	3
4		, , , , , , , , , , , , , , , , , , , ,		4
5	Medium and Large Commercial/Industrial	10,166,508,313		5
6	Non-Coincident (100%) ¹		141,450	6
7	Non-Coincident (90%) ²		25,888,310	7
8	Maximum On-Peak Period Demand-Standard Customers ³		22,500,638	8
9	Maximum Demand at the Time of System Peak-Standard Customers ⁴		1,111,305	9
10	·			10
11	Agricultural			11
12	Schedules PA and TOU-PA	84,038,408		12
13	Non-Coincident Demand (100%) ¹	220,488,425	876,661	13
14				14
15	Street Lighting	86,354,496	-	15
16				16
	Sale for Resale	34,827	-	17
18				18
	Standby	-	2,068,572	19
20				20
21	TOTAL	19,601,892,978	52,586,937	21

- Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedules AD.
- NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R. Determinants shown are for Standard Customers based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates, which are based on SDG&E's previous on-peak period of 11 a.m. 6 p.m. summer and 5-8 p.m. winter weekdays.
- Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedules A6-TOU. Determinants shown are for Standard Customers based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. 6 p.m. summer and 5-8 p.m. winter weekdays.
- ⁵ Billing Determinants are found in Statement BG, Pages BG-17 and BG-18.

Line			Statemen	t BG: San Die	go Gas & Elec	tric Company	,							
No.				ast Period: Ja	•									
	System Delivery													
2	Determinants													
3														
4 Customer Class														
5 Deliveries (MWh)		<u>Jan-17</u>	Feb-17	Mar-17	Apr-17	May-17	<u>Jun-17</u>	<u>Jul-17</u>	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	<u>Total</u>
6 Residential		640,413	552,154	527,435	485,754	488,387	511,513	586,565	604,240	696,544	594,510	526,870	588,818	6,803,202
7 Small Commercial		184,101	176,721	175,968	172,750	175,916	183,631	201,085	199,938	217,207	196,523	180,134	177,291	2,241,266
8 M.& L. C./I. (AD)		2,707	2,684	2,688	2,603	2,681	2,781	2,942	2,993	3,300	2,932	2,636	2,487	33,432
9 M.& L. C./I. (AY, AL, DG-R)		741,016	723,514	723,658	718,791	740,128	777,684	841,529	827,929	910,075	827,247	775,568	743,640	9,350,780
10 M.& L. C./I. (A6)		68,839	58,462	58,274	62,758	63,703	61,378	73,691	65,343	72,790	64,353	66,735	65,969	782,296
11 Agriculture (PA and TOU-PA)		4,913	5,372	5,025	6,021	6,882	8,103	8,998	8,712	9,250	8,042	6,991	5,730	84,038
12 Agriculture (PA-T-1)		14,458	14,767	14,430	16,203	18,986	21,208	22,789	21,696	23,002	20,000	17,804	15,145	220,488
13 Lighting		7,441	7,104	7,128	6,929	6,983	7,282	7,374	7,038	7,399	7,067	7,163	7,445	86,354
14 Sale for Resale		3	3	3	3	3	3	3	3	3	3	3	3	34.8
15 Total System		1,663,892	1,540,780	1,514,609	1,471,813	1,503,669	1,573,582	1,744,977	1,737,892	1,939,570	1,720,677	1,583,903	1,606,529	19,601,893
16														
17														
18														
19 <u>Med.</u>	& Large Comm./Ind.													
20	Rate Schedule													
	lling Determinants													
22														
23	Schedule AD:	<u>Jan-17</u>	Feb-17	Mar-17	Apr-17	May-17	<u>Jun-17</u>	<u>Jul-17</u>	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	<u>Total</u>
24 Total Deliveries (MWh)		2,707	2,684	2,688	2,603	2,681	2,781	2,942	2,993	3,300	2,932	2,636	2,487	33,432
25														
26 Total Deliveries (%)														
27 % @ Secondary Service		97.45%	97.45%	97.45%	97.45%	97.45%	97.45%	97.45%	97.45%	97.45%	97.45%	97.45%	97.45%	97.45%
28 % @ Primary Service		2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%	2.55%
29 % @ Transmission Service		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
30		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
31 Total Deliveries (MWh)														
32 MWh @ Secondary Service		2,638	2,615	2,619	2,537	2,612	2,710	2,867	2,917	3,216	2,857	2,568	2,423	32,580
33 MWh @ Primary Service		69	68	69	66	68	71	75	76	84	75	67	63	853
34 MWh @ Transmission Service		<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	0
35		2,707	2,684	2,688	2,603	2,681	2,781	2,942	2,993	3,300	2,932	2,636	2,487	33,432
36 Maximum Demand (%)														
37 % @ Secondary Service		0.4286%	0.4286%	0.4286%	0.4286%	0.4286%	0.4286%	0.4286%	0.4286%	0.4286%	0.4286%	0.4286%	0.4286%	0.4286%
38 % @ Primary Service		0.2127%	0.2127%	0.2127%	0.2127%	0.2127%	0.2127%	0.2127%	0.2127%	0.2127%	0.2127%	0.2127%	0.2127%	0.2127%
39 % @ Transmission Service		0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
40														
41 Maximum Demand (MW)														
42 MW @ Secondary Service		11.305	11.209	11.225	10.874	11.197	11.617	12.287	12.502	13.782	12.244	11.008	10.386	139.637
43 MW @ Primary Service		0.147	0.146	0.146	0.141	0.145	0.151	0.160	0.162	0.179	0.159	0.143	0.135	1.813
44 MW @ Transmission Service		0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
45		11.452	11.355	11.371	11.015	11.342	11.768	12.447	12.664	13.961	12.403	11.151	10.521	141.450
46														

			Statemen	RC Son Die	go Gas & Elect	ric Company								
Line No.					nuary 2017 - l		7 1							
49			PERC FORCE	ast renou: Ja	inual y 2017 - 1	Jecember 201	,							
50		Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total
51		741,016	723,514	723,658	718,791	740,128	777,684	841,529	827,929	910,075	827,247	775,568	743,640	9,350,780
52		, ,	,-	,	,	,	,	- ,		,		,	,.	.,,
53	Total Deliveries (%)													
54	% @ Secondary Service	78.01%	78.01%	78.01%	78.01%	78.01%	78.01%	78.01%	78.01%	78.01%	78.01%	78.01%	78.01%	78.01%
55	% @ Primary Service	20.63%	20.63%	20.63%	20.63%	20.63%	20.63%	20.63%	20.63%	20.63%	20.63%	20.63%	20.63%	20.63%
56	% @ Transmission Service	1.36%	1.36%	1.36%	1.36%	1.36%	1.36%	1.36%	1.36%	1.36%	1.36%	1.36%	1.36%	1.36%
57		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
58	Total Deliveries (MWh)													
59	MWh @ Secondary Service	578,067	564,413	564,526	560,729	577,374	606,671	656,477	645,867	709,950	645,335	605,021	580,114	7,294,543
60	Grandfathered Customers have Maximum On-Peak Periods Demand rates based on SDG&E's pre	152,872	149,261	149,291	148,287	152,688	160,436	173,608	170,802	187,748	170,661	160,000	153,413	1,929,066
61		10,078	9,840	9,842	9,776	10,066	10,576	11,445	11,260	12,377	11,251	10,548	10,114	127,171
62		741,016	723,514	723,658	718,791	740,128	777,684	841,529	827,929	910,075	827,247	775,568	743,640	9,350,780
63														
64	9	0.2766%	0.2766%	0.2766%	0.2766%	0.2766%	0.2766%	0.2766%	0.2766%	0.2766%	0.2766%	0.2766%	0.2766%	0.2766%
	% @ Primary Service	0.2118%	0.2118%	0.2118%	0.2118%	0.2118%	0.2118%	0.2118%	0.2118%	0.2118%	0.2118%	0.2118%	0.2118%	0.2118%
66	% @ Transmission Service	0.1755%	0.1755%	0.1755%	0.1755%	0.1755%	0.1755%	0.1755%	0.1755%	0.1755%	0.1755%	0.1755%	0.1755%	0.1755%
67														
68														
69	÷ ,	1,598.933	1,561.168	1,561.478	1,550.976	1,597.016	1,678.052	1,815.816	1,786.469	1,963.721	1,784.997	1,673.488	1,604.594	20,176.707
70		323.782	316.135	316.198	314.071	323.394	339.804	367.701	361.758	397.651	361.460	338.880	324.929	4,085.762
	MW @ Transmission Service	17.687	17.269	17.272	17.156	17.665	18.562	20.086	19.761	21.722	19.745	18.511	17.749	223.184
72		1,940.401	1,894.571	1,894.947	1,882.203	1,938.076	2,036.417	2,203.602	2,167.989	2,383.093	2,166.202	2,030.879	1,947.272	24,485.653
	On-Peak Demand-Standard Customers (%) ²													
74		0.2419%	0.2419%	0.2419%	0.2419%	0.2419%	0.2474%	0.2474%	0.2474%	0.2474%	0.2474%	0.2419%	0.2419%	0.2444%
	% @ Primary Service	0.2177%	0.2177%	0.2177%	0.2177%	0.2177%	0.2251%	0.2251%	0.2251%	0.2251%	0.2251%	0.2177%	0.2177%	0.2210%
	% @ Transmission Service	0.3216%	0.3216%	0.3216%	0.3216%	0.3216%	0.3256%	0.3256%	0.3256%	0.3256%	0.3256%	0.3216%	0.3216%	0.3234%
77														
78	On-Peak Demand-Standard Customers (MW) ²													
79	MW @ Secondary Service	1,398.547	1,365.515	1,365.786	1,356.601	1,396.871	1,500.864	1,624.081	1,597.834	1,756.369	1,596.517	1,463.759	1,403.499	17,826.245
80	MW @ Primary Service	332.748	324.889	324.954	322.768	332.350	361.154	390.804	384.488	422.636	384.171	348.264	333.927	4,263.154
	MW @ Transmission Service	32.411	31.646	31.652	31.439	32.372	34.433	37.260	36.657	40.294	36.627	33.922	32.526	411.239
82		1,763.707	1,722.050	1,722.392	1,710.809	1,761.593	1,896.451	2,052.145	2,018.979	2,219.300	2,017.315	1,845.945	1,769.952	22,500.638
83														
84	% @ Secondary Service	0.2235%	0.2235%	0.2235%	0.2235%	0.2235%	0.2614%	0.2614%	0.2614%	0.2614%	0.2614%	0.2235%	0.2235%	0.2404%
85	% @ Primary Service	0.2041%	0.2041%	0.2041%	0.2041%	0.2041%	0.2366%	0.2366%	0.2366%	0.2366%	0.2366%	0.2041%	0.2041%	0.2187%
86	% @ Transmission Service	0.3114%	0.3114%	0.3114%	0.3114%	0.3114%	0.3565%	0.3565%	0.3565%	0.3565%	0.3565%	0.3114%	0.3114%	0.3316%
87														
88	On-Peak Demand-Grandfathered Customers (MW) 3													
89	MW @ Secondary Service	1,292.056	1,261.539	1,261.790	1,253.304	1,290.508	1,585.586	1,715.759	1,688.030	1,855.514	1,686.639	1,352.302	1,296.631	17,539.658
90	MW @ Primary Service	312.047	304.677	304.737	302.688	311.673	379.631	410.798	404.159	444.259	403.826	326.597	313.152	4,218.242
91	MW @ Transmission Service	31.382	30.641	30.647	30.441	31.345	37.706	40.802	40.142	44.125	40.109	32.846	31.493	421.678
92		1,635.485	1,596.857	1,597.174	1,586.433	1,633.525	2,002.923	2,167.358	2,132.331	2,343.898	2,130.573	1,711.745	1,641.276	22,179.578
93														-
94														
95														

Line			Statemen	t BG: San Die	go Gas & Elec	tric Company								
No.			FERC Forec		nuary 2017 -	December 201	17 ¹							
96	Schedule A6-TOU:	<u>Jan-17</u>	Feb-17	Mar-17	Apr-17	May-17	<u>Jun-17</u>	<u>Jul-17</u>	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total
	Total Deliveries (MWh)	68,839	58,462	58,274	62,758	63,703	61,378	73,691	65,343	72,790	64,353	66,735	65,969	782,296
98	T . I D II . I . (0/)													
	Total Deliveries (%)	0.000/	0.000/	0.000/	0.000/	0.000/	0.000/	0.000/	0.000/	0.000/	0.000/	0.000/	0.000/	0.000/
	% @ Secondary Service	0.00% 15.00%	0.00% 15.00%	0.00% 15.00%	0.00% 15.00%	0.00% 15.00%	0.00% 15.00%	0.00% 15.00%	0.00% 15.00%	0.00% 15.00%	0.00% 15.00%	0.00% 15.00%	0.00% 15.00%	0.00% 15.00%
	% @ Primary Service		85.00%		85.00%		85.00%	85.00%		85.00%		85.00%	85.00%	
102	% @ Transmission Service	85.00% 100.00%	100.00%	85.00% 100.00%	100.00%	85.00% 100.00%	100.00%	100.00%	85.00% 100.00%	100.00%	85.00% 100.00%	100.00%	100.00%	<u>85.00%</u> 100.00%
	Total Deliveries (MWh)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
	MWh @ Secondary Service	0	0	0	0	0	0	0	0	0	0	0	0	0
	MWh @ Primary Service	10,326	8,769	8,741	9,414	9,555	9,207	11,054	9,801	10,919	9,653	10,010	9,895	117,344
	MWh @ Transmission Service	58,514	49,693	49,533	53,344	54,147	52,171	62,638	55,542	61,872	54,700	56,725	56,074	664,952
108	Transmission Service	68,839	58,462	58,274	62,758	63,703	61,378	73,691	65,343	72,790	64,353	66,735	65,969	782,296
	Non-Coincident Demand (%)	00,037	30,102	50,27	02,750	03,703	01,570	73,071	05,515	,2,,,,	0.,555	00,755	05,505	,02,2,0
	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
	% @ Primary Service	0.1861%	0.1861%	0.1861%	0.1861%	0.1861%	0.1861%	0.1861%	0.1861%	0.1861%	0.1861%	0.1861%	0.1861%	0.1861%
	% @ Transmission Service	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%
13	Ŭ													
14	Non-Coincident Demand (MW)													
115	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	MW @ Primary Service	19.217	16.320	16.267	17.519	17.783	17.134	20.571	18.241	20.319	17.964	18.629	18.415	218.378
17	MW @ Transmission Service	104.213	88.503	88.218	95.006	96.436	92.916	111.558	98.920	110.194	97.421	101.026	99.867	1,184.279
18		123.429	104.823	104.486	112.525	114.219	110.050	132.128	117.161	130.513	115.385	119.655	118.283	1,402.657
19	Coincident Peak Demand-Standard Customers (%) 2													
20	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
121	% @ Primary Service	0.1521%	0.1521%	0.1521%	0.1521%	0.1521%	0.1280%	0.1280%	0.1280%	0.1280%	0.1280%	0.1521%	0.1521%	0.1417%
22	% @ Transmission Service	0.1307%	0.1307%	0.1307%	0.1307%	0.1307%	0.1571%	0.1571%	0.1571%	0.1571%	0.1571%	0.1307%	0.1307%	0.1421%
23														
124	Coincident Peak Demand-Standard Customers (MW) 2													
25	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
26	MW @ Primary Service	15.709	13.341	13.298	14.321	14.537	11.784	14.148	12.546	13.975	12.356	15.229	15.054	166.298
127	MW @ Transmission Service	76.486	64.956	64.748	69.729	70.779	81.980	98.427	87.277	97.224	85.954	74.148	73.297	945.007
128		92.195	78.297	78.046	84.051	85.316	93.764	112.576	99.823	111.199	98.310	89.377	88.351	1,111.305
129	Coincident Peak Demand-Grandfathered Customers (%) 3													
130	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
131	% @ Primary Service	0.1486%	0.1486%	0.1486%	0.1486%	0.1486%	0.1281%	0.1281%	0.1281%	0.1281%	0.1281%	0.1486%	0.1486%	0.1398%
32	% @ Transmission Service	0.1305%	0.1305%	0.1305%	0.1305%	0.1305%	0.1564%	0.1564%	0.1564%	0.1564%	0.1564%	0.1305%	0.1305%	0.1417%
33														
134	Coincident Peak Demand-Grandfathered Customers (MW) 3													
35	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	MW @ Primary Service	15.347	13.034	12.992	13.991	14.202	11.798	14.165	12.560	13.992	12.370	14.878	14.707	164.035
	MW @ Transmission Service	76.354	64.844	64.635	69.608	70.656	81.577	97.943	86.848	96.746	85.532	74.019	73.170	941.934
38		91.701	77.877	77.627	83.600	84.858	93.375	112.108	99.408	110.738	97.902	88.897	87.877	1,105.969
39														
40														
41														
42	Med. & Large Comm./Ind.	<u>Jan-17</u>	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total
43	Class Total:													
	Total Deliveries (MWh)	812,562	784,660	784,620	784,153	806,512	841,842	918,163	896,266	986,165	894,531	844,939	812,096	10,166,508
45														
	Total Deliveries (MWh)	-0.												
	MWh @ Secondary Service	580,704	567,029	567,145	563,266	579,986	609,381	659,344	648,784	713,165	648,192	607,589	582,537	7,327,123
	MWh @ Primary Service	163,267	158,099	158,100	157,767	162,312	169,714	184,736	180,680	198,751	180,389	170,077	163,372	2,047,263
	MWh @ Transmission Service	68,591	<u>59,533</u>	<u>59,375</u>	63,120	64,213	62,747	74,082	66,802	74,249	65,951	67,272	66,187	792,122
50		812,562	784,660	784,620	784,153	806,512	841,842	918,163	896,266	986,165	894,531	844,939	812,096	10,166,508
	Non-Coincident Demand (MW)										. =			
	MW @ Secondary Service	1,610.238	1,572.377	1,572.703	1,561.850	1,608.214	1,689.669	1,828.103	1,798.971	1,977.503	1,797.241	1,684.496	1,614.980	20,316.344
	MW @ Primary Service	343.145	332.600	332.611	331.731	341.322	357.088	388.431	380.161	418.150	379.583	357.651	343.479	4,305.953
	MW @ Transmission Service	121.899	105.772	105.491	112.162	114.102	111.478	131.643	118.681	131.915	117.166	119.538	117.617	1,407.463
155		2,075.282	2,010.748	2,010.804	2,005.743	2,063.637	2,158.235	2,348.177	2,297.813	2,527.568	2,293.990	2,161.685	2,076.076	26,029.760
156														
57														

Line			Statemen	t BG: San Die	go Gas & Elec	tric Company								Line
No.			FERC Forec	ast Period: Ja	anuary 2017 -	December 201	7 1							No.
	Schedule PA-T-1:	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	<u>Total</u> 158
159	Total Deliveries (MWh)	14,458	14,767	14,430	16,203	18,986	21,208	22,789	21,696	23,002	20,000	17,804	15,145	220,488 159
160														160
	Total Deliveries (%)													161
	% @ Secondary Service	82.89%	82.89%	82.89%	82.89%	82.89%	82.89%	82.89%	82.89%	82.89%	82.89%	82.89%	82.89%	82.89% 162
163	% @ Primary Service	17.11%	17.11%	17.11%	17.11%	17.11%	17.11%	17.11%	17.11%	17.11%	17.11%	17.11%	17.11%	17.11% 163
164	% @ Transmission Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	<u>0.00%</u> 164
165		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00% 165
	Total Deliveries (MWh)													166
167	MWh @ Secondary Service	11,984	12,240	11,961	13,430	15,738	17,580	18,890	17,984	19,066	16,578	14,757	12,554	182,763 167
	MWh @ Primary Service	2,474	2,527	2,469	2,772	3,249	3,629	3,899	3,712	3,936	3,422	3,046	2,591	37,726 168
	MWh @ Transmission Service	0	0	0	0	0	0	0	0	0	0	0	0	<u>0</u> 169
170		14,458	14,767	14,430	16,203	18,986	21,208	22,789	21,696	23,002	20,000	17,804	15,145	220,488 170
	Non-Coincident Demand (%)													171
	% @ Secondary Service	0.4034%	0.4034%	0.4034%	0.4034%	0.4034%	0.4034%	0.4034%	0.4034%	0.4034%	0.4034%	0.4034%	0.4034%	0.4034% 172
	% @ Primary Service	0.3695%	0.3695%	0.3695%	0.3695%	0.3695%	0.3695%	0.3695%	0.3695%	0.3695%	0.3695%	0.3695%	0.3695%	0.3695% 173
	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000% 174
175														175
	Non-Coincident Demand (MW)													176
	MW @ Secondary Service	48.345	49.376	48.252	54.179	63.485	70.916	76.202	72.546	76.914	66.876	59.532	50.643	737.265 177
	MW @ Primary Service	9.141	9.336	9.123	10.244	12.003	13.408	14.408	13.716	14.542	12.644	11.256	9.575	139.396 178
	MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	<u>0.000</u> 179
180		57.486	58.712	57.375	64.422	75.489	84.325	90.610	86.262	91.456	79.520	70.787	60.218	876.661 180
181														181
182														182
183														183
184														184
185		<u>Jan-17</u>	Feb-17	Mar-17	<u>Apr-17</u>	May-17	<u>Jun-17</u>	<u>Jul-17</u>	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	<u>Total</u> 185
	Standby Demand (MW)													186
	MW @ Secondary Service	9.737	9.737	9.737	9.737	9.737	9.737	9.737	9.737	9.737	9.737	9.737	9.737	116.844 187
	MW @ Primary Service	99.379	99.379	99.379	99.379	99.379	99.379	99.379	99.379	99.379	99.379	99.379	99.379	1,192.548 188
	MW @ Transmission Service	63.265	63.265	63.265	63.265	63.265	63.265	63.265	63.265	63.265	63.265	63.265	63.265	<u>759.180</u> 189
190		172.381	172.381	172.381	172.381	172.381	172.381	172.381	172.381	172.381	172.381	172.381	172.381	2,068.572 190
191														191
192														192

NOTES:

Reference data based on January 2017 through December 2017 forecasts.

On-Peak Demand and Coincident Peak Demand (%) and (MW) for Standard Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

³ On-Peak Demand and Coincident Peak Demand (%) and (MW) for Grandfathered Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. wir

Transmission Revenues Data to Reflect Changed Rates

Calculation of Total Rate Impact

Rate Effective Period - Twelve Months Ending December 31, 2017

Line				Line
No.	Description		Reference	No.
1 2	System Sales (kWh)	20,368,579,857	CPUC-adopted 2015 Rate Design Window sales.	1 2
3	Transmission Revenues under Changed Rates ¹	\$ 785,223,759	Statement BG, Page BG-2, Line 26, Col. G	3
4				4
5	Transmission Revenues under Present Rates ²	\$ 782,229,894	Statement BH, Page BH-1, Line 26, Col. G	5
6				6
7	Incremental Transmission Revenue Change ³	\$ 3,110,970	(Line 3 Less Line 5) * (Line 1 / Page BG-17, Line 21)	7
8				8
9	Incremental Transmission Rate Change (cents / kWh)	0.015	Line 7 / Line 1 x 100	9
10				10
11	Present Base Transmission Rate (cents / kWh) ⁴	4.043	Current system transmission rate excluding TRBAA and TACBAA rate components.	11
12				12
13	Proposed Base Transmission Rate (cents / kWh)	4.058	Line 9 + Line 11	13

¹ Transmission Revenues under Changed Rates are the illustrative proposed rates based on SDG&E's proposed rates.

² Transmission Revenues under Present Rates are defined as rates effective January 1, 2017, per SDG&E CPUC Advice Letter 3028-E, pursuant to ER17-470.

³ Incremental Transmission Revenue Change adjusted to reflect difference in CPUC-adopted sales and FERC billing determinants.

⁴ Current Base Transmission Rate effective January 1, 2017 per SDG&E CPUC Advice Letter 3028-E.

Attachment D Statement BH

Statement BH

SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenue Data To Reflect Present Rates per ER17-470 Rate Effective Period - Twelve Months Ending December 31, 2017

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line No.		Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17		Line No.
1 2	Residential ¹	\$ 31,341,799	\$ 27,022,417	\$ 25,812,655	\$ 23,772,807	\$ 23,901,674	\$ 25,033,432		1 2
3 4	Small Commercial ²	6,883,554	6,607,597	6,579,456	6,459,132	6,577,512	6,865,948		3 4
5 6	Medium and Large Commercial/Industrial ³	26,037,942	25,235,337	25,236,205	25,168,564	25,895,763	30,071,562		5 6
7 8	Agricultural ⁴	483,446	502,591	485,543	554,633	645,576	731,524		7 8
9 10	Street Lighting ⁵	239,302	228,464	229,238	222,847	224,587	234,200		9 10
	Standby ⁶	1,030,790	1,030,790	1,030,790	1,030,790	1,030,790	1,030,790		11
12 13	TOTAL	\$ 66,016,834	\$ 60,627,196	\$ 59,373,888	\$ 57,208,773	\$ 58,275,902	\$ 63,967,456		12 13
1									

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line No.	Customer Classes	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	Line No.
14 15	Residential ¹	\$ 28,706,491	\$ 29,571,491	\$ 34,088,848	\$ 29,095,312	\$ 25,785,013	\$ 28,816,772	\$ 332,948,712	14 15
16 17	Small Commercial ²	7,518,579	7,475,696	8,121,353	7,347,990	6,735,211	6,628,921	\$ 83,800,950	16 17
18 19	Medium and Large Commercial/Industrial ³	32,716,119	32,016,289	35,217,241	31,963,435	27,125,522	26,049,552	\$ 342,733,532	18 19
20 21	Agricultural ⁴	793,304	758,888	804,924	699,854	618,793	520,982	\$ 7,600,059	20 21
22 23	Street Lighting ⁵	237,150	226,345	237,958	227,281	230,354	239,435	\$ 2,777,161	22 23
24	Standby ⁶	1,030,790	1,030,790	1,030,790	1,030,790	1,030,790	1,030,790	\$ 12,369,480	_
25 26	TOTAL	\$ 71,002,433	\$ 71,079,499	\$ 79,501,115	\$ 70,364,663	\$ 61,525,684	\$ 63,286,452	\$ 782,229,894	25 26

NOTES:

- Statement BH, Pages BH-2, -3, & -4, Line 31.
- ² Statement BH, Pages BH-2, -3, & -4, Line 33.
- ³ Statement BH, Pages BH-2, -3, & -4, Sum Lines 36 through 39.
- Statement BH, Pages BH-2, -3, & -4, Sum Lines 42 through 43.
- Statement BH, Pages BH-2, -3, & -4, Sum Line 45.
- ⁶ Statement BH, Pages BH-2, -3, & -4, Line 47.

Transmission Revenue Data To Reflect Present Rates per ER17-470

Rate Effective Period - Twelve Months Ending December 31, 2017

		(A)	(B)	(C	")	(E	0)	
		Jan-	17	Feb-	17	Mar-	-17	Apr	-17	
Line		Billing Dete	rminants 1	Billing Det	erminants	Billing Det	erminants	Billing Det	terminants	Line
No.	Customer Classes	Energy (kWh)	Demand (kW)	No.						
1	Residential	640,412,732		552,154,007		527,434,720		485,754,118		1
2 3	Small Commercial	184,101,473		176,720,967		175,968,347		172,750,257		2 3
5	Medium and Large Commercial/Industrial	812,562,344		784,660,017		784,619,615		784,152,525		4 5
6	Non-Coincident (100%)		11,452		11,355		11,371		11,015	
7	Non-Coincident (90%)		2,063,830		1,999,394		1,999,433		1,994,728	
8	Maximum On-Peak Period Demand		1,763,707		1,722,050		1,722,392		1,710,809	
9	Maximum Demand at the Time of System Peak		92,195		78,297		78,046		84,051	9
11	Agricultural									11
12	Schedules PA and TOU-PA	4,913,031		5,371,812		5,025,072		6,020,805		12
13	Schedule PA-T-1 - Non-Coincident (100%)	14,458,233	57,486	14,766,560	58,712	14,430,224	57,375	16,202,793	64,422	
14										14
15	Street Lighting	7,440,992		7,103,973		7,128,040		6,929,324		15
16 17	Standby		172,381		172,381		172,381		172,381	16 17
18	Standoy		172,301		172,301		172,361		172,361	18
	TOTAL	1,663,888,805		1,540,777,336		1,514,606,018		1,471,809,822		19

NOTES:

The above billing determinants are for the forecast determinants for the rate effective January 2017 through December 2017, as presented in Statement BG, Page BG-17.

		(A	.)	(B)	(C)	(E	0)	T = 1
		Jan-	17	Feb-	17	Mar-	-17	Apr	-17	7
Lin	e	Present Transn	nission Rates	Present Transn	nission Rates	Present Transn	nission Rates	Present Transr	nission Rates	Line
No	Customer Classes	Energy (kWh)	Demand (kW)	No.						
20 21	Residential ²	\$ 0.04894		\$ 0.04894		\$ 0.04894		\$ 0.04894		20 21
22 23	Small Commercial ²	\$ 0.03739		\$ 0.03739		\$ 0.03739		\$ 0.03739		22 23
24 25	Medium and Large Commercial/Industrial ²									24 25
26 27	Agricultural (Schedules PA and TOU-PA) ²	\$ 0.02496		\$ 0.02496		\$ 0.02496		\$ 0.02496		26 27
28 29		\$ 0.03216		\$ 0.03216		\$ 0.03216		\$ 0.03216		28 29
30	Standby ²									30

NOTES:

The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 24, Docket ER17-470.
The present rates are rates effective January 1, 2017 per SDG&E California Public Utilities Commission (CPUC) Advice Letter 3028-E.

			(A)			(B)	_			(C	_			(D)		
			Jan-	17			Feb-	17			Mar-	17			Apr-	-17		
Line		1	Revenues @ Pr	esei	nt Rates 3		Revenues @ P	rese	ent Rates		Revenues @ P	rese	ent Rates		Revenues @ I	rese	ent Rates	Line
No.	Customer Classes	Er	nergy (kWh)	De	emand (kW)	E	nergy (kWh)	De	emand (kW)	Е	nergy (kWh)	D	emand (kW)	Eı	nergy (kWh)	De	emand (kW)	No.
31	Residential	s	31,341,799			s	27,022,417			\$	25,812,655			s	23,772,807			31
32	Residential	Ф	31,341,799			Ф	27,022,417			Ф	23,812,033			Ф	23,772,807			32
33	Small Commercial	\$	6,883,554			\$	6,607,597			\$	6,579,456			\$	6,459,132			33
34	Sman Commercial	Ф	0,885,554			Ф	0,007,397			Ф	0,379,430			Φ	0,439,132			34
35	Medium and Large Commercial/Industrial	\$	_			\$	_			\$	_			s	_			35
36	Non-Coincident (100%)	Ф	-	¢	153,276	Ф	-	¢	151,972	Ф	-	s	152,189	Φ	-	¢	147,425	36
37	Non-Coincident (90%)			\$	24,667,803			\$	23,903,350			\$	23,903,951			¢	23,844,494	37
38	Maximum On-Peak Period Demand			¢	1,153,092			\$	1,125,857			\$	1,126,081			\$	1,118,507	38
39	Maximum Demand at the Time of System Peak			•	63,772			\$	54,159			s	53,984			\$	58,138	39
40	Waxinum Demand at the Time of System Feak			Ф	03,772			Φ	34,137			Φ	33,764			Ψ	30,130	40
41	Agricultural																	41
42	Schedules PA and TOU-PA	\$	122,629			s	134,080			\$	125,426			s	150,279			42
43	Schedule PA-T-1 - Non-Coincident (100%)	Ψ	122,029	\$	360,816	Ψ	15 1,000	s	368,511		120,120	S	360,117	Ψ.	150,275	\$	404,353	43
44	Senedate 111 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			Ψ	300,010			Ψ.	200,211			Ψ.	500,117			Ψ.	10 1,555	44
45	Street Lighting	s	239,302			\$	228,464			\$	229,238			\$	222,847			45
46		,				-	,			1				-	,			46
47	Standby			\$	1,030,790			\$	1,030,790			S	1,030,790			\$	1,030,790	47
48				_	-,0,//				-,0,//			~	-,0,//0			*	-,0,//	48
49	TOTAL	\$	38,587,285	\$	27,429,549	\$	33,992,558	\$	26,634,638	\$	32,746,775	\$	26,627,112	\$	30,605,065	\$	26,603,708	49
50		Ė	/ /		., -,		/: - =,===		.,,		- /,		.,,		, ,	Ĺ	.,,,	50
51	Grand Total			\$	66,016,834			\$	60,627,196			\$	59,373,888			\$	57,208,773	51
						1				1						Ė		1

NOTES:

The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BH-5 through BH-10.

Transmission Revenue Data To Reflect Present Rates per ER17-470 Rate Effective Period - Twelve Months Ending December 31, 2017

		(E)	(F)	(G)	(H	1)	
		May-	-17	Jun-	17	Jul-	17	Aug	-17	1
Line		Billing Det	erminants	Line						
No.	Customer Classes	Energy (kWh)	Demand (kW)	No.						
1	Residential	488,387,300		511,512,717		586,565,001		604,239,704		1
2										2
3	Small Commercial	175,916,332		183,630,599		201,085,285		199,938,373		3
4										4
5	Medium and Large Commercial/Industrial	806,511,732		841,842,465		918,162,582		896,265,601		5
6	Non-Coincident (100%)		11,342		11,768		12,447		12,664	6
7	Non-Coincident (90%)		2,052,295		2,146,467		2,335,731		2,285,149	7
8	Maximum On-Peak Period Demand		1,761,593		1,896,451		2,052,145		2,018,979	8
9	Maximum Demand at the Time of System Peak		85,316		93,764		112,576		99,823	9
10										10
11	Agricultural									11
12	Schedules PA and TOU-PA	6,881,578		8,103,048		8,997,740		8,712,052		12
13	Schedule PA-T-1 - Non-Coincident (100%)	18,986,073	75,489	21,208,391	84,325	22,789,140	90,610	21,695,791	86,262	13
14										14
15	Street Lighting	6,983,413		7,282,340		7,374,060		7,038,088		15
16										16
17	Standby		172,381		172,381		172,381		172,381	17
18										18
19	TOTAL	1,503,666,428		1,573,579,560		1,744,973,808		1,737,889,609		19

NOTES:

The above billing determinants are for the forecast determinants for the rate effective January 2017 through December 2017, as presented in Statement BG, Pages BG-17 and BG-18.

		(E)	(F)	(G)	(H	()	
		May	-17	Jun-	17	Jul-	17	Aug	-17	Ī
Line		Present Transr	nission Rates	Present Transn	nission Rates	Present Transn	nission Rates	Present Transn	nission Rates	Line
No.	Customer Classes	Energy (kWh)	Demand (kW)	No.						
20 21	Residential ²	\$ 0.04894		\$ 0.04894		\$ 0.04894		\$ 0.04894		20 21
22 23	Small Commercial ²	\$ 0.03739		\$ 0.03739		\$ 0.03739		\$ 0.03739		22 23
24 25	Medium and Large Commercial/Industrial ²									24 25
26 27	Agricultural (Schedules PA and TOU-PA) ²	\$ 0.02496		\$ 0.02496		\$ 0.02496		\$ 0.02496		26 27
28 29	Street Lighting ²	\$ 0.03216		\$ 0.03216		\$ 0.03216		\$ 0.03216		28 29
30	Standby ²									30

NOTES:

The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 24, Docket ER17-470. The present rates are rates effective January 1, 2017 per SDG&E California Public Utilities Commission (CPUC) Advice Letter 3028-E.

			(E))			(F)				(G))			(H	(I		
			May-	-17			Jun-	17			Jul-1	17			Aug	-17		
Line			Revenues @ P	rese	nt Rates3		Revenues @ P	rese	nt Rates		Revenues @ P	rese	ent Rates		Revenues @ I	rese	ent Rates	Line
No.	Customer Classes	Eı	nergy (kWh)	De	emand (kW)	E	nergy (kWh)	De	emand (kW)	E	nergy (kWh)	D	emand (kW)	E	nergy (kWh)	D	emand (kW)	No.
31	Residential Customers	\$	23,901,674			\$	25,033,432			\$	28,706,491			\$	29,571,491			31
32																		32
33	Small Commercial	\$	6,577,512			\$	6,865,948			\$	7,518,579			\$	7,475,696			33
34																		34
35	Medium-Large Commercial	\$	-			\$	-			\$	-			\$	-			35
36	Non-Coincident (100%)			\$	151,808			\$	157,497			\$	166,587			\$	169,497	36
37	Non-Coincident (90%)			\$	24,533,232			\$	25,662,622			\$	27,920,607			\$	27,320,667	37
38	Maximum On-Peak Period Demand			\$	1,151,710			\$	4,011,405			\$	4,340,732			\$	4,270,579	38
39	Maximum Demand at the Time of System Peak			\$	59,013			\$	240,037			\$	288,193			\$	255,546	39
40																		40
41	Agricultural																	41
42	Schedules PA and TOU-PA	\$	171,764			\$	202,252			\$	224,584			\$	217,453			42
43	Schedule PA-T-1 - Non-Coincident (100%)			\$	473,812			\$	529,272			\$	568,721			\$	541,435	43
44																		44
45	Street Lighting	\$	224,587			\$	234,200			\$	237,150			\$	226,345			45
46																		46
47	Standby Customers			\$	1,030,790			\$	1,030,790			\$	1,030,790			\$	1,030,790	47
48																		48
49	TOTAL	\$	30,875,537	\$	27,400,365	\$	32,335,833	\$	31,631,624	\$	36,686,803	\$	34,315,630	\$	37,490,985	\$	33,588,514	49
50																	·	50
51	Grand Total			\$	58,275,902			\$	63,967,456			\$	71,002,433			\$	71,079,499	51
						1				1				1				

NOTES:

The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BH-5 through BH-10.

Statement BH SAN DIEGO GAS AND ELECTRIC COMPANY Transmission Revenue Data To Reflect Present Rates per ER17-470 Rate Effective Period - Twelve Months Ending December 31, 2017

		(I)	(J)	(K	.)	(L)	(M	1)	
		Sep-	-17	Oct	-17	Nov	-17	Dec	-17	Tot	al	
Line		Billing Det	terminants	Billing De	terminants	Billing De	erminants	Billing De	erminants	Billing Det	erminants	Line
No.	Customer Classes	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	No.						
1	Residential	696,543,692		594,509,850		526,869,900		588,818,383		6,803,202,124		1
2												2
3	Small Commercial	217,206,558		196,522,876		180,134,029		177,291,289		2,241,266,385		3
4												4
5	Medium and Large Commercial/Industrial	986,165,308		894,531,436		844,938,754		812,095,934		10,166,508,313		5
6	Non-Coincident (100%)		13,961		12,403		11,151		10,521		141,450	6
7	Non-Coincident (90%)		2,513,607		2,281,587		2,150,534		2,065,555		25,888,310	7
8	Maximum On-Peak Period Demand		2,219,300		2,017,315		1,845,945		1,769,952		22,500,638	8
9	Maximum Demand at the Time of System Peak		111,199		98,310		89,377		88,351		1,111,305	9
10												10
11	Agricultural											11
12	Schedules PA and TOU-PA	9,250,379		8,042,444		6,990,704		5,729,743		84,038,408		12
13	Schedule PA-T-1 - Non-Coincident (100%)	23,002,075	91,456	19,999,966	79,520	17,803,692	70,787	15,145,487	60,218	220,488,425	876,661	13
14												14
15	Street Lighting	7,399,204		7,067,191		7,162,762		7,445,109		86,354,496		15
16												16
	Standby		172,381		172,381		172,381		172,381		2,068,572	17
18												18
19	TOTAL	1,939,567,216		1,720,673,763		1,583,899,841		1,606,525,945		19,601,858,151		19
				·				_				

NOTES:

The above billing determinants are for the forecast determinants for the rate effective January 2017 through December 2017, as presented in Statement BG, Page BG-18.

_														
			(I)		J)		(K)		(L	,	(M		
		Se	o-17	Oc	t-17		Nov-	-17		Dec-	-17	Tot	al	
Line		Present Tran	smission Rates	Present Tran	smission Rates	Pı	resent Transr	nission Rates	Pr	resent Transr	nission Rates	Present Transr	nission Rates	Line
No.	Customer Classes	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Ene	ergy (kWh)	Demand (kW)	Ene	ergy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	No.
20	Residential ²	\$ 0.04894		\$ 0.04894		s	0.04894		s	0.04894				20
21														21
	Small Commercial ²	\$ 0.03739		\$ 0.03739		•	0.03739		•	0.03739				22
23	Sman Commercial	\$ 0.0373		\$ 0.0575		J.	0.03/39		J.	0.03/39				23
-	N E 17 G 117 1 112													
	Medium and Large Commercial/Industrial ²													24
25														25
26	Agricultural (Schedules PA and TOU-PA) 2	\$ 0.02496		\$ 0.02496		\$	0.02496		\$	0.02496				26
27														27
28	Street Lighting ²	\$ 0.03216		\$ 0.03216		s	0.03216		s	0.03216				28
29														29
	Standby ²													30
30	Standby													30

NOTES:

The present rates are rates effective January 1, 2017 per SDG&E California Public Utilities Commission (CPUC) Advice Letter 3028-E.

			(1))		(J)			(K))		(L)	(N	D	
			Sep-	-17		Oct-	17			Nov-	17		Dec-		Tot	al	
Line		I	Revenues @ P	resent Rates ³		Revenues @ I	resent Rates	s	Re	venues @ P	resent Rates		Revenues @ I	Present Rates	Revenues @ I	Present Rates	Line
No.	Customer Classes	Er	nergy (kWh)	Demand (kW)	E	nergy (kWh)	Demand (k	(W)	Ener	gy (kWh)	Demand (kW)	Eı	nergy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	No.
31	Residential Customers	\$	34,088,848		\$	29,095,312			\$ 2	5,785,013		\$	28,816,772		332,948,712	-	31
32																	32
33	Small Commercial	\$	8,121,353		\$	7,347,990			\$	6,735,211		\$	6,628,921		83,800,950	-	33
34																	34
35	Medium-Large Commercial	\$	-		\$	-			\$	-		\$	-		-		35
36	Non-Coincident (100%)			\$ 186,857			\$ 166,0				\$ 149,241			\$ 140,813		1,893,167	36
37	Non-Coincident (90%)			\$ 30,051,413			\$ 27,278,6	97			\$ 25,707,601			\$ 24,690,451		309,484,888	37
38	Maximum On-Peak Period Demand			\$ 4,694,300			\$ 4,267,0	060			\$ 1,206,858			\$ 1,157,175		29,623,356	38
39	Maximum Demand at the Time of System Peak			\$ 284,670			\$ 251,6	574			\$ 61,822			\$ 61,113		1,732,121	39
40																	40
41	Agricultural																41
42	Schedules PA and TOU-PA	\$	230,889		\$	200,739			\$	174,488		\$	143,014		2,097,599		42
43	Schedule PA-T-1 - Non-Coincident (100%)			\$ 574,035			\$ 499,1	15			\$ 444,305			\$ 377,967		5,502,460	43
44																	44
45	Street Lighting	\$	237,958		\$	227,281			\$	230,354		\$	239,435		2,777,161	-	45
46										,							46
47	Standby Customers			\$ 1,030,790			\$ 1,030,7	90			\$ 1,030,790			\$ 1,030,790	=	12,369,480	47
48				. , , , , , , , , , , , , , , , , , , ,			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,									,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	48
49	TOTAL	\$	42,679,049	\$ 36,822,065	\$	36,871,323	\$ 33,493,3	40	\$ 3	2,925,067	\$ 28,600,617	S	35,828,142	\$ 27,458,310	\$ 421,624,421	\$ 360,605,472	49
50		Ť	,,	, ,	ŕ	, ,e = e	, , .			,,	,,	Ĺ	,,	, .,,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , , , , , ,	50
51	Grand Total			\$ 79,501,115			\$ 70,364,6	663			\$ 61,525,684			\$ 63,286,452		\$ 782,229,894	51
					1		, , , ,									, , , , , , ,	1

NOTES:

The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 24, Docket ER17-470.

The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BH-5 through BH-10.

Transmission Revenue Data To Reflect Present Rates per ER17-470
Medium & Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2017

т :		(4)	(D)	(0)	(D)	(E)	(E)	(C)		т.
Line No.	Description	(A) Jan-17	(B) Feb-17	(C) Mar-17	(D) Apr-17	(E) May-17	(F) Jun-17	(G)	Reference	Line No.
110.	Description	Juli 17	100 17	141111 17	Apr 17	ividy 17	Juli 17		Reference	110.
1	Energy Revenues									1
2	Commodity Sales - kWh	812,562,344	784,660,017	784,619,615	784,152,525	806,511,732	841,842,465		(Statement BG, Page BG-20.3, Line 144) 2 x 1000	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			4
5										5
6	Non-Coincident Demand (100%) (kW) 1:									6
7	Secondary	11,305	11,209	11,225	10,874	11,197	11,617		(Statement BG, Page BG-20.1, Line 42) 2 x 1000	7
8	Primary	147	146	146	141	145	151		(Statement BG, Page BG-20.1, Line 43) 2 x 1000	8
9	Transmission	-	-	-	-	-	-		(Statement BG, Page BG-20.1, Line 44) 2 x 1000	9
10	Total	11,452	11,355	11,371	11,015	11,342	11,768		Sum Lines 7; 8; 9	10
11	Check Figure	11,452	11,355	11,371	11,015	11,342	11,768		Statement BG, Page BG-17, Line 6 ²	11
12	Difference	=	-	=	-	=	=		Line 10 Less Line 11	12
13										13
14	Non-Coincident Demand (100%)									14
15	Rates (\$/kW):								2	15
16	Secondary	\$ 13.39	\$ 13.39	\$ 13.39	\$ 13.39	\$ 13.39	\$ 13.39		Statement BL, Page BL-1, Line 6, Col. D 3	16
17	Primary	\$ 12.92	\$ 12.92	\$ 12.92	\$ 12.92	\$ 12.92	\$ 12.92		Statement BL, Page BL-1, Line 6, Col. C	17
18	Transmission	\$ 12.87	\$ 12.87	\$ 12.87	\$ 12.87	\$ 12.87	\$ 12.87		Statement BL, Page BL-1, Line 6, Col. B 3	18
19	Non-Coincident Demand (100%) -									19
20	Revenues at Present Rates:	. 151 250	6 150.001	6 150 205	A 145 COO		6 155.540		Y: 7 Y: 16	20
21 22	Secondary Primary	\$ 151,379 1,897	\$ 150,091 1,881	\$ 150,305 1,883	\$ 145,600 1,824	\$ 149,929 1,879	\$ 155,548 1,949		Line 7 x Line 16 Line 8 x Line 17	21 22
23	Transmission	1,657	1,001	1,003	1,624	1,679	1,949		Line 9 x Line 18	23
24	Subtotal	\$ 153,276	\$ 151,972	\$ 152,189	\$ 147,425	\$ 151,808	\$ 157,497	†	Sum Lines 21; 22; 23	24
						, , , , , , ,			, , ,	
		•						•		
					1					
Line	D 1.4	(A)	(B)	(C)	(D)	(E)	(F)	(G)	D.C.	Line
Line No.	Description	(A) Jul-17	(B) Aug-17	(C) Sep-17	(D) Oct-17	(E) Nov-17	(F) Dec-17	(G) Total	Reference	Line No.
No.	•				· /			` /	Reference	No.
No.	Energy Revenues	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total		No. 25
No. 25 26	Energy Revenues Commodity Sales - kWh				· /			` /	Reference (Statement BG, Page BG-20.3, Line 144) ² x 1000	No. 25 26
No.	Energy Revenues	Jul-17	Aug-17 896,265,601	Sep-17	Oct-17 894,531,436	Nov-17	Dec-17 812,095,934	Total		No. 25
No. 25 26 27	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh	Jul-17 918,162,582 0	Aug-17 896,265,601	Sep-17 986,165,308 0	Oct-17 894,531,436 0	Nov-17 844,938,754 0	Dec-17 812,095,934 0	Total 10,166,508,313		No. 25 26 27
No. 25 26 27 28	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh	Jul-17 918,162,582 0	Aug-17 896,265,601	Sep-17 986,165,308 0	Oct-17 894,531,436 0	Nov-17 844,938,754 0	Dec-17 812,095,934 0	Total 10,166,508,313		No. 25 26 27 28
No. 25 26 27 28 29	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues	Jul-17 918,162,582 0	Aug-17 896,265,601	Sep-17 986,165,308 0	Oct-17 894,531,436 0	Nov-17 844,938,754 0	Dec-17 812,095,934 0	Total 10,166,508,313		No. 25 26 27 28 29
No. 25 26 27 28 29 30	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW) 1:	918,162,582 0 \$ -	896,265,601 0 \$ -	Sep-17 986,165,308 0 \$ -	894,531,436 0 \$ -	Nov-17 844,938,754 0 \$ -	812,095,934 0 \$ -	Total 10,166,508,313	(Statement BG, Page BG-20.3, Line 144) ² x 1000	No. 25 26 27 28 29 30
No. 25 26 27 28 29 30 31	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW) 1: Secondary	918,162,582 0 \$ -	896,265,601 0 \$ -	Sep-17 986,165,308 0 \$ -	894,531,436 0 \$ -	Nov-17 844,938,754 0 \$ -	812,095,934 0 \$ -	Total 10,166,508,313	(Statement BG, Page BG-20.3, Line 144) ² x 1000 (Statement BG, Page BG-20.1, Line 42) ² x 1000	No. 25 26 27 28 29 30 31
No. 25 26 27 28 29 30 31 32	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW) 1: Secondary Primary	918,162,582 0 \$ -	896,265,601 0 \$ -	Sep-17 986,165,308 0 \$ -	894,531,436 0 \$ -	Nov-17 844,938,754 0 \$ -	812,095,934 0 \$ -	Total 10,166,508,313	(Statement BG, Page BG-20.3, Line 144) ² x 1000 (Statement BG, Page BG-20.1, Line 42) ² x 1000 (Statement BG, Page BG-20.1, Line 43) ² x 1000	No. 25 26 27 28 29 30 31 32
No. 25 26 27 28 29 30 31 32 33	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission	918,162,582 0 \$ - 12,287 160	Aug-17 896,265,601 0 \$ - 12,502 162	Sep-17 986,165,308 0 \$ - 13,782 179 -	Oct-17 894,531,436 0 \$ - 12,244 159 -	Nov-17 844,938,754 0 \$ - 11,008 143	812,095,934 0 \$ -	Total 10,166,508,313 139,637 1,813 -	(Statement BG, Page BG-20.3, Line 144) ² x 1000 (Statement BG, Page BG-20.1, Line 42) ² x 1000 (Statement BG, Page BG-20.1, Line 43) ² x 1000 (Statement BG, Page BG-20.1, Line 44) ² x 1000	No. 25 26 27 28 29 30 31 32 33
No. 25 26 27 28 29 30 31 32 33 34	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total	Jul-17 918,162,582 0 \$	Aug-17 896,265,601 0 \$ - 12,502 162 - 12,664	Sep-17 986,165,308 0 \$	894,531,436 0 \$ - 12,244 159 - 12,403	Nov-17 844,938,754 0 \$	812,095,934 0 \$ -	Total 10,166,508,313 139,637 1,813 - 141,450	(Statement BG, Page BG-20.3, Line 144) ² x 1000 (Statement BG, Page BG-20.1, Line 42) ² x 1000 (Statement BG, Page BG-20.1, Line 43) ² x 1000 (Statement BG, Page BG-20.1, Line 44) ² x 1000 Sum Lines 31; 32; 33	No. 25 26 27 28 29 30 31 32 33 34
No. 25 26 27 28 29 30 31 32 33 34 35	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference	Jul-17 918,162,582 0 \$	Aug-17 896,265,601 0 \$	Sep-17 986,165,308 0 \$	894,531,436 0 \$ - 12,244 159 - 12,403	Nov-17 844,938,754 0 \$	812,095,934 0 \$ - 10,386 135 - 10,521 10,521	Total 10,166,508,313 139,637 1,813 - 141,450	(Statement BG, Page BG-20.3, Line 144) ² x 1000 (Statement BG, Page BG-20.1, Line 42) ² x 1000 (Statement BG, Page BG-20.1, Line 43) ² x 1000 (Statement BG, Page BG-20.1, Line 44) ² x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 6 ³	No. 25 26 27 28 29 30 31 32 33 34 35 36 37
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%)	Jul-17 918,162,582 0 \$	Aug-17 896,265,601 0 \$	Sep-17 986,165,308 0 \$	894,531,436 0 \$ - 12,244 159 - 12,403	Nov-17 844,938,754 0 \$	812,095,934 0 \$ - 10,386 135 - 10,521 10,521	Total 10,166,508,313 139,637 1,813 - 141,450	(Statement BG, Page BG-20.3, Line 144) ² x 1000 (Statement BG, Page BG-20.1, Line 42) ² x 1000 (Statement BG, Page BG-20.1, Line 43) ² x 1000 (Statement BG, Page BG-20.1, Line 44) ² x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 6 ³	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW):	Jul-17 918,162,582 0 \$	Aug-17 896,265,601 0 \$	Sep-17 986,165,308 0 \$	0ct-17 894,531,436 0 \$	Nov-17 844,938,754 0 \$	812,095,934 0 \$ - 10,386 135 - 10,521 -	Total 10,166,508,313 139,637 1,813 - 141,450	(Statement BG, Page BG-20.3, Line 144) ² x 1000 (Statement BG, Page BG-20.1, Line 42) ² x 1000 (Statement BG, Page BG-20.1, Line 43) ² x 1000 (Statement BG, Page BG-20.1, Line 44) ² x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 6 ³ Line 34 Less Line 35	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%)	Jul-17 918,162,582 0 \$	Aug-17 896,265,601 0 \$	Sep-17 986,165,308 0 \$	894,531,436 0 \$ - 12,244 159 - 12,403	Nov-17 844,938,754 0 \$	812,095,934 0 \$ - 10,386 135 - 10,521 10,521	Total 10,166,508,313 139,637 1,813 - 141,450	(Statement BG, Page BG-20.3, Line 144) ² x 1000 (Statement BG, Page BG-20.1, Line 42) ² x 1000 (Statement BG, Page BG-20.1, Line 43) ² x 1000 (Statement BG, Page BG-20.1, Line 44) ² x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 6 ³ Line 34 Less Line 35	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW):	Jul-17 918,162,582 0 \$	Aug-17 896,265,601 0 \$	Sep-17 986,165,308 0 \$	0ct-17 894,531,436 0 \$	Nov-17 844,938,754 0 \$	812,095,934 0 \$ - 10,386 135 - 10,521 -	Total 10,166,508,313 139,637 1,813 - 141,450	(Statement BG, Page BG-20.3, Line 144) ² x 1000 (Statement BG, Page BG-20.1, Line 42) ² x 1000 (Statement BG, Page BG-20.1, Line 43) ² x 1000 (Statement BG, Page BG-20.1, Line 44) ² x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 6 ³ Line 34 Less Line 35	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary	Jul-17 918,162,582 0 \$	Aug-17 896,265,601 0 \$ - 12,502 162 - 12,664 12,664 - \$ 13.39	Sep-17 986,165,308 0 \$	0ct-17 894,531,436 0 \$	Nov-17 844,938,754 0 \$	10,386 135 - 10,521 10,521 - \$	Total 10,166,508,313 139,637 1,813 - 141,450	(Statement BG, Page BG-20.3, Line 144) ² x 1000 (Statement BG, Page BG-20.1, Line 42) ² x 1000 (Statement BG, Page BG-20.1, Line 43) ² x 1000 (Statement BG, Page BG-20.1, Line 44) ² x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 6 ³ Line 34 Less Line 35	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (100%)	918,162,582 0 \$ - 12,287 160 - 12,447 12,447 - \$ 13.39 \$ 12.92	Aug-17 896,265,601 0 \$ - 12,502 162 - 12,664 12,664 - \$ 13.39 \$ 12.92	Sep-17 986,165,308 0 \$	894,531,436 0 \$ - 12,244 159 - 12,403 12,403 \$ 12,92	Nov-17 844,938,754 0 \$	812,095,934 0 \$ - 10,386 135 - 10,521 10,521 - \$ 13.39 \$ 12.92	Total 10,166,508,313 139,637 1,813 - 141,450	(Statement BG, Page BG-20.3, Line 144) ² x 1000 (Statement BG, Page BG-20.1, Line 42) ² x 1000 (Statement BG, Page BG-20.1, Line 43) ² x 1000 (Statement BG, Page BG-20.1, Line 44) ² x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 6 Line 34 Less Line 35	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	Energy Revenues Commodity Sales - kWh Commodity Rate - \$\frac{1}{2}\$kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW) \frac{1}{2}\$: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\frac{5}{2}kW): Secondary Primary Transmission Non-Coincident Demand (100%) - Revenues at Present Rates:	\$ 13.39 \$ 12.87	Aug-17 896,265,601 0 \$	\$89.17 986,165,308 0 \$	894,531,436 0 \$ - 12,244 159 - 12,403 12,403 - \$ 13,39 \$ 12,92 \$ 12.87	Nov-17 844,938,754 0 \$ 11,008 143 11,151 \$ 13,39 \$ 12,92 \$ 12.87	10,386 135 - 10,521 10,521 - \$ 13.39 \$ 12.92 \$ 12.87	Total 10,166,508,313 139,637 1,813 - 141,450 141,450	(Statement BG, Page BG-20.3, Line 144) 2 x 1000 (Statement BG, Page BG-20.1, Line 42) 2 x 1000 (Statement BG, Page BG-20.1, Line 43) 2 x 1000 (Statement BG, Page BG-20.1, Line 44) 2 x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 6 3 Line 34 Less Line 35 Statement BL, Page BL-1, Line 6, Col. D 6 Statement BL, Page BL-1, Line 6, Col. B 6	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW) !: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (100%) Revenues at Present Rates: Secondary Sevenues at Present Rates: Secondary	\$ 13.39 \$ 12.92 \$ 164,526	Aug-17 896,265,601 0 \$	Sep-17 986,165,308 0 \$	894,531,436 0 \$ - 12,244 159 - 12,403 12,403 - \$ 13.39 \$ 12.92 \$ 12.87	Nov-17 844,938,754 0 \$	\$12,095,934 0 \$ - 10,386 135 - 10,521 10,521 - \$ 13.39 \$ 12.92 \$ 12.87	Total 10,166,508,313 139,637 1,813 - 141,450 141,450 - \$\$1,869,739\$	(Statement BG, Page BG-20.3, Line 144) ² x 1000 (Statement BG, Page BG-20.1, Line 42) ² x 1000 (Statement BG, Page BG-20.1, Line 43) ² x 1000 (Statement BG, Page BG-20.1, Line 44) ² x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 6 ³ Line 34 Less Line 35 Statement BL, Page BL-1, Line 6, Col. D ⁶ Statement BL, Page BL-1, Line 6, Col. D ⁶ Statement BL, Page BL-1, Line 6, Col. B ⁶ Line 31 x Line 40	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (100%) - Revenues at Present Rates: Secondary Primary Fresent Rates: Secondary Primary Primary Primary Primary Primary Primary Primary	\$ 13.39 \$ 12.87	Aug-17 896,265,601 0 \$	\$89.17 986,165,308 0 \$	894,531,436 0 \$ - 12,244 159 - 12,403 12,403 - \$ 13,39 \$ 12,92 \$ 12.87	Nov-17 844,938,754 0 \$	10,386 135 - 10,521 10,521 - \$ 13.39 \$ 12.92 \$ 12.87	Total 10,166,508,313 139,637 1,813 - 141,450 - \$ 1,869,739 \$ 23,428	(Statement BG, Page BG-20.3, Line 144) ² x 1000 (Statement BG, Page BG-20.1, Line 42) ² x 1000 (Statement BG, Page BG-20.1, Line 43) ² x 1000 (Statement BG, Page BG-20.1, Line 44) ² x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 6 ³ Line 34 Less Line 35 Statement BL, Page BL-1, Line 6, Col. D ⁶ Statement BL, Page BL-1, Line 6, Col. C ⁶ Statement BL, Page BL-1, Line 6, Col. B ⁶ Line 31 x Line 40 Line 32 x Line 41	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (100%) - Revenues at Present Rates: Secondary Primary Transmission Non-Coincident Demand (100%) - Revenues at Present Rates: Secondary Primary Transmission	\$ 13.39 \$ 12.92 \$ 12.87 \$ 12.447 \$ 12.447 \$ 12.447 \$ 12.447	896,265,601 0 \$ - 12,502 162 - 12,664 12,664 - \$ 13.39 \$ 12.92 \$ 12.87 \$ 167,399 2,098	Sep-17 986,165,308 0 \$ 13,782 179 13,961 \$ 13.39 \$ 12.92 \$ 12.87 \$ 184,545 \$ 2,312	894,531,436 0 \$ - 12,244 159 - 12,403 12,403 - \$ 13,39 \$ 12,92 \$ 12.87 \$ 163,951 2,054	Nov-17 844,938,754 0 \$ 11,008 143 11,151 \$ 13,39 \$ 12,92 \$ 12.87 \$ 147,394 1,847	\$12,095,934 0 \$ - 10,386 135 - 10,521 10,521 - \$ 13.39 \$ 12.92 \$ 12.87 \$ 13,9071 1,743	Total 10,166,508,313 139,637 1,813 - 141,450 141,450 - \$ 1,869,739 \$ 23,428 \$ -	(Statement BG, Page BG-20.3, Line 144) ² x 1000 (Statement BG, Page BG-20.1, Line 42) ² x 1000 (Statement BG, Page BG-20.1, Line 43) ² x 1000 (Statement BG, Page BG-20.1, Line 44) ² x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 6 ³ Line 34 Less Line 35 Statement BL, Page BL-1, Line 6, Col. D ⁶ Statement BL, Page BL-1, Line 6, Col. C ⁶ Statement BL, Page BL-1, Line 6, Col. B ⁶ Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (100%) - Revenues at Present Rates: Secondary Primary Fresent Rates: Secondary Primary Primary Primary Primary Primary Primary Primary	\$ 13.39 \$ 12.92 \$ 164,526	896,265,601 0 \$ - 12,502 162 - 12,664 12,664 - \$ 13.39 \$ 12.92 \$ 12.87 \$ 167,399 2,098	Sep-17 986,165,308 0 \$	894,531,436 0 \$ - 12,244 159 - 12,403 12,403 - \$ 13.39 \$ 12.92 \$ 12.87	Nov-17 844,938,754 0 \$	\$12,095,934 0 \$ - 10,386 135 - 10,521 10,521 - \$ 13.39 \$ 12.92 \$ 12.87	Total 10,166,508,313 139,637 1,813 - 141,450 141,450 - \$ 1,869,739 \$ 23,428 \$ -	(Statement BG, Page BG-20.3, Line 144) ² x 1000 (Statement BG, Page BG-20.1, Line 42) ² x 1000 (Statement BG, Page BG-20.1, Line 43) ² x 1000 (Statement BG, Page BG-20.1, Line 44) ² x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 6 ³ Line 34 Less Line 35 Statement BL, Page BL-1, Line 6, Col. D ⁶ Statement BL, Page BL-1, Line 6, Col. C ⁶ Statement BL, Page BL-1, Line 6, Col. B ⁶ Line 31 x Line 40 Line 32 x Line 41	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46

NOTES:

- Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD.
- ² Pages BG-20.1 and BG-20.3, BG-17, and BG-18 are found in Statement BG.
- Statement BL as presented in docket ER17-470.

Transmission Revenue Data To Reflect Present Rates per ER17-470 Medium & Large Commercial / Industrial Customers Rate Effective Period - Twelve Months Ending December 31, 2017

Line		(4)	(D)	(6)	(D)	(E)	(E)	(C)		т
No.	Description	(A) Jan-17	(B) Feb-17	(C) Mar-17	(D) Apr-17	(E) May-17	(F) Jun-17	(G)	Reference	Line No.
INO.	Description	Jan-1/	reb-1/	IVIAI-1/	Apr-17	May-17	Jun-1/		Reference	INO.
1	Non-Coincident									1
2	Demand (90%) (kW) 1:									2
		1 500 022	1.561.160	1.561.450	1 550 076	1 507 016	1 670 050		(Ct. t + D.C. D D.C. 20.2.8.20.2.1.; (0 + 1.; 115) ² - 1000	
3	Secondary	1,598,933	1,561,168	1,561,478	1,550,976	1,597,016	1,678,052		(Statement BG, Page BG-20.2 & 20.3, Line 69 + Line 115) ² x 1000	3
4	Primary	342,999	332,454	332,465	331,590	341,177	356,937		(Statement BG, Page BG-20.2 & 20.3, Line 70 + Line 116) ² x 1000	4
5	Transmission	121,899	105,772	105,491	112,162	114,102	111,478		(Statement BG, Page BG-20.2 & 20.3, Line 71 + Line 117) 2 x 1000	5
6	Total	2,063,830	1,999,394	1,999,433	1,994,728	2,052,295	2,146,467		Sum Lines 3; 4; 5	6
7	Check Figure	2,063,830	1,999,394	1,999,433	1,994,728	2,052,295	2,146,467		Statement BG, Page BG-17, Line 7 ²	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9	Maximum On-Peak Period Demand									9
10	Non-Coincident Demand (90%)									10
11	Rates (\$/kW):									11
12	Secondary	\$ 12.05	\$ 12.05	\$ 12.05	\$ 12.05	\$ 12.05	\$ 12.05		Statement BL, Page BL-1, Line 8, Col. D ³	12
13	Primary	\$ 11.63	\$ 11.63	\$ 11.63	\$ 11.63	\$ 11.63	\$ 11.63		Statement BL, Page BL-1, Line 8, Col. C 3	13
14	Transmission	\$ 11.58	\$ 11.58	\$ 11.58	\$ 11.58	\$ 11.58	\$ 11.58		Statement BL, Page BL-1, Line 8, Col. B ³	14
15	Non-Coincident Demand (90%) -								, , ,	15
16	Revenues at Present Rates:									16
17	Secondary	\$ 19,267,137	\$ 18,812,068	\$ 18,815,805	\$ 18,689,265	\$ 19,244,048	\$ 20,220,525		Line 3 x Line 12	17
18	Primary	3,989,074	3,866,445	3,866,565	3,856,391	3,967,885	4,151,180		Line 4 x Line 13	18
19	Transmission	1,411,592	1,224,836	1,221,581	1,298,838	1,321,298	1,290,918		Line 5 x Line 14	19
20	Subtotal	\$ 24,667,803	\$ 23,903,350	\$ 23,903,951	\$ 23,844,494	\$ 24,533,232	\$ 25,662,622		Sum Lines 17; 18; 19	20
x ·		(4)	(D)	(6)	(D)	(F)	(F)	(6)		l
Line	Description	(A)	(B)	(C)	(D)	(E) Nov. 17	(F)	(G)	Deference	Line
Line No.	Description	(A) Jul-17	(B) Aug-17	(C) Sep-17	(D) Oct-17	(E) Nov-17	(F) Dec-17	(G) Total	Reference	Line No.
No.	•		` /	\ /		` '			Reference	No.
No.	Non-Coincident		` /	\ /		` '			Reference	No.
No. 21 22	Non-Coincident Demand (90%) (kW) 1:	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total		No. 21 22
No. 21 22 23	Non-Coincident Demand (90%) (kW) ¹ : Secondary	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total 20,176,707	(Statement BG, Page BG-20.2 & 20.3, Line 69 + Line 115) ² x 1000	No. 21 22 23
No. 21 22 23 24	Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary	Jul-17 1,815,816 388,272	Aug-17 1,786,469 379,999	Sep-17 1,963,721 417,971	Oct-17 1,784,997 379,424	Nov-17 1,673,488 357,509	Dec-17 1,604,594 343,344	Total 20,176,707 4,304,140	(Statement BG, Page BG-20.2 & 20.3, Line 69 + Line 115) ² x 1000 (Statement BG, Page BG-20.2 & 20.3, Line 70 + Line 116) ² x 1000	No. 21 22 23 24
No. 21 22 23 24 25	Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary Transmission	Jul-17 1,815,816 388,272 131,643	Aug-17 1,786,469 379,999 118,681	1,963,721 417,971 131,915	1,784,997 379,424 117,166	1,673,488 357,509 119,538	1,604,594 343,344 117,617	Total 20,176,707 4,304,140 1,407,463	(Statement BG, Page BG-20.2 & 20.3, Line 69 + Line 115) 2 x 1000 (Statement BG, Page BG-20.2 & 20.3, Line 70 + Line 116) 2 x 1000 (Statement BG, Page BG-20.2 & 20.3, Line 71 + Line 117) 2 x 1000	No. 21 22 23 24 25
No. 21 22 23 24 25 26	Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary Transmission Total	Jul-17 1,815,816 388,272 131,643 2,335,731	1,786,469 379,999 118,681 2,285,149	1,963,721 417,971 131,915 2,513,607	1,784,997 379,424 117,166 2,281,587	1,673,488 357,509 119,538 2,150,534	1,604,594 343,344 117,617 2,065,555	Total 20,176,707 4,304,140 1,407,463 25,888,310	(Statement BG, Page BG-20.2 & 20.3, Line 69 + Line 115) 2 x 1000 (Statement BG, Page BG-20.2 & 20.3, Line 70 + Line 116) 2 x 1000 (Statement BG, Page BG-20.2 & 20.3, Line 71 + Line 117) 2 x 1000 Sum Lines 23; 24; 25	No. 21 22 23 24 25 26
No. 21 22 23 24 25 26 27	Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary Transmission Total Check Figure	Jul-17 1,815,816 388,272 131,643	Aug-17 1,786,469 379,999 118,681	1,963,721 417,971 131,915	1,784,997 379,424 117,166	1,673,488 357,509 119,538	1,604,594 343,344 117,617	Total 20,176,707 4,304,140 1,407,463	(Statement BG, Page BG-20.2 & 20.3, Line 69 + Line 115) 2 x 1000 (Statement BG, Page BG-20.2 & 20.3, Line 70 + Line 116) 2 x 1000 (Statement BG, Page BG-20.2 & 20.3, Line 71 + Line 117) 2 x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-18, Line 7 2	No. 21 22 23 24 25 26 27
No. 21 22 23 24 25 26 27 28	Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary Transmission Total	Jul-17 1,815,816 388,272 131,643 2,335,731	1,786,469 379,999 118,681 2,285,149	1,963,721 417,971 131,915 2,513,607	1,784,997 379,424 117,166 2,281,587	1,673,488 357,509 119,538 2,150,534	1,604,594 343,344 117,617 2,065,555	Total 20,176,707 4,304,140 1,407,463 25,888,310	(Statement BG, Page BG-20.2 & 20.3, Line 69 + Line 115) 2 x 1000 (Statement BG, Page BG-20.2 & 20.3, Line 70 + Line 116) 2 x 1000 (Statement BG, Page BG-20.2 & 20.3, Line 71 + Line 117) 2 x 1000 Sum Lines 23; 24; 25	No. 21 22 23 24 25 26 27 28
No. 21 22 23 24 25 26 27 28 29	Non-Coincident Demand (90%) (kW) !: Secondary Primary Transmission Total Check Figure Difference	Jul-17 1,815,816 388,272 131,643 2,335,731 2,335,731	1,786,469 379,999 118,681 2,285,149 2,285,149	1,963,721 417,971 131,915 2,513,607	1,784,997 379,424 117,166 2,281,587	1,673,488 357,509 119,538 2,150,534	1,604,594 343,344 117,617 2,065,555 2,065,555	Total 20,176,707 4,304,140 1,407,463 25,888,310	(Statement BG, Page BG-20.2 & 20.3, Line 69 + Line 115) 2 x 1000 (Statement BG, Page BG-20.2 & 20.3, Line 70 + Line 116) 2 x 1000 (Statement BG, Page BG-20.2 & 20.3, Line 71 + Line 117) 2 x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-18, Line 7 2	No. 21 22 23 24 25 26 27 28 29
No. 21 22 23 24 25 26 27 28 29 30	Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (90%)	Jul-17 1,815,816 388,272 131,643 2,335,731 2,335,731	1,786,469 379,999 118,681 2,285,149 2,285,149	1,963,721 417,971 131,915 2,513,607	1,784,997 379,424 117,166 2,281,587	1,673,488 357,509 119,538 2,150,534	1,604,594 343,344 117,617 2,065,555 2,065,555	Total 20,176,707 4,304,140 1,407,463 25,888,310	(Statement BG, Page BG-20.2 & 20.3, Line 69 + Line 115) 2 x 1000 (Statement BG, Page BG-20.2 & 20.3, Line 70 + Line 116) 2 x 1000 (Statement BG, Page BG-20.2 & 20.3, Line 71 + Line 117) 2 x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-18, Line 7 2	No. 21 22 23 24 25 26 27 28 29 30
No. 21 22 23 24 25 26 27 28 29 30 31	Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (90%) Rates (\$\(\begin{center} \text{Non-Coincident} \text{Demand (90%)} \\ \text{Rates (\$\(\beta \) kW):} \end{center}	1,815,816 388,272 131,643 2,335,731 2,335,731	1,786,469 379,999 118,681 2,285,149 2,285,149	1,963,721 417,971 131,915 2,513,607 2,513,607	1,784,997 379,424 117,166 2,281,587 2,281,587	1,673,488 357,509 119,538 2,150,534 2,150,534	1,604,594 343,344 117,617 2,065,555 2,065,555	Total 20,176,707 4,304,140 1,407,463 25,888,310	(Statement BG, Page BG-20.2 & 20.3, Line 69 + Line 115) 2 x 1000 (Statement BG, Page BG-20.2 & 20.3, Line 70 + Line 116) 2 x 1000 (Statement BG, Page BG-20.2 & 20.3, Line 71 + Line 117) 2 x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-18, Line 2 Line 26 Less Line 27	No. 21 22 23 24 25 26 27 28 29 30 31
No. 21 22 23 24 25 26 27 28 29 30	Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (90%)	Jul-17 1,815,816 388,272 131,643 2,335,731 2,335,731	1,786,469 379,999 118,681 2,285,149 -	\$ 12.05	1,784,997 379,424 117,166 2,281,587	1,673,488 357,509 119,538 2,150,534 2,150,534 5	1,604,594 343,344 117,617 2,065,555 2,065,555	Total 20,176,707 4,304,140 1,407,463 25,888,310	(Statement BG, Page BG-20.2 & 20.3, Line 69 + Line 115) 2 x 1000 (Statement BG, Page BG-20.2 & 20.3, Line 70 + Line 116) 2 x 1000 (Statement BG, Page BG-20.2 & 20.3, Line 71 + Line 117) 2 x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-18, Line 7 2 Line 26 Less Line 27	No. 21 22 23 24 25 26 27 28 29 30 31 32
No. 21 22 23 24 25 26 27 28 29 30 31	Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (90%) Rates (\$\(\begin{center} \text{Non-Coincident} \text{Demand (90%)} \\ \text{Rates (\$\(\beta \) kW):} \end{center}	1,815,816 388,272 131,643 2,335,731 2,335,731	1,786,469 379,999 118,681 2,285,149 2,285,149	1,963,721 417,971 131,915 2,513,607 2,513,607	1,784,997 379,424 117,166 2,281,587 2,281,587	1,673,488 357,509 119,538 2,150,534 2,150,534	1,604,594 343,344 117,617 2,065,555 2,065,555	Total 20,176,707 4,304,140 1,407,463 25,888,310	(Statement BG, Page BG-20.2 & 20.3, Line 69 + Line 115) 2 x 1000 (Statement BG, Page BG-20.2 & 20.3, Line 70 + Line 116) 2 x 1000 (Statement BG, Page BG-20.2 & 20.3, Line 71 + Line 117) 2 x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-18, Line 2 Line 26 Less Line 27	No. 21 22 23 24 25 26 27 28 29 30 31
No. 21 22 23 24 25 26 27 28 29 30 31 32	Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (90%) Rates (\$/kW): Secondary	1,815,816 388,272 131,643 2,335,731 2,335,731	1,786,469 379,999 118,681 2,285,149 -	\$ 12.05	1,784,997 379,424 117,166 2,281,587 2,281,587	1,673,488 357,509 119,538 2,150,534 2,150,534 5	1,604,594 343,344 117,617 2,065,555 2,065,555	Total 20,176,707 4,304,140 1,407,463 25,888,310	(Statement BG, Page BG-20.2 & 20.3, Line 69 + Line 115) 2 x 1000 (Statement BG, Page BG-20.2 & 20.3, Line 70 + Line 116) 2 x 1000 (Statement BG, Page BG-20.2 & 20.3, Line 71 + Line 117) 2 x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-18, Line 7 2 Line 26 Less Line 27	No. 21 22 23 24 25 26 27 28 29 30 31 32
No. 21 22 23 24 25 26 27 28 29 30 31 32 33	Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (90%) Rates (\$\hat{k}W\$): Secondary Primary	1,815,816 388,272 131,643 2,335,731 2,335,731 - \$ 12.05 \$ 11.63	1,786,469 379,999 118,681 2,285,149 2,285,149 -	\$ 12.05 \$ 11.63	1,784,997 379,424 117,166 2,281,587 2,281,587 -	1,673,488 357,509 119,538 2,150,534 2,150,534 - \$ 12.05 \$ 11.63	1,604,594 343,344 117,617 2,065,555 2,065,555 - \$ 12.05 \$ 11.63	Total 20,176,707 4,304,140 1,407,463 25,888,310	(Statement BG, Page BG-20.2 & 20.3, Line 69 + Line 115) ² x 1000 (Statement BG, Page BG-20.2 & 20.3, Line 70 + Line 116) ² x 1000 (Statement BG, Page BG-20.2 & 20.3, Line 71 + Line 117) ² x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-18, Line 7 ² Line 26 Less Line 27 Statement BL, Page BL-1, Line 8, Col. D ³ Statement BL, Page BL-1, Line 8, Col. C ³	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34	Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (90%) Rates (\$/kW): Secondary Primary Transmission	1,815,816 388,272 131,643 2,335,731 2,335,731 - \$ 12.05 \$ 11.63	1,786,469 379,999 118,681 2,285,149 2,285,149 -	\$ 12.05 \$ 11.63	1,784,997 379,424 117,166 2,281,587 2,281,587 -	1,673,488 357,509 119,538 2,150,534 2,150,534 - \$ 12.05 \$ 11.63	1,604,594 343,344 117,617 2,065,555 2,065,555 - \$ 12.05 \$ 11.63	Total 20,176,707 4,304,140 1,407,463 25,888,310	(Statement BG, Page BG-20.2 & 20.3, Line 69 + Line 115) ² x 1000 (Statement BG, Page BG-20.2 & 20.3, Line 70 + Line 116) ² x 1000 (Statement BG, Page BG-20.2 & 20.3, Line 71 + Line 117) ² x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-18, Line 7 ² Line 26 Less Line 27 Statement BL, Page BL-1, Line 8, Col. D ³ Statement BL, Page BL-1, Line 8, Col. C ³	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36
No. 21 22 23 24 25 26 27 28 30 31 32 33 34 35 36 37	Non-Coincident Demand (90%) (kW) !: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (90%) Rates (SrkW): Secondary Primary Transmission Non-Coincident Demand (90%) -	1,815,816 388,272 131,643 2,335,731 2,335,731 	1,786,469 379,999 118,681 2,285,149 2,285,149 - \$ 12.05 \$ 11.63 \$ 11.58	\$ 12.05 \$ 11.58 \$ 23,662,832	1,784,997 379,424 117,166 2,281,587 2,281,587 5 11.63 \$ 11.58 \$ 21,509,215	Nov-17 1,673,488 357,509 119,538 2,150,534 2,150,534 - \$ 12.05 \$ 11.63 \$ 11.58	1,604,594 343,344 117,617 2,065,555 2,065,555 - \$ 12.05 \$ 11.63 \$ 11.58	Total 20,176,707 4,304,140 1,407,463 25,888,310 25,888,310 - \$ 243,129,320	(Statement BG, Page BG-20.2 & 20.3, Line 69 + Line 115) ² x 1000 (Statement BG, Page BG-20.2 & 20.3, Line 70 + Line 116) ² x 1000 (Statement BG, Page BG-20.2 & 20.3, Line 71 + Line 117) ² x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-18, Line 7 ² Line 26 Less Line 27 Statement BL, Page BL-1, Line 8, Col. D ³ Statement BL, Page BL-1, Line 8, Col. C ³ Statement BL, Page BL-1, Line 8, Col. B ³ Line 23 x Line 32	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Non-Coincident Demand (90%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (90%) Rates (\$\(\frac{k}{k}\)\): Secondary Primary Transmission Non-Coincident Demand (90%) - Revenues at Present Rates: Secondary Primary Primary Transmission	\$ 12.05 \$ 11.58 \$ 21,880,579 4,515,599	1,786,469 379,999 118,681 2,285,149 2,285,149 - \$ 12.05 \$ 11.63 \$ 11.58	\$ 12.05 \$ 11.58 \$ 23,662,832 4,861,000	1,784,997 379,424 117,166 2,281,587 2,281,587 - \$ 12.05 \$ 11.63 \$ 11.58 \$ 21,509,215 4,412,703	1,673,488 357,509 119,538 2,150,534 2,150,534 5 11.63 \$ 11.58 \$ 20,165,529 4,157,824	1,604,594 343,344 117,617 2,065,555 2,065,555 - \$ 12.05 \$ 11.63 \$ 11.58 \$ 19,335,360 3,993,090	Total 20,176,707 4,304,140 1,407,463 25,888,310 25,888,310 - \$ 243,129,320 \$ 50,057,143	(Statement BG, Page BG-20.2 & 20.3, Line 69 + Line 115) ² x 1000 (Statement BG, Page BG-20.2 & 20.3, Line 70 + Line 116) ² x 1000 (Statement BG, Page BG-20.2 & 20.3, Line 71 + Line 117) ² x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-18, Line 7 ² Line 26 Less Line 27 Statement BL, Page BL-1, Line 8, Col. D ³ Statement BL, Page BL-1, Line 8, Col. C ³ Statement BL, Page BL-1, Line 8, Col. B ³ Line 23 x Line 32 Line 24 x Line 33	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Non-Coincident Demand (90%) (kW) ¹: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (90%) Rates (\$\(^{\text{KW}}\): Secondary Primary Transmission Non-Coincident Demand (90%) - Revenues at Present Rates: Secondary Primary Transmission Non-Coincident Demand (90%) - Revenues at Present Rates: Secondary Primary Transmission	1,815,816 388,272 131,643 2,335,731 2,335,731 - \$ 12.05 \$ 11.63 \$ 11.58	1,786,469 379,999 118,681 2,285,149 2,285,149 5 11.63 \$ 11.58 \$ 21,526,956 4,419,385 1,374,326	\$ 12.05 \$ 11.63 \$ 11.58	1,784,997 379,424 117,166 2,281,587 2,281,587 5 11.63 \$ 11.58 \$ 21,509,215 4,412,703 1,356,779	1,673,488 357,509 119,538 2,150,534 2,150,534 - \$ 12.05 \$ 11.63 \$ 11.58 \$ 20,165,529 4,157,824 1,384,247	1,604,594 343,344 117,617 2,065,555 2,065,555 \$ 12.05 \$ 11.63 \$ 11.58 \$ 19,335,360 3,993,090 1,362,001	Total 20,176,707 4,304,140 1,407,463 25,888,310 25,888,310 - \$ 243,129,320 \$ 50,057,143 \$ 16,298,426	(Statement BG, Page BG-20.2 & 20.3, Line 69 + Line 115) ² x 1000 (Statement BG, Page BG-20.2 & 20.3, Line 70 + Line 116) ² x 1000 (Statement BG, Page BG-20.2 & 20.3, Line 71 + Line 117) ² x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-18, Line 7 ² Line 26 Less Line 27 Statement BL, Page BL-1, Line 8, Col. D ³ Statement BL, Page BL-1, Line 8, Col. C ³ Statement BL, Page BL-1, Line 8, Col. B ³ Line 23 x Line 32 Line 24 x Line 33 Line 25 x Line 34	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Non-Coincident Demand (90%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (90%) Rates (\$\(\frac{k}{k}\)\): Secondary Primary Transmission Non-Coincident Demand (90%) - Revenues at Present Rates: Secondary Primary Primary Transmission	\$ 12.05 \$ 11.58 \$ 21,880,579 4,515,599	1,786,469 379,999 118,681 2,285,149 2,285,149 5 11.63 \$ 11.58 \$ 21,526,956 4,419,385 1,374,326	\$ 12.05 \$ 11.58 \$ 23,662,832 4,861,000	1,784,997 379,424 117,166 2,281,587 2,281,587 5 11.63 \$ 11.58 \$ 21,509,215 4,412,703 1,356,779	1,673,488 357,509 119,538 2,150,534 2,150,534 5 11.63 \$ 11.58 \$ 20,165,529 4,157,824	1,604,594 343,344 117,617 2,065,555 2,065,555 - \$ 12.05 \$ 11.63 \$ 11.58 \$ 19,335,360 3,993,090	Total 20,176,707 4,304,140 1,407,463 25,888,310 25,888,310 - \$ 243,129,320 \$ 50,057,143	(Statement BG, Page BG-20.2 & 20.3, Line 69 + Line 115) ² x 1000 (Statement BG, Page BG-20.2 & 20.3, Line 70 + Line 116) ² x 1000 (Statement BG, Page BG-20.2 & 20.3, Line 71 + Line 117) ² x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-18, Line 7 ² Line 26 Less Line 27 Statement BL, Page BL-1, Line 8, Col. D ³ Statement BL, Page BL-1, Line 8, Col. C ³ Statement BL, Page BL-1, Line 8, Col. B ³ Line 23 x Line 32 Line 24 x Line 33	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38

NOTES:

- NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- Pages BG-20.2, and BG-20.3, BG-17, and BG-18 are found in Statement BG.
- ³ Statement BL as presented in docket ER17-470.

Statement BH

SAN DIEGO GAS AND ELECTRIC COMPANY Transmission Revenue Data To Reflect Present Rates per ER17-470

Medium & Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2017

Line			(A)	(B)		(C)	(D)	(E)	(F)	(G)		Line
No.	Description	J	Jan-17	Feb-17		Mar-17	Apr-17	May-17	Jun-17		Reference	No.
1	Maximum On-Peak											1
2	Period Demand (kW) 1:											2
3	Secondary	1	,398,547	1,365,513	5	1,365,786	1,356,601	1,396,871	1,500,864		(Statement BG, Page BG 20.2, Line 79) 2 x 1000	3
4	Primary		332,748	324,889	9	324,954	322,768	332,350	361,154		(Statement BG, Page BG 20.2, Line 80) 2 x 1000	4
5	Transmission		32,411	31,640	5	31,652	31,439	32,372	34,433		(Statement BG, Page BG 20.2, Line 81) 2 x 1000	5
6	Total	1	,763,707	1,722,050)	1,722,392	1,710,809	1,761,593	1,896,451		Sum Lines 3; 4; 5	6
7	Check Figure	1	,763,707	1,722,050)	1,722,392	1,710,809	1,761,593	1,896,451		Statement BG, Page BG-17, Line 8 2	7
8	Difference		-	-		-	-	-	-		Line 6 Less Line 7	8
9												9
10	Maximum On-Peak											10
11	Period Demand Rates (\$/kW):											11
12	Secondary	\$	0.66	\$ 0.66	5 \$	0.66	\$ 0.66	\$ 0.66	\$ 2.13		Statement BL, Page BL-1, Lines 11 & 12, Col. D ³	12
13	Primary	\$	0.63	\$ 0.63	3 \$	0.63	\$ 0.63	\$ 0.63	\$ 2.06		Statement BL, Page BL-1, Lines 11 & 12, Col. C ³	13
14	Transmission	\$	0.63	\$ 0.63	3 \$	0.63	\$ 0.63	\$ 0.63	\$ 2.05		Statement BL, Page BL-1, Lines 11 & 12, Col. B ³	14
15	Maximum On-Peak Period Demand -											15
16	Revenues at Present Rates:											16
17	Secondary	\$	923,041	\$ 901,240) \$	901,419	\$ 895,357	\$ 921,935	\$ 3,196,841		Line 3 x Line 12	17
18	Primary		209,632	204,680		204,721	203,344	209,380	743,978		Line 4 x Line 13	18
19	Transmission		20,419	19,93		19,941	19,807	20,395	70,587		Line 5 x Line 14	19
20	Subtotal	\$ 1	,153,092	\$ 1,125,857	7 \$	1,126,081	\$ 1,118,507	\$ 1,151,710	\$ 4,011,405		Sum Lines 17; 18; 19	20
Line			(A)	(B)		(C)	(D)	(E)	(F)	(G)		Line

Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
No.	Description	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	Reference	No.
21	Maximum On-Peak									21
22	Period Demand (kW) 1:									22
23	Secondary	1,624,081	1,597,834	1,756,369	1,596,517	1,463,759	1,403,499	17,826,245	(Statement BG, Page BG 20.2, Line 79) 2 x 1000	23
24	Primary	390,804	384,488	422,636	384,171	348,264	333,927	4,263,154	(Statement BG, Page BG 20.2, Line 80) 2 x 1000	24
25	Transmission	37,260	36,657	40,294	36,627	33,922	32,526	411,239	(Statement BG, Page BG 20.2, Line 81) 2 x 1000	25
26	Total	2,052,145	2,018,979	2,219,300	2,017,315	1,845,945	1,769,952	22,500,638	Sum Lines 23; 24; 25	26
27	Check Figure	2,052,145	2,018,979	2,219,300	2,017,315	1,845,945	1,769,952	22,500,638	Statement BG, Page BG-18, Line 8 2	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	Maximum On-Peak									30
31	Period Demand Rates (\$/kW):									31
32	Secondary	\$ 2.13	\$ 2.13	\$ 2.13	\$ 2.13	\$ 0.66	\$ 0.66		Statement BL, Page BL-1, Lines 11 & 12, Col. D ³	32
33	Primary	\$ 2.06	\$ 2.06	\$ 2.06	\$ 2.06	\$ 0.63	\$ 0.63		Statement BL, Page BL-1, Lines 11 & 12, Col. C ³	33
34	Transmission	\$ 2.05	\$ 2.05	\$ 2.05	\$ 2.05	\$ 0.63	\$ 0.63		Statement BL, Page BL-1, Lines 11 & 12, Col. B 3	34
35	Maximum On-Peak Period Demand -									35
36	Revenues at Present Rates:									36
37	Secondary	\$ 3,459,294		\$ 3,741,066			\$ 926,310		Line 23 x Line 32	37
38	Primary	805,056	792,045	870,631	791,393	219,406	210,374	\$ 5,464,640	Line 24 x Line 33	38
39	Transmission	76,382	75,148	82,604	75,086	21,371	20,491	\$ 522,165	Line 25 x Line 34	39
40	Subtotal	\$ 4,340,732	\$ 4,270,579	\$ 4,694,300	\$ 4,267,060	\$ 1,206,858	\$ 1,157,175	\$ 29,623,356	Sum Lines 37; 38; 39	40
			1				1			1 1

 $^{^{1}\}quad \text{Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.}$

 $^{^{2}}$ $\,$ Pages BG-20.2, BG-17, and BG-18 are found in Statement BG.

Statement BL as presented in docket ER17-470.

Transmission Revenue Data To Reflect Present Rates per ER17-470 Medium & Large Commercial / Industrial Customers Rate Effective Period - Twelve Months Ending December 31, 2017

Line		(A))	(B)	(C)	(D)	(E)	(F)	(G)		Line
No.	Description	Jan-1	17	Feb-17	Mar-17	Apr-17	May-17	Jun-17		Reference	No.
1	Maximum Demand										1
2	at the Time of System Peak (kW) 1 Secondary						_			(Statement BG, Page BG-20.3, Line 125) 2x1000	2
4	Primary	1:	5,709	13,341	13,298	14,321	14,537	11,784		(Statement BG, Page BG-20.3, Line 126) 2x1000	4
5	Transmission		6,486	64,956	64,748	69,729	70,779	81,980		(Statement BG, Page BG-20.3, Line 127) ² x1000	5
6	Total		2,195	78,297	78,046	84,051	85,316	93,764		Sum Lines 3; 4; 5	6
7 8	Check Figure Difference	9.	2,195	78,297	78,046	84,051	85,316	93,764		Statement BG, Page BG-17, Line 9 ² Line 6 Less Line 7	7 8
9								74,741			9
10 11	Maximum Demand at the Time of System Peak Rates (\$/kW):										10 11
12	Secondary	\$	_	\$ -	\$ -	\$ -	\$ -	s -		Statement BL, Page BL-1, Lines 15 & 16, Col. D ³	.
13	Primary	\$	0.70	\$ 0.70	\$ 0.70	\$ 0.70	\$ 0.70	\$ 2.56		Statement BL, Page BL-1, Lines 15 & 16, Col. C ³	13
14	Transmission	\$	0.69	\$ 0.69	\$ 0.69	\$ 0.69	\$ 0.69	\$ 2.56		Statement BL, Page BL-1, Lines 15 & 16, Col. B ³	
15 16	Maximum Demand at the Time of System Peak - Revenues at Present Rates:										15 16
17	Secondary	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18 19	Primary Transmission		0,996 2,776	9,339 44,820	9,309 44,676	10,025 48,113	10,176 48,838	30,168 209,869		Line 4 x Line 13 Line 5 x Line 14	18 19
20	Subtotal		3,772	\$ 54,159	\$ 53,984	\$ 58,138	\$ 59,013	\$ 240,037		Sum Lines 17; 18; 19	20
21 22	Revenues at Present Rates:										21 22
22	Revenues at Frescht Rates.										22
23	Secondary	\$ 20,34	1 557	\$ 19,863,400	£ 10.967.520	\$ 19,730,222	¢ 20.215.012	£ 22 572 014		Statement BH, Page BH-5 Line 21 + Page BH-6 Line 17 + Page BH-7 Line 17 + Page BH-8 Line 17	7 23
23	Secondary	\$ 20,34	1,337	\$ 19,805,400	\$ 19,807,329	\$ 19,730,222	\$ 20,313,913	\$ 23,372,914		Line 17 + rage BH-7 Line 17 + rage BH-6 Line 17	23
24	D. Sarana	6 421	1.500	e 4.002.245	6 4002 470	£ 4.071.504	6 4 100 220	\$ 4,927,275		Statement BH, Page BH-5 Line 22 + Page BH-6	3 24
24	Primary	\$ 4,21	1,599	\$ 4,082,345	\$ 4,082,478	\$ 4,071,584	\$ 4,189,320	\$ 4,921,215		Line 18 + Page BH-7 Line 18 + Page BH-8 Line 18	24
										Statement BH, Page BH-5 Line 23 + Page BH-6	
25 26	Transmission Total			\$ 1,289,593 \$ 25,235,338	\$ 1,286,198 \$ 25,236,205	\$ 1,366,758 \$ 25,168,564	\$ 1,390,530 \$ 25,895,763			Line 19 + Page BH-7 Line 19 + Page BH-8 Line 19 Sum Lines 23; 24; 25	25 26
27	1000	\$ 20,03	,,, .2	<u> </u>	9 23,230,200	\$ 25,100,001	\$ 25,655,765	\$ 50,071,505			27
28	Total Revenues at Present Rates:	\$ 26,03	7,942	\$ 25,235,338	\$ 25,236,205	\$ 25,168,564	\$ 25,895,763	\$ 30,071,563		Sum Line 26; Statement BH, Page BH-5, Line 4	28
<u> </u>											
Line		(A))	(B)	(C)	(D)	(E)	(F)	(C)		T .
No	Description								(G) Total	Peference	Line
No.	Description	Jul-1		Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	Reference	No.
29	Maximum Demand									Reference	No.
29 30	Maximum Demand at the Time of System Peak (kW) 1										No. 29 30
29 30 31	Maximum Demand at the Time of System Peak (kW) ¹ Secondary	Jul-1	7	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	(Statement BG, Page BG-20.3, Line 125) ² x1000	No. 29 30 31
29 30	Maximum Demand at the Time of System Peak (kW) 1	Jul-1									No. 29 30
29 30 31 32 33 34	Maximum Demand at the Time of System Peak (kW) ¹ Secondary Primary Transmission Total	Jul-1	- 4,148 8,427 2,576	Aug-17 - 12,546 87,277 99,823	Sep-17 - 13,975 97,224 111,199	Oct-17 - 12,356 85,954 98,310	Nov-17 - 15,229 74,148 89,377	Dec-17 15,054 73,297 88,351	Total - 166,298 945,007 1,111,305	(Statement BG, Page BG-20.3, Line 125) ² x1000 (Statement BG, Page BG-20.3, Line 126) ² x1000 (Statement BG, Page BG-20.3, Line 127) ² x1000 Sum Lines 31; 32; 33	No. 29 30 31 32 33 34
29 30 31 32 33 34 35	Maximum Demand at the Time of System Peak (kW) ¹ Secondary Primary Transmission Total Check Figure	Jul-1	- 4,148 8,427 2,576 2,576	Aug-17	Sep-17 - 13,975 97,224 111,199	12,356 85,954 98,310 98,310	15,229 74,148 89,377 89,377	15,054 73,297 88,351 88,351	Total - 166,298 945,007 1,111,305 1,017,540	(Statement BG, Page BG-20.3, Line 125) ² x1000 (Statement BG, Page BG-20.3, Line 126) ² x1000 (Statement BG, Page BG-20.3, Line 127) ² x1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 9 ²	No. 29 30 31 32 33 34 35
29 30 31 32 33 34	Maximum Demand at the Time of System Peak (kW) ¹ Secondary Primary Transmission Total	Jul-1	- 4,148 8,427 2,576	Aug-17 - 12,546 87,277 99,823	Sep-17 - 13,975 97,224 111,199	Oct-17 - 12,356 85,954 98,310	Nov-17 - 15,229 74,148 89,377	Dec-17 15,054 73,297 88,351	Total - 166,298 945,007 1,111,305	(Statement BG, Page BG-20.3, Line 125) ² x1000 (Statement BG, Page BG-20.3, Line 126) ² x1000 (Statement BG, Page BG-20.3, Line 127) ² x1000 Sum Lines 31; 32; 33	No. 29 30 31 32 33 34
29 30 31 32 33 34 35 36 37 38	Maximum Demand at the Time of System Peak (kW) ¹ Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the	Jul-1	- 4,148 8,427 2,576 2,576	Aug-17	Sep-17 - 13,975 97,224 111,199	12,356 85,954 98,310 98,310	15,229 74,148 89,377 89,377	15,054 73,297 88,351 88,351	Total - 166,298 945,007 1,111,305 1,017,540	(Statement BG, Page BG-20.3, Line 125) ² x1000 (Statement BG, Page BG-20.3, Line 126) ² x1000 (Statement BG, Page BG-20.3, Line 127) ² x1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 9 ²	No. 29 30 31 32 33 34 35 36 37 38
29 30 31 32 33 34 35 36 37 38 39	Maximum Demand at the Time of System Peak (kW) 1 Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$\(\)kW \):	Jul-1	- 4,148 8,427 2,576 2,576	Aug-17	Sep-17 - 13,975 97,224 111,199	12,356 85,954 98,310 98,310	15,229 74,148 89,377 89,377	15,054 73,297 88,351 88,351	Total - 166,298 945,007 1,111,305 1,017,540	(Statement BG, Page BG-20.3, Line 125) ² x1000 (Statement BG, Page BG-20.3, Line 126) ² x1000 (Statement BG, Page BG-20.3, Line 127) ² x1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 9 ² Line 34 Less Line 35	No. 29 30 31 32 33 34 35 36 37 38 39
29 30 31 32 33 34 35 36 37 38 39 40	Maximum Demand at the Time of System Peak (kW) 1 Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary	Jul-1	- 4,148 8,427 2,576 -	Aug-17 12,546 87,277 99,823 99,823 \$	Sep-17 13,975 97,224 111,199	Oct-17 12,356 85,954 98,310 98,310 -	Nov-17 15,229 74,148 89,377 89,377 \$\$	15,054 73,297 88,351 88,351	Total - 166,298 945,007 1,111,305 1,017,540	(Statement BG, Page BG-20.3, Line 125) ² x1000 (Statement BG, Page BG-20.3, Line 126) ² x1000 (Statement BG, Page BG-20.3, Line 127) ² x1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 9 ² Line 34 Less Line 35	No. 29 30 31 32 33 34 35 36 37 38 39 40
29 30 31 32 33 34 35 36 37 38 39 40 41 42	Maximum Demand at the Time of System Peak (kW) 1 Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$\(\)kW \):	Jul-1 1- 9: 11:	- 4,148 8,427 2,576 2,576	Aug-17	Sep-17 - 13,975 97,224 111,199	Oct-17 12,356 85,954 98,310 98,310 - \$ \$ - \$ 2.56	Nov-17 15,229 74,148 89,377 89,377 \$ \$ \$ 0.70	15,054 73,297 88,351 88,351	Total - 166,298 945,007 1,111,305 1,017,540	(Statement BG, Page BG-20.3, Line 125) ² x1000 (Statement BG, Page BG-20.3, Line 126) ² x1000 (Statement BG, Page BG-20.3, Line 127) ² x1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 9 ² Line 34 Less Line 35	No. 29 30 31 32 33 34 35 36 37 38 39 40 41
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Maximum Demand at the Time of System Peak (kW) ¹ Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System	Jul-1 1- 9: 11:	- 4,148 8,427 2,576 - 2,576	Aug-17 12,546 87,277 99,823 \$ \$ \$ 2.56	Sep-17 13,975 97,224 111,199 111,199 \$ \$ \$ 2.56	Oct-17 12,356 85,954 98,310 98,310 - \$ \$ - \$ 2.56	Nov-17 15,229 74,148 89,377 89,377 \$ \$ \$ 0.70	Dec-17 15,054 73,297 88,351 88,351 - \$ - \$ 0.70	Total - 166,298 945,007 1,111,305 1,017,540	(Statement BG, Page BG-20.3, Line 125) ² x1000 (Statement BG, Page BG-20.3, Line 126) ² x1000 (Statement BG, Page BG-20.3, Line 127) ² x1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 9 ² Line 34 Less Line 35 Statement BL, Page BL-1, Lines 15 & 16, Col. D ³ Statement BL, Page BL-1, Lines 15 & 16, Col. C ³	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43
29 30 31 32 33 34 35 36 37 38 39 40 41 42	Maximum Demand at the Time of System Peak (kW) ¹ Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission	Jul-1 1- 9: 11:	- 4,148 8,427 2,576 - 2,576	Aug-17 12,546 87,277 99,823 \$ \$ \$ 2.56	Sep-17 13,975 97,224 111,199 111,199 \$ \$ \$ 2.56	Oct-17 12,356 85,954 98,310 98,310 - \$ \$ - \$ 2.56	Nov-17 15,229 74,148 89,377 89,377 \$ \$ \$ 0.70	Dec-17 15,054 73,297 88,351 88,351 - \$ - \$ 0.70	Total - 166,298 945,007 1,111,305 1,017,540	(Statement BG, Page BG-20.3, Line 125) ² x1000 (Statement BG, Page BG-20.3, Line 126) ² x1000 (Statement BG, Page BG-20.3, Line 127) ² x1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 9 ² Line 34 Less Line 35 Statement BL, Page BL-1, Lines 15 & 16, Col. D ³ Statement BL, Page BL-1, Lines 15 & 16, Col. C ³	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Maximum Demand at the Time of System Peak (kW) 1 Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Present Rates: Secondary Primary Primary Peak - Secondary Primary	Jul-1 1. 99 111: 11: \$ \$ \$ \$	- - 4,148 8,427 2,576 - - 2,56 2,56	\$ \$ 2.56 \$ 2.56 \$ 2.56 \$ -32,117	\$ - \$ 2.56 \$ 2.56	12,356 85,954 98,310 98,310 	\$ - \$ 0.70 \$ 0.69	S - S 0.70 S 0.69 S - 10,538	Total - 166,298 945,007 1,111,305 1,017,540 93,764 \$ - \$ 236,954	(Statement BG, Page BG-20.3, Line 125) ² x1000 (Statement BG, Page BG-20.3, Line 126) ² x1000 (Statement BG, Page BG-20.3, Line 127) ² x1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 9 ² Line 34 Less Line 35 Statement BL, Page BL-1, Lines 15 & 16, Col. D ³ Statement BL, Page BL-1, Lines 15 & 16, Col. B ³ Line 31 x Line 40 Line 32 x Line 41	29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	Maximum Demand at the Time of System Peak (kW) 1 Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Present Rates: Secondary	Jul-1 1- 99 11: 11: \$ \$ \$ \$ \$ \$	- 4,148 8,427 2,576 - 2,576 - 2,56 2,56	Aug-17	\$ - \$ 2.56 \$ - \$	98,310 98,310 5 - \$ 2.56 8 - \$	Nov-17 15,229 74,148 89,377 89,377 \$ 0.70 \$ 0.69 \$ 10,660 51,162	S - S 0.69	Total 166,298 945,007 1,111,305 1,017,540 93,764 \$ 236,954 \$ 1,495,167	(Statement BG, Page BG-20.3, Line 125) ² x1000 (Statement BG, Page BG-20.3, Line 126) ² x1000 (Statement BG, Page BG-20.3, Line 127) ² x1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 9 ² Line 34 Less Line 35 Statement BL, Page BL-1, Lines 15 & 16, Col. D ³ Statement BL, Page BL-1, Lines 15 & 16, Col. C ³ Statement BL, Page BL-1, Lines 15 & 16, Col. B ³ Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42	29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	Maximum Demand at the Time of System Peak (kW) 1 Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Present Rates: Secondary Primary Transmission Subtotal	Jul-1 1- 99 11: 11: \$ \$ \$ \$ \$ \$	7 	\$ \$ 2.56 \$ 2.56 \$ 32,117 223,429	\$ - 13,975 97,224 111,199 111,199 - \$ 2.56 \$ 2.56 \$ 2,56	98,310 98,310 5 - \$ 2.56 \$ 2.56 \$ 2.56	Nov-17 15,229 74,148 89,377 89,377 \$ 0.70 \$ 0.69 \$ 10,660 51,162	S - 10,538 50,575	Total 166,298 945,007 1,111,305 1,017,540 93,764 \$ 236,954 \$ 1,495,167	(Statement BG, Page BG-20.3, Line 125) ² x1000 (Statement BG, Page BG-20.3, Line 126) ² x1000 (Statement BG, Page BG-20.3, Line 127) ² x1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 9 ² Line 34 Less Line 35 Statement BL, Page BL-1, Lines 15 & 16, Col. D ³ Statement BL, Page BL-1, Lines 15 & 16, Col. B ³ Line 31 x Line 40 Line 32 x Line 41	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	Maximum Demand at the Time of System Peak (kW) 1 Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Present Rates: Secondary Perimary Transmission Maximum Demand at the Time of System Peak - Revenues at Present Rates: Secondary Primary Transmission	Jul-1 1- 99 11: 11: \$ \$ \$ \$ \$ \$	7 	\$ \$ 2.56 \$ 2.56 \$ 32,117 223,429	\$ - 13,975 97,224 111,199 111,199 - \$ 2.56 \$ 2.56 \$ 2,56	98,310 98,310 5 - \$ 2.56 \$ 2.56 \$ 2.56	Nov-17 15,229 74,148 89,377 89,377 \$ 0.70 \$ 0.69 \$ 10,660 51,162	S - S 0.70 S 0.69 S - 10,538 S0,575	Total 166,298 945,007 1,111,305 1,017,540 93,764 \$ 236,954 \$ 1,495,167	(Statement BG, Page BG-20.3, Line 125) ² x1000 (Statement BG, Page BG-20.3, Line 126) ² x1000 (Statement BG, Page BG-20.3, Line 127) ² x1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 9 ² Line 34 Less Line 35 Statement BL, Page BL-1, Lines 15 & 16, Col. D ³ Statement BL, Page BL-1, Lines 15 & 16, Col. C ³ Statement BL, Page BL-1, Lines 15 & 16, Col. B ³ Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42	29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	Maximum Demand at the Time of System Peak (kW) 1 Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Present Rates: Secondary Primary Transmission Subtotal	Jul-1 1- 99 11: 11: \$ \$ \$ \$ \$ \$	7 	\$ \$ 2.56 \$ 2.56 \$ 32,117 223,429	\$ - 13,975 97,224 111,199 111,199 - \$ 2.56 \$ 2.56 \$ 2,56	98,310 98,310 5 - \$ 2.56 \$ 2.56 \$ 2.56	Nov-17 15,229 74,148 89,377 89,377 \$ 0.70 \$ 0.69 \$ 10,660 51,162	S - S 0.70 S 0.69 S - 10,538 S0,575	Total 166,298 945,007 1,111,305 1,017,540 93,764 \$ 236,954 \$ 1,495,167	(Statement BG, Page BG-20.3, Line 125) ² x1000 (Statement BG, Page BG-20.3, Line 126) ² x1000 (Statement BG, Page BG-20.3, Line 127) ² x1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 9 ² Line 34 Less Line 35 Statement BL, Page BL-1, Lines 15 & 16, Col. D ³ Statement BL, Page BL-1, Lines 15 & 16, Col. C ³ Statement BL, Page BL-1, Lines 15 & 16, Col. B ³ Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	Maximum Demand at the Time of System Peak (kW) 1 Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Present Rates: Secondary Primary Transmission Subtotal	Jul-1 1- 99 11: 11: \$ \$ \$ \$ \$ \$	7 	\$ \$ 2.56 \$ 2.56 \$ 32,117 223,429	\$ - 13,975 97,224 111,199 111,199 - \$ 2.56 \$ 2.56 \$ 2,56	98,310 98,310 5 - \$ 2.56 \$ 2.56 \$ 2.56	Nov-17 15,229 74,148 89,377 89,377 \$ 0.70 \$ 0.69 \$ 10,660 51,162	S - S 0.70 S 0.69 S - 10,538 S0,575	Total 166,298 945,007 1,111,305 1,017,540 93,764 \$ 236,954 \$ 1,495,167	(Statement BG, Page BG-20.3, Line 125) ² x1000 (Statement BG, Page BG-20.3, Line 126) ² x1000 (Statement BG, Page BG-20.3, Line 127) ² x1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 9 ² Line 34 Less Line 35 Statement BL, Page BL-1, Lines 15 & 16, Col. D ³ Statement BL, Page BL-1, Lines 15 & 16, Col. B ³ Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 66 47 48 49 50
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	Maximum Demand at the Time of System Peak (kW) 1 Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Present Rates: Secondary Primary Transmission Subtotal Revenues at Present Rates:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	7 	\$ - 12,546 87,277 99,823 99,823 \$ 2.56 \$ 2.56 \$ 2.56 \$ 2,56	\$ - 13,975 97,224 111,199 111,199 - \$ 2.56 \$ 2.56 \$ 2.56 \$ 2.56	S - 131,630 220,043 251,674	Nov-17 15,229 74,148 89,377 \$ 0.70 \$ 0.69 \$ 10,660 51,162 \$ 61,822	S - S 0.70 S 0.69 S - 10,538 S 50,575 S 61,113	Total	(Statement BG, Page BG-20.3, Line 125) ² x1000 (Statement BG, Page BG-20.3, Line 126) ² x1000 (Statement BG, Page BG-20.3, Line 127) ² x1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 9 ² Line 34 Less Line 35 Statement BL, Page BL-1, Lines 15 & 16, Col. D ³ Statement BL, Page BL-1, Lines 15 & 16, Col. B ³ Line 31 x Line 41 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47 Statement BH, Page BH-5 Line 45 + Page BH-6	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 66 47 48 49 50
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	Maximum Demand at the Time of System Peak (kW) 1 Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Present Rates: Secondary Primary Transmission Subtotal Revenues at Present Rates:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	7 -4,148 8,427 2,576 - 2,576 - 2,56 - 2,56 - 6,220 1,973 8,193	\$ - 12,546 87,277 99,823 99,823 \$ 2.56 \$ 2.56 \$ 2.56 \$ 2,56	\$ - 13,975 97,224 111,199 111,199 - \$ 2.56 \$ 2.56 \$ 2.56 \$ 2.56	S - 131,630 220,043 251,674	Nov-17 15,229 74,148 89,377 \$ 0.70 \$ 0.69 \$ 10,660 51,162 \$ 61,822	S - S 0.70 S 0.69 S - 10,538 S 50,575 S 61,113	Total 166,298 945,007 1,111,305 1,017,540 93,764 \$ 236,954 \$ 1,495,167 \$ 1,732,121 \$ 268,635,611	(Statement BG, Page BG-20.3, Line 125) ² x1000 (Statement BG, Page BG-20.3, Line 126) ² x1000 (Statement BG, Page BG-20.3, Line 127) ² x1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 9 ² Line 34 Less Line 35 Statement BL, Page BL-1, Lines 15 & 16, Col. D ³ Statement BL, Page BL-1, Lines 15 & 16, Col. B ³ Line 31 x Line 15 & 16, Col. B ³ Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47 Statement BH, Page BH-5 Line 45 + Page BH-6 Line 37 + Page BH-7 Line 37 + Page BH-8 Line 45	29 30 31 32 33 34 35 36 37 38 39 44 41 42 43 44 45 50
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	Maximum Demand at the Time of System Peak (kW) ¹ Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Present Rates: Secondary Primary Transmission Subtotal Revenues at Present Rates:	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	7 -4,148 8,427 2,576 - 2,576 - 2,56 - 2,56 - 6,220 1,973 8,193	\$ -15.546 87,277 99,823 99,823 	\$ 2.56 \$ 2.56 \$ 284,670 \$ 27,588,442	S - 131,630 220,043 251,674	\$ -10,660	S - 10,538 50,575 \$ 61,113	Total 166,298 945,007 1,111,305 1,017,540 93,764 \$ 236,954 \$ 1,495,167 \$ 1,732,121 \$ 268,635,611	(Statement BG, Page BG-20.3, Line 125) ² x1000 (Statement BG, Page BG-20.3, Line 126) ² x1000 (Statement BG, Page BG-20.3, Line 127) ² x1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 9 ² Line 34 Less Line 35 Statement BL, Page BL-1, Lines 15 & 16, Col. D ³ Statement BL, Page BL-1, Lines 15 & 16, Col. B ³ Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47 Statement BH, Page BH-5 Line 45 + Page BH-6 Line 37 + Page BH-7 Line 37 + Page BH-6 Line 38 + Page BH-7 Line 46	29 30 31 32 33 34 35 36 37 38 39 44 41 42 43 44 45 50
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	Maximum Demand at the Time of System Peak (kW) 1 Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Present Rates: Secondary Primary Transmission Subtotal Revenues at Present Rates: Secondary Primary Transmission Subtotal Revenues at Present Rates:	\$ \$ \$ \$ 25,500 \$ 5,355 \$ 1,855	7 -4,148 8,427 2,576 - 2,56 - 2,56 - 2,56 - 4,399 4,399 8,937	\$ -12,546 87,277 99,823 99,823 	\$ 2.56 \$ 2.56 \$ 2.56 \$ 2.7,588,442 \$ 5,769,720 \$ 1,859,078	S - 131,630 220,043 251,674 25,237,780 1,651,908	\$ -10,660 \$ 11,660 \$ 21,279,005 \$ 4,389,737 \$ 1,456,780	S - 10,538 50,575 \$ 61,113 \$ 20,400,741 \$ 4,215,744 \$ 1,433,068	Total 166,298 945,007 1,111,305 1,017,540 93,764 \$ 236,954 \$ 1,495,167 \$ 1,732,121 \$ 268,635,611 \$ 55,782,164 \$ 18,315,760	(Statement BG, Page BG-20.3, Line 125) ² x1000 (Statement BG, Page BG-20.3, Line 126) ² x1000 (Statement BG, Page BG-20.3, Line 127) ² x1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 9 ² Line 34 Less Line 35 Statement BL, Page BL-1, Lines 15 & 16, Col. D ³ Statement BL, Page BL-1, Lines 15 & 16, Col. B ³ Line 31 x Line 15 & 16, Col. B ³ Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47 Statement BH, Page BH-5 Line 45 + Page BH-6 Line 37 + Page BH-7 Line 38 + Page BH-8 Line 45 Statement BH, Page BH-5 Line 46 + Page BH-6 Line 38 + Page BH-7 Line 38 + Page BH-8 Line 46 Statement BH, Page BH-5 Line 47 + Page BH-6 Line 39 + Page BH-7 Line 39 + Page BH-8 Line 47	29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 50 50 51 55 51
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 78 88 49 50	Maximum Demand at the Time of System Peak (kW) 1 Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Present Rates: Secondary Primary Transmission Subtotal Revenues at Present Rates:	\$ \$ \$ \$ 25,500 \$ 5,355 \$ 1,855	7 -4,148 8,427 2,576 - 2,56 - 2,56 - 2,56 - 4,399 4,399 8,937	\$ - 12,546 87,277 99,823 99,823 \$ 2,56 \$ 2,56 \$ 2,56 \$ 255,546 \$ 255,546	\$ 2.56 \$ 2.56 \$ 2.56 \$ 2.7,588,442 \$ 5,769,720 \$ 1,859,078	\$ - 12,356 85,954 98,310 98,310 \$ 2.56 \$ 2.56 \$ 2.56 \$ 25,073,747 \$ 5,237,780	\$ - 10,660 \$ 61,822 \$ 21,279,005 \$ 4,389,737	S - 10,538 50,575 \$ 61,113 \$ 20,400,741 \$ 4,215,744 \$ 1,433,068	Total 166,298 945,007 1,111,305 1,017,540 93,764 \$ 236,954 \$ 1,495,167 \$ 1,732,121 \$ 268,635,611 \$ 55,782,164	(Statement BG, Page BG-20.3, Line 125) ² x1000 (Statement BG, Page BG-20.3, Line 126) ² x1000 (Statement BG, Page BG-20.3, Line 127) ² x1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 9 ² Line 34 Less Line 35 Statement BL, Page BL-1, Lines 15 & 16, Col. D ³ Statement BL, Page BL-1, Lines 15 & 16, Col. B ³ Line 31 x Line 15 & 16, Col. B ³ Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47 Statement BH, Page BH-5 Line 45 + Page BH-6 Line 37 + Page BH-7 Line 37 + Page BH-8 Line 45 Statement BH, Page BH-5 Line 46 + Page BH-6 Line 38 + Page BH-7 Line 38 + Page BH-8 Line 46 Statement BH, Page BH-5 Line 47 + Page BH-6 Line 38 + Page BH-7 Line 38 + Page BH-8 Line 46	29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	Maximum Demand at the Time of System Peak (kW) 1 Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Present Rates: Secondary Primary Transmission Subtotal Revenues at Present Rates: Secondary Primary Transmission Subtotal Revenues at Present Rates:	\$\\ \\$\\ \\ \\$\\ \\ \\ \\ \\ \\ \\ \\ \\	7 	\$ - 12,546 \$ 7,277 \$ 99,823 \$ - 2,56 \$ 2.56 \$ 2.56 \$ 255,546 \$ 255,546 \$ 5,245,645 \$ 1,672,903 \$ 32,016,290	\$ - 13,975 97,224 111,199 111,199 - 2 \$ 2,56 \$ 2,56 \$ 2,56 \$ 2,56 \$ 2,56 \$ 2,56 \$ 2,56 \$ 2,56 \$ 2,56 \$ 35,777 248,893 \$ 284,670 \$ 27,588,442 \$ 5,769,720 \$ 1,859,078 \$ 35,217,240	\$ - 12,356 \$5,954 98,310 98,310 - \$ 2.56 \$ 2.56 \$ 2.56 \$ 25,073,747 \$ 5,237,780 \$ 1,651,908 \$ 31,963,435	Nov-17 15,229 74,148 89,377 89,377 \$ 0.70 \$ 0.69 \$ 10,660 \$ 11,62 \$ 61,822 \$ 21,279,005 \$ 4,389,737 \$ 1,456,780 \$ 27,125,522	S - 10,538 50,575 5	Total 166,298 945,007 1,111,305 1,017,540 93,764 \$ 236,954 \$ 1,495,167 \$ 1,732,121 \$ 268,635,611 \$ 55,782,164 \$ 18,315,760 \$ 342,733,535	(Statement BG, Page BG-20.3, Line 125) ² x1000 (Statement BG, Page BG-20.3, Line 126) ² x1000 (Statement BG, Page BG-20.3, Line 127) ² x1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 9 ² Line 34 Less Line 35 Statement BL, Page BL-1, Lines 15 & 16, Col. D ³ Statement BL, Page BL-1, Lines 15 & 16, Col. B ³ Line 31 x Line 15 & 16, Col. B ³ Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47 Statement BH, Page BH-5 Line 45 + Page BH-6 Line 37 + Page BH-7 Line 38 + Page BH-8 Line 45 Statement BH, Page BH-5 Line 46 + Page BH-6 Line 38 + Page BH-7 Line 38 + Page BH-8 Line 46 Statement BH, Page BH-5 Line 47 + Page BH-6 Line 39 + Page BH-7 Line 39 + Page BH-8 Line 47	29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 50 50 51 55 51
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 78 50	Maximum Demand at the Time of System Peak (kW) 1 Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Present Rates: Secondary Primary Transmission Subtotal Revenues at Present Rates: Secondary Primary Transmission Subtotal Revenues at Present Rates:	\$\\ \\$\\ \\ \\$\\ \\ \\ \\ \\ \\ \\ \\ \\	7 	\$ - 12,546 \$ 7,277 \$ 99,823 \$ - 2,56 \$ 2.56 \$ 2.56 \$ 255,546 \$ 255,546 \$ 5,245,645 \$ 1,672,903 \$ 32,016,290	\$ - 13,975 97,224 111,199 111,199 - 2 \$ 2,56 \$ 2,56 \$ 2,56 \$ 2,56 \$ 2,56 \$ 2,56 \$ 2,56 \$ 2,56 \$ 2,56 \$ 35,777 248,893 \$ 284,670 \$ 27,588,442 \$ 5,769,720 \$ 1,859,078 \$ 35,217,240	\$ - 12,356 \$5,954 98,310 98,310 - \$ 2.56 \$ 2.56 \$ 2.56 \$ 25,073,747 \$ 5,237,780 \$ 1,651,908 \$ 31,963,435	Nov-17 15,229 74,148 89,377 89,377 \$ 0.70 \$ 0.69 \$ 10,660 \$ 11,62 \$ 61,822 \$ 21,279,005 \$ 4,389,737 \$ 1,456,780 \$ 27,125,522	S - 10,538 50,575 5	Total 166,298 945,007 1,111,305 1,017,540 93,764 \$ 236,954 \$ 1,495,167 \$ 1,732,121 \$ 268,635,611 \$ 55,782,164 \$ 18,315,760	(Statement BG, Page BG-20.3, Line 125) ² x1000 (Statement BG, Page BG-20.3, Line 126) ² x1000 (Statement BG, Page BG-20.3, Line 127) ² x1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 9 ² Line 34 Less Line 35 Statement BL, Page BL-1, Lines 15 & 16, Col. D ³ Statement BL, Page BL-1, Lines 15 & 16, Col. B ³ Line 31 x Line 15 & 16, Col. B ³ Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47 Statement BH, Page BH-5 Line 45 + Page BH-6 Line 37 + Page BH-7 Line 38 + Page BH-8 Line 45 Statement BH, Page BH-5 Line 46 + Page BH-6 Line 38 + Page BH-7 Line 38 + Page BH-8 Line 46 Statement BH, Page BH-5 Line 47 + Page BH-6 Line 39 + Page BH-7 Line 39 + Page BH-8 Line 47	29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 7 53 54 55

Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

 $^{^2}$ $\,$ Pages BG-20.3, BG-17, and BG-18 are found in Statement BG.

Statement BL as presented in docket ER17-470.

Statement BH-Revenues at Present Rates

Transmission Revenue Data To Reflect Present Rates per ER17-470 Schedule PA-T-1 Agricultural Customers Rate Effective Period - Twelve Months Ending December 31, 2017

Line			(A)	(B)		(C)		(D)		(E)		(F)	(G)		Line
No.	Description	 -	Jan-17	Feb-17		Mar-17		Apr-17	M	lay-17		Jun-17		Reference	No.
1	Energy Revenues:														1
2	Commodity Sales - kWh	1	4,458,233	14,766,560		14,430,224	1	6,202,793	18	,986,073	2	1,208,391		(Statement BG, Page BG-20.4, Line 159) 2 x 1000	2
3	Commodity Rate - \$/kWh		0	,	0	0		0		0		0		· · · · · · · · · · · · · · · · · · ·	3
4	Total Commodity Revenues	\$	-	\$ -	\$	-	\$	-	\$	-	\$	-		Line 2 x Line 3	4
5															5
6	Non-Coincident Demand (100%) (kW) 1:													2	6
7	Secondary		48,345	49,376		48,252		54,179		63,485		70,916		(Statement BG, Page BG-20.4, Line 177) 2 x 1000	7
8	Primary		9,141	9,336		9,123		10,244		12,003		13,408		(Statement BG, Page BG-20.4, Line 178) ² x 1000	8
9	Transmission											-		(Statement BG, Page BG-20.4, Line 179) ² x 1000	9
10	Total	_	57,486	58,712	_	57,375		64,422		75,489		84,325		Sum Lines 7; 8; 9	10
11 12	Check Figure Difference		57,486	58,712	+	57,375		64,422		75,489		84,325		Statement BG, Page BG-17, Line 15 Line 10 Less Line 11	11 12
13	Difference	_	-	-		-		-		-		-		Line 10 Less Line 11	13
14	Non-Coincident Demand (100%)														14
15	Rates (\$/kW):														15
16	Secondary	\$	6.31	\$ 6.31	\$	6.31	\$	6.31	\$	6.31	\$	6.31		Statement BL, Page BL-1, Line 22, Col. D 3	16
17	Primary	S	6.10	\$ 6.10		6.10	\$	6.10	\$	6.10	\$	6.10		Statement BL, Page BL-1, Line 22, Col. C ³	17
18	Transmission	S	6.07	\$ 6.07		6.07	\$	6.07	\$	6.07	\$	6.07		Statement BL, Page BL-1, Line 22, Col. B ³	18
19	Non-Coincident Demand (100%) -				1		-				•	,			19
20	Revenues at Changed Rates:														20
21	Secondary	\$	305,058	\$ 311,564	\$	304,467	\$	341,867	\$	400,592	\$	447,482		Line 7 x Line 16	21
22	Primary		55,758	56,947		55,650		62,486		73,220		81,790		Line 8 x Line 17	22
23 24	Transmission Subtotal	\$	360,816	\$ 368,511	\$	360,117	\$	404,353	S	473,812	\$	529,272		Line 9 x Line 18 Sum Lines 21; 22; 23	23 24
24	Subtotal	3	300,810	\$ 308,311	3	300,117	Þ	404,333	3	4/3,812	3	329,212		Sum Lines 21; 22; 23	24
										,		'			
Line No.	Description		(A) Jul-17	(B) Aug-17		(C) Sep-17		(D) Oct-17		(E) ov-17]	(F) Dec-17	(G) Total	Reference	Line No.
25	F														25
25	Energy Revenues:			** ***									*** ***	(G.) DG D DG 20 4 I : 150) 2 1000	25
26 27	Commodity Sales - kWh Commodity Rate - \$/kWh	2	2,789,140	21,695,791	n	23,002,075	1	9,999,966	17	,803,692	I	5,145,487	220,488,425	(Statement BG, Page BG-20.4, Line 159) ² x 1000	26 27
28	Total Commodity Revenues	S		•	,	U		U		U		U	_		21
29	Total Commonly Revenues			\$ -	S	_	\$	-	\$	_	S	-	\$ -	Line 26 x Line 27	28
				\$ -	\$	-	\$	-	\$	-	\$	-	\$ -	Line 26 x Line 27	28 29
30	Non-Coincident Demand (100%) (kW) 1:			\$ -	\$	-	\$	-	\$	-	\$	-	\$ -	Line 26 x Line 27	28 29 30
30	Non-Coincident Demand (100%) (kW) 1: Secondary		76,202	72,546		76,914	\$	66,876	\$	59,532	\$	50,643	\$ - 737,265	Line 26 x Line 27 (Statement BG, Page BG-20.4, Line 177) ² x 1000	29
	Secondary			72,546		76,914	\$		\$	59,532	\$		*		29 30
31 32	Secondary Primary		76,202 14,408	-			\$	66,876	\$		\$	50,643	737,265	(Statement BG, Page BG-20.4, Line 177) 2 x 1000 (Statement BG, Page BG-20.4, Line 178) 2 x 1000	29 30 31 32
31	Secondary			72,546		76,914	\$	66,876	\$	59,532	\$	50,643	737,265	(Statement BG, Page BG-20.4, Line 177) $^2\mathrm{x}$ 1000	29 30 31
31 32 33	Secondary Primary Transmission		14,408	72,546 13,716		76,914 14,542	\$	66,876 12,644	\$	59,532 11,256	\$	50,643 9,575 -	737,265 139,396	(Statement BG, Page BG-20.4, Line 177) 2 x 1000 (Statement BG, Page BG-20.4, Line 178) 2 x 1000 (Statement BG, Page BG-20.4, Line 179) 2 x 1000	29 30 31 32 33
31 32 33 34	Secondary Primary Transmission Total		14,408 - 90,610	72,546 13,716 - 86,262		76,914 14,542 - 91,456	\$	66,876 12,644 - 79,520	\$	59,532 11,256 - 70,787	\$	50,643 9,575 - 60,218	737,265 139,396 - 876,661	(Statement BG, Page BG-20.4, Line 177) ² x 1000 (Statement BG, Page BG-20.4, Line 178) ² x 1000 (Statement BG, Page BG-20.4, Line 179) ² x 1000 Sum Lines 31; 32; 33	29 30 31 32 33 34
31 32 33 34 35 36 37	Secondary Primary Transmission Total Check Figure Difference		14,408 - 90,610 90,610	72,546 13,716 - 86,262 86,262		76,914 14,542 - 91,456 91,456	\$	66,876 12,644 - 79,520 79,520	\$	59,532 11,256 - 70,787 70,787	\$	50,643 9,575 - 60,218 60,218	737,265 139,396 - 876,661 876,661	(Statement BG, Page BG-20.4, Line 177) ² x 1000 (Statement BG, Page BG-20.4, Line 178) ² x 1000 (Statement BG, Page BG-20.4, Line 179) ² x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 15	29 30 31 32 33 34 35 36 37
31 32 33 34 35 36 37 38	Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%)		14,408 - 90,610 90,610	72,546 13,716 - 86,262 86,262		76,914 14,542 - 91,456 91,456	\$	66,876 12,644 - 79,520 79,520	\$	59,532 11,256 - 70,787 70,787	\$	50,643 9,575 - 60,218 60,218	737,265 139,396 - 876,661 876,661	(Statement BG, Page BG-20.4, Line 177) ² x 1000 (Statement BG, Page BG-20.4, Line 178) ² x 1000 (Statement BG, Page BG-20.4, Line 179) ² x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 15	29 30 31 32 33 34 35 36 37 38
31 32 33 34 35 36 37 38 39	Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$\s^k W\$):		14,408 - 90,610 90,610	72,546 13,716 - 86,262 86,262		76,914 14,542 - 91,456 91,456		66,876 12,644 - 79,520 79,520	\$	59,532 11,256 - 70,787 70,787		50,643 9,575 - 60,218 60,218	737,265 139,396 - 876,661 876,661	(Statement BG, Page BG-20.4, Line 177) ² x 1000 (Statement BG, Page BG-20.4, Line 178) ² x 1000 (Statement BG, Page BG-20.4, Line 179) ² x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 15 Line 34 Less Line 35	29 30 31 32 33 34 35 36 37 38 39
31 32 33 34 35 36 37 38 39 40	Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$\(\hat{S} \text{W} \text{Y} \): Secondary	\$	14,408 - 90,610 90,610 - 6.31	72,546 13,716 - 86,262 86,262	s	76,914 14,542 - 91,456 91,456	\$	66,876 12,644 - 79,520 79,520 -	\$	59,532 11,256 - 70,787 70,787 -	\$	50,643 9,575 - 60,218 60,218 -	737,265 139,396 - 876,661 876,661	(Statement BG, Page BG-20.4, Line 177) ² x 1000 (Statement BG, Page BG-20.4, Line 178) ² x 1000 (Statement BG, Page BG-20.4, Line 179) ² x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 15 Line 34 Less Line 35	29 30 31 32 33 34 35 36 37 38 39
31 32 33 34 35 36 37 38 39 40 41	Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary Primary	\$ \$	14,408 90,610 90,610 - 6.31 6.10	72,546 13,716 86,262 86,262 \$ 6.31 \$ 6.10	s s	76,914 14,542 - 91,456 91,456 - 6.31 6.10	\$ \$	66,876 12,644 - 79,520 79,520 - 6.31 6.10	\$	59,532 11,256 - 70,787 70,787 - 6.31 6.10	\$ \$	50,643 9,575 - 60,218 60,218 - 6.31 6.10	737,265 139,396 - 876,661 876,661	(Statement BG, Page BG-20.4, Line 177) ² x 1000 (Statement BG, Page BG-20.4, Line 178) ² x 1000 (Statement BG, Page BG-20.4, Line 179) ² x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 15 Line 34 Less Line 35 Statement BL, Page BL-1, Line 22, Col. D ³ Statement BL, Page BL-1, Line 22, Col. C ³	29 30 31 32 33 34 35 36 37 38 39 40
31 32 33 34 35 36 37 38 39 40 41 42	Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary Primary Transmission	\$ \$ \$	14,408 - 90,610 90,610 - 6.31	72,546 13,716 - 86,262 86,262	s s	76,914 14,542 - 91,456 91,456	\$	66,876 12,644 - 79,520 79,520 -		59,532 11,256 - 70,787 70,787 -	\$	50,643 9,575 - 60,218 60,218 -	737,265 139,396 - 876,661 876,661	(Statement BG, Page BG-20.4, Line 177) ² x 1000 (Statement BG, Page BG-20.4, Line 178) ² x 1000 (Statement BG, Page BG-20.4, Line 179) ² x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 15 Line 34 Less Line 35	29 30 31 32 33 34 35 36 37 38 39 40 41 42
31 32 33 34 35 36 37 38 39 40 41 42 43	Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (100%) -	-	14,408 90,610 90,610 - 6.31 6.10	72,546 13,716 86,262 86,262 \$ 6.31 \$ 6.10	s s	76,914 14,542 - 91,456 91,456 - 6.31 6.10	\$ \$	66,876 12,644 - 79,520 79,520 - 6.31 6.10	\$	59,532 11,256 - 70,787 70,787 - 6.31 6.10	\$ \$	50,643 9,575 - 60,218 60,218 - 6.31 6.10	737,265 139,396 - 876,661 876,661	(Statement BG, Page BG-20.4, Line 177) ² x 1000 (Statement BG, Page BG-20.4, Line 178) ² x 1000 (Statement BG, Page BG-20.4, Line 179) ² x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 15 Line 34 Less Line 35 Statement BL, Page BL-1, Line 22, Col. D ³ Statement BL, Page BL-1, Line 22, Col. C ³	29 30 31 32 33 34 35 36 37 38 39 40 41 42 43
31 32 33 34 35 36 37 38 39 40 41 42 43 44	Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (100%) - Revenues at Changed Rates:	\$	14,408 - 90,610 90,610 - 6.31 6.10 6.07	72,546 13,716 - 86,262 86,262 - - \$ 6.31 \$ 6.10 \$ 6.07	\$ \$ \$	76,914 14,542 - 91,456 91,456 - 6.31 6.10 6.07	\$ \$ \$	66,876 12,644 - 79,520 79,520 - 6.31 6.10 6.07	\$	59,532 11,256 - 70,787 70,787 - 6.31 6.10 6.07	\$ \$ \$	50,643 9,575 - 60,218 60,218 - 6.31 6.10 6.07	737,265 139,396 - 876,661 876,661	(Statement BG, Page BG-20.4, Line 177) ² x 1000 (Statement BG, Page BG-20.4, Line 178) ² x 1000 (Statement BG, Page BG-20.4, Line 179) ² x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 15 Line 34 Less Line 35 Statement BL, Page BL-1, Line 22, Col. D ³ Statement BL, Page BL-1, Line 22, Col. C ³ Statement BL, Page BL-1, Line 22, Col. B ³	29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$\frac{S}{K}W\$): Secondary Primary Transmission Non-Coincident Demand (100%) - Revenues at Changed Rates: Secondary	-	14,408 - 90,610 90,610 - 6.31 6.10 6.07 480,834	72,546 13,716 	\$ \$ \$ \$ \$ \$ \$	76,914 14,542 91,456 91,456 - 6.31 6.10 6.07	\$ \$	66,876 12,644 - 79,520 79,520 - 6.31 6.10 6.07	\$	59,532 11,256 - 70,787 70,787 - 6.31 6.10 6.07	\$ \$	50,643 9,575 - 60,218 60,218 - 6.31 6.10 6.07	737,265 139,396 - 876,661 876,661	(Statement BG, Page BG-20.4, Line 177) ² x 1000 (Statement BG, Page BG-20.4, Line 178) ² x 1000 (Statement BG, Page BG-20.4, Line 179) ² x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 15 Line 34 Less Line 35 Statement BL, Page BL-1, Line 22, Col. D ³ Statement BL, Page BL-1, Line 22, Col. C ³ Statement BL, Page BL-1, Line 22, Col. B ³	29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45
31 32 33 34 35 36 37 38 39 40 41 42 43 44	Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (100%) - Revenues at Changed Rates:	\$	14,408 - 90,610 90,610 - 6.31 6.10 6.07	72,546 13,716 - 86,262 86,262 - - \$ 6.31 \$ 6.10 \$ 6.07	\$ \$ \$ \$ \$ \$ \$	76,914 14,542 - 91,456 91,456 - 6.31 6.10 6.07	\$ \$ \$	66,876 12,644 - 79,520 79,520 - 6.31 6.10 6.07	\$	59,532 11,256 - 70,787 70,787 - 6.31 6.10 6.07	\$ \$ \$	50,643 9,575 - 60,218 60,218 - 6.31 6.10 6.07	737,265 139,396 - 876,661 876,661	(Statement BG, Page BG-20.4, Line 177) ² x 1000 (Statement BG, Page BG-20.4, Line 178) ² x 1000 (Statement BG, Page BG-20.4, Line 179) ² x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 15 Line 34 Less Line 35 Statement BL, Page BL-1, Line 22, Col. D ³ Statement BL, Page BL-1, Line 22, Col. C ³ Statement BL, Page BL-1, Line 22, Col. B ³	29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44
31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (S/kW): Secondary Primary Transmission Non-Coincident Demand (100%) - Revenues at Changed Rates: Secondary Primary Primary	\$	14,408 - 90,610 90,610 - 6.31 6.10 6.07 480,834	72,546 13,716 	\$ \$ \$ \$ \$ \$	76,914 14,542 91,456 91,456 - 6.31 6.10 6.07	\$ \$ \$	66,876 12,644 - 79,520 79,520 - 6.31 6.10 6.07	\$ \$ \$	59,532 11,256 - 70,787 70,787 - 6.31 6.10 6.07	\$ \$ \$	50,643 9,575 - 60,218 60,218 - 6.31 6.10 6.07	737,265 139,396 - 876,661 876,661 -	(Statement BG, Page BG-20.4, Line 177) ² x 1000 (Statement BG, Page BG-20.4, Line 178) ² x 1000 (Statement BG, Page BG-20.4, Line 179) ² x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-18, Line 15 Line 34 Less Line 35 Statement BL, Page BL-1, Line 22, Col. D ³ Statement BL, Page BL-1, Line 22, Col. C ³ Statement BL, Page BL-1, Line 22, Col. B ³	29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46

NOTES:

Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.

 $^{^2}$ $\,\,$ Pages BG-20.4, BG-17, and BG-18 are found in Statement BG.

Statement BL as presented in docket ER17-470.

Statement BH

SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenue Data To Reflect Present Rates per ER17-470 Standby Customers

Rate Effective Period - Twelve Months Ending December 31, 2017

		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
Line No.	Description	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	(0)	Reference	No.
110.	Везеприон	Vall 17	100 17	171111 17	1191 17	11149 17	Vall 17		reference	110.
1	Demand - Billing									1
2	Determinants (kW):									2
3	Secondary	9,737	9,737	9,737	9,737	9,737	9,737		(Statement BG, Page BG-20.4, Line 187) 1 x 1000	3
4	Primary	99,379	99,379	99,379	99,379	99,379	99,379		(Statement BG, Page BG-20.4, Line 188) 1 x 1000	4
5	Transmission	63,265	63,265	63,265	63,265	63,265	63,265		(Statement BG, Page BG-20.4, Line 189) 1 x 1000	5
6	Total	172,381	172,381	172,381	172,381	172,381	172,381		Sum Lines 3; 4; 5	6
7	Check Figure	172,381	172,381	172,381	172,381	172,381	172,381	1	Statement BG, Page BG-17, Line 21 1	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	Demand Rates (\$/kW):									10
11	Secondary	\$ 6.17	\$ 6.17	\$ 6.17	\$ 6.17	\$ 6.17	\$ 6.17		Statement BL, Page BL-1, Line 26, Col. D ²	11
12	Primary	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98	\$ 5.98		Statement BL, Page BL-1, Line 26, Col. C ²	12
13	Transmission	\$ 5.95	\$ 5.95	\$ 5.95	\$ 5.95	\$ 5.95	\$ 5.95		Statement BL, Page BL-1, Line 26, Col. B ²	13
14		- 5.55	- 5.75	- 5.75	5.75	2.95				14
15	Revenues at Present Rates:									15
16	Secondary	\$ 60,077	\$ 60,077	\$ 60,077	\$ 60,077	\$ 60,077	\$ 60,077		Line 3 x Line 11	16
17	Primary	594,286	594,286	594,286	594,286	594,286	594,286		Line 4 x Line 12	17
18	Transmission	376,427	376,427	376,427	376,427	376,427	376,427		Line 5 x Line 13	18
19	Total	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790		Sum Lines 16; 17; 18	19
20	T. 4.1 D									20
21 22	Total Revenues at Present Rates:	\$ 1.030,790	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790		Line 19	21 22
22	at 1 resent Rates.	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790	\$ 1,030,790		Line 19	22
		I	I	I	ı					1
Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
Line No.	Description	(A) Jul-17	(B) Aug-17	(C) Sep-17	(D) Oct-17	(E) Nov-17	(F) Dec-17	(G) Total	Reference	Line No.
No.	•	· /	()		· /	. ,	()		Reference	No.
No. 23	Demand - Billing	· /	()		· /	. ,	()		Reference	No. 23
No. 23 24	Demand - Billing Determinants (kW):	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total		No. 23 24
No. 23 24 25	Demand - Billing Determinants (kW): Secondary	Jul-17 9,737	Aug-17 9,737	Sep-17 9,737	Oct-17	Nov-17 9,737	Dec-17 9,737	Total	(Statement BG, Page BG-20.4, Line 187) ¹ x 1000	No. 23 24 25
No. 23 24 25 26	Demand - Billing Determinants (kW): Secondary Primary	Jul-17 9,737 99,379	9,737 99,379	9,737 99,379	9,737 99,379	9,737 99,379	9,737 99,379	Total 116,844 1,192,548	(Statement BG, Page BG-20.4, Line 187) ¹ x 1000 (Statement BG, Page BG-20.4, Line 188) ¹ x 1000	No. 23 24 25 26
No. 23 24 25 26 27	Demand - Billing Determinants (kW): Secondary Primary Transmission	9,737 99,379 63,265	9,737 99,379 63,265	9,737 99,379 63,265	9,737 99,379 63,265	9,737 99,379 63,265	9,737 99,379 63,265	Total 116,844 1,192,548 759,180	(Statement BG, Page BG-20.4, Line 187) ¹ x 1000 (Statement BG, Page BG-20.4, Line 188) ¹ x 1000 (Statement BG, Page BG-20.4, Line 189) ¹ x 1000	No. 23 24 25 26 27
No. 23 24 25 26 27 28	Demand - Billing Determinants (kW): Secondary Primary Transmission Total	9,737 99,379 63,265 172,381	9,737 99,379 63,265 172,381	9,737 99,379 63,265 172,381	9,737 99,379 63,265 172,381	9,737 99,379 63,265 172,381	9,737 99,379 63,265 172,381	Total 116,844 1,192,548 759,180 2,068,572	(Statement BG, Page BG-20.4, Line 187) ¹ x 1000 (Statement BG, Page BG-20.4, Line 188) ¹ x 1000 (Statement BG, Page BG-20.4, Line 189) ¹ x 1000 Sum Lines 25; 26; 27	No. 23 24 25 26 27 28
No. 23 24 25 26 27 28 29	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure	9,737 99,379 63,265 172,381 172,381	9,737 99,379 63,265 172,381 172,381	9,737 99,379 63,265 172,381	9,737 99,379 63,265 172,381 172,381	9,737 99,379 63,265 172,381 172,381	9,737 99,379 63,265 172,381	Total 116,844 1,192,548 759,180	(Statement BG, Page BG-20.4, Line 187) ¹ x 1000 (Statement BG, Page BG-20.4, Line 188) ¹ x 1000 (Statement BG, Page BG-20.4, Line 189) ¹ x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-18, Line 21 ¹	No. 23 24 25 26 27 28 29
No. 23 24 25 26 27 28 29 30	Demand - Billing Determinants (kW): Secondary Primary Transmission Total	9,737 99,379 63,265 172,381	9,737 99,379 63,265 172,381	9,737 99,379 63,265 172,381	9,737 99,379 63,265 172,381	9,737 99,379 63,265 172,381	9,737 99,379 63,265 172,381	Total 116,844 1,192,548 759,180 2,068,572	(Statement BG, Page BG-20.4, Line 187) ¹ x 1000 (Statement BG, Page BG-20.4, Line 188) ¹ x 1000 (Statement BG, Page BG-20.4, Line 189) ¹ x 1000 Sum Lines 25; 26; 27	No. 23 24 25 26 27 28 29 30
No. 23 24 25 26 27 28 29 30 31	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference	9,737 99,379 63,265 172,381 172,381	9,737 99,379 63,265 172,381 172,381	9,737 99,379 63,265 172,381	9,737 99,379 63,265 172,381 172,381	9,737 99,379 63,265 172,381 172,381	9,737 99,379 63,265 172,381	Total 116,844 1,192,548 759,180 2,068,572	(Statement BG, Page BG-20.4, Line 187) ¹ x 1000 (Statement BG, Page BG-20.4, Line 188) ¹ x 1000 (Statement BG, Page BG-20.4, Line 189) ¹ x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-18, Line 21 ¹	No. 23 24 25 26 27 28 29 30 31
No. 23 24 25 26 27 28 29 30 31 32	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference Demand Rates (\$/kW):	9,737 99,379 63,265 172,381	9,737 99,379 63,265 172,381	9,737 99,379 63,265 172,381	9,737 99,379 63,265 172,381	9,737 99,379 63,265 172,381	9,737 99,379 63,265 172,381	Total 116,844 1,192,548 759,180 2,068,572	(Statement BG, Page BG-20.4, Line 187) ¹ x 1000 (Statement BG, Page BG-20.4, Line 188) ¹ x 1000 (Statement BG, Page BG-20.4, Line 189) ¹ x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-18, Line 21 ¹ Line 28 Less Line 29	No. 23 24 25 26 27 28 29 30 31 32
No. 23 24 25 26 27 28 29 30 31 32 33	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference Demand Rates (\$/kW): Secondary	9,737 99,379 63,265 172,381 172,381	9,737 99,379 63,265 172,381 172,381	9,737 99,379 63,265 172,381 172,381	9,737 99,379 63,265 172,381 172,381	9,737 99,379 63,265 172,381 172,381 -	9,737 99,379 63,265 172,381 172,381 -	Total 116,844 1,192,548 759,180 2,068,572	(Statement BG, Page BG-20.4, Line 187) ¹ x 1000 (Statement BG, Page BG-20.4, Line 188) ¹ x 1000 (Statement BG, Page BG-20.4, Line 189) ¹ x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-18, Line 21 ¹ Line 28 Less Line 29	No. 23 24 25 26 27 28 29 30 31 32 33
No. 23 24 25 26 27 28 29 30 31 32 33 34	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference Demand Rates (\$/kW): Secondary Primary	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98	Total 116,844 1,192,548 759,180 2,068,572	(Statement BG, Page BG-20.4, Line 187) ¹ x 1000 (Statement BG, Page BG-20.4, Line 188) ¹ x 1000 (Statement BG, Page BG-20.4, Line 189) ¹ x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-18, Line 21 ¹ Line 28 Less Line 29 Statement BL, Page BL-1, Line 26, Col. D ² Statement BL, Page BL-1, Line 26, Col. C ²	No. 23 24 25 26 27 28 29 30 31 32 33 34
No. 23 24 25 26 27 28 29 30 31 32 33 34 35	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference Demand Rates (\$/kW): Secondary	9,737 99,379 63,265 172,381 172,381	9,737 99,379 63,265 172,381 172,381	9,737 99,379 63,265 172,381 172,381	9,737 99,379 63,265 172,381 172,381	9,737 99,379 63,265 172,381 172,381 -	9,737 99,379 63,265 172,381 172,381 -	Total 116,844 1,192,548 759,180 2,068,572	(Statement BG, Page BG-20.4, Line 187) ¹ x 1000 (Statement BG, Page BG-20.4, Line 188) ¹ x 1000 (Statement BG, Page BG-20.4, Line 189) ¹ x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-18, Line 21 ¹ Line 28 Less Line 29	No. 23 24 25 26 27 28 29 30 31 32 33 34 35
No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference Demand Rates (\$/kW): Secondary Primary Transmission	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98	Total 116,844 1,192,548 759,180 2,068,572	(Statement BG, Page BG-20.4, Line 187) ¹ x 1000 (Statement BG, Page BG-20.4, Line 188) ¹ x 1000 (Statement BG, Page BG-20.4, Line 189) ¹ x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-18, Line 21 ¹ Line 28 Less Line 29 Statement BL, Page BL-1, Line 26, Col. D ² Statement BL, Page BL-1, Line 26, Col. C ²	No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36
No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference Demand Rates (\$/kW): Secondary Primary Transmission Revenues at Present Rates:	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98 \$ 5.95	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98 \$ 5.95	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98 \$ 5.95	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98 \$ 5.95	9,737 99,379 63,265 172,381 - \$ 6.17 \$ 5.98 \$ 5.95	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98 \$ 5.95	Total 116,844 1,192,548 759,180 2,068,572 2,068,572	(Statement BG, Page BG-20.4, Line 187) ¹ x 1000 (Statement BG, Page BG-20.4, Line 188) ¹ x 1000 (Statement BG, Page BG-20.4, Line 189) ¹ x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-18, Line 21 ¹ Line 28 Less Line 29 Statement BL, Page BL-1, Line 26, Col. D ² Statement BL, Page BL-1, Line 26, Col. B ²	No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37
No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference Demand Rates (\$/kW): Secondary Primary Transmission	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98 \$ 5.95	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98	\$ 6.17 \$ 5.98 \$ 5.95	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98	Total 116,844 1,192,548 759,180 2,068,572	(Statement BG, Page BG-20.4, Line 187) ¹ x 1000 (Statement BG, Page BG-20.4, Line 188) ¹ x 1000 (Statement BG, Page BG-20.4, Line 189) ¹ x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-18, Line 21 ¹ Line 28 Less Line 29 Statement BL, Page BL-1, Line 26, Col. D ² Statement BL, Page BL-1, Line 26, Col. C ²	No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36
No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference Demand Rates (\$/kW): Secondary Primary Transmission Revenues at Present Rates: Secondary	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98 \$ 5.95 \$ 60,077 594,286 376,427	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98 \$ 5.95 \$ 60,077 594,286 376,427	\$ 6.17 \$ 6.17 \$ 5.98 \$ 60,077 594,286 376,427	9,737 99,379 63,265 172,381 172,381 \$ 6.17 \$ 5.98 \$ 5.95 \$ 60,077 594,286 376,427	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98 \$ 5.95 \$ 60,077 594,286 376,427	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98 \$ 5.95 \$ 60,077 594,286 376,427	Total 116,844 1,192,548 759,180 2,068,572 2,068,572 - \$ 720,924 7,131,432 4,517,124	(Statement BG, Page BG-20.4, Line 187) ¹ x 1000 (Statement BG, Page BG-20.4, Line 188) ¹ x 1000 (Statement BG, Page BG-20.4, Line 189) ¹ x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-18, Line 21 ¹ Line 28 Less Line 29 Statement BL, Page BL-1, Line 26, Col. D ² Statement BL, Page BL-1, Line 26, Col. B ² Line 25 x Line 33	No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40
No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference Demand Rates (\$/kW): Secondary Primary Transmission Revenues at Present Rates: Secondary Primary	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98 \$ 5.95	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98 \$ 5.95	\$ 9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98 \$ 5.95	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98 \$ 5.95	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98 \$ 5.95 \$ 60,077 594,286	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98 \$ 5.95	Total 116,844 1,192,548 759,180 2,068,572 2,068,572 - \$ 720,924 7,131,432	(Statement BG, Page BG-20.4, Line 187) ¹ x 1000 (Statement BG, Page BG-20.4, Line 188) ¹ x 1000 (Statement BG, Page BG-20.4, Line 189) ¹ x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-18, Line 21 ¹ Line 28 Less Line 29 Statement BL, Page BL-1, Line 26, Col. D ² Statement BL, Page BL-1, Line 26, Col. B ² Line 25 x Line 33 Line 26 x Line 34	No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39
No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference Demand Rates (\$/kW): Secondary Primary Transmission Revenues at Present Rates: Secondary Primary Transmission Total	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98 \$ 5.95 \$ 60,077 594,286 376,427	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98 \$ 5.95 \$ 60,077 594,286 376,427	\$ 6.17 \$ 6.17 \$ 5.98 \$ 60,077 594,286 376,427	9,737 99,379 63,265 172,381 172,381 \$ 6.17 \$ 5.98 \$ 5.95 \$ 60,077 594,286 376,427	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98 \$ 5.95 \$ 60,077 594,286 376,427	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98 \$ 5.95 \$ 60,077 594,286 376,427	Total 116,844 1,192,548 759,180 2,068,572 2,068,572 - \$ 720,924 7,131,432 4,517,124	(Statement BG, Page BG-20.4, Line 187) ¹ x 1000 (Statement BG, Page BG-20.4, Line 188) ¹ x 1000 (Statement BG, Page BG-20.4, Line 189) ¹ x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-18, Line 21 ¹ Line 28 Less Line 29 Statement BL, Page BL-1, Line 26, Col. D ² Statement BL, Page BL-1, Line 26, Col. B ² Line 25 x Line 33 Line 26 x Line 34 Line 27 x Line 35	No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42
No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference Demand Rates (\$/kW): Secondary Primary Transmission Revenues at Present Rates: Secondary Primary Transmission Total Total Revenues	\$ 6.17 \$ 5.98 \$ 60,077 \$ 99,379 63,265 172,381 	\$ 6.17 \$ 5.98 \$ 60,077 \$ 99,379 63,265 172,381 	\$ 9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98 \$ 5.95 \$ \$ 60,077 594,286 376,427 \$ 1,030,790	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98 \$ 5.95 \$ 60,077 594,286 376,427 \$ 1,030,790	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98 \$ 5.95 \$ \$ 60,077 594,286 376,427 \$ 1,030,790	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98 \$ 5.95 \$ \$94,286 376,427 \$ 1,030,790	Total 116,844 1,192,548 759,180 2,068,572 2,068,572 - \$ 720,924 7,131,432 4,517,124 \$ 12,369,480	(Statement BG, Page BG-20.4, Line 187) ¹ x 1000 (Statement BG, Page BG-20.4, Line 188) ¹ x 1000 (Statement BG, Page BG-20.4, Line 189) ¹ x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-18, Line 21 ¹ Line 28 Less Line 29 Statement BL, Page BL-1, Line 26, Col. D ² Statement BL, Page BL-1, Line 26, Col. C ² Statement BL, Page BL-1, Line 26, Col. B ² Line 25 x Line 33 Line 26 x Line 34 Line 27 x Line 35 Sum Lines 38; 39; 40	No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43
No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference Demand Rates (\$/kW): Secondary Primary Transmission Revenues at Present Rates: Secondary Primary Transmission Total	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98 \$ 5.95 \$ 60,077 594,286 376,427	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98 \$ 5.95 \$ 60,077 594,286 376,427	\$ 6.17 \$ 6.17 \$ 5.98 \$ 60,077 594,286 376,427	9,737 99,379 63,265 172,381 172,381 \$ 6.17 \$ 5.98 \$ 5.95 \$ 60,077 594,286 376,427	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98 \$ 5.95 \$ 60,077 594,286 376,427	9,737 99,379 63,265 172,381 172,381 - \$ 6.17 \$ 5.98 \$ 5.95 \$ 60,077 594,286 376,427	Total 116,844 1,192,548 759,180 2,068,572 2,068,572 - \$ 720,924 7,131,432 4,517,124 \$ 12,369,480	(Statement BG, Page BG-20.4, Line 187) ¹ x 1000 (Statement BG, Page BG-20.4, Line 188) ¹ x 1000 (Statement BG, Page BG-20.4, Line 189) ¹ x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-18, Line 21 ¹ Line 28 Less Line 29 Statement BL, Page BL-1, Line 26, Col. D ² Statement BL, Page BL-1, Line 26, Col. B ² Line 25 x Line 33 Line 26 x Line 34 Line 27 x Line 35	No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42

NOTES

 $^{1}$ $$\overline{\text{Pages BG-}20.4}, \text{BG-}17, \text{and BG-}18$$ are found in Statement BG.

 $^{^{2}\,\,}$ Statement BL as presented in docket ER17-470.

Statement - BH

SAN DIEGO GAS & ELECTRIC COMPANY

Rate Design Information - Wholesale Transmission Rates

CAISO TAC Rates Input Form - January 1, 2016 through December 31, 2016

High-Voltage Utility Specific Rates, Low -Voltage Wheeling Access Charge & Low Voltage Access Charge Rates

			(1)		(2)	(3) = (1) + (2)		
		F	High Voltage]	Low Voltage	Combined		
Line			TRR		TRR	TRR		Line
No.	Components						Notes & Reference	No.
1 2	Wholesale Base Transmission Revenue Requirement ¹	\$	492,206,000	\$	303,290,000	\$ 795,496,000	2016 TRBAA Wholesale Stmt BL; Page 1; Line 1	1 2
3 4	Wholesale TRBAA Forecast ¹	\$	(15,731,056)	\$	(205,197)	\$ (15,936,253)	2016 TRBAA Wholesale Stmt BL; Page 1; Line 3	3 4
5	Transmission Standby Revenues ¹	\$	(6,865,590)	\$	(4,230,474)	\$ (11,096,064)	2016 TRBAA Wholesale Stmt BL; Page 1; Line 5	5
6								6
7	Wholesale Net Transmission Revenue Requirement	\$	469,609,354	\$	298,854,329	\$ 768,463,683	Sum Lines 1; 3; 5	7
8								8
9	Gross Load - MWH ¹		20,824,991		20,824,991	20,824,991	Prior Year Statement BD; Page 1; Col. B; Line 14	9
10								10
11	Utility Specific Access Charges (\$/MWH)	\$	22.5503	\$	14.3508	\$ 36.9010	Line 7 / Line 9	11

The TRBAA information comes from Docket No. ER16-550-000, filed on December 17, 2015. The TRBAA will be in effect from January 1, 2016 through December 31, 2016.

Statement BH

SAN DIEGO GAS AND ELECTRIC COMPANY

Revenue Data To Reflect Changed Rates

Rate Effective Period - January 1, 2017 thru December 31, 2017

City of Escondido

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
Line No.	Customer Class	Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total	Reference	Line No.
1	Billing Determinants (kWh)	3,012	2,868	2,894	2,826	2,846	2,939	2,970	2,835	2,966	2,843	2,868	2,960	34,827	Stmt BD; Page -3.1; Line "Sale for Resale" * 1000	1
2																3
4	HV Access Charge Rate (\$/kwh) ¹	\$ 0.01068	\$ 0.01068	\$ 0.01068	\$ 0.01068	\$ 0.01068	\$ 0.01068	\$ 0.01068	\$ 0.01068	\$ 0.01068	\$ 0.01068	\$ 0.01068	\$ 0.01068		See Note 1	4
5	LV Access Charge Rate (\$/kwh) 2	\$ 0.01435	\$ 0.01435	\$ 0.01435	\$ 0.01435	\$ 0.01435	\$ 0.01435	\$ 0.01435	\$ 0.01435	\$ 0.01435	\$ 0.01435	\$ 0.01435	\$ 0.01435		2016 TRBAA Wholesale Stmt BL; Page 1; Line 11 / 1000	6
7 8																7 8
	HV Access Charge Revenues	\$ 32	\$ 31	\$ 31	\$ 30	\$ 30	\$ 31	\$ 32	\$ 30	\$ 32	\$ 30	\$ 31	\$ 32	\$ 372	Line 1 x Line 4	9
10 11	LV Access Charge Revenues	43	41	42	41	41	42	43	41	43	41	41	42	500	Line 1 x Line 6	11
12 13	TOTAL Revenues	\$ 75	s 72	\$ 72	s 71	\$ 71	S 74	\$ 74	\$ 71	s 74	\$ 71	\$ 72	\$ 74	\$ 872	Line 9 + Line 11	12 13
13	10 IIII Ite ventes	75	ų /2	Ψ /2	,1	Ψ /1	, , ,	, , ,	Ψ /1	Ψ /1	Ψ /1	, ,2	Ψ /1	U 072	Zine y Emile 11	1.5

NOTES

Statement BH-City of Escondido Page BH-12

¹ The High Voltage (HV) Access Charge Rate is the CAISO TAC Rate of \$10.6783 per MWH according to the CAISO TAC rate summary in effect September 1, 2016/1,000 based on the TO4-Cycle 3 Filing HV-BTRR.

The High Voltage Access Charge Rate was held constant in developing this statement because there will be a change in the HV Access Charge Rate once the CAISO implements the TO4 Cycle 4 Informational Filing Wholesale BTRR.

² The TRBAA information comes from Docket No. ER16-550-000, filed on December 17, 2015. The TRBAA will be in effect from January 1, 2016 through December 31, 2016.

Attachment D Statement BL

Statement BL

SAN DIEGO GAS AND ELECTRIC COMPANY

Rate Design Information

Summary of Transmission Rates

Rate Effective Period - Twelve Months Ending December 31, 2017

			(A)		(B)		(C)		(D)		
Line No.	Customer Classes	En	nsmission ergy Rates \$/kWh	Der	nnsmission Level mand Rates S/kW-Mo	l	Primary Level emand Rates \$/kW-Mo	Den	econdary Level nand Rates /kW-Mo	Reference	Line No.
1	Residential	\$	0.04894							Statement DI Dave DI 4 Line 7	1
1 2	Residential	Ф	0.04894							Statement BL, Page BL-4, Line 7	1 2
3	Small Commercial	\$	0.03739							Statement BL, Page BL-5, Line 7	3
4											4
5	Medium & Large Commercial/Industrial Non-Coincident Demand (100%) ¹			•	12.07	\$	12.02	•	12.20	Statement DI Dece DI (1' - 27 26 25	5
6 7	Non-Coincident Demand (100%)			\$	12.87	2	12.92	\$	13.39	Statement BL, Page BL-6, Lines 37; 36; 35	6 7
8	Non-Coincident Demand (90%) ²			\$	11.58	\$	11.63	\$	12.05	Statement BL, Page BL-7 Lines 9; 8; 7	8
9										, ,	9
10	Maximum On-Peak Period Demand (Standard Customers) ³										10
11	Summer ⁵			\$	2.47	\$	2.49	\$	2.57	Statement BL, Page BL-9, Lines 41; 40; 39	11
12	Winter ⁵			\$	0.51	\$	0.52	\$	0.53	Statement BL, Page BL-10, Lines 39; 38; 37	12
13	With Company to the second second										13
14	Maximum On-Peak Period Demand (Grandfathered Customers) 3				2.24		2.25	Φ.	2.44	C	14
15 16	Summer ³ Winter ⁵			\$ \$	2.34 0.55		2.35 0.56	\$ \$	2.44 0.58	Statement BL, Page BL-13, Lines 41; 40; 39	15
17	winter			э	0.33	Э	0.36	Þ	0.38	Statement BL, Page BL-14, Lines 39; 38; 37	16 17
18	Maximum Demand at the Time of System Peak (Standard Customers) ⁴										18
19	Summer ⁵			\$	2.80	\$	2.83	\$	-	Statement BL, Page BL-11, Lines 42; 41; 40	19
20	Winter ⁵			\$	0.61	\$	0.61	\$	-	Statement BL, Page BL-12, Lines 41; 40; 39	20
21											21
22	Maximum Demand at the Time of System Peak (Grandfathered Customers) 4										22
23	Summer			\$	2.82		2.84	\$	-	Statement BL, Page BL-15, Lines 42; 41; 40	23
24	Winter ⁵			\$	0.61	\$	0.61	\$	-	Statement BL, Page BL-16, Lines 41; 40; 39	24
25 26	Vehicle Grid Integration Pilot Program (Schedule VGI)	\$	0.03401							Statement BL, Page BL-17, Line 7	25 26
27 28	Agricultural (Schedules PA and TOU-PA)	\$	0.02496							Statement BL, Page BL-18, Line 7	27 28
29			0.02170							Savement 22, Tage DE 10, Ellie 1	29
30	Agricultural (Schedule PA-T1) 1										30
31	Non-Coincident Demand (100%)			\$	6.07	\$	6.10	\$	6.31	Statement BL, Page BL-19, Lines 36; 35; 34	31
32 33	Street Lighting	\$	0.03216							Statement BL, Page BL-20, Line 7	32 33
34	Succe Englands	Ψ	0.03210							Statement DE, 1 age DE-20, Diffe /	34
35	Standby			\$	5.95	\$	5.98	\$	6.17	Statement BL, Page BL-21, Lines 37; 36; 35	35
L	NOTES:			<u> </u>		<u> </u>					

NOTES:

- Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- Summer June-Oct; Winter Nov-May.

Statement BL-Summary of Transmission Rates

Statement BL

SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenue Data to Reflect Changed Rates

Medium & Large Commercial/Industrial Customers - Summary of Revenues Rate Effective Period - Twelve Months Ending December 31, 2017

Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
		Jan-17	Feb-17	Mar-17	Apr-17	May-17	Jun-17	(6)	Reference 5	No.
No.	Description								Kelefelice	NO.
1	Energy:									1
2	Commodity Sales (kWh)	812,562,344	784,660,017	784,619,615	784,152,525	806,511,732	841,842,465		Page BG-6, Line 2	2
3	Commodity Revenues (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Page BG-6, Line 4	3
4	Commounty Tevenues (\$\psi\$)	•	4	y		<u> </u>	*		rage Bo o, Elite i	4
5	Non-Coincident Demand (100%)1:									5
6	Demand (kW)	11,452	11,355	11,371	11,015	11,342	11,768		Page BG-6, Line 10	6
7	Revenues at Changed Rates (\$)	\$ 153,276							Page BG-6, Line 24	7
8	(4)		+	* 102,103	* ****,****		4 20,,55			8
9	Non-Coincident Demand (90%) 2:									9
10	Demand (kW)	2,063,830	1,999,394	1,999,433	1,994,728	2,052,295	2,146,467		Page BG-7, Line 6	10
11	Revenues at Changed Rates (\$)	\$ 24,667,803	\$ 23,903,350	\$ 23,903,951	\$ 23,844,494	\$ 24,533,232	\$ 25,662,622		Page BG-7, Line 20	11
12										12
13	Maximum On-Peak									13
14	Period Demand 3:									14
15	Demand (kW)	1,763,707	1,722,050	1,722,392	1,710,809	1,761,593	1,896,451		Page BG-8, Line 6	15
16	Revenues at Changed Rates (\$)	\$ 930,789	\$ 908,805	\$ 908,985	\$ 902,872	\$ 929,673	\$ 4,841,544		Page BG-8, Line 20	16
17										17
18	Maximum Demand									18
19	at the Time of System Peak 4:									19
20	Demand (kW)	92,195	78,297	78,046	84,051	85,316	93,764		Page BG-9, Line 6	20
21	Revenues at Changed Rates (\$)	\$ 56,239	\$ 47,761	\$ 47,608	\$ 51,271	\$ 52,043	\$ 262,894		Page BG-9, Line 20	21
22										22
23	Total Revenues at Changed Rates:	\$ 25,808,107	\$ 25,011,888	\$ 25,012,733	\$ 24,946,062	\$ 25,666,755	\$ 30,924,558		Page BG-9, Line 28	23
	_								-	
	,	•						,		
Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
Line No.	Description	(A) Jul-17	(B) Aug-17	(C) Sep-17	(D) Oct-17	(E) Nov-17	(F) Dec-17	(G) Total	Reference 5	Line No.
					\ /				Reference ⁵	
No.					\ /	Nov-17	Dec-17		Reference ⁵	No.
No. 24 25	Description Energy: Commodity Sales (kWh)				\ /				Page BG-6, Line 26	No. 24 25
No. 24 25 26	Description <u>Energy:</u>	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Total		No. 24 25 26
No. 24 25 26 27	Description Energy: Commodity Sales (kWh) Commodity Revenues (S)	Jul-17 918,162,582	Aug-17 896,265,601	Sep-17 986,165,308	Oct-17 894,531,436	Nov-17 844,938,754	Dec-17 812,095,934	Total	Page BG-6, Line 26	No. 24 25 26 27
No. 24 25 26 27 28	Description Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) 1:	918,162,582	Aug-17 896,265,601	Sep-17 986,165,308	Oct-17 894,531,436	Nov-17 844,938,754	Dec-17 812,095,934	Total 10,166,508,313	Page BG-6, Line 26 Page BG-6, Line 28	No. 24 25 26 27 28
No. 24 25 26 27 28 29	Description Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) 1: Demand (kW)	918,162,582 - 12,447	896,265,601 - 12,664	Sep-17 986,165,308 - 13,961	Oct-17 894,531,436 - 12,403	Nov-17 844,938,754 - 11,151	812,095,934 - 10,521	Total 10,166,508,313 - 141,450	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34	No. 24 25 26 27 28 29
No. 24 25 26 27 28 29 30	Description Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) 1:	918,162,582	896,265,601 - 12,664	Sep-17 986,165,308 - 13,961	Oct-17 894,531,436 - 12,403	Nov-17 844,938,754 - 11,151	812,095,934 - 10,521	Total 10,166,508,313 - 141,450	Page BG-6, Line 26 Page BG-6, Line 28	No. 24 25 26 27 28 29 30
No. 24 25 26 27 28 29 30 31	Description Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) 1: Demand (kW) Revenues at Changed Rates (\$)	918,162,582 - 12,447	896,265,601 - 12,664	Sep-17 986,165,308 - 13,961	Oct-17 894,531,436 - 12,403	Nov-17 844,938,754 - 11,151	812,095,934 - 10,521	Total 10,166,508,313 - 141,450	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34	No. 24 25 26 27 28 29 30 31
No. 24 25 26 27 28 29 30 31 32	Description Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) ¹: Demand (kW) Revenues at Changed Rates (\$) Non-Coincident Demand (90%) ²:	918,162,582 - - 12,447 \$ 166,587	Aug-17 896,265,601 - 12,664 \$ 169,497	Sep-17 986,165,308 - 13,961 \$ 186,857	894,531,436 	844,938,754 - - 11,151 \$ 149,241	812,095,934 - - 10,521 \$ 140,813	Total 10,166,508,313 - 141,450 \$ 1,893,167	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34 Page BG-6, Line 48	No. 24 25 26 27 28 29 30 31 32
No. 24 25 26 27 28 29 30 31 32 33	Description Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) 1: Demand (kW) Revenues at Changed Rates (\$) Non-Coincident Demand (90%) 2: Demand (kW)	918,162,582 918,162,582 12,447 \$ 166,587 2,335,731	Aug-17 896,265,601 12,664 \$ 169,497 2,285,149	Sep-17 986,165,308 13,961 \$ 186,857 2,513,607	994,531,436 	Nov-17 844,938,754 11,151 \$ 149,241 2,150,534	812,095,934 	Total 10,166,508,313 - 141,450 \$ 1,893,167 25,888,310	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34 Page BG-6, Line 48 Page BG-7, Line 26	No. 24 25 26 27 28 29 30 31 32 33
No. 24 25 26 27 28 29 30 31 32 33 34	Description Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) ¹: Demand (kW) Revenues at Changed Rates (\$) Non-Coincident Demand (90%) ²:	918,162,582 - - 12,447 \$ 166,587	Aug-17 896,265,601 - 12,664 \$ 169,497	Sep-17 986,165,308 - 13,961 \$ 186,857	894,531,436 	844,938,754 - - 11,151 \$ 149,241	812,095,934 - - 10,521 \$ 140,813	Total 10,166,508,313 - 141,450 \$ 1,893,167	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34 Page BG-6, Line 48	No. 24 25 26 27 28 29 30 31 32 33 34
No. 24 25 26 27 28 29 30 31 32 33 34 35	Description Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) 1: Demand (kW) Revenues at Changed Rates (\$) Non-Coincident Demand (90%) 2: Demand (kW) Revenues at Changed Rates (\$)	918,162,582 918,162,582 12,447 \$ 166,587 2,335,731	Aug-17 896,265,601 12,664 \$ 169,497 2,285,149	Sep-17 986,165,308 13,961 \$ 186,857 2,513,607	994,531,436 	Nov-17 844,938,754 11,151 \$ 149,241 2,150,534	812,095,934 	Total 10,166,508,313 - 141,450 \$ 1,893,167 25,888,310	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34 Page BG-6, Line 48 Page BG-7, Line 26	No. 24 25 26 27 28 29 30 31 32 33 34 35
No. 24 25 26 27 28 29 30 31 32 33 34 35 36	Description Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) ¹: Demand (kW) Revenues at Changed Rates (\$) Non-Coincident Demand (90%) ²: Demand (kW) Revenues at Changed Rates (\$) Maximum On-Peak	918,162,582 918,162,582 12,447 \$ 166,587 2,335,731	Aug-17 896,265,601 12,664 \$ 169,497 2,285,149	Sep-17 986,165,308 13,961 \$ 186,857 2,513,607	994,531,436 	Nov-17 844,938,754 11,151 \$ 149,241 2,150,534	812,095,934 	Total 10,166,508,313 - 141,450 \$ 1,893,167 25,888,310	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34 Page BG-6, Line 48 Page BG-7, Line 26	No. 24 25 26 27 28 29 30 31 32 33 34 35 36
No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Description Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) 1: Demand (kW) Revenues at Changed Rates (\$) Non-Coincident Demand (90%) 2: Demand (kW) Revenues at Changed Rates (\$) Maximum On-Peak Period Demand 3:	918,162,582 	Aug-17 896,265,601 12,664 \$ 169,497 2,285,149 \$ 27,320,667	\$ 13,961 \$ 186,857 2,513,607 \$ 30,051,413	0et-17 894,531,436	844,938,754 	812,095,934 - 10,521 \$ 140,813 2,065,555 \$ 24,690,451	Total 10,166,508,313 - 141,450 \$ 1,893,167 25,888,310 \$ 309,484,888	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34 Page BG-6, Line 48 Page BG-7, Line 26 Page BG-7, Line 40	No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37
No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Description Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) 1: Demand (kW) Revenues at Changed Rates (\$) Non-Coincident Demand (90%) 2: Demand (kW) Revenues at Changed Rates (\$) Maximum On-Peak Period Demand 2: Demand (kW)	\$ 12,447 \$ 166,587 \$ 2,335,731 \$ 27,920,607	Aug-17 896,265,601 12,664 \$ 169,497 2,285,149 \$ 27,320,667 2,018,979	\$ 13,961 \$ 186,857 2,513,607 \$ 30,051,413	894,531,436 12,403 \$ 166,005 2,281,587 \$ 27,278,697	844,938,754 	812,095,934 - 10,521 \$ 140,813 2,065,555 \$ 24,690,451	Total 10,166,508,313 - 141,450 \$ 1,893,167 25,888,310 \$ 309,484,888 22,500,638	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34 Page BG-6, Line 48 Page BG-7, Line 26 Page BG-7, Line 40 Page BG-8, Line 26	No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38
No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Description Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) 1: Demand (kW) Revenues at Changed Rates (\$) Non-Coincident Demand (90%) 2: Demand (kW) Revenues at Changed Rates (\$) Maximum On-Peak Period Demand 3:	918,162,582 	Aug-17 896,265,601 12,664 \$ 169,497 2,285,149 \$ 27,320,667 2,018,979	\$ 13,961 \$ 186,857 2,513,607 \$ 30,051,413	894,531,436 12,403 \$ 166,005 2,281,587 \$ 27,278,697	844,938,754 	812,095,934 - 10,521 \$ 140,813 2,065,555 \$ 24,690,451	Total 10,166,508,313 - 141,450 \$ 1,893,167 25,888,310 \$ 309,484,888	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34 Page BG-6, Line 48 Page BG-7, Line 26 Page BG-7, Line 40	No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39
No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Description Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) ¹: Demand (kW) Revenues at Changed Rates (\$) Non-Coincident Demand (90%) ²: Demand (kW) Revenues at Changed Rates (\$) Maximum On-Peak Period Demand ³: Demand (kW) Revenues at Changed Rates (\$)	\$ 12,447 \$ 166,587 \$ 2,335,731 \$ 27,920,607	Aug-17 896,265,601 12,664 \$ 169,497 2,285,149 \$ 27,320,667 2,018,979	\$ 13,961 \$ 186,857 2,513,607 \$ 30,051,413	894,531,436 12,403 \$ 166,005 2,281,587 \$ 27,278,697	844,938,754 	812,095,934 - 10,521 \$ 140,813 2,065,555 \$ 24,690,451	Total 10,166,508,313 - 141,450 \$ 1,893,167 25,888,310 \$ 309,484,888 22,500,638	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34 Page BG-6, Line 48 Page BG-7, Line 26 Page BG-7, Line 40 Page BG-8, Line 26	No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40
No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41	Description Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) ¹: Demand (kW) Revenues at Changed Rates (\$) Non-Coincident Demand (90%) ²: Demand (kW) Revenues at Changed Rates (\$) Maximum On-Peak Period Demand ²: Demand (kW) Revenues at Changed Rates (\$) Maximum On-Peak Period Demand ²: Demand (kW) Revenues at Changed Rates (\$)	\$ 12,447 \$ 166,587 \$ 2,335,731 \$ 27,920,607	Aug-17 896,265,601 12,664 \$ 169,497 2,285,149 \$ 27,320,667 2,018,979	\$ 13,961 \$ 186,857 2,513,607 \$ 30,051,413	894,531,436 12,403 \$ 166,005 2,281,587 \$ 27,278,697	844,938,754 	812,095,934 - 10,521 \$ 140,813 2,065,555 \$ 24,690,451	Total 10,166,508,313 - 141,450 \$ 1,893,167 25,888,310 \$ 309,484,888 22,500,638	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34 Page BG-6, Line 48 Page BG-7, Line 26 Page BG-7, Line 40 Page BG-8, Line 26	No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41
No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Description Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) ¹: Demand (kW) Revenues at Changed Rates (\$) Non-Coincident Demand (90%) ²: Demand (kW) Revenues at Changed Rates (\$) Maximum On-Peak Period Demand ³: Demand (kW) Revenues at Changed Rates (\$) Maximum On-Peak Period Demand ³: Demand (kW) Revenues at Changed Rates (\$)	\$ 12,447 \$ 166,587 \$ 2,335,731 \$ 27,920,607 \$ 5,239,022	Aug-17 896,265,601 12,664 \$ 169,497 2,285,149 \$ 27,320,667 2,018,979 \$ 5,154,352	\$86,165,308 	894,531,436	844,938,754 - 11,151 \$ 149,241 2,150,534 \$ 25,707,601 1,845,945 \$ 974,190	812,095,934 	Total 10,166,508,313 - 141,450 \$ 1,893,167 25,888,310 \$ 309,484,888 22,500,638 \$ 32,540,181	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34 Page BG-6, Line 48 Page BG-7, Line 26 Page BG-7, Line 40 Page BG-8, Line 40	No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42
No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Description Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) 1: Demand (kW) Revenues at Changed Rates (\$) Non-Coincident Demand (90%) 2: Demand (kW) Revenues at Changed Rates (\$) Maximum On-Peak Period Demand 3: Demand (kW) Revenues at Changed Rates (\$) Maximum Demand 2: Demand (kW) Revenues at Changed Rates (\$) Maximum Demand at the Time of System Peak 4: Demand (kW)	318,162,582 	Aug-17 896,265,601 12,664 \$ 169,497 2,285,149 \$ 27,320,667 2,018,979 \$ 5,154,352	\$ 986,165,308	0et-17 894,531,436 12,403 \$ 166,005 2,281,587 \$ 27,278,697 2,017,315 \$ 5,150,104	844,938,754 11,151 \$ 149,241 2,150,534 \$ 25,707,601 1,845,945 \$ 974,190	812,095,934	Total 10,166,508,313 - 141,450 \$ 1,893,167 25,888,310 \$ 309,484,888 22,500,638 \$ 32,540,181	Page BG-6, Line 26 Page BG-6, Line 34 Page BG-6, Line 34 Page BG-6, Line 48 Page BG-7, Line 26 Page BG-7, Line 40 Page BG-8, Line 40 Page BG-8, Line 40	No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43
No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	Description Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) ¹: Demand (kW) Revenues at Changed Rates (\$) Non-Coincident Demand (90%) ²: Demand (kW) Revenues at Changed Rates (\$) Maximum On-Peak Period Demand ³: Demand (kW) Revenues at Changed Rates (\$) Maximum On-Peak Period Demand ³: Demand (kW) Revenues at Changed Rates (\$)	\$ 12,447 \$ 166,587 \$ 2,335,731 \$ 27,920,607 \$ 5,239,022	Aug-17 896,265,601 12,664 \$ 169,497 2,285,149 \$ 27,320,667 2,018,979 \$ 5,154,352	\$ 986,165,308	0et-17 894,531,436 12,403 \$ 166,005 2,281,587 \$ 27,278,697 2,017,315 \$ 5,150,104	844,938,754 - 11,151 \$ 149,241 2,150,534 \$ 25,707,601 1,845,945 \$ 974,190	812,095,934	Total 10,166,508,313 - 141,450 \$ 1,893,167 25,888,310 \$ 309,484,888 22,500,638 \$ 32,540,181	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34 Page BG-6, Line 48 Page BG-7, Line 26 Page BG-7, Line 40 Page BG-8, Line 40	No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44
No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	Description Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) 1: Demand (kW) Revenues at Changed Rates (\$) Non-Coincident Demand (90%) 2: Demand (kW) Revenues at Changed Rates (\$) Maximum On-Peak Period Demand 3: Demand (kW) Revenues at Changed Rates (\$) Maximum Demand at the Time of System Peak 4: Demand (kW) Revenues at Changed Rates (\$)	918,162,582	Aug-17 896,265,601 12,664 \$ 169,497 2,285,149 \$ 27,320,667 2,018,979 \$ 5,154,352 99,823 \$ 279,880	\$ 13,961 \$ 186,857 \$ 2,513,607 \$ 30,051,413 \$ 5,665,760 \$ 311,777	0ct-17 894,531,436 12,403 \$ 166,005 2,281,587 \$ 27,278,697 2,017,315 \$ 5,150,104 98,310 \$ 275,639	844,938,754 11,151 \$ 149,241 2,150,534 \$ 25,707,601 1,845,945 \$ 974,190 89,377 \$ 54,520	\$12,095,934 	Total 10,166,508,313	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34 Page BG-6, Line 48 Page BG-7, Line 26 Page BG-7, Line 40 Page BG-8, Line 40 Page BG-8, Line 40 Page BG-9, Line 44	No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45
No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	Description Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) 1: Demand (kW) Revenues at Changed Rates (\$) Non-Coincident Demand (90%) 2: Demand (kW) Revenues at Changed Rates (\$) Maximum On-Peak Period Demand 3: Demand (kW) Revenues at Changed Rates (\$) Maximum Demand 2: Demand (kW) Revenues at Changed Rates (\$) Maximum Demand at the Time of System Peak 4: Demand (kW)	318,162,582 	Aug-17 896,265,601 12,664 \$ 169,497 2,285,149 \$ 27,320,667 2,018,979 \$ 5,154,352	\$ 986,165,308	0et-17 894,531,436 12,403 \$ 166,005 2,281,587 \$ 27,278,697 2,017,315 \$ 5,150,104	844,938,754 11,151 \$ 149,241 2,150,534 \$ 25,707,601 1,845,945 \$ 974,190	\$12,095,934 	Total 10,166,508,313 - 141,450 \$ 1,893,167 25,888,310 \$ 309,484,888 22,500,638 \$ 32,540,181	Page BG-6, Line 26 Page BG-6, Line 34 Page BG-6, Line 34 Page BG-6, Line 48 Page BG-7, Line 26 Page BG-7, Line 40 Page BG-8, Line 40 Page BG-8, Line 40	No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44

NOTES:

- 1 Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- 2 $\,$ NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R. Revenues at Maximum On-Peak Demand rates are based on rates for Standard Customers (based on SDG&E's on-peak period of 4-9 p.m. everyday year-round) because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates.
- Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU. Revenues at Maximum Demand at the Time of System Peak rates for Standard Customers (based on SDG&E's on-peak period of 4-9 p.m. everyday year-round) because SDG&E currently has no customers on Grandfathered Maximum Demand at the Time of System Peak rates.

Statement BL-Medium and Large Commercial/Industrial Customers Reference data found in Statement BG.

Rate Design Information

Allocation of Base Transmission Revenue Requirements (BTRR) Based on 12 CPs Rate Effective Period - Twelve Months Ending December 31, 2017 (\$000)

		(A)	(B)	(C)		T
				Allocated Base		
				Transmission		
Line		Total 12 CPs @		Revenue		Line
No.	Customer Classes	Transmission Level ²	Percentages ³	Requirement	Reference	No.
1	Total Base Transmission Revenue Requirement ¹			785,262	Statement BK1, Page 1, Line 21	1
2					-	2
3	Allocation of BTRR Based on 12-CP:					3
4	Residential	16,850,129	42.40%	\$ 332,981	Statement BL, Page BL-23, Line 2	4
5	Small Commercial	4,241,155	10.67%	\$ 83,811	Statement BL, Page BL-23, Line 3	5
6	Medium & Large Commercial/Industrial	17,494,874	44.03%	\$ 345,722	Statement BL, Page BL-23, Line 8	6
7	Agricultural	384,587	0.97%	\$ 7,600	Statement BL, Page BL-23, Line 14	7
8	Street Lighting Revenues	140,544	0.35%	\$ 2,777	Statement BL, Page BL-23, Line 16	8
9	Standby Revenues	625,992	1.58%	\$ 12,370	Statement BL, Page BL-23, Line 21	9
10						10
11	Total	39,737,280	100.00%	\$ 785,262	Sum Lines 4 Through 9	11
12						12
13	Total	39,737,280		\$ 785,262	Line 11	13

This sheet is not part of the TO4 Formula Excel Spreadsheet Model and was created solely to provide a summary of all the TO4 Retail Base Transmission Revenue Requirement components including items that were not contemplated by the TO4 Formula Excel Spreadsheet Model, namely an Error Correction adjustment on the TO4 Cycle 3 applicable to A&G expense.

² Statement BL, Page BL-23, Column D.

³ Statement BL, Page BL-23, Column E.

Rate Design Information

Residential Customers ¹

Rate Effective Period - Twelve Months Ending December 31, 2017 (\$000)

Line		Derivation of Commodity Rate & Proof of Revenues	Reference ²	Line
No.	Description	Calculation	Keierence	No.
1 2	Residential - Allocated Transmission Revenue Requirement	\$ 332,981	Statement BL, Page BL-3, Line 4	1 2
3 4	Residential - Billing Determinants (MWh)	6,803,202	Statement BG, Page BG-20.1, Line 6	3 4
5 6	Residential - Energy Rate per kWh	\$ 0.0489448	Line 1 / Line 3	5 6
7 8	Residential - Energy Rate per kWh - Rounded	\$ 0.04894	Line 5, Rounded to 5 Decimal Places	7 8
9	Proof of Revenues	\$ 332,949	Line 7 x Line 3	9
10			7	10
11	Difference	\$ 32	Line 1 Less Line 9	11

The following California Public Utilities Commission (CPUC) tariffs are offered to residential customers:

Schedules DR, DR-LI, DR-TOU, DR-SES, DM, DS, DT, DT-RV, TOU-DR, TOU-DR-E1, TOU-DR-E2, EV-TOU and EV-TOU-2.

² Reference data found in Statements BG and BL.

Rate Design Information

Small Commercial Customers ¹

Rate Effective Period - Twelve Months Ending December 31, 2017 (\$000)

Line No.	Description	Со	Derivation of mmodity Rate & oof of Revenues Calculation	Reference ²	Line No.
1 2	Small Commercial - Allocated Transmission Revenue Requirement	\$	83,811	Statement BL, Page BL-3, Line 5	1 2
3 4	Small Commercial - Billing Determinants (MWh)		2,241,266	Statement BG, Page BG-20.1, Line 7	3 4
5 6	Small Commercial - Energy Rate per kWh	\$	0.0373944	Line 1 / Line 3	5 6
7 8	Small Commercial - Energy Rate per kWh - Rounded	\$	0.03739	Line 5, Rounded to 5 Decimal Places	7 8
9 10	Proof of Revenues	\$	83,801	Line 7 x Line 3	9 10
11	Difference	\$	10	Line 1 Less Line 9	11

The following California Public Utilities Commission (CPUC) tariffs are offered to small commercial customers: Schedules A, A-TC, A-TOU, and TOU-A.

² Reference data found in Statements BG and BL.

Rate Design Information

Medium & Large Commercial/Industrial Customers ¹

Rate Effective Period - Twelve Months Ending December 31, 2017 (\$000)

_					
		Г	erivation of		
			modity Rate &		
Line			of of Revenues		Line
No.	Description		Calculation	Reference ²	No.
1101	Description		cureururon		1,0.
1	Med & Lrg. C/I - Demand Revenue Requirement	\$	345,722	Statement BL, Page BL-3, Line 6	1
2				, ,	2
3	Demand Determinants (with Transmission LF Adjustment)				3
4	Used to Allocate Total Class Revenues to Voltage Level (MW) ²				4
5	Secondary		21,281	Statement BL, Page BL-24, Line 29, Col. D	5
6	Primary		4,353	Statement BL, Page BL-24, Line 30, Col. D	6
7	Transmission		1,417	Statement BL, Page BL-24, Line 31, Col. D	7
8	Total		27,051	Sum Lines 5; 6; 7	8
9					9
10	Allocation Factors Per Above to Allocate				10
11	Demand Revenue Requirements to Voltage Level				11
12	Secondary		78.67%	Line 5 / Line 8	12
13	Primary		16.09%	Line 6 / Line 8	13
14	Transmission		5.24%	Line 7 / Line 8	14
15	Total		100.00%	Sum Lines 12; 13; 14	15
16					16
17	Allocation of Revenue Requirements to Voltage Level				17
18	Secondary	\$	271,979	Line 1 x Line 12	18
19	Primary	\$	55,633	Line 1 x Line 13	19
20	Transmission	\$	18,110	Line 1 x Line 14	20
21	Total	\$	345,722	Sum Lines 18; 19; 20	21
22					22
23	Demand Determinants by Voltage Level @ Meter Level (MW)				23
24	Secondary		20,316	Statement BL, Page BL-24, Line 29, Col. B	24
25	Primary		4,306	Statement BL, Page BL-24, Line 30, Col. B	25
26	Transmission		1,407	Statement BL, Page BL-24, Line 31, Col. B	26
27	Total		26,030	Sum Lines 24; 25; 26	27
28					28
29	Demand Rate by Voltage Level @ Meter		12 20722	T: 10/T: 24	29
30	Secondary	\$ \$	13.38722	Line 18 / Line 24	30
31 32	Primary Transmission	\$ \$	12.92002 12.86698	Line 19 / Line 25 Line 20 / Line 26	31 32
33	Transmission	3	12.80098	Line 20 / Line 20	33
34	Demand Rate by Voltage Level @ Meter (Rounded)				34
35	Secondary	\$	13.39	Line 30, Rounded to 2 Decimal Places	35
36	Primary	\$	12.92	Line 31, Rounded to 2 Decimal Places	36
37	Transmission	s	12.87	Line 32, Rounded to 2 Decimal Places	37
38			12.07	Elife 32, Rounded to 2 Beelinai 1 laces	38
39	Proof of Revenues				39
40	Secondary	\$	272,036	Line 24 x Line 35	40
41	Primary	\$	55,633	Line 25 x Line 36	41
42	Transmission	\$	18,114	Line 26 x Line 37	42
43	Total	\$	345,783	Sum Lines 40; 41; 42	43
44					44
45	Difference	\$	(61)	Line 1 Less Line 43	45
			` .		

The following California Public Utilities Commission (CPUC) tariffs are offered to Medium and Large Commercial/Industrial customers: Schedules AD, AY-TOU, AL-TOU, DG-R, A6-TOU, and OL-TOU. No demand rates are applicable to schedule OL-TOU per CPUC Decision D.09-09-036.

Reference data found in Statement BL.

SAN DIEGO GAS AND ELECTRIC COMPANY

Rate Design Information

Medium & Large Commercial/Industrial Customers

Rate Effective Period - Twelve Months Ending December 31, 2017 (\$000)

		_			
			erivation of		
			modity Rate &		
Line			of of Revenues		Line
	D 1.2			Reference ³	
No.	Description	- (Calculation	Reference	No.
	000/ 07 -11/ 1				
	90% of Total Medium and Large Commercial/Industrial NCD Rates ¹		90.00%		1
2	Secondary	\$	12.05100	Line 1 x Statement BL, Page BL-6, Line 35	2
3	Primary	\$	11.62800	Line 1 x Statement BL, Page BL-6, Line 36	3
4	Transmission	\$	11.58300	Line 1 x Statement BL, Page BL-6, Line 37	4
5					5
6	90% of Total Medium and Large Commercial/Industrial NCD Rates (Rounded)				6
7	Secondary	\$	12.05	Line 2, Rounded to 2 Decimal Places	7
8	Primary	\$	11.63	Line 3, Rounded to 2 Decimal Places	8
9	Transmission	\$	11.58	Line 4, Rounded to 2 Decimal Places	9
10					10
11	Pertaining to Schedules @ 90% NCD with Maximum On-Peak Period Demand 2				11
12					12
13	NCD Determinants by Voltage Level @ Meter Level (MW)				13
14	Secondary		20,177	Statement BL, Page BL-24, Line 14, Col. B	14
15	Primary		4,086	Statement BL, Page BL-24, Line 15, Col. B	15
16	Transmission		223	Statement BL, Page BL-24, Line 16, Col. B	16
17	Total		24,486	Sum Lines 14; 15; 16	17
18					18
19	Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates				19
20	Secondary	\$	270,166	Line 14 x Statement BL, Page BL-6, Line 35	20
21	Primary	\$	52,788	Line 15 x Statement BL, Page BL-6, Line 36	21
22	Transmission	\$	2,872	Line 16 x Statement BL, Page BL-6, Line 37	22
23	Total	\$	325,827	Sum Lines 20; 21; 22	23
24					24
25	Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates				25
26	Secondary	\$	243,129	Line 7 x Line 14	26
27	Primary	\$	47,517	Line 8 x Line 15	27
28	Transmission	\$	2,584	Line 9 x Line 16	28
29	Total	\$	293,231	Sum Lines 26; 27; 28	29
30					30
31	Revenue Reallocation to Maximum On-Peak Period Demand				31
32	Secondary	\$	27,037	Line 20 Less Line 26	32
33	Primary	\$	5,271	Line 21 Less Line 27	33
34	Transmission	\$	288	Line 22 Less Line 28	34
35	Total	\$	32,595	Sum Lines 32; 33; 34	35
	NOTES.				

^{1 90%} NCD Rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.

² 90% NCD Rates and Maximum On-Peak Period Demand charges are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

³ Reference data found in Statement BL.

Rate Design Information

$Medium\ \&\ Large\ Commercial/Industrial\ Customers$

Rate Effective Period - Twelve Months Ending December 31, 2017 (\$000)

				Т
		Derivation of		
		Commodity Rate &		
Line		Proof of Revenues		Line
			Reference ²	
No.	Description	Calculation	Reference	No.
1	Dartaining to Calcabular @ 000/ NCD with			1
	Pertaining to Schedules @ 90% NCD with			1
2	Maximum Demand at Time of System Peak ¹			2
3				3
4	NCD Determinants by Voltage Level @ Meter Level (MW)			4
5	Secondary	-	Statement BL, Page BL-24, Line 22, Col. B	5
6	Primary	218	Statement BL, Page BL-24, Line 23, Col. B	6
7	Transmission	1,184	Statement BL, Page BL-24, Line 24, Col. B	7
8	Total	1,403	Sum Lines 5; 6; 7	8
9				9
10	Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates			10
11	Secondary	\$ -	Line 5 x Statement BL, Page BL-6, Line 35	11
12	Primary	\$ 2,821	Line 6 x Statement BL, Page BL-6, Line 36	12
13	Transmission	\$ 15,242	Line 7 x Statement BL, Page BL-6, Line 37	13
14	Total	\$ 18,063	Sum Lines 11; 12; 13	14
15				15
16	Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates			16
17	Secondary	\$ -	Statement BL, Page BL-7, Line 7 x Line 5	17
18	Primary	\$ 2,540	Statement BL, Page BL-7, Line 8 x Line 6	18
19	Transmission	\$ 13,714	Statement BL, Page BL-7, Line 9 x Line 7	19
20	Total	\$ 16,254	Sum Lines 17; 18; 19	20
21		,		21
22	Revenue Reallocation to Maximum Demand at the Time of System Peak			22
23	Secondary	\$ -	Line 11 Less Line 17	23
24	Primary	\$ 282	Line 12 Less Line 18	24
25	Transmission	\$ 1.528	Line 13 Less Line 19	25
26	Total	\$ 1,809	Sum Lines 23; 24; 25	26
-0		- 1,000	2011 211102 20, 2 ., 20	
1		1		1 1

¹ 90% NCD Rates and Maximum Demand at Time of System Peak charges are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.

² Reference data found in Statement BL.

Rate Design Information

Medium & Large Commercial/Industrial Customers (Standard Customers)¹
Rate Effective Period - Twelve Months Ending December 31, 2017
(\$000)

Line Derivation of Commodity Rate Proof of Revenues Reference Line No. Description Calculation Reference No. No.			1			
Commodify Rate & Proof of Revenues Line Line No. Description Calculation Reference No.			г	Derivation of		
Line Proof of Revenues Calculation Reference 5 No. 1 Revenue Reallocation to Maximum Image: Company of the page BL-7 (a) and the page BL-7 (b) and						
No. Description Calculation Reference No.	Line			•		Line
Revenue Reallocation to Maximum		Description			Dafamana 5	
2	No.	Description		Calculation	Reference	No.
Summer Maximum On-Peak Period Demands Summer Maximum On-Peak Period Demands Secondary Secondary Secondary Statement BL, Page BL-24, Line 36, Col. B 7 Primary 1,943 Statement BL, Page BL-24, Line 37, Col. B 7 Transmission Total Summer Maximum On-Peak Period Demands 10	1	Revenue Reallocation to Maximum				1
Summer Maximum On-Peak Period Demands Summer Maximum On-Peak Period Demands Secondary Secondary Secondary Statement BL, Page BL-24, Line 36, Col. B 7 Primary 1,943 Statement BL, Page BL-24, Line 37, Col. B 7 Transmission Total Summer Maximum On-Peak Period Demands 10	2	On-Peak Period Demands ²	s	32 595	Statement BL, Page BL-7, Line 35	2
Summer Maximum On-Peak Period Demands Statement BL, Page BL-24, Line 36, Col. B 6		on Four Forton Bonnards	Ι Ψ	52,555	Statement B2, 1 age B2 7, 2 me 35	
Secondary		Summer Maximum On-Peak Period Demands				
6 Secondary 8,076 Statement BL, Page BL-24, Line 36, Col. B 6 7 Primary 1,943 Statement BL, Page BL-24, Line 36, Col. B 6 9 Total 10,204 Statement BL, Page BL-24, Line 36, Col. B 8 10 Unit 10,204 Statement BL, Page BL-24, Line 36, Col. B 8 11 Unit Sum Lines 6; 7; 8 9 12 by Voltage Level @ Transmission Level (MW) 10 13 Secondary 8,459 Statement BL, Page BL-24, Line 36, Col. D 13 14 Primary 1,965 Statement BL, Page BL-24, Line 37, Col. D 14 15 Transmission 186 Statement BL, Page BL-24, Line 37, Col. D 14 16 Transmission 186 Statement BL, Page BL-24, Line 38, Col. D 15 18 Summer Maximum On-Peak Period Allocation to Voltage Levels Statement BL, Page BL-24, Line 37, Col. D 14 17 Transmission 18.6 Statement BL, Page BL-24, Line 37, Col. D 13 18 Summer Maximum On-Peak Period Allocation to Voltage Levels Statement BL, Page BL-24, Line 36, Col. D 13 20 Transmission 18.52% Line 13 / Line 16 19	5	by Voltage Level @ Meter Level (MW) ³				5
7				8 076	Statement BL, Page BL-24, Line 36, Col. B	
Transmission	-	•		- /	. 9	
Total				,		
10 11 12 13 14 15 15 15 15 15 16 17 17 18 18 19 19 19 19 19 19						
11 12 13 15 15 16 17 17 17 17 18 19 19 19 19 19 19 19	10			,	,,,,	10
12 by Voltage Level @ Transmission Level (MW) Secondary Se	1	Summer Maximum On-Peak Period Demands				
13 Secondary Secondary Secondary Secondary Statement BL, Page BL-24, Line 36, Col. D 13 14 Primary 1,965 Statement BL, Page BL-24, Line 37, Col. D 15 16 Total Statement BL, Page BL-24, Line 37, Col. D 15 16 Total Statement BL, Page BL-24, Line 38, Col. D 15 16 Total Sum Lines 13; 14; 15 16 Sum Lines 14; Line 16 19 Secondary Secondary Sum Lines 14; Line 16 20 Line 15 / Line 16 21 Line 15 / Line 16 21 Line 15 / Line 16 21 Line 15 / Line 16 22 Line 16 Line 15; Line 16 Line 17 Line 16 Line 16 Line 17 Line 16 Line 17 Line 16 Line 17 Line 18 Line 19; Line 16 Line 18 Line 19; Line 18 Line 19; Line 18 Line 28; Line 24 Line 19 Line 28; Line 24 Line 24 Line 29 Line 28; Line 24 Line 28; Line 24 Line 28; Line 28 Line 28; Line 28 Line 28 Line 29 Line 28; Line 28 Line 29 Line 28; Line 29 Line 29; Lin						
14				8 459	Statement BL, Page BL-24, Line 36, Col. D.	
Transmission	-			-,	, 5	_
Total						
18 Summer Maximum On-Peak Period Allocation to Voltage Levels 79,73% Line 13 / Line 16 19 20		Total			=	
18 Summer Maximum On-Peak Period Allocation to Voltage Levels 79,73% Line 13 / Line 16 19 20	17			,	, ,	17
19 Secondary 79.73%		Summer Maximum On-Peak Period Allocation to Voltage Levels				
Primary 18.52% Line 14 / Line 16 20		<u> </u>		79.73%	Line 13 / Line 16	
Transmission	20			18.52%	Line 14 / Line 16	20
Total	21				Line 15 / Line 16	21
23 24 Share of Total Revenue Allocation to Summer Peak Period 80.00% 24 25 25 26 Revenues for Summer Maximum 26 27 27 27 28 28 28 29 29 29 29 29	22				Sum Lines 19; 20; 21	22
24 Share of Total Revenue Allocation to Summer Peak Period 80.00% 24 25 25 26 26 27 26 27 27 27 27	23					23
25	24	Share of Total Revenue Allocation to Summer Peak Period		80.00%		24
27 On-Peak Period Demand Rates Secondary \$ 20,790 Line 2 x Line 24 x Line 19 28 29 Primary \$ 4,829 Line 2 x Line 24 x Line 20 29 30 Transmission \$ 457 Line 2 x Line 24 x Line 21 30 31 Total \$ 26,076 Sum Lines 28; 29; 30 31 32 33 Summer Maximum On-Peak Period Demand Rates \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	25					25
28 Secondary \$ 20,790 Line 2 x Line 24 x Line 19 28 29 Primary \$ 4,829 Line 2 x Line 24 x Line 20 29 30 Transmission \$ 457 Line 2 x Line 24 x Line 21 30 31 Total \$ 26,076 Sum Lines 28; 29; 30 31 32 Summer Maximum On-Peak Period Demand Rates ⁴ \$/kW 33 34 Secondary \$ 2.57437 Line 28 / Line 6 34 35 Primary \$ 2.46738 Line 29 / Line 7 35 36 Transmission \$ 2.46738 Line 30 / Line 8 36 37 Summer Maximum On-Peak Period Demand Rates (Rounded) \$/kW 38 39 Secondary \$ 2.57 Line 34, Rounded to 2 Decimal Places 39 40 Primary \$ 2.49 Line 35, Rounded to 2 Decimal Places 40 41 Transmission \$ 2.47 Line 36, Rounded to 2 Decimal Places 41	26	Revenues for Summer Maximum				26
Primary \$ 4,829 Line 2 x Line 24 x Line 20 29	27	On-Peak Period Demand Rates				27
Transmission	28	Secondary	\$	20,790	Line 2 x Line 24 x Line 19	28
Total \$ 26,076 Sum Lines 28; 29; 30 31 32 33 34 Secondary \$ 2.57437 Line 28 / Line 6 34 35 Primary \$ 2.48521 Line 29 / Line 7 35 37 38 Summer Maximum On-Peak Period Demand Rates (Rounded) \$ 2.46738 Line 30 / Line 8 36 37 38 Summer Maximum On-Peak Period Demand Rates (Rounded) \$ 38 \$ 39 Secondary \$ 2.57 Line 34, Rounded to 2 Decimal Places 39 40 Primary \$ 2.49 Line 35, Rounded to 2 Decimal Places 40 41 Transmission \$ 2.47 Line 36, Rounded to 2 Decimal Places 41 41 Transmission \$ 2.47 Line 36, Rounded to 2 Decimal Places 41 41 Transmission \$ 2.47 Line 36, Rounded to 2 Decimal Places 41 41 Transmission \$ 2.47 Line 36, Rounded to 2 Decimal Places 41 41 Transmission \$ 2.47 Line 36, Rounded to 2 Decimal Places 41 41 Transmission \$ 2.47 Line 36, Rounded to 2 Decimal Places 41 41 41 41 41 41 41 4	29	Primary	\$	4,829	Line 2 x Line 24 x Line 20	29
32 33 34 Secondary \$ 2.57437 Line 28 / Line 6 34 35 Primary \$ 2.46738 Line 30 / Line 8 36 37 38 Summer Maximum On-Peak Period Demand Rates (Rounded) \$ \$ \$ \$ \$ \$ \$ \$ \$	30	Transmission	\$	457	Line 2 x Line 24 x Line 21	30
33 Summer Maximum On-Peak Period Demand Rates ⁴ \$/kW 33 34 Secondary \$ 2.57437 Line 28 / Line 6 34 35 Primary \$ 2.48521 Line 29 / Line 7 35 36 Transmission \$ 2.46738 Line 30 / Line 8 36 37 Summer Maximum On-Peak Period Demand Rates (Rounded) \$/kW 38 39 Secondary \$ 2.57 Line 34, Rounded to 2 Decimal Places 39 40 Primary \$ 2.49 Line 35, Rounded to 2 Decimal Places 40 41 Transmission \$ 2.47 Line 36, Rounded to 2 Decimal Places 41	31	Total	\$	26,076	Sum Lines 28; 29; 30	31
34 Secondary \$ 2.57437 Line 28 / Line 6 34 35 Primary \$ 2.48521 Line 29 / Line 7 35 36 Transmission \$ 2.46738 Line 30 / Line 8 36 37 Summer Maximum On-Peak Period Demand Rates (Rounded) \$/kW 38 39 Secondary \$ 2.57 Line 34, Rounded to 2 Decimal Places 39 40 Primary \$ 2.49 Line 35, Rounded to 2 Decimal Places 40 41 Transmission \$ 2.47 Line 36, Rounded to 2 Decimal Places 41	32					32
34 Secondary \$ 2.57437 Line 28 / Line 6 34 35 Primary \$ 2.48521 Line 29 / Line 7 35 36 Transmission \$ 2.46738 Line 30 / Line 8 36 37 Summer Maximum On-Peak Period Demand Rates (Rounded) \$/kW 38 39 Secondary \$ 2.57 Line 34, Rounded to 2 Decimal Places 39 40 Primary \$ 2.49 Line 35, Rounded to 2 Decimal Places 40 41 Transmission \$ 2.47 Line 36, Rounded to 2 Decimal Places 41	33	Summer Maximum On-Peak Period Demand Rates ⁴	1	\$/kW		33
Secondary Seco			\$	•	Line 28 / Line 6	
36 Transmission \$ 2.46738 Line 30 / Line 8 36 37 37 38 Summer Maximum On-Peak Period Demand Rates (Rounded) \$/kW 38 39 Secondary \$ 2.57 Line 34, Rounded to 2 Decimal Places 39 40 Primary \$ 2.49 Line 35, Rounded to 2 Decimal Places 40 41 Transmission \$ 2.47 Line 36, Rounded to 2 Decimal Places 41	-	•				
37 38 Summer Maximum On-Peak Period Demand Rates (Rounded) 39 Secondary 40 Primary 41 Transmission 5 Summer Maximum On-Peak Period Demand Rates (Rounded) 5 \$\frac{1}{8}\$						
38Summer Maximum On-Peak Period Demand Rates (Rounded)\$/kW3839Secondary\$2.57Line 34, Rounded to 2 Decimal Places3940Primary\$2.49Line 35, Rounded to 2 Decimal Places4041Transmission\$2.47Line 36, Rounded to 2 Decimal Places41			1			
39 Secondary \$ 2.57 Line 34, Rounded to 2 Decimal Places 39 40 Primary \$ 2.49 Line 35, Rounded to 2 Decimal Places 40 41 Transmission \$ 2.47 Line 36, Rounded to 2 Decimal Places 41		Summer Maximum On-Peak Period Demand Rates (Rounded)		\$/kW		
40 Primary \$ 2.49 Line 35, Rounded to 2 Decimal Places 40 41 Transmission \$ 2.47 Line 36, Rounded to 2 Decimal Places 41	39		\$	2.57	Line 34, Rounded to 2 Decimal Places	
41 Transmission \$ 2.47 Line 36, Rounded to 2 Decimal Places 41						
	41	· ·		2.47	Line 36, Rounded to 2 Decimal Places	41
	42				•	42
						<u> </u>

- Standard Customers have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- Revenues reallocated from NCD to recovery from Maximum On-Peak Period Demands for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- Summer Maximum On-Peak Period Determinants for the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- Summer Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- Reference data found in Statement BL.

Rate Design Information

Medium & Large Commercial/Industrial Customers (Standard Customers)¹
Rate Effective Period - Twelve Months Ending December 31, 2017
(\$000)

			Perivation of amodity Rate &		
Line			of of Revenues		Lir
				Reference 4	
No.	Description	,	Calculation	Reference	No
1	Winter Maximum On-Peak Period Demands				1
2	by Voltage Level @ Meter Level (MW) 2				2
3	Secondary		9,751	Statement BL, Page BL-24, Line 41, Col. B	3
4	Primary		2,320	Statement BL, Page BL-24, Line 42, Col. B	4
5	Transmission		226	Statement BL, Page BL-24, Line 43, Col. B	5
6	Total		12,296	Sum Lines 3; 4; 5	6
7			,	-7, 7-	7
8	Winter Maximum On-Peak Period Demands				8
9	by Voltage Level @ Transmission Level (MW)				9
10	Secondary		10,214	Statement BL, Page BL-24, Line 41, Col. D	10
11	Primary		2,345	Statement BL, Page BL-24, Line 42, Col. D	11
12	Transmission		227	Statement BL, Page BL-24, Line 43, Col. D	12
13	Total		12,786	Sum Lines 10; 11; 12	13
14			-	• •	14
15	Winter Maximum On-Peak Period Allocation to Voltage Levels				15
16	Secondary		79.88%	Line 10 / Line 13	16
17	Primary		18.34%	Line 11 / Line 13	17
18	Transmission		1.78%	Line 12 / Line 13	18
19	Total		100.00%	Sum Lines 16; 17; 18	19
20					20
21 22	Share of Total Revenue Allocation to Winter Peak Period		20.00%		21 22
23	Revenues for Winter Maximum				23
24	On-Peak Period Demand Rates				24
25	Secondary	\$	5,208	Statement BL, Page BL-9, Line 2 x Line 21 x Line 16	25
26	Primary	\$	1,196	Statement BL, Page BL-9, Line 2 x Line 21 x Line 17	26
27	Transmission	\$	116	Statement BL, Page BL-9, Line 2 x Line 21 x Line 18	27
28	Total	\$	6,519	Sum Lines 25; 26; 27	28
29					29
30	Winter Maximum On-Peak Period Demand Rates ³		\$/kW		30
31	Secondary	\$	0.53409	Line 25 / Line 3	31
32	Primary	\$	0.51538	Line 26 / Line 4	32
33	Transmission	\$	0.51219	Line 27 / Line 5	33
34					34
35					35
36	Winter Maximum On-Peak Period Demand Rates (Rounded)		\$/kW		36
37	Secondary	\$	0.53	Line 31, Rounded to 2 Decimal Places	37
38	Primary	\$	0.52	Line 32, Rounded to 2 Decimal Places	38
39	Transmission	\$	0.51	Line 33, Rounded to 2 Decimal Places	39
40					40
41 42	D				41
	Proof of Revenues	e	25.022	(D. DIOT: (D. DIOT: 20) (I. 2 I. 27)	
43 44	Secondary Primary	\$ \$	25,922 6,045	(Page BL-9, Line 6 x Page BL-9, Line 39) + (Line 3 x Line 37) (Page BL-9, Line 7 x Page BL-9, Line 40) + (Line 4 x Line 38)	43
44	Transmission	\$	573	(Page BL-9, Line 8 x Page BL-9, Line 40) + (Line 4 x Line 38) (Page BL-9, Line 8 x Page BL-9, Line 41) + (Line 5 x Line 39)	45
45	Total	\$	32,540	(Page BL-9, Line 8 x Page BL-9, Line 41) + (Line 5 x Line 39) Sum Lines 43; 44; 45	43
47	10(a)	Ф	32,340	Suii Lines 43, 44, 43	47
47	Difference		55	Statement BL, Page BL-9, Line 2 Less Line 46	48
	Difference	3	33	Statement BL, Page BL-9, Line 2 Less Line 46	48
49	NOTES:				

- Standard Customers have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- Winter Maximum On-Peak Period Determinants for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- Winter Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- Reference data found in Statement BL.

SAN DIEGO GAS AND ELECTRIC COMPANY

Rate Design Information

Medium & Large Commercial/Industrial Customers (Standard Customers)¹
Rate Effective Period - Twelve Months Ending December 31, 2017
(\$000)

		1	T	1 1
Line		Derivation of Commodity Rate & Proof of Revenues		Line
	5		D. C. 5	
No.	Description	Calculation	Reference ⁵	No.
	P. P. H. C. A. M. C. P. L. A. T. C. C. A. P. 12	4 1000	a	
1 2	Revenue Reallocation to Maximum Demands at the Time of System Peak ²	\$ 1,809	Statement BL, Page BL-8, Line 26	1 2
3	Summer Maximum Demands at the Time of System Peak			3
	by Voltage Level @ Meter Level (MW) ³			
4 5	Secondary	_	Statement DI Dage DI 24 Line 61 Cal D	4
6	Primary	65	Statement BL, Page BL-24, Line 61, Col. B Statement BL, Page BL-24, Line 62, Col. B	5
7	Transmission	451	Statement BL, Page BL-24, Line 62, Col. B Statement BL, Page BL-24, Line 63, Col. B	7
8	Total	516	Sum Lines 5; 6; 7	8
9	Total	310	Sum Lines 3, 0, 7	9
10	Summer Maximum Demands at the Time of System Peak			10
11	by Voltage Level @ Transmission Level (MW)			11
12	Secondary	_	Statement BL, Page BL-24, Line 61, Col. D	12
13	Primary	66	Statement BL, Page BL-24, Line 62, Col. D	13
14	Transmission	454	Statement BL, Page BL-24, Line 63, Col. D	14
15	Total	520	Sum Lines 12; 13; 14	15
16				16
17	Summer Maximum Demands at the Time of			17
18	System Peak Allocation to Voltage Levels (MW)			18
19	Secondary	0.00%	Line 12 / Line 15	19
20	Primary	12.69%		20
21	Transmission	87.31%		21
22	Total	100.00%	4	22
23				23
24	Share of Total Revenue Allocation to Summer			24
25	Maximum Demand at the Time of System Peak	80.00%		25
26	-			26
27	Revenues for Summer Maximum			27
28	Demand at the Time of System Peak Rates			28
29	Secondary	\$ -	Line 1 x Line 25 x Line 19	29
30	Primary	\$ 184	Line 1 x Line 25 x Line 20	30
31	Transmission	\$ 1,264	Line 1 x Line 25 x Line 21	31
32	Total	\$ 1,448	Sum Lines 29; 30; 31	32
33				33
34	Summer Maximum Demand at the Time of System Peak Rates ⁴	\$/kW		34
35	Secondary	\$ -	Line 29 / Line 5	35
36	Primary	\$ 2.83488	Line 30 / Line 6	36
37	Transmission	\$ 2.80311	Line 31 / Line 7	37
38				38
39	Summer Maximum Demand at the Time of System Peak Rates (Rounded)	\$/kW		39
40	Secondary	\$ -	Line 35, Rounded to 2 Decimal Places	40
41	Primary	\$ 2.83	Line 36, Rounded to 2 Decimal Places	41
42	Transmission	\$ 2.80	Line 37, Rounded to 2 Decimal Places	42
43				43

NOTES:

Statement BL-Medium and Large Commercial/Industrial Customers

- 1 Standard Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- Revenues to be reallocated from NCD to recovery from Maximum Demand at the Time of System Peak for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- 3 Summer Maximum Demand at the Time of System Peak Determinants for the following CPUC tariff: Schedule A6-TOU.
- 4 Summer Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- 5 Reference data found in Statement BL.

SAN DIEGO GAS AND ELECTRIC COMPANY Rate Design Information

Medium & Large Commercial/Industrial Customers (Standard Customers)¹
Rate Effective Period - Twelve Months Ending December 31, 2017
(\$000)

			Derivation of		
		Co	mmodity Rate &		
Line		Pro	oof of Revenues		Line
No.	Description		Calculation	Reference ³	No.
1	Winter Maximum Demands at the Time of System Peak				1
2	by Voltage Level @ Meter Level (MW) 1				2
				Statement DI Bara DI 24 Lina 66 Cal D	3
3	Secondary Primary		101	Statement BL, Page BL-24, Line 66, Col. B Statement BL, Page BL-24, Line 67, Col. B	4
5	Transmission		494	Statement BL, Page BL-24, Line 67, Col. B Statement BL, Page BL-24, Line 68, Col. B	5
6	Total		596	Sum Lines 3; 4; 5	6
7	Total		390	Suili Lines 3, 4, 3	7
8	Winter Maximum Demands at the Time of System Peak				8
9	•				9
10	by Voltage Level @ Transmission Level (MW) Secondary		_	Statement BL, Page BL-24, Line 67, Col. D	10
	*		103		
11 12	Primary Transmission		497	Statement BL, Page BL-24, Line 68, Col. D Statement BL, Page BL-24, Line 69, Col. D	11 12
13	Total		600	Statement BL, Page BL-24, Line 69, Col. D Sum Lines 10; 11; 12	13
	1 Otal	—	000	Suii Lines 10, 11, 12	
14 15	Winter Maximum Demands at the Time of				14 15
16					16
-	System Peak Allocation to Voltage Levels		0.000/	I : 10 / I : 12	
17 18	Secondary Primary		0.00% 17.17%	Line 10 / Line 13 Line 11 / Line 13	17 18
19	Transmission		82.83%	Line 11 / Line 13 Line 12 / Line 13	19
20	Total		100.00%	Sum Lines 17; 18; 19	20
-	Total		100.00%	Sum Lines 17, 18, 19	
21	CI CT (ID All (' 4 W')				21
22	Share of Total Revenue Allocation to Winter		20.000/		22
	Maximum Demand at the Time of System Peak		20.00%		23
24	D C D 1W' (M '				24
	Revenues for Proposed Winter Maximum				25
26 27	Demand at the Time of System Peak Rates	e	_	Ot 4 DI D. DI 11 I. 1 I. 22 I. 17	26 27
28	Secondary Primary	\$	62	Statement BL, Page BL-11, Line 1 x Line 23 x Line 17	28
29	Transmission	\$	300	Statement BL, Page BL-11, Line 1 x Line 23 x Line 18	29
30	Total	\$	362	Statement BL, Page BL-11, Line 1 x Line 23 x Line 19 Sum Lines 27; 28; 29	30
31	Total	ð	302	Sum Lines 27, 28, 29	31
32	Winter Maximum Demand at the Time of System Peak Rates ²		\$/kW		32
33	Secondary	\$		Line 27 / Line 3	33
34	Primary	\$	0.61212	Line 28 / Line 4	34
35	Transmission	\$	0.60663	Line 29 / Line 5	35
36					36
37			0.0.777		37
38	Winter Maximum Demand at the Time of System Peak Rates (Rounded)		\$/kW	1' 22 P 11: 27 1 17	38
39	Secondary	\$	-	Line 33, Rounded to 2 Decimal Places	39
40	Primary	\$	0.61	Line 34, Rounded to 2 Decimal Places	40
41	Transmission	\$	0.61	Line 35, Rounded to 2 Decimal Places	41
42					42
43	D. C.CD.				43
44	Proof of Revenues	6		(D. DI 11 I. 5 D. DI 11 I. 40) (T. 2 T. 20)	44
45	Secondary	\$	- 245	(Page BL-11, Line 5 x Page BL-11, Line 40) + (Line 3 x Line 39)	45
46	Primary	\$	245	(Page BL-11, Line 6 x Page BL-11, Line 41) + (Line 4 x Line 40)	46
47	Transmission	\$	1,564	(Page BL-11, Line 7 x Page BL-11, Line 42) + (Line 5 x Line 41)	47
48	Total	\$	1,809	Sum Lines 45; 46; 47	48
49	T-00	6		Ott ADI D. DI 11 I. 11 I. 40	49
50	Difference	\$	0	Statement BL, Page BL-11, Line 1 Less Line 48	50
51					51

NOTES:

Statement BL-Medium and Large Commercial/Industrial Customers

- 1 Standard Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- Winter Maximum Demand at the Time of System Peak Determinants for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- ³ Winter Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- Reference data found in Statement BL.

SAN DIEGO GAS AND ELECTRIC COMPANY

Rate Design Information

Medium & Large Commercial/Industrial Customers (Grandfathered Customers)¹
Rate Effective Period - Twelve Months Ending December 31, 2017
(\$000)

		1	1		
		т	Derivation of		
T :			nmodity Rate & of of Revenues		T :
Line				5	Line
No.	Description	_	Calculation	Reference ⁵	No.
1	Revenue Reallocation to Maximum				1
2	On-Peak Period Demands ²	\$	32,595	Statement BL, Page BL-7, Line 35	2
3	On-reak renod Demands	Ф	32,393	Statement BL, Fage BL-7, Line 33	3
4	Summer Maximum On-Peak Period Demands				4
5	by Voltage Level @ Meter Level (MW) ³				5
6	Secondary		8,532	Statement BL, Page BL-24, Line 48, Col. B	6
7	Primary		2,043	Statement BL, Page BL-24, Line 49, Col. B	7
8	Transmission		203	Statement BL, Page BL-24, Line 50, Col. B	8
9	Total		10,777	Sum Lines 6; 7; 8	9
10					10
11	Summer Maximum On-Peak Period Demands				11
12	by Voltage Level @ Transmission Level (MW)				12
13	Secondary		8,937	Statement BL, Page BL-24, Line 48, Col. D	13
14	Primary		2,065	Statement BL, Page BL-24, Line 49, Col. D	14
15	Transmission		204	Statement BL, Page BL-24, Line 50, Col. D	15
16	Total		11,206	Sum Lines 13; 14; 15	16
17					17
18	Summer Maximum On-Peak Period Allocation to Voltage Levels				18
19	Secondary		79.75%	Line 13 / Line 16	19
20	Primary		18.43%	Line 14 / Line 16	20
21	Transmission		1.82%	Line 15 / Line 16	21
22	Total		100.00%	Sum Lines 19; 20; 21	22
23					23
24	Share of Total Revenue Allocation to Summer Peak Period		80.00%		24
25	Share of Total Revenue Anocation to Summer Teak Feriod		80.0070		25
26	Revenues for Summer Maximum				26
27	On-Peak Period Demand Rates				27
28	Secondary	\$	20,796	Line 2 x Line 24 x Line 19	28
29	· ·	\$	4,805	Line 2 x Line 24 x Line 19 Line 2 x Line 24 x Line 20	29
	Primary Transmission	\$		Line 2 x Line 24 x Line 20 Line 2 x Line 24 x Line 21	30
30	Total	\$	475		
31	1 ota1	2	26,076	Sum Lines 28; 29; 30	31
32	,				32
33	Summer Maximum On-Peak Period Demand Rates ⁴		\$/kW		33
34	Secondary	\$	2.43758	Line 28 / Line 6	34
35	Primary	\$	2.35243	Line 29 / Line 7	35
36	Transmission	\$	2.33980	Line 30 / Line 8	36
37					37
38	Summer Maximum On-Peak Period Demand Rates (Rounded)		\$/kW		38
39	Secondary	\$	2.44	Line 34, Rounded to 2 Decimal Places	39
40	Primary	\$	2.35	Line 35, Rounded to 2 Decimal Places	40
41	Transmission	\$	2.34	Line 36, Rounded to 2 Decimal Places	41
42					42

- Grandfathered Customers have Maximum On-Peak Periods Demand rates based on SDG&E's previous on-peak period of 11 a.m. 6 p.m. summer and 5-8 p.m. winter on weekdays.
- Revenues reallocated from NCD to recovery from Maximum On-Peak Period Demands for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- 3 Summer Maximum On-Peak Period Determinants for the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
 - Summer Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- Reference data found in Statement BL.

Rate Design Information

Medium & Large Commercial/Industrial Customers (Grandfathered Customers)¹
Rate Effective Period - Twelve Months Ending December 31, 2017
(\$000)

		,	Derivation of		
			nmodity Rate &		
Line			of of Revenues		Lir
No.	Description	110	Calculation	Reference 4	No
NO.	Description		Calculation	Reference	110
1	Winter Maximum On-Peak Period Demands				1
2	by Voltage Level @ Meter Level (MW) 2				2
3	Secondary		9,008	Statement BL, Page BL-24, Line 53, Col. B	3
4	Primary		2,176	Statement BL, Page BL-24, Line 54, Col. B	4
5	Transmission		219	Statement BL, Page BL-24, Line 55, Col. B	4
6	Total		11,402	Sum Lines 3; 4; 5	(
7					7
8	Winter Maximum On-Peak Period Demands				8
9	by Voltage Level @ Transmission Level (MW)				ç
10	Secondary		9,436	Statement BL, Page BL-24, Line 53, Col. D	1
11	Primary		2,200	Statement BL, Page BL-24, Line 54, Col. D	1
12	Transmission		220	Statement BL, Page BL-24, Line 55, Col. D	1
13	Total		11,856	Sum Lines 10; 11; 12	1
14					1.
15	Winter Maximum On-Peak Period Allocation to Voltage Levels				1:
16	Secondary		79.59%	Line 10 / Line 13	1
17	Primary		18.56%	Line 11 / Line 13	1
18	Transmission		1.86%	Line 12 / Line 13	1
19	Total		100.00%	Sum Lines 16; 17; 18	1
20					2
21	Share of Total Revenue Allocation to Winter Peak Period		20.00%		2
22					2
23	Revenues for Winter Maximum				2
24	On-Peak Period Demand Rates				24
25	Secondary	\$	5,188	Statement BL, Page BL-9, Line 2 x Line 21 x Line 16	2.
26	Primary	\$	1,210	Statement BL, Page BL-9, Line 2 x Line 21 x Line 17	2
27	Transmission	\$	121	Statement BL, Page BL-9, Line 2 x Line 21 x Line 18	2
28	Total	\$	6,519	Sum Lines 25; 26; 27	2
29					2
30	Winter Maximum On-Peak Period Demand Rates ³		\$/kW		3
31	Secondary	\$	0.57597	Line 25 / Line 3	3
32	Primary	\$	0.55603	Line 26 / Line 4	3
33	Transmission	\$	0.55288	Line 27 / Line 5	3:
34					3.
35					3.
36	Winter Maximum On-Peak Period Demand Rates (Rounded)		\$/kW		3
37	Secondary	\$	0.58	Line 31, Rounded to 2 Decimal Places	3
38	Primary	\$	0.56	Line 32, Rounded to 2 Decimal Places	3
39	Transmission	\$	0.55	Line 33, Rounded to 2 Decimal Places	3
40					4
41					4
42	Proof of Revenues				4
43	Secondary	\$	25,979	(Page BL-9, Line 6 x Page BL-9, Line 39) + (Line 3 x Line 37)	4
44	Primary	\$	6,057	(Page BL-9, Line 7 x Page BL-9, Line 40) + (Line 4 x Line 38)	4
45	Transmission	\$	578	(Page BL-9, Line 8 x Page BL-9, Line 41) + (Line 5 x Line 39)	4
46	Total	\$	32,614	Sum Lines 43; 44; 45	4
47					4
48	Difference	e \$	(19)	Statement BL, Page BL-9, Line 2 Less Line 46	4
49		1 -			4

NOTES:

Winter Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

4 Reference data found in Statement BL.
Statement BL-Medium and Large Commercial/Industrial Customers

Grandfathered Customers have Maximum On-Peak Periods Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Winter Maximum On-Peak Period Determinants for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R

Rate Design Information

Medium & Large Commercial/Industrial Customers (Grandfathered Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2017
(\$000)

Line		Com	erivation of modity Rate & f of Revenues		Line
No.	Description		Calculation	Reference 5	No.
	1				
1	Revenue Reallocation to Maximum Demands at the Time of System Peak ²	\$	1,809	Statement BL, Page BL-8, Line 26	1
2	, and the second	,	,	, ,	2
3	Summer Maximum Demands at the Time of System Peak				3
4	by Voltage Level @ Meter Level (MW) ³				4
5	Secondary		-	Statement BL, Page BL-24, Line 73, Col. B	5
6	Primary		65	Statement BL, Page BL-24, Line 74, Col. B	6
7	Transmission		449	Statement BL, Page BL-24, Line 75, Col. B	7
8	Total		514	Sum Lines 5; 6; 7	8
9					9
10	Summer Maximum Demands at the Time of System Peak				10
11	by Voltage Level @ Transmission Level (MW)				11
12	Secondary		-	Statement BL, Page BL-24, Line 73, Col. D	12
13	Primary		66	Statement BL, Page BL-24, Line 74, Col. D	13
14	Transmission		452	Statement BL, Page BL-24, Line 75, Col. D	14
15	Total		518	Sum Lines 12; 13; 14	15
16					16
17	Summer Maximum Demands at the Time of				17
18	System Peak Allocation to Voltage Levels (MW)				18
19	Secondary		0.00%	Line 12 / Line 15	19
20	Primary		12.74%	Line 13 / Line 15	20
21	Transmission		87.26%	Line 14 / Line 15	21
22	Total		100.00%	Sum Lines 19; 20; 21	22
23					23
24	Share of Total Revenue Allocation to Summer				24
25	Maximum Demand at the Time of System Peak		80.00%		25
26					26
27	Revenues for Summer Maximum				27
28	Demand at the Time of System Peak Rates				28
29	Secondary	\$		Line 1 x Line 25 x Line 19	29
30	Primary	\$	184	Line 1 x Line 25 x Line 20	30
31	Transmission	\$	1,263	Line 1 x Line 25 x Line 21	31
32	Total	\$	1,448	Sum Lines 29; 30; 31	32
33	,	1			33
34	Summer Maximum Demand at the Time of System Peak Rates 4	1	\$/kW		34
35	Secondary	\$	-	Line 29 / Line 5	35
36	Primary	\$	2.84253	Line 30 / Line 6	36
37	Transmission	\$	2.81537	Line 31 / Line 7	37
38			0.0.777		38
39	Summer Maximum Demand at the Time of System Peak Rates (Rounded)		\$/kW		39
40	Secondary	\$	-	Line 35, Rounded to 2 Decimal Places	40
41	Primary	\$	2.84	Line 36, Rounded to 2 Decimal Places	41
42	Transmission	\$	2.82	Line 37, Rounded to 2 Decimal Places	42
43					43
		_1			

- Grandfathered Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. 6 p.m. summer and 5-8 p.m. winter on weekdays.
- Revenues to be reallocated from NCD to recovery from Maximum Demand at the time of System Peak for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- Summer Maximum Demand at the Time of System Peak Determinants for the following CPUC tariff: Schedule A6-TOU.
- Summer Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- 5 Reference data found in Statement BL.

Rate Design Information

Medium & Large Commercial/Industrial Customers (Grandfathered Customers)¹
Rate Effective Period - Twelve Months Ending December 31, 2017
(\$000)

			Derivation of		
			ommodity Rate &		
Line		Pr	oof of Revenues	,	Lin
No.	Description		Calculation	Reference ⁴	No
1	Winter Maximum Demands at the Time of System Peak				1
2	by Voltage Level @ Meter Level (MW) ²				2
3	Secondary		_	Statement BL, Page BL-24, Line 78, Col. B	3
4	Primary		99	Statement BL, Page BL-24, Line 79, Col. B	4
5	Transmission		493	Statement BL, Page BL-24, Line 80, Col. B	5
6	Total		592	Sum Lines 3; 4; 5	6
7	1000		5,2	5 din 2 mes 5, 1, 5	7
8	Winter Maximum Demands at the Time of System Peak				8
9	by Voltage Level @ Transmission Level (MW)				9
10	Secondary		_	Statement BL, Page BL-24, Line 78, Col. D	10
11	Primary		100	Statement BL, Page BL-24, Line 79, Col. D	11
12	Transmission		496	Statement BL, Page BL-24, Line 80, Col. D	12
13	Total		596	Sum Lines 10; 11; 12	13
14					14
15	Winter Maximum Demands at the Time of				15
16	System Peak Allocation to Voltage Levels				16
17	Secondary		0.00%	Line 10 / Line 13	17
18	Primary		16.78%	Line 11 / Line 13	18
19	Transmission		83.22%	Line 12 / Line 13	19
20	Total		100.00%	Sum Lines 17; 18; 19	2
21					2
22	Share of Total Revenue Allocation to Winter				2
23	Maximum Demand at the Time of System Peak		20.00%		2
24					24
25	Revenues for Proposed Winter Maximum				2:
26	Demand at the Time of System Peak Rates				20
27	Secondary	\$	-	Statement BL, Page BL-11, Line 1 x Line 23 x Line 17	2
28	Primary	\$	61	Statement BL, Page BL-11, Line 1 x Line 23 x Line 18	2
29	Transmission	\$	301	Statement BL, Page BL-11, Line 1 x Line 23 x Line 19	2
30	Total	\$	362	Sum Lines 27; 28; 29	30
31					3
32	Winter Maximum Demand at the Time of System Peak Rates ³		\$/kW		32
33	Secondary	\$	-	Line 27 / Line 3	3.
34	Primary	\$	0.61239	Line 28 / Line 4	3.
35	Transmission	\$	0.61053	Line 29 / Line 5	3.
36					3
37			0.0.777		3
38	Winter Maximum Demand at the Time of System Peak Rates (Rounded)	•	\$/kW	Lin- 22 D1-1/ 2 D : 1 D	3
39	Secondary	\$	- 0.61	Line 33, Rounded to 2 Decimal Places	3
40	Primary	\$	0.61	Line 34, Rounded to 2 Decimal Places	4
41 42	Transmission	Э	0.61	Line 35, Rounded to 2 Decimal Places	4
43					4
44	Proof of Revenues				4.
45	Secondary	s	_	(Page BL-11, Line 5 x Page BL-11, Line 40) + (Line 3 x Line 39)	4
46	Primary	\$	244	(Page BL-11, Line 6 x Page BL-11, Line 41) + (Line 4 x Line 40)	4
47	Transmission	\$	1,563	(Page BL-11, Line 7 x Page BL-11, Line 42) + (Line 4 x Line 40)	4
48	Total	\$	1,807	Sum Lines 45; 46; 47	4
49		Ť	2,007		4
50	Difference	\$	2	Statement BL, Page BL-11, Line 1 Less Line 48	5
51	Billetenee	Ť			5

- 1 Grandfathered Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ² Winter Maximum Demand at the Time of System Peak Determinants for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
 - Winter Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- ${}^4\quad \text{Reference data found in Statement BL}.$ Statement BL-Medium and Large Commercial/Industrial Customers

Rate Design Information

Medium & Large Commercial/Industrial Customers

Rate Effective Period - Twelve Months Ending December 31, 2017 (\$000)

Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ²	Line No.
VGI Pilot - Allocated Transmission Revenue Requirement	\$ 345,722	Statement BL, Page BL-3, Line 6	1
VGI Pilot - Billing Determinants (MWh)	10,166,508	Statement BG, Page BG-20.1, Lines 8-10	3
VGI Pilot - Energy Rate per kWh	\$ 0.0340060	Line 1 / Line 3	5
VGI Pilot - Energy Rate per kWh - Rounded	\$ 0.03401	Line 5, Rounded to 5 Decimal Places	7 8
Proof of Revenues	\$ 345,763	Line 7 x Line 3	9
Difference	\$ (41)	Line 1 Less Line 9	10 11
	VGI Pilot - Allocated Transmission Revenue Requirement VGI Pilot - Billing Determinants (MWh) VGI Pilot - Energy Rate per kWh VGI Pilot - Energy Rate per kWh - Rounded Proof of Revenues	Description Commodity Rate & Proof of Revenues Calculation VGI Pilot - Allocated Transmission Revenue Requirement VGI Pilot - Billing Determinants (MWh) VGI Pilot - Energy Rate per kWh VGI Pilot - Energy Rate per kWh - Rounded Proof of Revenues S 345,763	Commodity Rate & Proof of Revenues Calculation Reference 2 VGI Pilot - Allocated Transmission Revenue Requirement VGI Pilot - Billing Determinants (MWh) VGI Pilot - Energy Rate per kWh VGI Pilot - Energy Rate per kWh - Rounded Proof of Revenues Sa45,722 Statement BL, Page BL-3, Line 6 10,166,508 Statement BG, Page BG-20.1, Lines 8-10 Line 1 / Line 3 Line 5, Rounded to 5 Decimal Places Sa45,763 Line 7 x Line 3

¹ The California Public Utilities Commission (CPUC) tariff offered to customers participating on the Vehicle Grid Integration (VGI) Pilot: Schedule VGI

² Reference data found in Statements BG and BL.

Rate Design Information Agricultural Customers

Rate Effective Period - Twelve Months Ending December 31, 2017 (\$000)

Line		Derivation of Commodity Rate & Proof of Revenues		Line
No.	Description	Calculation	Reference ²	No.
1	Allocated Agricultural Transmission Revenue Requirement	\$ 7,600	Statement BL, Page BL-3, Line 7, Col. C	1
2				2
3	Billing Determinants (MWh)	304,527	Statement BG, Page BG-20.1, Lines 11 and 12	3
4				4
5	Energy Rate per kWh	\$ 0.0249566	Line 1 / Line 3	5
6				6
7	Energy Rate per kWh - Rounded	\$ 0.02496	Line 5, Rounded to 5 Decimal Places	7
8				8
9				9
10	Schedules PA and TOU-PA Billing Determinants (MWh)	84,038	Statement BG, Page BGWP-1, Line 11	10
11		·		11
12	Annual Revenues from Schedules PA and TOU-PA Energy Rates	\$ 2,098	Line 7 x Line 10	12
13				13
14	Revenue Allocated to Schedule PA-T-1 Non-Coincident Demand Charges	\$ 5,502	Line 1 Less Line 12	14

The following California Public Utilities Commission (CPUC) tariffs are offered to Agriculture customers: Schedules PA, TOU-PA and PA-T-1. No demand rates are applicable to Schedules PA and TOU-PA, as shown on this page, Page BL-14.

² Reference data found in Statements BG and BL.

SAN DIEGO GAS AND ELECTRIC COMPANY

Rate Design Information Agricultural Customers

Rate Effective Period - Twelve Months Ending December 31, 2017 (\$000)

		Derivation of	f		
		Commodity Rate	te &		
Line		Proof of Revenu	ues		Line
No.	Description	Calculation		Reference 3	No.
1	Agriculture - Demand Revenue Requirement	\$ 5,	,502	Statement BL, Page BL-14, Line 14	1
2					2
3	Non-Coincident Demand Determinants ²				3
4	Secondary		772	Statement BL, Page BL-24, Line 86, Col. D	4
5	Primary		141	Statement BL, Page BL-24, Line 87, Col. D	5
6	Transmission		-	Statement BL, Page BL-24, Line 88, Col. D	6
7	Total		913	Sum Lines 4; 5; 6	7
8				7-7-	8
9	Allocation Factors Per Above to Allocate				9
10	Demand Revenue Requirements to Voltage Level				10
11	Secondary	84.	.56%	Line 4 / Line 7	11
12	Primary		.44%	Line 5 / Line 7	12
13	Transmission		.00%	Line 6 / Line 7	13
14	Total	100.	.00%	Sum Lines 11; 12; 13	14
15				, ,	15
16	Allocation of Revenue Requirements to Voltage Level				16
17	Secondary	\$ 4,	.653	Line 1 x Line 11	17
18	Primary	1 1	850	Line 1 x Line 12	18
19	Transmission	\$	_	Line 1 x Line 13	19
20	Total		,502	Sum Lines 17; 18; 19	20
21			,	., ., .	21
22	Schedule PA-T-1 Demand Determinants by Voltage Level @ Meter Level (MW)				22
23	Secondary		737	Statement BL, Page BL-24, Line 86, Col. B	23
24	Primary		139	Statement BL, Page BL-24, Line 87, Col. B	24
25	Transmission		-	Statement BL, Page BL-24, Line 88, Col. B	25
26	Total		877	Sum Lines 23; 24; 25	26
27				-, , -	27
28	Non-Coincident Demand Rate by Voltage Level @ Meter				28
29	Secondary	\$ 6.31	1061	Line 17 / Line 23	29
30	Primary	\$ 6.09		Line 18 / Line 24	30
31	Transmission	\$ 6.06		Line 19 / Line 25	31
32		,			32
33	Non-Coincident Demand Rate by Voltage Level @ Meter (Rounded)				33
34	Secondary	\$	6.31	Line 29, Rounded to 2 Decimal Places	34
35	Primary	\$	6.10	Line 30, Rounded to 2 Decimal Places	35
36	Transmission		6.07	Line 31, Rounded to 2 Decimal Places	36
37					37
38	Proof of Revenues				38
39	Secondary	\$ 4,	,652	Line 23 x Line 34	39
40	Primary	\$	850	Line 24 x Line 35	40
41	Transmission	\$	-	Line 25 x Line 36	41
42	Total	\$ 5,	,502	Sum Lines 39; 40; 41	42
43					43
44	Difference	\$	(0)	Line 1 Less Line 42	44

The following California Public Utilities Commission (CPUC) tariffs are offered to Agriculture customers: Schedules PA, TOU-PA and PA-T-1. No demand rates are applicable to Schedules PA and TOU-PA, as shown in Page BL-14.

Non-Coincident Demand (100%) rates applicable to the following CPUC tariff: Schedule PA-T-1.

³ Reference data found in Statement BL.

Rate Design Information

Street Lighting Customers ¹

Rate Effective Period - Twelve Months Ending December 31, 2017 (\$000)

Line No.	Description	Co	Derivation of mmodity Rate & oof of Revenues Calculation	Reference ²	Line No.
1	Street Lighting - Allocated Transmission Revenue Requirement	\$	2,777	Statement BL, Page BL-3, Line 8	1
2			,		2
3 4	Street Lighting - Billing Determinants (MWh)		86,354	Statement BG, Page BG-20.1, Line 13	3
5	Street Lighting - Energy Rate per kWh	\$	0.0321621	Line 1 / Line 3	5
6					6
7 8	Street Lighting - Energy Rate per kWh - Rounded	\$	0.03216	Line 5, Rounded to 5 Decimal Places	7 8
9	Proof of Revenues	\$	2,777	Line 3 x Line 7	9
10					10
11	Difference	\$	0	Line 1 Less Line 9	11

¹ The following California Public Utilities Commission (CPUC) tariffs are offered to street lighting customers: Schedules DWL, OL-1, OL-2, LS-1, LS-2, and LS-3.

² Reference data found in Statements BG and BL.

Rate Design Information Standby Customers

Rate Effective Period - Twelve Months Ending December 31, 2017 (\$000)

			T	1
		Derivation of		
Line		Standby Surcharge & Proof of Revenues		Line
	Dannindina	Calculation	Reference 1	
No.	Description	Calculation	Reference	No.
1	Standby - Demand Revenue Requirement	\$ 12,370	Statement BL, Page BL-3, Line 9	1
2		7-11	, , , ,	2
3	Demand Determinants (with Transmission LF Adjustment)			3
4	Used to Allocate Total Class Revenues to Voltage Level (MW) 1			4
5	Secondary	122	Statement BL, Page BL-24, Line 93, Col. D	5
6	Primary	1,206	Statement BL, Page BL-24, Line 94, Col. D	6
7	Transmission	764	Statement BL, Page BL-24, Line 95, Col. D	7
8	Total	2,092	Sum Lines 5; 6; 7	8
9				9
10	Allocation Factors Per Above to Allocate			10
11 12	Demand Revenue Requirements to Voltage Level Secondary	5.83%	Line 5 / Line 8	11 12
13	Primary	57.65%	Line 8 / Line 8	13
14	Transmission	36.52%	Line 7 / Line 8	14
15	Total	100.00%	Sum Lines 12; 13; 14	15
16			,,	16
17	Allocation of Revenue Requirements to Voltage Level			17
18	Secondary	\$ 721	Line 1 x Line 12	18
19	Primary	\$ 7,131	Line 1 x Line 13	19
20	Transmission	\$ 4,518	Line 1 x Line 14	20
21	Total	\$ 12,370	Sum Lines 18; 19; 20	21
22				22
23	Demand Determinants By Voltage Level @ Meter (MW)			23
24	Secondary	117	Statement BL, Page BL-24, Line 93, Col. B	24
25	Primary	1,193	Statement BL, Page BL-24, Line 94, Col. B	25
26	Transmission	759	Statement BL, Page BL-24, Line 95, Col. B	26
27	Total	2,069	Sum Lines 24; 25; 26	27
28	D. ID. D. W.L. I. LOW.			28
29	Demand Rate By Voltage Level @ Meter	¢ 6.17414	1: 19 / 1: 24	29
30 31	Secondary Primary	\$ 6.17414 \$ 5.97991	Line 18 / Line 24 Line 19 / Line 25	30 31
32	Transmission	\$ 5.95075	Line 20 / Line 26	32
33	Transmission	3.73073	Ellie 20 / Ellie 20	33
34	Demand Rate By Voltage Level @ Meter (Rounded)			34
35	Secondary	\$ 6.17	Line 30, Rounded to 2 Decimal Places	35
36	Primary	\$ 5.98	Line 31, Rounded to 2 Decimal Places	36
37	Transmission	\$ 5.95	Line 32, Rounded to 2 Decimal Places	37
38				38
39	Proof of Revenues			39
40	Secondary	\$ 721	Line 24 x Line 35	40
41	Primary	\$ 7,131	Line 25 x Line 36	41
42	Transmission	\$ 4,517	Line 26 x Line 37	42
43	Total	\$ 12,369	Sum Lines 40; 41; 42	43
44	D:W	e .	1: 11 1: 42	44
45	Difference	\$ 1	Line 1 Less Line 43	45
1				

Notes:

Statement BL-Standby Customers Page BL-21

¹ Reference data found in Statement BL.

SAN DIEGO GAS AND ELECTRIC COMPANY

Rate Design Information

Summary of Proof of Revenues

Rate Effective Period - Twelve Months Ending December 31, 2017 (\$000)

		(A)	(B)	(C)		
Line		Total Revenues Per Cost of	Total Revenues Per Rate			Line
No.	Customer Classes	Service Study	Design	Difference	Reference 1	No.
1 2 3 4	Residential Small Commercial	\$ 332,981 83,811	\$ 332,949 83,801	\$ 32 10	 (A): Statement BL, Page BL-3, Line 4 (B): Statement BL, Page BL-4, Line 9 (A): Statement BL, Page BL-3, Line 5 (B): Statement BL, Page BL-5, Line 9 	1 2 3 4
5	Medium and Large Commercial/Industrial ²	345,722	345,727	(5)	(A): Statement BL, Page BL-3, Line 6	5
	Agricultural	7,600	7,600	(0)	 (B): Statement BL, Page BL-6, Line 43, - (Statement BL, Page BL-10, Line 48 + Statement BL, Page BL-12, Line 50) (A): Statement BL, Page BL-3, Line 7 (B): Statement BL, Page BL-18, Line 12 + Statement BL, Page BL- 	6 7
9					19, Line 42	8
11	Street Lighting	2,777	2,777	0	(A): Statement BL, Pages BL-3, Line 8 (B): Statement BL, Page BL-20, Line 9	9 10
12	Standby	12,370	12,369	1	(A): Statement BL, Page BL-3, Line 9	11
13 14	Grand Total	\$ 785,262	\$ 785,224	\$ 38	(B): Statement BL, Page BL-21, Line 43 Sum Lines 1 through 12	12
1-7	State 10th	Ψ 703,202	Ψ 705,224	Ψ 30	Suit Dires i unough 12	

¹ Reference data found in Statement BL.

Total Revenues Per Rate Design for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Rate Design Information

Development of 12-CP Allocation Factors

Rate Effective Period - Twelve Months Ending December 31, 2017

	(A)	(B)	(C)	$(D) = (B) \times (C)$	(E)		
Line		5-year Average Of 12 CPs Kilowatt @	Transmission	5-year Average Of 12 CPs Kilowatt @			Line
No.	Customer Class	Meter Level	Loss Factors	Transmission Level	Ratio	Reference 1	No.
1	Eigen and Annual 12 CD Allegation Footons						1
2	<u>Five-year Average - 12-CP Allocation Factors:</u> Residential	16,086,042	1.0475	16,850,129	42.40%	Statement BB, Page BB-1, Line 1	$\begin{bmatrix} 1 \\ 2 \end{bmatrix}$
$\frac{2}{3}$	Small Commercial	4,048,835	1.0475	4,241,155	10.67%	Statement BB, Page BB-1, Line 2	3
4	Medium & Large Commercial/Industrial	1,010,033	1.0173	1,211,133	10.0770	Statement BB, Tage BB 1, Eme 2	4
5	Secondary	12,147,759	1.0475	12,724,778	32.02%	Statement BB, Page BB-1, Line 4	5
6	Primary	3,391,249	1.0110	3,428,553	8.63%	Statement BB, Page BB-1, Line 5	6
7	Transmission	1,332,879	1.0065	1,341,543	3.38%	Statement BB, Page BB-1, Line 6	7
8	Total Med. & Large Comm./Ind.	16,871,888	1.0369	17,494,874	44.03%	Sum Lines 5; 6; 7	8
9							9
10	Agricultural						10
11	Secondary	326,109	1.0475	341,599	0.86%	Statement BB, Page BB-1, Line 10	11
12	Primary	42,520	1.0110	42,988	0.11%	Statement BB, Page BB-1, Line 11	12
13	Transmission	-	1.0065	-	0.00%	Statement BB, Page BB-1, Line 12	13
14	Total Agricultural	368,629	1.0433	384,587	0.97%	Sum Lines 11; 12; 13	14
15							15
16	Street Lighting	134,171	1.0475	140,544	0.35%	Statement BB, Page BB-1, Line 15	16
17	Standby						17
18	Secondary	35,194	1.0475	36,866	0.09%	Statement BB, Page BB-1, Line 17	18
19	Primary	357,700	1.0110	361,635	0.91%	Statement BB, Page BB-1, Line 18	19
20	Transmission	226,022	1.0065	227,491	0.57%	Statement BB, Page BB-1, Line 19	20
21	Total Standby	618,916	1.0114	625,992	1.58%	Sum Lines 18; 19; 20	21
22							22
23	System Total	38,128,481		39,737,280	100.00%	Sum Lines 2; 3; 8; 14; 16; 21	23

Reference data found in Statement BB. Statement BL-12-CP Allocation Factors

Statement BL SAN DIEGO GAS AND ELECTRIC COMPANY Rate Design Information Development of 12-CP Allocation Factors Rate Effective Period - Twelve Months Ending December 31, 2017

ine	(A)	(B) Forecast Demand Determinants Megawatt @	(C) Transmission Loss	(D) = (B) x (C) Forecast Demand Determinants Megawatt @ Transmission	(E)	
ine io.	Customer Class	Megawatt @ Meter Level	Loss Factors ¹	Transmission Level	Ratios	Reference 2
,	Forecast Demand Determinants for					
	Medium & Large Commercial/Industrial Customers:					
3	Non-Coincident Demand Determinants Pertaining to					
4	Customers on Schedule AD @ 100% NCD Rate					
6	Secondary Primary	140	1.0475	146	98.65% 1.35%	Statement BG, Page BG-20.1, Line 42 Statement BG, Page BG-20.1, Line 43
7	Primary Transmission	2	1.0110		0.00%	Statement BG, Page BG-20.1, Line 43 Statement BG, Page BG-20.1, Line 44
8	Total	141	1.0369	148	100.00%	Sum Lines 5; 6; 7
9						
0	Non-Coincident Demand Determinants Pertaining to					
1 2	Customers on Schedules AL-TOU, AY-TOU, DGR @ 90% NCD Rate					
3	(a) 90% NCD Rate with Maximum On-Peak Period Demand					
4	Secondary	20,177	1.0475	21,135	82.91%	Statement BG, Page BG-20.2, Line 69
5	Primary	4,086	1.0110	4,131	16.21%	Statement BG, Page BG-20.2, Line 70
6	Transmission Total	223 24,486	1.0065	225 25,491	0.88%	Statement BG, Page BG-20.2, Line 71 Sum Lines 14; 15; 16
7	1 otal	24,480	1.0309	25,491	100.00%	Sum Lines 14; 15; 16
9	Non-Coincident Demand Determinants Pertaining to					
	Customers on Schedule A6-TOU @ 90% NCD Rate					
1	with Maximum Demand at the Time of System Peak					
2	Secondary	218	1.0475 1.0110	221	0.00%	Statement BG, Page BG-20.3, Line 115
3	Primary Transmission	1 184	1.0110	1 192	15.64% 84.36%	Statement BG, Page BG-20.3, Line 116 Statement BG, Page BG-20.3, Line 117
5	Total	1,403	1.0369	1,413	100.00%	Sum Lines 22; 23; 24
6						
7	Total Non-Coincident Demand Determinants for			1		
8	Medium & Large Commercial/Industrial Customers Secondary	20.316	1.0475	21.281	78.67%	Sum Lines 5: 14: 22
9	Secondary Primary	20,316 4,306	1.0475	21,281 4,353	78.67% 16.09%	Sum Lines 5; 14; 22 Sum Lines 6; 15; 23
1	Transmission	1,407	1.0065	1,417	5.24%	Sum Lines 7; 16; 24
2	Total	26,030	1.0369	27,051	100.00%	Sum Lines 29; 30; 31
13		1				
4	Maximum On-Peak Period Demand Determinants (Standard Customers) 3			1		
6	Summer Secondary	8,076	1.0475	8.459	79.73%	Statement BG, Page BG-20.2, Line 79
7	Secondary Primary	1.943	1.04/5	8,459 1,965	18.52%	Statement BG, Page BG-20.2, Line 79 Statement BG, Page BG-20.2, Line 80
8	Transmission	185	1.0065	186	1.75%	Statement BG, Page BG-20.2, Line 81
9	Total	10,204	1.0369	10,610	100.00%	Sum Lines 36; 37; 38
10	Winter					
1	Secondary	9,751 2,320	1.0475 1.0110	10,214 2,345	79.88% 18.34%	Statement BG, Page BG-20.2, Line 79
13	Primary Transmission	2,320	1.0110	2,343	1.78%	Statement BG, Page BG-20.2, Line 80 Statement BG, Page BG-20.2, Line 81
14	Total	12,296	1.0369	12,786	100.00%	Sum Lines 41; 42; 43
5						
16	Maximum On-Peak Period Demand Determinants (Grandfathered Customers) 4					
17	Summer Secondary	8 532	1.0475	8 937	79 75%	
18	Secondary Primary	8,532 2,043	1.0475	8,937 2,065	79.75%	Statement BG, Page BG-20.2, Line 89 Statement BG, Page BG-20.2, Line 90
0	Transmission	2,043	1.0065	204	1.82%	Statement BG, Page BG-20.2, Line 90 Statement BG, Page BG-20.2, Line 91
51	Total	10,777	1.0369	11,206	100.00%	Sum Lines 48; 49; 50
52	Winter	1			_ 7	
3	Secondary Primary	9,008 2,176	1.0475 1.0110	9,436 2,200	79.59% 18.56%	Statement BG, Page BG-20.2, Line 89 Statement BG, Page BG-20.2, Line 90
5	Primary Transmission	2,176	1.0110	2,200	1.86%	Statement BG, Page BG-20.2, Line 90 Statement BG, Page BG-20.2, Line 91
6	Total	11,402	1.0369	11,856	100.00%	Sum Lines 53; 54; 55
7						
8	Maximum Demand at the Time of	1		1		
9	System Peak Determinants-Standard Customers 3			1		
0	Summer Secondary		1.0475		0.00%	Statement BG, Page BG-20.3, Line 125
52	Primary	65	1.04/5	- 66	12.69%	Statement BG, Page BG-20.3, Line 125 Statement BG, Page BG-20.3, Line 126
3	Transmission	451	1.0065	454	87.31%	Statement BG, Page BG-20.3, Line 127
4	Total	516	1.0369	520	100.00%	Sum Lines 61; 62; 63
6	Winter Secondary	1	1.0475	1	0.00%	o
7	Secondary Primary	101	1.0475	103	0.00%	Statement BG, Page BG-20.3, Line 125 Statement BG, Page BG-20.3, Line 126
8	Transmission	494	1.0065	497	82.83%	Statement BG, Page BG-20.3, Line 127
9	Total	596	1.0369	600	100.00%	Sum Lines 66; 67; 68
0	Maximum Demand at the Time of					
1	System Peak Determinants-Grandfathered Customers 4			1		
2	Summer					
3	Secondary Primary	- 65	1.0475	- 66	0.00%	Statement BG, Page BG-20.3, Line 135 Statement BG, Page BG-20.3, Line 136
5	Primary Transmission	65 449	1.0110	66 452	12.74% 87.26%	Statement BG, Page BG-20.3, Line 136 Statement BG, Page BG-20.3, Line 137
6	Total	514	1.0369	518	100.00%	Sum Lines 73; 74; 75
7	Winter					
8	Secondary		1.0475	-	0.00%	Statement BG, Page BG-20.3, Line 135
9	Primary	99 493	1.0110	100 496	16.78% 83.22%	Statement BG, Page BG-20.3, Line 136
0	Transmission Total	493 592	1.0065	496 596	83.22%	Statement BG, Page BG-20.3, Line 137 Sum Lines 78: 79: 80
2	* *****	392	1.0309	.90	100.00/6	Juni Lunch /0, /7, 00
3	Forecast Demand Determinants for Agricultural Customers:			1		
4	Non-Coincident Demand Determinants Pertaining to					
	Customers on Schedule PA-T-1 @ 100% Non-Coincident Demand Rate					
6	Secondary Primary	737 139	1.0475	772 141	84.56% 15.44%	Statement BG, Page BG-20.4, Line 177 Statement BG, Page BG-20.4, Line 178
	Primary Transmission	139	1.0110	141	0.00%	Statement BG, Page BG-20.4, Line 178 Statement BG, Page BG-20.4, Line 179
7	Total	877	1.0433	913	100.00%	Sum Lines 86; 87; 88
7 8 9						
7 8 9				l		
87 88 89 90	Forecast Demand Determinants for Standby Customers:					
87 88 89 90 91	Forecast Demand Determinants for Standby Customers: Contracted Demand Determinants		10077			o
17 18 19 10 11 12 13	Forecast Demand Determinants for Standby Customers: Contracted Demand Determinants Secondary	117	1.0475	122	5.83%	Statement BG, Page BG-20.4, Line 187 Statement BG, Page BG-20.4, Line 188
87 88 89 90 91	Forecast Demand Determinants for Standby Customers: Contracted Demand Determinants	117 1,193 759	1.0475 1.0110 1.0065	122 1,206 764	5.83% 57.65% 36.52%	Statement BG, Page BG-20.4, Line 187 Statement BG, Page BG-20.4, Line 188 Statement BG, Page BG-20.4, Line 189 Sum Lines 93: 94: 95

NOTES

IF — Transmission Loss Factor: Secondary Level = 1.0475; Primary Level = 1.0110; Transmission Level = 1.0065.

Reference data found in Statement BG.

Standard Contoners have Maximum One-Peak Demand and Maximum Demand at the Time of System Peak Determinants based on SDG&E's on-peak period of 4-9 p.m., everyday year ecound.

Grandifictered Customers have Naximum One-Peak Periods Demand and Maximum Demand at the Time of System Peak Determinants based on SDG&E's previous on-peak period of 11 a.m. + 6 p.m., number and 5-8 p.m. where on weedshay.

Page BL-24 Statement BL-12-CP Allocation Factors

CERTIFICATE OF SERVICE

I hereby certify that I have this day served an electronic copy of the foregoing document upon each person designated on the official service list compiled by the Secretary in Docket No. ER13-941-000. In addition, I certify that I have also caused the foregoing to be served by overnight delivery upon the following:

Anne E. Simon Acting Chief Administrative Law Judge California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

Roger Collanton General Counsel California Independent System Operator Corporation 151 Blue Ravine Road Folsom, CA 95630

Hyun Park Senior Vice President and General Counsel PG&E Corporation 77 Beale Street San Francisco, CA 94105

Russell C. Swartz Senior Vice President and General Counsel Southern California Edison 2244 Walnut Grove Ave. Rosemead, CA 91770

Dated at San Diego, California, this 1st day of September, 2017.

/s/ Jenny Norin

Jenny Norin Sr. Legal Administrative Assistant SDG&E 8330 Century Park Court, CP32D San Diego, CA 92123 858-654-1716