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**SAN DIEGO GAS & ELECTRIC COMPANY
NOTICE OF REQUEST TO INCREASE RATES FOR
LOW-INCOME PROGRAMS
APPLICATION NO. A.19-11-005**

On November 4, 2019, San Diego Gas & Electric Company (SDG&E®) filed Application No. A.19-11-005 with the California Public Utilities Commission (CPUC) seeking approval to increase customer rates to fund the Energy Savings Assistance (ESA), California Alternate Rates for Energy (CARE) and Family Electric Rate Assistance (FERA) low-income programs from 2021 through 2026. SDG&E seeks approval for revenue requirements in the amount of \$158.3 million for 2021, \$162.4 million for 2022, \$165.1 million for 2023, \$170.3 million for 2024, \$174.7 million for 2025 and \$178.3 million for 2026. SDG&E requests that the proposed revenue requirement and electric and gas rate increases become effective on January 1, 2021.

The proposed budgets for the CARE and FERA programs will provide funding for a monthly discount to assist qualified low-income residential customers with their monthly energy bills. The proposed budget for the ESA program will provide funding for no-cost energy-saving upgrades, such as refrigerators and weather stripping, to help customers use energy more efficiently and reduce their monthly energy bills. Low-income program funding also includes program design and administrative costs such as customer education, inspections, general administration, studies and marketing and outreach.

**ESTIMATED IMPACT ON ELECTRIC RATES
AND BILLS**

If the CPUC approves, the monthly winter bill for a typical residential customer living in the inland climate zone using 500 kWh may increase from \$144.46 at present rates to \$144.69 in 2021, \$144.77 in 2022, \$144.83 in 2023, \$144.93 in 2024, \$145.02 in 2025 and \$145.08 in 2026. This represents an increase of \$0.23 or 0.16% for 2021, \$0.31 or 0.21% for 2022, \$0.37 or 0.26% for 2023, \$0.47 or 0.33% for 2024, \$0.56 or 0.39% for 2025 and \$0.62 or 0.43% for 2026. The tables below show a comparison of the 2021 through 2026 electric rate impacts per kilowatt hour for this request compared to present rates.

(Continued inside)

**TABLE 1 - LOW-INCOME PROGRAMS - ILLUSTRATIVE PUBLIC PURPOSE PROGRAMS (PPP) SURCHARGE
AVERAGE ELECTRIC RATE CHANGES BY CUSTOMER CLASS - FOR PROGRAM YEARS 2021 THROUGH 2023**

Customer Class	2019	2021			2022			2023		
	Current Rate	Proposed			Proposed			Proposed		
		Rate	\$ Change	% Change	Rate	\$ Change	% Change	Rate	\$ Change	% Change
Residential	0.018	0.018	0.000	3%	0.018	0.001	4%	0.018	0.001	4%
Small Commercial	0.016	0.016	0.000	(1%)	0.016	0.000	0%	0.016	0.000	1%
Med & Large	0.015	0.016	0.001	7%	0.016	0.001	8%	0.016	0.001	9%
Agriculture	0.014	0.013	(0.001)	(9%)	0.013	(0.001)	(7%)	0.013	(0.001)	(7%)
Street Lighting	0.003	0.003	0.000	6%	0.003	0.000	6%	0.003	0.000	6%
System Total	0.016	0.017	0.001	4%	0.017	0.001	5%	0.017	0.001	6%

**TABLE 2 - LOW-INCOME PROGRAMS - ILLUSTRATIVE PPP SURCHARGE
AVERAGE ELECTRIC RATE CHANGES BY CUSTOMER CLASS - FOR PROGRAM YEARS 2024 THROUGH 2026**

Customer Class	2019	2024			2025			2026		
	Current Rate	Proposed			Proposed			Proposed		
		Rate	\$ Change	% Change	Rate	\$ Change	% Change	Rate	\$ Change	% Change
Residential	0.018	0.019	0.001	6%	0.019	0.001	7%	0.019	0.001	7%
Small Commercial	0.016	0.016	0.000	2%	0.016	0.000	3%	0.016	0.001	4%
Med & Large	0.015	0.016	0.001	10%	0.016	0.002	11%	0.017	0.002	12%
Agriculture	0.014	0.014	(0.001)	(5%)	0.014	(0.001)	(4%)	0.014	(0.001)	(4%)
Street Lighting	0.003	0.003	0.000	6%	0.003	0.000	6%	0.003	0.000	6%
System Total	0.016	0.017	0.001	7%	0.017	0.001	9%	0.017	0.001	9%

ESTIMATED IMPACT ON NATURAL GAS RATES AND BILLS

The average monthly residential bill of 24 therms may increase from \$34.01 to \$34.44 in 2021, \$34.49 in 2022, \$34.51 in 2023, \$34.61 in 2024, \$34.69 in 2025 and \$34.76 in 2026. This represents an increase of \$0.42 or 1.24% for 2021, \$0.47 or 1.39% for 2022, \$0.50 or 1.46% for 2023, \$0.60 or 1.75% for 2024, \$0.67 or 1.97% for 2025 and \$0.74 or 2.18% for 2026. The tables below show a comparison of the 2021 through 2026 gas rate impacts per therm for this request compared to present rates.

**TABLE 3- LOW-INCOME PROGRAMS - ILLUSTRATIVE PPP SURCHARGE
AVERAGE GAS RATE CHANGES BY CUSTOMER CLASS - FOR PROGRAM YEARS 2021 THROUGH 2023**

CARE CUSTOMERS										
Customer Class	2019	2021			2022			2023		
	Current Rate	Proposed			Proposed			Proposed		
		Rate	\$ Change	%	Rate	\$ Change	%	Rate	\$ Change	%
Core										
Residential	0.030	0.049	0.018	60%	0.050	0.020	66%	0.051	0.021	69%
Commercial/Industrial	0.041	0.046	0.004	10%	0.046	0.005	11%	0.046	0.005	12%
Natural Gas Vehicle	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Non-Core										
Commercial/Industrial	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

NON-CARE CUSTOMERS										
Customer Class	2019	2021			2022			2023		
	Current Rate	Proposed			Proposed			Proposed		
		Rate	\$ Change	%	Rate	\$ Change	%	Rate	\$ Change	%
Core										
Residential	0.055	0.072	0.017	32%	0.074	0.020	36%	0.075	0.020	37%
Commercial/Industrial	0.066	0.069	0.003	5%	0.070	0.004	6%	0.071	0.004	7%
Natural Gas Vehicle	0.027	0.027	0.001	3%	0.028	0.001	5%	0.028	0.002	6%
Non-Core										
Commercial/Industrial	0.063	0.064	0.001	1%	0.064	0.001	2%	0.064	0.001	2%

**TABLE 4 – LOW-INCOME PROGRAMS – ILLUSTRATIVE PPP SURCHARGE
AVERAGE GAS RATE CHANGES BY CUSTOMER CLASS – FOR PROGRAM YEARS 2024 THROUGH 2026**

CARE CUSTOMERS

Customer Class	2019	2024			2025			2026		
	Current Rate	Proposed			Proposed			Proposed		
		Rate	\$ Change	% Change	Rate	\$ Change	% Change	Rate	\$ Change	% Change
Core										
Residential	0.030	0.055	0.025	81%	0.058	0.027	90%	0.060	0.030	99%
Commercial/Industrial	0.041	0.047	0.006	14%	0.048	0.006	15%	0.048	0.007	17%
Natural Gas Vehicle	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Non-Core										
Commercial/Industrial	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

NON-CARE CUSTOMERS

Customer Class	2019	2024			2025			2026		
	Current Rate	Proposed			Proposed			Proposed		
		Rate	\$ Change	% Change	Rate	\$ Change	% Change	Rate	\$ Change	% Change
Core										
Residential	0.055	0.079	0.025	45%	0.083	0.028	50%	0.085	0.031	56%
Commercial/Industrial	0.066	0.072	0.006	9%	0.073	0.007	10%	0.074	0.007	11%
Natural Gas Vehicle	0.027	0.029	0.002	8%	0.029	0.003	10%	0.030	0.003	12%
Non-Core										
Commercial/Industrial	0.063	0.065	0.002	3%	0.066	0.002	4%	0.066	0.003	4%

FOR FURTHER INFORMATION

You may view a copy of the application at the address listed below or obtain a copy of the Application and related exhibits by writing to: A. Hammer, San Diego Gas & Electric Company, 8326 Century Park Court, CP32F, San Diego, CA 92123. Additionally, a copy of the application and related exhibits may be inspected at the following SDG&E business offices:

436 H St. Chula Vista, CA 91910	440 Beech St. San Diego, CA 92101	336 Euclid Ave. San Diego, CA 92114
2405 E. Plaza Blvd. National City, CA 91950	104 N. Johnson Ave. El Cajon, CA 92020	644 W. Mission Ave. Escondido, CA 92025

The application and related exhibits are also available electronically on SDG&E’s website at www.sdge.com/proceedings. Copies of this bill insert will be available for viewing and printing on the SDG&E website at www.sdge.com/regulatory-notice. A hard copy can be reviewed at the CPUC’s Central Files Office by appointment at the CPUC office located at 505 Van Ness Ave., San Francisco, CA 94102. For more information, contact aljcentralfilesid@cpuc.ca.gov or (415) 703-2021.

CPUC PROCESS

This Application will be assigned to an Administrative Law Judge (Judge) who will determine how to receive evidence and other related

documents necessary for the CPUC to establish a record upon which to base its decision. Evidentiary Hearings (EHs) may be held where parties of record will present their testimony and may be subject to cross-examination by other parties. These EHs are open to the public, but only those who are parties of record can participate.

After considering all proposals and evidence presented during the formal hearing process, the assigned Judge will issue a proposed decision which may adopt SDG&E's proposal, modify it or deny it. Any CPUC Commissioner may sponsor an alternate decision. The proposed decision and any alternate decisions will be discussed and voted upon at a scheduled CPUC Voting Meeting.

As a party of record, the California Public Advocates Office (CalPA) reviewed this application. CalPA is the independent consumer advocate within the CPUC with a legislative mandate to represent investor-owned utility customers to obtain the lowest possible rate for service consistent with reliable and safe service levels. CalPA has a multi-disciplinary staff with expertise in economics, finance, accounting and engineering. For more information about CalPA, please call (415) 703-1584, e-mail PublicAdvocatesOffice@cpuc.ca.gov or visit CalPA's website at <http://publicadvocates.cpuc.ca.gov>.

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Email: Public.Advisor@cpuc.ca.gov

Mail: CPUC Public Advisor's Office
505 Van Ness Avenue
San Francisco, CA 94102

Phone: 1-866-849-8390 (toll-free) or 1-415-703-2074

TTY: 1-866-836-7825 (toll-free) or 1-415-703-5282

Please reference **SDG&E Low-Income Application No. A.19-11-005** in any communications you have with the Commission regarding this matter. All public comments will become part of the public correspondence file for this proceeding and made available for review for the assigned Judge, the Commissioners and appropriate CPUC staff.