

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric Company
(U 902 M) to Adopt 2024-2031 Energy Efficiency
Rolling Portfolio Business Plan Pursuant to
D.21-05-031

Application 22-03-_____

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902-M) TO
ADOPT 2024-2031 ENERGY EFFICIENCY ROLLING PORTFOLIO BUSINESS
PLAN PURSUANT TO D.21-05-031**

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Pursuant to Article 2 of the California Public Utilities Commission (“CPUC” or “Commission”) Rules of Practice and Procedure, Decision (“D.”)15-10-028 and D.16-08-019, and D.21-05-031, San Diego Gas & Electric Company (“SDG&E”) submits this application for adoption of its Energy Efficiency Rolling Portfolio Business Plan (“Business Plan” or “Strategic Business Plan”).

I. INTRODUCTION

A. Content and Format of this Application

This application includes the following:

1. SDG&E’s Strategic Business Plan, including the Portfolio Overview for 2024-2031, which is Exhibit 1 to the prepared direct testimony attached to this application;¹
2. SDG&E’s Energy Efficiency (“EE”) Portfolio Plan for the years 2024-2027 which is Exhibit 2 to the prepared direct testimony attached to this application.
3. The application is supported by the prepared direct testimony of seven witnesses:
 - Hollie Bierman, who adopts the SDG&E’s Business Plan, contained in Exhibit 1 as her testimony;
 - Padmashree (Rama) Moorthy, who adopts Chapters I and V of Exhibit 2 as her testimony;

¹ Because of the large file size of this exhibit, it is not appended to this application but is made available on a website posting through a Notice of Availability per Commission’s Rules of Practice and Procedure (“Rule”), Rule 1.9(d).

- M. Elaine Allyn, who adopts Chapters II and IV of Exhibit 2 as her testimony;
 - Jennifer Taylor, who adopts Chapter III of Exhibit 2 as her testimony;
 - Kelvin Valenzuela, who adopts Chapter VI of Exhibit 2 as his testimony; and
 - Kenneth C. Pitsko, who adopts Chapter VII of Exhibit 2 as his testimony.
4. While not appended to the filed application, this testimony is served concurrently with the application and is accessible at the link provided through the Notice of Availability filed herewith.

In addition, this application has an executed verification as required by Rule 2.1

immediately following the signature page.

SDG&E's Application requests the Commission to:

1. Approve SDG&E's Application, which would authorize SDG&E to implement its 2024-2031 EE Business Plan and 2024-2027 Portfolio Plan with all recommended EE policy changes as filed;
2. Approve SDG&E's request for funding to support SDG&E's EE and Integrated Demand-Side Management ("IDSM") program activities, as described in this Application;
3. Approve SDG&E's proposal to move to a One-Stage, Two-Step solicitation process for Third-Party Solicitations;
4. Modify the definition of Portfolio Administration Costs by categorizing Third-Party program solicitation costs as Direct Implementation Non-Incentive ("DINI") costs;
5. Approve modifications to various EE related balancing accounts:
 - To transfer the remaining balance of its Electric Procurement Energy Efficiency Balancing Account (EPEEBA) to the Post-1997 Electric Energy Efficiency Balancing Account (PEEEBA) and to close the EPEEBA.
 - To close all PEEEBAs and Post-2005 Gas Energy Efficiency Balancing Account (PGEEBA) subaccounts and consolidate to minimize efforts in managing separate subaccounts. SDG&E will continue to collect and record revenues and expenditures as outlined in this request to its' PEEEBAs and PGEEBAs.

- To modify how SDG&E currently records expenses incurred by SDG&E for the administration of statewide EE programs as the Lead Program Administrator (PA). SDGE is requesting to modify both Statewide Energy Efficiency Balancing Account (SWEEBA) and the Statewide Energy Efficiency Gas Balancing Account (SWEEGBA) preliminary statements by transferring the recording of expenses incurred by SDG&E for the administration of statewide EE programs as the Lead PA to PEEEEBA and PGEEBA. If approved, SDG&E will update its Preliminary Statement as shown in the Business Plan Application Section VII. Attachment C and D.

6. Grant other such relief as the Commission deems necessary and prudent.

II. BASIS FOR THIS APPLICATION

In the open EE rulemaking (“R.”) 13-11-005 the Commission “... contemplated moving away from triennial review towards a ‘rolling’ review of EE program portfolios” and established the requirement for an EE business plan.² The Commission has described the business plan concept as follows:

Business Plan -- [Program Administrator] PA and stakeholder developed, PAs file periodically via application for Commission review; explains at a high level of abstraction how PAs will achieve the goals of the Commission’s strategic plan; leads to a Commission guidance decision adopting the business plan and setting budget expectations to be more fully developed in annual budget filings.³

D.15-10-028 and D.16-08-019 detailed the Commission’s expectations for the business plan’s substantive content. D.21-05-031 modified D.15-10-028 and the rolling portfolio process to require a four-year program portfolio filing, with an eight-year business plan overlay containing strategic information, with updates to the potential and goals, as well as technical inputs and avoided costs, every two years.⁴

The Commission provided additional guidance on the content of the Strategic Business Plan and the Four-Year Portfolio in Attachment A of D.21-05-031. SDG&E’s Business Plan

² D.15-10-028 at 3.

³ *Id.* at 43. SDG&E is a Program Administrator and/or PA.

⁴ D.21-05-031 at 3.

follows the Commission’s guidance to provide a high-level discussion of SDG&E’s long-term strategic goals for its EE portfolio over eight years.⁵ Per the Commission’s direction in D.21-05-031, SDG&E’s Portfolio for 2024-2027 provides a more detailed, sector-by-sector and program-by-program strategy, budget and cost-effectiveness showing for the four-year period.⁶ It further follows the Commission’s direction to segment the EE Portfolio into three segments: Resource Acquisition, Market Support, and Equity. SDG&E outlines the structure of its Strategic Business Plan and Portfolio Proposal for 2024-2027 in the following section.

III. SDG&E’S BUSINESS PLAN AND PORTFOLIO PROPOSAL

A. Exhibit 1: Business Plan Summary

The Business Plan attached as Exhibit 1 to the prepared direct testimony, sets out SDG&E’s vision and strategy for Energy Efficiency in California in 2024-2031. In alignment with the California Public Utilities Commission (Commission or CPUC) and the California Energy Commission’s (CEC) goal to maximize the impact of Energy Efficiency programs in support of the state’s ambitious, economy-wide GHG emission reduction goals, as well as SDG&E’s own sustainability and affordability goals, SDG&E’s EE Business Plan strategy aims to:

- Reinforce commitment to innovation in customer offerings and technology advancements, including promoting fuel-substitution measures through effective collaboration with Third-Party Program Implementers, Investor-Owned Utility (IOU) and non-IOU portfolio administrators (PAs), Market Transformation administrator, and Codes & Standards and Emerging Technology programs.
- Mobilize end-to-end energy efficiency markets and participants, from original equipment manufacturers to program implementers, builders, contractors, local governments, Community Choice Aggregators (CCAs), Regional Energy Networks (RENs) and end-user customers, to enable greater adoption of energy efficient measures, promote behavioral changes and accelerate customers’ path to

⁵ D.21-05-031 at 29.

⁶ D.21-05-031 at 30.

Zero Net Energy or ZNE.

- Encourage and facilitate greater outreach and education to all providers and participants, with special emphasis on facilitating accessibility of programs and offerings to customers and providers in underserved communities consistent with the Commission’s Environmental and Social Justice Action Plan.
- SDG&E’s long-term EE portfolio will closely coordinate with the Commission’s initiatives in response to Senate Bill (SB) 1477.
- In the mid-term (2024 –2027), SDG&E intends to employ strategies to help reduce the high cost of certain long-life electric measures and associated customer investments required for fuel-substitution.

SDG&E supports strategies that will accelerate the adoption of electrification measures.

To move the state toward electrification, SDG&E believes that it would be effective to offer non-cost-effective electric technologies in the Market Support and Equity segments. In addition, SDG&E plans to support their inclusion in Market Transformation program(s) and pursue state and federal funds to further subsidize these long-life measures and associated panel upgrade investments. SDG&E believes this could effectuate greater market adoption, leading to price reduction and increased cost-effectiveness of such measures.

Partnering with Third-Party Implementers is central to SDG&E’s portfolio planning and continued success in achieving CPUC goals. SDG&E has incorporated input from its Third-Party Implementer community within its Business Plan. SDG&E will continue to rely on Third-Party Implementers to cultivate a sophisticated, agile approach towards the continued development of energy efficiency markets, measures and metrics, policy and advocacy, reporting and compliance, quality controls, codes and standards, and customer privacy and cybersecurity. These are imperative to continued growth of energy efficiency in its service territory and the state as well as to ensure safe, prudent, and cost-effective utilization of ratepayer funds.

As Program/Portfolio Administrator, SDG&E will continuously monitor and optimize its portfolio and Third-Party Implementers’ performance to ensure compliance with CPUC policies

and guidance. Robust Third-Party contracts, pay-for-performance compensation design, solid quality assurance processes and procedures, compliant evaluation and measurement methodologies and accuracy in reporting are some of the activities SDG&E will rely on to ensure strong portfolio administration to meet short term contractual and CPUC goals, and longer-term SDG&E, CPUC and state decarbonization and electrification goals.

The Chapters in the Business Plan are further summarized in the section, below.

B. Exhibit 1: Business Plan Chapters

1. Program Administrator’s Vision for EE in CA: 2024-2031

This chapter presents an overview of SDG&E’s Vision for Energy Efficiency. The overview identifies the strategies SDG&E will employ to achieve its portfolio goals, which were identified above. This overview includes:

- The desired outcomes of the portfolio
- A description of SDG&E’s service territory
- SDG&E’s EE Strategy, including strategies for the methodology for savings forecasting and quantification methods, market intervention and EE adoption, spurring innovation, and portfolio management.

2. Annual Portfolio Budgets

This chapter includes the annual projected portfolio budgets adding up to the 8-year authorized budget cap, including savings, cost-effectiveness and total system benefit (“TSB”) forecasts.

3. Recommendations for New or Modified EE Policy

This chapter includes SDG&E’s recommendations for new or modified policies to improve efficiency and equity, as well as to clarify existing policy and general statewide Investor-Owned Utilities (“IOUs”) alignment. This chapter includes:

- A proposal for a One-Stage, Two-Step solicitation process

- A proposal to categorize Third-Party program solicitation costs as Direct Implementation Non-Incentive (“DINI”) costs
- A proposal to adopt the new Equity and Market Support metrics.

C. Exhibit 2: SDG&E 2024-2027 Portfolio Summary

SDG&E’s 2024-2027 Portfolio Summary is attached as Exhibit 2 to the prepared direct testimony. The primary goals of SDG&E’s 2024-2027 Portfolio are to serve the utility’s customers and make significant progress towards achieving the state’s greenhouse gas (“GHG”) reduction and grid decarbonization goals. To support these outcomes, SDG&E’s long-term portfolio planning is targeted to meet the savings and cost-effectiveness goals set forth by the Commission, as well as mobilize customer adoption through development of effective market sectors and segmentation, Third-Party solicitations, and contracting best practices. Table 1, below, summarizes SDG&E’s Portfolio Energy Savings Goals and Targets for each year of the portfolio.

Table 1. SDG&E Portfolio Energy Savings Goals and Target

| | 2024 | 2025 | 2026 | 2027 |
|--------------------------------------|----------------|----------------|----------------|----------------|
| Forecasted Portfolio TSB (w/out C&S) | \$ 66,866,561 | \$ 76,501,655 | \$ 77,996,216 | \$ 86,093,559 |
| TSB Goals | \$ 27,389,666 | \$ 31,386,333 | \$ 35,088,813 | \$ 41,758,229 |
| Percent of TSB Goal Forecasted | 244% | 244% | 222% | 206% |
| Codes & Standards TSB | \$ 265,698,988 | \$ 250,313,220 | \$ 237,139,641 | \$ 225,575,627 |

SDG&E’s approach to portfolio planning and risk management begins with the assessment of SDG&E’s unique and evolving customer characteristics, in conjunction with (1) historical program and portfolio performance, (2) the Commission’s most current Energy Efficiency potential and goals study,⁷ (3) existing and new intervention strategies to serve

⁷ CPUC, *2021 Energy Efficiency Potential and Goals Study* (August 20, 2021) (2021 EE Potential & Goals Study), available at <https://pda.energydataweb.com/api/view/2531/2021%20PG%20Study%20DRAFT%20Report%202021.Final.pdf>.

customers, and (4) management of risks to ensure CPUC policies, mandates and guidance are met and ratepayer dollars are prudently managed. In addition to classifying programs by market sectors, the programs are also categorized into three portfolio segments: Resource Acquisition, Market Support and Equity.⁸ SDG&E’s proposed portfolio has a total of 85 programs (including existing and new) with detailed 4-year and high-level 8-year budget and strategies within this Application. SDG&E agrees that business plan proposed outcomes as they tie to portfolio, sector, and segment-level metrics in the 4-year portfolio application are critical for tracking and quantifying the progress of the 4-year portfolio and budget, which will lead to achieving 8-year business plan strategic outcomes.

Table 2. SDG&E Annualized EE Portfolio Budget

| 2024 | 2025 | 2026 | 2027 | Total 4 Years |
|---------------|---------------|---------------|---------------|----------------|
| \$ 79,664,685 | \$ 83,915,516 | \$ 82,638,623 | \$ 85,940,881 | \$ 332,159,706 |

Table 3. SDG&E EE Four-Year Portfolio Budget

| 2024-2027 | 2028-2031 |
|---------------|---------------|
| \$332,159,706 | \$343,763,524 |

In addition to SDG&E’s EE portfolio budget, SDG&E proposes to continue successful IDSM activities that include coordinated and integrated offerings with Demand Response (“DR”) activities and other proceedings. They are as follows:

1. Demand Response: As directed by D.18-05-041⁹ and D.21-12-105¹⁰ IDSM DR activities will be focused on facilitating and supporting residential and commercial automatic response and integrating DR capabilities into EE efforts. SDG&E requests an IDSM DR annual budget of \$4.750 million for 2024 through 2027.
2. Water Energy Nexus (“WEN”): All WEN activities and measures as approved by the Commission will be funded with Energy Efficiency monies. SDG&E will

⁸ D.21-05-31 at 14.

⁹ D.18-05-041 OP 10, at 184 and at 36-38.

¹⁰ D.21-12-015 at 84-85.

work with its various local water agencies to leverage their water conservation and water efficiency programs to promote WEN activities and measures.

3. Decarbonization: SDG&E will coordinate with the TECH program administrator to layer incentives from the EE programs with TECH incentives as appropriate per D.21-11-002.¹¹
4. Energy Savings Assistance (“ESA”) Programs: EE Residential programs will coordinate with the various ESA programs so that customers who are interested in EE but qualify for ESA programs are referred to the appropriate programs.

Table 4. 2024-2027 Total Proposed Annualized Budget

| Year | Spending Budget Request | Demand Response | Energy Efficiency | Electric Procurement | Gas |
|-------|-------------------------|-----------------|----------------------|----------------------|---------------|
| | A = (a) + B | (a) | B = (b) + (c) | (b) | (c) |
| 2024 | \$84,414,685 | \$4,750,000 | \$79,664,685 | \$53,375,339 | \$26,289,346 |
| 2025 | \$88,665,516 | \$4,750,000 | \$83,915,516 | \$56,223,396 | \$27,692,120 |
| 2026 | \$87,388,624 | \$4,750,000 | \$82,638,624 | \$55,367,878 | \$27,270,746 |
| 2027 | \$90,690,881 | \$4,750,000 | \$85,940,881 | \$57,580,390 | \$28,360,491 |
| Total | \$351,159,706 | \$19,000,000 | \$332,159,706 | \$222,547,003 | \$109,612,703 |

SDG&E expects that this 8-year business plan and 4-year program portfolio outlined in this application will evolve over time. The Commission provides SDG&E several opportunities to adjust its EE portfolio as needed in order to achieve the stated goals.¹² SDG&E will be filing a Tier 2 Advice Letter to review and potentially true-up the existing 4-year portfolio every 2 years upon the Commission’s adoption of future potential and goals.¹³ Additionally, SDG&E will file its 2028-2031 4-year program portfolio application in 2026 with updated and specific portfolio details for program years 2028-2031, which will be informed by the actual performance of this

¹¹ D.21-11-002 OP 1 and Appendix A.

¹² D.21-05-031, Table 4 at 61-63.

¹³ D.21-05-031 at 42, and Table 4 at 61-63.

first 4-year cycle and changes in market conditions.¹⁴

Each chapter of the 2024-2027 Portfolio Plan is summarized in the sections below.

D. Exhibit 2: SDG&E 2024-2027 Portfolio Chapters

1. Portfolio Summary

This chapter presents an overview of SDG&E’s portfolio. The overview provides key metrics and outcomes for the portfolio, as well as the general strategies that will be used to meet the portfolio goals and targets that are discussed, in Section III.C., above. This chapter also includes:

1. A summary of the Annual Budget Request;
2. Distribution of the Budget Across Segments and Sectors;
3. Projected Sector-Level and Portfolio-Level Cost Effectiveness;
4. Forecasted Annual Program TSB, kilowatt-hours, kilowatts, and Therms; and
5. Projected Percentage of the Portfolio that is Third-Party Solicited

2. Forecast Methodology

This chapter reviews the forecast methodology used in SDG&E’s Business Plan and 2024-2027 Portfolio Plan, including program modifications from the 2023 portfolio. SDG&E has undertaken a zero-based budgeting approach in the development of its portfolio savings and budget for 2024-2027. SDG&E also provides a comparison of the proposed budgets to its actual 2020 expenditures. SDG&E’s forecasting process optimizes the total system benefits and designs its portfolio to meet Commission objectives. During the implementation phase, SDG&E undertakes a cyclical optimization and refinement process to track its portfolio performance towards meeting portfolio goals and objectives. The chapter also discusses portfolio administration and program implementation costs.

¹⁴ D.21-05-031, Ordering Paragraph (“OP”) 5 at 81-82.

3. Segmentation Strategy

In D. 21-05-031, the Commission directed the Program Administrators to segment its portfolio or assign programs to the appropriate segment. The segments are as follows:

- Resource Acquisition: Programs with a primary purpose of, and a short-term ability to, deliver cost-effective avoided cost benefits to the electricity and natural gas systems.
- Market Support: Programs with a primary objective of supporting the long-term success of the energy efficiency market by educating customers, training contractors, building partnerships, or moving beneficial technologies towards greater cost-effectiveness.
- Equity: Programs with a primary purpose of providing energy efficiency to hard-to-reach or underserved customers and disadvantaged communities in advancement of the Commission’s Environmental and Social Justice (ESJ) Action Plan.
- Codes & Standards: Programs that support the development of the next generation of state and federal building and appliance standards.

SDG&E has developed specific strategies, goals and outcomes for each of the three portfolio segments, as well as Codes & Standards. This allows SDG&E to focus on cost effective energy savings and benefits along with addressing important policies that may have negative impacts on cost effectiveness, e.g., hard-to reach programs, disadvantaged communities, training and outreach, etc. Such segmentation allows SDG&E to motivate and support these customers more effectively, which in turn helps to achieve energy savings and GHG reduction in these sensitive groups.

Most SDG&E programs and budgets are classified under the Resource Acquisition segment. The remaining portfolio budget is allocated to the Market Support and Equity segments (not to exceed 30 percent of the budget), Codes and Standards, and Evaluation Measurement & Verification (“EM&V”) (budgeted at 4 percent of the total portfolio budget).¹⁵

¹⁵ D.12-05-015, OP 157 at 433.

Market Support is primarily made up of the Statewide Residential and Non-Residential New Construction Program, led by Pacific Gas & Electric Company (“PG&E”). It also includes the Statewide WE&T program, as well as SDG&E’s local Workforce Education and Training (“WE&T”) program, which SDG&E plans to outsource to a Third-Party. In addition, SDG&E has proposed a new, local Residential Fuel Substitution Program as well as a program targeting property managers in commercial spaces.

In the Equity Segment, SDG&E will solicit for two new offerings. First, a residential single family and multi-family program focused on customers who are defined as hard-to-reach, but who do not qualify for Energy Savings Assistance (“ESA”) program. Second, SDG&E will offer a Small Business Customer Outreach program, also focused on customers defined as hard-to-reach.

SDG&E will rely heavily on Resource Acquisition to meet its energy savings goals, as well as the goal defined in Senate Bill 350 of doubling EE by 2030. SDG&E’s vision for this segment will focus on achieving deeper energy efficiency savings in each market sector by overcoming market barriers that have historically impeded participation and suppressed energy efficiency investment.

Following the CPUC’s direction per D.16-08-019, PG&E was assigned as the Lead Program Administrator (“Lead PA”) for Codes & Standards (“C&S”) Statewide Advocacy Program, which SDG&E supports through co-funding. SDG&E’s C&S business plan pertains primarily to three locally implemented C&S subprograms: Compliance Improvement, Reach Codes, and Planning & Coordination. C&S and the other cross-cutting programs are focused on supporting statewide policy objectives, such as the doubling of energy efficiency by 2030, decarbonization and efforts towards ZNE buildings.

4. Sector Strategy

This chapter begins with an overview of SDG&E's sector-specific strategies, along with the market characterization of the SDG&E's service territory. SDG&E plans to service all sectors previously served through SDG&E programs and offerings. This includes Commercial, Residential, Industrial, Agricultural, Public and Cross-Cutting (Finance, Workforce Education & Training, Codes & Standards and Emerging Technologies). SDG&E has planned its portfolio to ensure full coverage of all customer sectors and sub-markets, with an emphasis on avoiding overlap or duplicative offerings.

The chapter contains a detailed review of each of the sectors that will be served by SDG&E's portfolio.

a. Agricultural Sector

SDG&E's Agricultural sector has a significantly smaller consumption than the agricultural customers of other utilities within California. It is also the smallest sector in SDG&E's energy efficiency portfolio, representing just 1.4 percent of total portfolio electric consumption and 0.6 percent of portfolio gas consumption. The Agricultural sector provides 0.15 percent of the portfolio's electric savings and 3.4 percent of the gas savings. SDG&E created goals, strategies, and sample tactics in the 2018 – 2025 Business Plan intended to remove barriers and attract both customers and vendors to energy efficiency. These goals and strategies are still applicable today for the Agricultural sector. SDG&E has two goals for this sector: 1) Double the Energy Efficiency Participation by the Agricultural Sector, and 2) Provide the Agricultural Sector an Offering to Address the Water/Energy Nexus. SDG&E has developed strategies to achieve those goals, which are further discussed in Chapter III of Exhibit 2.

b. Commercial Sector

SDG&E's commercial sector is the largest sector within the service territory and is perhaps the most important component of SDG&E's energy efficiency portfolio in terms of market size and energy savings opportunities. Although the commercial sector is SDG&E's largest, it primarily consists of very small customers. SDG&E defines customers by electric demand: small (<20 kW), medium (20 –199 kW), and large (>200 kW). In this chapter, SDG&E provides examples of how its existing Third-Party programs support the strategies described in the Business Plan and how it will leverage many of these existing program interventions, as it launches new energy efficiency programs. Combining current program-level interventions with new, innovative, and targeted approaches will allow SDG&E to penetrate the sector's various segments more efficiently and achieve its savings goals based upon approved budgets.

As further described in this chapter, SDG&E has three goals for the Commercial Sector:

- Improve the Energy Efficiency Penetration in the Property Management Market
- Increase Savings Through an Improved Customer Experience
- Maximize Savings and Efficiency by Executing New Approaches

As part of its strategy, SDG&E will propose these new Resource Acquisition programs in the Commercial Sector:

- Lodging (hotels/motels)
- Groceries, Restaurants, and Food Storage
- Wholesale/Retail/Offices, including Entertainment & Services
- Private Institutions/Healthcare (medical facilities, private schools)
- Non-Residential Behavioral Program

Further discussion on SDG&E's strategies for the Commercial Sector can be found in Chapter III of Exhibit 2.

c. Workforce Education & Training

Workforce Education & Training (“WE&T”) offerings need to continue to account for a diverse group of both trade professionals and end-use customers. SDG&E asserts that trade professionals can impact energy savings through the selling, design, installation, and maintenance of energy efficient equipment and customers need education to understand and prioritize the value proposition of energy efficiency when planning projects. SDG&E will contribute to statewide efforts that prepare the workforce to achieve the energy efficiency needs of the state, as well as address the unique and specific needs of the local community. To achieve these goals, technical education offerings and collaboration with appropriate organizations will be critical.

To accomplish the mission to educate the workforce, SDG&E has established the following WE&T sector goals:

- Prepare Workforce to Meet California’s Goal of Doubling Energy Efficiency Savings by 2030.
- Design and Deliver WE&T Programs that Help SDG&E’s Energy Efficiency Sectors Achieve Savings Goals.
- Deliver an Energy Efficiency Workforce through Statewide Programs that Focus on Career Awareness and Inclusion of Disadvantaged Workers.

Chapter III of Exhibit 2 contains more detail regarding this sector and the strategies required to achieve these goals.

d. Emerging Technologies

SDG&E is a funding IOU for both Statewide Gas & Electric Emerging Technologies programs. More on the statewide efforts can be found in Southern California Edison Company and Southern California Gas Company’s Business Plan.

e. Codes and Standards

The core aim of the Codes and Standards program is to strengthen or develop regulations to promote and support energy efficiency, but the program also continues to support regulations that promote a number of other important state policy objectives (e.g., water efficiency, electrification, greenhouse gas reduction, alternative fuel vehicles, grid flexibility and sustainability, indoor air quality, and equity considerations) as they relate to EE. SDG&E's Local C&S Program supports and complements Statewide C&S Advocacy Program, led by PG&E. These efforts will continue to enable the program to cost effectively address current, evolving, and future needs for codes and standards in California.

SDG&E will both support implementation of the statewide C&S subprograms and locally implement the reach codes and compliance improvement subprograms. To support implementation of the advocacy subprograms, SDG&E staff will assist the selected statewide implementer(s) in carrying out their responsibilities within SDG&E's service territory and help ensure that SDG&E's ratepayers' interests are well represented. SDG&E staff will also serve as local resources for its programs staff to ensure that development and implementation of energy efficiency programs (whether local or third-party implemented) incorporates past and future updates to codes and standards. Finally, working jointly with SDG&E's local government partnerships group, SDG&E staff will support municipalities interested in pursuing reach codes and with their compliance improvement activities.

To help accomplish California's energy efficiency policy objectives and initiatives, SDG&E has established the following overarching goals and strategies for the three locally implemented C&S subprograms:

- Technical assistance for local governments to develop and adopt reach codes.
- Compliance improvement activities that strive to raise and maintain high

compliance margins for California’s Title 24, Part 6 California Energy Code and Part 11 CALGreen Code, and Title 20 and Federal Appliance Standards for homes, buildings and appliances across California.

- The Planning & Coordination group will work with California Energy Commission, CPUC, key market actors, emerging technologies, voluntary programs to create a strategic approach for the development of key measures and technologies in support of building decarbonization, ZNE and climate action goals. This will also contribute to improving code compliance by delivering education, conducting outreach and soliciting additional input on future code development from impacted industries for future code cycles.

The challenges and strategies for achieving those goals are further discussed in Chapter III of Exhibit 2.

f. Financing

SDG&E will support both implementation of the statewide financing pilots and locally implement the On-Bill Financing (“OBF”) subprogram. OBF offers interest-free, unsecured, on-the-utility-bill loans that work in conjunction with utility energy efficiency programs. It is designed primarily to facilitate the purchase and installation of qualified energy efficiency measures by non-residential customers who may lack up-front capital to invest in real and sustainable long-term energy cost reductions.

The statewide program consists of a portfolio of financing options including the OBF program and the California Hub for Energy Efficiency Financing (“CHEEF”) financing pilot programs for single family and multifamily residential customers as well as commercial customers. On-Bill Financing is designed to facilitate the adoption of energy efficiency by removing one of the major barriers to participation – up-front costs. By allowing customers to finance upgrades, OBF advances the objectives of the California Long Term Strategic Plan; specifically, the commercial programmatic goal of zero net energy by 2030. The goals of the program are to reduce customer first-cost hurdles to EE projects, provide interest-free loans, and do so while remaining bill neutral, so that customer’s bills are not significantly impacted.

SDG&E staff will also serve as local resources for the company's programs staff to ensure that their development and implementation of energy efficiency programs (whether local or third-party implemented) incorporates relevant finance components. SDG&E will continue to promote and evolve the financing options for customers in San Diego while supporting the efforts for statewide financing.

g. Industrial Sector

Though diverse, SDG&E's Industrial sector has significantly smaller consumption than the industrial customers of other utilities, even within California. Most local industrial accounts are "small-sized," with almost three-quarters of accounts registering 20 kW of demand or less. SDG&E's Industrial sector comprises roughly 8 percent of the service territory electricity consumption. To support the EE Strategic Plan vision, SDG&E's mission for the Industrial sector is to educate and enable customers on their path to increased sustainability by providing targeted energy tools and solutions as well as continuous improvement offerings. SDG&E will do this by striving to double the EE participation by SDG&E's Industrial Sector.

Within the Industrial sector, there is a market segment comprised of industrial customers operating inside the entrusted 34 miles of the San Diego Bay and waterfront lands currently being managed by the Port of San Diego. The objective for this market segment is to implement innovative Third-Party EE programs ("Third-Party programs") that reliably capture, and document cost-effective energy savings (kWh, kW and/or Therm) applicable to SDG&E's Local Industrial Port Tenants customer facilities and provide the Industrial sector a solution addressing the highly complex systems, which exist within its heterogeneous customer segments.

More detail regarding SDG&E's strategies for achieving the goals for the Industrial Sector can be found in Chapter III of Exhibit 2.

h. Public Sector

The public sector is defined as the group of customers that are taxpayer funded, have political mandates, and that must go through a public budgeting and decision-making process. Despite being a relatively small percentage of direct electric consumption and electric savings in SDG&E's service territory, the public sector influences and informs and therefore contributes to both residential and non-residential markets, making it important to all sectors. SDG&E's mission for the public sector is to support public customers with the knowledge and resources required to champion energy efficiency within their own facilities and communities.

In reviewing existing barriers, SDG&E has determined that programs will continue to evolve based on changes in the Code, collaborative relationships are critical, and the whole building approach will be a key component in program design. SDG&E has developed the following goals for this Sector:

- Empower Leaders by Equipping Them with Knowledge and Tools to Make Informed EE Decisions
- Eliminate Barriers to Public Sector Participation by Developing Tailored Solutions and Financing Options
- Influence Private Sector EE Activities Through Reach Codes and Engagement

More detail about the strategies and challenges for achieving the goals in this sector can be found in Chapter III of Exhibit 2.

i. Residential Sector

The primary focus for SDG&E's residential sector is to develop a common pathway that meets customers where they are on their journey and encourages them towards ZNE, while providing a more seamless customer experience. Traditionally, financial constraints are the largest reasons customers cite for not being able to incorporate the most energy efficient

measures into their homes.¹⁶ SDG&E has analyzed these barriers and considered the direction set by the California Long Term Energy Efficiency Strategic Plan (CALTEESP)¹⁷ to determine the goals needed to establish a unified, achievable framework that will yield concrete results in support of the mission and vision of the residential sector, much of which is geared towards reaching the objectives of the Residential Zero Net Energy Action Plan.¹⁸ SDG&E has developed the following goals for this sector:

- Increase Energy Efficiency Savings in the Residential Sector Through an Improved Customer Experience
- Increase Energy Efficiency Participation in the Multifamily Sector
- Continue to Innovate by Executing New Approaches to the Market

The challenges and strategies for achievement of these goals are further discussed in Chapter III of Exhibit 2.

5. Portfolio Management

As the Portfolio Administrator, SDG&E takes a proactive, dynamic and comprehensive approach to portfolio optimization and risk management. Partnering with its contracted Third-Party implementers, and working closely with the CPUC, California IOU and Non-IOU PAs is central to SDG&E's portfolio planning and optimization efforts. The Company's primary goal is to serve its customers and move toward achieving the State's goal of GHG reductions and grid decarbonization.

¹⁶ CPUC, *Whole House Retrofit Impact Evaluation, Evaluation of Energy Upgrade California Programs* (September 9, 2014), available at http://www.calmac.org/publications/CPUC_WO46_Final_Report.pdf.

¹⁷ CPUC, *California Long Term Energy Efficiency Strategic Plan* (September 2008), available at <https://www.cpuc.ca.gov/-/media/cpuc-website/files/legacyfiles/e/5305-ee-strategicplan.pdf>.

¹⁸ CPUC, *New Residential Zero Net Energy Action Plan 2015-2020* (June 2015), available at <https://www.cpuc.ca.gov/-/media/cpuc-website/files/legacyfiles/z/5307-zneresexecutivesummary-final.pdf>.

SDG&E's approach to portfolio planning and optimization is based on three primary pillars:

- The biennial Potential and Goals (P&G) Study, conducted and adopted by the CPUC;
- Historical EE portfolio and program performance; and
- Unique customer and economic characteristics of SDG&E's service territory

SDG&E employs a systematic approach to portfolio planning, program year tracking and intervention, and reporting. Budgeted portfolio planning is conducted roughly 6-9 months prior to launch of the actual program year during the 4-year program cycle. For this cycle, it will be based on the most current 2021 EE Potential & Goals Study; annual DEER resolutions that provide measure updates and schedules; available EM&V study results and IOU response to recommendations (RTRs); historical market sector achievements; market feedback from SDG&E's Third-Party Implementers; and availability of EE measures. SDG&E will continue to implement its robust procedures to monitor and assess the performance of its Third-Party local and statewide programs towards meeting goals and targets.

The adoption of portfolio segments - Resource Acquisition, Market Support and Equity - combined with different cost effectiveness requirements for each of these segments, allows the PA to develop appropriate Market Support and Equity programs, as these segments do not count against the TRC threshold. Furthermore, the Commission relaxed the TRC threshold that applies only to the Resource Acquisition segment, to be greater than 1.0 rather than the 1.25 threshold, a threshold that has been increasingly difficult to meet if all programs counted towards the TRC. This flexibility allows SDG&E to manage its portfolio to keep it on track to meet or exceed Commission goals.

This chapter contains SDG&E’s proposal to modify the Two-Stage solicitation process currently required by D.18-01-004. After three years of implementing the two-stage process and frequent discussions with the Procurement Review Group (“PRG”) and Independent Evaluator (“IE”), as well as other stakeholders who attend the semi-annual Third-Party Solicitations Stakeholder Forums, several obstacles and challenges have been identified related to length of time needed and amount of resources required for bidders, the IE, and the utility.

Instead, SDG&E recommends that the Commission adopt a One-Stage, Two-Step solicitation process. This recommendation eliminates the RFA stage and instead focuses on a more in-depth RFP stage and includes an interview step prior to contracting. This recommendation is consistent with the recently approved solicitation process adopted by the Commission for the Energy Savings Assistance Multifamily Whole Building statewide program in D.21-06-015,¹⁹ which states, “We find that this protocol is less burdensome than a formal two-stage solicitation process and increases the opportunity for a complete assessment of the bidders.”²⁰

More details on SDG&E’s Portfolio management can be found in Chapter IV of Exhibit 2.

6. EM&V

SDG&E utilizes the recommendations from the various impact evaluations (i.e., deemed, custom, and other uncertain measures, as well as the biennial P&G Study that the Commission uses as the basis for developing EE savings goals) to improve current and/or future program design, program systems, and updates to measure package assumptions to improve results at the end of the evaluated year, along with allowing a better start for Program Years offering similar

¹⁹ D.21-06-015, OP 116 at 500,

²⁰ D.21-06-015 at 355.

measures. Incorporating this feedback is necessary for evaluation work, as well as working with the ex-ante team and the measure package development. EM&V activities from impact evaluations and studies shape the next round of DEER Resolution updates. Program activities on the front-end are also enhanced when EM&V and Program leads are engaging in these Project Coordinating Groups (PCGs) directly from Energy Division staff and their evaluation team, which could help with any course corrections for associated programs. This current activity will increase in the new Business Plan, as newer and more innovative programs and measures are deployed and will need to be continuously evaluated. SDG&E is proposing to modify the IOU/ED EM&V budget share from the 27.5 percent for SDG&E and 83.5 percent for ED to 30 percent for SDG&E and 70 percent for ED. More information on SDG&E's proposed EM&V for the 2024-2027 Portfolio Plan can be found in Chapter V of Exhibit 2.

7. Cost & Cost Recovery

a. Summary

The purpose of this chapter is to describe SDG&E's cost recovery mechanism and the various balancing accounts (BAs) used to manage the revenue collection and program expenditures. In addition, SDG&E discusses its proposals for modifications to these BAs, including the closure of the following BAs and subaccounts:

- Electric Procurement Energy Efficiency Balancing Account (EPEEBA)
- Post-1997 Electric Energy Efficiency Balancing Account (PEEEBA) subaccounts
- Post-2005 Gas Energy Efficiency Balancing Account (PGEEBA) subaccounts

See Chapter VI for additional detail on the costs and cover recovery for SDG&E's Business Plan and 2024-2027 Portfolio Plan.

b. Rate Impacts

SDG&E seeks approval of energy efficiency 8-year funding in the amount of \$713.923 million. SDG&E also seeks approval of incremental demand response annual funding in the amount of \$4.750 million for 2024 through 2031. The table below provides the annual budgets for 2024 through 2031 for the energy efficiency and demand response programs.

Table 5. Energy Efficiency and IDSM Demand Response Annual Budgets 2021-2031

| Year | Spending Budget Request | Demand Response | Energy Efficiency | Electric Procurement | Gas |
|--------------|-------------------------|---------------------|----------------------|----------------------|----------------------|
| | A = (a) + B | (a) | B = (b) + (c) | (b) | (c) |
| 2024 | \$84,414,685 | \$4,750,000 | \$79,664,685 | \$53,375,339 | \$26,289,346 |
| 2025 | \$88,665,516 | \$4,750,000 | \$83,915,516 | \$56,223,396 | \$27,692,120 |
| 2026 | \$87,388,624 | \$4,750,000 | \$82,638,624 | \$55,367,878 | \$27,270,746 |
| 2027 | \$90,690,881 | \$4,750,000 | \$85,940,881 | \$57,580,390 | \$28,360,491 |
| 2028 | \$90,690,881 | \$4,750,000 | \$85,940,881 | \$57,580,390 | \$28,360,491 |
| 2029 | \$90,690,881 | \$4,750,000 | \$85,940,881 | \$57,580,390 | \$28,360,491 |
| 2030 | \$90,690,881 | \$4,750,000 | \$85,940,881 | \$57,580,390 | \$28,360,491 |
| 2031 | \$90,690,881 | \$4,750,000 | \$85,940,881 | \$57,580,390 | \$28,360,491 |
| Total | \$713,923,230 | \$38,000,000 | \$675,923,230 | \$452,868,564 | \$223,054,666 |

If the CPUC approves SDG&E’s request, SDG&E will adjust rates to reflect authorization of the electric and gas program budgets. Note that the 2023 rates align with the illustrative rates provided in the 2022-2023 Energy Efficiency Budget Advice Letter, Advice Letter 3887-E-A/3035-G-A, based on current rates at the time of the advice letter filing. The 2024-2031 rates are based on January 1, 2022, current effective rates. The following tables reflect the annual impact to rates:

Table 6. Electric Rate Impacts Table (2024-2031)

| Customer Classes | 2023 Electric ¹ | 2024 Electric | Increase/Decrease (€) | 2024 Proposed Percentage Change In Electric Revenue and Rates | Customer Classes | 2024 Electric | 2025 Electric | Increase/Decrease (€) | 2025 Proposed Percentage Change In Electric Revenue and Rates |
|-----------------------------|----------------------------|---------------|-----------------------|---|-----------------------------|---------------|---------------|-----------------------|---|
| (a) | Average Rate | Average Rate | (d) | (e) | (a) | Average Rate | Average Rate | (d) | (e) |
| | €/kWh | €/kWh | (c) - (b) | (d)/(b) | | €/kWh | €/kWh | (c) - (b) | (d)/(b) |
| | (b) | (c) | | | | (b) | (c) | | |
| Residential | 32.286 | 34.441 | 2.155 | 6.67% | Residential | 34.441 | 34.453 | 0.012 | 0.03% |
| Small Commercial | 29.035 | 32.099 | 3.064 | 10.55% | Small Commercial | 32.099 | 32.120 | 0.021 | 0.07% |
| Medium and Large Commercial | 26.227 | 28.994 | 2.767 | 10.55% | Medium and Large Commercial | 28.994 | 29.012 | 0.018 | 0.06% |
| Agricultural | 20.132 | 23.053 | 2.921 | 14.51% | Agricultural | 23.053 | 23.069 | 0.016 | 0.07% |
| Street Lighting | 26.181 | 29.002 | 2.821 | 10.77% | Street Lighting | 29.002 | 29.003 | 0.001 | 0.00% |
| System Total | 28.202 | 30.950 | 2.748 | 9.74% | System Total | 30.950 | 30.966 | 0.016 | 0.05% |

Note 1: 2023 align with illustrative rates provided in AL 3887-E based on current rates at the time of filing. 2024-2031 based on 1/1/2022 current effective rates.

| Customer Classes | 2025 Electric | 2026 Electric | Increase/Decrease (€) | 2026 Proposed Percentage Change In Electric Revenue and Rates | Customer Classes | 2026 Electric | 2027 Electric | Increase/Decrease (€) | 2027 Proposed Percentage Change In Electric Revenue and Rates |
|-----------------------------|---------------|---------------|-----------------------|---|-----------------------------|---------------|---------------|-----------------------|---|
| (a) | Average Rate | Average Rate | (d) | (e) | (a) | Average Rate | Average Rate | (d) | (e) |
| | €/kWh | €/kWh | (c) - (b) | (d)/(b) | | €/kWh | €/kWh | (c) - (b) | (d)/(b) |
| | (b) | (c) | | | | (b) | (c) | | |
| Residential | 34.453 | 34.450 | -0.003 | -0.01% | Residential | 34.450 | 34.459 | 0.009 | 0.03% |
| Small Commercial | 32.120 | 32.114 | -0.006 | -0.02% | Small Commercial | 32.114 | 32.131 | 0.017 | 0.05% |
| Medium and Large Commercial | 29.012 | 29.007 | -0.005 | -0.02% | Medium and Large Commercial | 29.007 | 29.020 | 0.013 | 0.04% |
| Agricultural | 23.069 | 23.064 | -0.005 | -0.02% | Agricultural | 23.064 | 23.077 | 0.013 | 0.06% |
| Street Lighting | 29.003 | 29.003 | 0 | 0.00% | Street Lighting | 29.003 | 29.003 | 0 | 0.00% |
| System Total | 30.966 | 30.962 | -0.004 | -0.01% | System Total | 30.962 | 30.974 | 0.012 | 0.04% |

Continuation of Table 6. Electric Rate Impacts Table (2024-2031)

| Customer Classes | 2027 Electric | 2028 Electric | Increase/Decrease (€) | 2028 Proposed Percentage Change In Electric Revenue and Rates | Customer Classes | 2028 Electric | 2029 Electric | Increase/Decrease (€) | 2029 Proposed Percentage Change In Electric Revenue and Rates |
|-----------------------------|---------------|---------------|-----------------------|---|-----------------------------|---------------|---------------|-----------------------|---|
| (a) | Average Rate | Average Rate | (d) | (e) | (a) | Average Rate | Average Rate | (d) | (e) |
| | €/kWh | €/kWh | (c) - (b) | (d)/(b) | | €/kWh | €/kWh | (c) - (b) | (d)/(b) |
| | (b) | (c) | | | | (b) | (c) | | |
| Residential | 34.459 | 34.459 | 0 | 0.00% | Residential | 34.459 | 34.459 | 0 | 0.00% |
| Small Commercial | 32.131 | 32.131 | 0 | 0.00% | Small Commercial | 32.131 | 32.131 | 0 | 0.00% |
| Medium and Large Commercial | 29.02 | 29.020 | 0 | 0.00% | Medium and Large Commercial | 29.02 | 29.020 | 0 | 0.00% |
| Agricultural | 23.077 | 23.077 | 0 | 0.00% | Agricultural | 23.077 | 23.077 | 0 | 0.00% |
| Street Lighting | 29.003 | 29.003 | 0 | 0.00% | Street Lighting | 29.003 | 29.003 | 0 | 0.00% |
| System Total | 30.974 | 30.974 | 0 | 0.00% | System Total | 30.974 | 30.974 | 0 | 0.00% |

| Customer Classes | 2029 Electric | 2030 Electric | Increase/Decrease (€) | 2030 Proposed Percentage Change In Electric Revenue and Rates | Customer Classes | 2030 Electric | 2031 Electric | Increase/Decrease (€) | 2031 Proposed Percentage Change In Electric Revenue and Rates |
|-----------------------------|---------------|---------------|-----------------------|---|-----------------------------|---------------|---------------|-----------------------|---|
| (a) | Average Rate | Average Rate | (d) | (e) | (a) | Average Rate | Average Rate | (d) | (e) |
| | €/kWh | €/kWh | (c) - (b) | (d)/(b) | | €/kWh | €/kWh | (c) - (b) | (d)/(b) |
| | (b) | (c) | | | | (b) | (c) | | |
| Residential | 34.459 | 34.459 | 0 | 0.00% | Residential | 34.459 | 34.459 | 0 | 0.00% |
| Small Commercial | 32.131 | 32.131 | 0 | 0.00% | Small Commercial | 32.131 | 32.131 | 0 | 0.00% |
| Medium and Large Commercial | 29.02 | 29.020 | 0 | 0.00% | Medium and Large Commercial | 29.02 | 29.020 | 0 | 0.00% |
| Agricultural | 23.077 | 23.077 | 0 | 0.00% | Agricultural | 23.077 | 23.077 | 0 | 0.00% |
| Street Lighting | 29.003 | 29.003 | 0 | 0.00% | Street Lighting | 29.003 | 29.003 | 0 | 0.00% |
| System Total | 30.974 | 30.974 | 0 | 0.00% | System Total | 30.974 | 30.974 | 0 | 0.00% |

Table 7. Natural Gas Rate Impacts Table (2024-2031)

| Customer Classes | 2023 Gas | 2024 Gas | Increase/Decrease (\$) | 2024 Proposed Percentage Change In Gas Revenue and Rates | Customer Classes | 2024 Gas | 2025 Gas | Increase/Decrease (\$) | 2025 Proposed Percentage Change In Gas Revenue and Rates |
|--------------------------------|---------------------------|--------------|------------------------|--|--------------------------------|--------------|--------------|------------------------|--|
| (a) | Average Rate ¹ | Average Rate | (d) | (e) | (a) | Average Rate | Average Rate | (d) | (e) |
| | \$/Therm | \$/Therm | (c) - (b) | (d)/(b) | | \$/Therm | \$/Therm | (c) - (b) | (d)/(b) |
| | (b) | (c) | | | | (b) | (c) | | |
| Residential | 2.060 | 2.100 | 0.039 | 1.90% | Residential | 2.100 | 2.101 | 0.001 | 0.06% |
| Core Commercial/Industrial | 1.200 | 1.252 | 0.052 | 4.33% | Core Commercial/Industrial | 1.252 | 1.256 | 0.004 | 0.36% |
| Non-Core Commercial/Industrial | 0.172 | 0.232 | 0.060 | 35.18% | Non-Core Commercial/Industrial | 0.232 | 0.237 | 0.005 | 2.16% |

Note 1: 2023 align with illustrative rates provided in AL 3887-E based on current rates at the time of filing. 2024-2031 based on 1/1/2022 current effective rates.

| Customer Classes | 2025 Gas | 2026 Gas | Increase/Decrease (\$) | 2026 Proposed Percentage Change In Gas Revenue and Rates | Customer Classes | 2026 Gas | 2027 Gas | Increase/Decrease (\$) | 2027 Proposed Percentage Change In Gas Revenue and Rates |
|--------------------------------|--------------|--------------|------------------------|--|--------------------------------|--------------|--------------|------------------------|--|
| (a) | Average Rate | Average Rate | (d) | (e) | (a) | Average Rate | Average Rate | (d) | (e) |
| | \$/Therm | \$/Therm | (c) - (b) | (d)/(b) | | \$/Therm | \$/Therm | (c) - (b) | (d)/(b) |
| | (b) | (c) | | | | (b) | (c) | | |
| Residential | 2.101 | 2.100 | 0.000 | -0.02% | Residential | 2.100 | 2.101 | 0.001 | 0.05% |
| Core Commercial/Industrial | 1.256 | 1.255 | -0.001 | -0.11% | Core Commercial/Industrial | 1.255 | 1.258 | 0.004 | 0.28% |
| Non-Core Commercial/Industrial | 0.237 | 0.236 | -0.002 | -0.64% | Non-Core Commercial/Industrial | 0.236 | 0.240 | 0.004 | 1.66% |

Continuation of Table 7. Natural Gas Rate Impacts Table (2024-2031)

| Customer Classes | 2027 Gas | 2028 Gas | Increase/Decrease (\$) | 2028 Proposed Percentage Change In Gas Revenue and Rates | Customer Classes | 2028 Gas | 2029 Gas | Increase/Decrease (\$) | 2029 Proposed Percentage Change In Gas Revenue and Rates |
|--------------------------------|--------------|--------------|------------------------|--|--------------------------------|--------------|--------------|------------------------|--|
| (a) | Average Rate | Average Rate | (d) | (e) | (a) | Average Rate | Average Rate | (d) | (e) |
| | \$/Therm | \$/Therm | (c) - (b) | (d)/(b) | | \$/Therm | \$/Therm | (c) - (b) | (d)/(b) |
| | (b) | (c) | | | | (b) | (c) | | |
| Residential | 2.101 | 2.101 | 0.000 | 0.00% | Residential | 2.101 | 2.101 | 0.000 | 0.00% |
| Core Commercial/Industrial | 1.258 | 1.258 | 0.000 | 0.00% | Core Commercial/Industrial | 1.258 | 1.258 | 0.000 | 0.00% |
| Non-Core Commercial/Industrial | 0.240 | 0.240 | 0.000 | 0.00% | Non-Core Commercial/Industrial | 0.240 | 0.240 | 0.000 | 0.00% |

| Customer Classes | 2029 Gas | 2030 Gas | Increase/Decrease (\$) | 2030 Proposed Percentage Change In Gas Revenue and Rates | Customer Classes | 2030 Gas | 2031 Gas | Increase/Decrease (\$) | 2031 Proposed Percentage Change In Gas Revenue and Rates |
|--------------------------------|--------------|--------------|------------------------|--|--------------------------------|--------------|--------------|------------------------|--|
| (a) | Average Rate | Average Rate | (d) | (e) | (a) | Average Rate | Average Rate | (d) | (e) |
| | \$/Therm | \$/Therm | (c) - (b) | (d)/(b) | | \$/Therm | \$/Therm | (c) - (b) | (d)/(b) |
| | (b) | (c) | | | | (b) | (c) | | |
| Residential | 2.101 | 2.101 | 0.000 | 0.00% | Residential | 2.101 | 2.101 | 0.000 | 0.00% |
| Core Commercial/Industrial | 1.258 | 1.258 | 0.000 | 0.00% | Core Commercial/Industrial | 1.258 | 1.258 | 0.000 | 0.00% |
| Non-Core Commercial/Industrial | 0.240 | 0.240 | 0.000 | 0.00% | Non-Core Commercial/Industrial | 0.240 | 0.240 | 0.000 | 0.00% |

IV. APPENDICES AND ATTACHMENTS

In addition, the Application is supported by the following Appendices:

1. Appendix A: Balance Sheet, Income Statement and Financial Statement
2. Appendix B: Statement of Effective Rates
3. Appendix C: Statement of Original Cost and Depreciation Reserves
4. Appendix D: Summary of Earnings
5. Appendix E: Notice List

The Application is supported by the following Attachments:

1. Attachment A: 2024-2031 Budgets, Savings Cost-Effectiveness and Metrics Tables
2. Attachment B: Supplemental Budget Information
3. Attachment C: Redlined Preliminary Statement Statewide Energy Efficiency Balancing Account
4. Attachment D: Redlined Preliminary Statement Statewide Energy Efficiency Gas Balancing Account

V. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Rule 2.1(a) – (c)

In accordance with Rule 2.1(a) – (c) of the Commission’s Rules and Practice and Procedure, SDG&E provides the following information.

1. Rule 2.1(a) – Legal Name

SDG&E is a corporation organized and existing under the laws of the state of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. The exact legal name of the Applicant is San Diego Gas & Electric Company. SDG&E’s principal place of business is 8330 Century Park Court, San Diego, California 92123. SDG&E’s attorney in this matter is Erica L. Martin.

2. Rule 2.1(b) – Correspondence

Correspondence or communications regarding this Application should be addressed to

Geneveve Bucsit
8326 Century Park Ct.
San Diego, CA 92123
Telephone: 619-676-8991
Email: gbucsit@sdge.com

with copies to:

Erica Martin
8330 Century Park Court, CP32
San Diego, CA 92123
Telephone: 858-654-1813
Email: emartin8@sdge.com

3. Rule 2.1(c) – categorization, hearings and schedule

a. Proposed Category of Proceeding

Pursuant to Rule 7.1, SDG&E requests that this application be categorized as ratesetting as defined in Rule 1.3(e), as the most appropriate of the available categories.

b. Need for hearings (Rule 2.1 (c))

SDG&E submits that the Commission should not set this matter for hearing, because, pursuant to D.15-10-028, D.16-08-019, and D.21-05-031 this application is being filed for the primary purpose of submitting SDG&E’s Strategic Business Plan, which is a high-level view of SDG&E’s plan to meet the Commission’s EE-related goals and strategies and SDG&E’s four-year Portfolio Plan, which contains SDG&E’s specific portfolio plan for reaching those goals during the years 2024-2027. As it has done in R.13-11-005, the Commission can receive stakeholder input through the briefing process, as well as workshops. In addition, any policy issues implicated by this request can be examined and resolved through written comments.

c. Issues to be considered

The issues to be considered are described in this application, the accompanying Strategic Business Plan attached to the prepared direct testimony as Exhibit 1, and the 2024-2027 Portfolio Plan attached to the prepared direct testimony as Exhibit 2.

d. Proposed schedule

| Date | Activity |
|----------------------------|---|
| March 4, 2022 | SDG&E Application filed |
| March 10, 2022 | CAEECC Workshop |
| April 4, 2022 | Protests to SDG&E Application |
| April 14, 2022 | SDG&E Reply to Protests |
| April 18, 2022-May 3, 2022 | Prehearing Conference (PHC), PHC Statements, and Scoping Memo |
| Summer 2022 | Workshops, if needed |
| December 1, 2022 | Intervenor Testimony/Deadline to file motion for evidentiary hearings |
| January 31, 2023 | Rebuttal Testimony Due |
| February 9, 2023 | Meet and Confer Pursuant to Rule 13.9 |
| March 15-24, 2023 | Evidentiary Hearings (if needed) & Discovery Cutoff |
| May 9, 2023 | Concurrent Opening Briefs |
| June 8, 2023 | Concurrent Reply Briefs |
| August 2023 | Proposed Decision |
| September 1, 2023 | True-Up Advice Letter |
| September 2023 | Final Decision |

B. Rule 2.2 – Articles of Incorporation

A copy of SDG&E’s Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was previously filed with the Commission on September 10, 2014 in connection with SDG&E Application No. 14-09-008, and is incorporated herein by reference.

C. Authority to Change Rates – Rule 3.2 (a-d)

In accordance with Rule 3.2 (a) – (d) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.²¹

1. Rule 3.2(a)(1) – Balance Sheet

SDG&E’s financial statement, balance sheet and income statement for the nine-month period ending September 30, 2021 are included with this Application as Appendix A.

²¹ Note: Rule 3.2(a) (9) is not applicable to SDG&E.

2. Rule 3.2(a)(2) – Statement of Effective Rates

A statement of all of SDG&E’s presently effective electric rates can be viewed on SDG&E’s website. Appendix B to this Application provides the current table of contents from SDG&E’s electric tariffs on file with the Commission.

3. Rule 3.2(a)(3) – Statement of Proposed Rate Change

A statement of proposed rate increases is described in Section III, Table 6 and Table 7, above.

4. Rule 3.2(a)(4) – Description of Property and Equipment

SDG&E is in the business of generating, transmitting and distributing electric energy to San Diego County and part of Orange County. SDG&E also purchases, transmits and distributes natural gas to customers in San Diego County. SDG&E has electric transmission, distribution and service lines in San Diego, Orange and Imperial Counties. This includes a composite 92% ownership in the 500,000-volt Southwest Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Palo Verde substation in Arizona. This also includes full ownership of the 500,000-volt Sunrise Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Imperial Valley substation. Gas facilities consist of the Moreno gas compressor station in Riverside County and the Rainbow compressor station located in San Diego County. The gas is transmitted through high and low-pressure distribution mains and service lines.

Applicant’s original cost of utility plant, together with the related reserves for depreciation and amortization for the nine-month period ending September 30, 2021, is shown on the Statement of Original Cost and Depreciation Reserves included as Appendix C.

5. Rule 3.2(a)(5) and (6) – Summary of Earnings

A summary of SDG&E’s earnings (for the total utility operations for the company) for

nine-month period ending September 30, 2021, is included as Appendix D to this Application.

6. Rule 3.2(a)(7) – Statement Regarding Tax Depreciation

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plan properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, “flow through accounting” has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

7. Rule 3.2(a)(8) – Proxy Statement

A copy of the most recent proxy statement sent to all shareholders of SDG&E’s parent company, Sempra Energy, dated March 26, 2021, was mailed to the Commission on April 13, 2021, and is incorporated herein by reference.

8. Rule 3.2(a)(10) – Statement re Pass Through to Customers

The rate increase reflected in this Application passes through to customers increased costs to SDG&E for the services or commodities furnished by it.

9. Rule 3.2(b) – Notice to State, Cities and Counties

In compliance with Rule 3.2 (b) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing this Application, mail a notice to the State of California and to the cities and counties in its service territory and to all those persons listed in

OFFICER VERIFICATION

I, Tashonda Taylor, declare the following:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902-M) TO ADOPT 2024-2031 ENERGY EFFICIENCY ROLLING PORTFOLIO BUSINESS PLAN PURSUANT TO D.21-05-031** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed this 4th day of March, 2022 at San Diego, California.



Tashonda Taylor
Vice President
Customer Operations
San Diego Gas & Electric Company

ATTACHMENT A

2024-2031 BUDGETS, SAVINGS COST-EFFECTIVENESS AND METRICS TABLES

Pursuant to the ALJ's Procedural Email Providing Guidance on Spreadsheets to be Included in Portfolio Applications, sent on February 14, 2022, the Attachment A must be provided in spreadsheets, therefore it will be sent in CD-ROM form.

ATTACHMENT B
SUPPLEMENTAL BUDGET INFORMATION

ATTACHMENT B

(Modified to Incorporate Dates Relevant to D.21-05-031)

**Approved Meet & Confer Document by Program Administrators, Office of Ratepayers and The Utility Reform Network in
A.17-01-003 et. al.**

Required by D.18-05-041 Ordering Paragraph 44

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Attachment B

Approved Meet & Confer Document by Program Administrators, Office of Ratepayers and The Utility Reform Network

BACKGROUND:

Decision (D.) 18-05-041 Ordering Paragraph 44 states:

Beginning with the annual budget advice letters due on September 3, 2019, the program administrators must include updated budget estimates in the same format as the supplemental budget information filed in this proceeding on June 12, 2017.

Therefore, consistent with this Commission direction, this narrative and the accompanying Attachment A Tables 9 through 16, PA provides the following information in Attachment B.

I. DESCRIPTION OF IN-HOUSE EE ORGANIZATIONAL STRUCTURE & ASSOCIATED COSTS

A. Narrative description of in-house departments/organizations supporting the PA's EE portfolio

1. Functions conducted by each department/organization

SDG&E Response:

Please refer to the definition of functions in the Attachment A Tab: Function Definitions.

- 1) SDG&E's Customer Programs (CP) Department includes EE, Energy Savings Assistance (ESA), Demand Response and other non-EE customer programs. The following are the managerial areas under Customer Programs:
 - a) Customer Programs Energy Efficiency:
 - i) Manages all customer EE programs
 - Local Programs: manages all local programs.
 - Statewide programs: manages all Statewide programs.
 - Technology & Standards manages Emerging Technology for Energy Efficiency and Codes & Standard programs.
 - ii) Manages Non-EE Programs

- Other Programs: manages local customer service programs not related to Energy Efficiency, manages pilot programs and a procurement program for SDG&E
 - Technology & Standards manages Emerging Technology for Demand Response
- b) Customer Programs & Engagement manages non-EE residential programs (including ESA, CARE)
 - c) Financial Business Analysis: manages finances and expenditures, including financial reporting, for the CP department, which includes Energy Efficiency, Demand Response, Renewables and Low-Income proceedings.
 - d) Customer Programs Engineering, Systems & Support: Manages the engineering functions that support both EE (e.g., work papers, customer ex ante review process) and non-EE programs, along with EM&V, Inspections, Reporting and Systems Support.
 - e) Customer Programs Policy manages EE and non-EE Customer Programs policy and strategy issues, including CPUC, CEC, legislative related issues, and compliance and other and data request processes.
 - f) Product & Transition Management: Manages development and management of potential customer-facing products and services, both EE and non-EE products.
 - i) Solicitations: Manages the solicitation process for all new Third-Party programs.
 - ii) Contract Management Office: supports contract development and renewals,
- 2) Although an organization chart is not included, the following departments support both EE and non-EE programs.
 - a) The IT department provides support for EE as required and as it relates to EE systems support.
 - b) Marketing & Communications oversees the company's various marketing initiatives, research and analysis. It supports the EE Marketing Education & Outreach (ME&O) efforts.
 - c) Marketing Analytics may provide support for various customer surveys to support EE programs.

Additional departments that support EE but do not bill to EE (not exhaustive) are Accounting (including Accounts Payable), Human Resources, Regulatory Case Management, Legal and Supply Management. These activities are covered through SDG&E's General Rates Case.

2. Energy Efficiency Management Structure and Org Chart

SDG&E Response:

See Appendix A for the 2021 EE Management organization charts. This is the SDG&E EE organization as of this filing March 4, 2022.

3. Staffing needs by department/organization, including current and forecast for 2022-2023, as well as a description of what changes are expected between 2024-2027 or why it's impossible to predict beyond 2024, if that's the PA's position.

SDG&E Response:

As reflected in the Portfolio full-time equivalents (FTE) Program Year 2024-2027 forecast, program administration is continuing to change as new Third-Party programs begin implementation. Their implementation may include program implementation support, e.g., processing, account representative services, etc. to which SDG&E will need to adjust its own in-house activities.

The following are the activities associated with new Third-Party programs.

a) Ramp-up Activities for Third-Party Program Implementation

The Implementation Plan will be drafted by the Third-Party implementer who is responsible for the design and delivery of the program. SDG&E will work with the implementer to ensure that the final implementation plan and overall program design aligns with the scope of work in the implementer's contract. The final implementation plan will be posted on CEDARS no later than 60 days after Commission approval of the Third-Party contract.¹

Upon Third-Party Advice Letter (AL) approval, SDG&E will issue a Notice-to-Proceed (NTP) and initiate ramp-up activities with the implementer. The ramp-up plan will start with a planning meeting to review and approve all tasks and timelines with the Third-Party. Following the initial ramp-up activities, meetings will be scheduled, as necessary, to review and approve all deliverables starting with the program's documentation. The implementer will be required to submit all documentation necessary for the delivery of services to SDG&E, such as:

- Final Implementation Plan
- Program Policy and Procedure manual

¹ D.18-05-041, OP 3.

- Customer application
- Invoice template
- Customer satisfaction survey

In parallel, SDG&E will do a final review of the following items to ensure that all measures can be accurately reported and that the program complies with the latest Commission requirements:

- Program measure offerings
- Quality Assurance procedures
- Measurement and Verification plan

SDG&E will also conduct training on its administrative processes, such as data request and release process, and invoicing and reporting systems. These systems will be used to upload data to support all projects and process invoices.

As part of the onboarding process, the implementer will be required to provide a detailed requirements and integration Plan and configure its invoice and reporting tools to support SDG&E's requirements. SDG&E will then verify that all applicable systems are configured, tested, and ready to support Third-Party program operations. Lastly, once system setup activities are complete, SDG&E will coordinate with the implementer to finalize the program's marketing materials for distribution and circulation, before providing approval to launch the program.

b) Ramp-Down activities for SDG&E's Existing Programs

In conjunction with the program ramp-up activities, SDG&E will be conducting ramp-down activities for its existing programs that overlap with the new Third-Party programs.

The ramp-down activities begin with SDG&E's program staff conducting a meeting to discuss program close-out requirements, timeline and support needed from all applicable stakeholders. Following the initial meeting, SDG&E's program staff will work with all internal stakeholders to finalize a Shutdown Plan and Schedule and will also work on finalizing all applicable program closure notifications. Once these tasks have been finalized internally, SDG&E's program staff will communicate out to all internal and external stakeholders and will begin to execute the Shutdown Plans for the programs. During this step all shutdown activities will be completed, and program offerings will be stopped.

Once the Shutdown Plan is finalized, close-out activities, such as final inspections and invoicing will occur. A Final Report, summarizing the program's activities and results, will be developed and approved. Upon the completion, SDG&E's program staff will verify that all shutdown activities are completed, inform Supply Management of their completion and

conduct a final debrief with all stakeholders to discuss and document Lessons Learned and Best Practices to incorporate into the processes going forward.

c) SDG&E Contract Functions

As part of its contract management, SDG&E will continue general administration functions consistent with Commission-approved administration functions.² Administrative costs are necessary to support the Third-Party program. Contract administrative functions consistent with Administrative Overhead costs include, but are not limited to, contract administration labor, accounting support, IT services and support, reporting database, regulatory and filing support, data request responses, quality verification of project installation and other ad-hoc support required to verify contract invoices.

In addition to its administration and oversight functions listed above, SDG&E plans to continue using utility staff personnel to ensure a successful delivery of the Third-Party programs. SDG&E delivery functions and Direct Implementation Costs for the new Third-Party programs include, but are not limited to the following:

i) Engineering

- Workpaper review and updates
- Workpaper development and submittal to ED for approval
- Measure changes
- Ex-Ante reviews
- Data request responses
- Response to Recommendation activities
- California Technical Forum (Cal TF) and DEER support

ii) Evaluation, Measurement and Verification (EM&V)

- Program and project evaluation activities, NMEC evaluations,
- Ex-post reviews, Impact evaluations

ii) Inspections

² *Energy Efficiency Policy Manual* Version 6, April 2020, Appendix C,

- Inspection and verification of installation of measures by our Third-Party Implementers
- iii) System Support
- System configuration, testing, and maintenance
- iv) Marketing
- Co-branding activities
 - Marketing and communications support
- v) Multifamily Single Point of Contact

For the Multifamily sector Third-Party program, SDG&E will continue the Multifamily SPOC (Single Point of Contact) as ordered in D.17-12-009. SDGE's SPOC support for the program delivery functions includes, but are not limited to, the one-stop shop approach for Multifamily property managers, owners and their tenants. SDG&E's current SPOC coordinates all eligible common area and in-unit enrollments across low income and energy efficiency programs creating a seamless and comprehensive whole building approach for the participant. The SPOC holds Multifamily workshops to educate property owners/operators about the availability of program offerings. The SPOC provides technical assistance to property owners from project support through implementation. The SPOC currently works with not only Energy Efficiency (EE) eligible multifamily facilities but, includes Energy Savings Assistance (ESA) and Solar On Multifamily Affordable Housing (SOMAH) eligible facilities as well.

Additionally, the SPOC attends association conferences and events where opportunities exist to network and identify potential property owners/operators for program eligibility. In doing so, SDG&E's Multifamily SPOC approach allows for better visibility and identification of areas for potential refinements within all the different residential Multifamily programs SDG&E offers and thereby works to streamline and align program processes at a holistic level for its Residential Multifamily customers.

SDG&E's SPOC adheres to the following general procedure to identify and work with Multifamily customers:

- (1) The SPOC meets with the property owner or operator and documents general information about the property and the owner in order to perform property evaluation.
- (2) After internal analysis, the SPOC determines potentially eligible programs and provides recommendations for energy efficiency measures for the property.
- (3) Starting with Master Metered Properties, SDG&E's authorized contractor assists the property owners by enrolling the property in Energy Star Portfolio manager for benchmarking purposes, gathering the utility data,

and calculating the Energy Use Intensity (EUI).

- (4) If the property owner is interested in participation, the SPOC will connect the property leads to the appropriate programs and resources based on their unique needs, as well as provide enrollment support; the level of technical assistance depends on the property needs and the complexity of project.

SDG&E's SPOC will coordinate with the Multifamily Sector Third-Party program. This will allow for low-income customer referrals to the various low-income programs and other relevant programs for the multifamily sector.

Although SDG&E provided a menu of SDG&E Account Executive services that can be used for this solicitation, the existing Third-Party programs have opted not to utilize SDG&E's Account Executives for program support.

4. Non-program functions currently performed by contractors (e.g. advisory consultants), as well as a description of what changes are expected between 2024-2027 or why it's impossible to predict beyond 2024, if that's the PA's position.

SDG&E Response:

SDG&E continues to contract with various consultants who provide a variety of EE support services, including, but not limited to, engineering, reporting, portfolio analytics and forecasting, IT, marketing, EM&V (e.g., process evaluations, customer surveys, etc.), and EE employee development.

5. Anticipated drivers of in-house cost changes by department/organization

SDG&E Response:

SDG&E has accounted for an increase in inspection and verification personnel to ensure that Statewide led programs are performing optimally, and reporting is accurate. This quality assurance check, SDG&E feels is essential to the overall operation of all programs.

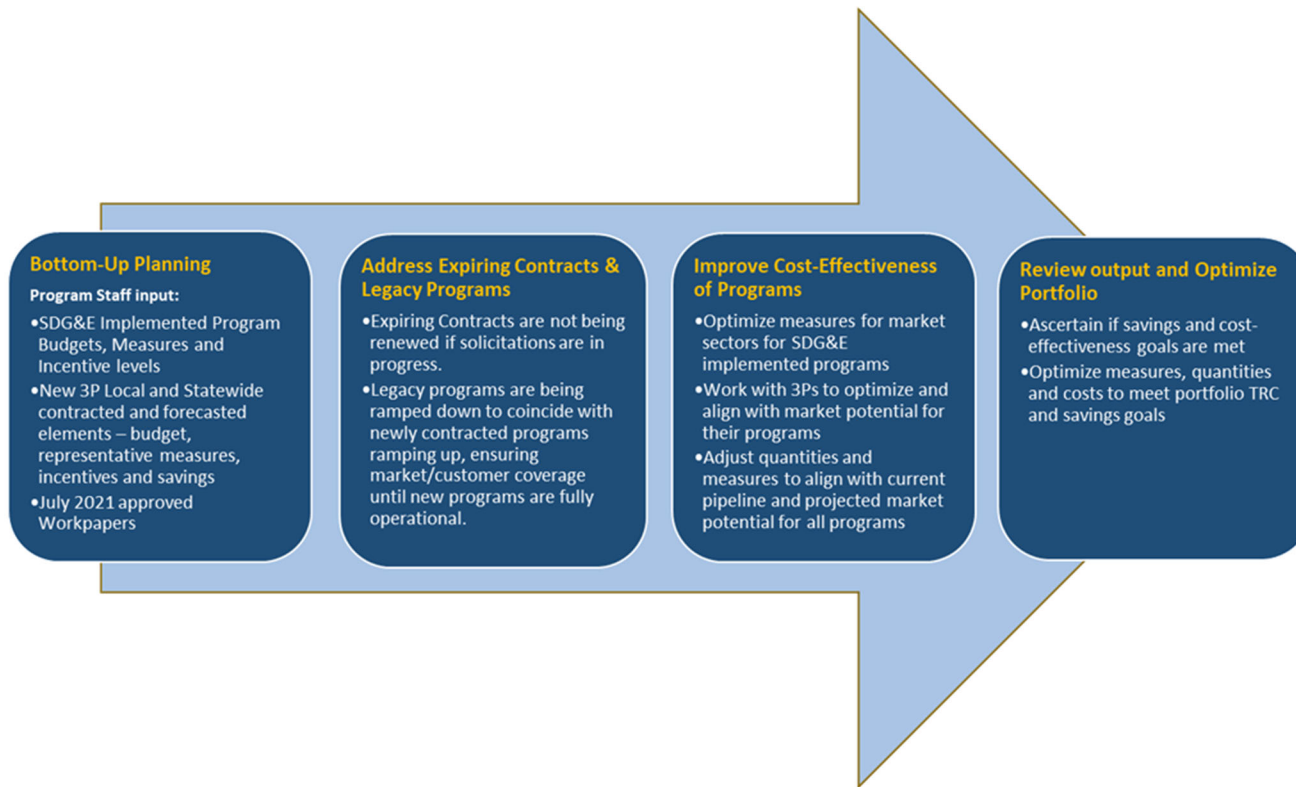
6. Explanation of method for forecasting costs

SDG&E Response:

SDG&E has undertaken a zero-based budgeting approach in the development of its portfolio savings and budget for 2024-2027. SDG&E escalated the labor and non-labor costs using the 4th Quarter 2021 IHS Markit Global Insight Power Planner (Global Insight) utility cost forecast as shown below. Global Insight escalation rates for both labor and non-labor (O&M and administrative) cost were also used in SDG&E's 2019 General Rate Case application (A.17-10-007).

| Year | Labor | Non-Labor |
|------|--------|-----------|
| 2021 | 1.0000 | 1.0000 |
| 2022 | 1.0389 | 1.0503 |
| 2023 | 1.0693 | 1.0573 |
| 2024 | 1.0984 | 1.0638 |
| 2025 | 1.1276 | 1.0725 |
| 2026 | 1.1591 | 1.0863 |

SDG&E also provides a comparison of the proposed budgets to its actual 2020 expenditures. Information on its 2022 and 2023 portfolio are also provided as additional points of reference. (see Attachment A Tabs 9 through 16). Exhibit 2, II. Forecast Methodology and the narrative within this document provides additional assumptions used in the development of the 2024-2027 portfolio budget. The following illustration summarizes the various planning steps SDG&E undertook to develop its proposed 2024-2027 portfolio budget.



B. Table showing PA EE “Full Time Equivalent” headcount by department/organization

7. TURN and CAL PA like this example, taken from testimony PG&E’s 2017 GRC addressing its Energy Procurement department. We would be looking for 2019, 2020, or 2021 “recorded” positions, depending on what’s most appropriate for the PA, or both, if that provides the most clarity. For forecast years, we’d want at least 2024.

- Note, if PAs’ FTE needs change, these changes can be made without reporting or seeking CPUC approval

TABLE 6-3(a)
EP HEADCOUNT
NUMBER OF PLANNED POSITIONS

| Line No. | Description | 2014 Positions | 2015 Forecast | 2016 Forecast | 2017 Forecast |
|----------|---|----------------|---------------|---------------|---------------|
| 1 | EP Administrative Office | 4 | 4 | 4 | 4 |
| 2 | Energy Supply Management (ESM) | 126 | 131 | 131 | 134 |
| 3 | Renewable Energy (RE) | 38 | 40 | 40 | 41 |
| 4 | Energy Policy, Planning and Analysis (EPPA) | 46 | 46 | 46 | 46 |
| 5 | Value Based Reliability (VBR) | 10 | 12 | 12 | 12 |
| 6 | Energy Contract Management and Settlements (ECMS) | 79 | 80 | 80 | 80 |
| 7 | Energy Compliance and Reporting (ECR) | 18 | 18 | 18 | 18 |
| 8 | Total | 321 | 331 | 331 | 335 |

(a) See WP Table 6-7, Exhibit (PG&E-5).

SDG&E Response:

Please refer to Attachment A for the following worksheets: Function Definitions and Table 10 Portfolio FTE. This table provides the full-time equivalents (FTEs) for 2020 and 2022 - 2027. SDG&E calculated only productive hours, since the Vacation & Sick Leave (V&S) is covered separately but will be represented in the fully loaded value of the various FTEs. SDG&E calculated an FTE as follows:

The productive hours would not include:

- vacation (2.5 weeks = 100 hours);
- holidays/floaters (14 days = 112 hours); and/or
- sick leave (10 days = 80 hours).

Therefore, the annual hours for an FTE would be approximately 1788 (2080 - 292) or 149 hours a month.

C. Table showing costs by functional area of management structure

8. Expenses broken out into labor, non-labor O&M (with contract labor identified) (* Note, in case of conflict, excel budget template will control.)

SDG&E Response:

Please refer to Attachment A worksheet: Table 9 Portfolio Summary, and Tables 11 – 16 of Sector level breakdowns.

9. Identify any capital costs

SDG&E Response:

SDG&E did not identify any capital costs in its forecast.

D. Table showing cost drivers across the EE organization

10. TURN and CAL PA like this example, taken from testimony PG&E's 2017 GRC addressing its Energy Procurement department.

- While this example pertains to departmental cost increases, in our case, cost increases or decreases would be attributed to major cost drivers.

TABLE 6-2(a)
EP COST INCREASE
2015-2017 EXPENSE BY COST DRIVER

| Line No. | Description | Increase in Thousands of \$ | Percent of Total Increase |
|----------|----------------------|-----------------------------|---------------------------|
| 1 | Escalation | 3,507 | 57 |
| 2 | Portfolio Complexity | 1,136 | 18 |
| 3 | Regulatory Mandates | 1,192 | 19 |
| 4 | Process Improvements | 400 | 6 |
| 5 | Total | 6,324 | 100 |

(a) See WP Table 6-8, Exhibit (PG&E-5).

SDG&E Response:

SDG&E does not have data comparable to the data illustrated in the sample table above.

E. Explanation of allocation of labor and O&M costs between EE-functions and GRC-functions or other non-EE functions

11. When an employee spends less than 100% of her/his time on EE, how are costs tracked and recovered (e.g., on a pro rata basis between EE rates and GRC rates; when time exceeds a certain threshold, all to EE; etc.).

SDG&E Response:

SDG&E tracks each employee's time through cost centers and internal orders. For its EE programs, SDG&E has an extensive set of internal orders and cost centers to track programs and cost categories (Administration, Marketing, Direct Implementation). Similarly, non-EE General Rate Case (GRC) work hours are charged to appropriate cost centers and internal orders.

All labor hours, which are tracked in SDG&E's My Time system, are approved on a bi-weekly basis by the employees' respective supervisor. Costs recorded in EE internal orders are tracked in the various EE balancing accounts for appropriate

cost recovery.

12. Describe the method used to determine the proportion charged to EE balancing accounts for all employees who also do non-EE work.

SDG&E Response:

Each employee works with their respective supervisor to determine the appropriate hours or percentage of their time to be charged to various activities. Each employee's time allocation is documented in SDG&E's My Time system and reviewed regularly by the supervisor with their respective employees. Change in job duties, reorganizations and increase/decrease in workload are all triggers for time allocations.

All labor hours, which are tracked in the My Time system, are approved on a bi-weekly basis by the employees' respective supervisors. Costs recorded in EE internal orders are tracked in the various EE balancing accounts for appropriate cost recovery and non-EE costs (e.g., General Rate Case (GRC) operations and maintenance, Demand Response Program (DRP), Energy Savings Assistance (ESA), etc.) are recorded in appropriate accounts.

13. Identify the EE functions that are most likely to be performed by employees who also do non-EE work (e.g. Customer Account Representatives?)

SDG&E Response:

The following are CP managerial areas supporting both EE and non-EE programs:

- Customer Programs & Engagement
- Energy Innovation Center
- Financial Business Analysis
- Customer Programs Engineering, Systems & Support
- Customer Programs Policy & Strategy
- Product & Transition Management
- Business Services

The following SDG&E departments support both EE and non-EE programs:

- IT department
- Marketing & Communications
- Marketing Analytics
- Accounting (including Accounts Payable)
- Human Resources
- Regulatory Case Management
- Legal
- Supply Management

For further details, please refer to response to Question 1 above.

14. Are labor costs charged to EE fully loaded?

SDG&E Response:

No, SDG&E only charges vacation and sick leave and payroll taxes loaders to EE for EE FTEs. Pensions & Benefits (P&B) are part of GRC.

15. How are burden benefit-related administrative and general (A&G) expenses for employees who work on EE programs recovered (EE rates or GRC rates)? **PG&E allocates these costs to EE pursuant to a settlement agreement with MCE and TURN, which was adopted in D.14-08-032.

SDG&E Response:

Please refer to response to Question 14 above

16. When EE and non-EE activities are supported by the same non-labor resources, how are the costs of those resources or systems allocated to EE and non-EE activities?

SDG&E Response:

SDG&E charges and recovers non-labor costs similarly as described in response to Question 11 above.

17. Identify the EE O&M costs that are most likely to be spread to non-EE functions as well as EE, if any

SDG&E Response:

Not applicable.

II. BUDGET TABLES INCLUDING INFORMATION IDENTIFIED IN THE SCOPING MEMO

This section refers to the April 14, 2017 Scoping Memo and Ruling of Assigned Commissioner and Administrative Law Judges in A.17-01-003 et. al.

A. Attachment-A, Question C.8

“Present a single table summarizing energy savings targets, and expenditures by sector (for the six specified sectors). This table should enable / facilitate assessment of relative contributions of the sectors to savings targets, and relative cost-effectiveness.”

18. TURN and CAL PA invite the PAs to propose a common table format for this information. We don’t have anything specific in mind. Additionally, include a brief description of the method used by the PA to estimate the costs presented in the C.8 Table.

SDG&E Response:

Please refer to Attachment A: Table 9 Portfolio Summary worksheet.

B. Attachment-A, Question C.9

“Using a common budget template developed in consultation with interested stakeholders (hopefully agreed upon at a “meet and confer” session), display how much of each year’s budget each PA anticipates spending “in-house” (e.g., for administration, non-outsourced direct implementation, other non-incentive costs, marketing), by sector and by cross-cutting program.”

19. TURN and CAL PA invite the PAs to propose a common table format for this information. We don't have anything specific in mind.

SDG&E Response:

Please refer to Attachment A: Table 11 Residential, Table 12 Commercial, Table 13 Industrial, Table 14 Agricultural, Table 15 Public Sector, Table 16 Cross Cutting worksheets

20. Additionally, include a brief description of the method used by the PA to estimate the costs presented in the C.9 Table.

SDG&E Response:

Labor costs by function use the standard SDG&E labor cost assumptions. Program Advisors, who plan the program budgets, determine the various functions required to support their programs. Non-labor costs are based on experience from previous program years and any updated activities. Managers review and approve the forecast.

C. Attachment-A, Question C.10

“Present a table akin to PG&E’s Figure 1.9 (Portfolio Overview, p 37) or SDG&E’s Figure 1.10 (p. 23) that not only shows anticipated solicitation schedule of “statewide programs” by calendar year and quarter, but also expected solicitation schedule of local third-party solicitations, by sector, and program area (latter to extent known, and/or by intervention strategy if that is more applicable). For both tables, and for each program entry on the calendar, give an approximate size of budget likely to be available for each solicitation (can be a range).”

21. TURN and CAL PA invite the PAs to propose a common table format for this information. We don't have anything specific in mind. Additionally, include a brief description of the method used by the PA to estimate the costs presented in the C.10 Table.

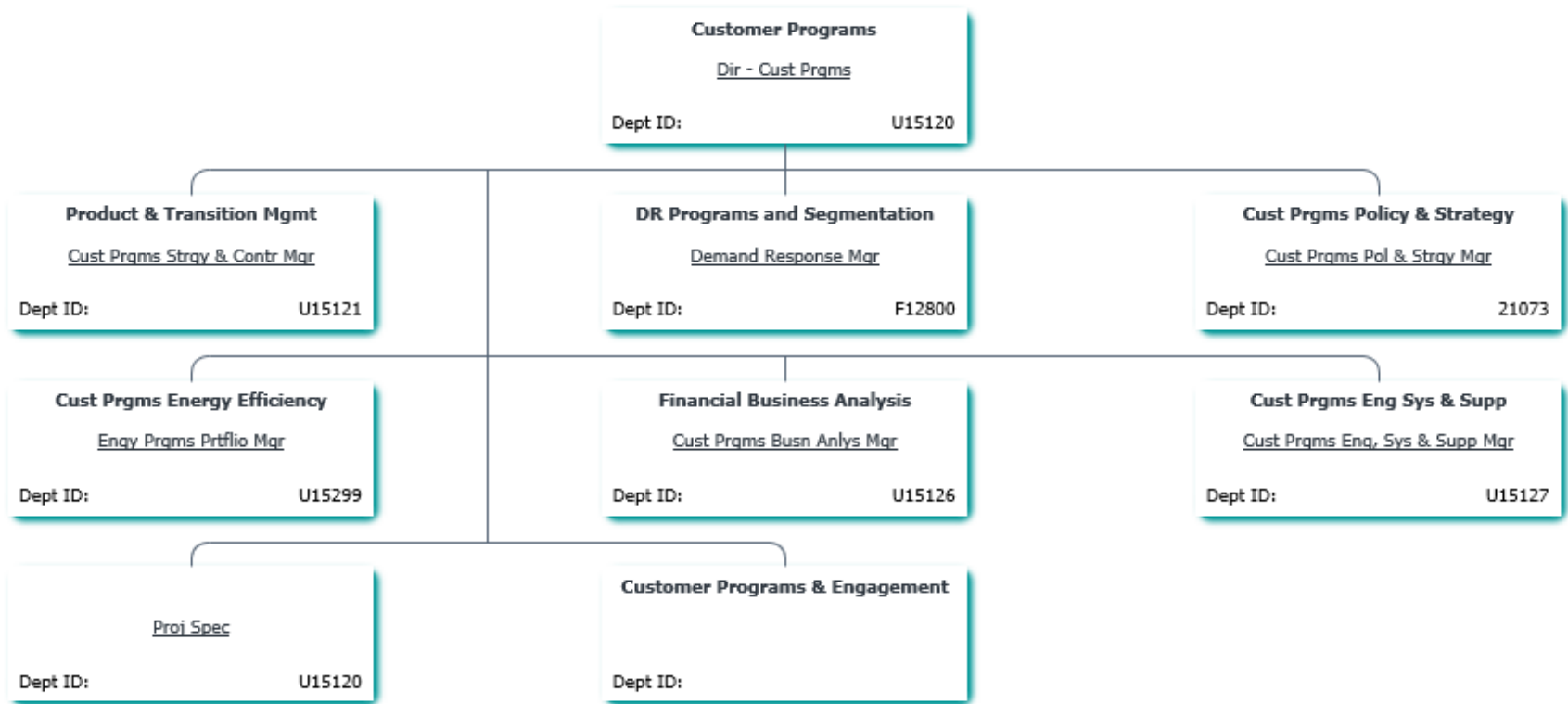
SDG&E Response:

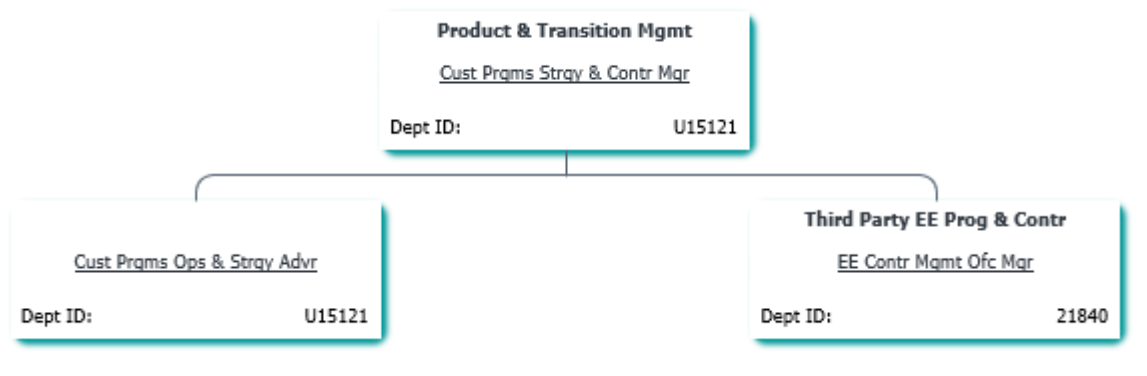
The current Statewide Solicitation schedule is available at SDG&E's Energy Efficiency Third Party Solicitation webpage <https://www.sdge.com/more-information/doing-business-with-us/energy-efficiency-third-party-solicitations>.

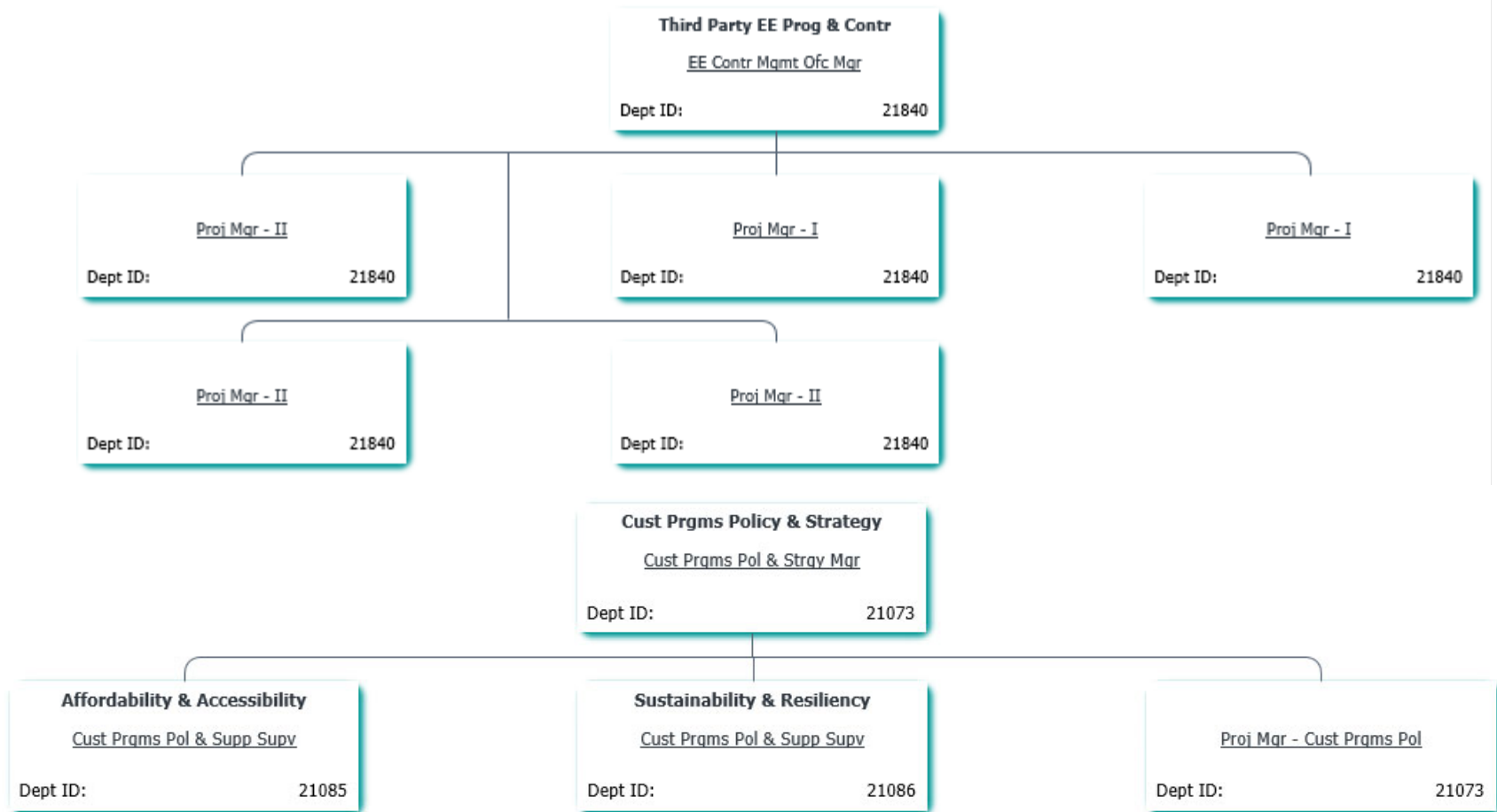
SDG&E has also included anticipated solicitation schedules in Chapter 5, Portfolio Management within the Solicitation Strategy section. Budgets for all planned solicitations have been included in the CEDARS upload of this filing.

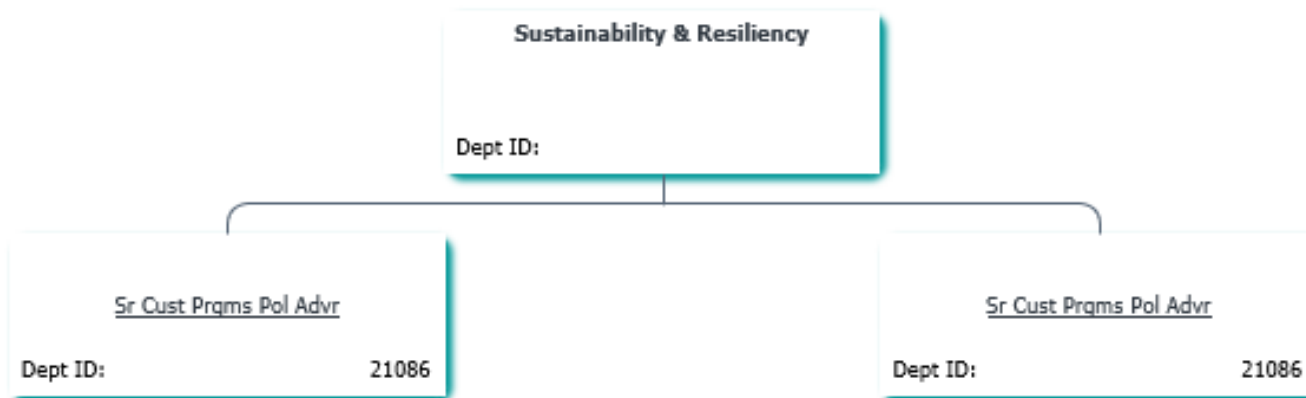
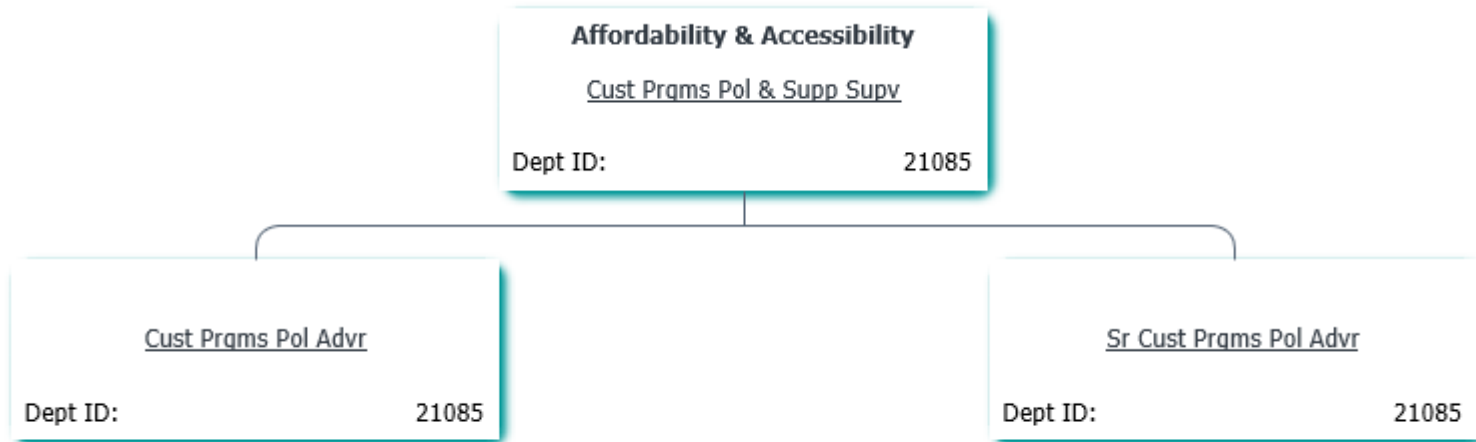
APPENDIX A OF ATTACHMENT B—2021 ENERGY EFFICIENCY MANAGEMENT ORGANIZATION CHART

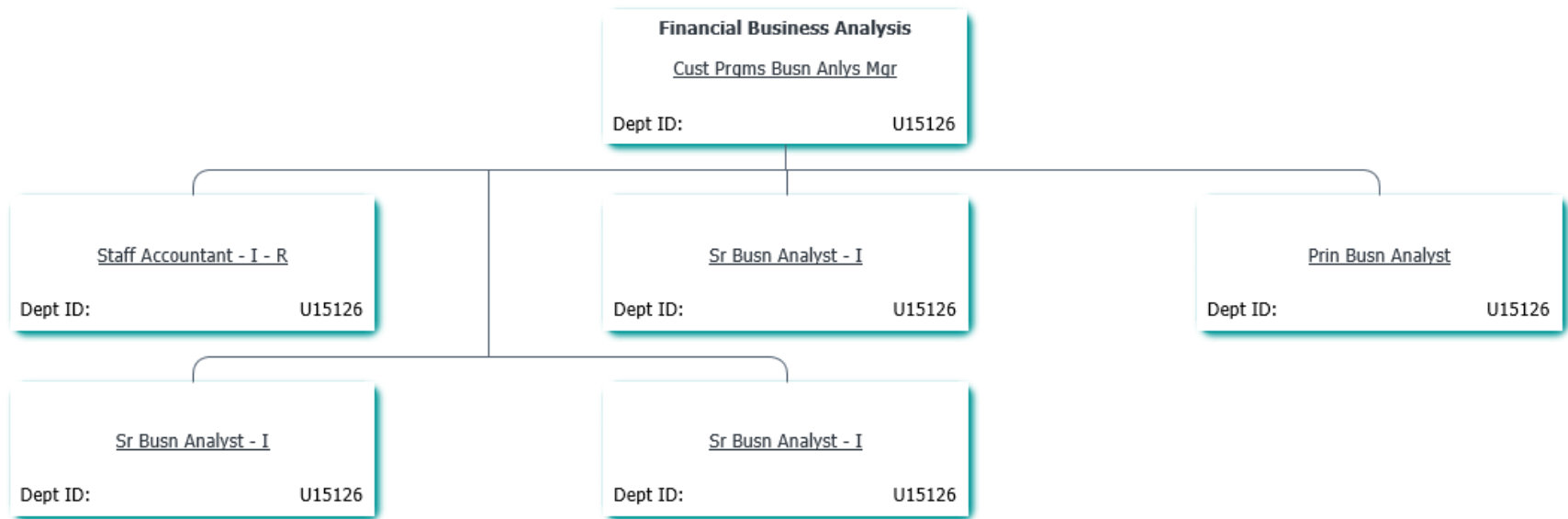
Customer Programs Organization
(As of 1/11/2022)



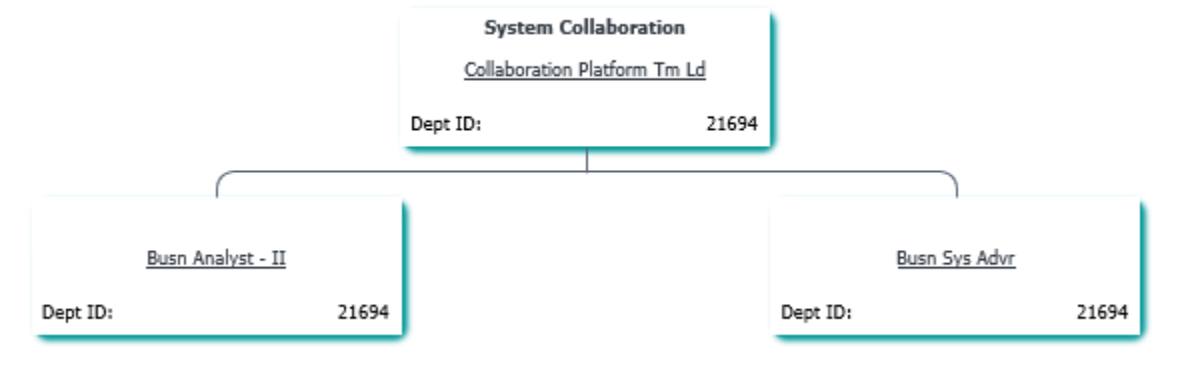
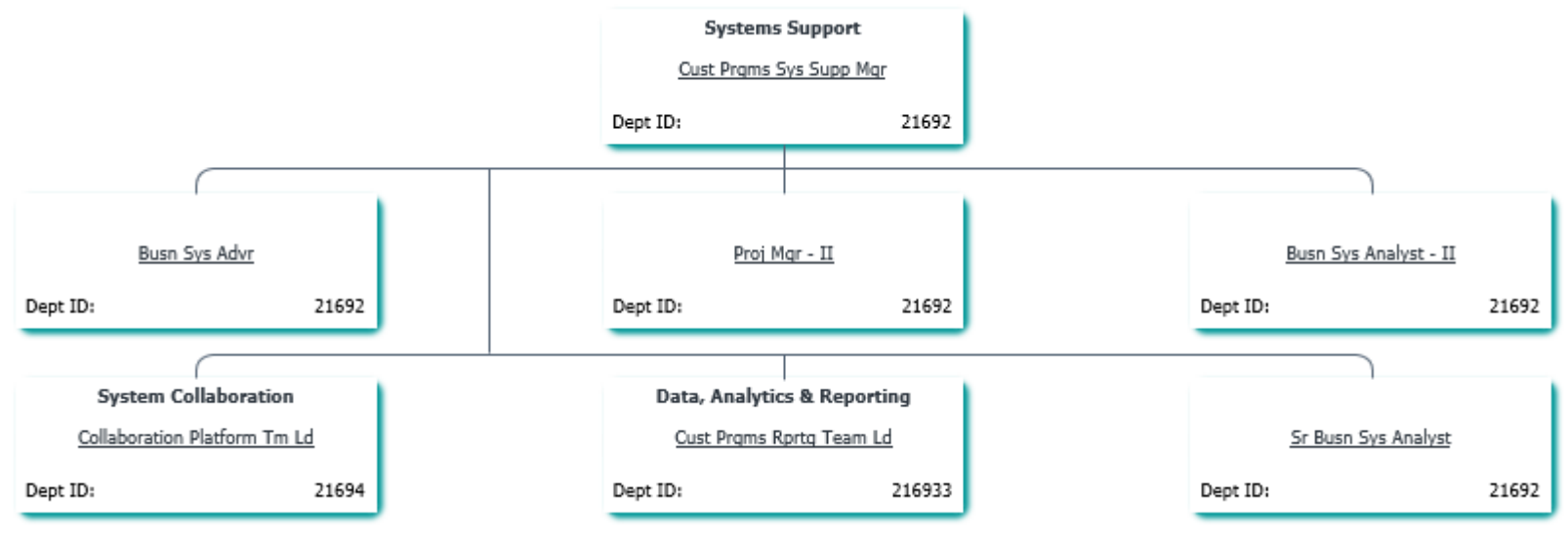




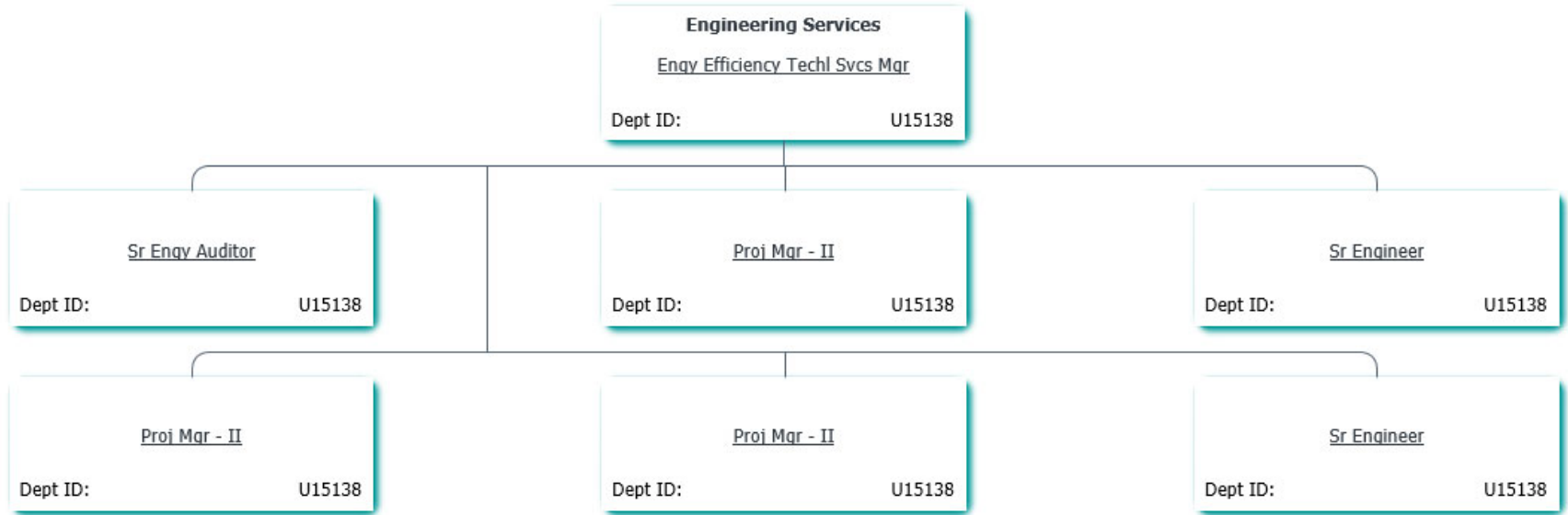


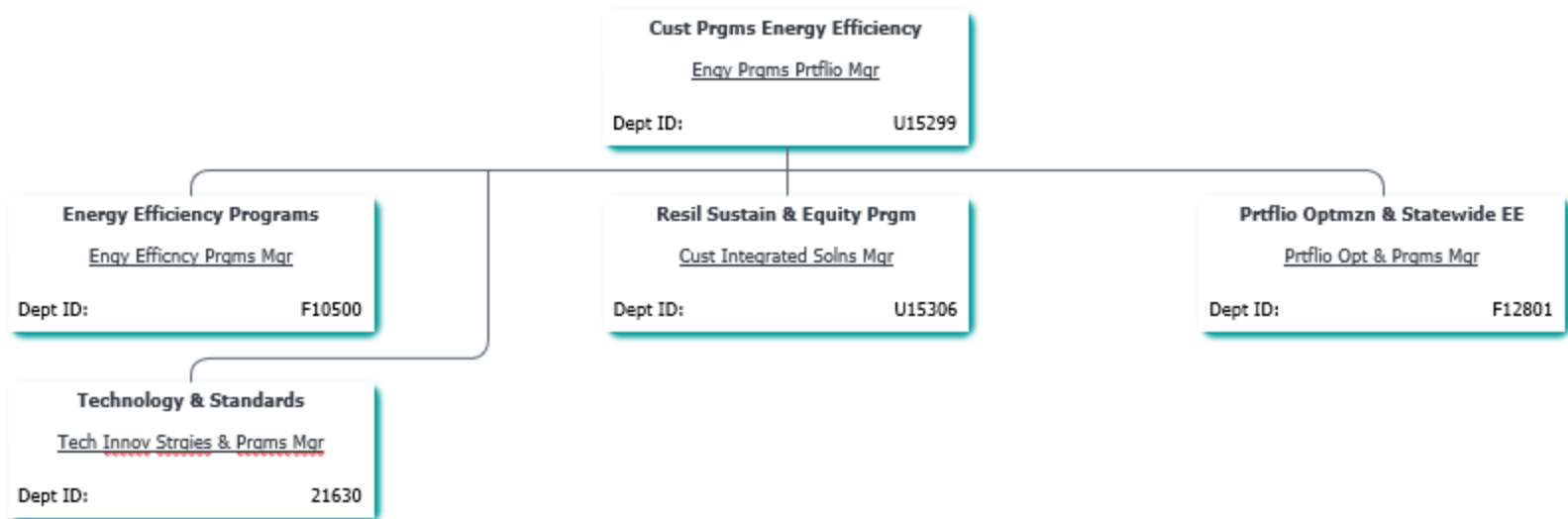






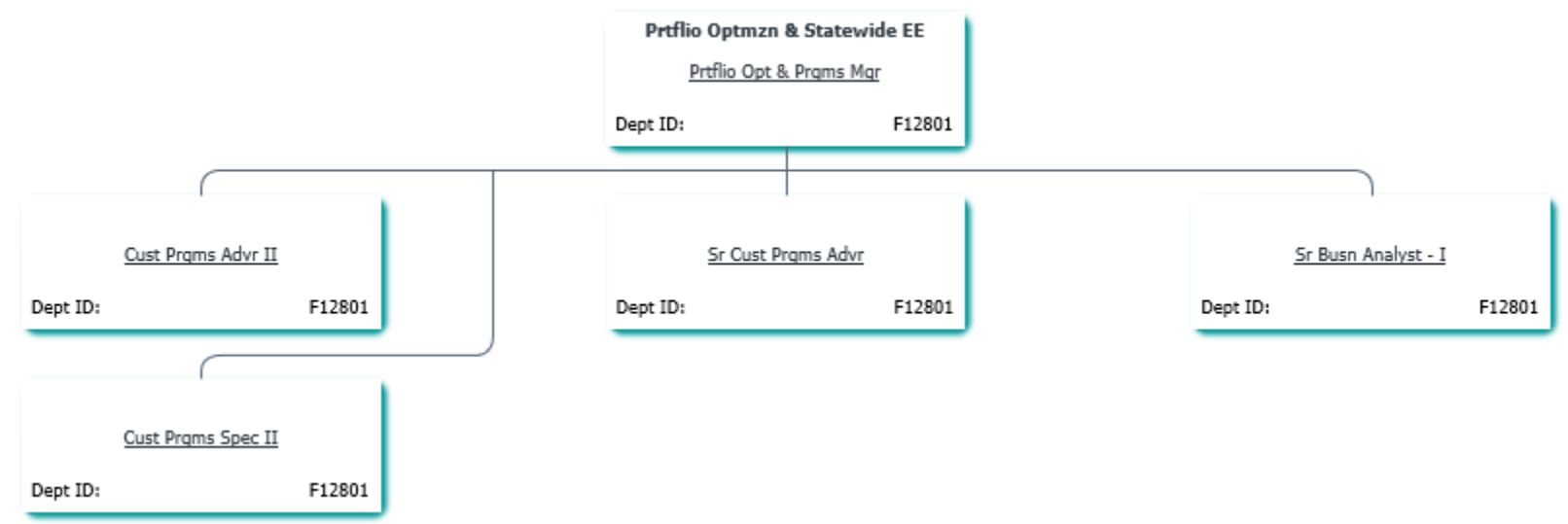
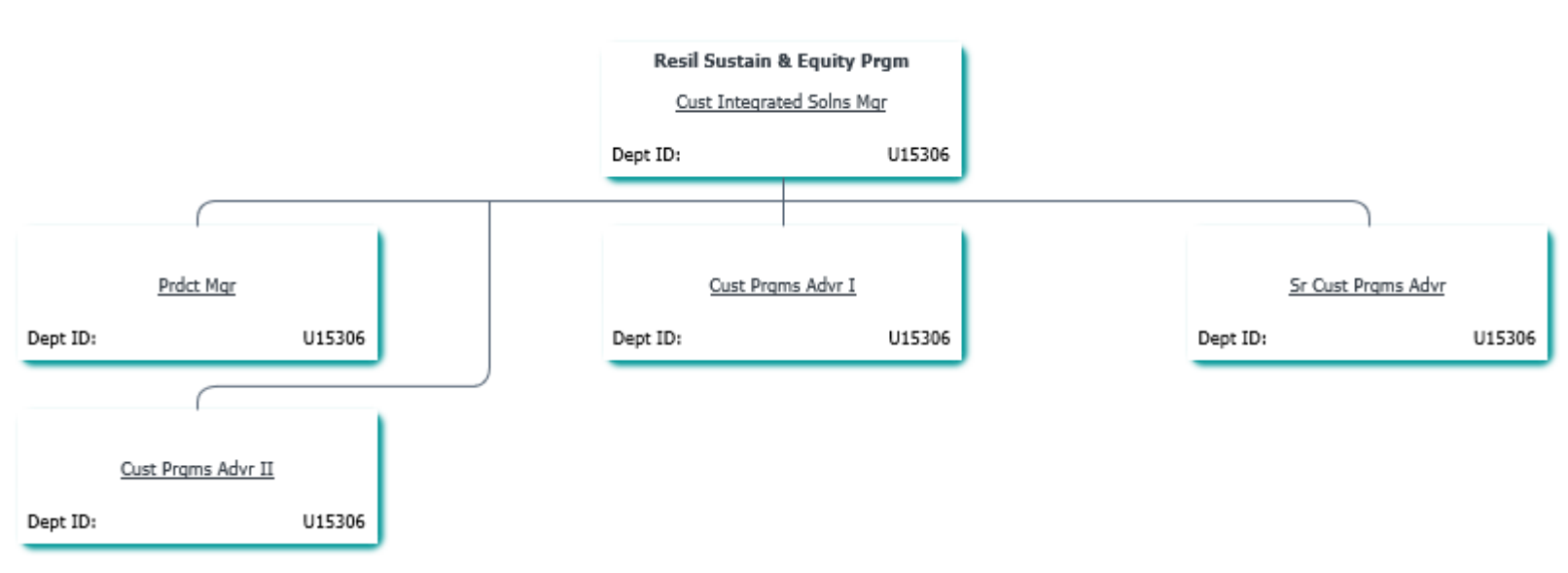


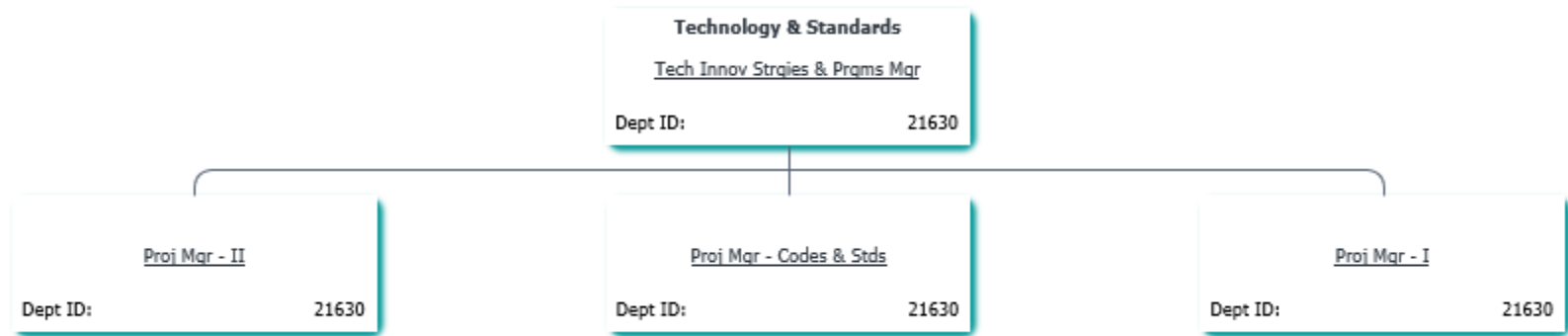












CEDARS FILING SUBMISSION RECEIPT

The SDGE portfolio budget filing has been submitted and is now under review. A summary of the budget filing is provided below.

PA: San Diego Gas & Electric (SDGE)

Budget Filing Year: 2024

Submitted: 00:59:34 on 04 Mar 2022

By: Greg Green

Advice Letter Number: A.22-03-XXX

* Portfolio Budget Filing Summary *

- TRC: 1.32
- PAC: 4.23
- TRC (no admin): 1.69
- PAC (no admin): 13.82
- RIM: 1.85
- Budget: \$79,664,685.43
- TotalSystemBenefit: \$332,876,872.68
- ElecBen: \$228,342,197.37
- GasBen: \$102,973,262.68
- OtherBen: \$1,720,823.16
- TRCCost: \$252,108,424.29
- PACCost: \$78,646,308.95

* Programs Included in the Budget Filing *

- SDGE3251: SW C&S; - Compliance Enhancement
- SDGE3252: SW C&S; - Reach Codes
- SDGE3253: SW C&S; - Planning Coordination
- SDGE3262: SW-FIN-On-Bill Finance
- SDGE3280: 3P-IDEEA
- SDGE3281: EM&V-Evaluation; Measurement & Verification
- SDGE4001: Single Family Program
- SDGE4002: Multi Family Program
- SDGE4004: Commercial Large Customer Services (>20KW) Program
- SDGE4006: Industrial Sector Program

- SDGE4007: Industrial Port Tenant Customers Services Programs
- SDGE4009: Agricultural Growers Services Program
- SDGE4010: Local Government Customers Program
- SDGE4011: K-12 Customer Services Program
- SDGE4012: Federal Customer Services Program
- SDGE4040: IDSM Local Residential Behavioral Program (EE)
- SDGE4052: IDSM Commercial ME&O; - DR
- SDGE4056: IDSM Commercial - DR
- SDGE4057: IDSM Behavioral - DR
- SDGE4058: IDSM Non Res Audits - DR
- SDGE4173: Small Business Outreach
- SDGE4174: Workforce, Education & Training Programs
- SDGE4176: Residential Single Family Equity Program
- SDGE4177: Residential Multi Family Equity Program
- SDGE4184: Non-Residential Behavioral Program
- SDGE-ESAP: Energy Savings Assistance Program (ESA)
- SDGE-ESPI: ESPI
- SDGE-GRCL: GRC Labor Loaders
- SDGE_SW_CSA_Appl: SW Codes & Standards Advocacy - State Appliance Standards
- SDGE_SW_CSA_Appl_PA: SW Codes & Standards Advocacy - State Appliance Standards (Utility)
- SDGE_SW_CSA_Bldg: SW Codes & Standards Advocacy - State Building Codes
- SDGE_SW_CSA_Bldg_PA: SW Codes & Standards Advocacy - State Building Codes (Utility)
- SDGE_SW_CSA_Natl: SW Codes & Standards Advocacy - National Codes & Standards Advocacy
- SDGE_SW_CSA_Natl_PA: SW Codes & Standards Advocacy - National Codes & Standards Advocacy (Utility)
- SDGE_SW_ETP_Elec: SW Emerging Technologies - Electric
- SDGE_SW_ETP_Elec_PA: SW Emerging Technologies - Electric (Utility)
- SDGE_SW_ETP_Gas: SW Emerging Technologies - Gas
- SDGE_SW_ETP_Gas_PA: SW Emerging Technologies - Gas (Utility)
- SDGE_SW_FS: SW Foodservice Point of Sale Program
- SDGE_SW_FS_PA: SW Foodservice Point of Sale Program (Utility)
- SDGE_SW_HVAC_QIQM: SW HVAC QI/QM Program
- SDGE_SW_HVAC_QIQM_PA: SW HVAC QI/QM Program (Utility)
- SDGE_SW_HVAC_Up_Com: SW HVAC Upstream Commercial
- SDGE_SW_HVAC_Up_Com_PA: SW HVAC Upstream Commercial (Utility)
- SDGE_SW_HVAC_Up_Res: SW HVAC Upstream Residential
- SDGE_SW_HVAC_Up_Res_PA: SW HVAC Upstream Residential (Utility)
- SDGE_SW_IP_Colleges: SW Higher Education
- SDGE_SW_IP_Colleges_PA: SW Higher Education (Utility)
- SDGE_SW_IP_Gov: SW Institutional Partnerships: DGS & DoC
- SDGE_SW_IP_Gov_PA: SW Institutional Partnerships: DGS & DoC (Utility)
- SDGE_SW_MCWH: SW Midstream Commercial Water Heating
- SDGE_SW_MCWH_PA: SW Midstream Commercial Water Heating (Utility)

- SDGE_SW_NC_NonRes_Ag_electric: SW New Construction Non Residential - Agricultural - All Electric
- SDGE_SW_NC_NonRes_Ag_electric_PA: SW New Construction Non Residential - Agricultural - All Electric (Utility)
- SDGE_SW_NC_NonRes_Ag_mixed: SW New Construction Non Residential - Agricultural - Mixed Fuel
- SDGE_SW_NC_NonRes_Ag_mixed_PA: SW New Construction Non Residential - Agricultural - Mixed Fuel (Utility)
- SDGE_SW_NC_NonRes_Com_electric: SW New Construction Non Residential - Commercial - All Electric
- SDGE_SW_NC_NonRes_Com_electric_PA: SW New Construction Non Residential - Commercial - All Electric (Utility)
- SDGE_SW_NC_NonRes_Com_mixed: SW New Construction Non Residential - Commercial - Mixed Fuel
- SDGE_SW_NC_NonRes_Com_mixed_PA: SW New Construction Non Residential - Commercial - Mixed Fuel (Utility)
- SDGE_SW_NC_NonRes_Ind_electric: SW New Construction Non Residential - Industrial - All Electric
- SDGE_SW_NC_NonRes_Ind_electric_PA: SW New Construction Non Residential - Industrial - All Electric (Utility)
- SDGE_SW_NC_NonRes_Ind_mixed: SW New Construction Non Residential - Industrial - Mixed Fuel
- SDGE_SW_NC_NonRes_Ind_mixed_PA: SW New Construction Non Residential - Industrial - Mixed Fuel (Utility)
- SDGE_SW_NC_NonRes_Pub_electric: SW New Construction Non Residential - Public - All Electric
- SDGE_SW_NC_NonRes_Pub_electric_PA: SW New Construction Non Residential - Public - All Electric (Utility)
- SDGE_SW_NC_NonRes_Pub_mixed: SW New Construction Non Residential - Public - Mixed Fuel
- SDGE_SW_NC_NonRes_Pub_mixed_PA: SW New Construction Non Residential - Public - Mixed Fuel (Utility)
- SDGE_SW_NC_NonRes_Res_electric: SW New Construction Non Residential - Residential - All Electric
- SDGE_SW_NC_NonRes_Res_electric_PA: SW New Construction Non Residential - Residential - All Electric (Utility)
- SDGE_SW_NC_NonRes_Res_mixed: SW New Construction Non Residential - Residential - Mixed Fuel
- SDGE_SW_NC_NonRes_Res_mixed_PA: SW New Construction Non Residential - Residential - Mixed Fuel (Utility)
- SDGE_SW_NC_Res_electric: SW New Construction Residential - All Electric
- SDGE_SW_NC_Res_electric_PA: SW New Construction Residential - All Electric (Utility)
- SDGE_SW_NC_Res_mixed: SW New Construction Residential - Mixed Fuel
- SDGE_SW_NC_Res_mixed_PA: SW New Construction Residential - Mixed Fuel (Utility)
- SDGE_SW_PLA: SW Plug Load and Appliances
- SDGE_SW_PLA_PA: SW Plug Load and Appliances (Utility)
- SDGE_SW_UL: SW Lighting Program
- SDGE_SW_UL_PA: SW Lighting Program (Utility)
- SDGE_SW_WET_CC: SW WET Career Connections
- SDGE_SW_WET_CC_PA: SW WET Career Connections (Utility)
- SDGE_SW_WET_Work: SW WE&T; Career & Workforce Readiness (CWR)
- SDGE_SW_WET_Work_PA: SW WE&T; Career & Workforce Readiness (CWR) (Utility)
- SDGE_SW_WP: SW Downstream Water/Wastewater Pumping Program
- SDGE_SW_WP_PA: SW Downstream Water/Wastewater Pumping Program (Utility)

CEDARS FILING SUBMISSION RECEIPT

The SDGE portfolio budget filing has been submitted and is now under review. A summary of the budget filing is provided below.

PA: San Diego Gas & Electric (SDGE)

Budget Filing Year: 2025

Submitted: 01:02:22 on 04 Mar 2022

By: Greg Green

Advice Letter Number: A.22-03-XXX

* Portfolio Budget Filing Summary *

- TRC: 1.28
- PAC: 3.96
- TRC (no admin): 1.66
- PAC (no admin): 13.14
- RIM: 1.65
- Budget: \$83,915,516.19
- TotalSystemBenefit: \$327,163,978.91
- ElecBen: \$212,379,759.75
- GasBen: \$112,947,776.37
- OtherBen: \$1,989,668.26
- TRCCost: \$254,805,063.32
- PACCost: \$82,757,334.61

* Programs Included in the Budget Filing *

- SDGE3251: SW C&S; - Compliance Enhancement
- SDGE3252: SW C&S; - Reach Codes
- SDGE3253: SW C&S; - Planning Coordination
- SDGE3262: SW-FIN-On-Bill Finance
- SDGE3280: 3P-IDEEA
- SDGE3281: EM&V-Evaluation; Measurement & Verification
- SDGE4001: Single Family Program
- SDGE4002: Multi Family Program
- SDGE4006: Industrial Sector Program
- SDGE4007: Industrial Port Tenant Customers Services Programs

- SDGE4009: Agricultural Growers Services Program
- SDGE4010: Local Government Customers Program
- SDGE4011: K-12 Customer Services Program
- SDGE4012: Federal Customer Services Program
- SDGE4040: IDSM Local Residential Behavioral Program (EE)
- SDGE4052: IDSM Commercial ME&O; - DR
- SDGE4056: IDSM Commercial - DR
- SDGE4057: IDSM Behavioral - DR
- SDGE4058: IDSM Non Res Audits - DR
- SDGE4168: Lodging (Hotels/Motels)
- SDGE4169: Groceries, Restaurants and Food Storage
- SDGE4170: Wholesale/Retail/Office, including Entertainment Services
- SDGE4171: Private Institutions/Healthcare
- SDGE4172: Property Management
- SDGE4173: Small Business Outreach
- SDGE4174: Workforce, Education & Training Programs
- SDGE4175: Local Residential Fuel-Substitution
- SDGE4176: Residential Single Family Equity Program
- SDGE4177: Residential Multi Family Equity Program
- SDGE4184: Non-Residential Behavioral Program
- SDGE-ESAP: Energy Savings Assistance Program (ESA)
- SDGE-ESPI: ESPI
- SDGE-GRCL: GRC Labor Loaders
- SDGE_SW_CSA_Appl: SW Codes & Standards Advocacy - State Appliance Standards
- SDGE_SW_CSA_Appl_PA: SW Codes & Standards Advocacy - State Appliance Standards (Utility)
- SDGE_SW_CSA_Bldg: SW Codes & Standards Advocacy - State Building Codes
- SDGE_SW_CSA_Bldg_PA: SW Codes & Standards Advocacy - State Building Codes (Utility)
- SDGE_SW_CSA_Natl: SW Codes & Standards Advocacy - National Codes & Standards Advocacy
- SDGE_SW_CSA_Natl_PA: SW Codes & Standards Advocacy - National Codes & Standards Advocacy (Utility)
- SDGE_SW_ETP_Elec: SW Emerging Technologies - Electric
- SDGE_SW_ETP_Elec_PA: SW Emerging Technologies - Electric (Utility)
- SDGE_SW_ETP_Gas: SW Emerging Technologies - Gas
- SDGE_SW_ETP_Gas_PA: SW Emerging Technologies - Gas (Utility)
- SDGE_SW_FS: SW Foodservice Point of Sale Program
- SDGE_SW_FS_PA: SW Foodservice Point of Sale Program (Utility)
- SDGE_SW_HVAC_QIQM: SW HVAC QI/QM Program
- SDGE_SW_HVAC_QIQM_PA: SW HVAC QI/QM Program (Utility)
- SDGE_SW_HVAC_Up_Com: SW HVAC Upstream Commercial
- SDGE_SW_HVAC_Up_Com_PA: SW HVAC Upstream Commercial (Utility)
- SDGE_SW_HVAC_Up_Res: SW HVAC Upstream Residential
- SDGE_SW_HVAC_Up_Res_PA: SW HVAC Upstream Residential (Utility)
- SDGE_SW_IP_Colleges: SW Higher Education

- SDGE_SW_IP_Colleges_PA: SW Higher Education (Utility)
- SDGE_SW_IP_Gov: SW Institutional Partnerships: DGS & DoC
- SDGE_SW_IP_Gov_PA: SW Institutional Partnerships: DGS & DoC (Utility)
- SDGE_SW_MCWH: SW Midstream Commercial Water Heating
- SDGE_SW_MCWH_PA: SW Midstream Commercial Water Heating (Utility)
- SDGE_SW_NC_NonRes_Ag_electric: SW New Construction Non Residential - Agricultural - All Electric
- SDGE_SW_NC_NonRes_Ag_electric_PA: SW New Construction Non Residential - Agricultural - All Electric (Utility)
- SDGE_SW_NC_NonRes_Ag_mixed: SW New Construction Non Residential - Agricultural - Mixed Fuel
- SDGE_SW_NC_NonRes_Ag_mixed_PA: SW New Construction Non Residential - Agricultural - Mixed Fuel (Utility)
- SDGE_SW_NC_NonRes_Com_electric: SW New Construction Non Residential - Commercial - All Electric
- SDGE_SW_NC_NonRes_Com_electric_PA: SW New Construction Non Residential - Commercial - All Electric (Utility)
- SDGE_SW_NC_NonRes_Com_mixed: SW New Construction Non Residential - Commercial - Mixed Fuel
- SDGE_SW_NC_NonRes_Com_mixed_PA: SW New Construction Non Residential - Commercial - Mixed Fuel (Utility)
- SDGE_SW_NC_NonRes_Ind_electric: SW New Construction Non Residential - Industrial - All Electric
- SDGE_SW_NC_NonRes_Ind_electric_PA: SW New Construction Non Residential - Industrial - All Electric (Utility)
- SDGE_SW_NC_NonRes_Ind_mixed: SW New Construction Non Residential - Industrial - Mixed Fuel
- SDGE_SW_NC_NonRes_Ind_mixed_PA: SW New Construction Non Residential - Industrial - Mixed Fuel (Utility)
- SDGE_SW_NC_NonRes_Pub_electric: SW New Construction Non Residential - Public - All Electric
- SDGE_SW_NC_NonRes_Pub_electric_PA: SW New Construction Non Residential - Public - All Electric (Utility)
- SDGE_SW_NC_NonRes_Pub_mixed: SW New Construction Non Residential - Public - Mixed Fuel
- SDGE_SW_NC_NonRes_Pub_mixed_PA: SW New Construction Non Residential - Public - Mixed Fuel (Utility)
- SDGE_SW_NC_NonRes_Res_electric: SW New Construction Non Residential - Residential - All Electric
- SDGE_SW_NC_NonRes_Res_electric_PA: SW New Construction Non Residential - Residential - All Electric (Utility)
- SDGE_SW_NC_NonRes_Res_mixed: SW New Construction Non Residential - Residential - Mixed Fuel
- SDGE_SW_NC_NonRes_Res_mixed_PA: SW New Construction Non Residential - Residential - Mixed Fuel (Utility)
- SDGE_SW_NC_Res_electric: SW New Construction Residential - All Electric
- SDGE_SW_NC_Res_electric_PA: SW New Construction Residential - All Electric (Utility)
- SDGE_SW_NC_Res_mixed: SW New Construction Residential - Mixed Fuel
- SDGE_SW_NC_Res_mixed_PA: SW New Construction Residential - Mixed Fuel (Utility)
- SDGE_SW_PLA: SW Plug Load and Appliances
- SDGE_SW_PLA_PA: SW Plug Load and Appliances (Utility)
- SDGE_SW_WET_CC: SW WET Career Connections
- SDGE_SW_WET_CC_PA: SW WET Career Connections (Utility)
- SDGE_SW_WET_Work: SW WE&T; Career & Workforce Readiness (CWR)
- SDGE_SW_WET_Work_PA: SW WE&T; Career & Workforce Readiness (CWR) (Utility)

- SDGE_SW_WP: SW Downstream Water/Wastewater Pumping Program
- SDGE_SW_WP_PA: SW Downstream Water/Wastewater Pumping Program (Utility)

CEDARS FILING SUBMISSION RECEIPT

The SDGE portfolio budget filing has been submitted and is now under review. A summary of the budget filing is provided below.

PA: San Diego Gas & Electric (SDGE)

Budget Filing Year: 2026

Submitted: 01:05:59 on 04 Mar 2022

By: Greg Green

Advice Letter Number: A.22-03-XXX

* Portfolio Budget Filing Summary *

- TRC: 1.28
- PAC: 3.87
- TRC (no admin): 1.67
- PAC (no admin): 13.58
- RIM: 1.63
- Budget: \$82,638,259.21
- TotalSystemBenefit: \$315,558,573.94
- ElecBen: \$207,178,740.50
- GasBen: \$106,423,639.97
- OtherBen: \$2,043,193.49
- TRCCost: \$247,112,836.77
- PACCost: \$81,572,039.21

* Programs Included in the Budget Filing *

- SDGE3251: SW C&S; - Compliance Enhancement
- SDGE3252: SW C&S; - Reach Codes
- SDGE3253: SW C&S; - Planning Coordination
- SDGE3262: SW-FIN-On-Bill Finance
- SDGE3280: 3P-IDEEA
- SDGE3281: EM&V-Evaluation; Measurement & Verification
- SDGE4001: Single Family Program
- SDGE4002: Multi Family Program
- SDGE4006: Industrial Sector Program
- SDGE4007: Industrial Port Tenant Customers Services Programs

- SDGE4009: Agricultural Growers Services Program
- SDGE4010: Local Government Customers Program
- SDGE4011: K-12 Customer Services Program
- SDGE4012: Federal Customer Services Program
- SDGE4040: IDSM Local Residential Behavioral Program (EE)
- SDGE4052: IDSM Commercial ME&O; - DR
- SDGE4056: IDSM Commercial - DR
- SDGE4057: IDSM Behavioral - DR
- SDGE4058: IDSM Non Res Audits - DR
- SDGE4168: Lodging (Hotels/Motels)
- SDGE4169: Groceries, Restaurants and Food Storage
- SDGE4170: Wholesale/Retail/Office, including Entertainment Services
- SDGE4171: Private Institutions/Healthcare
- SDGE4172: Property Management
- SDGE4173: Small Business Outreach
- SDGE4174: Workforce, Education & Training Programs
- SDGE4175: Local Residential Fuel-Substitution
- SDGE4176: Residential Single Family Equity Program
- SDGE4177: Residential Multi Family Equity Program
- SDGE4184: Non-Residential Behavioral Program
- SDGE-ESAP: Energy Savings Assistance Program (ESA)
- SDGE-ESPI: ESPI
- SDGE-GRCL: GRC Labor Loaders
- SDGE_SW_CSA_Appl: SW Codes & Standards Advocacy - State Appliance Standards
- SDGE_SW_CSA_Appl_PA: SW Codes & Standards Advocacy - State Appliance Standards (Utility)
- SDGE_SW_CSA_Bldg: SW Codes & Standards Advocacy - State Building Codes
- SDGE_SW_CSA_Bldg_PA: SW Codes & Standards Advocacy - State Building Codes (Utility)
- SDGE_SW_CSA_Natl: SW Codes & Standards Advocacy - National Codes & Standards Advocacy
- SDGE_SW_CSA_Natl_PA: SW Codes & Standards Advocacy - National Codes & Standards Advocacy (Utility)
- SDGE_SW_ETP_Elec: SW Emerging Technologies - Electric
- SDGE_SW_ETP_Elec_PA: SW Emerging Technologies - Electric (Utility)
- SDGE_SW_ETP_Gas: SW Emerging Technologies - Gas
- SDGE_SW_ETP_Gas_PA: SW Emerging Technologies - Gas (Utility)
- SDGE_SW_FS: SW Foodservice Point of Sale Program
- SDGE_SW_FS_PA: SW Foodservice Point of Sale Program (Utility)
- SDGE_SW_HVAC_QIQM: SW HVAC QI/QM Program
- SDGE_SW_HVAC_QIQM_PA: SW HVAC QI/QM Program (Utility)
- SDGE_SW_HVAC_Up_Com: SW HVAC Upstream Commercial
- SDGE_SW_HVAC_Up_Com_PA: SW HVAC Upstream Commercial (Utility)
- SDGE_SW_HVAC_Up_Res: SW HVAC Upstream Residential
- SDGE_SW_HVAC_Up_Res_PA: SW HVAC Upstream Residential (Utility)
- SDGE_SW_IP_Colleges: SW Higher Education

- SDGE_SW_IP_Colleges_PA: SW Higher Education (Utility)
- SDGE_SW_IP_Gov: SW Institutional Partnerships: DGS & DoC
- SDGE_SW_IP_Gov_PA: SW Institutional Partnerships: DGS & DoC (Utility)
- SDGE_SW_MCWH: SW Midstream Commercial Water Heating
- SDGE_SW_MCWH_PA: SW Midstream Commercial Water Heating (Utility)
- SDGE_SW_NC_NonRes_Ag_electric: SW New Construction Non Residential - Agricultural - All Electric
- SDGE_SW_NC_NonRes_Ag_electric_PA: SW New Construction Non Residential - Agricultural - All Electric (Utility)
- SDGE_SW_NC_NonRes_Ag_mixed: SW New Construction Non Residential - Agricultural - Mixed Fuel
- SDGE_SW_NC_NonRes_Ag_mixed_PA: SW New Construction Non Residential - Agricultural - Mixed Fuel (Utility)
- SDGE_SW_NC_NonRes_Com_electric: SW New Construction Non Residential - Commercial - All Electric
- SDGE_SW_NC_NonRes_Com_electric_PA: SW New Construction Non Residential - Commercial - All Electric (Utility)
- SDGE_SW_NC_NonRes_Com_mixed: SW New Construction Non Residential - Commercial - Mixed Fuel
- SDGE_SW_NC_NonRes_Com_mixed_PA: SW New Construction Non Residential - Commercial - Mixed Fuel (Utility)
- SDGE_SW_NC_NonRes_Ind_electric: SW New Construction Non Residential - Industrial - All Electric
- SDGE_SW_NC_NonRes_Ind_electric_PA: SW New Construction Non Residential - Industrial - All Electric (Utility)
- SDGE_SW_NC_NonRes_Ind_mixed: SW New Construction Non Residential - Industrial - Mixed Fuel
- SDGE_SW_NC_NonRes_Ind_mixed_PA: SW New Construction Non Residential - Industrial - Mixed Fuel (Utility)
- SDGE_SW_NC_NonRes_Pub_electric: SW New Construction Non Residential - Public - All Electric
- SDGE_SW_NC_NonRes_Pub_electric_PA: SW New Construction Non Residential - Public - All Electric (Utility)
- SDGE_SW_NC_NonRes_Pub_mixed: SW New Construction Non Residential - Public - Mixed Fuel
- SDGE_SW_NC_NonRes_Pub_mixed_PA: SW New Construction Non Residential - Public - Mixed Fuel (Utility)
- SDGE_SW_NC_NonRes_Res_electric: SW New Construction Non Residential - Residential - All Electric
- SDGE_SW_NC_NonRes_Res_electric_PA: SW New Construction Non Residential - Residential - All Electric (Utility)
- SDGE_SW_NC_NonRes_Res_mixed: SW New Construction Non Residential - Residential - Mixed Fuel
- SDGE_SW_NC_NonRes_Res_mixed_PA: SW New Construction Non Residential - Residential - Mixed Fuel (Utility)
- SDGE_SW_NC_Res_electric: SW New Construction Residential - All Electric
- SDGE_SW_NC_Res_electric_PA: SW New Construction Residential - All Electric (Utility)
- SDGE_SW_NC_Res_mixed: SW New Construction Residential - Mixed Fuel
- SDGE_SW_NC_Res_mixed_PA: SW New Construction Residential - Mixed Fuel (Utility)
- SDGE_SW_PLA: SW Plug Load and Appliances
- SDGE_SW_PLA_PA: SW Plug Load and Appliances (Utility)
- SDGE_SW_WET_CC: SW WET Career Connections
- SDGE_SW_WET_CC_PA: SW WET Career Connections (Utility)
- SDGE_SW_WET_Work: SW WE&T; Career & Workforce Readiness (CWR)
- SDGE_SW_WET_Work_PA: SW WE&T; Career & Workforce Readiness (CWR) (Utility)

- SDGE_SW_WP: SW Downstream Water/Wastewater Pumping Program
- SDGE_SW_WP_PA: SW Downstream Water/Wastewater Pumping Program (Utility)

CEDARS FILING SUBMISSION RECEIPT

The SDGE portfolio budget filing has been submitted and is now under review. A summary of the budget filing is provided below.

PA: San Diego Gas & Electric (SDGE)

Budget Filing Year: 2027

Submitted: 01:09:36 on 04 Mar 2022

By: Greg Green

Advice Letter Number: A.22-03-XXX

* Portfolio Budget Filing Summary *

- TRC: 1.27
- PAC: 3.68
- TRC (no admin): 1.69
- PAC (no admin): 12.88
- RIM: 1.56
- Budget: \$85,940,882.55
- TotalSystemBenefit: \$312,128,656.32
- ElecBen: \$206,219,603.98
- GasBen: \$103,773,977.61
- OtherBen: \$2,206,854.59
- TRCCost: \$245,472,460.67
- PACCost: \$84,832,392.14

* Programs Included in the Budget Filing *

- SDGE3251: SW C&S; - Compliance Enhancement
- SDGE3252: SW C&S; - Reach Codes
- SDGE3253: SW C&S; - Planning Coordination
- SDGE3262: SW-FIN-On-Bill Finance
- SDGE3280: 3P-IDEEA
- SDGE3281: EM&V-Evaluation; Measurement & Verification
- SDGE4001: Single Family Program
- SDGE4002: Multi Family Program
- SDGE4006: Industrial Sector Program
- SDGE4007: Industrial Port Tenant Customers Services Programs

- SDGE4009: Agricultural Growers Services Program
- SDGE4010: Local Government Customers Program
- SDGE4011: K-12 Customer Services Program
- SDGE4012: Federal Customer Services Program
- SDGE4040: IDSM Local Residential Behavioral Program (EE)
- SDGE4052: IDSM Commercial ME&O; - DR
- SDGE4056: IDSM Commercial - DR
- SDGE4057: IDSM Behavioral - DR
- SDGE4058: IDSM Non Res Audits - DR
- SDGE4168: Lodging (Hotels/Motels)
- SDGE4169: Groceries, Restaurants and Food Storage
- SDGE4170: Wholesale/Retail/Office, including Entertainment Services
- SDGE4171: Private Institutions/Healthcare
- SDGE4172: Property Management
- SDGE4173: Small Business Outreach
- SDGE4174: Workforce, Education & Training Programs
- SDGE4175: Local Residential Fuel-Substitution
- SDGE4176: Residential Single Family Equity Program
- SDGE4177: Residential Multi Family Equity Program
- SDGE4184: Non-Residential Behavioral Program
- SDGE-ESAP: Energy Savings Assistance Program (ESA)
- SDGE-ESPI: ESPI
- SDGE-GRCL: GRC Labor Loaders
- SDGE_SW_CSA_Appl: SW Codes & Standards Advocacy - State Appliance Standards
- SDGE_SW_CSA_Appl_PA: SW Codes & Standards Advocacy - State Appliance Standards (Utility)
- SDGE_SW_CSA_Bldg: SW Codes & Standards Advocacy - State Building Codes
- SDGE_SW_CSA_Bldg_PA: SW Codes & Standards Advocacy - State Building Codes (Utility)
- SDGE_SW_CSA_Natl: SW Codes & Standards Advocacy - National Codes & Standards Advocacy
- SDGE_SW_CSA_Natl_PA: SW Codes & Standards Advocacy - National Codes & Standards Advocacy (Utility)
- SDGE_SW_ETP_Elec: SW Emerging Technologies - Electric
- SDGE_SW_ETP_Elec_PA: SW Emerging Technologies - Electric (Utility)
- SDGE_SW_ETP_Gas: SW Emerging Technologies - Gas
- SDGE_SW_ETP_Gas_PA: SW Emerging Technologies - Gas (Utility)
- SDGE_SW_FS: SW Foodservice Point of Sale Program
- SDGE_SW_FS_PA: SW Foodservice Point of Sale Program (Utility)
- SDGE_SW_HVAC_QIQM: SW HVAC QI/QM Program
- SDGE_SW_HVAC_QIQM_PA: SW HVAC QI/QM Program (Utility)
- SDGE_SW_HVAC_Up_Com: SW HVAC Upstream Commercial
- SDGE_SW_HVAC_Up_Com_PA: SW HVAC Upstream Commercial (Utility)
- SDGE_SW_HVAC_Up_Res: SW HVAC Upstream Residential
- SDGE_SW_HVAC_Up_Res_PA: SW HVAC Upstream Residential (Utility)
- SDGE_SW_IP_Colleges: SW Higher Education

- SDGE_SW_IP_Colleges_PA: SW Higher Education (Utility)
- SDGE_SW_IP_Gov: SW Institutional Partnerships: DGS & DoC
- SDGE_SW_IP_Gov_PA: SW Institutional Partnerships: DGS & DoC (Utility)
- SDGE_SW_MCWH: SW Midstream Commercial Water Heating
- SDGE_SW_MCWH_PA: SW Midstream Commercial Water Heating (Utility)
- SDGE_SW_NC_NonRes_Ag_electric: SW New Construction Non Residential - Agricultural - All Electric
- SDGE_SW_NC_NonRes_Ag_electric_PA: SW New Construction Non Residential - Agricultural - All Electric (Utility)
- SDGE_SW_NC_NonRes_Ag_mixed: SW New Construction Non Residential - Agricultural - Mixed Fuel
- SDGE_SW_NC_NonRes_Ag_mixed_PA: SW New Construction Non Residential - Agricultural - Mixed Fuel (Utility)
- SDGE_SW_NC_NonRes_Com_electric: SW New Construction Non Residential - Commercial - All Electric
- SDGE_SW_NC_NonRes_Com_electric_PA: SW New Construction Non Residential - Commercial - All Electric (Utility)
- SDGE_SW_NC_NonRes_Com_mixed: SW New Construction Non Residential - Commercial - Mixed Fuel
- SDGE_SW_NC_NonRes_Com_mixed_PA: SW New Construction Non Residential - Commercial - Mixed Fuel (Utility)
- SDGE_SW_NC_NonRes_Ind_electric: SW New Construction Non Residential - Industrial - All Electric
- SDGE_SW_NC_NonRes_Ind_electric_PA: SW New Construction Non Residential - Industrial - All Electric (Utility)
- SDGE_SW_NC_NonRes_Ind_mixed: SW New Construction Non Residential - Industrial - Mixed Fuel
- SDGE_SW_NC_NonRes_Ind_mixed_PA: SW New Construction Non Residential - Industrial - Mixed Fuel (Utility)
- SDGE_SW_NC_NonRes_Pub_electric: SW New Construction Non Residential - Public - All Electric
- SDGE_SW_NC_NonRes_Pub_electric_PA: SW New Construction Non Residential - Public - All Electric (Utility)
- SDGE_SW_NC_NonRes_Pub_mixed: SW New Construction Non Residential - Public - Mixed Fuel
- SDGE_SW_NC_NonRes_Pub_mixed_PA: SW New Construction Non Residential - Public - Mixed Fuel (Utility)
- SDGE_SW_NC_NonRes_Res_electric: SW New Construction Non Residential - Residential - All Electric
- SDGE_SW_NC_NonRes_Res_electric_PA: SW New Construction Non Residential - Residential - All Electric (Utility)
- SDGE_SW_NC_NonRes_Res_mixed: SW New Construction Non Residential - Residential - Mixed Fuel
- SDGE_SW_NC_NonRes_Res_mixed_PA: SW New Construction Non Residential - Residential - Mixed Fuel (Utility)
- SDGE_SW_NC_Res_electric: SW New Construction Residential - All Electric
- SDGE_SW_NC_Res_electric_PA: SW New Construction Residential - All Electric (Utility)
- SDGE_SW_NC_Res_mixed: SW New Construction Residential - Mixed Fuel
- SDGE_SW_NC_Res_mixed_PA: SW New Construction Residential - Mixed Fuel (Utility)
- SDGE_SW_PLA: SW Plug Load and Appliances
- SDGE_SW_PLA_PA: SW Plug Load and Appliances (Utility)
- SDGE_SW_WET_CC: SW WET Career Connections
- SDGE_SW_WET_CC_PA: SW WET Career Connections (Utility)
- SDGE_SW_WET_Work: SW WE&T; Career & Workforce Readiness (CWR)
- SDGE_SW_WET_Work_PA: SW WE&T; Career & Workforce Readiness (CWR) (Utility)

- SDGE_SW_WP: SW Downstream Water/Wastewater Pumping Program
- SDGE_SW_WP_PA: SW Downstream Water/Wastewater Pumping Program (Utility)

ATTACHMENT C

**REDLINED PRELIMINARY STATEMENT STATEWIDE ENERGY EFFICIENCY
BALANCING ACCOUNT**



PRELIMINARY STATEMENT

II. BALANCING ACCOUNTS
STATEWIDE ENERGY EFFICIENCY BALANCING ACCOUNT (SWEEBA)

1. Purpose

The purpose of the SWEEBA is to record the difference between program funding and associated program expenses for statewide energy efficiency programs for which SDG&E is the Lead Program Administrator (PA). SDG&E's contribution to these statewide programs will be funded through transfers of the authorized revenue requirement from its existing Post-1997 Electric Energy Efficiency Balancing Account (PEEEBA). ~~The SWEEBA will record expenses that will be incurred by SDG&E for the administration of these statewide programs as the Lead PA.~~ The SWEEBA will also record the contribution of each participating PA to be provided on monthly payment basis towards the annual approved statewide budget for each statewide program that SDG&E is the Lead PA.

~~The SWEEBA will have sub-accounts corresponding to the programs for which SDG&E is the Lead PA.~~

2. Applicability

The SWEEBA shall apply to all customer classes, except for any classes that may be specifically excluded by the Commission.

3. Rates

The SWEEBA has no impact on the Public Purposed Program surcharge rates.

4. Accounting Procedure

The utility shall maintain the SWEEBA by making the following entries to each sub-account:

- a. Credit entries for funding from the other PAs for programs that SDG&E will be administering on their behalf.
- b. Credit entries to reflect the transfer from the PEEEEBA representing SDG&E's contribution to these statewide programs.
- c. ~~Debit entries to record expenses incurred by SDG&E for the administration of these statewide programs.~~
- d. Debit entries to record statewide energy efficiency program expenses.
- e. Debit entries to record annual true-up of the other PAs, including related interest.
- f. Debit or credit entries representing SDG&E's share of the annual true-up transferred back to the PEEEEBA, included related interest.
- g. Interest shall be calculated on the average of the balance at the beginning of the month and the balance after the above entries at a rate equal to one-twelfth of the interest rate on three-month nonfinancial Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15. or its successor.

(Continued)

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PRELIMINARY STATEMENT

Sheet 2

II. BALANCING ACCOUNTS
STATEWIDE ENERGY EFFICIENCY BALANCING ACCOUNT (SWEEBA)

5. Disposition

At the end of each program year, SDG&E will do an annual true-up of each participating PA share, including interest. The annual true-up report will be submitted together with the EE annual report by May 1 of the following calendar year.

SDG&E's share of the program true-up will be transferred to its PEEEEBA.

The final disposition of the SWEEBA will be addressed through a Tier 2 advice letter or appropriate Energy Efficiency proceeding.

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ATTACHMENT D

**REDLINED PRELIMINARY STATEMENT STATEWIDE ENERGY EFFICIENCY GAS
BALANCING ACCOUNT**



PRELIMINARY STATEMENT

Sheet 1

IV. BALANCING ACCOUNTS
STATEWIDE ENERGY EFFICIENCY GAS BALANCING ACCOUNT (SWEEGA)

1. Purpose

The purpose of the SWEEGBA is to record the difference between program funding and associated program expenses for statewide energy efficiency programs for which SDG&E is the Lead Program Administrator (PA). SDG&E's contribution to these statewide programs will be funded through transfers of the authorized revenue requirement from its existing Post-2005 Gas Energy Efficiency Balancing Account (PGEEBA). ~~The SWEEGBA will record expenses that will be incurred by SDG&E for the administration of these statewide programs as the Lead PA.~~ The SWEEBA will also record the contribution of each participating PA to be provided on monthly payment basis towards the annual approved statewide budget for each statewide program that SDG&E is the Lead PA.

~~The SWEEGBA will have sub-accounts corresponding to the programs for which SDG&E is the Lead PA.~~

2. Applicability

The SWEEGBA shall apply to all customer classes, except for any classes that may be specifically excluded by the Commission.

3. Rates

The SWEEBA has no impact on the Public Purposed Program surcharge rates.

4. Accounting Procedure

The utility shall maintain the SWEEGBA by making the following entries to each sub-account:

- a. Credit entries for funding from the other PAs for programs that SDG&E will be administering on their behalf.
- b. Credit entries to reflect the transfer from the PGEEBA representing SDG&E's contribution to these statewide programs.
- ~~c. Debit entries to record expenses incurred by SDG&E for the administration of these statewide programs.~~
- d. Debit entries to record statewide energy efficiency program expenses.
- e. Debit or credit entries to record annual true-up of the other PAs, including related interest.
- f. Debit or credit entries representing SDG&E's share of the annual true-up transferred to the PGEEBA, including related interest.
- g. Interest shall be calculated on the average of the balance at the beginning of the month and the balance after the above entries at a rate equal to one-twelfth of the interest rate on three-month non-financial Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15. or its successor.

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San Diego Gas & Electric Company
San Diego, California

Original Cal. P.U.C. Sheet No. 23417-G

Canceling _____ Cal. P.U.C. Sheet No. _____

PRELIMINARY STATEMENT

Sheet 2

IV. BALANCING ACCOUNTS

STATEWIDE ENERGY EFFICIENCY GAS BALANCING ACCOUNT (SWEEGA)

5. Disposition

At the end of each program year, SDG&E will do an annual true-up of each participating PA share, including interest. The annual true-up report will be submitted together with the EE annual report by May 1 of the following calendar year.

SDG&E's share of the program true-up will be transferred to its PGEEBA.

The final disposition of the SWEEGBA will be addressed through a Tier 2 advice letter or appropriate Energy Efficiency proceeding.

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Advice Ltr. No. 2699-G

Decision No. 18-05-041

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Sep 4, 2018

Effective Oct 4, 2018

Resolution No. _____

APPENDIX A

BALANCE SHEET, INCOME STATEMENT AND FINANCIAL STATEMENT

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
SEP 2021

1. UTILITY OPERATING INCOME

| | | | |
|-------|--|---------------|------------------|
| 400 | OPERATING REVENUES | | \$ 4,541,329,686 |
| 401 | OPERATING EXPENSES | 2,636,546,245 | |
| 402 | MAINTENANCE EXPENSES | 197,780,551 | |
| 403-7 | DEPRECIATION AND AMORTIZATION EXPENSES | 644,821,578 | |
| 408.1 | TAXES OTHER THAN INCOME TAXES | 157,983,247 | |
| 409.1 | INCOME TAXES | 37,697,823 | |
| 410.1 | PROVISION FOR DEFERRED INCOME TAXES | 218,153,398 | |
| 411.1 | PROVISION FOR DEFERRED INCOME TAXES - CREDIT | (90,333,766) | |
| 411.4 | INVESTMENT TAX CREDIT ADJUSTMENTS | (349,111) | |
| 411.6 | GAIN FROM DISPOSITION OF UTILITY PLANT | - | |
| | | | |
| | TOTAL OPERATING REVENUE DEDUCTIONS | | 3,802,299,965 |
| | NET OPERATING INCOME | | 739,029,721 |

2. OTHER INCOME AND DEDUCTIONS

| | | | |
|-------|---|---------------|----------------|
| 415 | REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK | - | |
| 417 | REVENUES OF NONUTILITY OPERATIONS | - | |
| 417.1 | EXPENSES OF NONUTILITY OPERATIONS | (7,597,419) | |
| 418 | NONOPERATING RENTAL INCOME | 27,818 | |
| 418.1 | EQUITY IN EARNINGS OF SUBSIDIARIES | - | |
| 419 | INTEREST AND DIVIDEND INCOME | 5,840,618 | |
| 419.1 | ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION | 62,813,700 | |
| 421 | MISCELLANEOUS NONOPERATING INCOME | 189,789 | |
| 421.1 | GAIN ON DISPOSITION OF PROPERTY | 2,015,252 | |
| | | | |
| | TOTAL OTHER INCOME | 63,289,758 | |
| 421.2 | LOSS ON DISPOSITION OF PROPERTY | - | |
| 425 | MISCELLANEOUS AMORTIZATION | 187,536 | |
| 426 | MISCELLANEOUS OTHER INCOME DEDUCTIONS | 25,962,785 | |
| | | | |
| | TOTAL OTHER INCOME DEDUCTIONS | \$ 26,150,321 | |
| 408.2 | TAXES OTHER THAN INCOME TAXES | 599,208 | |
| 409.2 | INCOME TAXES | (2,402,854) | |
| 410.2 | PROVISION FOR DEFERRED INCOME TAXES | 47,724,696 | |
| 411.2 | PROVISION FOR DEFERRED INCOME TAXES - CREDIT | (42,253,172) | |
| | | | |
| | TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS | \$ 3,667,878 | |
| | | | |
| | TOTAL OTHER INCOME AND DEDUCTIONS | | \$ 33,471,559 |
| | INCOME BEFORE INTEREST CHARGES | | 772,501,280 |
| | EXTRAORDINARY ITEMS AFTER TAXES | | - |
| | NET INTEREST CHARGES* | | 169,948,615 |
| | NET INCOME | | \$ 602,552,665 |

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (\$18,763,475)

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
SEP 2021

3. RETAINED EARNINGS

| | |
|--|-------------------------|
| RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED | \$ 6,079,146,682 |
| NET INCOME (FROM PRECEDING PAGE) | 602,552,665 |
| DIVIDEND TO PARENT COMPANY | - |
| DIVIDENDS DECLARED - PREFERRED STOCK | - |
| DIVIDENDS DECLARED - COMMON STOCK | |
| OTHER RETAINED EARNINGS ADJUSTMENTS | |
| RETAINED EARNINGS AT END OF PERIOD | <u>\$ 6,681,699,347</u> |

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEP 2021

5. PROPRIETARY CAPITAL

| | <u>2021</u> |
|--|-------------------------|
| 201 COMMON STOCK ISSUED | \$ 291,458,395 |
| 204 PREFERRED STOCK ISSUED | - |
| 207 PREMIUM ON CAPITAL STOCK | 591,282,978 |
| 210 GAIN ON RETIRED CAPITAL STOCK | - |
| 211 MISCELLANEOUS PAID-IN CAPITAL | 802,165,368 |
| 214 CAPITAL STOCK EXPENSE | (24,605,640) |
| 216 UNAPPROPRIATED RETAINED EARNINGS | 6,681,699,347 |
| 219 ACCUMULATED OTHER COMPREHENSIVE INCOME | <u>(9,329,502)</u> |
| | |
| TOTAL PROPRIETARY CAPITAL | <u>\$ 8,332,670,946</u> |

6. LONG-TERM DEBT

| | |
|--|-------------------------|
| 221 BONDS | \$ 6,417,859,000 |
| 223 ADVANCES FROM ASSOCIATED COMPANIES | - |
| 224 OTHER LONG-TERM DEBT | - |
| 225 UNAMORTIZED PREMIUM ON LONG-TERM DEBT | - |
| 226 UNAMORTIZED DISCOUNT ON LONG-TERM DEBT | <u>(17,144,731)</u> |
| | |
| TOTAL LONG-TERM DEBT | <u>\$ 6,400,714,269</u> |

7. OTHER NONCURRENT LIABILITIES

| | |
|---|-------------------------|
| 227 OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT | \$ 1,308,169,764 |
| 228.2 ACCUMULATED PROVISION FOR INJURIES AND DAMAGES | 26,724,300 |
| 228.3 ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS | 67,215,598 |
| 228.4 ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS | - |
| 244 LONG TERM PORTION OF DERIVATIVE LIABILITIES | 14,375,694 |
| 230 ASSET RETIREMENT OBLIGATIONS | <u>873,398,302</u> |
| | |
| TOTAL OTHER NONCURRENT LIABILITIES | <u>\$ 2,289,883,658</u> |

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEP 2021

8. CURRENT AND ACCRUED LIABILITIES

| | | 2021 |
|-----|---|------------------|
| 231 | NOTES PAYABLE | \$ 375,000,000 |
| 232 | ACCOUNTS PAYABLE | 661,866,975 |
| 233 | NOTES PAYABLE TO ASSOCIATED COMPANIES | - |
| 234 | ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES | 60,483,526 |
| 235 | CUSTOMER DEPOSITS | 42,938,542 |
| 236 | TAXES ACCRUED | 62,361,327 |
| 237 | INTEREST ACCRUED | 73,550,844 |
| 238 | DIVIDENDS DECLARED | - |
| 241 | TAX COLLECTIONS PAYABLE | 9,311,419 |
| 242 | MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES | 289,927,697 |
| 243 | OBLIGATIONS UNDER CAPITAL LEASES - CURRENT | 50,654,134 |
| 244 | DERIVATIVE INSTRUMENT LIABILITIES | 34,891,718 |
| 244 | LESS: LONG-TERM PORTION OF DERIVATIVE LIABILITIES | (14,375,694) |
| 245 | DERIVATIVE INSTRUMENT LIABILITIES - HEDGES | - |
| | TOTAL CURRENT AND ACCRUED LIABILITIES | \$ 1,646,610,488 |

9. DEFERRED CREDITS

| | | |
|-----|---|-------------------|
| 252 | CUSTOMER ADVANCES FOR CONSTRUCTION | \$ 120,477,963 |
| 253 | OTHER DEFERRED CREDITS | 455,598,366 |
| 254 | OTHER REGULATORY LIABILITIES | 2,230,131,650 |
| 255 | ACCUMULATED DEFERRED INVESTMENT TAX CREDITS | 13,028,758 |
| 257 | UNAMORTIZED GAIN ON REACQUIRED DEBT | - |
| 281 | ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED | - |
| 282 | ACCUMULATED DEFERRED INCOME TAXES - PROPERTY | 1,901,002,349 |
| 283 | ACCUMULATED DEFERRED INCOME TAXES - OTHER | 389,807,172 |
| | TOTAL DEFERRED CREDITS | 5,110,046,258 |
| | TOTAL LIABILITIES AND OTHER CREDITS | \$ 23,779,925,619 |

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
SEP 2021

1. UTILITY OPERATING INCOME

| | | | |
|-------|--|---------------|----------------------|
| 400 | OPERATING REVENUES | | \$ 4,541,329,686 |
| 401 | OPERATING EXPENSES | 2,636,546,245 | |
| 402 | MAINTENANCE EXPENSES | 197,780,551 | |
| 403-7 | DEPRECIATION AND AMORTIZATION EXPENSES | 644,821,578 | |
| 408.1 | TAXES OTHER THAN INCOME TAXES | 157,983,247 | |
| 409.1 | INCOME TAXES | 37,697,823 | |
| 410.1 | PROVISION FOR DEFERRED INCOME TAXES | 218,153,398 | |
| 411.1 | PROVISION FOR DEFERRED INCOME TAXES - CREDIT | (90,333,766) | |
| 411.4 | INVESTMENT TAX CREDIT ADJUSTMENTS | (349,111) | |
| 411.6 | GAIN FROM DISPOSITION OF UTILITY PLANT | <u>-</u> | |
| | TOTAL OPERATING REVENUE DEDUCTIONS | | <u>3,802,299,965</u> |
| | NET OPERATING INCOME | | 739,029,721 |

2. OTHER INCOME AND DEDUCTIONS

| | | | |
|-------|---|----------------------|-----------------------|
| 415 | REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK | - | |
| 417 | REVENUES OF NONUTILITY OPERATIONS | - | |
| 417.1 | EXPENSES OF NONUTILITY OPERATIONS | (7,597,419) | |
| 418 | NONOPERATING RENTAL INCOME | 27,818 | |
| 418.1 | EQUITY IN EARNINGS OF SUBSIDIARIES | - | |
| 419 | INTEREST AND DIVIDEND INCOME | 5,840,618 | |
| 419.1 | ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION | 62,813,700 | |
| 421 | MISCELLANEOUS NONOPERATING INCOME | 189,789 | |
| 421.1 | GAIN ON DISPOSITION OF PROPERTY | <u>2,015,252</u> | |
| | TOTAL OTHER INCOME | <u>63,289,758</u> | |
| 421.2 | LOSS ON DISPOSITION OF PROPERTY | - | |
| 425 | MISCELLANEOUS AMORTIZATION | 187,536 | |
| 426 | MISCELLANEOUS OTHER INCOME DEDUCTIONS | <u>25,962,785</u> | |
| | TOTAL OTHER INCOME DEDUCTIONS | <u>\$ 26,150,321</u> | |
| 408.2 | TAXES OTHER THAN INCOME TAXES | 599,208 | |
| 409.2 | INCOME TAXES | (2,402,854) | |
| 410.2 | PROVISION FOR DEFERRED INCOME TAXES | 47,724,696 | |
| 411.2 | PROVISION FOR DEFERRED INCOME TAXES - CREDIT | <u>(42,253,172)</u> | |
| | TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS | <u>\$ 3,667,878</u> | |
| | TOTAL OTHER INCOME AND DEDUCTIONS | | <u>\$ 33,471,559</u> |
| | INCOME BEFORE INTEREST CHARGES | | 772,501,280 |
| | EXTRAORDINARY ITEMS AFTER TAXES | | - |
| | NET INTEREST CHARGES* | | <u>169,948,615</u> |
| | NET INCOME | | <u>\$ 602,552,665</u> |

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (\$18,763,475)

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
SEP 2021

3. RETAINED EARNINGS

| | |
|--|-------------------------|
| RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED | \$ 6,079,146,682 |
| NET INCOME (FROM PRECEDING PAGE) | 602,552,665 |
| DIVIDEND TO PARENT COMPANY | - |
| DIVIDENDS DECLARED - PREFERRED STOCK | - |
| DIVIDENDS DECLARED - COMMON STOCK | |
| OTHER RETAINED EARNINGS ADJUSTMENTS | |
| RETAINED EARNINGS AT END OF PERIOD | <u>\$ 6,681,699,347</u> |

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
September 30, 2021

| | | | |
|---|-------------|--------|-------------------|
| (a) Amounts and Kinds of Stock Authorized: | | | |
| Common Stock | 255,000,000 | shares | Without Par Value |
| Amounts and Kinds of Stock Outstanding: | | | |
| Common Stock | 116,583,358 | shares | 291,458,395 |

(b) Brief Description of Mortgage:

Full information as to this item is given in Decision Nos. 04-01-009, 06-05-015, 08-07-029, 10-10-023, 12-03-005, 15-08-011, 18-02-012, and 20-04-015 to which references are hereby made.

(c) Number and Amount of Bonds Authorized and Issued:

| First Mortgage Bonds: | Nominal Date of Issue | Par Value Authorized and Issued | Outstanding | Interest Paid as of Q4' 2020 |
|------------------------------------|-----------------------|---------------------------------|------------------------|------------------------------|
| 5.875% Series VV, due 2034 | 06-17-04 | 43,615,000 | 0 | 2,683,106 |
| 5.875% Series WW, due 2034 | 06-17-04 | 40,000,000 | 0 | 2,460,718 |
| 5.875% Series XX, due 2034 | 06-17-04 | 35,000,000 | 0 | 2,153,128 |
| 5.875% Series YY, due 2034 | 06-17-04 | 24,000,000 | 0 | 1,476,431 |
| 5.875% Series ZZ, due 2034 | 06-17-04 | 33,650,000 | 0 | 2,070,079 |
| 4.00% Series AAA, due 2039 | 06-17-04 | 75,000,000 | 0 | 3,891,667 |
| 5.35% Series BBB, due 2035 | 05-19-05 | 250,000,000 | 250,000,000 | 13,375,000 |
| 6.00% Series DDD, due 2026 | 06-08-06 | 250,000,000 | 250,000,000 | 15,000,000 |
| 6.125% Series FFF, due 2037 | 09-20-07 | 250,000,000 | 250,000,000 | 15,312,500 |
| 6.00% Series GGG, due 2039 | 05-14-09 | 300,000,000 | 300,000,000 | 18,000,000 |
| 5.35% Series HHH, due 2040 | 05-13-10 | 250,000,000 | 250,000,000 | 13,375,000 |
| 4.50% Series III, due 2040 | 08-26-10 | 500,000,000 | 500,000,000 | 22,500,000 |
| 3.00% Series JJJ, due 2021 | 08-18-11 | 350,000,000 | 0 | 10,500,000 |
| 3.95% Series LLL, due 2041 | 11-17-11 | 250,000,000 | 250,000,000 | 9,875,000 |
| 4.30% Series MMM, due 2042 | 03-22-12 | 250,000,000 | 250,000,000 | 10,750,000 |
| 3.60% Series NNN, due 2023 | 09-09-13 | 450,000,000 | 450,000,000 | 16,200,000 |
| 1.9140% Series PPP, due 2022 | 03-12-15 | 250,000,000 | 9,794,167 ¹ | 1,538,062 |
| 2.50% Series QQQ, due 2026 | 05-19-16 | 500,000,000 | 500,000,000 | 12,500,000 |
| 3.75% Series RRR, due 2047 | 06-08-17 | 400,000,000 | 400,000,000 | 15,000,000 |
| 4.15% Series SSS, due 2048 | 05-17-18 | 400,000,000 | 400,000,000 | 16,600,000 |
| 4.10% Series TTT, due 2049 | 05-31-19 | 400,000,000 | 400,000,000 | 16,400,000 |
| 3.32% Series UUU, due 2050 | 04-07-20 | 400,000,000 | 400,000,000 | 6,935,111 |
| 1.70% Series VVV, due 2030 | 09-22-20 | 800,000,000 | 800,000,000 | - |
| 2.95% Series WWW, due 2051 | 08-13-21 | 750,000,000 | 750,000,000 | - |
| Total First Mortgage Bonds: | | | 6,409,794,167 | 228,595,802 |
| Total Bonds: | | | | 228,595,802 |

| | | | | |
|-------------------------|----------|---|---|-----------|
| Line Of Credit Drawdown | 03-16-20 | 0 | 0 | 1,056,694 |
|-------------------------|----------|---|---|-----------|

| | | | | |
|-----------------------------|--|--|----------------------|--|
| TOTAL LONG-TERM DEBT | | | 6,409,794,167 | |
|-----------------------------|--|--|----------------------|--|

1. Bond series PPP reduced by SONGS regulatory asset per 2014 SONGS settlement agreement.

**SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT**

September 30, 2021

| Other Indebtedness | Date of Issue | Date of Maturity | Interest Rate | Outstanding | Interest Paid 2020 |
|----------------------------------|----------------------|-------------------------|----------------------|--------------------|---------------------------|
| Commercial Paper & ST Bank Loans | Various | Various | Various | 375,000,000 | \$2,586,282 |

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

| Preferred Stock | Shares Outstanding | 2016 | 2017 | 2018 | 2019 | 2020 |
|------------------------|---------------------------|-------------|-------------|-------------|-------------|-------------|
| | - | - | - | - | - | - |
| | - | - | - | - | - | - |
| | - | - | - | - | - | - |
| | - | - | - | - | - | - |
| | - | - | - | - | - | - |
| Total | - | - | - | - | - | - |

| Common Stock | 2016 | 2017 | 2018 | 2019 | 2020 |
|------------------------|-------------|-------------|-------------|-------------|-------------|
| Dividend to Parent [1] | 175,000,000 | 450,000,000 | 250,000,000 | - | 200,000,000 |

[1] San Diego Gas & Electric Company dividend to parent.

APPENDIX B

STATEMENT OF EFFECTIVE RATES



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Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

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| Transition Cost Balancing Account (TCBA)..... | 31213, 31214, 31215, 31216, 31631, 31632-E |
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| Electric Procurement Energy Efficiency Balancing Account (EPEEBA) | 30675-E |
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| Smart Meter Opt-Out Balancing Account (SMOBA)..... | 26898, 26899-E |

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| DR-TOU | Domestic Time-of-Use Service | 33097, 33098 33099, 33100, 33101, 33102-E 32662-E |
| TOU-DR | Residential – Time of Use Service | 33103, 33104 33105, 33106, 32891, 30415-E 33107, 33108, 33109, 33110, 1826-E |
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| E-CARE | California Alternate Rates for Energy | 26573, 33113, 34683, 34684, 31779, 26578-79E |
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| DT | Submetered Multi-Family Service Mobilehome Park | 33124, 33125, 33126, 33127, 24455, 33128-E 24257, 24258, 24259-E |
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| EV-TOU-2 | Domestic Time-of-Use for Households With Electric Vehicles | 33137 33138, 24272, 24274, 24275, 33139-E |
| EV-TOU-5 | Cost-Based Domestic Time-of-Use for Households with Electric Vehicles | 35907, 35908, 35909, 35912, 32667, 30455-E |
| DE | Domestic Service to Utility Employee..... | 20017-E |
| FERA | Family Electric Rate Assistance..... | 34685, 33372-E |
| PEVSP | Plug-In Electric Vehicle Submetering Pilot | 25237, 26183, 26184, 26185, 26186-E |
| E-SMOP | Electric Smart Meter Opt-Out Program | 26151, 26152-E |
| TOU-DR1 | Residential Time-of-Use DR1 (Experimental) | 32929, 33144-47, 31770, 33148-E |
| TOU-DR2 | Residential Time-of-Use DR2 (Experimental) | 32933, 33149-51, 32751, 31774, 33152-E |
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| TOU-A-3 | Optional 3-Period Time of Use Service | 32942, 33156, 30499, 30500, 30501- 30504 |
| A-TC | Traffic Control Service..... | 33157, 24282, 24283-E |
| TOU-M | General Service - Small - Time Metered | 33158, 33159, 30487, 30488, 33160, 30490-E |
| AL-TOU | General Service - Time Metered | 32948, 30491, 33161, 33162, 29353, 29354-E 29355, 29356, 29357, 30494, 33163, 33164, 32680-E |
| AL-TOU-2 | Optional Cost-Based Service – Time Metered | 32953, 30498, 33165, 33166, 30501 – 30504, 32681-E |
| A6-TOU | General Service - Time Metered | 33167, 33168, 25435, 20521, 29974, 30507, 33169, 32959-E 33170-E |
| DG-R | Distributed Generation Renewable –Time Metered | 32960, 30509, 31869, 33171, 21059, 21060, 29979, 30512, 30513, 31870, 33172-E |
| OL-TOU | Outdoor Lighting – Time Metered | 33173, 24302, 21448, 21449. 33174-E |

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| TOU-DR | Residential – Time of Use Service | 33103, 33104 33105, 33106, 32891, 30415-E 33107, 33108, 33109, 33110, 1826-E |
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| E-CARE | California Alternate Rates for Energy | 26573, 33113, 34683, 34684, 31779, 26578-79E |
| DM | Multi-Family Service | 33114, 33115, 33116, 33117, 33118 24242-E |
| DS | Submetered Multi-Family Service | 33119-22 32150, 33123, 32664, 31727, 24779-E |
| DT | Submetered Multi-Family Service Mobilehome Park | 33124, 33125, 33126, 33127, 24455, 33128-E 24257, 24258, 24259-E |
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| EV-TOU-2 | Domestic Time-of-Use for Households With Electric Vehicles | 33137 33138, 24272, 24274, 24275, 33139-E |
| EV-TOU-5 | Cost-Based Domestic Time-of-Use for Households with Electric Vehicles | 35907, 35908, 35909, 35912, 32667, 30455-E |
| DE | Domestic Service to Utility Employee..... | 20017-E |
| FERA | Family Electric Rate Assistance..... | 34685, 33372-E |
| PEVSP | Plug-In Electric Vehicle Submetering Pilot | 25237, 26183, 26184, 26185, 26186-E |
| E-SMOP | Electric Smart Meter Opt-Out Program | 26151, 26152-E |
| TOU-DR1 | Residential Time-of-Use DR1 (Experimental) | 32929, 33144-47, 31770, 33148-E |
| TOU-DR2 | Residential Time-of-Use DR2 (Experimental) | 32933, 33149-51, 32751, 31774, 33152-E |
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| CSGT | Community Solar Green Tariff..... | 32251, 32252, 32253, 32254, 32255-E |
| <u>Commercial/Industrial Rates</u> | | |
| TOU-A | General Service – Time of Use Service..... | 32937, 33153, 30458, 30459, 30460, 33154-E |
| TOU-A-2 | Optional Cost-Based Service – Time of Use Service | 32940, 33155, 30464, 30465, 30466-E |
| TOU-A-3 | Optional 3-Period Time of Use Service | 32942, 33156, 30499, 30500, 30501- 30504 |
| A-TC | Traffic Control Service..... | 33157, 24282, 24283-E |
| TOU-M | General Service - Small - Time Metered | 33158, 33159, 30487, 30488, 33160, 30490-E |
| AL-TOU | General Service - Time Metered | 32948, 30491, 33161, 33162, 29353, 29354-E 29355, 29356, 29357, 30494, 33163, 33164, 32680-E |
| AL-TOU-2 | Optional Cost-Based Service – Time Metered | 32953, 30498, 33165, 33166, 30501 – 30504, 32681-E |
| A6-TOU | General Service - Time Metered | 33167, 33168, 25435, 20521, 29974, 30507, 33169, 32959-E 33170-E |
| DG-R | Distributed Generation Renewable –Time Metered | 32960, 30509, 31869, 33171, 21059, 21060, 29979, 30512, 30513, 31870, 33172-E |
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| DWL | Residential Walkway Lighting..... | 35414, 21450-E | T |
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| TOU-PA-3 | Power - Agricultural Time of Use (TOU) Service | 32994, 35419, 35420, 30545, 30546, 30547-E | T |
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| S | Standby Service | 35425, 18256, 21453-E | T |
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| SE | Service Establishment Charge | 27816, 27817-E | |
| DA | Transportation of Electric Power for Direct Access Customers | 17679, 14953, 14954, 21894, 15111, 32165-E 21454, 21895-E | |
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| E-Depart | Departing Load Nonbypassable ND & PPP Charges .. | 18385-E, 35055-E | |
| BIP | Base Interruptible Program | 34918, 34919, 34920, 34921, 34922, 32623-E 32624, 32625, 32626-E | |
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Vice President
Regulatory Affairs

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San Diego Gas & Electric Company
San Diego, California

Original Cal. P.U.C. Sheet No. 31176-E

Canceling _____ Cal. P.U.C. Sheet No. _____

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| GPC | Gas Procurement for Core Customers..... | 25830, 19545, 17893-G |
| G-SMOP | Gas Smart Meter Opt Out Program | 21116, 21117-G |
| <u>Noncore Services</u> | | |
| GTNC | Natural Gas Transmission Service for Noncore Customers.. | 25718, 25719, 18453, 18454, 18455-G |
| EG | Natural Gas Interstate Transportation Service for Electric Generation Customers..... | 25720, 25721, 21534, 21535, 21536-G |
| TLS | Intrastate Transportation Service for Transmission Level Customers..... | 17903, 25722, 25723, 25724, 25725-G 17908, 17909, 17910, 17911, 17912-G 17913, 17914, 17915-G |

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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 25817-G

Canceling Revised Cal. P.U.C. Sheet No. 25809-G

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4C6
Advice Ltr. No. 3068-G
Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Feb 28, 2022
Effective Feb 28, 2022
Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 25834-G

Canceling Revised Cal. P.U.C. Sheet No. 25820-G

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| G-91 | Service Establishment Charge..... | 15124, 9930-G |
| GL-1 | Service from Liquefied Natural Gas Facilities (Borrego Territory)..... | 12004, 3464-G |
| G-PUC | Surcharge to Fund PUC Reimbursement Fee..... | 23718-G |
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| G-IMB | Transportation Imbalance Service..... | 25060, 25807, 25815-G 24382, 21297, 21298-G |
| G-PPPS | Surcharge to Fund Public Purpose Programs..... | 25653, 15006, 15007-G |
| G-CBS | Utility Distribution Company (UDC) Consolidated Billing Service..... | 23066, 12258, 23067-G |
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(Continued)

4C8

Advice Ltr. No. 3069-G

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Feb 28, 2022

Effective Mar 1, 2022

Resolution No. _____



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San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 19182-G

Canceling Revised Cal. P.U.C. Sheet No. 15760-G

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Advice Ltr. No. 2087-G

Decision No. _____

Issued by
Lee Schavrien
Senior Vice President

Date Filed Jan 19, 2012

Effective Feb 15, 2012

Resolution No. _____

APPENDIX C

STATEMENT OF ORIGINAL COST AND DEPRECIATION RESERVES

SAN DIEGO GAS & ELECTRIC COMPANY
COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF SEPTEMBER 30, 2021

| <u>No.</u> | <u>Account</u> | <u>Original Cost</u> | <u>Reserve for Depreciation and Amortization</u> |
|----------------------------|---------------------------------------|--------------------------|--|
| ELECTRIC DEPARTMENT | | | |
| 302 | Franchises and Consents | 222,841.36 | 202,900.30 |
| 303 | Misc. Intangible Plant | 192,327,420.84 | 171,034,561.64 |
| | Intangible Contra Accounts | (979,446.23) | (587,459.08) |
| | TOTAL INTANGIBLE PLANT | <u>191,570,815.97</u> | <u>170,650,002.86</u> |
| 310.1 | Land | 14,526,518.29 | 46,518.29 |
| 310.2 | Land Rights | 0.00 | 0.00 |
| 311 | Structures and Improvements | 91,430,413.60 | 54,402,794.78 |
| 312 | Boiler Plant Equipment | 164,294,063.74 | 98,489,639.43 |
| 314 | Turbogenerator Units | 133,511,708.78 | 67,093,555.55 |
| 315 | Accessory Electric Equipment | 86,961,890.56 | 53,264,204.79 |
| 316 | Miscellaneous Power Plant Equipment | 65,539,111.21 | 22,233,277.51 |
| | | 0.00 | 0.00 |
| | Palomar Contra E-316 | (1,621,911.83) | (662,489.89) |
| | TOTAL STEAM PRODUCTION | <u>554,641,794.35</u> | <u>294,867,500.46</u> |
| 340.1 | Land | 224,368.91 | 0.00 |
| 340.2 | Land Rights | 2,427.96 | 2,427.96 |
| 341 | Structures and Improvements | 24,895,662.62 | 12,636,003.96 |
| 342 | Fuel Holders, Producers & Accessories | 21,651,513.75 | 10,850,150.29 |
| 343 | Prime Movers | 94,499,877.71 | 56,380,689.16 |
| 344 | Generators | 327,198,489.71 | 161,912,072.04 |
| 345 | Accessory Electric Equipment | 32,888,863.01 | 19,299,032.92 |
| 346 | Miscellaneous Power Plant Equipment | 70,851,153.92 | 22,205,192.17 |
| | TOTAL OTHER PRODUCTION | <u>572,212,357.59</u> | <u>283,285,568.50</u> |
| | TOTAL ELECTRIC PRODUCTION | <u>1,126,854,151.94</u> | <u>578,153,068.96</u> |

| <u>No.</u> | <u>Account</u> | <u>Original Cost</u> | <u>Reserve for Depreciation and Amortization</u> |
|------------|---|--------------------------|--|
| 350.1 | Land | 80,294,985.16 | 0.00 |
| 350.2 | Land Rights | 172,455,914.38 | 29,633,543.03 |
| 352 | Structures and Improvements | 706,003,961.59 | 118,657,536.60 |
| 353 | Station Equipment | 2,106,461,888.07 | 515,287,726.96 |
| 354 | Towers and Fixtures | 926,884,636.77 | 248,242,430.28 |
| 355 | Poles and Fixtures | 956,300,281.08 | 168,440,655.57 |
| 355 | Pole retirement error correction-top side | 0.00 | 0.00 |
| 356 | Overhead Conductors and Devices | 853,407,343.78 | 282,952,061.15 |
| 357 | Underground Conduit | 559,305,264.60 | 99,888,512.76 |
| 358 | Underground Conductors and Devices | 569,020,673.87 | 99,670,302.70 |
| 359 | Roads and Trails | 367,439,469.20 | 53,894,978.18 |
| | TOTAL TRANSMISSION | 7,297,574,418.50 | 1,616,667,747.23 |
| 360.1 | Land | 17,456,813.30 | 0.00 |
| 360.2 | Land Rights | 96,511,119.82 | 50,070,190.41 |
| 361 | Structures and Improvements | 13,236,811.29 | 2,570,178.84 |
| 362 | Station Equipment | 657,037,773.13 | 275,678,574.88 |
| 363 | Storage Battery Equipment | 182,731,559.20 | 65,241,994.65 |
| 364 | Poles, Towers and Fixtures | 1,000,351,878.74 | 304,778,859.42 |
| 364 | Pole retirement error correction-top side | 0.00 | 0.00 |
| 365 | Overhead Conductors and Devices | 1,090,919,285.34 | 261,880,584.50 |
| 366 | Underground Conduit | 1,668,114,261.48 | 603,455,151.51 |
| 367 | Underground Conductors and Devices | 1,917,294,487.64 | 1,054,322,882.93 |
| 368.1 | Line Transformers | 755,096,036.54 | 266,808,817.66 |
| 368.2 | Protective Devices and Capacitors | 34,983,785.45 | 16,529,976.32 |
| 369.1 | Services Overhead | 269,854,564.48 | 105,088,422.99 |
| 369.2 | Services Underground | 403,963,883.17 | 280,430,467.49 |
| 370.1 | Meters | 213,371,428.79 | 138,892,998.89 |
| 370.2 | Meter Installations | 71,563,863.68 | 37,699,560.30 |
| 371 | Installations on Customers' Premises | 74,699,165.46 | 29,041,635.55 |
| 373.1 | St. Lighting & Signal Sys.-Transformers | 0.00 | 0.00 |
| 373.2 | Street Lighting & Signal Systems | 35,215,448.94 | 23,536,837.53 |
| | | 0.00 | (4,709,476.00) |
| | TOTAL DISTRIBUTION PLANT | 8,502,402,166.45 | 3,511,317,657.87 |
| 389.1 | Land | 7,312,142.54 | 0.00 |
| 389.2 | Land Rights | 0.00 | 0.00 |
| 390 | Structures and Improvements | 45,469,034.54 | 29,424,683.73 |
| 392.1 | Transportation Equipment - Autos | 0.00 | 49,884.21 |
| 392.2 | Transportation Equipment - Trailers | 58,145.67 | 25,722.82 |
| 393 | Stores Equipment | 46,031.37 | 5,930.79 |
| 394.1 | Portable Tools | 39,900,796.35 | 12,536,701.36 |
| 394.2 | Shop Equipment | 278,147.42 | 232,240.02 |
| 395 | Laboratory Equipment | 5,336,019.09 | 1,631,293.84 |
| 396 | Power Operated Equipment | 60,528.93 | 117,501.67 |
| 397 | Communication Equipment | 403,747,284.81 | 168,140,441.98 |
| 398 | Miscellaneous Equipment | 3,283,046.75 | 1,393,600.90 |
| | TOTAL GENERAL PLANT | 505,491,177.47 | 213,558,001.32 |
| 101 | TOTAL ELECTRIC PLANT | 17,623,892,730.33 | 6,090,346,478.24 |

| <u>No.</u> | <u>Account</u> | <u>Original Cost</u> | <u>Reserve for Depreciation and Amortization</u> |
|------------------|---|--------------------------|--|
| GAS PLANT | | | |
| 302 | Franchises and Consents | 86,104.20 | 86,104.20 |
| 303 | Miscellaneous Intangible Plant | 0.00 | 0.00 |
| | TOTAL INTANGIBLE PLANT | 86,104.20 | 86,104.20 |
| 360.1 | Land | 0.00 | 0.00 |
| 361 | Structures and Improvements | 0.00 | 0.00 |
| 362.1 | Gas Holders | 0.00 | 0.00 |
| 362.2 | Liquefied Natural Gas Holders | 0.00 | 0.00 |
| 363 | Purification Equipment | 0.00 | 0.00 |
| 363.1 | Liquefaction Equipment | 0.00 | 0.00 |
| 363.2 | Vaporizing Equipment | 0.00 | 0.00 |
| 363.3 | Compressor Equipment | 0.00 | 0.00 |
| 363.4 | Measuring and Regulating Equipment | 0.00 | 0.00 |
| 363.5 | Other Equipment | 0.00 | 0.00 |
| 363.6 | LNG Distribution Storage Equipment | 2,168,803.11 | 1,471,715.53 |
| | TOTAL STORAGE PLANT | 2,168,803.11 | 1,471,715.53 |
| 365.1 | Land | 4,649,143.75 | 0.00 |
| 365.2 | Land Rights | 3,514,781.26 | 1,691,753.71 |
| 366 | Structures and Improvements | 22,250,754.97 | 12,030,326.82 |
| 367 | Mains | 450,224,142.81 | 99,856,426.68 |
| 368 | Compressor Station Equipment | 104,685,773.36 | 76,470,191.94 |
| 369 | Measuring and Regulating Equipment | 29,126,273.69 | 19,089,713.13 |
| 371 | Other Equipment | 2,820,111.41 | 363,671.65 |
| | TOTAL TRANSMISSION PLANT | 617,270,981.25 | 209,502,083.93 |
| 374.1 | Land | 1,514,272.84 | 0.00 |
| 374.2 | Land Rights | 8,519,345.65 | 7,579,540.27 |
| 375 | Structures and Improvements | 43,446.91 | 61,253.10 |
| 376 | Mains | 1,477,730,230.05 | 463,090,475.99 |
| 378 | Measuring & Regulating Station Equipment | 21,137,579.33 | 10,111,008.47 |
| 380 | Distribution Services | 485,564,860.58 | 309,778,418.30 |
| 381 | Meters and Regulators | 186,872,108.16 | 83,063,663.88 |
| 382 | Meter and Regulator Installations | 121,313,422.45 | 49,724,752.09 |
| 385 | Ind. Measuring & Regulating Station Equipment | 1,516,810.70 | 1,342,306.73 |
| 386 | Other Property On Customers' Premises | 0.00 | 0.00 |
| 387 | Other Equipment | 11,397,017.90 | 6,937,352.36 |
| | TOTAL DISTRIBUTION PLANT | 2,315,609,094.57 | 931,688,771.19 |

| <u>No.</u> | <u>Account</u> | <u>Original Cost</u> | <u>Reserve for Depreciation and Amortization</u> |
|---------------------|---|--------------------------|--|
| 392.1 | Transportation Equipment - Autos | 0.00 | 25,503.00 |
| 392.2 | Transportation Equipment - Trailers | 0.00 | 0.13 |
| 394.1 | Portable Tools | 22,140,750.53 | 5,052,769.83 |
| 394.2 | Shop Equipment | 63,820.21 | 32,499.57 |
| 395 | Laboratory Equipment | 0.00 | (7,344.15) |
| 396 | Power Operated Equipment | 0.00 | (1,088.04) |
| 397 | Communication Equipment | 2,256,363.98 | 1,087,252.25 |
| 398 | Miscellaneous Equipment | 465,787.29 | 186,473.37 |
| | TOTAL GENERAL PLANT | <u>24,926,722.01</u> | <u>6,376,065.96</u> |
| 101 | TOTAL GAS PLANT | <u>2,960,061,705.14</u> | <u>1,149,124,740.81</u> |
| COMMON PLANT | | | |
| 303 | Miscellaneous Intangible Plant | 2,555,893.38 | 470,502.07 |
| 303 | Miscellaneous Intangible Plant | 836,984,980.23 | 426,952,034.83 |
| | Common Contra Account | (4,128,951.21) | (1,838,550.83) |
| 350.1 | Land | 0.00 | 0.00 |
| 360.1 | Land | 0.00 | 0.00 |
| 389.1 | Land | 7,494,796.01 | 0.00 |
| 389.2 | Land Rights | 27,776.34 | 27,776.34 |
| 390 | Structures and Improvements | 552,264,123.35 | 190,338,360.05 |
| 391.1 | Office Furniture and Equipment - Other | 40,879,114.82 | 14,622,572.63 |
| 391.2 | Office Furniture and Equipment - Computer E | 123,742,408.14 | 55,570,698.61 |
| | Common Contra Account | (19,579.43) | (12,491.14) |
| 392.1 | Transportation Equipment - Autos | 406,252.33 | 276,038.77 |
| 392.2 | Transportation Equipment - Trailers | 107,977.72 | 17,640.12 |
| 392.3 | Transportation Equipment - Aviation | 12,139,287.63 | 4,352,100.81 |
| 393 | Stores Equipment | 332,982.68 | 68,530.04 |
| 394.1 | Portable Tools | 1,520,840.18 | 660,471.37 |
| 394.2 | Shop Equipment | 142,759.33 | 98,192.92 |
| 394.3 | Garage Equipment | 1,837,003.62 | 645,724.12 |
| 395 | Laboratory Equipment | 1,731,094.98 | 998,373.00 |
| 396 | Power Operated Equipment | 0.00 | (192,979.10) |
| 397 | Communication Equipment | 346,325,548.22 | 126,216,365.21 |
| 398 | Miscellaneous Equipment | 3,585,062.47 | 774,810.60 |
| 118.1 | TOTAL COMMON PLANT | <u>1,927,929,370.79</u> | <u>820,046,170.42</u> |
| | TOTAL ELECTRIC PLANT | 17,623,892,730.33 | 6,090,346,478.24 |
| | TOTAL GAS PLANT | 2,960,061,705.14 | 1,149,124,740.81 |
| | TOTAL COMMON PLANT | <u>1,927,929,370.79</u> | <u>820,046,170.42</u> |
| 101 & 118.1 | TOTAL | <u>22,511,883,806.26</u> | <u>8,059,517,389.47</u> |
| 101 | PLANT IN SERV-SONGS FULLY RECOVERE | <u>0.00</u> | <u>0.00</u> |
| 101 | PLANT IN SERV-ELECTRIC NON-RECON | | |
| | Electric | 0.00 | 0.00 |
| | Gas | 0.00 | 0.00 |
| | Common | 0.00 | 0.00 |
| | | <u>0.00</u> | <u>0.00</u> |

| <u>No.</u> | <u>Account</u> | <u>Original Cost</u> | <u>Reserve for Depreciation and Amortization</u> |
|------------|--|--------------------------|--|
| 101 | PLANT IN SERV-CLOUD CONTRA | | |
| | Electric | 0.00 | 0.00 |
| | Common | (2,555,893.38) | (470,502.06) |
| | | <u>(2,555,893.38)</u> | <u>(470,502.06)</u> |
| 101 | PLANT IN SERV-PP TO SAP OUT OF BAL | | |
| | Electric | 0.00 | 0.00 |
| | | <u>0.00</u> | <u>0.00</u> |
| 118 | PLANT IN SERV-COMMON NON-RECON | | |
| | Common - Transferred Asset Adjustment | (1,494,846.06) | (1,494,846.06) |
| | | <u>(1,494,846.06)</u> | <u>(1,494,846.06)</u> |
| 101 | Accrual for Retirements | | |
| | Electric | (16,389,520.96) | (16,389,520.96) |
| | Gas | (119,197.76) | (119,197.76) |
| | | <u>(119,197.76)</u> | <u>(119,197.76)</u> |
| | TOTAL PLANT IN SERV-ACCRUAL FOR RE | <u>(16,508,718.72)</u> | <u>(16,508,718.72)</u> |
| 102 | Electric | 0.00 | 0.00 |
| | Gas | 0.00 | 0.00 |
| | | <u>0.00</u> | <u>0.00</u> |
| | TOTAL PLANT PURCHASED OR SOLD | <u>0.00</u> | <u>0.00</u> |
| 104 | Electric | 112,194,000.02 | 30,318,362.01 |
| | Gas | 0.00 | 0.00 |
| | | <u>0.00</u> | <u>0.00</u> |
| | TOTAL PLANT LEASED TO OTHERS | <u>112,194,000.02</u> | <u>30,318,362.01</u> |
| 105 | Plant Held for Future Use | | |
| | Electric | 0.00 | 0.00 |
| | Gas | 0.00 | 0.00 |
| | | <u>0.00</u> | <u>0.00</u> |
| | TOTAL PLANT HELD FOR FUTURE USE | <u>0.00</u> | <u>0.00</u> |
| 107 | Construction Work in Progress | | |
| | Electric | 1,168,688,168.80 | |
| | Gas | 171,619,306.46 | |
| | Common | 309,576,400.23 | |
| | | <u>309,576,400.23</u> | |
| | TOTAL CONSTRUCTION WORK IN PROGRESS | <u>1,649,883,875.49</u> | <u>0.00</u> |

| <u>No.</u> | <u>Account</u> | <u>Original Cost</u> | <u>Reserve for Depreciation and Amortization</u> |
|------------|--|--------------------------|--|
| 108.5 | Accumulated Nuclear Decommissioning Electric | 0.00 | <u>1,002,372,872.27</u> |
| | TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING | <u>0.00</u> | <u>1,002,372,872.27</u> |
| 101.1 | ELECTRIC CAPITAL LEASES | 1,307,422,019.46 | 84,718,944.73 |
| 118.1 | COMMON CAPITAL LEASE | <u>76,864,671.05</u> | <u>21,200,581.63</u> |
| | | 1,384,286,690.51 | 105,919,526.36 |
| 143 | FAS 143 ASSETS - Legal Obligation | 40,223,457.08 | (994,022,774.29) |
| | SONGS Plant Closure - FAS 143 contra | 0.00 | 0.00 |
| | FIN 47 ASSETS - Non-Legal Obligation | 139,869,876.96 | 52,285,977.05 |
| 143 | FAS 143 ASSETS - Legal Obligation | <u>0.00</u> | <u>(1,975,708,388.95)</u> |
| | TOTAL FAS 143 | 180,093,334.04 | (2,917,445,186.19) |
| | UTILITY PLANT TOTAL | <u>25,817,782,248.16</u> | <u>6,262,208,897.08</u> |

APPENDIX D
SUMMARY OF EARNINGS

SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
SEP 2021
(\$ IN MILLIONS)

| Line No. | Item | Amount |
|----------|----------------------------|---------------|
| 1 | Operating Revenue | \$ 4,541 |
| 2 | Operating Expenses | <u>3,802</u> |
| 3 | Net Operating Income | <u>\$ 739</u> |
| 4 | Weighted Average Rate Base | \$ 12,099 |
| 5 | Rate of Return* | 7.55% |

*Authorized Cost of Capital

APPENDIX E
NOTICE LIST

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

Naval Facilities Engineering
Command
Navy Rate Intervention
1314 Harwood Street SE
Washing Navy Yard, DC 20374

City of Carlsbad
Attn. City Attorney
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Chula Vista
Attn. City Attorney
276 Fourth Ave
Chula Vista, Ca 91910-2631

City of Dana Point
Attn. City Attorney
33282 Golden Lantern
Dana Point, CA 92629

City of Del Mar
Attn. City Clerk
1050 Camino Del Mar
Del Mar, CA 92014

City of Encinitas
Attn. City Attorney
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Escondido
Attn. City Attorney
201 N. Broadway
Escondido, CA 92025

City of Imperial Beach
Attn. City Clerk
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Clerk
505 Forest Ave
Laguna Beach, CA 92651

State of California
Attn. Director Dept of General
Services
PO Box 989052
West Sacramento, CA 95798-9052

Alpine County
Attn. County Clerk
99 Water Street, P.O. Box 158
Markleeville, CA 96120

City of Carlsbad
Attn. Office of the County Clerk
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Coronado
Attn. Office of the City Clerk
1825 Strand Way
Coronado, CA 92118

City of Dana Point
Attn. City Clerk
33282 Golden Lantern
Dana Point, CA 92629

City of El Cajon
Attn. City Clerk
200 Civic Way
El Cajon, CA 92020

City of Encinitas
Attn. City Clerk
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Fallbrook
Chamber of Commerce
Attn. City Clerk
111 S. Main Avenue
Fallbrook, CA 92028

City of Imperial Beach
Attn. City Attorney
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Attorney
505 Forest Ave
Laguna Beach, CA 92651

Department of U.S. Administration
General Services Administration
300 N. Los Angeles St. #3108
Los Angeles, CA 90012

Borrego Springs Chamber of
Commerce Attn. City Clerk
786 Palm Canyon Dr
PO Box 420
Borrego Springs CA 92004-0420

City of Chula Vista
Attn: Office of the City Clerk
276 Fourth Avenue
Chula Vista, California 91910-2631

City of Coronado
Attn. City Attorney
1825 Strand Way
Coronado, CA 92118

City of Del Mar
Attn. City Attorney
1050 Camino Del Mar
Del Mar, CA 92014

City of El Cajon
Attn. City Attorney
200 Civic Way
El Cajon, CA 92020

City of Escondido
Attn. City Clerk
201 N. Broadway
Escondido, CA 92025

City of Fallbrook
Chamber of Commerce
Attn. City Attorney
111 S. Main Avenue
Fallbrook, CA 92028

Julian Chamber of Commerce
P.O. Box 1866
2129 Main Street
Julian, CA

City of Laguna Niguel
Attn. City Attorney
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Laguna Niguel
Attn. City Clerk
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Lakeside
Attn. City Clerk
9924 Vine Street
Lakeside CA 92040

City of La Mesa
Attn. City Attorney
8130 Allison Avenue
La Mesa, CA 91941

City of La Mesa
Attn. City Clerk
8130 Allison Avenue
La Mesa, CA 91941

City of Lemon Grove
Attn. City Clerk
3232 Main St.
Lemon Grove, CA 92045

City of Lemon Grove
Attn. City Attorney
3232 Main St.
Lemon Grove, CA 92045

City of Mission Viejo
Attn: City Clerk
200 Civic Center
Mission Viejo, CA 92691

City of Mission Viejo
Attn: City Attorney
200 Civic Center
Mission Viejo, CA 92691

City of National City
Attn. City Clerk
1243 National City Blvd
National City, CA 92050

City of National City
Attn. City Attorney
1243 National City Blvd
National City, CA 92050

City of Oceanside
Attn. City Clerk
300 N. Coast Highway
Oceanside, CA 92054-2885

City of Oceanside
Attn. City Attorney
300 N. Coast Highway
Oceanside, CA 92054-2885

County of Orange
Attn. County Counsel
P.O. Box 1379
Santa Ana, CA 92702

County of Orange
Attn. County Clerk
12 Civic Center Plaza, Room 101
Santa Ana, CA 92701

City of Poway
Attn. City Clerk
P.O. Box 789
Poway, CA 92064

City of Poway
Attn. City Attorney
P.O. Box 789
Poway, CA 92064

City of Ramona
Attn. City Clerk
960 Main Street
Ramona, CA 92065

City of Ramona
Attn. City Attorney
960 Main Street
Ramona, CA 92065

City of San Diego
Attn. Mayor
202 C Street, 11th Floor
San Diego, CA 92101

City of San Clemente
Attn. City Clerk
100 Avenida Presidio
San Clemente, CA 92672

City of San Clemente
Attn. City Attorney
100 Avenida Presidio
San Clemente, CA 92672

County of San Diego
Attn. County Counsel
1600 Pacific Hwy
San Diego, CA 92101

County of San Diego
Attn. County Clerk
P.O. Box 121750
San Diego, CA 92101

City of San Diego
Attn. City Attorney
1200 Third Ave.
Suite 1620
San Diego, CA 92101

City of San Diego
Attn. City Clerk
202 C Street, 2nd Floor
San Diego, CA 92101

City of San Marcos
Attn. City Attorney
1 Civic Center Dr.
San Marcos, CA 92069

City of San Marcos
Attn. City Clerk
1 Civic Center Dr.
San Marcos, CA 92069

City of Santee
Attn. City Clerk
10601 Magnolia Avenue
Santee, CA 92071

City of Santee
Attn. City Attorney
10601 Magnolia Avenue
Santee, CA 92071

City of Solana Beach
Attn. City Attorney
635 S. Highway 101
Solana Beach, CA 92075

Spring Valley Chamber of
Commerce
Attn. City Clerk
3322 Sweetwater Springs Blvd,
Ste. 202
Spring Valley, CA 91977-3142

Valley Center Chamber of
Commerce
Attn. City Clerk
P.O. Box 8
Valley Center, CA 92082

City of Vista
Attn. City Attorney
200 Civic Center Drive, Bldg. K
Vista, CA 92084

City of Vista
Attn. City Clerk
200 Civic Center Drive
Vista, CA 92084

City of Aliso Viejo
12 Journey
Aliso Viejo, CA 92656

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric Company
(U 902 M) to Adopt 2024-2031 Energy Efficiency
Rolling Portfolio Business Plan Pursuant to
D.21-05-031

Application 22-03-_____

**SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M)
NOTICE OF AVAILABILITY OF APPLICATION TO ADOPT 2024-2031 ENERGY
EFFICIENCY ROLLING PORTFOLIO BUSINESS PLAN PURSUANT TO
D.21-05-031**

Erica L. Martin
8330 Century Park Court, CP32B
San Diego, CA 92123
Telephone: (858) 654-1813
Email: emartin8@sdge.com

Counsel for:
SAN DIEGO GAS & ELECTRIC COMPANY

March 4, 2022

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric Company
(U 902 M) to Adopt 2024-2031 Energy Efficiency
Rolling Portfolio Business Plan Pursuant to
D.21-05-031

Application 22-03-_____

**SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M)
NOTICE OF AVAILABILITY OF APPLICATION TO ADOPT 2024-2031 ENERGY
EFFICIENCY ROLLING PORTFOLIO BUSINESS PLAN PURSUANT TO
D.21-05-031**

Pursuant to Rule 1.9(d) of the Rules of Practice and Procedure of the California Public Utilities Commission (the “Commission”), San Diego Gas & Electric Company (“SDG&E”) hereby provides notice that it has electronically filed with the Commission’s docket office its **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902-M) TO ADOPT 2024-2031 ENERGY EFFICIENCY ROLLING PORTFOLIO BUSINESS PLAN PURSUANT TO D.21-05-031.**

The Application and its supporting material would exceed 3.5 megabytes in size. The supporting materials include separately bound testimony, which SDG&E intends to offer into evidence. SDG&E’s workpapers supporting its application will be available upon request, following the filing of the Application.

This Notice of Availability is being served on all parties listed on the official service lists for (R.) 13-11-005 Order Instituting Rulemaking Concerning Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation, and Related Issues and the Application of Southern California Edison Company (U 338-E) for Approval of Energy Efficiency Rolling Portfolio Business Plan A. 17-01-013, et al.

The Application, along with the supporting material, is available on SDG&E’s website at the following link: <https://www.sdge.com/rates-and-regulations/regulatory-filing/914/energy-efficiency-filings>

The Application may also be obtained by contacting:

Geneveve Buscit
Regulatory Case Manager
SAN DIEGO GAS & ELECTRIC COMPANY
8330 Century Park Court
San Diego, CA 92123
Phone: 858-654-8991
Email: gbucsit@sdge.com

In addition, pursuant to the Administrative Law Judge's Procedural Email Providing Guidance on Spreadsheets to be Included in Portfolio Applications sent on February 14, 2022 in R.13-11-005 (ALJ Email), SDG&E presents its Energy Efficiency 2024-2031 application data tables in spreadsheets form. Pursuant to the ALJ Email, SDG&E (1) files these spreadsheets via archival grade DVD to the CPUC Docket Office, and (2) serves these publicly available spreadsheets as uploaded to the California Energy Data and Reporting System (CEDARS) here <https://cedars.sound-data.com/filings/dashboard/SDGE/2024/>.

SDG&E will not provide hard copies of the Application, testimony or workpapers to parties at this time as service of hard copies of tendered documents are temporarily suspended per the COVID-19 Temporary Filing and Service Protocol for Formal Proceedings: <https://www.cpuc.ca.gov/COVID19practitioneralert/>.

DATED at San Diego, California, this 4th day of March 2022.

Respectfully submitted,

By: /s/ Erica L. Martin
Erica L. Martin
8330 Century Park Court, CP32B
San Diego, CA 92123
Telephone: 858-654-1813
Email: emartin8@sdge.com
Counsel for:
SAN DIEGO GAS & ELECTRIC COMPANY