

**UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

San Diego Gas & Electric Company

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ER25-270-000

ER25-270-002

**UNOPPOSED MOTION OF SAN DIEGO GAS & ELECTRIC COMPANY
TO PLACE INTERIM SETTLEMENT RATES INTO EFFECT AND
REQUEST FOR WAIVED ANSWER PERIOD AND EXPEDITED ACTION**

**To: Honorable Andrew Satten
Chief Administrative Law Judge**

Pursuant to Rule 212 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (“Commission”),¹ and in accordance with Section 375.307(a)(1)(iv) of the Commission’s regulations,² San Diego Gas & Electric Company (“SDG&E”) respectfully submits this Unopposed Motion for Interim Rate Relief and Request for Expedited Action (“Motion”). The requested authority is necessary to implement the recently filed uncontested settlement of SDG&E’s Sixth Transmission Owner (“TO6”) formula rate (“TO6 Formula”) proceeding (“TO6 Rate Case”). Specifically, SDG&E requests authority to implement the agreed-to formula rates effective June 1, 2026, pending formal approval of the Offer of Settlement that was filed on March 23, 2026 with the Commission.³ These agreed-to formula rates will result in charges under the TO6 Formula that are lower than those presently charged by SDG&E to customers.

Granting this Motion will not prejudice the interests of any party to this proceeding. And it is in the public interest—as it permits settlement rates to be placed into effect on an interim

¹ 18 C.F.R. § 385.212 (2019).

² 18 C.F.R. § 375.307(a)(1)(iv).

³ *SDG&E*, Offer of Settlement, Docket No. ER25-270-002 (filed Mar. 23, 2026) (“Offer of Settlement”), Ascension Number 20260323-5194.

basis—pending the review of the unopposed Offer of Settlement by the Honorable Joel DeJesus, Settlement Judge, and the Commission. The proposed rates, terms, and conditions proposed are the same rates, terms, and conditions on which the parties have come to agreement and are proposed in the Offer of Settlement. SDG&E is authorized to state that all active parties either support or do not oppose the instant Motion.

I. BACKGROUND

The procedural history of these proceedings is set forth below.

A. TO6 Rate Case Proceeding

On October 30, 2024, SDG&E filed its TO6 Rate Case to revise its Transmission Owner (“TO”) Formula for the costs associated with its transmission facilities. SDG&E also filed its proposed 2025 base Transmission Revenue Requirements (“BTRRs”).

Timely motions to intervene and protests were filed by the California Department of Water Resources State Water Project (“DWR”); the California Public Utilities Commission (“CPUC”); the Cities of Anaheim, Azusa, Banning, Colton, Pasadena, and Riverside, California (“Six Cities”); and the Northern California Power Agency (“NCPA”). On December 5, 2024, SDG&E filed an answer. NCPA, DWR, and Six Cities filed answers to SDG&E’s answer.

On December 31, 2024, the Commission issued an order rejecting in part and accepting and suspending in part SDG&E’s proposed TO6 Formula, and establishing hearing and settlement judge procedures. The Commission granted summary disposition rejecting SDG&E’s request for the 50-basis point ROE Adder for SDG&E’s California Independent System Operator membership (“CAISO Adder”) and set for settlement judge and hearing procedures all the remaining issues.⁴

⁴ *S.D. Gas & Elec. Co.*, 189 FERC ¶ 61,248 (2024) (TO6 Order), *reh’g denied*, 192 FERC ¶ 61,015 (2025). These orders remain pending on appeal regarding the Commission’s grant of summary

On January 7, 2025, Deputy Chief Administrative Law Judge Renee Terry issued an order designating Judge Joel deJesus as the Settlement Judge.⁵ On February 6, 2025, Judge deJesus and the parties conducted the first settlement conference. Subsequent settlement conferences were held on: April 2, May 22, July 30-31, September 30-October 1, October 17, November 12, 2025, and January 28, 2026. Judge deJesus issued status reports regarding settlement on February 6, April 7, June 6, August 6, October 6, December 5, 2025, and February 3, 2026. In the December 5, 2025, status report, Judge deJesus announced that during the settlement conference on November 12, 2025, the parties reached an agreement in principle. In the February 3, 2026 status report, Judge deJesus reiterated that the parties reached an agreement in principle in the November 12, 2025 settlement conference, and that the parties were continuing to reduce their agreement in principle to a formal settlement filing.

B. TO6 Offer of Settlement

On March 23, 2026, SDG&E filed with the Commission the Offer of Settlement that, if approved, would resolve all issues set for hearing in this proceeding. Specifically, the parties have agreed to a revised TO6 Formula, including revised Protocols and Formula Rate Spreadsheet. The parties have also settled all contested issues identified for SDG&E's TO6 Cycle 1 annual filing, and all contested issues identified regarding SDG&E's Fifth Transmission Owner ("TO5") Cycle 6 annual filing.

disposition. *S.D. Gas & Elec. Co. v. FERC*, No. 25-1980 (9th Cir. filed Mar. 26, 2025); *S.D. Gas & Elec. Co. v. FERC*, No. 25-5064 (9th Cir. filed Aug. 11, 2025) ("CAISO Adder Appeals"). These case numbers include appeals of *Cal. Pub. Util. Comm'n v. S.D. Gas & Elec. Co.*, 189 FERC ¶ 61,173 (2024), *reh'g denied*, 192 FERC ¶ 61,010 (2025). The four orders on appeal are referred to collectively as the "CAISO Adder Orders." In the CAISO Adder Orders, the Commission refers to the CAISO Adder as the "RTO Adder." Since the term "CAISO Adder" is used in the Settlement, this Motion will refer to the CAISO Adder.

⁵ *Order of Chief Judge Designating Settlement Judge*, Docket No. ER25-270, issued Jan. 7, 2025.

II. MOTION FOR INTERIM RATE RELIEF

To provide transmission customers the earliest possible benefit of the TO6 Formula agreed to in the Offer of Settlement, SDG&E respectfully requests that Your Honor permit it to begin charging such customers the agreed-upon, settled rates effective June 1, 2026 in accordance with the terms of the Offer of Settlement, pending formal Commission approval of the Offer of Settlement. A June 1, 2026 approval date will permit SDG&E to undertake the necessary filing and approval process with the CPUC to ensure that the rate is implemented by that date.

It will also allow for a rate reduction. The agreed-upon charges resulting from the TO6 Offer of Settlement are about nine percent lower than those presently charged by SDG&E to customers under SDG&E's as-filed TO6 Formula. For a typical residential customer, this is a decrease of about four dollars per month.⁶ SDG&E's revised TO6 Formula Appendix VIII, which shows the rate reduction, is included as Attachment A. The revised TO6 Formula reduces SDG&E's Base Transmission Revenue Requirements for the first TO6 annual informational filing, known as TO6 Cycle 1, for SDG&E's TO6 Formula to \$1,136,462,000 compared to the as-filed amount of \$1,261,991,000 a difference of 125,000,000.⁷

III. REQUEST FOR EXPEDITED ACTION, SHORTENED NOTICE PERIOD, WAIVER

SDG&E respectfully requests that Your Honor act expeditiously on this Motion. As noted, the parties have recently reached a comprehensive settlement and the granting of this Motion will permit SDG&E's transmission customers to enjoy the benefits of that settlement

⁶ A typical residential customer is based upon a customer using 400 kWh/month.

⁷ Notably, the Offer of Settlement reduces SDG&E's base return on equity ("ROE") in the TO6 Formula to 10.28% from SDG&E's as-filed base ROE of 11.75%.

sooner than if the parties were required to wait until Commission action on the Offer of Settlement.

To this end, SDG&E requests that the Your Honor waive the answer period for responses on this Motion and that Your Honor act on this Motion on or before May 1, 2026. As noted, SDG&E requests a ruling by May 1, 2026 to go through the CPUC regulatory process necessary to implement the rate by June 1, 2026. Good cause exists to grant such waiver because, as noted above, all active parties either support or do not oppose this Motion.

SDG&E also requests that Your Honor waive any applicable requirements, including the 60-day prior notice and filing requirement, necessary to permit the settled rates to go into effect on an interim basis effective June 1, 2026, as described above. As noted, this effective date is the earliest logistically possible and will provide customers the soonest possible date for enjoying the benefits of the Offer of Settlement.

IV. CONCLUSION

For the reasons set forth above, SDG&E requests that Your Honor grant the Motion and all necessary waivers of its rules and regulations to implement the TO6 Offer of Settlement in rates, on an interim basis, effective June 1, 2026.

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Respectfully submitted,

/s/ Ross R. Fulton

Ross R. Fulton
Attorney for

San Diego Gas & Electric Company

Dated: April 8, 2026

CERTIFICATE OF SERVICE

I certify that I have this day served a copy of this filing on the service list for this proceeding.

Dated this Wednesday, April 8, 2026.

Respectfully submitted,

/s/ Ross R. Fulton

Ross R. Fulton

Attorney for

San Diego Gas & Electric Company

Attachment A

Redlined TO6 Formula Offer of Settlement

ATTACHMENT B
Appendix VIII (Redlined)

APPENDIX VIII

FORMULA FOR CALCULATING ANNUAL BASE TRANSMISSION REVENUE REQUIREMENTS UNDER SDG&E'S TRANSMISSION OWNER TARIFF

This Appendix VIII sets forth the formula for calculating the annual Base Transmission Revenue Requirements (“BTRRs”) and is organized into the following sections:

Introduction

I. Definitions

A. Allocation Factors

1. High Voltage and Low Voltage Allocation Factor
2. Seven-Element Adjustment Factor
3. Transmission Plant Allocation Factor
4. Transmission Property Insurance and Tax Allocation Factor
5. Transmission Wages and Salaries Allocation Factor
6. Transmission Wages and Plant Blended Allocation Factor

B. Terms

1. Accumulated Deferred Income Taxes
2. Administrative and General Expense
3. Amortization of Investment Tax Credits
4. Amortization of Loss on Reacquired Debt
5. Accounting Changes
6. Actual Annual Revenue
7. Annual Cost of Service
8. Annual Fixed Charge Rate
9. Annual Informational Filing
10. Base Period
11. Base Return on Common Equity
12. CAISO Base Transmission Revenue Requirements
13. CAISO Participation Return on Equity Adder
14. Common Plant
15. Common Plant Depreciation Expense
16. Common Plant Depreciation Reserve
17. CPUC Intervenor Funding Expense
18. Draft Informational Filing
19. Electric Miscellaneous Intangible Plant
20. Electric Miscellaneous Intangible Plant Amortization Expense
21. Electric Miscellaneous Intangible Plant Amortization Reserve
- ~~22. End Use Customers Base Transmission Revenue Requirements~~

- ~~23.22.~~ Electric Power Research Institute Membership Dues
- ~~24.23.~~ Forecast Period
- ~~25.24.~~ General Plant
- ~~26.25.~~ General Plant Depreciation Expense
- ~~27.26.~~ General Plant Depreciation Reserve
- ~~28.27.~~ Incentives
- ~~29.28.~~ Incentive Annual Fixed Charge Rate
- ~~30.29.~~ Incentive Transmission Construction Work in Progress
- ~~31.30.~~ Incentive Project
- ~~32.31.~~ Incentive Return and Associated Income Taxes
- ~~33.32.~~ Incentive Return on Equity
- ~~34.33.~~ Incentive Transmission Plant
- ~~35.34.~~ Incentive Transmission Plant Abandoned Project Cost
- ~~36.35.~~ Incentive Transmission Plant Abandoned Project Cost Accumulated
Deferred Income Taxes
- ~~37.36.~~ Incentive Transmission Plant Abandoned Project Cost Amortization
Expense
- ~~38.37.~~ Incentive Transmission Plant Accumulated Deferred Income Taxes
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- ~~41.40.~~ Incentive Weighted Forecast Plant Additions
- ~~42.41.~~ Incentive Weighted Forecast Transmission Construction Work in Progress
- ~~43.42.~~ Interested Parties
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- ~~45.44.~~ Municipal Franchise Tax Expense
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- 46. Other BTRR Adjustments
- 47. Other Regulatory Assets/Liabilities
- 48. Payroll Taxes
- 49. Prepayments
- 50. Property Insurance
- 51. Property Taxes
- 52. Rate Effective Period
- 53. Return and Associated Income Taxes – Base Return on Equity
- 54. Return and Associated Income Taxes – CAISO Participation Return on
Equity Adder
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- 56. Total Plant in Service
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Misc. Intangible Plant Amortization Expense
- 58. Transmission Operation and Maintenance Expense
- 59. Transmission Plant
- 60. Transmission Plant Abandoned Project Cost
- 61. Transmission Plant Abandoned Project Cost Accumulated Deferred
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63. Transmission Plant Depreciation Expense
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65. Transmission Plant Held for Future Use
66. Transmission Related Accumulated Deferred Income Taxes
67. Transmission Related Administrative and General Expenses
68. Transmission Related Amortization of Excess Deferred Tax Liabilities
69. Transmission Related Amortization of Investment Tax Credits
70. Transmission Related Cash Working Capital
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72. Transmission Related Common Plant Depreciation Expense
73. Transmission Related Common Plant Depreciation Reserve
74. Transmission Related Depreciation Reserve
75. Transmission Related General Plant
76. Transmission Related General Plant Depreciation Expense
77. Transmission Related General Plant Depreciation Reserve
78. Transmission Related Electric Miscellaneous Intangible Plant
79. Transmission Related Electric Miscellaneous Intangible Plant Amortization Expense
80. Transmission Related Electric Miscellaneous Intangible Plant Amortization Reserve
81. Transmission Related Materials & Supplies
82. Transmission Related Municipal Franchise Tax Expense
83. Transmission Related Payroll Tax Expense
84. Transmission Related Prepayments
85. Transmission Related Property Taxes
86. Transmission Related Regulatory Debits and Credits
87. Transmission Related Revenue Credits
88. Transmission Related Uncollectible Expense
89. True-Up Period
90. Uncollectibles
91. Weighted Forecast Plant Additions

II. Calculation of Annual Base Transmission Revenue Requirement

- A. Formula Rate Protocols – Attachment 1
- B. Formula Rate Spreadsheet – Attachment 2

INTRODUCTION

This Appendix sets forth details with respect to the determination each year of San Diego Gas & Electric Company's ("SDG&E") Base Transmission Revenue Requirements ~~used to derive ("BTRRs"), consisting of: (i) the charges assessed by SDG&E to its End Use Customers ("BTRR_{EU}") and SDG&E's Non-CAISO~~ Base Transmission Revenue ~~Requirements~~ Requirement ("BTRR_{EU}"); and (ii) SDG&E's CAISO Base Transmission ~~Revenue Requirement~~ used to derive the transmission charges assessed by SDG&E pursuant to its Transmission Owner ("TO") Tariff and by the California Independent System Operator Corporation ("CAISO") pursuant to the CAISO Tariff ("BTRR_{CAISO}"). This Appendix VIII, which includes the Formula Rate Protocols as Attachment 1 ("Protocols") and the Formula Rate Spreadsheet as Attachment 2, ("Formula Rate Spreadsheet"), constitutes the "TO6 Formula." Rate ("TO6 Formula"). SDG&E shall calculate its BTRRs¹ using the formula rate that is presented in the spreadsheet format in the Formula Rate Spreadsheet.

The Formula Rate Spreadsheet contains fixed formulae that are described in this Appendix VIII and are embedded in the Formula Rate Spreadsheet. If there is any conflict between the text of this Appendix VIII and the Formula Rate Spreadsheet, the embedded formulae in the Formula Rate Spreadsheet shall control. The fixed formulae in the Formula Rate Spreadsheet are subject to change only pursuant to Sections 205 and 206 of the Federal Power Act ("FPA") and in accordance with the Formula Rate Protocols and will be populated with data from SDG&E's annual Form 1 filing or SDG&E's underlying ledger accounts in accordance with the Formula Rate Protocols. Information in the Reference sections and footnotes of the Formula Rate Spreadsheet may, however, be changed without an FPA Section

¹ The term "BTRRs" includes the BTRR_{EU} and the BTRR_{CAISO} calculated annually.

205 or Section 206 filing.

SDG&E shall update its BTRRs in accordance with the procedures and timelines set forth in the ~~Formula Rate~~ Protocols. SDG&E shall have the burden of demonstrating that its updates to the BTRRs are just and reasonable, consistent with Section C.67 of the Formula Rate Protocols. An Interested Party (as defined below) shall have the right to challenge SDG&E's updates, consistent with Sections C.3-4 and C.67 of the Formula Rate Protocols.

SDG&E has the right to modify the TO6 Formula through single-issue filings under Section 205 of the Federal Power Act only as provided in Section D of the Protocols.

I. DEFINITIONS

Capitalized terms not otherwise defined in Section 3 of SDG&E's Transmission Owner Tariff, or in the CAISO Tariff, or in this Appendix VIII have the following definitions:

A. ELECTRIC COMPONENT ALLOCATION FACTORS

1. High Voltage ("HV") and Low Voltage ("LV") Allocation Factors:

For purposes of SDG&E's BTRR_{CAISO}, SDG&E will allocate its Base Transmission Revenue Requirements between recorded HV and recorded LV Transmission Facilities based on the ratio of HV transmission plant and LV transmission plant, respectively, to total gross transmission plant, plus weighted forecast HV and LV Transmission Facilities based on the respective percentages and in-service dates of such facilities owned by SDG&E, which are classified as such in accordance with CAISO's Tariff.

2. Seven-Element Adjustment Factor shall be a factor calculated by SDG&E to be applied by SDG&E to the relevant accounts, if

necessary, for the purposes of properly functionalizing such accounts between transmission, distribution, steam production, and other production in accordance with the guidelines set forth in the Commission's Order No. 888, as those guidelines, as applicable to SDG&E, may be modified by the Commission from time to time. General Plant, Common Plant and Electric Miscellaneous Intangible Plant will not be taken into account in the derivation of the Seven Element Adjustment Factor.

3. Transmission Plant Allocation Factor shall equal the ratio of the sum of SDG&E's total investment in (a) Transmission Plant and Incentive Transmission Plant, (b) Transmission Related General Plant, (c) Transmission Related Common Plant and (d) Transmission Related Electric Miscellaneous Intangible Plant to SDG&E's Total Plant in Service.

~~4.~~ Transmission Property Insurance and Tax Allocation Factor shall equal the ratio of the sum of SDG&E's total investment in (a)

~~5.4.~~ Transmission Plant and Incentive Transmission Plant, (b) Transmission Related General Plant, (c) Transmission Related Common Plant to SDG&E's Total Plant in Service, excluding SDG&E's ownership share in the San Onofre Nuclear Generation Station ("SONGS") and Electric Miscellaneous Intangible Plant.

~~6.5.~~ Transmission Wages and Salaries Allocation Factor shall equal the ratio of SDG&E's transmission direct wages and salaries to SDG&E's total

direct wages and salaries, excluding administrative and general wages and salaries.

7.6. Transmission Wages and Plant Blended Allocation Factor shall be equal ~~the average to~~ 80% of the Transmission Wages and Salaries Allocation Factor and 20% of the Transmission Plant Allocation Factor.

B. TERMS

1. Accumulated Deferred Income Taxes shall equal the net of the deferred tax balance recorded in FERC Account Nos. 281-283 and the deferred tax balance recorded in FERC Account No. 190.
2. Administrative and General Expense (“A&G”) shall equal SDG&E’s expenses recorded in FERC Account Nos. 920-935, excluding FERC Account No. 930.1 (General Advertising Expense) and Account No. 927 Franchise Requirements.
3. Amortization of Investment Tax Credits shall equal SDG&E’s credits recorded in FERC Account No. 411.4.
4. Amortization of Loss on Reacquired Debt shall equal SDG&E’s expenses recorded in FERC Account No. 428.1.
5. Accounting Changes may involve: (1) the initial implementation of an accounting standard or policy; (2) the initial implementation of accounting practices for unusual or unconventional items where the Commission has not provided specific accounting direction; (3) corrections of errors and prior period adjustments; (4) the implementation of new estimation methods or policies that change prior estimates; and (5) changes to income

tax elections.

6. Actual Annual Revenue shall be the recorded ~~Non-CAISO~~ revenues for the 12-month Base Period or True-Up Period.
7. Annual Cost of Service is the sum of the 12 Monthly Costs of Services for a given year.
8. Annual Fixed Charge Rate (“AFCR”) for both ~~End-Use~~Non-CAISO and CAISO customers shall be defined as reflected in Attachment 2 (Formula Rate Spreadsheet).
9. Annual Informational Filing shall be the annual filing at the Commission dictated by SDG&E’s Formula Rate Protocols to establish its Base Transmission Revenue Requirements.
10. Base Period shall be the latest 12-months calendar period used to derive SDG&E’s Base Transmission Revenue Requirements.
11. Base Return on Common Equity shall be ~~11.75~~10.28%.
12. CAISO Base Transmission Revenue Requirement (“BTTR_{CAISO}”) shall be calculated as defined in Attachment 2 (Formula Rate Spreadsheet).
13. CAISO Participation Return on Equity Adder shall be set at ~~0.50~~%, unless ~~disallowed~~authorized by the FERC.
14. Common Plant shall equal SDG&E’s gross plant balance recorded in FERC Account 389 through 398. Common Plant are costs that are shared between SDG&E’s Electric and Gas functions. SDG&E uses labor ratios to segment these costs between Electric and Gas functions.
15. Common Plant Depreciation Expense shall equal SDG&E’s depreciation

expenses related to Common Plant recorded in FERC Account Nos. 403, 404, and 405 in accordance with depreciation rates approved by FERC, as shown in Statement AJ work papers. These rates may not be changed absent an FPA Section 205 or 206 filing.

16. Common Plant Depreciation Reserve shall equal SDG&E's depreciation reserve balance related to Common Plant recorded in FERC Account Nos. 108 and 111.
17. CPUC Intervenor Funding Expense shall equal those expenses recorded in FERC Account No. 928 incurred by SDG&E associated with its requirement to reimburse intervenors participating in CPUC regulatory proceedings involving transmission projects as ordered and approved by the CPUC.
18. Draft Informational Filing shall be the draft calculation of SDG&E's Base Transmission Revenue Requirements posted on SDG&E's website for Interested Parties to review and submit data request questions to ascertain the accuracy and correctness of the input data.
19. Electric Miscellaneous Intangible Plant shall equal SDG&E's costs recorded in FERC Account No. 303 related to Electric Miscellaneous Intangible Plant.
20. Electric Miscellaneous Intangible Plant Amortization Expense shall equal SDG&E's costs recorded in FERC Account No. 404 related to the amortization of Electric Miscellaneous Intangible Plant as approved by FERC, shown in Statement AJ work papers. These Amortization Periods

may not change absent an FPA Section 205 or 206 filing.

21. Electric Miscellaneous Intangible Plant Amortization Reserve shall equal SDG&E's costs recorded in FERC Account No. 111 related to the amortization reserve of Electric Miscellaneous Intangible Plant.

~~22. End Use Customer Base Transmission Revenue Requirement (“BTRR_{EU}”) shall be calculated as defined in Attachment 2 (Formula Rate Spreadsheet).~~

~~23.22. Electric Power Research Institute (“EPRI”) Membership Dues refers to membership dues that are excluded in the ~~derivation of wholesale base transmission revenue requirements to ensure that these costs are not passed on to wholesale customers~~ BTTR_{CAISO} in accordance with FERC precedent.~~

~~24.23. Forecast Period shall be the 24-month period beginning January 1, just after the Base Period, and ending the following year on December 31. The second year of the Forecast Period corresponds to the Rate Effective Period. For the Formula Rate Spreadsheet populated for rate year 2025 (“TO6 Cycle 1₅”), the Forecast Period will be January 1, 2024 through December 31, 2025. The 24-month Forecast Period will use actual monthly data to the extent that it is available at the time the forecast is developed.~~

~~25.24. General Plant shall equal SDG&E's gross plant balance recorded in FERC Account Nos. 389-399.~~

~~26.25. General Plant Depreciation Expense shall equal SDG&E's depreciation~~

expenses related to General Plant recorded in FERC Account Nos. 403, 404, and 405 in accordance with depreciation rates approved by FERC as shown in Statement AJ work papers. These rates may not be changed absent an FPA Section 205 or 206 filing.

27.26. General Plant Depreciation Reserve shall equal SDG&E's depreciation reserve balance related to General Plant recorded in FERC Account Nos. 108 and 111.

28.27. Incentives refer to any of the items delineated in FERC Order No. 679. The input values for the incentive as defined herein shall be zero in the Formula until the Commission accepts or approves the recovery of the cost associated with the incentive.

29.28. Incentive Annual Fixed Charge Rate shall be calculated as reflected in Attachment 2 (Formula Rate Spreadsheet).

30.29. Incentive Transmission Construction Work in Progress shall be construction work in progress for which SDG&E is authorized to collect Incentives under FERC Order No. 679. These costs shall be recorded in FERC Account No. 107.

31.30. Incentive Project shall be a transmission capital project for which the recovery of an Incentive has been approved as permitted by FERC Order No. 679, as it may be modified from time to time.

32.31. Incentive Return and Associated Income Taxes shall equal the product of the Incentive Transmission Rate Base and Incentive Cost of Capital Rate, as adjusted for income taxes, as defined in Attachment 2 (Formula Rate

Spreadsheet).

33.32. Incentive Return on Equity shall equal the Return on Equity that the FERC authorizes SDG&E to collect on Incentive Project(s). The Incentive Return on Equity may vary by Incentive Project.

34.33. Incentive Transmission Plant shall be the transmission plant for Incentive Projects for which SDG&E is authorized to collect Incentives under FERC Order No. 679. Incentive Transmission Plant shall be tracked individually by Incentive Project.

35.34. Incentive Transmission Plant Abandoned Project Cost shall be the costs associated with abandoned Incentive Projects ~~which~~that SDG&E is authorized to collect under FERC Order No. 679. These costs shall be recorded in FERC Account No.182.2 and amortized to FERC Account No. 407.

36.35. Incentive Transmission Plant Abandoned Project Cost Accumulated Deferred Income Taxes shall equal the balance of Incentive Transmission Plant Abandoned Project Cost Accumulated Deferred Income Taxes, as reflected in a footnote to SDG&E's annual FERC Form 1, which SDG&E shall reference by page in its Informational Filing. Incentive Transmission Abandoned Project Cost Accumulated Deferred Income Taxes shall exclude Financial Accounting Standard 109, or its successor, costs. Incentive Transmission Plant Abandoned Project Cost Accumulated Deferred Income Taxes do not include the Transmission Plant Abandoned Project Cost Accumulated Deferred

Income Taxes.

37.36. Incentive Transmission Plant Abandoned Project Cost Amortization

Expense shall equal the annual amortization expense recorded in FERC Account No. 407 related to Incentive Transmission Plant Abandoned Project Cost as ~~approve~~approved by FERC. Incentive Transmission Plant Abandoned Project Cost Amortization Expense does not include Transmission Plant Abandoned Project Cost Amortization Expense.

38.37. Incentive Transmission Plant Accumulated Deferred Income Taxes shall

equal the balance of accumulated deferred income taxes related to Incentive Transmission Plant, as reflected in a footnote to SDG&E's annual FERC Form 1, which SDG&E shall reference by page in its Informational Filing. Incentive Transmission Plant Accumulated Deferred Income Taxes shall exclude Financial Accounting Standard 109, or its successor, costs. Incentive Transmission Plant Accumulated Deferred Income Taxes shall be tracked individually by Incentive Project.

39.38. Incentive Transmission Plant Depreciation Expense shall equal SDG&E's

depreciation expenses related to Incentive Transmission Plant recorded in FERC Account Nos. 403, 404, and 405 in accordance with the TO5 Transmission Plant Depreciation Rates as reflected in Statement AJ work papers. Incentive Transmission Plant Depreciation Expense shall be tracked individually by Incentive Project.

40.39. Incentive Transmission Plant Depreciation Reserve shall equal the balance

of incentive transmission reserves related to Incentive Transmission Plant

recorded in FERC Account Nos. 108 and 111. Incentive Transmission Plant Depreciation Reserve shall be tracked individually by Incentive Project.

41.40. Incentive Weighted Forecast Plant Additions for any Forecast Period shall be the estimated capital investment associated with Incentive Transmission Plant SDG&E anticipates placing in service during such Forecast Period. Such estimated capital investment shall be calculated using the same methodology for Weighted Forecast Plant Additions as specified in this Appendix VIII.

42.41. Incentive Weighted Forecast Transmission Construction Work In Progress for any Forecast Period shall be determined as follows: a) if the Incentive CWIP for any applicable project closes to plant after the end of the Base Period but before the beginning of the Rate Effective Period, such weighted forecast incentive transmission CWIP shall equal the difference between the transmission incentive CWIP balance in the month that the project will close to plant in-service less the balance of CWIP for that project at the end of the December of the Base Period; and b) if the incentive CWIP closes to plant during the Rate Effective Period, the weighted forecast incentive transmission CWIP shall equal 13-month average incremental CWIP balance during the Rate Effective Period. The incremental CWIP balance shall be equal to the difference between the CWIP balance at the end of the month in the Forecast Period just prior to the first month of the Rate Effective Period, less the CWIP

balance at the end of the Base Period; this difference shall be added to the monthly CWIP expenditures during the Rate Effective Period until the Incentive Project goes into service. The above calculations for a) or b), as applicable, will be done for each Incentive Project.

43.42. Interested Parties are all parties interested in the information exchange and review described in these Protocols including, but not limited to, customers under the TO Tariff, the CPUC, consumer advocacy agencies, and the California state attorney general.

44.43. Materials and Supplies shall equal SDG&E's balance of total electric Material & Supplies recorded in FERC Account 154 as reported in SDG&E's annual FERC Form 1. This component of rate base is calculated using a 13-month average.

45.44. Municipal Franchise Tax Expense shall equal the amounts recorded in FERC Account No. 927.

45. Non-CAISO Base Transmission Revenue Requirement ("BTRR_{EU}") shall be calculated as defined in Attachment 2 (Formula Rate Spreadsheet).

46. Other BTRR Adjustments in the annual informational update represent amounts that were not previously included, and which are now required to be paid by SDG&E, or used to develop its transmission costs, and will be outlined and explained. Any necessary workpapers showing these adjustments and their inclusion in the formula rate update will be provided.

47. Other Regulatory Assets/Liabilities shall equal amounts recorded in FERC

Account No. 182.3 that the Commission has accepted for recovery under Section 205 of the FPA. -Other Regulatory Assets/Liabilities for the initial Rate Effective Period shall be zero.

48. Payroll Taxes shall equal those payroll tax expenses recorded in FERC Account No. 408.1.
49. Prepayments shall equal SDG&E's electric prepayment balance recorded in FERC Account No. 165.
50. Property Insurance shall equal SDG&E's expenses recorded in FERC Account No. 924.
51. Property Taxes shall equal SDG&E's expense recorded in FERC Account No. 408.1.
52. Rate Effective Period shall be a 12~~-~~month calendar year period beginning January 1 and ending December 31.
53. Return and Associated Income Taxes – Base Return on Equity (“ROE”) shall equal the product of the Transmission Rate Base and the Cost of Capital Rate on the Base ROE, adjusted for income taxes, as defined in Attachment 2 (Formula Rate Spreadsheet).
54. Return and Associated Income Taxes – CAISO Participation Return on Equity Adder shall equal the product of the Transmission Rate Base and the Cost of Capital Rate on the CAISO Participation ROE Adder, adjusted for income taxes, as defined in Attachment 2 (Formula Rate Spreadsheet).
55. South Georgia Income Tax Adjustment is the adjustment included in book

taxable income to reverse tax benefits flowed through in rates prior to full normalization of book/tax adjustments.

56. Total Plant in Service shall equal SDG&E's total gross plant balance recorded in FERC Account Nos. 301 through 399.
57. Transmission, General, Common Plant Depreciation Expense, and Electric Miscellaneous Intangible Amortization Expense shall equal the balance of Transmission Plant Depreciation Expense, plus the balance of Transmission Related General Plant Depreciation Expense, plus the balance of Transmission Related Common Plant Depreciation Expense, plus the balance of Transmission Related Electric Miscellaneous Intangible Plant Amortization Expense.
58. Transmission Operation and Maintenance Expense shall equal SDG&E's expenses recorded in FERC Account Nos. 560-573,- excluding non-transmission costs recorded in (1) FERC Account Nos. 561.4 (Scheduling, System Control & Dispatch Services); (2) FERC Account 561.8 (Reliability, Planning & Standards Development) for CAISO charges that are included in the Energy Resource Recovery Account ("ERRA"); (3) FERC Account No. 565 (Transmission of Electricity by Others) relating to the purchase of power on behalf of or to serve SDG&E's bundled ~~retail~~Non-CAISO customers; (4) FERC Account 566 (Miscellaneous Transmission Expenses) for CAISO Grid Management Costs and other expenses recovered in other balancing accounts such as California Systems 21st Century Energy Balancing Account ("CES-21BA"), Hazardous

Substance Cleanup Cost Memorandum Account (“HSCCMA”), Reliability Costs Memorandum Account (“RCMA”) costs, Transmission Revenue Balancing Account Adjustment (“TRBAA”), and Transmission Access Charge Balancing Account Adjustment (“TACBAA”); and (5) FERC Account No. 560 (Operation supervision and engineering) for ~~40~~100% of Executive ~~Incentive Officer~~ Compensation and Benefits for officers of SDG&E, Sempra, or any other SDG&E Affiliates, using the definition of “executive officer” set forth in Rule 3b-7 under the Securities Exchange Act of 1934; and 100% of all-long term incentive compensation, 100% of all short-term incentive programs associated with the Non-GAAP Core Earnings per Share or similar financial-based metrics, and 100% of Supplemental Executive Retirement Plan compensation for employees who are not Rule 3(b)-7 officers.

59. Transmission Plant shall equal SDG&E’s Gross Plant balance recorded in FERC Account Nos. 350-359, excluding the portion attributable to any facilities, the cost of which is directly assigned under the CAISO Tariff or is included in Incentive Transmission Plant.
60. Transmission Plant Abandoned Project Cost shall equal an amount, exclusive of Incentive Transmission Plant Abandoned Project Cost, relating to abandoned transmission projects that are recorded in FERC Account No. 182.2. The ratemaking treatment to be afforded for recovery of such costs shall be determined by the Commission on the basis of a filing made by SDG&E with the

Commission under Section 205 of the FPA in accordance with this Appendix VIII. In that Section 205 proceeding, SDG&E reserves its right to request recovery of up to 100% of the Transmission Plant Abandoned Project Cost and parties reserve their full rights to contest 100% recovery as provided for in this Appendix VIII.

61. Transmission Plant Abandoned Project Cost Accumulated Deferred Income Taxes shall equal the balance of Transmission Plant Abandoned Project Cost Accumulated Deferred Income Taxes, as reflected in a footnote to SDG&E's annual FERC Form 1 which SDG&E shall reference by page in its Informational Filing. Transmission Plant Abandoned Project Cost Accumulated Deferred Income Taxes shall exclude Financial Accounting Standard 109, or its successor, costs. Transmission Plant Abandoned Project Cost Accumulated Deferred Income Taxes do not include the Incentive Transmission Plant Abandoned Project Costs Accumulated Deferred Income Taxes.
62. Transmission Plant Abandoned Project Cost Amortization Expense shall equal the annual amortization expense recorded in FERC Account No. 407 related to Transmission Plant Abandoned Project Cost. Transmission Plant Abandoned Project Cost Amortization Expense does not include Incentive Transmission Plant Abandoned Project Cost Amortization Expense.
63. Transmission Plant Depreciation Expense shall equal SDG&E's

transmission expenses recorded in FERC Account Nos. 403, 404, and 405, excluding Incentive Transmission Plant Depreciation Expense. Both Transmission Plant Depreciation Expense and Incentive Transmission Plant Depreciation Expense will be calculated using the rates shown in Statement AJ workpapers. The Transmission Plant Depreciation Rates for each subaccount will not change during the term of TO6. However, the overall composite depreciation rate of ~~3.11~~2.88% (based on plant balances as of December 31, 2023) will change based upon the plant balances in the subaccounts.

64. Transmission Plant Depreciation Reserve shall equal SDG&E's transmission reserve balance recorded in FERC Account Nos. 108 and 111. Transmission Plant Depreciation Reserve does not include Incentive Transmission Plant Depreciation Reserve.
65. Transmission Plant Held for Future Use shall equal SDG&E's transmission related plant balance recorded in FERC Account No. 105. Gain or loss on the sale of plant held for future use shall be recorded in FERC Account Nos. 411.6 and 411.7.
66. Transmission Related Accumulated Deferred Income Taxes shall equal the balance of Transmission Plant Accumulated Deferred Income Taxes, plus the balance of Transmission Related Electric General and Common Plant Accumulated Deferred Income Taxes, plus Transmission Related Electric Miscellaneous Intangible Plant Deferred Income Taxes, less the Incentive Transmission Plant

Accumulated Deferred Income Taxes, as reflected in a footnote to SDG&E's annual FERC Form 1, which SDG&E shall reference by page in its Informational Filing. Transmission Related Accumulated Deferred Income Taxes shall exclude Financial Accounting Standard 109, or its successor, costs.

67. Transmission Related A&G Expenses shall equal (1) Administrative and General Expense included in FERC Account Nos. 920-935, excluding (i) Property Insurance in FERC Account No. 924, (ii) Damages and Injuries in FERC Account 925, and (iii) non-transmission-related expenses and various CPUC mandated costs recovered in other balancing accounts, which include but are not limited to non-transmission-related expenses in FERC Account No. 924 (Property Insurance), FERC Account No. 925 (Damages and Injuries), FERC Account No. 927 (Franchise Requirements), FERC Account 928 (Regulatory Commission Expenses) for any CPUC Intervenor Funding Expenses, FERC Account No. 930.1 (General Advertising Expenses), FERC Account No. 930.2 (Miscellaneous General Expenses), and FERC Account No. 935 (Maintenance of General Plant), multiplied by the Transmission Wages and Salaries Allocation Factor, plus (2) Property Insurance in FERC Account No. 924, excluding insurance costs related to nuclear plant serving SDG&E's bundled ~~retail~~Non-CAISO customers, multiplied by the Transmission Property Insurance and Tax Allocation Factor, plus (3) Damages and Injuries in FERC Account 925 multiplied by

the Transmission Wages and Plant Blended Allocation Factor.

68. Transmission Related Amortization of Excess Deferred Tax Liabilities shall equal an amount recorded in FERC Account Nos. 190, 282, and 283 related to transmission as reflected in a footnote in SDG&E's annual FERC Form 1 as referenced by page in its annual Informational Filing.
69. Transmission Related Amortization of Investment Tax Credits shall equal the amount set forth in the applicable FERC Form 1 until fully amortized. SDG&E shall reflect in a footnote in its annual FERC Form 1 any Transmission Related Amortization of Investment Tax Credits, which SDG&E shall reference by page in its annual Informational Filing.
70. Transmission Related Cash Working Capital shall be a ~~12.50%~~ allowance (~~45 days/360 days~~) of Transmission Operations and Maintenance, Transmission Related A&G Expenses, and CPUC Intervenor Funding Expense - Transmission.
71. Transmission Related Common Plant shall equal SDG&E's balance of investment in Electric Common Plant multiplied by the Transmission Wages and Salaries Allocation Factor.
72. Transmission Related Common Plant Depreciation Expense shall equal the balance of SDG&E's Electric Common Plant Depreciation Expense recorded in FERC Account Nos. 403, 404, and 405 multiplied by the Transmission Wages and Salaries Allocation Factor.

73. Transmission Related Common Plant Depreciation Reserve shall equal the balance in Electric Common Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries Allocation Factor.
74. Transmission Related Depreciation Reserve shall equal the balance of Transmission Depreciation Reserves, plus the balance of Transmission Related General Plant Depreciation Reserves, plus Transmission Related Common Plant Depreciation Reserves, plus the balance of Transmission Related Electric Miscellaneous Intangible Plant Amortization Reserves. Transmission Related Depreciation Reserve does not include Incentive Transmission Plant Depreciation Reserve.
75. Transmission Related General Plant shall equal SDG&E's balance of investment in General Plant multiplied by the Transmission Wages and Salaries Allocation Factor.
76. Transmission Related General Plant Depreciation Expense shall equal the balance of SDG&E's General Plant Depreciation Expense recorded in FERC Account Nos. 403, 404, and 405 multiplied by Transmission Wages and Salaries Allocation Factor.
77. Transmission Related General Plant Depreciation Reserve shall equal the balance in General Plant Depreciation Reserves multiplied by the Transmission Wages and Allocation Factor.
78. Transmission Related Electric Miscellaneous Intangible Plant shall equal the total amount of Electric Miscellaneous Intangible Plant

recorded in FERC Account No. 303 multiplied by the Transmission Wages and Allocation Factor.

79. Transmission Related Electric Miscellaneous Intangible Plant Amortization Expense shall equal the balance of SDG&E's Electric Miscellaneous Intangible Plant Amortization Expense recorded in FERC Account No. 404 multiplied by the Transmission Wages and Salaries Allocation Factor.
80. Transmission Related Electric Miscellaneous Intangible Plant Amortization Reserve shall equal SDG&E's balance of Electric Miscellaneous Intangible Plant Amortization Expense recorded in FERC Account No.111 multiplied by the Transmission Wages and Salaries Allocation Factor.
81. Transmission Related Materials & Supplies shall equal SDG&E's electric balance of Materials and Supplies ("M&S") multiplied by the Transmission ~~Plant Allocation Factor~~M&S rolling three-year average ratio.
82. Transmission Related Municipal Franchise Tax Expense shall equal: a) the Base Transmission Revenue ~~Requirement~~ ("BTRR Requirements ("BTRRs") prior to the inclusion of Municipal Franchise Tax expense multiplied by the Municipal Franchise Tax Expense rate that the CPUC authorizes from time to time, which shall be recovered as part of the ~~BTRR rates~~BTRRs, plus b) an amount of Municipal Franchise Tax Expense that the CPUC authorizes SDG&E to collect from customers who

reside in the City of San Diego. This latter amount shall be reflected on the electric bills of customers residing in the City of San Diego and shall not be included as part of the ~~wholesale BTRR~~BTRRCAISO.

83. Transmission Related Payroll Taxes Expense shall equal SDG&E's total electric Payroll Taxes expense recorded in FERC Account No. 408.1 (excluding Citizens related payroll), multiplied by the Transmission Wages and Salaries Allocation Factor. SDG&E shall footnote in its annual FERC Form 1 the payroll taxes attributable to Citizens, which SDG&E shall reference by page in its Informational Filing.
84. Transmission Related Prepayments shall equal SDG&E's electric balance of prepayments recorded in FERC Account No. 165 multiplied by the Transmission ~~Plant~~Wages and Salaries Allocation Factor.
85. Transmission Related Property Taxes shall equal Property Taxes excluding property taxes directly assigned to SONGS, multiplied by the Transmission Property Insurance and Tax Allocation Factor. SDG&E shall footnote in its annual FERC Form 1 the directly assigned property taxes attributable to SONGS, which SDG&E shall reference by page in its Informational Filing.
86. Transmission Related Regulatory Debits and Credits shall equal SDG&E's amortization expense associated with Other Regulatory Assets/Liabilities debited to FERC Account No. 407.3 and FERC 407.4 that the Commission has accepted for recovery under Section 205 of the FPA. Transmission Related Regulatory Debits for the initial Rate Effective

Period shall be zero.

87. Transmission Related Revenue Credits shall include Transmission related revenues SDG&E received from providing transmission services over SDG&E facilities under existing contracts or other Tariff Filings. These revenues are recorded in (1) FERC Accounts 451; (2) 453 through 456; and (3) other FERC Accounts applicable to the Citizens. Examples include, but are not limited to, rents from electric property, generation interconnection, and Citizens lease of SDG&E's transmission facilities. These revenues that SDG&E received are used to reduce the cost of service for SDG&E's customers.
88. Transmission Related Uncollectible Expense shall equal the ~~Base Transmission Revenue Requirement End Use customers~~ $BTRR_{EU}$ prior to the inclusion of uncollectible expenses multiplied by the percentage allowance for uncollectible expenses approved from time to time by the CPUC, and should not be included as part of the ~~wholesale~~ $BTRR_{CAISO}$.
89. True-Up Period shall be 12 months ended December 31 of the Base Period of each year.
90. Uncollectibles shall be an estimated amount of revenues that will not be collected from customers.
91. Weighted Forecast Plant Additions for any Forecast Period shall be the estimated capital investment in new Transmission Plant, Transmission Plant Held for Future Use, and Transmission Related General Plant,

Common Plant, and Electrical Miscellaneous Intangible Plant SDG&E anticipates placing in service during the Forecast Period. Estimated capital investments shall be determined for each month of the Forecast Period as described herein and each estimated capital investment shall be multiplied by a weighting factor so that the magnitude reflects the number of months during the Forecast Period the new transmission facilities are actually in service. Any new transmission facilities expected to be placed in service during the Forecast Period but prior to the end of the first month of the associated Rate Effective Period, *i.e.*, January 31 of the second year of the Forecast Period, shall be assigned a weighting factor of 1.00. Any new transmission facilities expected to be placed in service during the Forecast Period as of the beginning of the second month of the Rate Effective Period, *i.e.*, February 1, or thereafter through and including December 31, shall be assigned a weighting factor based on the number of months during the Rate Effective Period for which those facilities are expected to be in service divided by 12. Thus, for example, a plant addition expected to be placed in service in February of the Rate Effective period would be assigned a weighting factor of 11 divided by 12 or 0.917.

II. CALCULATION OF ANNUAL BASE TRANSMISSION REVENUE REQUIREMENTS

A. Formula Rate Protocols – See Attachment 1

B. Formula Rate Spreadsheet – See Attachment 2

The TO6 Formula Rate Spreadsheet consists of the following:

- Statement BK1 (Derives ~~End Use~~ BTRRBTRREU) and BK2 (Derives

~~CAISO-BTRR~~BTRR~~CAISO~~), and

- Statements AD through AV and Miscellaneous Statement (provide data embedded in Statement BK1 and BK2, and
- True-Up Adjustment and Interest True-Up Adjustment workpapers, and
- Summary of High and Low Voltage split for Forecast Plant addition workpapers.

Data cells within the Formula Rate Spreadsheet that are color coded green are manual inputs based on the workpapers and/or FERC Form 1 data that are external to the Formula Rate Spreadsheet.

Data cells that are color coded yellow are linked to cells on other pages within the Formula Rate Spreadsheet.

Uncolored cells reflect formulas (e.g., cells representing the sum of preceding lines) or links to cells on the same page.

Data cells that are colored grey shall be zero.

SDG&E will include these workpapers in each Annual Informational Filing.

Blank lines for Project-Specific Incentives or Abandoned Plant for Non-Incentives Projects that show up in the Formula Rate Spreadsheet will not be populated with numbers absent an FPA Section 205 filing.