1) FIELD MEETING REQUIRED
   a) ☐ Contact SDG&E at 858-636-5585 to schedule field meeting.
   b) ☐ A single line drawing (SLD) showing proposed interconnection is required.
   c) ☐ SDG&E to review whether project qualifies for requested program.
   d) ☐ SDG&E to review/approve proposed Net Generator Output Meter (NGOM) location(s).
   e) ☐ Review Service Standards and requirements for project.
   f) ☐ Discuss project timelines.

2) CUSTOMER REQUESTED OUTAGE
   a) ☐ If Customer Requested Outage is required, a second meeting will be scheduled with a SDG&E Customer Project Planner. (Planner is responsible for scheduling of outage request)
   b) ☐ A 4 week minimum lead time to schedule Customer Requested Outage is required.
   c) ☐ Customer/Contractor is responsible for outage costs.
   d) ☐ Customer/Contractor must fill out Customer Requested Outage Form and submit to SDG&E Customer Project Planner along with electric single line drawing and approved bus tap drawing
   e) ☐ Inspection release to re-energize from Authority Having Jurisdiction (AHJ) is required. Coordinate with SDG&E Customer Project Planner.

3) CREATE ADDRESS/ACCOUNT FOR Net Generation Output Meter (NGOM)(s)
   a) ☐ SDG&E creates new address and account number for proposed NGOM(s) and sends to Customer/Contractor via e-mail.

4) NEM APPLICATION
   a) ☐ Customer/Contractor submits application online through DIIS for each NGOM.
   b) ☐ For applications >30 kW, submit two signed copies of Interconnection Agreement. For <30 kW, terms and conditions are required.
   c) ☐ For projects with bus taps, an approved bus tap drawing is required.

5) APPLICATION REVIEW
   a) ☐ Once T’s and C’s or Interconnection Agreements are received, SDG&E to review application and single SLD.
   b) ☐ If corrections need to be made, Customer/Contractor to be notified by e-mail through DIIS. Contractor will make corrections and resubmit SLD through DIIS.
   c) ☐ After application has been reviewed and accepted, SDG&E to send e-mail to Customer/Contractor with the following information:
      i) ☐ Cost Letter

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VNM-A/NEM-V/NEM Aggregation (Option 2 NGOM Method) Checklist

ii)  ☐ Customer Payment Remittance Form
iii) ☐ Rule 2 Contract(s)
iv)  ☐ Allocation Form or Aggregation From
v)  ☐ Continuity of Service Form

6) CUSTOMER/CONTRACTOR PAYMENT/FORMS
a)  ☐ Submit Payment
b)  ☐ Return signed and dated Rule 2 Contract(s) (by mail or e-mail)
c)  ☐ Return Allocation Form(s) or Aggregation Form(s) (by mail or e-mail)
d)  ☐ Return Continuity of Service Form (Optional) (by mail or e-mail)

7) INSTALLATION COMPLETED BY CUSTOMER/CONTRACTOR
a)  ☐ Customer/Contractor to follow job requirements per NGOM Inspection Checklist.
b)  ☐ The following inspection releases must be received from the AHJ:
   i)  ☐ PV Inspection Release(s) for each NGOM (address must match exactly)
   ii) ☐ Meter Inspection Release(s) for each NGOM (address must match exactly)

8) SDG&E FIELD INSPECTION
a)  ☐ SDG&E Field Inspector to complete inspection per NGOM Inspection Checklist.
b)  ☐ SDG&E will notify Customer/Contractor of any corrections that need to be made by e-mail through DIIS.
c)  ☐ Meters scheduled to be set after Customer/Contractor passes field inspection.

9) APPLICATION COMPLETED/PTO
a)  ☐ SDG&E verifies meter has been set.
b)  ☐ SDG&E verifies payment and all forms have been received.
c)  ☐ PTO e-mail sent next business day to Customer/Contractor.

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