

**SAN DIEGO GAS & ELECTRIC COMPANY  
SOUTHERN CALIFORNIA GAS COMPANY  
NORTH-SOUTH PROJECT REVENUE REQUIREMENT  
(A.13-12-013)  
(5<sup>TH</sup> DATA REQUEST FROM TURN)**

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**QUESTION 2:**

Follow up to TURN 001-05: Please confirm that SCG/SDG&E have had discussions with FERC-regulated pipeline companies about alternatives to the North-South Pipeline project.

**RESPONSE 2:**

Yes.

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**QUESTION 3:**

Follow up to TURN 001-06: Please explain why SCG/SDG&E have not considered the building of a pipeline from Cadiz on El Paso line 1903 to Cactus City or Desert Center.

**RESPONSE 3:**

SoCalGas and SDG&E see no value to such a pipeline since El Paso L1903 already has capability to deliver supply to our southern system at the Ehrenberg receipt point.

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**QUESTION 4:**

Follow up to TURN 001-07: Would a shut-down of El Paso lines 2000 and 1903 affect gas supplies available at Blythe?

**RESPONSE 4:**

The effect of such outages on gas supplies available at Blythe would depend upon operations on the El Paso system – the upstream capacity on El Paso’s southern system, the demand there, and what EP intends to do to compensate for the outage. El Paso would be in a better position to respond to this question than SoCalGas and SDG&E. But such outages could potentially have a negative effect on the flowing supplies available at Blythe.