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December 1, 2025

The Honorable Debbie-Ann Reese Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

Re: San Diego Gas & Electric Company

Sixth Transmission Owner Formula's Second Annual Informational Filing Docket

No. ER26-____-000

Dear Secretary Reese:

San Diego Gas & Electric Company submits its Cycle 2¹ Informational Filing ("Informational Filing" or "Filing") of its Sixth Transmission Owner ("TO") formula rate mechanism ("TO6" or "TO6 Formula Rate").² The proposed effective date is January 1, 2026.

This filing is provided to the Federal Energy Regulatory Commission ("FERC" or "Commission") for informational purposes only. It is not subject to the requirements of Section 205 of the Federal Power Act.³ Nor does this filing subject SDG&E's TO6 Formula Rate to modification.⁴

I. NATURE AND PURPOSE OF FILING

Under the terms of SDG&E's TO6 Formula Rate, this filing revises SDG&E's base transmission revenue requirement ("BTRR") and transmission rates for Retail End Use customers and CAISO Wholesale customers for the Rate Effective Period ("REP") for January 1, 2026 and continuing through December 31, 2026. The revised transmission rates are based on

The term "Cycle" refers to the number of annual filings made under the applicable formula. Cycle 2 is the second annual filing under the TO6 Formula. Unless otherwise defined in this letter and accompanying volumes referenced, capitalized terms are intended to have the meanings ascribed to them in SDG&E's TO Tariff.

² See 16 U.S.C. § 824d; 18 C.F.R. § 35.13.

³ 16 U.S.C. § 824d.

⁴ See Section C.6.c of SDG&E's TO6 Formula Rate Protocols ("Formula Rate Protocols").

certain recorded and estimated costs information. The TO6 Cycle 2 rates reflect a revised BTRR for Retail End Use and CAISO Wholesale customers consisting of the following components:

- (1) Prior Year Revenue Requirement ("PYRR") for the 12-month period ending December 31, 2024;
- (2) Forecast Period Capital Additions Revenue Requirement ("FC") attributed to the forecast capital additions for the 24-month period covering 2025 and 2026;
- (3) True-up ("TU") Adjustment for the 12-month period from January 1, 2024 through December 31, 2024; and
- (4) An Interest True-Up Adjustment.

The PYRR, FC, and TU Adjustment—including the Interest True-Up Adjustment—quantify SDG&E's cost to own, operate, and maintain its transmission facilities. Key elements of the filing are summarized below.

II. SUMMARY OF THE TO6 CYCLE 2 BTRR

SDG&E's TO6 Cycle 2 BTRR_{EU} for the 12-month REP of January 1, 2026 to December 31, 2026 is approximately \$1,313.2 million, representing a \$71.6 million increase, or a 5.8 percent increase, compared to the BTRR_{EU} for TO6 Cycle 1.

The TO6 Cycle 2 BTRR_{CAISO} equals \$1,304.2 million, representing a \$66.7 million increase—a 5.4 percent increase—compared to the BTRR_{CAISO} for TO6 Cycle 1.

The End Use and CAISO wholesale customers' BTRR is comprised of the following components (all amounts in \$ millions):

2024 Prior Year Revenues	=	\$1,218.1
Forecast Period Revenues	=	\$92.6
12-month TU Adjustment	=	\$108.1
Interest TU Adjustment	=	\$(0.9)
Franchise Fees/Uncollectibles	=	\$22.3
Other BTRR Adjustments	=	\$(127.0)
Total Retail BTRR	=	\$1,313.2

Wholesale BTRR Adjustments:

So. Georgia Tax Adjustment = \$(1.3)Uncollectibles = \$(7.7)

Total Wholesale BTRR = \$1,304.2

The net increase in transmission rates is attributed primarily to the following:

- A True-Up Adjustment under-collection in the instant TO6 Cycle 2 annual informational filing compared to the True-Up Adjustment over-collection in the prior TO6 Cycle 1 annual informational filing;
- An increase in PYRR, resulting from higher operations and maintenance expenses, depreciation expenses, property taxes, and transmission rate base;
- An increase in the 24-month total Weighted Forecast Plant Additions and the related FC; offset by
- An Other BTRR Adjustment to reduce total BTRR for refunding to ratepayers the CAISO RTO Adder.

III. MISCELLANEOUS MATTERS

A. Adjustments to Reflect Correction of Errors

Section C.7 of the TO6 Formula Rate Protocols provides that if an error is identified in SDG&E's prior informational filing, SDG&E shall include a brief description of the error in its subsequent informational filing. There are no errors from prior years' informational filings that are being corrected in the instant TO6 Cycle 2 Annual Informational Filing.

The "Other BTRR Adjustments" component of total BTRR reflects adjustments for a refund to ratepayers. On December 5, 2024 in Docket EL24-115-000, the Commission granted a petition for declaratory order filed by certain California Parties, finding that a provision in SDG&E's TO5 settlement had been triggered. That provision provides that SDG&E will refund from June 1, 2019 the 50-basis point return on equity adder that SDG&E received for its membership in CAISO (CAISO Adder). SDG&E provides a refund of the Adder from June 1, 2019 through the conclusion of SDG&E's TO5 formula rate. This includes the first five months of 2025, when the TO5 formula rate applied due to the suspension of TO6 Cycle 1. In addition to providing the applicable refund in this cycle in accordance with the mechanism for such refunds

⁵ California Public Utility Commission (CPUC); California Department of Water Resources State Water Project; the Cities of Anaheim, Azusa, Banning, Colton, Pasadena, and Riverside, California; and the Northern California Power Agency (collectively, California Parties).

in SDG&E's approved Transmission Owner Tariff, SDG&E is providing estimated refunds associated with the CAISO Adder's impacts on AFUDC.

SDG&E has appealed the Commission's orders in Docket No. EL24-115 to the United States Circuit Court of Appeals for the Ninth Circuit. Should SDG&E prevail on appeal, SDG&E reserves the right to collect the Adder for its CAISO membership and recoup the refund.

The total "Other BTRR Adjustments" for retail and wholesale customers, as reflected in Statements BK-1 and BK-2 of the instant filing, are a refund of \$127.007 million and \$126.737 million, respectively.

B. TO6 Formula Rate Spreadsheet Updates

Section D.3 of the TO6 Formula Rate Protocols allows for updates to the reference sections and footnotes in the Formula Rate Spreadsheet. SDG&E made several changes to the Formula Rate Spreadsheet to update the references directing stakeholders to the proper sources for the data. These changes are non-substantive in nature and do not affect the BTRR calculation. Additionally, SDG&E has added and/or modified footnotes to further clarify information included in the Formula Rate Spreadsheet. The list of changes is shown in the tab labeled "Model Reference and Footnote Updates."

IV.LIST OF DOCUMENTS SUBMITTED

This filing consists of the following: Transmittal Letter; TO6 Cycle 2 Formula Rate Spreadsheet; Statement BL—which includes retail rate design and CAISO High Voltage and Low Voltage Transmission Revenue Requirements—Base Period and True Up Period Work Papers; and Forecast Period Capital Additions Work Papers.

V. SERVICE

Copies of this filing have been served on all parties to Docket No. ER25-270, including the CPUC and CAISO.

VI. COMMUNICATIONS

Correspondence and other communications concerning this Informational Filing should be addressed to:

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Respectfully submitted,

/s/ Ross R. Fulton

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Attorney for
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SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1 Derivation of End Use Prior Year Revenue Requirements (PYRR EU) For the Base Period & True-Up Period Ending December 31, 2024 (\$1,000)

Line			D.C	Line
No.	A D	 Amounts	Reference	No.
1 2	A. Revenues: Transmission Operation & Maintenance Expense	\$ 130,520	Statement AH; Line 5	1 2
3	Transmission Related A&G Expense	115,917	Statement AH; Line 20	3 4
5	CPUC Intervenor Funding Expense - Transmission	-	Negative of Statement AH; Line 10	5
6 7	Total O&M Expenses	\$ 246,437	Sum Lines 1 thru 5	6 7
8 9	Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp.	299,229	Statement AJ; Line 17	8 9
10 11	Transmission Plant Abandoned Project Cost Amortization Expense ¹	-	Statement AJ; Line 23	10 11
12 13	Transmission Related Property Taxes Expense	77,285	Statement AK; Line 5	12 13
14	Transmission Related Payroll Taxes Expense	4,117	Statement AK; Line 12	14
15 16	Sub-Total Expense	\$ 627,069	Sum Lines 6 thru 14	15 16
17	Cost of Capital Rate (COCR) - Base ROE	10.8891%	Statement AV; Page 3; Line 38	17
18	Transmission Rate Base	\$ 5,507,811	Page 3; Line 27	18
19 20	Return and Associated Income Taxes - Base ROE	\$ 599,753	Line 17 x Line 18	19 20
21	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder	0.0000%	Statement AV; Page 3; Line 78	21
22	Transmission Rate Base	\$ 5,507,811	Page 3; Line 27 - Line 10	22
23 24	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$ -	Line 21 x Line 22	23 24
25	Total of Federal Income Tax Deductions, Other Than Interest	\$ 1,304	Statement AQ; Line 3	25
26	Transmission Related Revenue Credits	(10,039)	Statement AU; Line 13	26
27	Transmission Related Regulatory Debits/Credits	-	Statement Misc; Line 1	27
28 29	(Gains)/Losses from Sale of Plant Held for Future Use	-	Statement AU; Line 15	28 29
30	End of Prior Year Revenues (PYRR EU) Excluding FF&U	\$ 1,218,086	Line 15 + Line 19+ Line 23 + (Sum Lines 25 thru 28)	30

¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})

For the Base Period & True-Up Period Ending December 31, 2024

(\$1,000)

Line				Line
No.		Amounts	Reference	No.
	B. Incentive ROE Project Transmission Revenue: 1,2			
1	Incentive Transmission Plant Depreciation Expense	\$ -	Statement AJ; Line 19	1
2				2
3	Incentive Cost of Capital Rate (ICOCR) - Base ROE	1.8487%	Statement AV; Page 4; Line 38	3
4	Total Incentive ROE Project Transmission Rate Base	\$ -	Page 3; Line 32	4
5	Incentive ROE Project Return and Associated Income Taxes - Base ROE	\$ -	Line 3 x Line 4	5
6				6
7	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder	0.0000%	Statement AV; Page 4; Line 78	7
8	Total Incentive ROE Project Transmission Rate Base	\$ -	Page 3; Line 32	8
9	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$ -	Line 7 x Line 8	9
10				10
11	Total Incentive ROE Project Transmission Revenue	<u>\$</u> -	Line 1 + Line 5 +Line 9	11
12				12
13	C. Incentive Transmission Plant Abandoned Project Revenue: 1,2			13
14	Incentive Transmission Plant Abandoned Project Cost Amortization Expense	\$ -	Statement AJ; Line 21	14
15				15
16	•	\$ -	Page 3; Line 37	16
17	Cost of Capital Rate (COCR) 3 - Base ROE	10.8891%	Statement AV; Page 3; Line 38	17
18	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE	\$ -	Line 16 x Line 17	18
19	Total Languagian Transmission Direct Alandan d David Cost Data David	s -	P 2. I : 27	19
20	Total Incentive Transmission Plant Abandoned Project Cost Rate Base		Page 3; Line 37	20
21	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder	0.0000%	Shall be Zero	21
22	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder	\$ -	Line 20 x Line 21	22
23 24	Total Incentive Transmission Plant Abandoned Project Revenue	e	Line 14 + Line 18 + Line 22	23 24
25	Total incentive Transmission Fiant Abandoned Floject Revenue	3 -	Line 14 + Line 18 + Line 22	25
	D.Y. of T. of the Green Property of the Court Property of the Cour			26
26	D. Incentive Transmission Construction Work In Progress (CWIP) Revenue: 1,2 Incentive Transmission Construction Work In Progress	e e	Page 3; Line 39	26 27
27		10.99010/		28
28	Cost of Capital Rate (COCR) 3 - Base ROE Incentive CWIP Return and Associated Income Taxes - Base ROE	10.8891%	Statement AV; Page 3; Line 38	
29	Incentive CWIP Return and Associated Income Taxes - Base ROE	3 -	Line 27 x Line 28	29 30
30	Incentive Transmission Construction Work In Progress	6	Page 3; Line 39	30
31	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder	0.00000/		32
32	. ()	0.0000%	Statement AV; Page 3; Line 78	
33 34	Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder	<u> </u>	Line 31 x Line 32	33 34
35	Total Incentive CWIP Revenue	e	Line 29 + Line 33	35
36	Total incentive CWIP Revenue	3 -	Line 29 + Line 33	36
	Total Incentive End of Prior Year Revenues (PYRR FILIR) Excluding FF&U	e	C I 11 24 25	36
37	Total incentive and of Prior Year Revenues (PYRR EU-IR) Excluding FF&U	\$ -	Sum Lines 11, 24, 35	
38				38
39	E. Total (PYRR _{EU}) Excluding FF&U ⁴	\$ 1,218,086	Page 1; Line 30 + Line 37	39

Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filling to approve the blank lines.

The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

The revenues attributed to Transmission Plant Abandoned Projects and Transmission Construction Work in Progress (CWIP) incentives are derived using the regular Cost of Capital Rate.

⁴ Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR _{EU})

For the Base Period & True-Up Period Ending December 31, 2024

(\$1,000)

Line				Line
No.		Amounts	Reference	No.
	A. Transmission Rate Base:	'		
1	Net Transmission Plant:			1
2	Transmission Plant	\$ 6,222,472	Page 4; Line 16	2
3	Transmission Related Electric Miscellaneous Intangible Plant	19,450	Page 4; Line 17	3
4	Transmission Related General Plant	72,721	Page 4; Line 18	4
5	Transmission Related Common Plant	221,256	Page 4; Line 19	5
6	Total Net Transmission Plant	\$ 6,535,900	Sum Lines 2 thru 5	6
7		'		7
8	Rate Base Additions:			8
9	Transmission Plant Held for Future Use	\$ -	Statement AG; Line 1	9
10	Transmission Plant Abandoned Project Cost	-	Statement Misc; Line 3	10
11	Total Rate Base Additions	\$ -	Line 9 + Line 10	11
12		·		12
13	Rate Base Reductions:			13
14	Transmission Related Accum. Def. Inc. Taxes ¹	\$ (1,141,121)	Statement AF; Line 7	14
15	Transmission Plant Abandoned Accum. Def. Inc. Taxes	<u> </u>	Statement AF: Line 11	15
16	Total Rate Base Reductions	\$ (1,141,121)	Line 14 + Line 15	16
17				17
18	Working Capital:			18
19	Transmission Related Materials and Supplies	\$ 58,386	Statement AL; Line 5	19
20	Transmission Related Prepayments	35,190	Statement AL; Line 9	20
21	Transmission Related Cash Working Capital	30,805	Statement AL; Line 19	21
22	Total Working Capital	\$ 124,382	Sum Lines 19 thru 21	22
23				23
24	Other Regulatory Assets/Liabilities	\$ -	Statement Misc; Line 5	24
25	Unfunded Reserves	(11,349)	Statement Misc; Line 7	25
26		<u> </u>		26
27	Total Transmission Rate Base	\$ 5,507,811	Sum Lines 6, 11, 16, 22, 24, 25	27
28				28
29	B. Incentive ROE Project Transmission Rate Base: 2			29
30	Net Incentive Transmission Plant	<u> </u>	Page 4; Line 25	30
31	Incentive Transmission Plant Accum. Def. Income Taxes	_	Statement AF: Line 9	31
32	Total Incentive ROE Project Transmission Rate Base	\$ -	Line 30 + Line 31	32
33	Total meetave ROL Project Plansimssion Rate Base	ű.	Ellie 30 1 Ellie 31	33
34	C. Incentive Transmission Plant Abandoned Project Rate Base: ²			34
		S -	See A. A. T. O.	
35	Incentive Transmission Plant Abandoned Project Cost	5 -	Statement Misc; Line 9	35
36	Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes	<u> </u>	Statement AF; Line 13	36 37
37 38	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	<u> </u>	Line 35 + Line 36	
	1			38
39	D. Incentive Transmission Construction Work In Progress ²	<u> </u>	Statement AM; Line 1	39

Represents Transmission Related Net ADIT (Liab)/Asset and Net (Excess)/Deficient ADIT.

The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR EU)
For the Base Period & True-Up Period Ending December 31, 2024
(\$1,000)

Line	,			Line
No.		Amounts	Reference	No.
	A. Transmission Plant:			
1	Gross Transmission Plant:			1
2	Transmission Plant	\$ 8,351,423	Statement AD; Line 11	2
3	Transmission Related Electric Misc. Intangible Plant	37,383	Statement AD; Line 27	3
4	Transmission Related General Plant	130,959	Statement AD; Line 29	4
5	Transmission Related Common Plant	389,995	Statement AD; Line 31	5
6	Total Gross Transmission Plant	\$ 8,909,761	Sum Lines 2 thru 5	6
7				7
8	Transmission Related Depreciation Reserve:			8
9	Transmission Plant Depreciation Reserve	\$ 2,128,951	Statement AE; Line 1	9
10	Transmission Related Electric Misc. Intangible Plant Amortization Reserve	17,933	Statement AE; Line 11	10
11	Transmission Related General Plant Depr Reserve	58,239	Statement AE; Line 13	11
12	Transmission Related Common Plant Depr Reserve	168,739	Statement AE; Line 15	12
13	Total Transmission Related Depreciation Reserve	\$ 2,373,862	Sum Lines 9 thru 12	13
14				14
15	Net Transmission Plant:			15
16	Transmission Plant	\$ 6,222,472	Line 2 - Line 9	16
17	Transmission Related Electric Miscellaneous Intangible Plant	19,450	Line 3 - Line 10	17
18	Transmission Related General Plant	72,721	Line 4 - Line 11	18
19	Transmission Related Common Plant	221,256	Line 5 - Line 12	19
20	Total Net Transmission Plant	\$ 6,535,900	Sum Lines 16 thru 19	20
21				21
22	B. Incentive Project Transmission Plant: 1			22
23	Incentive Transmission Plant	\$ -	Statement AD; Line 13	23
24	Incentive Transmission Plant Depreciation Reserve	_	Statement AE; Line 19	24
25	Total Net Incentive Transmission Plant	\$ -	Line 23 - Line 24	25

¹ The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1 Derivation of End Use Forecast Period Capital Additions Revenue Requirements (FC_{EU}) For the Forecast Period January 1, 2025 - December 31, 2026 (\$1,000)

Line No.			Amounts	Reference	Line No.
INO.	ANNUAL FIXED CHARGES APPLICABLE TO CAPITAL PROJECTS		Milounts	Reference	. INO.
	A. Derivation of Annual Fix Charge Rate (AFCR _{EU}) Applicable to				
	Weighted Forecast Plant Additions:				
1	Transmission Rate Base	\$	5,507,811	Page 3; Line 27	1
2	Add back ADIT	4	1,141,121	Positive of Page 3; Line 16	2
3	Less ADIT Adjustment		(741,285)	Statement AF; Line 15	3
4	Transmission Rate Base Excluding ADIT Adjustment	\$	5,907,647	Sum Lines 1 thru 3	4
5					5
6	Cost of Capital Rate (COCR)		10.8891%	Statement AV; Page 3; Line 38	6
7	. ()			, , , , , , ,	7
8	Adjusted Return and Associated Income Taxes	\$	643,292	Line 4 x Line 6	8
9	Return and Associated Income Taxes		599,753	Page 1; Line 19 + Line 23	9
10	ADIT Revenue Requirements Adjustment	\$	43,539	Line 8 - Line 9	10
11					11
12	PYRR _{EU} Excluding Franchise Fees and Uncollectible	\$	1,218,086	Page 1; Line 30	12
13	50% of Transmission O&M Expense		(65,260)	Negative of Page 1; Line 1 x 50%	13
14	50% of Transmission Related A&G Expense		(57,959)	Negative of Page 1; Line 3 x 50%	14
15	CPUC Intervenor Funding Expense - Transmission		-	Negative of Page 1; Line 5	15
16	Total of Federal Income Tax Deductions, Other Than Interest		(1,304)	Negative of Page 1; Line 25	16
17	(Gains)/Losses from Sale of Plant Held for Future Use		-	Negative of Page 1; Line 28	17
18	ADIT Revenue Requirements Adjustment		43,539	Line 10 Above	18
19	Adjusted Total (PYRR EU) Excluding FF&U	\$	1,137,102	Sum Lines 12 thru 18	19
20					20
21	Net Transmission Plant	\$	6,535,900	Page 4; Line 20	21
22					22
23	Annual Fix Charge Rate (AFCR _{EU})		17.3978%	Line 19 / Line 21	23
24					24
25	Weighted Forecast Plant Additions	\$	549,051	Summary of HV/LV Splits for Forecast Plant Additions;	25
25	weighted Forecast Plant Additions	Э	349,031	Line 5; Col. f	23
26					26
27	Composite Depreciation Rate		3.06%	Statement AJ; Page AJ-1B; Line 33; Col. c	27
28	Weighted Forecast Plant Additions Depreciation Expense	\$	16,785	Line 25 x Line 27	28
29					29
30	Net Weighted Forecast Plant Additions	\$	532,266	Line 25 - Line 28	30
31					31
32	Forecast Period Capital Addition Revenue Requirements	\$	92,603	Line 23 x Line 30	32

Statement BK-1

Derivation of End Use Forecast Period Capital Additions Revenue Requirements (FC_{EU}) For the Forecast Period January 1, 2025 - December 31, 2026 (\$1,000)

Line No.			Amounts	Reference	Line No.
NO.	ANNUAL FIXED CHARGES APPLICABLE TO INCENTIVE CAPITAL PROJECTS		Amounts	Reference	INO.
	A. Derivation of Annual Fix Charge Rate (AFCR FILIR-ROF) Applicable to				
	Incentive Weighted Forecast Plant Additions (ROE Incentive Only):				
1	Transmission Rate Base	\$	5,507,811	Page 3; Line 27	1
2	Add back ADIT	Ψ	1,141,121	Positive of Page 3; Line 16	2
3	Less ADIT Adjustment		(741,285)	Statement AF; Line 15	3
4	Transmission Rate Base Excluding ADIT Adjustment	\$	5,907,647	Sum Lines 1 thru 3	4
5			-,,,,,,,,,		5
6	Cost of Capital Rate (COCR) 1		10.8891%	Statement AV; Page 3; Line 38	6
7	Cost of Capital Rate (COCR)		10.007170	Statement AV, 1 age 3, Eme 36	7
8	Adjusted Return and Associated Income Taxes	\$	643,292	Line 4 x Line 6	8
9	Return and Associated Income Taxes	Ψ	599,753	Page 1; Line 19 + Line 23	9
10	ADIT Revenue Requirements Adjustment	\$	43,539	Line 8 - Line 9	10
11	1.511 Telebrae requiement rejustanent	Ψ	.5,555	Zine () Zine)	11
	PYRR EU-IR-ROE Excluding Franchise Fees and Uncollectible	\$	1,218,086	Page 1; Line 30 + Page 2; Line 11	12
13	50% of Transmission O&M Expense	Ψ	(65,260)	Negative of Page 1; Line 1 x 50%	13
14	50% of Transmission Related A&G Expense		(57,959)	Negative of Page 1; Line 3 x 50%	14
	CPUC Intervenor Funding Expense - Transmission		(37,737)	Negative of Page 1; Line 5	15
16	Total of Federal Income Tax Deductions, Other Than Interest		(1,304)	Negative of Page 1; Line 25	16
17	(Gains)/Losses from Sale of Plant Held for Future Use		(1,504)	Negative of Page 1; Line 28	17
18	ADIT Revenue Requirements Adjustment		43,539	Line 10 Above	18
19	Adjusted Total (PYRR _{EU-IR-ROE}) Excluding FF&U	\$	1,137,102	Sum Lines 12 thru 18	19
20	Adjusted Form (FFRA) Executing FFE		1,137,102	Built Ellies 12 tillu 16	20
21	Net Transmission Plant & Incentive Transmission Plant	\$	6,535,900	Page 4; (Line 20 + Line 25)	21
22	Net Transmission France incentive Transmission France		0,333,900	rage 4, (Line 20 + Line 23)	22
23	In a series A series I Fire Change Bate (A FCB)		17.3978%	Line 19 / Line 21	23
	Incentive Annual Fix Charge Rate (AFCR _{EU-IR-ROE}) ²		17.3978%	Line 19 / Line 21	
24				C CINANCE C E AN ALLE	24
25	Incentive Weighted Forecast Plant Additions	\$	-	Summary of HV/LV Splits for Forecast Plant Additions;	25
26				Line 8; Col. f	26
27	Composite Depreciation Rate		3.06%	Page 5; Line 27	27
28	Weighted Forecast Plant Additions Depreciation Expense	•	3.00%	Line 25 x Line 27	28
29	Weighted Polecast Flant Additions Depreciation Expense	Ф.		Line 23 x Line 27	29
30	Net Weighted Forecast Plant Additions	•	_	Line 25 - Line 28	30
31	Net Weighted Forceast Flant Additions	Φ		Eme 25 - Eme 26	31
32	Forecast Period Incentive Capital Addition Revenue Requirements (FC _{EU-IR-ROE})	•		Line 23 x Line 30	32
	Torceast I crod meentive Capital Addition Revenue Requirements (1 CEU-IR-ROE)	J.		Line 23 x Line 30	33
33	D.D. C. C. C. F. C.T. C.V.D.D.				
34	B. Derivation of Incentive Forecast Transmission CWIP Revenues:			Commence of HIV/I V Colide for Forest Plant A 14'4'	34
35	Incentive Weighted Forecast Transmission Construction Work In Progress	\$	-	Summary of HV/LV Splits for Forecast Plant Additions; Line 10 + Line 12; Col. f	35
36				Line 10 + Line 12; Col. 1	36
			10.00010/	C (
37	Cost of Capital Rate (COCR)		10.8891%	Statement AV; Page 3; Line 38	37
38					38
39	Incentive Transmission Forecast CWIP Projects Revenue Requirements	\$		Line 35 x Line 37	39
40					40
41	Incentive Weighted Forecast Transmission Construction Work In Progress	\$	_	Summary of HV/LV Splits for Forecast Plant Additions;	41
				Line 10 + Line 12; Col. f	
42					42
43	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.0000%	Statement AV; Page 3; Line 78	43
44					44
45	Incentive Transmission Forecast CWIP Projects Revenue Requirements - CAISO Participation ROE Adder	\$	_	Line 41 x Line 43	45
46					46
47	Total Incentive Transmission Forecast CWIP Projects Revenue Requirements	\$	-	Line 39 + Line 45	47

¹ The regular Cost of Capital Rate is used for calculation purposes.

² The Incentive Annual Fixed Charge Rate will be tracked and shown for each incentive project as applicable.

SAN DIEGOGAS & ELECTRIC COMPANY Statement BK-1 Derivation of End Use Base Transmission Revenue Requirements (BTRR_{EU}) For the Rate Effective Period January 1, 2026 - December 31, 2026 (\$1,000)

Line No.		-	A	Amounts	Reference	Line No.
	A. End Use Customer Base Transmission Revenue Requirement (BTRR _{FII}):					
1						1
2	End of Prior Year Revenues (PYRR EU) Excluding FF&U		\$	1,218,086	Page 1; Line 30	2
3						3
4	Incentive End of Prior Year Revenues (PYRR EU-IR) Excluding FF&U			-	Page 2; Line 37	4
5						5
6	Retail True-Up Period Adjustment			108,147	True-Up; Line 25; Col. 11	6
7						7
8	Retail Interest True-Up Adjustment			(876)	Interest True-Up CY; Line 22; Col. 2	8
9						9
10	Forecast Period Capital Addition Revenue Requirements			92,603	Page 5; Line 32	10
11	Forecast Period Incentive Capital Additions Revenue Requirements (FC _{FU-IR-ROF})				D (. I in- 22	11
12	Forecast Feriod incentive Capital Additions Revenue Requirements (FC _{EU-IR-ROE})			-	Page 6; Line 32	12
13 14	Incentive Transmission Forecast CWIP Projects Revenue Requirements				Page 6; Line 47	13 14
15	memore transmission rotecast CWH Projects Revenue Requirements	<u>-</u>			rage o, Eme 4/	15
16	B. Subtotal BTRR FU Excluding FF&U:		\$	1,417,960	Sum Lines 2 thru 14	16
17	<u></u>		-	-,,		17
18	Transmission Related Municipal Franchise Fees Expenses	1.0207% 1		14,473	Line 16 x Franchise Fee Rate	18
19	Transmission Related Uncollectible Expense	0.5510% 1		7,813	Line 16 x Uncollectible Rate	19
20	i	_				20
21	C. Subtotal Retail BTRR EU With FF&U:		\$	1,440,246	Sum Lines 16 thru 19	21
22				, , ,		22
23	D. Other BTRR EII Adjustments:			(127,007)	Cost Adjustment Workpapers	23
24		-		, , ,	J 1 1	24
25	E. Total Retail BTRR FIL With FF&U:		\$	1,313,239	Line 21 + Line 23	25

Represents the current Franchise Fees and Uncollectible (FF&U) expense rates.

Statement BK-2

Derivation of CAISO HV Transmission Facility (BTRR CAISO-HV) & LV Transmission Facility (BTRR CAISO-LV) Revenue Requirements

For the Rate Effective Period January 1, 2026 - December 31, 2026

(\$1,000)

Line No.		Total		Refer	ence			Line No.
1101	A. Derivation of Revenues Related With Total Transmission Facilities:	 10.00						- 1101
1	Retail BTRR Excluding FF&U	\$ 1,417,960	States	ment BK-1; F	age ?	7; Line 16		1
2	•							2
3	Less: CPUC Intervenor Funding Expense - Transmission	-	Nega	tive of Staten	nent l	3K-1; Page 1	; Line 5	3
4								4
5	Less: CPUC Intervenor Funding Expense Revenue Adjustment - Base ROE	-	Nega	tive of Staten	nent 1	AL; Line 30		5
6	T. CONTOUR D. C.							6
8	Less: CPUC Intervenor Funding Expense Revenue Adjustment - CAISO Participation ROE Adder	-	Nega	tive of Staten	nent A	AL; Line 34		8
9	Less: South Georgia Income Tax Adjustment	(1,304)	Maga	tive of Staten	nant .	A O: Lina 1		9
10	Less. South Georgia income Tax Aujustinent	(1,304)	ivega	live of States	iiciit 2	AQ, Line i		10
11	Less: Electric Power Research Institute (EPRI) Dues	(130)	SDG	&E Records				11
12	(()						12
13	Total Wholesale BTRR Excluding Franchise Fees	\$ 1,416,526	Sum	Lines 1 thru 1	11			13
14								14
15	B. Derivation of Split Between HV and LV: 1	(a)		(b)		(c)		15
16	1. Percent Split Between HV & LV for Recorded Non-Incentive & Incentive	Total	Hig	h Voltage	Lo	w Voltage	Reference	16
17	Gross Transmission Plant Facilities and Incentive CWIP:							17
18	HV/LV Plant Allocation Ratios	100.00%		48.48%		51.52%	Summary of HV/LV Plant Allocation Study; Line 34; Col. c and b	18
19	Total HV/LV Transmission Plant Facilities Revenues	\$ 1,323,924	\$	641,837	\$	682,086	Col. $a = Line 13 - Line 23$	19
20							Col. b and $c = Line 18 x (Line 19; Col. a)$	20
21	2. Percent Split Between HV & LV Forecast Plant Additions:							21
22	HV/LV Plant Allocation Ratios Based on Forecast Plant Additions	 100.00%		8.24%		91.76%	Summary of HV/LV Splits for Forecast Plant Additions; Line 19; Col. d and e	22
23	Total HV/LV Transmission Forecast Plant Additions Revenues	\$ 92,603	\$	7,629	\$	84,973	Col. a = Statement BK-1; Page 7; Sum Lines 10 thru 14	23
24							Col. b and $c = Line 22 x (Line 23; Col. a)$	24
25	C. Summary of CAISO Transmission Facilities by							25
26	High Voltage and Low Voltage Classification:							26
27	Transmission Facilities (BTRR _{CAISO}) Excluding Franchise Fees	\$ 1,416,526	\$	649,467	\$	767,060	Line 19 + Line 23	27
28	Franchise Fee ² 1.0207% ³	 14,458		6,629		7,829	Line 27 x Franchise Fee Rate	28
29	Subtotal Wholesale BTRR With Franchise Fees	\$ 1,430,985	\$	656,096	\$	774,889	Line 27 + Line 28	29
30		(10 (505)		((1.440)		(65.005)	61 6 45 4 7	30
31	D. Other BTRR Adjustments with Franchise Fees	(126,737)		(61,442)		(65,295)	Col. a = Cost Adjustment Workpapers Col. b and c = Line 18 x (Line 31; Col. a)	31 32
32 33							Coi. θ and $c = \text{Line 18} \times (\text{Line 31}; \text{Col. a})$	33
34	E. Total Wholesale BTRR CAISO With Franchise Fees 4	\$ 1,304,248	\$	594,654	\$	709,594	Line 29 + Line 31	34

¹ SDG&E has followed the CAISO's guidelines to separate all elements of its Transmission facilities into HV and LV components as outlined in Appendix F; Schedule 3; Section 12 of the CAISO tariff.

Base franchise fees are applicable to all SDG&E customers.

Represents the current Franchise Fees expense rates that will be updated once SDG&E's General Rate Case (GRC) is approved.

⁴ The following HV/LV Wholesale Base Transmission Revenue Requirements will be used by the CAISO to develop the TAC rates for the applicable rate effective period.

Statement AD Cost of Plant Base Period & True-Up Period 12 - Months Ending December 31, 2024 (\$1,000)

		(4-)***	,				
Line No.		FERC Form 1 Page; Line; Col.	(a) 31-Dec-23	(b) 31-Dec-24	(c) = [(a)+(b)]/2 Average Balance	Reference	Line No.
1 2	Total Steam Production Plant ^{1,3}	204-207; Footnote Data (a)			\$ 593,486	AD-1; Line 18	1 2
3	Total Nuclear Production Plant ^{1,3}	204-207; Footnote Data (a)			-	AD-2; Line 18	3 4
5	Total Hydraulic Production Plant ^{1,3}				-	AD-3; Line 18	5
7	Total Other Production Plant ^{1,3}	204-207; Footnote Data (a)			583,302	AD-4; Line 18	7
9 10	Total Distribution Plant ^{2,3}	204-207; Footnote Data (a); BOY and EOY	\$ 11,031,888	\$ 11,900,658	11,466,273	AD-5; Line 6	9 10
11 12	Transmission Plant ^{1,3}	204-207; Footnote Data (a)			8,351,423	AD-6; Line 18	11 12
13 14	Incentive Transmission Plant ¹				-	AD-7; Line 18	13 14
15 16	Total Electric Miscellaneous Intangible Plan ² , ⁴	204-207; Footnote Data (a); BOY and EOY	125,195	236,259	180,727	AD-8; Line 6	15 16
17 18	Total General Plant ^{2, 4}	204-207; Footnote Data (a); BOY and EOY	614,792	651,436	633,114	AD-9; Line 6	17 18
19 20	Total Common Plant ^{2,4}		1,812,002	1,958,808	1,885,405	AD-10; Line 10	19 20
21 22	Total Plant in Service				\$ 23,693,731	Sum Lines 1 thru 19	21 22
23 24	Transmission Wages and Salaries Allocation Factor				20.68%	Statement AI; Line 15	23 24
25 26	Total Transmission Plant & Incentive Transmission Plant				\$ 8,351,423	Line 11 + Line 13	25 26
27 28	Transmission Related Electric Miscellaneous Intangible Plant Transmission Related General Plant				37,383	Line 15 x Line 23 Line 17 x Line 23	27 28 29
29 30 31	Transmission Related General Plant Transmission Related Common Plant				130,959 389,995	Line 17 x Line 23 Line 19 x Line 23	30 31
32	Transmission Related Total Plant in Service				\$ 8,909,761	Sum Lines 25 thru 31	32 33
34 35	_				37.60%	Line 33 / Line 21	34 35
55	Transmission Fight Anocation Factor				37.0076	Line 33 / Line 21	55

¹ The balances for Steam, Nuclear, Hydraulic, Other Production, Transmission, and Incentive Transmission plant are derived based on a 13-month average balance.

² The balances for Electric Miscellaneous Intangible, Distribution, General and Common plant are derived based on a simple average balance using beginning and ending year balances.

The amounts stated above are ratemaking utility plant in service and a result of implementing the "Seven-Element Adjustment Factor" which reflects transfers between core electric functional areas.

Not affected by the "Seven-Element Adjustment Factor".

⁵ Used to allocate all elements of working capital, other than working cash.

STEAM PRODUCTION

		Total Steam		Steam		
Line		Production		Production		Line
No.	Month	Per Book	Reference	Ratemaking ¹	Reference	No.
1	Dec-23	\$ 575,385	SDG&E Records	\$ 591,050	Form 1; Page 204-207; Footnote Data (a); BOY	1
2	Jan-24	575,891		591,555		2
3	Feb	576,338		592,003		3
4	Mar	576,715		592,380		4
5	Apr	577,964		593,629		5
6	May	577,723		593,387		6
7	Jun	577,895		593,559		7
8	Jul	577,907		593,571		8
9	Aug	577,941		593,606		9
10	Sep	577,962		593,627		10
11	Oct	578,909		594,574		11
12	Nov	579,439		595,103		12
13	Dec-24	581,614	SDG&E Records	597,279	Form 1; Page 204-207; Footnote Data (a); EOY	13
14						14
15	Total 13 Months	\$ 7,511,684	Sum Lines 1 thru 13	\$ 7,715,322	Sum Lines 1 thru 13	15
16						16
17						17
18	13-Month Average Balance	\$ 577,822	Average of Lines 1 thru 13	\$ 593,486	Form 1; Page 204-207; Footnote Data (a)	18
19						19

This column represents the monthly ratemaking plant balances for the base & true-up periods. These plant balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

NUCLEAR PRODUCTION

		Total Nuclea			Nuclear		
Line		Producti			Production		Line
No.	Month	Per Boo	k	Reference	Ratemaking ¹	Reference	No.
1	Dec-23	\$	-	SDG&E Records	\$ -	Form 1; Page 204-207; Footnote Data (a); BOY	1
2	Jan-24		-		-		2
3	Feb		-		-		3
4	Mar		-		-		4
	Apr		-		-		5
6	May		-		-		6
7	Jun		-		-		7
8	Jul		-		-		8
	Aug		-		-		9
10	Sep		-		-		10
11	Oct		-		-		11
12	Nov		-		-		12
	Dec-24		-	SDG&E Records	-	Form 1; Page 204-207; Footnote Data (a); EOY	13
14							14
15	Total 13 Months	\$	-	Sum Lines 1 thru 13	\$ -	Sum Lines 1 thru 13	15
16							16
17						D 4 D 204 207 D 4 D 6	17
18	13-Month Average Balance	\$	-	Average of Lines 1 thru 13	\$ -	Form 1; Page 204-207; Footnote Data (a)	18
19							19

This column represents the monthly ratemaking plant balances for the base & true-up periods. These plant balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

HYDRAULIC PRODUCTION PLANT

		Total					
		Hydraulic			Hydraulic		
Line		Production	1		Production		Line
No.	Month	Per Book		Reference	Ratemaking ¹	Reference	No.
1	Dec-23	\$	-	SDG&E Records	\$ -	SDG&E Records	1
2	Jan-24		-		-		2
3	Feb		-		-		3
4	Mar		-		-		4
5	Apr		-		-		5
	May		-		-		6
7	Jun		-		-		7
8	Jul		-		-		8
9	Aug		-		-		9
10	Sep		-		-		10
11	Oct		-		-		11
12	Nov		-		-		12
13	Dec-24		-	SDG&E Records	-	SDG&E Records	13
14							14
15	Total 13 Months	\$	-	Sum Lines 1 thru 13	\$ -	Sum Lines 1 thru 13	15
16							16
17							17
18	13-Month Average Balance	\$	-	Average of Lines 1 thru 13	\$ -	Average of Lines 1 thru 13	18
19							19

This column represents the monthly ratemaking plant balances for the base & true-up periods. These plant balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

OTHER PRODUCTION

		Total Other		Other		
Line		Production		Production		Line
No.	Month	Per Book	Reference	Ratemaking ¹	Reference	No.
1	Dec-23	\$ 624,5	2 SDG&E Records	\$ 582,30	Form 1; Page 204-207; Footnote Data (a); BOY	1
2	Jan-24	624,7	97	582,60	4	2
3	Feb	624,6	15	582,45	2	3
4	Mar	624,8	19	582,65	6	4
5	Apr	625,5	20	583,32	7	5
6	May	625,5	8	583,32	5	6
7	Jun	625,6	91	583,49		7
8	Jul	625,7	77	583,58	4	8
9	Aug	625,8		583,63		9
10	Sep	625,9		583,73		10
11	Oct	625,9		583,78		11
12	Nov	625,6		583,84		12
13	Dec-24	625,9	2 SDG&E Records	584,17	Form 1; Page 204-207; Footnote Data (a); EOY	13
14						14
15	Total 13 Months	\$ 8,130,6	Sum Lines 1 thru 13	\$ 7,582,93	Sum Lines 1 thru 13	15
16						16
17						17
18	13-Month Average Balance	\$ 625,4	Average of Lines 1 thru 13	\$ 583,30	Form 1; Page 204-207; Footnote Data (a)	18
19						19

This column represents the monthly ratemaking plant balances for the base & true-up periods. These plant balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

DISTRIBUTION PLANT

Line No.	Month	Total Distribution Plant Per Book	Reference	Distribution Plant Ratemaking ¹	Reference	Line No.
1 2 3 4	Dec-23 Dec-24	\$ 10,855,750 11,684,819	SDG&E Records SDG&E Records	\$ 11,031,888 11,900,658	Form 1; Page 204-207; Footnote Data (a); BOY Form 1; Page 204-207; Footnote Data (a); EOY	1 2 3 4
5 6 7	Beginning and End Period Average	\$ 11,270,284	Average of Line 1 and Line 3	\$ 11,466,273	Average of Line 1 and Line 3	5 6 7

This column represents the monthly ratemaking plant balances for the base & true-up periods. These plant balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

TRANSMISSION PLANT

		Total Transmission		Transmission			
Line		Plant		Plant		Line No.	
No.	Month	Per Book	Reference	Ratemaking ¹	Reference		
1	Dec-23	\$ 8,381,786	SDG&E Records	\$ 8,232,400	Form 1; Page 204-207; Footnote Data (a); BOY	1	
2	Jan-24	8,393,679		8,228,824		2	
3	Feb	8,403,501		8,243,848		3	
4	Mar	8,409,683		8,250,037		4	
5	Apr	8,468,927		8,301,201		5	
6	May	8,483,092		8,314,411		6	
7	Jun	8,514,139		8,345,550		7	
8	Jul	8,528,703		8,360,660		8	
9	Aug	8,554,763		8,385,866		9	
10	Sep	8,593,229		8,422,321		10	
11	Oct	8,606,956		8,435,982		11	
12	Nov	8,659,863		8,488,868		12	
13	Dec-24	8,747,995	SDG&E Records	8,558,532	Form 1; Page 204-207; Footnote Data (a); EOY	13	
14						14	
15	Total 13 Months	\$ 110,746,317	Sum Lines 1 thru 13	\$ 108,568,500	Sum Lines 1 thru 13	15	
16						16	
17						17	
18	13-Month Average Balance	\$ 8,518,947	Average of Lines 1 thru 13	\$ 8,351,423	Form 1; Page 204-207; Footnote Data (a)	18	
19						19	

This column represents the monthly ratemaking plant balances for the base & true-up periods. These plant balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

SAN DIEGO GAS & ELECTRIC COMPANY TRANSMISSION FUNCTIONALIZATION STUDY DERIVATION OF TRANSMISSION RELATED PLANT DOLLARS BALANCES AS OF 12/31/2023 (\$1,000)

Line No.	Account	Description	(1) Total Transmission Account 101	(2) Generation Account 101 Plant Reclass as Transmission	(3) Distribution Account 101 Plant Reclass to Transmission	(4) Transmission Account 101 Plant Reclass Steam Prod.	(5) Transmission Account 101 Plant Reclass Other Prod.	(6) Transmission Account 101 Plant Reclass Nuclear	(7) Transmission Account 101 Plant Reclass as Distribution	(8) Total Transmission Plant Adjusted Book SUM 1:7	Reference	Line No.
Ī		Production Related to Trans										i
1	303.0	Intangibles	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	SDG&E Records	1
2	310.1	Land	-	-	-	-	-	-	-	-	SDG&E Records	2
3	340.0	Land & Land Rights	-	5	-	-	-	-	-	5	SDG&E Records	3
4	360.0	Land & Land Rights	-	-	3,626	-	-	-	-	3,626	SDG&E Records	4
5	361.0	Structures & Improvements	-	-	1,496	-	-	-	-	1,496	SDG&E Records	5
6												6
7	TOTAL	TRANSMISSION RELATED	\$ -	\$ 5	\$ 5,123	\$ -	\$ -	\$ -	\$ -	\$ 5,127	Sum Lines 1 thru 5	7
8												8
9	350.0	Land & Land Rights	\$ 259,692	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (13,558)	\$ 246,135	SDG&E Records	9
10	351.1	Computer Hardware	-	-	-	-	-	-	-	-	SDG&E Records	10
11	351.2	Computer Software	-	-	-	-	-	-	-	-	SDG&E Records	11
12	351.3	Communication Equipment	-	-	-	-	-	-	-	-	SDG&E Records	12
13	352.0	Structures & Improvements	884,871	-	-	(1,928)	-	-	(121,441)	761,502	SDG&E Records	13
14	353.0	Station Equipment	2,378,839	-	-	(12,010)	(1,420)	-	(2,430)		SDG&E Records	14
15	354.0	Towers and Fixtures	939,904	-	-	-	-	-	-	939,904	SDG&E Records	15
16	355.0	Poles and Fixtures	1,231,461	-	-	-	-	-	-	1,231,461	SDG&E Records	16
17	356.0	OH Conductors and Device	1,006,113	-	-	-	-	-	-	1,006,113	SDG&E Records	17
18	357.0	Underground Conduit	670,834	-	-	-	-	-	-	670,834	SDG&E Records	18
19	358.0	UG Conductors & Devices	634,322	-	-	(1,726)	-	-	-	632,596	SDG&E Records	19
20	359.0	Roads & Trails	375,750	-	-	-	-	-	-	375,750	SDG&E Records	20
21												21
22	TOTAL	TRANSMISSION PLANT	\$ 8,381,786	\$ -	\$ -	\$ (15,665)	\$ (1,420)	\$ -	\$ (137,429)	\$ 8,227,272	Sum Lines 9 thru 20	22
23		·										23
24	GRAND TO	OTAL RECLASS TRANS PLANT	\$ 8,381,786	\$ 5	\$ 5,123	\$ (15,665)	\$ (1,420)	\$ -	\$ (137,429)	\$ 8,232,400	Line 7 + Line 22	24

These represent plant transfers to comply with FERC Order No. 888 and reflect the adjusted Transmission plant balances.

SAN DIEGO GAS & ELECTRIC COMPANY TRANSMISSION FUNCTIONALIZATION STUDY DERIVATION OF TRANSMISSION RELATED PLANT DOLLARS BALANCES AS OF 12/31/2024 (\$1,000)

ſ			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		7
										Total		
				Generation	Distribution	Transmission	Transmission	Transmission	Transmission	Transmission		
			Total	Account 101	Account 101	Account 101	Account 101	Account 101	Account 101	Plant		
Line			Transmission	Plant Reclass	Plant Reclass	Plant Reclass	Plant Reclass	Plant Reclass	Plant Reclass	Adjusted Book		Line
No.	Account	Description	Account 101	as Transmission	to Transmission	Steam Prod.	Other Prod.	Nuclear	as Distribution	SUM 1:7	Reference	No.
		Production Related to Trans										
1		Intangibles	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	SDG&E Records	1
2	310.1	Land	-	-	-	-	-	-	-	-	SDG&E Records	2
3		Land & Land Rights	-	5	-	-	-	-	-	5	SDG&E Records	3
4		Land & Land Rights	-	-	3,616	-	-	-	-	3,616	SDG&E Records	4
5	361.0	Structures & Improvements	-	-	1,577	-	-	-	-	1,577	SDG&E Records	5
6												6
7	TOTAL	TRANSMISSION RELATED	\$ -	\$ 5	\$ 5,192	\$ -	\$ -	\$ -	\$ -	\$ 5,197	Sum Lines 1 thru 5	7
8												8
9		Land & Land Rights	\$ 261,804	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (13,558)	\$ 248,246	SDG&E Records	9
10		Computer Hardware	-	-	-	-	-	-	-	-	SDG&E Records	10
11	351.2	Computer Software	-	-	-	-	-	-	-	-	SDG&E Records	11
12	351.3	Communication Equipment	-	-	-	-	-	-	-	-	SDG&E Records	12
13		Structures & Improvements	987,734	-	-	(1,928)	-	-	(161,600)	824,206	SDG&E Records	13
14	353.0	Station Equipment	2,426,904	-	-	(12,010)	(1,420)	-	(2,418)	2,411,056	SDG&E Records	14
15	354.0	Towers and Fixtures	927,209	-	-	-	-	-	-	927,209	SDG&E Records	15
16	355.0	Poles and Fixtures	1,326,958	-	-	-	-	-	-	1,326,958	SDG&E Records	16
17	356.0	OH Conductors and Device	1,075,095	-	-	-	-	-	-	1,075,095	SDG&E Records	17
18	357.0	Underground Conduit	676,654	-	-	-	-	-	-	676,654	SDG&E Records	18
19	358.0	UG Conductors & Devices	663,263	-	-	(1,726)	-	-	-	661,537	SDG&E Records	19
20	359.0	Roads & Trails	402,375	-	-	-	-	-	-	402,375	SDG&E Records	20
21												21
22	TOTAL	TRANSMISSION PLANT	\$ 8,747,995	\$ -	\$ -	\$ (15,664)	\$ (1,420)	\$ -	\$ (177,575)	\$ 8,553,335	Sum Lines 9 thru 20	22
23												23
24	GRAND TO	OTAL RECLASS TRANS PLANT	\$ 8,747,995	\$ 5	\$ 5,192	\$ (15,664)	\$ (1,420)	\$ -	\$ (177,575)	\$ 8,558,532	Line 7 + Line 22	24

These represent plant transfers to comply with FERC Order No. 888 and reflect the adjusted Transmission plant balances.

INCENTIVE TRANSMISSION PLANT

Line No.	Month	Total Incentive Transmission Plant Per Book	Reference	Incentive Transmission Plant Ratemaking	Reference	Line No.
	Dec-23	\$ -	SDG&E Records	\$ -	SDG&E Records	1
2	Jan-24	-		-		2
3	Feb	-		-		3
4	Mar	-		-		4
5	Apr	-		-		5
6	May	-		-		6
7	Jun	-		-		7
8	Jul	-		-		8
9	Aug	-		-		9
	Sep	-		-		10
11	Oct	-		-		11
12	Nov	-		-		12
	Dec-24	-	SDG&E Records	-	SDG&E Records	13
14						14
15	Total 13 Months	\$ -	Sum Lines 1 thru 13	\$ -	Sum Lines 1 thru 13	15
16						16
17						17
18	13-Month Average Balance	\$ -	Average of Lines 1 thru 13	\$ -	Average of Lines 1 thru 13	18
19						19

ELECTRIC MISCELLANEOUS INTANGIBLE PLANT

Line No.	Month	Adjusted FERC Intangible Plant Balance	Reference	Line No.
1 2 3 4	Dec-23 Dec-24	\$ 125,195 236,259	Form 1; Page 204-207; Footnote Data (a); BOY Form 1; Page 204-207; Footnote Data (a); EOY	1 2 3 4
5 6 7	Beginning and End Period Average	\$ 180,727	Average of Line 1 and Line 3	5 6 7

GENERAL PLANT

Line No.	Month	Adjusted FERC General Plant Balance	Reference	Line No.
1 2 3 4	Dec-23 Dec-24	\$ 614,792 651,436	Form 1; Page 204-207; Footnote Data (a); BOY Form 1; Page 204-207; Footnote Data (a); EOY	1 2 3 4
5 6 7	Beginning and End Period Average	\$ 633,114	Average of Line 1 and Line 3	5 6 7

COMMON PLANT

Line						Line
No.	Month	Description		Amounts	Reference	No.
1	Dec-23	Total Common Plant Per Book	\$	2,451,965	Form 1; Page 356; Accts 303 to 398; BOY	1
2		Electric Split of Common Utility Plant		73.90%	Form 1; Page 356; Electric	2
3		Total Common Plant to Electric Per Book	\$	1,812,002	Line 1 x Line 2	3
4						4
5	Dec-24	Total Common Plant Per Book	\$	2,651,696	Form 1; Page 356; Accts 303 to 398; EOY	5
6		Electric Split of Common Utility Plant		73.87%	Form 1; Page 356; Electric	6
7		Total Common Plant to Electric Per Book	\$	1,958,808	Line 5 x Line 6	7
8						8
9						9
10	Beginning and End Period Average			1,885,405	Average of Line 3 and Line 7	10
11				-	- -	11

Statement AE

Accumulated Depreciation and Amortization Base Period & True-Up Period 12 - Months Ending December 31, 2024 (\$1,000)

Line No.		FERC Form 1 Page; Line; Col.	(a) 31-Dec-23	(b) 31-Dec-24	(c) = [(a)+(b)]/2 Average Balance	Reference	Line No.
1	Transmission Plant Depreciation Reserve 1,3	200-201; Footnote Data (b)			\$ 2,128,951	AE-1; Line 18	1
2	Electric Misc. Intangible Plant Amortization Reserve ^{2, 4}		\$ 76,610	\$ 96,782	86,696	AE-2; Line 6	2
4					,	ŕ	4
5	General Plant Depreciation Reserve 2,4		268,072	295,031	281,551	AE-3; Line 6	5
6	1						6
7	Common Plant Depreciation Reserve 2,4		756,371	875,143	815,757	AE-4; Line 10	7
8							8
9	Transmission Wages and Salaries Allocation Factor				20.68%	Statement AI; Line 15	9
10							10
11	Transmission Related Electric Misc. Intangible Plant Amortization Reserve				\$ 17,933	Line 3 x Line 9	11
12							12
13	Transmission Related General Plant Depreciation Reserve				58,239	Line 5 x Line 9	13
14							14
15	Transmission Related Common Plant Depreciation Reserve				168,739	Line 7 x Line 9	15
16							16
17	Total Transmission Related Depreciation Reserve				\$ 2,373,862	Line 1 + (Sum Lines 11 thru 15)	17
18							18
19	Incentive Transmission Plant Depreciation Reserve ¹				\$ -	AE-5; Line 18	19

¹ The depreciation reserve for Transmission and Incentive Transmission plant is derived based on a 13-month average balance.

The depreciation reserve for Electric Miscellaneous Intangible, General, and Common plant is derived based on a simple average of beginning and end of year balances.

The amounts stated above are ratemaking utility plant in service and a result of implementing the "Seven-Element Adjustment Factor" which reflects transfers between core electric functional areas.

⁴ Not affected by the "Seven-Element Adjustment Factor".

TRANSMISSION PLANT

		Total Transmission			T	ransmission		
Line		Reserves				Reserves		Line
No.	Month	Per	Book	Reference	R	atemaking ¹	Reference	No.
1	Dec-23	\$	2,056,226	SDG&E Records	\$	2,022,635	2023 Form 1; Page 200-201; Footnote Data (b)	1
2	Jan-24	2	2,073,840			2,039,410		2
3	Feb	2	2,093,885			2,059,784		3
4	Mar	2	2,111,579			2,077,181		4
5	Apr	2	2,129,472			2,094,033		5
6	May	2	2,145,563			2,109,738		6
7	Jun	2	2,163,697			2,127,607		7
8	Jul	2	2,181,351			2,144,993		8
9	Aug	2	2,200,952			2,164,237		9
10	Sep	2	2,218,376			2,181,376		10
11	Oct	2	2,236,896			2,199,580		11
12	Nov	2	2,256,338			2,218,681		12
13	Dec-24	2	2,275,156	SDG&E Records		2,237,105	2024 Form 1; Page 200-201; Footnote Data (b)	13
14								14
15	Total 13 Months	\$ 28	8,143,332	Sum Lines 1 thru 13	\$	27,676,360	Sum Lines 1 thru 13	15
16								16
17								17
18	13-Month Average Balance	\$	2,164,872	Average of Lines 1 thru 1:	\$	2,128,951	2024 Form 1; Page 200-201; Footnote Data (b)	18
19								19

This column represents the monthly ratemaking depreciation reserve balances for the base & true-up periods. These depreciation reserve balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

SAN DIEGO GAS & ELECTRIC COMPANY TRANSMISSION FUNCTIONALIZATION STUDY DERIVATION OF TRANSMISSION RELATED ACCUMULATED DEPRECIATION AND AMORTIZATION BALANCES AS OF 12/31/2023 (\$1,000)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		7
										Total		
				Generation	Distribution	Transmission	Transmission	Transmission	Transmission	Transmission		
			Total	Account 108	Reserves							
Line			Transmission	Reserves Reclass	Ratemaking		Line					
No.	Account	Description	Account 108	as Transmission	to Transmission	as Steam Prod.	as Other Prod.	as Nuclear	as Distribution	SUM 1:7	Reference	No.
		Production Related to Trans										
1	303.0	Intangibles	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	SDG&E Records	1
2	310.1	Land	-	-	-	-	-	-	-	-	SDG&E Records	2
3	340.0	Land & Land Rights	-	1	-	-	-	-	-	1	SDG&E Records	3
4	360.0	Land & Land Rights	-	-	49	-	-	-	-	49	SDG&E Records	4
5	361.0	Structures & Improvements	-	-	785	-	-	-	-	785	SDG&E Records	5
6												6
7	TOTAL	TRANSMISSION RELATED	\$ -	\$ 1	\$ 835	\$ -	\$ -	\$ -	\$ -	\$ 836	Sum Lines 1 thru 5	7
8												8
9	350.0	Land & Land Rights	\$ 34,192	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (399)	\$ 33,793	SDG&E Records	9
10	351.1	Computer Hardware	-	-	-	-	-	-	-	-	SDG&E Records	10
11	351.2	Computer Software	-	-	-	-	-	-	-	-	SDG&E Records	11
12	351.3	Communication Equipment	-	-	-	-	-	-	-	-	SDG&E Records	12
13	352.0	Structures & Improvements	158,133	-	-	(620)	-	-	(25,974)	131,540	SDG&E Records	13
14	353.0	Station Equipment	675,430	-	-	(4,307)	(649)	-	(1,802)	668,673	SDG&E Records	14
15	354.0	Towers and Fixtures	300,968	-	-	-	-	-	-	300,968	SDG&E Records	15
16	355.0	Poles and Fixtures	242,890	-	-	-	-	-	-	242,890	SDG&E Records	16
17	356.0	OH Conductors and Device	319,418	-	-	-	-	-	-	319,418	SDG&E Records	17
18	357.0	Underground Conduit	128,994	-	-	-	-	-	-	128,994	SDG&E Records	18
19	358.0	UG Conductors & Devices	127,912	-	-	(678)	-	-	-	127,235	SDG&E Records	19
20	359.0	Roads & Trails	68,288	-	-	-	-	-	-	68,288	SDG&E Records	20
21												21
22	TOTAL	TRANSMISSION PLANT	\$ 2,056,226	\$ -	\$ -	\$ (5,604)	\$ (649)	\$ -	\$ (28,174)	\$ 2,021,799	Sum Lines 9 thru 20	22
23												23
24	GRAND TO	OTAL RECLASS TRANS PLANT	\$ 2,056,226	\$ 1	\$ 835	\$ (5,604)	\$ (649)	\$ -	\$ (28,174)	\$ 2,022,635	Line 7 + Line 22	24

These represent plant transfers to comply with FERC Order No. 888 and reflect the adjusted plant accumulated depreciation and amortization balances.

SAN DIEGO GAS & ELECTRIC COMPANY TRANSMISSION FUNCTIONALIZATION STUDY DERIVATION OF TRANSMISSION RELATED ACCUMULATED DEPRECIATION AND AMORTIZATION BALANCES AS OF 12/31/2024 (\$1,000)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		1
			Total	Generation Account 108	Distribution Account 108	Transmission Account 108	Transmission Account 108	Transmission Account 108	Transmission Account 108	Total Transmission Reserves		
Line			Transmission	Reserves Reclass	Reserves Reclass	Reserves Reclass	Reserves Reclass	Reserves Reclass	Reserves Reclass	Ratemaking		Line
No.	Account	Description	Account 108	as Transmission	to Transmission	as Steam Prod.	as Other Prod.	as Nuclear	as Distribution	SUM 1:7	Reference	No.
		Production Related to Trans										1
1	303.0	Intangibles	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	SDG&E Records	1
2	310.1	Land	-	-	-	-	-	-	-	-	SDG&E Records	2
3	340.0	Land & Land Rights	-	1	-	-	-	-	-	1	SDG&E Records	3
4	360.0	Land & Land Rights	-	-	46	-	-	-	-	46	SDG&E Records	4
5	361.0	Structures & Improvements	-	-	839	-	-	-	-	839	SDG&E Records	5
6												6
7	TOTAL	TRANSMISSION RELATED	\$ -	\$ 1	\$ 885	\$ -	\$ -	\$ -	\$ -	\$ 886	Sum Lines 1 thru 5	7
8												8
9	350.0	Land & Land Rights	\$ 36,274	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (410)	\$ 35,864	SDG&E Records	9
10	351.1	Computer Hardware	-	-	-	-	-	-	-	-	SDG&E Records	10
11	351.2	Computer Software	-	-	-	-	-	-	-	-	SDG&E Records	11
12	351.3	Communication Equipment	-	-	-	-	-	-	-	-	SDG&E Records	12
13	352.0	Structures & Improvements	178,418	-	-	(660)	-	-	(29,862)	147,896	SDG&E Records	13
14	353.0	Station Equipment	753,016	-	-	(4,723)	(700)	-	(1,894)	745,700	SDG&E Records	14
15	354.0	Towers and Fixtures	324,377	-	-	-	-	-	-	324,377	SDG&E Records	15
16	355.0	Poles and Fixtures	289,171	-	-	-	-	-	-	289,171	SDG&E Records	16
17	356.0	OH Conductors and Device	334,159	-	-	-	-	-	-	334,159	SDG&E Records	17
18	357.0	Underground Conduit	143,349	-	-	-	-	-	-	143,349	SDG&E Records	18
19	358.0	UG Conductors & Devices	141,604	-	-	(688)	-	-	-	140,916	SDG&E Records	19
20	359.0	Roads & Trails	74,788	-	-	-	-	-	-	74,788	SDG&E Records	20
21												21
22	TOTAL	TRANSMISSION PLANT	\$ 2,275,156	\$ -	\$ -	\$ (6,070)	\$ (700)	\$ -	\$ (32,166)	\$ 2,236,219	Sum Lines 9 thru 20	22
23												23
24	GRAND TO	OTAL RECLASS TRANS PLANT	\$ 2,275,156	\$ 1	\$ 885	\$ (6,070)	\$ (700)	\$ -	\$ (32,166)	\$ 2,237,105	Line 7 + Line 22	24

These represent plant transfers to comply with FERC Order No. 888 and reflect the adjusted plant accumulated depreciation and amortization balances.

ELECTRIC MISCELLANEOUS INTANGIBLE PLANT

Line No.	Month	Adjusted FERC Intangible Reserve Balance	Reference	Line No.
1 2 3 4	Dec-23 Dec-24	\$ 76,610 96,782	2023 Form 1; Page 200-201; Footnote Data (b) 2024 Form 1; Page 200-201; Footnote Data (b)	1 2 3 4
5 6 7	Beginning and End Period Average	\$ 86,696	Average of Line 1 and Line 3	5 6 7

GENERAL PLANT

Line No.	Month	Adjusted FERC General Reserve Balance	Reference	Line No.
1 2 3 4	Dec-23 Dec-24	\$ 268,072 295,031	2023 Form 1; Page 200-201; Footnote Data (b) 2024 Form 1; Page 200-201; Footnote Data (b)	1 2 3 4
5 6 7	Beginning and End Period Average	\$ 281,551	Average of Line 1 and Line 3	5 6 7

COMMON PLANT

Month					Line		
viontii	Description		Amounts	Reference			
ec-23	Total Common Plant Per Book	\$	1,023,506	2023 Form 1; Page 356; Accts 303 to 398	1		
	Electric Split of Common Utility Plant		73.90%	2023 Form 1; Page 356; Electric	2		
	Total Common Reserves to Electric Per Book	\$	756,371	Line 1 x Line 2	3		
					4		
ec-24	Total Common Plant Per Book	\$	1,184,707	2024 Form 1; Page 356; Accts 303 to 398	5		
	Electric Split of Common Utility Plant		73.87%	2024 Form 1; Page 356; Electric	6		
	Total Common Reserves to Electric Per Book	\$	875,143	Line 5 x Line 6	7		
			,		8		
					9		
Beginning and End Period Average			815,757	Average of Line 3 and Line 7	10		
-8	g	*	510,707		11		
e	c-23	Cc-23 Total Common Plant Per Book Electric Split of Common Utility Plant Total Common Reserves to Electric Per Book	c-23 Total Common Plant Per Book Electric Split of Common Utility Plant Total Common Reserves to Electric Per Book c-24 Total Common Plant Per Book Electric Split of Common Utility Plant Total Common Reserves to Electric Per Book \$	Total Common Plant Per Book Electric Split of Common Utility Plant Total Common Reserves to Electric Per Book Total Common Plant Per Book Total Common Plant Per Book Electric Split of Common Utility Plant Total Common Reserves to Electric Per Book	Total Common Plant Per Book Electric Split of Common Utility Plant Total Common Reserves to Electric Per Book Total Common Plant Per Book Electric Split of Common Utility Plant Total Common Plant Per Book Electric Split of Common Utility Plant Total Common Plant Per Book Electric Split of Common Utility Plant Total Common Reserves to Electric Per Book Electric Split of Common Utility Plant Total Common Reserves to Electric Per Book		

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT AE DEPRECIATION RESERVE BASE PERIOD / TRUE UP PERIOD - 12/31/2024 PER BOOK (\$1,000)

INCENTIVE TRANSMISSION PLANT

		Total Incentive		Incentive		
		Transmission		Transmission		
Line		Reserves		Reserves		Line
No.	Month	Per Book	Reference	Ratemaking	Reference	No.
1	Dec-23	\$ -	SDG&E Records	\$ -	SDG&E Records	1
2	Jan-24	-		-		2
3	Feb	-		-		3
4	Mar	-		-		4
5	Apr	-		-		5
6	May	-		-		6
7	Jun	-		-		7
8	Jul	-		-		8
9	Aug	-		-		9
	Sep	-		-		10
	Oct	-		-		11
12	Nov	-		-		12
13	Dec-24	-	SDG&E Records	-	SDG&E Records	13
14						14
15	Total 13 Months	\$ -	Sum Lines 1 thru 13	\$ -	Sum Lines 1 thru 13	15
16						16
17						17
18	13-Month Average Balance	\$ -	Average of Lines 1 thru 13	\$ -	Average of Lines 1 thru 13	18
19)					19

Statement AF Statement AF Deferred Credits Base Period & True-Up Period 12 - Months Ending December 31, 2024 (\$1,000)

Line No.		FERC Form 1 Page; Line; Col.	3	(a) 1-Dec-23	3	(b) 31-Dec-24	= [(a)+(b)]/2 erage Balance	Reference	Line No.
1 2	FERC Account 190	234; Footnote Data (c) and (d)	\$	103,537	\$	101,983	\$ 102,760	AF-1 and AF-2; Line 7; Col. d	1 2
3	FERC Account 282	274-275; Footnote Data (a) and (b)		(1,224,605)		(1,243,244)	(1,233,925)	AF-1 and AF-2; Line 14; Col. d	3
5 6	FERC Account 283	276-277; Footnote Data (a) and (b)		(9,530)		(10,383)	 (9,957)	AF-1 and AF-2; Line 22; Col. d	5 6
7 8	Total Transmission Related ADIT ^{1, 2}		\$	(1,130,597)	\$	(1,151,644)	\$ (1,141,121)	Sum Lines 1 thru 5	7 8
9 10	Incentive Transmission Plant ADIT		\$	-	\$	-	\$ -	AF-3; Line 1; Col. c	9 10
11 12	Transmission Plant Abandoned ADIT		\$	-	\$	-	\$ 	AF-3; Line 3, Col. c	11 12
13 14	Incentive Transmission Plant Abandoned Project Cost ADIT		\$	-	\$	-	\$ 	AF-3; Line 5; Col. c	13 14
	ADIT Adjustment - Annual Fixed Charge Rate (AFCR)		\$	(713,526)	\$	(769,044)	\$ (741,285)	AF-4; Line 1; Col. c	15

¹ The allocated general and common accumulated deferred income taxes are included in the total transmission related accumulated deferred income taxes. See FERC Form 1; Page 274-275; Footnote Data (a) and (b)

Represents Transmission Related Net ADIT (Liab)/Asset and Net (Excess)/Deficient ADIT.

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT AF ACCUMULATED DEFERRED INCOME TAXES - ELECTRIC TRANSMISSION BASE PERIOD 12 MONTHS ENDING DECEMBER 31, 2023 (\$1,000)

			(a)		(b)		(c)	$(\mathbf{d}) = [\mathbf{S}]$	Sum (a) thru (c)]		
Line		Ren	neasured	Defici	ent Reserve 1, 2	(Exc	ess) Reserve 1, 3				Line
No.	Description	A	mount		count 182.3		account 254		Total	Reference	No.
1	Account 190										1
2	Non-Property Related	\$	1,155	\$	-	\$	-	\$	1,155	2024 Form 1; Page 234; Footnote Data (c)	2
3	Property Related		-		102,382		-		102,382	2024 Form 1; Page 234; Footnote Data (c)	3
4	Others (TBD) ⁵		-		-		-		-	TBD	4
5			-		-		-		-		5
6					_				<u>-</u>		6
7	Total of Account 190	\$	1,155	\$	102,382	\$		\$	103,537	Sum Lines 2 thru 6	7
8											8
9	Account 282										9
10	Property Related	\$	(872,111)	\$	50,565	\$	(403,058)	\$	(1,224,605)	SDG&E Records	10
11	Others (TBD) ⁵		-		-		-		-	TBD	11
12			-		-		-		-		12
13							-		-		13
14	Total of Account 282	\$	(872,111)	\$	50,565	\$	(403,058)	\$	(1,224,605)	Sum Lines 10 thru 13	14
15											15
16	Account 283										16
17	Non-Property Related	\$	(9,530)	\$	-	\$	-	\$	(9,530)	2024 Form 1; Page 276-277; Footnote Data (a)	17
18	Others (TBD) ⁵		-		-		-		-	TBD	18
19			-		-		-		-		19
20			-		-		-		-		20
21									-		21
22	Total of Account 283	\$	(9,530)	\$		\$		\$	(9,530)	Sum Lines 17 thru 21	22
23											23
24	Total ADIT 4	\$	(880,486)	\$	152,947	\$	(403,058)	\$	(1,130,597)	Line 7 + Line 14 + Line 22	24

¹ FERC Order No. 864 worksheets are included in this formula rate spreadsheet to report all components of (excess)/deficient ADIT resulting from a change in tax rate.

² Deficient amounts reported in column (b) are sourced from Order 864-1; Col. 12. Total ADIT calculated on Line 24; column (b) agrees to the Grand Total calculated Order 864-1; Line 32; Col. 12.

^{3 (}Excess) amounts reported in column (c) are sourced from Order 864-1; Col. 13. Total ADIT calculated on Line 24; column (c) agrees to the Grand Total calculated on Order 864-1; Line 32; Col. 13.

⁴ Remeasured amount reported in column (a) includes (\$135) million in state related deferred tax liabilities. Deficient reserve amount in column (b) and the Grand Total calculated on Order 864-1; Line 32; Col. 12 for federal taxes includes \$11.8M related to Federal Benefit of State Taxes.

⁵ SDG&E will adjust the supporting workpaper for any future events that impacts ADIT.

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT AF ACCUMULATED DEFERRED INCOME TAXES - ELECTRIC TRANSMISSION BASE PERIOD 12 MONTHS ENDING DECEMBER 31, 2024

(\$1,000)

		ъ	(a)		(b)	-	(c)	(d) =	[Sum (a) thru (c)]		τ.
Line			neasured		cient Reserve 1,2		(cess) Reserve 1,3		Tr. 4.1	D. C	Line
No.	Description	A	mount	A	account 182.3		Account 254		Total	Reference	No.
1	Account 190										1
2	Non-Property Related	\$	1,168	\$	-	\$	-	\$	1,168	2024 Form 1; Page 234; Footnote Data (d)	2
3	Property Related		-		100,816		-		100,816	2024 Form 1; Page 234; Footnote Data (d)	3
4	Others (TBD) ⁵		-		-		-		-	TBD	4
5			-		-		-		-		5
6					-		-		<u>-</u>		6
7	Total of Account 190	\$	1,168	\$	100,816	\$		\$	101,983	Sum Lines 2 thru 6	7
8											8
9	Account 282										9
10	Property Related	\$	(895,776)	\$	49,388	\$	(396,857)	\$	(1,243,244)	2024 Form 1; Page 274-275; Footnote Data (b)	10
11	Others (TBD) ⁵		-		-		-		-	TBD	11
12			-		-		-		-		12
13	T		-	_	- 40.200	_	- (20 (0.5.5)			0 7: 40.1 40	13
14	Total of Account 282	\$	(895,776)	\$	49,388	\$	(396,857)	\$	(1,243,244)	Sum Lines 10 thru 13	14
15	4 202										15
16	Account 283	\$	(10,383)	¢		\$		¢	(10,383)	2024 Form 1; Page 276-277; Footnote Data (b)	16 17
1 /	Non-Property Related	Ф	(10,383)	Ф	-	Ф	-	Ф	(10,363)	TBD	
18	Others (TBD) ⁵		-		-		-		-	IBD	18
19 20			-		-		-		-		19 20
21			-		-		-		-		20
22	Total of Account 283	•	(10,383)	\$		2		•	(10,383)	Sum Lines 17 thru 21	22
23	Total of Account 200	Ψ	(10,303)	Ψ		Ф		Ψ	(10,303)	Sam Emes 17 tilla 21	23
	Total ADIT ⁴	\$	(904,991)	\$	150,204	\$	(396,857)	\$	(1,151,644)	Line 7 + Line 14 + Line 22	24

¹ FERC Order No. 864 worksheets are included in this formula rate spreadsheet to report all components of (excess)/deficient ADIT resulting from a change in tax rate.

² Deficient amounts reported in column (b) are sourced from Order 864-3; Col. 12. Total ADIT calculated on Line 24; column (b) agrees to the Grand Total calculated Order 864-3; Line 32; Col. 12.

^{3 (}Excess) amounts reported in column (c) are sourced from Order 864-3; Col. 13. Total ADIT calculated on Line 24; column (c) agrees to the Grand Total calculated on Order 864-3; Line 32; Col. 13.

⁴ Remeasured amount reported in column (a) includes (\$142) million in state related deferred tax liabilities. Deficient reserve amount in column (b) and the Grand Total calculated on Order 864-3; Line 32; Col. 12 for federal taxes includes \$11.7M related to Federal Benefit of State Taxes.

⁵ SDG&E will adjust the supporting workpaper for any future events that impacts ADIT.

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT AF DEFERRED CREDITS

BASE PERIOD 12 MONTHS ENDING DECEMBER 31, 2024 (\$1,000)

Line No.	Description	31-	(a) Dec-23	(b) Dec-24	 (a)+(b)]/2 ge Balance	Reference	Line No.
1	Incentive Transmission Plant ADIT	\$		\$ -	\$ 	Not Applicable to 2024 Base Period	1
3	Transmission Plant Abandoned ADIT	\$	-	\$ -	\$ <u>-</u>	Not Applicable to 2024 Base Period	3
4 5	Incentive Transmission Plant Abandoned Project Cost ADIT	\$	=	\$ -	\$ 	Not Applicable to 2024 Base Period	4 5

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT AF ANNUAL FIXED CHARGE RATE - ADIT ADJUSTMENT BASE PERIOD 12 MONTHS ENDING DECEMBER 31, 2024 (\$1,000)

Line			(a)		(b)	(c)	= [(a)+(b)]/2		Line
No.	Description	3	1-Dec-23	3	1-Dec-24	Ave	rage Balance	Reference	No.
1 F	FERC Account 282 - Property Related ¹	\$	(713,526)	\$	(769,044)	\$	(741,285)	SDG&E Records	1

ADIT attributed to Excess or Deficient reserves from the remeasurement of ADIT from a tax rate change and Deferred Tax Liabilities from Bonus Depreciation are excluded from the derivation of the Annual Fixed Charge Rate ("AFCR") since they are not pertinent to future transmission plant additions.

Statement AG

Specified Plant Account (Other than Plant in Service) and Deferred Debits

Base Period & True-Up Period 12 - Months Ending December 31, 2024

(\$1,000)

Line No.	FERC Form 1 Page; Line; Col.	Average Balance	Reference	Line No.
1 Transmission Plant Held for Future Use ¹	214	\$ -	AG-1; Line 18	1

The balances for Transmission Plant Held for Future Use are derived based on a 13-month average balance. There is no balance in FERC Form 1 Page 214 in 2024.

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT AG SPECIFIED PLANT ACCOUNTS (OTHER THAN PLANT IN SERVICE) AND DEFERRED DEBITS BASE PERIOD / TRUE UP PERIOD - 12/31/2024 PER BOOK (\$1,000)

TRANSMISSION PLANT

Line			smission t Held for		Line
No.	Month	Fut	ure Use	Reference	No.
1	Dec-23	\$	-	SDG&E Records	1
2	Jan-24		-		2
3	Feb		-		3
4	Mar		-		4
5	Apr		-		5
6	May		-		6
7	Jun		-		7
8	Jul		-		8
9	Aug		-		9
10	Sep		-		10
11	Oct		-		11
12	Nov		-		12
13	Dec-24		-	SDG&E Records	13
14					14
15	Total 13 Months	\$	-	Sum Lines 1 thru 13	15
16					16
17					17
18	13-Month Average	\$	-	Average of Lines 1 thru 13	18
19					19

STATEMENT AG

SPECIFIED PLANT ACCOUNTS (OTHER THAN PLANT IN SERVICE) BASE PERIOD / TRUE UP PERIOD - 12/31/2024 PER BOOK

(\$1,000)

Line No.	•	(a) FERC Amounts (\$)	(b) CPUC Amounts (\$)	(c) = (a)+(b) Total Project Amounts (\$)	Reference	Line No.
1	Description	\$ -	\$ -	\$ -	Reference	1
2		-	-	-		2
3		-	-	-		3
4						4
5	Total	\$ -	\$ -	\$ -	Sum Lines 1 thru 3	5
6						6

SAN DIEGO GAS & ELECTRIC COMPANY Statement AH

Operation and Maintenance Expenses
Base Period & True-Up Period 12 - Months Ending December 31, 2024
(\$1,000)

Line No.		FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1 2 3 4 5 6	Derivation of Transmission Operation and Maintenance Expense: Total Transmission O&M Expense Adjustments to Per Book Transmission O&M Expense Other Cost Adjustments Total Adjusted Transmission O&M Expenses	320-323; 112; b	\$ 148,104 (17,584) - \$ 130,520	AH-1; Line 33; Col. a Negative of AH-1; Line 33; Col. b Not Applicable to 2024 Base Period Sum Lines 2 thru 4	1 2 3 4 5 6
7 8 9	Derivation of Administrative and General Expense: Total Administrative & General Expense Adjustments to Per Book A&G Expense	320-323; 197; b	\$ 608,825 (133,182)	AH-2; Line 16; Col. a Negative of AH-2; Line 16; Col. B + AH-2; Line 26: Col. A	7 8 9
14 15	CPUC Intervenor Funding Expense - Transmission Other Cost Adjustments Total Adjusted A&G Expenses Including Property Insurance Less: Property Insurance (Due to different allocation factor) Less: Injuries and Damages (Due to different allocation factor) Total Adjusted A&G Expenses Excluding Property Insurance Transmission Wages and Salaries Allocation Factor		\$ 475,643 (10,420) (186,230) \$ 278,992 20.68%	Negative of AH-2; Line 26; Col. a Not Applicable to 2024 Base Period Sum Lines 8 thru 11 Negative of AH-2; Line 5; Col. c Negative of AH-2; Line 6; Col. c Sum Lines 12 thru 14 Statement Al; Line 15	10 11 12 13 14 15
17 18 19 20 21 22	Transmission Related Administrative & General Expenses Property Insurance Allocated to Transmission, General, and Common Plant Injuries & Damages - Cost Recovery Transmission Related A&G Expense Including Property Insurance Expense Derivation of Transmission Plant Property Insurance Allocation Factor:		\$ 57,709 3,932 54,276 \$ 115,917	Line 15 x Line 16 Negative of Line 13 x Line 39 Negative of Line 14 x Line 41 Sum Lines 17 thru 19	17 18 19 20 21 22
23 24 25 26 27	Transmission Plant & Incentive Transmission Plant Transmission Related Electric Miscellaneous Intangible Plant Transmission Related General Plant Transmission Related Common Plant Total Transmission Related Investment in Plant		\$ 8,351,423 - - - - - - - - - - - - - - - - - - -	Statement AD; Line 25 Shall be Zero Statement AD; Line 29 Statement AD; Line 31 Sum Lines 23 thru 26	23 24 25 26 27
28 29 30 31 32 33 34 35 36	Total Transmission Plant & Incentive Transmission Plant Total Steam Production Plant Total Nuclear Production Plant Total Other Production Plant Total Distribution Plant Total Distribution Plant Transmission Related Electric Miscellaneous Intangible Plant Total General Plant Total Common Plant		\$ 8,351,423 593,486 583,302 11,466,273 633,114 1,885,405	Line 23 Above Statement AD; Line 1 Shall be Zero Statement AD; Line 7 Statement AD; Line 9 Shall be Zero Statement AD; Line 17 Statement AD; Line 17	28 29 30 31 32 33 34 35 36
37 38 39 40 41	Total Plant in Service Excluding SONGS Transmission Property Insurance and Tax Allocation Factor Transmission Wages and Plant Blended Allocation Factor		\$ 23,513,004 37.73% 29.14%	Sum Lines 29 thru 36 Line 27 / Line 37 ((Line 16 x 0.5) + (Stmt AD; Line 35 x 0.5))	37 38 39 40 41

¹ The CPUC Intervenor Expense for Transmission shall be treated as an exclusion in A&G but added back to the Retail BTRR on BK-1; Page 1; Line 5. This expense will be excluded in Wholesale BTRR on BK-2; Line 3.

SAN DIEGO GAS & ELECTRIC COMPANY Electric Transmission O&M Expenses 12 Months Ending December 31, 2024 (\$1,000)

Line	_			(a) Total		(b) Excluded) = (a) - (b) Total		Lin
No.	Acct	Description To a distribution	_	Per Books	I	Expenses		Adjusted	Reference	No.
1	560	Electric Transmission Operation Operation Supervision and Engineering	\$	14,900	\$	111	\$	14,788	Form 1; Page 320-323; Line 83	1
2	561.1	Load Dispatch - Reliability	Ф	551	Ф	- 111	Ф	551	Form 1; Page 320-323; Line 85	2
3	561.2	Load Dispatch - Monitor and Operate Transmission System		1,670				1,670	Form 1; Page 320-323; Line 86	3
4	561.3	Load Dispatch - Transmission Service and Scheduling		336		_		336	Form 1; Page 320-323; Line 87	4
5	561.4	Scheduling, System Control and Dispatch Services		2,808		2,808		0	Form 1; Page 320-323; Line 88	5
6	561.5	Reliability, Planning and Standards Development		2,808		2,000		98	Form 1; Page 320-323; Line 89	6
7	561.6	Transmission Service Studies		1				1	Form 1; Page 320-323; Line 90	7
8	561.7	Generation Interconnection Studies		1		_		1	Form 1; Page 320-323; Line 91	8
9	561.8	Reliability, Planning and Standards Development Services		2,519		1,516		1,003	Form 1; Page 320-323; Line 92	9
10	562	Station Expenses		11,763		-		11,763	Form 1; Page 320-323; Line 93	10
11	563	Overhead Line Expenses		10,628		_		10,628	Form 1; Page 320-323; Line 94	11
12	564	Underground Line Expenses		16		_		16	Form 1; Page 320-323; Line 95	12
13	565	Transmission of Electricity by Others		-		_		-	Form 1; Page 320-323; Line 96	13
14		Misc. Transmission Expenses		30,077		13,148		16,929	Form 1; Page 320-323; Line 97	14
15	567	Rents		5,369		-		5,369	Form 1; Page 320-323; Line 98	15
16				-,				-,	,g , , -	16
17		Total Electric Transmission Operation	\$	80,735	\$	17,584	\$	63,152	Sum Lines 1 thru 15	17
18			Ť	/		- /		/		18
19		Electric Transmission Maintenance								19
20	568	Maintenance Supervision and Engineering	\$	2,652	\$	-	\$	2,652	Form 1; Page 320-323; Line 101	20
21	569	Maintenance of Structures		893		-		893	Form 1; Page 320-323; Line 102	21
22	569.1	Maintenance of Computer Hardware		1,374		-		1,374	Form 1; Page 320-323; Line 103	22
23	569.2	Maintenance of Computer Software		3,440		-		3,440	Form 1; Page 320-323; Line 104	23
24	569.3	Maintenance of Communication Equipment		-		-		-	Form 1; Page 320-323; Line 105	24
25	569.4	Maintenance of Misc. Regional Transmission Plant		112		-		112	Form 1; Page 320-323; Line 106	25
26	570	Maintenance of Station Equipment		21,616		-		21,616	Form 1; Page 320-323; Line 107	26
27	571	Maintenance of Overhead Lines		36,072		-		36,072	Form 1; Page 320-323; Line 108	27
28	572	Maintenance of Underground Lines		1,151		-		1,151	Form 1; Page 320-323; Line 109	28
29	573	Maintenance of Misc. Transmission Plant		59		-		59	Form 1; Page 320-323; Line 110	29
30 31		Total Electric Transmission Maintenance	\$	67,369	\$	_	s	67,369	Sum Lines 20 thru 29	30 31
32							-			32
33		Total Electric Transmission O&M Expenses	\$	148,104	\$	17,584	\$	130,520	Line 17 + Line 31	33
34 35										34 35
36		1 Expenses (recovery method in parentheses):								36
37		Executive ICP			\$	111				37
38		Scheduling, System Control and Dispatch Services (ERRA)				2,808				38
39		Reliability, Planning and Standards Development Services (ERRA)				1,516				39
40		Transmission of Electricity by Others (ERRA)				-				40
41		Century Energy Systems Balancing Account (CES-21BA)	\$	-						41
42		Hazardous Substance Cleanup Cost Memo Account (HSCCMA)		-						42
43		ISO Grid Management Costs (ERRA)		628						43
44		Reliability Services (RS rates)		206	•	12.140				44
45 46		Other (TRBAA, TACBAA)		12,313	\$	13,148	-			45 46
47		Total Excluded Expenses			\$	17,584				47
48 49										48 49
50										50
50										50

SAN DIEGO GAS & ELECTRIC COMPANY Administrative & General Expenses 12 Months Ending December 31, 2024 (\$1,000)

			(a)	(b)	(c) = (a) - (b)		\neg
Line	FERC		Total	Excluded	Total		Line
No.	Acct	Description	Per Books	Expenses	Adjusted	Reference	No.
		Administrative & General					
1	920	A&G Salaries	\$ 58,483		\$ 58,483	Form 1; Page 320-323; Line 181	1
2	921	Office Supplies & Expenses	30,611		30,611	Form 1; Page 320-323; Line 182	2
3	922	Less: Administrative Expenses Transferred-Credit	(12,726)		(12,726)	Form 1; Page 320-323; Line 183	3
4	923	Outside Services Employed	114,139		114,139	Form 1; Page 320-323; Line 184	4
5	924	Property Insurance	10,420		10,420	Form 1; Page 320-323; Line 185	5
6	925	Injuries & Damages	186,591	360	186,230	Form 1; Page 320-323; Line 186	6
7	926	Employee Pensions & Benefits ¹	50,517	733	49,784	Form 1; Page 320-323; Line 187	7
8	927	Franchise Requirements	112,801	112,801	-	Form 1; Page 320-323; Line 188	8
9	928	Regulatory Commission Expenses	31,807	18,977	12,830	Form 1; Page 320-323; Line 189	9
10	929	Less: Duplicate Charges (Company Energy Use)	(10,043)	-	(10,043)	Form 1; Page 320-323; Line 190	10
11	930.1	General Advertising Expenses	31	31	-	Form 1; Page 320-323; Line 191	11
12	930.2	Miscellaneous General Expenses	1,709	279	1,430	Form 1; Page 320-323; Line 192	12
13	931	Rents	14,689		14,689	Form 1; Page 320-323; Line 193	13
14	935	Maintenance of General Plant	19,796	-	19,796	Form 1; Page 320-323; Line 196	14
15							15
16		Total Administrative & General Expenses	\$ 608,825	\$ 133,182	\$ 475,643	Sum Lines 1 thru 14	16
17							17
18							18
19		d Expenses:					19
20	925	Energy Efficiency		360			20
21	926	Energy Efficiency		733			21
22	927	Franchise Requirements		112,801			22
23	928	CPUC reimbursement fees	17,282				23
24		Litigation expenses - Litigation Cost Memorandum Account (LCMA)	0				24
25		Energy Efficiency	527				25
26		CPUC Intervenor Funding Expense - Transmission	-				26
27		CPUC Intervenor Funding Expense - Distribution	1,168	18,977			27
28	929	Duplicate Charges		0			28
29	930.1	General Advertising Expenses		31			29
30	930.2	Abandoned Projects		279			30
31	935	Hazardous Substances-Hazardous Substance Cleanup Cost Account		-			31
32							32
33		Total Excluded Expenses		\$ 133,182	:		33
34							34
35							35
36	1	FERC Acct 926, Employee Pensions & Benefits, includes approximately \$75.	K for PBOP of which	approximately \$15	K is Transmission	related.	36
37							37

Statement AI

Wages and Salaries Base Period & True-Up Period 12 - Months Ending December 31, 2024 (\$1,000)

Line No.		FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1	Production Wages & Salaries (Includes Steam & Other Power Supply)	354-355; 20; b	\$ 14,390		1
2					2
3	Transmission Wages & Salaries	354-355; 21; b	33,112		3
4					4
5	Distribution Wages & Salaries	354-355; 23; b	82,510		5
6					6
7	Customer Accounts Wages & Salaries	354-355; 24; b	12,389		7
8					8
9	Customer Services and Informational Wages & Salaries	354-355; 25; b	17,676		9
10	•				10
11	Sales Wages & Salaries	354-355; 26; b	-		11
12	•				12
13	Total Operating & Maintenance Wages & Salaries Excl. A&G		\$ 160,078	Sum Lines 1 thru 11	13
14					14
15	Transmission Wages and Salaries Allocation Factor		20.68%	Line 3 / Line 13	15

Statement AJ Depreciation and Amortization Expense Base Period & True-Up Period 12 - Months Ending December 31, 2024 (\$1,000)

Line No.		FERC Form 1 Page; Line; Col.	A	Amounts	Reference	Line No.
1 2	Transmission Plant Depreciation Expense		\$	250,526	AJ-1; Line 15	1
3	Electric Miscellaneous Intangible Plant Amortization Expense	336-337; 1; f		27,972	AJ-2; Line 1	3
5	General Plant Depreciation Expense	336-337; 10; f		28,495	AJ-3; Line 1	5
7	Common Plant Depreciation Expense	336-337; 11; f		178,983	AJ-4; Line 3	7 8
9 10	Transmission Wages and Salaries Allocation Factor			20.68%	Statement AI; Line 15	9 10
11 12	Transmission Related Electric Misc. Intangible Plant Amortization Expense		\$	5,786	Line 3 x Line 9	11 12
13 14	Transmission Related General Plant Depreciation Expense			5,894	Line 5 x Line 9	13 14
15 16	Transmission Related Common Plant Depreciation Expense			37,023	Line 7 x Line 9	15 16
17 18	Total Transmission, General, Common, and Electric Misc. Intangible Exp.		\$	299,229	Line 1 + (Sum Lines 11 thru 15)	17 18
19 20	Incentive Transmission Plant Depreciation Expense		\$	-	AJ-5; Line 15	19 20
21	Incentive Transmission Plant Abandoned Project Cost Amortization Expense ¹		\$	-	AJ-6; Line 1	21
22 23	Transmission Plant Abandoned Project Cost Amortization Expense		\$	-	AJ-7; Line 1	22 23

Net of Incentive Transmission Plant Depreciation Expense.

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT AJ DEPRECIATION & AMORTIZATION EXPENSE RELATED TO TRANSMISSION BASE PERIOD / TRUE UP PERIOD - 12/31/2024

(\$1,000)

				FERC					
			Tra	nsmission		Tra	nsmission		
Line	Account		I	Expense		E	xpense		Line
No.	No.	Description	P	er Book	Reference	Rate	emaking ¹	Reference	No.
1	303	Intangibles	\$	-	SDG&E Records	\$	-	SDG&E Records	1
2	350	Land and Land Rights		2,082			-		2
3	351.1	Computer Hardware		-			-		3
4	351.2	Computer Software		-			-		4
5	351.3	Communication Equipment		-			-		5
6	352	Structures and Improvements		21,496			-		6
7	353	Station Equipment		83,547			-		7
8	354	Towers and Fixtures		23,409			-		8
9	355	Poles and Fixtures		58,143			-		9
10	356	Overhead Conductors & Devices		31,133			-		10
11	357	Underground Conduit		14,360			-		11
12	358	Underground Conductors & Devices		13,773			-		12
13	359	Roads and Trails		6,500	SDG&E Records		-	SDG&E Records	13
14									14
15		Total Depreciation and Amortization Expense	\$	254,443	AJ-1A; Line 22; Col. 1	\$	250,526	AJ-1A; Line 22; Col. 7	15
16									16

This column represents the ratemaking depreciation expense balances for the base & true-up periods. These depreciation expense balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

SAN DIEGO GAS & ELECTRIC COMPANY TRANSMISSION FUNCTIONALIZATION STUDY DERIVATION OF RECLASSIFIED

DEPRECIATION AND AMORTIZATION EXPENSE AND RECLASSIFICATION FACTOR BALANCES AS OF 12/31/2024

(\$1,000)

				(1)		(2)		(3)		(4)	(5) N. ((6)		(7)		1
			Tr	Total ansmission		stribution ants 403-405		smission nts 403-405		smission ts 403-405	Net Transmission Expense	R	SWPL Ratemaking	_	Total Trans Expense		
Line			Ac	counts 403,	Expe	nse Reclass	Expen	se Reclass	Expens	se Reclass	403-405		Adj.		atemaking ²		Liı
No.	Account	Description	4	04 & 405 ¹	to Ti	ansmission	to Go	eneration	to Dis	tribution	Sum 1:4		Expense		SUM 5:6	Reference	No
		Production Related to Trans											-				1
1	182.0	Valley Rainbow Ratemaking Adj.	\$	-	\$	-	\$	-	\$	-	\$ -	\$	-	\$	-	SDG&E Records	1
2	186.0	SWPL Ratemaking Adj. Amort.		-		-		-		-	-		-		-	SDG&E Records	2
3	303.0	Intangibles		-		-		-		-	-		-		-	SDG&E Records	3
4	360.0	Land and Land Rights		-		1		-		-	1		-		1	SDG&E Records	4
5	361.0	Structures & Improvements		-		56		-		-	56		-		56	SDG&E Records	5
6	362.0	Station Equipment		-		-		-		-	-		-		-	SDG&E Records	6
7																	7
8	TOTAL	TRANSMISSION RELATED	\$	-	\$	57	\$	-	\$	-	\$ 57	\$	-	\$	57	Sum Lines 1 thru 6	8
9																	9
10	350.0	Land & Land Rights	\$	2,082	\$	-	\$	-	\$	(12)	\$ 2,071	\$	-	\$	2,071	SDG&E Records	10
11	351.1	Computer Hardware		-		-		-		-	-		-		-	SDG&E Records	1
12	351.2	Computer Software		-		-		-		-	-		-		-	SDG&E Records	10
13	351.3	Communication Equipment		-		-		-		-	-		-		-	SDG&E Records	1.
14	352.0	Structures & Improvements		21,496		-		(45)		(3,325)	18,126		-		18,126	SDG&E Records	14
15	353.0	Station Equipment		83,547		-		(470)		(84)	82,992		-		82,992	SDG&E Records	1.
16	354.0	Towers and Fixtures		23,409		-				-	23,409		-		23,409	SDG&E Records	1
17	355.0	Poles and Fixtures		58,143		-				-	58,143		-		58,143	SDG&E Records	1
18	356.0	OH Conductors and Device		31,133		-				-	31,133		-		31,133	SDG&E Records	13
19	357.0	Underground Conduit		14,360		-				-	14,360		-		14,360	SDG&E Records	19
20	358.0	UG Conductors & Devices		13,773		-		(37)		-	13,736		-		13,736	SDG&E Records	2
21	359.0	Roads & Trails		6,500		-		-		-	6,500		-		6,500	SDG&E Records	2
22																	22
23	TOTAL	TRANSMISSION PLANT	\$	254,443	\$	-	\$	(553)	\$	(3,421)	\$ 250,469	\$	-	\$	250,469	Sum Lines 10 thru 21	2
24																	2
25	GRAND TO	OTAL RECLASS TRANS PLANT	\$	254,443	\$	57	\$	(553)	\$	(3,421)	\$ 250,526	\$	-	\$	250,526	Line 8 + Line 23	2

These represent plant depreciation and amortization expense transfers to comply with FERC Order No. 888 and reflect the adjusted Transmission plant depreciation and amortization expense.

¹ Per Books Total Transmission Depreciation Expense (Col. 1) can be found in the FERC Form 1; Page 336-337; Line 7; Col. f.

Total Transmission Depreciation Expense for Ratemaking (Col. 7) = (FERC Form 1; Page 336-337; Footnote Data (a); Transmission Plant Total) + (FERC Form 1; Page 114-117; Line 9; Col. g).

Statement AJ - Workpapers

TO6 - Annual Transmission Plant Depreciation Rates

Cycle 2, For 12 - Months Ending December 31, 2024 For Use During the 12-Months Period from January 1 to December 31, 2024

			(a)	(b)	(c) = (a) + (b)	
	FERC		Life	Removal	Total	Lin
	Account	Description	Rate	Rate	Rate	No
	E352.10	Other	1.36%	1.01%	2.37%	1
	E352.20	SWPL	1.25%	0.93%	2.18%	2
	E352.60	SRPL	1.38%	1.03%	2.41%	3
E3	352 - Total	Struct & Improv	1.36%	1.01%	2.36%	4
	E353.10	Other	2.06%	1.43%	3.49%	5
	E353.20	SWPL	2.05%	1.44%	3.49%	6
	E353.40	CTC	2.14%	1.50%	3.64%	7
	E353.60	SRPL	2.05%	1.43%	3.48%	8
E3	353	Station Equip	2.06%	1.43%	3.49%	9
	E354.10	Other	1.35%	1.01%	2.36%	10
	E354.20	SWPL	1.16%	0.86%	2.02%	11
	E354.60	SRPL	1.47%	1.10%	2.57%	12
E3	354	Towers & Fixtrs	1.44%	1.07%	2.51%	13
	E355.10	Other	2.29%	2.28%	4.57%	14
	E355.20	SWPL	1.70%	1.70%	3.40%	1:
	E355.60	SRPL	2.26%	2.25%	4.51%	10
E3	355	Poles & Fixtrs	2.29%	2.28%	4.56%	17
	E356.10	Other	1.52%	1.51%	3.03%	18
	E356.20	SWPL	0.71%	0.71%	1.42%	19
	E356.60	SRPL	1.61%	1.61%	3.22%	20
E3	356	OVH Cnd & Dev	1.50%	1.49%	2.99%	2
	E357.00	Other & SWPL	1.65%	0.49%	2.14%	22
	E357.60	Other & SRPL	1.69%	0.51%	2.20%	23
E3	357	Trans UG Cnduit	1.65%	0.49%	2.15%	24
	E358.00	Other & SWPL	1.94%	0.19%	2.13%	25
	E358.60	Other & SRPL	1.99%	0.20%	2.19%	20
E3	358	Trans UG Cndctr	1.95%	0.19%	2.14%	2'
	E359.10	Other	1.69%	0.00%	1.69%	28
	E359.20	SWPL	1.51%	0.00%	1.51%	29
	E359.60	SRPL	1.66%	0.00%	1.66%	30
E3	359	Roads & Trails	1.67%	0.00%	1.67%	3
						32
		reciation Rate	1.82%	1.24%	3.06%	33

The rates in these subaccounts will not change during the term of the TO6 Formula.

Workpapers will be included in each Annual Information Filing that will calculate the annual composite rates shown on line 33 pursuant to Term 54 in Appendix VIII.

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT AJ DEPRECIATION AND AMORTIZATION EXPENSE BASE PERIOD / TRUE UP PERIOD - 12/31/2024 PER BOOK (\$1,000)

ELECTRIC MISCELLANEOUS INTANGIBLE PLANT

Line No.	Month	FERC Intangible Plant Expense	Reference	Line No.
1 2	Dec-24	\$ 27,972	Form 1; Page 336-337; Line 1; Col. f	1 2

Statement AJ - Workpapers

TO6 - Annual Intangible Plant Authorized Amortization Period

Cycle 2, For 12 - Months Ending December 31, 2024

Line	FERC		Amortization	Line
No.	Acct No	DESCRIPTION	Period (Yrs)	No.
1		ELECTRIC DISTRIBUTION		1
2	E303	Electric Distribution Software	5, 7, or 10 years	2
3	E360	Electric Distribution Easements (land rights)	45 years	3
4				4
5		ELECTRIC TRANSMISSION		5
6	E350	Electric Transmission Easements (land rights)	100 years	6
7				7

These periods may not be changed absent a section 205 or 206 filing.

The Annual Information Filing will reference the docket number of the FERC proceeding that establishes new General Plant and Common Plant depreciation rates and Intangible Plant amortization periods.

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT AJ DEPRECIATION AND AMORTIZATION EXPENSE BASE PERIOD / TRUE UP PERIOD - 12/31/2024 PER BOOK (\$1,000)

GENERAL PLANT

Line No.	Month	FERC General Plant Expense	Reference	Line No.
1 2	Dec-24	\$ 28,495	Form 1; Page 336-337; Line 10; Col. f	1 2

Statement AJ - Workpapers

TO6 - Annual General Plant Depreciation Rates

Cycle 2, For 12 - Months Ending December 31, 2024 For Use During the 12-Months Period from January 1 to December 31, 2024

2024 General Rates

		Rates based on	12/31/2024 Plant l	Balances		
Line No.	FERC Account	Description	(a) Life Rate	(b) Removal Rate	(c) = (a) + (b) Total Rate	Line No.
	1100001110	2 0.00 1 0 0.00				1
1	E0139000	Struct. and Improv.	2.48%	0.00%	2.48%	1
2	E0139210	Transprtn Eq-Autos	0.00%	0.00%	0.00%	2
3	E0139220	Transprtn Eq-Trailer	4.21%	0.00%	4.21%	3
4	E0139310	Stores EquipOther	4.01%	0.00%	4.01%	4
5	E0139411	Portable Tools-Other	3.31%	0.00%	3.31%	5
6	E0139420	Shop Equipment	9.29%	0.00%	9.29%	6
7	E0139510	Laboratory EqOther	4.41%	0.00%	4.41%	7
8	E0139710	Commun. EquipOther	3.09%	1.70%	4.79%	8
9	E0139720	Commun. EquipSWPL	2.66%	1.55%	4.21%	9
10	E0139760	Commun. EquipSRPL	3.04%	0.00%	3.04%	10
11	E0139770	Telecommunications Equip	3.32%	1.70%	5.02%	11
12	E0139810	Misc. Equip Other	6.06%	0.00%	6.06%	12
13	E0139820	Misc. Equip EVSE	0.00%	0.00%	0.00%	13
14					_	14

The above General Plant depreciation rates are applicable to SDG&E's base period recorded depreciation.

These rates may not be changed absent a section 205 or 206 filing.

Each year, SDG&E will make a FERC filing to update non-transmission depreciation rates for Common Plant and Electric General Plant to reflect the impact of changes in plant balances and related depreciation rates for each base period.

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT AJ DEPRECIATION AND AMORTIZATION EXPENSE BASE PERIOD / TRUE UP PERIOD - 12/31/2024 PER BOOK (\$1,000)

COMMON PLANT

Line					Line
No.	Month	Description	Amounts	Reference	No.
1	Dec-24	Total Common Plant Per Book	\$ 242,295	2024 Form 1; Page 356; Accts 303 to 398	1
2		Electric Split of Common Utility Plant	73.87%	2024 Form 1; Page 356; Electric	2
3		Total Common Expense to Electric Per Book	\$ 178,983	(Line 1 x Line 2); Form 1; Page 336-337; Line 11; Col. f	3
4					4

Statement AJ - Workpapers

TO6 - Annual Common Plant Depreciation Rates

Cycle 2, For 12 - Months Ending December 31, 2024 For Use During the 12-Months Period from January 1 to December 31, 2024

2024 Common Rates

		Rates based on	12/31/2024 Plant I	Balances		
Line	FERC		(a) Life	(b) Removal	(c) = (a) + (b) Total	Line
No.	Account	Description	Rate	Rate	Rate	No.
1	C1839010	Struct & Imprv-Other	3.09%	0.49%	3.58%	1
2	C1839110	Offe Furn & Eq-Other	5.65%	0.00%	5.65%	2
3	C1839120	Offe Furn & Eq-Cmptr	19.31%	0.00%	19.31%	3
4	C1839210	Transprtn Eq-Autos	9.83%	0.00%	9.83%	4
5	C1839220	Transprtn Eq-Trailer	4.42%	0.00%	4.42%	5
6	C1839230	Transprtn Eq-Aviation	9.67%	0.00%	9.67%	6
7	C1839310	Stores EquipOther	4.33%	0.00%	4.33%	7
8	C1839411	Portable Tools-Other	3.82%	0.00%	3.82%	8
9	C1839421	Shop Equip Other	1.57%	0.00%	1.57%	9
10	C1839431	Garage EquipOther	6.06%	0.00%	6.06%	10
11	C1839510	Laboratory EqOther	4.02%	0.00%	4.02%	11
12	C1839710	Commun. EquipOther	7.66%	0.00%	7.66%	12
13	C1839810	Misc. Equip Other	5.97%	0.00%	5.97%	13
14						14

The above Common Plant depreciation rates are applicable to SDG&E's base period recorded depreciation.

These rates may not be changed absent a section 205 or 206 filing.

Each year, SDG&E will make a FERC filing to update non-transmission depreciation rates for Common Plant and Electric General Plant to reflect the impact of changes in plant balances and related depreciation rates for each base period.

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT AJ

DEPRECIATION & AMORTIZATION EXPENSE BASE PERIOD / TRUE UP PERIOD - 12/31/2024 PER BOOK (\$1,000)

INCENTIVE TRANSMISSION PLANT

			Incentive		Incentive		
			Transmission		Transmission		
Line	Account		Expense		Expense		Line
No.	No.	Description	Per Book	Reference	Per Ratemaking	Reference	No.
1	303	Intangibles	\$ -	SDG&E Records	\$ -	SDG&E Records	1
2	350	Land and Land Rights	-		-		2
3	351.1	Computer Hardware	-		-		3
4	351.2	Computer Software	-		-		4
5	351.3	Communication Equipment	-		-		5
6	352	Structures and Improvements	-		-		6
7	353	Station Equipment	-		-		7
8	354	Towers and Fixtures	-		-		8
9	355	Poles and Fixtures	-		-		9
10	356	Overhead Conductors & Devices	-		-		10
11	357	Underground Conduit	-		-		11
12	358	Underground Conductors & Devices	-		-		12
13	359	Roads and Trails	-	SDG&E Records	-	SDG&E Records	13
14							14
15		Total Incentive Transmission Plant Depreciation Exp.	\$ -	Sum Lines 1 thru 13	\$ -	Sum Lines 1 thru 13	15
16							16

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT AJ DEPRECIATION AND AMORTIZATION EXPENSE BASE PERIOD / TRUE UP PERIOD - 12/31/2024 PER BOOK (\$1,000)

INCENTIVE TRANSMISSION PLANT ABANDONED PROJECT COST

		Total Incentive		
		Transmission Plant		
		Abandoned Project		
		Cost		
Line		Amortization Exp.		Line
No.	Month	Per Book	Reference	No.
1	Dec-24	\$ -	SDG&E Records	1
2				2

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT AJ DEPRECIATION AND AMORTIZATION EXPENSE BASE PERIOD / TRUE UP PERIOD - 12/31/2024 PER BOOK (\$1,000)

TRANSMISSION PLANT ABANDONED PROJECT COST

		Total		
		Transmission Plant		
		Abandoned Project		
		Cost		
Line		Amortization Exp.		Line
No.	Month	Per Book	Reference	No.
1	Dec-24	\$ -	SDG&E Records	1
2				2

Statement AK

Taxes Other Than Income Taxes

Base Period & True-Up Period 12 - Months Ending December 31, 2024 (\$1,000)

Line No.		FERC Form 1 Page; Line; Col.	A	mounts	Reference	Line No.
1	Total Property Taxes Expense ¹	262-263; 12; 1	\$	204,817		1
2						2
3	Transmission Property Insurance and Tax Allocation Factor			37.73%	Statement AH; Line 39	3
4						4
5	Transmission Related Property Taxes Expense		\$	77,285	Line 1 x Line 3	5
6						6
7						7
8	Total Payroll Taxes Expense ²	262-263; 2,3,4,8; 1	\$	19,903		8
9	, 1					9
10	Transmission Wages and Salaries Allocation Factor			20.68%	Statement AI; Line 15	10
11	g				, -	11
12	Transmission Related Payroll Taxes Expense		\$	4,117	Line 8 x Line 10	12

¹ Property tax expense excludes Citizens property taxes as shown in FERC Form 1; Page 262-263; Footnote Data (e).

² Payroll tax expense excludes Citizens payroll taxes as shown in FERC Form 1; Page 262-263; Footnote Data (d).

SAN DIEGO GAS & ELECTRIC COMPANY Statement AL Working Capital Base Period & True-Up Period 12 - Months Ending December 31, 2024 (\$1,000)

Line No.		FERC Form 1 Page; Line; Col.	V	Vorking Cash	13-Months Average Balance	Reference	Line No.
1 2	A. Plant Materials and Operating Supplies ¹	227; Footnote Data (a)			\$ 155,267	AL-1; Line 18	1 2
3	Transmission Plant Allocation Factor				37.60%	Statement AD; Line 35	3 4
5 6	Transmission Related Materials and Supplies				\$ 58,386	Line 1 x Line 3	5 6
7 8	B. Prepayments ¹	110-111; Footnote Data (c)			\$ 93,582	AL-2; Line 18	7 8
9 10	Transmission Related Prepayments				\$ 35,190	Line 3 x Line 7	9 10
11 12 13	C. Derivation of Transmission Related Cash Working Capital - Retail: Transmission O&M Expense Transmission Related A&G Expense - Excl. Intervenor Funding Expense		\$	130,520 115,917		Statement AH; Line 5 Statement AH; Line 20	11 12 13
14 15	CPUC Intervenor Funding Expense - Transmission Total		\$	246,437		Negative of Statement AH; Line 10 Sum Lines 12 thru 14	14 15
16 17	One Eighth O&M Rule			12.50%		FERC Method = 1/8 of O&M Expense	16 17
18 19 20	Transmission Related Cash Working Capital - Retail Customers		\$	30,805		Line 15 x Line 17	18 19 20
21 22	D. Adj. to Back Out CPUC Intervenor Funding Exp. Embedded in Retail Working Cash; CPUC Intervenor Funding Expense - Transmission		\$	-		Line 14 Above	21 22
23 24 25	One Eighth O&M Rule			12.50%		Line 17 Above	23 24 25
26 27	Adj. to Transmission Related Cash Working Capital - Wholesale Customers		\$			Line 22 x Line 24	26 27
28 29	Cost of Capital Rate (COCR) - Base ROE			10.8891%		Statement AV; Page 3; Line 38	28 29
30 31	CPUC Intervenor Funding Expense Revenue Adj Base ROE 2		\$			Line 26 x Line 28	30 31
32 33	Cost of Capital Rate $_{\rm (COCR)}$ - CAISO Participation ROE Adder			0.0000%		Statement AV; Page 3; Line 78	32 33
34	CPUC Intervenor Funding Expense Revenue Adj CAISO Participation ROE Adder ²		\$			Line 26 x Line 32	34

The balances for Materials & Supplies and Prepayments are derived based on a 13-month average balance.
 Working Capital Adjustment to show that Wholesale customers do not pay for CPUC Intervenor Funding Expense.

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT AL WORKING CAPITAL BASE PERIOD / TRUE UP PERIOD - 12/31/2024 PER BOOK (\$1,000)

ACCOUNT 154 PLANT MATERIALS AND OPERATING SUPPLIES ELECTRIC ALLOWABLE PER FERC FORMULA

		E	Total lectric Plant		
Line			Materials		Line
No.	Month		& Supplies	Reference	No.
1	Dec-23	\$	141,620	SDG&E Records	1
2	Jan-24		141,760		2
3	Feb		143,351		3
4	Mar		143,517		4
5	Apr		142,859		5
6	May		143,667		6
7	Jun		146,867		7
8	Jul		150,596		8
9	Aug		157,047		9
10	Sep		167,482		10
11	Oct		173,410		11
12	Nov		178,982		12
13	Dec-24		187,312	SDG&E Records	13
14					14
15	Total 13 Months	\$	2,018,470	Sum Lines 1 thru 13	15
16					16
17					17
18	13-Month Average Balance	\$	155,267	Form 1; Page 227; Footnote Data (a)	18
19					19

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT AL WORKING CAPITAL BASE PERIOD / TRUE UP PERIOD - 12/31/2024 PER BOOK (\$1,000)

ACCOUNT 165 PREPAYMENTS - ELECTRIC

		Total		
Line		Electric Plant		Line
No.	Month	Prepayments	Reference	No.
1	Dec-23	\$ 95,282	SDG&E Records	1
2	Jan-24	99,933		2
3	Feb	84,335		3
4	Mar	82,950		4
5	Apr	112,259		5
6	May	77,822		6
7	Jun	46,775		7
8	Jul	128,197		8
9	Aug	113,700		9
10	Sep	108,029		10
11	Oct	99,546		11
12	Nov	84,411		12
13	Dec-24	83,328	SDG&E Records	13
14				14
15	Total 13 Months	\$ 1,216,567	Sum Lines 1 thru 13	15
16				16
17				17
18	13-Month Average	\$ 93,582	Form 1; Page 110-111; Footnote Data (c)	18
19				19

Statement AM

Construction Work In Progress (CWIP)

Base Period & True-Up Period 12 - Months Ending December 31, 2024 (\$1,000)

Line	FERC Form 1	13-Months	Reference	Line
No.	Page; Line; Col.	Average Balance		No.
1 Incentive Transmission Construction Work In Progress 1		\$ -	AM-1; Line 18	1

The balance for Incentive Transmission Construction Work In Progress is derived based on a 13-month average balance. A line will be shown for each applicable project.

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT AM COST OF PLANT BASE PERIOD / TRUE UP PERIOD - 12/31/2024 PER BOOK

(\$1,000)

INCENTIVE TRANSMISSION CONSTRUCTION WORK IN PROGRESS

		Total Incentive Transmission		Incentive Transmission		
Line		CWIP		CWIP		Line
No.	Month	Per Book	Reference	Ratemaking	Reference	No.
1	Dec-23	\$ -	SDG&E Records	\$ -	SDG&E Records	1
2	Jan-24	-		-		2
3	Feb	-		-		3
4	Mar	-		-		4
5	Apr	-		-		5
6	May	-		-		6
7	Jun	-		-		7
8	Jul	-		-		8
9	Aug	-		-		9
	Sep	-		-		10
11	Oct	-		-		11
12	Nov	-		-		12
13	Dec-24	-	SDG&E Records	-	SDG&E Records	13
14						14
15	Total 13 Months	\$ -	Sum Lines 1 thru 13	\$ -	Sum Lines 1 thru 13	15
16						16
17						17
18	13-Month Average Balance	\$ -	Average of Lines 1 thru 13	\$ -	Average of Lines 1 thru 13	18
19						19

Statement AQ

Federal Income Tax Deductions, Other Than Interest Base Period & True-Up Period 12 - Months Ending December 31, 2024

(\$1,000)

Lin	e	FERC Form 1				Line
No		Page; Line; Col.	Ar	nounts	Reference	No.
1 2	South Georgia Income Tax Adjustment	261; Footnote Data (a)	\$	1,304		1 2
3	Total Federal Income Tax Deductions Other Than Interest		\$	1,304	Line 1	3

Statement AR Federal Tax Adjustments Base Period & True-Up Period 12 - Months Ending December 31, 2024 (\$1,000)

Line No.		FERC Form 1 Page; Line; Col.	Aı	mounts	Reference	Line No.
1	Transmission Related Amortization of Investment Tax Credits ¹	266-267; Footnote Data (a)	\$	(265)		1
2						2
3	Transmission Related Amortization of (Excess)/Deficient Deferred Taxes					3
4	FERC Account 190			1,567	AR-1; Line 7; Col. c	4
5	FERC Account 282			(5,025)	AR-1; Line 14; Col. c	5
6	FERC Account 283			-	AR-1; Line 22; Col. c	6
7	Total Transmission Related Amortization of (Excess)/Deficient Deferred Taxes	s	\$	(3,458)	Sum Lines 4 thru 6	7
8						8
9	Total Federal Tax Adjustments		\$	(3,723)	Line 1 + Line 7	9

¹ Input value from FERC Form 1 should be entered as a negative.

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT AR

AMORTIZATION OF TRANSMISSION RELATED (EXCESS)/DEFICIENT DEFERRED TAXES BASE PERIOD 12 MONTHS ENDING DECEMBER 31, 2024 (\$1,000)

			(a)		(b)		(c) = [(a) + (b)]		
Line	;	(Exces	ss) Reserve 1,3	Defic	cient Reserve 1, 2				Line
No.	Description	Ac	ecount 254		account 182.3		Total	Reference	No.
1	Account 190								1
2	Non-Property Related	\$	_	\$	_	\$	_	SDG&E Records	2
3	Property Related	Ψ	_	Ψ	1,567	Ψ	1,567	SDG&E Records	3
4	Tropoloj Itoliaioa		_		-		-		4
5			_		_		_		5
6			_		_		-		6
7	Total of Account 190 ⁴	\$		\$	1,567	\$	1,567	Sum Lines 2 thru 6	7
8					·				8
9	Account 282								9
10	Property Related	\$	(6,201)	\$	1,177	\$	(5,025)	Form 1; Page 274-275; Footnote Data (b)	10
11	1 2		-				-	, ,	11
12			-		-		-		12
13			-		-		-		13
14	Total of Account 282	\$	(6,201)	\$	1,177	\$	(5,025)	Sum Lines 10 thru 13	14
15									15
16	Account 283								16
17	Non-Property Related	\$	-	\$	-	\$	-	SDG&E Records	17
18	• •		_		-		-		18
19			-		-		-		19
20			-		-		-		20
21			-		-		-		21
22	Total of Account 283	\$	-	\$	-	\$	-	Sum Lines 17 thru 21	22
23									23
24	Total Federal Amortization	\$	(6,201)	\$	2,743	\$	(3,458)	Line 7 + Line 14 + Line 22	24

¹ FERC Order No. 864 worksheets are included in this formula rate spreadsheet to report all components of (excess)/deficient ADIT resulting from a change in tax rate.

² Deficient amounts reported in column (b) are sourced from Order 864-3; Col. 5 and Col. 7.

³ (Excess) amounts reported in column (a) are sourced from Order 864-3; Col. 6 and Col. 8.

⁴ The total year-end Account 190 electric balance reported on FERC Form 1; Page 234; Footnote Data (b) is \$1,647,400. The amortization of Account 190 at \$1,567K shown in line 7 excludes the portion of Account 190 attributable to Citizens in the amount of \$81K which is recovered separately in the Appendix X Citizens Sunrise rate filing.

State and Local Tax Adjustments Base Period & True-Up Period 12 - Months Ending December 31, 2024 (\$1,000)

Line No.	<u>-</u>	FERC Form 1 Page; Line; Col.	Amo	ounts	Reference	Line No.
1	Transmission Related Amortization of Investment Tax Credits ¹		\$	-		1
2						2
3	Transmission Related Amortization of (Excess)/Deficient Deferred Taxes					3
4	FERC Account 190			-	AT-1; Line 7; Col. c	4
5	FERC Account 282			-	AT-1; Line 14; Col. c	5
6	FERC Account 283			-	AT-1; Line 22; Col. c	6
7	Total Transmission Related Amortization of (Excess)/Deficient Deferred Taxes		\$	-	Sum Lines 4 thru 6	7
8						8
9	Total State and Local Tax Adjustments		\$	_	Line 1 + Line 7	9

¹ Input value from FERC Form 1 should be entered as a negative.

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT AT

AMORTIZATION OF TRANSMISSION RELATED (EXCESS)/DEFICIENT DEFERRED TAXES BASE PERIOD 12 MONTHS ENDING DECEMBER 31, 2024 (\$1,000)

Line		Deficien	(a) t Reserve ¹	(Excess)	(b) Reserve ¹	(c) = [(a)			Line
No.	Description	Accou	ınt 182.3	Acco	unt 254	Tota	al	Reference	No.
1	A account 100								1
1	Account 190	\$		\$		\$		N-4 A1:1-1- 4- 2024 D D:- 1	1
2	Non-Property Related	\$	-	Þ	-	Þ	-	Not Applicable to 2024 Base Period	2
3	Property Related		-		-		-	Not Applicable to 2024 Base Period	3
4			-		-		-		4
2			-		-		-		3
7	Total of Account 190	•		•		•	-	Sum Lines 2 thru 6	7
8	Total of Account 190	3		<u> </u>		3		Sum Lines 2 tiltu 0	8
9	A 2222mt 282								9
	Account 282	\$		\$		\$		N-4 A1:1-1- 4- 2024 D D:- 1	-
10	Property Related	\$	-	Þ	-	Þ	-	Not Applicable to 2024 Base Period	10
11 12			-		-		-		11 12
13			-		-		-		13
13	Total of Account 282	<u>s</u>		<u>s</u>		<u>s</u>	-	Sum Lines 10 thru 13	13
15	Total of Account 202	J		.		J		Sum Lines to thru 15	15
16	Account 283								16
17	Non-Property Related	\$		\$		\$		Not Applicable to 2024 Base Period	17
18	Non-1 Toperty Related	J	-	φ	-	Φ	-	Not Applicable to 2024 Base I clied	18
19			_		_		_		19
20			_		_		_		20
21			_		_		_		21
22	Total of Account 283	S		\$		S		Sum Lines 17 thru 21	22
23	I Otta OI I I CCOUNT MOD	Ψ		Ψ		Ψ		Sum Emes 17 tiltu 21	23
24	Total State Amortization	•		<u>s</u>		<u>\$</u>		Line 7 + Line 14 + Line 22	24
47	I van State Allivi tizativii	Ψ		Ψ		Ψ		Line / + Line 14 + Line 22	44

FERC Order No. 864 worksheets are included in this formula rate spreadsheet to report all components of (excess)/deficient ADIT resulting from a change in tax rate.

Statement AU

Revenue Credits

Base Period & True-Up Period 12 - Months Ending December 31, 2024 (\$1,000)

Line No.		FERC Form 1 Page; Line; Col.	A	mounts	Reference	Line No.
1	(451) Miscellaneous Service Revenues ¹	300-301; 17; b	\$	-		1
2						2
3	(453) Sales of Water and Water Power	300-301; 18; b		-		3
4						4
5	(454) Rent from Electric Property	300-301; Footnote Data (b)		(2,463)	AU-1; Page 2; Line 6; Col. m	5
6						6
7	(455) Interdepartmental Rents	300-301; 20; b		-		7
8						8
9	(456) Other Electric Revenues	300-301; Footnote Data (c)		(6,782)	AU-1; Page 2; Line 20; Col. m	9
10						10
11	Electric Transmission Revenues from Citizens			(794)	AU-1; Page 2; Line 25; Col. m	11
12						12
13	Transmission Related Revenue Credits		\$	(10,039)	Sum Lines 1 thru 11	13
14						14
15	(411.6 & 411.7) Gain or Loss From Sale of Plant Held for Future Use		\$	-	FERC Accounts 411.6 and 411.7	15

Confirmed the amounts reported for Acct 451 on FERC Form 1; Page 300-301; Line 17; Col. b are not Transmission-related with an exception for Franchise Fees. Part of the Franchise Fees reported are Transmission-related, however, they are excluded in Statement AU because they are collected as a part of the BTRR in the BK Cost Statements.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AU Revenue Credits 12 Months Ending December 31, 2024

Line No.	SAP Account #	FERC Account #	SAP Account Description	(a) Jan-24	(b) Feb-24	(c) Mar-24	(d) Apr-24	(e) May-24	(f) Jun-24	(g) Jul-24	Line No
INO.	Account #	Account #	SAI Account Description	Jan-24	F CD-24	Wiai-24	Apr-24	May-24	Jun-24	Jui-24	INU
1	4370119	454	Elec Lnd Serv Row RE	\$ -	\$ -	- S	s -	s -	\$ -	\$ (29,684)	1
2	4371049	454	Rents	(15,940)	(29,802)	(22,077)	(22,077)	(22,309)	(22,348)	(22,338)	1
3	4371050	454	Rent - Electric Property	-	(6,667)	(/ /	(3,333)	(3,334)	(/ /	(3,333)	1
4	4371080	454	Rent for Prop Use	(102,651)	(58,797)	(58,787)	(58,761)	(94,080)	(50,837)	(133,344)	·
5			1				, , ,	. , ,	, , ,	. , ,	5
6			Total Rent from Electric Property 1	(118,591)	(95,266)	(84,197)	(84,171)	(119,723)	(76,518)	(188,699)	6
7			1 4	•	•			•	•	,	7
8	4371016	456	Generation Interconnection	(203,709)	(804,018)	(204,733)	(272,118)	(206,781)	(254,363)	(207,415)	8
9	4371028	456	RE Other Rev Sale Trans Serve	-	(1,500)	(5,855)	-	-	(1,500)	-	9
10	4371040	456	Revenue Enhancement	-	(2,512)	(186)	(16,181)	(4,778)	-	(18,275)	10
11	4371055	456	Shared Asset Revenue	(263,562)	(265,630)	(259,920)	(260,011)	(264,352)	(261,364)	(260,341)	11
12	4371058	456	Elec Trans Joint Pole Activity	(5,407)	(3,138)	(4,272)	5,777	10,560	(14,080)	(1,760)	12
13	4371061	456	Excess Microwave Capacity - Elec Trans	(1,439)	(1,438)	(1,439)	(1,438)	(1,439)	(1,438)	(1,439)	13
14	4371065	456	Trans Revenue Trsfr to Gen	-	-	-	-	-	-	-	14
15	4371067	456	Trans Revenue Trsfr to Dist	-	-	-	-	-	-	-	15
16	4371070	456	Trans Revenue Trsfr from Dist	-	-	-	-	-	-	-	16
17	4371076	456	Environmental Lab - Elec Tran	-	-	-	-	-	-	-	17
18	4371082	456	Other Elec Rev-SDGE Gen	(26,379)	(26,380)	(26,379)	(26,380)	(26,379)	(26,380)	(26,379)	18
19	4371105	456	New Application Fees - PA - Transmission	-	-	9,485	(600)	(150)	(150)	(150)	19
20	4371806	456	Elec-Trans Fees/Rev	-	ı	-	(22,000)	-	-	-	20
21											21
22			Total Other Electric Revenues ²	(500,496)	(1,104,616)	(493,299)	(592,951)	(493,319)	(559,275)	(515,759)	22
23											23
24		Various	Citizens Border-East Line ³	(50,636)	(50,635)	(50,636)	(50,636)	(50,635)	(50,636)	(50,636)	24
25		Various	Citizens Sycamore-Penasquitos Line ³	(15,537)	(15,538)	(15,537)	(15,537)	(15,538)	(15,537)	(15,538)	25
26						, , , ,					26
27			Electric Transmission Revenues from Citizens	(66,173)	(66,173)	(66,173)	(66,173)	(66,173)	(66,173)	(66,174)	27
28				, , -,	, , -,			, , -,	, , -,	, , ,	28
29											29
30	Total Misce	llaneous Rev	venue	\$ (685,260)	\$ (1,266,055)	\$ (643,669)	\$ (743,295)	\$ (679,215)	\$ (701,966)	\$ (770,632)	30
31											31

The total Rent from Electric Property in FERC Form 1; Page 300-301; Line 19; Col. b includes both Distribution and Transmission rents. The Total Transmission-related Rents from Electric Property is reflected in Col. (m) of this schedule.

The total Other Electric Revenues in FERC Form 1; Page 300-301; Line 21; Col. b includes other revenues for both Distribution and Transmission. The Total Transmission-related piece of Other Revenues is reflected in Col. (m) of this schedule and ties to the footnotes on FERC Form 1; Page 300-301; Footnote Data (c).

The Electric Transmission Revenue for Citizens in this statement is to provide ratepayers a credit for Citizens' share of Transmission-related Common and General Plant, Transmission-related Working Capital Revenue, and Franchise Fees.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AU Revenue Credits 12 Months Ending December 31, 2024

Line No.	SAP Account #	FERC Account #	SAP Account Description	(h) Aug-24	(i) Sep-24	(j) Oct-24	(k) Nov-24	(l) Dec-24	(m) Total	Line No
. [4270110	454		ф.	ф	ф	r.	r.	(20 (04)	,
1	4370119	454	Elec Lnd Serv Row RE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (29,684)	
2	4371049	454	Rents	(20,838)	(22,561)		(/ /	(/ /	(317,745)	
3	4371050	454 454	Rent - Electric Property	(4,831)			(3,333)	` ' '	(50,463)	
4 5	4371080	454	Rent for Prop Use	(43,943)	(46,864)	(634,561)	(84,009)	(698,278)	(2,064,912)	4
6			Total Rent from Electric Property ¹	(69,612)	(81,724)	(658,733)	(108,190)	(777,380)	(2,462,804)	6
7			Total Rent Hom Electric Property	(0>,012)	(01,721)	(000,100)	(100,150)	(///,500)	(2,102,001)	7
8	4371016	456	Generation Interconnection	(207,415)	(207,416)	(207,415)	(715,839)	(223,538)	(3,714,760)	8
9	4371028	456	RE Other Rev Sale Trans Serve	-	-	(10,250)		-	(19,105)	
10	4371040	456	Revenue Enhancement	(106,717)	_	(7,728)		6,063	(151,531)	
11	4371055	456	Shared Asset Revenue	(261,773)	(260,255)			(257,685)	(3,136,088)	11
12	4371058	456	Elec Trans Joint Pole Activity	(1,760)	(1,760)	(/ /	(1,760)	(/ /	(38,684)	
13	4371061	456	Excess Microwave Capacity - Elec Trans	(1,438)	(1,439)	\ ' /	· · /		\ ' /	
14	4371065	456	Trans Revenue Trsfr to Gen	-	-	-	-	(28,000)		
15	4371067	456	Trans Revenue Trsfr to Dist	-	_	-	-	588,000	588,000	15
16	4371070	456	Trans Revenue Trsfr from Dist	-	-	-	-	95,000	95,000	16
17	4371076	456	Environmental Lab - Elec Tran	-	-	-	-	-	-	17
18	4371082	456	Other Elec Rev-SDGE Gen	(26,380)	(26,379)	(26,380)	(26,379)	(26,380)	(316,554)	18
19	4371105	456	New Application Fees - PA - Transmission	(150)	(150)	(15,583)	(1,694)	16,827	7,685	19
20	4371806	456	Elec-Trans Fees/Rev	(7,000)	(4,000)	- '	(18,000)		(51,000)	20
21										21
22			Total Other Electric Revenues ²	(612,633)	(501,399)	(532,284)	(1,025,793)	149,525	(6,782,299)	22
23							, , ,			23
24		Various	Citizens Border-East Line ³	(50,636)	(50,635)	(50,636)	(50,636)	(50,635)	(607,628)	24
25		Various	Citizens Sycamore-Penasquitos Line ³	(15,537)	(15,537)	(15,538)	(15,537)	(15,537)	(186,448)	25
26			, ·							26
27			Electric Transmission Revenues from Citizens	(66,173)	(66,172)	(66,174)	(66,173)	(66,172)	(794,076)	27
28										28
29										29
30	Total Misce	llaneous Re	venue	\$ (748,418)	\$ (649,295)	\$ (1,257,191)	\$ (1,200,156)	\$ (694,027)	\$ (10,039,179)	30
31										31

The total Rent from Electric Property in FERC Form 1; Page 300-301; Line 19; Col. b includes both Distribution and Transmission rents. The Total Transmission-related Rents from Electric Property is reflected in Col. (m) of this schedule.

The total Other Electric Revenues in FERC Form 1; Page 300-301; Line 21; Col. b includes other revenues for both Distribution and Transmission. The Total Transmission-related piece of Other Revenues is reflected in Col. (m) of this schedule and ties to the footnotes on FERC Form 1; Page 300-301; Footnote Data (c).

The Electric Transmission Revenue for Citizens in this statement is to provide ratepayers a credit for Citizens' share of Transmission-related Common and General Plant, Transmission-related Working Capital Revenue, and Franchise Fees.

Line No.			<u>_1</u>	FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1 2 3 4 5 6 7 8	Long-Term Debt Component - Denominator: Bonds (Acct 221) Less: Reacquired Bonds (Acct 222) Other Long-Term Debt (Acct 224) Unamortized Premium on Long-Term Debt (Acct 225) Less: Unamortized Discount on Long-Term Debt-Debit (Acct 22 LTD = Long Term Debt	(6)		112-113; 18; c 112-113; 19; c 112-113; 21; c 112-113; 22; c 112-113; 23; c	\$ 8,950,000 - - - (33,112) \$ 8,916,888	Sum Lines 2 thru 6	1 2 3 4 5 6 7 8
9 10 11 12 13 14 15	Long-Term Debt Component - Numerator: Interest on Long-Term Debt (Acct 427) Amort. of Debt Disc. and Expense (Acct 428) Amortization of Loss on Reacquired Debt (Acct 428.1) Less: Amort. of Premium on Debt-Credit (Acct 429) Less: Amortization of Gain on Reacquired Debt-Credit (Acct 42' i = LTD interest	9.1)		114-117; 62; c 114-117; 63; c 114-117; 64; c 114-117; 65; c 114-117; 66; c	\$ 362,480 7,061 672 - - - \$ 370,213	Sum Lines 10 thru 14	9 10 11 12 13 14
16 17	Cost of Long-Term Debt:				4.15%	Line 15 / Line 7	16 17
18 19 20 21 22 23	Preferred Equity Component: PF = Preferred Stock (Acct 204) d(pf) = Total Dividends Declared-Preferred Stocks (Acct 437) Cost of Preferred Equity			112-113; 3; c 118-119; 29; c	0.00%	Line 21 / Line 20	18 19 20 21 22 23
24 25 26 27 28 29 30 31	` /	16.1)		112-113; 16; c 112-113; 3; c 112-113; 12; c 112-113; 15; c	\$ 10,563,428 325,152 208,143 - 12,087 \$ 11,108,811	SDG&E Records SDG&E Records Negative of Line 20 Above	24 25 26 27 28 29 30 31
32	CS Common Stock				Ψ 11,100,011	Suit Ellies 25 tilla 30	32
34 35 36 37	Return on Common Equity: Weighted Cost of Capital:	(a) Amounts ¹	(b) Cap. Struct. Ratio	(c) Cost of Capital	11.75% (d) = (b) x (c) Weighted Cost of Capital		34 35 36 37
38 39 40 41 42 43 44	Long-Term Debt Preferred Equity Common Equity Total Capital Cost of Equity Component (Preferred & Common)	\$ 8,916,888 - 11,108,811 \$ 20,025,699	44.53% 0.00% 55.47% 100.00%	4.15% 0.00% 11.75%	1.85% 0.00% 6.52% 8.37%	Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 34 Above Sum Lines 39 thru 41 Line 40 + Line 41; Col. d	38 39 40 41 42 43 44
45							45 46
47 48 49 50	CAISO Participation ROE Adder: Weighted Cost of Capital:	(a) Amounts ¹	(b) Cap. Struct. Ratio	(c) Cost of Capital	(d) = (b) x (c) Weighted Cost of Capital		47 48 49 50
53 54 55 56	Long-Term Debt Preferred Equity Common Equity Total Capital	\$ 8,916,888 - 11,108,811 \$ 20,025,699	44.53% 0.00% 55.47% 100.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	Shall be Zero for ROE Adder Shall be Zero for ROE Adder Col. c = Line 47 Above Sum Lines 52 thru 54	51 52 53 54 55 56
57	Cost of Common Equity Component (CAISO Participation ROE	Adder):			0.00%	Line 54; Col. d	57

¹ Amount is based upon December 31 balances.

Line No.			FERC Form 1 age; Line; Col.	Amounts	Reference	Line No.
1 Incentive Return on Common Equity: 1 2 3 4 Incentive Weighted Cost of Capital:	(a) Amounts ²	(b) Cap. Struct. Ratio	(c) Cost of Capital	0.00% $(d) = (b) x (c)$ Weighted Cost of Capital		1 2 3 4
5 6 Long-Term Debt 7 Preferred Equity 8 Common Equity 9 Total Capital	\$ 8,916,888 - 11,108,811 \$ 20,025,699	44.53% 0.00% 55.47% 100.00%	4.15% 0.00% 0.00%	1.85% 0.00% 0.00% 1.85%	Col. c = Page 1, Line 17 Col. c = Page 1, Line 22 Col. c = Line 1 Above Sum Lines 6 thru 8	5 6 7 8 9
11 Incentive Cost of Equity Component (Preferred & Common) _ 12				0.00%	Line 7 + Line 8; Col. d	11 12
13 14 CAISO Participation ROE Adder: 15 16 17 Weighted Cost of Capital:	(a) Amounts ²	(b) Cap. Struct. Ratio	(c) Cost of Capital	(d) = (b) x (c) Weighted Cost of Capital		13 14 15 16 17
18 19 Long-Term Debt 20 Preferred Equity 21 Common Equity 22 Total Capital 23 24 Cost of Common Equity Component (CAISO Participation R	\$ 8,916,888 	44.53% 0.00% 55.47% 100.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	Shall be Zero for ROE Adder Shall be Zero for ROE Adder Col. c = Line 14 Above Sum Lines 19 thru 21 Line 21; Col. d	18 19 20 21 22 23 24

The Incentive Return on Common Equity will be tracked and shown separately for each project. As a result, lines 1 through 24 will be repeated for each project.
 Amount is based upon December 31 balances.

Line No.		Amounts	Reference	Line No.
1	Cost of Capital Rate (COCR) Calculation - Base ROE:			1
2				2 3
3 4	A. Federal Income Tax Component:			4
5 6	Where: A = Sum of Preferred Stock and Return on Equity Component	6.52%	Page 1; Line 44	5 6
7	B = Transmission Total Federal Tax Adjustments	\$ 3,723	Negative of Statement AR; Line 9	7
8	C = Equity AFUDC Component of Transmission Depreciation Expense D = Transmission Rate Base	\$ 11,837 \$ 5,507,811	AV-1A; Line 17 Statement BK-1; Page 3; Line 27	8 9
10	FT = Federal Income Tax Rate for Rate Effective Period	21%	Federal Income Tax Rate	10
11 12	Endard Income Tay $= (((A) \pm (C/D)) * ET) (P/D)$	1.7042%	Federal Income Tax Expense	11 12
13	Federal Income Tax = $\frac{(((A) + (C/D)) * FT) - (B/D)}{(1 - FT)}$	1./042/0	redetai income rax expense	13
14 15	B. State Income Tax Component:			14 15
16	· 			16
17 18	Where: A = Sum of Preferred Stock and Return on Equity Component	6.52%	Line 6 Above	17 18
19	B = Transmission Total State Tax Adjustments	\$ -	Negative of Statement AT; Line 9	19
20 21	C = Equity AFUDC Component of Transmission Depreciation Expense D = Transmission Rate Base	\$ 11,837 \$ 5,507,811	Line 8 Above Line 9 Above	20 21
22	FT = Federal Income Tax Expense	1.7042%	Line 12 Above	22
23 24	ST = State Income Tax Rate for Rate Effective Period	8.84%	State Income Tax Rate	23 24
25	State Income Tax = $(((A) + (C/D) + Federal Income Tax) * (ST)) - (B/D)$	0.8182%	State Income Tax Expense	25
26 27	(1 - ST)			26 27
28	C. Total Federal & State Income Tax Rate	2.5224%	Line 12 + Line 25	28
29 30	Federal Income Tax Expense	\$ 93,865	Line 9 x Line 12	29 30
31	State Income Tax Expense	45,063	Line 9 x Line 25	31
32 33	Total Federal & State Income Tax Expense	\$ 138,929	Line 30 + Line 31	32 33
34	D. Total Weighted Cost of Capital	8.3667%	Page 1; Line 42; Col. d	34
35 36	Return on Rate Base	\$ 460,824	Line 9 x Line 34	35 36
37 38	E. Cost of Capital Rate (COCE). Base ROE:	10.8891%	Line 28 + Line 34	37 38
39				39
40 41	Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder:			40 41
42				42
43 44	A. Federal Income Tax Component:			43 44
45 46	Where: A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.00%	Page 1; Line 57	45 46
47	B = Transmission Total Federal Tax Adjustments	\$ -	Shall be Zero for ROE Adder	47
48 49	C = Equity AFUDC Component of Transmission Depreciation Expense D = Transmission Rate Base	\$ - \$ 5,507,811	Shall be Zero for ROE Adder Statement BK-1; Page 3; Line 27	48 49
50	FT = Federal Income Tax Rate for Rate Effective Period	21%	Federal Income Tax Rate	50
51 52	Federal Income Tax = $(((A) + (C/D)) * FT) - (B/D)$	0.0000%	Federal Income Tax Expense	51 52
53	$\frac{((A) + (C + D)) + (A + D)}{(1 - FT)}$	0.000078	redetai income rax expense	53
54 55	B. State Income Tax Component:			54 55
56	•			56
57 58	Where: A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.00%	Line 46 Above	57 58
59	B = Transmission Total State Tax Adjustments	\$ -	Shall be Zero for ROE Adder	59
60	C = Equity AFUDC Component of Transmission Depreciation Expense D = Transmission Rate Base	\$ -	Line 48 Above	60
61 62	FT = Federal Income Tax Expense	\$ 5,507,811 0.0000%	Line 49 Above Line 52 Above	61 62
63	ST = State Income Tax Rate for Rate Effective Period	8.84%	State Income Tax Rate	63
64 65	State Income Tax = $(((A) + (C/D) + Federal Income Tax) * (ST)) - (B/D)$	0.0000%	State Income Tax Expense	64 65
66	(1 - ST)	0.000070	Saac moome Tan Empende	66
67 68	C. Total Federal & State Income Tax Rate:	0.0000%	Line 52 + Line 65	67 68
69	·			69
70 71	Federal Income Tax Expense State Income Tax Expense	\$ - -	Line 49 x Line 52 Line 49 x Line 65	70 71
72	Total Federal & State Income Tax Expense	\$ -	Line 70 + Line 71	72
73 74	D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder	0.0000%	Page 1; Line 55; Col. d	73 74
75		6		75
76 77	Return on Rate Base	<u> </u>	Line 49 x Line 74	76 77
78	E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder	0.0000%	Line 68 + Line 74	78

Line No.		Amounts	Reference	Line No.
1	Incentive Cost of Capital Rate (ICOCR) Calculation - Base ROE: 1			1
3	A. Federal Income Tax Component:			2
4 5	Where:			4 5
6 7	A = Sum of Preferred Stock and Return on Equity Component	0.00% \$ -	Page 2; Line 11	6 7
8	B = Transmission Total Federal Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense	\$ - \$ -	Shall be Zero for Incentive ROE Projects SDG&E Records	8
9	D = Total Incentive ROE Project Transmission Rate Base	\$ - 21%	Statement BK-1; Page 3; Line 32	9
10 11	FT = Federal Income Tax Rate for Rate Effective Period	21%	Page 3; Line 10	10 11
12 13	Federal Income Tax = $\frac{(((A) + (C/D)) * FT) - (B/D)}{(1 - FT)}$	0.0000%	Federal Income Tax Expense	12 13
14	(1-11)			14
15 16	B. State Income Tax Component:			15 16
17	Where:			17
18 19	A = Sum of Preferred Stock and Return on Equity Component B = Transmission Total State Tax Adjustments	\$ -	Line 6 Above Shall be Zero for Incentive ROE Projects	18 19
20	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Line 8 Above	20
21 22	D = Total Incentive ROE Project Transmission Rate Base FT = Federal Income Tax Expense	\$ - 0.0000%	Line 9 Above Line 12 Above	21 22
23	ST = State Income Tax Rate for Rate Effective Period	8.84%	Page 3; Line 23	23
24 25	State Income Tax = $(((A) + (C/D) + \text{Federal Income Tax}) * (ST)) - (B/D)$	0.0000%	State Income Tax Expense	24 25
26	State income Tax = $\frac{(((A) + (C + D) + Peteral income Tax) - (ST)) - (ST + D)}{(1 - ST)}$	0.000070	State meome 1 av Expense	26
27 28	C. Total Federal & State Income Tax Rate	0.0000%	Line 12 + Line 25	27 28
29				29
30 31	Federal Income Tax Expense State Income Tax Expense	\$ -	Line 9 x Line 12 Line 9 x Line 25	30 31
32	Total Federal & State Income Tax Expense	\$ -	Line 30 + Line 31	32
33 34	D. Total Incentive Weighted Cost of Capital	1.8487%	Page 2; Line 9; Col. d	33 34
35			, ,	35
36 37	Return on Rate Base	<u>s</u> -	Line 9 x Line 34	36 37
38 39	E. Incentive Cost of Capital Rate (ICOCR) - Base ROE:	1.8487%	Line 28 + Line 34	38 39
40				40
41 42	Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder:			41 42
43	A. Federal Income Tax Component:			43
44 45	Where:			44 45
46	A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.00%	Page 2; Line 24	46
47 48	B = Transmission Total Federal Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense	\$ - \$ -	Shall be Zero for Incentive ROE Projects SDG&E Records	47 48
49	D = Total Incentive ROE Project Transmission Rate Base	\$ -	Statement BK-1; Page 3; Line 32	49
50 51	FT = Federal Income Tax Rate for Rate Effective Period	21%	Page 3; Line 50	50 51
52 53	Federal Income Tax = $(((A) + (C / D)) * FT) - (B / D)$	0.0000%	Federal Income Tax Expense	52
53 54	(1 - FT)			53 54
55 56	B. State Income Tax Component:			55 56
	Where:			57
58 59	A = Cost of Common Equity Component - CAISO Participation ROE Adder B = Transmission Total State Tax Adjustments	0.00% \$ -	Line 46 Above Shall be Zero for Incentive ROE Projects	58 59
60	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Line 48 Above	60
61 62	D = Total Incentive ROE Project Transmission Rate Base FT = Federal Income Tax Expense	\$ - 0.0000%	Line 49 Above Line 52 Above	61 62
63	ST = State Income Tax Rate for Rate Effective Period	8.84%	Page 3; Line 63	63
64 65	State Income Tax = $(((A) + (C/D) + Federal Income Tax) * (ST)) - (B/D)$	0.0000%	State Income Tax Expense	64 65
66	State medite 1 ax = $\frac{(((A) + (C + B) + 1 \text{ each at medite 1 ax}) - (S1)) + (B + B)}{(1 - ST)}$	0.000078	State medite Tax Expense	66
67 68	C. Total Federal & State Income Tax Rate:	0.0000%	Line 52+ Line 65	67 68
69				69
70 71	Federal Income Tax Expense State Income Tax Expense	\$ -	Line 49 x Line 52 Line 49 x Line 65	70 71
72	Total Federal & State Income Tax Expense	\$ -	Line 70 + Line 71	72
73 74	D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:	0.0000%	Page 2: Line 22	73 74
75		0.0000%	Page 2; Line 22	75
76 77	Return on Rate Base	\$ -	Line 49 x Line 74	76 77
	E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:	0.0000%	Line 68 + Line 74	78

¹ The Incentive Cost of Capital Rate calculation will be tracked and shown separately for each project. As a result, lines 1 through 78 will be repeated for each project.

San Diego Gas & Electric Company

Non-Incentive Equity AFUDC Component of Transmission Depreciation Expense

For Completed Transmission Capital Projects from 2001 Through 2024 Applicable to the 2024 TO6-Cycle 2 Base Period & True-Up Period 12 Months Ending December 31, 2024

(\$1,000)

Line		Non-Incentive Equity AFUDC Component of Transmission	Line
No.	Vintages of Plant ¹	Depn Exp.	No.
	-		
1	2001 - 2010	\$ 1,264	1
2			2
3	2011 - 2020	7,507	3
4			4
5	2021	1,025	5
6	2022	1.011	6
7	2022	1,011	7
8 9	2023	1,052	8 9
10	2023	1,032	10
11	2024	231	11
12	2021	231	12
13			13
14	Total	\$ 12,090	14
15		,	15
16	Citizens Sunrise Adjustment (see w/p AV-1B)	(197)	16
17	Citizens SX-PQ Adjustment (see w/p AV-1B)	(56)	17
18			18
	AFUDC Equity Depreciation Expense - Net of		
19	AFUDC Equity Depreciation Expense on Assets	\$ 11,837	19
	Leased to Citizens Sunrise		
20			20

Reflects the years that were taken into consideration to develop the table. The table begins in 2001 because all the data needed was not available until 2001 in SAP (SDG&E's general accounting system).

San Diego Gas & Electric Company

TO6-Cycle 2 Annual Transmission Formula Filing

Citizens' Calculation of Equity AFUDC Component of Transmission Depreciation Expenses

12 Months Ending December 31, 2024

(\$1,000)

Line				Line
No.	Description	Amounts	Reference	No.
				1
1	AFUDC embedded in the Lease Payment on the Border-East Line	\$ 8,358		1
2				2
3	AFUDC Equity Percentage as of July 2012	70.83%		3
4				4
5	AFUDC Equity Embedded in the Border-East Line	\$ 5,920	Line 1 x Line 3	5
6				6
7	Annual Depreciation Rate (30 year Lease)	3.33%	1 / 30 years	7
8				8
9	Annual Book Depreciation on AFUDC Equity	\$ 197	Line 5 x Line 7	9
10				10
11				11

Description	Amou	nts	Reference
AFUDC embedded in the Lease Payment on the SX-PQ Line	\$	2,282	
		73.64%	
AFUDC Equity Percentage as of November 2018		/3.04%	
AFUDC Equity Embedded in the SX-PQ Line	\$	1,681	Line 15 x Line 17
Annual Depreciation Rate (30 year Lease)		3.33%	1 / 30 years
Annual Book Depreciation on AFUDC Equity	\$	56	Line 19 x Line 21

SAN DIEGO GAS & ELECTRIC COMPANY

Miscellaneous Statement

Base Period & True-Up Period 12 - Months Ending December 31, 2024 (\$1,000)

Line No.		FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1	Transmission Related Regulatory Debits/Credits ¹		\$ -		1
2	·				2
3	Transmission Plant Abandoned Project Cost 1		\$ -		3
4					4
5	Other Regulatory Assets/Liabilities ¹		\$ -		5
6					6
7	Unfunded Reserves		\$ (11,349)	Misc1; Line 11; Col. c	7
8					8
9	Incentive Transmission Plant Abandoned Project Cost ¹		\$ -		9

None of the above items apply to SDG&E's TO6 Cycle 2 filing. However, as one or more of these items apply, subject to FERC approval, the applicable data field will be filled.

SAN DIEGO GAS & ELECTRIC COMPANY MISCELLANEOUS STATEMENT UNFUNDED RESERVES BASE PERIOD 12 MONTHS ENDING DECEMBER 31, 2024 (\$1,000)

Line			(a)		(b)	(c)	$= [(\mathbf{a}) + (\mathbf{b})]/2$		Line
No.	Description	31	-Dec-23		31-Dec-24	Average Balance		Reference	No.
1	Injuries and Damages	\$	(67)	\$	(118)	\$	(92)	Misc1.1; Line 4	1
2	J	*	()	•	(-)	•	(-)	,	2
3	Workers' Compensation	\$	(2,122)	\$	(1,866)	\$	(1,996)	Misc1.1; Line 9	3
4									4
5	Supplemental Executive Retirement Plan (SERP)	\$	(3,818)	\$	(4,483)	\$	(4,146)	Misc1.1; Line 14	5
6									6
7	Accrued Vacation	\$	(4,862)	\$	(5,375)	\$	(5,115)	Misc1.1; Line 19	7
8									8
9	Other Unfunded Reserve	\$	_	\$	_	\$	<u>-</u>	Misc1.1; Line 24	9
10									10
11	Total Unfunded Reserves	\$	(10,868)	\$	(11,841)	\$	(11,349)	Sum Lines 1 thru 9	11
				_					

SAN DIEGO GAS & ELECTRIC COMPANY MISCELLANEOUS STATEMENT UNFUNDED RESERVES

BASE PERIOD 12 MONTHS ENDING DECEMBER 31, 2024 (\$1,000)

Line			(a) ¹				= [(a)+(b)]/2		Line
No.	Description	31	l-Dec-23	31	-Dec-24	Ave	erage Balance	Reference	No.
1	Injuries and Damages								1
2	Injuries and Damages - Acct. 228	\$	(450)	\$	(770)	\$	(610)	SDG&E Records	2
3	Allocation Factor		14.78%		15.28%		15.03%	Col. (b); AD-10; Line 6 x AI; Line 15	3
4	Total Injuries and Damages	\$	(67)	\$	(118)	\$	(92)	Line 2 x Line 3	4
5									5
6	Workers' Compensation								6
7	Workers' Compensation - Acct. 228	\$	(14,353)	\$	(12,209)	\$	(13,281)	SDG&E Records	7
8	Allocation Factor		14.78%		15.28%		15.03%	Col. (b); AD-10; Line 6 x AI; Line 15	8
9	Total Workers' Compensation	\$	(2,122)	\$	(1,866)	\$	(1,996)	Line 7 x Line 8	9
10				,					10
11	Supplemental Executive Retirement Plan (SERP)								11
12	SERP - Acct. 228 / Acct. 242	\$	(25,829)	\$	(29,337)	\$	(27,583)	SDG&E Records	12
13	Allocation Factor		14.78%		15.28%		15.03%	Col. (b); AD-10; Line 6 x AI; Line 15	13
14	Total SERP	\$	(3,818)	\$	(4,483)	\$	(4,146)	Line 12 x Line 13	14
15			<u> </u>		•				15
16	Accrued Vacation								16
17	Accrued Vacation - Acct. 232	\$	(32,888)	\$	(35,175)	\$	(34,032)	SDG&E Records	17
18	Allocation Factor		14.78%		15.28%		15.03%	Col. (b); AD-10; Line 6 x AI; Line 15	18
19	Total Accrued Vacation	\$	(4,862)	\$	(5,375)	\$	(5,115)	Line 17 x Line 18	19
20									20
21	Placeholder for New Unfunded Reserve								21
22	Other Unfunded Reserve - Acct. XXX	\$	-	\$	-	\$	-	SDG&E Records	22
23	Allocation Factor		14.78%		15.28%		15.03%	Col. (b); AD-10; Line 6 x AI; Line 15	23
24	Total Other Unfunded Reserve	\$		\$	-	\$		Line 22 x Line 23	24
1	The Prior Year's Allocation Factor shown on lines 3, 8	, 13, 18 an		d as follo	ows based on i	ecorded	data:		
a	Electric Ratio		73.90%					2023 FERC Form 1; Common Utility Plant and Expenses; Page 356	a
b	Transmission Wages and Salaries Allocation Factor		20.00%					Statement AI; Line 15; TO6-Cycle 1	b
c	Allocation Factor		14.78%					Line a x Line b	c

San Diego Gas & Electric Company Statement BA Wholesale Customer Rate Groups

- 1. The Retail Customers Rate Group for the Transmission function include the following:
 - i. Residential
 - ii. Small Commercial
 - iii. Medium & Large Commercial/Industrial
 - iv. San Diego Unified Port District
 - v. Agricultural
 - vi. Street Lighting
 - vii. Standby Service
- 2. Based upon CAISO tariff, SDG&E develops the Wholesale Transmission Revenue Requirements that gets bifurcated between High-Voltage and Low-Voltage to provide to the CAISO, to derive the Transmission Access Charge rate used by the CAISO to charge market participants that use the CAISO Grid.

Statement BB SAN DIEGO GAS AND ELECTRIC COMPANY

Allocation Demand and Capability Data Base Period - January 1, 2024 - December 31, 2024

(Information Based on Five-Year Average Recorded Data: 2019 - 2023)

		(a)	(b)	$(c) = (a) \times (b)$			
		5-Year Average		5-Year Average	12-CP		
		Of 12-CPS		Of 12-CPS; Kilowatts	Allocation Percentages		
Line		Kilowatts	Transmission	@ Transmission	@ Transmission		Line
No.	Customer Class	@ Meter Level 1	Loss Factors ²	Level	Level	Reference	No.
1	Residential Customers	15,342,474	1.0466	16,057,611	44.47%	Page BB1; Line 2	1
2	Small Commercial Customers	3,972,258	1.0466	4,157,411	11.51%	Page BB1; Line 3	2
3	Medium-Large Commercial Customers						3
4	Secondary	10,012,552	1.0466	10,479,253	29.02%	Page BB1; Line 30	4
5	Primary	3,225,041	1.0109	3,260,239	9.03%	Page BB1; Line 31	5
6	Transmission	1,257,106	1.0065	1,265,277	3.50%	Page BB1; Line 32	6
7	Total Medium-Large Commercial	14,494,698	1.0352	15,004,768	41.56%	Sum Lines 4; 5; 6	7
8							8
9	San Diego Unified Port District	5,437	1.0109	5,496	0.02%	Page BB1; Line 5	9
10		ŕ		ŕ		,	10
11	Agricultural						11
12	Secondary	332,141	1.0466	347,623	0.96%	Page BB1; Line 6 plus Line 44	12
13	Primary	47,234	1.0109	47,749	0.13%	Page BB1; Line 45	13
14	Transmission	-	1.0065	-	0.00%	Page BB1; Line 46	14
15	Total Agricultural	379,375	1.0422	395,372	1.10%	Sum Lines 12; 13; 14	15
16	_						16
17	Street Lighting	103,957	1.0466	108,803	0.30%	Page BB1; Line 8	17
18	Standby Customers	,		,		5	18
19	Secondary	61,941	1.0466	64,828	0.18%	Page BB1; Line 36	19
20	Primary	157,080	1.0109	158,795	0.44%	Page BB1; Line 37	20
21	Transmission	152,546	1.0065	153,537	0.43%	Page BB1; Line 38	21
22	Total Standby Customers	371,567	1.0151	377,160	1.04%	Sum Lines 19; 20; 21	22
23		,		,		, ,	23
24	System Total	34,669,766	1.0414	36,106,622	100.00%	Sum Lines 1; 2; 7; 9; 15; 17; 22	24
	-						

Notes:

Statement BB

SDG&E Load Research Data: 2019 - 2023.

The Transmission Loss Factor rates were determined using 2024 historical information. The Loss Factors are updated on a yearly basis.

23

24

SDG&E Load Research Data: 2019-2023 **Sum of 12 Coincident Peaks By Customer Class**

Line	Customer						5-Year	Line
No.	Class	2019	2020	2021	2022	2023	Average	No.
1	<u>KW</u>							1
2	Residential	14,596,110	17,781,538	15,355,840	16,367,084	12,611,798	15,342,474	2
3	Small Commercial	4,166,626	3,786,482	3,822,523	3,842,108	4,243,551	3,972,258	3
4	Med & Large Comm/Ind	16,195,495	14,240,865	14,264,935	15,667,390	13,962,642	14,866,265	4
5	San Diego Unified Port District ¹	9,128	4,960	5,512	0	7,584	5,437	5
6	PA	127,557	153,928	189,310	163,131	172,420	161,269	6
7	PAT1	230,524	215,081	222,571	268,425	153,928	218,106	7
8	Lighting	<u>146,110</u>	113,173	<u>86,286</u>	<u>90,971</u>	83,245	103,957	8
9	Total System	35,471,550	36,296,026	33,946,977	36,399,109	31,235,168	34,669,766	9
10								10
11								11
12								12
13	% of Total System							13
14	Residential	41.1%	49.0%	45.2%	45.0%	40.4%	44.1%	14
15	Small Commercial	11.7%	10.4%	11.3%	10.6%	13.6%	11.5%	15
16	Med & Large Comm/Ind	45.7%	39.2%	42.0%	43.0%	44.7%	42.9%	16
17	San Diego Unified Port District ¹	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	17
18	PA	0.4%	0.4%	0.6%	0.4%	0.6%	0.5%	18
19	PAT1	0.6%	0.6%	0.7%	0.7%	0.5%	0.6%	19
20	Lighting	<u>0.4%</u>	0.3%	0.3%	0.2%	0.3%	0.3%	20
21	Total System	100%	100%	100%	100%	100%	100%	21
22	¹ San Diego Unified Port District-sp	ecific data						22

¹ San Diego Unified Port District-specific data

23

24

Medium & Large C/I Breakdown: Service Voltage Level & Standby Demand

	Treatum of Eurge C/1 Browning (1977)		,
25			25
26	Customer	5-Year	26
27	Class	Average	27
28	<u>KW</u>		28
29	Med & Large Comm/Ind		29
30	Secondary	10,012,552	30
31	Primary	3,225,041	31
32	Transmission	1,257,106	
33	Sub-Total	14,494,698	33
34			34
35	<u>Standby</u>		35
36	Secondary	61,941	36
37	Primary	157,080	37
38	Transmission	152,546	38
39	Sub-Total	371,567	39
40			40
41	Med & Large Comm/Ind Total	14,866,265	41
42			42
43	<u>PAT1</u>		43
44	Secondary	170,872	44
45	Primary	47,234	45
46	Transmission		46
47	Sub-Total Sub-Total	218,106	47
48			48

Page BB1 Statement BB

	Statement BD SAN DIEGO GAS AND ELECTRIC COMPANY										
			gy and Supporting Dat								
	Rate I	Effective Period - (Jai	nuary 1, 2026 - Decemb	ber 31, 2026)	1						
		Retail	Retail								
Line		Energy Sales	Energy Sales		Line						
No.	Months	@ Meter Level	@ Transmission Level	Reference	No.						
1	January-26	1,518,209	1,581,063	Statement BD WP; Page 2; Cols. C & D; Line 1	1						
2	February-26	1,382,153	1,439,374	Statement BD WP; Page 2; Cols. C & D; Line 2	2						
3	March-26	1,318,965	1,373,571	Statement BD WP; Page 2; Cols. C & D; Line 3	3						
4	April-26	1,247,197	1,298,831	Statement BD WP; Page 2; Cols. C & D; Line 4	4						
5	May-26	1,232,784	1,283,821	Statement BD WP; Page 2; Cols. C & D; Line 5	5						
6	June-26	1,295,467	1,349,099	Statement BD WP; Page 2; Cols. C & D; Line 6	6						
7	July-26	1,509,247	1,571,730	Statement BD WP; Page 2; Cols. C & D; Line 7	7						
8	August-26	1,698,738	1,769,066	Statement BD WP; Page 2; Cols. C & D; Line 8	8						
9	September-26	1,817,174	1,892,405	Statement BD WP; Page 2; Cols. C & D; Line 9	9						
10	October-26	1,540,383	1,604,155	Statement BD WP; Page 2; Cols. C & D; Line 10	10						
11	November-26	1,383,756	1,441,044	Statement BD WP; Page 2; Cols. C & D; Line 11	11						
12	December-26	1,487,355	1,548,932	Statement BD WP; Page 2; Cols. C & D; Line 12	12						
13					13						
14	Sub-Total	17,431,429	18,153,090	Sum Lines 1 thru 12	14						
	Lake Hodges Pumped Storage Facility										
15	Load Forecast ¹		80	Statement BD WP; Page 4	15						
16	Load Torceast		00	Statement BD W1,1 age 7	16						
10	Pumped Storage Facility True-Up				10						
			(20.001)	G							
17	Adjustment ²		(39,901)	Statement BD WP; Page 5	17						
18	T (10 I 1F		10.110.00	2 2. 4	18						
19	Total Gross Load Forecast		18,113,269	Sum Lines 14 thru 17	19						
20					20						
1					-						
	Energy used for pumping at the Olivenhain-F	Pumped Storage Facility	is measured at 69kV and g	gets adjusted by a distribution loss							
	factor to derive the Gross Load forecast.										
2	Represents the difference between actual and	forecast load associated	with the Lake Hodges Pu	imped Storage Facility for the base year.							

Statement BD Page - 1

		State	ment - BD			
		SAN DIEGO GAS &	ELECTRIC COMPAN	NY		
		Allocation Energy	and Supporting Data			
		January 1, 2026	- December 31, 2026			
		Sales	Forecast			
		(A)	(B)	(C) = (A) - (B)	(D) = (C) x Line 15	
				Retail Energy	Energy Sales	
Line		Total	Sale for Resale	Sales	@ Transmission	Line
No.	Rate Effective Period	MWh Sales	(City of Escondido)	@ Meter Level	Level	No.
1	January-26	1,518,217	8	1,518,209	1,581,063	1
2	February-26	1,382,161	8	1,382,153	1,439,374	2
3	March-26	1,318,973	8	1,318,965	1,373,571	3
4	April-26	1,247,205	8	1,247,197	1,298,831	4
5	May-26	1,232,791	8	1,232,784	1,283,821	5
6	June-26	1,295,474	8	1,295,467	1,349,099	6
7	July-26	1,509,255	8	1,509,247	1,571,730	7
8	August-26	1,698,746	8	1,698,738	1,769,066	8
9	September-26	1,817,181	8	1,817,174	1,892,405	9
10	October-26	1,540,391	8	1,540,383	1,604,155	10
11	November-26	1,383,764	8	1,383,756	1,441,044	11
12	December-26	1,487,363	8	1,487,355	1,548,932	12
13		17,431,520	91	17,431,429	18,153,090	13
14	Retail Sales Forecast @ Meter Level			17,431,429	Col. C; Line 13	14
15	Adjustment Factor (See Statement BB)	34,669,766	36,106,622	1.0414	Column B / Column A	15
16	Retail Sales Forecast @ Transmission Level			18,153,090	Line 14 * Line 15	16
	- Company					†

Statement BD Page - 2

Line				S	tatement BG: Sa	n Diego Gas & El	ectric Company							
No.						-	- December 2026	1						
1	SDG&E: System Net Delivery Determinants	1												
2 3	Customer Class Net Deliveries (MWh)	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
	Residential	565,867	474,946	415,713	339,697	312,119	335,919	439,257	587,388	663,180	486,366	418,337	490,455	5,529,245
	Small Commercial	201,411	193,878	189,903	188,108	187,866	194,140	217,324	229,244	239,318	211,349	195,316	194,244	2,442,100
	Med. & Large Comm./Ind. (AD)	-	-	-	-	-	-	-	-	-	-	-	-	-
7 N	Med. & Large Comm./Ind. (excluding AD/A6-TOU/Port)	624,623	598,276	591,888	593,322	603,056	633,872	704,820	732,707	765,161	700,465	635,921	657,230	7,841,342
8 N	Med. & Large Comm./Ind. (A6-TOU)	94,174	82,714	90,955	93,511	90,384	89,745	101,669	101,262	101,856	96,072	92,182	106,480	1,141,005
	San Diego Unified Port District	217	454	352	1,098	196	-	-	-	102	747	704	339	4,209
	Agriculture (TOU-PA)	8,771	8,598	8,121	8,973	13,494	15,277	17,674	19,351	18,945	17,484	14,421	13,285	164,395
	Agriculture (PA-T-1)	16,096	16,325	15,210	15,791	18,980	19,791	21,825	21,948	21,858	21,119	19,755	18,183	226,880
	Lighting	7,050	6,964	6,821	6,696	6,687	6,721	6,679	6,839	6,754	6,783	7,120	7,139	82,253
	Sale for Resale	8	8	1 210 072	1 247 205	1 222 701	8	1,509,255	1,698,746	1,817,181	1,540,391	1,383,764	1,487,363	90.8 17,431,520
15	Total System	1,518,217	1,382,161	1,318,973	1,247,205	1,232,791	1,295,474	1,509,255	1,098,740	1,817,181	1,540,591	1,383,764	1,487,303	17,431,520
16														
17														
18	Residential													
19	Schedule EV-TOU-5:	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
	Total Deliveries (MWh)	57,087	49,775	44,640	37,805	35,106	38,745	43,505	58,807	70,375	56,850	52,400	61,108	606,203
21														l
	Deliveries (MWh) by Time-Of-Use (TOU) Period													
	MWh @ On-Peak	11,626	10,133	9,085	7,687	7,141	7,658	8,595	11,614	13,902	11,231	10,669	12,445	121,786
	MWh @ Off-Peak	9,966	8,708	7,831	6,669	6,196	5,141	5,804	7,763	9,242	7,476	9,178	10,684	94,657
	MWh @ Super Off-Peak	35,495	30,935	27,724	23,449	21,769	25,947	29,106	39,429	47,231	38,143	32,553	37,979	389,760
26 27														
28	Med. & Large Comm./Ind.													
29	Rate Schedule Billing Determinants													
30	Schedule AD:	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total
31	Total Deliveries (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-
32														
	Total Deliveries (%)													
	% @ Secondary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	% @ Primary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
36 % 37	% @ Transmission Service	0.00% 100.00%	0.00% 0.00%											
	Total Deliveries (MWh)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	0.00%
	MWh @ Secondary Service	0	0	0	0	0	0	0	0	0	0	0	0	n
	MWh @ Primary Service	0	0	0	0	0	0	0	0	0	0	0	0	0
	MWh @ Transmission Service	0	0	<u>0</u>	<u>0</u>	0	<u>0</u>	0	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	0	ő
42	-	0	0	0	0	0	0	0	0	0	0	0	0	0
	Maximum Demand (%)													l
	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
	% @ Primary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
	% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
47														l
	Maximum Demand (MW)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
	MW @ Secondary Service MW @ Primary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
JU IL	MW @ Primary Service MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
51 A	AT AA (W. 1.1 GHISHIISSHOH SCLAICE	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
														0.000
52		0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000				
51 N 52 53 54		0.000	0.000	0.000	0.000	0.000	0.000	0.000		0.000				

Line				S	tatement RG: Sa	n Diego Gas & El	ectric Company							Li
No.							- December 2026	1						N
56	Schedules OL-TOU/AY-TOU/AL-TOU/DG-R:	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total 5
57	Total Deliveries (MWh)	624,623	598,276	591,888	593,322	603,056	633,872	704,820	732,707	765,161	700,465	635,921	657,230	7,841,342 5
58														5
59	Total Deliveries (%)													5
60	% @ Secondary Service	74.14%	74.14%	74.14%	74.14%	74.14%	73.65%	73.65%	73.65%	73.65%	73.65%	74.14%	74.14%	73.92% 6
61	% @ Primary Service	23.50% 2.37%	23.50%	23.50%	23.50%	23.50%	23.86%	23.86%	23.86%	23.86%	23.86%	23.50%	23.50%	23.66% 6
62	% @ Transmission Service	100.00%	2.37% 100.00%	2.37% 100.00%	2.37% 100.00%	2.37% 100.00%	2.49% 100.00%	2.49% 100.00%	2.49% 100.00%	2.49% 100.00%	2.49% 100.00%	2.37% 100.00%	2.37% 100.00%	2.42% 6 100.00% 6
64	Total Deliveries (MWh)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00% 6
65	MWh @ Secondary Service	463,069	443,536	438,801	439,864	447,080	466,843	519.096	539,634	563,537	515.888	471,445	487,243	5,796,038 6
66	MWh @ Primary Service	146,779	140,587	139,086	139,423	141,711	151,256	168,186	174,840	182,585	167,147	149,433	154,441	1,855,474 6
67	MWh @ Transmission Service	14,775	14,152	14,001	14,035	14,265	15,773	17,538	18,232	19,039	17,430	15,043	15,547	189,831 6
68		624,623	598,276	591,888	593,322	603,056	633,872	704,820	732,707	765,161	700,465	635,921	657,230	7,841,342 6
69	Non-Coincident Demand (%)		,	,	/	,	/	,		,	,	/-	,	6
70	% @ Secondary Service	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625% 7
71	% @ Primary Service	0.2111%	0.2111%	0.2111%	0.2111%	0.2111%	0.2097%	0.2097%	0.2097%	0.2097%	0.2097%	0.2111%	0.2111%	0.2105% 7
72	% @ Transmission Service	0.1228%	0.1228%	0.1228%	0.1228%	0.1228%	0.1219%	0.1219%	0.1219%	0.1219%	0.1219%	0.1228%	0.1228%	0.1224% 7
73														7
74	Non-Coincident Demand (MW)													7
75	MW @ Secondary Service	1,215.594	1,164.318	1,151.887	1,154.678	1,173.622	1,225.496	1,362.663	1,416.577	1,479.322	1,354.242	1,237.581	1,279.050	15,215.030 7
76	MW @ Primary Service	309.804	296.735	293.568	294.279	299.107	317.245	352.754	366.710	382.953	350.574	315.407	325.976	3,905.111 7
77	MW @ Transmission Service	18.147	17.381	17.196	17.237	17.520	19.223	21.375	22.221	23.205	21.243	18.475	19.094	<u>232.317</u> 7
78	•	1,543.544	1,478.434	1,462.651	1,466.194	1,490.249	1,561.964	1,736.792	1,805.508	1,885.481	1,726.059	1,571.463	1,624.120	19,352.459 7
79	On-Peak Demand-Standard Customers (%) ²													7
80	% @ Secondary Service	0.2432%	0.2432%	0.2432%	0.2432%	0.2432%	0.2478%	0.2478%	0.2478%	0.2478%	0.2478%	0.2432%	0.2432%	0.2453% 8
81	% @ Primary Service	0.2047% 0.2988%	0.2047% 0.2988%	0.2047% 0.2988%	0.2047%	0.2047%	0.2036%	0.2036%	0.2036%	0.2036%	0.2036%	0.2047% 0.2988%	0.2047%	0.2042% 8
82 83	% @ Transmission Service	0.2988%	0.2988%	0.2988%	0.2988%	0.2988%	0.2546%	0.2546%	0.2546%	0.2546%	0.2546%	0.2988%	0.2988%	0.2783% 8
	0 P 1 P 10 1 10 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2													
84	On-Peak Demand-Standard Customers (MW) ²		1.000.510	4.057.005	4 0 0 0 0 0	4.00#.004	4.456.500	4.000.000		4.000.000			4.404.000	8
85 86	MW @ Secondary Service MW @ Primary Service	1,126.113 300.388	1,078.612 287.717	1,067.096 284.645	1,069.682 285.335	1,087.231 290.016	1,156.793 307.898	1,286.270 342.360	1,337.162 355.906	1,396.390 371.670	1,278.322 340.244	1,146.482 305.821	1,184.899 316.068	14,215.051 8 3,788.066 8
87	MW @ Transmission Service	44.156	42.294	41.842	41.944	42.632	40.162	44.658	46.425	48.481	44.382	44.955	46.461	528.391 8
88	W W Transmission Service	1,470.657	1,408.622	1,393.584	1,396.960	1,419.878	1,504.853	1,673.288	1,739.492	1,816.540	1,662.948	1,497.258	1,547.429	18,531.509 8
89	On-Peak Demand-Grandfathered Customers (%) ³	1,470.037	1,400.022	1,575.564	1,570.700	1,417.070	1,504.055	1,075.200	1,737.472	1,010.540	1,002.740	1,477.230	1,547.427	10,551.507
90	% @ Secondary Service	0.2281%	0.2281%	0.2281%	0.2281%	0.2281%	0.2667%	0.2667%	0.2667%	0.2667%	0.2667%	0.2281%	0.2281%	0.2454% 9
91	% @ Primary Service	0.2281%	0.2281%	0.2281%	0.2281%	0.2281%	0.266/%	0.2667%	0.2143%	0.2667%	0.2667%	0.2281%	0.2281%	0.2454% 9
92	% @ Transmission Service	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2883%	0.2883%	0.2883%	0.2883%	0.2883%	0.2708%	0.2708%	0.2789% 9
93		0.270070	0.270070	0.270070	0.2,0070	0.270070	0.200570	0.200370	0.200370	0.200370	0.200370	0.270070	0.270070	9
94	On-Peak Demand-Grandfathered Customers (MW) ³	1												9
95	MW @ Secondary Service	1.056.227	1.011.673	1.000.873	1,003,298	1.019.758	1,244,908	1,384,248	1,439,017	1,502,756	1,375,694	1,075,331	1,111,364	14,225.147 9
96	MW @ Primary Service	289.527	277.314	274.353	275.018	279.530	324.147	360,429	374.689	391,285	358,201	294.763	304.640	3,803.896 9
97	MW @ Transmission Service	40.008	38.320	37.911	38.003	38.626	45.467	50.556	52.556	54.884	50.243	40.731	42.096	529.401 9
98	- C	1,385.761	1,327.307	1,313.137	1,316.318	1,337.914	1,614.522	1,795.233	1,866.261	1,948.925	1,784.139	1,410.826	1,458.101	18,558.444 9
99						*								9
100														10
101														10
•														

Line				Sta	atement BG: San	Diego Gas & Elec	ctric Company								Line
No.					C Forecast Period										No.
102	Schedule A6-TOU:	<u>Jan-26</u>	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	102
103	Total Deliveries (MWh)	94,174	82,714	90,955	93,511	90,384	89,745	101,669	101,262	101,856	96,072	92,182	106,480	1,141,005	
104 105	Total Deliveries (%)														104 105
105	% @ Secondary Service														105
107	% @ Primary Service	30.78%	30.78%	30.78%	30.78%	30.78%	30.32%	30.32%	30,32%	30.32%	30.32%	30.78%	30.78%	30.58%	107
108	% @ Transmission Service	69.22%	69.22%	69.22%	69.22%	69.22%	69.68%	69.68%	69.68%	69.68%	69.68%	69.22%	69.22%	69.42%	
109	70 (6) Transmission Berview	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
110	Total Deliveries (MWh)														110
111	MWh @ Secondary Service	0	0	0	0	0	0	0	0	0	0	0	0		111
	MWh @ Primary Service	28,985	25,458	27,994	28,781	27,818	27,213	30,829	30,705	30,885	29,132	28,372	32,772	348,945	
	MWh @ Transmission Service	65,189	57,256	62,961	64,730	62,566	62,532	70,840	70,557	70,971	66,940	63,810	73,707		
114		94,174	82,714	90,955	93,511	90,384	89,745	101,669	101,262	101,856	96,072	92,182	106,480	1,141,005	
115	Non-Coincident Demand (%)														115
116 117	% @ Secondary Service % @ Primary Service	0.2255%	0.2255%	0.2255%	0.2255%	0.2255%	0.2257%	0.2257%	0.2257%	0.2257%	0.2257%	0.2255%	0.2255%	0.2256%	116
	% @ Primary Service % @ Transmission Service	0.2255%	0.2255%	0.2255% 0.1731%	0.2255% 0.1731%	0.2255%	0.2257%	0.2257% 0.1731%	0.2257%	0.2257%	0.2257%	0.2255% 0.1731%	0.2255% 0.1731%	0.2256% 0.1731%	
119	70 W Transmission Service	0.1/31/0	0.175170	0.175170	0.175170	0.175170	0.1/31/0	0.173170	0.1/31/0	0.175170	0.1/31/0	0.173170	0.173170	0.1/31/0	119
120	Non-Coincident Demand (MW)														120
121	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
122	MW @ Primary Service	65.365	57.411	63.131	64.905	62.735	61.431	69.593	69.314	69.721	65.761	63.982	73.906		
123	MW @ Transmission Service	112.824	99.094	108.968	112.030	108.284	108.225	122.605	122.113	122.830	115.855	110.438	127.567	1,370.833	
124		178.190	156.505	172.099	176.935	171.018	169.656	192.198	191.427	192.551	181.616	174.420	201.473	2,158.088	124
125	Coincident Peak Demand-Standard Customers (%) ²														125
126	% @ Secondary Service														126
127	% @ Primary Service	0.1478%	0.1478%	0.1478%	0.1478%	0.1478%	0.1554%	0.1554%	0.1554%	0.1554%	0.1554%	0.1478%	0.1478%		
128	% @ Transmission Service	0.1435%	0.1435%	0.1435%	0.1435%	0.1435%	0.1351%	0.1351%	0.1351%	0.1351%	0.1351%	0.1435%	0.1435%	0.1399%	
129	and the same														129
130	Coincident Peak Demand-Standard Customers (MW) ²	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	130 131
131	MW @ Secondary Service MW @ Primary Service	0.000 42.840	0.000 37.627	0.000 41.376	0.000 42.539	0.000 41.116	0.000 42.279	0.000 47.896	0.000 47.704	0.000 47.984	0.000 45.259	0.000 41.934	0.000 48.438		
132	MW @ Transmission Service	93.541	82.157	90.344	92.882	89.776	84.496	95.723	95.339	95.899	90.453	91.562	105.764	1,107.937	
134	WWW (a) Transmission Service	136.381	119.784	131.720	135.421	130.893	126,775	143.619	143.043	143.883	135,712	133.496	154.202	1,634.929	
135	Coincident Peak Demand-Grandfathered Customers (%)3													,	135
136	% @ Secondary Service														136
137	% @ Primary Service	0.1487%	0.1487%	0.1487%	0.1487%	0.1487%	0.1630%	0.1630%	0.1630%	0.1630%	0.1630%	0.1487%	0.1487%	0.1548%	
138	% @ Transmission Service	0.1453%	0.1453%	0.1453%	0.1453%	0.1453%	0.1424%	0.1424%	0.1424%	0.1424%	0.1424%	0.1453%	0.1453%	0.1440%	138
139															139
140	Coincident Peak Demand-Grandfathered Customers (MW) ³														140
141	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
142	MW @ Primary Service	43.111	37.864	41.637	42.807	41.376	44.363	50.257	50.055	50.349	47.490	42.199	48.744		
143	MW @ Transmission Service	94.693	83.169	91.456	94.026	90.882	89.075	100.909	100.505	101.095	95.354	92.690	107.066		
144 145		137.804	121.034	133.094	136.833	132.258	133.437	151.166	150.560	151.444	142.844	134.889	155.810	1,681.173	144 145
145															145
147															147
1															- ''

Line						n Diego Gas & El									Line
No.							- December 2026								No.
148		Jan-26	Feb-26	<u>Mar-26</u>	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	148
149		16,096	16,325	15,210	15,791	18,980	19,791	21,825	21,948	21,858	21,119	19,755	18,183	226,880	149
150 151															150 151
151	Total Deliveries (%) % @ Secondary Service	62,50%	62.50%	62.50%	62.50%	62.50%	66.91%	66.91%	66.91%	66.91%	66.91%	62.50%	62.50%	64.57%	151
153		37.50%	37.50%	37.50%	37.50%	37.50%	33.09%	33.09%	33.09%	33.09%	33.09%	37.50%	37.50%	35.43%	153
154	<u> </u>	37.3070	37.3070	37.3070	37.3070	37.3070	33.0970	33.0970	33.0970	33.0970	33.0970	37.3070	37.3070	0.00%	154
155		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	155
156															156
157		10,060	10,203	9,507	9,870	11,863	13,243	14,603	14,686	14,626	14,131	12,348	11,365	146,504	157
158	MWh @ Primary Service	6,036	6,121	5,703	5,921	7,117	6,548	7,221	7,262	7,232	6,988	7,408	6,818	80,376	158
159	MWh @ Transmission Service		-											-	159
160		16,096	16,325	15,210	15,791	18,980	19,791	21,825	21,948	21,858	21,119	19,755	18,183	226,880	160
161	Non-Coincident Demand (%)														161
162		0.3812%	0.3812%	0.3812%	0.3812%	0.3812%	0.3795%	0.3795%	0.3795%	0.3795%	0.3795%	0.3812%	0.3812%		162
163		0.2653%	0.2653%	0.2653%	0.2653%	0.2653%	0.2641%	0.2641%	0.2641%	0.2641%	0.2641%	0.2653%	0.2653%	0.2648%	163
164														0.0000%	164
165															165
166	Non-Coincident Demand (MW) MW @ Secondary Service	38.351	38.896	36.240	37.623	45.222	50.250	55.413	55.726	55,498	53.621	47.069	43.322	557.233	166 167
167	MW @ Primary Service	38.351 16.015	38.896 16.242	15.133	15.711	45.222 18.884	50.250 17.291	19.068	55.726 19.176	55.498 19.097	18.452	47.069 19.656	43.322 18.091	212.816	168
	MW @ Transmission Service	16.013	16.242	13.133	13./11	18.884	17.291	19.008	19.176	19.097	18.432	19.030	18.091	212.810	169
170	~	54,366	55.138	51.373	53,334	64.106	67.542	74.481	74.902	74.595	72.073	66,725	61.413	770.048	170
171		34.300	33.136	31.373	33.334	04.100	07.342	/4.401	74.902	74.393	72.073	00.723	01.413	//0.046	171
172															172
173															173
174	Schedule S: Standby Determinants:	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	174
175															175
	MW @ Secondary Service	6.148	6.148	6.148	6.148	6.148	6.148	6.148	6.148	6.148	6.148	6.148	6.148	73.776	176
177		84.682	84.682	84.682	84.682	84.682	84.682	84.682	84.682	84.682	84.682	84.682	84.682	1,016.184	177
178	\cup	54.676	54.676	54.676	54.676	54.676	54.676	54.676	54.676	54.676	54.676	54.676	54.676	656.112	178
179		145.506	145.506	145.506	145.506	145.506	145.506	145.506	145.506	145.506	145.506	145.506	145.506	1,746.072	179
180															180
181															181
182		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	182
183	Total Deliveries (MWh)	216.720	453.590	352.390	1,098.010	195.560	-	-	-	102.320	747.300	703.620	339.300	4,208.810	183
184 185	Non-Coincident Demand (MW)	11.900	16,000	15.700	15.800	8.700	8.800	9,900	8,000	8.000	16,900	16.600	9.800	146.100	184 185
185		11.900	16.000	15./00	15.800	8.700	8.800	9.900	8.000	8.000	16.900	16.600	9.800	146.100	185
187	Coincident Peak Demand-Standard Customers (MW) 2											7.580		7.580	187
188	Confedent Fear Demand-Standard Customers (31 W) 2											7.560		7.500	188
100															100

- Reference data based on January 2026 through December 2026 forecasts.
- 2 On-Peak Demand and Coincident Peak Demand (%) and (MW) for Standard Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m.
- 3 On-Peak Demand and Coincident Peak Demand (%) and (MW) for Grandfathered Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. 6 p.m. summer and 5-8 p.m. winter weekdays.

Statement BD SAN DIEGO GAS AND ELECTRIC COMPANY

Allocation Energy and Supporting Data Forecast Period January 2026 - December 2026

2026 (MWh)	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
Lake Hodges Pumping Load	31	34	14	1	-	-	-	-	-	-	-	-	79

Primary Level Distribution Loss Factor 1.0109

Total Lake Hodges Pumping Load 80

Statement BD SAN DIEGO GAS AND ELECTRIC COMPANY

Allocation Energy and Supporting Data Lake Hodges Pumping Load Adjustment Mechanism For the 12-Month Base & True Up Period Ending December 31, 2024

Line No.	Description	Amount	Reference	Line No.
1	Pumped Storage Facility - Actual Load	79	SDG&E Records	1
2	Pumped Storage Facility - Forecast Load	39,548	SDG&E Records	2
3	Difference	(39,470)	Line 1 Minus Line 2	3
4	Primary Level Distribution Loss Factor	1.0109	Stmt BB; Col. B; Primary Level Factor	4
5	Pumped Storage - True Up Adjustment ¹	(39,901)	Line 3 x Line 4	5

The pumped storage True-Up Adjustment reconciles the difference between the prior year's forecast and actual load data.

Statement BG

SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenues Data to Reflect Changed Rates Comparison of Revenues

Rate Effective Period - Twelve Months Ending December 31, 2026

		(A)	(B)	(C) = (A) - (B)	(D) = (C)/(B)		
Line		2026 Transmission Revenues	2025 Transmission Revenues				Line
No.		@ Changed Rates	@ Present Rates 1	(\$) Change	(%) Change	Reference	No.
INO.	Customer Classes	(a) Changed Rates	to resent reaces	(\$) Change	(70) Change	Reference	INO.
1	Residential	\$ 584,051,010	\$ 502,179,023	\$ 81,871,987	16.30%	(A): Page BG-2, Line 16, Col. G	1
2						(B): Statement BH, Page BH-1, Line 16, Col. G	2
3		454.044.050	426260206		40.050/	(I) B. BOAT: 40 O. I.O.	3
4	Small Commercial	151,214,860	\$ 136,269,206	\$ 14,945,655	10.97%	(A): Page BG-2, Line 18, Col. G (B): Statement BH, Page BH-1, Line 18, Col. G	5
6						(B): Statement Br., Page Br1, Line 18, Col. G	6
7	Medium and Large Commercial/Industrial ²	545,712,667	\$ 488,632,743	\$ 57,079,924	11.68%	(A): Page BG-2, Line 20, Col. G	7
8		1 10,7 12,007	,	2.,0.2,2		(B): Statement BH, Page BH-1, Line 20, Col. G	8
9						-	9
	San Diego Unified Port District	198,102	132,385	\$ 65,717	49.64%		10
11						(B): Statement BH, Page BH-1, Line 22, Col. G	11
13	Agricultural (Schedules PA, TOU-PA and PA-T-1)						12 13
14		6,041,506	6,245,355	\$ (203,849	-3.26%	(A): Page BG-5, Line 52, Col. M	14
15		.,. ,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(11/1	,	(B): Statement BH, Page BH-4, Line 52, Col. M	15
16	Schedule PA-T-1	8,337,887	8,091,472	\$ 246,415	3.05%	(A): Page BG-5, Line 53, Col. M	16
17						(B): Statement BH, Page BH-4, Line 53, Col. M	17
18							18
19 20		14,379,393	14,336,827	\$ 42,566	0.30%	(A): Line 14, Col. A Plus Line 16, Col. A	19 20
21		14,577,575	14,550,627	3 42,300	0.5070	(B): Line 14, Col. B Plus Line 16, Col. B	21
22						(-): : -,	22
	Street Lighting	3,957,180	\$ 4,220,389	\$ (263,209	-6.24%	(A): Page BG-2, Line 26, Col. G	23
24						(B): Statement BH, Page BH-1, Line 26, Col. G	24
25	Standby	13,717,068	\$ 12,587,208	\$ 1,129,860	8.98%	(A) Page DC 2 Line 28 Cel C	25 26
26		15,/1/,068	\$ 12,587,208	\$ 1,129,860	8.98%	(A): Page BG-2, Line 28, Col. G (B): Statement BH, Page BH-1, Line 28, Col. G	26 27
28		\$ 1,313,230,280	\$ 1,158,357,780	\$ 154,872,500	13.37%	Sum Lines 1, 4, 7, 10, 20, 23, 26	28
		, , , , , , ,		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		, , , , ,	

Present rates are defined as rates presented in TO6 Cycle 1, pursuant to Docket No. ER25-270-000.

² Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round

Statement BG

SAN DIEGO GAS AND ELECTRIC COMPANY Transmission Revenues Data to Reflect Changed Rates

Rate Effective Period - Twelve Months Ending December 31, 2026

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line No.	Customer Classes	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26		Line No.
1 2	Residential ¹	\$ 60,271,449	\$ 50,457,387	\$ 44,091,023	\$ 35,938,462	\$ 32,995,388	\$ 35,225,314		1 2
3 4	Small Commercial ²	12,471,362	12,004,928	11,758,812	11,647,664	11,632,670	12,021,168		3 4
5 6	Medium and Large Commercial/Industrial ³	40,893,767	38,841,634	38,825,614	39,021,720	39,458,261	47,376,913		5 6
7 8	San Diego Unified Port District ⁴	14,637	19,680	19,311	19,434	10,701	10,824		7 8
9 10	Agricultural ⁵	910,623	912,631	854,369	906,875	1,189,614	1,293,266		9 10
11 12	Street Lighting ⁶	339,177	335,021	328,177	322,165	321,732	323,359		11 12
13 14	Standby ⁷	1,143,089	1,143,089	1,143,089	1,143,089	1,143,089	1,143,089		13 14
15	TOTAL	\$ 116,044,105	\$ 103,714,370	\$ 97,020,396	\$ 88,999,409	\$ 86,751,456	\$ 97,393,932		15

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line No.	Customer Classes	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	Line No.
16 17	Residential ¹	\$ 46,609,482	\$ 62,270,066	\$ 69,996,492	\$ 50,936,033	\$ 43,840,527	\$ 51,419,386	\$ 584,051,010	16 17
18 19	Small Commercial ²	13,456,675	14,194,781	14,818,568	13,086,704	12,093,940	12,027,588	\$ 151,214,860	18 19
20 21	Medium and Large Commercial/Industrial ³	52,775,015	54,638,392	56,861,179	52,196,860	41,471,966	43,351,345	\$ 545,712,667	20 21
22 23	San Diego Unified Port District ⁴	12,177	8,000	9,840	20,787	40,657	12,054	\$ 198,102	
24 25	Agricultural ⁵	1,456,553	1,522,732	1,504,479	1,423,460	1,252,009	1,152,783	\$ 14,379,393	
26 27	Street Lighting ⁶	321,313	329,014	324,915	326,313	342,540	343,453	\$ 3,957,180	
28	Standby ⁷	1,143,089	1,143,089	1,143,089	1,143,089	1,143,089	1,143,089	\$ 13,717,068	
30	TOTAL	\$ 115,774,304	\$ 134,106,074	\$ 144,658,564	\$ 119,133,246	\$ 100,184,727	\$ 109,449,698	\$ 1,313,230,280	

- Pages BG-3 through BG-5, Line 37.
- Page BG-3 through BG-5, Line 39.
- ³ Page BG-3 through BG-5, Lines 41-45.

- Page BG-3 through BG-5, Lines 47-49.
- ⁵ Page BG-3 through BG-5, Lines 52 and 53.
- ⁶ Page BG-3 through BG-5, Line 55.
- Page BG-3 through BG-5, Line 57.

Statement BG SAN DIEGO GAS AND ELECTRIC COMPANY Transmission Revenues Data to Reflect Changed Rates Rate Effective Period - Twelve Months Ending December 31, 2026

		(A)	(B	()	(C)	(D)	
		Jan-	26	Feb-	-26	Mar-	-26	Apr-	-26	
Line		Billing Dete	erminants 1	Billing Dete	erminants1	Billing Dete	erminants 1	Billing Dete	erminants 1	Line
No.	Customer Classes	Energy (kWh)	Demand (kW)	No.						
1	Residential	530,371,780		444,010,801		387,988,589		316,248,348		1
2		****		400.000.004						2
3	Small Commercial	201,410,885		193,878,034		189,903,299		188,108,261		3
4	M.E. II. G. CHALLEL	710 707 731		600 000 310		602.042.722		606 022 624		5
5	Medium and Large Commercial/Industrial	718,797,731		680,989,310		682,843,723		686,833,634		- 1
7	Non-Coincident (100%) Non-Coincident (90%)		1,721,734		1,634,939		1,634,750		1,643,129	6
8	Maximum On-Peak Period Demand-Standard Customers		1,470,657		1,634,939		1,393,584		1,396,960	8
9	Maximum Demand at the Time of System Peak-Standard Customers		136,381		1,408,622		1,393,384		1,396,960	8
10	Maximum Demand at the Time of System Peak-Standard Customers		130,381		119,/84		131,/20		133,421	10
11	San Diego Unified Port District	216,720		453,590		352,390		1,098,010		11
12	Non-Coincident (90%)	210,720	11,900	433,390	16,000	332,390	15,700	1,098,010	15,800	12
13	Maximum Demand at the Time of System Peak		11,900		10,000		15,700		13,800	13
14	Waximum Demand at the Time of System reak		-		-		-		-	14
15	Agricultural									15
16	Schedules PA and TOU-PA	8,770,898		8,598,198		8,121,460		8,972,646		16
17	Schedule PA-T-1 - Non-Coincident (100%)	16,096,194	54,366	16,324,790	55,138	15,210,058	51,373	15,790,788	53,334	
18	Schedule 171-1-1 - Non-Comedent (10070)	10,070,174	54,500	10,324,770	33,136	15,210,050	31,373	15,770,700	55,554	18
19	Street Lighting	7,050,041		6,963,639		6,821,384		6,696,434		19
20		.,050,011		-,,05,05,		.,021,001		-,070,131		20
21	Standby		145,506		145,506		145,506		145,506	21
22	, i		,				,		- 10,000	22
	TOTAL	1,482,714,250		1,351,218,362		1,291,240,904		1,223,748,121		23
										1

NOTES:

Billing determinants are forecast determinants for the rate effective January 2026 through December 2026, as presented in Statement BG, Page BG-18.

			(A)		(B)		(C)		(D)	\Box
			Jan-			Feb-			Mar-			Apr-		1
Line		Ch	anged Trans	mission Rates	Cha	anged Trans	mission Rates			mission Rates			mission Rates	Line
No.	Customer Classes	Ene	rgy (kWh)	Demand (kW)	Ener	gy (kWh)	Demand (kW)	Ener	gy (kWh)	Demand (kW)	Ener	gy (kWh)	Demand (kW)	No.
	Residential ²	s	0.11364		\$	0.11364		\$	0.11364		s	0.11364		24
25 26 27	Small Commercial ²	s	0.06192		\$	0.06192		\$	0.06192		\$	0.06192		25 26
28 29	Medium and Large Commercial/Industriaf ²⁻³													27 28
30	San Diego Unified Port District ^{2, 5}													29 30
	Agricultural (Schedules PA and TOU-PA) ^{2,3}	s	0.03675		\$	0.03675		\$	0.03675		s	0.03675		31 32
	Street Lighting ²	s	0.04811		\$	0.04811		\$	0.04811		s	0.04811		33 34
35 36	Standby ^{2, 3}													35 36
36	Standby ^{4,3}													

NOTES:

The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 41.

The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

		_	(A	`			(B	`			(C	`			(D	`		
			Jan-				Feb-				Mar-				Apr-			1
Line			Revenues @ Cl		rad Datac ⁴		Revenues @ Ch		and Pates		Revenues @ Cl		rad Datas ⁴	,	Revenues @ Cl		ad Datas 4	Line
No.	Customer Classes		inergy (kWh)		emand (kW)		energy (kWh)		emand (kW)		Energy (kWh)		emand (kW)		nergy (kWh)		emand (kW)	4 1
110.	Canonia Casses	_	mergy (K 1111)		emana (it ii)	-	mergy (K 1111)		emana (R 11)	_	mergy (K · · · i)		emuna (K 11)		neigy (k · · · i)		emana (K 11)	110.
37	Residential	\$	60,271,449	\$	-	\$	50,457,387	\$	-	\$	44,091,023	\$	-	\$	35,938,462	\$	-	37
38																		38
39	Small Commercial	\$	12,471,362	\$	-	\$	12,004,928	\$	-	\$	11,758,812	\$	-	\$	11,647,664	\$	-	39
40																		40
41	Medium and Large Commercial/Industrial	\$	-			\$	-			\$	-			\$	-			41
42	Non-Coincident (100%)			\$	-			\$	-			\$	-			\$	-	42
43	Non-Coincident (90%)			\$	39,308,761			\$	37,335,775			\$	37,320,858			\$	37,509,485	43
44	Maximum On-Peak Period Demand-Standard Customers			\$	1,430,466			\$	1,370,126			\$	1,355,499			\$	1,358,783	44
45	Maximum Demand at the Time of System Peak-Standard Customers			\$	154,539			\$	135,733			\$	149,257			\$	153,451	45
46																		46
47	San Diego Unified Port District	\$	-			\$	-			\$	-			\$	-			47
48	Non-Coincident (90%)			\$	14,637			\$	19,680			\$	19,311			\$	19,434	
49	Maximum Demand at the Time of System Peak			\$	-			\$	-			\$	-			\$	-	49
50																		50
51 52	Agricultural Schedules PA and TOU-PA	s	322,331			s	315,984			\$	298,464			S	329,745			51
53	Schedule PA-T-1 - Non-Coincident (100%)	3	322,331	s	588,293	3	313,984	s	596,648	3	298,404	s	555,906	3	329,743	\$	577,131	52 53
54	Schedule I A-1-1 - Non-Confedera (10070)			Φ	366,293			Φ	390,048			9	333,900			φ	3//,131	54
55	Street Lighting	s	339,177	\$		\$	335,021	s		s	328,177	8		s	322,165	\$		55
56	Street Eighting		557,177				333,021	Ψ.			320,177	•		-	322,103	Ψ.		56
57	Standby			\$	1,143,089			\$	1,143,089			\$	1,143,089			\$	1,143,089	57
58													,			`	,	58
59	TOTAL	\$	73,404,319	\$	42,639,786	\$	63,113,320	\$	40,601,051	\$	56,476,476	\$	40,543,920	\$	48,238,036	\$	40,761,373	59
60																		60
61	Grand Total			\$	116,044,105			\$	103,714,370			\$	97,020,396			\$	88,999,409	61
	Name																	

NOTES:

⁴ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round. Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays, are not included due to assumed revenue neutrality.

Statement BG SAN DIEGO GAS AND ELECTRIC COMPANY Transmission Revenues Data to Reflect Changed Rates Rate Effective Period - Twelve Months Ending December 31, 2026

		(E)	(F)	(0	i)	(H)	
		May	-26	Jun-	-26	Jul-	-26	Aug	-26	
Lin	e	Billing Dete	erminants 1	Billing Det	erminants 1	Billing Det	erminants ¹	Billing Dete	erminants 1	Line
No	. Customer Classes	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	No.
١.		**********		****		*********				
2	Residential	290,350,126		309,972,841		410,150,318		547,959,043		1
3	Small Commercial	187,866,125		194,140,303		217,323,569		229,243,879		2
3	Small Commercial	187,800,123		194,140,303		217,323,309		229,243,879		4
5	Medium and Large Commercial/Industrial	693,440,612		723,617,547		806,489,657		833,968,518		5
6	Non-Coincident (100%)	075,440,012	_	723,017,547	_	000,402,037		033,700,310	_	6
7	Non-Coincident (90%)		1,661,267		1,731,620		1,928,989		1,996,936	7
8	Maximum On-Peak Period Demand-Standard Customers		1,419,878		1,504,853		1,673,288		1,739,492	8
9	Maximum Demand at the Time of System Peak-Standard Customers		130,893		126,775		143,619		143,043	9
10	·		,		,		ŕ			10
11	San Diego Unified Port District	195,560		-		-		-		11
12	Non-Coincident (90%)		8,700		8,800		9,900		8,000	12
13	Maximum Demand at the Time of System Peak		-		-		-		-	13
14										14
	Agricultural									15
16		13,494,394		15,277,102		17,674,212		19,350,931		16
17		18,980,077	64,106	19,791,046	67,542	21,824,506	74,481	21,947,825	74,902	17
18										18
	Street Lighting	6,687,435		6,721,237		6,678,722		6,838,780		19
20										20
	Standby	-	145,506		145,506		145,506		145,506	21
22	TOTAL	1 211 014 220		1 260 520 076		1 400 140 005		1 (50 200 077		22 23
23	IOTAL	1,211,014,330		1,269,520,076		1,480,140,985		1,659,308,977		23
- 1			1		1				l	1 1

NOTES:

Billing determinants are forecast determinants for the rate effective January 2026 through December 2026, as presented in Statement BG, Pages BG-18 and BG-19.

			(E)		(F)		(G	i)		(H)	\Box
			May	26		Jun-	26		Jul-	26		Aug	-26	1 1
Lin		Ch	anged Trans	mission Rates	Ch	anged Trans	mission Rates	Ch	anged Trans	smission Rates	Cha	nged Trans	mission Rates	Line
No	Customer Classes	Ener	gy (kWh)	Demand (kW)	Ener	gy (kWh)	Demand (kW)	Ener	gy (kWh)	Demand (kW)	Ener	gy (kWh)	Demand (kW)	No.
	Residential ²	\$	0.11364		\$	0.11364		\$	0.11364		\$	0.11364		24
25														25
26	Small Commercial ²	\$	0.06192		\$	0.06192		\$	0.06192		\$	0.06192		26
27														27
28	Medium and Large Commercial/Industriaf ^{2,3}													28
29														29
30	San Diego Unified Port District ^{2, 5}													30
31														31
32	Agricultural (Schedules PA and TOU-PA) ^{2, 3}	\$	0.03675		\$	0.03675		\$	0.03675		\$	0.03675		32
33														33
34	Street Lighting ²	\$	0.04811		\$	0.04811		\$	0.04811		\$	0.04811		34
35														35
36	Standby ^{2,3}													36
	·													

NOTES:

 2 The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 41.

The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

_	1						· ·											_
			(E Mav				(F Jun-				(C Jul-				(H			
			,										4		Aug		4	
Lin			Revenues @ C				Revenues @ Cl				Revenues @ C				Revenues @ Cl			Line
No	Customer Classes	E	inergy (kWh)	D	Demand (kW)	E	Energy (kWh)	D	Demand (kW)	Е	inergy (kWh)	D	emand (kW)	E	Energy (kWh)	D	emand (kW)	No.
37	Residential	s	32,995,388			\$	35,225,314			s	46,609,482	•		\$	62,270,066			37
38		э	32,993,366	Ф	-	Ф	33,223,314	٥	-	Ф	40,009,462	Ф	-	Ф	02,270,000	3	-	38
39		\$	11,632,670	8	_	s	12,021,168	5		s	13,456,675	6	_	s	14,194,781	s		39
40		Ψ	11,032,070	Ψ	_	Ψ	12,021,100	Ψ	_	Ψ	13,430,073	Ψ		Ψ	14,124,701	Ψ		40
41	Medium and Large Commercial/Industrial	\$	-			\$	-			s	_			\$	-			41
42		1		\$	_			\$	_			\$	-	_		\$	_	42
43	Non-Coincident (90%)			\$	37,928,866			\$	39,537,174			\$	44,041,429			\$	45,597,831	43
44	Maximum On-Peak Period Demand-Standard Customers			\$	1,381,075			\$	7,058,383			\$	7,848,413			\$	8,158,938	44
45	Maximum Demand at the Time of System Peak-Standard Customers			s	148,320			s	781,357			s	885,172			s	881,624	45
46				Ψ	110,520				701,557				005,172			_	001,021	46
47		\$	_			S	_			s	_			s	_			47
48	Non-Coincident (90%)			\$	10,701			\$	10,824			\$	12,177				8,000	48
49	Maximum Demand at the Time of System Peak			\$	-			\$	-			\$	-				-	49
50																		50
51	Agricultural																	51
52	Schedules PA and TOU-PA	\$	495,919			\$	561,434			\$	649,527			\$	711,147			52
53	Schedule PA-T-1 - Non-Coincident (100%)			\$	693,695			\$	731,832			\$	807,025				811,585	53
54																		54
	Street Lighting	\$	321,732	\$	-	\$	323,359	\$	-	\$	321,313	\$	-	\$	329,014	\$	-	55
56				١.														56
57		\$	-	\$	1,143,089	\$	-	\$	1,143,089	\$	-	\$	1,143,089	\$	-	\$	1,143,089	57
58			45 445 710	6	41.205.746	•	40 121 272		10.262.650	•	(1.02(.000		54 525 206		77 505 007		56 601 065	58
59 60		\$	45,445,710	\$	41,305,746	\$	48,131,273	\$	49,262,659	2	61,036,998	\$	54,737,306	2	77,505,007	\$	56,601,067	59 60
	Grand Total				86,751,456				97,393,932			•	115,774,304				134,106,074	61
61	Grand Total			\$	80,731,436			3	91,393,932			\$	113,//4,304			3	134,106,074	01
	Nomina																	

NOTES:

⁴ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

⁵ Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round. Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays, are not included due to assumed revenue neutrality.

Statement BG SAN DIEGO GAS AND ELECTRIC COMPANY Transmission Revenue Data To Reflect Changed Rates Rate Effective Period - Twelve Months Ending December 31, 2026

	(I)	(J)	(K)	(L	.)	(N	1)	
	Sep	-26	Oct-	26	Nov	-26	Dec	-26	Tot	al	
Line	Billing Det	erminants 1	Billing Dete	rminants 1	Billing Dete	erminants 1	Billing Dete	erminants 1	Billing Dete	erminants 1	Line
No. Customer Classes	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	No.						
1 Residential	615,949,424		448,222,748		385,784,289		452,476,117		5,139,484,424		1
2 3 Small Commercial	239,317,966		211,348,577		195,315,561		194,243,998		2,442,100,457		3
4 5 Medium-Large Commercial	867,016,873		796,536,574		728,103,253		763,709,821		8,982,347,255		5
6 Non-Coincident (100%) 7 Non-Coincident (90%)		2,078,031		1,907,675		1,745,883		1,825,593		- 21,510,547	6
8 Maximum On-Peak Period Demand-Standard Customers 9 Maximum Demand at the Time of System Peak-Standard Customers 10		1,816,540 143,883		1,662,948 135,712		1,497,258 133,496		1,547,429 154,202		18,531,509 1,634,929	9
11 San Diego Unified Port District	102,320		747,300		703,620		339,300		4,208,810		10 11
12 Non-Coincident (90%) 13 Maximum Demand at the Time of System Peak 14		8,000		16,900		16,600 7,580		9,800		146,100 7,580	12 13 14
15 Agricultural 16 Schedules PA and TOU-PA	18,944,800		17,483,777		14,421,116		13,285,180		164,394,715		15 16
17 Non-Coincident (100%)	21,857,831	74,595	21,118,824	72,073	19,755,427	66,725	18,182,715	61,413	226,880,082	770,048	
19 Street Lighting 20	6,753,592		6,782,649		7,119,937		7,138,909		82,252,760		19
21 Standby Customers		145,506		145,506		145,506		145,506		1,746,072	21
22 23 TOTAL	1,769,942,805		1,502,240,449		1,351,203,203		1,449,376,041		17,041,668,503		22 23
Nowe											

NOTES:

Billing determinants are forecast determinants for the rate effective January 2026 through December 2026, as presented in Statement BG, Page BG-19.

		(I)		(J))		(K)		(L)	(M	1)	
		Sep	-26		Oct-	26		Nov-	-26		Dec-	-26	Tot	al	1
Line			smission Rates			mission Rates	Ch	anged Transi	mission Rates			mission Rates	Changed Trans		Line
No. Customer Classes	Energ	gy (kWh)	Demand (kW)	Ene	rgy (kWh)	Demand (kW)	Ene	rgy (kWh)	Demand (kW)	Enc	ergy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	No.
24 Residential ²	\$	0.11364		\$	0.11364		\$	0.11364		\$	0.11364				24
25															25
26 Small Commercial ²	\$	0.06192		\$	0.06192		\$	0.06192		\$	0.06192				26
27															27
28 Medium and Large Commercial/Industrial ^{2, 3}															28
29															29
30 San Diego Unified Port District ^{2,5}															30
31															31
32 Agricultural (Schedules PA and TOU-PA) ^{2,3}	s	0.03675		s	0.03675		s	0.03675		s	0.03675				32
33	Ψ.	0.05075		,	0.05075		Ψ	0.05075			0.05075				33
34 Street Lighting ²	\$	0.04811		s	0.04811		\$	0.04811		•	0.04811				34
35	9	0.0-1011		9	0.04011		Ψ	0.04011		Ψ	0.04011				35
36 Standby ^{2, 3}															36
36 Standby															30

NOTES:

³ The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

			(.	I)			(J))			(K))			(L)			(N	(I		
			Sep	-26			Oct-	26			Nov-	26			Dec-	-26			Tot	tal		1
Line			Revenues @ C	han	iged Rates 4	1	Revenues @ Ch	nang	ed Rates4	1	Revenues @ Ch	ang	ged Rates 4	I	Revenues @ Cl	nange	ed Rates4		Revenues @ C	han	ged Rates	Line
No.	Customer Classes	Eı	nergy (kWh)	D	Demand (kW)	F	nergy (kWh)	De	emand (kW)	F	Energy (kWh)	Do	emand (kW)	Е	energy (kWh)	De	mand (kW)	F	Energy (kWh)	D	emand (kW)	No.
37	Residential	s	69,996,492	s		s	50,936,033	s		s	43,840,527	s		s	51,419,386	s		s	584,051,010	s		37
38	TO STATE OF THE ST	Ψ	07,770,172	Ψ.		-	50,750,055	,		-	13,010,327			-	31,112,500	Ψ.			201,021,010	-		38
39	Small Commercial	\$	14,818,568	\$	-	\$	13,086,704	\$	-	\$	12,093,940	\$	-	\$	12,027,588	\$	-	\$	151,214,860	\$	-	39
40																						40
41	Medium-Large Commercial	\$	-			\$	-			\$	-			\$	-			\$	-			41
42	Non-Coincident (100%)			\$	-			\$	-			\$	-			\$	-			\$	-	42
43	Non-Coincident (90%)			\$	47,454,056			\$	43,560,510			\$	39,864,356			\$ 4	41,671,473			\$	491,130,575	43
44	Maximum On-Peak Period Demand-Standard Customers ⁵			\$	8,520,326			\$	7,799,912			\$	1,456,340			\$	1,505,139			\$	49,243,400	44
45	Maximum Demand at the Time of System Peak-Standard Customers			\$	886,797			\$	836,438			\$	151,270			\$	174,733			\$	5,338,692	45
46																						46
47	San Diego Unified Port District	\$	-			\$	-			\$	-			\$	-			\$	-			47
48	Non-Coincident (90%)				9,840				20,787				20,418				12,054			\$	177,863	48
49	Maximum Demand at the Time of System Peak				-				-				20,239				-			\$	20,239	49
50																						50
51	Agricultural																					51
52	Schedules PA and TOU-PA	\$	696,221			\$	642,529			\$	529,976			\$	488,230			\$	6,041,506	_		52
53	Schedule PA-T-1 - Non-Coincident (100%)				808,258				780,931				722,032				664,552			\$	8,337,887	53 54
54	a		224.015				226 212				242.540				242 452				2.057.100			
55 56	Street Lighting	2	324,915	2	-	\$	326,313	\$	-	\$	342,540	3	-	\$	343,453	\$	-	\$	3,957,180	2	-	55 56
57	Standby Customers	•		s	1,143,089	s		•	1,143,089	e		•	1,143,089	s	_	e	1,143,089	e		s	13,717,068	57
58	Standoy Customers	٠	-	ф	1,143,069	٥	-	٠	1,143,009	٥	-	٠	1,143,009	٠	-	φ	1,143,009	٠	-	٠	13,/1/,008	58
59	TOTAL	s	85,836,198	s	58,822,366	s	64,991,579	s	54.141.667	s	56,806,982	s	43,377,744	s	64,278,658	\$ 4	45,171,040	s	745,264,556	s	567,965,724	59
60	101112	Ψ	05,050,170		50,022,500	9	0.,571,577	,	5 1,1 11,007	9	30,030,702	ų.	10,011,177		0.1,270,030		15,171,040	,	, 15,254,556	w	301,703,124	60
	Grand Total			\$	144,658,564			\$1	19,133,246			\$1	100,184,727			\$ 10	09,449,698			\$ 1	,313,230,280	61
						1				1				1			. ,	1				1

 $^{^2\}quad \text{The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 41}.$

The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

⁵ Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round. Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays, are not included due to assumed revenue neutrality.

Statement BG SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenues Data to Reflect Changed Rates

Medium & Large Commercial / Industrial Customers (Standard Customers)

Rate Effective Period - Twelve Months Ending December 31, 2026

Line			(A)		(B)		(C)		(D)		(E)		(F)	(G)		Line
No.	Description		Jan-26		Feb-26	M	ar-26		Apr-26		May-26		Jun-26		Reference 1	No.
1	Energy Revenues:															1
2	Commodity Sales - kWh	7	18,797,731	68	30,989,310	682	,843,723	65	86,833,634	6	93,440,612		723,617,547		(Page BG-21.3, Line 145) x 1000	2
3	Commodity Rate - \$/kWh	,	0		0,767,510	002	0,043,723		0,055,054	0	0.012		0		(1 age BG-21.5, Ellie 145) x 1000	3
4	Total Commodity Revenues	S	-	\$	-	\$	-	\$	-	\$	-	\$	-		Line 2 x Line 3	4
5	Town Commonly Nevenues			Ψ		Ψ		Ψ		-		T			Eme 2 it Eme 3	5
6	Non-Coincident Demand (100%) (kW):															6
7	Secondary		_		_		_		_		_		_		(Page BG-21.1, Line 43) x 1000	7
8	Primary		_		_		_		_		_		_		(Page BG-21.1, Line 44) x 1000	8
9	Transmission		-		-		_		_		-		-		(Page BG-21.1, Line 45) x 1000	9
10	Total		-		-		-		-		-		-		Sum Lines 7; 8; 9	10
11	Check Figure		-		-		-		-		-		-		Page BG-18, Line 6	11
12	Difference		-		-		-		-		-		-		Line 10 Less Line 11	12
13												i i				13
14	Non-Coincident Demand (100%)															14
15	Rates (\$/kW):															15
16	Secondary	\$	25.63	\$	25.63	\$	25.63	\$	25.63	\$	25.63	\$	25.63		Statement BL, Page BL-1, Line 6, Col. D	16
17	Primary	\$	24.76	\$	24.76	\$	24.76	\$	24.76	\$	24.76	\$	24.76		Statement BL, Page BL-1, Line 6, Col. C	17
18	Transmission	\$	24.66	\$	24.66	\$	24.66	\$	24.66	\$	24.66	\$	24.66		Statement BL, Page BL-1, Line 6, Col. B	18
19	Non-Coincident Demand (100%) -															19
20	Revenues at Changed Rates:															20
21	Secondary	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		Line 7 x Line 16	21
22	Primary		-		-		-		-		-		-		Line 8 x Line 17	22
23	Transmission		-				-		-				-		Line 9 x Line 18	23
24	Subtotal	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		Sum Lines 21; 22; 23	24
Line			(A)		(B)		(C)		(D)		(E)		(F)	(G)		Line

Lin	e		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
No	Description		Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	Reference 1	No.
25	Energy Revenues:										25
26	Commodity Sales - kWh	8	06,489,657	833,968,518	867,016,873	796,536,574	728,103,253	763,709,821	8,982,347,255	(Page BG-21.3, Line 145) x 1000	26
27	Commodity Rate - \$/kWh		0	0	(,) (0	-		27
28		\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 26 x Line 27	28
29											29
30	Non-Coincident Demand (100%) (kW):										30
31	Secondary		-	-	-	-	-	-	-	(Page BG-21.1, Line 43) x 1000	31
32	Primary		-	-	-	-	-	-	-	(Page BG-21.1, Line 44) x 1000	32
33	Transmission		-	-	-	-	-	-	-	(Page BG-21.1, Line 45) x 1000	33
34	Total		-	-	-	-	-	-	-	Sum Lines 31; 32; 33	34
35	Check Figure		-	-	-	-	-	-	-	Page BG-19, Line 6	35
36	Difference		-	-		-	-	-	-	Line 34 Less Line 35	36
37											37
38	Non-Coincident Demand (100%)										38
39	Rates (\$/kW):										39
40	Secondary	\$	25.63	\$ 25.63	\$ 25.63	\$ 25.63	\$ 25.63	\$ 25.63		Statement BL, Page BL-1, Line 6, Col. D	40
41	Primary	\$	24.76	\$ 24.76	\$ 24.76	\$ 24.76	\$ 24.76	\$ 24.76		Statement BL, Page BL-1, Line 6, Col. C	41
42	Transmission	\$	24.66	\$ 24.66	\$ 24.66	\$ 24.66	\$ 24.66	\$ 24.66		Statement BL, Page BL-1, Line 6, Col. B	42
43	Non-Coincident Demand (100%) -										43
44	Revenues at Changed Rates:										44
45	Secondary	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 40	45
46	Primary		-	-	-	-	-	-	\$ -	Line 32 x Line 41	46
47	Transmission		-	-	-	-	-	-	\$ -	Line 33 x Line 42	47
48	Total Revenues at Changed Rates:	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 45; 46; 47	48

Reference data found in Statements BG and BL.

Statement BG SAN DIEGO GAS AND ELECTRIC COMPANY Transmission Revenues Data to Reflect Changed Rates Medium & Large Commercial / Industrial Customers (Standard Customers) Rate Effective Period - Twelve Months Ending December 31, 2026

Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
No.	Description	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26		Reference ²	No.
1	Non-coincident									1
2	Demand (90%) (kW) 1:									2
3	Secondary	1,215,594	1,164,318	1,151,887	1,154,678	1,173,622	1,225,496		(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000	3
4	Primary	375,169	354,146	356,699	359,184	361,841	378,676		(Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000	4
5	Transmission	130,971	116,475	126,164	129,267	125,804	127,449		(Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000	5
6	Total	1,721,734	1,634,939	1,634,750	1,643,129	1,661,267	1,731,620		Sum Lines 3; 4; 5	6
7	Check Figure	1,721,734	1,634,939	1,634,750	1,643,129	1,661,267	1,731,620		Page BG-18, Line 7	7
8	Difference	_	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	Non-Coincident Demand (90%)									10
11	Rates (\$/kW):									11
12	Secondary	\$ 23.07	\$ 23.07	\$ 23.07	\$ 23.07	\$ 23.07	\$ 23.07		Statement BL, Page BL-1, Line 8, Col. D	12
13	Primary	\$ 22.28		\$ 22.28	\$ 22.28	\$ 22.28	\$ 22.28		Statement BL, Page BL-1, Line 8, Col. C	13
14	Transmission	\$ 22.19	\$ 22.19	\$ 22.19	\$ 22.19	\$ 22.19	\$ 22.19		Statement BL, Page BL-1, Line 8, Col. B	14
15	Non-Coincident Demand (90%) -	22.17	Ψ 22.17	Φ 22.17	22.17	22.17	Ψ 22.17		Statement BE, 1 age BE 1, Elife 0, Col. B	15
16	Revenues at Changed Rates:									16
17	Secondary	\$ 28,043,748	\$ 26,860,809	\$ 26,574,042	\$ 26,638,428	\$ 27,075,453	\$ 28,272,188		Line 3 x Line 12	17
18	Primary	8,358,763	7,890,376	7,947,244	8,002,616	8,061,825	8,436,899		Line 4 x Line 13	18
19	Transmission	2,906,250	2,584,590	2,799,571	2,868,441	2,791,588	2,828,087		Line 5 x Line 14	19
20	Subtotal	\$ 39,308,761		\$ 37,320,858			\$ 39,537,174	-	Sum Lines 17; 18; 19	20
20	Buotour	\$ 55,500,701	Ψ 31,333,113	ψ 37,320,030	0 37,203,103	\$ 37,520,000	Ψ 33,337,171		Suit 2 in 65 17, 10, 12	20
										\rightarrow
Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
Line No.	Description	(A) Jul-26	(B) Aug-26	(C) Sep-26	(D) Oct-26	(E) Nov-26	(F) Dec-26	(G) Total	Reference ²	Line No.
No.	Description								Reference ²	No.
									Reference ²	
No.	Description								Reference ²	No.
No.	Description Non-Coincident								Reference ² (Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000	No. 21 22
No. 21 22	Non-Coincident Demand (90%) (kW) ¹ :	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total		No.
No. 21 22 23	Description Non-Coincident Demand (90%) (kW) 1: Secondary	Jul-26 1,362,663	Aug-26	Sep-26 1,479,322 452,674	Oct-26	Nov-26	Dec-26	Total 15,215,030	(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000	No. 21 22 23 24
No. 21 22 23 24	Description Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary	Jul-26 1,362,663 422,347	Aug-26 1,416,577 436,024	Sep-26	Oct-26 1,354,242 416,335	Nov-26 1,237,581 379,390	1,279,050 399,882	Total 15,215,030 4,692,367	(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000 (Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000	No. 21 22 23 24 25
No. 21 22 23 24 25	Description Non-Coincident Demand (90%) (kW) 1: Secondary Primary Transmission Total	1,362,663 422,347 143,980 1,928,989	1,416,577 436,024 144,334 1,996,936	1,479,322 452,674 146,035	Oct-26 1,354,242 416,335 137,098	1,237,581 379,390 128,913 1,745,883	1,279,050 399,882 146,661 1,825,593	Total 15,215,030 4,692,367 1,603,150 21,510,547	(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000 (Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000 (Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000 Sum Lines 23; 24; 25	No. 21 22 23 24 25 26
No. 21 22 23 24 25 26 27	Description Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary Transmission	Jul-26 1,362,663 422,347 143,980	1,416,577 436,024 144,334	1,479,322 452,674 146,035 2,078,031	1,354,242 416,335 137,098 1,907,675	1,237,581 379,390 128,913	1,279,050 399,882 146,661	Total 15,215,030 4,692,367 1,603,150	(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000 (Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000 (Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 7	No. 21 22 23 24 25 26 27
No. 21 22 23 24 25 26 27 28	Description Non-Coincident Demand (90%) (kW) 1: Secondary Primary Transmission Total	1,362,663 422,347 143,980 1,928,989	1,416,577 436,024 144,334 1,996,936 1,996,936	1,479,322 452,674 146,035 2,078,031 2,078,031	1,354,242 416,335 137,098 1,907,675 1,907,675	1,237,581 379,390 128,913 1,745,883 1,745,883	1,279,050 399,882 146,661 1,825,593 1,825,593	Total 15,215,030 4,692,367 1,603,150 21,510,547	(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000 (Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000 (Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000 Sum Lines 23; 24; 25	No. 21 22 23 24 25 26 27 28
No. 21 22 23 24 25 26 27 28 29	Description Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary Transmission Total Check Figure	1,362,663 422,347 143,980 1,928,989	1,416,577 436,024 144,334 1,996,936 1,996,936	1,479,322 452,674 146,035 2,078,031 2,078,031	1,354,242 416,335 137,098 1,907,675 1,907,675	1,237,581 379,390 128,913 1,745,883 1,745,883	1,279,050 399,882 146,661 1,825,593 1,825,593	Total 15,215,030 4,692,367 1,603,150 21,510,547	(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000 (Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000 (Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 7	No. 21 22 23 24 25 26 27 28 29
No. 21 22 23 24 25 26 27 28 29 30	Description Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary Transmission Total Check Figure Non-Coincident Demand (90%)	1,362,663 422,347 143,980 1,928,989	1,416,577 436,024 144,334 1,996,936 1,996,936	1,479,322 452,674 146,035 2,078,031 2,078,031	1,354,242 416,335 137,098 1,907,675 1,907,675	1,237,581 379,390 128,913 1,745,883 1,745,883	1,279,050 399,882 146,661 1,825,593 1,825,593	Total 15,215,030 4,692,367 1,603,150 21,510,547	(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000 (Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000 (Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 7	No. 21 22 23 24 25 26 27 28 29 30
No. 21 22 23 24 25 26 27 28 29 30 31	Description Non-Coincident Demand (90%) (kW) ¹: Secondary Primary Transmission Total Check Figure Non-Coincident Demand (90%) Rates (\$/kW):	1,362,663 422,347 143,980 1,928,989 1,928,989	1,416,577 436,024 144,334 1,996,936 1,996,936	1,479,322 452,674 146,035 2,078,031 2,078,031	1,354,242 416,335 137,098 1,907,675 1,907,675	Nov-26 1,237,581 379,390 128,913 1,745,883 1,745,883	1,279,050 399,882 146,661 1,825,593 1,825,593	Total 15,215,030 4,692,367 1,603,150 21,510,547	(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000 (Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000 (Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 7 Line 26 Less Line 27	No. 21 22 23 24 25 26 27 28 29 30 31
No. 21 22 23 24 25 26 27 28 29 30 31 32	Description Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary Transmission Total Check Figure Non-Coincident Demand (90%) Rates (\$/kW): Secondary	1,362,663 422,347 143,980 1,928,989 -	1,416,577 436,024 144,334 1,996,936 - - \$ 23.07	1,479,322 452,674 146,035 2,078,031 - \$ 23.07	1,354,242 416,335 137,098 1,907,675	1,237,581 379,390 128,913 1,745,883	1,279,050 399,882 146,661 1,825,593 	Total 15,215,030 4,692,367 1,603,150 21,510,547	(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000 (Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000 (Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 7 Line 26 Less Line 27	No. 21 22 23 24 25 26 27 28 29 30 31 32
No. 21 22 23 24 25 26 27 28 29 30 31 32 33	Description Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary Transmission Total Check Figure Non-Coincident Demand (90%) Rates (\$/kW): Secondary Primary	1,362,663 422,347 143,980 1,928,989 - - \$ 23.07 \$ 22.28	1,416,577 436,024 144,334 1,996,936 - - \$ 23,07 \$ 22,28	\$ 23.07 \$ 22.28	1,354,242 416,335 137,098 1,907,675 	Nov-26 1,237,581 379,390 128,913 1,745,883 1,745,883 - \$ 23.07 \$ 22.28	1,279,050 399,882 146,661 1,825,593 - - \$ 23.07 \$ 22.28	Total 15,215,030 4,692,367 1,603,150 21,510,547	(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000 (Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000 (Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 7 Line 26 Less Line 27 Statement BL, Page BL-1, Line 8, Col. D Statement BL, Page BL-1, Line 8, Col. C	No. 21 22 23 24 25 26 27 28 29 30 31 32 33
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34	Description Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary Transmission Total Check Figure Non-Coincident Demand (90%) Rates (\$/kW): Secondary Primary Transmission	1,362,663 422,347 143,980 1,928,989 -	1,416,577 436,024 144,334 1,996,936 - - \$ 23.07 \$ 22.28	1,479,322 452,674 146,035 2,078,031 - \$ 23.07	1,354,242 416,335 137,098 1,907,675	1,237,581 379,390 128,913 1,745,883	1,279,050 399,882 146,661 1,825,593 	Total 15,215,030 4,692,367 1,603,150 21,510,547	(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000 (Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000 (Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 7 Line 26 Less Line 27	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35	Description Non-Coincident Demand (90%) (kW) ¹: Secondary Primary Transmission Total Check Figure Non-Coincident Demand (90%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (90%) -	1,362,663 422,347 143,980 1,928,989 - - \$ 23.07 \$ 22.28	1,416,577 436,024 144,334 1,996,936 - - \$ 23,07 \$ 22,28	\$ 23.07 \$ 22.28	1,354,242 416,335 137,098 1,907,675 	Nov-26 1,237,581 379,390 128,913 1,745,883 1,745,883 - \$ 23.07 \$ 22.28	1,279,050 399,882 146,661 1,825,593 - - \$ 23.07 \$ 22.28	Total 15,215,030 4,692,367 1,603,150 21,510,547	(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000 (Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000 (Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 7 Line 26 Less Line 27 Statement BL, Page BL-1, Line 8, Col. D Statement BL, Page BL-1, Line 8, Col. C	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	Description Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary Transmission Total Check Figure Non-Coincident Demand (90%) Rates (\$\s^k W\$): Secondary Primary Transmission Non-Coincident Demand (90%) - Revenues at Changed Rates:	1,362,663 422,347 143,980 1,928,989 	1,416,577 436,024 144,334 1,996,936 - - \$ 23.07 \$ 22.28 \$ 22.19	\$ 23.07 \$ 22.28 \$ 22.19	1,354,242 416,335 137,098 1,907,675 	Nov-26 1,237,581 379,390 128,913 1,745,883 1,745,883 \$ 23.07 \$ 22.28 \$ 22.19	1,279,050 399,882 146,661 1,825,593 	Total 15,215,030 4,692,367 1,603,150 21,510,547 21,510,547	(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000 (Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000 (Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 7 Line 26 Less Line 27 Statement BL, Page BL-1, Line 8, Col. D Statement BL, Page BL-1, Line 8, Col. C Statement BL, Page BL-1, Line 8, Col. B	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Description Non-Coincident Demand (90%) (kW) ¹: Secondary Primary Transmission Total Check Figure Non-Coincident Demand (90%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (90%) - Revenues at Changed Rates: Secondary	\$ 23.07 \$ 22.28 \$ 31,436,637	1,416,577 436,024 144,334 1,996,936 - - \$ 23,07 \$ 22,28 \$ 22,19	\$ 23.07 \$ 22.28 \$ 22.19	1,354,242 416,335 137,098 1,907,675 1,907,675 5 22,28 \$ 22,19 \$ 31,242,368	\$ 23.07 \$ 22.28 \$ 28,550,986	1,279,050 399,882 146,661 1,825,593 1,825,593 - \$ 23.07 \$ 22.28 \$ 22.19	Total 15,215,030 4,692,367 1,603,150 21,510,547 21,510,547 - \$ 351,010,751	(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000 (Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000 (Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 7 Line 26 Less Line 27 Statement BL, Page BL-1, Line 8, Col. D Statement BL, Page BL-1, Line 8, Col. C Statement BL, Page BL-1, Line 8, Col. B	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Description Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary Transmission Total Check Figure Non-Coincident Demand (90%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (90%) - Revenues at Changed Rates: Secondary Primary	\$ 23.07 \$ 22.28 \$ 22.19 \$ 31,436,637 9,409,881	\$ 23.07 \$ 22.28 \$ 32,680,435 9,714,623	\$ 23.07 \$ 22.28 \$ 34,127,967 10,085,576	1,354,242 416,335 137,098 1,907,675 1,907,675 	\$ 23.07 \$ 22.28 \$ 28,550,986 8,452,801	1,279,050 399,882 146,661 1,825,593 1,825,593 - \$ 23.07 \$ 22.28 \$ 22.19 \$ 29,507,690 8,909,379	Total 15,215,030 4,692,367 1,603,150 21,510,547 21,510,547 - \$ 351,010,751 \$ 104,545,930	(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000 (Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000 (Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 7 Line 26 Less Line 27 Statement BL, Page BL-1, Line 8, Col. D Statement BL, Page BL-1, Line 8, Col. C Statement BL, Page BL-1, Line 8, Col. B Line 23 x Line 32 Line 24 x Line 33	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Description Non-Coincident Demand (90%) (kW) ¹: Secondary Primary Transmission Total Check Figure Non-Coincident Demand (90%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (90%) - Revenues at Changed Rates: Secondary	\$ 23.07 \$ 22.28 \$ 31,436,637	1,416,577 436,024 144,334 1,996,936 - - \$ 23,07 \$ 22,28 \$ 22,19	\$ 23.07 \$ 22.28 \$ 22.19 \$ 34,127,967 10,085,576 3,240,513	1,354,242 416,335 137,098 1,907,675 1,907,675 5 22,28 \$ 22,19 \$ 31,242,368	\$ 23.07 \$ 22.28 \$ 22.19 \$ 28,550,986 \$ 4,452,801 2,860,570	1,279,050 399,882 146,661 1,825,593 1,825,593 - \$ 23.07 \$ 22.28 \$ 22.19	Total 15,215,030 4,692,367 1,603,150 21,510,547 21,510,547 - \$ 351,010,751	(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000 (Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000 (Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 7 Line 26 Less Line 27 Statement BL, Page BL-1, Line 8, Col. D Statement BL, Page BL-1, Line 8, Col. C Statement BL, Page BL-1, Line 8, Col. B	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37

NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, and A6-TOU.

² Reference data found in Statements BG and BL.

Statement BG

SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenues Data to Reflect Changed Rates

Medium & Large Commercial / Industrial Customers (Standard Customers) ¹ Rate Effective Period - Twelve Months Ending December 31, 2026

Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
No.	Description	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	(-)	Reference ³	No.
INO.	Description			-	1 .	, ,			Reference	INO.
1	Maximum On-Peak									1
2	Period Demand (kW) ² :									
		1 127 112	1.070.612	1.067.006	1.000.002	1 007 221	1.156.702		(B. DC 212 I: 00) 1000	2
3	Secondary	1,126,113	1,078,612	1,067,096	1,069,682	1,087,231	1,156,793		(Page BG-21.2, Line 80) x 1000	3
4	Primary	300,388	287,717	284,645	285,335	290,016	307,898		(Page BG-21.2, Line 81) x 1000	4
5	Transmission	44,156	42,294	41,842	41,944	42,632	40,162		(Page BG-21.2, Line 82) x 1000	5
6	Total	1,470,657	1,408,622	1,393,584	1,396,960	1,419,878	1,504,853		Sum Lines 3; 4; 5	6
7	Check Figure	1,470,657	1,408,622	1,393,584	1,396,960	1,419,878	1,504,853		Page BG-18, Line 8	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
	Maximum On-Peak									10
	Period Demand Rates (\$/kW):									11
12	Secondary	\$ 0.98		\$ 0.98		\$ 0.98	\$ 4.73		Statement BL, Page 1, Lines 11 & 12, Col. D	12
13	Primary	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 4.56		Statement BL, Page 1, Lines 11 & 12, Col. C	13
14	Transmission	\$ 0.94	\$ 0.94	\$ 0.94	\$ 0.94	\$ 0.94	\$ 4.55		Statement BL, Page 1, Lines 11 & 12, Col. B	14
15	Maximum On-Peak Period Demand -									15
16	Revenues at Changed Rates:									16
17	Secondary	\$ 1,103,591	\$ 1,057,039	\$ 1,045,754	\$ 1,048,288	\$ 1,065,486	\$ 5,471,631		Line 3 x Line 12	17
18	Primary	285,368	273,331	270,413	271,068	275,515	1,404,013		Line 4 x Line 13	18
19	Transmission	41,507	39,756	39,332	39,427	40,074	182,739		Line 5 x Line 14	19
20	Subtotal	\$ 1,430,466	\$ 1,370,126	\$ 1,355,499	\$ 1,358,783	\$ 1,381,075	\$ 7,058,383		Sum Lines 17; 18; 19	20
Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
Line No.	Description	(A) Jul-26	(B) Aug-26	(C) Sep-26	(D) Oct-26	(E) Nov-26	(F) Dec-26	(G) Total	Reference ³	Line No.
	Description	` '	` '		· /			. ,	Reference ³	No.
No.	Description Maximum On-Peak	` '	` '		· /			. ,	Reference ³	
No.	•	` '	` '		· /			. ,	Reference ³	No.
No.	Maximum On-Peak	` '	` '		· /			. ,	Reference ³ (Page BG-21.2, Line 80) x 1000	No.
No. 21 22	Maximum On-Peak Period Demand (kW) ² :	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total		No. 21 22
No. 21 22 23	Maximum On-Peak Period Demand (kW) ² : Secondary	Jul-26 1,286,270	Aug-26	Sep-26 1,396,390	Oct-26	Nov-26 1,146,482	Dec-26	Total	(Page BG-21.2, Line 80) x 1000	No. 21 22 23
No. 21 22 23 24	Maximum On-Peak Period Demand (kW) ² : Secondary Primary	Jul-26 1,286,270 342,360	Aug-26 1,337,162 355,906	1,396,390 371,670	1,278,322 340,244	Nov-26 1,146,482 305,821	1,184,899 316,068	Total 14,215,051 3,788,066	(Page BG-21.2, Line 80) x 1000 (Page BG-21.2, Line 81) x 1000	No. 21 22 23 24
No. 21 22 23 24 25	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission	Jul-26 1,286,270 342,360 44,658	Aug-26 1,337,162 355,906 46,425	1,396,390 371,670 48,481	1,278,322 340,244 44,382	Nov-26 1,146,482 305,821 44,955	1,184,899 316,068 46,461	Total 14,215,051 3,788,066 528,391	(Page BG-21.2, Line 80) x 1000 (Page BG-21.2, Line 81) x 1000 (Page BG-21.2, Line 82) x 1000	No. 21 22 23 24 25
No. 21 22 23 24 25 26	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total	Jul-26 1,286,270 342,360 44,658 1,673,288	1,337,162 355,906 46,425 1,739,492	1,396,390 371,670 48,481 1,816,540	1,278,322 340,244 44,382 1,662,948	1,146,482 305,821 44,955 1,497,258	1,184,899 316,068 46,461 1,547,429	Total 14,215,051 3,788,066 528,391 18,531,509	(Page BG-21.2, Line 80) x 1000 (Page BG-21.2, Line 81) x 1000 (Page BG-21.2, Line 82) x 1000 Sum Lines 23; 24; 25	No. 21 22 23 24 25 26 27
No. 21 22 23 24 25 26 27 28	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total	Jul-26 1,286,270 342,360 44,658 1,673,288 1,673,288	Aug-26 1,337,162 355,906 46,425 1,739,492 1,739,492	1,396,390 371,670 48,481 1,816,540 1,816,540	1,278,322 340,244 44,382 1,662,948	1,146,482 305,821 44,955 1,497,258 1,497,258	1,184,899 316,068 46,461 1,547,429 1,547,429	Total 14,215,051 3,788,066 528,391 18,531,509 18,531,509	(Page BG-21.2, Line 80) x 1000 (Page BG-21.2, Line 81) x 1000 (Page BG-21.2, Line 82) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 8	No. 21 22 23 24 25 26 27 28
No. 21 22 23 24 25 26 27 28 29	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure	Jul-26 1,286,270 342,360 44,658 1,673,288 1,673,288	Aug-26 1,337,162 355,906 46,425 1,739,492 1,739,492	1,396,390 371,670 48,481 1,816,540 1,816,540	1,278,322 340,244 44,382 1,662,948	1,146,482 305,821 44,955 1,497,258 1,497,258	1,184,899 316,068 46,461 1,547,429 1,547,429	Total 14,215,051 3,788,066 528,391 18,531,509 18,531,509	(Page BG-21.2, Line 80) x 1000 (Page BG-21.2, Line 81) x 1000 (Page BG-21.2, Line 82) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 8	No. 21 22 23 24 25 26 27 28 29
No. 21 22 23 24 25 26 27 28 29 30	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak	Jul-26 1,286,270 342,360 44,658 1,673,288 1,673,288	Aug-26 1,337,162 355,906 46,425 1,739,492 1,739,492	1,396,390 371,670 48,481 1,816,540 1,816,540	1,278,322 340,244 44,382 1,662,948	1,146,482 305,821 44,955 1,497,258 1,497,258	1,184,899 316,068 46,461 1,547,429 1,547,429	Total 14,215,051 3,788,066 528,391 18,531,509 18,531,509	(Page BG-21.2, Line 80) x 1000 (Page BG-21.2, Line 81) x 1000 (Page BG-21.2, Line 82) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 8	No. 21 22 23 24 25 26 27 28 29 30
No. 21 22 23 24 25 26 27 28 29 30 31	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW):	1,286,270 342,360 44,658 1,673,288	1,337,162 355,906 46,425 1,739,492	1,396,390 371,670 48,481 1,816,540	1,278,322 340,244 44,382 1,662,948	1,146,482 305,821 44,955 1,497,258 1,497,258	1,184,899 316,068 46,461 1,547,429 1,547,429	Total 14,215,051 3,788,066 528,391 18,531,509 18,531,509	(Page BG-21.2, Line 80) x 1000 (Page BG-21.2, Line 81) x 1000 (Page BG-21.2, Line 82) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 8 Line 26 Less Line 27	No. 21 22 23 24 25 26 27 28 29 30 31
No. 21 22 23 24 25 26 27 28 29 30 31 32	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary	1,286,270 342,360 44,658 1,673,288 -	1,337,162 355,906 46,425 1,739,492 	1,396,390 371,670 48,481 1,816,540 -	1,278,322 340,244 44,382 1,662,948 1,662,948	1,146,482 305,821 44,955 1,497,258 1,497,258	1,184,899 316,068 46,461 1,547,429 1,547,429	Total 14,215,051 3,788,066 528,391 18,531,509 18,531,509	(Page BG-21.2, Line 80) x 1000 (Page BG-21.2, Line 81) x 1000 (Page BG-21.2, Line 82) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 8 Line 26 Less Line 27	No. 21 22 23 24 25 26 27 28 29 30 31 32
No. 21 22 23 24 25 26 27 28 29 30 31 32 33	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary	1,286,270 342,360 44,658 1,673,288 	1,337,162 355,906 46,425 1,739,492 	1,396,390 371,670 48,481 1,816,540 - \$ 4.73 \$ 4.56	1,278,322 340,244 44,382 1,662,948 1,662,948	1,146,482 305,821 44,955 1,497,258 1,497,258	1,184,899 316,068 46,461 1,547,429 	Total 14,215,051 3,788,066 528,391 18,531,509 18,531,509	(Page BG-21.2, Line 80) x 1000 (Page BG-21.2, Line 81) x 1000 (Page BG-21.2, Line 82) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 8 Line 26 Less Line 27 Statement BL, Page 1, Lines 11 & 12, Col. D Statement BL, Page 1, Lines 11 & 12, Col. C	No. 21 22 23 24 25 26 27 28 29 30 31 32 33
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission	1,286,270 342,360 44,658 1,673,288 -	1,337,162 355,906 46,425 1,739,492 	1,396,390 371,670 48,481 1,816,540 -	1,278,322 340,244 44,382 1,662,948 1,662,948	1,146,482 305,821 44,955 1,497,258 1,497,258	1,184,899 316,068 46,461 1,547,429 1,547,429	Total 14,215,051 3,788,066 528,391 18,531,509 18,531,509	(Page BG-21.2, Line 80) x 1000 (Page BG-21.2, Line 81) x 1000 (Page BG-21.2, Line 82) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 8 Line 26 Less Line 27	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-Peak Period Demand -	1,286,270 342,360 44,658 1,673,288 	1,337,162 355,906 46,425 1,739,492 	1,396,390 371,670 48,481 1,816,540 - \$ 4.73 \$ 4.56	1,278,322 340,244 44,382 1,662,948 1,662,948	1,146,482 305,821 44,955 1,497,258 1,497,258	1,184,899 316,068 46,461 1,547,429 	Total 14,215,051 3,788,066 528,391 18,531,509 18,531,509	(Page BG-21.2, Line 80) x 1000 (Page BG-21.2, Line 81) x 1000 (Page BG-21.2, Line 82) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 8 Line 26 Less Line 27 Statement BL, Page 1, Lines 11 & 12, Col. D Statement BL, Page 1, Lines 11 & 12, Col. C	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-Peak Period Demand - Revenues at Changed Rates:	1,286,270 342,360 44,658 1,673,288 	1,337,162 355,906 46,425 1,739,492 - - \$ 4.73 \$ 4.56 \$ 4.55	\$ 4.73 \$ 4.56 \$ 4.55	1,278,322 340,244 44,382 1,662,948 - - \$ 4.73 \$ 4.56 \$ 4.55	1,146,482 305,821 44,955 1,497,258 - - \$ 0.98 \$ 0.95 \$ 0.94	1,184,899 316,068 46,461 1,547,429 - - \$ 0.98 \$ 0.95 \$ 0.94	Total 14,215,051 3,788,066 528,391 18,531,509 -	(Page BG-21.2, Line 80) x 1000 (Page BG-21.2, Line 81) x 1000 (Page BG-21.2, Line 82) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 8 Line 26 Less Line 27 Statement BL, Page 1, Lines 11 & 12, Col. D Statement BL, Page 1, Lines 11 & 12, Col. C Statement BL, Page 1, Lines 11 & 12, Col. B	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-Peak Period Demand - Revenues at Changed Rates: Secondary	1,286,270 342,360 44,658 1,673,288 1,673,288 	1,337,162 355,906 46,425 1,739,492 1,739,492 	1,396,390 371,670 48,481 1,816,540 	1,278,322 340,244 44,382 1,662,948 	1,146,482 305,821 44,955 1,497,258 	1,184,899 316,068 46,461 1,547,429 	Total 14,215,051 3,788,066 528,391 18,531,509 18,531,509 - \$ 38,136,764	(Page BG-21.2, Line 80) x 1000 (Page BG-21.2, Line 81) x 1000 (Page BG-21.2, Line 82) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 8 Line 26 Less Line 27 Statement BL, Page 1, Lines 11 & 12, Col. D Statement BL, Page 1, Lines 11 & 12, Col. C Statement BL, Page 1, Lines 11 & 12, Col. B	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-Peak Period Demand - Revenues at Changed Rates: Secondary Primary Primary Primary Primary Primary Primary Primary Primary	1,286,270 342,360 44,658 1,673,288 1,673,288 	1,337,162 355,906 46,425 1,739,492 1,739,492 - \$ 4.73 \$ 4.56 \$ 4.55	\$ 4.73 \$ 4.56 \$ 4.55 \$ 6,604,923 1,694,814	1,278,322 340,244 44,382 1,662,948 	Nov-26 1,146,482 305,821 44,955 1,497,258 1,497,258 - \$ 0.98 \$ 0.95 \$ 0.94 \$ 1,123,552 290,530	1,184,899 316,068 46,461 1,547,429 	Total 14,215,051 3,788,066 528,391 18,531,509 18,531,509 - \$ 38,136,764 \$ 9,800,922	(Page BG-21.2, Line 80) x 1000 (Page BG-21.2, Line 81) x 1000 (Page BG-21.2, Line 82) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 8 Line 26 Less Line 27 Statement BL, Page 1, Lines 11 & 12, Col. D Statement BL, Page 1, Lines 11 & 12, Col. C Statement BL, Page 1, Lines 11 & 12, Col. B	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-Peak Period Demand - Revenues at Changed Rates: Secondary Primary Transmission Maximum On-Peak Period Demand - Revenues at Changed Rates: Secondary Primary Transmission	\$ 4.73 \$ 4.56 \$ 4.55 \$ 6,084,059 1,561,161 203,193	\$ 4.73 \$ 4.56 \$ 4.55 \$ 6,324,776 1,622,929 211,232	\$ 4.73 \$ 4.56 \$ 4.55 \$ 6,604,923 1,694,814 220,588	1,278,322 340,244 44,382 1,662,948 1,662,948 - \$ 4.73 \$ 4.56 \$ 4.55 \$ 6,046,462 1,551,514 201,937	\$ 0.98 \$ 0.95 \$ 0.94 \$ 1,123,552 290,530 42,258	1,184,899 316,068 46,461 1,547,429 1,547,429 - \$ 0.98 \$ 0.95 \$ 0.94 \$ 1,161,201 300,265 43,674	Total 14,215,051 3,788,066 528,391 18,531,509 18,531,509 - \$ 38,136,764 \$ 9,800,922 \$ 1,305,715	(Page BG-21.2, Line 80) x 1000 (Page BG-21.2, Line 81) x 1000 (Page BG-21.2, Line 82) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 8 Line 26 Less Line 27 Statement BL, Page 1, Lines 11 & 12, Col. D Statement BL, Page 1, Lines 11 & 12, Col. C Statement BL, Page 1, Lines 11 & 12, Col. B	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-Peak Period Demand - Revenues at Changed Rates: Secondary Primary Primary Primary Primary Primary Primary Primary Primary	1,286,270 342,360 44,658 1,673,288 1,673,288 	1,337,162 355,906 46,425 1,739,492 1,739,492 - \$ 4.73 \$ 4.56 \$ 4.55	\$ 4.73 \$ 4.56 \$ 4.55 \$ 6,604,923 1,694,814	1,278,322 340,244 44,382 1,662,948 	Nov-26 1,146,482 305,821 44,955 1,497,258 1,497,258 - \$ 0.98 \$ 0.95 \$ 0.94 \$ 1,123,552 290,530	1,184,899 316,068 46,461 1,547,429 	Total 14,215,051 3,788,066 528,391 18,531,509 18,531,509 - \$ 38,136,764 \$ 9,800,922	(Page BG-21.2, Line 80) x 1000 (Page BG-21.2, Line 81) x 1000 (Page BG-21.2, Line 82) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 8 Line 26 Less Line 27 Statement BL, Page 1, Lines 11 & 12, Col. D Statement BL, Page 1, Lines 11 & 12, Col. C Statement BL, Page 1, Lines 11 & 12, Col. B	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38

¹ Standard Customers have Maximum On-Peak Period Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

² Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.

Reference data found in Statements BG and BL.

Statement BG SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenues Data to Reflect Changed Rates

Medium & Large Commercial / Industrial Customers (Standard Customers) ¹ Rate Effective Period - Twelve Months Ending December 31, 2026

			(P)		(20)	(TD)	OTT)	(0)		Tr - 1
Line No.	Description	(A) Jan-26	(B) Feb-26	(C) Mar-26	(D) Apr-26	(E) May-26	(F) Jun-26	(G)	Reference ³	Line No.
1	Maximum Demand									1
2	at the Time of System Peak (kW) ² :									2
3	Secondary	_	-	_	_	_	-		(Page BG-21.3, Line 126) x 1000	3
4	Primary	42,840	37,627	41,376	42,539	41,116	42,279		(Page BG-21.3, Line 127) x 1000	4
5	Transmission	93,541	82,157	90,344	92,882	89,776	84,496	1	(Page BG-21.3, Line 128) x 1000	5
6	Total	136,381	119,784	131,720	135,421	130,893	126,775		Sum Lines 3; 4; 5	6
7	Check Figure	136,381	119,784	131,720	135,421	130,893	126,775	1	Page BG-18, Line 9	7
8	Difference	-	-	-	-	-	-	-	Line 6 Less Line 7	8
9	Maximum Demand at the									9 10
11	Time of System Peak Rates (\$/kW):									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 19 & 20, Col. D	12
13	Primary	\$ 1.14	\$ 1.14	\$ 1.14	\$ 1.14	\$ 1.14	\$ 6.19		Statement BL, Page BL-1, Lines 19 & 20, Col. C	13
14	Transmission	\$ 1.13	\$ 1.13	\$ 1.13	\$ 1.13	\$ 1.13	\$ 6.15		Statement BL, Page BL-1, Lines 19 & 20, Col. B	14
15 16	Maximum Demand at the Time of System Peak - Revenues at Changed Rates:									15 16
17	Secondary	s -	s -	s -	s -	s -	s -		Line 3 x Line 12	17
18	Primary	48,838	42,895	47,169	48,494	46,873	261,704		Line 4 x Line 13	18
19	Transmission	105,701	92,838	102,088	104,957	101,447	519,652		Line 5 x Line 14	19
20	Subtotal	\$ 154,539	\$ 135,733	\$ 149,257	\$ 153,451	\$ 148,320	\$ 781,357		Sum Lines 17; 18; 19	20
21										21
22	Revenues at Changed Rates:									22
23	Sacandami	\$ 29,147,339	¢ 27 017 949	\$ 27,619,797	\$ 27.696.716	\$ 28,140,939	\$ 33,743,819		Line 17 + Page BG-6 Line 21 + Page BG-7 Line 17 + Page BG-8 Line 17	23
23	Secondary	\$ 29,147,339	\$ 27,917,646	\$ 27,019,797	\$ 27,080,710	\$ 28,140,939	\$ 33,743,819		Line 18 + Page BG-6 Line 22 + Page BG-7 Line 18 + Page	
24	Primary	\$ 8,692,970	\$ 8,206,601	\$ 8,264,826	\$ 8,322,178	\$ 8,384,213	\$ 10,102,616		BG-8 Line 18	24
	•								Line 19 + Page BG-6 Line 23 + Page BG-7 Line 19 + Page	
25	Transmission		\$ 2,717,184		\$ 3,012,825	\$ 2,933,109	\$ 3,530,478	1	BG-8 Line 19	25
26	Total	\$ 40,893,767	\$ 38,841,633	\$ 38,825,614	\$ 39,021,719	\$ 39,458,261	\$ 47,376,913		Sum Lines 23; 24; 25	26
27	T. ID.	6 40 002 767	0. 20.041 (22	A 20.025 (14	A 20.021.710	A 20 450 261	A 47 27 C 012		Com Line 26, Page DC 6 Line 4	27
28	Total Revenues at Changed Rates:	\$ 40,893,767	\$ 38,841,033	\$ 38,825,614	\$ 39,021,719	\$ 39,458,261	\$ 47,376,913		Sum Line 26; Page BG-6, Line 4	28
							1	1		1
Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
Line No.	Description	(A) Jul-26	(B) Aug-26	(C) Sep-26	(D) Oct-26	(E) Nov-26	(F) Dec-26	(G) Total	Reference ³	Line No.
No.	•								Reference ³	No.
No.	Maximum Demand								Reference ³	No.
No. 29 30	Maximum Demand at the Time of System Peak (kW) ² :									No. 29 30
No. 29 30 31	Maximum Demand at the Time of System Peak (kW) ² : Secondary	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total -	(Page BG-21.3, Line 126) x 1000	No. 29 30 31
No. 29 30 31 32	Maximum Demand at the Time of System Peak (kW) ² :								(Page BG-21.3, Line 126) x 1000 (Page BG-21.3, Line 127) x 1000	No. 29 30 31 32
No. 29 30 31	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total - 526,992	(Page BG-21.3, Line 126) x 1000	No. 29 30 31
No. 29 30 31 32 33	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission	Jul-26 47,896 95,723	Aug-26 - 47,704 95,339	Sep-26 - 47,984 95,899	Oct-26 - 45,259 90,453	Nov-26 - 41,934 91,562	Dec-26 - 48,438 105,764	Total 526,992 1,107,937	(Page BG-21.3, Line 126) x 1000 (Page BG-21.3, Line 127) x 1000 (Page BG-21.3, Line 128) x 1000	No. 29 30 31 32 33 34 35
No. 29 30 31 32 33 34 35 36	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total	Jul-26 47,896 95,723 143,619	Aug-26 - 47,704 95,339 143,043	Sep-26 47,984 95,899 143,883	Oct-26 45,259 90,453 135,712	Nov-26 41,934 91,562 133,496	Dec-26 48,438 105,764 154,202	Total 526,992 1,107,937 1,634,929	(Page BG-21.3, Line 126) x 1000 (Page BG-21.3, Line 127) x 1000 (Page BG-21.3, Line 128) x 1000 Sum Lines 31; 32; 33	No. 29 30 31 32 33 34 35 36
No. 29 30 31 32 33 34 35 36 37	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference	47,896 95,723 143,619	47,704 95,339 143,043 143,043	47,984 95,899 143,883 143,883	45,259 90,453 135,712 135,712	133,496	Dec-26 48,438 105,764 154,202 154,202	Total 526,992 1,107,937 1,634,929 1,634,929	(Page BG-21.3, Line 126) x 1000 (Page BG-21.3, Line 127) x 1000 (Page BG-21.3, Line 128) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 9	No. 29 30 31 32 33 34 35 36 37
No. 29 30 31 32 33 34 35 36 37 38	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the	47,896 95,723 143,619	47,704 95,339 143,043 143,043	47,984 95,899 143,883 143,883	45,259 90,453 135,712 135,712	133,496	Dec-26 48,438 105,764 154,202 154,202	Total 526,992 1,107,937 1,634,929 1,634,929	(Page BG-21.3, Line 126) x 1000 (Page BG-21.3, Line 127) x 1000 (Page BG-21.3, Line 128) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 9	No. 29 30 31 32 33 34 35 36 37 38
No. 29 30 31 32 33 34 35 36 37 38 39	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (S/kW):	47,896 95,723 143,619	47,704 95,339 143,043	47,984 95,899 143,883	45,259 90,453 135,712	Nov-26 41,934 91,562 133,496	48,438 105,764 154,202 154,202	Total 526,992 1,107,937 1,634,929 1,634,929	(Page BG-21.3, Line 126) x 1000 (Page BG-21.3, Line 127) x 1000 (Page BG-21.3, Line 128) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 9 Line 34 Less Line 35	No. 29 30 31 32 33 34 35 36 37 38 39
No. 29 30 31 32 33 34 35 36 37 38 39 40	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary	47,896 95,723 143,619	Aug-26 47,704 95,339 143,043 143,043	\$ Sep-26	Oct-26 45,259 90,453 135,712	133,496		Total 526,992 1,107,937 1,634,929 1,634,929	(Page BG-21.3, Line 126) x 1000 (Page BG-21.3, Line 127) x 1000 (Page BG-21.3, Line 128) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 9 Line 34 Less Line 35	No. 29 30 31 32 33 34 35 36 37 38 39 40
No. 29 30 31 32 33 34 35 36 37 38 39	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (S/kW):	Jul-26 47,896 95,723 143,619 143,619 - \$ \$ 6,19	Aug-26 47,704 95,339 143,043 143,043	\$ - \$ 6.19	Vet-26 45,259 90,453 135,712 135,712 - \$ 6.19	Nov-26 41,934 91,562 133,496	154,202 	Total 526,992 1,107,937 1,634,929 1,634,929	(Page BG-21.3, Line 126) x 1000 (Page BG-21.3, Line 127) x 1000 (Page BG-21.3, Line 128) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 9 Line 34 Less Line 35	No. 29 30 31 32 33 34 35 36 37 38 39
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System	Jul-26 47,896 95,723 143,619 143,619 - \$ \$ 6,19	Aug-26 47,704 95,339 143,043 - \$ - \$ 6.19	\$ - \$ 6.19	Vet-26 45,259 90,453 135,712 135,712 - \$ \$ 6.19	Nov-26 41,934 91,562 133,496 \$ \$ 1.14	48,438 105,764 154,202 154,202	Total 526,992 1,107,937 1,634,929 1,634,929	(Page BG-21.3, Line 126) x 1000 (Page BG-21.3, Line 127) x 1000 (Page BG-21.3, Line 128) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 9 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 19 & 20, Col. D Statement BL, Page BL-1, Lines 19 & 20, Col. C	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates:	\$ - \$ 6.19 \$ 5.123	Aug-26 47,704 95,339 143,043	\$ - \$ 6.19	0ct-26 45,259 90,453 135,712 - \$ 6.19 \$ 6.15	Nov-26 41,934 91,562 133,496 \$ \$ 1.14	48,438 105,764 154,202 154,202	Total 526,992 1,107,937 1,634,929 1,634,929	(Page BG-21.3, Line 126) x 1000 (Page BG-21.3, Line 127) x 1000 (Page BG-21.3, Line 128) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 9 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 19 & 20, Col. D Statement BL, Page BL-1, Lines 19 & 20, Col. C Statement BL, Page BL-1, Lines 19 & 20, Col. B	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary	\$ - \$ 6.19 \$ - \$ 6.15	Aug-26 47,704 95,339 143,043 - \$ 6.19 \$ 6.15	\$ - \$ 6.15	Vet-26 45,259 90,453 135,712 135,712 - \$ 6.19 \$ 6.15	Nov-26 41,934 91,562 133,496 133,496 - \$ 1.14 \$ 1.13	\$ - \$ 1.14 \$ 1.13	Total 526,992 1,107,937 1,634,929 1,634,929	(Page BG-21.3, Line 126) x 1000 (Page BG-21.3, Line 127) x 1000 (Page BG-21.3, Line 128) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 9 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 19 & 20, Col. D Statement BL, Page BL-1, Lines 19 & 20, Col. C Statement BL, Page BL-1, Lines 19 & 20, Col. B Line 31 x Line 40	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Primary Primary Peak - Secondary Primary Primary	\$ - \$ 6.19 \$ - 296,476	\$ - \$ 6.15 \$ -295,288	\$ - \$ 6.15 \$ - 297,020	\$ - \$ 6.15 \$ - 280,153	\$ - \$ 1.14 \$ 1.13	\$ - \$ 1.14 \$ 1.13 \$ - 55,220	Total 526,992 1,107,937 1,634,929 1,634,929 - \$ 1,767,935	(Page BG-21.3, Line 126) x 1000 (Page BG-21.3, Line 127) x 1000 (Page BG-21.3, Line 128) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 9 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 19 & 20, Col. D Statement BL, Page BL-1, Lines 19 & 20, Col. C Statement BL, Page BL-1, Lines 19 & 20, Col. B Line 31 x Line 40 Line 32 x Line 41	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary	\$ - \$ 6.15 \$ - 296,476 588,696	\$ - \$ 6.19 \$ 56.33 \$ - \$ 6.15 \$ 56.33	\$ 47,984 95,899 143,883 143,883 - \$ 6.19 \$ 6.15 \$ 297,020 589,777	\$ - \$ 6.19 \$ 280,153 556,285	\$ - \$ 1.14 \$ 1.13 \$ 47,805 103,465	\$ - \$ 1.14 \$ 1.13 \$ - \$ 55,220 119,513	Total 526,992 1,107,937 1,634,929 1,634,929 \$ 1,767,935 \$ 3,570,758	(Page BG-21.3, Line 126) x 1000 (Page BG-21.3, Line 127) x 1000 (Page BG-21.3, Line 128) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 9 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 19 & 20, Col. D Statement BL, Page BL-1, Lines 19 & 20, Col. C Statement BL, Page BL-1, Lines 19 & 20, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission	\$ - \$ 6.19 \$ - 296,476	\$ - \$ 6.19 \$ 5,339 \$ 6.19 \$ 6.15	\$ 47,984 95,899 143,883 143,883 - \$ 6.19 \$ 6.15 \$ 297,020 589,777	\$ - \$ 6.19 \$ 280,153 556,285	\$ - \$ 1.14 \$ 1.13 \$ 47,805 103,465	\$ - \$ 1.14 \$ 1.13 \$ - \$ 55,220 119,513	Total 526,992 1,107,937 1,634,929 1,634,929 \$ 1,767,935 \$ 3,570,758	(Page BG-21.3, Line 126) x 1000 (Page BG-21.3, Line 127) x 1000 (Page BG-21.3, Line 128) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 9 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 19 & 20, Col. D Statement BL, Page BL-1, Lines 19 & 20, Col. C Statement BL, Page BL-1, Lines 19 & 20, Col. B Line 31 x Line 40 Line 32 x Line 41	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission	\$ - \$ 6.15 \$ - 296,476 588,696	\$ - \$ 6.19 \$ 56.33 \$ - \$ 6.15 \$ 56.33	\$ 47,984 95,899 143,883 143,883 - \$ 6.19 \$ 6.15 \$ 297,020 589,777	\$ - \$ 6.19 \$ 280,153 556,285	\$ - \$ 1.14 \$ 1.13 \$ 47,805 103,465	\$ - \$ 1.14 \$ 1.13 \$ - \$ 55,220 119,513	Total 526,992 1,107,937 1,634,929 1,634,929 \$ 1,767,935 \$ 3,570,758	(Page BG-21.3, Line 126) x 1000 (Page BG-21.3, Line 127) x 1000 (Page BG-21.3, Line 128) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 9 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 19 & 20, Col. D Statement BL, Page BL-1, Lines 19 & 20, Col. C Statement BL, Page BL-1, Lines 19 & 20, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Total Revenues at Changed Rates:	\$ -\ \\$ 6.19 \\$ 6.15 \\$ -\ \\$ 296,476 \\$ 588,696 \\$ 885,172	\$ - \$ 6.15 \$ -295,288 \$86,337 \$ 881,624	\$ 47,984 95,899 143,883 143,883 	\$ 45,259 90,453 135,712 135,712 	\$ - \$ 1.14 \$ 1.13 \$ - 47,805 103,465 \$ 151,270	\$ -48,438 105,764 154,202 154,202	Total 526,992 1,107,937 1,634,929 1,634,929 - \$ 1,767,935 \$ 3,570,758 \$ 5,338,692	(Page BG-21.3, Line 126) x 1000 (Page BG-21.3, Line 127) x 1000 (Page BG-21.3, Line 128) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 9 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 19 & 20, Col. D Statement BL, Page BL-1, Lines 19 & 20, Col. C Statement BL, Page BL-1, Lines 19 & 20, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47 Line 45 + Page BG-6 Line 45 + Page BG-7 Line 37 + Page	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Total	\$ -\ \\$ 6.19 \\$ 6.15 \\$ -\ \\$ 296,476 \\$ 588,696 \\$ 885,172	\$ - \$ 6.15 \$ -295,288 \$86,337 \$ 881,624	\$ 47,984 95,899 143,883 143,883 - \$ 6.19 \$ 6.15 \$ 297,020 589,777	\$ 45,259 90,453 135,712 135,712 	\$ - \$ 1.14 \$ 1.13 \$ - 47,805 103,465 \$ 151,270	\$ - \$ 1.14 \$ 1.13 \$ - \$ 55,220 119,513	Total 526,992 1,107,937 1,634,929 1,634,929 - \$ 1,767,935 \$ 3,570,758 \$ 5,338,692	(Page BG-21.3, Line 126) x 1000 (Page BG-21.3, Line 127) x 1000 (Page BG-21.3, Line 128) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 9 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 19 & 20, Col. D Statement BL, Page BL-1, Lines 19 & 20, Col. C Statement BL, Page BL-1, Lines 19 & 20, Col. B Line 31 x Line 49 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47 Line 45 + Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Total Revenues at Changed Rates: Secondary	\$ -\ \\$ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	\$ - \$ 6.19 \$ 6.15 \$ 295,288 \$ 586,337 \$ 881,624	\$ - \$ 6.19 \$ 6.15 \$ 297,020 \$ 886,797	\$ - \$ 6.19 \$ 6.15 \$ \$ 280,153 \$ 556,285 \$ \$ 37,288,830	\$ - \$ 1.14 \$ 1.13 \$ - \$ 47,805 \$ 151,270 \$ 29,674,538	\$ - \$ 1.14 \$ 1.13 \$ - \$ 55,220 \$ 174,733 \$ 30,668,891	Total 526,992 1,107,937 1,634,929 1,634,929 - \$ 1,767,935 \$ 3,570,758 \$ 5,338,692	(Page BG-21.3, Line 126) x 1000 (Page BG-21.3, Line 127) x 1000 (Page BG-21.3, Line 128) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 9 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 19 & 20, Col. D Statement BL, Page BL-1, Lines 19 & 20, Col. C Statement BL, Page BL-1, Lines 19 & 20, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47 Line 45 + Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 Line 46 + Page BG-6 Line 46 + Page BG-7 Line 38 + Page	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Total Revenues at Changed Rates:	\$ -\ \\$ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	\$ - \$ 6.19 \$ 6.15 \$ 295,288 \$ 586,337 \$ 881,624	\$ - \$ 6.19 \$ 6.15 \$ 297,020 \$ 886,797	\$ - \$ 6.19 \$ 6.15 \$ \$ 280,153 \$ 556,285 \$ \$ 37,288,830	\$ - \$ 1.14 \$ 1.13 \$ - 47,805 103,465 \$ 151,270	\$ -48,438 105,764 154,202 154,202	Total 526,992 1,107,937 1,634,929 1,634,929 - \$ 1,767,935 \$ 3,570,758 \$ 5,338,692	(Page BG-21.3, Line 126) x 1000 (Page BG-21.3, Line 127) x 1000 (Page BG-21.3, Line 128) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 9 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 19 & 20, Col. D Statement BL, Page BL-1, Lines 19 & 20, Col. C Statement BL, Page BL-1, Lines 19 & 20, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47 Line 45 + Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 56 51 51
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Total Revenues at Changed Rates: Secondary	\$ -\ \\$ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	\$ - 41,704 95,339 143,043 143,043 \$ 6.19 \$ 6.15 \$ - 295,288 586,337 \$ 881,624	\$ - \$ 6.19 \$ 6.15 \$ 297,020 \$ 886,797	\$ 45,259 90,453 135,712 135,712 \$ 6.19 \$ 6.15 \$ -280,153 556,285 \$ 836,438 \$ 37,288,830 \$ 11,107,613	\$ - \ \$ 1.14 \$ 1.13 \$ - \ 47,805 \$ 103,465 \$ 151,270 \$ 29,674,538 \$ 8,791,136	\$ - \$ 1.14 \$ 1.13 \$ - \$ 55,220 \$ 174,733 \$ 30,668,891	Total 526,992 1,107,937 1,634,929 1,634,929 - \$ 1,767,935 \$ 3,570,758 \$ 5,338,692	(Page BG-21.3, Line 126) x 1000 (Page BG-21.3, Line 127) x 1000 (Page BG-21.3, Line 128) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 9 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 19 & 20, Col. D Statement BL, Page BL-1, Lines 19 & 20, Col. C Statement BL, Page BL-1, Lines 19 & 20, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47 Line 45 + Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 Line 46 + Page BG-6 Line 46 + Page BG-7 Line 38 + Page	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 56 51 52	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Total Revenues at Changed Rates: Secondary Primary Transmission Total	\$ -\ \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	\$ - \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	\$ 47,984 95,899 143,883 143,883 - \$ 6.19 \$ 6.15 \$ - 297,020 589,777 \$ 886,797	\$ - \ \$ 6.19 \$ 6.15 \$ - \ 280,153 \$ 556,285 \$ 836,438 \$ 11,107,613 \$ 3,800,417	\$ - \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	\$ -48,438 105,764 154,202 154,202 154,202	\$ - \$ 1,767,935 \$ 3,570,758 \$ 5,338,692	(Page BG-21.3, Line 126) x 1000 (Page BG-21.3, Line 127) x 1000 (Page BG-21.3, Line 128) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 9 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 19 & 20, Col. D Statement BL, Page BL-1, Lines 19 & 20, Col. C Statement BL, Page BL-1, Lines 19 & 20, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47 Line 45 + Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 Line 46 + Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38 Line 47 + Page BG-6 Line 47 + Page BG-7 Line 39 + Page	No. 29 30 31 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 50 51 52 53	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Total Revenues at Changed Rates: Secondary Primary Transmission Total Revenues at Changed Rates:	\$ -\ \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	\$ -47,704 95,339 143,043 143,043 - \$ 6.19 \$ 6.15 \$ 295,288 586,337 \$ 881,624 \$ 39,005,211 \$ 11,632,840 \$ 4,000,342 \$ 54,638,393	\$ - 47,984 95,899 143,883 143,883 - \$ 6.19 \$ 6.15 \$ 297,020 589,777 \$ 886,797 \$ 40,732,890 \$ 12,077,411 \$ 4,050,878 \$ 56,861,179	\$ - \ \$ 6.19 \$ 6.15 \$ - \ \$ 836,438 \$ 37,288,830 \$ 11,107,613 \$ 52,196,860	\$ -\\ \$ 1.14 \$ 1.13 \$ -\\ \$ 1.14 \$ 1.13 \$ 29,674,538 \$ 8,791,136 \$ 3,006,292 \$ 41,471,966	\$ - \$ 1.14 \$ 1.13 \$ - \$ 55,220 \$ 174,733 \$ 30,668,891 \$ 9,264,864 \$ 3,417,591	\$ - \$ 1,767,935 \$ 3,570,758 \$ 5,338,692	(Page BG-21.3, Line 126) x 1000 (Page BG-21.3, Line 127) x 1000 (Page BG-21.3, Line 128) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 9 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 19 & 20, Col. D Statement BL, Page BL-1, Lines 19 & 20, Col. C Statement BL, Page BL-1, Lines 19 & 20, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47 Line 45 + Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 Line 46 + Page BG-6 Line 47 + Page BG-7 Line 38 + Page BG-8 Line 39 Sum Lines 51; 52; 53	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Total Revenues at Changed Rates: Secondary Primary Transmission Total Revenues at Changed Rates:	\$ - \$ 6.19 \$ 6.15 \$ 37,520,696 \$ 11,267,518 \$ 3,986,800	\$ -47,704 95,339 143,043 143,043 - \$ 6.19 \$ 6.15 \$ 295,288 586,337 \$ 881,624 \$ 39,005,211 \$ 11,632,840 \$ 4,000,342 \$ 54,638,393	\$ - 47,984 95,899 143,883 143,883 - \$ 6.19 \$ 6.15 \$ 297,020 589,777 \$ 886,797 \$ 40,732,890 \$ 12,077,411 \$ 4,050,878 \$ 56,861,179	\$ - \ \$ 6.19 \$ 6.15 \$ - \ \$ 836,438 \$ 37,288,830 \$ 11,107,613 \$ 52,196,860	\$ -\\ \$ 1.14 \$ 1.13 \$ -\\ \$ 1.14 \$ 1.13 \$ 29,674,538 \$ 8,791,136 \$ 3,006,292 \$ 41,471,966	\$ - \$ 1.14 \$ 1.13 \$ - \$ 55,220 \$ 174,733 \$ 30,668,891 \$ 9,264,864 \$ 3,417,591	\$ - \$ 1,767,935 \$ 3,570,758 \$ 5,338,692 \$ \$ 40,450,367 \$ 545,712,667	(Page BG-21.3, Line 126) x 1000 (Page BG-21.3, Line 127) x 1000 (Page BG-21.3, Line 127) x 1000 (Page BG-21.3, Line 128) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 9 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 19 & 20, Col. D Statement BL, Page BL-1, Lines 19 & 20, Col. C Statement BL, Page BL-1, Lines 19 & 20, Col. B Line 31 x Line 49 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47 Line 45 + Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 Line 46 + Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38 Line 47 + Page BG-6 Line 47 + Page BG-7 Line 39 + Page BG-8 Line 38 Line 47 + Page BG-6 Line 47 + Page BG-7 Line 39 + Page BG-8 Line 38 Line 47 + Page BG-6 Line 47 + Page BG-7 Line 39 + Page BG-8 Line 38 Line 47 + Page BG-6 Line 48 Line 39	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 56 51 52

- 1 Standard Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- ² Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- ³ Reference data found in Statements BG and BL.

Statement BG

SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenues Data to Reflect Changed Rates

Medium & Large Commercial / Industrial Customers (Grandfathered Customers) ¹ Rate Effective Period - Twelve Months Ending December 31, 2026

Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
No.	Description	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	. ,	Reference ³	No.
INO.	Description								Reference	INO.
1	Maximum On-Peak									1
2	Period Demand (kW) ² :									2
3	Secondary	1.056.227	1.011.672	1 000 072	1 002 200	1 010 750	1,244,908		(Page BG-21.2, Line 90) x 1000	3
4	1	289,527	1,011,673 277,314	1,000,873 274,353	1,003,298 275,018	1,019,758 279,530	324,147		` ` ' ' '	4
	Primary						· · · · · ·		(Page BG-21.2, Line 91) x 1000	
5	Transmission Total	40,008	38,320	37,911	38,003	38,626	45,467		(Page BG-21.2, Line 92) x 1000	5
6		1,385,761	1,327,307	1,313,137	1,316,318	1,337,914	1,614,522		Sum Lines 3; 4; 5	6
7	Check Figure	1,385,761	1,327,307	1,313,137	1,316,318	1,337,914	1,614,522		Page BG-18, Line 10	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	Maximum On-Peak									10
11	Period Demand Rates (\$/kW):									11
12	Secondary	\$ 1.04	\$ 1.04	\$ 1.04		\$ 1.04	\$ 4.40		Statement BL, Page 1, Lines 15 & 16, Col. D	12
13	Primary	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 4.25		Statement BL, Page 1, Lines 15 & 16, Col. C	13
14	Transmission	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 1.00	\$ 4.23		Statement BL, Page 1, Lines 15 & 16, Col. B	14
15	Maximum On-Peak Period Demand -									15
16	Revenues at Changed Rates:									16
17	Secondary	\$ 1,098,476	\$ 1,052,140	\$ 1,040,908	\$ 1,043,430	\$ 1,060,548	\$ 5,477,597		Line 3 x Line 12	17
18	Primary	289,527	277,314	274,353	275,018	279,530	1,377,627		Line 4 x Line 13	18
19	Transmission	40,008	38,320	37,911	38,003	38,626	192,324		Line 5 x Line 14	19
20	Subtotal	\$ 1,428,010	\$ 1,367,774	\$ 1,353,172	\$ 1,356,450	\$ 1,378,704	\$ 7,047,547		Sum Lines 17; 18; 19	20
Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
No.	Description	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	Reference ³	No.
	1									
21	Maximum On-Peak									21
22	Period Demand (kW) 2:	1 384 248	1 439 017	1 502 756	1 375 694	1 075 331	1 111 364	14 225 147	(Page RG-21.2 Line 90) v 1000	22
22 23	Period Demand (kW) ² : Secondary	1,384,248	1,439,017	1,502,756	1,375,694	1,075,331	1,111,364 304,640	14,225,147	(Page BG-21.2, Line 90) x 1000 (Page BG-21.2, Line 91) x 1000	22 23
22 23 24	Period Demand (kW) ² : Secondary Primary	360,429	374,689	391,285	358,201	294,763	304,640	3,803,896	(Page BG-21.2, Line 91) x 1000	22 23 24
22 23 24 25	Period Demand (kW) ² : Secondary Primary Transmission	360,429 50,556	374,689 52,556	391,285 54,884	358,201 50,243	294,763 40,731	304,640 42,096	3,803,896 529,401	(Page BG-21.2, Line 91) x 1000 (Page BG-21.2, Line 92) x 1000	22 23 24 25
22 23 24 25 26	Period Demand (kW) ² : Secondary Primary Transmission Total	360,429 50,556 1,795,233	374,689 52,556 1,866,261	391,285 54,884 1,948,925	358,201 50,243 1,784,139	294,763 40,731 1,410,826	304,640 42,096 1,458,101	3,803,896 529,401 18,558,444	(Page BG-21.2, Line 91) x 1000 (Page BG-21.2, Line 92) x 1000 Sum Lines 23; 24; 25	22 23 24 25 26
22 23 24 25 26 27	Period Demand (kW) ² : Secondary Primary Transmission	360,429 50,556 1,795,233 1,795,233	374,689 52,556 1,866,261 1,866,261	391,285 54,884 1,948,925 1,948,925	358,201 50,243 1,784,139 1,784,139	294,763 40,731 1,410,826 1,410,826	304,640 42,096 1,458,101 1,458,101	3,803,896 529,401	(Page BG-21.2, Line 91) x 1000 (Page BG-21.2, Line 92) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 10	22 23 24 25 26 27
22 23 24 25 26 27 28	Period Demand (kW) ² : Secondary Primary Transmission Total	360,429 50,556 1,795,233	374,689 52,556 1,866,261	391,285 54,884 1,948,925	358,201 50,243 1,784,139	294,763 40,731 1,410,826	304,640 42,096 1,458,101	3,803,896 529,401 18,558,444	(Page BG-21.2, Line 91) x 1000 (Page BG-21.2, Line 92) x 1000 Sum Lines 23; 24; 25	22 23 24 25 26 27 28
22 23 24 25 26 27 28 29	Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure	360,429 50,556 1,795,233 1,795,233	374,689 52,556 1,866,261 1,866,261	391,285 54,884 1,948,925 1,948,925	358,201 50,243 1,784,139 1,784,139	294,763 40,731 1,410,826 1,410,826	304,640 42,096 1,458,101 1,458,101	3,803,896 529,401 18,558,444	(Page BG-21.2, Line 91) x 1000 (Page BG-21.2, Line 92) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 10	22 23 24 25 26 27 28 29
22 23 24 25 26 27 28 29 30	Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak	360,429 50,556 1,795,233 1,795,233	374,689 52,556 1,866,261 1,866,261	391,285 54,884 1,948,925 1,948,925	358,201 50,243 1,784,139 1,784,139	294,763 40,731 1,410,826 1,410,826	304,640 42,096 1,458,101 1,458,101	3,803,896 529,401 18,558,444	(Page BG-21.2, Line 91) x 1000 (Page BG-21.2, Line 92) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 10	22 23 24 25 26 27 28 29 30
22 23 24 25 26 27 28 29 30 31	Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW):	360,429 50,556 1,795,233 1,795,233	374,689 52,556 1,866,261 1,866,261	391,285 54,884 1,948,925 1,948,925	358,201 50,243 1,784,139 1,784,139	294,763 40,731 1,410,826 1,410,826	304,640 42,096 1,458,101 1,458,101	3,803,896 529,401 18,558,444	(Page BG-21.2, Line 91) x 1000 (Page BG-21.2, Line 92) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 10 Line 26 Less Line 27	22 23 24 25 26 27 28 29 30 31
22 23 24 25 26 27 28 29 30 31 32	Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary	360,429 50,556 1,795,233 1,795,233 -	374,689 52,556 1,866,261 1,866,261 -	391,285 54,884 1,948,925 1,948,925 -	358,201 50,243 1,784,139 1,784,139 -	294,763 40,731 1,410,826 1,410,826 - \$ 1.04	304,640 42,096 1,458,101 1,458,101 -	3,803,896 529,401 18,558,444	(Page BG-21.2, Line 91) x 1000 (Page BG-21.2, Line 92) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 10 Line 26 Less Line 27	22 23 24 25 26 27 28 29 30 31 32
22 23 24 25 26 27 28 29 30 31 32 33	Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary	360,429 50,556 1,795,233 1,795,233 - \$ 4.40 \$ 4.25	374,689 52,556 1,866,261 1,866,261 - \$ 4.40 \$ 4.25	391,285 54,884 1,948,925 1,948,925 - - \$ 4.40 \$ 4.25	358,201 50,243 1,784,139 1,784,139 - - \$ 4.40 \$ 4.25	294,763 40,731 1,410,826 1,410,826 - - \$ 1.04 \$ 1.00	304,640 42,096 1,458,101 1,458,101 - \$ 1.04 \$ 1.00	3,803,896 529,401 18,558,444	(Page BG-21.2, Line 91) x 1000 (Page BG-21.2, Line 92) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 10 Line 26 Less Line 27 Statement BL, Page 1, Lines 15 & 16, Col. D Statement BL, Page 1, Lines 15 & 16, Col. C	22 23 24 25 26 27 28 29 30 31 32 33
22 23 24 25 26 27 28 29 30 31 32 33 34	Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission	360,429 50,556 1,795,233 1,795,233 -	374,689 52,556 1,866,261 1,866,261 - \$ 4.40 \$ 4.25	391,285 54,884 1,948,925 1,948,925 -	358,201 50,243 1,784,139 1,784,139 - - \$ 4.40 \$ 4.25	294,763 40,731 1,410,826 1,410,826 - \$ 1.04	304,640 42,096 1,458,101 1,458,101 -	3,803,896 529,401 18,558,444	(Page BG-21.2, Line 91) x 1000 (Page BG-21.2, Line 92) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 10 Line 26 Less Line 27	22 23 24 25 26 27 28 29 30 31 32 33 34
22 23 24 25 26 27 28 29 30 31 32 33 34 35	Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-Peak Period Demand -	360,429 50,556 1,795,233 1,795,233 - \$ 4.40 \$ 4.25	374,689 52,556 1,866,261 1,866,261 - \$ 4.40 \$ 4.25	391,285 54,884 1,948,925 1,948,925 - - \$ 4.40 \$ 4.25	358,201 50,243 1,784,139 1,784,139 - - \$ 4.40 \$ 4.25	294,763 40,731 1,410,826 1,410,826 - - \$ 1.04 \$ 1.00	304,640 42,096 1,458,101 1,458,101 - \$ 1.04 \$ 1.00	3,803,896 529,401 18,558,444	(Page BG-21.2, Line 91) x 1000 (Page BG-21.2, Line 92) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 10 Line 26 Less Line 27 Statement BL, Page 1, Lines 15 & 16, Col. D Statement BL, Page 1, Lines 15 & 16, Col. C	22 23 24 25 26 27 28 29 30 31 32 33 34 35
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-Peak Period Demand - Revenues at Changed Rates:	\$ 4.40 \$ 4.25 \$ 4.23	\$ 4.40 \$ 4.25 \$ 4.23	\$ 4.40 \$ 4.25 \$ 4.23	\$ 4.40 \$ 4.25 \$ 4.23	294,763 40,731 1,410,826 1,410,826 - \$ 1.04 \$ 1.00 \$ 1.00	\$ 1.04 \$ 1.00 \$ 1.00	3,803,896 529,401 18,558,444 18,558,444	(Page BG-21.2, Line 91) x 1000 (Page BG-21.2, Line 92) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 10 Line 26 Less Line 27 Statement BL, Page 1, Lines 15 & 16, Col. D Statement BL, Page 1, Lines 15 & 16, Col. C Statement BL, Page 1, Lines 15 & 16, Col. B	22 23 24 25 26 27 28 29 30 31 32 33 34 35 36
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-Peak Period Demand - Revenues at Changed Rates: Secondary	\$ 4.40 \$ 4.25 \$ 6,090,693	\$ 4.40 \$ 4.25 \$ 6,331,673	\$ 4.40 \$ 4.25 \$ 6,612,125	\$ 4.40 \$ 4.25 \$ 6,053,054	294,763 40,731 1,410,826 1,410,826 - \$ 1.04 \$ 1.00 \$ 1.00 \$ 1,118,345	\$ 1.04 \$ 1.00 \$ 1,155,819	3,803,896 529,401 18,558,444 18,558,444 -	(Page BG-21.2, Line 91) x 1000 (Page BG-21.2, Line 92) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 10 Line 26 Less Line 27 Statement BL, Page 1, Lines 15 & 16, Col. D Statement BL, Page 1, Lines 15 & 16, Col. C Statement BL, Page 1, Lines 15 & 16, Col. B Line 23 x Line 32	22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-Peak Period Demand - Revenues at Changed Rates: Secondary Primary	\$ 4.40 \$ 4.25 \$ 6,090,693 1,531,822	\$ 4.40 \$ 4.25 \$ 4.23 \$ 6,331,673 1,592,428	\$ 4.40 \$ 4.25 \$ 4.823 \$ 6.612,125 1,662,963	\$ 4.40 \$ 4.25 \$ 6,053,054 1,582,355	294,763 40,731 1,410,826 1,410,826 - \$ 1.04 \$ 1.00 \$ 1.00 \$ 1,118,345 294,763	\$ 1.04 \$ 1.00 \$ 1,155,819 304,640	3,803,896 529,401 18,558,444 18,558,444 - - \$ 38,134,806 \$ 9,682,339	(Page BG-21.2, Line 91) x 1000 (Page BG-21.2, Line 92) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 10 Line 26 Less Line 27 Statement BL, Page 1, Lines 15 & 16, Col. D Statement BL, Page 1, Lines 15 & 16, Col. C Statement BL, Page 1, Lines 15 & 16, Col. B Line 23 x Line 32 Line 24 x Line 33	22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-Peak Period Demand - Revenues at Changed Rates: Secondary Primary Transmission	\$ 4.40 \$ 4.25 \$ 6,090,693 1,531,822 213,850	\$ 4.40 \$ 4.25 \$ 4.23 \$ 6,331,673 1,592,428 222,311	\$ 4.40 \$ 4.25 \$ 4.623 \$ 6,612,125 1,662,963 232,158	\$ 4.40 \$ 4.25 \$ 6,053,054 1,522,355 212,529	\$ 1.04 \$ 1.00 \$ 1,118,345 294,763 40,731	\$ 1.04 \$ 1.00 \$ 1,155,819 304,640 42,096	3,803,896 529,401 18,558,444 18,558,444 - - \$ 38,134,806 \$ 9,682,339 \$ 1,348,868	(Page BG-21.2, Line 91) x 1000 (Page BG-21.2, Line 92) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 10 Line 26 Less Line 27 Statement BL, Page 1, Lines 15 & 16, Col. D Statement BL, Page 1, Lines 15 & 16, Col. C Statement BL, Page 1, Lines 15 & 16, Col. B Line 23 x Line 32 Line 24 x Line 33 Line 25 x Line 34	22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-Peak Period Demand - Revenues at Changed Rates: Secondary Primary	\$ 4.40 \$ 4.25 \$ 6,090,693 1,531,822	\$ 4.40 \$ 4.25 \$ 4.23 \$ 6,331,673 1,592,428	\$ 4.40 \$ 4.25 \$ 4.823 \$ 6.612,125 1,662,963	\$ 4.40 \$ 4.25 \$ 6,053,054 1,582,355	294,763 40,731 1,410,826 1,410,826 - \$ 1.04 \$ 1.00 \$ 1.00 \$ 1,118,345 294,763	\$ 1.04 \$ 1.00 \$ 1,155,819 304,640	3,803,896 529,401 18,558,444 18,558,444 - - \$ 38,134,806 \$ 9,682,339	(Page BG-21.2, Line 91) x 1000 (Page BG-21.2, Line 92) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 10 Line 26 Less Line 27 Statement BL, Page 1, Lines 15 & 16, Col. D Statement BL, Page 1, Lines 15 & 16, Col. C Statement BL, Page 1, Lines 15 & 16, Col. B Line 23 x Line 32 Line 24 x Line 33	22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38

¹ Grandfathered Customers have Maximum On-Peak Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

² Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.

Reference data found in Statements BG and BL.

Statement BG SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenues Data to Reflect Changed Rates

Medium & Large Commercial / Industrial Customers (Grandfathered Customers) ¹ Rate Effective Period - Twelve Months Ending December 31, 2026

		(4)	(P))	(6)	(P)	(T)	(F)	(6)		l
Line No.	Description	(A) Jan-26	(B) Feb-26	(C) Mar-26	(D) Apr-26	(E) May-26	(F) Jun-26	(G)	Reference ³	Line No.
1 2	Maximum Demand at the Time of System Peak (kW) ² :					·				1 2
3	Secondary	-	-	-	-	-	-		(Page BG-21.3, Line 136) x 1000	3
4	Primary	43,111	37,864	41,637	42,807	41,376	44,363		(Page BG-21.3, Line 137) x 1000	4
5	Transmission Total	94,693 137,804	83,169 121,034	91,456 133,094	94,026 136,833	90,882 132,258	89,075 133,437		(Page BG-21.3, Line 138) x 1000 Sum Lines 3; 4; 5	5
7	Check Figure	137,804	121,034	133,094	136,833	132,258	133,437		Page BG-18, Line 11	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	Maximum Demand at the									10
11 12	Time of System Peak Rates (\$/kW): Secondary	s -	s -	s -	\$ -	s -	\$ -		Statement BL, Page BL-1, Lines 23 & 24, Col. D	11 12
13	Primary	\$ 1.13	\$ 1.13	\$ 1.13	\$ 1.13	\$ 1.13	\$ 5.87		Statement BL, Page BL-1, Lines 23 & 24, Col. C	13
14	Transmission	\$ 1.12	\$ 1.12	\$ 1.12	\$ 1.12	\$ 1.12	\$ 5.85		Statement BL, Page BL-1, Lines 23 & 24, Col. B	14
15 16	Maximum Demand at the Time of System Peak - Revenues at Changed Rates:									15 16
17	Secondary	s -	\$ -	s -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	48,715	42,787	47,050	48,372	46,755	260,408		Line 4 x Line 13	18
19	Transmission	106,056	93,150	102,431	105,309	101,788	521,086		Line 5 x Line 14	19
20 21	Subtotal	\$ 154,771	\$ 135,936	\$ 149,481	\$ 153,682	\$ 148,543	\$ 781,494		Sum Lines 17; 18; 19	20 21
22	Revenues at Changed Rates:								Line 17 + Page BG-6 Line 21 + Page BG-7 Line 17 + Page	22
23	Secondary	\$ 29,147,339	\$ 27,917,848	\$ 27,619,797	\$ 27,686,716	\$ 28,140,939	\$ 33,743,819		BG-8 Line 17	23
24	Primary	\$ 8,692,847	\$ 8,206,493	\$ 8,264,707	\$ 8,322,056	\$ 8,384,095	\$ 10,101,320		Line 18 + Page BG-6 Line 22 + Page BG-7 Line 18 + Page BG-8 Line 18 Line 19 + Page BG-6 Line 23 + Page BG-7 Line 19 + Page	24
25	Transmission	\$ 3,053,813	\$ 2,717,496	\$ 2,941,334	\$ 3,013,178	\$ 2,933,450	\$ 3,531,912		BG-8 Line 19	25
26	Total	\$ 40,893,999	\$ 38,841,837	\$ 38,825,838	\$ 39,021,950	\$ 39,458,484	\$ 47,377,051		Sum Lines 23; 24; 25	26
27 28	Total Revenues at Changed Rates:	\$ 40,893,999	\$ 38,841,837	\$ 38,825,838	\$ 39,021,950	\$ 39,458,484	\$ 47,377,051		Sum Line 26; Page BG-6, Line 4	27 28
20										
20										
Line No.	Description	(A) Jul-26	(B) Aug-26	(C) Sep-26	(D) Oct-26	(E) Nov-26	(F) Dec-26	(G) Total	Reference ³	Line No.
Line	Description <u>Maximum Demand</u>								Reference ³	
Line No. 29 30	Maximum Demand at the Time of System Peak (kW) ² :									No. 29 30
Line No. 29 30 31	Maximum Demand at the Time of System Peak (kW) ² : Secondary	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total -	(Page BG-21.3, Line 136) x 1000	No. 29 30 31
Line No. 29 30 31 32	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000	No. 29 30 31 32
Line No. 29 30 31	Maximum Demand at the Time of System Peak (kW) ² : Secondary	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total -	(Page BG-21.3, Line 136) x 1000	No. 29 30 31
Line No. 29 30 31 32 33 34 35	Maximum Demand at the Time of System Peak (kW) ² ; Secondary Primary Transmission Total Check Figure	Jul-26 - 50,257 100,909	Aug-26 50,055 100,505	Sep-26 - 50,349 101,095	Oct-26 47,490 95,354	42,199 92,690	Dec-26 - 48,744 107,066	Total 540,252 1,140,921	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 11	No. 29 30 31 32 33 34 35
Line No. 29 30 31 32 33 34 35 36	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total	Jul-26 - 50,257 100,909 151,166	Aug-26 50,055 100,505 150,560	Sep-26 - 50,349 101,095 151,444	Oct-26 47,490 95,354 142,844	42,199 92,690 134,889	Dec-26 	Total 540,252 1,140,921 1,681,173	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000 Sum Lines 31; 32; 33	No. 29 30 31 32 33 34 35 36
Line No. 29 30 31 32 33 34 35 36 37	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference	Jul-26 50,257 100,909 151,166 151,166	Aug-26 50,055 100,505 150,560	Sep-26 50,349 101,095 151,444 151,444	7,490 95,354 142,844 142,844	42,199 92,690 134,889 134,889	Dec-26 	Total - 540,252 1,140,921 1,681,173 1,681,173	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 11	No. 29 30 31 32 33 34 35 36 37
Line No. 29 30 31 32 33 34 35 36	Maximum Demand at the Time of System Peak (kW) ² ; Secondary Primary Transmission Total Check Figure	Jul-26 50,257 100,909 151,166 151,166	Aug-26 50,055 100,505 150,560	Sep-26 50,349 101,095 151,444 151,444	7,490 95,354 142,844 142,844	42,199 92,690 134,889 134,889	Dec-26 	Total - 540,252 1,140,921 1,681,173 1,681,173	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 11	No. 29 30 31 32 33 34 35 36
Line No. 29 30 31 32 33 34 35 36 37 38 39 40	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary	Jul-26 50,257 100,909 151,166 151,166	Aug-26 50,055 100,505 150,560	Sep-26 50,349 101,095 151,444 151,444	Oct-26 47,490 95,354 142,844 	Nov-26 42,199 92,690 134,889		Total - 540,252 1,140,921 1,681,173 1,681,173	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 11 Line 34 Less Line 35	No. 29 30 31 32 33 34 35 36 37 38 39 40
Line No. 29 30 31 32 33 34 35 36 37 38 39 40 41	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary	Jul-26 50,257 100,909 151,166 151,166 \$ \$ \$ 5.87	Aug-26	Sep-26	Oct-26 47,490 95,354 142,844 1- \$ \$ 5.87	Nov-26 42,199 92,690 134,889 134,889 - \$ 1.13	48,744 107,066 155,810 155,810	Total 540,252 1,140,921 1,681,173 1,681,173	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 11 Line 34 Less Line 35	No. 29 30 31 32 33 34 35 36 37 38 39 40 41
Line No. 29 30 31 32 33 34 35 36 37 38 39 40	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary	Jul-26 50,257 100,909 151,166 151,166 \$ \$ \$ 5.87	Aug-26	Sep-26 50,349 101,095 151,444 151,444	Oct-26 47,490 95,354 142,844 	Nov-26 42,199 92,690 134,889	48,744 107,066 155,810 155,810	Total 540,252 1,140,921 1,681,173 1,681,173	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 11 Line 34 Less Line 35	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42
Line No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates:	Jul-26 50,257 100,909 151,166 151,166 \$ \$ \$ 5.87	Aug-26	Sep-26	Oct-26 47,490 95,354 142,844 1- \$ \$ 5.87	Nov-26 42,199 92,690 134,889 134,889 - \$ 1.13	48,744 107,066 155,810 155,810	Total 540,252 1,140,921 1,681,173 1,681,173	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 11 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 23 & 24, Col. D Statement BL, Page BL-1, Lines 23 & 24, Col. C Statement BL, Page BL-1, Lines 23 & 24, Col. B	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary	\$ - \$ 5.87 \$ 5.85 \$ - \$ 5.85	\$ - \$ 5.87 \$ 5.85	\$ - \$ 5.87 \$ 5.85	Oct-26 47,490 95,354 142,844 \$ 5.87 \$ 5.85	Nov-26 42,199 92,690 134,889 - \$ 1.13 \$ 1.12	\$ - \$ 1.13 \$ 1.12	Total 540,252 1,140,921 1,681,173 1,681,173	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 11 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 23 & 24, Col. D Statement BL, Page BL-1, Lines 23 & 24, Col. C Statement BL, Page BL-1, Lines 23 & 24, Col. B Line 31 x Line 40	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45
Line No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Primary	\$ -\$ 5.87 \$ 5.85 \$ -\$ 295,008	\$ - \$ 5.85 \$ - 293,825	\$ - \$ 5.85 \$ - 295,549	\$ - \$ 5.87 \$ 5.85 \$ - 278,766	\$ - \$ 1.13 \$ 1.12 \$ - 47,685	\$ - \$ 1.13 \$ 1.12 \$ - \$ 55,081	Total 540,252 1,140,921 1,681,173 1,681,173 - \$ 1,760,000	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 11 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 23 & 24, Col. D Statement BL, Page BL-1, Lines 23 & 24, Col. C Statement BL, Page BL-1, Lines 23 & 24, Col. B Line 31 x Line 40 Line 32 x Line 41	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary	\$ -\$ 5.87\$\$\$ 5.85\$\$\$\$ \$ 9.320\$\$\$\$	\$0,055 100,505 150,560 150,560 	\$ - \$ 5.87 \$ 5.85 \$ - \$ 295,549 \$ 591,404	\$ \$ 5.87 \$ 5.85 \$ 278,766 557,820	\$ -\$ 1.13 \$ 1.12 \$ 47,685 103,813	\$ - \$ 1.13 \$ 1.12 \$ 55,081 119,914	Total 540,252 1,140,921 1,681,173 1,681,173 - \$ 1,760,000 \$ 3,581,046	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 11 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 23 & 24, Col. D Statement BL, Page BL-1, Lines 23 & 24, Col. C Statement BL, Page BL-1, Lines 23 & 24, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47
Line No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Total	\$ -\$ 5.87 \$ 5.85 \$ -\$ 295,008	\$0,055 100,505 150,560 150,560 	\$ - \$ 5.85 \$ - 295,549	\$ \$ 5.87 \$ 5.85 \$ 278,766 557,820	\$ -\$ 1.13 \$ 1.12 \$ 47,685 103,813	\$ - \$ 1.13 \$ 1.12 \$ 55,081 119,914	Total 540,252 1,140,921 1,681,173 1,681,173 - \$ 1,760,000 \$ 3,581,046	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 11 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 23 & 24, Col. D Statement BL, Page BL-1, Lines 23 & 24, Col. C Statement BL, Page BL-1, Lines 23 & 24, Col. B Line 31 x Line 40 Line 32 x Line 41	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49
Line No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 445 46 47 48 49 50	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Total Revenues at Changed Rates:	\$ -\$ 5.87 \$ 5.85 \$ -295,008 \$ 590,320 \$ 885,328	\$ 0,055 100,505 150,560 150,560 	\$ - \$ 5.87 \$ 5.85 \$ \$ 295,549 \$ 591,404 \$ 886,953	\$ - \$ 5.85 \$ \$ 278,766 \$557,820 \$ 836,585	\$ - \$ 1.13 \$ 1.12 \$ - 47,685 103,813 \$ 151,497	\$ -\ \\ \\$ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Total 540,252 1,140,921 1,681,173 1,681,173 - \$ 1,760,000 \$ 3,581,046 \$ 5,341,046	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 11 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 23 & 24, Col. D Statement BL, Page BL-1, Lines 23 & 24, Col. C Statement BL, Page BL-1, Lines 23 & 24, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47 Line 45 + Page BG-6 Line 45 + Page BG-7 Line 37 + Page	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
Line No. 29 30 31 32 33 34 35 36 37 38 39 400 41 42 43 44 45 46 47 48 49	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Total	\$ -\$ 5.87\$\$\$ 5.85\$\$\$\$ \$ 9.320\$\$\$\$	\$ 0,055 100,505 150,560 150,560 	\$ - \$ 5.87 \$ 5.85 \$ - \$ 295,549 \$ 591,404	\$ - \$ 5.85 \$ \$ 278,766 \$557,820 \$ 836,585	\$ - \$ 1.13 \$ 1.12 \$ - 47,685 103,813 \$ 151,497	\$ -\ \\ \\$ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Total 540,252 1,140,921 1,681,173 1,681,173 - \$ 1,760,000 \$ 3,581,046	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 11 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 23 & 24, Col. D Statement BL, Page BL-1, Lines 23 & 24, Col. C Statement BL, Page BL-1, Lines 23 & 24, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49
Line No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Total Revenues at Changed Rates:	\$ -\\$ 5.87 \$ 5.85 \$ \$ -\\$ 295,008 \$ 885,328	\$ - \$ 5.87 \$ 587,954 \$ \$ 39,005,211	\$ - \$ 5.87 \$ 5.85 \$ \$ 295,549 \$ 591,404 \$ 886,953	\$ - \$ 5.87 \$ 5.85 \$ \$ 278,766 \$ 557,820 \$ \$ 37,288,830	\$ - \$ 1.13 \$ 1.12 \$ - \$ 47,685 \$ 103,813 \$ 151,497	\$ -\ \\ \\$ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Total 540,252 1,140,921 1,681,173 1,681,173 - \$ 1,760,000 \$ 3,581,046 \$ 5,341,046	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 11 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 23 & 24, Col. D Statement BL, Page BL-1, Lines 23 & 24, Col. C Statement BL, Page BL-1, Lines 23 & 24, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47 Line 45 + Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
Line No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Total Revenues at Changed Rates: Secondary Primary Transmission Total Revenues at Changed Rates: Secondary Primary Transmission Total Transmission Total Transmission	\$ -\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	\$ - \$ 5.87 \$ 5.85 \$ 881,779 \$ 39,005,211 \$ 11,631,377 \$ 4,001,959	\$ - 50,349 101,095 151,444 151,444 151,444 - 5 5.87 \$ 5.85 \$ - 295,549 591,404 \$ 886,953 \$ 40,732,890 \$ 12,075,940 \$ 4,052,505	\$ -47,490 95,354 142,844 	\$ - \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	\$ - \$ 1.13 \$ 1.12 \$ - \$ 55,081 \$ 119,914 \$ 174,995 \$ 30,668,891 \$ 9,264,725 \$ 3,417,992	\$ 1,760,000 \$ 3,581,046 \$ 116,106,852 \$ 40,460,655	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 11 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 23 & 24, Col. D Statement BL, Page BL-1, Lines 23 & 24, Col. C Statement BL, Page BL-1, Lines 23 & 24, Col. C Statement BL, Page BL-1, Lines 23 & 24, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47 Line 45 + Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 Line 46 + Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38 Line 47 + Page BG-6 Line 47 + Page BG-7 Line 39 + Page BG-8 Line 39	No. 29 30 31 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 50 51 52 53
Line No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 56 51	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Total Revenues at Changed Rates: Secondary Primary	\$ -\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	\$ - \$ 5.87 \$ 5.85 \$ 881,779 \$ 39,005,211 \$ 11,631,377 \$ 4,001,959	\$ - 50,349 101,095 151,444 151,444 151,444 - 5 5.87 \$ 5.85 \$ - 295,549 591,404 \$ 886,953 \$ 40,732,890 \$ 12,075,940 \$ 4,052,505	\$ -47,490 95,354 142,844 	\$ - \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	\$ - \$ 1.13 \$ 1.12 \$ - \$ 55,081 \$ 119,914 \$ 174,995 \$ 30,668,891 \$ 9,264,725 \$ 3,417,992	\$ 1,760,000 \$ 3,581,046 \$ 116,106,852	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 11 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 23 & 24, Col. D Statement BL, Page BL-1, Lines 23 & 24, Col. C Statement BL, Page BL-1, Lines 23 & 24, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47 Line 45 + Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 Line 46 + Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38 Line 47 + Page BG-6 Line 47 + Page BG-7 Line 39 + Page	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

- Grandfathered Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ² Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- 3 Reference data found in Statements BG and BL.

Statement BG SAN DIEGO GAS AND ELECTRIC COMPANY Transmission Revenues Data to Reflect Changed Rates San Diego Unified Port District Customer

Rate Effective Period - Twelve Months Ending December 31, 2026

T 1			(A)		(D)	(C)	Т	(D)	-	(E)		(E)	(C)		T :
Line No.	Description		(A) Jan-26		(B) Seb-26	(C) Mar-26		(D) Apr-26		(E) ay-26	1	(F) Jun-26	(G)	Reference ³	Line No.
1101															1101
1	Energy Revenues:														1
2	Commodity Sales - kWh		216,720		453,590	352,390		1,098,010		195,560		- 0		(Page BG-21.3, Line 160) x 1000	2 3
4	Commodity Rate - \$/kWh Total Commodity Revenues	\$	- 0	\$	-	\$ -	\$	-	\$	- 0	\$	U		Line 2 x Line 3	4
5	Total Colliniouity Revenues	J.	-	Ф	-	3 -	J.	-	Ф	-	J.	-		Line 2 x Line 3	5
6	Non-Coincident Demand (90%) (kW) 1:														6
7	Primary		11,900		16,000	15,700		15,800		8,700		8,800		(Page BG-21.3, Line 162) x 1000	7
8						,						ŕ		, , ,	8
9	Non-Coincident Demand (90%)														9
10	Rates (\$/kW):														10
11	Primary	\$	1.23	\$	1.23	\$ 1.23	\$	1.23	\$	1.23	\$	1.23		Statement BL, Page BL-1, Line 29, Col. C	11
12 13	Non-Coincident Demand (90%) - Revenues at Changed Rates:														12 13
14	Primary	\$	14,637	\$	19,680	\$ 19,311	\$	19,434	\$	10,701	\$	10,824		Line 7 x Line 11	14
15	Timary	Ψ	14,037	Ψ	17,000	0 17,311	Ψ	17,131	Φ	10,701	Ψ	10,024		Elike / X Elike 11	15
16	Maximum Demand														16
17	at the Time of System Peak (kW) 2:														17
18	Primary		-		-	-		-		-		-		(Page BG-21.3, Line 164) x 1000	18
19	-													· · · /	19
20	Maximum Demand at the														20
21	Time of System Peak Rates (\$/kW):														21
22	Primary	\$	2.67	\$	2.67	\$ 2.67	\$	2.67	\$	2.67	\$	2.67		Statement BL, Page BL-1, Lines 31 & 32, Col. C	22
23 24	Marian David Time CC														23 24
25	Maximum Demand at the Time of System Peak - Revenues at Changed Rates:														25
26	Primary	\$	_	\$	_	\$ -	\$	_	\$	_	\$	_		Line 18 x Line 22	26
27	Timary	Ψ		Ψ		9	Ψ		Φ		Ψ			Ellie 10 x Ellie 22	27
	Total Revenues	\$	14,637	\$	19,680	\$ 19,311	\$	19,434	\$	10,701	\$	10,824		Sum Lines 4; 14; 26	28
Line		T			(D)	(0)	1	(D)		(E)		(IE)	(0)		
															Line
	Description		(A) Jul-26		(B) aug-26	(C) Sep-26		Oct-26		(E) ov-26	I	(F) Dec-26	(G) Total	Reference ³	Line
No.	Description									(E) ov-26	I			Reference ³	Line No.
No.	Description Energy Revenues:										I			Reference ³	No. 29
No. 29 30	Energy Revenues: Commodity Sales - kWh		Jul-26 -		aug-26	Sep-26 102,320		Oct-26 747,300	No	703,620	I	339,300		Reference ³ (Page BG-21.3, Line 160) x 1000	No. 29 30
No. 29 30 31	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh			A	- 0	Sep-26 102,320 0)	Oct-26	No	ov-26		339,300 0	Total 4,208,810	(Page BG-21.3, Line 160) x 1000	No. 29 30 31
No. 29 30 31 32	Energy Revenues: Commodity Sales - kWh	\$	Jul-26 -		aug-26	Sep-26 102,320		Oct-26 747,300	No	703,620	\$	339,300	Total		No. 29 30 31 32
No. 29 30 31 32 33	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues		Jul-26 -	A	- 0	Sep-26 102,320 0)	Oct-26 747,300	No	703,620		339,300 0	Total 4,208,810	(Page BG-21.3, Line 160) x 1000	No. 29 30 31 32 33
No. 29 30 31 32 33 34	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1;		Jul-26 - 0	A	- 0	Sep-26 102,320 0 \$ -)	747,300 0	No	703,620 0		339,300 0	Total 4,208,810 \$ -	(Page BG-21.3, Line 160) x 1000 Line 30 x Line 31	No. 29 30 31 32 33 34
No. 29 30 31 32 33 34 35	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues		Jul-26 -	A	ug-26 - 0	Sep-26 102,320 0)	Oct-26 747,300	No	703,620		339,300 0	Total 4,208,810	(Page BG-21.3, Line 160) x 1000	No. 29 30 31 32 33 34 35
No. 29 30 31 32 33 34 35 36	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1; Primary		Jul-26 - 0	A	- 0	Sep-26 102,320 0 \$ -)	747,300 0	No	703,620 0		339,300 0	Total 4,208,810 \$ -	(Page BG-21.3, Line 160) x 1000 Line 30 x Line 31	No. 29 30 31 32 33 34
No. 29 30 31 32 33 34 35	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1;		Jul-26 - 0	A	- 0	Sep-26 102,320 0 \$ -)	747,300 0	No	703,620 0		339,300 0	Total 4,208,810 \$ -	(Page BG-21.3, Line 160) x 1000 Line 30 x Line 31	No. 29 30 31 32 33 34 35 36
No. 29 30 31 32 33 34 35 36 37 38 39	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$\seta kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1: Primary Non-Coincident Demand (90%) Rates (\$\seta kW): Primary		Jul-26 - 0	A	- 0	Sep-26 102,320 0 \$ -	\$	747,300 0	No	703,620 0	\$	339,300 0	Total 4,208,810 \$ -	(Page BG-21.3, Line 160) x 1000 Line 30 x Line 31	No. 29 30 31 32 33 34 35 36 37 38 39
No. 29 30 31 32 33 34 35 36 37 38 39 40	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1: Primary Non-Coincident Demand (90%) Rates (8/kW): Primary Non-Coincident Demand (90%) -	\$	Jul-26 - 0 9,900	\$	- 0 - 8,000	Sep-26 102,320 0 \$ -	\$	747,300 0 - 16,900	No	703,620 0 -	\$	339,300 0 - 9,800	Total 4,208,810 \$ -	(Page BG-21.3, Line 160) x 1000 Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000	No. 29 30 31 32 33 34 35 36 37 38 39 40
No. 29 30 31 32 33 34 35 36 37 38 39 40 41	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$'kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1: Primary Non-Coincident Demand (90%) Rates (\$'kW): Primary Non-Coincident Demand (90%) - Revenues at Changed Rates:	\$	9,900 1.23	\$ \$	8,000	\$ 102,320 0 \$ - \$ 8,000 \$ 1.23	\$	747,300 0 - 16,900	\$ \$	703,620 0 - 16,600	\$	339,300 0 - 9,800	Total 4,208,810 \$ - 146,100	(Page BG-21.3, Line 160) x 1000 Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000 Statement BL, Page BL-1, Line 29, Col. C	No. 29 30 31 32 33 34 35 36 37 38 39 40 41
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1: Primary Non-Coincident Demand (90%) Rates (8/kW): Primary Non-Coincident Demand (90%) -	\$	Jul-26 - 0 9,900	\$	- 0 - 8,000	Sep-26 102,320 0 \$ -	\$	747,300 0 - 16,900	No	703,620 0 -	\$	339,300 0 - 9,800	Total 4,208,810 \$ -	(Page BG-21.3, Line 160) x 1000 Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$\seta kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1: Primary Non-Coincident Demand (90%) Rates (\$\seta kW): Primary Non-Coincident Demand (90%) - Revenues at Changed Rates: Primary	\$	9,900 1.23	\$ \$	8,000	\$ 102,320 0 \$ - \$ 8,000 \$ 1.23	\$	747,300 0 - 16,900	\$ \$	703,620 0 - 16,600	\$	339,300 0 - 9,800	Total 4,208,810 \$ - 146,100	(Page BG-21.3, Line 160) x 1000 Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000 Statement BL, Page BL-1, Line 29, Col. C	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$\seta \text{kWh}\$ Total Commodity Revenues Non-Coincident Demand (90%) (kW) \(^1\): Primary Non-Coincident Demand (90%) Rates (\$\seta \text{kWh}: Primary Non-Coincident Demand (90%) - Revenues at Changed Rates: Primary Maximum Demand	\$	9,900 1.23	\$ \$	8,000	\$ 102,320 0 \$ - \$ 8,000 \$ 1.23	\$	747,300 0 - 16,900	\$ \$	703,620 0 - 16,600	\$	339,300 0 - 9,800	Total 4,208,810 \$ - 146,100	(Page BG-21.3, Line 160) x 1000 Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000 Statement BL, Page BL-1, Line 29, Col. C	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1: Primary Non-Coincident Demand (90%) Rates (\$/kW): Primary Non-Coincident Demand (90%) - Revenues at Changed Rates: Primary Maximum Demand at the Time of System Peak (kW) 2:	\$	9,900 1.23	\$ \$	8,000	\$ 102,320 0 \$ - \$ 8,000 \$ 1.23	\$	747,300 0 - 16,900	\$ \$	703,620 0 - 16,600 1.23 20,418	\$	339,300 0 - 9,800	Total 4,208,810 \$ - 146,100	(Page BG-21.3, Line 160) x 1000 Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000 Statement BL, Page BL-1, Line 29, Col. C Line 35 x Line 39	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$\seta \text{kWh}\$ Total Commodity Revenues Non-Coincident Demand (90%) (kW) \(^1\): Primary Non-Coincident Demand (90%) Rates (\$\seta \text{kWh}: Primary Non-Coincident Demand (90%) - Revenues at Changed Rates: Primary Maximum Demand	\$	9,900 1.23	\$ \$	8,000	\$ 102,320 0 \$ - \$ 8,000 \$ 1.23	\$	747,300 0 - 16,900	\$ \$	703,620 0 - 16,600	\$	339,300 0 - 9,800	Total 4,208,810 \$ - 146,100	(Page BG-21.3, Line 160) x 1000 Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000 Statement BL, Page BL-1, Line 29, Col. C	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$\sikWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) \(^1\): Primary Non-Coincident Demand (90%) Rates (\$\sikW\): Primary Non-Coincident Demand (90%) - Revenues at Changed Rates: Primary Maximum Demand at the Time of System Peak (kW) \(^2\): Primary	\$	9,900 1.23	\$ \$	8,000	\$ 102,320 0 \$ - \$ 8,000 \$ 1.23	\$	747,300 0 - 16,900	\$ \$	703,620 0 - 16,600 1.23 20,418	\$	339,300 0 - 9,800	Total 4,208,810 \$ - 146,100	(Page BG-21.3, Line 160) x 1000 Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000 Statement BL, Page BL-1, Line 29, Col. C Line 35 x Line 39	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1: Primary Non-Coincident Demand (90%) Rates (\$/kW): Primary Non-Coincident Demand (90%) - Revenues at Changed Rates: Primary Maximum Demand at the Time of System Peak (kW) 2:	\$	9,900 1.23	\$ \$	8,000	\$ 102,320 0 \$ - \$ 8,000 \$ 1.23	\$	747,300 0 - 16,900	\$ \$	703,620 0 - 16,600 1.23 20,418	\$	339,300 0 - 9,800	Total 4,208,810 \$ - 146,100	(Page BG-21.3, Line 160) x 1000 Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000 Statement BL, Page BL-1, Line 29, Col. C Line 35 x Line 39	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$\s^k\Wh Total Commodity Revenues Non-Coincident Demand (90%) (kW) \(^1\): Primary Non-Coincident Demand (90%) - Revenues at Changed Rates: Primary Maximum Demand at the Time of System Peak (kW) \(^2\): Primary Maximum Demand at the	\$	9,900 1.23	\$ \$	8,000	\$ 102,320 0 \$ - \$ 8,000 \$ 1.23	s s	747,300 0 - 16,900	\$ \$	703,620 0 - 16,600 1.23 20,418	\$	339,300 0 - 9,800	Total 4,208,810 \$ - 146,100	(Page BG-21.3, Line 160) x 1000 Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000 Statement BL, Page BL-1, Line 29, Col. C Line 35 x Line 39	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$\sikWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1: Primary Non-Coincident Demand (90%) Rates (\$\sikWherearrow\$: Primary Non-Coincident Demand (90%) - Revenues at Changed Rates: Primary Maximum Demand at the Time of System Peak (kW) 2: Primary Maximum Demand at the Time of System Peak Rates (\$\sikWherearrow\$: Primary	s s	Jul-26 - 0 - 9,900 1.23 12,177	\$ \$	8,000 1.23 9,840	\$ep-26 102,320 0 \$ - 8,000 \$ 1.23 \$ 9,840	s s	747,300 0 16,900 1.23 20,787	S S	703,620 0 - 16,600 1.23 20,418	\$	9,800 1.23	Total 4,208,810 \$ - 146,100	(Page BG-21.3, Line 160) x 1000 Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000 Statement BL, Page BL-1, Line 29, Col. C Line 35 x Line 39 (Page BG-21.3, Line 164) x 1000	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$\seta kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) \(^1\): Primary Non-Coincident Demand (90%) - Revenues at Changed Rates: Primary Maximum Demand at the Time of System Peak (kW) \(^2\): Primary Maximum Demand at the Time of System Peak Rates (\$\seta kW): Primary Maximum Demand at the Time of System Peak Rates (\$\seta kW): Primary Maximum Demand at the	s s	Jul-26 - 0 - 9,900 1.23 12,177	\$ \$	8,000 1.23 9,840	\$ep-26 102,320 0 \$ - 8,000 \$ 1.23 \$ 9,840	s s	747,300 0 16,900 1.23 20,787	S S	703,620 0 - 16,600 1.23 20,418	\$	9,800 1.23	Total 4,208,810 \$ - 146,100	(Page BG-21.3, Line 160) x 1000 Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000 Statement BL, Page BL-1, Line 29, Col. C Line 35 x Line 39 (Page BG-21.3, Line 164) x 1000	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$'kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) ': Primary Non-Coincident Demand (90%) Rates (\$'kW): Primary Non-Coincident Demand (90%) - Revenues at Changed Rates: Primary Maximum Demand at the Time of System Peak (kW) 2: Primary Maximum Demand at the Time of System Peak Rates (\$'kW): Primary Maximum Demand at the Time of System Peak Rates (\$'kW): Primary Maximum Demand at the Time of System Peak Rates (\$'kW): Primary Maximum Demand at the Time of System Peak - Revenues at Changed Rates:	\$ \$ \$	Jul-26 - 0 - 9,900 1.23 12,177	s s	8,000 1.23 9,840	\$ 102,320 \$ - \$ 8,000 \$ 1.23 \$ 9,840 - \$ 2.67	s s	747,300 0 16,900 1.23 20,787	S S S	703,620 0 16,600 1.23 20,418 7,580	s s	9,800 1.23	Total 4,208,810 \$ - 146,100 179,703	(Page BG-21.3, Line 160) x 1000 Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000 Statement BL, Page BL-1, Line 29, Col. C Line 35 x Line 39 (Page BG-21.3, Line 164) x 1000 Statement BL, Page BL-1, Lines 31 & 32, Col. C	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 50 51 52 53 54	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$\seta kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) \(^1\): Primary Non-Coincident Demand (90%) - Revenues at Changed Rates: Primary Maximum Demand at the Time of System Peak (kW) \(^2\): Primary Maximum Demand at the Time of System Peak Rates (\$\seta kW): Primary Maximum Demand at the Time of System Peak Rates (\$\seta kW): Primary Maximum Demand at the	s s	Jul-26 - 0 - 9,900 1.23 12,177	\$ \$	8,000 1.23 9,840	\$ep-26 102,320 0 \$ - 8,000 \$ 1.23 \$ 9,840	s s	747,300 0 16,900 1.23 20,787	S S	703,620 0 - 16,600 1.23 20,418	\$	9,800 1.23	Total 4,208,810 \$ - 146,100	(Page BG-21.3, Line 160) x 1000 Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000 Statement BL, Page BL-1, Line 29, Col. C Line 35 x Line 39 (Page BG-21.3, Line 164) x 1000	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 50 51 52 53 54 55	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$\sikWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1: Primary Non-Coincident Demand (90%) Rates (\$\sikWhere): Primary Non-Coincident Demand (90%) - Revenues at Changed Rates: Primary Maximum Demand at the Time of System Peak (kW) 2: Primary Maximum Demand at the Time of System Peak Rates (\$\sikWhere): Primary Maximum Demand at the Time of System Peak Rates (\$\sikWhere): Primary Maximum Demand at the Time of System Peak Rates (\$\sikWhere): Primary Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Primary	\$ \$ \$	Jul-26 - 0 - 9,900 1.23 12,177 - 2.67	s s	8,000 1.23 9,840	\$ 102,320	\$ \$ \$	747,300 0 - 16,900 1.23 20,787	s s s	703,620 0 - 16,600 1.23 20,418 7,580 2.67	\$ \$ \$	9,800 1.23 12,054	Total 4,208,810 \$ - 146,100 179,703 7,580	(Page BG-21.3, Line 160) x 1000 Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000 Statement BL, Page BL-1, Line 29, Col. C Line 35 x Line 39 (Page BG-21.3, Line 164) x 1000 Statement BL, Page BL-1, Lines 31 & 32, Col. C Line 46 x Line 50	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 45 46 47 48 49 50 51 52 53 54	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$'kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) ': Primary Non-Coincident Demand (90%) Rates (\$'kW): Primary Non-Coincident Demand (90%) - Revenues at Changed Rates: Primary Maximum Demand at the Time of System Peak (kW) 2: Primary Maximum Demand at the Time of System Peak Rates (\$'kW): Primary Maximum Demand at the Time of System Peak Rates (\$'kW): Primary Maximum Demand at the Time of System Peak Rates (\$'kW): Primary Maximum Demand at the Time of System Peak - Revenues at Changed Rates:	\$ \$ \$	Jul-26 - 0 - 9,900 1.23 12,177	s s	8,000 1.23 9,840	\$ 102,320 \$ - \$ 8,000 \$ 1.23 \$ 9,840 - \$ 2.67	s s	747,300 0 16,900 1.23 20,787	S S S	703,620 0 16,600 1.23 20,418 7,580	s s	9,800 1.23	Total 4,208,810 \$ - 146,100 179,703	(Page BG-21.3, Line 160) x 1000 Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000 Statement BL, Page BL-1, Line 29, Col. C Line 35 x Line 39 (Page BG-21.3, Line 164) x 1000 Statement BL, Page BL-1, Lines 31 & 32, Col. C	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54

NOTES:

^{90%} NCD Rates are applicable to CPUC Schedule A6-TOU.

Maximum Demand at the Time of System Peak Demand Charges are applicable to CPUC Shedule A6-TOU.

Reference data found in Statements BG and BL.

Statement BG SAN DIEGO GAS AND ELECTRIC COMPANY Transmission Revenues Data to Reflect Changed Rates Schedule PA-T-1 Agricultural Customers (Standard Customers) Rate Effective Period - Twelve Months Ending December 31, 2026

Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
No.	Description	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	(3)	Reference ²	No.
110.	Description					,			reference	140.
1	Energy Revenues:									1
2	Commodity Sales - kWh	16,096,194	16,324,790	15,210,058	15,790,788	18,980,077	19,791,046		(Page BG-21.4, Line 169) x 1000	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	4
5										5
6	Non-Coincident Demand (100%) (kW) 1:									6
7	Secondary	38,351	38,896	36,240	37,623	45,222	50,250		(Page BG-21.4, Line 187) x 1000	7
8	Primary	16,015	16,242	15,133	15,711	18,884	17,291		(Page BG-21.4, Line 188) x 1000	8
9	Transmission	-	-	-	-	-	-		(Page BG-21.4, Line 189) x 1000	9
10	Total	54,366	55,138	51,373	53,334	64,106	67,542		Sum Lines 7; 8; 9	10
11	Check Figure	54,366	55,138	51,373	53,334	64,106	67,542		Page BG-18, Line 19	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	Non-Coincident Demand (100%)									14
15 16	Rates (\$/kW): Secondary	\$ 10.93	\$ 10.93	\$ 10.93	\$ 10.93	\$ 10.93	\$ 10.93		Statement BL, Page BL-1, Line 37, Col. D	15 16
17	Primary	\$ 10.56	\$ 10.56	\$ 10.56	\$ 10.56	\$ 10.56	\$ 10.95		Statement BL, Page BL-1, Line 37, Col. D Statement BL, Page BL-1, Line 37, Col. C	17
18	Transmission	\$ 10.50	\$ 10.50	\$ 10.50	\$ 10.50 \$ 10.51	\$ 10.50	\$ 10.50 \$ 10.51		Statement BL, Page BL-1, Line 37, Col. C	18
19	Non-Coincident Demand (100%) -	J 10.51	Ψ 10.51	ψ 10.51	ψ 10.51	ψ 10.51	Ψ 10.51		Statement BE, 1 age BE 1, Elite 37, Col. B	19
20	Revenues at Changed Rates:									20
21	Secondary	\$ 419,176	\$ 425,129	\$ 396,099	\$ 411,223	\$ 494,278	\$ 549,235		Line 7 x Line 16	21
22	Primary	169,117	171,519	159,806	165,908	199,417	182,597		Line 8 x Line 17	22
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	23
24	Subtotal	\$ 588,293	\$ 596,648	\$ 555,906	\$ 577,131	\$ 693,695	\$ 731,832		Sum Lines 21; 22; 23	24
Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
Line No.	Description	(A) Jul-26	(B) Aug-26	(C) Sep-26	(D) Oct-26	(E) Nov-26	(F) Dec-26	(G) Total	Reference ²	Line No.
No.	*								Reference ²	No.
No.	Energy Revenues:	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total		No.
No. 25 26	Energy Revenues: Commodity Sales - kWh	Jul-26 21,824,506	Aug-26 21,947,825	Sep-26 21,857,831	Oct-26 21,118,824		Dec-26		Reference ² (Page BG-21.4, Line 169) x 1000	No. 25 26
No. 25 26 27	Energy Revenues:	Jul-26 21,824,506 0	Aug-26 21,947,825 0	Sep-26 21,857,831 0	Oct-26 21,118,824 0	Nov-26 19,755,427 0	Dec-26 18,182,715 0	Total 226,880,082	(Page BG-21.4, Line 169) x 1000	No. 25 26 27
No. 25 26 27 28	Energy Revenues: Commodity Sales - kWh	Jul-26 21,824,506	Aug-26 21,947,825	Sep-26 21,857,831	Oct-26 21,118,824	Nov-26	Dec-26	Total		No. 25 26 27 28
No. 25 26 27 28 29	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh	Jul-26 21,824,506 0	Aug-26 21,947,825 0	Sep-26 21,857,831 0	Oct-26 21,118,824 0	Nov-26 19,755,427 0	Dec-26 18,182,715 0	Total 226,880,082	(Page BG-21.4, Line 169) x 1000	No. 25 26 27 28 29
No. 25 26 27 28 29 30	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1:	Jul-26 21,824,506 0 \$ -	Aug-26 21,947,825 0 \$ -	Sep-26 21,857,831 0 \$ -	Oct-26 21,118,824 0 \$ -	Nov-26 19,755,427 0 \$ -	Dec-26 18,182,715 0 \$ -	Total 226,880,082 - \$ -	(Page BG-21.4, Line 169) x 1000 Line 26 x Line 27	No. 25 26 27 28 29 30
No. 25 26 27 28 29 30 31	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1: Secondary	21,824,506 0 \$ -	Aug-26 21,947,825 0 \$ -	Sep-26 21,857,831 0 \$ -	Oct-26 21,118,824 0 \$ -	Nov-26 19,755,427 0 \$ -	Dec-26 18,182,715 0 \$ -	Total 226,880,082 - \$ - 557,233	(Page BG-21.4, Line 169) x 1000 Line 26 x Line 27 (Page BG-21.4, Line 187) x 1000	No. 25 26 27 28 29 30 31
No. 25 26 27 28 29 30 31 32	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary	Jul-26 21,824,506 0 \$ -	Aug-26 21,947,825 0 \$ -	Sep-26 21,857,831 0 \$ -	Oct-26 21,118,824 0 \$ -	Nov-26 19,755,427 0 \$ -	Dec-26 18,182,715 0 \$ -	Total 226,880,082 - \$ -	(Page BG-21.4, Line 169) x 1000 Line 26 x Line 27 (Page BG-21.4, Line 187) x 1000 (Page BG-21.4, Line 188) x 1000	No. 25 26 27 28 29 30 31 32
No. 25 26 27 28 29 30 31 32 33	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1: Secondary	31,824,506 21,824,506 0 \$ - 55,413 19,068	Aug-26 21,947,825 0 \$ - 55,726 19,176	Sep-26 21,857,831 0 \$ - 55,498 19,097 -	Oct-26 21,118,824 0 \$ - 53,621 18,452 -	Nov-26 19,755,427 0 \$ - 47,069 19,656 -	Dec-26 18,182,715 0 \$ - 43,322 18,091 -	Total 226,880,082 - \$ - 557,233 212,816	(Page BG-21.4, Line 169) x 1000 Line 26 x Line 27 (Page BG-21.4, Line 187) x 1000 (Page BG-21.4, Line 188) x 1000 (Page BG-21.4, Line 189) x 1000	No. 25 26 27 28 29 30 31 32 33
No. 25 26 27 28 29 30 31 32 33 34	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total	Jul-26 21,824,506 0 \$ - 55,413 19,068 - 74,481	Aug-26 21,947,825 0 \$ - 55,726 19,176 - 74,902	Sep-26 21,857,831 0 \$ - 55,498 19,097 - 74,595	Oct-26 21,118,824 0 \$ - 53,621 18,452 - 72,073	Nov-26 19,755,427 0 \$ - 47,069 19,656 - 66,725	Dec-26 18,182,715 0 \$ - 43,322 18,091 - 61,413	Total 226,880,082 - \$ - 557,233 212,816 - 770,048	(Page BG-21.4, Line 169) x 1000 Line 26 x Line 27 (Page BG-21.4, Line 187) x 1000 (Page BG-21.4, Line 188) x 1000 (Page BG-21.4, Line 189) x 1000 Sum Lines 31; 32; 33	No. 25 26 27 28 29 30 31 32 33 34
No. 25 26 27 28 29 30 31 32 33 34 35	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure	21,824,506 0 \$ - 55,413 19,068 - 74,481 74,481	Aug-26 21,947,825 0 \$ - 55,726 19,176	Sep-26 21,857,831 0 \$ - 55,498 19,097 -	Oct-26 21,118,824 0 \$ - 53,621 18,452 - 72,073 72,073	Nov-26 19,755,427 0 \$ - 47,069 19,656 -	Dec-26 18,182,715 0 \$ - 43,322 18,091 - 61,413 61,413	Total 226,880,082 - \$ - 557,233 212,816	(Page BG-21.4, Line 169) x 1000 Line 26 x Line 27 (Page BG-21.4, Line 187) x 1000 (Page BG-21.4, Line 188) x 1000 (Page BG-21.4, Line 189) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 19	No. 25 26 27 28 29 30 31 32 33 34 35
No. 25 26 27 28 29 30 31 32 33 34 35 36	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total	Jul-26 21,824,506 0 \$ - 55,413 19,068 - 74,481	Aug-26 21,947,825 0 \$ - 55,726 19,176 - 74,902 74,902	Sep-26 21,857,831 0 \$ - 55,498 19,097 - 74,595 74,595	Oct-26 21,118,824 0 \$ - 53,621 18,452 - 72,073	Nov-26 19,755,427 0 \$ - 47,069 19,656 - 66,725 66,725	Dec-26 18,182,715 0 \$ - 43,322 18,091 - 61,413	Total 226,880,082 - \$ - 557,233 212,816 - 770,048	(Page BG-21.4, Line 169) x 1000 Line 26 x Line 27 (Page BG-21.4, Line 187) x 1000 (Page BG-21.4, Line 188) x 1000 (Page BG-21.4, Line 189) x 1000 Sum Lines 31; 32; 33	No. 25 26 27 28 29 30 31 32 33 34 35 36
No. 25 26 27 28 29 30 31 32 33 34 35 36 37	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference	21,824,506 0 \$ - 55,413 19,068 - 74,481 74,481	Aug-26 21,947,825 0 \$ - 55,726 19,176 - 74,902 74,902	Sep-26 21,857,831 0 \$ - 55,498 19,097 - 74,595 74,595	Oct-26 21,118,824 0 \$ - 53,621 18,452 - 72,073 72,073	Nov-26 19,755,427 0 \$ - 47,069 19,656 - 66,725 66,725	Dec-26 18,182,715 0 \$ - 43,322 18,091 - 61,413 61,413	Total 226,880,082 - \$ - 557,233 212,816 - 770,048	(Page BG-21.4, Line 169) x 1000 Line 26 x Line 27 (Page BG-21.4, Line 187) x 1000 (Page BG-21.4, Line 188) x 1000 (Page BG-21.4, Line 189) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 19	No. 25 26 27 28 29 30 31 32 33 34 35 36 37
No. 25 26 27 28 29 30 31 32 33 34 35 36	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure	21,824,506 0 \$ - 55,413 19,068 - 74,481 74,481	Aug-26 21,947,825 0 \$ - 55,726 19,176 - 74,902 74,902	\$ 21,857,831 0 \$ - 55,498 19,097 - 74,595 74,595	Oct-26 21,118,824 0 \$ - 53,621 18,452 - 72,073 72,073	Nov-26 19,755,427 0 \$ - 47,069 19,656 - 66,725 66,725	Dec-26 18,182,715 0 \$ - 43,322 18,091 - 61,413 61,413	Total 226,880,082 - \$ - 557,233 212,816 - 770,048	(Page BG-21.4, Line 169) x 1000 Line 26 x Line 27 (Page BG-21.4, Line 187) x 1000 (Page BG-21.4, Line 188) x 1000 (Page BG-21.4, Line 189) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 19	No. 25 26 27 28 29 30 31 32 33 34 35 36
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%)	21,824,506 0 \$ - 55,413 19,068 - 74,481 74,481	Aug-26 21,947,825 0 \$ - 55,726 19,176 - 74,902 74,902	\$ 21,857,831 0 \$ - 55,498 19,097 - 74,595 74,595	Oct-26 21,118,824 0 \$ - 53,621 18,452 - 72,073 72,073	Nov-26 19,755,427 0 \$ - 47,069 19,656 - 66,725 66,725	Dec-26 18,182,715 0 \$ - 43,322 18,091 - 61,413 61,413	Total 226,880,082 - \$ - 557,233 212,816 - 770,048	(Page BG-21.4, Line 169) x 1000 Line 26 x Line 27 (Page BG-21.4, Line 187) x 1000 (Page BG-21.4, Line 188) x 1000 (Page BG-21.4, Line 189) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 19	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW):	55,413 19,068 74,481	Aug-26 21,947,825 0 \$	\$ 21,857,831 0 \$ - 55,498 19,097 - 74,595 - \$ 10.93 \$ 10.56	21,118,824 0 \$ - 53,621 18,452 72,073 72,073	Nov-26 19,755,427 0 \$ - 47,069 19,656 - 66,725 66,725	Dec-26 18,182,715 0 \$ - 43,322 18,091 - 61,413 - 61,413 - \$ \$ 10.93 \$ \$ 10.95	Total 226,880,082 - \$ - 557,233 212,816 - 770,048	(Page BG-21.4, Line 169) x 1000 Line 26 x Line 27 (Page BG-21.4, Line 187) x 1000 (Page BG-21.4, Line 188) x 1000 (Page BG-21.4, Line 189) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 19 Line 34 Less Line 35	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary Primary Transmission	55,413 19,068 - 74,481 - \$ 10.93	Aug-26 21,947,825 0 \$	\$ 21,857,831 0 \$ - 55,498 19,097 - 74,595 74,595	21,118,824 0 \$ - 53,621 18,452 - 72,073 72,073 - \$ 10.93	Nov-26 19,755,427 0 \$	Dec-26 18,182,715 0 \$ - 43,322 18,091 - 61,413 - \$ 10,93	Total 226,880,082 - \$ - 557,233 212,816 - 770,048	(Page BG-21.4, Line 169) x 1000 Line 26 x Line 27 (Page BG-21.4, Line 187) x 1000 (Page BG-21.4, Line 188) x 1000 (Page BG-21.4, Line 189) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 19 Line 34 Less Line 35	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 40 44 42 43	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (100%) -	55,413 19,068 - 74,481 - \$ 10.93 \$ 10.56	Aug-26 21,947,825 0 \$	\$ 21,857,831 0 \$ - 55,498 19,097 - 74,595 - \$ 10.93 \$ 10.56	21,118,824 0 \$ - 53,621 18,452 - 72,073 72,073 - \$ 10.93 \$ 10.56	Nov-26 19,755,427 0 \$ - 47,069 19,656 - 66,725 66,725 - \$ 10.93 \$ 10.56	Dec-26 18,182,715 0 \$ - 43,322 18,091 - 61,413 - 61,413 - \$ \$ 10.93 \$ \$ 10.95	Total 226,880,082 - \$ - 557,233 212,816 - 770,048	(Page BG-21.4, Line 169) x 1000 Line 26 x Line 27 (Page BG-21.4, Line 187) x 1000 (Page BG-21.4, Line 188) x 1000 (Page BG-21.4, Line 189) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 19 Line 34 Less Line 35 Statement BL, Page BL-1, Line 37, Col. D Statement BL, Page BL-1, Line 37, Col. C	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$'kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$'kW): Secondary Primary Transmission Non-Coincident Demand (100%) Revenues at Changed Rates:	\$ 10.93 \$ 10.51	\$ 10.93 \$ 10.56 \$ 10.51	\$ 21,857,831 0 \$ - \$ 55,498 19,097 - \$ 74,595	21,118,824 0 \$ - 53,621 18,452 - 72,073 72,073 - \$ 10.93 \$ 10.56 \$ 10.51	19,755,427 0 \$ - 47,069 19,656 - 66,725 \$ 10.93 \$ 10.56 \$ 10.51	Dec-26 18,182,715 0 \$ - 43,322 18,091 - 61,413 - \$ 10.93 \$ 10.56 \$ 10.51	Total 226,880,082 - \$ - \$ 557,233 212,816 - 770,048	(Page BG-21.4, Line 169) x 1000 Line 26 x Line 27 (Page BG-21.4, Line 187) x 1000 (Page BG-21.4, Line 188) x 1000 (Page BG-21.4, Line 189) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 19 Line 34 Less Line 35 Statement BL, Page BL-1, Line 37, Col. D Statement BL, Page BL-1, Line 37, Col. C Statement BL, Page BL-1, Line 37, Col. B	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (100%) Revenues at Changed Rates: Secondary Sevenues at Changed Rates: Secondary Secondary	\$ 10.93 \$ 10.56 \$ 605,667	\$ 10.93 \$ 10.56 \$ 609,089	\$ 21,857,831 0 \$ - 55,498 19,097 - 74,595 - \$ 10.93 \$ 10.56 \$ 10.51	21,118,824 0 \$ - 53,621 18,452 - 72,073 72,073 - \$ 10.93 \$ 10.56 \$ 10.51	Nov-26 19,755,427 0 \$	Dec-26 18,182,715 0 \$ - 43,322 18,091 - 61,413 - \$ 10.93 \$ 10.56 \$ 10.51	Total 226,880,082 - \$ - \$ 557,233 212,816 - 770,048 770,048 \$ \$ 6,090,552	(Page BG-21.4, Line 169) x 1000 Line 26 x Line 27 (Page BG-21.4, Line 187) x 1000 (Page BG-21.4, Line 188) x 1000 (Page BG-21.4, Line 188) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 19 Line 34 Less Line 35 Statement BL, Page BL-1, Line 37, Col. D Statement BL, Page BL-1, Line 37, Col. C Statement BL, Page BL-1, Line 37, Col. B	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 9 40 41 42 43 44 45
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (100%) - Revenues at Changed Rates: Secondary Primary Freenues at Changed Rates:	\$ 10.93 \$ 10.51	\$ 10.93 \$ 10.56 \$ 10.51	\$ 21,857,831 0 \$ - \$ 55,498 19,097 - \$ 74,595	21,118,824 0 \$ - 53,621 18,452 - 72,073 72,073 - \$ 10.93 \$ 10.56 \$ 10.51	19,755,427 0 \$ - 47,069 19,656 - 66,725 \$ 10.93 \$ 10.56 \$ 10.51	Dec-26 18,182,715 0 \$ - 43,322 18,091 - 61,413 - \$ 10.93 \$ 10.56 \$ 10.51	Total 226,880,082 - \$ - \$ 557,233 212,816 - 770,048 - 770,048 \$ 6,090,552 \$ 2,247,335	(Page BG-21.4, Line 169) x 1000 Line 26 x Line 27 (Page BG-21.4, Line 187) x 1000 (Page BG-21.4, Line 188) x 1000 (Page BG-21.4, Line 189) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 19 Line 34 Less Line 35 Statement BL, Page BL-1, Line 37, Col. D Statement BL, Page BL-1, Line 37, Col. B Line 31 x Line 40 Line 32 x Line 41	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (100%) - Revenues at Changed Rates: Secondary Primary Transmission Non-Coincident Demand (100%) - Revenues at Changed Rates: Secondary Primary Transmission	\$ 10.93 \$ 10.56 \$ 10.51 \$ 605,667 \$ 201,359	\$ 10.93 \$ 10.96 \$ 10.93 \$ 10.56 \$ 202,496	\$ 21,857,831 0 \$ - 55,498 19,097 74,595 74,595 \$ 10.93 \$ 10.56 \$ 10.51 \$ 606,592 201,666	21,118,824 0 \$ - 53,621 18,452 - 72,073 72,073 - \$ 10.93 \$ 10.56 \$ 10.51	Nov-26 19,755,427 0 \$	Dec-26 18,182,715 0 \$ - 43,322 18,091 - 61,413 61,413 - \$ 10.93 \$ 10.56 \$ 10.51 \$ 473,513 191,039	Total 226,880,082	(Page BG-21.4, Line 169) x 1000 Line 26 x Line 27 (Page BG-21.4, Line 187) x 1000 (Page BG-21.4, Line 188) x 1000 (Page BG-21.4, Line 189) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 19 Line 34 Less Line 35 Statement BL, Page BL-1, Line 37, Col. D Statement BL, Page BL-1, Line 37, Col. C Statement BL, Page BL-1, Line 37, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (100%) - Revenues at Changed Rates: Secondary Primary Freenues at Changed Rates:	\$ 10.93 \$ 10.56 \$ 605,667	\$ 10.93 \$ 10.56 \$ 609,089	\$ 21,857,831 0 \$ - 55,498 19,097 74,595 74,595 \$ 10.93 \$ 10.56 \$ 10.51 \$ 606,592 201,666	21,118,824 0 \$ - 53,621 18,452 - 72,073 72,073 - \$ 10.93 \$ 10.56 \$ 10.51	Nov-26 19,755,427 0 \$	Dec-26 18,182,715 0 \$ - 43,322 18,091 - 61,413 61,413 - \$ 10.93 \$ 10.56 \$ 10.51 \$ 473,513 191,039	Total 226,880,082	(Page BG-21.4, Line 169) x 1000 Line 26 x Line 27 (Page BG-21.4, Line 187) x 1000 (Page BG-21.4, Line 188) x 1000 (Page BG-21.4, Line 189) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 19 Line 34 Less Line 35 Statement BL, Page BL-1, Line 37, Col. D Statement BL, Page BL-1, Line 37, Col. B Line 31 x Line 40 Line 32 x Line 41	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46

¹ Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.

² Reference data found in Statements BG and BL.

Statement BG

SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenues Data to Reflect Changed Rates

Standby Customers

Rate Effective Period - Twelve Months Ending December 31, 2026

No.	Description	(A) Jan-26	(B) Feb-26	(C) Mar-26	(D) Apr-26	(E) May-26	(F) Jun-26	(G)	Reference 1	Line No.
	Description								Reference	INO.
1	Demand - Billing									1
2	Determinants (kW):									2
3	Secondary	6,148	6,148	6,148	6,148	6,148	6,148		(Page BG-21.4, Line 197) x 1000	3
4	Primary	84,682	84,682	84,682	84,682	84,682	84,682		(Page BG-21.4, Line 198) x 1000	4
5	Transmission	54,676	54,676	54,676	54,676	54,676	54,676		(Page BG-21.4, Line 199) x 1000	5
6	Total	145,506	145,506	145,506	145,506	145,506	145,506		Sum Lines 3; 4; 5	6
7	Check Figure	145,506	145,506	145,506	145,506	145,506	145,506		Page BG-18, Line 25	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	Demand Rates (\$/kW):									10
11	Secondary	\$ 8.12	\$ 8.12	\$ 8.12	\$ 8.12	*			Statement BL, Page BL-1, Line 41, Col. D	11
12	Primary	\$ 7.86 \$ 7.82	\$ 7.86 \$ 7.82	\$ 7.86 \$ 7.82	\$ 7.86 \$ 7.82	\$ 7.86 \$ 7.82	\$ 7.86 \$ 7.82		Statement BL, Page BL-1, Line 41, Col. C	12
13	Transmission	\$ 7.82	\$ 7.82	\$ 7.82	\$ 7.82	\$ 7.82	\$ 7.82		Statement BL, Page BL-1, Line 41, Col. B	13
14 15	Revenues at Changed Rates:									14 15
16	Secondary	\$ 49,922	\$ 49,922	\$ 49.922	\$ 49.922	\$ 49,922	\$ 49.922		Line 3 x Line 11	16
17	Primary	665,601	665,601	665,601	665,601	665,601	665,601		Line 4 x Line 12	17
18	Transmission	427,566	427,566	427,566	427,566	427,566	427,566		Line 5 x Line 13	18
19	Total	\$ 1,143,089	\$ 1,143,089	\$ 1,143,089	\$ 1,143,089	\$ 1,143,089	\$ 1,143,089		Sum Lines 16; 17; 18	19
20	1000	\$ 1,1 .5,005	ψ 1,1 i3,005	ψ 1,1 i5,005	\$ 1,1 13,003	ψ 1,1 15,005	Ψ 1,1 15,005		5 min 2 mes 10, 17, 10	20
21	Total Revenues									21
22	at Changed Rates:	\$ 1,143,089	\$ 1,143,089	\$ 1,143,089	\$ 1.143.089	\$ 1,143,089	\$ 1.143.089		Line 19	22
		4 -,,,-	.,,	4 1,1 10,000	4 -,,-	4 1,1 12,000	4 1,1 10,000			
		I			I.	I.				
Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
No.	Description	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	Reference 1	No.
22	Damand Dilling									
23	Demand - Billing									22
24	Determinante (IsW)									23
24	Determinants (kW):	6 140	6 1 4 9	6 140	£ 140	6 1 4 9	6 140	72 774	(Page PC 21 4 Line 107) v 1000	24
25	Secondary	6,148	6,148 84,682	6,148	6,148 84,682	6,148	6,148 84.682	73,776	(Page BG-21.4, Line 197) x 1000	24 25
25 26	Secondary Primary	84,682	84,682	84,682	84,682	84,682	84,682	1,016,184	(Page BG-21.4, Line 198) x 1000	24 25 26
25 26 27	Secondary	84,682 54,676	84,682 54,676	84,682 54,676	84,682 54,676	84,682 54,676	84,682 54,676	1,016,184 656,112	(Page BG-21.4, Line 198) x 1000 (Page BG-21.4, Line 199) x 1000	24 25 26 27
25 26 27 28	Secondary Primary Transmission	84,682 54,676 145,506	84,682 54,676 145,506	84,682 54,676 145,506	84,682 54,676 145,506	84,682 54,676 145,506	84,682 54,676 145,506	1,016,184	(Page BG-21.4, Line 198) x 1000 (Page BG-21.4, Line 199) x 1000 Sum Lines 25; 26; 27	24 25 26 27 28
25 26 27 28 29	Secondary Primary Transmission Check Figure	84,682 54,676	84,682 54,676	84,682 54,676	84,682 54,676	84,682 54,676	84,682 54,676	1,016,184 656,112 1,746,072	(Page BG-21.4, Line 198) x 1000 (Page BG-21.4, Line 199) x 1000 Sum Lines 25; 26; 27 Page BG-19, Line 25	24 25 26 27 28 29
25 26 27 28 29 30	Secondary Primary Transmission	84,682 54,676 145,506 145,506	84,682 54,676 145,506 145,506	84,682 54,676 145,506 145,506	84,682 54,676 145,506 145,506	84,682 54,676 145,506 145,506	84,682 54,676 145,506 145,506	1,016,184 656,112 1,746,072	(Page BG-21.4, Line 198) x 1000 (Page BG-21.4, Line 199) x 1000 Sum Lines 25; 26; 27	24 25 26 27 28 29 30
25 26 27 28 29 30 31	Secondary Primary Transmission Check Figure Difference	84,682 54,676 145,506 145,506	84,682 54,676 145,506 145,506	84,682 54,676 145,506 145,506	84,682 54,676 145,506 145,506	84,682 54,676 145,506 145,506	84,682 54,676 145,506 145,506	1,016,184 656,112 1,746,072	(Page BG-21.4, Line 198) x 1000 (Page BG-21.4, Line 199) x 1000 Sum Lines 25; 26; 27 Page BG-19, Line 25	24 25 26 27 28 29 30 31
25 26 27 28 29 30 31 32	Secondary Primary Transmission Check Figure Difference Demand Rates (\$/kW):	84,682 54,676 145,506 145,506	84,682 54,676 145,506 145,506	84,682 54,676 145,506 145,506	84,682 54,676 145,506 145,506	84,682 54,676 145,506 145,506	84,682 54,676 145,506 145,506	1,016,184 656,112 1,746,072	(Page BG-21.4, Line 198) x 1000 (Page BG-21.4, Line 199) x 1000 Sum Lines 25; 26; 27 Page BG-19, Line 25 Line 28 Less Line 29	24 25 26 27 28 29 30 31 32
25 26 27 28 29 30 31 32 33	Secondary Primary Transmission Check Figure Difference Demand Rates (\$/kW): Secondary	84,682 54,676 145,506 145,506 - \$ 8.12	84,682 54,676 145,506 145,506 - \$ 8.12	84,682 54,676 145,506 145,506 - \$ 8.12	84,682 54,676 145,506 145,506 - \$ 8.12	84,682 54,676 145,506 145,506 - \$ 8.12	84,682 54,676 145,506 145,506 - \$ 8.12	1,016,184 656,112 1,746,072	(Page BG-21.4, Line 198) x 1000 (Page BG-21.4, Line 199) x 1000 Sum Lines 25; 26; 27 Page BG-19, Line 25 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D	24 25 26 27 28 29 30 31 32 33
25 26 27 28 29 30 31 32 33 34	Secondary Primary Transmission Check Figure Difference Demand Rates (\$/kW): Secondary Primary	\$4,682 54,676 145,506 145,506 - \$8,12 \$7.86	84,682 54,676 145,506 145,506 - \$ 8.12 \$ 7.86	\$ 8.12 \$ 7.86	\$4,682 54,676 145,506 145,506 - \$8,12 \$7.86	\$4,682 54,676 145,506 145,506 - \$8.12 \$7.86	\$ 8.12 \$ 7.86	1,016,184 656,112 1,746,072	(Page BG-21.4, Line 198) x 1000 (Page BG-21.4, Line 199) x 1000 Sum Lines 25; 26; 27 Page BG-19, Line 25 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D Statement BL, Page BL-1, Line 41, Col. C	24 25 26 27 28 29 30 31 32 33 34
25 26 27 28 29 30 31 32 33	Secondary Primary Transmission Check Figure Difference Demand Rates (\$/kW): Secondary	\$4,682 54,676 145,506 145,506 - - \$ 8.12 \$ 7.86	84,682 54,676 145,506 145,506 - \$ 8.12 \$ 7.86	\$ 8.12 \$ 7.86	\$4,682 54,676 145,506 145,506 - \$8,12 \$7.86	\$4,682 54,676 145,506 145,506 - \$8.12 \$7.86	\$ 8.12 \$ 7.86	1,016,184 656,112 1,746,072	(Page BG-21.4, Line 198) x 1000 (Page BG-21.4, Line 199) x 1000 Sum Lines 25; 26; 27 Page BG-19, Line 25 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D	24 25 26 27 28 29 30 31 32 33
25 26 27 28 29 30 31 32 33 34 35	Secondary Primary Transmission Check Figure Difference Demand Rates (\$/kW): Secondary Primary	\$4,682 54,676 145,506 145,506 - \$8,12 \$7.86	84,682 54,676 145,506 145,506 - \$ 8.12 \$ 7.86	\$ 8.12 \$ 7.86	\$4,682 54,676 145,506 145,506 - \$8,12 \$7.86	\$4,682 54,676 145,506 145,506 - \$8.12 \$7.86	\$ 8.12 \$ 7.86	1,016,184 656,112 1,746,072	(Page BG-21.4, Line 198) x 1000 (Page BG-21.4, Line 199) x 1000 Sum Lines 25; 26; 27 Page BG-19, Line 25 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D Statement BL, Page BL-1, Line 41, Col. C	24 25 26 27 28 29 30 31 32 33 34 35
25 26 27 28 29 30 31 32 33 34 35 36	Secondary Primary Transmission Check Figure Difference Demand Rates (\$/kW): Secondary Primary Transmission	\$4,682 54,676 145,506 145,506 - \$8,12 \$7.86	84,682 54,676 145,506 145,506 - \$ 8.12 \$ 7.86	\$ 8.12 \$ 7.86	\$4,682 54,676 145,506 145,506 - \$8,12 \$7.86	\$4,682 54,676 145,506 145,506 - \$8.12 \$7.86	\$ 8.12 \$ 7.86 \$ 7.82	1,016,184 656,112 1,746,072	(Page BG-21.4, Line 198) x 1000 (Page BG-21.4, Line 199) x 1000 Sum Lines 25; 26; 27 Page BG-19, Line 25 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D Statement BL, Page BL-1, Line 41, Col. C	24 25 26 27 28 29 30 31 32 33 34 35 36
25 26 27 28 29 30 31 32 33 34 35 36 37	Secondary Primary Transmission Check Figure Difference Demand Rates (\$/kW): Secondary Primary Transmission Revenues at Changed Rates:	\$ 8,682 54,676 145,506 145,506 \$ 8.12 \$ 7.86 \$ 7.82	\$ 84,682 54,676 145,506 145,506 - \$ 8.12 \$ 7.86 \$ 7.82	\$4,682 54,676 145,506 145,506 \$8,12 \$7.86 \$7.82	\$ 8,682 54,676 145,506 145,506 - \$ 8,12 \$ 7,86 \$ 7,82	\$ 8.12 \$ 7.86 \$ 7.82	\$ 8.12 \$ 7.86 \$ 7.82	1,016,184 656,112 1,746,072 1,746,072	(Page BG-21.4, Line 198) x 1000 (Page BG-21.4, Line 199) x 1000 Sum Lines 25; 26; 27 Page BG-19, Line 25 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D Statement BL, Page BL-1, Line 41, Col. B	24 25 26 27 28 29 30 31 32 33 34 35 36 37
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Secondary Primary Transmission Check Figure Difference Demand Rates (\$/kW): Secondary Primary Transmission Revenues at Changed Rates: Secondary Primary Transmission	\$ 49,922 665,601 427,566	\$ 49,922 665,601 427,566	\$4,682 54,676 145,506 145,506 	\$ 8,682 54,676 145,506 145,506 	\$ 49,922 665,601 427,566	\$ 84,682 54,676 145,506 145,506 	1,016,184 656,112 1,746,072 1,746,072 	(Page BG-21.4, Line 198) x 1000 (Page BG-21.4, Line 199) x 1000 Sum Lines 25; 26; 27 Page BG-19, Line 25 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D Statement BL, Page BL-1, Line 41, Col. B Line 25 x Line 33	24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40
25 26 27 28 29 30 31 32 33 34 35 36 37 38	Secondary Primary Transmission Check Figure Difference Demand Rates (\$/kW): Secondary Primary Transmission Revenues at Changed Rates: Secondary Primary	\$ 8,682 54,676 145,506 145,506 	\$ 84,682 54,676 145,506 145,506 	\$4,682 54,676 145,506 145,506 \$8.12 \$7.86 \$7.82 \$49,922 665,601	\$ 8,682 54,676 145,506 145,506 \$ 8.12 \$ 7.86 \$ 7.82 \$ 49,922 665,601	\$ 8.12 \$ 7.86 \$ 7.82 \$ 49,922 665,601	\$ 49,922 665,601	1,016,184 656,112 1,746,072 1,746,072 	(Page BG-21.4, Line 198) x 1000 (Page BG-21.4, Line 199) x 1000 Sum Lines 25; 26; 27 Page BG-19, Line 25 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D Statement BL, Page BL-1, Line 41, Col. C Statement BL, Page BL-1, Line 41, Col. B	24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Secondary Primary Transmission Check Figure Difference Demand Rates (\$/kW): Secondary Primary Transmission Revenues at Changed Rates: Secondary Primary Transmission	\$ 49,922 665,601 427,566	\$ 49,922 665,601 427,566	\$4,682 54,676 145,506 145,506 	\$ 8,682 54,676 145,506 145,506 	\$ 49,922 665,601 427,566	\$ 84,682 54,676 145,506 145,506 	1,016,184 656,112 1,746,072 1,746,072 	(Page BG-21.4, Line 198) x 1000 (Page BG-21.4, Line 199) x 1000 Sum Lines 25; 26; 27 Page BG-19, Line 25 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D Statement BL, Page BL-1, Line 41, Col. C Statement BL, Page BL-1, Line 41, Col. B Line 25 x Line 33 Line 26 x Line 34 Line 27 x Line 35	24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Secondary Primary Transmission Check Figure Difference Demand Rates (\$/kW): Secondary Primary Transmission Revenues at Changed Rates: Secondary Primary Transmission Total	\$ 49,922 665,601 427,566 \$ 1,143,089	\$ 44,682 54,676 145,506 145,506 	\$4,682 54,676 145,506 145,506 	\$ 49,922 665,601 427,566 \$ 1,143,089	\$4,682 54,676 145,506 145,506 	\$ 49,922 665,601 427,566 \$ 1,143,089	1,016,184 656,112 1,746,072 1,746,072 - - \$ 599,064 \$ 7,987,212 \$ 5,130,792 \$ 13,717,068	(Page BG-21.4, Line 198) x 1000 (Page BG-21.4, Line 199) x 1000 Sum Lines 25; 26; 27 Page BG-19, Line 25 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D Statement BL, Page BL-1, Line 41, Col. C Statement BL, Page BL-1, Line 41, Col. B Line 25 x Line 33 Line 26 x Line 34 Line 27 x Line 35 Sum Lines 38; 39; 40	24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Secondary Primary Transmission Check Figure Difference Demand Rates (\$/kW): Secondary Primary Transmission Revenues at Changed Rates: Secondary Primary Transmission Total	\$ 49,922 665,601 427,566	\$ 44,682 54,676 145,506 145,506 	\$4,682 54,676 145,506 145,506 	\$ 49,922 665,601 427,566 \$ 1,143,089	\$ 49,922 665,601 427,566	\$ 49,922 665,601 427,566 \$ 1,143,089	1,016,184 656,112 1,746,072 1,746,072 - - \$ 599,064 \$ 7,987,212 \$ 5,130,792 \$ 13,717,068	(Page BG-21.4, Line 198) x 1000 (Page BG-21.4, Line 199) x 1000 Sum Lines 25; 26; 27 Page BG-19, Line 25 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D Statement BL, Page BL-1, Line 41, Col. C Statement BL, Page BL-1, Line 41, Col. B Line 25 x Line 33 Line 26 x Line 34 Line 27 x Line 35	24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42

 $^{^{1}}$ $\,$ Reference data found in Statements BG and BL.

Rate Design Information - Wholesale Transmission Rates

CAISO TAC Rates Input Form - January 1, 2026 through December 31, 2026

High-Voltage Utility Specific Rates, Low -Voltage Wheeling Access Charge & Low Voltage Access Charge Rates

		(1)	(2)	(3) = (1) + (2)		
		High Voltage	Low Voltage	Combined		
Line		TRR	TRR	TRR		Line
No.	Components				Notes & Reference	No.
1	Wholesale Base Transmission Revenue Requirement	\$ 594,653,745	\$ 709,594,211	\$ 1,304,247,956	Statement BL-CAISO Wholesale; Page 1; Line 1; Col. 1 thru 3	1
2						2
3	Wholesale TRBAA Forecast ¹	\$ (46,829,826)	\$ (3,686,431)	\$ (50,516,256)	Statement BL-CAISO Wholesale; Page 1; Line 3; Col. 1 thru 3	3
4						4
5	Transmission Standby Revenues	\$ (6,254,107)	\$ (7,462,961)	\$ (13,717,068)	Statement BL-CAISO Wholesale; Page 1; Line 5; Col. 1 thru 3	5
6	·					6
7	Wholesale Net Transmission Revenue Requirement	\$ 541,569,812	\$ 698,444,819	\$ 1,240,014,632	Sum Lines 1; 3; 5	7
8						8
9	Gross Load - MWH	18,113,269	18,113,269	18,113,269	Statement BL-CAISO Wholesale; Page 1; Line 9; Col. 1 thru 3	9
10						10
11	Utility Specific Access Charges (\$/MWH)	\$ 29.8991	\$ 38.5598	\$ 68.4589	Line 7 / Line 9	11

The TRBAA information comes from SDG&E's TRBAA Rate Filing Docket No. ER26-336-000, filed on October 30, 2025 effective from January 1, 2026 through December 31, 2026.

Revenue Data To Reflect Changed Rates Rate Effective Period - January 1, 2026 thru December 31, 2026

		(A	()	((B)	(C)	(D)		(E)	(F)	(G)		(H)	(I)		(J)	(K)	(L)		(M)	(N)	
Line No.	Customer Class	Jan-	-26	Fel	eb-26	Mar-26	Apr-2	26	May-26	Jun-26	Jul-26		Aug-26	Sep-26	C	Oct-26	Nov-26	Dec-26		Total	Reference	Line No.
1	Billing Determinants (kWh)		7,569		7,569	7,569	7,	569	7,569	7,569	7,569)	7,569	7,569		7,569	7,569	7,56	9	90,823	Stmt BD; Page - 3.1; Line "Sale for Resale" * 1000	1
3																						3
4	HV Access Charge Rate (\$/kwh) 1	\$ 0.0	1402	\$ 0.	.01402	\$ 0.01402	\$ 0.01	402	\$ 0.01402	\$ 0.01402	\$ 0.01402	2 \$	0.01402	\$ 0.01402	\$	0.01402	\$ 0.01402	\$ 0.0140	2		See Note 1	4
6	LV Access Charge Rate (\$/kwh)	\$ 0.0	3856	\$ 0.	.03856	\$ 0.03856	\$ 0.03	856	\$ 0.03856	\$ 0.03856	\$ 0.03856	5 \$	0.03856	\$ 0.03856	\$	0.03856	\$ 0.03856	\$ 0.0385	6		Page BG-15; Line 11; Col. (2) / 1000	6
7																						7 8
9	HV Access Charge Revenues	\$	106	\$	106	\$ 106	\$	106	\$ 106	\$ 106	\$ 106	5 \$	106	\$ 106	\$	106	\$ 106	\$ 10	6 \$	1,273	Line 1 x Line 4	9
10	LV Access Charge Revenues		292		292	292	:	292	292	292	292	2	292	292		292	292	29	2	3,502	Line 1 x Line 6	10
12	TOTAL Revenues	\$	398	s	398	\$ 395	s	398	\$ 398	\$ 398	\$ 398	3 \$	398	\$ 398	s	398	\$ 398	\$ 30	8 \$	4,775	Line 9 + Line 11	12 13
13	TOTAL Revenues	Ψ	370	Ψ	370	ψ 390	Ψ	370	ψ 376	φ 370	9 390	و ر	370	φ 370	Į Ģ	376	y 376	φ 39	د ر ن	7,773	Eme 7 / Eme 11	13

The High Voltage (HV) Access Charge Rate is the CAISO TAC Rate of \$14.02 per MWH according to the CAISO TAC rate summary in effect January 1, 2025 divided by 1,000 and is based on the TO6-Cycle 1 Filing HV-BTRR. The High Voltage Access Charge Rate was held constant in developing this statement because there will be a change in the HV Access Charge Rate once the CAISO implements the TO6 Cycle 2 Wholesale BTRR.

Transmission Revenues Data to Reflect Changed Rates

Calculation of Total Rate Impact

Rate Effective Period - Twelve Months Ending December 31, 2026

		(A)	(B)	(C)	(D)	
		Total Estimated Present	Total Proposed			
Line		Rate	Rate	Change	Change	Line
No.	Description	(cents / kWh)	(cents / kWh)	(cents / kWh)	(%)	No.
1	Total System Electric Costs	28.034	28.034	-	0.00%	1
2						2
3	Base Transmission Costs	7.083	7.992	0.909	12.83%	3
4						4
5	Total ¹	35.117	36.026	0.909	2.588%	5

¹ Total Estimated Present Rate is the estimated system average rate that are effective October 1, 2025, per SDG&E California Public Utilities Commission (CPUC) Advice Letter 4701-E. The system average rate shown includes the California Climate Credit.

Transmission Revenues Data to Reflect Changed Rates

Billing Determinants

Rate Effective Period - Twelve Months Ending December 31, 2026

		(A))	(B)		(C)		(D))	(E))	(F)	1	
		Jan-2	26	Feb-20	5	Mar-2	26	Apr-	26	May-	26	Jun-2	26	1
Line		Billing Deter	rminants 5	Billing Determ		Billing Deter	minants 5	Billing Deter	rminants 5	Billing Deter	rminants 5	Billing Deter		Line
No.	Customer Classes	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	No.
1	Residential ⁶	530,371,780		444,010,801		387,988,589		316,248,348		290,350,126		309,972,841		1
2														2
3	Small Commercial	201,410,885		193,878,034		189,903,299		188,108,261		187,866,125		194,140,303		3
4	M F 17 0 17 1 17 1	710 707 731		680,989,310		682,843,723		686,833,634		602 440 612		722 (17 547		4
6	Medium and Large Commercial/Industrial Non-Coincident (100%)	718,797,731	_	680,989,310	_	082,843,723	_	080,833,034	_	693,440,612	_	723,617,547		6
7	Non-Coincident (90%) ²		1,721,734		1,634,939		1,634,750		1,643,129		1,661,267		1,731,620	
,	Maximum On-Peak Period Demand-Standard Customers ³		1,470,657		1,634,939		1,393,584		1,396,960		1,419,878		1,504,853	
8														
9	Maximum Demand at the Time of System Peak-Standard Customers ⁴		136,381		119,784		131,720		135,421		130,893		126,775	
10	Maximum On-Peak Period Demand-Grandfathered Customers ³		1,385,761		1,327,307		1,313,137		1,316,318		1,337,914		1,614,522	
11	Maximum Demand at the Time of System Peak-Grandfathered Customers 4		137,804		121,034		133,094		136,833		132,258		133,437	
12	Co. Directly Co. Dr. a Direct	216,720		453,590		252 200		1,000,010		105 560				12 13
	San Diego Unified Port District Non-Coincident (90%) ²	216,720	44.000	453,590	4.5.000	352,390	4.5.500	1,098,010	4.5.000	195,560	0.500	-	0.000	
14			11,900		16,000		15,700		15,800		8,700		8,800	
15	Maximum Demand at the Time of System Peak ⁴		-		-		-		-		-		-	15
16	Agricultural													16 17
18	Agricultural Schedules PA and TOU-PA	8,770,898		8,598,198		8,121,460		8,972,646		13,494,394		15,277,102		18
19	Non-Coincident Demand - Schedule PA-T-1 (100%) 1	16,096,194	54,366	16,324,790	55,138	15,210,058	51,373	15,790,788	53,334	18,980,077	64,106	19,791,046	67,542	_
20	Non-Confedent Demand - Schedule FA-1-1 (100%)	10,090,194	34,300	10,324,790	55,138	13,210,038	31,3/3	15,/90,/88	55,534	16,980,077	64,106	19,/91,046	67,342	19 20
	Street Lighting	7,050,041		6,963,639		6,821,384		6,696,434		6,687,435		6,721,237		21
22		,,,,,,,,,		3,5 00,000		-/		-,,		.,,		-,,,,		22
23	Sale for Resale	7,569		7,569		7,569		7,569		7,569		7,569		23
24														24
	Standby		145,506		145,506		145,506		145,506		145,506		145,506	_
26	TOTAL	1 402 721 010		1 251 225 021		1 201 240 452		1 222 755 600		1 211 021 000		1 260 527 645		26
27	TOTAL	1,482,721,819		1,351,225,931		1,291,248,473		1,223,755,690		1,211,021,898		1,269,527,645		27

Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.

² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, A6-TOU, and San Diego Unified Port District.

Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU and San Diego Unified Port District. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

⁵ Billing Determinants are found in Statement BG, Page BG-21.1 through BG-21.4.

⁶ Residential billing determinants exclude EV-TOU-5 super off-peak kWh because EV-TOU-5 super off-peak kWh usage is exempt from paying transmission rates.

Transmission Revenues Data to Reflect Changed Rates

Billing Determinants

Rate Effective Period - Twelve Months Ending December 31, 2026

		(0	i)	(H	1)	(I)	(J)	(K	.)	(L)		
		Jul-	-26	Aug	-26	Sep-	-26	Oct-	26	Nov	-26	Dec-	26	
Line		Billing Dete	erminants 5	Billing Dete		Billing Dete	erminants 5	Billing Dete	rminants 5	Billing Dete	erminants 5	Billing Deter	minants 5	Line
No.	Customer Classes	Energy (kWh)	Demand (kW)	No.										
1	Residential ⁶	410,150,318		547,959,043		615,949,424		448,222,748		385,784,289		452,476,117		1
2														2
3	Small Commercial	217,323,569		229,243,879		239,317,966		211,348,577		195,315,561		194,243,998		3
4	Medium and Large Commercial/Industrial	806,489,657		833,968,518		867,016,873		796,536,574		728,103,253		763,709,821		4
6	Non-Coincident (100%)	800,489,037	_	655,906,516	_	867,010,873		/90,330,3/4	_	728,103,233	_	/03,/09,821	_	6
7	Non-Coincident (190%) ²		1,928,989		1,996,936		2,078,031		1.907.675		1,745,883		1,825,593	7
8	Maximum On-Peak Period Demand-Standard Customers ³		1,673,288		1,739,492		1.816.540		1,662,948		1,497,258		1,547,429	
9	Maximum Demand at the Time of System Peak-Standard Customers 4		143,619		,,		,,		135,712				154,202	
			- /		143,043		143,883				133,496			
10	Maximum On-Peak Period Demand-Grandfathered Customers 3		1,795,233		1,866,261		1,948,925		1,784,139		1,410,826		1,458,101	
11	Maximum Demand at the Time of System Peak-Grandfathered Customers 4		151,166		150,560		151,444		142,844		134,889		155,810	
12	San Diego Unified Port District					102,320		747,300		703.620		339,300		12
14	Non-Coincident (90%) ²	-	9,900	-	8,000	102,320	8,000	747,300	16,900	703,020	16 600	339,300	9,800	
	` '		9,900		8,000		8,000		16,900		16,600		9,800	
15 16	Maximum Demand at the Time of System Peak ⁴		-		-		-		-		7,580		-	15 16
	Agricultural													17
18	Schedules PA and TOU-PA	17,674,212		19,350,931		18,944,800		17,483,777		14,421,116		13,285,180		18
19	Non-Coincident Demand - Schedule PA-T-1 (100%)	21,824,506	74,481	21,947,825	74,902	21,857,831	74,595	21,118,824	72,073	19,755,427	66,725	18,182,715	61,413	
20	Tion Complete Semand Semand 171 1 (10079)	21,024,500	/4,401	21,747,023	74,702	21,037,031	74,373	21,110,024	72,073	17,733,727	00,723	10,102,713	01,413	20
	Street Lighting	6,678,722		6,838,780	1	6,753,592		6,782,649		7,119,937		7,138,909		21
22					1									22
	Sale for Resale	7,569		7,569	1	7,569		7,569		7,569		7,569		23
24														24
	Standby		145,506		145,506		145,506		145,506		145,506		145,506	-
26	TOTAL	1,480,148,553		1,659,316,545		1,769,950,374		1,502,248,018		1,351,210,771		1,449,383,610		26 27
21	TOTAL	1,400,140,333		1,037,310,343	1	1,705,930,374	1	1,302,248,018		1,331,210,771		1,447,383,010		= 2/
	1							1			1			

- Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.
- NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, A6-TOU, and San Diego Unified Port District.
- Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. 6 p.m. summer and 5-8 p.m. winter on weekdays.
- 4 Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU and San Diego Unified Port District. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁵ Billing Determinants are found in Statement BG, Page BG-21.1 through BG-21.4.
- 6 Residential billing determinants exclude EV-TOU-5 super off-peak kWh because EV-TOU-5 super off-peak kWh usage is exempt from paying transmission rates.

Statement BG

SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenues Data to Reflect Changed Rates Billing Determinants

Rate Effective Period - Twelve Months Ending December 31, 2026

		(M	<u> </u>	
		12 Months	s to Date	
Line		Billing Dete	erminants ⁵	Line
No.	Customer Classes	Energy (kWh)	Demand (kW)	No.
1	Residential	5,139,484,424	-	1
2 3	Small Commercial	2,442,100,457		2 3
4	Sman Commercial	2,442,100,437	-	4
5	Medium and Large Commercial/Industrial	8,982,347,255		5
6	Non-Coincident (100%) ¹		-	6
7	Non-Coincident (90%) ²		21,510,547	7
8	Maximum On-Peak Period Demand-Standard Customers ³		18,531,509	8
9	Maximum Demand at the Time of System Peak-Standard Customers ⁴		1,634,929	9
10	·			10
11	San Diego Unified Port District	4,208,810		11
12	Non-Coincident (90%) ²		146,100	12
13	Maximum Demand at the Time of System Peak⁴		7,580	13
14				14
15	Agricultural			15
16	Schedules PA and TOU-PA	164,394,715		16
17	Non-Coincident Demand (100%) ¹	226,880,082	770,048	17
18		00.000.000		18
19 20	Street Lighting	82,252,760	-	19 20
21	Sale for Resale	90,823	_	21
22	Sule for Resule	70,023		22
23	Standby	-	1,746,072	23
24				24
25	TOTAL	17,041,759,325	44,346,785	25

- Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, A6-TOU, and San Diego Unified Port District.
- Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R. Determinants shown are for Standard Customers based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedules A6-TOU. Determinants shown are for Standard Customers based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- ⁵ Billing Determinants are found in Statement BG, Pages BG-18 and BG-19.

Line	е	St	atement BG: Sa	n Diego Gas &	Electric Compa	any								Lin
No.		FER	C Forecast Peri	od: January 20	26 - December	2026 1								No
1 2 3	System Delivery <u>Determinants</u>													1 2 3
	Customer Class													4
-	Deliveries (MWh)	<u>Jan-26</u>	Feb-26	Mar-26	Apr-26	May-26	<u>Jun-26</u>	<u>Jul-26</u>	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total 5
6	Residential	565,867	474,946	415,713	339,697	312,119	335,919	439,257	587,388	663,180	486,366	418,337	490,455	5,529,245 6
7	Small Commercial	201,411	193,878	189,903	188,108	187,866	194,140	217,324	229,244	239,318	211,349	195,316	194,244	2,442,100 7
	M.& L. C./I. (AD) M.& L. C./I. (AY, AL, DG-R)	624.623	- 598,276	- 591,888	- 593,322	603,056	633,872	- 704,820	732,707	- 765,161	700 465	635,921	657,230	7,841,342
	M.& L. C./I. (AY, AL, DG-R) M.& L. C./I. (A6)	94,174	82.714	90.955	93,522	90.384	89,745	101,669	101.262	101,856	700,465 96.072	92,182	106.480	1.141.005
	San Diego Unified Port District	94,174	62,714 454	352	1.098	90,364 196	69,745	101,009	101,202	101,656	747	704	339	4,209
	Agriculture (PA and TOU-PA)	8,771	8,598	8,121	8,973	13,494	15,277	17,674	19,351	18,945	17,484	14,421	13,285	164,395
	Agriculture (PA-T-1)	16,096	16,325	15,210	15,791	18,980	19,791	21,825	21,948	21,858	21,119	19,755	18,183	226,880 1
	Lighting	7,050	6,964	6,821	6,696	6,687	6,721	6,679	6,839	6,754	6,783	7,120	7,139	82,253
	Sale for Resale	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7,120	7,135	90.8
	Total System	1,518,217	1,382,161	1,318,973	1,247,205	1,232,791	1,295,474	1,509,255	1,698,746	1,817,181	1,540,391	1,383,764	1,487,363	17,431,520
17		1,510,217	1,302,101	1,510,575	1,247,200	1,232,731	1,235,474	1,309,233	1,030,740	1,017,101	1,540,551	1,303,704	1,407,303	17,431,320
18														11
19														19
20														20
21														2
22														22
23														23
24		Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	<u>Jul-26</u>	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total 24
	Total Deliveries (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	- 2:
26														20
	Total Deliveries (%)													2
	% @ Secondary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	- 21
		0.000/										0.000/	0.000/	
	% @ Primary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	- 29
30	% @ Primary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	- 30
30 31	% @ Primary Service % @ Transmission Service													- 30 - 31
30 31 32	% @ Primary Service % @ Transmission Service Total Deliveries (MWh)	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	- 30 - 31 32
30 31 32 33	% @ Primary Service % @ Transmission Service Total Deliveries (MWh) MWh @ Secondary Service	0.00% 0.00% 0	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	- 30 - 3 3 0 3
30 31 32 33 34	% @ Primary Service % @ Transmission Service Total Deliveries (MWh) MWh @ Secondary Service MWh @ Primary Service	0.00% 0.00% 0	0.00% 0.00% 0	0.00% 0.00% 0	0.00% 0.00% 0	0.00% 0.00% 0	0.00% 0.00% 0	0.00% 0.00% 0	0.00% 0.00% 0	0.00% 0.00% 0	0.00% 0.00% 0	0.00% 0.00% 0	0.00% 0.00% 0	- 30 33 33 0 33 0 34
30 31 32 33 34	% @ Primary Service % @ Transmission Service Total Deliveries (MWh) MWh @ Secondary Service MWh @ Primary Service MWh @ Transmission Service	0.00% 0.00% 0	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	- 30 33 30 0 33 0 34 0 35
30 31 32 33 34 35 36	% @ Primary Service % @ Transmission Service Total Deliveries (MWh) MWh @ Secondary Service MWh @ Primary Service MWh @ Transmission Service	0.00% 0.00% 0 0 0	0.00% 0.00% 0 0 0	0.00% 0.00% 0 0 0	0.00% 0.00% 0 0 0	0.00% 0.00% 0 0 0	0.00% 0.00% 0 0	0.00% 0.00% 0 0 0	0.00% 0.00% 0 0 0	0.00% 0.00% 0 0 0	0.00% 0.00% 0 0 0	0.00% 0.00% 0 0 0	0.00% 0.00% 0	- 30 33 0 33 0 34 0 33 0 36
30 31 32 33 34 35 36 37	% @ Primary Service % @ Transmission Service Total Deliveries (MWh) MWh @ Secondary Service MWh @ Transmission Service MWh @ Transmission Service Maximum Demand (%)	0.00% 0.00% 0 0 0 0 0	0.00% 0.00% 0 0 0 0	0.00% 0.00% 0 0 0 0	0.00% 0.00% 0 0 0	0.00% 0.00% 0 0 0	0.00% 0.00% 0 0 0 0	0.00% 0.00% 0 0 0 0	0.00% 0.00% 0 0 0 0	0.00% 0.00% 0 0 0 0	0.00% 0.00% 0 0 0 0	0.00% 0.00% 0 0 0 0	0.00% 0.00% 0 0 0 0	- 30 - 3 33 0 33 0 34 0 35 0 33 0 33
30 31 32 33 34 35 36 37 38	% @ Primary Service % @ Transmission Service Total Deliveries (MWh) MWh @ Secondary Service MWh @ Primary Service MWh @ Transmission Service Maximum Demand (%) % @ Secondary Service	0.00% 0.00% 0 0 0	0.00% 0.00% 0 0 0	0.00% 0.00% 0 0 0	0.00% 0.00% 0 0 0	0.00% 0.00% 0 0 0	0.00% 0.00% 0 0	0.00% 0.00% 0 0 0	0.00% 0.00% 0 0 0	0.00% 0.00% 0 0 0	0.00% 0.00% 0 0 0	0.00% 0.00% 0 0 0	0.00% 0.00% 0	- 30 - 3 33 0 33 0 34 0 33 0 34 0 30 0 30 30 0 30 30 30 30 30 30 30 30 30 30 30 30 30 3
30 31 32 33 34 35 36 37 38	% @ Primary Service % @ Transmission Service Total Deliveries (MWh) MWh @ Secondary Service MWh @ Primary Service MWh @ Transmission Service Maximum Demand (%) % @ Secondary Service % @ Primary Service	0.00% 0.00% 0 0 0 0 0 0.0000%	0.00% 0.00% 0 0 0 0 0	0.00% 0.00% 0 0 0 0 0	0.00% 0.00% 0 0 0 0 0	0.00% 0.00% 0 0 0 0 0	0.00% 0.00% 0 0 0 0 0.0000%	0.00% 0.00% 0 0 0 0 0	0.00% 0.00% 0 0 0 0 0	0.00% 0.00% 0 0 0 0 0	0.00% 0.00% 0 0 0 0 0	0.00% 0.00% 0 0 0 0 0	0.00% 0.00% 0 0 0 0 0	- 30 - 3 33 0 33 0 33 0 33 0 33 0 30 3
30 31 32 33 34 35 36 37 38 39	% @ Primary Service % @ Transmission Service Total Deliveries (MWh) MWh @ Secondary Service MWh @ Primary Service MWh @ Transmission Service Maximum Demand (%) % @ Secondary Service % @ Primary Service	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	- 30 - 3 - 3 - 3 - 3 - 3 - 3 - 0 - 3 - 0 - 3 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0 - 0
30 31 32 33 34 35 36 37 38 39 40 41	% @ Primary Service % @ Transmission Service Total Deliveries (MWh) MWh @ Secondary Service MWh @ Primary Service MWh @ Transmission Service Maximum Demand (%) % @ Secondary Service % @ Primary Service	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	- 30 - 3 3 3 0 3 0 3 0 3 0 3 0 3 0 3 0
30 31 32 33 34 35 36 37 38 39 40 41 42	% @ Primary Service % @ Transmission Service Total Deliveries (MWh) MWh @ Secondary Service MWh @ Transmission Service MWh @ Transmission Service Maximum Demand (%) % @ Secondary Service % @ Primary Service % @ Transmission Service	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	- 30 - 3 33 0 33 0 34 0 36 0 30 0 30 0 30 0 30 0 30 0 30 0 30 0 40 40 40 40 40 40 40 40 40 40
30 31 32 33 34 35 36 37 38 39 40 41 42 43	% @ Primary Service % @ Transmission Service Total Deliveries (MWh) MWh @ Secondary Service MWh @ Primary Service MWh @ Transmission Service Maximum Demand (%) % @ Secondary Service % @ Primary Service % @ Primary Service % @ Transmission Service Maximum Demand (MW)	0.00% 0.00% 0 0 0 0 0 0 0.000% 0.0000%	0.00% 0.00% 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000% 0.0000%	- 30 - 33 - 33 - 33 - 34 - 35 - 34 - 35 - 36 - 37 - 36 - 37 - 37 - 37 - 37 - 38 - 38 - 38 - 38 - 38 - 38 - 38 - 38
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	% @ Primary Service % @ Transmission Service Total Deliveries (MWh) MWh @ Secondary Service MWh @ Frimary Service MWh @ Transmission Service Maximum Demand (%) % @ Secondary Service % @ Primary Service % @ Transmission Service Maximum Demand (MW) Maximum Demand (MW) MW @ Secondary Service	0.00% 0.00% 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000% 0.0000%	- 30 - 33 - 33 - 33 - 33 - 34 - 34 - 34 - 34
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	% @ Primary Service % @ Transmission Service Total Deliveries (MWh) MWh @ Secondary Service MWh @ Primary Service MWh @ Transmission Service Maximum Demand (%) % @ Secondary Service % @ Primary Service % @ Transmission Service Maximum Demand (MW) MW @ Secondary Service Maximum Demand (MW) MW @ Frimary Service Maximum Demand (MW) MW @ Frimary Service MW @ Primary Service MW @ Primary Service	0.00% 0.00% 0 0 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000% 0.0000%	- 30 - 33 - 33 - 0 33 - 0 33 - 0 33 - 0 30 -
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	% @ Primary Service % @ Transmission Service Total Deliveries (MWh) MWh @ Secondary Service MWh @ Frimary Service MWh @ Transmission Service Maximum Demand (%) % @ Secondary Service % @ Primary Service % @ Transmission Service Maximum Demand (MW) MW @ Secondary Service MW @ Primary Service MW @ Primary Service MW @ Transmission Service	0.00% 0.00% 0 0 0 0 0 0.000% 0.000% 0.000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.000% 0.000% 0.000%	0.00% 0.00% 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0.000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0.000% 0.000% 0.000%	0.00% 0.00% 0 0 0 0 0.000% 0.000% 0.000%	0.00% 0.00% 0 0 0 0 0.000% 0.000% 0.000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000% 0.000 0.000 0.000	0.00% 0.00% 0 0 0 0 0.000% 0.000% 0.000%	- 30 - 33 - 33 - 0 35 - 0 36 -
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	% @ Primary Service % @ Transmission Service Total Deliveries (MWh) MWh @ Secondary Service MWh @ Primary Service MWh @ Transmission Service Maximum Demand (%) % @ Secondary Service % @ Primary Service % @ Transmission Service Maximum Demand (MW) MW @ Secondary Service Maximum Demand (MW) MW @ Secondary Service MW @ Primary Service MW @ Transmission Service	0.00% 0.00% 0 0 0 0 0 0.000% 0.000% 0.000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.000% 0.000% 0.000%	0.00% 0.00% 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0.000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0.000% 0.000% 0.000%	0.00% 0.00% 0 0 0 0 0.000% 0.000% 0.000%	0.00% 0.00% 0 0 0 0 0.000% 0.000% 0.000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000% 0.000 0.000 0.000	0.00% 0.00% 0 0 0 0 0.000% 0.000% 0.000%	- 30 - 33 - 33 - 0 33 - 0 34 - 0 34 - 0 34 - 0 30 -
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	% @ Primary Service % @ Transmission Service Total Deliveries (MWh) MWh @ Secondary Service MWh @ Primary Service MWh @ Transmission Service Maximum Demand (%) % @ Secondary Service % @ Primary Service % @ Transmission Service Maximum Demand (MW) MW @ Secondary Service Maximum Demand (MW) MW @ Secondary Service MW @ Primary Service MW @ Transmission Service	0.00% 0.00% 0 0 0 0 0 0.000% 0.000% 0.000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0 0.000% 0.000% 0.000%	0.00% 0.00% 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0.000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0 0 0 0 0.000% 0.000% 0.000%	0.00% 0.00% 0 0 0 0 0.000% 0.000% 0.000%	0.00% 0.00% 0 0 0 0 0.000% 0.000% 0.000%	0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000% 0.000 0.000 0.000	0.00% 0.00% 0 0 0 0 0.000% 0.000% 0.000%	- 30 - 33 - 33 - 0 35 - 0 36 -

Line			an Diego Gas &	-									Lin
No.	FER	C Forecast Peri	iod: January 20	26 - December	2026								No
50 <u>Schedules</u>													50
51 <u>Schedules OL-TOU/AL-TOU2/DG-R:</u>	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total 51
52 Total Deliveries (MWh)	624,623	598,276	591,888	593,322	603,056	633,872	704,820	732,707	765,161	700,465	635,921	657,230	7,841,342 52
53 54 Total Deliveries (%)													53 54
55 % @ Secondary Service	74.14%	74.14%	74.14%	74.14%	74.14%	73.65%	73.65%	73.65%	73.65%	73.65%	74.14%	74.14%	73.92% 55
56 % @ Primary Service	23.50%	23.50%	23.50%	23.50%	23.50%	23.86%	23.86%	23.86%	23.86%	23.86%	23.50%	23.50%	23.66% 56
57 % @ Transmission Service	2.37%	2.37%	2.37%	2.37%	2.37%	2.49%	2.49%	2.49%	2.49%	2.49%	2.37%	2.37%	2.42% 57
58	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00% 58
59 Total Deliveries (MWh)													59
60 MWh @ Secondary Service	463,069	443,536	438,801	439,864	447,080	466,843	519,096	539,634	563,537	515,888	471,445	487,243	5,796,038 60
61 Grandfathered Customers have Maximum On-Peak Periods Demand rates based on SDG&E's previous on-peak period of 1	146,779	140,587	139,086	139,423	141,711	151,256	168,186	174,840	182,585	167,147	149,433	154,441	1,855,474 61
62 MWh @ Transmission Service	14,775	14,152	14,001	14,035	14,265	15,773	17,538	18,232	19,039	17,430	15,043	15,547	189,831 62
63	624,623	598,276	591,888	593,322	603,056	633,872	704,820	732,707	765,161	700,465	635,921	657,230	7,841,342 63
64 Non-Coincident Demand (%)													64
65 % @ Secondary Service	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625%	0.2625% 65
66 % @ Primary Service	0.2111%	0.2111%	0.2111%	0.2111%	0.2111%	0.2097%	0.2097%	0.2097%	0.2097%	0.2097%	0.2111%	0.2111%	0.2105% 66
67 % @ Transmission Service	0.1228%	0.1228%	0.1228%	0.1228%	0.1228%	0.1219%	0.1219%	0.1219%	0.1219%	0.1219%	0.1228%	0.1228%	0.1224% 67
68													68
69 Non-Coincident Demand (MW)													69
70 MW @ Secondary Service	1,215.594	1,164.318	1,151.887	1,154.678	1,173.622	1,225.496	1,362.663	1,416.577	1,479.322	1,354.242	1,237.581	1,279.050	15,215.030 70
71 MW @ Primary Service	309.804	296.735	293.568	294.279	299.107	317.245	352.754	366.710	382.953	350.574	315.407	325.976	3,905.111 71
72 MW @ Transmission Service	18.147 1,543.544	17.381 1,478.434	17.196 1,462.651	17.237 1,466.194	17.520 1,490.249	19.223 1,561.964	21.375 1,736.792	22.221 1,805.508	23.205 1,885.481	21.243 1,726.059	18.475 1,571.463	19.094 1,624.120	232.317 72 19,352.459 73
74 On-Peak Demand-Standard Customers (%) ²	1,343.344	1,4/6.434	1,462.651	1,400.194	1,490.249	1,301.904	1,/30./92	1,803.308	1,003.401	1,726.039	1,3/1.403	1,024.120	19,332.439 73
74 On-reak Demand-Standard Customers (%) 75 % @ Secondary Service	0.2432%	0.2432%	0.2432%	0.2432%	0.2432%	0.2478%	0.2478%	0.2478%	0.2478%	0.2478%	0.2432%	0.2432%	0.2453% 75
76 % @ Primary Service	0.2432%	0.2432%	0.2432%	0.2432%	0.2432%	0.2476%	0.2476%	0.2476%	0.2476%	0.2476%	0.2432%	0.2432%	0.2453% /5
77 % @ Transmission Service	0.2988%	0.2047 %	0.2047 %	0.2047%	0.2047%	0.2546%	0.2546%	0.2546%	0.2546%	0.2546%	0.2047 %	0.2988%	0.2783% 77
78 17d (a) 11dishiission Service	0.230070	0.230070	0.230070	0.230070	0.230070	0.234070	0.234070	0.234070	0.234070	0.234070	0.290070	0.230070	78
79 On-Peak Demand-Standard Customers (MW) ²													79
80 MW @ Secondary Service	1,126.113	1,078.612	1,067.096	1,069.682	1,087.231	1,156.793	1,286.270	1,337.162	1,396.390	1,278.322	1,146.482	1,184.899	14,215.051 80
81 MW @ Primary Service	300.388	287.717	284,645	285,335	290.016	307.898	342.360	355,906	371.670	340.244	305.821	316.068	3,788,066 81
82 MW @ Transmission Service	44.156	42.294	41.842	41.944	42.632	40.162	44.658	46.425	48.481	44.382	44.955	46.461	528.391 82
83	1,470.657	1,408.622	1,393.584	1,396.960	1,419.878	1,504.853	1,673.288	1,739.492	1,816.540	1,662.948	1,497.258	1,547.429	18,531.509 83
84 On-Peak Demand-Grandfathered Customers (%) 3	,	,	,	,	,	,	,	, -	,	,	,		84
85 % @ Secondary Service	0.2281%	0.2281%	0.2281%	0.2281%	0.2281%	0.2667%	0.2667%	0.2667%	0.2667%	0.2667%	0.2281%	0.2281%	0.2454% 85
86 % @ Primary Service	0.1973%	0.1973%	0.1973%	0.1973%	0.1973%	0.2143%	0.2143%	0.2143%	0.2143%	0.2143%	0.1973%	0.1973%	0.2050% 86
87 % @ Transmission Service	0.2708%	0.2708%	0.2708%	0.2708%	0.2708%	0.2883%	0.2883%	0.2883%	0.2883%	0.2883%	0.2708%	0.2708%	0.2789% 87
88													88
89 On-Peak Demand-Grandfathered Customers (MW) ³													89
90 MW @ Secondary Service	1,056.227	1,011.673	1,000.873	1,003.298	1,019.758	1,244.908	1,384.248	1,439.017	1,502.756	1,375.694	1,075.331	1,111.364	14,225.147 90
91 MW @ Primary Service	289.527	277.314	274.353	275.018	279.530	324.147	360.429	374.689	391.285	358.201	294.763	304.640	3,803.896 91
92 MW @ Transmission Service	40.008	38.320	37.911	38.003	38.626	45.467	50.556	52.556	54.884	50.243	40.731	42.096	529.401 92
93	1,385.761	1,327.307	1,313.137	1,316.318	1,337.914	1,614.522	1,795.233	1,866.261	1,948.925	1,784.139	1,410.826	1,458.101	18,558.444 93
94													94
95													95
96													96

Line No.				nn Diego Gas & od: January 20	•	•								Line No.
97	Schedule A6-TOU:	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total 97
	Total Deliveries (MWh)	94,174	82,714	90,955	93,511	90,384	89,745	101,669	101,262	101,856	96,072	92,182	106,480	1,141,005 98
99														99
	Total Deliveries (%) % @ Secondary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 101
	% @ Primary Service	30.78%	30.78%	30.78%	30.78%	30.78%	30.32%	30.32%	30.32%	30.32%	30.32%	30.78%	30.78%	30.58% 102
	% @ Transmission Service	69.22%	69.22%	69.22%	69.22%	69.22%	69.68%	69.68%	69.68%	69.68%	69.68%	69.22%	69.22%	69.42% 103
104		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00% 104
	Total Deliveries (MWh)													105
	MWh @ Secondary Service MWh @ Primary Service	0 28,985	0 25,458	0 27,994	0 28,781	0 27,818	0 27,213	0 30,829	0 30,705	0 30,885	0 29,132	0 28,372	0 32,772	0 106 348,945 107
	MWh @ Fransmission Service	28,985 65,189	25,458 <u>57,256</u>	62,961	64,730	62,566	62,532	70,840	70,557	70,971	66,940	63,810	73,707	792,061 108
109	NATION TRANSPORTER	94,174	82,714	90,955	93,511	90,384	89,745	101,669	101,262	101,856	96,072	92,182	106,480	1,141,005 109
	Non-Coincident Demand (%)													110
	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000% 111
	% @ Primary Service % @ Transmission Service	0.2255% 0.1731%	0.2255% 0.1731%	0.2255% 0.1731%	0.2255% 0.1731%	0.2255% 0.1731%	0.2257% 0.1731%	0.2257% 0.1731%	0.2257% 0.1731%	0.2257% 0.1731%	0.2257% 0.1731%	0.2255% 0.1731%	0.2255% 0.1731%	0.2256% 112 0.1731% 113
114	% (ii) Transmission Service	0.173170	0.1731%	0.173176	0.1731%	0.173176	0.173170	0.173176	0.173176	0.173176	0.173176	0.1731%	0.173176	0.1731% 113
	Non-Coincident Demand (MW)													115
116	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000 116
	MW @ Primary Service	65.365	57.411	63.131	64.905	62.735	61.431	69.593	69.314	69.721	65.761	63.982	73.906	787.255 117
118 119	MW @ Transmission Service	112.824	99.094	108.968	112.030	108.284	108.225	122.605	122.113	122.830	115.855	110.438	127.567	1,370.833 118
	Coincident Peak Demand-Standard Customers (%) ²	178.190	156.505	172.099	176.935	171.018	169.656	192.198	191.427	192.551	181.616	174.420	201.473	2,158.088 119
	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000% 121
	% @ Primary Service	0.1478%	0.1478%	0.1478%	0.1478%	0.1478%	0.1554%	0.1554%	0.1554%	0.1554%	0.1554%	0.1478%	0.1478%	0.1510% 122
123	% @ Transmission Service	0.1435%	0.1435%	0.1435%	0.1435%	0.1435%	0.1351%	0.1351%	0.1351%	0.1351%	0.1351%	0.1435%	0.1435%	0.1399% 123
124	,													124
125	Coincident Peak Demand-Standard Customers (MW) ²													125
	MW @ Secondary Service MW @ Primary Service	0.000 42.840	0.000 37.627	0.000 41.376	0.000 42.539	0.000 41.116	0.000 42.279	0.000 47.896	0.000 47.704	0.000 47.984	0.000 45.259	0.000 41.934	0.000 48.438	0.000 126 526.992 127
	MW @ Transmission Service	93.541	82.157	90.344	92.882	89.776	84.496	95.723	95.339	95.899	90.453	91.562	48.438 105.764	1,107.937 128
129	WW (ii) Halishinssion Service	136.381	119.784	131.720	135.421	130.893	126.775	143.619	143.043	143.883	135.712	133.496	154.202	1,634.929 129
130	Coincident Peak Demand-Grandfathered Customers (%) 3													130
131	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000% 131
	% @ Primary Service	0.1487%	0.1487%	0.1487%	0.1487%	0.1487%	0.1630%	0.1630%	0.1630%	0.1630%	0.1630%	0.1487%	0.1487%	0.1548% 132
133	% @ Transmission Service	0.1453%	0.1453%	0.1453%	0.1453%	0.1453%	0.1424%	0.1424%	0.1424%	0.1424%	0.1424%	0.1453%	0.1453%	0.1440% 133 134
	Coincident Peak Demand-Grandfathered Customers (MW) ³													135
	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000 136
	MW @ Primary Service	43.111	37.864	41.637	42.807	41.376	44.363	50.257	50.055	50.349	47.490	42.199	48.744	540.252 137
	MW @ Transmission Service	94.693	83.169	91.456	94.026	90.882	89.075	100.909	100.505	101.095	95.354	92.690	107.066	1,140.921 138
139		137.804	121.034	133.094	136.833	132.258	133.437	151.166	150.560	151.444	142.844	134.889	155.810	1,681.173 139
140 141														140
141														142
143	Med. & Large Comm./Ind.	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total 143
144	Class Total:													144
	Total Deliveries (MWh)	718,798	680,989	682,844	686,834	693,441	723,618	806,490	833,969	867,017	796,537	728,103	763,710	8,982,347 145
146	Total Deliveries (MWh)													146 147
	MWh @ Secondary Service	463,069	443,536	438,801	439,864	447,080	466,843	519,096	539,634	563,537	515,888	471,445	487,243	5,796,038 148
	MWh @ Primary Service	175,764	166,045	167,080	168,204	169,529	178,469	199,015	205,546	213,470	196,278	177,805	187,213	2,204,419 149
150	MWh @ Transmission Service	79,965	71,408	76,962	78,765	76,831	78,305	88,379	88,788	90,010	84,370	78,853	89,254	<u>981,891</u> 150
151	N. G. H. D. LAWS	718,798	680,989	682,844	686,834	693,441	723,618	806,490	833,969	867,017	796,537	728,103	763,710	8,982,347 151
	Non-Coincident Demand (MW) MW @ Secondary Service	1,215,594	1.164.318	1.151.887	1.154.678	1.173.622	1,225,496	1.362.663	1.416.577	1,479,322	1,354,242	1,237,581	1,279,050	15,215.030 153
	MW @ Primary Service	375.169	354.146	356.699	359.184	361.841	378.676	422.347	436.024	452.674	416.335	379.390	399.882	4,692.367 154
	MW @ Transmission Service	130.971	116.475	126.164	129.267	125.804	127.449	143.980	144.334	146.035	137.098	128.913	146.661	1,603.150 155
156		1,721.734	1,634.939	1,634.750	1,643.129	1,661.267	1,731.620	1,928.989	1,996.936	2,078.031	1,907.675	1,745.883	1,825.593	21,510.547 156
157														157
158	San Diego Unified Port District													158
	San Diego Unified Port District Total Deliveries (MWh)	217	454	352	1,098	196	0	0	0	102	747	704	339	4,209 160
161	Toma Desired (in 1118)	21/	434	332	1,076	170	U	J	J	102	//	/04	339	4,209 160
	Non-Coincident Demand (MW)	11.900	16.000	15.700	15.800	8.700	8.800	9.900	8.000	8.000	16.900	16.600	9.800	146.100 163
163														163
164	Coincident Peak Demand-Standard Customers (MW) ²	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	7.580	0.000	7.580 164
165														165 166
166 167														166
10/														107

Line	St	atement BG: Sa	ın Diego Gas &	Electric Comp	any								Line
No.	FER	C Forecast Peri	od: January 20	26 - December	2026 1								No
168 Schedule PA-T-1:	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total 168
169 Total Deliveries (MWh)	16,096	16,325	15,210	15,791	18,980	19,791	21,825	21,948	21,858	21,119	19,755	18,183	226,880 169
170													170
171 Total Deliveries (%)													171
172 % @ Secondary Service	62.50%	62.50%	62.50%	62.50%	62.50%	66.91%	66.91%	66.91%	66.91%	66.91%	62.50%	62.50%	64.57% 172
173 % @ Primary Service	37.50%	37.50%	37.50%	37.50%	37.50%	33.09%	33.09%	33.09%	33.09%	33.09%	37.50%	37.50%	35.43% 173
174 % @ Transmission Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	<u>0.00%</u> 174
175 T. (41 B.) (1997)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00% 175
176 Total Deliveries (MWh)	40.000	40.000	0.507	0.070	44.000	40.040	44.000	44.000	44.000	44.404	40.040	44.005	176
177 MWh @ Secondary Service	10,060	10,203	9,507	9,870	11,863	13,243	14,603	14,686	14,626	14,131	12,348	11,365	146,504 177
178 MWh @ Primary Service 179 MWh @ Transmission Service	6,036	6,121 0	5,703 0	5,921 0	7,117 0	6,548 0	7,221 0	7,262 0	7,232 0	6,988 0	7,408 0	6,818 0	80,376 178 0 179
179 MWVII (@ Transmission Service	_	16,325		-	18,980	-	-	21,948	21,858	-	19,755		226,880 180
181 Non-Coincident Demand (%)	16,096	10,325	15,210	15,791	10,980	19,791	21,825	∠1,948	∠1,008	21,119	19,755	18,183	226,880 180
182 % @ Secondary Service	0.3812%	0.3812%	0.3812%	0.3812%	0.3812%	0.3795%	0.3795%	0.3795%	0.3795%	0.3795%	0.3812%	0.3812%	0.3804% 182
183 % @ Primary Service	0.3812%	0.3812%	0.3812%	0.3812%	0.3812%	0.3795%	0.3795%	0.3795%	0.3795%	0.3795%	0.3812%	0.3812%	0.3804% 182
184 % @ Transmission Service	0.0000%	0.2033%	0.2033%	0.2033%	0.2033%	0.2041%	0.2041%	0.0000%	0.0000%	0.0000%	0.2033%	0.2033%	0.0000% 184
185	0.000076	0.0000%	0.0000%	0.0000%	0.0000%	0.000076	0.0000%	0.0000%	0.000076	0.0000%	0.0000%	0.000076	185
186 Non-Coincident Demand (MW)													186
187 MW @ Secondary Service	38.351	38.896	36,240	37.623	45,222	50.250	55.413	55.726	55,498	53.621	47.069	43.322	557.233 187
188 MW @ Primary Service	16.015	16.242	15.133	15.711	18.884	17.291	19.068	19.176	19.097	18.452	19.656	18.091	212.816 188
189 MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000 189
190	54.366	55.138	51.373	53.334	64.106	67.542	74.481	74.902	74.595	72.073	66.725	61.413	770.048 190
191	04.000	00.100	01.070	00.004	04.100	07.042	74.401	74.502	14.000	72.070	00.720	01.410	191
192													192
193													193
194 Schedule S													194
195 Standby Determinants:	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total 195
196 Standby Demand (MW)												· <u></u>	196
197 MW @ Secondary Service	6.148	6.148	6.148	6.148	6.148	6.148	6.148	6.148	6.148	6.148	6.148	6.148	73.776 197
198 MW @ Primary Service	84.682	84.682	84.682	84.682	84.682	84.682	84.682	84.682	84.682	84.682	84.682	84.682	1,016.184 198
199 MW @ Transmission Service	54.676	54.676	54.676	54.676	54.676	54.676	54.676	54.676	54.676	54.676	54.676	54.676	656.112 199
200	145.506	145.506	145.506	145.506	145.506	145.506	145.506	145.506	145.506	145.506	145.506	145.506	1,746.072 200
201													201
202													202
203 Residential													203
204 Schedule EV-TOU-5:	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	<u>Total</u> 204
205 <u>Total Deliveries (MWh)</u>	57,087	49,775	44,640	37,805	35,106	38,745	43,505	58,807	70,375	56,850	52,400	61,108	606,203 205
206													206
207 Deliveries (MWh) by Time-Of-Use (TOU) Period													207
208 MWh @ On-Peak	11,626	10,133	9,085	7,687	7,141	7,658	8,595	11,614	13,902	11,231	10,669	12,445	121,786 208
209 MWh @ Off-Peak	9,966	8,708	7,831	6,669	6,196	5,141	5,804	7,763	9,242	7,476	9,178	10,684	94,657 209
210 MWh @ Super Off-Peak	35,495	30,935	27,724	23,449	21,769	25,947	29,106	39,429	47,231	38,143	32,553	37,979	389,760 210
211													211
212													212
213													213
NOTES:													

 $^{^{\}rm l}$ $\,$ Reference data based on January 2026 through December 2026 forecasts.

² On-Peak Demand and Coincident Peak Demand (%) and (MW) for Standard Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

³ On-Peak Demand and Coincident Peak Demand (%) and (MW) for Grandfathered Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter weekdays.

Transmission Revenues Data to Reflect Changed Rates

Calculation of Total Rate Impact

Rate Effective Period - Twelve Months Ending December 31, 2026

Line				Line
No.	Description		Reference	No.
1 2	System Sales (kWh)	18,290,445,653	CPUC-approved 2025 sales implemented on February 1, 2025.	1 2
3	Transmission Revenues under Changed Rates 1	\$ 1,313,230,280	Statement BG, Page BG-2, Line 30, Col. G	3
4				4
5	Transmission Revenues under Present Rates ²	\$ 1,158,357,780	Statement BH, Page BH-1, Line 30, Col. G	5
6				6
7	Incremental Transmission Revenue Change ³	\$ 166,221,227	(Line 3 Less Line 5) * (Line 1 / Page BG-20, Line 25 Less Line 21)	7
8				8
	Incremental Transmission Rate Change (cents / kWh)	0.909	Line 7 / Line 1 x 100	9
10				10
	Estimated Present Base Transmission Rate (cents / kWh) ⁴	7.083	Present Base Transmission Rate based on TO6 Cycle 1 Filing.	11
12				12
13	Proposed Base Transmission Rate (cents / kWh)	7.992	Line 9 + Line 11	13

¹ Transmission Revenues under Changed Rates are revenues based on SDG&E's illustrative proposed rates.

² Transmission Revenues under Present Rates are revenues based on SDG&E's rates presented in the TO6 Cycle 1 Per ER25-270-000.

³ Incremental Transmission Revenue Change adjusted to reflect difference in CPUC-approved sales and FERC billing determinants.

⁴ Estimated Present Base Transmission Rate based on TO6 Cycle 1, pursuant to Docket No. ER25-270-000.

Statement BH

SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenue Data To Reflect Present Rates Per ER25-270-000 Rate Effective Period - Twelve Months Ending December 31, 2026

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line No.	Customer Classes	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26		Line No.
1 2	Residential ¹	\$ 51,822,627	\$ 43,384,295	\$ 37,910,365	\$ 30,900,626	\$ 28,370,111	\$ 30,287,446		1 2
3 4	Small Commercial ²	11,238,727	10,818,394	10,596,604	10,496,441	10,482,930	10,833,029		3 4
5 6	Medium and Large Commercial/Industrial ³	36,617,041	34,779,123	34,765,271	34,940,992	35,331,634	42,420,213		5 6
7 8	San Diego Unified Port District ⁴	9,758	13,120	12,874	12,956	7,134	7,216		7 8
9 10	Agricultural ⁵	904,102	905,649	848,001	900,934	1,185,833	1,290,596		9 10
11 12	Street Lighting ⁶	361,738	357,304	350,005	343,594	343,132	344,867		11 12
13 14	Standby ⁷	1,048,934	1,048,934	1,048,934	1,048,934	1,048,934	1,048,934		13 14
15	TOTAL	\$ 102,002,927	\$ 91,306,820	\$ 85,532,054	\$ 78,644,478	\$ 76,769,707	\$ 86,232,301		15

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line No.	Customer Classes	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total	Line No.
16 17	Residential ¹	\$ 40,075,788	\$ 53,541,078	\$ 60,184,418	\$ 43,795,845	\$ 37,694,983	\$ 44,211,441	\$ 502,179,023	16 17
18 19	Small Commercial ²	12,126,655	12,791,808	13,353,942	11,793,251	10,898,608	10,838,815	\$ 136,269,206	18 19
20 21	Medium and Large Commercial/Industrial ³	47,253,130	48,922,530	50,913,659	46,736,578	37,134,574	38,817,998	\$ 488,632,743	20 21
22 23	San Diego Unified Port District ⁴	8,118	6,560	6,560	13,858	26,195	8,036	\$ 132,385	22 23
24 25	Agricultural ⁵	1,454,635	1,522,759	1,504,100	1,422,076	1,248,539	1,149,604	\$ 14,336,827	24 25
26 27	Street Lighting ⁶	342,685	350,898	346,527	348,018	365,324	366,297	\$ 4,220,389	26 27
28	Standby ⁷	1,048,934	1,048,934	1,048,934	1,048,934	1,048,934	1,048,934	\$ 12,587,208	- 1
29 30	TOTAL	\$ 102,309,944	\$ 118,184,567	\$ 127,358,141	\$ 105,158,559	\$ 88,417,157	\$ 96,441,126	\$ 1,158,357,780	30

- ¹ Pages BH-2, -3, & -4, Line 37.
- ² Pages BH-2, -3, & -4, Line 39.
- ³ Pages BH-2, -3, & -4, Sum Lines 41 through 45.
- ⁴ Pages BH-2, -3, & -4, Sum Lines 47 through 49.

- ⁵ Pages BH-2, -3, & -4,Sum Lines 52 through 53.
- Pages BH-2, -3, & -4, Sum Line 55.
- Pages BH-2, -3, & -4, Line 57.

Statement BH SAN DIEGO GAS AND ELECTRIC COMPANY Transmission Revenue Data To Reflect Present Rates Per ER25-270-000 Rate Effective Period - Twelve Months Ending December 31, 2026

		(A	1)	(B)	(C)	(D)	
		Jan-	-26	Feb-	26	Mar-	-26	Apr-	-26	
Line		Billing Det	erminants 1	Billing Dete	erminants 1	Billing Dete	erminants 1	Billing Dete	erminants 1	Line
No.	Customer Classes	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	No.
1	Residential	530,371,780		444,010,801		387,988,589		316,248,348		1
2										2
3	Small Commercial	201,410,885		193,878,034		189,903,299		188,108,261		3
4		#40 #0# # 2 4								4
5	Medium and Large Commercial/Industrial	718,797,731		680,989,310		682,843,723		686,833,634		5
6	Non-Coincident (100%)		1 721 724		1 (24 020		1 (24 750		1 (42 120	6
8	Non-Coincident (90%) Maximum On-Peak Period Demand		1,721,734		1,634,939		1,634,750		1,643,129	/
9	Maximum On-Peak Period Demand Maximum Demand at the Time of System Peak		1,470,657 136,381		1,408,622 119,784		1,393,584 131,720		1,396,960 135,421	8
10	Maximum Demand at the Time of System Peak		130,381		119,/84		131,/20		133,421	10
11	San Diego Unified Port District	216,720		453,590		352,390		1,098,010		11
12	Non-Coincident (90%)	210,720	11,900	455,590	16,000	332,390	15,700	1,090,010	15,800	12
13	Maximum Demand at the Time of System Peak		11,500		10,000		15,700		15,800	13
14	Maximum Demand at the Time of System Feak		-		-		-		_	14
15	Agricultural									15
16	Schedules PA and TOU-PA	8,770,898		8,598,198		8,121,460		8,972,646		16
17	Schedule PA-T-1 - Non-Coincident (100%)	16,096,194	54,366	16,324,790	55,138	15,210,058	51,373	15,790,788	53,334	17
18		,,	- 1,	,,,,,,		,,	,	,,		18
19	Street Lighting	7,050,041		6,963,639		6,821,384		6,696,434		19
20		.,,		-,,		-,- ,		-,,		20
21	Standby		145,506		145,506		145,506		145,506	21
22										22
23	TOTAL	1,482,714,250		1,351,218,362		1,291,240,904		1,223,748,121		23
										1

NOTES:

The above billing determinants are for the forecast determinants for the rate effective January 2026 through December 2026, as presented in Statement BG, Page BG-18.

			(A	1)		(B)		(C)		(D))	
			Jan-	-26		Feb-	-26		Mar-	26		Apr-	26	
Line		P	resent Transi	mission Rates	Pro	esent Transr	nission Rates			nission Rates			nission Rates	Line
No.	Customer Classes	Ene	gy (kWh)	Demand (kW)	Ener	gy (kWh)	Demand (kW)	Ener	gy (kWh)	Demand (kW)	Ene	rgy (kWh)	Demand (kW)	No.
24 25	Residential ²	\$	0.09771		\$	0.09771		s	0.09771		\$	0.09771		24 25
26 27	Small Commercial ²	\$	0.05580		\$	0.05580		s	0.05580		\$	0.05580		26 27
28 29	Medium and Large Commercial/Industriat													28 29
30 31	San Diego Unified Port District													30 31
32 33	Agricultural (Schedules PA and TOU-PA) ²	\$	0.03799		\$	0.03799		S	0.03799		\$	0.03799		32 33
34 35	Street Lighting ²	\$	0.05131		\$	0.05131		s	0.05131		\$	0.05131		34 35
36	Standby ²													36

NOTES:

The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35, Docket ER25-270-000, to change TO6 Cycle 1 rates.

			(A	ı)			(B)			(C)			(D)		
			Jan-	-26			Feb-	26			Mar-	26			Apr-	26		
Line			Revenues @ I	rese	nt Rates ³		Revenues @ P	res	ent Rates ³		Revenues @ P	rese	nt Rates3		Revenues @ P	resei	nt Rates ³	Line
No.	Customer Classes	Eı	nergy (kWh)	D	emand (kW)	E	inergy (kWh)	Γ	emand (kW)	E	energy (kWh)	D	emand (kW)	E	Energy (kWh)	De	emand (kW)	No.
	Residential	\$	51,822,627			\$	43,384,295			\$	37,910,365			\$	30,900,626			37
38						_				_				_				38
39	Small Commercial	\$	11,238,727			\$	10,818,394			\$	10,596,604			\$	10,496,441			39
40										_								40
41	Medium and Large Commercial/Industrial	\$	-			\$	-	_		\$	-			\$	-			41
42	Non-Coincident (100%)			\$	25 222 152			2				\$	- 22 440 017			\$	- 22 600 025	42
43	Non-Coincident (90%)			2	35,222,153			\$, - ,			\$	33,440,917				33,609,935	43
44	Maximum On-Peak Period Demand			2	1,253,987			\$	1,201,092			\$ \$	1,188,269			\$ \$	1,191,148	44
45	Maximum Demand at the Time of System Peak			2	140,901			2	123,754			3	136,085			2	139,909	45
46 47	San Diego Unified Port District	s				s				s				s				46 47
48	Non-Coincident (90%)	3	-		9,758	э	-	s	13,120	3	-	s	12,874	2	-	s	12,956	48
48	Maximum Demand at the Time of System Peak			3	9,/38			S	13,120			\$	12,874			9	12,936	48
50	Maximum Demand at the Time of System Peak			3	-			3	-			э	-			э	-	50
51	Agricultural																	51
52	Schedules PA and TOU-PA	s	333,206			6	326,646			s	308,534			s	340,871			52
53	Schedule PA-T-1 - Non-Coincident (100%)	3	333,200	s	570,896	э	320,040	\$	579,003	3	308,334	\$	539,466	2	340,8/1	\$	560,064	53
54	Schedule PA-1-1 - Non-Coincident (100%)			3	370,890			3	3/9,003			э	339,400			э	300,004	54
55	Street Lighting	s	361,738			s	357,304			s	350,005			s	343,594			55
56	Succe Lighting	٠	301,/36			Ф	337,304			٥	330,003			Þ	343,394			56
	Standby			s	1,048,934			\$	1,048,934			\$	1,048,934			s	1,048,934	57
58	Sunday			٩	1,040,234			φ	1,040,234			φ	1,040,734			φ	1,040,734	58
59	TOTAL	s	63,756,298	s	38,246,629	s	54.886.640	\$	36,420,180	s	49,165,509	S	36,366,545	s	42,081,532	\$	36,562,946	59
60	TOTAL	ψ	03,730,298	ę	30,240,029	ψ	54,000,040	φ	30,720,100	٧	47,103,309	φ	50,500,545	J.	72,001,332	ų,	20,202,240	60
	Grand Total			s	102,002,927			s	91,306,820			\$	85,532,054			s	78,644,478	61
01	Giana Total			ę	102,002,927			٠	71,500,820			φ	05,552,054			ψ	70,074,476	01

³ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on pages BH-5 through BH-11.

Statement BH SAN DIEGO GAS AND ELECTRIC COMPANY Transmission Revenue Data To Reflect Present Rates Per ER25-270-000 Rate Effective Period - Twelve Months Ending December 31, 2026

		(E)	(F)	(G	i)	(H)	
		May	-26	Jun-	26	Jul-	26	Aug	-26	
Line		Billing Dete	rminants1	Billing Dete	erminants 1	Billing Det	erminants 1	Billing Dete	erminants 1	Line
No.	Customer Classes	Energy (kWh)	Demand (kW)	No.						
	Residential	290,350,126		309,972,841		410,150,318		547,959,043		1
2										2
3	Small Commercial	187,866,125		194,140,303		217,323,569		229,243,879		3
4										4
5	Medium and Large Commercial/Industrial	693,440,612		723,617,547		806,489,657		833,968,518		5
6	Non-Coincident (100%)									6
7	Non-Coincident (90%)		1,661,267		1,731,620		1,928,989		1,996,936	7
8	Maximum On-Peak Period Demand		1,419,878		1,504,853		1,673,288		1,739,492	8
9	Maximum Demand at the Time of System Peak		130,893		126,775		143,619		143,043	9
10										10
	San Diego Unified Port District	195,560		-		-		-		11
12	Non-Coincident (90%)		8,700		8,800		9,900		8,000	12
13	Maximum Demand at the Time of System Peak		-		-		-		-	13
14										14
15	Agricultural							40.000.004		15
16	Schedules PA and TOU-PA	13,494,394		15,277,102	(= -10	17,674,212	#4.404	19,350,931	= 4 000	16
17	Schedule PA-T-1 - Non-Coincident (100%)	18,980,077	64,106	19,791,046	67,542	21,824,506	74,481	21,947,825	74,902	17
18	0	6 607 425		6 721 227		6 670 722		6.020.700		18
	Street Lighting	6,687,435		6,721,237		6,678,722		6,838,780		19
20	Carrollino		145 506		145 506		145 500		145 500	20
	Standby		145,506		145,506		145,506		145,506	21
22	TOTAL	1.211.014.330		1,269,520,076		1,480,140,985		1,659,308,977		22 23
23	IOTAL	1,211,014,330		1,209,320,070		1,400,140,983		1,039,308,977		23

NOTES:

The above billing determinants are for the forecast determinants for the rate effective January 2026 through December 2026, as presented in Statement BG, Pages BG-18 and BG-19.

			(E)		(F))		(G)		(H)	
			May-	-26		Jun-	26		Jul-	26		Aug	-26	Ī
Line		Pre	esent Transr	nission Rates			nission Rates	Pr	esent Transi	nission Rates	Pı	resent Transi	nission Rates	Line
No.	Customer Classes	Energ	gy (kWh)	Demand (kW)	Energ	gy (kWh)	Demand (kW)	Ener	gy (kWh)	Demand (kW)	Ene	rgy (kWh)	Demand (kW)	No.
24	Residential ²	\$	0.09771		\$	0.09771		\$	0.09771		\$	0.09771		24
25														25
26	Small Commercial ²	\$	0.05580		\$	0.05580		\$	0.05580		\$	0.05580		26
27														27
28	Medium and Large Commercial/Industrial ²													28
29														29
30	San Diego Unified Port District													30
31														31
32	Agricultural (Schedules PA and TOU-PA) ²	\$	0.03799		s	0.03799		s	0.03799		s	0.03799		32
33		-												33
34	Street Lighting ²	s	0.05131		S	0.05131		s	0.05131		s	0.05131		34
35														35
	Standby ²													36
50														

NOTES:

The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35, Docket ER25-270-000, to change TO6 Cycle 1 rates.

			(E)			(F)			(G)			(H)		
			May-	-26			Jun-	26			Jul-	26			Aug	-26		
Line	;		Revenues @ P	reso	ent Rates3		Revenues @ P	res	ent Rates ³		Revenues @ P	res	ent Rates ³		Revenues @ P	rese	nt Rates3	Line
No.	Customer Classes	E	nergy (kWh)	D	emand (kW)	E	energy (kWh)	Γ	emand (kW)	E	Energy (kWh)	D	emand (kW)	F	Energy (kWh)	D	emand (kW)	No.
37	Residential Customers	\$	28,370,111			\$	30,287,446			\$	40,075,788			\$	53,541,078			37
38																		38
39	Small Commercial	\$	10,482,930			\$	10,833,029			\$	12,126,655			\$	12,791,808			39
40																		40
41	Medium-Large Commercial	\$	-			\$	-			\$	-			\$	-			41
42	Non-Coincident (100%)			\$	-			\$	-			\$	-			\$	-	42
43	Non-Coincident (90%)			\$	33,985,713			\$	35,426,836			\$	39,462,824			\$	40,857,417	43
44	Maximum On-Peak Period Demand			\$	1,210,690			\$	6,316,398			\$	7,023,380			\$	7,301,261	44
45	Maximum Demand at the Time of System Peak			\$	135,231			\$	676,979			\$	766,926			\$	763,852	45
46																		46
47	San Diego Unified Port District	\$	-			\$	-			\$	-			\$	-			47
48	Non-Coincident (90%)			\$	7,134			\$	7,216			\$	8,118			\$	6,560	48
49	Maximum Demand at the Time of System Peak			\$	-			\$	-			\$	-			\$	-	49
50																		50
51	Agricultural																	51
52	Schedules PA and TOU-PA	\$	512,652			\$	580,377			\$	671,443			\$	735,142			52
53	Schedule PA-T-1 - Non-Coincident (100%)		-	\$	673,181			\$	710,219			\$	783,191			\$	787,617	53
54	, ,																	54
55	Street Lighting	\$	343,132			s	344,867			s	342,685			\$	350,898			55
56		_	,			_				_	,				,			56
57	Standby Customers			\$	1,048,934			s	1,048,934			\$	1,048,934			\$	1,048,934	57
58	, i				,. 0,			-	,,				,,			ĺ .	,,	58
59	TOTAL	\$	39,708,825	\$	37,060,882	\$	42,045,719	S	44,186,582	S	53,216,571	\$	49,093,373	\$	67,418,926	\$	50,765,641	59
60		_	22,7.30,023	-	v.,,	-	,. 10,,11	Ť	,	-	22,210,071	-	.,,.,,,,,,,	-	,.10,520	-	,,	60
61	Grand Total			s	76,769,707			s	86,232,301			s	102,309,944			s	118,184,567	61
"				ř	,,,,,,,,,	1		Ť	00,202,001	1		Ť				_	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
										1								

The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on pages BH-5 through BH-11.

Statement BH SAN DIEGO GAS AND ELECTRIC COMPANY Transmission Revenue Data To Reflect Present Rates Per ER25-270-000 Rate Effective Period - Twelve Months Ending December 31, 2026

		(I)	(J)	(K	.)	(L)	(M)	
		Sep-	-26	Oct-	26	Nov-	-26	Dec	-26	Tot	al	
Line		Billing Dete	erminants 1	Billing Dete	rminants 1	Billing Dete	erminants 1	Billing Dete	rminants 1	Billing Dete	rminants 1	Line
No.	Customer Classes	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	No.						
	Residential	615,949,424		448,222,748		385,784,289		452,476,117		5,139,484,424		1
2				******								2
3	Small Commercial	239,317,966		211,348,577		195,315,561		194,243,998		2,442,100,457		3
4	V F 17 6 17 1 11	067.016.073		706 526 574		720 102 252		7/2 700 021		0.002.247.255		4
5	Medium and Large Commercial/Industrial Non-Coincident (100%)	867,016,873		796,536,574		728,103,253		763,709,821		8,982,347,255		5
6	Non-Coincident (100%) Non-Coincident (90%)		2,078,031		1,907,675		1,745,883		1,825,593		21,510,547	7
8	Maximum On-Peak Period Demand		1,816,540		1,662,948		1,497,258		1,547,429		18,531,509	8
9	Maximum Demand at the Time of System Peak		1,810,340		1,002,948		1,497,238		1,347,429		1,634,929	8
10	Maximum Demand at the Time of System Peak		143,883		135,/12		133,490		154,202		1,034,929	10
	San Diego Unified Port District	102,320		747,300		703,620		339,300		4,208,810		11
12	Non-Coincident (90%)	102,520	8,000	747,500	16,900	703,020	16,600	337,300	9,800	4,200,010	146,100	12
13	Maximum Demand at the Time of System Peak		8,000		10,900		7,580		3,800		7,580	13
14	Maximum Demand at the Time of System Feak		-		-		7,580		-		7,580	14
15	Agricultural											15
16	Schedules PA and TOU-PA	18,944,800		17,483,777		14,421,116		13,285,180		164,394,715		16
17	Schedule PA-T-1 - Non-Coincident (100%)	21,857,831	74,595	21,118,824	72,073	19,755,427	66,725	18,182,715	61,413	226,880,082	770,048	17
18			,	,,	,_,,,,	,,,	00,120	,,	******	,	,	18
19	Street Lighting	6,753,592		6,782,649		7,119,937		7,138,909		82,252,760		19
20										, , , , , , , , , , , , , , , , , , , ,		20
21	Standby		145,506		145,506		145,506		145,506		1,746,072	21
22												22
23	TOTAL	1,769,942,805		1,502,240,449		1,351,203,203		1,449,376,041		17,041,668,503		23
	North											

NOTES:

¹ The above billing determinants are for the forecast determinants for the rate effective January 2026 through December 2026, as presented in Statement BG, Page BG-19.

			(I)		(J)		(K)		(L)	(M	1)	
			Sep-	-26		Oct-	26		Nov-	26		Dec-	26	Tot	al	1
Line		Pr	esent Transi	nission Rates	Pro	esent Transr	nission Rates	P	esent Transn	nission Rates	Pı	resent Transn	nission Rates	Present Transi	nission Rates	Line
No.	Customer Classes	Ene	rgy (kWh)	Demand (kW)	Ener	rgy (kWh)	Demand (kW)	Enc	rgy (kWh)	Demand (kW)	Enc	rgy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	No.
24	Residential ²	\$	0.09771		\$	0.09771		\$	0.09771		\$	0.09771				24
25																25
26	Small Commercial ²	\$	0.05580		\$	0.05580		\$	0.05580		\$	0.05580				26
27																27
28	Medium and Large Commercial/Industrial ²															28
29	5															29
30	San Diego Unified Port District															30
31																31
	Agricultural (Schedules PA and TOU-PA) ²	e	0.03799		•	0.03799		•	0.03799		e	0.03799				32
33	Agricultural (Schedules 174 and 100-174)	φ	0.03799		9	0.03799		9	0.03799		Φ	0.03799				33
	C++ Y !-1+! 2		0.05121			0.05121			0.05121			0.05121				
	Street Lighting ²	2	0.05131		3	0.05131		3	0.05131		5	0.05131				34 35
35	2															
36	Standby ²															36

NOTES:

The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35, Docket ER25-270-000, to change TO6 Cycle 1 rates.

			(I))		ſ	(Л)			(K)		1	(L)		1	(M	n	1
			Sep-				Oct-				Nov-				Dec-				Tot		t
Line			Revenues @ P		nt Rates ³		Revenues @ P	res	sent Rates ³		Revenues @ P	rese	ent Rates ³		Revenues @ P	rese	ent Rates ³		Revenues @ F	Present Rates ³	Line
No.	Customer Classes	E	nergy (kWh)	Der	mand (kW)	F	energy (kWh)	D	Demand (kW)		Energy (kWh)	D	emand (kW)	Е	nergy (kWh)	Do	emand (kW)	F	Energy (kWh)	Demand (kW)	No.
37	Residential Customers	\$	60,184,418			\$	43,795,845			\$	37,694,983			\$	44,211,441				502,179,023	-	37
	Small Commercial	s	13,353,942			s	11,793,251			s	10,898,608			s	10,838,815				136,269,206		38 39
40	Sman Commercial	Ф	13,333,942			3	11,/93,231			3	10,696,006			,	10,030,013				130,209,200	-	40
41	Medium-Large Commercial	9				\$	_			s				0					_		41
42	Non-Coincident (100%)	9	_	s		٠	_	s		J	_	s		Ψ	_	s			_	_	42
43	Non-Coincident (90%)			\$ 4	12,520,665			s	39.031.899			s	35,719,985			s	37,339,238			440,071,859	43
44	Maximum On-Peak Period Demand				7,624,660			s	, ,			s	1,276,669			s	1,319,448			43,886,979	44
45	Maximum Demand at the Time of System Peak			s	768,334			s	. , ,			s	137,921			\$	159,312			4,673,905	45
46	,				,				, , , , ,											,,	46
47	San Diego Unified Port District	\$	-			\$	-			\$	-			\$	-				-		47
48	Non-Coincident (90%)			\$	6,560			\$	13,858			\$	13,612			\$	8,036			119,802	48
49	Maximum Demand at the Time of System Peak			\$	-			\$	-			\$	12,583			\$	-			12,583	49
50																					50
51	Agricultural																				51
52	Schedules PA and TOU-PA	\$	719,713			\$	664,209			\$	547,858			\$	504,704				6,245,355		52
53	Schedule PA-T-1 - Non-Coincident (100%)			\$	784,387			\$	757,867			\$	700,680			\$	644,900			8,091,472	53
54																					54
	Street Lighting	\$	346,527			\$	348,018			\$	365,324			\$	366,297				4,220,389	-	55
56																					56
	Standby Customers			\$	1,048,934			\$	1,048,934			\$	1,048,934			\$	1,048,934		-	12,587,208	57
58																					58
59	TOTAL	\$	74,604,600	\$ 5	52,753,540	\$	56,601,322	\$	48,557,237	\$	49,506,773	\$	38,910,383	\$	55,921,258	\$	40,519,868	\$	648,913,973	\$ 509,443,807	59
60								_		Ì											60
61	Grand Total			\$12	27,358,141			\$	105,158,559	1		\$	88,417,157			\$	96,441,126			\$1,158,357,780	61
																		1			

³ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on pages BH-5 through BH-11.

							_			1
Line No.	Di-ti	(A) Jan-26	(B) Feb-26	(C) Mar-26	(D)	(E)	(F) Jun-26	(G)	Reference	Line No.
No.	Description	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26		Reference	No.
1	Energy Revenues									1
2	Commodity Sales - kWh	718,797,731	680,989,310	682,843,723	686,833,634	693,440,612	723,617,547		(Statement BG, Page BG-21.3, Line 145) 1 x 1000	2
3	Commodity Rate - \$/kWh	/10,/9/,/31	080,989,510	082,843,723	080,833,034	093,440,612	/25,01/,54/		(Statement BG, Page BG-21.3, Line 143) x 1000	3
4	Total Commodity Revenues	\$ -	\$ -	s -	\$ -	\$ -	s -	†		4
5	Town commonly revenues	•	Ψ	-	Ψ	Ψ	-			5
6	Non-Coincident Demand (100%) (kW):									6
7	Secondary	_	_	_	_	_	_		(Statement BG, Page BG-21.1, Line 43) 1 x 1000	7
8	Primary		_	_	_				(Statement BG, Page BG-21.1, Line 44) 1 x 1000	8
9	Transmission	_		_	_	_	_		(Statement BG, Page BG-21.1, Line 45) 1 x 1000	9
10	Total		-	-	-	-	-	1	Sum Lines 7; 8; 9	10
11			_	_	_	_	_	1	Statement BG, Page BG-18, Line 6 ¹	11
12	Check Figure						-			
13	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12 13
13	Non-Coincident Demand (100%)									14
15	Rates (\$/kW):									15
16	Secondary	\$ 22.97	\$ 22.97	\$ 22.97	\$ 22.97	\$ 22.97	\$ 22.97		Statement BL, Page BL-1, Line 6, Col. D ²	16
	•									
17	Primary	\$ 22.19	\$ 22.19		\$ 22.19	\$ 22.19	\$ 22.19		Statement BL, Page BL-1, Line 6, Col. C ²	17
18	Transmission	\$ 22.09	\$ 22.09	\$ 22.09	\$ 22.09	\$ 22.09	\$ 22.09		Statement BL, Page BL-1, Line 6, Col. B ²	18
19	Non-Coincident Demand (100%) -									19
20 21	Revenues at Present Rates: Secondary	\$ -	s -	s -	s -	s -	s -		Line 7 x Line 16	20 21
22	Primary	5 -	5 -	3 -	5 -	3 -	3 -		Line 7 x Line 16 Line 8 x Line 17	22
23	Transmission		_	_	_	_			Line 9 x Line 18	23
24	Subtotal	s -	s -	s -	\$ -	\$ -	s -	†	Sum Lines 21; 22; 23	24
									, , -	
						•	•		•	
Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
Line No.	Description	(A) Jul-26	(B) Aug-26	(C) Sep-26	(D) Oct-26	(E) Nov-26	(F) Dec-26	(G) Total	Reference	Line No.
No.									Reference	No.
No.	Energy Revenues	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total		No.
No. 25 26	Energy Revenues Commodity Sales - kWh						Dec-26 763,709,821	Total 8,982,347,255	Reference (Statement BG, Page BG-21.3, Line 145) 1 x 1000	No. 25 26
No. 25 26 27	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh	Jul-26 806,489,657	Aug-26 833,968,518	Sep-26 867,016,873	Oct-26 796,536,574	Nov-26 728,103,253	Dec-26 763,709,821	Total 8,982,347,255		No. 25 26 27
No. 25 26 27 28	Energy Revenues Commodity Sales - kWh	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26 763,709,821	Total 8,982,347,255		No. 25 26 27 28
No. 25 26 27 28 29	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues	Jul-26 806,489,657	Aug-26 833,968,518	Sep-26 867,016,873	Oct-26 796,536,574	Nov-26 728,103,253	Dec-26 763,709,821	Total 8,982,347,255		No. 25 26 27 28 29
No. 25 26 27 28 29 30	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW):	Jul-26 806,489,657	Aug-26 833,968,518	Sep-26 867,016,873	Oct-26 796,536,574	Nov-26 728,103,253	Dec-26 763,709,821	Total 8,982,347,255	(Statement BG, Page BG-21.3, Line 145) 1 x 1000	No. 25 26 27 28 29 30
No. 25 26 27 28 29 30 31	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW): Secondary	Jul-26 806,489,657	Aug-26 833,968,518	Sep-26 867,016,873	Oct-26 796,536,574	Nov-26 728,103,253	Dec-26 763,709,821	Total 8,982,347,255	(Statement BG, Page BG-21.3, Line 145) ¹ x 1000 (Statement BG, Page BG-21.1, Line 43) ¹ x 1000	No. 25 26 27 28 29 30 31
No. 25 26 27 28 29 30 31 32	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW): Secondary Primary	\$06,489,657 \$ -	Aug-26 833,968,518 - \$ -	Sep-26 867,016,873 S -	96,536,574 \$ -	Nov-26 728,103,253	763,709,821 - \$ -	Total 8,982,347,255	(Statement BG, Page BG-21.3, Line 145) ¹ x 1000 (Statement BG, Page BG-21.1, Line 43) ¹ x 1000 (Statement BG, Page BG-21.1, Line 44) ¹ x 1000	No. 25 26 27 28 29 30 31 32
No. 25 26 27 28 29 30 31 32 33	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW): Secondary Primary Transmission	S	Aug-26 833,968,518 - \$	Sep-26 867,016,873 - \$	Oct-26 796,536,574	728,103,253 - \$ -	763,709,821 - \$	Total 8,982,347,255	(Statement BG, Page BG-21.3, Line 145) 1 x 1000 (Statement BG, Page BG-21.1, Line 43) 1 x 1000 (Statement BG, Page BG-21.1, Line 44) 1 x 1000 (Statement BG, Page BG-21.1, Line 45) 1 x 1000	No. 25 26 27 28 29 30 31 32 33
No. 25 26 27 28 29 30 31 32 33 34	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW): Secondary Primary Transmission Total	S	Aug-26 833,968,518 - \$ - - - - - -	Sep-26 867,016,873 - \$	Oct-26 796,536,574	Nov-26 728,103,253 - \$	763,709,821 - \$	Total 8,982,347,255	(Statement BG, Page BG-21.3, Line 145) ¹ x 1000 (Statement BG, Page BG-21.1, Line 43) ¹ x 1000 (Statement BG, Page BG-21.1, Line 44) ¹ x 1000 (Statement BG, Page BG-21.1, Line 45) ¹ x 1000 Sum Lines 31; 32; 33	No. 25 26 27 28 29 30 31 32 33 34
No. 25 26 27 28 29 30 31 32 33 34 35	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW): Secondary Primary Transmission Total Check Figure	\$06,489,657 \$ - \$ - - - -	Aug-26 833,968,518 - \$	Sep-26 867,016,873	Oct-26 796,536,574 - \$	Nov-26 728,103,253 - \$	763,709,821 - \$	Total 8,982,347,255	(Statement BG, Page BG-21.3, Line 145) ¹ x 1000 (Statement BG, Page BG-21.1, Line 43) ¹ x 1000 (Statement BG, Page BG-21.1, Line 44) ¹ x 1000 (Statement BG, Page BG-21.1, Line 45) ¹ x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-19, Line 6 ²	No. 25 26 27 28 29 30 31 32 33 34 35
No. 25 26 27 28 29 30 31 32 33 34 35 36	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW): Secondary Primary Transmission Total	S	Aug-26 833,968,518 - \$ - - - - - -	Sep-26 867,016,873 - \$	Oct-26 796,536,574	Nov-26 728,103,253 - \$	763,709,821 - \$	Total 8,982,347,255	(Statement BG, Page BG-21.3, Line 145) ¹ x 1000 (Statement BG, Page BG-21.1, Line 43) ¹ x 1000 (Statement BG, Page BG-21.1, Line 44) ¹ x 1000 (Statement BG, Page BG-21.1, Line 45) ¹ x 1000 Sum Lines 31; 32; 33	No. 25 26 27 28 29 30 31 32 33 34 35 36
No. 25 26 27 28 29 30 31 32 33 34 35 36 37	Energy Revenues Commodity Sales - kWh Commodity Rate - S/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW): Secondary Primary Transmission Total Check Figure Difference	\$06,489,657 \$ - \$ - - - -	Aug-26 833,968,518 - \$	Sep-26 867,016,873	Oct-26 796,536,574 - \$	Nov-26 728,103,253 - \$	763,709,821 - \$	Total 8,982,347,255	(Statement BG, Page BG-21.3, Line 145) ¹ x 1000 (Statement BG, Page BG-21.1, Line 43) ¹ x 1000 (Statement BG, Page BG-21.1, Line 44) ¹ x 1000 (Statement BG, Page BG-21.1, Line 45) ¹ x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-19, Line 6 ²	No. 25 26 27 28 29 30 31 32 33 34 35 36 37
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW): Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%)	\$06,489,657 \$ - \$ - - - -	Aug-26 833,968,518 - \$	Sep-26 867,016,873	Oct-26 796,536,574 - \$	Nov-26 728,103,253 - \$	763,709,821 - \$	Total 8,982,347,255	(Statement BG, Page BG-21.3, Line 145) ¹ x 1000 (Statement BG, Page BG-21.1, Line 43) ¹ x 1000 (Statement BG, Page BG-21.1, Line 44) ¹ x 1000 (Statement BG, Page BG-21.1, Line 45) ¹ x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-19, Line 6 ²	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW): Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW):	S06,489,657	Aug-26 833,968,518 - - - - - - - - - - - - -	Sep-26 867,016,873 - \$	Oct-26 796,536,574 - \$	Nov-26 728,103,253 - \$	763,709,821 - \$	Total 8,982,347,255	(Statement BG, Page BG-21.3, Line 145) ¹ x 1000 (Statement BG, Page BG-21.1, Line 43) ¹ x 1000 (Statement BG, Page BG-21.1, Line 44) ¹ x 1000 (Statement BG, Page BG-21.1, Line 45) ¹ x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-19, Line 6 ² Line 34 Less Line 35	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW): Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%)	\$ 06,489,657 \$ - \$ - - - - - - - - - - - - - - - - -	Aug-26 833,968,518 - - - - - - - - - - - - -	Sep-26 867,016,873	Oct-26 796,536,574	Nov-26 728,103,253 - \$	Dec-26 763,709,821 - \$	Total 8,982,347,255	(Statement BG, Page BG-21.3, Line 145) ¹ x 1000 (Statement BG, Page BG-21.1, Line 43) ¹ x 1000 (Statement BG, Page BG-21.1, Line 44) ¹ x 1000 (Statement BG, Page BG-21.1, Line 45) ¹ x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-19, Line 6 Line 34 Less Line 35	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW): Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW):	S06,489,657	Aug-26 833,968,518 - - - - - - - - - - - - -	Sep-26 867,016,873 - \$	Oct-26 796,536,574 - \$	Nov-26 728,103,253 - \$	763,709,821 - \$	Total 8,982,347,255	(Statement BG, Page BG-21.3, Line 145) ¹ x 1000 (Statement BG, Page BG-21.1, Line 43) ¹ x 1000 (Statement BG, Page BG-21.1, Line 44) ¹ x 1000 (Statement BG, Page BG-21.1, Line 45) ¹ x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-19, Line 6 ² Line 34 Less Line 35	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW): Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary	\$ 06,489,657 \$ - \$ - - - - - - - - - - - - - - - - -	Aug-26 833,968,518 - - - - - - - - - - - - -	Sep-26 867,016,873	Oct-26 796,536,574	Nov-26 728,103,253 - \$	Dec-26 763,709,821 - \$	Total 8,982,347,255	(Statement BG, Page BG-21.3, Line 145) ¹ x 1000 (Statement BG, Page BG-21.1, Line 43) ¹ x 1000 (Statement BG, Page BG-21.1, Line 44) ¹ x 1000 (Statement BG, Page BG-21.1, Line 45) ¹ x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-19, Line 6 Line 34 Less Line 35	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW): Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (100%) -	\$ 06,489,657 \$ - \$ -	Aug-26 833,968,518 - - - - - - - - - - - - -	\$ 22.97 \$ 22.19	Oct-26 796,536,574 - \$	Nov-26 728,103,253 - \$	763,709,821 - \$	Total 8,982,347,255	(Statement BG, Page BG-21.3, Line 145) ¹ x 1000 (Statement BG, Page BG-21.1, Line 43) ¹ x 1000 (Statement BG, Page BG-21.1, Line 44) ¹ x 1000 (Statement BG, Page BG-21.1, Line 45) ¹ x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-19, Line 6 Line 34 Less Line 35 Statement BL, Page BL-1, Line 6, Col. D ² Statement BL, Page BL-1, Line 6, Col. C ²	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW): Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (100%) - Revenues at Present Rates:	\$ 06,489,657 \$ - \$ - - - - - - - - - - - - - -	Aug-26 833,968,518 - - - - - - - - - - - - -	\$ 22.97 \$ 22.09	96,536,574	Nov-26 728,103,253	763,709,821	Total 8,982,347,255	(Statement BG, Page BG-21.3, Line 145) ¹ x 1000 (Statement BG, Page BG-21.1, Line 43) ¹ x 1000 (Statement BG, Page BG-21.1, Line 44) ¹ x 1000 (Statement BG, Page BG-21.1, Line 45) ¹ x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-19, Line 6 ² Line 34 Less Line 35 Statement BL, Page BL-1, Line 6, Col. D ² Statement BL, Page BL-1, Line 6, Col. B ²	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	Energy Revenues Commodity Sales - kWh Commodity Rate - \$\frac{1}{2}\$KWh Total Commodity Revenues Non-Coincident Demand (100%) (kW): Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$\frac{1}{2}\$KW): Secondary Primary Transmission Non-Coincident Demand (100%) - Revenues at Present Rates: Secondary	\$ 06,489,657 \$ -	Aug-26 833,968,518	\$ 22.97 \$ 22.09 \$ -	96,536,574	Nov-26 728,103,253 - \$	763,709,821	Total 8,982,347,255	(Statement BG, Page BG-21.3, Line 145) ¹ x 1000 (Statement BG, Page BG-21.1, Line 43) ¹ x 1000 (Statement BG, Page BG-21.1, Line 44) ¹ x 1000 (Statement BG, Page BG-21.1, Line 45) ¹ x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-19, Line 6 ² Line 34 Less Line 35 Statement BL, Page BL-1, Line 6, Col. D ² Statement BL, Page BL-1, Line 6, Col. C ² Statement BL, Page BL-1, Line 6, Col. B ² Line 31 x Line 40	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW): Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (100%) - Revenues at Present Rates: Secondary Primary Primary Transmission	\$ 06,489,657 \$ - \$ - - - - - - - - - - - - - -	\$ 33,968,518	\$ 22.97 \$ 22.09	96,536,574	Nov-26 728,103,253	763,709,821	Total 8,982,347,255	(Statement BG, Page BG-21.3, Line 145) ¹ x 1000 (Statement BG, Page BG-21.1, Line 43) ¹ x 1000 (Statement BG, Page BG-21.1, Line 44) ¹ x 1000 (Statement BG, Page BG-21.1, Line 45) ¹ x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-19, Line 6 ² Line 34 Less Line 35 Statement BL, Page BL-1, Line 6, Col. D ² Statement BL, Page BL-1, Line 6, Col. C ² Statement BL, Page BL-1, Line 6, Col. B ² Line 31 x Line 40 Line 32 x Line 41	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	Energy Revenues Commodity Sales - kWh Commodity Rate - \$\frac{1}{2}\$KWh Total Commodity Revenues Non-Coincident Demand (100%) (kW): Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$\frac{1}{2}\$KW): Secondary Primary Transmission Non-Coincident Demand (100%) - Revenues at Present Rates: Secondary	\$ 06,489,657 \$ -	Aug-26 833,968,518	\$ 22.97 \$ 22.09 \$ -	96,536,574	Nov-26 728,103,253 - \$	763,709,821	Total 8,982,347,255	(Statement BG, Page BG-21.3, Line 145) ¹ x 1000 (Statement BG, Page BG-21.1, Line 43) ¹ x 1000 (Statement BG, Page BG-21.1, Line 44) ¹ x 1000 (Statement BG, Page BG-21.1, Line 45) ¹ x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-19, Line 6 ² Line 34 Less Line 35 Statement BL, Page BL-1, Line 6, Col. D ² Statement BL, Page BL-1, Line 6, Col. C ² Statement BL, Page BL-1, Line 6, Col. B ² Line 31 x Line 40	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45

Pages BG-21.1 and BG-21.3, BG-18, and BG-19 are found in Statement BG.

Present rates are defined as rates presented in TO6 Cycle 1, pursuant to Docket No. ER25-270-000.

Line		(4)	(D)	(0)	(D)	(E)	(E)	(0)		T
No.	Description	(A) Jan-26	(B) Feb-26	(C) Mar-26	(D) Apr-26	(E) May-26	(F) Jun-26	(G)	Reference	Line No.
NO.	Description	Jan-20	1'60-20	Mai-20	Apr-20	May-20	Jun-20		Reference	INO.
1	Non-Coincident									1
2	Demand (90%) (kW) 1:									2
3	Secondary	1 215 504	1 164 210	1,151,887	1 154 679	1,173,622	1,225,496		(Statement BG, Page BG-21.2 & 21.3, Line 70 + Line 116) 2 x 1000	3
	*	1,215,594	1,164,318		1,154,678				(Statement BG, Page BG-21.2 & 21.3, Line 70 + Line 110) x 1000	
4	Primary	375,169	354,146	356,699	359,184	361,841	378,676			4
5	Transmission	130,971	116,475	126,164	129,267	125,804	127,449		(Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) ² x 1000	5
6	Total	1,721,734	1,634,939	1,634,750	1,643,129	1,661,267	1,731,620		Sum Lines 3; 4; 5	6
7	Check Figure	1,721,734	1,634,939	1,634,750	1,643,129	1,661,267	1,731,620		Statement BG, Page BG-18, Line 7 ²	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9	Maximum On-Peak Period Demand									9
10	Non-Coincident Demand (90%)									10
11	Rates (\$/kW):								2	11
12	Secondary	\$ 20.67	\$ 20.67	\$ 20.67	\$ 20.67	\$ 20.67	\$ 20.67		Statement BL, Page BL-1, Line 8, Col. D 3	12
13	Primary	\$ 19.97	\$ 19.97	\$ 19.97	\$ 19.97	\$ 19.97	\$ 19.97		Statement BL, Page BL-1, Line 8, Col. C 3	13
14	Transmission	\$ 19.88	\$ 19.88	\$ 19.88	\$ 19.88	\$ 19.88	\$ 19.88		Statement BL, Page BL-1, Line 8, Col. B 3	14
15	Non-Coincident Demand (90%) -									15
16	Revenues at Present Rates:									16
17	Secondary	\$ 25,126,323	\$ 24,066,447	\$ 23,809,513	\$ 23,867,200	\$ 24,258,761	\$ 25,330,998		Line 3 x Line 12	17
18	Primary	7,492,123	7,072,298	7,123,271	7,172,901	7,225,972	7,562,157		Line 4 x Line 13	18
19 20	Transmission Subtotal	2,603,706	2,315,532 \$33,454,277	2,508,133 \$ 33,440,917	2,569,834 \$33,609,935	2,500,981 \$33,985,713	2,533,681		Line 5 x Line 14 Sum Lines 17; 18; 19	19 20
20	Subtotal	\$ 35,222,133	\$ 33,434,277	\$ 33,440,917	\$ 33,009,933	\$ 33,985,713	\$ 35,426,836		Sum Lines 17; 18; 19	20
Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
Line No.	Description	(A) Jul-26	(B) Aug-26	(C) Sep-26	(D) Oct-26	(E) Nov-26	(F) Dec-26	(G) Total	Reference	Line No.
	Description								Reference	No.
	Description Non-Coincident								Reference	
No.	•								Reference	No.
No.	Non-Coincident								Reference $ (Statement BG, Page BG-21.2 \& 21.3, Line 70 + Line 116) \ ^2x \ 1000 $	No.
No. 21 22	Non-Coincident Demand (90%) (kW) 1:	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total		No. 21 22 23
No. 21 22 23 24	Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary	Jul-26 1,362,663 422,347	Aug-26 1,416,577 436,024	Sep-26 1,479,322 452,674	Oct-26 1,354,242 416,335	Nov-26 1,237,581 379,390	Dec-26 1,279,050 399,882	Total 15,215,030 4,692,367	(Statement BG, Page BG-21.2 & 21.3, Line 70 + Line 116) ² x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) ² x 1000	No. 21 22 23 24
No. 21 22 23 24 25	Non-Coincident Demand (90%) (kW) ¹ ; Secondary	Jul-26 1,362,663 422,347 143,980	1,416,577 436,024 144,334	1,479,322 452,674 146,035	1,354,242 416,335 137,098	1,237,581 379,390 128,913	1,279,050 399,882 146,661	Total 15,215,030 4,692,367 1,603,150	(Statement BG, Page BG-21.2 & 21.3, Line 70 + Line 116) ² x 1000	No. 21 22 23 24
No. 21 22 23 24 25 26	Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary Transmission Total	Jul-26 1,362,663 422,347 143,980 1,928,989	Aug-26 1,416,577 436,024 144,334 1,996,936	1,479,322 452,674 146,035 2,078,031	1,354,242 416,335 137,098 1,907,675	1,237,581 379,390 128,913 1,745,883	1,279,050 399,882 146,661 1,825,593	Total 15,215,030 4,692,367 1,603,150 21,510,547	(Statement BG, Page BG-21.2 & 21.3, Line 70 + Line 116) 2 x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) 2 x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) 2 x 1000 Sum Lines 23; 24; 25	No. 21 22 23 24 25 26
No. 21 22 23 24 25 26 27	Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary Transmission Total Check Figure	Jul-26 1,362,663 422,347 143,980	1,416,577 436,024 144,334	1,479,322 452,674 146,035	1,354,242 416,335 137,098	1,237,581 379,390 128,913	1,279,050 399,882 146,661	Total 15,215,030 4,692,367 1,603,150	(Statement BG, Page BG-21.2 & 21.3, Line 70 + Line 116) 2 x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) 2 x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) 2 x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-19, Line 7 2	No. 21 22 23 24 25 26 27
No. 21 22 23 24 25 26 27 28	Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary Transmission Total	Jul-26 1,362,663 422,347 143,980 1,928,989 1,928,989	Aug-26 1,416,577 436,024 144,334 1,996,936	1,479,322 452,674 146,035 2,078,031	1,354,242 416,335 137,098 1,907,675	1,237,581 379,390 128,913 1,745,883 1,745,883	1,279,050 399,882 146,661 1,825,593 1,825,593	Total 15,215,030 4,692,367 1,603,150 21,510,547	(Statement BG, Page BG-21.2 & 21.3, Line 70 + Line 116) 2 x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) 2 x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) 2 x 1000 Sum Lines 23; 24; 25	No. 21 22 23 24 25 26 27 28
No. 21 22 23 24 25 26 27 28 29	Non-Coincident Demand (90%) (kW) !: Secondary Primary Transmission Total Check Figure Difference	Jul-26 1,362,663 422,347 143,980 1,928,989 1,928,989	Aug-26 1,416,577 436,024 144,334 1,996,936	1,479,322 452,674 146,035 2,078,031	1,354,242 416,335 137,098 1,907,675	1,237,581 379,390 128,913 1,745,883 1,745,883	1,279,050 399,882 146,661 1,825,593 1,825,593	Total 15,215,030 4,692,367 1,603,150 21,510,547	(Statement BG, Page BG-21.2 & 21.3, Line 70 + Line 116) 2 x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) 2 x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) 2 x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-19, Line 7 2	No. 21 22 23 24 25 26 27 28 29
No. 21 22 23 24 25 26 27 28 29 30	Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (90%)	Jul-26 1,362,663 422,347 143,980 1,928,989 1,928,989	Aug-26 1,416,577 436,024 144,334 1,996,936	1,479,322 452,674 146,035 2,078,031	1,354,242 416,335 137,098 1,907,675	1,237,581 379,390 128,913 1,745,883 1,745,883	1,279,050 399,882 146,661 1,825,593 1,825,593	Total 15,215,030 4,692,367 1,603,150 21,510,547	(Statement BG, Page BG-21.2 & 21.3, Line 70 + Line 116) 2 x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) 2 x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) 2 x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-19, Line 7 2	No. 21 22 23 24 25 26 27 28 29 30
No. 21 22 23 24 25 26 27 28 29 30 31	Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (90%) Rates (\$/kW):	1,362,663 422,347 143,980 1,928,989	1,416,577 436,024 144,334 1,996,936	1,479,322 452,674 146,035 2,078,031 2,078,031	1,354,242 416,335 137,098 1,907,675	1,237,581 379,390 128,913 1,745,883	1,279,050 399,882 146,661 1,825,593 1,825,593	Total 15,215,030 4,692,367 1,603,150 21,510,547	(Statement BG, Page BG-21.2 & 21.3, Line 70 + Line 116) ² x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) ² x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) ² x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-19, Line 7 ² Line 26 Less Line 27	No. 21 22 23 24 25 26 27 28 29 30 31
No. 21 22 23 24 25 26 27 28 29 30 31 32	Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (90%) Rates (\$/kW): Secondary	1,362,663 422,347 143,980 1,928,989 	1,416,577 436,024 144,334 1,996,936 - - \$ 20.67	1,479,322 452,674 146,035 2,078,031 2,078,031	1,354,242 416,335 137,098 1,907,675 	1,237,581 379,390 128,913 1,745,883 	1,279,050 399,882 146,661 1,825,593 1,825,593 -	Total 15,215,030 4,692,367 1,603,150 21,510,547	(Statement BG, Page BG-21.2 & 21.3, Line 70 + Line 116) ² x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) ² x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) ² x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-19, Line 7 ² Line 26 Less Line 27 Statement BL, Page BL-1, Line 8, Col. D ³	No. 21 22 23 24 25 26 27 28 29 30 31 32
No. 21 22 23 24 25 26 27 28 29 30 31 32 33	Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (90%) Rates (\$/kW): Secondary Primary	1,362,663 422,347 143,980 1,928,989 	1,416,577 436,024 144,334 1,996,936 - \$ 20.67 \$ 19.97	\$ 20.67 \$ 19.97	1,354,242 416,335 137,098 1,907,675 1,907,675 - \$ 20.67 \$ 19.97	1,237,581 379,390 128,913 1,745,883 1,745,883 	1,279,050 399,882 146,661 1,825,593 1,825,593 - \$ 20.67 \$ 19.97	Total 15,215,030 4,692,367 1,603,150 21,510,547	(Statement BG, Page BG-21.2 & 21.3, Line 70 + Line 116) ² x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) ² x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) ² x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-19, Line 7 ² Line 26 Less Line 27 Statement BL, Page BL-1, Line 8, Col. D ³ Statement BL, Page BL-1, Line 8, Col. C ³	No. 21 22 23 24 25 26 27 28 29 30 31 32 33
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34	Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (90%) Rates (\$/kW): Secondary Primary Transmission	1,362,663 422,347 143,980 1,928,989 	1,416,577 436,024 144,334 1,996,936 - - \$ 20.67	1,479,322 452,674 146,035 2,078,031 2,078,031	1,354,242 416,335 137,098 1,907,675 	1,237,581 379,390 128,913 1,745,883 	1,279,050 399,882 146,661 1,825,593 1,825,593 -	Total 15,215,030 4,692,367 1,603,150 21,510,547	(Statement BG, Page BG-21.2 & 21.3, Line 70 + Line 116) ² x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) ² x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) ² x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-19, Line 7 ² Line 26 Less Line 27 Statement BL, Page BL-1, Line 8, Col. D ³	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35	Non-Coincident Demand (90%) (kW) !: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (90%) Rates (\$\(\)kW): Secondary Primary Transmission Non-Coincident Demand (90%) -	1,362,663 422,347 143,980 1,928,989 	1,416,577 436,024 144,334 1,996,936 - \$ 20.67 \$ 19.97	\$ 20.67 \$ 19.97	1,354,242 416,335 137,098 1,907,675 1,907,675 - \$ 20.67 \$ 19.97	1,237,581 379,390 128,913 1,745,883 1,745,883 	1,279,050 399,882 146,661 1,825,593 1,825,593 - \$ 20.67 \$ 19.97	Total 15,215,030 4,692,367 1,603,150 21,510,547	(Statement BG, Page BG-21.2 & 21.3, Line 70 + Line 116) ² x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) ² x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) ² x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-19, Line 7 ² Line 26 Less Line 27 Statement BL, Page BL-1, Line 8, Col. D ³ Statement BL, Page BL-1, Line 8, Col. C ³	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	Non-Coincident Demand (90%) (kW) ¹: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (90%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (90%) - Revenues at Present Rates:	1,362,663 422,347 143,980 1,928,989 1,928,989 	1,416,577 436,024 144,334 1,996,936	\$ 20.67 \$ 19.97 \$ 19.88	1,354,242 416,335 137,098 1,907,675 1,907,675 - \$ 20.67 \$ 19.97 \$ 19.88	1,237,581 379,390 128,913 1,745,883 1,745,883 - \$ 20.67 \$ 19.97 \$ 19.88	1,279,050 399,882 146,661 1,825,593 1,825,593 - \$ 20.67 \$ 19.97 \$ 19.88	Total 15,215,030 4,692,367 1,603,150 21,510,547 21,510,547	(Statement BG, Page BG-21.2 & 21.3, Line 70 + Line 116) ² x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) ² x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) ² x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-19, Line 7 ² Line 26 Less Line 27 Statement BL, Page BL-1, Line 8, Col. D ³ Statement BL, Page BL-1, Line 8, Col. C ³ Statement BL, Page BL-1, Line 8, Col. B ³	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (90%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (90%) - Revenues at Present Rates: Secondary	1,362,663 422,347 143,980 1,928,989 \$ 20.67 \$ 19.97 \$ 19.88 \$ 28,166,246	1,416,577 436,024 144,334 1,996,936 1,996,936 - \$ 20.67 \$ 19.97 \$ 19.88	\$ 20.67 \$ 19.97 \$ 19.88 \$ 30,577,593	1,354,242 416,335 137,098 1,907,675 1,907,675 \$ 20.67 \$ 19.97 \$ 19.88	1,237,581 379,390 128,913 1,745,883 1,745,883 	1,279,050 399,882 146,661 1,825,593 1,825,593 - \$ 20.67 \$ 19.97 \$ 19.88	Total 15,215,030 4,692,367 1,603,150 21,510,547	(Statement BG, Page BG-21.2 & 21.3, Line 70 + Line 116) ² x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) ² x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) ² x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-19, Line 7 ² Line 26 Less Line 27 Statement BL, Page BL-1, Line 8, Col. D ³ Statement BL, Page BL-1, Line 8, Col. C ³	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	Non-Coincident Demand (90%) (kW) ¹: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (90%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (90%) - Revenues at Present Rates:	1,362,663 422,347 143,980 1,928,989 1,928,989 	1,416,577 436,024 144,334 1,996,936	\$ 20.67 \$ 19.97 \$ 19.88	1,354,242 416,335 137,098 1,907,675 1,907,675 - \$ 20.67 \$ 19.97 \$ 19.88	1,237,581 379,390 128,913 1,745,883 1,745,883 - \$ 20.67 \$ 19.97 \$ 19.88	1,279,050 399,882 146,661 1,825,593 1,825,593 - \$ 20.67 \$ 19.97 \$ 19.88	Total 15,215,030 4,692,367 1,603,150 21,510,547 21,510,547 - \$ 314,494,678	(Statement BG, Page BG-21.2 & 21.3, Line 70 + Line 116) ² x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) ² x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) ² x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-19, Line 7 ² Line 26 Less Line 27 Statement BL, Page BL-1, Line 8, Col. D ³ Statement BL, Page BL-1, Line 8, Col. C ³ Statement BL, Page BL-1, Line 8, Col. B ³ Line 23 x Line 32	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (90%) Rates (\$\sigmal{k}\$KW): Secondary Primary Transmission Non-Coincident Demand (90%) - Revenues at Present Rates: Secondary Primary	\$ 20.67 \$ 19.97 \$ 19.88 \$ 28,166,246 8,434,260	1,416,577 436,024 144,334 1,996,936 1,996,936 - \$ 20.67 \$ 19.97 \$ 19.88 \$29,280,650 8,707,406 2,869,361	\$ 20.67 \$ 19.97 \$ 20.67 \$ 19.97 \$ 30,577,593 9,039,899	1,354,242 416,335 137,098 1,907,675 1,907,675 - \$ 20.67 \$ 19.97 \$ 19.88 \$ 27,992,187 8,314,212	1,237,581 379,390 128,913 1,745,883 1,745,883 - \$ 20.67 \$ 19.97 \$ 19.88	1,279,050 399,882 146,661 1,825,593 1,825,593 - \$ 20.67 \$ 19.97 \$ 19.88 \$ 26,437,969 7,985,651	Total 15,215,030 4,692,367 1,603,150 21,510,547 21,510,547 - \$ 314,494,678 \$ 93,706,563	(Statement BG, Page BG-21.2 & 21.3, Line 70 + Line 116) ² x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) ² x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) ² x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-19, Line 7 ² Line 26 Less Line 27 Statement BL, Page BL-1, Line 8, Col. D ³ Statement BL, Page BL-1, Line 8, Col. C ³ Statement BL, Page BL-1, Line 8, Col. B ³ Line 23 x Line 32 Line 24 x Line 33	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38

- NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, and A6-TOU.
- Pages BG-21.2, and BG-21.3, BG-18, and BG-19 are found in Statement BG.
- ³ Present rates are defined as rates presented in TO6 Cycle 1, pursuant to Docket No. ER25-270-000.

Line		(A	A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
No.	Description	Jan-	-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	. /	Reference	No.
1	Maximum On-Peak										1
2	Period Demand (kW) 1:										2
3	Secondary	1,12	26,113	1,078,612	1,067,096	1,069,682	1,087,231	1,156,793		(Statement BG, Page BG 21.2, Line 80) 2 x 1000	3
4	Primary	30	00,388	287,717	284,645	285,335	290,016	307,898		(Statement BG, Page BG 21.2, Line 81) 2 x 1000	4
5	Transmission	4	14,156	42,294	41,842	41,944	42,632	40,162		(Statement BG, Page BG 21.2, Line 82) 2 x 1000	5
6	Total	1,47	70,657	1,408,622	1,393,584	1,396,960	1,419,878	1,504,853		Sum Lines 3; 4; 5	6
7	Check Figure	1,47	0,657	1,408,622	1,393,584	1,396,960	1,419,878	1,504,853		Statement BG, Page BG-18, Line 8 2	7
8	Difference		-	-	-	-	-	-		Line 6 Less Line 7	8
9											9
10	Maximum On-Peak										10
11	Period Demand Rates (\$/kW):										11
12	Secondary	\$	0.86	\$ 0.86	\$ 0.86	\$ 0.86	\$ 0.86	\$ 4.23		Statement BL, Page BL-1, Lines 11 & 12, Col. D ³	12
13	Primary	\$	0.83	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83	\$ 4.09		Statement BL, Page BL-1, Lines 11 & 12, Col. C ³	13
14	Transmission	\$	0.82	\$ 0.82	\$ 0.82	\$ 0.82	\$ 0.82	\$ 4.08		Statement BL, Page BL-1, Lines 11 & 12, Col. B 3	14
15	Maximum On-Peak Period Demand -										15
16	Revenues at Present Rates:										16
17	Secondary	\$ 96	8,457	\$ 927,606	,	\$ 919,926	,	\$ 4,893,234		Line 3 x Line 12	17
18	Primary		19,322	238,805	236,255	236,828	240,713	1,259,301		Line 4 x Line 13	18
19	Transmission		36,208	34,681	34,311	34,394	34,958	163,863		Line 5 x Line 14	19
20	Subtotal	\$ 1,25	3,987	\$ 1,201,092	\$ 1,188,269	\$ 1,191,148	\$ 1,210,690	\$ 6,316,398		Sum Lines 17; 18; 19	20
										Т	
Line		(A	A)	(B)	(C)	(D)	(E)	(F)	(G)		Line

Line		(A)		(B)	(C)	(D)	(E)		(F)	(G)		Line	ı
No.	Description	Jul-2	6	Aug-26	Sep-26	Oct-26	Nov-26	,	Dec-26	Total	Reference	No.	ı
													ı
21	Maximum On-Peak											21	ı
22	Period Demand (kW) 1:											22	l
23	Secondary	1,286	,270	1,337,162	1,396,390	1,278,322	1,146,4	82	1,184,899	14,215,051	(Statement BG, Page BG 21.2, Line 80) 2 x 1000	23	l
24	Primary	342	,360	355,906	371,670	340,244	305,8	21	316,068	3,788,066	(Statement BG, Page BG 21.2, Line 81) 2 x 1000	24	ĺ
25	Transmission	44	,658	46,425	48,481	44,382	44,9	55	46,461	528,391	(Statement BG, Page BG 21.2, Line 82) 2 x 1000	25	ı
26	Total	1,673	,288	1,739,492	1,816,540	1,662,948	1,497,2	58	1,547,429	18,531,509	Sum Lines 23; 24; 25	26	ı
27	Check Figure	1,673	,288	1,739,492	1,816,540	1,662,948	1,497,2	58	1,547,429	18,531,509	Statement BG, Page BG-19, Line 8 2	27	ĺ
28	Difference		-	-	-	-	-	. [-	-	Line 26 Less Line 27	28	ı
29												29	ı
30	Maximum On-Peak											30	ı
31	Period Demand Rates (\$/kW):											31	ĺ
32	Secondary	\$	4.23	\$ 4.23	\$ 4.23	\$ 4.23	\$ 0.	86	\$ 0.86		Statement BL, Page BL-1, Lines 11 & 12, Col. D 3	32	ĺ
33	Primary	\$	4.09	\$ 4.09	\$ 4.09	\$ 4.09	\$ 0.	83	\$ 0.83		Statement BL, Page BL-1, Lines 11 & 12, Col. C 3	33	ı
34	Transmission	\$	4.08	\$ 4.08	\$ 4.08	\$ 4.08	\$ 0.	82	\$ 0.82		Statement BL, Page BL-1, Lines 11 & 12, Col. B 3	34	ı
35	Maximum On-Peak Period Demand -											35	ı
36	Revenues at Present Rates:											36	ı
37	Secondary	\$ 5,440	,924	\$ 5,656,195	\$ 5,906,728	\$ 5,407,301	\$ 985,9	74	\$ 1,019,013	\$ 33,978,081	Line 23 x Line 32	37	ı
38	Primary	1,400	,252	1,455,654	1,520,130	1,391,599	253,8	31	262,337	\$ 8,745,027	Line 24 x Line 33	38	ı
39	Transmission	182	,203	189,412	197,802	181,077	36,8	63	38,098	\$ 1,163,870	Line 25 x Line 34	39	ı
40	Subtotal	\$ 7,023	,380	\$ 7,301,261	\$ 7,624,660	\$ 6,979,977	\$ 1,276,6	69	\$ 1,319,448	\$ 43,886,979	Sum Lines 37; 38; 39	40	ı
													ı

¹ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.

 $^{^2}$ $\,$ Pages BG-21.2, BG-18, and BG-19 are found in Statement BG.

³ Present rates are defined as rates presented in the TO6 Cycle 1, pursuant to Docket No. ER25-270-000. Maximum On-Peak Demand Revenues at Present Rates reflect revenues of Standard Customers that have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

Line		(A		(B)	(C)	(D)	(E)	(F)	(G)		Line
No.	Description	Jan-	26	Feb-26	Mar-26	Apr-26	May-26	Jun-26		Reference	No.
1	Maximum Demand										,
2	at the Time of System Peak (kW)										2
3	Secondary									(Statement BG, Page BG-21.3, Line 126) ² x1000	3
	•		-	-	41.054	42.520	41.116	42.250		(Statement BG, Page BG-21.3, Line 120) x1000	
4	Primary		12,840	37,627	41,376	,	41,116	42,279			4
5	Transmission Total		93,541 36,381	82,157 119,784	90,344 131,720	92,882 135,421	89,776 130,893	84,496 126,775		(Statement BG, Page BG-21.3, Line 128) 2 x1000 Sum Lines 3; 4; 5	5
			- /	- , , , , ,				-,			6
7	Check Figure	13	36,381	119,784	131,720	1	130,893	126,775		Statement BG, Page BG-18, Line 9 ²	7
8	Difference		-	-	-	-	-	-		Line 6 Less Line 7	8
9	Maximum Demand at the										9
11	Time of System Peak Rates (\$/kW):										11
12	Secondary	s		s -	s -	s -	s -	s -		Statement BL, Page BL-1, Lines 19 & 20, Col. D ³	12
		9		•		-	-	· .		Statement BL, Page BL-1, Lines 19 & 20, Col. D	
13	Primary	\$		\$ 1.04	\$ 1.04			1		, , , , , , , , , , , , , , , , , , , ,	13
14	Transmission	\$	1.03	\$ 1.03	\$ 1.03	\$ 1.03	\$ 1.03	\$ 5.33		Statement BL, Page BL-1, Lines 19 & 20, Col. B ³	14
15 16	Maximum Demand at the Time of System Peak - Revenues at Present Rates:										15 16
17	Secondary	s	_	s -	s -	s -	s -	s -		Line 3 x Line 12	17
18	Primary	Ψ.	14,554	39,132	43,031	44,240	42,761	226,613		Line 4 x Line 13	18
19	Transmission		96,347	84,622	93,054	95,669	92,470	450,365		Line 5 x Line 14	19
20	Subtotal		,	\$ 123,754						Sum Lines 17; 18; 19	20
21											21
22	Revenues at Present Rates:										22
										Statement BH, Page BH-5 Line 21 + Page BH-6	
23	Secondary	\$ 26,09	94,780	\$ 24,994,053	\$ 24,727,216	\$ 24,787,126	\$ 25,193,779	\$ 30,224,232		Line 17 + Page BH-7 Line 17 + Page BH-8 Line 17	23
24	Primary	¢ 770	25 000	e 7.250.225	\$ 7,402,557	\$ 7,453,969	£ 7.500.446	6 0.049.072		Statement BH, Page BH-5 Line 22 + Page BH-6 Line 18 + Page BH-7 Line 18 + Page BH-8 Line 18	24
24	Primary	\$ 7,78	55,999	\$ 7,330,233	\$ 7,402,557	\$ 7,433,969	\$ 7,309,446	\$ 9,048,072		Line 18 + Page Bri-7 Line 18 + Page Bri-8 Line 18	24
										Statement BH, Page BH-5 Line 23 + Page BH-6	
25	Transmission	\$ 2,73	36,262	\$ 2,434,835	\$ 2,635,498	\$ 2,699,896	\$ 2,628,409	\$ 3,147,909		Line 19 + Page BH-7 Line 19 + Page BH-8 Line 19	25
26	Total				\$ 34,765,271					Sum Lines 23; 24; 25	26
27					,,,,,,						27
	Total Revenues at Present Rates:	\$ 36,61	7,041	\$ 34,779,123	\$ 34,765,271	\$ 34,940,991	\$ 35,331,634	\$ 42,420,213		Sum Line 26; Statement BH, Page BH-5, Line 4	28
. —										•	. —

Line			(A)		(B)		(C)		(D)		(E)		(F)		(G)		Line
No.	Description	J	Jul-26	Α	Aug-26	S	Sep-26	(Oct-26		Nov-26		Dec-26		Total	Reference	No.
29	Maximum Demand																29
30	at the Time of System Peak (kW) 1																30
31	Secondary		-		-		-		-		-		-		-	(Statement BG, Page BG-21.3, Line 126) 2x1000	31
32	Primary		47,896		47,704		47,984		45,259		41,934		48,438		526,992	(Statement BG, Page BG-21.3, Line 127) 2x1000	32
33	Transmission		95,723		95,339		95,899		90,453		91,562		105,764		1,107,937	(Statement BG, Page BG-21.3, Line 128) 2x1000	33
34	Total		143,619		143,043		143,883		135,712		133,496		154,202		1,634,929	Sum Lines 31; 32; 33	34
35	Check Figure		143,619		143,043		143,883		135,712		133,496		154,202		1,634,929	Statement BG, Page BG-19, Line 92	35
36	Difference		-		-		-		-		-		-		-	Line 34 Less Line 35	36
37																	37
38	Maximum Demand at the																38
39	Time of System Peak Rates (\$/kW):																39
40	Secondary	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-			Statement BL, Page BL-1, Lines 19 & 20, Col. D ³	40
41	Primary	\$	5.36	\$	5.36	\$	5.36	\$	5.36	\$	1.04	\$	1.04			Statement BL, Page BL-1, Lines 19 & 20, Col. C 3	41
42	Transmission	\$	5.33	\$	5.33	\$	5.33	\$	5.33	\$	1.03	\$	1.03			Statement BL, Page BL-1, Lines 19 & 20, Col. B ³	42
43	Maximum Demand at the Time of System																43
44	Peak - Revenues at Present Rates:																44
45	Secondary	\$		\$		\$		\$		\$		\$		\$		Line 31 x Line 40	45
46	Primary		256,722		255,693		257,194		242,588		43,612		50,376	\$	1,546,517	Line 32 x Line 41	46
47 48	Transmission Subtotal	S	510,203 766,926	S	508,158 763,852		511,140 768,334		482,114 724,702	•	94,309 137,921	6	108,937 159,312	\$	3,127,389 4,673,905	Line 33 x Line 42 Sum Lines 45; 46; 47	47 48
49	Subtotal	3	/00,920	3	/03,832	3	/08,334	3	724,702	э	137,921	3	139,312	ð	4,073,903	Sum Lines 43; 40; 47	49
50	Revenues at Present Rates:																50
30	Revenues at 1 resent Rates.																50
																Statement BH, Page BH-5 Line 45 + Page BH-6	
51	Secondary	\$ 33	3,607,170	\$ 34	4,936,845	\$ 36	6,484,322	\$ 33	3,399,488	\$	26,566,767	\$:	27,456,982	\$ 3	48,472,760	Line 37 + Page BH-7 Line 37 + Page BH-8 Line 45	51
	•																
																Statement BH, Page BH-5 Line 46 + Page BH-6	
52	Primary	\$ 10	0,091,235	\$ 10	0,418,753	\$ 10	0,817,223	\$ 9	9,948,400	\$	7,873,854	\$	8,298,364	\$ 1	03,998,107	Line 38 + Page BH-7 Line 38 + Page BH-8 Line 46	52
										_		_		_		Statement BH, Page BH-5 Line 47 + Page BH-6	
53 54	Transmission Total										2,693,954 37,134,575				88,632,745	Line 39 + Page BH-7 Line 39 + Page BH-8 Line 47 Sum Lines 51; 52; 53	53 54
55	1 Otal	\$ 47	1,233,130	3 40	8,922,530	\$ 30	0,915,660	3 40	5,730,379	3	37,134,373	э.	38,817,998	3 4	00,032,743	Sum Lines 31; 32; 33	55
33																	33
56	Total Revenues at Present Rates:	\$ 47	7.253.130	\$ 45	8.922.530	\$ 50	0.913.660	\$ 46	5.736.579	s	37,134,575	8	38.817.998	\$ 4	88.632.745	Sum Line 54; Statement BH, Page BH-5, Line 28	56
100	2 out 10 out 1 toom 1 tuos	Ψ 17	,,200,100	J 70	0,,22,550	9 50	0,715,000	9 10	,,,,,,,,,,,,	Ф	J 1,13 1,3 13	Ψ.	20,017,220	Ψ	00,032,743		23
	I.	1		1						1							1

¹ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

 $^{^2}$ $\,$ Pages BG-21.3, BG-18, and BG-19 are found in Statement BG.

Present rates are defined as rates presented in TO6 Cycle 1, pursuant to Docket No.ER25-270-000. Maximum Demand at the Time of System Peak Revenues at Present Rates reflect revenues of Standard Customers that have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

Statement BH SAN DIEGO GAS AND ELECTRIC COMPANY Transmission Revenue Data To Reflect Present Rates Per ER25-270-000 San Diego Unified Port District

Rate Effective Period - Twelve Months Ending December 31, 2026

Line No.	Description		(A) Jan-26		B) b-26	(C) Mar-26		(D) Apr-26	(E) May-26		(F) Jun-26	(G)	Reference	Line No.
1101	•		Jun 20	10.	0 20	20		14p1 20	u, 20		Van 20		resolution	110.
1	Energy Revenues:													1
2 3	Commodity Sales - kWh		216,720		453,590	352,390	0	1,098,010	195,56	0	- 0		(Page BG-21.3, Line 160) ² x 1000	2 3
4	Commodity Rate - \$/kWh Total Commodity Revenues	\$	- 0	\$	- 0	S -	\$	- 0	\$ -	,	\$ -		Line 2 x Line 3	4
5	Total Commodity Revenues	Ψ		Ψ		Ψ	-		Ψ		Ψ		Ellie 2 x Ellie 3	5
6	Non-Coincident Demand (90%) (kW) 1:													6
7	Primary		11,900		16,000	15,700)	15,800	8,70	0	8,800		(Page BG-21.3, Line 162) x 1000	7
8														8
9 10	Non-Coincident Demand (90%) Rates (\$/kW):													9
11	Primary	s	0.82	\$	0.82	\$ 0.82		0.82	\$ 0.8	2 .	\$ 0.82		Statement BL, Page BL-1, Line 29, Col. C ³	11
12	Non-Coincident Demand (90%) -	Ψ	0.02	Ψ	0.02	ψ 0.02		0.02	Φ 0.0	2 '	0.02		Statement BE, 1 age BE 1, Ellie 23, Col. C	12
13	Revenues at Changed Rates:													13
14	Primary	\$	9,758	\$	13,120	\$ 12,874	\$	12,956	\$ 7,13	4 5	\$ 7,216		Line 7 x Line 11	14
15														15
16 17	Maximum Demand													16 17
18	at the Time of System Peak (kW) 4: Primary												(Page BG-21.3, Line 164) x 1000	18
19	Timary		=		_	=		-	_		-		(1 age BG-21.5, Ellie 104) x 1000	19
20	Maximum Demand at the													20
21	Time of System Peak Rates (\$/kW):													21
22	Primary	\$	1.66	\$	1.66	\$ 1.66	\$	1.66	\$ 1.0	6	\$ 1.66		Statement BL, Page BL-1, Lines 31 & 32, Col. C ³	22
23	N : B 1 1 50													23
24 25	Maximum Demand at the Time of System Peak - Revenues at Changed Rates:													24 25
26	Primary	s	_	\$	_	\$ -	\$	_	\$ -		s -		Line 18 x Line 22	26
27									•					27
28	Total Revenues	\$	9,758	\$	13,120	\$ 12,874	\$	12,956	\$ 7,13	4 :	\$ 7,216		Sum Lines 4; 14; 26	28
Line								(D)	(MEL)		(ID)			
			(A)		B)	(C)		(D)	(E)		(F)	(G)		Line
No.	Description		(A) Jul-26		B) g-26	(C) Sep-26		(D) Oct-26	(E) Nov-26		(F) Dec-26	(G) Total	Reference	No.
No.	•												Reference	No.
No.	Energy Revenues:								Nov-26	0		Total		No. 29
No.	•			Au	g-26	Sep-26		Oct-26		0 0	Dec-26		Reference (Page BG-21.3, Line 160) ² x 1000	No.
No. 29 30 31 32	Energy Revenues: Commodity Sales - kWh	\$	Jul-26 -	Au	g-26	Sep-26	1	Oct-26	Nov-26	0	Dec-26	Total		No. 29 30 31 32
No. 29 30 31 32 33	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$\frac{1}{k}Wh Total Commodity Revenues		Jul-26 - 0	Au	g-26 - 0	Sep-26	0	Oct-26 747,300 0	Nov-26 703,62	0	Dec-26 339,300 0	Total 4,208,810	(Page BG-21.3, Line 160) ² x 1000	No. 29 30 31 32 33
No. 29 30 31 32 33 34	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1:		Jul-26 - 0	Au	g-26 - 0	Sep-26 102,320 \$ -	0 \$	Oct-26 747,300 0	Nov-26 703,62	0	339,300 0 \$ -	Total 4,208,810	(Page BG-21.3, Line 160) ² x 1000 Line 30 x Line 31	No. 29 30 31 32 33 34
No. 29 30 31 32 33 34 35	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$\frac{1}{k}Wh Total Commodity Revenues		Jul-26 - 0	Au	g-26 - 0	Sep-26	0 \$	Oct-26 747,300 0	Nov-26 703,62	0	Dec-26 339,300 0	Total 4,208,810	(Page BG-21.3, Line 160) ² x 1000	No. 29 30 31 32 33 34 35
No. 29 30 31 32 33 34	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1:		Jul-26 - 0	Au	g-26 - 0	Sep-26 102,320 \$ -	0 \$	Oct-26 747,300 0	Nov-26 703,62	0	339,300 0 \$ -	Total 4,208,810	(Page BG-21.3, Line 160) ² x 1000 Line 30 x Line 31	No. 29 30 31 32 33 34
No. 29 30 31 32 33 34 35 36	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1: Primary		Jul-26 - 0	Au	g-26 - 0	Sep-26 102,320 \$ -	0 \$	Oct-26 747,300 0	Nov-26 703,62	0	339,300 0 \$ -	Total 4,208,810	(Page BG-21.3, Line 160) ² x 1000 Line 30 x Line 31	No. 29 30 31 32 33 34 35 36
No. 29 30 31 32 33 34 35 36 37 38 39	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1: Primary Non-Coincident Demand (90%) Rates (\$/kW): Primary		Jul-26 - 0	Au	g-26 - 0 8,000	Sep-26 102,320 \$ -	\$	Oct-26 747,300 0	Nov-26 703,62	0 :	339,300 0 \$ -	Total 4,208,810	(Page BG-21.3, Line 160) ² x 1000 Line 30 x Line 31	No. 29 30 31 32 33 34 35 36 37 38 39
No. 29 30 31 32 33 34 35 36 37 38 39 40	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1: Primary Non-Coincident Demand (90%) Rates (\$/kW): Primary Non-Coincident Demand (90%) -	\$	Jul-26 - 0 - 9,900	\$	g-26 - 0 8,000	Sep-26 102,320 \$ -	\$	747,300 0 - 16,900	703,62 \$ -	0 :	339,300 0 \$ -	Total 4,208,810	(Page BG-21.3, Line 160) ² x 1000 Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000	No. 29 30 31 32 33 34 35 36 37 38 39 40
No. 29 30 31 32 33 34 35 36 37 38 39 40 41	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1: Primary Non-Coincident Demand (90%) Rates (\$/kW): Primary Non-Coincident Demand (90%) - Revenues at Changed Rates:	\$	- 0 - 9,900 0.82	\$ \$	g-26 - 0 - 8,000	Sep-26 102,320 \$ - 8,000 \$ 0.82	s s	747,300 0 - 16,900	Nov-26 703,62 \$ - 16,60 \$ 0.8	0 3	9,800	Total 4,208,810 \$ -	(Page BG-21.3, Line 160) ² x 1000 Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000 Statement BL, Page BL-1, Line 29, Col. C ³	No. 29 30 31 32 33 34 35 36 37 38 39 40 41
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1: Primary Non-Coincident Demand (90%) Rates (\$/kW): Primary Non-Coincident Demand (90%) -	\$	Jul-26 - 0 - 9,900	\$	g-26 - 0 8,000	Sep-26 102,320 \$ -	s s	747,300 0 - 16,900	703,62 \$ -	0 3	339,300 0 \$ -	Total 4,208,810	(Page BG-21.3, Line 160) ² x 1000 Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42
No. 29 30 31 32 33 34 35 36 37 38 39 40 41	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1: Primary Non-Coincident Demand (90%) Rates (\$/kW): Primary Non-Coincident Demand (90%) - Revenues at Changed Rates:	\$	- 0 - 9,900 0.82	\$ \$	g-26 - 0 - 8,000	Sep-26 102,320 \$ - 8,000 \$ 0.82	s s	747,300 0 - 16,900	Nov-26 703,62 \$ - 16,60 \$ 0.8	0 3	9,800	Total 4,208,810 \$ -	(Page BG-21.3, Line 160) ² x 1000 Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000 Statement BL, Page BL-1, Line 29, Col. C ³	No. 29 30 31 32 33 34 35 36 37 38 39 40 41
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1: Primary Non-Coincident Demand (90%) Rates (\$/kW): Primary Non-Coincident Demand (90%) - Revenues at Changed Rates: Primary	\$	- 0 - 9,900 0.82	\$ \$	g-26 - 0 - 8,000	Sep-26 102,320 \$ - 8,000 \$ 0.82	s s	747,300 0 - 16,900	Nov-26 703,62 \$ - 16,60 \$ 0.8	0 3	9,800	Total 4,208,810 \$ -	(Page BG-21.3, Line 160) ² x 1000 Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000 Statement BL, Page BL-1, Line 29, Col. C ³	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1: Primary Non-Coincident Demand (90%) Rates (\$/kW): Primary Non-Coincident Demand (90%) - Revenues at Changed Rates: Primary Maximum Demand	\$	- 0 - 9,900 0.82	\$ \$	g-26 - 0 - 8,000	Sep-26 102,320 \$ - 8,000 \$ 0.82	s s	747,300 0 - 16,900	Nov-26 703,62 \$ - 16,60 \$ 0.8	0 3	9,800	Total 4,208,810 \$ -	(Page BG-21.3, Line 160) ² x 1000 Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000 Statement BL, Page BL-1, Line 29, Col. C ³	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1: Primary Non-Coincident Demand (90%) Rates (\$/kW): Primary Non-Coincident Demand (90%) - Revenues at Changed Rates: Primary Maximum Demand at the Time of System Peak (kW) 4: Primary	\$	- 0 - 9,900 0.82	\$ \$	g-26 - 0 - 8,000	Sep-26 102,320 \$ - 8,000 \$ 0.82	s s	747,300 0 - 16,900	Nov-26 703,62 \$ - 16,60 \$ 0.3	0 3	9,800	Total 4,208,810 \$ - 146,100	(Page BG-21.3, Line 160) ² x 1000 Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000 Statement BL, Page BL-1, Line 29, Col. C ³ Line 35 x Line 39	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1: Primary Non-Coincident Demand (90%) Rates (\$/kW): Primary Non-Coincident Demand (90%) - Revenues at Changed Rates: Primary Maximum Demand at the Time of System Peak (kW) 4: Primary Maximum Demand at the	\$	- 0 - 9,900 0.82	\$ \$	g-26 - 0 - 8,000	Sep-26 102,320 \$ - 8,000 \$ 0.82	s s	747,300 0 - 16,900	Nov-26 703,62 \$ - 16,60 \$ 0.3	0 3	9,800	Total 4,208,810 \$ - 146,100	(Page BG-21.3, Line 160) ² x 1000 Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000 Statement BL, Page BL-1, Line 29, Col. C ³ Line 35 x Line 39	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$'kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1: Primary Non-Coincident Demand (90%) Rates (\$'kW): Primary Non-Coincident Demand (90%) - Revenues at Changed Rates: Primary Maximum Demand at the Time of System Peak (kW) 4: Primary Maximum Demand at the Time of System Peak Rates (\$'kW):	\$	Jul-26 - 0 - 9,900 0.82 8,118	S S	8,000 0.82 6,560	\$ - 8,000 \$ - 8,000 \$ 6,560	0 S S S S S S S S S	747,300 0 - 16,900 0.82 13,858	Nov-26 703,62 \$ 16,60 \$ \$ 7,580.0	0 : : : : : : : : : : : : : : : : : : :	9,800 \$ 0.82 \$ 8,036	Total 4,208,810 \$ - 146,100	(Page BG-21.3, Line 160) ² x 1000 Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000 Statement BL, Page BL-1, Line 29, Col. C ³ Line 35 x Line 39 (Page BG-21.3, Line 164) x 1000	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49
29 30 31 32 33 34 45 46 47 48 49 50	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1: Primary Non-Coincident Demand (90%) Rates (\$/kW): Primary Non-Coincident Demand (90%) - Revenues at Changed Rates: Primary Maximum Demand at the Time of System Peak (kW) 4: Primary Maximum Demand at the	\$	- 0 - 9,900 0.82	S S	8,000 0.82 6,560	Sep-26 102,320 \$ - 8,000 \$ 0.82	0 S S S S S S S S S	747,300 0 - 16,900	Nov-26 703,62 \$ - 16,60 \$ 0.3	0 : : : : : : : : : : : : : : : : : : :	9,800 \$ 0.82 \$ 8,036	Total 4,208,810 \$ - 146,100	(Page BG-21.3, Line 160) ² x 1000 Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000 Statement BL, Page BL-1, Line 29, Col. C ³ Line 35 x Line 39	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$'kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1: Primary Non-Coincident Demand (90%) Rates (\$'kW): Primary Non-Coincident Demand (90%) - Revenues at Changed Rates: Primary Maximum Demand at the Time of System Peak (kW) 4: Primary Maximum Demand at the Time of System Peak Rates (\$'kW):	\$	Jul-26 - 0 - 9,900 0.82 8,118	S S	8,000 0.82 6,560	\$ - 8,000 \$ - 8,000 \$ 6,560	0 S S S S S S S S S	747,300 0 - 16,900 0.82 13,858	Nov-26 703,62 \$ 16,60 \$ \$ 7,580.0	0 : : : : : : : : : : : : : : : : : : :	9,800 \$ 0.82 \$ 8,036	Total 4,208,810 \$ - 146,100	(Page BG-21.3, Line 160) ² x 1000 Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000 Statement BL, Page BL-1, Line 29, Col. C ³ Line 35 x Line 39 (Page BG-21.3, Line 164) x 1000	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 64 74 48 49 50 51 52 53	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1: Primary Non-Coincident Demand (90%) Rates (\$/kW): Primary Non-Coincident Demand (90%) - Revenues at Changed Rates: Primary Maximum Demand at the Time of System Peak (kW) 4: Primary Maximum Demand at the Time of System Peak Rates (\$/kW): Primary Maximum Demand at the Time of System Peak Rates (\$/kW): Primary Maximum Demand at the Time of System Peak - Revenues at Changed Rates:	\$ \$ \$	Jul-26 - 0 - 9,900 0.82 8,118	s s	8,000 0.82 6,560	\$ 0.82 \$ 0.82 \$ 1.66	s : s : s	747,300 0 - 16,900 0.82 13,858	Nov-26 703,62 \$ - 16,60 \$ 0.3 \$ 13,6: 7,580.0	0 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	9,800 \$ 0.82 \$ 1.66	Total 4,208,810 \$ - 146,100 119,802 7,580	(Page BG-21.3, Line 160) ² x 1000 Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000 Statement BL, Page BL-1, Line 29, Col. C ³ Line 35 x Line 39 (Page BG-21.3, Line 164) x 1000 Statement BL, Page BL-1, Lines 31 & 32, Col. C ³	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 50 51 52 53 54	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1: Primary Non-Coincident Demand (90%) Rates (\$/kW): Primary Non-Coincident Demand (90%) - Revenues at Changed Rates: Primary Maximum Demand at the Time of System Peak (kW) 4: Primary Maximum Demand at the Time of System Peak Rates (\$/kW): Primary Maximum Demand at the Time of System Peak Rates (\$/kW): Primary Maximum Demand at the Time of System	\$	Jul-26 - 0 - 9,900 0.82 8,118	S S	8,000 0.82 6,560	\$ - 8,000 \$ - 8,000 \$ 6,560	0 S S S S S S S S S	747,300 0 - 16,900 0.82 13,858	Nov-26 703,62 \$ 16,60 \$ \$ 7,580.0	0 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	9,800 \$ 0.82 \$ 1.66	Total 4,208,810 \$ - 146,100	(Page BG-21.3, Line 160) ² x 1000 Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000 Statement BL, Page BL-1, Line 29, Col. C ³ Line 35 x Line 39 (Page BG-21.3, Line 164) x 1000	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 56 51 52 53 54 55	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1: Primary Non-Coincident Demand (90%) Rates (\$/kW): Primary Non-Coincident Demand (90%) - Revenues at Changed Rates: Primary Maximum Demand at the Time of System Peak (kW) 4: Primary Maximum Demand at the Time of System Peak Rates (\$/kW): Primary Maximum Demand at the Time of System Peak Rates (\$/kW): Primary Maximum Demand at the Time of System Peak Rates (\$/kW): Primary Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Primary	\$ \$ \$	Jul-26 - 0 - 9,900 0.82 8,118 - 1.66	S S	8,000 0.82 6,560	\$ 0.82 \$ 0.82 \$ 1.66	S S S S S	747,300 0 - 16,900 0.82 13,858	Nov-26 703,62 \$ - 16,60 \$ 13,63 7,580.0 \$ 12,58	0 3 3 3 3 3	9,800 \$ 0.82 \$ 1.66	Total 4,208,810 \$ - 146,100 119,802 7,580	(Page BG-21.3, Line 160) ² x 1000 Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000 Statement BL, Page BL-1, Line 29, Col. C ³ Line 35 x Line 39 (Page BG-21.3, Line 164) x 1000 Statement BL, Page BL-1, Lines 31 & 32, Col. C ³ Line 46 x Line 50	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55
No. 29 30 31 32 33 34 43 55 36 47 48 49 50 51 52 53 54	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1: Primary Non-Coincident Demand (90%) Rates (\$/kW): Primary Non-Coincident Demand (90%) - Revenues at Changed Rates: Primary Maximum Demand at the Time of System Peak (kW) 4: Primary Maximum Demand at the Time of System Peak Rates (\$/kW): Primary Maximum Demand at the Time of System Peak Rates (\$/kW): Primary Maximum Demand at the Time of System Peak - Revenues at Changed Rates:	\$ \$ \$	Jul-26 - 0 - 9,900 0.82 8,118 - 1.66	S S	8,000 0.82 6,560	\$ 0.82 \$ 0.82 \$ 1.66	S S S S S	747,300 0 - 16,900 0.82 13,858	Nov-26 703,62 \$ - 16,60 \$ 0.3 \$ 13,6: 7,580.0	0 3 3 3 3 3	9,800 \$ 0.82 \$ 1.66	Total 4,208,810 \$ - 146,100 119,802 7,580	(Page BG-21.3, Line 160) ² x 1000 Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000 Statement BL, Page BL-1, Line 29, Col. C ³ Line 35 x Line 39 (Page BG-21.3, Line 164) x 1000 Statement BL, Page BL-1, Lines 31 & 32, Col. C ³	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54

- 2 $\,$ Pages BG-21.3, BG-18, and BG-19 are found in Statement BG.
- $^{3}\,\,\,$ Present rates are defined as rates presented in TO6 Cycle 1, pursuant to Docket No. ER25-270-000.
- ⁴ Maximum Demand at the Time of System Peak Demand Charges are applicable to CPUC Shedule A6-TOU.

Line			(A)		(B)		(C)		(D)		(E)		(F)	(G)		Line
No.	Description		Jan-26		Feb-26]	Mar-26		Apr-26		May-26		Jun-26		Reference	No.
١.																
	Energy Revenues:														2	1
2	Commodity Sales - kWh	1	16,096,194		16,324,790	1	5,210,058		15,790,788		18,980,077		19,791,046		(Statement BG, Page BG-21.4, Line 169) 2 x 1000	2
3	Commodity Rate - \$/kWh	<u> </u>	0		0		0		0		0		0			3
4	Total Commodity Revenues	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		Line 2 x Line 3	4
5																5
6	Non-Coincident Demand (100%) (kW) 1:															6
7	Secondary		38,351		38,896		36,240		37,623		45,222		50,250		(Statement BG, Page BG-21.4, Line 187) 2 x 1000	7
8	Primary		16,015		16,242		15,133		15,711		18,884		17,291		(Statement BG, Page BG-21.4, Line 188) 2 x 1000	8
9	Transmission		-		-		-		-		_		-		(Statement BG, Page BG-21.4, Line 189) 2 x 1000	9
10	Total		54,366		55,138		51,373		53,334		64,106		67,542		Sum Lines 7: 8: 9	10
11	Check Figure		54,366		55,138		51,373		53,334		64,106		67,542		Statement BG, Page BG-18, Line 19	11
12	Difference		-		-		-		-				-		Line 10 Less Line 11	12
13																13
14	Non-Coincident Demand (100%)															14
15	Rates (\$/kW):															15
16	Secondary	\$	10.61	\$	10.61	\$	10.61	\$	10.61	\$	10.61	\$	10.61		Statement BL, Page BL-1, Line 37, Col. D 3	16
17	Primary	\$	10.24	\$	10.24	\$	10.24	\$	10.24	\$			10.24		Statement BL, Page BL-1, Line 37, Col. C ³	17
18	Transmission	\$	10.19	\$	10.19	s	10.19	S	10.19	\$	10.19	s	10.19		Statement BL, Page BL-1, Line 37, Col. B 3	18
19	Non-Coincident Demand (100%) -			-						·						19
20	Revenues at Changed Rates:															20
21	Secondary	\$	406,904	\$	412,683	\$	384,503	\$	399,183	\$	479,807	\$	533,155		Line 7 x Line 16	21
22	Primary		163,992		166,321		154,964		160,880		193,374		177,064		Line 8 x Line 17	22
23	Transmission		-		-		-		-		-		-		Line 9 x Line 18	23
24	Subtotal	\$	570,896	\$	579,003	\$	539,466	\$	560,064	\$	673,181	\$	710,219		Sum Lines 21; 22; 23	24
		<u> </u>		L								L				<u> </u>
Line		1	(A)	1	(B)	l	(C)		(D)		(E)		(F)	(G)		Line
No.	Description		Jul-26		Aug-26	١.,	Sep-26		Oct-26		Nov-26		Dec-26	otal	Reference	No.
	Description	1				<u> </u>	P 20		_0.20		2.07.20		_ 20 20	 	According	1.0.
25	Energy Revenues:															25

Line			(A)	(B		(C)		(D)		(E)	(F)		(G)		Line
No.	Description		Jul-26	Aug	26	Sep-26		Oct-26	1	Nov-26	Dec-26		Total	Reference	No.
25	Energy Revenues:														25
26	Commodity Sales - kWh	2	1,824,506	21,94	7,825	21,857,831	2	1,118,824	1	9,755,427	18,182,715	2	26,880,082	(Statement BG, Page BG-21.4, Line 169) 2 x 1000	26
27	Commodity Rate - \$/kWh		0		0	()	0		0	0		-		27
28	Total Commodity Revenues	\$	-	\$	-	\$ -	\$	-	\$	-	\$ -	\$	-	Line 26 x Line 27	28
29															29
30	Non-Coincident Demand (100%) (kW) 1:														30
31	Secondary		55,413	5	5,726	55,498		53,621		47,069	43,322		557,233	(Statement BG, Page BG-21.4, Line 187) 2 x 1000	31
32	Primary		19,068	1	9,176	19,097		18,452		19,656	18,091		212,816	(Statement BG, Page BG-21.4, Line 188) 2 x 1000	32
33	Transmission		-		-	-		-		-	-		-	(Statement BG, Page BG-21.4, Line 189) 2 x 1000	33
34	Total		74,481	7	4,902	74,595		72,073		66,725	61,413		770,048	Sum Lines 31; 32; 33	34
35	Check Figure		74,481	7	4,902	74,595		72,073		66,725	61,413		770,048	Statement BG, Page BG-19, Line 19	35
36	Difference		-		-	-		-		-			-	Line 34 Less Line 35	36
37															37
38	Non-Coincident Demand (100%)														38
39	Rates (\$/kW):														39
40	Secondary	\$	10.61	\$	10.61	\$ 10.61	\$	10.61	\$	10.61	\$ 10.61			Statement BL, Page BL-1, Line 37, Col. D 3	40
41	Primary	\$	10.24	\$	10.24	\$ 10.24	\$	10.24	\$	10.24	\$ 10.24			Statement BL, Page BL-1, Line 37, Col. C 3	41
42	Transmission	\$	10.19	\$	10.19	\$ 10.19	\$	10.19	\$	10.19	\$ 10.19			Statement BL, Page BL-1, Line 37, Col. B 3	42
43	Non-Coincident Demand (100%) -													-	43
44	Revenues at Changed Rates:														44
45	Secondary	\$	587,934	\$ 59	1,257	\$ 588,832	\$	/-	\$	499,407	\$ 459,650	\$	5,912,238	Line 31 x Line 40	45
46	Primary		195,257	19	6,360	195,555		188,943		201,273	185,250	\$	2,179,234	Line 32 x Line 41	46
47	Transmission	L	-		-	-		-		-	-	\$	-	Line 33 x Line 42	47
48	Subtotal	\$	783,191	\$ 78	7,617	\$ 784,387	\$	757,867	\$	700,680	\$ 644,900	\$	8,091,472	Sum Lines 45; 46; 47	48

Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.

Pages BG-21.4, BG-18, and BG-19 are found in Statement BG.

³ Present rates are defined as rates presented in TO6 Cycle 1, pursuant to Docket No. ER25-270-000.

Statement - BH

SAN DIEGO GAS & ELECTRIC COMPANY

Rate Design Information - Wholesale Transmission Rates

CAISO TAC Rates Input Form - January 1, 2026 through December 31, 2026

High-Voltage Utility Specific Rates, Low -Voltage Wheeling Access Charge & Low Voltage Access Charge Rates

			(1)	(2)	(3) = (1) + (2)		
Line No.	Components	E	ligh Voltage TRR	Low Voltage TRR	Combined TRR	Notes & Reference	Line No.
1 2	Wholesale Base Transmission Revenue Requirement ¹	\$	493,162,963	\$ 519,265,174	\$ 1,012,428,137	2025 TRBAA Wholesale Stmt BL; Page 1; Line 1	1
3 4	Wholesale TRBAA Forecast ¹	\$	(39,987,951)	\$ (760,645)	\$ (40,748,596)	2025 TRBAA Wholesale Stmt BL; Page 1; Line 3	3 4
5	Transmission Standby Revenues ¹	\$	(7,768,656)	\$ (8,179,836)	\$ (15,948,492)	2025 TRBAA Wholesale Stmt BL; Page 1; Line 5	5
6 7 8	Wholesale Net Transmission Revenue Requirement	\$	445,406,356	\$ 510,324,693	\$ 955,731,049	Sum Lines 1; 3; 5	6 7 8
9	Gross Load - MWH ¹		18,949,766	18,949,766	18,949,766	2025 TRBAA Wholesale Stmt BL; Page 1; Line 9	9
10 11	Utility Specific Access Charges (\$/MWH)	\$	23.5046	\$ 26.9304	\$ 50.4350	Line 7 / Line 9	10 11

The TRBAA information comes from SDG&E's TRBAA Rate Filing Docket No. ER25-218-000, filed on October 25, 2024 effective from January 1, 2025 through December 31, 2025.

Revenue Data To Reflect Changed Rates

Rate Effective Period - Twelve Months Ending December 31, 2026 City of Escondido

			(A)		(B)	(C)		(D)	(E)	(F)		(G)	(H)	(I)	(J)		(K)	(L)		(M)	(N)	
Line No.	Customer Class	J	an-26	F	eb-26	Mar-2	26	Apr-26	May-26	Jun-2	6	Jul-26	Aug-26	Sep-26	Oct-26		Nov-26	Dec-26	,	Total	Reference	Line No.
1 2	Billing Determinants (kWh)		7,569		7,569	7.	,569	7,569	7,569	7,	569	7,569	7,569	7,569	7,569)	7,569	7,569		90,823	Stmt BD; Page -3.1; Line "Sale for Resale" * 1000	1 2
3 4	HV Access Charge Rate (\$/kwh) ¹	\$	0.01402	\$	0.01402	\$ 0.01	402	\$ 0.01402	\$ 0.01402	\$ 0.01	402	\$ 0.01402	\$ 0.01402	\$ 0.01402	\$ 0.01402	2 \$	0.01402	\$ 0.01402			See Note 1	3 4
5 6	LV Access Charge Rate (\$/kwh)	\$	0.02693	\$	0.02693	\$ 0.02	2693	\$ 0.02693	\$ 0.02693	\$ 0.02	693	\$ 0.02693	\$ 0.02693	\$ 0.02693	\$ 0.02693	\$	0.02693	\$ 0.02693			Page BG-15; Line 11; Col. (2) / 1000	5 6
8 9	HV Access Charge Revenues	\$	106	\$	106	\$	106	\$ 106	\$ 106	\$	106	\$ 106	\$ 106	\$ 106	\$ 106	5 \$	106	\$ 106	\$	1,273	Line 1 x Line 4	8 9
10 11	LV Access Charge Revenues		204		204		204	204	204		204	204	204	204	204	1	204	204		2,446	Line 1 x Line 6	10 11
12	TOTAL Revenues	\$	310	\$	310	\$	310	\$ 310	\$ 310	\$	310	\$ 310	\$ 310	\$ 310	\$ 310	\$	310	\$ 310	\$	3,719	Line 9 + Line 11	12

NOTES

The High Voltage (HV) Access Charge Rate is the CAISO TAC Rate of \$14.02 per MWH according to the CAISO TAC rate summary in effect January 1, 2025 divided by 1,000 and is based on the TO6-Cycle 1 Filing HV-BTRR.

The Low Voltage Access Charge Rate information comes from the TRBAA filing in Docket No. ER25-218, filed on October 25, 2024, for the rate effective January 1, 2025 through December 31, 2025.

Statement BH

SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenue Data To Reflect Present Rates Per ER25-270-000

Standby Customers

Rate Effective Period - Twelve Months Ending December 31, 2026

Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
No.	Description	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26		Reference	No.
1 2	Demand - Billing Determinants (kW):									1 2
3	Secondary	6,148	6,148	6,148	6,148	6,148	6,148		(Statement BG, Page BG-21.4, Line 197) 1 x 1000	3
4	Primary	84,682	84,682	84,682	84,682	84,682	84,682		(Statement BG, Page BG-21.4, Line 198) 1 x 1000	4
5	Transmission	54,676	54,676	54,676	54,676	54,676	54,676		(Statement BG, Page BG-21.4, Line 199) 1 x 1000	5
6	Total	145,506	145,506	145,506	145,506	145,506	145,506		Sum Lines 3; 4; 5	6
7	Check Figure	145,506	145,506	145,506	145,506	145,506	145,506		Statement BG, Page BG-18, Line 25 1	7
8	Difference	-	-	-	-	-	=		Line 6 Less Line 7	8
9										9
10	Demand Rates (\$/kW):								2	10
11	Secondary	\$ 7.45		\$ 7.45	\$ 7.45	\$ 7.45	\$ 7.45		Statement BL, Page BL-1, Line 41, Col. D ²	11
12	Primary	\$ 7.21	\$ 7.21	\$ 7.21	\$ 7.21	\$ 7.21	\$ 7.21		Statement BL, Page BL-1, Line 41, Col. C ²	12
13	Transmission	\$ 7.18	\$ 7.18	\$ 7.18	\$ 7.18	\$ 7.18	\$ 7.18		Statement BL, Page BL-1, Line 41, Col. B ²	13
14 15	Revenues at Present Rates:									14 15
16	Secondary	\$ 45,803	\$ 45,803	\$ 45,803	\$ 45,803	\$ 45,803	\$ 45,803		Line 3 x Line 11	16
17	Primary	610,557	610,557	610,557	610,557	610,557	610,557		Line 4 x Line 12	17
18	Transmission	392,574	392,574	392,574	392,574	392,574	392,574		Line 5 x Line 13	18
19	Total	\$ 1,048,934	\$ 1,048,934	\$ 1,048,934	\$ 1,048,934	\$ 1,048,934	\$ 1,048,934		Sum Lines 16; 17; 18	19
20	T-4-1 D									20
21 22	Total Revenues at Present Rates:	\$ 1,048,934	\$ 1,048,934	\$ 1,048,934	\$ 1,048,934	\$ 1,048,934	\$ 1.048.934		Line 19	21 22
22	at 1 resent Rates.	\$ 1,040,234	\$ 1,040,754	\$ 1,040,234	ψ 1,040,234	ψ 1,040,234	\$ 1,040,234		Ellie 1)	22
		ı	ı		I.					
Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
Line No.	Description	(A) Jul-26	(B) Aug-26	(C) Sep-26	(D) Oct-26	(E) Nov-26	(F) Dec-26	(G) Total	Reference	Line No.
No.	Description		. ,					` '	Reference	No.
			. ,					` '	Reference	
No. 23	Description Demand - Billing		. ,					` '	Reference (Statement BG, Page BG-21.4, Line 197) 1 x 1000	No. 23
No. 23 24	Demand - Billing Determinants (kW):	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26	Total		No. 23 24
No. 23 24 25	Description Demand - Billing Determinants (kW): Secondary	Jul-26 6,148	Aug-26	Sep-26 6,148	Oct-26	Nov-26 6,148	Dec-26 6,148 84,682	Total 73,776	(Statement BG, Page BG-21.4, Line 197) 1 x 1000 (Statement BG, Page BG-21.4, Line 198) 1 x 1000	No. 23 24 25
No. 23 24 25 26	Description Demand - Billing Determinants (kW): Secondary Primary	Jul-26 6,148 84,682	Aug-26 6,148 84,682	Sep-26 6,148 84,682	Oct-26 6,148 84,682	Nov-26 6,148 84,682	Dec-26	Total 73,776 1,016,184	(Statement BG, Page BG-21.4, Line 197) 1 x 1000	No. 23 24 25 26
No. 23 24 25 26 27	Description Demand - Billing Determinants (kW): Secondary Primary Transmission	Jul-26 6,148 84,682 54,676	Aug-26 6,148 84,682 54,676	Sep-26 6,148 84,682 54,676	Oct-26 6,148 84,682 54,676	Nov-26 6,148 84,682 54,676	Dec-26 6,148 84,682 54,676	Total 73,776 1,016,184 656,112	(Statement BG, Page BG-21.4, Line 197) 1 x 1000 (Statement BG, Page BG-21.4, Line 198) 1 x 1000 (Statement BG, Page BG-21.4, Line 199) 1 x 1000	No. 23 24 25 26 27
No. 23 24 25 26 27 28 29 30	Description Demand - Billing Determinants (kW): Secondary Primary Transmission Total	54,676 145,506	6,148 84,682 54,676 145,506	6,148 84,682 54,676 145,506	6,148 84,682 54,676 145,506	6,148 84,682 54,676 145,506	6,148 84,682 54,676 145,506	73,776 1,016,184 656,112 1,746,072	(Statement BG, Page BG-21.4, Line 197) 1 x 1000 (Statement BG, Page BG-21.4, Line 198) 1 x 1000 (Statement BG, Page BG-21.4, Line 199) 1 x 1000 Sum Lines 25; 26; 27	No. 23 24 25 26 27 28 29 30
No. 23 24 25 26 27 28 29 30 31	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference	6,148 84,682 54,676 145,506	6,148 84,682 54,676 145,506	6,148 84,682 54,676 145,506	6,148 84,682 54,676 145,506	6,148 84,682 54,676 145,506	6,148 84,682 54,676 145,506	73,776 1,016,184 656,112 1,746,072	(Statement BG, Page BG-21.4, Line 197) 1 x 1000 (Statement BG, Page BG-21.4, Line 198) 1 x 1000 (Statement BG, Page BG-21.4, Line 199) 1 x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-19, Line 25 1	No. 23 24 25 26 27 28 29 30 31
No. 23 24 25 26 27 28 29 30 31 32	Description Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference Demand Rates (\$/kW):	54,676 145,506 145,506	6,148 84,682 54,676 145,506	6,148 84,682 54,676 145,506	6,148 84,682 54,676 145,506	6,148 84,682 54,676 145,506	6,148 84,682 54,676 145,506	73,776 1,016,184 656,112 1,746,072	(Statement BG, Page BG-21.4, Line 197) 1 x 1000 (Statement BG, Page BG-21.4, Line 198) 1 x 1000 (Statement BG, Page BG-21.4, Line 199) 1 x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-19, Line 25 1 Line 28 Less Line 29	No. 23 24 25 26 27 28 29 30 31 32
No. 23 24 25 26 27 28 29 30 31 32 33	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference Demand Rates (\$/kW): Secondary	54,676 145,506 145,506 \$ 7.45	6,148 84,682 54,676 145,506	6,148 84,682 54,676 145,506 - \$ 7.45	6,148 84,682 54,676 145,506	0,148 84,682 54,676 145,506 	6,148 84,682 54,676 145,506 - \$ 7.45	73,776 1,016,184 656,112 1,746,072	(Statement BG, Page BG-21.4, Line 197) 1 x 1000 (Statement BG, Page BG-21.4, Line 198) 1 x 1000 (Statement BG, Page BG-21.4, Line 199) 1 x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-19, Line 25 1 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D ²	No. 23 24 25 26 27 28 29 30 31 32 33
No. 23 24 25 26 27 28 29 30 31 32 33 34	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference Demand Rates (\$/kW): Secondary Primary	54,676 145,506 145,506 \$ 7.45 \$ 7.21	6,148 84,682 54,676 145,506 - \$ 7.45 \$ 7.21	6,148 84,682 54,676 145,506 	6,148 84,682 54,676 145,506 	0,148 84,682 54,676 145,506 	6,148 84,682 54,676 145,506 	73,776 1,016,184 656,112 1,746,072	(Statement BG, Page BG-21.4, Line 197) 1 x 1000 (Statement BG, Page BG-21.4, Line 198) 1 x 1000 (Statement BG, Page BG-21.4, Line 199) 1 x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-19, Line 25 1 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D ² Statement BL, Page BL-1, Line 41, Col. C ²	No. 23 24 25 26 27 28 29 30 31 32 33 34
No. 23 24 25 26 27 28 29 30 31 32 33 34 35	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference Demand Rates (\$/kW): Secondary	54,676 145,506 145,506 \$ 7.45	6,148 84,682 54,676 145,506 	6,148 84,682 54,676 145,506 - \$ 7.45	6,148 84,682 54,676 145,506	0,148 84,682 54,676 145,506 	6,148 84,682 54,676 145,506 - \$ 7.45	73,776 1,016,184 656,112 1,746,072	(Statement BG, Page BG-21.4, Line 197) 1 x 1000 (Statement BG, Page BG-21.4, Line 198) 1 x 1000 (Statement BG, Page BG-21.4, Line 199) 1 x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-19, Line 25 1 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D ²	No. 23 24 25 26 27 28 29 30 31 32 33 34 35
No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference Demand Rates (\$/kW): Secondary Primary Transmission	54,676 145,506 145,506 \$ 7.45 \$ 7.21	6,148 84,682 54,676 145,506 - \$ 7.45 \$ 7.21	6,148 84,682 54,676 145,506 	6,148 84,682 54,676 145,506 	0,148 84,682 54,676 145,506 	6,148 84,682 54,676 145,506 	73,776 1,016,184 656,112 1,746,072	(Statement BG, Page BG-21.4, Line 197) 1 x 1000 (Statement BG, Page BG-21.4, Line 198) 1 x 1000 (Statement BG, Page BG-21.4, Line 199) 1 x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-19, Line 25 1 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D ² Statement BL, Page BL-1, Line 41, Col. C ²	No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36
No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference Demand Rates (\$/kW): Secondary Primary Transmission	\$ 7.45 \$ 7.18	Aug-26 6,148 84,682 54,676 145,506 - \$ 7.45 \$ 7.21 \$ 7.18	\$ 7.45 \$ 7.18	6,148 84,682 54,676 145,506 	Nov-26 6,148 84,682 54,676 145,506 \$ 7.45 \$ 7.21 \$ 7.18	\$ 7.45 \$ 7.18	73,776 1,016,184 656,112 1,746,072 -	(Statement BG, Page BG-21.4, Line 197) 1 x 1000 (Statement BG, Page BG-21.4, Line 198) 1 x 1000 (Statement BG, Page BG-21.4, Line 199) 1 x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-19, Line 25 1 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D ² Statement BL, Page BL-1, Line 41, Col. C ² Statement BL, Page BL-1, Line 41, Col. B ²	No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37
No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference Demand Rates (\$/kW): Secondary Primary Transmission	54,676 145,506 145,506 \$ 7.45 \$ 7.21	6,148 84,682 54,676 145,506 - \$ 7.45 \$ 7.21	6,148 84,682 54,676 145,506 	6,148 84,682 54,676 145,506 	0,148 84,682 54,676 145,506 	6,148 84,682 54,676 145,506 	73,776 1,016,184 656,112 1,746,072	(Statement BG, Page BG-21.4, Line 197) 1 x 1000 (Statement BG, Page BG-21.4, Line 198) 1 x 1000 (Statement BG, Page BG-21.4, Line 199) 1 x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-19, Line 25 1 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D ² Statement BL, Page BL-1, Line 41, Col. C ²	No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference Demand Rates (\$/kW): Secondary Primary Transmission Revenues at Present Rates: Secondary Primary Transmission	\$ 7.45 \$ 7.18 \$ 45,803 610,557 392,574	\$ 7.45 \$ 7.21 \$ 45,803 \$ 610,557 \$ 392,574	\$ 7.45 \$ 7.18 \$ 45,803 610,557 392,574	6,148 84,682 54,676 145,506 \$ 7.45 \$ 7.21 \$ 7.18 \$ 45,803 610,557 392,574	\$ 7.45 \$ 7.21 \$ 45,803 610,557 392,574	\$ 7.45 \$ 7.18 \$ 45,803 610,557 392,574	73,776 1,016,184 656,112 1,746,072 1,746,072 - \$ 549,636 7,326,684 4,710,888	(Statement BG, Page BG-21.4, Line 197) 1 x 1000 (Statement BG, Page BG-21.4, Line 198) 1 x 1000 (Statement BG, Page BG-21.4, Line 199) 1 x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-19, Line 25 1 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D 2 Statement BL, Page BL-1, Line 41, Col. C 2 Statement BL, Page BL-1, Line 41, Col. B 2 Line 25 x Line 33	No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40
23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference Demand Rates (\$/kW): Secondary Primary Transmission	\$ 7.45 \$ 7.18 \$ 45,803 610,557 392,574	\$ 7.45 \$ 7.21 \$ 45,803 \$ 610,557 \$ 392,574	\$ 7.45 \$ 7.21 \$ 45,803 610,557	\$ 7.45 \$ 7.21 \$ 45,803 \$ 610,557	\$ 7.45 \$ 7.18 \$ 45,803 610,557	\$ 7.45 \$ 7.18 \$ 45,803 610,557	Total 73,776 1,016,184 656,112 1,746,072 1,746,072 - \$ 549,636 7,326,684	(Statement BG, Page BG-21.4, Line 197) 1 x 1000 (Statement BG, Page BG-21.4, Line 198) 1 x 1000 (Statement BG, Page BG-21.4, Line 199) 1 x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-19, Line 25 1 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D 2 Statement BL, Page BL-1, Line 41, Col. C 2 Statement BL, Page BL-1, Line 41, Col. B 2 Line 25 x Line 33 Line 26 x Line 34	No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41
No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference Demand Rates (\$/kW): Secondary Primary Transmission Revenues at Present Rates: Secondary Primary Transmission Total	\$ 7.45 \$ 7.18 \$ 45,803 610,557 392,574	\$ 7.45 \$ 7.21 \$ 45,803 \$ 610,557 \$ 392,574	\$ 7.45 \$ 7.18 \$ 45,803 610,557 392,574	6,148 84,682 54,676 145,506 \$ 7.45 \$ 7.21 \$ 7.18 \$ 45,803 610,557 392,574	\$ 7.45 \$ 7.21 \$ 45,803 610,557 392,574	\$ 7.45 \$ 7.18 \$ 45,803 610,557 392,574	73,776 1,016,184 656,112 1,746,072 1,746,072 - \$ 549,636 7,326,684 4,710,888	(Statement BG, Page BG-21.4, Line 197) 1 x 1000 (Statement BG, Page BG-21.4, Line 198) 1 x 1000 (Statement BG, Page BG-21.4, Line 199) 1 x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-19, Line 25 1 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D 2 Statement BL, Page BL-1, Line 41, Col. C 2 Statement BL, Page BL-1, Line 41, Col. B 2 Line 25 x Line 33 Line 26 x Line 34 Line 27 x Line 35	No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42
No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference Demand Rates (\$/kW): Secondary Primary Transmission Revenues at Present Rates: Secondary Primary Transmission Total Total Revenues	\$ 7.45 \$ 7.21 \$ 7.18 \$ 45,803 610,557 392,574 \$ 1,048,934	\$ 7.45 \$ 7.21 \$ 7.18 \$ 45,803 610,557 392,574 \$ 1,048,934	\$ 7.45 \$ 7.21 \$ 7.18 \$ 45,803 610,557 392,574 \$ 1,048,934	6,148 84,682 54,676 145,506 145,506 \$ 7.45 \$ 7.21 \$ 7.18 \$ 45,803 610,557 392,574 \$ 1,048,934	\$ 7.45 \$ 7.21 \$ 45,803 610,557 392,574 \$ 1,048,934	\$ 7.45 \$ 7.21 \$ 7.18 \$ 45,803 610,557 392,574 \$ 1,048,934	Total 73,776 1,016,184 656,112 1,746,072 1,746,072 - \$ 549,636 7,326,684 4,710,888 \$ 12,587,208	(Statement BG, Page BG-21.4, Line 197) 1 x 1000 (Statement BG, Page BG-21.4, Line 198) 1 x 1000 (Statement BG, Page BG-21.4, Line 199) 1 x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-19, Line 25 1 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D 2 Statement BL, Page BL-1, Line 41, Col. C 2 Statement BL, Page BL-1, Line 41, Col. B 2 Line 25 x Line 33 Line 26 x Line 34 Line 27 x Line 35 Sum Lines 38; 39; 40	No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43
No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference Demand Rates (\$/kW): Secondary Primary Transmission Revenues at Present Rates: Secondary Primary Transmission Total	\$ 7.45 \$ 7.21 \$ 7.18 \$ 45,803 610,557 392,574 \$ 1,048,934	\$ 7.45 \$ 7.21 \$ 7.18 \$ 45,803 610,557 392,574 \$ 1,048,934	\$ 7.45 \$ 7.21 \$ 7.18 \$ 45,803 610,557 392,574 \$ 1,048,934	6,148 84,682 54,676 145,506 \$ 7.45 \$ 7.21 \$ 7.18 \$ 45,803 610,557 392,574	\$ 7.45 \$ 7.21 \$ 45,803 610,557 392,574 \$ 1,048,934	\$ 7.45 \$ 7.21 \$ 7.18 \$ 45,803 610,557 392,574 \$ 1,048,934	Total 73,776 1,016,184 656,112 1,746,072 1,746,072 - \$ 549,636 7,326,684 4,710,888 \$ 12,587,208	(Statement BG, Page BG-21.4, Line 197) 1 x 1000 (Statement BG, Page BG-21.4, Line 198) 1 x 1000 (Statement BG, Page BG-21.4, Line 199) 1 x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-19, Line 25 1 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D 2 Statement BL, Page BL-1, Line 41, Col. C 2 Statement BL, Page BL-1, Line 41, Col. B 2 Line 25 x Line 33 Line 26 x Line 34 Line 27 x Line 35	No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42

Pages BG-21.4, BG-18, and BG-19 are found in Statement BG.

Present rates are defined as rates presented in TO6 Cycle 1, pursuant to Docket No. ER25-270-000.

Rate Design Information

Summary of Transmission Rates

Rate Effective Period - Twelve Months Ending December 31, 2026

			(A)		(B)	(C)	(D)		
				Trai	nsmission	Primary	Secondary		
			nsmission		Level	Level	Level		
Line No.	Customer Classes		ergy Rates \$/kWh	l	nand Rates kW-Mo	emand Rates \$/kW-Mo	Demand Rates \$/kW-Mo	Reference	Line No.
1 2	Residential ¹	\$	0.11364					Page BL-3, Line 7, Col A.	1 2
3	Small Commercial	\$	0.06192					Page BL-3, Line 7, Col B.	3
5	Medium & Large Commercial/Industrial								4 5
6	Non-Coincident Demand (100%)			\$	24.66	\$ 24.76	\$ 25.63	Page BL-4, Lines 37; 36; 35	6
7									7
8	Non-Coincident Demand (90%) ²			\$	22.19	\$ 22.28	\$ 23.07	Page BL-4, Lines 54; 53; 52	8 9
10	Maximum On-Peak Period Demand (Standard Customers) ³								10
11	Summer ⁵			\$	4.55	\$ 4.56	\$ 4.73	Page BL-6, Lines 41; 40; 39, Col A.	11
12	Winter ⁵			\$	0.94	\$ 0.95	\$ 0.98	Page BL-6, Lines 41; 40; 39, Col B.	12
13	W : 0 P P : 1P 1/G 1/d 1/G								13
14 15	Maximum On-Peak Period Demand (Grandfathered Customers) ³ Summer ⁵			\$	4.23	\$ 4.25	\$ 4.40	Page BL-6, Lines 41; 40; 39, Col C.	14 15
16	Winter ⁵			\$	1.00			Page BL-6, Lines 41; 40; 39, Col D.	16
17									17
18	Maximum Demand at the Time of System Peak (Standard Customers) 4								18
19	Summer			\$	6.15	\$	\$ -	Page BL-7, Lines 42; 41; 40, Col A.	19
20 21	Winter ⁵			\$	1.13	\$ 1.14	\$ -	Page BL-7, Lines 42; 41; 40, Col B.	20 21
22	Maximum Demand at the Time of System Peak (Grandfathered Customers) ⁴								22
23	Summer ⁵			\$	5.85	\$ 5.87	\$ -	Page BL-7, Lines 42; 41; 40, Col C.	23
24	Winter ⁵			\$	1.12	\$ 1.13	\$ -	Page BL-7, Lines 42; 41; 40, Col D.	24
25 26	Vehicle Grid Integration Pilot Program (Schedule VGI)	\$	0.06076					Page BL-3, Line 7, Col C.	25 26
27	venere one meganien i nevi regium (contente voi)	Ψ	0.00070					1 age 22 3, 2 me 7, cor c.	27
28	San Diego Unified Port District								28
29 30	Non-Coincident Demand (90%) ² Maximum Demand at the Time of System Peak (Standard Customers) ⁴					\$ 1.23		Page BL-10, Line 11.	29 30
31	Summer ⁵					\$ 2.67		Page BL-10, Line 21.	31
32	Winter ⁵					\$ 2.67		Page BL-10, Line 21.	32
33									33
34 35	Agricultural (Schedules PA and TOU-PA)	\$	0.03675					Page BL-3, Line 7, Col D.	34 35
36	Agricultural (Schedule PA-T1) ⁶								36
37	Non-Coincident Demand (100%)			\$	10.51	\$ 10.56	\$ 10.93	Page BL-8, Lines 40; 39; 38	37
38 39	Street Lighting	\$	0.04811					Page BL-3, Line 7, Col E.	38 39
40		4	0.01011						40
41	Standby			\$	7.82	\$ 7.86	\$ 8.12	Page BL-9, Lines 37; 36; 35	41

- Residential billing determinants exclude EV-TOU-5 super off-peak kWh because EV-TOU-5 super off-peak kWh usage is exempt from paying transmission rates.
- NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, and A6-TOU.
- Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁵ Summer June-Oct; Winter Nov-May.
- Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedule PA-T-1.

Rate Design Information

Allocation of Base Transmission Revenue Requirements (BTRR) Based on 12 CPs Rate Effective Period - Twelve Months Ending December 31, 2026 (\$000)

		(A)	(B)		(C)		
				Allo	ocated Base		
				Tra	ansmission		
Line		Total 12 CPs @]	Revenue		Line
No.	Customer Classes	Transmission Level ¹	Percentages ²	Re	equirement	Reference	No.
1	Total Base Transmission Revenue Requirement				1,313,239	Statement BK1, Page 7, Line 25	1
2							2
3	Allocation of BTRR Based on 12-CP:						3
4	Residential	16,057,611	44.47%	\$	584,034	Page BL-11, Line 2, Col. D	4
5	Small Commercial	4,157,411	11.51%	\$	151,210	Page BL-11, Line 3, Col. D	5
6	Medium & Large Commercial/Industrial	15,004,768	41.56%	\$	545,741	Page BL-11, Line 8, Col. D	6
7	San Diego Unified Port District - Primary	5,496	0.02%	\$	200	Page BL-11, Line 10, Col. D	7
8	Agricultural	395,372	1.10%	\$	14,380	Page BL-11, Line 16, Col. D	8
9	Street Lighting Revenues	108,803	0.30%	\$	3,957	Page BL-11, Line 18, Col. D	9
10	Standby Revenues	377,160	1.04%	\$	13,718	Page BL-11, Line 23, Col. D	10
11							11
12	Total	36,106,622	100.00%	\$	1,313,239	Sum Lines 4 Through 10	12
					_		

¹ Page BL-11, Column D.

² Page BL-11, Column E.

Rate Design Information Transmission Energy Rates

Rate Effective Period - Twelve Months Ending December 31, 2026 (\$000)

		(A)	(B)	(C)	(D)	(E)		
		Derivation of	Derivation of	Derivation of	Derivation of	Derivation of		
Line		Residential ¹	Small Commercial ²	VGI Pilot ³	Agricultural ⁴	Street Lighting ⁵		Line
No.	Description	Transmission Rate	Transmission Rate	Transmission Rate	Transmission Rate	Transmission Rate	Reference ⁶	No.
1 2	Allocated Transmission Revenue Requirement	\$ 584,034	\$ 151,210	\$ 545,741	\$ 14,380	\$ 3,957	Page BL-2, Line 4; 5; 6; 8; 9, Col. C	1 2
3 4	Billing Determinants (MWh) ⁷	5,139,484	2,442,100	8,982,347	391,275	82,253	Statements BG, Page BG-19,	3 4
_	Energy Rate per kWh	\$ 0.1136366	\$ 0.0619179	\$ 0.0607570	\$ 0.0367520	\$ 0.0481112	Line 1 / Line 3	5
7	Energy Rate per kWh - Rounded	\$ 0.11364	\$ 0.06192	\$ 0.06076	\$ 0.03675	\$ 0.04811	Line 5, Rounded to 5 Decimal Places	7

- The following California Public Utilities Commission (CPUC) tariffs are offered to residential customers:
 - $Schedules\ DR,\ DR-LI,\ DR-SES,\ DM,\ DS,\ DT,\ DT-RV,\ TOU-DR,\ TOU-DR-1,\ TOU-DR-2,\ EV-TOU\ and\ EV-TOU-2,\ EV-TOU-5,\ and\ TOU-ELEC.$
- The following California Public Utilities Commission (CPUC) tariffs are offered to small commercial customers: Schedules A-TC, TOU-A, TOU-A2, TOU-A3, TOU-M, and UM.
- The California Public Utilities Commission (CPUC) tariff offered to customers participating on the following Schedules: VGI, GIR, and EV-HP.
- The following California Public Utilities Commission (CPUC) tariffs are offered to Agriculture customers: Schedules PA, TOU-PA and PA-T-1.
 - No demand rates are applicable to Schedule TOU-PA, as shown on this page, Page BL-14.
- ⁵ The following California Public Utilities Commission (CPUC) tariffs are offered to street lighting customers: Schedules DWL, OL-1, OL-2, LS-1, LS-2, and LS-3.
- ⁶ Reference data found in Statements BG and BL.
- ⁷ Residential billing determinants exclude EV-TOU-5 super off-peak kWh because EV-TOU-5 super off-peak kWh usage is exempt from paying transmission rates.

Statement BL SAN DIEGO GAS AND ELECTRIC COMPANY Rate Design Information

Medium & Large Commercial/Industrial Customers¹ Rate Effective Period - Twelve Months Ending December 31, 2026 (\$000)

		Derivation of		
		Non-Coincident Demand		
		Transmission Rate		
Line				Line
No.	Description		Reference ²	No.
,	MICI CUD ID D	6 545.741	D DIAL COLO	
1 2	Med & Lrg. C/I - Demand Revenue Requirement	\$ 545,741	Page BL-2, Line 6, Col. C	1 2
3	Demand Determinants (with Transmission LF Adjustment)			3
4	Used to Allocate Total Class Revenues to Voltage Level (MW) ²			4
5	Secondary	15,924	Page BL-12, Line 29, Col. D	5
6	Primary	4,744		6
7	Transmission	1,614		7
8	Total	22,282	Sum Lines 5; 6; 7	8
9			1	9
10	Allocation Factors Per Above to Allocate			10
11	Demand Revenue Requirements to Voltage Level	71.470		11
12 13	Secondary Primary	71.47% 21.29%		12 13
14	Transmission	7.24%		14
15	Total	100.00%		15
16			, -,	16
17	Allocation of Revenue Requirements to Voltage Level			17
18	Secondary	\$ 390,018		18
19	Primary	\$ 116,192		19
20	Transmission	\$ 39,531	4	20
21	Total	\$ 545,741	Sum Lines 18; 19; 20	21
22 23	Described Determinants by Velters Level @ Mater Level (ACV)			22 23
24	Demand Determinants by Voltage Level @ Meter Level (MW) Secondary	15,215	Page BL-12, Line 29, Col. B	24
25	Primary	4,692		25
26	Transmission	1,603		26
27	Total	21,511		27
28				28
29	Non-Coincident Demand Rate by Voltage Level @ Meter (Rounded)			29
30	Secondary	\$ 25.63371	Line 18 / Line 24	30
31	Primary	\$ 24.76195		31
32	Transmission	\$ 24.65821	Line 20 / Line 26	32
33 34	100% of Total Medium and Large Commercial/Industrial NCD Rates (Rounded)			33 34
35	Secondary	\$ 25.63	Line 30, Rounded to 2 Decimal Places	35
36	Primary	\$ 24.76		36
37	Transmission	\$ 24.66		37
38				38
39	NCD Determinants by Voltage Level @ Meter Level (MW) Pertaining to 90% NCD			39
40	Secondary	15,215		40
41 42	Primary	3,905		41 42
43	Transmission Total	232 19,352		43
44	Total	19,332	= Sum Emes 40, 41, 42	44
45				45
46	90% Non-Coincident Demand Rate by Voltage Level @ Meter	\$ 23.06700	Line 35 X 90%	46
47	Secondary	\$ 22.28400		47
48	Primary	\$ 22.19400		48
49	Transmission			49
50				50
	90% of Total Medium and Large Commercial/Industrial NCD Rates (Rounded)			51
52	Secondary	\$ 23.07		52
53 54	Primary Transmission	\$ 22.28 \$ 22.19		53
54 55	11ansunssion	\$ 22.19	Line 48, Rounded to 2 Decimal Places	54 55
56	Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates			56
57	Secondary	\$ 389,961	Line 35 X Line 40	57
58	Primary	\$ 96,691	Line 36 X Line 41	58
59	Transmission	\$ 5,729		59
60	Total	\$ 492,381	Sum Lines 57; 58; 59	60
61				61
62	Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates	0 251 011	Lie- 52 V.Li. 40	62
63 64	Secondary	\$ 351,011 \$ 87,006	Line 52 X Line 40 Line 53 X Line 41	63
65	Primary Transmission	\$ 5,155		64 65
66	Total	\$ 443,172		66
67				67
68	Revenue Reallocation to Maximum On-Peak Period Demand			68
69	Secondary	\$ 38,950	Line 57 Less Line 63	69
70	Primary	\$ 9,685		70
71	Transmission	\$ 574	Line 59 Less Line 65	71
72	Total	\$ 49,209	Sum Lines 69; 70; 71	72

The following California Public Utilities Commission (CPUC) tariffs are offered to Medium and Large Commercial/Industrial customers: Schedules AL-TOU, AL-TOU2, DG-R, A6-TOU, and OL-TOU. Schedule OL-TOU customers pay small commercial energy rates per CPUC Decision D.09-09-036.

² Reference data found in Statement BL.

³ 90% NCD Rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, AL-TOU2, DG-R, and A6-TOU.

Rate Design Information

Medium & Large Commercial/Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2026
(\$000)

		Derivation of		
		Commodity Rate		
Line				Line
No.	Description		Reference ²	No.
	1			
1	Pertaining to Schedules @ 90% NCD with			1
2	Maximum Demand at Time of System Peak ¹			2
3	,			3
4	NCD Determinants by Voltage Level @ Meter Level (MW)			4
5	Secondary	-	Page BL-12, Line 22, Col. B	5
6	Primary	787	Page BL-12, Line 23, Col. B	6
7	Transmission	1,371	Page BL-12, Line 24, Col. B	7
8	Total	2,158	Sum Lines 5; 6; 7	8
9				9
10	Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates			10
11	Secondary	\$ -	Line 5 x Page BL-4, Line 35	11
12	Primary	\$ 19,492	Line 6 x Page BL-4, Line 36	12
13	Transmission	\$ 33,805	Line 7 x Page BL-4, Line 37	13
14	Total	\$ 53,297	Sum Lines 11; 12; 13	14
15				15
16	Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates			16
17	Secondary	\$ -	Line 5 x Page BL-4, Line 52	17
18	Primary	\$ 17,540	Line 6 x Page BL-4, Line 53	18
19	Transmission	\$ 30,419	Line 7 x Page BL-4, Line 54	19
20	Total	\$ 47,959	Sum Lines 17; 18; 19	20
21				21
22	Revenue Reallocation to Maximum Demand at the Time of System Peak			22
23	Secondary	\$ -	Line 11 Less Line 17	23
24	Primary	\$ 1,952	Line 12 Less Line 18	24
25	Transmission	\$ 3,386	Line 13 Less Line 19	25
26	Total	\$ 5,338	Sum Lines 23; 24; 25	26
]	

¹ 90% NCD Rates and Maximum Demand at Time of System Peak charges are applicable to the following California Public Utilities Commission (C. Schedule A6-TOU.

² Reference data found in Statement BL.

Statement BL SAN DIEGO GAS AND ELECTRIC COMPANY Rate Design Information

Medium & Large Commercial/Industrial Customers (Standard Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2026 (\$000)

		(A)	(B)	(C)	(D)		$\overline{}$
		Derivation of	Derivation of	Derivation of	Derivation of		
		Summer	Winter	Grandfather Summer	Grandfather Winter		
	Tra	ansmission Rate	Transmission Rate	Transmission Rate	Transmission Rate		
Line							Line
No. Description						Reference 7	No.
1 Revenue Reallocation to Maximum							1
2 On-Peak Period Demands ²	\$	49,209				Page BL-4, Line 72	2
3		, in the second					3
4 Maximum On-Peak Period Demands							4
5 by Voltage Level @ Meter Level (MW) 3,5							5
6 Secondary		6,455	7,760	6,947	7,279	Page BL-12, Line 36; 41; 48; 53, Col. B	6
7 Primary		1,718	2,070	1,809	1,995	Page BL-12, Line 37; 42; 49; 54, Col. B	7
8 Transmission		224	304	254	276	Page BL-12, Line 38; 43; 50; 55, Col. B	8
9 Total		8,397	10,134	9,009	9,549	Sum Lines 6; 7; 8	9
10			, -				10
11 Maximum On-Peak Period Demands							11
12 by Voltage Level @ Transmission Level (MW)							12
13 Secondary		6,756	8,122	7,270	7,618	Page BL-12, Line 36; 41; 48; 53, Col. D	13
14 Primary		1,737	2,093	1,828	2,017	Page BL-12, Line 37; 42; 49; 54, Col. D	14
15 Transmission		226	306	255	277	Page BL-12, Line 38; 43; 50; 55, Col. D	15
16 Total		8,719	10,521	9,353	9,912	Sum Lines 13; 14; 15	16
17							17
18 Maximum On-Peak Period Allocation to Voltage Lo	evels						18
19 Secondary		77.49%	77.20%	77.73%	76.86%	Line 13 / Line 16	19
20 Primary		19.92%	19.89%	19.54%	20.35%	Line 14 / Line 16	20
21 Transmission		2.59%	2.91%	2.73%	2.79%	Line 15 / Line 16	21
22 Total		100.00%	100.00%	100.00%	100.00%	Sum Lines 19; 20; 21	22
23							23
24 Share of Total Revenue Allocation to Peak Period		80.00%	20.00%	80.00%	20.00%		24
25							25
26 Revenues for Summer Maximum							26
27 On-Peak Period Demand Rates							27
28 Secondary	\$	30,504		\$ 30,600		Line 2 x Line 24 x Line 19	28
29 Primary	\$	7,843	\$ 1,958	\$ 7,694		Line 2 x Line 24 x Line 20	29
30 Transmission	\$	1,020		\$ 1,073		Line 2 x Line 24 x Line 21	30
31 Total	\$	39,367	\$ 9,842	\$ 39,367	\$ 9,842	Sum Lines 28; 29; 30	31
32							32
33 Maximum On-Peak Period Demand Rates ^{4,6}		\$/kW					33
34 Secondary	\$	4.72569	\$ 0.97907	\$ 4.40498	\$ 1.03923	Line 28 / Line 6	34
35 Primary	\$	4.56483	\$ 0.94584	\$ 4.25383	\$ 1.00379	Line 29 / Line 7	35
36 Transmission	\$	4.55324	\$ 0.94072	\$ 4.23053	\$ 0.99762	Line 30 / Line 8	36
37							37
38 Maximum On-Peak Period Demand Rates (Rounder	/						38
39 Secondary	\$	4.73	\$ 0.98	\$ 4.40	\$ 1.04	Line 34, Rounded to 2 Decimal Places	39
40 Primary	\$	4.56	\$ 0.95	\$ 4.25	\$ 1.00	Line 35, Rounded to 2 Decimal Places	40
41 Transmission	\$	4.55	\$ 0.94	\$ 4.23	\$ 1.00	Line 36, Rounded to 2 Decimal Places	41
							1

- Standard Customers have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- ² Revenues reallocated from NCD to recovery from Maximum On-Peak Period Demands for the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- Summer Maximum On-Peak Period Determinants for the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- Summer Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- Winter Maximum On-Peak Period Determinants for the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- Winter Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- ⁷ Reference data found in Statement BL.

Statement BL SAN DIEGO GAS AND ELECTRIC COMPANY Rate Design Information

Medium & Large Commercial/Industrial Customers (Standard Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2026
(\$000)

		(A)	(B)	(C)	(D)		
		Derivation of	Derivation of	Derivation of	Derivation of		
		Summer	Winter	Grandfather Summer	Grandfather Winter		
		Transmission Rate	Transmission Rate	Transmission Rate	Transmission Rate		
Line						-	Line
No.	Description					Reference ⁷	No.
1	Revenue Reallocation to Maximum Demands at the Time of System Peak 2	\$ 5,338				Page BL-5, Line 26	1
2							2
3	Maximum Demands at the Time of System Peak						3
4	by Voltage Level @ Meter Level (MW) 3,5						4
5	Secondary	-	-	-	-	Page BL-12, Line 61; 66; 73; 78, Col. B	5
6	Primary	231	296	243	298	Page BL-12, Line 62; 67; 74; 79, Col. B	6
7	Transmission	462	646	487	654	Page BL-12, Line 63; 68; 75; 85, Col. B	7
8	Total	693	942	729	952	Sum Lines 5; 6; 7	8
9							9
10	Maximum Demands at the Time of System Peak						10
11	by Voltage Level @ Transmission Level (MW)						11
12	Secondary	-	-	-	-	Page BL-12, Line 61; 66; 73; 78, Col. D	12
13	Primary	234	299	245	301	Page BL-12, Line 62; 67; 74; 79, Col. D	13
14	Transmission	465	650	490	658	Page BL-12, Line 63; 68; 75; 85, Col. D	14
15	Total	699	949	735	959	Sum Lines 12; 13; 14	15
16							16
17	Maximum Demands at the Time of						17
18	System Peak Allocation to Voltage Levels (MW)						18
19	Secondary	0.00%	0.00%	0.00%	0.00%	Line 12 / Line 15	19
20	Primary	33,48%	31.51%		31.39%	Line 13 / Line 15	20
21	Transmission	66.52%	68.49%		68.61%	Line 14 / Line 15	21
22	Total	100.00%	100.00%		100.00%	Sum Lines 19; 20; 21	22
23							23
24	Share of Total Revenue Allocation						24
25	Maximum Demand at the Time of System Peak	80.00%	20.00%	80.00%	20.00%		25
26	Take the Time of System Feat	00.0070	20.0070	00.0070	20.0070		26
27	Revenues for Summer Maximum						27
28	Demand at the Time of System Peak Rates						28
29	Secondary	s -	s -	s -	s -	Line 1 x Line 25 x Line 19	29
30	Primary	\$ 1,430	\$ 336	\$ 1,424	\$ 335	Line 1 x Line 25 x Line 19	30
31	Transmission	\$ 2,841	\$ 731	\$ 2,847	\$ 733	Line 1 x Line 25 x Line 20	31
32	Total	\$ 4,271	\$ 1.068	\$ 4.271	\$ 1.068	Sum Lines 29; 30; 31	32
33		7,271	- 1,000	7,271	- 1,000	5 am 2 mes 25, 50, 51	33
	Manimum Damand at the Time of Sustan Back Bates 4.6	6.1.337	\$/kW	6.0.337			
34	Maximum Demand at the Time of System Peak Rates 4,6	\$/kW	\$/kW -	\$/kW	•	Line 29 / Line 5	34 35
35	Secondary	\$ -		\$ - \$ 5.87001	\$ - \$ 1.12551		
36 37	Primary Transmission	\$ 6.18580 \$ 6.15057	\$ 1.13695 \$ 1.13197	\$ 5.87001 \$ 5.84699	\$ 1.12551 \$ 1.12015	Line 30 / Line 6 Line 31 / Line 7	36 37
	1 ransmission	\$ 6.1505/	a 1.1319/	3 3.84699	a 1.12015	Line 31 / Line /	
38	Manimum Damand at the Time of Court on Bull Date (Damada)						38 39
39	Maximum Demand at the Time of System Peak Rates (Rounded)	6		6		L' 25 D L. 14. 2 D 121	
40	Secondary	\$ - \$ 6.19	\$ - \$ 1.14	\$ - \$ 5.87	\$ - \$ 1.13	Line 35, Rounded to 2 Decimal Places	40 41
41	Primary					Line 36, Rounded to 2 Decimal Places	
42	Transmission	\$ 6.15	\$ 1.13	\$ 5.85	\$ 1.12	Line 37, Rounded to 2 Decimal Places	42
	NOTES						\perp

- 1 Standard Customers have Maximum Demand at Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- Revenues to be reallocated from NCD to recovery from Maximum Demand at the time of System Peak for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- Summer Maximum Demand at the Time of System Peak Determinants for the following CPUC tariff: Schedule A6-TOU.
- Summer Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- 5 Winter Maximum Demand at the Time of System Peak Determinants for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- Winter Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- Reference data found in Statement BL.

Statement BL

SAN DIEGO GAS AND ELECTRIC COMPANY

Rate Design Information

Agricultural Customers 1

Rate Effective Period - Twelve Months Ending December 31, 2026 (\$000)

		Derivation of		T
		Commodity Rate		
Line				Line
No.	Description		Reference ³	No.
1	Schedules PA and TOU-PA Billing Determinants (MWh)	164,395	Statement BG, Page BG-20, Line 12	1
2				2
3	Annual Revenues from Schedules PA and TOU-PA Energy Rates	\$ 6,042	Page BL-3, Line 7, Col. D X Line 1	3
4				4
5	Revenue Allocated to Schedule PA-T-1 Non-Coincident Demand Charges	\$ 8,339	Page BL-2, Line 8, Col. C Minus Line 3	5
6				6
7	Non-Coincident Demand Determinants ²			7
8	Secondary	583	Page BL-12, Line 92, Col. D	8
9	Primary	215	Page BL-12, Line 93, Col. D	9
10	Transmission	-	Page BL-12, Line 94, Col. D	10
11	Total	798	Sum Lines 8; 9; 10	11
12				12
13	Allocation Factors Per Above to Allocate			13
14	Demand Revenue Requirements to Voltage Level	72.060/	T' 0/T' 11	14
15 16	Secondary	73.06% 26.94%	Line 8 / Line 11 Line 9 / Line 11	15 16
17	Primary Transmission	0.00%	Line 9 / Line 11 Line 10 / Line 11	17
18	Total	100.00%	Sum Lines 15; 16; 17	18
19	1 Otal	100.0070	Sum Emes 15, 10, 17	19
20	Allocation of Revenue Requirements to Voltage Level			20
21	Secondary	\$ 6,092	Line 5 x Line 15	21
22	Primary	\$ 2,247	Line 5 x Line 16	22
23	Transmission	\$ -	Line 5 x Line 17	23
24	Total	\$ 8,339	Sum Lines 21; 22; 23	24
25				25
26	Schedule PA-T-1 Demand Determinants by Voltage Level @ Meter Level (MW)			26
27	Secondary	557	Page BL-12, Line 92, Col. B	27
28	Primary	213	Page BL-12, Line 93, Col. B	28
29	Transmission	-	Page BL-12, Line 94, Col. B	29
30	Total	770	Sum Lines 27; 28; 29	30
31				31
32	Non-Coincident Demand Rate by Voltage Level @ Meter			32
33	Secondary	\$ 10.93260	Line 21 / Line 27	33
34	Primary	\$ 10.55665	Line 22 / Line 28	34
35	Transmission	\$ 10.51055	Line 34 X Page BL-12, Line 94, Col. C / Page BL-12, Line 93, Col. C	35
36	N. C. H. D. ID. I. VI. I. I. O. V. (D. 1.5)			36
37	Non-Coincident Demand Rate by Voltage Level @ Meter (Rounded)	0 10.00	T: 22 B 1 1 2 B 1 1 B	37
38	Secondary	\$ 10.93 \$ 10.56	Line 33, Rounded to 2 Decimal Places	38 39
39 40	Primary Transmission	\$ 10.56 \$ 10.51	Line 34, Rounded to 2 Decimal Places Line 35, Rounded to 2 Decimal Places	40
40	Transmission	Ф 10.51	Line 55, Rounded to 2 Decimal Places	40

The following California Public Utilities Commission (CPUC) tariffs are offered to Agriculture customers: Schedules PA, TOU-PA and PA-T-1. No demand rates are applicable to Schedules PA and TOU-PA, as shown in Page BL-14.

Non-Coincident Demand (100%) rates applicable to the following CPUC tariff: Schedule PA-T-1.

³ Reference data found in Statement BL.

Rate Design Information Standby Customers

Rate Effective Period - Twelve Months Ending December 31, 2026 (\$000)

Line			erivation of dby Surcharge		Line
No.	Description			Reference 1	No.
			12.710	D DI 2 L' 10 C L C	1
1	Standby - Demand Revenue Requirement	\$	13,718	Page BL-2, Line 10, Col. C	1
2 3	Domand Determinants (with Transmission LE Adjustment)				2 3
4	Demand Determinants (with Transmission LF Adjustment) Used to Allocate Total Class Revenues to Voltage Level (MW)				4
5	Secondary		77	Page BL-12, Line 99, Col. D	5
6	Primary		1,027	Page BL-12, Line 100, Col. D	6
7	Transmission		660	Page BL-12, Line 101, Col. D	7
8	Total		1,764	Sum Lines 5; 6; 7	8
9	10.00	-	1,, 0.	2 411 2110 0 0 0 0 7	9
10	Allocation Factors Per Above to Allocate				10
11	Demand Revenue Requirements to Voltage Level				11
12	Secondary		4.37%	Line 5 / Line 8	12
13	Primary		58.22%	Line 6 / Line 8	13
14	Transmission		37.41%	Line 7 / Line 8	14
15	Total		100.00%	Sum Lines 12; 13; 14	15
16					16
17	Allocation of Revenue Requirements to Voltage Level				17
18	Secondary	\$	599	Line 1 x Line 12	18
19	Primary	\$	7,986	Line 1 x Line 13	19
20	Transmission	\$	5,132	Line 1 x Line 14	20
21	Total	\$	13,718	Sum Lines 18; 19; 20	21
22					22
23	Demand Determinants By Voltage Level @ Meter (MW)				23
24	Secondary		74	Page BL-12, Line 99, Col. B	24
25	Primary		1,016	Page BL-12, Line 100, Col. B	25
26	Transmission		656	Page BL-12, Line 101, Col. B	26
27	Total		1,746	Sum Lines 24; 25; 26	27
28					28
29	Demand Rate By Voltage Level @ Meter				29
30	Secondary	\$	8.11633	Line 18 / Line 24	30
31	Primary	\$	7.85927	Line 19 / Line 25	31
32	Transmission	\$	7.82258	Line 20 / Line 26	32
33					33
34	Demand Rate By Voltage Level @ Meter (Rounded)				34
35	Secondary	\$	8.12	Line 30, Rounded to 2 Decimal Places	35
36	Primary	\$	7.86	Line 31, Rounded to 2 Decimal Places	36
37	Transmission	\$	7.82	Line 32, Rounded to 2 Decimal Places	37

Notes:

¹ Reference data found in Statement BL.

Rate Design Information San Diego Unified Port District

Rate Effective Period - Twelve Months Ending December 31, 2026 (\$000)

		Derivation of		
		Commodity Rate		
Line				Line
No.	Description		Reference ²	No.
1	San Diego Unified Port District - Demand Revenue Requirement	\$ 200	Page BL-2, Line 7, Col. C	1
2				2
3	Non-Coincident Demand (NCD) Rates			3
4			D D 10 11 01 01 0	4
5	NCD Determinants by Voltage Level @ Meter Level (MW)	146	Page BL-12, Line 84, Col. B	5
6				6
7	90% of Revenues Allocated to Non-Coincident Demand ¹	90%		7
8				8
9	NCD Demand Rate @ Meter	\$ 1.23147	Line 1 / Line 5 x Line 7	9
10				10
11	NCD Demand Rate @ Meter (Rounded)	\$ 1.23	Line 9, Rounded to 2 Decimal Places	11
12				12
13	Maximum Time of System Peak Demand Rates			13
14	Down Dollard's A. Mariana Time (Contain Dollar Down 1 Date)	20	T' 1 FT' 11 T' 51	14
15 16	Revenue Reallocation to Maximum Time of System Peak Demand Rates	20	Line 1 - [Line 11 x Line 5]	15 16
17	Annual Maximum Demands at the Time of System Peak (MW)	8	Page BL-12, Line 86 + Line 87, Col. B	17
18	Aminal Maximum Demands at the Time of System Leak (MWW)	o	1 age BL-12, Line 60 + Line 67, Col. B	18
19	Annual Maximum Demand at the Time of the System Peak Rate @ Meter	\$ 2.66559	Line 15 / Line 17	19
20	I minual Maximum Demand at the Time of the System Leak Rate (a) Micros	Σ.00339	Eme 15 / Eme 1 /	20
	Annual Maximum Demand at the Time of the System Peak Rate @ Meter (Rounded)	\$ 2.67	Line 10. Rounded to 2 Desimal Places	
21	Annual Maximum Demand at the Time of the System Peak Rate (w. Meter (Rounded)	\$ 2.67	Line 19, Rounded to 2 Decimal Places	21

¹ 90% NCD Rates are applicable to CPUC Schedule A6-TOU.

² Maximum Demand at the Time of System Peak Demand Charges are applicable to CPUC Schedule A6-TOU.

Statement BL

SAN DIEGO GAS AND ELECTRIC COMPANY

Rate Design Information

Development of 12-CP Allocation Factors

Rate Effective Period - Twelve Months Ending December 31, 2026

	(A)	(B)	(C)	$(D) = (B) \times (C)$	(E)		
		5-year Average		5-year Average			
		Of 12 CPs		Of 12 CPs			
Line		Kilowatt @	Transmission	Kilowatt @			Line
No.	Customer Class	Meter Level	Loss Factors	Transmission Level	Ratio	Reference 1	No.
	Five-year Average - 12-CP Allocation Factors:						1
	Residential	15,342,474	1.0466	16,057,611	44.47%	Page BB-1, Line 1	2
	Small Commercial	3,972,258	1.0466	4,157,411	11.51%	Page BB-1, Line 2	3
4	Medium & Large Commercial/Industrial						4
5	Secondary	10,012,552	1.0466	10,479,253	29.02%	Page BB-1, Line 4	5
6	Primary	3,225,041	1.0109	3,260,239	9.03%	Page BB-1, Line 5	6
7	Transmission	1,257,106	1.0065	1,265,277	3.50%	Page BB-1, Line 6	7
8	Total Med. & Large Comm./Ind.	14,494,698	1.0352	15,004,768	41.56%	Sum Lines 5; 6; 7	8
9							9
10	San Diego Unified Port District	5,437	1.0109	5,496	0.02%		10
11	-						11
12	Agricultural						12
13	Secondary	332,141	1.0466	347,623	0.96%	Page BB-1, Line 12	13
14	Primary	47,234	1.0109	47,749	0.13%	Page BB-1, Line 13	14
15	Transmission	_	1.0065	-	0.00%	Page BB-1, Line 14	15
16	Total Agricultural	379,375	1.0422	395,372	1.10%	Sum Lines 13; 14; 15	16
17							17
18	Street Lighting	103,957	1.0466	108,803	0.30%	Page BB-1, Line 17	18
	Standby					<i>e</i> , ,	19
20	Secondary	61,941	1.0466	64,828	0.18%	Page BB-1, Line 19	20
21	Primary	157,080	1.0109	158,795	0.44%	Page BB-1, Line 20	21
22	Transmission	152,546	1.0065	153,537	0.43%	Page BB-1, Line 21	22
23	Total Standby	371,567	1.0151	377,160	1.04%	Sum Lines 20; 21; 22	23
24				,		-, , -	24
	System Total	34,669,766		36,106,622	100.00%	Sum Lines 2; 3; 8; 10; 16; 18; 23	25
23	2,500	21,002,700		30,100,022	100.0070	2.5, 2, 0, 10, 10, 10, 25	
		ļ					

¹ Reference data found in Statement BB.

Statement BL SAN DIEGO GAS AND ELECTRIC COMPANY Rate Design Information Development of 12-CP Allocation Factors Rate Effective Period - Twelve Months Ending December 31, 2026

	Rate Effective Per	10d - I weive Mon	tns Ending Decen	iber 31, 2026			
	(A)	(B) Forecast Demand	(C)	(D) = (B) x (C) Forecast Demand Determinants	(E)		
		Determinants	Transmission	Megawatt @			
Line No.	Customer Class	Megawatt @ Meter Level	Loss Factors ¹	Transmission Level	Ratios	Reference ²	Line No.
1 2	Forecast Demand Determinants for Medium & Large Commercial/Industrial Customers:						26 27
3 4	Non-Coincident Demand Determinants Pertaining to Customers on Schedule AD @ 100% NCD Rate						28 29
5	Secondary	-	1.0466	-	0.00%	Statement BG, Page BG-21.1, Line 43	30
6 7	Primary Transmission	-	1.0109 1.0065	-	0.00%	Statement BG, Page BG-21.1, Line 44 Statement BG, Page BG-21.1, Line 45	31 32
8	Total	-	1.0352	-	0.00%	Sum Lines 30; 31; 32	33
9 10	Non-Coincident Demand Determinants Pertaining to						34 35
11 12	Customers on Schedules AL-TOU, AY-TOU, DGR @ 90% NCD Rate						36 37
13	with Maximum On-Peak Period Demand						38
14 15	Secondary Primary	15,215 3,905	1.0466 1.0109	15,924 3,948	79.20% 19.64%	Statement BG, Page BG-21.2, Line 70 Statement BG, Page BG-21.2, Line 71	39 40
16	Transmission	232	1.0065	234	1.16%	Statement BG, Page BG-21.2, Line 72	41
17 18	Total	19,352	1.0352	20,106	100.00%	Sum Lines 39; 40; 41	42 43
19	Non-Coincident Demand Determinants Pertaining to						44 45
20 21	Customers on Schedule A6-TOU @ 90% NCD Rate with Maximum Demand at the Time of System Peak						45
22 23	Secondary Primary	787	1.0466 1.0109	- 796	0.00% 36.58%	Statement BG, Page BG-21.3, Line 116 Statement BG, Page BG-21.3, Line 117	47 48
24	Transmission	1,371	1.0065	1,380	63.42%	Statement BG, Page BG-21.3, Line 118	49
25 26	Total	2,158	1.0352	2,176	100.00%	Sum Lines 47; 48; 49	50 51
27	Total Non-Coincident Demand Determinants for						52 53
28 29	Medium & Large Commercial/Industrial Customers Secondary	15,215	1.0466	15,924	71.47%	Sum Lines 30; 39; 47	54
30 31	Primary Transmission	4,692 1,603	1.0109 1.0065	4,744 1,614	21.29% 7.24%	Sum Lines 31; 40; 48 Sum Lines 32; 41; 49	55 56
32	Total	21,511	1.0352	22,282	100.00%	Sum Lines 54; 55; 56	57
33 34	Maximum On-Peak Period Demand Determinants (Standard Customers) ³						58 59
35	Summer						60
36 37	Secondary Primary	6,455 1,718	1.0466 1.0109	6,756 1,737	77.49% 19.92%	Statement BG, Page BG-21.2, Line 80 Statement BG, Page BG-21.2, Line 81	61 62
38	Transmission	224	1.0065	226	2.59%	Statement BG, Page BG-21.2, Line 82	63
39 40	Total Winter	8,397	1.0352	8,719	100.00%	Sum Lines 61; 62; 63	64 65
41 42	Secondary	7,760 2,070	1.0466 1.0109	8,122 2,093	77.20% 19.89%	Statement BG, Page BG-21.2, Line 80	66
43	Primary Transmission	304	1.0065	306	2.91%	Statement BG, Page BG-21.2, Line 81 Statement BG, Page BG-21.2, Line 82	68
44 45	Total	10,134	1.0352	10,521	100.00%	Sum Lines 66; 67; 68	69 70
46	Maximum On-Peak Period Demand Determinants (Grandfathered Customers) ⁴						71
47 48	Summer Secondary	6,947	1.0466	7,270	77.73%	Statement BG, Page BG-21.2, Line 90	72 73
49	Primary	1,809	1.0109	1,828	19.54%	Statement BG, Page BG-21.2, Line 91	74
50 51	Transmission Total	9,009	1.0065 1.0352	255 9,353	2.73% 100.00%	Statement BG, Page BG-21.2, Line 92 Sum Lines 73; 74; 75	75 76
52	Winter						77
53 54	Secondary Primary	7,279 1,995	1.0466 1.0109	7,618 2,017	76.86% 20.35%	Statement BG, Page BG-21.2, Line 90 Statement BG, Page BG-21.2, Line 91	78 79
55 56	Transmission Total	276 9,549	1.0065 1.0352	9,912	2.79%	Statement BG, Page BG-21.2, Line 92 Sum Lines 78; 79; 80	80 81
57		7,517	1.0332	2,7.2	100.0070	Sum 2 mes 70, 73, 00	82
58 59	Maximum Demand at the Time of System Peak Determinants-Standard Customers ³						83 84
60	Summer				0.000/	a pan panari w	85
61 62	Secondary Primary	231	1.0466 1.0109	234	0.00% 33.48%	Statement BG, Page BG-21.3, Line 126 Statement BG, Page BG-21.3, Line 127	86 87
63 64	Transmission Total	462	1.0065	465 699	66.52%	Statement BG, Page BG-21.3, Line 128 Sum Lines 86; 87; 88	88
65	Winter	093	1.0332	0,,,	100.0070		90
66 67	Secondary Primary	296	1.0466 1.0109	299	0.00% 31.51%	Statement BG, Page BG-21.3, Line 126 Statement BG, Page BG-21.3, Line 127	91 92
68	Transmission	646	1.0065	650	68.49%	Statement BG, Page BG-21.3, Line 128	93
69 70	Total Maximum Demand at the Time of	942	1.0352	949	100.00%	Sum Lines 91; 92; 93	94 95
71	System Peak Determinants-Grandfathered Customers ⁴						96
72 73	Summer Secondary	-	1.0466	-	0.00%	Statement BG, Page BG-21.3, Line 136	97 98
74 75	Primary Transmission	243 487	1.0109 1.0065	245 490	33.33% 66.67%	Statement BG, Page BG-21.3, Line 137 Statement BG, Page BG-21.3, Line 138	99 100
76	Total	729	1.0352	735	100.00%	Statement BG, Page BG-21.3, Line 138 Sum Lines 98; 99; 100	101
77 78	Winter Secondary	_	1.0466		0.00%	Statement BG, Page BG-21.3, Line 136	102
79	Primary	298	1.0109	301	31.39%	Statement BG, Page BG-21.3, Line 137	104
80 81	Transmission Total	654 952	1.0065 1.0352	658 959	68.61% 100.00%	Statement BG, Page BG-21.3, Line 138 Sum Lines 103; 104; 105	100
82 83	Forecasted Demand Determinants for San Diego Unified Port District						107
84	Non-Coincident Demand Determinants	146	1.0109	148	100.00%	Statement BG, Page BG-21.3, Line 162	109
85 86	Maximum Demand at the Time of System Peak Determinants Summer	_	_		100.00%	Statement BG, Page BG-21.3, Line 164	110
87	Winter	8	1.0109	8	100.00%	Statement BG, Page BG-21.3, Line 164	113
88 89	Forecast Demand Determinants for Agricultural Customers:						113 114
90 91	Non-Coincident Demand Determinants Pertaining to Customers on Schedule PA-T-1 @ 100% Non-Coincident Demand Rate						11: 110
92	Secondary	557	1.0466	583	73.06%	Statement BG, Page BG-21.4, Line 187	11
93 94	Primary Transmission	213	1.0109 1.0065	215	26.94% 0.00%	Statement BG, Page BG-21.4, Line 188 Statement BG, Page BG-21.4, Line 189	11:
95	Total	770	1.0422	798	100.00%	Sum Lines 117; 118; 119	12
96 97	Forecast Demand Determinants for Standby Customers:						12
98	Contracted Demand Determinants		1010		4 2 = 2 .	Chatamana DC D DC 21 1 1 1 1 1 1	123
99 100	Secondary Primary	74 1,016	1.0466 1.0109	77 1,027	4.37% 58.22%	Statement BG, Page BG-21.4, Line 197 Statement BG, Page BG-21.4, Line 198	124
101 102	Transmission Total	656 1,746	1.0065 1.0151	660 1,764	37.41% 100.00%	Statement BG, Page BG-21.4, Line 199 Sum Lines 124; 125; 126	126
102	NOTES:	1,740	1.0131	1,/04	100.0070	Jun 2mes 124, 123, 120	12/

NOTES:

LF = Transmission Loss Factor: Secondary Level = 1.0470; Primary Level = 1.0110; Transmission Level = 1.0065.

Standard Customers have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak Determinants based on SDG&E's on-peak period of 4-9 p.m. everyday year-round. Grandfathered Customers have Maximum On-Peak Periods Demand and Maximum Demand at the Time of System Peak Determinants based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement - BL SAN DIEGO GAS & ELECTRIC COMPANY

Rate Design Information - Wholesale Transmission Rates

CAISO TAC Rates Input Form - January 1, 2026 through December 31, 2026

High-Voltage Utility Specific Rates, Low-Voltage Wheeling Access Charge Rate & Low-Voltage Access Charge Rates

		(1)		(2)	((3) = (1) + (2)		
Line		High Voltage	;	Low Voltage		Combined		Line
No.		TRR		TRR		TRR	Notes & Reference	No.
1 2	Wholesale Base Transmission Revenue Requirement	\$ 594,653,7	45	\$ 709,594,211	\$	1,304,247,956	Page 2; Line 1; Columns 1 thru 3	1 2
_	Wholesale TRBAA Forecast ¹	\$ (46,829,8	26)	\$ (3,686,431)	\$	(50,516,256)	Page 2; Line 21; Columns 1 thru 3	3
5 6	Transmission Standby Revenues	\$ (6,254,1	07)	\$ (7,462,961)	\$	(13,717,068)	Page 2; Line 23; Columns 1 thru 3	5
_	Wholesale Net Transmission Revenue Requirement	\$ 541,569,8	12	\$ 698,444,819	\$	1,240,014,632	Sum Lines 1; 3; 5	7 8
-	Gross Load - MWH	18,113,2	69	18,113,269		18,113,269	Statement BD; Page 1; Line 19	9
10 11	Utility Specific Access Charges (\$/MWH)	\$ 29.89	91	\$ 38.5598	\$	68.4589	Line 7 / Line 9	10 11

NOTES:

¹ The TRBAA information comes from SDG&E's TRBAA Rate Filing Docket No. ER26-336-000, filed on October 30, 2025 effective from January 1, 2026 through December 31, 2026.

Statement - BL SAN DIEGO GAS & ELECTRIC COMPANY

Wholesale Customers - Rate Design Information

High Voltage - Low Voltage Transmission Revenue Requirements Calculations January 1, 2026 - December 31, 2026 CAISO - TAC Rates Input Information

		(1)	(2)	(3) = (1) + (2)		
		Total	Total	Total		
		HIGH VOLTAGE	LOW VOLTAGE	Transmission		
Line		Transmission Revenue	Transmission Revenue	Revenue		Line
No.	Components	Requirement	Requirement	Requirement	Reference	No.
1	Wholesale Base Trans. Revenue Requirement	\$ 594,653,745	\$ 709,594,211	\$ 1,304,247,956	Stmt BK-2; Page 1; Line 32	1
2						2
3	TRBAA Balance @ 9/30/2025 1	(5,451,901)	(429,172)	(5,881,073)	See Footnote No. 1 Below	3
4						4
5	Transmission Revenue Credits Forecast:					5
6						6
7	Wheeling Revenues ¹	(38,168,829)	-	(38,168,829)	See Footnote No. 1 Below	7
8						8
9	Settlements, Metering and Client Relations ¹	8,289	9,711	18,000	See Footnote No. 1 Below	9
10						10
11	APS-IID ETC Cost Differentials ¹	(176,133)	(206,350)	(382,483)	See Footnote No. 1 Below	11
12						12
13	Other PTO Related Revenue (Credits)/Charges ¹	(2,568,089)	(3,023,373)	(5,591,461)	See Footnote No. 1 Below	13
14						14
15	Total Transmission Revenue Credits Forecast	(40,904,762)	(3,220,011)	(44,124,774)	Sum {Line 7 through Line 13}	15
16						16
17	Total Wholesale TRBAA Before Franchise Fees	(46,356,663)	(3,649,183)	(50,005,847)	Line 3 + Line 15	17
18						18
	Franchise Fees Expense @ 1.0207%	(473,162)	(37,247)	(510,410)	Line 17 x 1.0207%	19
20						20
21	Total Wholesale TRBAA with Franchise Fees ¹	\$ (46,829,826)	\$ (3,686,431)	\$ (50,516,256)	Line 17 + Line 19	21
22						22
23	Transmission Standby Revenue	(6,254,107)	(7,462,961)	(13,717,068)	Page 3; Line 7	23
24						24
25	Total Transmission Revenue Requirement	\$ 541,569,812	\$ 698,444,819	\$ 1,240,014,632	Sum Lines 1; 21; 23	25

NOTES:

The TRBAA information comes from SDG&E's TRBAA Rate Filing Docket No. ER26-336-000, filed on October 30, 2025 effective from January 1, 2026 through December 31, 2026.

Statement - BL SAN DIEGO GAS & ELECTRIC COMPANY

Wholesale Customers - Rate Design Information

Allocation of Standby Revenue Credits Between High Voltage & Low Voltage Facilities CAISO TAC Rates Input Form - January 1, 2026 through December 31, 2026

		(1)	(2)	(3) = (1) + (2)		
			LV Wheeling			
		High Voltage	Access Rate &	Combined		
Lin	e	Utility Specific	LV Access	TRR		Line
No	. Components	Rate	Charge Rate		Notes & Reference	No.
1	Total Standby Revenues			\$ (13,717,068)	Statement BG; Page BG-1; Line 26; Col. A	1
2						2
3	TO6-Cycle 2 Informational Filing-Wholesale Base TRR ²	\$ 594,653,745	\$ 709,594,211	\$ 1,304,247,956	Page 2; Line 1 Columns 1 thru 3	3
4	,					4
5	HV-LV Allocation Factors	45.59%	54.41%	100.00%	Line 3 Col (1)/Line 3 Col (3); Line 3 Col (2)/Line 3 Col (3)	5
6	11 V E V Thiodation I actors	43.3770	54.4170	100.0070	Elife 3 Col (1), Elife 3 Col (3), Elife 3 Col (2), Elife 3 Col (3)	6
7	Tetal HW I V Ctor Iller Decrees Condito 1	(C. 0.5.4.1.0.5)	ф (7.462 .061)	φ (12.515.0 co)	T' 5D ' (G 10 T' 1)	6
7	Total HV-LV Standby Revenue Credits ¹	\$ (6,254,107)	\$ (7,462,961)	\$ (13,717,068)	Line 5 Ratios x (Col. 3; Line 1)	7

NOTES:

The Standby Revenue Credit amount comes from Statement BG, Page 1, Line 26, column (A), and then allocated between HV and LV facilities by applying the ratios developed on line 5.

Wholesale Base TRR information comes from SDG&E's TO6 Cycle 2 Annual Informational Filing.

FERC Order 864 Worksheet - Order 864-1

(Excess)/Deficient Accumulated Deferred Income Taxes ("ADIT")

Base Period & True-Up Period Ending December 31, 2023

(\$1,000)

												Year:	2023	
	<u>Col. 1</u>	<u>Col. 2</u>	Col. 3	Col. 4	Col. 5	<u>Col. 6</u>	Col. 7	Col. 8	Col. 9	<u>Col. 10</u>	<u>Col. 11</u>	<u>Col. 12</u>	<u>Col. 13</u>	
				I			1	I	SDG&E Records	Σ Col. 3 thru Col. 8	= Order 864-2 Col. 8	= Col. 10 + Col. 11	= Col. 10 + Col. 11	
Line No.	Description (Note 1)	FERC Acct	Beginning Deficient ADIT - Acet 182.3	Beginning (Excess) ADIT - Acct 254	Return to Provision and Other Adjustments Acct 182.3	Return to Provision and Other Adjustments Acct 254	ADIT Amortization Acet 410.1	ADIT Amortization Acet 411.1	Cumulative Amortization of Excess/Deficient ADIT	Net (Excess)/ Deficient ADIT at Current Tax Rate	Adjustment for New Tax Rate - Acct 182.3 / 254	Ending Deficient ADIT - Acct 182.3	Ending (Excess)	Reference
1	Unprotected - Non-Property Related - (Note 2)													
2	Compensation Related Items:													
3	Accrued Bonus	190	-	-					(122)	-	-	-	-	SDG&E Records
4	Accrued Vacation	190	-	-					(67)	-	-	-	-	SDG&E Records
5	Workers Compensation	190	-	-					(214)	-	-	-	-	SDG&E Records
6	Post Retirement Benefits:								-					
7	SERP	190	-	-					(555)	-	-	-	-	SDG&E Records
8	Ad Valorem Taxes:								-					
9	Property Tax: Calend Year - Book	283	-	-					(21,828)	-	-	-	-	SDG&E Records
10	Property Tax: Lien (Tax)	283	-	-					24,388	-		-	-	SDG&E Records
11														
12	Total Non-Property Related (Note 3)		-	-	-	-	-	-	1,601	-	-	-	-	Sum Lines 2 thru 10
13														
14	Protected - Property Related - (Note 4)													
15	Net Operating Loss	190	103,896	-	1		(1,514)		(8,077)	102,382		102,382		SDG&E Records
16	Accumulated Depreciation Timing Differences:													
17	Depreciable Plant - Method/Life	282	-	(372,692)		(2)		5,609	28,637	(367,086)		-	(367,086)	SDG&E Records
18	Capitalized Interest	282	-	6,737		(0)		(879)	(6,157)	5,859		-	5,859	SDG&E Records
19	Sub-Total		103,896	(365,955)	1	(2)	(1,514)	4,730	14,403	(258,845)	-	102,382	(361,227)	Sum Lines 15 thru 18
20														
21	Unprotected - Property Related - (Note 4)													
22	AFUDC Debt	282	-	(11,886)		(0)		269	1,588	(11,617)		-	(11,617)	SDG&E Records
23	Repairs	282	-	(31,184)		(0)		971	8,449	(30,214)	-	-	(30,214)	SDG&E Records
24	Other	282	13,314	-	513		(239)		207	13,587		13,587		SDG&E Records
25	Sub-Total		13,314	(43,071)	513	(0)	(239)	1,240	10,244	(28,244)	-	13,587	(41,831)	Sum Lines 22 thru 24
26														
27	Unprotected - Property Related - (Note 4)													
28	Cost of Removal - Book Accrual	282	38,052	-	(528)	l .	(547)		(2,929)	36,978	-	36,978	-	SDG&E Records
29										-	-			
30	Total Property Related (Note 5)		155,262	(409,026)	(14)	(3)	(2,300)	5,970	21,718	(250,111)	-	152,947	(403,058)	Line 19 + Line 25 + Line 28
31						•	-							
32	Grand Total (Note 6)		155,262	(409,026)	(14)	(3)	(2,300)	5,970	23,319	(250,111)		152,947	(403,058)	Line 12 + Line 30
	` '		,	(,===)	()	(*)	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,,,,,	.,,,,,	(,,)		. ,,, ,	(,)	

Notes:

- 1) In the event of future tax rate changes, transmission-related temporary differences can be added or removed to/from this worksheet without a Section 205 filing.
- 2) Non-plant related ADIT related to future tax rate changes will be amortized into rates over one year. Non-plant related ADIT attributable to the 2017 Tax Cuts and Jobs Act was fully amortized by December 31, 2021.
- 3) Total company non-property, compensation and benefits related Accumulated Schedule M Adjustments are allocated to transmission using common account allocations, which are calculated using labor allocation ratios. In addition, a portion of total company property taxes is allocated to transmission based on the proportion of the historical cost of electric transmission plant in service and CWIP to total system-wide taxable plant and CWIP.
- 4) Amortized into rates under average rate assumption method (ARAM) over book life.
- 5) FERC Account 282 ADIT balances shown above represent deferred taxes on electric transmission plant in service (excluding gross-up) that are largely driven by federal accelerated depreciation and computed in the tax depreciation software ("PowerTax"). The balances also include deferred taxes related to other adjustments such as repairs, capitalized interest, and AFUDC Debt, which are posted as basis adjustments in PowerTax and allocated to transmission in the system. In addition, like the non-plant ADIT,

deferred taxes related to common plant such as computer hardware, facilities, and structures are allocated to transmission based on common plant allocation factors calculated using labor allocation ratios. The deficient ADIT related to the transmission Net Operating Loss in Account 190 is computed on a FERC transmission standalone basis.

6) Balances reported in this worksheet do not include gross-up and the gross-up is not included in rate base. See below for demonstration of gross-up calculated on property and non-property related (excess)/deficient ADIT.

				Col. 12 Ending Deficient	Col. 13 Ending (Excess)		Gross-up on Deficient Deferred	Gross-up on (Excess) Deferred Taxes - Acct
Calculation of Gross-up Rate		New Tax Rate		ADIT - Acet 182.3	ADIT - Acct 254	Gross-up Rate	Taxes - Acct 182.3	254
Calculation of Gross-up Rate		New Tax Rate	-	ADIT - ACCT 182.3	ADIT - ACC 234	Gloss-up Kate	14Xes - Acct 182.3	234
Federal Tax Rate	a	21.00%	Total Non-Property Related (Line No. 12)	-	-	0.3886	-	-
California Tax Rate	b	8.84%	Total Property Related (Line No. 30)	152,947	(403,058)	0.3886	59,431	(156,617)
Fed Offset of State Benefit	$c = -a \times b$	-1.86%						
Combined Statutory Tax Rate (net of state benefit)	$\mathbf{d} = \mathbf{a} + \mathbf{b} + \mathbf{c}$	27.9836%						
Net of Tax Rate	e = 1 - d	72.0164%						
Gross-up Rate	f = 1/e	1.3886						

i = f - 1

 $j = g \times i$

 $k = h \times i$

FERC Order 864 Worksheet - Order 864-2

(Excess)/Deficient Accumulated Deferred Income Taxes ("ADIT")

Base Period & True-Up Period Ending December 31, 2023 (\$1,000)

Year: New Tax Rate? New Rate ("NR"):

	<u>Col. 1</u>	Col. 2	Col. 3	<u>Col. 4</u>	<u>Col. 5</u>	<u>Col. 6</u>	<u>Col. 7</u>	<u>Col. 8</u>		
					New Tax Rate Adju	ustment Calculation				
					= Col. 3 x (NR)	= Col. 4 - Col. 5	= Order 864-1 Col. 9	= Col. 6 - Col. 7		
Line No.	Description (Note 1)	FERC Acct	Gross Accumulated Schedule M Adjustments	Ending ADIT Balances at Prior Tax Rate	ADIT Balances at New Tax Rate	Net (Excess)/ Deficient ADIT at New Tax Rate	Net (Excess)/ Deficient ADIT at Prior Tax Rate	Adjustment for New Tax Rate	Reference	Line No.
1	Unprotected - Non-Property Related - (Note 2)									1
2	Compensation Related Items:									2
3	Accrued Bonus	190			-	_	-	_	SDG&E Records	3
4	Accrued Vacation	190			=	=	=	-	SDG&E Records	4
5	Workers Compensation	190			=	=	=	-	SDG&E Records	5
6	Post Retirement Benefits:									6
7	SERP	190			-	-	-	-	SDG&E Records	7
8	Ad Valorem Taxes:									8
9	Property Tax: Calend Year - Book	283			-	-	-	-	SDG&E Records	9
10	Property Tax: Lien (Tax)	283			-	-	-	-	SDG&E Records	10
11										11
12	Total Non-Property Related (Note 3)		-	-	-	-	-	-	Sum Lines 2 thru 10	12
13										13
14	Protected - Property Related - (Note 4)									14
15	Net Operating Loss	190			-	-	-	-	SDG&E Records	15
16	Accumulated Depreciation Timing Differences:									16
17	Depreciable Plant - Method/Life	282			-	-	-	-	SDG&E Records	17
18	Capitalized Interest	282			-	=	=	-	SDG&E Records	18
19	Sub-Total		-	-	-	_	=	-	Sum Lines 15 thru 18	19
20								,		20
21	Unprotected - Property Related - (Note 4)									21
22	AFUDC Debt	282			-	-	-	-	SDG&E Records	22
23	Repairs	282			-	-	-	-	SDG&E Records	23
24	Other	282			-	-	-	-	SDG&E Records	24
25	Sub-Total		-	-	-	-	-	-	Sum Lines 22 thru 24	25
26										26
27	Unprotected - Property Related - (Note 4)									27
28	Cost of Removal - Book Accrual	282			-	-	-		SDG&E Records	28
29					•					29
30	Total Property Related (Note 5)			<u>-</u>	<u>-</u>	-	<u>-</u>		Line 19 + Line 25 + Line 28	30
31										31
32	Grand Total (Note 6)			<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>=</u>	Line 12 + Line 30	32

Instructions:

- 1) Populate this Schedule with inputs only in the event of a change in the Tax Rate from the previous year.
- 2) If no change in Tax Rate, enter "No" at top of Schedule (New Tax Rate Yes/No).

Notes:

- 1) In the event of future tax rate changes, transmission-related temporary differences can be added or removed to/from this worksheet without a Section 205 filing.
- 2) Non-plant related ADIT related to future tax rate changes will be amortized into rates over one year. Non-plant related ADIT attributable to the 2017 Tax Cuts and Jobs Act was fully amortized by December 31, 2021.
- 3) Total company non-property, compensation and benefits related Accumulated Schedule M Adjustments are allocated to transmission using common account allocations, which are calculated using labor allocation ratios. In addition, a portion of total company property taxes is allocated to transmission based on the proportion of the historical cost of electric transmission plant in service and CWIP to total system-wide taxable plant and CWIP.
- 4) Amortized into rates under average rate assumption method (ARAM) over book life.
- 5) FERC Account 282 ADIT balances shown above represent deferred taxes on electric transmission plant in service (excluding gross-up) that are largely driven by federal accelerated depreciation and computed in the tax depreciation software ("PowerTax"). The balances also include deferred taxes related to other adjustments such as repairs, capitalized interest, and AFUDC Debt, which are posted as basis adjustments in PowerTax and allocated to transmission in the system. In addition, like the non-plant ADIT, deferred taxes related to common plant such as computer hardware, facilities, and structures are allocated to transmission based on common plant allocation factors calculated using labor allocation ratios. The deficient ADIT related to the transmission Net Operating Loss in Account 190 is computed on a FERC transmission standalone basis.

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SAN DIEGO GAS & ELECTRIC COMPANY

FERC Order 864 Worksheet - Order 864-3

(Excess)/Deficient Accumulated Deferred Income Taxes ("ADIT")

Base Period & True-Up Period Ending December 31, 202-(\$1,000)

Year: 2024 Col. 1 Col. 2 Col. 3 Col. 4 Col. 5 Col. 6 Col. 7 Col. 8 Col. 9 Col. 10 Col. 11 Col. 12 Col. 13 SDG&E Records Σ Col. 3 thru Col. 8 = Order 864-4 Col. 8 = Col. 10 + Col. 11 = Col. 10 + Col. 11 Return to Provis Return to Provis Cumulative Net (Excess)/ Adjustment for New ADIT Amortizati Beginning Deficient Beginning (Exces and Other and Other ADIT Amortizati Amortization of Ending Deficien Ending (Excess) Deficient ADIT at Tax Rate - Acct 182.3 ADIT - Acct 182.3 ADIT - Acct 254 Adjustments Acct Adjustments Ac Acct 410.1 Acct 411.1 Excess/Deficient ADIT - Acct 182.3 ADIT - Acct 254 FERC Current Tax Rate 254 Line 182.3 254 ADIT No. Description (Note 1) Reference Unprotected - Non-Property Related - (Note 2) Compensation Related Items: Accrued Bonus 190 (122)SDG&E Records Accrued Vacation 190 SDG&E Records (67) Workers Compensation 190 (214)SDG&E Records Post Retirement Benefits: SERP 190 (555)SDG&E Records Ad Valorem Taxes: Property Tax: Calend Year - Book SDG&E Records 283 (21,828) Property Tax: Lien (Tax) 283 24,388 SDG&E Records 10 11 Total Non-Property Related (Note 3) 1.601 Sum Lines 2 thru 10 12 13 Protected - Property Related - (Note 4) 14 Net Operating Loss 190 102,382 (1,569)(9,643) 100,816 100,816 SDG&E Records 15 Accumulated Depreciation Timing Differences: 16 Depreciable Plant - Method/Life 282 (367,086) (7) 5,939 34,576 (361,153) (361,153) SDG&E Records 17 Capitalized Interest 282 5.859 SDG&E Records 18 (832 (6.989)5.027 5.027 Sub-Total 102,382 (361,227) (1,569) 5,107 17,944 (255,311) 100,816 (356,127) Sum Lines 15 thru 18 19 20 Unprotected - Property Related - (Note 4) 21 AFUDC Debt 282 (11,617) (0) 268 1,857 (11,350) (11,350) SDG&E Records 22 (29,381) 282 SDG&F Records Repairs (30,214)(1) 834 9,283 (29,381) 23 Other 282 13,587 (34) 13,365 13,365 SDG&E Records 24 (41,831) 13,365 (40,731) 25 13.587 19 (242) 1.102 11.105 (27.366) Sum Lines 22 thru 24 Sub-Total (2) 26 Unprotected - Property Related - (Note 4) 27 Cost of Removal - Book Accrual 36,978 (3,679) 36 024 36 024 SDG&F Records 28

(2,561)

(2.561)

(9)

Notes:

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- 1) In the event of future tax rate changes, transmission-related temporary differences can be added or removed to/from this worksheet without a Section 205 filing.
- 2) Non-plant related ADIT related to future tax rate changes was amortized into rates over one year. Non-plant related ADIT attributable to the 2017 Tax Cuts and Jobs Act was fully amortized on December 31, 2021.

(403,058)

(403,058)

3) Total company non-property, compensation and benefits related Accumulated Schedule M Adjustments are allocated to transmission using common account allocations, which are calculated using labor allocation ratios. In addition, a portion of total company property taxes

(182)

(182)

is allocated to transmission based on the proportion of the historical cost of electric transmission plant in service and CWIP to total system-wide taxable plant and CWIP.

152,947

152,947

1.3886

4) Amortized into rates under average rate assumption method (ARAM) over book life.

Total Property Related (Note 5)

Grand Total (Note 6)

5) FERC Account 282 ADIT balances shown above represent deferred taxes on electric transmission plant in service (excluding gross-up) that are largely driven by federal accelerated depreciation and computed in the tax depreciation software ("PowerTax"). The

balances also include deferred taxes related to other adjustments such as repairs, capitalized interest, and AFUDC Debt, which are posted as basis adjustments in PowerTax and allocated to transmission in the system. In addition, like the non-plant ADIT,

deferred taxes related to common plant such as computer hardware, facilities, and structures are allocated to transmission based on common plant allocation factors calculated using labor allocation ratios. The deficient ADIT related to the transmission Net Operating
Loss in Account 190 is computed on a FERC transmission standalone basis.

6) Balances reported in this worksheet do not include gross-up and the gross-up is not included in rate base. See below for demonstration of gross-up calculated on property and non-property related (excess)/deficient ADIT.

	New Tax Rate		Calculation of Gross-up Rate
Total Non-Property I	21.00%	a	Federal Tax Rate
Total Property	8.84%	b	California Tax Rate
	-1.86%	$c = -a \times b$	Fed Offset of State Benefit
	27.9836%	d = a+b+c	Combined Statutory Tax Rate (net of state benefit)
	72.0164%	e = 1 - d	Net of Tax Rate

Gross-up Rate f = 1/e

	g	h	i = f - 1	$j = g \times i$	k = h x i
	Col. 12	Col. 13		Gross-up on Deficient	Gross-up on (Excess)
	Ending Deficient	Ending (Excess)		Deferred Taxes - Acct	Deferred Taxes - Acct
	ADIT - Acct 182.3	ADIT - Acct 254	Gross-up Rate	182.3	254
Total Non-Property Related (Line No. 12)	-	-	0.3886		-
Total Property Related (Line No. 30)	150,204	(396,857)	0.3886	58,365	(154,208)

6,210

6,210

25,369

26,970

(246,653)

(246,653)

150,204

150,204

(396,857)

(396,857)

Line 19 + Line 25 + Line 28

Line 12 + Line 30

FERC Order 864 Worksheet - Order 864-4

(Excess)/Deficient Accumulated Deferred Income Taxes ("ADIT")

Base Period & True-Up Period Ending December 31, 2024 (\$1,000)

Year: New Tax Rate? 2024 No

New Rate ("NR"):

Col. 2 Col. 3 Col. 4 Col. 5 Col. 6 Col. 7 Col. 8

	<u>Col. 1</u>	Col. 2	<u>Col. 3</u>	<u>Col. 4</u>	<u>Col. 5</u>	<u>Col. 6</u>	<u>Col. 7</u>	<u>Col. 8</u>		
					New Tax Rate Adj	ustment Calculation				
					= Col. 3 x (NR)	= Col. 4 - Col. 5	= Order 864-3 Col. 9	= Col. 6 - Col. 7		
Line No.		FERC	Gross Accumulated Schedule M Adjustments	Ending ADIT Balances at Prior Tax Rate	ADIT Balances at New Tax Rate	Net (Excess)/ Deficient ADIT at New Tax Rate	Net (Excess)/ Deficient ADIT at Prior Tax Rate	Adjustment for New Tax Rate		Line
No.	Description (Note 1)	Acct	7 tajustinents	Rute		Ivew Tax Rate	THOI TUX Rute		Reference	No.
1	Unprotected - Non-Property Related - (Note 2)									1
2	Compensation Related Items:	100							anga F.P.	2
3	Accrued Bonus	190			=	=	=	=	SDG&E Records	3
4	Accrued Vacation	190			=	=	=	=	SDG&E Records	4
5	Workers Compensation	190			=	=	=	-	SDG&E Records	5
6	Post Retirement Benefits:									6
7	SERP	190			=	=	=	=	SDG&E Records	7
8	Ad Valorem Taxes:	***								8
9	Property Tax: Calend Year - Book	283			=	-	-	-	SDG&E Records	9
10	Property Tax: Lien (Tax)	283			-	-	-		SDG&E Records	10
11	m - 137 - 5 5 - 1 - 1 - 27 5									11
12	Total Non-Property Related (Note 3)		-	=	=	=	=	=	Sum Lines 2 thru 10	12
13										13
14	Protected - Property Related - (Note 4)									14
15	Net Operating Loss	190			-	-	-	-	SDG&E Records	15
16	Accumulated Depreciation Timing Differences:									16
17	Depreciable Plant - Method/Life	282			-	-	-	-	SDG&E Records	17
18	Capitalized Interest	282			=	-	-		SDG&E Records	18
19	Sub-Total			-	-	-	-	-	Sum Lines 15 thru 19	19
20										20
21	Unprotected - Property Related - (Note 4)									21
22	AFUDC Debt	282			-	-	-	-	SDG&E Records	22
23	Repairs	282			-	-	-	-	SDG&E Records	23
24	Other	282			-	-	-	-	SDG&E Records	24
25	Sub-Total		-	-	-	-	-	-	Sum Lines 23 thru 25	25
26										26
27	Unprotected - Property Related - (Note 4)									27
28	Cost of Removal - Book Accrual	282			=	-	-	=	SDG&E Records	28
29										29
30	Total Property Related (Note 5)		-	=	=	=	=	=	Line 20 + Line 26 + Line 29	30
31										31
32	Grand Total (Note 6)		-	-	-	-	-	-	Line 12 + Line 31	32

Instructions

- 1) Populate this Schedule with inputs only in the event of a change in the Tax Rate from the previous year.
- 2) If no change in Tax Rate, enter "No" at top of Schedule (New Tax Rate Yes/No).

Notes:

- 1) In the event of future tax rate changes, transmission-related temporary differences can be added or removed to/from this worksheet without a Section 205 filing.
- 2) Non-plant related ADIT related to future tax rate changes was amortized into rates over one year. Non-plant related ADIT attributable to the 2017 Tax Cuts and Jobs Act was fully amortized on December 31, 2021.
- 3) Total company non-property, compensation and benefits related Accumulated Schedule M Adjustments are allocated to transmission using common account allocations, which are calculated using labor allocation ratios. In addition, a portion of total company property taxes is allocated to transmission based on the proportion of the historical cost of electric transmission plant in service and CWIP to total system-wide taxable plant and CWIP.
- 4) Amortized into rates under average rate assumption method (ARAM) over book life.
- 5) FERC Account 282 ADIT balances shown above represent deferred taxes on electric transmission plant in service (excluding gross-up) that are largely driven by federal accelerated depreciation and computed in the tax depreciation software ("PowerTax"). The balances also include deferred taxes related to other adjustments such as repairs, capitalized interest, and AFUDC Debt, which are posted as basis adjustments in PowerTax and allocated to transmission in the system. In addition, like the non-plant ADIT, deferred taxes related to common plant such as computer hardware, facilities, and structures are allocated to transmission based on common plant allocation factors calculated using labor allocation ratios. The deficient ADIT related to the transmission Net Operating Loss in Account 190 is computed on a FERC transmission standalone basis.

TO6-Cycle 2 True-Up Adjustment For 12-Month True-Up Period January 1, 2024 Through December 31, 2024

Line No														Line No.
						Reference		=						
1		r Year Revenue Requiren	nents Excl	uding FF&U 1	\$ 1,125,573	TO5 True-Up BK-1; Pag	e 2; Line 39							1
2	Franchise	Fees		1.0275%		Line 1 x Franchise Fee R								2
3	Uncollect	ible Expense		0.1730%	<i>/</i> · ·	Line 1 x Uncollectible Ra	ate							3
4	Total True	e-Up Cost of Service		_	\$ 1,139,085	Sum Lines 1 thru 3								4
5														5
6		Col. 1		Col. 2	Col. 3	Col. 4	Col. 5	<u>Col. 6</u>	<u>Col. 7</u>	Col. 8	<u>Col. 9</u>	Col. 10	Col. 11	6
7	Calculation	ons:	-	Line 4 / 12		= Col. 4; Line 26 / 12		= Sum Col. 3 thru Col. 5	= Col. 2 - Col. 6		See Footnote 6	See Footnote 7	= Col. 9 + Col. 10	7
8														8
9											Cumulative		Cumulative	9
10									Monthly		Overcollection (-) or		Overcollection (-) or	10
11				Monthly	Monthly	Prior		Adjusted Monthly	Overcollection (-) or	Monthly	Undercollection (+)		Undercollection (+)	11
12				True-Up	True-Up	True-Up	Prior Other	True-Up	Undercollection (+)	Interest	in Revenue		in Revenue	12
13	Month	<u>Year</u>	Co	st of Service	Revenues 2	Adjustment 3	BTRR Adjustments 4	Revenues	in Revenue	Rate 5	wo Interest	Interest	with Interest	13
14	January	2024	\$	94,924	97,362	\$ 6,413	\$ 47	\$ 103,822	\$ (8,898)	0.72%	\$ (8,898) \$	(32)	\$ (8,930)	14
15	February	2024		94,924	72,758	6,413	47	79,217	15,707	0.68%	6,777	(7)	6,769	15
16	March	2024		94,924	66,202	6,413	47	72,661	22,263	0.72%	29,032	129	29,161	16
17	April	2024		94,924	69,927	6,413	47	76,387	18,537	0.70%	47,698	269	47,967	17
18	May	2024		94,924	64,357	6,413	47	70,817	24,107	0.72%	72,074	432	72,506	18
19	June	2024		94,924	65,088	6,413	47	71,548	23,376	0.70%	95,882	589	96,471	19
20	July	2024		94,924	90,189	6,413	47	96,648	(1,725)	0.72%	94,747	688	95,435	20
21	August	2024		94,924	96,006	6,413	47	102,466	(7,542)	0.72%	87,893	660	88,553	21
22	Septembe	r 2024		94,924	97,293	6,413	47	103,753	(8,829)	0.70%	79,724	589	80,313	22
	October	2024		94,924	93,921	6,413	47	100,380	(5,456)	0.72%	74,857	559	75,416	
24	November			94,924	69,380	6,413	47	75,839	19,085	0.70%	94,500	595	,	
25	December	r 2024		94,924	76,142	6,413	47	82,601	12,323	0.72%	107,418	729	108,147	25
26			\$	1,139,085	\$ 958,625	\$ 76,952	\$ 561	\$ 1,036,138	\$ 102,947		\$	5,200		26

- 1 The Total Prior Year Revenue Requirements ("PYRR") is for the 12-months ending Dec 31 for the applicable cycle filing base period and represents the actual cost of service for true-up purposes.
- ² SDG&E's recorded Retail Transmission revenues, excluding TACBAA and TRBAA, during the true-up period.
- ³ Adjustment to back-out the prior year true-up adjustment that is included in the recorded monthly true-up revenues in Column 3.
- 4 Adjustment to back-out Other BTRR Adjustments from a prior year BK-1; Page 7, which is included in the recorded monthly true-up revenues in Column 3. Such adjustments include, but are not limited to, error adjustments and out-of-cycle recovery or refunds ordered by the Commission for a previous year.
- ⁵ Rates specified on the FERC website pursuant to Section 35.19a of the Commission regulation.
- ⁶ Derived using the prior month balance in Column 11 plus the current month balance in Column 7.
- ⁷ Interest is calculated using an average of beginning and ending balances: 1) in month 1, the average is 1/2 of balance in Column 7; and 2) in subsequent months is the average of prior month balance in Column 11 and the current month balance in Column 9.

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1 Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU}) For the Base Period & True-Up Period Ending December 31, 2024 (\$1,000)

Line				D 4	Line
No.			Amounts	Reference	No.
	A. Revenues:	0	120 520	T II	
1	Transmission Operation & Maintenance Expense	2	130,520	True-Up Stmt AH; Line 9	1
2	T		100 126	T II C. (AII I. 21	2
3	Transmission Related A&G Expense		100,136	True-Up Stmt AH; Line 31	3
4	CPUC Intervenor Funding Expense - Transmission			Negative of True-Up Stmt AH; Line 16	4
6	Total O&M Expenses	S	230,657	Sum Lines 1 thru 5	6
7	Total Occivi Expenses	φ	230,037	Suiti Lines 1 tillu 3	7
8	Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp.		299,229	Statement AJ; Line 17	8
9	Transmission, contain, common rank Bopin Exp., and Electric Misc. Intention Exp.		277,227	Statement 18, 2me 1,	9
10	Transmission Plant Abandoned Project Cost Amortization Expense ¹		_	Statement AJ; Line 23	10
11				,	11
12	Transmission Related Property Taxes Expense		77,285	Statement AK; Line 5	12
13	. , .				13
14	Transmission Related Payroll Taxes Expense		4,117	Statement AK; Line 12	14
15	Sub-Total Expense	\$	611,288	Sum Lines 6 thru 14	15
16					16
17	Cost of Capital Rate (COCR) - Base ROE		9.4979%	True-Up Stmt AV; Page 3; Line 32	17
18	Transmission Rate Base	\$	5,506,691	Page 3; Line 27	18
19	Return and Associated Income Taxes - Base ROE	\$	523,020	Line 17 x Line 18	19
20					20
21	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.0000%	True-Up Stmt AV; Page 3; Line 66	21
22	Transmission Rate Base	\$	5,506,691	Page 3; Line 27 - Line 10	22
23	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$	-	Line 21 x Line 22	23
24					24
25	Total of Federal Income Tax Deductions, Other Than Interest		1,304	Statement AQ; Line 3	25
26	Transmission Related Revenue Credits		(10,039)	Statement AU; Line 13	26
27	Transmission Related Regulatory Debits/Credits		-	Statement Misc; Line 1	27
28	(Gains)/Losses from Sale of Plant Held for Future Use		-	Statement AU; Line 15	28
29					29
30	End of Prior Year Revenues (PYRR EU) Excluding FF&U	\$	1,125,573	Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28)	30

Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU}$)

For the Base Period & True-Up Period Ending December 31, 2024 (\$1,000)

Line No.					Line No.
	B. Incentive ROE Project Transmission Revenue: 1,2				
1	Incentive Transmission Plant Depreciation Expense	\$	-	Statement AJ; Line 19	1
2					2
3	Incentive Cost of Capital Rate (ICOCR) - Base ROE		1.8993%	True-Up Stmt AV; Page 4; Line 32	3
4	Total Incentive ROE Project Transmission Rate Base	\$	-	Page 3; Line 32	4
5	Incentive ROE Project Return and Associated Income Taxes - Base ROE	\$	-	Line 3 x Line 4	5
6					6
7	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.0000%	True-Up Stmt AV; Page 4; Line 66	7
8	Total Incentive ROE Project Transmission Rate Base	\$	-	Page 3; Line 32	8
9	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$	-	Line 7 x Line 8	9
10					10
11	Total Incentive ROE Project Transmission Revenue	\$	-	Line 1 + Line 5 + Line 9	11
12					12
13	C. Incentive Transmission Plant Abandoned Project Revenue: 1,2				13
14	Incentive Transmission Plant Abandoned Project Cost Amortization Expense	\$	-	Statement AJ; Line 21	14
15					15
16	· · · · · · · · · · · · · · · · · · ·	\$	-	Page 3; Line 37	16
17	Cost of Capital Rate (COCR) - Base ROE		9.4979%	True-Up Stmt AV; Page 3; Line 32	17
18	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE	\$	-	Line 16 x Line 17	18
19					19
20	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$	-	Page 3; Line 37	20
21	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.0000%	Shall be Zero	21
22	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder	\$	<u>-</u>	Line 20 x Line 21	22
23		_			23
24	Total Incentive Transmission Plant Abandoned Project Revenue	\$		Line 14 + Line 18 + Line 22	24
25	12				25
26	D. Incentive Transmission Construction Work In Progress (CWIP) Revenue: 1,2				26
27	Incentive Transmission Construction Work In Progress	\$	-	Page 3; Line 39	27
28	Cost of Capital Rate (COCR) - Base ROE		9.4979%	True-Up Stmt AV; Page 3; Line 32	28
29	Incentive CWIP Return and Associated Income Taxes - Base ROE	\$	<u>-</u>	Line 27 x Line 28	29
30					30
31	e	\$	-	Page 3; Line 39	31
32	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.0000%	True-Up Stmt AV; Page 3; Line 66	32
33	Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder	\$	-	Line 31 x Line 32	33
34		_			34
35	Total Incentive CWIP Revenue	\$		Line 29 + Line 33	35
36					36
37	Total Incentive End of Prior Year Revenues (PYRR _{EU-IR}) Excluding FF&U	\$	-	Sum Lines 11, 24, 35	37
38					38
39	E. Total (PYRR FU) Excluding FF&U 3	\$	1,125,573	Page 1; Line 30 + Line 37	39

Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

² The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

³ Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU}) For the Base Period & True-Up Period Ending December 31, 2024 (\$1,000)

Line			D.C	Line
No.	A.T	Amounts	Reference	No.
	A. Transmission Rate Base: Net Transmission Plant:			
1	Net Transmission Plant: Transmission Plant	\$ 6,222,472	D 4.1: 16	1
2			Page 4; Line 16	2
3	Transmission Related Electric Miscellaneous Intangible Plant	19,450	Page 4; Line 17	3
4	Transmission Related General Plant	72,721	Page 4; Line 18	4
5	Transmission Related Common Plant	221,256	Page 4; Line 19	5
6 7	Total Net Transmission Plant	\$ 6,535,900	Sum Lines 2 thru 5	6
	D (D All's'			7 8
8	Rate Base Additions: Transmission Plant Held for Future Use	Ф	Contract of the second	
9		5 -	Statement AG; Line 1	9
10	Transmission Plant Abandoned Project Cost	<u>-</u>	Statement Misc; Line 3	10 11
11 12	Total Rate Base Additions	\$ -	Line 9 + Line 10	11
13	Rate Base Reductions:			13
14	Transmission Related Accum. Def. Inc. Taxes ¹	\$ (1,140,268)	Stmt AF Proration; Line 13; Col. 8	14
15	Transmission Plant Abandoned Accum. Def. Inc. Taxes	-	Statement AF; Line 11	15
16	Total Rate Base Reductions	\$ (1,140,268)	Line 14 + Line 15	16
17				17
18	Working Capital:			18
19	Transmission Related Materials and Supplies	\$ 58,386	True-Up Stmt AL; Line 5	19
20	Transmission Related Prepayments	35,190	True-Up Stmt AL; Line 9	20
21	Transmission Related Cash Working Capital	28,832	True-Up Stmt AL; Line 19	21
22	Total Working Capital	\$ 122,409	Sum Lines 19 thru 21	22
23		·		23
24	Other Regulatory Assets/Liabilities	\$ -	True-Up Stmt Misc; Line 5	24
25	Unfunded Reserves	(11,349)	True-Up Stmt Misc; Line 7	25
26		·		26
27	Total Transmission Rate Base	\$ 5,506,691	Sum Lines 6, 11, 16, 22, 24, 25	27
28				28
29	B. Incentive ROE Project Transmission Rate Base: 2			29
30	Net Incentive Transmission Plant	\$ -	Page 4; Line 25	30
31	Incentive Transmission Plant Accum, Def. Income Taxes	_	Statement AF; Line 9	31
32	Total Incentive ROE Project Transmission Rate Base	\$ -	Line 30 + Line 31	32
33	Town mount of the Pringer Transmission rate Base	Ψ	Eme 30 · Eme 31	33
34	C. I			34
	C. Incentive Transmission Plant Abandoned Project Rate Base: ² Incentive Transmission Plant Abandoned Project Cost	d)	Statement Misc: Line 9	35
35		\$ -		35 36
36	Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes	<u>-</u>	Statement AF; Line 13	
37	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	<u> </u>	Line 35 + Line 36	37
38	•	_		38
39	D. Incentive Transmission Construction Work In Progress ²	\$ -	Statement AM; Line 1	39

Represents Transmission Related Net ADIT (Liab)/Asset and Net (Excess)/Deficient ADIT.

The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU}) For the Base Period & True-Up Period Ending December 31, 2024 (\$1,000)

Lin				Line
No		Amounts	Reference	No.
	A. Transmission Plant:			
1	Gross Transmission Plant:			1
2	Transmission Plant	\$ 8,351,423	Statement AD; Line 11	2
3	Transmission Related Electric Misc. Intangible Plant	37,383	Statement AD; Line 27	3
4	Transmission Related General Plant	130,959	Statement AD; Line 29	4
5	Transmission Related Common Plant	389,995	Statement AD; Line 31	5
6	Total Gross Transmission Plant	\$ 8,909,761	Sum Lines 2 thru 5	6
7				7
8	<u>Transmission Related Depreciation Reserve:</u>			8
9	Transmission Plant Depreciation Reserve	\$ 2,128,951	Statement AE; Line 1	9
10	Transmission Related Electric Misc. Intangible Plant Amortization Reserve	17,933	Statement AE; Line 11	10
11	Transmission Related General Plant Depr Reserve	58,239	Statement AE; Line 13	11
12	Transmission Related Common Plant Depr Reserve	168,739	Statement AE; Line 15	12
13	Total Transmission Related Depreciation Reserve	\$ 2,373,862	Sum Lines 9 thru 12	13
14				14
15	Net Transmission Plant:			15
16	Transmission Plant	\$ 6,222,472	Line 2 - Line 9	16
17	Transmission Related Electric Miscellaneous Intangible Plant	19,450	Line 3 - Line 10	17
18	Transmission Related General Plant	72,721	Line 4 - Line 11	18
19	Transmission Related Common Plant	221,256	Line 5 - Line 12	19
20	Total Net Transmission Plant	\$ 6,535,900	Sum Lines 16 thru 19	20
21				21
22	B. Incentive Project Transmission Plant: 1			22
23	Incentive Transmission Plant	S -	Statement AD: Line 13	23
24	Incentive Transmission Plant Depreciation Reserve		Statement AE; Line 19	24
25	Total Net Incentive Transmission Plant	\$ -	Line 23 - Line 24	25

¹ The Incentive ROE Transmission Plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

Statement AF - Proration Deferred Credits

For 12-Month True-Up Period January 1, 2024 Through December 31, 2024 (\$1,000)

Line No.	<u>Col. 1</u>	<u>Col. 2</u>	<u>Col. 3</u>	<u>Col. 4</u>	<u>Col. 5</u>	<u>Col. 6</u> Col. 5 / Tot. Days	<u>Col. 7</u> = Col. 2 * Col. 6	<u>Col. 8</u>	Line No.
		Mthly Deferred	Deferred		Number of Days	Prorata	Monthly	Annual Accumulated	
	Future Test Period	Tax Amount 1	Tax Balance ²	Days in Month	Left in Period	Percentages	Prorata Amounts	Prorata Calculation	
1	Beginning Balance (TO5 Stmt AF; Line 7; Col. a)		\$ (1,130,597)		366	100.00%		\$ (1,130,597)	1
2	January	\$ (1,754)	(1,132,351)	31	335	91.53%	\$ (1,605)	(1,132,203)	2
3	February	(1,754)	(1,134,105)	29	306	83.61%	(1,466)	(1,133,669)	3
4	March	(1,754)	(1,135,859)	31	275	75.14%	(1,318)	(1,134,987)	4
5	April	(1,754)	(1,137,613)	30	245	66.94%	(1,174)	(1,136,161)	5
6	May	(1,754)	(1,139,367)	31	214	58.47%	(1,025)	(1,137,186)	6
7	June	(1,754)	(1,141,121)	30	184	50.27%	(882)	(1,138,068)	7
8	July	(1,754)	(1,142,875)	31	153	41.80%	(733)	(1,138,801)	8
9	August	(1,754)	(1,144,629)	31	122	33.33%	(585)	(1,139,386)	9
10	September	(1,754)	(1,146,382)	30	92	25.14%	(441)	(1,139,827)	10
11	October	(1,754)	(1,148,136)	31	61	16.67%	(292)	(1,140,119)	11
12	November	(1,754)	(1,149,890)	30	31	8.47%	(149)	(1,140,268)	12
13	December	(1,754)	(1,151,644)	31	0	0.00%	-	\$ (1,140,268)	13
	Ending Balance (TO5 Stmt AF; Line 7; Col. b)		\$ (1,151,644)						

¹ The monthly deferred tax amounts are equal to the ending ADIT balance minus the beginning ADIT balance, divided by 12 months.

² January through December equals previous month balance plus amount in Column 2.

Statement AH

Operation and Maintenance Expenses Base Period & True-Up Period 12 - Months Ending December 31, 2024 (\$1,000)

Line No.		FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1 2 3 4 5 6 7 8 9	Derivation of Transmission Operation and Maintenance Expense: Total Transmission O&M Expense Adjustments to Per Book Transmission O&M Expense: Scheduling, System Control & Dispatch Services Reliability, Planning & Standards Developmen Transmission of Electricity by Others Miscellaneous Transmission Expense Other Transmission O&M Exclusion Adjustments Total Adjusted Transmission O&M Expenses	320-323; 112; b	\$ 148,104 (2,808) (1,516) - (13,148) (111) \$ 130,520	AH-1; Line 33; Col. a Negative of AH-1; Line 38; Col. b Negative of AH-1; Line 39; Col. b Negative of AH-1; Line 40; Col. b Negative of AH-1; Line 46; Col. b Negative of AH-1; Line 37; Col. b Sum Lines 2 thru 8	1 2 3 4 5 6 7 8 9
10 11 12 13 14	Derivation of Administrative and General Expense: Total Administrative & General Expense Adjustments to Per Book A&G Expense: Abandoned Projects CPUC energy efficiency programs	320-323; 197; b	\$ 608,825 (279) (1,621)	True-Up AH-2; Line 16; Col. a Negative of True-Up AH-2; Line 33; Col. a Negative of True-Up AH-2; Sum Lines (22, 28); Col. a; and Line 24; Col. b	10 11 12 13 14
16 17 18 19 20 21 22 23	CPUC Intervenor Funding Expense - Transmission ¹ CPUC Intervenor Funding Expense - Distribution CPUC reimbursement fees Injuries & Damages General Advertising Expenses Franchise Requirements Hazardous substances - Hazardous Substance Cleanup Cost Account Litigation expenses - Litigation Cost Memorandum Account (LCMA)		(1,168) (17,282) - (31) (112,801)	Negative of True-Up AH-2; Line 29; Col. a Negative of True-Up AH-2; Line 30; Col. a Negative of True-Up AH-2; Line 26; Col. a Not Applicable to 2024 Base Period Negative of True-Up AH-2; Line 32; Col. b Negative of True-Up AH-2; Line 25; Col. b Negative of True-Up AH-2; Line 35; Col. b Negative of True-Up AH-2; Line 27; Col. a	16 17 18 19 20 21 22 23
24 25	Other A&G Exclusion Adjustments Total Adjusted A&G Expenses Including Property Insurance		(130) \$ 475,513	Negative of True-Up AH-2; Sum Lines (23, 34); Col. a; and Sum Lines (20, 21, 31); Col. b Sum Lines 12 thru 24	24 25
	Less: Property Insurance (Due to different allocation factor) Total Adjusted A&G Expenses Excluding Property Insurance Transmission Wages and Salaries Allocation Factor Transmission Related Administrative & General Expenses Property Insurance Allocated to Transmission, General, and Common Plant Transmission Related A&G Expense Including Property Insurance Expense		\$\\\ \text{(10,420)}\$\\ \text{465,093}\\\ \text{20.68%}\$\\ \text{96,204}\\\ \text{3,932}\$\\ \text{100,136}\$\\	Negative of True-Up AH-2; Line 5; Col. c Line 25 + Line 26 Statement AI; Line 15 Line 27 x Line 28 Negative of Line 26 x Line 50 Line 29 + Line 30	26 27 28 29 30 31 32
33 34 35 36 37 38 39	Derivation of Transmission Plant Property Insurance Allocation Factor: Transmission Plant & Incentive Transmission Plant Transmission Related Electric Miscellaneous Intangible Plant Transmission Related General Plant Transmission Related Common Plant Total Transmission Related Investment in Plant		\$ 8,351,423 	Statement AD; Line 25 Shall be Zero Statement AD; Line 29 Statement AD; Line 31 Sum Lines 34 thru 37	33 34 35 36 37 38 39
40 41 42 43 44 45 46 47	Total Transmission Plant & Incentive Transmission Plant Total Steam Production Plant Total Nuclear Production Plant Total Other Production Plant Total Distribution Plant Transmission Related Electric Miscellaneous Intangible Plant Total General Plant Total Common Plant		\$ 8,351,423 593,486 - 583,302 11,466,273 - 633,114 1,885,405	Line 34 Above Statement AD; Line 1 Shall be Zero Statement AD; Line 7 Statement AD; Line 9 Shall be Zero Statement AD; Line 17 Statement AD; Line 17	40 41 42 43 44 45 46 47
48 49 50	Total Plant in Service Excluding SONGS Transmission Property Insurance and Tax Allocation Factor		\$ 23,513,004 37.73%	Sum Lines 40 thru 47 Line 38 / Line 48	48 49 50

¹ The CPUC Intervenor Expense for Transmission shall be treated as an exclusion in A&G but added back to the Retail BTRR on BK-1; Page 1; Line 5. This expense will be excluded in Wholesale BTRR on BK-2; Line 3.

SAN DIEGO GAS & ELECTRIC COMPANY Administrative & General Expenses 12 Months Ending December 31, 2024 (\$1,000)

		(a)	(b)	(c) = (a) - (b)		
FER		Total	Excluded	Total]
Acc		Per Books	Expenses	Adjusted	Reference	
	Administrative & General					
920	A&G Salaries	\$ 58,483		\$ 58,483	Form 1; Page 320-323; Line 181	
921	Office Supplies & Expenses	30,611	-	30,611	Form 1; Page 320-323; Line 182	
922	Less: Administrative Expenses Transferred-Credit	(12,726)		(12,726)	Form 1; Page 320-323; Line 183	
923	Outside Services Employed	114,139	50	114,089	Form 1; Page 320-323; Line 184	
924	Property Insurance	10,420	440	10,420	Form 1; Page 320-323; Line 185	
925	Injuries & Damages	186,591	440	186,150	Form 1; Page 320-323; Line 186	
926	Employee Pensions & Benefits ¹	50,517	733	49,784	Form 1; Page 320-323; Line 187	
927	Franchise Requirements	112,801	112,801	-	Form 1; Page 320-323; Line 188	
928	Regulatory Commission Expenses	31,807	18,977	12,830	Form 1; Page 320-323; Line 189	
929	Less: Duplicate Charges (Company Energy Use)	(10,043)	-	(10,043)	Form 1; Page 320-323; Line 190	
930.	General Advertising Expenses	31	31	-	Form 1; Page 320-323; Line 191	
930.2	1	1,709	279	1,430	Form 1; Page 320-323; Line 192	
931	Rents	14,689		14,689	Form 1; Page 320-323; Line 193	
935	Maintenance of General Plant	19,796	-	19,796	Form 1; Page 320-323; Line 196	
	Total Administrative & General Expenses	\$ 608,825	\$ 133,311	\$ 475,513	Sum Lines 1 thru 14	
921 923 925	Electric Power Research Institute (EPRI) Dues Electric Power Research Institute (EPRI) Dues Energy Efficiency	360	50			
	Electric Power Research Institute (EPRI) Dues	80	440			
926	Energy Efficiency		733			
927	Franchise Requirements	15.202	112,801			
928	CPUC reimbursement fees	17,282				
	Litigation expenses - Litigation Cost Memorandum Account (LCMA) Energy Efficiency	527				
	CPUC Intervenor Funding Expense - Transmission	327				
	CPUC Intervenor Funding Expense - Transmission CPUC Intervenor Funding Expense - Distribution	1,168	18,977			
929	Duplicate Charges	1,108	10,9//			
930.			31			
930.		279	31			
,,,,,,	Electric Power Research Institute (EPRI) Dues	-	279			
935	Hazardous Substances-Hazardous Substance Cleanup Cost Account	•				
,,,,				-		
	Total Excluded Expenses		\$ 133,311			
			. 100,011	•		
	FERC Acct 926, Employee Pensions & Benefits, includes approximately \$X	VVV f DDOD . f	1. 1 - 1	¢VVV :- T		
1			nich approximatety		sion related	

Statement AL

Working Capital Base Period & True-Up Period 12 - Months Ending December 31, 2024 (\$1,000)

Lin No		FERC Form 1 Page; Line; Col.	orking Cash	 -Months age Balance	Reference	Line No.
1	A. Plant Materials and Operating Supplies ¹	227; Footnote Data (a)		\$ 155,267	AL-1; Line 18	1
2 3 4	Transmission Plant Allocation Factor			37.60%	Statement AD; Line 35	2 3 4
5	Transmission Related Materials and Supplies			\$ 58,386	Line 1 x Line 3	5
7	B. Prepayments ¹	110-111; Footnote Data (c)		\$ 93,582	AL-2; Line 18	7
9 10 11	Transmission Related Prepayments C. Derivation of Transmission Related Cash Working Capital - Retail:			\$ 35,190	Line 3 x Line 7	9 10 11
12 13 14 15	Transmission O&M Expense Transmission Related A&G Expense - Excl. Intervenor Funding Expense CPUC Intervenor Funding Expense - Transmission Total		\$ 130,520 100,136 - 230,657		True-Up Stmt AH; Line 9 True-Up Stmt AH; Line 31 True-Up Negative of Stmt AH; Line 16 Sum Lines 12 thru 14	12 13 14 15 16
17 18	One Eighth O&M Rule		12.50%		FERC Method = 1/8 of O&M Expense	17 18
19 20			\$ 28,832		Line 15 x Line 17	19 20 21
21 22 23	D. Adj. to Back Out CPUC Intervenor Funding Exp. Embedded in Retail Working Cash: CPUC Intervenor Funding Expense - Transmission		\$ -		Line 14 Above	21 22 23
24 25			 12.50%		Line 17 Above	24 25
26 27	Adj. to Transmission Related Cash Working Capital - Wholesale Customers		\$ -		Line 22 x Line 24	26 27
28 29	1 (====)		9.4979%		True-Up Stmt AV; Page 3; Line 32	28 29
30 31	CPUC Intervenor Funding Expense Revenue Adj Base ROE 2		\$ -		Line 26 x Line 28	30 31
32	1 ()		0.0000%		True-Up Stmt AV; Page 3; Line 66	32 33
34	CPUC Intervenor Funding Expense Revenue Adj CAISO Participation ROE Adder^2		\$ -		Line 26 x Line 32	34

The balances for Materials & Supplies and Prepayments are derived based on a 13-month average balance.

² Working Capital Adjustment to show that Wholesale customers do not pay for CPUC Intervenor Funding Expense.

Statement AV

Cost of Capital and Fair Rate of Return Base Period & True-Up Period 12 - Months Ending December 31, 2024 (\$1,000)

Line No.			-	FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1 2 3 4 5 6 7 8	Long-Term Debt Component - Denominator: Bonds (Acct 221) Less: Reacquired Bonds (Acct 222) Other Long-Term Debt (Acct 224) Unamortized Premium on Long-Term Debt (Acct 225) Less: Unamortized Discount on Long-Term Debt-Debit (Acct 225) LTD = Long Term Debt	226)		112-113; 18; c 112-113; 19; c 112-113; 21; c 112-113; 22; c 112-113; 23; c	\$ 8,950,000 - - - (33,112) \$ 8,916,888	Sum Lines 2 thru 6	1 2 3 4 5 6 7 8
9 10 11 12 13 14	Long-Term Debt Component - Numerator: Interest on Long-Term Debt (Acct 427) Amort. of Debt Disc. and Expense (Acct 428) Amortization of Loss on Reacquired Debt (Acct 428.1) Less: Amort. of Premium on Debt-Credit (Acct 429) Less: Amortization of Gain on Reacquired Debt-Credit (Acct 4	29.1)		114-117; 62; c 114-117; 63; c 114-117; 64; c 114-117; 65; c 114-117; 66; c	\$ 362,480 7,061 672		9 10 11 12 13 14
15 16	i = LTD interest				\$ 370,213	Sum Lines 10 thru 14	15 16
17	Cost of Long-Term Debt:				4.15%	Line 15 / Line 7	17
18 19 20 21 22 23	Preferred Equity Component: PF = Preferred Stock (Acct 204) d(pf) = Total Dividends Declared-Preferred Stocks (Acct 437) Cost of Preferred Equity			112-113; 3; c 118-119; 29; c	\$ - \$ - 0.00%	Line 21 / Line 20	18 19 20 21 22 23
24 25 26 27 28 29	Common Equity Component: Proprietary Capital Less: Preferred Stock (Acct 204) Less: Unappropriated Undistributed Subsidiary Earnings (Acct Accumulated Other Comprehensive Income (Acct 219) CS = Common Stock	216.1)		112-113; 16; c 112-113; 3; c 112-113; 12; c 112-113; 15; c	\$ 10,563,428 - - 12,087 \$ 10,575,516	Negative of Line 20 Above Sum Lines 25 thru 28	24 25 26 27 28 29
30	es commen stock				<u> </u>	5 till 2 till 20	30
31 32 33 34	Return on Common Equity:	(a)	(b) Cap. Struct.	(c) Cost of	(d) = (b) x (c) Weighted	TO5 Offer of Settlement; Section II.A.1.5.1	31 32 33 34
35	Weighted Cost of Capital:	Amounts 1	Ratio	Capital	Cost of Capital		35
36 37 38 39 40	Long-Term Debt Preferred Equity Common Equity Total Capital	\$ 8,916,888 - 10,575,516 \$ 19,492,404	45.75% 0.00% 54.25% 100.00%	4.15% 0.00% 10.10%	1.90% 0.00% 5.48% 7.38%	Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39	36 37 38 39 40
41 42	Cost of Equity Component (Preferred & Common):				5.48%	Line 38 + Line 39; Col. d	41 42
43							43
45 46 47	Incentive Return on Common Equity: ²	(a)	(b) Cap. Struct.	(c) Cost of	$ \begin{array}{c} 0.00\% \\ \hline (d) = (b) x (c) \\ \text{Weighted} \end{array} $		45 46 47
48 49	Weighted Cost of Capital:	Amounts 1	Ratio	Capital	Cost of Capital		48 49
50 51 52 53 54	Long-Term Debt Preferred Equity Common Equity Total Capital	\$ 8,916,888 - 10,575,516 \$ 19,492,404	45.75% 0.00% 54.25% 100.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	Shall be Zero for ROE Adder Shall be Zero for ROE Adder Col. c = Line 45 Above Sum Lines 50 thru 52	50 51 52 53 54
55	Incentive Cost of Equity Component (Preferred & Common):				0.00%	Line 52; Col. d	55

¹ Amount is based upon December 31 balances.

Statement AV Cost of Capital and Fair Rate of Return Base Period & True-Up Period 12 - Months Ending December 31, 2024 (\$1,000)

Line No.					FERC Form 1 age; Line; Col.	Amounts	Reference	Line No.
1 2 3 4	Incentive Return on Common Equity: Incentive Weighted Cost of Capital:		(a) Amounts ²	(b) Cap. Struct. Ratio	(c) Cost of Capital	0.00% (d) = (b) x (c) Weighted Cost of Capital		1 2 3 4
5 6 7 8 9	Long-Term Debt Preferred Equity Common Equity Total Capital	\$	8,916,888 - 10,575,516 19,492,404	45.75% 0.00% 54.25% 100.00%	4.15% 0.00% 0.00%	1.90% 0.00% 0.00% 1.90%	Col. c = Page 1, Line 17 Col. c = Page 1, Line 22 Col. c = Line 1 Above Sum Lines 6 thru 8	6 7 8 9
11 12	Incentive Cost of Equity Component (Preferred & Common):					0.00%	Line 7 + Line 8; Col. d	11 12
13 14	CAISO Participation ROE Adder:					0.00%	Order No. 679, 116 FERC ¶ 61,057 at P 326	13 14
15 16 17	Weighted Cost of Capital:		(a) Amounts ²	(b) Cap. Struct. Ratio	(c) Cost of Capital	(d) = (b) x (c) Weighted Cost of Capital		15 16 17
18 19 20 21 22	Long-Term Debt Preferred Equity Common Equity Total Capital	\$	8,916,888 - 10,575,516 19,492,404	45.75% 0.00% 54.25% 100.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	Shall be Zero for ROE Adder Shall be Zero for ROE Adder Col. c = Line 14 Above Sum Lines 19 thru 21	18 19 20 21 22
23 24	Cost of Common Equity Component (CAISO Participation ROI	E Ad	der):			0.00%	Line 21; Col. d	23 24

¹ The Incentive Return on Common Equity will be tracked and shown separately for each project. As a result, lines 1 through 24 will be repeated for each project.

Amount is based upon December 31 balances.

Statement AV Cost of Capital and Fair Rate of Return Base Period & True-Up Period 12 - Months Ending December 31, 2024 (\$1,000)

Line No.		Amounts	Reference	Line No.
1	Cost of Capital Rate (COCE) Calculation - Base ROE:			1
2				2
3	a. Federal Income Tax Component:			3 4
5	Where:	5.400/	D 1 1: 40	5
6 7	A = Sum of Preferred Stock and Return on Equity Component B = Trans. Amount of Other Federal Tax Adjustments	\$ 5.48% \$ 3,723	Page 1; Line 42 Negative of Statement AR; Line 9	6 7
8	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ 11,837	AV-1A; Line17	8
9 10	D = Transmission Rate Base FT = Federal Income Tax Rate	\$ 5,506,691 21%	TO5 True-Up BK-1; Page 3; Line 27 Federal Income Tax Rate	9 10
11	11 Tederal meonic rax reac	2170	redetai income Tax Rate	11
12 13	Federal Income Tax = $\frac{(((A) + (C/D)) * FT) - (B/D)}{(1 - FT)}$	1.4282%	Federal Income Tax Expense	12 13
14	(1-11)			14
15	B. State Income Tax Component:			15
16 17	Where:			16 17
18	A = Sum of Preferred Stock and Return on Equity Component	5.48%	Line 6 Above	18
19 20	B = Transmission Total State Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense	\$ - \$ 11,837	Negative of Statement AT; Line 9 Line 8 Above	19 20
21	D = Transmission Rate Base	\$ 5,506,691	Line 9 Above	21
22 23	FT = Federal Income Tax Expense ST = State Income Tax Rate for Rate Effective Period	1.4282% 8.84%	Line 12 Above State Income Tax Rate	22 23
24	S1 – State income 1 ax Rate for Rate Effective Period	0.0470	State income Tax Rate	24
25	State Income Tax = $\underline{(((A) + (C/D) + \text{Federal Income Tax}) * (ST)) - (B/D)}$	0.6907%	State Income Tax Expense	25
26 27	(1 - ST)			26 27
28	C. Total Federal & State Income Tax Rate:	2.1189%	Line 12 + Line 25	28
29 30	D. Total Weighted Cost of Capital:	7.3790%	Page 1; Line 40	29 30
31	27 Form Weighted Cost of Captum	7.575070	1450 1, 2.110 10	31
32	E. Cost of Capital Rate (COCR) - Base ROE:	9.4979%	Line 28 + Line 30	32
33				33
35	Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder:			35
36	A.F. J. J. L. Tor Constant			36 37
37 38	A. Federal Income Tax Component:			38
	Where:	0.000/		39
40 41	A = Cost of Common Equity Component - CAISO Participation ROE Adder B = Transmission Total Federal Tax Adjustments	0.00% \$ -	Page 1; Line 55 Shall be Zero for ROE Adder	40 41
42	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Shall be Zero for ROE Adder	42
43 44	D = Transmission Rate Base FT = Federal Income Tax Rate for Rate Effective Period	\$ 5,506,691 21%	TO5 True-Up BK-1; Page 3; Line 27 Federal Income Tax Rate	43 44
45	11 Tederal meonie Tax Rate for Rate Effective Ferrod	2170	rederal medite rax Rate	45
46 47	Federal Income Tax = $\frac{(((A) + (C/D)) * FT) - (B/D)}{(1 - FT)}$	0.0000%	Federal Income Tax Expense	46 47
48	(1-11)			48
49	B. State Income Tax Component:			49
50 51	Where:			50 51
52	A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.00%	Line 40 Above	52
53 54	B = Transmission Total State Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense	\$ - \$ -	Shall be Zero for ROE Adder Line 42 Above	53 54
55	D = Transmission Rate Base	\$ 5,506,691	Line 43 Above	55
56 57	FT = Federal Income Tax Expense ST = State Income Tax Rate for Rate Effective Period	0.0000%	Line 46 Above	56 57
57 58	51 - State income 18x Rate for Rate Effective Period	8.84%	State Income Tax Rate	57 58
59	State Income Tax = $\underline{(((A) + (C/D) + \text{Federal Income Tax}) * (ST)) - (B/D)}$	0.0000%	State Income Tax Expense	59
60 61	(1 - ST)			60 61
62	C. Total Federal & State Income Tax Rate:	0.0000%	Line 46 + Line 59	62
63 64	D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:	0.0000%	Page 1; Line 53	63 64
65		3.000070	1 mgc 1, Dine 55	65
66	E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:	0.0000%	Line 62 + Line 64	66

Statement AV

Cost of Capital and Fair Rate of Return Base Period & True-Up Period 12 - Months Ending December 31, 2024 (\$1,000)

Line No.		Amounts	Reference	Line No.
1	Incentive Cost of Capital Rate (ICOCR) Calculation - Base ROE: 1			1
2 3 4	a. Federal Income Tax Component:			2 3 4
5 6 7	Where: A = Sum of Preferred Stock and Return on Equity Component B = Transmission Total Federal Tax Adjustments	0.00% \$ -	Page 2; Line 11 Shall be Zero for Incentive ROE Projects	5 6 7
8 9 10 11	C = Equity AFUDC Component of Transmission Depreciation Expense D = Total Incentive ROE Project Transmission Rate Base FT = Federal Income Tax Rate for Rate Effective Period	\$ - \$ - 21%	TO5 True-Up BK-1; Page 3; Line 32 Page 3; Line 10	8 9 10 11
12 13 14	Federal Income Tax = $\frac{(((A) + (C/D)) * FT) - (B/D)}{(1 - FT)}$	0.0000%	Federal Income Tax Expense	12 13 14
15 16	B. State Income Tax Component:			15 16
17 18 19 20 21 22 23	Where: A = Sum of Preferred Stock and Return on Equity Component B = Transmission Total State Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense D = Total Incentive ROE Project Transmission Rate Base FT = Federal Income Tax Expense ST = State Income Tax Rate for Rate Effective Period	0.00% \$ - \$ - \$ - 0.0000% 8.84%	Line 6 Above Shall be Zero for Incentive ROE Projects Line 8 Above Line 9 Above Line 12 Above Page 3; Line 23	17 18 19 20 21 22 23
24 25 26 27	State Income Tax = $\underline{(((A) + (C/D) + \text{Federal Income Tax}) * (ST)) - (B/D)}$ (1 - ST)	0.0000%	State Income Tax Expense	24 25 26 27
28 29	C. Total Federal & State Income Tax Rate:	0.0000%	Line 12 + Line 25	28 29
30 31	D. Total Incentive Weighted Cost of Capital:	1.8993%	Page 2; Line 9	30 31
32 33	E. Incentive Cost of Capital Rate (ICOCR) - Base ROE:	1.8993%	Line 28 + Line 30	32 33
34 35 36	Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder:			34 35 36
37 38	A. Federal Income Tax Component:			37 38
39 40 41 42	Where: A = Cost of Common Equity Component - CAISO Participation ROE Adder B = Transmission Total Federal Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense	0.00% \$ - \$ -	Page 2; Line 24 Shall be Zero for Incentive ROE Projects	39 40 41 42
43 44 45	D = Total Incentive ROE Project Transmission Rate Base FT = Federal Income Tax Rate for Rate Effective Period	\$ - 21%	TO5 True-Up BK-1; Page 3; Line 32 Page 3; Line 44	43 44 45
46 47 48	Federal Income Tax = $\frac{(((A) + (C/D)) * FT) - (B/D)}{(1 - FT)}$	0.0000%	Federal Income Tax Expense	46 47 48
49 50 51	B. State Income Tax Component: Where:			49 50 51
52 53 54 55 56 57	A = Cost of Common Equity Component - CAISO Participation ROE Adder B = Transmission Total State Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense D = Total Incentive ROE Project Transmission Rate Base FT = Federal Income Tax Expense ST = State Income Tax Rate for Rate Effective Period	0.00% \$ - \$ - \$ - 0.0000% 8.84%	Line 40 Above Shall be Zero for Incentive ROE Projects Line 42 Above Line 43 Above Line 46 Above Page 3; Line 57	52 53 54 55 56 57
58 59 60 61	State Income Tax = $\frac{(((A) + (C/D) + \text{Federal Income Tax}) * (ST)) - (B/D)}{(1 - ST)}$	0.0000%	State Income Tax Expense	58 59 60 61
62	C. Total Federal & State Income Tax Rate:	0.0000%	Line 46 + Line 59	62
64 65	D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:	0.0000%	Page 2; Line 22	64 65
66	E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:	0.0000%	Line 62 + Line 64	66

¹ The Incentive Cost of Capital Rate calculation will be tracked and shown separately for each project. As a result, lines 1 through 66 will be repeated for each project.

Miscellaneous Statement

Base Period & True-Up Period 12 - Months Ending December 31, 2024 (\$1,000)

Line No.	-	FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1	Transmission Related Regulatory Debits/Credits ¹		\$ -		1
2					2
3	Transmission Plant Abandoned Project Cost ¹		\$ -		3
4					4
5	Other Regulatory Assets/Liabilities ¹		\$ -		5
6	,				6
7	Unfunded Reserves		\$ (11,349)	True-Up Misc1; Line 9; Col. c	7
8					8
9	Incentive Transmission Plant Abandoned Project Cost ¹		\$ -		9

¹ None of the above items apply to SDG&E's TO6 Cycle 2 filing. However, as one or more of these items apply, subject to FERC approval, the applicable data field will be filled.

SAN DIEGO GAS & ELECTRIC COMPANY MISCELLANEOUS STATEMENT UNFUNDED RESERVES BASE PERIOD 12 MONTHS ENDING DECEMBER 31, 2024 (\$1,000)

Line			(a)		(b)	(c)	= [(a)+(b)]/2		Line
No.	Description	31	-Dec-23	3	31-Dec-24	Ave	rage Balance	Reference	No.
1	Injuries and Damages	\$	(67)	\$	(118)	\$	(92)	True-Up Misc1.1; Line 4	1
3	Workers' Compensation	\$	(2,122)	\$	(1,866)	\$	(1,996)	True-Up Misc1.1; Line 9	3
5	Supplemental Executive Retirement Plan (SERP)	\$	(3,818)	\$	(4,483)	\$	(4,146)	True-Up Misc1.1; Line 14	5
6 7	Accrued Vacation	\$	(4,862)	\$	(5,375)	\$	(5,115)	True-Up Misc1.1; Line 19	7
8 9	Total Unfunded Reserves	\$	(10,868)	\$	(11,841)	\$	(11,349)	Sum Lines 1 thru 7	9

SAN DIEGO GAS & ELECTRIC COMPANY MISCELLANEOUS STATEMENT UNFUNDED RESERVES

Base Period 12 Months Ending December 31, 2024 (\$1,000)

Line	:		$(a)^1$		(b)	((c) = [(a)+(b)]/2		Line
No.	Description	31	-Dec-23	31	1-Dec-24	A	verage Balance	Reference	No.
1	Injuries and Damages								1
2	Injuries and Damages - Acct. 228	\$	(450)	\$	(770)	\$	(610)	SDG&E Records	2
3	Allocation Factor		14.78%		15.28%		15.03%	Col. (b); AD-10; Line 6 x AI; Line 15	3
4	Total Injuries and Damages	\$	(67)	\$	(118)	\$	(92)	Line 2 x Line 3	4
5									5
6	Workers' Compensation								6
7	Workers' Compensation - Acct. 228	\$	(14,353)	\$	(12,209)	\$	(13,281)	SDG&E Records	7
8	Allocation Factor		14.78%		15.28%		15.03%	Col. (b); AD-10; Line 6 x AI; Line 15	8
9	Total Workers' Compensation	\$	(2,122)	\$	(1,866)	\$	(1,996)	Line 7 x Line 8	9
10									10
11	Supplemental Executive Retirement Plan (SERP)								11
12	SERP - Acct. 228 / Acct. 242	\$	(25,829)	\$	(29,337)	\$	(27,583)	SDG&E Records	12
13	Allocation Factor		14.78%		15.28%		15.03%	Col. (b); AD-10; Line 6 x AI; Line 15	13
14	Total SERP	\$	(3,818)	\$	(4,483)	\$	(4,146)	Line 12 x Line 13	14
15									15
16	Accrued Vacation								16
17	Accrued Vacation - Acct. 232	\$	(32,888)	\$	(35,175)	\$	(34,032)	SDG&E Records	17
18	Allocation Factor		14.78%		15.28%		15.03%	Col. (b); AD-10; Line 6 x AI; Line 15	18
19	Total Accrued Vacation	\$	(4,862)	\$	(5,375)	\$	(5,115)	Line 17 x Line 18	19
1	The Prior Year's Allocation Factor shown on lines 3, 8,	13 and 1	8 is derived as	follows	s based on reco	orded d	ata:		
a	Electric Ratio		73.90%					2023 FERC Form 1; Common Utility Plant and Expenses; Page 356	a
b	Transmission Wages and Salaries Allocation Factor		20.00%					Statement AI; Line 15; TO6-Cycle 1	b
c	Allocation Factor		14.78%					Line a x Line b	c

TO6-Cycle 2 Interest True-Up Adjustment

For 12-Month True-Up Period January 1, 2024 Through December 31, 2024 (\$1,000)

Line No.								Line No.
1		<u>Col. 1</u>	<u>Col. 2</u>	<u>Col. 3</u>	<u>Col. 4</u>	<u>Col. 5</u>	<u>Col. 6</u>	1
2	Calculations:			See Footnote 2	See Footnote 3	See Footnote 4	= Col. 4 + Col. 5	2
3								3
4			Prior Cycle	Monthly	Cumulative Overcollection (-) or		Cumulative Overcollection (-) or	4
5			True Up	Interest	Undercollection (+) in Revenue		Undercollection (+) in Revenue	5
6	Month	Year	Adjustment 1	Rate	wo Interest	<u>Interest</u>	with Interest	6
7	January	2024	\$ (6,278)	0.72%	\$ (6,278)	\$ (45)	\$ (6,323)	7
8	February	2024		0.68%	(6,323)	(43)	(6,366)	8
9	March	2024		0.72%	(6,366)	(46)	(6,412)	9
10	April	2024		0.70%	(6,412)	(45)	(6,457)	10
11	May	2024		0.72%	(6,457)	(46)	(6,503)	11
12	June	2024		0.70%	(6,503)	(46)	(6,549)	12
13	July	2024		0.72%	(6,549)	(47)	(6,596)	13
14	August	2024		0.72%	(6,596)	(47)	(6,644)	14
15	September	2024		0.70%	(6,644)	(47)	(6,690)	15
16	October	2024		0.72%	(6,690)	(48)	(6,738)	16
17	November	2024		0.70%	(6,738)	(47)	(6,786)	17
18	December	2024		0.72%	(6,786)	(49)	(6,834)	18
19					:	\$ (556)		19

Represents the true-up adjustment from the previous annual cycle filing. SDG&E accrues interest until the amount is fully collected/refunded in rates.

² Rates specified on the FERC website pursuant to Section 35.19a of the Commission regulation.

The Cumulative Overcollection / Undercollection is: 1) the beginning balance in Column 2 for January; and 2) the previous month balance in Column 6 for all subsequent months.

⁴ Interest is calculated using an average of beginning and ending balances: 1) January uses the entire balance from Column 4; and 2) subsequent months use the average of the prior month balance in Column 6 and the current month balance from Column 4.

TO6-Cycle 2 Interest True-Up Adjustment For 12-Month True-Up Period January 1, 2024 Through December 31, 2024 (\$1,000)

Line	;								Line
No.									No.
1		<u>Col. 1</u>	<u>Col. 2</u>	<u>Col. 3</u>	<u>Col. 4</u>	$\frac{\text{Col. 5}}{\text{col. 4} + \text{Col. 6}}$	$\frac{\text{Col. } 6}{\text{Col. } 2 \text{ x Col. } 3}$	<u>Col. 7</u>	1
2				See Footnote 2	See Footnote 3	= - (Col. 4 + Col. 6)	$= \text{Col. } 2 \times \text{Col. } 3$	= Col. 3 - Col. 5	2
3									3
4			Monthly	Month				Month	4
5			Interest	Beginning				Ending	5
6	<u>Month</u>	<u>Year</u>	Rate 1	Balance	Amortization	Principal	<u>Interest</u>	Balance	6
7	January	2025	0.71%	\$ (6,834) \$	596	\$ (548)	\$ (49)	\$ (6,287)	7
8	February	2025	0.71%	(6,287)	596	(552)	(45)	(5,735)	8
9	March	2025	0.71%	(5,735)	596	(555)	(41)	(5,180)	9
10	April	2025	0.71%	(5,180)	596	(559)	(37)	(4,620)	10
11	May	2025	0.71%	(4,620)	596	(563)	(33)	(4,057)	11
12	June	2025	0.71%	(4,057)	596	(567)	(29)	(3,490)	12
13	July	2025	0.71%	(3,490)	596	(571)	(25)	(2,918)	13
14	August	2025	0.71%	(2,918)	596	(575)	(21)	(2,343)	14
15	September	2025	0.71%	(2,343)	596	(580)	(17)	(1,763)	15
16	October	2025	0.71%	(1,763)	596	(584)	(13)	(1,180)	16
17	November	2025	0.71%	(1,180)	596	(588)	(8)	(592)	17
18	December	2025	0.71%	(592)	596	(592)	(4)	(0)	18
19						_	\$ (319)		19
20									20
21	True Up Adjustment		\$ 108,147	Base Period True-Up Adjustm	ent Calculation; Line 25	; Col. 11			21
22	Interest True Up Adjustment		(876)	Interest True-Up Adjustment -	Base Period; Line 19; C	col. 5 + Interest True-Up Adju	ustment - Current Year; Line	19; Col. 6	22
23	Total		\$ 107,271						23

Rate is an average of the base period FERC Rates presented in the True-Up workpaper in Column 7 to derive a more accurate and consistent amortization amount (Column 4).

² The Beginning Balance is: 1) the balance in Column 6; Line 18 from the Interest True-Up Base Period for January; and 2) the balance from previous month in Column 7 of this workpaper for all subsequent months.

Amortization reduces the beginning balance to zero by the end of December and is derived as follows: Beginning Balance/{[(1+Rate)^12-1]/[Rate*(1+Rate)^12]}.

SAN DIEGO GAS & ELECTRIC COMPANY SUMMARY OF HV - LV TRANSMISSION PLANT ALLOCATION STUDY TRANSMISSION PLANT BALANCE AS OF DECEMBER 31, 2024 (\$1,000)

		$(\mathbf{a}) = (\mathbf{b}) + (\mathbf{c})$	(b)	(c)	
Line		\$'s in TRANSMISSION	LOW VOLTAGE	HIGH VOLTAGE	Line
No.	Substation	Total	< 200 kv	> 200 kv	No.
1	BAY BOULEVARD	\$ 120,951	\$ 47,284	\$ 73,667	1
2	ECO SUBSTATION	235,314	235,314	-	2
3	ENCINA	61,090	11,511	49,578	3
4	ESCONDIDO	39,359	21,253	18,106	4
5	IMP VLY	273,193	7,668	265,525	5
6	MIGUEL	237,272	22,870	214,402	6
7	MISSION	97,635	40,947	56,688	7
8	NO GILA	22,786	-	22,786	8
9	NV-DESERT STAR EC	12,682	-	12,682	9
10	NV-MERCHANT SWITCHARD	19,605	-	19,605	10
11	OCOTILLO 500KV SWITCHYARD	49,832	-	49,832	11
12	OLD TOWN	20,122	12,643	7,479	12
13	OTAY MESA	25,969	27	25,942	13
14	PALA	3,334	2,781	553	14
15	PALO VERDE	28,950	<u>-</u>	28,950	15
16	PALOMAR ENERGY	11,827	-	11,827	16
17	PENASQUITOS	95,454	27,103	68,352	17
	SAN LUIS REY	220,617	64,505	156,112	18
19	SAN ONOFRE	141,743	771	140,972	19
20	SILVERGATE	77,177	37,659	39,518	20
21	SUNCREST	249,484	, , , , , , , , , , , , , , , , , , ,	249,484	21
22	SYCAMORE CANYON	110,128	55,888	54,240	22
23	TALEGA	143,266	81,823	61,443	23
24	LV SUBSTATIONS	720,513	720,513	-	24
25		,_,,,,,,	, _ , , , , , ,		25
26	TOTAL SUBSTATIONS	\$ 3,018,303	\$ 1,390,559	\$ 1,627,744	26
27		5,010,000	1,000,000	1,027,711	27
28	TRANSMISSION TOWERS and LAND ²	4,951,677	2,715,581	2,236,096	28
29	TRANSINISSION TOWERS and LAIND	4,931,077	2,713,381	2,230,090	29
	NON-UNITIZED	588,553	303,223	285,330	30
30	NON-UNITIZED	366,333	303,223	263,330	
31					31
32	TOTAL TRANSMISSION PLANT	\$ 8,558,532	\$ 4,409,362	\$ 4,149,170	32
33					33
34	PERCENTAGES	100.00%	51.52%	48.48%	34
35					35
36			Line 32; Col. b / Line 32; Col. a	Line 32; Col. c / Line 32; Col. a	36
37					37

¹ Ties to Statement AD Workpapers; AD-6, Line 13; Ratemaking. That is, Line 32; Col. a shown above ties to the ratemaking plant in service.

Transmission Towers & Land consists of: 1) Directly assigned assets identifiable as high or low based on the voltage of the transmission line, 2) Towers and land assets that have both high and low facilities are allocated 2/3rd high and 1/3rd low, and 3) The remaining transmission assets not identifiable as high or low are all assigned to low voltage.

SAN DIEGO GAS & ELECTRIC COMPANY Summary of HV/LV Splits for Forecast Plant Additions

24-Month Forecast Period (January 1, 2025 - December 31, 2026)

(\$1,000)

			(a)	(b)	(c)	= (a) + (b)			(d)		(e)	(f)	= (d) $+$ (e)		1
Line		_	ross	Gross	U	nweighted			Net		Net	V	Veighted		Line
No.			HV	LV		Total		W	td-HV	,	Wtd-LV		Total	Reference	No.
	Non-Incentive Projects:														
1	Forecast Period - Transmission Plant Additions	\$	51,168	\$ 795,789	\$	846,957		\$	38,688	\$	496,146	\$	534,834	See Footnote 1	1
2															2
3	Forecast Period - Transmission Related General; Common; and Electric Misc. Intangible Plan	t	8,884	10,406		19,290			6,547		7,670		14,217	See Footnote 2	3
4															4
5	Sub-Total Non-Incentive Projects Forecast Plant Additions	\$	60,052	\$ 806,195	\$	866,247		\$	45,235	\$	503,816	\$	549,051	Line 1 + Line 3	5
6															6
7	Incentive Projects:														7
8	Forecast Period - Incentive Transmission Plant Additions	\$	-	\$ -	\$	-		\$	-	\$	-	\$	-	See Footnote 3	8
9															9
10	Forecast Period - Incentive Transmission CWIP for the period after the base period and			_		_					_		_	See Footnote 4	10
10	before the effective period													See I dollide I	10
11															11
12	Forecast Period - Incentive Transmission CWIP for the period during the rate effective period			_		_					_		_	See Footnote 5	12
	rorecast reflect fine interest transmission e to the period during the rate effective period													See I dollide 3	12
13															13
14	Sub-Total Incentive Projects Forecast Plant Additions	\$	-	\$ -	\$	-	ļ	\$	-	\$	-	\$	-	Sum Lines 8 thru 12	14
15															15
16	Total	\$	60,052	\$ 806,195	\$	866,247	L	\$	45,235	\$	503,816	\$	549,051	Line 5 + Line 14	16
17															17
18														HV = Line 16; Col. d / Line 16; Col. f	18
10														Try Eme 10, con a / Eme 10, con 1	10
19	HV/LV Ratio (Weighted Transmission Forecast Plant Additions)						L		8.24%		91.76%		100.00%	LV = Line 16; Col. e / Line 16; Col. f	19
20															20

¹ See Summary of Weighted Transmission Plant Additions Workpaper; Line 25.

² See Summary of Weighted Transmission Related Common, General and Electric Miscellaneous Intangible Plant Additions Workpaper; Line 25.

³ See Summary of Weighted Incentive Transmission Plant Additions Workpaper; Line 25.

⁴ See Summary of Weighted Incentive Transmission CWIP - A Workpaper; Line 25.

⁵ See Summary of Weighted Incentive Transmission CWIP - B Workpaper; Line 25.

Derivation of Weighted Plant Additions

24-Month Forecast Period (January 1, 2025 - December 31, 2026)

Summary of Weighted Transmission Plant Additions (\$1,000)

Line		Gross F	orecast Plant Ad	ditions 1		Retirements		Net F	orecast Plant Ad	ditions	Weighting	Weighted	Net Forecast Plar	nt Additions	Line
No.	Date	HV	LV	Total	HV	LV	Total	HV	LV	Total	Factor	HV	LV	Total	No.
		Ф. 4206	. 12.545	d 16.022				A 270	. 12.522	d 16000	1 00000	A 250	# 12.522	4.000	١.
2	Jan-25 Feb-25	\$ 4,386 1,929	\$ 12,547 8,654	\$ 16,933 10,583	\$ 8 4	\$ 24 17	\$ 33 20	\$ 4,378 1,925	\$ 12,523 8,637	\$ 16,900 10,563	1.00000 1.00000	\$ 4,378 1,925	\$ 12,523 8,637	\$ 16,900 10,563	1
3	Mar-25	724	12,713	13,437	4	25	26	723	12,688	13,411	1.00000	723	12,688	13,411	3
4	Apr-25	1,291	22,636	23,927	2	44	46	1,289	22,592	23,881	1.00000	1,289	22,592	23,881	4
5	May-25	11,309	71,002	82,311	22	137	159	11,287	70,865	82,152	1.00000	11,287	70,865	82,152	5
6	Jun-25	4,393	28,838	33,231	9	56	64	4,384	28,782	33,167	1.00000	4,384	28,782	33,167	6
7	Jul-25	939	10,650	11,589	2	21	22	937	10,629	11,567	1.00000	937	10,629	11,567	7
8	Aug-25	1,554	14,226	15,780	3	28	31	1,551	14,198	15,749	1.00000	1,551	14,198	15,749	8
9	Sep-25	(30)	4,050	4,020	(0)	8	8	(30)	4,042	4,012	1.00000	(30)	4,042	4,012	9
10	Oct-25	(1,425)	12,506	11,081	(3)	24	21	(1,422)	12,482	11,060	1.00000	(1,422)	12,482	11,060	10
11	Nov-25	1,568	14,510	16,078	3	28	31	1,565	14,482	16,047	1.00000	1,565	14,482	16,047	11
12	Dec-25	4,591	29,729	34,320	9	58	66	4,582	29,671	34,254	1.00000	4,582	29,671	34,254	12
13	Jan-26	23	19,309	19,332	0	37	37	23	19,272	19,295	1.00000	23	19,272	19,295	
14	Feb-26	1,494	13,747	15,241	3	27	29	1,491	13,720	15,212	0.91667	1,367	12,577	13,944	
15	Mar-26	805	38,329	39,134	2	74	76	803	38,255	39,058	0.83333	670	31,879	32,549	
16	Apr-26	750	129,819	130,569	1	251	253	749	129,568	130,316		561	97,176	97,737	
17	May-26	599	8,985	9,584	1	17	19	598	8,968	9,565	0.66667	399	5,978	6,377	17
18	Jun-26	556	64,463	65,019	1	125	126	555	64,338	64,893	0.58333	324	37,531	37,854	
19	Jul-26	2,459	11,928	14,387	5	23	28	2,454	11,905	14,359	0.50000	1,227	5,952	7,180	
20	Aug-26	3,986	28,628	32,614	8	55	63	3,978	28,573	32,551	0.41667	1,658	11,905	13,563	
21	Sep-26	993	7,869	8,862	2	15	17	991	7,854	8,845	0.33333	330	2,618	2,948	
22	Oct-26	1,071	57,068	58,139	2	110	113	1,069	56,958	58,026	0.25000	267	14,239	14,507	
23	Nov-26	1,138	11,890	13,028	2	23 313	25	1,136	11,867	13,003	0.16667	189	1,978	2,167	23
24 25	Dec-26	6,065 \$ 51,168	161,693 \$ 795,789	167,758 \$ 846,957	12 \$ 99		325 \$ 1,639	6,053 \$ 51,069	161,380 \$ 794,249	167,433	0.08333	504 \$ 38.688	13,448 \$ 496.146	13,953	24 25
26	1 otai	\$ 51,168	\$ 795,789	\$ 840,957	\$ 99	5 1,540	\$ 1,639	\$ 51,069	\$ 794,249	\$ 845,318		\$ 38,088	\$ 496,146	\$ 534,834	26
27				Total Retirement			\$ 16,953		Form 1: Page 20	4-207; Line 58; Co	ol. d				27
28									, ,	,					28
29				Total Gross Plan			\$ 8,759,521		Form 1; Page 20	4-207; Line 58; Co	ol. g				29
30								•	, ,		U				30
31				Retirement Rate	:		0.194%		Line 27 / Line 29)					31
32							1	•							32
33															33
34					Summary	of Transmission	Plant Additions:	Net HV	Net LV	Unweighted		Wtd-HV	Wtd-LV	Wtd-Total	34
35						Net - Electric Tr	ansmission Plant	\$ 51,069	\$ 794,249	\$ 845,318		\$ 38,688	\$ 496,146	\$ 534,834	35
36															36
37							Total	6.04%	93.96%	100.00%]	7.23%	92.77%	100.00%	
38															38
39															39

¹ The HV/LV Gross Forecast Plant Additions from January 2025 through December 2026 comes from the Forecast Transmission Capital Additions Work Papers.

Derivation of Weighted Plant Additions

24-Month Forecast Period (January 1, 2025 - December 31, 2026)

Summary of Weighted Transmission Related Common, General and Electric Miscellaneous Intangible Plant Additions (\$1,000)

Line		Gross Fo	orecast Plant Ad	lditions 1		Retirements		Net F	orecast Plant Ad	ditions	Weighting	Weighted 1	Net Forecast Plai	nt Additions
No.	Date	HV	LV	Total	HV	LV	Total	HV	LV	Total	Factor	HV	LV	Total
	T 05	Ф 227	Φ 270								1 00000			51.4
2	Jan-25 Feb-25	\$ 237 (98)	\$ 278 (114)	\$ 515 (212)	\$ 0 (0)	\$ 1 (0)	*	\$ 237 (98)		\$ 514 (212)		\$ 237 (98)	\$ 277 (114)	1 '
	Mar-25	518	607	1,125	(0)	(0)	(0)	517	606	1,123	1.00000	517	606	
	Apr-25	127	149	276	0	0	1	127	149	275	1.00000	127	149	275
	May-25	450	527	977	1	1	2	449	526	975	1.00000	449	526	
6	Jun-25	264	309	573	1	1	1	263	308	572	1.00000	263	308	572
7	Jul-25	96	113	209	0	0	0	96	113	209	1.00000	96	113	209
8	Aug-25	284	333	617	1	1	1	283	332	616	1.00000	283	332	616
	Sep-25	170	199	369	0	0	1	170	199	368	1.00000	170	199	
	Oct-25	416	487	903	1	1	2	415	486	901	1.00000	415	486	
	Nov-25	251	294	545	0	1	1	251	293	544	1.00000	251	293	544
12	Dec-25	2,792	3,270	6,062	5	6	12	2,787	3,264	6,050	1.00000	2,787	3,264	6,050
13 14	Jan-26 Feb-26	223 25	261 29	484 54	0	1 0	1	223 25	260 29	483 54	1.00000 0.91667	223 23	260 27	483 49
15	Mar-26	29	34	63	0	0	0	29	34	63	0.83333	23	28	52
	Apr-26	5	6	11	0	0	0	5	6	11		4	4	8
	May-26	5	6	11	0	0	0	5	_	11	0.66667	3	4	7
18	Jun-26	98	115	213	0	0	0	98	115	213	0.58333	57	67	124
19	Jul-26	100	117	217	0	0	0	100	117	217	0.50000	50	58	108
20	Aug-26	1,016	1,190	2,206	2	2	4	1,014	1,188	2,202	0.41667	423	495	
	Sep-26	349	408	757	1	1	1	348	407	756	0.33333	116	136	252
22	Oct-26	4	4	8	0	0	0	4	4	8	0.25000	1	1	2
23	Nov-26	11	13	24	0	0	0	11	13	24	0.16667	2	2	4
	Dec-26	1,512	1,771	3,283	\$ 17	\$ 20	\$ 37	1,509	1,768	3,277	0.08333	126	147	273
25 26	Total	\$ 8,884	\$ 10,406	\$ 19,290	\$ 17	\$ 20	\$ 3/	\$ 8,867	\$ 10,386	\$ 19,253		\$ 6,547	\$ 7,670	\$ 14,217
27 28				Total Retirement			\$ 16,953		Form 1; Page 20	4-207; Line 58; Co	ol. d			
29				Total Gross Plan	t		\$ 8,759,521		Form 1; Page 204	4-207; Line 58; Co	ol. g			
30 31				Retirement Rate	e:		0.194%		Line 27 / Line 29					
32														
33				Cummany of T-	anamiasian D-1	ted Common C	manal & Flactur	Not HV	Not I V	Unweight-3	1	Wtd-HV	Wtd-LV	Wtd Tot-1
34 35				Summary 01 11	ansmission Rela		neral, & Electric Plant Additions:		Net LV \$ 10,386	Unweighted \$ 19,253	1	\$ 6,547		Wtd-Total \$ 14,217
36						intangible	i iant Audiuons:	<i>a</i> 0,80/	3 10,380	J 17,255	1	φ 0,547	,0/U	J 14,21/
37							Total	46.05%	53.95%	100.00%		46.05%	53.95%	100.00%
38											1	,,,,		
39							Į.		•	_	4			•

¹ The HV/LV Gross Forecast Plant Additions information from January 2025 through December 2026 comes from the Summary of Monthly Common, General, and Electric Intangible Forecast Plant Additions Work Papers.

Derivation of Weighted Plant Additions

24-Month Forecast Period (January 1, 2025 - December 31, 2026)

Summary of Weighted Incentive Transmission Plant Additions (\$1,000)

Line	Gros	s Foreca	st Plant Ad	ditions		Retirements		Net F	orecast Plant Ado	litions	Weighting	Weighted	Net Forecast Plan	nt Additions
No. Date	HV		LV	Total	HV	LV	Total	HV	LV	Total	Factor	HV	LV	Total
1 Jan-25 2 Feb-22 3 Mar-2: 4 Apr-25 5 May-2. 6 Jun-25 7 Jul-25 8 Aug-2:	5 \$ - 5 - 5 - 5 - 5 - 5 -	\$	-	\$	\$ - - - - -	\$ - - - - -	\$	s	\$ - - - - -	\$	1.00000 1.00000 1.00000 1.00000 1.00000 1.00000 1.00000	s	\$ - - - - -	\$ - - - - -
9 Sep-25 10 Oct-25 11 Nov-25 12 Dec-25 13 Jan-26	5 - 5 - 5 - 5 -		- - - -	- - - - -		- - - -	- - - - -	- - - -	- - - - -	- - - -	1.00000 1.00000 1.00000 1.00000 1.00000	- - - -	- - - - -	
14 Feb-26 15 Mar-26 16 Apr-26 17 May-26 18 Jun-26 19 Jul-26	6 - 6 - 6 - 6 -		- - - - -	- - - - - -	-	- - - -	- - - -	- - - - -	- - - - -	- - - -	0.91667 0.83333 0.75000 0.66667 0.58333 0.50000	- - - - -	- - - - -	-
20 Aug-20 21 Sep-26 22 Oct-26 23 Nov-20 24 Dec-26 25 Total	6 - 6 - 6 -	\$	- - -	- - - - - - -	- - - - - - - -	- - - - - - -	- - - - - - - -	- - - - - - - -	- - - - - - - -	- - - - - - - -	0.41667 0.33333 0.25000 0.16667 0.08333	- - - - - - - -	- - - - - - - -	- - - - - - - - -
6 7 8 9 0 1 2				Total Retirement Total Gross Plan Retirement Rate	t		\$ 16,953 \$ 8,759,521 0.194%		Form 1; Page 204 Form 1; Page 204 Line 27 / Line 29	-207; Line 58; Co				
3 4 5 6 7 8					Summai	y of Transmission Net - Electric Tr	n Plant Additions: ansmission Plant Total		Net LV \$ - 0.00%	Unweighted \$ -	=	Wtd-HV \$ -	Wtd-LV \$ -	Wtd-Total \$ - 0.00%

Derivation of Weighted Plant Additions

24-Month Forecast Period (January 1, 2025 - December 31, 2026)

Summary of Weighted Incentive Transmission CWIP For the Period After the Base Period and Before the Effective Period (\$1,000)

		Forecast Plant A			Retirements			orecast Plant Ad	ditions	Weighting		Net Forecast Plan	nt Additions
Date	HV	LV	Total	HV	LV	Total	HV	LV	Total	Factor	HV	LV	Total
Jan-25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1.00000	\$ -	\$ -	\$ -
Feb-25	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
Mar-25	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
Apr-25	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
May-25	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
Jun-25	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
Jul-25	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
Aug-25	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
Sep-25	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
Oct-25	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
Nov-25	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
Dec-25	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
Jan-26	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
Feb-26	-	-	-	-	-	-	-	-	-	0.91667	-	-	-
Mar-26	-	-	-	-	-	-	-	-	-	0.83333	-	-	-
Apr-26	-	-	-	-	-	-	-	-	-	0.75000	-	-	-
May-26	-	-	-	-	-	-	-	-	-	0.66667	-	-	-
Jun-26	-	-	-	-	-	-	-	-	-	0.58333	-	-	-
Jul-26	-	-	-	-	-	-	-	-	-	0.50000	-	-	-
Aug-26	-	-	-	-	-	-	-	-	-	0.41667	-	-	-
Sep-26 Oct-26	-	-	-	-	-	-	-	-	-	0.33333 0.25000	-	-	-
Nov-26	-	-	-	_	-	-	_	-	-	0.23000	-		_
Dec-26	-	-	-	_	-	-	_	_	-	0.16667	-	-	_
Total	s -	s -	s -	s -	s -	s -	- S -	\$ -	\$ -	0.06333	s -	s -	s -
Total	9 -	-	-			-	-	_	_		-	_	- σ
			Total Retiremen	ıt		\$ 16,953		Form 1; Page 204	4-207; Line 58; Co	l. d			
			Total Gross Pla	nt		\$ 8,759,521		Form 1; Page 204	4-207; Line 58; Co	l. g			
			Retirement Ra	te:		0.194%	1	Line 27 / Line 29					
							4						
				Summar	v of Transmission	1 Plant Additions:	Net HV	Net LV	Unweighted	1	Wtd-HV	Wtd-LV	Wtd-Total
				Summai		ransmission Plant		\$ -	S -	1	\$ -	\$ -	S -
					Encure I			<u> </u>		1	<u> </u>	-	
						Total	0.00%	0.00%	0.00%		0.00%	0.00%	0.009
								1	1	1		1	1

Derivation of Weighted Plant Additions

24-Month Forecast Period (January 1, 2025 - December 31, 2026)

Summary of Weighted Incentive Transmission CWIP For the Period During the Rate Effective Period (\$1,000)

	Gross I	Forecast Plant Ac	dditions		Retirements			orecast Plant Add	ditions	Weighting	Weighted	Net Forecast Plan	nt Additions
Date	HV	LV	Total	HV	LV	Total	HV	LV	Total	Factor	HV	LV	Total
Jan-25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1.00000	\$ -	\$ -	\$ -
Feb-25	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
Mar-25	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
Apr-25	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
May-25	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
Jun-25	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
Jul-25	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
Aug-25	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
Sep-25	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
Oct-25	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
Nov-25	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
Dec-25	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
Jan-26 Feb-26	-	-	_	-	-	-	-	-	-	1.00000 0.91667	-		_
Mar-26	-	-	-	-	-	-	-	-	-	0.91007	-	_	_
Apr-26	-	-		_	_	-	_	_	_	0.83333	-	_	_
May-26		-			_	_		-	_	0.66667		-	-
Jun-26				_	_	_		_	_	0.58333	_	_	
Jul-26		_	_	_	_	_	_	_	_	0.50000	_	_	_
Aug-26	_	<u>-</u>	_	_	_	_	_	_	_	0.41667	_	_	_
Sep-26	_	_	-	-	_	-	_	_	-	0.33333	_	_	_
Oct-26	_	_	-	-	-	_	-	_	_	0.25000	-	_	_
Nov-26	-	-	-	-	-	-	-	-	-	0.16667	-	-	-
Dec-26	-	-	-	-	-	-	-	-	-	0.08333	-	-	-
Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
			Total Retirement			\$ 16,953		Form 1; Page 204	4-207; Line 58; Co	l. d			
			Total Gross Plant	t		\$ 8,759,521		Form 1; Page 204	4-207; Line 58; Co	l. g			
			Retirement Rate	à:		0.194%	7	Line 27 / Line 29					
							<u> </u>						
				Summar	v of Transmission	Plant Additions	: Net HV	Net LV	Unweighted	1	Wtd-HV	Wtd-LV	Wtd-Total
			-	Summar		ransmission Plant		S -	\$ -	1	\$ -	\$ -	S -
					The - Electric II	ansmission i lant	-	-	Ψ		<u>.</u>	Ψ -	-
						Total	0.00%	0.00%	0.00%		0.00%	0.00%	0.00%
						Total	0.00 /0	0.30 / 0	3.30 / 0	4	0.00 / 0	0.00 /(0.007

SAN DIEGO GAS & ELECTRIC COMPANY FORECAST OF TRANSMISSION CAPITAL ADDITIONS- TO6 CYCLE 2

	\$	In Thousand	s (000's)												
Line									2025 Plant	Additions					
No.	Project Name	Voltage	Budget Code	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
	BLANKET PROJECTS														
	Transmission Substation Reliability Projects Electric Distribution Tools & Equipment	Various 69kV	103 206	420 88	635	(521)	(347)	(18) 0	322 0		120	397 100	90	- 6	3,877 6
4	Condition-Based Maintenance (CBM)	Various	13139	32	- 4	(4) 135	(0)	-	-	-	-	100	-	-	19.544
	Fire Threat Zone Adv Protect & SCADA Upg	69kV	15259	1,243	(2)	59	32	196	147	1.994	27	7	13	12	1,003
	Trans Fiber Links HFTD	Various	19134	3,464	344	366	5,283	424	17,117	108	6,911	-	6,688	9,807	182
	Electric Transmission EMS/SCADA Replacement	Various	20125		-	-	-	-	´ -	-	-	-	-	-	-
	OH System Covered Conductor	69kV	20285	37	8	7	21	14	3		-	-	-	-	787
	Helicopter Access for Transmission Structures (HATS)	Various	21146	6,888	5,948	6,933	3,941	5,146	7,550	4,593	4,021	1,508	1,508	1,410	2,772
	Future Generation Interconnection Projects	Various	21156	6,436	451	69	155	93	946	1,985	30	(522)	(3,886)	(20)	(401
11 12	Transmission Power Quality Transmission Failing Cable Replacement	500kV Various	22126 24129	36	716	(280)	10	74.956	5.346	-	-	-	<u> </u>	-	954
13	Transmission railing Cable Replacement	various	24123		-	-	-	74,330	3,340	-	-	_	-	-	
	TRANSMISSION LINE-RELATED PROJECTS														
15	TL691 - Avocado to Camp Pendleton	69kV	10144	55	11	139	222	242	29	-	319	-	-	71	-
	TL615 TL659 Direct Buried Cable Replacement (Cabrillo - Point Loma)	69kV	12138	-	-	-	-	-	-		-	-		-	
	TL694 Wood to Steel Replacement	69kV	12149	- :	-	-			-		-	-		-	
	TL698 Wood to Steel Replacement (Monserate - Avocado) TL605 Reconductor (Silvergate - Urban)	69kV 69kV	14140 16158	18	(952) 104	21 670	603	124 240	6 77	26	-	-	2,350	-	-
	TL632A Loop-In (Granite)	69kV	17125	(3,130)	104	6/0	6,203	240	- 11	-	-	-		-	-
	TL662 TL666 Reliability Project	69kV	18126	20	30	43	37	165	22	559	373	87	85		85
	3 ROOTS TL6906, TL677 & TL668	69kV	18143	931	736	2,350	1,022	272	338	616	346	(6,026)	1,271	1,417	2,164
	TL610 Tier 2 W2S Project	69kV	20133	•	-	-,	-	-	-	-	-	-	1,154	36	22
24	TL649 Tier 2 W2S Project	69kV	20135	(181)	80	183	101	210	130	135	135	762	-	-	-
	TL13804 Wood to Steel	138kV	20136	(2,227)	2,464	(598)	132	87	221	-	1,647	37	37	37	-
	TL6952 Tier 2 W2S Project	69kV	20139	-	-	-	-	-	-		964	-	143	36	22
27	SUBSTATION, ENERGY STORAGE, NETWORK UPGRADES.														
28	INTERCONNECTIONS. AND OTHERS														
29	New Downtown 69/12kV Substation	69kV	18251	38	55	213	277	246	275	668	19	19	19	19	19
	Granite 12kV Breaker and Switchgear Replacements	69kV	20244	(500)	-	-	-	-	-	-		-	138	-	-
	Kettner Substation Rebuild	69kV	20251	495	(352)	2,954	815	131	62	46	31	31	-	-	
	Aviation Firefighting Program	69kV	20277	(12)	-	-	-	-	-	18	18	7,113	18		18
33	Bateria Del Sur	230kV 230kV	21156 21156		117 13	10	3	3	4	3		(115)	3		-
	Big Rock Solar Farm (Q1166) Captiva	138kV	21156	7	- 13	9	-	- 3	(0)	12		(109)	- :	-	
	Chula Vista Energy2	69kV	21156		-					- 12	-			-	70
37	Cimarron Wind	230kV	21156	-	-	-	-	-	_	-	-	-	149	0	0
38	Lithium - Calpeak Power	69kV	21156		-	-	-	-	417	17	8	8	8	8	8
	Nighthawk	138kV	21156	-	-	-	-	-	-	34	0	0	0	(46)	(47)
	North Johnson	69kV	21156		-	-	-	-	-	-	-	-	-	-	-
	Peregrine Storage (Q1670)	230kV	21156	1,930	22	7	9	8	3		-	-	(2,193)		- (400
	Pome BESS Sandpiper	69kV 138kV	21156 21156		-	(77)	51 -	18	54 -	10	-	-	- :	-	(182)
	Starlight Solar (Q1432)	69kV	21156		-	-		-		- :	-			-	-
	Ventasso	69kV	21156	-	-	-	-	-	-	48	2	(0)	0		0
	Westside	230kV	21156		28	(0)	-	2	_	-	-	-		-	
	Early Fault Detection	69kV	22256	-	-	- 1	5,141	(796)	3		-	-		-	
	Substation Externally Routable Connectivity (SERC) (23129)	69kV	23129	372	93	577	22	417	31		169	108	278	-	412
49	Oceanside Area Substation: Electrification	69kV	24133	-	-	-	-	-	-		-	-	1,000	1	1
	Border-San Ysidro Substation Imperial Valley Substation Short Circuit Mitigation	69kV 69kV	24134 24139		-	-	-	-	-	- 547	- 548	- 549	549	550	- 551
52	Jamacha 69/12kV Substation Rebuild	69kV	24139	402	12	42	- 8	- 0	1	547	545	549	549	11	551
53	North Valley 69/12kV Substation Rebuild	69kV	24252	72	17	124	179	120	120	168	90	66	1,649	2,454	2,453
54	·														
55			Grand Total: \$	16,933	\$ 10,583	\$ 13,437	\$ 23,927	\$ 82,312	\$ 33,231	\$ 11,589	\$ 15,780	\$ 4,020	\$ 11,081	\$ 16,078	\$ 34,320
56			High Voltage:	4.386	1.929	724	1,291	11.309	4.393	939	1.554	(30)	(1,425)	1.568	4,591
57			Low Voltage:	12.547	8.654	12,713	22,636	71.002	28,838	10.650	14,226	4.050	12,506	14.510	29,729
58			Total: \$		\$ 10.583					\$ 11.589				\$ 16.078	
59					,	,	,	,	,	,,		,0	,,	,.,.	, 0.,020
	•		_												

m-26 Feb-26 Mar-26 May-26 May						2026 Plant A	dditions						Total Plant Additions	High Voltage 200kV+	Low Voltage	Lin
48	an-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	Nov-26	Dec-26				
48		67	4.000	0.400	000	200	050		747	044	740	700	6 44440	44.000/	00.000/	
1	- 40															
14																
. 7,889																
- - - - - - - - - -								,	-,000							
C232 2,398 723 (2249) 0 (0) (0) 10,466 52 34 39 52 \$18,687 14,00% 88,00%	-	-	-		-	-	-	-	-	-	-					
C222 2,339	395	395	3,419	3,419	3,419	3,419	3,419	3,419	3,419	3,419	3,419	3,419	\$ 87,196	14.00%	86.00%	6
- - - - - - - - - -	(232)	2,339	723	(254)	0	(0)		10,546		84	39					
	-						1,178	-								
	-	-	-	-	-	-	-	-	-	-	-	-			86.00%	6
1.991													\$ 352,922	SUBTOTAL		
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- - - - - - - - - -	110	110	110	110	110	110	110	110	110	110	110	110	\$ 3.183	0.00%	100.00%	6
516																
	-	-	-	-	-			-	-	-	-		\$ 4,213	0.00%	100.00%	6
Column C	516	9	9	9	9	9	9	9	9	9	9	9	\$ 7,814	0.00%	100.00%	6
- - - - - - - - - -		-	-	-	-	-	-	-	-	-	-	-	\$ 33			
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0 0 0 0 0	-															
8																
(9) (9) (8) (8) (8) (8) (8) (8) (8)																
- 116 8 8 8 8 8 5 156 0.00% 100.																
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- 1,062 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0																
-		_														
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	-	1,002														
	0	0				-										
	-															
1,049																
	1,049	47		2,970	1,426	1,476	177	477	470	479	459	433		0.00%		
316 316 317 317 317 318 318 319 319 320 320 \$ 7,110 0.00% 100.00% 12	1	1	30,741	38	38											
12 - - - - - - - - -																
2,445 2,445 327 1,406 3,028 1,160 857 645 522 138 144 138 20,768 0,00% 100.00% 19,332 15,241 39,134 310,569 9,584 65,019 14,386 32,614 8,862 58,139 13,028 167,758 846,957 Gross 23		316	317	317	317	318	318	319	319	319	320					
19,332 \$ 15,241 \$ 39,134 \$ 130,569 \$ 9,584 \$ 65,019 \$ 14,386 \$ 32,614 \$ 8,862 \$ 58,139 \$ 13,028 \$ 167,758 \$ 846,957 Goess 23 1,494 805 750 599 556 2,459 3,986 993 1,071 1,138 6,065 \$ 51,168 High Voltage 6,04% 19,309 13,747 38,329 129,819 8,985 64,463 11,928 28,628 7,869 57,068 11,890 161,693 \$ 795,789 Low Voltage 83,965		24:-	-	- 4 400		4 400	-		-	-	-	66,549	\$ 67,042			
19,32 \$ 15,24 \$ 39,134 \$ 130,569 \$ 9,584 \$ 65,019 \$ 14,386 \$ 32,614 \$ 8,862 \$ 58,139 \$ 13,028 \$ 167,758 \$ 846,957 Gross 23 1,494 805 750 599 556 2,459 3,986 993 1,071 1,138 6,065 \$ 51,168 High Voltage 6,04% 19,309 13,747 38,329 129,819 8,985 64,463 11,928 28,628 7,869 57,068 11,890 161,693 \$ 795,789 Low Voltage 93,96%	2,445	2,445	327	1,406	3,028	1,160	857	645	522	138	144	138			100.00%	٥
23 1,494 805 750 599 556 2,459 3,986 993 1,071 1,138 6,065 \$ 51,168 High Voltage 6,04% 19,309 13,747 38,329 129,819 8,985 64,463 11,928 28,628 7,869 57,068 11,890 161,693 \$ 795,789 Low Voltage 93,96%																+
19,309 13,747 38,329 129,819 8,985 64,463 11,926 28,628 7,869 57,068 11,890 161,693 \$ 795,789 Low votage 93,96%	19,332					\$ 65,019	\$ 14,386	\$ 32,614	•	\$ 58,139	\$ 13,028	\$ 167,758	\$ 846,957	Gross		L
19,309 13,747 38,329 129,819 8,985 64,463 11,928 28,628 7,869 57,068 11,890 161,693 \$ 795,789 Low Voltage 93,96%	23	1,494	805	750	599	556	2,459	3,986	993	1,071	1,138	6,065	\$ 51,168	High Voltage	6.04%	16
			38.329	129.819	8,985	64,463	11,928	28,628	7,869			161,693	\$ 795,789	Low Voltage	93.96%	16
	19,309															

San Diego Gas and Electric Company Summary of Common, General and Electric Miscellaneous Intangible Forecast Plant Additions TO6 - Cycle 2 January 2025 - December 2026

	Ref.													
No.	No.	Description		Jan-25		Feb-25	Mar-25			Apr-25		May-25		Jun-25
1		SECTION 1:												
2		Summary of Common, General and Electric Intangible Plant Forecast:												
3	Α	Common Plant Additions (Facilities)	\$	1,191,284	\$	482,240	\$ 2,833		\$	69,874	\$	92,040	\$	292,631
4	A	Common Plant Additions (IT)		1,165,298		(3,414,485)	4,489			867,828		1,659,596		2,071,397
5	В	General Plant Additions (IT)		748,994		1,141,175	27	477		639,781		3,424,762		1,026,743
6														
7		77. 4 J		2.105.556		(1 501 050)	6 7340	0.46		1 555 403		# 1# C 20#		2 200 551
8		Total	\$	3,105,576	\$	(1,791,070)	\$ 7,349	846	\$	1,577,483	\$	5,176,397	\$	3,390,771
9			4											
10		SECTION 2:		2 25 6 502		(2.022.245)	6 7.222	2.00	6	027 702		1.751.635		2 264 020
11	A	Total Common Plant Forecast (Lines 3 to 4)	\$	2,356,582	\$	(2,932,245)	\$ 7,322	369	\$	937,702	\$	1,751,635	\$	2,364,028
12				72.070/		72.070/	72	0.70/		53 050/		72.070/		72.070
13		Common Plant Allocation Factor (Common Allocation Ratio Method)		73.87%		73.87%	/3	87%		73.87%		73.87%		73.87%
14 15		Common Blood (For 1994 or 17) Flored Code	s	1 740 007		(2.166.040)	6 5 400	024		(02 (00		1 202 022		1.746.207
		Common Plant (Facilities, IT) - Electric Only	3	1,740,807	\$	(2,166,049)	\$ 5,409	034	3	692,680	\$	1,293,933	\$	1,746,307
16 17														
18	R	Total General and Electric Intangible Plant Forecast (Line 5)	s	748,994	s	1,141,175	e 27	477	s	639,781	s	3,424,762	s	1,026,743
19	ь	Total General and Electric Intangible Flant Polecast (Eline 3)	J	740,774	J	1,141,173	3 27	4//		033,761	J	3,424,702	J	1,020,743
20														
21	C	Total - Common, General, & Electric Intangible Plant Forecast (Sections A & B)	s	2,489,801	s	(1,024,874)	\$ 5,436	511	\$	1,332,462	s	4,718,695	s	2,773,051
22		Total - Common, Ocheran, & Electric Intangible Fight Forecast (Sections 17 & D)	ų.	2,402,001	Ψ	(1,024,074)	9 3,450	J11	J	1,002,402	Ψ	4,710,075	Ψ	2,775,031
23		Transmission Salaries & Wages Ratio (Statement AI)		20.68%		20.68%	20	68%		20.68%		20.68%		20.68%
24														
25	D	Total Transmission Related - Common, General, & Electric Intangible Plant Forecast	\$	515,015	s	(211,995)	\$ 1,124	540	\$	275,619	\$	976,060	\$	573,605
26		, ,												
27	Е	SECTION 3:												
28		HV/LV Transmission Plant Balance @ Dec 31, 2024												
29		HV (\$1,000)	\$	4,149,170	\$	4,149,170	\$ 4,149	170	\$	4,149,170	\$	4,149,170	\$	4,149,170
30		LV (\$1,000)	\$	4,409,362		4,409,362	4,409			4,409,362		4,409,362		4,409,362
31		Total						532	•	0.550.533		8,558,532		8,558,532
32			\$	8,558,532	\$	8,558,532	\$ 8,558	JJ2	\$	8,558,532	\$	0,000,002	\$	
			\$	8,558,532	\$	8,558,532	\$ 8,558	332	2	8,338,332	\$	0,550,552	\$	
33		HV/LV Transmission Weighted Forecast Plant Additions	\$									0,000,002	\$	
		HV/LV Transmission Weighted Forecast Plant Additions HV (\$1,000)	\$	8,558,532 38,688		8,558,532 38,688		688		38,688		38,688	\$	38,688
33 34		HV (\$1,000)	\$	38,688		38,688	\$ 38	688		38,688		38,688	\$	
33			\$					688					\$	38,688 496,146
33 34 35		HV (\$1,000) LV (\$1,000)		38,688 496,146		38,688 496,146	\$ 38 496	688 146		38,688 496,146	\$	38,688 496,146		496,146
33 34 35 36		HV (\$1,000)	\$ \$	38,688		38,688	\$ 38 496	688		38,688	\$	38,688		496,146
33 34 35 36 37		HV (\$1,000) LV (\$1,000) Total		38,688 496,146		38,688 496,146	\$ 38 496	688 146		38,688 496,146	\$	38,688 496,146		496,146
33 34 35 36 37 38		HV (\$1,000) LV (\$1,000) Total Total HV/LV @ Dec 31, 2024 Balance + Weighted Forecast Plant Additions	\$	38,688 496,146 534,834	s	38,688 496,146 534,834	\$ 38 496 \$ 534	688 146 834	\$	38,688 496,146 534,834	\$	38,688 496,146 534,834	\$	496,146 534,834
33 34 35 36 37 38 39		HV (\$1,000) LV (\$1,000) Total Total HV/LV @ Dec 31, 2024 Balance + Weighted Forecast Plant Additions HV (\$1,000)		38,688 496,146 534,834 4,187,858		38,688 496,146 534,834 4,187,858	\$ 38 496 \$ 534 \$ 4,187	688 146 834	\$	38,688 496,146 534,834 4,187,858	\$	38,688 496,146 534,834 4,187,858	\$	496,146 534,834 4,187,858
33 34 35 36 37 38 39 40		HV (\$1,000) LV (\$1,000) Total Total HV/LV @ Dec 31, 2024 Balance + Weighted Forecast Plant Additions HV (\$1,000) LV (\$1,000) LV (\$1,000)	\$	38,688 496,146 534,834 4,187,858 4,905,508	s s	38,688 496,146 534,834 4,187,858 4,905,508	\$ 38 496 \$ 534 \$ 4,187 4,905	688 146 834 858 508	\$	38,688 496,146 534,834 4,187,858 4,905,508	\$	38,688 496,146 534,834 4,187,858 4,905,508	\$	496,146 534,834 4,187,858 4,905,508
33 34 35 36 37 38 39 40 41		HV (\$1,000) LV (\$1,000) Total Total HV/LV @ Dec 31, 2024 Balance + Weighted Forecast Plant Additions HV (\$1,000) LV (\$1,000) Total	\$	38,688 496,146 534,834 4,187,858	s	38,688 496,146 534,834 4,187,858	\$ 38 496 \$ 534 \$ 4,187	688 146 834 858 508	\$	38,688 496,146 534,834 4,187,858	\$	38,688 496,146 534,834 4,187,858	\$	496,146 534,834 4,187,858
33 34 35 36 37 38 39 40 41 42		HV (\$1,000) LV (\$1,000) Total Total HV/LV @ Dec 31, 2024 Balance + Weighted Forecast Plant Additions HV (\$1,000) LV (\$1,000) Total HV/LV Allocation % = Dec 31, 2024 Balance + Forecast Plant Additions	\$	38,688 496,146 534,834 4,187,858 4,905,508 9,093,366	s s	38,688 496,146 534,834 4,187,858 4,905,508 9,093,366	\$ 38 496 \$ 534 \$ 4,187 4,905 \$ 9,093	688 146 834 858 508 366	\$	38,688 496,146 534,834 4,187,858 4,905,508 9,093,366	\$	38,688 496,146 534,834 4,187,858 4,905,508 9,093,366	\$	496,146 534,834 4,187,858 4,905,508 9,093,366
33 34 35 36 37 38 39 40 41 42 43		HV (\$1,000) LV (\$1,000) Total Total HV/LV @ Dec 31, 2024 Balance + Weighted Forecast Plant Additions HV (\$1,000) LV (\$1,000) Total HV/LV Allocation % = Dec 31, 2024 Balance + Forecast Plant Additions HV %	\$	38,688 496,146 534,834 4,187,858 4,905,508 9,093,366 46.05%	s s	38,688 496,146 534,834 4,187,858 4,905,508 9,093,366 46,05%	\$ 38 496 \$ 534 \$ 4,187 4,905 \$ 9,093	834 858 858 366	\$	38,688 496,146 534,834 4,187,858 4,905,508 9,093,366 46.05%	\$	38,688 496,146 534,834 4,187,858 4,905,508 9,093,366 46.05%	\$	496,146 534,834 4,187,858 4,905,508 9,093,366 46.05%
33 34 35 36 37 38 39 40 41 42 43 44		HV (\$1,000) LV (\$1,000) Total Total HV/LV @ Dec 31, 2024 Balance + Weighted Forecast Plant Additions HV (\$1,000) LV (\$1,000) Total HV/LV Allocation % = Dec 31, 2024 Balance + Forecast Plant Additions HV % LV %	\$	38,688 496,146 534,834 4,187,858 4,905,508 9,093,366 46,05% 53,95%	s s	38,688 496,146 534,834 4,187,858 4,905,508 9,093,366 46.05% 53,95%	\$ 38 496 \$ 534 \$ 4,187 4,905 \$ 9,093 46.	858 858 858 366 95%	\$	38,688 496,146 534,834 4,187,858 4,905,508 9,093,366 46.05% 53,95%	\$	38,688 496,146 534,834 4,187,858 4,905,508 9,093,366 46.05% 53,95%	\$	496,146 534,834 4,187,858 4,905,508 9,093,366 46.05% 53.95%
33 34 35 36 37 38 39 40 41 42 43 44 45		HV (\$1,000) LV (\$1,000) Total Total HV/LV @ Dec 31, 2024 Balance + Weighted Forecast Plant Additions HV (\$1,000) LV (\$1,000) Total HV/LV Allocation % = Dec 31, 2024 Balance + Forecast Plant Additions HV %	\$	38,688 496,146 534,834 4,187,858 4,905,508 9,093,366 46.05%	s s	38,688 496,146 534,834 4,187,858 4,905,508 9,093,366 46,05%	\$ 38 496 \$ 534 \$ 4,187 4,905 \$ 9,093	858 858 858 366 95%	\$	38,688 496,146 534,834 4,187,858 4,905,508 9,093,366 46.05%	\$	38,688 496,146 534,834 4,187,858 4,905,508 9,093,366 46.05%	\$	496,146 534,834 4,187,858 4,905,508 9,093,366 46.05%
33 34 35 36 37 38 39 40 41 42 43 44 45 46	E.	HV (\$1,000) LV (\$1,000) Total Total HV/LV @ Dec 31, 2024 Balance + Weighted Forecast Plant Additions HV (\$1,000) LV (\$1,000) Total HV/LV Allocation % = Dec 31, 2024 Balance + Forecast Plant Additions HV % LV % Total	\$	38,688 496,146 534,834 4,187,858 4,905,508 9,093,366 46,05% 53,95%	s s	38,688 496,146 534,834 4,187,858 4,905,508 9,093,366 46.05% 53,95%	\$ 38 496 \$ 534 \$ 4,187 4,905 \$ 9,093 46.	858 858 858 366 95%	\$	38,688 496,146 534,834 4,187,858 4,905,508 9,093,366 46.05% 53,95%	\$	38,688 496,146 534,834 4,187,858 4,905,508 9,093,366 46.05% 53,95%	\$	496,146 534,834 4,187,858 4,905,508 9,093,366 46.05% 53.95%
33 34 35 36 37 38 39 40 41 42 43 44 45 46	F	HV (\$1,000) LV (\$1,000) Total Total HV/LV @ Dec 31, 2024 Balance + Weighted Forecast Plant Additions HV (\$1,000) LV (\$1,000) LV (\$1,000) Total HV/LV Allocation % = Dec 31, 2024 Balance + Forecast Plant Additions HV % LV % Total Allocated Common, General & Electric Intangible Plant Forecast (Unweighted)	\$ \$	38,688 496,146 534,834 4,187,858 4,905,508 9,093,366 46.05% 53,95% 100.00%	\$ \$ \$	38,688 496,146 534,834 4,187,858 4,905,508 9,093,366 46.05% 53,95% 100.00%	\$ 38 496 \$ 534 \$ 4,187 4,905 \$ 9,093 46. 53. 100.	834 858 508 3366 95% 90%	\$ \$ \$	38,688 496,146 534,834 4,187,858 4,905,508 9,093,366 46.05% 53,95% 100.00%	\$ \$ \$	38,688 496,146 534,834 4,187,858 4,905,508 9,093,366 46.05% 53,95% 100,00%	\$	496,146 534,834 4,187,858 4,905,508 9,093,366 46.05% 53,95% 100.00%
33 34 35 36 37 38 39 40 41 42 43 44 45 46	F	HV (\$1,000) LV (\$1,000) Total Total HV/LV @ Dec 31, 2024 Balance + Weighted Forecast Plant Additions HV (\$1,000) LV (\$1,000) Total HV/LV Allocation % = Dec 31, 2024 Balance + Forecast Plant Additions HV % LV % Total Allocated Common, General & Electric Intangible Plant Forecast (Unweighted) High Voltage \$	\$	38,688 496,146 534,834 4,187,858 4,905,508 9,093,366 46.05% 53,95% 100.00%	s s	38,688 496,146 534,834 4,187,858 4,905,508 9,093,366 46.05% 53,95% 100.00%	\$ 38 496 \$ 534 \$ 4,187 4,905 \$ 9,093 46. 53. 100.	834 834 858 508 366 95% 90%	\$ \$ \$	38,688 496,146 534,834 4,187,858 4,905,508 9,093,366 46.05% 53,95% 100.00%	\$	38,688 496,146 534,834 4,187,858 4,905,508 9,093,366 46.05% 53,95% 100.00%	\$	496,146 534,834 4,187,858 4,905,508 9,093,366 46.05% 53,95% 100.00%
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49	F	HV (\$1,000) LV (\$1,000) Total Total HV/LV @ Dec 31, 2024 Balance + Weighted Forecast Plant Additions HV (\$1,000) LV (\$1,000) Total HV/LV Allocation % = Dec 31, 2024 Balance + Forecast Plant Additions HV % LV % Total Allocated Common, General & Electric Intangible Plant Forecast (Unweighted) High Voltage \$ Low Voltage \$	\$ \$ \$	38,688 496,146 534,834 4,187,858 4,905,508 9,093,366 46.05% 53,95% 100.00%	\$ \$ \$ \$	38,688 496,146 534,834 4,187,858 4,905,508 9,093,366 46.05% 53,95% 100.00% (97,632) (114,363)	\$ 38 496 \$ 534 \$ 4,187 4,905 \$ 9,093 46. 53. 100. \$ 517 606	858 508 366 95% 896 645	\$ \$ \$	38,688 496,146 534,834 4,187,858 4,905,508 9,093,366 46.05% 53,95% 100.00%	\$ \$ \$	38,688 496,146 534,834 4,187,858 4,905,508 9,093,366 46.05% 53,95% 100.00% 449,515 526,546	\$ \$	496,146 534,834 4,187,858 4,905,508 9,093,366 46,05° 53,95° 100,00° 264,168 309,437
33 34 35 36 37 38 39 40 41 42 43 44 45 46	F	HV (\$1,000) LV (\$1,000) Total Total HV/LV @ Dec 31, 2024 Balance + Weighted Forecast Plant Additions HV (\$1,000) LV (\$1,000) Total HV/LV Allocation % = Dec 31, 2024 Balance + Forecast Plant Additions HV % LV % Total Allocated Common, General & Electric Intangible Plant Forecast (Unweighted) High Voltage \$	\$ \$	38,688 496,146 534,834 4,187,858 4,905,508 9,093,366 46.05% 53,95% 100.00%	\$ \$ \$	38,688 496,146 534,834 4,187,858 4,905,508 9,093,366 46.05% 53,95% 100.00%	\$ 38 496 \$ 534 \$ 4,187 4,905 \$ 9,093 46. 53. 100.	858 508 366 95% 896 645	\$ \$ \$	38,688 496,146 534,834 4,187,858 4,905,508 9,093,366 46.05% 53,95% 100.00%	\$ \$ \$	38,688 496,146 534,834 4,187,858 4,905,508 9,093,366 46.05% 53,95% 100.00%	\$	496,146 534,834 4,187,858 4,905,508 9,093,366 46.05% 53,95% 100.00%

San Diego Gas and Electric Company Summary of Common, General and Electric Miscellaneous Intangible Forecast Plant Additions TO6 - Cycle 2 January 2025 - December 2026

Line	Ref.													
No.	No.	Description		Jul-25		Aug-25		Sep-25		Oct-25		Nov-25		Dec-25
1		SECTION 1:												
2		Summary of Common, General and Electric Intangible Plant Forecast:		205.014		207.022		212 505		252 100	•	277 (02		570 706
3	A	Common Plant Additions (Facilities)	\$	305,014 236,528	\$	297,023 481,326	\$	213,785 1,974,795	\$	352,199 2,031,279	\$	277,683	\$	578,706 13,034,914
4 5	A B	Common Plant Additions (IT) General Plant Additions (IT)		610,590		2,407,586		1,974,795		2,605,338		3,165,130 87,506		19,251,835
6	ь	Ocheral Flant Additions (11)		010,590		2,407,380		105,157		2,003,338		87,300		19,231,633
7			—											
8		Total	\$	1,152,132	\$	3,185,935	s	2,353,717	s	4,988,816	\$	3,530,319	\$	32,865,456
9														
10		SECTION 2:												
11	A	Total Common Plant Forecast (Lines 3 to 4)	\$	541,542	\$	778,349	\$	2,188,580	\$	2,383,478	\$	3,442,813	\$	13,613,620
12														
13		Common Plant Allocation Factor (Common Allocation Ratio Method)		73.87%	,	73.87%		73.87%		73.87%		73.87%		73.87%
14					_		_							
15		Common Plant (Facilities, IT) - Electric Only	\$	400,037	\$	574,966	\$	1,616,704	\$	1,760,675	\$	2,543,206	\$	10,056,381
16 17														
18	В	Total General and Electric Intangible Plant Forecast (Line 5)	s	610,590	s	2,407,586	•	165,137	s	2,605,338	s	87,506	s	19,251,835
19	ь	Total General and Electric Intangible Flant Polecast (Line 5)	3	010,370	J	2,407,300	J	103,137	J	2,003,336	J	67,300	9	19,231,033
20														
21	C	Total - Common, General, & Electric Intangible Plant Forecast (Sections A & B)	\$	1,010,627	\$	2,982,552	s	1,781,841	s	4,366,013	\$	2,630,712	\$	29,308,217
22						Ĺ				, i				
23		Transmission Salaries & Wages Ratio (Statement AI)		20.68%	,	20.68%		20.68%		20.68%		20.68%		20.68%
24														
25	D	Total Transmission Related - Common, General, & Electric Intangible Plant Forecast	\$	209,048	\$	616,940	\$	368,573	\$	903,108	\$	544,162	\$	6,062,395
26														
27 28		SECTION 3: HV/LV Transmission Plant Balance @ Dec 31, 2024												
29		HV (\$1,000)	\$	4,149,170	s	4,149,170	•	4,149,170	\$	4,149,170	\$	4,149,170	¢	4,149,170
30		LV (\$1,000)	φ	4,409,362	φ	4,409,362	Ф	4,409,362	φ	4,409,362	φ	4,409,362	Ф	4,409,362
31		Total	\$	8,558,532	\$	8,558,532	\$	8,558,532	\$	8,558,532	\$	8,558,532	\$	8,558,532
32														
33		HV/LV Transmission Weighted Forecast Plant Additions												
34		HV (\$1,000)	\$	38,688	\$	38,688	\$	38,688	\$	38,688	\$	38,688	\$	38,688
35		LV (\$1,000)		496,146		496,146		496,146		496,146		496,146		496,146
2.0		m . I		#2.1.02.1		#2.1.02.1				#2.1.02.1		#2.1.02.1		
36 37		Total	\$	534,834	\$	534,834	\$	534,834	3	534,834	\$	534,834	\$	534,834
38		Total HV/LV @ Dec 31, 2024 Balance + Weighted Forecast Plant Additions												
39		HV (\$1,000)	s	4,187,858	s	4.187.858	\$	4.187.858	s	4,187,858	\$	4.187.858	\$	4,187,858
40		LV (\$1,000)		4,905,508	J	4,905,508	Ψ	4,905,508	Ψ	4,905,508	Ψ	4,905,508	Ψ	4,905,508
41		Total	\$	9,093,366	\$	9,093,366	\$	9,093,366	\$	9,093,366	\$	9,093,366	\$	9,093,366
42		HV/LV Allocation % = Dec 31, 2024 Balance + Forecast Plant Additions								, , , , , ,		, , , , , ,		
72		HV %		46.05%		46.05%		46.05%		46.05%		46.05%		46.05%
43				53.95%		53.95%		53.95%		53.95%		53.95%		53.95%
43 44		LV %				100.000/	_	100.00%		100.00%				100.00%
43 44 45		LV % Total		100.00%		100.00%		100.00 /6		100.0076		100.00%		10010070
43 44 45 46		Total		100.00%		100.00%		100.00 /6		100.00%		100.00%		100.0070
43 44 45 46 47	F	Total Allocated Common, General & Electric Intangible Plant Forecast (Unweighted)												
43 44 45 46 47 48	F	Total Allocated Common, General & Electric Intangible Plant Forecast (Unweighted) High Voltage S	s	96,275	s	284,125	s	169,743	s	415,917	\$	250,608	\$	2,791,975
43 44 45 46 47 48 49	F	Total Allocated Common, General & Electric Intangible Plant Forecast (Unweighted) High Voltage S Low Voltage S		96,275 112,773		284,125 332,814		169,743 198,831		415,917 487,191	_	250,608 293,554	,	2,791,975 3,270,420
43 44 45 46 47 48	F	Total Allocated Common, General & Electric Intangible Plant Forecast (Unweighted) High Voltage S	s	96,275		284,125		169,743	s	415,917	s	250,608	s s	2,791,975

San Diego Gas and Electric Company Summary of Common, General and Electric Miscellaneous Intangible Forecast Plant Additions TO6 - Cycle 2 January 2025 - December 2026

_	No.	Description		Jan-26	Feb-26		Mar-26		Apr-26		May-26		Jun-26
1		SECTION 1:							•		·		
2		Summary of Common, General and Electric Intangible Plant Forecast:											
		Common Plant Additions (Facilities)	\$	220,815		\$	421,193	\$	282,907	\$	280,044	\$	637,936
		Common Plant Additions (IT)		1,243,688	(207,620))	(379,009)		(627,097)		(709,224)		(60,003)
-	В	General Plant Additions (IT)		1,256,851	274,236		276,925		308,535		370,137		599,488
6			-										
7		Total		2 521 254	\$ 257,066		210 100	s	(25 (55)		(50.042)	6	1 177 430
8		10tai	\$	2,721,354	\$ 257,066	\$	319,109	3	(35,655)	3	(59,043)	3	1,177,420
10	-	SECTION 2:				+							
		Total Common Plant Forecast (Lines 3 to 4)	\$	1,464,503	\$ (17,170)) \$	42,184	\$	(344,190)	\$	(429,180)	\$	577,933
12		, , , , , , , , , , , , , , , , , , , ,		, , , , , , ,	(), ,		, -		(- ,,		(,, ,,,		,
13		Common Plant Allocation Factor (Common Allocation Ratio Method)		73.87%	73.87%	ó	73.87%		73.87%		73.87%		73.87%
14													
15	ŀ	Common Plant (Facilities, IT) - Electric Only	\$	1,081,828	\$ (12,684)	\$	31,161	\$	(254,253)	\$	(317,035)	\$	426,919
16													
17													
	B	Total General and Electric Intangible Plant Forecast (Line 5)	\$	1,256,851	\$ 274,236	\$	276,925	\$	308,535	\$	370,137	\$	599,488
19													
20	_	TALES OF LODING TO A CONTROL OF THE		2 220 600	0 261 772		200.006		5.4.202		52.101	•	1.026.406
21 22	C	Total - Common, General, & Electric Intangible Plant Forecast (Sections A & B)	\$	2,338,680	\$ 261,553	3	308,086	\$	54,282	\$	53,101	3	1,026,406
23		Transmission Salaries & Wages Ratio (Statement AI)		20.68%	20.68%		20.68%		20.68%		20.68%		20.68%
24	ľ	Transmission Salaries & wages Ratio (Statement AT)	-	20.0676	20.087	,	20.0676		20.0876		20.0876		20.0670
	D,	Total Transmission Related - Common, General, & Electric Intangible Plant Forecast	s	483,755	\$ 54,102	s	63,727	s	11,228	s	10,984	\$	212,312
26		- · · · · · · · · · · · · · · · · · · ·	Ť	100,100	,	Ť	33,	Ť	,	_	20,201	_	
27	E S	SECTION 3:											
28]	HV/LV Transmission Plant Balance @ Dec 31, 2024											
29		HV (\$1,000)	\$	4,149,170		\$	4,149,170	\$, .,	\$	4,149,170	\$	4,149,170
30	[]	LV (\$1,000)		4,409,362	4,409,362		4,409,362		4,409,362		4,409,362		4,409,362
31		Total	\$	8,558,532	\$ 8,558,532	\$	8,558,532	\$	8,558,532	\$	8,558,532	\$	8,558,532
32													
33		HV/LV Transmission Weighted Forecast Plant Additions						_		_		_	
34	ŀ	HV (\$1,000)	\$	38,688	\$ 38,688	\$	38,688	\$	38,688	\$	38,688	\$	38,688
35	I,	T.V. (\$1,000)		496,146	406 146		406 146		406 146		406 146		406 146
33	ľ	LV (\$1,000)		490,140	496,146		496,146		496,146		496,146		496,146
36		Total	\$	534,834	\$ 534,834	\$	534,834	\$	534,834	\$	534,834	\$	534,834
37			Ψ	554,054	ψ <i>55</i> 7,657	Ψ	227,037	Ψ	224,034	Ψ	554,654	Ψ	227,027
38	,	Total HV/LV @ Dec 31, 2024 Balance + Weighted Forecast Plant Additions											
39		HV (\$1,000)	s	4,187,858	\$ 4,187,858	\$	4,187,858	\$	4,187,858	\$	4,187,858	\$	4,187,858
40		LV (\$1,000)	1	4,905,508	4,905,508	1	4,905,508	-	4,905,508	_	4,905,508	-	4,905,508
41		Total	\$	9,093,366	\$ 9,093,366	\$	9,093,366	\$	9,093,366	\$	9,093,366	\$	9,093,366
42	J.	HV/LV Allocation % = Dec 31, 2024 Balance + Forecast Plant Additions									,		
43		HV %		46.05%	46.05%	,	46.05%		46.05%		46.05%		46.05%
44]	LV %		53.95%	53.95%	<u>, </u>	53.95%	L	53.95%	L_	53.95%		53.95%
45		Total		100.00%	100.00%)	100.00%		100.00%		100.00%		100.00%
46							-						
		Allocated Common, General & Electric Intangible Plant Forecast (Unweighted)											
	[]	High Voltage \$	\$	222,789		\$	29,349	\$	5,171	\$	- ,	\$	97,778
48		Y Y Y A	1	260,967	29,186	1	34,378	1	6,057				114,534
49]	Low Voltage \$		200,507	27,100		34,376		0,05/		5,925		114,554
]	Low Voltage S Total	\$	483,755	,	\$	63,727	s		\$	5,925 10,984	\$	212,312

San Diego Gas and Electric Company Summary of Common, General and Electric Miscellaneous Intangible Forecast Plant Additions TO6 - Cycle 2 January 2025 - December 2026

Line	Ref.													
No.	No.	Description		Jul-26		Aug-26		Sep-26		Oct-26		Nov-26		Dec-26
1		SECTION 1:												
2		Summary of Common, General and Electric Intangible Plant Forecast:		202.007		202.007		202.005		202.007		202.007	•	206.110
3	A	Common Plant Additions (Facilities)	\$	282,907	\$		\$	282,907	\$	282,907	\$	282,907	\$	306,449
4 5	A B	Common Plant Additions (IT) General Plant Additions (IT)		(622,289) 1,302,596	1	(64,196) 10,499,434		4,119,184 408,290		(647,133) 308,380		(607,072)		18,218,797
6	ь	General Plant Additions (11)		1,302,390		10,499,434		408,290		308,380		357,270		2,184,790
7			-		+-									
8		Total	\$	963,213	\$	10,718,145	s	4,810,380	s	(55,847)	s	33,105	s	20,710,035
9					Ť	,,	Ť	.,,	Ť	(00,011)	_		_	
10		SECTION 2:			t									
11	A	Total Common Plant Forecast (Lines 3 to 4)	\$	(339,383)	\$	218,711	\$	4,402,091	\$	(364,227)	\$	(324,165)	\$	18,525,246
12														
13		Common Plant Allocation Factor (Common Allocation Ratio Method)		73.87%	5	73.87%		73.87%		73.87%		73.87%		73.87%
14														
15		Common Plant (Facilities, IT) - Electric Only	\$	(250,702)	\$	161,562	\$	3,251,824	\$	(269,054)	\$	(239,461)	\$	13,684,599
16														
17	D	Total Consolinate Florida Later 21. Blood Front of Conf.	s	1 202 506		10 400 424		400 200	s	200 200	s	257 270	•	2 104 700
18 19	В	Total General and Electric Intangible Plant Forecast (Line 5)	3	1,302,596	\$	10,499,434	3	408,290	3	308,380	3	357,270	\$	2,184,790
20														
21	С	Total - Common, General, & Electric Intangible Plant Forecast (Sections A & B)	s	1,051,893	\$	10,660,996	•	3,660,114	•	39,326	s	117,809	\$	15,869,389
22		Total - Common, General, & Electric Intalignole Flant Porcease (Sections A & D)	Ф	1,001,000	Ψ	10,000,220	9	3,000,114		57,520	Ψ	117,007	Ψ	13,007,507
23		Transmission Salaries & Wages Ratio (Statement AI)		20.68%	5	20.68%		20.68%		20.68%		20.68%		20.68%
24														
25	D	Total Transmission Related - Common, General, & Electric Intangible Plant Forecast	\$	217,584	\$	2,205,224	\$	757,093	\$	8,135	\$	24,369	\$	3,282,578
26														
27		SECTION 3:												
28		HV/LV Transmission Plant Balance @ Dec 31, 2024			١.				١.		١.			
29		HV (\$1,000)	\$	4,149,170	\$, .,	\$	4,149,170	\$	4,149,170	\$	4,149,170	\$	4,149,170
30 31		LV (\$1,000) Total	6	4,409,362 8,558,532	\$	4,409,362 8,558,532	S	4,409,362 8,558,532	6	4,409,362 8,558,532	S	4,409,362 8,558,532	e	4,409,362 8,558,532
32		Total	3	0,330,332	ð	8,338,332	3	8,338,332	Þ	8,338,332	Þ	6,336,332	Ф	8,338,332
33		HV/LV Transmission Weighted Forecast Plant Additions												
34		HV (\$1,000)	s	38,688	\$	38,688	s	38,688	s	38,688	s	38,688	s	38,688
٥.		(41,000)		30,000		50,000		50,000	_	50,000	Ψ.	30,000	Ψ	30,000
35		LV (\$1,000)		496,146		496,146		496,146		496,146		496,146		496,146
						ŕ						ŕ		, i
36		Total	\$	534,834	\$	534,834	\$	534,834	\$	534,834	\$	534,834	\$	534,834
37														
38		Total HV/LV @ Dec 31, 2024 Balance + Weighted Forecast Plant Additions												
39		HV (\$1,000)	\$	4,187,858	\$,,	\$	4,187,858	\$	4,187,858	\$, ,	\$	4,187,858
40		LV (\$1,000)		4,905,508		4,905,508		4,905,508		4,905,508		4,905,508		4,905,508
41		Total	\$	9,093,366	\$	9,093,366	\$	9,093,366	\$	9,093,366	\$	9,093,366	\$	9,093,366
42		HV/LV Allocation % = Dec 31, 2024 Balance + Forecast Plant Additions HV %	1	46.0504	1	46.0=04		46.0504	1	46.0504		46.0504		46.0594
43 44		HV % LV %		46.05% 53.95%	1	46.05% 53.95%		46.05% 53.95%		46.05% 53.95%		46.05% 53.95%		46.05% 53.95%
44		LV % Total		100.00%	+	100.00%	-	100.00%	\vdash	100.00%		100.00%		100.00%
46		t viai	-	100.00 /0	╁	100.00 /6		100.00 /6		100.00 /6		100.00 /0		100.00 /0
47	F	Allocated Common, General & Electric Intangible Plant Forecast (Unweighted)			+									
48	-	High Voltage \$	s	100,206	\$	1,015,593	s	348,672	s	3,746	s	11,223	s	1,511,758
49		Low Voltage \$	Ψ	117,378	, w	1,189,630	,	408,422	ų.	4,388	Ψ	13,146	Ψ	1,770,820
50		Total	s	217,584	\$		•	757,093	s	8,135	•	24,369	s	3,282,578
51		t viai	Φ	-	ال		9	-	9		φ	24,309	Φ	3,202,370
21			1	-	1	-		-	1			-		-

San Diego Gas and Electric Company Summary of Common, General and Electric Miscellaneous Intangible Forecast Plant Additions TO6 - Cycle 2 January 2025 - December 2026

Line	Ref.				Line
	No.	Description	Total	Reference	No.
1	110.	SECTION 1:	Total	Reference	1
2		Summary of Common, General and Electric Intangible Plant Forecast:			2
3	Α	Common Plant Additions (Facilities)	\$ 10,740,103	Facilities Capital Additions	3
4	A	Common Plant Additions (IT)	47,420,703	IT Capital Additions	4
5	В	General Plant Additions (IT)	50,283,855	IT Capital Additions	5
6				•	6
7					7
8		Total	\$ 108,444,661	Sum Lines 3 thru 5	8
9					9
10		SECTION 2:			10
11	A	Total Common Plant Forecast (Lines 3 to 4)	\$ 58,160,805	Sum Lines 3 to 4	11
12					12
13		Common Plant Allocation Factor (Common Allocation Ratio Method)	73.87%	Statement AD; Page AD-10; Line 6	13
14		G N (F 20) ITO DI (C O)	0 42.062.207	1: 11 1: 12	14
15		Common Plant (Facilities, IT) - Electric Only	\$ 42,963,387	Line 11 x Line 13	15
16 17					16 17
18	В	Total General and Electric Intangible Plant Forecast (Line 5)	\$ 50,283,855	Line 5	18
19	D	Total Ocheral and Electric Intangible Flant Porceast (Elife 3)	30,203,033	Line 3	19
20					20
21	C	Total - Common, General, & Electric Intangible Plant Forecast (Sections A & B)	\$ 93,247,242	Line 15 + Line 18	21
22					22
23		Transmission Salaries & Wages Ratio (Statement AI)	20.68%	Statement AI; Page AI; Line 15	23
24					24
25	D	Total Transmission Related - Common, General, & Electric Intangible Plant Forecast	\$ 19,288,161	Line 21 x Line 23	25
26	_				26
27	E	SECTION 3: HV/LV Transmission Plant Balance @ Dec 31, 2024			27
28 29		HV (\$1,000)	\$ 4,149,170	HV-LV Plant Study; Col. (c); Line 32	28 29
30		LV (\$1,000)	4,409,362	HV-LV Plant Study, Col. (c), Line 32 HV-LV Plant Study; Col. (b); Line 32	30
31		Total	\$ 8,558,532	Line 29 + Line 30	31
32					32
33		HV/LV Transmission Weighted Forecast Plant Additions			33
34		HV (\$1,000)	\$ 38,688	Summary of HV-LV Splits for Forecast Plant	34
				Additions work papers; Page 1; Line 1	
35		LV (\$1,000)	496,146	Summary of HV-LV Splits for Forecast Plant	35
				Additions work papers; Page 1; Line 1	
36		Total	\$ 534,834	Line 34 + Line 35	36
37					37
38		Total HV/LV @ Dec 31, 2024 Balance + Weighted Forecast Plant Additions HV (\$1,000)	\$ 4.187,858	Line 29 + Line 34	38 39
39 40		ILV (\$1,000)	\$ 4,187,858 4,905,508	Line 29 + Line 34 Line 30 + Line 35	40
41		Total	\$ 9,093,366	Line 30 + Line 33 Line 39 + Line 40	41
42		HV/LV Allocation % = Dec 31, 2024 Balance + Forecast Plant Additions	,.,,,,,,,,		42
43		HV %	46.05%	Line 39 / Line 41	43
44		LV %	53.95%	Line 40 / Line 41	44
45		Total	100.00%		45
46					46
47	F	Allocated Common, General & Electric Intangible Plant Forecast (Unweighted)			47
48		High Voltage \$	\$ 8,882,968	Line 25 x Line 43	48
49		Low Voltage \$	10,405,193	Line 25 x Line 44	49
50		Total	\$ 19,288,161	Line 48 + Line 49	50
51			-		51

San Diego Gas and Electric Company Summary of Common, General and Electric Miscellaneous Intangible Forecast Plant Additions TO6 - Cycle 2 January 2025 - December 2026

Notes:

SECTION 1 shows the forecast for common, general, and electric intangible plant that conforms to workpapers as indicated in the reference column.

SECTION 2 segregates the costs in Section 1 into common that gets allocated between gas and electric, and general and electric miscellaneous intangible plant components. The combined total for all the common electric share, general, and electric miscellaneous intangible plant are allocated per transmission labor ratio. The overall transmission related common, general, and electric intangible total plant forecast is allocated between High and Low Voltage in Section 3.

SECTION 3 reflects the basis for HV/LV allocations for the forecast of common, general & intangible plant additions based on the combined transmission plant balances as of December 31, 2024 plus the weighted forecast transmission plant additions from January 2025 - December 2026. The ratios developed on Lines 43 and 44 are used to allocate the Common, General, and Electric Intangible forecast plant additions between HV and LV for CAISO TAC purposes.

San Diego Gas & Electric Co. TO6 Cycle 2 - Annual Informational Filing Summary of Other BTRR Adjustments (\$1,000)

Line <u>No.</u>	Other BTRR Adjustments	BK1 - Retail	BK2 - Wholesale	Line <u>No.</u>
1	Other BTRR Adjustments - FERC CAISO Adder Refund	\$ (123,985)	\$ (123,725)	1
2	Other BTRR Adjustments - FERC CAISO Adder AFUDC Refund Estimate	(3,022)	(3,012)	2
3				3
4	Total Other BTRR Adjustments	\$ (127,007)	\$ (126,737)	4

San Diego Gas & Electric Company Other Base Transmission Revenue Requirements (BTRR) Adjustments Summary For TO5 Cycle 3 to Base Period 2025 (\$1,000)

Li	ine		Base Pe	eriod 2019 -	Base Period	2020 -	Base Period 2021 -	Base Period 2022 -	Base Period 2023 -				Line
N	No.	Description	TO5	Cycle 3 1	TO5 Cycle	4 ²	TO5 Cycle 5 ³	TO5 Cycle 6 4	TO6 Cycle 1 5	Base Period 2024 ⁶	Base Period 2025 7	Total	No.
	1	Other BTRR Adjustments Resulting from FERC CAISO Adder Refund	\$	(10,191)	\$ (1	7,843)	\$ (19,056)	\$ (18,809)	\$ (19,646)	\$ -	\$ (8,685)	\$ (94,230)) 1
	2	Interest		(4,480)	(6,878)	(6,439)	(5,522)	(4,384)	-	(538)	(28,241)) 2
	3	Total BTRR Adjustment Excluding FF&U	\$	(14,671)	\$ (2	4,720)	(25,495)	(24,331)	(24,031)	-	(9,223)	(122,471)) 3
	4	Transmission Related Municipal Franchise Fees Expense		(151)		(254)	(262)	(248)	(245)	-	(94)	(1,254)) 4
	5	Total BTRR Adjustment Including Franchise Fees Expense (WHOLESALE)	\$	(14,822)	\$ (2	4,974)	(25,757)	(24,579)	(24,276)	-	(9,317)	(123,725)) 5
	6	Transmission Related Uncollectible Expense		(25)		(41)	(44)	(50)	(49)	-	(51)	(260)) 6
	7	Total BTRR Adjustment Including FF&U (RETAIL)	\$	(14,847)	\$ (2	5,015)	\$ (25,801)	\$ (24,629)	\$ (24,325)	\$ -	\$ (9,368)	\$ (123,985)	<u>)</u> 7

Information and related workpapers are included within tab labeled 'TO5 Cycle 3 Cost Adjustment'.
Information and related workpapers are included within tab labeled 'TO5 Cycle 4 Cost Adjustment'.
Information and related workpapers are included within tab labeled 'TO5 Cycle 5 Cost Adjustment'.
Information and related workpapers are included within tab labeled 'TO5 Cycle 6 Cost Adjustment'.
Information and related workpapers are included within tab labeled 'TO6 Cycle 1 Cost Adjustment'.
Information and related workpapers are included within tab labeled 'TO6 Cycle 1 Cost Adjustment'.
The CAISO Adder Refund is reflected in TO6 Cycle 2, where the True Up adjustment excludes the CAISO ROE Adder.

Derived from internally generated workpapers.

San Diego Gas & Electric Company Other Base Transmission Revenue Requirements (BTRR) Adjustments Summary For TO5 Cycle 3 to Base Period 2025 January 1, 2019 - December 2025 RTO Adder AFUDC Refund Estimate Adjustments (\$1,000)

Line No.	Description	Base Period 2019 - TO5 Cycle 3 ¹	Base Period 2020 - TO5 Cycle 4 ¹	Base Period 2021 - TO5 Cycle 5 1	Base Period 2022 - TO5 Cycle 6 ¹	Base Period 2023 - TO6 Cycle 1 1	Base Period 2024 ¹	Base Period 2025 ¹	Total	Line No.
1	BTRR Adjustments due to RTO Adder AFUDC Refund Estimate Adjustments Calculation	\$ (13)	\$ (85)	\$ (214)	\$ (363)	\$ (513)	\$ (631)	\$ (707)	\$ (2,527)) 1
2	Interest	(6)	(33)	(72)	(106)	(115)	(80)	(44)	(456	<u>)</u> 2
3	Total BTRR Adjustment Excluding FF&U	(19)	(118)	(286)	(469)	(628)	(711)	(751)	(2,982) 3
4	Transmission Related Municipal Franchise Fees Expense	-	(1)	(3)	(5)	(6)	(7)	(8)	(30)) 4
5	Total BTRR Adjustment Including Franchise Fees Expense (WHOLESALE)	(19)	(119)	(289)	(474)	(634)	(718)	(759)	(3,012) 5
6	Transmission Related Uncollectible Expense	-	-	-	(1)	(1)	(4)	(4)	(10) 6
7	Total BTRR Adjustment Including FF&U (RETAIL)	\$ (19)	\$ (119)	\$ (289)	\$ (475)	\$ (635)	\$ (722)	\$ (763)	\$ (3,022	<u>)</u> 7

Derived from internally generated workpapers.

San Diego Gas & Electric Company TO5 Cycle 3 FERC CAISO Adder Refund Derivation of Other BTRR Adjustment Applicable to TO5 Cycle 3 (\$1,000)

Line			Amounts	Reference	Line
No.					No.
1	BTRR Adjustment due to TO5 Cycle 3 FERC CAISO Adder Refund Calculati	on:			1
2	Total BTRR Adjustment - Before Interest	\$	(17,471)	Page 2.1; Line 23	2
3					3
4	TO6 rates were suspended for 5 months, in effect on 6/1/2019		7/12	189 FERC ¶ 61,248 at Page 17	4
5					5
6	Total BTRR Adjustment - Before Interest w/5-month suspension		(10,191)	Line 2 x Line 4	6
7					7
8	Interest Expense		(4,480)	Page 3; Col. 5; Line 80	8
9	1			2 , ,	9
10	Total BTRR Adjustment Excluding FF&U		(14,671)	Line 2 + Line 4	10
11	J		())		11
12	Transmission Related Municipal Franchise Fees Expenses		(151)	Line 6 x 1.0275%	12
13			(200)		13
14	Total BTRR Adjustment Including Franchise Fees Expense (WHOLESALE)		(14,822)	Line 6 + Line 8	14
15	Total Direct rajustment including Franchise Fees Expense (WITOELS/IEE)		(11,022)	Elife of Elife o	15
16	Transmission Related Uncollectible Expense		(25)	Line 6 x 0.169%	16
17	Transmission related onconcentric Expense		(23)	Line 0 x 0.10970	17
10	Total DTDD Adjustment Including EE & H (DETAIL)	©	(14.947)	Line 10 + Line 12	18
18	Total BTRR Adjustment Including FF&U (RETAIL)	Þ	(14,847)	Line 10 + Line 12	18

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR EU) For the Base Period & True-Up Period Ending December 31, 2019 (\$1,000)

 $C = A \cdot B$

Line Line Revised TO5 Cycle 3 As Filed TO5 Cycle 3 Difference A. Revenues: Transmission Operation & Maintenance Expense Pg10 Rev Stmt AH; Line 11 Transmission Related A&G Expense Pg10 Rev Stmt AH; Line 35 Negative of Statement AH; Line 18 CPUC Intervenor Funding Expense - Transmission Total O&M Expenses 153,588 Sum Lines 1 thru 5 192,772 Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp. Pg11 Rev Stmt AJ; Line 17 10 Transmission Plant Abandoned Project Cost Amortization Expense Statement AJ; Line 23 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 50,503 Pg12 Rev Stmt AK; Line 13 Transmission Related Property Taxes Expense Transmission Related Payroll Taxes Expense Sub-Total Expense Statement AK; Line 20 399,391 Pg14.3 Rev Stmt AV; Line 31 Cost of Capital Rate(COCR) - Base ROE 0% Page 3; Line 27 Line 17 x Line 18 18 19 Transmission Rate Base 428,313 Return and Associated Income Taxes - Base ROE 428,313 Cost of Capital Rate (COCR) - CAISO Participation ROE Adder 0.0000% √ 0.4035% Pg5.3 Rev Stmt AV; Line 64 22 23 24 25 4,330,162 17,471 Transmission Rate Base 4,330,162 Page 3; Line 27 - Line 10 (17,471) Return and Associated Income Taxes - CAISO Participation ROE Adder Line 21 x Line 22 Total of Federal Income Tax Deductions, Other Than Interest Statement AO: Line 3 Transmission Related Revenue Credits
Transmission Related Regulatory Debits/Credits
(Gains)/Losses from Sale of Plant Held for Future Use Statement AU; Line 13 Statement Misc; Line 1 Statement AU; Line 15 26 27 28 End of Prior Year Revenues (PYRR_{EU}) Excluding FF&U 823,450 v \$ 840,921 \$ Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28) (17,471)

Items in BOLD have changed due to clearing the ROE Adder to zero for the TO6 Cycle 1 filing ER25-270 as compared to the original TO5 Cycle 3 filing ER21-526. Amounts for TO5 Cycle 3 are as filed in the following dockets: ER21-526, ER22-527, ER23-542, ER24-524, and ER25-270.

Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR EU)
For the Base Period & True-Up Period Ending December 31, 2019

For	the Base	Period	&	True-Up	Period	Ending	De

Revised TOS Cycle 3	
No.	Line
Incentive Transmission Plant Depreciation Expense	No.
2 1 1.7919% 1.7919	
3 Incentive Cost of Capital Rate_{(COCR)} - Base ROE	1
Total Incentive ROE Project Transmission Rate Base	2
5 Incentive ROE Project Return and Associated Income Taxes - Base ROE \$ - \$ \$ - \$ \$ - \$ \$ Line 3 x Line 4 6 \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ Line 3 x Line 4 7 Cost of Capital Rate (COCK) - CAISO Participation ROE Adder \$ 0.0000% 0.0000% 0% Pg14.4 Rev Stmt AV; Line 64 8 Total Incentive ROE Project Transmission Rate Base \$ - \$ \$ - \$ \$ - \$ \$ - \$ Page 3; Line 32	3
6 7 Cost of Capital Rate_{COCR) - CAISO Participation ROE Adder 8 Total Incentive ROE Project Transmission Rate Base 8 0.0000% \$ 0.0000% \$ 0.000% \$	4
7 Cost of Capital Rate (COCR) - CAISO Participation ROE Adder 8 Total Incentive ROE Project Transmission Rate Base 9 0.0000%	5
8 Total Incentive ROE Project Transmission Rate Base S - S - Page 3; Line 32	6
	7
9 Return and Associated Income Taxes - CAISO Participation ROE Adder S - S - S - Line 7 x Line 8	8
9 Return and Associated Income Taxes - CAISO Participation ROE Adder \$ - \$ - \$ - Line 7 x Line 8	10
Total Incentive ROE Project Transmission Revenue	11
12 Substitution Received Responsibilities and the substitution of	12
13 C. Incentive Transmission Plant Abandoned Project Revenue: 2-3	13
Sincentive Transmission I and Adminorated Topics (New Transmission Plant Abandonorated Transmission Plant Abandonorated Project Cost Amortization Expense S S Statement AJ; Line 21	14
15	15
16 Total Incentive Transmission Plant Abandoned Project Cost Rate Base S - S - Page 3; Line 37	16
17 Cost of Capital Rate (COCR) - Base ROE 9.8914% 9.8914% 0% Pg14.3 Rev Stmt AV; Line 31	17
18 Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE \$ - \$ - \$ - Line 16 x Line 17	18
19	19
20 Total Incentive Transmission Plant Abandoned Project Cost Rate Base S - S - Page 3; Line 37	20
21 Cost of Capital Rate _(COCR) - CAISO Participation ROE Adder 0.0000% 0.0000% 0% Shall be Zero	21
22 Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder \$ - \$ - \$ - Line 20 x Line 21	22
23	23
24 Total Incentive Transmission Plant Abandoned Project Revenue S - S - Line 14 + Line 18 + Line 22	24
25	25
26 D. Incentive Transmission Construction Work In Progress (CWIP) Revenue; 2,3	26
27 Incentive Transmission Construction Work In Progress S - S - Page 3; Line 39	27
28 Cost of Capital Rate (COCR) - Base ROE 9.8914% 9.8914% 0% Pg14.3 Rev Stmt AV; Line 31	28
29 Incentive CWIP Return and Associated Income Taxes - Base ROE \$ - \$ - \$ - Line 27 x Line 28	29
30	30
31 Incentive Transmission Construction Work In Progress S - S - Page 3; Line 39	31
32 Cost of Capital Rate _(COCR) - CAISO Participation ROE Adder 0.0000% v 0.4035% 0% Pg.5.3 Rev Stmt AV; Line 64	32
33 Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder \$ - \$ - \$ - Line 31 x Line 32	33
34	34
35 Total Incentive CWIP Revenue <u>\$ - \\$ - \</u> Line 29 + Line 33	35 36
37 Total Incentive End of Prior Year Revenues (PYRR _{EU-IR}) Excluding FF&U S - S - S - Sum Lines 11, 24, 35	37
38	38 39
39 E. Total (PYRR rr.) Excluding FF&U 4 S 823,450 v S 840,921 S (17,471) Page 1; Line 30 + Line 37	

- Items in BOLD have changed due to clearing the ROE Adder to zero for the TO6 Cycle 1 filing ER25-270 as compared to the original TO5 Cycle 3 filing ER21-526.

 Amounts for TO5 Cycle 3 are as filed in the following dockets: ER21-526, ER22-527, ER23-542, ER24-524, and ER25-270.

 Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

 The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.
- ⁴ Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR EU)
For the Base Period & True-Up Period Ending December 31, 2019
(\$1,000)

B

B

			A		В	C =	A - B		
Line		Revised	TO5 Cycle 3	As Fil	ed TO5 Cycle 3 1	Diff	erence		Line
No.			mounts		Amounts		(Decr)	Reference	No.
	A. Transmission Rate Base:								
1	Net Transmission Plant:								1
2	Transmission Plant	\$	4,930,938	\$	4,930,938	\$	-	Page 4; Line 16	2
3	Transmission Related Electric Miscellaneous Intangible Plant		7,911		7,911		-	Page 4; Line 17	3
4	Transmission Related General Plant		48,039		48,039		-	Page 4; Line 18	4
5	Transmission Related Common Plant		103,991		103,991			Page 4; Line 19	5
6	Total Net Transmission Plant	S	5,090,879	\$	5,090,879	\$	-	Sum Lines 2 thru 5	6
7									7
8	Rate Base Additions:								8
9	Transmission Plant Held for Future Use	\$	-	\$	-	\$	-	Statement AG; Line 1	9
10	Transmission Plant Abandoned Project Cost		-		-		-	Statement Misc; Line 3	10
11	Total Rate Base Additions	\$	-	\$	-	\$	-	Line 9 + Line 10	11
12									12
13									13
14	Transmission Related Accum. Def. Inc. Taxes	\$	(846,641)	\$	(846,641)	\$	-	Pg9 Rev Stmt AF; Line 7	14
15	Transmission Plant Abandoned Accum. Def. Inc. Taxes		-		-	_		Statement AF; Line 11	15
16	Total Rate Base Reductions	S	(846,641)	\$	(846,641)	\$	-	Line 14 + Line 15	16
17	W. C. C.								17
18		\$	51.601	\$	51,621	s		P.12 P. G 17 T 6	18
19		\$	51,621	\$		5	-	Pg13 Rev Stmt AL; Line 5	19
20	Transmission Related Prepayments		25,856		25,856		-	Pg13 Rev Stmt AL; Line 9	20
21	Transmission Related Cash Working Capital	\$	19,198 96,675		19,198 96,675	_		Pg13 Rev Stmt AL; Line 19	21
22	Total Working Capital	\$	96,675	\$	96,675	\$	-	Sum Lines 19 thru 21	22
23 24	Other Regulatory Assets/Liabilities	ė.		\$		s		Statement Misc: Line 5	23
25		3	(10,751)	\$	(10,751)	S .	-	Statement Misc; Line 5 Statement Misc; Line 7	24 25
26	Unfunded reserves	3	(10,/31)	J.	(10,731)			Statement Wisc, Line /	26
26	Total Transmission Rate Base		4 220 172		4,330,162	\$		Sum Lines 6, 11, 16, 22, 24, 25	26 27
28	Total Transmission Rate Base	3	4,330,162	\$	4,330,162	3		Sum Lines 6, 11, 16, 22, 24, 25	
	•								28
29	B. Incentive ROE Project Transmission Rate Base: ²								29
30		\$	-	\$	-	\$	-	Page 4; Line 25	30
31			-		-			Statement AF; Line 9	31
32	Total Incentive ROE Project Transmission Rate Base	\$	-	\$	-	\$	-	Line 30 + Line 31	32
33	_								33
34	C. Incentive Transmission Plant Abandoned Project Rate Base: 2								34
35	Incentive Transmission Plant Abandoned Project Cost	\$	-	\$	-	\$	-	Statement Misc; Line 9	35
36	Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes		-		-			Statement AF; Line 13	36
37	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$	-	\$	-	\$	-	Line 35 + Line 36	37
38									38
39	D. Incentive Transmission Construction Work In Progress ²	\$	-	\$	-	\$	-	Statement AM; Line 1	39

 $^{^{1}\}quad \text{Amounts for TO5 Cycle 3 are as filed in the following dockets: ER21-526, ER22-527, ER23-542, ER24-524, and ER25-270.}$

The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1 Derivation of End Use Prior Year Revenue Requirements

Detriation of Line Case 11101 Team Revenue Requirements (1 11414 EU)
For the Base Period & True-Up Period Ending December 31, 2019
(\$1,000)

			A		В	C	= A - B		
Lin No			1 TO5 Cycle 3	As	Filed TO5 Cycle 3 ¹ Amounts		ference r (Decr)	Reference	Line No.
	A. Transmission Plant:								
1	Gross Transmission Plant:								1
2	Transmission Plant	S	6,181,343	\$	6,181,343	\$		Pg7 Rev Stmt AD; Line 11	2
3	Transmission Related Electric Misc. Intangible Plant		34,205		34,205		-	Pg7 Rev Stmt AD; Line 27	3
4	Transmission Related General Plant		80,583		80,583		-	Pg7 Rev Stmt AD; Line 29	4
5	Transmission Related Common Plant		198,337		198,337		-	Pg7 Rev Stmt AD; Line 31	5
6	Total Gross Transmission Plant	\$	6,494,468	\$	6,494,468	\$	-	Sum Lines 2 thru 5	6
7									7
8	Transmission Related Depreciation Reserve:								8
9	Transmission Plant Depreciation Reserve	S	1,250,405	\$	1,250,405	\$	-	Pg8 Rev Stmt AE; Line 1	9
10	Transmission Related Electric Misc. Intangible Plant Amortization Reserve		26,294		26,294		-	Pg8 Rev Stmt AE; Line 11	10
11	Transmission Related General Plant Depr Reserve		32,544		32,544		-	Pg8 Rev Stmt AE; Line 13	11
12	Transmission Related Common Plant Depr Reserve		94,346		94,346		-	Pg8 Rev Stmt AE; Line 15	12
13	Total Transmission Related Depreciation Reserve	\$	1,403,589	\$	1,403,589	\$	-	Sum Lines 9 thru 12	13
14									14
15	Net Transmission Plant;								15
16	Transmission Plant	\$	4,930,938	\$	4,930,938	\$	-	Line 2 Minus Line 9	16
17	Transmission Related Electric Miscellaneous Intangible Plant		7,911		7,911		-	Line 3 Minus Line 10	17
18	Transmission Related General Plant		48,039		48,039		-	Line 4 Minus Line 11	18
19	Transmission Related Common Plant		103,991		103,991		-	Line 5 Minus Line 12	19
20	Total Net Transmission Plant	\$	5,090,879	\$	5,090,879	\$	-	Sum Lines 16 thru 19	20
21						-			21
22	B. Incentive Project Transmission Plant: ²								22
23		\$	-	\$	-	\$	-	Statement AD; Line 13	23
24	Incentive Transmission Plant Depreciation Reserve		-		-		-	Statement AE; Line 19	24
25		\$	-	\$	-	\$		Line 23 Minus Line 24	25

 $^{^{1}\}quad \text{Amounts for TO5 Cycle 3 are as filed in the following dockets: ER21-526, ER22-527, ER23-542, ER24-524, and ER25-270.}$

² The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY

SAN DEGO GAS & ELEC I RIC COMPANY
Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2019
(\$1,000)

Line No.				P. 6	Line No.
NO.	A. Revenues:		Amounts	Reference	No.
1 2	Transmission Operation & Maintenance Expense	\$	82,583	Pg6 Rev Stmt AH; Line 14	1 2
3	Transmission Related A&G Expense		71,005	Pg6 Rev Stmt AH; Line 41	3
5	CPUC Intervenor Funding Expense - Transmission		-	Negative of Statement AH; Line 18	5
6 7	Total O&M Expenses	\$	153,588	Sum Lines 1 thru 5	6 7
8 9	Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp.	\$	192,772	Pg11 Rev Stmt AJ; Line 17	8 9
10 11	Transmission Plant Abandoned Project Cost Amortization Expense ¹		-	Statement AJ; Line 23	10 11
12 13	Transmission Related Property Taxes Expense		50,503	Pg12 Rev Stmt AK; Line 13	12 13
14	Transmission Related Payroll Taxes Expense		2,529	Statement AK; Line 20	14
15 16	Sub-Total Expense	\$	399,391	Sum Lines 6 thru 14	15 16
17	Cost of Capital Rate (COCR) - Base ROE		9.8914%	Pg8.3 Rev Stmt AV; Line 31	17
18	Transmission Rate Base	\$	4,330,162	Page 3; Line 27	18
19 20	Return and Associated Income Taxes - Base ROE	\$	428,313	Line 17 x Line 18	19 20
21	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.0000% √	Pg5.3 Rev Stmt AV; Line 64	21
22	Transmission Rate Base	\$	4,330,162	Page 3; Line 27 - Line 10	22
23 24	Return and Associated Income Taxes - CAISO Participation ROE Adder	S	- V	Line 21 x Line 22	23 24
25	Total of Federal Income Tax Deductions, Other Than Interest	\$	1,347	Statement AQ; Line 3	25
26	Transmission Related Revenue Credits		(5,601)	Statement AU; Line 13	26
27	Transmission Related Regulatory Debits/Credits		-	Statement Misc; Line 1	27
28 29	(Gains)/Losses from Sale of Plant Held for Future Use		-	Statement AU; Line 15	28 29
30	End of Prior Year Revenues (PYRR EU) Excluding FF&U	\$	823,450 v	Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28)	30

Items in BOLD have changed due to clearing the ROE Adder to zero for the TO6 Cycle 1 filing ER25-270 as compared to the original TO5 Cycle 3 filing ER21-526.
 Blank lines that show up in the Formula Rate Spreadsheet will not be populated with one graph of the Cycle 2005 CW.

Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU}$)

For the Base Period & True-Up Period Ending December 31, 2019 (\$1,000)

Reference B. Incentive ROE Project Transmission Revenue: 1,2 Incentive Transmission Plant Depreciation Expense Statement AJ; Line 19 3 Incentive Cost of Capital Rate (ICOCR) - Base ROE Pg8.4 Rev Stmt AV; Line 31 Total Incentive ROE Project Transmission Rate Base Page 3; Line 32 Incentive ROE Project Return and Associated Income Taxes - Base ROE Line 3 x Line 4 Cost of Capital Rate (COCR) - CAISO Participation ROE Adder Pg8.4 Rev Stmt AV: Line 64 Total Incentive ROE Project Transmission Rate Base Page 3; Line 32 Return and Associated Income Taxes - CAISO Participation ROE Adder Line 7 x Line 8 10 10 Line 1 + Line 5 + Line 9 11 Total Incentive ROE Project Transmission Revenue 11 12 12 C. Incentive Transmission Plant Abandoned Project Revenue: 1,2 13 13 Statement AJ: Line 21 14 Incentive Transmission Plant Abandoned Project Cost Amortization Expense 14 15 15 Total Incentive Transmission Plant Abandoned Project Cost Rate Base Page 3; Line 37 16 16 17 Cost of Capital Rate (COCR) - Base ROE Pg8.3 Rev Stmt AV; Line 31 17 18 Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE Line 16 x Line 17 18 19 19 20 Total Incentive Transmission Plant Abandoned Project Cost Rate Base Page 3; Line 37 20 21 Cost of Capital Rate (COCR) - CAISO Participation ROE Adder 0.0000% Shall be Zero 21 22 Line 20 x Line 21 Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder 22 23 23 24 Total Incentive Transmission Plant Abandoned Project Revenue Line 14 + Line 18 + Line 22 24 25 25 26 D. Incentive Transmission Construction Work In Progress (CWIP) Revenue; 1,2 26 27 Incentive Transmission Construction Work In Progress Page 3; Line 39 27 28 Cost of Capital Rate (COCR) - Base ROE Pg8.3 Rev Stmt AV; Line 31 28 Line 27 x Line 28 Incentive CWIP Return and Associated Income Taxes - Base ROE 30 30 Incentive Transmission Construction Work In Progress 31 Page 3; Line 39 31 32 Cost of Capital Rate $_{\rm (COCR)}$ - CAISO Participation ROE Adder 0.0000% Pg5.3 Rev Stmt AV; Line 64 32 33 Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder Line 31 x Line 32 33 34 34 Line 29 + Line 33 35 Total Incentive CWIP Revenue 35 36 36 37 Total Incentive End of Prior Year Revenues (PYRR EU-IR) Excluding FF&U Sum Lines 11, 24, 35 37 38 38 823,450 v 39 E. Total (PYRR EU) Excluding FF&U Page 1; Line 30 + Line 37

V Items in BOLD have changed due to clearing the ROE Adder to zero for the TO6 Cycle 1 filing ER25-270 as compared to the original TO5 Cycle 3 filing ER21-526.

¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

² The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

SAN DIEGO GAS & ELECTRIC COMPANY

SAN DEGO GAS & ELEC I RIC COMPANY
Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2019
(\$1,000)

A Transmission Rate Base: A Transmission Plant	Line					Line
Nation	No.		A	Amounts	Reference	No.
Transmission Plant		A. Transmission Rate Base:				
1 Page Line 17 Page Line 17 Page Line 17 Page Line 17 Page Line 18 Page Row L	1	Net Transmission Plant:				1
1 1 1 1 1 1 1 1 1 1	2	Transmission Plant	\$	4,930,938	Page 4; Line 16	2
Tamamission Related Common Plant \$ 5,090,879 Sum Lines 2 thur 5 6 6 6 6 701 Net Transmission Plant Line 5 5,090,879 Sum Lines 2 thur 5 6 6 701 Net Transmission Plant Line 5 7 8 8 8 8 8 8 8 8 8	3	Transmission Related Electric Miscellaneous Intangible Plant		7,911	Page 4; Line 17	3
6 Total Net Transmission Plant 6 Total Net Transmission Plant Holf for Future Use 7 Real Base Additions: 8 Total Rease Additions: 9 Transmission Plant Holf for Future Use 9 Transmission Plant Additions 1 Total Rate Base Additions 1 Total Rate Base Additions 1 Total Rate Base Reductions: 1 Total Rate Base Reductions: 1 Transmission Plant Abandoned Project Cost 1 Transmission Plant Abandoned Accum. Def. Inc. Taxes 1 Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes 1 Transmission Plant Abandoned Project Cost Rate Base 2 Transmission Plant Abandoned Project Cost Rate Base 3 Total Incentive Transmission Plant Abandoned Project Cost Rate Base 3 Total Incentive Transmission Plant Abandoned Project Cost Rate Base 3 Total Incentive Transmission Plant Abandoned Project Cost Rate Base 3 Total Incentive Transmission Plant Abandoned Project Cost Rate Base 3 Total Incentive Transmission Plant Abandoned Project Cost Rate Base 3 Total Incentive Transmission Plant Abandoned Project Cost Rate Base 4 Total Incentive Transmission Plant Abandoned Project Cost Rate Base 5 Total Incentive Transmission Plant Abandone	4	Transmission Related General Plant		48,039	Page 4; Line 18	4
8 Rate Base Additions: 8 9 Transmission Plant Hold for Future Use 5 Statement AG; Line 1 9 10 Transmission Plant Albandonded Project Cost 10 Statement Misc; Line 3 10 11 Total Rate Base Additions \$ - Line 9 + Line 10 11 12 Transmission Related Accum. Def. Inc. Taxes 12 13 13 Transmission Related Accum. Def. Inc. Taxes 13 14 17 14 14 14 14 14 15 14 15 14 15 14 15 14 16<	5	Transmission Related Common Plant		103,991	Page 4; Line 19	5
Rate Base Additions:	6	Total Net Transmission Plant	\$	5,090,879	Sum Lines 2 thru 5	6
9 Teansmission Plant Held for Future Use S	7					7
10 Transmission Plant Abandoned Project Cost 10 11 10 11 10 11 10 11 11 10 11	8	Rate Base Additions:				8
Total Rate Base Additions	9	Transmission Plant Held for Future Use	\$	-	Statement AG; Line 1	9
12 13 14 17 15 17 17 18 18 18 18 19 19 19 19	10	Transmission Plant Abandoned Project Cost		-	Statement Misc; Line 3	10
13 Rate Base Reductions: 17 Transmission Platt Abandoned Accum. Def. Inc. Taxes 18 19 17 18 19 19 19 19 19 19 19	11	Total Rate Base Additions	\$	-	Line 9 + Line 10	11
Transmission Related Accum. Def. Inc. Taxes S (846,641) Pg9 Rev Stmt AF; Line 7 14 15 15 15 15 15 15 16 16	12					12
Transmission Plant Abandoned Accum. Def. Inc. Taxes	13	Rate Base Reductions:				13
Total Rate Base Reductions S (846,641) Line 14 + Line 15 16 17 18 Working Capital: Farasmission Related Materials and Supplies S 51,621 Pg7 Rev Stmt AL; Line 5 19 19 19 19 19 19 19	14	Transmission Related Accum. Def. Inc. Taxes	\$	(846,641)	Pg9 Rev Stmt AF; Line 7	14
17 18 Working Capital:	15	Transmission Plant Abandoned Accum. Def. Inc. Taxes		-	Statement AF; Line 11	15
18 Working Capital:	16	Total Rate Base Reductions	\$	(846,641)	Line 14 + Line 15	16
17 Transmission Related Materials and Supplies S 51,621 Pg7 Rev Stmt AL; Line 5 19 20 25,856 Pg7 Rev Stmt AL; Line 9 20 21 22 25,856 Pg7 Rev Stmt AL; Line 9 21 22 23 24 25 25 25 25 25 25 25	17					
Transmission Related Prepayments	18					18
Transmission Related Cash Working Capital 19,198 9g7 Rev Stmt AL; Line 19 21	19		\$			
Total Working Capital S 96,675 Sum Lines 19 thru 21 22 23	20	Transmission Related Prepayments		25,856	Pg7 Rev Stmt AL; Line 9	20
23 24 Other Regulatory Assets/Liabilities S Statement Misc; Line 5 24 25 Unfunded Reserves S (10,751) Statement Misc; Line 7 25 26 Total Transmission Rate Base S 4,330,162 Sum Lines 6, 11, 16, 22, 24, 25 27 27 Statement Misc; Line 7 26 28 Statement Misc; Line 7 26 29 Statement Misc; Line 5 27 28 Statement Misc; Line 5 27 28 Statement Misc; Line 5 27 29 Statement Misc; Line 5 27 30 Net Incentive Transmission Plant	21	Transmission Related Cash Working Capital				21
24 Other Regulatory Assets/Liabilities S	22	Total Working Capital	\$	96,675	Sum Lines 19 thru 21	
25 Unfunded Reserves S (10,751) Statement Misc; Line 7 25	23					
26	24		\$	-	, -	
Total Transmission Rate Base	25	Unfunded Reserves	\$	(10,751)	Statement Misc; Line 7	
28 29 8 Incentive ROE Project Transmission Rate Base:	26					
29 B. Incentive ROE Project Transmission Rate Base: 29	27	Total Transmission Rate Base	\$	4,330,162	Sum Lines 6, 11, 16, 22, 24, 25	
Net Incentive Transmission Plant S	28			<u></u>		28
Incentive Transmission Plant Accum. Def. Income Taxes	29	B. Incentive ROE Project Transmission Rate Base: 1				29
Total Incentive ROE Project Transmission Rate Base Line 30 + Line 31 32 33 2 33 34 C. Incentive Transmission Plant Abandoned Project Rate Base: Incentive Transmission Plant Abandoned Project Cost Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes Total Incentive Transmission Plant Abandoned Project Cost Rate Base Statement AF; Line 13 36 Total Incentive Transmission Plant Abandoned Project Cost Rate Base Statement AF; Line 13 36	30	Net Incentive Transmission Plant	\$	_	Page 4; Line 25	30
33	31	Incentive Transmission Plant Accum. Def. Income Taxes		_	Statement AF; Line 9	31
34 C. Incentive Transmission Plant Abandoned Project Rate Base: 15 Incentive Transmission Plant Abandoned Project Cost 16 Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes 17 Incentive Transmission Plant Abandoned Project Cost Rate Base 18 Total Incentive Transmission Plant Abandoned Project Cost Rate Base 19 Total Incentive Transmission Plant Abandoned Project Cost Rate Base 20 Total Incentive Transmission Plant Abandoned Project Cost Rate Base 21 Incentive Transmission Plant Abandoned Project Cost Rate Base 22 Total Incentive Transmission Plant Abandoned Project Cost Rate Base 23 Total Incentive Transmission Plant Abandoned Project Cost Rate Base 24 Total Incentive Transmission Plant Abandoned Project Cost Rate Base 25 Total Incentive Transmission Plant Abandoned Project Cost Rate Base 26 Total Incentive Transmission Plant Abandoned Project Cost Rate Base 27 Total Incentive Transmission Plant Abandoned Project Cost Rate Base 28 Total Incentive Transmission Plant Abandoned Project Cost Rate Base 29 Total Incentive Transmission Plant Abandoned Project Cost Rate Base 20 Total Incentive Transmission Plant Abandoned Project Cost Rate Base 20 Total Incentive Transmission Plant Abandoned Project Cost Rate Base 20 Total Incentive Transmission Plant Abandoned Project Cost Rate Base 20 Total Incentive Transmission Plant Abandoned Project Cost Rate Base 20 Total Incentive Transmission Plant Abandoned Project Cost Rate Base 20 Total Incentive Transmission Plant Abandoned Project Cost Rate Base 20 Total Incentive Transmission Plant Abandoned Project Cost Rate Base 20 Total Incentive Transmission Plant Abandoned Project Cost Rate Base 20 Total Incentive Transmission Plant Abandoned Project Cost Rate Base 20 Total Incentive Transmission Plant Abandoned Project Cost Rate Base 20 Total Incentive Transmission Plant Abandoned Project Cost Rate Base 20 Total Incentive Transmission Plant Abandoned Project Cost Rate Base 20 Total Incentive Transmission Plant Abandoned Project Cost Rate Base 20 Total Incen	32	Total Incentive ROE Project Transmission Rate Base	\$	-	Line 30 + Line 31	32
1 Incentive Transmission Plant Abandoned Project Cost Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes Incentive Transmission Plant Abandoned Project Cost Rate Base Statement AF; Line 13 36 37 38 38 38 38 38 38 38 38 38 38 38 38 38	33	•				33
1 Incentive Transmission Plant Abandoned Project Cost Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes Incentive Transmission Plant Abandoned Project Cost Rate Base Statement AF; Line 13 36 37 38 38 38 38 38 38 38 38 38 38 38 38 38	34	C. Incentive Transmission Plant Abandoned Project Rate Rase.				34
36 Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes - Statement AF; Line 13 36 37 Total Incentive Transmission Plant Abandoned Project Cost Rate Base \$ - Line 35 + Line 36 37 38			S	_	Statement Misc: Line 9	
37 Total Incentive Transmission Plant Abandoned Project Cost Rate Base \$ - Line 35 + Line 36 37 38			4	_		
38			S	-	· · · · · · · · · · · · · · · · · · ·	
			~			
	39	D. Incentive Transmission Construction Work In Progress ¹	S	_	Statement AM: Line 1	39

¹ The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

SAN DIEGO GAS & ELECTRIC COMPANY

SAN DEGO GAS & ELEC TRIC COMPANY
Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2019
(S1,000)

Lin					Line
No		A	Amounts	Reference	No.
	A. Transmission Plant:	·			
1	Gross Transmission Plant:				1
2	Transmission Plant	\$	6,181,343	Pg7 Rev Stmt AD; Line 11	2
3	Transmission Related Electric Misc. Intangible Plant		34,205	Pg7 Rev Stmt AD; Line 27	3
4	Transmission Related General Plant		80,583	Pg7 Rev Stmt AD; Line 29	4
5	Transmission Related Common Plant		198,337	Pg7 Rev Stmt AD; Line 31	5
6	Total Gross Transmission Plant	\$	6,494,468	Sum Lines 2 thru 5	6
7					7
8	<u>Transmission Related Depreciation Reserve:</u>				8
9	Transmission Plant Depreciation Reserve	\$	1,250,405	Pg8 Rev Stmt AE; Line 1	9
10	Transmission Related Electric Misc. Intangible Plant Amortization Reserve		26,294	Pg8 Rev Stmt AE; Line 11	10
11	Transmission Related General Plant Depr Reserve		32,544	Pg8 Rev Stmt AE; Line 13	11
12	Transmission Related Common Plant Depr Reserve		94,346	Pg8 Rev Stmt AE; Line 15	12
13	Total Transmission Related Depreciation Reserve	\$	1,403,589	Sum Lines 9 thru 12	13
14					14
15	Net Transmission Plant:				15
16	Transmission Plant	\$	4,930,938	Line 2 Minus Line 9	16
17	Transmission Related Electric Miscellaneous Intangible Plant		7,911	Line 3 Minus Line 10	17
18	Transmission Related General Plant		48,039	Line 4 Minus Line 11	18
19			103,991	Line 5 Minus Line 12	19
20	Total Net Transmission Plant	\$	5,090,879	Sum Lines 16 thru 19	20
21					21
22	B. Incentive Project Transmission Plant:				22
23	Incentive Transmission Plant	\$	-	Statement AD; Line 13	23
24	Incentive Transmission Plant Depreciation Reserve		-	Statement AE; Line 19	24
25	Total Net Incentive Transmission Plant	\$	-	Line 23 Minus Line 24	25

¹ The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY

SAN DEGO GAS & ELEC I RIC COMPANY
Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2019
(\$1,000)

Line No.			amounts	Reference	Line No.
INO.	A. Revenues:		Amounts	Reference	No.
1 2	Transmission Operation & Maintenance Expense	\$	82,583	Pg6 Rev Stmt AH; Line 14	1 2
3	Transmission Related A&G Expense		71,005 V	Pg6 Rev Stmt AH; Line 41	3
5	CPUC Intervenor Funding Expense - Transmission		-	Negative of Statement AH; Line 18	5
6 7	Total O&M Expenses	\$	153,588 √	Sum Lines 1 thru 5	6 7
8 9	Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp.	\$	192,772	Pg11 Rev Stmt AJ; Line 17	8 9
10 11	Transmission Plant Abandoned Project Cost Amortization Expense ¹		-	Statement AJ; Line 23	10 11
12 13	Transmission Related Property Taxes Expense		50,503	Pg12 Rev Stmt AK; Line 13	12 13
14	Transmission Related Payroll Taxes Expense		2,529	Statement AK; Line 20	14
15	Sub-Total Expense	S	399,391 √	Sum Lines 6 thru 14	15
16					16
17	Cost of Capital Rate (COCR) - Base ROE		9.8914% √	Pg8.3 Rev Stmt AV; Line 31	17
18	Transmission Rate Base	\$	4,330,162 V	Page 3; Line 27	18
19	Return and Associated Income Taxes - Base ROE	S	428,313 √	Line 17 x Line 18	19
20					20
21	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.4035%	Pg8.3 Rev Stmt AV; Line 64	21
22	Transmission Rate Base	\$	4,330,162 V	Page 3; Line 27 - Line 10	22
23	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$	17,471 √	Line 21 x Line 22	23
24					24
25	Total of Federal Income Tax Deductions, Other Than Interest	\$	1,347	Statement AQ; Line 3	25
26	Transmission Related Revenue Credits		(5,601)	Statement AU; Line 13 Statement Misc: Line 1	26
27	Transmission Related Regulatory Debits/Credits (Gains)/Losses from Sale of Plant Held for Future Use		-	Statement AU; Line 1 Statement AU; Line 15	27 28
28 29	(Gains)/Losses from Saic of Plant field for Future Use		-	Statement AU; Line 13	28 29
30	End of Prior Year Revenues (PYRR _{EU}) Excluding FF&U	s	840,921 v	Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28)	30

V Items in BOLD have changed to correct the over-allocation of "Duplicate Charges (Company Energy Use)" Credit accounted for in FERC account 929.

Blank lines that show up in the Formula Rate Spreadsheat will not be populated unit.

Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\mathrm{EU}}$)

For the Base Period & True-Up Period Ending December 31, 2019 (\$1,000)

Reference B. Incentive ROE Project Transmission Revenue: 1,2 Incentive Transmission Plant Depreciation Expense Statement AJ; Line 19 3 Incentive Cost of Capital Rate (ICOCR) - Base ROE Pg8.4 Rev Stmt AV; Line 31 Total Incentive ROE Project Transmission Rate Base Page 3; Line 32 Incentive ROE Project Return and Associated Income Taxes - Base ROE Line 3 x Line 4 Cost of Capital Rate (COCR) - CAISO Participation ROE Adder Pg8.4 Rev Stmt AV: Line 64 Total Incentive ROE Project Transmission Rate Base Page 3; Line 32 Return and Associated Income Taxes - CAISO Participation ROE Adder Line 7 x Line 8 10 10 Line 1 + Line 5 + Line 9 11 Total Incentive ROE Project Transmission Revenue 11 12 12 C. Incentive Transmission Plant Abandoned Project Revenue: 1,2 13 13 Statement AJ: Line 21 14 Incentive Transmission Plant Abandoned Project Cost Amortization Expense 14 15 15 Total Incentive Transmission Plant Abandoned Project Cost Rate Base Page 3; Line 37 16 16 17 Cost of Capital Rate (COCR) - Base ROE Pg8.3 Rev Stmt AV; Line 31 17 18 Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE Line 16 x Line 17 18 19 19 20 Total Incentive Transmission Plant Abandoned Project Cost Rate Base Page 3; Line 37 20 21 Cost of Capital Rate (COCR) - CAISO Participation ROE Adder 0.0000% Shall be Zero 21 22 Line 20 x Line 21 Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder 22 23 23 24 Total Incentive Transmission Plant Abandoned Project Revenue Line 14 + Line 18 + Line 22 24 25 25 26 D. Incentive Transmission Construction Work In Progress (CWIP) Revenue; 1,2 26 27 Incentive Transmission Construction Work In Progress Page 3; Line 39 27 28 Cost of Capital Rate (COCR) - Base ROE Pg8.3 Rev Stmt AV; Line 31 28 Line 27 x Line 28 Incentive CWIP Return and Associated Income Taxes - Base ROE 30 30 Incentive Transmission Construction Work In Progress 31 Page 3; Line 39 31 32 Cost of Capital Rate $_{\rm (COCR)}$ - CAISO Participation ROE Adder Pg8.3 Rev Stmt AV; Line 64 32 33 Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder Line 31 x Line 32 33 34 34 Line 29 + Line 33 35 Total Incentive CWIP Revenue 35 36 36 37 Total Incentive End of Prior Year Revenues (PYRR EU-IR) Excluding FF&U Sum Lines 11, 24, 35 37 38 38 840,921 v 39 E. Total (PYRR EU) Excluding FF&U Page 1; Line 30 + Line 37

V Items in BOLD have changed to correct the over-allocation of "Duplicate Charges (Company Energy Use)" Credit accounted for in FERC account 929.

¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

² The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

SAN DIEGO GAS & ELECTRIC COMPANY

Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})

For the Base Period & True-Up Period Ending December 31, 2019

(\$1,000)

Line	•				Line
No.			Amounts	Reference	No.
	A. Transmission Rate Base:				
1	Net Transmission Plant:				1
2	Transmission Plant	\$	4,930,938	Page 4; Line 16	2
3	Transmission Related Electric Miscellaneous Intangible Plant		7,911	Page 4; Line 17	3
4	Transmission Related General Plant		48,039	Page 4; Line 18	4
5	Transmission Related Common Plant		103,991	Page 4; Line 19	5
6	Total Net Transmission Plant	\$	5,090,879	Sum Lines 2 thru 5	6
7					7
8	Rate Base Additions:				8
9	Transmission Plant Held for Future Use	\$	-	Statement AG; Line 1	9
10	Transmission Plant Abandoned Project Cost		-	Statement Misc; Line 3	10
11	Total Rate Base Additions	\$	-	Line 9 + Line 10	11
12					12
13	Rate Base Reductions:				13
14	Transmission Related Accum. Def. Inc. Taxes	\$	(846,641)	Pg9 Rev Stmt AF; Line 7	14
15	Transmission Plant Abandoned Accum. Def. Inc. Taxes		-	Statement AF; Line 11	15
16	Total Rate Base Reductions	\$	(846,641)	Line 14 + Line 15	16
17					17
18	Working Capital:				18
19	Transmission Related Materials and Supplies	\$	51,621	Pg7 Rev Stmt AL; Line 5	19
20	Transmission Related Prepayments		25,856	Pg7 Rev Stmt AL; Line 9	20
21	* *		19,198 √	Pg7 Rev Stmt AL; Line 19	21
22	Total Working Capital	s	96,675 √	Sum Lines 19 thru 21	22
23		•	,		23
24	Other Regulatory Assets/Liabilities	\$	_	Statement Misc: Line 5	24
25	· ·	\$	(10,751)	Statement Misc; Line 7	25
26			(24), (24)	, ,	26
27	Total Transmission Rate Base	S	4,330,162 √	Sum Lines 6, 11, 16, 22, 24, 25	27
28			.,,,,,,,,,	,,,,,,,,,	28
29	B. Incentive ROE Project Transmission Rate Base: 1				29
30		6		Page 4; Line 25	30
	Incentive Transmission Plant Accum. Def. Income Taxes	3	-	Statement AF: Line 9	
31			=	, , , , , , , , , , , , , , , , , , ,	31
32	Total Incentive ROE Project Transmission Rate Base	3	-	Line 30 + Line 31	32
33					33
34	C. Incentive Transmission Plant Abandoned Project Rate Base:				34
35		\$	-	Statement Misc; Line 9	35
36			-	Statement AF; Line 13	36
37	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$	-	Line 35 + Line 36	37
38					38
39	D. Incentive Transmission Construction Work In Progress ¹	\$	-	Statement AM; Line 1	39

V Items in BOLD have changed to correct the over-allocation of "Duplicate Charges (Company Energy Use)" Credit accounted for in FERC account 929.

The FERC approved incentives for each project will be tracked and shown senarately by repeating the amplicable lines. As a result, the data on this page may correct.

The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

SAN DIEGO GAS & ELECTRIC COMPANY

SAN DEGO GAS & ELEC TRIC COMPANY
Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2019
(S1,000)

Lin					Line
No			Amounts	Reference	No.
	A. Transmission Plant:	·			,
1	Gross Transmission Plant:				1
2	Transmission Plant	\$	6,181,343	Pg7 Rev Stmt AD; Line 11	2
3	Transmission Related Electric Misc. Intangible Plant		34,205	Pg7 Rev Stmt AD; Line 27	3
4	Transmission Related General Plant		80,583	Pg7 Rev Stmt AD; Line 29	4
5	Transmission Related Common Plant		198,337	Pg7 Rev Stmt AD; Line 31	5
6	Total Gross Transmission Plant	\$	6,494,468	Sum Lines 2 thru 5	6
7					7
8	<u>Transmission Related Depreciation Reserve:</u>				8
9	Transmission Plant Depreciation Reserve	\$	1,250,405	Pg8 Rev Stmt AE; Line 1	9
10	Transmission Related Electric Misc. Intangible Plant Amortization Reserve		26,294	Pg8 Rev Stmt AE; Line 11	10
11	Transmission Related General Plant Depr Reserve		32,544	Pg8 Rev Stmt AE; Line 13	11
12	Transmission Related Common Plant Depr Reserve		94,346	Pg8 Rev Stmt AE; Line 15	12
13	Total Transmission Related Depreciation Reserve	\$	1,403,589	Sum Lines 9 thru 12	13
14					14
15	Net Transmission Plant:				15
16	Transmission Plant	\$	4,930,938	Line 2 Minus Line 9	16
17	Transmission Related Electric Miscellaneous Intangible Plant		7,911	Line 3 Minus Line 10	17
18	Transmission Related General Plant		48,039	Line 4 Minus Line 11	18
19	Transmission Related Common Plant		103,991	Line 5 Minus Line 12	19
20	Total Net Transmission Plant	\$	5,090,879	Sum Lines 16 thru 19	20
21		'			21
22	B. Incentive Project Transmission Plant: 1				22
23	Incentive Transmission Plant	\$	_	Statement AD; Line 13	23
24	Incentive Transmission Plant Depreciation Reserve		-	Statement AE; Line 19	24
25	Total Net Incentive Transmission Plant	\$	-	Line 23 Minus Line 24	25

¹ The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY Statement AV

Line No.				FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1 2 3 4 5 6 7 8	Long-Term Debt Component - Denominator: Bonds (Acct 221) Less: Reacquired Bonds (Acct 222) Other Long-Term Debt (Acct 224) Unamortized Premium on Long-Term Debt (Acct 225) Less: Unamortized Discount on Long-Term Debt-Debit (Acct 226) LTD = Long Term Debt			112; 18; c 112; 19; c 112; 21; c 112; 22; c 112; 23; c	\$ 5,140,552 - - (12,166) \$ 5,128,386	Sum Lines 2 thru 6	1 2 3 4 5 6 7 8
9 10 11 12 13 14	Long-Term Debt Component - Numerator: Interest on Long-Term Debt (Acct 427) Amort. of Debt Disc. and Expense (Acct 428) Amortization of Loss on Reacquired Debt (Acct 428.1) Less: Amort. of Premium on Debt-Credit (Acct 429) Less: Amortization of Gain on Reacquired Debt-Credit (Acct 429.1) i = LTD interest			117; 62; c 117; 63; c 117; 64; c 117; 65; c 117; 66; c	\$ 213,847 3,709 1,831 - - \$ 219,387	Sum Lines 10 thru 14	9 10 11 12 13 14 15
16 17	Cost of Long-Term Debt:				4.28%	Line 15 / Line 7	16 17
18 19 20 21 22 23	Preferred Equity Component: PF = Preferred Stock (Acct 204) d(pf) = Total Dividends Declared-Preferred Stocks (Acct 437) Cost of Preferred Equity			112; 3; c 118; 29; c	\$ - \$ - 0.00%	Line 21 / Line 20	18 19 20 21 22 23
24 25 26 27 28 29 30	Common Equity Component: Proprietary Capital Less: Preferred Stock (Acct 204) Less: Unappropriated Undistributed Subsidiary Earnings (Acct 216.1 Accumulated Other Comprehensive Income (Acct 219) CS = Common Stock)		112; 16; c 112; 3; c 112; 12; c 112; 15; c	\$ 7,099,081 - - 15,874 \$ 7,114,955	Negative of Line 20 Above Sum Lines 25 thru 28	24 25 26 27 28 29 30
31 32 33 34	Base Return on Common Equity:	(a)	(b) Cap. Struct.	(c) Cost of	10.10% (d) = (b) x (c) Weighted	TO5 Offer of Settlement; Section II.A.1.5.1	31 32 33 34
35 36	Weighted Cost of Capital:	Amounts 1	Ratio	Capital	Cost of Capital		35 36
38 39 40	Long-Term Debt Preferred Equity Common Equity Total Capital	\$ 5,128,386 - 7,114,955 \$ 12,243,341	41.89% 0.00% 58.11% 100.00%	4.28% 0.00% 10.10%	1.79% 0.00% 5.87% 7.66%	Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39	37 38 39 40
41 42 43	Cost of Equity Component (Preferred & Common):				5.87%	Line 38 + Line 39; Col. d	41 42 43
44 45 46 47 48	CAISO Participation ROE Adder: Weighted Cost of Capital:	(a) Amounts ¹	(b) Cap. Struct. Ratio	(c) Cost of Capital	0.00% V (d) = (b) x (c) Weighted Cost of Capital	189 FERC ¶ 61,248 at Page 17	44 45 46 47 48
49 50 51 52 53 54	Long-Term Debt Preferred Equity	\$ 5,128,386 - 7,114,955 \$ 12,243,341	41.89% 0.00% 58.11% 100.00%	0.00% 0.00% 0.00%	0.00% 0.00%	Shall be Zero for ROE Adder Shall be Zero for ROE Adder Col. c = Line 45 Above Sum Lines 50 thru 52 Line 52; Col. d	49 50 51 52 53 54 55
							

V Items in BOLD have changed due to clearing the ROE Adder to zero for the TO6 Cycle 1 filing ER25-270 as compared to the original TO5 Cycle 3 filing ER21-526.

Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY Statement AV

Line No.				_	FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1	Incentive Return on Common Equity: 1					0.00%		1
2			(a)	(b)	(c)	(d) = (b) x (c)		2
3				Cap. Struct.	Cost of	Weighted		3
4	Incentive Weighted Cost of Capital:		Amounts 2	Ratio	Capital	Cost of Capital		4
5								5
6	Long-Term Debt	\$	5,128,386	41.89%	4.28%	1.79%	Col. $c = Page 1$, Line 17	6
7	Preferred Equity		-	0.00%	0.00%	0.00%	Col. $c = Page 1$, Line 22	7
8	Common Equity		7,114,955	58.11%	0.00%	0.00%	Col. $c = Line 1$ Above	8
9	Total Capital	\$	12,243,341	100.00%		1.79%	Sum Lines 6 thru 8	9
10								10
11	Incentive Cost of Equity Component (Preferred & Common):					0.00%	Line 7 + Line 8; Col. d	11
12								12
13								13
14	CAISO Participation ROE Adder:					0.00%	Order No. 679, 116 FERC ¶ 61,057 at P 326	14
15			(a)	(b)	(c)	(d) = (b) x (c)		15
16				Cap. Struct.	Cost of	Weighted		16
17	Weighted Cost of Capital:		Amounts 2	Ratio	Capital	Cost of Capital		17
18								18
19	Long-Term Debt	\$	5,128,386	41.89%	0.00%	0.00%	Shall be Zero for ROE Adder	19
20	Preferred Equity		-	0.00%	0.00%	0.00%	Shall be Zero for ROE Adder	20
21	Common Equity		7,114,955	58.11%	0.00%	0.00%	Col. $c = Line 14 Above$	21
22	Total Capital	\$	12,243,341	100.00%		0.00%	Sum Lines 19 thru 21	22
23	-							23
24	Cost of Common Equity Component (CAISO Participation ROE	Adde	<u>r):</u>			0.00%	Line 21; Col. d	24

¹ The Incentive Return on Common Equity will be tracked and shown separately for each project. As a result, lines 1 through 24 will be repeated for each project.

Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY Statement AV

Line No.		Amounts	Reference	Line No.
1	Cost of Capital Rate (COCR) Calculation - Base ROE:			1
2	A. Federal Income Tax Component:			2 3
4				4
5 6	Where: A = Sum of Preferred Stock and Return on Equity Component	5.87%	Page 1; Line 42	5 6
7	B = Transmission Total Federal Tax Adjustments	\$ 3,603	Negative of Statement AR; Line 9	7
8 9	C = Equity AFUDC Component of Transmission Depreciation Expense D = Transmission Rate Base	\$ 7,238 \$ 4,330,162	AV-1A; Line 44 Pg3.3; BK-1 TO5 C3-FERC Audit; Line 27	8 9
10	FT = Federal Income Tax Rate for Rate Effective Period	21%	Federal Income Tax Rate	10
11 12	Endard Income Tay $= (((A) + (C/D)) * ET \setminus (D/D)$	1.4993%	Federal Income Tax Expense	11 12
13	Federal Income Tax = $\underline{(((A) + (C/D)) * FT) - (B/D)}$ (1 - FT)	1.477570	redetal meome ray Expense	13
14 15	B. State Income Tax Component:			14 15
16	b. State income tax component.			16
17	Where:	5.050/	T: 641	17
18 19	A = Sum of Preferred Stock and Return on Equity Component B = Equity AFUDC Component of Transmission Depreciation Expense	5.87% \$ 7,238	Line 6 Above Line 8 Above	18 19
20	C = Transmission Rate Base	\$ 4,330,162	Line 9 Above	20
21	FT = Federal Income Tax Expense	1.4993%	Line 12 Above	21
22	ST = State Income Tax Rate for Rate Effective Period	8.84%	State Income Tax Rate	22
23 24	State Income Tax = $((A) + (B/C) + Federal Income Tax)*(ST)$	0.7308%	State Income Tax Expense	23 24
25	(1 - ST)			25
26	CTAIL 100A T DA	2 22010/	1: 12 1: 24	26 27
27 28	C. Total Federal & State Income Tax Rate:	2.2301%	Line 12 + Line 24	28
29	D. Total Weighted Cost of Capital:	7.6613%	Page 1; Line 40	29
30 31	E. Cost of Capital Rate (COCR) - Base ROE:	9.8914%	Line 27 + Line 29	30 31
32	E. Cost of Culptur Rate (COCK) Disservor.	7.071470	Eine 27 Eine 29	32
33				33
34	Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder:			34
35 36	A. Federal Income Tax Component:			35 36
37	- I Total Medical Part Component			37
38	Where:	0.000/		38
39 40	A = Cost of Common Equity Component - CAISO Participation ROE Adder B = Transmission Total Federal Tax Adjustments	0.00% √ \$ -	Page 1; Line 55 Shall be Zero for ROE Adder	39 40
41	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Shall be Zero for ROE Adder	41
42	D = Transmission Rate Base	\$ 4,330,162	Pg3.3; BK-1 TO5 C3-FERC Audit; Line 27	42
43 44	FT = Federal Income Tax Rate for Rate Effective Period	21%	Federal Income Tax Rate	43 44
45	Federal Income Tax = $(((A) + (C/D)) * FT) - (B/D)$	0.0000% √	Federal Income Tax Expense	45
46	(1 - FT)		1	46
47	B. State Income Tax Component:			47
48 49	B. State income Tax Component:			48 49
50	Where:			50
51	A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.00% √	Line 39 Above	51
52	B = Equity AFUDC Component of Transmission Depreciation Expense	\$ - \$ 4,330,162	Line 41 Above Line 42 Above	52
53 54	C = Transmission Rate Base FT = Federal Income Tax Expense	\$ 4,330,162 0.0000% v	Line 42 Above Line 45 Above	53 54
55	ST = State Income Tax Rate for Rate Effective Period	8.84%	State Income Tax Rate	55
56				56
57	State Income Tax = $\underline{((A) + (B/C) + \text{Federal Income Tax})^*(ST)}$	0.0000% √	State Income Tax Expense	57
58 59	(1 - ST)			58 59
60	C. Total Federal & State Income Tax Rate:	0.0000% √	Line 45 + Line 57	60
61		0.00000	D 17: 52	61
62 63	D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:	0.0000% V	Page 1; Line 53	62 63
	E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:	0.0000% √	Line 60 + Line 62	64

V Items in BOLD have changed due to clearing the ROE Adder to zero for the TO6 Cycle 1 filing ER25-270 as compared to the original TO5 Cycle 3 filing ER21-526.

SAN DIEGO GAS & ELECTRIC COMPANY Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2019 (\$1,000)

Line No. Reference No. Amounts Incentive Cost of Capital Rate (ICOCR) Calculation - Base ROE: 1 1 2 A. Federal Income Tax Component: 3 Where: 5 A = Sum of Preferred Stock and Return on Equity Component Page 2: Line 11 6 6 Shall be Zero for Incentive ROE Projects B = Transmission Total Federal Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense 8 Statement BK-1; Page 3; Line 32 9 D = Incentive ROE Project Transmission Rate Base 10 10 FT = Federal Income Tax Rate for Rate Effective Period Page 3; Line 10 11 11 Federal Income Tax = $\underline{(((A) + (C/D)) * FT) - (B/D)}$ 0.0000% Federal Income Tax Expense 12 13 13 14 14 15 15 B. State Income Tax Component: 16 16 17 17 Where: A = Sum of Preferred Stock and Return on Equity Component 0.00% Line 6 Above 18 18 19 B = Equity AFUDC Component of Transmission Depreciation Expense \$ Line 8 Above 19 Line 9 Above 20 C = Incentive ROE Project Transmission Rate Base \$ 20 21 FT = Federal Income Tax Expense 0.0000% Line 12 Above 21 22 ST = State Income Tax Rate for Rate Effective Period Page 3; Line 22 22 23 23 24 State Income Tax = $\underline{((A) + (B / C) + \text{Federal Income Tax})^*(ST)}$ 0.0000% State Income Tax Expense 24 25 25 (1 - ST)26 26 27 27 0.0000% Line 12 + Line 24 C. Total Federal & State Income Tax Rate: 28 28 29 1.7919% 29 D. Total Incentive Weighted Cost of Capital: Page 2; Line 9 30 30 31 E. Incentive Cost of Capital Rate (ICOCR) - Base ROE: 1.7919% Line 27 + Line 29 31 32 32 33 33 34 Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder: 34 35 35 36 A. Federal Income Tax Component: 36 37 37 38 38 39 A = Cost of Common Equity Component - CAISO Participation ROE Adder Page 2; Line 24 39 40 B = Transmission Total Federal Tax Adjustments Shall be Zero for Incentive ROE Projects 40 41 41 C = Equity AFUDC Component of Transmission Depreciation Expense 42 D = Total Incentive ROE Project Transmission Rate Base Statement BK-1; Page 3; Line 32 42 43 FT = Federal Income Tax Rate for Rate Effective Period Page 3; Line 10 43 44 44 $Federal\ Income\ Tax \quad = \underbrace{\quad (((A) + (C \ /\ D)) * FT) - (B \ /\ D)}$ 0.0000% Federal Income Tax Expense 45 45 46 (1 - FT) 46 47 47 48 B. State Income Tax Component: 48 49 49 50 50 Line 39 Above 51 51 A = Cost of Common Equity Component - CAISO Participation ROE Adder 0.00%52 Line 41 Above 52 B = Equity AFUDC Component of Transmission Depreciation Expense 53 C = Total Incentive ROE Project Transmission Rate Base Line 42 Above 53 54 0.0000% 54 Line 45 Above FT = Federal Income Tax Expense 55 ST = State Income Tax Rate for Rate Effective Period Page 3; Line 55 55 8.84% 56 56 0.0000%57 57 State Income Tax = ((A) + (B / C) + Federal Income Tax)*(ST)State Income Tax Expense 58 (1 - ST)58 59 59 60 C. Total Federal & State Income Tax Rate: 0.0000% Line 45 + Line 57 60 61 61 62 D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder: 0.0000% Page 2; Line 22 62 63 63 E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder: 0.0000% Line 60 + Line 62 64 64

¹ The Incentive Cost of Capital Rate calculation will be tracked and shown separately for each project. As a result, lines 1 through 64 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY

Line No.				FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1 2 3 4 5 6 7 8	Long-Term Debt Component - Denominator: Bonds (Acct 221) Less: Reacquired Bonds (Acct 222) Other Long-Term Debt (Acct 224) Unamortized Premium on Long-Term Debt (Acct 225) Less: Unamortized Discount on Long-Term Debt-Debit (Acct 226) LTD = Long Term Debt			112; 18; c 112; 19; c 112; 21; c 112; 22; c 112; 23; c	\$ 5,140,552 - - - (12,166) \$ 5,128,386	Sum Lines 2 thru 6	1 2 3 4 5 6 7 8
9 10 11 12 13 14 15	Long-Term Debt Component - Numerator: Interest on Long-Term Debt (Acct 427) Amort. of Debt Disc. and Expense (Acct 428) Amortization of Loss on Reacquired Debt (Acct 428.1) Less: Amort. of Premium on Debt-Credit (Acct 429) Less: Amortization of Gain on Reacquired Debt-Credit (Acct 429.1) i = LTD interest			117; 62; c 117; 63; c 117; 64; c 117; 65; c 117; 66; c	\$ 213,847 3,709 1,831 - - \$ 219,387	Sum Lines 10 thru 14	9 10 11 12 13 14
16 17	Cost of Long-Term Debt:				4.28%	Line 15 / Line 7	16 17
18 19 20 21 22 23	Preferred Equity Component: PF = Preferred Stock (Acct 204) d(pf) = Total Dividends Declared-Preferred Stocks (Acct 437) Cost of Preferred Equity			112; 3; c 118; 29; c	\$ - \$ - 0.00%	Line 21 / Line 20	18 19 20 21 22 23
24 25 26 27 28 29	Common Equity Component: Proprietary Capital Less: Preferred Stock (Acct 204) Less: Unappropriated Undistributed Subsidiary Earnings (Acct 216.1 Accumulated Other Comprehensive Income (Acct 219) CS = Common Stock)		112; 16; c 112; 3; c 112; 12; c 112; 15; c	\$ 7,099,081 - - 15,874 \$ 7,114,955	Negative of Line 20 Above Sum Lines 25 thru 28	24 25 26 27 28 29
30 31 32 33 34	Base Return on Common Equity:	(a)	(b) Cap. Struct.	(c) Cost of	10.10% (d) = (b) x (c) Weighted	TO5 Offer of Settlement; Section II.A.1.5.1	30 31 32 33 34
35	Weighted Cost of Capital:	Amounts 1	Ratio	Capital	Cost of Capital		35
36 37 38 39 40 41	Long-Term Debt Preferred Equity Common Equity Total Capital	\$ 5,128,386 - 7,114,955 \$ 12,243,341	41.89% 0.00% 58.11% 100.00%	4.28% 0.00% 10.10%	1.79% 0.00% 5.87% 7.66%	Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39	36 37 38 39 40 41
42	Cost of Equity Component (Preferred & Common):				5.87%	Line 38 + Line 39; Col. d	42
44 45 46 47 48	CAISO Participation ROE Adder: Weighted Cost of Capital:	(a) Amounts ¹	(b) Cap. Struct. Ratio	(c) Cost of Capital	0.50% (d) = (b) x (c) Weighted Cost of Capital	TO5 Offer of Settlement; Section II.A.1.5.1	44 45 46 47 48
49 50 51 52 53 54	Preferred Equity Common Equity Total Capital	\$ 5,128,386 - 7,114,955 \$ 12,243,341	41.89% 0.00% 58.11% 100.00%	0.00% 0.00% 0.50%	0.00% 0.00% 0.29% 0.29%	Shall be Zero for ROE Adder Shall be Zero for ROE Adder Col. c = Line 45 Above Sum Lines 50 thru 52	49 50 51 52 53 54
55	Cost of Common Equity Component (CAISO Participation ROE Ad	der):			0.29%	Line 52; Col. d	55

¹ Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY Statement AV

Line No.				FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1	Incentive Return on Common Equity: 1				0.00%		1
2		(a)	(b)	(c)	(d) = (b) x (c)		2
3		. ,	Cap. Struct.	Cost of	Weighted		3
4	Incentive Weighted Cost of Capital:	Amounts 2	Ratio	Capital	Cost of Capital		4
5		- IIIIo uiiio		1	<u> </u>		5
6	Long-Term Debt	\$ 5,128,386	41.89%	4.28%	1.79%	Col. $c = Page 1$, Line 17	6
7	Preferred Equity	-	0.00%	0.00%	0.00%	Col. $c = Page 1$, Line 22	7
8	Common Equity	7,114,955	58.11%	0.00%	0.00%	Col. $c = Line 1$ Above	8
9	Total Capital	\$ 12,243,341	100.00%		1.79%	Sum Lines 6 thru 8	9
10	•						10
11	Incentive Cost of Equity Component (Preferred & Common):				0.00%	Line 7 + Line 8; Col. d	11
12							12
13							13
14	CAISO Participation ROE Adder:				0.00%	Order No. 679, 116 FERC ¶ 61,057 at P 326	14
15		(a)	(b)	(c)	(d) = (b) x (c)		15
16			Cap. Struct.	Cost of	Weighted		16
17	Weighted Cost of Capital:	Amounts 2	Ratio	Capital	Cost of Capital		17
18	·			*			18
19	Long-Term Debt	\$ 5,128,386	41.89%	0.00%	0.00%	Shall be Zero for ROE Adder	19
20	Preferred Equity	-	0.00%	0.00%	0.00%	Shall be Zero for ROE Adder	20
21	Common Equity	7,114,955	58.11%	0.00%	0.00%	Col. $c = Line 14 Above$	21
22	Total Capital	\$ 12,243,341	100.00%		0.00%	Sum Lines 19 thru 21	22
23	-						23
24	Cost of Common Equity Component (CAISO Participation ROE	Adder):			0.00%	Line 21; Col. d	24

¹ The Incentive Return on Common Equity will be tracked and shown separately for each project. As a result, lines 1 through 24 will be repeated for each project.

² Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AV

Line No.		Amounts	Reference	Line No.
1	Cost of Capital Rate (COCR) Calculation - Base ROE:			1
3	A. Federal Income Tax Component:			2 3 4
4 5	Where:			5
6 7	A = Sum of Preferred Stock and Return on Equity Component	5.87% \$ 3,603	Page 1; Line 42 Negative of Statement AR; Line 9	6 7
8	B = Transmission Total Federal Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense	\$ 7,238	AV-1A; Line 44	8
9	D = Transmission Rate Base	\$ 4,330,162 V	Pg3.3; BK-1 TO5 C3-FERC Audit; Line 27	9
10	FT = Federal Income Tax Rate for Rate Effective Period	21%	Federal Income Tax Rate	10
11 12	Federal Income Tax = $(((A) + (C/D)) * FT) - (B/D)$	1.4993%	Federal Income Tax Expense	11 12
13	(1 - FT)		1	13
14 15	D. Chata Income Ton Commencents			14 15
16	B. State Income Tax Component:			16
17				17
18	A = Sum of Preferred Stock and Return on Equity Component	5.87%	Line 6 Above	18
19 20	B = Equity AFUDC Component of Transmission Depreciation Expense C = Transmission Rate Base	\$ 7,238 \$ 4,330,162 V	Line 8 Above Line 9 Above	19 20
21	FT = Federal Income Tax Expense	1.4993%	Line 12 Above	21
22	ST = State Income Tax Rate for Rate Effective Period	8.84%	State Income Tax Rate	22
23 24	State Income Tax = $((A) + (B/C) + Federal Income Tax)*(ST)$	0.7308%	State Income Tax Expense	23 24
25	$\frac{((1) \cdot (D \cdot C) \cdot 1 \cdot 1 \cdot 1 \cdot 1 \cdot 1)}{(1 \cdot ST)}$	0.750070	State medite Tax Expense	25
26				26
27 28	C. Total Federal & State Income Tax Rate:	2.2301%	Line 12 + Line 24	27 28
29	D. Total Weighted Cost of Capital:	7.6613%	Page 1; Line 40	29
30			-	30
31	E. Cost of Capital Rate (COCR) - Base ROE:	9.8914%	Line 27 + Line 29	31
32				32
34	Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder:			34
35	. ()			35
36	A. Federal Income Tax Component:			36
37 38	Where:			37 38
39	A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.29%	Page 1; Line 55	39
40	B = Transmission Total Federal Tax Adjustments	\$ -	Shall be Zero for ROE Adder	40
41 42	C = Equity AFUDC Component of Transmission Depreciation Expense D = Transmission Rate Base	\$ - \$ 4,330,162 V	Shall be Zero for ROE Adder Pg3.3; BK-1 TO5 C3-FERC Audit; Line 27	41 42
43	FT = Federal Income Tax Rate for Rate Effective Period	21%	Federal Income Tax Rate	43
44	T. I. II	0.05500/		44
45 46	Federal Income Tax = $\frac{(((A) + (C/D)) * FT) - (B/D)}{(1 - FT)}$	0.0772%	Federal Income Tax Expense	45 46
47	(* 13)			47
48	B. State Income Tax Component:			48
49 50	Where:			49 50
51	A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.29%	Line 39 Above	51
52	B = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Line 41 Above	52
53 54	C = Transmission Rate Base FT = Federal Income Tax Expense	\$ 4,330,162 \forall 0.0772%	Line 42 Above Line 45 Above	53 54
55	ST = State Income Tax Rate for Rate Effective Period	8.84%	State Income Tax Rate	55
56				56
57	State Income Tax = $\underline{((A) + (B/C) + \text{Federal Income Tax})^*(ST)}$ (1 - ST)	0.0357%	State Income Tax Expense	57 59
58 59	(1-31)			58 59
60	C. Total Federal & State Income Tax Rate:	0.1129%	Line 45 + Line 57	60
61	D. Total Waighted Cost of Common Equity. CAISO Participation P.O.E. Addam.	0.20069/	Page 1. Line 52	61
62 63	D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:	0.2906%	Page 1; Line 53	62 63
	E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:	0.4035%	Line 60 + Line 62	64

V Items in BOLD have changed to correct the over-allocation of "Duplicate Charges (Company Energy Use)" Credit accounted for in FERC account 929.

SAN DIEGO GAS & ELECTRIC COMPANY Statement AV

Line No.		Amounts	Reference	Line No.
1	Incentive Cost of Capital Rate (ICOCR) Calculation - Base ROE: 1			1
2 3 4	A. Federal Income Tax Component:			2 3 4
5 6 7 8 9 10	Where: A = Sum of Preferred Stock and Return on Equity Component B = Transmission Total Federal Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense D = Incentive ROE Project Transmission Rate Base FT = Federal Income Tax Rate for Rate Effective Period	0.00% \$ - \$ - \$ - 21%	Page 2; Line 11 Shall be Zero for Incentive ROE Projects Statement BK-1; Page 3; Line 32 Page 3; Line 10	5 6 7 8 9
11 12 13 14	Federal Income Tax = $\frac{(((A) + (C/D)) * FT) - (B/D)}{(1 - FT)}$	0.0000%	Federal Income Tax Expense	11 12 13 14
15 16	B. State Income Tax Component: Where: A = Sum of Preferred Stock and Return on Equity Component B = Equity AFUDC Component of Transmission Depreciation Expense C = Incentive ROE Project Transmission Rate Base FT = Federal Income Tax Expense	0.00% \$ - \$ - 0.0000%	Line 6 Above Line 8 Above Line 9 Above Line 12 Above	15 16 17 18 19 20 21
22 23	ST = State Income Tax Rate For Rate Effective Period	8.84%	Page 3; Line 22	22 23
24 25 26	State Income Tax = $\underline{((A) + (B/C) + \text{Federal Income Tax})^*(ST)}$ (1 - ST)	0.0000%	State Income Tax Expense	24 25 26
27 28	C. Total Federal & State Income Tax Rate:	0.0000%	Line 12 + Line 24	27 28
29 30	D. Total Incentive Weighted Cost of Capital:	1.7919%	Page 2; Line 9	29 30
31 32	E. Incentive Cost of Capital Rate (ICOCR) - Base ROE:	1.7919%	Line 27 + Line 29	31 32
33 34 35 36 37	Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder: A. Federal Income Tax Component:			33 34 35 36 37
38 39 40 41 42 43 44	Where: A = Cost of Common Equity Component - CAISO Participation ROE Adder B = Transmission Total Federal Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense D = Total Incentive ROE Project Transmission Rate Base FT = Federal Income Tax Rate for Rate Effective Period	\$ - \$ - \$ - 21%	Page 2; Line 24 Shall be Zero for Incentive ROE Projects Statement BK-1; Page 3; Line 32 Page 3; Line 10	38 39 40 41 42 43 44
45 46 47 48 49	Federal Income Tax = $\frac{(((A) + (C/D)) * FT) - (B/D)}{(1 - FT)}$ B. State Income Tax Component:	0.0000%	Federal Income Tax Expense	45 46 47 48 49
50 51 52 53 54 55 56	Where: A = Cost of Common Equity Component - CAISO Participation ROE Adder B = Equity AFUDC Component of Transmission Depreciation Expense C = Total Incentive ROE Project Transmission Rate Base FT = Federal Income Tax Expense ST = State Income Tax Rate for Rate Effective Period	0.00% \$ - \$ - 0.0000% 8.84%	Line 39 Above Line 41 Above Line 42 Above Line 45 Above Page 3; Line 55	50 51 52 53 54 55 56
57 58 59	State Income Tax = $((A) + (B/C) + Federal Income Tax)*(ST)$ (1 - ST)	0.0000%	State Income Tax Expense	57 58 59
60 61	C. Total Federal & State Income Tax Rate:	0.0000%	Line 45 + Line 57	60 61
62 63	D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:	0.0000%	Page 2; Line 22	62 63
64	E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:	0.0000%	Line 60 + Line 62	64

¹ The Incentive Cost of Capital Rate calculation will be tracked and shown separately for each project. As a result, lines 1 through 64 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY TO5 Cycle 3 FERC CAISO Adder Refund Adjustment Derivation of Interest Expense on Other BTRR Adjustment Applicable to TO5 Cycle 3 (\$1.000)

Line No.								Line No.
1	=	<u>Col. 1</u>	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	1
2	Calculations:		= Col. 2 - Col. 6		See Footnote 2 Cumulative	See Footnote 3	= Col. 4 + Col. 5 Cumulative	2
4 5			Monthly Overcollection (-) or	Monthly	Overcollection (-) or Undercollection (+)		Overcollection (-) or Undercollection (+)	4 5
6			Undercollection (+)	Interest	in Revenue		in Revenue	6
7 8	Month January	Year 2019	in Revenue	Rate ¹ 0.44%	wo Interest	Interest S -	with Interest	7
9	February	2019	-	0.40%	-	-	-	9
10 11	March April	2019 2019		0.44% 0.45%	-	-	-	10 11
12	May	2019		0.46%	-	-	-	12
13 14	June July	2019 2019	(1,456) (1,456)	0.45% 0.47%	(1,456) (2,915)	(3) (10)	(1,459) (2,925)	13 14
15	August	2019	(1,456)	0.47%	(4,381)	(17)	(4,398)	15
16 17	September October	2019 2019	(1,456) (1,456)	0.45% 0.46%	(5,854) (7,333)	(23) (30)	(5,877) (7,364)	16 17
18	November	2019	(1,456)	0.45%	(8,820)	(36)	(8,856)	18
19 20	December January	2019 2020	(1,456)	0.46% 0.42%	(10,312) (10,356)	(44)	(10,356) (10,400)	19 20
21	February	2020		0.39%	(10,400)	(41)	(10,440)	21
22 23	March April	2020 2020		0.42% 0.39%	(10,440) (10,484)	(44) (41)	(10,484) (10,525)	22 23
24	May	2020		0.40%	(10,525)	(42)	(10,567)	24
25 26	June July	2020 2020		0.39% 0.29%	(10,567) (10,608)	(41) (31)	(10,608) (10,639)	25 26
27	August	2020		0.29%	(10,639)	(31)	(10,670)	27
28 29	September October	2020 2020		0.28% 0.28%	(10,670) (10,700)	(30)	(10,700) (10,730)	28 29
30	November	2020		0.27%	(10,730)	(29)	(10,759)	30
31 32	January January	2020 2021		0.28% 0.28%	(10,759) (10,789)	(30)	(10,789) (10,819)	31 32
33	February	2021		0.25%	(10,819)	(27)	(10,846)	33
34 35	March April	2021 2021		0.28% 0.27%	(10,846) (10,876)	(30) (29)	(10,876) (10,906)	34 35
36	May	2021		0.28%	(10,906)	(31)	(10,936)	36
37 38	June July	2021 2021		0.27% 0.28%	(10,936) (10,966)	(30) (31)	(10,966) (10,996)	37 38
39	August	2021		0.28%	(10,996)	(31)	(11,027)	39
40 41	September October	2021 2021		0.27% 0.28%	(11,027) (11,057)	(30)	(11,057) (11,088)	40 41
42	November	2021		0.27%	(11,088)	(30)	(11,118)	42
43 44	January January	2021		0.28% 0.28%	(11,118)	(31)	(11,149) (11,180)	43 44
45	February	2022		0.25%	(11,180)	(28)	(11,208)	45
46 47	March April	2022 2022		0.28% 0.27%	(11,208) (11,240)	(31)	(11,240) (11,270)	46 47
48	May	2022		0.28%	(11,270)	(32)	(11,301)	48
49 50	June July	2022 2022		0.27% 0.31%	(11,301) (11,332)	(31)	(11,332) (11,367)	49 50
51 52	August	2022		0.31%	(11,367)	(35)	(11,402)	51
53	September October	2022 2022		0.30% 0.42%	(11,402) (11,437)	(34) (48)	(11,437) (11,485)	52 53
54 55	November December	2022 2022		0.40% 0.42%	(11,485) (11,531)	(46) (48)	(11,531) (11,579)	54 55
56	January	2023		0.54%	(11,579)	(63)	(11,641)	56
57 58	February March	2023 2023		0.48% 0.54%	(11,641) (11,697)	(56) (63)	(11,697) (11,761)	57 58
59	April	2023		0.62%	(11,761)	(73)	(11,833)	59
60 61	May June	2023 2023		0.64% 0.62%	(11,833) (11,909)	(76) (74)	(11,909) (11,983)	60 61
62	July	2023		0.68%	(11,983)	(81)	(12,065)	62
63 64	August September	2023 2023		0.68% 0.66%	(12,065) (12,147)	(82) (80)	(12,147) (12,227)	63 64
65	October	2023		0.71%	(12,227)	(87)	(12,314)	65
66 67	November December	2023 2023		0.69% 0.71%	(12,314) (12,398)	(85) (88)	(12,398) (12,487)	66 67
68	January	2024		0.72%	(12,487)	(90)	(12,576)	68
69 70	February March	2024 2024		0.68% 0.72%	(12,576) (12,662)	(86) (91)	(12,662) (12,753)	69 70
71	April	2024		0.70%	(12,753)	(89)	(12,842)	71
72 73	May June	2024 2024		0.72% 0.70%	(12,842) (12,935)	(92) (91)	(12,935) (13,025)	72 73
74	July	2024		0.72%	(13,025)	(94)	(13,119)	74
75 76	August September	2024 2024		0.72% 0.70%	(13,119) (13,214)	(94) (92)	(13,214) (13,306)	75 76
77	October	2024		0.72%	(13,306)	(96)	(13,402)	77
78 79	November December	2024 2024		0.70% 0.72%	(13,402) (13,496)	(94) (97)	(13,496) (13,593)	78 79
80	January	2025		0.68%	(13,593)	(92)	(13,685)	80
81 82	February March	2025 2025		0.62% 0.68%	(13,685) (13,770)	(85) (94)	(13,770) (13,864)	81 82
83	April	2025		0.62%	(13,864)	(86)	(13,950)	83
84 85	May June	2025 2025		0.64% 0.62%	(13,950) (14,039)	(89) (87)	(14,039) (14,126)	84 85
86	July	2025		0.64%	(14,126)	(90)	(14,217)	86
87 88	August September	2025 2025		0.64% 0.62%	(14,217) (14,307)	(91) (89)	(14,307) (14,396)	87 88
89	October	2025		0.64%	(14,396)	(92)	(14,488)	89
90 91	November December	2025 2025		0.62% 0.64%	(14,488) (14,578)	(90) (93)	(14,578) (14,671)	90 91
92			\$ (10,191)			\$ (4,480)		92

 $^{^{1}}$ $\,$ Rates specified on the FERC website pursuant to Section 35.19a of the Commission regulation.

Derived using the prior month balance in Column 6 plus the current month balance in Column 2.

Interest is calculated using an average of beginning and ending balances: 1) in month 1, the average is 1/2 of balance in Column 2; and 2) in subsequent months is the average of prior month balance in Column 6 and the current month balance in Column 4.
Posted FERC Interest rates

San Diego Gas & Electric Company TO5 Cycle 4 FERC CAISO Adder Refund Derivation of Other BTRR Adjustment Applicable to TO5 Cycle 4 (\$1,000)

Line	<u>Description</u>		Amounts	<u>Reference</u>	Line
No.	_				No.
1	BTRR Adjustment due to TO5 Cycle 4 FERC CAISO Adder Refund Calculatio	n:			1
2	Total BTRR Adjustment - Before Interest	\$	(17,843)	Page 2.1; Line 23	2
3					3
4	Interest Expense		(6,878)	Page 3; Col. 5; Line 68	4
5					5
6	Total BTRR Adjustment Excluding FF&U		(24,720)	Line 2 + Line 4	6
7					7
8	Transmission Related Municipal Franchise Fees Expenses		(254)	Line 6 x 1.0275%	8
9					9
10	Total BTRR Adjustment Including Franchise Fees Expense (WHOLESALE)		(24,974)	Line 6 + Line 8	10
11					11
12	Transmission Related Uncollectible Expense		(41)	Line 6 x 0.165%	12
13					13
14	Total BTRR Adjustment Including FF&U (RETAIL)	\$	(25,015)	Line 10 + Line 12	14

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1 Derivation of End Use Prior Year Revenue Requirements (PYRR _{EU}) For the Base Period & True-Up Period Ending December 31, 2020 (\$1,000)

Lin	<u>-</u>		A ed TO5 Cycle 4 Amounts	B S Filed TO5 Cycle 4 ¹ Amounts	Di	= A - B	Reference	Line No.
1	A. Revenues: Transmission Operation & Maintenance Expense	S	95,536	\$ 95,536	\$	-	Statement AH; Line 10	1
3	Transmission Related A&G Expense		82,615	82,615		=	Pg9 Rev Stmt AH; Line 33	3
5	CPUC Intervenor Funding Expense - Transmission		_	-		-	Negative of Statement AH; Line 17	5
6 7	Total O&M Expenses	\$	178,151	\$ 178,151	\$	-	Sum Lines 1 thru 5	6 7
8 9	Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp.	\$	225,836	\$ 225,836		-	Pg10 Rev Stmt AJ; Line 17	8 9
10 11	Transmission Plant Abandoned Project Cost Amortization Expense ²		-	-		-	Statement AJ; Line 23	10 11
12 13	Transmission Related Property Taxes Expense		57,766	57,766		-	Pg11 Rev Stmt AK; Line 13	12 13
14	Transmission Related Payroll Taxes Expense		3,105	3,105		-	Statement AK; Line 20	14
15 16		\$	464,858	\$ 464,858	\$	-	Sum Lines 6 thru 14	15 16
17	Cost of Capital Rate (COCR) - Base ROE		9.5817%	9.5817%		0%	Pg13.3; Rev. Stmt AV; Line 31	17
18	Transmission Rate Base	\$	4,575,657	\$ 4,575,657			Page 3; Line 27	18
19 20	Return and Associated Income Taxes - Base ROE	\$	438,424	\$ 438,424	\$	-	Line 17 x Line 18	19 20
21	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.0000% √	0.3899%		0%	Pg5.3 Rev Stmt AV; Line 64	21
22	Transmission Rate Base	\$	4,575,657	\$ 4,575,657	\$		Page 3; Line 27 - Line 10	22
23 24	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$	- √	\$ 17,843	S	(17,843)	Line 21 x Line 22	23 24
25		\$	1,304	\$ 1,304	\$	-	Statement AQ; Line 3	25
26	Transmission Related Revenue Credits		(4,408)	(4,408)		-	Statement AU; Line 13	26
27	Transmission Related Regulatory Debits/Credits		-	-		-	Statement Misc; Line 1	27
28 29			-	<u>-</u> '			Statement AU; Line 15	28 29
30	End of Prior Year Revenues (PYRR EU) Excluding FF&U	\$	900,177 √	\$ 918,020	\$	(17,843)	Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28)	30

V Items in BOLD have changed due to clearing the ROE Adder to zero for the TO6 Cycle 1 filing ER25-270 as compared to the original TO5 Cycle 4 filing ER22-527.

Amounts for TO5 Cycle 4 are as filed in the following dockets: FR29-577 FR23-542 FR24-574 and FR24-570

Amounts for TO5 Cycle 4 are as filed in the following dockets: ER22-527, ER23-542, ER24-524, and ER25-270.

Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR _{EU})

For the Base Period & True-Up Period Ending December 31, 2020

(\$1,000)

C = A - BAs Filed TO5 Revised TO5 Cycle Line Line Cycle 4 1 Difference Amounts Amounts Incr (Decr) Reference No B. Incentive ROE Project Transmission Revenue: 2,3 Incentive Transmission Plant Depreciation Expense Statement AJ: Line 19 Incentive Cost of Capital Rate $_{\rm (ICOCR)}$ - Base ROE Pg13.4 Rev Stmt AV; Line 31 Total Incentive ROE Project Transmission Rate Base Page 3; Line 32 Incentive ROE Project Return and Associated Income Taxes - Base ROE Line 3 x Line 4 Cost of Capital Rate $_{(COCR)}$ - CAISO Participation ROE Adder Pg13.4 Rev. Stmt AV; Line 64 Total Incentive ROE Project Transmission Rate Base Page 3; Line 32 Return and Associated Income Taxes - CAISO Participation ROE Adder Line 7 x Line 8 11 Total Incentive ROE Project Transmission Revenue Line 1 + Line 5 + Line 9 11 12 12 C. Incentive Transmission Plant Abandoned Project Revenue: 2,3 13 13 14 Incentive Transmission Plant Abandoned Project Cost Amortization Expense Statement AJ: Line 21 14 15 16 Total Incentive Transmission Plant Abandoned Project Cost Rate Base Page 3; Line 37 16 17 Cost of Capital Rate $_{\rm (COCR)}$ - Base ROE Pg 13.3; Rev Stmt AV; Line 31 17 18 Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE Line 16 x Line 17 18 19 19 20 Total Incentive Transmission Plant Abandoned Project Cost Rate Base Page 3; Line 37 0.0000% 21 Cost of Capital Rate $_{\rm (COCR)}$ - CAISO Participation ROE Adder 0.0000% Shall be Zero 21 22 Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder Line 20 x Line 21 22 23 23 24 Total Incentive Transmission Plant Abandoned Project Revenue Line 14 + Line 18 + Line 22 24 25 25 26 <u>D. Incentive Transmission Construction Work In Progress (CWIP) Revenue:</u> ^{2,3} 26 27 27 Incentive Transmission Construction Work In Progress Page 3; Line 39 28 Cost of Capital Rate (COCR) - Base ROE Pg 13.3; Rev Stmt AV; Line 31 28 29 29 Incentive CWIP Return and Associated Income Taxes - Base ROE Line 27 x Line 28 30 31 Incentive Transmission Construction Work In Progress Page 3; Line 39 31 32 Cost of Capital Rate (COCR) - CAISO Participation ROE Adder 0.0000% Pg 5.3; Rev Stmt AV; Line 64 32 Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder 33 Line 31 x Line 32 33 34 34 35 Total Incentive CWIP Revenue Line 29 + Line 33 36 36 37 Total Incentive End of Prior Year Revenues (PYRR $_{\hbox{\scriptsize EU-IR}})$ Excluding FF&U Sum Lines 11, 24, 35 37 38 38 39 E. Total (PYRR FII) Excluding FF&U 4 900,177 918,020 (17,843) Page 1; Line 30 + Line 37 39

- Amounts for TO5 Cycle 4 are as filed in the following dockets: ER22-527, ER23-542, ER24-524, and ER25-270.
- Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.
- 3 The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.
- 4 Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

[√] Items in BOLD have changed due to clearing the ROE Adder to zero for the TO6 Cycle 1 filing ER25-270 as compared to the original TO5 Cycle 4 filing ER22-527.

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1

Statement BK-1 Derivation of End Use Prior Year Revenue Requirements (PYRR _{EU})

For the Base Period & True-Up Period Ending December 31, 2020 (\$1,000)

C = A - BAs Filed TO5 Revised TO5 Cycle Line Line Cycle 4 1 Difference No Amounts Amounts Incr (Decr) Reference No A. Transmission Rate Base: 5,242,789 Page 4: Line 16 Transmission Plant Transmission Related Electric Miscellaneous Intangible Plant Page 4; Line 17 51,190 107,715 51,190 107,715 Transmission Related General Plant Page 4; Line 18 Transmission Related Common Plant Page 4: Line 19 Total Net Transmission Plant Sum Lines 2 thru 5 Rate Base Additions: 9 10 11 Transmission Plant Held for Future Use Statement AG; Line 1 10 Transmission Plant Abandoned Project Cost Statement Misc; Line 3 Total Rate Base Additions Line 9 + Line 10 12 13 14 15 16 Rate Base Reductions:
Transmission Related Accum. Def. Inc. Taxes 13 (933,383) Pg8 Rev. Stmt AF; Line 7 15 Transmission Plant Abandoned Accum. Def. Inc. Taxes
 16 Total Rate Base Reductions Statement AF; Line 11 Line 14 + Line 15 (933,383) (933,383) 17
18 Working Capital:
19 Transmission Related Materials and Supplies
19 Transmission Related Prepayments
10 Carb Working Capital 17 18 19 Pg12 Rev Stmt AL; Line 5 37,807 22,269 37,807 22,269 Pg12 Rev Stmt AL; Line 9 20 21 22 23 24 25 26 27 28 Pg12; Rev. Stmnt AL; Line 19 Sum Lines 19 thru 21 Total Working Capital 112,030 112,030 23 24 25 Other Regulatory Assets/Liabilities Statement Misc: Line 5 Statement Misc; Line 7 26 27 4,575,657 4,575,657 Sum Lines 6, 11, 16, 22, 24, 25 Total Transmission Rate Base 29 B. Incentive ROE Project Transmission Rate Base: 2 30 31 32 Net Incentive Transmission Plant
 Incentive Transmission Plant Accum. Def. Income Taxes Page 4; Line 25 Statement AF: Line 9 32 Total Incentive ROE Project Transmission Rate Base Line 30 + Line 31 33 34 35 36 34 C. Incentive Transmission Plant Abandoned Project Rate Base: 35 Incentive Transmission Plant Abandoned Project Cost Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes Statement Misc; Line 9 36 Statement AF; Line 13 Total Incentive Transmission Plant Abandoned Project Cost Rate Base Line 35 + Line 36 38 38 39 D. Incentive Transmission Construction Work In Progress ² Statement AM; Line 1

Amounts for TO5 Cycle 4 are as filed in the following dockets: ER22-527, ER23-542, ER24-524, and ER25-270.

The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1

Statement BK-1 Derivation of End Use Prior Year Revenue Requirements (PYRR _{EU})

For the Base Period & True-Up Period Ending December 31, 2020 (\$1,000)

C = A - BAs Filed TO5 Revised TO5 Cycle Line Line Cycle 4 1 Difference No. Amounts Amounts Incr (Decr) Reference No A. Transmission Plant: 6,628,921 6,628,921 Pg6 Rev Stmt AD: Line 11 Transmission Plant Transmission Related Electric Misc. Intangible Plant 34,629 Pg6 Rev Stmt AD; Line 27 Pg6 Rev Stmt AD; Line 29 Pg6 Rev Stmt AD; Line 31 Transmission Related General Plant 86,566 86,566 Transmission Related Common Plant Total Gross Transmission Plant Sum Lines 2 thru 5 6 7 8 9 10 11 Transmission Related Depreciation Reserve: Transmission Plant Depreciation Reserve 1,386,132 1,386,132 Pg7 Rev Stmt AE; Line 1 28,446 35,376 28,446 35,376 10 Transmission Related Electric Misc. Intangible Plant Amortization Reserve Pg7 Rev Stmt AE; Line 11 Pg7 Rev Stmt AE; Line 13 Transmission Related General Plant Depr Reserve 12 Transmission Related Common Plant Depr Reserve 106 521 Pg7 Rev Stmt AE; Line 15 12 13 14 15 16 17 18 19 13 Sum Lines 9 thru 12 Total Transmission Related Depreciation Reserve \$ 1,556,475 1,556,475 Net Transmission Plant:
 Transmission Plant Line 2 Minus Line 9 5,242,789 5,242,789 Transmission Related Electric Miscellaneous Intangible Plant 6,183 6,183 51,190 Line 3 Minus Line 10 51,190 18 Transmission Related General Plant Line 4 Minus Line 11 19 Transmission Related Common Plant 107,715 Line 5 Minus Line 12 107,715 Total Net Transmission Plant 5,407,877 5,407,877 Sum Lines 16 thru 19 20 21 22 23 24 21 22 B. Incentive Project Transmission Plant: 2 23 Incentive Transmission Plant
 24 Incentive Transmission Plant Depreciation Reserve Statement AD: Line 13 Statement AE; Line 19 Total Net Incentive Transmission Plant Line 23 Minus Line 24

Amounts for TO5 Cycle 4 are as filed in the following dockets: ER22-527, ER23-542, ER24-524, and ER25-270.

² The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY Statement RK-1

For the Base Period & True-Up Period Ending December 31, 2020 (\$1,000)

Line Line Amounts Reference No. No. A. Revenues:
Transmission Operation & Maintenance Expense Statement AH; Line 10 82,615 3 Transmission Related A&G Expense Pg6 Rev Stmt AH; Line 35 4 5 CPUC Intervenor Funding Expense - Transmission Negative of Statement AH: Line 17 178,151 6 Total O&M Expenses Sum Lines 1 thru 5 Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp. Pg10 Rev Stmt AJ; Line 17 Statement AJ; Line 23 10 10 Transmission Plant Abandoned Project Cost Amortization Expense 11 11 12 Transmission Related Property Taxes Expense Pg11 Rev Stmt AK; Line 13 12 13 14 Transmission Related Payroll Taxes Expense Statement AK; Line 20 15 Sub-Total Expense 464,858 Sum Lines 6 thru 14 15 16 16 17 Cost of Capital Rate $_{(COCR)}$ - Base ROE 9.5817% Pg8.3; Rev. Stmt AV; Line 31 17 18 Transmission Rate Base Page 3; Line 27 18 19 Return and Associated Income Taxes - Base ROE 438,424 Line 17 x Line 18 19 20 20 21 Cost of Capital Rate (COCR) - CAISO Participation ROE Adder 0.0000% v Pg5.3 Rev. Stmt AV; Line 64 21 22 Page 3; Line 27 - Line 10 23 Return and Associated Income Taxes - CAISO Participation ROE Adder Line 21 x Line 22 23 24 25 26 24 25 Total of Federal Income Tax Deductions, Other Than Interest 1.304 Statement AQ; Line 3 26 Transmission Related Revenue Credits (4,408)Statement AU; Line 13 27 27 Transmission Related Regulatory Debits/Credits Statement Misc; Line 1 (Gains)/Losses from Sale of Plant Held for Future Use Statement AU; Line 15 29 29 30 End of Prior Year Revenues (PYRR $_{\rm EU})$ Excluding FF&U 900,177 √ Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28) 30

V Items in BOLD have changed due to clearing the ROE Adder to zero for the TO6 Cycle 1 filing ER25-270 as compared to the original TO5 Cycle 4 filing ER22-527.

Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

SAN DIEGO GAS & ELECTRIC COMPANY Statement RK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\mathrm{EU}}$)

For the Base Period & True-Up Period Ending December 31, 2020 (\$1,000)

Line Line No. Amounts Reference No. B. Incentive ROE Project Transmission Revenue: 1,2 Incentive Transmission Plant Depreciation Expense Statement AJ: Line 19 2 3 Incentive Cost of Capital Rate (ICOCR) - Base ROE 1.7369% Pg8.4 Rev Stmt AV; Line 31 3 4 Total Incentive ROE Project Transmission Rate Base Page 3; Line 32 4 Incentive ROE Project Return and Associated Income Taxes - Base ROE Line 3 x Line 4 6 Pg8.4 Rev. Stmt AV: Line 64 Cost of Capital Rate $_{\rm (COCR)}$ - CAISO Participation ROE Adder 0.0000% 8 Total Incentive ROE Project Transmission Rate Base Page 3; Line 32 8 Return and Associated Income Taxes - CAISO Participation ROE Adder Line 7 x Line 8 10 10 Line 1 + Line 5 + Line 9 Total Incentive ROE Project Transmission Revenue 11 11 12 12 13 C. Incentive Transmission Plant Abandoned Project Revenue: 1,2 13 14 Incentive Transmission Plant Abandoned Project Cost Amortization Expense Statement AJ; Line 21 14 15 15 16 Total Incentive Transmission Plant Abandoned Project Cost Rate Base Page 3; Line 37 16 9.5817% 17 Cost of Capital Rate (COCR) - Base ROE Pg8.3; Rev Stmt AV; Line 31 17 18 Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE Line 16 x Line 17 18 19 19 Page 3; Line 37 Total Incentive Transmission Plant Abandoned Project Cost Rate Base 20 20 21 Cost of Capital Rate $_{\rm (COCR)}$ - CAISO Participation ROE Adder 0.0000% Shall be Zero 21 22 Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder Line 20 x Line 21 22 23 23 24 Total Incentive Transmission Plant Abandoned Project Revenue Line 14 + Line 18 + Line 22 24 25 25 26 D. Incentive Transmission Construction Work In Progress (CWIP) Revenue: 1,2 26 27 27 Incentive Transmission Construction Work In Progress Page 3; Line 39 28 Cost of Capital Rate $_{\rm (COCR)}$ - Base ROE Pg8.3; Rev Stmt AV; Line 31 28 Line 27 x Line 28 29 29 Incentive CWIP Return and Associated Income Taxes - Base ROE 30 30 31 Incentive Transmission Construction Work In Progress 31 Page 3; Line 39 Cost of Capital Rate (COCR) - CAISO Participation ROE Adder 32 32 <mark>0.0000%</mark> v Pg5.3; Rev Stmt AV; Line 64 33 Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder Line 31 x Line 32 33 34 35 Total Incentive CWIP Revenue Line 29 + Line 33 35 36 36 37 Total Incentive End of Prior Year Revenues (PYRR EU-IR) Excluding FF&U Sum Lines 11, 24, 35 37 38 38 39 E. Total (PYRR EII) Excluding FF&U 3 900,177 v Page 1; Line 30 + Line 37 39

V Items in BOLD have changed due to clearing the ROE Adder to zero for the TO6 Cycle 1 filing ER25-270 as compared to the original TO5 Cycle 4 filing ER22-527.

Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2020

(\$1,000)

Line					Line
No.		A	Amounts	Reference	No.
	A. Transmission Rate Base:				
1	Net Transmission Plant:				1
2	Transmission Plant	\$	5,242,789	Page 4; Line 16	2
3	Transmission Related Electric Miscellaneous Intangible Plant		6,183	Page 4; Line 17	3
4	Transmission Related General Plant		51,190	Page 4; Line 18	4
5	Transmission Related Common Plant		107,715	Page 4; Line 19	5
6	Total Net Transmission Plant	\$	5,407,877	Sum Lines 2 thru 5	6
7					7
8	Rate Base Additions:				8
9	Transmission Plant Held for Future Use	\$	-	Statement AG; Line 1	9
10	Transmission Plant Abandoned Project Cost		-	Statement Misc; Line 3	10
11	Total Rate Base Additions	\$	-	Line 9 + Line 10	11
12					12
13	Rate Base Reductions:				13
14	Transmission Related Accum. Def. Inc. Taxes	\$	(933,383)	Pg8 Rev. Stmt AF; Line 7	14
15	Transmission Plant Abandoned Accum. Def. Inc. Taxes		` <u>-</u> ′	Statement AF; Line 11	15
16	Total Rate Base Reductions	\$	(933,383)	Line 14 + Line 15	16
17					17
18	Working Capital:				18
	Transmission Related Materials and Supplies	\$	51,954	Pg7 Rev Stmt AL; Line 5	19
20	Transmission Related Prepayments		37,807	Pg7 Rev Stmt AL; Line 9	20
21	• •		22,269	Pg7; Rev. Stmnt AL; Line 19	21
22	Total Working Capital	\$	112,030	Sum Lines 19 thru 21	22
23					23
24	Other Regulatory Assets/Liabilities	\$	_	Statement Misc; Line 5	24
25	Unfunded Reserves	\$	(10,867)	Statement Misc; Line 7	25
26				,	26
27	Total Transmission Rate Base	\$	4,575,657	Sum Lines 6, 11, 16, 22, 24, 25	27
28			, , , , , , , ,	-, , -, , , -	28
29	B. Incentive ROE Project Transmission Rate Base: 1				29
30		e		Page 4; Line 25	30
31	Incentive Transmission Plant Accum. Def. Income Taxes	.p	-	Statement AF; Line 9	31
32	Total Incentive ROE Project Transmission Rate Base	S	-	Line 30 + Line 31	32
33	Total Incentive ROE Project Transmission Rate Base	3	-	Line 30 + Line 31	32
34	C. Incentive Transmission Plant Abandoned Project Rate Base:				34
	Incentive Transmission Plant Abandoned Project Cost	\$	-	Statement Misc; Line 9	35
36	Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes		-	Statement AF; Line 13	36
37	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$	-	Line 35 + Line 36	37
38					38
39	D. Incentive Transmission Construction Work In Progress 1	\$	-	Statement AM; Line 1	39

¹ The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

SAN DIEGO GAS & ELECTRIC COMPANY Statement RK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU}$)

For the Base Period & True-Up Period Ending December 31, 2020 (\$1,000)

Line Line Amounts Reference No. No. A. Transmission Plant: Gross Transmission Plant: Transmission Plant 6,628,921 Pg6 Rev Stmt AD; Line 11 Transmission Related Electric Misc. Intangible Plant 34,629 Pg6 Rev Stmt AD; Line 27 86,566 214,236 Transmission Related General Plant Pg6 Rev Stmt AD; Line 29 Transmission Related Common Plant Pg6 Rev Stmt AD; Line 31 Total Gross Transmission Plant 6,964,352 Sum Lines 2 thru 5 Transmission Related Depreciation Reserve: Transmission Plant Depreciation Reserve 1,386,132 Pg7 Rev Stmt AE; Line 1 Transmission Related Electric Misc. Intangible Plant Amortization Reserve 28,446 Pg7 Rev Stmt AE; Line 11 10 Transmission Related General Plant Depr Reserve 35,376 Pg7 Rev Stmt AE; Line 13 11 106 521 12 13 14 12 Transmission Related Common Plant Depr Reserve Pg7 Rev Stmt AE; Line 15 Total Transmission Related Depreciation Reserve Sum Lines 9 thru 12 13 1,556,475 14 15 15 Net Transmission Plant: Transmission Plant 5,242,789 Line 2 Minus Line 9 17 Transmission Related Electric Miscellaneous Intangible Plant 6,183 Line 3 Minus Line 10 17 Transmission Related General Plant 51,190 Line 4 Minus Line 11 19 Transmission Related Common Plant 107,715 Line 5 Minus Line 12 19 20 21 20 Total Net Transmission Plant 5,407,877 Sum Lines 16 thru 19 21 22 B. Incentive Project Transmission Plant: 22 23 Incentive Transmission Plant Statement AD; Line 13 23 Incentive Transmission Plant Depreciation Reserve Statement AE; Line 19 24 25 25 Total Net Incentive Transmission Plant Line 23 Minus Line 24

¹ The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY Statement RK-1

$\begin{array}{c} \textbf{Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})} \\ \textbf{For the Base Period \& True-Up Period Ending December 31, 2020} \end{array}$

(\$1,000)

Line Line Reference No. Amounts No. A. Revenues:
Transmission Operation & Maintenance Expense Statement AH; Line 10 82,615 V 3 Transmission Related A&G Expense Pg6 Rev Stmt AH; Line 35 4 5 CPUC Intervenor Funding Expense - Transmission Negative of Statement AH: Line 17 178,151 √ 6 Total O&M Expenses Sum Lines 1 thru 5 Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp. Pg10 Rev Stmt AJ; Line 17 Statement AJ; Line 23 10 10 Transmission Plant Abandoned Project Cost Amortization Expense 11 11 12 Transmission Related Property Taxes Expense Pg11 Rev Stmt AK; Line 13 12 13 14 Transmission Related Payroll Taxes Expense Statement AK; Line 20 15 Sub-Total Expense 464,858 v Sum Lines 6 thru 14 15 16 16 17 Cost of Capital Rate $_{(COCR)}$ - Base ROE 9.5817% Pg8.3; Rev. Stmt AV; Line 31 17 18 Transmission Rate Base Page 3; Line 27 18 19 Return and Associated Income Taxes - Base ROE 438,424 V Line 17 x Line 18 19 20 20 21 Cost of Capital Rate (COCR) - CAISO Participation ROE Adder 0.3899% Pg8.3 Rev. Stmt AV; Line 64 21 22 4,575,657 V Page 3; Line 27 - Line 10 23 Return and Associated Income Taxes - CAISO Participation ROE Adder 17,843 v Line 21 x Line 22 23 24 25 26 24 25 Total of Federal Income Tax Deductions, Other Than Interest 1.304 Statement AQ; Line 3 26 Transmission Related Revenue Credits (4,408)Statement AU; Line 13 27 27 Transmission Related Regulatory Debits/Credits Statement Misc; Line 1 (Gains)/Losses from Sale of Plant Held for Future Use Statement AU; Line 15 29 29 End of Prior Year Revenues (PYRR $_{\rm EU}$) Excluding FF&U 918,020 √ Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28)

v Items in BOLD have changed to correct the over-allocation of "Duplicate Charges (Company Energy Use)" Credit accounted for in FERC account 929.

Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR EU)

For the Base Period & True-Up Period Ending December 31, 2020 (\$1,000)

Line Line No. Amounts Reference No. B. Incentive ROE Project Transmission Revenue: 1,2 Incentive Transmission Plant Depreciation Expense Statement AJ: Line 19 2 3 Incentive Cost of Capital Rate (ICOCR) - Base ROE 1.7369% Pg8.4 Rev Stmt AV; Line 31 3 4 Total Incentive ROE Project Transmission Rate Base Page 3; Line 32 4 Incentive ROE Project Return and Associated Income Taxes - Base ROE Line 3 x Line 4 6 Pg8.4 Rev. Stmt AV: Line 64 Cost of Capital Rate $_{\rm (COCR)}$ - CAISO Participation ROE Adder 0.0000% 8 Total Incentive ROE Project Transmission Rate Base Page 3; Line 32 8 Return and Associated Income Taxes - CAISO Participation ROE Adder Line 7 x Line 8 10 10 Line 1 + Line 5 + Line 9 Total Incentive ROE Project Transmission Revenue 11 11 12 12 13 C. Incentive Transmission Plant Abandoned Project Revenue: 1,2 13 14 Incentive Transmission Plant Abandoned Project Cost Amortization Expense Statement AJ; Line 21 14 15 15 16 Total Incentive Transmission Plant Abandoned Project Cost Rate Base Page 3; Line 37 16 9.5817% 17 Cost of Capital Rate (COCR) - Base ROE Pg8.3; Rev Stmt AV; Line 31 17 18 Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE Line 16 x Line 17 18 19 19 Page 3; Line 37 Total Incentive Transmission Plant Abandoned Project Cost Rate Base 20 20 21 Cost of Capital Rate $_{\rm (COCR)}$ - CAISO Participation ROE Adder 0.0000% Shall be Zero 21 22 Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder Line 20 x Line 21 22 23 23 24 Total Incentive Transmission Plant Abandoned Project Revenue Line 14 + Line 18 + Line 22 24 25 25 26 D. Incentive Transmission Construction Work In Progress (CWIP) Revenue: 1,2 26 27 27 Incentive Transmission Construction Work In Progress Page 3; Line 39 28 Cost of Capital Rate $_{\rm (COCR)}$ - Base ROE Pg8.3; Rev Stmt AV; Line 31 28 Line 27 x Line 28 29 29 Incentive CWIP Return and Associated Income Taxes - Base ROE 30 30 31 Incentive Transmission Construction Work In Progress Page 3; Line 39 31 Cost of Capital Rate (COCR) - CAISO Participation ROE Adder 32 32 Pg8.3; Rev Stmt AV; Line 64 33 Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder Line 31 x Line 32 33 34 35 Total Incentive CWIP Revenue Line 29 + Line 33 35 36 36 37 Total Incentive End of Prior Year Revenues (PYRR EU-IR) Excluding FF&U Sum Lines 11, 24, 35 37 38 38

918,020 v

39

E. Total (PYRR EII) Excluding FF&U 3

Page 1; Line 30 + Line 37

39

V Items in BOLD have changed to correct the over-allocation of "Duplicate Charges (Company Energy Use)" Credit accounted for in FERC account 929.

Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

² The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

SAN DIEGO GAS & ELECTRIC COMPANY

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU}$) For the Base Period & True-Up Period Ending December 31, 2020

(\$1,000)

Line					Line
No.		A	mounts	Reference	No.
	A. Transmission Rate Base:				
1	Net Transmission Plant:				1
2	Transmission Plant	\$	5,242,789	Page 4; Line 16	2
3	Transmission Related Electric Miscellaneous Intangible Plant		6,183	Page 4; Line 17	3
4	Transmission Related General Plant		51,190	Page 4; Line 18	4
5	Transmission Related Common Plant		107,715	Page 4; Line 19	5
6	Total Net Transmission Plant	\$	5,407,877	Sum Lines 2 thru 5	6
7					7
8	Rate Base Additions:				8
9	Transmission Plant Held for Future Use	\$	_	Statement AG: Line 1	9
10	Transmission Plant Abandoned Project Cost		_	Statement Misc; Line 3	10
11	Total Rate Base Additions	S	-	Line 9 + Line 10	11
12		-			12
	Rate Base Reductions:				13
14	Transmission Related Accum, Def. Inc. Taxes	\$	(933,383)	Pg8 Rev. Stmt AF; Line 7	14
15	Transmission Plant Abandoned Accum. Def. Inc. Taxes	Ψ	(755,565)	Statement AF; Line 11	15
16	Total Rate Base Reductions	S	(933,383)	Line 14 + Line 15	16
17	Total Rate Base Reductions	Ψ	(755,505)	Elife 14 · Elife 15	17
18	Working Capital:				18
	Transmission Related Materials and Supplies	e	51,954	Pg7 Rev Stmt AL; Line 5	19
20	Transmission Related Prepayments	φ	37,807	Pg7 Rev Stmt AL; Line 9	20
21	1 7		22,269 V	Pg7; Rev. Stmrt AL; Line 19	21
22	Total Working Capital Total Working Capital	S	112,030 V	Sum Lines 19 thru 21	22
23	Total Working Capital	э	112,030 V	Sum Lines 19 unu 21	23
	Od Providence Assets Civilian	e.		Statement Misc; Line 5	23
	Other Regulatory Assets/Liabilities Unfunded Reserves	a e	(10,867)	Statement Misc; Line 7	25
25 26	Unfullided Reserves	4	(10,807)	Statement wisc; Line /	26
27	Total Transmission Rate Base		4 575 C57 N	Sum Lines 6, 11, 16, 22, 24, 25	27
28	Total Transmission Rate base	3	4,575,657 √	Sum Lines 6, 11, 16, 22, 24, 23	
					28
29	B. Incentive ROE Project Transmission Rate Base:				29
30	Net Incentive Transmission Plant	\$	-	Page 4; Line 25	30
31	Incentive Transmission Plant Accum. Def. Income Taxes		-	Statement AF; Line 9	31
32	Total Incentive ROE Project Transmission Rate Base	\$	-	Line 30 + Line 31	32
33					33
34	C. Incentive Transmission Plant Abandoned Project Rate Base: 1				34
35	Incentive Transmission Plant Abandoned Project Cost	\$	_	Statement Misc; Line 9	35
	· ·	-	_	Statement AF; Line 13	36
37	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	S	-	Line 35 + Line 36	37
38	*	-			38
39	D. Incentive Transmission Construction Work In Progress	\$	-	Statement AM; Line 1	39

Items in BOLD have changed to correct the over-allocation of "Duplicate Charges (Company Energy Use)" Credit accounted for in FERC account 929.

The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2020 (\$1,000)

Lin	2				Line
No.			Amounts	Reference	No.
	A. Transmission Plant:				
1	Gross Transmission Plant:				1
2	Transmission Plant	\$	6,628,921	Pg6 Rev Stmt AD; Line 11	2
3	Transmission Related Electric Misc. Intangible Plant		34,629	Pg6 Rev Stmt AD; Line 27	3
4	Transmission Related General Plant		86,566	Pg6 Rev Stmt AD; Line 29	4
5	Transmission Related Common Plant		214,236	Pg6 Rev Stmt AD; Line 31	5
6	Total Gross Transmission Plant	\$	6,964,352	Sum Lines 2 thru 5	6
7					7
8	<u>Transmission Related Depreciation Reserve</u> :				8
9	Transmission Plant Depreciation Reserve	\$	1,386,132	Pg7 Rev Stmt AE; Line 1	9
10	Transmission Related Electric Misc. Intangible Plant Amortization Reserve		28,446	Pg7 Rev Stmt AE; Line 11	10
11	Transmission Related General Plant Depr Reserve		35,376	Pg7 Rev Stmt AE; Line 13	11
12	Transmission Related Common Plant Depr Reserve		106,521	Pg7 Rev Stmt AE; Line 15	12
13	Total Transmission Related Depreciation Reserve	\$	1,556,475	Sum Lines 9 thru 12	13
14					14
15	Net Transmission Plant:				15
16	Transmission Plant	\$	5,242,789	Line 2 Minus Line 9	16
17	Transmission Related Electric Miscellaneous Intangible Plant		6,183	Line 3 Minus Line 10	17
18	Transmission Related General Plant		51,190	Line 4 Minus Line 11	18
19	Transmission Related Common Plant		107,715	Line 5 Minus Line 12	19
20	Total Net Transmission Plant	\$	5,407,877	Sum Lines 16 thru 19	20
21		·			21
22	B. Incentive Project Transmission Plant: 1				22
23	Incentive Transmission Plant	\$	-	Statement AD; Line 13	23
24	Incentive Transmission Plant Depreciation Reserve		-	Statement AE; Line 19	24
25	Total Net Incentive Transmission Plant	\$	-	Line 23 Minus Line 24	25

¹ The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY Statement AV

Line				FERC Form 1		P. 2	Line
No.	T DIG D		_!	Page; Line; Col.	Amounts	Reference	No.
1	Long-Term Debt Component - Denominator:			112 10	0 (052 552		1
2	Bonds (Acet 221)			112; 18; c	\$ 6,053,573		2
3	Less: Reacquired Bonds (Acct 222)			112; 19; c	-		3
4	Other Long-Term Debt (Acct 224)			112; 21; c	-		4
5	Unamortized Premium on Long-Term Debt (Acct 225)	`		112; 22; c	(12.172)		5
6	Less: Unamortized Discount on Long-Term Debt-Debit (Acct 226)		112; 23; c	(13,173)	0 1: 01 (6
7	LTD = Long Term Debt				\$ 6,040,400	Sum Lines 2 thru 6	7
8							8
9	Long-Term Debt Component - Numerator:						9
	Interest on Long-Term Debt (Acct 427)			117; 62; c	\$ 233,779		10
11	Amort. of Debt Disc. and Expense (Acct 428)			117; 63; c	4,107		11
12	Amortization of Loss on Reacquired Debt (Acct 428.1)			117; 64; c	1,450		12
13	Less: Amort. of Premium on Debt-Credit (Acct 429)			117; 65; c	-		13
	Less: Amortization of Gain on Reacquired Debt-Credit (Acct 429.	1)		117; 66; c	-		14
15	i = LTD interest				\$ 239,335	Sum Lines 10 thru 14	15
16							16
	Cost of Long-Term Debt:				3.96%	Line 15 / Line 7	17
18							18
19	Preferred Equity Component:						19
	PF = Preferred Stock (Acct 204)			112; 3; c	\$ -		20
21	d(pf) = Total Dividends Declared-Preferred Stocks (Acct 437)			118; 29; c	\$ -		21
22	Cost of Preferred Equity				0.00%	Line 21 / Line 20	22
23							23
24	Common Equity Component:						24
25	Proprietary Capital			112; 16; c	\$ 7,729,414		25
26	Less: Preferred Stock (Acct 204)			112; 3; c	-	Negative of Line 20 Above	26
27	Less: Unappropriated Undistributed Subsidiary Earnings (Acct 21	6.1)		112; 12; c	-		27
28	Accumulated Other Comprehensive Income (Acct 219)			112; 15; c	10,034		28
29	CS = Common Stock				\$ 7,739,448	Sum Lines 25 thru 28	29
30							30
31							31
32	Base Return on Common Equity:				10.10%	SDG&E Base Return on Equity	32
33		(a)	(b)	(c)	(d) = (b) x (c)	• •	33
34		. ,	Cap. Struct.	Cost of	Weighted		34
35	Weighted Cost of Capital:	Amounts 1	Ratio	Capital	Cost of Capital		35
36		rimounts	Tutto	Сирии	cost of cupital		36
	Long-Term Debt	6,040,400	43.84%	3.96%	1.74%	Col. $c = Line 17$ Above	37
	Preferred Equity	0,040,400	0.00%	0.00%	0.00%	Col. c = Line 22 Above	38
39	Common Equity	7,739,448	56.16%	10.10%	5.67%	Col. c = Line 32 Above	39
40	Total Capital	13,779,848	100.00%	10.1076	7.41%	Sum Lines 37 thru 39	40
41	Total Capital	13,//9,040	100.00%		7.4176	Sum Lines 37 unu 39	40
	Control Francisco Community (Professor 1 & Community)				£ (70/	Line 28 + Line 20, Cal. 4	
42	Cost of Equity Component (Preferred & Common):				5.67%	Line 38 + Line 39; Col. d	42
43							43
44							44
	CAISO Participation ROE Adder:				0.00% √	189 FERC ¶ 61,248 at Page 17	45
46		(a)	(b)	(c)	(d) = (b) x (c)		46
47			Cap. Struct.	Cost of	Weighted		47
48	Weighted Cost of Capital:	Amounts 1	Ratio	Capital	Cost of Capital		48
49	-						49
50	Long-Term Debt	6,040,400	43.84%	0.00%	0.00%	Shall be Zero for ROE Adder	50
	Preferred Equity	-	0.00%	0.00%	0.00%	Shall be Zero for ROE Adder	51
	Common Equity	7,739,448	56.16%	0.00%		Col. $c = Line 45$ Above	52
53	Total Capital	13,779,848	100.00%		0.00% √	Sum Lines 50 thru 52	53
54	· =						54
	Cost of Common Equity Component (CAISO Participation ROE A	dder):			0.00% √	Line 52; Col. d	55
23	Date of the component (C. 100) attempted (C. 100)	<u>/'</u>			0.00,0	2110 22, 2011 4	

v Items in BOLD have changed due to clearing the ROE Adder to zero for the TO6 Cycle 1 filing ER25-270 as compared to the original TO5 Cycle 4 filing ER22-527.

Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY Statement AV

Line No.					FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1 2 3 4	Incentive Return on Common Equity: Incentive Weighted Cost of Capital:		(a) Amounts ²	(b) Cap. Struct. Ratio	(c) Cost of Capital	0.00% (d) = (b) x (c) Weighted Cost of Capital		1 2 3 4
5	Long-Term Debt	\$	6,040,400	43.84%	3.96%	1.74%	Col. c = Page 1, Line 17	5
8	Preferred Equity Common Equity Total Capital	\$	7,739,448 13,779,848	0.00% 56.16% 100.00%	0.00% 0.00%	0.00% 0.00% 1.74%	Col. c = Page 1, Line 22 Col. c = Line 1 Above Sum Lines 6 thru 8	8 9
10 11 12	Incentive Cost of Equity Component (Preferred & Common):					0.00%	Line 7 + Line 8; Col. d	10 11 12
13 14 15 16	CAISO Participation ROE Adder:		(a)	(b) Cap. Struct.	(c) Cost of	0.00% (d) = (b) x (c) Weighted	Order No. 679, 116 FERC ¶ 61,057 at P 326	13 14 15 16
17 18	Weighted Cost of Capital:		Amounts ²	Ratio	Capital	Cost of Capital		17 18
19 20 21 22 23	Long-Term Debt Preferred Equity Common Equity Total Capital	\$	6,040,400 - 7,739,448 13,779,848	43.84% 0.00% 56.16% 100.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	Shall be Zero for ROE Adder Shall be Zero for ROE Adder Col. c = Line 14 Above Sum Lines 19 thru 21	19 20 21 22 23
24	Cost of Common Equity Component (CAISO Participation ROE	E Add	<u>er):</u>			0.00%	Line 21; Col. d	24

¹ The Incentive Return on Common Equity will be tracked and shown separately for each project. As a result, lines 1 through 24 will be repeated for each project.

Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY Statement AV

Line No.	Amounts	Reference	Line No.
1 Cost of Capital Rate (COCR) Calculation - Base ROE:			1 2
3 A. Federal Income Tax Component:			3 4
5 Where:			5
6 A = Sum of Preferred Stock and Return on Equity Component 7 B = Transmission Total Federal Tax Adjustments	5.67% \$ 3,299	Page 1; Line 42 Page 8; Rev. Negative of Stmnt AR; Line 9	6 7
8 C = Equity AFUDC Component of Transmission Depreciation Expense	\$ 8,011	AV-1A; Line 40	8
9 D = Transmission Rate Base 10 FT = Federal Income Tax Rate for Rate Effective Period	\$ 4,575,657 21%	Pg3.3; BK-1 Rev TO5 C4-FERC Audit; Line 27 Federal Income Tax Rate	9 10
11	2170	rederal medine Tax Rate	11
12 Federal Income Tax = (((A) + (C / D)) * FT) - (B / D) 13 (1 - FT)	1.4632%	Federal Income Tax Expense	12 13 14
15 B. State Income Tax Component:			15 16
17 Where:			17
 A = Sum of Preferred Stock and Return on Equity Component B = Equity AFUDC Component of Transmission Depreciation Expense 	5.67% \$ 8,011	Line 6 Above Line 8 Above	18 19
20 C = Transmission Rate Base	\$ 4,575,657	Line 9 Above	20
21 FT = Federal Income Tax Expense 22 ST = State Income Tax Rate for Rate Effective Period	1.4632% 8.84%	Line 12 Above State Income Tax Rate	21 22
23	0.0470	State income Tax Rate	23
24 State Income Tax = ((A) + (B / C) + Federal Income Tax)*(ST) 25 (1 - ST)	0.7090%	State Income Tax Expense	24 25 26
27 <u>C. Total Federal & State Income Tax Rate:</u> 28	2.1721%	Line 12 + Line 24	27 28
29 <u>D. Total Weighted Cost of Capital:</u> 30	7.4095%	Page 1; Line 40	29 30
31 E. Cost of Capital Rate (COCR) - Base ROE:	9.5817%	Line 27 + Line 29	31
32 33			32
34 Cost of Capital Rate (COCR), Calculation - CAISO Participation ROE Adder: 35			34 35
36 A. Federal Income Tax Component: 37			36 37
38 Where:			38
 A = Cost of Common Equity Component - CAISO Participation ROE Adder B = Transmission Total Federal Tax Adjustments 	0.00% √	Page 1; Line 55 Shall be Zero for ROE Adder	39 40
41 C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Shall be Zero for ROE Adder	41
42 D = Transmission Rate Base 42 ET = Endowl Lycony Typ Pate for Pate Effective Pooling	\$ 4,575,657	Pg3.3; BK-1 Rev TO5 C4-FERC Audit; Line 27	42
43 FT = Federal Income Tax Rate for Rate Effective Period 44	21%	Federal Income Tax Rate	43 44
45 Federal Income Tax = $(((A) + (C/D)) * FT) - (B/D)$ 46 $(1 - FT)$	0.0000% √	Federal Income Tax Expense	45 46
47 48 B. State Income Tax Component:			47 48
49 50 W			49
 50 Where: 51 A = Cost of Common Equity Component - CAISO Participation ROE Adder 	0.00% √	Line 39 Above	50 51
52 B = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Line 41 Above	52
53 C = Transmission Rate Base 54 FT = Federal Income Tax Expense	\$ 4,575,657 0.0000% √	Line 42 Above Line 45 Above	53 54
55 ST = State Income Tax Rate for Rate Effective Period	8.84%	State Income Tax Rate	55
56 57 State January Terr. — ((A) (D (C) Federal January Terr)*(CT)		Chata I Tan Fannana	56
57 State Income Tax = $((A) + (B/C) + Federal Income Tax)*(ST)$ 58 $(1 - ST)$	0.0000%_√	State Income Tax Expense	57 58
59 60 C. Total Federal & State Income Tax Rate:	0.0000% √	Line 45 + Line 57	59 60
61 62 D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:	0.0000% V	Page 1; Line 53	61 62
63	V.000078 V	rage 1, Line 33	63
64 E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:	0.0000% √	Line 60 + Line 62	64

v Items in BOLD have changed due to clearing the ROE Adder to zero for the TO6 Cycle 1 filing ER25-270 as compared to the original TO5 Cycle 4 filing ER22-527.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AV

Line No.		Amounts	Reference	Line No.
1	Incentive Cost of Capital Rate (ICOCR) Calculation - Base ROE: 1			1
2	A. Federal Income Tax Component:			2 3
4 5	Where:			4 5
6 7	A = Sum of Preferred Stock and Return on Equity Component B = Transmission Total Federal Tax Adjustments	0.00% \$ -	Page 2; Line 11 Shall be Zero for Incentive ROE Projects	6 7
8	C = Equity AFUDC Component of Transmission Depreciation Expense D = Incentive ROE Project Transmission Rate Base	\$ - \$ -	Statement BK-1; Page 3; Line 32	8
10	FT = Federal Income Tax Rate for Rate Effective Period	21%	Page 3; Line 10	10
11 12 13	Federal Income Tax = $(((A) + (C/D)) * FT) - (B/D)$ (1 - FT)	0.0000%	Federal Income Tax Expense	11 12 13
14 15				14 15
16	B. State Income Tax Component:			16
17 18	Where: A = Sum of Preferred Stock and Return on Equity Component	0.00%	Line 6 Above	17 18
19 20	B = Equity AFUDC Component of Transmission Depreciation Expense C = Incentive ROE Project Transmission Rate Base	\$ - \$ -	Line 8 Above Line 9 Above	19 20
21	FT = Federal Income Tax Expense	0.0000%	Line 9 Above Line 12 Above	20
22 23	ST = State Income Tax Rate for Rate Effective Period	8.84%	Page 3; Line 22	22 23
24 25	State Income Tax = $((A) + (B/C) + Federal Income Tax)*(ST)$ (1 - ST)	0.0000%	State Income Tax Expense	24 25
26 27 28	C. Total Federal & State Income Tax Rate:	0.0000%	Line 12 + Line 24	26 27 28
29 30	D. Total Incentive Weighted Cost of Capital:	1.7369%	Page 2; Line 9	29 30
31	E. Incentive Cost of Capital Rate (ICOCR) - Base ROE:	1.7369%	Line 27 + Line 29	31
32				32
34	Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder:			34
35 36	A. Federal Income Tax Component:			35 36
37 38	Where:			37 38
39	A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.00%	Page 2; Line 24	39
40 41	B = Transmission Total Federal Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense	\$ - \$ -	Shall be Zero for Incentive ROE Projects	40 41
42	D = Total Incentive ROE Project Transmission Rate Base	\$ -	Statement BK-1; Page 3; Line 32	42
43 44	FT = Federal Income Tax Rate for Rate Effective Period	21%	Page 3; Line 10	43 44
45	Federal Income Tax = $(((A) + (C/D)) * FT) - (B/D)$	0.0000%	Federal Income Tax Expense	45
46 47	(1 - FT)			46 47
48 49	B. State Income Tax Component:			48 49
50	Where:			50
51 52	A = Cost of Common Equity Component - CAISO Participation ROE Adder B = Equity AFUDC Component of Transmission Depreciation Expense	0.00% \$ -	Line 39 Above Line 41 Above	51 52
53	C = Total Incentive ROE Project Transmission Rate Base	\$ -	Line 42 Above	53
54	FT = Federal Income Tax Expense	0.0000%	Line 45 Above	54
55	ST = State Income Tax Rate for Rate Effective Period	8.84%	Page 3; Line 55	55
56 57 58	State Income Tax = $((A) + (B / C) + Federal Income Tax)*(ST)$ (1 - ST)	0.0000%	State Income Tax Expense	56 57 58
59 60 61	C. Total Federal & State Income Tax Rate:	0.0000%	Line 45 + Line 57	59 60 61
62	D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:	0.0000%	Page 2; Line 22	62 63
64	E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:	0.0000%	Line 60 + Line 62	64

¹ The Incentive Cost of Capital Rate calculation will be tracked and shown separately for each project. As a result, lines 1 through 64 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY

No.					FERC Form 1 Page; Line; Col.	Amounts	Reference	Lir No
1	Long-Term Debt Component - Denominator:				uge, Eme, con	rinounts	Reference	1
	Bonds (Acct 221)				112; 18; c	\$ 6,053,573		2
	Less: Reacquired Bonds (Acct 222)				112; 19; c			3
4	Other Long-Term Debt (Acct 224)				112; 21; c	_		4
	Unamortized Premium on Long-Term Debt (Acct 225)				112; 22; c	_		5
	Less: Unamortized Discount on Long-Term Debt-Debit (Acct 22)	6)			112; 23; c	(13,173)		6
7	LTD = Long Term Debt	-,			,,-	\$ 6,040,400	Sum Lines 2 thru 6	7
8						,,		8
	Long-Term Debt Component - Numerator:							9
	Interest on Long-Term Debt (Acct 427)				117; 62; c	\$ 233,779		10
	Amort. of Debt Disc. and Expense (Acct 428)				117; 63; c	4,107		1
	Amortization of Loss on Reacquired Debt (Acct 428.1)				117; 64; c	1,450		13
	Less: Amort. of Premium on Debt-Credit (Acct 429)				117; 65; c	1,130		1
	Less: Amortization of Gain on Reacquired Debt-Credit (Acct 429)	11)			117, 65, c 117; 66; c			1.
15	i = LTD interest	7.1)			117; 66; 6	\$ 239,335	Sum Lines 10 thru 14	1
	1 = L1D interest					\$ 239,333	Sum Lines 10 thru 14	
16	G . CI . T. D.I.					2.0627	Y: 15/Y: 5	10
	Cost of Long-Term Debt:					3.96%	Line 15 / Line 7	1′
18								18
	Preferred Equity Component:							19
	PF = Preferred Stock (Acct 204)				112; 3; c	\$ -		20
21	d(pf) = Total Dividends Declared-Preferred Stocks (Acct 437)				118; 29; c	\$ -		2
22	Cost of Preferred Equity					0.00%	Line 21 / Line 20	2
23								2
24	Common Equity Component:							2
	Proprietary Capital				112; 16; c	\$ 7,729,414		2
	Less: Preferred Stock (Acct 204)				112: 3: c	_	Negative of Line 20 Above	2
26	Less: Preferred Stock (Acet 204) Less: Unappropriated Undistributed Subsidiary Farnings (Acet 2)	16.1)			112; 3; c 112: 12: c	-	Negative of Line 20 Above	
26 27	Less: Unappropriated Undistributed Subsidiary Earnings (Acct 2	16.1)			112; 12; c	-	Negative of Line 20 Above	2
26 27 28	Less: Unappropriated Undistributed Subsidiary Earnings (Acet 2 Accumulated Other Comprehensive Income (Acet 219)	16.1)				10,034	-	27
26 27 28 29	Less: Unappropriated Undistributed Subsidiary Earnings (Acct 2	16.1)			112; 12; c	-	Negative of Line 20 Above Sum Lines 25 thru 28	26 27 28 29
26 27 28 29 30	Less: Unappropriated Undistributed Subsidiary Earnings (Acet 2 Accumulated Other Comprehensive Income (Acet 219)	16.1)			112; 12; c	10,034	-	2° 2° 2° 3°
26 27 28 29 30	Less: Unappropriated Undistributed Subsidiary Earnings (Acet 2 Accumulated Other Comprehensive Income (Acet 219) CS = Common Stock	16.1)			112; 12; c	10,034 \$ 7,739,448	Sum Lines 25 thru 28	2 2 2 3
26 27 28 29 30 31 32	Less: Unappropriated Undistributed Subsidiary Earnings (Acet 2 Accumulated Other Comprehensive Income (Acet 219)			4)	112; 12; c 112; 15; c	10,034 \$ 7,739,448	-	2 2 2 3 3 3
26 27 28 29 30 31 32 33	Less: Unappropriated Undistributed Subsidiary Earnings (Acet 2 Accumulated Other Comprehensive Income (Acet 219) CS = Common Stock	16.1) (a	a)	(b)	112; 12; c 112; 15; c	10.034 \$ 7,739,448 10.10% (d) = (b) x (c)	Sum Lines 25 thru 28	2 2 2 3 3 3 3
26 27 28 29 30 31 32 33 34	Less: Unappropriated Undistributed Subsidiary Earnings (Acet 2 Accumulated Other Comprehensive Income (Acet 219) CS = Common Stock Base Return on Common Equity:	(a		Cap. Struct.	112; 12; c 112; 15; c (c) Cost of	10,034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted	Sum Lines 25 thru 28	2 2 2 3 3 3 3 3 3
26 27 28 29 30 31 32 33 34 35	Less: Unappropriated Undistributed Subsidiary Earnings (Acet 2 Accumulated Other Comprehensive Income (Acet 219) CS = Common Stock				112; 12; c 112; 15; c	10.034 \$ 7,739,448 10.10% (d) = (b) x (c)	Sum Lines 25 thru 28	2 2 2 3 3 3 3 3 3 3
26 27 28 29 30 31 32 33 34 35	Less: Unappropriated Undistributed Subsidiary Earnings (Acet 2 Accumulated Other Comprehensive Income (Acet 219) CS = Common Stock Base Return on Common Equity:	(a		Cap. Struct.	112; 12; c 112; 15; c (c) Cost of	10,034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted	Sum Lines 25 thru 28	2 2 2 3 3 3 3 3 3 3 3
26 27 28 29 30 31 32 33 34 35 36	Less: Unappropriated Undistributed Subsidiary Earnings (Acet 2 Accumulated Other Comprehensive Income (Acet 219) CS = Common Stock Base Return on Common Equity:	(a		Cap. Struct. Ratio 43.84%	112; 12; c 112; 15; c (c) Cost of Capital	10,034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital	Sum Lines 25 thru 28	2 2 2 3 3 3 3 3 3 3 3 3 3 3
26 27 28 29 30 31 32 33 34 35 36 37	Less: Unappropriated Undistributed Subsidiary Earnings (Acet 2 Accumulated Other Comprehensive Income (Acet 219) CS = Common Stock Base Return on Common Equity: Weighted Cost of Capital:	(a	unts 1	Cap. Struct. Ratio	112; 12; c 112; 15; c (c) Cost of Capital	10,034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital	Sum Lines 25 thru 28 SDG&E Base Return on Equity	2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
26 27 28 29 30 31 32 33 34 35 36 37 38	Less: Unappropriated Undistributed Subsidiary Earnings (Acet 2 Accumulated Other Comprehensive Income (Acet 219) CS = Common Stock Base Return on Common Equity: Weighted Cost of Capital: Long-Term Debt	(a Amou	unts 1	Cap. Struct. Ratio 43.84%	112; 12; c 112; 15; c (c) Cost of Capital	10,034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital	Sum Lines 25 thru 28 SDG&E Base Return on Equity Col. c = Line 17 Above	2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
26 27 28 29 30 31 32 33 33 34 35 36 37 38	Less: Unappropriated Undistributed Subsidiary Earnings (Acet 2 Accumulated Other Comprehensive Income (Acet 219) CS = Common Stock Base Return on Common Equity: Weighted Cost of Capital: Long-Term Debt Preferred Equity Common Equity	(a Amou	5,040,400 - 7,739,448	Cap. Struct. Ratio 43.84% 0.00%	112; 12; c 112; 15; c (c) Cost of Capital 3.96% 0.00%	10.034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital 1.74% 0.00%	Sum Lines 25 thru 28 SDG&E Base Return on Equity Col. c = Line 17 Above Col. c = Line 22 Above	2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
26 27 28 29 30 31 32 33 33 34 35 36 37 38 39 40	Less: Unappropriated Undistributed Subsidiary Earnings (Acet 2 Accumulated Other Comprehensive Income (Acet 219) CS = Common Stock Base Return on Common Equity: Weighted Cost of Capital: Long-Term Debt Preferred Equity	(a Amou	5,040,400	Cap. Struct. Ratio 43.84% 0.00% 56.16%	112; 12; c 112; 15; c (c) Cost of Capital 3.96% 0.00%	10.034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital 1.74% 0.00% 5.67%	Sum Lines 25 thru 28 SDG&E Base Return on Equity Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above	2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 4 4 4 4
26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Less: Unappropriated Undistributed Subsidiary Earnings (Acet 2 Accumulated Other Comprehensive Income (Acet 219) CS = Common Stock Base Return on Common Equity: Weighted Cost of Capital: Long-Term Debt Preferred Equity Common Equity Total Capital	(a Amou	5,040,400 - 7,739,448	Cap. Struct. Ratio 43.84% 0.00% 56.16%	112; 12; c 112; 15; c (c) Cost of Capital 3.96% 0.00%	10,034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital 1.74% 0.00% 5.67% 7.41%	Sum Lines 25 thru 28 SDG&E Base Return on Equity Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39	2 2 3 3 3 3 3 3 3 3 3 3 4 4
26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41	Less: Unappropriated Undistributed Subsidiary Earnings (Acet 2 Accumulated Other Comprehensive Income (Acet 219) CS = Common Stock Base Return on Common Equity: Weighted Cost of Capital: Long-Term Debt Preferred Equity Common Equity	(a Amou	5,040,400 - 7,739,448	Cap. Struct. Ratio 43.84% 0.00% 56.16%	112; 12; c 112; 15; c (c) Cost of Capital 3.96% 0.00%	10.034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital 1.74% 0.00% 5.67%	Sum Lines 25 thru 28 SDG&E Base Return on Equity Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above	2 2 3 3 3 3 3 3 3 3 3 4 4 4
26 27 28 29 30 31 32 33 33 34 35 36 37 38 39 40 41 42 43	Less: Unappropriated Undistributed Subsidiary Earnings (Acet 2 Accumulated Other Comprehensive Income (Acet 219) CS = Common Stock Base Return on Common Equity: Weighted Cost of Capital: Long-Term Debt Preferred Equity Common Equity Total Capital	(a Amou	5,040,400 - 7,739,448	Cap. Struct. Ratio 43.84% 0.00% 56.16%	112; 12; c 112; 15; c (c) Cost of Capital 3.96% 0.00%	10,034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital 1.74% 0.00% 5.67% 7.41%	Sum Lines 25 thru 28 SDG&E Base Return on Equity Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39	22 23 33 33 33 33 33 34 44 44
26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Less: Unappropriated Undistributed Subsidiary Earnings (Acet 2 Accumulated Other Comprehensive Income (Acet 219) CS = Common Stock Base Return on Common Equity: Weighted Cost of Capital: Long-Term Debt Preferred Equity Common Equity Total Capital Cost of Equity Component (Preferred & Common):	(a Amou	5,040,400 - 7,739,448	Cap. Struct. Ratio 43.84% 0.00% 56.16%	112; 12; c 112; 15; c (c) Cost of Capital 3.96% 0.00%	10.034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital 1.74% 0.00% 5.67% 7.41%	Sum Lines 25 thru 28 SDG&E Base Return on Equity Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39 Line 38 + Line 39; Col. d	22 22 33 33 33 33 33 33 34 44 44 44
26 27 28 29 30 31 32 33 34 35 36 37 40 41 42 43	Less: Unappropriated Undistributed Subsidiary Earnings (Acet 2 Accumulated Other Comprehensive Income (Acet 219) CS = Common Stock Base Return on Common Equity: Weighted Cost of Capital: Long-Term Debt Preferred Equity Common Equity Total Capital	(a Amou	5,040,400 -7,739,448 3,779,848	Cap. Struct. Ratio 43.84% 0.00% 56.16% 100.00%	(c) Cost of Capital 3.96% 0.00% 10.10%	10.034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital 1.74% 0.00% 5.67% 7.41% 5.67%	Sum Lines 25 thru 28 SDG&E Base Return on Equity Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39	2 2 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	Less: Unappropriated Undistributed Subsidiary Earnings (Acet 2 Accumulated Other Comprehensive Income (Acet 219) CS = Common Stock Base Return on Common Equity: Weighted Cost of Capital: Long-Term Debt Preferred Equity Common Equity Total Capital Cost of Equity Component (Preferred & Common):	(a Amou	5,040,400 -7,739,448 3,779,848	Cap. Struct. Ratio 43.84% 0.00% 56.16% 100.00%	(c) Cost of Capital 3.96% 0.00% 10.10%	10,034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital 1.74% 0.00% 5.67% 7.41% 5.67% 0.50% (d) = (b) x (c)	Sum Lines 25 thru 28 SDG&E Base Return on Equity Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39 Line 38 + Line 39; Col. d	2 2 2 2 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3
26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	Less: Unappropriated Undistributed Subsidiary Earnings (Acet 2 Accumulated Other Comprehensive Income (Acet 219) CS = Common Stock Base Return on Common Equity: Weighted Cost of Capital: Long-Term Debt Preferred Equity Common Equity Total Capital Cost of Equity Component (Preferred & Common):	(a Amou \$ 6 6 7 \$ 13	7,739,448 3,779,848	Cap. Struct. Ratio 43.84% 0.00% 56.16% 100.00%	(c) Cost of Capital 3.96% 0.00% 10.10%	10.034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital 1.74% 0.00% 5.67% 7.41% 5.67%	Sum Lines 25 thru 28 SDG&E Base Return on Equity Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39 Line 38 + Line 39; Col. d	2 2 2 2 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3
226 227 228 229 330 331 332 333 334 335 336 337 338 339 40 41 42 43 44 45 46 47	Less: Unappropriated Undistributed Subsidiary Earnings (Acet 2 Accumulated Other Comprehensive Income (Acet 219) CS = Common Stock Base Return on Common Equity: Weighted Cost of Capital: Long-Term Debt Preferred Equity Common Equity Total Capital Cost of Equity Component (Preferred & Common):	(a Amou	7,739,448 3,779,848	Cap. Struct. Ratio 43.84% 0.00% 56.16% 100.00%	(c) Cost of Capital 3.96% 0.00% 10.10%	10,034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital 1.74% 0.00% 5.67% 7.41% 5.67% 0.50% (d) = (b) x (c)	Sum Lines 25 thru 28 SDG&E Base Return on Equity Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39 Line 38 + Line 39; Col. d	2 2 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
26 27 28 29 30 31 32 33 33 34 35 36 37 38 39 40 41 42 44 45 44 45	Less: Unappropriated Undistributed Subsidiary Earnings (Acet 2 Accumulated Other Comprehensive Income (Acet 219) CS = Common Stock Base Return on Common Equity: Weighted Cost of Capital: Long-Term Debt Preferred Equity Common Equity Total Capital Cost of Equity Component (Preferred & Common): CAISO Participation ROE Adder:	(a Amou \$ 6 6 7 \$ 13	7,739,448 3,779,848	Cap. Struct. Ratio 43.84% 0.00% 56.16% 100.00%	(c) Cost of Capital 3.96% 0.00% 10.10%	10.034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital 1.74% 0.00% 5.67% 7.41% 5.67% (d) = (b) x (c) Weighted	Sum Lines 25 thru 28 SDG&E Base Return on Equity Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39 Line 38 + Line 39; Col. d	2 2 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Less: Unappropriated Undistributed Subsidiary Earnings (Acet 2 Accumulated Other Comprehensive Income (Acet 219) CS = Common Stock Base Return on Common Equity: Weighted Cost of Capital: Long-Term Debt Preferred Equity Common Equity Total Capital Cost of Equity Component (Preferred & Common): CAISO Participation ROE Adder: Weighted Cost of Capital:	(a Amou	5,040,400 -7,739,448 -7,779,848	Cap. Struct. Ratio 43.84% 0.00% 56.16% 100.00%	(c) Cost of Capital 3.96% 0.00% 10.10%	10.034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital 1.74% 0.00% 5.67% 7.41% 5.67% (d) = (b) x (c) Weighted	Sum Lines 25 thru 28 SDG&E Base Return on Equity Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39 Line 38 + Line 39; Col. d	2 2 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
26 27 228 30 31 32 333 34 35 336 337 440 441 442 443 445 446 447 448 449 50	Less: Unappropriated Undistributed Subsidiary Earnings (Acet 2 Accumulated Other Comprehensive Income (Acet 219) CS = Common Stock Base Return on Common Equity: Weighted Cost of Capital: Long-Term Debt Preferred Equity Common Equity Total Capital Cost of Equity Component (Preferred & Common): CAISO Participation ROE Adder: Weighted Cost of Capital: Long-Term Debt Long-Term Debt Long-Term Debt Long-Term Debt Long-Term Debt Long-Term Debt	(a Amou	7,739,448 3,779,848	Cap. Struct. Ratio 43.84% 0.00% 56.16% 100.00% (b) Cap. Struct. Ratio	(c) Cost of Capital (c) Cost of Capital (c) Cost of Capital 0.00%	10.034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital 1.74% 0.00% 5.67% 7.41% 5.67% (d) = (b) x (c) Weighted Cost of Capital	Sum Lines 25 thru 28 SDG&E Base Return on Equity Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39 Line 38 + Line 39; Col. d Order No. 679, 116 FERC ¶ 61,057 at P 326 Shall be Zero for ROE Adder	2 2 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51	Less: Unappropriated Undistributed Subsidiary Earnings (Acet 2 Accumulated Other Comprehensive Income (Acet 219) CS = Common Stock Base Return on Common Equity: Weighted Cost of Capital: Long-Term Debt Preferred Equity Common Equity Total Capital Cost of Equity Component (Preferred & Common): CAISO Participation ROE Adder: Weighted Cost of Capital: Long-Term Debt Preferred Equity Long-Term Debt Preferred Equity	(a Amou (a Amou \$ 6	2,739,448 3,779,848 a) a) unts ¹ 5,040,400	Cap. Struct. Ratio 43.84% 0.00% 56.16% 100.00% (b) Cap. Struct. Ratio 43.84% 0.00%	(c) Cost of Capital (c) Cost of Capital (c) Cost of Capital 0.00% 10.10%	10.034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital 1.74% 0.00% 5.67% 7.41% 5.67% (d) = (b) x (c) Weighted Cost of Capital	Sum Lines 25 thru 28 SDG&E Base Return on Equity Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39 Line 38 + Line 39; Col. d Order No. 679, 116 FERC ¶ 61,057 at P 326 Shall be Zero for ROE Adder Shall be Zero for ROE Adder	2 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52	Less: Unappropriated Undistributed Subsidiary Earnings (Acet 2 Accumulated Other Comprehensive Income (Acet 219) CS = Common Stock Base Return on Common Equity: Weighted Cost of Capital: Long-Term Debt Preferred Equity Common Equity Total Capital Cost of Equity Component (Preferred & Common): CAISO Participation ROE Adder: Weighted Cost of Capital: Long-Term Debt Preferred Equity Common Equity Total Cost of Capital: Cost of Equity Component (Preferred & Common):	(a Amou \$ 6 Amou \$ 6 7	1,739,448 3,779,848 1,000,000,000,000,000,000,000,000,000,0	Cap. Struct. Ratio 43.84% 0.00% 56.16% 100.00% (b) Cap. Struct. Ratio 43.84% 0.00% 56.16%	(c) Cost of Capital (c) Cost of Capital (c) Cost of Capital 0.00%	10.034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital 1.74% 0.00% 5.67% 7.41% 5.67% (d) = (b) x (c) Weighted Cost of Capital 0.50% (d) = (b) x (c) Weighted Cost of Capital	Sum Lines 25 thru 28 SDG&E Base Return on Equity Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39 Line 38 + Line 39; Col. d Order No. 679, 116 FERC ¶ 61,057 at P 326 Shall be Zero for ROE Adder Shall be Zero for ROE Adder Col. c = Line 45 Above	2 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 4 4 4 4
26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53	Less: Unappropriated Undistributed Subsidiary Earnings (Acet 2 Accumulated Other Comprehensive Income (Acet 219) CS = Common Stock Base Return on Common Equity: Weighted Cost of Capital: Long-Term Debt Preferred Equity Common Equity Total Capital Cost of Equity Component (Preferred & Common): CAISO Participation ROE Adder: Weighted Cost of Capital: Long-Term Debt Preferred Equity Long-Term Debt Preferred Equity	(a Amou \$ 6 Amou \$ 6 7	2,739,448 3,779,848 a) a) unts ¹ 5,040,400	Cap. Struct. Ratio 43.84% 0.00% 56.16% 100.00% (b) Cap. Struct. Ratio 43.84% 0.00%	(c) Cost of Capital (c) Cost of Capital (c) Cost of Capital 0.00% 10.10%	10.034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital 1.74% 0.00% 5.67% 7.41% 5.67% (d) = (b) x (c) Weighted Cost of Capital	Sum Lines 25 thru 28 SDG&E Base Return on Equity Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39 Line 38 + Line 39; Col. d Order No. 679, 116 FERC ¶ 61,057 at P 326 Shall be Zero for ROE Adder Shall be Zero for ROE Adder	2' 2: 2: 3: 3: 3: 3: 3: 3: 3: 3: 3: 3: 3: 3: 3:
26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 50 50 50 50 50 50 50 50 50 50 50 50	Less: Unappropriated Undistributed Subsidiary Earnings (Acet 2 Accumulated Other Comprehensive Income (Acet 219) CS = Common Stock Base Return on Common Equity: Weighted Cost of Capital: Long-Term Debt Preferred Equity Common Equity Total Capital Cost of Equity Component (Preferred & Common): CAISO Participation ROE Adder: Weighted Cost of Capital: Long-Term Debt Preferred Equity Common Equity Total Cost of Capital: Cost of Equity Component (Preferred & Common):	(a Amou	1,739,448 3,779,848 1,000,000,000,000,000,000,000,000,000,0	Cap. Struct. Ratio 43.84% 0.00% 56.16% 100.00% (b) Cap. Struct. Ratio 43.84% 0.00% 56.16%	(c) Cost of Capital (c) Cost of Capital (c) Cost of Capital 0.00% 10.10%	10.034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital 1.74% 0.00% 5.67% 7.41% 5.67% (d) = (b) x (c) Weighted Cost of Capital 0.50% (d) = (b) x (c) Weighted Cost of Capital	Sum Lines 25 thru 28 SDG&E Base Return on Equity Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39 Line 38 + Line 39; Col. d Order No. 679, 116 FERC ¶ 61,057 at P 326 Shall be Zero for ROE Adder Shall be Zero for ROE Adder Col. c = Line 45 Above	2 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 4 4 4 4

¹ Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AV

Line No.			<u>.</u>	FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1 2 3 4	Incentive Return on Common Equity: Incentive Weighted Cost of Capital:	 (a) Amounts ²	(b) Cap. Struct. Ratio	(c) Cost of Capital	0.00% (d) = (b) x (c) Weighted Cost of Capital		1 2 3 4
5 6 7 8 9 10 11	Long-Term Debt Preferred Equity Common Equity Total Capital Incentive Cost of Equity Component (Preferred & Common):	\$ 6,040,400 - 7,739,448 13,779,848	43.84% 0.00% 56.16% 100.00%	3.96% 0.00% 0.00%	1.74% 0.00% 0.00% 1.74%	Col. c = Page 1, Line 17 Col. c = Page 1, Line 22 Col. c = Line 1 Above Sum Lines 6 thru 8 Line 7 + Line 8; Col. d	5 6 7 8 9 10 11
13 14 15 16 17	CAISO Participation ROE Adder: Weighted Cost of Capital:	(a) Amounts ²	(b) Cap. Struct. Ratio	(c) Cost of Capital	0.00% (d) = (b) x (c) Weighted Cost of Capital	Order No. 679, 116 FERC ¶ 61,057 at P 326	13 14 15 16 17
19 20 21 22 23 24	Long-Term Debt Preferred Equity Common Equity Total Capital Cost of Common Equity Component (CAISO Participation ROE	\$ 6,040,400 - 7,739,448 13,779,848	43.84% 0.00% 56.16% 100.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	Shall be Zero for ROE Adder Shall be Zero for ROE Adder Col. c = Line 14 Above Sum Lines 19 thru 21 Line 21; Col. d	19 20 21 22 23 24

¹ The Incentive Return on Common Equity will be tracked and shown separately for each project. As a result, lines 1 through 24 will be repeated for each project.

² Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY

Line No.	Amounts	Reference	Lin No
1 Cost of Capital Rate (COCR) Calculation - Base ROE:			1 2
3 A. Federal Income Tax Component:			3 4
5 Where:			5
6 A = Sum of Preferred Stock and Return on Equity Component 7 B = Transmission Total Federal Tax Adjustments	5.67% \$ 3,299	Page 1; Line 42 Page 8; Rev. Negative of Stmnt AR; Line 9	6 7
8 C = Equity AFUDC Component of Transmission Depreciation Expense	\$ 8,011	AV-1A; Line 40	8
9 D = Transmission Rate Base	\$ 4,575,657 V	Pg3.3; BK-1 Rev TO5 C4-FERC Audit; Line 27	9
10 FT = Federal Income Tax Rate for Rate Effective Period 11	21%	Federal Income Tax Rate	10 11
12 Federal Income Tax = $(((A) + (C/D)) * FT) - (B/D)$ 13 $(1 - FT)$	1.4632%	Federal Income Tax Expense	12 13 14
14 15 B. State Income Tax Component: 16			14 15 16
17 Where:			17
18 A = Sum of Preferred Stock and Return on Equity Component	5.67%	Line 6 Above	18
 B = Equity AFUDC Component of Transmission Depreciation Expense C = Transmission Rate Base 	\$ 8,011 \$ 4,575,657 \(\nspace{1}\)	Line 8 Above Line 9 Above	19 20
21 FT = Federal Income Tax Expense	1.4632%	Line 12 Above	21
22 ST = State Income Tax Rate for Rate Effective Period 23	8.84%	State Income Tax Rate	22 23
24 State Income Tax = $\underline{((A) + (B/C) + \text{Federal Income Tax})^*(\text{ST})}$ 25 $\underline{(1 - \text{ST})}$	0.7090%	State Income Tax Expense	24 25
26 27 C. Total Federal & State Income Tax Rate: 28	2.1721%	Line 12 + Line 24	26 27 28
29 <u>D. Total Weighted Cost of Capital:</u> 30	7.4095%	Page 1; Line 40	29 30
31 E. Cost of Capital Rate (COCR) - Base ROE:	9.5817%	Line 27 + Line 29	31
32			32
33 34 Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder: 35			33 34 35
36 A. Federal Income Tax Component: 37			36 37
38 Where:			38
39 A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.28%	Page 1; Line 55	39
 40 B = Transmission Total Federal Tax Adjustments 41 C = Equity AFUDC Component of Transmission Depreciation Expense 	\$ - \$ -	Shall be Zero for ROE Adder Shall be Zero for ROE Adder	40 41
42 D = Transmission Rate Base	\$ 4,575,657 V	Pg3.3; BK-1 Rev TO5 C4-FERC Audit; Line 27	42
43 FT = Federal Income Tax Rate for Rate Effective Period	21%	Federal Income Tax Rate	43
44 45 Federal Income Tax = $(((A) + (C/D)) * FT) - (B/D)$	0.0746%	Federal Income Tax Expense	44 45
46 (1 - FT) 47			46 47
48 B. State Income Tax Component:			48
49			49
50 Where: 51 A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.28%	Line 39 Above	50 51
52 B = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Line 41 Above	52
53 C = Transmission Rate Base	\$ 4,575,657 √	Line 42 Above	53
 FT = Federal Income Tax Expense ST = State Income Tax Rate for Rate Effective Period 	0.0746% 8.84%	Line 45 Above State Income Tax Rate	54 55
56			56
57 State Income Tax = $\underline{((A) + (B/C) + \text{Federal Income Tax})^*(ST)}$ 58 $\underline{(1 - ST)}$	0.0345%	State Income Tax Expense	57 58
59 60 C. Total Federal & State Income Tax Rate:	0.1091%	Line 45 + Line 57	59 60
61 62 D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:	0.2808%	Page 1; Line 53	61 62
63 64 E. Cost of Capital Rate (COCE) - CAISO Participation ROE Adder:	0.3899%	Line 60 + Line 62	63 64
04 E. COSI OF Capital Rate (COCR) - CAISO Fatticipation ROE Adder:	0.3899%	Line ou + Line oz	04

v Items in BOLD have changed to correct the over-allocation of "Duplicate Charges (Company Energy Use)" Credit accounted for in FERC account 929.

SAN DIEGO GAS & ELECTRIC COMPANY Statement AV

Cost of Capital and Fair Rate of Return

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2020 (\$1,000)

Line Line No Reference No. Incentive Cost of Capital Rate (ICOCR) Calculation - Base ROE: 1 2 A. Federal Income Tax Component: Where: 5 A = Sum of Preferred Stock and Return on Equity Component Page 2; Line 11 B = Transmission Total Federal Tax Adjustments Shall be Zero for Incentive ROE Projects C = Equity AFUDC Component of Transmission Depreciation Expense 9 D = Incentive ROE Project Transmission Rate Base Statement BK-1; Page 3; Line 32 9 10 FT = Federal Income Tax Rate for Rate Effective Period Page 3; Line 10 10 11 11 12 (((A) + (C / D)) * FT) - (B / D)0.0000% Federal Income Tax Expense 12 13 13 14 14 15 B. State Income Tax Component: 15 16 16 17 17 18 A = Sum of Preferred Stock and Return on Equity Component 0.00% Line 6 Above 18 19 B = Equity AFUDC Component of Transmission Depreciation Expense Line 8 Above 19 20 C = Incentive ROE Project Transmission Rate Base Line 9 Above 20 21 0.0000% FT = Federal Income Tax Expense Line 12 Above 21 22 ST = State Income Tax Rate for Rate Effective Period Page 3: Line 22 22 23 23 24 State Income Tax = ((A) + (B / C) + Federal Income Tax)*(ST)0.0000% State Income Tax Expense 24 25 25 (1 - ST)26 26 27 0.0000% Line 12 + Line 24 27 C. Total Federal & State Income Tax Rate: 28 28 29 D. Total Incentive Weighted Cost of Capital: 1.7369% Page 2; Line 9 29 30 30 31 31 E. Incentive Cost of Capital Rate (ICOCR) - Base ROE: 1.7369% Line 27 + Line 29 32 32 33 33 34 34 Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder: 35 35 36 A. Federal Income Tax Component: 36 37 37 38 Where: 38 39 A = Cost of Common Equity Component - CAISO Participation ROE Adder Page 2; Line 24 39 40 B = Transmission Total Federal Tax Adjustments Shall be Zero for Incentive ROE Projects 40 41 C = Equity AFUDC Component of Transmission Depreciation Expense 41 42 D = Total Incentive ROE Project Transmission Rate Base Statement BK-1; Page 3; Line 32 42 43 FT = Federal Income Tax Rate for Rate Effective Period Page 3; Line 10 43 44 44 45 Federal Income Tax = (((A) + (C / D)) * FT) - (B / D)0.0000% Federal Income Tax Expense 45 (1 - FT) 47 47 48 B. State Income Tax Component: 49 50 50 51 A = Cost of Common Equity Component - CAISO Participation ROE Adder 0.00% Line 39 Above 51 52 52 B = Equity AFUDC Component of Transmission Depreciation Expense Line 41 Above 53 C = Total Incentive ROE Project Transmission Rate Base 53 Line 42 Above 0.0000% 54 FT = Federal Income Tax Expense Line 45 Above 54 55 ST = State Income Tax Rate for Rate Effective Period 55 8.84% Page 3; Line 55 56 56 57 State Income Tax = ((A) + (B/C) + Federal Income Tax)*(ST)0.0000% 57 State Income Tax Expense 58 58 (1 - ST)59 59 60 C. Total Federal & State Income Tax Rate: 0.0000% Line 45 + Line 57 60 61 61 0.0000% 62 D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder: Page 2; Line 22 62 63 63 E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder: 0.0000% 64 Line 60 + Line 62 64

The Incentive Cost of Capital Rate calculation will be tracked and shown separately for each project. As a result, lines 1 through 64 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY TO5 Cycle 4 FERC CAISO Adder Refund Adjustment Derivation of Interest Expense on Other BTRR Adjustment Applicable to TO5 Cycle 4 (\$1,000)

Line								Line No.
No.	_	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	1
2	Calculations:	·	= Col. 2 - Col. 6		See Footnote 2	See Footnote 3	= Col. 4 + Col. 5	2
3 4			Monthly		Cumulative		Cumulative	3
5			Monthly Overcollection (-) or	Monthly	Overcollection (-) or Undercollection (+)		Overcollection (-) or Undercollection (+)	4 5
6			Undercollection (+)	Interest	in Revenue		in Revenue	6
7	Month	Year	in Revenue	Rate 1	wo Interest	Interest	with Interest	7
8	January	2020	\$ (1,487)	0.42%	\$ (1,487) \$	(3)	\$ (1,490)	8
9 10	February	2020 2020	(1,487)	0.39% 0.42%	(2,977)	(9)	(2,986)	9
11	March April	2020	(1,487) (1,487)	0.39%	(4,472) (5,975)	(16) (20)	(4,488) (5,995)	10 11
12	May	2020	(1,487)	0.40%	(7,482)	(27)	(7,509)	12
13	June	2020	(1,487)	0.39%	(8,996)	(32)	(9,028)	13
14	July	2020	(1,487)	0.29%	(10,515)	(28)	(10,544)	14
15 16	August September	2020 2020	(1,487) (1,487)	0.29% 0.28%	(12,030) (13,550)	(33) (36)	(12,063) (13,586)	15 16
17	October	2020	(1,487)	0.28%	(15,073)	(40)	(15,113)	17
18	November	2020	(1,487)	0.27%	(16,600)	(43)	(16,643)	18
19	December	2020	(1,487)	0.28%	(18,129)	(49)	(18,178)	19
20 21	January February	2021 2021		0.28% 0.25%	(18,178) (18,229)	(51) (46)	(18,229) (18,275)	20 21
22	March	2021		0.28%	(18,275)	(51)	(18,326)	22
23	April	2021		0.27%	(18,326)	(49)	(18,375)	23
24	May	2021		0.28%	(18,375)	(51)	(18,427)	24
25	June	2021		0.27%	(18,427)	(50)	(18,476) (18,528)	25
26 27	July August	2021 2021		0.28% 0.28%	(18,476) (18,528)	(52) (52)	(18,580)	26 27
28	September	2021		0.27%	(18,580)	(50)	(18,630)	28
29	October	2021		0.28%	(18,630)	(52)	(18,682)	29
30	November	2021		0.27%	(18,682)	(50)	(18,733)	30
31 32	December January	2021 2022		0.28% 0.28%	(18,733)	(52)	(18,785)	31 32
33	February	2022		0.25%	(18,838)	(47)	(18,885)	33
34	March	2022		0.28%	(18,885)	(53)	(18,938)	34
35	April	2022		0.27%	(18,938)	(51)	(18,989)	35
36	May	2022		0.28%	(18,989)	(53)	(19,042)	36
37 38	June July	2022 2022		0.27% 0.31%	(19,042) (19,094)	(51) (59)	(19,094) (19,153)	37 38
39	August	2022		0.31%	(19,153)	(59)	(19,212)	39
40	September	2022		0.30%	(19,212)	(58)	(19,270)	40
41	October	2022		0.42%	(19,270)	(81)	(19,351)	41
42 43	November December	2022 2022		0.40% 0.42%	(19,351) (19,428)	(77) (82)	(19,428) (19,510)	42 43
44	January	2022		0.54%	(19,510)	(105)	(19,510)	44
45	February	2023		0.48%	(19,615)	(94)	(19,709)	45
46	March	2023		0.54%	(19,709)	(106)	(19,816)	46
47	April	2023		0.62%	(19,816)	(123)	(19,939)	47
48 49	May June	2023 2023		0.64% 0.62%	(19,939) (20,066)	(128) (124)	(20,066) (20,191)	48 49
50	July	2023		0.68%	(20,191)	(137)	(20,328)	50
51	August	2023		0.68%	(20,328)	(138)	(20,466)	51
52	September	2023		0.66%	(20,466)	(135)	(20,601)	52
53 54	October November	2023 2023		0.71% 0.69%	(20,601) (20,747)	(146) (143)	(20,747) (20,891)	53 54
55	December	2023		0.71%	(20,891)	(148)	(21,039)	55
56	January	2024		0.72%	(21,039)	(151)	(21,190)	56
57	February	2024		0.68%	(21,190)	(144)	(21,334)	57
58 59	March April	2024 2024		0.72% 0.70%	(21,334) (21,488)	(154) (150)	(21,488) (21,639)	58 59
	May	2024		0.72%	(21,639)	(156)	(21,794)	
61	June	2024		0.70%	(21,794)	(153)	(21,947)	61
	July	2024		0.72%	(21,947)	(158)	(22,105)	
63	August	2024		0.72%	(22,105)	(159)	(22,264)	
64 65	September October	2024 2024		0.70% 0.72%	(22,264) (22,420)	(156) (161)	(22,420) (22,581)	
	November	2024		0.70%	(22,581)	(158)	(22,739)	
67	December	2024		0.72%	(22,739)	(164)	(22,903)	
68	January	2025		0.68%	(22,903)	(156)	(23,059)	68
69 70	February March	2025 2025		0.62% 0.68%	(23,059) (23,202)	(143) (158)	(23,202) (23,360)	
71	April	2025		0.62%	(23,360)	(145)	(23,504)	
72	May	2025		0.64%	(23,504)	(150)	(23,655)	
73	June	2025		0.62%	(23,655)	(147)	(23,801)	73
	July	2025		0.64%	(23,801)	(152)	(23,954)	
75 76	August September	2025 2025		0.64% 0.62%	(23,954) (24,107)	(153) (149)	(24,107) (24,257)	75 76
	October	2025		0.64%	(24,257)	(155)	(24,412)	
78	November	2025		0.62%	(24,412)	(151)	(24,563)	78
79	December	2025	0 (15.010)	0.64%	(24,563)	(157)	(24,720)	
80			\$ (17,843)		\$	(6,878)		80

Rates specified on the FERC website pursuant to Section 35.19a of the Commission regulation.

² Derived using the prior month balance in Column 6 plus the current month balance in Column 2.

³ Interest is calculated using an average of beginning and ending balances: 1) in month 1, the average is 1/2 of balance in Column 2; and 2) in subsequent months is the average of prior month balance in Column 6 and the current month balance in Column 4.
Posted FERC Interest rates

San Diego Gas & Electric Company TO5 Cycle 5 FERC CAISO Adder Refund Derivation of Other BTRR Adjustment Applicable to TO5 Cycle 5 (\$1,000)

Line	<u>Description</u>		Amounts	<u>Reference</u>	Line
No.					No.
1	BTRR Adjustment due to TO5 Cycle 5 FERC CAISO Adder Refund Calculat	ion:			1
2	Total BTRR Adjustment - Before Interest	\$	(19,056)	Page 2.1; Line 23	2
3					3
4	Interest Expense		(6,439)	Page 3; Col. 5; Line 56	4
5					5
6	Total BTRR Adjustment Excluding FF&U		(25,495)	Line 2 + Line 4	6
7					7
8	Transmission Related Municipal Franchise Fees Expenses		(262)	Line 6 x 1.0275%	8
9					9
10	Total BTRR Adjustment Including Franchise Fees Expense (WHOLESALE)		(25,757)	Line 6 + Line 8	10
11					11
12	Transmission Related Uncollectible Expense		(44)	Line 6 x 0.173	12
13					13
14	Total BTRR Adjustment Including FF&U (RETAIL)	\$	(25,801)	Line 10 + Line 12	14

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1

For the Base Period & True-Up Period Ending December 31, 2021 (\$1,000)As Filed TO5 Revised TO5 Line Line Cycle 5 1 Cycle 5 Difference No. Amounts Amounts Incr (Decr) No. A. Revenues: 100,282 Statement AH: Line 10 Transmission Operation & Maintenance Expense 98,818 Pg8; Rev. Stmt AH; Line 32 Transmission Related A&G Expense CPUC Intervenor Funding Expense - Transmission Negative of Statement AH; Line 17 Total O&M Expenses Sum Lines 1 thru 5 241,672 Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp. Pg9 Rev Stmt AJ; Line 17 Statement AJ; Line 23 10 10 Transmission Plant Abandoned Project Cost Amortization Expense 11 12 Transmission Related Property Taxes Expense Pg10 Rev Stmt AK; Line 13 12 13 13 14 Transmission Related Payroll Taxes Expense Statement AK; Line 20 14 15 15 Sub-Total Expense 507,812 507,812 Sum Lines 6 thru 14 17 Cost of Capital Rate $_{(COCR)}$ - Base ROE 9.5314% 0% Pg12.3; Rev. Stmt AV; Line 32 Page 3; Line 27 Line 17 x Line 18 18 19 18 Transmission Rate Base Return and Associated Income Taxes - Base ROE 464,363 464,363 20 20 21 22 23 24 25 26 27 21 Cost of Capital Rate (COCR) - CAISO Participation ROE Adder 0.3911% Pg5.3; Rev Stmt AV; Line 66 0.0000% v 0% 4,871,930 Page 3; Line 27 - Line 10 Transmission Rate Base 4,871,930 (19,056) 23 Return and Associated Income Taxes - CAISO Participation ROE Adder 19,056 Line 21 x Line 22 24 25 Total of Federal Income Tax Deductions, Other Than Interest Statement AQ; Line 3 26 (5,774)(5,774)Transmission Related Revenue Credits Statement AU: Line 13 Transmission Related Regulatory Debits/Credits Statement Misc; Line 1 28 (Gains)/Losses from Sale of Plant Held for Future Use Statement AU; Line 15 28 End of Prior Year Revenues (PYRR $_{\rm EU}$) Excluding FF&U 967,704 v \$ 986,760 (19,056) Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28)

V Items in BOLD have changed due to clearing the ROE Adder to zero for the TO6 Cycle 1 filing ER25-270 as compared to the original TO5 Cycle 5 filing ER23-54

Amounts for TO5 Cycle 5 are as filed in the following dockets: ER23-542, ER24-524, and ER25-270.

² Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR_{EL})
For the Base Period & True-Up Period Ending December 31, 2021
(51 non)

	For the Base Period & T			Decemb	er 31, 2021				
		(\$1,00	0) A		В	(C = A - B		
		Rev	vised TO5	As	Filed TO5				
Line		(Cycle 5		Cycle 5 ¹	D	ifference		Line
No.		A	mounts		Amounts	In	cr (Decr)	Reference	No.
	B. Incentive ROE Project Transmission Revenue: ^{2,3}								
1 2	Incentive Transmission Plant Depreciation Expense	\$	-	\$	-	\$	-	Statement AJ; Line 19	1 2
3	Incentive Cost of Capital Rate (ICOCR) - Base ROE		1.6599%		1.6599%		0%	Pg12.4; Rev. Stmt AV; Line 32	3
4	Total Incentive ROE Project Transmission Rate Base	\$	-	\$	-	\$ \$	-	Page 3; Line 32	4
5	Incentive ROE Project Return and Associated Income Taxes - Base ROE	\$	-	\$	-	\$	-	Line 3 x Line 4	5
6									6
7	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.0000%		0.0000%		0%	Pg12.4; Rev Stmt AV; Line 66	7
8	Total Incentive ROE Project Transmission Rate Base	\$	-	\$	-	<u>\$</u>	-	Page 3; Line 32	8
9	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$	-	\$	-	\$	-	Line 7 x Line 8	9
10	TALL & DOED AT A STATE	\$				\$	-	1: 1:1: 5:1: 0	10
11 12	Total Incentive ROE Project Transmission Revenue	2		\$		3		Line 1 + Line 5 + Line 9	11 12
	2.3								13
13 14	C. Incentive Transmission Plant Abandoned Project Revenue ^{2, 3} Incentive Transmission Plant Abandoned Project Cost Amortization Expense	e		e e		¢		Statement AJ; Line 21	13
15	incentive Transmission Plant Abandoned Project Cost Amortization Expense)	-	Ф	-	J.	-	Statement AJ; Line 21	15
	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$	_	\$	-	\$	-	Page 3; Line 37	16
17	Cost of Capital Rate (COCR) - Base ROE		9.5314%		9.5314%		0%	Pg12.3; Rev. Stmt AV; Line 32	17
18	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE	\$	-	\$	-	\$	-	Line 16 x Line 17	18
19	•								19
20		\$	-	\$	-	\$	-	Page 3; Line 37	20
21	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.0000%		0.0000%		0%	Shall be Zero	21
22 23	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder	\$	-	\$	-	\$	-	Line 20 x Line 21	22 23
24	Total Incentive Transmission Plant Abandoned Project Revenue	\$	_	\$	_	\$		Line 14 + Line 18 + Line 22	24
25	•								25
26	D. Incentive Transmission Construction Work In Progress (CWIP) Revenue ^{2, 3}								26
27	Incentive Transmission Construction Work In Progress	\$	-	\$	-	\$	-	Page 3; Line 39	27
28	Cost of Capital Rate (COCR) - Base ROE		9.5314%		9.5314%		0%	Pg12.3; Rev. Stmt AV; Line 32	28
29	Incentive CWIP Return and Associated Income Taxes - Base ROE	\$	-	\$	-	\$	-	Line 27 x Line 28	29
30									30
		\$	-	\$	-	\$	-	Page 3; Line 39	31
32			0.0000%		0.3911%		0%	Pg5.3; Rev Stmt AV; Line 66	32
33	Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder	\$	- '	√ \$	-	\$	-	Line 31 x Line 32	33
34	The Live of Courts in			-		6		T: 00 . T: 00	34
35	Total Incentive CWIP Revenue	\$		\$	-	\$		Line 29 + Line 33	35
36 37	Total Incentive End of Price Veer Devenues (DVDD) Evaluding EE 6.11	e		e		e		S I in 11 24 25	36 37
	Total Incentive End of Prior Year Revenues (PYRR _{EU-IR}) Excluding FF&U	2		\$		\$	-	Sum Lines 11, 24, 35	
38	3		0.5==5:		006 5	_		D 4 T 20 T 5	38
39	E. Total (PYRR FU) Excluding FF&U ³	\$	967,704	v _ \$	986,760	\$	(19,056)	Page 1; Line 30 + Line 37	39

v Items in BOLD have changed due to clearing the ROE Adder to zero for the TO6 Cycle 1 filing ER25-270 as compared to the original TO5 Cycle 5 filing ER23-54

Amounts for TO5 Cycle 5 are as filed in the following dockets: ER23-542, ER24-524, and ER25-270.

² Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

³ The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

⁴ Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2021
(S1,000)

		(31,00	10)						
			A		В	C =	A - B		
Lin		Re	vised TO5		s Filed TO5				Line
LIII			Cycle 5		Cycle 5 1	Diff	erence		Line
No		Α	mounts		Amounts	Incr	(Decr)	Reference	No.
	A. Transmission Rate Base:								
1	Net Transmission Plant:								1
2	Transmission Plant	\$	5,547,095	\$	5,547,095	\$	-	Page 4; Line 16	2
3	Transmission Related Electric Miscellaneous Intangible Plant		5,093		5,093		-	Page 4; Line 17	3
4	Transmission Related General Plant		59,555		59,555		-	Page 4; Line 18	4
5	Transmission Related Common Plant		149,365		149,365		-	Page 4; Line 19	5
6	Total Net Transmission Plant	\$	5,761,108	\$	5,761,108	\$	-	Sum Lines 2 thru 5	6
7									7
8	Rate Base Additions:								8
9	Transmission Plant Held for Future Use	\$	-	\$	-	\$	-	Statement AG; Line 1	9
10			-		-		-	Statement Misc; Line 3	10
11		\$	-	\$	-	\$	-	Line 9 + Line 10	11
12									12
13		_							13
	Transmission Related Accum. Def. Inc. Taxes	\$	(993,518)	\$	(993,518)	\$	-	Pg7 Rev Stmt AF; Line 7	14
15			(002.510)	_	(002.510)	_		Statement AF; Line 11	15
16		\$	(993,518)	\$	(993,518)	\$	-	Line 14 + Line 15	16
17									17
	Working Capital:		40.550	di	40.570			P. 11 P. G 17 71 7	18
19		\$	48,572	\$	48,572	\$	-	Pg11 Rev Stmt AL; Line 5	19
20			41,903		41,903		-	Pg11 Rev Stmt AL; Line 9	20
	Transmission Related Cash Working Capital		24,888		24,888	_		Pg11 Rev Stmt AL; Line 19	21
22		\$	115,362	\$	115,362	\$	-	Sum Lines 19 thru 21	22
23									23
	Other Regulatory Assets/Liabilities	\$	-	\$	- (11.022)	\$	-	Statement Misc; Line 5	24
	Unfunded Reserves	\$	(11,022)	\$	(11,022)	\$		Statement Misc; Line 7	25
26			4.071.020		4.071.020			0 1: 6 11 16 22 24 25	26
27	Total Transmission Rate Base	3	4,871,930	\$	4,871,930	\$		Sum Lines 6, 11, 16, 22, 24, 25	27
28	_								28
29									29
	Net Incentive Transmission Plant	\$	-	\$	-	\$	-	Page 4; Line 25	30
31			-		-		-	Statement AF; Line 9	31
32		\$	-	\$	-	\$	-	Line 30 + Line 31	32
33									33
34									34
	Incentive Transmission Plant Abandoned Project Cost	\$	-	\$	-	\$	-	Statement Misc; Line 9	35
36	Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes		-		-			Statement AF; Line 13	36
37	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$		\$	-	\$	-	Line 35 + Line 36	37
38									38
39	D. Incentive Transmission Construction Work In Progress	\$	-	\$	-	\$	-	Statement AM; Line 1	39

Amounts for TO5 Cycle 5 are as filed in the following dockets: ER23-542, ER24-524, and ER25-270.

The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2021
(S1,000)

		(31,000	U)						
			A		В	C	= A - B		
Line		Rev	ised TO5	Α	As Filed TO5				Line
Line		(Cycle 5		Cycle 5 1	Dif	ference		Line
No.		A	mounts		Amounts	Inc	r (Decr)	Reference	No.
	A. Transmission Plant								
	Gross Transmission Plant:								1
	Transmission Plant	\$	7,091,164	\$		\$	-	Pg5 Rev Stmt AD; Line 11	2
	Transmission Related Electric Misc. Intangible Plant		38,763		38,763		-	Pg5 Rev Stmt AD; Line 27	3
4	Transmission Related General Plant		101,746		101,746		-	Pg5 Rev Stmt AD; Line 29	4
5	Transmission Related Common Plant		276,201		276,201		-	Pg5 Rev Stmt AD; Line 31	5
6	Total Gross Transmission Plant	\$	7,507,874	\$	7,507,874	\$	-	Sum Lines 2 thru 5	6
7									7
	Transmission Related Depreciation Reserve:								8
	Transmission Plant Depreciation Reserve	\$	1,544,069	\$	1,544,069	\$	-	Pg6 Rev Stmt AE; Line 1	9
	Transmission Related Electric Misc. Intangible Plant Amortization Reserve		33,670		33,670		-	Pg6 Rev Stmt AE; Line 11	10
	Transmission Related General Plant Depr Reserve		42,191		42,191		-	Pg6 Rev Stmt AE; Line 13	11
12	Transmission Related Common Plant Depr Reserve		126,836		126,836		-	Pg6 Rev Stmt AE; Line 15	12
13	Total Transmission Related Depreciation Reserve	\$	1,746,766	\$	1,746,766	\$	-	Sum Lines 9 thru 12	13
14									14
	Net Transmission Plant:								15
	Transmission Plant	\$	5,547,095	\$	5,547,095	\$	-	Line 2 Minus Line 9	16
	Transmission Related Electric Miscellaneous Intangible Plant		5,093		5,093		-	Line 3 Minus Line 10	17
	Transmission Related General Plant		59,555		59,555		-	Line 4 Minus Line 11	18
19	Transmission Related Common Plant		149,365		149,365			Line 5 Minus Line 12	19
20	Total Net Transmission Plant	\$	5,761,108	\$	5,761,108	\$	-	Sum Lines 16 thru 19	20
21									21
22	B. Incentive Project Transmission Plant; ²								22
23	Incentive Transmission Plant	\$	-	\$	-	\$	-	Statement AD; Line 13	23
24	Incentive Transmission Plant Depreciation Reserve		_		-		-	Statement AE; Line 19	24
25	Total Net Incentive Transmission Plant	\$	-	\$	-	\$	-	Line 23 Minus Line 24	25

Amounts for TO5 Cycle 5 are as filed in the following dockets: ER23-542, ER24-524, and ER25-270.

The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR _{EU}) For the Base Period & True-Up Period Ending December 31, 2021

(\$1,000)

Line					Line
No.	_		Amounts	Reference	No.
1	A. Revenues: Transmission Operation & Maintenance Expense	¢	100,282	Statement AH; Line 10	1
2	Transmission Operation & Maintenance Expense	φ	100,282	Statement ATI, Line 10	2
3	Transmission Related A&G Expense		98,818	Pg6; Rev. Stmt AH; Line 35	3
4	Transmission related Acco Expense		70,010	1 go, Rev. Sunt AII, Elic 33	4
5	CPUC Intervenor Funding Expense - Transmission		-	Negative of Statement AH; Line 17	5
6	Total O&M Expenses	\$	199,100	Sum Lines 1 thru 5	6
7					7
8	Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp.	\$	241,672	Pg9 Rev Stmt AJ; Line 17	8
9					9
10	Transmission Plant Abandoned Project Cost Amortization Expense ¹		-	Statement AJ; Line 23	10
11					11
12	Transmission Related Property Taxes Expense		63,645	Pg10 Rev Stmt AK; Line 13	12
13					13
14	Transmission Related Payroll Taxes Expense		3,394	Statement AK; Line 20	14
15	Sub-Total Expense	\$	507,812	Sum Lines 6 thru 14	15
16					16
17	Cost of Capital Rate (COCR) - Base ROE		9.5314%	Pg12.3; Rev. Stmt AV; Line 32	17
18	Transmission Rate Base	\$	4,871,930	Page 3; Line 27	18
19	Return and Associated Income Taxes - Base ROE	\$	464,363	Line 17 x Line 18	19
20					20
21	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.0000% √	Pg5.3; Rev. Stmt AV; Line 66	21
22	Transmission Rate Base	\$	4,871,930	Page 3; Line 27 - Line 10	22
23	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$	- v	Line 21 x Line 22	23
24					24
25	Total of Federal Income Tax Deductions, Other Than Interest	\$	1,304	Statement AQ; Line 3	25
26	Transmission Related Revenue Credits		(5,774)	Statement AU; Line 13	26
27	Transmission Related Regulatory Debits/Credits		-	Statement Misc; Line 1	27
28	(Gains)/Losses from Sale of Plant Held for Future Use		-	Statement AU; Line 15	28
29	E I AB L W B AND A DE I W FEAT				29
30	End of Prior Year Revenues (PYRR EU) Excluding FF&U	\$	967,704 √	Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28)	30

V Items in BOLD have changed due to clearing the ROE Adder to zero for the TO6 Cycle 1 filing ER25-270 as compared to the original TO5 Cycle 5 filing ER23-542.

Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU})$

For the Base Period & True-Up Period Ending December 31, 2021 (\$1,000)

Line					Line
No.		A	mounts	Reference	No.
	B. Incentive ROE Project Transmission Revenue: 1,2				
1	Incentive Transmission Plant Depreciation Expense	\$	-	Statement AJ; Line 19	1
2	To the Good Add to I have been proportionally and the control of t				2
3	Incentive Cost of Capital Rate (ICOCR) - Base ROE		1.6599%	Pg12.4; Rev. Stmt AV; Line 32	3
4	Total Incentive ROE Project Transmission Rate Base	\$	-	Page 3; Line 32	4
5 6	Incentive ROE Project Return and Associated Income Taxes - Base ROE	\$	-	Line 3 x Line 4	5 6
7	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.0000%	Pg12.4; Rev Stmt AV; Line 66	7
8	Total Incentive ROE Project Transmission Rate Base	\$	0.000070	Page 3; Line 32	8
9	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$		Line 7 x Line 8	9
10	Telan and Associated Meeting Paris P	•		Eme / A Eme o	10
11	Total Incentive ROE Project Transmission Revenue	\$	-	Line 1 + Line 5 + Line 9	11
12	·		·		12
13	C. Incentive Transmission Plant Abandoned Project Revenue: 1,2				13
14		\$	-	Statement AJ; Line 21	14
15	·				15
16	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$	-	Page 3; Line 37	16
17	Cost of Capital Rate (COCR) - Base ROE		9.5314%	Pg12.3; Rev. Stmt AV; Line 32	17
18	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE	\$	-	Line 16 x Line 17	18
19					19
20		\$	-	Page 3; Line 37	20
21	1 (6561)		0.0000%	Shall be Zero	21
22	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder	\$	-	Line 20 x Line 21	22
23					23
24	Total Incentive Transmission Plant Abandoned Project Revenue	\$	<u> </u>	Line 14 + Line 18 + Line 22	24
25	12				25
26	D. Incentive Transmission Construction Work In Progress (CWIP) Revenue: 1,2	_			26
27	· ·	\$		Page 3; Line 39	27
28	. ()		9.5314%	Pg12.3; Rev. Stmt AV; Line 32	28
29	Incentive CWIP Return and Associated Income Taxes - Base ROE	\$	-	Line 27 x Line 28	29
30	Incentive Transmission Construction Work In Progress	e		Page 3; Line 39	30 31
31	<u> </u>	D.	0.0000% v	Pg5.3; Rev. Stmt AV; Line 66	32
	Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder		0.0000%	Line 31 x Line 32	33
33 34	Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder	\$	-	Line 31 x Line 32	33 34
35	Total Incentive CWIP Revenue	\$		Line 29 + Line 33	35
36	Total meentive Cwit revenue	Φ.		Eme 27 Eme 33	36
37	Total Incentive End of Prior Year Revenues (PYRR FILIR) Excluding FF&U	\$	_	Sum Lines 11, 24, 35	37
38	Town motion 2 and of Front Four revenues (First EU-IR) Exeruaing Free	Ψ		Juni Lines 11, 24, 33	38
39	E. Total (PYRR _{FU}) Excluding FF&U ³	s	967,704 √	Page 1; Line 30 + Line 37	39
39	E. 10tal (FYRK FII) Excluding FF&U	3	90/,/U4 V	rage 1; Line 30 + Line 3/	39

V Items in BOLD have changed due to clearing the ROE Adder to zero for the TO6 Cycle 1 filing ER25-270 as compared to the original TO5 Cycle 5 filing ER23-542.

Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

³ Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR _{EU})

For the Base Period & True-Up Period Ending December 31, 2021

(\$1,000)

Line				Line
No.		Amounts	Reference	No.
	A. Transmission Rate Base:			
1	Net Transmission Plant:			1
2	Transmission Plant	\$ 5,547,095	Page 4; Line 16	2
3	Transmission Related Electric Miscellaneous Intangible Plant	5,093	Page 4; Line 17	3
4	Transmission Related General Plant	59,555	Page 4; Line 18	4
5	Transmission Related Common Plant	149,365	Page 4; Line 19	5
6	Total Net Transmission Plant	\$ 5,761,108	Sum Lines 2 thru 5	6
7				7
8	Rate Base Additions:			8
9	Transmission Plant Held for Future Use	\$ -	Statement AG; Line 1	9
10	Transmission Plant Abandoned Project Cost	-	Statement Misc; Line 3	10
11	Total Rate Base Additions	\$ -	Line 9 + Line 10	11
12				12
13	Rate Base Reductions:			13
14	Transmission Related Accum. Def. Inc. Taxes	\$ (993,518)	Pg7 Rev Stmt AF; Line 7	14
15	Transmission Plant Abandoned Accum. Def. Inc. Taxes	<u> </u>	Statement AF; Line 11	15
16	Total Rate Base Reductions	\$ (993,518)	Line 14 + Line 15	16
17				17
18	Working Capital:			18
19	Transmission Related Materials and Supplies	\$ 48,572	Pg11 Rev Stmt AL; Line 5	19
20	Transmission Related Prepayments	41,903	Pg11 Rev Stmt AL; Line 9	20
21	Transmission Related Cash Working Capital	24,888	Pg11 Rev Stmt AL; Line 19	21
22	Total Working Capital	\$ 115,362	Sum Lines 19 thru 21	22
23				23
24	Other Regulatory Assets/Liabilities	\$ -	Statement Misc; Line 5	24
25	Unfunded Reserves	\$ (11,022)	Statement Misc; Line 7	25
26		·		26
27	Total Transmission Rate Base	\$ 4,871,930	Sum Lines 6, 11, 16, 22, 24, 25	27
28				28
29	B. Incentive ROE Project Transmission Rate Base: 1			29
30	Net Incentive Transmission Plant	<u> </u>	Page 4; Line 25	30
31		_	Statement AF: Line 9	31
32	Total Incentive ROE Project Transmission Rate Base	\$ -	Line 30 + Line 31	32
33	Total Inventive No.2 Troject Transmission Take Buse	*	Eme 30 · Eme 31	33
34	C. Incentive Transmission Plant Abandoned Project Rate Base: 1			34
	Incentive Transmission Plant Abandoned Project Rate Base:	<u> </u>	Statement Misc; Line 9	35
35	3	5 -	Statement Misc; Line 9 Statement AF; Line 13	36
36 37	Total Incentive Transmission Plant Abandoned Project Cost Accum. Der. Inc. Taxes	<u> </u>	Line 35 + Line 36	36
38	Total incentive Transmission Plant Abandoned Project Cost Rate Base	5 -	Line 33 + Line 30	38
	n	6	Control AM I' 1	
39	D. Incentive Transmission Construction Work In Progress ¹	\$ -	Statement AM; Line 1	39

¹ The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR _{EU})

For the Base Period & True-Up Period Ending December 31, 2021

(\$1,000)

Line				Line
No.		Amounts	Reference	No.
	A. Transmission Plant:			
1	Gross Transmission Plant:			1
2	Transmission Plant	\$ 7,091,164	Pg5 Rev Stmt AD; Line 11	2
3	Transmission Related Electric Misc. Intangible Plant	38,763	Pg5 Rev Stmt AD; Line 27	3
4	Transmission Related General Plant	101,746	Pg5 Rev Stmt AD; Line 29	4
5	Transmission Related Common Plant	276,201	Pg5 Rev Stmt AD; Line 31	5
6	Total Gross Transmission Plant	\$ 7,507,874	Sum Lines 2 thru 5	6
7				7
8	<u>Transmission Related Depreciation Reserve:</u>			8
9	Transmission Plant Depreciation Reserve	\$ 1,544,069	Pg6 Rev Stmt AE; Line 1	9
10	Transmission Related Electric Misc. Intangible Plant Amortization Reserve	33,670	Pg6 Rev Stmt AE; Line 11	10
11	Transmission Related General Plant Depr Reserve	42,191	Pg6 Rev Stmt AE; Line 13	11
12	Transmission Related Common Plant Depr Reserve	126,836	Pg6 Rev Stmt AE; Line 15	12
13	Total Transmission Related Depreciation Reserve	\$ 1,746,766	Sum Lines 9 thru 12	13
14				14
15	Net Transmission Plant:			15
16	Transmission Plant	\$ 5,547,095	Line 2 Minus Line 9	16
17	Transmission Related Electric Miscellaneous Intangible Plant	5,093	Line 3 Minus Line 10	17
18	Transmission Related General Plant	59,555	Line 4 Minus Line 11	18
19	Transmission Related Common Plant	149,365	Line 5 Minus Line 12	19
20	Total Net Transmission Plant	\$ 5,761,108	Sum Lines 16 thru 19	20
21				21
22	B. Incentive Project Transmission Plant: 1			22
23	Incentive Transmission Plant	S -	Statement AD; Line 13	23
24	Incentive Transmission Plant Depreciation Reserve	_	Statement AE; Line 19	24
25	Total Net Incentive Transmission Plant	\$ -	Line 23 Minus Line 24	25

¹ The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU}$)

For the Base Period & True-Up Period Ending December 31, 2021 (\$1,000)

Line Line No. Amounts Reference No. A. Revenues: Transmission Operation & Maintenance Expense 100,282 Statement AH; Line 10 1 2 3 Transmission Related A&G Expense 98,818 V Pg6; Rev. Stmt AH; Line 35 3 4 5 CPUC Intervenor Funding Expense - Transmission Negative of Statement AH; Line 17 5 Total O&M Expenses 199,100 v Sum Lines 1 thru 5 Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp. 241,672 Pg9 Rev Stmt AJ; Line 17 10 10 Transmission Plant Abandoned Project Cost Amortization Expense 1 Statement AJ; Line 23 11 11 Transmission Related Property Taxes Expense Pg10 Rev Stmt AK; Line 13 12 12 13 13 Transmission Related Payroll Taxes Expense Statement AK; Line 20 14 14 Sub-Total Expense 15 507,812 V Sum Lines 6 thru 14 15 16 16 17 Cost of Capital Rate $_{(COCR)}$ - Base ROE 9.5314% Pg12.3; Rev. Stmt AV; Line 32 17 Transmission Rate Base 4,871,930 V Page 3; Line 27 18 18 19 Return and Associated Income Taxes - Base ROE 464,363 V Line 17 x Line 18 19 20 20 21 Cost of Capital Rate (COCR) - CAISO Participation ROE Adder Pg12.3; Rev. Stmt AV; Line 66 21 Page 3; Line 27 - Line 10 22 Transmission Rate Base 4,871,930 V 22 23 Return and Associated Income Taxes - CAISO Participation ROE Adder Line 21 x Line 22 23 19,056 V 24 24 25 25 1 304 Total of Federal Income Tax Deductions, Other Than Interest Statement AQ; Line 3 26 Transmission Related Revenue Credits (5,774)Statement AU; Line 13 26 Transmission Related Regulatory Debits/Credits 27 Statement Misc; Line 1 27 28 (Gains)/Losses from Sale of Plant Held for Future Use Statement AU; Line 15 28 29 29 986,760 √ 30 End of Prior Year Revenues (PYRR $_{\rm EU}$) Excluding FF&U Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28) 30

[√] Items in BOLD have changed to correct the over-allocation of "Duplicate Charges (Company Energy Use)" Credit accounted for in FERC account 929.

¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU}\!)$

For the Base Period & True-Up Period Ending December 31, 2021 (\$1,000)

Line					Line
No.		A	mounts	Reference	No.
	B. Incentive ROE Project Transmission Revenue: 1,2				
1	Incentive Transmission Plant Depreciation Expense	\$	-	Statement AJ; Line 19	1
2					2
3	Incentive Cost of Capital Rate (ICOCR) - Base ROE		1.6599%	Pg12.4; Rev. Stmt AV; Line 32	3
4	Total Incentive ROE Project Transmission Rate Base	\$	-	Page 3; Line 32	4
5	Incentive ROE Project Return and Associated Income Taxes - Base ROE	\$	-	Line 3 x Line 4	5
6	a da da la la companya da da para da para da da para				6
7	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.0000%	Pg12.4; Rev Stmt AV; Line 66	7
8	Total Incentive ROE Project Transmission Rate Base	\$	-	Page 3; Line 32	8
9	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$	-	Line 7 x Line 8	9
10	Tall a norm tar to n	-		T' 1 - T' 5 - T' 0	10
11 12	Total Incentive ROE Project Transmission Revenue	3		Line 1 + Line 5 + Line 9	11 12
	0				
13	C. Incentive Transmission Plant Abandoned Project Revenue: 1,2 Incentive Transmission Plant Abandoned Project Cost Amortization Expense	6		Statement AJ; Line 21	13 14
14 15	Incentive Transmission Plant Abandoned Project Cost Amortization Expense	\$	-	Statement AJ; Line 21	14 15
16	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$		Page 3; Line 37	16
17	· · · · · · · · · · · · · · · · · · ·	Ψ	9.5314%	Pg12.3; Rev. Stmt AV; Line 32	17
18	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE	S	7.551170	Line 16 x Line 17	18
19	meenave Trans. I fant Aband. I foj. Retuin & Assoc. me. Taxes - Base ROE	J		Eme 10 x Eme 17	19
20	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$	_	Page 3; Line 37	20
21			0.0000%	Shall be Zero	21
22	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder	S	-	Line 20 x Line 21	22
23					23
24	Total Incentive Transmission Plant Abandoned Project Revenue	\$	-	Line 14 + Line 18 + Line 22	24
25	·				25
26	D. Incentive Transmission Construction Work In Progress (CWIP) Revenue: 1,2				26
27	Incentive Transmission Construction Work In Progress	\$	-	Page 3; Line 39	27
28	Cost of Capital Rate (COCR) - Base ROE		9.5314%	Pg12.3; Rev. Stmt AV; Line 32	28
29	Incentive CWIP Return and Associated Income Taxes - Base ROE	\$	-	Line 27 x Line 28	29
30					30
31	Incentive Transmission Construction Work In Progress	\$	-	Page 3; Line 39	31
32	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.3911%	Pg12.3; Rev. Stmt AV; Line 66	32
33	Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder	\$	-	Line 31 x Line 32	33
34					34
35	Total Incentive CWIP Revenue	\$	-	Line 29 + Line 33	35
36					36
37	Total Incentive End of Prior Year Revenues (PYRR EU-IR) Excluding FF&U	\$		Sum Lines 11, 24, 35	37
38					38
39	E. Total (PYRR EU) Excluding FF&U ³	\$	986,760 √	Page 1; Line 30 + Line 37	39

V Items in BOLD have changed to correct the over-allocation of "Duplicate Charges (Company Energy Use)" Credit accounted for in FERC account 929.

- 1 Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.
- ² The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.
- ³ Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR _{EU})

For the Base Period & True-Up Period Ending December 31, 2021

(\$1,000)

Line				Line
No.		Amounts	Reference	No.
	A. Transmission Rate Base:			_
1	Net Transmission Plant:			1
2	Transmission Plant	\$ 5,547,095	Page 4; Line 16	2
3	Transmission Related Electric Miscellaneous Intangible Plant	5,093	Page 4; Line 17	3
4	Transmission Related General Plant	59,555	Page 4; Line 18	4
5	Transmission Related Common Plant	149,365	Page 4; Line 19	5
6	Total Net Transmission Plant	\$ 5,761,108	Sum Lines 2 thru 5	6
7	D . D			7
8	Rate Base Additions:	•		8
9	Transmission Plant Held for Future Use	\$ -	Statement AG; Line 1	9
10	Transmission Plant Abandoned Project Cost		Statement Misc; Line 3	10
11	Total Rate Base Additions	\$ -	Line 9 + Line 10	11
12				12
13	Rate Base Reductions:			13
14	Transmission Related Accum. Def. Inc. Taxes	\$ (993,518)	Pg7 Rev Stmt AF; Line 7	14
15	Transmission Plant Abandoned Accum. Def. Inc. Taxes	<u> </u>	Statement AF; Line 11	15
16	Total Rate Base Reductions	\$ (993,518)	Line 14 + Line 15	16
17				17
18	Working Capital:			18
19	Transmission Related Materials and Supplies	\$ 48,572	Pg11 Rev Stmt AL; Line 5	19
20	Transmission Related Prepayments	41,903	Pg11 Rev Stmt AL; Line 9	20
21	Transmission Related Cash Working Capital		Pg11 Rev Stmt AL; Line 19	21
22	Total Working Capital	\$ 115,362 ∨	Sum Lines 19 thru 21	22
23				23
24		\$ -	Statement Misc; Line 5	24
25	Unfunded Reserves	\$ (11,022)	Statement Misc; Line 7	25
26				26
27	Total Transmission Rate Base	\$ 4,871,930 √	Sum Lines 6, 11, 16, 22, 24, 25	27
28				28
29	B. Incentive ROE Project Transmission Rate Base: 1			29
30	Net Incentive Transmission Plant	\$ -	Page 4; Line 25	30
31	Incentive Transmission Plant Accum. Def. Income Taxes	-	Statement AF; Line 9	31
32	Total Incentive ROE Project Transmission Rate Base	\$ -	Line 30 + Line 31	32
33				33
34	C. Incentive Transmission Plant Abandoned Project Rate Base: 1			34
35	Incentive Transmission Plant Abandoned Project Cost	\$ -	Statement Misc; Line 9	35
36	· ·	<u> </u>	Statement AF; Line 13	36
37	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$ -	Line 35 + Line 36	37
38	,	•		38
39	D. Incentive Transmission Construction Work In Progress ¹	\$ -	Statement AM; Line 1	39

Items in BOLD have changed to correct the over-allocation of "Duplicate Charges (Company Energy Use)" Credit accounted for in FERC account 929.

The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR _{EU})

For the Base Period & True-Up Period Ending December 31, 2021

(\$1,000)

Line				Line
No.		Amounts	Reference	No.
	A. Transmission Plant:			
1	Gross Transmission Plant:			1
2	Transmission Plant	\$ 7,091,164	Pg5 Rev Stmt AD; Line 11	2
3	Transmission Related Electric Misc. Intangible Plant	38,763	Pg5 Rev Stmt AD; Line 27	3
4	Transmission Related General Plant	101,746	Pg5 Rev Stmt AD; Line 29	4
5	Transmission Related Common Plant	276,201	Pg5 Rev Stmt AD; Line 31	5
6	Total Gross Transmission Plant	\$ 7,507,874	Sum Lines 2 thru 5	6
7				7
8	<u>Transmission Related Depreciation Reserve:</u>			8
9	Transmission Plant Depreciation Reserve	\$ 1,544,069	Pg6 Rev Stmt AE; Line 1	9
10	Transmission Related Electric Misc. Intangible Plant Amortization Reserve	33,670	Pg6 Rev Stmt AE; Line 11	10
11	Transmission Related General Plant Depr Reserve	42,191	Pg6 Rev Stmt AE; Line 13	11
12	Transmission Related Common Plant Depr Reserve	126,836	Pg6 Rev Stmt AE; Line 15	12
13	Total Transmission Related Depreciation Reserve	\$ 1,746,766	Sum Lines 9 thru 12	13
14				14
15	Net Transmission Plant:			15
16	Transmission Plant	\$ 5,547,095	Line 2 Minus Line 9	16
17	Transmission Related Electric Miscellaneous Intangible Plant	5,093	Line 3 Minus Line 10	17
18	Transmission Related General Plant	59,555	Line 4 Minus Line 11	18
19	Transmission Related Common Plant	149,365	Line 5 Minus Line 12	19
20	Total Net Transmission Plant	\$ 5,761,108	Sum Lines 16 thru 19	20
21				21
22	B. Incentive Project Transmission Plant: 1			22
23	Incentive Transmission Plant	S -	Statement AD; Line 13	23
24	Incentive Transmission Plant Depreciation Reserve	_	Statement AE; Line 19	24
25	Total Net Incentive Transmission Plant	\$ -	Line 23 Minus Line 24	25

¹ The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY Statement AV

Line No.			-	FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1 2 3 4 5 6 7 8	Long-Term Debt Component - Denominator: Bonds (Acct 221) Less: Reacquired Bonds (Acct 222) Other Long-Term Debt (Acct 224) Unamortized Premium on Long-Term Debt (Acct 225) Less: Unamortized Discount on Long-Term Debt-Debit (Acct 225) LTD = Long Term Debt	226)		112-113; 18; c 112-113; 19; c 112-113; 21; c 112-113; 22; c 112-113; 23; c	\$ 6,417,859 - - (16,894) \$ 6,400,965	Sum Lines 2 thru 6	1 2 3 4 5 6 7 8
9 10 11 12 13 14 15	Long-Term Debt Component - Numerator: Interest on Long-Term Debt (Acct 427) Amort. of Debt Disc. and Expense (Acct 428) Amortization of Loss on Reacquired Debt (Acct 428.1) Less: Amort. of Premium on Debt-Credit (Acct 429) Less: Amortization of Gain on Reacquired Debt-Credit (Acct 4 i = LTD interest	29.1)		114-117; 62; c 114-117; 63; c 114-117; 64; c 114-117; 65; c 114-117; 66; c	\$ 237,654 4,408 1,275 - - \$ 243,337	Sum Lines 10 thru 14	9 10 11 12 13 14 15
16							16
17 18	Cost of Long-Term Debt:				3.80%	Line 15 / Line 7	17 18
19 20 21 22 23 24	Preferred Equity Component: PF = Preferred Stock (Acct 204) d(pf) = Total Dividends Declared-Preferred Stocks (Acct 437) Cost of Preferred Equity Common Equity Component:			112-113; 3; c 118-119; 29; c	\$ - \$ - 0.00%	Line 21 / Line 20	19 20 21 22 23 24
25 26	Proprietary Capital Less: Preferred Stock (Acct 204) Less: Unappropriated Undistributed Subsidiary Earnings (Acct Accumulated Other Comprehensive Income (Acct 219) CS = Common Stock	216.1)		112-113; 16; c 112-113; 3; c 112-113; 12; c 112-113; 15; c	\$ 8,248,584 - 10,117 \$ 8,258,701	Negative of Line 20 Above Sum Lines 25 thru 28	25 26 27 28 29
30	C5 Common Stock				\$ 0,230,701	Sum Emes 25 una 26	30
31 32 33 34	Base Return on Common Equity:	(a)	(b) Cap. Struct.	(c) Cost of	10.10% (d) = (b) x (c) Weighted	TO5 Offer of Settlement; Section II.A.1.5.1	31 32 33 34
35	Weighted Cost of Capital:	Amounts 1	Ratio	Capital	Cost of Capital		35
36 37 38 39 40 41	Long-Term Debt Preferred Equity Common Equity Total Capital	\$ 6,400,965 - 8,258,701 \$ 14,659,666	43.66% 0.00% 56.34% 100.00%	3.80% 0.00% 10.10%	1.66% 0.00% 5.69% 7.35%	Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39	36 37 38 39 40 41
42	Cost of Equity Component (Preferred & Common):				5.69%	Line 38 + Line 39; Col. d	42
43							43
45 46 47	CAISO Participation ROE Adder:	(a)	(b) Cap. Struct.	(c) Cost of	0.00% V (d) = (b) x (c) Weighted	189 FERC ¶ 61,248 at Page 17	45 46 47
48	Weighted Cost of Capital:	Amounts 1	Ratio	Capital	Cost of Capital		48
	Long-Term Debt Preferred Equity Common Equity Total Capital	\$ 6,400,965 - 8,258,701 \$ 14,659,666	43.66% 0.00% 56.34% 100.00%	0.00% 0.00% 0.00 %	0.00% 0.00% 0.00% v 0.00% v	Shall be Zero for ROE Adder Shall be Zero for ROE Adder Col. c = Line 45 Above Sum Lines 50 thru 52	49 50 51 52 53 54
	Cost of Common Equity Component (CAISO Participation RC	DE Adder):			0.00% √	Line 52; Col. d	55

Items in BOLD have changed due to clearing the ROE Adder to zero for the TO6 Cycle 1 filing ER25-270 as compared to the original TO5 Cycle 5 filing ER23-542.

Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY

Line No.			FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1 Incentive Return on Common Equity: 1				0.00%		1
2	(a)	(b)	(c)	$(d) = (b) \times (c)$		2
3	()	Cap. Struct.	Cost of	Weighted		3
4 Incentive Weighted Cost of Capital:	Amounts 2	Ratio	Capital	Cost of Capital		4
5	Timounto		1	<u> </u>		5
6 Long-Term Debt	\$ 6,400,965	43.66%	3.80%	1.66%	Col. $c = Page 1$, Line 17	6
7 Preferred Equity	<u>-</u>	0.00%	0.00%	0.00%	Col. $c = Page 1$, Line 22	7
8 Common Equity	8,258,701	56.34%	0.00%	0.00%	Col. c = Line 1 Above	8
9 Total Capital	\$ 14,659,666	100.00%		1.66%	Sum Lines 6 thru 8	9
10						10
11 Incentive Cost of Equity Component (Preferred & Common):				0.00%	Line 7 + Line 8; Col. d	11
12						12
13						13
14 CAISO Participation ROE Adder:				0.00%	Order No. 679, 116 FERC ¶ 61,057 at P 326	14
15	(a)	(b)	(c)	(d) = (b) x (c)		15
16		Cap. Struct.	Cost of	Weighted		16
17 Weighted Cost of Capital:	Amounts 2	Ratio	Capital	Cost of Capital		17
18			-			18
19 Long-Term Debt	\$ 6,400,965	43.66%	0.00%	0.00%	Shall be Zero for ROE Adder	19
20 Preferred Equity	-	0.00%	0.00%	0.00%	Shall be Zero for ROE Adder	20
21 Common Equity	8,258,701	56.34%	0.00%	0.00%	Col. $c = Line 14 Above$	21
22 Total Capital	\$ 14,659,666	100.00%		0.00%	Sum Lines 19 thru 21	22
23	•					23
24 Cost of Common Equity Component (CAISO Participation R	OE Adder):			0.00%	Line 21; Col. d	24

¹ The Incentive Return on Common Equity will be tracked and shown separately for each project. As a result, lines 1 through 24 will be repeated for each project.

² Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AV

Line No.		Amounts	Reference	Line No.
1	Cost of Capital Rate (COCR) Calculation - Base ROE:			1
2	A. Federal Income Tax Component:			2
4				4
5 6	Where: A = Sum of Preferred Stock and Return on Equity Component	5.69%	Page 1; Line 42	5 6
7	B = Transmission Total Federal Tax Adjustments	\$ 3,545	Negative of Statement AR; Line 9	7
8	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ 8,977	AV-1A; Line 49	8
9	D = Transmission Rate Base	\$ 4,871,930	Pg3.3 BK-1 Rev TO5 C5-FERC Audit; Line 27	9
10	FT = Federal Income Tax Rate for Rate Effective Period	21%	Federal Income Tax Rate	10
11 12	Federal Income Tax = $(((A) + (C/D)) * FT) - (B/D)$	1.4694%	Federal Income Tax Expense	11 12
13	$\frac{((A) + (C \cap B))^{-1} + (B \cap B)}{(1 - FT)}$	1.407470	redetai income rax Expense	13
14				14
15	B. State Income Tax Component:			15
16 17	Where:			16 17
18	A = Sum of Preferred Stock and Return on Equity Component	5.69%	Line 6 Above	18
19	B = Transmission Total State Tax Adjustments	\$ -	Negative of Statement AT; Line 9	19
20	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ 8,977	Line 8 Above	20
21	D = Transmission Rate Base	\$ 4,871,930	Line 9 Above	21
22 23	FT = Federal Income Tax Expense ST = State Income Tax Rate for Rate Effective Period	1.4694% 8.84%	Line 12 Above State Income Tax Rate	22 23
24	S1 – State income Tax Rate for Rate Effective Period	8.84%	State income 1ax Rate	24
25	State Income Tax = $(((A) + (C/D) + Federal Income Tax) * (ST)) - (B/D)$	0.7121%	State Income Tax Expense	25
26	(1 - ST)		•	26
27				27
28	C. Total Federal & State Income Tax Rate:	2.1815%	Line 12 + Line 25	28
29 30	D. Total Weighted Cost of Capital:	7.3499%	Page 1; Line 40	29 30
31	5. Total Holginea Cost of Capitali.	7.3 17770	rage 1, Ellie 10	31
32	E. Cost of Capital Rate (COCR) - Base ROE:	9.5314%	Line 28 + Line 30	32
33				33
34				34
35	Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder:			35
36 37	A. Federal Income Tax Component:			36 37
38	A. Federal income Tax Component.			38
39	Where:			39
40	A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.00% √	Page 1; Line 55	40
41	B = Transmission Total Federal Tax Adjustments	\$ -	Shall be Zero for ROE Adder	41
42 43	C = Equity AFUDC Component of Transmission Depreciation Expense D = Transmission Rate Base	\$ - \$ 4,871,930	Shall be Zero for ROE Adder Pg3.3 BK-1 Rev TO5 C5-FERC Audit; Line 27	42 43
44	FT = Federal Income Tax Rate for Rate Effective Period	21%	Federal Income Tax Rate	44
45				45
46	Federal Income Tax = $\underline{(((A) + (C/D)) * FT) - (B/D)}$	0.0000% √	Federal Income Tax Expense	46
47 48	(1 - FT)			47 48
49	B. State Income Tax Component:			49
50	= 			50
	Where:			51
52	A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.00% √	Line 40 Above	52
53 54	B = Transmission Total State Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense	\$ - \$ -	Shall be Zero for ROE Adder Line 42 Above	53 54
55	D = Transmission Rate Base	\$ 4,871,930	Line 42 Above	55
56	FT = Federal Income Tax Expense	0.0000% √	Line 46 Above	56
57	ST = State Income Tax Rate for Rate Effective Period	8.84%	State Income Tax Rate	57
58	C. I. T. ((A) - (C (D) - F. I. II. T.) * (CT) * (C. II.)	-	G I	58
59 60	State Income Tax = $\underline{(((A) + (C/D) + \text{Federal Income Tax}) * (ST)) - (B/D)}$	0.0000% √	State Income Tax Expense	59 60
60 61	(1 - ST)			60 61
62	C. Total Federal & State Income Tax Rate:	0.0000% √	Line 46 + Line 59	62
63				63
64	D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:	0.0000% √	Page 1; Line 53	64
65	F. Cost of Conital Pota CAISO Participation POE Addom	0.00004	11 (0) 11 (1)	65
66	E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:	0.0000% √	Line 62 + Line 64	66

V Items in BOLD have changed due to clearing the ROE Adder to zero for the TO6 Cycle 1 filing ER25-270 as compared to the original TO5 Cycle 5 filing ER23-542.

SAN DIEGO GAS & ELECTRIC COMPANY Statement AV

Line				Line
No.		Amounts	Reference	No.
1 2	Incentive Cost of Capital Rate (ICOCR) Calculation - Base ROE: 1			1 2
3	A. Federal Income Tax Component:			3
4	Where:			4 5
6	A = Sum of Preferred Stock and Return on Equity Component	0.00%	Page 2; Line 11	6
7	B = Transmission Total Federal Tax Adjustments	\$ -	Shall be Zero for Incentive ROE Projects	7
8	C = Equity AFUDC Component of Transmission Depreciation Expense D = Total Incentive ROE Project Transmission Rate Base	\$ - \$ -	Statement BK-1; Page 3; Line 32	8 9
10	FT = Federal Income Tax Rate for Rate Effective Period	21%	Page 3; Line 10	10
11				11
12 13	Federal Income Tax = $\frac{(((A) + (C/D)) * FT) - (B/D)}{(1 - FT)}$	0.0000%	Federal Income Tax Expense	12 13
14	(1 11)			14
15	B. State Income Tax Component:			15
16 17	Where:			16 17
18	A = Sum of Preferred Stock and Return on Equity Component	0.00%	Line 6 Above	18
19	B = Transmission Total State Tax Adjustments	\$ - \$ -	Shall be Zero for Incentive ROE Projects	19 20
20 21	C = Equity AFUDC Component of Transmission Depreciation Expense D = Total Incentive ROE Project Transmission Rate Base	\$ - \$ -	Line 8 Above Line 9 Above	20
22	FT = Federal Income Tax Expense	0.0000%	Line 12 Above	22
23 24	ST = State Income Tax Rate for Rate Effective Period	8.84%	Page 3; Line 23	23 24
25	State Income Tax = $(((A) + (C/D) + Federal Income Tax) * (ST)) - (B/D)$	0.0000%	State Income Tax Expense	25
26	(1 - ST)		•	26
27 28	C. Total Federal & State Income Tax Rate:	0.0000%	Line 12 + Line 25	27 28
29	C. Total Pederal & State income Tax Rate.	0.000078	Line 12 + Line 23	29
30	D. Total Incentive Weighted Cost of Capital:	1.6599%	Page 2; Line 9	30
31 32	E. Incentive Cost of Capital Rate (ICOCR) - Base ROE:	1.6599%	Line 28 + Line 30	31 32
33	E. Heelitt Cost of Culpital Rate (ECCR) Base ROL.	1.037770	Line 20 + Line 30	33
34				34
35	Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder:			35
36 37	A. Federal Income Tax Component:			36 37
38	· · · · · · · · · · · · · · · · · · ·			38
39 40	Where: A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.00%	Page 2; Line 24	39 40
41	B = Transmission Total Federal Tax Adjustments	\$ -	Shall be Zero for Incentive ROE Projects	41
42	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	•	42
43 44	D = Total Incentive ROE Project Transmission Rate Base FT = Federal Income Tax Rate for Rate Effective Period	\$ - 21%	Statement BK-1; Page 3; Line 32 Page 3; Line 44	43 44
45	11 - rederal medine rax Rate for Rate Effective reflou	2170	rage 3, Line 44	45
46	Federal Income Tax = $\underline{(((A) + (C/D)) * FT) - (B/D)}$	0.0000%	Federal Income Tax Expense	46
47 48	(1 - FT)			47 48
49	B. State Income Tax Component:			49
50	W.			50
51	Where: A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.00%	Line 40 Above	51 52
53	B = Transmission Total State Tax Adjustments	\$ -	Shall be Zero for Incentive ROE Projects	53
54	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Line 42 Above	54
55 56	D = Total Incentive ROE Project Transmission Rate Base FT = Federal Income Tax Expense	\$ - 0.0000%	Line 43 Above Line 46 Above	55 56
57	ST = State Income Tax Rate for Rate Effective Period	8.84%	Page 3; Line 57	57
58	$C_{h+h} = C_{h+h} = C_{h$	0.00000/	C4-4- I	58
59 60	State Income Tax = $\underline{(((A) + (C/D) + \text{Federal Income Tax}) * (ST)) - (B/D)}$ (1 - ST)	0.0000%	State Income Tax Expense	59 60
61				61
62 63	C. Total Federal & State Income Tax Rate:	0.0000%	Line 46 + Line 59	62 63
64	D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:	0.0000%	Page 2; Line 22	64
65			-	65
66	E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:	0.0000%	Line 62 + Line 64	66

¹ The Incentive Cost of Capital Rate calculation will be tracked and shown separately for each project. As a result, lines 1 through 66 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY

Line No.				FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1 2 3 4 5 6 7 8	Long-Term Debt Component - Denominator: Bonds (Acct 221) Less: Reacquired Bonds (Acct 222) Other Long-Term Debt (Acct 224) Unamortized Premium on Long-Term Debt (Acct 225) Less: Unamortized Discount on Long-Term Debt-Debit (Acct LTD = Long Term Debt	\$ 6,417,859 (16,894) \$ 6,400,965	Sum Lines 2 thru 6	1 2 3 4 5 6 7 8			
	1 (' ')	\$ 237,654 4,408 1,275 - \$ 243,337	Sum Lines 10 thru 14	9 10 11 12 13 14 15			
16 17	Cost of Long-Term Debt:				3.80%	Line 15 / Line 7	16 17
18 19 20 21 22 23	Cost of Preferred Equity	\$ - \$ - 0.00%	Line 21 / Line 20	18 19 20 21 22 23			
25 26 27 28	Common Equity Component: Proprietary Capital Less: Preferred Stock (Acct 204) Less: Unappropriated Undistributed Subsidiary Earnings (Acct Accumulated Other Comprehensive Income (Acct 219)	\$ 8,248,584 - - 10,117	Negative of Line 20 Above	24 25 26 27 28			
29 30	CS = Common Stock				\$ 8,258,701	Sum Lines 25 thru 28	29 30
31 32 33 34 35	Base Return on Common Equity:	(a)	(b) Cap. Struct. Ratio	(c) Cost of	10.10% (d) = (b) x (c) Weighted Cost of Capital	TO5 Offer of Settlement; Section II.A.1.5.1	31 32 33 34 35
36 37 38	Weighted Cost of Capital: Long-Term Debt Preferred Equity	\$ 6,400,965	43.66% 0.00%	3.80% 0.00%	1.66% 0.00%	Col. c = Line 17 Above Col. c = Line 22 Above	36 37 38
39 40	Common Equity Total Capital	8,258,701 \$ 14,659,666	56.34% 100.00%	10.10%	5.69% 7.35%	Col. c = Line 32 Above Sum Lines 37 thru 39	39 40
41 42 43	Cost of Equity Component (Preferred & Common):				5.69%	Line 38 + Line 39; Col. d	41 42 43
44 45 46 47	CAISO Participation ROE Adder:	(a)	(b) Cap. Struct.	(c) Cost of	$\begin{array}{c} 0.50\% \\ \text{(d) = (b) x (c)} \\ \text{Weighted} \\ Control of Con$	TO5 Offer of Settlement; Section II.A.1.5.1	44 45 46 47
	Weighted Cost of Capital: Long-Term Debt	Amounts ¹ \$ 6,400,965	Ratio 43.66%	Capital 0.00%	Cost of Capital 0.00%	Shall be Zero for ROE Adder	48 49 50
	Preferred Equity	- 8,258,701	0.00%	0.00%	0.00%	Shall be Zero for ROE Adder Col. c = Line 45 Above	51 52
52 53 54	Common Equity Total Capital	\$,258,701 \$ 14,659,666	56.34% 100.00%	0.50%	0.28% 0.28%	Col. c = Line 45 Above Sum Lines 50 thru 52	52 53 54
55	Cost of Common Equity Component (CAISO Participation RO	OE Adder):			0.28%	Line 52; Col. d	55

¹ Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY Statement AV

Line No.					FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1	Incentive Return on Common Equity: 1					0.00%		1
2			(a)	(b)	(c)	(d) = (b) x (c)		2
3				Cap. Struct.	Cost of	Weighted		3
4	Incentive Weighted Cost of Capital:	,	Amounts ²	Ratio	Capital	Cost of Capital		4
5					1	-		5
6	Long-Term Debt	\$	6,400,965	43.66%	3.80%	1.66%	Col. $c = Page 1$, Line 17	6
7	Preferred Equity		· · · · -	0.00%	0.00%	0.00%	Col. $c = Page 1$, Line 22	7
8	Common Equity		8,258,701	56.34%	0.00%	0.00%	Col. $c = Line 1$ Above	8
9	Total Capital	\$	14,659,666	100.00%		1.66%	Sum Lines 6 thru 8	9
10								10
11	Incentive Cost of Equity Component (Preferred & Common):					0.00%	Line 7 + Line 8; Col. d	11
12								12
13								13
14	CAISO Participation ROE Adder:					0.00%	Order No. 679, 116 FERC ¶ 61,057 at P 326	14
15			(a)	(b)	(c)	(d) = (b) x (c)		15
16				Cap. Struct.	Cost of	Weighted		16
17	Weighted Cost of Capital:	1	Amounts ²	Ratio	Capital	Cost of Capital		17
18								18
19	Long-Term Debt	\$	6,400,965	43.66%	0.00%	0.00%	Shall be Zero for ROE Adder	19
20	Preferred Equity		-	0.00%	0.00%	0.00%	Shall be Zero for ROE Adder	20
21	Common Equity		8,258,701	56.34%	0.00%	0.00%	Col. $c = Line 14$ Above	21
22	Total Capital	\$	14,659,666	100.00%		0.00%	Sum Lines 19 thru 21	22
23	•							23
24	Cost of Common Equity Component (CAISO Participation RC	E A	(dder):			0.00%	Line 21; Col. d	24

¹ The Incentive Return on Common Equity will be tracked and shown separately for each project. As a result, lines 1 through 24 will be repeated for each project.

Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY Statement AV

Line No.		Amounts	Reference	Line No.
1 2	Cost of Capital Rate (COCR) Calculation - Base ROE:			1 2
3 4 5 6 7 8	A. Federal Income Tax Component: Where: A = Sum of Preferred Stock and Return on Equity Component B = Transmission Total Federal Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense	\$ 3,545 \$ 8,977	Page 1; Line 42 Negative of Statement AR; Line 9 AV-1A; Line 49	3 4 5 6 7 8
9	D = Transmission Rate Base	\$ 4,871,930 √	Pg3.3 BK-1 Rev TO5 C5-FERC Audit; Line 27	9
10	FT = Federal Income Tax Rate for Rate Effective Period	21%	Federal Income Tax Rate	10
11 12 13 14	Federal Income Tax = $\frac{(((A) + (C/D)) * FT) - (B/D)}{(1 - FT)}$	1.4694%	Federal Income Tax Expense	11 12 13 14
15 16	B. State Income Tax Component: Where:			15 16 17
17 18 19 20 21 22 23 24	A = Sum of Preferred Stock and Return on Equity Component B = Transmission Total State Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense D = Transmission Rate Base FT = Federal Income Tax Expense ST = State Income Tax Rate for Rate Effective Period	5.69% \$ - \$ 8,977 \$ 4,871,930 \(\nu\) 1.4694% 8.84%	Line 6 Above Negative of Statement AT; Line 9 Line 8 Above Line 9 Above Line 12 Above State Income Tax Rate	17 18 19 20 21 22 23 24
25 26 27	State Income Tax = $\underline{(((A) + (C/D) + \text{Federal Income Tax}) * (ST)) - (B/D)}$ (1 - ST)	0.7121%	State Income Tax Expense	25 26 27
28 29	C. Total Federal & State Income Tax Rate:	2.1815%	Line 12 + Line 25	28 29
30 31	D. Total Weighted Cost of Capital:	7.3499%	Page 1; Line 40	30 31
32	E. Cost of Capital Rate (COCR) - Base ROE:	9.5314%	Line 28 + Line 30	32
33 34 35 36 37	Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder: A. Federal Income Tax Component:			33 34 35 36 37
38	•			38
39 40 41 42	Where: A = Cost of Common Equity Component - CAISO Participation ROE Adder B = Transmission Total Federal Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense	\$ - \$ -	Page 1; Line 55 Shall be Zero for ROE Adder Shall be Zero for ROE Adder	39 40 41 42
43	D = Transmission Rate Base	\$ 4,871,930 √	Pg3.3 BK-1 Rev TO5 C5-FERC Audit; Line 27	43
44 45	FT = Federal Income Tax Rate for Rate Effective Period	21%	Federal Income Tax Rate	44 45
46 47 48	Federal Income Tax = $\frac{(((A) + (C/D)) * FT) - (B/D)}{(1 - FT)}$	0.0749%	Federal Income Tax Expense	46 47 48
49 50	B. State Income Tax Component:			49 50
52 53 54 55 56 57	Where: A = Cost of Common Equity Component - CAISO Participation ROE Adder B = Transmission Total State Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense D = Transmission Rate Base FT = Federal Income Tax Expense ST = State Income Tax Rate for Rate Effective Period	0.28% \$ - \$ - \$ 4,871,930 √ 0.0749% 8.84%	Line 40 Above Shall be Zero for ROE Adder Line 42 Above Line 43 Above Line 46 Above State Income Tax Rate	51 52 53 54 55 56 57
58 59 60	State Income Tax = $\underline{(((A) + (C/D) + \text{Federal Income Tax}) * (ST)) - (B/D)}$ (1 - ST)	0.0346%	State Income Tax Expense	58 59 60
61 62	C. Total Federal & State Income Tax Rate:	0.1095%	Line 46 + Line 59	61 62
63 64 65	D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:	0.2817%	Page 1; Line 53	63 64 65
66	E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:	0.3911%	Line 62 + Line 64	66

v Items in BOLD have changed to correct the over-allocation of "Duplicate Charges (Company Energy Use)" Credit accounted for in FERC account 929.

SAN DIEGO GAS & ELECTRIC COMPANY Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2021 (\$1,000)

No. Reference No. Amounts Incentive Cost of Capital Rate (ICOCR) Calculation - Base ROE: 1 A. Federal Income Tax Component: Where: 6 A = Sum of Preferred Stock and Return on Equity Component Page 2: Line 11 6 B = Transmission Total Federal Tax Adjustments Shall be Zero for Incentive ROE Projects C = Equity AFUDC Component of Transmission Depreciation Expense 9 Statement BK-1; Page 3; Line 32 D = Total Incentive ROE Project Transmission Rate Base 10 10 FT = Federal Income Tax Rate for Rate Effective Period Page 3; Line 10 11 11 Federal Income Tax = (((A) + (C / D)) * FT) - (B / D)0.0000% Federal Income Tax Expense 13 13 14 15 15 B. State Income Tax Component: 16 16 17 Where: 17 A = Sum of Preferred Stock and Return on Equity Component 0.00% Line 6 Above 18 18 Shall be Zero for Incentive ROE Projects 19 19 B = Transmission Total State Tax Adjustments -20 C = Equity AFUDC Component of Transmission Depreciation Expense Line 8 Above 20 21 D = Total Incentive ROE Project Transmission Rate Base Line 9 Above 21 22 FT = Federal Income Tax Expense 0.0000% Line 12 Above 22 23 ST = State Income Tax Rate for Rate Effective Period Page 3; Line 23 23 24 24 State Income Tax = (((A) + (C/D) + Federal Income Tax) * (ST)) - (B/D)0.0000%State Income Tax Expense (1 - ST) 26 27 27 28 C. Total Federal & State Income Tax Rate: 0.0000% Line 12 + Line 25 28 29 29 1.6599% 30 D. Total Incentive Weighted Cost of Capital: Page 2; Line 9 30 31 31 32 E. Incentive Cost of Capital Rate (ICOCR) - Base ROE: 1.6599% Line 28 + Line 30 32 33 33 34 34 35 Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder: 35 36 36 37 A. Federal Income Tax Component: 37 38 38 39 39 A = Cost of Common Equity Component - CAISO Participation ROE Adder Page 2; Line 24 40 40 41 B = Transmission Total Federal Tax Adjustments Shall be Zero for Incentive ROE Projects 41 42 C = Equity AFUDC Component of Transmission Depreciation Expense 42 43 D = Total Incentive ROE Project Transmission Rate Base Statement BK-1; Page 3; Line 32 43 44 FT = Federal Income Tax Rate for Rate Effective Period Page 3: Line 44 44 45 45 Federal Income Tax = (((A) + (C/D)) * FT) - (B/D)0.0000% 46 Federal Income Tax Expense 46 47 47 (1 - FT) 48 48 49 B. State Income Tax Component: 49 50 50 51 0.00% A = Cost of Common Equity Component - CAISO Participation ROE Adder Line 40 Above 53 B = Transmission Total State Tax Adjustments Shall be Zero for Incentive ROE Projects 53 54 C = Equity AFUDC Component of Transmission Depreciation Expense 54 Line 42 Above 55 D = Total Incentive ROE Project Transmission Rate Base Line 43 Above 55 56 0.0000% FT = Federal Income Tax Expense Line 46 Above 56 57 57 ST = State Income Tax Rate for Rate Effective Period Page 3; Line 57 58 58 59 State Income Tax = (((A) + (C / D) + Federal Income Tax) * (ST)) - (B / D)0.0000% State Income Tax Expense 59 60 60 61 61 62 C. Total Federal & State Income Tax Rate: 0.0000% Line 46 + Line 59 62 63 63 64 D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder: 0.0000% Page 2; Line 22 64 65 65 E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder: 0.0000%Line 62 + Line 64 66

¹ The Incentive Cost of Capital Rate calculation will be tracked and shown separately for each project. As a result, lines 1 through 66 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY

TO5 Cycle 5 FERC CAISO Adder Refund Adjustment

Derivation of Interest Expense on Other BTRR Adjustment Applicable to TO5 Cycle 5 (\$1,000)

Line No.								Line No.
1	-	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	1
2	Calculations:		= Col. 2 - Col. 6		See Footnote 2	See Footnote 3	= Col. $4 +$ Col. 5	2
3					Cumulative		Cumulative	3
4			Monthly		Overcollection (-) or		Overcollection (-) or	4
5			Overcollection (-) or	Monthly	Undercollection (+)		Undercollection (+)	5
6 7	Month	Veen	Undercollection (+)	Interest	in Revenue wo Interest	Intonest	in Revenue	6
8	Month January	2021	in Revenue \$ (1,588)	Rate 1		Interest (2)	\$ (1,590)	7 8
9	February	2021	\$ (1,588) (1,588)	0.28% 0.25%	(3,178)	(6)	(3,184)	9
10	March	2021	(1,588)	0.28%	(4,772)	(11)	(4,783)	10
11	April	2021	(1,588)	0.27%	(6,371)	(15)	(6,386)	11
12	May	2021	(1,588)	0.28%	(7,974)	(20)	(7,994)	12
13	June	2021	(1,588)	0.27%	(9,582)	(24)	(9,606)	13
14	July	2021	(1,588)	0.28%	(11,194)	(29)	(11,223)	14
	August	2021	(1,588)	0.28%	(12,811)	(34)	(12,845)	15
16	September	2021	(1,588)	0.27%	(14,433)	(37)	(14,470)	16
17 18	October November	2021 2021	(1,588)	0.28% 0.27%	(16,058)	(43)	(16,100)	17 18
19	December	2021	(1,588) (1,588)	0.28%	(17,688) (19,322)	(46) (52)	(17,734) (19,374)	19
20	January	2022	(1,500)	0.28%	(19,374)	(54)	(19,428)	20
21	February	2022		0.25%	(19,428)	(49)	(19,477)	21
22	March	2022		0.28%	(19,477)	(55)	(19,531)	22
23	April	2022		0.27%	(19,531)	(53)	(19,584)	23
24	May	2022		0.28%	(19,584)	(55)	(19,639)	
25	June	2022		0.27%	(19,639)	(53)	(19,692)	
26	July	2022		0.31%	(19,692)	(61)	(19,753)	
27 28	August September	2022 2022		0.31% 0.30%	(19,753)	(61) (59)	(19,814) (19,873)	
29	October	2022		0.42%	(19,814) (19,873)	(83)	(19,957)	29
30	November	2022		0.40%	(19,957)	(80)	(20,037)	
31	December	2022		0.42%	(20,037)	(84)	(20,121)	31
32	January	2023		0.54%	(20,121)	(109)	(20,230)	32
33	February	2023		0.48%	(20,230)	(97)	(20,327)	
34	March	2023		0.54%	(20,327)	(110)	(20,436)	
35	April	2023		0.62%	(20,436)	(127)	(20,563)	
36 37	May June	2023 2023		0.64% 0.62%	(20,563) (20,695)	(132) (128)	(20,695) (20,823)	
38	July	2023		0.68%	(20,823)	(142)	(20,965)	
39	August	2023		0.68%	(20,965)	(143)	(21,107)	
40	September	2023		0.66%	(21,107)	(139)	(21,247)	40
41	October	2023		0.71%	(21,247)	(151)	(21,397)	41
42	November	2023		0.69%	(21,397)	(148)	(21,545)	42
43	December	2023		0.71%	(21,545)	(153)	(21,698)	43
44 45	January February	2024 2024		0.72% 0.68%	(21,698)	(156)	(21,854) (22,003)	44 45
46	March	2024		0.72%	(21,854) (22,003)	(149) (158)	(22,161)	46
47	April	2024		0.70%	(22,161)	(155)	(22,316)	
48	May	2024		0.72%	(22,316)	(161)	(22,477)	48
49	June	2024		0.70%	(22,477)	(157)	(22,634)	
	July	2024		0.72%	(22,634)	(163)	(22,797)	
	August	2024		0.72%	(22,797)	(164)	(22,962)	
	September October	2024 2024		0.70% 0.72%	(22,962) (23,122)	(161) (166)	(23,122) (23,289)	
	November	2024		0.72%	(23,122) (23,289)	(163)	(23,452)	
	December	2024		0.72%	(23,452)	(169)	(23,621)	
	January	2025		0.68%	(23,621)	(161)	(23,781)	
	February	2025		0.62%	(23,781)	(147)	(23,929)	
58		2025		0.68%	(23,929)	(163)	(24,091)	
59	April	2025		0.62%	(24,091)	(149)	(24,241)	
60	May	2025		0.64%	(24,241)	(155)	(24,396)	
61	June	2025		0.62%	(24,396)	(151)	(24,547)	
	July August	2025 2025		0.64% 0.64%	(24,547) (24,704)	(157) (158)	(24,704) (24,862)	
64	September	2025		0.62%	(24,862)	(154)	(25,016)	
	October	2025		0.64%	(25,016)	(160)	(25,177)	
	November	2025		0.62%	(25,177)	(156)	(25,333)	
67	December	2025		0.64%	(25,333)	(162)	(25,495)	67
68			\$ (19,056)		\$	(6,439)		68

¹ Rates specified on the FERC website pursuant to Section 35.19a of the Commission regulation.

Posted FERC Interest rates

 $^{^{2}\}quad$ Derived using the prior month balance in Column 6 plus the current month balance in Column 2.

³ Interest is calculated using an average of beginning and ending balances: 1) in month 1, the average is 1/2 of balance in Column 2; and 2) in subsequent months is the average of prior month balance in Column 6 and the current month balance in Column 4.

San Diego Gas & Electric Company TO5 Cycle 6 FERC CAISO Adder Refund Derivation of Other BTRR Adjustment Applicable to TO5 Cycle 6 (\$1,000)

Line	<u>Description</u>		Amounts	Reference	Line
No.					No.
1	BTRR Adjustment due to TO5 Cycle 6 FERC CAISO Adder Refund Calculat	ion:			1
2	Total BTRR Adjustment - Before Interest	\$	(18,809)	Page 2.1; Line 23	2
3					3
4	Interest Expense		(5,522)	Page 3; Col. 5; Line 44	4
5					5
6	Total BTRR Adjustment Excluding FF&U		(24,331)	Line 2 + Line 4	6
7					7
8	Transmission Related Municipal Franchise Fees Expenses		(248)	Line 6 x 1.0207%	8
9					9
10	Total BTRR Adjustment Including Franchise Fees Expense (WHOLESALE)		(24,579)	Line 6 + Line 8	10
11					11
12	Transmission Related Uncollectible Expense		(50)	Line 6 x 0.205	12
13					13
14	Total BTRR Adjustment Including FF&U (RETAIL)	\$	(24,629)	Line 10 + Line 12	14

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR _{EU})
For the Base Period & True-Up Period Ending December 31, 2022

(\$1,000) C = A - BLine Revised TO5 C6 As Filed TO5 C6 1 Difference Reference Incr (Decr) Amounts Amounts A. Revenues: Transmission Operation & Maintenance Expense 103,805 \$ 103,805 Statement AH; Line 9 Statement AH: Line 31 Transmission Related A&G Expense CPUC Intervenor Funding Expense - Transmission Negative of Statement AH; Line 16 204,702 Total O&M Expenses Sum Lines 1 thru 5 Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp. Statement AJ; Line 17 Statement AJ; Line 23 10 10 Transmission Plant Abandoned Project Cost Amortization Expense 2 11 Transmission Related Property Taxes Expense Statement AK; Line 13 13 13 Transmission Related Payroll Taxes Expense Statement AK; Line 20 Sub-Total Expense 530,578 530,578 Sum Lines 6 thru 14 15 16 16 Cost of Capital Rate $_{\rm (COCR)}$ - Base ROE Statement AV; Page 3; Line 32 17 17 0% Transmission Rate Base 5,032,003 Page 3; Line 27 18 19 Return and Associated Income Taxes - Base ROE 463,622 \$ 463,622 Line 17 x Line 18 19 20 20 Cost of Capital Rate (COCR) - CAISO Participation ROE Adder 0.3738% Pg5.3 Rev Stmt AV; Line 66 21 21 0.0000% √ 0% 22 5,032,003 Page 3; Line 27 - Line 10 22 Transmission Rate Base 5,032,003 23 24 25 23 Return and Associated Income Taxes - CAISO Participation ROE Adder (18,809) Line 21 x Line 22 24 25 Total of Federal Income Tax Deductions, Other Than Interest Statement AQ; Line 3 26 Transmission Related Revenue Credits (9,365) Statement AU; Line 13 Statement Misc; Line 1 26 27 Transmission Related Regulatory Debits/Credits 28 (Gains)/Losses from Sale of Plant Held for Future Use Statement AU; Line 15

1.004,949

986,140 v \$

(18,809) Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28)

End of Prior Year Revenues (PYRR $_{\rm EU}$) Excluding FF&U

30

Items in BOLD have changed due to clearing the ROE Adder to zero for the TO6 Cycle 1 filing ER25-270 as compared to the original TO5 Cycle 6 filing ER24-524.

Amounts for TO5 C6 are as filed in the following dockets: ER24-524 and ER25-270.

Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

Line 27 x Line 28

Page 3: Line 39

Pg5.3 Rev Stmt AV; Line 66

Line 31 x Line 32

Line 29 + Line 33

Sum Lines 11, 24, 35

Page 1: Line 30 + Line 37

30

31

32

33

34 35

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SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU}$) For the Base Period & True-Up Period Ending December 31, 2022 (\$1,000)

C = A - BLine Line Revised TO5 C6 As Filed TO5 C6 1 Difference Reference Incr (Decr) Amounts Amounts B. Incentive ROE Project Transmission Revenue: 2,3 Incentive Transmission Plant Depreciation Expense Statement AJ: Line 19 Incentive Cost of Capital Rate (ICOCR) - Base ROE Statement AV; Page 4; Line 32 1.69019 0% Total Incentive ROE Project Transmission Rate Base Page 3: Line 32 Incentive ROE Project Return and Associated Income Taxes - Base ROE Line 3 x Line 4 Cost of Capital Rate (COCR) - CAISO Participation ROE Adder Statement AV; Page 4; Line 66 0.0000% Total Incentive ROE Project Transmission Rate Base Page 3; Line 32 Line 7 x Line 8 Return and Associated Income Taxes - CAISO Participation ROE Adder 10 10 Total Incentive ROE Project Transmission Revenue Line 1 + Line 5 + Line 9 11 11 12 13 $\underline{C.\ Incentive\ Transmission\ Plant\ Abandoned\ Project\ Revenue:}^{2,3}$ Incentive Transmission Plant Abandoned Project Cost Amortization Expense Statement AJ; Line 21 15 15 Total Incentive Transmission Plant Abandoned Project Cost Rate Base Page 3; Line 37 16 16 Cost of Capital Rate (COCR) - Base ROE 17 Statement AV; Page 3; Line 32 17 0% Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE Line 16 x Line 17 19 19 20 Total Incentive Transmission Plant Abandoned Project Cost Rate Base Page 3: Line 37 20 Cost of Capital Rate (COCR) - CAISO Participation ROE Adder 0.0000% Shall be Zero 21 0.0000% 21 22 Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder Line 20 x Line 21 23 23 24 Line 14 + Line 18 + Line 22 24 Total Incentive Transmission Plant Abandoned Project Revenue 25 25 D. Incentive Transmission Construction Work In Progress (CWIP) Revenue: 2,3 Incentive Transmission Construction Work In Progress 26 26 27 Page 3; Line 39 27 Cost of Capital Rate (COCR) - Base ROE Statement AV; Page 3; Line 32

1.004.949

986,140 v \$

(18,809)

V Items in BOLD have changed due to clearing the ROE Adder to zero for the TO6 Cycle 1 filing ER25-270 as compared to the original TO5 Cycle 6 filing ER24-524.

Amounts for TO5 C6 are as filed in the following dockets: ER24-524 and ER25-270.

Total Incentive End of Prior Year Revenues (PYRR EU-IR) Excluding FF&U

Incentive CWIP Return and Associated Income Taxes - Base ROE

Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder

Incentive Transmission Construction Work In Progress

Total Incentive CWIP Revenue

E. Total (PYRR FII) Excluding FF&U 4

Cost of Capital Rate (COCR) - CAISO Participation ROE Adder

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38 39

- Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.
- The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.
- Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

38

Statement AM; Line 1

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU}$)

For the Base Period & True-Up Period Ending December 31, 2022 (\$1,000)

C = A - BLine Line Revised TO5 C6 As Filed TO5 C6 1 Difference Reference Incr (Decr) Amounts Amounts A. Transmission Rate Base: Net Transmission Plant: Transmission Plant Page 4; Line 16 6,028 62,222 Page 4; Line 17 Page 4; Line 18 Transmission Related Electric Miscellaneous Intangible Plant 6,028 Transmission Related General Plant Transmission Related Common Plant Page 4; Line 19 5,986,725 5,986,725 Total Net Transmission Plant Sum Lines 2 thru 5 Rate Base Additions: Transmission Plant Held for Future Use Statement AG; Line 1 Transmission Plant Abandoned Project Cost 11 Total Rate Base Additions Line 9 + Line 10 11 12 12 13 13 Rate Base Reductions: 14 Transmission Related Accum. Def. Inc. Taxes $^{\mathrm{2}}$ (1,061,031) \$ (1,061,031) Statement AF; Line 7 14 Statement AF; Line 11 Line 14 + Line 15 15 Transmission Plant Abandoned Accum. Def. Inc. Taxes 15 (1,061,031) (1,061,031) Total Rate Base Reductions 16 16 17 18 Working Capital: 18 19 Transmission Related Materials and Supplies 46,789 Statement AL; Line 5 19 46,789 20 21 22 44,866 25,588 20 21 Transmission Related Prepayments 44,866 Statement AL; Line 9 25,588 Transmission Related Cash Working Capital Statement AL: Line 19 Total Working Capital 117,243 117,243 Sum Lines 19 thru 21 23 24 23 24 Other Regulatory Assets/Liabilities Statement Misc: Line 5 Statement Misc; Line 7 25 Unfunded Reserves 26 26 27 27 5,032,003 5,032,003 Total Transmission Rate Base Sum Lines 6, 11, 16, 22, 24, 25 28 28 29 29 B. Incentive ROE Project Transmission Rate Base: Net Incentive Transmission Plant 30 30 Page 4; Line 25 Statement AF; Line 9 Line 30 + Line 31 31 Incentive Transmission Plant Accum. Def. Income Taxes 31 32 32 Total Incentive ROE Project Transmission Rate Base 33 33 34 34 C. Incentive Transmission Plant Abandoned Project Rate Base: 3 35 36 37 35 Incentive Transmission Plant Abandoned Project Cost Statement Misc; Line 9 36 Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes Statement AF; Line 13 Total Incentive Transmission Plant Abandoned Project Cost Rate Base

D. Incentive Transmission Construction Work In Progress

38

39

Amounts for TO5 C6 are as filed in the following dockets: ER24-524 and ER25-270.

Represents Transmission Related Net ADIT (Liab)/Asset and Net (Excess)/Deficient ADIT.

³ The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR EU)
For the Base Period & True-Up Period Ending December 31, 2022
(S1,000)

		(\$1,000	U)						
			A		В	C =	A - B		
Lin	e e	ъ .	ed TO5 C6		iled TO5 C6 1	****			Line
							erence		
No		A	mounts		Amounts	Incr	(Decr)	Reference	No.
1	A. Transmission Plant: Gross Transmission Plant:								1
2	Transmission Plant	•	7,476,381	\$	7,476,381	s		Statement AD: Line 11	2
2	Transmission Plant Transmission Related Electric Misc. Intangible Plant	3	30,189	Э	30,189	Ф	-	Statement AD; Line 11 Statement AD: Line 27	2
3	Transmission Related General Plant		108,046		108,046		-	Statement AD: Line 29	3
4	Transmission Related Common Plant		303,089		303,089		-	Statement AD; Line 29 Statement AD; Line 31	4
3	Total Gross Transmission Plant	6		S	/	\$		Statement AD; Line 31 Sum Lines 2 thru 5	3
0	Total Gross Transmission Plant	-2	7,917,705	2	7,917,705	3		Sum Lines 2 thru 5	6
/	T. C. Blade C. B								/
8	Transmission Related Depreciation Reserve:		1.733.511	\$	1.733.511	e		St. 1 . A.F. I 1	8
9	Transmission Plant Depreciation Reserve	2	-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2	-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$	-	Statement AE; Line 1	9
10			24,162		24,162		-	Statement AE; Line 11	10
11	Transmission Related General Plant Depr Reserve		45,823		45,823		-	Statement AE; Line 13	11
12	Transmission Related Common Plant Depr Reserve		127,485		127,485	_	-	Statement AE; Line 15	12
13	1	\$	1,930,981	\$	1,930,981	\$	-	Sum Lines 9 thru 12	13
14									14
15	Net Transmission Plant:								15
16		\$	5,742,870	\$	5,742,870	\$	-	Line 2 Minus Line 9	16
17	Transmission Related Electric Miscellaneous Intangible Plant		6,028		6,028		-	Line 3 Minus Line 10	17
18			62,222		62,222		-	Line 4 Minus Line 11	18
19	Transmission Related Common Plant		175,604		175,604		-	Line 5 Minus Line 12	19
20	Total Net Transmission Plant	\$	5,986,725	\$	5,986,725	\$	-	Sum Lines 16 thru 19	20
21								-	21
22	B. Incentive Project Transmission Plant: 1								22
23	Incentive Transmission Plant	S	-	\$	-	\$	-	Statement AD; Line 13	23
24	Incentive Transmission Plant Depreciation Reserve		-		_		-	Statement AE; Line 19	24
25		S	-	\$	_	S	-	Line 23 Minus Line 24	25

Amounts for TO5 C6 are as filed in the following dockets: ER24-524 and ER25-270.

² The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU}) For the Base Period & True-Up Period Ending December 31, 2022

(\$1,000)

Line				Line
No.		 Amounts	Reference	No.
1 2	A. Revenues: Transmission Operation & Maintenance Expense	\$ 103,805	Pg6 Rev Statement AH; Line 10	1 2
3	Transmission Related A&G Expense	100,897	Pg6 Rev Statement AH; Line 33	3
5	CPUC Intervenor Funding Expense - Transmission	_	Negative of Statement AH; Line 16	5
6	Total O&M Expenses	\$ 204,702	Sum Lines 1 thru 5	6 7
8 9	Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp.	256,281	Statement AJ; Line 17	8 9
10 11	Transmission Plant Abandoned Project Cost Amortization Expense ¹	-	Statement AJ; Line 23	10 11
12 13	Transmission Related Property Taxes Expense	66,271	Statement AK; Line 13	12 13
14	Transmission Related Payroll Taxes Expense	3,324	Statement AK; Line 20	14
15 16	Sub-Total Expense	\$ 530,578	Sum Lines 6 thru 14	15 16
17	Cost of Capital Rate (COCR) - Base ROE	9.2135%	Pg8 Rev Statement AV; Page 3; Line 32	17
18	Transmission Rate Base	\$ 5,032,003	Page 3; Line 27	18
19 20	Return and Associated Income Taxes - Base ROE	\$ 463,622	Line 17 x Line 18	19 20
21	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder	0.0000% √	Pg5.3 Rev Stmt AV; Line 66	21
22	Transmission Rate Base	\$ 5,032,003	Page 3; Line 27 - Line 10	22
23 24	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$ - v	Line 21 x Line 22	23 24
25	Total of Federal Income Tax Deductions, Other Than Interest	\$ 1,304	Statement AQ; Line 3	25
26	Transmission Related Revenue Credits	(9,365)	Statement AU; Line 13	26
27	Transmission Related Regulatory Debits/Credits	-	Statement Misc; Line 1	27
28 29	(Gains)/Losses from Sale of Plant Held for Future Use	-	Statement AU; Line 15	28 29
30	End of Prior Year Revenues (PYRR $_{\rm EU}$) Excluding FF&U	\$ 986,140 √	Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28)	30

V Items in BOLD have changed due to clearing the ROE Adder to zero for the TO6 Cycle 1 filing ER25-270 as compared to the original TO5 Cycle 6 filing ER24-524.

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SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU}\!)$

For the Base Period & True-Up Period Ending December 31, 2022 (\$1,000)

Line					Line
No.		A	mounts	Reference	No.
	B. Incentive ROE Project Transmission Revenue: 1,2				
1	Incentive Transmission Plant Depreciation Expense	\$	-	Statement AJ; Line 19	1
2					2
3	Incentive Cost of Capital Rate (ICOCR) - Base ROE		1.6901%	Statement AV; Page 4; Line 32	3
4	Total Incentive ROE Project Transmission Rate Base	\$	-	Page 3; Line 32	4
5	Incentive ROE Project Return and Associated Income Taxes - Base ROE	\$	-	Line 3 x Line 4	5
6					6
7	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.0000%	Statement AV; Page 4; Line 66	7
8	Total Incentive ROE Project Transmission Rate Base	\$	-	Page 3; Line 32	8
9	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$	-	Line 7 x Line 8	9
10	Tall a population in the second secon	_			10
11 12	Total Incentive ROE Project Transmission Revenue	\$		Line 1 + Line 5 + Line 9	11 12
	12				
13	C. Incentive Transmission Plant Abandoned Project Revenue: 1,2	0		G	13
14 15	Incentive Transmission Plant Abandoned Project Cost Amortization Expense	5	-	Statement AJ; Line 21	14 15
16	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	9		Page 3; Line 37	16
17	· · · · · · · · · · · · · · · · · · ·	. J	9.2135%	Statement AV; Page 3; Line 32	17
18	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE	\$	9.213370	Line 16 x Line 17	18
19	meentive Trans. Frant Adand. Froj. Return & Assoc. mc. Taxes - Base ROE		-	Line to a Line 17	19
20	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	S	_	Page 3; Line 37	20
21	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.0000%	Shall be Zero	21
22	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder	S	-	Line 20 x Line 21	22
23		-			23
24	Total Incentive Transmission Plant Abandoned Project Revenue	\$	-	Line 14 + Line 18 + Line 22	24
25	·	·			25
26	D. Incentive Transmission Construction Work In Progress (CWIP) Revenue: 1,2				26
27	Incentive Transmission Construction Work In Progress	\$	-	Page 3; Line 39	27
28	Cost of Capital Rate (COCR) - Base ROE		9.2135%	Statement AV; Page 3; Line 32	28
29	Incentive CWIP Return and Associated Income Taxes - Base ROE	\$	-	Line 27 x Line 28	29
30					30
31	Incentive Transmission Construction Work In Progress	\$	-	Page 3; Line 39	31
32	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.0000% √	Pg5.3 Rev Stmt AV; Line 66	32
33	Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder	\$	-	Line 31 x Line 32	33
34		-			34
35	Total Incentive CWIP Revenue	\$	<u>-</u>	Line 29 + Line 33	35
36					36
37	Total Incentive End of Prior Year Revenues (PYRR EU-IR) Excluding FF&U	\$	-	Sum Lines 11, 24, 35	37
38					38
39	E. Total (PYRR EU) Excluding FF&U 3	\$	986,140 √	Page 1; Line 30 + Line 37	39

V Items in BOLD have changed due to clearing the ROE Adder to zero for the TO6 Cycle 1 filing ER25-270 as compared to the original TO5 Cycle 6 filing ER24-524.

¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

² The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU}$)

For the Base Period & True-Up Period Ending December 31, 2022 (\$1,000)

Line No. Reference No. A. Transmission Rate Base: Net Transmission Plant: Transmission Plant Page 4; Line 16 Transmission Related Electric Miscellaneous Intangible Plant 6,028 Page 4; Line 17 Transmission Related General Plant 62,222 Page 4; Line 18 5 Transmission Related Common Plant Page 4; Line 19 Total Net Transmission Plant 5,986,725 Sum Lines 2 thru 5 8 Rate Base Additions: 9 Transmission Plant Held for Future Use 9 Statement AG: Line 1 10 Transmission Plant Abandoned Project Cost Statement Misc; Line 3 10 Total Rate Base Additions Line 9 + Line 10 11 11 12 12 13 Rate Base Reductions: 13 14 Transmission Related Accum. Def. Inc. Taxes 1 Pg5 Rev Statement AF; Line 7 14 15 Transmission Plant Abandoned Accum. Def. Inc. Taxes Statement AF; Line 11 15 (1,061,031) Line 14 + Line 15 Total Rate Base Reductions 16 16 17 17 18 Working Capital: 18 Transmission Related Materials and Supplies 19 46 789 Statement AL: Line 5 19 Transmission Related Prepayments 20 44,866 Statement AL; Line 9 20 25,588 21 Transmission Related Cash Working Capital Pg7 Rev Statement AL; Line 19 21 22 22 Total Working Capital 117,243 Sum Lines 19 thru 21 23 23 24 Other Regulatory Assets/Liabilities Statement Misc; Line 5 24 (10.934) 25 25 Unfunded Reserves Statement Misc; Line 7 26 26 27 Total Transmission Rate Base 5,032,003 Sum Lines 6, 11, 16, 22, 24, 25 27 29 29 B. Incentive ROE Project Transmission Rate Base: 2 30 Net Incentive Transmission Plant Page 4; Line 25 30 31 Incentive Transmission Plant Accum. Def. Income Taxes Statement AF; Line 9 31 32 Total Incentive ROE Project Transmission Rate Base Line 30 + Line 31 32 33 33 34 34 C. Incentive Transmission Plant Abandoned Project Rate Base: 2 35 Incentive Transmission Plant Abandoned Project Cost Statement Misc; Line 9 35 Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes 36 Statement AF; Line 13 36 37 Total Incentive Transmission Plant Abandoned Project Cost Rate Base Line 35 + Line 36 37 38 38 39 Statement AM; Line 1 D. Incentive Transmission Construction Work In Progress²

Represents Transmission Related Net ADIT (Liab)/Asset and Net (Excess)/Deficient ADIT.

² The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR EU)

For the Base Period & True-Up Period Ending December 31, 2022

(\$1,000)

Line					Line
No.			Amounts	Reference	No.
	A. Transmission Plant:				
1	Gross Transmission Plant:				1
2	Transmission Plant	\$	7,476,381	Statement AD; Line 11	2
3	Transmission Related Electric Misc. Intangible Plant		30,189	Statement AD; Line 27	3
4	Transmission Related General Plant		108,046	Statement AD; Line 29	4
5	Transmission Related Common Plant		303,089	Statement AD; Line 31	5
6	Total Gross Transmission Plant	\$	7,917,705	Sum Lines 2 thru 5	6
7					7
8	Transmission Related Depreciation Reserve:				8
9	Transmission Plant Depreciation Reserve	\$	1,733,511	Statement AE; Line 1	9
10	Transmission Related Electric Misc. Intangible Plant Amortization Reserve		24,162	Statement AE; Line 11	10
11	Transmission Related General Plant Depr Reserve		45,823	Statement AE; Line 13	11
12	Transmission Related Common Plant Depr Reserve		127,485	Statement AE; Line 15	12
13	Total Transmission Related Depreciation Reserve	\$	1,930,981	Sum Lines 9 thru 12	13
14					14
15	Net Transmission Plant:				15
16	Transmission Plant	\$	5,742,870	Line 2 Minus Line 9	16
17	Transmission Related Electric Miscellaneous Intangible Plant		6,028	Line 3 Minus Line 10	17
18	Transmission Related General Plant		62,222	Line 4 Minus Line 11	18
19	Transmission Related Common Plant		175,604	Line 5 Minus Line 12	19
20	Total Net Transmission Plant	\$	5,986,725	Sum Lines 16 thru 19	20
21					21
22	B. Incentive Project Transmission Plant: 1				22
23	Incentive Transmission Plant	S	_	Statement AD; Line 13	23
24	Incentive Transmission Plant Depreciation Reserve		-	Statement AE; Line 19	24
25	Total Net Incentive Transmission Plant	\$	-	Line 23 Minus Line 24	25

¹ The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU}$)

For the Base Period & True-Up Period Ending December 31, 2022

(\$1,000)

Line No.				D.C.	Line
No.	A. Revenues:		Amounts	Reference	No.
1 2	Transmission Operation & Maintenance Expense	\$	103,805 √	Pg6 Rev Statement AH; Line 10	1 2
3	Transmission Related A&G Expense		100,897 √	Pg6 Rev Statement AH; Line 33	3
5	CPUC Intervenor Funding Expense - Transmission		-	Negative of Statement AH; Line 16	5
6 7	Total O&M Expenses	\$	204,702 √	Sum Lines 1 thru 5	6 7
8	Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp.		256,281	Statement AJ; Line 17	8
10 11	Transmission Plant Abandoned Project Cost Amortization Expense ¹		-	Statement AJ; Line 23	10 11
12 13	Transmission Related Property Taxes Expense		66,271	Statement AK; Line 13	12 13
14	Transmission Related Payroll Taxes Expense		3,324	Statement AK; Line 20	14
15	Sub-Total Expense	\$	530,578 √	Sum Lines 6 thru 14	15
16					16
17	Cost of Capital Rate (COCR) - Base ROE		9.2135%	Pg8 Rev Statement AV; Page 3; Line 32	17
18	Transmission Rate Base	\$	5,032,003 √	Page 3; Line 27	18
19	Return and Associated Income Taxes - Base ROE	\$	463,622 V	Line 17 x Line 18	19
20					20
21	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.3738%	Pg8 Rev Statement AV; Page 3; Line 66	21
22	Transmission Rate Base	S	5,032,003 V	Page 3; Line 27 - Line 10	22
23	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$	18,809 √	Line 21 x Line 22	23
24					24
25	Total of Federal Income Tax Deductions, Other Than Interest	\$	1,304	Statement AQ; Line 3	25
26	Transmission Related Revenue Credits		(9,365)	Statement AU; Line 13	26
27	Transmission Related Regulatory Debits/Credits		-	Statement Misc; Line 1	27
28	(Gains)/Losses from Sale of Plant Held for Future Use		-	Statement AU; Line 15	28
29					29
30	End of Prior Year Revenues (PYRR EU) Excluding FF&U	\$	1,004,949 √	Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28)	30

V Items in BOLD have changed to correct the over-allocation of "Duplicate Charges (Company Energy Use)" Credit accounted for in FERC account 929 and adjustments attributed to Accrued Bonus DTA and Fire Brigade Expenses as required by FERC Order ER24-524.

Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1

For the Base Period & True-Up Period Ending December 31, 2022 (\$1,000)

Line	,			Line
No.		Amounts	Reference	No.
	B. Incentive ROE Project Transmission Revenue: 1,2			
1	Incentive Transmission Plant Depreciation Expense	\$ -	Statement AJ; Line 19	1
2				2
3	Incentive Cost of Capital Rate (ICOCR) - Base ROE	1.6901	, 8 ,	3
4	Total Incentive ROE Project Transmission Rate Base	\$ -	Page 3; Line 32	4
5	Incentive ROE Project Return and Associated Income Taxes - Base ROE	\$ -	Line 3 x Line 4	5
6		0.000		6
7	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder	0.0000	, 5 ,	7
8	Total Incentive ROE Project Transmission Rate Base	\$ -	Page 3; Line 32	8
9	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$ -	Line 7 x Line 8	9
10	TAIL A POED AT A P	•	Line 1 + Line 5 + Line 9	10
11 12	Total Incentive ROE Project Transmission Revenue	\$ -	Eine 1 + Line 3 + Line 9	11 12
				13
13	C. Incentive Transmission Plant Abandoned Project Revenue: 1,2 Incentive Transmission Plant Abandoned Project Cost Amortization Expense	0	Control of the Contro	
14 15	Incentive Transmission Plant Abandoned Project Cost Amortization Expense	\$ -	Statement AJ; Line 21	14 15
16	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	°	Page 3; Line 37	16
17	· ·	9.2135	ي ج	17
18	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE	\$ -	Line 16 x Line 17	18
19	meentive Trans. Frant Aband. Froj. Return & Assoc. me. Taxes - Base ROE	J -	Line to x Line 17	19
20	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	S -	Page 3; Line 37	20
21	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder	0.0000		21
22	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder	S -	Line 20 x Line 21	22
23	mount of range range results of resource range of range of range range range.	•	2 M 2 M 2 M 2 M	23
24	Total Incentive Transmission Plant Abandoned Project Revenue	s -	Line 14 + Line 18 + Line 22	24
25	v			25
26	D. Incentive Transmission Construction Work In Progress (CWIP) Revenue: 1,2			26
27	Incentive Transmission Construction Work In Progress	\$ -	Page 3; Line 39	27
28	Cost of Capital Rate (COCR) - Base ROE	9.2135	% Statement AV; Page 3; Line 32	28
29	Incentive CWIP Return and Associated Income Taxes - Base ROE	\$ -	Line 27 x Line 28	29
30				30
31	Incentive Transmission Construction Work In Progress	\$ -	Page 3; Line 39	31
32	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder	0.3738	Statement AV; Page 3; Line 66	32
33	Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder	\$ -	Line 31 x Line 32	33
34			<u></u>	34
35	Total Incentive CWIP Revenue	\$ -	Line 29 + Line 33	35
36				36
37	Total Incentive End of Prior Year Revenues (PYRR EU-IR) Excluding FF&U	\$ -	Sum Lines 11, 24, 35	37
38			_	38
39	E. Total (PYRR _{EU}) Excluding FF&U ³	\$ 1,004,94	9 v Page 1; Line 30 + Line 37	39

V Items in BOLD have changed to correct the over-allocation of "Duplicate Charges (Company Energy Use)" Credit accounted for in FERC account 929 and adjustments attributed to Accrued Bonus DTA and Fire Brigade Expenses as required by FERC Order ER24-524.

- Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.
- ² The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.
- ³ Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU}\!)$

For the Base Period & True-Up Period Ending December 31, 2022 (\$1,000)

Line				Line
No.		Amounts	Reference	No.
	A. Transmission Rate Base:			
1	Net Transmission Plant:	6 5 7 40 0 7 0	D 47: 16	1
2	Transmission Plant	\$ 5,742,870	Page 4; Line 16	2
3	Transmission Related Electric Miscellaneous Intangible Plant	6,028	Page 4; Line 17	3
4	Transmission Related General Plant	62,222	Page 4; Line 18	4
5	Transmission Related Common Plant	175,604	Page 4; Line 19	5
6	Total Net Transmission Plant	\$ 5,986,725	Sum Lines 2 thru 5	6
7	B - B			7
8	Rate Base Additions:			8
9	Transmission Plant Held for Future Use	\$ -	Statement AG; Line 1	9
10	Transmission Plant Abandoned Project Cost		Statement Misc; Line 3	10
11	Total Rate Base Additions	\$ -	Line 9 + Line 10	11
12				12
13	Rate Base Reductions:			13
14	Transmission Related Accum. Def. Inc. Taxes ¹	\$ (1,061,031) V	Pg5 Rev Statement AF; Line 7	14
15	Transmission Plant Abandoned Accum. Def. Inc. Taxes	-	Statement AF; Line 11	15
16	Total Rate Base Reductions	\$ (1,061,031) ∀	Line 14 + Line 15	16
17				17
18				18
19	Transmission Related Materials and Supplies	\$ 46,789	Statement AL; Line 5	19
20	1 2	44,866	Statement AL; Line 9	20
21	Transmission Related Cash Working Capital		Pg7 Rev Statement AL; Line 19	21
22	Total Working Capital	\$ 117,243 ∨	Sum Lines 19 thru 21	22
23				23
24	Other Regulatory Assets/Liabilities	\$ -	Statement Misc; Line 5	24
25	Unfunded Reserves	\$ (10,934)	Statement Misc; Line 7	25
26				26
27	Total Transmission Rate Base	\$ 5,032,003 √	Sum Lines 6, 11, 16, 22, 24, 25	27
28				28
29	B. Incentive ROE Project Transmission Rate Base: 2			29
30	Net Incentive Transmission Plant	S -	Page 4; Line 25	30
31	Incentive Transmission Plant Accum. Def. Income Taxes	<u> </u>	Statement AF: Line 9	31
32	Total Incentive ROE Project Transmission Rate Base	\$ -	Line 30 + Line 31	32
33	·			33
34	C. Incentive Transmission Plant Abandoned Project Rate Base: ²			34
35		S -	Statement Misc: Line 9	35
36	3	-	Statement AF: Line 13	36
37	Total Incentive Transmission Plant Abandoned Project Cost Acedin. Del. inc. Taxes	<u> </u>	Line 35 + Line 36	37
38	Total Incentive Transmission Frank Avandoned Project Cost Rate Dasc	ψ -	Line 33 + Line 30	38
39	D. Incentive Transmission Construction Work In Progress ²	S -	Statement AM: Line 1	39
39	D. Incentive Transmission Construction Work in Progress	3 -	Statement Aivi, Line i	39

V Items in BOLD have changed to correct the over-allocation of "Duplicate Charges (Company Energy Use)" Credit accounted for in FERC account 929 and adjustments attributed to Accrued Bonus DTA and Fire Brigade Expenses as required by FERC Order ER24-524.

¹ Represents Transmission Related Net ADIT (Liab)/Asset and Net (Excess)/Deficient ADIT.

² The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR EU)

For the Base Period & True-Up Period Ending December 31, 2022

(\$1,000)

Line					Line
No.			Amounts	Reference	No.
	A. Transmission Plant:				
1	Gross Transmission Plant:				1
2	Transmission Plant	\$	7,476,381	Statement AD; Line 11	2
3	Transmission Related Electric Misc. Intangible Plant		30,189	Statement AD; Line 27	3
4	Transmission Related General Plant		108,046	Statement AD; Line 29	4
5	Transmission Related Common Plant		303,089	Statement AD; Line 31	5
6	Total Gross Transmission Plant	\$	7,917,705	Sum Lines 2 thru 5	6
7					7
8	Transmission Related Depreciation Reserve:				8
9	Transmission Plant Depreciation Reserve	\$	1,733,511	Statement AE; Line 1	9
10	Transmission Related Electric Misc. Intangible Plant Amortization Reserve		24,162	Statement AE; Line 11	10
11	Transmission Related General Plant Depr Reserve		45,823	Statement AE; Line 13	11
12	Transmission Related Common Plant Depr Reserve		127,485	Statement AE; Line 15	12
13	Total Transmission Related Depreciation Reserve	\$	1,930,981	Sum Lines 9 thru 12	13
14					14
15	Net Transmission Plant:				15
16	Transmission Plant	\$	5,742,870	Line 2 Minus Line 9	16
17	Transmission Related Electric Miscellaneous Intangible Plant		6,028	Line 3 Minus Line 10	17
18	Transmission Related General Plant		62,222	Line 4 Minus Line 11	18
19	Transmission Related Common Plant		175,604	Line 5 Minus Line 12	19
20	Total Net Transmission Plant	\$	5,986,725	Sum Lines 16 thru 19	20
21					21
22	B. Incentive Project Transmission Plant: 1				22
23	Incentive Transmission Plant	S	_	Statement AD; Line 13	23
24	Incentive Transmission Plant Depreciation Reserve		-	Statement AE; Line 19	24
25	Total Net Incentive Transmission Plant	\$	-	Line 23 Minus Line 24	25

¹ The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY Statement AV

Line No.			<u>.1</u>	FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1 2 3 4 5 6 7 8	Long-Term Debt Component - Denominator: Bonds (Acct 221) Less: Reacquired Bonds (Acct 222) Other Long-Term Debt (Acct 224) Unamortized Premium on Long-Term Debt (Acct 225) Less: Unamortized Discount on Long-Term Debt-Debit (Acct 225) LTD = Long Term Debt	226)		112-113; 18; c 112-113; 19; c 112-113; 21; c 112-113; 22; c 112-113; 23; c	\$ 7,400,000 - 400,000 - (19,901) \$ 7,780,099	Sum Lines 2 thru 6	1 2 3 4 5 6 7 8
9 10 11 12 13 14 15	Long-Term Debt Component - Numerator: Interest on Long-Term Debt (Acct 427) Amort. of Debt Disc. and Expense (Acct 428) Amortization of Loss on Reacquired Debt (Acct 428.1) Less: Amort. of Premium on Debt-Credit (Acct 429) Less: Amortization of Gain on Reacquired Debt-Credit (Acct 4 i = LTD interest	29.1)		114-117; 62; c 114-117; 63; c 114-117; 64; c 114-117; 65; c 114-117; 66; c	\$ 279,209 4,857 772 - - \$ 284,837	Sum Lines 10 thru 14	9 10 11 12 13 14 15
16	I – LID interest				\$ 204,037	Sum Lines 10 unu 14	16
17 18 19	Cost of Long-Term Debt: Preferred Equity Component:				3.66%	Line 15 / Line 7	17 18 19
20 21 22 23	PF = Preferred Stock (Acct 204) d(pf) = Total Dividends Declared-Preferred Stocks (Acct 437) Cost of Preferred Equity			112-113; 3; c 118-119; 29; c	\$ - \$ - 0.00%	Line 21 / Line 20	20 21 22 23
	Common Equity Component: Proprietary Capital Less: Preferred Stock (Acct 204) Less: Unappropriated Undistributed Subsidiary Earnings (Acct Accumulated Other Comprehensive Income (Acct 219)	216.1)		112-113; 16; c 112-113; 3; c 112-113; 12; c 112-113; 15; c	\$ 9,066,195 - - 7,253	Negative of Line 20 Above	24 25 26 27 28
29 30	CS = Common Stock			112 113, 13, 0	\$ 9,073,448	Sum Lines 25 thru 28	29 30
31 32 33 34	Base Return on Common Equity:	(a)	(b) Cap. Struct.	(c) Cost of	$ \frac{10.10\%}{(d) = (b) x (c)} $ Weighted	TO5 Offer of Settlement; Section II.A.1.5.1	31 32 33 34
35	Weighted Cost of Capital:	Amounts 1	Ratio	Capital	Cost of Capital		35
36 37 38 39 40 41	Long-Term Debt Preferred Equity Common Equity Total Capital	\$ 7,780,099 - 9,073,448 \$ 16,853,547	46.16% 0.00% 53.84% 100.00%	3.66% 0.00% 10.10%	1.69% 0.00% 5.44% 7.13%	Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39	36 37 38 39 40 41
42	Cost of Equity Component (Preferred & Common):				5.44%	Line 38 + Line 39; Col. d	41 42 43
44							44
45 46 47	CAISO Participation ROE Adder:	(a)	(b) Cap. Struct.	(c) Cost of	0.00% V (d) = (b) x (c) Weighted	189 FERC ¶ 61,248 at Page 17	45 46 47
48 49	Weighted Cost of Capital:	Amounts 1	Ratio	Capital	Cost of Capital		48 49
	Long-Term Debt Preferred Equity	\$ 7,780,099	46.16% 0.00%	0.00% 0.00%	0.00% 0.00%	Shall be Zero for ROE Adder Shall be Zero for ROE Adder	50 51
51 52	· •	9,073,448	53.84%	0.00% 0.00% v		Col. c = Line 45 Above	51
53 54	Total Capital	\$ 16,853,547	100.00%	3.33 / 0 -	0.00% V	Sum Lines 50 thru 52	53 54
55	Cost of Common Equity Component (CAISO Participation RO	E Adder):			<u>0.00%</u> V	Line 52; Col. d	55

V Items in BOLD have changed due to clearing the ROE Adder to zero for the TO6 Cycle 1 filing ER25-270 as compared to the original TO5 Cycle 6 filing ER24-524.

Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY

Line No.				FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1 2 3 4	Incentive Return on Common Equity: Incentive Weighted Cost of Capital:	(a) Amounts ²	(b) Cap. Struct. Ratio	(c) Cost of Capital	0.00% (d) = (b) x (c) Weighted Cost of Capital		1 2 3 4
5 6 7 8 9	Long-Term Debt Preferred Equity Common Equity Total Capital	\$ 7,780,099 - 9,073,448 \$ 16,853,547	46.16% 0.00% 53.84% 100.00%	3.66% 0.00% 0.00%	1.69% 0.00% 0.00% 1.69%	Col. c = Page 1, Line 17 Col. c = Page 1, Line 22 Col. c = Line 1 Above Sum Lines 6 thru 8	5 6 7 8
10 11 12	Incentive Cost of Equity Component (Preferred & Common):	\$ 10,833,347	100.00%		0.00%	Line 7 + Line 8; Col. d	10 11 12
13 14 15 16 17	CAISO Participation ROE Adder: Weighted Cost of Capital:	(a) Amounts ²	(b) Cap. Struct. Ratio	(c) Cost of Capital	0.00% (d) = (b) x (c) Weighted Cost of Capital	Order No. 679, 116 FERC ¶ 61,057 at P 326	13 14 15 16 17
19 20 21 22 23	Common Equity Total Capital	\$ 7,780,099 9,073,448 \$ 16,853,547	46.16% 0.00% 53.84% 100.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	Shall be Zero for ROE Adder Shall be Zero for ROE Adder Col. c = Line 14 Above Sum Lines 19 thru 21	19 20 21 22 23
24	Cost of Common Equity Component (CAISO Participation RC	E Adder):			0.00%	Line 21; Col. d	24

¹ The Incentive Return on Common Equity will be tracked and shown separately for each project. As a result, lines 1 through 24 will be repeated for each project.

² Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY Statement AV

Line No.		Amounts	Reference	Line No.
1 2	Cost of Capital Rate_(COCR) Calculation - Base ROE:			1 2
3 4	A. Federal Income Tax Component:			3 4
5 6	Where: A = Sum of Preferred Stock and Return on Equity Component	5.44%	Page 1; Line 42	5 6
7	B = Transmission Total Federal Tax Adjustments	\$ 3,759	Negative of Statement AR; Line 9	7
8 9	C = Equity AFUDC Component of Transmission Depreciation Expense D = Transmission Rate Base	\$ 9,935 \$ 5,032,003	AV-1A; Line 49 Pg3.3 Rev Statement BK-1; Page 3; Line 27	8 9
10	FT = Federal Income Tax Rate for Rate Effective Period	21%	Federal Income Tax Rate	10
11 12	Endard Income Tay $= (((A) \pm (C/D)) * ET) (D/D)$	1.4033%	Fodoval Incomo Toy Evnonco	11 12
13	Federal Income Tax = $\frac{(((A) + (C/D)) * FT) - (B/D)}{(1 - FT)}$	1.403376	Federal Income Tax Expense	13
14	` '			14
15 16	B. State Income Tax Component:			15 16
17	Where:			17
18 19	A = Sum of Preferred Stock and Return on Equity Component B = Transmission Total State Tax Adjustments	5.44% \$ -	Line 6 Above Negative of Statement AT; Line 9	18 19
20	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ 9,935	Line 8 Above	20
21	D = Transmission Rate Base	\$ 5,032,003	Line 9 Above	21
22 23	FT = Federal Income Tax Expense ST = State Income Tax Rate for Rate Effective Period	1.4033% 8.84%	Line 12 Above State Income Tax Rate	22 23
24	51 State medite 14x Rate for Rate Effective Feffor	0.0470	State medite Tax Rate	24
25 26	State Income Tax = $\underline{(((A) + (C/D) + \text{Federal Income Tax}) * (ST)) - (B/D)}$ (1 - ST)	0.6825%	State Income Tax Expense	25 26
27	(1-51)			27
28	C. Total Federal & State Income Tax Rate:	2.0859%	Line 12 + Line 25	28
29 30 31	D. Total Weighted Cost of Capital:	7.1276%	Page 1; Line 40	29 30 31
32	E. Cost of Capital Rate (COCR) - Base ROE:	9.2135%	Line 28 + Line 30	32
33				33
34 35	Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder:			34 35
36 37 38	A. Federal Income Tax Component:			36 37 38
39	Where:			39
40	A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.00% √	Page 1; Line 55 Shall be Zero for ROE Adder	40
41 42	B = Transmission Total Federal Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense	\$ - \$ -	Shall be Zero for ROE Adder	41 42
43	D = Transmission Rate Base	\$ 5,032,003	Pg3.3 Rev Statement BK-1; Page 3; Line 27	43
44 45	FT = Federal Income Tax Rate for Rate Effective Period	21%	Federal Income Tax Rate	44 45
46	Federal Income Tax = $(((A) + (C/D)) * FT) - (B/D)$	0.0000% √	Federal Income Tax Expense	46
47 48	(1 - FT)			47 48
49	B. State Income Tax Component:			49
50	***			50
51	Where: A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.00% √	Line 40 Above	51 52
53	B = Transmission Total State Tax Adjustments	\$ -	Shall be Zero for ROE Adder	53
54	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Line 42 Above	54
55 56	D = Transmission Rate Base FT = Federal Income Tax Expense	\$ 5,032,003 0.0000% \(Line 43 Above Line 46 Above	55 56
57	ST = State Income Tax Rate for Rate Effective Period	8.84%	State Income Tax Rate	57
58	State Income Tay $= (((A) + (C/D) + Ecderal Income Tay) * (ST)) / (P/D)$	0.00009/ √	State Income Tax Expense	58
59 60	State Income Tax = $\underline{(((A) + (C/D) + \text{Federal Income Tax}) * (ST)) - (B/D)}$ (1 - ST)	0.0000% √	State income Tax Expense	59 60
61	, ,			61
62 63	C. Total Federal & State Income Tax Rate:	0.0000% √	Line 46 + Line 59	62 63
64 65	D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:	0.0000% __ √	Page 1; Line 53	64 65
66	E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:	0.0000% √	Line 62 + Line 64	66

V Items in BOLD have changed due to clearing the ROE Adder to zero for the TO6 Cycle 1 filing ER25-270 as compared to the original TO5 Cycle 6 filing ER24-524.

SAN DIEGO GAS & ELECTRIC COMPANY Statement AV

Line No.		Amounts	Reference	Line No.
1	Incentive Cost of Capital Rate (ICOCR) Calculation - Base ROE: 1			1
2	- ()			2
3	A. Federal Income Tax Component:			3 4
5	Where:			5
6 7	A = Sum of Preferred Stock and Return on Equity Component B = Transmission Total Federal Tax Adjustments	0.00% \$ -	Page 2; Line 11 Shall be Zero for Incentive ROE Projects	6 7
8	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Shall be Zelo for incentive ROE Projects	8
9	D = Total Incentive ROE Project Transmission Rate Base	\$ -	Statement BK-1; Page 3; Line 32	9
10	FT = Federal Income Tax Rate for Rate Effective Period	21%	Page 3; Line 10	10
11 12	Federal Income Tax = $(((A) + (C/D)) * FT) - (B/D)$	0.0000%	Federal Income Tax Expense	11 12
13	(1 - FT)		1	13
14 15	B. State Income Tax Component:			14 15
16	B. State meonic Tax Component.			16
17				17
18 19	A = Sum of Preferred Stock and Return on Equity Component B = Transmission Total State Tax Adjustments	\$ -	Line 6 Above Shall be Zero for Incentive ROE Projects	18 19
20	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Line 8 Above	20
21	D = Total Incentive ROE Project Transmission Rate Base	\$ -	Line 9 Above	21
22	FT = Federal Income Tax Expense	0.0000%	Line 12 Above	22
23 24	ST = State Income Tax Rate for Rate Effective Period	8.84%	Page 3; Line 23	23 24
25	State Income Tax = $(((A) + (C/D) + Federal Income Tax) * (ST)) - (B/D)$	0.0000%	State Income Tax Expense	25
26	(1 - ST)			26
27 28	C. Total Federal & State Income Tax Rate:	0.0000%	Line 12 + Line 25	27 28
29	C. Total Federal & State Media Par Pate.	0.000070	Ellie 12 · Ellie 23	29
30	D. Total Incentive Weighted Cost of Capital:	1.6901%	Page 2; Line 9	30
31 32	E. Incentive Cost of Capital Rate (ICOCR) - Base ROE:	1.6901%	Line 28 + Line 30	31 32
33	=	11070170	Eme 20 · Eme 50	33
34				34
35	Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder:			35
36 37	A. Federal Income Tax Component:			36 37
38	· · · · · · · · · · · · · · · · · · ·			38
	Where:	0.000/	D 21: 24	39
40 41	A = Cost of Common Equity Component - CAISO Participation ROE Adder B = Transmission Total Federal Tax Adjustments	0.00% \$ -	Page 2; Line 24 Shall be Zero for Incentive ROE Projects	40 41
42	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Simil of Zero for intensive free Projects	42
43	D = Total Incentive ROE Project Transmission Rate Base	\$ -	Statement BK-1; Page 3; Line 32	43
44 45	FT = Federal Income Tax Rate for Rate Effective Period	21%	Page 3; Line 44	44 45
46	Federal Income Tax = $(((A) + (C/D)) * FT) - (B/D)$	0.0000%	Federal Income Tax Expense	46
47	(1 - FT)			47
48 49	B. State Income Tax Component:			48 49
50	B. Sake meente Tax Component.			50
	Where:			51
52 53	A = Cost of Common Equity Component - CAISO Participation ROE Adder B = Transmission Total State Tax Adjustments	\$ -	Line 40 Above Shall be Zero for Incentive ROE Projects	52 53
54	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Line 42 Above	54
55	D = Total Incentive ROE Project Transmission Rate Base	\$ -	Line 43 Above	55
56	FT = Federal Income Tax Expense	0.0000%	Line 46 Above	56
57 58	ST = State Income Tax Rate for Rate Effective Period	8.84%	Page 3; Line 57	57 58
59	State Income Tax = $(((A) + (C/D) + Federal Income Tax) * (ST)) - (B/D)$	0.0000%	State Income Tax Expense	59
60	(1 - ST)		-	60
61 62	C. Total Federal & State Income Tax Rate:	0.0000%	Line 46 + Line 59	61 62
63	C. Total Percial & Diale Income Tax Rate.	0.000070	Line 40 + Line 39	63
64	D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:	0.0000%	Page 2; Line 22	64
65 66	E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:	0.0000%	Line 62 + Line 64	65 66
00	(LOCK) C. MOS I MINISPENDING TO STANON.	0.000070	Eme 02 Eme 04	30

¹ The Incentive Cost of Capital Rate calculation will be tracked and shown separately for each project. As a result, lines 1 through 66 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY

Line No.				FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1 2 3 4 5 6 7 8	Long-Term Debt Component - Denominator: Bonds (Acct 221) Less: Reacquired Bonds (Acct 222) Other Long-Term Debt (Acct 224) Unamortized Premium on Long-Term Debt (Acct 225) Less: Unamortized Discount on Long-Term Debt-Debit (Acct LTD = Long Term Debt	226)		112-113; 18; c 112-113; 19; c 112-113; 21; c 112-113; 22; c 112-113; 23; c	\$ 7,400,000 - 400,000 - (19,901) \$ 7,780,099	Sum Lines 2 thru 6	1 2 3 4 5 6 7 8
9 10 11 12 13 14 15	Long-Term Debt Component - Numerator: Interest on Long-Term Debt (Acct 427) Amort. of Debt Disc. and Expense (Acct 428) Amortization of Loss on Reacquired Debt (Acct 428.1) Less: Amort. of Premium on Debt-Credit (Acct 429) Less: Amortization of Gain on Reacquired Debt-Credit (Acct i = LTD) interest	429.1)		114-117; 62; c 114-117; 63; c 114-117; 64; c 114-117; 65; c 114-117; 66; c	\$ 279,209 4,857 772 - - \$ 284,837	Sum Lines 10 thru 14	9 10 11 12 13 14
16 17 18	Cost of Long-Term Debt:				3.66%	Line 15 / Line 7	16 17 18
19 20 21 22 23 24	Preferred Equity Component: PF = Preferred Stock (Acct 204) d(pf) = Total Dividends Declared-Preferred Stocks (Acct 437) Cost of Preferred Equity Common Equity Component:	ı		112-113; 3; c 118-119; 29; c	\$ - \$ - 0.00%	Line 21 / Line 20	19 20 21 22 23 24
25 26 27 28	Proprietary Capital	t 216.1)		112-113; 16; c 112-113; 3; c 112-113; 12; c 112-113; 15; c	\$ 9,066,195 - - 7,253	Negative of Line 20 Above	25 26 27 28
29 30	CS = Common Stock				\$ 9,073,448	Sum Lines 25 thru 28	29 30
31 32 33 34	Base Return on Common Equity:	(a)	(b) Cap. Struct.	(c) Cost of	10.10% (d) = (b) x (c) Weighted	TO5 Offer of Settlement; Section II.A.1.5.1	31
35 36	Weighted Cost of Capital:	Amounts 1	Ratio	Capital	Cost of Capital		35 36
37 38 39 40	Long-Term Debt Preferred Equity Common Equity Total Capital	\$ 7,780,099 - 9,073,448 \$ 16,853,547	46.16% 0.00% 53.84% 100.00%	3.66% 0.00% 10.10%	1.69% 0.00% 5.44% 7.13%	Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39	37 38 39 40
41 42 43	Cost of Equity Component (Preferred & Common):				5.44%	Line 38 + Line 39; Col. d	41 42 43
44 45 46 47 48	CAISO Participation ROE Adder: Weighted Cost of Capital:	(a) Amounts ¹	(b) Cap. Struct. Ratio	(c) Cost of Capital	0.50% (d) = (b) x (c) Weighted Cost of Capital	TO5 Offer of Settlement; Section II.A.1.5.1	44 45 46 47 48
49 50 51 52 53 54	Long-Term Debt Preferred Equity Common Equity Total Capital Cost of Common Equity Component (CAISO Participation Re	\$ 7,780,099 - - 9,073,448 \$ 16,853,547	46.16% 0.00% 53.84% 100.00%	0.00% 0.00% 0.50%	0.00% 0.00% 0.27% 0.27%	Shall be Zero for ROE Adder Shall be Zero for ROE Adder Col. c = Line 45 Above Sum Lines 50 thru 52 Line 52; Col. d	49 50 51 52 53 54 55
						,	

¹ Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY Statement AV

Line No.				<u>.</u>	FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1	Incentive Return on Common Equity: 1					0.00%		1
2			(a)	(b)	(c)	(d) = (b) x (c)		2
3				Cap. Struct.	Cost of	Weighted		3
4	Incentive Weighted Cost of Capital:	Aı	mounts 2	Ratio	Capital	Cost of Capital		4
5								5
6	Long-Term Debt	\$	7,780,099	46.16%	3.66%	1.69%	Col. $c = Page 1$, Line 17	6
7	Preferred Equity		-	0.00%	0.00%	0.00%	Col. $c = Page 1$, Line 22	7
8	Common Equity		9,073,448	53.84%	0.00%	0.00%	Col. $c = Line 1$ Above	8
9	Total Capital	\$ 1	6,853,547	100.00%		1.69%	Sum Lines 6 thru 8	9
10								10
11	Incentive Cost of Equity Component (Preferred & Common):					0.00%	Line 7 + Line 8; Col. d	11
12								12
13								13
14	CAISO Participation ROE Adder:					0.00%	Order No. 679, 116 FERC ¶ 61,057 at P 326	14
15			(a)	(b)	(c)	(d) = (b) x (c)		15
16			()	Cap. Struct.	Cost of	Weighted		16
17	Weighted Cost of Capital:	Aı	mounts 2	Ratio	Capital	Cost of Capital		17
18								18
19	Long-Term Debt	S	7,780,099	46.16%	0.00%	0.00%	Shall be Zero for ROE Adder	19
20	Preferred Equity	*	-	0.00%	0.00%	0.00%	Shall be Zero for ROE Adder	20
21	Common Equity		9,073,448	53.84%	0.00%	0.00%	Col. c = Line 14 Above	21
22	Total Capital		6,853,547	100.00%		0.00%	Sum Lines 19 thru 21	22
23	1							23
24	Cost of Common Equity Component (CAISO Participation RC	OE Ad	der):			0.00%	Line 21; Col. d	24

¹ The Incentive Return on Common Equity will be tracked and shown separately for each project. As a result, lines 1 through 24 will be repeated for each project.

² Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY Statement AV

Line No.		Amounts	Reference	Line No.
1	Cost of Capital Rate (COCR) Calculation - Base ROE:			1
2 3 4	A. Federal Income Tax Component:			2 3 4
5 6 7 8	Where: A = Sum of Preferred Stock and Return on Equity Component B = Transmission Total Federal Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense	\$ 3,759 \$ 9,935	Page 1; Line 42 Negative of Statement AR; Line 9 AV-1A; Line 49	5 6 7 8
9	D = Transmission Rate Base	\$ 5,032,003 _V	Pg3.3 Rev Statement BK-1; Page 3; Line	9
10	FT = Federal Income Tax Rate for Rate Effective Period	21%	27 Federal Income Tax Rate	10
11 12 13 14	Federal Income Tax = $\frac{(((A) + (C/D)) * FT) - (B/D)}{(1 - FT)}$	1.4033%	Federal Income Tax Expense	11 12 13 14
15 16	B. State Income Tax Component:			15 16
17 18 19 20 21 22 23 24 25	Where: A = Sum of Preferred Stock and Return on Equity Component B = Transmission Total State Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense D = Transmission Rate Base FT = Federal Income Tax Expense ST = State Income Tax Rate for Rate Effective Period State Income Tax = (((A) + (C/D) + Federal Income Tax) * (ST)) - (B/D)	5.44% \$ - \$ 9,935 \$ 5,032,003 v 1.4033% 8.84% 0.6825%	Line 6 Above Negative of Statement AT; Line 9 Line 8 Above Line 9 Above Line 12 Above State Income Tax Rate State Income Tax Expense	17 18 19 20 21 22 23 24 25
26 27	(1 - ST)	2.08500/	Line 12 Line 25	26 27
28 29	C. Total Federal & State Income Tax Rate:	2.0859%	Line 12 + Line 25	28 29
30 31	D. Total Weighted Cost of Capital:	7.1276%	Page 1; Line 40	30 31
32 33	E. Cost of Capital Rate (COCR) - Base ROE:	9.2135%	Line 28 + Line 30	32 33
34 35 36	Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder:			34 35 36
37 38	A. Federal Income Tax Component:			37 38
39 40 41 42	Where: A = Cost of Common Equity Component - CAISO Participation ROE Adder B = Transmission Total Federal Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense	0.27% \$ - \$ -	Page 1; Line 55 Shall be Zero for ROE Adder Shall be Zero for ROE Adder Pg3.3 Rev Statement BK-1; Page 3; Line	39 40 41 42
43	D = Transmission Rate Base	\$ 5,032,003 _V	27	43
44 45	FT = Federal Income Tax Rate for Rate Effective Period	21%	Federal Income Tax Rate	44 45
46 47 48 49	Federal Income Tax = $\underline{(((A) + (C/D)) * FT) - (B/D)}$ (1 - FT) B. State Income Tax Component:	0.0716%	Federal Income Tax Expense	46 47 48 49
52 53 54 55 56 57	Where: A = Cost of Common Equity Component - CAISO Participation ROE Adder B = Transmission Total State Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense D = Transmission Rate Base FT = Federal Income Tax Expense ST = State Income Tax Rate for Rate Effective Period	0.27% \$ - \$ - \$ 5,032,003 \(\psi \) 0.0716% 8.84%	Line 40 Above Shall be Zero for ROE Adder Line 42 Above Line 43 Above Line 46 Above State Income Tax Rate	50 51 52 53 54 55 56 57
58 59 60 61	State Income Tax = $\frac{(((A) + (C/D) + \text{Federal Income Tax}) * (ST)) - (B/D)}{(1 - ST)}$	0.0330%	State Income Tax Expense	58 59 60 61
62	C. Total Federal & State Income Tax Rate:	0.1046%	Line 46 + Line 59	62 63
64 65	D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:	0.2692%	Page 1; Line 53	64 65
	E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:	0.3738%	Line 62 + Line 64	66

V Items in BOLD have changed to correct the over-allocation of "Duplicate Charges (Company Energy Use)" Credit accounted for in FERC account 929 and adjustments attribut Accrued Bonus DTA and Fire Brigade Expenses as required by FERC Order ER24-524.

SAN DIEGO GAS & ELECTRIC COMPANY Statement AV

Line No.	Amounts	Reference	Line No.
1 Incentive Cost of Capital Rate _(ICOCR) , Calculation - Base ROE: 1			1
2			2
3 A. Federal Income Tax Component: 4			3 4
 Where: A = Sum of Preferred Stock and Return on Equity Component 	0.00%	Page 2; Line 11	5 6
7 B = Transmission Total Federal Tax Adjustments	\$ -	Shall be Zero for Incentive ROE Projects	7
8 C = Equity AFUDC Component of Transmission Depreciation Expense 9 D = Total Incentive ROE Project Transmission Rate Base	\$ - \$ -	Statement BK-1; Page 3; Line 32	8 9
10 FT = Federal Income Tax Rate for Rate Effective Period	21%	Page 3; Line 10	10
11 12 Federal Income Tax = (((A) + (C / D)) * FT) - (B / D)	0.0000%	Federal Income Tax Expense	11 12
12 Federal Income Tax = (((A) + (C / D)) * FT) - (B / D) 13 (1 - FT)		•	13
15 B. State Income Tax Component:			14 15
16 17 Where:			16 17
18 A = Sum of Preferred Stock and Return on Equity Component	0.00%	Line 6 Above	18
 B = Transmission Total State Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense 	\$ - \$ -	Shall be Zero for Incentive ROE Projects Line 8 Above	19 20
21 D = Total Incentive ROE Project Transmission Rate Base	\$ -	Line 9 Above	21
 FT = Federal Income Tax Expense ST = State Income Tax Rate for Rate Effective Period 	0.0000% 8.84%	Line 12 Above Page 3; Line 23	22 23
24		-	24
25 State Income Tax = $\underline{(((A) + (C/D) + \text{Federal Income Tax}) * (ST)) - (B/D)}$ 26 $\underline{(1 - ST)}$	0.0000%	State Income Tax Expense	25 26
27	0.00001/	11 12 11 25	27
28 C. Total Federal & State Income Tax Rate: 29	0.0000%	Line 12 + Line 25	28 29
30 D. Total Incentive Weighted Cost of Capital: 31	1.6901%	Page 2; Line 9	30 31
32 E. Incentive Cost of Capital Rate (ICOCR) - Base ROE:	1.6901%	Line 28 + Line 30	32
33 34			33
35 Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder:			35
36 37 A. Federal Income Tax Component:			36 37
38			38
 Where: A = Cost of Common Equity Component - CAISO Participation ROE Adder 	0.00%	Page 2; Line 24	39 40
41 B = Transmission Total Federal Tax Adjustments	\$ -	Shall be Zero for Incentive ROE Projects	41
 42 C = Equity AFUDC Component of Transmission Depreciation Expense 43 D = Total Incentive ROE Project Transmission Rate Base 	\$ - \$ -	Statement BK-1; Page 3; Line 32	42 43
44 FT = Federal Income Tax Rate for Rate Effective Period	21%	Page 3; Line 44	44
45 46 Federal Income Tax = (((A) + (C / D)) * FT) - (B / D)	0.0000%	Federal Income Tax Expense	45 46
47 (1 - FT) 48			47 48
49 B. State Income Tax Component:			49
50 51 Where:			50 51
52 A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.00%	Line 40 Above	52
53 B = Transmission Total State Tax Adjustments 54 C = Equity AFUDC Component of Transmission Depreciation Expense	\$ - \$ -	Shall be Zero for Incentive ROE Projects Line 42 Above	53 54
55 D = Total Incentive ROE Project Transmission Rate Base	\$ -	Line 43 Above	55
 FT = Federal Income Tax Expense ST = State Income Tax Rate for Rate Effective Period 	0.0000% 8.84%	Line 46 Above	56 57
58	0.0470	Page 3; Line 57	58
59 State Income Tax = $\frac{(((A) + (C/D) + \text{Federal Income Tax}) * (ST)) - (B/D)}{(1 - ST)}$	0.0000%	State Income Tax Expense	59 60
61			61
62 C. Total Federal & State Income Tax Rate: 63	0.0000%	Line 46 + Line 59	62 63
D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder: 65	0.0000%	Page 2; Line 22	64 65
66 E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:	0.0000%	Line 62 + Line 64	66

¹ The Incentive Cost of Capital Rate calculation will be tracked and shown separately for each project. As a result, lines 1 through 66 will be repeated for each project.

TO5 Cycle 6 FERC CAISO Adder Refund Adjustment Derivation of Interest Expense on Other BTRR Adjustment Applicable to TO5 Cycle 6 (\$1,000)

No.	Line								Line
Note	1	=	<u>Col. 1</u>		<u>Col. 3</u>				
Month Vest	3 4	Calculations.		Monthly	Monthly	Cumulative Overcollection (-) or	See I outlide 3	Cumulative Overcollection (-) or	3 4
8 January 2022 \$ (1,567) 0.28% (1,567) \$ (2) (1,570) 8 P Schranzy 2022 (1,567) 0.28% (4,710) (11) (4,721) 10 (()	Interest			in Revenue	
9 February 2022 (1.567) 0.28% (4.710) (11) (4.721) 10 March 2022 (1.567) 0.28% (4.710) (11) (4.721) 10 11 Agril 2022 (1.567) 0.28% (7.871) (20) (7.891) 12 May 2022 (1.567) 0.28% (7.871) (20) (7.891) 12 May 2022 (1.567) 0.28% (7.871) (20) (7.891) 12 May 2022 (1.567) 0.31% (11.049) (32) (11.081) 14 July 2022 (1.567) 0.31% (11.049) (32) (11.081) 14 July 2022 (1.567) 0.31% (11.049) (32) (11.081) 14 July 2022 (1.567) 0.31% (12.648) (37) (12.68%) 15 Calcaber 2022 (1.567) 0.31% (12.648) (37) (12.68%) 15 Calcaber 2022 (1.567) 0.31% (12.648) (37) (12.68%) 15 Calcaber 2022 (1.567) 0.42% (15.669) (3) (1.592) 17 Calcaber 2022 (1.567) 0.42% (15.869) (3) (1.592) 17 Calcaber 2022 (1.567) 0.42% (15.869) (3) (1.592) 17 Calcaber 2022 (1.567) 0.42% (19.125) (77) (19.202) 19 Calcaber 2023 0.48% (19.306) (3) (19.399) 21 Calcaber 2023 0.48% (19.306) (3) (19.399) 21 Calcaber 2023 0.48% (19.306) (3) (19.399) 21 Calcaber 2023 0.62% (19.503) (12) (16.644) 23 Calcaber 2023 0.62% (19.503) (12) (10.644) 23 Calcaber 2023 0.66% (19.872) (15) (20.007) 26 Calcaber 2023 0.66% (19.872) (15) (20.007) 26 Calcaber 2023 0.66% (20.007) (130) (130) (20.007) 27 Calcaber 2023 0.66% (20.007) (130) (130) (20.007) 27 Calcaber 2023 0.66% (20.007) (130) (130) (20.007) 28 Calcaber 2023 0.66% (20.007) (130) (130) (20.007) 28 Calcaber 2023 0.66% (20.007) (130) (130) (20.007) 28 Calcaber 2023 0.66% (20.007) (140) (130) (20.007) 28 Calcaber 2023 0.66% (20.007) (140) (130) (20.007) 28 Calcaber 2024 0.70% (20.007) (140) (140) (20.505) (20.007) (140) (20.505) (20.007) (140) (20.505) (20.007) (140) (20.505) (20.00	7	Month	Year	in Revenue	Rate 1	wo Interest	Interest	with Interest	7
10 March 2022 (1,567) 0,28% (4,710) (11) (4,721) 10 11 April 2022 (1,567) 0,22% (7,871) (20) (7,891) 12 May 2022 (1,567) 0,22% (7,871) (20) (7,891) 12 13 Junc 2022 (1,567) 0,31% (1,1049) (3.2) (1,1081) 14 July 2022 (1,567) 0,31% (1,1049) (3.2) (1,1081) 14 15 August 2022 (1,567) 0,31% (1,2483) (2,3) (40) (4,229) 16 (5,67) (1	8	January		\$ (1,567)		(1,567) \$	(2)	(1,570)	8
11 April 2022 (1,567) 0,22% (6,289) (1,5) (6,304) 11 2 May 2022 (1,567) 0,28% (7,871) (20) (7,891) 12 13 June 2022 (1,567) 0,22% (9,483) (2,3) (9,482) 13 June 2022 (1,567) 0,31% (11,049) (32) (11,081) 14 15 August 2022 (1,567) 0,31% (12,648) (37) (12,668) 15 16 September 2022 (1,567) 0,31% (12,648) (37) (12,668) 15 16 September 2022 (1,567) 0,40% (14,252) (40) (14,259) 16 17 October 2022 (1,567) 0,40% (17,491) (67) (17,558) 18 18 November 2022 (1,567) 0,40% (17,491) (67) (17,558) 18 19 December 2022 (1,567) 0,40% (17,491) (67) (17,558) 18 19 December 2022 (1,567) 0,40% (17,491) (67) (17,558) 18 10 December 2022 (1,567) 0,40% (17,491) (67) (17,558) 18 10 December 2022 (1,567) 0,40% (17,491) (67) (17,558) 18 10 December 2023 (1,567) 0,40% (19,000) (10,100) (10	9	February		` ' /			(6)		9
12 May 2022 (1,567) 0,28% (7,871) (20) (7,891) 12 13 June 2022 (1,567) 0,31% (11,049) (32) (11,081) 14 July 2022 (1,567) 0,31% (12,648) (37) (22,685) 15 16 September 2022 (1,567) 0,30% (14,252) (40) (44,293) 16 17 October 2022 (1,567) 0,42% (15,866) (63) (15,924) 17 18 November 2022 (1,567) 0,42% (15,866) (63) (15,924) 17 18 November 2022 (1,567) 0,42% (19,125) (77) (19,202) 19 19 19 19 19 19 19 1	10					· · /	` /		
13 June 2022									
14 July		•		The state of the s					
15 August 2022									
16 September 2022 (1,567) 0,30% (14,252) (40) (14,293) (6)		•				` ' '			
17 October 2022 (1,567) 0.42% (15,860) (63) (15,924) 17 18 November 2022 (1,567) 0.40% (17,491) (67) (17,558) 18 19 December 2022 (1,567) 0.42% (19,125) (77) (19,202) 19 19 19 19 19 19 19 1		_							
18 November 2022 (1,567) 0.40% (17,491) (67) (17,558) 18		-		The state of the s			* *		
P) December 2022 (1,567) 0,42% (19,125) (77) (19,202) 19							` /		
20 January 2023 0.54% (19.202) (104) (19.306) 20									
21 February 2023 0.48% (19,306) (93) (19,399) 21 22 March 2023 0.66% (19,503) (121) (19,624) 23 24 May 2023 0.66% (19,624) (126) (19,750) 24 25 June 2023 0.66% (19,750) (122) (19,872) 25 25 July 2023 0.68% (19,872) (135) (20,007) (26) (27)				(1,56/)		\ ' /			
22 March 2023 0.54% (19,399) (105) (19,503) 22 23 April 2023 0.62% (19,503) (121) (19,624) 23 24 May 2023 0.64% (19,624) (126) (19,750) 24 25 June 2023 0.68% (19,780) (122) (19,872) 25 26 July 2023 0.68% (19,872) (135) (20,007) 26 27 August 2023 0.68% (20,007) (136) (20,143) 27 28 September 2023 0.66% (20,143) (133) (20,276) 24 29 October 2023 0.69% (20,420) (141) (20,561) 32 30 November 2023 0.71% (20,276) (144) (20,420) 31 31 December 2023 0.72% (20,707) (149) (20,561) 32 31 June 2024 0.72% (20,707) (149) (20,586) 32		•				· · · /		. , ,	
23 April 2023		2				· · · /			
24 May 2023 0.64% (19,624) (126) (19,750) 24 25 June 2023 0.68% (19,750) (122) (19,872) 25 26 July 2023 0.68% (19,872) (135) (20,007) 26 27 August 2023 0.66% (20,007) (136) (20,143) 27 28 September 2023 0.66% (20,143) (133) (20,276) 28 29 October 2023 0.69% (20,420) (1141) (20,561) 4146 (20,420) 29 30 November 2023 0.71% (20,561) (146) (20,707) 149 (20,856) 32 31 December 2023 0.71% (20,561) (149) (20,858) 32 32 January 2024 0.72% (20,707) (149) (20,858) 32 34 March 2024 0.72% (20,988) (151) (21,149) 43 43 April 2024 0.72% <						` ' '	` ′	` ' '	
25 June 2023 0.62% (19,750) (122) (19,872) 25 26 July 2023 0.68% (19,872) (135) (20,007) 26 27 August 2023 0.68% (20,007) (136) (20,143) 27 28 September 2023 0.71% (20,276) (144) (20,202) 28 29 October 2023 0.71% (20,420) (144) (20,561) 30 31 December 2023 0.71% (20,561) (146) (20,707) 31 31 December 2023 0.71% (20,561) (146) (20,707) 31 31 December 2023 0.71% (20,561) (149) (20,856) 33 31 December 2024 0.72% (20,998) (151) (21,149) 34 32 Amarch 2024 0.72% (21,491) (148) (21,247) 35 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>									
26 July 2023 0.68% (19,872) (135) (20,007) 26 27 August 2023 0.66% (20,007) (136) (20,143) 27 28 September 2023 0.66% (20,007) (144) (20,202) 28 29 October 2023 0.71% (20,276) (144) (20,420) 29 30 November 2023 0.69% (20,420) (141) (20,561) 31 31 December 2023 0.71% (20,561) (146) (20,707) 31 32 January 2024 0.22% (20,707) (149) (20,856) 32 34 March 2024 0.72% (20,988) (151 (21,419) 34 35 April 2024 0.72% (20,998) (151 (21,419) 34 36 May 2024 0.72% (21,297) (153 (21,419) 34		•				· · · /	` ′	` ' '	
27 August 2023 0.68% (20,007) (136) (20,143) 27 28 September 2023 0.66% (20,143) (133) (20,276) 28 29 October 2023 0.71% (20,276) (144) (20,420) 29 30 November 2023 0.69% (20,420) (141) (20,561) 30 31 December 2023 0.71% (20,561) (146) (20,707) 31 32 January 2024 0.72% (20,707) (149) (20,856) 32 33 February 2024 0.68% (20,856) (142) (20,998) 33 34 March 2024 0.72% (20,998) (151) (21,149) 34 35 April 2024 0.70% (21,149) (148) (21,297) 35 36 May 2024 0.72% (21,501) (150) (21,601) 37 38 July 2024 0.72% (21,501) (156) (21,501) 38						` ' '	, ,	` ' '	
28 September 2023 0.66% (20,143) (133) (20,276) 28 29 October 2023 0.71% (20,276) (144) (20,420) 29 30 November 2023 0.71% (20,561) (146) (20,707) 31 31 December 2023 0.71% (20,561) (146) (20,707) 31 32 January 2024 0.72% (20,707) (149) (20,856) 32 34 March 2024 0.72% (20,998) (151) (21,149) 34 35 April 2024 0.72% (20,998) (151) (21,419) 34 36 May 2024 0.70% (21,249) (148) (21,257) 35 37 June 2024 0.70% (21,451) (150) (21,610) 37 38 July 2024 0.72% (21,610) (156) (21,756) 38		•					, ,		
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	55	December	2025		0.64%				
	56			\$ (18,809)		\$	(5,522)		56

Rates specified on the FERC website pursuant to Section 35.19a of the Commission regulation.

Posted FERC Interest rates

² Derived using the prior month balance in Column 6 plus the current month balance in Column 2.

Interest is calculated using an average of beginning and ending balances: 1) in month 1, the average is 1/2 of balance in Column 2; and 2) in subsequent months is the average of prior month balance in Column 6 and the current month balance in Column 4.

San Diego Gas & Electric Company TO6 Cycle 1 FERC CAISO Adder Refund Derivation of Other BTRR Adjustment Applicable to TO6 Cycle 1 (\$1,000)

Line	Description		Amounts	Reference	Line
No.	_				No.
1	BTRR Adjustment due to TO6 Cycle 1 FERC CAISO Adder Refund Calculation	n:			1
2	Total BTRR Adjustment - Before Interest	\$	(19,646)	Page 2.1; Line 23	2
3					3
4	Interest Expense		(4,384)	Page 3; Col. 5; Line 44	4
5					5
6	Total BTRR Adjustment Excluding FF&U		(24,031)	Line 2 + Line 4	6
7					7
8	Transmission Related Municipal Franchise Fees Expenses		(245)	Line 6 x 1.0207%	8
9					9
10	Total BTRR Adjustment Including Franchise Fees Expense (WHOLESALE)		(24,276)	Line 6 + Line 8	10
11					11
12	Transmission Related Uncollectible Expense		(49)	Line 6 x 0.205	12
13					13
14	Total BTRR Adjustment Including FF&U (RETAIL)	\$	(24,325)	Line 10 + Line 12	14

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR _{EU})

For the Base Period & True-Un Period Ending December 31, 2023

	For the Base Period &	True-Up Pe	eriod Ending D	ecemb	per 31, 2023				
		(\$1,00	00)						
			A		В	C	= A - B		
Line		Revi	ised TO6 C1	As]	Filed TO6 C1 ¹	D	ifference		Line
No.			Amounts		Amounts	In	cr (Decr)	Reference	No.
	A. Revenues:								
1	Transmission Operation & Maintenance Expense	\$	117,262	\$	117,262	\$	-	Statement AH; Line 9	1
2									2
3	Transmission Related A&G Expense		100,675		100,675		-	Statement AH; Line 31	3
4									4
5	CPUC Intervenor Funding Expense - Transmission		-		-		-	Negative of Statement AH; Line 16	5
6	Total O&M Expenses	\$	217,937	\$	217,937	\$	-	Sum Lines 1 thru 5	6
7		_		_					7
8	Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp.	\$	279,273	\$	279,273		-	Statement AJ; Line 17	8
9									9
10	Transmission Plant Abandoned Project Cost Amortization Expense ²		-		-		-	Statement AJ; Line 23	10
11									11
12	Transmission Related Property Taxes Expense		71,348		71,348		-	Statement AK; Line 13	12
13									13
14	Transmission Related Payroll Taxes Expense		3,846		3,846			Statement AK; Line 20	14
15	Sub-Total Expense	\$	572,404	\$	572,404	\$		Sum Lines 6 thru 14	15
16									16
17	Cost of Capital Rate (COCR) - Base ROE		9.3026%		9.3026%		0%	Statement AV; Page 3; Line 32	17
18	Transmission Rate Base	\$	5,319,978	\$	5,319,978	\$	-	Page 3; Line 27	18
19	Return and Associated Income Taxes - Base ROE	\$	494,898	\$	494,898	\$	-	Line 17 x Line 18	19
20									20
21	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.0000%	٧	0.3693%		0%	Pg5.3 Rev Stmt AV; Line 66	21
22	Transmission Rate Base	\$	5,319,978	\$	5,319,978	\$		Page 3; Line 27 - Line 10	22
23	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$		v \$	19,646	\$	(19,646)	Line 21 x Line 22	23
24									24
25	Total of Federal Income Tax Deductions, Other Than Interest	\$	1,304	\$	1,304	\$	-	Statement AQ; Line 3	25
26	Transmission Related Revenue Credits		(9,501)		(9,501)		-	Statement AU; Line 13	26
27	Transmission Related Regulatory Debits/Credits		-		-		-	Statement Misc; Line 1	27
28	(Gains)/Losses from Sale of Plant Held for Future Use		-		-		-	Statement AU; Line 15	28
29									29
30	End of Prior Year Revenues (PYRR _{EU}) Excluding FF&U	\$	1,059,106	v _\$	1,078,752	\$	(19,646)	Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28)	30

V Items in BOLD have changed due to clearing the ROE Adder to zero for the ER25-270 TO6 Cycle 1 filing.

¹ Amounts for TO6 C1 are as filed in docket ER25-270.

² Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU}$)

For the Base Period & True-Up Period Ending December 31, 2023

		(\$1,00	00)		,				
			A		В	C	= A - B		
Line		Revi	ised TO6 C1	As F	iled TO6 C1 ¹	Di	ifference		Line
No.			Amounts		Amounts	In	cr (Decr)	Reference	No.
	B. Incentive ROE Project Transmission Revenue: 2,3								
1	Incentive Transmission Plant Depreciation Expense	\$	-	\$	-	\$	-	Statement AJ; Line 19	1
2									2
3	Incentive Cost of Capital Rate (ICOCR) - Base ROE		1.8647%		1.8647%		0%	Statement AV; Page 4; Line 32	3
4	Total Incentive ROE Project Transmission Rate Base	\$	-	\$	-	\$	-	Page 3; Line 32	4
5	Incentive ROE Project Return and Associated Income Taxes - Base ROE	\$	-	\$	-	\$	-	Line 3 x Line 4	5
6									6
7	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.0000%		0.0000%		0%	Statement AV; Page 4; Line 66	7
8	Total Incentive ROE Project Transmission Rate Base	\$	-	\$	-	\$	<u>-</u>	Page 3; Line 32	8
9	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$	-	\$	-	\$	-	Line 7 x Line 8	9
10	Total In antice DOE Design Transmission Devenue	•		•		•		Line 1 + Line 5 + Line 9	10
11	Total Incentive ROE Project Transmission Revenue	<u> </u>		\$	-	<u> </u>	_	Line 1 + Line 3 + Line 9	11
12	C I								12
13	C. Incentive Transmission Plant Abandoned Project Revenue: 2,3 Incentive Transmission Plant Abandoned Project Cost Amantization Expanse	C		•		¢		Statement A.I. Line 21	13
14 15	Incentive Transmission Plant Abandoned Project Cost Amortization Expense	D	-	Þ	-	3	-	Statement AJ; Line 21	14 15
16	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$	_	\$	_	\$	_	Page 3; Line 37	16
17	Cost of Capital Rate (COCR) - Base ROE	Ψ	9.3026%	Ψ	9.3026%	Ψ	0%	Statement AV; Page 3; Line 32	17
18	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE	\$	<i>7.302070</i>	\$	<i>7.302070</i>	\$	-	Line 16 x Line 17	18
19	incentive Trans. Frant Aband. 110J. Return & Assoc. Inc. Taxes Base Roll	Ψ		Ψ		Ψ		Ellie 10 X Ellie 17	19
20	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$	_	\$	_	\$	-	Page 3; Line 37	20
21	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.0000%	·	0.0000%	,	0%	Shall be Zero	21
22	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder	\$	-	\$	-	\$	-	Line 20 x Line 21	22
23	J	,		*		,			23
24	Total Incentive Transmission Plant Abandoned Project Revenue	\$	-	\$	-	\$	_	Line 14 + Line 18 + Line 22	24
25									25
26	D. Incentive Transmission Construction Work In Progress (CWIP) Revenue: 2,3								26
27	Incentive Transmission Construction Work In Progress	\$	-	\$	-	\$	-	Page 3; Line 39	27
28	Cost of Capital Rate (COCR) - Base ROE		9.3026%		9.3026%		0%	Statement AV; Page 3; Line 32	28
29	Incentive CWIP Return and Associated Income Taxes - Base ROE	\$	-	\$	-	\$	_	Line 27 x Line 28	29
30									30
31	Incentive Transmission Construction Work In Progress	\$	-	\$	-	\$	-	Page 3; Line 39	31
32	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.0000%	V	0.3693%		0%	Pg5.3 Rev Stmt AV; Line 66	32
33	Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder	\$	-	\$	-	\$	-	Line 31 x Line 32	33
34									34
35	Total Incentive CWIP Revenue	\$		\$		\$	<u>-</u>	Line 29 + Line 33	35
36									36
37	Total Incentive End of Prior Year Revenues (PYRR _{EU-IR}) Excluding FF&U	\$	-	\$	-	\$		Sum Lines 11, 24, 35	37
38									38
39	E. Total (PYRR _{EU}) Excluding FF&U ⁴	\$	1,059,106	v_\$	1,078,752	\$	(19,646)	Page 1; Line 30 + Line 37	39

V Items in BOLD have changed due to clearing the ROE Adder to zero for the ER25-270 TO6 Cycle 1 filing.

Amounts for TO6 C1 are as filed in docket ER25-270.

Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

⁴ Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU}$)
For the Base Period & True-Up Period Ending December 31, 2023

	Tot the base retion & True	(\$1,00	0	ccciiib	01, 2020				
			A		В	C =	A - B		
Line		Revi	ised TO6 C1	As F	iled TO6 C1 1	Diffe	erence		Line
No.		1	Amounts		Amounts	Incr	(Decr)	Reference	No.
	A. Transmission Rate Base:		·						
1	Net Transmission Plant:								1
2	Transmission Plant	\$	6,056,558	\$	6,056,558	\$	-	Page 4; Line 16	2
3	Transmission Related Electric Miscellaneous Intangible Plant		9,152		9,152		-	Page 4; Line 17	3
4	Transmission Related General Plant		67,559		67,559		-	Page 4; Line 18	4
5	Transmission Related Common Plant		196,520		196,520			Page 4; Line 19	5
6	Total Net Transmission Plant	\$	6,329,790	\$	6,329,790	\$	-	Sum Lines 2 thru 5	6
7									7
8	Rate Base Additions:								8
9	Transmission Plant Held for Future Use	\$	-	\$	-	\$	-	Statement AG; Line 1	9
	3		-		-			Statement Misc; Line 3	10
11	Total Rate Base Additions	\$	-	\$	-	\$	-	Line 9 + Line 10	11
12									12
13	Rate Base Reductions:								13
14	Transmission Related Accum. Def. Inc. Taxes ²	\$	(1,117,205)	\$	(1,117,205)	\$	-	Statement AF; Line 7	14
15	Transmission Plant Abandoned Accum. Def. Inc. Taxes		-		-			Statement AF; Line 11	15
16	Total Rate Base Reductions	\$	(1,117,205)	\$	(1,117,205)	\$	-	Line 14 + Line 15	16
17									17
18	Working Capital:	_				_			18
19	Transmission Related Materials and Supplies	\$	51,954	\$	51,954	\$	-	Statement AL; Line 5	19
20	Transmission Related Prepayments		38,860		38,860		-	Statement AL; Line 9	20
21	Transmission Related Cash Working Capital	Φ.	27,242	Φ.	27,242			Statement AL; Line 19	21
22	Total Working Capital	\$	118,056	\$	118,056	\$	-	Sum Lines 19 thru 21	22
23		Φ		ф		Ф			23
24	Other Regulatory Assets/Liabilities Unfunded Reserves	\$	(10,662)	\$	(10,662)	\$	-	Statement Miss; Line 5	24
25	Unfunded Reserves	•	(10,663)	\$	(10,663)		<u> </u>	Statement Misc; Line 7	25
26	Total Transmission Rate Base	¢	5 210 079	¢	5 210 079	¢		Sum Lines 6 11 16 22 24 25	26
27	Total Transmission Rate Base	<u> </u>	5,319,978	\$	5,319,978	<u> </u>		Sum Lines 6, 11, 16, 22, 24, 25	27
28									28
29	B. Incentive ROE Project Transmission Rate Base: 3	Ф		Φ.		Φ.		D 4.1: 05	29
30	Net Incentive Transmission Plant	\$	-	\$	-	\$	-	Page 4; Line 25	30
31	Incentive Transmission Plant Accum. Def. Income Taxes	<u></u>	-	•	-	Φ.		Statement AF; Line 9	31
32	Total Incentive ROE Project Transmission Rate Base	\$	-	\$	-	\$	-	Line 30 + Line 31	32
33									33
34	C. Incentive Transmission Plant Abandoned Project Rate Base: 3	Φ.		Φ.		Φ.			34
35	Incentive Transmission Plant Abandoned Project Cost	\$	-	\$	-	\$	-	Statement Misc; Line 9	35
36	Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes	Φ.	-	Φ.	-	ф.		Statement AF; Line 13	36
37	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$	-	\$	-	\$	-	Line 35 + Line 36	37
38	2	0		Φ.					38
39	D. Incentive Transmission Construction Work In Progress ³	\$	-	\$	-	\$	-	Statement AM; Line 1	39

Amounts for TO6 C1 are as filed in docket ER25-270.

Represents Transmission Related Net ADIT (Liab)/Asset and Net (Excess)/Deficient ADIT.

The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU}$)

For the Base Period & True-Up Period Ending December 31, 2023 (\$1,000)

	(\$1,000)				
	A	В	C = A - B		
Line	Revised TO6 C1	As Filed TO6 C1 1	Difference		Line
No.	Amounts	Amounts	Incr (Decr)	Reference	No.
A. Transmission Plant:					
1 Gross Transmission Plant:					1
2 Transmission Plant	\$ 7,990,057	\$ 7,990,057	\$ -	Statement AD; Line 11	2
3 Transmission Related Electric Misc. Intangible Plant	23,810	23,810	-	Statement AD; Line 27	3
4 Transmission Related General Plant	118,679	118,679	-	Statement AD; Line 29	4
5 Transmission Related Common Plant	336,813	336,813		Statement AD; Line 31	5
6 Total Gross Transmission Plant	\$ 8,469,360	\$ 8,469,360	\$ -	Sum Lines 2 thru 5	6
7			· -		7
8 <u>Transmission Related Depreciation Reserve:</u>					8
9 Transmission Plant Depreciation Reserve	\$ 1,933,499	\$ 1,933,499	\$ -	Statement AE; Line 1	9
10 Transmission Related Electric Misc. Intangible Plant Amortization Reserve	14,658	14,658	-	Statement AE; Line 11	10
11 Transmission Related General Plant Depr Reserve	51,120	51,120	-	Statement AE; Line 13	11
12 Transmission Related Common Plant Depr Reserve	140,293	140,293		Statement AE; Line 15	12
13 Total Transmission Related Depreciation Reserve	\$ 2,139,570	\$ 2,139,570	\$ -	Sum Lines 9 thru 12	13
14					14
15 Net Transmission Plant:					15
16 Transmission Plant	\$ 6,056,558	\$ 6,056,558	\$ -	Line 2 Minus Line 9	16
17 Transmission Related Electric Miscellaneous Intangible Plant	9,152	9,152	-	Line 3 Minus Line 10	17
18 Transmission Related General Plant	67,559	67,559	-	Line 4 Minus Line 11	18
19 Transmission Related Common Plant	196,520	196,520		Line 5 Minus Line 12	19
Total Net Transmission Plant	\$ 6,329,790	\$ 6,329,790	\$ -	Sum Lines 16 thru 19	20
21			·		21
22 B. Incentive Project Transmission Plant: 1					22
23 Incentive Transmission Plant	\$ -	\$ -	\$ -	Statement AD; Line 13	23
24 Incentive Transmission Plant Depreciation Reserve	<u>-</u>	-	-	Statement AE; Line 19	24
25 Total Net Incentive Transmission Plant	\$ -	\$ -	\$ -	Line 23 Minus Line 24	25

Amounts for TO6 C1 are as filed in docket ER25-270.

The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU}$)

For the Base Period & True-Up Period Ending December 31, 2023

Line Line No. Reference No. Amounts A. Revenues: Transmission Operation & Maintenance Expense 117,262 Pg6 Rev Statement AH; Line 10 2 Pg6 Rev Statement AH; Line 33 3 3 Transmission Related A&G Expense 100,675 4 5 **CPUC Intervenor Funding Expense - Transmission** Negative of Statement AH; Line 16 217,937 Sum Lines 1 thru 5 6 Total O&M Expenses 6 Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp. 279,273 Statement AJ; Line 17 9 Statement AJ; Line 23 10 10 Transmission Plant Abandoned Project Cost Amortization Expense ¹ 11 11 12 Transmission Related Property Taxes Expense 71,348 Statement AK; Line 13 12 13 13 Transmission Related Payroll Taxes Expense Statement AK; Line 20 14 14 572,404 15 Sub-Total Expense Sum Lines 6 thru 14 15 16 16 17 Cost of Capital Rate (COCR) - Base ROE 9.3026% Pg5 Rev Stmt AV; Page 3; Line 32 17 5,319,978 18 18 Transmission Rate Base Page 3; Line 27 19 Return and Associated Income Taxes - Base ROE 494,898 Line 17 x Line 18 19 20 20 0.0000% v Cost of Capital Rate (COCR) - CAISO Participation ROE Adder Pg5.3 Rev Stmt AV; Line 66 21 Page 3; Line 27 - Line 10 22 22 Transmission Rate Base 23 23 Return and Associated Income Taxes - CAISO Participation ROE Adder Line 21 x Line 22 24 24 Total of Federal Income Tax Deductions, Other Than Interest Statement AQ; Line 3 25 25 1,304 26 Transmission Related Revenue Credits (9,501)Statement AU; Line 13 26 27 Transmission Related Regulatory Debits/Credits Statement Misc; Line 1 27 (Gains)/Losses from Sale of Plant Held for Future Use 28 28 Statement AU; Line 15 29 29 30 End of Prior Year Revenues (PYRR _{EU}) Excluding FF&U 1,059,106 v Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28) 30

V Items in BOLD have changed due to clearing the ROE Adder to zero for the ER25-270 TO6 Cycle 1 filing.

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SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR EU)

For the Base Period & True-Up Period Ending December 31, 2023

Line Line No. No. Amounts Reference **B.** Incentive ROE Project Transmission Revenue: 1,2 Incentive Transmission Plant Depreciation Expense Statement AJ; Line 19 2 2 Incentive Cost of Capital Rate (ICOCR) - Base ROE 3 1.8647% Statement AV; Page 4; Line 32 Page 3; Line 32 4 Total Incentive ROE Project Transmission Rate Base Line 3 x Line 4 Incentive ROE Project Return and Associated Income Taxes - Base ROE 5 6 Cost of Capital Rate (COCR) - CAISO Participation ROE Adder 0.0000% Statement AV; Page 4; Line 66 Total Incentive ROE Project Transmission Rate Base Page 3; Line 32 9 Return and Associated Income Taxes - CAISO Participation ROE Adder Line 7 x Line 8 9 10 10 11 Total Incentive ROE Project Transmission Revenue Line 1 + Line 5 + Line 911 12 12 C. Incentive Transmission Plant Abandoned Project Revenue: 1,2 13 13 14 Incentive Transmission Plant Abandoned Project Cost Amortization Expense Statement AJ; Line 21 14 15 15 Page 3; Line 37 16 Total Incentive Transmission Plant Abandoned Project Cost Rate Base 16 17 Cost of Capital Rate (COCR) - Base ROE 9.3026% Statement AV; Page 3; Line 32 17 Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE 18 Line 16 x Line 17 18 19 19 20 Total Incentive Transmission Plant Abandoned Project Cost Rate Base Page 3; Line 37 20 Cost of Capital Rate (COCR) - CAISO Participation ROE Adder Shall be Zero 21 21 0.0000% 22 22 Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder Line 20 x Line 21 23 23 24 Line 14 + Line 18 + Line 22 24 Total Incentive Transmission Plant Abandoned Project Revenue 25 25 D. Incentive Transmission Construction Work In Progress (CWIP) Revenue: 1,2 26 26 27 Incentive Transmission Construction Work In Progress Page 3; Line 39 27 Cost of Capital Rate (COCR) - Base ROE Statement AV; Page 3; Line 32 28 28 29 Incentive CWIP Return and Associated Income Taxes - Base ROE Line 27 x Line 28 29 30 30 31 Incentive Transmission Construction Work In Progress Page 3; Line 39 31 Cost of Capital Rate (COCR) - CAISO Participation ROE Adder 32 Pg5.3 Rev Stmt AV; Line 66 33 33 Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder Line 31 x Line 32 34 34 35 Total Incentive CWIP Revenue Line 29 + Line 33 35 36 36 Total Incentive End of Prior Year Revenues (PYRR EU-IR) Excluding FF&U 37 Sum Lines 11, 24, 35 37 38 38 E. Total (PYRR _{FII}) Excluding FF&U³ 1,059,106 Page 1; Line 30 + Line 37 39

Items in BOLD have changed due to clearing the ROE Adder to zero for the ER25-270 TO6 Cycle 1 filing.

- Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.
- ² The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.
- ³ Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR _{EU})

For the Base Period & True-Up Period Ending December 31, 2023

Line Line No. Reference No. Amounts A. Transmission Rate Base: Net Transmission Plant: 2 **Transmission Plant** 6,056,558 Page 4; Line 16 2 Page 4; Line 17 3 Transmission Related Electric Miscellaneous Intangible Plant 9,152 Transmission Related General Plant 67,559 Page 4; Line 18 4 5 Transmission Related Common Plant 196,520 Page 4; Line 19 Sum Lines 2 thru 5 6 **Total Net Transmission Plant** 6,329,790 8 Rate Base Additions: Transmission Plant Held for Future Use Statement AG; Line 1 9 9 10 Transmission Plant Abandoned Project Cost Statement Misc; Line 3 Line 9 + Line 10 11 **Total Rate Base Additions** 11 12 12 Rate Base Reductions: 13 13 (1,117,205)Pg5 Rev Statement AF; Line 7 14 Transmission Related Accum. Def. Inc. Taxes ¹ 14 Statement AF; Line 11 Transmission Plant Abandoned Accum. Def. Inc. Taxes 15 (1,117,205)16 **Total Rate Base Reductions** Line 14 + Line 15 16 17 17 18 Working Capital: 18 Transmission Related Materials and Supplies 51,954 Statement AL; Line 5 19 19 Transmission Related Prepayments 38,860 Statement AL; Line 9 20 20 21 21 Transmission Related Cash Working Capital 27,242 Pg7 Rev Statement AL; Line 19 22 118,056 22 Total Working Capital Sum Lines 19 thru 21 23 23 24 24 Other Regulatory Assets/Liabilities Statement Misc; Line 5 **Unfunded Reserves** (10,663)Statement Misc; Line 7 25 25 26 26 27 27 **Total Transmission Rate Base** 5,319,978 Sum Lines 6, 11, 16, 22, 24, 25 28 28 29 **B.** Incentive ROE Project Transmission Rate Base: ² 30 Net Incentive Transmission Plant Page 4; Line 25 30 Statement AF; Line 9 31 31 Incentive Transmission Plant Accum. Def. Income Taxes Line 30 + Line 31 Total Incentive ROE Project Transmission Rate Base 32 32 33 33 C. Incentive Transmission Plant Abandoned Project Rate Base: ² 34 Incentive Transmission Plant Abandoned Project Cost Statement Misc; Line 9 35 35 36 Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes Statement AF; Line 13 36 37 Total Incentive Transmission Plant Abandoned Project Cost Rate Base Line 35 + Line 36 37 38 38 39 D. Incentive Transmission Construction Work In Progress ² Statement AM; Line 1

Represents Transmission Related Net ADIT (Liab)/Asset and Net (Excess)/Deficient ADIT.

² The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU}$)

For the Base Period & True-Up Period Ending December 31, 2023

No. Process Process	Line				Line
	No.		Amounts	Reference	No.
Transmission Plant					
Transmission Related Electric Misc. Intangible Plant 118,679 Statement AD; Line 27 4 Transmission Related General Plant 118,679 Statement AD; Line 29 4 5 Transmission Related Common Plant 336,813 Statement AD; Line 31 5 5 Total Gross Transmission Plant S 8,469,360 Sum Lines 2 thru 5 6 7	1	Gross Transmission Plant:			1
Transmission Related General Plant 118,679 336,813 Statement AD; Line 29 4 5 Transmission Related Common Plant 5 Transmission Related Common Plant 5 Transmission Plant 5 Transmission Plant 5 Transmission Related Depreciation Reserve:	2	Transmission Plant	\$ 7,990,057	Statement AD; Line 11	2
5 Transmission Related Common Plant 336,813 Statement AD, Line 31 5 6 Total Gross Transmission Plant \$ 8,469,360 Sum Lines 2 thru 5 6 7 Transmission Related Depreciation Reserve: 8 Transmission Related Depreciation Reserve: 8 9 Transmission Related Depreciation Reserve \$ 1,933,499 Statement AE; Line 1 9 10 Transmission Related Electric Misc. Intangible Plant Amortization Reserve 14,658 Statement AE; Line 11 10 11 Transmission Related General Plant Depr Reserve 5 1,120 Statement AE; Line 13 11 12 Transmission Related Common Plant Depr Reserve 140,293 Statement AE; Line 13 12 13 Total Transmission Related Depreciation Reserve \$ 2,139,570 Sum Lines 9 thru 12 13 14 Transmission Plant: \$ 6,056,558 Line 2 Minus Line 9 16 17 Transmission Related Electric Miscellaneous Intangible Plant 9,152 Line 3 Minus Line 10 17 18 Transmission Related Common Plant 9,552 Line 4 Minus Line 10 17 18 Transmission Related Common Plant 9,6329,790 Sum Lines 16 thru 19 20 20 Total Net Transmis	3	Transmission Related Electric Misc. Intangible Plant	23,810	Statement AD; Line 27	3
6 Total Gross Transmission Plant \$ 8,469,360 Sum Lines 2 thru 5 6 7 7 8 Transmission Related Depreciation Reserve 8 9 Transmission Plant Depreciation Reserve \$ 1,933,499 Statement AE; Line 1 9 10 Transmission Related Electric Misc. Intangible Plant Amortization Reserve 14,658 Statement AE; Line 11 10 11 Transmission Related General Plant Depr Reserve 51,120 Statement AE; Line 13 11 12 Transmission Related Common Plant Depr Reserve \$ 2,139,570 Sum Lines 9 thru 12 13 13 Total Transmission Related Depreciation Reserve \$ 2,139,570 Sum Lines 9 thru 12 13 14 Total Transmission Plant \$ 6,056,558 Line 2 Minus Line 9 16 15 Transmission Related Electric Miscellaneous Intangible Plant 9,152 Line 3 Minus Line 10 17 16 Transmission Related General Plant 67,559 Line 4 Minus Line 10 18 17 Transmission Related Common Plant 196,520 Line 5 Minus Line 12 19 20	4	Transmission Related General Plant	118,679	Statement AD; Line 29	4
7 Transmission Related Depreciation Reserve: 7 9 Transmission Plant Depreciation Reserve \$ 1,933,499 Statement AE; Line 1 9 10 Transmission Related Electric Misc. Intangible Plant Amortization Reserve 14,658 Statement AE; Line 11 10 11 Transmission Related General Plant Depr Reserve 51,120 Statement AE; Line 13 11 12 Transmission Related Common Plant Depr Reserve 140,293 Statement AE; Line 15 12 13 Total Transmission Related Depreciation Reserve \$ 2,139,570 Sum Lines 9 thru 12 13 14 Transmission Plant: 15 Line 2 Minus Line 9 16 15 Net Transmission Plant 9,152 Line 3 Minus Line 9 16 16 Transmission Related Electric Miscellaneous Intangible Plant 9,152 Line 3 Minus Line 10 17 17 Transmission Related General Plant 196,520 Line 5 Minus Line 12 19 20 Total Net Transmission Plant \$ 6,329,790 Sum Lines 16 thru 19 20 21 Encentive Project Transmission Plant: 23 <	5	Transmission Related Common Plant	336,813	Statement AD; Line 31	5
9 Transmission Plant Depreciation Reserve \$ 1,933,499 Statement AE; Line 1 9 10 Transmission Related Electric Misc. Intangible Plant Amortization Reserve 14,658 Statement AE; Line 11 10 11 Transmission Related General Plant Depr Reserve 51,120 Statement AE; Line 13 11 12 Transmission Related Common Plant Depr Reserve 140,293 Statement AE; Line 15 12 13 Total Transmission Related Depreciation Reserve \$ 2,139,570 Sum Lines 9 thru 12 13 14 Transmission Plant \$ 6,056,558 Line 2 Minus Line 9 16 15 Transmission Related Electric Miscellaneous Intangible Plant 9,152 Line 3 Minus Line 10 17 18 Transmission Related General Plant 67,559 Line 4 Minus Line 11 18 19 Transmission Related Common Plant 196,520 Line 5 Minus Line 12 19 20 Total Net Transmission Plant \$ 6,329,790 Sum Lines 16 thru 19 20 21 Incentive Project Transmission Plant: 22 22 Incentive Transmission Plant: \$ 5 Statement AD; Line 13 23 23 Incentive Transmission Plant Depreciation Reserve \$ 5 Statement AE; Line 19	6	Total Gross Transmission Plant	\$ 8,469,360	Sum Lines 2 thru 5	6
9 Transmission Plant Depreciation Reserve \$ 1,933,499 Statement AE; Line 1 9 10 Transmission Related Electric Misc. Intangible Plant Amortization Reserve 14,658 Statement AE; Line 11 10 11 Transmission Related General Plant Depr Reserve 51,120 Statement AE; Line 13 11 12 Transmission Related Common Plant Depr Reserve 140,293 Statement AE; Line 15 12 13 Total Transmission Related Depreciation Reserve \$ 2,139,570 Sum Lines 9 thru 12 13 14 Transmission Plant: \$ 6,056,558 Line 2 Minus Line 9 16 15 Transmission Related Electric Miscellaneous Intangible Plant 9,152 Line 3 Minus Line 10 17 18 Transmission Related General Plant 67,559 Line 4 Minus Line 11 18 19 Transmission Related Common Plant 196,520 Line 5 Minus Line 12 19 20 Total Net Transmission Plant \$ 6,329,790 Sum Lines 16 thru 19 20 21 Incentive Project Transmission Plant: \$ 5 Statement AD; Line 13 23 22 Incentive Transmission Plant Depreciation Reserve \$ 5 Statement AD; Line 19 24	7				7
10 Transmission Related Electric Misc. Intangible Plant Amortization Reserve 14,658 Statement AE; Line 11 10 11 Transmission Related General Plant Depr Reserve 51,120 Statement AE; Line 13 11 12 Transmission Related Common Plant Depr Reserve 140,293 Statement AE; Line 15 12 13 Total Transmission Related Depreciation Reserve \$ 2,139,570 Sum Lines 9 thru 12 13 14 Net Transmission Plant: 14 14 14 15 Net Transmission Plant: 15 15 15 15 15 15 16 16 17 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 16 17 17 17 18 16 16 16 16 17 17 18 16 16 17 17 18 16 16 17 18 16 16 16 16 16 <td>8</td> <td><u>Transmission Related Depreciation Reserve:</u></td> <td></td> <td></td> <td>8</td>	8	<u>Transmission Related Depreciation Reserve:</u>			8
11 Transmission Related General Plant Depr Reserve 51,120 Statement AE; Line 13 11 12 Transmission Related Common Plant Depr Reserve 140,293 Statement AE; Line 15 12 13 Total Transmission Related Depreciation Reserve \$ 2,139,570 Sum Lines 9 thru 12 13 14 Example State Transmission Plant: 14 15 15 15 16	9	Transmission Plant Depreciation Reserve	\$ 1,933,499	Statement AE; Line 1	9
12 Transmission Related Common Plant Depr Reserve 140,293 Statement AE; Line 15 12 13 Total Transmission Related Depreciation Reserve \$ 2,139,570 Sum Lines 9 thru 12 13 14 Net Transmission Plant: 14 15 Net Transmission Plant: 15 16 Transmission Plant \$ 6,056,558 Line 2 Minus Line 9 16 17 Transmission Related Electric Miscellaneous Intangible Plant 9,152 Line 3 Minus Line 10 17 18 Transmission Related General Plant 67,559 Line 4 Minus Line 11 18 19 Transmission Related Common Plant 196,520 Line 5 Minus Line 12 19 20 Total Net Transmission Plant \$ 6,329,790 Sum Lines 16 thru 19 20 21 Incentive Project Transmission Plant: 22 23 Incentive Transmission Plant Depreciation Reserve 5 statement AD; Line 13 23 24 Incentive Transmission Plant Depreciation Reserve 5 statement AE; Line 19 24	10	Transmission Related Electric Misc. Intangible Plant Amortization Reserve	14,658	Statement AE; Line 11	10
13 Total Transmission Related Depreciation Reserve \$ 2,139,570 Sum Lines 9 thru 12 13 14 14 14 14 15 Net Transmission Plant: 15 16 Transmission Plant \$ 6,056,558 Line 2 Minus Line 9 16 17 Transmission Related Electric Miscellaneous Intangible Plant 9,152 Line 3 Minus Line 10 17 18 Transmission Related General Plant 67,559 Line 4 Minus Line 11 18 19 Transmission Plant 9,152 Line 5 Minus Line 12 19 20 Total Net Transmission Plant \$ 6,329,790 Sum Lines 16 thru 19 20 21 21 22 Incentive Project Transmission Plant: 22 23 Incentive Transmission Plant \$ - Statement AD; Line 13 23 24 Incentive Transmission Plant Depreciation Reserve - Statement AE; Line 19 24	11	Transmission Related General Plant Depr Reserve	51,120	Statement AE; Line 13	11
14 14 15 Net Transmission Plant: 15 16 Transmission Plant \$ 6,056,558 Line 2 Minus Line 9 16 17 Transmission Related Electric Miscellaneous Intangible Plant 9,152 Line 3 Minus Line 10 17 18 Transmission Related General Plant 67,559 Line 4 Minus Line 11 18 19 Transmission Related Common Plant 196,520 Line 5 Minus Line 12 19 20 Total Net Transmission Plant \$ 6,329,790 Sum Lines 16 thru 19 20 21 21 22 B. Incentive Project Transmission Plant: 22 23 Incentive Transmission Plant Depreciation Reserve \$ 5tatement AD; Line 13 23 24 Incentive Transmission Plant Depreciation Reserve 5tatement AE; Line 19 24	12	Transmission Related Common Plant Depr Reserve	140,293	Statement AE; Line 15	12
15 Net Transmission Plant: 15 16 Transmission Plant \$ 6,056,558 Line 2 Minus Line 9 16 17 Transmission Related Electric Miscellaneous Intangible Plant 9,152 Line 3 Minus Line 10 17 18 Transmission Related General Plant 67,559 Line 4 Minus Line 11 18 19 Transmission Related Common Plant 196,520 Line 5 Minus Line 12 19 20 Total Net Transmission Plant \$ 6,329,790 Sum Lines 16 thru 19 20 21 Incentive Project Transmission Plant: 22 23 Incentive Transmission Plant \$ - Statement AD; Line 13 23 24 Incentive Transmission Plant Depreciation Reserve - Statement AE; Line 19 24	13	Total Transmission Related Depreciation Reserve	\$ 2,139,570	Sum Lines 9 thru 12	13
Transmission Plant \$ 6,056,558 Line 2 Minus Line 9 16 17 Transmission Related Electric Miscellaneous Intangible Plant 9,152 Line 3 Minus Line 10 17 18 Transmission Related General Plant 67,559 Line 4 Minus Line 11 18 19 Transmission Related Common Plant 196,520 Line 5 Minus Line 12 19 20 Total Net Transmission Plant \$ 6,329,790 Sum Lines 16 thru 19 20 21 Incentive Project Transmission Plant: 22 Statement AD; Line 13 23 23 Incentive Transmission Plant Depreciation Reserve Statement AE; Line 19 24	14				14
17Transmission Related Electric Miscellaneous Intangible Plant9,152Line 3 Minus Line 101718Transmission Related General Plant67,559Line 4 Minus Line 111819Transmission Related Common Plant196,520Line 5 Minus Line 121920Total Net Transmission Plant\$ 6,329,790Sum Lines 16 thru 19202122Encentive Project Transmission Plant:2122Incentive Transmission Plant\$ -Statement AD; Line 132324Incentive Transmission Plant Depreciation Reserve-Statement AE; Line 1924	15	Net Transmission Plant:			15
18 Transmission Related General Plant67,559Line 4 Minus Line 111819 Transmission Related Common Plant196,520Line 5 Minus Line 121920 Total Net Transmission Plant\$ 6,329,790Sum Lines 16 thru 192021212222 B. Incentive Project Transmission Plant:2223 Incentive Transmission Plant\$ -Statement AD; Line 132324 Incentive Transmission Plant Depreciation Reserve-Statement AE; Line 1924	16	Transmission Plant	\$ 6,056,558	Line 2 Minus Line 9	16
Transmission Related Common Plant Total Net Transmission Plant Total Net Transmission Plant B. Incentive Project Transmission Plant: Incentive Transmission Plant Incentive Transmission Plant Depreciation Reserve Total Net Transmission Plant Sum Line 5 Minus Line 12 Sum Line 5 Minus Line 12 Sum Line 16 thru 19 21 22 23 24 Statement AD; Line 13 23 24 Statement AE; Line 19 24	17	Transmission Related Electric Miscellaneous Intangible Plant	9,152	Line 3 Minus Line 10	17
Total Net Transmission Plant \$ 6,329,790	18	Transmission Related General Plant	67,559	Line 4 Minus Line 11	18
21 22 B. Incentive Project Transmission Plant: 21 22 Incentive Transmission Plant 23 Incentive Transmission Plant 24 Incentive Transmission Plant Depreciation Reserve 25 Statement AD; Line 13 26 Statement AE; Line 19	19	Transmission Related Common Plant	196,520	Line 5 Minus Line 12	19
22 B. Incentive Project Transmission Plant: 1 23 Incentive Transmission Plant 25 Incentive Transmission Plant Depreciation Reserve 26 Incentive Transmission Plant Depreciation Reserve 27 Statement AD; Line 13 28 Statement AE; Line 19	20	Total Net Transmission Plant	\$ 6,329,790	Sum Lines 16 thru 19	20
Incentive Transmission Plant Depreciation Reserve Statement AD; Line 13 23 24 Incentive Transmission Plant Depreciation Reserve Statement AE; Line 19	21				21
Incentive Transmission Plant Incentive Transmission Plant Depreciation Reserve Statement AD; Line 13 23 24 Incentive Transmission Plant Depreciation Reserve 25 Statement AE; Line 19	22	B. Incentive Project Transmission Plant: 1			22
24 Incentive Transmission Plant Depreciation Reserve Statement AE; Line 19 24	23		\$ -	Statement AD; Line 13	23
				•	
		-	\$ -	*	

¹ The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU}$)

For the Base Period & True-Up Period Ending December 31, 2023

(\$1,000)

Line				Line
No.		 Amounts	Reference	No.
	A. Revenues:			
1	Transmission Operation & Maintenance Expense	\$ 117,262	Statement AH; Line 5	1
2				2
3	Transmission Related A&G Expense	100,675	Statement AH; Line 20	3
4				4
5	CPUC Intervenor Funding Expense - Transmission	 -	Negative of Statement AH; Line 10	5
6	Total O&M Expenses	\$ 217,937	Sum Lines 1 thru 5	6
7				7
8	Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp.	279,273	Statement AJ; Line 17	8
9	1			9
10	Transmission Plant Abandoned Project Cost Amortization Expense ¹	-	Statement AJ; Line 23	10
11				11
12	Transmission Related Property Taxes Expense	71,348	Statement AK; Line 5	12
13				13
14	Transmission Related Payroll Taxes Expense	 3,846	Statement AK; Line 12	14
15	Sub-Total Expense	\$ 572,404	Sum Lines 6 thru 14	15
16				16
17	Cost of Capital Rate (COCR) - Base ROE	9.3026% √	Pg6 True-Up Stmt AV; Page 3; Line 32	17
18	Transmission Rate Base	\$ 5,319,978	Page 3; Line 27	18
19	Return and Associated Income Taxes - Base ROE	\$ 494,898 √	Line 17 x Line 18	19
20				20
21	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder	0.3693% √	Pg6 True-Up Stmt AV; Page 3; Line 66	21
22	Transmission Rate Base	\$ 5,319,978	Page 3; Line 27 - Line 10	22
23	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$ 19,646 √	Line 21 x Line 22	23
24				24
25	Total of Federal Income Tax Deductions, Other Than Interest	\$ 1,304	Statement AQ; Line 3	25
26	Transmission Related Revenue Credits	(9,501)	Statement AU; Line 13	26
27	Transmission Related Regulatory Debits/Credits	-	Statement Misc; Line 1	27
28	(Gains)/Losses from Sale of Plant Held for Future Use	-	Statement AU; Line 15	28
29				29
30	End of Prior Year Revenues (PYRR _{EU}) Excluding FF&U	\$ 1,078,752 v	Line 15 + Line 19+ Line 23 + (Sum Lines 25 thru 28)	30

V Items in BOLD have changed due to clearing the ROE Adder to zero for the ER25-270 TO6 Cycle 1 filing.

¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR _{EU})

For the Base Period & True-Up Period Ending December 31, 2023

(\$1,000)

Line					Line
No.		A	mounts	Reference	No.
	B. Incentive ROE Project Transmission Revenue: 1,2				
1	Incentive Transmission Plant Depreciation Expense	\$	-	Statement AJ; Line 19	1
2			4.054=04	D.C.T. G. LIVI D. LIVI 22	2
3	Incentive Cost of Capital Rate (ICOCR) - Base ROE		1.8647% √	Pg6 True-up Stmt AV; Page 4; Line 32	3
4	Total Incentive ROE Project Transmission Rate Base	\$	-	Page 3; Line 32	4
5	Incentive ROE Project Return and Associated Income Taxes - Base ROE	2	<u>-</u>	Line 3 x Line 4	5
7	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.0000%	Pg6 True-Up Stmt AV; Page 4; Line 66	7
8	Total Incentive ROE Project Transmission Rate Base	\$	-	Page 3; Line 32	8
9	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$	_	Line 7 x Line 8	9
10	return una respectatea meome ranes er monpation rest rader			Ellie / A Ellie 0	10
11	Total Incentive ROE Project Transmission Revenue	\$	-	Line 1 + Line 5 +Line 9	11
12					12
13	C. Incentive Transmission Plant Abandoned Project Revenue: 1,2				13
14	Incentive Transmission Plant Abandoned Project Cost Amortization Expense	\$	-	Statement AJ; Line 21	14
15					15
16	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$	-	Page 3; Line 37	16
17	Cost of Capital Rate (COCR) 3 - Base ROE		9.3026% √	Pg6 True-Up Stmt AV; Page 3; Line 32	17
18	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE	\$		Line 16 x Line 17	18
19					19
20	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$	-	Page 3; Line 37	20
21	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.0000%	Shall be Zero	21
22	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder	\$		Line 20 x Line 21	22
23		•		Y 14 . Y 10 . Y 10	23
24	Total Incentive Transmission Plant Abandoned Project Revenue	\$	-	Line 14 + Line 18 + Line 22	24
25					25
26	D. Incentive Transmission Construction Work In Progress (CWIP) Revenue: 1,2	Φ.		D 2 1: 22	26
27	Incentive Transmission Construction Work In Progress	\$	-	Page 3; Line 39	27
28	Cost of Capital Rate (COCR) 3 - Base ROE		9.3026% v	Pg6 True-Up Stmt AV; Page 3; Line 32	28
29	Incentive CWIP Return and Associated Income Taxes - Base ROE	\$	-	Line 27 x Line 28	29
30		Φ.		D 2 1: 20	30
31	Incentive Transmission Construction Work In Progress	2	- 0.26020/	Page 3; Line 39	31
32	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder	Φ.	0.3693% √	Pg6 True-Up Stmt AV; Page 3; Line 66	32
33	Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder	2	<u>-</u>	Line 31 x Line 32	33
34 35	Total Incentive CWIP Revenue	¢		Line 29 + Line 33	34 35
36	Total incentive C wif Revenue	<u> </u>		Line 29 + Line 33	36
37	Total Incentive End of Prior Year Revenues (PYRR _{EU-IR}) Excluding FF&U	C		Sum Lines 11 24 25	37
	Total meentive End of Fron Teal Revenues (FFRN EUIR) Excluding FT&O	<u> </u>		Sum Lines 11, 24, 35	
38	$E = (1/DV/DD) \setminus E = 1/V \setminus EE = 1/4$	Φ.	1 070 753	D 1 I' 20 I' 27	38
39	E. Total (PYRR FII) Excluding FF&U 4		1,078,752 √	Page 1; Line 30 + Line 37	39

V Items in BOLD have changed due to clearing the ROE Adder to zero for the ER25-270 TO6 Cycle 1 filing.

- Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.
- ² The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.
- ³ The revenues attributed to Transmission Plant Abandoned Projects and Transmission Construction Work in Progress (CWIP) incentives are derived using the regular Cost of Capital Rate.
- ⁴ Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU}$)

For the Base Period & True-Up Period Ending December 31, 2023 (\$1,000)

Line				Line
No.		Amounts	Reference	No.
	A. Transmission Rate Base:			
1	Net Transmission Plant:			1
2	Transmission Plant	\$ 6,056,558	Page 4; Line 16	2
3	Transmission Related Electric Miscellaneous Intangible Plant	9,152	Page 4; Line 17	3
4	Transmission Related General Plant	67,559	Page 4; Line 18	4
5	Transmission Related Common Plant	196,520	Page 4; Line 19	5
6	Total Net Transmission Plant	\$ 6,329,790	Sum Lines 2 thru 5	6
7		·		7
8	Rate Base Additions:			8
9	Transmission Plant Held for Future Use	\$ -	Statement AG; Line 1	9
10	Transmission Plant Abandoned Project Cost	-	Statement Misc; Line 3	10
11	Total Rate Base Additions	\$ -	Line 9 + Line 10	11
12				12
13	Rate Base Reductions:			13
14	Transmission Related Accum. Def. Inc. Taxes ¹	\$ (1,117,205)	Statement AF; Line 7	14
15	Transmission Plant Abandoned Accum. Def. Inc. Taxes	-	Statement AF; Line 11	15
16	Total Rate Base Reductions	\$ (1,117,205)	Line 14 + Line 15	16
17				17
18	Working Capital:			18
19	Transmission Related Materials and Supplies	\$ 51,954	Statement AL; Line 5	19
20	Transmission Related Prepayments	38,860	Statement AL; Line 9	20
21	Transmission Related Cash Working Capital	27,242	Statement AL; Line 19	21
22	Total Working Capital	\$ 118,056	Sum Lines 19 thru 21	22
23				23
24	Other Regulatory Assets/Liabilities	\$ -	Statement Misc; Line 5	24
25	Unfunded Reserves	(10,663)	Statement Misc; Line 7	25
26				26
27	Total Transmission Rate Base	\$ 5,319,978	Sum Lines 6, 11, 16, 22, 24, 25	27
28				28
29	B. Incentive ROE Project Transmission Rate Base: ²			29
30	Net Incentive Transmission Plant	\$ -	Page 4; Line 25	30
31	Incentive Transmission Plant Accum. Def. Income Taxes	<u> </u>	Statement AF; Line 9	31
32	Total Incentive ROE Project Transmission Rate Base	<u> </u>	Line 30 + Line 31	32
33				33
34	C. Incentive Transmission Plant Abandoned Project Rate Base: 2			34
35	Incentive Transmission Plant Abandoned Project Cost	•	Statement Misc; Line 9	35
36	Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes	-	Statement AF; Line 13	36
37	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$	Line 35 + Line 36	37
38	Total meentive Transmission Flant Avandoned Floject Cost Rate Dase	φ -	Line 33 + Line 30	38
		th.		
39	D. Incentive Transmission Construction Work In Progress ²	<u> </u>	Statement AM; Line 1	39

¹ Represents Transmission Related Net ADIT (Liab)/Asset and Net (Excess)/Deficient ADIT.

The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR EU)

For the Base Period & True-Up Period Ending December 31, 2023 (\$1,000)

Line Line No. No. Reference Amounts A. Transmission Plant: **Gross Transmission Plant:** 7,990,057 **Transmission Plant** Statement AD; Line 11 Transmission Related Electric Misc. Intangible Plant 23,810 Statement AD; Line 27 Transmission Related General Plant 118,679 Statement AD; Line 29 336,813 Transmission Related Common Plant Statement AD; Line 31 **Total Gross Transmission Plant** 8,469,360 Sum Lines 2 thru 5 Transmission Related Depreciation Reserve: Transmission Plant Depreciation Reserve 1,933,499 Statement AE; Line 1 14,658 Statement AE; Line 11 10 10 Transmission Related Electric Misc. Intangible Plant Amortization Reserve Statement AE; Line 13 11 Transmission Related General Plant Depr Reserve 51,120 11 140,293 Statement AE; Line 15 12 Transmission Related Common Plant Depr Reserve 12 Total Transmission Related Depreciation Reserve 13 2,139,570 Sum Lines 9 thru 12 13 14 14 Net Transmission Plant: 15 15 6,056,558 16 Transmission Plant Line 2 - Line 9 16 17 Transmission Related Electric Miscellaneous Intangible Plant 9,152 Line 3 - Line 10 17 67,559 Transmission Related General Plant Line 4 - Line 11 18 19 Transmission Related Common Plant 196,520 Line 5 - Line 12 19 6,329,790 20 **Total Net Transmission Plant** Sum Lines 16 thru 19 20 21 21 22 22 **B.** Incentive Project Transmission Plant: ¹ 23 23 **Incentive Transmission Plant** Statement AD; Line 13 24 Incentive Transmission Plant Depreciation Reserve Statement AE; Line 19 24 25 Total Net Incentive Transmission Plant Line 23 - Line 24 25

¹ The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY Statement AV

Cost of Capital and Fair Rate of Return

Line No.			<u>-</u>	FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1 2 3 4 5 6 7 8	Long-Term Debt Component - Denominator: Bonds (Acct 221) Less: Reacquired Bonds (Acct 222) Other Long-Term Debt (Acct 224) Unamortized Premium on Long-Term Debt (Acct 225) Less: Unamortized Discount on Long-Term Debt-Debit (Acct 225) LTD = Long Term Debt	226)		112-113; 18; c 112-113; 19; c 112-113; 21; c 112-113; 22; c 112-113; 23; c	\$ 8,350,000 - 400,000 - (29,213) \$ 8,720,787	Sum Lines 2 thru 6	1 2 3 4 5 6 7 8
9 10 11 12 13 14	Long-Term Debt Component - Numerator: Interest on Long-Term Debt (Acct 427) Amort. of Debt Disc. and Expense (Acct 428) Amortization of Loss on Reacquired Debt (Acct 428.1) Less: Amort. of Premium on Debt-Credit (Acct 429) Less: Amortization of Gain on Reacquired Debt-Credit (Acct 428.1)	29.1)		114-117; 62; c 114-117; 63; c 114-117; 64; c 114-117; 65; c 114-117; 66; c	\$ 340,602 6,104 689 -		9 10 11 12 13 14
15 16	i = LTD interest				\$ 347,394	Sum Lines 10 thru 14	15 16
17	Cost of Long-Term Debt:				3.98%	Line 15 / Line 7	17
18 19 20 21 22 23 24	 Preferred Equity Component: PF = Preferred Stock (Acct 204) d(pf) = Total Dividends Declared-Preferred Stocks (Acct 437) Cost of Preferred Equity Common Equity Component: 			112-113; 3; c 118-119; 29; c	\$ - \$ - 0.00%	Line 21 / Line 20	18 19 20 21 22 23 24
25 26 27 28	Proprietary Capital Less: Preferred Stock (Acct 204) Less: Unappropriated Undistributed Subsidiary Earnings (Acct Accumulated Other Comprehensive Income (Acct 219)	216.1)		112-113; 16; c 112-113; 3; c 112-113; 12; c 112-113; 15; c	\$ 9,901,206 - - 8,348	Negative of Line 20 Above	25 26 27 28
29 30	CS = Common Stock			112-113, 13, 0	\$ 9,909,554	Sum Lines 25 thru 28	29 30
31 32 33 34	Base Return on Common Equity:	(a)	(b) Cap. Struct.	(c) Cost of	$\frac{10.10\%}{(d) = (b) \times (c)}$ Weighted	TO5 Offer of Settlement; Section II.A.1.5.1	31 32 33 34
35	Weighted Cost of Capital:	Amounts ¹	Ratio	Capital	Cost of Capital		35
36 37 38 39 40	Long-Term Debt Preferred Equity Common Equity Total Capital	\$ 8,720,787 - 9,909,554 \$ 18,630,341	46.81% 0.00% 53.19% 100.00%	3.98% 0.00% 10.10%	1.86% 0.00% 5.37% 7.24%	Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39	36 37 38 39 40
41 42 43	Cost of Equity Component (Preferred & Common):				5.37%	Line 38 + Line 39; Col. d	41 42 43
44							44
45 46 47 48	CAISO Participation ROE Adder: Weighted Cost of Capital:	(a)	(b) Cap. Struct. Ratio	(c) Cost of Capital	$ \begin{array}{c} 0.00\% \\ (d) = (b) x (c) \\ \text{Weighted} \\ \text{Cost of Capital} \end{array} $	189 FERC ¶ 61,248 at Page 17	45 46 47 48
49 50 51 52 53	Long-Term Debt Preferred Equity Common Equity Total Capital	\$ 8,720,787 - 9,909,554 \$ 18,630,341	46.81% 0.00% 53.19% 100.00%	0.00% 0.00% 0.00% v	0.00% 0.00%	Shall be Zero for ROE Adder Shall be Zero for ROE Adder Col. c = Line 45 Above Sum Lines 50 thru 52	49 50 51 52 53
54 55	Cost of Common Equity Component (CAISO Participation RO	E Adder):			<u>0.00%</u> √	Line 52; Col. d	54 55

V Items in BOLD have changed due to clearing the ROE Adder to zero for the ER25-270 TO6 Cycle 1 filing.

¹ Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY Statement AV

Cost of Capital and Fair Rate of Return

Line No.				FERC Form 1 age; Line; Col.	Amounts	Reference	Line No.
1	Incentive Return on Common Equity: 1				0.00%		1
2		(a)	(b)	(c)	$(d) = (b) \times (c)$		2
3			Cap. Struct.	Cost of	Weighted		3
4	Incentive Weighted Cost of Capital:	Amounts ²	Ratio	Capital	Cost of Capital		4
5							5
6	Long-Term Debt	\$ 8,720,787	46.81%	3.98%	1.86%	Col. $c = Page 1$, Line 17	6
7	Preferred Equity	-	0.00%	0.00%	0.00%	Col. $c = Page 1$, Line 22	7
8	Common Equity	9,909,554	53.19%	0.00%	0.00%	Col. $c = Line 1$ Above	8
9	Total Capital	\$ 18,630,341	100.00%		1.86%	Sum Lines 6 thru 8	9
10							10
11	Incentive Cost of Equity Component (Preferred & Common):				0.00%	Line 7 + Line 8; Col. d	11
12							12
13							13
14	CAISO Participation ROE Adder:				0.00%	Order No. 679, 116 FERC ¶ 61,057 at P 326	14
15		(a)	(b)	(c)	$(d) = (b) \times (c)$		15
16			Cap. Struct.	Cost of	Weighted		16
17	Weighted Cost of Capital:	Amounts ²	Ratio	Capital	Cost of Capital		17
18							18
19	Long-Term Debt	\$ 8,720,787	46.81%	0.00%	0.00%	Shall be Zero for ROE Adder	19
20	Preferred Equity	-	0.00%	0.00%	0.00%	Shall be Zero for ROE Adder	20
21	Common Equity	9,909,554	53.19%	0.00%	0.00%	Col. $c = Line 14 Above$	21
22	Total Capital	\$ 18,630,341	100.00%		0.00%	Sum Lines 19 thru 21	22
23							23
24	Cost of Common Equity Component (CAISO Participation RC	DE Adder):			0.00%	Line 21; Col. d	24

¹ The Incentive Return on Common Equity will be tracked and shown separately for each project. As a result, lines 1 through 24 will be repeated for each project.

² Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AV

Cost of Capital and Fair Rate of Return

Line No.		Amounts	Reference	Line No.
1	Cost of Capital Rate (COCR) Calculation - Base ROE:			1
2 3	A. Federal Income Tax Component:			2
4	A. Pederal income Tax Component.			4
5	Where:	5 270/	D 1. I 42	5
6 7	A = Sum of Preferred Stock and Return on Equity Component B = Transmission Total Federal Tax Adjustments	5.37% \$ 3,918	Page 1; Line 42 Negative of Statement AR; Line 9	6 7
8	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ 11,020	AV-1A; Line 49	8
9	D = Transmission Rate Base ET = Fordered Income Toy Pate for Pate Effective Paried	\$ 5,319,978	Pg3.3 Rev Statement BK-1; Page 3; Line 27	9
10 11	FT = Federal Income Tax Rate for Rate Effective Period	21%	Federal Income Tax Rate	10 11
12	Federal Income Tax = $(((A) + (C/D)) * FT) - (B/D)$	1.3899%	Federal Income Tax Expense	12
13	(1 - FT)			13
14 15	B. State Income Tax Component:			14 15
16				16
17	Where: A = Sum of Proformed Stock and Potum on Equity Common and	5 270/	Line 6 Above	17
18 19	A = Sum of Preferred Stock and Return on Equity Component B = Transmission Total State Tax Adjustments	5.37% \$ -	Negative of Statement AT; Line 9	18 19
20	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ 11,020	Line 8 Above	20
21	D = Transmission Rate Base	\$ 5,319,978	Line 9 Above	21
22 23	FT = Federal Income Tax Expense ST = State Income Tax Rate for Rate Effective Period	1.3899% 8.84%	Line 12 Above State Income Tax Rate	22 23
24		0.00.170	2 1010 2210 2011 2 1011	24
25	State Income Tax = $\underline{(((A) + (C/D) + \text{Federal Income Tax}) * (ST)) - (B/D)}$	0.6758%	State Income Tax Expense	25
26 27	(1 - ST)			26 27
28	C. Total Federal & State Income Tax Rate:	2.0657%	Line 12 + Line 25	28
29		7.22(00/	D 1 1 1 40	29
30 31	D. Total Weighted Cost of Capital:	7.2369%	Page 1; Line 40	30 31
32	E. Cost of Capital Rate (COCR) - Base ROE:	9.3026%	Line 28 + Line 30	32
33				33
34	Cost of Conital Data Coloniation CAICO Doution DOE Addam			34
35 36	Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder:			35 36
37	A. Federal Income Tax Component:			37
38	XX.			38
39 40	Where: A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.00% √	Page 1; Line 55	39 40
41	B = Transmission Total Federal Tax Adjustments	\$ -	Shall be Zero for ROE Adder	41
42	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Shall be Zero for ROE Adder	42
43 44	D = Transmission Rate Base FT = Federal Income Tax Rate for Rate Effective Period	\$ 5,319,978 21%	Pg3.3 Rev Statement BK-1; Page 3; Line 27 Federal Income Tax Rate	43 44
45		2170	2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	45
46	Federal Income Tax = $\underline{(((A) + (C/D)) * FT) - (B/D)}$	0.0000% √	Federal Income Tax Expense	46
47 48	(1 - FT)			47 48
49	B. State Income Tax Component:			49
50	W/L			50
51 52	Where: A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.00% √	Line 40 Above	51 52
53	B = Transmission Total State Tax Adjustments	\$ -	Shall be Zero for ROE Adder	53
54 55	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Line 42 Above	54
55 56	D = Transmission Rate Base FT = Federal Income Tax Expense	\$ 5,319,978 0.0000% √	Line 43 Above Line 46 Above	55 56
57	ST = State Income Tax Rate for Rate Effective Period	8.84%	State Income Tax Rate	57
58 50	State Income Toy $= (((A) \pm (C/D) \pm E_{C})^{-1} + (CD) + (CD) \pm E_{C}$	A AAAAA/ -/	State Income Toy Every	58 50
59 60	State Income Tax = $\underline{(((A) + (C / D) + \text{Federal Income Tax}) * (ST)) - (B / D)}$ (1 - ST)	0.0000% V	State Income Tax Expense	59 60
61				61
62	C. Total Federal & State Income Tax Rate:	0.0000% √	Line 46 + Line 59	62
63 64	D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:	0.0000% √	Page 1; Line 53	63 64
65			<i>5</i> ,	65
66	E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:	0.0000% √	Line 62 + Line 64	66

V Items in BOLD have changed due to clearing the ROE Adder to zero for the ER25-270 TO6 Cycle 1 filing.

SAN DIEGO GAS & ELECTRIC COMPANY Statement AV

Cost of Capital and Fair Rate of Return

Line No.	Amounts	Reference	Line No.
1 Incentive Cost of Capital Rate (ICOCR) Calculation - Base ROE: 1			1
2 3 A. Federal Income Tax Component:			3
4 5 Where:			4
6 A = Sum of Preferred Stock and Return on Equity Component	0.00%	Page 2; Line 11	6
7 B = Transmission Total Federal Tax Adjustments	\$ -	Shall be Zero for Incentive ROE Projects	7
8 C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Charles A. D. Markette and Charles and Cha	8
9 D = Total Incentive ROE Project Transmission Rate Base 10 FT = Federal Income Tax Rate for Rate Effective Period	\$ - 21%	Statement BK-1; Page 3; Line 32 Page 3; Line 10	9 10
11	2170	rage 3, Eme 10	11
12 Federal Income Tax = $\underline{(((A) + (C/D)) * FT) - (B/D)}$	0.0000%	Federal Income Tax Expense	12
13 14			13 14
15 B. State Income Tax Component:			15
16			16
17 Where:	0.000/	Y: 6.11	17
 18 A = Sum of Preferred Stock and Return on Equity Component 19 B = Transmission Total State Tax Adjustments 	\$ -	Line 6 Above Shall be Zero for Incentive ROE Projects	18 19
20 C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Line 8 Above	20
21 D = Total Incentive ROE Project Transmission Rate Base	\$ -	Line 9 Above	21
 FT = Federal Income Tax Expense ST = State Income Tax Rate for Rate Effective Period 	0.0000%	Line 12 Above	22
23 ST = State Income Tax Rate for Rate Effective Period 24	8.84%	Page 3; Line 23	23 24
25 State Income Tax = $\underline{(((A) + (C / D) + \text{Federal Income Tax}) * (ST)) - (B / D)}$	0.0000%	State Income Tax Expense	25
26 (1 - ST)			26
27 28 <u>C. Total Federal & State Income Tax Rate:</u>	0.0000%	Line 12 + Line 25	27 28
29 30 D. Total Incentive Weighted Cost of Capital:	1.8647%	Page 2; Line 9	29 30
31		-	31
 32 <u>E. Incentive Cost of Capital Rate _(ICOCR) - Base ROE:</u> 33 	1.8647%	Line 28 + Line 30	32 33
34			34
35 Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder:			35
36			36
37 <u>A. Federal Income Tax Component:</u> 38			37 38
39 Where:			39
40 A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.00%	Page 2; Line 24	40
41 B = Transmission Total Federal Tax Adjustments	\$ -	Shall be Zero for Incentive ROE Projects	41
 42 C = Equity AFUDC Component of Transmission Depreciation Expense 43 D = Total Incentive ROE Project Transmission Rate Base 	\$ - \$ -	Statement BK-1; Page 3; Line 32	42 43
44 FT = Federal Income Tax Rate for Rate Effective Period	21%	Page 3; Line 44	44
45			45
46 Federal Income Tax = $(((A) + (C/D)) * FT) - (B/D)$ 47 $(1 - FT)$	0.0000%	Federal Income Tax Expense	46
48			47 48
49 B. State Income Tax Component:			49
50			50
 Where: A = Cost of Common Equity Component - CAISO Participation ROE Adder 	0.00%	Line 40 Above	51 52
53 B = Transmission Total State Tax Adjustments	\$ -	Shall be Zero for Incentive ROE Projects	53
C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Line 42 Above	54
55 D = Total Incentive ROE Project Transmission Rate Base	\$ -	Line 43 Above	55 56
 FT = Federal Income Tax Expense ST = State Income Tax Rate for Rate Effective Period 	0.0000% 8.84%	Line 46 Above Page 3; Line 57	56 57
57 ST – State income Tax Rate for Rate Effective Feriod 58	0.04/0	rage 3, Line 37	58
59 State Income Tax = $(((A) + (C/D) + Federal Income Tax) * (ST)) - (B/D)$	0.0000%	State Income Tax Expense	59
60 (1 - ST)			60
61 62 C. Total Federal & State Income Tax Rate:	0.0000%	Line 46 + Line 59	61 62
63	0.0000/0	Line To + Line 37	63
 64 <u>D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:</u> 65 	0.0000%	Page 2; Line 22	64 65
66 E. Cost of Capital Rate _(COCR) - CAISO Participation ROE Adder:	0.0000%	Line 62 + Line 64	66

¹ The Incentive Cost of Capital Rate calculation will be tracked and shown separately for each project. As a result, lines 1 through 66 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AV

Cost of Capital and Fair Rate of Return

Line No.			_	FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1 2 3 4 5 6 7 8	Long-Term Debt Component - Denominator: Bonds (Acct 221) Less: Reacquired Bonds (Acct 222) Other Long-Term Debt (Acct 224) Unamortized Premium on Long-Term Debt (Acct 225) Less: Unamortized Discount on Long-Term Debt-Debit (Acct 22 LTD = Long Term Debt	226)		112-113; 18; c 112-113; 19; c 112-113; 21; c 112-113; 22; c 112-113; 23; c	\$ 8,350,000 - 400,000 - (29,213) \$ 8,720,787	Sum Lines 2 thru 6	1 2 3 4 5 6 7 8
9 10 11 12 13 14 15	Long-Term Debt Component - Numerator: Interest on Long-Term Debt (Acct 427) Amort. of Debt Disc. and Expense (Acct 428) Amortization of Loss on Reacquired Debt (Acct 428.1) Less: Amort. of Premium on Debt-Credit (Acct 429) Less: Amortization of Gain on Reacquired Debt-Credit (Acct 4 i = LTD interest	29.1)		114-117; 62; c 114-117; 63; c 114-117; 64; c 114-117; 65; c 114-117; 66; c	\$ 340,602 6,104 689 - - \$ 347,394	Sum Lines 10 thru 14	9 10 11 12 13 14
16 17	Cost of Long-Term Debt:				3.98%	Line 15 / Line 7	16 17
18 19 20 21 22 23 24	Preferred Equity Component: PF = Preferred Stock (Acct 204) d(pf) = Total Dividends Declared-Preferred Stocks (Acct 437) Cost of Preferred Equity Common Equity Component:			112-113; 3; c 118-119; 29; c	\$ - \$ - 0.00%	Line 21 / Line 20	18 19 20 21 22 23 24
25 26 27 28	Proprietary Capital Less: Preferred Stock (Acct 204) Less: Unappropriated Undistributed Subsidiary Earnings (Acct Accumulated Other Comprehensive Income (Acct 219)	216.1)		112-113; 16; c 112-113; 3; c 112-113; 12; c 112-113; 15; c	\$ 9,901,206 - - 8,348	Negative of Line 20 Above	25 26 27 28
29 30	CS = Common Stock			112-113, 13, 6	\$ 9,909,554	Sum Lines 25 thru 28	29 30
31 32 33 34 35	Return on Common Equity: Weighted Cost of Capital:	(a) Amounts ¹	(b) Cap. Struct. Ratio	(c) Cost of Capital	$ \begin{array}{c} $	TO5 Offer of Settlement; Section II.A.1.5.1	31 32 33 34 35
36 37 38 39 40 41	Long-Term Debt Preferred Equity Common Equity Total Capital	\$ 8,720,787 - 9,909,554 \$ 18,630,341	46.81% 0.00% 53.19% 100.00%	3.98% 0.00% 10.10%	1.86% 0.00% 5.37% 7.24%	Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39	36 37 38 39 40
42 43	Cost of Equity Component (Preferred & Common):				5.37%	Line 38 + Line 39; Col. d	41 42 43
44 45 46 47 48	Incentive Return on Common Equity: ² Weighted Cost of Capital:	(a) Amounts ¹	(b) Cap. Struct. Ratio	(c) Cost of Capital	0.50% $(d) = (b) x (c)$ Weighted $Cost of Capital$	TO5 Offer of Settlement; Section II.A.1.5.1	44 45 46 47 48
49 50 51 52 53 54	Long-Term Debt Preferred Equity Common Equity Total Capital	\$ 8,720,787 - 9,909,554 \$ 18,630,341	46.81% 0.00% 53.19% 100.00%	0.00% 0.00% 0.50%	0.00% 0.00% 0.27% 0.27%	Shall be Zero for ROE Adder Shall be Zero for ROE Adder Col. c = Line 45 Above Sum Lines 50 thru 52	49 50 51 52 53 54
55	Incentive Cost of Equity Component (Preferred & Common):				0.27%	Line 52; Col. d	55

¹ Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AV

Cost of Capital and Fair Rate of Return

Line	;				FERC Form 1			Line
No.					Page; Line; Col.	Amounts	Reference	No.
1	Incentive Return on Common Equity: 1					0.00%		1
2			(a)	(b)	(c)	$(d) = (b) \times (c)$		2
3				Cap. Struct.	Cost of	Weighted		3
4	Incentive Weighted Cost of Capital:		Amounts ²	Ratio	Capital	Cost of Capital		4
5	-				<u>-</u>			5
6	Long-Term Debt	\$	8,720,787	46.81%	3.98%	1.86%	Col. $c = Page 1$, Line 17	6
7	Preferred Equity		-	0.00%	0.00%	0.00%	Col. $c = Page 1$, Line 22	7
8	Common Equity		9,909,554	53.19%	0.00%	0.00%	Col. $c = Line 1$ Above	8
9	Total Capital	\$	18,630,341	100.00%		1.86%	Sum Lines 6 thru 8	9
10					i e			10
11	Incentive Cost of Equity Component (Preferred & Common):					0.00%	Line 7 + Line 8; Col. d	11
12	- · · · · · · · · · · · · · · · · · · ·							12
13								13
14	CAISO Participation ROE Adder:					0.00%	Order No. 679, 116 FERC ¶ 61,057 at P 326	14
15			(a)	(b)	(c)	(d) = (b) x (c)		15
16				Cap. Struct.	Cost of	Weighted		16
17	Weighted Cost of Capital:		Amounts ²	Ratio	Capital	Cost of Capital		17
18					1			18
19	Long-Term Debt	\$	8,720,787	46.81%	0.00%	0.00%	Shall be Zero for ROE Adder	19
20	Preferred Equity		-	0.00%	0.00%	0.00%	Shall be Zero for ROE Adder	20
21	Common Equity		9,909,554	53.19%	0.00%	0.00%	Col. $c = Line 14 Above$	21
22	Total Capital	\$	18,630,341	100.00%		0.00%	Sum Lines 19 thru 21	22
23	-				:			23
24	Cost of Common Equity Component (CAISO Participation RO	E Ad	der):			0.00%	Line 21; Col. d	24

¹ The Incentive Return on Common Equity will be tracked and shown separately for each project. As a result, lines 1 through 24 will be repeated for each project.

² Amount is based upon December 31 balances.

SAN DIEGO GAS AND ELECTRIC COMPANY

Statement AV

Cost of Capital and Fair Rate of Return

Line No.		Amounts	Reference	Line No.
1	Cost of Capital Rate (COCR) Calculation - Base ROE:			1
3 4	a. Federal Income Tax Component:			3 4
5	Where:			5
6	A = Sum of Preferred Stock and Return on Equity Component	5.37%	Page 1; Line 42	6
8	B = Trans. Amount of Other Federal Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense	\$ 3,918 \$ 11,020	Negative of Statement AR; Line 9 AV-1A; Line17	8
9	D = Transmission Rate Base	\$ 5,319,978	Pg3.3 Rev Statement BK-1; Page 3; Line 27	9
10	FT = Federal Income Tax Rate	21%	Federal Income Tax Rate	10
11	E_{-1} and E_{-1} are E_{-1} and E_{-1} and E_{-1} are E_{-1} are E_{-1} and E_{-1} are E_{-1} are E_{-1} and E_{-1} are $E_{$	1 20000/	F. 11 I	11
13	Federal Income Tax = $\frac{(((A) + (C/D)) * FT) - (B/D)}{(1 - FT)}$	1.3899%	Federal Income Tax Expense	12 13
14				14
15	B. State Income Tax Component:			15
16 17	Where:			16 17
18	A = Sum of Preferred Stock and Return on Equity Component	5.37%	Line 6 Above	18
19	B = Transmission Total State Tax Adjustments	\$ -	Negative of Statement AT; Line 9	19
20 21	C = Equity AFUDC Component of Transmission Depreciation Expense D = Transmission Rate Base	\$ 11,020 \$ 5,319,978	Line 8 Above Line 9 Above	20 21
22	FT = Federal Income Tax Expense	1.3899%	Line 12 Above	22
23	ST = State Income Tax Rate for Rate Effective Period	8.84%	State Income Tax Rate	23
24	State Income Tay $= (((A) + (C/D) + Federal Income Tay) * (ST)) (D/D)$	0.67590/	State Income Toy Evyage	24
26	State Income Tax = $\underline{(((A) + (C/D) + \text{Federal Income Tax}) * (ST)) - (B/D)}$ (1 - ST)	0.6758%	State Income Tax Expense	25 26
27				27
28	C. Total Federal & State Income Tax Rate:	2.0657%	Line 12 + Line 25	28
29 30	D. Total Weighted Cost of Capital:	7.2369%	Page 1; Line 40	29 30
31	B. Total Weighted Cost of Capital.	7.250770	rage 1, Ellie 40	31
32	E. Cost of Capital Rate (COCR) - Base ROE:	9.3026%	Line 28 + Line 30	32
33				33
34 35	Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder:			34 35
36	Cost of Capital Rate (COCR) Calculation - CAISO I articipation ROL Adder.			36
37	A. Federal Income Tax Component:			37
38				38
39 40	Where: A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.27%	Page 1; Line 55	39 40
41	B = Transmission Total Federal Tax Adjustments	\$ -	Shall be Zero for ROE Adder	41
42	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Shall be Zero for ROE Adder	42
43 44	D = Transmission Rate Base FT = Federal Income Tax Rate for Rate Effective Period	\$ 5,319,978 21%	Pg3.3 Rev Statement BK-1; Page 3; Line 27 Federal Income Tax Rate	43 44
45	11 – rederal income Tax Rate for Rate Effective reflou	2170	rederar meonie raz Rate	45
46	Federal Income Tax = $\underline{(((A) + (C/D)) * FT) - (B/D)}$	0.0707%	Federal Income Tax Expense	46
47 48	(1 - FT)			47 48
49	B. State Income Tax Component:			46 49
50				50
51	Where:	0.270/	Line 40 Above	51
52 53	A = Cost of Common Equity Component - CAISO Participation ROE Adder B = Transmission Total State Tax Adjustments	\$ -	Shall be Zero for ROE Adder	52 53
54	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Line 42 Above	54
55	D = Transmission Rate Base	\$ 5,319,978	Line 43 Above	55
56 57	FT = Federal Income Tax Expense ST = State Income Tax Rate for Rate Effective Period	0.0707% 8.84%	Line 46 Above State Income Tax Rate	56 57
58	51 State meetic 1 ax Rate for Rate Effective I effect	0.04/0	State Income Tax Rate	58
59	State Income Tax = $\underline{(((A) + (C/D) + \text{Federal Income Tax}) * (ST)) - (B/D)}$	0.0326%	State Income Tax Expense	59
60	(1 - ST)			60 61
61 62	C. Total Federal & State Income Tax Rate:	0.1033%	Line 46 + Line 59	61 62
63				63
64	D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:	0.2660%	Page 1; Line 53	64
65 66	E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:	0.3693%	Line 62 + Line 64	65 66
00	2. Cost of Suprem Rate (CDCR) - Of 1150 I articipation ROL Adder.	0.3073/0	Line 02 Line 04	00

SAN DIEGO GAS AND ELECTRIC COMPANY

Statement AV

Cost of Capital and Fair Rate of Return

	(\$\psi_1,\cdot\cdot\cdot)			
Line No.		Amounts	Reference	Line No.
1	Incentive Cost of Capital Rate (ICOCR) Calculation - Base ROE: 1			1
2 3	a. Federal Income Tax Component:			2 3
4	Where:			4
6	A = Sum of Preferred Stock and Return on Equity Component	0.00%	Page 2; Line 11	6
7	B = Transmission Total Federal Tax Adjustments	\$ -	Shall be Zero for Incentive ROE Projects	7
8	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	a	8
9 10	D = Total Incentive ROE Project Transmission Rate Base FT = Federal Income Tax Rate for Rate Effective Period	\$ - 21%	Statement BK-1; Page 3; Line 32 Page 3; Line 10	9 10
11	11 - rederal medile rax Rate for Rate Effective reflou	2170	rage 3, Line 10	11
12	Federal Income Tax = $(((A) + (C/D)) * FT) - (B/D)$	0.0000%	Federal Income Tax Expense	12
13	(1 - FT)			13
14 15	B. State Income Tax Component:			14 15
16	B. State Theorie Tax Component.			16
17	Where:			17
18	A = Sum of Preferred Stock and Return on Equity Component	0.00%	Line 6 Above	18
19 20	B = Transmission Total State Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Shall be Zero for Incentive ROE Projects Line 8 Above	19 20
20	D = Total Incentive ROE Project Transmission Rate Base	\$ -	Line 9 Above	20
22	FT = Federal Income Tax Expense	0.0000%	Line 12 Above	22
23	ST = State Income Tax Rate for Rate Effective Period	8.84%	Page 3; Line 23	23
24		0.00000/		24
25 26	State Income Tax = $\underline{(((A) + (C / D) + \text{Federal Income Tax}) * (ST)) - (B / D)}$ (1 - ST)	0.0000%	State Income Tax Expense	25 26
27	(1-31)			27
28	C. Total Federal & State Income Tax Rate:	0.0000%	Line 12 + Line 25	28
29				29
30	D. Total Incentive Weighted Cost of Capital:	1.8647%	Page 2; Line 9	30
31 32	E. Incentive Cost of Capital Rate (ICOCR) - Base ROE:	1.8647%	Line 28 + Line 30	31 32
33	E. Incentive Cost of Capital Rate (ICOCR) - Base ROE.	1.804/%	Line 28 + Line 30	33
34				34
35	Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder:			35
36				36
37	A. Federal Income Tax Component:			37
38				38
39 40	Where: A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.00%	Page 2; Line 24	39 40
41	B = Transmission Total Federal Tax Adjustments	\$ -	Shall be Zero for Incentive ROE Projects	41
42	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	2 01 2 201 2 1 1 1 2 2	42
43	D = Total Incentive ROE Project Transmission Rate Base	\$ -	Statement BK-1; Page 3; Line 32	43
44	FT = Federal Income Tax Rate for Rate Effective Period	21%	Page 3; Line 44	44
45 46	Federal Income Tax = $(((A) + (C / D)) * FT) - (B / D)$	0.0000%	Federal Income Tax Expense	45 46
47	$\frac{((A) + (C + D)) + FT - (B + D)}{(1 - FT)}$	0.000070	rederal filcome Tax Expense	47
48	()			48
49	B. State Income Tax Component:			49
50				50
51 52	Where: A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.00%	Line 40 Above	51 52
53	B = Transmission Total State Tax Adjustments	\$ -	Shall be Zero for Incentive ROE Projects	53
54	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Line 42 Above	54
55	D = Total Incentive ROE Project Transmission Rate Base	\$ -	Line 43 Above	55
56	FT = Federal Income Tax Expense	0.0000%	Line 46 Above	56
57 58	ST = State Income Tax Rate for Rate Effective Period	8.84%	Page 3; Line 57	57 58
59	State Income Tax = $(((A) + (C / D) + Federal Income Tax) * (ST)) - (B / D)$	0.0000%	State Income Tax Expense	59
60	$\frac{((A) + (C \cap B) + 1 \operatorname{cdefar income} (31)) - (B \cap B)}{(1 - \operatorname{ST})}$	0.0000/0	State Income Las Dapense	60
61				61
62	C. Total Federal & State Income Tax Rate:	0.0000%	Line 46 + Line 59	62
63	D. T. a. I. W. i. I. a. I. G. a. I. G.	0.00000	D 2 1: 22	63
64 65	D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:	0.0000%	Page 2; Line 22	64 65
66	E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:	0.0000%	Line 62 + Line 64	66
00	L. Cost of Capital Rate (COCK) - Orribo I articipation ROL Fadder.	0.000070	Line 02 + Line 04	00

¹ The Incentive Cost of Capital Rate calculation will be tracked and shown separately for each project. As a result, lines 1 through 66 will be repeated for each project.

TO6 Cycle 1 FERC CAISO Adder Refund Adjustment

Derivation of Interest Expense on Other BTRR Adjustment Applicable to TO6 Cycle 1 (\$1,000)

Line								Line
No.								No.
1	_	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	1
2	Calculations:		= Col. 2 - Col. 6		See Footnote 2	See Footnote 3	= Col. $4 +$ Col. 5	2
3					Cumulative		Cumulative	3
4			Monthly		Overcollection (-) or		Overcollection (-) or	4
5			Overcollection (-) or	Monthly	Undercollection (+)		Undercollection (+)	5
6			Undercollection (+)	Interest	in Revenue		in Revenue	6
7	Month	Year	in Revenue	Rate 1	wo Interest	Interest	with Interest	7
8	January	2023	(1,637)	0.54%	(1,637)	(4)	(1,642)	8
9	February	2023	(1,637)	0.48%	(3,279)	(12)	(3,291)	9
10	March	2023	(1,637)	0.54%	(4,928)	(22)	(4,950)	10
11	April	2023	(1,637)	0.62%	(6,587)	(36)	(6,623)	11
12	May	2023	(1,637)	0.64%	(8,260)	(48)	(8,308)	12
13	June	2023	(1,637)	0.62%	(9,945)	(57)	(10,002)	13
14	July	2023	(1,637)	0.68%	(11,639)	(74)	(11,712)	14
15	August	2023	(1,637)	0.68%	(13,350)	(85)	(13,435)	15
16	September	2023	(1,637)	0.66%	(15,072)	(94)	(15,166)	16
17	October	2023	(1,637)	0.71%	(16,803)	(113)	(16,917)	17
18	November	2023	(1,637)	0.69%	(18,554)	(122)	(18,676)	18
19	December	2023	(1,637)	0.71%	(20,313)	(138)	(20,452)	19
20	January	2024		0.72%	(20,452)	(147)	(20,599)	20
21	February	2024		0.68%	(20,599)	(140)	(20,739)	21
22	March	2024		0.72%	(20,739)	(149)	(20,889)	22
23	April	2024		0.70%	(20,889)	(146)	(21,035)	23
24	May	2024		0.72%	(21,035)	(151)	(21,186)	24
25	June	2024		0.70%	(21,186)	(148)	(21,334)	25
26	July	2024		0.72%	(21,334)	(154)	(21,488)	26
27	August	2024		0.72%	(21,488)	(155)	(21,643)	27
28	September	2024		0.70%	(21,643)	(151)	(21,794)	28
29	October	2024		0.72%	(21,794)	(157)	(21,951)	29
30	November	2024		0.70%	(21,951)	(154)	(22,105)	30
31	December	2024		0.72%	(22,105)	(159)	(22,264)	31
32	January	2025		0.68%	(22,264)	(151)	(22,415)	32
33	February	2025		0.62%	(22,415)	(139)	(22,554)	33
34	March	2025		0.68%	(22,554)	(153)	(22,708)	34
35	April	2025		0.62%	(22,708)	(141)	(22,849)	35
36	May	2025		0.64%	(22,849)	(146)	(22,995)	36
37	June	2025		0.62%	(22,995)	(143)	(23,137)	37
38	July	2025		0.64%	(23,137)	(148)	(23,285)	38
39	August	2025		0.64%	(23,285)	(149)	(23,434)	39
40	September	2025		0.62%	(23,434)	(145)	(23,580)	40
41	October	2025		0.64%	(23,580)	(151)	(23,731)	41
42	November	2025		0.62%	(23,731)	(147)	(23,878)	42
43	December	2025		0.64%	(23,878)	(153)	(24,031)	43
44			\$ (19,646)		\$	(4,384)		44

¹ Rates specified on the FERC website pursuant to Section 35.19a of the Commission regulation.

Posted FERC Interest rates

² Derived using the prior month balance in Column 6 plus the current month balance in Column 2.

Interest is calculated using an average of beginning and ending balances: 1) in month 1, the average is 1/2 of balance in Column 2; and 2) in subsequent months is the average of prior month balance in Column 6 and the current month balance in Column 4.

Model Reference and Footnote Updates

Page in Model	Reference and Footnote Update Description	Reason for Update
BK-1	Updated footnote 1 on BK-1 Page 7.	Updated to reflect the current Franchise Fees and Uncollectible expense rates.
AJ-1A	Deleted footnote 3 from the prior TO6 Cycle 1.	Deleted footnote not applicable in 2024.
Stmt AH; Lines 14 thru 24	Updated the Line number referencing and links.	To account for changes to A&G exclusions by FERC for 2024.
AH-1, Line 46 and Footnote 1	Deleted O&M exclusion on Line 46 and Footnote 1 from the prior year TO6 Cycle 1 related to In-house fire brigade costs.	Deleted O&M excluded expense and footnote not applicable in 2024.
AH-2, Footnote 1	Updated PBOP footnote on Line 36.	PBOP costs were calculated and reflected in the footnote.
AH-2, Line 20 and Footnote 2	Deleted A&G exclusion on Line 20 and Footnote 2 from the prior TO6 Cycle 1 related to Inhouse fire brigade costs.	Deleted A&G excluded expense and footnote not applicable in 2024.
True-up Stmt AH	Updated the Line number referencing and links.	To account for changes to A&G exclusions by FERC for 2024.
True-up AH-2	Deleted A&G exclusion on Line 21 and Footnote 2 from the prior TO6 Cycle 1 related to the In-house fire brigade costs. Added Electric Power Research Institute (EPRI) Dues in FERC 923 Excluded Expenses for TO6 Cycle 2.	1 11