

APPENDIX - I
SDG&E's Transmission Revenue Requirement
TO5 -Cycle 1 ~~–October 30, 2018 Informational Filing~~
Effective January-June 1, 2019 – December 31, 2019

1. **Wholesale Customers:** For purposes of the CAISO's calculation of Transmission Access Charges.
 - a. The Wholesale Transmission Revenue Requirement shall be ~~\$799,740,848885,344,607~~¹, which is equal to the Wholesale Base Transmission Revenue Requirement of ~~\$819,970,925906,943,404~~, reduced by the Wholesale TRBAA of ~~\$7,329,369~~ and reduced by Standby Transmission Revenue of ~~\$12,900,70814,269,428~~.
 - b. ~~The~~ High Voltage Transmission Revenue Requirement shall be ~~\$495,825,496550,787,720~~.
 - c. The Low Voltage Transmission Revenue Requirement shall be ~~\$303,915,352334,556,887~~.
 - d. Gross Load consistent with the High Voltage Transmission Revenue Requirement shall be **19,057,144** megawatt hours.
2. **Effective Date:** The amounts in (1) shall be effective January-June 1, 2019, or until amended by the Participating TO or modified by FERC.

NOTE (1): Transmission Revenue Requirements consist of the following:

| | |
|---|----------------|
| BTRR TO5 -Cycle 1 Informational Filing Docket ER19- <u>221</u> — | |
| = \$819,970,925906,943,404 | |
| TRBAA per FERC Order in Docket ER19- <u>209</u> —000— | = |
| (7,329,369) | |
| Standby Revenues TO5-Cycle 1 Informational Filing ER19- <u>221</u> — | = |
| (12,900,70814,269,428) | |
| <u>\$799,740,848885,344,607</u> | TOTAL = |