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December 1, 2023

The Honorable Kimberly D. Bose Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

Re: San Diego Gas & Electric Company

Fifth Transmission Owner Formula's Sixth Annual Informational Filing Docket

No. ER24- -000

Dear Secretary Bose:

San Diego Gas & Electric Company submits its Cycle 6¹ Informational Filing ("Informational Filing" or "Filing") of its Fifth Transmission Owner ("TO") formula rate mechanism ("TO5" or "TO5 Formula Rate").² The proposed effective date is January 1, 2024.

This filing is provided to the Federal Energy Regulatory Commission ("FERC" or "Commission") for informational purposes only. It is not subject to the requirements of Section 205 of the Federal Power Act.³ Nor does this Filing subject SDG&E's TO5 Formula Rate to modification.⁴

I. NATURE AND PURPOSE OF FILING

Under the terms of SDG&E's TO5 Formula Rate, this filing revises SDG&E's base transmission revenue requirement ("BTRR") and transmission rates for retail End Use customers and CAISO Wholesale customers for the Rate Effective Period ("REP") beginning January 1, 2024, and continuing through December 31, 2024. The revised transmission rates are based on

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The term "Cycle" refers to the number of annual filings made under the applicable formula. Cycle 6 is the sixth annual filing under the TO5 formula. Unless otherwise defined in this letter and accompanying volumes reference herein, capitalized terms are intended to have the meanings ascribed to them in SDG&E's TO Tariff.

² See 16 U.S.C. § 824d; 18 C.F.R. § 35.13.

³ 16 U.S.C. § 824d.

⁴ See Section C.4.c of SDG&E's TO5 Formula Rate Protocols ("Formula Rate Protocols").

certain recorded and estimated costs information. The TO5 Cycle 6 rates reflect a revised BTRR for retail End Use and CAISO Wholesale customers consisting of the following components:

- (1) Prior Year Revenue Requirement ("PYRR") for the 12-month period ending December 31, 2022;
- (2) Forecast Period Capital Additions Revenue Requirement ("FC") attributed to the forecast capital additions for the 24-month period covering 2023 and 2024;
- (3) True-up ("TU") Adjustment for the 12-month period from January 1, 2022 through December 31, 2022; and
- (4) An Interest True-Up Adjustment.

The PYRR, FC, and TU Adjustment—including the Interest True-Up Adjustment—quantify SDG&E's cost to own, operate, and maintain its transmission facilities. Key elements of the filing are summarized below.

II. SUMMARY OF THE TO5 CYCLE 6 BTRR

SDG&E's TO5 Cycle 6 BTRR_{EU} for the 12-month REP of January 1, 2024 to December 31, 2024 is approximately \$1,015.8 million, representing a \$177.5 million decrease, or a 14.9 percent reduction, compared to the BTRR_{EU} for TO5 Cycle 5.

The TO5 Cycle 6 BTRR_{CAISO} equals \$1,012.4 million, representing a \$177.5 million decrease—a 14.9 percent reduction—compared to the BTRR_{CAISO} for TO5 Cycle 5.

The End Use and CAISO wholesale customers' BTRR is comprised of the following components (all amounts in \$ millions):

2022 Prior Year Revenues	=	\$1,004.7
Forecast Period Revenues	=	\$76.3
12-month TU Adjustment	=	\$(81.6)
Interest TU Adjustment	=	\$4.6
Franchise Fees/Uncollectibles	=	\$12.3
Other BTRR Adjustments	=	\$(0.5)
Total Retail BTRR	=	\$1,015.8

Wholesale BTRR Adjustments:

So. Georgia Tax Adjustment = \$(1.3) Uncollectibles = \$(2.1)

Total Wholesale BTRR = \$1,012.4

The net decrease in transmission rates is attributed primarily to the following:

- A decrease in the 24-month total Weighted Forecast Plant Additions and the related FC; and
- A True-Up Adjustment over-collection in the instant TO5 Cycle 6 annual informational filing compared to the True-Up Adjustment under-collection in the prior TO5 Cycle 5 annual informational filing; offset by
- An increase in PYRR, resulting from higher operations and maintenance expenses, depreciation expenses, property taxes, and transmission rate base; and
- An Other BTRR Adjustment to reduce total BTRR for the correction of errors in prior years' Annual Informational Filings.

III.MISCELLANEOUS MATTERS

A. Adjustments to Reflect Correction of Errors

Section C.5 of the TO5 Formula Rate Protocols provides that if an error is identified in SDG&E's prior informational filing, SDG&E shall include a brief description of the errors in its subsequent informational filing.

In preparing its Cycle 6 Annual Informational Filing, SDG&E identified a portion of A&G costs associated with catastrophic events declared as a disaster or as a state of emergency by federal or state authorities, and A&G costs associated with SDG&E's wildfire mitigation activities, that should have been allocated to and included in SDG&E's TO5 Cycle 3, Cycle 4, and Cycle 5 Annual Informational filings. Specifically, these A&G costs impact both SDG&E's FERC jurisdictional and California Public Utility Commission ("CPUC") jurisdictional activities. But SDG&E incorrectly allocated 100% of those costs to CPUC-jurisdictional activities, by placing those costs in CPUC Catastrophic Event Memorandum Account and Wildfire Mitigation Plan memorandum accounts. These corrections—resulting in an undercollection totaling \$8.977 million and \$8.962 million respectively between retail and wholesale customers—are included in the "Other BTRR Adjustments" component of total BTRR. The detailed calculations and supporting workpapers are included in this filing.

The "Other BTRR Adjustments" component of total BTRR also reflects adjustments ("FERC Audit Adjustments") arising from the audit conducted by the Commission's Division of Audits and Accounting ("DAA").⁵ The impacts of the corresponding audit-related refunds ("FERC Audit Refund") were quantified and accounted for in the refund report filed with the Commission on July 17, 2023.⁶ The FERC Audit Refund amount totaling \$13.304 million and \$13.281 million respectively between retail and wholesale customers is added to the "Other BTRR Adjustments" line of the Formula Rate Spreadsheet and included in the final BTRR for the TO5 Cycle 6 Annual Informational Filing.

Conversely, FERC Audit Finding #3 Recommendation 17 required SDG&E to reclass costs originally included in rate base to A&G. This adjustment resulted in SDG&E undercollecting in TO5 Cycles 1 through 5, \$3.766 million and \$3.760 million respectively between retail and wholesale customers, including interest. These amounts are also included in the "Other BTRR Adjustments" component of total BTRR, with supporting workpapers included in this filing.

In the aggregate, the total "Other BTRR Adjustment" for retail and wholesale customers, as reflected in Statements BK1 and BK2 of the instant filing, are a refund of \$0.561 million and \$0.559 million, respectively.

B. TO5 Formula Rate Spreadsheet Updates

Section D.3 of the TO5 Formula Rate Protocols allows for updates to the reference sections and footnotes in the Formula Rate Spreadsheet. SDG&E made several changes to the Formula Rate Spreadsheet to update the references directing stakeholders to the proper sources for the data. These changes are non-substantive in nature and do not affect the BTRR calculation. Additionally, SDG&E added and/or modified footnotes to further clarify information included in the Formula Rate Spreadsheet. The list of changes is shown in the tab labeled "Model Reference and Footnote Updates."

IV. LIST OF DOCUMENTS SUBMITTED

This filing consists of the following: Transmittal Letter; TO5 Cycle 6 Formula Rate Spreadsheet; Statement BL—which includes retail rate design and CAISO High Voltage and Low Voltage Transmission Revenue Requirements—Base Period and True Up Period Work Papers; and Forecast Period Capital Additions Work Papers.

V. SERVICE

Copies of this filing have been served on all parties to Docket No. ER19-221, including the CPUC and the California Independent System Operator.

⁵ Docket No. FA-19-3-000, DAA Audit Report dated Jul. 30, 2020.

 $^{^6}$ See Docket No. FA-19-3-000, SDG&E Refund Report.

VI. COMMUNICATIONS

Correspondence and other communications concerning this Informational Filing should be addressed to:

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Respectfully submitted,

/s/ Ross R. Fulton

Ross R. Fulton Attorney for San Diego Gas & Electric Company

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SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1 Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU}) For the Base Period & True-Up Period Ending December 31, 2022 (\$1,000)

Line No.		Δ	amounts	Reference	Line No.
INO.	A. Revenues:		dilounts	Reference	_ 110.
1	Transmission Operation & Maintenance Expense	\$	104,977	Statement AH; Line 9	1
2					2
3	Transmission Related A&G Expense		99,478	Statement AH; Line 31	3
4	ONIGI. E I' E T			N	4
3	CPUC Intervenor Funding Expense - Transmission	Ф.	204.456	Negative of Statement AH; Line 16 Sum Lines 1 thru 5	3
6	Total O&M Expenses	\$	204,456	Sum Lines I thru 5	6 7
8	Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp.	· ·	256,281	Statement AJ; Line 17	8
9	Transmission, Ocherai, Common Frant Depit. Exp., and Electric Wise. Intangiole Frant Amort. Exp.	ф	230,281	Statement AJ, Line 17	9
10	Transmission Plant Abandoned Project Cost Amortization Expense ¹			Statement AJ; Line 23	10
11	Transmission Frant Abandoned Floject Cost Amortization Expense			Statement A3, Line 23	11
12	Transmission Related Property Taxes Expense		66,271	Statement AK; Line 13	12
13	Transmission related Property Tartes Expense		00,271	Satement 1112, 2 me 13	13
14	Transmission Related Payroll Taxes Expense		3,324	Statement AK; Line 20	14
15	Sub-Total Expense	\$	530,331	Sum Lines 6 thru 14	15
16					16
17	Cost of Capital Rate (COCR) - Base ROE		9.2135%	Statement AV; Page 3; Line 32	17
18	Transmission Rate Base	\$	5,032,105	Page 3; Line 27	18
19	Return and Associated Income Taxes - Base ROE	\$	463,632	Line 17 x Line 18	19
20					20
21	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.3738%	Statement AV; Page 3; Line 66	21
22	Transmission Rate Base	\$	5,032,105	Page 3; Line 27 - Line 10	22
23	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$	18,809	Line 21 x Line 22	23
24					24
25	Total of Federal Income Tax Deductions, Other Than Interest	\$	1,304	Statement AQ; Line 3	25
26	Transmission Related Revenue Credits		(9,365)	Statement AU; Line 13	26
27	Transmission Related Regulatory Debits/Credits		-	Statement Misc; Line 1	27
28	(Gains)/Losses from Sale of Plant Held for Future Use		-	Statement AU; Line 15	28
29					29
30	End of Prior Year Revenues (PYRR _{EU}) Excluding FF&U	\$	1,004,712	Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28)	30

¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU})$

For the Base Period & True-Up Period Ending December 31, 2022 (\$1,000)

Line				P. 4	Line
No.		A	amounts	Reference	No.
	B. Incentive ROE Project Transmission Revenue: 1,2	_			
1 2	Incentive Transmission Plant Depreciation Expense	\$	-	Statement AJ; Line 19	1 2
3	Incentive Cost of Capital Rate (ICOCR) - Base ROE		1.6901%	Statement AV; Page 4; Line 32	3
4	Total Incentive ROE Project Transmission Rate Base	\$	-	Page 3; Line 32	4
5	Incentive ROE Project Return and Associated Income Taxes - Base ROE	\$	-	Line 3 x Line 4	5
6					6
7	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.0000%	Statement AV; Page 4; Line 66	7
8	Total Incentive ROE Project Transmission Rate Base	\$	-	Page 3; Line 32	8
9	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$	-	Line 7 x Line 8	9
10					10
11	Total Incentive ROE Project Transmission Revenue	\$	-	Line 1 + Line 5 + Line 9	11
12					12
13	C. Incentive Transmission Plant Abandoned Project Revenue: 1,2				13
14	Incentive Transmission Plant Abandoned Project Cost Amortization Expense	\$	-	Statement AJ; Line 21	14
15					15
16	J .	\$	-	Page 3; Line 37	16
17	Cost of Capital Rate (COCR) - Base ROE		9.2135%	Statement AV; Page 3; Line 32	17
18	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE	\$	-	Line 16 x Line 17	18
19 20	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	S		Page 3; Line 37	19 20
21	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder	Ф	0.0000%	Shall be Zero	20
	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder	S	0.0000%	Line 20 x Line 21	22
22 23	incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder	2	-	Line 20 x Line 21	22
24	Total Incentive Transmission Plant Abandoned Project Revenue	\$		Line 14 + Line 18 + Line 22	24
25	Total meetitive Transmission Flant Totalidolled Froject Revenue	Ψ		Elife 11 · Elife 10 · Elife 22	25
26	D. Incentive Transmission Construction Work In Progress (CWIP) Revenue: 1,2				26
27	Incentive Transmission Construction Work In Progress	\$	_	Page 3; Line 39	27
28	Cost of Capital Rate (COCR) - Base ROE	Ψ	9.2135%	Statement AV; Page 3; Line 32	28
29	Incentive CWIP Return and Associated Income Taxes - Base ROE	\$	-	Line 27 x Line 28	29
30	mount of the retain and responded mostle rates. Base red	Ψ		Elite 27 A Elite 20	30
31	Incentive Transmission Construction Work In Progress	\$	-	Page 3; Line 39	31
32	· · · · · · · · · · · · · · · · · · ·		0.3738%	Statement AV; Page 3; Line 66	32
33	Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder	\$	-	Line 31 x Line 32	33
34	·				34
35	Total Incentive CWIP Revenue	\$	-	Line 29 + Line 33	35
36					36
37	Total Incentive End of Prior Year Revenues (PYRR EU-IR) Excluding FF&U	\$	-	Sum Lines 11, 24, 35	37
38					38
39	E. Total (PYRR EU) Excluding FF&U 3	\$	1,004,712	Page 1; Line 30 + Line 37	39

¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

³ Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU}) For the Base Period & True-Up Period Ending December 31, 2022 (\$1,000)

Line					Line
No.			Amounts	Reference	No.
	A. Transmission Rate Base:				
1	Net Transmission Plant:				1
2	Transmission Plant	\$	5,742,870	Page 4; Line 16	2
3	Transmission Related Electric Miscellaneous Intangible Plant		6,028	Page 4; Line 17	3
4	Transmission Related General Plant		62,222	Page 4; Line 18	4
5	Transmission Related Common Plant		175,604	Page 4; Line 19	5
6	Total Net Transmission Plant	\$	5,986,725	Sum Lines 2 thru 5	6
7					7
8	Rate Base Additions:				8
9	Transmission Plant Held for Future Use	\$	-	Statement AG; Line 1	9
10	Transmission Plant Abandoned Project Cost		-	Statement Misc; Line 3	10
11	Total Rate Base Additions	\$	-	Line 9 + Line 10	11
12					12
13	Rate Base Reductions:				13
14	Transmission Related Accum. Def. Inc. Taxes 1	\$	(1,060,897)	Statement AF; Line 7	14
15	Transmission Plant Abandoned Accum, Def. Inc. Taxes			Statement AF; Line 11	15
16	Total Rate Base Reductions	\$	(1,060,897)	Line 14 + Line 15	16
17		•	()).		17
18	Working Capital:				18
19	Transmission Related Materials and Supplies	S	46,789	Statement AL; Line 5	19
20	Transmission Related Prepayments		44,866	Statement AL; Line 9	20
21	Transmission Related Cash Working Capital		25,557	Statement AL; Line 19	21
22	Total Working Capital	\$	117,212	Sum Lines 19 thru 21	22
23		-	,		23
24	Other Regulatory Assets/Liabilities	\$	_	Statement Misc; Line 5	24
25	Unfunded Reserves	S	(10,934)	Statement Misc; Line 7	25
26			(14), (1)		26
27	Total Transmission Rate Base	\$	5,032,105	Sum Lines 6, 11, 16, 22, 24, 25	27
28			-,,		28
29	B. Incentive ROE Project Transmission Rate Base: ²				29
30	Net Incentive Transmission Plant	•		D 4. I : 25	30
	Incentive Transmission Plant Incentive Transmission Plant Accum. Def. Income Taxes	2	-	Page 4; Line 25 Statement AF: Line 9	30
31		<u>e</u>	-	, , , ,	31
32 33	Total Incentive ROE Project Transmission Rate Base	3	-	Line 30 + Line 31	32
	•				
34	C. Incentive Transmission Plant Abandoned Project Rate Base: ²				34
35	Incentive Transmission Plant Abandoned Project Cost	\$	-	Statement Misc; Line 9	35
36	Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes		-	Statement AF; Line 13	36
37	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$	-	Line 35 + Line 36	37
38					38
39	D. Incentive Transmission Construction Work In Progress ²	\$	-	Statement AM; Line 1	39

Represents Transmission Related Net ADIT (Liab)/Asset and Net (Excess)/Deficient ADIT.

The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})

For the Base Period & True-Up Period Ending December 31, 2022

(\$1,000)

Line				Line
No.		Amounts	Reference	No.
	A. Transmission Plant:			
1	Gross Transmission Plant:			1
2	Transmission Plant	\$ 7,476,381	Statement AD; Line 11	2
3	Transmission Related Electric Misc. Intangible Plant	30,189	Statement AD; Line 27	3
4	Transmission Related General Plant	108,046	Statement AD; Line 29	4
5	Transmission Related Common Plant	303,089	Statement AD; Line 31	5
6	Total Gross Transmission Plant	\$ 7,917,705	Sum Lines 2 thru 5	6
7				7
8	Transmission Related Depreciation Reserve:			8
9	Transmission Plant Depreciation Reserve	\$ 1,733,511	Statement AE; Line 1	9
10	Transmission Related Electric Misc. Intangible Plant Amortization Reserve	24,162	Statement AE; Line 11	10
11	Transmission Related General Plant Depr Reserve	45,823	Statement AE; Line 13	11
12	Transmission Related Common Plant Depr Reserve	127,485	Statement AE; Line 15	12
13	Total Transmission Related Depreciation Reserve	\$ 1,930,981	Sum Lines 9 thru 12	13
14				14
15	Net Transmission Plant:			15
16	Transmission Plant	\$ 5,742,870	Line 2 Minus Line 9	16
17	Transmission Related Electric Miscellaneous Intangible Plant	6,028	Line 3 Minus Line 10	17
18	Transmission Related General Plant	62,222	Line 4 Minus Line 11	18
19	Transmission Related Common Plant	175,604	Line 5 Minus Line 12	19
20	Total Net Transmission Plant	\$ 5,986,725	Sum Lines 16 thru 19	20
21				21
22	B. Incentive Project Transmission Plant: 1			22
23	Incentive Transmission Plant	<u>s</u> -	Statement AD: Line 13	23
24	Incentive Transmission Plant Depreciation Reserve	-	Statement AE; Line 19	24
25	Total Net Incentive Transmission Plant	<u>s</u> -	Line 23 Minus Line 24	25
		Ţ		

The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1 Derivation of End Use Forecast Period Capital Additions Revenue Requirements (FC_{EU}) For the Forecast Period January 1, 2023 - December 31, 2024 (\$1,000)

Line No.		Amounts	Reference	Line No.
1101	ANNUAL FIXED CHARGES APPLICABLE TO CAPITAL PROJECTS	 mounts	101010100	- 110.
	A. Derivation of Annual Fix Charge Rate (AFCR FII) Applicable to			
	Weighted Forecast Plant Additions:			
1	PYRR _{EU} Excluding Franchise Fees and Uncollectible	\$ 1,004,712	Page 1; Line 30	1
2	50% of Transmission O&M Expense	(52,489)	Negative of Page 1; Line 1 x 50%	2
3	50% of Transmission Related A&G Expense	(49,739)	Negative of Page 1; Line 3 x 50%	3
4	CPUC Intervenor Funding Expense - Transmission	-	Negative of Page 1; Line 5	4
5	Total of Federal Income Tax Deductions, Other Than Interest	(1,304)	Negative of Page 1; Line 25	5
6	(Gains)/Losses from Sale of Plant Held for Future Use	-	Negative of Page 1; Line 28	6
7	Adjusted Total (PYRR EU) Excluding FF&U	\$ 901,180	Sum Lines 1 thru 6	7
8				8
9	Net Transmission Plant	\$ 5,986,725	Page 4; Line 20	9
10		 		10
11	Annual Fix Charge Rate (AFCR _{EU})	15.0530%	Line 7 / Line 9	11
12				12
13	Weighted Forecast Plant Additions	\$ 522,665	Summary of HV/LV Splits for Forecast Plant Additions; Line 5; Col. f	13
14				14
15	Composite Depreciation Rate	3.03%	Statement AJ; Page AJ-1B; Line 33; Col. c	15
16	Weighted Forecast Plant Additions Depreciation Expense	\$ 15,812	Line 13 x Line 15	16
17				17
18	Net Weighted Forecast Plant Additions	\$ 506,853	Line 13 minus Line 16	18
19		 		19
20	Forecast Period Capital Addition Revenue Requirements	\$ 76,296	Line 11 x Line 18	20

Statement BK-1

Derivation of End Use Forecast Period Capital Additions Revenue Requirements (FCEU)

For the Forecast Period January 1, 2023 - December 31, 2024 (\$1,000)

Line Line Reference No. Amounts No. ANNUAL FIXED CHARGES APPLICABLE TO INCENTIVE CAPITAL PROJECTS A. Derivation of Annual Fix Charge Rate (AFCR EII-IR-ROE) Applicable to Incentive Weighted Forecast Plant Additions (ROE Incentive Only): PYRR _{EU-IR-ROE} Excluding Franchise Fees and Uncollectible 1,004,712 Page 1; Line 30 + Page 2; Line 11 1 (52,489) 50% of Transmission O&M Expense Negative of Page 1; Line 1 x 50% 2 50% of Transmission Related A&G Expense (49,739) Negative of Page 1; Line 3 x 50% 3 CPUC Intervenor Funding Expense - Transmission Negative of Page 1; Line 5 4 Total of Federal Income Tax Deductions, Other Than Interest (1,304)Negative of Page 1; Line 25 6 (Gains)/Losses from Sale of Plant Held for Future Use Negative of Page 1; Line 28 6 901,180 Adjusted Total (PYRR $_{\mbox{\scriptsize EU-IR-ROE}}$ Excluding FF&U Sum Lines 1 thru 6 7 5,986,725 9 Net Transmission Plant & Incentive Transmission Plant Page 4; (Line 20 + Line 25) 9 10 Incentive Annual Fix Charge Rate (AFCR EU-IR-ROE) 15.0530% Line 7 / Line 9 11 11 12 12 Summary of HV/LV Splits for Forecast Plant Additions; 13 Incentive Weighted Forecast Plant Additions 13 Line 8; Col. f 15 Page 5; Line 15 15 Composite Depreciation Rate 16 Weighted Forecast Plant Additions Depreciation Expense Line 13 x Line 15 16 17 17 18 Net Weighted Forecast Plant Additions Line 13 minus Line 16 18 19 19 20 Forecast Period Incentive Capital Addition Revenue Requirements (FC EU-IR-ROE) Line 11 x Line 18 20 21 21 22 B. Derivation of Incentive Forecast Transmission CWIP Revenues: 22 Summary of HV/LV Splits for Forecast Plant Additions; Incentive Weighted Forecast Transmission Construction Work In Progress 23 23 Line 10 + Line 12; Col. f 24 24 9.2135% 25 Cost of Capital Rate $_{\rm (COCR)}$ - Base ROE 25 Statement AV; Page 3; Line 32 26 26 27 Incentive Transmission Forecast CWIP Projects Revenue Requirements - Base ROE Line 23 x Line 25 27 28 Summary of HV/LV Splits for Forecast Plant Additions; 29 29 Incentive Weighted Forecast Transmission Construction Work In Progress Line 10 + Line 12; Col. f 30 30 31 Cost of Capital Rate (COCR) - CAISO Participation ROE Adder Statement AV; Page 3; Line 66 31 32 32 Line 29 x Line 31 33 Incentive Transmission Forecast CWIP Projects Revenue Requirements - CAISO Participation ROE Adder 33 34 34 35 Total Incentive Transmission Forecast CWIP Projects Revenue Requirements Line 27 + Line 33 35

The Incentive Annual Fixed Charge Rate will be tracked and shown for each incentive project as applicable.

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1 Derivation of End Use Base Transmission Revenue Requirements (BTRR_{EU}) For the Rate Effective Period January 1, 2024 - December 31, 2024 (\$1,000)

Line No.			A	Amounts	Reference	Line No.
	A. End Use Customer Base Transmission Revenue Requirement (BTRR _{EI}):					
1	·					1
2	End of Prior Year Revenues (PYRR EU) Excluding FF&U		\$	1,004,712	Page 1; Line 30	2
3						3
4	Incentive End of Prior Year Revenues (PYRR EU-IR) Excluding FF&U			-	Page 2; Line 37	4
5						5
6	Retail True-Up Period Adjustment			(81,600)	True-Up; Line 25; Col. 11	6
7						7
8	Retail Interest True-Up Adjustment			4,649	Interest True-Up CY; Line 22; Col. 2	8
9 10	E			76,296	P 5. I : 20	9 10
11	Forecast Period Capital Addition Revenue Requirements			70,290	Page 5; Line 20	10
12	Forecast Period Incentive Capital Additions Revenue Requirements (FC FU-IR-ROF)				Page 6; Line 20	12
13	Total Terror Meditive Suprial Hadrions revenue requirements (1 S EU-IR-ROB)				ruge o, Eme 20	13
14	Incentive Transmission Forecast CWIP Projects Revenue Requirements			_	Page 6; Line 35	14
15						15
16	B. Subtotal BTRR EU Excluding FF&U:		\$	1,004,056	Sum Lines 2 thru 14	16
17						17
18	Transmission Related Municipal Franchise Fees Expenses	1.0207%	\$	10,248	Line 16 x Franchise Fee Rate	18
19	Transmission Related Uncollectible Expense	0.2050%		2,058	Line 16 x Uncollectible Rate	19
20						20
21	C. Subtotal Retail BTRR FU With FF&U:		\$	1,016,363	Sum Lines 16 thru 19	21
22	D. O.L. DEDD. A.H. A.		•	(5(1)	C . A F W. I	22
23	D. Other BTRR EU Adjustments:		2	(561)	Cost Adjustment Workpapers	23
24	E T (I D ('I DTDD - W'A FEGU		•	1.015.002	1: 21 - 1: 22	24
25	E. Total Retail BTRR FILL With FF&U:		3	1,015,802	Line 21 + Line 23	25

Statement BK-2

Derivation of CAISO HV Transmission Facility (BTRR CAISO-HV) & LV Transmission Facility (BTRR CAISO-LV) Revenue Requirements

For the Rate Effective Period January 1, 2024 - December 31, 2024

(\$1,000)

Line		T-4-1		Refer				Line No.
No.	A. Derivation of Revenues Related With Total Transmission Facilities:	 Total		Keier	ence			No.
1 2	Retail BTRR Excluding FF&U	\$ 1,004,056	State	ment BK-1; P	age 7	; Line 16		1 2
3	Less: CPUC Intervenor Funding Expense - Transmission	-	Nega	tive of Staten	nent E	3K-1; Page 1	; Line 5	3
5	Less: CPUC Intervenor Funding Expense Revenue Adjustment - Base ROE	-	Nega	tive of Staten	nent A	L; Line 30		5
7	Less: CPUC Intervenor Funding Expense Revenue Adjustment - CAISO Participation ROE Adder	-	Nega	tive of Staten	nent A	L; Line 34		7 8
9 10	Less: South Georgia Income Tax Adjustment	(1,304)	Nega	tive of Staten	nent A	Q; Line 1		9 10
11 12	Total Wholesale BTRR Excluding Franchise Fees	\$ 1,002,752	Sum	Lines 1 thru 9)			11
13	B. Derivation of Split Between HV and LV: 1	(a)		(b)		(c)		13
14	1. Percent Split Between HV & LV for Recorded Non-Incentive & Incentive	Total	Hi	gh Voltage	Lov	w Voltage	Reference	14
15	Gross Transmission Plant Facilities and Incentive CWIP:					_		15
16	HV/LV Plant Allocation Ratios	100.00%		51.14%		48.86%	Summary of HV/LV Plant Allocation Study; Line 40; Col. c and b	16
17	Total HV/LV Transmission Plant Facilities Revenues	\$ 926,456	\$	473,791	\$	452,665	Col. $a = Line 11 minus Line 21$	17
18	A.D. C. M.D. C. THE CATE OF TH						Col. b and $c = Line 16 x (Line 17; Col. a)$	18
19	2. Percent Split Between HV & LV Forecast Plant Additions:						Summary of HV/LV Splits for Forecast Plant	19
20	HV/LV Plant Allocation Ratios Based on Forecast Plant Additions	100.00%		19.23%		80.77%	Additions; Line 19; Col. d and e	20
21	Total HV/LV Transmission Forecast Plant Additions Revenues	\$ 76,296	\$	14,672	\$	61,624	Col. a = Statement BK-1; Page 7; Sum Lines 10 thru 14	21
22 23	C. Summary of CAISO Transmission Facilities by						Col. b and $c = Line 20 x (Line 21; Col. a)$	22 23
24	High Voltage and Low Voltage Classification:							24
25	Transmission Facilities (BTRR _{CAISO}) Excluding Franchise Fees	\$ 1,002,752	\$	488,463	\$	514,289	Line 17 + Line 21	25
26	Franchise Fee ² 1.0207%	 10,235		4,986		5,249	Line 25 x Franchise Fee Rate	26
27 28	Subtotal Wholesale BTRR With Franchise Fees	\$ 1,012,987	\$	493,449	\$	519,538	Line 25 + Line 26	27 28
29	D. Other BTRR Adjustments with Franchise Fees	(559)		(286)		(273)	Col. a = Cost Adjustment Workpapers	29
30 31							Col. b and $c = Line 16 x (Line 29; Col. a)$	30 31
32	E. Total Wholesale BTRR CAISO With Franchise Fees 3	\$ 1,012,428	\$	493,163	\$	519,265	Line 27 + Line 29	32

¹ SDG&E has followed the CAISO's guidelines to separate all elements of its Transmission facilities into HV and LV components as outlined in Appendix F; Schedule 3; Section 12 of the CAISO tariff.

² Base franchise fees are applicable to all SDG&E customers.

³ The following HV/LV Wholesale Base Transmission Revenue Requirements will be used by the CAISO to develop the TAC rates for the applicable rate effective period.

Statement AD Cost of Plant Base Period & True-Up Period 12 - Months Ending December 31, 2022 (\$1,000)

Line No.		FERC Form 1 Page; Line; Col.	(a) 31-Dec-21	(b) 31-Dec-22	(c) = [(a)+(b)]/2 Average Balance	Reference	Line No.
1 2	Total Steam Production Plant ^{1,3}	204-207; Footnote Data (a)			\$ 573,458	AD-1; Line 18	1 2
3	Total Nuclear Production Plant ^{1,3}	204-207; Footnote Data (a)			-	AD-2; Line 18	3
5	Total Hydraulic Production Plant ^{1,3}				-	AD-3; Line 18	5
7	Total Other Production Plant ^{1,3}	204-207; Footnote Data (a)			539,342	AD-4; Line 18	7 8
9 10	Total Distribution Plant ^{2,3}	204-207; Footnote Data (a); BOY and EOY	\$ 8,919,067	\$ 9,750,399	9,334,733	AD-5; Line 6	9 10
11 12	Transmission Plant ^{1, 3}	204-207; Footnote Data (a)			7,476,381	AD-6; Line 18	11 12
13 14	Incentive Transmission Plant ¹				-	AD-7; Line 18	13 14
15 16	Total Electric Miscellaneous Intangible Plan ^{2, 4}	204-207; Footnote Data (a); BOY and EOY	191,894	112,870	152,382	AD-8; Line 6	15 16
17 18	Total General Plant ^{2, 4}	204-207; Footnote Data (a); BOY and EOY	518,903	571,823	545,363	AD-9; Line 6	17 18
19 20	Total Common Plant ^{2,4}		1,504,072	1,555,621	1,529,847	AD-10; Line 10	19 20
21 22	Total Plant in Service				\$ 20,151,506	Sum Lines 1 thru 19	21 22
23 24	Transmission Wages and Salaries Allocation Factor				19.81%	Statement AI; Line 15	23 24
25 26	Total Transmission Plant & Incentive Transmission Plant				\$ 7,476,381	Line 11 + Line 13 Line 15 x Line 23	25 26
27 28 29	Transmission Related Electric Miscellaneous Intangible Plant Transmission Related General Plant				30,189 108,046	Line 15 x Line 23	27 28 29
30 31					303,089	Line 19 x Line 23	30 31
32 33	Transmission Related Total Plant in Service				\$ 7,917,705	Sum Lines 25 thru 31	32 33
34 35	Transmission Plant Allocation Factor ⁵				39.29%	Line 33 / Line 21	34 35

¹ The balances for Steam, Nuclear, Hydraulic, Other Production, Transmission, and Incentive Transmission plant are derived based on a 13-month average balance.

² The balances for Electric Miscellaneous Intangible, Distribution, General and Common plant are derived based on a simple average balance using beginning and ending year balances.

The amounts stated above are ratemaking utility plant in service and a result of implementing the "Seven-Element Adjustment Factor" which reflects transfers between core electric functional areas.

Not affected by the "Seven-Element Adjustment Factor".

Used to allocate all elements of working capital, other than working cash.

STEAM PRODUCTION

		Total Steam		Steam		
Line		Production		Production		Line
No.	Month	Per Book	Reference	Ratemaking 1	Reference	No.
1	Dec-21	\$ 555,601	SDG&E Records	\$ 571,265	Form 1; Page 204-207; Footnote Data (a); BOY	1
2	Jan-22	555,567		571,232		2
3	Feb	555,598		571,262		3
4	Mar	555,633		571,297		4
5	Apr	555,822		571,487		5
6	May	557,111		572,775		6
7	Jun	557,348		573,013		7
8	Jul	558,731		574,395		8
	Aug	558,566		574,230		9
	Sep	558,567		574,231		10
	Oct	558,589		574,254		11
	Nov	561,778		577,442		12
	Dec-22	562,409	SDG&E Records	578,073	Form 1; Page 204-207; Footnote Data (a); EOY	13
14						14
15	Total 13 Months	\$ 7,251,319	Sum Lines 1 thru 13	\$ 7,454,958	Sum Lines 1 thru 13	15
16						16
17						17
18	13-Month Average Balance	\$ 557,794	Average of Lines 1 thru 13	\$ 573,458	Form 1; Page 204-207; Footnote Data (a)	18
19						19

This column represents the monthly ratemaking plant balances for the base & true-up periods. These plant balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

NUCLEAR PRODUCTION

		Total Nuclear		Nuclear		
Line		Production		Production		Line
No.	Month	Per Book	Reference	Ratemaking 1	Reference	No.
	Dec-21	\$ -	SDG&E Records	\$ -	Form 1; Page 204-207; Footnote Data (a); BOY	1
2	Jan-22	-		-		2
3	Feb	-		-		3
4	Mar	-		-		4
5	Apr	-		-		5
6	May	-		-		6
	Jun	-		-		7
8	Jul	-		-		8
	Aug	-		-		9
	Sep	-		-		10
	Oct	-		-		11
	Nov	-	SDC 6 F. D. 1	-	E 1 D 204 207 E 4 4 D 4 () FOW	12
13	Dec-22	-	SDG&E Records	-	Form 1; Page 204-207; Footnote Data (a); EOY	13
14 15	Total 13 Months	s -	Sum Lines 1 thru 13	-	Sum Lines 1 thru 13	14 15
16	Total 15 Months	-	Suili Lilies I tillu 13	-	Sum Lines I unu 13	16
17						17
18	13-Month Average Balance	-	Average of Lines 1 thru 13	s -	Form 1; Page 204-207; Footnote Data (a)	18
19	10 Month Michage Dalance	- Ψ	Triciage of Emes 1 and 13		1 om 1, 1 age 20 1 207, 1 oodiote Data (a)	19

This column represents the monthly ratemaking plant balances for the base & true-up periods. These plant balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

HYDRAULIC PRODUCTION PLANT

		Total							
		Hydraulic		Hydraulic					
Line		Production		Production		Line			
No.	Month	Per Book	Reference	Ratemaking ¹	Reference				
1	Dec-21	\$ -	SDG&E Records	\$ -	SDG&E Records	1			
2	Jan-22	-		-		2			
3	Feb	-		-		3			
4	Mar	-		-		4			
5	Apr	-		-		5			
6	May	-		-		6			
7	Jun	-		-		7			
8	Jul	-		-		8			
	Aug	-		-		9			
10	Sep	-		-		10			
	Oct	-		-		11			
12	Nov	-		-		12			
13	Dec-22	-	SDG&E Records	-	SDG&E Records	13			
14						14			
15	Total 13 Months	\$ -	Sum Lines 1 thru 13	\$ -	Sum Lines 1 thru 13	15			
16						16			
17						17			
18	13-Month Average Balance	\$ -	Average of Lines 1 thru 13	\$ -	Average of Lines 1 thru 13	18			
19						19			

This column represents the monthly ratemaking plant balances for the base & true-up periods. These plant balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

OTHER PRODUCTION

			Total					
			Other	on I		Other		
Line		Pr	oduction		J	Production		Line
No.	Month	P	er Book	Reference	Ratemaking ¹		Reference	No.
1	Dec-21	\$	579,620	SDG&E Records	\$	537,623	Form 1; Page 204-207; Footnote Data (a); BOY	1
2	Jan-22		579,570			537,573		2
3	Feb		579,614			537,616		3
4	Mar		579,617			537,619		4
5	Apr		580,086			538,089		5
6	May		580,765			538,767		6
7	Jun		580,903			538,906		7
8	Jul		581,158			539,161		8
9	Aug		581,336			539,339		9
10	Sep		581,340			539,342		10
11	Oct		583,170			541,173		11
12	Nov		583,136			541,138		12
13	Dec-22		587,096	SDG&E Records		545,099	Form 1; Page 204-207; Footnote Data (a); EOY	13
14								14
15	Total 13 Months	\$	7,557,412	Sum Lines 1 thru 13	\$	7,011,446	Sum Lines 1 thru 13	15
16								16
17								17
18	13-Month Average Balance	\$	581,339	Average of Lines 1 thru 13	\$	539,342	Form 1; Page 204-207; Footnote Data (a)	18
19								19

This column represents the monthly ratemaking plant balances for the base & true-up periods. These plant balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

DISTRIBUTION PLANT

Line No.	Month	Total Distribution Plant Per Book	Reference	Distribution Plant Ratemaking ¹	Reference	Line No.
1 2 3 4	Dec-21 Dec-22	\$ 8,756,414 9,583,285		\$ 8,919,067 9,750,399	Form 1; Page 204-207; Footnote Data (a); BOY Form 1; Page 204-207; Footnote Data (a); EOY	1 2 3 4
5 6 7	Beginning and End Period Average	\$ 9,169,849	Average of Line 1 and Line 3	\$ 9,334,733	Average of Line 1 and Line 3	5 6 7

This column represents the monthly ratemaking plant balances for the base & true-up periods. These plant balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

TRANSMISSION PLANT

Line		Tı	Total cansmission Plant		Т	ransmission Plant	Line
No.	Month		Per Book	Reference	R	atemaking ¹	Reference No.
1	Dec-21	\$	7,470,321 ²	SDG&E Records	\$	7,334,224	Form 1; Page 204-207; Footnote Data (a); BOY
2	Jan-22		7,488,650			7,352,710	2
3	Feb		7,500,008			7,363,811	3
4	Mar		7,515,130			7,381,506	4
5	Apr		7,527,656			7,394,032	5
6	May		7,546,882			7,413,258	6
	Jun		7,560,231			7,421,392	7
8	Jul		7,597,527			7,458,684	8
	Aug		7,615,118			7,476,274	9
10	Sep		7,653,419			7,514,162	10
	Oct		7,723,517			7,584,188	11
	Nov		7,834,752			7,695,792	12
	Dec-22		7,943,479	SDG&E Records		7,802,920	Form 1; Page 204-207; Footnote Data (a); EOY
14							14
15	Total 13 Months	\$	98,976,689	Sum Lines 1 thru 13	\$	97,192,954	Sum Lines 1 thru 13
16							16
17			- (12 -01	CT: 1.1.10		- 4-400	17 17 18 204207 F 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	13-Month Average Balance	\$	7,613,591	Average of Lines 1 thru 13	\$	7,476,381	Form 1; Page 204-207; Footnote Data (a)
19							

This column represents the monthly ratemaking plant balances for the base & true-up periods. These plant balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

² The Dec 2021 transmission plant beginning balance above is different from the 2021 FERC Audit Adjustment ending balance because the adjusting entry to correct prior periods for Finding #3 was booked in 2022.

SAN DIEGO GAS & ELECTRIC COMPANY TRANSMISSION FUNCTIONALIZATION STUDY DERIVATION OF TRANSMISSION RELATED PLANT DOLLARS BALANCES AS OF 12/31/2021 (\$1,000)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		1
				C	Distribution	T	Tr	Tr	Tr	Total		
			Total	Generation Account 101	Distribution Account 101	Transmission Account 101	Transmission Account 101	Transmission Account 101	Transmission Account 101	Transmission Plant		
Line			Transmission	Plant Reclass	Plant Reclass	Plant Reclass	Plant Reclass	Plant Reclass	Plant Reclass	Adjusted Book		Line
No.		Description	Account 101	as Transmission	to Transmission	Steam Prod.	Other Prod.	Nuclear	as Distribution	SUM 1:7	Reference	No.
INO.	Account	Production Related to Trans	Account 101	as 1 ransmission	to 1 ransmission	Steam Frou.	Other Frou.	Nuclear	as Distribution	SUM 1:7	Keierence	NO.
1	202.0		s -	e	s -	s -	s -	s -	s -	s -	SDG&E Records	1
2	303.0 310.1	Intangibles Land	5 -	5 -	*	\$ -	5 -	5 -	5 -	5 -	SDG&E Records	2
2	340.0		-		-	-	-	-	-	5	SDG&E Records	2
3		Land & Land Rights	-	3	2 (2)	-	-	-	-	-		3
4	360.0	Land & Land Rights	-	-	3,626	-	-	-	-	3,626	SDG&E Records	4
5	361.0	Structures & Improvements	-	-	1,492	-	-	-	-	1,492	SDG&E Records	5
6	mom	TO A MORNING TO A STATE OF THE PARTY OF THE					•				0 1: 1:1 1	- 6
7	TOTAL	TRANSMISSION RELATED	s -	\$ 5	\$ 5,119	\$ -	S -	\$ -	\$ -	\$ 5,123	Sum Lines 1 thru 5	- 7
8												8
9	350.0	Land & Land Rights	\$ 256,451	\$ -		\$ -	\$ -	\$ -	\$ (13,536)		SDG&E Records	9
10		Structures & Improvements	751,849	-		(1,928)	-	-	(108,169)		SDG&E Records	10
11		Station Equipment	2,172,726	-		(12,010)	(1,420)	-	(2,430)		SDG&E Records	11
12	354.0	Towers and Fixtures	929,375	-		-	-	-	-	929,375	SDG&E Records	12
13	355.0	Poles and Fixtures	982,050	-		-	-	-	-	982,050	SDG&E Records	13
14	356.0	OH Conductors and Device	867,150	-		-	-	-	-	867,150	SDG&E Records	14
15	357.0	Underground Conduit	560,488	-		-	-	-	-	560,488	SDG&E Records	15
16	358.0	UG Conductors & Devices	570,072	-		(1,726)	-	-	-	568,346	SDG&E Records	16
17	359.0	Roads & Trails	380,159	-		-	-	-	-	380,159	SDG&E Records	17
18												18
19	TOTAL	TRANSMISSION PLANT	\$ 7,470,321	\$ -	\$ -	\$ (15,665)	\$ (1,420)	\$ -	\$ (124,135)	\$ 7,329,101	Sum Lines 9 thru 17	19
20				•	•			•				20
21			\$ 7,470,321	\$ 5	\$ 5,119	\$ (15,665)	\$ (1,420)	\$ -	\$ (124,135)	\$ 7,334,224	Line 7 + Line 19	21

These represent plant transfers to comply with FERC Order No. 888 and reflect the adjusted Transmission plant balances.

SAN DIEGO GAS & ELECTRIC COMPANY TRANSMISSION FUNCTIONALIZATION STUDY DERIVATION OF TRANSMISSION RELATED PLANT DOLLARS BALANCES AS OF 12/31/2022 (\$1,000)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		1
										Total		
				Generation	Distribution	Transmission	Transmission	Transmission	Transmission	Transmission		
			Total	Account 101	Account 101	Account 101	Account 101	Account 101	Account 101	Plant		
Line			Transmission	Plant Reclass	Plant Reclass	Plant Reclass	Plant Reclass	Plant Reclass	Plant Reclass	Adjusted Book		Line
No.	Account	Description	Account 101	as Transmission	to Transmission	Steam Prod.	Other Prod.	Nuclear	as Distribution	SUM 1:7	Reference	No.
		Production Related to Trans										
1	303.0	Intangibles	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	SDG&E Records	1
2	310.1	Land	-	-	-	-	-	-	-	-	SDG&E Records	2
3	340.0	Land & Land Rights	-	5	-	-	-	-	-	5	SDG&E Records	3
4	360.0	Land & Land Rights	-	-	3,626	-	-	-	-	3,626	SDG&E Records	4
5	361.0	Structures & Improvements	-	-	1,496	-	-	-	-	1,496	SDG&E Records	5
6												6
7	TOTAL	TRANSMISSION RELATED	\$ -	\$ 5	\$ 5,123	\$ -	\$ -	\$ -	\$ -	\$ 5,127	Sum Lines 1 thru 5	7
8												8
9		Land & Land Rights	\$ 256,898	\$ -		\$ -	\$ -	\$ -	\$ (13,536)		SDG&E Records	9
10		Structures & Improvements	818,920	-		(1,928)	-	-	(112,635)		SDG&E Records	10
11		Station Equipment	2,277,735	-		(12,010)	(1,420)	-	(2,430)		SDG&E Records	11
12		Towers and Fixtures	930,805	-		-	-	-	-	930,805	SDG&E Records	12
13	355.0	Poles and Fixtures	1,080,815	-		-	-	-	-	1,080,815	SDG&E Records	13
14		OH Conductors and Device	940,376	-		-	-	-	-	940,376	SDG&E Records	14
15	357.0	Underground Conduit	635,069	-		-	-	-	-	635,069	SDG&E Records	15
16	358.0	UG Conductors & Devices	611,501	-		(1,726)	-	-	-	609,775	SDG&E Records	16
17	359.0	Roads & Trails	391,359	-		-	-	-	-	391,359	SDG&E Records	17
18												18
19	TOTAL	TRANSMISSION PLANT	\$ 7,943,479	\$ -	\$ -	\$ (15,665)	\$ (1,420)	\$ -	\$ (128,601)	\$ 7,797,793	Sum Lines 9 thru 17	19
20												20
21	GRAND TO	OTAL RECLASS TRANS PLANT	\$ 7,943,479	\$ 5	\$ 5,123	\$ (15,665)	\$ (1,420)	\$ -	\$ (128,601)	\$ 7,802,920	Line 7 + Line 19	21

These represent plant transfers to comply with FERC Order No. 888 and reflect the adjusted Transmission plant balances.

INCENTIVE TRANSMISSION PLANT

Line		Total Incentive Transmission Plant		Incentive Transmission Plant		Line
No.	Month	Per Book	Reference	Ratemaking	Reference	No.
1	Dec-21	\$ -	SDG&E Records	\$ -	SDG&E Records	1
2	Jan-22	-		-		2
3	Feb	-		-		3
4	Mar	-		-		4
5	Apr	-		-		5
6	May	-		-		6
7	Jun	-		-		7
8	Jul	-		-		8
9	Aug	-		-		9
	Sep	-		-		10
	Oct	-		-		11
12	Nov	-		-		12
13	Dec-22	-	SDG&E Records	-	SDG&E Records	13
14						14
15	Total 13 Months	\$ -	Sum Lines 1 thru 13	\$ -	Sum Lines 1 thru 13	15
16						16
17						17
18	13-Month Average Balance	\$ -	Average of Lines 1 thru 13	\$ -	Average of Lines 1 thru 13	18
19						19

ELECTRIC MISCELLANEOUS INTANGIBLE PLANT

Line No.	Month	Adjusted FERC Intangible Plant Balance	Reference	Line No.
1 2 3 4	Dec-21 Dec-22	\$ 191,894 112,870	Form 1; Page 204-207; Footnote Data (a); BOY Form 1; Page 204-207; Footnote Data (a); EOY	1 2 3 4
5 6 7	Beginning and End Period Average	\$ 152,382	Average of Line 1 and Line 3	5 6 7

GENERAL PLANT

Line No.	Month	Adjusted FERC General Plant Balance	Reference	Line No.
1 2 3 4	Dec-21 Dec-22	\$ 518,903 571,823	Form 1; Page 204-207; Footnote Data (a); BOY Form 1; Page 204-207; Footnote Data (a); EOY	1 2 3 4
5 6 7	Beginning and End Period Average	\$ 545,363	Average of Line 1 and Line 3	5 6 7

COMMON PLANT

					Line
Month	Description		Amounts	Reference	No.
Dec-21	Total Common Plant Per Book	\$	2,014,292	Form 1; Page 356; Accts 303 to 398; BOY	1
	Electric Split of Common Utility Plant		74.67%	Form 1; Page 356; Electric	2
	Total Common Plant to Electric Per Book	\$	1,504,072	Line 1 x Line 2	3
					4
Dec-22	Total Common Plant Per Book	\$	2,126,037	Form 1; Page 356; Accts 303 to 398; EOY	5
	Electric Split of Common Utility Plant		73.17%	Form 1; Page 356; Electric	6
	Total Common Plant to Electric Per Book	\$	1,555,621	Line 5 x Line 6	7
					8
					9
Beginnin	g and End Period Average	S	1,529,847	Average of Line 3 and Line 7	10
	g = =		=,==>,0 :.	5	11
	Dec-21	Dec-21 Total Common Plant Per Book Electric Split of Common Utility Plant Total Common Plant to Electric Per Book Dec-22 Total Common Plant Per Book Electric Split of Common Utility Plant	Dec-21 Total Common Plant Per Book Electric Split of Common Utility Plant Total Common Plant to Electric Per Book Dec-22 Total Common Plant Per Book Electric Split of Common Utility Plant Total Common Plant to Electric Per Book \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Dec-21 Total Common Plant Per Book Electric Split of Common Utility Plant Total Common Plant to Electric Per Book Dec-22 Total Common Plant Per Book Electric Split of Common Utility Plant Total Common Plant Per Book Total Common Plant Per Book Electric Split of Common Utility Plant Total Common Plant to Electric Per Book Total Common Plant to Electric Per Book \$ 2,014,292 \$ 1,504,072	Dec-21 Total Common Plant Per Book Electric Split of Common Utility Plant Total Common Plant to Electric Per Book

19

AE-5; Line 18

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AE

Accumulated Depreciation and Amortization Base Period & True-Up Period 12 - Months Ending December 31, 2022 (\$1,000)

Line FERC Form 1 (c) = [(a)+(b)]/2Line (a) Reference No. Page; Line; Col Average Balance No. Transmission Plant Depreciation Reserve 1,3 1,733,511 200-201; Footnote Data (b) AE-1; Line 18 1 2 Electric Misc. Intangible Plant Amortization Reserve 2,4 121,958 69,951 AE-2; Line 6 3 4 General Plant Depreciation Reserve 2,4 231,294 AE-3; Line 6 Common Plant Depreciation Reserve 2,4 643,481 AE-4; Line 10 Transmission Wages and Salaries Allocation Factor Statement AI; Line 15 9 10 10 Transmission Related Electric Misc. Intangible Plant Amortization Reserve \$ 24,162 Line 3 x Line 9 11 11 12 12 Line 5 x Line 9 13 13 Transmission Related General Plant Depreciation Reserve 45,823 14 15 Transmission Related Common Plant Depreciation Reserve 127,485 Line 7 x Line 9 15 16 16 1,930,981 Line 1 + (Sum Lines 11 thru 15) Total Transmission Related Depreciation Reserve 17 17 18 18

19 Incentive Transmission Plant Depreciation Reserve ¹

The depreciation reserve for Transmission and Incentive Transmission plant is derived based on a 13-month average balance.

² The depreciation reserve for Electric Miscellaneous Intangible, General, and Common plant is derived based on a simple average of beginning and end of year balances.

The amounts stated above are ratemaking utility plant in service and a result of implementing the "Seven-Element Adjustment Factor" which reflects transfers between core electric functional areas.

Not affected by the "Seven-Element Adjustment Factor".

TRANSMISSION PLANT

		Т	Total ransmission		Т	ransmission		
Line			Reserves		-	Reserves		Line
No.	Month		Per Book	Reference	R	atemaking ¹	Reference	No.
1	Dec-21	\$	1,662,869 2	SDG&E Records	\$ 1,635,135 ²		2021 Form 1; Page 200-201; Footnote Data (b)	1
2	Jan-22		1,678,732			1,650,848		2
3	Feb		1,695,018			1,666,828		3
4	Mar		1,712,001			1,683,940		4
	Apr		1,728,445			1,700,122		5
6	May		1,745,459			1,716,871		6
7	Jun		1,762,450			1,733,208		7
8	Jul		1,779,826			1,750,303		8
9	Aug		1,796,769			1,766,985		9
10	Sep		1,813,706			1,783,658		10
11	Oct		1,830,246			1,799,938		11
12	Nov		1,847,702			1,817,191		12
13	Dec-22		1,861,234	SDG&E Records		1,830,612	2022 Form 1; Page 200-201; Footnote Data (b)	13
14								14
15	Total 13 Months	\$	22,914,457	Sum Lines 1 thru 13	\$	22,535,639	Sum Lines 1 thru 13	15
16								16
17								17
	13-Month Average Balance	\$	1,762,651	Average of Lines 1 thru 13	\$	1,733,511	2022 Form 1; Page 200-201; Footnote Data (b)	18
19								19

This column represents the monthly ratemaking depreciation reserve balances for the base & true-up periods. These depreciation reserve balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

² The Dec 2021 transmission plant beginning balance above is different from the 2021 FERC Audit Adjustment ending balance because the adjusting entry to correct prior periods for Finding #3 was booked in 2022.

SAN DIEGO GAS & ELECTRIC COMPANY TRANSMISSION FUNCTIONALIZATION STUDY DERIVATION OF TRANSMISSION RELATED ACCUMULATED DEPRECIATION AND AMORTIZATION BALANCES AS OF 12/31/2021 (\$1,000)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8) Total		7
				Generation	Distribution	Transmission	Transmission	Transmission	Transmission	Transmission		
			Total	Account 108	Reserves							
Line			Transmission	Reserves Reclass	Ratemaking		Line					
No.	Account	Description	Account 108	as Transmission	to Transmission	as Steam Prod.	as Other Prod.	as Nuclear	as Distribution	SUM 1:7	Reference	No.
		Production Related to Trans										1
1	303.0	Intangibles	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	SDG&E Records	1
2	310.1	Land	-	-	-	-	-	-	-	-	SDG&E Records	2
3	340.0	Land & Land Rights	-	1	-	-	-	-	-	1	SDG&E Records	3
4	360.0	Land & Land Rights	-	-	48	-	-	-	-	48	SDG&E Records	4
5	361.0	Structures & Improvements	-	-	592	-	-	-	-	592	SDG&E Records	5
6												6
7	TOTAL	TRANSMISSION RELATED	\$ -	\$ 1	\$ 640	\$ -	\$ -	\$ -	\$ -	\$ 641	Sum Lines 1 thru 5	7
8												8
9	350.0	Land & Land Rights	\$ 30,121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (376)	\$ 29,745	SDG&E Records	9
10	352.0	Structures & Improvements	122,728	-	-	(542)	-	-	(21,175)	101,012	SDG&E Records	10
11		Station Equipment	532,735	-	-	(3,527)	(545)	-	(1,598)		SDG&E Records	11
12	354.0	Towers and Fixtures	254,068	-	-	-	-	-	-	254,068	SDG&E Records	12
13	355.0	Poles and Fixtures	174,688	-	-	-	-	-	-	174,688	SDG&E Records	13
14	356.0	OH Conductors and Device	287,529	-	-	-	-	-	-	287,529	SDG&E Records	14
15	357.0	Underground Conduit	102,870	-	-	-	-	-	-	102,870	SDG&E Records	15
16	358.0	UG Conductors & Devices	102,689	-	-	(611)	-	-	-	102,078	SDG&E Records	16
17	359.0	Roads & Trails	55,439	-	-	-	-	-	-	55,439	SDG&E Records	17
18												18
19	9 TOTAL TRANSMISSION PLANT		\$ 1,662,869	\$ -	\$ -	\$ (4,680)	\$ (545)	\$ -	\$ (23,149)	\$ 1,634,495	Sum Lines 9 thru 17	19
20	20											20
21	GRAND TO	OTAL RECLASS TRANS PLANT	\$ 1,662,869	\$ 1	\$ 640	\$ (4,680)	\$ (545)	\$ -	\$ (23,149)	\$ 1,635,135	Line 7 + Line 19	21

These represent plant transfers to comply with FERC Order No. 888 and reflect the adjusted plant accumulated depreciation and amortization balances.

SAN DIEGO GAS & ELECTRIC COMPANY TRANSMISSION FUNCTIONALIZATION STUDY DERIVATION OF TRANSMISSION RELATED ACCUMULATED DEPRECIATION AND AMORTIZATION BALANCES AS OF 12/31/2022 (\$1,000)

ſ			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		٦
			(-)	(-)	(-)	(-)	(0)	(*)	(-)	Total		
				Generation	Distribution	Transmission	Transmission	Transmission	Transmission	Transmission		
			Total	Account 108	Reserves							
Line			Transmission	Reserves Reclass	Ratemaking		Line					
No.	Account	Description	Account 108	as Transmission	to Transmission	as Steam Prod.	as Other Prod.	as Nuclear	as Distribution	SUM 1:7	Reference	No.
ĺ		Production Related to Trans										
1	303.0	Intangibles	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	SDG&E Records	1
2	310.1	Land	-	-	-	-	-	-	-	-	SDG&E Records	2
3	340.0	Land & Land Rights	-	1	-	-	-	-	-	1	SDG&E Records	3
4	360.0	Land & Land Rights	-	-	49	-	-	-	-	49	SDG&E Records	4
5	361.0	Structures & Improvements	-	-	681	-	-	-	-	681	SDG&E Records	5
6												6
7	TOTAL	TRANSMISSION RELATED	\$ -	\$ 1	\$ 730	\$ -	\$ -	\$ -	\$ -	\$ 731	Sum Lines 1 thru 5	7
8												8
9	350.0	Land & Land Rights	\$ 32,113	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (387)	\$ 31,725	SDG&E Records	9
10	352.0	Structures & Improvements	139,587	-	-	(581)	-	-	(23,518)	115,488	SDG&E Records	10
11	353.0	Station Equipment	603,767	-	-	(3,922)	(597)	-	(1,705)	597,544	SDG&E Records	11
12	354.0	Towers and Fixtures	277,447	-	-	-	-	-	-	277,447	SDG&E Records	12
13	355.0	Poles and Fixtures	209,140	-	-	-	-	-	-	209,140	SDG&E Records	13
14	356.0	OH Conductors and Device	307,343	-	-	-	-	-	-	307,343	SDG&E Records	14
15	357.0	Underground Conduit	115,077	-	-	-	-	-	-	115,077	SDG&E Records	15
16	358.0	UG Conductors & Devices	114,872	-	-	(643)	-	-	-	114,229	SDG&E Records	16
17	359.0	Roads & Trails	61,886	-	-	-	-	-	-	61,886	SDG&E Records	17
18												18
19	TOTAL	TRANSMISSION PLANT	\$ 1,861,234	\$ -	\$ -	\$ (5,147)	\$ (597)	\$ -	\$ (25,610)	\$ 1,829,881	Sum Lines 9 thru 17	19
20												20
21	GRAND TO	OTAL RECLASS TRANS PLANT	\$ 1,861,234	\$ 1	\$ 730	\$ (5,147)	\$ (597)	\$ -	\$ (25,610)	\$ 1,830,612	Line 7 + Line 19	21

These represent plant transfers to comply with FERC Order No. 888 and reflect the adjusted plant accumulated depreciation and amortization balances.

ELECTRIC MISCELLANEOUS INTANGIBLE PLANT

Line No.	Month	Adjusted FERC Intangible Reserve Balance	Reference	Line No.
1 2 3 4	Dec-21 Dec-22	\$ 173,964 69,951	2021 Form 1; Page 200-201; Footnote Data (b) 2022 Form 1; Page 200-201; Footnote Data (b)	1 2 3 4
5 6 7	Beginning and End Period Average	\$ 121,958	Average of Line 1 and Line 3	5 6 7

GENERAL PLANT

Line No.	Month	Adjusted FERC General Reserve Balance	Reference	Line No.
1 2 3 4	Dec-21 Dec-22	\$ 219,538 243,050	2021 Form 1; Page 200-201; Footnote Data (b) 2022 Form 1; Page 200-201; Footnote Data (b)	1 2 3 4
5 6 7	Beginning and End Period Average	\$ 231,294	Average of Line 1 and Line 3	5 6 7

COMMON PLANT

Line						Line			
No.	Month	onth Description		Amounts	Reference				
1	Dec-21	Total Common Plant Per Book	\$	857,932	2021 Form 1; Page 356; Accts 303 to 398	1			
2		Electric Split of Common Utility Plant		74.67%	2021 Form 1; Page 356; Electric	2			
3		Total Common Reserves to Electric Per Book	\$	640,618	Line 1 x Line 2	3			
4						4			
5	Dec-22	Total Common Plant Per Book	\$	883,347	2022 Form 1; Page 356; Accts 303 to 398	5			
6		Electric Split of Common Utility Plant		73.17%	2022 Form 1; Page 356; Electric	6			
7		Total Common Reserves to Electric Per Book	\$	646,345	Line 5 x Line 6	7			
8						8			
9						9			
10	Beginning and End Period Average			643,481	Average of Line 3 and Line 7	10			
11				,		11			

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT AE DEPRECIATION RESERVE BASE PERIOD / TRUE UP PERIOD - 12/31/2022 PER BOOK (\$1,000)

INCENTIVE TRANSMISSION PLANT

		Total Incentive		Incentive		
		Transmission		Transmission		
Line		Reserves		Reserves		Line
No.	Month	Per Book	Reference	Ratemaking	Reference	No.
1	Dec-21	\$ -	SDG&E Records	\$ -	SDG&E Records	1
2	Jan-22	-		-		2
3	Feb	-		-		3
4	Mar	-		-		4
5	Apr	-		-		5
6	May	-		-		6
7	Jun	-		-		7
8	Jul			-		8
9	Aug	_		-		9
	Sep	-		-		10
	Oct	-		-		11
12	Nov	-		-		12
13	Dec-22	-	SDG&E Records	-	SDG&E Records	13
14						14
15	Total 13 Months	\$ -	Sum Lines 1 thru 13	\$ -	Sum Lines 1 thru 13	15
16						16
17						17
18	13-Month Average Balance	\$ -	Average of Lines 1 thru 13	\$ -	Average of Lines 1 thru 13	18
19	-					19

Statement AF Deferred Credits Base Period & True-Up Period 12 - Months Ending December 31, 2022 (\$1,000)

Lir No		FERC Form 1 Page; Line; Col.		(a) 31-Dec-21		(b) 31-Dec-22) = [(a)+(b)]/2 verage Balance	Reference	Line No.
1	FERC Account 190	234; Footnote Data (c) and (d)	\$	145,223	\$	105,415	\$	125,319	AF-1 and AF-2; Line 7; Col. d	1
3	FERC Account 282	274-275; Footnote Data (a) and (b)		(1,153,620)	1	(1,202,338)		(1,177,979)	AF-1 and AF-2; Line 14; Col. d	3
5	FERC Account 283	276-277; Footnote Data (a) and (b)		(7,891)		(8,584)		(8,238)	AF-1 and AF-2; Line 22; Col. d	5
7	Total Transmission Related ADIT ^{1, 2}		\$	(1,016,288)	, \$	(1,105,507)	\$	(1,060,897)	Sum Lines 1 thru 5	7
8 9	Incentive Transmission Plant ADIT		\$	-	\$	-	\$	=	AF-3; Line 1; Col. c	8 9
10	Transmission Plant Abandoned ADIT		8	_	\$	_	S		AF-3; Line 3, Col. c	10 11
12			Φ		Φ		-			12
13	Incentive Transmission Plant Abandoned Project Cost ADIT		\$	-	\$	-	3	-	AF-3; Line 5; Col. c	13

tems in BOLD have changed due to FERC audit adj. in response to SDG&E's audit report dated July 30, 2020 compared to the original TO5 Cycle 5 filing per ER23-542.

The allocated general and common accumulated deferred income taxes are included in the total transmission related accumulated deferred income taxes. See FERC Form 1; Page 274-275; Footnote Data (a) and (b)

Represents Transmission Related Net ADIT (Liab)/Asset and Net (Excess)/Deficient ADIT.

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT AF

ACCUMULATED DEFERRED INCOME TAXES - ELECTRIC TRANSMISSION

Base Period 12 Months Ending December 31, 2021 (\$1,000)

			(a)		(b)		(c)	(d) =	[Sum (a) thru (c)]		
Line		Ren	1easured	Defici	ent Reserve 1, 2	(Exc	ess) Reserve 1,3				Line
No.	Description	A	mount	Ac	count 182.3		Account 254		Total	Reference	No.
1	Account 190	_		_	_	_		_			1
2	Non-Property Related	\$	1,937	\$	0	\$	-	\$	1,937	2022 Form 1; Page 234; Footnote Data (c)	2
3	Property Related		37,949		105,336		-		143,286	2022 Form 1; Page 234; Footnote Data (c)	3
4			-		-		-		-		4
5			-		-		-		-		5
6					-		-		<u>-</u>		6
7	Total of Account 190	\$	39,886	\$	105,337	\$	-	\$	145,223	Sum Lines 2 thru 6	7
8											8
9	Account 282										9
10	Property Related	\$	(791,025) √	\$	51,976	\$	(414,570)	\$	(1,153,620) √	SDG&E Records	10
11			-		-		-		-		11
12			-		-		-		-		12
13					-		-				13
14	Total of Account 282	\$	(791,025) √	\$	51,976	\$	(414,570)	\$	(1,153,620) √	Sum Lines 10 thru 13	14
15											15
16	Account 283										16
17	Non-Property Related	\$	(7,891)	\$	-	\$	-	\$	(7,891)	2022 Form 1; Page 276-277; Footnote Data (a)	17
18			-		-		-		-		18
19			-		-		-		-		19
20			-		-		-		-		20
21									-		21
22	Total of Account 283	\$	(7,891)	\$		\$		\$	(7,891)	Sum Lines 17 thru 21	22
23											23
24	Total ADIT ⁴	\$	(759,030) v	\$	157,312	\$	(414,570)	\$	(1,016,288) V	Line 7 + Line 14 + Line 22	24

V Items in BOLD have changed due to FERC audit adj. in response to SDG&E's audit report dated July 30, 2020 compared to the original TO5 Cycle 5 filing per ER23-542

¹ FERC Order No. 864 worksheets are included in this formula rate spreadsheet to report all components of (excess)/deficient ADIT resulting from a change in tax rate.

² Deficient amounts reported in column (b) are sourced from Order 864-1; Col. 12. Total ADIT calculated on Line 24; column (b) agrees to the Grand Total calculated Order 864-1; Line 32; Col. 12.

^{3 (}Excess) amounts reported in column (c) are sourced from Order 864-1; Col. 13. Total ADIT calculated on Line 24; column (c) agrees to the Grand Total calculated on Order 864-1; Line 32; Col. 13.

⁴ Remeasured amount reported in column (a) includes (\$109.9) million in state related deferred tax liabilities. Deficient reserve amount in column (b) and the Grand Total calculated on Order 864-1; Line 32; Col. 12 for federal taxes includes \$12.1M related to Federal Benefit of State Taxes.

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT AF

${\bf ACCUMULATED\ DEFERRED\ INCOME\ TAXES\ -\ ELECTRIC\ TRANSMISSION}$

Base Period 12 Months Ending December 31, 2022 (\$1,000)

			(a)		(b)		(c)	(d) =	[Sum (a) thru (c)]		
Line		Re	measured	Defici	ient Reserve 1, 2	(Ex	cess) Reserve 1,3				Line
No.	Description	1	Amount		count 182.3		Account 254		Total	Reference	No.
1	Account 190	_		_		_		_			1
2	Non-Property Related	\$	1,520	\$	-	\$	-	\$	1,520	2022 Form 1; Page 234; Footnote Data (d)	2
3	Property Related		-		103,896		-		103,896	2022 Form 1; Page 234; Footnote Data (d)	3
4			-		-		-		-		4
5			-		-		-		-		5
6	T . 1 44				-						6
7	Total of Account 190	\$	1,520		103,896	\$		\$	105,415	Sum Lines 2 thru 6	7
8											8
9	Account 282		(0.4.4.6=0)				(400.000)		(4.000.000)	2022 F	9
10	Property Related	\$	(844,679)	\$	51,366	\$	(409,026)	\$	(1,202,338)	2022 Form 1; Page 274-275; Footnote Data (b)	10
11			-		-		-		-		11
12			-		-		-		-		12
13	T . 1 . 6		(0.14 (70)			_	(400.026)	_	(1 202 220)	G I' 10 1 12	13
14	Total of Account 282		(844,679)	\$	51,366	\$	(409,026)	\$	(1,202,338)	Sum Lines 10 thru 13	14
15											15
16	Account 283	e.	(0.504)	e e		e		¢.	(0.504)	2022 F	16
17	Non-Property Related	\$	(8,584)	\$	-	\$	-	\$	(8,584)	2022 Form 1; Page 276-277; Footnote Data (b)	17
18			-		-		-		-		18 19
19 20			-		-		-		-		20
21			-		-		-		-		20
22	Total of Account 283	•	(8,584)	<u>s</u>		•		•	(8,584)	Sum Lines 17 thru 21	22
23	Total of Account 205	3	(0,304)	3		3		<u> </u>	(0,304)	Suili Lines 1/ uiru 21	23
	4		(051 542)		155.000		(100.02.0		(1.105.505)	T. 7. I. 14. I. 22	
24	Total ADIT ⁴	3	(851,743)	\$	155,262	\$	(409,026)	\$	(1,105,507)	Line 7 + Line 14 + Line 22	24

¹ FERC Order No. 864 worksheets are included in this formula rate spreadsheet to report all components of (excess)/deficient ADIT resulting from a change in tax rate.

² Deficient amounts reported in column (b) are sourced from Order 864-3; Col. 12. Total ADIT calculated on Line 24; column (b) agrees to the Grand Total calculated Order 864-3; Line 32; Col. 12.

^{3 (}Excess) amounts reported in column (c) are sourced from Order 864-3; Col. 13. Total ADIT calculated on Line 24; column (c) agrees to the Grand Total calculated on Order 864-3; Line 32; Col. 13.

Remeasured amount reported in column (a) includes (\$125.2) million in state related deferred tax liabilities. Deficient reserve amount in column (b) and the Grand Total calculated on Order 864-3; Line 32; Col. 12 for federal taxes includes \$12M related to Federal Benefit of State Taxes.

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT AF

DEFERRED CREDITS

DEFERRED CREDITS

Base Period 12 Months Ending December 31, 2022 (\$1,000)

Line No.	Description	a) Dec-21	(b) Dec-22	 (a)+(b)]/2 ge Balance	Reference	Line No.
1	Incentive Transmission Plant ADIT	\$ -	\$ -	\$ <u>-</u>	Not Applicable to 2022 Base Period	1
2						2
3	Transmission Plant Abandoned ADIT	\$ -	\$ -	\$ <u>-</u>	Not Applicable to 2022 Base Period	3
4						4
5	Incentive Transmission Plant Abandoned Project Cost ADIT	\$ -	\$ -	\$ _	Not Applicable to 2022 Base Period	5

Statement AG

Specified Plant Account (Other than Plant in Service) and Deferred Debits Base Period & True-Up Period 12 - Months Ending December 31, 2022

(\$1,000)

Line No.	FERC Form 1 Page; Line; Col.	Average Balance	Reference	Line No.
1 Transmission Plant Held for Future Use ¹	214	\$ -	AG-1; Line 18	1

The balances for Transmission Plant Held for Future Use are derived based on a 13-month average balance. There is no balance in FERC Form 1 Page 214 in 2022.

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT AG SPECIFIED PLANT ACCOUNTS (OTHER THAN PLANT IN SERVICE) AND DEFERRED DEBITS BASE PERIOD / TRUE UP PERIOD - 12/31/2022 (\$1,000)

TRANSMISSION PLANT

Line			smission Held for		Line
No.	Month	Futu	ire Use	Reference	No.
1	Dec-21	\$	-	SDG&E Records	1
2	Jan-22		-		2
3	Feb		-		3
4	Mar		-		4
5	Apr		-		5
6	May		-		6
7	Jun		-		7
8	Jul		-		8
9	Aug		-		9
10	Sep		-		10
11	Oct		-		11
12	Nov		-		12
13	Dec-22		-	SDG&E Records	13
14					14
15	Total 13 Months	\$	-	Sum Lines 1 thru 13	15
16					16
17					17
	13-Month Average	\$	-		18
19					19

STATEMENT AG

${\bf SPECIFIED\ PLANT\ ACCOUNTS\ (OTHER\ THAN\ PLANT\ IN\ SERVICE)}$

BASE PERIOD / TRUE UP PERIOD - 12/31/2022

(\$1,000)

Line	Project	(a) FERC Amounts	(b) CPUC Amounts	(c) = (a)+(b) Total Project Amounts		Line
No.	Description	(\$)	(\$)	(\$)	Reference	No.
1		\$ -	\$ -	\$ -		1
2		-	-	-		2
3		-	-	-		3
4						4
5	Total	\$ -	-	\$ -	Sum Lines 1 thru 3	5
6						6

SAN DIEGO GAS & ELECTRIC COMPANY Statement AH Operation and Maintenance Expenses Base Period & True-Up Period 12 - Months Ending December 31, 2022 (\$1,000)

Line No.		FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1 2	Derivation of Transmission Operation and Maintenance Expense: Total Transmission O&M Expense	320-323; 112; b	\$ 112,218	AH-1; Line 33; Col. a	1 2
3	Adjustments to Per Book Transmission O&M Expense: Scheduling, System Control & Dispatch Services		(3,357)	Negative of AH-1; Line 38; Col. b	3 4
5	Reliability, Planning & Standards Development		(1,630)	Negative of AH-1; Line 39; Col. b	5
6	Transmission of Electricity by Others		- · ·	Negative of AH-1; Line 41; Col. b	6
7	Miscellaneous Transmission Expense		(2,108)	Negative of AH-1; Line 46; Col. b	7
8	Other Transmission O&M Exclusion Adjustments		(146)	Negative of AH-1; Sum Lines (37, 40); Col. b	8
9 10	Total Adjusted Transmission O&M Expenses		\$ 104,977	Sum Lines 2 thru 8	9 10
11	Derivation of Administrative and General Expense:				10
12		320-323; 197; b	\$ 655,210	AH-2; Line 16; Col. a	12
13	Adjustments to Per Book A&G Expense:	320 323, 177, 0	055,210	7117 2, Ellie 10, Col. u	13
14	Abandoned Projects		(402)	Negative of AH-2; Line 36; Col. a	14
15	CPUC energy efficiency programs		(803)	Negative of AH-2; Sum Lines (26, 32); Col. a; and Line 28; Col. b	15
16	CPUC Intervenor Funding Expense - Transmission ¹		-	Negative of AH-2; Line 33; Col. a	16
17	CPUC Intervenor Funding Expense - Distribution		(1,805)	Negative of AH-2; Line 34; Col. a	17
18	CPUC reimbursement fees		(22,865)	Negative of AH-2; Line 30; Col. a	18
19	Injuries & Damages		-	Not Applicable to 2022 Base Period	19
20 21	General Advertising Expenses Franchise Requirements		(8) (136,001)	Negative of AH-2; Line 35; Col. b	20 21
22	Hazardous substances - Hazardous Substance Cleanup Cost Account		(130,001)	Negative of AH-2; Line 29; Col. b Negative of AH-2; Line 38; Col. b	22
23	Litigation expenses - Litigation Cost Memorandum Account (LCMA)		(1)	Negative of AH-2; Line 31; Col. a	23
				Negative of AH-2; Sum Lines (27, 37); Col. a;	24
24	Other A&G Exclusion Adjustments		(54)	and Sum Lines (21, 22, 25); Col. b	24
25	Total Adjusted A&G Expenses Including Property Insurance		\$ 493,272	Sum Lines 12 thru 24	25
	Less: Property Insurance (Due to different allocation factor)		(8,930)	Negative of AH-2; Line 5; Col. c	26
27	Total Adjusted A&G Expenses Excluding Property Insurance		\$ 484,341 19.81%	Line 25 + Line 26	27 28
28 29	Transmission Wages and Salaries Allocation Factor Transmission Related Administrative & General Expenses		\$ 95,956	Statement AI; Line 15 Line 27 x Line 28	29
30	•		3,522	Negative of Line 26 x Line 50	30
31	Transmission Related A&G Expense Including Property Insurance Expense		\$ 99,478	Line 29 + Line 30	31
32					32
33	Derivation of Transmission Plant Property Insurance Allocation Factor:				33
34			\$ 7,476,381	Statement AD; Line 25	34
35	8		100.046	Shall be Zero	35
36			108,046 303,089	Statement AD; Line 29	36
37 38	Transmission Related Common Plant Total Transmission Related Investment in Plant		\$ 7,887,516	Statement AD; Line 31 Sum Lines 34 thru 37	37 38
39	Total Transmission Related investment in Flant		\$ 7,007,310	Suit Lines 34 tillu 37	39
40	Total Transmission Plant & Incentive Transmission Plant		\$ 7,476,381	Line 34 Above	40
41			573,458	Statement AD; Line 1	41
42	Total Nuclear Production Plant		-	Shall be Zero	42
43	Total Other Production Plant		539,342	Statement AD; Line 7	43
44			9,334,733	Statement AD; Line 9	44
45	8			Shall be Zero	45
46			545,363 1,529,847	Statement AD; Line 17	46
47 48	Total Common Plant Total Plant in Service Excluding SONGS		\$ 19,999,124	Statement AD; Line 19 Sum Lines 40 thru 47	47 48
48	Total Flain in Service excluding SONGS		s 19,999,124	Sum Lines 40 thru 47	48 49
	Transmission Property Insurance and Tax Allocation Factor		39.44%	Line 38 / Line 48	50

¹ The CPUC Intervenor Expense for Transmission shall be treated as an exclusion in A&G but added back to the Retail BTRR on BK-1; Page 1; Line 5. This expense will be excluded in Wholesale BTRR on BK-2; Line 3.

SAN DIEGO GAS & ELECTRIC COMPANY Electric Transmission O&M Expenses 12 Months Ending December 31, 2022 (\$1,000)

Line	FERC			(a) Total		(b) Excluded	(c) = (a) - (b) Total		Line
No.	Acct	Description		Per Books		Expenses		Adjusted	Reference	No.
	560	Electric Transmission Operation		0.102	Φ.	144	Ф	0.050	E 1 D 220 222 L: 02	١,
1	560	Operation Supervision and Engineering	\$	9,102	\$	144	\$	8,958	Form 1; Page 320-323; Line 83	1
2	561.1	Load Dispatch - Reliability		965		-		965	Form 1; Page 320-323; Line 85	2
3	561.2	Load Dispatch - Monitor and Operate Transmission System		1,893		-		1,893	Form 1; Page 320-323; Line 86	3
4	561.3	Load Dispatch - Transmission Service and Scheduling		158		- 2.55		158	Form 1; Page 320-323; Line 87	4
5	561.4	Scheduling, System Control and Dispatch Services		3,357		3,357		-	Form 1; Page 320-323; Line 88	5
6	561.5	Reliability, Planning and Standards Development		140		-		140	Form 1; Page 320-323; Line 89	6
7	561.6	Transmission Service Studies		-		-		-	Form 1; Page 320-323; Line 90	7
8	561.7	Generation Interconnection Studies							Form 1; Page 320-323; Line 91	8
9	561.8	Reliability, Planning and Standards Development Services		2,612		1,630		982	Form 1; Page 320-323; Line 92	9
10	562	Station Expenses		11,638		2		11,636	Form 1; Page 320-323; Line 93	10
11	563	Overhead Line Expenses		10,659		-		10,659	Form 1; Page 320-323; Line 94	11
12	564	Underground Line Expenses		(0)		-		(0)	Form 1; Page 320-323; Line 95	12
13	565	Transmission of Electricity by Others							Form 1; Page 320-323; Line 96	13
14	566	Misc. Transmission Expenses		16,813		2,108		14,705	Form 1; Page 320-323; Line 97	14
15	567	Rents		3,610		-		3,610	Form 1; Page 320-323; Line 98	15
16										16
17		Total Electric Transmission Operation	\$	60,946	\$	7,241	\$	53,706	Sum Lines 1 thru 15	17
18										18
19		Electric Transmission Maintenance								19
20	568	Maintenance Supervision and Engineering	\$	2,150	\$	-	\$	2,150	Form 1; Page 320-323; Line 101	20
21	569	Maintenance of Structures		1,192		-		1,192	Form 1; Page 320-323; Line 102	21
22	569.1	Maintenance of Computer Hardware		1,022		-		1,022	Form 1; Page 320-323; Line 103	22
23	569.2	Maintenance of Computer Software		2,016		-		2,016	Form 1; Page 320-323; Line 104	23
24	569.3	Maintenance of Communication Equipment		64		-		64	Form 1; Page 320-323; Line 105	24
25	569.4	Maintenance of Misc. Regional Transmission Plant		102		-		102	Form 1; Page 320-323; Line 106	25
26	570	Maintenance of Station Equipment		18,835		-		18,835	Form 1; Page 320-323; Line 107	26
27	571	Maintenance of Overhead Lines		25,278		-		25,278	Form 1; Page 320-323; Line 108	27
28	572	Maintenance of Underground Lines		578		-		578	Form 1; Page 320-323; Line 109	28
29	573	Maintenance of Misc. Transmission Plant		34		-		34	Form 1; Page 320-323; Line 110	29
30										30
31		Total Electric Transmission Maintenance	\$	51,272	\$	-	\$	51,272	Sum Lines 20 thru 29	31
32										32
33		Total Electric Transmission O&M Expenses	\$	112,218	\$	7,241	\$	104,977	Line 17 + Line 31	33
34										34
35										35 36
36		d Expenses (recovery method in parentheses): Executive ICP			Ф	144				
37	560				\$	144				37
38	561.4	Scheduling, System Control and Dispatch Services (ERRA)				3,357				38
39	561.8	Reliability, Planning and Standards Development Services (ERRA)				1,630				39
40	562	Late fee penalties				2				40
41	565	Transmission of Electricity by Others (ERRA)	•			-				41
42	566	Century Energy Systems Balancing Account (CES-21BA)	\$	-						42
43		Hazardous Substance Cleanup Cost Memo Account (HSCCMA)		-						43
44		ISO Grid Management Costs (ERRA)		993						44
45		Reliability Services (RS rates)		473		2.100				45
46		Other (TRBAA, TACBAA)	_	641		2,108				46
47					_					47
48		Total Excluded Expenses			\$	7,241				48
49										49

SAN DIEGO GAS & ELECTRIC COMPANY Administrative & General Expenses 12 Months Ending December 31, 2022 (\$1,000)

Line No.	FERC Acct	Description	(a) Total Per Books	(b) Excluded Expenses	(c) = (a) - (b) Total Adjusted	Reference	Line No.
		Administrative & General		F	.,		
1	920	A&G Salaries	\$ 36,490		\$ 36,490	Form 1; Page 320-323; Line 181	1
2	921	Office Supplies & Expenses	31,910	(836)	32,746	Form 1; Page 320-323; Line 182	2
3	922	Less: Administrative Expenses Transferred-Credit	(117)	14,790	(14,907)	Form 1; Page 320-323; Line 183	3
4	923	Outside Services Employed	93,392	(14,030)	107,423	Form 1; Page 320-323; Line 184	4
5	924	Property Insurance	8,930		8,930	Form 1; Page 320-323; Line 185	5
6	925	Injuries & Damages	232,737	316	232,421	Form 1; Page 320-323; Line 186	6
7	926	Employee Pensions & Benefits ¹	55,888	(213)	56,102	Form 1; Page 320-323; Line 187	7
8	927	Franchise Requirements	136,001	136,001	-	Form 1; Page 320-323; Line 188	8
9	928	Regulatory Commission Expenses	36,826	25,397	11,429	Form 1; Page 320-323; Line 189	9
10	929	Less: Duplicate Charges (Company Energy Use)	(22,074)		(22,074)	Form 1; Page 320-323; Line 190	10
11	930.1	General Advertising Expenses	8	8	-	Form 1; Page 320-323; Line 191	11
12	930.2	Miscellaneous General Expenses	6,625	507	6,117	Form 1; Page 320-323; Line 192	12
13	931	Rents	14,137		14,137	Form 1; Page 320-323; Line 193	13
14	935	Maintenance of General Plant	24,458	-	24,458	Form 1; Page 320-323; Line 196	14
15		Total Administrative & Communication	s 655,210	\$ 161,939	6 402 272	C I : 1 4b 14	15
16 17		Total Administrative & General Expenses	\$ 655,210	\$ 101,939	\$ 493,272	Sum Lines 1 thru 14	16 17
18							18
19	Exclude	d Expenses:					19
20	921	Other Exclusion - FERC Audit Adjustments (Finding #7) ²	\$ (841)				20
21		Electric Power Research Institute (EPRI) Dues	, ,	\$ (836)			21
22	922	Other Exclusion - FERC Audit Adjustments (Finding #3) ³	·	14,790			22
23	923	Other Exclusion - FERC Audit Adjustments (Finding #3) - True-up ⁴	(15,532)	,,,,			23
24		Lobbying and discrimination related legal charges ⁵	1,497				24
25		Electric Power Research Institute (EPRI) Dues	5	(14,030)			25
26	925	Energy Efficiency	291	. (14,030)			26
27	723	Electric Power Research Institute (EPRI) Dues	26	316			27
28	926	Energy Efficiency		(213)			28
29	927	Franchise Requirements		136,001			29
30	928	CPUC reimbursement fees	22,865				30
31		Litigation expenses - Litigation Cost Memorandum Account (LCMA)	1				31
32		Energy Efficiency	726				32
33		CPUC Intervenor Funding Expense - Transmission	-				33
34		CPUC Intervenor Funding Expense - Distribution	1,805	25,397			34
35	930.1	General Advertising Expenses	102	8			35
36	930.2	Abandoned Projects	402	507			36
37 38	935	Electric Power Research Institute (EPRI) Dues Hazardous Substances-Hazardous Substance Cleanup Cost Account	105	507			37 38
39	933	Hazardous Substances-Hazardous Substance Cleanup Cost Account			-		39
40		Total Excluded Expenses		\$ 161,939			40
41		1 om Lacinica Lapenses		0 101,707	=		41
42							42
43	1	FERC Acct 926, Employee Pensions & Benefits, does not include any PBOP	costs for base perio	d 2022.			43
44	2	Represents FERC Audit adjusting entry on Finding #7 - accounting for donat	-		or year A&G costs	that were missed and	44
45		credited in 2022 resulting from the 2020 FERC Audit are excluded from TO5		•	•		45
46		accounted for in a separate FERC Audit refund analysis filed with FERC.	Cycle 6. The impa	of the audit ac	ijustinents and com	esponding retunds will be	46
	3	•	4- 4- CWID	4 L., EEDC 1'4 -4	-cc 1-1-:4-14-	N & C	47
47	-	Represents FERC Audit adjusting entry on Finding #3 - allocation of OH cos		•			
48		excluded from TO5 Cycle 6. The impact of FERC audit adjustments and corr	esponding refunds v	viii be accounted fo	or in a separate FER	Audit refund analysis	48
49		filed with FERC.					49
50	4	Represents reversal of prior exclusions on Finding #3 originally reported in T	•	•			50
51		The actual approved amount as shown in footnote 3 is \$14,790K. The impact	of FERC audit adju	stments and corres	ponding refunds wi	ll be accounted for in a	51
52		separate FERC Audit refund analysis filed with FERC.					52
53	5	Represents Sempra legal fees and personnel dispute matters related to lobbying	ng and discrimination	n related legal mat	ters that should hav	e been below the line charges.	53
54							54

Statement AI Wages and Salaries Base Period & True-Up Period 12 - Months Ending December 31, 2022 (\$1,000)

Line No.		FERC Form 1 Page; Line; Col.	A	Amounts	Reference	Line No.
1	Production Wages & Salaries (Includes Steam & Other Power Supply)	354-355; 20; b	\$	13,409		1
2 3	Transmission Wages & Salaries	354-355; 21; b		30,504		2 3
4 5	Distribution Wages & Salaries	354-355; 23; b		74,338		4 5
6 7	Customer Accounts Wages & Salaries	354-355; 24; b		18,524		6 7
8	Customer Services and Informational Wages & Salaries	354-355; 25; b		17,194		8
10	C	, ,		17,194		10
11 12	Sales Wages & Salaries	354-355; 26; b		-		11 12
13 14	Total Operating & Maintenance Wages & Salaries Excl. A&G		\$	153,970	Sum Lines 1 thru 11	13 14
15	Transmission Wages and Salaries Allocation Factor			19.81%	Line 3 / Line 13	15

Statement AJ Depreciation and Amortization Expense Base Period & True-Up Period 12 - Months Ending December 31, 2022 (\$1,000)

Line No.		FERC Form 1 Page; Line; Col.	A	mounts	Reference	Line No.
1	Transmission Plant Depreciation Expense		\$	221,170	AJ-1; Line 12	1
2						2
3	Electric Miscellaneous Intangible Plant Amortization Expense	336-337; 1; f		10,340	AJ-2; Line 1	3
4						4
5	General Plant Depreciation Expense	336-337; 10; f		24,420	AJ-3; Line 1	5
6						6
7	Common Plant Depreciation Expense	336-337; 11; f		142,464	AJ-4; Line 3	7
8				10.010/		8
9	Transmission Wages and Salaries Allocation Factor			19.81%	Statement AI; Line 15	9
10				2 0 4 0		10
11	Transmission Related Electric Misc. Intangible Plant Amortization Expense		\$	2,048	Line 3 x Line 9	11
12	m the plantage of the product of			4.020		12
13	Transmission Related General Plant Depreciation Expense			4,838	Line 5 x Line 9	13
14	T ' ' D14 1C D14 D '4' E			20.225	1. 7 1. 0	14
15	Transmission Related Common Plant Depreciation Expense			28,225	Line 7 x Line 9	15
16	THE STATE OF THE S		Φ.	256 201	1: 1: (0 1: 11:1 15)	16
17	Total Transmission, General, Common, and Electric Misc. Intangible Exp.		2	256,281	Line 1 + (Sum Lines 11 thru 15)	17
18						18
19	Incentive Transmission Plant Depreciation Expense		\$	-	AJ-5; Line 12	19
20						20
21	Incentive Transmission Plant Abandoned Project Cost Amortization Expense ¹		\$	-	AJ-6; Line 1	21
22						22
23	Transmission Plant Abandoned Project Cost Amortization Expense		\$	-	AJ-7; Line 1	23

 $^{^{1}\,\,}$ Net of Incentive Transmission Plant Depreciation Expense.

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT AJ DEPRECIATION & AMORTIZATION EXPENSE RELATED TO TRANSMISSION BASE PERIOD / TRUE UP PERIOD - 12/31/2022 (\$1,000)

			T	FERC		T			
Ţ.				ansmission			nsmission		Ţ.
	Account			Expense		l E	Expense		Line
No.	No.	Description	P	Per Book	Reference	Rat	emaking 1	Reference	No.
1	303	Intangibles	\$	-	SDG&E Records	\$	-	SDG&E Records	1
2	350	Land and Land Rights		1,992			-		2
3	352	Structures and Improvements		17,922			-		3
4	353	Station Equipment		77,139			-		4
5	354	Towers and Fixtures		23,380			-		5
6	355	Poles and Fixtures		46,247			-		6
7	356	Overhead Conductors & Devices		26,536			-		7
8	357	Underground Conduit		12,276			-		8
9	358	Underground Conductors & Devices		12,388			-		9
10	359	Roads and Trails		6,447	SDG&E Records		-	SDG&E Records	10
11					·				11
12		Total Depreciation and Amortization Expense	\$	224,326	AJ-1A; Line 22; Col. 1	\$	221,170	AJ-1A; Line 22; Col. 7	12
13									13

This column represents the monthly ratemaking depreciation expense balances for the base & true-up periods. These depreciation expense balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

SAN DIEGO GAS & ELECTRIC COMPANY TRANSMISSION FUNCTIONALIZATION STUDY DERIVATION OF RECLASSIFIED

DEPRECIATION AND AMORTIZATION EXPENSE AND RECLASSIFICATION FACTOR BALANCES AS OF 12/31/2022

(\$1,000)

Ī				(1)	(2)	(3)			(4)		(5)		(6)		(7)		1
				` ,	,	,				. ,		Net		,		. ,		
				Total	Distri	bution	Transmissi	ion	Tran	smission	7	Transmission		SWPL	T	otal Trans		
			Tra	nsmission	Account	s 403-405	Accounts 403	3-405	Accoun	ts 403-405		Expense	Ra	temaking		Expense		
Line			Acc	ounts 403,	Expense	Reclass	Expense Rec	class	Expens	se Reclass		403-405		Adj.	R	atemaking ²		Line
No.	Account	Description	40	4 & 405 ¹	to Tran	smission	to Generati	ion	to Dis	tribution		Sum 1:4	E	xpense ³		SUM 5:6	Reference	No.
		Production Related to Trans												_				1
1	182.0	Valley Rainbow Ratemaking Adj.	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	SDG&E Records	1
2	186.0	SWPL Ratemaking Adj. Amort.		-		-		-		-		-		16		16	SDG&E Records	2
3	303.0	Intangibles		-		-		-		-		-		-		-	SDG&E Records	3
4	360.0	Land and Land Rights		-		1		-		-		1		-		1	SDG&E Records	4
5	361.0	Structures & Improvements		-		56		-		-		56		-		56	SDG&E Records	5
6	362.0	Station Equipment		-		-		-		-		-		-		-	SDG&E Records	6
7																		7
8	TOTAL	TRANSMISSION RELATED	\$	-	\$	57	\$	-	\$	-	\$	57	\$	16	\$	72	Sum Lines 1 thru 6	8
9																		9
10	350.0	Land & Land Rights	\$	1,992					\$	(12)	\$	1,980	\$	-	\$	1,980	SDG&E Records	10
11	352.0	Structures & Improvements		17,922				(45)		(2,581)		15,295		-		15,295	SDG&E Records	11
12	353.0	Station Equipment		77,139				(470)		(84)		76,585		-		76,585	SDG&E Records	12
13	354.0	Towers and Fixtures		23,380						-		23,380		-		23,380	SDG&E Records	13
14	355.0	Poles and Fixtures		46,247						-		46,247		-		46,247	SDG&E Records	14
15	356.0	OH Conductors and Device		26,536						-		26,536		-		26,536	SDG&E Records	15
16	357.0	Underground Conduit		12,276						-		12,276		-		12,276	SDG&E Records	16
17	358.0	UG Conductors & Devices		12,388				(37)		-		12,352		-		12,352	SDG&E Records	17
18	359.0	Roads & Trails		6,447						-		6,447		-		6,447	SDG&E Records	18
19																		19
20	TOTAL	TRANSMISSION PLANT	\$	224,326	\$	-	\$	(552)	\$	(2,677)	\$	221,098	\$	-	\$	221,098	Sum Lines 10 thru 18	20
21																		21
22	GRAND TO	OTAL RECLASS TRANS PLANT	\$	224,326	\$	57	\$	(552)	\$	(2,677)	\$	221,155	\$	16	\$	221,170	Line 8 + Line 20	22

These represent plant depreciation and amortization expense transfers to comply with FERC Order No. 888 and reflect the adjusted Transmission plant depreciation and amortization expense.

¹ Per Books Total Transmission Depreciation Expense (Col. 1) can be found in the FERC Form 1; Page 336-337; Line 7; Col. f.

² Ratemaking Total Transmission Depreciation Expense (Col. 7) is the sum of Total Transmission Depreciation Expense plus the SWPL Adjustment referred to in Footnote 3 below.

Total Transmission Depreciation Expense for Ratemaking (Col. 7) = (FERC Form 1; Page 336-337; Footnote Data (a); Transmission Plant Total) + (FERC Form 1; Page 114-117; Line 9; Col. g).

³ The \$15,744 in expense on FERC Form 1; Page 114-117; Line 9; Col. g, represents the annual amortization expense of the capitalized difference between CPUC & FERC's recognized in-service dates for the Southwest Powerlink. The difference is recorded in deferred debit FERC Acct 186 and the amortization of the difference is included in Acct 406. The amortization is considered a ratemaking adjustment with the annual expense continuing over the 30 year amortization life of the line, ending in 2023.

Statement AJ - Workpapers

TO5 - Annual Transmission Plant Depreciation Rates

Cycle 6, For 12 - Months Ending December 31, 2022 For Use During the 12-Months Period from January 1 to December 31, 2022

			(a)	(b)	(c) = (a) + (b)	
ine	FERC		Life	Removal	Total	Line
No.	Account	Description	Rate	Rate	Rate	No.
1	E352.10	Other	1.36%	1.01%	2.37%	1
2	E352.20	SWPL	1.25%	0.93%	2.18%	2
3	E352.60	SRPL	1.38%	1.03%	2.41%	3
4	E352 - Total	Struct & Improv	1.35%	1.01%	2.36%	4
5	E353.10	Other	2.06%	1.43%	3.49%	5
6	E353.20	SWPL	2.05%	1.44%	3.49%	6
7	E353.40	CTC	2.14%	1.50%	3.64%	7
8	E353.60	SRPL	2.05%	1.43%	3.48%	8
9	E353	Station Equip	2.06%	1.43%	3.49%	9
10	E354.10	Other	1.35%	1.01%	2.36%	10
11	E354.20	SWPL	1.16%	0.86%	2.02%	11
12	E354.60	SRPL	1.47%	1.10%	2.57%	12
13	E354	Towers & Fixtrs	1.44%	1.07%	2.51%	13
14	E355.10	Other	2.29%	2.28%	4.57%	14
15	E355.20	SWPL	1.70%	1.70%	3.40%	15
16	E355.60	SRPL	2.26%	2.25%	4.51%	16
17	E355	Poles & Fixtrs	2.28%	2.27%	4.55%	17
18	E356.10	Other	1.52%	1.51%	3.03%	18
19	E356.20	SWPL	0.71%	0.71%	1.42%	19
20	E356.60	SRPL	1.61%	1.61%	3.22%	20
21	E356	OVH Cnd & Dev	1.49%	1.49%	2.98%	21
22	E357.00	Other & SWPL	1.65%	0.49%	2.14%	22
23	E357.60	Other & SRPL	1.69%	0.51%	2.20%	23
24	E357	Trans UG Cnduit	1.64%	0.49%	2.13%	24
25	E358.00	Other & SWPL	1.94%	0.19%	2.13%	25
26	E358.60	Other & SRPL	1.99%	0.20%	2.19%	26
27	E358	Trans UG Cndctr	1.95%	0.19%	2.14%	27
28	E359.10	Other	1.69%	0.00%	1.69%	28
29	E359.20	SWPL	1.51%	0.00%	1.51%	29
30	E359.60	SRPL	1.66%	0.00%	1.66%	30
31	E359	Roads & Trails	1.67%	0.00%	1.67%	31
32						32
33	Composite Dep	oreciation Rate	1.81%	1.22%	3.03%	33
34		_				34

The rates in these subaccounts will not change during the term of the TO5 Formula.

Workpapers will be included in each Annual Information Filing that will calculate the annual composite rates shown on line 33 pursuant to Term 53 in Appendix VIII.

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT AJ DEPRECIATION AND AMORTIZATION EXPENSE BASE PERIOD / TRUE UP PERIOD - 12/31/2022 PER BOOK (\$1,000)

ELECTRIC MISCELLANEOUS INTANGIBLE PLANT

Line No.	Month	FERC Intangible Plant Expense	Reference	Line No.
1 2	Dec-22	\$ 10,340	Form 1; Page 336-337; Line 1; Col. f	1 2

Statement AJ - Workpapers

TO5 - Annual Intangible Plant Authorized Amortization Period

Cycle 6, For 12 - Months Ending December 31, 2022

Line	FERC		Amortization	Lin
No.	Acct No	DESCRIPTION	Period (Yrs)	No
1		ELECTRIC DISTRIBUTION		1
2	E303	Electric Distribution Software	5, 7, or 10 years	2
3	E360	Electric Distribution Easements (land rights)	45 years	3
4				4
5		ELECTRIC TRANSMISSION		5
6	E350	Electric Transmission Easements (land rights)	100 years	6
7				7

These periods may not be changed absent a section 205 or 206 filing.

The Annual Information Filing will reference the docket number of the FERC proceeding that establishes new General Plant and Common Plant depreciation rates and Intangible Plant amortization periods.

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT AJ DEPRECIATION AND AMORTIZATION EXPENSE BASE PERIOD / TRUE UP PERIOD - 12/31/2022 PER BOOK (\$1,000)

GENERAL PLANT

Line No.	Month	FERC General Plant Expense	Reference	Line No.
1 2	Dec-22	\$ 24,420	Form 1; Page 336-337; Line 10; Col. f	1 2

Statement AJ - Workpapers

TO5 - Annual General Plant Depreciation Rates

Cycle 6, For 12 - Months Ending December 31, 2022 For Use During the 12-Months Period from January 1 to December 31, 2022

2022 General Rates

		Rates based on	12/31/2021 Plant	Balances		
Line No.	FERC Account	Description	(a) Life Rate	(b) Removal Rate	(c) = (a) + (b) Total Rate	Line No.
110.	Account	Description	Rate	Rate	Rate	110.
1	E0139000	Struct. and Improv.	2.56%	0.00%	2.56%	1
2	E0139210	Transprtn Eq-Autos	0.00%	0.00%	0.00%	2
3	E0139220	Transprtn Eq-Trailer	4.35%	0.00%	4.35%	3
4	E0139310	Stores EquipOther	4.01%	0.00%	4.01%	4
5	E0139411	Portable Tools-Other	3.73%	0.00%	3.73%	5
6	E0139420	Shop Equipment	2.51%	0.00%	2.51%	6
7	E0139510	Laboratory EqOther	4.57%	0.00%	4.57%	7
8	E0139710	Commun. EquipOther	3.10%	1.77%	4.87%	8
9	E0139720	Commun. EquipSWPL	2.77%	1.63%	4.40%	9
10	E0139760	Commun. EquipSRPL	3.13%	0.00%	3.13%	10
11	E0139770	Telecommunications Equip	3.35%	1.73%	5.08%	11
12	E0139810	Misc. Equip Other	6.25%	0.00%	6.25%	12
13	E0139820	Misc. Equip EVSE	0.00%	0.00%	0.00%	13
14						14

The above General Plant depreciation rates are applicable to SDG&E's base period recorded depreciation.

These rates may not be changed absent a section 205 or 206 filing.

Each year, SDG&E will make a FERC filing to update non-transmission depreciation rates for Common Plant and Electric General Plant to reflect the impact of changes in plant balances and related depreciation rates for each base period.

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT AJ DEPRECIATION AND AMORTIZATION EXPENSE BASE PERIOD / TRUE UP PERIOD - 12/31/2022 PER BOOK (\$1,000)

COMMON PLANT

Line					Line
No.	Month	Description	Amounts	Reference	No.
1	Dec-22	Total Common Plant Per Book	\$ 194,703	2022 Form 1; Page 356; Accts 303 to 398	1
2		Electric Split of Common Utility Plant	73.17%	2022 Form 1; Page 356; Electric	2
3		Total Common Expense to Electric Per Book	\$ 142,464	(Line 1 x Line 2); Form 1; Page 336-337; Line 11; Col. f	3
4		-	•		4

Statement AJ - Workpapers

TO5 - Annual Common Plant Depreciation Rates

Cycle 6, For 12 - Months Ending December 31, 2022 For Use During the 12-Months Period from January 1 to December 31, 2022

2022 Common Rates

		Rates based on	12/31/2021 Plant I	Balances		
Line	FERC		(a) Life	(b) Removal	(c) = (a) + (b) Total	Line
No.	Account	Description	Rate	Rate	Rate	No.
1	C1839010	Struct & Imprv-Other	3.07%	0.49%	3.56%	1
2	C1839110	Offc Furn & Eq-Other	5.69%	0.00%	5.69%	2
3	C1839120	Offc Furn & Eq-Cmptr	21.31%	0.00%	21.31%	3
4	C1839210	Transprtn Eq-Autos	7.00%	0.00%	7.00%	4
5	C1839220	Transprtn Eq-Trailer	4.93%	0.00%	4.93%	5
6	C1839230	Transprtn Eq-Aviation	9.46%	0.00%	9.46%	6
7	C1839310	Stores EquipOther	4.85%	0.00%	4.85%	7
8	C1839411	Portable Tools-Other	4.09%	0.00%	4.09%	8
9	C1839421	Shop Equip Other	1.69%	0.00%	1.69%	9
10	C1839431	Garage EquipOther	6.22%	0.00%	6.22%	10
11	C1839510	Laboratory EqOther	4.36%	0.00%	4.36%	11
12	C1839710	Commun. EquipOther	7.72%	0.00%	7.72%	12
13	C1839810	Misc. Equip Other	6.40%	0.00%	6.40%	13
14						14

The above Common Plant depreciation rates are applicable to SDG&E's base period recorded depreciation.

These rates may not be changed absent a section 205 or 206 filing.

Each year, SDG&E will make a FERC filing to update non-transmission depreciation rates for Common Plant and Electric General Plant to reflect the impact of changes in plant balances and related depreciation rates for each base period.

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT AJ DEPRECIATION & AMORTIZATION EXPENSE BASE PERIOD / TRUE-UP PERIOD - 12/31/2022 PER BOOK

(\$1,000)

INCENTIVE TRANSMISSION PLANT

			Incentive		Incentive		1
			Transmission		Transmission		
Line	Account		Expense		Expense		Line
No.	No.	Description	Per Book	Reference	Per Ratemaking	Reference	No.
1	303	Intangibles	\$ -	SDG&E Records	\$ -	SDG&E Records	1
2	350	Land and Land Rights	-		-		2
3	352	Structures and Improvements	-		-		3
4	353	Station Equipment	-		-		4
5	354	Towers and Fixtures	-		-		5
6	355	Poles and Fixtures	-		-		6
7	356	Overhead Conductors & Devices	-		-		7
8	357	Underground Conduit	-		-		8
9	358	Underground Conductors & Devices	-		-		9
10	359	Roads and Trails	-	SDG&E Records	-	SDG&E Records	10
11							11
12		Total Incentive Transmission Plant Depreciation Exp.	\$ -	Sum Lines 1 thru 10	\$ -	Sum Lines 1 thru 10	12
13							13

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT AJ DEPRECIATION AND AMORTIZATION EXPENSE BASE PERIOD / TRUE UP PERIOD - 12/31/2022 PER BOOK (\$1,000)

INCENTIVE TRANSMISSION PLANT ABANDONED PROJECT COST

		Total Incentive		
		Transmission Plant		
		Abandoned Project		
		Cost		
Line		Amortization Exp.		Line
No.	Month	Per Book	Reference	No.
1	Dec-22	\$ -	SDG&E Records	1
2				2

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT AJ DEPRECIATION AND AMORTIZATION EXPENSE BASE PERIOD / TRUE UP PERIOD - 12/31/2022 PER BOOK (\$1,000)

TRANSMISSION PLANT ABANDONED PROJECT COST

		Total Transmission Plant Abandoned Project Cost		
Line		Amortization Exp.		Line
No.	Month	Per Book	Reference	No.
1 2	Dec-22	\$ -	SDG&E Records	1 2

Statement AK

Taxes Other Than Income Taxes

Base Period & True-Up Period 12 - Months Ending December 31, 2022

(\$1,000)

Line No.		FERC Form 1 Page; Line; Col.	A	mounts	Reference	Line No.
1	Total Property Taxes ¹	262-263; 12; 1	\$	168,032		1
2						2
3	Less: Other Taxes (Business license taxes) ²			-	Not Applicable to 2022 Base Period	3
4						4
5	Net Property Taxes		\$	168,032	Line 1 + Line 3	5
6						6
7	Less: SONGS Property Taxes ³			-	Not Applicable to 2022 Base Period	7
8						8
9	Total Property Taxes Expense		\$	168,032	Line 5 + Line 7	9
10						10
11	Transmission Property Insurance and Tax Allocation Factor			39.44%	Statement AH; Line 50	11
12						12
13	Transmission Related Property Taxes Expense		\$	66,271	Line 9 x Line 11	13
14						- 14
15	4					15
16	Total Payroll Taxes Expense 4	262-263; 2,3,4,8; 1	\$	16,776		16
17						17
18	Transmission Wages and Salaries Allocation Factor			19.81%	Statement AI; Line 15	18
19	m ' ' D.I. ID III D		Ф	2 224	T: 16 T: 10	19
20	Transmission Related Payroll Taxes Expense		\$	3,324	Line 16 x Line 18	20

Property tax expense excludes Citizens property taxes as shown in FERC Form 1; Page 262-263; Footnote Data (c).

Business license taxes are no longer recorded in Total Property Taxes and are separately shown in FERC Form 1; Page 262-263; Line 14; Col. 1.

³ As of July 1, 2018, SDG&E is no longer assessed property taxes on SONGS.

⁴ Payroll tax expense excludes Citizens payroll taxes as shown in FERC Form 1; Page 262-263; Footnote Data (b).

Line 26 x Line 32

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SAN DIEGO GAS & ELECTRIC COMPANY

Statement AL Working Capital

Base Period & True-Up Period 12 - Months Ending December 31, 2022 (\$1,000)

Line FERC Form 1 Working 13-Months No. Page; Line; Col Average Balanc Reference AL-1; Line 18 A. Plant Materials and Operating Supplies 1 227: Footnote Data (a) 1 2 Transmission Plant Allocation Factor Statement AD; Line 35 Transmission Related Materials and Supplies 46,789 Line 1 x Line 3 110-111; Footnote Data (c) 114,190 AL-2; Line 18 B. Prepayments 1 Transmission Related Prepayments 44,866 Line 3 x Line 7 10 10 11 C. Derivation of Transmission Related Cash Working Capital - Retail: 11 Transmission O&M Expense 104,977 Statement AH; Line 9 Transmission Related A&G Expense - Excl. Intervenor Funding Expense CPUC Intervenor Funding Expense - Transmission 13 99,478 Statement AH; Line 31 13 Negative of Statement AH; Line 16 14 14 15 204,456 Sum Lines 12 thru 14 15 Total 16 16 One Eighth O&M Rule FERC Method = 1/8 of O&M Expense 18 18 25,557 19 Transmission Related Cash Working Capital - Retail Customers Line 15 x Line 17 19 20 20 21 D. Adj. to Back Out CPUC Intervenor Funding Exp. Embedded in Retail Working Cash: CPUC Intervenor Funding Expense - Transmission 21 22 22 Line 14 Above 23 23 24 One Eighth O&M Rule 12.50% Line 17 Above 24 25 25 26 27 Adj. to Transmission Related Cash Working Capital - Wholesale Customers Line 22 x Line 24 26 27 9.2135% 28 Statement AV; Page 3; Line 32 Cost of Capital Rate $_{\rm (COCR)}$ - Base ROE: 28 29 29 Line 26 x Line 28 30 CPUC Intervenor Funding Expense Revenue Adj. - Base ROE 2 30 31 31 32 Cost of Capital Rate (COCR) - CAISO Participation ROE Adder: Statement AV; Page 3; Line 66 32 33 33

CPUC Intervenor Funding Expense Revenue Adj. - CAISO Participation ROE Adder 2

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The balances for Materials & Supplies and Prepayments are derived based on a 13-month average balance.

Working Capital Adjustment to show that Wholesale customers do not pay for CPUC Intervenor Funding Expense.

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT AL WORKING CAPITAL BASE PERIOD / TRUE UP PERIOD - 12/31/2022 PER BOOK (\$1,000)

ACCOUNT 154 PLANT MATERIALS AND OPERATING SUPPLIES ELECTRIC ALLOWABLE PER FERC FORMULA

		E	Total lectric Plant		
Line			Materials		Line
No.	Month		& Supplies	Reference	No.
1	Dec-21	\$	117,276	SDG&E Records	1
2	Jan-22		114,699		2
3	Feb		114,416		3
4	Mar		115,421		4
5	Apr		115,891		5
6	May		116,262		6
7	Jun		118,602		7
8	Jul		121,286		8
9	Aug		120,817		9
10	Sep		121,591		10
11	Oct		121,891		11
12	Nov		124,227		12
13	Dec-22		125,709	SDG&E Records	13
14					14
15	Total 13 Months	\$	1,548,088	Sum Lines 1 thru 13	15
16					16
17					17
18	13-Month Average Balance	\$	119,084	Form 1; Page 227; Footnote Data (a)	18
19					19

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT AL WORKING CAPITAL BASE PERIOD / TRUE UP PERIOD - 12/31/2022 PER BOOK (\$1,000)

ACCOUNT 165 PREPAYMENTS - ELECTRIC

		Total		
Line		Electric Plant		Line
No.	Month	Prepayments	Reference	No.
1	Dec-21	\$ 107,246	SDG&E Records	1
2	Jan-22	116,060		2
3	Feb	101,055		3
4	Mar	103,615		4
5	Apr	123,844		5
6	May	93,991		6
7	Jun	60,578		7
8	Jul	149,593		8
9	Aug	143,922		9
10	Sep	137,858		10
11	Oct	127,317		11
12	Nov	109,821		12
13	Dec-22	109,565	SDG&E Records	13
14				14
15	Total 13 Months	\$ 1,484,466	Sum Lines 1 thru 13	15
16				16
17				17
18	13-Month Average	\$ 114,190	Form 1; Page 110-111; Footnote Data (c)	18
19				19

Statement AM

Construction Work In Progress (CWIP) Base Period & True-Up Period 12 - Months Ending December 31, 2022 (\$1,000)

ine	FERC Form 1	13-Months	e Reference	Line
No.	Page; Line; Col.	Average Balance		No.
1 Incentive Transmission Construction Work In Progress 1		\$ -	AM-1; Line 18	1

The balance for Incentive Transmission Construction Work In Progress is derived based on a 13-month average balance. A line will be shown for each applicable project.

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT AM COST OF PLANT BASE PERIOD / TRUE UP PERIOD - 12/31/2022 PER BOOK (\$1,000)

INCENTIVE TRANSMISSION CONSTRUCTION WORK IN PROGRESS

		Total Incentive Transmission		Incentive Transmission		
Line		CWIP		CWIP		Line
No.	Month	Per Book	Reference	Ratemaking	Reference	No.
1	Dec-21	\$ -	SDG&E Records	\$ -	SDG&E Records	1
2	Jan-22	-		-		2
3	Feb	-		-		3
4	Mar	-		-		4
5	Apr	-		-		5
	May	-		-		6
	Jun	-		-		7
8	Jul	-		-		8
9	Aug	-		-		9
10		-		-		10
11	Oct	-		-		11
12	Nov	-		-		12
13	Dec-22	-	SDG&E Records	-	SDG&E Records	13
14						14
15	Total 13 Months	\$ -	Sum Lines 1 thru 13	\$ -	Sum Lines 1 thru 13	15
16						16
17						17
18	13-Month Average Balance	\$ -	Average of Lines 1 thru 13	\$ -	Average of Lines 1 thru 13	18
19						19

Statement AQ

Federal Income Tax Deductions, Other Than Interest Base Period & True-Up Period 12 - Months Ending December 31, 2022

(\$1,000)

Line No.		FERC Form 1 Page; Line; Col.	Amounts		Reference	Line No. 1 2 3
1	South Georgia Income Tax Adjustment	261; Footnote Data (a)	\$	1,304		1 2
3	Total Federal Income Tax Deductions Other Than Interest		\$	1,304	Line 1	3

Statement AR Federal Tax Adjustments Base Period & True-Up Period 12 - Months Ending December 31, 2022 (\$1,000)

Line No.		FERC Form 1 Page; Line; Col.	Ar	nounts	Reference	Line No.
1	Transmission Related Amortization of Investment Tax Credits ¹	266-267; Footnote Data (a)	\$	(265)		1
2						2
3	Transmission Related Amortization of (Excess)/Deficient Deferred Taxes					3
4	FERC Account 190			1,441	AR-1; Line 7; Col. c	4
5	FERC Account 282			(4,935)	AR-1; Line 14; Col. c	5
6	FERC Account 283			-	AR-1; Line 22; Col. c	6
7	Total Transmission Related Amortization of (Excess)/Deficient Deferred Taxes		\$	(3,494)	Sum Lines 4 thru 6	7
8						8
9	Total Federal Tax Adjustments		\$	(3,759)	Line 1 + Line 7	9

¹ Input value from FERC Form 1 should be entered as a negative.

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT AR

AMORTIZATION OF TRANSMISSION RELATED (EXCESS)/DEFICIENT DEFERRED TAXES

Base Period 12 Months Ending December 31, 2022 (\$1,000)

			(a)		(b)	(c) =	= [(a) + (b)]		
Line		(Excess)) Reserve ^{1, 3}	Deficie	nt Reserve 1, 2				Line
No.	Description		ount 254		ount 182.3		Total	Reference	No.
1	Account 190								1
2	Non-Property Related	\$	-	\$	-	\$	-	SDG&E Records	2
3	Property Related		-		1,441		1,441	SDG&E Records	3
4			-		-		-		4
5			-		-		-		5
6					=		<u>-</u> _		6
7	Total of Account 190 4	\$	-	\$	1,441	\$	1,441	Sum Lines 2 thru 6	7
8									8
9	Account 282								9
10	Property Related	\$	(5,545)	\$	610	\$	(4,935)	Form 1; Page 274-275; Footnote Data (b)	10
11	• •		-		-		-		11
12			-		-		-		12
13		<u></u>					<u>-</u>		13
14	Total of Account 282	\$	(5,545)	\$	610	\$	(4,935)	Sum Lines 10 thru 13	14
15									15
16	Account 283								16
17	Non-Property Related	\$	-	\$	-	\$	-	SDG&E Records	17
18			-		-		-		18
19			-		-		-		19
20			-		-		-		20
21							<u>-</u>		21
22	Total of Account 283	\$		\$	_	\$	-	Sum Lines 17 thru 21	22
23									23
24	Total Federal Amortization	\$	(5,545)	\$	2,050	\$	(3,494)	Line 7 + Line 14 + Line 22	24

¹ FERC Order No. 864 worksheets are included in this formula rate spreadsheet to report all components of (excess)/deficient ADIT resulting from a change in tax rate.

Deficient amounts reported in column (b) are sourced from Order 864-3; Col. 5 and Col. 7.

³ (Excess) amounts reported in column (a) are sourced from Order 864-3; Col. 6 and Col. 8.

⁴ The total year-end Account 190 electric balance reported on FERC Form 1; Page 234; Footnote Data (b) is \$1,515,080. The amortization of Account 190 at \$1,441K shown in line 7 excludes the portion of Account 190 attributable to Citizens in the amount of \$74K which is recovered separately in the Appendix X Citizens Sunrise rate filing.

State and Local Tax Adjustments Base Period & True-Up Period 12 - Months Ending December 31, 2022 (\$1,000)

Line No.		FERC Form 1 Page; Line; Col.	Amo	ounts	Reference	Line No.
1	Transmission Related Amortization of Investment Tax Credits ¹		\$	-		1
2						2
3	Transmission Related Amortization of (Excess)/Deficient Deferred Taxes					3
4	FERC Account 190			-	AT-1; Line 7; Col. c	4
5	FERC Account 282			_	AT-1; Line 14; Col. c	5
6	FERC Account 283			_	AT-1; Line 22; Col. c	6
7	Total Transmission Related Amortization of (Excess)/Deficient Deferred Taxe	s	\$	-	Sum Lines 4 thru 6	7
8						8
9	Total State and Local Tax Adjustments		\$		Line 1 + Line 7	9

¹ Input value from FERC Form 1 should be entered as a negative.

SAN DIEGO GAS & ELECTRIC COMPANY STATEMENT AT

${\bf AMORTIZATION\ OF\ TRANSMISSION\ RELATED\ (EXCESS)/DEFICIENT\ DEFERRED\ TAXES}$

Base Period 12 Months Ending December 31, 2022 (\$1,000)

Line		Deficient	(a) t Reserve ¹	(Excess)	(b)) Reserve ¹	(c) =	$= [(\mathbf{a}) + (\mathbf{b})]$	D.C.	Line
No.	Description	Accou	nt 182.3	Acco	ount 254		Total	Reference	No.
1	Account 190								1
2	Non-Property Related	\$	_	\$	_	\$	=	Not Applicable to 2022 Base Period	2
3	Property Related		-		_		-	Not Applicable to 2022 Base Period	3
4	•		-		_		-	**	4
5			-		_		-		5
6			-		-		-		6
7	Total of Account 190	\$	_	\$	-	\$	-	Sum Lines 2 thru 6	7
8		-				-			8
9	Account 282								9
10	Property Related	\$	-	\$	-	\$	-	Not Applicable to 2022 Base Period	10
11			-		-		-		11
12			-		-		=		12
13			-		-		=		13
14	Total of Account 282	\$	_	\$	_	\$	-	Sum Lines 10 thru 13	14
15									15
16	Account 283								16
17	Non-Property Related	\$	-	\$	-	\$	=	Not Applicable to 2022 Base Period	17
18			-		-		-		18
19			-		-		-		19
20			-		-		-		20
21					-				21
22	Total of Account 283	\$		\$		\$		Sum Lines 17 thru 21	22
23									23
24	Total State Amortization	\$		\$		\$		Line 7 + Line 14 + Line 22	24

FERC Order No. 864 worksheets are included in this formula rate spreadsheet to report all components of (excess)/deficient ADIT resulting from a change in tax rate.

Statement AU Revenue Credits

Base Period & True-Up Period 12 - Months Ending December 31, 2022 (\$1,000)

Line No.		FERC Form 1 Page; Line; Col.	A	mounts	Reference	Line No.
1	(451) Miscellaneous Service Revenues ¹	300-301; 17; b	\$	-		1
2						2
3	(453) Sales of Water and Water Power	300-301; 18; b		-		3
4						4
5	(454) Rent from Electric Property	300-301; Footnote Data (b)		(2,469)	AU-1; Page 2; Line 6; Col. m	5
6						6
7	(455) Interdepartmental Rents	300-301; 20; b		-		7
8						8
9	(456) Other Electric Revenues	300-301; Footnote Data (c)		(6,202)	AU-1; Page 2; Line 20; Col. m	9
10						10
11	Electric Transmission Revenues from Citizens			(693)	AU-1; Page 2; Line 25; Col. m	11
12						12
13	Transmission Related Revenue Credits		\$	(9,365)	Sum Lines 1 thru 11	13
14						14
15	(411.6 & 411.7) Gain or Loss From Sale of Plant Held for Future Use		\$	-	FERC Accounts 411.6 and 411.7	15

Confirmed the amounts reported for Acct 451 on FERC Form 1; Page 300-301; Line 17; Col. b are not Transmission-related with an exception for Franchise Fees. Part of the Franchise Fees reported are Transmission-related, however, they are excluded in Statement AU because they are collected as a part of the BTRR in the BK Cost Statements.

Statement AU Revenue Credits 12 Months Ending December 31, 2022

Line No.	SAP Account #	FERC Account #	SAP Account Description	(a) Jan-22	(b) Feb-22	(c) Mar-22	(d) Apr-22	(e) May-22	(f) Jun-22	(g) Jul-22	Lin No
NO.	Account #	Account #	SAF Account Description	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jui-22	INO
1	4370119	454	Elec Lnd Serv Row RE				(20,293)			(21,000)	. 1
2	4371049	454	Rents	\$ (11,502)	\$ (11,425)	\$ (11,557)		\$ (11,886)	\$ (50,899)	\$ (13,694)	
3	4371049	454	Rent - Electric Property	(3,333)	(3,334)	(3,333)	(3,333)	(3,334)	(3,333)	(4,744)	
4	4371030	454	Rent for Prop Use	(55,046)	(54,015)	(58,200)	(53,924)	(53,374)	(92,354)	(72,774)	
5	43/1000	737	Kent for 1 top osc	(33,040)	(54,013)	(38,200)	(33,924)	(33,374)	(92,334)	(72,774)	1 5
6			Total Rent from Electric Property ¹	(69,881)	(68,774)	(73,090)	(90,749)	(68,594)	(146,586)	(112,212)	6
7			Total Rent from Electric Property	(05,001)	(00,771)	(10,050)	(50,715)	(00,551)	(110,500)	(112,212)	7
8	4371016	456	Generation Interconnection	(160,437)	(750,236)	(160,438)	(342,217)	(160,437)	(160,438)	(160,437)	8
9	4371040	456	Revenue Enhancement	(4,926)		-	(43,142)	(22,946)	(13,864)	(6,130)	
10	4371055	456	Shared Asset Revenue	(165,829)	(176,029)	(174,855)	(184,859)	(185,888)	(193,294)	(193,821)	
11	4371058	456	Elec Trans Joint Pole Activity	(6,450)	(14,656)	(/ /	(107)	-	7,360	(47)	
12	4371061	456	Excess Microwave Capacity - Elec Trans	(1,439)	(1,438)	(1,439)	(1,438)	(1,439)	(1,438)	(1,439)	
13	4371065	456	Trans Revenue Trsfr to Gen	-	-	-	-	-	-	-	13
14	4371067	456	Trans Revenue Trsfr to Dist	_	-	-	-	-	-	-	14
15	4371070	456	Trans Revenue Trsfr from Dist	_	-	-	-	-	-	-	15
16	4371076	456	Environmental Lab - Elec Tran	_	-	-	-	-	-	-	16
17	4371082	456	Other Elec Rev-SDGE Gen	(20,244)	(20,245)	(20,244)	(20,245)	(20,244)	(20,245)	(20,244)	17
18	4371806	456	Elec-Trans Fees/Rev	-	-	-	-	(18,000)	(3,000)	(4,000)	18
19								, , ,			19
20			Total Other Electric Revenues ²	(359,325)	(1,070,233)	(380,208)	(592,008)	(408,954)	(384,919)	(386,118)	20
21											21
22		Various	Citizens Border-East Line ³	(44,127)	(44,126)	(44,127)	(44,126)	(44,127)	(44,126)	(44,127)	22
23		Various	Citizens Sycamore-Penasquitos Line ³	(13,664)	(13,664)	(13,664)	(13,664)	(13,664)	(13,664)	(13,664)	23
24			Cidzens Sycamore i chasquitos Eme	(= , = -)	(-))	(-))	(-) -)	(-))	(-))	(- / /	24
25			Electric Transmission Revenues from Citizens	(57,791)	(57,790)	(57,791)	(57,790)	(57,791)	(57,790)	(57,791)	
26				, , , ,	(, , , , ,		, , , , ,	() -)	(, ')	(/ - /	26
27											27
28	Total Misco	ellaneous Re	venue	\$ (486,997)	\$ (1,196,797)	\$ (511,089)	\$ (740,547)	\$ (535,339)	\$ (589,295)	\$ (556,121)	28
29										-	29

The total Rent from Electric Property in FERC Form 1; Page 300-301; Line 19; Col. b includes both Distribution and Transmission rents. The Total Transmission-related Rents from Electric Property is reflected in Col. (m) of this schedule. The Rent from Electric Property for ratemaking included in 2022 FERC Form 1; Page 300-301; Footnote Data (b) at \$271,482 is incorrect. During preparation of the TO5 Cycle 6 filing, an additional (\$2.2M) of transmission rental revenue was identified and included above. The Dec-22 amount presented on Line 6 above is the correct amount.

The total Other Electric Revenues in FERC Form 1; Page 300-301; Line 21; Col. b includes other revenues for both Distribution and Transmission. The Total Transmission-related piece of Other Revenues is reflected in Col. (m) of this schedule and ties to the footnotes on FERC Form 1; Page 300-301; Footnote Data (c).

³ The Electric Transmission Revenue for Citizens in this statement is to provide ratepayers a credit for Citizens' share of Transmission-related Common and General Plant, Transmission-related Working Capital Revenue, and Franchise Fees.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AU Revenue Credits 12 Months Ending December 31, 2022

Line	SAP	FERC		((h)	(i)		(j)		(k)	(l)	(m)	Line
No.	Account #	Account #	SAP Account Description	Au	ıg-22	Sep-22		Oct-22	N	Nov-22	Dec-22	Total	No
1	4370119	454	Elec Lnd Serv Row RE		(77,100)		250)	-		-	-	(170,643)	1
2	4371049	454	Rents	\$	(12,651)	\$ (12)	933)	\$ (12,903)	\$	(12,468)	\$ (54,954)	\$ (230,071)	2
3	4371050	454	Rent - Electric Property		(3,334)	(3	333)	(3,333)		(3,334)	(3,333)	(41,411)	3
4	4371080	454	Rent for Prop Use		(53,749)	(652	074)	(55,575)		(96,307)	(729,814)	(2,027,206)	4
5													5
6			Total Rent from Electric Property 1	((146,834)	(720	590)	(71,811)		(112,109)	(788,101)	(2,469,331)	6
7													7
8	4371016	456	Generation Interconnection	((485,278)	(187	979)	(187,980)		(187,980)	(290,248)	(3,234,105)	8
9	4371040	456	Revenue Enhancement		(2,306)	(10	996)	-		-	-	(211,939)	9
10	4371055	456	Shared Asset Revenue	((202,300)	(200	670)	(194,415)		(193,614)	(196,002)	(2,261,576)	10
11	4371058	456	Elec Trans Joint Pole Activity		-		-	(38)		-	-	(37,170)	11
12	4371061	456	Excess Microwave Capacity - Elec Trans		(1,438)	(1	439)	(1,438)		(1,439)	(1,438)	(17,262)	12
13	4371065	456	Trans Revenue Trsfr to Gen		-		-	-		-	(35,000)	())	13
14	4371067	456	Trans Revenue Trsfr to Dist		-		-	-		-	142,000	142,000	14
15	4371070	456	Trans Revenue Trsfr from Dist		-		-	-		-	(257,000)	(257,000)	15
16	4371076	456	Environmental Lab - Elec Tran		-		-	-		-	-	-	16
17	4371082	456	Other Elec Rev-SDGE Gen		(20,245)	(20)	244)	(20,245)		(20,244)	(20,245)	(242,934)	17
18	4371806	456	Elec-Trans Fees/Rev		(4,000)		-	(18,281)		-	-	(47,281)	18
19													19
20			Total Other Electric Revenues ²	((715,567)	(421	328)	(422,397)		(403,277)	(657,933)	(6,202,267)	20
21													21
22		Various	Citizens Border-East Line ³		(44,126)	(44	127)	(44,126)		(44,127)	(44,126)	(529,518)	22
23		Various	Citizens Sycamore-Penasquitos Line ³		(13,664)	(13	664)	(13,664)		(13,664)	(13,664)	(163,968)	23
24			J I										24
25			Electric Transmission Revenues from Citizens		(57,790)	(57.	791)	(57,790)		(57,791)	(57,790)	(693,486)	25
26					`			` ' /			, , ,	` ′ ′	26
27													27
28	Total Misce	ellaneous Re	venue	\$ ((920,191)	\$ (1,199	<u>709)</u>	\$ (551,998)	\$	(573,177)	\$ (1,503,824)	\$ (9,365,084)	28
29													29

The total Rent from Electric Property in FERC Form 1; Page 300-301; Line 19; Col. b includes both Distribution and Transmission rents. The Total Transmission-related Rents from Electric Property is reflected in Col. (m) of this schedule. The Rent from Electric Property for ratemaking included in 2022 FERC Form 1; Page 300-301; Footnote Data (b) at \$271,482 is incorrect. During preparation of the TO5 Cycle 6 filing, an additional (\$2.2M) of transmission rental revenue was identified and included above. The Dec-22 amount presented on Line 6 above is the correct amount.

The total Other Electric Revenues in FERC Form 1; Page 300-301; Line 21; Col. b includes other revenues for both Distribution and Transmission. The Total Transmission-related piece of Other Revenues is reflected in Col. (m) of this schedule and ties to the footnotes on FERC Form 1; Page 300-301; Footnote Data (c).

³ The Electric Transmission Revenue for Citizens in this statement is to provide ratepayers a credit for Citizens' share of Transmission-related Common and General Plant, Transmission-related Working Capital Revenue, and Franchise Fees.

SAN DIEGO GAS & ELECTRIC COMPANY Statement AV Cost of Capital and Fair Rate of Return Base Period & True-Up Period 12 - Months Ending December 31, 2022 (\$1,000)

Line No.			<u>.1</u>	FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1 2 3 4 5 6	Long-Term Debt Component - Denominator: Bonds (Acct 221) Less: Reacquired Bonds (Acct 222) Other Long-Term Debt (Acct 224) Unamortized Premium on Long-Term Debt (Acct 225) Less: Unamortized Discount on Long-Term Debt-Debit (Acct	226)		112-113; 18; c 112-113; 19; c 112-113; 21; c 112-113; 22; c 112-113; 23; c	\$ 7,400,000 - 400,000 - (19,901)		1 2 3 4 5 6
7 8 9 10 11 12 13	LTD = Long Term Debt Long-Term Debt Component - Numerator: Interest on Long-Term Debt (Acct 427) Amort. of Debt Disc. and Expense (Acct 428) Amortization of Loss on Reacquired Debt (Acct 428.1) Less: Amort. of Premium on Debt-Credit (Acct 429)	400.1)		114-117; 62; c 114-117; 63; c 114-117; 64; c 114-117; 65; c	\$ 7,780,099 \$ 279,209 4,857 772	Sum Lines 2 thru 6	7 8 9 10 11 12 13
14 15 16	Less: Amortization of Gain on Reacquired Debt-Credit (Acct i = LTD interest	1 29.1)		114-117; 66; c	\$ 284,837	Sum Lines 10 thru 14	14 15 16
17 18 19 20 21 22	Cost of Long-Term Debt: Preferred Equity Component: PF = Preferred Stock (Acct 204) d(pf) = Total Dividends Declared-Preferred Stocks (Acct 437) Cost of Preferred Equity			112-113; 3; c 118-119; 29; c	\$ - \$ - 0.00%	Line 15 / Line 7 Line 21 / Line 20	17 18 19 20 21 22
23	Common Equity Component: Proprietary Capital Less: Preferred Stock (Acct 204) Less: Unappropriated Undistributed Subsidiary Earnings (Acc Accumulated Other Comprehensive Income (Acct 219)	t 216.1)		112-113; 16; c 112-113; 3; c 112-113; 12; c 112-113; 15; c	\$ 9,066,195 - - 7,253	Negative of Line 20 Above	23 24 25 26 27 28
29 30	CS = Common Stock			112-113, 13, 6	\$ 9,073,448	Sum Lines 25 thru 28	29 30
31 32 33 34	Base Return on Common Equity:	(a)	(b) Cap. Struct.	(c) Cost of	10.10% (d) = (b) x (c) Weighted	TO5 Offer of Settlement; Section II.A.1.5.1	31 1 32 33 34
35 36	Weighted Cost of Capital:	Amounts 1	Ratio	Capital	Cost of Capital		35 36
37 38 39 40 41	Long-Term Debt Preferred Equity Common Equity Total Capital	\$ 7,780,099 - 9,073,448 \$ 16,853,547	46.16% 0.00% 53.84% 100.00%	3.66% 0.00% 10.10%	1.69% 0.00% 5.44% 7.13%	Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39	37 38 39 40 41
42 43	Cost of Equity Component (Preferred & Common):				5.44%	Line 38 + Line 39; Col. d	42 43
44 45 46 47	CAISO Participation ROE Adder:	(a)	(b) Cap. Struct.	(c) Cost of	0.50% (d) = (b) x (c) Weighted	TO5 Offer of Settlement; Section II.A.1.5.1	44 1 45 46 47
48 49 50	Weighted Cost of Capital: Long-Term Debt	Amounts ¹ \$ 7,780,099	Ratio 46.16%	Capital 0.00%	Cost of Capital 0.00%	Shall be Zero for ROE Adder	48 49 50
51 52 53 54	Preferred Equity Common Equity Total Capital	9,073,448 \$ 16,853,547	0.00% 53.84% 100.00%	0.00% 0.00% 0.50%	0.00% 0.00% 0.27% 0.27%	Shall be Zero for ROE Adder Col. c = Line 45 Above Sum Lines 50 thru 52	51 52 53 54
	Cost of Common Equity Component (CAISO Participation Re	OE Adder):			0.27%	Line 52; Col. d	55

¹ Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AV Cost of Capital and Fair Rate of Return Base Period & True-Up Period 12 - Months Ending December 31, 2022 (\$1,000)

Line No.					FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1	Incentive Return on Common Equity: 1					0.00%		1
2			(a)	(b)	(c)	(d) = (b) x (c)		2
3				Cap. Struct.	Cost of	Weighted		3
4	Incentive Weighted Cost of Capital:		Amounts 2	Ratio	Capital	Cost of Capital		4
5		_			1			5
6	Long-Term Debt	\$	7,780,099	46.16%	3.66%	1.69%	Col. $c = Page 1$, Line 17	6
7	Preferred Equity		-	0.00%	0.00%	0.00%	Col. $c = Page 1$, Line 22	7
8	Common Equity		9,073,448	53.84%	0.00%	0.00%	Col. $c = Line 1$ Above	8
9	Total Capital	\$	16,853,547	100.00%	•	1.69%	Sum Lines 6 thru 8	9
10					•			10
11	Incentive Cost of Equity Component (Preferred & Common):					0.00%	Line 7 + Line 8; Col. d	11
12	, , , , , , , , , , , , , , , , , , , ,							12
13								13
14	CAISO Participation ROE Adder:					0.00%	Order No. 679, 116 FERC ¶ 61,057 at P 326	14
15			(a)	(b)	(c)	(d) = (b) x (c)		15
16				Cap. Struct.	Cost of	Weighted		16
17	Weighted Cost of Capital:		Amounts 2	Ratio	Capital	Cost of Capital		17
18		_			1			18
19	Long-Term Debt	\$	7,780,099	46.16%	0.00%	0.00%	Shall be Zero for ROE Adder	19
20	Preferred Equity		· -	0.00%	0.00%	0.00%	Shall be Zero for ROE Adder	20
21	Common Equity		9,073,448	53.84%	0.00%	0.00%	Col. c = Line 14 Above	21
22	Total Capital	\$	16,853,547	100.00%	•	0.00%	Sum Lines 19 thru 21	22
23	•							23
24	Cost of Common Equity Component (CAISO Participation RC	DE A	(dder):			0.00%	Line 21; Col. d	24

¹ The Incentive Return on Common Equity will be tracked and shown separately for each project. As a result, lines 1 through 24 will be repeated for each project.

² Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY Statement AV Cost of Capital and Fair Rate of Return Base Period & True-Up Period 12 - Months Ending December 31, 2022 (\$1,000)

Line No.		Amounts	Reference	Line No.
1	Cost of Capital Rate (COCR) Calculation - Base ROE:			1
2				2
3	A. Federal Income Tax Component:			3
4 5	Where:			4 5
6	A = Sum of Preferred Stock and Return on Equity Component	5.44%	Page 1; Line 42	6
7	B = Transmission Total Federal Tax Adjustments	\$ 3,759	Negative of Statement AR; Line 9	7
8 9	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ 9,935 \$ 5,032,105	AV-1A; Line 51 Statement BK-1; Page 3; Line 27	8
10	D = Transmission Rate Base FT = Federal Income Tax Rate for Rate Effective Period	\$ 5,032,105 21%	Federal Income Tax Rate	9 10
11	11 Todak Moone In Internation Control of the Contro	2170	Toucial Income Tan Itale	11
12	Federal Income Tax = $\underline{(((A) + (C / D)) * FT) - (B / D)}$	1.4033%	Federal Income Tax Expense	12
13 14	(1 - FT)			13 14
15	B. State Income Tax Component:			15
16	· · · · · · · · · · · · · · · · · · ·			16
17	Where:	5.440/	T: 6.11	17
18 19	A = Sum of Preferred Stock and Return on Equity Component B = Transmission Total State Tax Adjustments	5.44% \$ -	Line 6 Above Negative of Statement AT; Line 9	18 19
20	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ 9,935	Line 8 Above	20
21	D = Transmission Rate Base	\$ 5,032,105	Line 9 Above	21
22	FT = Federal Income Tax Expense	1.4033%	Line 12 Above	22
23 24	ST = State Income Tax Rate for Rate Effective Period	8.84%	State Income Tax Rate	23 24
25	State Income Tax = $(((A) + (C/D) + Federal Income Tax) * (ST)) - (B/D)$	0.6825%	State Income Tax Expense	25
26	(1 - ST)			26
27 28	C. Total Federal & State Income Tax Rate:	2.0859%	Line 12 + Line 25	27 28
29	C. Total redefal & State Income Tax Nate.	2.003770	Effic 12 + Effic 25	29
30	D. Total Weighted Cost of Capital:	7.1276%	Page 1; Line 40	30
31	F.C. (CC. (III.) D. DOF	0.21250/	1. 20 - 1. 20	31
32 33	E. Cost of Capital Rate (COCR) - Base ROE:	9.2135%	Line 28 + Line 30	32 33
34				34
35	Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder:			35
36	A.P. I. II. T. O.			36
37 38	A. Federal Income Tax Component:			37 38
	Where:			39
40	A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.27%	Page 1; Line 55	40
41 42	B = Transmission Total Federal Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense	\$ - \$ -	Shall be Zero for ROE Adder Shall be Zero for ROE Adder	41 42
43	D = Transmission Rate Base	\$ 5,032,105	Statement BK-1; Page 3; Line 27	43
44	FT = Federal Income Tax Rate for Rate Effective Period	21%	Federal Income Tax Rate	44
45	F. I. II	0.07160/		45
46 47	Federal Income Tax = $\frac{(((A) + (C/D)) * FT) - (B/D)}{(1 - FT)}$	0.0716%	Federal Income Tax Expense	46 47
48	()			48
49	B. State Income Tax Component:			49
50 51	Where:			50 51
52	A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.27%	Line 40 Above	52
53	B = Transmission Total State Tax Adjustments	\$ -	Shall be Zero for ROE Adder	53
54	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Line 42 Above	54
55 56	D = Transmission Rate Base FT = Federal Income Tax Expense	\$ 5,032,105 0.0716%	Line 43 Above Line 46 Above	55 56
57	ST = State Income Tax Rate for Rate Effective Period	8.84%	State Income Tax Rate	57
58				58
59	State Income Tax = $\underline{(((A) + (C/D) + \text{Federal Income Tax}) * (ST)) - (B/D)}$	0.0330%	State Income Tax Expense	59
60 61	(1 - ST)			60 61
62	C. Total Federal & State Income Tax Rate:	0.1046%	Line 46 + Line 59	62
63	D.T. (IW.) L. I.C. (CO CARON S. S. POPLUI	0.240204	D 17. 52	63
64 65	D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:	0.2692%	Page 1; Line 53	64 65
66	E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:	0.3738%	Line 62 + Line 64	66

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AV
Cost of Capital and Fair Rate of Return
Base Period & True-Up Period 12 - Months Ending December 31, 2022
(\$1,000)

Line No.		Amounts	Reference	Line No.
1	Incentive Cost of Capital Rate (ICOCR) Calculation - Base ROE: 1			1
2 3 4	A. Federal Income Tax Component:			2 3 4
5	Where: A = Sum of Preferred Stock and Return on Equity Component	0.00%	Page 2; Line 11	5
7	B = Transmission Total Federal Tax Adjustments	\$ -	Shall be Zero for Incentive ROE Projects	7
8 9	C = Equity AFUDC Component of Transmission Depreciation Expense D = Total Incentive ROE Project Transmission Rate Base	\$ - \$ -	Statement BK-1; Page 3; Line 32	8 9
10 11	FT = Federal Income Tax Rate for Rate Effective Period	21%	Page 3; Line 10	10 11
12	Federal Income Tax = $\underline{(((A) + (C/D)) * FT) - (B/D)}$	0.0000%	Federal Income Tax Expense	12
13 14	(1 - FT)			13 14
15 16	B. State Income Tax Component:			15 16
17	Where:			17
18 19	A = Sum of Preferred Stock and Return on Equity Component B = Transmission Total State Tax Adjustments	\$ -	Line 6 Above Shall be Zero for Incentive ROE Projects	18 19
20	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ - \$ -	Line 8 Above Line 9 Above	20
21 22	D = Total Incentive ROE Project Transmission Rate Base FT = Federal Income Tax Expense	0.0000%	Line 12 Above	21 22
23 24	ST = State Income Tax Rate for Rate Effective Period	8.84%	Page 3; Line 23	23 24
25	State Income Tax = $\underline{(((A) + (C/D) + \text{Federal Income Tax}) * (ST)) - (B/D)}$	0.0000%	State Income Tax Expense	25
26 27	(1 - ST)			26 27
28 29	C. Total Federal & State Income Tax Rate:	0.0000%	Line 12 + Line 25	28 29
30 31	D. Total Incentive Weighted Cost of Capital:	1.6901%	Page 2; Line 9	30 31
32	E. Incentive Cost of Capital Rate (ICOCR) - Base ROE:	1.6901%	Line 28 + Line 30	32
33				33
35	Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder:			35
36 37	A. Federal Income Tax Component:			36 37
38 39	Where:			38 39
40	A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.00%	Page 2; Line 24	40
41 42	B = Transmission Total Federal Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense	\$ - \$ -	Shall be Zero for Incentive ROE Projects	41 42
43 44	D = Total Incentive ROE Project Transmission Rate Base FT = Federal Income Tax Rate for Rate Effective Period	\$ - 21%	Statement BK-1; Page 3; Line 32 Page 3; Line 44	43 44
45				45
46 47	Federal Income Tax = $\frac{(((A) + (C/D)) * FT) - (B/D)}{(1 - FT)}$	0.0000%	Federal Income Tax Expense	46 47
48 49	B. State Income Tax Component:			48 49
50	B. State meonic Tax Component.			50
51 52	Where: A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.00%	Line 40 Above	51 52
53	B = Transmission Total State Tax Adjustments	\$ -	Shall be Zero for Incentive ROE Projects	53
54 55	C = Equity AFUDC Component of Transmission Depreciation Expense D = Total Incentive ROE Project Transmission Rate Base	\$ - \$ -	Line 42 Above Line 43 Above	54 55
56 57	FT = Federal Income Tax Expense ST = State Income Tax Rate for Rate Effective Period	0.0000% 8.84%	Line 46 Above Page 3; Line 57	56 57
58			-	58
59 60	State Income Tax = $\underline{(((A) + (C/D) + \text{Federal Income Tax}) * (ST)) - (B/D)}$ (1 - ST)	0.0000%	State Income Tax Expense	59 60
61		0.00000/	Time 46 + T' = 50	61
62 63	C. Total Federal & State Income Tax Rate:	0.0000%	Line 46 + Line 59	62 63
64 65	D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:	0.0000%	Page 2; Line 22	64 65
	E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:	0.0000%	Line 62 + Line 64	66

¹ The Incentive Cost of Capital Rate calculation will be tracked and shown separately for each project. As a result, lines 1 through 66 will be repeated for each project.

San Diego Gas & Electric Company

Non-Incentive Equity AFUDC Component of Transmission Depreciation Expense

For Completed Transmission Capital Projects from 2001 Through 2022 Applicable to the 2022 TO5-Cycle 6 Base Period & True-Up Period 12 Months Ending December 31, 2022

(\$1,000)

		Non-Incentive Equity AFUDC	
Line		Component of Transmission	Li
No.	Vintages of Plant ¹	Depn Exp.	N
1	2001	\$ 66	
2	2001	5	2
3	2002	7	
4 5	2003	34	
6	2003	J 1	1
7	2004	45	
8 9	2005	62	
10	2003	02	1
11	2006	114	
12 13	2007	363	
14	2007	303	1
15	2008	355	
16	2000	0.7	
17 18	2009	97	
19	2010	135	
20	2011	160	1
21 22	2011	169	2
23	2012	1,617	1
24			1
25 26	2013	1,310	2
27	2014	172	2
28			2
29 30	2015	235	3
31	2016	417	
32			3
33	2017	930	3
34 35	2018	1,056	3
36		-,	3
37	2019	606	3
38 39	2020	946	
40		<i>3.</i> 0	2
	2021	1,066	4
42 43	2022	386	4
44	2022	360	4
45			4
46 47	Total	\$ 10,188	2
47	Citizens Sunrise Adjustment (see w/p AV-1B)	(197)	2
49	Citizens SX-PQ Adjustment (see w/p AV-1B)	(56)	4
50	APPENDICE IN DOLLAR TO THE PARTY OF THE PART		5
51	AFUDC Equity Depreciation Expense - Net of AFUDC Equity Depreciation Expense on	\$ 9,935	4
JI	Assets Leased to Citizens Sunrise	9,933	
52			1 :

Reflects the years that were taken into consideration to develop the table. The table begins in 2001 because all the data needed was not available until 2001 in SAP (SDG&E's general accounting system).

San Diego Gas & Electric Company

TO5-Cycle 6 Annual Transmission Formula Filing

Citizens' Calculation of Equity AFUDC Component of Transmission Depreciation Expenses

12 Months Ending December 31, 2022

(\$1,000)

Line				Line
No.	Description	Amounts	Reference	No.
1	AFUDC embedded in the Lease Payment on the Border-East Line	\$ 8,358		1
2				2
3	AFUDC Equity Percentage as of July 2012	70.83%		3
4				4
5	AFUDC Equity Embedded in the Border-East Line	\$ 5,920	Line 1 x Line 3	5
6				6
7	Annual Depreciation Rate (30 year Lease)	3.33%	1 / 30 years	7
8	· • • • • • • • • • • • • • • • • • • •		1	8
9	Annual Book Depreciation on AFUDC Equity	\$ 197	Line 5 x Line 7	9
10				10
11				11

2				12
3	Description	Amounts	Reference	13
1				14
5	AFUDC embedded in the Lease Payment on the SX-PQ Line	\$ 2,282		15
6				16
7	AFUDC Equity Percentage as of November 2018	73.64%		17
3				18
)	AFUDC Equity Embedded in the SX-PQ Line	\$ 1,681	Line 15 x Line 17	19
)				20
1	Annual Depreciation Rate (30 year Lease)	3.33%	1 / 30 years	21
2				22
3	Annual Book Depreciation on AFUDC Equity	\$ 56	Line 19 x Line 21	23
1				24

SAN DIEGO GAS & ELECTRIC COMPANY

Miscellaneous Statement

Base Period & True-Up Period 12 - Months Ending December 31, 2022 (\$1,000)

Line No.		FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1	Transmission Related Regulatory Debits/Credits ¹		\$ -		1
2	·				2
3	Transmission Plant Abandoned Project Cost 1		\$ -		3
4					4
5	Other Regulatory Assets/Liabilities ¹		\$ -		5
6					6
7	Unfunded Reserves		\$ (10,934)	Misc1; Line 9; Col. c	7
8					8
9	Incentive Transmission Plant Abandoned Project Cost ¹		\$ -		9

None of the above items apply to SDG&E's TO5 Cycle 6 filing. However, as one or more of these items apply, subject to FERC approval, the applicable data field will be filled.

SAN DIEGO GAS & ELECTRIC COMPANY MISCELLANEOUS STATEMENT UNFUNDED RESERVES

Base Period 12 Months Ending December 31, 2022 (\$1,000)

Line			(a)		(b)	(c)	= [(a)+(b)]/2		Line
No.	Description	31-	-Dec-21	3	1-Dec-22	Ave	rage Balance	Reference	No.
1 2	Injuries and Damages	\$	(106)	\$	(83)	\$	(94)	Misc1.1; Line 4	1 2
3 4	Workers' Compensation	\$	(2,829)	\$	(2,549)	\$	(2,687)	Misc1.1; Line 9	3 4
5 6	Supplemental Executive Retirement Plan (SERP)	\$	(3,927)	\$	(3,390)	\$	(3,654)	Misc1.1; Line 14	5 6
7 8	Accrued Vacation	\$	(4,558)	\$	(4,438)	\$	(4,498)	Misc1.1; Line 19	7 8
9	Total Unfunded Reserves	\$	(11,419)	\$	(10,460)	\$	(10,934)	Sum Lines 1 thru 7	9

SAN DIEGO GAS & ELECTRIC COMPANY MISCELLANEOUS STATEMENT UNFUNDED RESERVES

Base Period 12 Months Ending December 31, 2022 (\$1,000)

Line			(a) ¹		(b)	(c)	= [(a)+(b)]/2		Line
No.	Description	31	1-Dec-21	3	1-Dec-22	Ave	rage Balance	Reference	No.
1	Injuries and Damages								1
2	Injuries and Damages - Acct. 228	\$	(700)	\$	(575)	\$	(638)	SDG&E Records	2
3	Allocation Factor	*	15.11%	*	14.50%	*	14.80%	Col. (b); AD-10; Line 6 x AI; Line 15	3
4	Total Injuries and Damages	\$	(106)	\$	(83)	\$	(94)	Line 2 x Line 3	4
5	J								5
6	Workers' Compensation								6
7	Workers' Compensation - Acct. 228	\$	(18,729)	\$	(17,582)	\$	(18,156)	SDG&E Records	7
8	Allocation Factor		15.11%		14.50%		14.80%	Col. (b); AD-10; Line 6 x AI; Line 15	8
9	Total Workers' Compensation	\$	(2,829)	\$	(2,549)	\$	(2,687)	Line 7 x Line 8	9
10									10
11	Supplemental Executive Retirement Plan (SERP)								11
12	SERP - Acct. 228 / Acct. 242	\$	(25,996)	\$	(23,382)	\$	(24,689)	SDG&E Records	12
13	Allocation Factor		15.11%		14.50%		14.80%	Col. (b); AD-10; Line 6 x AI; Line 15	13
14	Total SERP	\$	(3,927)	\$	(3,390)	\$	(3,654)	Line 12 x Line 13	14
15				-					15
16	Accrued Vacation								16
17	Accrued Vacation - Acct. 232	\$	(30,171)	\$	(30,615)	\$	(30,393)	SDG&E Records	17
18	Allocation Factor		15.11%		14.50%		14.80%	Col. (b); AD-10; Line 6 x AI; Line 15	18
19	Total Accrued Vacation	\$	(4,558)	\$	(4,438)	\$	(4,498)	Line 17 x Line 18	19
1	The Prior Year's Allocation Factor shown on lines 3, 8,	13 and 1	8 is derived as	follows	based on recor	ded data:			
a	Electric Ratio		74.67%					2021 FERC Form 1; Common Utility Plant and Expenses; Page 356	a
b	Transmission Wages and Salaries Allocation Factor		20.23%					Statement AI; Line 15; TO5-Cycle 5	b
c	Allocation Factor		15.11%					Line a x Line b	c

San Diego Gas & Electric Company Statement BA Wholesale Customer Rate Groups

- 1. The Retail Customers Rate Group for the Transmission function include the following:
 - i. Residential
 - ii. Small Commercial
 - iii. Medium & Large Commercial/Industrial
 - iv. Agricultural
 - v. Street Lighting
 - vi. Standby Service
- 2. Based upon CAISO tariff, SDG&E develops the Wholesale Transmission Revenue Requirements that gets bifurcated between High-Voltage and Low-Voltage to provide to the CAISO, to derive the Transmission Access Charge rate used by the CAISO to charge market participants that use the CAISO Grid.

Statement BB SAN DIEGO GAS AND ELECTRIC COMPANY

Allocation Demand and Capability Data Base Period - January 1, 2022 - December 31, 2022

(Information Based on Five-Year Average Recorded Data: 2017 - 2021)

		(a)	(b)	$(c) = (a) \times (b)$			
		5-Year Average		5-Year Average	12-CP		
		Of 12-CPS		Of 12-CPS; Kilowatts	Allocation Percentages		
Line		Kilowatts	Transmission	@ Transmission	@ Transmission		Line
No.	Customer Class	@ Meter Level 1	Loss Factors	Level	Level	Reference	No.
1	Residential Customers	16,297,968	1.0467	17,059,359	45.30%	Page BB1; Line 2	1
2	Small Commercial Customers	3,956,932	1.0467	4,141,788	11.00%	Page BB1; Line 3	2
3	Medium-Large Commercial Customers						3
4	Secondary	10,230,458	1.0467	10,708,393	28.44%	Page BB1; Line 30	4
5	Primary	3,295,228	1.0109	3,331,250	8.85%	Page BB1; Line 31	5
6	Transmission	1,284,464	1.0065	1,292,813	3.43%	Page BB1; Line 32	6
7	Total Medium-Large Commercial	14,810,150	1.0353	15,332,457	40.72%	Sum Lines 4; 5; 6	7
8	-						8
9	San Diego Unified Port District	3,920	1.0109	3,963	0.01%	Page BB1; Line 5	9
10		,		,		5	10
11	Agricultural						11
12	Secondary	331,599	1.0467	347,091	0.92%	Page BB1; Line 6 plus Line 44	12
13	Primary	51,331	1.0109	51,892	0.14%	Page BB1; Line 45	13
14	Transmission	-	1.0065	-	0.00%	Page BB1; Line 46	14
15	Total Agricultural	382,930	1.0419	398,982	1.06%	Sum Lines 12; 13; 14	15
16							16
17	Street Lighting	121,508	1.0467	127,184	0.34%	Page BB1; Line 8	17
18	Standby Customers	,		., -		<i>g</i> , -	18
19	Secondary	32,927	1.0467	34,465	0.09%	Page BB1; Line 36	19
20	Primary	305,237	1.0109	308,574	0.82%	Page BB1; Line 37	20
21	Transmission	246,743	1.0065	248,347	0.66%	Page BB1; Line 38	21
22	Total Standby Customers	584,907	1.0111	591,386	1.57%	Sum Lines 19; 20; 21	22
23		,, ,,		,		, ,	23
24	System Total	36,158,315	1.0414	37,655,119	100.00%	Sum Lines 1; 2; 7; 9; 15; 17; 22	24
					İ		

Notes:

SDG&E Load Research Data: 2017 - 2021.

23

24

SDG&E Load Research Data: 2017-2021 **Sum of 12 Coincident Peaks By Customer Class**

				•				
Line	Customer						5-Year	Line
No.	Class	2017	2018	2019	2020	2021	Average	No.
1	KW							1
2	Residential	17,263,418	16,492,932	14,596,110	17,781,538	15,355,840	16,297,968	2
3	Small Commercial	4,233,045	3,775,983	4,166,626	3,786,482	3,822,523	3,956,932	3
4	Med & Large Comm/Ind	16,602,775	15,671,217	16,195,495	14,240,865	14,264,935	15,395,057	4
5	San Diego Unified Port District ¹	0	0	9,128	4,960	5,512	3,920	5
6	PA	130,248	128,480	127,557	153,928	189,310	145,905	6
7	PAT1	275,625	241,323	230,524	215,081	222,571	237,025	7
8	Lighting	109,229	<u>152,742</u>	<u>146,110</u>	<u>113,173</u>	86,286	121,508	8
9	Total System	38,614,340	36,462,676	35,471,550	36,296,026	33,946,977	36,158,315	9
10								10
11								11
12								12
13	% of Total System							13
14	Residential	44.7%	45.2%	41.1%	49.0%	45.2%	45.1%	14
15	Small Commercial	11.0%	10.4%	11.7%	10.4%	11.3%	11.0%	15
16	Med & Large Comm/Ind	43.0%	43.0%	45.7%	39.2%	42.0%	42.6%	16
17	San Diego Unified Port District ¹	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	17
18	PA	0.3%	0.4%	0.4%	0.4%	0.6%	0.4%	18
19	PAT1	0.7%	0.7%	0.6%	0.6%	0.7%	0.7%	19
20	Lighting	0.3%	0.4%	0.4%	0.3%	0.3%	0.3%	20
21	Total System	100%	100%	100%	100%	100%	100%	21
22	¹ San Diego Unified Port District-sp	pecific data						22

¹ San Diego Unified Port District-specific data

23

24

Medium & Large C/I Breakdown: Service Voltage Level & Standby Demand

25			25
26	Customer	5-Year	26
27	Class	Average	27
28	<u>KW</u>		28
29	Med & Large Comm/Ind		29
30	Secondary	10,230,458	30
31	Primary	3,295,228	31
32	Transmission	1,284,464	
33	Sub-Total Sub-Total	14,810,150	33
34			34
35	<u>Standby</u>		35
36	Secondary	32,927	36
37	Primary	305,237	37
38	Transmission	246,743	38
39	Sub-Total Sub-Total	584,907	39
40			40
41	Med & Large Comm/Ind Total	15,395,057	41
42			42
43	<u>PAT1</u>		43
44	Secondary	185,694	44
45	Primary	51,331	45
46	Transmission	-	46
47	Sub-Total Sub-Total	237,025	47
48			48

Page BB1 Statement BB

Statement BD SAN DIEGO GAS AND ELECTRIC COMPANY Allocation Energy and Supporting Data Rate Effective Period - (January 1, 2024 - December 31, 2024) Retail Retail **Energy Sales Energy Sales** Line Line @ Transmission Level Months No. @ Meter Level Reference No. January-24 1,561,638 1,626,290 Statement BD WP; Page 2; Cols. C & D; Line 1 1 1 February-24 Statement BD WP; Page 2; Cols. C & D; Line 2 2 1,430,489 1,489,712 2 3 March-24 Statement BD WP; Page 2; Cols. C & D; Line 3 3 1,353,345 1,409,373 April-24 Statement BD WP; Page 2; Cols. C & D; Line 4 4 1,347,280 1,403,057 4 5 May-24 1,329,789 1.384,843 Statement BD WP; Page 2; Cols. C & D; Line 5 5 6 June-24 1,497,485 Statement BD WP; Page 2; Cols. C & D; Line 6 6 1,437,953 7 July-24 1,638,931 1,706,783 Statement BD WP; Page 2; Cols. C & D; Line 7 7 1,848,269 Statement BD WP; Page 2; Cols. C & D; Line 8 8 August-24 1,774,792 8 September-24 Statement BD WP; Page 2; Cols. C & D; Line 9 9 1,830,714 1,906,505 9 Statement BD WP; Page 2; Cols. C & D; Line 10 10 October-24 10 1,605,271 1,671,729 November-24 1,478,029 Statement BD WP; Page 2; Cols. C & D; Line 11 11 1,539,219 11 12 December-24 Statement BD WP; Page 2; Cols. C & D; Line 12 1.502.213 1,564,405 12 13 13 18,290,444 19,047,668 14 Sub-Total Sum Lines 1 thru 12 14 Lake Hodges Pumped Storage Facility Load Forecast 1 Statement BD WP; Page 4 15 39,981 15 16 16 Pumped Storage Facility True-Up Adjustment² (44,973)17 Statement BD WP; Page 5 17 18 18 Total Gross Load Forecast 19 Sum Lines 14 thru 17 19 19,042,676 20 20 Energy used for pumping at the Olivenhain-Pumped Storage Facility is measured at 69kV and gets adjusted by a distribution loss factor to derive the Gross Load forecast. 2 Represents the difference between actual and forecast load associated with the Lake Hodges Pumped Storage Facility for the base year.

Statement BD Page - 1

		State	ment - BD			
		SAN DIEGO GAS &	ELECTRIC COMPAN	VY		
		Allocation Energy	and Supporting Data			
			- December 31, 2024			
			Forecast			
		Suics	1 of court			
		(A)	(B)	(C) = (A) - (B)	$(D) = (C) \times Line 15$	
				Retail Energy	Energy Sales	
Line		Total	Sale for Resale	Sales	@ Transmission	Line
No.	Rate Effective Period	MWh Sales	(City of Escondido)	@ Meter Level	Level	No.
1	January-24	1,561,646	8	1,561,638	1,626,290	1
2	February-24	1,430,497	8	1,430,489	1,489,712	2
3	March-24	1,353,352	8	1,353,345	1,409,373	3
4	April-24	1,347,287	8	1,347,280	1,403,057	4
5	May-24	1,329,797	8	1,329,789	1,384,843	5
6	June-24	1,437,961	8	1,437,953	1,497,485	6
7	July-24	1,638,939	8	1,638,931	1,706,783	7
8	August-24	1,774,800	8	1,774,792	1,848,269	8
9	September-24	1,830,721	8	1,830,714	1,906,505	9
10	October-24	1,605,278	8	1,605,271	1,671,729	10
11	November-24	1,478,036	8	1,478,029	1,539,219	11
12	December-24	1,502,221	8	1,502,213	1,564,405	12
13		18,290,536	93	18,290,444	19,047,668	13
				10.200.444	0.1.0.1.1.12	
14	Retail Sales Forecast @ Meter Level		_	18,290,444	Col. C; Line 13	14
15	Adjustment Factor (See Statement BB)	36,158,315	37,655,119	1.0414	Column B / Column A	15
16	Retail Sales Forecast @ Transmission Level			19,047,668	Line 14 * Line 15	16

Statement BD Page - 2

Line						n Diego Gas & El		1						
No.	SDG&E: System Net Delivery Determinants			FEI	KC Forecast Perio	od: January 2024	- December 2024							
2	ob Gaza system rec Benvery Beterminung													
3	Customer Class Net Deliveries (MWh)	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
4	Residential	600,956	501,222	446,282	392,460	377,100	416,763	525,656	620,629	656,307	525,370	464,778	531,637	6,059,160
5	Small Commercial	181,530	175,692	171,138	172,876	171,359	183,427	203,198	213,886	221,965	200,473	185,573	182,348	2,263,465
6	Med. & Large Comm./Ind. (AD)													-
7	Med. & Large Comm./Ind. (excluding AD/A6-TOU/Port)	644,807	628,210 94,563	606,239 100,541	641,955 107,103	644,150 101,753	700,411 99,080	755,802	781,417	819,514	753,954	702,522	673,496	8,352,476 1,191,487
8	Med. & Large Comm./Ind. (A6-TOU) San Diego Unified Port District	106,785 596	94,563 724	100,541 727	713	101,753	99,080 400	112,820	117,748	90,851 28	87,214 328	90,826 280	82,203 633	4,598
10		5,942	8,249	7,291	8,401	10,668	11,707	12,604	12,994	13,239	11,465	8,768	8,435	119,762
11	Agriculture (PA-T-1)	14,566	15,385	14,627	16,842	18,251	19,802	22,410	21,857	22,291	20,085	18,856	16,967	221,941
12		6,457	6,444	6,498	6,930	6,341	6,364	6,440	6,262	6,518	6,382	6,425	6,493	77,556
13		8	8	8	8	8	8	8	8	8	8	8	8	92.7
14	Total System	1,561,646	1,430,497	1,353,352	1,347,287	1,329,797	1,437,961	1,638,939	1,774,800	1,830,721	1,605,278	1,478,036	1,502,221	18,290,536
15														
16 17														
18	Residential													
19	Schedule EV-TOU-5:	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
20	Total Deliveries (MWh)	26,189	22,291	19,796	16,815	16,237	17,968	21,230	26,005	29,035	24,426	22,649	25,819	268,460
21														
22	Deliveries (MWh) by Time-Of-Use (TOU) Period		4.005	4251	2.605	2.571	2.000	4,594	£ 600	6.005	5.200	4.004	5.605	50.610
23 24	MWh @ On-Peak MWh @ Off-Peak	5,767 5,917	4,906 5,042	4,354 4,486	3,697 3,811	3,571 3,677	3,888 4,259	4,594 5.033	5,629 6,153	6,286 6,864	5,288 5,773	4,984 5,123	5,685 5,830	58,648 61,970
25	MWh @ Super Off-Peak	14,506	12,343	10,956	9,307	8,990	9,821	11,603	14,223	15,885	13,365	12,542	14,303	147,842
26	Will (@ Super Off-1 cak	14,500	12,343	10,930	9,507	8,770	9,021	11,003	14,223	13,663	13,303	12,542	14,505	147,642
27														
28	Med. & Large Comm./Ind.													
29	Rate Schedule Billing Determinants													
30	Schedule AD:	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	<u>Total</u>
31	Total Deliveries (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	-
32 33	Total Deliveries (%)													
34	% @ Secondary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
35	% @ Primary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
36	% @ Transmission Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
37		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	0.00%
38	Total Deliveries (MWh)													
39	MWh @ Secondary Service	0	0	0	0	0	0	0	0	0	0	0	0	0
40	MWh @ Primary Service	0	0	0	0	0	0	0	0	0	0	0	0	0
41 42	MWh @ Transmission Service	0	<u>0</u> 0	<u>0</u>	0	<u>0</u> 0	<u>0</u>	<u>0</u>	0	0	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
43	Maximum Demand (%)	0	U	Ü	U	U	Ü	U	U	U	Ü	U	U	U
44	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
					0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
45	% @ Primary Service	0.0000%	0.0000%	0.0000%	0.000076	0.000070								0.0000%
45 46	% @ Primary Service % @ Transmission Service	0.0000% 0.0000%	0.0000% 0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.000070
45 46 47	% @ Transmission Service						0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.000070
45 46 47 48	% @ Transmission Service Maximum Demand (MW)	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%								
45 46 47 48 49	% @ Transmission Service Maximum Demand (MW) MW @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
45 46 47 48 49 50	% @ Transmission Service Maximum Demand (MW) MW @ Secondary Service MW @ Primary Service	0.0000% 0.000 0.000	0.0000% 0.000 0.000	0.0000% 0.000 0.000	0.0000% 0.000 0.000	0.0000% 0.000 0.000	0.000 0.000							
45 46 47 48 49 50 51	% @ Transmission Service Maximum Demand (MW) MW @ Secondary Service	0.0000% 0.000 0.000 <u>0.000</u>	0.0000% 0.000 0.000 0.000	0.0000% 0.000 0.000 0.000	0.0000% 0.000 0.000 0.000	0.0000% 0.000 0.000 0.000	0.000 0.000 <u>0.000</u>							
45 46 47 48 49 50	% @ Transmission Service Maximum Demand (MW) MW @ Secondary Service MW @ Primary Service	0.0000% 0.000 0.000	0.0000% 0.000 0.000	0.0000% 0.000 0.000	0.0000% 0.000 0.000	0.0000% 0.000 0.000	0.000 0.000							
45 46 47 48 49 50 51 52	% @ Transmission Service Maximum Demand (MW) MW @ Secondary Service MW @ Primary Service	0.0000% 0.000 0.000 <u>0.000</u>	0.0000% 0.000 0.000 0.000	0.0000% 0.000 0.000 0.000	0.0000% 0.000 0.000 0.000	0.0000% 0.000 0.000 0.000	0.000 0.000 <u>0.000</u>							

Line	Statement BG: San Diego Gas & Electric Company Line														
No.						od: January 2024									No
56	Schedules OL-TOU/AY-TOU/AL-TOU/DG-R:	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	5
57	Total Deliveries (MWh)	644,807	628,210	606,239	641,955	644,150	700,411	755,802	781,417	819,514	753,954	702,522	673,496	8,352,476	5
58															5
59	Total Deliveries (%)														5
60	% @ Secondary Service	75.02%	75.02%	75.02%	75.02%	75.02%	74.77%	74.77%	74.77%	74.77%	74.77%	75.02%	75.02%	74.91%	6
61	% @ Primary Service	22.69%	22.69%	22.69%	22.69%	22.69%	23.06%	23.06%	23.06%	23.06%	23.06%	22.69%	22.69%	22.86%	6
62	% @ Transmission Service	2.28%	2.28%	2.28%	2.28%	2.28%	2.17%	2.17%	2.17%	2.17%	2.17%	2.28%	2.28%	2.23%	
63	T (ID P : ADVI)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
64 65	Total Deliveries (MWh) MWh @ Secondary Service	483,761	471,309	454,826	481,621	483,268	523,712	565,128	584,281	612,767	563,746	527,061	505,285	6,256,766	
66	MWh @ Primary Service	146,337	142,570	137,584	145,690	146,188	161,524	174,298	180,205	188,991	173,872	159,435	152,848	1,909,542	
67	MWh @ Transmission Service	14,709	142,370	13,829	14,644	14,694	15,176	16,376	16,931	17,756	16,336	16,025	15,363	1,909,342	
68	WI (a) Transmission Service	644,807	628,210	606,239	641,955	644,150	700,411	755,802	781,417	819,514	753,954	702,522	673,496	8,352,476	
69	Non-Coincident Demand (%)	044,807	020,210	000,239	041,933	044,130	/00,411	133,002	/01,41/	019,514	133,734	102,322	0/3,470	0,332,470	
70	% @ Secondary Service	0.2546%	0.2546%	0.2546%	0.2546%	0.2546%	0.2564%	0.2564%	0.2564%	0.2564%	0.2564%	0.2546%	0.2546%	0.2554%	
71	% @ Primary Service	0.2200%	0.2200%	0.2200%	0.2200%	0.2200%	0.2194%	0.2194%	0.2194%	0.2194%	0.2194%	0.2200%	0.2200%	0.2334%	
72	% @ Transmission Service	0.1158%	0.1158%	0.1158%	0.1158%	0.1158%	0.1169%	0.1169%	0.1169%	0.1169%	0.1169%	0.1158%	0.1158%	0.1163%	
73	7.6 (c) Fransmission Service	0.115070	0.113070	0.113070	0.115070	0.115070	0.110,70	0.110,70	0.110,770	0.110,70	0.110,770	0.113070	0.115070	0.11037	
74	Non-Coincident Demand (MW)														1
75	MW @ Secondary Service	1,231.511	1,199.812	1,157.850	1,226.063	1,230.255	1,342.912	1,449.113	1,498.225	1,571.269	1,445.570	1,341,740	1,286.304	15,980.625	
76	MW @ Primary Service	321.896	313,611	302.643	320.472	321.568	354.418	382.446	395,407	414.685	381.511	350,708	336.218	4,195.584	
77	MW @ Transmission Service	17.030	16.591	16.011	16.954	17.012	17.736	19.138	19.787	20.752	19.091	18.554	17.787	216.443	
78	o a constant of the constant o	1,570.437	1,530.013	1,476.504	1,563.490	1,568.836	1,715.065	1,850.697	1,913.419	2,006,706	1,846.172	1,711.002	1,640.310	20,392.652	
79	On-Peak Demand-Standard Customers (%) ²	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,													-
80	% @ Secondary Service	0.2474%	0.2474%	0.2474%	0.2474%	0.2474%	0.2444%	0.2444%	0.2444%	0.2444%	0.2444%	0.2474%	0.2474%	0.2460%	١,
81	% @ Primary Service	0.2201%	0.2201%	0.2201%	0.2201%	0.2201%	0.2136%	0.2136%	0.2136%	0.2136%	0.2136%	0.2201%	0.2201%	0.2171%	
82	% @ Transmission Service	0.4372%	0.4372%	0.4372%	0.4372%	0.4372%	0.3818%	0.3818%	0.3818%	0.3818%	0.3818%	0.4372%	0.4372%	0.4127%	
83	1.0	***************************************													
84	On-Peak Demand-Standard Customers (MW) ²														
85	MW @ Secondary Service	1,196.893	1,166.085	1,125.303	1,191.599	1,195.673	1,279.967	1,381.190	1,428.000	1,497.621	1,377.813	1,304.023	1,250.146	15,394.313	
86	MW @ Primary Service	322.119	313.827	302.852	320.694	321.790	345.051	372.338	384.957	403,726	371.428	350.951	336.451	4,146.183	
87	MW @ Transmission Service	64.311	62.656	60.464	64.027	64.245	57.946	62.529	64.648	67.800	62.376	70.067	67.172	768.243	
88	117 W Transmission Service	1,583.323	1,542.568	1,488.619	1,576.319	1,581.709	1,682.964	1,816.058	1,877.606	1,969.147	1,811.617	1,725.041	1,653.769	20,308.739	
89	On-Peak Demand-Grandfathered Customers (%) ³	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,	,	,	,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,	,	,	, , , , , , ,	,	,	.,	
90	% @ Secondary Service	0.2306%	0.2306%	0.2306%	0.2306%	0.2306%	0.2610%	0.2610%	0.2610%	0.2610%	0.2610%	0.2306%	0.2306%	0.2445%	
91	% @ Primary Service	0.2123%	0.2123%	0.2123%	0.2123%	0.2123%	0.2254%	0.2254%	0.2254%	0.2254%	0.2254%	0.2123%	0.2123%	0.2184%	
92	% @ Transmission Service	0.3907%	0.3907%	0.3907%	0.3907%	0.3907%	0.4343%	0.4343%	0.4343%	0.4343%	0.4343%	0.3907%	0.3907%	0.4100%	
93		0.550770	0.550770	0.0,0,70	0.5,0,70	0.550770	0.101070	0.15.570	0.15.570	0.15.570	0.15.570	0.5,0,70	0.5,0,70	00070	
94	On-Peak Demand-Grandfathered Customers (MW) ³														
95	MW @ Secondary Service	1,115.747	1,087,027	1.049.011	1,110.811	1,114.609	1,366.767	1,474,855	1,524.839	1,599,181	1.471.248	1,215,614	1.165.389	15,295.099	
96	MW @ Primary Service	310.713	302.715	292.128	309.339	310.396	364.117	392.913	406.229	426.034	391.952	338.524	324.538	4,169.598	
97	MW @ Transmission Service	57.464	55.984	54.026	57.209	57.405	65.905	71.117	73.527	77.112	70.943	62.607	60.020	763.321	
98		1,483.924	1,445.727	1,395.166	1,477.360	1,482.411	1,796.789	1,938.885	2,004.595	2,102.327	1,934.143	1,616.745	1,549.947	20,228.019	
99		1,103.724	1,1.3.727	1,575.100	1,171300	1,102.111	1,7,0.7,0	1,750.005	2,00 1.070	2,102.027	1,75 15	1,010.743	1,0 1,1,1 11	20,220.017	-
100															1
101															1
-															•

Line				St	atement BG: San	Diego Gas & Elec	etric Company								Line
No.					C Forecast Period										No.
102	Schedule A6-TOU:	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24		102
103	Total Deliveries (MWh)	106,785	94,563	100,541	107,103	101,753	99,080	112,820	117,748	90,851	87,214	90,826	82,203		103
104															104
105	Total Deliveries (%)														105
106	% @ Secondary Service														106
	% @ Primary Service	28.37%	28.37%	28.37%	28.37%	28.37%	29.59%	29.59%	29.59%	29.59%	29.59%	28.37%	28.37%		107
108 109	% @ Transmission Service	71.63% 100.00%	71.63% 100.00%	71.63% 100.00%	71.63% 100.00%	71.63% 100.00%	70.41% 100.00%	70.41% 100.00%	70.41% 100.00%	70.41% 100.00%	70.41% 100.00%	71.63% 100.00%	71.63% 100.00%		108 109
110	Total Deliveries (MWh)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%		1109
111	MWh @ Secondary Service	0	0	0	0	0	0	0	0	0	0	0	0		111
112	MWh @ Primary Service	30,292	26,826	28,521	30,383	28,865	29,314	33,379	34,837	26,879	25,803	25,765	23,319	344,185	
113	MWh @ Transmission Service	76,492	67,738	72,020	76,720	72,888	69,766	79,441	82,911	63,972	61,411	65,061	58,884		113
114	O .	106,785	94,563	100,541	107,103	101,753	99,080	112,820	117,748	90,851	87,214	90,826	82,203		114
115	Non-Coincident Demand (%)		*	*	*	•	*		*	•	*	•			115
116	% @ Secondary Service														116
117	% @ Primary Service	0.2454%	0.2454%	0.2454%	0.2454%	0.2454%	0.2452%	0.2452%	0.2452%	0.2452%	0.2452%	0.2454%	0.2454%		117
118	% @ Transmission Service	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%		118
119															119
120	Non-Coincident Demand (MW)														120
121	MW @ Secondary Service MW @ Primary Service	0.000 74.337	0.000 65,829	0.000 69.991	0.000 74.558	0.000 70.834	0.000 71.875	0.000 81.843	0.000 85.418	0.000 65,906	0.000 63,268	0.000 63.228	0.000 57.225		121
122	MW @ Primary Service MW @ Transmission Service	74.337 222.047	196.635	209.065	74.558 222.709	70.834 211.584	202.521	230.608	85.418 240.679	185.702	178.268	188.863	170.933		122 123
123	M W @ Transmission Service	296.384	262,464	279.055	297.267	282.419	274.397	312.451	326.097	251.608	241.535	252.091	228.158		123
124	Coincident Peak Demand-Standard Customers (%) ²	290.364	202.404	279.033	291.201	202.419	2/4.39/	312.431	320.097	231.008	241.333	232.091	220.130	3,303.927	
126	% @ Secondary Service														125 126
120	% @ Primary Service	0.1271%	0.1271%	0.1271%	0.1271%	0.1271%	0.1249%	0.1249%	0.1249%	0.1249%	0.1249%	0.1271%	0.1271%		127
128	% @ Transmission Service	0.1339%	0.1339%	0.1339%	0.1339%	0.1339%	0.0712%	0.0712%	0.0712%	0.0712%	0.0712%	0.1339%	0.1339%		128
129	70 (6) Transmission Service	0.133770	0.1333770	0.1333770	0.1333770	0.1333770	0.071270	0.071270	0.071270	0.071270	0.071270	0.1333770	0.133770	0.107.77	129
130	Coincident Peak Demand-Standard Customers (MW) ²														130
131	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		131
132		38.511	34.104	36.259	38.626	36.696	36.613	41.690	43.511	33.572	32.228	32.756	29.646	434.212	
133	MW @ Transmission Service	102.387	90.669	96.401	102.692	97.562	49.669	56.557	59.027	45.544	43.721	87.086	78.818	910.133	133
134		140.898	124.773	132.660	141.318	134.259	86.281	98.247	102.538	79.116	75.949	119.841	108.464	1,344.345	134
135	Coincident Peak Demand-Grandfathered Customers (%)3														135
136	% @ Secondary Service														136
137	% @ Primary Service	0.1233%	0.1233%	0.1233%	0.1233%	0.1233%	0.1252%	0.1252%	0.1252%	0.1252%	0.1252%	0.1233%	0.1233%		137
138	% @ Transmission Service	0.1520%	0.1520%	0.1520%	0.1520%	0.1520%	0.0713%	0.0713%	0.0713%	0.0713%	0.0713%	0.1520%	0.1520%	0.1180%	138
139															139
140	Coincident Peak Demand-Grandfathered Customers (MW) ³														140
141	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
142		37.346	33.072	35.163	37.458	35.587	36.703	41.794	43.619	33.655	32.308	31.765	28.749		142
143	MW @ Transmission Service	116.267	102.961	109.469	116.614	110.789	49.765	56.667	59.142	45.632	43.805	98.892	89.503		143
144 145		153.614	136.033	144.632	154.071	146.375	86.469	98.460	102.761	79.287	76.113	130.657	118.253	1,426.725	144 145
145															
146															146 147
17/															1-7/

Line				S	tatement BG: Sa	n Diego Gas & El	ectric Company								Line
No.				FEF	RC Forecast Perio	d: January 2024	- December 2024	1							No.
148	Schedule PA-T-1:	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	148
149	Total Deliveries (MWh)	14,566	15,385	14,627	16,842	18,251	19,802	22,410	21,857	22,291	20,085	18,856	16,967	221,941	
150															150
151	Total Deliveries (%)														151
152	% @ Secondary Service	76.76%	76.76%	76.76%	76.76%	76.76%	81.78%	81.78%	81.78%	81.78%	81.78%	76.76%	76.76%	79.17%	152
153		23.24%	23.24%	23.24%	23.24%	23.24%	18.22%	18.22%	18.22%	18.22%	18.22%	23.24%	23.24%		153
154	% @ Transmission Service													0.00%	154
155		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	155
156	Total Deliveries (MWh)														156
157	MWh @ Secondary Service	11,181	11,809	11,227	12,927	14,009	16,194	18,327	17,874	18,229	16,425	14,474	13,024	175,700	157
158	MWh @ Primary Service	3,386	3,576	3,400	3,914	4,242	3,608	4,084	3,983	4,062	3,660	4,383	3,944	46,240	158
159	MWh @ Transmission Service														159
160		14,566	15,385	14,627	16,842	18,251	19,802	22,410	21,857	22,291	20,085	18,856	16,967	221,941	160
161	Non-Coincident Demand (%)														161
162	% @ Secondary Service	0.3573%	0.3573%	0.3573%	0.3573%	0.3573%	0.3562%	0.3562%	0.3562%	0.3562%	0.3562%	0.3573%	0.3573%	0.3567%	162
	% @ Primary Service	0.4133%	0.4133%	0.4133%	0.4133%	0.4133%	0.4130%	0.4130%	0.4130%	0.4130%	0.4130%	0.4133%	0.4133%		163
164	% @ Transmission Service													0.0000%	164
165															165
166	Non-Coincident Demand (MW)														166
167	MW @ Secondary Service	39.943	42.188	40.110	46.183	50.049	57.680	65.276	63.663	64.930	58.504	51.708	46.529	626.765	167
168	MW @ Primary Service	13.993	14.779	14.051	16.179	17.533	14.901	16.863	16.447	16.774	15.114	18.114	16.300	191.048	168
169	MW @ Transmission Service													-	169
170		53.936	56.968	54.162	62.362	67.583	72.581	82.139	80.110	81.703	73.618	69.823	62.828	817.813	170
171															171
172															172
173															173
174	Schedule S: Standby Determinants:	<u>Jan-24</u>	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	<u>Total</u>	174
175	Contracted Standby Demand (MW)														175
176	MW @ Secondary Service	9.147	9.147	9.147	9.147	9.147	9.147	9.147	9.147	9.147	9.147	9.147	9.147		176
177	MW @ Primary Service	84.788	84.788	84.788	84.788	84.788	84.788	84.788	84.788	84.788	84.788	84.788	84.788		177
178	MW @ Transmission Service	68.540	68.540	68.540	68.540	68.540	68.540	68.540	68.540	68.540	68.540	68.540	68.540	822.476	178
179		162.474	162.474	162.474	162.474	162.474	162.474	162.474	162.474	162.474	162.474	162.474	162.474	1,949.690	179
180															180
181															181
182	San Diego Unified Port District	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	182
183	Total Deliveries (MWh)	595.716	724.428	727.404	713.144	167.496	400	0	0	28.404	328.248	280.14	632.892	4,597.872	183
184															184
185	Non-Coincident Demand (MW)	11.856	15.984	15.648	15.840	8.896	4.448	4.448	4.448	7.200	7.152	7.200	7.152	110.272	185
186															186
187	Coincident Peak Demand-Standard Customers (MW) 2									6.656	5.312			11.968	187
188															188

Reference data based on January 2024 through December 2024 forecasts.

² On-Peak Demand and Coincident Peak Demand (%) and (MW) for Standard Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m.

³ On-Peak Demand and Coincident Peak Demand (%) and (MW) for Grandfathered Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter weekdays.

Statement BD SAN DIEGO GAS AND ELECTRIC COMPANY

Allocation Energy and Supporting Data Forecast Period January 2024 - December 2024

2024 (MWh)	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
Lake Hodges Pumping Load	6,153	7,103	6,803	6,704	10,026	429	5	10	13	2,269	16	17	39,548

Primary Level Distribution Loss Factor 1.0109

Total Lake Hodges Pumping Load 39,981

Statement BD SAN DIEGO GAS AND ELECTRIC COMPANY

Allocation Energy and Supporting Data Lake Hodges Pumping Load Adjustment Mechanism

For the 12-Month Base & True Up Period Ending December 31, 2022

Line No.	Description	Amount	Reference	Line No.
1	Pumped Storage Facility - Actual Load	39,548	SDG&E Records	1
2	Pumped Storage Facility - Forecast Load	84,035	SDG&E Records	2
3	Difference	(44,486)	Line 1 Minus Line 2	3
4	Primary Level Distribution Loss Factor	1.0109	Stmt BB; Col. B; Primary Level Factor	4
5	Pumped Storage - True Up Adjustment ¹	(44,973)	Line 3 x Line 4	5

The pumped storage True-Up Adjustment reconciles the difference between the prior year's forecast and actual load data.

Statement BG

SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenues Data to Reflect Changed Rates Comparison of Revenues

Rate Effective Period - Twelve Months Ending December 31, 2024

		(A)	(B)	(C) = (A) - (B)	(D) = (C)/(B)		
Lin		2024 Transmission Revenues	2023 Transmission Revenues				Line
No.	Customer Classes	@ Changed Rates	@ Present Rates 1	(\$) Change	(%) Change	Reference	No.
1 2	Residential	\$ 460,196,099	\$ 544,609,719	\$ (84,413,620)	-15.50%	(A): Page BG-2, Line 16, Col. G (B): Statement BH, Page BH-1, Line 16, Col. G	1 2
3 4 5	Small Commercial	111,724,622	\$ 148,800,176	\$ (37,075,553)	-24.92%	(A): Page BG-2, Line 18, Col. G (B): Statement BH, Page BH-1, Line 18, Col. G	3 4 5
6 7 8	Medium and Large Commercial/Industrial ²	413,692,486	\$ 533,423,747	\$ (119,731,261)	-22.45%	(A): Page BG-2, Line 20, Col. G (B): Statement BH, Page BH-1, Line 20, Col. G	6 7 8
11	San Diego Unified Port District	107,525	243,693	\$ (136,168)	-55.88%	(A): Page BG-2, Line 22, Col. G (B): Statement BH, Page BH-1, Line 22, Col. G	9 10 11
12 13 14	Agricultural (Schedules PA, TOU-PA and PA-T-1) Schedules PA and TOU-PA	3,772,516	4,558,157	\$ (785,641)	-17.24%	(A): Page BG-5, Line 52, Col. M	12 13 14
15 16	Schedule PA-T-1	.,,.	7,413,677	\$ (421,442)	- <u>5.68</u> %	(B): Statement BH, Page BH-4, Line 52, Col. M (A): Page BG-5, Line 53, Col. M	15 16
17 18 19						(B): Statement BH, Page BH-4, Line 53, Col. M	17 18 19
20 21 22	Total Agricultura	1 10,764,751	11,971,834	\$ (1,207,083)	-10.08%	(A): Line 14, Col. A Plus Line 16, Col. A (B): Line 14, Col. B Plus Line 16, Col. B	20 21 22
	Street Lighting	3,431,059	\$ 4,053,830	\$ (622,771)	-15.36%	(A): Page BG-2, Line 26, Col. G (B): Statement BH, Page BH-1, Line 26, Col. G	23 24 25
26 27	Standby	15,948,492				(A): Page BG-2, Line 28, Col. G (B): Statement BH, Page BH-1, Line 28, Col. G	26 27
28	Grand Total	\$ 1,015,865,034	\$ 1,260,769,411	\$ (244,904,377)	-19.42%	Sum Lines 1, 4, 7, 10, 20, 23, 26	28

Present rates are defined as rates presented in TO5 Cycle 5, pursuant to Docket No. ER23-542-000.

² Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round

Statement BG

SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenues Data to Reflect Changed Rates Rate Effective Period - Twelve Months Ending December 31, 2024

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line No.	Customer Classes	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24		Line No.
1 2	Residential ¹	\$ 45,655,143	\$ 38,059,257	\$ 33,890,154	\$ 29,828,524	\$ 28,657,410	\$ 31,680,426		1 2
	Small Commercial ²	8,960,327	8,672,148	8,447,393	8,533,147	8,458,269	9,053,946		3 4
5 6	Medium and Large Commercial/Industrial ³	30,500,891	29,297,981	28,682,877	30,400,843	30,252,661	37,398,995		5
7 8	San Diego Unified Port District ⁴	10,315	13,906	13,614	13,781	7,740	3,870		7 8
9 10	Agricultural ⁵	647,895	746,483	692,315	797,345	913,332	989,934		9 10
11 12	Street Lighting ⁶	285,645	285,083	287,493	306,587	280,545	281,532		11 12
13 14	Standby ⁷	1,329,041	1,329,041	1,329,041	1,329,041	1,329,041	1,329,041		13 14
15	TOTAL	\$ 87,389,257	\$ 78,403,899	\$ 73,342,886	\$ 71,209,267	\$ 69,898,998	\$ 80,737,744		15

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line No.	Customer Classes	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	Line No.
16 17	Residential ¹	\$ 40,019,079	\$ 47,208,667	\$ 49,856,844	\$ 39,859,579	\$ 35,206,611	\$ 40,274,405	\$ 460,196,099	16 17
18 19	Small Commercial ²	10,029,868	10,557,396	10,956,198	9,895,348	9,159,867	9,000,715	\$ 111,724,622	18 19
20 21	Medium and Large Commercial/Industrial ³	40,659,155	42,093,687	42,473,813	39,261,976	32,105,448	30,564,159	\$ 413,692,486	20 21
22 23	San Diego Unified Port District ⁴	3,870	4,448	12,388	11,109	6,264	6,222	\$ 107,525	
24 25	Agricultural ⁵	1,100,012	1,094,939	1,116,284	991,199	872,626	802,386	\$ 10,764,751	24 25
26 27	Street Lighting ⁶	284,918	277,052	288,358	282,328	284,259	287,259	\$ 3,431,059	
28	Standby ⁷	1,329,041	1,329,041	1,329,041	1,329,041	1,329,041	1,329,041	\$ 15,948,492	
30	TOTAL	\$ 93,425,943	\$ 102,565,230	\$ 106,032,925	\$ 91,630,581	\$ 78,964,116	\$ 82,264,188	\$ 1,015,865,034	

- Pages BG-3 through BG-5, Line 37.
- Page BG-3 through BG-5, Line 39.
- Page BG-3 through BG-5, Lines 41-45.

- ⁴ Page BG-3 through BG-5, Lines 47-49.
- ⁵ Page BG-3 through BG-5, Lines 52 and 53.
- Page BG-3 through BG-5, Line 55.
- Page BG-3 through BG-5, Line 57.

Statement BG SAN DIEGO GAS AND ELECTRIC COMPANY Transmission Revenues Data to Reflect Changed Rates Rate Effective Period - Twelve Months Ending December 31, 2024

		(A	.)	(B	()	(C)	(D)	
		Jan-	24	Feb-	-24	Mar-	-24	Apr-	-24	
Line		Billing Dete	erminants 1	Billing Dete	erminants1	Billing Dete	erminants 1	Billing Dete	erminants 1	Line
No.	Customer Classes	Energy (kWh)	Demand (kW)	No.						
1	Residential	586,450,140		488,879,351		435,326,313		383,153,803		1
2		404 #40 444		488 (04.044						2
3	Small Commercial	181,530,131		175,691,811		171,138,423		172,875,750		3
4										4
5	Medium and Large Commercial/Industrial	751,591,533		722,773,008		706,780,235		749,057,481		5
6	Non-Coincident (100%)									6
7	Non-Coincident (90%)		1,866,821		1,792,477		1,755,559		1,860,757	7
8	Maximum On-Peak Period Demand-Standard Customers		1,583,323		1,542,568		1,488,619		1,576,319	8
9	Maximum Demand at the Time of System Peak-Standard Customers		140,898		124,773		132,660		141,318	9
10										10
11	San Diego Unified Port District	595,716		724,428		727,404		713,144		11
12	Non-Coincident (90%)		11,856		15,984		15,648		15,840	12
13	Maximum Demand at the Time of System Peak		-		-		-		-	13
14										14
15	Agricultural									15
16	Schedules PA and TOU-PA	5,941,638		8,249,351		7,290,739		8,401,104		16
17	Schedule PA-T-1 - Non-Coincident (100%)	14,566,081	53,936	15,384,762	56,968	14,626,906	54,162	16,841,653	62,362	17
18										18
19	Street Lighting	6,456,705		6,444,013		6,498,476		6,930,078		19
20										20
21	Standby		162,474		162,474		162,474		162,474	21
22										22
23	TOTAL	1,547,131,944		1,418,146,723		1,342,388,497		1,337,973,013		23

NOTES:

Billing determinants are forecast determinants for the rate effective January 2024 through December 2024, as presented in Statement BG, Page BG-18.

			(A)		(B)		(C)		(D)	\Box
			Jan-	24		Feb-	24		Mar-	24		Apr-	24	†
Line		Ch	anged Trans	mission Rates	Cha	anged Trans	mission Rates	Ch	nanged Transi	mission Rates	Cha	anged Trans	mission Rates	Line
No.	Customer Classes	Ene	gy (kWh)	Demand (kW)	Energ	gy (kWh)	Demand (kW)	Ener	rgy (kWh)	Demand (kW)	Ener	gy (kWh)	Demand (kW)	No.
	Residential ²	\$	0.07785		\$	0.07785		\$	0.07785		\$	0.07785		24
25														25
	Small Commercial ²	\$	0.04936		\$	0.04936		\$	0.04936		\$	0.04936		26
27														27
28	Medium and Large Commercial/Industriaf ^{2,3}													28
29														29
30	San Diego Unified Port District ^{2,5}													30
31														31
32	Agricultural (Schedules PA and TOU-PA)2, 3	\$	0.03150		\$	0.03150		\$	0.03150		\$	0.03150		32
33														33
34	Street Lighting ²	\$	0.04424		\$	0.04424		\$	0.04424		\$	0.04424		34
35														35
36	Standby 2,3													36

NOTES:

The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

			(A)			(B)			(C)			(D)		
			Jan-				Feb-				Mar-				Apr-	_		
Line		I	Revenues @ Ch	nang	ged Rates4		Revenues @ Cl	hans	ged Rates4	F	Revenues @ Ch	ang	ed Rates4	1	Revenues @ Cl	hang	ed Rates4	Line
No.	Customer Classes		nergy (kWh)		emand (kW)		nergy (kWh)		Demand (kW)		nergy (kWh)		emand (kW)		nergy (kWh)	_	emand (kW)	No.
	Residential	\$	45,655,143	\$	-	\$	38,059,257	\$	-	\$	33,890,154	\$	-	\$	29,828,524	\$	-	37
38		_		_		_						_		_		_		38
	Small Commercial	\$	8,960,327	\$	-	\$	8,672,148	\$	-	\$	8,447,393	\$	-	\$	8,533,147	\$	-	39
40	M.E. II. G. CHALLEL	s								s				S				40
41	Medium and Large Commercial/Industrial Non-Coincident (100%)	2	-	•		\$	-			2	-			3	-	•		41
42	Non-Coincident (100%) Non-Coincident (90%)			\$	29,303,980			\$	28,147,502			s S	27,557,321			\$	29,207,923	42
	Maximum On-Peak Period Demand-Standard Customers			Φ.					., .,			9				-		
44				3	1,020,788			\$	994,513			3	959,732			\$	1,016,273	44
45	Maximum Demand at the Time of System Peak-Standard Customers			\$	176,123			\$	155,966			\$	165,825			\$	176,647	45
46	C. D. III'C ID (D.C.)									s								46
47	San Diego Unified Port District	\$	-		10.215	\$	-		12.006	2	-		12.614	\$	-	s	12.701	47
48 49	Non-Coincident (90%) Maximum Demand at the Time of System Peak			2	10,315			2	13,906			2	13,614			2	13,781	48 49
50	Maximum Demand at the Time of System Feak			Ф	-			Þ	-			3	-			Ф	-	50
51	Agricultural																	51
52	Schedules PA and TOU-PA	s	187,162			s	259,855			s	229,658			S	264,635			52
53	Schedule PA-T-1 - Non-Coincident (100%)	-	107,102	\$	460,733	Ψ	200,000	s	486,628		227,030	s	462,657	_	201,033	\$	532,711	53
54				-	,			-	,				,			-	,	54
55	Street Lighting	\$	285,645	\$	-	\$	285,083	\$	-	\$	287,493	\$	-	\$	306,587	\$	-	55
56															-			56
	Standby			\$	1,329,041			\$	1,329,041			\$	1,329,041			\$	1,329,041	57
58																		58
59	TOTAL	\$	55,088,277	\$	32,300,980	\$	47,276,343	\$	31,127,556	\$	42,854,697	\$	30,488,189	\$	38,932,892	\$	32,276,375	59
60																		60
61	Grand Total			\$	87,389,257			\$	78,403,899	1		\$	73,342,886			\$	71,209,267	61
																		1

The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 41.

The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round. Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays, are not included due to assumed revenue neutrality.

Statement BG SAN DIEGO GAS AND ELECTRIC COMPANY Transmission Revenues Data to Reflect Changed Rates Rate Effective Period - Twelve Months Ending December 31, 2024

		(E)	(F)	(0	i)	(H)	
		May	-24	Jun-	24	Jul-	-24	Aug	-24	1
Lin	e	Billing Dete	erminants1	Billing Dete	erminants 1	Billing Det	erminants 1	Billing Dete	erminants 1	Line
No	. Customer Classes	Energy (kWh)	Demand (kW)	No.						
1	Residential	368,110,601		406,941,886		514,053,679		606,405,488		1
2										2
3	Small Commercial	171,358,770		183,426,787		203,198,304		213,885,654		3
4										4
5	8	745,902,535		799,490,964		868,622,185		899,164,504		5
6			-		-		-		-	6
7	Non-Coincident (90%)		1,851,254		1,989,462		2,163,149		2,239,517	7
8			1,581,709		1,682,964		1,816,058		1,877,606	8
9			134,259		86,281		98,247		102,538	
10										10
11	8	167,496		400,000		-		-		11
12			8,896		4,448		4,448		4,448	12
13			-		-		-		-	13
14										14
	Agricultural									15
16		10,667,586		11,706,634		12,604,148		12,994,442		16
17		18,251,445	67,583	19,802,348	72,581	22,410,225	82,139	21,856,569	80,110	17
18										18
	Street Lighting	6,341,425		6,363,748		6,440,289		6,262,476		19
20										20
	Standby		162,474		162,474		162,474		162,474	21
22										22
23	TOTAL	1,320,799,858		1,428,132,366		1,627,328,831		1,760,569,132		23

NOTES:

Billing determinants are forecast determinants for the rate effective January 2024 through December 2024, as presented in Statement BG, Pages BG-18 and BG-19.

			(E)		(F))		(G	6)		(H)	
			May-	-24		Jun-	24		Jul-			Aug	-24	
Line				mission Rates		Changed Trans	mission Rates	Ch	nanged Trans	smission Rates			mission Rates	Line
No.	Customer Classes	Ener	gy (kWh)	Demand (kW)	E	inergy (kWh)	Demand (kW)	Ener	rgy (kWh)	Demand (kW)	Ener	gy (kWh)	Demand (kW)	No.
	Residential ²	\$	0.07785		\$	0.07785		\$	0.07785		\$	0.07785		24
25														25
26	Small Commercial ²	\$	0.04936		\$	0.04936		\$	0.04936		\$	0.04936		26
27														27
	Medium and Large Commercial/Industrial ^{2, 3}													28
29														29
30	San Diego Unified Port District ^{2, 5}													30
31														31
32	Agricultural (Schedules PA and TOU-PA) ^{2, 3}	\$	0.03150		\$	0.03150		\$	0.03150		\$	0.03150		32
33														33
34	Street Lighting ²	\$	0.04424		\$	0.04424		\$	0.04424		\$	0.04424		34
35														35
36	Standby ^{2,3}													36

NOTES:

- The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 41.
- The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

_	T	1	Œ				Œ				(0	*1			(I-	r\		_
			(E May				(F Jun-				Jul-				Aug			-
Lin			Revenues @ Cl		and Datas		Revenues @ Cl		and Datos ⁴	т	Revenues @ C		and Datas		Revenues @ C		ad Datas ⁴	Line
No	Customer Classes		nergy (kWh)		emand (kW)		Energy (kWh)		emand (kW)		ergy (kWh)		emand (kW)		nergy (kWh)		emand (kW)	No.
INU	Customer Classes	Li	icigy (kwii)	D	cilialiu (KW)	-	Energy (KWII)	D	cilialid (kw)	En	icigy (KWII)	D	cmand (kw)	-	nergy (KWII)	D	manu (Kw)	INO.
37	Residential	\$	28,657,410	s		s	31,680,426	s	_	s	40,019,079	\$		s	47,208,667	s	_	37
38		-												-		-		38
39	Small Commercial	\$	8,458,269	\$	-	\$	9,053,946	\$	-	\$	10,029,868	\$	-	\$	10,557,396	\$	-	39
40																		40
41	Medium and Large Commercial/Industrial	\$	-			\$	-			\$	-			\$	-			41
42	Non-Coincident (100%)			\$	-			\$	-			\$	-			\$	-	42
43	Non-Coincident (90%)			\$	29,065,090			\$	31,247,996			\$	33,969,369			\$	35,167,392	43
44	Maximum On-Peak Period Demand-Standard Customers			\$	1,019,747			\$	5,272,679			\$	5,689,657			\$	5,882,486	44
45	Maximum Demand at the Time of System Peak-Standard Customers			\$	167,824			\$	878,320			\$	1,000,129			\$	1,043,809	45
46																		46
47	San Diego Unified Port District	\$	-			\$	-			\$	-			\$	-			47
48	Non-Coincident (90%)			\$	7,740			\$	3,870			\$	3,870				4,448	
49	Maximum Demand at the Time of System Peak			\$	-			\$	-			\$	-				-	49
50																		50
51	Agricultural		***			_	***							_				51
52 53	Schedules PA and TOU-PA Schedule PA-T-1 - Non-Coincident (100%)	\$	336,029	s	577,303	\$	368,759	s	621,175	\$	397,031	s	702,981	\$	409,325		685,614	52 53
54	Schedule PA-1-1 - Non-Coincident (100%)			3	3//,303			3	621,175			3	/02,981				085,014	54
	Street Lighting		280,545	s		s	281,532	\$	_	s	284,918	•		s	277,052	e		55
56		φ	280,545	Φ		٠	261,332	Φ	-	Ф	204,910	φ	-	٥	277,032	٥	-	56
57	Standby	s	_	s	1,329,041	s	_	s	1,329,041	s	-	\$	1,329,041	s	_	s	1,329,041	
58	,	1		-	.,,,,,,,,,			_	.,,,,,,,,,,	_			-,027,011	_		_	-,-=>,011	58
59	TOTAL	\$	37,732,253	\$	32,166,745	\$	41,384,663	\$	39,353,081	\$	50,730,896	\$	42,695,047	\$	58,452,440	\$	44,112,790	59
60							-											60
61	Grand Total			\$	69,898,998			\$	80,737,744			\$	93,425,943			\$	102,565,230	61
						1								1				1

- ⁴ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers.
- The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.
- ⁵ Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round. Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. 6 p.m. summer and 5-8 p.m. winter on weekdays, are not included due to assumed revenue neutrality.

Statement BG SAN DIEGO GAS AND ELECTRIC COMPANY Transmission Revenue Data To Reflect Changed Rates Rate Effective Period - Twelve Months Ending December 31, 2024

		(I)	(J)	(K	.)	(L	.)	(M	1)	
		Sep	-24	Oct-	24	Nov	-24	Dec	-24	Tot	al	
Line		Billing Det	erminants 1	Billing Dete	rminants 1	Billing Dete	erminants 1	Billing Dete	erminants 1	Billing Dete	erminants 1	Line
No.	Customer Classes	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	No.
1 Re	esidential	640,421,886		512,004,868		452,236,495		517,333,401		5,911,317,910		1
2												2
3 Sm	nall Commercial	221,965,118		200,473,013		185,572,672		182,348,363		2,263,464,797		3
4												4
	edium-Large Commercial	910,364,934		841,167,652		793,347,755		755,699,481		9,543,962,266		5
	Non-Coincident (100%) Non-Coincident (90%)		2 250 214		2 007 707		1.062.002		1 0/0 4/0		22 (0(570	6
	Non-Coincident (90%) Maximum On-Peak Period Demand-Standard Customers		2,258,314		2,087,707		1,963,093		1,868,468		23,696,578 20,308,739	8
	Maximum On-Peak Period Demand-Standard Customers Maximum Demand at the Time of System Peak-Standard Customers		1,969,147 79,116		1,811,617 75,949		1,725,041 119,841		1,653,769 108,464		1,344,345	8
10	Waxiiluin Denand at the Time of System Feak-Standard Customers		/9,110		73,949		119,641		100,404		1,344,343	10
	n Diego Unified Port District	28,404		328,248		280,140		632,892		4,597,872		11
	Non-Coincident (90%)	,	7,200	,	7,152	,	7,200		7,152	.,,	110,272	12
	Maximum Demand at the Time of System Peak		6,656		5,312		-		-		11,968	
14	•				-							14
15 Ag	gricultural											15
16	Schedules PA and TOU-PA	13,239,169		11,464,926		8,767,886		8,434,773		119,762,397		16
	Non-Coincident (100%)	22,291,279	81,703	20,085,383	73,618	18,856,390	69,823	16,967,495	62,828	221,940,537	817,813	17
18												18
	reet Lighting	6,518,034		6,381,736		6,425,383		6,493,207		77,555,572		19
20												20
	andby Customers		162,474		162,474		162,474		162,474		1,949,690	21
22 23 TC	OTA I	1 014 020 025		1 501 005 027		1 465 496 721		1 497 000 (12		10 142 (01 251		22 23
23 IC	JIAL	1,814,828,825		1,591,905,827		1,465,486,721		1,487,909,612		18,142,601,351		4 23
	OMPG											

Billing determinants are forecast determinants for the rate effective January 2024 through December 2024, as presented in Statement BG, Page BG-19.

		((I)		(J)		(K)		(L)	(N	1)	
		Se	p-24		Oct-	24		Nov-	-24		Dec	-24	To	al	1
Line	(Changed Tran	smission Rates	Cl	nanged Trans	mission Rates	Ch	nanged Trans	mission Rates	Cł	nanged Trans	mission Rates	Changed Trans	mission Rates	Line
No. Customer Classes	En	ergy (kWh)	Demand (kW)	En	ergy (kWh)	Demand (kW)	Enc	ergy (kWh)	Demand (kW)	Enc	ergy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	No.
24 Residential ²	\$	0.07785		\$	0.07785		\$	0.07785		\$	0.07785				24
25															25
26 Small Commercial ²	\$	0.04936		\$	0.04936		\$	0.04936		\$	0.04936				26
27															27
28 Medium and Large Commercial/Industrial ^{2,3}															28
29															29
30 San Diego Unified Port District ^{2, 5}															30
31															31
32 Agricultural (Schedules PA and TOU-PA) ^{2,3}	s	0.03150		s	0.03150		s	0.03150		s	0.03150				32
33		0.05150			0.00100		-	0.05150		Ψ	0.05150				33
34 Street Lighting ²	•	0.04424			0.04424		•	0.04424		•	0.04424				34
35 Succe Lighting		0.04424		3	0.04424		٠	0.04424		J.	0.04424				35
36 Standby ^{2, 3}															36
30 Standoy															36

NOTES:

³ The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

			(I)			(J))			(K)		(L)		(N	1)		
			Sep	o-24			Oct-	-24			Nov-	-24		Dec-	-24		To	tal		
Line]	Revenues @ 0	han	ged Rates 4]	Revenues @ Cl	hange	ed Rates4	F	Revenues @ Ch	nanged Rates	4	Revenues @ Cl	hanged Rates4		Revenues @ C	Chan	ged Rates	Lin
No.	Customer Classes	Er	ergy (kWh)	Γ	Demand (kW)	E	Energy (kWh)	Dei	mand (kW)	E	inergy (kWh)	Demand (k	(W)	Energy (kWh)	Demand (kW)	I	Energy (kWh)	D	emand (kW)	No.
27	Residential	s	49,856,844	s		s	39,859,579			s	35,206,611			\$ 40,274,405	e	s	460,196,099	s		37
38	Residential	э	49,030,044	э	-	3	39,039,379	3	-	э	33,200,011	٥		\$ 40,274,403	3 -	3	400,190,099	э	-	38
39	Small Commercial	\$	10,956,198	\$	-	s	9,895,348	s	-	\$	9,159,867	\$	-	\$ 9,000,715	s -	\$	111,724,622	\$	-	39
40																				40
41	Medium-Large Commercial	\$	-			\$	-			\$	-			\$ -		\$	-			41
42	Non-Coincident (100%)			\$	-			\$	-			\$	-		\$ -			\$	-	42
43	Non-Coincident (90%)			\$	35,499,158			\$ 3	32,813,099			\$ 30,843,4	190		\$ 29,362,373			\$	372,184,694	43
44	Maximum On-Peak Period Demand-Standard Customers ⁵			\$	6,169,280			\$	5,675,744			\$ 1,112,	156		\$ 1,066,206			\$	35,879,259	44
45	Maximum Demand at the Time of System Peak-Standard Customers			\$	805,375			\$	773,133			\$ 149,8	302		\$ 135,580			\$	5,628,533	45
46																				46
47	San Diego Unified Port District	\$	-			\$	-			\$	-			\$ -		\$	-			47
48	Non-Coincident (90%)				6,264				6,222			6,2	264		6,222			\$	96,515	48
49	Maximum Demand at the Time of System Peak				6,124				4,887				-		-			\$	11,011	49
50																				50
51	Agricultural																			51
52	Schedules PA and TOU-PA	\$	417,034		(00.250	\$	361,145		630,054	\$	276,188	506		\$ 265,695	526 601	\$	3,772,516	s	(002 225	52 53
53 54	Schedule PA-T-1 - Non-Coincident (100%)				699,250				630,054			596,4	138		536,691			3	6,992,235	54
55	Street Lighting	•	288,358	s		s	282,328	s	_	s	284,259	e	.	\$ 287,259	s -	s	3,431,059	s		55
56		φ	200,330	φ	-	٠	262,326	٥	-	9	204,239	3	_	3 201,239	5 -	.p	3,431,039	٠	-	56
57	Standby Customers	s		s	1,329,041	s	_	\$	1,329,041	s	_	\$ 1,329,0)41	s -	\$ 1,329,041	s	_	s	15,948,492	57
58					-,2,011	1		1	-,,			1,027,		-	2,020,011	-		"	, 10,172	58
59	TOTAL	\$	61,518,434	\$	44,514,492	\$	50,398,400	\$ 4	11,232,181	\$	44,926,926	\$ 34,037,1	91	\$ 49,828,075	\$ 32,436,113	\$	579,124,296	\$	436,740,738	59
60																				60
61	Grand Total			\$	106,032,925			\$ 9	1,630,581			\$ 78,964,	16		\$ 82,264,188			\$ 1	,015,865,034	61
ı						1										1				1

The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 41.

The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round. Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays, are not included due to assumed revenue neutrality.

Statement BG SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenues Data to Reflect Changed Rates

Medium & Large Commercial / Industrial Customers (Standard Customers)

Rate Effective Period - Twelve Months Ending December 31, 2024

Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
No.	Description	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24		Reference 1	No.
1	Energy Revenues:									1
2	Commodity Sales - kWh	751,591,533	722,773,008	706,780,235	749,057,481	745,902,535	799,490,964		(Page BG-21.3, Line 145) x 1000	2
3	Commodity Rate - \$/kWh	(0	0	0	0	0			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	4
5										5
6	Non-Coincident Demand (100%) (kW):									6
7	Secondary	-	-	-	-	-	-		(Page BG-21.1, Line 43) x 1000	7
8	Primary	-	-	-	-	-	-		(Page BG-21.1, Line 44) x 1000	8
9	Transmission	-	-	-	-	-	-		(Page BG-21.1, Line 45) x 1000	9
10	Total	-	-	-	-	-	-		Sum Lines 7; 8; 9	10
11	Check Figure	-	-	-	-	-	-		Page BG-18, Line 6	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	Non-Coincident Demand (100%)									14
	Rates (\$/kW):									15
16	Secondary	\$ 17.66	\$ 17.66	\$ 17.66	\$ 17.66	\$ 17.66	\$ 17.66		Statement BL, Page BL-1, Line 6, Col. D	16
17	Primary	\$ 17.06	\$ 17.06	\$ 17.06	\$ 17.06	\$ 17.06	\$ 17.06		Statement BL, Page BL-1, Line 6, Col. C	17
18	Transmission	\$ 16.98	\$ 16.98	\$ 16.98	\$ 16.98	\$ 16.98	\$ 16.98		Statement BL, Page BL-1, Line 6, Col. B	18
19	Non-Coincident Demand (100%) -								, 6	19
20	Revenues at Changed Rates:									20
21	Secondary	\$ -	\$ -	\$ -	s -	\$ -	\$ -		Line 7 x Line 16	21
22	Primary	-	_	-	-	_	-		Line 8 x Line 17	22
23	Transmission	-	_	-	-	_	-		Line 9 x Line 18	23
24	Subtotal	\$ -	\$ -	\$ -	s -	\$ -	\$ -		Sum Lines 21; 22; 23	24
			•							
Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
No.	Description	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	Reference 1	No.
	1		1							\rightarrow

Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
No.	Description	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	Reference 1	No.
25 26 27	Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh	868,622,18	5 899,164,504	910,364,934	841,167,652	793,347,755	755,699,481	9,543,962,266	(Page BG-21.3, Line 145) x 1000	25 26 27
28	Commodity Rate - 5/KWII	s -	\$ -	s -	\$ -	s -	\$ -	\$ -	Line 26 x Line 27	28
29		9	Ψ	Ψ	9	,	Ψ	Ψ	Ellie 20 X Ellie 27	29
30	Non-Coincident Demand (100%) (kW):									30
31	Secondary	-	-	-	_	-	-	-	(Page BG-21.1, Line 43) x 1000	31
32	Primary	-	-	-	-	-	-	-	(Page BG-21.1, Line 44) x 1000	32
33	Transmission	-	-	-	-	-	-	-	(Page BG-21.1, Line 45) x 1000	33
34	Total	-	-	-	-	-	-	-	Sum Lines 31; 32; 33	34
35	Check Figure	-	-	-	-	-	-	-	Page BG-19, Line 6	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	Non-Coincident Demand (100%)									38
39	Rates (\$/kW):									39
40	Secondary		6 \$ 17.66						Statement BL, Page BL-1, Line 6, Col. D	40
41	Primary	\$ 17.0	· ·		\$ 17.06				Statement BL, Page BL-1, Line 6, Col. C	41
42	Transmission	\$ 16.9	8 \$ 16.98	\$ 16.98	\$ 16.98	\$ 16.98	\$ 16.98		Statement BL, Page BL-1, Line 6, Col. B	42
43	Non-Coincident Demand (100%) -									43
44	Revenues at Changed Rates:	_	_			_	_	_		44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 40	45
46	Primary	-	-	-	-	-	-	\$ -	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-	\$ -	Line 33 x Line 42	47
48	Total Revenues at Changed Rates:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 45; 46; 47	48

Reference data found in Statements BG and BL.

Statement BG SAN DIEGO GAS AND ELECTRIC COMPANY Transmission Revenues Data to Reflect Changed Rates Medium & Large Commercial / Industrial Customers (Standard Customers) Rate Effective Period - Twelve Months Ending December 31, 2024

Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
No.	Description	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	(0)	Reference ²	No.
110.	Description				1	,			Reference	110.
1	Non-coincident									1
2	Demand (90%) (kW) 1:									2
3	Secondary	1,231,511	1,199,812	1,157,850	1,226,063	1,230,255	1,342,912		(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000	3
4	Primary	396,233	379,440	372,633	395,031	392,402	426,293		(Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000	4
5	Transmission	239,077	213,226	225,076	239,663	228,597	220,257		(Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000	5
6	Total	1,866,821	1,792,477	1,755,559	1,860,757	1,851,254	1,989,462		Sum Lines 3; 4; 5	6
7	Check Figure	1,866,821	1,792,477	1,755,559	1,860,757	1,851,254	1,989,462		Page BG-18, Line 7	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	Non-Coincident Demand (90%)									10
11	Rates (\$/kW):									11
12	Secondary	\$ 15.89	\$ 15.89	\$ 15.89	\$ 15.89	\$ 15.89	\$ 15.89		Statement BL, Page BL-1, Line 8, Col. D	12
13	Primary	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35	\$ 15.35		Statement BL, Page BL-1, Line 8, Col. C	13
14	Transmission	\$ 15.28	\$ 15.28	\$ 15.28	\$ 15.28	\$ 15.28	\$ 15.28		Statement BL, Page BL-1, Line 8, Col. B	14
15	Non-Coincident Demand (90%) -									15
16	Revenues at Changed Rates:									16
17	Secondary	\$ 19,568,709	\$ 19,065,007		\$ 19,482,147		\$ 21,338,871		Line 3 x Line 12	17
18	Primary	6,082,178	5,824,402	5,719,920	6,063,722	6,023,374	6,543,599		Line 4 x Line 13	18
19	Transmission	3,653,094	3,258,093	3,439,157	3,662,054	3,492,957	3,365,526		Line 5 x Line 14	19
20	Subtotal	\$ 29,303,980	\$ 28,147,502	\$ 27,557,321	\$ 29,207,923	\$ 29,065,090	\$ 31,247,996		Sum Lines 17; 18; 19	20
		<u> </u>								
Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
Line		(A) Jul-24	(B) Aug-24	(C) Sep-24	(D) Oct-24	(E) Nov-24	(F) Dec-24	(G) Total	Reference ²	Line
Line No.	Description								Reference ²	Line No.
									Reference ²	
No.	Description Non-Coincident								Reference ²	No.
No. 21 22	Non-Coincident Demand (90%) (kW) ¹ :	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total		No. 21 22
No. 21 22 23	Description Non-Coincident							Total 15,980,625	(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000	No. 21 22 23
No. 21 22	Description Non-Coincident Demand (90%) (kW) 1: Secondary	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total		No. 21 22 23 24
No. 21 22 23 24	Description Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary	Jul-24 1,449,113 464,289	Aug-24 1,498,225 480,825	1,571,269 480,591	Oct-24 1,445,570 444,779	Nov-24 1,341,740 413,936	1,286,304 393,443	Total 15,980,625 5,039,896	(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000 (Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000	No. 21 22 23
No. 21 22 23 24 25	Description Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary Transmission	1,449,113 464,289 249,746	1,498,225 480,825 260,466	1,571,269 480,591 206,453	Oct-24 1,445,570 444,779 197,359	1,341,740 413,936 207,417	1,286,304 393,443 188,720	Total 15,980,625 5,039,896 2,676,058	(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000 (Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000 (Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000	No. 21 22 23 24 25
No. 21 22 23 24 25 26	Description Non-Coincident Demand (90%) (kW) 1: Secondary Primary Transmission Total	1,449,113 464,289 249,746 2,163,149	1,498,225 480,825 260,466 2,239,517	1,571,269 480,591 206,453 2,258,314	1,445,570 444,779 197,359 2,087,707	1,341,740 413,936 207,417 1,963,093	1,286,304 393,443 188,720 1,868,468	Total 15,980,625 5,039,896 2,676,058 23,696,578	(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000 (Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000 (Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000 Sum Lines 23; 24; 25	No. 21 22 23 24 25 26 27
No. 21 22 23 24 25 26 27	Description Non-Coincident Demand (90%) (kW) 1: Secondary Primary Transmission Total	1,449,113 464,289 249,746 2,163,149	1,498,225 480,825 260,466 2,239,517 2,239,517	1,571,269 480,591 206,453 2,258,314 2,258,314	1,445,570 444,779 197,359 2,087,707 2,087,707	1,341,740 413,936 207,417 1,963,093	1,286,304 393,443 188,720 1,868,468 1,868,468	Total 15,980,625 5,039,896 2,676,058 23,696,578	(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000 (Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000 (Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 7	No. 21 22 23 24 25 26 27 28
No. 21 22 23 24 25 26 27 28	Description Non-Coincident Demand (90%) (kW) 1: Secondary Primary Transmission Total	1,449,113 464,289 249,746 2,163,149	1,498,225 480,825 260,466 2,239,517 2,239,517	1,571,269 480,591 206,453 2,258,314 2,258,314	1,445,570 444,779 197,359 2,087,707 2,087,707	1,341,740 413,936 207,417 1,963,093	1,286,304 393,443 188,720 1,868,468 1,868,468	Total 15,980,625 5,039,896 2,676,058 23,696,578	(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000 (Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000 (Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 7	No. 21 22 23 24 25 26 27
No. 21 22 23 24 25 26 27 28 29	Description Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary Transmission Total Check Figure	1,449,113 464,289 249,746 2,163,149	1,498,225 480,825 260,466 2,239,517 2,239,517	1,571,269 480,591 206,453 2,258,314 2,258,314	1,445,570 444,779 197,359 2,087,707 2,087,707	1,341,740 413,936 207,417 1,963,093	1,286,304 393,443 188,720 1,868,468 1,868,468	Total 15,980,625 5,039,896 2,676,058 23,696,578	(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000 (Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000 (Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 7	No. 21 22 23 24 25 26 27 28 29
No. 21 22 23 24 25 26 27 28 29 30	Description Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary Transmission Total Check Figure Non-Coincident Demand (90%)	1,449,113 464,289 249,746 2,163,149	1,498,225 480,825 260,466 2,239,517 2,239,517	1,571,269 480,591 206,453 2,258,314 2,258,314	1,445,570 444,779 197,359 2,087,707 2,087,707	1,341,740 413,936 207,417 1,963,093	1,286,304 393,443 188,720 1,868,468 1,868,468	Total 15,980,625 5,039,896 2,676,058 23,696,578	(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000 (Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000 (Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 7	No. 21 22 23 24 25 26 27 28 29 30
No. 21 22 23 24 25 26 27 28 29 30 31	Description Non-Coincident Demand (90%) (kW) ¹: Secondary Primary Transmission Total Check Figure Non-Coincident Demand (90%) Rates (\$/kW):	1,449,113 464,289 249,746 2,163,149 2,163,149 5 15.89 \$ 15.89	1,498,225 480,825 260,466 2,239,517 2,239,517	1,571,269 480,591 206,453 2,258,314 2,258,314	1,445,570 444,779 197,359 2,087,707 2,087,707	1,341,740 413,936 207,417 1,963,093 1,963,093	1,286,304 393,443 188,720 1,868,468	Total 15,980,625 5,039,896 2,676,058 23,696,578	(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000 (Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000 (Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 7 Line 26 Less Line 27 Statement BL, Page BL-1, Line 8, Col. D Statement BL, Page BL-1, Line 8, Col. C	No. 21 22 23 24 25 26 27 28 29 30 31 32 33
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34	Description Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary Transmission Total Check Figure Non-Coincident Demand (90%) Rates (\$/kW): Secondary	1,449,113 464,289 249,746 2,163,149 2,163,149	1,498,225 480,825 260,466 2,239,517 2,239,517	\$ 15.89 \$ 15.35	1,445,570 444,779 197,359 2,087,707 - \$ 15.89 \$ 15.35	1,341,740 413,936 207,417 1,963,093 -	1,286,304 393,443 188,720 1,868,468 -	Total 15,980,625 5,039,896 2,676,058 23,696,578	(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000 (Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000 (Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 7 Line 26 Less Line 27 Statement BL, Page BL-1, Line 8, Col. D	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35	Description Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary Transmission Total Check Figure Non-Coincident Demand (90%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (90%) -	1,449,113 464,289 249,746 2,163,149 2,163,149 5 15.89 \$ 15.89	1,498,225 480,825 260,466 2,239,517 2,239,517 - \$ 15.89 \$ 15.35	\$ 15.89 \$ 15.35	1,445,570 444,779 197,359 2,087,707 - \$ 15.89 \$ 15.35	1,341,740 413,936 207,417 1,963,093 - \$ 15.89 \$ 15.35	1,286,304 393,443 188,720 1,868,468	Total 15,980,625 5,039,896 2,676,058 23,696,578	(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000 (Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000 (Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 7 Line 26 Less Line 27 Statement BL, Page BL-1, Line 8, Col. D Statement BL, Page BL-1, Line 8, Col. C	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	Description Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary Transmission Total Check Figure Non-Coincident Demand (90%) Rates (\$\(\frac{S}{k}W \): Secondary Primary Transmission Non-Coincident Demand (90%) - Revenues at Changed Rates:	1,449,113 464,289 249,746 2,163,149 2,163,149 5 15.89 \$ 15.35 \$ 15.28	1,498,225 480,825 260,466 2,239,517 2,239,517 5 15.89 \$ 15.35 \$ 15.28	\$ 15.89 \$ 15.35 \$ 15.28	1,445,570 444,779 197,359 2,087,707 - \$ 15.89 \$ 15.35 \$ 15.28	Nov-24 1,341,740 413,936 207,417 1,963,093	1,286,304 393,443 188,720 1,868,468 - \$ 15.89 \$ 15.35 \$ 15.28	Total 15,980,625 5,039,896 2,676,058 23,696,578 23,696,578	(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000 (Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000 (Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 7 Line 26 Less Line 27 Statement BL, Page BL-1, Line 8, Col. D Statement BL, Page BL-1, Line 8, Col. C Statement BL, Page BL-1, Line 8, Col. B	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Description Non-Coincident Demand (90%) (kW) ¹: Secondary Primary Transmission Total Check Figure Non-Coincident Demand (90%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (90%) - Revenues at Changed Rates: Secondary	\$ 15.89 \$ 15.28 \$ 23,026,409	\$ 15.89 \$ 15.28 \$ 23,806,798	\$ 15.89 \$ 15.35 \$ 24,967,472	1,445,570 444,779 197,359 2,087,707 2,087,707 - \$ 15.89 \$ 15.35 \$ 15.28	\$ 15.89 \$ 15.28 \$ 21,320,244	1,286,304 393,443 188,720 1,868,468	Total 15,980,625 5,039,896 2,676,058 23,696,578 23,696,578 -	(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000 (Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000 (Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 7 Line 26 Less Line 27 Statement BL, Page BL-1, Line 8, Col. D Statement BL, Page BL-1, Line 8, Col. C Statement BL, Page BL-1, Line 8, Col. B	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Description Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary Transmission Total Check Figure Non-Coincident Demand (90%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (90%) - Revenues at Changed Rates: Secondary Primary	\$ 15.89 \$ 15.35 \$ 23,026,409 7,126,842	\$ 15.89 \$ 15.35 \$ 23,806,798 7,380,669	\$ 15.89 \$ 15.35 \$ 15.28 \$ 24,967,472 7,377,077	1,445,570 444,779 197,359 2,087,707 2,087,707 - \$ 15.89 \$ 15.35 \$ 15.28	\$ 15.89 \$ 15.28 \$ 21,320,244 6,353,914	1,286,304 393,443 188,720 1,868,468 1,868,468 \$ 15.89 \$ 15.35 \$ 15.28 \$ 20,439,371 6,039,353	Total 15,980,625 5,039,896 2,676,058 23,696,578 23,696,578 - \$ 253,932,135 \$ 77,362,400	(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000 (Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000 (Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 7 Line 26 Less Line 27 Statement BL, Page BL-1, Line 8, Col. D Statement BL, Page BL-1, Line 8, Col. C Statement BL, Page BL-1, Line 8, Col. B Line 23 x Line 32 Line 24 x Line 33	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Description Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary Transmission Total Check Figure Non-Coincident Demand (90%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (90%) - Revenues at Changed Rates: Secondary Primary Transmission	\$ 15.89 \$ 15.28 \$ 23,026,409 7,126,842 3,816,118	\$ 15.89 \$ 15.28 \$ 23,806,798 \$ 7,380,669 3,979,925	\$ 15.89 \$ 15.28 \$ 24,967,472 7,377,077 3,154,609	1,445,570 444,779 197,359 2,087,707 2,087,707 - \$ 15.89 \$ 15.35 \$ 15.28 \$ 22,970,103 6,827,350 3,015,646	\$ 15.89 \$ 15.28 \$ 21,320,244 6,353,914 3,169,333	1,286,304 393,443 188,720 1,868,468 1,868,468 5 15.89 \$ 15.35 \$ 15.28 \$ 20,439,371 6,039,353 2,883,649	Total 15,980,625 5,039,896 2,676,058 23,696,578 23,696,578	(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000 (Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000 (Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 7 Line 26 Less Line 27 Statement BL, Page BL-1, Line 8, Col. D Statement BL, Page BL-1, Line 8, Col. C Statement BL, Page BL-1, Line 8, Col. B Line 23 x Line 32 Line 24 x Line 33 Line 25 x Line 34	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Description Non-Coincident Demand (90%) (kW) ¹ : Secondary Primary Transmission Total Check Figure Non-Coincident Demand (90%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (90%) - Revenues at Changed Rates: Secondary Primary	\$ 15.89 \$ 15.35 \$ 23,026,409 7,126,842	\$ 15.89 \$ 15.35 \$ 23,806,798 7,380,669	\$ 15.89 \$ 15.28 \$ 24,967,472 7,377,077 3,154,609	1,445,570 444,779 197,359 2,087,707 2,087,707 - \$ 15.89 \$ 15.35 \$ 15.28	\$ 15.89 \$ 15.28 \$ 21,320,244 6,353,914	1,286,304 393,443 188,720 1,868,468 1,868,468 \$ 15.89 \$ 15.35 \$ 15.28 \$ 20,439,371 6,039,353	Total 15,980,625 5,039,896 2,676,058 23,696,578 23,696,578 - \$ 253,932,135 \$ 77,362,400	(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000 (Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000 (Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 7 Line 26 Less Line 27 Statement BL, Page BL-1, Line 8, Col. D Statement BL, Page BL-1, Line 8, Col. C Statement BL, Page BL-1, Line 8, Col. B Line 23 x Line 32 Line 24 x Line 33	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38

NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, and A6-TOU.

² Reference data found in Statements BG and BL.

Statement BG

SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenues Data to Reflect Changed Rates

Medium & Large Commercial / Industrial Customers (Standard Customers) ¹ Rate Effective Period - Twelve Months Ending December 31, 2024

Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)	,	Line
No.	Description	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24		Reference ³	No.
1	Maximum On-Peak									1
2	Period Demand (kW) ² :									2
3	Secondary	1,196,893	1,166,085	1,125,303	1,191,599	1,195,673	1,279,967		(Page BG-21.2, Line 80) x 1000	3
4	Primary	322,119	313,827	302,852	320,694	321,790	345,051		(Page BG-21.2, Line 81) x 1000	4
5	Transmission	64,311	62,656	60,464	64,027	64,245	57,946		(Page BG-21.2, Line 82) x 1000	5
6	Total	1,583,323	1,542,568	1,488,619	1,576,319	1,581,709	1,682,964		Sum Lines 3; 4; 5	6
7	Check Figure	1,583,323	1,542,568	1,488,619	1,576,319	1,581,709	1,682,964		Page BG-18, Line 8	7
8	Difference	_	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	Maximum On-Peak									10
11	Period Demand Rates (\$/kW):									11
12	Secondary	\$ 0.65	\$ 0.65	\$ 0.65	\$ 0.65	\$ 0.65	\$ 3.16		Statement BL, Page 1, Lines 11 & 12, Col. D	12
13	Primary	\$ 0.63		\$ 0.63		\$ 0.63	\$ 3.05		Statement BL, Page 1, Lines 11 & 12, Col. C	13
14	Transmission	\$ 0.62	\$ 0.62	\$ 0.62	\$ 0.62	\$ 0.62	\$ 3.03		Statement BL, Page 1, Lines 11 & 12, Col. B	14
15	Maximum On-Peak Period Demand -								, , , , ,	15
16	Revenues at Changed Rates:									16
17	Secondary	\$ 777,980	\$ 757,955	\$ 731,447	\$ 774,539	\$ 777,187	\$ 4,044,696		Line 3 x Line 12	17
18	Primary	202,935	197,711	190,797	202,037	202,728	1,052,405		Line 4 x Line 13	18
19	Transmission	39,873	38,847	37,488	39,696	39,832	175,578		Line 5 x Line 14	19
20	Subtotal	\$ 1,020,788	\$ 994,513	\$ 959,732	\$ 1,016,273	\$ 1,019,747	\$ 5,272,679		Sum Lines 17; 18; 19	20
									, ,	
			1	I	I		I	l		
Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
	Description	(A) Jul-24	(B) Aug-24	(C) Sep-24	(D) Oct-24	(E) Nov-24	(F) Dec-24	(G) Total	Reference ³	
Line No.	Description	\ /	\ /		\ /		\ /	\ /	Reference ³	Line No.
No.	1	\ /	\ /		\ /		\ /	\ /	Reference ³	No.
No.	Maximum On-Peak	\ /	\ /		\ /		\ /	\ /	Reference ³	No. 21
No. 21 22	Maximum On-Peak Period Demand (kW) ² :	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total		No. 21 22
No. 21 22 23	Maximum On-Peak Period Demand (kW) ² : Secondary	Jul-24 1,381,190	Aug-24	Sep-24	Oct-24	Nov-24 1,304,023	Dec-24	Total 15,394,313	(Page BG-21.2, Line 80) x 1000	No. 21 22 23
No. 21 22 23 24	Maximum On-Peak Period Demand (kW) ² : Secondary Primary	Jul-24 1,381,190 372,338	1,428,000 384,957	1,497,621 403,726	1,377,813 371,428	Nov-24 1,304,023 350,951	1,250,146 336,451	Total 15,394,313 4,146,183	(Page BG-21.2, Line 80) x 1000 (Page BG-21.2, Line 81) x 1000	No. 21 22 23 24
No. 21 22 23 24 25	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission	Jul-24 1,381,190 372,338 62,529	Aug-24 1,428,000 384,957 64,648	1,497,621 403,726 67,800	1,377,813 371,428 62,376	1,304,023 350,951 70,067	1,250,146 336,451 67,172	Total 15,394,313 4,146,183 768,243	(Page BG-21.2, Line 80) x 1000 (Page BG-21.2, Line 81) x 1000 (Page BG-21.2, Line 82) x 1000	No. 21 22 23 24 25
No. 21 22 23 24 25 26	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total	Jul-24 1,381,190 372,338 62,529 1,816,058	1,428,000 384,957 64,648 1,877,606	1,497,621 403,726 67,800 1,969,147	1,377,813 371,428 62,376 1,811,617	1,304,023 350,951 70,067 1,725,041	1,250,146 336,451 67,172 1,653,769	Total 15,394,313 4,146,183 768,243 20,308,739	(Page BG-21.2, Line 80) x 1000 (Page BG-21.2, Line 81) x 1000 (Page BG-21.2, Line 82) x 1000 Sum Lines 23; 24; 25	No. 21 22 23 24 25 26
No. 21 22 23 24 25 26 27	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission	1,381,190 372,338 62,529 1,816,058 1,816,058	1,428,000 384,957 64,648 1,877,606	1,497,621 403,726 67,800 1,969,147 1,969,147	1,377,813 371,428 62,376 1,811,617	1,304,023 350,951 70,067	1,250,146 336,451 67,172	Total 15,394,313 4,146,183 768,243	(Page BG-21.2, Line 80) x 1000 (Page BG-21.2, Line 81) x 1000 (Page BG-21.2, Line 82) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 8	No. 21 22 23 24 25 26 27
No. 21 22 23 24 25 26 27 28	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total	Jul-24 1,381,190 372,338 62,529 1,816,058	1,428,000 384,957 64,648 1,877,606	1,497,621 403,726 67,800 1,969,147	1,377,813 371,428 62,376 1,811,617	1,304,023 350,951 70,067 1,725,041	1,250,146 336,451 67,172 1,653,769	Total 15,394,313 4,146,183 768,243 20,308,739	(Page BG-21.2, Line 80) x 1000 (Page BG-21.2, Line 81) x 1000 (Page BG-21.2, Line 82) x 1000 Sum Lines 23; 24; 25	No. 21 22 23 24 25 26 27 28
No. 21 22 23 24 25 26 27 28 29	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure	1,381,190 372,338 62,529 1,816,058 1,816,058	1,428,000 384,957 64,648 1,877,606	1,497,621 403,726 67,800 1,969,147 1,969,147	1,377,813 371,428 62,376 1,811,617	1,304,023 350,951 70,067 1,725,041	1,250,146 336,451 67,172 1,653,769	Total 15,394,313 4,146,183 768,243 20,308,739	(Page BG-21.2, Line 80) x 1000 (Page BG-21.2, Line 81) x 1000 (Page BG-21.2, Line 82) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 8	No. 21 22 23 24 25 26 27 28 29
No. 21 22 23 24 25 26 27 28 29 30	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure	1,381,190 372,338 62,529 1,816,058 1,816,058	1,428,000 384,957 64,648 1,877,606	1,497,621 403,726 67,800 1,969,147 1,969,147	1,377,813 371,428 62,376 1,811,617	1,304,023 350,951 70,067 1,725,041	1,250,146 336,451 67,172 1,653,769	Total 15,394,313 4,146,183 768,243 20,308,739	(Page BG-21.2, Line 80) x 1000 (Page BG-21.2, Line 81) x 1000 (Page BG-21.2, Line 82) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 8	No. 21 22 23 24 25 26 27 28 29 30
No. 21 22 23 24 25 26 27 28 29 30 31	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW):	1,381,190 372,338 62,529 1,816,058	1,428,000 384,957 64,648 1,877,606	1,497,621 403,726 67,800 1,969,147 1,969,147	1,377,813 371,428 62,376 1,811,617	1,304,023 350,951 70,067 1,725,041 1,725,041	1,250,146 336,451 67,172 1,653,769 1,653,769	Total 15,394,313 4,146,183 768,243 20,308,739	(Page BG-21.2, Line 80) x 1000 (Page BG-21.2, Line 81) x 1000 (Page BG-21.2, Line 82) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 8 Line 26 Less Line 27	No. 21 22 23 24 25 26 27 28 29 30 31
No. 21 22 23 24 25 26 27 28 29 30 31 32	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary	1,381,190 372,338 62,529 1,816,058 	1,428,000 384,957 64,648 1,877,606 	1,497,621 403,726 67,800 1,969,147 1,969,147	1,377,813 371,428 62,376 1,811,617 -	1,304,023 350,951 70,067 1,725,041 -	1,250,146 336,451 67,172 1,653,769 -	Total 15,394,313 4,146,183 768,243 20,308,739	(Page BG-21.2, Line 80) x 1000 (Page BG-21.2, Line 81) x 1000 (Page BG-21.2, Line 82) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 8 Line 26 Less Line 27	No. 21 22 23 24 25 26 27 28 29 30 31 32
No. 21 22 23 24 25 26 27 28 29 30 31 32 33	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary	1,381,190 372,338 62,529 1,816,058 	1,428,000 384,957 64,648 1,877,606 	1,497,621 403,726 67,800 1,969,147 - - \$ 3.16 \$ 3.05	1,377,813 371,428 62,376 1,811,617 - \$ 3.16 \$ 3.05	1,304,023 350,951 70,067 1,725,041 1,725,041 - \$ 0.65 \$ 0.63	1,250,146 336,451 67,172 1,653,769 	Total 15,394,313 4,146,183 768,243 20,308,739	(Page BG-21.2, Line 80) x 1000 (Page BG-21.2, Line 81) x 1000 (Page BG-21.2, Line 82) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 8 Line 26 Less Line 27 Statement BL, Page 1, Lines 11 & 12, Col. D Statement BL, Page 1, Lines 11 & 12, Col. C	No. 21 22 23 24 25 26 27 28 29 30 31 32 33
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission	1,381,190 372,338 62,529 1,816,058 	1,428,000 384,957 64,648 1,877,606 	1,497,621 403,726 67,800 1,969,147 1,969,147	1,377,813 371,428 62,376 1,811,617 - \$ 3.16 \$ 3.05	1,304,023 350,951 70,067 1,725,041 -	1,250,146 336,451 67,172 1,653,769 -	Total 15,394,313 4,146,183 768,243 20,308,739	(Page BG-21.2, Line 80) x 1000 (Page BG-21.2, Line 81) x 1000 (Page BG-21.2, Line 82) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 8 Line 26 Less Line 27	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-Peak Period Demand -	1,381,190 372,338 62,529 1,816,058 	1,428,000 384,957 64,648 1,877,606 	1,497,621 403,726 67,800 1,969,147 - - \$ 3.16 \$ 3.05	1,377,813 371,428 62,376 1,811,617 - \$ 3.16 \$ 3.05	1,304,023 350,951 70,067 1,725,041 1,725,041 - \$ 0.65 \$ 0.63	1,250,146 336,451 67,172 1,653,769 	Total 15,394,313 4,146,183 768,243 20,308,739	(Page BG-21.2, Line 80) x 1000 (Page BG-21.2, Line 81) x 1000 (Page BG-21.2, Line 82) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 8 Line 26 Less Line 27 Statement BL, Page 1, Lines 11 & 12, Col. D Statement BL, Page 1, Lines 11 & 12, Col. C	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-Peak Period Demand - Revenues at Changed Rates:	1,381,190 372,338 62,529 1,816,058 1,816,058 	1,428,000 384,957 64,648 1,877,606 	\$ 3.16 \$ 3.05 \$ 3.03	1,377,813 371,428 62,376 1,811,617	1,304,023 350,951 70,067 1,725,041 1,725,041 - \$ 0.65 \$ 0.63 \$ 0.62	1,250,146 336,451 67,172 1,653,769 - \$ 0.65 \$ 0.63 \$ 0.62	Total 15,394,313 4,146,183 768,243 20,308,739 20,308,739	(Page BG-21.2, Line 80) x 1000 (Page BG-21.2, Line 81) x 1000 (Page BG-21.2, Line 82) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 8 Line 26 Less Line 27 Statement BL, Page 1, Lines 11 & 12, Col. D Statement BL, Page 1, Lines 11 & 12, Col. C Statement BL, Page 1, Lines 11 & 12, Col. B	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-Peak Period Demand - Revenues at Changed Rates: Secondary	1,381,190 372,338 62,529 1,816,058 1,816,058 	1,428,000 384,957 64,648 1,877,606 1,877,606 	\$ 3.16 \$ 3.05 \$ 4,732,482	1,377,813 371,428 62,376 1,811,617	1,304,023 350,951 70,067 1,725,041 1,725,041 - \$ 0.65 \$ 0.63 \$ 0.62	1,250,146 336,451 67,172 1,653,769 1,653,769 - \$ 0.65 \$ 0.63 \$ 0.62	Total 15,394,313 4,146,183 768,243 20,308,739 20,308,739 -	(Page BG-21.2, Line 80) x 1000 (Page BG-21.2, Line 81) x 1000 (Page BG-21.2, Line 82) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 8 Line 26 Less Line 27 Statement BL, Page 1, Lines 11 & 12, Col. D Statement BL, Page 1, Lines 11 & 12, Col. C Statement BL, Page 1, Lines 11 & 12, Col. B	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-Peak Period Demand - Revenues at Changed Rates: Secondary Primary	1,381,190 372,338 62,529 1,816,058 1,816,058 5 3.05 \$ 3.05 \$ 3.03	1,428,000 384,957 64,648 1,877,606 1,877,606 \$ 3.16 \$ 3.05 \$ 3.03	\$ 3.16 \$ 3.05 \$ 4,732,482 1,231,363	1,377,813 371,428 62,376 1,811,617 1,811,617 \$ 3.16 \$ 3.05 \$ 3.03	1,304,023 350,951 70,067 1,725,041 1,725,041 - \$ 0.65 \$ 0.63 \$ 0.62 \$ 847,615 221,099	1,250,146 336,451 67,172 1,653,769 1,653,769 \$ 0.65 \$ 0.63 \$ 0.62 \$ 812,595 211,964	Total 15,394,313 4,146,183 768,243 20,308,739 20,308,739 - \$ 27,487,429 \$ 7,155,646	(Page BG-21.2, Line 80) x 1000 (Page BG-21.2, Line 81) x 1000 (Page BG-21.2, Line 82) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 8 Line 26 Less Line 27 Statement BL, Page 1, Lines 11 & 12, Col. D Statement BL, Page 1, Lines 11 & 12, Col. C Statement BL, Page 1, Lines 11 & 12, Col. B	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-Peak Period Demand - Revenues at Changed Rates: Secondary Primary Primary Transmission	\$ 3.16 \$ 3.05 \$ 4,364,562 1,135,632 1,135,632	\$ 3.16 \$ 3.05 \$ 4,512,481 1,174,120 195,884	\$ 3.16 \$ 3.05 \$ 4,732,482 1,231,363 205,434	1,377,813 371,428 62,376 1,811,617 1,811,617 - \$ 3.16 \$ 3.05 \$ 3.03 \$ 4,353,889 1,132,855 189,000	\$ 0.65 \$ 0.62 \$ 847,615 221,099 43,442	1,250,146 336,451 67,172 1,653,769 1,653,769 - \$ 0.65 \$ 0.63 \$ 0.62 \$ 812,595 211,964 41,647	Total 15,394,313 4,146,183 768,243 20,308,739 20,308,739 - \$ 27,487,429 \$ 7,155,646 \$ 1,236,184	(Page BG-21.2, Line 80) x 1000 (Page BG-21.2, Line 81) x 1000 (Page BG-21.2, Line 82) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 8 Line 26 Less Line 27 Statement BL, Page 1, Lines 11 & 12, Col. D Statement BL, Page 1, Lines 11 & 12, Col. C Statement BL, Page 1, Lines 11 & 12, Col. B	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-Peak Period Demand - Revenues at Changed Rates: Secondary Primary	1,381,190 372,338 62,529 1,816,058 1,816,058 5 3.05 \$ 3.05 \$ 3.03	\$ 3.16 \$ 3.05 \$ 4,512,481 1,174,120 195,884	\$ 3.16 \$ 3.05 \$ 4,732,482 1,231,363	1,377,813 371,428 62,376 1,811,617 1,811,617 \$ 3.16 \$ 3.05 \$ 3.03	1,304,023 350,951 70,067 1,725,041 1,725,041 - \$ 0.65 \$ 0.63 \$ 0.62 \$ 847,615 221,099	1,250,146 336,451 67,172 1,653,769 1,653,769 \$ 0.65 \$ 0.63 \$ 0.62 \$ 812,595 211,964	Total 15,394,313 4,146,183 768,243 20,308,739 20,308,739 - \$ 27,487,429 \$ 7,155,646 \$ 1,236,184	(Page BG-21.2, Line 80) x 1000 (Page BG-21.2, Line 81) x 1000 (Page BG-21.2, Line 82) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 8 Line 26 Less Line 27 Statement BL, Page 1, Lines 11 & 12, Col. D Statement BL, Page 1, Lines 11 & 12, Col. C Statement BL, Page 1, Lines 11 & 12, Col. B	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38

¹ Standard Customers have Maximum On-Peak Period Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

² Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.

Reference data found in Statements BG and BL.

Statement BG SAN DIEGO GAS AND ELECTRIC COMPANY Transmission Revenues Data to Reflect Changed Rates

Medium & Large Commercial / Industrial Customers (Standard Customers) ¹ Rate Effective Period - Twelve Months Ending December 31, 2024

No. Description	Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
Maximum Demand Authorities		Description							(-)	Reference ³	No.
Secondary Seco											
Secondary	1	Maximum Demand									1
3 Secondary	2	at the Time of System Peak (kW)2:									2
4 Primary 38,511 34,104 36,259 38,626 36,696 36,613 5 Transmission 10,2387 90,669 96,401 10,2692 97,562 49,669 6 Total 140,898 124,773 132,660 141,318 134,259 86,281 7 Check Figure 140,898 124,773 132,660 141,318 134,259 86,281 8 Difference - - - 9 Maximum Demand at the Time of System Peak Rates (\$5,400) 10 Maximum Demand at the Time of System Peak Rates (\$5,400) 12 Secondary 5 1.25 5 1.25 5 1.25 5 1.25 5 1.25 13 Primary 5 1.25 5 1.25 5 1.25 5 1.25 5 1.25 14 Transmission 5 2.5 5 1.25 5 1.25 5 1.25 5 1.25 15 Maximum Demand at the Time of System Peak Rates (\$5,400) 16 Peak Revenues at Changed Rates: 5 5 5 5 5 5 17 Secondary 5 5 5 5 5 5 5 5 18 Primary 5 1.25 5 1.25 5 1.25 5 1.25 19 Transmission 127,984 113,336 120,501 128,365 121,953 504,140 19 Transmission 5 36,00,891 5 29,297,981 5 28,682,877 5 30,400,842 5 30,252,662 5 37,398,995 10 Line 17 + Page BG-6 Line 21 + Page BG-7 Line 19 + Page BG-8 Line 19 40,600 10 10 10 10 10 10 10		Secondary	_	_	_	_	_	_		(Page BG-21.3, Line 126) x 1000	3
Transmission			38,511	34,104	36,259	38,626	36,696	36,613			4
Total											5
Check Figure											6
B	7	Check Figure	140,898	124,773	132,660	141,318	134,259	86,281			7
Naximum Demand at the Time of System Peak Rates (\$\script{SkW}\$): Secondary S	8		_			_	_	_			8
Naximum Demand at the Time of System Peak Rates (SkW): S		Biricicie								Enic o Ecss Enic /	9
Time of System Peak Rates (\$\frac{\text{NW}}{\text{:}} Time of System Peak Rates (\$\frac{\text{NW}}{\text{:}} Time of System Peak Rates (\$\frac{\text{SW}}{\text{:}} S = 1.25	_	Maximum Demand at the									10
Secondary											11
13			\$ -	s -	s -	\$ -	\$ -	\$ -		Statement RI Page RL-1 Lines 19 & 20 Col D	12
Transmission S 1.25 S 1			~				~	~			13
15 Maximum Demand at the Time of System 16 Peak - Revenues at Changed Rates:		1									14
16			1.23	9 1.23	9 1.23	ų 1.23	Ψ 1.23	J 10.13		Statement BE, Fage BE 1, Ellies 17 & 20, Col. B	15
17 Secondary S											16
18			s -	s -	s -	s -	s -	\$ -		Line 3 x Line 12	17
Transmission 127,984 113,336 120,501 128,365 121,953 504,140 Subtotal				-	~	*	~	*			18
Subtotal Subtotal Subtotal Subtotal Subtotal Sub I T6,123 Sub I T6,123 Sub I T6,123 Sub I T6,647 Sub I T6				,				,			19
21 22 Revenues at Changed Rates: 23 Secondary \$ 20,346,689 \$ 19,822,962 \$ 19,129,691 \$ 20,256,686 \$ 20,325,947 \$ 25,383,567 Line 17 + Page BG-6 Line 21 + Page BG-7 Line 17 + Page BG-8 Line 17 Line 18 + Page BG-8 Line 17 Line 18 + Page BG-8 Line 18 BG-8 Line 19											20
22 Revenues at Changed Rates: Secondary Se		Subtour	U 170,123	4 155,500	0 100,020	4 170,017	0 107,021	Ψ 070,020		Sum Emes 17, 10, 17	21
Control Cont		Revenues at Changed Rates:									22
23 Secondary \$ 20,346,689 \$ 19,822,962 \$ 19,129,691 \$ 20,256,686 \$ 20,325,947 \$ 25,383,567 BG-8 Line 17 24 Primary \$ 6,333,252 \$ 6,064,743 \$ 5,956,041 \$ 6,314,041 \$ 6,271,973 \$ 7,970,184 25 Transmission \$ 3,820,950 \$ 3,410,276 \$ 3,597,145 \$ 3,830,115 \$ 3,654,742 \$ 4,045,244 26 Total \$ 30,500,891 \$ 29,297,981 \$ 28,682,877 \$ 30,400,842 \$ 30,252,662 \$ 37,398,995 27 Total Revenues at Changed Rates: \$ 30,500,891 \$ 29,297,981 \$ 28,682,877 \$ 30,400,842 \$ 30,252,662 \$ 37,398,995 Line No. Description Description Description Description Description Description Description Description Description Reference 3 Description Reference 3 Description Reference 3 Description Description Reference 3 Description Description Description Reference 3 Description	22	revenues at Changed Rates.								Line 17 + Page RG-6 Line 21 + Page RG-7 Line 17 + Page	
24 Primary \$ 6,333,252 \$ 6,064,743 \$ 5,956,041 \$ 6,314,041 \$ 6,271,973 \$ 7,970,184	23	Secondary	\$ 20.346.680	\$ 10 822 062	\$ 10 120 601	\$ 20.256.686	\$ 20 325 947	\$ 25 383 567			23
24 Primary \$ 6,333,252 \$ 6,064,743 \$ 5,956,041 \$ 6,314,041 \$ 6,271,973 \$ 7,970,184 BG-8 Line 18 25 Transmission \$ 3,820,950 \$ 3,410,276 \$ 3,597,145 \$ 3,830,115 \$ 3,654,742 \$ 4,045,244 26 Total \$ 30,500,891 \$ 29,297,981 \$ 28,682,877 \$ 30,400,842 \$ 30,252,662 \$ 37,398,995 27 28 Total Revenues at Changed Rates: \$ 30,500,891 \$ 29,297,981 \$ 28,682,877 \$ 30,400,842 \$ 30,252,662 \$ 37,398,995 Line (A) (B) (C) (D) (E) (F) (G) No. Description Jul-24 Aug-24 Sep-24 Oct-24 Nov-24 Dec-24 Total Reference 3	23	Secondary	\$ 20,540,007	\$ 17,022,702	\$ 15,125,051	\$ 20,230,000	Ψ 20,323,747	\$ 25,565,567			
25 Transmission \$ 3,820,950 \$ 3,410,276 \$ 3,597,145 \$ 3,830,115 \$ 3,654,742 \$ 4,045,244 BG-6 Line 23 + Page BG-7 Line 19 + Page BG-6 Line 19 + Page	24	Primary	\$ 6333.252	\$ 6,064,743	\$ 5,056,041	\$ 6314.041	\$ 6271 073	\$ 7,070,184			24
25 Transmission \$ 3,820,950 \$ 3,410,276 \$ 3,597,145 \$ 3,830,115 \$ 3,654,742 \$ 4,045,244 \$ BG-8 Line 19 \$ Sum Lines 23; 24; 25 \$ Total \$ 30,500,891 \$ 29,297,981 \$ 28,682,877 \$ 30,400,842 \$ 30,252,662 \$ 37,398,995 \$ Sum Line 26; Page BG-6, Line 4	2-7	Timay	0,555,252	\$ 0,004,745	\$ 5,750,041	φ 0,314,041	Φ 0,271,773	\$ 7,270,104			
26 Total \$\frac{1}{27}\$ Total Revenues at Changed Rates: \$\frac{1}{3}\$ 30,500,891 \$\frac{1}{2}\$ 29,297,981 \$\frac{1}{2}\$ 28,682,877 \$\frac{1}{3}\$ 30,400,842 \$\frac{1}{3}\$ 30,252,662 \$\frac{1}{3}\$ 37,398,995 \$\frac{1}{3}\$ Sum Lines 23; 24; 25 \$\frac{1}{3}\$ Sum Line 26; Page BG-6, Line 4 \$\frac{1}{2}\$ Sum Line 26; Page BG-6, Line 4 \$\fr	25	Transmission	\$ 3,820,950	\$ 3,410,276	\$ 3 597 145	\$ 3,830,115	\$ 3,654,742	\$ 4.045.244			25
Solution									,		26
Line No. Description (A) Jul-24 (B) Aug-24 (C) Sep-24 (D) Oct-24 (E) Nov-24 (F) Oct-24 (G) Total Reference 3 (D) Reference 3 (E) Reference 3		Total	\$ 50,500,071	\$ 25,257,501	\$ 20,002,077	\$ 50,100,012	\$ 50,252,002	\$ 51,570,775		Sum Emes 23, 24, 23	27
Line (A) (B) (C) (D) (E) (F) (G) L No. Description Jul-24 Aug-24 Sep-24 Oct-24 Nov-24 Dec-24 Total Reference 3		Total Payanuas at Changad Patas:	\$ 20,500,901	\$ 20 207 091	e 20 602 077	\$ 20,400,842	\$ 20.252.662	\$ 27 208 005		Sum Line 26: Page BG-6 Line 4	28
No. Description Jul-24 Aug-24 Sep-24 Oct-24 Nov-24 Dec-24 Total Reference 3	20	Total Revenues at Changed Rates.	\$ 30,300,691	\$ 29,297,961	\$ 20,002,077	\$ 30,400,642	\$ 30,232,002	\$ 31,370,773		Sum Eme 20, 1 age BG 0, Eme 4	20
No. Description Jul-24 Aug-24 Sep-24 Oct-24 Nov-24 Dec-24 Total Reference 3			1								
No. Description Jul-24 Aug-24 Sep-24 Oct-24 Nov-24 Dec-24 Total Reference 3	Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
No. Description 6 1										D. C. 3	
29 Maximum Demand	No.	Description	Jul-24	Aug-24	Зер-24	001-24	1101-24	DCC-24	Total	Reference	No.
29 Maximum Demand	20	W : B I									20
,		·									29
				1	1						30
	-		-				-	-	-		31
		1	,	- /-					- /		32
33 Transmission 56,557 59,027 45,544 43,721 87,086 78,818 910,133 (Page BG-213, Line 128) x 1000		Transmission	56.557	59.027	45.544	43,721	87.086	78.818	910.133	(Page BG-21.3, Line 128) x 1000	33

Maximum Demanda Maximum Dem	Line		(A)		(B)	(C)	(D)		(E)	(F)	(G)		Line
30	No.	Description	Jul-2	24	Aug-24	Sep-24	Oct-24	ľ	Nov-24	Dec-24	Total	Reference ³	No.
30													
Secondary													
32 Primary		•											
Transmission	-	,		-	-	-	-		-	-	-		
Total 98,247 102,538 79,116 75,949 119,841 108,464 1,344,345 Page BG-19, Line 31; 32; 33 34 35 Check Figure 98,247 102,538 79,116 75,949 119,841 108,464 1,344,345 Page BG-19, Line 9 35 36 Difference				,	- /-	,	- , -			. ,	- /		
Secondary Seco													
Difference				/	. ,	,	,	_	- /-		/- /	- ,- ,	
37 38 39 38 39 39 39 39 39	35	Check Figure	ç	98,247	102,538	79,116	75,949		119,841	108,464	1,344,345	Page BG-19, Line 9	
Maximum Demand at the	36	Difference		-	-	-	-		-	ı	-	Line 34 Less Line 35	36
Time of System Peak Rates (\$\sigmu\$/kW): Secondary	37												37
Secondary Seco	38	Maximum Demand at the											38
Primary S 10.22 S 10.22 S 10.22 S 10.22 S 10.22 S 10.22 S 10.23 S 10.25 S 10	39	Time of System Peak Rates (\$/kW):											39
Transmission Statement BL, Page BL-1, Lines 19 & 20, Col. B 42 43 44 44 45 46 46 47 47 48 48 49 49 49 49 49 49	40	Secondary	\$	-	\$ -	\$ -	\$ -	\$	-	\$ -		Statement BL, Page BL-1, Lines 19 & 20, Col. D	40
Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary S	41	Primary	\$	10.22	\$ 10.22	\$ 10.22	\$ 10.22	\$	1.25	\$ 1.25		Statement BL, Page BL-1, Lines 19 & 20, Col. C	41
Peak - Revenues at Changed Rates: Secondary S - S - S - S - S - S - S - S - S - S	42	Transmission	\$	10.15	\$ 10.15	\$ 10.15	\$ 10.15	\$	1.25	\$ 1.25		Statement BL, Page BL-1, Lines 19 & 20, Col. B	
Secondary Seco	43	Maximum Demand at the Time of System											
46 Primary 426,073 444,681 343,104 329,369 40,945 37,058 \$ 2,225,655 Line 32 x Line 41 46 47 Transmission 574,056 599,128 462,271 443,765 108,857 98,523 \$ 3,402,878 Line 33 x Line 42 47 48 Total \$ 1,000,129 \$ 1,043,809 \$ 805,375 \$ 773,133 \$ 149,802 \$ 135,580 \$ 5,628,533 Sum Lines 45; 46; 47 48 49 Revenues at Changed Rates: 50 Line 45 + Page BG-6 Line 45 + Page BG-7 Line 37 + Page 50 51 Secondary \$ 27,390,970 \$ 28,319,279 \$ 29,699,955 \$ 27,323,992 \$ 22,167,859 \$ 21,251,966 \$ 281,419,564 Line 45 + Page BG-6 Line 45 + Page BG-7 Line 37 + Page	44	Peak - Revenues at Changed Rates:											44
47 Transmission 574,056 599,128 462,271 443,765 108,857 98,523 \$ 3,402,878 Line 33 x Line 42 47 48 Total \$ 1,000,129 \$ 1,043,809 \$ 805,375 \$ 773,133 \$ 149,802 \$ 135,580 \$ 5,628,533 Sum Lines 45; 46; 47 48 49 Revenues at Changed Rates: 49 50 Line 45 + Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 51 51 Secondary \$ 27,390,970 \$ 28,319,279 \$ 29,699,955 \$ 27,323,992 \$ 22,167,859 \$ 21,251,966 \$ 281,419,564 Line 45 + Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 51	45	Secondary	\$	-	\$ -	\$ -	\$ -	\$	-	\$ -	\$ -	Line 31 x Line 40	45
48 Total \$\frac{\sqrt{\sqt{\sqrt{\sq}\sqrt{\sqrt{\sq}}}\sqrt{\sqrt{\sq}}}}\sqrt{\sqrt{\sq}}}}}}\sqrt{\sqrt{\sqrt{\sq}}}}}\sqrt{\sqrt{\sqrt{\sq}}}}}\sqrt{\sqrt{\sqrt{\sq}\sqrt{\sq}}}\sqrt{\sqrt{\sq}}}}\sqrt{\sqrt{\sq}}}\sqrt{\sq}}\sqrt{\sq}}\sqrt{\sqrt{\sq}}\sqrt{\sqrt{\sq}\sqrt{\sq}\sqrt{\sq}\sqrt{\sqrt{\sq}\sqrt{\sqrt{\sq}\sqrt{\sq}\sq\signgle\sq}\sqrt{\sqrt{\sq}\sq}\sq\sint{\sq}\sq}\sqrt{\sq}\sq}\sq\sintite\sin\sig	46	Primary	42	26,073	444,681	343,104	329,369		40,945	37,058	\$ 2,225,655	Line 32 x Line 41	
49 49 50 Revenues at Changed Rates: 51 Secondary \$27,390,970 \$28,319,279 \$29,699,955 \$27,323,992 \$21,167,859 \$21,251,966 \$21,419,564 BG-8 Line 37 51	47	Transmission	57	74,056	599,128	462,271	443,765		108,857	98,523	\$ 3,402,878	Line 33 x Line 42	47
50 Revenues at Changed Rates: 50 Revenues at Changed Rates: 50 Line 45 + Page BG-6 Line 45 + Page BG-7 Line 37 + Page 50 51 Secondary \$ 27,390,970 \$ 28,319,279 \$ 29,699,955 \$ 27,323,992 \$ 21,251,966 \$ 281,419,564 BG-8 Line 37 51	48	Total	\$ 1,00	00,129	\$ 1,043,809	\$ 805,375	\$ 773,133	\$	149,802	\$ 135,580	\$ 5,628,533	Sum Lines 45; 46; 47	48
51 Secondary \$ 27,390,970 \$ 28,319,279 \$ 29,699,955 \$ 27,323,992 \$ 22,167,859 \$ 21,251,966 \$ 281,419,564 Line 45 + Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 51	49												49
51 Secondary \$ 27,390,970 \$ 28,319,279 \$ 29,699,955 \$ 27,323,992 \$ 22,167,859 \$ 21,251,966 \$ 281,419,564 BG-8 Line 37 51	50	Revenues at Changed Rates:											50
**													
Line 46 + Page BG-6 Line 46 + Page BG-7 Line 38 + Page	51	Secondary	\$ 27,39	90,970	\$ 28,319,279	\$ 29,699,955	\$ 27,323,992	\$ 2	2,167,859	\$ 21,251,966	\$ 281,419,564	BG-8 Line 37	51
												Line 46 + Page BG-6 Line 46 + Page BG-7 Line 38 + Page	
52 Primary \$ 8,688,547 \$ 8,999,471 \$ 8,951,544 \$ 8,289,574 \$ 6,615,957 \$ 6,288,374 \$ 86,743,701 BG-8 Line 38 52	52	Primary	\$ 8,68	88,547	\$ 8,999,471	\$ 8,951,544	\$ 8,289,574	\$	6,615,957	\$ 6,288,374	\$ 86,743,701	BG-8 Line 38	52
Line 47 + Page BG-6 Line 47 + Page BG-7 Line 39 + Page												Line 47 + Page BG-6 Line 47 + Page BG-7 Line 39 + Page	
53 Transmission \$ 4,579,637 \$ 4,774,937 \$ 3,822,314 \$ 3,648,410 \$ 3,321,631 \$ 3,023,818 \$ 45,529,221 BG-8 Line 39 53	53	Transmission	\$ 4,57	79,637	\$ 4,774,937	\$ 3,822,314	\$ 3,648,410	\$	3,321,631	\$ 3,023,818	\$ 45,529,221	BG-8 Line 39	
54 Total \$ 40,659,154 \$ 42,093,687 \$ 42,473,813 \$ 39,261,976 \$ 32,105,447 \$ 30,564,158 \$ 413,692,486 Sum Lines 51; 52; 53 54	54	Total	\$ 40,65	59,154	\$ 42,093,687	\$ 42,473,813	\$ 39,261,976	\$ 3	2,105,447	\$ 30,564,158	\$ 413,692,486	Sum Lines 51; 52; 53	54
55	55												55
56 Total Revenues at Changed Rates: \$ 40,659,154 \$ 42,093,687 \$ 42,473,813 \$ 39,261,976 \$ 32,105,447 \$ 30,564,158 \$ 413,692,486 Sum Line 54; Page BG-6, Line 28	56	Total Revenues at Changed Rates:	\$ 40,65	59,154	\$ 42,093,687	\$ 42,473,813	\$ 39,261,976	\$ 3	2,105,447	\$ 30,564,158	\$ 413,692,486	Sum Line 54; Page BG-6, Line 28	56

- 1 Standard Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- 3 Reference data found in Statements BG and BL.

Statement BG

SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenues Data to Reflect Changed Rates

Medium & Large Commercial / Industrial Customers (Grandfathered Customers) ¹ Rate Effective Period - Twelve Months Ending December 31, 2024

Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
No.	Description	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	(-)	Reference ³	No.
INO.	Description				1				Reference	INO.
1	Maximum On-Peak									1
2	Period Demand (kW) ² :									2
3	Secondary	1,115,747	1,087,027	1,049,011	1,110,811	1,114,609	1,366,767		(Page BG-21.2, Line 90) x 1000	3
4	Primary	310,713	302,715	292,128	309,339	310,396	364,117		(Page BG-21.2, Line 90) x 1000 (Page BG-21.2, Line 91) x 1000	4
5	Transmission	57,464	· · · · · ·		57,209		,		(Page BG-21.2, Line 91) x 1000 (Page BG-21.2, Line 92) x 1000	5
6	Total	1,483,924	55,984 1,445,727	54,026 1,395,166	1,477,360	57,405 1,482,411	65,905 1,796,789			6
									Sum Lines 3; 4; 5	7
7	Check Figure	1,483,924	1,445,727	1,395,166	1,477,360	1,482,411	1,796,789		Page BG-18, Line 10	1 1
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
	Maximum On-Peak									10
	Period Demand Rates (\$/kW):									11
12	Secondary	\$ 0.69	\$ 0.69	\$ 0.69	\$ 0.69	\$ 0.69	\$ 2.96		Statement BL, Page 1, Lines 15 & 16, Col. D	12
13	Primary	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67	\$ 0.67	\$ 2.86		Statement BL, Page 1, Lines 15 & 16, Col. C	13
14	Transmission	\$ 0.66	\$ 0.66	\$ 0.66	\$ 0.66	\$ 0.66	\$ 2.84		Statement BL, Page 1, Lines 15 & 16, Col. B	14
15	Maximum On-Peak Period Demand -									15
	Revenues at Changed Rates:									16
17	Secondary	\$ 769,865	\$ 750,049	\$ 723,817		\$ 769,081	\$ 4,045,630		Line 3 x Line 12	17
18	Primary	208,178	202,819	195,726	207,257	207,966	1,041,375		Line 4 x Line 13	18
19	Transmission	37,926	36,950	35,657	37,758	37,887	187,171		Line 5 x Line 14	19
20	Subtotal	\$ 1,015,969	\$ 989,818	\$ 955,201	\$ 1,011,475	\$ 1,014,933	\$ 5,274,176		Sum Lines 17; 18; 19	20
т :		(4)	(D)	(0)	(D)	(E)	(E)	(C)		т :
Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)	- 3	Line
Line No.	Description	(A) Jul-24	(B) Aug-24	(C) Sep-24	(D) Oct-24	(E) Nov-24	(F) Dec-24	(G) Total	Reference ³	Line No.
No.	•		` '	` '	` /			. ,	Reference ³	No.
No.	Maximum On-Peak		` '	` '	` /			. ,	Reference ³	No.
No. 21 22	Maximum On-Peak Period Demand (kW) ² :	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total		No. 21 22
No. 21 22 23	Maximum On-Peak Period Demand (kW) ² : Secondary	Jul-24 1,474,855	Aug-24 1,524,839	Sep-24	Oct-24	Nov-24	Dec-24	Total	(Page BG-21.2, Line 90) x 1000	No. 21 22 23
No. 21 22 23 24	Maximum On-Peak Period Demand (kW) ² : Secondary Primary	Jul-24 1,474,855 392,913	Aug-24 1,524,839 406,229	1,599,181 426,034	Oct-24 1,471,248 391,952	Nov-24 1,215,614 338,524	1,165,389 324,538	Total 15,295,099 4,169,598	(Page BG-21.2, Line 90) x 1000 (Page BG-21.2, Line 91) x 1000	No. 21 22 23 24
No. 21 22 23 24 25	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission	Jul-24 1,474,855 392,913 71,117	Aug-24 1,524,839 406,229 73,527	1,599,181 426,034 77,112	1,471,248 391,952 70,943	1,215,614 338,524 62,607	1,165,389 324,538 60,020	Total 15,295,099 4,169,598 763,321	(Page BG-21.2, Line 90) x 1000 (Page BG-21.2, Line 91) x 1000 (Page BG-21.2, Line 92) x 1000	No. 21 22 23 24 25
No. 21 22 23 24 25 26	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total	Jul-24 1,474,855 392,913 71,117 1,938,885	1,524,839 406,229 73,527 2,004,595	1,599,181 426,034 77,112 2,102,327	1,471,248 391,952 70,943 1,934,143	1,215,614 338,524 62,607 1,616,745	1,165,389 324,538 60,020 1,549,947	Total 15,295,099 4,169,598 763,321 20,228,019	(Page BG-21.2, Line 90) x 1000 (Page BG-21.2, Line 91) x 1000 (Page BG-21.2, Line 92) x 1000 Sum Lines 23; 24; 25	No. 21 22 23 24 25 26
No. 21 22 23 24 25 26 27	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission	Jul-24 1,474,855 392,913 71,117	Aug-24 1,524,839 406,229 73,527	1,599,181 426,034 77,112	1,471,248 391,952 70,943	1,215,614 338,524 62,607	1,165,389 324,538 60,020	Total 15,295,099 4,169,598 763,321	(Page BG-21.2, Line 90) x 1000 (Page BG-21.2, Line 91) x 1000 (Page BG-21.2, Line 92) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 10	No. 21 22 23 24 25 26 27
No. 21 22 23 24 25 26	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total	Jul-24 1,474,855 392,913 71,117 1,938,885	1,524,839 406,229 73,527 2,004,595	1,599,181 426,034 77,112 2,102,327	1,471,248 391,952 70,943 1,934,143	1,215,614 338,524 62,607 1,616,745	1,165,389 324,538 60,020 1,549,947	Total 15,295,099 4,169,598 763,321 20,228,019	(Page BG-21.2, Line 90) x 1000 (Page BG-21.2, Line 91) x 1000 (Page BG-21.2, Line 92) x 1000 Sum Lines 23; 24; 25	No. 21 22 23 24 25 26
No. 21 22 23 24 25 26 27	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total	Jul-24 1,474,855 392,913 71,117 1,938,885 1,938,885	1,524,839 406,229 73,527 2,004,595 2,004,595	1,599,181 426,034 77,112 2,102,327 2,102,327	1,471,248 391,952 70,943 1,934,143 1,934,143	1,215,614 338,524 62,607 1,616,745 1,616,745	1,165,389 324,538 60,020 1,549,947 1,549,947	Total 15,295,099 4,169,598 763,321 20,228,019 20,228,019	(Page BG-21.2, Line 90) x 1000 (Page BG-21.2, Line 91) x 1000 (Page BG-21.2, Line 92) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 10	No. 21 22 23 24 25 26 27
No. 21 22 23 24 25 26 27 28	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total	Jul-24 1,474,855 392,913 71,117 1,938,885 1,938,885	1,524,839 406,229 73,527 2,004,595 2,004,595	1,599,181 426,034 77,112 2,102,327 2,102,327	1,471,248 391,952 70,943 1,934,143 1,934,143	1,215,614 338,524 62,607 1,616,745 1,616,745	1,165,389 324,538 60,020 1,549,947 1,549,947	Total 15,295,099 4,169,598 763,321 20,228,019 20,228,019	(Page BG-21.2, Line 90) x 1000 (Page BG-21.2, Line 91) x 1000 (Page BG-21.2, Line 92) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 10	No. 21 22 23 24 25 26 27 28
No. 21 22 23 24 25 26 27 28 29	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure	Jul-24 1,474,855 392,913 71,117 1,938,885 1,938,885	1,524,839 406,229 73,527 2,004,595 2,004,595	1,599,181 426,034 77,112 2,102,327 2,102,327	1,471,248 391,952 70,943 1,934,143 1,934,143	1,215,614 338,524 62,607 1,616,745 1,616,745	1,165,389 324,538 60,020 1,549,947 1,549,947	Total 15,295,099 4,169,598 763,321 20,228,019 20,228,019	(Page BG-21.2, Line 90) x 1000 (Page BG-21.2, Line 91) x 1000 (Page BG-21.2, Line 92) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 10	No. 21 22 23 24 25 26 27 28 29
No. 21 22 23 24 25 26 27 28 29 30 31 32	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak	1,474,855 392,913 71,117 1,938,885 1,938,885	1,524,839 406,229 73,527 2,004,595 2,004,595	1,599,181 426,034 77,112 2,102,327 2,102,327	0ct-24 1,471,248 391,952 70,943 1,934,143 1,934,143 - \$ 2.96	1,215,614 338,524 62,607 1,616,745 1,616,745	1,165,389 324,538 60,020 1,549,947 	Total 15,295,099 4,169,598 763,321 20,228,019 20,228,019	(Page BG-21.2, Line 90) x 1000 (Page BG-21.2, Line 91) x 1000 (Page BG-21.2, Line 92) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 10	No. 21 22 23 24 25 26 27 28 29 30 31 32
No. 21 22 23 24 25 26 27 28 29 30 31	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW):	1,474,855 392,913 71,117 1,938,885 1,938,885	1,524,839 406,229 73,527 2,004,595 2,004,595	1,599,181 426,034 77,112 2,102,327 2,102,327	0ct-24 1,471,248 391,952 70,943 1,934,143 1,934,143 - \$ 2.96	1,215,614 338,524 62,607 1,616,745 1,616,745	1,165,389 324,538 60,020 1,549,947	Total 15,295,099 4,169,598 763,321 20,228,019 20,228,019	(Page BG-21.2, Line 90) x 1000 (Page BG-21.2, Line 91) x 1000 (Page BG-21.2, Line 92) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 10 Line 26 Less Line 27	No. 21 22 23 24 25 26 27 28 29 30 31
No. 21 22 23 24 25 26 27 28 29 30 31 32	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary	1,474,855 392,913 71,117 1,938,885 1,938,885	1,524,839 406,229 73,527 2,004,595 2,004,595	1,599,181 426,034 77,112 2,102,327 2,102,327	1,471,248 391,952 70,943 1,934,143 1,934,143 - \$ 2.96 \$ 2.86	1,215,614 338,524 62,607 1,616,745 1,616,745	1,165,389 324,538 60,020 1,549,947 	Total 15,295,099 4,169,598 763,321 20,228,019 20,228,019	(Page BG-21.2, Line 90) x 1000 (Page BG-21.2, Line 91) x 1000 (Page BG-21.2, Line 92) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 10 Line 26 Less Line 27	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34
No. 21 22 23 24 25 26 27 28 29 30 31 32 33	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary	1,474,855 392,913 71,117 1,938,885 1,938,885	1,524,839 406,229 73,527 2,004,595 2,004,595	\$ 2.96 \$ 2.86	1,471,248 391,952 70,943 1,934,143 1,934,143 - \$ 2.96 \$ 2.86	1,215,614 338,524 62,607 1,616,745 1,616,745 - \$ 0.69 \$ 0.67	1,165,389 324,538 60,020 1,549,947 	Total 15,295,099 4,169,598 763,321 20,228,019 20,228,019	(Page BG-21.2, Line 90) x 1000 (Page BG-21.2, Line 91) x 1000 (Page BG-21.2, Line 92) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 10 Line 26 Less Line 27 Statement BL, Page 1, Lines 15 & 16, Col. D Statement BL, Page 1, Lines 15 & 16, Col. C	No. 21 22 23 24 25 26 27 28 29 30 31 32 33
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission	1,474,855 392,913 71,117 1,938,885 1,938,885	1,524,839 406,229 73,527 2,004,595 2,004,595	\$ 2.96 \$ 2.86	1,471,248 391,952 70,943 1,934,143 1,934,143 - \$ 2.96 \$ 2.86	1,215,614 338,524 62,607 1,616,745 1,616,745 - \$ 0.69 \$ 0.67	1,165,389 324,538 60,020 1,549,947 	Total 15,295,099 4,169,598 763,321 20,228,019 20,228,019	(Page BG-21.2, Line 90) x 1000 (Page BG-21.2, Line 91) x 1000 (Page BG-21.2, Line 92) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 10 Line 26 Less Line 27 Statement BL, Page 1, Lines 15 & 16, Col. D Statement BL, Page 1, Lines 15 & 16, Col. C	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-Peak Period Demand -	1,474,855 392,913 71,117 1,938,885 1,938,885	1,524,839 406,229 73,527 2,004,595 - \$ 2,96 \$ 2.86 \$ 2.84	\$ 2.96 \$ 2.86	1,471,248 391,952 70,943 1,934,143 - \$ 2.96 \$ 2.86 \$ 2.84	1,215,614 338,524 62,607 1,616,745	1,165,389 324,538 60,020 1,549,947 - - \$ 0.69 \$ 0.67 \$ 0.66	Total 15,295,099 4,169,598 763,321 20,228,019 20,228,019	(Page BG-21.2, Line 90) x 1000 (Page BG-21.2, Line 91) x 1000 (Page BG-21.2, Line 92) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 10 Line 26 Less Line 27 Statement BL, Page 1, Lines 15 & 16, Col. D Statement BL, Page 1, Lines 15 & 16, Col. C	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-Peak Period Demand - Revenues at Changed Rates:	1,474,855 392,913 71,117 1,938,885 1,938,885 	1,524,839 406,229 73,527 2,004,595 - \$ 2,96 \$ 2.86 \$ 2.84	\$ 2.96 \$ 2.86 \$ 2.84	1,471,248 391,952 70,943 1,934,143 - \$ 2.96 \$ 2.86 \$ 2.84	1,215,614 338,524 62,607 1,616,745	1,165,389 324,538 60,020 1,549,947 - - \$ 0.69 \$ 0.67 \$ 0.66	Total 15,295,099 4,169,598 763,321 20,228,019 20,228,019 - \$ 27,435,360	(Page BG-21.2, Line 90) x 1000 (Page BG-21.2, Line 91) x 1000 (Page BG-21.2, Line 92) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 10 Line 26 Less Line 27 Statement BL, Page 1, Lines 15 & 16, Col. D Statement BL, Page 1, Lines 15 & 16, Col. C Statement BL, Page 1, Lines 15 & 16, Col. B	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-Peak Period Demand - Revenues at Changed Rates: Secondary	1,474,855 392,913 71,117 1,938,885 1,938,885 	1,524,839 406,229 73,527 2,004,595 2,004,595 	\$ 2.96 \$ 2.86 \$ 4,733,576	1,471,248 391,952 70,943 1,934,143 	1,215,614 338,524 62,607 1,616,745 1,616,745 \$ 0.69 \$ 0.67 \$ 0.66	1,165,389 324,538 60,020 1,549,947 1,549,947 - \$ 0.69 \$ 0.67 \$ 0.66	Total 15,295,099 4,169,598 763,321 20,228,019 20,228,019 - \$ 27,435,360 \$ 7,132,556	(Page BG-21.2, Line 90) x 1000 (Page BG-21.2, Line 91) x 1000 (Page BG-21.2, Line 92) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 10 Line 26 Less Line 27 Statement BL, Page 1, Lines 15 & 16, Col. D Statement BL, Page 1, Lines 15 & 16, Col. C Statement BL, Page 1, Lines 15 & 16, Col. B	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Maximum On-Peak Period Demand (kW) ² : Secondary Primary Transmission Total Check Figure Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-Peak Period Demand - Revenues at Changed Rates: Secondary Primary Primary Primary Primary Primary Primary Primary Primary Primary	1,474,855 392,913 71,117 1,938,885 1,938,885 - \$ 2,96 \$ 2.86 \$ 2.84 \$ 4,365,570 1,123,730	1,524,839 406,229 73,527 2,004,595 2,004,595 - \$ 2,86 \$ 2.86 \$ 2.84	\$ 2.96 \$ 2.86 \$ 4,733,576 1,218,457	1,471,248 391,952 70,943 1,934,143 1,934,143 	1,215,614 338,524 62,607 1,616,745 1,616,745	1,165,389 324,538 60,020 1,549,947 1,549,947 - \$ 0.69 \$ 0.67 \$ 0.66 \$ 804,119 217,440 39,613	Total 15,295,099 4,169,598 763,321 20,228,019 20,228,019 - \$ 27,435,360 \$ 7,132,556	(Page BG-21.2, Line 90) x 1000 (Page BG-21.2, Line 91) x 1000 (Page BG-21.2, Line 92) x 1000 Sum Lines 23; 24; 25 Page BG-19, Line 10 Line 26 Less Line 27 Statement BL, Page 1, Lines 15 & 16, Col. D Statement BL, Page 1, Lines 15 & 16, Col. C Statement BL, Page 1, Lines 15 & 16, Col. B	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38

¹ Grandfathered Customers have Maximum On-Peak Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

² Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.

Reference data found in Statements BG and BL.

Statement BG SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenues Data to Reflect Changed Rates

Medium & Large Commercial / Industrial Customers (Grandfathered Customers) ¹ Rate Effective Period - Twelve Months Ending December 31, 2024

Line No.	Description	(A) Jan-24	(B) Feb-24	(C) Mar-24	(D) Apr-24	(E) May-24	(F) Jun-24	(G)	Reference ³	Line No.
	Description					,			Reference	
1 2	Maximum Demand at the Time of System Peak (kW) ² :									1 2
3	Secondary	-	-	-	-	-	-		(Page BG-21.3, Line 136) x 1000	3
4	Primary	37,346	33,072	35,163	37,458	35,587	36,703		(Page BG-21.3, Line 137) x 1000	4
5	Transmission Total	116,267 153,614	102,961 136,033	109,469 144,632	116,614 154,071	110,789 146,375	49,765 86,469	<u> </u>	(Page BG-21.3, Line 138) x 1000 Sum Lines 3; 4; 5	5
7	Check Figure	153,614	136,033	144,632	154,071	146,375	86,469		Page BG-18, Line 11	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	Maximum Demand at the									10
11 12	Time of System Peak Rates (\$/kW): Secondary	s -	s -	s -	\$ -	\$ -	s -		Statement BL, Page BL-1, Lines 23 & 24, Col. D	11 12
13	Primary	\$ 1.15	\$ 1.15	\$ 1.15	\$ 1.15	\$ 1.15	\$ 10.17		Statement BL, Page BL-1, Lines 23 & 24, Col. C	13
14	Transmission	\$ 1.14	\$ 1.14	\$ 1.14	\$ 1.14	\$ 1.14	\$ 10.15		Statement BL, Page BL-1, Lines 23 & 24, Col. B	14
15	Maximum Demand at the Time of System									15
16 17	Peak - Revenues at Changed Rates: Secondary	s -	s -	s -	s -	\$ -	s -		Line 3 x Line 12	16 17
18	Primary	42,948	38,033	40,437	43,076	40,925	373,274		Line 4 x Line 13	18
19	Transmission	132,545	117,375	124,795	132,940	126,299	505,117		Line 5 x Line 14	19
20	Subtotal	\$ 175,493	\$ 155,408	\$ 165,232	\$ 176,016	\$ 167,224	\$ 878,391		Sum Lines 17; 18; 19	20
21 22	Revenues at Changed Rates:									21 22
22	revenues at Changed Pates.								Line 17 + Page BG-6 Line 21 + Page BG-7 Line 17 + Page	
23	Secondary	\$ 20,346,689	\$ 19,822,962	\$ 19,129,691	\$ 20,256,686	\$ 20,325,947	\$ 25,383,567		BG-8 Line 17	23
24	p :	6 (220.061	0 000140	0 5051 154	A 6200.025	£ 6267.027	A 7000 270		Line 18 + Page BG-6 Line 22 + Page BG-7 Line 18 + Page	
24	Primary	\$ 6,328,061	\$ 6,060,146	\$ 5,951,154	\$ 6,308,835	\$ 6,267,027	\$ 7,969,278		BG-8 Line 18 Line 19 + Page BG-6 Line 23 + Page BG-7 Line 19 + Page	24
25	Transmission	\$ 3,825,511	\$ 3,414,315	\$ 3,601,440	\$ 3,834,690	\$ 3,659,088	\$ 4,046,221		BG-8 Line 19	25
26	Total	\$ 30,500,261		\$ 28,682,285		\$ 30,252,062	\$ 37,399,066		Sum Lines 23; 24; 25	26
27									a ii aa b baa ii i	27
28	Total Revenues at Changed Rates:	\$ 30,500,261	\$ 29,297,423	\$ 28,682,285	\$ 30,400,211	\$ 30,252,062	\$ 37,399,066		Sum Line 26; Page BG-6, Line 4	28
<u> </u>										
Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
Line No.	Description	(A) Jul-24	(B) Aug-24	(C) Sep-24	(D) Oct-24	(E) Nov-24	(F) Dec-24	(G) Total	Reference ³	Line No.
No.	•								Reference ³	No.
No.	Maximum Demand								Reference ³	No.
No.	•								Reference ³ (Page BG-21.3, Line 136) x 1000	No. 29 30 31
No. 29 30 31 32	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary	Jul-24	Aug-24 - 43,619	Sep-24	Oct-24	Nov-24	Dec-24	Total	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000	No. 29 30 31 32
No. 29 30 31 32 33	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission	Jul-24 - 41,794 56,667	Aug-24	Sep-24 - - 33,655 45,632	Oct-24 32,308 43,805	Nov-24 - 31,765 98,892	Dec-24 28,749 89,503	Total - 427,219 999,506	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000	No. 29 30 31 32 33
No. 29 30 31 32 33 34	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total	Jul-24 41,794 56,667 98,460	Aug-24 - 43,619 59,142 102,761	Sep-24 33,655 45,632 79,287	32,308 43,805 76,113	31,765 98,892 130,657	Dec-24 - 28,749 89,503 118,253	Total - 427,219 999,506 1,426,725	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000 Sum Lines 31; 32; 33	No. 29 30 31 32 33 34
No. 29 30 31 32 33	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission	Jul-24 - 41,794 56,667	Aug-24	Sep-24 - - 33,655 45,632	Oct-24 32,308 43,805	Nov-24 - 31,765 98,892	Dec-24 - 28,749 89,503	Total - 427,219 999,506	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000	No. 29 30 31 32 33
No. 29 30 31 32 33 34 35	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure	Jul-24 41,794 56,667 98,460 98,460	Aug-24 - 43,619 59,142 102,761	33,655 45,632 79,287	32,308 43,805 76,113 76,113	31,765 98,892 130,657 130,657	28,749 89,503 118,253	Total 427,219 999,506 1,426,725 1,426,725	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 11	No. 29 30 31 32 33 34 35 36 37
No. 29 30 31 32 33 34 35 36 37 38	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the	Jul-24 41,794 56,667 98,460 98,460	Aug-24 - 43,619 59,142 102,761	33,655 45,632 79,287	32,308 43,805 76,113 76,113	31,765 98,892 130,657 130,657	28,749 89,503 118,253 118,253	Total 427,219 999,506 1,426,725 1,426,725	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 11	No. 29 30 31 32 33 34 35 36 37 38
No. 29 30 31 32 33 34 35 36 37 38 39	Maximum Demand at the Time of System Peak (kW) ² ; Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW);	Jul-24 41,794 56,667 98,460 98,460	Aug-24 43,619 59,142 102,761	33,655 45,632 79,287 79,287	32,308 43,805 76,113	31,765 98,892 130,657	28,749 89,503 118,253	Total 427,219 999,506 1,426,725 1,426,725	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 11 Line 34 Less Line 35	No. 29 30 31 32 33 34 35 36 37 38 39
No. 29 30 31 32 33 34 35 36 37 38	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the	Jul-24 41,794 56,667 98,460	Aug-24 - 43,619 59,142 102,761	33,655 45,632 79,287	32,308 43,805 76,113 76,113	31,765 98,892 130,657 130,657	28,749 89,503 118,253 118,253	Total 427,219 999,506 1,426,725 1,426,725	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 11	No. 29 30 31 32 33 34 35 36 37 38
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission	Jul-24 41,794 56,667 98,460 98,460 \$ 10.17	Aug-24 43,619 59,142 102,761	\$ - \$ 10.17	Oct-24 32,308 43,805 76,113 - \$ \$ 10.17	31,765 98,892 130,657	28,749 89,503 118,253 -	Total 427,219 999,506 1,426,725 1,426,725	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 11 Line 34 Less Line 35	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System	Jul-24 41,794 56,667 98,460 98,460 \$ 10.17	Aug-24 43,619 59,142 102,761 \$ 10.1761	\$ - \$ 10.17	Oct-24 32,308 43,805 76,113 76,113 - \$ 10.17	Nov-24 31,765 98,892 130,657	28,749 89,503 118,253 	Total 427,219 999,506 1,426,725 1,426,725	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 11 Line 34 Less Line 35	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates:	Jul-24 41,794 56,667 98,460 98,460 \$ 10.17 \$ 10.15	Aug-24 43,619 59,142 102,761	Sep-24 33,655 45,632 79,287 79,287 - \$ 10.17 \$ 10.15	S - \$ 10.17 \$ 10.15	Nov-24 31,765 98,892 130,657 - \$ 1.15 \$ 1.14	28,749 89,503 118,253 	Total 427,219 999,506 1,426,725 1,426,725	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 11 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 23 & 24, Col. D Statement BL, Page BL-1, Lines 23 & 24, Col. C Statement BL, Page BL-1, Lines 23 & 24, Col. B	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System	Jul-24 41,794 56,667 98,460 98,460 \$ 10.17	Aug-24 43,619 59,142 102,761 \$ 10.1761	\$ - \$ 10.17	Oct-24 32,308 43,805 76,113 76,113 - \$ 10.17	Nov-24 31,765 98,892 130,657	28,749 89,503 118,253 	Total 427,219 999,506 1,426,725 1,426,725	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 11 Line 34 Less Line 35	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Total Transmission	\$ - \$ 10.15 \$ - \$ 425,041 575,169	\$ - \$ 10.17 \$ 10.15 \$ \$ - 443,604 600,289	\$ - \$ 10.17 \$ 10.15 \$ - 342,273 463,167	32,308 43,805 76,113 76,113 - \$ 10.17 \$ 10.15	\$ \$ 1.15 \$ 1.14 \$ 36,530 112,736	\$ - \$ 1.15 \$ 1.14 \$ 33,062 102,034	Total 427,219 999,506 1,426,725 1,426,725 - \$ 2,187,774 \$ 3,437,090	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 11 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 23 & 24, Col. D Statement BL, Page BL-1, Lines 23 & 24, Col. C Statement BL, Page BL-1, Lines 23 & 24, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Primary	\$ - \$ 10.17 \$ 10.15 \$ - 425,041	\$ - \$ 10.15 \$ - 443,604	\$ - \$ 10.17 \$ 10.15 \$ - 342,273 463,167	32,308 43,805 76,113 76,113 - \$ 10.17 \$ 10.15	\$ \$ 1.15 \$ 1.14 \$ 36,530 112,736	\$ - \$ 1.15 \$ 1.14 \$ 33,062 102,034	Total 427,219 999,506 1,426,725 1,426,725 - \$ 2,187,774 \$ 3,437,090	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 11 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 23 & 24, Col. D Statement BL, Page BL-1, Lines 23 & 24, Col. C Statement BL, Page BL-1, Lines 23 & 24, Col. B Line 31 x Line 40 Line 32 x Line 41	29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Total	\$ - \$ 10.15 \$ - \$ 425,041 575,169	\$ - \$ 10.17 \$ 10.15 \$ \$ - 443,604 600,289	\$ - \$ 10.17 \$ 10.15 \$ - 342,273 463,167	32,308 43,805 76,113 76,113 - \$ 10.17 \$ 10.15	\$ \$ 1.15 \$ 1.14 \$ 36,530 112,736	\$ - \$ 1.15 \$ 1.14 \$ 33,062 102,034	Total 427,219 999,506 1,426,725 1,426,725 - \$ 2,187,774 \$ 3,437,090	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 11 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 23 & 24, Col. D Statement BL, Page BL-1, Lines 23 & 24, Col. C Statement BL, Page BL-1, Lines 23 & 24, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42	29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Total Transmission	\$ - \$ 10.15 \$ - \$ 425,041 575,169	\$ - \$ 10.17 \$ 10.15 \$ \$ - 443,604 600,289	\$ - \$ 10.17 \$ 10.15 \$ - 342,273 463,167	32,308 43,805 76,113 76,113 - \$ 10.17 \$ 10.15	\$ \$ 1.15 \$ 1.14 \$ 36,530 112,736	\$ - \$ 1.15 \$ 1.14 \$ 33,062 102,034	Total 427,219 999,506 1,426,725 1,426,725 - \$ 2,187,774 \$ 3,437,090	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 11 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 23 & 24, Col. D Statement BL, Page BL-1, Lines 23 & 24, Col. C Statement BL, Page BL-1, Lines 23 & 24, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47	29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Total	\$ - \$ 10.15 \$ - \$ 425,041 575,169	\$ - \$ 10.17 \$ 10.15 \$ - 443,604 600,289 \$ 1,043,893	\$ 10.17 \$ 10.15 \$ 342,273 463,167 \$ 10.5	\$ 10.17 \$ 10.15 \$ -328,571 444,625 \$ 773,196	\$ - \$ 1.15 \$ 1.14 \$ - 36,530 112,736 \$ 149,266	\$ - \$ 1.15 \$ 1.14 \$ - 33,062 102,034 \$ 135,095	Total 427,219 999,506 1,426,725 1,426,725	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 11 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 23 & 24, Col. D Statement BL, Page BL-1, Lines 23 & 24, Col. C Statement BL, Page BL-1, Lines 23 & 24, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47 Line 45 + Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37	29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 56 51	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Total Revenues at Changed Rates: Secondary	\$ - \$ 10.17 \$ 10.15 \$ 27,390,970	\$ - \$ 10.17 \$ 10.15 \$ \$ 443,604 600,289 \$ 1,043,893	\$ - \$ 10.17 \$ 10.15 \$ - \$ 43,632 \$ 10.17 \$ 10.15 \$ 29,699,955	\$ - \$ 10.17 \$ 10.15 \$ 27,323,992	\$ - \$ 1,765 98,892 130,657 - \$ 1,15 \$ 1,14 \$ - \$ 36,530 112,736 \$ 149,266	\$ -\ \\$ 1.15 \\$ 1.14 \\$ \\$ 33,062 \\ 102,034 \\$ \$ 21,251,966	Total 427,219 999,506 1,426,725 1,426,725 - \$ 2,187,774 \$ 3,437,090 \$ 5,624,864 \$ 281,419,564	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 11 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 23 & 24, Col. D Statement BL, Page BL-1, Lines 23 & 24, Col. C Statement BL, Page BL-1, Lines 23 & 24, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47 Line 45 + Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 Line 46 + Page BG-6 Line 46 + Page BG-7 Line 38 + Page	29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Total Revenues at Changed Rates:	\$ - \$ 10.17 \$ 10.15 \$ 27,390,970	\$ - \$ 10.17 \$ 10.15 \$ \$ 443,604 600,289 \$ 1,043,893	\$ 10.17 \$ 10.15 \$ 342,273 463,167 \$ 10.5	\$ - \$ 10.17 \$ 10.15 \$ 27,323,992	\$ - \$ 1,765 98,892 130,657 - \$ 1.15 \$ 1.14 \$ - \$ 36,530 112,736 \$ 149,266	\$ -\ \\$ 1.15 \\$ 1.14 \\$ \\$ 33,062 \\ 102,034 \\$ \$ 21,251,966	Total 427,219 999,506 1,426,725 1,426,725	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 11 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 23 & 24, Col. D Statement BL, Page BL-1, Lines 23 & 24, Col. C Statement BL, Page BL-1, Lines 23 & 24, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47 Line 45 + Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 Line 46 + Page BG-1 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 37	29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 50 50 51 51 52
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 56 51	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Total Revenues at Changed Rates: Secondary	\$ -\\ \$ 10.17 \$ 10.15 \$ -\\ 425,041 575,169 \$ 1,000,209 \$ 27,390,970 \$ 8,687,515	\$ - \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	\$ - \$ 10.17 \$ 10.15 \$ - \$ 43,632 \$ 10.17 \$ 10.15 \$ 29,699,955	\$ 27,323,992 \$ 8,288,776	\$ 1.15 \$ 1.14 \$ 22,167,859 \$ 6,611,542	\$ - \$ 1.15 \$ 1.14 \$ 33,062 102,034 \$ 135,095	Total 427,219 999,506 1,426,725 1,426,725 - \$ 2,187,774 \$ 3,437,090 \$ 5,624,864 \$ 281,419,564	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 11 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 23 & 24, Col. D Statement BL, Page BL-1, Lines 23 & 24, Col. C Statement BL, Page BL-1, Lines 23 & 24, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47 Line 45 + Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 Line 46 + Page BG-6 Line 46 + Page BG-7 Line 38 + Page	29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 50 50 51 51 52
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 56 51	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Total Revenues at Changed Rates: Secondary Primary Transmission Total	\$ - \$ 10.17 \$ 10.15 \$ 27,390,970 \$ 8,687,515 \$ 4,580,750	\$ - \$ 10.17 \$ 10.17 \$ 10.15 \$ 28,319,279 \$ 8,998,393 \$ 4,776,098	\$ - 33,655 45,632 79,287 - 5 10.17 5 10.15 \$ - 342,273 463,167 \$ 805,440 \$ 29,699,955 \$ 8,950,713 \$ 3,823,210	\$ -32,308 43,805 76,113 76,113 	\$ - \$ 13,765 98,892 130,657 - \$ 1.15 \$ 1.14 \$ - \$ 36,530 112,736 \$ 149,266 \$ 22,167,859 \$ 6,611,542 \$ 3,325,511	\$ - \$ 1.15 \$ 1.14 \$ - \$ 33,062 \$ 135,095 \$ 21,251,966 \$ 6,284,379 \$ 3,027,329	Total 427,219 999,506 1,426,725 1,426,725	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 11 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 23 & 24, Col. D Statement BL, Page BL-1, Lines 23 & 24, Col. C Statement BL, Page BL-1, Lines 23 & 24, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47 Line 45 + Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 Line 46 + Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38 Line 47 + Page BG-6 Line 47 + Page BG-7 Line 39 + Page	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
29 30 31 32 33 34 435 36 37 38 39 9 40 41 42 43 44 45 46 47 48 49 50 51 52 53 55 54 55	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Total Revenues at Changed Rates: Secondary Primary Transmission Total Revenues at Changed Rates: Secondary Primary Transmission Total Transmission Total Transmission Total	\$ -\\ \$ 10.17 \$ 10.15 \$ -\\ \$ 27,390,970 \$ 8,687,515 \$ 4,580,750 \$ 40,659,235	\$ - \$ 10.17 \$ 10.15 \$ - 443,604 600,289 \$ 1,043,893 \$ 4,776,098 \$ 42,093,770	\$ - \$ 10.17 \$ 10.15 \$ - \$ 42,473,878	\$ -\\ \$ 10.17 \$ 10.15 \$ -\\ \$ 32,308 43,805 76,113\\ \$ 10.17 \$ 10.15 \$ -\\ \$ 328,571 444,625 \$ 773,196 \$ 27,323,992 \$ 8,288,776 \$ 3,649,270 \$ 39,262,038	\$ -\\ \$ 1.15 \$ 1.14 \$ 36,530 112,736 \$ 149,266 \$ 22,167,859 \$ 6,611,542 \$ 3,325,511 \$ 32,104,912	\$ - \$ 1.15 \$ 1.14 \$ - \$ 33,062 102,034 \$ 135,095 \$ \$ 21,251,966 \$ 6,284,379 \$ \$ 30,563,674	Total 427,219 999,506 1,426,725 1,426,725 1,426,725 - \$ 2,187,774 \$ 3,437,090 \$ 5,624,864 \$ 281,419,564 \$ 86,705,819 \$ 45,563,433 \$ 413,688,816	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 11 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 23 & 24, Col. D Statement BL, Page BL-1, Lines 23 & 24, Col. C Statement BL, Page BL-1, Lines 23 & 24, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47 Line 45 + Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 Line 46 + Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38 Line 47 + Page BG-6 Line 47 + Page BG-7 Line 39 + Page BG-8 Line 39 Sum Lines 51; 52; 53	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55
No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 50 51 52	Maximum Demand at the Time of System Peak (kW) ² : Secondary Primary Transmission Total Check Figure Difference Maximum Demand at the Time of System Peak Rates (\$/kW): Secondary Primary Transmission Maximum Demand at the Time of System Peak - Revenues at Changed Rates: Secondary Primary Transmission Total Revenues at Changed Rates: Secondary Primary Transmission Total Revenues at Changed Rates: Secondary Primary Transmission Total Transmission Total Transmission	\$ - \$ 10.17 \$ 10.15 \$ 27,390,970 \$ 8,687,515 \$ 4,580,750	\$ - \$ 10.17 \$ 10.15 \$ - 443,604 600,289 \$ 1,043,893 \$ 4,776,098 \$ 42,093,770	\$ - \$ 10.17 \$ 10.15 \$ - \$ 42,473,878	\$ -\\ \$ 10.17 \$ 10.15 \$ -\\ \$ 32,308 43,805 76,113\\ \$ 10.17 \$ 10.15 \$ -\\ \$ 328,571 444,625 \$ 773,196 \$ 27,323,992 \$ 8,288,776 \$ 3,649,270 \$ 39,262,038	\$ -\\ \$ 1.15 \$ 1.14 \$ 36,530 112,736 \$ 149,266 \$ 22,167,859 \$ 6,611,542 \$ 3,325,511 \$ 32,104,912	\$ - \$ 1.15 \$ 1.14 \$ - \$ 33,062 102,034 \$ 135,095 \$ \$ 21,251,966 \$ 6,284,379 \$ \$ 30,563,674	Total 427,219 999,506 1,426,725 1,426,725 1,426,725 - \$ 2,187,774 \$ 3,437,090 \$ 5,624,864 \$ 281,419,564 \$ 86,705,819 \$ 45,563,433 \$ 413,688,816	(Page BG-21.3, Line 136) x 1000 (Page BG-21.3, Line 137) x 1000 (Page BG-21.3, Line 138) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 11 Line 34 Less Line 35 Statement BL, Page BL-1, Lines 23 & 24, Col. D Statement BL, Page BL-1, Lines 23 & 24, Col. C Statement BL, Page BL-1, Lines 23 & 24, Col. C Statement BL, Page BL-1, Lines 23 & 24, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42 Sum Lines 45; 46; 47 Line 45 + Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 Line 46 + Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 37 Line 47 + Page BG-6 Line 47 + Page BG-7 Line 39 + Page BG-8 Line 37 Line 47 + Page BG-7 Line 39 + Page BG-8 Line 38 Line 47 + Page BG-7 Line 39 + Page BG-8 Line 47 + Page BG-7 Line 39 + Page BG-8 Line 48 Line 39	No. 29 30 31 32 33 34 41 42 43 44 45 46 47 48 49 50 51 52 53 54

- Grandfathered Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. 6 p.m. summer and 5-8 p.m. winter on weekdays.
- Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- 3 Reference data found in Statements BG and BL.

Statement BG SAN DIEGO GAS AND ELECTRIC COMPANY Transmission Revenues Data to Reflect Changed Rates San Diego Unified Port District Customer

Rate Effective Period - Twelve Months Ending December 31, 2024

				on:		·-·	·	1	FD)			T
Line No.	Description	(A) Jan-24		(B) Feb-24	(C) Mar-24	(D) Apr-24	(E) May-24	(I Jun	F) 1-24	(G)	Reference ³	Line No.
2	Energy Revenues: Commodity Sales - kWh	595,7	16	724,428	727,404	713,144	167,496		100,000		(Page BG-21.3, Line 160) x 1000	1 2
3	Commodity Rate - \$/kWh Total Commodity Revenues	\$ -	. 0	\$ -	\$ -	\$ -	\$ -	\$	- 0		Line 2 x Line 3	3
5 6 7 8	Non-Coincident Demand (90%) (kW) 1: Primary	11,8	56	15,984	15,648	15,840	8,896		4,448		(Page BG-21.3, Line 162) x 1000	5 6 7 8
9 10 11	Non-Coincident Demand (90%) Rates (\$/kW): Primary Non-Coincident Demand (90%) -	\$ 0.	87	\$ 0.87	\$ 0.87	\$ 0.87	\$ 0.87	\$	0.87		Statement BL, Page BL-1, Line 29, Col. C	9 10 11 12
	Revenues at Changed Rates: Primary	\$ 10,3	15	\$ 13,906	\$ 13,614	\$ 13,781	\$ 7,740	\$	3,870		Line 7 x Line 11	13 14 15
16 17 18 19 20	Maximum Demand at the Time of System Peak (kW) ² : Primary Maximum Demand at the			-	-	-	-		-		(Page BG-21.3, Line 164) x 1000	16 17 18 19 20
21 22 23 24	Time of System Peak Rates (\$/kW): Primary Maximum Demand at the Time of System	\$ 0.	92	\$ 0.92	\$ 0.92	\$ 0.92	\$ 0.92	\$	0.92		Statement BL, Page BL-1, Lines 31 & 32, Col. C	21 22 23 24
25 26	Peak - Revenues at Changed Rates: Primary	\$ -		\$ -	s -	s -	\$ -	\$	-		Line 18 x Line 22	25 26
27 28	Total Revenues	\$ 10,3	15	\$ 13,906	\$ 13,614	\$ 13,781	\$ 7,740	\$	3,870		Sum Lines 4; 14; 26	27 28
		-					-	-	-			-!
Line												
No.	Description	(A) Jul-24		(B) Aug-24	(C) Sep-24	(D) Oct-24	(E) Nov-24		F) c-24	(G) Total	Reference ³	Line No.
29 30	Description Energy Revenues: Commodity Sales - kWh			Aug-24	Sep-24 28,404	Oct-24 328,248	Nov-24 280,140	Dec	532,892		Reference ³ (Page BG-21.3, Line 160) x 1000	No. 29 30
29 30 31 32	Description Energy Revenues:		0	Aug-24	Sep-24	Oct-24 328,248	Nov-24	Dec	632,892 0	Total		No. 29 30 31 32
29 30 31	Description Energy Revenues: Commodity Sales - kWh Commodity Rate - \$\seta kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) \(^1\): Primary	Jul-24		Aug-24	Sep-24 28,404 0	Oct-24 328,248	Nov-24 280,140	Dec	632,892 0	Total 4,597,872	(Page BG-21.3, Line 160) x 1000	No. 29 30 31
29 30 31 32 33 34 35 36 37 38 39 40	Description Energy Revenues: Commodity Sales - kWh Commodity Rate - \$5kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1: Primary Non-Coincident Demand (90%) Rates (\$5kW): Primary Non-Coincident Demand (90%) -	S -4,4	48	Aug-24 - 0 \$ -	28,404 0 \$ -	328,248 (\$ -	280,140 (\$ -	6) \$	532,892 0 -	Total 4,597,872	(Page BG-21.3, Line 160) x 1000 Line 30 x Line 31	No. 29 30 31 32 33 34 35 36 37 38 39 40
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Description Energy Revenues: Commodity Sales - kWh Commodity Rate - \$\(^k\)kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) \(^k\). Primary Non-Coincident Demand (90%) Rates (\(^k\)kW): Primary Non-Coincident Demand (90%) - Revenues at Changed Rates: Primary	S -4,4	48 87	Aug-24 - 0 \$ - 4,448	Sep-24 28,404 0 \$ -	328,248 \$ - 7,152 \$ 0.87	8 - 7,200	6 \$	632,892 0 - 7,152	Total 4,597,872	(Page BG-21.3, Line 160) x 1000 Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Description Energy Revenues: Commodity Sales - kWh Commodity Rate - \$\frac{5}{kWh}\$ Total Commodity Revenues Non-Coincident Demand (90%) (kW) \(^1\): Primary Non-Coincident Demand (90%) Rates (\$\frac{5}{kWh}\$: Primary Non-Coincident Demand (90%) - Revenues at Changed Rates: Primary Maximum Demand at the Time of System Peak (kW) \(^2\): Primary	\$	48 87	Aug-24 - 0 \$ - 4,448 \$ 0.87	\$ 28,404 0 \$ - 7,200 \$ 0.87	328,248 \$ - 7,152 \$ 0.87	8 - 7,200	6 \$	0 7,152	Total 4,597,872 \$ - 110,272	(Page BG-21.3, Line 160) x 1000 Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000 Statement BL, Page BL-1, Line 29, Col. C	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51	Description Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1: Primary Non-Coincident Demand (90%) Rates (\$/kW): Primary Non-Coincident Demand (90%) - Revenues at Changed Rates: Primary Maximum Demand at the Time of System Peak (kW) 2: Primary Maximum Demand at the Time of System Peak Rates (\$/kW): Primary	\$ 4,4 \$ 0.	87 70	Aug-24 - 0 \$ - 4,448 \$ 0.87	\$ 28,404 0 \$ - 7,200 \$ 0.87 \$ 6,264	328,248 (\$ - 7,152 \$ 0.87 \$ 6,222	8 - 7,200	6) \$	0 7,152	Total 4,597,872 \$ - 110,272	(Page BG-21.3, Line 160) x 1000 Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000 Statement BL, Page BL-1, Line 29, Col. C Line 35 x Line 39	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51
29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	Description Energy Revenues: Commodity Sales - kWh Commodity Rate - \$\(\frac{5}{k}Wh \) Total Commodity Revenues Non-Coincident Demand (90%) (kW) \(\frac{1}{k} \): Primary Non-Coincident Demand (90%) Rates (\(\frac{5}{k}Wh \): Primary Non-Coincident Demand (90%) - Revenues at Changed Rates: Primary Maximum Demand at the Time of System Peak (kW) \(\frac{2}{k} \): Primary Maximum Demand at the Time of System Peak Rates (\(\frac{5}{k}Wh \):	\$ 4,4 \$ 0.	448 887 70	Aug-24 - 0 \$ - 4,448 \$ 0.87 \$ 3,870	\$ 28,404 0 \$ - 7,200 \$ 0.87 \$ 6,264	\$ 0.87 \$ 0.87 \$ 0.92	\$ 0.87 \$ 6,264	6) \$	7,152 0.87 6,222	Total 4,597,872 \$ - 110,272	(Page BG-21.3, Line 160) x 1000 Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000 Statement BL, Page BL-1, Line 29, Col. C Line 35 x Line 39 (Page BG-21.3, Line 164) x 1000	No. 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

NOTES:

90% NCD Rates are applicable to CPUC Schedule A6-TOU that the San Diego Unified Port District takes SDG&E electric service on.

Maximum Demand at the Time of System Peak Demand Charges are applicable to CPUC Shedule A6-TOU that the San Diego Unified Port District takes SDG&E electric service on.

Reference data found in Statements BG and BL.

Statement BG SAN DIEGO GAS AND ELECTRIC COMPANY Transmission Revenues Data to Reflect Changed Rates Schedule PA-T-1 Agricultural Customers (Standard Customers) Rate Effective Period - Twelve Months Ending December 31, 2024

Line No.	Description	(A) Jan-24	(B) Feb-24	(C) Mar-24	(D) Apr-24	(E) May-24	(F) Jun-24	(G)	Reference ²	Line No.
	•									
1 2	Energy Revenues: Commodity Sales - kWh	14,566,081	15,384,762	14,626,906	16.841.653	18,251,445	19,802,348		(Page BG-21.4, Line 169) x 1000	1 2
3	Commodity Rate - \$/kWh	0	15,564,762	0	0 0	0,231,443	0		(1 age BG-21.4, Ellie 107) x 1000	3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	4
5										5
6	Non-Coincident Demand (100%) (kW) 1: Secondary	39,943	42.188	40,110	46,183	50,049	57,680		(Page BG-21.4, Line 187) x 1000	6 7
8	Primary	13,993	14,779	14,051	16,179	17,533	14,901		(Page BG-21.4, Line 188) x 1000	8
9	Transmission	-			-	-			(Page BG-21.4, Line 189) x 1000	9
10	Total	53,936	56,968	54,162	62,362	67,583	72,581		Sum Lines 7; 8; 9	10
11	Check Figure	53,936	56,968	54,162	62,362	67,583	72,581		Page BG-18, Line 19	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13 14	Non-Coincident Demand (100%)									13 14
15	Rates (\$/kW):									15
16	Secondary	\$ 8.62	\$ 8.62	\$ 8.62	\$ 8.62	\$ 8.62	\$ 8.62		Statement BL, Page BL-1, Line 37, Col. D	16
17	Primary	\$ 8.32	\$ 8.32	\$ 8.32	\$ 8.32	\$ 8.32	\$ 8.32		Statement BL, Page BL-1, Line 37, Col. C	17
18	Transmission	\$ 8.28	\$ 8.28	\$ 8.28	\$ 8.28	\$ 8.28	\$ 8.28		Statement BL, Page BL-1, Line 37, Col. B	18 19
19 20	Non-Coincident Demand (100%) - Revenues at Changed Rates:									20
21	Secondary	\$ 344,312	\$ 363,664	\$ 345,750	\$ 398,102	\$ 431,426	\$ 497,201		Line 7 x Line 16	21
22	Primary	116,421	122,964	116,907	134,609	145,877	123,975		Line 8 x Line 17	22
23	Transmission	-	-	-	-	-			Line 9 x Line 18	23
24	Subtotal	\$ 460,733	\$ 486,628	\$ 462,657	\$ 532,711	\$ 577,303	\$ 621,175		Sum Lines 21; 22; 23	24
Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
Line No.	Description	(A) Jul-24	(B) Aug-24	(C) Sep-24	(D) Oct-24	(E) Nov-24	(F) Dec-24	(G) Total	Reference ²	Line No.
No.	Description								Reference ²	No.
No.	Description Energy Revenues:		Aug-24		Oct-24	Nov-24		Total		No. 25 26
No. 25 26 27	Description	Jul-24		Sep-24			Dec-24		Reference ² (Page BG-21.4, Line 169) x 1000	No. 25 26 27
No. 25 26 27 28	Description Energy Revenues: Commodity Sales - kWh	Jul-24 22,410,225	Aug-24	Sep-24 22,291,279	Oct-24 20,085,383	Nov-24	Dec-24 16,967,495	Total		No. 25 26 27 28
No. 25 26 27 28 29	Description Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh	Jul-24 22,410,225 0	Aug-24 21,856,569 0	Sep-24 22,291,279 0	Oct-24 20,085,383 0	Nov-24 18,856,390 0	Dec-24 16,967,495 0	Total 221,940,537	(Page BG-21.4, Line 169) x 1000	No. 25 26 27 28 29
No. 25 26 27 28 29 30	Description Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1:	22,410,225 0 \$ -	Aug-24 21,856,569 0 \$ -	Sep-24 22,291,279 0 \$ -	Oct-24 20,085,383 0 \$ -	Nov-24 18,856,390 0 \$ -	Dec-24 16,967,495 0 \$ -	Total 221,940,537 - \$ -	(Page BG-21.4, Line 169) x 1000 Line 26 x Line 27	No. 25 26 27 28 29 30
No. 25 26 27 28 29	Description Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh	Jul-24 22,410,225 0	Aug-24 21,856,569 0	Sep-24 22,291,279 0	Oct-24 20,085,383 0	Nov-24 18,856,390 0	Dec-24 16,967,495 0	Total 221,940,537	(Page BG-21.4, Line 169) x 1000	No. 25 26 27 28 29 30 31
No. 25 26 27 28 29 30 31 32 33	Description Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1: Secondary	301-24 22,410,225 0 \$ - 65,276 16,863	Aug-24 21,856,569 0 \$ - 63,663 16,447 -	Sep-24 22,291,279 0 \$ - 64,930 16,774 -	Oct-24 20,085,383 0 \$ - 58,504 15,114	Nov-24 18,856,390 0 \$ - 51,708 18,114 -	Dec-24 16,967,495 0 \$ - 46,529 16,300 -	Total 221,940,537 - \$ - 626,765	(Page BG-21.4, Line 169) x 1000 Line 26 x Line 27 (Page BG-21.4, Line 187) x 1000	No. 25 26 27 28 29 30 31 32 33
No. 25 26 27 28 29 30 31 32 33 34	Description Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total	301-24 22,410,225 0 \$ - 65,276 16,863 - 82,139	Aug-24 21,856,569 0 \$ - 63,663 16,447 - 80,110	Sep-24 22,291,279 0 \$ - 64,930 16,774 - 81,703	Oct-24 20,085,383 0 \$ - 58,504 15,114 - 73,618	18,856,390 0 \$ - 51,708 18,114 - 69,823	Dec-24 16,967,495 0 \$ - 46,529 16,300 - 62,828	Total 221,940,537 - \$ - 626,765 191,048 - 817,813	(Page BG-21.4, Line 169) x 1000 Line 26 x Line 27 (Page BG-21.4, Line 187) x 1000 (Page BG-21.4, Line 188) x 1000 (Page BG-21.4, Line 189) x 1000 Sum Lines 31; 32; 33	No. 25 26 27 28 29 30 31 32 33 34
No. 25 26 27 28 29 30 31 32 33 34 35	Description Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure	22,410,225 0 \$ - 65,276 16,863 - 82,139 82,139	Aug-24 21,856,569 0 \$ - 63,663 16,447 - 80,110 80,110	Sep-24 22,291,279 0 \$ - 64,930 16,774 - 81,703 81,703	Oct-24 20,085,383 0 \$ - 58,504 15,114 - 73,618 73,618	18,856,390 0 \$ - 51,708 18,114 - 69,823 69,823	16,967,495 0 \$ - 46,529 16,300 - 62,828 62,828	Total 221,940,537 - \$ - 626,765 191,048 -	(Page BG-21.4, Line 169) x 1000 Line 26 x Line 27 (Page BG-21.4, Line 187) x 1000 (Page BG-21.4, Line 188) x 1000 (Page BG-21.4, Line 189) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 19	No. 25 26 27 28 29 30 31 32 33 34 35
No. 25 26 27 28 29 30 31 32 33 34 35 36	Description Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total	301-24 22,410,225 0 \$ - 65,276 16,863 - 82,139	Aug-24 21,856,569 0 \$ - 63,663 16,447 - 80,110	Sep-24 22,291,279 0 \$ - 64,930 16,774 - 81,703	Oct-24 20,085,383 0 \$ - 58,504 15,114 - 73,618	18,856,390 0 \$ - 51,708 18,114 - 69,823	Dec-24 16,967,495 0 \$ - 46,529 16,300 - 62,828	Total 221,940,537 - \$ - 626,765 191,048 - 817,813	(Page BG-21.4, Line 169) x 1000 Line 26 x Line 27 (Page BG-21.4, Line 187) x 1000 (Page BG-21.4, Line 188) x 1000 (Page BG-21.4, Line 189) x 1000 Sum Lines 31; 32; 33	No. 25 26 27 28 29 30 31 32 33 34 35 36
No. 25 26 27 28 29 30 31 32 33 34 35 36 37	Description Energy Revenues: Commodity Sales - kWh Commodity Rate - \$\s^k\text{Wh} Non-Coincident Demand (100%) (kW) \frac{1}{2}: Secondary Primary Transmission Total Check Figure Difference	22,410,225 0 \$ - 65,276 16,863 - 82,139 82,139	Aug-24 21,856,569 0 \$ - 63,663 16,447 - 80,110 80,110	Sep-24 22,291,279 0 \$ - 64,930 16,774 - 81,703 81,703	Oct-24 20,085,383 0 \$ - 58,504 15,114 - 73,618 73,618	18,856,390 0 \$ - 51,708 18,114 - 69,823 69,823	16,967,495 0 \$ - 46,529 16,300 - 62,828 62,828	Total 221,940,537 - \$ - 626,765 191,048 - 817,813	(Page BG-21.4, Line 169) x 1000 Line 26 x Line 27 (Page BG-21.4, Line 187) x 1000 (Page BG-21.4, Line 188) x 1000 (Page BG-21.4, Line 189) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 19	No. 25 26 27 28 29 30 31 32 33 34 35 36 37
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Description Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure	22,410,225 0 \$ - 65,276 16,863 - 82,139 82,139	Aug-24 21,856,569 0 \$ - 63,663 16,447 - 80,110 80,110	Sep-24 22,291,279 0 \$ - 64,930 16,774 - 81,703 81,703	Oct-24 20,085,383 0 \$ - 58,504 15,114 - 73,618 73,618	18,856,390 0 \$ - 51,708 18,114 - 69,823 69,823	16,967,495 0 \$ - 46,529 16,300 - 62,828 62,828	Total 221,940,537 - \$ - 626,765 191,048 - 817,813	(Page BG-21.4, Line 169) x 1000 Line 26 x Line 27 (Page BG-21.4, Line 187) x 1000 (Page BG-21.4, Line 188) x 1000 (Page BG-21.4, Line 189) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 19	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Description Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%)	22,410,225 0 \$ - 65,276 16,863 - 82,139 - - \$ 82,139	Aug-24 21,856,569 0 \$ - 63,663 16,447 - 80,110 80,110 - \$ 8,862	\$ \$ 8.62	20,085,383 0 \$ - 58,504 15,114 - 73,618 73,618	18,856,390 0 \$ - 51,708 18,114 - 69,823 - \$ - \$ -	Dec-24 16,967,495 0 \$ - 46,529 16,300 - 62,828 62,828 - \$ 8,62	Total 221,940,537 - \$ - 626,765 191,048 - 817,813	(Page BG-21.4, Line 169) x 1000 Line 26 x Line 27 (Page BG-21.4, Line 187) x 1000 (Page BG-21.4, Line 188) x 1000 (Page BG-21.4, Line 189) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 19 Line 34 Less Line 35 Statement BL, Page BL-1, Line 37, Col. D	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41	Description Energy Revenues: Commodity Sales - kWh Commodity Rate - \$\s^k\Wh Non-Coincident Demand (100\%) (kW) \sqrt{!}: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100\%) Rates (\$\s^k\W): Secondary Primary	22,410,225 0 \$ - 65,276 16,863 - 82,139 - - \$ 82,139 - - \$ 8,62 \$ 8,82	Aug-24 21,856,569 0 \$ - 63,663 16,447 - 80,110 - \$ \$ 8,62 \$ 8,32	\$ 22,291,279 0 \$ - 64,930 16,774 - 81,703 - \$ 8,62 \$ 8,62 \$ 8,32	20,085,383 0 \$ - 58,504 15,114 - 73,618 - \$ 8.62 \$ 8.32	18,856,390 0 \$ - 51,708 18,114 - 69,823 - - \$ 8,62 \$ 8,62 \$ 8,32	Dec-24 16,967,495 0 \$ - 46,529 16,300 - 62,828 \$ \$ 8,62 \$ 8,832	Total 221,940,537 - \$ - 626,765 191,048 - 817,813	(Page BG-21.4, Line 169) x 1000 Line 26 x Line 27 (Page BG-21.4, Line 187) x 1000 (Page BG-21.4, Line 188) x 1000 (Page BG-21.4, Line 189) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 19 Line 34 Less Line 35 Statement BL, Page BL-1, Line 37, Col. D Statement BL, Page BL-1, Line 37, Col. C	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Description Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary Primary Transmission	22,410,225 0 \$ - 65,276 16,863 - 82,139 - - \$ 82,139	Aug-24 21,856,569 0 \$ - 63,663 16,447 - 80,110 80,110 - \$ 8,862	\$ 22,291,279 0 \$ - 64,930 16,774 - 81,703 - \$ 8,62 \$ 8,62 \$ 8,32	20,085,383 0 \$ - 58,504 15,114 - 73,618 73,618	18,856,390 0 \$ - 51,708 18,114 - 69,823 - \$ - \$ -	Dec-24 16,967,495 0 \$ - 46,529 16,300 - 62,828 62,828 - \$ 8,62	Total 221,940,537 - \$ - 626,765 191,048 - 817,813	(Page BG-21.4, Line 169) x 1000 Line 26 x Line 27 (Page BG-21.4, Line 187) x 1000 (Page BG-21.4, Line 188) x 1000 (Page BG-21.4, Line 189) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 19 Line 34 Less Line 35 Statement BL, Page BL-1, Line 37, Col. D	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 388 39 40 41 42 43	Description Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (100%) -	22,410,225 0 \$ - 65,276 16,863 - 82,139 - - \$ 82,139 - - \$ 8,62 \$ 8,82	Aug-24 21,856,569 0 \$ - 63,663 16,447 - 80,110 - \$ \$ 8,62 \$ 8,32	\$ 22,291,279 0 \$ - 64,930 16,774 - 81,703 - \$ 8,62 \$ 8,62 \$ 8,32	20,085,383 0 \$ - 58,504 15,114 - 73,618 - \$ 8.62 \$ 8.32	18,856,390 0 \$ - 51,708 18,114 - 69,823 - - \$ 8,62 \$ 8,62 \$ 8,32	Dec-24 16,967,495 0 \$ - 46,529 16,300 - 62,828 \$ \$ 8,62 \$ 8,832	Total 221,940,537 - \$ - 626,765 191,048 - 817,813	(Page BG-21.4, Line 169) x 1000 Line 26 x Line 27 (Page BG-21.4, Line 187) x 1000 (Page BG-21.4, Line 188) x 1000 (Page BG-21.4, Line 189) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 19 Line 34 Less Line 35 Statement BL, Page BL-1, Line 37, Col. D Statement BL, Page BL-1, Line 37, Col. C	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Description Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary Primary Transmission	22,410,225 0 \$ - 65,276 16,863 - 82,139 - - \$ 82,139 - - \$ 8,62 \$ 8,82	Aug-24 21,856,569 0 \$ - 63,663 16,447 - 80,110 - \$ \$ 8,62 \$ 8,32	\$ 22,291,279 0 \$ - 64,930 16,774 - 81,703 - \$ 8,62 \$ 8,62 \$ 8,32	20,085,383 0 \$ - 58,504 15,114 - 73,618 - \$ 8.62 \$ 8.32	18,856,390 0 \$ - 51,708 18,114 - 69,823 - - \$ 8,62 \$ 8,62 \$ 8,32	Dec-24 16,967,495 0 \$ 46,529 16,300 62,828 62,828 \$ 8.62 \$ 8.32 \$ 8.28	Total 221,940,537 - \$ - 626,765 191,048 - 817,813	(Page BG-21.4, Line 169) x 1000 Line 26 x Line 27 (Page BG-21.4, Line 187) x 1000 (Page BG-21.4, Line 188) x 1000 (Page BG-21.4, Line 189) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 19 Line 34 Less Line 35 Statement BL, Page BL-1, Line 37, Col. D Statement BL, Page BL-1, Line 37, Col. C	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42
25 26 27 28 29 30 31 32 33 34 435 366 37 38 39 40 41 42 43 44 45 46	Description Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) !: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (100%) - Revenues at Changed Rates: Secondary Primary Primary Primary Primary	22,410,225 0 \$ - 65,276 16,863 - 82,139 - - \$ 82,139 - \$ 8.62 \$ 8.32 \$ 8.32	Aug-24 21,856,569 0 \$ - 63,663 16,447 - 80,110 80,110 - \$ 8,862 \$ 8,32 \$ 8,28	\$ 22,291,279 0 \$ - 64,930 16,774 - 81,703 81,703 \$ 8,62 \$ 8,32 \$ 8,28	20,085,383 0 \$ - 58,504 15,114 - 73,618 73,618 \$ 8.62 \$ 8.32 \$ 8.32 \$ 8.28	18,856,390 0 \$ - 51,708 18,114 - 69,823 - \$ 8,62 \$ 8,32 \$ 8,28	\$	Total 221,940,537 - \$ - 626,765 191,048 - 817,813 817,813 - \$ 5,402,714 \$ 1,589,521	(Page BG-21.4, Line 169) x 1000 Line 26 x Line 27 (Page BG-21.4, Line 187) x 1000 (Page BG-21.4, Line 188) x 1000 (Page BG-21.4, Line 188) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 19 Line 34 Less Line 35 Statement BL, Page BL-1, Line 37, Col. D Statement BL, Page BL-1, Line 37, Col. B Line 31 x Line 40 Line 32 x Line 41	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46
25 26 27 28 29 30 31 32 33 34 43 35 36 40 41 42 43 44 45 46 47	Description Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) 1: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (100%) - Revenues at Changed Rates: Secondary Primary Transmission Non-Revenues at Changed Rates: Secondary Primary Transmission	\$ 22,410,225 0 \$ - 65,276 16,863 - 82,139 82,139 - \$ 8,62 \$ 8,32 \$ 8,28 \$ 140,302	Aug-24 21,856,569 0 \$ 63,663 16,447 80,110 \$ 8,62 \$ 8,32 \$ 8,28 \$ 548,778 136,836	\$ 22,291,279 0 \$ - 64,930 16,774 - 81,703 81,703 - \$ 8.62 \$ 8.32 \$ 8.28 \$ 559,693 139,557 -	20,085,383 0 \$ - 58,504 15,114 - 73,618 73,618 - \$ 8.62 \$ 8.32 \$ 8.28 \$ 504,307 125,747	18,856,390 0 \$ - 51,708 18,114 - 69,823 69,823 - \$ 8,62 \$ 8,32 \$ 8,28 \$ 445,726 150,712	Dec-24 16,967,495 0 \$ - 46,529 16,300 - 62,828 62,828 - \$ 8.62 \$ 8.32 \$ 8.28 \$ 401,076 135,615	Total 221,940,537 - \$ - 626,765 191,048 - 817,813 817,813 - \$ 5,402,714 \$ 1,589,521 \$ -	(Page BG-21.4, Line 169) x 1000 Line 26 x Line 27 (Page BG-21.4, Line 187) x 1000 (Page BG-21.4, Line 188) x 1000 (Page BG-21.4, Line 189) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 19 Line 34 Less Line 35 Statement BL, Page BL-1, Line 37, Col. D Statement BL, Page BL-1, Line 37, Col. C Statement BL, Page BL-1, Line 37, Col. B Line 31 x Line 40 Line 32 x Line 41 Line 33 x Line 42	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 42 43 44 45 46 47
No. 25 26 27 28 29 30 31 32 33 34 435 366 37 38 39 40 41 42 43 44 45 46	Description Energy Revenues: Commodity Sales - kWh Commodity Rate - \$/kWh Non-Coincident Demand (100%) (kW) !: Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (100%) - Revenues at Changed Rates: Secondary Primary Primary Primary Primary	\$ 22,410,225 0 \$ - 65,276 16,863 - 82,139 - - \$ 8,62 \$ 8,32 \$ 8,32 \$ 8,28	Aug-24 21,856,569 0 \$ - 63,663 16,447 - 80,110 - \$ 8,012 \$ 8,32 \$ 8,32 \$ 8,32 \$ 8,32 \$ 8,32 \$ 8,32	\$ 22,291,279 0 \$ - 64,930 16,774 - 81,703 81,703 - \$ 8.62 \$ 8.32 \$ 8.28 \$ 559,693 139,557	20,085,383 0 \$ - 58,504 15,114 - 73,618 - \$ 8.62 \$ 8.32 \$ 8.28	\$ - \$ 1,708	Dec-24 16,967,495 0 \$ - 46,529 16,300 - 62,828 62,828 - \$ 8.62 \$ 8.32 \$ 8.28 \$ 401,076 135,615	Total 221,940,537 - \$ - 626,765 191,048 - 817,813 817,813 - \$ 5,402,714 \$ 1,589,521	(Page BG-21.4, Line 169) x 1000 Line 26 x Line 27 (Page BG-21.4, Line 187) x 1000 (Page BG-21.4, Line 188) x 1000 (Page BG-21.4, Line 188) x 1000 Sum Lines 31; 32; 33 Page BG-19, Line 19 Line 34 Less Line 35 Statement BL, Page BL-1, Line 37, Col. D Statement BL, Page BL-1, Line 37, Col. B Line 31 x Line 40 Line 32 x Line 41	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46

¹ Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.

² Reference data found in Statements BG and BL.

Statement BG SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenues Data to Reflect Changed Rates

Standby Customers

Rate Effective Period - Twelve Months Ending December 31, 2024

Line No.	Description	(A) Jan-24	(B) Feb-24	(C) Mar-24	(D) Apr-24	(E) May-24	(F) Jun-24	(G)	Reference 1	Line No.
INO.	Description				1	,			Reference	INO.
1	Demand - Billing									1
2	Determinants (kW):									2
3	Secondary	9,1		. , .	9,147	9,147	9,147		(Page BG-21.4, Line 197) x 1000	3
4	Primary	84,7			84,788	84,788	84,788		(Page BG-21.4, Line 198) x 1000	4
5	Transmission	68,5			68,540	68,540	68,540		(Page BG-21.4, Line 199) x 1000	5
6	Total	162,4			162,474	162,474	162,474		Sum Lines 3; 4; 5	6
7	Check Figure	162,4	74 162,474	162,474	162,474	162,474	162,474		Page BG-18, Line 25	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	Demand Rates (\$/kW):									10
11	Secondary	\$ 8.4			\$ 8.48		\$ 8.48		Statement BL, Page BL-1, Line 41, Col. D	11
12	Primary	\$ 8.			\$ 8.18	\$ 8.18			Statement BL, Page BL-1, Line 41, Col. C	12
13	Transmission	\$ 8.	4 \$ 8.14	\$ 8.14	\$ 8.14	\$ 8.14	\$ 8.14		Statement BL, Page BL-1, Line 41, Col. B	13
14										14
15	Revenues at Changed Rates:									15
16	Secondary	\$ 77,5			\$ 77,562	-			Line 3 x Line 11	16
17	Primary	693,5			693,566	693,566	693,566		Line 4 x Line 12	17
18	Transmission	557,9			557,913	557,913	557,913		Line 5 x Line 13	18
19	Total	\$ 1,329,0	11 \$ 1,329,041	\$ 1,329,041	\$ 1,329,041	\$ 1,329,041	\$ 1,329,041		Sum Lines 16; 17; 18	19
20										20
21	Total Revenues								** 40	21
22	at Changed Rates:	\$ 1,329,0	11 \$ 1,329,041	\$ 1,329,041	\$ 1,329,041	\$ 1,329,041	\$ 1,329,041		Line 19	22
Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
Line No.	Description	(A) Jul-24	(B) Aug-24	(C) Sep-24	(D) Oct-24	(E) Nov-24	(F) Dec-24	(G) Total	Reference 1	Line No.
No.	•		\ /		. ,			` '	Reference 1	No.
No.	Demand - Billing		\ /		. ,			` '	Reference 1	No. 23
No. 23 24	Demand - Billing Determinants (kW):	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total		No. 23 24
No. 23 24 25	Demand - Billing Determinants (kW): Secondary	Jul-24	Aug-24 47 9,147	Sep-24 9,147	Oct-24 9,147	Nov-24 9,147	Dec-24 9,147	Total 109,758	(Page BG-21.4, Line 197) x 1000	No. 23 24 25
No. 23 24 25 26	Demand - Billing Determinants (kW): Secondary Primary	9,1,84,7;	Aug-24 47 9,147 88 84,788	Sep-24 9,147 84,788	9,147 84,788	9,147 84,788	9,147 84,788	Total 109,758 1,017,456	(Page BG-21.4, Line 197) x 1000 (Page BG-21.4, Line 198) x 1000	No. 23 24 25 26
No. 23 24 25 26 27	Demand - Billing Determinants (kW): Secondary	9,1 84,7 68,5	Aug-24 47 9,147 88 84,788 68,540	9,147 8 4,788 68,540	9,147 84,788 68,540	9,147 84,788 68,540	9,147 84,788 68,540	Total 109,758 1,017,456 822,476	(Page BG-21.4, Line 197) x 1000 (Page BG-21.4, Line 198) x 1000 (Page BG-21.4, Line 199) x 1000	No. 23 24 25 26 27
No. 23 24 25 26 27 28	Demand - Billing Determinants (kW): Secondary Primary Transmission	9,1- 84,7: 68,5- 162,4'	Aug-24 47 9,147 88 84,788 90 68,540 162,474	9,147 84,788 68,540 162,474	9,147 84,788 68,540 162,474	9,147 84,788 68,540 162,474	9,147 84,788 68,540 162,474	Total 109,758 1,017,456 822,476 1,949,690	(Page BG-21.4, Line 197) x 1000 (Page BG-21.4, Line 198) x 1000 (Page BG-21.4, Line 199) x 1000 Sum Lines 25; 26; 27	No. 23 24 25 26 27 28
No. 23 24 25 26 27 28 29	Demand - Billing Determinants (kW): Secondary Primary Transmission Check Figure	9,1- 84,7: 68,5: 162,4: 162,4:	Aug-24 47 9,147 88 84,788 90 68,540 44 162,472 44 162,472	9,147 84,788 68,540 162,474	9,147 84,788 68,540 162,474 162,474	9,147 84,788 68,540 162,474 162,474	9,147 84,788 68,540 162,474 162,474	Total 109,758 1,017,456 822,476	(Page BG-21.4, Line 197) x 1000 (Page BG-21.4, Line 198) x 1000 (Page BG-21.4, Line 199) x 1000 Sum Lines 25; 26; 27 Page BG-19, Line 25	No. 23 24 25 26 27 28 29
No. 23 24 25 26 27 28 29 30	Demand - Billing Determinants (kW): Secondary Primary Transmission	9,1- 84,7: 68,5- 162,4'	Aug-24 47 9,147 88 84,788 90 68,540 44 162,472 44 162,472	9,147 84,788 68,540 162,474	9,147 84,788 68,540 162,474	9,147 84,788 68,540 162,474	9,147 84,788 68,540 162,474	Total 109,758 1,017,456 822,476 1,949,690	(Page BG-21.4, Line 197) x 1000 (Page BG-21.4, Line 198) x 1000 (Page BG-21.4, Line 199) x 1000 Sum Lines 25; 26; 27	No. 23 24 25 26 27 28 29 30
No. 23 24 25 26 27 28 29 30 31	Demand - Billing Determinants (kW): Secondary Primary Transmission Check Figure Difference	9,1- 84,7: 68,5: 162,4: 162,4:	Aug-24 47 9,147 88 84,788 90 68,540 44 162,472 44 162,472	9,147 84,788 68,540 162,474	9,147 84,788 68,540 162,474 162,474	9,147 84,788 68,540 162,474 162,474	9,147 84,788 68,540 162,474 162,474	Total 109,758 1,017,456 822,476 1,949,690	(Page BG-21.4, Line 197) x 1000 (Page BG-21.4, Line 198) x 1000 (Page BG-21.4, Line 199) x 1000 Sum Lines 25; 26; 27 Page BG-19, Line 25	No. 23 24 25 26 27 28 29 30 31
No. 23 24 25 26 27 28 29 30 31 32	Demand - Billing Determinants (kW): Secondary Primary Transmission Check Figure Difference Demand Rates (\$/kW):	9,1, 84,7; 68,5, 162,4 162,4	Aug-24 47 9,147 88 84,788 90 68,540 44 162,474 162,474	9,147 84,788 68,540 162,474 162,474	9,147 84,788 68,540 162,474	9,147 84,788 68,540 162,474	9,147 84,788 68,540 162,474	Total 109,758 1,017,456 822,476 1,949,690	(Page BG-21.4, Line 197) x 1000 (Page BG-21.4, Line 198) x 1000 (Page BG-21.4, Line 199) x 1000 Sum Lines 25; 26; 27 Page BG-19, Line 25 Line 28 Less Line 29	No. 23 24 25 26 27 28 29 30 31 32
No. 23 24 25 26 27 28 29 30 31 32 33	Demand - Billing Determinants (kW): Secondary Primary Transmission Check Figure Difference Demand Rates (\$/kW): Secondary	9,1-84,7:68,5:162,4:	Aug-24 47 9,141 88 84,788 40 68,540 74 162,474 18 \$ 8.48	9,147 84,788 68,540 162,474 162,474	9,147 84,788 68,540 162,474 	9,147 84,788 68,540 162,474 -	9,147 84,788 68,540 162,474 	Total 109,758 1,017,456 822,476 1,949,690	(Page BG-21.4, Line 197) x 1000 (Page BG-21.4, Line 198) x 1000 (Page BG-21.4, Line 199) x 1000 Sum Lines 25; 26; 27 Page BG-19, Line 25 Line 28 Less Line 29	No. 23 24 25 26 27 28 29 30 31 32 33
No. 23 24 25 26 27 28 29 30 31 32 33 34	Demand - Billing Determinants (kW): Secondary Primary Transmission Check Figure Difference Demand Rates (\$/kW): Secondary Primary	9,1-84,7:68,5:162,4:162,4:	Aug-24 17 9,147 188 84,788 10 68,540 162,474 162,474 188 \$ 8.48 18 \$ 8.48	9,147 84,788 68,540 162,474 162,474 - \$ 8.48 \$ 8.18	9,147 84,788 68,540 162,474 	9,147 84,788 68,540 162,474 162,474 	9,147 84,788 68,540 162,474 	Total 109,758 1,017,456 822,476 1,949,690	(Page BG-21.4, Line 197) x 1000 (Page BG-21.4, Line 198) x 1000 (Page BG-21.4, Line 199) x 1000 Sum Lines 25; 26; 27 Page BG-19, Line 25 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D Statement BL, Page BL-1, Line 41, Col. C	No. 23 24 25 26 27 28 29 30 31 32 33 34
No. 23 24 25 26 27 28 29 30 31 32 33 34 35	Demand - Billing Determinants (kW): Secondary Primary Transmission Check Figure Difference Demand Rates (\$/kW): Secondary	9,1-84,7:68,5:162,4:	Aug-24 17 9,147 188 84,788 10 68,540 162,474 162,474 188 \$ 8.48 18 \$ 8.48	9,147 84,788 68,540 162,474 162,474 - \$ 8.48 \$ 8.18	9,147 84,788 68,540 162,474 	9,147 84,788 68,540 162,474 162,474 	9,147 84,788 68,540 162,474 	Total 109,758 1,017,456 822,476 1,949,690	(Page BG-21.4, Line 197) x 1000 (Page BG-21.4, Line 198) x 1000 (Page BG-21.4, Line 199) x 1000 Sum Lines 25; 26; 27 Page BG-19, Line 25 Line 28 Less Line 29	No. 23 24 25 26 27 28 29 30 31 32 33 34 35
No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36	Demand - Billing Determinants (kW): Secondary Primary Transmission Check Figure Difference Demand Rates (\$/kW): Secondary Primary Transmission	9,1-84,7:68,5:162,4:162,4:	Aug-24 17 9,147 188 84,788 10 68,540 162,474 162,474 188 \$ 8.48 18 \$ 8.48	9,147 84,788 68,540 162,474 162,474 - \$ 8.48 \$ 8.18	9,147 84,788 68,540 162,474 	9,147 84,788 68,540 162,474 162,474 	9,147 84,788 68,540 162,474 	Total 109,758 1,017,456 822,476 1,949,690	(Page BG-21.4, Line 197) x 1000 (Page BG-21.4, Line 198) x 1000 (Page BG-21.4, Line 199) x 1000 Sum Lines 25; 26; 27 Page BG-19, Line 25 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D Statement BL, Page BL-1, Line 41, Col. C	No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36
No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Demand - Billing Determinants (kW): Secondary Primary Transmission Check Figure Difference Demand Rates (\$/kW): Secondary Primary Transmission Revenues at Changed Rates:	9,1-84,7:68,5:162,4:	Aug-24 17 9,147 18 84,788 10 68,540 162,474 162,474 18 \$ 8.48 8 \$ 8.48 8 \$ 8.11 4 \$ 8.12	9,147 84,788 68,540 162,474 162,474 - \$ \$ 8,48 \$ \$ 8,18 \$ \$ 8,18	9,147 84,788 68,540 162,474 	9,147 84,788 68,540 162,474 	9,147 84,788 68,540 162,474 	Total 109,758 1,017,456 822,476 1,949,690 1,949,690	(Page BG-21.4, Line 197) x 1000 (Page BG-21.4, Line 198) x 1000 (Page BG-21.4, Line 199) x 1000 Sum Lines 25; 26; 27 Page BG-19, Line 25 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D Statement BL, Page BL-1, Line 41, Col. C Statement BL, Page BL-1, Line 41, Col. B	No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37
No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Demand - Billing Determinants (kW): Secondary Primary Transmission Check Figure Difference Demand Rates (\$/kW): Secondary Primary Transmission Revenues at Changed Rates: Secondary	9,1-84,7:68,5:162,4 162,4	Aug-24 17 9,147 18 84,788 10 68,540 14 162,474 162,474 18 \$ 8.48 18 \$ 8.48 18 \$ 8.18 14 \$ 8.12	9,147 84,788 68,540 162,474 162,474 - \$ \$ 8.48 \$ \$ 8.18 \$ \$ 8.14	9,147 84,788 68,540 162,474 162,474 - \$ 8,48 \$ 8,18 \$ 8,14	9,147 84,788 68,540 162,474 162,474 \$ 8.48 \$ 8.18 \$ 8.14	9,147 84,788 68,540 162,474 	Total 109,758 1,017,456 822,476 1,949,690 1,949,690 - \$ 930,744	(Page BG-21.4, Line 197) x 1000 (Page BG-21.4, Line 198) x 1000 (Page BG-21.4, Line 199) x 1000 Sum Lines 25; 26; 27 Page BG-19, Line 25 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D Statement BL, Page BL-1, Line 41, Col. C Statement BL, Page BL-1, Line 41, Col. B	No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38
No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Demand - Billing Determinants (kW): Secondary Primary Transmission Check Figure Difference Demand Rates (\$/kW): Secondary Primary Transmission Revenues at Changed Rates: Secondary Primary	9,1-84,7:68,5:162,4:1-2-2-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-	Aug-24 Aug-24 17 9,147 18 84,788 10 68,544 162,474 162,474 1- 18 \$ 8.48 18 \$ 8.18 4 \$ 8.12 62 \$ 77,562 66 693,566	9,147 84,788 68,540 162,474 162,474 - \$ 8.48 \$ 8.18 \$ 8.14 \$ 77,562 6 693,566	9,147 84,788 68,540 162,474 162,474 - \$ 8.48 \$ 8.18 \$ 8.14	9,147 84,788 68,540 162,474 162,474 \$ 8.48 \$ 8.18 \$ 8.14	9,147 84,788 68,540 162,474 	Total 109,758 1,017,456 822,476 1,949,690 1,949,690 - \$ 930,744 \$ 8,322,792	(Page BG-21.4, Line 197) x 1000 (Page BG-21.4, Line 198) x 1000 (Page BG-21.4, Line 199) x 1000 Sum Lines 25; 26; 27 Page BG-19, Line 25 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D Statement BL, Page BL-1, Line 41, Col. C Statement BL, Page BL-1, Line 41, Col. B	No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39
No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Demand - Billing Determinants (kW): Secondary Primary Transmission Check Figure Difference Demand Rates (\$/kW): Secondary Primary Transmission Revenues at Changed Rates: Secondary Primary Transmission	\$ 8. \$ 8. \$ 77,5 693,5 557,9	Aug-24 Aug-24 47 9,147 88 84,788 40 68,540 74 162,472 18 \$ 8.48 8 8.18 4 \$ 8.14 52 \$ 77,562 66 693,566 63,566 557,913	9,147 84,788 68,540 162,474 162,474 183 8 8.48 8 8.18 8 8.14 8 77,562 693,566 557,913	9,147 84,788 68,540 162,474 162,474 - \$ 8.48 \$ 8.18 \$ 8.14 \$ 77,562 693,566 557,913	9,147 84,788 68,540 162,474 162,474 - \$ 8.48 \$ 8.18 \$ 8.14 \$ 77,562 693,566 557,913	9,147 84,788 68,540 162,474	Total 109,758 1,017,456 822,476 1,949,690 \$ 930,744 \$ 8,322,792 \$ 6,694,956	(Page BG-21.4, Line 197) x 1000 (Page BG-21.4, Line 198) x 1000 (Page BG-21.4, Line 199) x 1000 Sum Lines 25; 26; 27 Page BG-19, Line 25 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D Statement BL, Page BL-1, Line 41, Col. C Statement BL, Page BL-1, Line 41, Col. B	No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40
23 24 25 26 27 28 29 30 31 32 33 34 35 366 37 38 39 40 41	Demand - Billing Determinants (kW): Secondary Primary Transmission Check Figure Difference Demand Rates (\$/kW): Secondary Primary Transmission Revenues at Changed Rates: Secondary Primary	9,1-84,7:68,5:162,4:1-2-2-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-	Aug-24 Aug-24 47 9,147 88 84,788 40 68,540 74 162,472 18 \$ 8.48 8 8.18 4 \$ 8.14 52 \$ 77,562 66 693,566 63,566 557,913	9,147 84,788 68,540 162,474 162,474 183 8 8.48 8 8.18 8 8.14 8 77,562 693,566 557,913	9,147 84,788 68,540 162,474 162,474 \$ 8.48 \$ 8.18 \$ 8.14 \$ 77,562 693,566 557,913	9,147 84,788 68,540 162,474 162,474 \$ 8.48 \$ 8.18 \$ 8.14	9,147 84,788 68,540 162,474 	Total 109,758 1,017,456 822,476 1,949,690 \$ 930,744 \$ 8,322,792 \$ 6,694,956	(Page BG-21.4, Line 197) x 1000 (Page BG-21.4, Line 198) x 1000 (Page BG-21.4, Line 199) x 1000 Sum Lines 25; 26; 27 Page BG-19, Line 25 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D Statement BL, Page BL-1, Line 41, Col. C Statement BL, Page BL-1, Line 41, Col. B	No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41
23 24 25 26 27 28 29 30 31 32 33 34 35 366 37 38 39 40 41 42	Demand - Billing Determinants (kW): Secondary Primary Transmission Check Figure Difference Demand Rates (\$/kW): Secondary Primary Transmission Revenues at Changed Rates: Secondary Primary Transmission Total	\$ 8. \$ 8. \$ 77,5 693,5 557,9	Aug-24 Aug-24 47 9,147 88 84,788 40 68,540 74 162,472 18 \$ 8.48 8 8.18 4 \$ 8.14 52 \$ 77,562 66 693,566 63,566 557,913	9,147 84,788 68,540 162,474 162,474 183 8 8.48 8 8.18 8 8.14 8 77,562 693,566 557,913	9,147 84,788 68,540 162,474 162,474 - \$ 8.48 \$ 8.18 \$ 8.14 \$ 77,562 693,566 557,913	9,147 84,788 68,540 162,474 162,474 - \$ 8.48 \$ 8.18 \$ 8.14 \$ 77,562 693,566 557,913	9,147 84,788 68,540 162,474	Total 109,758 1,017,456 822,476 1,949,690 \$ 930,744 \$ 8,322,792 \$ 6,694,956	(Page BG-21.4, Line 197) x 1000 (Page BG-21.4, Line 198) x 1000 (Page BG-21.4, Line 199) x 1000 Sum Lines 25; 26; 27 Page BG-19, Line 25 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D Statement BL, Page BL-1, Line 41, Col. C Statement BL, Page BL-1, Line 41, Col. B	No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42
No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Demand - Billing Determinants (kW): Secondary Primary Transmission Check Figure Difference Demand Rates (\$/kW): Secondary Primary Transmission Revenues at Changed Rates: Secondary Primary Transmission Total Total Revenues	\$ 8. \$ 8. \$ 8. \$ 8. \$ 177.5 693.5 557.9 \$ 1,329,0	Aug-24 17 9,147 188 84,788 10 68,540 162,474 162,474 188 \$ 8.48 18 \$ 8.18 14 \$ 8.14 52 \$ 77,562 66 693,566 13 557,913 11 \$ 1,329,041	\$ 9,147 84,788 68,540 162,474 162,474 	9,147 84,788 68,540 162,474 162,474 \$ 8.48 \$ 8.18 \$ 8.14 \$ 77,562 693,566 557,913 \$ 1,329,041	\$ 8.48 \$ 8.14 \$ 77,562 693,566 557,913 \$ 1,329,041	9,147 84,788 68,540 162,474 162,474 - \$ 8.48 \$ 8.18 \$ 8.14 \$ 77,562 693,566 557,913 \$ 1,329,041	Total 109,758 1,017,456 822,476 1,949,690 1,949,690 - \$ 930,744 \$ 8,322,792 \$ 6,694,956 \$ 15,948,492	(Page BG-21.4, Line 197) x 1000 (Page BG-21.4, Line 198) x 1000 (Page BG-21.4, Line 199) x 1000 Sum Lines 25; 26; 27 Page BG-19, Line 25 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D Statement BL, Page BL-1, Line 41, Col. C Statement BL, Page BL-1, Line 41, Col. B Line 25 x Line 33 Line 26 x Line 34 Line 27 x Line 35 Sum Lines 38; 39; 40	No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43
No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Demand - Billing Determinants (kW): Secondary Primary Transmission Check Figure Difference Demand Rates (\$/kW): Secondary Primary Transmission Revenues at Changed Rates: Secondary Primary Transmission Total	\$ 8. \$ 8. \$ 77,5 693,5 557,9	Aug-24 17 9,147 188 84,788 10 68,540 162,474 162,474 188 \$ 8.48 18 \$ 8.18 14 \$ 8.14 52 \$ 77,562 66 693,566 13 557,913 11 \$ 1,329,041	9,147 84,788 68,540 162,474 162,474 183 8 8.48 8 8.18 8 8.14 8 77,562 693,566 557,913	9,147 84,788 68,540 162,474 162,474 \$ 8.48 \$ 8.18 \$ 8.14 \$ 77,562 693,566 557,913 \$ 1,329,041	9,147 84,788 68,540 162,474 162,474 - \$ 8.48 \$ 8.18 \$ 8.14 \$ 77,562 693,566 557,913	9,147 84,788 68,540 162,474 162,474 - \$ 8.48 \$ 8.18 \$ 8.14 \$ 77,562 693,566 557,913 \$ 1,329,041	\$ 930,744 \$ 8,322,792 \$ 6,694,956 \$ 15,948,492	(Page BG-21.4, Line 197) x 1000 (Page BG-21.4, Line 198) x 1000 (Page BG-21.4, Line 199) x 1000 Sum Lines 25; 26; 27 Page BG-19, Line 25 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D Statement BL, Page BL-1, Line 41, Col. C Statement BL, Page BL-1, Line 41, Col. B	No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42

 $^{^{1}}$ $\,$ Reference data found in Statements BG and BL.

Statement - BG SAN DIEGO GAS & ELECTRIC COMPANY

Rate Design Information - Wholesale Transmission Rates

CAISO TAC Rates Input Form - January 1, 2024 through December 31, 2024

High-Voltage Utility Specific Rates, Low -Voltage Wheeling Access Charge & Low Voltage Access Charge Rates

		(1)	(2)	(3) = (1) + (2)		
		High Voltage	Low Voltage	Combined		
Line		TRR	TRR	TRR		Line
No.	Components				Notes & Reference	No.
1 2	Wholesale Base Transmission Revenue Requirement	\$ 493,123,808	\$ 519,226,767	\$ 1,012,350,575	Statement BL-CAISO Wholesale; Page 1; Line 1; Col. 1 thru 3	1 2
3 4	Wholesale TRBAA Forecast ¹	\$ (50,218,996)	\$ 814,739	\$ (49,404,257)	Statement BL-CAISO Wholesale; Page 1; Line 3; Col. 1 thru 3	3 4
5	Transmission Standby Revenues	\$ (7,768,634)	\$ (8,179,858)	\$ (15,948,492)	Statement BL-CAISO Wholesale; Page 1; Line 5; Col. 1 thru 3	5
_	Wholesale Net Transmission Revenue Requirement	\$ 435,136,178	\$ 511,861,648	\$ 946,997,826	Sum Lines 1; 3; 5	6 7 8
9	Gross Load - MWH	19,042,676	19,042,676	19,042,676	Statement BL-CAISO Wholesale; Page 1; Line 9; Col. 1 thru 3	9
10						10
11	Utility Specific Access Charges (\$/MWH)	\$ 22.8506	\$ 26.8797	\$ 49.7303	Line 7 / Line 9	11

The TRBAA information comes from SDG&E's TRBAA Rate Filing Docket No. ER24-212-000, filed on October 26, 2023 effective from January 1, 2024 through December 31, 2024.

Statement BG SAN DIEGO GAS AND ELECTRIC COMPANY Revenue Data To Reflect Changed Rates

Rate Effective Period - January 1, 2024 thru December 31, 2024

		(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
Line No.	Customer Class	Jan-2	24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	Reference	Line No.
1	Billing Determinants (kWh)	7,	,725	7,725	7,725	7,725	7,725	7,725	7,725	7,725	7,725	7,725	7,725	7,725	92,698	Stmt BD; Page - 3.1; Line "Sale for Resale" * 1000	1
2 3																	3
4 5	HV Access Charge Rate (\$/kwh) 1	\$ 0.01	468	\$ 0.01468	\$ 0.01468	\$ 0.01468	\$ 0.01468	\$ 0.01468	\$ 0.01468	\$ 0.01468	\$ 0.01468	\$ 0.01468	\$ 0.01468	\$ 0.01468		See Note 1	4 5
6	LV Access Charge Rate (\$/kwh)	\$ 0.02	688	\$ 0.02688	\$ 0.02688	\$ 0.02688	\$ 0.02688	\$ 0.02688	\$ 0.02688	\$ 0.02688	\$ 0.02688	\$ 0.02688	\$ 0.02688	\$ 0.02688		Page BG-15; Line 11; Col. (2) / 1000	6
8																	8
9 10	HV Access Charge Revenues	\$	113	\$ 113	\$ 113	\$ 113	\$ 113	\$ 113	\$ 113	\$ 113	\$ 113	\$ 113	\$ 113	\$ 113	\$ 1,361	Line 1 x Line 4	9 10
11	LV Access Charge Revenues		208	208	208	208	208	208	208	208	208	208	208	208	2,492	Line 1 x Line 6	11
13	TOTAL Revenues	\$	321	\$ 321	\$ 321	\$ 321	\$ 321	\$ 321	\$ 321	\$ 321	\$ 321	\$ 321	\$ 321	\$ 321	\$ 3,853	Line 9 + Line 11	13

The High Voltage (HV) Access Charge Rate is the CAISO TAC Rate of \$14.68 per MWH according to the CAISO TAC rate summary in effect January 1, 2023 divided by 1,000 and is based on the TO5-Cycle 5 Filing HV-BTRR. The High Voltage Access Charge Rate was held constant in developing this statement because there will be a change in the HV Access Charge Rate once the CAISO implements the TO5 Cycle 6 Wholesale BTRR.

Transmission Revenues Data to Reflect Changed Rates

Calculation of Total Rate Impact

Rate Effective Period - Twelve Months Ending December 31, 2024

		(A)	(B)	(C)	(D)	
		Total Estimated Present	Total Proposed			
Line		Rate	Rate	Change	Change	Line
No.	Description	(cents / kWh)	(cents / kWh)	(cents / kWh)	(%)	No.
1	Total System Electric Costs	31.280	31.280	-	0.00%	1
2						2
3	Base Transmission Costs	7.191	5.841	(1.350)	-18.77%	3
4						4
5	Total ¹	38.471	37.121	(1.350)	-3.509%	5

¹ Total Estimated Present Rate is the estimated system average rate that are effective January 1, 2023, per SDG&E California Public Utilities Commission (CPUC) Advice Letter 4129-E. The system average rate shown includes the California Climate Credit.

Transmission Revenues Data to Reflect Changed Rates

Billing Determinants

Rate Effective Period - Twelve Months Ending December 31, 2024

		(A)	(B)		(C)		(D))	(E))	(F))	
		Jan-2	24	Feb-2	4	Mar-2	24	Apr-	24	May-	24	Jun-	24	
Line		Billing Deter	rminants 5	Billing Deterr	ninants 5	Billing Deter	minants 5	Billing Deter	rminants 5	Billing Deter	rminants 5	Billing Dete		Line
No.	Customer Classes	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	No.
1	Residential ⁶	586,450,140		488,879,351		435,326,313		383,153,803		368,110,601		406,941,886		1
2														2
3	Small Commercial	181,530,131		175,691,811		171,138,423		172,875,750		171,358,770		183,426,787		3
4						#06 #00 **		= 40 0 = = 404				#00 400 0 C 4		4
5	Medium and Large Commercial/Industrial Non-Coincident (100%)	751,591,533	_	722,773,008	_	706,780,235	_	749,057,481	_	745,902,535		799,490,964		6
0	Non-Coincident (100%) Non-Coincident (90%) ²										1 051 054		1 000 460	
/	. ,		1,866,821		1,792,477		1,755,559		1,860,757		1,851,254		1,989,462	
8	Maximum On-Peak Period Demand-Standard Customers ³		1,583,323		1,542,568		1,488,619		1,576,319		1,581,709		1,682,964	
9	Maximum Demand at the Time of System Peak-Standard Customers 4		140,898		124,773		132,660		141,318		134,259		86,281	
10	Maximum On-Peak Period Demand-Grandfathered Customers 3		1,483,924		1,445,727		1,395,166		1,477,360		1,482,411		1,796,789	10
11	Maximum Demand at the Time of System Peak-Grandfathered Customers 4		153,614		136,033		144,632		154,071		146,375		86,469	
12														12
13	San Diego Unified Port District	595,716		724,428		727,404		713,144		167,496		400,000		13
14	Non-Coincident (90%) ²		11,856		15,984		15,648		15,840		8,896		4,448	14
15	Maximum Demand at the Time of System Peak ⁴		-		-		-		-		-		-	15
16														16
	Agricultural													17
18	Schedules PA and TOU-PA	5,941,638		8,249,351		7,290,739		8,401,104		10,667,586		11,706,634		18
19	Non-Coincident Demand - Schedule PA-T-1 (100%)	14,566,081	53,936	15,384,762	56,968	14,626,906	54,162	16,841,653	62,362	18,251,445	67,583	19,802,348	72,581	
20	Street Lighting	6,456,705		6,444,013		6,498,476		6,930,078		6,341,425		6,363,748		20 21
22	Street Lighting	0,430,703		0,444,013		0,498,476		0,930,078		0,341,423		0,303,748		22
	Sale for Resale	7,725		7,725		7,725		7,725		7,725		7,725		23
24		,,723		,,123		,,723		7,723		,,723		,,,25		24
	Standby		162,474		162,474		162,474		162,474		162,474		162,474	
26					· ·									26
27	TOTAL	1,547,139,669		1,418,154,448		1,342,396,222		1,337,980,738		1,320,807,583		1,428,140,091		27
								·		·				

Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.

² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, A6-TOU, and San Diego Unified Port District.

Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU and San Diego Unified Port District. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

⁵ Billing Determinants are found in Statement BG, Page BG-21.1 through BG-21.4.

⁶ Residential billing determinants exclude EV-TOU-5 super off-peak kWh because EV-TOU-5 super off-peak kWh usage is exempt from paying transmission rates.

Transmission Revenues Data to Reflect Changed Rates

Billing Determinants

Rate Effective Period - Twelve Months Ending December 31, 2024

		(0	i)	(H	I)	(I)	(Л)	(K	()	(L)		
		Jul-	-24	Aug	-24	Sep-	-24	Oct-	24	Nov	-24	Dec-	24	
Line		Billing Dete	erminants 5	Billing Dete		Billing Dete	erminants 5	Billing Dete	rminants 5	Billing Dete	erminants 5	Billing Deter	minants 5	Line
No.	Customer Classes	Energy (kWh)	Demand (kW)	No.										
1	Residential ⁶	514,053,679		606,405,488		640,421,886		512,004,868		452,236,495		517,333,401		1
2														2
3	Small Commercial	203,198,304		213,885,654		221,965,118		200,473,013		185,572,672		182,348,363		3
4	Medium and Large Commercial/Industrial	868,622,185		899,164,504		910,364,934		841,167,652		793,347,755		755,699,481		4
6	Non-Coincident (100%)	868,622,185	_	899,164,304	_	910,364,934		841,167,632	_	/93,347,733	_	/55,699,481		6
7	Non-Coincident (90%) ²		2,163,149		2,239,517		2.258.314		2,087,707		1,963,093		1,868,468	7
8	Maximum On-Peak Period Demand-Standard Customers ³		1.816.058		1.877.606		1,969,147		1,811,617		1,725,041		1,653,769	
			,,		,,		, , .							
9	Maximum Demand at the Time of System Peak-Standard Customers ⁴		98,247		102,538		79,116		75,949		119,841		108,464	
10	Maximum On-Peak Period Demand-Grandfathered Customers 3		1,938,885		2,004,595		2,102,327		1,934,143		1,616,745		1,549,947	
11	Maximum Demand at the Time of System Peak-Grandfathered Customers 4		98,460		102,761		79,287		76,113		130,657		118,253	
12	C. D. H.C. ID. (D. C.)					20.404		220.240		200.140		622 002		12
	San Diego Unified Port District	-		=		28,404		328,248		280,140		632,892		13
14	Non-Coincident (90%) ²		4,448		4,448		7,200		7,152		7,200		7,152	
15	Maximum Demand at the Time of System Peak ⁴		-		-		6,656		5,312		-		-	15
16														16
	Agricultural Schedules PA and TOU-PA	12,604,148		12,994,442		13,239,169		11,464,926		8,767,886		8,434,773		17 18
18														
19 20	Non-Coincident Demand - Schedule PA-T-1 (100%)	22,410,225	82,139	21,856,569	80,110	22,291,279	81,703	20,085,383	73,618	18,856,390	69,823	16,967,495	62,828	
	Street Lighting	6,440,289		6,262,476		6,518,034		6,381,736		6,425,383		6,493,207		20 21
22	Succi Lighting	0,440,207		0,202,470		0,510,054		0,381,730		0,423,363		0,473,207		22
	Sale for Resale	7,725		7,725		7,725		7,725		7,725		7,725		23
24		1,7=0		.,,=-		.,,=		.,,==				-,,		24
25	Standby		162,474		162,474		162,474		162,474		162,474		162,474	25
26														26
27	TOTAL	1,627,336,556		1,760,576,857		1,814,836,550		1,591,913,552		1,465,494,446		1,487,917,337		27
													·	

- Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.
- 2 NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, A6-TOU, and San Diego Unified Port District.
- Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. 6 p.m. summer and 5-8 p.m. winter on weekdays.
- 4 Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU and San Diego Unified Port District. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁵ Billing Determinants are found in Statement BG, Page BG-21.1 through BG-21.4.
- 6 Residential billing determinants exclude EV-TOU-5 super off-peak kWh because EV-TOU-5 super off-peak kWh usage is exempt from paying transmission rates.

Statement BG

SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenues Data to Reflect Changed Rates Billing Determinants

Rate Effective Period - Twelve Months Ending December 31, 2024

		(M)	
		12 Months	to Date	
Line		Billing Dete	rminants 5	Line
No.	Customer Classes	Energy (kWh)	Demand (kW)	No.
1	Residential	5,911,317,910	-	1
2		2 262 464 707		2
3 4	Small Commercial	2,263,464,797	-	3 4
5	Medium and Large Commercial/Industrial	9,543,962,266		5
6	Non-Coincident (100%) ¹		-	6
7	Non-Coincident (90%) ²		23,696,578	7
8	Maximum On-Peak Period Demand-Standard Customers ³		20,308,739	8
9	Maximum Demand at the Time of System Peak-Standard Customers ⁴		1,344,345	9
10	,		<i>,- ,</i>	10
11	San Diego Unified Port District	4,597,872		11
12	Non-Coincident (90%) ²		110,272	12
13	Maximum Demand at the Time of System Peak⁴		11,968	13
14				14
15	Agricultural			15
16	Schedules PA and TOU-PA	119,762,397		16
17	Non-Coincident Demand (100%) ¹	221,940,537	817,813	17
18				18
19	Street Lighting	77,555,572	-	19
20		02.600		20
21 22	Sale for Resale	92,698	-	21 22
22 23	Standby	_	1,949,690	23
24	Dialidoy	-	1,749,090	24
	TOTAL	18,142,694,049	48,239,406	25
	NOTEG			

- Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, A6-TOU, and San Diego Unified Port District.
- Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R. Determinants shown are for Standard Customers based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedules A6-TOU. Determinants shown are for Standard Customers based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- ⁵ Billing Determinants are found in Statement BG, Pages BG-18 and BG-19.

Line				n Diego Gas &	•	•								Lin
No.		FER	C Forecast Peri	od: January 20	24 - December 2	2024 1								No
1	System Delivery													1
2	<u>Determinants</u>													2
3														3
	Customer Class													4
	Deliveries (MWh)	<u>Jan-24</u>	Feb-24	Mar-24	Apr-24	May-24	<u>Jun-24</u>	<u>Jul-24</u>	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total 5
6	Residential	600,956	501,222	446,282	392,460	377,100	416,763	525,656	620,629	656,307	525,370	464,778	531,637	6,059,160 6
7	Small Commercial	181,530	175,692	171,138	172,876	171,359	183,427	203,198	213,886	221,965	200,473	185,573	182,348	2,263,465 7
	M.& L. C./I. (AD)	-	-	-	-	-	-	-	-	-	-	-	-	- 8
	M.& L. C./I. (AY, AL, DG-R)	644,807	628,210	606,239	641,955	644,150	700,411	755,802	781,417	819,514	753,954	702,522	673,496	8,352,476 9
	M.& L. C./I. (A6)	106,785	94,563	100,541	107,103	101,753	99,080	112,820	117,748	90,851	87,214	90,826	82,203	1,191,487 10
	San Diego Unified Port District	596	724	727	713	167	400	-	-	28	328	280	633	4,598 11
	Agriculture (PA and TOU-PA)	5,942	8,249	7,291	8,401	10,668	11,707	12,604	12,994	13,239	11,465	8,768	8,435	119,762 12
13	Agriculture (PA-T-1)	14,566	15,385	14,627	16,842	18,251	19,802	22,410	21,857	22,291	20,085	18,856	16,967	221,941 13
	Lighting	6,457	6,444	6,498	6,930	6,341	6,364	6,440	6,262	6,518	6,382	6,425	6,493	77,556 14
15	Sale for Resale	8	8	8	8	8	8	8	8	8	8	8	8	92.7
16	Total System	1,561,646	1,430,497	1,353,352	1,347,287	1,329,797	1,437,961	1,638,939	1,774,800	1,830,721	1,605,278	1,478,036	1,502,221	18,290,536 16
17														17
18														18
19														19
20	Med. & Large Comm./Ind.													20
21	Rate Schedule													21
22	Billing Determinants													22
23														23
24	Schedule AD:	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total 24
25														
	Total Deliveries (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	- 25
26	Total Deliveries (MWh)	-	-	-	-	-	-	-	-	-	-	-	-	- 25 26
	Total Deliveries (MWh) Total Deliveries (%)	-	-	-	-	-	-	-	-	-	-	-	-	- 25 26 27
	Total Deliveries (%)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	26 27
27 28	Total Deliveries (%)	0.00% 0.00%		0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%		26 27 - 28
27 28	Total Deliveries (%) % @ Secondary Service		0.00%										0.00%	26 27 - 28 - 29
27 28 29	Total Deliveries (%) % @ Secondary Service % @ Primary Service	0.00%	0.00% 0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 0.00%	26 27 - 28 - 29 - 30
27 28 29 30 31	Total Deliveries (%) % @ Secondary Service % @ Primary Service	0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00% 0.00%	26 27 - 28 - 29 - 30 - 31
27 28 29 30 31 32	Total Deliveries (%) % @ Secondary Service % @ Primary Service % @ Transmission Service	0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00%	0.00% 0.00% 0.00%	26 27 - 28 - 29 - 30 - 31
27 28 29 30 31 32 33	Total Deliveries (%) % @ Secondary Service % @ Primary Service % @ Transmission Service Total Deliveries (MWh)	0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	26 27 - 28 - 29 - 30 - 31 32 0 33						
27 28 29 30 31 32 33 34	Total Deliveries (%) % @ Secondary Service % @ Primary Service % @ Transmission Service Total Deliveries (MWh) MWh @ Secondary Service	0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	26 27 - 28 - 29 - 30 - 31 32 0 33 0 34
27 28 29 30 31 32 33 34	Total Deliveries (%) % @ Secondary Service % @ Primary Service % @ Primary Service Total Deliveries (MWh) MWh @ Secondary Service MWh @ Wrimary Service	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0	0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0	0.00% 0.00% 0.00% 0	0.00% 0.00% 0.00% 0	0.00% 0.00% 0.00% 0	0.00% 0.00% 0.00% 0	0.00% 0.00% 0.00% 0.00%	26 27 - 28 - 29 - 30
27 28 29 30 31 32 33 34 35 36	Total Deliveries (%) % @ Secondary Service % @ Primary Service % @ Primary Service Total Deliveries (MWh) MWh @ Secondary Service MWh @ Wrimary Service	0.00% 0.00% 0.00% 0 0 0	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0 0	0.00% 0.00% 0.00% 0 0	0.00% 0.00% 0.00% 0 0 0	0.00% 0.00% 0.00% 0 0	0.00% 0.00% 0.00% 0 0	0.00% 0.00% 0.00% 0 0	0.00% 0.00% 0.00% 0 0	0.00% 0.00% 0.00% 0 0	0.00% 0.00% 0.00% 0 0	0.00% 0.00% 0.00% 0.00%	26 27 - 28 - 30 - 31 32 0 33 0 33 0 34
27 28 29 30 31 32 33 34 35 36 37	Total Deliveries (%) % @ Secondary Service % @ Primary Service % @ Transmission Service Total Deliveries (MWh) MWh @ Secondary Service MWh @ Primary Service MWh @ Transmission Service	0.00% 0.00% 0.00% 0 0 0	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0 0	0.00% 0.00% 0.00% 0 0	0.00% 0.00% 0.00% 0 0 0	0.00% 0.00% 0.00% 0 0	0.00% 0.00% 0.00% 0 0	0.00% 0.00% 0.00% 0 0	0.00% 0.00% 0.00% 0 0	0.00% 0.00% 0.00% 0 0	0.00% 0.00% 0.00% 0 0	0.00% 0.00% 0.00% 0.00%	26 27 28 28 29 30 31 31 32 0 33 0 34 0 35 0 36
27 28 29 30 31 32 33 34 35 36 37	Total Deliveries (%) % @ Secondary Service % @ Primary Service % @ Transmission Service Total Deliveries (MWh) MWh @ Secondary Service MWh @ Primary Service MWh @ Transmission Service Maximum Demand (%) % @ Secondary Service	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0 0 0	0.00% 0.00% 0.00% 0.000 0 0	0.00% 0.00% 0.00% 0 0 0	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0 0 0	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	26 27 28 29 28 29 30 33 32 0 33 0 34 0 35 0 35 37
27 28 29 30 31 32 33 34 35 36 37 38	Total Deliveries (%) % @ Secondary Service % @ Primary Service % @ Transmission Service Total Deliveries (MWh) MWh @ Secondary Service MWh @ Primary Service MWh @ Transmission Service MWh @ Transmission Service Maximum Demand (%) % @ Secondary Service	0.00% 0.00% 0.00% 0 0 0 0 0.0000%	0.00% 0.00% 0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0 0 0 0	0.00% 0.00% 0.00% 0 0 0 0	0.00% 0.00% 0.00% 0 0 0 0 0	0.00% 0.00% 0.00% 0 0 0 0	0.00% 0.00% 0.00% 0 0 0 0 0	0.00% 0.00% 0.00% 0 0 0 0	0.00% 0.00% 0.00% 0 0 0 0	0.00% 0.00% 0.00% 0 0 0 0 0	0.00% 0.00% 0.00% 0 0 0 0	0.00% 0.00% 0.00% 0.00% 0.000%	26 - 28 - 29 - 30 - 31 32 0 33 0 34 0 35 0 36 37 0.0000% 38
27 28 29 30 31 32 33 34 35 36 37 38 39	Total Deliveries (%) % @ Secondary Service % @ Primary Service % @ Transmission Service Total Deliveries (MWh) MWh @ Secondary Service MWh @ Primary Service MWh @ Transmission Service Maximum Demand (%) % @ Secondary Service % @ Primary Service	0.00% 0.00% 0.00% 0 0 0 0 0 0.000% 0.0000%	0.00% 0.00% 0.00% 0.00% 0.000% 0 0 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0.00% 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0.00% 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0.00% 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0.00% 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0.00% 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0.00% 0 0 0 0 0.0000%	26 - 28 - 29 - 30 - 31 31 3 0 34 0 34 0 36 0 36 3 0 36 0 36 0 36 3 0 36 0 36
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41	Total Deliveries (%) % @ Secondary Service % @ Primary Service % @ Transmission Service Total Deliveries (MWh) MWh @ Secondary Service MWh @ Primary Service MWh @ Transmission Service Maximum Demand (%) % @ Secondary Service % @ Primary Service	0.00% 0.00% 0.00% 0 0 0 0 0 0.000% 0.0000%	0.00% 0.00% 0.00% 0.00% 0.000% 0 0 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0.00% 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0.00% 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0.00% 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0.00% 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0.00% 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0.00% 0 0 0 0 0.0000%	26 - 28 - 29 - 30 - 31 - 31 - 31 - 32 0 33 0 34 0 35 0 36 0 36 0 30 0 30 0 30 0 30 0 30 0 30
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Total Deliveries (%) % @ Secondary Service % @ Primary Service % @ Transmission Service Total Deliveries (MWh) MWh @ Secondary Service MWh @ Primary Service MWh @ Transmission Service Mwh @ Transmission Service Maximum Demand (%) % @ Secondary Service % @ Primary Service % @ Transmission Service	0.00% 0.00% 0.00% 0 0 0 0 0 0.000% 0.0000%	0.00% 0.00% 0.00% 0.00% 0.000% 0 0 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0.00% 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0.00% 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0.00% 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0.00% 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0.00% 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0.00% 0 0 0 0 0.0000%	26 - 28 - 30 - 31 32 0 33 0 34 0 34 0 0,0000% 39 0.0000% 40 41
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Total Deliveries (%) % @ Secondary Service % @ Primary Service Total Deliveries (MWh) MWh @ Secondary Service MWh @ Primary Service MWh @ Transmission Service Maximum Demand (%) % @ Secondary Service % @ Primary Service % @ Transmission Service Maximum Demand (%) % G Secondary Service % @ Transmission Service	0.00% 0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0.00% 0.00% 0.00% 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0.00% 0 0 0 0 0.0000% 0.0000%	26 2- 28 2- 29 2- 30 3- 31 32 0 33 0 34 0 35 0 36 37 0.0000% 38 0.0000% 39 0.0000% 40 41 41 42 0.000 43
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	Total Deliveries (%) % @ Secondary Service % @ Primary Service % @ Transmission Service Total Deliveries (MWh) MWh @ Secondary Service MWh @ Primary Service MWh @ Transmission Service Maximum Demand (%) % @ Secondary Service % @ Primary Service % @ Transmission Service Maximum Demand (MW) Maximum Demand (MW) MW @ Secondary Service 0.00% 0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0.00% 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0.00% 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0.00% 0 0 0 0 0.0000% 0.0000%	26 - 28 - 30 - 31 32 - 33 - 33 - 34 - 37 - 37 - 37 - 37 - 37 - 37 - 37 - 37	
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	Total Deliveries (%) % @ Secondary Service % @ Primary Service % @ Primary Service Total Deliveries (MWh) MWh @ Secondary Service MWh @ Fransmission Service MWh @ Transmission Service Maximum Demand (%) % @ Secondary Service % @ Primary Service % @ Pransmission Service Maximum Demand (MW) MW @ Secondary Service	0.00% 0.00% 0.00% 0 0 0 0 0.000% 0.0000%	0.00% 0.00% 0.00% 0.00% 0.00% 0 0 0 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000%	26 27 28 29 29 30 30 31 32 0 33 0 34 0 35 0 36 0,0000% 39 0,0000% 41 41 42 0,000 44 0,000 44
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	Total Deliveries (%) % @ Secondary Service % @ Primary Service % @ Transmission Service Total Deliveries (MWh) MWh @ Secondary Service MWh @ Primary Service MWh @ Transmission Service Maximum Demand (%) % @ Secondary Service % @ Primary Service % @ Transmission Service Maximum Demand (MW) Maximum Demand (MW) MW @ Secondary Service 0.00% 0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0.00% 0.00% 0.00% 0.000% 0.000% 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0.00% 0.00% 0.000% 0.0000% 0.0000% 0.0000%	26 27 28 29 29 30 30 31 32 0 33 0 34 0 35 0 36 0,0000% 39 0,0000% 41 41 42 0,000 44 0,000 44							
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Total Deliveries (%) % @ Secondary Service % @ Primary Service % @ Transmission Service Total Deliveries (MWh) MWh @ Secondary Service MWh @ Primary Service MWh @ Transmission Service Maximum Demand (%) % @ Secondary Service % @ Primary Service % @ Transmission Service Maximum Demand (MW) Maximum Demand (MW) MW @ Secondary Service 0.00% 0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0.00% 0.00% 0.00% 0.000% 0.000% 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0.00% 0.00% 0.000% 0.0000% 0.0000% 0.0000%	26 27 28 29 29 30 31 32 0 33 0 34 0 35 0 36 37 0.0000% 38 0.0000% 39 0.0000 44 40 0.000 44 0.000 44							
27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Total Deliveries (%) % @ Secondary Service % @ Primary Service % @ Transmission Service Total Deliveries (MWh) MWh @ Secondary Service MWh @ Primary Service MWh @ Transmission Service Maximum Demand (%) % @ Secondary Service % @ Primary Service % @ Transmission Service Maximum Demand (MW) Maximum Demand (MW) MW @ Secondary Service 0.00% 0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0.00% 0.00% 0.00% 0.000% 0.000% 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0.00% 0 0 0 0 0 0.0000% 0.0000% 0.0000%	0.00% 0.00% 0.00% 0.00% 0.000% 0.0000% 0.0000% 0.0000%	26 - 28 - 30 - 31 - 31 - 32 - 0 33 - 0 34 - 0 35 - 0 36 - 0 36 - 0 44 - 0.000 44							

Line				an Diego Gas &	-									Lir
No.		FER	C Forecast Peri	iod: January 20	24 - December	2024								No
50	<u>Schedules</u>													50
51	Schedules OL-TOU/AL-TOU/AL-TOU2/DG-R: Total Deliveries (MWh)	Jan-24 644,807	Feb-24 628,210	Mar-24 606,239	Apr-24 641,955	May-24 644,150	Jun-24 700,411	Jul-24 755,802	Aug-24 781,417	Sep-24 819,514	Oct-24 753,954	Nov-24 702,522	Dec-24 673,496	Total 51 8,352,476 52
52 53	10tal Deliveries (MWII)	644,807	628,210	000,239	641,955	644,150	/00,411	/55,802	/81,41/	819,514	/55,954	/02,522	6/3,496	8,332,476 53
	Total Deliveries (%)													54
55		75.02%	75.02%	75.02%	75.02%	75.02%	74.77%	74.77%	74.77%	74.77%	74.77%	75.02%	75.02%	74.91% 55
	% @ Primary Service	22.69%	22.69%	22.69%	22.69%	22.69%	23.06%	23.06%	23.06%	23.06%	23.06%	22.69%	22.69%	22.86% 56
57		2.28%	2.28%	2.28%	2.28%	2.28%	2.17%	2.17%	2.17%	2.17%	2.17%	2.28%	2.28%	2.23% 57
58	Ŭ	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00% 58
59	Total Deliveries (MWh)													59
60	MWh @ Secondary Service	483,761	471,309	454,826	481,621	483,268	523,712	565,128	584,281	612,767	563,746	527,061	505,285	6,256,766 60
61	Grandfathered Customers have Maximum On-Peak Periods Demand rates based on SDG&E's previous on-peak period of 1	146,337	142,570	137,584	145,690	146,188	161,524	174,298	180,205	188,991	173,872	159,435	152,848	1,909,542 61
	MWh @ Transmission Service	14,709	14,330	13,829	14,644	14,694	15,176	16,376	16,931	17,756	16,336	16,025	15,363	186,168 62
63		644,807	628,210	606,239	641,955	644,150	700,411	755,802	781,417	819,514	753,954	702,522	673,496	8,352,476 63
	Non-Coincident Demand (%)													64
65	0 ,	0.2546%	0.2546%	0.2546%	0.2546%	0.2546%	0.2564%	0.2564%	0.2564%	0.2564%	0.2564%	0.2546%	0.2546%	0.2554% 65
	% @ Primary Service	0.2200%	0.2200%	0.2200%	0.2200%	0.2200%	0.2194%	0.2194%	0.2194%	0.2194%	0.2194%	0.2200%	0.2200%	0.2197% 66
67 68	% @ Transmission Service	0.1158%	0.1158%	0.1158%	0.1158%	0.1158%	0.1169%	0.1169%	0.1169%	0.1169%	0.1169%	0.1158%	0.1158%	0.1163% 67
	Non-Coincident Demand (MW)													68
	MW @ Secondary Service	1,231,511	1,199.812	1,157.850	1,226.063	1,230,255	1,342.912	1,449.113	1,498.225	1,571.269	1,445.570	1,341.740	1,286.304	15,980.625 70
	MW @ Primary Service	321.896	313.611	302.643	320.472	321.568	354.418	382.446	395.407	414.685	381.511	350.708	336.218	4,195.584 71
	MW @ Transmission Service	17.030	16.591	16.011	16.954	17.012	17.736	19.138	19.787	20.752	19.091	18.554	17.787	216.443 72
73	SIV (g. Fransinission Service	1,570.437	1,530.013	1,476.504	1,563.490	1,568.836	1,715.065	1,850.697	1,913.419	2,006.706	1,846.172	1,711.002	1,640.310	20,392.652 73
74	On-Peak Demand-Standard Customers (%) ²	-,-,-,-,	-,	-,	.,	-,	-,,	-,	-,,	_,	-,	-,,	-,	74
	% @ Secondary Service	0.2474%	0.2474%	0.2474%	0.2474%	0.2474%	0.2444%	0.2444%	0.2444%	0.2444%	0.2444%	0.2474%	0.2474%	0.2460% 75
	% @ Primary Service	0.2201%	0.2201%	0.2201%	0.2201%	0.2201%	0.2136%	0.2136%	0.2136%	0.2136%	0.2136%	0.2201%	0.2201%	0.2171% 76
	% @ Transmission Service	0.4372%	0.4372%	0.4372%	0.4372%	0.4372%	0.3818%	0.3818%	0.3818%	0.3818%	0.3818%	0.4372%	0.4372%	0.4127% 77
78	Ŭ													78
79	On-Peak Demand-Standard Customers (MW) ²													79
80	MW @ Secondary Service	1,196.893	1,166.085	1,125.303	1,191.599	1,195.673	1,279.967	1,381.190	1,428.000	1,497.621	1,377.813	1,304.023	1,250.146	15,394.313 80
81	MW @ Primary Service	322.119	313.827	302.852	320.694	321.790	345.051	372.338	384.957	403.726	371.428	350.951	336.451	4,146.183 81
82	MW @ Transmission Service	64.311	62.656	60.464	64.027	64.245	57.946	62.529	64.648	67.800	62.376	70.067	67.172	768.243 82
83		1,583.323	1,542.568	1,488.619	1,576.319	1,581.709	1,682.964	1,816.058	1,877.606	1,969.147	1,811.617	1,725.041	1,653.769	20,308.739 83
84	On-Peak Demand-Grandfathered Customers (%) 3													84
85	% @ Secondary Service	0.2306%	0.2306%	0.2306%	0.2306%	0.2306%	0.2610%	0.2610%	0.2610%	0.2610%	0.2610%	0.2306%	0.2306%	0.2445% 85
86	% @ Primary Service	0.2123%	0.2123%	0.2123%	0.2123%	0.2123%	0.2254%	0.2254%	0.2254%	0.2254%	0.2254%	0.2123%	0.2123%	0.2184% 86
87	% @ Transmission Service	0.3907%	0.3907%	0.3907%	0.3907%	0.3907%	0.4343%	0.4343%	0.4343%	0.4343%	0.4343%	0.3907%	0.3907%	0.4100% 87
88														88
89	On-Peak Demand-Grandfathered Customers (MW) ³													89
	MW @ Secondary Service	1,115.747	1,087.027	1,049.011	1,110.811	1,114.609	1,366.767	1,474.855	1,524.839	1,599.181	1,471.248	1,215.614	1,165.389	15,295.099 90
	MW @ Primary Service	310.713	302.715	292.128	309.339	310.396	364.117	392.913	406.229	426.034	391.952	338.524	324.538	4,169.598 91
	MW @ Transmission Service	57.464	55.984	54.026	57.209	57.405	65.905	71.117	73.527	77.112	70.943	62.607	60.020	763.321 92
93		1,483.924	1,445.727	1,395.166	1,477.360	1,482.411	1,796.789	1,938.885	2,004.595	2,102.327	1,934.143	1,616.745	1,549.947	20,228.019 93
94														94
95 96														95
90														96

Line No.				nn Diego Gas & od: January 20	•	•								Line No.
97	Schedule A6-TOU:	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total 97
	Total Deliveries (MWh)	106,785	94,563	100,541	107,103	101,753	99,080	112,820	117,748	90,851	87,214	90,826	82,203	1,191,487 98
99	Total Deliveries (%)													99 100
	1 Otal Deliveries (%) % @ Secondary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00% 101
	% @ Primary Service	28.37%	28.37%	28.37%	28.37%	28.37%	29.59%	29.59%	29.59%	29.59%	29.59%	28.37%	28.37%	28.89% 102
103	% @ Transmission Service	71.63%	71.63%	71.63%	71.63%	71.63%	70.41%	70.41%	70.41%	70.41%	70.41%	71.63%	71.63%	<u>71.11%</u> 103
104		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00% 104
	Total Deliveries (MWh) MWh @ Secondary Service	0	0	0	0	0	0	0	0	0	0	0	0	105 0 106
	MWh @ Primary Service	30,292	26,826	28,521	30,383	28,865	29,314	33,379	34,837	26,879	25,803	25,765	23,319	344.185 107
	MWh @ Transmission Service	76,492	67,738	72,020	76,720	72,888	69,766	79,441	82,911	63,972	61,411	65,061	58,884	847,302 108
109		106,785	94,563	100,541	107,103	101,753	99,080	112,820	117,748	90,851	87,214	90,826	82,203	1,191,487 109
	Non-Coincident Demand (%)	0.00000/	0.00000/	0.00000/	0.00000/	0.00000/	0.00000/	0.00000/	0.00000/	0.00000/	0.00000/	0.00000/	0.00000/	110
	% @ Secondary Service % @ Primary Service	0.0000% 0.2454%	0.0000% 0.2454%	0.0000% 0.2454%	0.0000% 0.2454%	0.0000% 0.2454%	0.0000% 0.2452%	0.0000% 0.2452%	0.0000% 0.2452%	0.0000% 0.2452%	0.0000% 0.2452%	0.0000% 0.2454%	0.0000% 0.2454%	0.0000% 111 0.2453% 112
	% @ Transmission Service	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903%	0.2903% 113
114														114
	Non-Coincident Demand (MW)													115
	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000 116
	MW @ Primary Service MW @ Transmission Service	74.337 222.047	65.829 196.635	69.991 209.065	74.558 222.709	70.834 211.584	71.875 202.521	81.843 230.608	85.418 240.679	65.906 185.702	63.268 178.268	63.228 188.863	57.225 170.933	844.312 117 2,459.615 118
119	The state of the s	296.384	262.464	279.055	297.267	282.419	274.397	312.451	326.097	251.608	241.535	252.091	228.158	3,303.927 119
	Coincident Peak Demand-Standard Customers (%) ²													120
121	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000% 121
	% @ Primary Service	0.1271%	0.1271%	0.1271%	0.1271%	0.1271%	0.1249%	0.1249%	0.1249%	0.1249%	0.1249%	0.1271%	0.1271%	0.1262% 122
123 124	% @ Transmission Service	0.1339%	0.1339%	0.1339%	0.1339%	0.1339%	0.0712%	0.0712%	0.0712%	0.0712%	0.0712%	0.1339%	0.1339%	0.1074% 123 124
124	Coincident Peak Demand-Standard Customers (MW) ²													124
	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000 126
	MW @ Primary Service	38.511	34.104	36.259	38.626	36.696	36.613	41.690	43.511	33.572	32.228	32.756	29.646	434.212 127
	MW @ Transmission Service	102.387	90.669	96.401	102.692	97.562	49.669	56.557	59.027	45.544	43.721	87.086	78.818	910.133 128
129	,	140.898	124.773	132.660	141.318	134.259	86.281	98.247	102.538	79.116	75.949	119.841	108.464	1,344.345 129
	Coincident Peak Demand-Grandfathered Customers (%) 3 % @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000% 131
	% @ Secondary Service % @ Primary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000% 131
	% @ Transmission Service	0.1520%	0.1520%	0.1520%	0.1520%	0.1520%	0.0713%	0.0713%	0.0713%	0.0713%	0.0713%	0.1520%	0.1520%	0.1180% 133
134														134
	Coincident Peak Demand-Grandfathered Customers (MW) ³													135
	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000 136
	MW @ Primary Service MW @ Transmission Service	37.346 116.267	33.072 102.961	35.163 109.469	37.458 116.614	35.587 110.789	36.703 49.765	41.794 56.667	43.619 59.142	33.655 45.632	32.308 43.805	31.765 98.892	28.749 89.503	427.219 137 999.506 138
139	WW @ Hallshinssion Service	153.614	136.033	144.632	154.071	146.375	86.469	98.460	102.761	79.287	76.113	130.657	118.253	1,426.725 139
140														140
141														141
142 143	Mad 6 Laws Committed	T 24	E-1-24	3524	1 21	35 24	T 24	F-1-24	1 21	S 24	0.1.21	N 24	D 24	Total 142
143	Med. & Large Comm./Ind. Class Total:	<u>Jan-24</u>	Feb-24	Mar-24	Apr-24	May-24	<u>Jun-24</u>	<u>Jul-24</u>	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	<u>Total</u> 143
	Total Deliveries (MWh)	751,592	722,773	706,780	749,057	745,903	799,491	868,622	899,165	910,365	841,168	793,348	755,699	9,543,962 145
146														146
	Total Deliveries (MWh)	100.50	451 200	454.007	401 (2:	402.240	500 515	5/5 100	504.201	(10.5/5	5/2 741	505.071	505 205	147
	MWh @ Secondary Service MWh @ Primary Service	483,761 176,630	471,309 169,396	454,826 166,106	481,621 176,073	483,268 175,053	523,712 190,838	565,128 207,677	584,281 215,042	612,767 215,870	563,746 199,675	527,061 185,201	505,285 176,167	6,256,766 148 2,253,727 149
	MWh @ Transmission Service	91,201	82,068	85,849	91,364	87,581	84,941	95,817	99,841	81,728	77,746	81,086	74,247	1,033,469 150
151		751,592	722,773	706,780	749,057	745,903	799,491	868,622	899,165	910,365	841,168	793,348	755,699	9,543,962 151
	Non-Coincident Demand (MW)													152
	MW @ Secondary Service	1,231.511	1,199.812	1,157.850	1,226.063	1,230.255	1,342.912	1,449.113	1,498.225	1,571.269	1,445.570	1,341.740	1,286.304	15,980.625 153 5,039,896 154
	MW @ Primary Service MW @ Transmission Service	396.233 239.077	379.440 213.226	372.633 225.076	395.031 239.663	392.402 228.597	426.293 220.257	464.289 249.746	480.825 260.466	480.591 206.453	444.779 197.359	413.936 207.417	393.443 188.720	5,039.896 154 2,676.058 155
156	1911 (a. 11ansimssion Scivice	1,866.821	1,792.477	1,755.559	1,860.757	1,851.254	1,989.462	2,163.149	2,239.517	2,258.314	2,087.707	1,963.093	1,868.468	23,696.578 156
157		2												157
158														158
	San Diego Unified Port District Total Deliveries (MWh)	596	724	727	713	167	400		0	28	328	280	633	4,598 160
160	Total Delivertes (MWB)	596	724	121	/13	167	400	0	U	28	328	280	0.53	4,598 160
	Non-Coincident Demand (MW)	11.856	15.984	15.648	15.840	8.896	4.448	4.448	4.448	7.200	7.152	7.200	7.152	110.272 162
163														163
164	Coincident Peak Demand-Standard Customers (MW) ²	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	6.656	5.312	0.000	0.000	11.968 164
165														165
166 167														166 167
10/														16/

ine	St	atement BG: Sa	nn Diego Gas &	Electric Comp	any								1
No.	FER	C Forecast Peri	od: January 20	24 - December	2024 1								
168 Schedule PA-T-1:	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	<u>Total</u>
169 Total Deliveries (MWh)	14,566	15,385	14,627	16,842	18,251	19,802	22,410	21,857	22,291	20,085	18,856	16,967	221,941
170													
171 Total Deliveries (%)													
172 % @ Secondary Service	76.76%	76.76%	76.76%	76.76%	76.76%	81.78%	81.78%	81.78%	81.78%	81.78%	76.76%	76.76%	79.17%
173 % @ Primary Service	23.24%	23.24%	23.24%	23.24%	23.24%	18.22%	18.22%	18.22%	18.22%	18.22%	23.24%	23.24%	20.83%
174 % @ Transmission Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
175	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
176 Total Deliveries (MWh) 177 MWh @ Secondary Service	11.181	11,809	11,227	12.927	14.009	16.194	18,327	17.874	18,229	16.425	14,474	13.024	175.700
177 MWh @ Secondary Service	3,386	3,576	3,400	3,914	4,242	3,608	4,084	3,983	4,062	3,660	4,383	3,944	46,240
178 MWh @ Transmission Service	3,360	3,576	3,400	3,914	4,242	3,008	4,064	3,963	4,002	3,000	4,363	3,944	40,240
180	14.566	15,385	14,627	16,842	18,251	19,802	22,410	21,857	22,291	20,085	18,856	16,967	221,941
181 Non-Coincident Demand (%)	,000	.0,000	,021	.0,042	.0,201	10,002	22,.10	2.,007	22,231	20,000	.0,000	.0,007	221,541
182 % @ Secondary Service	0.3573%	0.3573%	0.3573%	0.3573%	0.3573%	0.3562%	0.3562%	0.3562%	0.3562%	0.3562%	0.3573%	0.3573%	0.3567%
183 % @ Primary Service	0.4133%	0.4133%	0.4133%	0.4133%	0.4133%	0.4130%	0.4130%	0.4130%	0.4130%	0.4130%	0.4133%	0.4133%	0.4132%
184 % @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
185													
Non-Coincident Demand (MW)													
MW @ Secondary Service	39.943	42.188	40.110	46.183	50.049	57.680	65.276	63.663	64.930	58.504	51.708	46.529	626.765
188 MW @ Primary Service	13.993	14.779	14.051	16.179	17.533	14.901	16.863	16.447	16.774	15.114	18.114	16.300	191.048
189 MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
190	53.936	56.968	54.162	62.362	67.583	72.581	82.139	80.110	81.703	73.618	69.823	62.828	817.813
191													
192													
193													
194 <u>Schedule S</u> 195 Standby Determinants:		F. 1. 44								0.24	3: 34	D 44	
195 <u>Standby Determinants:</u> 196 Standby Demand (MW)	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	<u>Dec-24</u>	Total
197 MW @ Secondary Service	9.147	9.147	9.147	9.147	9.147	9.147	9.147	9.147	9.147	9.147	9.147	9.147	109.758
198 MW @ Primary Service	84.788	84.788	84.788	84.788	84.788	84.788	84.788	84.788	84.788	84.788	84.788	84.788	1,017.456
199 MW @ Transmission Service	68.540	68.540	68.540	68.540	68.540	68.540	68.540	68.540	68.540	68.540	68.540	68.540	822.476
200	162,474	162.474	162,474	162.474	162.474	162,474	162.474	162,474	162,474	162.474	162,474	162.474	1,949.690
201												·	
202													
203 Residential													
Schedule EV-TOU-5:	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
205 Total Deliveries (MWh)	26,189	22,291	19,796	16,815	16,237	17,968	21,230	26,005	29,035	24,426	22,649	25,819	268,460
206													
207 <u>Deliveries (MWh) by Time-Of-Use (TOU) Period</u>													
208 MWh @ On-Peak	5,767	4,906	4,354	3,697	3,571	3,888	4,594	5,629	6,286	5,288	4,984	5,685	58,648
209 MWh @ Off-Peak	5,917	5,042	4,486	3,811	3,677	4,259	5,033	6,153	6,864	5,773	5,123	5,830	61,970
210 MWh @ Super Off-Peak	14,506	12,343	10,956	9,307	8,990	9,821	11,603	14,223	15,885	13,365	12,542	14,303	147,842
211													
212													
NOTES:													

Reference data based on January 2024 through December 2024 forecasts.

² On-Peak Demand and Coincident Peak Demand (%) and (MW) for Standard Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

³ On-Peak Demand and Coincident Peak Demand (%) and (MW) for Grandfathered Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter weekdays.

Transmission Revenues Data to Reflect Changed Rates

Calculation of Total Rate Impact

Rate Effective Period - Twelve Months Ending December 31, 2024

Line				Line
No.	Description		Reference	No.
1 2	System Sales (kWh)	17,072,349,198	CPUC-approved 2023 sales implemented on January 1, 2023.	1 2
3	Transmission Revenues under Changed Rates ¹	\$ 1,015,865,034	Statement BG, Page BG-2, Line 30, Col. G	3
4				4
5	Transmission Revenues under Present Rates ²	\$ 1,260,769,411	Statement BH, Page BH-1, Line 30, Col. G	5
6				6
7	Incremental Transmission Revenue Change ³	\$ (230,457,196)	(Line 3 Less Line 5) * (Line 1 / Page BG-20, Line 25 Less Line 21)	7
8		(4.250)		8
l l	Incremental Transmission Rate Change (cents / kWh)	(1.350)	Line 7 / Line 1 x 100	9
10	F (1 D (D T) 1 D ((1 M) 4	7.101	D. D. T. C. D. I. MOSG I STILL	10
	Estimated Present Base Transmission Rate (cents / kWh) ⁴	7.191	Present Base Transmission Rate based on TO5 Cycle 5 Filing.	11
12	Proposed Base Transmission Rate (cents / kWh)	5.841	Line 9 + Line 11	12
13	1 roposed base Transmission Rate (cents / kwn)	3.841	Line 9 + Line 11	13

¹ Transmission Revenues under Changed Rates are revenues based on SDG&E's illustrative proposed rates.

² Transmission Revenues under Present Rates are revenues based on SDG&E's rates presented in the TO5 Cycle 5 Per ER23-542-000.

³ Incremental Transmission Revenue Change adjusted to reflect difference in CPUC-approved sales and FERC billing determinants.

⁴ Estimated Present Base Transmission Rate based on TO5 Cycle 5, pursuant to Docket No. ER23-542-000.

Statement BH

SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenue Data To Reflect Present Rates Per ER23-542-000 Rate Effective Period - Twelve Months Ending December 31, 2024

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line No.	Customer Classes	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24		Line No.
1 2	Residential ¹	\$ 54,029,651	\$ 45,040,455	\$ 40,106,613	\$ 35,299,960	\$ 33,914,030	\$ 37,491,556		1 2
	Small Commercial ²	11,933,791	11,549,980	11,250,640	11,364,852	11,265,126	12,058,477		3 4
5	Medium and Large Commercial/Industrial ³	39,490,265	37,940,815	37,136,316	39,360,064	39,173,027	47,964,657		5
7 8	San Diego Unified Port District ⁴	23,949	32,288	31,609	31,997	17,970	8,985		7 8
9 10	Agricultural ⁵	714,639	829,926	768,025	884,561	1,018,104	1,104,174		9 10
11 12	Street Lighting ⁶	337,492	336,829	339,675	362,235	331,466	332,633		11 12
13 14	Standby ⁷	1,472,201	1,472,201	1,472,201	1,472,201	1,472,201	1,472,201		13 14
15	TOTAL	\$ 108,001,988	\$ 97,202,493	\$ 91,105,080	\$ 88,775,870	\$ 87,191,924	\$ 100,432,683		15

		(A)		(B)	(C)	(D)	(E)	(F)	(G)	
Lii No		Jul-24		Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	Line No.
10	Residential ¹	\$ 47,359,765	\$	55,868,138	\$ 59,002,068	\$ 47,171,009	\$ 41,664,548	\$ 47,661,926	\$ 544,609,719	16 17
18 19		13,358,257		14,060,843	14,591,987	13,179,096	12,199,547	11,987,581	\$ 148,800,176	18 19
20	e e	52,105,642		53,936,568	54,643,918	50,486,318	41,589,242	39,596,915	\$ 533,423,747	20 21
22		8,985		8,985	26,192	23,743	14,544	14,447	\$ 243,693	22 23
24		1,225,070		1,221,511	1,245,283	1,104,388	966,089	890,063	\$ 11,971,834	24 25
20		336,634		327,340	340,698	333,573	335,855	339,400	\$ 4,053,830	26 27
28 29		1,472,201		1,472,201	1,472,201	1,472,201	1,472,201	1,472,201	\$ 17,666,412	28 29
30	TOTAL	\$ 115,866,554	\$	126,895,585	\$ 131,322,347	\$ 113,770,328	\$ 98,242,027	\$ 101,962,533	\$ 1,260,769,411	30

- ¹ Pages BH-2, -3, & -4, Line 37.
- ² Pages BH-2, -3, & -4, Line 39.
- ³ Pages BH-2, -3, & -4, Sum Lines 41 through 45.
- ⁴ Pages BH-2, -3, & -4, Sum Lines 47 through 49.

- ⁵ Pages BH-2, -3, & -4,Sum Lines 52 through 53.
- Pages BH-2, -3, & -4, Sum Line 55.
- Pages BH-2, -3, & -4, Line 57.

Statement BH SAN DIEGO GAS AND ELECTRIC COMPANY Transmission Revenue Data To Reflect Present Rates Per ER23-542-000 Rate Effective Period - Twelve Months Ending December 31, 2024

		(A	1)	(B	()	(C)	(D)	
		Jan-	-24	Feb-	-24	Mar-	-24	Apr	-24	
Line		Billing Det	erminants1	Billing Dete	erminants 1	Billing Dete	erminants1	Billing Dete	erminants 1	Line
No.	Customer Classes	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	No.
1	Residential	586,450,140		488,879,351		435,326,313		383,153,803		1
2		404 #40 444				454 400 400				2
3	Small Commercial	181,530,131		175,691,811		171,138,423		172,875,750		3
4										4
5	Medium and Large Commercial/Industrial	751,591,533		722,773,008		706,780,235		749,057,481		5
6	Non-Coincident (100%)		1.066.021		1 702 477		1 755 550		1.000.757	6
,	Non-Coincident (90%)		1,866,821		1,792,477		1,755,559		1,860,757	/
8	Maximum On-Peak Period Demand		1,583,323		1,542,568		1,488,619		1,576,319	8
9	Maximum Demand at the Time of System Peak		140,898		124,773		132,660		141,318	9
10	o Di Highbania	595,716		724,428		727,404		713,144		10
11	San Diego Unified Port District	595,/16	11.056	/24,428	15.004	/2/,404	15.640	/13,144	15.040	11
12	Non-Coincident (90%)		11,856		15,984		15,648		15,840	12
13 14	Maximum Demand at the Time of System Peak		-		-		-		-	13
	A									14
15	Agricultural Schedules PA and TOU-PA	5.041.630		0.240.251		7 200 730		0.401.104		15 16
16		5,941,638	52.026	8,249,351	56.060	7,290,739	54.160	8,401,104	(2.2(2	17
17 18	Schedule PA-T-1 - Non-Coincident (100%)	14,566,081	53,936	15,384,762	56,968	14,626,906	54,162	16,841,653	62,362	18
	Street Lighting	6 456 705		6 444 012		6 400 476		6.020.070		19
19 20	Street Lighting	6,456,705		6,444,013		6,498,476		6,930,078		20
21	Standby		162,474		162,474		162,474		162,474	21
22	Standoy		102,474		102,474		102,474		102,474	22
23	TOTAL	1,547,131,944		1,418,146,723		1,342,388,497		1,337,973,013		23
23		1,5 17,151,744		1,110,140,723		1,0 12,000,497		1,557,575,015		1 2 1
	<u> </u>									\perp

NOTES:

The above billing determinants are for the forecast determinants for the rate effective January 2024 through December 2024, as presented in Statement BG, Page BG-18.

			(A	.)		(B)		(C)		(D))	
			Jan-	24		Feb-	24		Mar-	-24		Apr-	24	
Line		Pı	resent Transı	nission Rates	Pre	esent Transr	nission Rates			nission Rates			nission Rates	Line
No.	Customer Classes	Ener	gy (kWh)	Demand (kW)	Ener	gy (kWh)	Demand (kW)	Ener	gy (kWh)	Demand (kW)	Ene	rgy (kWh)	Demand (kW)	No.
24	Residential ²	s	0.09213		\$	0.09213		s	0.09213		\$	0.09213		24
25														25
26	Small Commercial ²	\$	0.06574		\$	0.06574		\$	0.06574		\$	0.06574		26
27														27
28	Medium and Large Commercial/Industriaf													28
29														29
30	San Diego Unified Port District													30
31														31
32	Agricultural (Schedules PA and TOU-PA) ²	\$	0.03806		\$	0.03806		\$	0.03806		\$	0.03806		32
33														33
34	Street Lighting ²	\$	0.05227		\$	0.05227		\$	0.05227		\$	0.05227		34
35														35
36	Standby ²													36

NOTES:

The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35, Docket ER23-542-000, to change TO5 Cycle 5 rates.

			(A	١)			(B)			(C)			(D)		
			Jan-	-24			Feb-	24			Mar-	24			Apr-	24		1
Line			Revenues @ I	rese	nt Rates3		Revenues @ P	rese	nt Rates3		Revenues @ P	rese	nt Rates3		Revenues @ P	resei	nt Rates ³	Line
No.	Customer Classes	E	nergy (kWh)	D	emand (kW)	Е	nergy (kWh)	D	emand (kW)	E	nergy (kWh)	D	emand (kW)	E	energy (kWh)	Do	mand (kW)	No.
27	D 11 21		54.020.651			6	45.040.455				40.106.612			•	25 200 000			2.7
37 38	Residential	\$	54,029,651			\$	45,040,455			\$	40,106,613			\$	35,299,960			37 38
39	Small Commercial	\$	11,933,791			s	11,549,980			\$	11,250,640			\$	11,364,852			39
40	Shian Commercial	Ψ	11,755,771			Ψ	11,545,500			Ψ	11,230,040			Ψ	11,504,052			40
41	Medium and Large Commercial/Industrial	\$	_			s	_			s	_			\$	_			41
42	Non-Coincident (100%)			\$	-			\$	-			\$	-			\$	-	42
43	Non-Coincident (90%)			\$	37,943,015			\$	36,445,265			\$	35,681,431			\$	37,818,666	43
44	Maximum On-Peak Period Demand			\$	1,413,398			\$	1,377,016			\$	1,328,858			\$	1,407,145	44
45	Maximum Demand at the Time of System Peak			\$	133,853			\$	118,534			\$	126,027			\$	134,252	45
46																		46
47	San Diego Unified Port District	\$	-			\$	-			\$	-			\$	-			47
48	Non-Coincident (90%)			\$	23,949			\$	32,288			\$	31,609			\$	31,997	48
49	Maximum Demand at the Time of System Peak			\$	-			\$	-			\$	-			\$	-	49
50																		50
51	Agricultural																	51
52	Schedules PA and TOU-PA	\$	226,139			\$	313,970			\$	277,486			\$	319,746			52
53	Schedule PA-T-1 - Non-Coincident (100%)			\$	488,500			\$	515,956			\$	490,540			\$	564,815	53
54																		54
55	Street Lighting	\$	337,492			\$	336,829			\$	339,675			\$	362,235			55
56																		56
57	Standby			\$	1,472,201			\$	1,472,201			\$	1,472,201			\$	1,472,201	57
58	mom v			•		•		•	20.071.270				20.120.000		15.016.500			58
59	TOTAL	\$	66,527,073	\$	41,474,915	\$	57,241,233	\$	39,961,260	8	51,974,414	\$	39,130,666	\$	47,346,793	\$	41,429,077	59
60	G 177 1				100 001 000				07.202.402			•	01 105 000				00 775 070	60
61	Grand Total			\$	108,001,988			\$	97,202,493			\$	91,105,080			2	88,775,870	61

The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on pages BH-5 through BH-11.

Statement BH SAN DIEGO GAS AND ELECTRIC COMPANY Transmission Revenue Data To Reflect Present Rates Per ER23-542-000 Rate Effective Period - Twelve Months Ending December 31, 2024

		(E)	(F)	(G	i)	(H)	
		May	-24	Jun-	24	Jul-	24	Aug	-24	
Line		Billing Dete	rminants1	Billing Dete	erminants 1	Billing Det	erminants 1	Billing Dete	erminants 1	Line
No.	Customer Classes	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	No.
	Residential	368,110,601		406,941,886		514,053,679		606,405,488		1
2										2
3	Small Commercial	171,358,770		183,426,787		203,198,304		213,885,654		3
4										4
5	Medium and Large Commercial/Industrial	745,902,535		799,490,964		868,622,185		899,164,504		5
6	Non-Coincident (100%)									6
7	Non-Coincident (90%)		1,851,254		1,989,462		2,163,149		2,239,517	7
8	Maximum On-Peak Period Demand		1,581,709		1,682,964		1,816,058		1,877,606	8
9	Maximum Demand at the Time of System Peak		134,259		86,281		98,247		102,538	
10	C. D. H.C. ID. D.	167.406		400.000						10
	San Diego Unified Port District	167,496	0.006	400,000	4.440	-	4.440	-	4 440	11
12	Non-Coincident (90%)		8,896		4,448		4,448		4,448	12
13 14	Maximum Demand at the Time of System Peak		-		-		-		-	13 14
15	A i i ke I									15
16	Agricultural Schedules PA and TOU-PA	10.667.586		11,706,634		12,604,148		12.994.442		16
17	Schedule PA-T-1 - Non-Coincident (100%)	18,251,445	67,583	19,802,348	72,581	22,410,225	82,139	21,856,569	80,110	17
18	Schedule FA-1-1 - Non-Confedent (100%)	10,231,443	07,383	19,602,346	/2,361	22,410,223	02,139	21,030,309	80,110	18
	Street Lighting	6,341,425		6,363,748		6,440,289		6,262,476		19
20	Direct Eighting	0,341,423		0,303,740		0,440,289		0,202,470		20
	Standby		162,474		162,474		162,474		162,474	21
22	,		102,171		102,171		102,171		102,171	22
23	TOTAL	1,320,799,858		1,428,132,366		1,627,328,831		1,760,569,132		23
		,,,,,,,,,		, .,,		,. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,,		1 [
	Nome				l		1		l	

NOTES:

The above billing determinants are for the forecast determinants for the rate effective January 2024 through December 2024, as presented in Statement BG, Pages BG-18 and BG-19.

			(E)		(F))		(G)		(H)	
			May	-24		Jun-	24		Jul-	24		Aug	-24	
Line		Pro	esent Transi	nission Rates			nission Rates	Pr	esent Transi	nission Rates	Pı	resent Transi	nission Rates	Line
No.	Customer Classes	Ener	gy (kWh)	Demand (kW)	Energ	gy (kWh)	Demand (kW)	Ener	gy (kWh)	Demand (kW)	Ene	rgy (kWh)	Demand (kW)	No.
24	Residential ²	\$	0.09213		\$	0.09213		\$	0.09213		\$	0.09213		24
25														25
26	Small Commercial ²	\$	0.06574		\$	0.06574		\$	0.06574		\$	0.06574		26
27														27
28	Medium and Large Commercial/Industrial ²													28
29														29
30	San Diego Unified Port District													30
31														31
32	Agricultural (Schedules PA and TOU-PA) ²	s	0.03806		s	0.03806		s	0.03806		s	0.03806		32
33	,													33
34	Street Lighting ²	s	0.05227		s	0.05227		s	0.05227		s	0.05227		34
35														35
	Standby ²													36
30	,													1 30

NOTES:

The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35, Docket ER23-542-000, to change TO5 Cycle 5 rates.

			(E))			(F)			(G)			(H)		
			May-	24			Jun-	24			Jul-	24			Aug	-24		
Line			Revenues @ P	rese	ent Rates3		Revenues @ F	res	ent Rates3		Revenues @ F	res	ent Rates3		Revenues @ P	rese	nt Rates3	Line
No.	Customer Classes	E	nergy (kWh)	D	emand (kW)	Е	nergy (kWh)	D	emand (kW)	Е	nergy (kWh)	D	emand (kW)	E	energy (kWh)	Do	mand (kW)	No.
	Residential Customers	\$	33,914,030			\$	37,491,556			\$	47,359,765			\$	55,868,138			37
38	0. 110		11 265 126				12.050.455				12 250 257				14060042			38
39 40	Small Commercial	\$	11,265,126			\$	12,058,477			\$	13,358,257			\$	14,060,843			40
41	Medium-Large Commercial	•				s				\$								41
42	Non-Coincident (100%)	Ф	-	•		Ф	-	s		Ф	-	e		3	-	e		42
43	Non-Coincident (90%)			\$	37,633,525			\$	40,459,493			\$	43,983,301			\$	45,534,533	43
44	Maximum On-Peak Period Demand			\$	1,411,957			S	7,108,399			\$	7,670,551			\$	7,930,514	44
45	Maximum Demand at the Time of System Peak			\$	127,546			S	396,764			\$	451,789			s	471,521	45
46	Maximum Demand at the Time of System Feat			Ψ	127,510			-	370,701			Ψ.	.51,705			Ψ	171,521	46
47	San Diego Unified Port District	\$	_			s	_			s	_			s	_			47
48	Non-Coincident (90%)			\$	17,970			\$	8,985			\$	8,985	1		s	8,985	48
49	Maximum Demand at the Time of System Peak			\$	-			\$	-			\$	-			\$	-	49
50	•																	50
51	Agricultural																	51
52	Schedules PA and TOU-PA	\$	406,008			\$	445,554			\$	479,714			\$	494,568			52
53	Schedule PA-T-1 - Non-Coincident (100%)			\$	612,095			\$	658,619			\$	745,357			\$	726,942	53
54																		54
55	Street Lighting	\$	331,466			\$	332,633			\$	336,634			\$	327,340			55
56																		56
57	Standby Customers			\$	1,472,201			\$	1,472,201			\$	1,472,201			\$	1,472,201	57
58																		58
59	TOTAL	\$	45,916,630	\$	41,275,294	\$	50,328,221	\$	50,104,462	\$	61,534,370	\$	54,332,184	\$	70,750,889	\$	56,144,696	+ 1
60				_				_				_						60
61	Grand Total			\$	87,191,924			\$	100,432,683			\$	115,866,554			\$	126,895,585	61

The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on pages BH-5 through BH-11.

Statement BH SAN DIEGO GAS AND ELECTRIC COMPANY Transmission Revenue Data To Reflect Present Rates Per ER23-542-000 Rate Effective Period - Twelve Months Ending December 31, 2024

		(I)	(J)	ı	(K	.)	(L)	(M)	П
		Sep-	-24	Oct-	24	Nov-	-24	Dec	-24	Tot	al	
Line		Billing Dete	erminants 1	Billing Dete	rminants 1	Billing Dete	erminants 1	Billing Dete	rminants 1	Billing Dete	rminants 1	Line
No.	Customer Classes	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	No.						
1	Residential	640,421,886		512,004,868		452,236,495		517,333,401		5,911,317,910		1
2		*******										2
3	Small Commercial	221,965,118		200,473,013		185,572,672		182,348,363		2,263,464,797		3
4	W.E. 17 G. 1971	010 264 024		041 167 650		702 247 755		755 (00 401		0.542.072.277		4
5	Medium and Large Commercial/Industrial Non-Coincident (100%)	910,364,934		841,167,652		793,347,755		755,699,481		9,543,962,266		5
7	Non-Coincident (100%) Non-Coincident (90%)		2,258,314		2,087,707		1,963,093		1,868,468		23,696,578	6
8	Maximum On-Peak Period Demand		1,969,147		1,811,617		1,725,041		1,653,769		20,308,739	8
9	Maximum Demand at the Time of System Peak		79,116		75,949		119.841		1,033,769		1,344,345	9
10	Waxinium Demand at the Time of System Feak		79,110		13,949		119,041		100,404		1,344,343	10
11	San Diego Unified Port District	28,404		328,248		280,140		632,892		4,597,872		11
12	Non-Coincident (90%)	,	7,200	,	7,152	,	7,200	*****	7,152	.,,	110,272	12
13	Maximum Demand at the Time of System Peak		6,656		5,312		-		-		11.968	13
14	,		.,		- /-						,	14
15	Agricultural											15
16	Schedules PA and TOU-PA	13,239,169		11,464,926		8,767,886		8,434,773		119,762,397		16
17	Schedule PA-T-1 - Non-Coincident (100%)	22,291,279	81,703	20,085,383	73,618	18,856,390	69,823	16,967,495	62,828	221,940,537	817,813	17
18												18
19	Street Lighting	6,518,034		6,381,736		6,425,383		6,493,207		77,555,572		19
20												20
	Standby		162,474		162,474		162,474		162,474		1,949,690	21
22												22
23	TOTAL	1,814,828,825		1,591,905,827		1,465,486,721		1,487,909,612		18,142,601,351		23
	Nome											

NOTES:

¹ The above billing determinants are for the forecast determinants for the rate effective January 2024 through December 2024, as presented in Statement BG, Page BG-19.

			(I))		(J			(K)		(L)	()	1)	
			Sep-	24		Oct-	24		Nov-	-24		Dec-	-24	To	tal	1
Line		P	resent Transn	nission Rates	Pr	esent Transr	nission Rates	P	resent Transr	nission Rates	Pres	sent Transn	nission Rates	Present Trans	mission Rates	Line
No.	Customer Classes	Enc	ergy (kWh)	Demand (kW)	Ene	rgy (kWh)	Demand (kW)	En	ergy (kWh)	Demand (kW)	Energ	gy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	No.
24	Residential ²	\$	0.09213		\$	0.09213		\$	0.09213		\$	0.09213				24
25																25
26	Small Commercial ²	\$	0.06574		\$	0.06574		\$	0.06574		s	0.06574				26
27																27
28	Medium and Large Commercial/Industrial ²															28
29																29
30	San Diego Unified Port District															30
31	9															31
32	Agricultural (Schedules PA and TOU-PA) ²	•	0.03806		•	0.03806		9	0.03806		s	0.03806				32
33	rigireanana (cenedates 111 and 100 111)	Ψ	0.05000		Ψ	0.05000		Ф	0.05000		9	0.03000				33
	Street Lighting 2	e	0.05227		e	0.05227		•	0.05227		6	0.05227				34
35	Direct Eighting	φ	0.03227		φ	0.03227		Φ	0.03227		٥	0.03227				35
	Standby ²															
36	Standby															36

NOTES:

The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35, Docket ER23-542-000, to change TO5 Cycle 5 rates.

Residential Customers								**									_
Revenues Revenues Pesent Rates Pes	_			_								_					
No. Customer Classes							2										
Residential Customers	Line																
Small Commercial Small Comme	V) No.	Demand (kW)	Energy (kWh)	V)	Demand (kW)	Energy (kWh)	(kW)	Demand (kW	Energy (kWh)	Demand (kW)	nergy (kWh))	Demand (kW)	Energy (kWh)	Er	No. Customer Classes	No.
Small Commercial Small Comme																	
Small Commercial Small Comme	- 37	-	544,609,719			\$ 47,661,926			\$ 41,664,548		47,171,009	\$		59,002,068	\$		
Medium-Large Commercial	38																
Medium-Large Commercial S	- 39	-	148,800,176			\$ 11,987,581			\$ 12,199,547		13,179,096	\$		14,591,987	\$		
A2	40																
A3	41		-			S -			\$ -		-	\$		-	\$		
Maximum On-Peak Period Demand S 8,317,158 S 7,651,795 S 1,539,906 S 1,476,283 48,6 48,6 46 47 San Diego Unified Port District S - S 14,544 S 14,447	- 42	-			S -		-	\$ -		\$ -			\$ -				
45 Maximum Demand at the Time of System Peak 46 47 San Diego Unified Port District 48 Non-Coincident (90%) 48 Maximum Demand at the Time of System Peak 50 Maximum Demand at the Time of System Peak 50 Agricultural 52 Schedules PA and TOU-PA 53 Schedule PA-T-1 - Non-Coincident (100%) 53 Schedule PA-T-1 - Non-Coincident (100%) 54 Street Lighting 55 Street Lighting 56 Street Lighting 57 Standby Customers 5 363,813 5 363,813 5 349,248 5 349,248 5 349,248 5 113,849 5 5 1,4447 5 5 113,849 5 113,849 5 113,849 5 113,849 5 113,849 5 113,849 5 113,849 5 113,849 5 113,849 5 113,849 5 113,849 5 113,849 5 113,849 5 113,849 5 113,849 5 113,849 5 14,447 6 14,447 6 14,		481,900,527															
Additional Control of Part District S		48,632,982														44 Maximum On-Peak Period Demand	44
47 San Diego Unified Port District \$ \$ \$ \$ \$ \$ \$ \$ \$	238 45	2,890,238		1	\$ 103,041		,849	\$ 113,84		\$ 349,248		3	\$ 363,813			45 Maximum Demand at the Time of System Peak	45
48 Non-Coincident (90%) 48 Non-Coincident (90%) 49 Maximum Demand at the Time of System Peak 50 Single Part of System Peak 50 Single Part of System Peak 50 Single Part of System Peak 51 Agricultural 52 Schedules PA and TOU-PA 53 Schedule PA-T-1 - Non-Coincident (100%) 54 Single Part of System Peak 55 Street Lighting 56 Single Part of System Peak 56 Single Part of System Peak 57 Street Lighting 58 Single Part of System Peak 59 Single Part of System Peak 59 Single Part of System Peak 50 Single Part of System Peak 51 Single Part of System Peak 52 Single Part of System Peak 53 Single Part of System Peak 54 Single Part of System Peak 55 Single Part of System Peak 56 Single Part of System Peak 57 Single Part of System Peak 58 Single Part of System Peak 59 Single Part of System Peak 59 Single Part of System Peak 50 Single Part of System Peak 51 Single Part of System Peak 52 Single Part of System Peak 53 Single Part of System Peak 59 Single Part of System Peak 50 Single Part of System Peak 50 Single Part of System Peak 50 Single Part of System Peak 51 Single Part of System Peak 52 Single Part of System Peak 53 Single Part of System Peak 53 Single Part of System Peak 51 Single Part of System Peak 52 Single Part of System Peak 53 Single Part of System Peak 53 Single Part of System Peak 53 Single Part of System Peak 54 Single Part of System Peak 55	46																46
49 Maximum Demand at the Time of System Peak 50 Storet Lighting 51 Agricultural 52 Schedules PA and TOU-PA 53 Schedules PAT-1 - Non-Coincident (100%) 54 Street Lighting 55 Street Lighting 56 Street Lighting 57 Standby Customers 5 1,472,201	47		-			S -			\$ -		-	\$		-	\$	47 San Diego Unified Port District	47
Solution Standby Customers Solution	749 48	222,749		7	\$ 14,447		1,544	\$ 14,54		\$ 14,447		1	\$ 14,544			48 Non-Coincident (90%)	48
Si Agricultural Si	944 49	20,944			S -		-	\$ -		\$ 9,296		3	\$ 11,648			49 Maximum Demand at the Time of System Peak	49
52 Schedules PA and TOU-PA \$ 503,883 \$ 436,355 \$ 333,706 \$ 321,027 4,558,157 53 Schedule PA-T-1 - Non-Coincident (100%) \$ 340,698 \$ 333,573 \$ 333,573 \$ 335,855 \$ 339,400 4,053,830 56 \$ 1,472,201 \$ 1,472,201 \$ 1,472,201 \$ 1,472,201 \$ 1,472,201 - 17,6	50															50	50
53 Schedule PA-T-1 - Non-Coincident (100%) 54 55 Street Lighting 55 Street Lighting 56 57 Standby Customers 5 Street Street Lighting 5 Street Lighting 5 1,472,201 5 1,472,201 5 1,472,201 5 1,472,201 5 1,472,201 5 1,472,201 5 1,472,201 5 1,472,201 5 1,472,201 5 1,472,201 5 1,472,201 5 1,472,201 5 1,472,201 5 1,472,201 5 1,472,201 5 1,472,201 5 1,472,201 5 1,472,201	51															51 Agricultural	51
54 55 Street Lighting \$ 340,698 \$ 333,573 \$ \$ 335,855 \$ \$ 339,400 4,053,830 56 57 Standby Customers \$ 1,472,201 \$ 1,	52		4,558,157			\$ 321,027			\$ 333,706		436,355	\$		503,883	\$	52 Schedules PA and TOU-PA	52
55 Street Lighting \$ 340,698 \$ 333,573 \$ 335,855 \$ 339,400 4,053,830 56 57 Standby Customers \$ 1,472,201 \$ 1,472,201 \$ 1,472,201 \$ 1,472,201 - 17,6	577 53	7,413,677		6	\$ 569,036		,383	\$ 632,38		\$ 668,033)	\$ 741,400			53 Schedule PA-T-1 - Non-Coincident (100%)	53
56	54															54	54
57 Standby Customers \$ 1,472,201 \$ 1,472,201 \$ 1,472,201 - 17,6	- 55	-	4,053,830			\$ 339,400			\$ 335,855		333,573	\$		340,698	\$	55 Street Lighting	55
	56													-		56	56
	112 57	17,666,412	-	1	\$ 1,472,201		,201	\$ 1,472.20		\$ 1,472,201		1	\$ 1,472,201			57 Standby Customers	57
58	58															58	58
59 TOTAL \$ 74,438,636 \$ 56,883,712 \$ 61,120,033 \$ 52,650,295 \$ 54,533,656 \$ 43,708,370 \$ 60,309,935 \$ 41,652,598 \$ 702,021,881 \$ 558,7	530 59	\$ 558,747,530	702,021,881	8 \$	\$ 41,652,598	\$ 60,309,935	,370	\$ 43,708,370	\$ 54,533,656	\$ 52,650,295	61,120,033	2 \$	\$ 56,883,712	74,438,636	\$	59 TOTAL	59
60	60											T				60	60
61 Grand Total \$131,322,347 \$113,770,328 \$98,242,027 \$101,962,533 \$1,260,7	111 61	\$ 1,260,769,411		3	\$101,962,533		,027	\$ 98,242,02		\$113,770,328		7	\$131,322,347			61 Grand Total	61
	_	. , , , , , , ,			2 ,					, , ,		┪					

The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on pages BH-5 through BH-11.

F										1 1
Line No.	Description	(A) Jan-24	(B) Feb-24	(C) Mar-24	(D)	(E) May-24	(F) Jun-24	(G)	Reference	Line No.
No.	Description	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24		Reference	No.
1	Energy Revenues									1
2	Commodity Sales - kWh	751,591,533	722,773,008	706,780,235	749,057,481	745,902,535	799,490,964		(Statement BG, Page BG-21.3, Line 145) 1 x 1000	2
3	Commodity Rate - \$/kWh	-	-	700,760,233	747,037,461	-	777,470,704		(Statement BG, Fage BG 21.3, Ellie 143) X 1000	3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	†		4
5	•									5
6	Non-Coincident Demand (100%) (kW):									6
7	Secondary	-	-	-	-	-	-		(Statement BG, Page BG-21.1, Line 43) 1 x 1000	7
8	Primary	_	_	-	_	-	_		(Statement BG, Page BG-21.1, Line 44) 1 x 1000	8
9	Transmission	_	_	_	_	_	_		(Statement BG, Page BG-21.1, Line 45) 1 x 1000	9
10	Total	-	-	-	-	-	-	†	Sum Lines 7; 8; 9	10
11	Check Figure	_	_	-	_	-	-		Statement BG, Page BG-18, Line 6 1	11
12	Difference	_	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	Non-Coincident Demand (100%)									14
15	Rates (\$/kW):									15
16	Secondary	\$ 22.86	\$ 22.86	\$ 22.86	\$ 22.86	\$ 22.86	\$ 22.86		Statement BL, Page BL-1, Line 6, Col. D 2	16
17	Primary	\$ 22.09	\$ 22.09	\$ 22.09	\$ 22.09	\$ 22.09	\$ 22.09		Statement BL, Page BL-1, Line 6, Col. C 2	17
18	Transmission	\$ 22.00	\$ 22.00	\$ 22.00	\$ 22.00	\$ 22.00	\$ 22.00		Statement BL, Page BL-1, Line 6, Col. B ²	18
19	Non-Coincident Demand (100%) -									19
20	Revenues at Present Rates:									20
21	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 7 x Line 16	21
22	Primary	-	-	-	-	-	-		Line 8 x Line 17	22
23	Transmission	s -	s -	s -	-	- \$ -	s -	1	Line 9 x Line 18	23
24	Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Sum Lines 21; 22; 23	24
Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
Line No.	Description	(A) Jul-24	(B) Aug-24	(C) Sep-24	(D) Oct-24	(E) Nov-24	(F) Dec-24	(G) Total	Reference	Line No.
No.	•								Reference	No.
No.	Energy Revenues	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total		No.
No. 25 26	Energy Revenues Commodity Sales - kWh								Reference (Statement BG, Page BG-21.3, Line 145) 1 x 1000	No. 25 26
No. 25 26 27	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh	Jul-24 868,622,185	Aug-24 899,164,504	Sep-24 910,364,934	Oct-24 841,167,652	Nov-24 793,347,755	Dec-24 755,699,481	9,543,962,266		No. 25 26 27
No. 25 26 27 28	Energy Revenues Commodity Sales - kWh	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total 9,543,962,266		No. 25 26 27 28
No. 25 26 27 28 29	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues	Jul-24 868,622,185	Aug-24 899,164,504	Sep-24 910,364,934	Oct-24 841,167,652	Nov-24 793,347,755	Dec-24 755,699,481	9,543,962,266		No. 25 26 27 28 29
No. 25 26 27 28 29 30	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW):	Jul-24 868,622,185	Aug-24 899,164,504	Sep-24 910,364,934	Oct-24 841,167,652	Nov-24 793,347,755	Dec-24 755,699,481	9,543,962,266	(Statement BG, Page BG-21.3, Line 145) 1 x 1000	No. 25 26 27 28 29 30
No. 25 26 27 28 29 30 31	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW): Secondary	Jul-24 868,622,185	Aug-24 899,164,504	Sep-24 910,364,934	Oct-24 841,167,652	Nov-24 793,347,755	Dec-24 755,699,481	Total 9,543,962,266	(Statement BG, Page BG-21.3, Line 145) ¹ x 1000 (Statement BG, Page BG-21.1, Line 43) ¹ x 1000	No. 25 26 27 28 29 30 31
No. 25 26 27 28 29 30 31 32	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW): Secondary Primary	\$68,622,185 \$ -	Aug-24 899,164,504 - \$ -	Sep-24 910,364,934 S -	841,167,652 \$ -	Nov-24 793,347,755	755,699,481 - \$ -	Total 9,543,962,266	(Statement BG, Page BG-21.3, Line 145) 1 x 1000 (Statement BG, Page BG-21.1, Line 43) 1 x 1000 (Statement BG, Page BG-21.1, Line 44) 1 x 1000	25 26 27 28 29 30 31 32
No. 25 26 27 28 29 30 31 32 33	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW): Secondary Primary Transmission	S	Aug-24 899,164,504 - \$	Sep-24 910,364,934 - \$	841,167,652 - \$ -	793,347,755 - \$	755,699,481 - \$ -	Total 9,543,962,266	(Statement BG, Page BG-21.3, Line 145) 1 x 1000 (Statement BG, Page BG-21.1, Line 43) 1 x 1000 (Statement BG, Page BG-21.1, Line 44) 1 x 1000 (Statement BG, Page BG-21.1, Line 45) 1 x 1000	25 26 27 28 29 30 31 32 33
No. 25 26 27 28 29 30 31 32 33 34	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW): Secondary Primary Transmission Total	S	Aug-24 899,164,504 - \$	Sep-24 910,364,934 - \$	Oct-24 841,167,652 - \$	793,347,755 - \$ -	755,699,481 - \$	Total 9,543,962,266	(Statement BG, Page BG-21.3, Line 145) ¹ x 1000 (Statement BG, Page BG-21.1, Line 43) ¹ x 1000 (Statement BG, Page BG-21.1, Line 44) ¹ x 1000 (Statement BG, Page BG-21.1, Line 45) ¹ x 1000 Sum Lines 31; 32; 33	25 26 27 28 29 30 31 32 33 34
No. 25 26 27 28 29 30 31 32 33 34 35	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW): Secondary Primary Transmission Total Check Figure	\$68,622,185	Aug-24 899,164,504 - \$	Sep-24 910,364,934 - \$	841,167,652 - \$ -	793,347,755 - \$ -	755,699,481 - \$	Total 9,543,962,266	(Statement BG, Page BG-21.3, Line 145) ¹ x 1000 (Statement BG, Page BG-21.1, Line 43) ¹ x 1000 (Statement BG, Page BG-21.1, Line 44) ¹ x 1000 (Statement BG, Page BG-21.1, Line 45) ¹ x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-19, Line 6 ²	No. 25 26 27 28 29 30 31 32 33 34 35
No. 25 26 27 28 29 30 31 32 33 34 35 36	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW): Secondary Primary Transmission Total	S	Aug-24 899,164,504 - \$	Sep-24 910,364,934 - \$	Oct-24 841,167,652 - \$	793,347,755 - \$ -	755,699,481 - \$	Total 9,543,962,266	(Statement BG, Page BG-21.3, Line 145) ¹ x 1000 (Statement BG, Page BG-21.1, Line 43) ¹ x 1000 (Statement BG, Page BG-21.1, Line 44) ¹ x 1000 (Statement BG, Page BG-21.1, Line 45) ¹ x 1000 Sum Lines 31; 32; 33	No. 25 26 27 28 29 30 31 32 33 34 35 36
No. 25 26 27 28 29 30 31 32 33 34 35 36 37	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW): Secondary Primary Transmission Total Check Figure Difference	\$68,622,185	Aug-24 899,164,504 - \$	Sep-24 910,364,934 - \$	841,167,652 - \$ -	793,347,755 - \$ -	755,699,481 - \$	Total 9,543,962,266	(Statement BG, Page BG-21.3, Line 145) ¹ x 1000 (Statement BG, Page BG-21.1, Line 43) ¹ x 1000 (Statement BG, Page BG-21.1, Line 44) ¹ x 1000 (Statement BG, Page BG-21.1, Line 45) ¹ x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-19, Line 6 ²	No. 25 26 27 28 29 30 31 32 33 34 35 36 37
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW): Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%)	\$68,622,185	Aug-24 899,164,504 - \$	Sep-24 910,364,934 - \$	841,167,652 - \$ -	793,347,755 - \$ -	755,699,481 - \$	Total 9,543,962,266	(Statement BG, Page BG-21.3, Line 145) ¹ x 1000 (Statement BG, Page BG-21.1, Line 43) ¹ x 1000 (Statement BG, Page BG-21.1, Line 44) ¹ x 1000 (Statement BG, Page BG-21.1, Line 45) ¹ x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-19, Line 6 ²	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW): Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW):	Jul-24 868,622,185 - \$	Aug-24 899,164,504 - \$	Sep-24 910,364,934 - \$	Oct-24 841,167,652 - \$	Nov-24 793,347,755 - \$	755,699,481	Total 9,543,962,266	(Statement BG, Page BG-21.3, Line 145) ¹ x 1000 (Statement BG, Page BG-21.1, Line 43) ¹ x 1000 (Statement BG, Page BG-21.1, Line 44) ¹ x 1000 (Statement BG, Page BG-21.1, Line 45) ¹ x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-19, Line 6 ² Line 34 Less Line 35	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW): Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary	\$ 22.86	Aug-24 899,164,504 - \$	Sep-24 910,364,934 - \$	841,167,652 	Nov-24 793,347,755 - \$	755,699,481	Total 9,543,962,266	(Statement BG, Page BG-21.3, Line 145) ¹ x 1000 (Statement BG, Page BG-21.1, Line 43) ¹ x 1000 (Statement BG, Page BG-21.1, Line 44) ¹ x 1000 (Statement BG, Page BG-21.1, Line 45) ¹ x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-19, Line 6 Line 34 Less Line 35	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW): Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary Primary	\$ 68,622,185	Aug-24 899,164,504 - \$	\$ 22.86 \$ 22.09	841,167,652 \$ - \$ - - - - - - - - - - - - - -	Nov-24 793,347,755	Dec-24 755,699,481	Total 9,543,962,266	(Statement BG, Page BG-21.3, Line 145) ¹ x 1000 (Statement BG, Page BG-21.1, Line 43) ¹ x 1000 (Statement BG, Page BG-21.1, Line 44) ¹ x 1000 (Statement BG, Page BG-21.1, Line 45) ¹ x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-19, Line 6 Line 34 Less Line 35 Statement BL, Page BL-1, Line 6, Col. D ² Statement BL, Page BL-1, Line 6, Col. C ²	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW): Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary Primary Transmission	\$ 22.86	Aug-24 899,164,504 - \$	Sep-24 910,364,934 - \$	841,167,652 	Nov-24 793,347,755 - \$	755,699,481	Total 9,543,962,266	(Statement BG, Page BG-21.3, Line 145) ¹ x 1000 (Statement BG, Page BG-21.1, Line 43) ¹ x 1000 (Statement BG, Page BG-21.1, Line 44) ¹ x 1000 (Statement BG, Page BG-21.1, Line 45) ¹ x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-19, Line 6 Line 34 Less Line 35	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW): Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary Primary Transmission Total Check Figure Difference	\$ 68,622,185	Aug-24 899,164,504 - \$	\$ 22.86 \$ 22.09	841,167,652 \$ - \$ - - - - - - - - - - - - - -	Nov-24 793,347,755	Dec-24 755,699,481	Total 9,543,962,266	(Statement BG, Page BG-21.3, Line 145) ¹ x 1000 (Statement BG, Page BG-21.1, Line 43) ¹ x 1000 (Statement BG, Page BG-21.1, Line 44) ¹ x 1000 (Statement BG, Page BG-21.1, Line 45) ¹ x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-19, Line 6 ² Line 34 Less Line 35 Statement BL, Page BL-1, Line 6, Col. D ² Statement BL, Page BL-1, Line 6, Col. C ²	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW): Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (100%) - Revenues at Present Rates:	\$ 68,622,185	Aug-24 899,164,504 - \$	\$ 22.86 \$ 22.00	S 22.86 S 22.00	Nov-24 793,347,755 - - - - - - - - - - - -	755,699,481	Total 9,543,962,266	(Statement BG, Page BG-21.3, Line 145) ¹ x 1000 (Statement BG, Page BG-21.1, Line 43) ¹ x 1000 (Statement BG, Page BG-21.1, Line 44) ¹ x 1000 (Statement BG, Page BG-21.1, Line 45) ¹ x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-19, Line 6 ² Line 34 Less Line 35 Statement BL, Page BL-1, Line 6, Col. D ² Statement BL, Page BL-1, Line 6, Col. B ²	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW): Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary Primary Transmission Total Check Figure Difference	\$ 68,622,185	Aug-24 899,164,504 - - - - - - - - - - - - -	\$ 22.86 \$ 22.09	S 22.86 \$ 22.00	Nov-24 793,347,755	Dec-24 755,699,481	Total 9,543,962,266	(Statement BG, Page BG-21.3, Line 145) ¹ x 1000 (Statement BG, Page BG-21.1, Line 43) ¹ x 1000 (Statement BG, Page BG-21.1, Line 44) ¹ x 1000 (Statement BG, Page BG-21.1, Line 45) ¹ x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-19, Line 6 ² Line 34 Less Line 35 Statement BL, Page BL-1, Line 6, Col. D ² Statement BL, Page BL-1, Line 6, Col. C ²	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW): Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (100%) Revenues at Present Rates: Secondary	\$ 68,622,185	\$ 99,164,504	\$ 22.86 \$ 22.00 \$ -	\$ 41,167,652 \$ - \$ - - - - - - - - - - - - - -	\$ 22.86 \$ 22.00 \$ -	755,699,481	Total 9,543,962,266	(Statement BG, Page BG-21.3, Line 145) ¹ x 1000 (Statement BG, Page BG-21.1, Line 43) ¹ x 1000 (Statement BG, Page BG-21.1, Line 44) ¹ x 1000 (Statement BG, Page BG-21.1, Line 45) ¹ x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-19, Line 6 ² Line 34 Less Line 35 Statement BL, Page BL-1, Line 6, Col. D ² Statement BL, Page BL-1, Line 6, Col. C ² Statement BL, Page BL-1, Line 6, Col. B ² Line 31 x Line 40	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47
No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46	Energy Revenues Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (100%) (kW): Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (100%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (100%) Revenues at Present Rates: Secondary Primary Primary Transmission	\$ 68,622,185	\$ 99,164,504	\$ 22.86 \$ 22.00 \$ -	\$ 41,167,652 \$ - \$ - - - - - - - - - - - - - -	Nov-24 793,347,755	755,699,481	Total 9,543,962,266	(Statement BG, Page BG-21.3, Line 145) ¹ x 1000 (Statement BG, Page BG-21.1, Line 43) ¹ x 1000 (Statement BG, Page BG-21.1, Line 44) ¹ x 1000 (Statement BG, Page BG-21.1, Line 45) ¹ x 1000 Sum Lines 31; 32; 33 Statement BG, Page BG-19, Line 6 ² Line 34 Less Line 35 Statement BL, Page BL-1, Line 6, Col. D ² Statement BL, Page BL-1, Line 6, Col. C ² Statement BL, Page BL-1, Line 6, Col. B ² Line 31 x Line 40 Line 32 x Line 41	No. 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46

Pages BG-21.1 and BG-21.3, BG-18, and BG-19 are found in Statement BG.

Present rates are defined as rates presented in TO5 Cycle 5, pursuant to Docket No. ER23-542-000.

Line No.	Description	(A) Jan-24	(B) Feb-24	(C) Mar-24	(D) Apr-24	(E) May-24	(F) Jun-24	(G)	Reference	Line No.
1 2	Non-Coincident Demand (90%) (kW) ¹ :									1 2
3	Secondary	1,231,511	1,199,812	1,157,850	1,226,063	1,230,255	1,342,912		(Statement BG, Page BG-21.2 & 21.3, Line 70 + Line 116) 2 x 1000	3
4	Primary	396,233	379,440	372,633	395,031	392,402	426,293		(Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) 2 x 1000	4
5	Transmission	239,077	213,226	225,076	239,663	228,597	220,257		(Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) 2 x 1000	5
6	Total	1,866,821	1,792,477	1,755,559	1,860,757	1,851,254	1,989,462		Sum Lines 3; 4; 5	6
7	Check Figure	1,866,821	1,792,477	1,755,559	1,860,757	1,851,254	1,989,462		Statement BG, Page BG-18, Line 7 ²	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9	Maximum On-Peak Period Demand									9
10 11	Non-Coincident Demand (90%) Rates (\$/kW):									10 11
		. 20.57	e 20.57	. 20.57	\$ 20.57	A 20.57			Statement BL, Page BL-1, Line 8, Col. D ³	
12	Secondary	\$ 20.57	\$ 20.57	\$ 20.57		\$ 20.57	\$ 20.57		Statement BL, Page BL-1, Line 8, Col. D Statement BL, Page BL-1, Line 8, Col. C 3	12
13	Primary	\$ 19.88 \$ 19.80	\$ 19.88	\$ 19.88	\$ 19.88	\$ 19.88	\$ 19.88			13
14 15	Transmission Non-Coincident Demand (90%) -	\$ 19.80	\$ 19.80	\$ 19.80	\$ 19.80	\$ 19.80	\$ 19.80		Statement BL, Page BL-1, Line 8, Col. B ³	14 15
16	Revenues at Present Rates:									16
17	Secondary	\$ 25,332,180	\$ 24,680,125	\$ 23,816,984	\$ 25,220,124	\$25,306,355	\$ 27,623,699		Line 3 x Line 12	17
18	Primary	7,877,114	7,543,265	7,407,948	7,853,211	7,800,956	8,474,706		Line 4 x Line 13	18
19	Transmission	4,733,721	4,221,875	4,456,499	4,745,331	4,526,213	4,361,088		Line 5 x Line 14	19
20	Subtotal	\$ 37,943,015	\$ 36,445,265	\$ 35,681,431	\$ 37,818,666	\$ 37,633,525	\$ 40,459,493		Sum Lines 17; 18; 19	20
										Ш
Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
No.	Description	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	Reference	No.
	Non-Coincident									
22										21
	Demand (90%) (kW) 1:							44.000.004		22
23	Secondary	1,449,113	1,498,225	1,571,269	1,445,570	1,341,740	1,286,304	15,980,625	(Statement BG, Page BG-21.2 & 21.3, Line 70 + Line 116) ² x 1000	22 23
24	Secondary Primary	464,289	480,825	480,591	444,779	413,936	393,443	5,039,896	(Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) ² x 1000	22 23 24
24 25	Secondary Primary Transmission	464,289 249,746	480,825 260,466	480,591 206,453	444,779 197,359	413,936 207,417	393,443 188,720	5,039,896 2,676,058	(Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) ² x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) ² x 1000	22 23 24 25
24 25 26	Secondary Primary Transmission Total	464,289 249,746 2,163,149	480,825 260,466 2,239,517	480,591 206,453 2,258,314	444,779 197,359 2,087,707	413,936 207,417 1,963,093	393,443 188,720 1,868,468	5,039,896 2,676,058 23,696,578	(Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) ² x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) ² x 1000 Sum Lines 23; 24; 25	22 23 24 25 26
24 25 26 27	Secondary Primary Transmission Total Check Figure	464,289 249,746 2,163,149 2,163,149	480,825 260,466 2,239,517 2,239,517	480,591 206,453 2,258,314 2,258,314	444,779 197,359 2,087,707 2,087,707	413,936 207,417 1,963,093 1,963,093	393,443 188,720 1,868,468 1,868,468	5,039,896 2,676,058	(Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) 2 x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) 2 x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-19, Line 7 2	22 23 24 25 26 27
24 25 26 27 28	Secondary Primary Transmission Total	464,289 249,746 2,163,149	480,825 260,466 2,239,517	480,591 206,453 2,258,314	444,779 197,359 2,087,707	413,936 207,417 1,963,093	393,443 188,720 1,868,468	5,039,896 2,676,058 23,696,578	(Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) ² x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) ² x 1000 Sum Lines 23; 24; 25	22 23 24 25 26 27 28
24 25 26 27 28 29	Secondary Primary Transmission Total Check Figure Difference	464,289 249,746 2,163,149 2,163,149	480,825 260,466 2,239,517 2,239,517	480,591 206,453 2,258,314 2,258,314	444,779 197,359 2,087,707 2,087,707	413,936 207,417 1,963,093 1,963,093	393,443 188,720 1,868,468 1,868,468	5,039,896 2,676,058 23,696,578	(Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) 2 x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) 2 x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-19, Line 7 2	22 23 24 25 26 27 28 29
24 25 26 27 28	Secondary Primary Transmission Total Check Figure	464,289 249,746 2,163,149 2,163,149	480,825 260,466 2,239,517 2,239,517	480,591 206,453 2,258,314 2,258,314	444,779 197,359 2,087,707 2,087,707	413,936 207,417 1,963,093 1,963,093	393,443 188,720 1,868,468 1,868,468	5,039,896 2,676,058 23,696,578	(Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) ² x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) ² x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-19, Line 7 ²	22 23 24 25 26 27 28
24 25 26 27 28 29 30	Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (90%)	464,289 249,746 2,163,149 2,163,149	480,825 260,466 2,239,517 2,239,517	480,591 206,453 2,258,314 2,258,314	444,779 197,359 2,087,707 2,087,707	413,936 207,417 1,963,093 1,963,093	393,443 188,720 1,868,468 1,868,468	5,039,896 2,676,058 23,696,578	(Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) ² x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) ² x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-19, Line 7 ²	22 23 24 25 26 27 28 29 30
24 25 26 27 28 29 30 31	Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (90%) Rates (\$/kW):	464,289 249,746 2,163,149 2,163,149	480,825 260,466 2,239,517 2,239,517	480,591 206,453 2,258,314 2,258,314	444,779 197,359 2,087,707 2,087,707	413,936 207,417 1,963,093 1,963,093	393,443 188,720 1,868,468 1,868,468	5,039,896 2,676,058 23,696,578	(Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) ² x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) ² x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-19, Line 7 ² Line 26 Less Line 27	22 23 24 25 26 27 28 29 30 31
24 25 26 27 28 29 30 31 32	Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (90%) Rates (\$/kW): Secondary	464,289 249,746 2,163,149 2,163,149 - - \$ 20.57	480,825 260,466 2,239,517 2,239,517 - \$ 20.57	480,591 206,453 2,258,314 2,258,314 - \$ 20.57	444,779 197,359 2,087,707 2,087,707 - - \$ 20.57	413,936 207,417 1,963,093 1,963,093 - - \$ 20.57	393,443 188,720 1,868,468 1,868,468	5,039,896 2,676,058 23,696,578	(Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) ² x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) ² x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-19, Line 7 ² Line 26 Less Line 27 Statement BL, Page BL-1, Line 8, Col. D ³	22 23 24 25 26 27 28 29 30 31 32 33
24 25 26 27 28 29 30 31 32 33 34 35	Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (90%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (90%) -	\$ 20.57 \$ 19.88	\$ 20.57 \$ 19.88	\$ 20.57 \$ 19.88	444,779 197,359 2,087,707 2,087,707 - - \$ 20.57 \$ 19.88	413,936 207,417 1,963,093 1,963,093 - - \$ 20.57 \$ 19.88	393,443 188,720 1,868,468 1,868,468 	5,039,896 2,676,058 23,696,578	(Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) 2 x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) 2 x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-19, Line 7 2 Line 26 Less Line 27 Statement BL, Page BL-1, Line 8, Col. D 3 Statement BL, Page BL-1, Line 8, Col. C 3	22 23 24 25 26 27 28 29 30 31 32 33 34 35
24 25 26 27 28 29 30 31 32 33 34 35 36	Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (90%) Rates (\$\(\)k\(\) \): Secondary Primary Transmission Non-Coincident Demand (90%) - Revenues at Present Rates:	\$ 20.57 \$ 19.88 \$ 19.80	\$ 20.57 \$ 19.88 \$ 19.80	\$ 20.57 \$ 19.88 \$ 19.80	\$ 20.57 \$ 19.88 \$ 19.80	\$ 20.57 \$ 19.88 \$ 19.80	\$ 20.57 \$ 19.88 \$ 19.88 \$ 19.88	5,039,896 2,676,058 23,696,578 23,696,578	(Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) ² x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) ² x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-19, Line 7 ² Line 26 Less Line 27 Statement BL, Page BL-1, Line 8, Col. D ³ Statement BL, Page BL-1, Line 8, Col. C ³ Statement BL, Page BL-1, Line 8, Col. B ³	22 23 24 25 26 27 28 29 30 31 32 33 34 35 36
24 25 26 27 28 29 30 31 32 33 34 35 36 37	Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (90%) Rates (\$\frac{5}{k}W\): Secondary Primary Transmission Non-Coincident Demand (90%) - Revenues at Present Rates: Secondary	\$ 20.57 \$ 19.88 \$ 29,808,258	\$ 20.57 \$ 19.88 \$ 19.80 \$ 30,818,491	\$ 20.57 \$ 19.88 \$ 32,321,014	\$ 20.57 \$ 19.88 \$ 19.80 \$ 29,735,369	\$ 20.57 \$ 19.88 \$ 27,599,586	\$ 20.57 \$ 19.88 \$ 19.88 \$ 20.57 \$ 19.88 \$ 26,459,274	5,039,896 2,676,058 23,696,578 23,696,578 -	(Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) 2 x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) 2 x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-19, Line 7 2 Line 26 Less Line 27 Statement BL, Page BL-1, Line 8, Col. D 3 Statement BL, Page BL-1, Line 8, Col. C 3 Statement BL, Page BL-1, Line 8, Col. B 3	22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37
24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (90%) Rates (\$/kW): Secondary Primary Transmission Non-Coincident Demand (90%) - Revenues at Present Rates: Secondary Primary Primary Primary Primary Present Rates:	\$ 20.57 \$ 19.88 \$ 19.80 \$ 29,30,073	\$ 20.57 \$ 19.88 \$ 30,818,491 9,558,808	\$ 20.57 \$ 19.88 \$ 19.80 \$ 32,321,014 9,554,155	\$ 20.57 \$ 19.88 \$ 29,735,369 \$ 29,735,369 \$ 29,735,369 \$ 8,842,197	\$ 20.57 \$ 19.88 \$ 27,599,586 \$ 229,042	\$ 20.57 \$ 19.88 \$ 19.88 \$ 20.57 \$ 19.88 \$ 25,459,274 7,821,651	5,039,896 2,676,058 23,696,578 23,696,578 - - \$ 328,721,461 \$ 100,193,127	(Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) ² x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) ² x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-19, Line 7 Line 26 Less Line 27 Statement BL, Page BL-1, Line 8, Col. D ³ Statement BL, Page BL-1, Line 8, Col. C ³ Statement BL, Page BL-1, Line 8, Col. B ³ Line 23 x Line 32 Line 24 x Line 33	22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38
24 25 26 27 28 29 30 31 32 33 34 35 36 37	Secondary Primary Transmission Total Check Figure Difference Non-Coincident Demand (90%) Rates (\$\frac{5}{k}W\): Secondary Primary Transmission Non-Coincident Demand (90%) - Revenues at Present Rates: Secondary	\$ 20.57 \$ 19.88 \$ 29,808,258	\$ 20.57 \$ 19.88 \$ 19.80 \$ 30,818,491	\$ 20.57 \$ 19.88 \$ 32,321,014	\$ 20.57 \$ 19.88 \$ 19.80 \$ 29,735,369	\$ 20.57 \$ 19.88 \$ 27,599,586	\$ 20.57 \$ 19.88 \$ 19.88 \$ 20.57 \$ 19.88 \$ 26,459,274 7,821,651 3,736,665	5,039,896 2,676,058 23,696,578 23,696,578 -	(Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) 2 x 1000 (Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) 2 x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-19, Line 7 2 Line 26 Less Line 27 Statement BL, Page BL-1, Line 8, Col. D 3 Statement BL, Page BL-1, Line 8, Col. C 3 Statement BL, Page BL-1, Line 8, Col. B 3	22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37

- NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, and A6-TOU.
- Pages BG-21.2, and BG-21.3, BG-18, and BG-19 are found in Statement BG.
- ³ Present rates are defined as rates presented in TO5 Cycle 5, pursuant to Docket No. ER23-542-000.

Line No.	Description	(A) Jan-24	(B) Feb-24	(C) Mar-24	(D) Apr-24	(E) May-24	(F) Jun-24	(G)	Reference	Line No.
1	Maximum On-Peak									1
2	Period Demand (kW) 1:									2
3	Secondary	1,196,893	1,166,085	1,125,303	1,191,599	1,195,673	1,279,967		(Statement BG, Page BG 21.2, Line 80) 2 x 1000	3
4	Primary	322,119	313,827	302,852	320,694	321,790	345,051		(Statement BG, Page BG 21.2, Line 81) ² x 1000	4
5	Transmission Total	64,311	62,656	60,464	64,027 1,576,319	64,245 1,581,709	57,946		(Statement BG, Page BG 21.2, Line 82) 2 x 1000	5
6		1,583,323	1,542,568	1,488,619			1,682,964		Sum Lines 3; 4; 5	6
7	Check Figure	1,583,323	1,542,568	1,488,619	1,576,319	1,581,709	1,682,964		Statement BG, Page BG-18, Line 8 ²	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
10	Maximum On-Peak									10
11	Period Demand Rates (\$/kW):									11
12	Secondary	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90	\$ 0.90	\$ 4.26		Statement BL, Page BL-1, Lines 11 & 12, Col. D 3	12
13	Primary	\$ 0.87	\$ 0.87	\$ 0.87	\$ 0.87	\$ 0.87	\$ 4.11		Statement BL, Page BL-1, Lines 11 & 12, Col. C	13
14	Transmission	\$ 0.87	\$ 0.87	\$ 0.87	\$ 0.87	\$ 0.87	\$ 4.10		Statement BL, Page BL-1, Lines 11 & 12, Col. B ³	14
15	Maximum On-Peak Period Demand -									15
16	Revenues at Present Rates:									16
17	Secondary	\$ 1,077,204	\$ 1,049,476	\$ 1,012,773	\$ 1,072,439	\$ 1,076,106	\$ 5,452,660		Line 3 x Line 12	17
18	Primary	280,243	273,030	263,481	279,004	279,958	1,418,159		Line 4 x Line 13	18
19 20	Transmission Subtotal	55,951 \$ 1,413,398	54,510 \$ 1,377,016	52,604 \$ 1,328,858	55,703 \$ 1,407,145	55,894 \$ 1,411,957	237,581 \$ 7,108,399	-	Line 5 x Line 14 Sum Lines 17; 18; 19	19 20
20	Subtotal	\$ 1,413,396	\$ 1,377,010	\$ 1,326,636	\$ 1,407,143	\$ 1,411,937	\$ 7,100,333		Suiii Lines 17, 16, 17	20
						I .	l			
				1						
Line	5	(A)	(B)	(C)	(D)	(E)	(F)	(G)	D.C.	Line
Line No.	Description	(A) Jul-24	(B) Aug-24	(C) Sep-24	(D) Oct-24	(E) Nov-24	(F) Dec-24	(G) Total	Reference	Line No.
No.				. ,			. ,	` /	Reference	No.
No.	Maximum On-Peak			. ,			. ,	` /	Reference	No. 21
No. 21 22	Maximum On-Peak Period Demand (kW) ¹ :	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total		No. 21 22
No. 21 22 23	Maximum On-Peak Period Demand (kW) ¹ : Secondary	Jul-24 1,381,190	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	(Statement BG, Page BG 21.2, Line 80) ² x 1000	No. 21 22 23
No. 21 22 23 24	Maximum On-Peak Period Demand (kW) ¹ : Secondary Primary	Jul-24 1,381,190 372,338	Aug-24 1,428,000 384,957	Sep-24 1,497,621 403,726	Oct-24 1,377,813 371,428	1,304,023 350,951	1,250,146 336,451	Total 15,394,313 4,146,183	(Statement BG, Page BG 21.2, Line 80) ² x 1000 (Statement BG, Page BG 21.2, Line 81) ² x 1000	No. 21 22 23 24
No. 21 22 23	Maximum On-Peak Period Demand (kW) ¹ : Secondary	Jul-24 1,381,190	1,428,000 384,957 64,648	Sep-24	Oct-24 1,377,813 371,428 62,376	1,304,023 350,951 70,067	1,250,146 336,451 67,172	Total	(Statement BG, Page BG 21.2, Line 80) ² x 1000	No. 21 22 23
No. 21 22 23 24 25 26	Maximum On-Peak Period Demand (kW) ¹ : Secondary Primary Transmission Total	Jul-24 1,381,190 372,338 62,529 1,816,058	1,428,000 384,957 64,648 1,877,606	1,497,621 403,726 67,800 1,969,147	1,377,813 371,428 62,376 1,811,617	1,304,023 350,951 70,067 1,725,041	1,250,146 336,451 67,172 1,653,769	Total 15,394,313 4,146,183 768,243 20,308,739	(Statement BG, Page BG 21.2, Line 80) ² x 1000 (Statement BG, Page BG 21.2, Line 81) ² x 1000 (Statement BG, Page BG 21.2, Line 82) ² x 1000 Sum Lines 23; 24; 25	No. 21 22 23 24 25 26
No. 21 22 23 24 25 26 27	Maximum On-Peak Period Demand (kW) ¹ : Secondary Primary Transmission Total Check Figure	1,381,190 372,338 62,529	1,428,000 384,957 64,648	1,497,621 403,726 67,800	Oct-24 1,377,813 371,428 62,376	1,304,023 350,951 70,067	1,250,146 336,451 67,172	Total 15,394,313 4,146,183 768,243	(Statement BG, Page BG 21.2, Line 80) 2 x 1000 (Statement BG, Page BG 21.2, Line 81) 2 x 1000 (Statement BG, Page BG 21.2, Line 82) 2 x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-19, Line 8 2	No. 21 22 23 24 25 26 27
No. 21 22 23 24 25 26	Maximum On-Peak Period Demand (kW) ¹ : Secondary Primary Transmission Total	Jul-24 1,381,190 372,338 62,529 1,816,058	1,428,000 384,957 64,648 1,877,606	1,497,621 403,726 67,800 1,969,147	1,377,813 371,428 62,376 1,811,617	1,304,023 350,951 70,067 1,725,041	1,250,146 336,451 67,172 1,653,769	Total 15,394,313 4,146,183 768,243 20,308,739	(Statement BG, Page BG 21.2, Line 80) ² x 1000 (Statement BG, Page BG 21.2, Line 81) ² x 1000 (Statement BG, Page BG 21.2, Line 82) ² x 1000 Sum Lines 23; 24; 25	No. 21 22 23 24 25 26
No. 21 22 23 24 25 26 27 28	Maximum On-Peak Period Demand (kW) ¹ : Secondary Primary Transmission Total Check Figure	Jul-24 1,381,190 372,338 62,529 1,816,058	1,428,000 384,957 64,648 1,877,606	1,497,621 403,726 67,800 1,969,147	1,377,813 371,428 62,376 1,811,617	1,304,023 350,951 70,067 1,725,041	1,250,146 336,451 67,172 1,653,769	Total 15,394,313 4,146,183 768,243 20,308,739	(Statement BG, Page BG 21.2, Line 80) 2 x 1000 (Statement BG, Page BG 21.2, Line 81) 2 x 1000 (Statement BG, Page BG 21.2, Line 82) 2 x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-19, Line 8 2	No. 21 22 23 24 25 26 27 28
No. 21 22 23 24 25 26 27 28 29	Maximum On-Peak Period Demand (kW) ¹ : Secondary Primary Transmission Total Check Figure Difference	Jul-24 1,381,190 372,338 62,529 1,816,058	1,428,000 384,957 64,648 1,877,606	1,497,621 403,726 67,800 1,969,147	1,377,813 371,428 62,376 1,811,617	1,304,023 350,951 70,067 1,725,041	1,250,146 336,451 67,172 1,653,769	Total 15,394,313 4,146,183 768,243 20,308,739	(Statement BG, Page BG 21.2, Line 80) 2 x 1000 (Statement BG, Page BG 21.2, Line 81) 2 x 1000 (Statement BG, Page BG 21.2, Line 82) 2 x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-19, Line 8 2	No. 21 22 23 24 25 26 27 28 29
No. 21 22 23 24 25 26 27 28 29 30	Maximum On-Peak Period Demand (kW) ¹ : Secondary Primary Transmission Total Check Figure Difference Maximum On-Peak	Jul-24 1,381,190 372,338 62,529 1,816,058	1,428,000 384,957 64,648 1,877,606	1,497,621 403,726 67,800 1,969,147 1,969,147	1,377,813 371,428 62,376 1,811,617	1,304,023 350,951 70,067 1,725,041	1,250,146 336,451 67,172 1,653,769 1,653,769	Total 15,394,313 4,146,183 768,243 20,308,739	(Statement BG, Page BG 21.2, Line 80) 2 x 1000 (Statement BG, Page BG 21.2, Line 81) 2 x 1000 (Statement BG, Page BG 21.2, Line 82) 2 x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-19, Line 8 2	No. 21 22 23 24 25 26 27 28 29 30
No. 21 22 23 24 25 26 27 28 29 30 31	Maximum On-Peak Period Demand (kW) ¹ : Secondary Primary Transmission Total Check Figure Difference Maximum On-Peak Period Demand Rates (\$/kW):	1,381,190 372,338 62,529 1,816,058	1,428,000 384,957 64,648 1,877,606	1,497,621 403,726 67,800 1,969,147 1,969,147	1,377,813 371,428 62,376 1,811,617	1,304,023 350,951 70,067 1,725,041 1,725,041	1,250,146 336,451 67,172 1,653,769 1,653,769	Total 15,394,313 4,146,183 768,243 20,308,739	(Statement BG, Page BG 21.2, Line 80) ² x 1000 (Statement BG, Page BG 21.2, Line 81) ² x 1000 (Statement BG, Page BG 21.2, Line 82) ² x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-19, Line 8 ² Line 26 Less Line 27	No. 21 22 23 24 25 26 27 28 29 30 31
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34	Maximum On-Peak Period Demand (kW) ¹ : Secondary Primary Transmission Total Check Figure Difference Maximum On-Peak Period Demand Rates (\$/kW): Secondary	1,381,190 372,338 62,529 1,816,058 	1,428,000 384,957 64,648 1,877,606	1,497,621 403,726 67,800 1,969,147 1,969,147	1,377,813 371,428 62,376 1,811,617	1,304,023 350,951 70,067 1,725,041 1,725,041	1,250,146 336,451 67,172 1,653,769 1,653,769	Total 15,394,313 4,146,183 768,243 20,308,739	(Statement BG, Page BG 21.2, Line 80) ² x 1000 (Statement BG, Page BG 21.2, Line 81) ² x 1000 (Statement BG, Page BG 21.2, Line 82) ² x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-19, Line 8 ² Line 26 Less Line 27	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35	Maximum On-Peak Period Demand (kW) ¹ : Secondary Primary Transmission Total Check Figure Difference Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-Peak Period Demand -	1,381,190 372,338 62,529 1,816,058 	1,428,000 384,957 64,648 1,877,606 	1,497,621 403,726 67,800 1,969,147 1,969,147 -	1,377,813 371,428 62,376 1,811,617	1,304,023 350,951 70,067 1,725,041 1,725,041 - \$ 0.90 \$ 0.87	1,250,146 336,451 67,172 1,653,769 	Total 15,394,313 4,146,183 768,243 20,308,739	(Statement BG, Page BG 21.2, Line 80) ² x 1000 (Statement BG, Page BG 21.2, Line 81) ² x 1000 (Statement BG, Page BG 21.2, Line 82) ² x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-19, Line 8 ² Line 26 Less Line 27 Statement BL, Page BL-1, Lines 11 & 12, Col. D ³ Statement BL, Page BL-1, Lines 11 & 12, Col. C ³	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	Maximum On-Peak Period Demand (kW) ¹ : Secondary Primary Transmission Total Check Figure Difference Maximum On-Peak Period Demand Rates (\$\(\)k\(\) \): Secondary Primary Transmission Maximum On-Peak Period Demand - Revenues at Present Rates:	1,381,190 372,338 62,529 1,816,058 - - \$ 4.26 \$ 4.11 \$ 4.10	Aug-24 1,428,000 384,957 64,648 1,877,606	1,497,621 403,726 67,800 1,969,147 1,969,147 - \$ 4.26 \$ 4.11 \$ 4.10	1,377,813 371,428 62,376 1,811,617	1,304,023 350,951 70,067 1,725,041 1,725,041 - \$ 0.90 \$ 0.87 \$ 0.87	1,250,146 336,451 67,172 1,653,769 1,653,769 - \$ 0.90 \$ 0.87 \$ 0.87	Total 15,394,313 4,146,183 768,243 20,308,739 20,308,739	(Statement BG, Page BG 21.2, Line 80) ² x 1000 (Statement BG, Page BG 21.2, Line 81) ² x 1000 (Statement BG, Page BG 21.2, Line 82) ² x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-19, Line 8 ² Line 26 Less Line 27 Statement BL, Page BL-1, Lines 11 & 12, Col. D ³ Statement BL, Page BL-1, Lines 11 & 12, Col. B ³	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Maximum On-Peak Period Demand (kW) ¹ : Secondary Primary Transmission Total Check Figure Difference Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-Peak Period Demand - Revenues at Present Rates: Secondary Secondary	1,381,190 372,338 62,529 1,816,058 	1,428,000 384,957 64,648 1,877,606 1,877,606 	\$ 4.26 \$ 4.11 \$ 6,379,866	1,377,813 371,428 62,376 1,811,617 \$ 4.26 \$ 4.11 \$ 4.10	1,304,023 350,951 70,067 1,725,041 1,725,041 - \$ 0.90 \$ 0.87 \$ 0.87	1,250,146 336,451 67,172 1,653,769 1,653,769 \$ 0.90 \$ 0.87 \$ 0.87	Total 15,394,313 4,146,183 768,243 20,308,739 20,308,739 - \$ 37,255,911	(Statement BG, Page BG 21.2, Line 80) ² x 1000 (Statement BG, Page BG 21.2, Line 81) ² x 1000 (Statement BG, Page BG 21.2, Line 82) ² x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-19, Line 8 ² Line 26 Less Line 27 Statement BL, Page BL-1, Lines 11 & 12, Col. D ³ Statement BL, Page BL-1, Lines 11 & 12, Col. B ³ Line 23 x Line 32	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Maximum On-Peak Period Demand (kW) ¹ : Secondary Primary Transmission Total Check Figure Difference Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-Peak Period Demand - Revenues at Present Rates: Secondary Primary	1,381,190 372,338 62,529 1,816,058 1,816,058 5 4.26 4.11 4.10 5 5,883,871 1,530,311	1,428,000 384,957 64,648 1,877,606 1,877,606 5 4.26 \$ 4.11 \$ 4.10 \$ 6,083,282 1,582,175	\$ 4.26 \$ 4.11 \$ 6,379,866 1,659,312	1,377,813 371,428 62,376 1,811,617	\$ 0.90 \$ 0.87 \$ 1,173,621 305,327	1,250,146 336,451 67,172 1,653,769 1,653,769 \$ 0.90 \$ 0.87 \$ 0.87 \$ 1,125,131 292,712	Total 15,394,313 4,146,183 768,243 20,308,739 20,308,739	(Statement BG, Page BG 21.2, Line 80) ² x 1000 (Statement BG, Page BG 21.2, Line 81) ² x 1000 (Statement BG, Page BG 21.2, Line 82) ² x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-19, Line 8 ² Line 26 Less Line 27 Statement BL, Page BL-1, Lines 11 & 12, Col. D ³ Statement BL, Page BL-1, Lines 11 & 12, Col. C ³ Statement BL, Page BL-1, Lines 11 & 12, Col. B ³ Line 23 x Line 32 Line 24 x Line 33	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38
No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Maximum On-Peak Period Demand (kW) ¹ : Secondary Primary Transmission Total Check Figure Difference Maximum On-Peak Period Demand Rates (\$/kW): Secondary Primary Transmission Maximum On-Peak Period Demand - Revenues at Present Rates: Secondary Secondary	1,381,190 372,338 62,529 1,816,058 	1,428,000 384,957 64,648 1,877,606 1,877,606 \$ 4.26 \$ 4.11 \$ 4.10 \$ 6,083,282 1,582,175 265,058	\$ 4.26 \$ 4.11 \$ 6,379,866	1,377,813 371,428 62,376 1,811,617 1,811,617 \$ 4.26 \$ 4.11 \$ 4.10 \$ 5,869,484 1,526,569 255,742	1,304,023 350,951 70,067 1,725,041 1,725,041 - \$ 0.90 \$ 0.87 \$ 0.87	1,250,146 336,451 67,172 1,653,769 1,653,769 5 0.87 \$ 0.87 \$ 1,125,131 292,712 58,440	Total 15,394,313 4,146,183 768,243 20,308,739 20,308,739 - \$ 37,255,911	(Statement BG, Page BG 21.2, Line 80) ² x 1000 (Statement BG, Page BG 21.2, Line 81) ² x 1000 (Statement BG, Page BG 21.2, Line 82) ² x 1000 Sum Lines 23; 24; 25 Statement BG, Page BG-19, Line 8 ² Line 26 Less Line 27 Statement BL, Page BL-1, Lines 11 & 12, Col. D ³ Statement BL, Page BL-1, Lines 11 & 12, Col. B ³ Line 23 x Line 32	No. 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37

 $^{^{1}\}quad \text{Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.}$

 $^{^2}$ $\,$ Pages BG-21.2, BG-18, and BG-19 are found in Statement BG.

³ Present rates are defined as rates presented in the TO5 Cycle 5, pursuant to Docket No. ER23-542-000. Maximum On-Peak Demand Revenues at Present Rates reflect revenues of Standard Customers that have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

Line		(A)		(B)	(C)	(D)	(E)	(F)	(G)		Line
No.	Description	Jan-24		Feb-24	Mar-24	Apr-24	May-24	Jun-24		Reference	No.
1	Maximum Demand										1
2	at the Time of System Peak (kW)										2
3	Secondary							_		(Statement BG, Page BG-21.3, Line 126) 2 x1000	
	•			-	-	-	-				
4	Primary	38,		34,104	36,259	38,626	36,696	36,613		(Statement BG, Page BG-21.3, Line 127) 2x1000	
5	Transmission	102,3		90,669	96,401	102,692	97,562	49,669		(Statement BG, Page BG-21.3, Line 128) 2 x1000	
6	Total	140,8	_	124,773	132,660	141,318	134,259	86,281		Sum Lines 3; 4; 5	6
7	Check Figure	140,8	_	124,773	132,660	141,318	134,259	86,281		Statement BG, Page BG-18, Line 9 ²	7
8	Difference		-	-	-	-	-	-		Line 6 Less Line 7	8
9	W 1 5 1 1 1										9
10 11	Maximum Demand at the Time of System Peak Rates (\$/kW):										10
	* · · · · · · · · · · · · · · · · · · ·	e		6		s -	e	6		St. (DI D. DI I I : 10 8 20 G I D 3	
12	Secondary	~		S -	s -	-	\$ -	\$ -		Statement BL, Page BL-1, Lines 19 & 20, Col. D ³	12
13	Primary			\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95			Statement BL, Page BL-1, Lines 19 & 20, Col. C ³	13
14	Transmission	\$ 0	.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 0.95	\$ 4.59		Statement BL, Page BL-1, Lines 19 & 20, Col. B ³	14
15 16	Maximum Demand at the Time of System										15
16	Peak - Revenues at Present Rates: Secondary	s		s -	s -	s -	s -	s -		Line 3 x Line 12	16 17
18	Primary	36,		32,398	34,447	36,695	34,862	168,784		Line 4 x Line 13	18
19	Transmission	97.2		86,136	91,581	97,557	92,684	227,980		Line 5 x Line 14	19
20	Subtotal	\$ 133,8	353							Sum Lines 17; 18; 19	20
21											21
22	Revenues at Present Rates:										22
										Statement BH, Page BH-5 Line 21 + Page BH-6	
23	Secondary	\$ 26,409,3	383	\$ 25,729,602	\$ 24,829,757	\$ 26,292,563	\$ 26,382,461	\$ 33,076,359		Line 17 + Page BH-7 Line 17 + Page BH-8 Line 17	23
										a	
24	Primary	¢ 91026	1/12	e 7949 602	\$ 7,705,876	e 9 169 000	¢ 0115775	\$ 10.061.640		Statement BH, Page BH-5 Line 22 + Page BH-6 Line 18 + Page BH-7 Line 18 + Page BH-8 Line 18	24
24	rimary	\$ 0,193,	743	3 7,040,093	\$ 7,705,870	\$ 6,106,909	\$ 6,113,773	\$ 10,001,049		Line 16 + rage Bri-7 Line 16 + rage Bri-6 Line 16	24
										Statement BH, Page BH-5 Line 23 + Page BH-6	
25	Transmission	\$ 4,886,9	939	\$ 4,362,521	\$ 4,600,683	\$ 4,898,592	\$ 4,674,791	\$ 4,826,649		Line 19 + Page BH-7 Line 19 + Page BH-8 Line 19	25
26	Total				\$ 37,136,316					Sum Lines 23; 24; 25	26
27											27
28	Total Revenues at Present Rates:	\$ 39,490,2	265	\$ 37,940,816	\$ 37,136,316	\$ 39,360,064	\$ 39,173,027	\$ 47,964,657		Sum Line 26; Statement BH, Page BH-5, Line 4	28
				-							

Line			(A)		(B)	((C)	(I	D)	(E)	T	(F)		(G)		Line
No.	Description		Jul-24	A	Aug-24	Se	p-24	Oct	t-24	Nov-24		Dec-24		Total	Reference	No.
29	Maximum Demand															29
30	at the Time of System Peak (kW) 1															30
31	Secondary		-		-		-		-	-		-		-	(Statement BG, Page BG-21.3, Line 126) 2 x1000	31
32	Primary		41,690		43,511		33,572		32,228	32,756	5	29,646		434,212	(Statement BG, Page BG-21.3, Line 127) 2 x1000	32
33	Transmission		56,557		59,027		45,544		43,721	87,086	5	78,818		910,133	(Statement BG, Page BG-21.3, Line 128) 2x1000	33
34	Total		98,247		102,538		79,116		75,949	119,841	1	108,464		1,344,345	Sum Lines 31; 32; 33	34
35	Check Figure		98,247		102,538		79,116		75,949	119,841	1	108,464		1,344,345	Statement BG, Page BG-19, Line 9 ²	35
36	Difference		-		-		-		-	-		-		-	Line 34 Less Line 35	36
37																37
38	Maximum Demand at the															38
39	Time of System Peak Rates (\$/kW):														,	39
40	Secondary	\$	-	\$	-	\$	-	\$	-	\$ -	\$				Statement BL, Page BL-1, Lines 19 & 20, Col. D 3	40
41	Primary	\$	4.61	\$	4.61	\$	-	\$		\$ 0.95					Statement BL, Page BL-1, Lines 19 & 20, Col. C ³	41
42	Transmission	\$	4.59	\$	4.59	\$	4.59	\$	4.59	\$ 0.95	5 \$	0.95			Statement BL, Page BL-1, Lines 19 & 20, Col. B ³	42
43	Maximum Demand at the Time of System															43
44	Peak - Revenues at Present Rates:	s		s		s		s		s -	s	,	6		Line 31 x Line 40	44
45 46	Secondary Primary	2	192,191	3	200,585		154,766		48,570	31,118		28,164	\$ \$	1.099,166	Line 31 x Line 40 Line 32 x Line 41	45 46
47	Transmission		259,598		270,936		209,047		00,678	82,731		74,877	\$	1,791,072	Line 33 x Line 42	47
48	Subtotal	\$	451,789	\$	471,521		363,813			\$ 113,849				2,890,238	Sum Lines 45; 46; 47	48
49																49
50	Revenues at Present Rates:															50
															Statement BH, Page BH-5 Line 45 + Page BH-6	
51	Secondary	\$ 3:	5,692,129	\$ 30	6,901,773	\$ 38,	700,879	\$ 35,6	04,853	\$ 28,773,207	/ \$	5 27,584,406	\$ 3	65,977,372	Line 37 + Page BH-7 Line 37 + Page BH-8 Line 45	51
															Statement BH, Page BH-5 Line 46 + Page BH-6	
52	Primary	\$ 10	0 952 575	S 1	1 341 568	\$ 11	368 234	\$ 10.5	17 336	\$ 8,565,487	7 8	8 142 526	\$ 1	10 982 571	Line 38 + Page BH-7 Line 38 + Page BH-8 Line 46	52
32	11111111	Ψ 1.	0,752,575		1,5 11,500	ψ · · · · ,	300,23	0 10,5	17,550	0,202,101		0,112,020	Ψ.	10,702,571		52
															Statement BH, Page BH-5 Line 47 + Page BH-6	
53	Transmission									\$ 4,250,547					Line 39 + Page BH-7 Line 39 + Page BH-8 Line 47	
54	Total	\$ 52	2,105,641	\$ 53	3,936,567	\$ 54,	643,918	\$ 50,4	86,318	\$ 41,589,241	1 \$	39,596,914	\$ 5	33,423,744	Sum Lines 51; 52; 53	54
55																55
	T (IR (R)	6 -	2.105.641	6 -	2.026.565	0.51	(42.010	6 50 1	06.210	6 41 500 24	, _	20.506.014		22 422 744	Sum Line 54; Statement BH, Page BH-5, Line 28	-
56	Total Revenues at Present Rates:	\$ 5.	2,105,641	\$ 5.	3,936,567	\$ 54,	643,918	\$ 50,4	86,318	\$ 41,589,241	1 \$	39,596,914	\$ 5	33,423,744	Sum Line 34; Statement BH, Page BH-3, Line 28	56
	Nomed															

¹ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

 $^{^2}$ $\,$ Pages BG-21.3, BG-18, and BG-19 are found in Statement BG.

Present rates are defined as rates presented in TO5 Cycle 5, pursuant to Docket No.ER23-542-000. Maximum Demand at the Time of System Peak Revenues at Present Rates reflect revenues of Standard Customers that have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

Statement BH SAN DIEGO GAS AND ELECTRIC COMPANY Transmission Revenue Data To Reflect Present Rates Per ER23-542-000 San Diego Unified Port District

Rate Effective Period - Twelve Months Ending December 31, 2024

No.	Description	(A) Jan-24		(B) Feb-24	(C) Mar-24		(D) Apr-24	(E) May-24		(F) Jun-24	(G)	Reference	Line No.
1 2	Energy Revenues: Commodity Sales - kWh	595,71	6	724,428	727,4	04	713,144	167,496	0	400,000		(Page BG-21.3, Line 160) ² x 1000	1 2 3
3 4	Commodity Rate - \$/kWh Total Commodity Revenues	\$ -	\$		\$ -	\$		\$ -	\$			Line 2 x Line 3	4
5 6 7 8	Non-Coincident Demand (90%) (kW) 1: Primary	11,85	6	15,984	15,6	18	15,840	8,896		4,448		(Page BG-21.3, Line 162) x 1000	5 6 7 8
9 10 11 12	Non-Coincident Demand (90%) Rates (\$/kW): Primary Non-Coincident Demand (90%) -	\$ 2.0	2 \$	2.02	\$ 2.)2 \$	3 2.02	\$ 2.02	\$	2.02		Statement BL, Page BL-1, Line 29, Col. C ³	9 10 11 12
13 14 15	Revenues at Changed Rates: Primary	\$ 23,94	9 \$	32,288	\$ 31,6	9 \$	31,997	\$ 17,970	\$	8,985		Line 7 x Line 11	13 14 15
16 17 18 19	Maximum Demand at the Time of System Peak (kW) 4: Primary	-		-	-		-	-		-		(Page BG-21.3, Line 164) x 1000	16 17 18 19
20 21 22 23 24	Maximum Demand at the Time of System Peak Rates (\$/kW): Primary Maximum Demand at the Time of System	\$ 1.7	5 \$	1.75	\$ 1.	75 \$	3 1.75	\$ 1.75	\$	1.75		Statement BL, Page BL-1, Lines 31 & 32, Col. C ³	20 21 22 23 24
25 26	Peak - Revenues at Changed Rates: Primary	s -	\$	-	s -	s	-	\$ -	\$	-		Line 18 x Line 22	25 26
27 28	Total Revenues	\$ 23,94	9 \$	32,288	\$ 31,6	9 \$	31,997	\$ 17,970	\$	8,985		Sum Lines 4; 14; 26	27 28
Line		(A)		(B)	(C)		(D)	(E)		(F)	(G)		Line
No.	Description	Jul-24		Aug-24	Sep-24		Oct-24	Nov-24		Dec-24	Total	Reference	No.
29	Energy Revenues:												
30 31	Commodity Sales - kWh	-	0	- 0	28,4	04	328,248 0	280,140	0	632,892 0	4,597,872	(Page BG-21.3, Line 160) ² x 1000	29 30 31
30 31 32		- \$ -	0 \$		28,4	0	0			0	4,597,872	(Page BG-21.3, Line 160) ² x 1000 Line 30 x Line 31	30 31 32
30 31 32 33 34 35 36	Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1: Primary	S -	\$		· ·	0 \$	0	, i	\$	0			30 31 32 33 34 35 36
30 31 32 33 34 35 36 37 38 39 40	Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1: Primary Non-Coincident Demand (90%) Rates (\$/kW): Primary Non-Coincident Demand (90%) -		8	4,448	\$ -7,2	0 \$	7,152	\$ -	\$	7,152	\$ -	Line 30 x Line 31	30 31 32 33 34 35 36 37 38 39 40
30 31 32 33 34 35 36 37 38 39 40 41 42 43	Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1: Primary Non-Coincident Demand (90%) Rates (\$/kW): Primary Non-Coincident Demand (90%) - Revenues at Changed Rates: Primary	4,44	8 8 2 \$	4,448	\$ -7,2	0 \$	7,152	7,200	\$	7,152	\$ -	Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000	30 31 32 33 34 35 36 37 38 39 40 41 42 43
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1: Primary Non-Coincident Demand (90%) Rates (\$/kW): Primary Non-Coincident Demand (90%) - Revenues at Changed Rates: Primary Maximum Demand at the Time of System Peak (kW) 4: Primary	\$ 2.0	8 8 2 \$	4,448	\$ - 7,2 \$ 2.	0	7,152	7,200	\$	7,152	110,272	Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000 Statement BL, Page BL-1, Line 29, Col. C ³	30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51	Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1: Primary Non-Coincident Demand (90%) Rates (\$/kW): Primary Non-Coincident Demand (90%) - Revenues at Changed Rates: Primary Maximum Demand at the Time of System Peak (kW) 4: Primary Maximum Demand at the Time of System Peak Rates (\$/kW): Primary	\$ 2.0	\$ 8 8 2 2 \$ 5 5 \$ \$	4,448 2.02 8,985	7,2 \$ 2. \$ 14,5	0	7,152 5 2.02 6 14,447 5,312.00	7,200	\$	7,152	110,272	Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000 Statement BL, Page BL-1, Line 29, Col. C ³ Line 35 x Line 39	30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51
30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50	Commodity Sales - kWh Commodity Rate - \$/kWh Total Commodity Revenues Non-Coincident Demand (90%) (kW) 1: Primary Non-Coincident Demand (90%) Rates (\$/kW): Primary Non-Coincident Demand (90%) - Revenues at Changed Rates: Primary Maximum Demand at the Time of System Peak (kW) 4: Primary Maximum Demand at the Time of System Peak Rates (\$/kW):	\$ 2.0 \$ 8,98	\$ 8 8 2 2 \$ 5 5 \$ \$	4,448 2.02 8,985	7,2 \$ 2. \$ 14,5 6,656.	0 S S S S S S S S S	7,152 7,152 3 2.02 3 14,447 5,312.00	7,200 \$ 2.02 \$ 14,544	\$	7,152	110,272	Line 30 x Line 31 (Page BG-21.3, Line 162) x 1000 Statement BL, Page BL-1, Line 29, Col. C ³ Line 35 x Line 39 (Page BG-21.3, Line 164) x 1000	30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

- 1 90% NCD Rates are applicable to CPUC Schedule A6-TOU that the San Diego Unified Port District takes SDG&E electric service on.
- ² Pages BG-21.3, BG-18, and BG-19 are found in Statement BG.
- Present rates are defined as rates presented in TO5 Cycle 5, pursuant to Docket No. ER23-542-000.
- 4 Maximum Demand at the Time of System Peak Demand Charges are applicable to CPUC Shedule A6-TOU that the San Diego Unified Port District takes SDG&E electric service on.

Line			(A)	(B)	Т	(C)		(D)	(E)	(F)	(G)		Line
No.	Description		Jan-24	Feb-24		Mar-24		pr-24	May-24	Jun-24	. ,	Reference	No.
	•								-				
1	Energy Revenues:												1
2	Commodity Sales - kWh	1	14,566,081	15,384,76	2	14,626,906	16,	841,653	18,251,445	19,802,348		(Statement BG, Page BG-21.4, Line 169) 2 x 1000	2
3	Commodity Rate - \$/kWh		0		0	0		0	0	0			3
4	Total Commodity Revenues	\$	-	\$ -		S -	\$	-	\$ -	\$ -		Line 2 x Line 3	4
5													5
6	Non-Coincident Demand (100%) (kW) 1:												6
7	Secondary		39,943	42,18	8	40,110		46,183	50,049	57,680		(Statement BG, Page BG-21.4, Line 187) 2 x 1000	7
8	Primary		13,993	14,77	9	14,051		16,179	17,533	14,901		(Statement BG, Page BG-21.4, Line 188) 2 x 1000	8
9	Transmission		-	-		-		-	-	-		(Statement BG, Page BG-21.4, Line 189) 2 x 1000	9
10	Total		53,936	56,96	8	54,162		62,362	67,583	72,581		Sum Lines 7; 8; 9	10
11	Check Figure		53,936	56,96	8	54,162		62,362	67,583	72,581		Statement BG, Page BG-18, Line 19	11
12	Difference		-	-		-		-	-	-		Line 10 Less Line 11	12
13					T								13
14	Non-Coincident Demand (100%)												14
15	Rates (\$/kW):												15
16	Secondary	\$	9.14	\$ 9.1	4 5	9.14	\$	9.14	\$ 9.14	\$ 9.14		Statement BL, Page BL-1, Line 37, Col. D 3	16
17	Primary	\$	8.82	\$ 8.8	2 5	8.82	\$	8.82	\$ 8.82	\$ 8.82		Statement BL, Page BL-1, Line 37, Col. C ³	17
18	Transmission	\$	8.78	\$ 8.7	8 5	8.78	\$	8.78	\$ 8.78	\$ 8.78		Statement BL, Page BL-1, Line 37, Col. B 3	18
19	Non-Coincident Demand (100%) -												19
20	Revenues at Changed Rates:												20
21	Secondary	\$	365,082	\$ 385,60		,		,	\$ 457,452	\$ 527,194		Line 7 x Line 16	21
22	Primary		123,417	130,35	4	123,933		142,698	154,643	131,425		Line 8 x Line 17	22
23	Transmission	_	-			-		-	-	-		Line 9 x Line 18	23
24	Subtotal	\$	488,500	\$ 515,95	6 5	\$ 490,540	\$	564,815	\$ 612,095	\$ 658,619		Sum Lines 21; 22; 23	24

Line			(A)	(B)		(C)		(D)		(E)		(F)		(G)		Line
No.	Description		Jul-24	Aug-24		Sep-24		Oct-24		Nov-24		Dec-24		Total	Reference	No.
	1															
25	Energy Revenues:															25
26	Commodity Sales - kWh	1	22,410,225	21,856,5	69	22,291,279	2	20,085,383		18,856,390		16,967,495	1	221,940,537	(Statement BG, Page BG-21.4, Line 169) 2 x 1000	26
27	Commodity Rate - \$/kWh		0		0	0		0)	0		0		-		27
28	Total Commodity Revenues	\$	-	\$ -		\$ -	\$	-	\$	-	\$	-	\$	-	Line 26 x Line 27	28
29																29
30	Non-Coincident Demand (100%) (kW) 1:															30
31	Secondary		65,276	63,6	63	64,930		58,504		51,708		46,529		626,765	(Statement BG, Page BG-21.4, Line 187) 2 x 1000	31
32	Primary		16,863	16,4	47	16,774		15,114		18,114		16,300		191,048	(Statement BG, Page BG-21.4, Line 188) 2 x 1000	32
33	Transmission		-			-		-		-		-		-	(Statement BG, Page BG-21.4, Line 189) 2 x 1000	33
34	Total		82,139	80,1	10	81,703		73,618		69,823		62,828		817,813	Sum Lines 31; 32; 33	34
35	Check Figure		82,139	80,1	10	81,703		73,618		69,823		62,828		817,813	Statement BG, Page BG-19, Line 19	35
36	Difference		-			-		-		-					Line 34 Less Line 35	36
37																37
38	Non-Coincident Demand (100%)															38
39	Rates (\$/kW):															39
40	Secondary	\$	9.14	\$ 9.	14	\$ 9.14	\$	9.14	\$	9.14	\$	9.14			Statement BL, Page BL-1, Line 37, Col. D 3	40
41	Primary	\$	8.82	\$ 8.	82	\$ 8.82	\$	8.82	\$	8.82	\$	8.82			Statement BL, Page BL-1, Line 37, Col. C 3	41
42	Transmission	\$	8.78	\$ 8.	78	\$ 8.78	\$	8.78	\$	8.78	\$	8.78			Statement BL, Page BL-1, Line 37, Col. B 3	42
43	Non-Coincident Demand (100%) -															43
44	Revenues at Changed Rates:															44
45	Secondary	\$,	\$ 581,8		\$ 593,456	\$.,,-,	\$	472,614	\$	425,271	\$	5,728,632	Line 31 x Line 40	45
46	Primary		148,733	145,0	59	147,944		133,304		159,769		143,765	\$	1,685,045	Line 32 x Line 41	46
47	Transmission		-					-		-		-	\$	-	Line 33 x Line 42	47
48	Subtotal	\$	745,357	\$ 726,9	42	\$ 741,400	\$	668,033	\$	632,383	\$	569,036	\$	7,413,677	Sum Lines 45; 46; 47	48
1		1		1			1		1		1					

¹ Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.

² Pages BG-21.4, BG-18, and BG-19 are found in Statement BG.

³ Present rates are defined as rates presented in TO5 Cycle 5, pursuant to Docket No. ER23-542-000.

Rate Design Information - Wholesale Transmission Rates

CAISO TAC Rates Input Form - January 1, 2024 through December 31, 2024

High-Voltage Utility Specific Rates, Low -Voltage Wheeling Access Charge & Low Voltage Access Charge Rates

			(1)	(2)	(3) = (1) + (2)		
Line No.	Components	ŀ	High Voltage TRR	Low Voltage TRR	Combined TRR	Notes & Reference	Line No.
1	Wholesale Base Transmission Revenue Requirement ¹	\$	602,609,105	\$ 587,290,021	\$ 1,189,899,126	2023 TRBAA Wholesale Stmt BL; Page 1; Line 1	1
2							2
3	Wholesale TRBAA Forecast 1	\$	(42,345,439)	\$ (527,433)	\$ (42,872,872)	2023 TRBAA Wholesale Stmt BL; Page 1; Line 3	3
4							4
5	Transmission Standby Revenues ¹	\$	(9,292,594)	\$ (9,056,365)	\$ (18,348,959)	2023 TRBAA Wholesale Stmt BL; Page 1; Line 5	5
6							6
7	Wholesale Net Transmission Revenue Requirement	\$	550,971,072	\$ 577,706,223	\$ 1,128,677,295	Sum Lines 1; 3; 5	7
8							8
9	Gross Load - MWH 1		17,757,878	17,757,878	17,757,878	2023 TRBAA Wholesale Stmt BL; Page 1; Line 9	9
10							10
11	Utility Specific Access Charges (\$/MWH)	\$	31.0269	\$ 32.5324	\$ 63.5592	Line 7 / Line 9	11

The TRBAA information comes from SDG&E's TRBAA Rate Filing Docket No. ER23-257-000, filed on October 28, 2022 effective from January 1, 2023 through December 31, 2023.

Revenue Data To Reflect Changed Rates

Rate Effective Period - Twelve Months Ending December 31, 2024 City of Escondido

		(A)		(B)	(C)		(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	
Line No.	Customer Class	Jan-24	F	Feb-24	Mar-24	Aj	pr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	Reference	Line No.
1 2 2	Billing Determinants (kWh)	7,725		7,725	7,725		7,725	7,725	7,725	7,725	7,725	7,725	7,725	7,725	7,725	92,698	Stmt BD; Page -3.1; Line "Sale for Resale" * 1000	1 2
4 5	HV Access Charge Rate (\$/kwh)1	0.01468		0.01468			0.01468	\$ 0.01468	\$ 0.01468						\$ 0.01468		See Note I	4 5
6 7 8	LV Access Charge Rate (\$/kwh)	\$ 0.03253	\$	0.03253	\$ 0.03253	\$ (0.03253	\$ 0.03253	\$ 0.03253	\$ 0.03253	\$ 0.03253	\$ 0.03253	\$ 0.03253	\$ 0.03253	\$ 0.03253		Page BG-15; Line 11; Col. (2) / 1000	6 7 8
9 10	HV Access Charge Revenues	\$ 113	\$	113	\$ 113	\$	113	\$ 113	\$ 113	\$ 113	\$ 113	\$ 113	\$ 113	\$ 113	\$ 113	\$ 1,361	Line 1 x Line 4	9 10
11 12	LV Access Charge Revenues	251		251	251		251	251	251	251	251	251	251	251	251	3,016	Line 1 x Line 6	11 12
13	TOTAL Revenues	\$ 365	\$	365	\$ 365	\$	365	\$ 365	\$ 365	\$ 365	\$ 365	\$ 365	\$ 365	\$ 365	\$ 365	\$ 4,376	Line 9 + Line 11	13

NOTES

The High Voltage (HV) Access Charge Rate is the CAISO TAC Rate of \$14.68 per MWH according to the CAISO TAC rate summary in effect January 1, 2023 divided by 1,000 and is based on the TO5-Cycle 5 Filing HV-BTRR. The High Voltage Access Charge Rate was held constant in developing this statement because there will be a change in the HV Access Charge Rate once the CAISO implements the TO5 Cycle 6 Wholesale BTRR.

² The Low Voltage Access Charge Rate information comes from the TRBAA filing in Docket No. ER23-257, filed on October 28, 2022, for the rate effective January 1, 2023 through December 31, 2023.

Statement BH

SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenue Data To Reflect Present Rates Per ER23-542-000

Standby Customers

Rate Effective Period - Twelve Months Ending December 31, 2024

Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
No.	Description	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	(3)	Reference	No.
	•				1					
1	Demand - Billing									1
2	Determinants (kW):	0.145	0.145	0.145	0.145	0.145	0.145		(C.) P. D. D. 21.4 I. 107.1 1000	2
3	Secondary	9,147	9,147	9,147	9,147	9,147	9,147		(Statement BG, Page BG-21.4, Line 197) 1 x 1000	3
4	Primary	84,788	84,788	84,788	84,788	84,788	84,788		(Statement BG, Page BG-21.4, Line 198) 1 x 1000	4
5	Transmission	68,540	68,540	68,540	68,540	68,540	68,540		(Statement BG, Page BG-21.4, Line 199) 1 x 1000	5 6
6	Total	162,474	162,474	162,474	162,474	162,474	162,474		Sum Lines 3; 4; 5	
7	Check Figure	162,474	162,474	162,474	162,474	162,474	162,474		Statement BG, Page BG-18, Line 25 ¹	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
10	Demand Rates (\$/kW):									10
11	Secondary	\$ 9.38	\$ 9.38	\$ 9.38	\$ 9.38	\$ 9.38	\$ 9.38		Statement BL, Page BL-1, Line 41, Col. D ²	11
12	Primary	\$ 9.06	\$ 9.06	\$ 9.06	\$ 9.06	\$ 9.06	\$ 9.06		Statement BL, Page BL-1, Line 41, Col. C ²	12
13	Transmission	\$ 9.02	\$ 9.02	\$ 9.02	\$ 9.02	\$ 9.02	\$ 9.02		Statement BL, Page BL-1, Line 41, Col. B ²	13
14		2.02	2.02	- ,.02	- 5.02	2 2.02	,.02			14
15	Revenues at Present Rates:									15
16	Secondary	\$ 85,794	\$ 85,794	\$ 85,794	\$ 85,794	\$ 85,794	\$ 85,794		Line 3 x Line 11	16
17	Primary	768,179	768,179	768,179	768,179	768,179	768,179		Line 4 x Line 12	17
18 19	Transmission Total	618,228 \$ 1,472,201	618,228 \$ 1,472,201	618,228 \$ 1,472,201	618,228 \$ 1,472,201	618,228 \$ 1,472,201	618,228 \$ 1,472,201		Line 5 x Line 13 Sum Lines 16; 17; 18	18 19
20	Total	\$ 1,472,201	\$ 1,472,201	\$ 1,472,201	\$ 1,472,201	\$ 1,472,201	\$ 1,472,201		Suili Lines 10, 17, 18	20
21	Total Revenues									21
22	at Present Rates:	\$ 1,472,201	\$ 1,472,201	\$ 1,472,201	\$ 1,472,201	\$ 1,472,201	\$ 1,472,201		Line 19	22
Tina		(A)	(D)	(C)	(D)	(E)	(E)	(C)		Lina
Line No.		(A) Jul-24	(B) Aug-24	(C) Sep-24	(D) Oct-24	(E) Nov-24	(F) Dec-24	(G) Total	Reference	Line No.
Line No.	Description	(A) Jul-24	(B) Aug-24	(C) Sep-24	(D) Oct-24	(E) Nov-24	(F) Dec-24	(G) Total	Reference	Line No.
No. 23	Description Demand - Billing		· /		· /	· /	· /	` /	Reference	No. 23
No. 23 24	Description	Jul-24	Aug-24	Sep-24	· /	Nov-24	Dec-24	Total		No. 23 24
No. 23 24 25	Description Demand - Billing	Jul-24 9,147	Aug-24 9,147	Sep-24 9,147	Oct-24 9,147	Nov-24 9,147	Dec-24 9,147	Total 109,758	(Statement BG, Page BG-21.4, Line 197) 1 x 1000	No. 23 24 25
No. 23 24 25 26	Demand - Billing Determinants (kW): Secondary Primary	Jul-24 9,147 84,788	9,147 84,788	9,147 84,788	9,147 84,788	9,147 84,788	9,147 84,788	Total 109,758 1,017,456	(Statement BG, Page BG-21.4, Line 197) 1 x 1000 (Statement BG, Page BG-21.4, Line 198) 1 x 1000	No. 23 24 25 26
No. 23 24 25 26 27	Demand - Billing Determinants (kW): Secondary Primary Transmission	9,147 84,788 68,540	9,147 84,788 68,540	9,147 84,788 68,540	9,147 84,788 68,540	9,147 84,788 68,540	9,147 84,788 68,540	Total 109,758 1,017,456 822,476	(Statement BG, Page BG-21.4, Line 197) ¹ x 1000 (Statement BG, Page BG-21.4, Line 198) ¹ x 1000 (Statement BG, Page BG-21.4, Line 199) ¹ x 1000	No. 23 24 25 26 27
No. 23 24 25 26 27 28	Demand - Billing Determinants (kW): Secondary Primary Transmission Total	9,147 84,788 68,540 162,474	9,147 84,788 68,540 162,474	9,147 84,788 68,540 162,474	9,147 84,788 68,540 162,474	9,147 84,788 68,540 162,474	9,147 84,788 68,540 162,474	Total 109,758 1,017,456 822,476 1,949,690	(Statement BG, Page BG-21.4, Line 197) 1 x 1000 (Statement BG, Page BG-21.4, Line 198) 1 x 1000 (Statement BG, Page BG-21.4, Line 199) 1 x 1000 Sum Lines 25; 26; 27	No. 23 24 25 26 27 28
No. 23 24 25 26 27 28 29	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure	9,147 84,788 68,540 162,474	9,147 84,788 68,540 162,474	9,147 84,788 68,540 162,474 162,474	9,147 84,788 68,540 162,474	9,147 84,788 68,540 162,474 162,474	9,147 84,788 68,540 162,474 162,474	Total 109,758 1,017,456 822,476 1,949,690 1,949,690	(Statement BG, Page BG-21.4, Line 197) ¹ x 1000 (Statement BG, Page BG-21.4, Line 198) ¹ x 1000 (Statement BG, Page BG-21.4, Line 199) ¹ x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-19, Line 25 ¹	No. 23 24 25 26 27 28 29
No. 23 24 25 26 27 28 29 30	Demand - Billing Determinants (kW): Secondary Primary Transmission Total	9,147 84,788 68,540 162,474	9,147 84,788 68,540 162,474	9,147 84,788 68,540 162,474	9,147 84,788 68,540 162,474	9,147 84,788 68,540 162,474	9,147 84,788 68,540 162,474	Total 109,758 1,017,456 822,476 1,949,690	(Statement BG, Page BG-21.4, Line 197) 1 x 1000 (Statement BG, Page BG-21.4, Line 198) 1 x 1000 (Statement BG, Page BG-21.4, Line 199) 1 x 1000 Sum Lines 25; 26; 27	23 24 25 26 27 28 29 30
No. 23 24 25 26 27 28 29 30 31	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference	9,147 84,788 68,540 162,474	9,147 84,788 68,540 162,474	9,147 84,788 68,540 162,474 162,474	9,147 84,788 68,540 162,474	9,147 84,788 68,540 162,474 162,474	9,147 84,788 68,540 162,474 162,474	Total 109,758 1,017,456 822,476 1,949,690 1,949,690	(Statement BG, Page BG-21.4, Line 197) ¹ x 1000 (Statement BG, Page BG-21.4, Line 198) ¹ x 1000 (Statement BG, Page BG-21.4, Line 199) ¹ x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-19, Line 25 ¹	No. 23 24 25 26 27 28 29 30 31
No. 23 24 25 26 27 28 29 30 31 32	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference Demand Rates (\$/kW):	9,147 84,788 68,540 162,474	9,147 84,788 68,540 162,474	9,147 84,788 68,540 162,474	9,147 84,788 68,540 162,474	9,147 84,788 68,540 162,474	9,147 84,788 68,540 162,474	Total 109,758 1,017,456 822,476 1,949,690 1,949,690	(Statement BG, Page BG-21.4, Line 197) 1 x 1000 (Statement BG, Page BG-21.4, Line 198) 1 x 1000 (Statement BG, Page BG-21.4, Line 199) 1 x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-19, Line 25 1 Line 28 Less Line 29	No. 23 24 25 26 27 28 29 30 31 32
No. 23 24 25 26 27 28 29 30 31 32 33	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference Demand Rates (\$/kW): Secondary	9,147 84,788 68,540 162,474 	9,147 84,788 68,540 162,474 - - \$ 9.38	9,147 84,788 68,540 162,474 162,474	9,147 84,788 68,540 162,474 	9,147 84,788 68,540 162,474 162,474	9,147 84,788 68,540 162,474 	Total 109,758 1,017,456 822,476 1,949,690 1,949,690	(Statement BG, Page BG-21.4, Line 197) 1 x 1000 (Statement BG, Page BG-21.4, Line 198) 1 x 1000 (Statement BG, Page BG-21.4, Line 199) 1 x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-19, Line 25 1 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D ²	No. 23 24 25 26 27 28 29 30 31 32 33
No. 23 24 25 26 27 28 29 30 31 32 33 34	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference Demand Rates (\$/kW): Secondary Primary	9,147 84,788 68,540 162,474 162,474 \$ 9.38 \$ 9.06	9,147 84,788 68,540 162,474 162,474 - \$ 9.38 \$ 9.06	9,147 84,788 68,540 162,474 162,474 \$ 9.38 \$ 9.06	9,147 84,788 68,540 162,474 162,474 - \$ 9.38 \$ 9.06	9,147 84,788 68,540 162,474 162,474 	9,147 84,788 68,540 162,474 	Total 109,758 1,017,456 822,476 1,949,690 1,949,690	(Statement BG, Page BG-21.4, Line 197) ¹ x 1000 (Statement BG, Page BG-21.4, Line 198) ¹ x 1000 (Statement BG, Page BG-21.4, Line 199) ¹ x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-19, Line 25 ¹ Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D ² Statement BL, Page BL-1, Line 41, Col. C ²	No. 23 24 25 26 27 28 29 30 31 32 33 34
No. 23 24 25 26 27 28 29 30 31 32 33 34 35	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference Demand Rates (\$/kW): Secondary	9,147 84,788 68,540 162,474 	9,147 84,788 68,540 162,474 162,474 - \$ 9.38 \$ 9.06	9,147 84,788 68,540 162,474 162,474	9,147 84,788 68,540 162,474 	9,147 84,788 68,540 162,474 162,474	9,147 84,788 68,540 162,474 	Total 109,758 1,017,456 822,476 1,949,690 1,949,690	(Statement BG, Page BG-21.4, Line 197) 1 x 1000 (Statement BG, Page BG-21.4, Line 198) 1 x 1000 (Statement BG, Page BG-21.4, Line 199) 1 x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-19, Line 25 1 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D ²	No. 23 24 25 26 27 28 29 30 31 32 33 34 35
No. 23 24 25 26 27 28 29 30 31 32 33 34	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference Demand Rates (\$/kW): Secondary Primary	9,147 84,788 68,540 162,474 162,474 \$ 9.38 \$ 9.06	9,147 84,788 68,540 162,474 162,474 - \$ 9.38 \$ 9.06	9,147 84,788 68,540 162,474 162,474 \$ 9.38 \$ 9.06	9,147 84,788 68,540 162,474 162,474 - \$ 9.38 \$ 9.06	9,147 84,788 68,540 162,474 162,474 	9,147 84,788 68,540 162,474 	Total 109,758 1,017,456 822,476 1,949,690 1,949,690	(Statement BG, Page BG-21.4, Line 197) ¹ x 1000 (Statement BG, Page BG-21.4, Line 198) ¹ x 1000 (Statement BG, Page BG-21.4, Line 199) ¹ x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-19, Line 25 ¹ Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D ² Statement BL, Page BL-1, Line 41, Col. C ²	No. 23 24 25 26 27 28 29 30 31 32 33 34
No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference Demand Rates (\$/kW): Secondary Primary Transmission	9,147 84,788 68,540 162,474 162,474 \$ 9.38 \$ 9.06	9,147 84,788 68,540 162,474 162,474 - \$ 9.38 \$ 9.06 \$ 9.02	9,147 84,788 68,540 162,474 162,474 - \$ 9.38 \$ 9.06 \$ 9.02	9,147 84,788 68,540 162,474 162,474 - \$ 9.38 \$ 9.06 \$ 9.02	9,147 84,788 68,540 162,474 	9,147 84,788 68,540 162,474 \$ 9.38 \$ 9.06 \$ 9.02	Total 109,758 1,017,456 822,476 1,949,690 \$ 1,029,528	(Statement BG, Page BG-21.4, Line 197) ¹ x 1000 (Statement BG, Page BG-21.4, Line 198) ¹ x 1000 (Statement BG, Page BG-21.4, Line 199) ¹ x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-19, Line 25 ¹ Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D ² Statement BL, Page BL-1, Line 41, Col. C ²	No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38
No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference Demand Rates (\$/kW): Secondary Primary Transmission	9,147 84,788 68,540 162,474 162,474 - \$ 9.38 \$ 9.06 \$ 9.02 \$ 85,794 768,179	9,147 84,788 68,540 162,474 162,474 \$ 9.38 \$ 9.06 \$ 9.02 \$ 85,794 768,179	\$ 9,147 84,788 68,540 162,474 162,474 - \$ 9,38 \$ 9,06 \$ 9,02	9,147 84,788 68,540 162,474 \$ 9.38 \$ 9.06 \$ 9.02 \$ 85,794 768,179	9,147 84,788 68,540 162,474 	9,147 84,788 68,540 162,474 \$ 9.38 \$ 9.06 \$ 9.02 \$ 85,794 768,179	Total 109,758 1,017,456 822,476 1,949,690 1,949,690 - \$ 1,029,528 9,218,148	(Statement BG, Page BG-21.4, Line 197) 1 x 1000 (Statement BG, Page BG-21.4, Line 198) 1 x 1000 (Statement BG, Page BG-21.4, Line 199) 1 x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-19, Line 25 1 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D 2 Statement BL, Page BL-1, Line 41, Col. C 2 Statement BL, Page BL-1, Line 41, Col. B 2 Line 25 x Line 33 Line 26 x Line 34	No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39
No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference Demand Rates (\$/kW): Secondary Primary Transmission Revenues at Present Rates: Secondary Primary Transmission	9,147 84,788 68,540 162,474 162,474 \$ 9.38 \$ 9.06 \$ 9.02 \$ 85,794 768,179 618,228	9,147 84,788 68,540 162,474 162,474 \$ 9.38 \$ 9.06 \$ 9.02 \$ 85,794 768,179 618,228	\$ 9.38 \$ 9.06 \$ 9.02 \$ 85,794 768,179 618,228	9,147 84,788 68,540 162,474 162,474 \$ 9.38 \$ 9.06 \$ 9.02 \$ 85,794 768,179 618,228	9,147 84,788 68,540 162,474 162,474 \$ 9.38 \$ 9.06 \$ 9.02 \$ 85,794 768,179 618,228	9,147 84,788 68,540 162,474 162,474 \$ 9.38 \$ 9.06 \$ 9.02 \$ 85,794 768,179 618,228	Total 109,758 1,017,456 822,476 1,949,690 1,949,690 - \$ 1,029,528 9,218,148 7,418,736	(Statement BG, Page BG-21.4, Line 197) 1 x 1000 (Statement BG, Page BG-21.4, Line 198) 1 x 1000 (Statement BG, Page BG-21.4, Line 199) 1 x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-19, Line 25 1 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D 2 Statement BL, Page BL-1, Line 41, Col. C 2 Statement BL, Page BL-1, Line 41, Col. B 2 Line 25 x Line 33 Line 26 x Line 34 Line 27 x Line 35	No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40
No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference Demand Rates (\$/kW): Secondary Primary Transmission	9,147 84,788 68,540 162,474 162,474 - \$ 9.38 \$ 9.06 \$ 9.02 \$ 85,794 768,179	9,147 84,788 68,540 162,474 162,474 \$ 9.38 \$ 9.06 \$ 9.02 \$ 85,794 768,179	\$ 9,147 84,788 68,540 162,474 162,474 - \$ 9,38 \$ 9,06 \$ 9,02	9,147 84,788 68,540 162,474 \$ 9.38 \$ 9.06 \$ 9.02 \$ 85,794 768,179	9,147 84,788 68,540 162,474 	9,147 84,788 68,540 162,474 \$ 9.38 \$ 9.06 \$ 9.02 \$ 85,794 768,179	Total 109,758 1,017,456 822,476 1,949,690 1,949,690 - \$ 1,029,528 9,218,148	(Statement BG, Page BG-21.4, Line 197) 1 x 1000 (Statement BG, Page BG-21.4, Line 198) 1 x 1000 (Statement BG, Page BG-21.4, Line 199) 1 x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-19, Line 25 1 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D 2 Statement BL, Page BL-1, Line 41, Col. C 2 Statement BL, Page BL-1, Line 41, Col. B 2 Line 25 x Line 33 Line 26 x Line 34	No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41
No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference Demand Rates (\$/kW): Secondary Primary Transmission Revenues at Present Rates: Secondary Primary Transmission Total	9,147 84,788 68,540 162,474 162,474 \$ 9.38 \$ 9.06 \$ 9.02 \$ 85,794 768,179 618,228	9,147 84,788 68,540 162,474 162,474 \$ 9.38 \$ 9.06 \$ 9.02 \$ 85,794 768,179 618,228	\$ 9.38 \$ 9.06 \$ 9.02 \$ 85,794 768,179 618,228	9,147 84,788 68,540 162,474 162,474 \$ 9.38 \$ 9.06 \$ 9.02 \$ 85,794 768,179 618,228	9,147 84,788 68,540 162,474 162,474 \$ 9.38 \$ 9.06 \$ 9.02 \$ 85,794 768,179 618,228	9,147 84,788 68,540 162,474 162,474 \$ 9.38 \$ 9.06 \$ 9.02 \$ 85,794 768,179 618,228	Total 109,758 1,017,456 822,476 1,949,690 1,949,690 - \$ 1,029,528 9,218,148 7,418,736	(Statement BG, Page BG-21.4, Line 197) 1 x 1000 (Statement BG, Page BG-21.4, Line 198) 1 x 1000 (Statement BG, Page BG-21.4, Line 199) 1 x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-19, Line 25 1 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D 2 Statement BL, Page BL-1, Line 41, Col. C 2 Statement BL, Page BL-1, Line 41, Col. B 2 Line 25 x Line 33 Line 26 x Line 34 Line 27 x Line 35	No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42
No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41	Demand - Billing Determinants (kW): Secondary Primary Transmission Total Check Figure Difference Demand Rates (\$/kW): Secondary Primary Transmission Revenues at Present Rates: Secondary Primary Transmission	9,147 84,788 68,540 162,474 162,474 \$ 9.38 \$ 9.06 \$ 9.02 \$ 85,794 768,179 618,228	9,147 84,788 68,540 162,474 162,474 \$ 9.38 \$ 9.06 \$ 9.02 \$ 85,794 768,179 618,228 \$ 1,472,201	9,147 84,788 68,540 162,474 162,474 \$ 9.38 \$ 9.06 \$ 9.02 \$ 85,794 768,179 618,228 \$ 1,472,201	9,147 84,788 68,540 162,474 162,474 \$ 9.38 \$ 9.06 \$ 9.02 \$ 85,794 768,179 618,228	9,147 84,788 68,540 162,474 162,474 \$ 9.38 \$ 9.06 \$ 9.02 \$ 85,794 768,179 618,228 \$ 1,472,201	9,147 84,788 68,540 162,474 162,474 \$ 9.38 \$ 9.06 \$ 9.02 \$ 85,794 768,179 618,228 \$ 1,472,201	Total 109,758 1,017,456 822,476 1,949,690 1,949,690 - \$ 1,029,528 9,218,148 7,418,736	(Statement BG, Page BG-21.4, Line 197) 1 x 1000 (Statement BG, Page BG-21.4, Line 198) 1 x 1000 (Statement BG, Page BG-21.4, Line 199) 1 x 1000 Sum Lines 25; 26; 27 Statement BG, Page BG-19, Line 25 1 Line 28 Less Line 29 Statement BL, Page BL-1, Line 41, Col. D 2 Statement BL, Page BL-1, Line 41, Col. C 2 Statement BL, Page BL-1, Line 41, Col. B 2 Line 25 x Line 33 Line 26 x Line 34 Line 27 x Line 35	No. 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41

Pages BG-21.4, BG-18, and BG-19 are found in Statement BG.

Present rates are defined as rates presented in TO5 Cycle 5, pursuant to Docket No. ER23-542-000.

Rate Design Information

Summary of Transmission Rates

Rate Effective Period - Twelve Months Ending December 31, 2024

			(A)		(B)		(C)	(D)		
				Tra	nsmission		Primary	Secondary		
			nsmission		Level		Level	Level		
Line			ergy Rates		nand Rates		mand Rates	Demand Rates	D 6	Line
No.	Customer Classes		\$/kWh	\$/	/kW-Mo	3	8/kW-Mo	\$/kW-Mo	Reference	No.
1 2	Residential ⁶	\$	0.07785						Page BL-4, Line 7	1 2
3 4	Small Commercial	\$	0.04936						Page BL-5, Line 7	3 4
5	Medium & Large Commercial/Industrial									5
6	Non-Coincident Demand (100%)			\$	16.98	\$	17.06	\$ 17.66	Page BL-6, Lines 37; 36; 35	6
7	N. C. : 1. (D. 1/000/) 2			\$	15.20	6	15.25	e 1500	D DI 71' 0 0 7	7 8
8	Non-Coincident Demand (90%) ²			2	15.28	\$	15.35	\$ 15.89	Page BL-7 Lines 9; 8; 7	9
10	Maximum On-Peak Period Demand (Standard Customers) ³									10
11	Summer ⁵			\$	3.03	\$	3.05	\$ 3.16	Page BL-9, Lines 41; 40; 39	11
12	Winter ⁵			\$	0.62		0.63	\$ 0.65	Page BL-10, Lines 39; 38; 37	12
13										13
14	Maximum On-Peak Period Demand (Grandfathered Customers) 3									14
15	Summer ⁵			\$	2.84	\$	2.86	\$ 2.96	Page BL-13, Lines 41; 40; 39	15
16	Winter ⁵			\$	0.66	\$	0.67	\$ 0.69	Page BL-14, Lines 39; 38; 37	16
17										17
18	Maximum Demand at the Time of System Peak (Standard Customers)									18
19	Summer ⁵			\$	10.15	\$	10.22	\$ -	Page BL-11, Lines 42; 41; 40	19
20 21	Winter ³			\$	1.25	\$	1.25	\$ -	Page BL-12, Lines 41; 40; 39	20 21
22	Maximum Demand at the Time of System Peak (Grandfathered Customers) ⁴									22
23	Summer ⁵			\$	10.15	\$	10.17	s -	Page BL-15, Lines 42; 41; 40	23
24	Winter ⁵			\$	1.14	\$	1.15	\$ - \$ -	Page BL-16, Lines 42, 41, 40	24
25	Winter			Ψ	1.14	Ψ	1.13	y -	1 age BE-10, Ellies 41, 40, 37	25
26	Vehicle Grid Integration Pilot Program (Schedule VGI)	\$	0.04334						Page BL-17, Line 7	26
27										27
28	San Diego Unified Port District								D DY 10 T	28
29	Non-Coincident Demand (90%) ²					\$	0.87		Page BL-18, Line 11	29
30	Maximum Demand at the Time of System Peak (Standard Customers) 4					\$	0.92		D DI 10 I . 21	30 31
31	Summer ⁵ Winter ⁵					\$	0.92		Page BL-18, Line 21	32
32	winter					э	0.92		Page BL-18, Line 21	33
34	Agricultural (Schedules PA and TOU-PA)	\$	0.03150						Page BL-19, Line 7	34
35									_	35
36	Agricultural (Schedule PA-T1) 1									36
37 38	Non-Coincident Demand (100%)			\$	8.28	\$	8.32	\$ 8.62	Page BL-20, Lines 36; 35; 34	37 38
38	Street Lighting	\$	0.04424						Page BL-21, Line 7	38
40		,	0.0112T						1 "Ge 22 21, Eme /	40
41	Standby			\$	8.14	\$	8.18	\$ 8.48	Page BL-22, Lines 37; 36; 35	41
						1				

- Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedule PA-T-1.
- NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, A6-TOU, and San Diego Unified Port District.
- Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU and San Diego Unified Port District. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- Summer June-Oct; Winter Nov-May.
- Residential billing determinants exclude EV-TOU-5 super off-peak kWh because EV-TOU-5 super off-peak kWh usage is exempt from paying transmission rates.

Statement BL

SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenue Data to Reflect Changed Rates

Medium & Large Commercial/Industrial Customers - Summary of Revenues

Rate Effective Period - Twelve Months Ending December 31, 2024

Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
No.	Description	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24		Reference 5	No.
	1									
1	Energy:									1
2	Commodity Sales (kWh)	751,591,533	722,773,008	706,780,235	749,057,481	745,902,535	799,490,964		Page BG-6, Line 2	2
3	Commodity Revenues (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Page BG-6, Line 4	3
4	, , , , , ,								,	4
5	Non-Coincident Demand (100%) ¹ :									5
6	Demand (kW)	_	_	-	-	-	_		Page BG-6, Line 10	6
7	Revenues at Changed Rates (\$)	s -	s -	\$ -	\$ -	\$ -	s -		Page BG-6, Line 24	7
	Revenues at Changed Rates (\$)	a -		φ -	Φ -	J	φ -		1 age BG-0, Line 24	
8	N. G.: 11 (B. 1(000/) 2									8
9	Non-Coincident Demand (90%) 2:	1.066.021	1 702 477	1.755.550	1.000.757	1.051.054	1 000 462		D DC 7 1: (9
10	Demand (kW)	1,866,821	1,792,477	1,755,559	1,860,757	1,851,254	1,989,462		Page BG-7, Line 6	10
11	Revenues at Changed Rates (\$)	\$ 29,303,980	\$ 28,147,502	\$ 27,557,321	\$ 29,207,923	\$ 29,065,090	\$ 31,247,996		Page BG-7, Line 20	11
12										12
13	Maximum On-Peak									13
14	Period Demand 3:									14
15	Demand (kW)	1,583,323	1,542,568	1,488,619	1,576,319	1,581,709	1,682,964		Page BG-8, Line 6	15
16	Revenues at Changed Rates (\$)	\$ 1,020,788	\$ 994,513	\$ 959,732	\$ 1,016,273	\$ 1,019,747	\$ 5,272,679		Page BG-8, Line 20	16
17										17
18	Maximum Demand									18
19	at the Time of System Peak ⁴ :									19
20	Demand (kW)	140,898	124,773	132,660	141,318	134,259	86,281		Page BG-9, Line 6	20
							,			
21	Revenues at Changed Rates (\$)	\$ 176,123	\$ 155,966	\$ 165,825	\$ 176,647	\$ 167,824	\$ 878,320		Page BG-9, Line 20	21
22										22
23	Total Revenues at Changed Rates:	\$ 30,500,891	\$ 29,297,981	\$ 28,682,877	\$ 30,400,842	\$ 30,252,662	\$ 37,398,995		Page BG-9, Line 28	23
Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)		Line
Line No.	Description	(A) Jul-24	(B) Aug-24	(C) Sep-24	(D) Oct-24	(E) Nov-24	(F) Dec-24	(G) Total	Reference 5	Line No.
	Description								Reference ⁵	
	Description Energy:								Reference ⁵	
No.						Nov-24			Reference ⁵ Page BG-6, Line 26	No.
No.	Energy: Commodity Sales (kWh)	Jul-24	Aug-24	Sep-24	Oct-24		Dec-24	Total		No. 24
No. 24 25 26	Energy:	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	Page BG-6, Line 26	No. 24 25 26
No. 24 25 26 27	Energy: Commodity Sales (kWh) Commodity Revenues (\$)	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	Page BG-6, Line 26	No. 24 25 26 27
No. 24 25 26 27 28	Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) 1:	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	Page BG-6, Line 26 Page BG-6, Line 28	No. 24 25 26 27 28
No. 24 25 26 27 28 29	Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) 1: Demand (kW)	Jul-24 868,622,185	Aug-24 899,164,504	Sep-24 910,364,934 -	Oct-24 841,167,652	793,347,755	755,699,481	Total 9,543,962,266 -	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34	No. 24 25 26 27 28 29
No. 24 25 26 27 28 29 30	Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) 1:	Jul-24 868,622,185	Aug-24	Sep-24 910,364,934	Oct-24	Nov-24	755,699,481	Total	Page BG-6, Line 26 Page BG-6, Line 28	No. 24 25 26 27 28 29 30
No. 24 25 26 27 28 29 30 31	Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) 1: Demand (kW) Revenues at Changed Rates (\$)	Jul-24 868,622,185	Aug-24 899,164,504	Sep-24 910,364,934 -	Oct-24 841,167,652	793,347,755	755,699,481	Total 9,543,962,266 -	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34	No. 24 25 26 27 28 29 30 31
No. 24 25 26 27 28 29 30 31 32	Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) 1: Demand (kW) Revenues at Changed Rates (\$) Non-Coincident Demand (90%) 2:	Jul-24 868,622,185 - \$ -	899,164,504 \$ -	910,364,934 	Oct-24 841,167,652 - \$ - \$ -	793,347,755 - - \$ -	755,699,481 	9,543,962,266 \$	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34 Page BG-6, Line 48	No. 24 25 26 27 28 29 30 31 32
No. 24 25 26 27 28 29 30 31 32 33	Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) 1: Demand (kW) Revenues at Changed Rates (\$) Non-Coincident Demand (90%) 2: Demand (kW)	S - 2,163,149	899,164,504 \$ - \$ 2,239,517	910,364,934 	Oct-24 841,167,652 - \$ - \$ 2,087,707	793,347,755 - - \$ - 1,963,093	755,699,481 	9,543,962,266 \$ \$ 23,696,578	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34 Page BG-6, Line 48 Page BG-7, Line 26	No. 24 25 26 27 28 29 30 31 32 33
No. 24 25 26 27 28 29 30 31 32 33 34	Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) 1: Demand (kW) Revenues at Changed Rates (\$) Non-Coincident Demand (90%) 2:	Jul-24 868,622,185 - \$ -	899,164,504 \$ -	910,364,934 	Oct-24 841,167,652 - \$ - \$ -	793,347,755 - - \$ -	755,699,481 	9,543,962,266 \$	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34 Page BG-6, Line 48	No. 24 25 26 27 28 29 30 31 32 33 34
No. 24 25 26 27 28 29 30 31 32 33 34 35	Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) 1: Demand (kW) Revenues at Changed Rates (\$) Non-Coincident Demand (90%) 2: Demand (kW) Revenues at Changed Rates (\$)	S - 2,163,149	899,164,504 \$ - \$ 2,239,517	910,364,934 	Oct-24 841,167,652 - \$ - \$ 2,087,707	793,347,755 - - \$ - 1,963,093	755,699,481 	9,543,962,266 \$ \$ 23,696,578	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34 Page BG-6, Line 48 Page BG-7, Line 26	No. 24 25 26 27 28 29 30 31 32 33 34 35
No. 24 25 26 27 28 29 30 31 32 33 34 35 36	Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) 1: Demand (kW) Revenues at Changed Rates (\$) Non-Coincident Demand (90%) 2: Demand (kW) Revenues at Changed Rates (\$) Maximum On-Peak	S - 2,163,149	899,164,504 \$ - \$ 2,239,517	910,364,934 	Oct-24 841,167,652 - \$ - \$ 2,087,707	793,347,755 - - \$ - 1,963,093	755,699,481 	9,543,962,266 \$ \$ 23,696,578	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34 Page BG-6, Line 48 Page BG-7, Line 26	No. 24 25 26 27 28 29 30 31 32 33 34 35 36
No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) ¹: Demand (kW) Revenues at Changed Rates (\$) Non-Coincident Demand (90%) ²: Demand (kW) Revenues at Changed Rates (\$) Maximum On-Peak Period Demand ³:	\$68,622,185 - \$ - \$ - \$ 2,163,149 \$ 33,969,369	Aug-24 899,164,504 - \$ - \$ - \$ 2,239,517 \$ 35,167,392	910,364,934 	Oct-24 841,167,652 - \$ - \$ 2,087,707 \$ 32,813,099	793,347,755 - \$ - \$ 1,963,093 \$ 30,843,490	755,699,481 - \$ - \$ 1,868,468 \$ 29,362,373	70tal 9,543,962,266 - \$ - \$ 23,696,578 \$ 372,184,694	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34 Page BG-6, Line 48 Page BG-7, Line 26 Page BG-7, Line 40	No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37
No. 24 25 26 27 28 29 30 31 32 33 34 35 36	Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) 1: Demand (kW) Revenues at Changed Rates (\$) Non-Coincident Demand (90%) 2: Demand (kW) Revenues at Changed Rates (\$) Maximum On-Peak	S - 2,163,149	899,164,504 \$ - \$ 2,239,517	910,364,934 	Oct-24 841,167,652 - \$ - \$ 2,087,707	793,347,755 - - \$ - 1,963,093	755,699,481 	9,543,962,266 \$ \$ 23,696,578	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34 Page BG-6, Line 48 Page BG-7, Line 26	No. 24 25 26 27 28 29 30 31 32 33 34 35 36
No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) ¹: Demand (kW) Revenues at Changed Rates (\$) Non-Coincident Demand (90%) ²: Demand (kW) Revenues at Changed Rates (\$) Maximum On-Peak Period Demand ³:	\$68,622,185 - \$ - \$ - \$ 2,163,149 \$ 33,969,369	Aug-24 899,164,504 - \$ - \$ - \$ 2,239,517 \$ 35,167,392	910,364,934 	Oct-24 841,167,652 - \$ - \$ 2,087,707 \$ 32,813,099	793,347,755 - \$ - \$ 1,963,093 \$ 30,843,490	755,699,481 - \$ - \$ 1,868,468 \$ 29,362,373	70tal 9,543,962,266 - \$ - \$ 23,696,578 \$ 372,184,694	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34 Page BG-6, Line 48 Page BG-7, Line 26 Page BG-7, Line 40	No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37
No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) ¹: Demand (kW) Revenues at Changed Rates (\$) Non-Coincident Demand (90%) ²: Demand (kW) Revenues at Changed Rates (\$) Maximum On-Peak Period Demand ³: Demand (kW)	301-24 868,622,185 - - \$ - \$ - 2,163,149 \$ 33,969,369	Aug-24 899,164,504 - \$ - \$ - 2,239,517 \$ 35,167,392	\$10,364,934 - \$- \$- \$2,258,314 \$35,499,158	Oct-24 841,167,652 - \$ - \$ 2,087,707 \$ 32,813,099	793,347,755 - \$ - \$ 1,963,093 \$ 30,843,490	755,699,481 - \$ - \$ 1,868,468 \$ 29,362,373	Total 9,543,962,266 - - \$ - \$ 23,696,578 \$ 372,184,694 20,308,739	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34 Page BG-6, Line 48 Page BG-7, Line 26 Page BG-7, Line 40	No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38
No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) 1: Demand (kW) Revenues at Changed Rates (\$) Non-Coincident Demand (90%) 2: Demand (kW) Revenues at Changed Rates (\$) Maximum On-Peak Period Demand 3: Demand (kW) Revenues at Changed Rates (\$)	301-24 868,622,185 - - \$ - \$ - 2,163,149 \$ 33,969,369	Aug-24 899,164,504 - \$ - \$ - 2,239,517 \$ 35,167,392	910,364,934 - \$ - \$ - \$ 2,258,314 \$ 35,499,158	Oct-24 841,167,652 - \$ - \$ 2,087,707 \$ 32,813,099	793,347,755 - \$ - \$ 1,963,093 \$ 30,843,490	755,699,481 - \$ - \$ 1,868,468 \$ 29,362,373	Total 9,543,962,266 - - \$ - \$ 23,696,578 \$ 372,184,694 20,308,739	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34 Page BG-6, Line 48 Page BG-7, Line 26 Page BG-7, Line 40	No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40
No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37 388 39 40 41	Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) ¹: Demand (kW) Revenues at Changed Rates (\$) Non-Coincident Demand (90%) ²: Demand (kW) Revenues at Changed Rates (\$) Maximum On-Peak Period Demand ¹: Demand (kW) Revenues at Changed Rates (\$) Maximum On-Peak Period Demand ¹: Demand (kW) Revenues at Changed Rates (\$)	301-24 868,622,185 - - \$ - \$ - 2,163,149 \$ 33,969,369	Aug-24 899,164,504 - \$ - \$ - 2,239,517 \$ 35,167,392	910,364,934 - \$ - \$ - \$ 2,258,314 \$ 35,499,158	Oct-24 841,167,652 - \$ - \$ 2,087,707 \$ 32,813,099	793,347,755 - \$ - \$ 1,963,093 \$ 30,843,490	755,699,481 - \$ - \$ 1,868,468 \$ 29,362,373	Total 9,543,962,266 - - \$ - \$ 23,696,578 \$ 372,184,694 20,308,739	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34 Page BG-6, Line 48 Page BG-7, Line 26 Page BG-7, Line 40	No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41
No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41	Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) ¹: Demand (kW) Revenues at Changed Rates (\$) Non-Coincident Demand (90%) ²: Demand (kW) Revenues at Changed Rates (\$) Maximum On-Peak Period Demand ³: Demand (kW) Revenues at Changed Rates (\$) Maximum On-Peak Period Demand ³: Demand (kW) Revenues at Changed Rates (\$) Maximum Demand at the Time of System Peak ⁴:	\$68,622,185 \$ \$ \$2,163,149 \$33,969,369 1,816,058 \$5,689,657	Aug-24 899,164,504 - \$ - \$ 2,239,517 \$ 35,167,392 1,877,606 \$ 5,882,486	\$ - \$ - \$ 2,258,314 \$ 35,499,158 \$ 1,969,147 \$ 6,169,280	Oct-24 841,167,652 - \$ - \$ - 2,087,707 \$ 32,813,099 1,811,617 \$ 5,675,744	Nov-24 793,347,755 - \$ - \$ - 1,963,093 \$ 30,843,490 1,725,041 \$ 1,112,156	755,699,481 - \$ - \$ 1,868,468 \$ 29,362,373 1,653,769 \$ 1,066,206	Total 9,543,962,266 - \$ - \$ 23,696,578 \$ 372,184,694 20,308,739 \$ 35,879,259	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34 Page BG-6, Line 48 Page BG-7, Line 26 Page BG-7, Line 40 Page BG-8, Line 26 Page BG-8, Line 40	No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42
No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) ¹: Demand (kW) Revenues at Changed Rates (\$) Non-Coincident Demand (90%) ²: Demand (kW) Revenues at Changed Rates (\$) Maximum On-Peak Period Demand ³: Demand (kW) Revenues at Changed Rates (\$) Maximum Demand (\$) Maximum Demand (\$) at the Time of System Peak ⁴: Demand (kW)	\$68,622,185 \$ \$ \$2,163,149 \$33,969,369 1,816,058 \$5,689,657	899,164,504 \$ \$ \$ 35,167,392 1,877,606 \$ 5,882,486 102,538	\$ - \$ - \$ 2,258,314 \$ 35,499,158 \$ 6,169,280	Oct-24 841,167,652 - \$ - \$ - \$ 2,087,707 \$ 32,813,099 1,811,617 \$ 5,675,744	793,347,755 \$ \$ \$ 30,843,490 1,725,041 \$ 1,112,156	755,699,481 - \$ - \$, - \$, - 1,868,468 \$ 29,362,373 1,653,769 \$ 1,066,206	Total 9,543,962,266 - \$ - \$ 23,696,578 \$ 372,184,694 20,308,739 \$ 35,879,259	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34 Page BG-6, Line 48 Page BG-7, Line 26 Page BG-7, Line 40 Page BG-8, Line 26 Page BG-8, Line 40	No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43
24 25 26 27 28 29 30 31 32 33 34 435 366 37 7 38 8 39 40 41 42 43 44	Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) ¹: Demand (kW) Revenues at Changed Rates (\$) Non-Coincident Demand (90%) ²: Demand (kW) Revenues at Changed Rates (\$) Maximum On-Peak Period Demand ³: Demand (kW) Revenues at Changed Rates (\$) Maximum On-Peak Period Demand st. Demand (kW) Revenues at Changed Rates (\$) Maximum Demand at the Time of System Peak st.	\$68,622,185 \$ \$ \$2,163,149 \$33,969,369 1,816,058 \$5,689,657	Aug-24 899,164,504 - \$ - \$ 2,239,517 \$ 35,167,392 1,877,606 \$ 5,882,486	\$ - \$ - \$ 2,258,314 \$ 35,499,158 \$ 1,969,147 \$ 6,169,280	Oct-24 841,167,652 - \$ - \$ - \$ 2,087,707 \$ 32,813,099 1,811,617 \$ 5,675,744	Nov-24 793,347,755 - \$ - \$ - 1,963,093 \$ 30,843,490 1,725,041 \$ 1,112,156	755,699,481 - \$ - \$, - \$, - 1,868,468 \$ 29,362,373 1,653,769 \$ 1,066,206	Total 9,543,962,266 - \$ - \$ 23,696,578 \$ 372,184,694 20,308,739 \$ 35,879,259	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34 Page BG-6, Line 48 Page BG-7, Line 26 Page BG-7, Line 40 Page BG-8, Line 26 Page BG-8, Line 40	No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44
24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) ¹: Demand (kW) Revenues at Changed Rates (\$) Non-Coincident Demand (90%) ²: Demand (kW) Revenues at Changed Rates (\$) Maximum On-Peak Period Demand ³: Demand (kW) Revenues at Changed Rates (\$) Maximum Demand at the Time of System Peak ⁴: Demand (kW) Revenues at Changed Rates (\$)	\$68,622,185 \$ \$ \$2,163,149 \$33,969,369 1,816,058 \$5,689,657	899,164,504 \$ \$ \$ 35,167,392 1,877,606 \$ 5,882,486 102,538 \$ 1,043,809	\$ - \$ - \$ 2,258,314 \$ 35,499,158 \$ 6,169,280 \$ 79,116 \$ 805,375	0ct-24 841,167,652 - \$ - \$ 2,087,707 \$ 32,813,099 1,811,617 \$ 5,675,744 75,949 \$ 773,133	793,347,755 \$ \$ 1,963,093 \$ 30,843,490 1,725,041 \$ 1,112,156	755,699,481	Total 9,543,962,266 - \$ - \$ 23,696,578 \$ 372,184,694 20,308,739 \$ 35,879,259 1,344,345 \$ 5,628,533	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34 Page BG-6, Line 48 Page BG-7, Line 26 Page BG-7, Line 40 Page BG-8, Line 40 Page BG-9, Line 34 Pages BG-9, Line 34	No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45
24 25 26 27 28 29 30 31 32 33 34 435 366 37 7 38 8 39 40 41 42 43 44	Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) ¹: Demand (kW) Revenues at Changed Rates (\$) Non-Coincident Demand (90%) ²: Demand (kW) Revenues at Changed Rates (\$) Maximum On-Peak Period Demand ³: Demand (kW) Revenues at Changed Rates (\$) Maximum Demand (\$) Maximum Demand (\$) at the Time of System Peak ⁴: Demand (kW)	\$68,622,185 \$ \$ \$2,163,149 \$33,969,369 1,816,058 \$5,689,657	899,164,504 \$ \$ \$ 35,167,392 1,877,606 \$ 5,882,486 102,538	\$ - \$ - \$ 2,258,314 \$ 35,499,158 \$ 6,169,280	0ct-24 841,167,652 - \$ - \$ 2,087,707 \$ 32,813,099 1,811,617 \$ 5,675,744 75,949 \$ 773,133	793,347,755 \$ \$ 1,963,093 \$ 30,843,490 1,725,041 \$ 1,112,156	755,699,481 - \$ - \$, - \$, - 1,868,468 \$ 29,362,373 1,653,769 \$ 1,066,206	Total 9,543,962,266 - \$ - \$ 23,696,578 \$ 372,184,694 20,308,739 \$ 35,879,259	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34 Page BG-6, Line 48 Page BG-7, Line 26 Page BG-7, Line 40 Page BG-8, Line 26 Page BG-8, Line 40	No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44
No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45	Energy: Commodity Sales (kWh) Commodity Revenues (\$) Non-Coincident Demand (100%) ¹: Demand (kW) Revenues at Changed Rates (\$) Non-Coincident Demand (90%) ²: Demand (kW) Revenues at Changed Rates (\$) Maximum On-Peak Period Demand ³: Demand (kW) Revenues at Changed Rates (\$) Maximum Demand at the Time of System Peak ⁴: Demand (kW) Revenues at Changed Rates (\$)	\$68,622,185 \$ \$ \$2,163,149 \$33,969,369 1,816,058 \$5,689,657	899,164,504 \$ \$ \$ 35,167,392 1,877,606 \$ 5,882,486 102,538 \$ 1,043,809	\$ - \$ - \$ 2,258,314 \$ 35,499,158 \$ 6,169,280 \$ 79,116 \$ 805,375	0ct-24 841,167,652 - \$ - \$ 2,087,707 \$ 32,813,099 1,811,617 \$ 5,675,744 75,949 \$ 773,133	793,347,755 \$ \$ 1,963,093 \$ 30,843,490 1,725,041 \$ 1,112,156	755,699,481	Total 9,543,962,266 - \$ - \$ 23,696,578 \$ 372,184,694 20,308,739 \$ 35,879,259 1,344,345 \$ 5,628,533	Page BG-6, Line 26 Page BG-6, Line 28 Page BG-6, Line 34 Page BG-6, Line 48 Page BG-7, Line 26 Page BG-7, Line 40 Page BG-8, Line 40 Page BG-9, Line 34 Pages BG-9, Line 34	No. 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45

- Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedule PA-T-1.
- NCD (90%) rates are applicable to the following Med & Lrg C&I CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, and A6-TOU.
- Maximum On-Peak Demand rates are applicable to the following Med & Lrg C&I CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R. Revenues at Maximum On-Peak Demand rates are based on rates for Standard Customers (based on SDG&E's on-peak period of 4-9 p.m. everyday year-round).
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following Med & Lrg C&I CPUC tariff: Schedule A6-TOU. Revenues at Maximum Demand at Time of System Peak rates for Standard Customers (based on SDG&E's on-peak period of 4-9 p.m. everyday year-round).
- ⁵ Reference data found in Statement BG.

Rate Design Information

Allocation of Base Transmission Revenue Requirements (BTRR) Based on 12 CPs Rate Effective Period - Twelve Months Ending December 31, 2024 (\$000)

		(A)	(B)	(C)		
				Allocated Base		
				Transmission		
Line		Total 12 CPs @		Revenue		Line
		Transmission Level ¹	D2		D . f	
No.	Customer Classes	Transmission Level	Percentages ²	Requirement	Reference	No.
1	Total Dana Tungguian Danana Dananan			1.015.002	Statement DV1 Dece 7 Line 25	
1	Total Base Transmission Revenue Requirement			1,015,802	Statement BK1, Page 7, Line 25	1 2
2	All C CDEDD D 1 12 CD					2
3	Allocation of BTRR Based on 12-CP:					3
4	Residential	17,059,359	45.30%	\$ 460,201	Page BL-24, Line 2, Col. c	4
5	Small Commercial	4,141,788	11.00%	\$ 111,731	Page BL-24, Line 3, Col. c	5
6	Medium & Large Commercial/Industrial	15,332,457	40.72%	\$ 413,615	Page BL-24, Line 8, Col. c	6
7	San Diego Unified Port District - Primary	3,963	0.01%	\$ 107	Page BL-24, Line 10, Col. c	7
8	Agricultural	398,982	1.06%	\$ 10,763	Page BL-24, Line 16, Col. c	8
9	Street Lighting Revenues	127,184	0.34%	\$ 3,431	Page BL-24, Line 18, Col. c	9
10	Standby Revenues	591,386	1.57%	\$ 15,953	Page BL-24, Line 23, Col. c	10
11					-	11
12	Total	37,655,119	100.00%	\$ 1,015,802	Sum Lines 4 Through 10	12
13						13
14	Total	37,655,119		\$ 1,015,802	Line 12	14

¹ Page BL-24, Column D.

² Page BL-24, Column E.

Rate Design Information

Residential Customers ¹

Rate Effective Period - Twelve Months Ending December 31, 2024 (\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ²	Line No.
1 2	Residential - Allocated Transmission Revenue Requirement	\$ 460,201	Page BL-3, Line 4, Col. C	1 2
3 4	Residential - Billing Determinants (MWh) ³	5,911,318	Statement BG, Page BG-21.1, Line 6 minus Line 210	3 4
5 6	Residential - Energy Rate per kWh	\$ 0.0778509	Line 1 / Line 3	5 6
7 8	Residential - Energy Rate per kWh - Rounded	\$ 0.07785	Line 5, Rounded to 5 Decimal Places	7 8
9	Proof of Revenues	\$ 460,196	Line 7 x Line 3	9
10	Difference	\$ 5	Line 1 Less Line 9	10 11

- The following California Public Utilities Commission (CPUC) tariffs are offered to residential customers:

 Schedules DR, DR-LI, DR-SES, DM, DS, DT, DT-RV, TOU-DR, TOU-DR-1, TOU-DR-2, EV-TOU, EV-TOU-2, EV-TOU-5, and TOU-ELEC.
- ² Reference data found in Statements BG and BL.
- Residential billing determinants exclude EV-TOU-5 super off-peak kWh because EV-TOU-5 super off-peak kWh usage is exempt from paying transmission rates.

Rate Design Information

Small Commercial Customers ¹

Rate Effective Period - Twelve Months Ending December 31, 2024 (\$000)

Line No.	Description	Co	Derivation of mmodity Rate & oof of Revenues Calculation	Reference ²	Line No.
1 2	Small Commercial - Allocated Transmission Revenue Requirement	\$	111,731	Page BL-3, Line 5, Col. C	1 2
3 4	Small Commercial - Billing Determinants (MWh)		2,263,465	Statement BG, Page BG-21.1, Line 7	3 4
	Small Commercial - Energy Rate per kWh	\$	0.0493627	Line 1 / Line 3	5 6
7 8	Small Commercial - Energy Rate per kWh - Rounded	\$	0.04936	Line 5, Rounded to 5 Decimal Places	7 8
9 10	Proof of Revenues	\$	111,725	Line 7 x Line 3	9 10
11	Difference	\$	6	Line 1 Less Line 9	11

The following California Public Utilities Commission (CPUC) tariffs are offered to small commercial customers: Schedules TOU-M, TOU-A3, TOU-A2, and TOU-A.

² Reference data found in Statements BG and BL.

Statement BL SAN DIEGO GAS AND ELECTRIC COMPANY Rate Design Information

Medium & Large Commercial/Industrial Customers ¹
Rate Effective Period - Twelve Months Ending December 31, 2024 (\$000)

Line		Com	erivation of modity Rate & f of Revenues		Line
No.	Description	C	Calculation	Reference ²	No.
1	Med & Lrg. C/I - Demand Revenue Requirement	\$	413,615	Page BL-3, Line 6, Col. C	1
2	Wied & Erg. C/1 - Demand Revenue Requirement	φ	413,013	1 age BL-3, Line 0, Col. C	2
3	Demand Determinants (with Transmission LF Adjustment)				3
4	Used to Allocate Total Class Revenues to Voltage Level (MW) ²				4
5	Secondary		16,727	Page BL-25, Line 29, Col. D	5
6	Primary		5,095	Page BL-25, Line 30, Col. D	6
7	Transmission		2,693	Page BL-25, Line 31, Col. D	7
8	Total		24,515	Sum Lines 5; 6; 7	8
9					9
10	Allocation Factors Per Above to Allocate				10
11	Demand Revenue Requirements to Voltage Level				11
12	Secondary		68.23%	Line 5 / Line 8	12
13	Primary		20.78%	Line 6 / Line 8	13
14	Transmission		10.99%	Line 7 / Line 8	14
15	Total		100.00%	Sum Lines 12; 13; 14	15
16					16
17	Allocation of Revenue Requirements to Voltage Level	_			17
18	Secondary	\$	282,217	Line 1 x Line 12	18
19	Primary	\$	85,962	Line 1 x Line 13	19
20	Transmission Total	\$ \$	45,436	Line 1 x Line 14	20
21	10tai	3	413,615	Sum Lines 18; 19; 20	21
22	Demand Determinants by Voltage Level @ Meter Level (MW)				22 23
23 24	Demand Determinants by Voltage Level @ Meter Level (MW) Secondary		15,981	Page BL-25, Line 29, Col. B	23
25	Primary		5,040	Page BL-25, Line 30, Col. B	25
26	Transmission		2,676	Page BL-25, Line 31, Col. B	26
27	Total		23,697	Sum Lines 24; 25; 26	27
28				,,	28
29	Demand Rate by Voltage Level @ Meter				29
30	Secondary	\$	17.65994	Line 18 / Line 24	30
31	Primary	\$	17.05640	Line 19 / Line 25	31
32	Transmission	\$	16.97875	Line 20 / Line 26	32
33					33
34	Demand Rate by Voltage Level @ Meter (Rounded)				34
35	Secondary	\$	17.66	Line 30, Rounded to 2 Decimal Places	35
36	Primary	\$	17.06	Line 31, Rounded to 2 Decimal Places	36
37	Transmission	\$	16.98	Line 32, Rounded to 2 Decimal Places	37
38					38
39	Proof of Revenues	Φ.	202 212	1. 24 1. 25	39
40	Secondary	\$	282,218	Line 24 x Line 35	40
41	Primary Transmission	\$	85,981	Line 25 x Line 36 Line 26 x Line 37	41
42 43	Total	\$ \$	45,439	Sum Lines 40; 41; 42	42
	10(a)	Þ	413,638	Sum Lines 40; 41; 42	43
44 45	Difference	¢	(22)	Line 1 Less Line 43	44 45
43	Difference	Ф	(22)	Line 1 Less Line 45	43
	NOTES				

The following California Public Utilities Commission (CPUC) tariffs are offered to Medium and Large Commercial/Industrial customers: Schedules AL-TOU, AL-TOU2, DG-R, A6-TOU, and OL-TOU. Schedule OL-TOU customers pay small commercial energy rates per CPUC Decision 09-09-036.

² Reference data found in Statement BL.

Rate Design Information

Medium & Large Commercial/Industrial Customers Rate Effective Period - Twelve Months Ending December 31, 2024 (\$000)

		1	<u> </u>		
Line		Com	Derivation of amodity Rate & of of Revenues		Line
No.	Description		Calculation	Reference ³	No.
INO.	Description	- '	Calculation	Reference	NO.
,	90% of Total Medium and Large Commercial/Industrial NCD Rates ¹		00.000/		1
		¢.	90.00%	I. 1 D DI (I. 25	1
2 3	Secondary	\$	15.89400	Line 1 x Page BL-6, Line 35	2
_	Primary		15.35400	Line 1 x Page BL-6, Line 36	3
4	Transmission	\$	15.28200	Line 1 x Page BL-6, Line 37	4
5	000/ CT (1M1' 11 C '1MCDD (D 11)				5
6	90% of Total Medium and Large Commercial/Industrial NCD Rates (Rounded)	Φ.	15.00	1' 2 D 11' 2 D ' 1 D	6
7	Secondary	\$	15.89	Line 2, Rounded to 2 Decimal Places	7
8	Primary	\$	15.35	Line 3, Rounded to 2 Decimal Places	8
9	Transmission	\$	15.28	Line 4, Rounded to 2 Decimal Places	9
10	D (''' (0 1 1 1 0 000/ NOD 'd M '' O D 1 D '' 1 D 12				10
11	Pertaining to Schedules @ 90% NCD with Maximum On-Peak Period Demand ²				11
12					12
13	NCD Determinants by Voltage Level @ Meter Level (MW)		4.7.004	D DIA II 44 G 1 D	13
14	Secondary		15,981	Page BL-25, Line 14, Col. B	14
15	Primary		4,196	Page BL-25, Line 15, Col. B	15
16	Transmission		216	Page BL-25, Line 16, Col. B	16
17	Total		20,393	Sum Lines 14; 15; 16	17
18					18
19	Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates				19
20	Secondary	\$	282,218	Line 14 x Page BL-6, Line 35	20
21	Primary	\$	71,577	Line 15 x Page BL-6, Line 36	21
22	Transmission	\$	3,675	Line 16 x Page BL-6, Line 37	22
23	Total	\$	357,470	Sum Lines 20; 21; 22	23
24					24
25	Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates				25
26	Secondary	\$	253,932	Line 7 x Line 14	26
27	Primary	\$	64,402	Line 8 x Line 15	27
28	Transmission	\$	3,307	Line 9 x Line 16	28
29	Total	\$	321,642	Sum Lines 26; 27; 28	29
30					30
31	Revenue Reallocation to Maximum On-Peak Period Demand				31
32	Secondary	\$	28,286	Line 20 Less Line 26	32
33	Primary	\$	7,174	Line 21 Less Line 27	33
34	Transmission	\$	368	Line 22 Less Line 28	34
35	Total	\$	35,828	Sum Lines 32; 33; 34	35

^{1 90%} NCD Rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, AL-TOU2, DG-R, and A6-TOU.

² 90% NCD Rates and Maximum On-Peak Period Demand charges are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.

³ Reference data found in Statement BL.

Rate Design Information

Medium & Large Commercial/Industrial Customers Rate Effective Period - Twelve Months Ending December 31, 2024 (\$000)

	I			$\overline{}$
Line		Derivation of Commodity Rate & Proof of Revenues		Line
No.	Description	Calculation	Reference ²	No.
1	Pertaining to Schedules @ 90% NCD with			1
2	Maximum Demand at Time of System Peak 1			2
3				3
4	NCD Determinants by Voltage Level @ Meter Level (MW)			4
5	Secondary	-	Page BL-25, Line 22, Col. B	5
6	Primary	844	Page BL-25, Line 23, Col. B	6
7	Transmission	2,460	Page BL-25, Line 24, Col. B	7
8	Total	3,304	Sum Lines 5; 6; 7	8
9				9
10	Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates			10
11	Secondary	\$ -	Line 5 x Page BL-6, Line 35	11
12	Primary	\$ 14,404	Line 6 x Page BL-6, Line 36	12
13	Transmission	\$ 41,764	Line 7 x Page BL-6, Line 37	13
14	Total	\$ 56,168	Sum Lines 11; 12; 13	14
15				15
16	Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates			16
17	Secondary	\$ -	Page BL-7, Line 7 x Line 5	17
18	Primary	\$ 12,960	Page BL-7, Line 8 x Line 6	18
19	Transmission	\$ 37,583	Page BL-7, Line 9 x Line 7	19
20	Total	\$ 50,543	Sum Lines 17; 18; 19	20
21				21
22	Revenue Reallocation to Maximum Demand at the Time of System Peak			22
23	Secondary	\$ -	Line 11 Less Line 17	23
24	Primary	\$ 1,444	Line 12 Less Line 18	24
25	Transmission	\$ 4,181	Line 13 Less Line 19	25
26	Total	\$ 5,625	Sum Lines 23; 24; 25	26

^{90%} NCD Rates and Maximum Demand at Time of System Peak charges are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.

² Reference data found in Statement BL.

Statement BL

SAN DIEGO GAS AND ELECTRIC COMPANY

Rate Design Information

Medium & Large Commercial/Industrial Customers (Standard Customers)¹ Rate Effective Period - Twelve Months Ending December 31, 2024 (\$000)

		1			
		,	Derivation of		
			nmodity Rate &		
Line			of of Revenues		Line
	5			D. C. 5	
No.	Description		Calculation	Reference ⁵	No.
1	Revenue Reallocation to Maximum				1
2	On-Peak Period Demands ²	\$	35,828	Page BL-7, Line 35	2
3	Oil-1 cak 1 criod Demands	φ	33,828	1 age BL-7, Line 33	3
4	Summer Maximum On-Peak Period Demands				4
	by Voltage Level @ Meter Level (MW) ³				5
5	Secondary		6,965	Page BL-25, Line 36, Col. B	6
7	Primary		1,878	Page BL-25, Line 37, Col. B	
8	Transmission		315	Page BL-25, Line 37, Col. B Page BL-25, Line 38, Col. B	7 8
9	Total		9,157	_	9
10	Total		9,137	Sum Lines 6; 7; 8	-
	Summer Maximum On-Peak Period Demands				10
11					11
12 13	by Voltage Level @ Transmission Level (MW)		7 200	Danie DI 25 I in 26 Cal D	12 13
13	Secondary Primary		7,290 1,898	Page BL-25, Line 36, Col. D Page BL-25, Line 37, Col. D	13
15	Transmission		317	Page BL-25, Line 37, Col. D	15
16	Total		9,505	Sum Lines 13; 14; 15	16
	Total		9,303	Suiii Lilies 13, 14, 13	
17	C M				17
18 19	Summer Maximum On-Peak Period Allocation to Voltage Levels		76.700/	Line 13 / Line 16	18 19
20	Secondary		76.70% 19.97%	Line 13 / Line 16 Line 14 / Line 16	
20	Primary Transmission			Line 14 / Line 16 Line 15 / Line 16	20
21 22	Total		3.34% 100.00%		21 22
	Total		100.00%	Sum Lines 19; 20; 21	
23 24	Share of Total Revenue Allocation to Summer Peak Period		90.000/		23 24
	Share of Total Revenue Affocation to Summer Peak Period		80.00%		
25	Revenues for Summer Maximum				25 26
26	On-Peak Period Demand Rates				27
27		¢	21.002	Lina 2 - Lina 24 - Lina 10	
28 29	Secondary	\$ \$	21,983	Line 2 x Line 24 x Line 19 Line 2 x Line 24 x Line 20	28 29
30	Primary Transmission	\$	5,723 956	Line 2 x Line 24 x Line 20 Line 2 x Line 24 x Line 21	30
31	Total	\$	28,662	Sum Lines 28; 29; 30	31
	Total	Ф	28,002	Suiii Lilies 28, 29, 30	
32			A # ***		32
	Summer Maximum On-Peak Period Demand Rates ⁴	.	\$/kW	7: 20/7:	33
34	Secondary	\$	3.15641	Line 28 / Line 6	34
35	Primary	\$	3.04844	Line 29 / Line 7	35
36	Transmission	\$	3.03178	Line 30 / Line 8	36
37			Φ. /I. 33 7		37
38	Summer Maximum On-Peak Period Demand Rates (Rounded)	Φ.	\$/kW	11 04 B 1 1 1 0 B 1 1 1 2	38
39	Secondary	\$	3.16	Line 34, Rounded to 2 Decimal Places	39
40	Primary	\$	3.05	Line 35, Rounded to 2 Decimal Places	40
41	Transmission	\$	3.03	Line 36, Rounded to 2 Decimal Places	41
42					42
1		1			1 1

- 1 Standard Customers have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- Revenues reallocated from NCD to recovery from Maximum On-Peak Period Demands for the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- ³ Summer Maximum On-Peak Period Determinants for the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- Summer Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- 5 Reference data found in Statement BL.

Rate Design Information

Medium & Large Commercial/Industrial Customers (Standard Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2024
(\$000)

Derivation of Commodity Rate & Proof of Revenues						1
Commodity Rate & Proof of Revenues			_			
Line						
No. Description Calculation Reference	₊ .			•		T .
Winter Maximum On-Peak Period Demands 2 by Voltage Level @ Meter Level (MW) 3 3 5 coordary 4 5 7 masmission 4 7 ma					. 4	Line
2 by Voltage Level @ Meter Level (MW) 2 3 5 5 5 5 5 5 5 5 5	No.	Description		Calculation	Reference 4	No.
2 by Voltage Level @ Meter Level (MW) 2 3 5 5 5 5 5 5 5 5 5	1	Winter Maximum On-Peak Period Demands				1
Secondary						
A						2
Transmission						3
Total		*			9	4
Vinter Maximum On-Peak Period Demands Secondary					•	5
Winter Maximum On-Peak Period Demands by Voltage Level @ Transmission Level (MW) Secondary Sec	6	Total		11,151	Sum Lines 3; 4; 5	6
9 by Voltage Level @ Transmission Level (MW) Secondary Secondary Page BL-25, Line 41, Col. D 11 Transmission 456 Page BL-25, Line 42, Col. D 12 Transmission 456 Page BL-25, Line 43, Col. D 11,573 Sum Lines 10; 11; 12 14 Winter Maximum On-Peak Period Allocation to Voltage Levels 15 Secondary 76,25% Line 10 / Line 13 17 Primary 19,81% Line 11 / Line 13 18 Transmission 3,94% Line 11 / Line 13 19 Total 100,00% Sum Lines 16; 17; 18 20 Share of Total Revenue Allocation to Winter Peak Period 20,00% 21 Share of Total Revenue Allocation to Winter Peak Period 20,00% 22 Revenues for Winter Maximum 24 On-Peak Period Demand Rates 5 5,464 Page BL-9, Line 2 x Line 21 x Line 16 25 Primary 5 1,420 Page BL-9, Line 2 x Line 21 x Line 16 26 Primary 5 1,420 Page BL-9, Line 2 x Line 21 x Line 17 27 Transmission 5 282 Page BL-9, Line 2 x Line 21 x Line 18 28 Total 5 7,166 Sum Lines 25; 26; 27 29 Winter Maximum On-Peak Period Demand Rates 5 0,62350 Line 25 / Line 3 31 Secondary 5 0,62350 Line 26 / Line 4 32 Transmission 5 0,62 Line 31, Rounded to 2 Decimal Places 34 Primary 5 0,63 Line 32, Rounded to 2 Decimal Places 35 Primary 5 0,65 Line 31, Rounded to 2 Decimal Places 36 Vinter Maximum On-Peak Period Demand Rates (Rounded) S/kW 37 Secondary 5 0,65 Line 31, Rounded to 2 Decimal Places 38 Primary 5 0,65 Line 31, Rounded to 2 Decimal Places 38 Primary 5 0,65 Line 31, Rounded to 2 Decimal Places 40 Primary 5 7,156 (Page BL-9, Line 6 x Page BL-9, Line 4) + (Line 4 x Line 38) 41 Primary 5 7,156 (Page BL-9, Line 4) + (Line 4 x Line 38) 42 Primary 5 3,5879 (Page BL-9, Line 4) + (Line 4 x Line 38) 43 Primary 5 3,5879 (Page BL-9, Line 4) + (Line 5 x Line 39) 44 Primary 5 3,5879 (Page BL-9, Line 4) + (Line 4 x Line 38)	7					7
Secondary Secondary Page BL-25, Line 41, Col. D	8	Winter Maximum On-Peak Period Demands				8
Secondary Secondary Page BL-25, Line 41, Col. D	9	by Voltage Level @ Transmission Level (MW)				9
Primary				8,824	Page BL-25, Line 41, Col. D	10
Transmission	11			2,293		11
13		*				12
14					•	13
15 Winter Maximum On-Peak Period Allocation to Voltage Levels Secondary 19,81% Line 10 / Line 13				,-,-	, ,	14
16 Secondary Frimary 19.81% Line 10 / Line 13 17 Primary 19.81% Line 12 / Line 13 18 Transmission 3.94% Line 12 / Line 13 19 Total 20.00% 20 Share of Total Revenue Allocation to Winter Peak Period 21 Share of Total Revenue Allocation to Winter Peak Period 22 Revenues for Winter Maximum 23 On-Peak Period Demand Rates 25 Secondary \$ 5,464 Page BL-9, Line 2 x Line 21 x Line 16 26 Primary \$ 1,420 Page BL-9, Line 2 x Line 21 x Line 17 27 Transmission \$ 282 28 Total \$ 57,166 30 Winter Maximum On-Peak Period Demand Rates \$ \$ 0.64813 31 Secondary \$ 0.62335 Line 25 / Line 3 32 Primary \$ 0.62335 Line 26 / Line 4 33 Transmission \$ 0.62335 Line 27 / Line 5 34 Winter Maximum On-Peak Period Demand Rates (Rounded) \$ \$ \$ \$ 0.65 35 Winter Maximum On-Peak Period Demand Rates (Rounded) \$ \$ \$ \$ 0.65 36 Winter Maximum On-Peak Period Demand Rates (Rounded) \$ \$ \$ \$ 0.65 37 Secondary \$ 0.63 Line 32, Rounded to 2 Decimal Places 38 Primary \$ 0.63 Line 33, Rounded to 2 Decimal Places 40 Vinter Maximum On-Peak Period Demand Rates (Rounded) \$ \$ \$ 0.65 40 Vinter Maximum On-Peak Period Demand Rates (Rounded) \$ \$ \$ \$ \$ 0.65 40 Vinter Maximum On-Peak Period Demand Rates (Rounded) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		Winter Maximum On-Peak Period Allocation to Voltage Levels				15
17				76 25%	Lina 10 / Lina 12	16
18						17
Total		The state of the s				
Share of Total Revenue Allocation to Winter Peak Period 20.00%						18
Share of Total Revenue Allocation to Winter Peak Period 20.00% Revenues for Winter Maximum 20.00% 20.		lotal		100.00%	Sum Lines 16; 17; 18	19
Revenues for Winter Maximum On-Peak Period Demand Rates Secondary Seco						20
Revenues for Winter Maximum		Share of Total Revenue Allocation to Winter Peak Period		20.00%		21
24 On-Peak Period Demand Rates Secondary S S,464 Page BL-9, Line 2 x Line 21 x Line 16 Page BL-9, Line 2 x Line 21 x Line 17 Page BL-9, Line 2 x Line 21 x Line 17 Page BL-9, Line 2 x Line 21 x Line 18 Sum Lines 25; 26; 27 29						22
Secondary S 5,464 Page BL-9, Line 2 x Line 21 x Line 16	_					23
Primary S 1,420 Page BL-9, Line 2 x Line 21 x Line 17						24
Transmission	25	Secondary		5,464		25
Total Sum Lines 25; 26; 27	26	Primary	\$	1,420	Page BL-9, Line 2 x Line 21 x Line 17	26
Winter Maximum On-Peak Period Demand Rates S/kW	27	Transmission	\$	282	Page BL-9, Line 2 x Line 21 x Line 18	27
Winter Maximum On-Peak Period Demand Rates S/kW Secondary S 0.64813 Line 25 / Line 3	28	Total	\$	7,166	Sum Lines 25; 26; 27	28
Secondary Seco	29					29
Secondary Seco	30	Winter Maximum On-Peak Period Demand Rates ³		\$/kW		30
Social Primary Soci		Secondary	\$	*	Line 25 / Line 3	31
Secondary Secondary Secondary Secondary Secondary Primary Secondary Second		· ·				32
34 35 36 Winter Maximum On-Peak Period Demand Rates (Rounded) \$\\$/kW Secondary \$ 0.65 Line 31, Rounded to 2 Decimal Places Line 32, Rounded to 2 Decimal Places Line 33, Rounded to 2 Decimal Places Line 34, Rounded to 2 Decimal Places Line 35, Rounded to 2 Decimal Places Line 34, Rounded to 2 Decimal Places Line 34, Rounded to 2 Decimal Places Line 34, Rounded to 2 Decimal Places Line 35, Rounded to 2 Decimal Pla		· ·				33
Winter Maximum On-Peak Period Demand Rates (Rounded) S/kW Secondary Se		Transmission	Ψ	0.02333	Elife 277 Elife 3	34
Winter Maximum On-Peak Period Demand Rates (Rounded) SkW Secondary Sec						35
37 Secondary \$ 0.65 Line 31, Rounded to 2 Decimal Places 38 Primary \$ 0.63 Line 32, Rounded to 2 Decimal Places 39 Transmission \$ 0.62 Line 33, Rounded to 2 Decimal Places 40 Line 33, Rounded to 2 Decimal Places 40 Proof of Revenues 42 Proof of Revenues Secondary \$ 27,487 (Page BL-9, Line 6 x Page BL-9, Line 39) + (Line 3 x Line 37) 44 Primary \$ 7,156 (Page BL-9, Line 7 x Page BL-9, Line 40) + (Line 4 x Line 38) 45 Transmission \$ 1,236 (Page BL-9, Line 8 x Page BL-9, Line 41) + (Line 5 x Line 39) 46 Total \$ 35,879 Sum Lines 43; 44; 45		Winter Maximum On-Peak Period Demand Rates (Rounded)		\$/LW/		36
38 Primary \$ 0.63 Line 32, Rounded to 2 Decimal Places 39 Transmission \$ 0.62 Line 33, Rounded to 2 Decimal Places 40 41 41 Proof of Revenues 42 Proof of Revenues 43 Secondary \$ 27,487 (Page BL-9, Line 6 x Page BL-9, Line 39) + (Line 3 x Line 37) 44 Primary \$ 7,156 (Page BL-9, Line 7 x Page BL-9, Line 40) + (Line 4 x Line 38) 45 Transmission \$ 1,236 (Page BL-9, Line 8 x Page BL-9, Line 41) + (Line 5 x Line 39) 46 Total \$ 35,879 Sum Lines 43; 44; 45		` /	¢	*	Line 21 Dounded to 2 Decimal Places	37
Secondary Seco					*	38
Secondary Seco		The state of the s				39
41 42 Proof of Revenues 43 Secondary \$ 27,487 (Page BL-9, Line 6 x Page BL-9, Line 39) + (Line 3 x Line 37) 44 Primary \$ 7,156 (Page BL-9, Line 7 x Page BL-9, Line 40) + (Line 4 x Line 38) 45 Transmission \$ 1,236 (Page BL-9, Line 8 x Page BL-9, Line 41) + (Line 5 x Line 39) 46 Total \$ 35,879 Sum Lines 43; 44; 45		Transmission	Э	0.62	Line 33, Rounded to 2 Decimal Places	
42 Proof of Revenues 43 Secondary \$ 27,487 (Page BL-9, Line 6 x Page BL-9, Line 39) + (Line 3 x Line 37) 44 Primary \$ 7,156 (Page BL-9, Line 7 x Page BL-9, Line 40) + (Line 4 x Line 38) 45 Transmission \$ 1,236 (Page BL-9, Line 8 x Page BL-9, Line 41) + (Line 5 x Line 39) 46 Total \$ 35,879 Sum Lines 43; 44; 45						40
43 Secondary \$ 27,487 (Page BL-9, Line 6 x Page BL-9, Line 3y) + (Line 3 x Line 37) 44 Primary \$ 7,156 (Page BL-9, Line 7 x Page BL-9, Line 40) + (Line 4 x Line 38) 45 Transmission \$ 1,236 (Page BL-9, Line 8 x Page BL-9, Line 41) + (Line 5 x Line 39) 46 Total \$ 35,879 Sum Lines 43; 44; 45		D C CD				41
44 Primary \$ 7,156 (Page BL-9, Line 7 x Page BL-9, Line 40) + (Line 4 x Line 38) 45 Transmission \$ 1,236 (Page BL-9, Line 8 x Page BL-9, Line 41) + (Line 5 x Line 39) 46 Total \$ 35,879 Sum Lines 43; 44; 45			Φ.	25 405	(D. DIOT: (D. DIOT: 20) ((1: 2 *: 2=)	42
45 Transmission \$ 1,236 (Page BL-9, Line 8 x Page BL-9, Line 41) + (Line 5 x Line 39) 46 Total \$ 35,879 Sum Lines 43; 44; 45						43
46 Total \$ 35,879 Sum Lines 43; 44; 45						44
47						45
		Total	\$	35,879	Sum Lines 43; 44; 45	46
18 Difference \$ (51) Dece DI 0 Line 2 Leas Line 46						47
Therefore 3 (31) rage BL-9, Line 2 Less Line 46	48	Difference	\$	(51)	Page BL-9, Line 2 Less Line 46	48
49	49					49

- Standard Customers have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- Winter Maximum On-Peak Period Determinants for the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- Winter Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- Reference data found in Statement BL.

Rate Design Information

Medium & Large Commercial/Industrial Customers (Standard Customers)¹
Rate Effective Period - Twelve Months Ending December 31, 2024
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ⁵	Line
1 2	Revenue Reallocation to Maximum Demands at the Time of System Peak ²	\$ 5,625	Page BL-8, Line 26	1 2
3	Summer Maximum Demands at the Time of System Peak			3
4	by Voltage Level @ Meter Level (MW) ³			4
5	Secondary	_	Page BL-25, Line 61, Col. B	5
6	Primary	188	Page BL-25, Line 62, Col. B	6
7	Transmission	255	Page BL-25, Line 63, Col. B	7
8	Total	442	Sum Lines 5; 6; 7	8
9				9
10	Summer Maximum Demands at the Time of System Peak			10
11	by Voltage Level @ Transmission Level (MW)			11
12	Secondary	-	Page BL-25, Line 61, Col. D	12
13	Primary	190	Page BL-25, Line 62, Col. D	13
14	Transmission	256	_	14
15	Total	446	Sum Lines 12; 13; 14	15
16			7	16
17	Summer Maximum Demands at the Time of			17
18	System Peak Allocation to Voltage Levels (MW)			18
19	Secondary	0.00%	Line 12 / Line 15	19
20	Primary	42.60%	Line 13 / Line 15	20
21	Transmission	57.40%	Line 14 / Line 15	21
22	Total	100.00%	Sum Lines 19; 20; 21	22
23				23
24	Share of Total Revenue Allocation to Summer			24
25	Maximum Demand at the Time of System Peak	80.00%	Ď	25
26				26
27	Revenues for Summer Maximum			27
28	Demand at the Time of System Peak Rates			28
29	Secondary	\$ -	Line 1 x Line 25 x Line 19	29
30	Primary	\$ 1,917	Line 1 x Line 25 x Line 20	30
31	Transmission	\$ 2,583	Line 1 x Line 25 x Line 21	31
32	Total	\$ 4,500	Sum Lines 29; 30; 31	32
33				33
	Summer Maximum Demand at the Time of System Peak Rates ⁴	\$/kW		34
35	Secondary	\$ -	Line 29 / Line 5	35
36	Primary	\$ 10.21826		36
37	Transmission	\$ 10.14864	Line 31 / Line 7	37
38		0.7.		38
39	Summer Maximum Demand at the Time of System Peak Rates (Rounded)	\$/kW	I as B at the above the	39
40	Secondary	\$ -	Line 35, Rounded to 2 Decimal Places	40
41	Primary	\$ 10.22	Line 36, Rounded to 2 Decimal Places	41
42	Transmission	\$ 10.15	Line 37, Rounded to 2 Decimal Places	42
43				43

- 1 Standard Customers have Maximum Demand at Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- Revenues to be reallocated from NCD to recovery from Maximum Demand at the time of System Peak for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- ³ Summer Maximum Demand at the Time of System Peak Determinants for the following CPUC tariff: Schedule A6-TOU.
- Summer Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- ⁵ Reference data found in Statement BL.

Rate Design Information

Medium & Large Commercial/Industrial Customers (Standard Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2024

	T			
		Derivation of		
		Commodity Rate &		
Line		Proof of Revenues		Line
No.	Description	Calculation	Reference ⁴	No.
110.	Bestipion	Curculation	10000000	110.
1	Winter Maximum Demands at the Time of System Peak			1
2	by Voltage Level @ Meter Level (MW) ²			2
3	Secondary	_	Page BL-25, Line 66, Col. B	3
4	Primary	247		4
5	Transmission	656		5
6	Total	902		6
7			_	7
8	Winter Maximum Demands at the Time of System Peak			8
9	by Voltage Level @ Transmission Level (MW)			9
10	Secondary	-	Page BL-25, Line 66, Col. D	10
11	Primary	249	- I - I - I - I - I - I - I - I - I - I	11
12	Transmission	660		12
13	Total	909		13
14				14
15	Winter Maximum Demands at the Time of			15
16	System Peak Allocation to Voltage Levels			16
17	Secondary	0.009		17
18	Primary	27.39%	6 Line 11 / Line 13	18
19	Transmission	72.61%		19
20	Total	100.00%	Sum Lines 17; 18; 19	20
21				21
22	Share of Total Revenue Allocation to Winter			22
23	Maximum Demand at the Time of System Peak	20.00%	6	23
24				24
25	Revenues for Proposed Winter Maximum			25
26	Demand at the Time of System Peak Rates			26
27	Secondary	\$ -	Page BL-11, Line 1 x Line 23 x Line 17	27
28	Primary	\$ 308 \$ 817	2	28
29	Transmission	\$ 817 \$ 1,125		29
30	Total	\$ 1,123	Sum Lines 27; 28; 29	30
31				31
32	Winter Maximum Demand at the Time of System Peak Rates ³	\$/kW		32
33	Secondary	\$ -	Line 27 / Line 3	33
34	Primary	\$ 1.24970		34
35	Transmission	\$ 1.24593	Line 29 / Line 5	35
36 37				36 37
38	Winter Maximum Demand at the Time of System Peak Rates (Rounded)	\$/kW		38
39	Secondary	\$ -	Line 33, Rounded to 2 Decimal Places	39
40	Primary	\$ 1.25		40
41	Transmission	\$ 1.25		41
42		1.23	Zine 35, resided to 2 Decimal Fidees	42
43				43
44	Proof of Revenues			44
45	Secondary	\$ -	(Page BL-11, Line 5 x Page BL-11, Line 40) + (Line 3 x Line 39)	45
46	Primary	\$ 2,226		46
47	Transmission	\$ 3,403		47
48	Total	\$ 5,629		48
49				49
50	Difference	\$ (3	Page BL-11, Line 1 Less Line 48	50
51				51
	NOTES			

- 1 Standard Customers have Maximum Demand at Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- Winter Maximum Demand at the Time of System Peak Determinants for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- Winter Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- ⁴ Reference data found in Statement BL.

Rate Design Information

Medium & Large Commercial/Industrial Customers (Grandfathered Customers)¹
Rate Effective Period - Twelve Months Ending December 31, 2024
(\$000)

		١,	Di4i		
		Derivation of Commodity Rate &			
Line			of of Revenues		Line
	D 1.2			D. C. 5	
No.	Description		Calculation	Reference ⁵	No.
1	Revenue Reallocation to Maximum				1
2	On-Peak Period Demands ²	\$	35,828	Page BL-7, Line 35	2
3	On-1 Car I Chou Demands	Ф	33,626	rage BL-7, Line 33	3
4	Summer Maximum On-Peak Period Demands				4
5	by Voltage Level @ Meter Level (MW) ³				5
6	Secondary		7,437	Page BL-25, Line 48, Col. B	6
7	Primary		1,981	Page BL-25, Line 49, Col. B	7
8	Transmission		359	Page BL-25, Line 50, Col. B	8
9	Total		9,777	Sum Lines 6; 7; 8	9
10	Total	-	2,111	Sum Lines 0, 7, 6	10
11	Summer Maximum On-Peak Period Demands				11
12	by Voltage Level @ Transmission Level (MW)				12
13	Secondary		7,784	Page BL-25, Line 48, Col. D	13
14	Primary		2,003	Page BL-25, Line 49, Col. D	14
15	Transmission		361	Page BL-25, Line 50, Col. D	15
16	Total		10,148	Sum Lines 13; 14; 15	16
17	Total	-	10,140	Sum Lines 13, 14, 13	17
18	Summer Maximum On-Peak Period Allocation to Voltage Levels				18
19	Secondary		76.70%	Line 13 / Line 16	19
20	Primary		19.74%	Line 14 / Line 16	20
21	Transmission		3.56%	Line 15 / Line 16	21
22	Total		100.00%	Sum Lines 19; 20; 21	22
23	Total		100.0076	Suii Lines 19, 20, 21	23
23	Share of Total Revenue Allocation to Summer Peak Period		80.00%		23
25	Share of Total Revenue Affocation to Summer Fear Ferrod		80.0070		25
26	Revenues for Summer Maximum				26
27	On-Peak Period Demand Rates				27
28	Secondary	\$	21,985	Line 2 x Line 24 x Line 19	28
29	Primary	\$	5,657	Line 2 x Line 24 x Line 19 Line 2 x Line 24 x Line 20	29
30	Transmission	\$	1,020	Line 2 x Line 24 x Line 21	30
31	Total	\$	28,662	Sum Lines 28; 29; 30	31
32	Total	Ψ.	20,002	Sum Emes 20, 25, 50	32
	Summer Maximum On-Peak Period Demand Rates ⁴		¢ /1 XX/		
33		•	\$/kW	1: 29 / 1: 6	33
34	Secondary	\$	2.95628	Line 28 / Line 6	34
35	Primary Transmission	\$	2.85546	Line 29 / Line 7	35
36	114HSHHSSIOH	\$	2.84331	Line 30 / Line 8	36
37 38	Summer Maximum On-Peak Period Demand Rates (Rounded)		\$/kW		37 38
38	Summer Maximum On-Peak Period Demand Rates (Rounded) Secondary	¢.	\$/KW 2.96	Line 34, Rounded to 2 Decimal Places	39
40	Primary	\$	2.86	Line 34, Rounded to 2 Decimal Places Line 35, Rounded to 2 Decimal Places	40
41	Transmission	\$	2.84	Line 36, Rounded to 2 Decimal Places	41
42	TIMISHISSION	Φ	2.64	Ellic 30, Roulided to 2 Decilial 1 laces	42
1-7-2					72
i .	1	1			1 1

- Grandfathered Customers have Maximum On-Peak Periods Demand rates based on SDG&E's previous on-peak period of 11 a.m. 6 p.m. summer and 5-8 p.m. winter on weekdays.
- Revenues reallocated from NCD to recovery from Maximum On-Peak Period Demands for the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- ³ Summer Maximum On-Peak Period Determinants for the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- ⁴ Summer Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- ⁵ Reference data found in Statement BL.

Rate Design Information

Medium & Large Commercial/Industrial Customers (Grandfathered Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2024
(\$000)

			ı		
1		т	Derivation of		
			nmodity Rate &		
Line			of of Revenues		Line
No.	Description		Calculation	Reference 4	No.
110.	Description	1	Calculation	Reference	110.
1	Winter Maximum On-Peak Period Demands				1
2	by Voltage Level @ Meter Level (MW) 2				2
3	Secondary		7,858	Page BL-25, Line 53, Col. B	3
4	Primary		2,188	Page BL-25, Line 54, Col. B	4
5	Transmission		405	Page BL-25, Line 55, Col. B	5
6	Total		10,451	Sum Lines 3; 4; 5	6
7				-, ,-	7
8	Winter Maximum On-Peak Period Demands				8
	by Voltage Level @ Transmission Level (MW)				9
10	Secondary		8,225	Page BL-25, Line 53, Col. D	10
11	Primary		2,212	Page BL-25, Line 54, Col. D	11
12	Transmission		407	Page BL-25, Line 55, Col. D	12
13	Total		10,844	Sum Lines 10; 11; 12	13
14					14
15	Winter Maximum On-Peak Period Allocation to Voltage Levels				15
16	Secondary		75.85%	Line 10 / Line 13	16
17	Primary		20.40%	Line 11 / Line 13	17
18	Transmission		3.75%	Line 12 / Line 13	18
19	Total		100.00%	Sum Lines 16; 17; 18	19
20					20
21	Share of Total Revenue Allocation to Winter Peak Period		20.00%		21
22					22
23	Revenues for Winter Maximum				23
24	On-Peak Period Demand Rates				24
25	Secondary	\$	5,435	Page BL-9, Line 2 x Line 21 x Line 16	25
26	Primary	\$	1,462	Page BL-9, Line 2 x Line 21 x Line 17	26
27	Transmission	\$	269	Page BL-9, Line 2 x Line 21 x Line 18	27
28	Total	\$	7,166	Sum Lines 25; 26; 27	28
29					29
30	Winter Maximum On-Peak Period Demand Rates ³		\$/kW		30
31	Secondary	\$	0.69163	Line 25 / Line 3	31
32	Primary	\$	0.66793	Line 26 / Line 4	32
33	Transmission	\$	0.66452	Line 27 / Line 5	33
34					34
35					35
36	Winter Maximum On-Peak Period Demand Rates (Rounded)		\$/kW	T. 01 P. 11. 0 P. 1 IN	36
37	Secondary	\$	0.69	Line 31, Rounded to 2 Decimal Places	37
38	Primary	\$	0.67	Line 32, Rounded to 2 Decimal Places	38
39	Transmission	\$	0.66	Line 33, Rounded to 2 Decimal Places	39
40					40
41	Proof of Revenues				41
42 43	Secondary	\$	27,430	(Page BL-9, Line 6 x Page BL-9, Line 39) + (Line 3 x Line 37)	42 43
43	Primary	\$	7,193	(Page BL-9, Line 6 x Page BL-9, Line 39) + (Line 3 x Line 37) (Page BL-9, Line 7 x Page BL-9, Line 40) + (Line 4 x Line 38)	44
45	Transmission	\$	1,222	(Page BL-9, Line 8 x Page BL-9, Line 40) + (Line 4 x Line 38)	45
46	Total	\$	35,845	Sum Lines 43; 44; 45	46
47			55,015	Sum 2000 10, 11, 10	47
48	Difference	s	(17)	Page BL-9, Line 2 Less Line 46	48
49	Billerene	_	(-7)		49

- Grandfathered Customers have Maximum On-Peak Periods Demand rates based on SDG&E's previous on-peak period of 11 a.m. 6 p.m. summer and 5-8 p.m. winter on weekdays.
- Winter Maximum On-Peak Period Determinants for the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- Winter Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- Reference data found in Statement BL.

Rate Design Information

Medium & Large Commercial/Industrial Customers (Grandfathered Customers)¹
Rate Effective Period - Twelve Months Ending December 31, 2024
(\$000)

Line No.	Description	Com	perivation of amodity Rate & of of Revenues Calculation	Reference ⁵	Line No.
	Revenue Reallocation to Maximum Demands at the Time of System Peak ²	\$	5,625	Page BL-8, Line 26	1
2 3	Summer Maximum Demands at the Time of System Peak				2 3
4	by Voltage Level @ Meter Level (MW) ³				4
5	Secondary		_	Page BL-25, Line 73, Col. B	5
6	Primary		188	Page BL-25, Line 74, Col. B	6
7	Transmission		255	Page BL-25, Line 75, Col. B	7
8	Total		443	Sum Lines 5; 6; 7	8
9				,	9
10	Summer Maximum Demands at the Time of System Peak				10
11	by Voltage Level @ Transmission Level (MW)				11
12	Secondary		_	Page BL-25, Line 73, Col. D	12
13	Primary		190	Page BL-25, Line 74, Col. D	13
14	Transmission		257	Page BL-25, Line 75, Col. D	14
15	Total		447	Sum Lines 12; 13; 14	15
16					16
17	Summer Maximum Demands at the Time of				17
18	System Peak Allocation to Voltage Levels (MW)				18
19	Secondary		0.00%	Line 12 / Line 15	19
20	Primary		42.51%	Line 13 / Line 15	20
21	Transmission		57.49%	Line 14 / Line 15	21
22	Total		100.00%	Sum Lines 19; 20; 21	22
23					23
24	Share of Total Revenue Allocation to Summer				24
25	Maximum Demand at the Time of System Peak		80.00%		25
26					26
27	Revenues for Summer Maximum				27
28	Demand at the Time of System Peak Rates				28
29	Secondary	\$	-	Line 1 x Line 25 x Line 19	29
30	Primary	\$	1,913	Line 1 x Line 25 x Line 20	30
31	Transmission	\$	2,587	Line 1 x Line 25 x Line 21	31
32	Total	\$	4,500	Sum Lines 29; 30; 31	32
33					33
34	Summer Maximum Demand at the Time of System Peak Rates ⁴		\$/kW		34
35	Secondary	\$	-	Line 29 / Line 5	35
36	Primary	\$	10.17016	Line 30 / Line 6	36
37	Transmission	\$	10.14583	Line 31 / Line 7	37
38					38
39	Summer Maximum Demand at the Time of System Peak Rates (Rounded)		\$/kW		39
40	Secondary	\$	-	Line 35, Rounded to 2 Decimal Places	40
41	Primary	\$	10.17	Line 36, Rounded to 2 Decimal Places	41
42	Transmission	\$	10.15	Line 37, Rounded to 2 Decimal Places	42
43					43
		1			

- Grandfathered Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. 6 p.m. summer and 5-8 p.m. winter on weekdays.
- Revenues to be reallocated from NCD to recovery from Maximum Demand at the time of System Peak for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- Summer Maximum Demand at the Time of System Peak Determinants for the following CPUC tariff: Schedule A6-TOU.
- ⁴ Summer Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- 5 Reference data found in Statement BL.

Rate Design Information

Medium & Large Commercial/Industrial Customers (Grandfathered Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2024
(\$000)

Line		Com Proc	Derivation of modity Rate & of of Revenues	D.C. 4	Line
No.	Description	(Calculation	Reference ⁴	No.
1	Winter Maximum Demands at the Time of System Peak				1
					_
2	by Voltage Level @ Meter Level (MW) ²			D DI 05 I : 50 C I D	2
3	Secondary		-	Page BL-25, Line 78, Col. B	3
4	Primary		239	Page BL-25, Line 79, Col. B	4
5	Transmission		744	Page BL-25, Line 80, Col. B	5
6	Total		984	Sum Lines 3; 4; 5	6
7	W. A. C. D. J. (d. W. CC. (D. J.				7
8	Winter Maximum Demands at the Time of System Peak				8
9	by Voltage Level @ Transmission Level (MW)			D DI 05 I : 50 C I D	9
10	Secondary		-	Page BL-25, Line 78, Col. D	10
11	Primary		242	Page BL-25, Line 79, Col. D	11
12 13	Transmission Total		749 991	Page BL-25, Line 80, Col. D Sum Lines 10; 11; 12	12 13
	10181	-	991	Sum Lines 10, 11, 12	
14	Wiston Mariana Daniel Latel Time of				14
15	Winter Maximum Demands at the Time of				15
16	System Peak Allocation to Voltage Levels		0.000/	I'm 10 / I'm 12	16
17	Secondary		0.00%	Line 10 / Line 13	17
18	Primary		24.42%	Line 11 / Line 13	18
19 20	Transmission Total		75.58% 100.00%	Line 12 / Line 13	19 20
	10131		100.00%	Sum Lines 17; 18; 19	
21	CI CT I D AII C AII				21
22	Share of Total Revenue Allocation to Winter		20.000/		22
23	Maximum Demand at the Time of System Peak		20.00%		23
24	D C D INT A M				24
	Revenues for Proposed Winter Maximum				25
26	Demand at the Time of System Peak Rates	0		D DI 11 I' 1 I' 22 I' 17	26
27	Secondary	\$	- 275	Page BL-11, Line 1 x Line 23 x Line 17	27
28	Primary	\$	275	Page BL-11, Line 1 x Line 23 x Line 18	28
29	Transmission	\$	850	Page BL-11, Line 1 x Line 23 x Line 19	29
30	Total	\$	1,125	Sum Lines 27; 28; 29	30
31	,				31
32	Winter Maximum Demand at the Time of System Peak Rates ³		\$/kW		32
33	Secondary	\$	-	Line 27 / Line 3	33
34	Primary	\$	1.14882	Line 28 / Line 4	34
35	Transmission	\$	1.14211	Line 29 / Line 5	35
36					36
37	W. A. B. Lod W. Co. B. D. C.		Ф.И. ХХ7		37
38	Winter Maximum Demand at the Time of System Peak Rates (Rounded)		\$/kW	T' 22 D 1 L 2 D 1 L D	38
39	Secondary	\$	-	Line 33, Rounded to 2 Decimal Places	39
40	Primary	\$	1.15	Line 34, Rounded to 2 Decimal Places	40
41	Transmission	\$	1.14	Line 35, Rounded to 2 Decimal Places	41
42					42
43	D. C. CD.				43
44	Proof of Revenues	6		(D DI 11 I' 5 - D DI 11 I'. 40\ (I'. 2 I'. 20\)	44
45	Secondary	\$	- 2.102	(Page BL-11, Line 5 x Page BL-11, Line 40) + (Line 3 x Line 39)	45
46	Primary	\$	2,192	(Page BL-11, Line 6 x Page BL-11, Line 41) + (Line 4 x Line 40)	46
47	Transmission	\$	3,432	(Page BL-11, Line 7 x Page BL-11, Line 42) + (Line 5 x Line 41)	47
48	Total	\$	5,625	Sum Lines 45; 46; 47	48
49				D DY 11 1' 1' 1'	49
50	Difference	\$	1	Page BL-11, Line 1 Less Line 48	50
51					51
	NOTES.				

Grandfathered Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Winter Maximum Demand at the Time of System Peak Determinants for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.

Winter Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.

Reference data found in Statement BL.

Rate Design Information

Medium & Large Commercial/Industrial Customers ¹
Rate Effective Period - Twelve Months Ending December 31, 2024
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference ²	Line No.
1	VGI Pilot - Allocated Transmission Revenue Requirement	\$ 413,615	Page BL-3, Line 6, Col. C	1
$\begin{bmatrix} 2 \\ 3 \\ 4 \end{bmatrix}$	VGI Pilot - Billing Determinants (MWh)	9,543,962	Statement BG, Page BG-21.1, Lines 8-10	3
5	VGI Pilot - Energy Rate per kWh	\$ 0.0433379	Line 1 / Line 3	5
6 7 8	VGI Pilot - Energy Rate per kWh - Rounded	\$ 0.04334	Line 5, Rounded to 5 Decimal Places	6 7 8
9	Proof of Revenues	\$ 413,635	Line 7 x Line 3	9
10 11	Difference	\$ (20)	Line 1 Less Line 9	10 11

The California Public Utilities Commission (CPUC) tariff offered to customers participating on the Vehicle Grid Integration (VGI) Pilot: Schedule VGI and commercial electric vechicle customers taking service on CPUC Schedule EV-HP.

² Reference data found in Statements BG and BL.

Rate Design Information San Diego Unified Port District

Rate Effective Period - Twelve Months Ending December 31, 2024 (\$000)

Line			Derivation of ommodity Rate & roof of Revenues		Line
No.	Description		Calculation	Reference ²	No.
1 2	San Diego Unified Port District - Demand Revenue Requirement	\$	107	Page BL-3, Line 7, Col. C	1 2
3	Non-Coincident Demand (NCD) Rates				3
4					4
5	NCD Determinants by Voltage Level @ Meter Level (MW)		110	Page BL-25, Line 84, Col. B	5
6	000/ CD 411 / 1/ N G : 11 / D 11		000/		6
7 8	90% of Revenues Allocated to Non-Coincident Demand ¹		90%		8
9	NCD Demand Rate @ Meter	\$	0.87251	Line 1 / Line 5 x Line 7	9
10			****		10
11	NCD Demand Rate @ Meter (Rounded)	\$	0.87	Line 9, Rounded to 2 Decimal Places	11
12					12
13 14	Maximum Time of System Peak Demand Rates				13 14
15	Revenue Reallocation to Maximum Time of System Peak Demand Rates		11	Line 1 - [Line 11 x Line 5]	15
16	revenue realiseation to Maximum Time of System Fear Demand Rates		11	Ellie 1 [Ellie 11 x Ellie 3]	16
17	Annual Maximum Demands at the Time of System Peak (MW)		12	Page BL-25, Line 86 + Line 87, Col. B	17
18					18
19	Annual Maximum Demand at the Time of the System Peak Rate @ Meter	\$	0.91637	Line 15 / Line 17	19
20					20
21 22	Annual Maximum Demand at the Time of the System Peak Rate @ Meter (Rounded) ²	\$	0.92	Line 15 / Line 17	21 22
23	Proof of Revenues		107	(Line 11 x Line 5) + (Line 21 x Line17)	23
24			107	(Zine 11 h Zine 3) · (Zine 21 h Zine 17)	24
25	Difference	e \$	0.043	Line 1 Less Line 23	25

^{90%} NCD Rates are applicable to CPUC Schedule A6-TOU that the San Diego Unified Port District takes SDG&E electric service on.

² Maximum Demand at the Time of System Peak Demand Charges are applicable to CPUC Shedule A6-TOU that the San Diego Unified Port District takes SDG&E electric service on.

Rate Design Information

Agricultural Customers ¹

Rate Effective Period - Twelve Months Ending December 31, 2024 (\$000)

Line		Derivation of Commodity Rate & Proof of Revenues		Line
No.	Description	Calculation	Reference ²	No.
1	Allocated Agricultural Transmission Revenue Requirement	\$ 10,763	Page BL-3, Line 8, Col. C	1
2				2
3	Billing Determinants (MWh)	341,703	Statement BG, Page BG-21.1, Lines 12 and 13	3
4				4
5	Energy Rate per kWh	\$ 0.0314985	Line 1 / Line 3	5
6				6
7	Energy Rate per kWh - Rounded	\$ 0.03150	Line 5, Rounded to 5 Decimal Places	7
8				8
9				9
10	Schedules PA and TOU-PA Billing Determinants (MWh)	119,762	Statement BG, Page BG-21.1, Line 12	10
11				11
12	Annual Revenues from Schedules PA and TOU-PA Energy Rates	\$ 3,773	Line 7 x Line 10	12
13				13
14	Revenue Allocated to Schedule PA-T-1 Non-Coincident Demand Charges	\$ 6,991	Line 1 Less Line 12	14

The following California Public Utilities Commission (CPUC) tariffs are offered to Agriculture customers: Schedules TOU-PA, TOU-PA3 and PA-T-1. No demand rates are applicable to Schedule TOU-PA, TOU-PA2 and TOU-PA3 as shown on this page, Page BL-14.

² Reference data found in Statements BG and BL.

Rate Design Information

Agricultural Customers 1

Rate Effective Period - Twelve Months Ending December 31, 2024 (\$000)

				1
		Derivation of		
		Commodity Rate &		
Line		Proof of Revenues		Line
No.	Description	Calculation	Reference ³	No.
1	Agriculture - Demand Revenue Requirement	\$ 6,991	Page BL-19, Line 14	1
2	rigireanare Bernana Revenue Requirement	ψ 0,331	rage BE 19, Eme 11	2
	Non-Coincident Demand Determinants ²			
3		656	D DI 25 I: 02 C-1 D	3
4	Secondary	656	Page BL-25, Line 92, Col. D	4
5	Primary Transmission	193	Page BL-25, Line 93, Col. D	5
6		- 940	Page BL-25, Line 94, Col. D	6
7	Total	849	Sum Lines 4; 5; 6	7
8				8
9	Allocation Factors Per Above to Allocate			9
10	Demand Revenue Requirements to Voltage Level			10
11	Secondary	77.27%	Line 4 / Line 7	11
12	Primary	22.73%	Line 5 / Line 7	12
13	Transmission	0.00%	Line 6 / Line 7	13
14	Total	100.00%	Sum Lines 11; 12; 13	14
15				15
16	Allocation of Revenue Requirements to Voltage Level			16
17	Secondary	\$ 5,401	Line 1 x Line 11	17
18	Primary	\$ 1,589	Line 1 x Line 12	18
19	Transmission	\$ -	Line 1 x Line 13	19
20	Total	\$ 6,991	Sum Lines 17; 18; 19	20
21				21
22	Schedule PA-T-1 Demand Determinants by Voltage Level @ Meter Level (MW)			22
23	Secondary	627	Page BL-25, Line 92, Col. B	23
24	Primary	191	Page BL-25, Line 93, Col. B	24
25	Transmission	-	Page BL-25, Line 94, Col. B	25
26	Total	818	Sum Lines 23; 24; 25	26
27				27
28	Non-Coincident Demand Rate by Voltage Level @ Meter			28
29	Secondary	\$ 8.61801	Line 17 / Line 23	29
30	Primary	\$ 8.31806	Line 18 / Line 24	30
31	Transmission	\$ 8.28160	Line 19 / Line 25	31
32		*		32
33	Non-Coincident Demand Rate by Voltage Level @ Meter (Rounded)			33
34	Secondary	\$ 8.62	Line 29, Rounded to 2 Decimal Places	34
35	Primary	\$ 8.32	Line 30, Rounded to 2 Decimal Places	35
36	Transmission	\$ 8.28	Line 31, Rounded to 2 Decimal Places	36
37	· · · · · · · · · · · · · · · · · · ·	ψ 0.20	Zine 31, Rodinada to 2 Decimai 1 laces	37
38	Proof of Revenues			38
39	Secondary	\$ 5,403	Line 23 x Line 34	39
40	Primary	\$ 1,590	Line 24 x Line 35	40
41	Transmission	\$ 1,390	Line 24 x Line 33 Line 25 x Line 36	41
42	Total	\$ 6,992	Sum Lines 39; 40; 41	42
43	10441	ψ 0,332	Juni Lines 39, 70, 71	43
43	Difference	\$ (2)	Line 1 Less Line 42	43
44	Difference	\$ (2)	LINE 1 LESS LINE 42	44

¹ The following California Public Utilities Commission (CPUC) tariffs are offered to Agriculture customers: Schedules TOU-PA, TOU-PA2, TOU-PA3, and PA-T-1. No demand rates are applicable to Schedule TOU-PA, TOU-PA2 and TOU-PA3 as shown on this page, Page BL-14.

Non-Coincident Demand (100%) rates applicable to the following CPUC tariff: Schedule PA-T-1.

Reference data found in Statement BL.

Rate Design Information

Street Lighting Customers ¹

Rate Effective Period - Twelve Months Ending December 31, 2024 (\$000)

Line No.	Description	Derivation of ommodity Rate & coof of Revenues Calculation	Reference ²	Line No.
2	Street Lighting - Allocated Transmission Revenue Requirement	\$ 3,431	Page BL-3, Line 9, Col. C	1 2
3 4	Street Lighting - Billing Determinants (MWh)	77,556	Statement BG, Page BG-21.1, Line 14	3 4
5 6	Street Lighting - Energy Rate per kWh	\$ 0.0442391	Line 1 / Line 3	5 6
7 8	Street Lighting - Energy Rate per kWh - Rounded	\$ 0.04424	Line 5, Rounded to 5 Decimal Places	7 8
9	Proof of Revenues	\$ 3,431	Line 3 x Line 7	9
10	Difference	\$ (0)	Line 1 Less Line 9	10 11

NOTES:

Schedule LS-2-AD customers pay small commercial energy rates per CPUC decision D.17-08-030.

¹ The following California Public Utilities Commission (CPUC) tariffs are offered to street lighting customers: Schedules DWL, OL-1, OL-2, LS-1, LS-2, LS-3, LS-2-DS, and LS-2-AD.

² Reference data found in Statements BG and BL.

Rate Design Information Standby Customers

Rate Effective Period - Twelve Months Ending December 31, 2024 (\$000)

		1	1		1
Line		Stan	Derivation of dby Surcharge & of of Revenues		Line
No.	Description		Calculation	Reference 1	No.
	•				
1	Standby - Demand Revenue Requirement	\$	15,953	Page BL-3, Line 10, Col. C	1
2					2
3	Demand Determinants (with Transmission LF Adjustment)				3
4 5	Used to Allocate Total Class Revenues to Voltage Level (MW) ¹ Secondary		115	Page BL-25, Line 99, Col. D	5
6	Primary		1,029	Page BL-25, Line 100, Col. D	6
7	Transmission		828	Page BL-25, Line 100, Col. D	7
8	Total		1,972	Sum Lines 5; 6; 7	8
9	1000		1,5 / 2	Sam Emes 3, 0, 7	9
10	Allocation Factors Per Above to Allocate				10
11	Demand Revenue Requirements to Voltage Level				11
12	Secondary		5.83%	Line 5 / Line 8	12
13	Primary		52.18%	Line 6 / Line 8	13
14	Transmission		41.99%	Line 7 / Line 8	14
15	Total		100.00%	Sum Lines 12; 13; 14	15
16					16
17	Allocation of Revenue Requirements to Voltage Level				17
18	Secondary	\$	930	Line 1 x Line 12	18
19	Primary	\$	8,325	Line 1 x Line 13	19
20	Transmission	\$	6,699	Line 1 x Line 14	20
21	Total	\$	15,953	Sum Lines 18; 19; 20	21
22					22
23	Demand Determinants By Voltage Level @ Meter (MW)				23
24	Secondary		110	Page BL-25, Line 99, Col. B	24
25	Primary		1,017	Page BL-25, Line 100, Col. B	25
26	Transmission		822	Page BL-25, Line 101, Col. B	26
27	Total		1,950	Sum Lines 24; 25; 26	27
28					28
29	Demand Rate By Voltage Level @ Meter				29
30	Secondary	\$	8.47638	Line 18 / Line 24	30
31	Primary	\$	8.18180	Line 19 / Line 25	31
32	Transmission	\$	8.14434	Line 20 / Line 26	32
33 34	Domand Data Dr. Valtaga Lavel @ Matan (Davidad)				33 34
35	Demand Rate By Voltage Level @ Meter (Rounded) Secondary	\$	8.48	Line 30, Rounded to 2 Decimal Places	35
36	Primary	\$	8.18	Line 31, Rounded to 2 Decimal Places	36
37	Transmission	\$	8.14	Line 32, Rounded to 2 Decimal Places	37
38	Tunishinosion	Ψ	0.11	Eine 32, Rounded to 2 Decimal 1 laces	38
39	Proof of Revenues				39
40	Secondary	\$	931	Line 24 x Line 35	40
41	Primary	\$	8,323	Line 25 x Line 36	41
42	Transmission	\$	6,695	Line 26 x Line 37	42
43	Total	\$	15,948	Sum Lines 40; 41; 42	43
44			· · · · · · · · · · · · · · · · · · ·		44
45	Difference	\$	5	Line 1 Less Line 43	45

Notes:

Reference data found in Statement BL.

Rate Design Information Summary of Proof of Revenues

Rate Effective Period - Twelve Months Ending December 31, 2024 (\$000)

		(A)	(B)	(C)		
		Total Revenues	Total Revenues			
Lin	e	Per Cost of	Per Rate			Line
No	Customer Classes	Service Study	Design	Difference	Reference 1	No.
1	Residential	\$ 460,201	\$ 460,196	\$ 5	(A): Page BL-3, Line 4, Col. C	1
2		111.501	111.505		(B): Page BL-4, Line 9	2
3	Small Commercial	111,731	111,725	6	(A): Page BL-3, Line 5, Col. C	3
4	2				(B): Page BL-5, Line 9	4
5	Medium and Large Commercial/Industrial ²	413,615	413,692	(77)	(A): Page BL-3, Line 6, Col. C	5
					(B): Page BL-6, Line 43, - (Page BL-10, Line 48 + Page BL-12, Line	
6					50)	6
7	San Diego Unified Port District (Primary)	107	107	0	(A): Page BL-3, Line 7, Col. C	7
8					(B): Page BL-18, Line 23	8
9						9
10						10
11	Agricultural	10,763	10,765	(2)	(A): Page BL-3, Line 8, Col. C	11
12					(B): Page BL-19, Line 12 + Page BL-20, Line 42	12
13						13
14	Street Lighting	3,431	3,431	(0)	(A): Page BL-3, Line 9, Col. C	14
15					(B): Page BL-21, Line 9	15
16	Standby	15,953	15,948	5	(A): Page BL-3, Line 10, Col. C	16
17					(B): Page BL-22, Line 43	17
18	Grand Total	\$ 1,015,802	\$ 1,015,864	\$ (63)	Sum Lines 1 through 16	18

¹ Reference data found in Statement BL.

Total Revenues Per Rate Design for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

Rate Design Information

Development of 12-CP Allocation Factors

Rate Effective Period - Twelve Months Ending December 31, 2024

	(A)	(B)	(C)	$(D) = (B) \times (C)$	(E)		
Line		5-year Average Of 12 CPs Kilowatt @	Transmission	5-year Average Of 12 CPs Kilowatt @			Line
No.	Customer Class	Meter Level	Loss Factors	Transmission Level	Ratio	Reference 1	No.
1	Five-year Average - 12-CP Allocation Factors:	4 6 40 4 0 60					1
2	Residential	16,297,968	1.0467	17,059,359	45.30%	,	2
3	Small Commercial	3,956,932	1.0467	4,141,788	11.00%	Page BB-1, Line 2	3
4	Medium & Large Commercial/Industrial						4
5	Secondary	10,230,458	1.0467	10,708,393	28.44%	,	5
6	Primary	3,295,228	1.0109	3,331,250	8.85%		6
7	Transmission	1,284,464	1.0065	1,292,813	3.43%	e ·	7
8	Total Med. & Large Comm./Ind.	14,810,150	1.0353	15,332,457	40.72%	Sum Lines 5; 6; 7	8
9							9
10	San Diego Unified Port District	3,920	1.0109	3,963	0.01%	Page BB1; Line 9	10
11							11
12	Agricultural						12
13	Secondary	331,599	1.0467	347,091	0.92%	Page BB-1, Line 12	13
14	Primary	51,331	1.0109	51,892	0.14%	Page BB-1, Line 13	14
15	Transmission	-	1.0065	-	0.00%	-	15
16	Total Agricultural	382,930	1.0419	398,982	1.06%	Sum Lines 13; 14; 15	16
17							17
18	Street Lighting	121,508	1.0467	127,184	0.34%	Page BB-1, Line 17	18
19	Standby	,		., -		5 ,	19
20	Secondary	32,927	1.0467	34,465	0.09%	Page BB-1, Line 19	20
21	Primary	305,237	1.0109	308,574	0.82%	£ ,	21
22	Transmission	246,743	1.0065	248,347	0.66%	2 ,	22
23	Total Standby	584,907	1.0111	591,386	1.57%		23
24		23.,507	1.0111	271,300	1.0,70	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	24
25	System Total	36,158,315		37,655,119	100.00%	Sum Lines 2; 3; 8; 10; 16; 18; 23	25
		,,		/ /		7-7-7 -7 -7 -7 -	
	1	l		l		l .	

Reference data found in Statement BB.

Rate Design Information
Development of 12-CP Allocation Factors
Rate Effective Period - Twelve Months Ending December 31, 2024

	(A)	(B) Forecast	(C)	(D) = (B) x (C) Forecast Demand	(E)		
		Demand Determinants	Transmission	Determinants Megawatt @			
Line		Megawatt @	Loss	Transmission		2	Line
No.	Customer Class	Meter Level	Factors 1	Level	Ratios	Reference ²	No.
1	Forecast Demand Determinants for						1
2	Medium & Large Commercial/Industrial Customers:						2
3	Non-Coincident Demand Determinants Pertaining to						3
5	Customers on Schedule AD @ 100% NCD Rate Secondary	_	1.0467	_	0.00%	Statement BG, Page BG-21.1, Line 43	4 5
6	Primary	-	1.0109	-	0.00%	Statement BG, Page BG-21.1, Line 44	6
7	Transmission	-	1.0065	-	0.00%	Statement BG, Page BG-21.1, Line 45	7
8	Total	-	1.0353	-	0.00%	Sum Lines 5; 6; 7	8
10	Non-Coincident Demand Determinants Pertaining to						10
11	Customers on Schedules AL-TOU, AY-TOU, DGR						11
12	@ 90% NCD Rate						12
13 14	with Maximum On-Peak Period Demand Secondary	15,981	1.0467	16,727	78.95%	Statement BG, Page BG-21.2, Line 70	13 14
15	Primary	4,196	1.0109	4,241	20.02%	Statement BG, Page BG-21.2, Line 70	15
16	Transmission	216	1.0065	218	1.03%	Statement BG, Page BG-21.2, Line 72	16
17	Total	20,393	1.0353	21,186	100.00%	Sum Lines 14; 15; 16	17
18	No. C. in its 4 Down 1 D American 4 D Ariain 4						18
19 20	Non-Coincident Demand Determinants Pertaining to Customers on Schedule A6-TOU @ 90% NCD Rate						19 20
21	with Maximum Demand at the Time of System Peak						21
22	Secondary	-	1.0467	-	0.00%	Statement BG, Page BG-21.3, Line 116	22
23	Primary	844	1.0109	854	25.65%	Statement BG, Page BG-21.3, Line 117	23
24 25	Transmission Total	2,460 3,304	1.0065	2,476 3,330	74.35% 100.00%	Statement BG, Page BG-21.3, Line 118 Sum Lines 22; 23; 24	24 25
26	1000	3,301	1.0333	3,330	100.0070	Sum Emes 22, 23, 21	26
27	Total Non-Coincident Demand Determinants for						27
28	Medium & Large Commercial/Industrial Customers						28
29 30	Secondary Primary	15,981 5,040	1.0467 1.0109	16,727 5,095	68.23% 20.78%	Sum Lines 5; 14; 22 Sum Lines 6; 15; 23	29 30
31	Transmission	2,676	1.0065	2,693	10.99%	Sum Lines 0, 13, 23 Sum Lines 7; 16; 24	31
32	Total	23,697	1.0353	24,515	100.00%	Sum Lines 29; 30; 31	32
33							33
34	Maximum On-Peak Period Demand Determinants (Standard Customers) ³						34
35 36	Summer Secondary	6,965	1.0467	7,290	76.70%	Statement BG, Page BG-21.2, Line 80	35 36
37	Primary	1,878	1.0109	1,898	19.97%	Statement BG, Page BG-21.2, Line 81	37
38	Transmission	315	1.0065	317	3.34%	Statement BG, Page BG-21.2, Line 82	38
39	Total	9,157	1.0353	9,505	100.00%	Sum Lines 36; 37; 38	39
40 41	Winter Secondary	8,430	1.0467	8,824	76.25%	Statement BG, Page BG-21.2, Line 80	40 41
42	Primary	2,269	1.0407	2,293	19.81%	Statement BG, Page BG-21.2, Line 80 Statement BG, Page BG-21.2, Line 81	42
43	Transmission	453	1.0065	456	3.94%	Statement BG, Page BG-21.2, Line 82	43
44	Total	11,151	1.0353	11,573	100.00%	Sum Lines 41; 42; 43	44
45	Mariana O. Balan in I.Dania I.Dania in 160 1801 160 1801						45
46 47	Maximum On-Peak Period Demand Determinants (Grandfathered Customers) ⁴ Summer						46 47
48	Secondary	7,437	1.0467	7,784	76.70%	Statement BG, Page BG-21.2, Line 90	48
49	Primary	1,981	1.0109	2,003	19.74%	Statement BG, Page BG-21.2, Line 91	49
50	Transmission	359	1.0065	361	3.56%	Statement BG, Page BG-21.2, Line 92	50
51	Total	9,777	1.0353	10,148	100.00%	Sum Lines 48; 49; 50	51
52 53	Winter Secondary	7,858	1.0467	8,225	75.85%	Statement BG, Page BG-21.2, Line 90	52 53
54	Primary	2,188	1.0109	2,212	20.40%	Statement BG, Page BG-21.2, Line 91	54
55	Transmission	405	1.0065	407	3.75%	Statement BG, Page BG-21.2, Line 92	55
56	Total	10,451	1.0353	10,844	100.00%	Sum Lines 53; 54; 55	56
57				<u> </u>			57

	(A)	(B)	(C)	$(D) = (B) \times (C)$	(E)		
	(11)	Forecast	(0)	Forecast Demand	(L)		
		Demand		Determinants			
		Determinants	Transmission	Megawatt @			
Line		Megawatt @	Loss	Transmission			Line
No.	Customer Class	Meter Level	Factors 1	Level	Ratios	Reference ²	No.
58	Maximum Demand at the Time of						58
59	System Peak Determinants-Standard Customers ³						59
60	Summer						60
61	Secondary	-	1.0467	-	0.00%	Statement BG, Page BG-21.3, Line 126	61
62	Primary	188	1.0109	190	42.60%	Statement BG, Page BG-21.3, Line 127	62
63	Transmission	255	1.0065	256	57.40%	Statement BG, Page BG-21.3, Line 128	63
64	Total	442	1.0353	446	100.00%	Sum Lines 61; 62; 63	64
65	Winter						65
66	Secondary	-	1.0467	-	0.00%	Statement BG, Page BG-21.3, Line 126	66
67	Primary	247	1.0109	249	27.39%	Statement BG, Page BG-21.3, Line 127	67
68	Transmission	656	1.0065	660	72.61%	Statement BG, Page BG-21.3, Line 128	68
69	Total	902	1.0353	909	100.00%	Sum Lines 66; 67; 68	69
70	Maximum Demand at the Time of						70
71	System Peak Determinants-Grandfathered Customers 4						71
72	Summer						72
73	Secondary	-	1.0467	-	0.00%	Statement BG, Page BG-21.3, Line 136	73
74	Primary	188	1.0109	190	42.51%	Statement BG, Page BG-21.3, Line 137	74
75	Transmission	255	1.0065	257	57.49%	Statement BG, Page BG-21.3, Line 138	75
76	Total	443	1.0353	447	100.00%	Sum Lines 73; 74; 75	76
77	Winter						77
78	Secondary	-	1.0467	-	0.00%	Statement BG, Page BG-21.3, Line 136	78
79	Primary	239	1.0109	242	24.42%	Statement BG, Page BG-21.3, Line 137	79
80	Transmission	744	1.0065	749	75.58%	Statement BG, Page BG-21.3, Line 138	80
81	Total	984	1.0353	991	100.00%	Sum Lines 78; 79; 80	81
82							82
83	Forecasted Demand Determinants for San Diego Unified Port District						83
84	Non-Coincident Demand Determinants	110	1.0109	111	100.00%	Statement BG, Page BG-21.3, Line 162	84
85	Maximum Demand at the Time of System Peak Determinants				100.000/		85
86	Summer	12	1.0100	-	100.00%	Statement BG, Page BG-21.3, Line 164	86
87 88	Winter	-	1.0109	-	100.00%	Statement BG, Page BG-21.3, Line 164	87 88
	Farance Demond Determinants for Aminultural Contamon						89
89 90	Forecast Demand Determinants for Agricultural Customers: Non-Coincident Demand Determinants Pertaining to						90
91	Customers on Schedule PA-T-1 @ 100% Non-Coincident Demand Rate						91
92	Secondary	627	1.0467	656	77.27%	Statement BG, Page BG-21.4, Line 187	92
93	Primary	191	1.0109	193	22.73%	Statement BG, Page BG-21.4, Line 188	93
94	Transmission	-	1.0065	-	0.00%	Statement BG, Page BG-21.4, Line 189	94
95	Total	818	1.0109	849	100.00%	Sum Lines 92; 93; 94	95
96						- 77-	96
97	Forecast Demand Determinants for Standby Customers:						97
98	Contracted Demand Determinants						98
99	Secondary	110	1.0467	115	5.83%	Statement BG, Page BG-21.4, Line 197	99
100	Primary	1,017	1.0109	1,029	52.18%	Statement BG, Page BG-21.4, Line 198	100
101	Transmission	822	1.0065	828	41.99%	Statement BG, Page BG-21.4, Line 199	101
102	Total	1,950	1.0109	1,972	100.00%	Sum Lines 99; 100; 101	102

¹ LF = Transmission Loss Factor: Secondary Level = 1.0461; Primary Level = 1.0109; Transmission Level = 1.0065.

Reference data found in Statement BG.

³ Standard Customers have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak Determinants based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

⁴ Grandfathered Customers have Maximum On-Peak Periods Demand and Maximum Demand at the Time of System Peak Determinants based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Rate Design Information - Wholesale Transmission Rates

CAISO TAC Rates Input Form - January 1, 2024 through December 31, 2024

High-Voltage Utility Specific Rates, Low-Voltage Wheeling Access Charge Rate & Low-Voltage Access Charge Rates

			(1)	(2)	((3) = (1) + (2)		
Line		Н	ligh Voltage	Low Voltage		Combined		Line
No.			TRR	TRR		TRR	Notes & Reference	No.
1 2	Wholesale Base Transmission Revenue Requirement	\$	493,162,963	\$ 519,265,174	\$	1,012,428,137	Page 2; Line 1; Columns 1 thru 3	1 2
3 4	Wholesale TRBAA Forecast ¹	\$	(50,218,996)	\$ 814,739	\$	(49,404,257)	Page 2; Line 21; Columns 1 thru 3	3 4
5	Transmission Standby Revenues	\$	(7,768,656)	\$ (8,179,836)	\$	(15,948,492)	Page 2; Line 23; Columns 1 thru 3	5
6 7 8	Wholesale Net Transmission Revenue Requirement	\$	435,175,311	\$ 511,900,077	\$	947,075,388	Sum Lines 1; 3; 5	7 8
9	Gross Load - MWH		19,042,676	19,042,676		19,042,676	Statement BD; Page 1; Line 19	9
10 11	Utility Specific Access Charges (\$/MWH)	\$	22.8526	\$ 26.8817	\$	49.7344	Line 7 / Line 9	10 11

The TRBAA information comes from SDG&E's TRBAA Rate Filing Docket No. ER24-212-000, filed on October 26, 2023 effective from January 1, 2024 through December 31, 2024.

Wholesale Customers - Rate Design Information

High Voltage - Low Voltage Transmission Revenue Requirements Calculations January 1, 2024 - December 31, 2024 CAISO - TAC Rates Input Information

		(1)	(2)	(3) = (1) + (2)		
		Total	Total	Total		
		HIGH VOLTAGE	LOW VOLTAGE	Transmission		
Line		Transmission Revenue	Transmission Revenue	Revenue		Line
No.	Components	Requirement	Requirement	Requirement	Reference	No.
1	Wholesale Base Trans. Revenue Requirement	\$ 493,162,963	\$ 519,265,174	\$ 1,012,428,137	Stmt BK-2; Page 1; Line 32	1
2						2
3	TRBAA Balance @ 9/30/2022 1	(13,417,320)	217,679	(13,199,641)	See Footnote No. 1 Below	3
4						4
5	<u>Transmission Revenue Credits Forecast:</u>					5
6						6
7	Wheeling Revenues ¹	(36,715,216)	-	(36,715,216)	See Footnote No. 1 Below	7
8						8
9	Settlements, Metering and Client Relations ¹	8,845	9,155	18,000	See Footnote No. 1 Below	9
10						10
11	APS-IID ETC Cost Differentials ¹	1,042,653	1,079,148	2,121,801	See Footnote No. 1 Below	11
12						12
13	Other PTO Related Revenue (Credits)/Charges ¹	(630,552)	(499,475)	(1,130,027)	See Footnote No. 1 Below	13
14		,	,	,		14
15	Total Transmission Revenue Credits Forecast	(36,294,270)	588,828	(35,705,442)	Sum {Line 7 through Line 13}	15
16						16
17	Total Wholesale TRBAA Before Franchise Fees	(49,711,590)	806,507	(48,905,083)	Line 3 + Line 15	17
18						18
19	Franchise Fees Expense @ 1.0207%	(507,406)	8,232	(499,174)	Line 17 x 1.0207%	19
20						20
21	Total Wholesale TRBAA with Franchise Fees ¹	\$ (50,218,996)	\$ 814,739	\$ (49,404,257)	Line 17 + Line 19	21
22						22
23	Transmission Standby Revenue	(7,768,656)	(8,179,836)	(15,948,492)	Page 3; Line 7	23
24						24
25	Total Transmission Revenue Requirement	\$ 435,175,311	\$ 511,900,077	\$ 947,075,388	Sum Lines 1; 21; 23	25

The TRBAA information comes from SDG&E's TRBAA Rate Filing Docket No. ER24-212-000, filed on October 26, 2023 effective from January 1, 2024 through December 31, 2024.

Wholesale Customers - Rate Design Information

Allocation of Standby Revenue Credits Between High Voltage & Low Voltage Facilities CAISO TAC Rates Input Form - January 1, 2024 through December 31, 2024

		(1)	(2)	(3) = (1) + (2)		
			LV Wheeling			
		High Voltage	Access Rate &	Combined		
Line		Utility Specific	LV Access	TRR		Line
No.	Components	Rate	Charge Rate		Notes & Reference	No.
1	Total Standby Revenues			\$ (15,948,492)	Statement BG; Page BG-1; Line 26; Col. A	1
2						2
3	TO5-Cycle 6 Informational Filing-Wholesale Base TRR ²	\$ 493,162,963	\$ 519,265,174	\$ 1,012,428,137	Page 2; Line 1 Columns 1 thru 3	3
4		, , ,			2 ,	4
5	HV-LV Allocation Factors	48.71%	51.29%	100.00%	Line 3 Col (1)/Line 3 Col (3); Line 3 Col (2)/Line 3 Col (3)	5
6	11V-LV Milocation Lactors	40.7170	31.27/0	100.0070	Effic 3 Cof (1)/Effic 3 Cof (3), Effic 3 Cof (2)/Effic 3 Cof (3)	6
7	Total HV-LV Standby Revenue Credits ¹	e (7.7(0.656)	ф (0.170.03 <i>C</i>)	Φ (15.040.40 2)	I'	
7	Total HV-LV Standby Revenue Credits	\$ (7,768,656)	\$ (8,179,836)	\$ (15,948,492)	Line 5 Ratios x (Col. 3; Line 1)	1/

¹ The Standby Revenue Credit amount comes from Statement BG, Page 1, Line 26, column (A), and then allocated between HV and LV facilities by applying the ratios developed on line 5.

Wholesale Base TRR information comes from SDG&E's TO5 Cycle 6 Annual Informational Filing.

FERC Order 864 Worksheet - Order 864-1

(Excess)/Deficient Accumulated Deferred Income Taxes ("ADIT")

Base Period & True-Up Period Ending December 31, 2021

(\$1,000)

												Year:	2021	
	<u>Col. 1</u>	<u>Col. 2</u>	Col. 3	Col. 4	Col. 5	<u>Col. 6</u>	<u>Col. 7</u>	<u>Col. 8</u>	Col. 9	Col. 10	<u>Col. 11</u>	Col. 12	Col. 13	
			l						SDG&E Records	Σ Col. 3 thru Col. 8	= Order 864-2 Col. 8	= Col. 10 + Col. 11	= Col. 10 + Col. 11	
Line No.	Description (Note 1)	FERC Acct	Beginning Deficient ADIT - Acct 182.3	Beginning (Excess) ADIT - Acct 254	Return to Provision and Other Adjustments Acct 182.3	Return to Provision and Other Adjustments Acct 254	ADIT Amortization Acct 410.1	ADIT Amortization Acct 411.1	Cumulative Amortization of Excess/Deficient ADIT	Net (Excess)/ Deficient ADIT at Current Tax Rate	Adjustment for New Tax Rate - Acct 182.3 / 254	Ending Deficient ADIT - Acct 182.3	Ending (Excess)	Reference
1	Unprotected - Non-Property Related - (Note 2)												l l	Reference
2	Compensation Related Items:													
3	Accrued Bonus	190							(122)	-		_	_	SDG&E Records
4	Accrued Vacation	190							(67)					SDG&E Records
5	Workers Compensation	190	214				(214)		(214)			0		SDG&E Records
6	Post Retirement Benefits:								` ´					
7	SERP	190	181				(181)		(555)	0	-	0	-	SDG&E Records
8	Ad Valorem Taxes:								` ´					
9	Property Tax: Calend Year - Book	283	-						(21,828)	-	-	-	-	SDG&E Records
10	Property Tax: Lien (Tax)	283	-						24,388	-		-	-	SDG&E Records
11														
12	Total Non-Property Related (Note 3)		396	-	-	-	(395)	-	1,601	0		0	-	Sum Lines 2 thru 10
13														
14	Protected - Property Related - (Note 4)													
15	Net Operating Loss	190	106,710		(15)		(1,358)		(5,123)	105,336	-	105,336	-	SDG&E Records
16	Accumulated Depreciation Timing Differences:													
17	Depreciable Plant - Method/Life	282	-	(383,628)		1,042		4,868	17,951	(377,718)	-	-	(377,718)	SDG&E Records
18	Capitalized Interest	282	-	8,692		(28)		(1,003)	(4,355)	7,661	-	-	7,661	SDG&E Records
19	Sub-Total		106,710	(374,936)	(15)	1,014	(1,358)	3,865	8,473	(264,721)		105,336	(370,057)	Sum Lines 15 thru 18
20														
21	Unprotected - Property Related - (Note 4)													
22	AFUDC Debt	282	-	(12,448)		33		269	1,053	(12,146)	-	-	(12,146)	SDG&E Records
23	Repairs	282	-	(33,804)		9		1,428	6,278	(32,367)		-	(32,367)	SDG&E Records
24	Other	282	576		12,835		(15)		533	13,396	-	13,396	-	SDG&E Records
25	Sub-Total		576	(46,252)	12,835	42	(15)	1,697	7,864	(31,118)	-	13,396	(44,513)	Sum Lines 22 thru 24
26				•									•	
27	Unprotected - Property Related - (Note 4)													
28	Cost of Removal - Book Accrual	282	39,257		(179)		(498)		(1,848)	38,580		38,580	<u>-</u>	SDG&E Records
29										-				
30	Total Property Related (Note 5)		146,542	(421,188)	12,641	1,056	(1,871)	5,562	14,489	(257,258)	-	157,312	(414,570)	Line 19 + Line 25 + Line 28
31								-	•	-	•			
32	Grand Total (Note 6)		146,938	(421,188)	12,641	1,056	(2,267)	5,562	16,090	(257,258)		157,312	(414,570)	Line 12 + Line 30
	` '													

Notes:

- 1) In the event of future tax rate changes, transmission-related temporary differences can be added or removed to/from this worksheet without a Section 205 filing.
- 2) Non-plant related ADIT related to future tax rate changes will be amortized into rates over one year. Non-plant related ADIT attributable to the 2017 Tax Cuts and Jobs Act will be fully amortized by December 31, 2021.
- 3) Total company non-property, compensation and benefits related Accumulated Schedule M Adjustments are allocated to transmission using common account allocations, which are calculated using labor allocation ratios. In addition, a portion of total company property taxes
- is allocated to transmission based on the proportion of the historical cost of electric transmission plant in service and CWIP to total system-wide taxable plant and CWIP.
- 4) Amortized into rates under average rate assumption method (ARAM) over book life.

Gross-up Rate f = 1/e

5) FERC Account 282 ADIT balances shown above represent deferred taxes on electric transmission plant in service (excluding gross-up) that are largely driven by federal accelerated depreciation and computed in the tax depreciation software ("PowerTax"). The balances also include deferred taxes related to other adjustments such as repairs, capitalized interest, and AFUDC Debt, which are posted as basis adjustments in PowerTax and allocated to transmission in the system. In addition, like the non-plant ADIT,

deferred taxes related to common plant such as computer hardware, facilities, and structures are allocated to transmission based on common plant allocation factors calculated using labor allocation ratios. The deficient ADIT related to the transmission Net Operating
Loss in Account 190 is computed on a FERC transmission standalone basis.

6) Balances reported in this worksheet do not include gross-up and the gross-up is not included in rate base. See below for demonstration of gross-up calculated on property and non-property related (excess)/deficient ADIT.

				g <u>Col. 12</u>	h <u>Col. 13</u>	i = f - 1	j = g x i	k = h x i
				Ending Deficient	Ending (Excess)		Gross-up on Deficient Deferred	Gross-up on (Excess) Deferred Taxes - Acct
Calculation of Gross-up Rate		New Tax Rate		ADIT - Acct 182.3	ADIT - Acct 254	Gross-up Rate	Taxes - Acct 182.3	254
Federal Tax Rate	a	21.00%	Total Non-Property Related (Line No. 12)	0	-	0.3886	0	-
California Tax Rate	b	8.84%	Total Property Related (Line No. 30)	157,312	(414,570)	0.3886	61,127	(161,091)
Fed Offset of State Benefit	$c = -a \times b$	-1.86%						
Combined Statutory Tax Rate (net of state benefit)	d = a+b+c	27.9836%						
Net of Tax Rate	e = 1 - d	72.0164%						

FERC Order 864 Worksheet - Order 864-2

(Excess)/Deficient Accumulated Deferred Income Taxes ("ADIT")

Base Period & True-Up Period Ending December 31, 2021

(\$1,000)

Year: New Tax Rate? New Rate ("NR"): 2021

	<u>Col. 1</u>	<u>Col. 2</u>	<u>Col. 3</u>	<u>Col. 4</u>	<u>Col. 5</u>	<u>Col. 6</u>	<u>Col. 7</u>	<u>Col. 8</u>		
					New Tax Rate Adju	stment Calculation				
					= Col. 3 x (NR)	= Col. 4 - Col. 5	= Order 864-1 Col. 9	= Col. 6 - Col. 7		
Line No.	Description (Note 1)	FERC Acct	Gross Accumulated Schedule M Adjustments	Ending ADIT Balances at Prior Tax Rate	ADIT Balances at New Tax Rate	Net (Excess)/ Deficient ADIT at New Tax Rate	Net (Excess)/ Deficient ADIT at Prior Tax Rate	Adjustment for New Tax Rate	Reference	Line No.
1	Unprotected - Non-Property Related - (Note 2)					•	•	•		1
2	Compensation Related Items:									2
3	Accrued Bonus	190			-	-	-	-	SDG&E Records	3
4	Accrued Vacation	190			-	-	-	=	SDG&E Records	4
5	Workers Compensation	190			-	-	-	=	SDG&E Records	5
6	Post Retirement Benefits:									6
7	SERP	190			-	-	-	=	SDG&E Records	7
8	Ad Valorem Taxes:									8
9	Property Tax: Calend Year - Book	283			-	-	-	=	SDG&E Records	9
10	Property Tax: Lien (Tax)	283			-	-	-		SDG&E Records	10
11										11
12	Total Non-Property Related (Note 3)		-	-	-	-	-	-	Sum Lines 2 thru 10	12
13										13
14	Protected - Property Related - (Note 4)									14
15	Net Operating Loss	190			-	-	-	-	SDG&E Records	15
16	Accumulated Depreciation Timing Differences:									16
17	Depreciable Plant - Method/Life	282			-	-	-	-	SDG&E Records	17
18	Capitalized Interest	282			-	-	-	-	SDG&E Records	18
19	Sub-Total			-	-	-	-	-	Sum Lines 15 thru 18	19
20										20
21	Unprotected - Property Related - (Note 4)									21
22	AFUDC Debt	282			-	-	-	-	SDG&E Records	22
23	Repairs	282			-	-	-	-	SDG&E Records	23
24	Other	282			-	-	-	-	SDG&E Records	24
25	Sub-Total			-	-	-	-	-	Sum Lines 22 thru 24	25
26										26
27	Unprotected - Property Related - (Note 4)									27
28	Cost of Removal - Book Accrual	282			-	-	-	-	SDG&E Records	28
29										29
30	Total Property Related (Note 5)		-	-	-	-	-	-	Line 19 + Line 25 + Line 28	30
31										31
32	Grand Total (Note 6)		-	-	-	-	-	-	Line 12 + Line 30	32

Instructions

- 1) Populate this Schedule with inputs only in the event of a change in the Tax Rate from the previous year.
- 2) If no change in Tax Rate, enter "No" at top of Schedule (New Tax Rate Yes/No).

Notes:

- 1) In the event of future tax rate changes, transmission-related temporary differences can be added or removed to/from this worksheet without a Section 205 filing.
- 2) Non-plant related ADIT related to future tax rate changes will be amortized into rates over one year. Non-plant related ADIT attributable to the 2017 Tax Cuts and Jobs Act will be fully amortized by December 31, 2021.
- 3) Total company non-property, compensation and benefits related Accumulated Schedule M Adjustments are allocated to transmission using common account allocations, which are calculated using labor allocation ratios. In addition, a portion of total company property taxes is allocated to transmission based on the proportion of the historical cost of electric transmission plant in service and CWIP to total system-wide taxable plant and CWIP.
- 4) Amortized into rates under average rate assumption method (ARAM) over book life.
- 5) FERC Account 282 ADIT balances shown above represent deferred taxes on electric transmission plant in service (excluding gross-up) that are largely driven by federal accelerated depreciation and computed in the tax depreciation software ("PowerTax"). The balances also include deferred taxes related to other adjustments such as repairs, capitalized interest, and AFUDC Debt, which are posted as basis adjustments in PowerTax and allocated to transmission in the system. In addition, like the non-plant ADIT, deferred taxes related to common plant such as computer hardware, facilities, and structures are allocated to transmission based on common plant allocation factors calculated using labor allocation ratios. The deficient ADIT related to the transmission Net Operating Loss in Account 190 is computed on a FERC transmission standalone basis.

FERC Order 864 Worksheet - Order 864-3

(Excess)/Deficient Accumulated Deferred Income Taxes ("ADIT")

Base Period & True-Up Period Ending December 31, 2022

(\$1,000)

Part													Year:	2022	
Page		<u>Col. 1</u>	<u>Col. 2</u>	<u>Col. 3</u>	Col. 4	Col. 5	Col. 6	<u>Col. 7</u>	Col. 8	Col. 9	<u>Col. 10</u>	<u>Col. 11</u>	<u>Col. 12</u>	<u>Col. 13</u>	
Page					1		I			SDG&E Records	Σ Col. 3 thru Col. 8	= Order 864-4 Col. 8	= Col. 10 + Col. 11	= Col. 10 + Col. 11	
Composation Related Brane 190 0 0 0 0 0 0 0 0 0		Description (Note 1)				and Other Adjustments Acct	and Other Adjustments Acct	ADIT Amortization		Cumulative Amortization of Excess/Deficient	Net (Excess)/ Deficient ADIT at	Adjustment for New Tax Rate - Acct 182.3 /	Ending Deficient	Ending (Excess)	Reference
Accroad Bones	1														
A cecued Vacation 190 0 0 0 0 0 0 0 0 0	2														
Worken Compensation 19	3			-	-							-	-		
Parameter Para	4			-	-							-	-	-	
SERP	5	•	190	0	-	(0)				(214)	-	-	-	-	SDG&E Records
8 Ad Valorem Taxes:	6														
Property Tax: Calend Year - Book 28	7		190	0	-	(0)				(555)	-	-	-	-	SDG&E Records
Property Tack Internation Property Related (Note 3) Property Related (Note 3) Property Related (Note 4)	8														
Total Non-Property Related (Note 4) 0 0 0 0 0 0 0 0 0	9			-	-						-	-	-	-	
Total Non-Property Related (Note 3)	10	Property Tax: Lien (Tax)	283		-					24,388		-	-	-	SDG&E Records
1															
Protected - Property Related - (Note 4)	12	Total Non-Property Related (Note 3)		0	-	(0)	-		-	1,601		-	-	-	Sum Lines 2 thru 10
1	13														
Accumulated Depreciation Timing Differences:	14	Protected - Property Related - (Note 4)													
Page	15	Net Operating Loss	190	105,336	-	18		(1,459))	(6,564)	103,896	-	103,896	-	SDG&E Records
Capitalized Interest	16	Accumulated Depreciation Timing Differences:								-					
Sub-Total 105,336 (370,057) 18 (52) (1,459) 4,154 11,186 (262,059) - 103,896 (365,955) Sum Lines 15 thru 18	17	Depreciable Plant - Method/Life	282	-	(377,718)		(51)		5,078	23,028	(372,692)	-	-	(372,692)	SDG&E Records
20 Unprotected - Property Related - (Note 4) 21 Unprotected - Property Related - (Note 4) 22 AFUDC Debt	18	Capitalized Interest	282	-	7,661		(1)		(923)	(5,278)	6,737		-	6,737	SDG&E Records
21 Unprotected - Property Related - (Note 4) 22 AFUDC Debt 282 - (12,146) (17) 266 1,319 (11,886) (11,886) SDG&E Records	19	Sub-Total		105,336	(370,057)	18	(52)	(1,459)	4,154	11,186	(262,059)	-	103,896	(365,955)	Sum Lines 15 thru 18
22 AFUDC Debt 282 - (12,146) (7) 266 1,319 (11,886) (11,886) SDG&E Records 23 Repairs 282 - (32,367) (17) 1,200 7,478 (31,184) (31,184) SDG&E Records 24 Other 282 13,396 - 5 (87) 446 13,314 - 13,314 (31,184) SDG&E Records 25 Sub-Total 282 13,396 (44,513) 5 (24) (87) 1,466 9,244 (29,757) - 13,314 (43,071) Sum Lines 22 thru 24 26 Varieted - Property Related - (Note 4) 27 Unprotected - Property Related - (Note 4) 28 Cost of Removal - Book Accurata 282 38,580 - 6 (334) (23,82) 38,052 - 38,052 - SDG&E Records 29 Total Property Related (Note 5) SDG&E Records 30 Total Property Related (Note 5) I57,312 (414,570) 29 (76) (2,080) 5,621 18,048 (253,764) - 155,262 (409,026) Line 19 + Line 25 + Line 28	20														
23 Repairs 282 - (32,367) (17) 1,200 7,478 (31,184) (31,184) SDG&E Records 24 Other 282 13,396 - 5 (87) 446 13,314 - 13,314 - SDG&E Records 25 Sub-Total Sub-Total (Note 4) 27 Unprotected - Property Related - (Note 4) 28 Cost of Removal - Book Accrual 282 38,580 - 6 (33,480) - (33,480) - (33,480) - (33,144) - (33,1	21														
24 Other 282 13,396 - 5 (87) 446 13,314 - 13,314 - 13,314 - SDG&E Records 25 Sub-Total 13,396 (44,513) 5 (24) (87) 1,466 9,244 (29,757) - 13,314 (43,071) Sum Lines 22 thru 24 26 Unprotected - Property Related - (Note 4) 28 Cost of Removal - Book Accrual 282 38,580 - 6 (534) (2,382) 38,052 - 38,052 - 38,052 - SDG&E Records 29 Total Property Related (Note 5) 157,312 (414,570) 29 (76) (2,080) 5,621 18,048 (253,764) - 155,262 (409,026) Line 19 + Line 25 + Line 28	22	AFUDC Debt	282	-	(12,146)		(7)		266	1,319	(11,886)	-	-	(11,886)	SDG&E Records
25 Sub-Total 13,396 (44,513) 5 (24) (87) 1,466 9,244 (29,757) - 13,314 (43,071) Sum Lines 22 thru 24 26 Unprotected - Property Related - (Note 4) 27 Unprotected - Property Related - (Note 4) 28 Cost of Removal - Book Accrual 282 38,580 - 6 (534) (2,382) 38,052 - 38,052 - SDG&E Records 29 30 Total Property Related (Note 5) 157,312 (414,570) 29 (76) (2,080) 5,621 18,048 (253,764) - 155,262 (409,026) Line 19 + Line 25 + Line 28	23	Repairs	282		(32,367)		(17)		1,200	7,478	(31,184)	-	-	(31,184)	SDG&E Records
26 27 Unprotected - Property Related - (Note 4) 28 282 38,580 - 6 (534) (2,382) 38,052 - 38,052 - 38,052 - SDG&E Records 29 (414,570) 29 (76) (2,080) 5,621 18,048 (253,764) - 155,262 (409,026) Line 19 + Line 25 + Line 28 31 (414,570) 29 (414,570)	24	Other	282	13,396	-	5		(87)	1	446	13,314	-	13,314		SDG&E Records
27 Unprotected - Property Related - (Note 4) 28 Ost of Removal - Book Accrual 29 Total Property Related (Note 5) 29 Total Property Related (Note 5) 29 15/312 (414,570) 29 (76) (2,080) 5,621 18,048 (253,764) 29 27 28 28 28 28 28 28 28 28 28 28 28 28 28	25	Sub-Total		13,396	(44,513)	5	(24)	(87)	1,466	9,244	(29,757)	-	13,314	(43,071)	Sum Lines 22 thru 24
28 Cost of Removal - Book Accrual 28 38.580 - 6 (534) (2,382) 38,052 - 38,052 - SDG&E Records 29 30 Total Property Related (Note 5) 157,312 (414.570) 29 (76) (2,080) 5,621 18,048 (253,764) - 155,262 (409,026) Line 19 + Line 25 + Line 28 31	26					-									
29 30 Total Property Related (Note 5) 157,312 (414,570) 29 (76) (2,080) 5,621 18,048 (253,764) - 155,262 (409,026) Line 19 + Line 25 + Line 28	27														
30 Total Property Related (Note 5) 157,312 (414,570) 29 (76) (2,080) 5,621 18,048 (253,764) - 155,262 (409,026) Line 19 + Line 25 + Line 28	28	Cost of Removal - Book Accrual	282	38,580	-	6		(534)	1	(2,382)	38,052	-	38,052		SDG&E Records
31	29														
	30	Total Property Related (Note 5)		157,312	(414,570)	29	(76)	(2,080)	5,621	18,048	(253,764)	· -	155,262	(409,026)	Line 19 + Line 25 + Line 28
32 Grand Total (Note 6) 157,312 (414,570) 29 (76) (2,080) 5,621 19,648 (253,764) - 155,262 (409,026) Line 12 + Line 30	31					-				-		-			
	32	Grand Total (Note 6)		157,312	(414,570)	29	(76)	(2,080)	5,621	19,648	(253,764)	-	155,262	(409,026)	Line 12 + Line 30

Notes:

1) In the event of future tax rate changes, transmission-related temporary differences can be added or removed to/from this worksheet without a Section 205 filing.

72.0164%

1.3886

- 2) Non-plant related ADIT related to future tax rate changes was amortized into rates over one year. Non-plant related ADIT attributable to the 2017 Tax Cuts and Jobs Act was fully amortized on December 31, 2021.
- 3) Total company non-property, compensation and benefits related Accumulated Schedule M Adjustments are allocated to transmission using common account allocations, which are calculated using labor allocation ratios. In addition, a portion of total company property taxes
- is allocated to transmission based on the proportion of the historical cost of electric transmission plant in service and CWIP to total system-wide taxable plant and CWIP.
- 4) Amortized into rates under average rate assumption method (ARAM) over book life.

Net of Tax Rate e = 1 - d

Gross-up Rate f = 1/e

- 5) FERC Account 282 ADIT balances shown above represent deferred taxes on electric transmission plant in service (excluding gross-up) that are largely driven by federal accelerated depreciation and computed in the tax depreciation software ("PowerTax"). The
- balances also include deferred taxes related to other adjustments such as repairs, capitalized interest, and AFUDC Debt, which are posted as basis adjustments in PowerTax and allocated to transmission in the system. In addition, like the non-plant ADIT,
- deferred taxes related to common plant such as computer hardware, facilities, and structures are allocated to transmission based on common plant allocation factors calculated using labor allocation ratios. The deficient ADIT related to the transmission Net Operating Loss in Account 190 is computed on a FERC transmission standalone basis.
- 6) Balances reported in this worksheet do not include gross-up and the gross-up is not included in rate base. See below for demonstration of gross-up calculated on property and non-property related (excess)/deficient ADIT.

				8	-		3 8	
				Col. 12	Col. 13			
							Gross-up on Deficient	Gross-up on (Excess)
				Ending Deficient	Ending (Excess)		Deferred Taxes - Acct	Deferred Taxes - Acct
Calculation of Gross-up Rate		New Tax Rate		ADIT - Acct 182.3	ADIT - Acct 254	Gross-up Rate	182.3	254
Federal Tax Rate	a	21.00%	Total Non-Property Related (Line No. 12)	-	-	0.3886	-	-
California Tax Rate	b	8.84%	Total Property Related (Line No. 30)	155,262	(409,026)	0.3886	60,330	(158,936)
Fed Offset of State Benefit c =	= -a x b	-1.86%						
Combined Statutory Tax Rate (net of state benefit) d =	a+b+c	27.9836%						

i = f - 1

 $i = g \times i$

 $k = h \times i$

FERC Order 864 Worksheet - Order 864-4

(Excess)/Deficient Accumulated Deferred Income Taxes ("ADIT")

Base Period & True-Up Period Ending December 31, 2022

(\$1,000)

Year: 2022
New Tax Rate? No
New Rate ("NR"):

	<u>Col. 1</u>	<u>Col. 2</u>	Col. 3	<u>Col. 4</u>	<u>Col. 5</u>	<u>Col. 6</u>	<u>Col. 7</u>	<u>Col. 8</u>		
					New Tax Rate Adj	ustment Calculation				
					= Col. 3 x (NR)	= Col. 4 - Col. 5	= Order 864-3 Col. 9	= Col. 6 - Col. 7		
Line No.	Description (Note 1)	FERC Acct	Gross Accumulated Schedule M Adjustments	Ending ADIT Balances at Prior Tax Rate	ADIT Balances at New Tax Rate	Net (Excess)/ Deficient ADIT at New Tax Rate	Net (Excess)/ Deficient ADIT at Prior Tax Rate	Adjustment for New Tax Rate	Reference	Line No.
1	Unprotected - Non-Property Related - (Note 2)	- 1								1
2	Compensation Related Items:									2
3	Accrued Bonus	190			-	-	-	-	SDG&E Records	3
4	Accrued Vacation	190			-	-	-	-	SDG&E Records	4
5	Workers Compensation	190			-	-	-	-	SDG&E Records	5
6	Post Retirement Benefits:									6
7	SERP	190			-	-	-	-	SDG&E Records	7
8	Ad Valorem Taxes:									8
9	Property Tax: Calend Year - Book	283			-	-	-	-	SDG&E Records	9
10	Property Tax: Lien (Tax)	283			-	-	-	<u> </u>	SDG&E Records	10
11										11
12	Total Non-Property Related (Note 3)		-	-	-	-	=	-	Sum Lines 2 thru 10	12
13										13
14	Protected - Property Related - (Note 4)									14
15	Net Operating Loss	190			-	-	-	-	SDG&E Records	15
16	Accumulated Depreciation Timing Differences:									16
17	Depreciable Plant - Method/Life	282			-	-	-	-	SDG&E Records	17
18	Capitalized Interest	282			-	-	-	<u> </u>	SDG&E Records	18
19	Sub-Total		-	-	-	-	-	-	Sum Lines 15 thru 19	19
20										20
21	Unprotected - Property Related - (Note 4)									21
22	AFUDC Debt	282			-	=	-	=	SDG&E Records	22
23	Repairs	282			-	=	-	=	SDG&E Records	23
24	Other	282			-	=	-	-	SDG&E Records	24
25	Sub-Total		-	=	-	=	=	=	Sum Lines 23 thru 25	25
26										26
27	Unprotected - Property Related - (Note 4)									27
28	Cost of Removal - Book Accrual	282			-	=	=	=	SDG&E Records	28
29										29
30	Total Property Related (Note 5)			=	-	=	=	-	Line 20 + Line 26 + Line 29	30
31										31
32	Grand Total (Note 6)		_	-	-	-	-	-	Line 12 + Line 31	32

Instructions:

- 1) Populate this Schedule with inputs only in the event of a change in the Tax Rate from the previous year.
- 2) If no change in Tax Rate, enter "No" at top of Schedule (New Tax Rate Yes/No).

Notes:

- 1) In the event of future tax rate changes, transmission-related temporary differences can be added or removed to/from this worksheet without a Section 205 filing.
- 2) Non-plant related ADIT related to future tax rate changes was amortized into rates over one year. Non-plant related ADIT attributable to the 2017 Tax Cuts and Jobs Act was fully amortized on December 31, 2021.
- 3) Total company non-property, compensation and benefits related Accumulated Schedule M Adjustments are allocated to transmission using common account allocations, which are calculated using labor allocation ratios. In addition, a portion of total company property taxes is allocated to transmission based on the proportion of the historical cost of electric transmission plant in service and CWIP to total system-wide taxable plant and CWIP.
- 4) Amortized into rates under average rate assumption method (ARAM) over book life.
- 5) FERC Account 282 ADIT balances shown above represent deferred taxes on electric transmission plant in service (excluding gross-up) that are largely driven by federal accelerated depreciation and computed in the tax depreciation software ("PowerTax"). The balances also include deferred taxes related to other adjustments such as repairs, capitalized interest, and AFUDC Debt, which are posted as basis adjustments in PowerTax and allocated to transmission in the system. In addition, like the non-plant ADIT, deferred taxes related to common plant such as computer hardware, facilities, and structures are allocated to transmission based on common plant allocation factors calculated using labor allocation ratios. The deficient ADIT related to the transmission Net Operating Loss in Account 190 is computed on a FERC transmission standalone basis.

TO5-Cycle 6 True-Up Adjustment

For 12-Month True-Up Period January 1, 2022 Through December 31, 2022

(\$1,000)

Line No.													Line No.
INO.					Reference								INO.
1	Total Prior Vear	r Pavanua Paguiran	nents Excluding FF&U 1	\$ 1.005,050	TO5 True-Up BK-1; Page	2. Line 39							1
2	Franchise Fees	r Revenue Requiren	1.0275%		Line 1 x Franchise Fee Ra								2
		8	0.1610%	-,-	Line 1 x Uncollectible Ra								2
	Uncollectible Ex Total True-Up C		0.101070		Sum Lines 1 thru 3	ic							4
4	Total True-Op C	Lost of Service		\$ 1,010,993	Sum Lines I thru 3								-4
6		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	6
7	Calculations:	<u>C01. 1</u>	= Line 4 / 12	<u>C01. 3</u>	= Col. 4; Line 26 / 12	<u>C01. 3</u>	= Sum Col. 3 thru Col. 5	= Col. 2 - Col. 6	<u>C01. 6</u>	See Footnote 6	See Footnote 7	= Col. 9 + Col. 10	7
8	Calculations.		- Line 47 12		- Coi. 4, Line 20 / 12		- Sum Coi. 3 unu Coi. 3	- Col. 2 - Col. 0		See Positione o	Sec Foothote /	- Col. 7 + Col. 10	8
9										Cumulative		Cumulative	9
10								Monthly		Overcollection (-) or		Overcollection (-) or	10
11			Monthly	Monthly	Prior		Adjusted Monthly	Overcollection (-) or	Monthly	Undercollection (+)		Undercollection (+)	11
12			True-Up	True-Up	True-Up	Prior Other	True-Up	Undercollection (+)	Interest	in Revenue		in Revenue	12
13	Month	Year	Cost of Service	Revenues 2		BTRR Adjustments 4	Revenues	in Revenue	Rate 5	wo Interest	Interest	with Interest	13
14	January	2022	\$ 84,750	87,635				\$ 1,460	0.28%	\$ 1,460 \$		\$ 1,462	14
15	February	2022	84,750	76,924	(4,619)	274					19	12.652	15
16	March				(7,017)	2/4	72,578	12,172	0.25%	13,634	19	13,653	
17		2022	84,750	96,862	(4,619)	274	72,578 92,516	12,172 (7,767)	0.25% 0.28%	13,634 5,886	27	5,913	16
1/	April	2022 2022						· · · · · · · · · · · · · · · · · · ·				5,913	
	April May		84,750	96,862	(4,619)	274	92,516	(7,767)	0.28%	5,886	27	5,913	17
18 19	May June	2022 2022 2022	84,750 84,750 84,750 84,750	96,862 75,850 77,802 92,181	(4,619) (4,619)	274 274 274 274	92,516 71,504 73,457 87,836	(7,767) 13,246 11,293 (3,086)	0.28% 0.27% 0.28% 0.27%	5,886 19,159 30,486 27,469	27 34 70 78	5,913 19,193 30,555 27,548	17 18 19
18 19	May	2022 2022 2022 2022	84,750 84,750 84,750 84,750 84,750	96,862 75,850 77,802 92,181 99,527	(4,619) (4,619) (4,619) (4,619) (4,619)	274 274 274 274 274 274	92,516 71,504 73,457 87,836 95,182	(7,767) 13,246 11,293 (3,086) (10,432)	0.28% 0.27% 0.28% 0.27% 0.31%	5,886 19,159 30,486 27,469 17,116	27 34 70	5,913 19,193 30,555 27,548 17,185	17 18 19 20
18 19 20	May June	2022 2022 2022 2022 2022	84,750 84,750 84,750 84,750 84,750 84,750	96,862 75,850 77,802 92,181 99,527 122,053	(4,619) (4,619) (4,619) (4,619)	274 274 274 274	92,516 71,504 73,457 87,836	(7,767) 13,246 11,293 (3,086)	0.28% 0.27% 0.28% 0.27% 0.31% 0.31%	5,886 19,159 30,486 27,469	27 34 70 78 69 2	5,913 19,193 30,555 27,548 17,185 (15,771)	17 18 19 20
18 19 20 21 22	May June July August September	2022 2022 2022 2022 2022 2022 2022	84,750 84,750 84,750 84,750 84,750 84,750 84,750	96,862 75,850 77,802 92,181 99,527 122,053 129,478	(4,619) (4,619) (4,619) (4,619) (4,619) (4,619) (4,619)	274 274 274 274 274 274 274 274	92,516 71,504 73,457 87,836 95,182 117,707 125,132	(7,767) 13,246 11,293 (3,086) (10,432) (32,958) (40,383)	0.28% 0.27% 0.28% 0.27% 0.31% 0.31% 0.30%	5,886 19,159 30,486 27,469 17,116 (15,773) (56,153)	27 34 70 78 69 2 (108)	5,913 19,193 30,555 27,548 17,185 (15,771) (56,261)	17 18 19 20 21 22
18 19 20 21 22 23	May June July August September October	2022 2022 2022 2022 2022 2022 2022 202	84,750 84,750 84,750 84,750 84,750 84,750 84,750 84,750	96,862 75,850 77,802 92,181 99,527 122,053 129,478 113,433	(4,619) (4,619) (4,619) (4,619) (4,619) (4,619) (4,619) (4,619)	274 274 274 274 274 274 274 274	92,516 71,504 73,457 87,836 95,182 117,707 125,132 109,087	(7,767) 13,246 11,293 (3,086) (10,432) (32,958) (40,383) (24,337)	0.28% 0.27% 0.28% 0.27% 0.31% 0.31% 0.30% 0.42%	5,886 19,159 30,486 27,469 17,116 (15,773) (56,153) (80,598)	27 34 70 78 69 2 (108 (287)	5,913 19,193 30,555 27,548 17,185 (15,771) (56,261) (80,886)	17 18 19 20 21 22 23
18 19 20 21 22 23 24	May June July August September October November	2022 2022 2022 2022 2022 2022 2022 202	84,750 84,750 84,750 84,750 84,750 84,750 84,750 84,750 84,750	96,862 75,850 77,802 92,181 99,527 122,053 129,478 113,433 91,488	(4,619) (4,619) (4,619) (4,619) (4,619) (4,619) (4,619) (4,619)	274 274 274 274 274 274 274 274 274	92,516 71,504 73,457 87,836 95,182 117,707 125,132 109,087 87,142	(7,767) 13,246 11,293 (3,086) (10,432) (32,958) (40,383) (24,337) (2,393)	0.28% 0.27% 0.28% 0.27% 0.31% 0.31% 0.30% 0.42%	5,886 19,159 30,486 27,469 17,116 (15,773) (56,153) (80,598) (83,278)	27 34 70 78 69 2 (108) (287) (328)	5,913 19,193 30,555 27,548 17,185 (15,771) (56,261) (80,886) (83,607)	17 18 19 20 21 22 23 24
18 19 20 21 22 23 24	May June July August September October November December	2022 2022 2022 2022 2022 2022 2022 202	84,750 84,750 84,750 84,750 84,750 84,750 84,750 84,750	96,862 75,850 77,802 92,181 99,527 122,053 129,478 113,433 91,488 86,743	(4,619) (4,619) (4,619) (4,619) (4,619) (4,619) (4,619) (4,619) (4,619) (4,619)	274 274 274 274 274 274 274 274 274 274	92,516 71,504 73,457 87,836 95,182 117,707 125,132 109,087 87,142 82,397	(7,767) 13,246 11,293 (3,086) (10,432) (32,958) (40,383) (24,337) (2,393) 2,352	0.28% 0.27% 0.28% 0.27% 0.31% 0.31% 0.30% 0.42%	5,886 19,159 30,486 27,469 17,116 (15,773) (56,153) (80,598)	27 34 70 78 69 2 (108 (287)	5,913 19,193 30,555 27,548 17,185 (15,771) (56,261) (80,886) (83,607) (81,600)	17 18 19 20 21 22 23 24

- 1 The Total Prior Year Revenue Requirements ("PYRR") is for the 12-months ending Dec 31 for the applicable cycle filing base period and represents the actual cost of service for true-up purposes.
- ² SDG&E's recorded Retail Transmission revenues, excluding TACBAA and TRBAA, during the true-up period.
- 3 Adjustment to back-out the prior year true-up adjustment that is included in the recorded monthly true-up revenues in Column 3.
- 4 Adjustment to back-out Other BTRR Adjustments from a prior year BK-1; Page 7, which is included in the recorded monthly true-up revenues in Column 3. Such adjustments include, but are not limited to, error adjustments and out-of-cycle recovery or refunds ordered by the Commission for a previous year. There is no "Other BTRR Adjustment" applicable in the instant true-up.
- ⁵ Rates specified on the FERC website pursuant to Section 35.19a of the Commission regulation.
- ⁶ Derived using the prior month balance in Column 11 plus the current month balance in Column 7.
- ⁷ Interest is calculated using an average of beginning and ending balances: 1) in month 1, the average is 1/2 of balance in Column 7; and 2) in subsequent months is the average of prior month balance in Column 11 and the current month balance in Column 9.
- Based on the actual uncollectible expense rate of 0.1610% for the 2022 True Up Period, instead of the 0.1650% uncollectible expense rate from the TO5 Cycle 4 Annual Informational Filing. The 2019 GRC Decision required SDG&E to update the uncollectible rate each year based on actual bad debt 10 year rolling average. This was inadvertently missed in 2021 and the FF&U factor in rates was not updated for the new uncollectible factor. Due to this omission, SDG&E continued to use the 2020 FF&U rate so that it would match what is in rates. The difference from the 2020 rate was a decrease of 0.004%. This amount was deducted from the current 2022 calculated rate in the current year implementation, thus the reason for reducing the rate from 0.1650% to 0.1610% to match what was actually in rates versus what was authorized.

Statement BK-1 Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU}) For the Base Period & True-Up Period Ending December 31, 2022 (\$1,000)

Line No.		A	Amounts	Reference	Line No.
	A. Revenues:				_
1	Transmission Operation & Maintenance Expense	\$	104,977	Statement AH; Line 9	1
2					2
3	Transmission Related A&G Expense		99,478	Statement AH; Line 31	3
4					4
5	CPUC Intervenor Funding Expense - Transmission		-	Negative of Statement AH; Line 16	5
6	Total O&M Expenses	\$	204,456	Sum Lines 1 thru 5	6
7					7
8	Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp.	\$	256,281	Statement AJ; Line 17	8
9					9
10	Transmission Plant Abandoned Project Cost Amortization Expense ¹		-	Statement AJ; Line 23	10
11					11
12	Transmission Related Property Taxes Expense		66,271	Statement AK; Line 13	12
13					13
14	Transmission Related Payroll Taxes Expense		3,324	Statement AK; Line 20	14
15	Sub-Total Expense	\$	530,331	Sum Lines 6 thru 14	15
16					16
17	Cost of Capital Rate (COCR) - Base ROE		9.2135%	True-Up Stmt AV; Page 3; Line 32	17
18	Transmission Rate Base	\$	5,035,629	Page 3; Line 27	18
19	Return and Associated Income Taxes - Base ROE	\$	463,958	Line 17 x Line 18	19
20					20
21	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.3738%	True-Up Stmt AV; Page 3; Line 66	21
22	Transmission Rate Base	\$	5,035,629	Page 3; Line 27 - Line 10	22
23	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$	18,822	Line 21 x Line 22	23
24					24
25	Total of Federal Income Tax Deductions, Other Than Interest		1,304	Statement AQ; Line 3	25
26	Transmission Related Revenue Credits		(9,365)	Statement AU; Line 13	26
27	Transmission Related Regulatory Debits/Credits		-	Statement Misc; Line 1	27
28	(Gains)/Losses from Sale of Plant Held for Future Use		-	Statement AU; Line 15	28
29					29
30	End of Prior Year Revenues (PYRR EU) Excluding FF&U	\$	1,005,050	Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28)	30

¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU}$)

For the Base Period & True-Up Period Ending December 31, 2022 (\$1,000)

Line No.					Line No.
	B. Incentive ROE Project Transmission Revenue: 1,2				
1	Incentive Transmission Plant Depreciation Expense	\$	-	Statement AJ; Line 19	1
2					2
3	Incentive Cost of Capital Rate (ICOCR) - Base ROE		1.6901%	True-Up Stmt AV; Page 4; Line 32	3
4	Total Incentive ROE Project Transmission Rate Base	\$	-	Page 3; Line 32	4
5	Incentive ROE Project Return and Associated Income Taxes - Base ROE	\$	-	Line 3 x Line 4	5
6					6
7	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.0000%	True-Up Stmt AV; Page 4; Line 66	7
8	Total Incentive ROE Project Transmission Rate Base	\$	-	Page 3; Line 32	8
9	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$	-	Line 7 x Line 8	9
10					10
11	Total Incentive ROE Project Transmission Revenue	\$	-	Line $1 + \text{Line } 5 + \text{Line } 9$	11
12					12
13	C. Incentive Transmission Plant Abandoned Project Revenue: 1,2				13
14	Incentive Transmission Plant Abandoned Project Cost Amortization Expense	\$	-	Statement AJ; Line 21	14
15					15
16	,	\$	-	Page 3; Line 37	16
17	Cost of Capital Rate (COCR) - Base ROE		9.2135%	True-Up Stmt AV; Page 3; Line 32	17
18	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE	\$	-	Line 16 x Line 17	18
19	The little of the second secon	0		D 2 1: 27	19
20	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$	-	Page 3; Line 37	20
21	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.0000%	Shall be Zero	21
22	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder	\$	-	Line 20 x Line 21	22 23
23 24	Total Income in Transmission Dlant About and During Document	\$		Line 14 + Line 18 + Line 22	23 24
25	Total Incentive Transmission Plant Abandoned Project Revenue	3		Line 14 + Line 18 + Line 22	25
	DI CITATION CONTINUE 12				26
26	D. Incentive Transmission Construction Work In Progress (CWIP) Revenue: 1,2	6		D 2 1: 20	26
27	Incentive Transmission Construction Work In Progress	\$	0.21250/	Page 3; Line 39	28
28	Cost of Capital Rate (COCR) - Base ROE Incentive CWIP Return and Associated Income Taxes - Base ROE	S	9.2135%	True-Up Stmt AV; Page 3; Line 32 Line 27 x Line 28	
29 30	Incentive CWIP Return and Associated Income Taxes - Base ROE	3	-	Line 27 x Line 28	29 30
31	Incentive Transmission Construction Work In Progress	· ·		Page 3; Line 39	31
32	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder	φ	0.3738%	True-Up Stmt AV; Page 3; Line 66	32
33	Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder	S	0.373676	Line 31 x Line 32	33
34	incentive CWIF Return and Associated income Taxes - CAISO Farticipation ROE Adder	Þ	-	Line 31 x Line 32	34
35	Total Incentive CWIP Revenue	•		Line 29 + Line 33	35
36	Total meetave ewil revenue	Ψ		Enic 25 + Enic 35	36
37	Total Incentive End of Prior Year Revenues (PYRR FULR) Excluding FF&U	\$	_	Sum Lines 11, 24, 35	37
38	Town mount of the of their real revenues (t the EU-IR) Excluding 11 & U	J		Juni Lines 11, 24, 33	38
				B 4 T1 - 20 - T1 - 2-	
39	E. Total (PYRR _{FU}) Excluding FF&U ³	\$	1,005,050	Page 1; Line 30 + Line 37	39

¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

³ Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU}) For the Base Period & True-Up Period Ending December 31, 2022 (\$1,000)

Line					Line
No.			Amounts	Reference	No.
	A. Transmission Rate Base:				
1	Net Transmission Plant:				1
2	Transmission Plant	\$	5,742,870	Page 4; Line 16	2
3	Transmission Related Electric Miscellaneous Intangible Plant		6,028	Page 4; Line 17	3
4	Transmission Related General Plant		62,222	Page 4; Line 18	4
5	Transmission Related Common Plant		175,604	Page 4; Line 19	5
6	Total Net Transmission Plant	\$	5,986,725	Sum Lines 2 thru 5	6
7					7
8	Rate Base Additions:				8
9	Transmission Plant Held for Future Use	\$	-	Statement AG; Line 1	9
10	Transmission Plant Abandoned Project Cost		-	Statement Misc; Line 3	10
11	Total Rate Base Additions	\$	-	Line 9 + Line 10	11
12					12
13	Rate Base Reductions:				13
14	Transmission Related Accum. Def. Inc. Taxes ¹	\$	(1,057,373)	Stmt AF Proration; Line 13; Col. 8	14
15	Transmission Plant Abandoned Accum. Def. Inc. Taxes		_	Statement AF; Line 11	15
16	Total Rate Base Reductions	\$	(1,057,373)	Line 14 + Line 15	16
17					17
18	Working Capital:				18
19	Transmission Related Materials and Supplies	\$	46,789	Statement AL; Line 5	19
20	Transmission Related Prepayments		44,866	Statement AL; Line 9	20
21	Transmission Related Cash Working Capital		25,557	Statement AL; Line 19	21
22	Total Working Capital	\$	117,212	Sum Lines 19 thru 21	22
23					23
24	Other Regulatory Assets/Liabilities	\$	-	Statement Misc; Line 5	24
25	Unfunded Reserves	\$	(10,934)	Statement Misc; Line 7	25
26					26
27	Total Transmission Rate Base	\$	5,035,629	Sum Lines 6, 11, 16, 22, 24, 25	27
28					28
29	B. Incentive ROE Project Transmission Rate Base: 2				29
30	Net Incentive Transmission Plant	•	_	Page 4; Line 25	30
31	Incentive Transmission Plant Accum, Def. Income Taxes	Ψ	-	Statement AF: Line 9	31
32	Total Incentive ROE Project Transmission Rate Base	S		Line 30 + Line 31	32
33	Total meetitive ROL Hoject Hansinission Rate Base	Ф	-	Line 30 + Line 31	33
34	C. I				34
	C. Incentive Transmission Plant Abandoned Project Rate Base: ²	6		Control of the Contro	35
35	Incentive Transmission Plant Abandoned Project Cost	2	-	Statement Misc; Line 9	35 36
36	Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes	S	-	Statement AF; Line 13	
37	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	2	-	Line 35 + Line 36	37
38				Control of the contro	38
39	D. Incentive Transmission Construction Work In Progress ²	\$	-	Statement AM; Line 1	39

¹ Represents Transmission Related Net ADIT (Liab)/Asset and Net (Excess)/Deficient ADIT.

The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU}) For the Base Period & True-Up Period Ending December 31, 2022 (\$1,000)

Line				Line
No.		 Amounts	Reference	No.
	A. Transmission Plant:			
1	Gross Transmission Plant:			1
2	Transmission Plant	\$ 7,476,381	Statement AD; Line 11	2
3	Transmission Related Electric Misc. Intangible Plant	30,189	Statement AD; Line 27	3
4	Transmission Related General Plant	108,046	Statement AD; Line 29	4
5	Transmission Related Common Plant	303,089	Statement AD; Line 31	5
6	Total Gross Transmission Plant	\$ 7,917,705	Sum Lines 2 thru 5	6
7				7
8	Transmission Related Depreciation Reserve:			8
9	Transmission Plant Depreciation Reserve	\$ 1,733,511	Statement AE; Line 1	9
10	Transmission Related Electric Misc. Intangible Plant Amortization Reserve	24,162	Statement AE; Line 11	10
11	Transmission Related General Plant Depr Reserve	45,823	Statement AE; Line 13	11
12	Transmission Related Common Plant Depr Reserve	127,485	Statement AE; Line 15	12
13	Total Transmission Related Depreciation Reserve	\$ 1,930,981	Sum Lines 9 thru 12	13
14				14
15	Net Transmission Plant:			15
16	Transmission Plant	\$ 5,742,870	Line 2 Minus Line 9	16
17	Transmission Related Electric Miscellaneous Intangible Plant	6,028	Line 3 Minus Line 10	17
18	Transmission Related General Plant	62,222	Line 4 Minus Line 11	18
19	Transmission Related Common Plant	 175,604	Line 5 Minus Line 12	19
20	Total Net Transmission Plant	\$ 5,986,725	Sum Lines 16 thru 19	20
21				21
22	B. Incentive Project Transmission Plant: 1			22
23	Incentive Transmission Plant	\$ -	Statement AD; Line 13	23
24	Incentive Transmission Plant Depreciation Reserve	-	Statement AE; Line 19	24
25	Total Net Incentive Transmission Plant	\$ -	Line 23 Minus Line 24	25

¹ The Incentive ROE Transmission Plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

Statement AF - Proration Deferred Credits

For 12-Month True-Up Period January 1, 2022 Through December 31, 2022 (\$1,000)

Line No.	<u>Col. 1</u>	<u>Col. 2</u>	<u>Col. 3</u>	<u>Col. 4</u>	<u>Col. 5</u>	<u>Col. 6</u> Col. 5 / Tot. Days	<u>Col. 7</u> = Col. 2 * Col. 6	<u>Col. 8</u>	Line No.
		Mthly Deferred	Deferred		Number of Days	Prorata	Monthly	Annual Accumulated	
	Future Test Period	Tax Amount 1	Tax Balance ²	Days in Month	Left in Period	Percentages	Prorata Amounts	Prorata Calculation	
1	Beginning Balance (TO5 Stmt AF; Line 7; Col. a)		\$ (1,016,288)		365	100.00%		\$ (1,016,288)	1
2	January	\$ (7,435)	(1,023,723)	31	334	91.51%	\$ (6,803)	(1,023,092)	2
3	February	(7,435)	(1,031,158)	28	306	83.84%	(6,233)	(1,029,325)	3
4	March	(7,435)	(1,038,593)	31	275	75.34%	(5,602)	(1,034,926)	4
5	April	(7,435)	(1,046,028)	30	245	67.12%	(4,991)	(1,039,917)	5
6	May	(7,435)	(1,053,463)	31	214	58.63%	(4,359)	(1,044,276)	6
7	June	(7,435)	(1,060,897)	30	184	50.41%	(3,748)	(1,048,024)	7
8	July	(7,435)	(1,068,332)	31	153	41.92%	(3,117)	(1,051,140)	8
9	August	(7,435)	(1,075,767)	31	122	33.42%	(2,485)	(1,053,625)	9
10	September	(7,435)	(1,083,202)	30	92	25.21%	(1,874)	(1,055,499)	10
11	October	(7,435)	(1,090,637)	31	61	16.71%	(1,243)	(1,056,742)	11
12	November	(7,435)	(1,098,072)	30	31	8.49%	(631)	(1,057,373)	12
13	December	(7,435)	(1,105,507)	31	0	0.00%	-	\$ (1,057,373)	13
	Ending Balance (TO5 Stmt AF; Line 7; Col. b)		\$ (1,105,507)						

The monthly deferred tax amounts are equal to the ending ADIT balance minus the beginning ADIT balance, divided by 12 months.

² January through December equals previous month balance plus amount in Column 2.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AV
Cost of Capital and Fair Rate of Return
Base Period & True-Up Period 12 - Months Ending December 31, 2022
(\$1,000)

Line No.			-	FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1 2 3 4 5 6 7 8	Long-Term Debt Component - Denominator: Bonds (Acct 221) Less: Reacquired Bonds (Acct 222) Other Long-Term Debt (Acct 224) Unamortized Premium on Long-Term Debt (Acct 225) Less: Unamortized Discount on Long-Term Debt-Debit (Acct LTD = Long Term Debt	226)		112-113; 18; c 112-113; 19; c 112-113; 21; c 112-113; 22; c 112-113; 23; c	\$ 7,400,000 - 400,000 - (19,901) \$ 7,780,099	Sum Lines 2 thru 6	1 2 3 4 5 6 7 8
13 14	Long-Term Debt Component - Numerator: Interest on Long-Term Debt (Acct 427) Amort. of Debt Disc. and Expense (Acct 428) Amortization of Loss on Reacquired Debt (Acct 428.1) Less: Amort. of Premium on Debt-Credit (Acct 429) Less: Amortization of Gain on Reacquired Debt-Credit (Acct 421)	429.1)		114-117; 62; c 114-117; 63; c 114-117; 64; c 114-117; 65; c 114-117; 66; c	\$ 279,209 4,857 772 - - \$ 284,837	Sum Lines 10 thru 14	9 10 11 12 13 14 15
16 17	Cost of Long-Term Debt:				3.66%	Line 15 / Line 7	16 17
18 19 20 21 22 23	Preferred Equity Component: PF = Preferred Stock (Acct 204) d(pf) = Total Dividends Declared-Preferred Stocks (Acct 437) Cost of Preferred Equity			112-113; 3; c 118-119; 29; c	\$ - \$ - 0.00%	Line 21 / Line 20	18 19 20 21 22 23
26	Proprietary Capital	t 216.1)		112-113; 16; c 112-113; 3; c 112-113; 12; c 112-113; 15; c	\$ 9,066,195 - - - - - - - - - - - - -	Negative of Line 20 Above Sum Lines 25 thru 28	24 25 26 27 28 29
30							30
32 33 34	Return on Common Equity:	(a)	(b) Cap. Struct.	(c) Cost of	$ \begin{array}{c} 10.10\% \\ (d) = (b) x (c) \\ \text{Weighted} \end{array} $	TO5 Offer of Settlement; Section II.A.1.5.1	32 33 34
35	Weighted Cost of Capital:	Amounts 1	Ratio	Capital	Cost of Capital		35
38 39 40	Long-Term Debt Preferred Equity Common Equity Total Capital	\$ 7,780,099 - 9,073,448 \$ 16,853,547	46.16% 0.00% 53.84% 100.00%	3.66% 0.00% 10.10%	1.69% 0.00% 5.44% 7.13%	Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39	36 37 38 39 40
41 42 43	Cost of Equity Component (Preferred & Common):				5.44%	Line 38 + Line 39; Col. d	41 42 43
44							44
45 46 47	Incentive Return on Common Equity: 2	(a)	(b) Cap. Struct.	(c) Cost of	0.50% $(d) = (b) x (c)$ Weighted	TO5 Offer of Settlement; Section II.A.1.5.1	45 46 47
53 54	ě	Amounts ¹ \$ 7,780,099	Ratio 46.16% 0.00% 53.84% 100.00%	Capital 0.00% 0.00% 0.50%	Cost of Capital 0.00% 0.00% 0.27% 0.27%	Shall be Zero for ROE Adder Shall be Zero for ROE Adder Col. c = Line 45 Above Sum Lines 50 thru 52 Line 52; Col. d	48 49 50 51 52 53 54 55
55	meent to cost of Equity component (Freteriou & Common).				0.2770	Ellie 32, Col. 4	55

¹ Amount is based upon December 31 balances.

Statement AV

Cost of Capital and Fair Rate of Return Base Period & True-Up Period 12 - Months Ending December 31, 2022 (\$1,000)

Line No.				<u>_1</u>	FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1 2 3 4 5	Incentive Return on Common Equity: Incentive Weighted Cost of Capital:	Aı	(a)	(b) Cap. Struct. Ratio	(c) Cost of Capital	0.00% (d) = (b) x (c) Weighted Cost of Capital		1 2 3 4
6 7 8 9	Long-Term Debt Preferred Equity Common Equity Total Capital		7,780,099 - 9,073,448 16,853,547	46.16% 0.00% 53.84% 100.00%	3.66% 0.00% 0.00%	1.69% 0.00% 0.00% 1.69%	Col. c = Page 1, Line 17 Col. c = Page 1, Line 22 Col. c = Line 1 Above Sum Lines 6 thru 8	6 7 8 9
11 12	Incentive Cost of Equity Component (Preferred & Common):					0.00%	Line 7 + Line 8; Col. d	11 12
13								13
14	CAISO Participation ROE Adder:					0.00%	Order No. 679, 116 FERC \P 61,057 at P 326	14
15 16 17 18	Weighted Cost of Capital:	Aı	(a)	(b) Cap. Struct. Ratio	(c) Cost of Capital	(d) = (b) x (c) Weighted Cost of Capital		15 16 17 18
19 20 21 22	Long-Term Debt Preferred Equity Common Equity Total Capital		7,780,099 - 9,073,448 16,853,547	46.16% 0.00% 53.84% 100.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	Shall be Zero for ROE Adder Shall be Zero for ROE Adder Col. c = Line 14 Above Sum Lines 19 thru 21	19 20 21 22
23 24	Cost of Common Equity Component (CAISO Participation RC	DE Ad	lder):			0.00%	Line 21; Col. d	23 24

¹ The Incentive Return on Common Equity will be tracked and shown separately for each project. As a result, lines 1 through 24 will be repeated for each project.

² Amount is based upon December 31 balances.

SAN DIEGO GAS AND ELECTRIC COMPANY Statement AV Cost of Capital and Fair Rate of Return Base Period & True-Up Period 12 - Months Ending December 31, 2022 (\$1,000)

Line No.	Amounts	Reference
1 Cost of Capital Rate (COCR) Calculation - Base ROE:		
2 3 a. Federal Income Tax Component:		
4 5 Wh		
5 Where: 6 A = Sum of Preferred Stock and Return on Equity Component	5.44%	Page 1; Line 42
7 B = Trans. Amount of Other Federal Tax Adjustments	\$ 3,759	Negative of Statement AR; Line 9
8 C = Equity AFUDC Component of Transmission Depreciation Expense	\$ 9,935	AV-1A; Line 51
9 D = Transmission Rate Base	\$ 5,035,629	TO5 True-Up BK-1; Page 3; Line 27
10 FT = Federal Income Tax Rate	21%	Federal Income Tax Rate
11		
12 Federal Income Tax = $(((A) + (C/D)) * FT) - (B/D)$	1.4034%	Federal Income Tax Expense
13 (1 - FT)		
14		
15 B. State Income Tax Component:		
16		
17 Where:	£ 440/	I : 6 Ab
 18 A = Sum of Preferred Stock and Return on Equity Component 19 B = Transmission Total State Tax Adjustments 	5.44% \$ -	Line 6 Above Negative of Statement AT; Line 9
20 C = Equity AFUDC Component of Transmission Depreciation Expense	\$ 9,935	Line 8 Above
21 D = Transmission Rate Base	\$ 5,035,629	Line 9 Above
22 FT = Federal Income Tax Expense	1.4034%	Line 12 Above
23 ST = State Income Tax Rate for Rate Effective Period	8.84%	State Income Tax Rate
24		
25 State Income Tax = $(((A) + (C/D) + Federal Income Tax) * (ST)) - (B/D)$	0.6825%	State Income Tax Expense
26 (1 - ST)		
27		
28 C. Total Federal & State Income Tax Rate:	2.0859%	Line 12 + Line 25
29	7 127(0/	D 1 I . 40
30 D. Total Weighted Cost of Capital: 31	7.1276%	Page 1; Line 40
32 E. Cost of Capital Rate (COCR) - Base ROE:	9.2135%	Line 28 + Line 30
- · · · · · · · · · · · · · · · · · · ·	9.213376	Line 28 + Line 30
33 34		
35 Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder:		
36		
37 A. Federal Income Tax Component:		
38		
39 Where:		
40 A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.27%	Page 1; Line 55
41 B = Transmission Total Federal Tax Adjustments	\$ -	Shall be Zero for ROE Adder
42 C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Shall be Zero for ROE Adder
43 D = Transmission Rate Base	\$ 5,035,629	TO5 True-Up BK-1; Page 3; Line 27
44 FT = Federal Income Tax Rate for Rate Effective Period	21%	Federal Income Tax Rate
45		
46 Federal Income Tax = $\underline{(((A) + (C/D)) * FT) - (B/D)}$	0.0716%	Federal Income Tax Expense
47 (1 - FT)		
48 49 B. State Income Tax Component:		
50		
50 51 Where:	0.27%	Line 40 Above
50 51 Where: 52 A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.27%	Line 40 Above Shall be Zero for ROE Adder
50 51 Where: 52 A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.27% \$ - \$ -	
50 51 Where: 52 A = Cost of Common Equity Component - CAISO Participation ROE Adder 53 B = Transmission Total State Tax Adjustments 54 C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Shall be Zero for ROE Adder
50 51 Where: 52 A = Cost of Common Equity Component - CAISO Participation ROE Adder 53 B = Transmission Total State Tax Adjustments 54 C = Equity AFUDC Component of Transmission Depreciation Expense	\$ - \$ -	Shall be Zero for ROE Adder Line 42 Above
50 51 Where: 52 A = Cost of Common Equity Component - CAISO Participation ROE Adder 53 B = Transmission Total State Tax Adjustments 54 C = Equity AFUDC Component of Transmission Depreciation Expense 55 D = Transmission Rate Base 56 FT = Federal Income Tax Expense 57 ST = State Income Tax Rate for Rate Effective Period	\$ - \$ 5,035,629	Shall be Zero for ROE Adder Line 42 Above Line 43 Above
50 51 Where: 52 A = Cost of Common Equity Component - CAISO Participation ROE Adder 53 B = Transmission Total State Tax Adjustments 54 C = Equity AFUDC Component of Transmission Depreciation Expense 55 D = Transmission Rate Base 56 FT = Federal Income Tax Expense 57 ST = State Income Tax Rate for Rate Effective Period 58	\$ - \$ 5,035,629 0.0716% 8.84%	Shall be Zero for ROE Adder Line 42 Above Line 43 Above Line 46 Above State Income Tax Rate
50 51 Where: 52 A = Cost of Common Equity Component - CAISO Participation ROE Adder 53 B = Transmission Total State Tax Adjustments 54 C = Equity AFUDC Component of Transmission Depreciation Expense 55 D = Transmission Rate Base 56 FT = Federal Income Tax Expense 57 ST = State Income Tax Rate for Rate Effective Period 58 59 State Income Tax = (((A) + (C/D) + Federal Income Tax) * (ST)) - (B/D)	\$ - \$ 5,035,629 0.0716%	Shall be Zero for ROE Adder Line 42 Above Line 43 Above Line 46 Above
50 51 Where: 52 A = Cost of Common Equity Component - CAISO Participation ROE Adder 53 B = Transmission Total State Tax Adjustments 54 C = Equity AFUDC Component of Transmission Depreciation Expense 55 D = Transmission Rate Base 56 FT = Federal Income Tax Expense 57 ST = State Income Tax Rate for Rate Effective Period 58 59 State Income Tax = (((A) + (C/D) + Federal Income Tax) * (ST)) - (B/D) 60 (1 - ST)	\$ - \$ 5,035,629 0.0716% 8.84%	Shall be Zero for ROE Adder Line 42 Above Line 43 Above Line 46 Above State Income Tax Rate
50 51 Where: 52 A = Cost of Common Equity Component - CAISO Participation ROE Adder 53 B = Transmission Total State Tax Adjustments 54 C = Equity AFUDC Component of Transmission Depreciation Expense 55 D = Transmission Rate Base 56 FT = Federal Income Tax Expense 57 ST = State Income Tax Rate for Rate Effective Period 58 59 State Income Tax = (((A) + (C / D) + Federal Income Tax) * (ST)) - (B / D) 60 (1 - ST)	\$ - \$ 5,035,629 0.0716% 8.84%	Shall be Zero for ROE Adder Line 42 Above Line 43 Above Line 46 Above State Income Tax Rate State Income Tax Expense
50 51 Where: 52 A = Cost of Common Equity Component - CAISO Participation ROE Adder 53 B = Transmission Total State Tax Adjustments 54 C = Equity AFUDC Component of Transmission Depreciation Expense 55 D = Transmission Rate Base 56 FT = Federal Income Tax Expense 57 State Income Tax Rate for Rate Effective Period 58 59 State Income Tax = (((A) + (C / D) + Federal Income Tax) * (ST)) - (B / D) 60 (1 - ST) 61 62 C. Total Federal & State Income Tax Rate:	\$ - \$ 5,035,629 0.0716% 8.84%	Shall be Zero for ROE Adder Line 42 Above Line 43 Above Line 46 Above State Income Tax Rate
50 51 Where: 52	\$ - \$ 5,035,629 0.0716% 8.84% 0.0330%	Shall be Zero for ROE Adder Line 42 Above Line 43 Above Line 46 Above State Income Tax Rate State Income Tax Expense Line 46 + Line 59
50 51 Where: 52 A = Cost of Common Equity Component - CAISO Participation ROE Adder 53 B = Transmission Total State Tax Adjustments 54 C = Equity AFUDC Component of Transmission Depreciation Expense 55 D = Transmission Rate Base 56 FT = Federal Income Tax Expense 57 ST = State Income Tax Rate for Rate Effective Period 58 59 State Income Tax = (((A) + (C / D) + Federal Income Tax) * (ST)) - (B / D) 60 (1 - ST) 61 62 C. Total Federal & State Income Tax Rate: 63 64 D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:	\$ - \$ 5,035,629 0.0716% 8.84%	Shall be Zero for ROE Adder Line 42 Above Line 43 Above Line 46 Above State Income Tax Rate State Income Tax Expense
50 51 Where: 52	\$ - \$ 5,035,629 0.0716% 8.84% 0.0330%	Shall be Zero for ROE Adder Line 42 Above Line 43 Above Line 46 Above State Income Tax Rate State Income Tax Expense Line 46 + Line 59

SAN DIEGO GAS AND ELECTRIC COMPANY Statement AV Cost of Capital and Fair Rate of Return Base Period & True-Up Period 12 - Months Ending December 31, 2022 (\$1,000)

Line No.		Amounts	Reference	Line No.
1 2	Incentive Cost of Capital Rate (ICOCR) Calculation - Base ROE: 1			1 2
3 4	a. Federal Income Tax Component:			3 4
5 6 7 8	Where: A = Sum of Preferred Stock and Return on Equity Component B = Transmission Total Federal Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense	0.00% \$ - \$ -	Page 2; Line 11 Shall be Zero for Incentive ROE Projects	5 6 7 8
9 10 11	D = Total Incentive ROE Project Transmission Rate Base FT = Federal Income Tax Rate for Rate Effective Period	\$ - 21%	TO5 True-Up BK-1; Page 3; Line 32 Page 3; Line 10	9 10 11
12 13 14	Federal Income Tax = $\frac{(((A) + (C/D)) * FT) - (B/D)}{(1 - FT)}$	0.0000%	Federal Income Tax Expense	12 13 14
15 16 17	B. State Income Tax Component: Where:			15 16 17
18 19 20	A = Sum of Preferred Stock and Return on Equity Component B = Transmission Total State Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense	\$ - \$ -	Line 6 Above Shall be Zero for Incentive ROE Projects Line 8 Above	18 19 20
21 22 23	D = Total Incentive ROE Project Transmission Rate Base FT = Federal Income Tax Expense ST = State Income Tax Rate for Rate Effective Period	\$ - 0.0000% 8.84%	Line 9 Above Line 12 Above Page 3; Line 23	21 22 23
24 25 26 27	State Income Tax = $\underline{(((A) + (C/D) + \text{Federal Income Tax}) * (ST)) - (B/D)}$ (1 - ST)	0.0000%	State Income Tax Expense	24 25 26 27
28 29	C. Total Federal & State Income Tax Rate:	0.0000%	Line 12 + Line 25	28 29
30 31	D. Total Incentive Weighted Cost of Capital:	1.6901%	Page 2; Line 9	30 31
32 33	E. Incentive Cost of Capital Rate (ICOCR) - Base ROE:	1.6901%	Line 28 + Line 30	32 33
34 35 36	Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder:			34 35 36
37 38	A. Federal Income Tax Component:			37 38
39 40 41 42 43	Where: A = Cost of Common Equity Component - CAISO Participation ROE Adder B = Transmission Total Federal Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense D = Total Incentive ROE Project Transmission Rate Base	0.00% \$ - \$ - \$ -	Page 2; Line 24 Shall be Zero for Incentive ROE Projects TO5 True-Up BK-1; Page 3; Line 32	39 40 41 42 43
44 45	FT = Federal Income Tax Rate for Rate Effective Period	21%	Page 3; Line 44	44 45
46 47 48	Federal Income Tax = $\frac{(((A) + (C/D)) * FT) - (B/D)}{(1 - FT)}$	0.0000%	Federal Income Tax Expense	46 47 48
49 50	B. State Income Tax Component:			49 50
52 53 54 55 56 57	Where: A = Cost of Common Equity Component - CAISO Participation ROE Adder B = Transmission Total State Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense D = Total Incentive ROE Project Transmission Rate Base FT = Federal Income Tax Expense ST = State Income Tax Rate for Rate Effective Period	0.00% \$ - \$ - \$ 0.0000% 8.84%	Line 40 Above Shall be Zero for Incentive ROE Projects Line 42 Above Line 43 Above Line 46 Above Page 3; Line 57	51 52 53 54 55 56 57
58 59 60	State Income Tax = $\underline{(((A) + (C/D) + \text{Federal Income Tax}) * (ST)) - (B/D)}$ (1 - ST)	0.0000%	State Income Tax Expense	58 59 60
61 62 63	C. Total Federal & State Income Tax Rate:	0.0000%	Line 46 + Line 59	61 62 63
64 65	D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:	0.0000%	Page 2; Line 22	64 65
	E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:	0.0000%	Line 62 + Line 64	66

¹ The Incentive Cost of Capital Rate calculation will be tracked and shown separately for each project. As a result, lines 1 through 66 will be repeated for each project.

TO5-Cycle 6 Interest True-Up Adjustment

For 12-Month True-Up Period January 1, 2022 Through December 31, 2022 (\$1,000)

Line No.								Line No.
1		<u>Col. 1</u>	<u>Col. 2</u>	<u>Col. 3</u>	<u>Col. 4</u>	<u>Col. 5</u>	<u>Col. 6</u>	1
2	Calculations:			See Footnote 2	See Footnote 3	See Footnote 4	= Col. 4 + Col. 5	2
3								3
4			Prior Cycle	Monthly	Cumulative Overcollection (-) or		Cumulative Overcollection (-) or	4
5			True Up	Interest	Undercollection (+) in Revenue		Undercollection (+) in Revenue	5
6	Month	Year	Adjustment 1	Rate	wo Interest	Interest	with Interest	6
7	January	2022	\$ 77,466	0.28%	\$ 77,466	\$ 217	\$ 77,683	7
8	February	2022		0.25%	77,683	194	77,877	8
9	March	2022		0.28%	77,877	218	78,095	9
10	April	2022		0.27%	78,095	211	78,306	10
11	May	2022		0.28%	78,306	219	78,525	11
12	June	2022		0.27%	78,525	212	78,737	12
13	July	2022		0.31%	78,737	244	78,981	13
14		2022		0.31%	78,981	245	79,226	14
15	September	2022		0.30%	79,226	238	79,464	15
16		2022		0.42%	79,464	334	79,798	16
17	November	2022		0.40%	79,798	319	80,117	17
18	December	2022		0.42%	80,117	336	80,453	18
19			_	<u> </u>		\$ 2,987	•	19

Represents the true-up adjustment from the previous annual cycle filing. SDG&E accrues interest until the amount is fully collected/refunded in rates.

Rates specified on the FERC website pursuant to Section 35.19a of the Commission regulation.

³ The Cumulative Overcollection / Undercollection is: 1) the beginning balance in Column 2 for January; and 2) the previous month balance in Column 6 for all subsequent months.

⁴ Interest is calculated using an average of beginning and ending balances: 1) January uses the entire balance from Column 4; and 2) subsequent months use the average of the prior month balance in Column 6 and the current month balance from Column 4.

TO5-Cycle 6 Interest True-Up Adjustment For 12-Month True-Up Period January 1, 2022 Through December 31, 2022 (\$1,000)

Line No.									Line No.
1.0.									1,0,
1		Col. 1	<u>Col. 2</u>	Col. 3	Col. 4	<u>Col. 5</u>	Col. 6	Col. 7	1
2				See Footnote 2	See Footnote 3	= - (Col. 4 + Col. 6)	= Col. 2 x Col. 3	= Col. 3 - Col. 5	2
3									3
4			Monthly	Month				Month	4
5			Interest	Beginning				Ending	5
6	Month	<u>Year</u>	Rate 1	Balance	Amortization	Principal	<u>Interest</u>	Balance	6
7	January	2023	0.32%	\$ 80,453	\$ (6,843)	\$ 6,589	\$ 254	\$ 73,864	7
8	February	2023	0.32%	73,864	(6,843)	6,610	233	67,255	8
9	March	2023	0.32%	67,255	(6,843)	6,630	212	60,624	9
10	April	2023	0.32%	60,624	(6,843)	6,651	191	53,973	10
	May	2023	0.32%	53,973	(6,843)	6,672	170	47,301	11
12	June	2023	0.32%	47,301	(6,843)	6,693	149	40,607	12
13	July	2023	0.32%	40,607	(6,843)	6,715	128	33,893	13
14	August	2023	0.32%	33,893	(6,843)	6,736	107	27,157	14
15	September	2023	0.32%	27,157	(6,843)	6,757	86	20,400	15
16	October	2023	0.32%	20,400	(6,843)	6,778	64	13,621	16
17	November	2023	0.32%	13,621	(6,843)	6,800	43	6,821	17
18	December	2023	0.32%	6,821	(6,843)	6,821	22	0	18
19							\$ 1,661		19
20									20
21	True Up Adjustment		\$ (81,600)	Base Period True-Up Adjustr	nent Calculation; Line 25;	Col. 11			21
22	Interest True Up Adjustment		4,649	Interest True-Up Adjustment	- Base Period; Line 19; Co	ol. 5 + Interest True-Up Adj	justment - Current Year; Lin-	e 19; Col. 6	22
23	Total		\$ (76,952)						23

Rate is an average of the base period FERC Rates presented in the True-Up workpaper in Column 7 to derive a more accurate and consistent amortization amount (Column 4).

² The Beginning Balance is: 1) the balance in Column 6; Line 18 from the Interest True-Up Base Period for January; and 2) the balance from previous month in Column 7 of this workpaper for all subsequent months.

Amortization reduces the beginning balance to zero by the end of December and is derived as follows: Beginning Balance/{[(1+Rate)^12-1]/[Rate*(1+Rate)^12]}.

SAN DIEGO GAS & ELECTRIC COMPANY SUMMARY OF HV - LV TRANSMISSION PLANT ALLOCATION STUDY TRANSMISSION PLANT BALANCE AS OF DECEMBER 31, 2022 (\$1,000)

		$(\mathbf{a}) = (\mathbf{b}) + (\mathbf{c})$	(b)	(c)
Line		\$'s in TRANSMISSION	LOW VOLTAGE	HIGH VOLTAGE Lin
No.	Substation	Total	< 200 kv	> 200 kv No
1	IMPERIAL VALLEY SUBSTATION 500>230KV	\$ 308,740	\$ 10,047	\$ 298,692 1
2	SUNCREST SUBSTATION 500>230KV	217,846	-	217,846 2
3	ECO 500/230/138KV SUBSTATION	231,206	231,206	- 3
4	SAN ONOFRE 230KV SUBSTATION	139,504	760	138,744 4
5	MIGUEL 500/230/138/69KV SUBSTATION	217,664	23,382	194,282 5
6	SYCAMORE CANYON 230/69KV SUBSTATION	89,012	•	48,904 6
7	BAY BOULEVARD 230/69/12KV SUBSTATION	117,870	•	67,001 7
8	ESCONDIDO 230/138/69/12KV SUBSTATION	35,923		17,193 8
9	OLD TOWN 230KV SUBSTATION	6,874		6,874 9
-				
10	OLD TOWN 69/12/4KV SUBSTATION	11,892	- I	- 10
11	MISSION 230KV SUBSTATION	56,634		56,634 11
12	MISSION 138/69/12KV SUBSTATION	22,927	22,927	- 12
13	TALEGA 230/138KV SUBSTATION (230 PORTION ONLY)	3,141	-	3,141 13
14	TALEGA 230/138 KV SUBSTATION	133,613	128,175	5,438 14
15	PENASQUITOS 230KV SUBSTATION	49,439	-	49,439 15
16	PENASQUITOS 138/69KV SUBSTATION	26,451	26,451	- 16
	ENCINA 230KV SUBSTATION	49,906	´-	49,906 17
18	ENCINA PP 138/12KV SUBSTATION	7,924		- 18
19	NO GILA 500KV SUBSTATION	22,719		22,719 19
20	PALO VERDE 500KV SUBSTATION	20,956		20,956 20
		*		*
21	SAN LUIS REY 230/69/12KV SUBSTATION	218,977	-	150,114 21
22	PALOMAR ENERGY 230KV SWITCHYARD	11,480		11,480 22
23	NV-MERCHANT 230 KV SWITCHYARD	14,972		14,972 23
24	OCOTILLO 500KV SWITCHYARD	644		644 24
25	PALA 230KV SUBSTATION	553	-	553 25
26	PALA 69/12V SUBSTATION	2,269	2,269	- 26
27	OTAY MESA 230KV SWITCHYARD	23,163	43	23,120 27
28	SILVERGATE 230/69KV SUBSTATION	76,179	37,177	39,001 28
29	DESERT STAR ENERGY CENTER	12,682	- I	12,682 29
30	LV SUBSTATIONS	581,175		- 30
31	EV SOBSTITIONS	301,173	301,173	31
32	TOTAL CURCULTUME	\$ 2,712,335	\$ 1,261,999	
	TOTAL SUBSTATIONS	5 2,/12,335	5 1,261,999	\$ 1,450,336 32 33
33	,			
34	TRANSMISSION TOWERS and LAND ²	4,215,902	2,123,125	2,092,777 34
35				35
36	NON-UNITIZED	874,683	427,369	447,314 36
37				37
38	TOTAL TRANSMISSION PLANT	1 \$ 7,802,920	\$ 3,812,493	\$ 3,990,428 38
39	TOTAL TRANSMISSION LEAVE	7,802,920	3,812,493	3,570,428
	DED CENTEA CIEC	400.000	40.000	
40	PERCENTAGES	100.00%	48.86%	
41				41
42			Line 38; Col. b / Line 38; Col. a	Line 38; Col. c / Line 38; Col. a 42
43				43

¹ Ties to Statement AD Workpapers; AD-6, Line 13; Ratemaking. That is, Line 38; Col. a shown above ties to the ratemaking plant in service.

² Transmission Towers & Land consists of: 1) Directly assigned assets identifiable as high or low based on the voltage of the transmission line, 2) Towers and land assets that have both high and low facilities are allocated 2/3rd high and 1/3rd low, and 3) The remaining transmission assets not identifiable as high or low are all assigned to low voltage.

Summary of HV/LV Splits for Forecast Plant Additions

24-Month Forecast Period (January 1, 2023 - December 31, 2024)

		(a)		(b)	_)=(a)+(b)	(d)		(e)		= (d) $+$ (e)		İ
Line No.		Gross HV		Gross	U	nweighted	Net		Net	,	Weighted		Line No.
	N L	HV		LV		Total	Wtd-HV		Wtd-LV		Total	Reference	No.
1	Non-Incentive Projects: Forecast Period - Transmission Plant Additions	\$ 117,19	8 \$	585,827	\$	703,025	\$ 94,93	39	\$ 416,388	\$	511,327	See Footnote 1	1
2													2
3	Forecast Period - Transmission Related General; Common; and Electric Misc. Intangible Plant	7,0	15	7,325		14,400	5,57	71	5,767		11,338	See Footnote 2	3
4													4
5	Sub-Total Non-Incentive Projects Forecast Plant Additions	\$ 124,27	3 \$	593,152	\$	717,425	\$ 100,51	10	\$ 422,155	\$	522,665	Line 1 + Line 3	5
6													6
	Incentive Projects:	A	•									g . T 2	7
8 9	Forecast Period - Incentive Transmission Plant Additions	\$ -	2	-	\$	-	\$ -		\$ -	\$	-	See Footnote 3	8
-	Forecast Period - Incentive Transmission CWIP for the period after the base period and before												9
	the effective period	-		-		-	-		-		-	See Footnote 4	10
11	the effective period												11
12	Forecast Period - Incentive Transmission CWIP for the period during the rate effective period	-		-		-	-		-		-	See Footnote 5	12
13													13
14	Sub-Total Incentive Projects Forecast Plant Additions	\$ -	\$	-	\$	-	\$ -		\$ -	\$	-	Sum Lines 8 thru 12	14
15													15
16	Total	\$ 124,27	3 \$	593,152	\$	717,425	\$ 100,51	10	\$ 422,155	\$	522,665	Line 5 + Line 14	16
17													17
18								J				HV = Line 16; Col. d / Line 16; Col. f	18
19	HV/LV Ratio (Weighted Transmission Forecast Plant Additions)						19.23	3%	80.77%		100.00%	LV = Line 16; Col. e / Line 16; Col. f	19
20													20

¹ See Summary of Weighted Transmission Plant Additions Workpaper; Line 25.

² See Summary of Weighted Transmission Related Common, General and Electric Miscellaneous Intangible Plant Additions Workpaper; Line 25.

³ See Summary of Weighted Incentive Transmission Plant Additions Workpaper; Line 25.

⁴ See Summary of Weighted Incentive Transmission CWIP - A Workpaper; Line 25.

⁵ See Summary of Weighted Incentive Transmission CWIP - B Workpaper; Line 25.

Derivation of Weighted Plant Additions

24-Month Forecast Period (January 1, 2023 - December 31, 2024)

Summary of Weighted Transmission Plant Additions (\$1,000)

Line		Gross Forecast Plant Additions 1					Retirements		Net F	orecast Plant Ad	ditions	Weighting Weighted Net Forecast I		Net Forecast Plar	lant Additions	
No.	Date	HV		LV	Total	HV	LV	Total	HV	LV	Total	Factor	HV	LV	Total	No.
1	Jan-23		\$	7	,	\$ 0	\$ 8	\$ 8	\$ 1,299	,	\$ 23,842	1.00000	\$ 1,299			1
2	Feb-23	1,787		2,866	4,653	1	1	2	1,786	2,865	4,651	1.00000	1,786	2,865	4,651	2
3	Mar-23			30,034	65,752	12	10	22	35,706	30,024	65,730	1.00000	35,706	30,024	65,730	3
4	Apr-23	360		1,010	1,370	0	0	0	360	1,010	1,370	1.00000	360	1,010	1,370	4 _
3	May-23 Jun-23			33,393	42,350 36,527	3 4	11 8	14	8,954	33,382	42,336	1.00000	8,954	33,382 23,296	42,336	
7	Jun-23 Jul-23	13,223 1,765		23,304 27,361	29,126	4	8	12 10	13,219 1,764	23,296 27,352	36,515 29,116	1.00000 1.00000	13,219 1,764	23,296 27,352	36,515 29,116	
, 8	Aug-23			54,391	56,903	1	18	19	2,511	54,373	56,884	1.00000	2,511	54,373	56,884	
9	Sep-23	1,957		9,165	11,122	1	3	4	1,956	9,162	11,118	1.00000	1,956	9,162	11,118	- 0
10	Oct-23	745		9,493	10,238	0	3	3	745	9,490	10,235	1.00000	745	9,490	10,235	10
11	Nov-23			8,325	10,464	1	3	4	2,138	8,322	10,460	1.00000	2,138	8,322	10,460	11
12	Dec-23	11,475		48,357	59.832	4	16	20	11,471	48,341	59,812	1.00000	11,471	48,341	59,812	12
13	Jan-24	2,367		70,856	73,223	1	24	25	2,366	70,832	73,198	1.00000	2,366	70,832	73,198	13
14	Feb-24	2,945		8,612	11,557	1	3	4	2,944	8,609	11,553	0.91667	2,699	7,892	10,590	14
15	Mar-24	1,534		7,914	9,448	1	3	3	1,533	7,911	9,445	0.83333	1,278	6,593	7,871	15
16	Apr-24	1,298		11,785	13,083	0	4	4	1,298	11,781	13,079	0.75000	973	8,836	9,809	16
17	May-24	1,719		10,614	12,333	1	4	4	1,718	10,610	12,329	0.66667	1,146	7,074	8,219	17
18	Jun-24	972		10,831	11,803	0	4	4	972	10,827	11,799	0.58333	567	6,316	6,883	18
19	Jul-24	1,898		20,505	22,403	1	7	8	1,897	20,498	22,395	0.50000	949	10,249	11,198	19
20	Aug-24	1,081		24,087	25,168	0	8	9	1,081	24,079	25,159	0.41667	450	10,033	10,483	20
21	Sep-24	1,503		11,478	12,981	1	4	4	1,502	11,474	12,977	0.33333	501	3,825	4,326	
22	Oct-24	2,019		11,628	13,647	1	4	5	2,018	11,624	13,642	0.25000	505	2,906	3,411	22
23	Nov-24			12,885	14,128	0	4	5	1,243	12,881	14,123	0.16667	207	2,147	2,354	23
24	Dec-24	16,682		114,382	131,064	6	39	44	16,676	114,343	131,020	0.08333	1,390	9,529	10,918	
25 26	Total	\$ 117,198	\$	585,827	\$ 703,025	\$ 40	\$ 199	\$ 238	\$ 117,158	\$ 585,628	\$ 702,787		\$ 94,939	\$ 416,388	\$ 511,327	25 26
27					Total Retirement			\$ 2,695		Form 1; Page 20	4-207; Line 58; Co	ol. d				27
28																28
29		Total Gross Plant \$\\ 7,949,179								Form 1; Page 20	4-207; Line 58; Co	ol. g				29
30							1	0.02.404	r							30
31					Retirement Rate	2:		0.034%	l	Line 27 / Line 29	,					31
32 33																32 33
	34						of Transmission	Dlant Additions	Net HV	Net LV	Unweighted	1	Wtd-HV	Wtd-LV	Wtd-Total	34
35							01 1 ransmission Net - Electric Tra					1	\$ 94,939			35
36							Net - Electric 112	анушіяяюн гіапт	ā 11/,158	J 303,028	J /UZ,/8/	1	v 34,939	3 410,388	φ 511,32 <i>/</i>	36
								Total	16.67%	83.33%	100.00%		18.57%	81.43%	100.00%	
								10111	10.37 70	32.3070	100.0070	1	10.0770	51.1576	200.0070	38
39				L						1	1	1		1	ı	39
37 38 39								Total	16.67%	83.33%	100.00%	<u> </u> 	18.57%		81.43%	81.43% 100.00%

¹ The HV/LV Gross Forecast Plant Additions from January 2023 through December 2024 comes from the Forecast Transmission Capital Additions Work Papers.

Derivation of Weighted Plant Additions

24-Month Forecast Period (January 1, 2023 - December 31, 2024)

Summary of Weighted Transmission Related Common, General and Electric Miscellaneous Intangible Plant Additions (\$1,000)

Line		Gross Forecast Plant Additions ¹			Retirements			Net Forecast Plant Additions			Weighting	g Weighted Net Forecast Plant Additions		
No.	Date	HV	LV	Total	HV	LV	Total	HV	LV	Total	Factor	HV	LV	Total
	Jan-23	\$ 341	\$ 353	\$ 694	*	\$ 0	\$ 0			\$ 694	1.00000	\$ 341	\$ 353	
	Feb-23 Mar-23	124 695	128 719	252 1,414	0	0	0	124 695	128 719	252 1,414	1.00000 1.00000	124 695	128 719	252 1,414
	Apr-23	127	131	258		0	0	127	131	258	1.00000	127	131	258
	May-23	106	110	216	0	0	0	106	110	216	1.00000	106	110	216
	Jun-23	267	276	543		0	0	267	276	543	1.00000	267	276	543
	Jul-23	340	352	692	0	0	0	340	352	692	1.00000	340	352	692
	Aug-23	45	47	92	0	0	0	45	47	92	1.00000	45	47	92
	Sep-23	135	140	275	0	0	0	135	140	275	1.00000	135	140	275
	Oct-23	298	308	606	0	0	0	298	308	606	1.00000	298	308	606
11	Nov-23	73	75	148	0	0	0	73	75	148	1.00000	73	75	148
12	Dec-23	1,439	1,490	2,929	0	1	1	1,439	1,489	2,928	1.00000	1,439	1,489	2,928
	Jan-24	190	196	386	0	0	0	190	196	386	1.00000	190	196	386
	Feb-24	214	222	436	0	0	0	214	222	436	0.91667	196	203	400
	Mar-24	412	427	839	0	0	0	412	427	839	0.83333	343	356	699
	Apr-24	186	193	379	0	0	0	186	193	379	0.75000	139	145	284
	May-24	192	199	391	0	0	0	192	199	391	0.66667	128	133	
	Jun-24	275	285	560	0	0	0	275	285	560	0.58333	160	166	327
	Jul-24	245 218	254 226	499 444	0	0	0	245 218	254 226	499 444	0.50000 0.41667	122 91	127 94	249 185
	Aug-24 Sep-24	218	226	444	0	0	0	218	226	444	0.41007	73	75	
	Oct-24	213	220	434	1 0	0	0	213	220	434	0.33333	53	55	108
	Nov-24	312	323	635	0	0	0	312	323	635	0.16667	52	54	106
	Dec-24	410	424	834	0	0	0	410	424	834	0.08333	34	35	69
25	Total	\$ 7,075			\$ 2	\$ 2	\$ 5			\$ 14,395	0.00555	\$ 5,571		
26 27				Total Retiremen	t		\$ 2,695		Form 1; Page 20	4-207; Line 58; Co	ol. d			
28				Total Gross Plan	t		\$ 7,949,179		Form 1; Page 20	4-207; Line 58; Co	ol. g			
30 31 32				Retirement Rat	e:		0.034%		Line 27 / Line 29)				
33											-			
34				Summary of T	ransmission Rela				Net LV	Unweighted		Wtd-HV	Wtd-LV	Wtd-Total
35						Intangible	Plant Additions:	\$ 7,073	\$ 7,323	\$ 14,395	ĺ	\$ 5,571	\$ 5,767	\$ 11,338
36 37							Total	49.13%	50.87%	- 100.00%		- 49.14%	50.86%	100.00%
38											1			
39									-	-			-	-

¹ The HV/LV Gross Forecast Plant Additions information from January 2023 through December 2024 comes from the Summary of Monthly Common, General, and Electric Intangible Forecast Plant Additions Work Papers.

SAN DIEGO GAS & ELECTRIC COMPANY

Derivation of Weighted Plant Additions

24-Month Forecast Period (January 1, 2023 - December 31, 2024)

Summary of Weighted Incentive Transmission Plant Additions (\$1,000)

	Gross	Foreca	ast Plant Ac	lditions					ements					orecast Plant Ac	lditions		Weighting	Wei	ighted l	Net Fore	cast Plan	t Addition	as
Date	HV		LV	T	otal	J	IV	I	LV	1	otal	HV	7	LV		Total	Factor	HV	,	I	V	Tota	al
Jan-23 Feb-23 Mar-23	\$ - - -	\$		\$	- - -	\$	- - -	\$	- - -	\$	- - -	\$	-	\$ - - -	\$	- - -	1.00000 1.00000 1.00000	\$	-	\$	- - -	\$	-
Apr-23 May-23	-		-		-		-		-		-		-	-		-	1.00000 1.00000		-		-		-
Jun-23 Jul-23	-		-		-		-		-		-		-	-		-	1.00000 1.00000		-		-		-
Aug-23 Sep-23	-		-		-		-		-		-		-	-		-	1.00000		-		-		-
Oct-23 Nov-23 Dec-23	-		-		-		-		-		-		-	-		-	1.00000 1.00000 1.00000		-		-		-
Jan-24 Feb-24	-		-		-		-		-		-		-	- - -		-	1.00000 1.00000 0.91667		<u>-</u> -		-		
Mar-24 Apr-24	-		-		-		-		-		-		-	-		-	0.83333 0.75000		-		-		- -
May-24 Jun-24	-		-		-		-		-		-			-		-	0.66667 0.58333		-		-		-
Jul-24 Aug-24	-		-		-		-		-		-		-	-		-	0.50000 0.41667 0.33333		-		-		
Sep-24 Oct-24 Nov-24	-		-		- - -		- - -		- - -		- -		-	-		- - -	0.25000 0.16667		- - -		- - -		-
Dec-24 Total	s -	\$	-	s	-	s	-	\$	-	\$	-	S	-	- \$ -	\$	-	0.08333	s	-	s	-	s	-
Total	<u> </u>	ΙΨ			Letirement			9		\$	2,695	J	· ·	Form 1; Page 20			. d	Ψ		ų.		9	
					iross Plant					\$	7,949,179			Form 1; Page 20									
				Retirer	ment Rate	::					0.034%			Line 27 / Line 29)								
				<u> </u>			Summar	w of Tro	nemiccio	n Plant	Additions:	Net I	-IV	Net LV	LUnx	weighted	1	Wtd-F	HV.	Wt	l-LV	Wtd-T	Fotal
							Sammai				sion Plant			\$ -	\$	weighted -		\$	-	\$	- I-IJ V	\$	1 0tai -
											Total		0.00%	0.00%	ó	0.00%			0.00%		0.00%		0.00

SAN DIEGO GAS & ELECTRIC COMPANY

Derivation of Weighted Plant Additions 24-Month Forecast Period (January 1, 2023 - December 31, 2024)

Summary of Weighted Incentive Transmission CWIP For the Period After the Base Period and Before the Effective Period (\$1,000)

		Forecast Plant A			Retirements			orecast Plant Add		Weighting		Net Forecast Plan	
Date	HV	LV	Total	HV	LV	Total	HV	LV	Total	Factor	HV	LV	Total
Jan-23 Feb-23 Mar-23	\$ - -	\$ - -	\$ - -	\$ - -	\$ - -	\$ - -	\$ - -	\$ - -	\$ -	1.00000 1.00000 1.00000	\$ - -	\$ - -	\$ - -
Apr-23	-	-	-	-	-		-	-	-	1.00000	-	-	-
May-23	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
Jun-23	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
Jul-23 Aug-23	-	-	_	-	_		-	-	-	1.00000 1.00000	-	-	-
Sep-23	-		-	+	-	-	-	-	-	1.00000		-	_
Oct-23	_	_	-	-	_	-	-	-	-	1.00000	-	_	_
Nov-23	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
Dec-23	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
Jan-24 Feb-24	-	-	-	-		-	-	-	-	1.00000 0.91667	-	-	-
Mar-24	-	-	_		_	-	_		_	0.91007	-		-
Apr-24	-	-	-	-	-	-	-	-	-	0.75000	-	-	-
Лау-24	-	-	-	-	-	-	-	-	-	0.66667	-	-	-
Jun-24	-	-	-	-	-	-	-	-	-	0.58333	-	-	-
Jul-24 Aug-24	-	-	_	-	-		-	-	-	0.50000 0.41667	-	-	-
Sep-24	-	-		+	-	-		_		0.33333			
Oct-24	-	-	-	-	-	-	-	-	-	0.25000	-	-	-
Nov-24	-	-	-	-	-	-	-	-	-	0.16667	-	-	-
Dec-24	-	-	-	-	-	-	-	-	-	0.08333	-	-	-
Total	\$ -	S -	\$ -	S -	\$ -	S -	\$ -	\$ -	\$ -		\$ -	S -	S -
			Total Retireme	nt		\$ 2,695		Form 1; Page 204	l-207; Line 58; Col	l. d			
			Total Gross Pla	nt		\$ 7,949,179		Form 1; Page 204	1-207; Line 58; Col	l. g			
			Retirement R	ite:		0.034%]	Line 27 / Line 29					
										•			
				Summa		on Plant Additions		Net LV	Unweighted	4	Wtd-HV	Wtd-LV	Wtd-Total
					Net - Electric	Transmission Plant	\$ -	\$ -	\$ -	-	\$ -	S -	S -
						Total	0.00%	0.00%	0.00%		0.00%	0.00%	0.009
								l	Ì	1			Ì

SAN DIEGO GAS & ELECTRIC COMPANY

Derivation of Weighted Plant Additions

24-Month Forecast Period (January 1, 2023 - December 31, 2024)

Summary of Weighted Incentive Transmission CWIP For the Period During the Rate Effective Period (\$1,000)

		Forecast Plant A	dditions		Retirements			orecast Plant Ad	ditions	Weighting		Net Forecast Plan	nt Additions
Date	HV	LV	Total	HV	LV	Total	HV	LV	Total	Factor	HV	LV	Total
		0								4 00000			
Jan-23 Feb-23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1.00000 1.00000	\$ -	\$ -	\$ -
Mar-23	-	-	-	_	-	-	-	-	_	1.00000	-	_	-
Apr-23					_	_	_	_	_	1.00000	-		
May-23	_	-	-	_	_	-	_	-	_	1.00000	-	_	_
Jun-23	_	_	-	_	_	-	-	-	_	1.00000	-	_	_
Jul-23	-	-	-	-	_	-	-	-	_	1.00000	-	-	-
Aug-23	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
Sep-23	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
Oct-23	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
Nov-23	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
Dec-23	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
Jan-24	-	-	-	-	-	-	-	-	-	1.00000	-	-	-
Feb-24 Mar-24	-	-	-	-	-	-	-	-	-	0.91667 0.83333	-	-	-
Apr-24				_	_	_	_	-	_	0.85555	-		_
May-24	_		_	 	-	_	_	-	_	0.66667			_
Jun-24	_	_	-	_	_	_	_	_	_	0.58333	-	_	_
Jul-24	_	_	-	_	_	_	-	-	_	0.50000	-	_	-
Aug-24	-	-	-	-	-	-	-	-	-	0.41667	-	-	-
Sep-24	-	-	-	-	-	-	-	-	-	0.33333	-	-	-
Oct-24	-	-	-	-	-	-	-	-	-	0.25000	-	-	-
Nov-24	-	-	-	-	-	-	-	-	-	0.16667	-	-	-
Dec-24	-	-	-	-	-	-	-	-	-	0.08333	-	-	-
Total	\$ -	\$ -	\$ -	S -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -
			Total Retirement			\$ 2,695		Form 1; Page 204	4-207; Line 58; Co	l. d			
			Total Gross Plan	t		\$ 7,949,179		Form 1; Page 204	1-207; Line 58; Co	l. g			
l			Retirement Rate	e:		0.034%	7	Line 27 / Line 29					
							_						
				Summar	y of Transmission	n Plant Additions	Net HV	Net LV	Unweighted	1	Wtd-HV	Wtd-LV	Wtd-Total
						ransmission Plant		\$ -	\$ -]	s -	s -	\$ -
						Total	0.00%	0.00%	0.00%	₫	0.00%	0.00%	0.00%
1								1					

			SAN DIEGO GAS & E FORECAST OF TRANSMISSION C	APITAL ADDITIONS- TOS	CYCLE 6																		
Line			\$ In Thouse	ands (000's)					2023 Plant Additi	ons							2024 Plant Add	itions				Total Plant Additions High V	/oltage Low Voltage Line No.
No.			Project Name	Voltage Budget Co	ode Projected In-Service Dates	Jan-23 Fe	b-23 Mar-23 Apr-23	May-23	Jun-23 Jul-	-23 Aug-23	Sep-23 O	ct-23 Nov-23	Dec-23	Jan-24 Fel	o-24 Mar-24	Apr-24 May-24	Jun-24 J	ul-24 Aug-24	4 Sep-24	Oct-24	Nov-24 Dec-24		
1 2 3		elf-Approved elf-Approved	BLANKET PROJECTS Transmission Substation Reliability Projects Page United Transmission Line Engagements		103 Ongoing/Multiple ISDs 104 Ongoing/Multiple ISDs	- 59	 59 59 5	9 60	- 60	480 615 60 60	816	608 584 60 60		4,965	327 327	328 32 61 6		329 3	329 329	330 952			8.14% 81.86% 2 8.14% 81.86% 3
4 5	Sel Sel	elf-Approved elf-Approved	Renewal of Electric Transmission Line Easements Electric Transmission Tools & Equipment Distribution Substation Reliability	69kV	104 Ongoing/Multiple ISDs 106 Quarterly Close 203 Ongoing/Multiple ISDs	- 670	 0		-	0 5	9	8 8	5 5	11	11 11	11 1	1 11	11	11 11	11	11 1	1 \$ 165 1	8.14% 81.86% 4 0.00% 100.00% 5
7	Sel	elf-Approved elf-Approved elf-Approved	Electric Distribution Tools & Equipment Manhole Vault Restoration DOE Switch Replacement	69kV 69kV 69kV	206 Ongoing/Multiple ISDs 289 Jul-23	15	15 30 3	0 30	30	30 30 3	30	30 15	. (75)	15	15 31	31 3	31	31	31 31	31	15 1	5 \$ 520 • \$ 3	0.00% 100.00% 6 0.00% 100.00% 7 0.00% 100.00% 8
9	Sel	elf-Approved elf-Approved	Electric Transmission Infrastructure Improvements Transmission System Automation	1 3	290 Ongoing/Multiple ISDs 1145 Year-end Close 3171 Ongoing/Multiple ISDs	1,177 4,946	941 - 28 2,273 361 19	8 - 5 195	350 195	327 1,371 277 2,109	304 277	227 862 1,073 243	948	413 329	447 443 330 330	822 43 293 29	2 418 3 124	680 6 124 1	577 544 124 124	965 124	630 63 125 12		8.14% 81.86% 9 8.14% 81.86% 10
11 12 13	Sel	elf-Approved elf-Approved elf-Approved	Emergency Transformer & Switchgear Fiber Optic for Relay Protection & Telecommunication Substation Capacitor Bank Upgrades	7	0254 Ongoing/Multiple ISDs 1444 Ongoing/Multiple ISDs 0253 Mar-23	70		3 340	1,244	- 17 978 636	1,722	0 0 469 261) (0) I 341	39 494	39 39 468 605	39 3 607 52	39 4 497	39 1,85 488 5	59 41 509 717	1,439		6 \$ 14,368 1	0.00% 100.00% 11 8.14% 81.86% 12 0.00% 100.00% 13
14 15	Sel Sel	elf-Approved elf-Approved	Overstressed Breaker Replacements Synchronized Phasor Measurement System	138/69kV 9	Ongoing/Multiple ISDs Ongoing/Multiple ISDs	346	3 - 490	8 -	-	158 163 297 173	307 168	547 237 93 155	7 1,938 5 153	242 160	236 214 179 232	180 15 276 27	7 157 1 340	134 1 181 1	134 208 181 233	356 272	283 28 258 32	4 \$ 6,320 3 \$ 4,434	0.00% 100.00% 14 8.14% 81.86% 15
16 17 18	Sel	elf-Approved elf-Approved elf-Approved	Install SCADA on Line Capacitors Wireless Fault Indicators [Automated Fault Location (TEAM)	69kV 11 69kV 11	249 Ongoing/Multiple ISDs 253 Ongoing/Multiple ISDs 2129 Ongoing/Multiple ISDs	1	2 1 1 1 -	0 0	-	0 3 88 218	8 - 113	10 7	3 -	- 1	0 0		0 -	- 1	3 8	10	7	1 \$ 4	0.00% 100.00% 16 0.00% 100.00% 17 8.14% 81.86% 18
19	Sel Sel	elf-Approved elf-Approved	Aerial Marking for Safety Condition-Based Maintenance (CBM)	13	2159 Ongoing/Multiple ISDs 3139 Dec-23	-			-	29 7	0	0 0	12,667	-			-	-		-		\$ 36 13 - \$ 12,667 13	8.14% 81.86% 19 8.14% 81.86% 20
21 22 23	C	elf-Approved CAISO TPP elf-Approved	SF6 Switch Replacement Various Substation Security Upgrades (CAST) Fire Threat Zone Adv Protect & SCADA Upg	15	000 Ongoing/Multiple ISDs 000 Ongoing/Multiple ISDs 000 Ongoing/Multiple ISDs 000 Ongoing/Multiple ISDs	1,754 16,488	4 4 488 488 48 (107) 808 59	4 4 8 31,831 8 829	8 488 615	12 6 488 488 475 1,085	15 488 2,200	6 8 488 488 2,181 2,230	5 3 - 1,277	3 - 1,002	3 6 1,265 1,291	9 - - 1,255 1,540	783	16 - 1,088 1,17	5 23 77 1,029	- 1,121	17 - 49,84 1,397 23	9 \$ 87,827 1	0.00% 100.00% 21 8.14% 81.86% 22 0.00% 100.00% 23
24 25	Sel Sel	elf-Approved elf-Approved	Substation Security Installations Substation DC Reliability Upgrades	16 16	6126 Ongoing/Multiple ISDs 6138 Ongoing/Multiple ISDs	302	752 524 92 - 1 -	5 405	1,750 85	159 184 142 317	467 187	626 922 323 262	2 554	372 257	111 463 343 343	356 45 481 35	1 87 4 355	145 3 492 3	337 535 356 493	548 494	761 16 304 27	66 \$ 11,904 1: 3 \$ 6,031 1:	8.14% 81.86% 24 8.14% 81.86% 25
26 27 28	Sel	elf-Approved elf-Approved elf-Approved	High Risk Switch Replacement Project Trans Fiber Links HFTD PSPS Engineering Enhancements	19	'261	-	0 0 291 220 50	0 0	- - 7	0 0 394 1,677	643	0 0 1,251 560	0 433	738 16	0 0 768 595	0 553 4,887	1,582	0 1,220 1,50	0 0 01 3,739	3,705	1,876 95	9 \$ 29,215 1	0.00% 100.00% 26 8.14% 81.86% 27 0.00% 100.00% 28
29 30	Sel Sel	elf-Approved elf-Approved	HFTD Undergrounding Corrective Maintenance Program	69kV 19	May-23 0126 Ongoing/Multiple ISDs	644	700 111 47			3,160 3,129	2,517	1,848 2,717		2,834	2,837 3,140	3,260 3,402		2,854 2,80	02 2,583	2,602	2,533 2,59	- \$ 2 2 \$ 60,654	0.00% 100.00% 29 8.14% 81.86% 30
31 32 33	Sel	elf-Approved elf-Approved elf-Approved	Corrective Maintenance Program Tier 2&3 HFTD Scada Capacitor Replacement OH System Traditional Hardening	69kV 20 69kV 20	0127 Ongoing/Multiple ISDs 0258 Ongoing/Multiple ISDs 0284 Ongoing/Multiple ISDs	408 - 2	55 75 1	6 724 34	1,170 1 43	1,006 788 43 35	848 21	725 55 13 11 2 2	5 910 52	840 24	412 772 27 23 2 2	927 92 14	932	935 8 3	388 458 3 3	312 6	54 90 2		8.14% 81.86% 31 0.00% 100.00% 32 0.00% 100.00% 33
34 35	Sel Sel	elf-Approved elf-Approved	OH System Covered Conductor Drone Assessments - Tier 2	69kV 20 69kV 20	0284 Ongoing/Multiple ISDs 0285 Apr-23 0286 Ongoing/Multiple ISDs	- 117	(19 117 117 11	2 9) - 7 117	117	117 117	117	117 117	7 2,029	79	79 79	79 7	79	- 79	- 2 79 79	- 79		9 \$ 4,273	0.00% 100.00% 34 0.00% 100.00% 35
36 37 38	CF Sel	PUC HFTD	Electric Transmission Small Reliability (HFTD) Electric Transmission Small Reliability (non-HFTD) Transmission Construction & Maint - HFTD	21 21	134 Ongoing/Multiple ISDs 135 Ongoing/Multiple ISDs	553		6 176	45	208 415 872 1,635 295 296	270 1,359 296	483 357 347 348 296 237		317 732 297	317 317 678 678 297 298	318 31 679 68 298 29	3 318 0 681 3 299	319 6 681 6 299 2	320 319 382 683 299 300	320 684 300		5 \$ 15,002 1	8.14% 81.86% 36 8.14% 81.86% 37 8.14% 81.86% 38
39 40	Sel Sel	elf-Approved elf-Approved	Transmission EMS/SCADA Reliance Upgrade Transmission Power Quality	21 22	136	26	28 47 2	9 30	1,295 47	77 - 30 30	- 47	29 38	- 3 44	30	34 22	 34 3	- 54	34	 35 54	- 35	44 4	\$ 1,372 1	8.14% 81.86% 39 8.14% 81.86% 40
41 42 43		elf-Approved elf-Approved	Distribution Circuit Reliability Electric Transmission Miscellaneous Projects	69kV 93 99	3240 Ongoing/Multiple ISDs 3199 Ongoing/Multiple ISDs	(3,703)	(3,703) (3,703) (3,703	3) (3,703)	(3,703) (3	5 5 3,703) (3,703)	(3,703)	5 (4) (3,703) (3,703)) 5) (4,206)	(3,988)	5 5 3,988) (3,988)	5 (3,988) (3,988	5 (3,988)	(3,988) (3,98	5 5 88) (3,988)	(3,988)	(3,988) (3,98	5 \$ 97 12 13 14 15 15 15 15 15 15 15	0.00% 100.00% 41 8.14% 81.86% 42 OTAL 43
44	C	CPUC PTC	TRANSMISSION LINE-RELATED PROJECTS Cleveland National Forest (CNF)	69kV 8	3165 Oct-21 (Trailing charges)	13	13 13 1	3 13	21	13 13	13	13 13	3 13	13	13 13	13 1	3 21	13	13 13	13	13 1	3 \$ 329	0.00% 100.00% 45
46 47 48	CF	CPUC AL CPUC HFTD CAISO TPP	TL692 Rincon to Valley Center Fire Hardening TL691 - Avocado to Camp Pendleton TL692 Horno Pulgas (Camp Pendleton) (Reconductor TL692: Japanese Mesa - Las Pulgas)	69kV 9 69kV 10	0132 Nov-22 (Trailing charges) 0144 Jan-24 0145 Nov-21 (Trailing charges)	114	114 114 11	4 114	115	2 -	-		-	30,840	7 4	4 24	2 4	4 2,0	19 48	-		\$ 687 - \$ 33,174 - \$ 49	0.00% 100.00% 46 0.00% 100.00% 47 0.00% 100.00% 48
49	CF CF	PUC HFTD PUC HFTD	TL639 Wood to Steel Replacement TL6916 Wood to Steel Replacement	69kV 12 69kV 12	2136 Jul-23 2137 Jun-23	-			- 11 3,049	1,700 -	-			-			-	-		-		\$ 11,700 - \$ 3,049 - \$ 1,949	0.00% 100.00% 49 0.00% 100.00% 50
51 52 53	(CPUC HFTD CPUC AL CPUC HFTD	TL636 Wood to Steel Replacement TL1934 Wood to Steel Replacement TL13831 Wood to Steel Replacement (Talega - Racho Mission Viejo)		2144 May-23 2149 Ongoing/Multiple ISDs 2150 Dec-23	-		1,949	-			3,075 75	75 26,222	3,793	1,189 1,189	1,189 1,189	1,189	1,189 1,18	89 1,189	1,189	1,189 18	1,949 8 \$ 19,099 - \$ 26,222	0.00% 100.00% 51 0.00% 100.00% 52 0.00% 100.00% 53
53 54 55	C,	CAISO TPP CPUC HFTD	TL674A Loop-in (Del Mar-North City West) & Removal of TL666D (Del Mar-Del Mar Tap) TL698 Wood to Steel Replacement (Monserate - Avocado)	69kV 13 69kV 14	3130 Jun-22 (Trailing charges) 1140 Jul-23	124	167 247 6	4 196	- - 6	 6,985 1,112	1,001	1,001 1,001	-	334	334 334	334 33	1 334	334	: :	-		\$ 799 \$ 14,438	0.00% 100.00% 54 0.00% 100.00% 55
56 57 58	C	elf-Approved CAISO TPP elf-Approved	Mid-Coast Trolley Extension Project TL605 Reconductor (Silvergate - Urban) TL607 Direct Buried Cable Replacement (El Camino Real)	69kV 16	Aug-22 (Trailing charges) B158 Dec-24 Project Completion 2027	-	- 154 -		-		-		-	- 75	 75	 81 16	- - 1 168	- - 168 1	 149 137	137	- 16,44 44 4	5 \$ 16,445	0.00% 100.00% 56 0.00% 100.00% 57 0.00% 100.00% 58
58 59 60	(Sel	CPUC AL elf-Approved	TL673 Direct Buried Cable Replacement (Rose Canyon - La Jolla) 3 ROOTS TL6906, TL677 & TL668	69kV 17 69kV 18	152 Aug-23 8143 Nov-24	-		-	-	- 43,078 - (2,909)	-	(2,086)		-			-	-		-	3,702	\$ 43,078 - \$ (1,293)	0.00% 100.00% 59 0.00% 100.00% 60
61 62 63	Sel	elf-Approved elf-Approved elf-Approved	TL667 San Dieguifo Lagoon Relocation TL684 Sunrise Relocation Project Valencia Pointe Relocation	69kV 19	0128 Mar-23 0130 Mar-23 0132 Feb-23	- 30	2 2 - 400 - 30 30 -	2 2	-		-		-	-			-			-		S 11 400 5 91	0.00% 100.00% 61 0.00% 100.00% 62 0.00% 100.00% 63
64 65	CF CF	CPUC HFTD CPUC HFTD	TL610 Tier 2 W2S Project TL649 Tier 2 W2S Project	69kV 20 69kV 20	0133 Jun-24 0135 Aug-24	-		-	-		-	: :	-	-	: :	: :	6,065	1,852 3 - 11,20	350 350 05 -	15	15 1 115 89	5 \$ 8,662 3 \$ 12,212 5 \$ 7,978	0.00% 100.00% 64 0.00% 100.00% 65
66 67 68	CF	CPUC HFTD CPUC HFTD CPUC HFTD	TL695 Tier 2 W2S Project TL691 Tier 2 W2S Project TL695 Tier 2 W2S Project		1139 Jul-24 1141 Dec-24 1142 Dec-24	-		-	-		-		-	-			-	7,334 3	300 300	15 -	15 1 - 3,47 - 1.35	5 \$ 3,475	0.00% 100.00% 66 0.00% 100.00% 67 0.00% 100.00% 68
69 70	CF	CPUC HFTD CPUC HFTD	TL13811 Wood to Steel TL6920 Wood to Steel	138kV 20 69kV 20	0145 Dec-24 0149 Dec-24	-		-	-				-	- :		: :	-	-		-	- 41,55 - 2,84	3 \$ 2,843	0.00% 100.00% 69 0.00% 100.00% 70
71 72 73	Sel	elf-Approved elf-Approved elf-Approved	TL669 Sunshine Gardens Customer Relocation TL649 Sunroad Harvest Rd Cust Relocation TL681 Escondido Trails Customer Relocation		0154 Ongoing/Multiple ISDs 0158 Jan-23 1125 Jan-23	(6) 10 171	(6) (6) (6 10 10 1 3 (3)	6) (6) 0 10 3 -	(6) 10	(6) (6) 10 10	(6) 10	(6) (6) 10 10) (6)) 10	2	2 2	2	2 2	2	2 2	2	2	2 \$ 139 - \$ 174	0.00% 100.00% 71 0.00% 100.00% 72 0.00% 100.00% 73
74 75	Sel Sel	elf-Approved elf-Approved	TL674 Quail Meadows Customer Relocation TL664 Sorrento Miramar Customer Relocation	69kV 21 69kV 21	126 Jan-23 129 Sep-24	(859)		-	-		-			-			-	-	 - 1,116	- 4	4	\$ (859) - \$ 1,124	0.00% 100.00% 74 0.00% 100.00% 75
76 77 78	Sel	elf-Approved elf-Approved elf-Approved	TL683 Cole Grade Rd Customer Relocation TL6905 Headquarters Point Cust. Relocation TL634 Juniper Street Customer Relocation	69kV 21 69kV 21 69kV 21	130 Jul-23 131 Mar-23 139 Jul-24	-	- (68) -			751 9	343		-				-	629		-	-	\$ 1,128 - \$ (68) - \$ 629	0.00% 100.00% 76 0.00% 100.00% 77 0.00% 100.00% 78
79 80 81			Helicopter Access for Transmission Structures (HATS) TL623C Reconductor Project TL6905 HQ Point Customer Relocation-UG	500kV 21 69kV 21	146 Dec-23; Dec-24 148 Jul-24	-			-			: :	7,976	-			-	2,639 2	247 247	247	- 6,83 247 24	2 \$ 14,808 10 7 \$ 3,871	0.00% 0.00% 79 0.00% 100.00% 80
82 83	Sel	elf-Approved elf-Approved	TL690 MQ Point Customer Relocation-UG RFS Japanese Mesa Substation TL684 Hamann Escondido Customer Relocation	69kV 21 69kV 21 69kV 22	1149 May-23 1153 Dec-23 2125 Jun-24	-		(000)	(194)		-	(148)	173	-			(1,578)	-		-		\$ (1,920)	0.00% 100.00% 81 0.00% 100.00% 82 0.00% 100.00% 83
84 85	CAICO	TDD 2 CDUIC CTC	SUBSTATION, ENERGY STORAGE, NETWORK UPGRADES, INTERCONNECTIONS, AND OTHERS	2306//1206/		252	1,263 59,766 70	5 4000	19 424	1 229 4 222	700	752 0401	074	900	3 270	494		1 597				\$ 267,694 SUBTO	DTAL 84 85
86 87 88	Sel	elf-Approved elf-Approved	South Orange County Reliability Enhancement SCADA Expansion-Transmission Streamview 69/12KV Sub Rebuild	138kV 12 69kV 13	6129 Mar-23; Jun-23 2132 Ongoing/Multiple ISDs 3244 Jan-24	252 13	13 649 -	5 4,093	19,124 1	1,229 1,028 	783 - -	752 2,194 	452 -	906 147 26,593	3,279 438 151 151 861 443	134 - 151 23 452 38		1,597 35 258 6	74 74 351 650	74 637	74 4 639 2,22	0 \$ 2,473 7 \$ 34,171	0.00% 40.00% 86 0.00% 100.00% 87 0.00% 100.00% 88
89 90	Sel	TPP & CPUC PTC elf-Approved	Artesian 230 kV Sub & loop-in TL23051 Substation SCADA Expansion-Distribution Substation Modification to support FLSR	69kV 15	128 Sep-22 (Trailing charges) 1243 Trailing charges	43	43 111 2	8 3	3 152		- - 50		- 6			- :	-	-		-	-	\$ 232 30 \$ 158	9.00% 61.00% 89 0.00% 100.00% 90 0.00% 100.00% 91
91 92 93 94	Sel	elf-Approved elf-Approved	Oceanside Substation 69kV Rebuild Meteorology - SDG&E Weather Network	69kV 18 69kV 19	B130 Dec-23 Dec-23 Ongoing/Multiple ISDs	- 6		6 6	- 6	 6 6	- 6	 6 6	493	- 6	 6 6		- 6	- 6	- 6 6	- 6	- 6	\$ 493 6 \$ 138	0.00% 100.00% 92 0.00% 100.00% 93
95	Sel	elf-Approved elf-Approved	Urban Substation - 12kV Switchgear & Capacitor Replacement Torrey Pines 12kv Breaker Replacements El Cajon 12kv Breaker Replacements	69kV 20	9252 Apr-24 9242 Jul-23	= -		-	- 1	1,346	-		- (0)			3,429 -	-	-		157		- \$ 3,586 - \$ 1,346 - \$ (0)	0.00% 100.00% 94 0.00% 100.00% 95 0.00% 100.00% 96
96 97 98	Sel	elf-Approved elf-Approved	Kettner Substation Rebuild Coronado 69/12kv Transformer Replacement	69kV 20 69kV 20	0251 Jun-23 0274 Dec-24	-		-	4,677	328 -	-		(0)	-			-	-		-	- 2	\$ (0) - \$ 5,005 - 7 \$ 27	0.00% 100.00% 96 0.00% 100.00% 97 0.00% 100.00% 98
99 100 101	Sel	elf-Approved	Aviation Firefighting Program Advanced Energy Storage CBM - 4.2 Firmware Upgrade for Transformers	69kV 20 69kV 20 69kV 20	0277 Mar-23 0278 Dec-23 0283 Mar-23	-	- 3,708 - - 5 - 96 -	0 0	6	0 0	0	0 0	0 0	-	- 4		6	-	- 6	-		6 \$ 3,746	0.00% 100.00% 99 0.00% 100.00% 100
102 103	Sel	elf-Approved	Com * 2.4 z mmware Opfinaer on 1 rall Stufflets Encina Decompsion - Removals 138kV Substation Batteria Del Sur Big Rock Solar Farm (01166)	138kV 21 230kV 21	145 Dec-23 156 Dec-24	-	- 96 - 292	-	-		(1,041) (246)		-	215	319 406	250 10		- 57	69 197	367	131 4	\$ (1,041) 1 \$ 2,256 10 - \$ 198 10	0.00% 100.00% 101 0.00% 100.00% 102 0.00% 0.00% 103 0.00% 0.00% 104
104 105 106	Thre	ree-Party LGIA	Big Rook Solar Farm (Q1166) Chula Vista Energy Kettle Solar One		156 Apr-24 156 Jun-25	-		70	257 - 601	 468 353	- - 71		(82)		- 22	- (69 74 14 - (1,210		2		-		\$ 216 \$ 284	0.00% 100.00% 105
107 108	Thre Thre	ree-Party LGIA ree-Party LGIA	Nighthawk North Johnson	138kV 21 69kV 21	156 Sep-23 156 Feb-24 156 Jun-25	-	- 38 -	724		0 2	2	2 -	-	0 -	0 -	- (1,210 - (409 9 -		-		-	-	\$ 362	0.00% 100.00% 107 0.00% 100.00% 108
109 110 111	Thre Thre	ree-Party LGIA ree-Party LGIA	Peregrine Storage (Q1670) Rugged Solar Sandpiper		156 May-24	2	305 70 3	116 3 2	116 0 53		484 - 3	(673) - 2 0	-			3 -	-	-		-		\$ 350 10 \$ 81 \$ 2,234	0.00% 0.00% 109 0.00% 100.00% 110 0.00% 100.00% 111
112 113	Thre Sel	ree-Party LGIA elf-Approved	Starlight Solar (Q1432) WMP Microgrid - Butterfield	69kV 21 69kV 21	156 Apr-25 244 Dec-23	-	- 526 3 	5 44	44	11 -	-	· ·	30	-			(1,180)	-		-		\$ (521) \$ 30	0.00% 100.00% 112 0.00% 100.00% 113
114 115 116	Sel	elf-Approved	Melrose BESS Clairemont Microgrid Project Elliott Microgrid Project	69kV 22 69kV 22	2243 Apr-23 2248 Aug-23 2249 Jul-23	-	2	6 2	2	2 1 - 85	1 9 8	0 0 9 -	-	-			-	-		-		\$ 103	0.00% 100.00% 114 0.00% 100.00% 115 0.00% 100.00% 116
117 118	Sel Sel	elf-Approved	Emote Microgria Project Boulevard Microgria Project Paradise Microgrid Project Widther Insights Platform (Wings)	69kV 22	2250 May-23 2251 Jun-23 2255 Jul-23	-		67	6 78	6 6	6	6 -	-	-			-	-		-	-	\$ 97 - \$ 103	0.00% 100.00% 117 0.00% 100.00% 118
119 120 121	Sel	elf-Approved	vviidire insignts Platform (Wings)	69kV 22		7	4 4 -	0 \$ 40.050	\$ 36 527 \$ 20	9 126 6 50 000 1	- 11 424	10 230 6 40 40		\$ 72 222 6	1 557 \$ 0.440	13.092 6 40.00	- 44 000 6	22.402 6 25 3		- 42 640 ^	14 127 6 404 00	\$ 154,658 SUBTO	0.00% 100.00% 119
					High Voltage	1,299	4,653 \$ 65,752 \$ 1,37 1,787 35,718 36 2,866 30,034 1,01	0 8,957	13,223	1,765 2,512	1,957	745 2,139	11,475	2,367	2,945 1,534 8,612 7,914	1,298 1,719 11,785 10,614	972	22,403 \$ 25,1 1,898 1,0 20,505 24,0	1,503	2,019	1,243 16,68 12,885 114,38	2 \$ 117,198 High Volta	age 16.67% 122
124 125					Low Voltage Tota	\$ 23,850 \$	2,866 30,034 1,01 4,653 \$ 65,752 \$ 1,37	0 \$ 42,350	\$ 36,527 \$ 29	9,126 \$ 56,903 \$	3,100	10,238 \$ 10,464	\$ 59,832	\$ 73,223 \$ 1	1,557 \$ 9,448	\$ 13,083 \$ 12,33	3 \$ 11,803 \$	22,403 \$ 25,1	11,478	\$ 13,647 \$	14,128 \$ 131,06	2 \$ 585,827 Low Volta 4 \$ 703,025 Total	100.00% 124 125
122 123 124 125 126 127 128 129			HV/LV calculation to determine the allocation to be used for blanket budget projects:		Grand Tota High Voltage		2,331 \$ 65,804 \$ 1,00 1,372 35,903 43	4 2,643	11,849	737 617	707	(222) 1,316	8,297	758	2,286 691	\$ 6,131 \$ 1,11 3	54	1,016	69 197	367	131 6,87	3 \$ 76,631 High Volta	126 lage 18.14% 127
128 129					Low Voltage Tota	(196) \$ (28) \$	959 29,901 57 2,331 \$ 65,804 \$ 1,00	0 3,875 4 \$ 6,518	16,273 2: \$ 28,122 \$ 22	1,872 44,361 2,609 \$ 44,978 \$	809 \$ 1,516 \$	2,208 1,986 1,986 \$ 3,302	28,757 2 \$ 37,054	62,165 \$ 62,923 \$	3,948 2,397 6,234 \$ 3,088	5,797 1,08 \$ 6,131 \$ 1,11		15,103 16,2 16,119 \$ 16,2	203 4,137 272 \$ 4,334		6,064 69,39 6,195 \$ 76,26	4 \$ 345,721 Low Volta 7 \$ 422,352 Total	ge 81.86% 128 100.00% 129

Line F	Ref.		1		Π									
No.		Description		Jan-23		Feb-23		Mar-23		Apr-23		May-23		Jun-23
1		SECTION 1:												
2		Summary of Common, General and Electric Intangible Plant Forecast:												
-		Common Plant Additions (Facilities)	\$	1,031,283	\$		\$	1,700,635	\$	652,236	\$		\$	905,712
		Common Plant Additions (IT)		3,751,624		351,088		6,013,588		1,127,012		972,852		1,898,617
		General Plant Additions (IT)		-		227,624		1,188,537		-		-		-
6 7	В	General Plant Additions (SOCRE)		3,118		17,262		303,698		2,268		7,331		690,511
8														
9		Total	s	4,786,025	s	1,652,756	s	9,206,459	s	1,781,516	s	1,484,070	s	3,494,841
10		2,411	Ψ.	1,700,020	Ψ	1,002,700		,,200,.25	_	1,701,010	Ψ	1,101,070	Ψ.	0,171,011
11		SECTION 2:												
12	A	Total Common Plant Forecast (Lines 3 to 4)	\$	4,782,907	\$	1,407,870	\$	7,714,223	\$	1,779,248	\$	1,476,740	\$	2,804,330
13														
14		Common Plant Allocation Factor (Common Allocation Ratio Method)		73.17%		73.17%		73.17%		73.17%		73.17%		73.17%
15														
16		Common Plant (Facilities, IT) - Electric Only	\$	3,499,653	\$	1,030,138	\$	5,644,497	\$	1,301,876	\$	1,080,530	\$	2,051,928
17														
18	D,	Total Consolinate Florida Laterath Direct France (City Florida)		2 1 1 0		244.007		1 402 225		2.269	6	7 221		(00.511
19 20	ь	Total General and Electric Intangible Plant Forecast (Lines 5 to 6)	\$	3,118	\$	244,886	3	1,492,235	3	2,268	\$	7,331	\$	690,511
21														
	C	Total - Common, General, & Electric Intangible Plant Forecast (Sections A & B)	s	3,502,771	\$	1,275,025	s	7,136,733	s	1,304,144	\$	1,087,861	s	2,742,439
23		Total Common, General, & Electric Intalignote I and Forecast (Sections I & E)		0,002,771		1,270,020		,,100,,00		1,001,111	Ψ	1,007,001	4	2,7 12,105
24		Transmission Salaries & Wages Ratio (Statement AI)		19.81%		19.81%		19.81%		19.81%		19.81%		19.81%
25														
	D	Total Transmission Related - Common, General, & Electric Intangible Plant Forecast	\$	693,959	\$	252,604	\$	1,413,909	\$	258,373	\$	215,524	\$	543,324
27														
		SECTION 3:												
29		HV/LV Transmission Plant Balance @ Dec 31, 2022		2 000 420		2 000 420	6	2 000 420	6	2 000 420	6	2 000 420	•	2 000 420
30 31		HV (\$1,000) LV (\$1,000)	\$ \$	3,990,428 3,812,493	\$	3,990,428 3,812,493								
32		Total	\$	7,802,920	\$	7,802,920	\$	7,802,920	\$	7,802,920	\$	7,802,920	\$	7,802,920
33		1000	9	7,002,720	Ψ	7,002,720	Ψ	7,002,720	9	7,002,720	Ψ	7,002,720	Ψ	7,002,720
34		HV/LV Transmission Weighted Forecast Plant Additions												
35		HV (\$1,000)	\$	94,939	\$	94,939	\$	94,939	\$	94,939	\$	94,939	\$	94,939
				,		ŕ		ĺ		ŕ				
36		LV (\$1,000)		416,388		416,388		416,388		416,388		416,388		416,388
37		Total	\$	511,327	\$	511,327	\$	511,327	\$	511,327	\$	511,327	\$	511,327
38														
39		Total HV/LV @ Dec 31, 2022 Balance + Weighted Forecast Plant Additions		1.005.200	6	4.005.277	6	4.005.266		4.005.266	6	4.005.266	e.	4.005.200
40 41		HV (\$1,000) LV (\$1,000)	\$	4,085,366 4,228,881	\$	4,085,366 4,228,881	\$	4,085,366 4,228,881	\$	4,085,366 4,228,881	\$	4,085,366 4,228,881	\$	4,085,366 4,228,881
41	-	LV (\$1,000) Total	S	8,314,247	S	8,314,247	\$	8,314,247	\$	8,314,247	\$	8,314,247	\$	8,314,247
43		HV/LV Allocation % = Dec 31, 2022 Balance + Forecast Plant Additions	J	0,317,47	Φ	0,517,247	ψ	0,717,247	Ψ	0,217,41	φ	3,317,41	Φ	0,517,247
44		HV %		49.14%		49.14%		49.14%		49.14%		49.14%		49.14%
45		LV %		50.86%		50.86%		50.86%		50.86%		50.86%		50.86%
46		Total		100.00%	İ	100.00%		100.00%		100.00%		100.00%		100.00%
47														
48	F	Allocated Common, General & Electric Intangible Plant Forecast (Unweighted)												
49		High Voltage \$	\$	340,990	\$	124,122	\$	694,752	\$	126,957	\$	105,902	\$	266,973
50		Low Voltage \$		352,969	L	128,482		719,157		131,417		109,622	L	276,351
51		Total	\$	693,959	\$	252,604	S	1,413,909	\$	258,373	\$	215,524	\$	543,324
			-	_		-		-		_	_			

Line	Ref.				I									
No.		Description		Jul-23		Aug-23		Sep-23		Oct-23		Nov-23		Dec-23
1		SECTION 1:												
2		Summary of Common, General and Electric Intangible Plant Forecast:												
3		Common Plant Additions (Facilities)	\$	500,228	\$		\$	105,999	\$	2,868,246	\$		\$	267,594
4		Common Plant Additions (IT)		588,003		442,168		1,776,932		1,299,750		865,693		13,984,137
5		General Plant Additions (IT)		2,686,872		- -								4,345,111
6	В	General Plant Additions (SOCRE)		9,794		9,794		9,640		9,640		9,455		9,455
7 8			-		-								₩	
9		Total	s	3,784,897	s	633,837	s	1,892,571	•	4,177,635	s	1,019,912	\$	18,606,298
10		I Vidi	Ф	3,704,077	Ф	055,057	J	1,072,571	٠	4,177,055	9	1,017,712		10,000,270
11		SECTION 2:											┢	
12		Fotal Common Plant Forecast (Lines 3 to 4)	s	1,088,231	\$	624,044	\$	1,882,931	\$	4,167,995	\$	1,010,457	\$	14,251,731
13		The symmetry and the symmetry		1,000,231		02 1,0 1 1	Ψ	1,002,731	Ψ.	1,107,775	Ψ	1,010,107	Ψ	1 1,201,701
14	ŀ	Common Plant Allocation Factor (Common Allocation Ratio Method)		73.17%	5	73.17%		73.17%		73.17%		73.17%		73.17%
15														
16	ŀ	Common Plant (Facilities, IT) - Electric Only	\$	796,259	\$	456,613	\$	1,377,741	\$	3,049,722	\$	739,352	\$	10,427,992
17														
18														
19	В	Total General and Electric Intangible Plant Forecast (Lines 5 to 6)	\$	2,696,666	\$	9,794	\$	9,640	\$	9,640	\$	9,455	\$	4,354,566
20														
21						466.406	_	4 40 - 400	_		_		_	
22 23	С	Total - Common, General, & Electric Intangible Plant Forecast (Sections A & B)	\$	3,492,924	\$	466,406	\$	1,387,380	\$	3,059,362	\$	748,807	\$	14,782,558
23	Į.	Fransmission Salaries & Wages Ratio (Statement AI)		19.81%		19.81%		19.81%		19.81%		19.81%		19.81%
25		ransmission Salaries & wages Ratio (Statement A1)		19.8170)	19.8170		19.81%		19.8170		19.8170	┢	19.8170
26	D	Fotal Transmission Related - Common, General, & Electric Intangible Plant Forecast	\$	692,008	\$	92,403	\$	274,864	s	606,112	•	148,351	\$	2,928,678
27		Transmission Related - Common, General, & Electric Intangible Flant Forecast	Ψ	072,000	Ф	72,405	Ψ	274,004	J	000,112	9	140,031	Ψ	2,720,070
28	E	SECTION 3:											T	
29		HV/LV Transmission Plant Balance (a) Dec 31, 2022												
30	ľ	HV (\$1,000)	\$	3,990,428	\$	3,990,428	\$	3,990,428	\$	3,990,428	\$	3,990,428	\$	3,990,428
31	ľ	LV (\$1,000)		3,812,493		3,812,493		3,812,493		3,812,493		3,812,493		3,812,493
32		Total	\$	7,802,920	\$	7,802,920	\$	7,802,920	\$	7,802,920	\$	7,802,920	\$	7,802,920
33														
34		HV/LV Transmission Weighted Forecast Plant Additions	١.											
35	ŀ	HV (\$1,000)	\$	94,939	\$	94,939	\$	94,939	\$	94,939	\$	94,939	\$	94,939
26		T. (61,000)		41.6.200		416 200		416 200		416 200		416 200		41 6 200
36	ŀ	LV (\$1,000)		416,388		416,388		416,388		416,388		416,388		416,388
37		Total	•	511,327	•	511,327	9	511,327	\$	511,327	2	511,327	•	511,327
38		* O.M.	Ψ	211,221	Ψ	311,321	Ψ	311,327	Ψ	311,327	Ψ	311,327	Ψ	511,521
39	ļ	Fotal HV/LV @ Dec 31, 2022 Balance + Weighted Forecast Plant Additions	1		1									
40		HV (\$1,000)	\$	4,085,366	\$	4,085,366	\$	4,085,366	\$	4,085,366	\$	4,085,366	\$	4,085,366
41		LV (\$1,000)	1	4,228,881		4,228,881		4,228,881		4,228,881		4,228,881		4,228,881
42		Total	\$	8,314,247	\$	8,314,247	\$	8,314,247	\$	8,314,247	\$	8,314,247	\$	8,314,247
43		HV/LV Allocation % = Dec 31, 2022 Balance + Forecast Plant Additions												
44		HV %		49.14%	·	49.14%		49.14%		49.14%		49.14%		49.14%
45	ļ	LV %		50.86%	<u> </u>	50.86%		50.86%		50.86%		50.86%	Щ.	50.86%
46		Total		100.00%		100.00%		100.00%		100.00%		100.00%	辶	100.00%
47			<u> </u>		<u> </u>								辶	
48		Allocated Common, General & Electric Intangible Plant Forecast (Unweighted)												
49		High Voltage \$	\$	340,032	\$		\$	135,060	\$	297,825	\$	72,895	\$	1,439,063
50	ŀ	Low Voltage \$	<u> </u>	351,977	1	46,999		139,804		308,287		75,456	ldash	1,489,615
51 52		Total	\$	692,008	\$	92,403	\$	274,864	\$	606,112	\$	148,351	\$	2,928,678
			1	-		-		-	l	-	ĺ	_	1	_

Line	Ref.			Π							
	No.	Description	Jan-24		Feb-24		Mar-24		Apr-24	May-24	Jun-24
1 2 3 4 5 6 7	A A B	SECTION 1: Summary of Common, General and Electric Intangible Plant Forecast: Common Plant Additions (Facilities) Common Plant Additions (IT) General Plant Additions (IT) General Plant Additions (SOCRE)	\$ 396,053 1,659,909 424,176 19,052	\$	698,753 1,680,873 425,977 31,623	\$	2,094,785 1,881,513 1,308,996 18,157	\$	544,674 1,458,107 430,346 14,839	\$ 544,674 1,534,240 424,723 26,511	\$ 544,674 1,911,106 1,027,471
8 9 10		Total	\$ 2,499,189	\$	2,837,225	s	5,303,452	s	2,447,967	\$ 2,530,148	\$ 3,483,252
11 12 13	A	SECTION 2: Total Common Plant Forecast (Lines 3 to 4)	\$ 2,055,961	\$	2,379,625	\$	3,976,298	\$	2,002,781	\$ 2,078,914	\$ 2,455,781
14 15		Common Plant Allocation Factor (Common Allocation Ratio Method)	73.17%		73.17%		73.17%		73.17%	73.17%	73.17%
16 17		Common Plant (Facilities, IT) - Electric Only	\$ 1,504,347	\$	1,741,172	\$	2,909,458	s	1,465,435	\$ 1,521,141	\$ 1,796,895
18 19 20	В	Total General and Electric Intangible Plant Forecast (Lines 5 to 6)	\$ 443,227	\$	457,600	s	1,327,153	s	445,185	\$ 451,234	\$ 1,027,471
21 22 23	c	Total - Common, General, & Electric Intangible Plant Forecast (Sections A & B)	\$ 1,947,574	\$	2,198,772	\$	4,236,611	s	1,910,620	\$ 1,972,376	\$ 2,824,366
24 25		Transmission Salaries & Wages Ratio (Statement AI)	19.81%		19.81%		19.81%		19.81%	19.81%	19.81%
26 27	D	Total Transmission Related - Common, General, & Electric Intangible Plant Forecast	\$ 385,848	\$	435,614	\$	839,345	\$	378,527	\$ 390,761	\$ 559,555
28 29 30 31 32	Е	SECTION 3: HV/LV Transmission Plant Balance @ Dec 31, 2022 HV (\$1,000) Total	\$ 3,990,428 3,812,493 7,802,920	s s	3,990,428 3,812,493 7,802,920	s	3,990,428 3,812,493 7,802,920	\$	3,990,428 3,812,493 7,802,920	\$ 3,990,428 3,812,493 7,802,920	\$ 3,990,428 3,812,493 7,802,920
33 34 35		HV/LV Transmission Weighted Forecast Plant Additions HV (\$1,000)	\$ 94,939	\$	94,939	\$	94,939	\$	94,939	\$ 94,939	\$ 94,939
36		LV (\$1,000)	416,388		416,388		416,388		416,388	416,388	416,388
37 38		Total	\$ 511,327	\$	511,327	\$	511,327	\$	511,327	\$ 511,327	\$ 511,327
39 40 41 42		Total HV/LV @ Dec 31, 2022 Balance + Weighted Forecast Plant Additions HV (\$1,000) LV (\$1,000) Total	\$ 4,085,366 4,228,881 8,314,247	\$ \$	4,085,366 4,228,881 8,314,247	\$	4,085,366 4,228,881 8,314,247	\$	4,085,366 4,228,881 8,314,247	\$ 4,085,366 4,228,881 8,314,247	\$ 4,085,366 4,228,881 8,314,247
43 44 45		HV/LV Allocation % = Dec 31, 2022 Balance + Forecast Plant Additions HV % LV %	49.14% 50.86%		49.14% 50.86%		49.14% 50.86%		49.14% 50.86%	49.14% 50.86%	49.14% 50.86%
46 47		Total	100.00%	_	100.00%		100.00%		100.00%	100.00%	100.00%
48 49 50	F	Allocated Common, General & Electric Intangible Plant Forecast (Unweighted) High Voltage \$ Low Voltage \$	\$ 189,594 196,254		221,567	s	412,428 426,917	s	185,996 192,530	\$ 192,008 198,753	\$ 274,948 284,607
51 52		Total	\$ 385,848	\$	435,614	\$	839,345	\$	378,527	\$ 390,761	\$ 559,555

Line	Ref.				I									
	No.	Description		Jul-24		Aug-24		Sep-24		Oct-24		Nov-24		Dec-24
1		SECTION 1:												
2		Summary of Common, General and Electric Intangible Plant Forecast:							_					
3		Common Plant Additions (Facilities)	\$	544,674	\$	- ,	\$	544,674	\$	544,674	\$	544,674	\$	544,674
4 5	A B	Common Plant Additions (IT) General Plant Additions (IT)		2,885,898		2,519,390		2,515,182		2,096,691 256,714		2,498,153 977,032		4,253,450 699,547
6		General Plant Additions (SOCRE)		8,598		-		-		230,714		977,032		099,347
7	ь	Octional Figure Additions (SOCKE)		0,570		-								
8					T									
9		Total	\$	3,439,170	\$	3,064,064	\$	3,059,856	\$	2,898,079	\$	4,019,860	\$	5,497,671
10														
11		SECTION 2:												
12	A	Total Common Plant Forecast (Lines 3 to 4)	\$	3,430,572	\$	3,064,064	\$	3,059,856	\$	2,641,365	\$	3,042,827	\$	4,798,124
13 14		Common Plant Allocation Factor (Common Allocation Ratio Method)		73.17%		72 170/		73.17%		73.17%		72 170/		73.17%
15		Common Plant Allocation Factor (Common Allocation Ratio Method)		/3.1/%)	73.17%		/3.1/%		/3.1/%		73.17%		/3.1/%
16		Common Plant (Facilities, IT) - Electric Only	s	2,510,150	s	2,241,976	s	2,238,897	•	1,932,687	s	2,226,437	s	3,510,787
17		common Francis, Fry - Electric Only	Ψ	2,310,130		2,241,770	9	2,250,057	Ψ	1,752,007	Ψ	2,220,437	Ψ	5,510,707
18														
19	В	Total General and Electric Intangible Plant Forecast (Lines 5 to 6)	\$	8,598	\$	-	S	-	\$	256,714	\$	977,032	\$	699,547
20														
21														
22	C	Total - Common, General, & Electric Intangible Plant Forecast (Sections A & B)	\$	2,518,747	\$	2,241,976	\$	2,238,897	\$	2,189,401	\$	3,203,469	\$	4,210,334
23		The state of the s		10.010/		10.010/		10.010/		10.010/		10.010/		10.010/
24 25		Transmission Salaries & Wages Ratio (Statement AI)		19.81%)	19.81%		19.81%		19.81%		19.81%		19.81%
26	D	Total Transmission Related - Common, General, & Electric Intangible Plant Forecast	\$	499,007	\$	444,174	•	443,564	s	433,758	e	634,662	e	834,139
27	ט	Total Transmission Related - Common, General, & Electric Intangible Frant Polecast	J	422,007	J	444,174		443,304	J	433,736	Φ	034,002	J)	034,137
28	E	SECTION 3:			1									
29		HV/LV Transmission Plant Balance @ Dec 31, 2022												
30		HV (\$1,000)	\$	3,990,428	\$	3,990,428	\$	3,990,428	\$	3,990,428	\$	3,990,428	\$	3,990,428
31		LV (\$1,000)		3,812,493		3,812,493		3,812,493		3,812,493		3,812,493		3,812,493
32		Total	\$	7,802,920	\$	7,802,920	\$	7,802,920	\$	7,802,920	\$	7,802,920	\$	7,802,920
33														
34		HV/LV Transmission Weighted Forecast Plant Additions	•	04.020		04.020	6	04.020		04.020		04.020		04.020
35		HV (\$1,000)	\$	94,939	\$	94,939	\$	94,939	\$	94,939	\$	94,939	\$	94,939
36		LV (\$1,000)		416,388		416,388		416,388		416,388		416,388		416,388
30		L V (\$1,000)		410,300		410,388		410,566		410,366		410,366		410,566
37		Total	\$	511,327	\$	511,327	\$	511,327	\$	511,327	\$	511,327	\$	511,327
38				*	T	-		*		•		•		*
39		Total HV/LV @ Dec 31, 2022 Balance + Weighted Forecast Plant Additions												
40		HV (\$1,000)	\$	4,085,366	\$		\$	4,085,366	\$	4,085,366	\$	4,085,366	\$	4,085,366
41		LV (\$1,000)		4,228,881		4,228,881		4,228,881		4,228,881		4,228,881		4,228,881
42		Total	\$	8,314,247	\$	8,314,247	\$	8,314,247	\$	8,314,247	\$	8,314,247	\$	8,314,247
43		HV/LV Allocation % = Dec 31, 2022 Balance + Forecast Plant Additions		40 - 40 -				40 - 4		/A * ***	1	/n		
44		HV %		49.14%	1	49.14%		49.14%		49.14%	1	49.14%		49.14%
45 46		LV % Total		50.86% 100.00%	+	50.86% 100.00%		50.86% 100.00%		50.86% 100.00%	-	50.86% 100.00%		50.86% 100.00%
46		I Viai		100.00%	Ή	100.00%		100.00%		100.00%	H	100.00%		100.00%
48	F	Allocated Common, General & Electric Intangible Plant Forecast (Unweighted)			+									
49		High Voltage \$	s	245,197	\$	218,253	s	217,954	s	213,135	s	311,854	s	409,870
50		Low Voltage \$	Ψ	253,810		225,920		225,610	,	220,623	Ψ	322,809	٦	424,269
51		Total	s	499,007	\$		8	443,564	•	433,758	s	634,662	•	834,139
52		1 9141	Φ	7/2,00/	J	777,1/4	٠	7+3,304	و	733,736	و	034,002	وب	034,139
24			1		1	-		-			1	-		

Line	Ref.				Line
	No.	Description	Total	Reference	No.
1		SECTION 1:			1
2		Summary of Common, General and Electric Intangible Plant Forecast:			2
3	Α	Common Plant Additions (Facilities)	\$ 18,010,903	Facilities Capital Additions	3
4	Α	Common Plant Additions (IT)	59,965,974	IT Capital Additions	4
5		General Plant Additions (IT)	14,423,127	IT Capital Additions	5
6	В	General Plant Additions (SOCRE)	1,200,744	General Plant components of ET-related project	6
7					7
8		m	\$ 93,600,748		8
9		Total	5 93,000,748	Sum Lines 3 thru 6	9
10		CD CONTON A			10
11	Α	SECTION 2:	\$ 77,976,877	Sum Lines 3 to 4	11 12
12 13	A	Total Common Plant Forecast (Lines 3 to 4)	5 //,9/6,8//	Sum Lines 3 to 4	13
14		Common Plant Allocation Factor (Common Allocation Ratio Method)	73.17%	Statement AD; Page AD-10; Line 6	14
15		Common Figure 7 modulon Figure (Common Amodulon Rudo Mediod)	75.1770	Statement 715, 1 age 715 10, Ente 0	15
16	I	Common Plant (Facilities, IT) - Electric Only	\$ 57,055,681	Line 12 x Line 14	16
17			.,,,,,,,,,,		17
18					18
19	В	Total General and Electric Intangible Plant Forecast (Lines 5 to 6)	\$ 15,623,872	Sum Lines 5 to 6	19
20					20
21					21
22	C	Total - Common, General, & Electric Intangible Plant Forecast (Sections A & B)	\$ 72,679,552	Line 16 + Line 19	22
23			40.040/		23
24		Transmission Salaries & Wages Ratio (Statement AI)	19.81%	Statement AI; Page AI; Line 15	24
25		T. (.1 T	\$ 14,399,064	Line 22 x Line 24	25 26
26 27	D	Total Transmission Related - Common, General, & Electric Intangible Plant Forecast	\$ 14,399,064	Line 22 x Line 24	27
28	E	SECTION 3:			28
29		HV/LV Transmission Plant Balance @ Dec 31, 2022			29
30		HV (\$1,000)	\$ 3,990,428	HV-LV Plant Study; Col. (c); Line 38	30
31	ŀ	LV (\$1,000)	3,812,493	HV-LV Plant Study; Col. (b); Line 38	31
32		Total	\$ 7,802,920	Line 30 + Line 31	32
33					33
34		HV/LV Transmission Weighted Forecast Plant Additions			34
35	ŀ	HV (\$1,000)	\$ 94,939	Summary of HV-LV Splits for Forecast Plant	35
				Additions work papers; Page 1; Line 1	
36	ŀ	LV (\$1,000)	416,388	Summary of HV-LV Splits for Forecast Plant	36
37		Total	\$ 511,327	Additions work papers; Page 1; Line 1 Line 35 + Line 36	37
38		ı Otai	φ 311,32/	Line 33 T Line 30	38
38	ļ	Total HV/LV @ Dec 31, 2022 Balance + Weighted Forecast Plant Additions			39
40		HV (\$1,000)	\$ 4,085,366	Line 30 + Line 35	40
41		LV (\$1,000)	4,228,881	Line 30 + Line 35 Line 31 + Line 36	41
42		Total	\$ 8,314,247	Line 40 + Line 41	42
43		HV/LV Allocation % = Dec 31, 2022 Balance + Forecast Plant Additions			43
44		HV %	49.14%	Line 40 / Line 42	44
45		LV %	50.86%	Line 41 / Line 42	45
46		Total	100.00%	Line 44 + Line 45	46
47					47
48	ľ	Allocated Common, General & Electric Intangible Plant Forecast (Unweighted)			48
		High Voltage \$	\$ 7,075,259	Line 26 x Line 44	49
49		T 17 14 0			
50	ŀ	Low Voltage \$	7,323,805	Line 26 x Line 45	50
		Low Voltage S Total	7,323,805 \$ 14,399,064	Line 26 x Line 45 Line 49 + Line 50	50 51 52

Notes:

SECTION 1 shows the forecast for common, general, and electric intangible plant that conforms to workpapers as indicated in the reference column.

SECTION 2 segregates the costs in Section 1 into common that gets allocated between gas and electric, and general and electric miscellaneous intangible plant components. The combined total for all the common electric share, general, and electric miscellaneous intangible plant are allocated per transmission labor ratio. The overall transmission related common, general, and electric intangible total plant forecast is allocated between High and Low Voltage in Section 3.

SECTION 3 reflects the basis for HV/LV allocations for the forecast of common, general & intangible plant additions based on the combined transmission plant balances as of December 31, 2022 plus the weighted forecast transmission plant additions from January 2023 - December 2024. The ratios developed on Lines 43 and 44 are used to allocate the Common, General, and Electric Intangible forecast plant additions between HV and LV for CAISO TAC purposes.

San Diego Gas & Electric Co. TO5 Cycle 6 - Annual Informational Filing Summary of Other BTRR Adjustments

Line <u>No.</u>	Other BTRR Adjustments	<u>BK</u>	<u>1 - Retail</u>	BK2 - Wholesale	Line <u>No.</u>
1	FERC Audit Adjustment - Overcollections	\$	(13,304) \$	(13,281)	1
2	FERC Audit Adjustment - Undercollections		3,766	3,760	2
3	Error Corrections TO5 Cycles 3, 4 & 5 - Undercollections		8,977	8,962	3
4					4
5	Total Other BTRR Adjustments	\$	(561) \$	(559)	5

San Diego Gas & Electric Company Base Transmission Revenue Requirements (BTRR) FERC Audit Adjustments Summary For TO4 Cycles 3 to 5 and TO5 Cycles 1 to 5 January 1, 2014 - December 2021 FERC Audit Adjustments (\$1,000)

Line No.	Description	Base Period 2014 - TO4 Cycle 3 ¹	Base Period 2015 - TO4 Cycle 4 ¹	Base Period 2016 - TO4 Cycle 5 ¹	Base Period 2017 - TO5 Cycle 1 1	Base Period 2018 - TO5 Cycle 2 1	Base Period 2019 - TO5 Cycle 3 ¹	Base Period 2020 - TO5 Cycle 4 ¹	Base Period 2021 - TO5 Cycle 5 1	Total	Line No.
1	BTRR Adjustments due to various FERC Audit Adjustments Calculation	\$ (8)	\$ (23)	\$ (1,330)	\$ (2,908)	\$ (2,387)	\$ (2,668)	\$ (364)	\$ (374)	\$ (10,063)) 1
2	Interest	(4)	(11)	(545)	(1,046)	(724)	(638)	(65)	(52)	(3,084)) 2
3	Total BTRR Adjustment Excluding FF&U	(11)	(34)	(1,875)	(3,953)	(3,111)	(3,306)	(430)	(426)	(13,147)) 3
4	Transmission Related Municipal Franchise Fees Expense	-	-	(19)	(41)	(32)	(34)	(4)	(4)	(134)) 4
5	Total BTRR Adjustment Including Franchise Fees Expense (WHOLESALE)	(11)	(34)	(1,894)	(3,994)	(3,143)	(3,340)	(434)	(430)	(13,281)) 5
6	Transmission Related Uncollectible Expense	-	-	(3)	(7)	(5)	(6)	(1)	(1)	(23)) 6
7	Total BTRR Adjustment Including FF&U (RETAIL)	\$ (11)	\$ (34)	\$ (1,897)	\$ (4,001)	\$ (3,148)	\$ (3,346)	\$ (435)	\$ (431)	\$ (13,304)	<u>)</u> 7

Derived from internally generated workpapers.

San Diego Gas & Electric Company Other Base Transmission Revenue Requirements (BTRR) Adjustments Summary For TO5 Cycles 1 to 5 (\$1,000)

Line No.	Description	Base Period 2017 - TO5 Cycle 1	Base Period 2018 - TO5 Cycle 2 ¹	Base Period 2019 - TO5 Cycle 3 ¹	Base Period 2020 - TO5 Cycle 4 ¹	Base Period 2021 - TO5 Cycle 5 ¹	Total	Line No.
1	BTRR Adj. for Undercollection results from FERC Audit Adj. Calculation	\$ 13	\$ 529	\$ 1,241	\$ 1,149	\$ 107	\$ 3,039	1
2	Interest	5	161	297	206	15	683	2
3	Total BTRR Adjustment Excluding FF&U	18	690	1,538	1,354	121	3,722	3
4	Transmission Related Municipal Franchise Fees Expense	-	7	16	14	1	38	4
5	Total BTRR Adjustment Including Franchise Fees Expense (WHOLESALE)	18	697	1,554	1,368	122	3,760	5
6	Transmission Related Uncollectible Expense	-	1	3	2	-	6	6
7	Total BTRR Adjustment Including FF&U (RETAIL)	\$ 18	\$ 698	\$ 1,557	\$ 1,370	\$ 122	\$ 3,766	7

Derived from internally generated workpapers.

San Diego Gas & Electric Company Other Base Transmission Revenue Requirements (BTRR) Adjustments Summary For TO5 Cycles 3 to 5 (\$1,000)

Line No.	Description	Base Period 2019 - TO5 Cycle 3 ¹	Base Period 2020 - TO5 Cycle 4 ²	Base Period 2021 - TO5 Cycle 5 ³	Total	Line No.
1	Other BTRR Adjustments Resulting from Error Corrections	\$ 1,863	\$ 3,151	\$ 2,494	\$ 7,508	1
2	Interest	453	565	346	1,363	2
3	Total BTRR Adjustment Excluding FF&U	2,316	3,716	2,840	8,871	3
4	Transmission Related Municipal Franchise Fees Expense	24	38	29	91	4
5	Total BTRR Adjustment Including Franchise Fees Expense (WHOLESALE)	2,340	3,754	2,869	8,962	5
6	Transmission Related Uncollectible Expense	4	6	5	15	6
7	Total BTRR Adjustment Including FF&U (RETAIL)	\$ 2,344	\$ 3,760	\$ 2,874	\$ 8,977	7

¹ Information and related workpapers are included within tab labeled 'TO5 Cycle 3 Cost Adj'.

² Information and related workpapers are included within tab labeled 'TO5 Cycle 4 Cost Adj'.

³ Information and related workpapers are included within tab labeled 'TO5 Cycle 5 Cost Adj'.

San Diego Gas & Electric Company TO5 Cycle 6 Annual Informational Filing ¹ Derivation of Other BTRR Adjustment Applicable to TO5 Cycle 3 (\$1,000)

Line	<u>Description</u>	A	mounts	Reference	Line
No.	_				No.
1	BTRR Adjustment due to TO5 Cycle 3 Cost Adjustments Calculation:				1
2	Total BTRR Adjustment - Before Interest	\$	1,863	Page 2.2; Line 39	2
3					3
4	Interest Expense		453	Page 11; Line 68	4
5					5
6	Total BTRR Adjustment Excluding FF&U		2,316	Sum Lines 2 and 4	6
7					7
8	Transmission Related Municipal Franchise Fees Expenses		24	Line 6 x 1.0275%	8
9					9
10	Total BTRR Adjustment Including Franchise Fees Expense (WHOLESALE)		2,340	Sum Lines 6 and 8	10
11					11
12	Transmission Related Uncollectible Expense		4	Line 6 x 0.169%	12
13					13
14	Total BTRR Adjustment Including FF&U (RETAIL)	\$	2,344	Sum Lines 10 and 12	14

Section C.5 of the Protocols provides a mechanism for SDG&E to correct errors that affected the TU TRR in a previous Informational Filing. SDG&E is correcting the TO5 Cycle 3 for approximately \$2.3M for various 2019 adjustments.

San Diego Gas & Electric Company TO5 Cycle 6 Annual Informational Filing Derivation of Other BTRR Adjustments Applicable to TO5 Cycle 3 (\$1.000)

В C = A - BER21-526; ER22-Revised TO5 C3 527 and ER23-Line 542 Difference Line No. No. Incr (Decr) A. Revenues: Transmission Operation & Maintenance Expense 84,776 v \$ 83,304 \$ 1,472 Page 3.1 and Page 4.1, Line 1 2 Transmission Related A&G Expense 70.116 v 69,749 367 Page 3.1 and Page 4.1, Line 3 3 4 CPUC Intervenor Funding Expense - Transmission Page 3.1 and Page 4.1, Line 5 5 5 Total O&M Expenses 154,892 v \$ 153,054 1,839 Sum Lines 1 thru 5 6 Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp. 193,675 193,675 Page 3.1 and Page 4.1, Line 8 8 9 10 10 Transmission Plant Abandoned Project Cost Amortization Expense Page 3.1 and Page 4.1, Line 10 11 12 Transmission Related Property Taxes Expense 50,573 50,573 Page 3.1 and Page 4.1, Line 12 12 13 13 14 Transmission Related Payroll Taxes Expense 2 529 Page 3.1 and Page 4.1, Line 14 14 15 15 Sub-Total Expense 401,668 V \$ 399,830 \$ 1.839 Sum Lines 6 thru 14 16 16 17 Cost of Capital Rate (COCR) 0% 17 9.8915% 9.8915% Page 3.1 and Page 4.1, Line 17 18 Transmission Rate Base 4,339,083 v 4.338.853 230 Page 3.1 and Page 4.1, Line 18 18 19 19 Return and Associated Income Taxes 429,200 v \$ 429,177 23 Line 17 x Line 18 20 20 Cost of Capital Rate $_{\rm (COCR)}$ - CAISO Participation ROE Adder 21 0.4035% 0.4035% 0% Page 3.1 and Page 4.1, Line 21 21 22 23 24 22 Transmission Rate Base 4,339,083 v 4.338.853 230 Page 3.1 and Page 4.1, Line 22 23 Return and Associated Income Taxes - CAISO Participation ROE Adder 17,507 V \$ 17.506 Line 21 x Line 22 24 25 25 Total of Federal Income Tax Deductions, Other Than Interest S 1.347 1,347 Page 3.1 and Page 4.1, Line 25 Transmission Related Revenue Credits Page 3.1 and Page 4.1, Line 26 26 (5,601) (5,601) 27 Transmission Related Regulatory Debits/Credits Page 3.1 and Page 4.1, Line 27 27 28 (Gains)/Losses from Sale of Plant Held for Future Use Page 3.1 and Page 4.1, Line 28 28 29 29 End of Prior Year Revenues (PYRR EU) Excluding FF&U \$ 1,863 Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28) 30 842,258 30 844,121 v \$

V Items in BOLD have changed due to O&M and A&G adjustments missed in prior cost adjustment filings compared to the original TO5 Cycle 3 filing per ER21-526 and cost adjustments included in TO5 Cycle 4 per ER22-527 and TO5 Cycle 5 per ER23-542.

Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

San Diego Gas & Electric Company TO5 Cycle 6 Annual Informational Filing Derivation of Other BTRR Adjustments Applicable to TO5 Cycle 3 (\$1,000)

В C = A - BER21-526: ER22-527 and ER23-Line Revised TO5 C3 542 Difference Line No. Incr (Decr) No. B. Incentive ROE Project Transmission Revenue: 1,2 Page 3.2 and Page 4.2, Line 1 Incentive Transmission Plant Depreciation Expense Incentive Cost of Capital Rate $_{\rm (ICOCR)}$ - Base ROE 3 1.7919% 1.7919% 0% Page 3.2 and Page 4.2, Line 3 3 4 Total Incentive ROE Project Transmission Rate Base Page 3.2 and Page 4.2, Line 4 4 Line 3 x Line 4 5 Incentive ROE Project Return and Associated Income Taxes - Base ROE 6 Cost of Capital Rate $_{(COCR)}$ - CAISO Participation ROE Adder 0.0000% 0.0000% Page 3.2 and Page 4.2, Line 7 7 Total Incentive ROE Project Transmission Rate Base Page 3.2 and Page 4.2, Line 8 8 8 Return and Associated Income Taxes - CAISO Participation ROE Adder 9 Line 7 x Line 8 10 10 11 Total Incentive ROE Project Transmission Revenue Line 1 + Line 5 + Line 9 11 12 12 C. Incentive Transmission Plant Abandoned Project Revenue: 1,2 13 13 14 Incentive Transmission Plant Abandoned Project Cost Amortization Expense Page 3.2 and Page 4.2, Line 14 14 15 15 Total Incentive Transmission Plant Abandoned Project Cost Rate Base S Page 3.2 and Page 4.2, Line 16 16 16 Cost of Capital Rate (COCR) - Base ROE Page 3.2 and Page 4.2, Line 17 17 9 8915% 9.8915% 0% 17 Incentive Trans, Plant Aband, Proj. Return & Assoc, Inc. Taxes - Base ROE 18 Line 16 x Line 17 18 19 19 20 \$ Page 3.2 and Page 4.2, Line 20 20 Total Incentive Transmission Plant Abandoned Project Cost Rate Base Cost of Capital Rate $_{\rm (COCR)}$ - CAISO Participation ROE Adder 21 Page 3.2 and Page 4.2, Line 21 21 0.0000% 0.0000%0% 22 22 Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder \$ Line 20 x Line 21 23 23 Total Incentive Transmission Plant Abandoned Project Revenue \$ Line 14 + Line 18 + Line 22 25 25 26 D. Incentive Transmission Construction Work In Progress (CWIP) Revenue: 1,2 26 27 Incentive Transmission Construction Work In Progress \$ \$ \$ Page 3.2 and Page 4.2, Line 27 27 Cost of Capital Rate $_{\rm (COCR)}$ - Base ROE 28 28 9.8915% 0% Page 3.2 and Page 4.2, Line 28 29 Incentive CWIP Return and Associated Income Taxes - Base ROE S 29 Line 27 x Line 28 30 30 31 Incentive Transmission Construction Work In Progress S Page 3.2 and Page 4.2, Line 31 31 Cost of Capital Rate $_{\rm (COCR)}$ - CAISO Participation ROE Adder 32 32 0.4035% Page 3.2 and Page 4.2, Line 32 33 Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder 33 34 34 35 Total Incentive CWIP Revenue Line 29 + Line 33 35 36 36 Total Incentive End of Prior Year Revenues (PYRR EU-IR) Excluding FF&U 37 Sum Lines 11, 24, 35 37 38 38 39 E. Total (PYRR FU) Excluding FF&U 3 844,121 v \$ 842,258 \$ 1,863 Page 1; Line 30 + Line 37 39

V Items in BOLD have changed due to O&M and A&G adjustments missed in prior cost adjustment filings compared to the original TO5 Cycle 3 filing per ER21-526 and cost adjustments included in TO5 Cycle 4 per ER22-527 and TO5 Cycle 5 per ER23-542.

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² The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

San Diego Gas & Electric Company TO5 Cycle 6 Annual Informational Filing Derivation of Other BTRR Adjustments Applicable to TO5 Cycle 3 (\$1,000)

A B C = A - B
As Filed TO5 C3
ER21-526; ER22-

				527	and ER23-				
Line		Revi	sed TO5 C3		542	Diff	erence		Line
No.			Amounts		Amounts	Incr	(Decr)	Reference	No.
	A. Transmission Rate Base								
1	Net Transmission Plant:								1
2	Transmission Plant	\$	4,932,895	\$	4,932,895	\$	-	Page 3.3 and Page 4.3, Line 2	2
3	Transmission Related Electric Miscellaneous Intangible Plant		7,915		7,915		-	Page 3.3 and Page 4.3, Line 3	3
4	Transmission Related General Plant		55,357		55,357		-	Page 3.3 and Page 4.3, Line 4	4
5	Transmission Related Common Plant		104,050		104,050		-	Page 3.3 and Page 4.3, Line 5	5
6	Total Net Transmission Plant	\$	5,100,217	\$	5,100,217	\$	-	Sum Lines 2 thru 5	6
7									7
8	Rate Base Additions:								8
9	Plant Held for Future Use	\$	-	\$	-	\$	-	Page 3.3 and Page 4.3, Line 9	9
10	Transmission Plant Abandoned Project Cost						-	Page 3.3 and Page 4.3, Line 10	10
11	Total Rate Base Additions	\$	-	\$	-	\$	-	Line 9 + Line 10	11
12									12
	Rate Base Reductions:								13
	Transmission Related Accum. Def. Inc. Taxes	\$	(847,326)	\$	(847,326)	\$	-	Page 3.3 and Page 4.3, Line 14	14
			-					Page 3.3 and Page 4.3, Line 15	15
16	Total Rate Base Reductions	\$	(847,326)	\$	(847,326)	\$	-	Line 14 + Line 15	16
17									17
	Working Capital:								18
	Transmission Related Material and Supplies	\$	51,690	\$	51,690	\$	(0)	Page 3.3 and Page 5.3, Line 19	19
	Transmission Related Prepayments		25,891		25,891		(0)	Page 3.3 and Page 5.3, Line 20	20
	Transmission Related Cash Working Capital		19,362		19,132		230	Page 3.3 and Page 5.3, Line 21	21
22		\$	96,943	/ \$	96,713	\$	230	Sum Lines 19 thru 21	22
23									23
	Other Regulatory Assets/Liabilities	\$	-	\$	-	\$	-	Page 3.3 and Page 4.3, Line 24	24
	Unfunded Reserves	\$	(10,751)	\$	(10,751)	\$	-	Page 3.3 and Page 4.3, Line 25	25
26		_				_			26
27	Total Transmission Rate Base	S	4,339,083	\$	4,338,853	\$	230	Sum Lines 6, 11, 16, 22, 24, 25	27
28									28
29	B. Incentive ROE Project Transmission Rate Base: 1								29
30	Net Incentive Transmission Plant	\$	-	\$	-	\$	-	Page 3.3 and Page 4.3, Line 30	30
31							-	Page 3.3 and Page 4.3, Line 31	31
32	Total Incentive ROE Project Transmission Rate Base	\$	-	\$	-	\$	-	Line 30 + Line 31	32
33									33
34	C. Incentive Transmission Plant Abandoned Project Rate Base: 1								34
	Incentive Transmission Plant Abandoned Project Cost	\$	-	\$	-	\$	-	Page 3.3 and Page 4.3, Line 35	35
	Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes		-		-		-	Page 3.3 and Page 4.3, Line 36	36
37	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$	-	\$	-	\$	-	Line 35 + Line 36	37
38	•								38
39	D. Incentive Transmission Construction Work In Progress	\$	-	\$	-	\$	-	Page 3.3 and Page 4.3, Line 39	39

V Items in BOLD have changed due to O&M and A&G adjustments missed in prior cost adjustment filings compared to the original TO5 Cycle 3 filing per ER21-526 and cost adjustments included in TO5 Cycle 4 per ER22-527 and TO5 Cycle 5 per ER23-542.

¹ The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

San Diego Gas & Electric Company TO5 Cycle 6 Annual Informational Filing Derivation of Other BTRR Adjustments Applicable to TO5 Cycle 3 (\$1,000)

A B C = A - B
As Filed TO5 C3
ER21-526; ER22-

			527	and ER23-				
Lin		 rised TO5 C3		542		ference		Line
No		 Amounts		Amounts	Inc	r (Decr)	Reference	No.
	A. Transmission Plant							
1	Gross Transmission Plant:							1
2	Transmission Plant	\$ 6,183,369	\$	6,183,369	\$	-	Page 3.4 and Page 4.4, Line 2	2
3	Transmission Related Electric Miscellaneous Intangible Plant	34,212		34,212		-	Page 3.4 and Page 4.4, Line 3	3
4	Transmission Related General Plant	88,554		88,554		-	Page 3.4 and Page 4.4, Line 4	4
5	Transmission Related Common Plant	 198,411		198,411			Page 3.4 and Page 4.4, Line 5	5
6	Total Gross Transmission Plant	\$ 6,504,545	\$	6,504,545	\$	-	Sum Lines 2 thru 5	6
7								7
8	Transmission Related Depreciation Reserve:							8
9	Transmission Plant Depreciation Reserve	\$ 1,250,474	\$	1,250,474	\$	-	Page 3.4 and Page 4.4, Line 9	9
10	Transmission Related Electric Misc. Intangible Plant Amortization Reserve	26,297		26,297		-	Page 3.4 and Page 4.4, Line 10	10
11	Transmission Related General Plant Depr Reserve	33,197		33,197		-	Page 3.4 and Page 4.4, Line 11	11
12	Transmission Related Common Plant Depr Reserve	94,361		94,361		-	Page 3.4 and Page 4.4, Line 12	12
13	Total Transmission Related Depreciation Reserve	\$ 1,404,329	\$	1,404,329	\$	-	Sum Lines 9 thru 12	13
14								14
15	Net Transmission Plant:							15
16	Transmission Plant	\$ 4,932,895	\$	4,932,895	\$	-	Page 3.4 and Page 4.4, Line 16	16
17	Transmission Related Electric Miscellaneous Intangible Plant	7,915		7,915		-	Page 3.4 and Page 4.4, Line 17	17
18	Transmission Related General Plant	55,357		55,357		-	Page 3.4 and Page 4.4, Line 18	18
19	Transmission Related Common Plant	104,050		104,050		-	Page 3.4 and Page 4.4, Line 19	19
20	Total Net Transmission Plant	\$ 5,100,217	\$	5,100,217	\$	-	Sum Lines 16 thru 19	20
21								21
22	B. Incentive Project Transmission Plant: 1							22
23	Incentive Transmission Plant	\$ -	\$	-	\$	-	Page 3.4 and Page 4.4, Line 23	23
24	Incentive Transmission Plant Depreciation Reserve	-		-		-	Page 3.4 and Page 4.4, Line 24	24
25		\$ -	\$	-	\$		Line 23 Minus Line 24	25

¹ The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY Statement RK-1

For the Base Period & True-Up Period Ending December 31, 2019 (\$1,000)

Line Line Reference No. Amounts No. A. Revenues:
Transmission Operation & Maintenance Expense 84,776 v Pg7 Rev Stmt AH; Line 11 Transmission Related A&G Expense 70,116 √ Pg7 Rev Stmt AH; Line 35 CPUC Intervenor Funding Expense - Transmission Negative of Statement AH: Line 18 154,892 √ Total O&M Expenses Sum Lines 1 thru 5 Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp. Statement AJ; Line 17 10 Statement AJ; Line 23 10 Transmission Plant Abandoned Project Cost Amortization Expense 11 11 12 Transmission Related Property Taxes Expense Statement AK; Line 13 12 14 Transmission Related Payroll Taxes Expense Statement AK; Line 20 14 15 Sub-Total Expense 401,668 √ Sum Lines 6 thru 14 15 16 16 17 Cost of Capital Rate $_{\rm (COCR)}$ - Base ROE 9.8915% Pg9.3 Rev Stmt AV; Line 31 17 18 Transmission Rate Base Page 3; Line 27 18 19 Return and Associated Income Taxes - Base ROE 429,200 V Line 17 x Line 18 19 20 20 21 Cost of Capital Rate (COCR) - CAISO Participation ROE Adder 0.4035% Pg9.3 Rev Stmt AV; Line 64 21 22 4,339,083 √ Page 3; Line 27 - Line 10 22 23 Return and Associated Income Taxes - CAISO Participation ROE Adder 17,507 Line 21 x Line 22 23 24 24 25 25 Total of Federal Income Tax Deductions, Other Than Interest 1.347 Statement AQ; Line 3 26 26 Transmission Related Revenue Credits (5,601)Statement AU; Line 13 27 27 Transmission Related Regulatory Debits/Credits Statement Misc; Line 1 (Gains)/Losses from Sale of Plant Held for Future Use Statement AU; Line 15 29 29 End of Prior Year Revenues (PYRR $_{\rm EU})$ Excluding FF&U 844,121 V Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28)

I Items in BOLD have changed due to O&M and A&G adjustments missed in prior cost adjustment filings compared to the original TO5 Cycle 3 filing per ER21-526 and cost adjustments included in TO5 Cycle 4 per ER22-527 and TO5 Cycle 5 per ER23-542.

Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

SAN DIEGO GAS & ELECTRIC COMPANY Statement RK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR EU)

For the Base Period & True-Up Period Ending December 31, 2019 (\$1,000)

Line Line No. Reference No. B. Incentive ROE Project Transmission Revenue: 1,2 Incentive Transmission Plant Depreciation Expense Statement AJ: Line 19 3 Incentive Cost of Capital Rate (ICOCR) - Base ROE 1.7919% Pg9.4 Rev Stmt AV; Line 31 4 Total Incentive ROE Project Transmission Rate Base Page 3; Line 32 4 Incentive ROE Project Return and Associated Income Taxes - Base ROE Line 3 x Line 4 6 Pg9.4 Rev Stmt AV: Line 64 Cost of Capital Rate $_{\rm (COCR)}$ - CAISO Participation ROE Adder 0.0000% 8 Total Incentive ROE Project Transmission Rate Base Page 3; Line 32 Return and Associated Income Taxes - CAISO Participation ROE Adder Line 7 x Line 8 10 10 Line 1 + Line 5 + Line 9 Total Incentive ROE Project Transmission Revenue 11 11 12 12 13 C. Incentive Transmission Plant Abandoned Project Revenue: 1,2 13 14 Incentive Transmission Plant Abandoned Project Cost Amortization Expense Statement AJ; Line 21 14 15 15 16 Total Incentive Transmission Plant Abandoned Project Cost Rate Base Page 3; Line 37 16 17 Cost of Capital Rate (COCR) - Base ROE 9.8915% Pg9.3 Rev Stmt AV; Line 31 17 18 Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE Line 16 x Line 17 18 19 19 Page 3; Line 37 Total Incentive Transmission Plant Abandoned Project Cost Rate Base 20 20 21 Cost of Capital Rate $_{\rm (COCR)}$ - CAISO Participation ROE Adder 0.0000% Shall be Zero 21 22 Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder Line 20 x Line 21 22 23 23 24 Total Incentive Transmission Plant Abandoned Project Revenue Line 14 + Line 18 + Line 22 24 25 25 26 D. Incentive Transmission Construction Work In Progress (CWIP) Revenue: 1,2 26 27 27 Incentive Transmission Construction Work In Progress Page 3; Line 39 28 Cost of Capital Rate $_{\rm (COCR)}$ - Base ROE Pg9.3 Rev Stmt AV; Line 31 28 29 Line 27 x Line 28 29 Incentive CWIP Return and Associated Income Taxes - Base ROE 30 31 Incentive Transmission Construction Work In Progress 31 Page 3; Line 39 Cost of Capital Rate (COCR) - CAISO Participation ROE Adder 0.4035% Pg9.3 Rev Stmt AV; Line 64 32 33 Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder Line 31 x Line 32 33 35 Total Incentive CWIP Revenue Line 29 + Line 33 36 36 37 Total Incentive End of Prior Year Revenues (PYRR EU-IR) Excluding FF&U Sum Lines 11, 24, 35 37 38 38 39 E. Total (PYRR EII) Excluding FF&U 844,121 V Page 1; Line 30 + Line 37 39

V Items in BOLD have changed due to O&M and A&G adjustments missed in prior cost adjustment filings compared to the original TO5 Cycle 3 filing per ER21-526 and cost adjustments included in TO5 Cycle 4 per ER22-527 and TO5 Cycle 5 per ER23-542.

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- The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.
- Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

SAN DIEGO GAS & ELECTRIC COMPANY

Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})

For the Base Period & True-Up Period Ending December 31, 2019 (\$1,000)

Line					Line
No.		A	mounts	Reference	No.
	A. Transmission Rate Base:				
1	Net Transmission Plant:				1
2	Transmission Plant	\$	4,932,895	Page 4; Line 16	2
3	Transmission Related Electric Miscellaneous Intangible Plant		7,915	Page 4; Line 17	3
4	Transmission Related General Plant		55,357	Page 4; Line 18	4
5	Transmission Related Common Plant		104,050	Page 4; Line 19	5
6	Total Net Transmission Plant	\$	5,100,217	Sum Lines 2 thru 5	6
7					7
8	Rate Base Additions:				8
9	Transmission Plant Held for Future Use	\$	-	Statement AG; Line 1	9
10	Transmission Plant Abandoned Project Cost		-	Statement Misc; Line 3	10
11	Total Rate Base Additions	\$	-	Line 9 + Line 10	11
12					12
13	Rate Base Reductions:				13
14	Transmission Related Accum. Def. Inc. Taxes	\$	(847,326)	Statement AF; Line 7	14
15	Transmission Plant Abandoned Accum. Def. Inc. Taxes		-	Statement AF; Line 11	15
16	Total Rate Base Reductions	\$	(847,326)	Line 14 + Line 15	16
17					17
18	Working Capital:				18
19	Transmission Related Materials and Supplies	\$	51,690	Statement AL; Line 5	19
20	Transmission Related Prepayments		25,891	Statement AL; Line 9	20
21	Transmission Related Cash Working Capital		19,362 √	Pg8 Rev Stmt AL; Line 19	21
22	Total Working Capital	\$	96,943 √	Sum Lines 19 thru 21	22
23					23
24	Other Regulatory Assets/Liabilities	\$	-	Statement Misc; Line 5	24
25	Unfunded Reserves	\$	(10,751)	Statement Misc; Line 7	25
26					26
27	Total Transmission Rate Base	\$	4,339,083 √	Sum Lines 6, 11, 16, 22, 24, 25	27
28					28
29	B. Incentive ROE Project Transmission Rate Base: 1				29
30	Net Incentive Transmission Plant	S	_	Page 4; Line 25	30
31	Incentive Transmission Plant Accum, Def. Income Taxes	Ψ	_	Statement AF: Line 9	31
32	Total Incentive ROE Project Transmission Rate Base	\$		Line 30 + Line 31	32
33	Total meeting to to 2 110 jets 11 minutes 2010	Ψ		Eme 30 · Eme 31	33
34	C. Incentive Transmission Plant Abandoned Project Rate Base: 1				34
35	Incentive Transmission Plant Abandoned Project Cost	S		Statement Misc: Line 9	35
36	Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes	φ	-	Statement AF: Line 13	36
37	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$	-	Line 35 + Line 36	37
38	Total meetitive Transmission Fiant Abandoned Floject Cost Rate Dase	Φ	-	Line 33 + Line 30	38
39	D. L	\$		Statement AM: Line 1	39
39	D. Incentive Transmission Construction Work In Progress 1	Ф	-	Statement Aivi; Line I	39

Items in BOLD have changed due to O&M and A&G adjustments missed in prior cost adjustment filings compared to the original TO5 Cycle 3 filing per ER21-526 and cost adjustments included in TO5 Cycle 4 per ER22-527 and TO5 Cycle 5 per ER23-542.
 The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2019
(\$1,000)

Line				Line
No.		 Amounts	Reference	No.
	A. Transmission Plant:			
1	Gross Transmission Plant:			1
2	Transmission Plant	\$ 6,183,369	Statement AD; Line 11	2
3	Transmission Related Electric Misc. Intangible Plant	34,212	Statement AD; Line 27	3
4	Transmission Related General Plant	88,554	Statement AD; Line 29	4
5	Transmission Related Common Plant	198,411	Statement AD; Line 31	5
6	Total Gross Transmission Plant	\$ 6,504,545	Sum Lines 2 thru 5	6
7				7
8	Transmission Related Depreciation Reserve:			8
9	Transmission Plant Depreciation Reserve	\$ 1,250,474	Statement AE; Line 1	9
10	Transmission Related Electric Misc. Intangible Plant Amortization Reserve	26,297	Statement AE; Line 11	10
11	Transmission Related General Plant Depr Reserve	33,197	Statement AE; Line 13	11
12	Transmission Related Common Plant Depr Reserve	94,361	Statement AE; Line 15	12
13	Total Transmission Related Depreciation Reserve	\$ 1,404,329	Sum Lines 9 thru 12	13
14				14
15	Net Transmission Plant:			15
16	Transmission Plant	\$ 4,932,895	Line 2 Minus Line 9	16
17	Transmission Related Electric Miscellaneous Intangible Plant	7,915	Line 3 Minus Line 10	17
18	Transmission Related General Plant	55,357	Line 4 Minus Line 11	18
19	Transmission Related Common Plant	 104,050	Line 5 Minus Line 12	19
20	Total Net Transmission Plant	\$ 5,100,217	Sum Lines 16 thru 19	20
21		,		21
22	B. Incentive Project Transmission Plant: 1			22
23	Incentive Transmission Plant	\$ -	Statement AD; Line 13	23
24	Incentive Transmission Plant Depreciation Reserve	-	Statement AE; Line 19	24
25	Total Net Incentive Transmission Plant	\$ -	Line 23 Minus Line 24	25

¹ The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU}$) For the Base Period & True-Up Period Ending December 31, 2019

(\$1,000)

Line Line Reference No. Amounts No. A. Revenues: 83,304 Statement AH; Line 11 Transmission Operation & Maintenance Expense Transmission Related A&G Expense 69,749 Statement AH; Line 35 3 4 5 CPUC Intervenor Funding Expense - Transmission Negative of Statement AH: Line 18 5 153,054 6 Total O&M Expenses Sum Lines 1 thru 5 6 Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp. 193,675 Statement AJ; Line 17 10 Statement AJ; Line 23 10 Transmission Plant Abandoned Project Cost Amortization Expense¹ 11 11 12 Transmission Related Property Taxes Expense Statement AK; Line 13 12 13 14 Transmission Related Payroll Taxes Expense Statement AK; Line 20 14 15 Sub-Total Expense 399,830 Sum Lines 6 thru 14 15 16 16 17 Cost of Capital Rate (COCR) - Base ROE 9.8915% Statement AV; Page 3; Line 31 17 18 Transmission Rate Base Page 3; Line 27 18 19 Return and Associated Income Taxes - Base ROE 429,177 √ Line 17 x Line 18 19 20 20 21 Cost of Capital Rate (COCR) - CAISO Participation ROE Adder 0.4035% Statement AV; Page 3; Line 64 21 22 4,338,853 V Page 3; Line 27 - Line 10 22 23 Return and Associated Income Taxes - CAISO Participation ROE Adder 17,506 Line 21 x Line 22 23 24 25 24 25 Total of Federal Income Tax Deductions, Other Than Interest 1.347 Statement AQ; Line 3 26 26 Transmission Related Revenue Credits (5,601)Statement AU; Line 13 27 27 Transmission Related Regulatory Debits/Credits Statement Misc: Line 1 (Gains)/Losses from Sale of Plant Held for Future Use Statement AU; Line 15 29 29 30 End of Prior Year Revenues (PYRR $_{\rm EU}$) Excluding FF&U 842,258 V Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28)

V Items in BOLD have changed due to unfunded reserves error adjustment as compared to the original TO5 Cycle 3 filing per ER21-526 and adjustments included in TO5 Cycle 4 per ER22-527.

Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR EU)

For the Base Period & True-Up Period Ending December 31, 2019 (\$1,000)

Line Line No. Reference No. **B.** Incentive ROE Project Transmission Revenue: 1,2 Incentive Transmission Plant Depreciation Expense Statement AJ: Line 19 2 3 Incentive Cost of Capital Rate (ICOCR) - Base ROE 1.7919% Statement AV; Page 4; Line 31 3 4 Total Incentive ROE Project Transmission Rate Base Page 3; Line 32 4 Incentive ROE Project Return and Associated Income Taxes - Base ROE Line 3 x Line 4 6 6 Cost of Capital Rate $_{\rm (COCR)}$ - CAISO Participation ROE Adder 0.0000% Statement AV; Page 4; Line 64 7 8 Total Incentive ROE Project Transmission Rate Base Page 3; Line 32 8 Return and Associated Income Taxes - CAISO Participation ROE Adder Line 7 x Line 8 9 10 10 Line 1 + Line 5 + Line 9 Total Incentive ROE Project Transmission Revenue 11 11 12 12 13 C. Incentive Transmission Plant Abandoned Project Revenue: 1,2 13 14 Incentive Transmission Plant Abandoned Project Cost Amortization Expense Statement AJ; Line 21 14 15 15 16 Total Incentive Transmission Plant Abandoned Project Cost Rate Base Page 3; Line 37 16 17 Cost of Capital Rate (COCR) - Base ROE 9.8915% Statement AV; Page 3; Line 31 17 18 Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE Line 16 x Line 17 18 19 19 Page 3; Line 37 Total Incentive Transmission Plant Abandoned Project Cost Rate Base 20 20 21 Cost of Capital Rate $_{\rm (COCR)}$ - CAISO Participation ROE Adder 0.0000% Shall be Zero 21 22 Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder Line 20 x Line 21 22 23 23 24 Total Incentive Transmission Plant Abandoned Project Revenue Line 14 + Line 18 + Line 22 24 25 25 26 D. Incentive Transmission Construction Work In Progress (CWIP) Revenue: 1,2 26 27 27 Incentive Transmission Construction Work In Progress Page 3; Line 39 28 Cost of Capital Rate (COCR) - Base ROE Statement AV; Page 3; Line 31 28 29 Line 27 x Line 28 29 Incentive CWIP Return and Associated Income Taxes - Base ROE 30 30 31 Incentive Transmission Construction Work In Progress Page 3; Line 39 31 Cost of Capital Rate (COCR) - CAISO Participation ROE Adder 32 32 Statement AV; Page 3; Line 64 33 Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder Line 31 x Line 32 33 34 34 35 Total Incentive CWIP Revenue Line 29 + Line 33 35 36 36 37 Total Incentive End of Prior Year Revenues (PYRR EU-IR) Excluding FF&U Sum Lines 11, 24, 35 37 38 38 39 842,258 v Page 1; Line 30 + Line 37 39 E. Total (PYRR EII) Excluding FF&U 3

I Items in BOLD have changed due to unfunded reserves error adjustment as compared to the original TO5 Cycle 3 filing per ER21-526 and adjustments included in TO5 Cycle 4 per ER22-527.

Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

² The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU})$

For the Base Period & True-Up Period Ending December 31, 2019 (\$1,000)

Line Line No. Amounts Reference No. A. Transmission Rate Base: Net Transmission Plant: Page 4; Line 16 7,915 55,357 Transmission Related Electric Miscellaneous Intangible Plant Page 4; Line 17 3 Transmission Related General Plant Page 4; Line 18 4 104,050 5 Transmission Related Common Plant Page 4: Line 19 5,100,217 6 6 Total Net Transmission Plant Sum Lines 2 thru 5 Rate Base Additions: Transmission Plant Held for Future Use Statement AG; Line 1 10 Transmission Plant Abandoned Project Cost Statement Misc; Line 3 10 11 Total Rate Base Additions Line 9 + Line 10 11 12 12 13 Rate Base Reductions: 13 Transmission Related Accum. Def. Inc. Taxes Statement AF: Line 7 14 14 15 Transmission Plant Abandoned Accum. Def. Inc. Taxes Statement AF; Line 11 15 (847,326) Line 14 + Line 15 Total Rate Base Reductions 17 17 Working Capital: 19 Transmission Related Materials and Supplies 51,690 Statement AL; Line 5 19 25,891 19,132 20 Transmission Related Prepayments Statement AL; Line 9 20 21 21 Transmission Related Cash Working Capital Statement AL: Line 19 22 22 Total Working Capital Sum Lines 19 thru 21 96,713 23 23 24 24 Other Regulatory Assets/Liabilities Statement Misc; Line 5 25 Unfunded Reserves (10,751) √ Page 6; Rev. Stmt Misc.; Line 7 25 26 26 27 27 Total Transmission Rate Base Sum Lines 6, 11, 16, 22, 24, 25 4,338,853 V 28 28 29 29 B. Incentive ROE Project Transmission Rate Base: 30 Net Incentive Transmission Plant Page 4; Line 25 30 31 Incentive Transmission Plant Accum. Def. Income Taxes Statement AF; Line 9 31 32 Total Incentive ROE Project Transmission Rate Base Line 30 + Line 3132 33 33 34 C. Incentive Transmission Plant Abandoned Project Rate Base: 34 35 Incentive Transmission Plant Abandoned Project Cost Statement Misc; Line 9 35 36 Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes Statement AF; Line 13 36 37 Total Incentive Transmission Plant Abandoned Project Cost Rate Base Line 35 + Line 36 37 38 38 Statement AM; Line 1 39 39 D. Incentive Transmission Construction Work In Progress

V Items in BOLD have changed due to unfunded reserves error adjustment as compared to the original TO5 Cycle 3 filing per ER21-526 and adjustments included in TO5 Cycle 4 per ER22-527.

The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2019 (\$1,000)

Line					Line
No.		Amounts		Reference	No.
	A. Transmission Plant:				
1	Gross Transmission Plant:				1
2	Transmission Plant	\$	6,183,369	Statement AD; Line 11	2
3	Transmission Related Electric Misc. Intangible Plant		34,212	Statement AD; Line 27	3
4	Transmission Related General Plant		88,554	Statement AD; Line 29	4
5	Transmission Related Common Plant		198,411	Statement AD; Line 31	5
6	Total Gross Transmission Plant	\$	6,504,545	Sum Lines 2 thru 5	6
7					7
8	<u>Transmission Related Depreciation Reserve</u> :				8
9	Transmission Plant Depreciation Reserve	\$	1,250,474	Statement AE; Line 1	9
10	Transmission Related Electric Misc. Intangible Plant Amortization Reserve		26,297	Statement AE; Line 11	10
11	Transmission Related General Plant Depr Reserve		33,197	Statement AE; Line 13	11
12	Transmission Related Common Plant Depr Reserve		94,361	Statement AE; Line 15	12
13	Total Transmission Related Depreciation Reserve	\$	1,404,329	Sum Lines 9 thru 12	13
14					14
15	Net Transmission Plant:				15
16	Transmission Plant	\$	4,932,895	Line 2 Minus Line 9	16
17	Transmission Related Electric Miscellaneous Intangible Plant		7,915	Line 3 Minus Line 10	17
18	Transmission Related General Plant		55,357	Line 4 Minus Line 11	18
19	Transmission Related Common Plant		104,050	Line 5 Minus Line 12	19
20	Total Net Transmission Plant	\$	5,100,217	Sum Lines 16 thru 19	20
21					21
22	B. Incentive Project Transmission Plant: 1				22
23	Incentive Transmission Plant	\$	-	Statement AD; Line 13	23
24	Incentive Transmission Plant Depreciation Reserve		-	Statement AE; Line 19	24
25	Total Net Incentive Transmission Plant	\$	-	Line 23 Minus Line 24	25

¹ The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU}$)

For the Base Period & True-Up Period Ending December 31, 2019 (\$1,000)

Line				D. 6	Line
No.	A.B.	F	Amounts	Reference	No.
1 2	A. Revenues: Transmission Operation & Maintenance Expense	\$	83,304 V	Statement AH; Line 10	1
3	Transmission Related A&G Expense		69,749 √	Statement AH; Line 33	3
5	CPUC Intervenor Funding Expense - Transmission Total O&M Expenses	s	 153,054 √	Negative of Statement AH; Line 17 Sum Lines 1 thru 5	5
8 9	Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp.	\$	193,675	Statement AJ; Line 17	8 9
10 11	Transmission Plant Abandoned Project Cost Amortization Expense ¹		-	Statement AJ; Line 23	10 11
12 13	Transmission Related Property Taxes Expense		50,573	Statement AK; Line 13	12 13
14 15 16	Transmission Related Payroll Taxes Expense Sub-Total Expense	\$	2,529 399,830 √	Statement AK; Line 20 Sum Lines 6 thru 14	14 15 16
17	Cost of Capital Rate (COCR) - Base ROE		9.8915%	Statement AV; Page 3; Line 31	17
18 19 20	Transmission Rate Base Return and Associated Income Taxes - Base ROE	<u>\$</u> \$	4,341,789 √ 429,469 √	Page 3; Line 27 Line 17 x Line 18	18 19 20
21 22 23	Cost of Capital Rate _(COCR) - CAISO Participation ROE Adder Transmission Rate Base Return and Associated Income Taxes - CAISO Participation ROE Adder	<u>\$</u>	0.4035% 4,341,789 V 17,518 V	Statement AV; Page 3; Line 64 Page 3; Line 27 - Line 10 Line 21 x Line 22	21 22 23
24 25 26	Total of Federal Income Tax Deductions, Other Than Interest Transmission Related Revenue Credits	\$	1,347 (5,601)	Statement AQ; Line 3 Statement AU; Line 13	24 25 26
27 28 29	Transmission Related Regulatory Debits/Credits (Gains)/Losses from Sale of Plant Held for Future Use		- -	Statement Misc; Line 1 Statement AU; Line 15	27 28 29
30	End of Prior Year Revenues (PYRR _{EU}) Excluding FF&U	\$	842,562 V	Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28)	30

[√] Items in bold have changed compared to the original TO5 Cycle 3 filing per ER21-526.

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SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU}$)

For the Base Period & True-Up Period Ending December 31, 2019 (\$1,000)

Line					Line
No.		A	mounts	Reference	No.
	B. Incentive ROE Project Transmission Revenue: 1,2				
1	Incentive Transmission Plant Depreciation Expense	\$	-	Statement AJ; Line 19	1
2					2
3	Incentive Cost of Capital Rate (ICOCR) - Base ROE		1.7919%	Statement AV; Page 4; Line 31	3
4	Total Incentive ROE Project Transmission Rate Base	\$	-	Page 3; Line 32	4
5	Incentive ROE Project Return and Associated Income Taxes - Base ROE	\$	-	Line 3 x Line 4	5
6	a . Aa hilb				6
7	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.0000%	Statement AV; Page 4; Line 64	7
8	Total Incentive ROE Project Transmission Rate Base	\$	-	Page 3; Line 32	8
9 10	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$	-	Line 7 x Line 8	9 10
11	Total Incentive ROE Project Transmission Revenue	•		Line 1 + Line 5 + Line 9	10
12	Total incentive ROL (Toject Transmission Revenue	3		Line 1 + Line 3 + Line 9	12
13	C. Incentive Transmission Plant Abandoned Project Revenue: 1,2				13
14	Incentive Transmission Plant Abandoned Project Cost Amortization Expense	\$		Statement AJ; Line 21	14
15	incentive Transmission Faint Touridoned Troject Cost Timorazation Expense	Ψ		Statement 13, Eme 21	15
16	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$	-	Page 3; Line 37	16
17	Cost of Capital Rate (COCR) - Base ROE		9.8915%	Statement AV; Page 3; Line 31	17
18	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE	\$	-	Line 16 x Line 17	18
19	·				19
20	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$	-	Page 3; Line 37	20
21	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.0000%	Shall be Zero	21
22	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder	\$	-	Line 20 x Line 21	22
23					23
24	Total Incentive Transmission Plant Abandoned Project Revenue	\$		Line 14 + Line 18 + Line 22	24
25					25
26	D. Incentive Transmission Construction Work In Progress (CWIP) Revenue: 1,2				26
27	Incentive Transmission Construction Work In Progress	\$	-	Page 3; Line 39	27
28	Cost of Capital Rate (COCR) - Base ROE		9.8915%	Statement AV; Page 3; Line 31	28
29	Incentive CWIP Return and Associated Income Taxes - Base ROE	\$	-	Line 27 x Line 28	29
30		_			30
31	Incentive Transmission Construction Work In Progress	\$		Page 3; Line 39	31
32	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.4035%	Statement AV; Page 3; Line 64	32
33	Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder	\$	-	Line 31 x Line 32	33
34	Total Incentive CWIP Revenue	•		Line 29 + Line 33	34 35
35	Total Incentive CWIP Revenue	3		Line 29 + Line 33	
36	Total Incentive End of Dries Vees Devenues (DVDD) Evoluting EF 641	¢		S Linna 11 24 25	36
37	Total Incentive End of Prior Year Revenues (PYRR EU-IR) Excluding FF&U	2		Sum Lines 11, 24, 35	37
38			0.42.55.	B 1 I 20 I I 27	38
39	E. Total (PYRR FII) Excluding FF&U 3	\$	842,562 V	Page 1; Line 30 + Line 37	39

\forall Items in bold have changed compared to the original TO5 Cycle 3 filing per ER21-526.

- Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.
- The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.
- ³ Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU})$

For the Base Period & True-Up Period Ending December 31, 2019 (\$1,000)

No. Amounts Reference	No.
	NO.
A. Transmission Rate Base:	
1 Net Transmission Plant:	1
2 Transmission Plant \$4,932,895 Page 4; Line 16	2
3 Transmission Related Electric Miscellaneous Intangible Plant 7,915 Page 4; Line 17	3
4 Transmission Related General Plant 55,357 Page 4; Line 18	4
5 Transmission Related Common Plant 104,050 Page 4; Line 19	5
6 Total Net Transmission Plant \$ 5,100,217 Sum Lines 2 thru 5	6
7	7
8 Rate Base Additions:	8
9 Transmission Plant Held for Future Use \$ - Statement AG; Line 1	9
10 Transmission Plant Abandoned Project Cost - Statement Misc; Line 3	10
11 Total Rate Base Additions \$ - Line 9 + Line 10	11
12	12
13 Rate Base Reductions:	13
14 Transmission Related Accum. Def. Inc. Taxes \$ (847,326) Statement AF; Line 7	14
15 Transmission Plant Abandoned Accum. Def. Inc. Taxes - Statement AF; Line 11	15
16 Total Rate Base Reductions \$ (847,326) Line 14 + Line 15	16
17	17
18 Working Capital:	18
19 Transmission Related Materials and Supplies \$ 51,690 Statement AL; Line 5	19
20 Transmission Related Prepayments 25,891 Statement AL; Line 9	20
21 Transmission Related Cash Working Capital 19,132 V Statement AL; Line 19	21
22 Total Working Capital \$ 96,713 V Sum Lines 19 thru 21	22
23	23
24 Other Regulatory Assets/Liabilities \$ - Statement Misc; Line 5	24
25 Unfunded Reserves \$ (7,815) Statement Misc; Line 7	25
26	26
27 Total Transmission Rate Base \$ 4,341,789 ★ Sum Lines 6, 11, 16, 22, 24, 25	27
28	28
29 B. Incentive ROE Project Transmission Rate Base: 1	29
30 Net Incentive Transmission Plant Page 4; Line 25	30
31 Incentive Transmission Plant Accum. Def. Income Taxes Statement AF: Line 9	31
· · · · · · · · · · · · · · · · · · ·	
22 Total Intentive Roll Troject Transmission Take Base	32 33
33	
34 C. Incentive Transmission Plant Abandoned Project Rate Base: 1	34
35 Incentive Transmission Plant Abandoned Project Cost Statement Misc; Line 9	35
36 Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes Statement AF; Line 13	36
37 Total Incentive Transmission Plant Abandoned Project Cost Rate Base \$ - Line 35 + Line 36	37
38	38
39 <u>D. Incentive Transmission Construction Work In Progress</u> ¹ Statement AM; Line 1	39

 $[\]forall$ Items in bold have changed compared to the original TO5 Cycle 3 filing per ER21-526.

¹ The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU})$

For the Base Period & True-Up Period Ending December 31, 2019 (\$1,000)

Line				Line
No.		 Amounts	Reference	No.
	A. Transmission Plant:			
1	Gross Transmission Plant:			1
2	Transmission Plant	\$ 6,183,369	Statement AD; Line 11	2
3	Transmission Related Electric Misc. Intangible Plant	34,212	Statement AD; Line 27	3
4	Transmission Related General Plant	88,554	Statement AD; Line 29	4
5	Transmission Related Common Plant	198,411	Statement AD; Line 31	5
6	Total Gross Transmission Plant	\$ 6,504,545	Sum Lines 2 thru 5	6
7				7
8	Transmission Related Depreciation Reserve:			8
9	Transmission Plant Depreciation Reserve	\$ 1,250,474	Statement AE; Line 1	9
10	Transmission Related Electric Misc. Intangible Plant Amortization Reserve	26,297	Statement AE; Line 11	10
11	Transmission Related General Plant Depr Reserve	33,197	Statement AE; Line 13	11
12	Transmission Related Common Plant Depr Reserve	94,361	Statement AE; Line 15	12
13	Total Transmission Related Depreciation Reserve	\$ 1,404,329	Sum Lines 9 thru 12	13
14				14
15	Net Transmission Plant:			15
16	Transmission Plant	\$ 4,932,895	Line 2 Minus Line 9	16
17	Transmission Related Electric Miscellaneous Intangible Plant	7,915	Line 3 Minus Line 10	17
18	Transmission Related General Plant	55,357	Line 4 Minus Line 11	18
19	Transmission Related Common Plant	 104,050	Line 5 Minus Line 12	19
20	Total Net Transmission Plant	\$ 5,100,217	Sum Lines 16 thru 19	20
21		 		21
22	B. Incentive Project Transmission Plant: 1			22
23	Incentive Transmission Plant	\$ -	Statement AD; Line 13	23
24	Incentive Transmission Plant Depreciation Reserve	-	Statement AE; Line 19	24
25	Total Net Incentive Transmission Plant	\$ -	Line 23 Minus Line 24	25

¹ The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1 Derivation of End Use Prior Year Revenue Requirements (PYRR EU) For the Base Period & True-Up Period Ending December 31, 2019 (\$1,000)

Line					Line
No.	_		Amounts	Reference	No.
	A. Revenues:				
1	Transmission Operation & Maintenance Expense	\$	85,599	Statement AH; Line 9	1
2					2
3	Transmission Related A&G Expense		69,948	Statement AH; Line 31	3
5	CPUC Intervenor Funding Expense - Transmission			Negative of Statement AH; Line 16	5
6	Total O&M Expenses	\$	155,548	Sum Lines 1 thru 5	6
7	Total Occivi Expenses	φ	133,346	Sum Lines 1 unu 3	7
8	Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp.	S	193,675	Statement AJ; Line 17	8
9	5	-			9
10	Transmission Plant Abandoned Project Cost Amortization Expense ¹		_	Statement AJ; Line 23	10
11	Transmission Transmission Troject cost Information 2.1ptilize			, ,	11
12	Transmission Related Property Taxes Expense		50,573	Statement AK; Line 13	12
13				,	13
14	Transmission Related Payroll Taxes Expense		2,529	Statement AK; Line 20	14
15	Sub-Total Expense	\$	402,324	Sum Lines 6 thru 14	15
16					16
17	Cost of Capital Rate (COCR) - Base ROE		9.8915%	Statement AV; Page 3; Line 31	17
18	Transmission Rate Base	\$	4,342,101	Page 3; Line 27	18
19	Return and Associated Income Taxes - Base ROE	\$	429,500	Line 17 x Line 18	19
20					20
21	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.4035%	Statement AV; Page 3; Line 64	21
22	Transmission Rate Base	\$	4,342,101	Page 3; Line 27 - Line 10	22
23	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$	17,519	Line 21 x Line 22	23
24					24
25	Total of Federal Income Tax Deductions, Other Than Interest	\$	1,347	Statement AQ; Line 3	25
26	Transmission Related Revenue Credits		(5,601)	Statement AU; Line 13	26
27	Transmission Related Regulatory Debits/Credits		-	Statement Misc; Line 1	27
28	(Gains)/Losses from Sale of Plant Held for Future Use		-	Statement AU; Line 15	28
29	E L AD L VI D (DVDD) E L V EDAV				29
30	End of Prior Year Revenues (PYRR _{EU}) Excluding FF&U	\$	845,088	Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28)	30

¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU}$)

For the Base Period & True-Up Period Ending December 31, 2019 (\$1,000)

Line					Line
No.		A	mounts	Reference	No.
	B. Incentive ROE Project Transmission Revenue: 1,2	_			
1	Incentive Transmission Plant Depreciation Expense	\$	-	Statement AJ; Line 19	1
2	I d'action De Don		4.504.007		2
3	Incentive Cost of Capital Rate (ICOCR) - Base ROE		1.7919%	Statement AV; Page 4; Line 31	3
4	Total Incentive ROE Project Transmission Rate Base	\$	-	Page 3; Line 32	4
5 6	Incentive ROE Project Return and Associated Income Taxes - Base ROE	\$	-	Line 3 x Line 4	5 6
7	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.0000%	Statement AV; Page 4; Line 64	7
8	Total Incentive ROE Project Transmission Rate Base	6	0.000078	Page 3; Line 32	8
9	Return and Associated Income Taxes - CAISO Participation ROE Adder	<u>\$</u>	-	Line 7 x Line 8	9
10	Return and Associated income Taxes - CAISO I articipation ROL Adder	φ	-	Line / x Line 8	10
11	Total Incentive ROE Project Transmission Revenue	\$	_	Line 1 + Line 5 + Line 9	11
12					12
13	C. Incentive Transmission Plant Abandoned Project Revenue: 1,2				13
14		\$	_	Statement AJ; Line 21	14
15	y i			,	15
16	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$	-	Page 3; Line 37	16
17	Cost of Capital Rate (COCR) - Base ROE		9.8915%	Statement AV; Page 3; Line 31	17
18	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE	\$	-	Line 16 x Line 17	18
19	•				19
20	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$	-	Page 3; Line 37	20
21	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.0000%	Shall be Zero	21
22	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder	\$	-	Line 20 x Line 21	22
23					23
24	Total Incentive Transmission Plant Abandoned Project Revenue	\$	-	Line 14 + Line 18 + Line 22	24
25					25
26	D. Incentive Transmission Construction Work In Progress (CWIP) Revenue: 1,2				26
27	Incentive Transmission Construction Work In Progress	\$	-	Page 3; Line 39	27
28	1 (cock)		9.8915%	Statement AV; Page 3; Line 31	28
29	Incentive CWIP Return and Associated Income Taxes - Base ROE	\$	-	Line 27 x Line 28	29
30				D 0.71 00	30
31	ž	\$	- 402504	Page 3; Line 39	31
32	1 ()		0.4035%	Statement AV; Page 3; Line 64	32
33	Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder	\$	-	Line 31 x Line 32	33
34 35	Total Incentive CWIP Revenue	•		Line 29 + Line 33	34 35
36	Total incentive Cwip Revenue	3		Line 29 + Line 33	36
	Total Incentive End of Prior Year Revenues (PYRR FULIR) Excluding FF&U	¢		C I in 11 24 25	
37	Total incentive and of filor real revenues (fire Eu-IR) excluding free	3		Sum Lines 11, 24, 35	37
38	n marketing and the special		0.45,000	D 11: 20:1: 27	38
39	E. Total (PYRR FU) Excluding FF&U ³	\$	845,088	Page 1; Line 30 + Line 37	39

¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1 Derivation of End Use Prior Year Revenue Requirements (PYRR EU) For the Base Period & True-Up Period Ending December 31, 2019 (\$1,000)

Line				D.C.	Line
No.	A.T		Amounts	Reference	No.
	A. Transmission Rate Base:				1
1	Net Transmission Plant:	Ф	4.022.005	B 4 I : 16	1
2	Transmission Plant	\$	4,932,895	Page 4; Line 16	2
3	Transmission Related Electric Miscellaneous Intangible Plant		7,915	Page 4; Line 17	3
4	Transmission Related General Plant		55,357	Page 4; Line 18	4
5	Transmission Related Common Plant		104,050	Page 4; Line 19	5
6	Total Net Transmission Plant	\$	5,100,217	Sum Lines 2 thru 5	6
7					7
8	Rate Base Additions:				8
9	Transmission Plant Held for Future Use	\$	-	Statement AG; Line 1	9
10	Transmission Plant Abandoned Project Cost		-	Statement Misc; Line 3	10
11	Total Rate Base Additions	\$	-	Line 9 + Line 10	11
12					12
13	Rate Base Reductions:				13
14	Transmission Related Accum. Def. Inc. Taxes	\$	(847,326)	Statement AF; Line 7	14
15	Transmission Plant Abandoned Accum. Def. Inc. Taxes		-	Statement AF; Line 11	15
16	Total Rate Base Reductions	\$	(847,326)	Line 14 + Line 15	16
17					17
18	Working Capital:				18
19	Transmission Related Materials and Supplies	\$	51,690	Statement AL; Line 5	19
20	Transmission Related Prepayments		25,891	Statement AL; Line 9	20
21	Transmission Related Cash Working Capital		19,443	Statement AL; Line 19	21
22	Total Working Capital	\$	97,025	Sum Lines 19 thru 21	22
23					23
24	Other Regulatory Assets/Liabilities	\$	-	Statement Misc; Line 5	24
25	Unfunded Reserves	\$	(7,815)	Statement Misc; Line 7	25
26					26
27	Total Transmission Rate Base	\$	4,342,101	Sum Lines 6, 11, 16, 22, 24, 25	27
28					28
29	B. Incentive ROE Project Transmission Rate Base: 1				29
30	Net Incentive Transmission Plant	\$	_	Page 4; Line 25	30
31	Incentive Transmission Plant Accum. Def. Income Taxes		_	Statement AF; Line 9	31
32	Total Incentive ROE Project Transmission Rate Base	S	-	Line 30 + Line 31	32
33		-			33
34	C. Incentive Transmission Plant Abandoned Project Rate Base: 1				34
35	Incentive Transmission Plant Abandoned Project Cost	S		Statement Misc; Line 9	35
36	Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes	φ	-	Statement AF: Line 13	36
37	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	6	-	Line 35 + Line 36	37
38	Total incentive Transmission Figure Availabiled Floject Cost Rate Base	Ф	-	Line 33 T Line 30	38
		0		Ctatamant AM, I in a 1	38 39
39	D. Incentive Transmission Construction Work In Progress	\$	-	Statement AM; Line 1	39

¹ The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU})$

For the Base Period & True-Up Period Ending December 31, 2019 (\$1,000)

Line Line No. Amounts Reference No. A. Transmission Plant: 1 Gross Transmission Plant: 6,183,369 Statement AD; Line 11 2 Transmission Plant 2 34,212 Transmission Related Electric Misc. Intangible Plant Statement AD; Line 27 3 88,554 Transmission Related General Plant Statement AD; Line 29 Transmission Related Common Plant 198,411 Statement AD; Line 31 Total Gross Transmission Plant 6,504,545 Sum Lines 2 thru 5 Transmission Related Depreciation Reserve: 1,250,474 Statement AE; Line 1 Transmission Plant Depreciation Reserve Transmission Related Electric Misc. Intangible Plant Amortization Reserve Statement AE; Line 11 10 26,297 10 33,197 11 Transmission Related General Plant Depr Reserve Statement AE: Line 13 11 Transmission Related Common Plant Depr Reserve Statement AE; Line 15 12 12 Total Transmission Related Depreciation Reserve 1,404,329 Sum Lines 9 thru 12 13 13 14 14 15 15 Net Transmission Plant: Line 2 Minus Line 9 16 Transmission Plant 4,932,895 16 17 Transmission Related Electric Miscellaneous Intangible Plant 7,915 Line 3 Minus Line 10 17 Transmission Related General Plant 55,357 Line 4 Minus Line 11 18 Transmission Related Common Plant 104,050 Line 5 Minus Line 12 19 20 Total Net Transmission Plant 5,100,217 Sum Lines 16 thru 19 20 21 21 22 22 B. Incentive Project Transmission Plant: 1 23 Statement AD; Line 13 23 Incentive Transmission Plant Incentive Transmission Plant Depreciation Reserve Statement AE; Line 19 24 24 25 25 Total Net Incentive Transmission Plant Line 23 Minus Line 24

¹ The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AH

Operation and Maintenance Expenses

Base Period & True-Up Period 12 - Months Ending December 31, 2019
(\$1,000)

Line		FERC Form 1	A 4 -	D. C	Line
No.		Page; Line; Col.	Amounts	Reference	No.
1	Derivation of Transmission Operation and Maintenance Expense:				1
2	Total Transmission O&M Expense	321; 112; b	\$ 96,429	AH-1; Line 33; Col. a	2
3	Adjustments to Per Book Transmission O&M Expense:				3
4	Scheduling, System Control & Dispatch Services		(5,093)	Negative of AH-1; Line 38; Col. b	4
5	Reliability, Planning & Standards Development		(2,419)	Negative of AH-1; Line 39; Col. b	5
6	Transmission of Electricity by Others		-	Negative of AH-1; Line 40; Col. b	6
7	Miscellaneous Transmission Expense		(3,186)	Negative of AH-1; Line 45; Col. b	7
8	Other Transmission O&M Exclusion Adjustments		(132)	Negative of AH-1; Line 37; Col. b	8
9	Other Cost Adjustments (incl. in TO5 C4 ER22-527 Cost Adj WPs)		(2,295)	AH-1; Line 33; Col. d	9
10	Other Cost Adjustments		1,472 V	Pg7.2 Rev AH-1; Line 33; Col. f	10
11 12	Total Adjusted Transmission O&M Expenses		\$ 84,776 √	Sum Lines 2 thru 10	11 12
13	Derivation of Administrative and General Expense:				13
14	Total Administrative & General Expense	323; 197; b	\$ 498,353	AH-2; Line 17; Col. a	14
15	Adjustments to Per Book A&G Expense:	323, 177, 0	Ψ 470,333	7411-2, Ellie 17, Col. a	15
16	Abandoned Projects		(577)	Negative of AH-2; Line 38; Col. b	16
	-			Negative of AH-2; Sum Lines 21, 22, 24, 25,	
17	CPUC energy efficiency programs		(2,632)	28, 31, 37, 40 Col. a or b	17
18	CPUC Intervenor Funding Expense - Transmission ¹		-	Negative of AH-2; Line 32; Col. a	18
19	CPUC Intervenor Funding Expense - Distribution		(1,212)	Negative of AH-2; Line 33; Col. a	19
20	CPUC reimbursement fees		(9,791)	Negative of AH-2; Line 34; Col. a	20
21	Injuries & Damages		-	Negative of AH-2; Line 26; Col. a	21
22	General Advertising Expenses		(113)	Negative of AH-2; Line 36; Col. b	22
23	Franchise Requirements		(127,616)	Negative of AH-2; Line 30; Col. b	23
24	Hazardous substances - Hazardous Substance Cleanup Cost Account		(39)	Negative of AH-2; Line 39; Col. a	24
25	Litigation expenses - Litigation Cost Memorandum Account (LCMA)		(206)	Negative of AH-2; Sum Lines 23, 35; Col. a	25
26	Other A&G Exclusion Adjustments		(250)	Negative of AH-2; Sum Lines 27, 29; Col. a	26
27	Other Cost Adjustments (incl. in TO5 C4 ER22-527 Cost Adj WPs)		(1,040)	AH-2; Line 17; Col. d	27
28	Other Cost Adjustments		1,916 V	Pg7.4 Rev AH-2; Line 17; Col. f	28
29 30	Total Adjusted A&G Expenses Including Property Insurance		\$ 356,793 V	Sum Lines 14 thru 28	29 30
31	Less: Property Insurance (Due to different allocation factor)		(8,306)	Negative of AH-2; Line 6; Col. c Line 29 + Line 30	31
32	Total Adjusted A&G Expenses Excluding Property Insurance Transmission Wages and Salaries Allocation Factor		\$ 348,488 \\ 19.15\%	Statement AI; Line 15	32
33	Transmission Related Administrative & General Expenses		\$ 66,743 V	Line 31 x Line 32	33
34	Property Insurance Allocated to Transmission, General, and Common Plant		3,373	Negative of Line 30 x Line 54	34
35	Transmission Related A&G Expense Including Property Insurance Expense		\$ 70,116 √	Line 33 + Line 34	35
36	Transmission related Acco Expense including Property insurance Expense		3 70,110	Ellie 33 + Ellie 34	36
37	Derivation of Transmission Plant Property Insurance Allocation Factor:				37
38	Transmission Plant & Incentive Transmission Plant		\$ 6,183,369	Statement AD; Line 25	38
39	Transmission Related Electric Miscellaneous Intangible Plant		-	Shall be Zero	39
40	Transmission Related General Plant		88,554	Statement AD; Line 29	40
41	Transmission Related Common Plant		198,411	Statement AD; Line 31	41
42	Total Transmission Related Investment in Plant		\$ 6,470,333	Sum Lines 38 thru 41	42
43					43
44	Total Transmission Plant & Incentive Transmission Plant		\$ 6,183,369	Line 38 Above	44
45	Total Steam Production Plant		549,686	Statement AD; Line 1	45
46	Total Nuclear Production Plant		-	Shall be Zero	46
47	Total Other Production Plant		523,340	Statement AD; Line 7	47
48	Total Distribution Plant		7,177,286	Statement AD; Line 9	48
49	Transmission Related Electric Miscellaneous Intangible Plant		462.270	Shall be Zero	49
50	Total General Plant		462,370	Statement AD; Line 17	50
51	Total Common Plant		1,035,968	Statement AD; Line 19	51
52	Total Plant in Service Excluding SONGS		\$ 15,932,018	Sum Lines 44 thru 51	52
53	Transmission Dranauty Ingyrous and Tay Allti Et		40.61%	Line 42/ Line 52	53 54
54	Transmission Property Insurance and Tax Allocation Factor		40.61%	Line 42/ Line 52	34

[▼] Items in BOLD have changed due to O&M and A&G adjustments missed in previous cost adjustment filings compared to the original TO5 Cycle 3 filing per ER21-526 and cost adjustments included in TO5 Cycle 4 per ER22-527.

¹ The CPUC Intervenor Expense for Transmission shall be treated as an exclusion in A&G but added back to the Retail BTRR on BK-1; Page 1; Line 5. This expense will be excluded in Wholesale BTRR on BK-2; Line 3.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AH

Operation and Maintenance Expenses

Base Period & True-Up Period 12 - Months Ending December 31, 2019 (\$1,000)

Line No.		FERC Form 1 Page; Line; Col.	A	Amounts	Reference	Line No.
1	Derivation of Transmission Operation and Maintenance Expense:					1
2	Total Transmission O&M Expense	321; 112; b	\$	96,429	AH-1; Line 33; Col. a	2
3	Adjustments to Per Book Transmission O&M Expense:	,, -	4	, 0, 12	· · · · · · · · · · · · · · · · · · ·	3
4	Scheduling, System Control & Dispatch Services			(5,093)	Negative of AH-1; Line 38; Col. b	4
5	Reliability, Planning & Standards Development			(2,419)	Negative of AH-1; Line 39; Col. b	5
6	Transmission of Electricity by Others			-	Negative of AH-1; Line 40; Col. b	6
7	Miscellaneous Transmission Expense			(3,186)	Negative of AH-1; Line 45; Col. b	7
8	Other Transmission O&M Exclusion Adjustments			(132)	Negative of AH-1; Line 37; Col. b	8
9	Other Cost Adjustments			(2,295) √		9
10	Total Adjusted Transmission O&M Expenses		\$	83,304 V		10
11						11
12	Derivation of Administrative and General Expense:					12
13	Total Administrative & General Expense	323; 197; b	\$	498,353	AH-2; Line 16; Col. a	13
14	Adjustments to Per Book A&G Expense:					14
15	Abandoned Projects			(577)	Negative of AH-2; Line 38; Col. a	15
1.0	CDITC CC.			(2, (22)	Negative of AH-2; Sum Lines 21, 22, 24, 25, 28,	1.6
16	CPUC energy efficiency programs			(2,632)	31, 37, 40; Col. a or b	16
17	CPUC Intervenor Funding Expense - Transmission ¹			_	Negative of AH-2; Line 32; Col. a	17
18	CPUC Intervenor Funding Expense - Distribution			(1,212)	Negative of AH-2; Line 33; Col. a	18
19	CPUC reimbursement fees			(9,791)	Negative of AH-2; Line 34; Col. a	19
20	Injuries & Damages			-	Negative of AH-2; Line 26; Col. a	20
21	General Advertising Expenses			(113)	Negative of AH-2; Line 36; Col. b	21
22	Franchise Requirements			(127,616)	Negative of AH-2; Line 30; Col. b	22
23	Hazardous substances - Hazardous Substance Cleanup Cost Account			(39)	Negative of AH-2; Line 39; Col. a	23
24	Litigation expenses - Litigation Cost Memorandum Account (LCMA)			(206)	Negative of AH-2; Sum Lines 23, 35; Col. a	24
25	Other A&G Exclusion Adjustments			(250)	Negative of AH-2; Sum Lines 27, 29; Col. a	25
26	Other Cost Adjustments			(1,040) V		26
27	Total Adjusted A&G Expenses Including Property Insurance		\$	354,877 v		27
28	Less: Property Insurance (Due to different allocation factor)			(8,306)	Negative of AH-2; Line 5; Col. c	28
29	Total Adjusted A&G Expenses Excluding Property Insurance		\$	346,572 √		29
30	Transmission Wages and Salaries Allocation Factor			19.15%	Statement AI; Line 15	30
31	Transmission Related Administrative & General Expenses		\$	66,376 V	Line 29 x Line 30	31
32	Property Insurance Allocated to Transmission, General, and Common Plant			3,373	Negative of Line 28 x Line 52	32
33	Transmission Related A&G Expense Including Property Insurance Expense		\$	69,749 √	Line 31 + Line 32	33
34						34
35	Derivation of Transmission Plant Property Insurance Allocation Factor:					35
36	Transmission Plant & Incentive Transmission Plant		\$	6,183,369	Statement AD; Line 25	36
37	Transmission Related Electric Miscellaneous Intangible Plant			-	Shall be Zero	37
38	Transmission Related General Plant			88,554	Statement AD; Line 29	38
39	Transmission Related Common Plant			198,411	Statement AD; Line 31	39
40	Total Transmission Related Investment in Plant		\$	6,470,333	Sum Lines 36 thru 39	40
41						41
42	Total Transmission Plant & Incentive Transmission Plant		\$	6,183,369	Line 36 Above	42
43	Total Steam Production Plant			549,686	Statement AD; Line 1	43
44	Total Nuclear Production Plant			-	Shall be Zero	44
45	Total Other Production Plant			523,340	Statement AD; Line 7	45
46	Total Distribution Plant			7,177,286	Statement AD; Line 9	46
47	Transmission Related Electric Miscellaneous Intangible Plant			-	Shall be Zero	47
48	Total General Plant			462,370	Statement AD; Line 17	48
49	Total Common Plant			1,035,968	Statement AD; Line 19	49
50	Total Plant in Service Excluding SONGS		\$	15,932,018	Sum Lines 42 thru 49	50
51						51
52	Transmission Property Insurance and Tax Allocation Factor			40.61%	Line 40 / Line 50	52

√ Items in bold have changed compared to the original TO5 Cycle 3 filing per ER21-526.

¹ The CPUC Intervenor Expense for Transmission shall be treated as an exclusion in A&G but added back to the Retail BTRR on BK-1; Page 1; Line 5. This expense will be excluded in Wholesale BTRR on BK-2; Line 3.

SAN DIEGO GAS & ELECTRIC COMPANY Electric Transmission O&M Expenses 12 Months Ending December 31, 2019 (\$1,000)

DDD G			(a)	_	(b)		= (a) - (b)				(c) + (d)		(f)		(e) = (e) + (f)	
FERC	Description		Total		cluded		Total	Add / (Do O&M Co			evised D&M		l / (Deduct) M Cost Adj		Adj O&M ERC Audit Ad	D.f
Acct	Description Electric Transmission Operation	Pe	er Books	EX	penses	A	djusted	O&M CO	ost Auj	,	J&M	U&	wi Cost Adj	with r	EKC Audit Au	j Reference
560	Operation Supervision and Engineering	s	7,279	s	132	\$	7,147			\$	7,147			s	7,147	Form 1; Page 321; Line 8
561.1	Load Dispatch - Reliability	Ψ	668	Ψ	-	Ψ	668			y.	668				668	
	Load Dispatch - Monitor and Operate Transmission System		1,352		_		1,352				1,352				1,352	
561.3	Load Dispatch - Transmission Service and Scheduling		183		_		183				183				183	Form 1; Page 321; Line 8
561.4	Scheduling, System Control and Dispatch Services		5,093		5,093		(0)				(0)				(0	
561.5	Reliability, Planning and Standards Development		94		-		94				94				94	Form 1; Page 321; Line 8
561.6	Transmission Service Studies		-		-		-				-				-	Form 1; Page 321; Line 9
561.7	Generation Interconnection Studies		2		-		2				2				2	Form 1; Page 321; Line 9
561.8	Reliability, Planning and Standards Development Services		3,080		2,419		661				661				661	Form 1; Page 321; Line 9:
562	Station Expenses		6,284		-		6,284				6,284	٧	1,472	2	7,755	
563	Overhead Line Expenses		8,316		-		8,316				8,316				8,316	
564	Underground Line Expenses		12		-		12				12				12	
565	Transmission of Electricity by Others		-		-		-				-				-	Form 1; Page 321; Line 9
566	Misc. Transmission Expenses		20,246		3,186		17,060	((2,295)		14,766				14,766	
567	Rents		2,830		-		2,830				2,830			-	2,830	Form 1; Page 321; Line 9
	Total Electric Transmission Operation	s	55,439	s	10,830	s	44,609	s ((2,295)	s	42,314	v e	1,472	s	43,785	Sum Lines 1 thru 15
	Total Electric Transmission Operation	Þ	22,439	٥	10,830	Φ	44,009	s ((4,493)	Þ	42,314	4 3	1,4/2		43,785	Sum Lines 1 thru 15
	Electric Transmission Maintenance															
568	Maintenance Supervision and Engineering	\$	2,017	s	_	\$	2.017	1		s	2,017			s	2.017	Form 1; Page 321; Line 10
569	Maintenance of Structures	1	579	-	_	-	579			-	579			1	579	
569.1	Maintenance of Computer Hardware		1,249		-		1,249				1,249				1,249	
569.2	Maintenance of Computer Software		2,091		-		2,091				2,091				2,091	Form 1; Page 321; Line 10
569.3	Maintenance of Communication Equipment		0		-		0				0				0	Form 1; Page 321; Line 10
569.4	Maintenance of Misc. Regional Transmission Plant		144		-		144				144				144	
570	Maintenance of Station Equipment		16,048		-		16,048				16,048				16,048	
571	Maintenance of Overhead Lines		18,140		-		18,140				18,140				18,140	
572 573	Maintenance of Underground Lines		720 3		-		720				720				720	Form 1; Page 321; Line 10 Form 1; Page 321; Line 11
3/3	Maintenance of Misc. Transmission Plant						3				3				3	Form 1; Page 321; Line 11
	Total Electric Transmission Maintenance	\$	40,991	s	_	\$	40,991	s	_	s	40,991	s	_	s	40,991	Sum Lines 20 thru 29
		-	,,,,,,			Ť	,	-		_				-	,	
	Total Electric Transmission O&M Expenses	\$	96,429	S	10,830	\$	85,599	\$ ((2,295)	\$	83,304	۷ \$	1,472	\$	84,776	Line 17 + Line 31
Exclud	ed Expenses (recovery method in parentheses):															П
560	Executive ICP			\$	132											
561.4	Scheduling, System Control and Dispatch Services (ERRA)				5,093											
561.8	Reliability, Planning and Standards Development Services (ERRA)				2,419											
562	Other Exclusion - FERC Audit Adjustment (Finding #6) ²											٧	1,472			
565	Transmission of Electricity by Others (ERRA)				-											
566	Century Energy Systems Balancing Account (CES-21BA)	\$	252													
	Hazardous Substance Cleanup Cost Memo Account (HSCCMA)		-													
	ISO Grid Management Costs (ERRA)		2,588													
	Reliability Services (RS rates)		701 (355)		3,186											
					2.100											
	Other (TRBAA, TACBAA)		(333)		- /	-										
	Other (TRBAA, TACBAA)		(333)	s		-										
			(333)	s	10,830											
٧	Other (TRBAA, TACBAA) Total Excluded Expenses Items in BOLD have changed due to O&M adjustment that was mis	sed ir			10,830	ents	filings co	mpared to	the ori	igina	ıl TO5 Cy	cle 3 fi	ling per ER21	-526 and	cost adjustmen	nts included i
v	Other (TRBAA, TACBAA) Total Excluded Expenses Items in BOLD have changed due to O&M adjustment that was mis TO5 Cycle 4 per ER22-527. Represents reclassification of 2019 3P (People, Process, Priorities) proje	ct cos	n previous	cost	10,830 adjustm		-	-		-	-				cost adjustmei	nts included i
v 1 2	Other (TRBAA, TACBAA) Total Excluded Expenses Items in BOLD have changed due to O&M adjustment that was mis TO5 Cycle 4 per ER22-527. Represents reclassification of 2019 3P (People, Process, Priorities) projecorrected here and reflected as an "Other BTRR Adjustment" in TO5 CyRepresents additional adjusting entry on Finding #6 - accounting for dist	ct cos cle 4.	n previous	&M F	10,830 adjustm FERC Accesses on la	coun	t 566 to A	&G FERC	Account	nt 92 or ye	3, in 2020 ar O&M	This a	adjustment is b	eing at was	-	nts included i
v 1 2	Other (TRBAA, TACBAA) Total Excluded Expenses Items in BOLD have changed due to O&M adjustment that was mis TO5 Cycle 4 per ER22-527. Represents reclassification of 2019 3P (People, Process, Priorities) projecorrected here and reflected as an "Other BTRR Adjustment" in TO5 Cycle 1.	ct cos cle 4. ributi C Au	n previous	&M F	10,830 adjustm FERC Accesses on la	coun	t 566 to A	&G FERC	Account	nt 92 or ye	3, in 2020 ar O&M	This a	adjustment is b	eing at was	-	nts included i

AS FILED AH-1 WITH COST ADJ. INCL. IN TO5 C4 (ER22-527)

SAN DIEGO GAS & ELECTRIC COMPANY

Electric Transmission O&M Expenses 12 Months Ending December 31, 2019 (\$1,000)

Like First Description Per Books Expenses Addit Pollary Revised O&M Cort Art O&M Reference No.					(a)		(b)	(c)	= (a) - (b)	(d) 1	(e) =	= (c) $+$ (d)		
		FERC			Total	E	xcluded		Total	Add / (Deduct)				Line
Section Comparison and Engineering Section Secti	No.	Acct		Pe	r Books	E	xpenses	A	djusted	O&M Cost Adj	•)&M	Reference	No.
Section Lead Dispatch - Rediability Section Lead Dispatch - Rediability Section Lead Dispatch - Immonisted Operator Transmission System 1,352 - 1,352														
Section 1,000 1,				\$		\$	132	\$			\$	-		
Sol. Sol.							-							
5 5 4 Scheduling, System Courted and Dispatch Services 5,093 6,093 7,094 94 94 94 94 94 94 94							-					-		
5 50 Reliability, Planing and Standards Development 94 - 94 - 94 Form: 1-page 321; Line 99 5 50 50 50 50 50 50			•				-							
7 50.10			7 7				5,093							
Social Comeration Interconnection Studies 2			,		94		-		94					
Second Second					-		-		-					
10 562 Sation Expenses 6,284 - 6,624 6,284 Form i; Page 321: Line 93 10 12 564 Underground Line Expenses 12 - 12 12 Form i; Page 321: Line 95 12 13 565 Transmission of Electricity by Others - 12 12 Form i; Page 321: Line 95 12 14 566 Misc. Transmission Expenses 20,246 3,186 17,060 C2,295 14,766 Form i; Page 321: Line 97 14 15 567 Rents 2,2810 Section Expenses 2,2810 Section Expenses 2,2810 Form i; Page 321: Line 97 14 16 Form i; Page 321: Line 97 14 Form i; Page 321: Line 97 14 Form i; Page 321: Line 97 14 Form i; Page 321: Line 98 15 16 Form i; Page 321: Line 97 14 Form i; Page 321: Line 97 14 Form i; Page 321: Line 98 15 Form i; Page 321: Line 99 15 Form i; Page 321: Line 99 16 Form i; Page 321: Line 99 1							2 410							
1														
1 1 1 1 1 1 1 1 1 1							-		-					
3 565 Transmission of Electricity by Others							-		-			-		
14 566 Miss. Transmission Expenses 20,246 3,186 17,060 v 2,295 14,766 Form ; Page 321; Line 97 14 15 16 17 18 18 18 18 18 18 18					12		-		12			12		
56 Frame					20.246		2 196		17.060	y (2.205)		14766		
Total Electric Transmission Maintenance Security			•				3,100		-	V (2,293)		-		
Total Electric Transmission Operation		307	Rents	-	2,030				2,030			2,830	Form 1, Page 321, Line 98	
Recursive Control of the Control o			Total Floatria Transmission Operation	¢	55 420	•	10.820	¢	44 600	J 6 (2.205)	e	42 214	Sum Lines 1 thru 15	
Part			Total Electric Transmission Operation	Þ	33,439	Þ	10,830	Ф	44,009	V \$ (2,295)	3	42,314	Suili Lines I tillu 13	4
			Elastria Transmission Maintanana											
569		568		¢	2.017	•		¢	2.017		¢	2.017	Form 1: Page 221: Line 101	
25 569.1 Maintenance of Computer Hardware 1,249 - 1,249 569.2 Maintenance of Computer Software 2,091 - 2,091 2,091 5 5 5 5 5 5 5 5 5				Ф		Ф	-	Ф	-		Ф	-		
Solition Solition							-							
569.3 Maintenance of Communication Equipment 0 - 0 0 Form ; Page 321; Line 105 24							-							
Sep Maintenance of Misc. Regional Transmission Plant 144 - 144 - 144 Form 1; Page 321; Line 106 25							_					-		
570 Maintenance of Station Equipment 16,048 - 16,048 16,048 Form 1; Page 321; Line 107 26							_							
S71 Maintenance of Overhead Lines 18,140							_							
28 572 Maintenance of Underground Lines 720 - 720 720							_					-		
573 Maintenance of Misc. Transmission Plant					-		_		-			-		
Total Electric Transmission Maintenance S 40,991 S S 30,304		- Company of the Comp				_								
Total Electric Transmission O&M Expenses \$ 40,991 \$ -		373	Transmission Faint						3				1 01m 1, 1 age 321, Eme 110	
Total Electric Transmission O&M Expenses S 96,429 S 10,830 S 85,599 V S (2,295) S 83,304 Line 17 + Line 31 33 33 34 34 35 36 36 37 36 36 37 36 36			Total Flectric Transmission Maintenance	\$	40 991	\$	_	\$	40 991	\$ -	\$	40 991	Sum Lines 20 thru 29	
Total Electric Transmission O&M Expenses S 96,429 S 10,830 S 85,599 V S (2,295) S 83,304 Line 17 + Line 31 34 34 34 34 34 34 34			Total Electric Transmission Humenance	Ψ	10,771	Ψ		Ψ	10,221	4	Ψ	10,771	Built Ellies 20 thru 2)	
34			Total Electric Transmission O&M Expenses	s	96 429	s	10.830	s	85 599	√ \$ (2.295)	s	83 304	Line 17 + Line 31	
35			Total Electric Transmission Octivi Expenses	Ψ	70,427	Ψ	10,050	Ψ	03,377	- (2,2/3)	Ψ	05,504	Eme 17 Eme 31	
Security CP S 132 37 38 561.4 Scheduling, System Control and Dispatch Services (ERRA) 5,093 38 561.8 Reliability, Planning and Standards Development Services (ERRA) 5,093 39 561.8 Reliability, Planning and Standards Development Services (ERRA) 2,419 40 41 565 Transmission of Electricity by Others (ERRA) -														4
Secutive ICP		Exclude	ed Evnenses (recovery method in parentheses):											
38 561.4 Scheduling, System Control and Dispatch Services (ERRA) 5,093 38 39 561.8 Reliability, Planning and Standards Development Services (ERRA) 2,419 39 40 565 Transmission of Electricity by Others (ERRA) - 40 41 566 Century Energy Systems Balancing Account (CES-21BA) \$ 252 41 42 Hazardous Substance Cleanup Cost Memo Account (HSCCMA) - 42 43 Reliability Services (RS rates) 701 43 44 Reliability Services (RS rates) 701 44 45 Other (TRBAA, TACBAA) (355) 3,186 45 46 Total Excluded Expenses \$ 10,830 47 48 Items in bold have changed compared to the original TO5 Cycle 3 filing per ER21-526. 49 50 Represents reclassification of 2019 3P (People, Process, Priorities) project costs from O&M FERC Account 566 to A&G FERC Account 923, in 2020. This correction is reflected as an "Other BTRR Adjustment" in TO5 Cycle 4. 51						\$	132							
39 561.8 Reliability, Planning and Standards Development Services (ERRA) 2,419 40 565 Transmission of Electricity by Others (ERRA) - 41 566 Century Energy Systems Balancing Account (CES-21BA) \$ 252 42 Hazardous Substance Cleanup Cost Memo Account (HSCCMA) - 43 ISO Grid Management Costs (ERRA) 2,588 44 Reliability Services (RS rates) 701 45 Other (TRBAA, TACBAA) (355) 46 45 47 Total Excluded Expenses \$ 10,830 48 \$ 1 49 V Items in bold have changed compared to the original TO5 Cycle 3 filing per ER21-526. 49 50 1 Represents reclassification of 2019 3P (People, Process, Priorities) project costs from O&M FERC Account 566 to A&G FERC Account 923, in 2020. This correction is reflected as an "Other BTRR Adjustment" in TO5 Cycle 4. 51						Ψ								
40 565 Transmission of Electricity by Others (ERRA) - 40 41 566 Century Energy Systems Balancing Account (CES-21BA) \$ 252 41 42 Hazardous Substance Cleanup Cost Memo Account (HSCCMA) - 42 43 ISO Grid Management Costs (ERRA) 2,588 43 44 Reliability Services (RS rates) 701 44 45 Other (TRBAA, TACBAA) (355) 3,186 45 46 46 47 Total Excluded Expenses \$ 10,830 47 48 48 49 V Items in bold have changed compared to the original TO5 Cycle 3 filing per ER21-526. 49 49 V Represents reclassification of 2019 3P (People, Process, Priorities) project costs from O&M FERC Account 566 to A&G FERC Account 923, in 2020. This correction is reflected as an "Other BTRR Adjustment" in TO5 Cycle 4. 51														
Section Sect							2,117							
Hazardous Substance Cleanup Cost Memo Account (HSCCMA) -				\$	252									
1SO Grid Management Costs (ERRA) 2,588 43 44		500		Ψ	-									
Reliability Services (RS rates) 701 44 Other (TRBAA, TACBAA) (355) 3,186 45 Total Excluded Expenses \$ 10,830 47 Items in bold have changed compared to the original TO5 Cycle 3 filing per ER21-526. 49 Represents reclassification of 2019 3P (People, Process, Priorities) project costs from O&M FERC Account 566 to A&G FERC Account 923, in 2020. This correction is reflected as an "Other BTRR Adjustment" in TO5 Cycle 4.					2 588									
45 Other (TRBAA, TACBAA) (355) 3,186 45 46 Total Excluded Expenses \$ 10,830 47 48 V Items in bold have changed compared to the original TO5 Cycle 3 filing per ER21-526. 49 50 Represents reclassification of 2019 3P (People, Process, Priorities) project costs from O&M FERC Account 566 to A&G FERC Account 923, in 2020. This correction is reflected as an "Other BTRR Adjustment" in TO5 Cycle 4. 51														
Total Excluded Expenses \$ 10,830 46 47 48 49 V Items in bold have changed compared to the original TO5 Cycle 3 filing per ER21-526. 49 50 Fepresents reclassification of 2019 3P (People, Process, Priorities) project costs from O&M FERC Account 566 to A&G FERC Account 923, in 2020. This correction is reflected as an "Other BTRR Adjustment" in TO5 Cycle 4.			•				3.186							
Total Excluded Expenses 10,830 48 49 V Items in bold have changed compared to the original TO5 Cycle 3 filing per ER21-526. 50 Represents reclassification of 2019 3P (People, Process, Priorities) project costs from O&M FERC Account 566 to A&G FERC Account 923, in 2020. This correction is reflected as an "Other BTRR Adjustment" in TO5 Cycle 4.			(Indian, Indian)		(555)		2,100	-						
48 49 V Items in bold have changed compared to the original TO5 Cycle 3 filing per ER21-526. 49 50 Items in bold have changed compared to the original TO5 Cycle 3 filing per ER21-526. 50 Represents reclassification of 2019 3P (People, Process, Priorities) project costs from O&M FERC Account 566 to A&G FERC Account 923, in 2020. This correction is reflected as an "Other BTRR Adjustment" in TO5 Cycle 4. 51			Total Excluded Expenses			\$	10,830							
49 V Items in bold have changed compared to the original TO5 Cycle 3 filing per ER21-526. 49 50 I Represents reclassification of 2019 3P (People, Process, Priorities) project costs from O&M FERC Account 566 to A&G FERC Account 923, in 2020. This correction is reflected as an "Other BTRR Adjustment" in TO5 Cycle 4. 51							,							
50 1 Represents reclassification of 2019 3P (People, Process, Priorities) project costs from O&M FERC Account 566 to A&G FERC Account 923, in 2020. This correction is 50 reflected as an "Other BTRR Adjustment" in TO5 Cycle 4.		٧	Items in bold have changed compared to the original TO5 Cycle 3 fil	ling n	er ER21-	526.								
51 reflected as an "Other BTRR Adjustment" in TO5 Cycle 4.		1						coun	t 566 to A	&G FERC Account	923	in 2020	This correction is	
				. 200	0			•			0,			

SAN DIEGO GAS & ELECTRIC COMPANY Administrative & General Expenses 12 Months Ending December 31, 2019 (\$1,000)

FERC Acct	Description	(a) Total Per Books	(b) Excluded Expenses	(c) = (a) - (b) Total Adjusted	(d) ² Add / (Deduct) A&G Cost Adj	(e) = (c) + (d) Revised A&G	(f) ⁵ Addtl A&G Cost Adj	(g) = (e) + (f) Adjusted A&G	Reference	I
920	Administrative & General A&G Salaries	\$ 31,012	\$ 92	\$ 30,920	\$ (85) ²	\$ 30,835	v 85	s 30,920	Form 1; Page 323; Line 181	
921	Office Supplies & Expenses	16,773	(1)	16,775	(128) 2		-	16,775	Form 1; Page 323; Line 182	
922	Less: Administrative Expenses Transferred-Credit	(13,570)	- (1)	(13,570)	(120)	(13,570)		(13,570)	Form 1; Page 323; Line 183	
923	Outside Services Employed	90,246	153	90,093	2,359] 3	(-) /		92,452	Form 1; Page 323; Line 184	
923	Outside Services Employed	,		,	(566) 2		v 566	,		
924	Property Insurance	8,306	_	8,306	(500)]	8,306	300	8,306	Form 1; Page 323; Line 185	
925	Injuries & Damages	140,446	336	140,110	(305) 2		y 305	140,110	Form 1; Page 323; Line 186	
926	Employee Pensions & Benefits ¹	54,077	913	53,164	(832) ²	52,332	-	53,164	Form 1; Page 323; Line 187	
927	Franchise Requirements	127,616	127,616	33,104	(632)	32,332	V 652	33,104	Form 1; Page 323; Line 188	
928	Regulatory Commission Expenses	22,402	11,135	11,268		11,268		11,268	Form 1; Page 323; Line 189	
929	Less: Duplicate Charges (Company Energy Use)	(2,181)		(2,181)		(2,181)		(2,181)	Form 1; Page 323; Line 190	
930.1	General Advertising Expenses	113	113	(2,101)		(2,101)		(2,101)	Form 1; Page 323; Line 191	
930.2	Miscellaneous General Expenses	2,207	577	1,630	(1,483) 4	146		146	Form 1; Page 323; Line 192	
931	Rents	8,564	-	8,564	(-,)	8,564		8,564	Form 1; Page 323; Line 193	
935	Maintenance of General Plant	12,342	1,503	10,839		10,839		10,839	Form 1; Page 323; Line 196	
									, 2 ,	
	Total Administrative & General Expenses	\$ 498,353	\$ 142,436	\$ 355,917	\$ (1,040)	\$ 354,877	√ \$ 1,916	\$ 356,793	Sum Lines 1 thru 15	
	CPUC energy efficiency programs CPUC energy efficiency programs Litigation expenses (ERRA) CPUC energy efficiency programs CPUC energy efficiency programs CPUC energy efficiency programs Injuries & Damages Other A&G Exclusion Adjustments CPUC energy efficiency programs Other A&G Exclusion Adjustments Franchise Requirements CPUC energy efficiency programs CPUC Intervenor Funding Expense - Transmission CPUC Intervenor Funding Expense - Distribution CPUC Intervenor Funding Expense - Distribution CPUC crimbursement fees Litigation expenses - Litigation Cost Memorandum Account (LCMA) General Advertising Expenses CPUC energy efficiency programs Abandoned Projects Hazardous Substances-Hazardous Substance Cleanup Cost Account CPUC energy efficiency programs	\$ 74 79 269 - 67 730 183 - 1,212 9,791 132 - 577 39 1,463	\$ 92 (1) 153 336 913 127,616 11,135 113 577 1,503							
	Total Excluded Expenses		\$ 142,436	-						
٧	Items in bold have changed due to A&G adj. onWMPMA exclusion rev			ll TO5 Cycle 3	filing per ER21-526	and cost adj.	incl. in TO5 Cycle	4 per ER22-527	-	
1	FERC Acct 926, Employee Pensions & Benefits, does not include any PBOI									
2	Represents 2019 Wildfire Mitigation Plan expenses that were not included a							4.		
3	Represents reclassification of 2019 3P (People, Process, Priorities) project of	osts from O&M F	ERC accounts	566 and 588 to	A&G FERC account	t 923, in 2020.	This correction is			
	reflected as an "Other BTRR Adjustment" in TO5 Cycle 4.									
4	Represents 2019 abandoned project costs that were not included as excluded	expenses in 2019	. A portion wa	s reclassified f	rom A&G FERC Acc	ount 930.2 to FI	ERC Account 426.5.	in		
	2020. This correction is reflected as an "Other BTRR Adjustment" in TO5 C	-								
5	Reversal of footnote 2 on the 2019 Wildfire Mitigation Plan expenses above	-								
	reversar or roomote 2 on the 2019 whithen integration rian expenses above									

Pg7.4 Rev AH-2 Page 7.4 TO5 Cycle 3 Cost Adj

AS FILED AH-2 WITH COST ADJ. INCL. IN TO5 C4 (ER22-527)

SAN DIEGO GAS & ELECTRIC COMPANY Administrative & General Expenses 12 Months Ending December 31, 2019 (\$1,000)

		(a)	(b)	(c) = (a) - (b)	(d) ²	(e) = (c) + (d)	
FERC		Total	Excluded	Total	Add / (Deduct)	Revised	
Acct	Description	Per Books	Expenses	Adjusted	A&G Cost Adj	A&G	Reference
	Administrative & General						
920	A&G Salaries	\$ 31,012		\$ 30,920	- ' /	\$ 50,055	Form 1; Page 323; Line 181
921	Office Supplies & Expenses	16,773	(1)	16,775	v (128) ²		Form 1; Page 323; Line 182
922	Less: Administrative Expenses Transferred-Credit	(13,570)	-	(13,570)	1	(13,570)	Form 1; Page 323; Line 183
923	Outside Services Employed	90,246	153	90,093		91,886	Form 1; Page 323; Line 184
923	Outside Services Employed				√ (566) ²		
924	Property Insurance	8,306	-	8,306		8,306	Form 1; Page 323; Line 185
925	Injuries & Damages	140,446	336	140,110	√ (305) ²	139,806	Form 1; Page 323; Line 186
926	Employee Pensions & Benefits 1	54,077	913	53,164	v (832) ²	52,332	Form 1; Page 323; Line 187
927	Franchise Requirements	127,616	127,616	_	. ()	-	Form 1; Page 323; Line 188
928	Regulatory Commission Expenses	22,402	11,135	11,268		11,268	Form 1; Page 323; Line 189
929	Less: Duplicate Charges (Company Energy Use)	(2,181)	-	(2,181)		(2,181)	Form 1; Page 323; Line 190
930.1	General Advertising Expenses	113	113	-		-	Form 1; Page 323; Line 191
930.2	Miscellaneous General Expenses	2,207	577	1,630	v (1,483) ⁴	146	Form 1; Page 323; Line 192
931	Rents	8,564	-	8,564	(=,101)	8,564	Form 1; Page 323; Line 193
935	Maintenance of General Plant	12,342	1,503	10,839		10,839	Form 1; Page 323; Line 196
			, , , ,			.,,	, g ,
	Total Administrative & General Expenses	\$ 498,353	\$ 142,436	\$ 355,917	√ \$ (1,040)	\$ 354,877	Sum Lines 1 thru 15
	d Expenses:						
920	CPUC energy efficiency programs		\$ 92				
921	CPUC energy efficiency programs		(1)				
923	Litigation expenses (ERRA)	\$ 74					
005	CPUC energy efficiency programs	79	153				
925	CPUC energy efficiency programs Injuries & Damages	269					
	Other A&G Exclusion Adjustments	67	336				
926	CPUC energy efficiency programs	730	330				
,20	Other A&G Exclusion Adjustments	183	913				
927	Franchise Requirements	-	127,616				
928	CPUC energy efficiency programs	-					
	CPUC Intervenor Funding Expense - Transmission	-					
	CPUC Intervenor Funding Expense - Distribution	1,212					
	CPUC reimbursement fees	9,791					
	Litigation expenses - Litigation Cost Memorandum Account (LCMA)	132	11,135				
930.1	General Advertising Expenses		113				
930.2	CPUC energy efficiency programs	-					
025	Abandoned Projects	39	577				
935	Hazardous Substances-Hazardous Substance Cleanup Cost Account CPUC energy efficiency programs	1,463	1.502				
	er de energy erriciency programs	1,403	1,503	•			
	Total Excluded Expenses		\$ 142,436				
	Tom: Daciduca Dapenses		J 1-12,730	į			
٧	Items in bold have changed compared to the original TO5 Cycle 3 filing	per ER21-526.					
1	FERC Acct 926, Employee Pensions & Benefits, does not include any PBO	-	riod 2019.				
2	Represents 2019 Wildfire Mitigation Plan expenses that were not included a	-		is correction is	reflected as an "Other	BTRR Adjustm	ent" in TO5 Cycle 4
3	Represents 2019 Wildlife Wildgatton Flan expenses that were not included a Represents reclassification of 2019 3P (People, Process, Priorities) project c	-				-	-
-		usis Hulli Occivi F	LINE accounts	200 and 200 to	ACC FERE account	723, III 2020. II	ns correction is
	reflected as an "Other BTRR Adjustment" in TO5 Cycle 4.						
4	Represents 2019 abandoned project costs that were not included as excluded	•	. A portion wa	s reclassified f	rom A&G FERC Acco	unt 930.2 to FE	RC Account 426.5, in
	2020. This correction is reflected as an "Other BTRR Adjustment" in TO5 C	Cycle 4.					

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AL

Working Capital Base Period & True-Up Period 12 - Months Ending December 31, 2019 (\$1,000)

Line No.		FERC Form 1 Page; Line; Col.		Working Cash	13-Mo Average l		Reference	Line No.
1 2	A. Plant Materials and Operating Supplies ¹	450.1; Sch. Pg. 227; 12; c			\$ 1	28,028	AL-1; Line 18	1
3	Transmission Plant Allocation Factor					40.37%	Statement AD; Line 35	3 4
5	Transmission Related Materials and Supplies				\$	51,690	Line 1 x Line 3	5
7	B. Prepayments ¹	450.1; Sch. Pg. 110; 57; c			\$	64,128	AL-2; Line 18	7
9 10	Transmission Related Prepayments				\$	25,891	Line 3 x Line 7	9 10
11 12 13 14 15	C. Derivation of Transmission Related Cash Working Capital - Retail: Transmission O&M Expense Transmission Related A&G Expense - Excl. Intervenor Funding Expense CPUC Intervenor Funding Expense - Transmission Total		\$	84,776 70,116 - 154,892	V		Pg7 Rev Stmt AH; Line 11 Pg7 Rev Stmt AH; Line 35 Negative of Statement AH; Line 18 Sum Lines 12 thru 14	11 12 13 14 15 16
17 18	One Eighth O&M Rule			12.50%			FERC Method = 1/8 of O&M Expense	17 18
19 20 21	Transmission Related Cash Working Capital - Retail Customers D. Adj, to Back Out CPUC Intervenor Funding Exp. Embedded in Retail Working Cash:		\$	19,362	٧		Line 15 x Line 17	19 20 21
22	CPUC Intervenor Funding Expense - Transmission		\$	-			Line 14 Above	22 23
24 25	One Eighth O&M Rule			12.50%			Line 17 Above	24 25
26 27	Adj. to Transmission Related Cash Working Capital - Wholesale Customers		\$	-			Line 22 x Line 24	26 27
28 29	Cost of Capital Rate (COCR) - Base ROE:			9.8915%			Pg9.3 Rev Stmt AV; Line 31	28 29
30 31	CPUC Intervenor Funding Expense Revenue Adj Base ROE $^{\rm 2}$		\$				Line 26 x Line 28	30 31
32 33	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:			0.4035%			Pg9.3 Rev Stmt AV; Line 64	32 33
34	CPUC Intervenor Funding Expense Revenue Adj CAISO Participation ROE Adder ²		\$				Line 26 x Line 32	34

V Items in BOLD have changed due to O&M and A&G adjustments missed in previous cost adjustment filings compared to the original TO5 Cycle 3 filing per ER21-526 and cost adjustments included in TO5 Cycle 4 per ER22-527.

The balances for Materials & Supplies and Prepayments are derived based on a 13-month average balance.

Working Capital Adjustment to show that Wholesale customers do not pay for CPUC Intervenor Funding Expense.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AL

Working Capital Base Period & True-Up Period 12 - Months Ending December 31, 2019

(\$1,000)

Lin No		FERC Form 1 Page; Line; Col.	 Working Cash		B-Months age Balance	Reference	Line No.
1 2	A. Plant Materials and Operating Supplies ¹	450.1; Sch. Pg. 227; 12; c		\$	128,028	AL-1; Line 18	1 2
3	Transmission Plant Allocation Factor				40.37%	Statement AD; Line 35	3
5	Transmission Related Materials and Supplies			\$	51,690	Line 1 x Line 3	5
7 8	B. Prepayments ¹	450.1; Sch. Pg. 110; 57; c		\$	64,128	AL-2; Line 18	7 8
9 10	Transmission Related Prepayments			\$	25,891	Line 3 x Line 7	9 10
11 12 13 14 15	C. Derivation of Transmission Related Cash Working Capital - Retail: Transmission O&M Expense Transmission Related A&G Expense - Excl. Intervenor Funding Expense CPUC Intervenor Funding Expense - Transmission Total		\$ 83,304 N 69,749 N - 153,054 N	1		Statement AH; Line 10 Statement AH; Line 33 Negative of Statement AH; Line 17 Sum Lines 12 thru 14	11 12 13 14 15
16 17 18	One Eighth O&M Rule		12.50%			FERC Method = 1/8 of O&M Expense	16 17 18
19 20	Transmission Related Cash Working Capital - Retail Customers		\$ 19,132	'		Line 15 x Line 17	19 20
21 22 23	D. Adj. to Back Out CPUC Intervenor Funding Exp. Embedded in Retail Working Cash: CPUC Intervenor Funding Expense - Transmission		\$ -			Line 14 Above	21 22 23
24 25	One Eighth O&M Rule		 12.50%			Line 17 Above	24 25
26 27	Adj. to Transmission Related Cash Working Capital - Wholesale Customers		\$ -			Line 22 x Line 24	26 27
28 29	Cost of Capital Rate (COCR) - Base ROE:		9.8915%			Statement AV; Page 3; Line 31	28 29
30	CPUC Intervenor Funding Expense Revenue Adj Base ROE $^{\rm 2}$		\$ -			Line 26 x Line 28	30 31
32	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:		0.4035%			Statement AV; Page 3; Line 64	32 33
34	CPUC Intervenor Funding Expense Revenue Adj CAISO Participation ROE Adder ²		\$ 			Line 26 x Line 32	34

\forall Items in bold have changed compared to the original TO5 Cycle 3 filing per ER21-526.

The balances for Materials & Supplies and Prepayments are derived based on a 13-month average balance.

² Working Capital Adjustment to show that Wholesale customers do not pay for CPUC Intervenor Funding Expense.

SAN DIEGO GAS & ELECTRIC COMPANY Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2019
(\$1,000)

Line No.			<u>-</u>	FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1 2 3 4 5 6 7 8	Long-Term Debt Component - Denominator: Bonds (Acct 221) Less: Reacquired Bonds (Acct 222) Other Long-Term Debt (Acct 224) Unamortized Premium on Long-Term Debt (Acct 225) Less: Unamortized Discount on Long-Term Debt-Debit (Acct 226) LTD = Long Term Debt			112; 18; c 112; 19; c 112; 21; c 112; 22; c 112; 23; c	\$ 5,140,552 - - (12,166) \$ 5,128,386	Sum Lines 2 thru 6	1 2 3 4 5 6 7 8
9 10 11 12 13 14 15	Long-Term Debt Component - Numerator: Interest on Long-Term Debt (Acct 427) Amort. of Debt Disc. and Expense (Acct 428) Amortization of Loss on Reacquired Debt (Acct 428.1) Less: Amort. of Premium on Debt-Credit (Acct 429) Less: Amortization of Gain on Reacquired Debt-Credit (Acct 429.1) i = LTD interest			117; 62; c 117; 63; c 117; 64; c 117; 65; c 117; 66; c	\$ 213,847 3,709 1,831 - - \$ 219,387	Sum Lines 10 thru 14	9 10 11 12 13 14 15
16 17	Cost of Long-Term Debt:				4.28%	Line 15 / Line 7	16 17
18 19 20 21 22 23	Preferred Equity Component: PF = Preferred Stock (Acct 204) d(pf) = Total Dividends Declared-Preferred Stocks (Acct 437) Cost of Preferred Equity			112; 3; c 118; 29; c	\$ - \$ - 0.00%	Line 21 / Line 20	18 19 20 21 22 23
24 25 26 27 28 29 30	Proprietary Capital			112; 16; c 112; 3; c 112; 12; c 112; 15; c	\$ 7,099,081 - 15,874 \$ 7,114,955	Negative of Line 20 Above Sum Lines 25 thru 28	24 25 26 27 28 29 30
31 32 33 34 35	Base Return on Common Equity: Weighted Cost of Capital:	(a) Amounts ¹	(b) Cap. Struct. Ratio	(c) Cost of Capital	10.10% (d) = (b) x (c) Weighted Cost of Capital	TO5 Offer of Settlement; Section II.A.1.5.1	31 32 33 34 35
36 37 38 39 40 41 42	Long-Term Debt	\$ 5,128,386 	41.89% 0.00% 58.11% 100.00%	4.28% 0.00% 10.10%	1.79% 0.00% 5.87% 7.66%	Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39 Line 38 + Line 39; Col. d	36 37 38 39 40 41 42
43							43
45 46 47 48	CAISO Participation ROE Adder: Weighted Cost of Capital:	(a) Amounts ¹	(b) Cap. Struct. Ratio	(c) Cost of Capital	(d) = (b) x (c) Weighted Cost of Capital	TO5 Offer of Settlement; Section II.A.1.5.1	45 46 47 48
49 50 51 52 53 54	Preferred Equity Common Equity Total Capital	\$ 5,128,386 - - - - - - - - - - - - - - - - - - -	41.89% 0.00% 58.11% 100.00%	0.00% 0.00% 0.50%	0.00% 0.00% 0.29% 0.29%	Shall be Zero for ROE Adder Shall be Zero for ROE Adder Col. c = Line 45 Above Sum Lines 50 thru 52	49 50 51 52 53 54
55	Cost of Common Equity Component (CAISO Participation ROE Adder):				0.29%	Line 52; Col. d	55

Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY Statement AV

Cost of Capital and Fair Rate of Return Base Period & True-Up Period 12 - Months Ending December 31, 2019

Line No.				-	FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1 2 3	Incentive Return on Common Equity: Incentive Weighted Cost of Conitals		(a)	(b) Cap. Struct.	(c) Cost of	0.00% (d) = (b) x (c) Weighted		1 2 3
5	Incentive Weighted Cost of Capital: Long-Term Debt	\$	5,128,386	Ratio 41.89%	Capital 4.28%	Cost of Capital	Col. c = Page 1, Line 17	5 6
7 8 9	Preferred Equity Common Equity Total Capital	\$	7,114,955 12,243,341	0.00% 58.11% 100.00%	0.00% 0.00%	0.00% 0.00% 1.79%	Col. c = Page 1, Line 22 Col. c = Line 1 Above Sum Lines 6 thru 8	7 8 9
10 11 12	Incentive Cost of Equity Component (Preferred & Common):					0.00%	Line 7 + Line 8; Col. d	10 11 12
13 14 15 16	CAISO Participation ROE Adder:		(a)	(b) Cap. Struct.	(c) Cost of	0.00% (d) = (b) x (c) Weighted	Order No. 679, 116 FERC ¶ 61,057 at P 326	13 14 15 16
17 18	Weighted Cost of Capital:	_	Amounts ²	Ratio	Capital	Cost of Capital		17 18
19 20 21	Long-Term Debt Preferred Equity Common Equity	\$	5,128,386 - 7,114,955	41.89% 0.00% 58.11%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00%	Shall be Zero for ROE Adder Shall be Zero for ROE Adder Col. c = Line 14 Above	19 20 21
22 23	Total Capital	\$	12,243,341	100.00%	0.0070	0.00%	Sum Lines 19 thru 21	22 23
24	Cost of Common Equity Component (CAISO Participation ROE Adder):					0.00%	Line 21; Col. d	24

The Incentive Return on Common Equity will be tracked and shown separately for each project. As a result, lines 1 through 24 will be repeated for each project.

Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2019 (\$1,000)

Line Line No Amounts Reference No Cost of Capital Rate (COCR) Calculation - Base ROE: 2 3 A. Federal Income Tax Component: 5 6 A = Sum of Preferred Stock and Return on Equity Component 5.87% Page 1; Line 42 3,603 Negative of Statement AR; Line 9 B = Transmission Total Federal Tax Adjustments 7 238 C = Equity AFUDC Component of Transmission Depreciation Expense AV-1A: Line 44 D = Transmission Rate Base 4,339,083 V Pg3.3; BK-1 Rev TO5 C3; Line 27 FT = Federal Income Tax Rate for Rate Effective Period 10 21% Federal Income Tax Rate 10 11 11 1.4994% Federal Income Tax = (((A) + (C/D)) * FT) - (B/D)Federal Income Tax Expense 12 12 13 13 (1 - FT) 14 14 15 15 B. State Income Tax Component: 16 16 17 Where: 17 18 A = Sum of Preferred Stock and Return on Equity Component 5.87% Line 6 Above 18 19 B = Equity AFUDC Component of Transmission Depreciation Expense 7,238 Line 8 Above 19 20 C = Transmission Rate Base 4,339,083 √ Line 9 Above 20 21 FT = Federal Income Tax Expense 1.4994% Line 12 Above 21 22 ST = State Income Tax Rate for Rate Effective Period 8.84% State Income Tax Rate 22 23 23 State Income Tax = ((A) + (B / C) + Federal Income Tax)*(ST)24 0.7308% State Income Tax Expense 24 25 25 26 26 27 C. Total Federal & State Income Tax Rate: 2.2302% Line 12 + Line 24 27 28 28 29 D. Total Weighted Cost of Capital: 7.6613% Page 1; Line 40 29 30 30 31 E. Cost of Capital Rate (COCR) - Base ROE: 9.8915% Line 27 + Line 29 31 32 32 33 33 34 Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder: 34 35 35 36 A. Federal Income Tax Component: 36 37 37 Where: 38 38 39 A = Cost of Common Equity Component - CAISO Participation ROE Adder Page 1; Line 55 39 Shall be Zero for ROE Adder 40 B = Transmission Total Federal Tax Adjustments 40 41 C = Equity AFUDC Component of Transmission Depreciation Expense Shall be Zero for ROE Adder 41 42 D = Transmission Rate Base 4.339.083 Pg3.3; BK-1 Rev TO5 C3: Line 27 42 43 FT = Federal Income Tax Rate for Rate Effective Period 21% Federal Income Tax Rate 43 44 44 Federal Income Tax = $\underline{(((A) + (C / D)) * FT) - (B / D)}$ 45 0.0772% 45 Federal Income Tax Expense 46 46 (1 - FT) 47 47 48 48 B. State Income Tax Component: 49 49 Where: 50 50 51 A = Cost of Common Equity Component - CAISO Participation ROE Adder 0.29% Line 39 Above 51 B = Equity AFUDC Component of Transmission Depreciation Expense Line 41 Above 53 C = Transmission Rate Base 4,339,083 √ Line 42 Above 53 54 Line 45 Above 54 FT = Federal Income Tax Expense 55 ST = State Income Tax Rate for Rate Effective Period State Income Tax Rate 55 56 56 57 State Income Tax = ((A) + (B / C) + Federal Income Tax)*(ST)0.0357% State Income Tax Expense 57 58 58 59 59 60 C. Total Federal & State Income Tax Rate: 0.1129% Line 45 + Line 57 60 61 61

0.2906%

0.4035%

Page 1; Line 53

Line 60 + Line 62

62

63

64

62

63

D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:

E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:

Items in BOLD have changed due to O&M and A&G adjustments missed in prior cost adjustment filings compared to the original TO5 Cycle 3 filing per ER21-526 and cost adjustments included in TO5 Cycle 4 per ER22-527 and TO5 Cycle 5 per ER23-542.

SAN DIEGO GAS & ELECTRIC COMPANY Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2019 (\$1,000)

Line Reference No Amounts Incentive Cost of Capital Rate (ICOCR) Calculation - Base ROE: 1 A. Federal Income Tax Component: Where: A = Sum of Preferred Stock and Return on Equity Component Page 2; Line 11 B = Transmission Total Federal Tax Adjustments Shall be Zero for Incentive ROE Projects C = Equity AFUDC Component of Transmission Depreciation Expense D = Incentive ROE Project Transmission Rate Base Statement BK-1; Page 3; Line 32 FT = Federal Income Tax Rate for Rate Effective Period Page 3; Line 10 11 11 12 Federal Income Tax = (((A) + (C / D)) * FT) - (B / D)0.0000% Federal Income Tax Expense 12 13 (1 - FT) 13 14 14 15 B. State Income Tax Component: 15 16 16 17 Where: 17 A = Sum of Preferred Stock and Return on Equity Component 0.00% 18 Line 6 Above 18 19 B = Equity AFUDC Component of Transmission Depreciation Expense Line 8 Above 19 Line 9 Above 20 C = Incentive ROE Project Transmission Rate Base 20 21 21 0.0000% Line 12 Above FT = Federal Income Tax Expense 22 ST = State Income Tax Rate for Rate Effective Period 8.84% Page 3; Line 22 22 23 23 24 0.0000% 24 State Income Tax = ((A) + (B / C) + Federal Income Tax)*(ST)State Income Tax Expense 25 25 (1 - ST)26 26 27 C. Total Federal & State Income Tax Rate: 0.0000%Line 12 + Line 24 27 28 1.7919% 29 D. Total Incentive Weighted Cost of Capital: Page 2; Line 9 29 30 31 E. Incentive Cost of Capital Rate (ICOCR) - Base ROE: 1.7919% Line 27 + Line 29 31 32 32 33 33 34 34 Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder: 35 35 36 36 A. Federal Income Tax Component: 37 37 38 38 Where: 39 39 A = Cost of Common Equity Component - CAISO Participation ROE Adder Page 2; Line 24 40 Shall be Zero for Incentive ROE Projects 40 B = Transmission Total Federal Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense 41 42 D = Total Incentive ROE Project Transmission Rate Base Statement BK-1; Page 3; Line 32 42 43 FT = Federal Income Tax Rate for Rate Effective Period 43 Page 3; Line 10 44 44 45 Federal Income Tax = (((A) + (C / D)) * FT) - (B / D)0.0000% Federal Income Tax Expense 45 46 (1 - FT) 46 47 47 48 B. State Income Tax Component: 48 49 49 50 50 51 52 51 A = Cost of Common Equity Component - CAISO Participation ROE Adder 0.00% Line 39 Above 52 B = Equity AFUDC Component of Transmission Depreciation Expense Line 41 Above 53 54 53 C = Total Incentive ROE Project Transmission Rate Base Line 42 Above 54 0.0000% Line 45 Above FT = Federal Income Tax Expense 55 55 ST = State Income Tax Rate for Rate Effective Period Page 3; Line 55 8.84% 56 56 57 57 State Income Tax = ((A) + (B/C) + Federal Income Tax)*(ST)0.0000% State Income Tax Expense 58 58 (1 - ST)59 Line 45 + Line 57 60 C. Total Federal & State Income Tax Rate: 0.0000% 60 61 61 62 D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder: 0.0000% Page 2; Line 22 62 63 63 0.0000% Line 60 + Line 62 E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder: 64 64

The Incentive Cost of Capital Rate calculation will be tracked and shown separately for each project. As a result, lines 1 through 64 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2019
(\$1,000)

Line No.				FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1 2 3 4 5 6 7 8	Long-Term Debt Component - Denominator: Bonds (Acct 221) Less: Reacquired Bonds (Acct 222) Other Long-Term Debt (Acct 224) Unamortized Premium on Long-Term Debt (Acct 225) Less: Unamortized Discount on Long-Term Debt-Debit (Acct 226) LTD = Long Term Debt			112; 18; c 112; 19; c 112; 21; c 112; 22; c 112; 23; c	\$ 5,140,552 - - (12,166) \$ 5,128,386	Sum Lines 2 thru 6	1 2 3 4 5 6 7 8
9 10 11 12 13 14 15	Long-Term Debt Component - Numerator: Interest on Long-Term Debt (Acct 427) Amort. of Debt Disc. and Expense (Acct 428) Amortization of Loss on Reacquired Debt (Acct 428.1) Less: Amort. of Premium on Debt-Credit (Acct 429) Less: Amortization of Gain on Reacquired Debt-Credit (Acct 429.1) i = LTD interest			117; 62; c 117; 63; c 117; 64; c 117; 65; c 117; 66; c	\$ 213,847 3,709 1,831 - - \$ 219,387	Sum Lines 10 thru 14	9 10 11 12 13 14
16	I = LID interest				\$ 219,387	Sum Lines 10 thru 14	16
17 18	Cost of Long-Term Debt:				4.28%	Line 15 / Line 7	17 18
19 20 21 22 23	Preferred Equity Component: PF = Preferred Stock (Acet 204) d(pf) = Total Dividends Declared-Preferred Stocks (Acet 437) Cost of Preferred Equity			112; 3; c 118; 29; c	\$ - \$ - 0.00%	Line 21 / Line 20	19 20 21 22 23
24 25 26 27 28	Common Equity Component: Proprietary Capital Less: Preferred Stock (Acct 204) Less: Unappropriated Undistributed Subsidiary Earnings (Acct 216.1 Accumulated Other Comprehensive Income (Acct 219))		112; 16; c 112; 3; c 112; 12; c 112; 15; c	\$ 7,099,081 - - 15,874	Negative of Line 20 Above	24 25 26 27 28
29	CS = Common Stock			, -,	\$ 7,114,955	Sum Lines 25 thru 28	29
30 31 32 33 34	Base Return on Common Equity:	(a)	(b) Cap. Struct.	(c) Cost of	10.10% (d) = (b) x (c) Weighted	TO5 Offer of Settlement; Section II.A.1.5.1	30 31 32 33 34
35	Weighted Cost of Capital:	Amounts 1	Ratio	Capital	Cost of Capital		35
38 39 40	Long-Term Debt Preferred Equity Common Equity Total Capital	\$ 5,128,386 - 7,114,955 \$ 12,243,341	41.89% 0.00% 58.11% 100.00%	4.28% 0.00% 10.10%	1.79% 0.00% 5.87% 7.66%	Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39	36 37 38 39 40
41 42 43	Cost of Equity Component (Preferred & Common):				5.87%	Line 38 + Line 39; Col. d	41 42 43
44 45 46 47	CAISO Participation ROE Adder:	(a)	(b) Cap. Struct.	(c) Cost of	0.50% (d) = (b) x (c) Weighted	TO5 Offer of Settlement; Section II.A.1.5.1	44 45 46 47
48 49	Weighted Cost of Capital:	Amounts 1	Ratio	Capital	Cost of Capital		48 49
50 51	Long-Term Debt Preferred Equity	\$ 5,128,386	41.89% 0.00%	0.00% 0.00%	0.00% 0.00%	Shall be Zero for ROE Adder Shall be Zero for ROE Adder	50 51
51 52 53 54	Preferred Equity Common Equity Total Capital	7,114,955 \$ 12,243,341	58.11% 100.00%	0.50%	0.00% 0.29% 0.29%	Shall be Zero for ROE Adder Col. c = Line 45 Above Sum Lines 50 thru 52	51 52 53 54
	Cost of Common Equity Component (CAISO Participation ROE Add	ler):			0.29%	Line 52; Col. d	55

Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2019
(\$1,000)

(\$1,000)
e FERC Form 1
Page: Line; Col. Amounts

Line					FERC Form 1			Line
No.				<u>P</u>	age; Line; Col.	Amounts	Reference	No.
1	Incentive Return on Common Equity: 1					0.00%		1
2	meentive Return on Common Equity.		(a)	(b)	(c)	(d) = (b) x (c)		2
3			(a)	Cap. Struct.	Cost of	Weighted		3
4	Incentive Weighted Cost of Capital:	Α.	mounts 2	Ratio	Capital	Cost of Capital		4
5	meentive weighted cost of capital.		illoulits	Tutto	Сиргия	Cost of Cupital		5
6	Long-Term Debt	\$	5,128,386	41.89%	4.28%	1.79%	Col. $c = Page 1$, Line 17	6
7	Preferred Equity	-	-	0.00%	0.00%	0.00%	Col. $c = Page 1$, Line 22	7
8	Common Equity		7,114,955	58.11%	0.00%	0.00%	Col. c = Line 1 Above	8
9	Total Capital	\$	12,243,341	100.00%		1.79%	Sum Lines 6 thru 8	9
10								10
11	Incentive Cost of Equity Component (Preferred & Common):					0.00%	Line 7 + Line 8; Col. d	11
12								12
13								13
14	CAISO Participation ROE Adder:					0.00%	Order No. 679, 116 FERC ¶ 61,057 at P 326	14
15			(a)	(b)	(c)	(d) = (b) x (c)		15
16				Cap. Struct.	Cost of	Weighted		16
17	Weighted Cost of Capital:	A	mounts 2	Ratio	Capital	Cost of Capital		17
18								18
19	Long-Term Debt	\$	5,128,386	41.89%	0.00%	0.00%	Shall be Zero for ROE Adder	19
20	Preferred Equity		-	0.00%	0.00%	0.00%	Shall be Zero for ROE Adder	20
21	Common Equity		7,114,955	58.11%	0.00%	0.00%	Col. $c = Line 14 Above$	21
22	Total Capital	\$	12,243,341	100.00%		0.00%	Sum Lines 19 thru 21	22
23		-						23
24	Cost of Common Equity Component (CAISO Participation ROE A	dder):				0.00%	Line 21; Col. d	24

¹ The Incentive Return on Common Equity will be tracked and shown separately for each project. As a result, lines 1 through 24 will be repeated for each project.

Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2019 (\$1,000)

Line No.		Amounts	Reference	Line No.
1 2	Cost of Capital Rate (COCR) Calculation - Base ROE:			1 2
3	A. Federal Income Tax Component:			3 4
5 6 7 8 9 10	Where: A = Sum of Preferred Stock and Return on Equity Component B = Transmission Total Federal Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense D = Transmission Rate Base FT = Federal Income Tax Rate for Rate Effective Period	5.87% \$ 3,603 \$ 7,238 \$ 4,338,853 V 21%	Page 1; Line 42 Negative of Statement AR; Line 9 AV-1A; Line 44 Page3; Rev. Stmt BK-1; Line 27 Federal Income Tax Rate	5 6 7 8 9 10
11 12 13 14	Federal Income Tax = $\frac{(((A) + (C/D)) * FT) - (B/D)}{(1 - FT)}$	1.4994%	Federal Income Tax Expense	11 12 13 14
14 15 16 17 18	B. State Income Tax Component: Where: A = Sum of Preferred Stock and Return on Equity Component	5.87%	Line 6 Above	14 15 16 17 18
19 20 21 22 23	B = Equity AFUDC Component of Transmission Depreciation Expense C = Transmission Rate Base FT = Federal Income Tax Expense ST = State Income Tax Rate for Rate Effective Period	\$ 7,238 \$ 4,338,853 v 1.4994% 8.84%	Line 8 Above Line 9 Above Line 12 Above State Income Tax Rate	19 20 21 22 23
24 25	State Income Tax = $((A) + (B / C) + Federal Income Tax)*(ST)$ (1 - ST)	0.7308%	State Income Tax Expense	24 25
26 27	C. Total Federal & State Income Tax Rate:	2.2302%	Line 12 + Line 24	26 27
28 29 30	D. Total Weighted Cost of Capital:	7.6613%	Page 1; Line 40	28 29 30
31 32	E. Cost of Capital Rate (COCR) - Base ROE:	9.8915%	Line 27 + Line 29	31 32
33 34 35	Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder:			33 34 35
36 37	A. Federal Income Tax Component:			36 37
38 39 40 41 42 43 44	Where: A = Cost of Common Equity Component - CAISO Participation ROE Adder B = Transmission Total Federal Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense D = Transmission Rate Base FT = Federal Income Tax Rate for Rate Effective Period	0.29% \$ - \$ 4,338,853 V 21%	Page 1; Line 55 Shall be Zero for ROE Adder Shall be Zero for ROE Adder Page3; Rev. Stmt BK-1; Line 27 Federal Income Tax Rate	38 39 40 41 42 43 44
44 45 46 47	Federal Income Tax = $\frac{(((A) + (C/D)) * FT) - (B/D)}{(1 - FT)}$	0.0772%	Federal Income Tax Expense	45 46 47
48 49	B. State Income Tax Component:			48 49
50 51 52 53 54 55	Where: A = Cost of Common Equity Component - CAISO Participation ROE Adder B = Equity AFUDC Component of Transmission Depreciation Expense C = Transmission Rate Base FT = Federal Income Tax Expense ST = State Income Tax Rate for Rate Effective Period	0.29% \$ - \$ 4,338,853 √ 0.0772% 8.84%	Line 39 Above Line 41 Above Line 42 Above Line 45 Above State Income Tax Rate	50 51 52 53 54 55
56 57 58	State Income Tax = $\underline{((A) + (B / C) + \text{Federal Income Tax})^*(ST)}$ (1 - ST)	0.0357%	State Income Tax Expense	56 57 58
59 60	C. Total Federal & State Income Tax Rate:	0.1129%	Line 45 + Line 57	59 60
61 62	D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:	0.2906%	Page 1; Line 53	61 62
63 64	E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:	0.4035%	Line 60 + Line 62	63 64

V Items in BOLD have changed due to unfunded reserves error adjustment as compared to the original TO5 Cycle 3 filing per ER21-526 and adjustments included in TO5 Cycle 4 per ER22-527.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2019
(\$1,000)

Line No.		Amounts	Reference	Line No.
1 2	Incentive Cost of Capital Rate (ICOCR) Calculation - Base ROE: 1			1 2
3	A. Federal Income Tax Component:			3 4
5	Where:			5
6 7	A = Sum of Preferred Stock and Return on Equity Component B = Transmission Total Federal Tax Adjustments	0.00% \$ -	Page 2; Line 11 Shall be Zero for Incentive ROE Projects	6 7
8	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Shall be Zero for incentive ROE Projects	8
9	D = Incentive ROE Project Transmission Rate Base	\$ -	Statement BK-1; Page 3; Line 32	9
10	FT = Federal Income Tax Rate for Rate Effective Period	21%	Page 3; Line 10	10
11 12	Federal Income Tax = $(((A) + (C/D)) * FT) - (B/D)$	0.0000%	Federal Income Tax Expense	11 12
13 14	(1 - FT)			13 14
15	B. State Income Tax Component:			15
16	-			16
17 18	Where: A = Sum of Preferred Stock and Return on Equity Component	0.00%	Line 6 Above	17 18
19	B = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Line 8 Above	19
20	C = Incentive ROE Project Transmission Rate Base	\$ -	Line 9 Above	20
21	FT = Federal Income Tax Expense	0.0000%	Line 12 Above	21
22	ST = State Income Tax Rate for Rate Effective Period	8.84%	Page 3; Line 22	22
23	0 . I	0.00000/		23
24 25	State Income Tax = $\underline{((A) + (B/C) + \text{Federal Income Tax})^*(ST)}$ (1 - ST)	0.0000%	State Income Tax Expense	24 25
26 27	C. Total Federal & State Income Tax Rate:	0.0000%	Line 12 + Line 24	26 27
28	D.T. H. C. Wille In a Co. S. I.	1.70100/	D 21: 0	28
29 30	D. Total Incentive Weighted Cost of Capital:	1.7919%	Page 2; Line 9	29 30
31	E. Incentive Cost of Capital Rate (ICOCR) - Base ROE:	1.7919%	Line 27 + Line 29	31
32				32
34	Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder:			34
35	(Cartaly Cart			35
36	A. Federal Income Tax Component:			36
37 38	Where:			37 38
39	A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.00%	Page 2; Line 24	39
40	B = Transmission Total Federal Tax Adjustments	\$ -	Shall be Zero for Incentive ROE Projects	40
41	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -		41
42	D = Total Incentive ROE Project Transmission Rate Base	\$ -	Statement BK-1; Page 3; Line 32	42
43 44	FT = Federal Income Tax Rate for Rate Effective Period	21%	Page 3; Line 10	43 44
45	Federal Income Tax = $(((A) + (C/D)) * FT) - (B/D)$	0.0000%	Federal Income Tax Expense	45
46	(1 - FT)			46
47				47
48 49	B. State Income Tax Component:			48 49
	Where:			50
51	A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.00%	Line 39 Above	51
52	B = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Line 41 Above	52
53	C = Total Incentive ROE Project Transmission Rate Base	\$ -	Line 42 Above	53
54	FT = Federal Income Tax Expense	0.0000%	Line 45 Above	54
55	ST = State Income Tax Rate for Rate Effective Period	8.84%	Page 3; Line 55	55
56	State Income Tay = ((A) + (B / C) + Endard Income Tay)*(CT)	0.00000/	State Income T E	56 57
57 58	State Income Tax = $\frac{((A) + (B/C) + \text{Federal Income Tax})^*(ST)}{(1 - ST)}$	0.0000%	State Income Tax Expense	57 58
59	(1-01)			59
60	C. Total Federal & State Income Tax Rate:	0.0000%	Line 45 + Line 57	60
61				61
62 63	D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:	0.0000%	Page 2; Line 22	62 63
	E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:	0.0000%	Line 60 + Line 62	64

¹ The Incentive Cost of Capital Rate calculation will be tracked and shown separately for each project. As a result, lines 1 through 64 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY

TO5 Cycle 6 Annual Informational Filing

Derivation of Interest Expense on Other BTRR Adjustment Applicable to TO5 Cycle 3 (\$1,000)

Line								Line
No. 1	_	C-1.1	6.1.2	6.1.2	C-1.4	C-1.5	C-1 (No.
2	Calculations:	<u>Col. 1</u>	<u>Col. 2</u> = Col. 2 - Col. 6	<u>Col. 3</u>	Col. 4 See Footnote 2	Col. 5 See Footnote 3	<u>Col. 6</u> = Col. 4 + Col. 5	1 2
3					Cumulative		Cumulative	3
4			Monthly		Overcollection (-) or		Overcollection (-) or	4
5 6			Overcollection (-) or	Monthly Interest	Undercollection (+) in Revenue		Undercollection (+) in Revenue	5 6
7	Month	Year	Undercollection (+) in Revenue	Rate 1	wo Interest	Interest	with Interest	7
8	January	2019	\$ 155	0.44%		\$ -	\$ 155	8
9	February	2019	155	0.40%	310	1	311	9
10	March	2019	155	0.44%	467	2	469	10
11 12	April May	2019 2019	155 155	0.45% 0.46%	624 781	2 3	626 784	11 12
13	June	2019	155	0.45%	939	4	943	13
14	July	2019	155	0.47%	1,098	5	1,103	14
	August	2019	155	0.47%	1,259	6	1,265	15
16 17	September October	2019 2019	155 155	0.45% 0.46%	1,420 1,581	6	1,426 1,588	16 17
18	November	2019	155	0.45%	1,743	7	1,750	18
19	December	2019	155	0.46%	1,906	8	1,914	19
20	January	2020		0.42%	1,914	8	1,922	20
21	February	2020		0.39%	1,922	7	1,929	21
22 23	March April	2020 2020		0.42% 0.39%	1,929 1,937	8	1,937 1,945	22 23
24	May	2020		0.40%	1,945	8	1,953	24
25	June	2020		0.39%	1,953	8	1,961	25
26	July	2020		0.29%	1,961	6	1,967	26
27 28	August September	2020 2020		0.29% 0.28%	1,967 1,973	6	1,973 1,979	27 28
29	October	2020		0.28%	1,979	6	1,985	29
30	November	2020		0.27%	1,985	5	1,990	30
31	December	2020		0.28%	1,990	6	1,996	31
32 33	January February	2021 2021		0.28% 0.25%	1,996 2,002	6 5	2,002 2,007	32 33
34	March	2021		0.28%	2,002	6	2,007	34
35	April	2021		0.27%	2,013	5	2,018	35
36	May	2021		0.28%	2,018	6	2,024	36
37 38	June	2021 2021		0.27% 0.28%	2,024 2,029	5	2,029	37 38
39	July August	2021		0.28%	2,029	6	2,035 2,041	39
40	September	2021		0.27%	2,041	6	2,047	40
41	October	2021		0.28%	2,047	6	2,053	41
42	November	2021		0.27%	2,053	6	2,059	42
43 44	December January	2021		0.28%	2,059 2,065	6	2,065 2,071	43
	February	2022		0.25%	2,071	5	2,076	45
46	March	2022		0.28%	2,076	6	2,082	46
47 48	April May	2022 2022		0.27% 0.28%	2,082 2,088	6	2,088 2,094	47 48
49	June	2022		0.27%	2,088	6	2,100	49
	July	2022		0.31%	2,100	7	2,107	50
	August	2022		0.31%	2,107	7	2,114	51
	September	2022		0.30% 0.42%	2,114	6	2,120	52
	October November	2022 2022		0.42%	2,120 2,129	9	2,129 2,138	53 54
	December	2022		0.42%	2,138	9	2,147	55
	January	2023		0.54%	2,147	12	2,159	56
	February	2023		0.48%	2,159	10	2,169	57
	March April	2023 2023		0.54% 0.62%	2,169 2,181	12 14	2,181 2,195	58 59
60	-	2023		0.64%	2,195	14	2,209	60
61	June	2023		0.62%	2,209	14	2,223	61
62		2023		0.68%	2,223	15	2,238	62
	August September	2023 2023		0.68% 0.66%	2,238 2,253	15 15	2,253 2,268	63 64
	October	2023		0.71%	2,268	16	2,284	65
	November	2023		0.69%	2,284	16	2,300	66
67	December	2023	¢ 1.062	0.71%	2,300	16 © 452	2,316	67
68			\$ 1,863		_	\$ 453		68

 $^{^{1}}$ Rates specified on the FERC website pursuant to Section 35.19a of the Commission regulation.

 $^{^{2}\}quad$ Derived using the prior month balance in Column 6 plus the current month balance in Column 2.

Interest is calculated using an average of beginning and ending balances: 1) in month 1, the average is 1/2 of balance in Column 2; and 2) in subsequent months is the average of prior month balance in Column 6 and the current month balance in Column 4.

Line	ne <u>Description</u>		Amounts	<u>Reference</u>	Line
No.					No.
1	BTRR Adjustment due to TO5 Cycle 4 Adjustments Calculation:				1
2	Total BTRR Adjustment - Before Interest	\$	3,151	Page 2.2; Line 39	2
3					3
4	Interest Expense		565	Page 10; Line 56	4
5					5
6	Total BTRR Adjustment Excluding FF&U		3,716	Sum Lines 2 and 4	6
7					7
8	Transmission Related Municipal Franchise Fees Expenses		38	Line 6 x 1.0275%	8
9					9
10	Total BTRR Adjustment Including Franchise Fees Expense (WHOLESALE)		3,754	Sum Lines 6 and 8	10
11					11
12	Transmission Related Uncollectible Expense		6	Line 6 x 0.165%	12
13					13
14	Total BTRR Adjustment Including FF&U (RETAIL)	\$	3,760	Sum Lines 10 and 12	14

Section C.5 of the Protocols provides a mechanism for SDG&E to correct errors that affected the TU TRR in a previous Informational Filing. SDG&E is correcting the TO5 Cycle 4 for approximately \$3.8M for various A&G 2020 adjustments.

		Re	A vised TO5		B Filed TO5 C4 22-527 and	C	= A - B		
Line			C4		ER23-542	Di	fference		Line
No.		A	mounts		Amounts		er (Decr)	Reference	No.
	A. Revenues:								
1 2	Transmission Operation & Maintenance Expense	\$	95,536	\$	95,536	\$	-	Page 3.1 and Page 4.1, Line 1	1 2
3	Transmission Related A&G Expense		84,464 \	1	81,351		3,113	Page 3.1 and Page 4.1, Line 3	3 4
5	CPUC Intervenor Funding Expense - Transmission		-		-		-	Page 3.1 and Page 4.1, Line 5	5
6 7	Total O&M Expenses	\$	180,000	\$	176,887	\$	3,113	Sum Lines 1 thru 5	6 7
8	Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp.		225,951		225,951		-	Page 3.1 and Page 4.1, Line 8	8
10 11	Transmission Plant Abandoned Project Cost Amortization Expense ¹		-		-		-	Page 3.1 and Page 4.1, Line 10	10 11
12 13	Transmission Related Property Taxes Expense		57,780		57,780		-	Page 3.1 and Page 4.1, Line 12	12 13
14	Transmission Related Payroll Taxes Expense		3,105		3,105		-	Page 3.1 and Page 4.1, Line 14	14
15 16	Sub-Total Expense	\$	466,835	\$	463,723	\$	3,113	Sum Lines 6 thru 14	15 16
17	Cost of Capital Rate (COCR) - Base ROE		9.5817%		9.5817%		0%	Page 3.1 and Page 4.1, Line 17	17
18	Transmission Rate Base	\$	4,578,385	<i>l</i> \$	4,577,996	\$	389	Page 3.1 and Page 4.1, Line 18	18
19	Return and Associated Income Taxes - Base ROE	\$	438,686	\$	438,649	\$	37	Line 17 x Line 18	19
20									20
21	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.3899%		0.3899%		0%	Page 3.1 and Page 4.1, Line 21	21
22	Transmission Rate Base	\$	4,578,385	/ \$	4,577,996	\$	389	Page 3.1 and Page 4.1, Line 22	22
23 24	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$	17,853 v	\$	17,852	\$	2	Line 21 x Line 22	23 24
25	Total of Federal Income Tax Deductions, Other Than Interest	\$	1,304	\$	1,304	\$	-	Page 3.1 and Page 4.1, Line 25	25
26	Transmission Related Revenue Credits		(4,408)		(4,408)		-	Page 3.1 and Page 4.1, Line 26	26
27	Transmission Related Regulatory Debits/Credits		-		-		-	Page 3.1 and Page 4.1, Line 27	27
28 29	(Gains)/Losses from Sale of Plant Held for Future Use		-		-		-	Page 3.1 and Page 4.1, Line 28	28 29
30	End of Prior Year Revenues (PYRR $_{\rm EU})$ Excluding FF&U	\$	920,271	\$	917,119	\$	3,151	Line 15 + Line 19 + Line 23 + (Sur Lines 25 thru 28)	m 30

V Items in BOLD have changed due to A&G adj. missed in prior cost adj. filing and CEMA/WMPMA exclusion corrections compared to the original TO5 Cycle 4 filing per ER22-527 and cost adj incl. in TO5 Cycle 5 per ER23-542.

Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

Line		Rev	A vised TO5 C4	ER	B iled TO5 C4 22-527 and CR23-542		= A - B		Line
No.		Aı	mounts 5		mounts 5		r (Decr)	Reference	No.
110.	B. Incentive ROE Project Transmission Revenue: 1,2		inounts		iniounts		I (Deel)	Reference	110.
1 2	Incentive Transmission Plant Depreciation Expense	\$	-	\$	-	\$	-	Page 3.2 and Page 4.2, Line 1	1 2
3	Incentive Cost of Capital Rate (ICOCR) - Base ROE		1.7369%		1.7369%		0%	Page 3.2 and Page 4.2, Line 3	3
4	Total Incentive ROE Project Transmission Rate Base	\$	-	\$	-	\$	-	Page 3.2 and Page 4.2, Line 4	4
5 6	Incentive ROE Project Return and Associated Income Taxes - Base ROE	\$	-	\$	-	\$	-	Line 3 x Line 4	5 6
7	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.0000%		0.0000%		0%	Page 3.2 and Page 4.2, Line 7	7
8	Total Incentive ROE Project Transmission Rate Base	\$	-	\$	-	\$	-	Page 3.2 and Page 4.2, Line 8	8
9	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$	-	<u>\$</u>	-	\$	-	Line 7 x Line 8	9
10									10
11	Total Incentive ROE Project Transmission Revenue	\$	-	\$	-	\$	-	Line $1 + \text{Line } 5 + \text{Line } 9$	11
12									12
	C. Incentive Transmission Plant Abandoned Project Revenue: 1,2								13
	Incentive Transmission Plant Abandoned Project Cost Amortization Expense	\$	-	\$	-	\$	-	Page 3.2 and Page 4.2, Line 14	14
15									15
	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$	-	\$	-	\$	-	Page 3.2 and Page 4.2, Line 16	16
17	- ()		9.5817%		9.5817%		0%	Page 3.2 and Page 4.2, Line 17	17
18	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE	\$	-	\$	-	\$	-	Line 16 x Line 17	18
19									19
20	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$	-	\$	-	\$	-	Page 3.2 and Page 4.2, Line 20	20
21	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.0000%		0.0000%		0%	Page 3.2 and Page 4.2, Line 21	21
22 23	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder	\$	-	\$	-	\$	-	Line 20 x Line 21	22 23
24	Total Incentive Transmission Plant Abandoned Project Revenue	\$	-	\$	-	\$	-	Line 14 + Line 18 + Line 22	24
25									25
26	D. Incentive Transmission Construction Work In Progress (CWIP) Revenue: 1,2								26
27	Incentive Transmission Construction Work In Progress	\$	-	\$	-	\$	-	Page 3.2 and Page 4.2, Line 27	27
28	Cost of Capital Rate (COCR) - Base ROE		9.5817%		9.5817%		0%	Page 3.2 and Page 4.2, Line 28	28
29	Incentive CWIP Return and Associated Income Taxes - Base ROE	\$	-	\$	-	\$	-	Line 27 x Line 28	29
30									30
31	Incentive Transmission Construction Work In Progress	\$	-	\$	-	\$	-	Page 3.2 and Page 4.2, Line 31	31
32			0.3899%		0.3899%		0%	Page 3.2 and Page 4.2, Line 32	32
33	Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder	\$	-	\$	-	\$	-	Line 31 x Line 32	33
34						_			34
35	Total Incentive CWIP Revenue	\$	-	\$		\$		Line 29 + Line 33	35
36	The state of the s								36
37	Total Incentive End of Prior Year Revenues (PYRR _{EU-IR}) Excluding FF&U	\$	-	\$	-	\$	-	Sum Lines 11, 24, 35	37
38									38
39	E. Total (PYRR FII) Excluding FF&U 3	\$	920,271	<i>y</i> \$	917,119	\$	3,151	Page 1; Line 30 + Line 37	39

V Items in BOLD have changed due to A&G adj. missed in prior cost adj. filing and CEMA/WMPMA exclusion corrections compared to the original TO5 Cycle 4 filing per ER22-527 and cost adj incl. in TO5 Cycle 5 per ER23-542.

¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

³ Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

Line		R	A evised TO5 C4	EF	B Filed TO5 C4 R22-527 and ER23-542		= A - B		Line
No.			Amounts		Amounts	Inc	r (Decr)	Reference	No.
	A. Transmission Rate Base						(====)		
1	Net Transmission Plant:								1
2	Transmission Plant	\$	5,246,121	\$	5,246,121	\$	-	Page 3.3 and Page 4.3, Line 2	2
3	Transmission Related Electric Miscellaneous Intangible Plant		6,185		6,185		-	Page 3.3 and Page 4.3, Line 3	3
4	Transmission Related General Plant		51,220		51,220		-	Page 3.3 and Page 4.3, Line 4	4
5	Transmission Related Common Plant		107,750		107,750		-	Page 3.3 and Page 4.3, Line 5	5
6	Total Net Transmission Plant	\$	5,411,277	\$	5,411,277	\$	-	Sum Lines 2 thru 5	6
7									7
8	Rate Base Additions:								8
9	Plant Held for Future Use	\$	-	\$	_	\$	-	Page 3.3 and Page 4.3, Line 9	9
10	Transmission Plant Abandoned Project Cost		-		_		-	Page 3.3 and Page 4.3, Line 10	10
11	Total Rate Base Additions	\$	-	\$	-	\$		Line 9 + Line 10	11
12									12
13	Rate Base Reductions:								13
14	Transmission Related Accum. Def. Inc. Taxes	\$	(934,309)	\$	(934,309)	\$	-	Page 3.3 and Page 4.3, Line 14	14
15	Transmission Plant Abandoned Accum. Def. Inc. Taxes		-		- '		-	Page 3.3 and Page 4.3, Line 15	15
16	Total Rate Base Reductions	\$	(934,309)	\$	(934,309)	\$	-	Line 14 + Line 15	16
17									17
18	Working Capital:								18
19	Transmission Related Material and Supplies	\$	51,968	\$	51,968	\$	-	Page 3.3 and Page 4.3, Line 19	19
20	Transmission Related Prepayments		37,817		37,817		-	Page 3.3 and Page 4.3, Line 20	20
21	Transmission Related Cash Working Capital		22,500	V	22,111		389	Page 3.3 and Page 4.3, Line 21	21
22	Total Working Capital	\$	112,285	v \$	111,896	\$	389	Sum Lines 19 thru 21	22
23									23
24	Other Regulatory Assets/Liabilities	\$	-	\$	-	\$	-	Page 3.3 and Page 4.3, Line 24	24
25	Unfunded Reserves	\$	(10,867)	\$	(10,867)	\$	-	Page 3.3 and Page 4.3, Line 25	25
26									26
27	Total Transmission Rate Base	\$	4,578,385	v \$	4,577,996	\$	389	Sum Lines 6, 11, 16, 22, 24, 25	27
28									28
29	B. Incentive ROE Project Transmission Rate Base: 1								29
30	Net Incentive Transmission Plant	\$	_	\$	_	\$	_	Page 3.3 and Page 4.3, Line 30	30
31	Incentive Transmission Plant Accum. Def. Income Taxes	Ψ	_	Ψ	_	Ψ	_	Page 3.3 and Page 4.3, Line 31	31
32	Total Incentive ROE Project Transmission Rate Base	\$		\$		\$		Line 30 + Line 31	32
33	Total incentive ROE Project Plansinission Rate Base	Ψ		Ψ		Ψ		Elile 30 · Elile 31	33
	C. Incentive Transmission Plant Abandoned Project Rate Base: 1								34
34	Incentive Transmission Plant Abandoned Project Cost	\$		\$		\$		Page 3.3 and Page 4.3, Line 35	35
35 36	Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes	3	-	Ф	-	Ф	-	Page 3.3 and Page 4.3, Line 35	36
37	Total Incentive Transmission Plant Abandoned Project Cost Accum. Der. Inc. Taxes Total Incentive Transmission Plant Abandoned Project Cost Rate Base	<u></u>		-\$		\$		Line 35 + Line 36	30 37
38	Total incentive Transmission Plant Abandoned Project Cost Rate Base	2	-	Þ	-	Ф	-	Line 33 + Line 36	38
39	D. Incentive Transmission Construction Work In Progress	\$	-	\$	-	\$	-	Page 3.3 and Page 4.3, Line 39	39

V Items in BOLD have changed due to A&G adj. missed in prior cost adj. filing and CEMA/WMPMA exclusion corrections compared to the original TO5 Cycle 4 filing per ER22-527 and cost adj incl. in TO5 Cycle 5 per ER23-542.

¹ The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

			A	As F	B As Filed TO5 C4		A - B		
Lin	e	Re	evised TO5 C4		22-527 and ER23-542	Diff	erence		Line
No			Amounts		Amounts	Incr	(Decr)	Reference	No.
1 2	A. Transmission Plant Gross Transmission Plant: Transmission Plant	\$	6,632,410	\$	6,632,410	\$	_	Page 3.4 and Page 4.4, Line 2	1 2
3	Transmission Related Electric Miscellaneous Intangible Plant	*	34,627	*	34,627	*	_	Page 3.4 and Page 4.4, Line 3	3
4	Transmission Related General Plant		86,594		86,594		_	Page 3.4 and Page 4.4, Line 4	4
5	Transmission Related Common Plant		214,263		214,263		-	Page 3.4 and Page 4.4, Line 5	5
6	Total Gross Transmission Plant	\$	6,967,895	\$	6,967,895	\$	-	Sum Lines 2 thru 5	6
7									7
8	<u>Transmission Related Depreciation Reserve:</u>								8
9	Transmission Plant Depreciation Reserve	\$	1,386,289	\$	1,386,289	\$	-	Page 3.4 and Page 4.4, Line 9	9
10	Transmission Related Electric Misc. Intangible Plant Amortization Reserve		28,442		28,442		-	Page 3.4 and Page 4.4, Line 10	10
11	Transmission Related General Plant Depr Reserve		35,374		35,374		-	Page 3.4 and Page 4.4, Line 11	11
12	1		106,513		106,513		-	Page 3.4 and Page 4.4, Line 12	12
13	Total Transmission Related Depreciation Reserve	\$	1,556,618	\$	1,556,618	\$	-	Sum Lines 9 thru 12	13
14									14
15									15
16	Transmission Plant	\$	5,246,121	\$	5,246,121	\$	-	Page 3.4 and Page 4.4, Line 16	16
17	Transmission Related Electric Miscellaneous Intangible Plant		6,185		6,185		-	Page 3.4 and Page 4.4, Line 17	17
18			51,220		51,220		-	Page 3.4 and Page 4.4, Line 18	18
19	Transmission Related Common Plant		107,750		107,750		-	Page 3.4 and Page 4.4, Line 19	19
20	Total Net Transmission Plant	\$	5,411,277	\$	5,411,277	\$	-	Sum Lines 16 thru 19	20
21									21
22	B. Incentive Project Transmission Plant: 1								22
23		\$	-	\$	-	\$	-	Page 3.4 and Page 4.4, Line 23	23
24	Incentive Transmission Plant Depreciation Reserve		-		-		-	Page 3.4 and Page 4.4, Line 24	24
25	Total Net Incentive Transmission Plant	\$	-	\$	-	\$	-	Line 23 Minus Line 24	25

V Items in BOLD have changed due to A&G adj. missed in prior cost adj. filing and CEMA/WMPMA exclusion corrections compared to the original TO5 Cycle 4 filing per ER22-527 and cost adj incl. in TO5 Cycle 5 per ER23-542.

¹ The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR _{EU})

For the Base Period & True-Up Period Ending December 31, 2020

(\$1,000)

Line				Reference	Line No.
No.		<i>P</i>	amounts	Reference	NO.
1	A. Revenues: Transmission Operation & Maintenance Expense	\$	95,536	Statement AH; Line 10	1
3	Transmission Related A&G Expense		84,464 √	Pg6 Rev Stmt AH; Line 33	3
5	CPUC Intervenor Funding Expense - Transmission		_	Negative of Statement AH; Line 17	5
6	Total O&M Expenses	\$	180,000 √	Sum Lines 1 thru 5	6
8	Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp.		225,951	Statement AJ; Line 17	8 9
10 11	Transmission Plant Abandoned Project Cost Amortization Expense ¹		-	Statement AJ; Line 23	10 11
12 13	Transmission Related Property Taxes Expense		57,780	Statement AK; Line 13	12 13
14	Transmission Related Payroll Taxes Expense		3,105	Statement AK; Line 20	14
15	Sub-Total Expense	\$	466,835 √	Sum Lines 6 thru 14	15
16					16
17	Cost of Capital Rate (COCR) - Base ROE		9.5817%	Pg8; Rev. Stmt AV; Page 3; Line 31	17
18	Transmission Rate Base	\$	4,578,385 √	Page 3; Line 27	18
19	Return and Associated Income Taxes - Base ROE	\$	438,686 V	Line 17 x Line 18	19
20					20
21	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.3899%	Pg8; Rev. Stmt AV; Page 3; Line 64	21
22	Transmission Rate Base	\$	4,578,385 √	Page 3; Line 27 - Line 10	22
23	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$	17,853	Line 21 x Line 22	23
24					24
25	Total of Federal Income Tax Deductions, Other Than Interest	\$	1,304	Statement AQ; Line 3	25
26	Transmission Related Revenue Credits		(4,408)	Statement AU; Line 13	26
27	Transmission Related Regulatory Debits/Credits		-	Statement Misc; Line 1	27
28	(Gains)/Losses from Sale of Plant Held for Future Use		-	Statement AU; Line 15	28
29			·		29
30	End of Prior Year Revenues (PYRR EU) Excluding FF&U	\$	920,271 √	Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28)	30

Items in BOLD have changed due to A&G adj. missed in prior cost adj. filing and CEMA/WMPMA exclusion corrections compared to the original TO5 Cycle 4 filing per ER22-527 and cost adj. incl. in TO5 Cycle 5 per ER23-542.

Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU})$

Line					Line
No.		Aı	nounts	Reference	No.
	B. Incentive ROE Project Transmission Revenue: 1,2	_			
1 2	Incentive Transmission Plant Depreciation Expense	\$	-	Statement AJ; Line 19	1
	Incombine Control Comited Date Described		1.7369%	D 0 D Ct (AND A L' 21	2 3
3	Incentive Cost of Capital Rate (ICOCR) - Base ROE		1./369%	Pg8 Rev Stmnt AV; Page 4; Line 31	3 4
4 5	Total Incentive ROE Project Transmission Rate Base Incentive ROE Project Return and Associated Income Taxes - Base ROE	\$	-	Page 3; Line 32 Line 3 x Line 4	4 5
6	incentive ROE Floject Return and Associated income Taxes - base ROE	3	-	Line 3 x Line 4	6
7	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.0000%	Pg8 Rev Stmnt AV; Page 4; Line 64	7
8	Total Incentive ROE Project Transmission Rate Base	e	0.000078	Page 3; Line 32	8
9	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$		Line 7 x Line 8	9
10	Retain and Associated meonic Taxes - CAISO I articipation ROL Adder	Ψ		Ellie / X Ellie 6	10
11	Total Incentive ROE Project Transmission Revenue	\$	-	Line 1 + Line 5 + Line 9	11
12	·				12
13	C. Incentive Transmission Plant Abandoned Project Revenue: 1,2				13
14	Incentive Transmission Plant Abandoned Project Cost Amortization Expense	\$	_	Statement AJ; Line 21	14
15	, ,				15
16	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$	-	Page 3; Line 37	16
17	Cost of Capital Rate (COCR) - Base ROE		9.5817%	Pg8; Rev. Stmt AV; Page 3; Line 31	17
18	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE	\$	-	Line 16 x Line 17	18
19					19
20	j	\$	-	Page 3; Line 37	20
21	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.0000%	Shall be Zero	21
22	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder	\$	-	Line 20 x Line 21	22
23					23
24	Total Incentive Transmission Plant Abandoned Project Revenue	\$	-	Line 14 + Line 18 + Line 22	24
25					25
26	D. Incentive Transmission Construction Work In Progress (CWIP) Revenue: 1,2				26
27	Incentive Transmission Construction Work In Progress	\$	-	Page 3; Line 39	27
28	Cost of Capital Rate (COCR) - Base ROE		9.5817%	Pg8; Rev. Stmt AV; Page 3; Line 31	28
29	Incentive CWIP Return and Associated Income Taxes - Base ROE	\$	-	Line 27 x Line 28	29
30				D 0.71 00	30
31	Incentive Transmission Construction Work In Progress	\$	-	Page 3; Line 39	31
32	1 (cock) 1		0.3899%	Pg8; Rev. Stmt AV; Page 3; Line 64	32
33	Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder	\$	-	Line 31 x Line 32	33
34	Total Incentive CWIP Revenue	•		Line 29 + Line 33	34 35
35 36	Total Incentive Cwip Revenue	3		Line 29 + Line 33	35 36
	Total Incentive End of Dries Vees Devenues (DVDD) Evoluting EE & I	e		C Lin 11 24 25	
37	Total Incentive End of Prior Year Revenues (PYRR _{EU-IR}) Excluding FF&U	3		Sum Lines 11, 24, 35	37
38				D 4 T 20 T 25	38
39	E. Total (PYRR FU) Excluding FF&U ³	\$	920,271 √	Page 1; Line 30 + Line 37	39

V Items in BOLD have changed due to A&G adj. missed in prior cost adj. filing and CEMA/WMPMA exclusion corrections compared to the original TO5 Cycle 4 filing per ER22-527 and cost adj. incl. in TO5 Cycle 5 per ER23-542.

Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

² The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU})$

Line				2.0	Line
No.		A	Amounts	Reference	No.
	A. Transmission Rate Base:				
1	Net Transmission Plant:			B 4 T 4 C	1
2	Transmission Plant	\$	5,246,121	Page 4; Line 16	2
3	Transmission Related Electric Miscellaneous Intangible Plant		6,185	Page 4; Line 17	3
4	Transmission Related General Plant		51,220	Page 4; Line 18	4
5	Transmission Related Common Plant		107,750	Page 4; Line 19	5
6	Total Net Transmission Plant	\$	5,411,277	Sum Lines 2 thru 5	6
7					7
8	Rate Base Additions:				8
9	Transmission Plant Held for Future Use	\$	-	Statement AG; Line 1	9
10	Transmission Plant Abandoned Project Cost		-	Statement Misc; Line 3	10
11	Total Rate Base Additions	\$	-	Line 9 + Line 10	11
12					12
13	Rate Base Reductions:				13
14	Transmission Related Accum. Def. Inc. Taxes	\$	(934,309)	Page 4; Rev. Stmt AF; Line 7	14
15	Transmission Plant Abandoned Accum. Def. Inc. Taxes		-	Statement AF; Line 11	15
16	Total Rate Base Reductions	\$	(934,309)	Line 14 + Line 15	16
17					17
18	Working Capital:				18
19	Transmission Related Materials and Supplies	\$	51,968	Statement AL; Line 5	19
20	Transmission Related Prepayments		37,817	Statement AL; Line 9	20
21	Transmission Related Cash Working Capital		22,500 V	Pg7; Rev. Stmnt AL; Line 19	21
22	Total Working Capital	\$	112,285 V	Sum Lines 19 thru 21	22
23					23
24	Other Regulatory Assets/Liabilities	\$	-	Statement Misc; Line 5	24
25	Unfunded Reserves	\$	(10,867)	Statement Misc; Line 7	25
26			<u> </u>		26
27	Total Transmission Rate Base	\$	4,578,385 V	Sum Lines 6, 11, 16, 22, 24, 25	27
28					28
29	B. Incentive ROE Project Transmission Rate Base: 1				29
30	Net Incentive Transmission Plant	S		Page 4; Line 25	30
31	Incentive Transmission Plant Accum, Def. Income Taxes	Ψ		Statement AF; Line 9	31
32	Total Incentive ROE Project Transmission Rate Base	\$	-	Line 30 + Line 31	32
33	Total incentive KOE Floject Transmission Rate Base	J.	-	Line 30 + Line 31	33
					34
34	C. Incentive Transmission Plant Abandoned Project Rate Base:				
35	Incentive Transmission Plant Abandoned Project Cost	\$	-	Statement Misc; Line 9	35
36			-	Statement AF; Line 13	36
37	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$	-	Line 35 + Line 36	37
38					38
39	D. Incentive Transmission Construction Work In Progress ¹	\$	-	Statement AM; Line 1	39

V Items in BOLD have changed due to A&G adj. missed in prior cost adj. filing and CEMA/WMPMA exclusion corrections compared to the original TO5 Cycle 4 filing per ER22-527 and cost adj. incl. in TO5 Cycle 5 per ER23-542.

¹ The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR _{EU})

For the Base Period & True-Up Period Ending December 31, 2020

(\$1,000)

Line	;				Line
No.			Amounts	Reference	No.
	A. Transmission Plant:	· · · · · · · · · · · · · · · · · · ·			
1	Gross Transmission Plant:				1
2	Transmission Plant	\$	6,632,410	Statement AD; Line 11	2
3	Transmission Related Electric Misc. Intangible Plant		34,627	Statement AD; Line 27	3
4	Transmission Related General Plant		86,594	Statement AD; Line 29	4
5	Transmission Related Common Plant		214,263	Statement AD; Line 31	5
6	Total Gross Transmission Plant	\$	6,967,895	Sum Lines 2 thru 5	6
7					7
8	Transmission Related Depreciation Reserve:				8
9	Transmission Plant Depreciation Reserve	\$	1,386,289	Statement AE; Line 1	9
10	Transmission Related Electric Misc. Intangible Plant Amortization Reserve		28,442	Statement AE; Line 11	10
11	Transmission Related General Plant Depr Reserve		35,374	Statement AE; Line 13	11
12	Transmission Related Common Plant Depr Reserve		106,513	Statement AE; Line 15	12
13	Total Transmission Related Depreciation Reserve	\$	1,556,618	Sum Lines 9 thru 12	13
14					14
15	Net Transmission Plant:				15
16	Transmission Plant	\$	5,246,121	Line 2 Minus Line 9	16
17	Transmission Related Electric Miscellaneous Intangible Plant		6,185	Line 3 Minus Line 10	17
18	Transmission Related General Plant		51,220	Line 4 Minus Line 11	18
19	Transmission Related Common Plant		107,750	Line 5 Minus Line 12	19
20	Total Net Transmission Plant	\$	5,411,277	Sum Lines 16 thru 19	20
21					21
22	B. Incentive Project Transmission Plant: 1				22
23	Incentive Transmission Plant	\$	-	Statement AD; Line 13	23
24	Incentive Transmission Plant Depreciation Reserve		_	Statement AE; Line 19	24
25	Total Net Incentive Transmission Plant	\$	-	Line 23 Minus Line 24	25

Items in BOLD have changed due to A&G adj. missed in prior cost adj. filing and CEMA/WMPMA exclusion corrections compared to the original TO5 Cycle 4 filing per ER22-527 and cost adj. incl. in TO5 Cycle 5 per ER23-542.

The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU}\!)$

For the Base Period & True-Up Period Ending December 31, 2020

(\$1,000)

Line					Line
No.			Amounts	Reference	No.
	A. Revenues:				
1	Transmission Operation & Maintenance Expense	\$	95,536	Statement AH; Line 10	1
2					2
3	Transmission Related A&G Expense		81,351 √	Page 6; Rev. Stmnt AH; Line 32	3
4					4
5	CPUC Intervenor Funding Expense - Transmission		-	Negative of Statement AH; Line 17	5
6	Total O&M Expenses	\$	176,887 √	Sum Lines 1 thru 5	6
7	The state of the s		225.051	O	7
8	Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp.		225,951	Statement AJ; Line 17	8
10	man the mount of the trade of the first of t			Statement AJ; Line 23	10
10	Transmission Plant Abandoned Project Cost Amortization Expense ¹		-	Statement AJ; Line 23	
11	Townsie in Deleted December Towns Frances		57,780	Statement AK; Line 13	11
12 13	Transmission Related Property Taxes Expense		37,780	Statement AK; Line 13	12 13
14	Transmission Related Payroll Taxes Expense		3,105	Statement AK: Line 20	14
15	Sub-Total Expense	<u> </u>	463,723 √	Sum Lines 6 thru 14	15
16	Suo Tomi Expense	•	100,720	Sum Emes v unu 11	16
17	Cost of Capital Rate (COCR) - Base ROE		9.5817% v	Page 11; Rev. Stmnt AV; Page 3; Line 31	17
18	Transmission Rate Base	\$	4,577,996 V	Page 3; Line 27	18
19	Return and Associated Income Taxes - Base ROE	\$	438,649 V	Line 17 x Line 18	19
20		-	,		20
21	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.3899%	Statement AV; Page 3; Line 64	21
22	Transmission Rate Base	s	4,577,996 √	Page 3; Line 27 - Line 10	22
23	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$	17,852 √	Line 21 x Line 22	23
24	1		,		24
25	Total of Federal Income Tax Deductions, Other Than Interest	\$	1,304	Statement AQ; Line 3	25
26	Transmission Related Revenue Credits		(4,408) √	Page 13; Rev. Stmnt AU; Line 13	26
27	Transmission Related Regulatory Debits/Credits		-	Statement Misc; Line 1	27
28	(Gains)/Losses from Sale of Plant Held for Future Use		-	Statement AU; Line 15	28
29					29
30	End of Prior Year Revenues (PYRR _{EU}) Excluding FF&U	\$	917,119 √	Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28)	30

V Items in BOLD have changed due to unfunded reserves error, A&G adjustments, transmission revenue credits error, and removal of CIAC related ADIT per TO5 Cycle 4 Letter Order determination in ER22-527 as compared to the original TO5 Cycle 4 filing.

Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU}\!)$

Line					Line
No.		Aı	nounts	Reference	No.
	B. Incentive ROE Project Transmission Revenue: 1,2				
1	Incentive Transmission Plant Depreciation Expense	\$	-	Statement AJ; Line 19	1
2					2
3	Incentive Cost of Capital Rate (ICOCR) - Base ROE		1.7369%	Statement AV; Page 4; Line 31	3
4	Total Incentive ROE Project Transmission Rate Base	\$	-	Page 3; Line 32	4
5	Incentive ROE Project Return and Associated Income Taxes - Base ROE	\$	-	Line 3 x Line 4	5
6					6
7	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.0000%	Statement AV; Page 4; Line 64	7
8	Total Incentive ROE Project Transmission Rate Base	\$	-	Page 3; Line 32	8
9	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$	-	Line 7 x Line 8	9
10	TALL C DOED COT CE	-		1: 1:1: 5:1: 0	10
11 12	Total Incentive ROE Project Transmission Revenue	3		Line 1 + Line 5 + Line 9	11 12
	27				
13	C. Incentive Transmission Plant Abandoned Project Revenue: 1,2	0		G	13
14 15	Incentive Transmission Plant Abandoned Project Cost Amortization Expense	\$	-	Statement AJ; Line 21	14 15
16	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	9		Page 3; Line 37	16
17	· · · · · · · · · · · · · · · · · · ·	Ģ	9.5817% v	Page 11; Rev. Stmnt AV; Page 3; Line 31	17
18	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE	•	7.3017 /0 V	Line 16 x Line 17	18
19	incentive Trans. Frant Aband. Floj. Return & Assoc. Inc. Taxes - Base ROE	3	-	Line to x Line 17	19
20	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	S	_	Page 3; Line 37	20
21	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.0000%	Shall be Zero	21
22	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder	\$	-	Line 20 x Line 21	22
23	meentive trans. Frank Todaid. Froj. Retain & Essoc. Inc. Taxes Criso Faltespaton ROL Tades	Ψ.		Ellie 20 X Ellie 21	23
24	Total Incentive Transmission Plant Abandoned Project Revenue	\$	_	Line 14 + Line 18 + Line 22	24
25	•				25
26	D. Incentive Transmission Construction Work In Progress (CWIP) Revenue: 1,2				26
27	Incentive Transmission Construction Work In Progress	S	_	Page 3; Line 39	27
28	Cost of Capital Rate (COCR) - Base ROE		9.5817% √	Page 11; Rev. Stmnt AV; Page 3; Line 31	28
29	Incentive CWIP Return and Associated Income Taxes - Base ROE	\$	-	Line 27 x Line 28	29
30					30
31	Incentive Transmission Construction Work In Progress	\$	-	Page 3; Line 39	31
32	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.3899%	Statement AV; Page 3; Line 64	32
33	Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder	\$	-	Line 31 x Line 32	33
34					34
35	Total Incentive CWIP Revenue	\$	_	Line 29 + Line 33	35
36					36
37	Total Incentive End of Prior Year Revenues (PYRR EU-IR) Excluding FF&U	\$		Sum Lines 11, 24, 35	37
38					38
39	E. Total (PYRR _{EU}) Excluding FF&U ³	\$	917,119 v	Page 1; Line 30 + Line 37	39

V Items in BOLD have changed due to unfunded reserves error, A&G adjustments, transmission revenue credits error, and removal of CIAC related ADIT per TO5 Cycle 4 Letter Order determination in ER22-527 as compared to the original TO5 Cycle 4 filing.

- Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.
- The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.
- Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU}\!)$

Line					Line
No.		A	mounts	Reference	No.
	A. Transmission Rate Base:				
1	Net Transmission Plant:				1
2	Transmission Plant	\$	5,246,121	Page 4; Line 16	2
3	Transmission Related Electric Miscellaneous Intangible Plant		6,185	Page 4; Line 17	3
4	Transmission Related General Plant		51,220	Page 4; Line 18	4
5	Transmission Related Common Plant		107,750	Page 4; Line 19	5
6	Total Net Transmission Plant	\$	5,411,277	Sum Lines 2 thru 5	6
7					7
8	Rate Base Additions:				8
9	Transmission Plant Held for Future Use	\$	-	Statement AG; Line 1	9
10	Transmission Plant Abandoned Project Cost		-	Statement Misc; Line 3	10
11	Total Rate Base Additions	\$	-	Line 9 + Line 10	11
12					12
13	Rate Base Reductions:				13
14	Transmission Related Accum. Def. Inc. Taxes	\$	(934,309) √	Page 5; Rev. Stmnt AF; Line 7	14
15	Transmission Plant Abandoned Accum. Def. Inc. Taxes		-	Statement AF; Line 11	15
16	Total Rate Base Reductions	\$	(934,309) √	Line 14 + Line 15	16
17					17
18	Working Capital:				18
19	Transmission Related Materials and Supplies	\$	51,968	Statement AL; Line 5	19
20	Transmission Related Prepayments		37,817	Statement AL; Line 9	20
21	Transmission Related Cash Working Capital		22,111 √	Page 7; Rev. Stmnt AL; Line 19	21
22	Total Working Capital	\$	111,896 √	Sum Lines 19 thru 21	22
23					23
24	Other Regulatory Assets/Liabilities	\$	-	Statement Misc; Line 5	24
25	Unfunded Reserves	\$	(10,867) √	Page 10, Rev. Stmnt Misc; Line 7	25
26					26
27	Total Transmission Rate Base	\$	4,577,996 √	Sum Lines 6, 11, 16, 22, 24, 25	27
28					28
29	B. Incentive ROE Project Transmission Rate Base: 1				29
30	Net Incentive Transmission Plant	\$	-	Page 4; Line 25	30
31	Incentive Transmission Plant Accum. Def. Income Taxes		-	Statement AF; Line 9	31
32	Total Incentive ROE Project Transmission Rate Base	\$	-	Line 30 + Line 31	32
33					33
34	C. Incentive Transmission Plant Abandoned Project Rate Base: 1				34
35	Incentive Transmission Plant Abandoned Project Cost	S	_	Statement Misc; Line 9	35
36	Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes		_	Statement AF: Line 13	36
37	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	S	_	Line 35 + Line 36	37
38		~			38
39	D. Incentive Transmission Construction Work In Progress ¹	\$	-	Statement AM; Line 1	39

I Items in BOLD have changed due to unfunded reserves error, A&G adjustments, transmission revenue credits error, and removal of CIAC related ADIT per TO5 Cycle 4 Letter Order determination in ER22-527 as compared to the original TO5 Cycle 4 filing.

¹ The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU}\!)$

Line					Line
No.		Amounts		Reference	No.
	A. Transmission Plant:				
1	Gross Transmission Plant:				1
2	Transmission Plant	\$	6,632,410	Statement AD; Line 11	2
3	Transmission Related Electric Misc. Intangible Plant		34,627	Statement AD; Line 27	3
4	Transmission Related General Plant		86,594	Statement AD; Line 29	4
5	Transmission Related Common Plant		214,263	Statement AD; Line 31	5
6	Total Gross Transmission Plant	\$	6,967,895	Sum Lines 2 thru 5	6
7					7
8	Transmission Related Depreciation Reserve:				8
9	Transmission Plant Depreciation Reserve	\$	1,386,289	Statement AE; Line 1	9
10	Transmission Related Electric Misc. Intangible Plant Amortization Reserve		28,442	Statement AE; Line 11	10
11	Transmission Related General Plant Depr Reserve		35,374	Statement AE; Line 13	11
12	Transmission Related Common Plant Depr Reserve		106,513	Statement AE; Line 15	12
13	Total Transmission Related Depreciation Reserve	\$	1,556,618	Sum Lines 9 thru 12	13
14					14
15	Net Transmission Plant:				15
16	Transmission Plant	\$	5,246,121	Line 2 Minus Line 9	16
17	Transmission Related Electric Miscellaneous Intangible Plant		6,185	Line 3 Minus Line 10	17
18	Transmission Related General Plant		51,220	Line 4 Minus Line 11	18
19	Transmission Related Common Plant		107,750	Line 5 Minus Line 12	19
20	Total Net Transmission Plant	\$	5,411,277	Sum Lines 16 thru 19	20
21					21
22	B. Incentive Project Transmission Plant: 1				22
23	Incentive Transmission Plant	\$	-	Statement AD; Line 13	23
24	Incentive Transmission Plant Depreciation Reserve		-	Statement AE; Line 19	24
25	Total Net Incentive Transmission Plant	\$	-	Line 23 Minus Line 24	25

¹ The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU}$)

For the Base Period & True-Up Period Ending December 31, 2020 (\$1,000)

Line Line No. Amounts Reference No. . Revenues: 95,536 Statement AH; Line 9 Transmission Operation & Maintenance Expense 1 2 3 Transmission Related A&G Expense 81,368 Statement AH; Line 31 3 4 5 CPUC Intervenor Funding Expense - Transmission Negative of Statement AH; Line 16 Total O&M Expenses 176,904 Sum Lines 1 thru 5 Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp. Statement AJ; Line 17 8 10 Transmission Plant Abandoned Project Cost Amortization Expense 1 Statement AJ; Line 23 10 11 Transmission Related Property Taxes Expense Statement AK; Line 13 12 12 13 13 Transmission Related Payroll Taxes Expense Statement AK; Line 20 14 14 15 Sub-Total Expense Sum Lines 6 thru 14 15 463,740 16 16 17 Cost of Capital Rate (COCR) - Base ROE 9.6008% Statement AV; Page 3; Line 31 17 18 Transmission Rate Base 4,601,952 Page 3; Line 27 18 19 Return and Associated Income Taxes - Base ROE 441.824 Line 17 x Line 18 19 20 20 21 Cost of Capital Rate (COCR) - CAISO Participation ROE Adder Statement AV; Page 3; Line 64 21 Page 3; Line 27 - Line 10 22 Transmission Rate Base 4,601,952 22 23 Return and Associated Income Taxes - CAISO Participation ROE Adder 17,945 Line 21 x Line 22 23 24 24 25 25 1 304 Statement AO: Line 3 Total of Federal Income Tax Deductions, Other Than Interest 26 Transmission Related Revenue Credits (4,344)Statement AU; Line 13 26 27 27 Transmission Related Regulatory Debits/Credits Statement Misc; Line 1 28 (Gains)/Losses from Sale of Plant Held for Future Use Statement AU; Line 15 28 29 29 920,468 30 End of Prior Year Revenues (PYRR EU) Excluding FF&U Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28)

¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1

No. B. Incentive ROE Project Transmission Revenue: 1,2 Incentive Transmission Plant Depreciation Expense \$ -	No. 1 2 3 4 5 6 7 8 9 10 11
Incentive Transmission Plant Depreciation Expense Incentive Cost of Capital Rate (ICOCR) - Base ROE Incentive ROE Project Transmission Rate Base Incentive ROE Project Return and Associated Income Taxes - Base ROE Incentive ROE Project Return and Associated Income Taxes - Base ROE Statement AJ; Line 19 1.7369% Statement AV; Page 4; Line 31 Page 3; Line 32 Line 3 x Line 4	2 3 4 5 6 7 8 9
Incentive Cost of Capital Rate (ICOCR) - Base ROE Incentive ROE Project Transmission Rate Base Incentive ROE Project Return and Associated Income Taxes - Base ROE Incentive ROE Project Return and Associated Income Taxes - Base ROE Incentive ROE Project Return and Associated Income Taxes - Base ROE Incentive ROE Project Return and Associated Income Taxes - Base ROE Incentive ROE Project Return and Associated Income Taxes - Base ROE Incentive ROE Project Return and Associated Income Taxes - Base ROE Incentive ROE Project Return and Associated Income Taxes - Base ROE	2 3 4 5 6 7 8 9
3 Incentive Cost of Capital Rate (ICOCR) - Base ROE 1.7369% Total Incentive ROE Project Transmission Rate Base Incentive ROE Project Return and Associated Income Taxes - Base ROE 1.7369% Statement AV; Page 4; Line 31 Page 3; Line 32 Line 3 x Line 4	3 4 5 6 7 8 9
4 Total Incentive ROE Project Transmission Rate Base 5 Incentive ROE Project Return and Associated Income Taxes - Base ROE 6 Page 3; Line 32 Line 3 x Line 4	4 5 6 7 8 9
5 Incentive ROE Project Return and Associated Income Taxes - Base ROE \$ - Line 3 x Line 4	5 6 7 8 9
	7 8 9 10
7 Cost of Capital Pata CAISO Participation POE Adder	8 9 10
/ Cost of Capital Rate (COCR) - CAISO I articipation ROL Adder	9 10
8 Total Incentive ROE Project Transmission Rate Base \$ - Page 3; Line 32	10
9 Return and Associated Income Taxes - CAISO Participation ROE Adder \$ - Line 7 x Line 8	
10	11
11 Total Incentive ROE Project Transmission Revenue <u>\$ - Line 1 + Line 9</u>	
12	12
13 C. Incentive Transmission Plant Abandoned Project Revenue: 1,2	13
14 Incentive Transmission Plant Abandoned Project Cost Amortization Expense \$ - Statement AJ; Line 21	14
15	15
16 Total Incentive Transmission Plant Abandoned Project Cost Rate Base Page 3; Line 37 Page 3; Line 37	16
17 Cost of Capital Rate (COCR) - Base ROE 9.6008% Statement AV; Page 3; Line 31	17
18 Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE \$ - Line 16 x Line 17 19	18 19
20 Total Incentive Transmission Plant Abandoned Project Cost Rate Base Page 3; Line 37	20
21 Cost of Capital Rate (COCR) - CAISO Participation ROE Adder 22 Cost of Capital Rate (COCR) - CAISO Participation ROE Adder 23 Cost of Capital Rate (COCR) - CAISO Participation ROE Adder	21
22 Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder \$ - Line 20 x Line 21	22
22 Interior Frank Aband. Fig. Retain & Assoc. Inc. Taxes - CAISO Faintepartor ROL Added 5 - Elizabeth Caise 21	23
24 Total Incentive Transmission Plant Abandoned Project Revenue \$ - Line 14 + Line 18 + Line 22	24
25	25
26 D. Incentive Transmission Construction Work In Progress (CWIP) Revenue: 1,2	26
27 Incentive Transmission Construction Work In Progress \$ - Page 3; Line 39	27
28 Cost of Capital Rate (COCR) - Base ROE 9.6008% Statement AV; Page 3; Line 31	28
29 Incentive CWIP Return and Associated Income Taxes - Base ROE \$ - Line 27 x Line 28	29
30	30
31 Incentive Transmission Construction Work In Progress Page 3; Line 39	31
32 Cost of Capital Rate (COCR) - CAISO Participation ROE Adder 0.3899% Statement AV; Page 3; Line 64	32
33 Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder \$ - Line 31 x Line 32	33
34	34
35 Total Incentive CWIP Revenue <u>\$ - Line 29 + Line 33</u>	35
36	36
37 Total Incentive End of Prior Year Revenues (PYRR _{EU-IR}) Excluding FF&U \$ - Sum Lines 11, 24, 35	37
38	38
39 <u>E. Total (PYRR _{EU}) Excluding FF&U</u> ³ <u>\$ 920,468</u> Page 1; Line 30 + Line 37	39

¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

³ Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR _{EU}) For the Base Period & True-Up Period Ending December 31, 2020 (\$1,000)

Line					Line
No.			Amounts	Reference	No.
	A. Transmission Rate Base:				
1	Net Transmission Plant:				1
2	Transmission Plant	\$	5,246,121	Page 4; Line 16	2
3	Transmission Related Electric Miscellaneous Intangible Plant		6,185	Page 4; Line 17	3
4	Transmission Related General Plant		51,220	Page 4; Line 18	4
5	Transmission Related Common Plant		107,750	Page 4; Line 19	5
6	Total Net Transmission Plant	\$	5,411,277	Sum Lines 2 thru 5	6
7					7
8	Rate Base Additions:				8
9	Transmission Plant Held for Future Use	\$	-	Statement AG; Line 1	9
10	Transmission Plant Abandoned Project Cost		-	Statement Misc; Line 3	10
11	Total Rate Base Additions	\$	-	Line 9 + Line 10	11
12					12
13	Rate Base Reductions:				13
14	Transmission Related Accum. Def. Inc. Taxes	\$	(914,207)	Statement AF; Line 7	14
15	Transmission Plant Abandoned Accum. Def. Inc. Taxes		-	Statement AF; Line 11	15
16	Total Rate Base Reductions	\$	(914,207)	Line 14 + Line 15	16
17					17
18	Working Capital:				18
19	Transmission Related Materials and Supplies	\$	51,968	Statement AL; Line 5	19
20	Transmission Related Prepayments		37,817	Statement AL; Line 9	20
21	Transmission Related Cash Working Capital		22,113	Statement AL; Line 19	21
22	Total Working Capital	\$	111,898	Sum Lines 19 thru 21	22
23					23
24	Other Regulatory Assets/Liabilities	\$	-	Statement Misc; Line 5	24
25	Unfunded Reserves	\$	(7,016)	Statement Misc; Line 7	25
26					26
27	Total Transmission Rate Base	\$	4,601,952	Sum Lines 6, 11, 16, 22, 24, 25	27
28					28
29	B. Incentive ROE Project Transmission Rate Base: 1				29
30	Net Incentive Transmission Plant	\$		Page 4; Line 25	30
31	Incentive Transmission Plant Accum, Def. Income Taxes	Ψ		Statement AF: Line 9	31
32	Total Incentive ROE Project Transmission Rate Base	S		Line 30 + Line 31	32
33	Total meetave ROD Project Transmission Rate Base	Ψ		Enic 50 · Enic 51	33
34	C. Incentive Transmission Plant Abandoned Project Rate Base: 1				34
35	Incentive Transmission Plant Abandoned Project Cost	\$		Statement Misc; Line 9	35
		Ф	-	Statement Misc; Line 9 Statement AF; Line 13	35 36
36 37	Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$	-	Line 35 + Line 36	36 37
38	Total incentive Transmission Plant Abandoned Project Cost Rate Base	\$	-	Line 33 + Line 30	38
	n	ė.		Control AMAIN 1	
39	D. Incentive Transmission Construction Work In Progress	\$	-	Statement AM; Line 1	39

¹ The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR _{EU}) For the Base Period & True-Up Period Ending December 31, 2020 (\$1,000)

Line					Line
No.		Amounts		Reference	No.
	A. Transmission Plant:				
1	Gross Transmission Plant:				1
2	Transmission Plant	\$	6,632,410	Statement AD; Line 11	2
3	Transmission Related Electric Misc. Intangible Plant		34,627	Statement AD; Line 27	3
4	Transmission Related General Plant		86,594	Statement AD; Line 29	4
5	Transmission Related Common Plant		214,263	Statement AD; Line 31	5
6	Total Gross Transmission Plant	\$	6,967,895	Sum Lines 2 thru 5	6
7					7
8	<u>Transmission Related Depreciation Reserve:</u>				8
9	Transmission Plant Depreciation Reserve	\$	1,386,289	Statement AE; Line 1	9
10	Transmission Related Electric Misc. Intangible Plant Amortization Reserve		28,442	Statement AE; Line 11	10
11	Transmission Related General Plant Depr Reserve		35,374	Statement AE; Line 13	11
12	Transmission Related Common Plant Depr Reserve		106,513	Statement AE; Line 15	12
13	Total Transmission Related Depreciation Reserve	\$	1,556,618	Sum Lines 9 thru 12	13
14					14
15	Net Transmission Plant:				15
16	Transmission Plant	\$	5,246,121	Line 2 Minus Line 9	16
17	Transmission Related Electric Miscellaneous Intangible Plant		6,185	Line 3 Minus Line 10	17
18	Transmission Related General Plant		51,220	Line 4 Minus Line 11	18
19	Transmission Related Common Plant		107,750	Line 5 Minus Line 12	19
20	Total Net Transmission Plant	\$	5,411,277	Sum Lines 16 thru 19	20
21					21
22	B. Incentive Project Transmission Plant: 1				22
23	Incentive Transmission Plant	\$	_	Statement AD; Line 13	23
24	Incentive Transmission Plant Depreciation Reserve	4	_	Statement AE; Line 19	24
25	Total Net Incentive Transmission Plant	\$	-	Line 23 Minus Line 24	25
					20

¹ The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AH

Operation and Maintenance Expenses

Base Period & True-Up Period 12 - Months Ending December 31, 2020

(\$1,000)

Line No.		FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1	Derivation of Transmission Operation and Maintenance Expense:				1
2	Total Transmission O&M Expense	321; 112; b	\$ 99,752	AH-1; Line 33; Col. a	2
3	Adjustments to Per Book Transmission O&M Expense:				3
4	Scheduling, System Control & Dispatch Services		(5,200)	Negative of AH-1; Line 40; Col. b	4
5	Reliability, Planning & Standards Development		(2,469)	Negative of AH-1; Line 41; Col. b	5
6	Transmission of Electricity by Others		-	Negative of AH-1; Line 43; Col. b	6
7	Miscellaneous Transmission Expense		(326)	Negative of AH-1; Line 50; Col. b	7
8	Other Transmission O&M Exclusions		3,779	Negative of AH-1; Sum Lines Line 39, 42 & 51; Col. b	8
9 10	Total Adjusted Transmission O&M Expenses		\$ 95,536	Sum Lines 2 thru 8	9 10
11	Derivation of Administrative and General Expense:				11
12	Total Administrative & General Expense	323; 197; b	\$ 594,949	AH-2; Line 17; Col. a	12
13	Adjustments to Per Book A&G Expense:	323, 197, 0	\$ 334,343	A11-2, Line 17, Col. a	13
14	Abandoned Projects		(2,361)	Negative of AH-2; Line 48; Col. a	14
15	CPUC energy efficiency programs		555	Negative of AH-2; Sum Lines 21, 24, 28, 34, 37, 42, 51; Col. a	15
16	CPUC Intervenor Funding Expense - Transmission ¹		_	Negative of AH-2; Line 43; Col. a	16
17	CPUC Intervenor Funding Expense - Distribution		(2,085)	Negative of AH-2; Line 45; Col. a	17
18	CPUC reimbursement fees		(13,016)	Negative of AH-2; Line 41; Col. a	18
19	Injuries & Damages		· · · · · ·	Not Applicable to 2020 Base Period	19
20	General Advertising Expenses		204	Negative of AH-2; Line 47; Col. b	20
21	Franchise Requirements		(130,507)	Negative of AH-2; Line 40; Col. b	21
22	Hazardous substances - Hazardous Substance Cleanup Cost Account		(12)	Negative of AH-2; Line 52; Col. a	22
23	Litigation expenses - Litigation Cost Memorandum Account (LCMA)		(41)	Negative of AH-2; Lines 43; Col. a	23
24	Other A&G Exclusions		(24,674)	Negative of AH-2; Sum Lines 22,23,25,26,27,30,31,32,33,35,36,38,39,46,49,50; Col. a + Line 27	; 24
				Col. b	
25	Other Cost Adjustments (included in TO5 C5; ER23-542)		(90)	AH-2; Line 16; Col. d	25
26	Other Cost Adjustments		16,552		26
27	Total Adjusted A&G Expenses Including Property Insurance		\$ 439,476		27
28	1 ,		(8,310)	Negative of AH-2; Line 5; Col. c	28
29	Total Adjusted A&G Expenses Excluding Property Insurance		\$ 431,165		29
30	Transmission Wages and Salaries Allocation Factor		18.81%	Statement AI; Line 15	30
31 32	Transmission Related Administrative & General Expenses		\$ 81,091 3,373		31 32
33	Property Insurance Allocated to Transmission, General, and Common Plant Transmission Related A&G Expense Including Property Insurance Expense		\$ 84,464	Negative of Line 28 x Line 52 Line 31 + Line 32	33
34	Transmission Related A&O Expense including Property histirance Expense		3 04,404	Lille 31 + Lille 32	34
35	Derivation of Transmission Plant Property Insurance Allocation Factor:				35
36	Transmission Plant & Incentive Transmission Plant		\$ 6,632,410	Statement AD: Line 25	36
37	Transmission Plant & Incentive Plant Transmission Related Electric Miscellaneous Intangible Plant		- 0,032,110	Shall be Zero	37
38	Transmission Related General Plant		86,594	Statement AD; Line 29	38
39	Transmission Related Common Plant		214,263	Statement AD; Line 31	39
40	Total Transmission Related Investment in Plant		\$ 6,933,267	Sum Lines 36 thru 39	40
41					41
42	Total Transmission Plant & Incentive Transmission Plant		\$ 6,632,410	Line 36 Above	42
43	Total Steam Production Plant		557,045	Statement AD; Line 1	43
44	Total Nuclear Production Plant		-	Shall be Zero	44
45	Total Other Production Plant		529,466	Statement AD; Line 7	45
46	Total Distribution Plant		7,761,349	Statement AD; Line 9	46
47	Transmission Related Electric Miscellaneous Intangible Plant		-	Shall be Zero	47
48	Total General Plant		460,426	Statement AD; Line 17	48
49			1,139,245	Statement AD; Line 19	49
50	Total Plant in Service Excluding SONGS		\$ 17,079,941	Sum Lines 42 thru 49	50
51			***	T : 40 (T :	51
52	Transmission Property Insurance and Tax Allocation Factor		40.59%	Line 40 / Line 50	52

v Items in BOLD have changed due to A&G adj. missed in prior cost adj. filing and CEMA/WMPMA exclusion corrections compared to the original TO5 Cycle 4 filing per ER22-527 and cost adj. incl. in TO5 Cycle 5 per ER23-542.

The CPUC Intervenor Expense for Transmission shall be treated as an exclusion in A&G but added back to the Retail BTRR on BK-1; Page 1; Line 5. This expense will be excluded in Wholesale BTRR on BK-2; Line 3.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AH

Operation and Maintenance Expenses

Base Period & True-Up Period 12 - Months Ending December 31, 2020 (\$1,000)

Line No.		FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1	Derivation of Transmission Operation and Maintenance Expense:				1
2	Total Transmission O&M Expense	321; 112; b	\$ 99,752	AH-1; Line 33; Col. a	2
3	Adjustments to Per Book Transmission O&M Expense:	321, 112, 0	ψ >>,752	1111 1, 21110 35, COI W	3
4	Scheduling, System Control & Dispatch Services		(5,200)	Negative of AH-1; Line 40; Col. b	4
5	Reliability, Planning & Standards Development		(2,469)	Negative of AH-1; Line 41; Col. b	5
6	Transmission of Electricity by Others		-	Negative of AH-1; Line 43; Col. b	6
7	Miscellaneous Transmission Expense		(326)	Negative of AH-1; Line 50; Col. b	7
8	Other Transmission O&M Exclusions		3,779	Negative of AH-1; Sum Lines Line 39, 42 & 51; Col. b	8
9	Total Adjusted Transmission O&M Expenses		\$ 95,536	Sum Lines 2 thru 8	9
10					10
11	Derivation of Administrative and General Expense:				11
12	Total Administrative & General Expense	323; 197; b	\$ 594,949	AH-2; Line 17; Col. a	12
13	Adjustments to Per Book A&G Expense:				13
14	Abandoned Projects		(2,361)	Negative of AH-2; Line 48; Col. a	14
15	CPUC energy efficiency programs		555	Negative of AH-2; Sum Lines 21, 24, 28, 34, 37, 42, 51; Col. a	15
16	CPUC Intervenor Funding Expense - Transmission ¹		-	Negative of AH-2; Line 43; Col. a	16
17	CPUC Intervenor Funding Expense - Distribution		(2,085)	Negative of AH-2; Line 45; Col. a	17
18	CPUC reimbursement fees		(13,016)	Negative of AH-2; Line 41; Col. a	18
19	Injuries & Damages		-	Not Applicable to 2020 Base Period	19
20	General Advertising Expenses		204	Negative of AH-2; Line 47; Col. b	20
21	Franchise Requirements		(130,507)	Negative of AH-2; Line 40; Col. b	21
22	Hazardous substances - Hazardous Substance Cleanup Cost Account		(12)	Negative of AH-2; Line 52; Col. a	22
23	Litigation expenses - Litigation Cost Memorandum Account (LCMA)		(41)	Negative of AH-2; Lines 43; Col. a Negative of AH-2; Sum Lines	23
24	Other A&G Exclusions		(24,674)	$22,\!23,\!25,\!26,\!27,\!30,\!31,\!32,\!33,\!35,\!36,\!38,\!39,\!46,\!49,$	24
				50; Col. a + Line 27; Col. b	
25	Other Cost Adjustments		(90) v		25
26	Total Adjusted A&G Expenses Including Property Insurance		\$ 422,923 V		26
27			(8,310)	Negative of AH-2; Line 5; Col. c	27
28	Total Adjusted A&G Expenses Excluding Property Insurance Transmission Wages and Salaries Allocation Factor		\$ 414,613 V		28 29
29 30	Transmission Wages and Salaries Anocation Factor Transmission Related Administrative & General Expenses		18.81% \$ 77,978 V	Statement AI; Line 15 Line 28 x Line 29	30
31	Property Insurance Allocated to Transmission, General, and Common Plant		3,373	Negative of Line 27 x Line 51	31
32	Transmission Related A&G Expense Including Property Insurance Expense		\$ 81,351 V		32
33	Transmission related Need Expense metading Property insurance Expense		\$ 01,551	Ellie 30 + Ellie 31	33
34	Derivation of Transmission Plant Property Insurance Allocation Factor:				34
35	Transmission Plant & Incentive Transmission Plant		\$ 6,632,410	Statement AD; Line 25	35
36	Transmission Related Electric Miscellaneous Intangible Plant		- 0,032,110	Shall be Zero	36
37	Transmission Related General Plant		86,594	Statement AD; Line 29	37
38	Transmission Related Common Plant		214,263	Statement AD; Line 31	38
39	Total Transmission Related Investment in Plant		\$ 6,933,267	Sum Lines 35 thru 38	39
40					40
41	Total Transmission Plant & Incentive Transmission Plant		\$ 6,632,410	Line 35 Above	41
42	Total Steam Production Plant		557,045	Statement AD; Line 1	42
43	Total Nuclear Production Plant		-	Shall be Zero	43
44	Total Other Production Plant		529,466	Statement AD; Line 7	44
45	Total Distribution Plant		7,761,349	Statement AD; Line 9	45
46	Transmission Related Electric Miscellaneous Intangible Plant		-	Shall be Zero	46
47	Total General Plant		460,426	Statement AD; Line 17	47
48	Total Common Plant		1,139,245	Statement AD; Line 19	48
49	Total Plant in Service Excluding SONGS		\$ 17,079,941	Sum Lines 41 thru 48	49
50					50
51	Transmission Property Insurance and Tax Allocation Factor		40.59%	Line 39 / Line 49	51

V Items in BOLD have changed due to A&G adjustments as compared to the original TO5 Cycle 4 filing per ER22-527.

¹ The CPUC Intervenor Expense for Transmission shall be treated as an exclusion in A&G but added back to the Retail BTRR on BK-1; Page 1; Line 5. This expense will be excluded in Wholesale BTRR on BK-2; Line 3.

SAN DIEGO GAS & ELECTRIC COMPANY Administrative & General Expenses 12 Months Ending December 31, 2020 (\$1,000)

Line No.	FERC Acct	Description	(a) Total Per Books	(b) Excluded Expenses	(c) = (a) - (b) Total Adjusted	(d) Add / (Deduct) A&G Cost Adj	(e) = (c) + (d) Revised A&G	(f) Addtl A&G Excl. Adj	(g) = (e) + (f) Adj A&G with Addtl Excl. Adj	Reference
ſ		Administrative & General						_		
1	920	A&G Salaries	\$ 46,411	\$ 968	\$ 45,443		\$ 45,443	v \$ 930 °	\$ 46,373	Form 1; Page 323; Line 181
2	921	Office Supplies & Expenses	28,861	9,375	19,486		19,486	v 1,718]	30,579	Form 1; Page 323; Line 182
3	921 922	Office Supplies & Expenses Less: Administrative Expenses Transferred-Credit	(18,872)	(125)	(18,747)		(18,747)	v 9,375]°	(10.072)	Form 1; Page 323; Line 182
5	923	Outside Services Employed	108,535	12,846	95,690		95,690	v (125) 9 v 84 7	(18,872) 97,939	Form 1; Page 323; Line 183 Form 1; Page 323; Line 184
6	923	Outside Services Employed	100,555	12,040	75,070		75,070	v 2,166	71,737	Form 1; Page 323; Line 184
7	924	Property Insurance	8,310	_	8,310		8,310	v 2,100 j	8,310	Form 1; Page 323; Line 185
8	925	Injuries & Damages	181,130	1,105	180,025	(130) 5	179,895	√ 747 °	180,642	Form 1; Page 323; Line 186
9	926	Employee Pensions & Benefits 1	62,304	2,590	59,715		59,715	√ 1,753 °	61,467	Form 1; Page 323; Line 187
10	927	Franchise Requirements	130,507	130,507	(0)		(0)		(0)	Form 1; Page 323; Line 188
11	928	Regulatory Commission Expenses	27,996	16,572	11,423		11,423		11,423	Form 1; Page 323; Line 189
12 13	929 930.1	Less: Duplicate Charges (Company Energy Use) General Advertising Expenses	(2,773) (204)	(204)	(2,773)		(2,773)		(2,773)	Form 1; Page 323; Line 190 Form 1; Page 323; Line 191
14	930.2	Miscellaneous General Expenses	2,511	218	2,293	40 6	2,333	v 596] ⁷	2,238	Form 1; Page 323; Line 192
15	930.2	Miscellaneous General Expenses						√ (691) ⁸		Form 1; Page 323; Line 192
16	931	Rents	10,939	- (1.015)	10,939		10,939		10,939	Form 1; Page 323; Line 193
17 18	935	Maintenance of General Plant	9,293	(1,915)	11,209		11,209		11,209	Form 1; Page 323; Line 196
19 20		Total Administrative & General Expenses	\$ 594,949	\$ 171,936	\$ 423,014	\$ (90)	\$ 422,923	√ \$ 16,552	\$ 439,476	Sum Lines 1 thru 17
21 22	Evelude	1 Expenses:								
23		CPUC energy efficiency programs	\$ 38							
24		CEMA Costs	874							
25		WMPMA Costs	57	\$ 968						
26	021	CEMA/WMPMA exclusion corrections	(0)					930 9		
27 28	921	CPUC energy efficiency programs CEMA Costs	(0) 8,255							
29		WMPMA Costs	1,120	9,375						
30		Other Exclusion - FERC Audit Adjustment (Finding #7) 3						1,718 7		
31		CEMA/WMPMA exclusion corrections						9,375 9		
32	922	WMPMA Costs		(125)	1					
33		CEMA/WMPMA exclusion corrections						(125) 9		
34 35	923	CPUC energy efficiency programs CEMA Costs	(18) 2,086							
36		WMPMA Costs	2,080							
37		Other Exclusion - 3P Adjustment ²	3,185							
38		Other Exclusion - FERC Audit Adjustment (Finding #3) 3	6,031							
39		Other Exclusion - FERC Audit Adjustment (Finding #8) 3	1,481	12,846						
40		Other Exclusion - FERC Audit Adjustment (Finding #7) 3						84 7		
41		CEMA/WMPMA exclusion corrections						2,166 9		
42	925	CPUC energy efficiency programs	278							
43 44		WMPMA Costs	747 81	1,105						
45		Customer Information System CEMA/WMPMA exclusion corrections	- 01	1,103				747 9		
46	926	CPUC energy efficiency programs	646					747		
47		Customer Information System	191							
48		WMPMA Costs	1,753	2,590						
49		CEMA/WMPMA exclusion corrections						1,753 9		
50 51	927 928	Franchise Requirements CPUC reimbursement fees	13,016	130,507						
52	720	CPUC energy efficiency programs	428							
53		Litigation expenses - Litigation Cost Memorandum Account (LCMA)	41							
54		CPUC Intervenor Funding Expense - Transmission	2.005							
55 56		CPUC Intervenor Funding Expense - Distribution Other Evolution FEEC Audit Adjustment (Finding #5) 3	2,085	16 570						
57	930.1	Other Exclusion - FERC Audit Adjustment (Finding #5) ³ General Advertising Expenses	1,003	16,572 (204)	,					
58		Abandoned Projects	2,361	(204)						
59		Other Exclusion - FERC Audit Adjustment (Finding #7) 3						596 ⁷		
60		Other Exclusion - FERC Audit Adjustment (Finding #7) 3	(691)					(691) 8		
61		2019 Abandoned Projects Correction ⁴	(1,452)							
62	935	CPUC energy efficiency programs	(1,927)							
63 64		Hazardous Substance Cleanup Cost Account	12	(1,915)	<u>-</u>					
65		Total Excluded Expenses		\$ 171,936	_			\$ 16,552		
66 67	٧	Items in BOLD have changed due to A&G adj. missed in prior cost ad	i filing and CEM	A/W/MDM A1	ion correction -	nomnared to the ow	al TOS Cuala 4 f	iling per FD22 527	and sort adi inal in TV	05 Cyala 5 par FD22 542
68	1	FERC Acet 926, Employee Pensions & Benefits, does not include any PBG			aon corrections (ompared to the origin	103 Cycle 4 I	g pci ER22-32/	and cost auj. MCI. III 10	55 Spec 5 per ER23-342.
69	2	Represents reclassification of 2018 and 2019 3P (People, Process, Prioritic			ounts 560, 566, 5	80, and 588 to A&G FE	RC			
70		Account 923, in 2020. Entries are excluded here and reflected as an "Other								
71	3	Adjusting journal entries related to prior year O&M and A&G costs (2016								
72 73		The impacts of the adjusting entries is reflected in the per book amount an adjustments and corresponding refunds will be accounted for in a separate			o total. The impac	t of FERC Audit				
74	4	Represents reclassification of 2019 abandoned project costs from A&G FE			126.5. Entry is exc	luded here and reflected	d as			
75		an "Other BTRR Adjustment" in Cycle 4 (see separate Cost Adjustment w		recount			-			
76	5	Removal of EPRI dues from TO5 Cycle 4 and going forward per response	to Six Cities protes							
77	6	Add back of credit balance included in FERC account 930.2 related to elec								
78 79	- 1	Represents FERC Audit adjusting entry on Finding #7 - accounting for dor resulting from the 2020 FERC Audit that should be added back in the TO5								
80	8	Reversal of A&G exclusion on FERC Audit Finding #7 in the originally fi								ysis med willi fekt.
81	9	2020 CEMA/WMPMA exclusion corrections.	Jeie - IIII		outu nav	2020	20	B SHOWII	/-	
82										

SAN DIEGO GAS & ELECTRIC COMPANY Administrative & General Expenses 12 Months Ending December 31, 2020 (\$1,000)

Line No.	FERC Acct	Description	(a) Total Per Books	(b) Excluded Expenses	(c) = (a) - (b) Total Adjusted	(d) Add / (Deduct) A&G Cost Adj	(e) = (c) + (d) Revised A&G	L Reference
	020	Administrative & General						F 1 B 222 Y' 101
1	920	A&G Salaries	\$ 46,411	\$ 968	\$ 45,443		\$ 45,443	Form 1; Page 323; Line 181
2	921	Office Supplies & Expenses	28,861	9,375	19,486		19,486	Form 1; Page 323; Line 182
3	922	Less: Administrative Expenses Transferred-Credit	(18,872)	(125)	(18,747)		(18,747)	Form 1; Page 323; Line 183
4	923	Outside Services Employed	108,535	12,846	95,690		95,690	Form 1; Page 323; Line 184
5	924	Property Insurance	8,310	1 105	8,310	. (120) 5	8,310	Form 1; Page 323; Line 185
6	925	Injuries & Damages	181,130	1,105	180,025	v (130) ⁵	179,895	Form 1; Page 323; Line 186
7 8	926	Employee Pensions & Benefits ¹	62,304	2,590	59,715		59,715	Form 1; Page 323; Line 187
9	927 928	Franchise Requirements Regulatory Commission Expenses	130,507 27,996	130,507 16,572	(0) 11,423		(0) 11,423	Form 1; Page 323; Line 188 Form 1; Page 323; Line 189
10	929	Less: Duplicate Charges (Company Energy Use)	(2,773)	10,372	(2,773)		(2,773)	Form 1; Page 323; Line 190
11	930.1	General Advertising Expenses	(204)	(204)	(2,773)		(2,773)	Form 1; Page 323; Line 191
12	930.2	Miscellaneous General Expenses	2,511	218	2,293	√ 40 ⁶	2,333	Form 1; Page 323; Line 192
13	931	Rents	10,939	210	10,939	V 40	10,939	Form 1; Page 323; Line 193
14	935	Maintenance of General Plant	9,293	(1,915)	11,209		11,209	Form 1; Page 323; Line 196
15			· ·) í í			ĺ	
16 17		Total Administrative & General Expenses	\$ 594,949	\$ 171,936	\$ 423,014	\$ (90)	\$ 422,923	Sum Lines 1 thru 14
18								1
19		<u>GPUC</u>	e 20					
20 21	920	CPUC energy efficiency programs CEMA Costs	\$ 38 874					
22		WMPMA Costs	57	\$ 968				
23	921	CPUC energy efficiency programs	(0)					2
24		CEMA Costs	8,255					
25		WMPMA Costs	1,120	9,375				2
26		WMPMA Costs	(10)	(125)				
27	923	CPUC energy efficiency programs CEMA Costs	(18) 2,086					
28 29		WMPMA Costs	2,080					
30		Other Exclusion - 3P Adjustment ²	3,185					
31		Other Exclusion - FERC Audit Adjustment (Finding #3) ³	6,031					
32		Other Exclusion - FERC Audit Adjustment (Finding #8) ³	1,481	12,846				3
33	925	CPUC energy efficiency programs	278	- 12,010				
34		WMPMA Costs	747					
35		Customer Information System	81	1,105				3
36	926	CPUC energy efficiency programs	646					
37		Customer Information System	191	2.500				3
38 39	927	WMPMA Costs Franchise Requirements	1,753	2,590 130,507				
40		CPUC reimbursement fees	13,016	150,507				
41		CPUC energy efficiency programs	428					2
42		Litigation expenses - Litigation Cost Memorandum Account (LCMA)	41					4
43		CPUC Intervenor Funding Expense - Transmission	-					4
44		CPUC Intervenor Funding Expense - Distribution	2,085					4
45	020.1	Other Exclusion - FERC Audit Adjustment (Finding #5) ³	1,003	16,572				4
46 47		General Advertising Expenses Abandoned Projects	2,361	(204)				2
48	93U.Z	Other Exclusion - FERC Audit Adjustment (Finding #7) ³	(691)					
49		2019 Abandoned Projects Correction ⁴	(1,452)					
50		CPUC energy efficiency programs	(1,432)	_				
	, , , ,		12	(1,915)				
51		Hazardous Substances-Hazardous Substance Cleanup Cost Account		(-,,-10)				5
52		•	·					4
53		Total Excluded Expenses		\$ 171,936	1			5
54		Itamain BOI Diamakanani da 1100 P	34.4	FOS Coul. 4 CT	ED22 525			5
55 56		Items in BOLD have changed due to A&G adjustments as compare			per EK22-527.			1
56	2	FERC Acct 926, Employee Pensions & Benefits, does not include any			A 560 56	(500 1500 · · · · · ·	C EED.C	5
57 58	-	Represents reclassification of 2018 and 2019 3P (People, Process, Prior						
58 59	3	Account 923, in 2020. Entries are excluded here and reflected as an "O Adjusting journal entries related to prior year O&M and A&G costs (20		•				
						· · · · · · · · · · · · · · · · · · ·	J. 4.	
60		The impacts of the adjusting entries is reflected in the per book amount		-	2020 ioiai. The in	npact of FERC Audit		
61	4	adjustments and corresponding refunds will be accounted for in a separ	•				14-1	
62		Represents reclassification of 2019 abandoned project costs from A&G		ou.2 to FERC Acco	unt 426.5. Entry 1	s excluded here and ref	iected as	
63	5	an "Other BTRR Adjustment" in Cycle 4 (see separate Cost Adjustmen		rotact				
64	6	Removal of EPRI dues from TO5 Cycle 4 and going forward per responded back of credit balance included in FERC account 930.2 related to	-		n initiativas wk:-1	is a halanaina ass		
65 66		And back of credit balance included in FERC account 950.2 related to	electric venicles or	cican transportatio	n muauves which	i is a parancing account		
66 67								
37								

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AL

Working Capital

Base Period & True-Up Period 12 - Months Ending December 31, 2020

(\$1,000)

Line No.		FERC Form 1 Page; Line; Col.	Vorking Cash	13-Mont Average Ba		Reference	Line No.
1 2	A. Plant Materials and Operating Supplies 1,2	450.1; Sch. Pg. 227; 12; c		\$ 128	,758	AL-1; Line 18	1 2
3	Transmission Plant Allocation Factor			4(.36%	Pg6 Rev Stmt AD; Line 35	3
5 6	Transmission Related Materials and Supplies			\$ 51	,968	Line 1 x Line 3	5 6
7 8	B. Prepayments ¹	450.1; Sch. Pg. 110; 57; c		\$ 93	,697	AL-2; Line 18	7 8
9 10	Transmission Related Prepayments			\$ 37	,817	Line 3 x Line 7	9 10
11 12 13 14 15	C. Derivation of Transmission Related Cash Working Capital - Retail: Transmission O&M Expense Transmission Related A&G Expense - Excl. Intervenor Funding Expense CPUC Intervenor Funding Expense - Transmission Total		\$ 95,536 84,464 - 180,000			Statement AH; Line 9 Pg6; Rev. Stmt AH; Line 33 Negative of Statement AH; Line 16 Sum Lines 12 thru 14	11 12 13 14 15
16 17 18	One Eighth O&M Rule		12.50%			FERC Method = 1/8 of O&M Expense	16 17 18
19 20	Transmission Related Cash Working Capital - Retail Customers		\$ 22,500	'		Line 15 x Line 17	19 20
21 22 23	D. Adj. to Back Out CPUC Intervenor Funding Exp. Embedded in Retail Working Cash: CPUC Intervenor Funding Expense - Transmission		\$ -			Line 14 Above	21 22 23
24 25	One Eighth O&M Rule		 12.50%			Line 17 Above	24 25
26 27	Adj. to Transmission Related Cash Working Capital - Wholesale Customers		\$ -			Line 22 x Line 24	26 27
28 29	Cost of Capital Rate (COCR) - Base ROE:		9.5817%			Pg 8; Rev. Stmt AV; Page 3; Line 31	28 29
30 31	CPUC Intervenor Funding Expense Revenue Adj Base ROE $^{\rm 3}$		\$ -			Line 26 x Line 28	30 31
32 33	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:		0.3899%			Pg8; Rev. Stmt AV; Page 3; Line 64	32 33
34	CPUC Intervenor Funding Expense Revenue Adj CAISO Participation ROE Adder $^{\rm 3}$		\$ 			Line 26 x Line 32	34

V Items in BOLD have changed due to A&G adj. missed in prior cost adj. filing and CEMA/WMPMA exclusion corrections compared to the original TO5 Cycle 4 filing per ER22-527 and cost adj. incl. in TO5 Cycle 5 per ER23-542.

The balances for Materials & Supplies and Prepayments are derived based on a 13-month average balance.

The 13-Month Avg. for Electric Materials & Supplies included on FERC Form 1; Page 450.1; Sch. Pg. 227; Line 12; Col c is incorrect. During the preparation of the TO5 Cycle 4 filing an error was identified in the allocation used to prepare the footnote. The 13-Month Avg. included in TO5 Cycle 4 is the correct amount.

Working Capital Adjustment to show that Wholesale customers do not pay for CPUC Intervenor Funding Expense.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AL

Working Capital Base Period & True-Up Period 12 - Months I g December 31, 2020

υu	12	- Months	Enumg 1
	101	000)	

Line No.		FERC Form 1 Page; Line; Col.		Vorking Cash	13-Months Average Balance	Reference	Line No.
1 2	A. Plant Materials and Operating Supplies 1,2	450.1; Sch. Pg. 227; 12; c			\$ 128,758	AL-1; Line 18	1 2
3	Transmission Plant Allocation Factor				40.36%	Statement AD; Line 35	3 4
5	Transmission Related Materials and Supplies				\$ 51,968	Line 1 x Line 3	5
7	B. Prepayments ¹	450.1; Sch. Pg. 110; 57; c			\$ 93,697	AL-2; Line 18	7
9 10	Transmission Related Prepayments				\$ 37,817	Line 3 x Line 7	9 10
11 12	C. Derivation of Transmission Related Cash Working Capital - Retail: Transmission O&M Expense		S	95,536		Statement AH: Line 9	11 12
13	Transmission Related A&G Expense - Excl. Intervenor Funding Expense		Ψ	81,351	I	Page 6; Rev. Stmnt AH; Line 32	13
14	CPUC Intervenor Funding Expense - Transmission			_		Negative of Statement AH; Line 16	14
15	Total		\$	176,887 v	I	Sum Lines 12 thru 14	15
16							16
17	One Eighth O&M Rule			12.50%		FERC Method = $1/8$ of O&M Expense	17
18					_		18
19	Transmission Related Cash Working Capital - Retail Customers		\$	22,111 v	1	Line 15 x Line 17	19
20							20
21	D. Adj. to Back Out CPUC Intervenor Funding Exp. Embedded in Retail Working Cash:		•			Line 14 Above	21
22 23	CPUC Intervenor Funding Expense - Transmission		\$	-		Line 14 Above	22 23
24	One Eighth O&M Rule			12.50%		Line 17 Above	24
25	One Eighth Octivi Rule		-	12.5070		Line 17 Above	25
26	Adj. to Transmission Related Cash Working Capital - Wholesale Customers		S	_		Line 22 x Line 24	26
27	5 F		*				27
28	Cost of Capital Rate (COCR) - Base ROE:			9.5817%		Statement AV; Page 3; Line 31	28
29	1 (COCK)						29
30	CPUC Intervenor Funding Expense Revenue Adj Base ROE ³		\$	_		Line 26 x Line 28	30
31	er de intervendr i antang Expense Revenue Auj. Base Rob						31
32	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:			0.3899%		Statement AV; Page 3; Line 64	32
33	Cost of capital rate (COCK)			0.537770		Statement 111, 1 age 3, Ellie 04	33
34	CPUC Intervenor Funding Expense Revenue Adj CAISO Participation ROE Adder $^{\rm 3}$		\$			Line 26 x Line 32	34

$\textit{V} \quad \text{Items in BOLD have changed due to A\&G adjustments as compared to the original TO5 Cycle 4 filing per ER22-527. } \\$

- The balances for Materials & Supplies and Prepayments are derived based on a 13-month average balance.
- ² The 13-Month Avg. for Electric Materials & Supplies included on FERC Form 1; Page 450.1; Sch. Pg. 227; Line 12; Col c is incorrect. During the preparation of the TO5 Cycle 4 filing an error was identified in the allocation used to prepare the footnote. The 13-Month Avg. included in TO5 Cycle 4 is the correct amount.
- Working Capital Adjustment to show that Wholesale customers do not pay for CPUC Intervenor Funding Expense.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AV
Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2020
(\$1,000)

Line No.			1	FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1	Long-Term Debt Component - Denominator:			age, Line, Col.	Amounts	Reference	1
2	Bonds (Acct 221)			112; 18; c	\$ 6,053,573		2
3	Less: Reacquired Bonds (Acct 222)			112; 19; c	\$ 0,055,575		3
	Other Long-Term Debt (Acct 222)			112; 19; c	-		4
4					-		5
5	Unamortized Premium on Long-Term Debt (Acct 225)			112; 22; c	- (40.470)		
6	Less: Unamortized Discount on Long-Term Debt-Debit (Acct 226)			112; 23; c	(13,173)	a . v a	6
7	LTD = Long Term Debt				\$ 6,040,400	Sum Lines 2 thru 6	7
8							8
9	Long-Term Debt Component - Numerator:						9
10	Interest on Long-Term Debt (Acct 427)			117; 62; c	\$ 233,779		10
11	Amort. of Debt Disc. and Expense (Acct 428)			117; 63; c	4,107		11
12	Amortization of Loss on Reacquired Debt (Acct 428.1)			117; 64; c	1,450		12
13	Less: Amort. of Premium on Debt-Credit (Acct 429)			117; 65; c	-		13
14	Less: Amortization of Gain on Reacquired Debt-Credit (Acct 429.1)		117; 66; c	_		14
15	i = LTD interest	,		.,,	\$ 239,335	Sum Lines 10 thru 14	15
16							16
17	Cost of Long-Term Debt:				3.96%	Line 15 / Line 7	17
18	COST OF LONG-TERM DEOL.				3.7070	Ellic 15 / Ellic /	18
	P. C. 1E 2 C						
19	Preferred Equity Component:			112.2	Φ.		19
20	PF = Preferred Stock (Acct 204)			112; 3; c	5 -		20
21	d(pf) = Total Dividends Declared-Preferred Stocks (Acct 437)			118; 29; c	\$ -		21
22	Cost of Preferred Equity				0.00%	Line 21 / Line 20	22
23							23
24	Common Equity Component:						24
25	Proprietary Capital			112; 16; c	\$ 7,729,414		25
26	Less: Preferred Stock (Acct 204)			112; 3; c	-	Negative of Line 20 Above	26
27	Less: Unappropriated Undistributed Subsidiary Earnings (Acct 216.	1)		112; 12; c	-	-	27
28	Accumulated Other Comprehensive Income (Acct 219)	,		112; 15; c	10,034		28
29	CS = Common Stock				\$ 7,739,448	Sum Lines 25 thru 28	29
30							30
31							31
	Base Return on Common Equity:				10.10%	SDG&E Base Return on Equity	32
33	Base Return on Common Equity.	(-)	(b)	(c)	$(d) = (b) \times (c)$	SDOKE Base Return on Equity	33
		(a)	. ,	` /	() () ()		
34			Cap. Struct.	Cost of	Weighted		34
35	Weighted Cost of Capital:	Amounts 1	Ratio	Capital	Cost of Capital		35
36							36
37	Long-Term Debt \$	6,040,400	43.84%	3.96%	1.74%	Col. $c = Line 17 Above$	37
38	Preferred Equity	-	0.00%	0.00%	0.00%	Col. $c = Line 22 Above$	38
39	Common Equity	7,739,448	56.16%	10.10%	5.67%	Col. $c = Line 32 Above$	39
40	Total Capital \$	13,779,848	100.00%		7.41%	Sum Lines 37 thru 39	40
41		,,					41
	Cost of Equity Component (Preferred & Common):				5.67%	Line 38 + Line 39; Col. d	42
	Cost of Equity Component (Freierred & Common).				3.0776	Line 38 + Line 39, Col. d	
43							43
44							44
45	CAISO Participation ROE Adder:				0.50%	Order No. 679, 116 FERC ¶ 61,057 at P 326	45
46		(a)	(b)	(c)	$(d) = (b) \times (c)$		46
47			Cap. Struct.	Cost of	Weighted		47
48	Weighted Cost of Capital:	Amounts 1	Ratio	Capital	Cost of Capital		48
49				•	· · ·		49
	Long-Term Debt \$	6,040,400	43.84%	0.00%	0.00%	Shall be Zero for ROE Adder	50
	Preferred Equity	-	0.00%	0.00%	0.00%	Shall be Zero for ROE Adder	51
52	Common Equity	7,739,448	56.16%	0.50%	0.28%	Col. c = Line 45 Above	52
53	Total Capital \$	13,779,848	100.00%	0.50%	0.28%	Sum Lines 50 thru 52	53
	Total Capital	13,//9,648	100.00%		0.26%	Sum Lines 30 tillu 32	
54							54
55	Cost of Common Equity Component (CAISO Participation ROE A	<u>ider):</u>			0.28%	Line 52; Col. d	55

¹ Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY

Line No.					FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1 2 3 4	Incentive Return on Common Equity: Incentive Weighted Cost of Capital:		(a) Amounts ²	(b) Cap. Struct. Ratio	(c) Cost of Capital	0.00% (d) = (b) x (c) Weighted Cost of Capital		1 2 3 4
5 6 7 8 9	Long-Term Debt Preferred Equity Common Equity Total Capital	\$	6,040,400 - 7,739,448 13,779,848	43.84% 0.00% 56.16% 100.00%	0.00% 0.00%	1.74% 0.00% 0.00% 1.74%	Col. c = Page 1, Line 17 Col. c = Page 1, Line 22 Col. c = Line 1 Above Sum Lines 6 thru 8	5 6 7 8 9
10 11 12	Incentive Cost of Equity Component (Preferred & Common):					0.00%	Line 7 + Line 8; Col. d	10 11 12
13 14 15 16 17 18	CAISO Participation ROE Adder: Weighted Cost of Capital:		(a) Amounts ²	(b) Cap. Struct. Ratio	(c) Cost of Capital	0.00% (d) = (b) x (c) Weighted Cost of Capital	Order No. 679, 116 FERC ¶ 61,037 at P 326	13 14 15 16 17
19 20 21 22 23	Long-Term Debt Preferred Equity Common Equity Total Capital	\$	6,040,400 - 7,739,448 13,779,848	43.84% 0.00% 56.16% 100.00%	0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	Shall be Zero for ROE Adder Shall be Zero for ROE Adder Col. c = Line 14 Above Sum Lines 19 thru 21	19 20 21 22 23
24	Cost of Common Equity Component (CAISO Participation RO	E Ac	lder):			0.00%	Line 21; Col. d	24

¹ The Incentive Return on Common Equity will be tracked and shown separately for each project. As a result, lines 1 through 24 will be repeated for each project.

² Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2020 (\$1,000)

Line Line No. Amounts Reference No Cost of Capital Rate (COCR) Calculation - Base ROE: 2 A. Federal Income Tax Component: 3 4 Where: A = Sum of Preferred Stock and Return on Equity Component 5.67% Page 1; Line 42 B = Transmission Total Federal Tax Adjustments Page 8; Rev. Negative of Stmnt AR; Line 9 C = Equity AFUDC Component of Transmission Depreciation Expense 8,011 AV-1A; Line 40 D = Transmission Rate Base 4,578,385 v Pg3.3; BK-1 Rev TO5 C4-FERC Audit; Line 27 9 10 FT = Federal Income Tax Rate for Rate Effective Period Federal Income Tax Rate 10 11 11 12 Federal Income Tax = $\underline{(((A) + (C/D)) * FT) - (B/D)}$ 1.4632% Federal Income Tax Expense 12 13 13 (1 - FT)14 14 B. State Income Tax Component: 16 16 17 Where: 17 A = Sum of Preferred Stock and Return on Equity Component 5 67% Line 6 Above 18 18 19 B = Equity AFUDC Component of Transmission Depreciation Expense 8.011 Line 8 Above 19 4.578.385 V Line 9 Above 20 20 C = Transmission Rate Base 21 FT = Federal Income Tax Expense 1.4632% Line 12 Above 21 22 22 ST = State Income Tax Rate for Rate Effective Period State Income Tax Rate 23 23 24 State Income Tax = $\underline{((A) + (B / C) + \text{Federal Income Tax})^*(ST)}$ 0.7090%State Income Tax Expense 24 25 25 (1 - ST)26 26 27 27 2.1722% Line 12 + Line 24 C. Total Federal & State Income Tax Rate: 28 28 29 D. Total Weighted Cost of Capital: 7.4095% Page 1; Line 40 30 30 31 E. Cost of Capital Rate (COCR) - Base ROE: 9.5817% Line 27 + Line 29 31 32 32 33 33 34 Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder: 34 35 35 36 A. Federal Income Tax Component: 36 37 37 38 38 Where: A = Cost of Common Equity Component - CAISO Participation ROE Adder Page 1; Line 55 39 39 Shall be Zero for ROE Adder 40 B = Transmission Total Federal Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense Shall be Zero for ROE Adder 42 D = Transmission Rate Base 4.578.385 V Pg3.3; BK-1 Rev TO5 C4-FERC Audit; Line 27 42 43 FT = Federal Income Tax Rate for Rate Effective Period 21% Federal Income Tax Rate 43 44 44 Federal Income Tax = $\underline{(((A) + (C/D)) * FT) - (B/D)}$ 45 45 0.0746% Federal Income Tax Expense 46 46 (1 - FT)47 B. State Income Tax Component: 49 49 50 Where: 50 A = Cost of Common Equity Component - CAISO Participation ROE Adder 0.28% Line 39 Above 51 51 52 B = Equity AFUDC Component of Transmission Depreciation Expense Line 41 Above 52 53 C = Transmission Rate Base 4.578.385 V Line 42 Above 53 54 54 FT = Federal Income Tax Expense 0.0746% Line 45 Above 55 55 ST = State Income Tax Rate for Rate Effective Period State Income Tax Rate 56 57 State Income Tax = $\underline{((A) + (B / C) + \text{Federal Income Tax})^*(ST)}$ 0.0345% State Income Tax Expense 57 58 (1 - ST) 58 59 59 60 0.1091% Line 45 + Line 57 60 C. Total Federal & State Income Tax Rate: 61 61 62 D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder: 0.2808% Page 1; Line 53 62 63 64 E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder: 0.3899% Line 60 + Line 62

V Items in BOLD have changed due to A&G adj. missed in prior cost adj. filing and CEMA/WMPMA exclusion corrections compared to the original TO5 Cycle 4 filing per ER22-527 and cost adj. incl. in TO5 Cycle 5 per ER23-542.

SAN DIEGO GAS & ELECTRIC COMPANY Statement AV Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2020 (\$1,000)

Line Line Reference No. No Amounts Incentive Cost of Capital Rate (ICOCR) Calculation - Base ROE: A. Federal Income Tax Component: 6 A = Sum of Preferred Stock and Return on Equity Component Page 2; Line 11 B = Transmission Total Federal Tax Adjustments Shall be Zero for Incentive ROE Projects C = Equity AFUDC Component of Transmission Depreciation Expense D = Incentive ROE Project Transmission Rate Base Statement BK-1; Page 3; Line 32 FT = Federal Income Tax Rate for Rate Effective Period 10 Page 3; Line 10 10 11 12 Federal Income Tax = (((A) + (C/D)) * FT) - (B/D)0.0000% Federal Income Tax Expense 12 13 (1 - FT) 13 14 14 15 B. State Income Tax Component: 15 16 16 Where: A = Sum of Preferred Stock and Return on Equity Component 0.00% Line 6 Above 19 B = Equity AFUDC Component of Transmission Depreciation Expense Line 8 Above 19 20 C = Incentive ROE Project Transmission Rate Base Line 9 Above 20 21 FT = Federal Income Tax Expense 0.0000% Line 12 Above 21 22 ST = State Income Tax Rate for Rate Effective Period 8.84% Page 3; Line 22 22 23 23 State Income Tax = $\underline{((A) + (B / C) + Federal Income Tax})*(ST)$ 24 0.0000% State Income Tax Expense 24 25 25 (1 - ST) 26 26 27 C. Total Federal & State Income Tax Rate: 0.0000% Line 12 + Line 24 27 28 28 29 D. Total Incentive Weighted Cost of Capital: 1.7369% Page 2: Line 9 29 30 30 31 E. Incentive Cost of Capital Rate (ICOCR) - Base ROE: 1.7369% Line 27 + Line 29 31 32 32 33 33 34 Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder: 34 35 35 36 A. Federal Income Tax Component: 36 37 37 38 38 39 A = Cost of Common Equity Component - CAISO Participation ROE Adder 0.00% Page 2; Line 24 39 40 $B = Transmission \ Total \ Federal \ Tax \ Adjustments$ Shall be Zero for Incentive ROE Projects 40 41 C = Equity AFUDC Component of Transmission Depreciation Expense 41 D = Total Incentive ROE Project Transmission Rate Base Statement BK-1; Page 3; Line 32 42 42 43 FT = Federal Income Tax Rate for Rate Effective Period 43 Page 3; Line 10 45 Federal Income Tax = (((A) + (C/D)) * FT) - (B/D)0.0000% Federal Income Tax Expense 45 46 (1 - FT) 46 47 47 48 48 B. State Income Tax Component: 49 49 Where: 50 50 A = Cost of Common Equity Component - CAISO Participation ROE Adder 0.00% Line 39 Above 52 B = Equity AFUDC Component of Transmission Depreciation Expense Line 41 Above 52 53 C = Total Incentive ROE Project Transmission Rate Base Line 42 Above 53 54 55 FT = Federal Income Tax Expense 0.0000% Line 45 Above 54 55 ST = State Income Tax Rate for Rate Effective Period 8.84% Page 3; Line 55 56 56 57 57 0.0000% State Income Tax = $\underline{((A) + (B / C) + Federal Income Tax)^*(ST)}$ State Income Tax Expense 58 (1 - ST) 59 59 60 0.0000%Line 45 + Line 57 60 C. Total Federal & State Income Tax Rate: 61 61 Page 2: Line 22 62 D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder: 0.0000% 62 63 63 64 E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder: 0.0000% Line 60 + Line 62 64

¹ The Incentive Cost of Capital Rate calculation will be tracked and shown separately for each project. As a result, lines 1 through 64 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY Statement AV

ine				FERC Form 1			Lin
No.			F	age; Line; Col.	Amounts	Reference	No
1 Long-Term Debt Component - Denominator:			_				1
2 Bonds (Acct 221)				112; 18; c	\$ 6,053,573		2
3 Less: Reacquired Bonds (Acct 222)				112; 19; c	-		3
4 Other Long-Term Debt (Acct 224)				112; 21; c	<u>-</u>		4
5 Unamortized Premium on Long-Term Debt (Acct 225)				112; 22; c	_		5
6 Less: Unamortized Discount on Long-Term Debt-Debit (Ac	cet 226)			112; 23; c	(13,173)		6
7 LTD = Long Term Debt	220)			112, 23, 0	\$ 6,040,400	Sum Lines 2 thru 6	7
8					Φ 0,040,400	Sum Emes 2 unu 0	8
							9
				117 (2	e 222.770		10
10 Interest on Long-Term Debt (Acct 427)				117; 62; c	\$ 233,779		
11 Amort. of Debt Disc. and Expense (Acct 428)				117; 63; c	4,107		11
12 Amortization of Loss on Reacquired Debt (Acct 428.1)				117; 64; c	1,450		12
13 Less: Amort. of Premium on Debt-Credit (Acct 429)				117; 65; c	-		13
14 Less: Amortization of Gain on Reacquired Debt-Credit (Acc	ct 429.1)			117; 66; c	-		14
15 i = LTD interest					\$ 239,335	Sum Lines 10 thru 14	15
16							16
17 Cost of Long-Term Debt:					3.96%	Line 15 / Line 7	17
18					3.7070	Eine 13 / Eine /	18
							19
20 PF = Preferred Stock (Acct 204)				112; 3; c	3 -		20
21 d(pf) = Total Dividends Declared-Preferred Stocks (Acct 43	37)			118; 29; c	\$ -		21
22 Cost of Preferred Equity					0.00%	Line 21 / Line 20	22
23					·		23
							24
24 Common Equity Component:				112: 16: c	\$ 7,729,414		25
25 Proprietary Capital				112: 3: c		Negative of Line 20 Above	26
 Proprietary Capital Less: Preferred Stock (Acet 204) 	Acct 216 1)		112; 3; c		Negative of Line 20 Above	26 27
Proprietary Capital Less: Preferred Stock (Acct 204) Less: Unappropriated Undistributed Subsidiary Earnings (A	Acct 216.1)		112; 12; c	-	Negative of Line 20 Above	27
Proprietary Capital Less: Preferred Stock (Acct 204) Less: Unappropriated Undistributed Subsidiary Earnings (A Accumulated Other Comprehensive Income (Acct 219)	Acct 216.1)			10,034	Ç	27 28
Proprietary Capital Less: Preferred Stock (Acct 204) Less: Unappropriated Undistributed Subsidiary Earnings (A Accumulated Other Comprehensive Income (Acct 219) CS = Common Stock	Acct 216.1)		112; 12; c	-	Negative of Line 20 Above Sum Lines 25 thru 28	27 28 29
25 Proprietary Capital 26 Less: Preferred Stock (Acet 204) 27 Less: Unappropriated Undistributed Subsidiary Earnings (A Accumulated Other Comprehensive Income (Acet 219) 28 CS = Common Stock 30	Acct 216.1)		112; 12; c	10,034	Ç	27 28 29 30
25 Proprietary Capital 26 Less: Preferred Stock (Acet 204) 27 Less: Unappropriated Undistributed Subsidiary Earnings (A 28 Accumulated Other Comprehensive Income (Acet 219) 29 CS = Common Stock 30 31	Acct 216.1)		112; 12; c	10,034 \$ 7,739,448	Sum Lines 25 thru 28	27 28 29 30 31
Proprietary Capital Less: Preferred Stock (Acct 204) Less: Unappropriated Undistributed Subsidiary Earnings (A Accumulated Other Comprehensive Income (Acct 219) CS = Common Stock Base Return on Common Equity:	Acct 216.1			112; 12; c 112; 15; c	10,034 \$ 7,739,448	Ç	27 28 29 30 31 32
Proprietary Capital Less: Preferred Stock (Acct 204) Less: Unappropriated Undistributed Subsidiary Earnings (A Accumulated Other Comprehensive Income (Acct 219) CS = Common Stock CS = Base Return on Common Equity:	Acct 216.1	(a)	(b)	112; 12; c 112; 15; c	10,034 \$ 7,739,448 10.10% (d) = (b) x (c)	Sum Lines 25 thru 28	27 28 29 30 31 32 33
Proprietary Capital Less: Preferred Stock (Acct 204) Less: Unappropriated Undistributed Subsidiary Earnings (A Accumulated Other Comprehensive Income (Acct 219) CS = Common Stock Base Return on Common Equity:	Acct 216.1		(b) Cap. Struct.	112; 12; c 112; 15; c	10,034 \$ 7,739,448	Sum Lines 25 thru 28	27 28 29 30 31 32 33
Proprietary Capital Less: Preferred Stock (Acct 204) Less: Unappropriated Undistributed Subsidiary Earnings (A Accumulated Other Comprehensive Income (Acct 219) CS = Common Stock Base Return on Common Equity: Base Return on Common Equity:		(a)		112; 12; c 112; 15; c	10,034 \$ 7,739,448 10.10% (d) = (b) x (c)	Sum Lines 25 thru 28	27 28 29 30
Proprietary Capital Less: Preferred Stock (Acct 204) Less: Unappropriated Undistributed Subsidiary Earnings (A Accumulated Other Comprehensive Income (Acct 219) CS = Common Stock Base Return on Common Equity: Weighted Cost of Capital:			Cap. Struct.	112; 12; c 112; 15; c (c) Cost of	10,034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted	Sum Lines 25 thru 28	27 28 29 30 31 32 33 34 35
Proprietary Capital Less: Preferred Stock (Acet 204) Less: Unappropriated Undistributed Subsidiary Earnings (A Accumulated Other Comprehensive Income (Acet 219) CS = Common Stock Base Return on Common Equity: Base Return on Common Equity: Weighted Cost of Capital:		(a) Amounts ¹	Cap. Struct. Ratio	112; 12; c 112; 15; c (c) Cost of Capital	10,034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital	Sum Lines 25 thru 28 SDG&E Base Return on Equity	27 28 29 30 31 32 33 34 35 36
Proprietary Capital Less: Preferred Stock (Acet 204) Less: Unappropriated Undistributed Subsidiary Earnings (A Accumulated Other Comprehensive Income (Acet 219) CS = Common Stock Base Return on Common Equity: Base Return on Common Equity: Weighted Cost of Capital: Long-Term Debt		(a)	Cap. Struct. Ratio 43.84%	112; 12; c 112; 15; c (c) Cost of Capital	10,034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital 1.74%	Sum Lines 25 thru 28 SDG&E Base Return on Equity Col. c = Line 17 Above	277 288 299 300 311 322 333 344 355 366 377
Proprietary Capital Less: Preferred Stock (Acct 204) Less: Unappropriated Undistributed Subsidiary Earnings (A Accumulated Other Comprehensive Income (Acct 219) CS = Common Stock Base Return on Common Equity: Weighted Cost of Capital: Long-Term Debt Preferred Equity		(a) Amounts ¹ 6,040,400	Cap. Struct. Ratio 43.84% 0.00%	(c) Cost of Capital	10,034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital 1.74% 0.00%	Sum Lines 25 thru 28 SDG&E Base Return on Equity Col. c = Line 17 Above Col. c = Line 22 Above	27 28 29 30 31 32 33 34 35 36 37 38
Proprietary Capital Less: Preferred Stock (Acct 204) Less: Unappropriated Undistributed Subsidiary Earnings (A Accumulated Other Comprehensive Income (Acct 219) CS = Common Stock Base Return on Common Equity: Weighted Cost of Capital: Long-Term Debt Preferred Equity Common Equity Common Equity	\$	(a) Amounts ¹ 6,040,400 - 7,739,448	Cap. Struct. Ratio 43.84% 0.00% 56.16%	112; 12; c 112; 15; c (c) Cost of Capital	10,034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital 1.74% 0.00% 5.67%	Sum Lines 25 thru 28 SDG&E Base Return on Equity Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above	27 28 29 30 31 32 33 34 35 36 37 38 39
Proprietary Capital Less: Preferred Stock (Acct 204) Less: Unappropriated Undistributed Subsidiary Earnings (A Accumulated Other Comprehensive Income (Acct 219) CS = Common Stock Base Return on Common Equity: Weighted Cost of Capital: Long-Term Debt Preferred Equity Common Equity Total Capital		(a) Amounts ¹ 6,040,400	Cap. Struct. Ratio 43.84% 0.00%	(c) Cost of Capital	10,034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital 1.74% 0.00%	Sum Lines 25 thru 28 SDG&E Base Return on Equity Col. c = Line 17 Above Col. c = Line 22 Above	27 28 29 30 31 32 33 34 35 36 37 38 39 40
Proprietary Capital Less: Preferred Stock (Acet 204) Less: Unappropriated Undistributed Subsidiary Earnings (A Accumulated Other Comprehensive Income (Acet 219) CS = Common Stock Base Return on Common Equity: Weighted Cost of Capital: Long-Term Debt Preferred Equity Common Equity Total Capital	\$	(a) Amounts ¹ 6,040,400 - 7,739,448	Cap. Struct. Ratio 43.84% 0.00% 56.16%	(c) Cost of Capital	10,034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital 1.74% 0.00% 5.67%	Sum Lines 25 thru 28 SDG&E Base Return on Equity Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above	27 28 29 30 31 32 33 34 35 36 37 38 39 40
Proprietary Capital Less: Preferred Stock (Acct 204) Less: Unappropriated Undistributed Subsidiary Earnings (A Accumulated Other Comprehensive Income (Acct 219) CS = Common Stock Base Return on Common Equity: Weighted Cost of Capital: Long-Term Debt Preferred Equity Common Equity Total Capital	\$	(a) Amounts ¹ 6,040,400 - 7,739,448	Cap. Struct. Ratio 43.84% 0.00% 56.16%	(c) Cost of Capital	10,034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital 1.74% 0.00% 5.67%	Sum Lines 25 thru 28 SDG&E Base Return on Equity Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above	27 28 29 30 31 32 33 34 35 36 37 38 39 40
Proprietary Capital Less: Preferred Stock (Acet 204) Less: Preferred Stock (Acet 204) CES: Unappropriated Undistributed Subsidiary Earnings (A Accumulated Other Comprehensive Income (Acet 219) CS = Common Stock Base Return on Common Equity: Weighted Cost of Capital: Long-Term Debt Preferred Equity Common Equity Total Capital Total Capital Cost of Equity Component (Preferred & Common):	\$	(a) Amounts ¹ 6,040,400 - 7,739,448	Cap. Struct. Ratio 43.84% 0.00% 56.16%	(c) Cost of Capital	10.034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital 1.74% 0.00% 5.67% 7.41%	Sum Lines 25 thru 28 SDG&E Base Return on Equity Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39	27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42
Proprietary Capital Less: Preferred Stock (Acct 204) Less: Unappropriated Undistributed Subsidiary Earnings (A Accumulated Other Comprehensive Income (Acct 219) CS = Common Stock Base Return on Common Equity: Weighted Cost of Capital: Long-Term Debt Preferred Equity Common Equity Total Capital Cost of Equity Component (Preferred & Common):	\$	(a) Amounts ¹ 6,040,400 - 7,739,448	Cap. Struct. Ratio 43.84% 0.00% 56.16%	(c) Cost of Capital	10.034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital 1.74% 0.00% 5.67% 7.41%	Sum Lines 25 thru 28 SDG&E Base Return on Equity Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39	27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43
Proprietary Capital Less: Preferred Stock (Acct 204) Less: Unappropriated Undistributed Subsidiary Earnings (A Accumulated Other Comprehensive Income (Acct 219) CS = Common Stock Base Return on Common Equity: Weighted Cost of Capital: Cong-Term Debt Preferred Equity Common Equity Total Capital Cost of Equity Component (Preferred & Common): Cost of Equity Component (Preferred & Common):	\$	(a) Amounts ¹ 6,040,400 - 7,739,448	Cap. Struct. Ratio 43.84% 0.00% 56.16%	(c) Cost of Capital	10.034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital 1.74% 0.00% 5.67% 7.41%	Sum Lines 25 thru 28 SDG&E Base Return on Equity Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39 Line 38 + Line 39; Col. d	27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43
Proprietary Capital Less: Preferred Stock (Acct 204) Less: Unappropriated Undistributed Subsidiary Earnings (A Accumulated Other Comprehensive Income (Acct 219) CS = Common Stock Base Return on Common Equity: Weighted Cost of Capital: Common Equity Common Equity Common Equity Common Equity Common Equity Cost of Equity Component (Preferred & Common): Cost of Equity Component (Preferred & Common): CAISO Participation ROE Adder:	\$	(a) Amounts ¹ 6,040,400 - 7,739,448 13,779,848	Cap. Struct. Ratio 43.84% 0.00% 56.16% 100.00%	(c) Cost of Capital 3.96% 0.00% 10.10%	10.034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital 1.74% 0.00% 5.67% 7.41% 5.67%	Sum Lines 25 thru 28 SDG&E Base Return on Equity Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39	277 288 300 311 322 333 344 355 366 377 388 399 400 411 422 433 444 445
Proprietary Capital Less: Preferred Stock (Acct 204) Less: Unappropriated Undistributed Subsidiary Earnings (A Accumulated Other Comprehensive Income (Acct 219) CS = Common Stock Base Return on Common Equity: Weighted Cost of Capital: Long-Term Debt Preferred Equity Common Equity Total Capital Cost of Equity Component (Preferred & Common): CAISO Participation ROE Adder:	\$	(a) Amounts ¹ 6,040,400 - 7,739,448	Cap. Struct. Ratio 43.84% 0.00% 56.16% 100.00%	(c) Cost of Capital 3.96% 0.00% 10.10%	10.034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital 1.74% 0.00% 5.67% 7.41% 5.67% (d) = (b) x (c)	Sum Lines 25 thru 28 SDG&E Base Return on Equity Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39 Line 38 + Line 39; Col. d	277 288 299 300 311 322 333 344 355 366 377 388 399 400 41 422 433 444 455 466
Proprietary Capital Less: Preferred Stock (Acet 204) Less: Unappropriated Undistributed Subsidiary Earnings (A Accumulated Other Comprehensive Income (Acet 219) CS = Common Stock Base Return on Common Equity: Weighted Cost of Capital: Long-Term Debt Preferred Equity Common Equity Total Capital Cost of Equity Component (Preferred & Common): CAISO Participation ROE Adder:	\$	(a) Amounts ¹ 6,040,400 7,739,448 13,779,848	Cap. Struct. Ratio 43.84% 0.00% 56.16% 100.00%	(c) Cost of Capital 3.96% 0.00% 10.10%	10.034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital 1.74% 0.00% 5.67% 7.41% 5.67% (d) = (b) x (c) Weighted	Sum Lines 25 thru 28 SDG&E Base Return on Equity Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39 Line 38 + Line 39; Col. d	277 288 299 300 311 322 300 313 344 355 366 377 388 399 400 411 422 443 444 445 466 477
Proprietary Capital Less: Preferred Stock (Acet 204) Less: Preferred Stock (Acet 204) CES: Unappropriated Undistributed Subsidiary Earnings (A Accumulated Other Comprehensive Income (Acet 219) CS = Common Stock Base Return on Common Equity: Weighted Cost of Capital: Long-Term Debt Preferred Equity Common Equity Total Capital Cost of Equity Component (Preferred & Common): CAISO Participation ROE Adder: Keighted Cost of Capital: CAISO Participation ROE Adder:	\$	(a) Amounts ¹ 6,040,400 - 7,739,448 13,779,848	Cap. Struct. Ratio 43.84% 0.00% 56.16% 100.00%	(c) Cost of Capital 3.96% 0.00% 10.10%	10.034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital 1.74% 0.00% 5.67% 7.41% 5.67% (d) = (b) x (c)	Sum Lines 25 thru 28 SDG&E Base Return on Equity Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39 Line 38 + Line 39; Col. d	27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43
Proprietary Capital Less: Preferred Stock (Acet 204) Less: Unappropriated Undistributed Subsidiary Earnings (A Accumulated Other Comprehensive Income (Acet 219) CS = Common Stock Base Return on Common Equity: Weighted Cost of Capital: Long-Term Debt Preferred Equity Common Equity Total Capital Cost of Equity Component (Preferred & Common): CAISO Participation ROE Adder:	\$	(a) Amounts ¹ 6,040,400 7,739,448 13,779,848	Cap. Struct. Ratio 43.84% 0.00% 56.16% 100.00%	(c) Cost of Capital 3.96% 0.00% 10.10%	10.034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital 1.74% 0.00% 5.67% 7.41% 5.67% (d) = (b) x (c) Weighted	Sum Lines 25 thru 28 SDG&E Base Return on Equity Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39 Line 38 + Line 39; Col. d	277 288 299 300 311 322 333 344 355 366 377 388 399 40 411 422 433 444 445 466 477 488
Proprietary Capital Less: Preferred Stock (Acet 204) Less: Unappropriated Undistributed Subsidiary Earnings (A Accumulated Other Comprehensive Income (Acet 219) CS = Common Stock Base Return on Common Equity: Long-Term Debt Preferred Equity Common Equity Total Capital Cost of Equity Component (Preferred & Common): CAISO Participation ROE Adder: CAISO Participation ROE Adder:	\$	(a) Amounts ¹ 6,040,400 7,739,448 13,779,848 (a) Amounts ¹	Cap. Struct. Ratio 43.84% 0.00% 56.16% 100.00% (b) Cap. Struct. Ratio	(c) Cost of Capital 3.96% 0.00% 10.10%	10.034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital 1.74% 0.00% 5.67% 7.41% 5.67% (d) = (b) x (c) Weighted Cost of Capital	Sum Lines 25 thru 28 SDG&E Base Return on Equity Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39 Line 38 + Line 39; Col. d	277 288 299 30 311 322 333 344 355 366 377 388 399 40 411 422 433 444 456 477 488 499
Proprietary Capital Less: Preferred Stock (Acct 204) Less: Unappropriated Undistributed Subsidiary Earnings (A Accumulated Other Comprehensive Income (Acct 219) CS = Common Stock Base Return on Common Equity: Keighted Cost of Capital: Common Equity Common Equity Total Capital Cost of Equity Component (Preferred & Common): CAISO Participation ROE Adder: Keighted Cost of Capital: CAISO Participation ROE Adder: Keighted Cost of Capital: Cost of Capital: Cost of Equity Component (Preferred & Common): Keighted Cost of Capital: Cost of Equity Component (Preferred & Common): CAISO Participation ROE Adder: Keighted Cost of Capital:	\$	(a) Amounts ¹ 6,040,400 7,739,448 13,779,848	Cap. Struct. Ratio 43.84% 0.00% 56.16% 100.00% (b) Cap. Struct. Ratio 43.84%	(c) Cost of Capital 3.96% 0.00% 10.10%	10.034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital 1.74% 0.00% 5.67% 7.41% 5.67% (d) = (b) x (c) Weighted Cost of Capital	Sum Lines 25 thru 28 SDG&E Base Return on Equity Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39 Line 38 + Line 39; Col. d Order No. 679, 116 FERC ¶ 61,057 at P 326 Shall be Zero for ROE Adder	277 288 303 311 322 333 344 355 366 377 388 399 401 414 424 433 444 445 466 477 488 499 500 500 500 500 500 500 500 500 500 5
Proprietary Capital Less: Preferred Stock (Acct 204) Less: Unappropriated Undistributed Subsidiary Earnings (A Accumulated Other Comprehensive Income (Acct 219) CS = Common Stock Base Return on Common Equity: Weighted Cost of Capital: Common Equity Common Equity Total Capital Cost of Equity Component (Preferred & Common): CAISO Participation ROE Adder: Weighted Cost of Capital: CAISO Participation ROE Adder: Weighted Cost of Capital:	\$	(a) Amounts ¹ 6,040,400 7,739,448 13,779,848 (a) Amounts ¹ 6,040,400	Cap. Struct. Ratio 43.84% 0.00% 56.16% 100.00% (b) Cap. Struct. Ratio 43.84% 0.00%	(c) Cost of Capital (c) Cost of Capital (c) Cost of Capital 0.00% 10.10%	10.034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital 1.74% 0.00% 5.67% 7.41% 5.67% (d) = (b) x (c) Weighted Cost of Capital	Sum Lines 25 thru 28 SDG&E Base Return on Equity Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39 Line 38 + Line 39; Col. d Order No. 679, 116 FERC ¶ 61,057 at P 326 Shall be Zero for ROE Adder Shall be Zero for ROE Adder	277 288 299 300 311 322 333 344 355 366 377 388 399 400 411 422 433 444 455 466 477 488 499 500 510 510 510 510 510 510 510 510 510
Proprietary Capital Less: Preferred Stock (Acct 204) Less: Unappropriated Undistributed Subsidiary Earnings (A Accumulated Other Comprehensive Income (Acct 219) CS = Common Stock Base Return on Common Equity: Weighted Cost of Capital: Common Equity Common Equity Common Equity Cost of Equity Component (Preferred & Common): CAISO Participation ROE Adder: Weighted Cost of Capital: CAISO Participation ROE Adder: Weighted Cost of Capital: CAISO Participation ROE Adder: COST COMMON CO	\$	(a) Amounts ¹ 6,040,400 7,739,448 13,779,848 (a) Amounts ¹ 6,040,400 7,739,448	(b) Cap. Struct. Ratio 43.84% 0.00% 56.16% 100.00% (b) Cap. Struct. Ratio 43.84% 0.00% 56.16%	(c) Cost of Capital 3.96% 0.00% 10.10%	10.034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital 1.74% 0.00% 5.67% 7.41% 5.67% (d) = (b) x (c) Weighted Cost of Capital 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	Sum Lines 25 thru 28 SDG&E Base Return on Equity Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39 Line 38 + Line 39; Col. d Order No. 679, 116 FERC ¶ 61,057 at P 326 Shall be Zero for ROE Adder Shall be Zero for ROE Adder Col. c = Line 45 Above	277 288 299 30 311 322 333 344 355 366 377 388 399 400 411 422 433 444 455 466 477 488 499 501 515 515 515 515 515 515 515 515 515
Proprietary Capital Less: Preferred Stock (Acet 204) Less: Unappropriated Undistributed Subsidiary Earnings (A Accumulated Other Comprehensive Income (Acet 219) CS = Common Stock Base Return on Common Equity: Weighted Cost of Capital: Long-Term Debt Preferred Equity Common Equity Total Capital Cost of Equity Component (Preferred & Common): CAISO Participation ROE Adder: Weighted Cost of Capital: CAISO Participation ROE Adder: Weighted Cost of Capital: CAISO Participation ROE Adder: Common Equity Common Equity Total Capital Cong-Term Debt Preferred Equity Common Equity Total Capital:	\$	(a) Amounts ¹ 6,040,400 7,739,448 13,779,848 (a) Amounts ¹ 6,040,400	Cap. Struct. Ratio 43.84% 0.00% 56.16% 100.00% (b) Cap. Struct. Ratio 43.84% 0.00%	(c) Cost of Capital (c) Cost of Capital (c) Cost of Capital 0.00% 10.10%	10.034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital 1.74% 0.00% 5.67% 7.41% 5.67% (d) = (b) x (c) Weighted Cost of Capital	Sum Lines 25 thru 28 SDG&E Base Return on Equity Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39 Line 38 + Line 39; Col. d Order No. 679, 116 FERC ¶ 61,057 at P 326 Shall be Zero for ROE Adder Shall be Zero for ROE Adder	277 288 299 30 311 322 333 344 355 366 377 388 399 400 411 422 433 445 446 477 488 499 500 511 512 512 513 513 514 515 515 515 515 515 515 515 515 515
Proprietary Capital Less: Preferred Stock (Acct 204) Less: Unappropriated Undistributed Subsidiary Earnings (A Accumulated Other Comprehensive Income (Acct 219) CS = Common Stock Base Return on Common Equity: Weighted Cost of Capital: Common Equity Common Equity Common Equity Cost of Equity Component (Preferred & Common): CAISO Participation ROE Adder: Weighted Cost of Capital: CAISO Participation ROE Adder: Weighted Cost of Capital: CAISO Participation ROE Adder: COST COMMON CO	\$ \$ \$	(a) Amounts ¹ 6,040,400 - 7,739,448 13,779,848 (a) Amounts ¹ 6,040,400 - 7,739,448 13,779,848	(b) Cap. Struct. Ratio 43.84% 0.00% 56.16% 100.00% (b) Cap. Struct. Ratio 43.84% 0.00% 56.16%	(c) Cost of Capital (c) Cost of Capital (c) Cost of Capital 0.00% 10.10%	10.034 \$ 7,739,448 10.10% (d) = (b) x (c) Weighted Cost of Capital 1.74% 0.00% 5.67% 7.41% 5.67% (d) = (b) x (c) Weighted Cost of Capital 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	Sum Lines 25 thru 28 SDG&E Base Return on Equity Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39 Line 38 + Line 39; Col. d Order No. 679, 116 FERC ¶ 61,057 at P 326 Shall be Zero for ROE Adder Shall be Zero for ROE Adder Col. c = Line 45 Above	277 288 299 30 311 322 333 344 355 366 377 388 399 400 411 422 433 444 455 466 477 488 499 501 515 515 515 515 515 515 515 515 515

Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AV

Cost of Capital and Fair Rate of Return

8 True-Un Period 12 - Months Ending December 31, 202

Base Period & True-Up Period 12 - Months Ending December 31, 2020 (\$1,000)

Line No.]	FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
2 3	Incentive Return on Common Equity: 1 Incentive Weighted Cost of Capital:	 (a) Amounts ²	(b) Cap. Struct. Ratio	(c) Cost of Capital	0.00% (d) = (b) x (c) Weighted Cost of Capital		1 2 3 4
7	Long-Term Debt Preferred Equity Common Equity Total Capital	\$ 6,040,400 - 7,739,448 13,779,848	43.84% 0.00% 56.16% 100.00%	3.96% 0.00% 0.00%	1.74% 0.00% 0.00% 1.74%	Col. c = Page 1, Line 17 Col. c = Page 1, Line 22 Col. c = Line 1 Above Sum Lines 6 thru 8	5 6 7 8 9
10 11 12	Incentive Cost of Equity Component (Preferred & Common):			:	0.00%	Line 7 + Line 8; Col. d	10 11 12
15 16	CAISO Participation ROE Adder: Weighted Cost of Capital:	(a) Amounts ²	(b) Cap. Struct. Ratio	(c) Cost of Capital	0.00% (d) = (b) x (c) Weighted Cost of Capital	Order No. 679, 116 FERC ¶ 61,057 at P 326	13 14 15 16 17 18
19 20 21 22 23	Long-Term Debt Preferred Equity Common Equity Total Capital Cost of Common Equity Component (CAISO Participation RO	\$ 6,040,400 - 7,739,448 13,779,848	43.84% 0.00% 56.16% 100.00%	0.00% 0.00% 0.00%	0.00% 0.00% 0.00% 0.00%	Shall be Zero for ROE Adder Shall be Zero for ROE Adder Col. c = Line 14 Above Sum Lines 19 thru 21 Line 21; Col. d	18 19 20 21 22 23 24

¹ The Incentive Return on Common Equity will be tracked and shown separately for each project. As a result, lines 1 through 24 will be repeated for each project.

² Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2020 (\$1,000)

Content Carolina Rate	Line No.		Amounts	Reference	Line No.
A. Faderial Income Tax Component:	1	Cost of Capital Rate (COCK) Calculation - Base ROE:			1
S Section		CONTROL CONTROL (COLE) CONTROL DICE TO 22.			-
5 5 5 5 5 5 5 5 5 5		A. Federal Income Tax Component:			
Page Page		Where:			
S					
Page 1					
1			-)-		
Perfectal Income Tax = ((A) - (C) - (D) + TD - (B) D		FT = Federal Income Tax Rate for Rate Effective Period	21%	Federal Income Tax Rate	
		Federal Income Tax = $(((A) + (C/D)) * FT) - (B/D)$	1.4632% √	Federal Income Tax Expense	
S Sale Income Tax Component:				•	
10 10 10 10 10 10 10 10		R State Income Tay Component			
8 - Sum of Preferred Stock and Return on Fquiry Component S		D. State Medite Tax Component.			
			F (FO)		
2 ST = State Income Tax Rate for Rate Effective Period 8.84% State Income Tax Rate 22 23 State Income Tax = ((A) + (B/C) + Federal Income Tax)*(ST) 0.7090½* State Income Tax Expense 24 25 C C. Total Federal & State Income Tax Rate: 2.1722½* Line 12 + Line 24 27 28 D D. Total Weighted Cost of Capital: 7.4095½* Page 1; Line 40 29 30 E Cost of Capital Rate (coca) - Base ROE: 9.5817½* Line 27 + Line 29 30 31 E Cost of Capital Rate (coca) - Base ROE: 9.5817½* Line 27 + Line 29 30 32 O Federal Income Tax Component: 3.0 30<		C = Transmission Rate Base	\$ 4,577,996 √	Line 9 Above	20
23 24 State Income Tax = ((A) + (B / C) + Federal Income Tax)*(ST) 2.70 2.7					
1		S1 – State income Tax Rate for Rate Effective Period	8.8470	State income Tax Rate	
26 C. Total Federal & State Income Tax Rate: 2.1722% v Line 12 + Line 24 28 28 Total Weighted Cost of Capital: 7.4095% Page 1; Line 40 28 30 Total Weighted Cost of Capital: 9.5817% v Line 27 + Line 29 31 31 Cost of Capital Rate cocn, Base ROE: 9.5817% v Line 27 + Line 29 31 33 Cost of Capital Rate cocn, Calculation - CAISO Participation ROE Adder: 9.5817% v Line 27 + Line 29 31 34 Cost of Capital Rate cocn, Calculation - CAISO Participation ROE Adder: 9.5817% v Line 27 + Line 29 32 35 A Federal Income Tax Component: 3.5			0.7090% √	State Income Tax Expense	
2		(1 - ST)			
		C. Total Federal & State Income Tax Rate:	2.1722% √	Line 12 + Line 24	
10 10 10 10 10 10 10 10		D.T. (1W. 1) 10 + 00 - 11	7.40050/	D 1 1: 10	
Second Paper Sec		D. Total Weighted Cost of Capital:	7.4095%	Page 1; Line 40	
33		E. Cost of Capital Rate (COCR) - Base ROE:	9.5817% √	Line 27 + Line 29	
Section Sect					
35 36 A. Federal Income Tax Component:		Cost of Capital Rate (COST). Calculation - CAISO Participation ROE Adder:			
37		((UL)			
38 Where: 0.28% Page 1; Line 55 39 39 A = Cost of Common Equity Component - CAISO Participation ROE Adder \$ - Shall be Zero for ROE Adder 40 41 C = Equity AFUDC Component of Transmission Depreciation Expense \$ - Shall be Zero for ROE Adder 41 42 D = Transmission Rate Base \$ - Shall be Zero for ROE Adder 41 43 FT = Federal Income Tax Rate for Rate Effective Period 218 Federal Income Tax Rate 43 44 Federal Income Tax = (((A) + (C/D))*FT - (B/D) 40 44 44 45 Federal Income Tax = (((A) + (C/D))*FT - (B/D) 45 46 46 47 46 47 46 47 46 47 47 47 48 <td< td=""><td></td><td>A. Federal Income Tax Component:</td><td></td><td></td><td></td></td<>		A. Federal Income Tax Component:			
39 A = Cost of Common Equity Component - CAISO Participation ROE Adder 9 Page 1; Line 55 39 40 B = Transmission Total Federal Tax Adjustments \$ - Shall be Zero for ROE Adder 40 41 C = Equity AFUDC Component of Transmission Depreciation Expense \$ - Shall be Zero for ROE Adder 41 42 D = Transmission Rate Base \$ - Shall be Zero for ROE Adder 41 43 FT = Federal Income Tax Rate for Rate Effective Period 21% Federal Income Tax Rate 43 45 Federal Income Tax = (((A) + (C / D)) * FT) - (B / D) 45 46 48 46 46 46 <td< td=""><td></td><td>Where:</td><td></td><td></td><td></td></td<>		Where:			
C					39
A			*		
44 45 Federal Income Tax = (((A) + (C / D)) *FT) - (B / D)		• • • • • • • • • • • • • • • • • • • •			
45 Federal Income Tax = (((A) + (C/D))*FT) - (B/D) 0.0746% Federal Income Tax Expense 45 46 (1 - FT) 46 47 47 47 48 B. State Income Tax Components 48 49 49 49 50 Where: 50 51 A = Cost of Common Equity Component - CAISO Participation ROE Adder 0.28% Line 39 Above 51 51 A = Cost of Common Equity Component of Transmission Depreciation Expense \$ - Line 41 Above 52 52 B = Equity AFUDC Component of Transmission Depreciation Expense \$ 4,577,996 v Line 42 Above 52 53 C = Transmission Rate Base 0.0746% Line 45 Above 54 54 FT = Federal Income Tax Expense 0.0746% Line 45 Above 54 55 ST = State Income Tax Rate for Rate Effective Period 8.84% State Income Tax Expense 56 57 State Income Tax = ((A) + (B / C) + Federal Income Tax)*(ST) 0.0345% State Income Tax Expense 57 58 (1 - ST) 50 50		FT = Federal Income Tax Rate for Rate Effective Period	21%	Federal Income Tax Rate	
Ad Ad Ad Ad Ad Ad Ad Ad		Federal Income Tax = $(((A) + (C/D)) * FT) - (R/D)$	0.0746%	Federal Income Tax Expense	
48 B. State Income Tax Component: 48 49 49 50 Where: 50 51 A = Cost of Common Equity Component - CAISO Participation ROE Adder 0.28% Line 39 Above 51 52 B = Equity AFUDC Component of Transmission Depreciation Expense \$ - Line 41 Above 52 53 C = Transmission Rate Base \$ 4,577,996 v Line 42 Above 53 54 FT = Federal Income Tax Expense 0.0746% Line 45 Above 54 55 ST = State Income Tax Rate for Rate Effective Period 8.84% State Income Tax Rate 55 56 State Income Tax = ((A) + (B / C) + Federal Income Tax)*(ST) 0.0345% State Income Tax Expense 57 58 (1 - ST) 58 59 59 59 60 C. Total Federal & State Income Tax Rate: 0.1091% Line 45 + Line 57 60 61 D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder: 0.2808% Page 1; Line 53 62			****		46
49 50 Where:		P. State Income Tay Component:			
51 A = Cost of Common Equity Component - CAISO Participation ROE Adder 0.28% Line 39 Above 51 52 B = Equity AFUDC Component of Transmission Depreciation Expense \$ - Line 41 Above 52 53 C = Transmission Rate Base \$ 4,577,996 v Line 42 Above 53 54 FT = Federal Income Tax Expense 0.0746% Line 45 Above 54 55 ST = State Income Tax Rate for Rate Effective Period 8.84% State Income Tax Rate 55 56 State Income Tax = ((A) + (B/C) + Federal Income Tax)*(ST) 0.0345% State Income Tax Expense 57 58 (1 - ST) 58 59 C. Total Federal & State Income Tax Rate: 0.1091% Line 45 + Line 57 60 60 C. Total Federal & State Income Tax Rate: 0.1091% Line 45 + Line 57 61 61 D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder: 0.2808% Page 1; Line 53 62		B. State Income Tax Component.			
52 B = Equity AFUDC Component of Transmission Depreciation Expense \$ - Line 41 Above 52 53 C = Transmission Rate Base \$ 4,577,996 V Line 42 Above 53 54 FT = Federal Income Tax Expense 0.0746% Line 45 Above 54 55 ST = State Income Tax Rate for Rate Effective Period 8.84% State Income Tax Rate 55 56 State Income Tax = ((A) + (B / C) + Federal Income Tax)*(ST) 0.0345% State Income Tax Expense 57 58 (1 - ST) 58 59 C. Total Federal & State Income Tax Rate: 0.1091% Line 45 + Line 57 60 60 C. Total Federal & State Income Tax Rate: 0.1091% Line 45 + Line 57 61 61 D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder: 0.2808% Page 1; Line 53 62			0.000/	7: 20.11	
53 C = Transmission Rate Base \$ 4,577,996 v Line 42 Above 53 54 FT = Federal Income Tax Expense 0.0746% Line 45 Above 54 55 ST = State Income Tax Rate for Rate Effective Period 8.84% State Income Tax Rate 55 56 State Income Tax = ((A) + (B/C) + Federal Income Tax)*(ST) 0.0345% State Income Tax Expense 57 58 (1 - ST) 59 60 C. Total Federal & State Income Tax Rate: 0.1091% Line 45 + Line 57 60 61 0. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder: 0.2808% Page 1; Line 53 62					
55 ST = State Income Tax Rate for Rate Effective Period 8.84% State Income Tax Rate 55 56 56 56 56 56 56 56 57 State Income Tax = ((A) + (B/C) + Federal Income Tax)*(ST) 58 57 58 58 59 59 59 59 59 59 59 59 60 C. Total Federal & State Income Tax Rate: 0.1091% Line 45 + Line 57 60 61 61 61 61 61 61 61 61 62 61 62 62 63 63 62 63 63 63 64 <					
56 56 57 State Income Tax = ((A) + (B / C) + Federal Income Tax)*(ST) 0.0345% State Income Tax Expense 57 58 (1 - ST) 58 59 60 C. Total Federal & State Income Tax Rate: 0.1091% Line 45 + Line 57 60 61 0.1091% Line 45 + Line 57 61 62 D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder: 0.2808% Page 1; Line 53 62					
57 State Income Tax = ((A) + (B / C) + Federal Income Tax)*(ST) 0.0345% State Income Tax Expense 57 58 (1 - ST) 58 59 59 59 60 C. Total Federal & State Income Tax Rate: 0.1091% Line 45 + Line 57 60 61 0.1001 0.1001 10000		S1 = State Income 1 ax Rate for Rate Effective Period	8.84%	State Income Tax Rate	
59 59 60 C. Total Federal & State Income Tax Rate: 0.1091% Line 45 + Line 57 60 61 61 62 D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder: 0.2808% Page 1; Line 53 62		State Income Tax = $\underline{((A) + (B/C) + \text{Federal Income Tax})^*(ST)}$	0.0345%	State Income Tax Expense	
60 C. Total Federal & State Income Tax Rate: 0.1091% Line 45 + Line 57 60 61 51 61 61 62 D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder: 0.2808% Page 1; Line 53 62		(1 - ST)			
61 61 62 D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder: 0.2808% Page 1; Line 53 62		C. Total Federal & State Income Tax Rate:	0.1091%	Line 45 + Line 57	
	61				61
63	62 63	D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:	0.2808%	Page 1; Line 53	62 63
64 E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder: 0.3899% Line 60 + Line 62		E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:	0.3899%	Line 60 + Line 62	

V Items in BOLD have changed due to unfunded reserves error, A&G adjustments, transmission revenue credits error, and removal of CIAC related ADIT per TO5 Cycle 4 Letter Order determination in ER22-527 as compared to the original TO5 Cycle 4 filing.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2020 (\$1,000)

Line No.		Amounts	Reference	Line No.
1 2	Incentive Cost of Capital Rate (ICOCR) Calculation - Base ROE: 1			1 2
3	A. Federal Income Tax Component:			3 4
5	Where:			5
6	A = Sum of Preferred Stock and Return on Equity Component	0.00%	Page 2; Line 11	6
7	B = Transmission Total Federal Tax Adjustments	\$ -	Shall be Zero for Incentive ROE Projects	7
8	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -		8
9	D = Incentive ROE Project Transmission Rate Base	\$ -	Statement BK-1; Page 3; Line 32	9
10	FT = Federal Income Tax Rate for Rate Effective Period	21%	Page 3; Line 10	10
11 12	Federal Income Tax = $(((A) + (C/D)) * FT) - (B/D)$	0.0000%	Federal Income Tax Expense	11 12
13	$\frac{((1 - FT))}{(1 - FT)}$	0.000070	rederar meonie rax Expense	13
14				14
15	B. State Income Tax Component:			15
16				16
	Where:	0.000/	T: 641	17
18 19	A = Sum of Preferred Stock and Return on Equity Component B = Equity AFUDC Component of Transmission Depreciation Expense	0.00% \$ -	Line 6 Above Line 8 Above	18 19
20	C = Incentive ROE Project Transmission Rate Base	\$ -	Line 9 Above	20
21	FT = Federal Income Tax Expense	0.0000%	Line 12 Above	21
22	ST = State Income Tax Rate for Rate Effective Period	8.84%	Page 3; Line 22	22
23				23
24	State Income Tax = $\underline{((A) + (B/C) + \text{Federal Income Tax})^*(ST)}$	0.0000%	State Income Tax Expense	24
25	(1 - ST)			25
26 27	C. Total Federal & State Income Tax Rate:	0.0000%	Line 12 + Line 24	26 27
28	C. Total redefal & State medite Tax Rate.	0.000070	Ellie 12 Ellie 24	28
29	D. Total Incentive Weighted Cost of Capital:	1.7369%	Page 2; Line 9	29
30	· · · · · · · · · · · · · · · · · · ·			30
31	E. Incentive Cost of Capital Rate (ICOCR) - Base ROE:	1.7369%	Line 27 + Line 29	31
32				32
33				33
34	Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder:			34
35	A. Fadaral Income Tay Community			35
36 37	A. Federal Income Tax Component:			36 37
38	Where:			38
39	A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.00%	Page 2; Line 24	39
40	B = Transmission Total Federal Tax Adjustments	\$ -	Shall be Zero for Incentive ROE Projects	40
41	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -		41
42	D = Total Incentive ROE Project Transmission Rate Base	\$ -	Statement BK-1; Page 3; Line 32	42
43 44	FT = Federal Income Tax Rate for Rate Effective Period	21%	Page 3; Line 10	43 44
45	Federal Income Tax = $(((A) + (C/D)) * FT) - (B/D)$	0.0000%	Federal Income Tax Expense	45
46	$\frac{((1 - FT))}{(1 - FT)}$	0.000070	redetal meome rax Expense	46
47				47
48	B. State Income Tax Component:			48
49				49
	Where:	0.000/	7: 20.11	50
51	A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.00%	Line 39 Above Line 41 Above	51 52
52 53	B = Equity AFUDC Component of Transmission Depreciation Expense C = Total Incentive ROE Project Transmission Rate Base	\$ - \$ -	Line 41 Above Line 42 Above	52 53
54	FT = Federal Income Tax Expense	0.0000%	Line 42 Above Line 45 Above	55 54
55	ST = State Income Tax Rate for Rate Effective Period	8.84%	Page 3; Line 55	55
56			5 ,	56
57	State Income Tax = $((A) + (B / C) + Federal Income Tax)*(ST)$	0.0000%	State Income Tax Expense	57
58	(1 - ST)			58
59	C. T. J. T. J. C. J. T. D.	0.00000/		59
60	C. Total Federal & State Income Tax Rate:	0.0000%	Line 45 + Line 57	60
61 62	D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:	0.0000%	Page 2; Line 22	61 62
63	D. 10tal regimed Cost of Common Equity - CA100 Latucipation ROE Adder.	0.000070	i age 2, Lille 22	63
	E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:	0.0000%	Line 60 + Line 62	64

¹ The Incentive Cost of Capital Rate calculation will be tracked and shown separately for each project. As a result, lines 1 through 64 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY

TO5 Cycle 6 Cost Adjustment

Derivation of Interest Expense on Other BTRR Adjustment Applicable to TO5 Cycle 4 (\$1,000)

Line	:							Line
No.	_							No.
1		<u>Col. 1</u>	<u>Col. 2</u>	<u>Col. 3</u>	<u>Col. 4</u>	<u>Col. 5</u>	<u>Col. 6</u>	1
2	Calculations:		= Col. 2 - Col. 6		See Footnote 2	See Footnote 3	= Col. 4 + Col. 5	2
3					Cumulative		Cumulative	3
4			Monthly		Overcollection (-) or		Overcollection (-) or	4
5			Overcollection (-) or	Monthly	Undercollection (+)		Undercollection (+)	5
6			Undercollection (+)	Interest	in Revenue		in Revenue	6
7	Month	Year	in Revenue	Rate 1	wo Interest	Interest	with Interest	7
8	January	2020	\$ 263	0.42%	\$ 263	\$ 1	\$ 263	8
9	February	2020	263	0.39%	526	2	527	9
10	March	2020	263	0.42%	790	3	793	10
11	April	2020	263	0.39%	1,055	4	1,059	11
12	May	2020	263	0.40%	1,322	5	1,326	12
13	June	2020	263	0.39%	1,589	6	1,595	13
14	July	2020	263	0.29%	1,857	5	1,862	14
15	August	2020	263	0.29%	2,125	6	2,131	15
16	September	2020	263	0.28%	2,393	6	2,400	16
17	October	2020	263	0.28%	2,662	7	2,669	17
18	November	2020	263	0.27%	2,932	8	2,940	18
19	December	2020	263	0.28%	3,202	9	3,211	19
	January	2020	203	0.28%		9	3,220	20
20	•			0.25%	3,211		· ·	
21	February	2021			3,220	8	3,228	21
22	March	2021		0.28%	3,228	9	3,237	22
23	April	2021		0.27%	3,237	9	3,246	23
24	May	2021		0.28%	3,246	9	3,255	24
25	June	2021		0.27%	3,255	9	3,263	25
26	July	2021		0.28%	3,263	9	3,273	26
27	August	2021		0.28%	3,273	9	3,282	27
28	September	2021		0.27%	3,282	9	3,291	28
29	October	2021		0.28%	3,291	9	3,300	29
30	November	2021		0.27%	3,300	9	3,309	30
31	December	2021		0.28%	3,309	9	3,318	31
32	January	2022		0.28%	3,318	9	3,327	32
33	February	2022		0.25%	3,327	8	3,336	33
34	March	2022		0.28%	3,336	9	3,345	34
35	April	2022		0.27%	3,345	9	3,354	35
36	May	2022		0.28%	3,354	9	3,363	36
37	June	2022		0.27%	3,363	9	3,372	37
38	July	2022		0.31%	3,372	10	3,383	38
39	August	2022		0.31%	3,383	10	3,393	39
40	September	2022		0.30%	3,393	10	3,404	40
41	October	2022		0.42%	3,404	14	3,418	41
42	November	2022		0.40%	3,418	14	3,432	42
43	December	2022		0.42%	3,432	14	3,446	43
44	January	2023		0.54%	3,446	19	3,465	44
45	February	2023		0.48%	3,465	17	3,481	45
46	March	2023		0.54%	3,481	19	3,500	46
47	April	2023		0.62%	3,500	22	3,522	47
48	May	2023		0.64%	3,522	23	3,544	48
49	June	2023		0.62%	3,544	22	3,566	49
50	July	2023		0.68%	3,566	24	3,590	50
51	August	2023		0.68%	3,590	24	3,615	51
52	September	2023		0.66%	3,615	24	3,639	52
53	October	2023		0.71%	3,639	26	3,665	53
54		2023		0.69%	3,665	25	3,690	54
55	December	2023		0.71%	3,690	26	3,716	
56		2020	\$ 3,151	31,170	3,070	\$ 565	5,710	56
20			5,151			- 303	=	20

Rates specified on the FERC website pursuant to Section 35.19a of the Commission regulation.

² Derived using the prior month balance in Column 6 plus the current month balance in Column 2.

Interest is calculated using an average of beginning and ending balances: 1) in month 1, the average is 1/2 of balance in Column 2; and 2) in subsequent months is the average of prior month balance in Column 6 and the current month balance in Column 4.

Posted FERC Interest rates

Line	Description	Amounts	Reference	Line
No.				No.
1	BTRR Adjustment due to TO5 Cycle 5 Adjustments Calculation:			1
2	Total BTRR Adjustment - Before Interest	\$ 2,494	Page 2.2; Line 39	2
3				3
4	Interest Expense	346	Page 9; Line 56	4
5				5
6	Total BTRR Adjustment Excluding FF&U	2,840	Sum Lines 2 and 4	6
7				7
8	Transmission Related Municipal Franchise Fees Expenses	29	Line 6 x 1.0275%	8
9				9
10	Total BTRR Adjustment Including Franchise Fees Expense (WHOLESALE)	2,869	Sum Lines 6 and 8	10
11				11
12	Transmission Related Uncollectible Expense	5	Line 6 x 0.173%	12
13				13
14	Total BTRR Adjustment Including FF&U (RETAIL)	\$ 2,874	Sum Lines 10 and 12	14

Section C.5 of the Protocols provides a mechanism for SDG&E to correct errors that affected the TU TRR in a previous Informational Filing. SDG&E is correcting the TO5 Cycle 5 for approximately \$2.9M for various A&G 2021 adjustments.

		Rev	A vised TO5		B As Filed TO5		= A - B		
Line			C5	C	5 ER 23-542		fference		Line
No.	4 D	A	mounts	_	Amounts	Inc	r (Decr)	Reference	No.
1 2	A. Revenues: Transmission Operation & Maintenance Expense	\$	100,282	\$	100,282	\$	-	Page 3.1 and Page 4.1, Line 1	1 2
3	Transmission Related A&G Expense		100,556	٧	98,092		2,463	Page 3.1 and Page 4.1, Line 3	3 4
5	CPUC Intervenor Funding Expense - Transmission		_		_		-	Page 3.1 and Page 4.1, Line 5	5
6 7	Total O&M Expenses	\$	200,838	√ \$	198,375	\$	2,463	Sum Lines 1 thru 5	6 7
8 9	Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp.		241,769		241,769		-	Page 3.1 and Page 4.1, Line 8	8 9
10 11	Transmission Plant Abandoned Project Cost Amortization Expense ¹		-		-		-	Page 3.1 and Page 4.1, Line 10	10 11
12 13	Transmission Related Property Taxes Expense		63,663		63,663		-	Page 3.1 and Page 4.1, Line 12	12 13
14	Transmission Related Payroll Taxes Expense		3,394		3,394		-	Page 3.1 and Page 4.1, Line 14	14
15	Sub-Total Expense	\$	509,664	√ \$	507,200	\$	2,463	Sum Lines 6 thru 14	15
16									16
17	Cost of Capital Rate (COCR) - Base ROE		9.5314%		9.5314%		0%	Page 3.1 and Page 4.1, Line 17	17
18	Transmission Rate Base	\$ 4	1,874,776		4,874,468	\$	308	Page 3.1 and Page 4.1, Line 18	18
19 20	Return and Associated Income Taxes - Base ROE	\$	464,635	√ \$	464,605	\$	29	Line 17 x Line 18	19 20
21	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.3911%		0.3911%		0%	Page 3.1 and Page 4.1, Line 21	21
22	Transmission Rate Base	\$ 4	1,874,776	٧_\$	4,874,468	\$	308	Page 3.1 and Page 4.1, Line 22	22
23 24	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$	19,067	√ \$	19,066	\$	1	Line 21 x Line 22	23 24
25	Total of Federal Income Tax Deductions, Other Than Interest	\$	1,304	\$	1,304	\$	-	Page 3.1 and Page 4.1, Line 25	25
26	Transmission Related Revenue Credits		(5,774)		(5,774)		-	Page 3.1 and Page 4.1, Line 26	26
27	Transmission Related Regulatory Debits/Credits		-		-		-	Page 3.1 and Page 4.1, Line 27	27
28 29	(Gains)/Losses from Sale of Plant Held for Future Use		-	_	-		-	Page 3.1 and Page 4.1, Line 28	28 29
30	End of Prior Year Revenues (PYRR $_{\rm EU}$) Excluding FF&U	\$	988,895	٧ <u></u> \$	986,401	\$	2,494	Line 15 + Line 19 + Line 23 + (Sun Lines 25 thru 28)	n 30

Items in BOLD have changed due to A&G adjustment on CEMA/WMPMA exclusion corrections compared to the original TO5 Cycle 5 filing per ER23-542.
 Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

		Rev	A vised TO5		B Filed TO5		= A - B		
Line			C5		ER 23-542		ference		Line
No.		A	mounts 5	A	mounts 5	Inc	r (Decr)	Reference	No.
	B. Incentive ROE Project Transmission Revenue: 1,2								
1	Incentive Transmission Plant Depreciation Expense	\$	-	\$	-	\$	-	Page 3.2 and Page 4.2, Line 1	1
2	To the distribution of the party of the part								2
3	Incentive Cost of Capital Rate (ICOCR) - Base ROE		1.6599%		1.6599%		0%	Page 3.2 and Page 4.2, Line 3	3
4	Total Incentive ROE Project Transmission Rate Base	\$		\$		\$		Page 3.2 and Page 4.2, Line 4 Line 3 x Line 4	4 5
5 6	Incentive ROE Project Return and Associated Income Taxes - Base ROE	2	-	2	-	3	-	Line 3 x Line 4	5 6
7	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.0000%		0.0000%		00/	D 22 ID 42 I: 7	
8	Total Incentive ROE Project Transmission Rate Base	e	0.0000%	e	0.0000%	e	0%	Page 3.2 and Page 4.2, Line 7 Page 3.2 and Page 4.2, Line 8	7 8
9	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$		\$		\$		Line 7 x Line 8	9
10	Return and Associated medine Taxes - CAISO I articipation ROL Adder	Ф	-	Ф	-	Ψ		Line / X Line 8	10
11	Total Incentive ROE Project Transmission Revenue	\$		\$	_	\$	_	Line 1 + Line 5 + Line 9	11
12									12
	C. Incentive Transmission Plant Abandoned Project Revenue: 1,2								13
	Incentive Transmission Plant Abandoned Project Cost Amortization Expense	\$	_	\$	_	\$	_	Page 3.2 and Page 4.2, Line 14	14
15		-		-				<i>g</i> - <i>g</i> /	15
16	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$	-	\$	-	\$	-	Page 3.2 and Page 4.2, Line 16	16
17	Cost of Capital Rate (COCR) - Base ROE		9.5314%		9.5314%		0%	Page 3.2 and Page 4.2, Line 17	17
18	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE	\$		\$	-	\$		Line 16 x Line 17	18
19	•								19
20	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$	-	\$	-	\$	-	Page 3.2 and Page 4.2, Line 20	20
21	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.0000%		0.0000%		0%	Page 3.2 and Page 4.2, Line 21	21
22	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder	\$	-	\$	-	\$	-	Line 20 x Line 21	22
23									23
24	Total Incentive Transmission Plant Abandoned Project Revenue	\$	-	\$	-	\$	-	Line 14 + Line 18 + Line 22	24
25									25
26	D. Incentive Transmission Construction Work In Progress (CWIP) Revenue: 1,2								26
27	Incentive Transmission Construction Work In Progress	\$	-	\$	-	\$	-	Page 3.2 and Page 4.2, Line 27	27
28	Cost of Capital Rate (COCR) - Base ROE		9.5314%		9.5314%		0%	Page 3.2 and Page 4.2, Line 28	28
29	Incentive CWIP Return and Associated Income Taxes - Base ROE	\$	-	\$	-	\$	-	Line 27 x Line 28	29
30									30
	Incentive Transmission Construction Work In Progress	\$	-	\$	-	\$	-	Page 3.2 and Page 4.2, Line 31	31
32	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.3911%		0.3911%		0%	Page 3.2 and Page 4.2, Line 32	32
33	Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder	\$	-	\$	-	\$	-	Line 31 x Line 32	33
34	T . II CIVID D	_				-		1. 20 11. 22	34
35	Total Incentive CWIP Revenue	2		\$		\$		Line 29 + Line 33	35
36	Total Inserting End of Dairy Very December (DVDD) Englading EE 6.11	e		6		ė.		G I: 11.24.25	36
37	Total Incentive End of Prior Year Revenues (PYRR _{EU-IR}) Excluding FF&U	\$		2		\$		Sum Lines 11, 24, 35	37
38			000 005		006.40			n 4 71 - 00 - 71	38
39	E. Total (PYRR FII) Excluding FF&U 3	\$	988,895	v <u>\$</u>	986,401	\$	2,494	Page 1; Line 30 + Line 37	39

√ Items in BOLD have changed due to A&G adjustment on CEMA/WMPMA exclusion corrections compared to the original TO5 Cycle 5 filing per ER23-542.

Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

² The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

³ Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

Line		Re	A vised TO5 C5		B As Filed TO5 25 ER 23-542		= A - B		Line
No.		A	Amounts		Amounts		r (Decr)	Reference	No.
110.	A. Transmission Rate Base		imounto	_	Timounto		n (Beer)	Reference	1101
1	Net Transmission Plant:								1
2	Transmission Plant	\$:	5,550,599	\$	5,550,599	\$	-	Page 3.3 and Page 4.3, Line 2	2
3	Transmission Related Electric Miscellaneous Intangible Plant		5,094		5,094		-	Page 3.3 and Page 4.3, Line 3	3
4	Transmission Related General Plant		59,577		59,577		-	Page 3.3 and Page 4.3, Line 4	4
5	Transmission Related Common Plant		149,392		149,392		-	Page 3.3 and Page 4.3, Line 5	5
6	Total Net Transmission Plant	\$:	5,764,661	\$	5,764,661	\$	-	Sum Lines 2 thru 5	6
7									7
8	Rate Base Additions:								8
9	Plant Held for Future Use	\$	-	\$	-	\$	-	Page 3.3 and Page 4.3, Line 9	9
10	Transmission Plant Abandoned Project Cost		-		-		-	Page 3.3 and Page 4.3, Line 10	10
11	Total Rate Base Additions	\$	-	\$	-	\$	-	Line 9 + Line 10	11
12									12
13	Rate Base Reductions:								13
14	Transmission Related Accum. Def. Inc. Taxes	\$	(994,463)	\$	(994,463)) \$	-	Page 3.3 and Page 4.3, Line 14	14
15	Transmission Plant Abandoned Accum. Def. Inc. Taxes		-		-	_	-	Page 3.3 and Page 4.3, Line 15	15
16	Total Rate Base Reductions	\$	(994,463)	\$	(994,463)) \$	-	Line 14 + Line 15	16
17									17
18	Working Capital:								18
19	Transmission Related Material and Supplies	\$	48,583	\$	48,583	\$	-	Page 3.3 and Page 4.3, Line 19	19
20	Transmission Related Prepayments		41,912		41,912		-	Page 3.3 and Page 4.3, Line 20	20
21	Transmission Related Cash Working Capital		25,105	٧	24,797		308	Page 3.3 and Page 4.3, Line 21	21
22	Total Working Capital	\$	115,600	٧ \$	115,292	\$	308	Sum Lines 19 thru 21	22
23									23
24	Other Regulatory Assets/Liabilities	\$	-	\$	-	\$	-	Page 3.3 and Page 4.3, Line 24	24
25	Unfunded Reserves	\$	(11,022)	\$	(11,022)) \$	-	Page 3.3 and Page 4.3, Line 25	25
26							,		26
27	Total Transmission Rate Base	\$ 4	4,874,776	۷ \$	4,874,468	\$	308	Sum Lines 6, 11, 16, 22, 24, 25	27
28									28
29	B. Incentive ROE Project Transmission Rate Base: 1								29
30	Net Incentive Transmission Plant	\$	_	\$	_	\$	_	Page 3.3 and Page 4.3, Line 30	30
31	Incentive Transmission Plant Accum. Def. Income Taxes	Ψ	_	Ψ	_	Ψ		Page 3.3 and Page 4.3, Line 31	31
32	Total Incentive ROE Project Transmission Rate Base	S		\$	_	\$		Line 30 + Line 31	32
33	Total incentive ROL Hoject Hansimssion Rate Base	Ψ		Ψ		Ψ		Ellie 30 + Ellie 31	33
	C. In continue Transmission Direct About and Desiret Date Date 1								34
	C. Incentive Transmission Plant Abandoned Project Rate Base: Incentive Transmission Plant Abandoned Project Cost	\$		\$		\$		Page 3.3 and Page 4.3, Line 35	35
35	Incentive Transmission Plant Abandoned Project Cost Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes	Э	-	3	-	Э	-	Page 3.3 and Page 4.3, Line 35 Page 3.3 and Page 4.3, Line 36	35 36
36 37		•		- \$		- <u>-</u>		Line 35 + Line 36	37
38	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	э	-	э	-	3	-	Line 33 + Line 36	38
	D. Incentive Transmission Construction Work In Progress ¹	\$	_	\$	-	\$	_	Page 3.3 and Page 4.3, Line 39	38 39
5)	2. meeture 11 anomiosion Constitucion 11 of Kill 11 ogicos	Ψ	-	Φ	-	Ψ	-	rage 3.5 and rage 4.5, Line 39	37

 [√] Items in BOLD have changed due to A&G adjustment on CEMA/WMPMA exclusion corrections compared to the original TO5 Cycle 5 filing per ER23-542.

 The FERC approved incentives for each project will be tracked and shown corrections.

The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

		A		В	C =	- A - B		
Line No.		Revised TO5 C5 Amounts	C5	Filed TO5 ER 23-542 Amounts		ference (Decr)	Reference	Line No.
	A. Transmission Plant							
1	Gross Transmission Plant:							1
2	Transmission Plant	\$ 7,094,919	\$	7,094,919	\$	-	Page 3.4 and Page 4.4, Line 2	2
3	Transmission Related Electric Miscellaneous Intangible Plant	38,764		38,764		-	Page 3.4 and Page 4.4, Line 3	3
4	Transmission Related General Plant	101,770		101,770		-	Page 3.4 and Page 4.4, Line 4	4
5	Transmission Related Common Plant	276,231		276,231		-	Page 3.4 and Page 4.4, Line 5	5
6	Total Gross Transmission Plant	\$ 7,511,684	\$	7,511,684	\$	-	Sum Lines 2 thru 5	6
7								7
8	<u>Transmission Related Depreciation Reserve:</u>							8
9	Transmission Plant Depreciation Reserve	\$ 1,544,321	\$	1,544,321	\$	-	Page 3.4 and Page 4.4, Line 9	9
10	Transmission Related Electric Misc. Intangible Plant Amortization Reserve	33,670		33,670		-	Page 3.4 and Page 4.4, Line 10	10
11	Transmission Related General Plant Depr Reserve	42,193		42,193		-	Page 3.4 and Page 4.4, Line 11	11
12	Transmission Related Common Plant Depr Reserve	126,839		126,839		-	Page 3.4 and Page 4.4, Line 12	12
13	Total Transmission Related Depreciation Reserve	\$ 1,747,023	\$	1,747,023	\$	-	Sum Lines 9 thru 12	13
14								14
15	Net Transmission Plant:							15
16	Transmission Plant	\$ 5,550,599	\$	5,550,599	\$	-	Page 3.4 and Page 4.4, Line 16	16
17	Transmission Related Electric Miscellaneous Intangible Plant	5,094		5,094		-	Page 3.4 and Page 4.4, Line 17	17
18	Transmission Related General Plant	59,577		59,577		-	Page 3.4 and Page 4.4, Line 18	18
19	Transmission Related Common Plant	149,392		149,392		-	Page 3.4 and Page 4.4, Line 19	19
20	Total Net Transmission Plant	\$ 5,764,661	\$	5,764,661	\$	-	Sum Lines 16 thru 19	20
21								21
22	B. Incentive Project Transmission Plant: 1							22
23	Incentive Transmission Plant	\$ -	\$	-	\$	-	Page 3.4 and Page 4.4, Line 23	23
24	Incentive Transmission Plant Depreciation Reserve	-		-		-	Page 3.4 and Page 4.4, Line 24	24
25	Total Net Incentive Transmission Plant	\$ -	\$	-	\$	-	Line 23 Minus Line 24	25

V Items in BOLD have changed due to A&G adjustment on CEMA/WMPMA exclusion corrections compared to the original TO5 Cycle 5 filing per ER23-542.

 The Incentive ROE Transmission plant and depreciation reserve will be tracked and all the control of the contro

The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU}$)

For the Base Period & True-Up Period Ending December 31, 2021 (\$1,000)

Line Line No. Reference No. A. Revenues: Transmission Operation & Maintenance Expense 100,282 Statement AH: Line 9 2 100,556 √ 3 Transmission Related A&G Expense Pg5 Rev Statement AH; Line 32 5 CPUC Intervenor Funding Expense - Transmission Negative of Statement AH; Line 16 6 Total O&M Expenses 200,838 √ Sum Lines 1 thru 5 Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp. 241,769 Statement AJ; Line 17 10 10 Transmission Plant Abandoned Project Cost Amortization Expense 1 Statement AJ: Line 23 11 11 Transmission Related Property Taxes Expense Statement AK; Line 13 12 13 13 14 Transmission Related Payroll Taxes Expense Statement AK; Line 20 14 15 Sub-Total Expense 509,664 V Sum Lines 6 thru 14 15 16 16 Cost of Capital Rate $_{\rm (COCR)}$ - Base ROE 17 9.5314% Pg7 Rev Statement AV; Page 3; Line 32 17 Page 3; Line 27 18 18 Transmission Rate Base 4,874,776 √ 19 Return and Associated Income Taxes - Base ROE 464,635 V Line 17 x Line 18 19 20 20 Cost of Capital Rate $_{\rm (COCR)}$ - CAISO Participation ROE Adder Pg7 Rev Statement AV; Page 3; Line 66 21 0.3911% 21 Transmission Rate Base 4,874,776 √ Page 3; Line 27 - Line 10 23 Return and Associated Income Taxes - CAISO Participation ROE Adder 19,067 √ Line 21 x Line 22 23 24 24 25 25 Statement AQ; Line 3 Total of Federal Income Tax Deductions, Other Than Interest 1.304 (5,774) 26 Transmission Related Revenue Credits 26 Statement AU: Line 13 27 27 Transmission Related Regulatory Debits/Credits Statement Misc: Line 1 28 (Gains)/Losses from Sale of Plant Held for Future Use Statement AU; Line 15 28 29 29 30 End of Prior Year Revenues (PYRR EU) Excluding FF&U 988,895 v Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28)

V Items in BOLD have changed due to A&G adjustment on CEMA/WMPMA exclusion corrections compared to the original TO5 Cycle 5 filing per ER23-542.

¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU})$

For the Base Period & True-Up Period Ending December 31, 2021 (\$1,000)

Line Line No. Reference No. B. Incentive ROE Project Transmission Revenue: 1,2 Incentive Transmission Plant Depreciation Expense Statement AJ; Line 19 Incentive Cost of Capital Rate (ICOCR) - Base ROE 3 1.6599% Statement AV; Page 4; Line 32 Total Incentive ROE Project Transmission Rate Base Page 3; Line 32 4 Incentive ROE Project Return and Associated Income Taxes - Base ROE Line 3 x Line 4 7 Cost of Capital Rate (COCR) - CAISO Participation ROE Adder Statement AV; Page 4; Line 66 0.0000% 8 Total Incentive ROE Project Transmission Rate Base Page 3; Line 32 Return and Associated Income Taxes - CAISO Participation ROE Adder Line 7 x Line 8 10 10 11 Total Incentive ROE Project Transmission Revenue Line 1 + Line 5 + Line 9 11 12 12 13 C. Incentive Transmission Plant Abandoned Project Revenue: 1,2 13 14 Statement AJ; Line 21 Incentive Transmission Plant Abandoned Project Cost Amortization Expense 14 15 15 Total Incentive Transmission Plant Abandoned Project Cost Rate Base 16 Page 3; Line 37 16 17 Cost of Capital Rate (COCR) - Base ROE 9.53149 Statement AV; Page 3; Line 32 17 18 Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE Line 16 x Line 17 18 19 19 Total Incentive Transmission Plant Abandoned Project Cost Rate Base 20 Page 3: Line 37 20 21 Cost of Capital Rate (COCR) - CAISO Participation ROE Adder 0.00009 Shall be Zero 21 22 Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder Line 20 x Line 21 22 23 23 24 Total Incentive Transmission Plant Abandoned Project Revenue Line 14 + Line 18 + Line 22 24 25 25 D. Incentive Transmission Construction Work In Progress (CWIP) Revenue: 1,2 26 26 27 Page 3; Line 39 27 Incentive Transmission Construction Work In Progress 9.5314% 28 Cost of Capital Rate (COCR) - Base ROE Statement AV; Page 3; Line 32 28 29 Incentive CWIP Return and Associated Income Taxes - Base ROE Line 27 x Line 28 29 30 30 Page 3; Line 39 31 Incentive Transmission Construction Work In Progress 31 32 Cost of Capital Rate (COCR) - CAISO Participation ROE Adder Statement AV; Page 3; Line 66 32 33 Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder Line 31 x Line 32 33 34 34 35 Total Incentive CWIP Revenue Line 29 + Line 33 35 36 36 37 Total Incentive End of Prior Year Revenues (PYRR EU-IR) Excluding FF&U 37 Sum Lines 11, 24, 35 38 38 39 E. Total (PYRR FU) Excluding FF&U 3 988,895 v Page 1; Line 30 + Line 37 39

- Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.
- ² The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.
- ³ Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

V Items in BOLD have changed due to A&G adjustment on CEMA/WMPMA exclusion corrections compared to the original TO5 Cycle 5 filing per ER23-542.

SAN DIEGO GAS & ELECTRIC COMPANY Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\rm EU})$

For the Base Period & True-Up Period Ending December 31, 2021 (\$1,000)

Line Line No. Amounts Reference No. A. Transmission Rate Base: Net Transmission Plant: 1 5 550 599 Page 4; Line 16 2 Transmission Plant 2 Transmission Related Electric Miscellaneous Intangible Plant 5,094 Page 4; Line 17 3 59,577 Transmission Related General Plant Page 4; Line 18 Transmission Related Common Plant 149,392 Page 4; Line 19 6 Total Net Transmission Plant 5,764,661 Sum Lines 2 thru 5 Rate Base Additions: Transmission Plant Held for Future Use Statement AG; Line 1 Statement Misc; Line 3 10 Transmission Plant Abandoned Project Cost 10 Line 9 + Line 10 11 Total Rate Base Additions 11 12 12 13 13 Rate Base Reductions: (994,463) Statement AF; Line 7 14 Transmission Related Accum. Def. Inc. Taxes 1 15 Transmission Plant Abandoned Accum. Def. Inc. Taxes Statement AF; Line 11 15 (994,463) Line 14 + Line 15 16 Total Rate Base Reductions 16 17 17 18 18 Working Capital: 19 Transmission Related Materials and Supplies 48,583 Statement AL; Line 5 19 20 Transmission Related Prepayments 41,912 Statement AL; Line 9 20 21 Transmission Related Cash Working Capital 25,105 √ Pg6 Rev Statement AL; Line 19 21 22 Total Working Capital 115,600 V Sum Lines 19 thru 21 22 23 24 Other Regulatory Assets/Liabilities Statement Misc; Line 5 24 25 Unfunded Reserves (11,022)25 Statement Misc; Line 7 26 26 27 Total Transmission Rate Base Sum Lines 6, 11, 16, 22, 24, 25 27 4,874,776 V 28 28 29 29 B. Incentive ROE Project Transmission Rate Base: 2 Page 4; Line 25 30 30 Net Incentive Transmission Plant 31 Incentive Transmission Plant Accum. Def. Income Taxes Statement AF; Line 9 31 32 Total Incentive ROE Project Transmission Rate Base Line 30 + Line 31 32 33 33 34 34 C. Incentive Transmission Plant Abandoned Project Rate Base: ² Statement Misc: Line 9 35 35 Incentive Transmission Plant Abandoned Project Cost 36 Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes Statement AF; Line 13 36 37 Total Incentive Transmission Plant Abandoned Project Cost Rate Base Line 35 + Line 3637 38 38 39 39 Statement AM; Line 1 D. Incentive Transmission Construction Work In Progress ²

V Items in BOLD have changed due to A&G adjustment on CEMA/WMPMA exclusion corrections compared to the original TO5 Cycle 5 filing per ER23-542.

Represents Transmission Related Net ADIT (Liab)/Asset and Net (Excess)/Deficient ADIT.

² The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR _{EU})
For the Base Period & True-Up Period Ending December 31, 2021
(\$1,000)

Line					Line
No.			Amounts	Reference	No.
	A. Transmission Plant:				
1	Gross Transmission Plant:				1
2	Transmission Plant	\$	7,094,919	Statement AD; Line 11	2
3	Transmission Related Electric Misc. Intangible Plant		38,764	Statement AD; Line 27	3
4	Transmission Related General Plant		101,770	Statement AD; Line 29	4
5	Transmission Related Common Plant		276,231	Statement AD; Line 31	5
6	Total Gross Transmission Plant	\$	7,511,684	Sum Lines 2 thru 5	6
7					7
8	Transmission Related Depreciation Reserve:				8
9	Transmission Plant Depreciation Reserve	\$	1,544,321	Statement AE; Line 1	9
10	Transmission Related Electric Misc. Intangible Plant Amortization Reserve		33,670	Statement AE; Line 11	10
11	Transmission Related General Plant Depr Reserve		42,193	Statement AE; Line 13	11
12	Transmission Related Common Plant Depr Reserve		126,839	Statement AE; Line 15	12
13	Total Transmission Related Depreciation Reserve	\$	1,747,023	Sum Lines 9 thru 12	13
14					14
15	Net Transmission Plant:				15
16	Transmission Plant	\$	5,550,599	Line 2 Minus Line 9	16
17	Transmission Related Electric Miscellaneous Intangible Plant		5,094	Line 3 Minus Line 10	17
18	Transmission Related General Plant		59,577	Line 4 Minus Line 11	18
19	Transmission Related Common Plant		149,392	Line 5 Minus Line 12	19
20	Total Net Transmission Plant	\$	5,764,661	Sum Lines 16 thru 19	20
21					21
22	B. Incentive Project Transmission Plant: 1				22
23	Incentive Transmission Plant	\$	_	Statement AD; Line 13	23
24	Incentive Transmission Plant Depreciation Reserve	Ψ	_	Statement AE: Line 19	24
25	Total Net Incentive Transmission Plant	\$	-	Line 23 Minus Line 24	25
		Ψ			20

¹ The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR _{EU})
For the Base Period & True-Up Period Ending December 31, 2021
(\$1,000)

Line					Line
No.			Amounts	Reference	No.
1	A. Revenues: Transmission Operation & Maintenance Expense	\$	100,282	Statement AH; Line 9	1
2	Transmission Operation & France Expense	Ψ	100,202	Statement III, Ellie	2
3	Transmission Related A&G Expense		98.092	Statement AH: Line 31	3
4			,		4
5	CPUC Intervenor Funding Expense - Transmission		-	Negative of Statement AH; Line 16	5
6	Total O&M Expenses	\$	198,375	Sum Lines 1 thru 5	6
7					7
8	Transmission, General, Common Plant Depn. Exp., and Electric Misc. Intangible Plant Amort. Exp.		241,769	Statement AJ; Line 17	8
9					9
10	Transmission Plant Abandoned Project Cost Amortization Expense ¹		-	Statement AJ; Line 23	10
11					11
12	Transmission Related Property Taxes Expense		63,663	Statement AK; Line 13	12
13					13
14	Transmission Related Payroll Taxes Expense		3,394	Statement AK; Line 20	14
15	Sub-Total Expense	\$	507,200	Sum Lines 6 thru 14	15
16	a . Aa lata				16
17	Cost of Capital Rate (COCR) - Base ROE		9.5314%	Statement AV; Page 3; Line 32	17
18	Transmission Rate Base	\$	4,874,468	Page 3; Line 27	18
19	Return and Associated Income Taxes - Base ROE	\$	464,605	Line 17 x Line 18	19
20	a charles a company of the company o				20
21	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.3911%	Statement AV; Page 3; Line 66	21
22	Transmission Rate Base	\$	4,874,468	Page 3; Line 27 - Line 10	22
23	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$	19,066	Line 21 x Line 22	23
24	TO A CE TALL TO TO A COLUMN TO A	ф	1 204	G	24
25	Total of Federal Income Tax Deductions, Other Than Interest Transmission Related Revenue Credits	\$	1,304	Statement AQ; Line 3	25
26 27	Transmission Related Regulatory Debits/Credits		(5,774)	Statement AU; Line 13 Statement Misc; Line 1	26 27
			-	· · · · · · · · · · · · · · · · · · ·	28
28 29	(Gains)/Losses from Sale of Plant Held for Future Use		-	Statement AU; Line 15	28 29
30	End of Prior Year Revenues (PYRR FU) Excluding FF&U	e	096 401	Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28)	30
30	End of Fron Tear Revenues (FTRR EU) Excluding FF&C	\$	986,401	Line 13 + Line 19 + Line 25 + (Sum Lines 25 thru 28)	30

¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR $_{\mathrm{EU}}$)

For the Base Period & True-Up Period Ending December 31, 2021 (\$1,000)

Lin				D 4	Line
No		A	mounts	Reference	No.
1	B. Incentive ROE Project Transmission Revenue: 1,2 Incentive Transmission Plant Depreciation Expense	S		Statement AJ; Line 19	1
2	Incentive Transmission Plant Depreciation Expense	ð.	-	Statement AJ; Line 19	2
3	Incentive Cost of Capital Rate (ICOCR) - Base ROE		1.6599%	Statement AV; Page 4; Line 32	3
4	Total Incentive ROE Project Transmission Rate Base	\$	1.039970	Page 3; Line 32	4
5	Incentive ROE Project Return and Associated Income Taxes - Base ROE	\$	-	Line 3 x Line 4	5
6	•				6
7	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.0000%	Statement AV; Page 4; Line 66	7
8	Total Incentive ROE Project Transmission Rate Base	\$	-	Page 3; Line 32	8
9	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$	-	Line 7 x Line 8	9
10					10
11	Total Incentive ROE Project Transmission Revenue	\$	-	Line 1 + Line 5 + Line 9	11
12	1.2				12
13	<u> </u>				13
14 15	Incentive Transmission Plant Abandoned Project Cost Amortization Expense	\$	-	Statement AJ; Line 21	14 15
16	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	¢		Page 3; Line 37	16
17	•	Ψ	9.5314%	Statement AV; Page 3; Line 32	17
18	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE	\$	7.551470	Line 16 x Line 17	18
19	mediave trans. France round. Froj. Retain & rissoc. Inc. Taxes Buse Roll	Ψ		Ellie To x Ellie T/	19
20	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$	-	Page 3; Line 37	20
21	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder		0.0000%	Shall be Zero	21
22	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder	\$	-	Line 20 x Line 21	22
23					23
24	Total Incentive Transmission Plant Abandoned Project Revenue	\$	-	Line 14 + Line 18 + Line 22	24
25					25
26					26
27	Incentive Transmission Construction Work In Progress	\$	-	Page 3; Line 39	27
28	. ()		9.5314%	Statement AV; Page 3; Line 32	28
29	Incentive CWIP Return and Associated Income Taxes - Base ROE	\$	-	Line 27 x Line 28	29
30	In continue Transmission Construction World In December	e		D 2. I : 20	30 31
31		D.	0.3911%	Page 3; Line 39 Statement AV; Page 3; Line 66	32
32 33	Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder	¢	0.391170	Line 31 x Line 32	32
34	incentive CWIP Return and Associated income Taxes - CAISO Participation ROE Adder	Þ	-	Line 31 x Line 32	33 34
35	Total Incentive CWIP Revenue	\$		Line 29 + Line 33	35
36	Total Modulity Civil November	Ψ.		Eme 25 · Eme 33	36
37	Total Incentive End of Prior Year Revenues (PYRR FILIR) Excluding FF&U	\$	-	Sum Lines 11, 24, 35	37
38	C EU-IN G				38
39	E. Total (PYRR _{FII}) Excluding FF&U ³	\$	986,401	Page 1; Line 30 + Line 37	39

¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

³ Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR _{EU})

For the Base Period & True-Up Period Ending December 31, 2021

(\$1,000)

Line					Line
No.			Amounts	Reference	No.
	A. Transmission Rate Base:				
1	Net Transmission Plant:				1
2	Transmission Plant	\$	5,550,599	Page 4; Line 16	2
3	Transmission Related Electric Miscellaneous Intangible Plant		5,094	Page 4; Line 17	3
4	Transmission Related General Plant		59,577	Page 4; Line 18	4
5	Transmission Related Common Plant		149,392	Page 4; Line 19	5
6	Total Net Transmission Plant	\$	5,764,661	Sum Lines 2 thru 5	6
7					7
8	Rate Base Additions:				8
9	Transmission Plant Held for Future Use	\$	-	Statement AG; Line 1	9
10	Transmission Plant Abandoned Project Cost		-	Statement Misc; Line 3	10
11	Total Rate Base Additions	\$	-	Line 9 + Line 10	11
12					12
13	Rate Base Reductions:				13
14	Transmission Related Accum. Def. Inc. Taxes ¹	\$	(994,463)	Statement AF; Line 7	14
15	Transmission Plant Abandoned Accum. Def. Inc. Taxes		-	Statement AF; Line 11	15
16	Total Rate Base Reductions	\$	(994,463)	Line 14 + Line 15	16
17					17
18	Working Capital:				18
19	Transmission Related Materials and Supplies	\$	48,583	Statement AL; Line 5	19
20	Transmission Related Prepayments		41,912	Statement AL; Line 9	20
21	Transmission Related Cash Working Capital		24,797	Statement AL; Line 19	21
22	Total Working Capital	\$	115,292	Sum Lines 19 thru 21	22
23					23
24	Other Regulatory Assets/Liabilities	\$	-	Statement Misc; Line 5	24
25	Unfunded Reserves	\$	(11,022)	Statement Misc; Line 7	25
26					26
27	Total Transmission Rate Base	\$	4,874,468	Sum Lines 6, 11, 16, 22, 24, 25	27
28					28
29	B. Incentive ROE Project Transmission Rate Base: ²				29
30	Net Incentive Transmission Plant	\$	-	Page 4; Line 25	30
31	Incentive Transmission Plant Accum. Def. Income Taxes		_	Statement AF; Line 9	31
32	Total Incentive ROE Project Transmission Rate Base	\$	-	Line 30 + Line 31	32
33	•				33
34	C. Incentive Transmission Plant Abandoned Project Rate Base: 2				34
35	Incentive Transmission Plant Abandoned Project Cost	•		Statement Misc; Line 9	35
36	Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes	φ	-	Statement AF: Line 13	36
37	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	•	-	Line 35 + Line 36	37
38	Total incentive Transmission Fight Avandoned Floject Cost Rate base	э	-	Line 33 + Line 30	38
	DI CT C C C WILL D 2	e		Statement AM; Line 1	39
39	D. Incentive Transmission Construction Work In Progress ²	\$	-	Statement AM; Line I	39

Represents Transmission Related Net ADIT (Liab)/Asset and Net (Excess)/Deficient ADIT.

The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR _{EU})

For the Base Period & True-Up Period Ending December 31, 2021

(\$1,000)

Line					Line
No.			Amounts	Reference	No.
	A. Transmission Plant:				
1	Gross Transmission Plant:				1
2	Transmission Plant	\$	7,094,919	Statement AD; Line 11	2
3	Transmission Related Electric Misc. Intangible Plant		38,764	Statement AD; Line 27	3
4	Transmission Related General Plant		101,770	Statement AD; Line 29	4
5	Transmission Related Common Plant		276,231	Statement AD; Line 31	5
6	Total Gross Transmission Plant	\$	7,511,684	Sum Lines 2 thru 5	6
7					7
8	Transmission Related Depreciation Reserve:				8
9	Transmission Plant Depreciation Reserve	\$	1,544,321	Statement AE; Line 1	9
10	Transmission Related Electric Misc. Intangible Plant Amortization Reserve		33,670	Statement AE; Line 11	10
11	Transmission Related General Plant Depr Reserve		42,193	Statement AE; Line 13	11
12	Transmission Related Common Plant Depr Reserve		126,839	Statement AE; Line 15	12
13	Total Transmission Related Depreciation Reserve	\$	1,747,023	Sum Lines 9 thru 12	13
14					14
15	Net Transmission Plant:				15
16	Transmission Plant	\$	5,550,599	Line 2 Minus Line 9	16
17	Transmission Related Electric Miscellaneous Intangible Plant		5,094	Line 3 Minus Line 10	17
18	Transmission Related General Plant		59,577	Line 4 Minus Line 11	18
19	Transmission Related Common Plant		149,392	Line 5 Minus Line 12	19
20	Total Net Transmission Plant	\$	5,764,661	Sum Lines 16 thru 19	20
21					21
22	B. Incentive Project Transmission Plant: 1				22
23	Incentive Transmission Plant	\$	_	Statement AD; Line 13	23
24	Incentive Transmission Plant Depreciation Reserve	· ·	_	Statement AE; Line 19	24
25	Total Net Incentive Transmission Plant	\$	-	Line 23 Minus Line 24	25

¹ The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AH

Operation and Maintenance Expenses

Base Period & True-Up Period 12 - Months Ending December 31, 2021 (\$1,000)

Line		FERC Form 1			Line
No.		Page; Line; Col.	Amounts	Reference	No.
1 2	Derivation of Transmission Operation and Maintenance Expense: Total Transmission O&M Expense	320-323; 112; b	\$ 109,756	AH-1; Line 33; Col. a	1 2
3	Adjustments to Per Book Transmission O&M Expense:	320-323; 112; 0	\$ 109,730	An-1; Line 33; Col. a	3
4			(2.944)	Non-time of AH 1, Line 20, Col 1,	4
	Scheduling, System Control & Dispatch Services		(3,844)	Negative of AH-1; Line 38; Col. b	
5	Reliability, Planning & Standards Developmen		(1,816)	Negative of AH-1; Line 39; Col. b	5
6	Transmission of Electricity by Others		(2.700)	Negative of AH-1; Line 40; Col. b	6
7	Miscellaneous Transmission Expense		(3,708)	Negative of AH-1; Line 45; Col. b	7
8	Other Transmission O&M Exclusion Adjustments		(106)	Negative of AH-1; Line 37; Col. b	8
9	Total Adjusted Transmission O&M Expenses		\$ 100,282	Sum Lines 2 thru 8	9
10					10
11	Derivation of Administrative and General Expense:				11
12	Total Administrative & General Expense	320-323; 197; b	\$ 656,792	AH-2; Line 16; Col. a	12
13	Adjustments to Per Book A&G Expense:				13
14	Abandoned Projects		(5,025)	Negative of AH-2; Line 40; Col. a	14
15	CPUC energy efficiency programs		(13,176)	Negative of AH-2; Sum Lines (20, 21, 42); Col. b;	15
	er ee energy emerency programs		(15,170)	and Sum Lines (22, 24, 29, 36, 41); Col. a	
16	CPUC Intervenor Funding Expense - Transmission ¹			Negative of AH-2; Line 37; Col. a	16
17	CPUC Intervenor Funding Expense - Distribution		(617)	Negative of AH-2; Line 38; Col. a	17
18	CPUC reimbursement fees		(22,236)	Negative of AH-2; Line 34; Col. a	18
19	Injuries & Damages			Not Applicable to 2021 Base Period	19
20	General Advertising Expenses		(66)	Negative of AH-2; Line 39; Col. b	20
21	Franchise Requirements		(128,580)	Negative of AH-2; Line 33; Col. b	21
22	Hazardous substances - Hazardous Substance Cleanup Cost Account		(26)	Negative of AH-2; Line 43; Col. b	22
23	Litigation expenses - Litigation Cost Memorandum Account (LCMA)		(965)	Negative of AH-2; Line 35; Col. b	23
				Negative of AH-2; Sum Lines (23, 25, 26, 27, 28,	
24	Other A&G Exclusion Adjustments		(9,748)	30, 31, 32); Col. a	24
25	Other Cost Adjustments		12,177		25
26	Total Adjusted A&G Expenses Including Property Insurance		\$ 488,530 v		26
27	Less: Property Insurance (Due to different allocation factor)		(8,616)	Negative of AH-2; Line 5; Col. c	27
28	Total Adjusted A&G Expenses Excluding Property Insurance		\$ 479,914 v		28
29	Transmission Wages and Salaries Allocation Factor		20.23%	Statement AI; Line 15	29
30	Transmission Related Administrative & General Expenses		\$ 97.086 v		30
31	Property Insurance Allocated to Transmission, General, and Common Plant		3,470	Negative of Line 27 x Line 51	31
32	Transmission Related A&G Expense Including Property Insurance Expense		\$ 100,556 v	2	32
33	Transmission related reed Expense metading Property insurance Expense		3 100,550	Ellie 30 + Ellie 31	33
34	Derivation of Transmission Plant Property Insurance Allocation Factor:				34
35	Transmission Plant & Incentive Transmission Plant		\$ 7.094.919	Statement AD; Line 25	35
36	Transmission Plant & Incentive Transmission Plant Transmission Related Electric Miscellaneous Intangible Plant		7,094,919	Shall be Zero	36
	Transmission Related Electric Miscenaneous intangible Plant Transmission Related General Plant			Statement AD; Line 29	37
37 38			101,770 276,231		38
	Transmission Related Common Plant			Statement AD; Line 31	
39	Total Transmission Related Investment in Plant		\$ 7,472,920	Sum Lines 35 thru 38	39
40				** ***	40
41	Total Transmission Plant & Incentive Transmission Plant		\$ 7,094,919	Line 35 Above	41
42	Total Steam Production Plant		566,175	Statement AD; Line 1	42
43	Total Nuclear Production Plant		-	Shall be Zero	43
	Total Other Production Plant		542,750	Statement AD; Line 7	44
45	Total Distribution Plant		8,482,865	Statement AD; Line 9	45
46	Transmission Related Electric Miscellaneous Intangible Plant		-	Shall be Zero	46
47	Total General Plant		503,068	Statement AD; Line 17	47
48	Total Common Plant		1,365,462	Statement AD; Line 19	48
49	Total Plant in Service Excluding SONGS		\$ 18,555,239	Sum Lines 41 thru 48	49
50					50
51	Transmission Property Insurance and Tax Allocation Factor		40.27%	Line 39 / Line 49	51

V Items in BOLD have changed due to A&G adjustment on CEMA/WMPMA exclusion corrections compared to the original TO5 Cycle 5 filing per ER23-542.

¹ The CPUC Intervenor Expense for Transmission shall be treated as an exclusion in A&G but added back to the Retail BTRR on BK-1; Page 1; Line 5. This expense will be excluded in Wholesale BTRR on BK-2; Line 3.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AH

Operation and Maintenance Expenses

Base Period & True-Up Period 12 - Months Ending December 31, 2021 (\$1,000)

Line No.		FERC Form 1 Page; Line; Col.		Amounts	Reference	Line No.
1 2	Derivation of Transmission Operation and Maintenance Expense: Total Transmission O&M Expense	320-323; 112; b	\$	109,756	AH-1; Line 33; Col. a	1 2
3 4	Adjustments to Per Book Transmission O&M Expense: Scheduling, System Control & Dispatch Services			(3,844)	Negative of AH-1; Line 38; Col. b	3 4
5 6	Reliability, Planning & Standards Developmen Transmission of Electricity by Others			(1,816)	Negative of AH-1; Line 39; Col. b Negative of AH-1; Line 40; Col. b	5 6
7 8	Miscellaneous Transmission Expense			(3,708)	Negative of AH-1; Line 45; Col. b	7 8
9	Other Transmission O&M Exclusion Adjustments Total Adjusted Transmission O&M Expenses		\$	100,282	Negative of AH-1; Line 37; Col. b Sum Lines 2 thru 8	9
10 11	Derivation of Administrative and General Expense:					10 11
12	Total Administrative & General Expense	320-323; 197; b	\$	656,792	AH-2; Line 16; Col. a	12
13 14	Adjustments to Per Book A&G Expense: Abandoned Projects			(5,025)	Negative of AH-2; Line 40; Col. a	13 14
15	CPUC energy efficiency programs			(13,176)	Negative of AH-2; Sum Lines (20, 21, 42); Col. b;	15
16	CPUC Intervenor Funding Expense - Transmission ¹			_	and Sum Lines (22, 24, 29, 36, 41); Col. a Negative of AH-2; Line 37; Col. a	16
17	CPUC Intervenor Funding Expense - Distribution			(617)	Negative of AH-2; Line 38; Col. a	17
18 19	CPUC reimbursement fees Injuries & Damages			(22,236)	Negative of AH-2; Line 34; Col. a Not Applicable to 2021 Base Period	18 19
20	General Advertising Expenses			(66)	Negative of AH-2; Line 39; Col. b	20
21 22	Franchise Requirements Hazardous substances - Hazardous Substance Cleanup Cost Account			(128,580) (26)	Negative of AH-2; Line 33; Col. b Negative of AH-2; Line 43; Col. b	21 22
23	Litigation expenses - Litigation Cost Memorandum Account (LCMA)			(965)	Negative of AH-2; Line 35; Col. b	23
24	Other A&G Exclusion Adjustments			(9,748)	Negative of AH-2; Sum Lines (23, 25, 26, 27, 28, 30, 31, 32); Col. a	24
25	Total Adjusted A&G Expenses Including Property Insurance		\$	476,353	Sum Lines 12 thru 24	25
26 27	Less: Property Insurance (Due to different allocation factor) Total Adjusted A&G Expenses Excluding Property Insurance		\$	(8,616) 467,737	Negative of AH-2; Line 5; Col. c Line 25 + Line 26	26 27
28	Transmission Wages and Salaries Allocation Factor			20.23%	Statement AI; Line 15	28
29 30	Transmission Related Administrative & General Expenses Property Insurance Allocated to Transmission, General, and Common Plant		\$	94,622 3,470	Line 27 x Line 28 Negative of Line 26 x Line 50	29 30
31	Transmission Related A&G Expense Including Property Insurance Expense		\$	98,092	Line 29 + Line 30	31
32 33	Derivation of Transmission Plant Property Insurance Allocation Factor:					32 33
34	Transmission Plant & Incentive Transmission Plant		\$	7,094,919	Statement AD; Line 25	34
35 36	Transmission Related Electric Miscellaneous Intangible Plant Transmission Related General Plant			101,770	Shall be Zero Statement AD; Line 29	35 36
37	Transmission Related Common Plant			276,231	Statement AD; Line 31	37
38 39	Total Transmission Related Investment in Plant		\$	7,472,920	Sum Lines 34 thru 37	38 39
40	Total Transmission Plant & Incentive Transmission Plant		\$	7,094,919	Line 34 Above	40
41 42	Total Steam Production Plant Total Nuclear Production Plant			566,175	Statement AD; Line 1 Shall be Zero	41 42
43	Total Other Production Plant			542,750	Statement AD; Line 7	43
44 45	Total Distribution Plant Transmission Related Electric Miscellaneous Intangible Plant			8,482,865	Statement AD; Line 9 Shall be Zero	44 45
46	Total General Plant			503,068	Statement AD; Line 17	46
47 48	Total Common Plant Total Plant in Service Excluding SONGS		•	1,365,462 18,555,239	Statement AD; Line 19 Sum Lines 40 thru 47	47 48
48 49	Total Flant III Service Excluding SOINGS		Ф	10,333,439	Sum Lines 40 thru 47	48 49
50	Transmission Property Insurance and Tax Allocation Factor			40.27%	Line 38 / Line 48	50

¹ The CPUC Intervenor Expense for Transmission shall be treated as an exclusion in A&G but added back to the Retail BTRR on BK-1; Page 1; Line 5. This expense will be excluded in Wholesale BTRR on BK-2; Line 3.

SAN DIEGO GAS & ELECTRIC COMPANY Administrative & General Expenses 12 Months Ending December 31, 2021 (\$1,000)

FERC		(a) Total	(b) Excluded	(c) = (a) - (b) Total	(f) Addtl A&G	(g) = (e) + (f) Adjusted	
Acct	Description	Per Books	Expenses	Adjusted	Adj	A&G	Reference
	Administrative & General	\$ 62,283	\$ 881	6 (1.402	S 881 ³	\$ 62,283	E 1 B 220 222 I 101
	A&G Salaries	. ,		\$ 61,402		· · · · · · · · · · · · · · · · · · ·	Form 1; Page 320-323; Line 181
	Office Supplies & Expenses	33,308	7,379	25,928	√ 7,379 ³	33,308	Form 1; Page 320-323; Line 182
	Less: Administrative Expenses Transferred-Credit	(20,277)		(20,277)	1	(20,277)	Form 1; Page 320-323; Line 183
	Outside Services Employed	108,587	10,897	97,689	√ 1,396 ³	99,086	Form 1; Page 320-323; Line 184
924	Property Insurance	8,616		8,616		8,616	Form 1; Page 320-323; Line 185
925	Injuries & Damages	215,579	1,418	214,161	√ 996 ³	215,157	Form 1; Page 320-323; Line 186
926	Employee Pensions & Benefits 1	56,506	2,077	54,429	√ 1,511 ³	55,940	Form 1; Page 320-323; Line 187
	Franchise Requirements	128,580	128,580	0		0	Form 1; Page 320-323; Line 188
	Regulatory Commission Expenses	35,380	24,076	11,304		11,304	Form 1; Page 320-323; Line 189
	Less: Duplicate Charges (Company Energy Use)	(12,934)		(12,934)		(12,934)	Form 1; Page 320-323; Line 190
	General Advertising Expenses	66	66	(==,,,,,,)		0	Form 1; Page 320-323; Line 191
	Miscellaneous General Expenses	10,539	5,025	5,513	v 0 3	5,513	Form 1; Page 320-323; Line 192
	Rents	12,352	14	12,338	v 14 ³	12,352	Form 1; Page 320-323; Line 193
					V 14	,	
935	Maintenance of General Plant	18,209	26	18,183	 	18,183	Form 1; Page 320-323; Line 196
	Total Administrative & General Expenses	\$ 656,792	\$ 180,439	9 476 252	√ \$ 12,177	\$ 488,530	Sum Lines 1 thru 14
	total Aummistrative & General Expenses	3 656,/92	180,439	9 4/0,353	3 12,1//	3 488,530	Sum Lines I thru 14
			l	l	I		
Evolude 4	Evnoncos						
	Expenses: Energy Efficiency		\$ 881				
	CEMA/WMPMA exclusion corrections		J 881		881 ³		
			7.270		881		
	Energy Efficiency		7,379				
	CEMA/WMPMA exclusion corrections				7,379 3		
923	Energy Efficiency	\$ 1,396					
(Other Exclusion - FERC Audit Adjustments (Finding #3) 2	9,501	10,897				
	CEMA/WMPMA exclusion corrections		='		1,396 3		
	Energy Efficiency	1,300			,		
	Customer Information System	57					
	Electric Power Research Institute (EPRI) Dues	51					
	Covid-19 Pandemic Protections	8					
	Residential Disconnect Protections	3	1,418				
	CEMA/WMPMA exclusion corrections				996 ³		
	Energy Efficiency	1,948					
	Customer Information System	88					
	CSI Transition, Stabilization, & OCM	36					
	Residential Disconnect Protections	5	2,077				
	CEMA/WMPMA exclusion corrections		- 2,077		1,511 3		
	Franchise Requirements		128,580		1,311		
	Pranchise Requirements CPUC reimbursement fees	22,236	128,380				
	Litigation expenses - Litigation Cost Memorandum Account (LCMA)	22,236 965					
	Energy Efficiency	258					
	CPUC Intervenor Funding Expense - Transmission	258					
	CPUC Intervenor Funding Expense - Transmission CPUC Intervenor Funding Expense - Distribution	617	24,076				
	General Advertising Expenses	017	24,076				
	Abandoned Projects	5,025	00				
	Energy Efficiency	3,023	5,025				
	**		3,023		0 3		
	CEMA/WMPMA exclusion corrections				0 5		
	Energy Efficiency		14				
	CEMA/WMPMA exclusion corrections				14 3		
935	Hazardous Substances-Hazardous Substance Cleanup Cost Account		26	•			
	Total Excluded Expenses		\$ 180,439	-	\$ 12,177 ³		
				•			
v I	Items in BOLD have changed due to A&G adjustment on CEMA/WMP	MA exclusion correcti	ons compared to tl	ne original TO5 Cy	cle 5 filing per EF	23-542.	
	FERC Acct 926, Employee Pensions & Benefits, does not include any PBOP		•	- •	~.		
	Adjusting journal entries related to prior year A&G costs (2016-2019) that re	_		uded from TOS Care	da 5		
	The impacts of the adjusting entries is reflected in the per book amount and v			i ne impact of FEF	C Audit		
	adjustments and corresponding refunds will be accounted for in a separate re	fund analysis filed with	FERC.				
3	2021 CEMA/WMPMA exclusion corrections.						

SAN DIEGO GAS & ELECTRIC COMPANY Administrative & General Expenses 12 Months Ending December 31, 2021 (\$1,000)

Line	FERC		(a) Total			(b) Excluded	(c) = (a) - Total	. ,		Line
No.	Acct	Description	Per Boo	ks		Expenses	Adjusto	ed	Reference	No.
	020	Administrative & General	\$ 6	2 202		001	Φ 6	1 402	F 1 D 220 222 L: 101	١,
1	920 921	A&G Salaries		2,283	\$	881		1,402	Form 1; Page 320-323; Line 181	1
2	921	Office Supplies & Expenses		3,308		7,379		5,928	Form 1; Page 320-323; Line 182	2 3
3		Less: Administrative Expenses Transferred-Credit		0,277)		10.007),277)	Form 1; Page 320-323; Line 183	
4 5	923 924	Outside Services Employed		8,587		10,897		7,689	Form 1; Page 320-323; Line 184	4 5
		Property Insurance		8,616		1 410		3,616	Form 1; Page 320-323; Line 185	
6	925	Injuries & Damages		5,579		1,418		4,161	Form 1; Page 320-323; Line 186	6
7	926	Employee Pensions & Benefits 1		6,506		2,077	54	1,429	Form 1; Page 320-323; Line 187	7
8	927	Franchise Requirements		8,580		128,580		0	Form 1; Page 320-323; Line 188	8
9	928	Regulatory Commission Expenses		5,380		24,076		1,304	Form 1; Page 320-323; Line 189	9
10	929	Less: Duplicate Charges (Company Energy Use)	(1:	2,934)			(12	2,934)	Form 1; Page 320-323; Line 190	10
11	930.1	General Advertising Expenses		66		66		0	Form 1; Page 320-323; Line 191	11
12	930.2	Miscellaneous General Expenses		0,539		5,025		5,513	Form 1; Page 320-323; Line 192	12
13	931	Rents		2,352		14		2,338	Form 1; Page 320-323; Line 193	13
14	935	Maintenance of General Plant	1	8,209		26	18	3,183	Form 1; Page 320-323; Line 196	14
15										15
16		Total Administrative & General Expenses	\$ 65	6,792	\$	180,439	\$ 470	5,353	Sum Lines 1 thru 14	16
17										17
18										18
19		d Expenses:			_					19
20	920	Energy Efficiency			\$	881				20
21	921	Energy Efficiency				7,379				21
22	923	Energy Efficiency		1,396						22
23		Other Exclusion - FERC Audit Adjustments (Finding #3) ²		9,501	_	10,897				23
24	925	Energy Efficiency		1,300						24
25		Customer Information System		57						25
26		Electric Power Research Institute (EPRI) Dues		51						26
27		Covid-19 Pandemic Protections		8						27
28		Residential Disconnect Protections		3	_	1,418				28
29	926	Energy Efficiency		1,948						29
30		Customer Information System		88						30
31		CSI Transition, Stabilization, & OCM		36						31
32		Residential Disconnect Protections		5	-	2,077				32
33	927	Franchise Requirements	_			128,580				33
34	928	CPUC reimbursement fees	2.	2,236						34
35		Litigation expenses - Litigation Cost Memorandum Account (LCMA)		965						35
36		Energy Efficiency		258						36
37		CPUC Intervenor Funding Expense - Transmission		-		24.076				37
38	020.1	CPUC Intervenor Funding Expense - Distribution		617	-	24,076				38
39	930.1 930.2	General Advertising Expenses		5 005		66				39
40	930.2	Abandoned Projects		5,025		5.025				40
41	021	Energy Efficiency		0	-	5,025				41
42	931	Energy Efficiency				14				42
43 44	935	Hazardous Substances-Hazardous Substance Cleanup Cost Account				26				43 44
44		T-t-l Fl-d-d F			•	100 420				45
		Total Excluded Expenses			\$	180,439				
46 47										46 47
	1	FERCA (O2C F 1 R ' 0 R C) 1 (' 1 1 RROR	1		1 200	\ 1				
48	2	FERC Acct 926, Employee Pensions & Benefits, does not include any PBOP		-				mor	~	48
49	4	Adjusting journal entries related to prior year A&G costs (2016-2019) that res							-	49
50		The impacts of the adjusting entries is reflected in the per book amount and w	ere excluded	from tl	he ac	ljusted 2021 to	al. The impa	ct of I	FERC Audit	50
51		adjustments and corresponding refunds will be accounted for in a separate ref	und analysis t	filed w	ith F	ERC.				51
52										52
										_

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AL

Working Capital

Base Period & True-Up Period 12 - Months Ending December 31, 2021

(\$1,000)

Line No		FERC Form 1 Page; Line; Col.	Vorking Cash		3-Months rage Balance	Reference	Line No.
1 2	A. Plant Materials and Operating Supplies ¹			\$	121,247	AL-1; Line 18	1 2
3	Transmission Plant Allocation Factor				40.07%	Pg6 Rev Stmt AD; Line 35	3
5	Transmission Related Materials and Supplies			\$	48,583	Line 1 x Line 3	5
7	B. Prepayments 1,2	110-111; Footnote Data (b)		\$	104,601	AL-2; Line 18	7
9 10	Transmission Related Prepayments			\$	41,912	Line 3 x Line 7	9 10
11 12 13 14 15	C. Derivation of Transmission Related Cash Working Capital - Retail: Transmission O&M Expense Transmission Related A&G Expense - Excl. Intervenor Funding Expense CPUC Intervenor Funding Expense - Transmission Total		\$ 100,282 100,556 200,838			Statement AH; Line 9 Pg5; Rev. Stmt AH; Line 32 Negative of Statement AH; Line 16 Sum Lines 12 thru 14	11 12 13 14 15
16 17 18	One Eighth O&M Rule		12.50%			FERC Method = 1/8 of O&M Expense	16 17 18
19 20	Transmission Related Cash Working Capital - Retail Customers		\$ 25,105	ı		Line 15 x Line 17	19 20
21 22 23	D. Adj. to Back Out CPUC Intervenor Funding Exp. Embedded in Retail Working Cash: CPUC Intervenor Funding Expense - Transmission		\$ -			Line 14 Above	21 22 23
24 25	One Eighth O&M Rule		 12.50%			Line 17 Above	24 25
26 27	Adj. to Transmission Related Cash Working Capital - Wholesale Customers		\$ -			Line 22 x Line 24	26 27
28 29	Cost of Capital Rate (COCR) - Base ROE:		9.5314%			Pg7 Rev Statement AV; Page 3; Line 32	28 29
30 31	CPUC Intervenor Funding Expense Revenue Adj Base ROE $^{\rm 3}$		\$ -			Line 26 x Line 28	30 31
32 33	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:		0.3911%			Pg7 Rev Statement AV; Page 3; Line 66	32 33
34	CPUC Intervenor Funding Expense Revenue Adj CAISO Participation ROE Adder ³		\$ 			Line 26 x Line 32	34

V Items in BOLD have changed due to A&G adjustment on CEMA/WMPMA exclusion corrections compared to the original TO5 Cycle 5 filing per ER23-542.

The balances for Materials & Supplies and Prepayments are derived based on a 13-month average balance.

The 13-Month Avg. for Electric Plant Prepayments included on FERC Form 1; Page 110-111; Footnote Data (b) is slightly incorrect. During the preparation of the TO5 Cycle 5 filing, an error was identified in the allocation used to prepare the footnote. The 13-Month Avg. included in TO5 Cycle 5 is the correct amount.

Working Capital Adjustment to show that Wholesale customers do not pay for CPUC Intervenor Funding Expense.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AL

Working Capital

Base Period & True-Up Period 12 - Months Ending December 31, 2021 (\$1,000)

Line No.		FERC Form 1 Page; Line; Col.	V	Vorking Cash	-Months age Balance	Reference	Line No.
1 2	A. Plant Materials and Operating Supplies ¹				\$ 121,247	AL-1; Line 18	1 2
3	Transmission Plant Allocation Factor				40.07%	Pg6 Rev Stmt AD; Line 35	3 4
5	Transmission Related Materials and Supplies				\$ 48,583	Line 1 x Line 3	5
7 8	B. Prepayments ^{1,2}	110-111; Footnote Data (b)			\$ 104,601	AL-2; Line 18	7 8
9 10 11	Transmission Related Prepayments C. Derivation of Transmission Related Cash Working Capital - Retail:				\$ 41,912	Line 3 x Line 7	9 10 11
12 13 14	Transmission O&M Expense Transmission Related A&G Expense - Excl. Intervenor Funding Expense CPUC Intervenor Funding Expense - Transmission		\$	100,282 98,092		Statement AH; Line 9 Pg6; Rev. Stmt AH; Line 31 Negative of Statement AH; Line 16	12 13 14
15 16	Total		\$	198,375		Sum Lines 12 thru 14	15 16
17 18	One Eighth O&M Rule		•	12.50%		FERC Method = 1/8 of O&M Expense	17 18
19 20 21	Transmission Related Cash Working Capital - Retail Customers D. Adj. to Back Out CPUC Intervenor Funding Exp. Embedded in Retail Working Cash:		\$	24,797		Line 15 x Line 17	19 20 21
22 23	CPUC Intervenor Funding Expense - Transmission		\$	-		Line 14 Above	22 23
24 25	One Eighth O&M Rule			12.50%		Line 17 Above	24 25
26 27	Adj. to Transmission Related Cash Working Capital - Wholesale Customers		\$	-		Line 22 x Line 24	26 27
28 29	Cost of Capital Rate (COCR) - Base ROE:			9.5314%		Statement AV; Page 3; Line 32	28 29
30 31	CPUC Intervenor Funding Expense Revenue Adj Base ROE ³		\$			Line 26 x Line 28	30 31
32 33	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:			0.3911%		Statement AV; Page 3; Line 66	32 33
34	CPUC Intervenor Funding Expense Revenue Adj CAISO Participation ROE Adder ³		\$	-		Line 26 x Line 32	34

 $^{^{1}}$ The balances for Materials & Supplies and Prepayments are derived based on a 13-month average balance.

The 13-Month Avg. for Electric Plant Prepayments included on FERC Form 1; Page 110-111; Footnote Data (b) is slightly incorrect. During the preparation of the TO5 Cycle 5 filling, an error was identified in the allocation used to prepare the footnote. The 13-Month Avg. included in TO5 Cycle 5 is the correct amount.

³ Working Capital Adjustment to show that Wholesale customers do not pay for CPUC Intervenor Funding Expense.

SAN DIEGO GAS & ELECTRIC COMPANY

Line No.				FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1 2 3 4 5 6 7	Long-Term Debt Component - Denominator: Bonds (Acct 221) Less: Reacquired Bonds (Acct 222) Other Long-Term Debt (Acct 224) Unamortized Premium on Long-Term Debt (Acct 225) Less: Unamortized Discount on Long-Term Debt-Debit (Acct LTD = Long Term Debt	226)		112-113; 18; c 112-113; 19; c 112-113; 21; c 112-113; 22; c 112-113; 23; c	\$ 6,417,859 - - (16,894) \$ 6,400,965	Sum Lines 2 thru 6	1 2 3 4 5 6 7
8 9 10 11 12 13 14	Long-Term Debt Component - Numerator: Interest on Long-Term Debt (Acct 427) Amort. of Debt Disc. and Expense (Acct 428) Amortization of Loss on Reacquired Debt (Acct 428.1) Less: Amort. of Premium on Debt-Credit (Acct 429) Less: Amortization of Gain on Reacquired Debt-Credit (Acct	429.1)		114-117; 62; c 114-117; 63; c 114-117; 64; c 114-117; 65; c 114-117; 66; c	\$ 237,654 4,408 1,275		8 9 10 11 12 13 14
15 16 17	i = LTD interest <u>Cost of Long-Term Debt:</u>				\$ 243,337 3.80%	Sum Lines 10 thru 14 Line 15 / Line 7	15 16 17
18 19 20 21 22 23 24	Preferred Equity Component: PF = Preferred Stock (Acct 204) d(pf) = Total Dividends Declared-Preferred Stocks (Acct 437) Cost of Preferred Equity Common Equity Component:			112-113; 3; c 118-119; 29; c	\$ - \$ - 0.00%	Line 21 / Line 20	18 19 20 21 22 23 24
25 26 27 28	Proprietary Capital Less: Preferred Stock (Acet 204) Less: Unappropriated Undistributed Subsidiary Earnings (Acc Accumulated Other Comprehensive Income (Acet 219)	t 216.1)		112-113; 16; c 112-113; 3; c 112-113; 12; c 112-113; 15; c	\$ 8,248,584 - - 10,117	Negative of Line 20 Above	25 26 27 28
29 30	CS = Common Stock				\$ 8,258,701	Sum Lines 25 thru 28	29 30
31 32 33 34	Base Return on Common Equity:	(a)	(b) Cap. Struct.	(c) Cost of	10.10% (d) = (b) x (c) Weighted	TO5 Offer of Settlement; Section II.A.1.5.1	33 34
35 36	Weighted Cost of Capital:	Amounts 1	Ratio	Capital	Cost of Capital		35 36
37 38 39 40	Long-Term Debt Preferred Equity Common Equity Total Capital	\$ 6,400,965 - 8,258,701 \$ 14,659,666	43.66% 0.00% 56.34% 100.00%	3.80% 0.00% 10.10%	1.66% 0.00% 5.69% 7.35%	Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39	37 38 39 40
41 42 43	Cost of Equity Component (Preferred & Common):				5.69%	Line 38 + Line 39; Col. d	41 42 43
44 45 46 47 48	CAISO Participation ROE Adder: Weighted Cost of Capital:	(a) Amounts ¹	(b) Cap. Struct. Ratio	(c) Cost of Capital	(d) = (b) x (c) Weighted Cost of Capital	TO5 Offer of Settlement; Section II.A.1.5.1	44 45 46 47 48
49 50 51 52 53 54	Long-Term Debt Preferred Equity Common Equity Total Capital Cost of Common Equity Component (CAISO Participation Reference)	\$ 6,400,965 - 8,258,701 \$ 14,659,666	43.66% 0.00% 56.34% 100.00%	0.00% 0.00% 0.50%	0.00% 0.00% 0.28% 0.28%	Shall be Zero for ROE Adder Shall be Zero for ROE Adder Col. c = Line 45 Above Sum Lines 50 thru 52 Line 52; Col. d	49 50 51 52 53 54 55
						,	

¹ Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY

Line No.					FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1	Incentive Return on Common Equity: 1					0.00%		1
2			(a)	(b)	(c)	(d) = (b) x (c)		2
3				Cap. Struct.	Cost of	Weighted		3
4	Incentive Weighted Cost of Capital:		Amounts 2	Ratio	Capital	Cost of Capital		4
5								5
6	Long-Term Debt	\$	6,400,965	43.66%	3.80%	1.66%	Col. $c = Page 1$, Line 17	6
7	Preferred Equity		-	0.00%	0.00%	0.00%	Col. $c = Page 1$, Line 22	7
8	Common Equity		8,258,701	56.34%	0.00%	0.00%	Col. $c = Line 1$ Above	8
9	Total Capital	\$	14,659,666	100.00%	<u>-</u>	1.66%	Sum Lines 6 thru 8	9
10					-			10
11	Incentive Cost of Equity Component (Preferred & Common):					0.00%	Line 7 + Line 8; Col. d	11
12								12
13								13
14	CAISO Participation ROE Adder:					0.00%	Order No. 679, 116 FERC ¶ 61,057 at P 326	14
15			(a)	(b)	(c)	(d) = (b) x (c)		15
16				Cap. Struct.	Cost of	Weighted		16
17	Weighted Cost of Capital:		Amounts 2	Ratio	Capital	Cost of Capital		17
18	· · · · · · · · · · · · · · · · · · ·				•			18
19	Long-Term Debt	\$	6,400,965	43.66%	0.00%	0.00%	Shall be Zero for ROE Adder	19
20	Preferred Equity		· · · ·	0.00%	0.00%	0.00%	Shall be Zero for ROE Adder	20
21	Common Equity		8,258,701	56.34%	0.00%	0.00%	Col. $c = Line 14 Above$	21
22	Total Capital	\$	14,659,666	100.00%	-	0.00%	Sum Lines 19 thru 21	22
23								23
24	Cost of Common Equity Component (CAISO Participation RC	DE A	Adder):			0.00%	Line 21; Col. d	24

¹ The Incentive Return on Common Equity will be tracked and shown separately for each project. As a result, lines 1 through 24 will be repeated for each project.

² Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY Statement AV

Line No.		Amounts	Reference	Line No.
1	Cost of Capital Rate (COCE) Calculation - Base ROE:			1
2	- ()			2
3 4	A. Federal Income Tax Component:			3 4
5	Where:			5
6	A = Sum of Preferred Stock and Return on Equity Component	5.69%	Page 1; Line 42	6
7 8	B = Transmission Total Federal Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense	\$ 3,545 \$ 8,977	Negative of Statement AR; Line 9 AV-1A; Line 49	7 8
9	D = Transmission Rate Base		*	9
			Pg3 Rev Statement BK-1; Page 3; Line 27	
10 11	FT = Federal Income Tax Rate for Rate Effective Period	21%	Federal Income Tax Rate	10 11
12	Federal Income Tax = $\frac{(((A) + (C/D)) * FT) - (B/D)}{(1 - FT)}$	1.4694%	Federal Income Tax Expense	12
13 14	(1 - FT)			13 14
15	B. State Income Tax Component:			15
16	· · · · · · · · · · · · · · · · · · ·			16
17 18	Where:	5.69%	Line 6 Above	17 18
19	A = Sum of Preferred Stock and Return on Equity Component B = Transmission Total State Tax Adjustments	\$ -	Negative of Statement AT; Line 9	19
20	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ 8,977	Line 8 Above	20
21 22	D = Transmission Rate Base FT = Federal Income Tax Expense	\$ 4,874,776 \\ 1.4694\%	Line 9 Above Line 12 Above	21 22
23	ST = State Income Tax Rate for Rate Effective Period	8.84%	State Income Tax Rate	23
24				24
25 26	State Income Tax = $\frac{(((A) + (C/D) + \text{Federal Income Tax}) * (ST)) - (B/D)}{(1 - ST)}$	0.7121%	State Income Tax Expense	25 26
27	(1-31)			27
28	C. Total Federal & State Income Tax Rate:	2.1815%	Line 12 + Line 25	28
29 30	D. Total Weighted Cost of Capital:	7.3499%	Page 1; Line 40	29 30
31		7.515570	rage 1, Ellie 10	31
32	E. Cost of Capital Rate (COCR) - Base ROE:	9.5314%	Line 28 + Line 30	32
33				33
35	Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder:			35
36				36
37	A. Federal Income Tax Component:			37
38 39	Where:			38 39
40	A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.28%	Page 1; Line 55	40
41 42	B = Transmission Total Federal Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense	\$ - \$ -	Shall be Zero for ROE Adder Shall be Zero for ROE Adder	41 42
43	D = Transmission Rate Base		Pg3 Rev Statement BK-1; Page 3; Line 27	43
44 45	FT = Federal Income Tax Rate for Rate Effective Period	21%	Federal Income Tax Rate	44 45
46	Federal Income Tax = $(((A) + (C/D)) * FT) - (B/D)$	0.0749%	Federal Income Tax Expense	46
47	(1 - FT)			47
48 49	B. State Income Tax Component:			48 49
50				50
	Where:	0.280/	I : 40 Ab	51
52 53	A = Cost of Common Equity Component - CAISO Participation ROE Adder B = Transmission Total State Tax Adjustments	\$ -	Line 40 Above Shall be Zero for ROE Adder	52 53
54	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Line 42 Above	54
55	D = Transmission Rate Base FT = Federal Income Tax Expense	\$ 4,874,776		55
56 57	ST = State Income Tax Rate for Rate Effective Period	0.0749% 8.84%	Line 46 Above State Income Tax Rate	56 57
58				58
59 60	State Income Tax = $\frac{(((A) + (C/D) + \text{Federal Income Tax}) * (ST)) - (B/D)}{(1 - ST)}$	0.0346%	State Income Tax Expense	59 60
61	(1-01)			61
62	C. Total Federal & State Income Tax Rate:	0.1095%	Line 46 + Line 59	62
63 64	D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:	0.2817%	Page 1; Line 53	63 64
65		0.2017/0	1 age 1, Ellie 33	65
66	E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:	0.3911%	Line 62 + Line 64	66

v Items in BOLD have changed due to A&G adjustment on CEMA/WMPMA exclusion corrections compared to the original TO5 Cycle 5 filing per ER23-542.

SAN DIEGO GAS & ELECTRIC COMPANY Statement AV

Line No.		Amounts	Reference	Line No.
1	Incentive Cost of Capital Rate (ICOCR) Calculation - Base ROE: 1			1
2	A. Federal Income Tax Component:			2
4	Where:			4 5
6	A = Sum of Preferred Stock and Return on Equity Component	0.00%	Page 2; Line 11	6
7 8	B = Transmission Total Federal Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense	\$ - \$ -	Shall be Zero for Incentive ROE Projects	7 8
9	D = Total Incentive ROE Project Transmission Rate Base	\$ -	Statement BK-1; Page 3; Line 32	9
10 11	FT = Federal Income Tax Rate for Rate Effective Period	21%	Page 3; Line 10	10 11
12	Federal Income Tax = $\underline{(((A) + (C/D)) * FT) - (B/D)}$	0.0000%	Federal Income Tax Expense	12
13 14	(1 - FT)			13 14
15	B. State Income Tax Component:			15
16 17	Where:			16 17
18	A = Sum of Preferred Stock and Return on Equity Component	0.00%	Line 6 Above	18
19 20	B = Transmission Total State Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense	\$ - \$ -	Shall be Zero for Incentive ROE Projects Line 8 Above	19 20
21	D = Total Incentive ROE Project Transmission Rate Base	\$ -	Line 9 Above	21
22 23	FT = Federal Income Tax Expense ST = State Income Tax Rate for Rate Effective Period	0.0000% 8.84%	Line 12 Above Page 3; Line 23	22 23
24	51 State Income 14A Rate for Rate Effective Ferrod	0.0470	rage 3, Eme 23	24
25 26	State Income Tax = $\underline{(((A) + (C/D) + \text{Federal Income Tax}) * (ST)) - (B/D)}$ (1 - ST)	0.0000%	State Income Tax Expense	25 26
27	(1-51)			27
28 29	C. Total Federal & State Income Tax Rate:	0.0000%	Line 12 + Line 25	28 29
30	D. Total Incentive Weighted Cost of Capital:	1.6599%	Page 2; Line 9	30
31 32	E. Incentive Cost of Capital Rate (ICOCR) - Base ROE:	1.6599%	Line 28 + Line 30	31 32
33	- ()			33
34 35	Cost of Capital Rate (COCR), Calculation - CAISO Participation ROE Adder:			34 35
36	((O(K)			36
37 38	A. Federal Income Tax Component:			37 38
39	Where:			39
40 41	A = Cost of Common Equity Component - CAISO Participation ROE Adder B = Transmission Total Federal Tax Adjustments	\$ -	Page 2; Line 24 Shall be Zero for Incentive ROE Projects	40 41
42	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	•	42
43 44	D = Total Incentive ROE Project Transmission Rate Base FT = Federal Income Tax Rate for Rate Effective Period	\$ - 21%	Statement BK-1; Page 3; Line 32 Page 3; Line 44	43 44
45		2170	rage 3, Eme 11	45
46 47	Federal Income Tax = $\frac{(((A) + (C/D)) * FT) - (B/D)}{(1 - FT)}$	0.0000%	Federal Income Tax Expense	46 47
48	(1 11)			48
49 50	B. State Income Tax Component:			49 50
51	Where:			51
52 53	A = Cost of Common Equity Component - CAISO Participation ROE Adder B = Transmission Total State Tax Adjustments	\$ -	Line 40 Above Shall be Zero for Incentive ROE Projects	52 53
54	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Line 42 Above	54
55	D = Total Incentive ROE Project Transmission Rate Base	\$ -	Line 43 Above	55
56 57	FT = Federal Income Tax Expense ST = State Income Tax Rate for Rate Effective Period	0.0000% 8.84%	Line 46 Above Page 3; Line 57	56 57
58				58
59 60	State Income Tax = $\frac{(((A) + (C/D) + \text{Federal Income Tax}) * (ST)) - (B/D)}{(1 - ST)}$	0.0000%	State Income Tax Expense	59 60
61	, ,			61
62 63	C. Total Federal & State Income Tax Rate:	0.0000%	Line 46 + Line 59	62 63
64 65	D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:	0.0000%	Page 2; Line 22	64 65
66	E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:	0.0000%	Line 62 + Line 64	66

¹ The Incentive Cost of Capital Rate calculation will be tracked and shown separately for each project. As a result, lines 1 through 66 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AV

Line No.			<u>_1</u>	FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1 2 3 4 5 6 7 8	Long-Term Debt Component - Denominator: Bonds (Acct 221) Less: Reacquired Bonds (Acct 222) Other Long-Term Debt (Acct 224) Unamortized Premium on Long-Term Debt (Acct 225) Less: Unamortized Discount on Long-Term Debt-Debit (Acct 225) LTD = Long Term Debt	226)		112-113; 18; c 112-113; 19; c 112-113; 21; c 112-113; 22; c 112-113; 23; c	\$ 6,417,859 - - (16,894) \$ 6,400,965	Sum Lines 2 thru 6	1 2 3 4 5 6 7 8
9 10 11 12 13 14 15	Long-Term Debt Component - Numerator: Interest on Long-Term Debt (Acct 427) Amort. of Debt Disc. and Expense (Acct 428) Amortization of Loss on Reacquired Debt (Acct 428.1) Less: Amort. of Premium on Debt-Credit (Acct 429) Less: Amortization of Gain on Reacquired Debt-Credit (Acct 4 i = LTD interest	29.1)		114-117; 62; c 114-117; 63; c 114-117; 64; c 114-117; 65; c 114-117; 66; c	\$ 237,654 4,408 1,275 - - \$ 243,337	Sum Lines 10 thru 14	9 10 11 12 13 14 15
16 17	Cost of Long-Term Debt:				3.80%	Line 15 / Line 7	16 17
18 19 20 21 22 23	Preferred Equity Component: PF = Preferred Stock (Acet 204) d(pf) = Total Dividends Declared-Preferred Stocks (Acet 437) Cost of Preferred Equity			112-113; 3; c 118-119; 29; c	\$ - \$ - 0.00%	Line 21 / Line 20	18 19 20 21 22 23
24 25 26 27 28 29	Common Equity Component: Proprietary Capital Less: Preferred Stock (Acct 204) Less: Unappropriated Undistributed Subsidiary Earnings (Acct Accumulated Other Comprehensive Income (Acct 219) CS = Common Stock	216.1)		112-113; 16; c 112-113; 3; c 112-113; 12; c 112-113; 15; c	\$ 8,248,584 - 10,117 \$ 8,258,701	Negative of Line 20 Above Sum Lines 25 thru 28	24 25 26 27 28 29
30 31 32 33 34	Base Return on Common Equity:	(a)	(b) Cap. Struct.	(c) Cost of	10.10% (d) = (b) x (c) Weighted	TO5 Offer of Settlement; Section II.A.1.5.1	30 31 32 33 34
35 36	Weighted Cost of Capital:	Amounts 1	Ratio	Capital	Cost of Capital		35 36
37 38 39 40	Long-Term Debt Preferred Equity Common Equity Total Capital	\$ 6,400,965 - 8,258,701 \$ 14,659,666	43.66% 0.00% 56.34% 100.00%	3.80% 0.00% 10.10%	1.66% 0.00% 5.69% 7.35%	Col. c = Line 17 Above Col. c = Line 22 Above Col. c = Line 32 Above Sum Lines 37 thru 39	37 38 39 40
41 42 43	Cost of Equity Component (Preferred & Common):				5.69%	Line 38 + Line 39; Col. d	41 42 43
44 45 46 47 48	CAISO Participation ROE Adder: Weighted Cost of Capital:	(a) Amounts ¹	(b) Cap. Struct. Ratio	(c) Cost of Capital	$ \begin{array}{c} 0.50\% \\ \hline (d) = (b) x (c) \\ \text{Weighted} \\ \text{Cost of Capital} \end{array} $	TO5 Offer of Settlement; Section II.A.1.5.1	44
49 50 51 52 53 54	Long-Term Debt	\$ 6,400,965 - 8,258,701 \$ 14,659,666	43.66% 0.00% 56.34% 100.00%	0.00% 0.00% 0.50%	0.00% 0.00% 0.28% 0.28%	Shall be Zero for ROE Adder Shall be Zero for ROE Adder Col. c = Line 45 Above Sum Lines 50 thru 52 Line 52; Col. d	49 50 51 52 53 54
55	Cost of Common Equity Component (CAISO I articipation RO	L Muuci J.			0.2070	Eme 52, Col. u	55

¹ Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY Statement AV

Line No.					FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1	Incentive Return on Common Equity: 1					0.00%		1
2			(a)	(b) Cap. Struct.	(c) Cost of	(d) = (b) x (c) Weighted		2
4	Incentive Weighted Cost of Capital:		mounts 2	Ratio	Capital	Cost of Capital		4
5	meentive weighted cost of capital.		illounts	Ratio	Сарнаі	Cost of Capital		5
6	Long-Term Debt	\$	6,400,965	43.66%	3.80%	1.66%	Col. c = Page 1, Line 17	6
7	Preferred Equity		-	0.00%	0.00%	0.00%	Col. $c = Page 1$, Line 22	7
8	Common Equity		8,258,701	56.34%	0.00%	0.00%	Col. $c = Line 1$ Above	8
9	Total Capital	\$	14,659,666	100.00%		1.66%	Sum Lines 6 thru 8	9
10								10
11	Incentive Cost of Equity Component (Preferred & Common):					0.00%	Line 7 + Line 8; Col. d	11
12								12
13								13
14	CAISO Participation ROE Adder:					0.00%	Order No. 679, 116 FERC ¶ 61,057 at P 326	14
15			(a)	(b)	(c)	(d) = (b) x (c)		15
16				Cap. Struct.	Cost of	Weighted		16
17	Weighted Cost of Capital:	Α	mounts 2	Ratio	Capital	Cost of Capital		17
18								18
19	Long-Term Debt	\$	6,400,965	43.66%	0.00%	0.00%	Shall be Zero for ROE Adder	19
20	Preferred Equity		-	0.00%	0.00%	0.00%	Shall be Zero for ROE Adder	20
21	Common Equity		8,258,701	56.34%	0.00%	0.00%	Col. $c = Line 14 Above$	21
22	Total Capital	\$	14,659,666	100.00%		0.00%	Sum Lines 19 thru 21	22
23								23
24	Cost of Common Equity Component (CAISO Participation RO	E Add	<u>ler):</u>			0.00%	Line 21; Col. d	24

¹ The Incentive Return on Common Equity will be tracked and shown separately for each project. As a result, lines 1 through 24 will be repeated for each project.

Amount is based upon December 31 balances.

SAN DIEGO GAS & ELECTRIC COMPANY

Line No.		Amounts	Reference	Line No.
1	Cost of Capital Rate (COCR) Calculation - Base ROE:			1
2	A. Federal Income Tax Component:			2
4 5	Where:			4 5
6	A = Sum of Preferred Stock and Return on Equity Component	5.69%	Page 1; Line 42	6
7 8	B = Transmission Total Federal Tax Adjustments C = Equity AFUDC Component of Transmission Depreciation Expense	\$ 3,545 \$ 8,977	Negative of Statement AR; Line 9 AV-1A; Line 49	7 8
9	D = Transmission Rate Base	\$ 4,874,468	Statement BK-1; Page 3; Line 27	9
10 11	FT = Federal Income Tax Rate for Rate Effective Period	21%	Federal Income Tax Rate	10 11
12	Federal Income Tax = $(((A) + (C/D)) * FT) - (B/D)$	1.4694%	Federal Income Tax Expense	12
13 14	(1 - FT)			13 14
15	B. State Income Tax Component:			15
16				16
17 18	Where: A = Sum of Preferred Stock and Return on Equity Component	5.69%	Line 6 Above	17 18
19	B = Transmission Total State Tax Adjustments	\$ -	Negative of Statement AT; Line 9	19
20 21	C = Equity AFUDC Component of Transmission Depreciation Expense D = Transmission Rate Base	\$ 8,977 \$ 4.874.468	Line 8 Above Line 9 Above	20 21
22	FT = Federal Income Tax Expense	1.4694%	Line 12 Above	22
23 24	ST = State Income Tax Rate for Rate Effective Period	8.84%	State Income Tax Rate	23 24
25	State Income Tax = $(((A) + (C/D) + Federal Income Tax) * (ST)) - (B/D)$	0.7121%	State Income Tax Expense	25
26	(1 - ST)			26
27 28	C. Total Federal & State Income Tax Rate:	2.1815%	Line 12 + Line 25	27 28
29				29
30 31	D. Total Weighted Cost of Capital:	7.3499%	Page 1; Line 40	30 31
32 33	E. Cost of Capital Rate (COCR) - Base ROE:	9.5314%	Line 28 + Line 30	32 33
34				34
35	Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder:			35
36 37	A. Federal Income Tax Component:			36 37
38				38
39 40	Where: A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.28%	Page 1; Line 55	39 40
41	B = Transmission Total Federal Tax Adjustments	\$ -	Shall be Zero for ROE Adder	41
42 43	C = Equity AFUDC Component of Transmission Depreciation Expense D = Transmission Rate Base	\$ - \$ 4.874.468	Shall be Zero for ROE Adder Statement BK-1; Page 3; Line 27	42 43
44	FT = Federal Income Tax Rate for Rate Effective Period	21%	Federal Income Tax Rate	44
45 46	Federal Income Tax = $(((A) + (C/D)) * FT) - (B/D)$	0.0749%	Federal Income Tax Expense	45 46
47	$\frac{((A) + (C + B) - 11) - (B + B)}{(1 - FT)}$	0.074770	rederar meome rax Expense	47
48 49	D. Chata Lacoura Tora Companyate			48 49
50	B. State Income Tax Component:			50
	Where:	0.200/	7: 40.41	51
52 53	A = Cost of Common Equity Component - CAISO Participation ROE Adder B = Transmission Total State Tax Adjustments	0.28% \$ -	Line 40 Above Shall be Zero for ROE Adder	52 53
54	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Line 42 Above	54
55 56	D = Transmission Rate Base FT = Federal Income Tax Expense	\$ 4,874,468 0.0749%	Line 43 Above Line 46 Above	55 56
57	ST = State Income Tax Rate for Rate Effective Period	8.84%	State Income Tax Rate	57
58	$C_{A+b-1} = \cdots = C_{A+b-1} = C_{A+b-1} = \cdots = $	0.02469/	State Income Ten Forman	58
59 60	State Income Tax = $\underline{(((A) + (C/D) + \text{Federal Income Tax}) * (ST)) - (B/D)}$ (1 - ST)	0.0346%	State Income Tax Expense	59 60
61	C. T. I. I. I. C. J. T. T. D.	0.400.507	T1 42 : T1 = 70	61
62 63	C. Total Federal & State Income Tax Rate:	0.1095%	Line 46 + Line 59	62 63
	D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:	0.2817%	Page 1; Line 53	64 65
	E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:	0.3911%	Line 62 + Line 64	66
		-		

SAN DIEGO GAS & ELECTRIC COMPANY Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2021 (\$1,000)

Line Line No. Amounts Reference No. Incentive Cost of Capital Rate (ICOCR) Calculation - Base ROE: 1 2 2 3 A. Federal Income Tax Component: 3 4 5 Where: A = Sum of Preferred Stock and Return on Equity Component Page 2; Line 11 B = Transmission Total Federal Tax Adjustments Shall be Zero for Incentive ROE Projects C = Equity AFUDC Component of Transmission Depreciation Expense 8 9 Statement BK-1; Page 3; Line 32 D = Total Incentive ROE Project Transmission Rate Base 9 10 10 FT = Federal Income Tax Rate for Rate Effective Period Page 3; Line 10 11 11 12 Federal Income Tax = (((A) + (C/D)) * FT) - (B/D)0.0000% Federal Income Tax Expense 12 13 13 14 14 15 15 B. State Income Tax Component: 16 16 17 Where: 17 18 A = Sum of Preferred Stock and Return on Equity Component 0.00% Line 6 Above 18 19 B = Transmission Total State Tax Adjustments Shall be Zero for Incentive ROE Projects 19 C = Equity AFUDC Component of Transmission Depreciation Expense Line 8 Above 21 D = Total Incentive ROE Project Transmission Rate Base Line 9 Above 21 22 FT = Federal Income Tax Expense 0.0000% Line 12 Above 22 23 ST = State Income Tax Rate for Rate Effective Period Page 3; Line 23 23 24 24 25 State Income Tax = (((A) + (C / D) + Federal Income Tax) * (ST)) - (B / D)25 0.0000% State Income Tax Expense 26 (1 - ST)26 27 27 28 0.0000% 28 C. Total Federal & State Income Tax Rate: Line 12 + Line 25 29 30 30 D. Total Incentive Weighted Cost of Capital: 1.6599% Page 2: Line 9 31 31 32 E. Incentive Cost of Capital Rate (ICOCR) - Base ROE: 1.6599% Line 28 + Line 30 32 33 33 34 34 35 Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder: 35 36 36 37 37 A. Federal Income Tax Component: 38 38 39 39 Where: 40 A = Cost of Common Equity Component - CAISO Participation ROE Adder Page 2: Line 24 40 41 Shall be Zero for Incentive ROE Projects B = Transmission Total Federal Tax Adjustments 41 42 C = Equity AFUDC Component of Transmission Depreciation Expense 42 43 D = Total Incentive ROE Project Transmission Rate Base Statement BK-1; Page 3; Line 32 43 44 FT = Federal Income Tax Rate for Rate Effective Period Page 3; Line 44 44 45 45 46 Federal Income Tax = (((A) + (C/D)) * FT) - (B/D)0.0000% Federal Income Tax Expense 46 47 (1 - FT) 47 48 48 49 B. State Income Tax Component: 49 50 50 51 51 A = Cost of Common Equity Component - CAISO Participation ROE Adder 0.00% Line 40 Above 53 53 B = Transmission Total State Tax Adjustments Shall be Zero for Incentive ROE Projects 54 Line 42 Above 54 C = Equity AFUDC Component of Transmission Depreciation Expense 55 55 D = Total Incentive ROE Project Transmission Rate Base Line 43 Above 0.0000% Line 46 Above 56 56 FT = Federal Income Tax Expense 57 57 ST = State Income Tax Rate for Rate Effective Period Page 3; Line 57 58 58 59 State Income Tax = (((A) + (C / D) + Federal Income Tax) * (ST)) - (B / D)0.0000%State Income Tax Expense 59 60 (1 - ST)60 61 61 62 0.0000% C. Total Federal & State Income Tax Rate: Line 46 + Line 59 62 63 63 64 D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder: 0.0000% Page 2; Line 22 64 65 65 0.0000% 66 E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder: Line 62 + Line 64 66

¹ The Incentive Cost of Capital Rate calculation will be tracked and shown separately for each project. As a result, lines 1 through 66 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY

TO5 Cycle 6 Cost Adjustment

Derivation of Interest Expense on Other BTRR Adjustment Applicable to TO5 Cycle 5 (\$1,000)

Line								Line
No.	_	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	No. 1
2	Calculations:	<u>C01. 1</u>	= Col. 2 - Col. 6	<u>C01. 5</u>	See Footnote 2	See Footnote 3	= Col. 4 + Col. 5	2
3	curculations.		COI. 2 COI. 0		Cumulative	See I domote 3	Cumulative	3
4			Monthly		Overcollection (-) or		Overcollection (-) or	4
5			Overcollection (-) or	Monthly	Undercollection (+)		Undercollection (+)	5
6			Undercollection (+)	Interest	in Revenue		in Revenue	6
7	Month	Year	in Revenue	Rate 1	wo Interest	Interest	with Interest	7
8	January	2021	\$ 208	0.28%	208	\$ 0	208	8
9	February	2021	208	0.25%	416	1	417	9
10	March	2021	208	0.28%	625	1	626	10
11	April	2021	208	0.27%	834	2	836	11
12	May	2021	208	0.28%	1,044	3	1,046	12
13	June	2021	208	0.27%	1,254	3	1,257	13
14	July	2021	208	0.28%	1,465	4	1,469	14
15	August	2021	208	0.28%	1,677	4	1,681	15
16	September	2021	208	0.27%	1,889	5	1,894	16
17	October	2021	208	0.28%	2,102	6	2,107	17
18	November	2021	208	0.27%	2,315	6	2,321	18
19	December	2021	208	0.28%	2,529	7	2,536	19
20	January	2022		0.28%	2,536	7	2,543	20
21	February	2022		0.25%	2,543	6	2,549	21
22	March	2022		0.28%	2,549	7	2,556	22
23	April	2022		0.27%	2,556	7	2,563	23
24	May	2022		0.28%	2,563	7	2,570	24
25	June	2022		0.27%	2,570	7	2,577	25
26	July	2022		0.31%	2,577	8	2,585	26
27	August	2022		0.31%	2,585	8	2,593	27
28	September	2022		0.30%	2,593	8	2,601	28
29	October	2022		0.42%	2,601	11	2,612	29
30	November	2022		0.40%	2,612	10	2,622	30
31	December	2022		0.42%	2,622	11	2,633	31
32	January	2023		0.54%	2,633	14	2,648	32
33	February	2023		0.48%	2,648	13	2,660	33
34	March	2023		0.54%	2,660	14	2,675	34
35	April	2023		0.62%	2,675	17	2,691	35
36	May	2023		0.64%	2,691	17	2,709	36
37	June	2023		0.62%	2,709	17	2,725	37
38	July	2023		0.68%	2,725	19	2,744	38
39	August	2023		0.68%	2,744	19	2,763	39
40	September	2023		0.66%	2,763	18	2,781	40
41	October	2023		0.71%	2,781	20	2,801	41
42	November	2023		0.69%	2,801	19	2,820	42
43	December	2023		0.71%	2,820	20	2,840	43
44			\$ 2,494			\$ 346		44

Rates specified on the FERC website pursuant to Section 35.19a of the Commission regulation.

Posted FERC Interest rates

² Derived using the prior month balance in Column 6 plus the current month balance in Column 2.

Interest is calculated using an average of beginning and ending balances: 1) in month 1, the average is 1/2 of balance in Column 2; and 2) in subsequent months is the average of prior month balance in Column 6 and the current month balance in Column 4.

Model Reference and Footnote Updates

Page in Model	Reference and Footnote Update Description	Reason for Update
AD-6, Footnote 2	Added footnote to explain the difference in the balance as compared to the FERC Audit Report.	Footnote needed to explain that the difference in the 2021 beginning balance of the rate spreadsheet as compared to the 2021 ending balance of the FERC Audit Adjustment is due to recording the correcting entry in 2022.
AE-1, Footnote 2	Added footnote to explain the difference in the balance as compared to the FERC Audit Report.	Footnote needed to explain that the difference in the 2021 beginning balance of the rate spreadsheet as compared to the 2021 ending balance of the FERC Audit Adjustment is due to recording the correcting entry in 2022.
AE-1, Line 1	Changed reference for 2021 beginning balance based on the FERC Form 1 XBRL format.	Updated the FERC Form 1 reference to reflect the XBRL format for the beginning balance because it was previously referencing the FERC Form 1 PDF format which was applicable last year. Starting this year, both beginning and ending balances are referenced to the XBRL format.
AE-2, Line 1	Changed reference from SDG&E Records to FERC Form 1 XBRL page reference and deleted footnote describing reason for change.	Deleted footnote to explain an error related to 2020 data that is not needed in TO5 Cycle 6.
AE-3, Line 1	Changed reference for 2021 beginning balance based on the FERC Form 1 XBRL format.	Updated the FERC Form 1 reference to reflect the XBRL format for the beginning balance because it was previously referencing the FERC Form 1 PDF format which was applicable last year. Starting this year, both beginning and ending balances are referenced to the XBRL format.
AF-1 and AF-2, Line 10	Changed reference from SDG&E Records to FERC Form 1 XBRL page reference.	Updated the FERC Form 1 reference for 2022. The 2021 revisions were made as a result of removal of CIAC per TO4 Cycle 4 Letter Order determination in ER22-527.
AF-1, Line 10 and 14, Footnote $\sqrt{}$	Changed reference from FERC Form 1 XBRL page reference to SDG&E Records.	To revise the ADIT beginning balance to account for the FERC audit adjustment in response to SDG&E's audit report dated July 30, 2020 compared to the original TO5 Cycle 5 filing per ER23-542.
AF-1, Footnotes 2-4	Revised references in Footnote 2-4 to line numbers from Tab "Order 864-3" as a result of removing CIAC Line 18.	To make the line number references match.
AF-2, Footnotes 2-4	Revised references in Footnote 2-4 to line numbers from Tab "Order 864-3" as a result of removing CIAC Line 18.	To make the line number references match.
Stmt AH; Lines 14 thru 24	Updated the Line number referencing and links.	To account for changes to A&G exclusions by FERC for 2022.
AH-2, Footnotes 2-4	Added footnotes on the current year's exclusions.	Footnotes needed to explain exclusions related to the 2020 FERC Audit and other prior year adjustments on exclusions.
Stmt AK, Footnotes 1 and 4	Revised Footnotes 1 and 4 references to FERC Form based on the new FERC Form 1 XBRL format.	Revised FERC Form 1 references on Footnotes 1 and 4 to conform with the new FERC Form 1 XBRL format.
Stmt AL, Line 1, FERC Form 1 Page Ref	Added FERC Form 1 reference based on XBRL format.	Added FERC Form 1 XBRL reference.
Stmt AL, Line 7, FERC Form 1 Page Ref	Revised FERC Form 1 reference based on XBRL format.	Revised FERC Form 1 XBRL reference.
Stmt AL, footnote 2 in TO5 Cycle 5	Deleted reference from prior the TO5 Cycle 5 footnote 2 and revised footnote 3 from TO5 Cycle 5 as footnote 2.	Deleted footnote not applicable in 2022.
AL-1, Line 18	Changed reference from SDG&E Records to FERC Form based on the new FERC Form 1 XBRL format.	Added FERC Form 1 reference for the 13-Month Average Balance to conform with the new FERC Form 1 XBRL format.
AL-2, Line 18	Changed reference from SDG&E Records to FERC Form and deleted footnote describing reason for change.	Deleted footnote to explain the 13-month avg referenced on the FERC Form is incorrect due to an omission error in the calculation. Cycle 6 reflects the correct amount.
AR-1, Line 10; col. (a) and (b)	Revised formula calculation to include other adjustment amounts sourced from Tab "Order 864-3" Col. 5 and 6, Line No. 17-18.	Revisions made to capture the ARAM RTP (Average Rate Assumption Method Return to Provision) amounts being pulled onto Stmt AR.
AR-1, Line 10	Changed reference from SDG&E Records to FERC Form based on the new FERC Form 1 XBRL format.	Revisions made to column a and b. See row above.
AR-1, Footnotes 2-3	Revised Footnote 2-3 to add reference to Col. 5 and 6, Line No. 17-18 to include other adjustments from Tab "Order 864-3".	Revisions made to capture the ARAM RTP (Average Rate Assumption Method Return to Provision) amounts being pulled onto Stmt AR.
Stmt AV, page 3, Line 8	Update to the Reference column from AV-1A line 49 to AV-1A line 51.	Updated Line number referencing and links to account for adding additional line to include 2022 year data in AV-1A.
AV-1A, Line 43 and Line 46	Added a new line to include the 2022 year data; revised formula summing data for all of the years to include year 2022; and updated line numbering accordingly.	Updated line numbering and formula for the Total to account for adding additional line to include 2022 year data.
Misc1	Deleted footnote 1 from the prior TO5 Cycle 5.	Deleted footnote not applicable in 2022.
Misc1.1	Deleted footnote 2 from the prior TO5 Cycle 5.	Deleted footnote not applicable in 2022.
Orders 864-1; 864-2; 864-3; and 864-4	Removed CIAC Line 18. Updated references to line numbers accordingly. Removed "CIAC" wording from Footnote 5.	Revisions to the Order 864 worksheets were made to avoid confusion and the chance of inadvertently reporting balances on this line item in the future because CIAC balances should now be excluded.