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December 1, 2021

The Honorable Kimberly D. Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

Re: San Diego Gas & Electric Company  
Fifth Transmission Owner Formula's Fourth Annual Informational Filing  
Docket No. ER22-\_\_\_\_-000

Dear Secretary Bose:

San Diego Gas & Electric Company submits its Cycle 4<sup>1</sup> Informational Filing ("Informational Filing" or "Filing") of its Fifth Transmission Owner ("TO") formula rate mechanism ("TO5" or "TO5 Formula Rate").<sup>2</sup> The proposed effective date is January 1, 2022.

This filing is provided to the Federal Energy Regulatory Commission for informational purposes only. It is not subject to the requirements of Section 205 of the Federal Power Act.<sup>3</sup> Nor does this Filing subject SDG&E's TO5 Formula Rate to modification.<sup>4</sup>

## **I. NATURE AND PURPOSE OF FILING**

Under the terms of the TO5 Formula Rate, this filing revises SDG&E's base transmission revenue requirement ("BTRR") and transmission rates for retail End Use customers and CAISO Wholesale customers for the Rate Effective Period ("REP") beginning January 1, 2022 and continuing through December 31, 2022. The revised

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<sup>1</sup> The term "Cycle" refers to the number of annual filings made under the applicable formula. Cycle 4 is the fourth annual filing under the TO5 formula. Unless otherwise defined in this letter and accompanying volumes reference herein, capitalized terms are intended to have the meanings ascribed to them in SDG&E's TO Tariff.

<sup>2</sup> See 16 U.S.C. § 824d; 18 C.F.R. § 35.13.

<sup>3</sup> 16 U.S.C. § 824d.

<sup>4</sup> See Section C.4.c of the TO5 Formula Rate Protocols ("Formula Rate Protocols").

transmission rates are based on certain recorded and estimated costs information. The TO5 Cycle 4 rates reflect a revised BTRR for retail End Use and CAISO Wholesale customers consisting of the following components:

- (1) Prior Year Revenue Requirement (“PYRR”) for the 12-month period ending December 31, 2020;
- (2) Forecast Period Capital Additions Revenue Requirement (“FC”) for the 24-month period covering 2021 and 2022;
- (3) True-up (“TU”) Adjustment for the 12-month period from January 1, 2020 through December 31, 2020; and
- (4) An Interest True-Up Adjustment.

The PYRR, FC, and TU Adjustment—including the Interest True-Up Adjustment—quantify SDG&E’s cost to own, operate, and maintain its transmission facilities. Key elements of the filing are summarized below.

## II. SUMMARY OF THE TO5 CYCLE 4 BTRR

Consistent with the approved Settlement’s terms, SDG&E’s TO5 Cycle 4 BTRR<sub>EU</sub> for the 12-month REP of January 1, 2022 to December 31, 2022 is approximately \$1,074.3 million, representing a \$38.5 million increase, or a 3.7 percent change, compared to the BTRR<sub>EU</sub> for TO5 Cycle 3.

The TO5 Cycle 4 BTRR<sub>CAISO</sub> equals \$1,071.2 million, representing a \$38.5 million increase, or a 3.7 percent change, compared to the BTRR<sub>CAISO</sub> for TO5 Cycle 3.

The End Use and CAISO wholesale customers’ BTRR is comprised of the following components (all amounts in \$ millions):

2020 Prior Year Revenues	=	\$920.5
Forecast Period Revenues	=	\$89.0
12-month TU Adjustment	=	\$50.8
Interest TU Adjustment	=	\$4.6
Franchise Fees/Uncollectibles	=	\$12.7
Other BTRR Adjustments	=	\$(3.3)
<b>Total Retail BTRR</b>	=	<b>\$1,074.3</b>

### **Wholesale BTRR Adjustments:**

So. Georgia Tax Adjustment	=	\$(1.3)
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Uncollectibles = \$(1.8)

**Total Wholesale BTRR = \$1,071.2**

The net increase in transmission rates is attributed primarily to the following:

- An increase in PYRR, resulting from higher operations and maintenance expenses, depreciation expenses, property and payroll taxes, and transmission rate base;
- The 24-month total Weighted Forecast Plant Additions and the related FC;
- Offset by a decrease in the True-Up Adjustment under-collection between TO5 Cycle 4 and Cycle 3; and
- An Other BTRR Adjustment to reduce total BTRR for the correction of errors in prior years' Annual Informational Filings.

### **III. MISCELLANEOUS MATTERS**

#### **A. Adjustments to Reflect Correction of Errors**

Section C.5 of the TO5 Formula Rate Protocols provides that if an error is identified in SDG&E's prior informational filing, SDG&E shall include a brief description of the errors in its subsequent informational filing.

In preparing its Cycle 4 Annual Informational Filing, SDG&E identified three errors that were corrected and included as "Other BTRR Adjustments" in the total BTRR. The first error relates to project expenses recorded as operation and maintenance expenses ("O&M") rather than administrative and general expenses ("A&G") in base and true-up years 2018 and 2019. The second error relates to the improper inclusion of A&G related to balanced programs in the base and true up year 2019. And the third error relates to the improper inclusion of abandoned plant costs in the base and true up year 2019. These errors resulted in the overstatement of total BTRRs in Cycles 2 and 3. As a result, SDG&E calculated the total over-collection, including interest, that was needed to reduce the total BTRR in the TO5 Cycle 4 filing. The detailed calculations and supporting workpapers are included in this filing.

#### **B. TO5 Formula Rate Spreadsheet Updates**

Section D.3 of the TO5 Formula Rate Protocols allows for updates to the Reference sections and footnotes in the Formula Rate Spreadsheet. SDG&E made several updates to the Formula Rate Spreadsheet to update the references directing stakeholders to the proper sources for the data. These changes are non-substantive in nature and do not affect the BTRR calculation. Additionally, SDG&E added and/or modified footnotes to

further clarify information included in the Formula Rate Spreadsheet. The list of changes is shown in the tab labeled “Model Reference and Footnote Updates.”

#### **IV. LIST OF DOCUMENTS SUBMITTED**

This filing consists of the following: Transmittal Letter; TO5 Cycle 4 Formula Rate Spreadsheet; Statement BL—which includes retail rate design and CAISO High Voltage and Low Voltage Transmission Revenue Requirements; Base Period and True Up Period Work Papers; and Forecast Period Capital Additions Work Papers.

#### **V. SERVICE**

Copies of this filing have been served on all parties to Docket No. ER19-221, including the California Public Utilities Commission and the CAISO.

#### **VI. COMMUNICATIONS**

Correspondence and other communications concerning this Informational Filing should be addressed to:

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Respectfully submitted,

*/s/ Ross R. Fulton*

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Ross R. Fulton  
Attorney for  
San Diego Gas & Electric Company

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**SAN DIEGO GAS & ELECTRIC COMPANY**  
**Statement BK-1**  
**Derivation of End Use Prior Year Revenue Requirements (PYRR<sub>EU</sub>)**  
**For the Base Period & True-Up Period Ending December 31, 2020**  
**(\$1,000)**

Line No.	Amounts	Reference	Line No.
<b>A. Revenues:</b>			
1	\$ 95,536	Statement AH; Line 9	1
2			2
3	81,368	Statement AH; Line 31	3
4			4
5	-	Negative of Statement AH; Line 16	5
6	\$ 176,904	Sum Lines 1 thru 5	6
7			7
8	\$ 225,951	Statement AJ; Line 17	8
9			9
10	-	Statement AJ; Line 23	10
11			11
12	57,780	Statement AK; Line 13	12
13			13
14	3,105	Statement AK; Line 20	14
15	\$ 463,740	Sum Lines 6 thru 14	15
16			16
17	9.6008%	Statement AV; Page 3; Line 31	17
18	\$ 4,601,952	Page 3; Line 27	18
19	\$ 441,824	Line 17 x Line 18	19
20			20
21	0.3899%	Statement AV; Page 3; Line 64	21
22	\$ 4,601,952	Page 3; Line 27 - Line 10	22
23	\$ 17,945	Line 21 x Line 22	23
24			24
25	\$ 1,304	Statement AQ; Line 3	25
26	(4,344)	Statement AU; Line 13	26
27	-	Statement Misc; Line 1	27
28	-	Statement AU; Line 15	28
29			29
30	<u>\$ 920,468</u>	Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28)	30

<sup>1</sup> Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**Statement BK-1**  
**Derivation of End Use Prior Year Revenue Requirements (PYRR<sub>EU</sub>)**  
**For the Base Period & True-Up Period Ending December 31, 2020**  
**(\$1,000)**

Line No.	Amounts	Reference	Line No.
<b>B. Incentive ROE Project Transmission Revenue:</b> <sup>1,2</sup>			
1	\$ -	Statement AJ; Line 19	1
2			2
3	1.7369%	Statement AV; Page 4; Line 31	3
4	\$ -	Page 3; Line 32	4
5	\$ -	Line 3 x Line 4	5
6			6
7	0.0000%	Statement AV; Page 4; Line 64	7
8	\$ -	Page 3; Line 32	8
9	\$ -	Line 7 x Line 8	9
10			10
11	\$ -	Line 1 + Line 5 + Line 9	11
12			12
<b>C. Incentive Transmission Plant Abandoned Project Revenue:</b> <sup>1,2</sup>			
14	\$ -	Statement AJ; Line 21	14
15			15
16	\$ -	Page 3; Line 37	16
17	9.6008%	Statement AV; Page 3; Line 31	17
18	\$ -	Line 16 x Line 17	18
19			19
20	\$ -	Page 3; Line 37	20
21	0.0000%	Shall be Zero	21
22	\$ -	Line 20 x Line 21	22
23			23
24	\$ -	Line 14 + Line 18 + Line 22	24
25			25
<b>D. Incentive Transmission Construction Work In Progress (CWIP) Revenue:</b> <sup>1,2</sup>			
27	\$ -	Page 3; Line 39	27
28	9.6008%	Statement AV; Page 3; Line 31	28
29	\$ -	Line 27 x Line 28	29
30			30
31	\$ -	Page 3; Line 39	31
32	0.3899%	Statement AV; Page 3; Line 64	32
33	\$ -	Line 31 x Line 32	33
34			34
35	\$ -	Line 29 + Line 33	35
36			36
37	\$ -	Sum Lines 11, 24, 35	37
38			38
39	\$ 920,468	Page 1; Line 30 + Line 37	39

<sup>1</sup> Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

<sup>2</sup> The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

<sup>3</sup> Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

SAN DIEGO GAS & ELECTRIC COMPANY  
Statement BK-1  
Derivation of End Use Prior Year Revenue Requirements (PYRR<sub>EU</sub>)  
For the Base Period & True-Up Period Ending December 31, 2020  
(S1,000)

Line No.	Amounts	Reference	Line No.
<b><u>A. Transmission Rate Base:</u></b>			
1			1
<b><u>Net Transmission Plant:</u></b>			
2	\$ 5,246,121	Page 4; Line 16	2
3	6,185	Page 4; Line 17	3
4	51,220	Page 4; Line 18	4
5	107,750	Page 4; Line 19	5
6	\$ 5,411,277	Sum Lines 2 thru 5	6
7			7
<b><u>Rate Base Additions:</u></b>			
9	\$ -	Statement AG; Line 1	9
10	-	Statement Misc; Line 3	10
11	\$ -	Line 9 + Line 10	11
12			12
<b><u>Rate Base Reductions:</u></b>			
14	\$ (914,207)	Statement AF; Line 7	14
15	-	Statement AF; Line 11	15
16	\$ (914,207)	Line 14 + Line 15	16
17			17
<b><u>Working Capital:</u></b>			
19	\$ 51,968	Statement AL; Line 5	19
20	37,817	Statement AL; Line 9	20
21	22,113	Statement AL; Line 19	21
22	\$ 111,898	Sum Lines 19 thru 21	22
23			23
24	\$ -	Statement Misc; Line 5	24
25	\$ (7,016)	Statement Misc; Line 7	25
26			26
27	\$ 4,601,952	Sum Lines 6, 11, 16, 22, 24, 25	27
28			28
<b><u>B. Incentive ROE Project Transmission Rate Base:</u></b> <sup>1</sup>			
30	\$ -	Page 4; Line 25	30
31	-	Statement AF; Line 9	31
32	\$ -	Line 30 + Line 31	32
33			33
<b><u>C. Incentive Transmission Plant Abandoned Project Rate Base:</u></b> <sup>1</sup>			
35	\$ -	Statement Misc; Line 9	35
36	-	Statement AF; Line 13	36
37	\$ -	Line 35 + Line 36	37
38			38
<b><u>D. Incentive Transmission Construction Work In Progress</u></b> <sup>1</sup>			
39	\$ -	Statement AM; Line 1	39

<sup>1</sup> The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.



SAN DIEGO GAS & ELECTRIC COMPANY  
Statement BK-1  
Derivation of End Use Prior Year Revenue Requirements (PYRR<sub>EU</sub>)  
For the Base Period & True-Up Period Ending December 31, 2020  
(\$1,000)

Line No.	Amounts	Reference	Line No.
<b><u>A. Transmission Plant:</u></b>			
1			1
<b><u>Gross Transmission Plant:</u></b>			
2	\$ 6,632,410	Statement AD; Line 11	2
3	34,627	Statement AD; Line 27	3
4	86,594	Statement AD; Line 29	4
5	214,263	Statement AD; Line 31	5
6	\$ 6,967,895	Sum Lines 2 thru 5	6
7			7
<b><u>Transmission Related Depreciation Reserve:</u></b>			
9	\$ 1,386,289	Statement AE; Line 1	9
10	28,442	Statement AE; Line 11	10
11	35,374	Statement AE; Line 13	11
12	106,513	Statement AE; Line 15	12
13	\$ 1,556,618	Sum Lines 9 thru 12	13
14			14
<b><u>Net Transmission Plant:</u></b>			
16	\$ 5,246,121	Line 2 Minus Line 9	16
17	6,185	Line 3 Minus Line 10	17
18	51,220	Line 4 Minus Line 11	18
19	107,750	Line 5 Minus Line 12	19
20	\$ 5,411,277	Sum Lines 16 thru 19	20
21			21
<b><u>B. Incentive Project Transmission Plant:</u></b> <sup>1</sup>			
23	\$ -	Statement AD; Line 13	23
24	-	Statement AE; Line 19	24
25	\$ -	Line 23 Minus Line 24	25

<sup>1</sup> The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY  
Statement BK-1  
Derivation of End Use Forecast Period Capital Additions Revenue Requirements (FC<sub>EU</sub>)  
For the Forecast Period January 1, 2021 - December 31, 2022  
(S1,000)

Line No.	Amounts	Reference	Line No.
<b><u>ANNUAL FIXED CHARGES APPLICABLE TO CAPITAL PROJECTS</u></b>			
<b><u>A. Derivation of Annual Fix Charge Rate (AFCR<sub>EU</sub>) Applicable to</u></b>			
<b><u>Weighted Forecast Plant Additions:</u></b>			
1	\$ 920,468	Page 1; Line 30	1
2	(47,768)	Negative of Page 1; Line 1 x 50%	2
3	(40,684)	Negative of Page 1; Line 3 x 50%	3
4	-	Negative of Page 1; Line 5	4
5	(1,304)	Negative of Page 1; Line 25	5
6	-	Negative of Page 1; Line 28	6
7	\$ 830,712	Sum Lines 1 thru 6	7
8			8
9	\$ 5,411,277	Page 4; Line 20	9
10			10
11	15.3515%	Line 7 / Line 9	11
12			12
13	\$ 598,177	Summary of HV/LV Splits for Forecast Plant Additions; Line 5; Col. f	13
14			14
15	3.10%	Statement AJ; Page AJ-1B; Line 33; Col. c	15
16	\$ 18,546	Line 13 x Line 15	16
17			17
18	\$ 579,631	Line 13 minus Line 16	18
19			19
20	\$ 88,982	Line 11 x Line 18	20

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**Statement BK-1**  
**Derivation of End Use Forecast Period Capital Additions Revenue Requirements (FC<sub>EU</sub>)**  
**For the Forecast Period January 1, 2021 - December 31, 2022**  
**(\$1,000)**

Line No.	Amounts	Reference	Line No.
<b>ANNUAL FIXED CHARGES APPLICABLE TO INCENTIVE CAPITAL PROJECTS</b>			
<b>A. Derivation of Annual Fix Charge Rate (AFCR<sub>EU-IR-ROE</sub>) Applicable to Incentive Weighted Forecast Plant Additions (ROE Incentive Only):</b>			
1	\$ 920,468	Page 1; Line 30 + Page 2; Line 11	1
2	(47,768)	Negative of Page 1; Line 1 x 50%	2
3	(40,684)	Negative of Page 1; Line 3 x 50%	3
4	-	Negative of Page 1; Line 5	4
5	(1,304)	Negative of Page 1; Line 25	5
6	-	Negative of Page 1; Line 28	6
7	\$ 830,712	Sum Lines 1 thru 6	7
8			8
9	\$ 5,411,277	Page 4; (Line 20 + Line 25)	9
10			10
11	15.3515%	Line 7 / Line 9	11
12			12
13	\$ -	Summary of HV/LV Splits for Forecast Plant Additions; Line 8; Col. f	13
14			14
15	3.10%	Page 5; Line 15	15
16	\$ -	Line 13 x Line 15	16
17			17
18	\$ -	Line 13 minus Line 16	18
19			19
20	\$ -	Line 11 x Line 18	20
21			21
22	<b>B. Derivation of Incentive Forecast Transmission CWIP Revenues:</b>		
23	\$ -	Summary of HV/LV Splits for Forecast Plant Additions; Line 10 + Line 12; Col. f	23
24			24
25	9.6008%	Statement AV; Page 3; Line 31	25
26			26
27	\$ -	Line 23 x Line 25	27
28			28
29	\$ -	Summary of HV/LV Splits for Forecast Plant Additions; Line 10 + Line 12; Col. f	29
30			30
31	0.3899%	Statement AV; Page 3; Line 64	31
32			32
33	\$ -	Line 29 x Line 31	33
34			34
35	\$ -	Line 27 + Line 33	35

<sup>1</sup> The Incentive Annual Fixed Charge Rate will be tracked and shown for each incentive project as applicable.

SAN DIEGO GAS & ELECTRIC COMPANY  
Statement BK-1  
Derivation of End Use Base Transmission Revenue Requirements (BTRR<sub>EU</sub>)  
For the Rate Effective Period January 1, 2022 - December 31, 2022  
(S1,000)

Line No.	Amounts	Reference	Line No.
<b><u>A. End Use Customer Base Transmission Revenue Requirement (BTRR<sub>EU</sub>):</u></b>			
1			1
2	\$ 920,468	Page 1; Line 30	2
3			3
4	-	Page 2; Line 37	4
5			5
6	50,790	True-Up; Line 25; Col. 11	6
7			7
8	4,643	Interest True-Up CY; Line 22; Col. 2	8
9			9
10	88,982	Page 5; Line 20	10
11			11
12	-	Page 6; Line 20	12
13			13
14	-	Page 6; Line 35	14
15			15
16	\$ 1,064,885	Sum Lines 2 thru 14	16
17			17
18	1.0275% \$ 10,942	Line 16 x Franchise Fee Rate	18
19	0.1650% 1,757	Line 16 x Uncollectible Rate	19
20			20
21	\$ 1,077,583	Sum Lines 16 thru 19	21
22			22
23	(3,286)	Cost Adjustment Workpapers	23
24			24
25	\$ 1,074,297	Line 21 + Line 23	25

SAN DIEGO GAS & ELECTRIC COMPANY  
Statement BK-2

Derivation of CAISO HV Transmission Facility (BTRR<sub>CAISO-HV</sub>) & LV Transmission Facility (BTRR<sub>CAISO-LV</sub>) Revenue Requirements

For the Rate Effective Period January 1, 2022 - December 31, 2022

(\$1,000)

Line No.	Total	Reference		Line No.
<b>A. Derivation of Revenues Related With Total Transmission Facilities:</b>				
1	\$ 1,064,885	Statement BK-1; Page 7; Line 16		1
2				2
3	-	Negative of Statement BK-1; Page 1; Line 5		3
4				4
5	-	Negative of Statement AL; Line 30		5
6				6
7	-	Negative of Statement AL; Line 34		7
8				8
9	(1,304)	Negative of Statement AQ; Line 1		9
10				10
11	\$ 1,063,580	Sum Lines 1 thru 9		11
12				12
<b>B. Derivation of Split Between HV and LV: <sup>1</sup></b>				
<b>1. Percent Split Between HV &amp; LV for Recorded Non-Incentive &amp; Incentive Gross Transmission Plant Facilities and Incentive CWIP:</b>				
	(a)	(b)	(c)	
14	Total	High Voltage	Low Voltage	Reference
15				
16	100.00%	56.58%	43.42%	Summary of HV/LV Plant Allocation Study; Line 40; Col. c and b
17	\$ 974,598	\$ 551,443	\$ 423,156	Col. a = Line 11 minus Line 21
18				Col. b and c = Line 16 x (Line 17; Col. a)
19				
<b>2. Percent Split Between HV &amp; LV Forecast Plant Additions:</b>				
20	100.00%	36.12%	63.88%	Summary of HV/LV Splits for Forecast Plant Additions; Line 19; Col. d and e
21	\$ 88,982	\$ 32,140	\$ 56,842	Col. a = Statement BK-1; Page 7; Sum Lines 10 thru 14
22				Col. b and c = Line 20 x (Line 21; Col. a)
23				
<b>C. Summary of CAISO Transmission Facilities by High Voltage and Low Voltage Classification:</b>				
25	\$ 1,063,580	\$ 583,583	\$ 479,998	Line 17 + Line 21
26	1.0275%	10,928	5,996	4,932
27	\$ 1,074,509	\$ 589,579	\$ 484,930	Line 25 x Franchise Fee Rate
28				Line 25 + Line 26
29	(3,280)	(1,856)	(1,424)	Col. a = Cost Adjustment Workpapers
30				Col. b and c = Line 16 x (Line 29; Col. a)
31				
32	\$ 1,071,229	\$ 587,723	\$ 483,506	Line 27 + Line 29

<sup>1</sup> SDG&E has followed the CAISO's guidelines to separate all elements of its Transmission facilities into HV and LV components as outlined in Appendix F; Schedule 3; Section 12 of the CAISO tariff.

<sup>2</sup> Base franchise fees are applicable to all SDG&E customers.

<sup>3</sup> The following HV/LV Wholesale Base Transmission Revenue Requirements will be used by the CAISO to develop the TAC rates for the applicable rate effective period.

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**Statement AD**  
**Cost of Plant**

**Base Period & True-Up Period 12 - Months Ending December 31, 2020**  
**(\$1,000)**

Line No.	FERC Form 1 Page; Line; Col.	(a) 31-Dec-19	(b) 31-Dec-20	(c) = [(a)+(b)]/2 Average Balance	Reference	Line No.	
1	Total Steam Production Plant <sup>1,3</sup>	450.1; Sch. Pg. 204; 104; g		\$ 557,045	AD-1; Line 18	1	
2						2	
3	Total Nuclear Production Plant <sup>1,3</sup>	450.1; Sch. Pg. 204; 104; g		-	AD-2; Line 18	3	
4						4	
5	Total Hydraulic Production Plant <sup>1,3</sup>			-	AD-3; Line 18	5	
6						6	
7	Total Other Production Plant <sup>1,3</sup>	450.1; Sch. Pg. 204; 104; g		529,466	AD-4; Line 18	7	
8						8	
9	Total Distribution Plant <sup>2,3,5</sup>	450.1; Sch. Pg. 204; 104; g	\$ 7,476,035	\$ 8,046,663	7,761,349	AD-5; Line 6	9
10						10	
11	Transmission Plant <sup>1,3</sup>	450.1; Sch. Pg. 204; 104; g		6,632,410	AD-6; Line 18	11	
12						12	
13	Incentive Transmission Plant <sup>1</sup>			-	AD-7; Line 18	13	
14						14	
15	Total Electric Miscellaneous Intangible Plant <sup>2,4</sup>	450.1; Sch. Pg. 204; 104; g	176,890	191,341	184,116	AD-8; Line 6	15
16						16	
17	Total General Plant <sup>2,4,5</sup>	450.1; Sch. Pg. 204; 104; g	433,620	487,233	460,426	AD-9; Line 6	17
18						18	
19	Total Common Plant <sup>2,4</sup>		1,051,636	1,226,853	1,139,245	AD-10; Line 10	19
20						20	
21	Total Plant in Service			<u>\$ 17,264,057</u>	Sum Lines 1 thru 19	21	
22						22	
23	Transmission Wages and Salaries Allocation Factor			18.81%	Statement AI; Line 15	23	
24						24	
25	Total Transmission Plant & Incentive Transmission Plant			\$ 6,632,410	Line 11 + Line 13	25	
26						26	
27	Transmission Related Electric Miscellaneous Intangible Plant			34,627	Line 15 x Line 23	27	
28						28	
29	Transmission Related General Plant			86,594	Line 17 x Line 23	29	
30						30	
31	Transmission Related Common Plant			<u>214,263</u>	Line 19 x Line 23	31	
32						32	
33	Transmission Related Total Plant in Service			<u>\$ 6,967,895</u>	Sum Lines 25 thru 31	33	
34						34	
35	Transmission Plant Allocation Factor <sup>6</sup>			<u>40.36%</u>	Line 33 / Line 21	35	

<sup>1</sup> The balances for Steam, Nuclear, Hydraulic, Other Production, Transmission, and Incentive Transmission plant are derived based on a 13-month average balance.

<sup>2</sup> The balances for Electric Miscellaneous Intangible, Distribution, General and Common plant are derived based on a simple average balance using beginning and ending year balances.

<sup>3</sup> The amounts stated above are ratemaking utility plant in service and a result of implementing the "Seven-Element Adjustment Factor" which reflects transfers between core electric functional areas.

<sup>4</sup> Not affected by the "Seven-Element Adjustment Factor".

<sup>5</sup> In accordance with the FERC Audit Report issued in Docket No. FA19-3-000, SDG&E implemented Recommendation 24 (Finding No. 4) to reclassify electric vehicle charging stations from General Plant Account 398, Miscellaneous Equipment to Distribution Plant Account 371, Installations on Customers' Premises in 2020. The 12/31/2019 balances reported in TO5 Cycle 3 have been adjusted by \$61.8 million to reflect the reclassification. The 2019 Adjustment reported on Page 123.3 of the FERC Form 1 of \$56.5 million represents only electric vehicle charging stations attributable to the Vehicle-Grid Integration (VGI) Pilot Program addressed in the FERC Audit Report. The additional \$5.3 million of electric vehicle charging stations reclassified to Account 371 are not attributable to VGI.

<sup>6</sup> Used to allocate all elements of working capital, other than working cash.

SAN DIEGO GAS & ELECTRIC COMPANY  
STATEMENT AD  
COST OF PLANT  
BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK  
(\$1,000)

STEAM PRODUCTION

Line No.	Month	Total Steam Production Per Book	Reference	Steam Production Ratemaking <sup>1</sup>	Reference	Line No.
1	Dec-19	\$ 540,686	SDG&E Records	\$ 556,350	Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. g; BOY	1
2	Jan-20	540,670		556,335		2
3	Feb	540,685		556,350		3
4	Mar	540,985		556,649		4
5	Apr	540,915		556,579		5
6	May	540,841		556,506		6
7	Jun	539,725		555,389		7
8	Jul	540,213		555,878		8
9	Aug	540,212		555,877		9
10	Sep	540,373		556,038		10
11	Oct	540,513		556,178		11
12	Nov	546,031		561,696		12
13	Dec-20	546,097	SDG&E Records	561,762	Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. g; EOY	13
14						14
15	<b>Total 13 Months</b>	<b>\$ 7,037,947</b>	Sum Lines 1 thru 13	<b>\$ 7,241,586</b>	Sum Lines 1 thru 13	15
16						16
17	<b>13-Month Average Balance</b>	<b>\$ 541,381</b>	Average of Lines 1 thru 13	<b>\$ 557,045</b>	Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. g; 13-Month Avg.	17
18						18
19						19

<sup>1</sup> This column represents the monthly ratemaking plant balances for the base & true-up periods. These plant balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

SAN DIEGO GAS & ELECTRIC COMPANY  
STATEMENT AD  
COST OF PLANT  
BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK  
(\$1,000)

NUCLEAR PRODUCTION

Line No.	Month	Total Nuclear Production Per Book	Reference	Nuclear Production Ratemaking <sup>1</sup>	Reference	Line No.
1	Dec-19	\$ -	SDG&E Records	\$ -	Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. g; BOY	1
2	Jan-20	-		-		2
3	Feb	-		-		3
4	Mar	-		-		4
5	Apr	-		-		5
6	May	-		-		6
7	Jun	-		-		7
8	Jul	-		-		8
9	Aug	-		-		9
10	Sep	-		-		10
11	Oct	-		-		11
12	Nov	-		-		12
13	Dec-20	-	SDG&E Records	-	Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. g; EOY	13
14						14
15	<b>Total 13 Months</b>	\$ -	Sum Lines 1 thru 13	\$ -	Sum Lines 1 thru 13	15
16						16
17	<b>13-Month Average Balance</b>	\$ -	Average of Lines 1 thru 13	\$ -	Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. g; 13-Month Avg.	17
18						18
19						19

<sup>1</sup> This column represents the monthly ratemaking plant balances for the base & true-up periods. These plant balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.



SAN DIEGO GAS & ELECTRIC COMPANY  
STATEMENT AD  
COST OF PLANT  
BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK  
(\$1,000)

HYDRAULIC PRODUCTION PLANT

Line No.	Month	Total Hydraulic Production Per Book	Reference	Hydraulic Production Ratemaking <sup>1</sup>	Reference	Line No.
1	Dec-19	\$	SDG&E Records	-	SDG&E Records	1
2	Jan-20			-		2
3	Feb			-		3
4	Mar			-		4
5	Apr			-		5
6	May			-		6
7	Jun			-		7
8	Jul			-		8
9	Aug			-		9
10	Sep			-		10
11	Oct			-		11
12	Nov			-		12
13	Dec-20		SDG&E Records	-	SDG&E Records	13
14						14
15	<b>Total 13 Months</b>	\$	Sum Lines 1 thru 13	-	Sum Lines 1 thru 13	15
16						16
17	<b>13-Month Average Balance</b>	\$	Average of Lines 1 thru 13	-	Average of Lines 1 thru 13	17
18						18
19						19

<sup>1</sup> This column represents the monthly ratemaking plant balances for the base & true-up periods. These plant balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT AD**  
**COST OF PLANT**  
**BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK**  
**(\$1,000)**

**OTHER PRODUCTION**

Line No.	Month	Total Other Production Per Book	Reference	Other Production Ratemaking <sup>1</sup>	Reference	Line No.
1	Dec-19	\$ 567,153	SDG&E Records	\$ 524,898	Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. g; BOY	1
2	Jan-20	567,334		525,079		2
3	Feb	567,340		525,085		3
4	Mar	569,337		527,083		4
5	Apr	569,756		527,501		5
6	May	568,737		526,483		6
7	Jun	572,781		530,527		7
8	Jul	573,247		530,993		8
9	Aug	573,287		531,032		9
10	Sep	573,295		531,041		10
11	Oct	573,289		531,034		11
12	Nov	577,530		535,276		12
13	Dec-20	579,275	SDG&E Records	537,020	Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. g; EOY	13
14						14
15	<b>Total 13 Months</b>	<b>\$ 7,432,361</b>	Sum Lines 1 thru 13	<b>\$ 6,883,053</b>	Sum Lines 1 thru 13	15
16						16
17	<b>13-Month Average Balance</b>	<b>\$ 571,720</b>	Average of Lines 1 thru 13	<b>\$ 529,466</b>	Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. g; 13-Month Avg.	17
18						18
19						19

<sup>1</sup> This column represents the monthly ratemaking plant balances for the base & true-up periods. These plant balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT AD**  
**COST OF PLANT**  
**BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK**  
**(\$1,000)**

**DISTRIBUTION PLANT**

Line No.	Month	Total Distribution Plant Per Book	Reference	Distribution Plant Ratemaking <sup>1</sup>	Reference	Line No.
1	Dec-19	\$ 7,359,396	SDG&E Records	\$ 7,476,035	SDG&E Records <sup>2</sup>	1
2						2
3	Dec-20	7,898,626	SDG&E Records	8,046,663	Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. g; EOY	3
4						4
5						5
6	<b>Beginning and End Period Average</b>	<b>\$ 7,629,011</b>	Average of Line 1 and Line 3	<b>\$ 7,761,349</b>	Average of Line 1 and Line 3	6
7						7

<sup>1</sup> This column represents the monthly ratemaking plant balances for the base & true-up periods. These plant balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

<sup>2</sup> In accordance with the FERC Audit Report issued in Docket No. FA19-3-000, SDG&E implemented Recommendation 24 (Finding No. 4) to reclassify electric vehicle charging stations from General Plant Account 398, Miscellaneous Equipment to Distribution Plant Account 371, Installations on Customers' Premises in 2020. The 12/31/2019 balances reported in TO5 Cycle 3 have been adjusted by \$61.8 million to reflect the reclassification. The 2019 Adjustment reported on Page 123.3 of the FERC Form 1 of \$56.5 million represents only electric vehicle charging stations attributable to the Vehicle-Grid Integration (VGI) Pilot Program addressed in the FERC Audit Report. The additional \$5.3 million of electric vehicle charging stations reclassified to Account 371 are not attributable to VGI.

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT AD**  
**COST OF PLANT**  
**BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK**  
**(\$1,000)**

**TRANSMISSION PLANT**

Line No.	Month	Total Transmission Plant Per Book	Reference	Transmission Plant Ratemaking <sup>1</sup>	Reference	Line No.
1	Dec-19	\$ 6,462,480	SDG&E Records	\$ 6,372,654	Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. g; BOY	1
2	Jan-20	6,529,314		6,439,488		2
3	Feb	6,570,559		6,480,731		3
4	Mar	6,593,919		6,504,100		4
5	Apr	6,609,678		6,519,858		5
6	May	6,719,473		6,629,734		6
7	Jun	6,741,839		6,652,099		7
8	Jul	6,787,958		6,698,218		8
9	Aug	6,812,388		6,722,648		9
10	Sep	6,826,109		6,736,368		10
11	Oct	6,833,292		6,743,551		11
12	Nov	6,922,204		6,800,650		12
13	Dec-20	7,042,463	SDG&E Records	6,921,238	Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. g; EOY	13
14						14
15	<b>Total 13 Months</b>	<b>\$ 87,451,674</b>	Sum Lines 1 thru 13	<b>\$ 86,221,335</b>	Sum Lines 1 thru 13	15
16						16
17	<b>13-Month Average Balance</b>	<b>\$ 6,727,052</b>	Average of Lines 1 thru 13	<b>\$ 6,632,410</b>	Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. g; 13-Month Avg.	17
18						18
19						19

<sup>1</sup> This column represents the monthly ratemaking plant balances for the base & true-up periods. These plant balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

SAN DIEGO GAS & ELECTRIC COMPANY  
 TRANSMISSION FUNCTIONALIZATION STUDY  
 DERIVATION OF TRANSMISSION RELATED PLANT DOLLARS  
 BALANCES AS OF 12/31/2019  
 (\$1,000)

Line No.	Account	Description	(1) Total Transmission Account 101	(2) Generation Account 101 Plant Recl as Transmission	(3) Distribution Account 101 Plant Recl to Transmission	(4) Transmission Account 101 Plant Recl Steam Prod.	(5) Transmission Account 101 Plant Recl Other Prod.	(6) Transmission Account 101 Plant Recl Nuclear	(7) Transmission Account 101 Plant Recl as Distribution	(8) Total Transmission Plant Adjusted Book SUM 1:7	Reference
1	303.0	Production Related to Trans									
2	310.1	Intangibles	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	SDG&E Records
3	340.0	Land & Land Rights	-	-	-	-	-	-	-	-	SDG&E Records
4	360.0	Land & Land Rights	-	5	-	-	-	-	-	5	SDG&E Records
5	361.0	Structures & Improvements	-	-	3,634	-	-	-	-	3,634	SDG&E Records
6			-	-	1,039	-	-	-	-	1,039	SDG&E Records
7	<b>TOTAL</b>	<b>TRANSMISSION RELATED</b>	\$ -	\$ 5	\$ 4,673	\$ -	\$ -	\$ -	\$ -	\$ 4,678	Sum Lines 1 thru 5
9	350.0	Land & Land Rights	\$ 243,026	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (13,529)	\$ 229,497	SDG&E Records
10	352.0	Structures & Improvements	631,967	-	-	(1,928)	-	-	(61,434)	568,605	SDG&E Records
11	353.0	Station Equipment	1,907,478	-	-	(12,010)	(1,420)	-	(2,456)	1,891,592	SDG&E Records
12	354.0	Towers and Fixtures	905,834	-	-	-	-	-	-	905,834	SDG&E Records
13	355.0	Poles and Fixtures	747,025	-	-	-	-	-	-	747,025	SDG&E Records
14	356.0	OH Conductors and Device	724,896	-	-	-	-	-	-	724,896	SDG&E Records
15	357.0	Underground Conduit	467,461	-	-	-	-	-	-	467,461	SDG&E Records
16	358.0	UG Conductors & Devices	505,866	-	-	(1,726)	-	-	-	504,140	SDG&E Records
17	359.0	Roads & Trails	328,926	-	-	-	-	-	-	328,926	SDG&E Records
18											
19	<b>TOTAL</b>	<b>TRANSMISSION PLANT</b>	\$ 6,462,480	\$ -	\$ -	\$ (15,665)	\$ (1,420)	\$ -	\$ (77,419)	\$ 6,367,976	Sum Lines 9 thru 17
20											
21	<b>GRAND TOTAL RECLASS TRANS PLANT</b>		\$ 6,462,480	\$ 5	\$ 4,673	\$ (15,665)	\$ (1,420)	\$ -	\$ (77,419)	\$ 6,372,654	Line 7 + Line 19

These represent plant transfers to comply with FERC Order No. 888 and reflect the adjusted Transmission plant balances.

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**TRANSMISSION FUNCTIONALIZATION STUDY**  
**DERIVATION OF TRANSMISSION RELATED PLANT DOLLARS**  
**BALANCES AS OF 12/31/2020**  
**(\$1,000)**

Line No.	Account	Description	(1) Total Transmission Account 101	(2) Generation Account 101 Plant Reclass as Transmission	(3) Distribution Account 101 Plant Reclass to Transmission	(4) Transmission Account 101 Plant Reclass Steam Prod.	(5) Transmission Account 101 Plant Reclass Other Prod.	(6) Transmission Account 101 Plant Reclass Nuclear	(7) Transmission Account 101 Plant Reclass as Distribution	(8) Total Transmission Plant Adjusted Book SUM 1:7	Reference
1	303.0	Production Related to Trans									
2	310.1	Intangibles	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	SDG&E Records
3	340.0	Land & Land Rights	-	-	-	-	-	-	-	-	SDG&E Records
4	360.0	Land & Land Rights	-	5	-	-	-	-	-	5	SDG&E Records
5	361.0	Structures & Improvements	-	-	3,626	-	-	-	-	3,626	SDG&E Records
6			-	-	1,434	-	-	-	-	1,434	SDG&E Records
7	<b>TOTAL</b>	<b>TRANSMISSION RELATED</b>	\$ -	\$ 5	\$ 5,060	\$ -	\$ -	\$ -	\$ -	\$ 5,065	Sum Lines 1 thru 5
9	350.0	Land & Land Rights	\$ 252,443	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (13,529)	\$ 238,913	SDG&E Records
10	352.0	Structures & Improvements	669,356	-	-	(1,928)	-	-	(93,300)	574,128	SDG&E Records
11	353.0	Station Equipment	1,966,466	-	-	(12,010)	(1,420)	-	(2,375)	1,950,660	SDG&E Records
12	354.0	Towers and Fixtures	922,726	-	-	-	-	-	-	922,726	SDG&E Records
13	355.0	Poles and Fixtures	930,750	-	-	-	-	-	-	930,750	SDG&E Records
14	356.0	OH Conductors and Device	821,798	-	-	-	-	-	-	821,798	SDG&E Records
15	357.0	Underground Conduit	550,521	-	-	-	-	-	-	550,521	SDG&E Records
16	358.0	UG Conductors & Devices	557,706	-	-	(1,726)	-	-	-	555,979	SDG&E Records
17	359.0	Roads & Trails	370,697	-	-	-	-	-	-	370,697	SDG&E Records
18											
19	<b>TOTAL</b>	<b>TRANSMISSION PLANT</b>	\$ 7,042,463	\$ -	\$ -	\$ (15,665)	\$ (1,420)	\$ -	\$ (109,205)	\$ 6,916,173	Sum Lines 9 thru 17
20											
21	<b>GRAND TOTAL RECLASS TRANS PLANT</b>		\$ 7,042,463	\$ 5	\$ 5,060	\$ (15,665)	\$ (1,420)	\$ -	\$ (109,205)	\$ 6,921,238	Line 7 + Line 19

These represent plant transfers to comply with FERC Order No. 888 and reflect the adjusted Transmission plant balances.

SAN DIEGO GAS & ELECTRIC COMPANY  
 STATEMENT AD  
 COST OF PLANT  
 BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK  
 (\$1,000)

INCENTIVE TRANSMISSION PLANT

Line No.	Month	Total Incentive Transmission Plant Per Book	Reference	Incentive Transmission Plant Ratemaking	Reference	Line No.
1	Dec-19	\$ -	SDG&E Records	\$ -	SDG&E Records	1
2	Jan-20	-		-		2
3	Feb	-		-		3
4	Mar	-		-		4
5	Apr	-		-		5
6	May	-		-		6
7	Jun	-		-		7
8	Jul	-		-		8
9	Aug	-		-		9
10	Sep	-		-		10
11	Oct	-		-		11
12	Nov	-		-		12
13	Dec-20	-	SDG&E Records	-	SDG&E Records	13
14						14
15	<b>Total 13 Months</b>	<b>\$ -</b>	Sum Lines 1 thru 13	<b>\$ -</b>	Sum Lines 1 thru 13	15
16						16
17	<b>13-Month Average Balance</b>	<b>\$ -</b>	Average of Lines 1 thru 13	<b>\$ -</b>	Average of Lines 1 thru 13	17
18						18
19						19

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT AD**  
**COST OF PLANT**  
**BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK**  
**(\$1,000)**

**ELECTRIC MISCELLANEOUS INTANGIBLE PLANT**

Line No.	Month	Adjusted FERC Intangible Plant Balance	Reference	Line No.
1	Dec-19	\$ 176,890	Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. g; BOY	1
2				2
3	Dec-20	191,341	Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. g; EOY	3
4				4
5				5
6	<b>Beginning and End Period Average</b>	<b>\$ 184,116</b>	Average of Line 1 and Line 3	6
7				7



**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT AD**  
**COST OF PLANT**  
**BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK**  
**(\$1,000)**

**GENERAL PLANT**

Line No.	Month	Adjusted FERC General Plant Balance	Reference	Line No.
1	Dec-19	\$ 433,620	SDG&E Records <sup>1</sup>	1
2				2
3	Dec-20	487,233	Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. g; EOY	3
4				4
5				5
6	<b>Beginning and End Period Average</b>	<b>\$ 460,426</b>	Average of Line 1 and Line 3	6
7				7

<sup>1</sup> In accordance with the FERC Audit Report issued in Docket No. FA19-3-000, SDG&E implemented Recommendation 24 (Finding No. 4) to reclassify electric vehicle charging stations from General Plant Account 398, Miscellaneous Equipment to Distribution Plant Account 371, Installations on Customers' Premises in 2020. The 12/31/2019 plant balances reported in TO5 Cycle 3 have been adjusted by \$61.8 million to reflect the reclassification. The 2019 Adjustment reported on Page 123.3 of the FERC Form 1 of \$56.5 million represents only electric vehicle charging stations attributable to the Vehicle-Grid Integration (VGI) Pilot Program addressed in the FERC Audit Report. The additional \$5.3 million of electric vehicle charging stations reclassified to Account 371 are not attributable to VGI.

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT AD**  
**COST OF PLANT**  
**BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK**  
**(\$1,000)**

**COMMON PLANT**

Line No.	Month	Description	Amounts	Reference	Line No.
1	Dec-19	Total Common Plant Per Book	\$ 1,456,157	2020 Form 1; Page 356; Accts 303 to 398; BOY 2019 Form 1; Page 356.1; Electric Line 1 x Line 2	1
2		Electric Split of Common Utility Plant	72.22%		2
3		Total Common Plant to Electric Per Book	\$ 1,051,636		3
4					4
5	Dec-20	Total Common Plant Per Book	\$ 1,675,571	2020 Form 1; Page 356; Accts 303 to 398; EOY 2020 Form 1; Page 356.1; Electric Line 5 x Line 6	5
6		Electric Split of Common Utility Plant	73.22%		6
7		Total Common Plant to Electric Per Book	\$ 1,226,853		7
8					8
9					9
10		<b>Beginning and End Period Average</b>	<b>\$ 1,139,245</b>	Average of Line 3 and Line 7	10
11					11

SAN DIEGO GAS & ELECTRIC COMPANY  
Statement AE

Accumulated Depreciation and Amortization  
Base Period & True-Up Period 12 - Months Ending December 31, 2020  
((\$1,000))

Line No.	FERC Form 1 Page; Line; Col.	(a) 31-Dec-19	(b) 31-Dec-20	(c) = [(a)+(b)]/2 Average Balance	Reference	Line No.
1	Transmission Plant Depreciation Reserve <sup>1,3</sup>			\$ 1,386,289	AE-1; Line 18	1
2						2
3	Electric Misc. Intangible Plant Amortization Reserve <sup>2,4,5</sup>	\$ 143,543	\$ 158,912	151,228	AE-2; Line 6	3
4						4
5	General Plant Depreciation Reserve <sup>2,4,6</sup>	178,572	197,601	188,086	AE-3; Line 6	5
6						6
7	Common Plant Depreciation Reserve <sup>2,4</sup>	519,305	613,360	566,333	AE-4; Line 10	7
8						8
9	Transmission Wages and Salaries Allocation Factor			18.81%	Statement AE; Line 15	9
10						10
11	Transmission Related Electric Misc. Intangible Plant Amortization Reserve			\$ 28,442	Line 3 x Line 9	11
12						12
13	Transmission Related General Plant Depreciation Reserve			35,374	Line 5 x Line 9	13
14						14
15	Transmission Related Common Plant Depreciation Reserve			106,513	Line 7 x Line 9	15
16						16
17	Total Transmission Related Depreciation Reserve			\$ 1,556,618	Line 1 + (Sum Lines 11 thru 15)	17
18						18
19	Incentive Transmission Plant Depreciation Reserve <sup>1</sup>			\$ -	AE-5; Line 18	19

<sup>1</sup> The depreciation reserve for Transmission and Incentive Transmission plant is derived based on a 13-month average balance.

<sup>2</sup> The depreciation reserve for Electric Miscellaneous Intangible, General, and Common plant is derived based on a simple average of beginning and end of year balances.

<sup>3</sup> The amounts stated above are ratemaking utility plant in service and a result of implementing the "Seven-Element Adjustment Factor" which reflects transfers between core electric functional areas.

<sup>4</sup> Not affected by the "Seven-Element Adjustment Factor".

<sup>5</sup> The Accumulated Amortization for ratemaking included on FERC Form 1; Page 450.1; Sch. Pg. 200; Line 33; Col b. is incorrect. During preparation of the TO5 Cycle 4 filing an error (\$27K) was identified in the footnote. The December 2020 balance presented on Line 3 above is the correct amount.

<sup>6</sup> In accordance with the FERC Audit Report issued in Docket No. FA19-3-000, SDG&E implemented Recommendation 24 (Finding No. 4) to reclassify electric vehicle charging stations from General Plant Account 398, Miscellaneous Equipment to Distribution Plant Account 371, Installations on Customers' Premises in 2020. The 12/31/2019 accumulated depreciation balances reported in TO5 Cycle 3 have been adjusted by \$5.5 million to reflect the reclassification.

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT AE**  
**ACCUMULATED DEPRECIATION AND AMORTIZATION**  
**BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK**  
**(\$1,000)**

**TRANSMISSION PLANT**

Line No.	Month	Total Transmission Reserves Per Book	Reference	Transmission Reserves Ratemaking <sup>1</sup>	Reference	Line No.
1	Dec-19	\$ 1,336,481	SDG&E Records	\$ 1,315,465	2019 Form 1; Page 450.1; Sch. Pg. 200; Line 33; Col. b	1
2	Jan-20	1,350,022		1,328,863		2
3	Feb	1,357,265		1,335,967		3
4	Mar	1,378,647		1,357,015		4
5	Apr	1,391,478		1,369,701		5
6	May	1,399,327		1,377,504		6
7	Jun	1,409,514		1,387,534		7
8	Jul	1,419,087		1,397,032		8
9	Aug	1,428,293		1,406,060		9
10	Sep	1,442,469		1,420,071		10
11	Oct	1,452,631		1,430,137		11
12	Nov	1,466,674		1,441,926		12
13	Dec-20	1,479,329	SDG&E Records	1,454,486	2020 Form 1; Page 450.1; Sch. Pg. 200; Line 33; Col. b	13
14						14
15	<b>Total 13 Months</b>	<b>\$ 18,311,217</b>	Sum Lines 1 thru 13	<b>\$ 18,021,761</b>	Sum Lines 1 thru 13	15
16						16
17	<b>13-Month Average Balance</b>	<b>\$ 1,408,555</b>	Average of Lines 1 thru 13	<b>\$ 1,386,289</b>	2020 Form 1; Page 450.1; Sch. Pg. 200; Line 33; Col. b; 13-Month Avg.	17
18						18
19						19

<sup>1</sup> This column represents the monthly ratemaking depreciation reserve balances for the base & true-up periods. These depreciation reserve balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

SAN DIEGO GAS & ELECTRIC COMPANY  
 TRANSMISSION FUNCTIONALIZATION STUDY  
 DERIVATION OF TRANSMISSION RELATED  
 ACCUMULATED DEPRECIATION AND AMORTIZATION  
 BALANCES AS OF 12/31/2019  
 (\$1,000)

Line No.	Account	Description	(1) Total Transmission Account 108	(2) Generation Account 108 Reserves Reclass as Transmission	(3) Distribution Account 108 Reserves Reclass to Transmission	(4) Transmission Account 108 Reserves Reclass as Steam Prod.	(5) Transmission Account 108 Reserves Reclass as Other Prod.	(6) Transmission Account 108 Reserves Reclass as Nuclear	(7) Transmission Account 108 Reserves Reclass as Distribution	(8) Total Transmission Reserves Ratemaking SUM 1:7	Reference	Line No.
		Production Related to Trans										
1	303.0	Intangibles	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	SDG&E Records	1
2	310.1	Land	-	-	-	-	-	-	-	-	SDG&E Records	2
3	340.0	Land & Land Rights	-	1	-	-	-	-	-	1	SDG&E Records	3
4	360.0	Land & Land Rights	-	-	53	-	-	-	-	53	SDG&E Records	4
5	361.0	Structures & Improvements	-	-	419	-	-	-	-	419	SDG&E Records	5
6												6
7	<b>TOTAL</b>	<b>TRANSMISSION RELATED</b>	\$ -	\$ 1	\$ 472	\$ -	\$ -	\$ -	\$ -	\$ 473	Sum Lines 1 thru 5	7
8												8
9	350.0	Land & Land Rights	\$ 26,213	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (353)	\$ 25,861	SDG&E Records	9
10	352.0	Structures & Improvements	92,235	-	-	(460)	-	-	(15,400)	76,376	SDG&E Records	10
11	353.0	Station Equipment	411,054	-	-	(2,750)	(439)	-	(1,526)	406,310	SDG&E Records	11
12	354.0	Towers and Fixtures	203,665	-	-	-	-	-	-	203,665	SDG&E Records	12
13	355.0	Poles and Fixtures	143,328	-	-	-	-	-	-	143,328	SDG&E Records	13
14	356.0	OH Conductors and Device	257,047	-	-	-	-	-	-	257,047	SDG&E Records	14
15	357.0	Underground Conduit	80,264	-	-	-	-	-	-	80,264	SDG&E Records	15
16	358.0	UG Conductors & Devices	79,049	-	-	(533)	-	-	-	78,516	SDG&E Records	16
17	359.0	Roads & Trails	43,625	-	-	-	-	-	-	43,625	SDG&E Records	17
18												18
19	<b>TOTAL</b>	<b>TRANSMISSION PLANT</b>	\$ 1,336,481	\$ -	\$ -	\$ (3,742)	\$ (439)	\$ -	\$ (17,309)	\$ 1,314,992	Sum Lines 9 thru 17	19
20												20
21	<b>GRAND TOTAL RECLASS TRANS PLANT</b>		\$ 1,336,481	\$ 1	\$ 472	\$ (3,742)	\$ (439)	\$ -	\$ (17,309)	\$ 1,315,465	Line 7 + Line 19	21

These represent plant transfers to comply with FERC Order No. 888 and reflect the adjusted plant accumulated depreciation and amortization balances.

SAN DIEGO GAS & ELECTRIC COMPANY  
 TRANSMISSION FUNCTIONALIZATION STUDY  
 DERIVATION OF TRANSMISSION RELATED  
 ACCUMULATED DEPRECIATION AND AMORTIZATION  
 BALANCES AS OF 12/31/2020  
 (\$1,000)

Line No.	Account	Description	(1) Total Transmission Account 108	(2) Generation Account 108 Reserves Reclasp as Transmission	(3) Distribution Account 108 Reserves Reclasp to Transmission	(4) Transmission Account 108 Reserves Reclasp as Steam Prod.	(5) Transmission Account 108 Reserves Reclasp as Other Prod.	(6) Transmission Account 108 Reserves Reclasp as Nuclear	(7) Transmission Account 108 Reserves Reclasp as Distribution	(8) Total Transmission Reserves Ratemaking SUM 1:7	Reference	Line No.
1	303.0	Production Related to Trans										1
2	310.1	Intangibles	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	SDG&E Records	2
3	340.0	Land	-	-	-	-	-	-	-	-	SDG&E Records	3
4	360.0	Land & Land Rights	-	1	-	-	-	-	-	1	SDG&E Records	4
5	361.0	Land & Land Rights	-	-	48	-	-	-	-	48	SDG&E Records	5
6		Structures & Improvements	-	-	510	-	-	-	-	510	SDG&E Records	6
7	<b>TOTAL</b>	<b>TRANSMISSION RELATED</b>	\$ -	\$ 1	\$ 558	\$ -	\$ -	\$ -	\$ -	\$ 559	Sum Lines 1 thru 5	7
8												8
9	350.0	Land & Land Rights	\$ 28,172	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (364)	\$ 27,807	SDG&E Records	9
10	352.0	Structures & Improvements	106,930	-	-	(496)	-	-	(18,883)	87,551	SDG&E Records	10
11	353.0	Station Equipment	466,319	-	-	(3,131)	(493)	-	(1,479)	461,215	SDG&E Records	11
12	354.0	Towers and Fixtures	230,827	-	-	-	-	-	-	230,827	SDG&E Records	12
13	355.0	Poles and Fixtures	147,586	-	-	-	-	-	-	147,586	SDG&E Records	13
14	356.0	OH Conductors and Device	268,693	-	-	-	-	-	-	268,693	SDG&E Records	14
15	357.0	Underground Conduit	90,990	-	-	-	-	-	-	90,990	SDG&E Records	15
16	358.0	UG Conductors & Devices	90,552	-	-	(555)	-	-	-	89,997	SDG&E Records	16
17	359.0	Roads & Trails	49,262	-	-	-	-	-	-	49,262	SDG&E Records	17
18												18
19	<b>TOTAL</b>	<b>TRANSMISSION PLANT</b>	\$ 1,479,329	\$ -	\$ -	\$ (4,182)	\$ (493)	\$ -	\$ (20,726)	\$ 1,453,927	Sum Lines 9 thru 17	19
20	<b>GRAND TOTAL RECLASS TRANS PLANT</b>		\$ 1,479,329	\$ 1	\$ 558	\$ (4,182)	\$ (493)	\$ -	\$ (20,726)	\$ 1,454,486	Line 7 + Line 19	20
21												21

These represent plant transfers to comply with FERC Order No. 888 and reflect the adjusted plant accumulated depreciation and amortization balances.

**SAN DIEGO GAS & ELECTRIC COMPANY  
STATEMENT AE**

**ACCUMULATED DEPRECIATION AND AMORTIZATION  
BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK  
(\$1,000)**

**ELECTRIC MISCELLANEOUS INTANGIBLE PLANT**

Line No.	Month	Adjusted FERC Intangible Reserve Balance	Reference	Line No.
1	Dec-19	\$ 143,543	2019 Form 1; Page 450.1; Sch. Pg. 200; Line 33; Col. b	1
2				2
3	Dec-20	158,912	SDG&E Records <sup>1</sup>	3
4				4
5				5
6	<b>Beginning and End Period Average</b>	<b>\$ 151,228</b>	Average of Line 1 and Line 3	6
7				7

<sup>1</sup> The Accumulated Amortization for ratemaking included on FERC Form 1; Page 450.1; Sch. Pg. 200; Line 33; Col b. is incorrect. During preparation of the TO5 Cycle 4 filing an error (\$27K) was identified in the footnote. The Dec-20 amount presented on Line 3 above is the correct amount.

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT AE**  
**ACCUMULATED DEPRECIATION AND AMORTIZATION**  
**BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK**  
**(\$1,000)**

**GENERAL PLANT**

Line No.	Month	Adjusted FERC General Reserve Balance	Reference	Line No.
1	Dec-19	\$ 178,572	SDG&E Records <sup>1</sup>	1
2				2
3	Dec-20	197,601	2020 Form 1; Page 450.1; Sch. Pg. 200; Line 33; Col. b	3
4				4
5				5
6	<b>Beginning and End Period Average</b>	<b>\$ 188,086</b>	Average of Line 1 and Line 3	6
7				7

<sup>1</sup> In accordance with the FERC Audit Report issued in Docket No. FA19-3-000, SDG&E implemented Recommendation 24 (Finding No. 4) to reclassify electric vehicle charging stations from General Plant Account 398, Miscellaneous Equipment to Distribution Plant Account 371, Installations on Customers' Premises in 2020. The 12/31/2019 accumulated depreciation balances reported in TO5 Cycle 3 have been adjusted by \$5.5 million to reflect the reclassification.



**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT AE**  
**ACCUMULATED DEPRECIATION AND AMORTIZATION**  
**BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK**  
**(\$1,000)**

**COMMON PLANT**

Line No.	Month	Description	Amounts	Reference	Line No.
1	Dec-19	Total Common Plant Per Book	\$ 719,060	2019 Form 1; Page 356.1; Accts 303 to 398 2019 Form 1; Page 356.1; Electric Line 1 x Line 2	1
2		Electric Split of Common Utility Plant	72.22%		2
3		Total Common Reserves to Electric Per Book	\$ 519,305		3
4					4
5	Dec-20	Total Common Plant Per Book	\$ 837,695	2020 Form 1; Page 356.1; Accts 303 to 398 2020 Form 1; Page 356.1; Electric Line 5 x Line 6	5
6		Electric Split of Common Utility Plant	73.22%		6
7		Total Common Reserves to Electric Per Book	\$ 613,360		7
8					8
9					9
10		<b>Beginning and End Period Average</b>	<b>\$ 566,333</b>	Average of Line 3 and Line 7	10
11					11

SAN DIEGO GAS & ELECTRIC COMPANY  
STATEMENT AE  
DEPRECIATION RESERVE  
BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK  
(\$1,000)

INCENTIVE TRANSMISSION PLANT

Line No.	Month	Total Incentive Transmission Reserves Per Book	Reference	Incentive Transmission Reserves Ratemaking	Reference	Line No.
1	Dec-19	\$	SDG&E Records	-	SDG&E Records	1
2	Jan-20			-		2
3	Feb			-		3
4	Mar			-		4
5	Apr			-		5
6	May			-		6
7	Jun			-		7
8	Jul			-		8
9	Aug			-		9
10	Sep			-		10
11	Oct			-		11
12	Nov			-		12
13	Dec-20		SDG&E Records	-	SDG&E Records	13
14						14
15	<b>Total 13 Months</b>	\$	Sum Lines 1 thru 13	-	Sum Lines 1 thru 13	15
16						16
17						17
18	<b>13-Month Average Balance</b>	\$	Average of Lines 1 thru 13	-	Average of Lines 1 thru 13	18
19						19

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**Statement AF**  
**Deferred Credits**

**Base Period & True-Up Period 12 - Months Ending December 31, 2020**  
**(\$1,000)**

Line No.	FERC Form 1 Page; Line; Col.	(a) 31-Dec-19	(b) 31-Dec-20	(c) = [(a)+(b)]/2 Average Balance	Reference	Line No.
1	FERC Account 190	\$ 229,259	\$ 166,269	\$ 197,764	AF-1 and AF-2; Line 7; Col. d	1
2						2
3	FERC Account 282	(1,101,176)	(1,108,871)	(1,105,024)	AF-1 and AF-2; Line 14; Col. d	3
4						4
5	FERC Account 283	(5,988)	(7,906)	(6,947)	AF-1 and AF-2; Line 22; Col. d	5
6						6
7	Total Transmission Related ADIT <sup>1</sup>	<u>\$ (877,904)</u>	<u>\$ (950,509)</u>	<u>\$ (914,207)</u>	Sum Lines 1 thru 5	7
8						8
9	Incentive Transmission Plant ADIT	\$ -	\$ -	\$ -	AF-3; Line 1; Col. c	9
10						10
11	Transmission Plant Abandoned ADIT	\$ -	\$ -	\$ -	AF-3; Line 3, Col. c	11
12						12
13	Incentive Transmission Plant Abandoned Project Cost ADIT	\$ -	\$ -	\$ -	AF-3; Line 5; Col. c	13

<sup>1</sup> The allocated general and common accumulated deferred income taxes are included in the total transmission related accumulated deferred income taxes. See FERC Form 1; Page 450.1; Sch. Pg. 274; Line 2; Col. b and k.

SAN DIEGO GAS & ELECTRIC COMPANY  
 STATEMENT AF  
 ACCUMULATED DEFERRED INCOME TAXES - ELECTRIC TRANSMISSION  
 Base Period 12 Months Ending December 31, 2019  
 (\$1,000)

Line No.	Description	(a) Remeasured Amount	(b) Excess Reserve Protected	(c) Excess Reserve Unprotected	(d) = (a) thru (c)	Reference	Line No.
					Total		
1	Account 190						
2	Compensation Related Items	\$ 773	\$ -	\$ 214	\$ 987	2020 Form 1; Page 450.1; Sch. Pg. 234; Line 8; Col. b	1
3	Post Retirement Benefits	245	-	555	801	2020 Form 1; Page 450.1; Sch. Pg. 234; Line 8; Col. b	2
4	Net Operating Loss	119,233	108,239	-	227,471	2020 Form 1; Page 450.1; Sch. Pg. 234; Line 8; Col. b	3
5		-	-	-	-		4
6		-	-	-	-		5
7	<b>Total of Account 190</b>	<u>\$ 120,251</u>	<u>\$ 108,239</u>	<u>\$ 770</u>	<u>\$ 229,259</u>	Sum Lines 2 thru 6	6
8							7
9	Account 282						8
10	Accumulated Depreciation Timing Differences	\$ (720,245)	\$ (372,881)	\$ (8,050)	\$ (1,101,176)	2020 Form 1; Page 450.1; Sch. Pg. 274; Line 2; Col. b	9
11		-	-	-	-		10
12		-	-	-	-		11
13		-	-	-	-		12
14	<b>Total of Account 282</b>	<u>\$ (720,245)</u>	<u>\$ (372,881)</u>	<u>\$ (8,050)</u>	<u>\$ (1,101,176)</u>	Sum Lines 10 thru 13	13
15							14
16	Account 283						15
17	Ad Valorem Taxes	\$ (5,988)	\$ -	\$ -	\$ (5,988)	2020 Form 1; Page 450.1; Sch. Pg. 276; Line 3; Col. b	16
18		-	-	-	-		17
19		-	-	-	-		18
20		-	-	-	-		19
21		-	-	-	-		20
22	<b>Total of Account 283</b>	<u>\$ (5,988)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (5,988)</u>	Sum Lines 17 thru 21	21
							22

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT AF**  
**ACCUMULATED DEFERRED INCOME TAXES - ELECTRIC TRANSMISSION**  
 Base Period 12 Months Ending December 31, 2020  
 (\$1,000)

Line No.	Description	(a) Remeasured Amount	(b) Excess Reserve Protected	(c) Excess Reserve Unprotected	(d) = (Sum (a) thru (c))	Total	Reference	Line No.
1	Account 190							1
2	Compensation Related Items	\$ 1,631	\$ -	\$ 214	\$ 1,845		2020 Form 1; Page 450.1; Sch. Pg. 234; Line 8; Col. c	2
3	Post Retirement Benefits	229	-	181	410		2020 Form 1; Page 450.1; Sch. Pg. 234; Line 8; Col. c	3
4	Net Operating Loss	57,303	106,710	-	164,013		2020 Form 1; Page 450.1; Sch. Pg. 234; Line 8; Col. c	4
5		-	-	-	-			5
6		-	-	-	-			6
7	<b>Total of Account 190</b>	<b>\$ 59,163</b>	<b>\$ 106,710</b>	<b>\$ 396</b>	<b>\$ 166,269</b>		Sum Lines 2 thru 6	7
8								8
9	Account 282							9
10	Accumulated Depreciation Timing Differences	\$ (732,250)	\$ (370,202)	\$ (6,419)	\$ (1,108,871)		2020 Form 1; Page 450.1; Sch. Pg. 274; Line 2; Col. k	10
11		-	-	-	-			11
12		-	-	-	-			12
13		-	-	-	-			13
14	<b>Total of Account 282</b>	<b>\$ (732,250)</b>	<b>\$ (370,202)</b>	<b>\$ (6,419)</b>	<b>\$ (1,108,871)</b>		Sum Lines 10 thru 13	14
15								15
16	Account 283							16
17	Ad Valorem Taxes	\$ (7,906)	\$ -	\$ -	\$ (7,906)		2020 Form 1; Page 450.1; Sch. Pg. 276; Line 3; Col. k	17
18		-	-	-	-			18
19		-	-	-	-			19
20		-	-	-	-			20
21		-	-	-	-			21
22	<b>Total of Account 283</b>	<b>\$ (7,906)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ (7,906)</b>		Sum Lines 17 thru 21	22

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT AF**  
**DEFERRED CREDITS**  
**Base Period 12 Months Ending December 31, 2020**  
**(\$1,000)**

Line No.	Description	(a) 31-Dec-19	(b) 31-Dec-20	(c) = [(a)+(b)]/2 Average Balance	Reference	Line No.
1	Incentive Transmission Plant ADIT	\$ -	\$ -	\$ -	Not Applicable to 2020 Base Period	1
2						2
3	Transmission Plant Abandoned ADIT	\$ -	\$ -	\$ -	Not Applicable to 2020 Base Period	3
4						4
5	Incentive Transmission Plant Abandoned Project Cost ADIT	\$ -	\$ -	\$ -	Not Applicable to 2020 Base Period	5

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**Statement AG**  
**Specified Plant Account (Other than Plant in Service) and Deferred Debits**  
**Base Period & True-Up Period 12 - Months Ending December 31, 2020**  
**(\$1,000)**

Line No.	FERC Form 1 Page; Line; Col.	Average Balance	Reference	Line No.
1	Transmission Plant Held for Future Use <sup>1</sup>	\$ -	AG-1; Line 18	1

<sup>1</sup> The balances for Transmission Plant Held for Future Use are derived based on a 13-month average balance. There is no FERC Form 1 Pg. 214 in 2020.

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT AG**  
**SPECIFIED PLANT ACCOUNTS (OTHER THAN PLANT IN SERVICE)**  
**AND DEFERRED DEBITS**  
**BASE PERIOD / TRUE UP PERIOD - 12/31/2020**  
**(\$1,000)**

**TRANSMISSION PLANT**

Line No.	Month	Transmission Plant Held for Future Use	Reference	Line No.
1	Dec-19	\$	SDG&E Records	1
2	Jan-20	-		2
3	Feb	-		3
4	Mar	-		4
5	Apr	-		5
6	May	-		6
7	Jun	-		7
8	Jul	-		8
9	Aug	-		9
10	Sep	-		10
11	Oct	-		11
12	Nov	-		12
13	Dec-20	-	SDG&E Records	13
14				14
15	<b>Total 13 Months</b>	<b>\$</b>	Sum Lines 1 thru 13	15
16				16
17	<b>13-Month Average</b>	<b>\$</b>		17
18				18
19				19



**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT AG**  
**SPECIFIED PLANT ACCOUNTS (OTHER THAN PLANT IN SERVICE)**  
**BASE PERIOD / TRUE UP PERIOD - 12/31/2020**  
**(\$1,000)**

Line No.	Project Description	(a) FERC Amounts (\$)	(b) CPUC Amounts (\$)	(c) = (a)+(b) Total Project Amounts (\$)	Reference	Line No.
1		\$ -	\$ -	\$ -		1
2		\$ -	\$ -	\$ -		2
3		\$ -	\$ -	\$ -		3
4						4
5		\$ -	\$ -	\$ -		5
6						6
<b>Total</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	Sum Lines 1 thru 3	

## SAN DIEGO GAS &amp; ELECTRIC COMPANY

## Statement AH

## Operation and Maintenance Expenses

Base Period &amp; True-Up Period 12 - Months Ending December 31, 2020

(\$1,000)

Line No.	FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1				1
2				2
3	321; 112; b	\$ 99,752	AH-1; Line 33; Col. a	3
4		(5,200)	Negative of AH-1; Line 40; Col. b	4
5		(2,469)	Negative of AH-1; Line 41; Col. b	5
6		-	Negative of AH-1; Line 43; Col. b	6
7		(326)	Negative of AH-1; Line 50; Col. b	7
8		3,779	Negative of AH-1; Sum Lines Line 39, 42 & 51; Col. b	8
9		\$ 95,536	Sum Lines 2 thru 8	9
10				10
11				11
12	323; 197; b	\$ 594,949	AH-2; Line 16; Col. a	12
13				13
14		(2,361)	Negative of AH-2; Line 47; Col. a	14
15		555	Negative of AH-2; Sum Lines 20, 23, 27, 33, 36, 40, 50; Col. a	15
16		-	Negative of AH-2; Line 43; Col. a	16
17		(2,085)	Negative of AH-2; Line 44; Col. a	17
18		(13,016)	Negative of AH-2; Line 40; Col. a	18
19		-	Not Applicable to 2020 Base Period	19
20		204	Negative of AH-2; Line 46; Col. a	20
21		(130,507)	Negative of AH-2; Line 39; Col. b	21
22		(12)	Negative of AH-2; Line 51; Col. a	22
23		(41)	Negative of AH-2; Lines 42; Col. a	23
24		(24,674)	Negative of AH-2; Sum Lines 21,22,24,25,28,29,30,31,32,34,35,37,38,45,48,49; Col. a + Line 26; Col. b	24
25		\$ 423,014	Sum Lines 12 thru 24	25
26		(8,310)	Negative of AH-2; Line 5; Col. c	26
27		\$ 414,703	Line 25 + Line 26	27
28		18.81%	Statement AI; Line 15	28
29		\$ 77,995	Line 27 x Line 28	29
30		3,373	Negative of Line 26 x Line 50	30
31		\$ 81,368	Line 29 + Line 30	31
32				32
33				33
34		\$ 6,632,410	Statement AD; Line 25	34
35		-	Shall be Zero	35
36		86,594	Statement AD; Line 29	36
37		214,263	Statement AD; Line 31	37
38		\$ 6,933,267	Sum Lines 34 thru 37	38
39				39
40		\$ 6,632,410	Line 34 Above	40
41		557,045	Statement AD; Line 1	41
42		-	Shall be Zero	42
43		529,466	Statement AD; Line 7	43
44		7,761,349	Statement AD; Line 9	44
45		-	Shall be Zero	45
46		460,426	Statement AD; Line 17	46
47		1,139,245	Statement AD; Line 19	47
48		\$ 17,079,941	Sum Lines 40 thru 47	48
49				49
50		40.59%	Line 38 / Line 48	50

<sup>1</sup> The CPUC Intervenor Expense for Transmission shall be treated as an exclusion in A&G but added back to the Retail BTRR on BK-1; Page 1; Line 5. This expense will be excluded in Wholesale BTRR on BK-2; Line 3.

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**Electric Transmission O&M Expenses**  
**12 Months Ending December 31, 2020**  
**(\$1,000)**

Line No.	FERC Acct	Description	(a) Total Per Books	(b) Excluded Expenses	(c) = (a) - (b) Total Adjusted	Reference	Line No.
		<b><u>Electric Transmission Operation</u></b>					
1	560	Operation Supervision and Engineering	\$ 6,646	\$ (1,615)	\$ 8,261	Form 1; Page 321; Line 83	1
2	561.1	Load Dispatch - Reliability	818		818	Form 1; Page 321; Line 85	2
3	561.2	Load Dispatch - Monitor and Operate Transmission System	1,545		1,545	Form 1; Page 321; Line 86	3
4	561.3	Load Dispatch - Transmission Service and Scheduling	132		132	Form 1; Page 321; Line 87	4
5	561.4	Scheduling, System Control and Dispatch Services	5,200	5,200	-	Form 1; Page 321; Line 88	5
6	561.5	Reliability, Planning and Standards Development	82		82	Form 1; Page 321; Line 89	6
7	561.6	Transmission Service Studies	-		-	Form 1; Page 321; Line 90	7
8	561.7	Generation Interconnection Studies	2		2	Form 1; Page 321; Line 91	8
9	561.8	Reliability, Planning and Standards Development Services	3,058	2,469	589	Form 1; Page 321; Line 92	9
10	562	Station Expenses	6,458	(1,951)	8,409	Form 1; Page 321; Line 93	10
11	563	Overhead Line Expenses	9,765		9,765	Form 1; Page 321; Line 94	11
12	564	Underground Line Expenses	51		51	Form 1; Page 321; Line 95	12
13	565	Transmission of Electricity by Others	-		-	Form 1; Page 321; Line 96	13
14	566	Misc. Transmission Expenses	14,538	326	14,212	Form 1; Page 321; Line 97	14
15	567	Rents	2,779		2,779	Form 1; Page 321; Line 98	15
16							16
17		<i>Total Electric Transmission Operation</i>	\$ 51,076	\$ 4,430	\$ 46,646	Sum Lines 1 thru 15	17
18							18
19		<b><u>Electric Transmission Maintenance</u></b>					19
20	568	Maintenance Supervision and Engineering	\$ 1,773		\$ 1,773	Form 1; Page 321; Line 101	20
21	569	Maintenance of Structures	567		567	Form 1; Page 321; Line 102	21
22	569.1	Maintenance of Computer Hardware	857		857	Form 1; Page 321; Line 103	22
23	569.2	Maintenance of Computer Software	1,624		1,624	Form 1; Page 321; Line 104	23
24	569.3	Maintenance of Communication Equipment	0		0	Form 1; Page 321; Line 105	24
25	569.4	Maintenance of Misc. Regional Transmission Plant	156		156	Form 1; Page 321; Line 106	25
26	570	Maintenance of Station Equipment	15,717		15,717	Form 1; Page 321; Line 107	26
27	571	Maintenance of Overhead Lines	26,863	(213)	27,077	Form 1; Page 321; Line 108	27
28	572	Maintenance of Underground Lines	1,113		1,113	Form 1; Page 321; Line 109	28
29	573	Maintenance of Misc. Transmission Plant	6		6	Form 1; Page 321; Line 110	29
30							30
31		<i>Total Electric Transmission Maintenance</i>	\$ 48,676	\$ (213)	\$ 48,889	Sum Lines 20 thru 29	31
32							32
33		<b>Total Electric Transmission O&amp;M Expenses</b>	<b>\$ 99,752</b>	<b>\$ 4,216</b>	<b>\$ 95,536</b>	Line 17 + Line 31	33
34							34
35							35
36		<b><u>Excluded Expenses (recovery method in parentheses):</u></b>					36
37	560	Executive ICP	\$ 196				37
38		Other Exclusion - 3P (People, Process, Priorities) adjustment to A&G <sup>1</sup>	(544)				38
39		Other Exclusion - FERC Audit Adjustment (Finding #8) <sup>2</sup>	(1,267)	\$ (1,615)			39
40	561.4	Scheduling, System Control and Dispatch Services (ERRA)		5,200			40
41	561.8	Reliability, Planning and Standards Development Services (ERRA)		2,469			41
42	562	Other Exclusion - FERC Audit Adjustment (Finding #6) <sup>2</sup>		(1,951)			42
43	565	Transmission of Electricity by Others (ERRA)		-			43
44	566	Century Energy Systems Balancing Account (CES-21BA)	(2)				44
45		Hazardous Substance Cleanup Cost Memo Account (HSCCMA)	-				45
46		ISO Grid Management Costs (ERRA)	976				46
47		Reliability Services (RS rates)	55				47
48		Other (TRBAA, TACBAA)	2,593				48
49		Other Exclusion - 3P (People, Process, Priorities) adjustment to A&G <sup>1</sup>	(2,295)				49
50		Other Exclusion - FERC Audit Adjustment (Finding #5) <sup>2</sup>	(1,003)	326			50
51	571	Other Exclusion - FERC Audit Adjustment (Finding #8) <sup>2</sup>		(213)			51
52							52
53		<b>Total Excluded Expenses</b>		<b>\$ 4,216</b>			53
54							54
55		<sup>1</sup> Represents reclassification of 2018 and 2019 3P (People, Process, Priorities) project costs from O&M FERC Accounts 560 and 566 to A&G FERC					55
56		Account 923, in 2020. Entries are excluded here and reflected as an "Other BTRR Adjustment" in Cycle 4 (see separate Cost Adjustment workpapers).					56
57		<sup>2</sup> Adjusting journal entries related to prior year O&M and A&G costs (2016-2019) that resulted from the 2020 FERC Audit are excluded from TO5 Cycle 4.					57
58		The impacts of the adjusting entries is reflected in the per book amount and were excluded from the adjusted 2020 total. The impact of FERC Audit					58
59		adjustments and corresponding refunds will be accounted for in a separate refund analysis filed with FERC.					59
60							60

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**Administrative & General Expenses**  
**12 Months Ending December 31, 2020**  
**(\$1,000)**

Line No.	FERC Acct	Description	(a) Total Per Books	(b) Excluded Expenses	(c) = (a) - (b) Total Adjusted	Reference	Line No.
		<b><u>Administrative &amp; General</u></b>					
1	920	A&G Salaries	\$ 46,411	\$ 968	\$ 45,443	Form 1; Page 323; Line 181	1
2	921	Office Supplies & Expenses	28,861	9,375	19,486	Form 1; Page 323; Line 182	2
3	922	Less: Administrative Expenses Transferred-Credit	(18,872)	(125)	(18,747)	Form 1; Page 323; Line 183	3
4	923	Outside Services Employed	108,535	12,846	95,690	Form 1; Page 323; Line 184	4
5	924	Property Insurance	8,310	-	8,310	Form 1; Page 323; Line 185	5
6	925	Injuries & Damages	181,130	1,105	180,025	Form 1; Page 323; Line 186	6
7	926	Employee Pensions & Benefits <sup>1</sup>	62,304	2,590	59,715	Form 1; Page 323; Line 187	7
8	927	Franchise Requirements	130,507	130,507	(0)	Form 1; Page 323; Line 188	8
9	928	Regulatory Commission Expenses	27,996	16,572	11,423	Form 1; Page 323; Line 189	9
10	929	Less: Duplicate Charges (Company Energy Use)	(2,773)	-	(2,773)	Form 1; Page 323; Line 190	10
11	930.1	General Advertising Expenses	(204)	(204)	-	Form 1; Page 323; Line 191	11
12	930.2	Miscellaneous General Expenses	2,511	218	2,293	Form 1; Page 323; Line 192	12
13	931	Rents	10,939	-	10,939	Form 1; Page 323; Line 193	13
14	935	Maintenance of General Plant	9,293	(1,915)	11,209	Form 1; Page 323; Line 196	14
15							15
16		<b>Total Administrative &amp; General Expenses</b>	<b>\$ 594,949</b>	<b>\$ 171,936</b>	<b>\$ 423,014</b>	Sum Lines 1 thru 14	16
17							17
18							18
19		<b><u>Excluded Expenses:</u></b>					19
20	920	CPUC energy efficiency programs	\$ 38				20
21		CEMA Costs	874				21
22		WMPMA Costs	57	\$ 968			22
23	921	CPUC energy efficiency programs	(0)				23
24		CEMA Costs	8,255				24
25		WMPMA Costs	1,120	9,375			25
26	922	WMPMA Costs		(125)			26
27	923	CPUC energy efficiency programs	(18)				27
28		CEMA Costs	2,086				28
29		WMPMA Costs	80				29
30		Other Exclusion - 3P Adjustment <sup>2</sup>	3,185				30
31		Other Exclusion - FERC Audit Adjustment (Finding #3) <sup>3</sup>	6,031				31
32		Other Exclusion - FERC Audit Adjustment (Finding #8) <sup>3</sup>	1,481	12,846			32
33	925	CPUC energy efficiency programs	278				33
34		WMPMA Costs	747				34
35		Customer Information System	81	1,105			35
36	926	CPUC energy efficiency programs	646				36
37		Customer Information System	191				37
38		WMPMA Costs	1,753	2,590			38
39	927	Franchise Requirements		130,507			39
40	928	CPUC reimbursement fees	13,016				40
41		CPUC energy efficiency programs	428				41
42		Litigation expenses - Litigation Cost Memorandum Account (LCMA)	41				42
43		CPUC Intervenor Funding Expense - Transmission	-				43
44		CPUC Intervenor Funding Expense - Distribution	2,085				44
45		Other Exclusion - FERC Audit Adjustment (Finding #5) <sup>3</sup>	1,003	16,572			45
46	930.1	General Advertising Expenses		(204)			46
47	930.2	Abandoned Projects	2,361				47
48		Other Exclusion - FERC Audit Adjustment (Finding #7) <sup>3</sup>	(691)				48
49		2019 Abandoned Projects Correction <sup>4</sup>	(1,452)	218			49
50	935	CPUC energy efficiency programs	(1,927)				50
51		Hazardous Substances-Hazardous Substance Cleanup Cost Account	12	(1,915)			51
52							52
53		<b>Total Excluded Expenses</b>		<b>\$ 171,936</b>			53
54							54
55		<sup>1</sup> FERC Acct 926, Employee Pensions & Benefits, does not include any PBOP costs for base period 2020.					55
56		<sup>2</sup> Represents reclassification of 2018 and 2019 3P (People, Process, Priorities) project costs from O&M FERC Accounts 560, 566, 580, and 588 to A&G FERC Account 923, in 2020. Entries are excluded here and reflected as an "Other BTRR Adjustment" in Cycle 4 (see separate Cost Adjustment workpapers).					56
57							57
58		<sup>3</sup> Adjusting journal entries related to prior year O&M and A&G costs (2016-2019) that resulted from the 2020 FERC Audit are excluded from TO5 Cycle 4.					58
59		The impacts of the adjusting entries is reflected in the per book amount and were excluded from the adjusted 2020 total. The impact of FERC Audit adjustments and corresponding refunds will be accounted for in a separate refund analysis filed with FERC.					59
60							60
61		<sup>4</sup> Represents reclassification of 2019 abandoned project costs from A&G FERC Account 930.2 to FERC Account 426.5. Entry is excluded here and reflected as an "Other BTRR Adjustment" in Cycle 4 (see separate Cost Adjustment workpapers).					61
62							62
63							63

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**Statement AI**  
**Wages and Salaries**

**Base Period & True-Up Period 12 - Months Ending December 31, 2020**  
**(\$1,000)**

Line No.	FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1	Production Wages & Salaries (Includes Steam & Other Power Supply)	\$ 11,692		1
2				2
3	Transmission Wages & Salaries	28,060		3
4				4
5	Distribution Wages & Salaries	73,837		5
6				6
7	Customer Accounts Wages & Salaries	18,436		7
8				8
9	Customer Services and Informational Wages & Salaries	17,172		9
10				10
11	Sales Wages & Salaries	-		11
12				12
13	Total Operating & Maintenance Wages & Salaries Excl. A&G	\$ 149,197	Sum Lines 1 thru 11	13
14				14
15	Transmission Wages and Salaries Allocation Factor	<u>18.81%</u>	Line 3 / Line 13	15

## SAN DIEGO GAS &amp; ELECTRIC COMPANY

## Statement AJ

## Depreciation and Amortization Expense

Base Period &amp; True-Up Period 12 - Months Ending December 31, 2020

(\$1,000)

Line No.	FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1	Transmission Plant Depreciation Expense	\$ 200,735	AJ-1; Line 12	1
2				2
3	Electric Miscellaneous Intangible Plant Amortization Expense	15,370	AJ-2; Line 1	3
4				4
5	General Plant Depreciation Expense <sup>1</sup>	20,188	AJ-3; Line 1	5
6				6
7	Common Plant Depreciation Expense	98,515	AJ-4; Line 3	7
8				8
9	Transmission Wages and Salaries Allocation Factor	18.81%	Statement AJ; Line 15	9
10				10
11	Transmission Related Electric Misc. Intangible Plant Amortization Expense	\$ 2,891	Line 3 x Line 9	11
12				12
13	Transmission Related General Plant Depreciation Expense	3,797	Line 5 x Line 9	13
14				14
15	Transmission Related Common Plant Depreciation Expense	18,528	Line 7 x Line 9	15
16				16
17	Total Transmission, General, Common, and Electric Misc. Intangible Exp.	\$ 225,951	Line 1 + (Sum Lines 11 thru 15)	17
18				18
19	Incentive Transmission Plant Depreciation Expense	\$ -	AJ-5; Line 12	19
20				20
21	Incentive Transmission Plant Abandoned Project Cost Amortization Expense <sup>2</sup>	\$ -	AJ-6; Line 1	21
22				22
23	Transmission Plant Abandoned Project Cost Amortization Expense	\$ -	AJ-7; Line 1	23

<sup>1</sup> In accordance with the FERC Audit Report issued in Docket No. FA19-3-000, SDG&E implemented Recommendation 24 (Finding No. 4) to reclassify electric vehicle charging stations from General Plant Account 398, Miscellaneous Equipment to Distribution Plant Account 371, Installations on Customers' Premises in 2020. The General Plant depreciation expense reported on Form 1; Page 450.1; Sch. Pg. 336; Line 12; Col. f of \$24.8 million includes the recorded expense for electric vehicle charging stations for January through August 2020 of \$4.6 million. The General Plant depreciation expense of \$20.2 million reported here reflects only amounts related to expense of assets properly included in General Plant.

<sup>2</sup> Net of Incentive Transmission Plant Depreciation Expense.

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT AJ**  
**DEPRECIATION & AMORTIZATION EXPENSE RELATED TO TRANSMISSION**  
**BASE PERIOD / TRUE UP PERIOD - 12/31/2020**  
**(\$1,000)**

Line Account No.	Description	FERC Transmission Expense Per Book	Reference	Transmission Expense Ratemaking <sup>1</sup>	Reference	Line No.
1	Intangibles	\$ -	SDG&E Records	\$ -	SDG&E Records	1
2	Land and Land Rights	1,948		-		2
3	Structures and Improvements	16,875		-		3
4	Station Equipment	68,004		-		4
5	Towers and Fixtures	27,173		-		5
6	Poles and Fixtures	37,471		-		6
7	Overhead Conductors & Devices	23,550		-		7
8	Underground Conduit	10,757		-		8
9	Underground Conductors & Devices	11,560		-		9
10	Roads and Trails	5,637	SDG&E Records	-	SDG&E Records	10
11						11
12	<b>Total Depreciation and Amortization Expense</b>	\$ 202,974	AJ-1A; Line 22; Col. 1	\$ 200,735	AJ-1A; Line 22; Col. 7	12
13						13

<sup>1</sup> This column represents the monthly ratemaking depreciation expense balances for the base & true-up periods. These depreciation expense balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**TRANSMISSION FUNCTIONALIZATION STUDY**  
**DERIVATION OF RECLASSIFIED**  
**DEPRECIATION AND AMORTIZATION EXPENSE AND RECLASSIFICATION FACTOR**  
**BALANCES AS OF 12/31/2020**  
**(\$1,000)**

Line No.	Account	Description	(1) Total Transmission Accounts 403, 404 & 405 <sup>1</sup>	(2) Distribution Accounts 403-405 Expense Reclass to Transmission	(3) Transmission Accounts 403-405 Expense Reclass to Generation	(4) Transmission Accounts 403-405 Expense Reclass to Distribution	(5) Net Transmission Expense 403-405 Sum 1-4	(6) SWPL Ratemaking Adj. Expense <sup>3</sup>	(7) Total Trans Expense Ratemaking <sup>2</sup> SUM 5-6	Reference
1	182.0	Production Related to Trans								
2	186.0	Valley Rainbow Ratemaking Adj.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	SDG&E Records
3	303.0	SWPL Ratemaking Adj. Amort.	-	-	-	-	-	16	16	SDG&E Records
4	360.0	Intangibles	-	-	-	-	-	-	-	SDG&E Records
5	361.0	Land and Land Rights	-	1	-	-	1	-	1	SDG&E Records
6	362.0	Structures & Improvements	-	41	-	-	41	-	41	SDG&E Records
7		Station Equipment	-	-	-	-	-	-	-	SDG&E Records
8	<b>TOTAL</b>	<b>TRANSMISSION RELATED</b>	<b>\$ -</b>	<b>\$ 41</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 41</b>	<b>\$ 16</b>	<b>\$ 57</b>	Sum Lines 1 thru 6
9										
10	350.0	Land & Land Rights	\$ 1,948	\$ -	\$ -	\$ (12)	\$ 1,936	\$ -	\$ 1,936	SDG&E Records
11	352.0	Structures & Improvements	16,875	-	(48)	(1,645)	15,182	-	15,182	SDG&E Records
12	353.0	Station Equipment	68,004	-	(472)	(83)	67,449	-	67,449	SDG&E Records
13	354.0	Towers and Fixtures	27,173	-	-	-	27,173	-	27,173	SDG&E Records
14	355.0	Poles and Fixtures	37,471	-	-	-	37,471	-	37,471	SDG&E Records
15	356.0	OH Conductors and Device	23,550	-	-	-	23,550	-	23,550	SDG&E Records
16	357.0	Underground Conduit	10,757	-	-	-	10,757	-	10,757	SDG&E Records
17	358.0	UG Conductors & Devices	11,560	-	(37)	-	11,522	-	11,522	SDG&E Records
18	359.0	Roads & Trails	5,637	-	-	-	5,637	-	5,637	SDG&E Records
19										
20	<b>TOTAL</b>	<b>TRANSMISSION PLANT</b>	<b>\$ 202,974</b>	<b>\$ -</b>	<b>\$ (556)</b>	<b>\$ (1,740)</b>	<b>\$ 200,678</b>	<b>\$ -</b>	<b>\$ 200,678</b>	Sum Lines 10 thru 18
21										
22	<b>GRAND TOTAL</b>	<b>RECLASS TRANS PLANT</b>	<b>\$ 202,974</b>	<b>\$ 41</b>	<b>\$ (556)</b>	<b>\$ (1,740)</b>	<b>\$ 200,719</b>	<b>\$ 16</b>	<b>\$ 200,735</b>	Line 8 + Line 20

These represent plant depreciation and amortization expense transfers to comply with FERC Order No. 888 and reflect the adjusted Transmission plant depreciation and amortization expense.

<sup>1</sup> Per Books Total Transmission Depreciation Expense (Col. 1) can be found in the FERC Form 1; Page 336; Line 7; Col. f.

<sup>2</sup> Ratemaking Total Transmission Depreciation Expense (Col. 7) is the sum of Total Transmission Depreciation Expense plus the SWPL Adjustment referred to in Footnote 3 below.

<sup>3</sup> Total Transmission Depreciation Expense for Ratemaking (Col. 7) = (FERC Form 1; Page 450.1; Sch. Pg. 336; Line 12; Col. f; Transmission Total) + (FERC Form 1; Page 115; Line 9; Col. g)

The \$15,744 in expense on FERC Form 1; Page 115; Line 9; Col. g, represents the annual amortization expense of the capitalized difference between CPUC & FERC's recognized in-service dates for the Southwest Powerlink. The difference is recorded in deferred debit FERC Acct 186 and the amortization of the difference is included in Acct 406. The amortization is considered a ratemaking adjustment with the annual expense continuing over the 30 year amortization life of the line, ending in 2023.



**SAN DIEGO GAS & ELECTRIC COMPANY**  
**Statement AJ - Workpapers**  
**TO5 - Annual Transmission Plant Depreciation Rates**

**Cycle 4, For 12 - Months Ending December 31, 2020**  
**For Use During the 12-Months Period from January 1 to December 31, 2020**

Line No.	FERC Account	Description	(a) Life Rate	(b) Removal Rate	(c) = (a) + (b) Total Rate	Line No.
1	E352.10	Other	1.36%	1.01%	2.37%	1
2	E352.20	SWPL	1.25%	0.93%	2.18%	2
3	E352.60	SRPL	1.38%	1.03%	2.41%	3
4	<b>E352 - Total</b>	<b>Struct &amp; Improv</b>	<b>1.36%</b>	<b>1.21%</b>	<b>2.57%</b>	4
5	E353.10	Other	2.06%	1.43%	3.49%	5
6	E353.20	SWPL	2.05%	1.44%	3.49%	6
7	E353.40	CTC	2.14%	1.50%	3.64%	7
8	E353.60	SRPL	2.05%	1.43%	3.48%	8
9	<b>E353</b>	<b>Station Equip</b>	<b>1.96%</b>	<b>1.54%</b>	<b>3.50%</b>	9
10	E354.10	Other	1.35%	1.01%	2.36%	10
11	E354.20	SWPL	1.16%	0.86%	2.02%	11
12	E354.60	SRPL	1.47%	1.10%	2.57%	12
13	<b>E354</b>	<b>Towers &amp; Fixtrs</b>	<b>1.42%</b>	<b>1.57%</b>	<b>2.99%</b>	13
14	E355.10	Other	2.29%	2.28%	4.57%	14
15	E355.20	SWPL	1.70%	1.70%	3.40%	15
16	E355.60	SRPL	2.26%	2.25%	4.51%	16
17	<b>E355</b>	<b>Poles &amp; Fixtrs</b>	<b>2.26%</b>	<b>2.25%</b>	<b>4.51%</b>	17
18	E356.10	Other	1.52%	1.51%	3.03%	18
19	E356.20	SWPL	0.71%	0.71%	1.42%	19
20	E356.60	SRPL	1.61%	1.61%	3.22%	20
21	<b>E356</b>	<b>OVH Cnd &amp; Dev</b>	<b>1.44%</b>	<b>1.66%</b>	<b>3.10%</b>	21
22	E357.00	Other & SWPL	1.65%	0.49%	2.14%	22
23	E357.60	Other & SRPL	1.69%	0.51%	2.20%	23
24	<b>E357</b>	<b>Trans UG Cnduit</b>	<b>1.64%</b>	<b>0.43%</b>	<b>2.07%</b>	24
25	E358.00	Other & SWPL	1.94%	0.19%	2.13%	25
26	E358.60	Other & SRPL	1.99%	0.20%	2.19%	26
27	<b>E358</b>	<b>Trans UG Cndctr</b>	<b>2.00%</b>	<b>0.19%</b>	<b>2.19%</b>	27
28	E359.10	Other	1.69%	0.00%	1.69%	28
29	E359.20	SWPL	1.51%	0.00%	1.51%	29
30	E359.60	SRPL	1.66%	0.00%	1.66%	30
31	<b>E359</b>	<b>Roads &amp; Trails</b>	<b>1.67%</b>	<b>0.00%</b>	<b>1.67%</b>	31
32						32
33	<b>Composite Depreciation Rate</b>		<b>1.76%</b>	<b>1.34%</b>	<b>3.10%</b>	33
34						34

Transmission plant depreciation rates were approved as part of the TO5 settlement.

Workpapers will be included in each Annual Information Filing to show the effective annual composite rates for the base period as shown on line 33 pursuant to Term 53 in Appendix VIII.

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT AJ**  
**DEPRECIATION AND AMORTIZATION EXPENSE**  
**BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK**  
**(\$1,000)**

**ELECTRIC MISCELLANEOUS INTANGIBLE PLANT**

Line No.	Month	FERC Intangible Plant Expense	Reference	Line No.
1	Dec-20	\$ 15,370	Form 1; Page 336; Line 1; Col. f	1
2				2

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**Statement AJ - Workpapers**  
**TO5 - Annual Intangible Plant Authorized Amortization Period**  
**Cycle 4, For 12 - Months Ending December 31, 2020**

Line No.	FERC Acct No	DESCRIPTION	Amortization Period (Yrs)	Line No.
		ELECTRIC DISTRIBUTION		
1		ELECTRIC DISTRIBUTION		1
2	E303	Electric Distribution Software	5, 7, or 10 years	2
3	E360	Electric Distribution Easements (land rights)	45 years	3
4				4
5		ELECTRIC TRANSMISSION		5
6	E350	Electric Transmission Easements (land rights)	100 years	6
7				7

These periods may not be changed absent a section 205 or 206 filing.

The Annual Information Filing will reference the docket number of the FERC proceeding that establishes new General Plant and Common Plant depreciation rates and Intangible Plant amortization periods.

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT AJ**  
**DEPRECIATION AND AMORTIZATION EXPENSE**  
**BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK**  
**(\$1,000)**

**GENERAL PLANT**

Line No.	Month	FERC General Plant Expense	Reference	Line No.
1	Dec-20	\$ 20,188	SDG&E Records <sup>1</sup>	1
2				2

1 In accordance with the FERC Audit Report issued in Docket No. FA19-3-000, SDG&E implemented Recommendation 24 (Finding No. 4) to reclassify electric vehicle charging stations from General Plant Account 398, Miscellaneous Equipment to Distribution Plant Account 371, Installations on Customers' Premises in 2020. The General Plant depreciation expense reported on Form 1; Page 450.1; Sch. Pg. 336; Line 12; Col. f of \$24.8 million includes the recorded expense for electric vehicle charging stations for January through August 2020 of \$4.6 million. The General Plant depreciation expense of \$20.2 million reported here reflects only amounts related to expense of assets properly included in General Plant.

## SAN DIEGO GAS &amp; ELECTRIC COMPANY

## Statement AJ - Workpapers

## TO5 - Annual General Plant Depreciation Rates

## Cycle 4, For 12 - Months Ending December 31, 2020

## For Use During the 12-Months Period from January 1 to December 31, 2020

## 2020 General Rates

Rates based on 12/31/2019 Plant Balances						
Line No.	FERC Account	Description	(a) Life Rate	(b) Removal Rate	(c) = (a) + (b) Total Rate	Line No.
1	E0139000	Struct. and Improv.	2.61%	0.00%	2.61%	1
2	E0139210	Transprtn Eq-Autos	0.00%	0.00%	0.00%	2
3	E0139220	Transprtn Eq-Trailer	4.40%	0.00%	4.40%	3
4	E0139310	Stores Equip.-Other	4.01%	0.00%	4.01%	4
5	E0139411	Portable Tools-Other	3.73%	0.00%	3.73%	5
6	E0139420	Shop Equipment	2.97%	0.00%	2.97%	6
7	E0139510	Laboratory Eq.-Other	4.61%	0.00%	4.61%	7
8	E0139710	Commun. Equip.-Other	3.06%	1.84%	4.90%	8
9	E0139720	Commun. Equip.-SWPL	2.85%	1.69%	4.54%	9
10	E0139760	Commun. Equip.-SRPL	3.18%	0.00%	3.18%	10
11	E0139770	Telecommunications Equip	3.37%	1.78%	5.15%	11
12	E0139810	Misc. Equip. - Other	6.30%	0.00%	6.30%	12
13	E0139820	Misc. Equip. - EVSE	10.85%	0.00%	10.85%	13
14						14

The above General Plant depreciation rates are applicable to SDG&E's base period recorded depreciation.

These rates may not be changed absent a section 205 or 206 filing.

Each year, SDG&E will make a FERC filing to update non-transmission depreciation rates for Common Plant and Electric General Plant to reflect the impact of changes in plant balances and related depreciation rates for each base period.

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT AJ**  
**DEPRECIATION AND AMORTIZATION EXPENSE**  
**BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK**  
**(\$1,000)**

**COMMON PLANT**

Line No.	Month	Description	Amounts	Reference	Line No.
1	Dec-20	Total Common Plant Per Book	\$ 134,546	2020 Form 1; Page 356.2; Accts 303 to 398 2020 Form 1; Page 356.1; Electric (Line 1 x Line 2); Form 1; Page 336; Line 11; Col. f	1
2		Electric Split of Common Utility Plant	73.22%		2
3		Total Common Expense to Electric Per Book	<b>\$ 98,515</b>		3
4					4

## SAN DIEGO GAS &amp; ELECTRIC COMPANY

## Statement AJ - Workpapers

## TO5 - Annual Common Plant Depreciation Rates

## Cycle 4, For 12 - Months Ending December 31, 2020

## For Use During the 12-Months Period from January 1 to December 31, 2020

## 2020 Common Rates

		Rates based on 12/31/2019 Plant Balances				
Line No.	FERC Account	Description	(a) Life Rate	(b) Removal Rate	(c) = (a) + (b) Total Rate	Line No.
1	C1839010	Struct & Imprv-Other	3.02%	0.47%	3.49%	1
2	C1839110	Offc Furn & Eq-Other	5.69%	0.00%	5.69%	2
3	C1839120	Offc Furn & Eq-Cmptr	22.38%	0.00%	22.38%	3
4	C1839210	Transportation Equip	8.48%	0.00%	8.48%	4
5	C1839220	Transprtn Eq-Trailer	5.24%	0.00%	5.24%	5
6	C1839230	Transprtn Eq-Aviation	9.45%	0.00%	9.45%	6
7	C1839310	Stores Equip.-Other	5.14%	0.00%	5.14%	7
8	C1839411	Portable Tools-Other	4.20%	0.00%	4.20%	8
9	C1839421	Shop Equip. - Other	1.81%	0.00%	1.81%	9
10	C1839431	Garage Equip.-Other	6.44%	0.00%	6.44%	10
11	C1839510	Laboratory Eq.-Other	4.42%	0.00%	4.42%	11
12	C1839710	Commun. Equip.-Other	7.63%	0.00%	7.63%	12
13	C1839810	Misc. Equip. - Other	6.87%	0.00%	6.87%	13
14						14

The above Common Plant depreciation rates are applicable to SDG&E's base period recorded depreciation.

These rates may not be changed absent a section 205 or 206 filing.

Each year, SDG&E will make a FERC filing to update non-transmission depreciation rates for Common Plant and Electric General Plant to reflect the impact of changes in plant balances and related depreciation rates for each base period.

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT AJ**  
**DEPRECIATION & AMORTIZATION EXPENSE**  
**BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK**  
**(\$1,000)**

**INCENTIVE TRANSMISSION PLANT**

Line No.	Account No.	Description	Incentive Transmission Expense Per Book	Reference	Incentive Transmission Expense Per Ratemaking	Reference	Line No.
1	303	Intangibles	\$ -	SDG&E Records	\$ -	SDG&E Records	1
2	350	Land and Land Rights	-		-		2
3	352	Structures and Improvements	-		-		3
4	353	Station Equipment	-		-		4
5	354	Towers and Fixtures	-		-		5
6	355	Poles and Fixtures	-		-		6
7	356	Overhead Conductors & Devices	-		-		7
8	357	Underground Conduit	-		-		8
9	358	Underground Conductors & Devices	-	SDG&E Records	-	SDG&E Records	9
10	359	Roads and Trails	-		-		10
11		<b>Total Incentive Transmission Plant Depreciation Exp.</b>	<b>\$ -</b>	Sum Lines 1 thru 10	<b>\$ -</b>	Sum Lines 1 thru 10	11
12							12
13						Sum Lines 1 thru 10	13



**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT AJ**  
**DEPRECIATION AND AMORTIZATION EXPENSE**  
**BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK**  
**(\$1,000)**

**INCENTIVE TRANSMISSION PLANT ABANDONED PROJECT COST**

Line No.	Month	Total Incentive Transmission Plant Abandoned Project Cost Amortization Exp. Per Book	Reference	Line No.
1	Dec-20	\$ -	SDG&E Records	1
2				2

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT AJ**  
**DEPRECIATION AND AMORTIZATION EXPENSE**  
**BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK**  
**(\$1,000)**

**TRANSMISSION PLANT ABANDONED PROJECT COST**

Line No.	Month	Total Transmission Plant Abandoned Project Cost Amortization Exp. Per Book	Reference	Line No.
1	Dec-20	\$ -	SDG&E Records	1
2				2

## SAN DIEGO GAS &amp; ELECTRIC COMPANY

## Statement AK

## Taxes Other Than Income Taxes

Base Period &amp; True-Up Period 12 - Months Ending December 31, 2020

(\$1,000)

Line No.	FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.	
1	Total Property Taxes <sup>1</sup>	263; 2; i	\$ 142,341		1
2					2
3	Less: Other Taxes (Business license taxes) <sup>2</sup>		-	Not Applicable to 2020 Base Period	3
4					4
5	Net Property Taxes		\$ 142,341	Line 1 + Line 3	5
6					6
7	Less: SONGS Property Taxes <sup>3</sup>		-	Not Applicable to 2020 Base Period	7
8					8
9	Total Property Taxes Expense		\$ 142,341	Line 5 + Line 7	9
10					10
11	Transmission Property Insurance and Tax Allocation Factor		40.59%	Statement AH; Line 50	11
12					12
13	Transmission Related Property Taxes Expense		\$ 57,780	Line 9 x Line 11	13
14					14
15					15
16	Total Payroll Taxes Expense <sup>4</sup>	263; 10, 18, 19, 20; i	\$ 16,507		16
17					17
18	Transmission Wages and Salaries Allocation Factor		18.81%	Statement AI; Line 15	18
19					19
20	Transmission Related Payroll Taxes Expense		\$ 3,105	Line 16 x Line 18	20

<sup>1</sup> Property tax expense excludes Citizens property taxes as shown in FERC Form 1; Page 450.1; Sch. Pg. 262; Line 2; Col. i.

<sup>2</sup> Business license taxes are no longer recorded in Total Property Taxes and are separately shown in FERC Form 1; Page 263; Line 4; Col. i.

<sup>3</sup> As of July 1, 2018, SDG&E is no longer assessed property taxes on SONGS.

<sup>4</sup> Payroll tax expense excludes Citizens payroll taxes as shown in FERC Form 1; Page 450.1; Sch. Pg. 262; Line 18; Col. i.

SAN DIEGO GAS & ELECTRIC COMPANY  
Statement AL  
Working Capital

Base Period & True-Up Period 12 - Months Ending December 31, 2020  
(\\$1,000)

Line No.	FERC Form 1 Page; Line; Col.	Working Cash	13-Months Average Balance	Reference	Line No.
1	A. Plant Materials and Operating Supplies <sup>1,2</sup>		\$ 128,758	AL-1; Line 18	1
2					2
3	Transmission Plant Allocation Factor		40.36%	Statement AD; Line 35	3
4					4
5	Transmission Related Materials and Supplies		\$ 51,968	Line 1 x Line 3	5
6					6
7	B. Prepayments <sup>1</sup>		\$ 93,697	AL-2; Line 18	7
8					8
9	Transmission Related Prepayments		\$ 37,817	Line 3 x Line 7	9
10					10
11	<u>C. Derivation of Transmission Related Cash Working Capital - Retail:</u>				11
12	Transmission O&M Expense	\$ 95,536		Statement AH; Line 9	12
13	Transmission Related A&G Expense - Excl. Intervenor Funding Expense	81,368		Statement AH; Line 31	13
14	CPUC Intervenor Funding Expense - Transmission	-		Negative of Statement AH; Line 16	14
15	Total	\$ 176,904		Sum Lines 12 thru 14	15
16					16
17	One Eighth O&M Rule		12.50%	FERC Method = 1/8 of O&M Expense	17
18					18
19	Transmission Related Cash Working Capital - Retail Customers		\$ 22,113	Line 15 x Line 17	19
20					20
21	<u>D. Adj. to Back Out CPUC Intervenor Funding Exp. Embedded in Retail Working Cash:</u>				21
22	CPUC Intervenor Funding Expense - Transmission	\$ -		Line 14 Above	22
23					23
24	One Eighth O&M Rule		12.50%	Line 17 Above	24
25					25
26	Adj. to Transmission Related Cash Working Capital - Wholesale Customers	\$ -		Line 22 x Line 24	26
27					27
28	Cost of Capital Rate (COCR) - Base ROE:		9.6008%	Statement AV; Page 3; Line 31	28
29					29
30	CPUC Intervenor Funding Expense Revenue Adj. - Base ROE <sup>3</sup>	\$ -		Line 26 x Line 28	30
31					31
32	Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:		0.3899%	Statement AV; Page 3; Line 64	32
33					33
34	CPUC Intervenor Funding Expense Revenue Adj. - CAISO Participation ROE Adder <sup>3</sup>	\$ -		Line 26 x Line 32	34

<sup>1</sup> The balances for Materials & Supplies and Prepayments are derived based on a 13-month average balance.

<sup>2</sup> The 13-Month Avg. for Electric Materials & Supplies included on FERC Form 1; Page 450.1; Sch. Pg. 227; Line 12; Col c is incorrect. During the preparation of the TO5 Cycle 4 filing an error was identified in the allocation used to prepare the footnote. The 13-Month Avg. included in TO5 Cycle 4 is the correct amount.

<sup>3</sup> Working Capital Adjustment to show that Wholesale customers do not pay for CPUC Intervenor Funding Expense.

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT OF WORKING CAPITAL**  
**BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK**  
**(\$1,000)**

**ACCOUNT 154 PLANT MATERIALS AND OPERATING SUPPLIES**  
**ELECTRIC ALLOWABLE PER FERC FORMULA**

Line No.	Month	Total Electric Plant Materials & Supplies	Reference	Line No.
1	Dec-19	\$ 127,134	SDG&E Records	1
2	Jan-20	127,199		2
3	Feb	126,181		3
4	Mar	125,592		4
5	Apr	128,163		5
6	May	130,027		6
7	Jun	131,211		7
8	Jul	129,406		8
9	Aug	129,741		9
10	Sep	129,920		10
11	Oct	127,722		11
12	Nov	129,954		12
13	Dec-20	131,606	SDG&E Records	13
14				14
15	<b>Total 13 Months</b>	<b>\$ 1,673,857</b>	Sum Lines 1 thru 13	15
16				16
17	<b>13-Month Average Balance</b>	<b>\$ 128,758</b>	SDG&E Records <sup>1</sup>	17
18				18
19				19

<sup>1</sup> The 13-Month Avg. for Electric Materials & Supplies included on FERC Form 1; Page 450.1; Sch. Pg. 227; Line 12; Col c is incorrect. During the preparation of the TO5 Cycle 4 filing an error was identified in the allocation used to prepare the footnote. The 13-Month Avg. included in TO5 Cycle 4 is the correct amount.

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT AL**  
**WORKING CAPITAL**  
**BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK**  
**(\$1,000)**

**ACCOUNT 165 PREPAYMENTS - ELECTRIC**

Line No.	Month	Total Electric Plant Prepayments	Reference	Line No.
1	Dec-19	\$ 70,562	SDG&E Records	1
2	Jan-20	63,348		2
3	Feb	54,644		3
4	Mar	59,741		4
5	Apr	74,480		5
6	May	61,713		6
7	Jun	140,086		7
8	Jul	139,048		8
9	Aug	131,130		9
10	Sep	125,710		10
11	Oct	110,643		11
12	Nov	95,558		12
13	Dec-20	91,401	SDG&E Records	13
14				14
15	<b>Total 13 Months</b>	<b>\$ 1,218,066</b>	Sum Lines 1 thru 13	15
16				16
17				17
18	<b>13-Month Average</b>	<b>\$ 93,697</b>	Form 1; Page 450.1; Sch. Pg. 110; Line 57; Col. c	18
19				19

## SAN DIEGO GAS &amp; ELECTRIC COMPANY

## Statement AM

## Construction Work In Progress (CWIP)

Base Period &amp; True-Up Period 12 - Months Ending December 31, 2020

(\$1,000)

Line No.	FERC Form 1 Page; Line; Col.	13-Months Average Balance	Reference	Line No.
1	Incentive Transmission Construction Work In Progress <sup>1</sup>	\$ -	AM-1; Line 18	1

<sup>1</sup> The balance for Incentive Transmission Construction Work In Progress is derived based on a 13-month average balance. A line will be shown for each applicable project.

SAN DIEGO GAS & ELECTRIC COMPANY  
STATEMENT AM  
COST OF PLANT  
BASE PERIOD / TRUE UP PERIOD - 12/31/2020 PER BOOK  
(\$1,000)

INCENTIVE TRANSMISSION CONSTRUCTION WORK IN PROGRESS

Line No.	Month	Total Incentive Transmission CWIP Per Book	Reference	Incentive Transmission CWIP Ratemaking	Reference	Line No.
1	Dec-19	\$ -	SDG&E Records	-	SDG&E Records	1
2	Jan-20	-		-		2
3	Feb	-		-		3
4	Mar	-		-		4
5	Apr	-		-		5
6	May	-		-		6
7	Jun	-		-		7
8	Jul	-		-		8
9	Aug	-		-		9
10	Sep	-		-		10
11	Oct	-		-		11
12	Nov	-		-		12
13	Dec-20	-	SDG&E Records	-	SDG&E Records	13
14						14
15	<b>Total 13 Months</b>	\$ -	Sum Lines 1 thru 13	-	Sum Lines 1 thru 13	15
16						16
17						17
18	<b>13-Month Average Balance</b>	\$ -	Average of Lines 1 thru 13	-	Average of Lines 1 thru 13	18
19						19



**SAN DIEGO GAS & ELECTRIC COMPANY**  
**Statement AQ**  
**Federal Income Tax Deductions, Other Than Interest**

**Base Period & True-Up Period 12 - Months Ending December 31, 2020**  
**(\$1,000)**

Line No.	FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1	South Georgia Income Tax Adjustment	\$ 1,304		1
2				2
3	Total Federal Income Tax Deductions Other Than Interest	<u>\$ 1,304</u>	Line 1	3

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**Statement AR**  
**Federal Tax Adjustments**

**Base Period & True-Up Period 12 - Months Ending December 31, 2020**  
**(\$1,000)**

Line No.	FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1	Transmission Related Amortization of Investment Tax Credits <sup>1</sup>	\$ (265)		1
2				2
3	Transmission Related Amortization of Excess Deferred Tax Liabilities			3
4	FERC Account 190	1,903	AR-1; Line 7; Col. c	4
5	FERC Account 282	(4,310)	AR-1; Line 14; Col. c	5
6	FERC Account 283	-	AR-1; Line 22; Col. c	6
7	Total Transmission Related Amortization of Excess Deferred Tax Liabilities	\$ (2,407)	Sum Lines 4 thru 6	7
8				8
9	Total Federal Tax Adjustments	<u>\$ (2,672)</u>	Line 1 + Line 7	9

<sup>1</sup> Input value from FERC Form 1 should be entered as a negative.

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT AR**  
**AMORTIZATION OF TRANSMISSION RELATED EXCESS DEFERRED TAX LIABILITIES**  
**Base Period 12 Months Ending December 31, 2020**  
**(\$1,000)**

Line No.	Description	(a) Excess Reserve Protected	(b) Excess Reserve Unprotected	(c) = [(a) + (b)] Total	Reference	Line No.
1	Account 190					1
2	Compensation Related Items	\$ -	\$ -	-	SDG&E Records	2
3	Post Retirement Benefits	-	374	374	SDG&E Records	3
4	Net Operating Loss <sup>1</sup>	1,529	-	1,529	SDG&E Records	4
5		-	-	-		5
6		-	-	-		6
7	<b>Total of Account 190</b>	<u>\$ 1,529</u>	<u>\$ 374</u>	<u>\$ 1,903</u>	Sum Lines 2 thru 6	7
8						8
9	Account 282					9
10	Accumulated Depreciation Timing Differences	\$ (2,679)	\$ (1,631)	\$ (4,310)	Form 1; Page 450.1; Sch. Pg 274; Line 2; Col k	10
11		-	-	-		11
12		-	-	-		12
13		-	-	-		13
14	<b>Total of Account 282</b>	<u>\$ (2,679)</u>	<u>\$ (1,631)</u>	<u>\$ (4,310)</u>	Sum Lines 10 thru 13	14
15						15
16	Account 283					16
17	Ad Valorem Taxes	\$ -	\$ -	-	SDG&E Records	17
18		-	-	-		18
19		-	-	-		19
20		-	-	-		20
21		-	-	-		21
22	<b>Total of Account 283</b>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	Sum Lines 17 thru 21	22

<sup>1</sup> The total year-end Account 190 electric balance reported on FERC Form 1; Page 450.1; Sch. Pg. 234; Line 2; Col c. is \$1,981,586. The amortization of the Net Operating Loss of \$1,528,518 shown in line 4 excludes the portion of NOL attributable to Citizens in the amount of \$78,773 which is recovered separately in the Appendix X Citizens Sunrise rate filing.

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**Statement AU**  
**Revenue Credits**

**Base Period & True-Up Period 12 - Months Ending December 31, 2020**  
**(\$1,000)**

Line No.	FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1	(451) Miscellaneous Service Revenues <sup>1</sup>	\$ -		1
2				2
3	(453) Sales of Water and Water Power	-		3
4				4
5	(454) Rent from Electric Property	(209)	AU-1; Page 2; Line 4; Col. m	5
6				6
7	(455) Interdepartmental Rents	-		7
8				8
9	(456) Other Electric Revenues	(3,501)	AU-1; Page 2; Line 18; Col. m	9
10				10
11	Electric Transmission Revenues from Citizens	(634)	AU-1; Page 2; Line 23; Col. m	11
12				12
13	Transmission Related Revenue Credits	<u>\$ (4,344)</u>	Sum Lines 1 thru 11	13
14				14
15	(411.6 & 411.7) Gain or Loss From Sale of Plant Held for Future Use	<u>\$ -</u>	FERC Accounts 411.6 and 411.7	15

<sup>1</sup> Confirmed the amounts reported for Acct 451 on FERC Form 1; Page 450.1; Sch. Pg. 300; Line 17; Col. b are not Transmission-related with an exception for Franchise Fees. Part of the Franchise Fees reported are Transmission-related, however, they are excluded in Statement AU because they are collected as a part of the BTRR in the BK Cost Statements.

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**Statement AU**  
**Revenue Credits**  
**12 Months Ending December 31, 2020**

Line No.	SAP Account #	FERC Account #	SAP Account Description	(a) Jan-20	(b) Feb-20	(c) Mar-20	(d) Apr-20	(e) May-20	(f) Jun-20	(g) Jul-20	Line No
1	4371049	454	Rents	\$ (21,821)	\$ (11,975)	\$ (11,711)	\$ (17,066)	\$ (14,192)	\$ (8,916)	\$ (13,246)	1
2	4371050	454	Rent - Electric Property	(7,467)	(3,333)	(3,333)	(3,334)	(3,333)	(3,333)	(4,664)	2
3											3
4			<b>Total Rent from Electric Property <sup>1</sup></b>	<b>(29,288)</b>	<b>(15,308)</b>	<b>(15,044)</b>	<b>(20,400)</b>	<b>(17,525)</b>	<b>(12,249)</b>	<b>(17,910)</b>	4
5											5
6	4371016	456	Generation Interconnection	(822,374)	(160,533)	(155,890)	(155,890)	(155,891)	(155,890)	(155,890)	6
7	4371040	456	Revenue Enhancement	(246)	(28,207)	(223)	(68,247)	(297)	(3,973)	(383)	7
8	4371055	456	Shared Asset Revenue	(60,921)	(60,746)	(60,500)	(60,193)	(60,018)	(59,796)	(59,531)	8
9	4371058	456	Elec Trans Joint Pole Activity	(5,688)	(15,540)	(20,756)	-	-	-	(1)	9
10	4371061	456	Excess Microwave Capacity - Elec Trans	(1,439)	(1,438)	(1,439)	(1,438)	(1,439)	(1,438)	(1,439)	10
11	4371065	456	Trans Revenue Trsfr to Gen	-	-	-	-	-	-	-	11
12	4371067	456	Trans Revenue Trsfr to Dist	-	-	-	-	-	-	-	12
13	4371070	456	Trans Revenue Trsfr from Dist	-	-	-	-	-	-	-	13
14	4371076	456	Environmental Lab - Elec Tran	-	-	-	-	-	-	-	14
15	4371082	456	Other Elec Rev-SDGE Gen	-	-	(39,260)	(13,086)	(13,087)	(13,086)	(13,087)	15
16	4371806	456	Elec-Trans Fees/Rev	-	(1,650)	(16,200)	-	(11,250)	(1,650)	(12,900)	16
17											17
18											18
19											19
20		Various	Citizens Border-East Line <sup>3</sup>	(39,556)	(39,555)	(39,556)	(39,556)	(39,555)	(39,556)	(39,555)	20
21		Various	Citizens Sycamore-Penasquitos Line <sup>3</sup>	(13,283)	(13,284)	(13,283)	(13,284)	(13,283)	(13,284)	(13,283)	21
22			<b>Electric Transmission Revenues from Citizens</b>	<b>(52,839)</b>	<b>(52,839)</b>	<b>(52,839)</b>	<b>(52,840)</b>	<b>(52,838)</b>	<b>(52,840)</b>	<b>(52,838)</b>	22
23											23
24											24
25											25
26			<b>Total Miscellaneous Revenue</b>	<b>\$ (972,795)</b>	<b>\$ (336,261)</b>	<b>\$ (362,151)</b>	<b>\$ (372,094)</b>	<b>\$ (312,345)</b>	<b>\$ (300,922)</b>	<b>\$ (313,979)</b>	26
27											27

<sup>1</sup> The total Rent from Electric Property in FERC Form 1; Page 300; Line 19; Col. b includes both Distribution and Transmission rents. The Total Transmission-related Rents from Electric Property is reflected in Col. (m) of this schedule and ties to the footnotes on FERC Form 1; Page 450.1; Sch. Pg. 300; Line 19; Col. b. The FERC Form 1 footnote is off by \$100 due a typing error.

<sup>2</sup> The total Other Electric Revenues in FERC Form 1; Page 300; Line 21; Col. b includes other revenues for both Distribution and Transmission. The Total Transmission-related piece of Other Revenues is reflected in Col. (m) of this schedule and ties to the footnotes on FERC Form 1; Page 450.1; Sch. Pg. 300; Line 21; Col. b.

<sup>3</sup> The Electric Transmission Revenue for Citizens in this statement is to provide ratepayers a credit for Citizens' share of Transmission-related Common and General Plant, Transmission-related Working Capital Revenue, and Franchise Fees.

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**Statement AU**  
**Revenue Credits**  
**12 Months Ending December 31, 2020**

Line No.	SAP Account #	FERC Account #	SAP Account Description	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	(m) Total
1	4371049	454	Rents	\$ (11,267)	\$ (16,830)	\$ (11,292)	\$ (11,291)	\$ (13,790)	\$ (163,397)
2	4371050	454	Rent - Electric Property	(3,333)	(3,333)	(3,334)	(3,333)	(3,333)	(45,463)
3			<b>Total Rent from Electric Property<sup>1</sup></b>	<b>(14,600)</b>	<b>(20,163)</b>	<b>(14,626)</b>	<b>(14,624)</b>	<b>(17,123)</b>	<b>(208,860)</b>
4									
5									
6	4371016	456	Generation Interconnection	(183,173)	(160,438)	(160,437)	(160,438)	(160,437)	(2,587,281)
7	4371040	456	Revenue Enhancement	(15,984)	(1,747)	-	(614)	(615)	(120,536)
8	4371055	456	Shared Asset Revenue	(59,303)	(59,114)	(60,307)	(60,393)	(70,321)	(731,143)
9	4371058	456	Elec Trans Joint Pole Activity	(1)	2,126	(17)	(1,542)	1,910	(39,509)
10	4371061	456	Excess Microwave Capacity - Elec Trans	(1,438)	(1,439)	(1,438)	(1,439)	(1,438)	(17,262)
11	4371065	456	Trans Revenue Trsfr to Gen	-	-	-	-	(25,000)	(25,000)
12	4371067	456	Trans Revenue Trsfr to Dist	-	-	-	-	120,000	120,000
13	4371070	456	Trans Revenue Trsfr from Dist	-	-	-	-	100,000	100,000
14	4371076	456	Environmental Lab - Elec Tran	-	-	-	-	-	-
15	4371082	456	Other Elec Rev-SDGE Gen	(13,087)	(13,086)	(13,087)	(13,086)	(13,087)	(157,039)
16	4371806	456	Elec-Trans Fees/Rev	-	-	-	-	-	(43,650)
17									
18			<b>Total Other Electric Revenues<sup>2</sup></b>	<b>(272,986)</b>	<b>(233,698)</b>	<b>(235,286)</b>	<b>(237,512)</b>	<b>(48,988)</b>	<b>(3,501,420)</b>
19									
20		Various	Citizens Border-East Line <sup>3</sup>	(39,556)	(39,556)	(39,555)	(39,556)	(39,556)	(474,668)
21		Various	Citizens Sycamore-Penasquitos Line <sup>3</sup>	(13,284)	(13,283)	(13,284)	(13,283)	(13,284)	(159,402)
22			<b>Electric Transmission Revenues from Citizens</b>	<b>(52,840)</b>	<b>(52,839)</b>	<b>(52,839)</b>	<b>(52,839)</b>	<b>(52,840)</b>	<b>(634,070)</b>
23									
24									
25			<b>Total Miscellaneous Revenue</b>	<b>\$ (340,426)</b>	<b>\$ (306,700)</b>	<b>\$ (302,751)</b>	<b>\$ (304,975)</b>	<b>\$ (118,951)</b>	<b>\$ (4,344,350)</b>
26									
27									

<sup>1</sup> The total Rent from Electric Property in FERC Form 1; Page 300; Line 19; Col. b includes both Distribution and Transmission rents. The Total Transmission-related Rents from Electric Property is reflected in Col. (m) of this schedule and ties to the footnotes on FERC Form 1; Page 450.1; Sch. Pg. 300; Line 19; Col. b. The FERC Form 1 footnote is off by \$100 due a typing error.

<sup>2</sup> The total Other Electric Revenues in FERC Form 1; Page 300; Line 21; Col. b includes other revenues for both Distribution and Transmission. The Total Transmission-related piece of Other Revenues is reflected in Col. (m) of this schedule and ties to the footnotes on FERC Form 1; Page 450.1; Sch. Pg. 300; Line 21; Col. b.

<sup>3</sup> The Electric Transmission Revenue for Citizens in this statement is to provide ratepayers a credit for Citizens' share of Transmission-related Common and General Plant, Transmission-related Working Capital Revenue, and Franchise Fees.

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**Statement AV**  
**Cost of Capital and Fair Rate of Return**

**Base Period & True-Up Period 12 - Months Ending December 31, 2020**  
**(\$1,000)**

Line No.	FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.			
1	<u>Long-Term Debt Component - Denominator:</u>			1			
2	Bonds (Acct 221)	\$ 6,053,573		2			
3	Less: Reacquired Bonds (Acct 222)	-		3			
4	Other Long-Term Debt (Acct 224)	-		4			
5	Unamortized Premium on Long-Term Debt (Acct 225)	-		5			
6	Less: Unamortized Discount on Long-Term Debt-Debit (Acct 226)	(13,173)		6			
7	LTD = Long Term Debt	\$ 6,040,400	Sum Lines 2 thru 6	7			
8				8			
9	<u>Long-Term Debt Component - Numerator:</u>			9			
10	Interest on Long-Term Debt (Acct 427)	\$ 233,779		10			
11	Amort. of Debt Disc. and Expense (Acct 428)	4,107		11			
12	Amortization of Loss on Reacquired Debt (Acct 428.1)	1,450		12			
13	Less: Amort. of Premium on Debt-Credit (Acct 429)	-		13			
14	Less: Amortization of Gain on Reacquired Debt-Credit (Acct 429.1)	-		14			
15	i = LTD interest	\$ 239,335	Sum Lines 10 thru 14	15			
16				16			
17	<u>Cost of Long-Term Debt:</u>	3.96%	Line 15 / Line 7	17			
18				18			
19	<u>Preferred Equity Component:</u>			19			
20	PF = Preferred Stock (Acct 204)	\$ -		20			
21	d(pf) = Total Dividends Declared-Preferred Stocks (Acct 437)	\$ -		21			
22	Cost of Preferred Equity	0.00%	Line 21 / Line 20	22			
23				23			
24	<u>Common Equity Component:</u>			24			
25	Proprietary Capital	\$ 7,729,414		25			
26	Less: Preferred Stock (Acct 204)	-	Negative of Line 20 Above	26			
27	Less: Unappropriated Undistributed Subsidiary Earnings (Acct 216.1)	-		27			
28	Accumulated Other Comprehensive Income (Acct 219)	10,034		28			
29	CS = Common Stock	\$ 7,739,448	Sum Lines 25 thru 28	29			
30				30			
31				31			
32	<u>Base Return on Common Equity:</u>	10.10%	TO5 Offer of Settlement; Section II.A.1.5.1	32			
33				33			
34		(a) (b) (c) (d) = (b) x (c)		34			
35	<u>Weighted Cost of Capital:</u>	Amounts <sup>1</sup> Cap. Struct. Cost of Capital	Weighted Cost of Capital	35			
36				36			
37	Long-Term Debt	\$ 6,040,400	43.84%	3.96%	1.74%	Col. c = Line 17 Above	37
38	Preferred Equity	-	0.00%	0.00%	0.00%	Col. c = Line 22 Above	38
39	Common Equity	7,739,448	56.16%	10.10%	5.67%	Col. c = Line 32 Above	39
40	Total Capital	\$ 13,779,848	100.00%		7.41%	Sum Lines 37 thru 39	40
41							41
42	<u>Cost of Equity Component (Preferred &amp; Common):</u>			5.67%		Line 38 + Line 39; Col. d	42
43							43
44							44
45	<u>CAISO Participation ROE Adder:</u>			0.50%		TO5 Offer of Settlement; Section II.A.1.5.1	45
46							46
47		(a) (b) (c) (d) = (b) x (c)					47
48	<u>Weighted Cost of Capital:</u>	Amounts <sup>1</sup> Ratio	Cap. Struct. Cost of Capital	Weighted Cost of Capital			48
49							49
50	Long-Term Debt	\$ 6,040,400	43.84%	0.00%	0.00%	Shall be Zero for ROE Adder	50
51	Preferred Equity	-	0.00%	0.00%	0.00%	Shall be Zero for ROE Adder	51
52	Common Equity	7,739,448	56.16%	0.50%	0.28%	Col. c = Line 45 Above	52
53	Total Capital	\$ 13,779,848	100.00%		0.28%	Sum Lines 50 thru 52	53
54							54
55	<u>Cost of Common Equity Component (CAISO Participation ROE Adder):</u>				0.28%	Line 52; Col. d	55

<sup>1</sup> Amount is based upon December 31 balances.

## SAN DIEGO GAS &amp; ELECTRIC COMPANY

## Statement AV

## Cost of Capital and Fair Rate of Return

Base Period &amp; True-Up Period 12 - Months Ending December 31, 2020

(\$1,000)

Line No.		FERC Form 1 Page; Line; Col.			Amounts	Reference	Line No.
1	<u>Incentive Return on Common Equity:</u> <sup>1</sup>				0.00%		1
2		(a)	(b)	(c)	(d) = (b) x (c)		2
3			Cap. Struct.	Cost of	Weighted		3
4	<u>Incentive Weighted Cost of Capital:</u>	Amounts <sup>2</sup>	Ratio	Capital	Cost of Capital		4
5							5
6	Long-Term Debt	\$ 6,040,400	43.84%	3.96%	1.74%	Col. c = Page 1, Line 17	6
7	Preferred Equity	-	0.00%	0.00%	0.00%	Col. c = Page 1, Line 22	7
8	Common Equity	7,739,448	56.16%	0.00%	0.00%	Col. c = Line 1 Above	8
9	Total Capital	\$ 13,779,848	100.00%		1.74%	Sum Lines 6 thru 8	9
10							10
11	<u>Incentive Cost of Equity Component (Preferred &amp; Common):</u>				0.00%	Line 7 + Line 8; Col. d	11
12							12
13							13
14	<u>CAISO Participation ROE Adder:</u>				0.00%	Order No. 679, 116 FERC ¶ 61,057 at P 326	14
15		(a)	(b)	(c)	(d) = (b) x (c)		15
16			Cap. Struct.	Cost of	Weighted		16
17	<u>Weighted Cost of Capital:</u>	Amounts <sup>2</sup>	Ratio	Capital	Cost of Capital		17
18							18
19	Long-Term Debt	\$ 6,040,400	43.84%	0.00%	0.00%	Shall be Zero for ROE Adder	19
20	Preferred Equity	-	0.00%	0.00%	0.00%	Shall be Zero for ROE Adder	20
21	Common Equity	7,739,448	56.16%	0.00%	0.00%	Col. c = Line 14 Above	21
22	Total Capital	\$ 13,779,848	100.00%		0.00%	Sum Lines 19 thru 21	22
23							23
24	<u>Cost of Common Equity Component (CAISO Participation ROE Adder):</u>				0.00%	Line 21; Col. d	24

<sup>1</sup> The Incentive Return on Common Equity will be tracked and shown separately for each project. As a result, lines 1 through 24 will be repeated for each project.

<sup>2</sup> Amount is based upon December 31 balances.



## SAN DIEGO GAS &amp; ELECTRIC COMPANY

## Statement AV

## Cost of Capital and Fair Rate of Return

Base Period &amp; True-Up Period 12 - Months Ending December 31, 2020

(\$1,000)

Line No.	Amounts	Reference	Line No.
1			1
2			2
3			3
4			4
5			5
6			6
7			7
8			8
9			9
10			10
11			11
12			12
13			13
14			14
15			15
16			16
17			17
18			18
19			19
20			20
21			21
22			22
23			23
24			24
25			25
26			26
27			27
28			28
29			29
30			30
31			31
32			32
33			33
34			34
35			35
36			36
37			37
38			38
39			39
40			40
41			41
42			42
43			43
44			44
45			45
46			46
47			47
48			48
49			49
50			50
51			51
52			52
53			53
54			54
55			55
56			56
57			57
58			58
59			59
60			60
61			61
62			62
63			63
64			64

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**Statement AV**  
**Cost of Capital and Fair Rate of Return**

**Base Period & True-Up Period 12 - Months Ending December 31, 2020**  
**(\$1,000)**

Line No.	Amounts	Reference	Line No.
1			1
2			2
3			3
4			4
5			5
6			6
7			7
8			8
9			9
10			10
11			11
12			12
13			13
14			14
15			15
16			16
17			17
18			18
19			19
20			20
21			21
22			22
23			23
24			24
25			25
26			26
27			27
28			28
29			29
30			30
31			31
32			32
33			33
34			34
35			35
36			36
37			37
38			38
39			39
40			40
41			41
42			42
43			43
44			44
45			45
46			46
47			47
48			48
49			49
50			50
51			51
52			52
53			53
54			54
55			55
56			56
57			57
58			58
59			59
60			60
61			61
62			62
63			63
64			64

<sup>1</sup> The Incentive Cost of Capital Rate calculation will be tracked and shown separately for each project. As a result, lines 1 through 64 will be repeated for each project.

**San Diego Gas & Electric Company**  
**Non-Incentive Equity AFUDC Component of Transmission Depreciation Expense**  
**For Completed Transmission Capital Projects from 2001 Through 2020**  
**Applicable to the 2020 TO5-Cycle 4 Base Period & True-Up Period**  
**12 Months Ending December 31, 2020**  
**(\$1,000)**

Line No.	Vintages of Plant <sup>1</sup>	Non-Incentive Equity AFUDC Component of Transmission Depn Exp.	Line No.
1	2001	\$ 66	1
2			2
3	2002	7	3
4			4
5	2003	35	5
6			6
7	2004	45	7
8			8
9	2005	62	9
10			10
11	2006	119	11
12			12
13	2007	365	13
14			14
15	2008	355	15
16			16
17	2009	98	17
18			18
19	2010	135	19
20			20
21	2011	169	21
22			22
23	2012	1,618	23
24			24
25	2013	1,310	25
26			26
27	2014	172	27
28			28
29	2015	249	29
30			30
31	2016	419	31
32			32
33	2017	916	33
34			34
35	2018	1,084	35
36			36
37	2019	608	37
38			38
39	2020	433	39
40			40
41	Total	<b>\$ 8,265</b>	41
42			42
43			43
44	Citizens Sunrise Adjustment (see w/p AV-1B)	(197)	44
45	Citizens SX-PQ Adjustment (see w/p AV-1B)	(56)	45
46	AFUDC Equity Depreciation Expense - Net of AFUDC Equity Depreciation Expense on Assets Leased to Citizens Sunrise and Citizens SX-PQ	<b>\$ 8,011</b>	46
47			47

<sup>1</sup> Reflects the years that were taken into consideration to develop the table. The table begins in 2001 because all the data needed was not available until 2001 in SAP (SDG&E's general accounting system).

**San Diego Gas & Electric Company**  
**TO5-Cycle 4 Annual Transmission Formula Filing**  
**Citizens' Calculation of Equity AFUDC Component of Transmission Depreciation Expenses**  
**12 Months Ending December 31, 2020**  
**(\$1,000)**

Line No.	Description	Amounts	Reference
1	AFUDC embedded in the Lease Payment on the Border-East Line	\$ 8,358	
2			
3	AFUDC Equity Percentage as of July 2012	70.83%	
4			
5	AFUDC Equity Embedded in the Border-East Line	\$ 5,920	Line 1 x Line 3
6			
7	Annual Depreciation Rate (30 year Lease)	3.33%	1 / 30 years
8			
9	Annual Book Depreciation on AFUDC Equity	\$ 197	Line 5 x Line 7
10			
11			
12			
13			
14			
15	AFUDC embedded in the Lease Payment on the SX-PQ Line	\$ 2,282	
16			
17	AFUDC Equity Percentage as of November 2018	73.64%	
18			
19	AFUDC Equity Embedded in the SX-PQ Line	\$ 1,681	Line 15 x Line 17
20			
21	Annual Depreciation Rate (30 year Lease)	3.33%	1 / 30 years
22			
23	Annual Book Depreciation on AFUDC Equity	\$ 56	Line 19 x Line 21
24			

## SAN DIEGO GAS &amp; ELECTRIC COMPANY

## Miscellaneous Statement

Base Period &amp; True-Up Period 12 - Months Ending December 31, 2020

(\$1,000)

Line No.	FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1	Transmission Related Regulatory Debits/Credits <sup>1</sup>	\$ -		1
2				2
3	Transmission Plant Abandoned Project Cost <sup>1</sup>	\$ -		3
4				4
5	Other Regulatory Assets/Liabilities <sup>1</sup>	\$ -		5
6				6
7	Unfunded Reserves	\$ (7,016)	Misc.-1; Line 9; Col. c	7
8				8
9	Incentive Transmission Plant Abandoned Project Cost <sup>1</sup>	\$ -		9

<sup>1</sup> None of the above items apply to SDG&E's TO5 Cycle 4 filing. However, as one or more of these items apply, subject to FERC approval, the applicable data field will be filled.

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**MISCELLANEOUS STATEMENT**  
**UNFUNDED RESERVES**  
**Base Period 12 Months Ending December 31, 2020**  
**(\$1,000)**

Line No.	Description	(a) 31-Dec-19	(b) 31-Dec-20	(c) = [(a)+(b)]/2 Average Balance	Reference	Line No.
1	Injuries and Damages	(87)	(106)	(96)	Misc.-1.1; Line 4	1
2						2
3	Workers' Compensation	(3,083)	(2,895)	(2,989)	Misc.-1.1; Line 9	3
4						4
5	Supplemental Executive Retirement Plan (SERP)	(1,264)	748	(256)	Misc.-1.1; Line 14	5
6						6
7	Accrued Vacation	<u>(3,253)</u>	<u>(4,095)</u>	<u>(3,675)</u>	Misc.-1.1; Line 19	7
8						8
9	Total Unfunded Reserves	<u><u>(7,687)</u></u>	<u><u>(6,347)</u></u>	<u><u>(7,016)</u></u>	Sum Lines 1 thru 7	9

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**MISCELLANEOUS STATEMENT**  
**UNFUNDED RESERVES**  
**Base Period 12 Months Ending December 31, 2020**  
**(\$1,000)**

Line No.	Description	(a) <sup>1</sup> 31-Dec-19	(b) 31-Dec-20	(c) = [(a)+(b)]/2 Average Balance	Reference	Line No.
1	Injuries and Damages					1
2	Injuries and Damages - Acct. 228	\$ (627)	\$ (767)	\$ (697)	SDG&E Records	2
3	Allocation Factor	13.83%	13.77%	13.80%	Col. (b); AD-10; Line 6 x AI; Line 15	3
4	<b>Total Injuries and Damages</b>	<u>\$ (87)</u>	<u>\$ (106)</u>	<u>\$ (96)</u>	Line 2 x Line 3	4
5						5
6	Workers' Compensation					6
7	Workers' Compensation - Acct. 228	\$ (22,291)	\$ (21,021)	\$ (21,656)	SDG&E Records	7
8	Allocation Factor	13.83%	13.77%	13.80%	Col. (b); AD-10; Line 6 x AI; Line 15	8
9	<b>Total Workers' Compensation</b>	<u>\$ (3,083)</u>	<u>\$ (2,895)</u>	<u>\$ (2,989)</u>	Line 7 x Line 8	9
10						10
11	Supplemental Executive Retirement Plan (SERP)					11
12	SERP - Acct. 228 / Acct. 242	\$ (9,139)	\$ 5,432	\$ (1,854)	SDG&E Records	12
13	Allocation Factor	13.83%	13.77%	13.80%	Col. (b); AD-10; Line 6 x AI; Line 15	13
14	<b>Total SERP</b>	<u>\$ (1,264)</u>	<u>\$ 748</u>	<u>\$ (256)</u>	Line 12 x Line 13	14
15						15
16	Accrued Vacation					16
17	Accrued Vacation - Acct. 232	\$ (23,519)	\$ (29,735)	\$ (26,627)	SDG&E Records	17
18	Allocation Factor	13.83%	13.77%	13.80%	Col. (b); AD-10; Line 6 x AI; Line 15	18
19	<b>Total Accrued Vacation</b>	<u>\$ (3,253)</u>	<u>\$ (4,095)</u>	<u>\$ (3,675)</u>	Line 17 x Line 18	19

<sup>1</sup> The Prior Year's Allocation Factor shown on lines 3, 8, 13 and 18 is derived as follows based on recorded data:

a	Electric Ratio	72.22%	2019 FERC Form 1; Common Utility Plant and Expenses; Page 356.1	a
b	Transmission Wages and Salaries Allocation Factor	19.15%	Statement AI; Line 15; TO5-Cycle 3	b
c	Allocation Factor	13.83%	Line a x Line b	c

San Diego Gas & Electric Company  
Statement BA  
Wholesale Customer Rate Groups

1. The Retail Customers Rate Group for the Transmission function include the following:
  - i. Residential
  - ii. Small Commercial
  - iii. Medium & Large Commercial/Industrial
  - iv. Agricultural
  - v. Street Lighting
  - vi. Standby Service
  
2. Based upon CAISO tariff, SDG&E develops the Wholesale Transmission Revenue Requirements that gets bifurcated between High-Voltage and Low-Voltage to provide to the CAISO, to derive the Transmission Access Charge rate used by the CAISO to charge market participants that use the CAISO Grid.



**Statement BB**  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Allocation Demand and Capability Data**  
**Base Period - January 1, 2020 - December 31, 2020**  
**(Information Based on Five-Year Average Recorded Data: 2015 - 2019)**

Line No.	Customer Class	(a) 5-Year Average Of 12-CPS Kilowatts @ Meter Level <sup>1</sup>	(b) Transmission Loss Factors	(c) = (a) x (b) 5-Year Average Of 12-CPS; Kilowatts @ Transmission Level	12-CP Allocation Percentages @ Transmission Level	Reference	Line No.
1	Residential Customers	16,190,271	1.0463	16,939,295	43.45%	Page BB1; Line 2	1
2	Small Commercial Customers <sup>2</sup>	4,035,702	1.0463	4,218,969	10.82%	Page BB1; Line 3	2
3	Medium-Large Commercial Customers						3
4	Secondary	11,138,874	1.0463	11,654,201	29.89%	Page BB1; Line 30	4
5	Primary	3,587,829	1.0109	3,626,856	9.30%	Page BB1; Line 31	5
6	Transmission	1,398,519	1.0065	1,407,609	3.61%	Page BB1; Line 32	6
7	Total Medium-Large Commercial	16,125,221	1.0349	16,688,666	42.80%	Sum Lines 4; 5; 6	7
8							8
9	San Diego Unified Port District	3,403	1.0109	3,440	0.01%	Port-Specific Data	9
10							10
11	Agricultural						11
12	Secondary	328,102	1.0463	343,281	0.88%	Page BB1; Line 6 plus Line 44	12
13	Primary	55,092	1.0109	55,692	0.14%	Page BB1; Line 45	13
14	Transmission	-	1.0065	-	0.00%	Page BB1; Line 46	14
15	Total Agricultural	383,194	1.0412	398,973	1.02%	Sum Lines 10; 11; 12	15
16							16
17	Street Lighting	122,317	1.0463	127,976	0.33%	Page BB1; Line 8	17
18	Standby Customers						18
19	Secondary	32,902	1.0463	34,424	0.09%	Page BB1; Line 36	19
20	Primary	339,671	1.0109	343,366	0.88%	Page BB1; Line 37	20
21	Transmission	232,978	1.0065	234,492	0.60%	Page BB1; Line 38	21
22	Total Standby Customers	605,551	1.0111	612,282	1.57%	Sum Lines 17; 18; 19	22
23							23
24	System Total	37,465,659	1.0407	38,989,600	100.00%	Sum Lines 1; 2; 7; 9; 13; 15; 20	24

**Notes:**

<sup>1</sup> SDG&E Load Research Data: 2015 - 2019.

**SDG&E Load Research Data: 2015-2019**  
**Sum of 12 Coincident Peaks By Customer Class**

Line No.	Customer Class	2015	2016	2017	2018	2019	5-Year Average	Line No.
1	<u><b>KW</b></u>							1
2	Residential	16,184,649	16,414,243	17,263,418	16,492,932	14,596,110	<b>16,190,271</b>	2
3	Small Commercial	3,992,760	4,010,095	4,233,045	3,775,983	4,166,626	<b>4,035,702</b>	3
4	Med & Large Comm/Ind	18,179,541	16,995,703	16,602,775	15,671,217	16,204,623	<b>16,730,772</b>	4
5	San Diego Unified Port District <sup>1</sup>						<b>3,403</b>	5
6	PA	129,769	127,946	130,248	128,480	127,557	<b>128,800</b>	6
7	PAT1	253,948	270,548	275,625	241,323	230,524	<b>254,394</b>	7
8	Lighting	<u>93,945</u>	<u>109,560</u>	<u>109,229</u>	<u>152,742</u>	<u>146,110</u>	<b><u>122,317</u></b>	8
9	Total System	38,834,612	37,928,094	38,614,340	36,462,676	35,471,550	<b>37,465,659</b>	9
10								10
11								11
12								12
13	<u><b>% of Total System</b></u>							13
14	Residential	41.7%	43.3%	44.7%	45.2%	41.1%	<b>43.2%</b>	14
15	Small Commercial	10.3%	10.6%	11.0%	10.4%	11.7%	<b>10.8%</b>	15
16	Med & Large Comm/Ind	46.8%	44.8%	43.0%	43.0%	45.7%	<b>44.7%</b>	16
17								17
18	PA	0.3%	0.3%	0.3%	0.4%	0.4%	<b>0.3%</b>	18
19	PAT1	0.7%	0.7%	0.7%	0.7%	0.6%	<b>0.7%</b>	19
20	Lighting	0.2%	0.3%	0.3%	0.4%	0.4%	<b>0.3%</b>	20
21	Total System	100%	100%	100%	100%	100%	<b>100%</b>	21
22	<sup>1</sup> San Diego Unified Port District-specific data							22
23								23
24	<b>Medium &amp; Large C/I Breakdown: Service Voltage Level &amp; Standby Demand</b>							24
25								25
26	<b>Customer Class</b>						<b>5-Year Average</b>	26
27								27
28	<u><b>KW</b></u>							28
29	<u>Med &amp; Large Comm/Ind</u>							29
30	Secondary						<b>11,138,874</b>	30
31	Primary						<b>3,587,829</b>	31
32	Transmission						<b>1,398,519</b>	32
33	Sub-Total						<b>16,125,221</b>	33
34								34
35	<u>Standby</u>							35
36	Secondary						<b>32,902</b>	36
37	Primary						<b>339,671</b>	37
38	Transmission						<b>232,978</b>	38
39	Sub-Total						<b>605,551</b>	39
40								40
41	<u>Med &amp; Large Comm/Ind Total</u>						<b>16,730,772</b>	41
42								42
43	<u>PAT1</u>							43
44	Secondary						<b>199,302</b>	44
45	Primary						<b>55,092</b>	45
46	Transmission							46
47	Sub-Total						<b>254,394</b>	47
48								48

Statement BD						
SAN DIEGO GAS AND ELECTRIC COMPANY						
Allocation Energy and Supporting Data						
Rate Effective Period - (January 1, 2022 - December 31, 2022)						
Line No.	Months	Retail Energy Sales @ Meter Level	Retail Energy Sales @ Transmission Level	Reference	Line No.	
1	January-22	1,440,205	1,498,822	Statement BD WP; Page 2; Cols. C & D; Line 1	1	
2	February-22	1,329,255	1,383,356	Statement BD WP; Page 2; Cols. C & D; Line 2	2	
3	March-22	1,279,257	1,331,323	Statement BD WP; Page 2; Cols. C & D; Line 3	3	
4	April-22	1,265,224	1,316,718	Statement BD WP; Page 2; Cols. C & D; Line 4	4	
5	May-22	1,238,356	1,288,757	Statement BD WP; Page 2; Cols. C & D; Line 5	5	
6	June-22	1,309,453	1,362,748	Statement BD WP; Page 2; Cols. C & D; Line 6	6	
7	July-22	1,475,206	1,535,247	Statement BD WP; Page 2; Cols. C & D; Line 7	7	
8	August-22	1,555,776	1,619,096	Statement BD WP; Page 2; Cols. C & D; Line 8	8	
9	September-22	1,655,474	1,722,852	Statement BD WP; Page 2; Cols. C & D; Line 9	9	
10	October-22	1,458,648	1,518,015	Statement BD WP; Page 2; Cols. C & D; Line 10	10	
11	November-22	1,353,535	1,408,624	Statement BD WP; Page 2; Cols. C & D; Line 11	11	
12	December-22	1,358,595	1,413,890	Statement BD WP; Page 2; Cols. C & D; Line 12	12	
13					13	
14	Sub-Total	16,718,985	17,399,448	Sum Lines 1 thru 12	14	
15	Lake Hodges Pumped Storage Facility Load Forecast <sup>1</sup>		84,949	Statement BD WP; Page 4	15	
16					16	
17	Pumped Storage Facility True-Up Adjustment <sup>2</sup>		(29,633)	Statement BD WP; Page 5	17	
18					18	
19	Total Gross Load Forecast		17,454,764	Sum Lines 14 thru 17	19	
20					20	
<sup>1</sup>	Energy used for pumping at the Olivenhain-Pumped Storage Facility is measured at 69kV and gets adjusted by a distribution loss factor to derive the Gross Load forecast.					
<sup>2</sup>	Represents the difference between actual and forecast load associated with the Lake Hodges Pumped Storage Facility for the base year.					

Statement - BD												
SAN DIEGO GAS & ELECTRIC COMPANY												
Allocation Energy and Supporting Data												
January 1, 2022 - December 31, 2022												
Sales Forecast												
Line No.	Rate Effective Period	(A) Total MWh Sales	(B) Sale for Resale (City of Escondido)	(C) = (A) - (B) Retail Energy Sales @ Meter Level	(D) = (C) x Line 15 Energy Sales @ Transmission Level	Line No.						
1	January-22	1,440,211	5	1,440,205	1,498,822	1						
2	February-22	1,329,261	5	1,329,255	1,383,356	2						
3	March-22	1,279,262	5	1,279,257	1,331,323	3						
4	April-22	1,265,229	5	1,265,224	1,316,718	4						
5	May-22	1,238,361	5	1,238,356	1,288,757	5						
6	June-22	1,309,458	5	1,309,453	1,362,748	6						
7	July-22	1,475,212	5	1,475,206	1,535,247	7						
8	August-22	1,555,781	5	1,555,776	1,619,096	8						
9	September-22	1,655,480	5	1,655,474	1,722,852	9						
10	October-22	1,458,653	5	1,458,648	1,518,015	10						
11	November-22	1,353,540	5	1,353,535	1,408,624	11						
12	December-22	1,358,600	5	1,358,595	1,413,890	12						
13		16,719,046	61	16,718,985	17,399,448	13						
14	Retail Sales Forecast @ Meter Level			16,718,985	Col. C; Line 13	14						
15	Adjustment Factor (See Statement BB)	37,465,659	38,989,600	1.0407	Column B / Column A	15						
16	Retail Sales Forecast @ Transmission Level			17,399,448	Line 14 * Line 15	16						

Line		Statement BG: San Diego Gas & Electric Company												Line			
No.		FERC Forecast Period: January 2022 - December 2022												No.			
1		<b>System Delivery Determinants</b>															
2																	
3																	
4																	
5		<b>Customer Class</b>															
6		<b>Deliveries (MWh)</b>															
7		Residential	533,788	449,215	420,054	372,834	344,665	368,222	442,292	497,102	543,271	444,475	444,475	392,899	436,465	5,245,282	<b>Total</b>
8		Small Commercial	164,640	158,923	157,158	152,690	155,991	165,768	182,211	192,522	199,059	179,522	179,522	166,883	162,849	2,038,216	
9		M.&L. C./I. (AD)	606,035	594,169	583,948	611,271	612,723	650,892	713,936	735,171	770,340	701,601	701,601	665,831	633,354	7,879,271	
10		M.&L. C./I. (A6)	110,173	101,051	91,341	97,517	92,272	89,755	97,109	92,311	102,104	96,840	96,840	92,616	95,918	1,159,007	
11		San Diego Unified Port District	220	120	336	572	606	-	-	-	32	-	-	774	445	3,106	
12		Agriculture (PA and TOU-PA)	5,596	5,791	5,643	7,957	8,954	10,218	12,513	12,799	13,165	11,209	11,209	10,553	7,843	112,244	
13		Agriculture (PA-T-1)	12,513	13,060	13,840	15,604	16,431	17,688	20,146	19,201	20,558	18,249	18,249	17,199	14,700	199,189	
14		Lighting	7,240	6,926	6,936	6,778	6,714	6,910	6,999	6,669	6,977	6,719	6,719	6,779	7,022	82,670	
15		Sale for Resale	5	5	5	5	5	5	5	5	5	5	5	5	5	61.3	
16		<b>Total System</b>	1,440,211	1,329,261	1,279,262	1,265,229	1,238,361	1,309,458	1,475,212	1,555,781	1,655,480	1,458,653	1,458,653	1,353,540	1,358,600	<b>16,719,046</b>	
17																	
18																	
19																	
20		<b>Med. &amp; Large Comm./Ind.</b>															
21		<b>Rate Schedule</b>															
22		<b>Billing Determinants</b>															
23																	
24		<b>Schedule AD:</b>															
25		<b>Total Deliveries (MWh)</b>															
26																	
27		<b>Total Deliveries (%)</b>	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
28		% @ Secondary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
29		% @ Primary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
30		% @ Transmission Service	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%		
31																	
32		<b>Total Deliveries (MWh)</b>	0	0	0	0	0	0	0	0	0	0	0	0	0		
33		MWh @ Secondary Service	0	0	0	0	0	0	0	0	0	0	0	0	0		
34		MWh @ Primary Service	0	0	0	0	0	0	0	0	0	0	0	0	0		
35		MWh @ Transmission Service	0	0	0	0	0	0	0	0	0	0	0	0	0		
36																	
37		<b>Maximum Demand (%)</b>	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		
38		% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		
39		% @ Primary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		
40		% @ Transmission Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%		
41																	
42		<b>Maximum Demand (MW)</b>	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		
43		MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		
44		MW @ Primary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		
45		MW @ Transmission Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000		
46																	
47																	
48																	
49																	

Line		Statement BG: San Diego Gas & Electric Company												Line		
No.		FERC Forecast Period: January 2022 - December 2022												No.		
		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total		
50	Schedules															
51	Schedules OI-TOU/AL-TOU/AL-TOU2/DG-R:															
52	Total Deliveries (MWh)	606,035	594,169	583,948	611,271	612,723	650,892	713,936	735,171	770,340	701,601	665,831	633,354	7,879,271	50	
53	Total Deliveries (%)	74.71%	74.71%	74.71%	74.71%	74.71%	74.28%	74.28%	74.28%	74.28%	74.28%	74.71%	74.71%	74.52%	51	
54	% @ Secondary Service	23.21%	23.21%	23.21%	23.21%	23.21%	23.80%	23.80%	23.80%	23.80%	23.80%	23.21%	23.21%	23.47%	52	
55	% @ Primary Service	2.08%	2.08%	2.08%	2.08%	2.08%	1.92%	1.92%	1.92%	1.92%	1.92%	2.08%	2.08%	2.01%	53	
56	% @ Transmission Service	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	54	
57	Total Deliveries (MWh)	452,774	443,908	436,273	456,685	457,770	483,481	530,309	546,083	572,206	521,147	497,448	473,183	5,871,267	55	
58	MWh @ Secondary Service	140,632	137,879	135,507	141,847	142,184	154,913	169,918	174,972	183,342	166,982	154,508	146,972	1,849,657	56	
59	Grandfathered Customers have Maximum On-Peak Periods	12,629	12,382	12,169	12,738	12,768	12,498	13,709	14,117	14,792	13,472	13,875	13,198	158,348	57	
60	Demand rates based on SDG&E's previous on-peak period	606,035	594,169	583,948	611,271	612,722	650,892	713,936	735,171	770,340	701,601	665,831	633,354	7,879,271	58	
61	MWh @ Transmission Service	0.2760%	0.2760%	0.2760%	0.2760%	0.2760%	0.2774%	0.2774%	0.2774%	0.2774%	0.2774%	0.2760%	0.2760%	0.2766%	59	
62	Non-Coincident Demand (%)	0.2090%	0.2090%	0.2090%	0.2090%	0.2090%	0.2088%	0.2088%	0.2088%	0.2088%	0.2088%	0.2090%	0.2090%	0.2089%	60	
63	% @ Primary Service	0.2378%	0.2378%	0.2378%	0.2378%	0.2378%	0.2382%	0.2382%	0.2382%	0.2382%	0.2382%	0.2378%	0.2378%	0.2380%	61	
64	% @ Transmission Service	1,249,565	1,225,098	1,204,025	1,260,360	1,263,353	1,341,369	1,471,291	1,515,053	1,587,528	1,445,870	1,372,856	1,305,892	16,242,259	62	
65	Non-Coincident Demand (MW)	293,964	288,208	283,250	296,503	297,208	323,521	354,857	365,411	382,891	348,726	322,968	307,215	3,864,722	63	
66	MW @ Secondary Service	30,029	29,442	28,935	30,289	30,361	29,771	32,655	33,626	35,234	32,090	32,982	31,383	376,807	64	
67	MW @ Primary Service	1,573,558	1,542,747	1,516,210	1,587,152	1,590,922	1,694,661	1,858,802	1,914,090	2,005,654	1,826,686	1,728,817	1,644,490	20,483,788	65	
68	MW @ Transmission Service	0.2457%	0.2457%	0.2457%	0.2457%	0.2457%	0.2533%	0.2533%	0.2533%	0.2533%	0.2533%	0.2457%	0.2457%	0.2491%	66	
69	% @ Secondary Service	0.2126%	0.2126%	0.2126%	0.2126%	0.2126%	0.2090%	0.2090%	0.2090%	0.2090%	0.2090%	0.2126%	0.2126%	0.2110%	67	
70	% @ Primary Service	0.3216%	0.3216%	0.3216%	0.3216%	0.3216%	0.3000%	0.3000%	0.3000%	0.3000%	0.3000%	0.3216%	0.3216%	0.3122%	68	
71	% @ Transmission Service	1,112,419	1,090,638	1,071,878	1,122,030	1,124,695	1,224,512	1,343,115	1,383,064	1,449,226	1,319,909	1,222,179	1,162,564	14,626,230	69	
72	On-Peak Demand-Standard Customers (MW)	299,027	293,172	288,129	301,610	302,326	323,815	355,179	365,744	383,240	349,043	328,531	312,506	3,902,320	70	
73	MW @ Secondary Service	40,610	39,815	39,130	40,961	41,058	37,500	41,132	42,355	44,382	40,421	44,617	42,441	494,423	71	
74	MW @ Primary Service	1,452,056	1,423,625	1,399,137	1,464,601	1,468,079	1,585,827	1,739,426	1,791,164	1,876,847	1,709,373	1,595,327	1,517,511	19,022,973	72	
75	MW @ Transmission Service	0.2301%	0.2301%	0.2301%	0.2301%	0.2301%	0.2714%	0.2714%	0.2714%	0.2714%	0.2714%	0.2301%	0.2301%	0.2488%	73	
76	% @ Secondary Service	0.2036%	0.2036%	0.2036%	0.2036%	0.2036%	0.2205%	0.2205%	0.2205%	0.2205%	0.2205%	0.2036%	0.2036%	0.2114%	74	
77	% @ Primary Service	0.3128%	0.3128%	0.3128%	0.3128%	0.3128%	0.3128%	0.3128%	0.3128%	0.3128%	0.3128%	0.3128%	0.3128%	0.3127%	75	
78	% @ Transmission Service	1,041,923	1,021,522	1,003,950	1,050,924	1,053,420	1,311,925	1,438,995	1,481,796	1,552,681	1,414,133	1,144,727	1,088,890	14,604,884	76	
79	On-Peak Demand-Grandfathered Customers (MW)	286,327	280,721	275,892	288,801	289,487	341,646	374,737	385,883	404,342	368,262	314,579	299,234	3,909,913	77	
80	MW @ Secondary Service	39,503	38,729	38,063	39,844	39,938	39,067	42,851	44,126	46,237	42,111	43,400	41,283	495,152	78	
81	MW @ Primary Service	1,367,753	1,340,972	1,317,906	1,379,569	1,382,845	1,692,638	1,856,583	1,911,805	2,003,260	1,824,506	1,502,706	1,429,407	19,009,948	79	
82	MW @ Transmission Service														80	
83															81	
84															82	
85															83	
86															84	
87															85	
88															86	
89															87	
90															88	
91															89	
92															90	
93															91	
94															92	
95															93	
96															94	

Statement BG - San Diego Gas & Electric Company														
FERC Forecast Period: January 2022 - December 2022														
Line No.	Line	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
97	Schedule A6-TOU:													
98	Total Deliveries (MWh)	110,173	101,051	91,341	97,517	92,272	89,755	97,109	92,311	102,104	96,840	92,616	95,918	1,159,007
99	Total Deliveries (%)													
100	% @ Secondary Service	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
101	% @ Primary Service	15.74%	15.74%	15.74%	15.74%	15.74%	15.74%	15.74%	15.74%	15.74%	15.74%	15.74%	15.74%	17.38%
102	% @ Transmission Service	84.26%	84.26%	84.26%	84.26%	84.26%	84.26%	84.26%	84.26%	84.26%	84.26%	84.26%	84.26%	82.62%
103	Total Deliveries (MWh)													
104	MWh @ Secondary Service	0	0	0	0	0	0	0	0	0	0	0	0	0
105	MWh @ Primary Service	17,345	15,909	14,380	15,353	14,527	17,680	19,129	18,184	20,113	19,076	14,581	15,101	201,378
106	MWh @ Transmission Service	92,827	85,142	76,961	82,165	77,745	72,075	77,980	74,127	81,991	77,764	78,035	80,817	957,629
107	Non-Coincident Demand (%)													
108	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
109	% @ Primary Service	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1923%	0.1923%	0.1923%	0.1923%	0.1781%	0.1781%	0.1847%
110	% @ Transmission Service	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%
111	Non-Coincident Demand (MW)													
112	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
113	MW @ Primary Service	30.888	28.331	25.609	27.340	25.870	33.990	36.775	34.958	38.667	36.673	25.966	26.892	371.959
114	MW @ Transmission Service	152.673	140.033	126.577	135.136	127.867	118.541	128.284	121.917	134.851	127.899	128.344	132.920	1,575.013
115	Coincident Peak Demand-Standard Customers (%) <sup>2</sup>													
116	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
117	% @ Primary Service	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1668%	0.1668%	0.1668%	0.1668%	0.1458%	0.1458%	0.1556%
118	% @ Transmission Service	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1445%	0.1445%	0.1445%	0.1445%	0.1445%	0.1363%	0.1363%	0.1396%
119	Coincident Peak Demand-Standard Customers (MW) <sup>2</sup>													
120	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
121	MW @ Primary Service	25.281	23.187	20.959	22.377	21.173	29.494	31.911	30.334	33.552	31.822	21.252	22.010	313.352
122	MW @ Transmission Service	126.533	116.057	104.905	111.998	105.974	104.119	112.650	107.084	118.445	112.338	106.370	110.162	1,336.636
123	Coincident Peak Demand-Grandfathered Customers (%) <sup>3</sup>													
124	% @ Secondary Service	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
125	% @ Primary Service	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1774%	0.1774%	0.1774%	0.1774%	0.1458%	0.1458%	0.1606%
126	% @ Transmission Service	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1441%	0.1441%	0.1441%	0.1441%	0.1441%	0.1363%	0.1363%	0.1394%
127	Coincident Peak Demand-Grandfathered Customers (MW) <sup>3</sup>													
128	MW @ Secondary Service	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
129	MW @ Primary Service	25.281	23.187	20.959	22.377	21.173	29.494	31.911	30.334	33.552	31.822	21.252	22.010	313.352
130	MW @ Transmission Service	126.533	116.057	104.905	111.998	105.974	104.119	112.650	107.084	118.445	112.338	106.370	110.162	1,336.636
131	Med. & Large Comm./Ind. Class Total:													
132	Total Deliveries (MWh)	716,208	695,220	675,290	708,788	704,995	740,647	811,045	827,482	872,444	798,442	758,447	729,272	9,038,279
133	Total Deliveries (%)													
134	% @ Secondary Service	452,774	443,908	436,273	456,685	457,770	483,481	530,309	546,083	572,206	521,147	497,448	473,183	5,871,267
135	% @ Primary Service	157,977	153,788	149,887	157,200	156,711	172,594	189,047	193,156	203,455	186,058	169,089	162,073	2,051,035
136	% @ Transmission Service	105,457	97,524	89,130	94,903	90,513	84,573	91,689	88,244	96,783	91,236	91,910	94,015	1,115,977
137	Non-Coincident Demand (MW)													
138	MW @ Secondary Service	1,249,565	1,225,098	1,204,025	1,260,360	1,263,353	1,341,369	1,471,291	1,515,053	1,587,528	1,445,870	1,372,856	1,305,892	16,242,259
139	MW @ Primary Service	324,852	316,539	308,859	323,844	323,077	357,511	391,632	400,370	421,558	385,999	348,935	334,107	4,236,682
140	MW @ Transmission Service	182,703	169,474	155,512	158,228	158,228	148,312	160,909	155,543	170,085	159,989	161,337	164,303	1,951,820
141	Non-Coincident Demand (%)													
142	% @ Secondary Service	1,757,119	1,711,111	1,668,396	1,749,628	1,744,658	1,847,192	2,023,831	2,070,965	2,179,172	1,991,259	1,883,128	1,804,301	22,430,761
143	% @ Primary Service													
144	% @ Transmission Service													
145	Total Deliveries (MWh)													
146	MWh @ Secondary Service													
147	MWh @ Primary Service													
148	MWh @ Transmission Service													
149	Non-Coincident Demand (MW)													
150	MW @ Secondary Service													
151	MW @ Primary Service													
152	MW @ Transmission Service													
153	Total Deliveries (MWh)													
154	Total Deliveries (%)													
155	% @ Secondary Service													
156	% @ Primary Service													
157	% @ Transmission Service													
158	Total Deliveries (MWh)													

Statement BG: San Diego Gas & Electric Company													
Line No.	FERC Forecast Period: January 2022 - December 2022 <sup>1</sup>												
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
159	San Diego Unified Port District												
160	220	120	336	572	606	0	0	0	0	32	774	445	3,106
161	Total Deliveries (MWh)												
162	6.112	6.048	9.600	9.728	9.344	4.864	4.864	4.864	4.864	4.864	9.408	8.704	83,264
163	Non-Coincident Demand (MW)												
164	-	-	-	-	-	-	-	-	-	-	8.992	-	8,992
165	Coincident Peak Demand-Standard Customers (MW) <sup>2</sup>												
166													
167													
168	Schedule PA-T-1:												
169	12,513	13,060	13,840	15,604	16,431	17,688	20,146	19,201	20,558	18,249	17,199	14,700	199,189
170	Total Deliveries (MWh)												
171	76.69%	76.69%	76.69%	76.69%	76.69%	79.89%	79.89%	79.89%	79.89%	79.89%	76.69%	76.69%	78.23%
172	23.31%	23.31%	23.31%	23.31%	23.31%	20.11%	20.11%	20.11%	20.11%	20.11%	23.31%	23.31%	21.77%
173	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
174	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
175	Total Deliveries (MWh)												
176	9,596	10,015	10,614	11,966	12,600	14,131	16,094	15,339	16,423	14,579	13,189	11,272	155,818
177	2,917	3,045	3,227	3,638	3,831	3,557	4,052	3,862	4,135	3,670	4,010	3,427	43,371
178	MW @ Primary Service												
179	12,513	13,060	13,840	15,604	16,431	17,688	20,146	19,201	20,558	18,249	17,199	14,700	199,189
180	MW @ Transmission Service												
181	Non-Coincident Demand (%)												
182	0.4029%	0.4029%	0.4029%	0.4029%	0.4029%	0.4014%	0.4014%	0.4014%	0.4014%	0.4014%	0.4029%	0.4029%	0.4022%
183	0.4814%	0.4814%	0.4814%	0.4814%	0.4814%	0.4820%	0.4820%	0.4820%	0.4820%	0.4820%	0.4814%	0.4814%	0.4817%
184	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
185	Total Deliveries (MWh)												
186	38,663	40,352	42,763	48,211	50,768	56,723	64,604	61,575	65,926	58,524	53,141	45,417	626,666
187	14,046	14,659	15,535	17,515	18,444	17,148	19,530	18,614	19,930	17,692	19,306	16,500	208,918
188	MW @ Primary Service												
189	52,708	55,011	58,298	65,726	69,212	73,871	84,134	80,189	85,856	76,216	72,446	61,917	835,584
190	MW @ Transmission Service												
191													
192													
193													
194	Schedule S												
195	Standby Determinants:												
196	Standby Demand (MW)												
197	9,140	9,140	9,140	9,140	9,140	9,140	9,143	9,214	9,214	9,147	9,147	9,147	109,846
198	93,991	93,985	94,039	94,045	94,045	94,290	93,140	92,807	91,884	90,010	89,528	84,788	1,106,552
199	76,202	76,196	76,190	76,188	76,665	76,665	76,657	80,020	80,206	80,216	63,784	63,784	902,773
200	179,333	179,321	179,369	179,373	179,850	180,095	178,940	182,041	181,304	179,373	162,459	157,719	2,119,171
201													
202													
203	Residential												
204	Schedule EV-TOU-5:												
205	9,568.53	8,513.87	7,793.69	6,327.97	6,293.22	6,984.39	8,258.74	10,478.71	11,447.72	9,363.31	9,516.53	10,601.96	105,168.64
206	Total Deliveries (MWh)												
207	2,141.432	1,901.379	1,740.296	1,412.912	1,405.303	1,476.188	1,745.697	2,215.209	2,419.981	1,979.383	2,125.450	2,368.287	22,931.517
208	2,514.379	2,233.014	2,044.755	1,660.869	1,651.706	1,693.939	2,004.495	2,541.002	2,775.204	2,289.869	2,497.670	2,780.934	26,667.836
209	4,932.718	4,379.478	4,008.637	3,254.192	3,236.207	3,814.264	4,508.552	5,722.500	6,252.531	5,114.058	4,893.411	5,452.733	55,569.281
210	Deliveries (MWh) by Time-Of-Use (TOU) Period												
211	MW @ On-Peak												
212	MW @ Off-Peak												
213	MW @ Super Off-Peak												

NOTES:

- Reference data based on January 2022 through December 2022 forecasts.
- On-Peak Demand and Coincident Peak Demand (%) and (MW) for Standard Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m.
- On-Peak Demand and Coincident Peak Demand (%) and (MW) for Grandfathered Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter weekdays.



**Statement BD**  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Allocation Energy and Supporting Data**  
**Forecast Period January 2022 - December 2022**

2022 (MWh)	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
Lake Hodges Pumping Load	6,111	6,266	7,414	7,346	7,518	6,829	7,518	7,633	7,288	7,241	6,214	6,657	<b>84,035</b>

Primary Level Distribution Loss Factor 1.0109

Total Lake Hodges Pumping Load 84,949

**Statement BD**  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Allocation Energy and Supporting Data**  
**Lake Hodges Pumping Load Adjustment Mechanism**  
**For the 12-Month Base & True Up Period Ending December 31, 2020**

Line No.	Description	Amount	Reference	Line No.
1	Pumped Storage Facility - Actual Load	58,298		1
2	Pumped Storage Facility - Forecast Load	<u>87,612</u>		2
3	Difference	(29,314)	<b>Line 1 Minus Line 2</b>	3
4	Primary Level Distribution Loss Factor	<u>1.0109</u>		4
5	<b>Pumped Storage - True Up Adjustment <sup>1</sup></b>	<u><u>(29,633)</u></u>	<b>Line 3 x Line 4</b>	5

<sup>1</sup> The pumped storage True-Up Adjustment reconciles the difference between the prior year's forecast and actual load data.

Statement BG

SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenues Data to Reflect Changed Rates

Comparison of Revenues

Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Customer Classes	(A) 2022 Transmission Revenues @ Changed Rates	(B) 2021 Transmission Revenues @ Present Rates <sup>1</sup>	(C) = (A) - (B) (\$) Change	(D) = (C)/(B) (%) Change	Reference	Line No.
1	Residential	\$ 466,710,840	\$ 421,404,650	\$ 45,306,190	10.75%	(A): Page BG-2, Line 16, Col. G (B): Statement BH, Page BH-1, Line 16, Col. G	1
2							2
3							3
4	Small Commercial	116,239,467	102,970,680	13,268,787	12.89%	(A): Page BG-2, Line 18, Col. G (B): Statement BH, Page BH-1, Line 18, Col. G	4
5							5
6							6
7	Medium and Large Commercial/Industrial <sup>2</sup>	459,797,914	417,183,180	42,614,733	10.21%	(A): Page BG-2, Line 20, Col. G (B): Statement BH, Page BH-1, Line 20, Col. G	7
8							8
9	San Diego Unified Port District	94,723	39,967	54,756	137.00%	(A): Page BG-2, Line 22, Col. G (B): Statement BH, Page BH-1, Line 22, Col. G	9
10							10
11							11
12	Agricultural (Schedules PA, TOU-PA and PA-T-1)	3,962,203	3,799,450	162,753	4.28%	(A): Page BG-5, Line 52, Col. M (B): Statement BH, Page BH-4, Line 52, Col. M	12
13							13
14	Schedules PA and TOU-PA	7,031,435	6,952,055	79,380	1.14%	(A): Page BG-5, Line 53, Col. M (B): Statement BH, Page BH-4, Line 53, Col. M	14
15							15
16	Schedule PA-T-1						16
17							17
18							18
19							19
20	Total Agricultural	10,993,638	10,751,505	242,133	2.25%	(A): Line 14, Col. A Plus Line 16, Col. A (B): Line 14, Col. B Plus Line 16, Col. B	20
21							21
22							22
23	Street Lighting	3,525,876	3,083,591	442,285	14.34%	(A): Page BG-2, Line 26, Col. G (B): Statement BH, Page BH-1, Line 26, Col. G	23
24							24
25							25
26	Standby	16,872,270	16,972,500	(100,230)	-0.59%	(A): Page BG-2, Line 28, Col. G (B): Statement BH, Page BH-1, Line 28, Col. G	26
27							27
28	Grand Total	\$ 1,074,234,728	\$ 972,406,074	\$ 101,828,654	10.47%	Sum Lines 1, 4, 7, 10, 20, 23, 26	28

NOTES:

<sup>1</sup> Present rates are defined as rates presented in TO5 Cycle 3, pursuant to Docket No. ER21-526-000.

<sup>2</sup> Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round

Statement BG  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Transmission Revenues Data to Reflect Changed Rates  
 Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Customer Classes	(A) Jan-22	(B) Feb-22	(C) Mar-22	(D) Apr-22	(E) May-22	(F) Jun-22	(G)	Line No.
1	Residential <sup>1</sup>	\$ 47,559,930	\$ 40,004,083	\$ 37,414,961	\$ 33,236,310	\$ 30,704,655	\$ 32,771,153		1
2									2
3	Small Commercial <sup>2</sup>	9,389,407	9,063,389	8,962,712	8,707,933	8,896,147	9,453,749		3
4									4
5	Medium and Large Commercial/Industrial <sup>3</sup>	33,709,087	32,832,900	32,020,726	33,577,983	33,487,745	40,803,241		5
6									6
7	San Diego Unified Port District <sup>4</sup>	6,234	6,169	9,792	9,923	9,531	4,961		7
8									8
9	Agricultural <sup>5</sup>	640,829	667,071	689,497	833,657	898,160	982,729		9
10									10
11	Street Lighting <sup>6</sup>	308,806	295,396	295,827	289,066	286,366	294,716		11
12									12
13	Standby <sup>7</sup>	1,427,759	1,427,664	1,428,046	1,428,078	1,431,860	1,433,810		13
14									14
15	TOTAL	\$ 93,042,052	\$ 84,296,672	\$ 80,821,561	\$ 78,082,950	\$ 75,714,463	\$ 85,744,359		15

Line No.	Customer Classes	(A) Jul-22	(B) Aug-22	(C) Sep-22	(D) Oct-22	(E) Nov-22	(F) Dec-22	(G) Total	Line No.
16	Residential <sup>1</sup>	\$ 39,369,903	\$ 44,189,793	\$ 48,294,094	\$ 39,511,694	\$ 34,893,337	\$ 38,760,928	\$ 466,710,840	16
17									17
18	Small Commercial <sup>2</sup>	10,391,504	10,979,526	11,352,331	10,238,144	9,517,362	9,287,263	\$ 116,239,467	18
19									19
20	Medium and Large Commercial/Industrial <sup>3</sup>	44,705,826	45,751,276	48,138,744	43,985,532	36,152,805	34,632,049	\$ 459,797,914	20
21									21
22	San Diego Unified Port District <sup>4</sup>	4,961	4,864	4,961	4,961	19,487	8,878	\$ 94,723	22
23									23
24	Agricultural <sup>5</sup>	1,150,152	1,127,038	1,187,672	1,037,425	981,807	797,602	\$ 10,993,638	24
25									25
26	Street Lighting <sup>6</sup>	298,498	284,423	297,581	286,579	289,129	299,489	\$ 3,525,876	26
27									27
28	Standby <sup>7</sup>	1,424,618	1,449,222	1,443,350	1,427,960	1,293,817	1,256,086	\$ 16,872,270	28
29									29
30	TOTAL	\$ 97,345,462	\$ 103,786,142	\$ 110,718,733	\$ 96,492,295	\$ 83,147,744	\$ 85,042,296	\$ 1,074,234,728	30

NOTES:

- <sup>1</sup> Page BG-3 through BG-5, Line 37.
- <sup>2</sup> Page BG-3 through BG-5, Line 39.
- <sup>3</sup> Page BG-3 through BG-5, Lines 41-45.
- <sup>4</sup> Page BG-3 through BG-5, Lines 47-49.
- <sup>5</sup> Page BG-3 through BG-5, Lines 52 and 53.
- <sup>6</sup> Page BG-3 through BG-5, Line 55.
- <sup>7</sup> Page BG-3 through BG-5, Line 57.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Customer Classes	(A) Jan-22		(B) Feb-22		(C) Mar-22		(D) Apr-22		Line No.
		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	528,854,993		444,835,792		416,045,377		369,579,781		1
2										2
3	Small Commercial	164,639,780		158,923,176		157,157,851		152,690,391		3
4										4
5	Medium and Large Commercial/Industrial	716,207,703		695,219,730		675,289,655		708,788,054		5
6	Non-Coincident (100%)		-		-		-		-	6
7	Non-Coincident (90%)		1,757,119		1,711,111		1,668,396		1,749,628	7
8	Maximum On-Peak Period Demand-Standard Customers		1,452,056		1,423,625		1,399,137		1,464,601	8
9	Maximum Demand at the Time of System Peak-Standard Customers		151,814		139,244		125,865		134,375	9
10										10
11	San Diego Unified Port District	220,152		120,184		335,672		572,296		11
12	Non-Coincident (90%)		6,112		6,048		9,600		9,728	12
13	Maximum Demand at the Time of System Peak		-		-		-		-	13
14										14
15	Agricultural									15
16	Schedules PA and TOU-PA	5,596,276		5,791,091		5,643,213		7,957,360		16
17	Schedule PA-T-1 - Non-Coincident (100%)	12,513,303	52,708	13,059,948	55,011	13,840,362	58,298	15,603,829	65,726	17
18										18
19	Street Lighting	7,240,467		6,926,053		6,936,145		6,777,638		19
20										20
21	Standby		179,333		179,321		179,369		179,373	21
22										22
23	TOTAL	1,435,272,674		1,324,875,974		1,275,248,276		1,261,969,350		23

## NOTES:

<sup>1</sup> Billing determinants are forecast determinants for the rate effective January 2022 through December 2022, as presented in Statement BG, Page BG-18.

Line No.	Customer Classes	(A) Jan-22		(B) Feb-22		(C) Mar-22		(D) Apr-22		Line No.
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
24	Residential <sup>2</sup>	\$ 0.08993		\$ 0.08993		\$ 0.08993		\$ 0.08993		24
25										25
26	Small Commercial <sup>2</sup>	\$ 0.05703		\$ 0.05703		\$ 0.05703		\$ 0.05703		26
27										27
28	Medium and Large Commercial/Industrial <sup>2,3</sup>									28
29										29
30	San Diego Unified Port District <sup>2,5</sup>									30
31										31
32	Agricultural (Schedules PA and TOU-PA) <sup>2,3</sup>	\$ 0.03530		\$ 0.03530		\$ 0.03530		\$ 0.03530		32
33										33
34	Street Lighting <sup>2</sup>	\$ 0.04265		\$ 0.04265		\$ 0.04265		\$ 0.04265		34
35										35
36	Standby <sup>2,3</sup>									36

## NOTES:

<sup>2</sup> The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 41.

<sup>3</sup> The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

Line No.	Customer Classes	(A) Jan-22		(B) Feb-22		(C) Mar-22		(D) Apr-22		Line No.
		Revenues @ Changed Rates <sup>4</sup>		Revenues @ Changed Rates <sup>4</sup>		Revenues @ Changed Rates <sup>4</sup>		Revenues @ Changed Rates <sup>4</sup>		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
37	Residential	\$ 47,559,930	\$ -	\$ 40,004,083	\$ -	\$ 37,414,961	\$ -	\$ 33,236,310	\$ -	37
38										38
39	Small Commercial	\$ 9,389,407	\$ -	\$ 9,063,389	\$ -	\$ 8,962,712	\$ -	\$ 8,707,933	\$ -	39
40										40
41	Medium and Large Commercial/Industrial	\$ -		\$ -		\$ -		\$ -		41
42	Non-Coincident (100%)		\$ -		\$ -		\$ -		\$ -	42
43	Non-Coincident (90%)		\$ 32,402,585		\$ 31,559,945		\$ 30,778,784		\$ 32,275,756	43
44	Maximum On-Peak Period Demand-Standard Customers <sup>5</sup>		\$ 1,180,497		\$ 1,157,383		\$ 1,137,474		\$ 1,190,695	44
45	Maximum Demand at the Time of System Peak-Standard Customers <sup>5</sup>		\$ 126,005		\$ 115,573		\$ 104,468		\$ 111,531	45
46										46
47	San Diego Unified Port District	\$ -		\$ -		\$ -		\$ -		47
48	Non-Coincident (90%)		\$ 6,234		\$ 6,169		\$ 9,792		\$ 9,923	48
49	Maximum Demand at the Time of System Peak		\$ -		\$ -		\$ -		\$ -	49
50										50
51	Agricultural									51
52	Schedules PA and TOU-PA	\$ 197,549		\$ 204,426		\$ 199,205		\$ 280,895		52
53	Schedule PA-T-1 - Non-Coincident (100%)		\$ 443,281		\$ 462,646		\$ 490,292		\$ 552,762	53
54										54
55	Street Lighting	\$ 308,806	\$ -	\$ 295,396	\$ -	\$ 295,827	\$ -	\$ 289,066	\$ -	55
56										56
57	Standby		\$ 1,427,759		\$ 1,427,664		\$ 1,428,046		\$ 1,428,078	57
58										58
59	TOTAL	\$ 57,455,691	\$ 35,586,362	\$ 49,567,293	\$ 34,729,379	\$ 46,872,705	\$ 33,948,856	\$ 42,514,204	\$ 35,568,746	59
60										60
61	Grand Total		\$ 93,042,052		\$ 84,296,672		\$ 80,821,561		\$ 78,082,950	61

## NOTES:

<sup>4</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

<sup>5</sup> Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BG  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Customer Classes	(E) May-22		(F) Jun-22		(G) Jul-22		(H) Aug-22		Line No.
		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	341,428,391		364,407,345		437,783,868		491,379,886		1
2										2
3	Small Commercial	155,990,650		165,768,000		182,211,184		192,521,941		3
4										4
5	Medium and Large Commercial/Industrial	704,994,504		740,647,049		811,045,393		827,482,281		5
6	Non-Coincident (100%)		-		-		-		-	6
7	Non-Coincident (90%)		1,744,658		1,847,192		2,023,831		2,070,965	7
8	Maximum On-Peak Period Demand-Standard Customers		1,468,079		1,585,827		1,739,426		1,791,164	8
9	Maximum Demand at the Time of System Peak-Standard Customers		127,147		133,613		144,561		137,418	9
10										10
11	San Diego Unified Port District	606,248		-		-		-		11
12	Non-Coincident (90%)		9,344		4,864		4,864		4,864	12
13	Maximum Demand at the Time of System Peak		-		-		-		-	13
14										14
15	Agricultural									15
16	Schedules PA and TOU-PA	8,954,289		10,218,497		12,513,098		12,799,333		16
17	Non-Coincident (100%)	16,431,255	69,212	17,687,937	73,871	20,145,504	84,134	19,200,888	80,189	17
18										18
19	Street Lighting	6,714,328		6,910,105		6,998,781		6,668,769		19
20										20
21	Standby		179,850		180,095		178,940		182,041	21
22										22
23	TOTAL	1,235,119,665		1,305,638,932		1,470,697,829		1,550,053,098		23

## NOTES:

<sup>1</sup> Billing determinants are forecast determinants for the rate effective January 2022 through December 2022, as presented in Statement BG, Pages BG-18 and BG-19.

Line No.	Customer Classes	(E) May-22		(F) Jun-22		(G) Jul-22		(H) Aug-22		Line No.
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
24	Residential <sup>2</sup>	\$ 0.08993		\$ 0.08993		\$ 0.08993		\$ 0.08993		24
25										25
26	Small Commercial <sup>2</sup>	\$ 0.05703		\$ 0.05703		\$ 0.05703		\$ 0.05703		26
27										27
28	Medium and Large Commercial/Industrial <sup>2,3</sup>									28
29										29
30	San Diego Unified Port District <sup>2,5</sup>									30
31										31
32	Agricultural (Schedules PA and TOU-PA) <sup>2,3</sup>	\$ 0.03530		\$ 0.03530		\$ 0.03530		\$ 0.03530		32
33										33
34	Street Lighting <sup>2</sup>	\$ 0.04265		\$ 0.04265		\$ 0.04265		\$ 0.04265		34
35										35
36	Standby <sup>2,3</sup>									36

## NOTES:

<sup>2</sup> The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 41.

<sup>3</sup> The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

Line No.	Customer Classes	(E) May-22		(F) Jun-22		(G) Jul-22		(H) Aug-22		Line No.
		Revenues @ Changed Rates <sup>4</sup>		Revenues @ Changed Rates <sup>4</sup>		Revenues @ Changed Rates <sup>4</sup>		Revenues @ Changed Rates <sup>4</sup>		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
37	Residential	\$ 30,704,655	\$ -	\$ 32,771,153	\$ -	\$ 39,369,903	\$ -	\$ 44,189,793	\$ -	37
38										38
39	Small Commercial	\$ 8,896,147	\$ -	\$ 9,453,749	\$ -	\$ 10,391,504	\$ -	\$ 10,979,526	\$ -	39
40										40
41	Medium and Large Commercial/Industrial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	41
42	Non-Coincident (100%)		\$ -		\$ -		\$ -		\$ -	42
43	Non-Coincident (90%)		\$ 32,188,689		\$ 34,084,136		\$ 37,344,609		\$ 38,220,959	43
44	Maximum On-Peak Period Demand-Standard Customers <sup>5</sup>		\$ 1,193,523		\$ 6,137,004		\$ 6,731,419		\$ 6,931,638	44
45	Maximum Demand at the Time of System Peak-Standard Customers <sup>5</sup>		\$ 105,532		\$ 582,101		\$ 629,798		\$ 598,679	45
46										46
47	San Diego Unified Port District	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	47
48	Non-Coincident (90%)		\$ 9,531		\$ 4,961		\$ 4,961		\$ 4,864	48
49	Maximum Demand at the Time of System Peak		\$ -		\$ -		\$ -		\$ -	49
50										50
51	Agricultural									51
52	Schedules PA and TOU-PA	\$ 316,086		\$ 360,713		\$ 441,712		\$ 451,816		52
53	Schedule PA-T-1 - Non-Coincident (100%)		\$ 582,073		\$ 622,017		\$ 708,440		\$ 675,221	53
54										54
55	Street Lighting	\$ 286,366	\$ -	\$ 294,716	\$ -	\$ 298,498	\$ -	\$ 284,423	\$ -	55
56										56
57	Standby	\$ -	\$ 1,431,860	\$ -	\$ 1,433,810	\$ -	\$ 1,424,618	\$ -	\$ 1,449,222	57
58										58
59	TOTAL	\$ 40,203,254	\$ 35,511,209	\$ 42,880,330	\$ 42,864,028	\$ 50,501,617	\$ 46,843,845	\$ 55,905,559	\$ 47,880,583	59
60										60
61	Grand Total		\$ 75,714,463		\$ 85,744,359		\$ 97,345,462		\$ 103,786,142	61

## NOTES:

<sup>4</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

<sup>5</sup> Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BG  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenue Data To Reflect Changed Rates  
 Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Customer Classes	(I) Sep-22		(J) Oct-22		(K) Nov-22		(L) Dec-22		(M) Total		Line No.
		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	537,018,720		439,360,544		388,005,529		431,012,210		5,189,712,438		1
2												2
3	Small Commercial	199,058,935		179,522,076		166,883,434		162,848,733		2,038,216,150		3
4												4
5	Medium-Large Commercial	872,443,862		798,441,575		758,447,500		729,271,668		9,038,278,974		5
6	Non-Coincident (100%)		-		-		-		-		-	6
7	Non-Coincident (90%)		2,179,172		1,991,259		1,883,128		1,804,301		22,430,761	7
8	Maximum On-Peak Period Demand-Standard Customers		1,876,847		1,709,373		1,595,327		1,517,511		19,022,973	8
9	Maximum Demand at the Time of System Peak-Standard Customers		151,997		144,161		127,622		132,171		1,649,988	9
10												10
11	San Diego Unified Port District	-		32,072		773,840		445,040		3,105,504		11
12	Non-Coincident (90%)		4,864		4,864		9,408		8,704		83,264	12
13	Maximum Demand at the Time of System Peak		-		-		8,992		-		8,992	13
14												14
15	Agricultural											15
16	Schedules PA and TOU-PA	13,165,234		11,208,555		10,553,283		7,843,488		112,243,717		16
17	Non-Coincident (100%)	20,557,809	85,856	18,249,454	76,216	17,199,155	72,446	14,699,518	61,917	199,188,962	835,584	17
18												18
19	Street Lighting	6,977,283		6,719,313		6,779,107		7,022,018		82,670,007		19
20												20
21	Standby Customers		181,304		179,373		162,459		157,719		2,119,171	21
22												22
23	TOTAL	1,649,221,843		1,453,533,589		1,348,641,847		1,353,142,675		16,663,415,752		23

## NOTES:

<sup>1</sup> Billing determinants are forecast determinants for the rate effective January 2022 through December 2022, as presented in Statement BG, Page BG-19.

Line No.	Customer Classes	(I) Sep-22		(J) Oct-22		(K) Nov-22		(L) Dec-22		(M) Total		Line No.
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
24	Residential <sup>2</sup>	\$ 0.08993		\$ 0.08993		\$ 0.08993		\$ 0.08993				24
25												25
26	Small Commercial <sup>2</sup>	\$ 0.05703		\$ 0.05703		\$ 0.05703		\$ 0.05703				26
27												27
28	Medium and Large Commercial/Industrial <sup>2,3</sup>											28
29												29
30	San Diego Unified Port District <sup>2,5</sup>											30
31												31
32	Agricultural (Schedules PA and TOU-PA) <sup>2,3</sup>	\$ 0.03530		\$ 0.03530		\$ 0.03530		\$ 0.03530				32
33												33
34	Street Lighting <sup>2</sup>	\$ 0.04265		\$ 0.04265		\$ 0.04265		\$ 0.04265				34
35												35
36	Standby <sup>2,3</sup>											36

## NOTES:

<sup>2</sup> The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 41.

<sup>3</sup> The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

Line No.	Customer Classes	(I) Sep-22		(J) Oct-22		(K) Nov-22		(L) Dec-22		(M) Total		Line No.
		Revenues @ Changed Rates <sup>4</sup>		Revenues @ Changed Rates <sup>4</sup>		Revenues @ Changed Rates <sup>4</sup>		Revenues @ Changed Rates <sup>4</sup>		Revenues @ Changed Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
37	Residential	\$ 48,294,094	\$ -	\$ 39,511,694	\$ -	\$ 34,893,337	\$ -	\$ 38,760,928	\$ -	\$ 466,710,840	\$ -	37
38												38
39	Small Commercial	\$ 11,352,331	\$ -	\$ 10,238,144	\$ -	\$ 9,517,362	\$ -	\$ 9,287,263	\$ -	\$ 116,239,467	\$ -	39
40												40
41	Medium-Large Commercial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	41
42	Non-Coincident (100%)		\$ -		\$ -		\$ -		\$ -		\$ -	42
43	Non-Coincident (90%)		\$ 40,213,326		\$ 36,742,360		\$ 34,749,905		\$ 33,288,636		\$ 413,849,689	43
44	Maximum On-Peak Period Demand-Standard Customers <sup>5</sup>		\$ 7,263,226		\$ 6,615,118		\$ 1,296,974		\$ 1,233,711		\$ 42,068,661	44
45	Maximum Demand at the Time of System Peak-Standard Customers <sup>5</sup>		\$ 662,193		\$ 628,055		\$ 105,926		\$ 109,702		\$ 3,879,563	45
46												46
47	San Diego Unified Port District	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	47
48	Non-Coincident (90%)		4,961		4,961		9,596		8,878		84,832	48
49	Maximum Demand at the Time of System Peak		-		-		9,891		-		9,891	49
50												50
51	Agricultural											51
52	Schedules PA and TOU-PA	\$ 464,733		\$ 395,662		\$ 372,531		\$ 276,875		\$ 3,962,203		52
53	Schedule PA-T-1 - Non-Coincident (100%)		722,939		641,763		609,276		520,727		7,031,435	53
54												54
55	Street Lighting	\$ 297,581	\$ -	\$ 286,579	\$ -	\$ 289,129	\$ -	\$ 299,489	\$ -	\$ 3,525,876	\$ -	55
56												56
57	Standby Customers	\$ -	\$ 1,443,350	\$ -	\$ 1,427,960	\$ -	\$ 1,293,817	\$ -	\$ 1,256,086	\$ -	\$ 16,872,270	57
58												58
59	TOTAL	\$ 60,408,738	\$ 50,309,994	\$ 50,432,078	\$ 46,060,216	\$ 45,072,359	\$ 38,075,385	\$ 48,624,556	\$ 36,417,740	\$ 590,438,386	\$ 483,796,342	59
60												60
61	Grand Total		\$ 110,718,733		\$ 96,492,295		\$ 83,147,744		\$ 85,042,296		\$ 1,074,234,728	61

## NOTES:

<sup>4</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-13, and BG-14.

<sup>5</sup> Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BG  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 Medium & Large Commercial / Industrial Customers (Standard Customers)  
 Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Description	(A) Jan-22	(B) Feb-22	(C) Mar-22	(D) Apr-22	(E) May-22	(F) Jun-22	(G)	Reference <sup>1</sup>	Line No.
1	<b>Energy Revenues:</b>									1
2	Commodity Sales - kWh	716,207,703	695,219,730	675,289,655	708,788,054	704,994,504	740,647,049		(Page BG-21.3, Line 145) x 1000	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	4
5										5
6	<b>Non-Coincident Demand (100%) (kW):</b>									6
7	Secondary	-	-	-	-	-	-		(Page BG-21.1, Line 43) x 1000	7
8	Primary	-	-	-	-	-	-		(Page BG-21.1, Line 44) x 1000	8
9	Transmission	-	-	-	-	-	-		(Page BG-21.1, Line 45) x 1000	9
10	Total	-	-	-	-	-	-		Sum Lines 7; 8; 9	10
11	Check Figure	-	-	-	-	-	-		Page BG-18, Line 6	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	<b>Non-Coincident Demand (100%)</b>									14
15	<b>Rates (\$/kW):</b>									15
16	Secondary	\$ 20.70	\$ 20.70	\$ 20.70	\$ 20.70	\$ 20.70	\$ 20.70		Statement BL, Page BL-1, Line 6, Col. D	16
17	Primary	\$ 20.00	\$ 20.00	\$ 20.00	\$ 20.00	\$ 20.00	\$ 20.00		Statement BL, Page BL-1, Line 6, Col. C	17
18	Transmission	\$ 19.92	\$ 19.92	\$ 19.92	\$ 19.92	\$ 19.92	\$ 19.92		Statement BL, Page BL-1, Line 6, Col. B	18
19	<b>Non-Coincident Demand (100%) -</b>									19
20	<b>Revenues at Changed Rates:</b>									20
21	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 7 x Line 16	21
22	Primary	-	-	-	-	-	-		Line 8 x Line 17	22
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	23
24	Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Sum Lines 21; 22; 23	24

Line No.	Description	(A) Jul-22	(B) Aug-22	(C) Sep-22	(D) Oct-22	(E) Nov-22	(F) Dec-22	(G) Total	Reference <sup>1</sup>	Line No.
25	<b>Energy Revenues:</b>									25
26	Commodity Sales - kWh	811,045,393	827,482,281	872,443,862	798,441,575	758,447,500	729,271,668	9,038,278,974	(Page BG-21.3, Line 145) x 1000	26
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		27
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 26 x Line 27	28
29										29
30	<b>Non-Coincident Demand (100%) (kW):</b>									30
31	Secondary	-	-	-	-	-	-	-	(Page BG-21.1, Line 43) x 1000	31
32	Primary	-	-	-	-	-	-	-	(Page BG-21.1, Line 44) x 1000	32
33	Transmission	-	-	-	-	-	-	-	(Page BG-21.1, Line 45) x 1000	33
34	Total	-	-	-	-	-	-	-	Sum Lines 31; 32; 33	34
35	Check Figure	-	-	-	-	-	-	-	Page BG-19, Line 6	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<b>Non-Coincident Demand (100%)</b>									38
39	<b>Rates (\$/kW):</b>									39
40	Secondary	\$ 20.70	\$ 20.70	\$ 20.70	\$ 20.70	\$ 20.70	\$ 20.70		Statement BL, Page BL-1, Line 6, Col. D	40
41	Primary	\$ 20.00	\$ 20.00	\$ 20.00	\$ 20.00	\$ 20.00	\$ 20.00		Statement BL, Page BL-1, Line 6, Col. C	41
42	Transmission	\$ 19.92	\$ 19.92	\$ 19.92	\$ 19.92	\$ 19.92	\$ 19.92		Statement BL, Page BL-1, Line 6, Col. B	42
43	<b>Non-Coincident Demand (100%) -</b>									43
44	<b>Revenues at Changed Rates:</b>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 40	45
46	Primary	-	-	-	-	-	-	\$ -	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-	\$ -	Line 33 x Line 42	47
48	Total Revenues at Changed Rates:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 45; 46; 47	48

**NOTES:**

<sup>1</sup> Reference data found in Statements BG and BL.



Statement BG  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 Medium & Large Commercial / Industrial Customers (Standard Customers)  
 Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Description	(A) Jan-22	(B) Feb-22	(C) Mar-22	(D) Apr-22	(E) May-22	(F) Jun-22	(G)	Reference <sup>2</sup>	Line No.
1	<u>Non-coincident</u>									1
2	<u>Demand (90%) (kW) <sup>1</sup>:</u>									2
3	Secondary	1,249,565	1,225,098	1,204,025	1,260,360	1,263,353	1,341,369		(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000	3
4	Primary	324,852	316,539	308,859	323,844	323,077	357,511		(Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000	4
5	Transmission	182,703	169,474	155,512	165,425	158,228	148,312		(Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000	5
6	Total	1,757,119	1,711,111	1,668,396	1,749,628	1,744,658	1,847,192		Sum Lines 3; 4; 5	6
7	Check Figure	1,757,119	1,711,111	1,668,396	1,749,628	1,744,658	1,847,192		Page BG-18, Line 7	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Non-Coincident Demand (90%)</u>									10
11	<u>Rates (\$/kW):</u>									11
12	Secondary	\$ 18.63	\$ 18.63	\$ 18.63	\$ 18.63	\$ 18.63	\$ 18.63		Statement BL, Page BL-1, Line 8, Col. D	12
13	Primary	\$ 18.00	\$ 18.00	\$ 18.00	\$ 18.00	\$ 18.00	\$ 18.00		Statement BL, Page BL-1, Line 8, Col. C	13
14	Transmission	\$ 17.93	\$ 17.93	\$ 17.93	\$ 17.93	\$ 17.93	\$ 17.93		Statement BL, Page BL-1, Line 8, Col. B	14
15	<u>Non-Coincident Demand (90%) -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 23,279,388	\$ 22,823,573	\$ 22,430,983	\$ 23,480,504	\$ 23,536,271	\$ 24,989,702		Line 3 x Line 12	17
18	Primary	5,847,336	5,697,698	5,559,462	5,829,184	5,815,389	6,435,202		Line 4 x Line 13	18
19	Transmission	3,275,861	3,038,674	2,788,339	2,966,069	2,837,029	2,659,232		Line 5 x Line 14	19
20	Subtotal	\$ 32,402,585	\$ 31,559,945	\$ 30,778,784	\$ 32,275,756	\$ 32,188,689	\$ 34,084,136		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-22	(B) Aug-22	(C) Sep-22	(D) Oct-22	(E) Nov-22	(F) Dec-22	(G) Total	Reference <sup>2</sup>	Line No.
21	<u>Non-Coincident</u>									21
22	<u>Demand (90%) (kW) <sup>1</sup>:</u>									22
23	Secondary	1,471,291	1,515,053	1,587,528	1,445,870	1,372,856	1,305,892	16,242,259	(Pages BG-21.2 & 21.3, Line 70 + Line 116) x 1000	23
24	Primary	391,632	400,370	421,558	385,399	348,935	334,107	4,236,682	(Pages BG-21.2 & 21.3, Line 71 + Line 117) x 1000	24
25	Transmission	160,909	155,543	170,085	159,989	161,337	164,303	1,951,820	(Pages BG-21.2 & 21.3, Line 72 + Line 118) x 1000	25
26	Total	2,023,831	2,070,965	2,179,172	1,991,259	1,883,128	1,804,301	22,430,761	Sum Lines 23; 24; 25	26
27	Check Figure	2,023,831	2,070,965	2,179,172	1,991,259	1,883,128	1,804,301	22,430,761	Page BG-19, Line 7	27
28		-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Non-Coincident Demand (90%)</u>									30
31	<u>Rates (\$/kW):</u>									31
32	Secondary	\$ 18.63	\$ 18.63	\$ 18.63	\$ 18.63	\$ 18.63	\$ 18.63		Statement BL, Page BL-1, Line 8, Col. D	32
33	Primary	\$ 18.00	\$ 18.00	\$ 18.00	\$ 18.00	\$ 18.00	\$ 18.00		Statement BL, Page BL-1, Line 8, Col. C	33
34	Transmission	\$ 17.93	\$ 17.93	\$ 17.93	\$ 17.93	\$ 17.93	\$ 17.93		Statement BL, Page BL-1, Line 8, Col. B	34
35	<u>Non-Coincident Demand (90%) -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 27,410,143	\$ 28,225,429	\$ 29,575,645	\$ 26,936,567	\$ 25,576,313	\$ 24,328,762	\$ 302,593,280	Line 23 x Line 32	37
38	Primary	7,049,373	7,206,651	7,588,050	6,937,182	6,280,823	6,013,920	\$ 76,260,270	Line 24 x Line 33	38
39	Transmission	2,885,093	2,788,879	3,049,631	2,868,610	2,892,769	2,945,953	\$ 34,996,139	Line 25 x Line 34	39
40	Subtotal	\$ 37,344,609	\$ 38,220,959	\$ 40,213,326	\$ 36,742,360	\$ 34,749,905	\$ 33,288,636	\$ 413,849,689	Sum Lines 37; 38; 39	40

**NOTES:**

<sup>1</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, and A6-TOU.

<sup>2</sup> Reference data found in Statements BG and BL.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Medium & Large Commercial / Industrial Customers (Standard Customers) <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Description	(A) Jan-22	(B) Feb-22	(C) Mar-22	(D) Apr-22	(E) May-22	(F) Jun-22	(G)	Reference <sup>3</sup>	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW) <sup>2</sup>:</u>									2
3	Secondary	1,112,419	1,090,638	1,071,878	1,122,030	1,124,695	1,224,512		(Page BG-21.2, Line 80) x 1000	3
4	Primary	299,027	293,172	288,129	301,610	302,326	323,815		(Page BG-21.2, Line 81) x 1000	4
5	Transmission	40,610	39,815	39,130	40,961	41,058	37,500		(Page BG-21.2, Line 82) x 1000	5
6	Total	1,452,056	1,423,625	1,399,137	1,464,601	1,468,079	1,585,827		Sum Lines 3; 4; 5	6
7	Check Figure	1,452,056	1,423,625	1,399,137	1,464,601	1,468,079	1,585,827		Page BG-18, Line 8	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 0.82	\$ 0.82	\$ 0.82	\$ 0.82	\$ 0.82	\$ 3.90		Statement BL, Page 1, Lines 11 & 12, Col. D	12
13	Primary	\$ 0.79	\$ 0.79	\$ 0.79	\$ 0.79	\$ 0.79	\$ 3.77		Statement BL, Page 1, Lines 11 & 12, Col. C	13
14	Transmission	\$ 0.79	\$ 0.79	\$ 0.79	\$ 0.79	\$ 0.79	\$ 3.75		Statement BL, Page 1, Lines 11 & 12, Col. B	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 912,184	\$ 894,323	\$ 878,940	\$ 920,064	\$ 922,250	\$ 4,775,595		Line 3 x Line 12	17
18	Primary	236,231	231,605	227,622	238,272	238,838	1,220,784		Line 4 x Line 13	18
19	Transmission	32,082	31,454	30,913	32,359	32,436	140,625		Line 5 x Line 14	19
20	Subtotal	\$ 1,180,497	\$ 1,157,383	\$ 1,137,474	\$ 1,190,695	\$ 1,193,523	\$ 6,137,004		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-22	(B) Aug-22	(C) Sep-22	(D) Oct-22	(E) Nov-22	(F) Dec-22	(G) Total	Reference <sup>3</sup>	Line No.
21	<u>Maximum On-Peak</u>									21
22	<u>Period Demand (kW) <sup>2</sup>:</u>									22
23	Secondary	1,343,115	1,383,064	1,449,226	1,319,909	1,222,179	1,162,564	14,626,230	(Page BG-21.2, Line 80) x 1000	23
24	Primary	355,179	365,744	383,240	349,043	328,531	312,506	3,902,320	(Page BG-21.2, Line 81) x 1000	24
25	Transmission	41,132	42,355	44,382	40,421	44,617	42,441	494,423	(Page BG-21.2, Line 82) x 1000	25
26	Total	1,739,426	1,791,164	1,876,847	1,709,373	1,595,327	1,517,511	19,022,973	Sum Lines 23; 24; 25	26
27	Check Figure	1,739,426	1,791,164	1,876,847	1,709,373	1,595,327	1,517,511	19,022,973	Page BG-19, Line 8	27
28		-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Maximum On-Peak</u>									30
31	<u>Period Demand Rates (\$/kW):</u>									31
32	Secondary	\$ 3.90	\$ 3.90	\$ 3.90	\$ 3.90	\$ 0.82	\$ 0.82		Statement BL, Page 1, Lines 11 & 12, Col. D	32
33	Primary	\$ 3.77	\$ 3.77	\$ 3.77	\$ 3.77	\$ 0.79	\$ 0.79		Statement BL, Page 1, Lines 11 & 12, Col. C	33
34	Transmission	\$ 3.75	\$ 3.75	\$ 3.75	\$ 3.75	\$ 0.79	\$ 0.79		Statement BL, Page 1, Lines 11 & 12, Col. B	34
35	<u>Maximum On-Peak Period Demand -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 5,238,148	\$ 5,393,951	\$ 5,651,980	\$ 5,147,646	\$ 1,002,187	\$ 953,303	\$ 32,690,571	Line 23 x Line 32	37
38	Primary	1,339,026	1,378,854	1,444,814	1,315,891	259,539	246,880	\$ 8,378,356	Line 24 x Line 33	38
39	Transmission	154,245	158,833	166,431	151,580	35,247	33,528	\$ 999,734	Line 25 x Line 34	39
40	Subtotal	\$ 6,731,419	\$ 6,931,638	\$ 7,263,226	\$ 6,615,118	\$ 1,296,974	\$ 1,233,711	\$ 42,068,661	Sum Lines 37; 38; 39	40

## NOTES:

<sup>1</sup> Standard Customers have Maximum On-Peak Period Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

<sup>2</sup> Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.

<sup>3</sup> Reference data found in Statements BG and BL.

Statement BG  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 Medium & Large Commercial / Industrial Customers (Standard Customers) <sup>1</sup>  
 Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Description	(A) Jan-22	(B) Feb-22	(C) Mar-22	(D) Apr-22	(E) May-22	(F) Jun-22	(G)	Reference <sup>3</sup>	Line No.
1	<u>Maximum Demand</u>									1
2	<u>at the Time of System Peak (kW) <sup>2</sup>:</u>									2
3	Secondary	-	-	-	-	-	-		(Page BG-21.3, Line 126) x 1000	3
4	Primary	25,281	23,187	20,959	22,377	21,173	29,494		(Page BG-21.3, Line 127) x 1000	4
5	Transmission	126,533	116,057	104,905	111,998	105,974	104,119		(Page BG-21.3, Line 128) x 1000	5
6	Total	151,814	139,244	125,865	134,375	127,147	133,613		Sum Lines 3; 4; 5	6
7	Check Figure	151,814	139,244	125,865	134,375	127,147	133,613		Page BG-18, Line 9	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum Demand at the</u>									10
11	<u>Time of System Peak Rates (\$/kW):</u>									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 19 & 20, Col. D	12
13	Primary	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83	\$ 4.38		Statement BL, Page BL-1, Lines 19 & 20, Col. C	13
14	Transmission	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83	\$ 4.35		Statement BL, Page BL-1, Lines 19 & 20, Col. B	14
15	<u>Maximum Demand at the Time of System</u>									15
16	<u>Peak - Revenues at Changed Rates:</u>									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	20,983	19,246	17,396	18,573	17,574	129,184		Line 4 x Line 13	18
19	Transmission	105,022	96,327	87,071	92,959	87,959	452,917		Line 5 x Line 14	19
20	Subtotal	\$ 126,005	\$ 115,573	\$ 104,468	\$ 111,531	\$ 105,532	\$ 582,101		Sum Lines 17; 18; 19	20
21										21
22	<u>Revenues at Changed Rates:</u>									22
23	Secondary	\$ 24,191,572	\$ 23,717,897	\$ 23,309,923	\$ 24,400,568	\$ 24,458,521	\$ 29,765,297		Page BG-6 Line 21 + Page BG-7 Line 17 + Page BG-8 Line 17 + Page BG-9 Line 17	23
24	Primary	\$ 6,104,550	\$ 5,948,549	\$ 5,804,480	\$ 6,086,028	\$ 6,071,800	\$ 7,785,170		Page BG-6 Line 22 + Page BG-7 Line 18 + Page BG-8 Line 18 + Page BG-9 Line 18	24
25	Transmission	\$ 3,412,965	\$ 3,166,455	\$ 2,906,323	\$ 3,091,387	\$ 2,957,423	\$ 3,252,774		Page BG-6 Line 23 + Page BG-7 Line 19 + Page BG-8 Line 19 + Page BG-9 Line 19	25
26	Total	\$ 33,709,087	\$ 32,832,901	\$ 32,020,726	\$ 33,577,983	\$ 33,487,744	\$ 40,803,241		Sum Lines 23; 24; 25	26
27										27
28	<u>Total Revenues at Changed Rates:</u>	\$ 33,709,087	\$ 32,832,901	\$ 32,020,726	\$ 33,577,983	\$ 33,487,744	\$ 40,803,241		Sum Line 26; Page BG-6, Line 4	28

Line No.	Description	(A) Jul-22	(B) Aug-22	(C) Sep-22	(D) Oct-22	(E) Nov-22	(F) Dec-22	(G) Total	Reference <sup>3</sup>	Line No.
29	<u>Maximum Demand</u>									29
30	<u>at the Time of System Peak (kW) <sup>2</sup>:</u>									30
31	Secondary	-	-	-	-	-	-		(Page BG-21.3, Line 126) x 1000	31
32	Primary	31,911	30,334	33,552	31,822	21,252	22,010	313,352	(Page BG-21.3, Line 127) x 1000	32
33	Transmission	112,650	107,084	118,445	112,338	106,370	110,162	1,336,636	(Page BG-21.3, Line 128) x 1000	33
34	Total	144,561	137,418	151,997	144,161	127,622	132,171	1,649,988	Sum Lines 31; 32; 33	34
35	Check Figure	144,561	137,418	151,997	144,161	127,622	132,171	1,649,988	Page BG-19, Line 9	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Maximum Demand at the</u>									38
39	<u>Time of System Peak Rates (\$/kW):</u>									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 19 & 20, Col. D	40
41	Primary	\$ 4.38	\$ 4.38	\$ 4.38	\$ 4.38	\$ 0.83	\$ 0.83		Statement BL, Page BL-1, Lines 19 & 20, Col. C	41
42	Transmission	\$ 4.35	\$ 4.35	\$ 4.35	\$ 4.35	\$ 0.83	\$ 0.83		Statement BL, Page BL-1, Lines 19 & 20, Col. B	42
43	<u>Maximum Demand at the Time of System</u>									43
44	<u>Peak - Revenues at Changed Rates:</u>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 40	45
46	Primary	139,769	132,863	146,959	139,382	17,639	18,268	\$ 817,836	Line 32 x Line 41	46
47	Transmission	490,029	465,815	515,234	488,672	88,287	91,434	\$ 3,061,727	Line 33 x Line 42	47
48	Total	\$ 629,798	\$ 598,679	\$ 662,193	\$ 628,055	\$ 105,926	\$ 109,702	\$ 3,879,563	Sum Lines 45; 46; 47	48
49										49
50	<u>Revenues at Changed Rates:</u>									50
51	Secondary	\$ 32,648,290	\$ 33,619,379	\$ 35,227,625	\$ 32,084,213	\$ 26,578,500	\$ 25,282,065	\$ 335,283,851	Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 + Page BG-9 Line 45	51
52	Primary	\$ 8,528,168	\$ 8,718,368	\$ 9,179,823	\$ 8,392,456	\$ 6,558,001	\$ 6,279,068	\$ 85,456,462	Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38 + Page BG-9 Line 46	52
53	Transmission	\$ 3,529,367	\$ 3,413,528	\$ 3,731,296	\$ 3,508,863	\$ 3,016,303	\$ 3,070,916	\$ 39,057,600	Page BG-6 Line 47 + Page BG-7 Line 39 + Page BG-8 Line 39 + Page BG-9 Line 47	53
54	Total	\$ 44,705,825	\$ 45,751,275	\$ 48,138,744	\$ 43,985,532	\$ 36,152,804	\$ 34,632,049	\$ 459,797,913	Sum Lines 51; 52; 53	54
55										55
56	<u>Total Revenues at Changed Rates:</u>	\$ 44,705,825	\$ 45,751,275	\$ 48,138,744	\$ 43,985,532	\$ 36,152,804	\$ 34,632,049	\$ 459,797,913	Sum Line 54; Page BG-6, Line 28	56

NOTES:

<sup>1</sup> Standard Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

<sup>2</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

<sup>3</sup> Reference data found in Statements BG and BL.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Medium & Large Commercial / Industrial Customers (Grandfathered Customers) <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Description	(A) Jan-22	(B) Feb-22	(C) Mar-22	(D) Apr-22	(E) May-22	(F) Jun-22	(G)	Reference <sup>3</sup>	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW) <sup>2</sup>:</u>									2
3	Secondary	1,041,923	1,021,522	1,003,950	1,050,924	1,053,420	1,311,925		(Page BG-21.2, Line 90) x 1000	3
4	Primary	286,327	280,721	275,892	288,801	289,487	341,646		(Page BG-21.2, Line 91) x 1000	4
5	Transmission	39,503	38,729	38,063	39,844	39,938	39,067		(Page BG-21.2, Line 92) x 1000	5
6	Total	1,367,753	1,340,972	1,317,906	1,379,569	1,382,845	1,692,638		Sum Lines 3; 4; 5	6
7	Check Figure	1,367,753	1,340,972	1,317,906	1,379,569	1,382,845	1,692,638		Page BG-18, Line 10	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 0.87	\$ 0.87	\$ 0.87	\$ 0.87	\$ 0.87	\$ 3.65		Statement BL, Page 1, Lines 15 & 16, Col. D	12
13	Primary	\$ 0.84	\$ 0.84	\$ 0.84	\$ 0.84	\$ 0.84	\$ 3.53		Statement BL, Page 1, Lines 15 & 16, Col. C	13
14	Transmission	\$ 0.84	\$ 0.84	\$ 0.84	\$ 0.84	\$ 0.84	\$ 3.52		Statement BL, Page 1, Lines 15 & 16, Col. B	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 906,473	\$ 888,724	\$ 873,437	\$ 914,304	\$ 916,475	\$ 4,788,526		Line 3 x Line 12	17
18	Primary	240,515	235,806	231,750	242,593	243,169	1,206,010		Line 4 x Line 13	18
19	Transmission	33,182	32,532	31,973	33,469	33,548	137,517		Line 5 x Line 14	19
20	Subtotal	\$ 1,180,170	\$ 1,157,062	\$ 1,137,159	\$ 1,190,366	\$ 1,193,193	\$ 6,132,052		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-22	(B) Aug-22	(C) Sep-22	(D) Oct-22	(E) Nov-22	(F) Dec-22	(G) Total	Reference <sup>3</sup>	Line No.
21	<u>Maximum On-Peak</u>									21
22	<u>Period Demand (kW) <sup>2</sup>:</u>									22
23	Secondary	1,438,995	1,481,796	1,552,681	1,414,133	1,144,727	1,088,890	14,604,884	(Page BG-21.2, Line 90) x 1000	23
24	Primary	374,737	385,883	404,342	368,262	314,579	299,234	3,909,913	(Page BG-21.2, Line 91) x 1000	24
25	Transmission	42,851	44,126	46,237	42,111	43,400	41,283	495,152	(Page BG-21.2, Line 92) x 1000	25
26	Total	1,856,583	1,911,805	2,003,260	1,824,506	1,502,706	1,429,407	19,009,948	Sum Lines 23; 24; 25	26
27	Check Figure	1,856,583	1,911,805	2,003,260	1,824,506	1,502,706	1,429,407	19,009,948	Page BG-19, Line 10	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Maximum On-Peak</u>									30
31	<u>Period Demand Rates (\$/kW):</u>									31
32	Secondary	\$ 3.65	\$ 3.65	\$ 3.65	\$ 3.65	\$ 0.87	\$ 0.87		Statement BL, Page 1, Lines 15 & 16, Col. D	32
33	Primary	\$ 3.53	\$ 3.53	\$ 3.53	\$ 3.53	\$ 0.84	\$ 0.84		Statement BL, Page 1, Lines 15 & 16, Col. C	33
34	Transmission	\$ 3.52	\$ 3.52	\$ 3.52	\$ 3.52	\$ 0.84	\$ 0.84		Statement BL, Page 1, Lines 15 & 16, Col. B	34
35	<u>Maximum On-Peak Period Demand -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 5,252,331	\$ 5,408,556	\$ 5,667,284	\$ 5,161,584	\$ 995,912	\$ 947,334	\$ 32,720,939	Line 23 x Line 32	37
38	Primary	1,322,821	1,362,167	1,427,329	1,299,966	264,246	251,357	\$ 8,327,729	Line 24 x Line 33	38
39	Transmission	150,836	155,323	162,753	148,230	36,456	34,678	\$ 990,497	Line 25 x Line 34	39
40	Subtotal	\$ 6,725,988	\$ 6,926,045	\$ 7,257,366	\$ 6,609,781	\$ 1,296,615	\$ 1,233,369	\$ 42,039,165	Sum Lines 37; 38; 39	40

## NOTES:

<sup>1</sup> Grandfathered Customers have Maximum On-Peak Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

<sup>2</sup> Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.

<sup>3</sup> Reference data found in Statements BG and BL.

Statement BG  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 Medium & Large Commercial / Industrial Customers (Grandfathered Customers) <sup>1</sup>  
 Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Description	(A) Jan-22	(B) Feb-22	(C) Mar-22	(D) Apr-22	(E) May-22	(F) Jun-22	(G)	Reference <sup>3</sup>	Line No.
1	<u>Maximum Demand</u>									1
2	<u>at the Time of System Peak (kW) <sup>2</sup>:</u>									2
3	Secondary	-	-	-	-	-	-		(Page BG-21.3, Line 136) x 1000	3
4	Primary	25,281	23,187	20,959	22,377	21,173	31,365		(Page BG-21.3, Line 137) x 1000	4
5	Transmission	126,533	116,057	104,905	111,998	105,974	103,888		(Page BG-21.3, Line 138) x 1000	5
6	Total	151,814	139,244	125,865	134,375	127,147	135,253		Sum Lines 3; 4; 5	6
7	Check Figure	151,814	139,244	125,865	134,375	127,147	135,253		Page BG-18, Line 11	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum Demand at the</u>									10
11	<u>Time of System Peak Rates (\$/kW):</u>									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 23 & 24, Col. D	12
13	Primary	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83	\$ 4.32		Statement BL, Page BL-1, Lines 23 & 24, Col. C	13
14	Transmission	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83	\$ 0.83	\$ 4.30		Statement BL, Page BL-1, Lines 23 & 24, Col. B	14
15	<u>Maximum Demand at the Time of System</u>									15
16	<u>Peak - Revenues at Changed Rates:</u>									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	20,983	19,246	17,396	18,573	17,574	135,495		Line 4 x Line 13	18
19	Transmission	105,022	96,327	87,071	92,959	87,959	446,719		Line 5 x Line 14	19
20	Subtotal	\$ 126,005	\$ 115,573	\$ 104,468	\$ 111,531	\$ 105,532	\$ 582,214		Sum Lines 17; 18; 19	20
21										21
22	<u>Revenues at Changed Rates:</u>									22
23	Secondary	\$ 24,191,572	\$ 23,717,897	\$ 23,309,923	\$ 24,400,568	\$ 24,458,521	\$ 29,765,297		Page BG-6 Line 21 + Page BG-7 Line 17 + Page BG-8 Line 17 + Page BG-9 Line 17	23
24	Primary	\$ 6,104,550	\$ 5,948,549	\$ 5,804,480	\$ 6,086,028	\$ 6,071,800	\$ 7,791,481		Page BG-6 Line 22 + Page BG-7 Line 18 + Page BG-8 Line 18 + Page BG-9 Line 18	24
25	Transmission	\$ 3,412,965	\$ 3,166,455	\$ 2,906,323	\$ 3,091,387	\$ 2,957,423	\$ 3,246,576		Page BG-6 Line 23 + Page BG-7 Line 19 + Page BG-8 Line 19 + Page BG-9 Line 19	25
26	Total	\$ 33,709,087	\$ 32,832,901	\$ 32,020,726	\$ 33,577,983	\$ 33,487,744	\$ 40,803,354		Sum Lines 23; 24; 25	26
27										27
28	<u>Total Revenues at Changed Rates:</u>	\$ 33,709,087	\$ 32,832,901	\$ 32,020,726	\$ 33,577,983	\$ 33,487,744	\$ 40,803,354		Sum Line 26; Page BG-6, Line 4	28

Line No.	Description	(A) Jul-22	(B) Aug-22	(C) Sep-22	(D) Oct-22	(E) Nov-22	(F) Dec-22	(G) Total	Reference <sup>3</sup>	Line No.
29	<u>Maximum Demand</u>									29
30	<u>at the Time of System Peak (kW) <sup>2</sup>:</u>									30
31	Secondary	-	-	-	-	-	-		(Page BG-21.3, Line 136) x 1000	31
32	Primary	33,935	32,258	35,680	33,841	21,252	22,010	323,317	(Page BG-21.3, Line 137) x 1000	32
33	Transmission	112,401	106,847	118,182	112,090	106,370	110,162	1,335,407	(Page BG-21.3, Line 138) x 1000	33
34	Total	146,335	139,105	153,862	145,930	127,622	132,171	1,658,724	Sum Lines 31; 32; 33	34
35	Check Figure	146,335	139,105	153,862	145,930	127,622	132,171	1,658,724	Page BG-19, Line 11	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Maximum Demand at the</u>									38
39	<u>Time of System Peak Rates (\$/kW):</u>									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 23 & 24, Col. D	40
41	Primary	\$ 4.32	\$ 4.32	\$ 4.32	\$ 4.32	\$ 0.83	\$ 0.83		Statement BL, Page BL-1, Lines 23 & 24, Col. C	41
42	Transmission	\$ 4.30	\$ 4.30	\$ 4.30	\$ 4.30	\$ 0.83	\$ 0.83		Statement BL, Page BL-1, Lines 23 & 24, Col. B	42
43	<u>Maximum Demand at the Time of System</u>									43
44	<u>Peak - Revenues at Changed Rates:</u>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 40	45
46	Primary	146,598	139,354	154,138	146,192	17,639	18,268	\$ 851,455	Line 32 x Line 41	46
47	Transmission	483,323	459,441	508,184	481,985	88,287	91,434	\$ 3,028,712	Line 33 x Line 42	47
48	Total	\$ 629,921	\$ 598,795	\$ 662,322	\$ 628,177	\$ 105,926	\$ 109,702	\$ 3,880,168	Sum Lines 45; 46; 47	48
49										49
50	<u>Revenues at Changed Rates:</u>									50
51	Secondary	\$ 32,648,290	\$ 33,619,379	\$ 35,227,625	\$ 32,084,213	\$ 26,578,500	\$ 25,282,065	\$ 335,283,851	Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 + Page BG-9 Line 45	51
52	Primary	\$ 8,534,997	\$ 8,724,859	\$ 9,187,003	\$ 8,399,265	\$ 6,558,001	\$ 6,279,068	\$ 85,490,081	Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38 + Page BG-9 Line 46	52
53	Transmission	\$ 3,522,662	\$ 3,407,154	\$ 3,724,245	\$ 3,502,176	\$ 3,016,303	\$ 3,070,916	\$ 39,024,586	Page BG-6 Line 47 + Page BG-7 Line 39 + Page BG-8 Line 39 + Page BG-9 Line 47	53
54	Total	\$ 44,705,949	\$ 45,751,392	\$ 48,138,873	\$ 43,985,654	\$ 36,152,804	\$ 34,632,049	\$ 459,798,518	Sum Lines 51; 52; 53	54
55										55
56	<u>Total Revenues at Changed Rates:</u>	\$ 44,705,949	\$ 45,751,392	\$ 48,138,873	\$ 43,985,654	\$ 36,152,804	\$ 34,632,049	\$ 459,798,518	Sum Line 54; Page BG-6, Line 28	56

NOTES:

<sup>1</sup> Grandfathered Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

<sup>2</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

<sup>3</sup> Reference data found in Statements BG and BL.

Statement BG  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 San Diego Unified Port District Customer  
 Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Description	(A) Jan-22	(B) Feb-22	(C) Mar-22	(D) Apr-22	(E) May-22	(F) Jun-22	(G)	Reference <sup>2</sup>	Line No.
1	<b>Energy Revenues:</b>									
2	Commodity Sales - kWh	220,152	120,184	335,672	572,296	606,248	-		(Page BG-21.3, Line 160) x 1000	1
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			2
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	3
5										4
6	<b>Non-Coincident Demand (90%) (kW) <sup>1</sup>:</b>									5
7	Primary	6,112	6,048	9,600	9,728	9,344	4,864		(Page BG-21.3, Line 162) x 1000	6
8										7
9	<b>Non-Coincident Demand (90%) Rates (\$/kW):</b>									8
10	Primary	\$ 1.02	\$ 1.02	\$ 1.02	\$ 1.02	\$ 1.02	\$ 1.02		Statement BL, Page BL-1, Line 29, Col. C	9
11										10
12	<b>Non-Coincident Demand (90%) - Revenues at Changed Rates:</b>									11
13	Primary	\$ 6,234	\$ 6,169	\$ 9,792	\$ 9,923	\$ 9,531	\$ 4,961		Line 7 x Line 11	12
14										13
15										14
16	<b>Maximum Demand at the Time of System Peak (kW) <sup>2</sup>:</b>									15
17	Primary	-	-	-	-	-	-		(Page BG-21.3, Line 164) x 1000	16
18										17
19										18
20	<b>Maximum Demand at the Time of System Peak Rates (\$/kW):</b>									19
21	Primary	\$ 1.10	\$ 1.10	\$ 1.10	\$ 1.10	\$ 1.10	\$ 1.10		Statement BL, Page BL-1, Lines 31 & 32, Col. C	20
22										21
23										22
24	<b>Maximum Demand at the Time of System Peak - Revenues at Changed Rates:</b>									23
25	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 18 x Line 22	24
26										25
27										26
28	Total Revenues	\$ 6,234	\$ 6,169	\$ 9,792	\$ 9,923	\$ 9,531	\$ 4,961		Sum Lines 4; 14; 26	27
										28

Line No.	Description	(A) Jul-22	(B) Aug-22	(C) Sep-22	(D) Oct-22	(E) Nov-22	(F) Dec-22	(G) Total	Reference <sup>2</sup>	Line No.
29	<b>Energy Revenues:</b>									
30	Commodity Sales - kWh	-	-	-	32,072	773,840	445,040	3,105,504	(Page BG-21.3, Line 160) x 1000	29
31	Commodity Rate - \$/kWh	0	0	0	0	0	0			30
32	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 30 x Line 31	31
33										32
34	<b>Non-Coincident Demand (90%) (kW) <sup>1</sup>:</b>									33
35	Primary	4,864	4,864	4,864	4,864	9,408	8,704	83,264	(Page BG-21.3, Line 162) x 1000	34
36										35
37	<b>Non-Coincident Demand (90%) Rates (\$/kW):</b>									36
38	Primary	\$ 1.02	\$ 1.02	\$ 1.02	\$ 1.02	\$ 1.02	\$ 1.02		Statement BL, Page BL-1, Line 29, Col. C	37
39										38
40	<b>Non-Coincident Demand (90%) - Revenues at Changed Rates:</b>									39
41	Primary	\$ 4,961	\$ 4,961	\$ 4,961	\$ 4,961	\$ 9,596	\$ 8,878	84,929	Line 35 x Line 39	40
42										41
43										42
44	<b>Maximum Demand at the Time of System Peak (kW) <sup>2</sup>:</b>									43
45	Primary	-	-	-	-	8,992	-	8,992	(Page BG-21.3, Line 164) x 1000	44
46										45
47										46
48	<b>Maximum Demand at the Time of System Peak Rates (\$/kW):</b>									47
49	Primary	\$ 1.10	\$ 1.10	\$ 1.10	\$ 1.10	\$ 1.10	\$ 1.10		Statement BL, Page BL-1, Lines 31 & 32, Col. C	48
50										49
51										50
52	<b>Maximum Demand at the Time of System Peak - Revenues at Changed Rates:</b>									51
53	Primary	\$ -	\$ -	\$ -	\$ -	\$ 9,891	\$ -	9,891	Line 46 x Line 50	52
54										53
55										54
56	Total Revenues	\$ 4,961	\$ 4,961	\$ 4,961	\$ 4,961	\$ 19,487	\$ 8,878	94,820	Sum Lines 32; 42; 54	55
57										56
										57

**NOTES:**

- <sup>1</sup> 90% NCD Rates are applicable to CPUC Schedule A6-TOU that the San Diego Unified Port District takes SDG&E electric service on.
- <sup>2</sup> Maximum Demand at the Time of System Peak Demand Charges are applicable to CPUC Schedule A6-TOU that the San Diego Unified Port District takes SDG&E electric service on..
- <sup>2</sup> Reference data found in Statements BG and BL.

Statement BG  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 Schedule PA-T-1 Agricultural Customers (Standard Customers)  
 Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Description	(A) Jan-22	(B) Feb-22	(C) Mar-22	(D) Apr-22	(E) May-22	(F) Jun-22	(G)	Reference <sup>2</sup>	Line No.
1	<b>Energy Revenues:</b>									
2	Commodity Sales - kWh	12,513,303	13,059,948	13,840,362	15,603,829	16,431,255	17,687,937		(Page BG-21.4, Line 169) x 1000	1
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			2
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	3
5										4
6	<b>Non-Coincident Demand (100%) (kW) <sup>1</sup>:</b>									5
7	Secondary	38,663	40,352	42,763	48,211	50,768	56,723		(Page BG-21.4, Line 187) x 1000	6
8	Primary	14,046	14,659	15,535	17,515	18,444	17,148		(Page BG-21.4, Line 188) x 1000	7
9	Transmission	-	-	-	-	-	-		(Page BG-21.4, Line 189) x 1000	8
10	Total	52,708	55,011	58,298	65,726	69,212	73,871		Sum Lines 7; 8; 9	9
11	Check Figure	52,708	55,011	58,298	65,726	69,212	73,871		Page BG-18, Line 19	10
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	11
13										12
14	<b>Non-Coincident Demand (100%)</b>									13
15	<b>Rates (\$/kW):</b>									14
16	Secondary	\$ 8.49	\$ 8.49	\$ 8.49	\$ 8.49	\$ 8.49	\$ 8.49		Statement BL, Page BL-1, Line 37, Col. D	15
17	Primary	\$ 8.19	\$ 8.19	\$ 8.19	\$ 8.19	\$ 8.19	\$ 8.19		Statement BL, Page BL-1, Line 37, Col. C	16
18	Transmission	\$ 8.15	\$ 8.15	\$ 8.15	\$ 8.15	\$ 8.15	\$ 8.15		Statement BL, Page BL-1, Line 37, Col. B	17
19	<b>Non-Coincident Demand (100%) -</b>									18
20	<b>Revenues at Changed Rates:</b>									19
21	Secondary	\$ 328,246	\$ 342,585	\$ 363,057	\$ 409,316	\$ 431,020	\$ 481,577		Line 7 x Line 16	20
22	Primary	115,035	120,060	127,235	143,446	151,053	140,439		Line 8 x Line 17	21
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	22
24	Subtotal	\$ 443,281	\$ 462,646	\$ 490,292	\$ 552,762	\$ 582,073	\$ 622,017		Sum Lines 21; 22; 23	23

Line No.	Description	(A) Jul-22	(B) Aug-22	(C) Sep-22	(D) Oct-22	(E) Nov-22	(F) Dec-22	(G) Total	Reference <sup>5</sup>	Line No.
25	<b>Energy Revenues:</b>									
26	Commodity Sales - kWh	20,145,504	19,200,888	20,557,809	18,249,454	17,199,155	14,699,518	199,188,962	(Page BG-21.4, Line 169) x 1000	25
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		26
28		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 26 x Line 27	27
29										28
30	<b>Non-Coincident Demand (100%) (kW) <sup>1</sup>:</b>									29
31	Secondary	64,604	61,575	65,926	58,524	53,141	45,417	626,666	(Page BG-21.4, Line 187) x 1000	30
32	Primary	19,530	18,614	19,930	17,692	19,306	16,500	208,918	(Page BG-21.4, Line 188) x 1000	31
33	Transmission	-	-	-	-	-	-	-	(Page BG-21.4, Line 189) x 1000	32
34	Total	84,134	80,189	85,856	76,216	72,446	61,917	835,584	Sum Lines 31; 32; 33	33
35	Check Figure	84,134	80,189	85,856	76,216	72,446	61,917	835,584	Page BG-19, Line 19	34
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	35
37										36
38	<b>Non-Coincident Demand (100%)</b>									37
39	<b>Rates (\$/kW):</b>									38
40	Secondary	\$ 8.49	\$ 8.49	\$ 8.49	\$ 8.49	\$ 8.49	\$ 8.49		Statement BL, Page BL-1, Line 37, Col. D	39
41	Primary	\$ 8.19	\$ 8.19	\$ 8.19	\$ 8.19	\$ 8.19	\$ 8.19		Statement BL, Page BL-1, Line 37, Col. C	40
42	Transmission	\$ 8.15	\$ 8.15	\$ 8.15	\$ 8.15	\$ 8.15	\$ 8.15		Statement BL, Page BL-1, Line 37, Col. B	41
43	<b>Non-Coincident Demand (100%) -</b>									42
44	<b>Revenues at Changed Rates:</b>									43
45	Secondary	\$ 548,488	\$ 522,769	\$ 559,713	\$ 496,865	\$ 451,164	\$ 385,594	\$ 5,320,394	Line 31 x Line 40	44
46	Primary	159,952	152,452	163,226	144,898	158,112	135,133	\$ 1,711,042	Line 32 x Line 41	45
47	Transmission	-	-	-	-	-	-	\$ -	Line 33 x Line 42	46
48	Total Revenues at Changed Rates:	\$ 708,440	\$ 675,221	\$ 722,939	\$ 641,763	\$ 609,276	\$ 520,727	\$ 7,031,435	Sum Lines 45; 46; 47	47

**NOTES:**

<sup>1</sup> Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.

<sup>2</sup> Reference data found in Statements BG and BL.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Standby Customers  
Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Description	(A) Jan-22	(B) Feb-22	(C) Mar-22	(D) Apr-22	(E) May-22	(F) Jun-22	(G)	Reference <sup>1</sup>	Line No.
1	<u>Demand - Billing</u>									1
2	<u>Determinants (kW):</u>									2
3	Secondary	9,140	9,140	9,140	9,140	9,140	9,140		(Page BG-21.4, Line 197) x 1000	3
4	Primary	93,991	93,985	94,039	94,045	94,045	94,290		(Page BG-21.4, Line 198) x 1000	4
5	Transmission	76,202	76,196	76,190	76,188	76,665	76,665		(Page BG-21.4, Line 199) x 1000	5
6	Total	179,333	179,321	179,369	179,373	179,850	180,095		Sum Lines 3; 4; 5	6
7	Check Figure	179,333	179,321	179,369	179,373	179,850	180,095		Page BG-18, Line 25	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Demand Rates (\$/kW):</u>									10
11	Secondary	\$ 8.24	\$ 8.24	\$ 8.24	\$ 8.24	\$ 8.24	\$ 8.24		Statement BL, Page BL-1, Line 41, Col. D	11
12	Primary	\$ 7.96	\$ 7.96	\$ 7.96	\$ 7.96	\$ 7.96	\$ 7.96		Statement BL, Page BL-1, Line 41, Col. C	12
13	Transmission	\$ 7.93	\$ 7.93	\$ 7.93	\$ 7.93	\$ 7.93	\$ 7.93		Statement BL, Page BL-1, Line 41, Col. B	13
14										14
15	<u>Revenues at Changed Rates:</u>									15
16	Secondary	\$ 75,309	\$ 75,309	\$ 75,309	\$ 75,309	\$ 75,309	\$ 75,309		Line 3 x Line 11	16
17	Primary	748,168	748,121	748,550	748,598	748,598	750,548		Line 4 x Line 12	17
18	Transmission	604,282	604,234	604,187	604,171	607,953	607,953		Line 5 x Line 13	18
19	Total	\$ 1,427,759	\$ 1,427,664	\$ 1,428,046	\$ 1,428,078	\$ 1,431,860	\$ 1,433,810		Sum Lines 16; 17; 18	19
20										20
21	<u>Total Revenues</u>									21
22	<u>at Changed Rates:</u>	\$ 1,427,759	\$ 1,427,664	\$ 1,428,046	\$ 1,428,078	\$ 1,431,860	\$ 1,433,810		Line 19	22

Line No.	Description	(A) Jul-22	(B) Aug-22	(C) Sep-22	(D) Oct-22	(E) Nov-22	(F) Dec-22	(G) Total	Reference <sup>1</sup>	Line No.
23	<u>Demand - Billing</u>									23
24	<u>Determinants (kW):</u>									24
25	Secondary	9,143	9,214	9,214	9,147	9,147	9,147	109,846	(Page BG-21.4, Line 197) x 1000	25
26	Primary	93,140	92,807	91,884	90,010	89,528	84,788	1,106,552	(Page BG-21.4, Line 198) x 1000	26
27	Transmission	76,657	80,020	80,206	80,216	63,784	63,784	902,773	(Page BG-21.4, Line 199) x 1000	27
28	Total	178,940	182,041	181,304	179,373	162,459	157,719	2,119,171	Sum Lines 25; 26; 27	28
29	Check Figure	178,940	182,041	181,304	179,373	162,459	157,719	2,119,171	Page BG-19, Line 25	29
30	Difference	-	-	-	-	-	-	-	Line 28 Less Line 29	30
31										31
32	<u>Demand Rates (\$/kW):</u>									32
33	Secondary	\$ 8.24	\$ 8.24	\$ 8.24	\$ 8.24	\$ 8.24	\$ 8.24		Statement BL, Page BL-1, Line 41, Col. D	33
34	Primary	\$ 7.96	\$ 7.96	\$ 7.96	\$ 7.96	\$ 7.96	\$ 7.96		Statement BL, Page BL-1, Line 41, Col. C	34
35	Transmission	\$ 7.93	\$ 7.93	\$ 7.93	\$ 7.93	\$ 7.93	\$ 7.93		Statement BL, Page BL-1, Line 41, Col. B	35
36										36
37	<u>Revenues at Changed Rates:</u>									37
38	Secondary	\$ 75,334	\$ 75,919	\$ 75,919	\$ 75,367	\$ 75,367	\$ 75,367	\$ 905,127	Line 25 x Line 33	38
39	Primary	741,394	738,744	731,397	716,480	712,643	674,912	\$ 8,808,153	Line 26 x Line 34	39
40	Transmission	607,890	634,559	636,034	636,113	505,807	505,807	\$ 7,158,990	Line 27 x Line 35	40
41	Total	\$ 1,424,618	\$ 1,449,222	\$ 1,443,350	\$ 1,427,960	\$ 1,293,817	\$ 1,256,086	\$ 16,872,270	Sum Lines 38; 39; 40	41
42										42
43	<u>Total Revenues</u>									43
44	<u>at Changed Rates:</u>	\$ 1,424,618	\$ 1,449,222	\$ 1,443,350	\$ 1,427,960	\$ 1,293,817	\$ 1,256,086	\$ 16,872,270	Line 41	44

**NOTES:**

<sup>1</sup> Reference data found in Statements BG and BL.



Statement - BG  
SAN DIEGO GAS & ELECTRIC COMPANY  
Rate Design Information - Wholesale Transmission Rates  
CAISO TAC Rates Input Form - January 1, 2022 through December 31, 2022  
High-Voltage Utility Specific Rates, Low -Voltage Wheeling Access Charge & Low Voltage Access Charge Rates

Line No.	Components	(1)	(2)	(3) = (1) + (2)	Notes & Reference	Line No.
		High Voltage TRR	Low Voltage TRR	Combined TRR		
1	Wholesale Base Transmission Revenue Requirement	\$ 587,722,989	\$ 483,505,799	\$ 1,071,228,788	Statement BL-CAISO Wholesale; Page 1; Line 1; Col. 1 thru 3	1
2						2
3	Wholesale TRBAA Forecast <sup>1</sup>	\$ (23,535,945)	\$ 846,013	\$ (22,689,931)	Statement BL-CAISO Wholesale; Page 1; Line 3; Col. 1 thru 3	3
4						4
5	Transmission Standby Revenues	\$ (9,256,866)	\$ (7,615,404)	\$ (16,872,270)	Statement BL-CAISO Wholesale; Page 1; Line 5; Col. 1 thru 3	5
6						6
7	Wholesale Net Transmission Revenue Requirement	\$ 554,930,178	\$ 476,736,408	\$ 1,031,666,587	Sum Lines 1; 3; 5	7
8						8
9	Gross Load - MWH	17,454,764	17,454,764	17,454,764	Statement BL-CAISO Wholesale; Page 1; Line 9; Col. 1 thru 3	9
10						10
11	Utility Specific Access Charges (\$/MWH)	\$ 31,7925	\$ 27,3127	\$ 59,1052	Line 7 / Line 9	11

**NOTES:**

<sup>1</sup> The TRBAA information comes from SDG&E's TRBAA Rate Filing Docket No. ER22-258-000, filed on October 29, 2021 effective from January 1, 2022 through December 31, 2022.

Statement BG  
 SANDIEGO GAS AND ELECTRIC COMPANY  
 Revenue Data To Reflect Changed Rates  
 Rate Effective Period - January 1, 2022 thru December 31, 2022

Line No.	Customer Class	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Line No.
		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total	Reference	
1	Billing Determinants (kWh)	5,319	5,054	5,130	5,057	5,089	5,235	5,280	4,984	5,205	4,926	4,941	5,084	61,304	Sumr BD; Page 3.1; Line *Sale for Resale* * 1000	1
2																2
3																3
4	HV Access Charge Rate (\$/kwh) <sup>1</sup>	\$ 0.01381	\$ 0.01381	\$ 0.01381	\$ 0.01381	\$ 0.01381	\$ 0.01381	\$ 0.01381	\$ 0.01381	\$ 0.01381	\$ 0.01381	\$ 0.01381	\$ 0.01381		See Note 1	4
5	LV Access Charge Rate (\$/kwh)	\$ 0.02731	\$ 0.02731	\$ 0.02731	\$ 0.02731	\$ 0.02731	\$ 0.02731	\$ 0.02731	\$ 0.02731	\$ 0.02731	\$ 0.02731	\$ 0.02731	\$ 0.02731		Page BG-15; Line 1; Col. (2) / 1000	5
6																6
7																7
8	HV Access Charge Revenues	\$ 73	\$ 70	\$ 71	\$ 70	\$ 70	\$ 72	\$ 73	\$ 69	\$ 72	\$ 68	\$ 68	\$ 70	\$ 846	Line 1 x Line 4	8
9																9
10	LV Access Charge Revenues	145	138	140	138	139	143	144	136	142	135	135	139	1,674	Line 1 x Line 6	10
11																11
12																12
13	TOTAL Revenues	\$ 219	\$ 208	\$ 211	\$ 208	\$ 209	\$ 215	\$ 217	\$ 205	\$ 214	\$ 203	\$ 203	\$ 209	\$ 2,521	Line 9 + Line 11	13

NOTES

<sup>1</sup> The High Voltage (HV) Access Charge Rate is the CAISO TAC Rate of \$13.8072 per MWH according to the CAISO TAC rate summary in effect July 12, 2021 divided by 1,000 and is based on the TO5-Cycle 3 Filing HV-BTRR. The High Voltage Access Charge Rate was held constant in developing this statement because there will be a change in the HV Access Charge Rate once the CAISO implements the TO5 Cycle 4 Wholesale BTRR.

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Transmission Revenues Data to Reflect Changed Rates**

Calculation of Total Rate Impact

Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Description	(A) Total Estimated Present Rate (cents / kWh)	(B) Total Proposed Rate (cents / kWh)	(C) Change (cents / kWh)	(D) Change (%)	Line No.
1	Total System Electric Costs	21.960	21.960	-	0.00%	1
2						2
3	Base Transmission Costs	6.076	6.688	0.612	10.07%	3
4						4
5	Total <sup>1</sup>	28.036	28.648	0.612	2.183%	5

**NOTES:**

<sup>1</sup> Total Estimated Present Rate is the estimated system average rate that are effective November 1, 2021, per SDG&E California Public Utilities Commission (CPUC) Advice Letter 3855-E. The system average rate shown includes the California Climate Credit.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Billing Determinants

Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Customer Classes	(A) Jan-22		(B) Feb-22		(C) Mar-22		(D) Apr-22		(E) May-22		(F) Jun-22		Line No.
		Billing Energy (kWh)	Demand (kW)	Billing Energy (kWh)	Demand (kW)	Billing Energy (kWh)	Demand (kW)	Billing Energy (kWh)	Demand (kW)	Billing Energy (kWh)	Demand (kW)	Billing Energy (kWh)	Demand (kW)	
1	Residential <sup>6</sup>	528,854,993	1,757,119	444,835,792	1,711,111	416,045,377	1,668,396	369,579,781	1,749,628	341,428,391	1,744,658	364,407,345	1,847,192	1
2	Small Commercial	164,639,780	1,452,056	158,923,176	1,423,625	157,157,851	1,399,137	152,690,391	1,464,601	155,990,650	1,468,079	165,768,000	1,585,927	2
3	Medium and Large Commercial/Industrial	716,207,703	151,814	695,219,730	139,244	675,289,655	125,865	708,788,084	134,375	704,994,504	127,147	740,647,049	133,613	3
4	Non-Coincident (100%)		1,367,753		1,340,972		1,258,865		1,379,569		1,382,845		1,692,638	4
5	Non-Coincident (90%) <sup>2</sup>		151,814		139,244		125,865		134,375		127,147		135,253	5
6	Maximum On-Peak Period Demand-Standard Customers <sup>3</sup>		1,757,119		1,711,111		1,668,396		1,749,628		1,744,658		1,847,192	6
7	Non-Coincident (90%) <sup>2</sup>		1,452,056		1,423,625		1,399,137		1,464,601		1,468,079		1,585,927	7
8	Maximum Demand at the Time of System Peak-Standard Customers <sup>4</sup>		151,814		139,244		125,865		134,375		127,147		133,613	8
9	Maximum On-Peak Period Demand-Grandfathered Customers <sup>3</sup>		1,367,753		1,340,972		1,258,865		1,379,569		1,382,845		1,692,638	9
10	Maximum Demand at the Time of System Peak-Grandfathered Customers <sup>4</sup>		151,814		139,244		125,865		134,375		127,147		135,253	10
11	San Diego Unified Port District	220,152	6,112	120,184	6,048	335,672	9,600	572,296	9,728	606,248	9,344	-	4,864	11
12	Non-Coincident (90%) <sup>2</sup>		6,112		6,048		9,600		9,728		9,344		4,864	12
13	Maximum Demand at the Time of System Peak <sup>4</sup>		-		-		-		-		-		-	13
14	Agricultural		-		-		-		-		-		-	14
15	Schedules PA and TOL-PA	5,596,276	52,708	5,791,091	55,011	5,643,213	58,298	7,957,360	65,726	8,954,289	69,212	10,218,497	73,871	15
16	Non-Coincident Demand - Schedule PA-T-1 (100%) <sup>1</sup>	12,513,303	52,708	13,059,948	55,011	13,840,362	58,298	15,603,829	65,726	16,431,255	69,212	17,687,937	73,871	16
17	Street Lighting	7,240,467		6,926,053		6,936,145		6,777,638		6,714,328		6,910,105		17
18	Sale for Resale	5,319		5,054		5,130		5,057		5,089		5,235		18
19	Standby		179,333		179,321		179,369		179,373		179,850		180,095	19
20	TOTAL	1,435,277,993		1,324,881,028		1,275,253,406		1,261,974,407		1,235,124,754		1,305,644,167		20

NOTES:

- 1 Non-Coincident Demand (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.
- 2 NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, AG-TOU, and San Diego Unified Port District.
- 3 Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- 4 Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule AG-TOU and San Diego Unified Port District. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- 5 Billing Determinants are found in Statement BG, Page BG-20.1 through BG-20.4.
- 6 Residential billing determinants exclude EV-TOU-5 super off-peak kWh because EV-TOU-5 super off-peak kWh usage is exempt from paying transmission rates.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Billing Determinants  
Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Customer Classes	(G) Jul-22		(H) Aug-22		(I) Sep-22		(J) Oct-22		(K) Nov-22		(L) Dec-22	
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)
1	Residential <sup>6</sup>	437,783,868		491,379,886		537,018,720		439,360,544		388,005,529		431,012,210	
2	Small Commercial	182,211,184		192,521,941		199,058,935		179,522,076		166,883,434		162,848,733	
3	Medium and Large Commercial/Industrial	811,045,393		827,482,281		872,443,862		798,441,575		758,447,500		729,271,668	
4	Non-Coincident (100%) <sup>2</sup>		2,023,831		2,070,965								
5	Non-Coincident (90%) <sup>2</sup>		1,739,426		1,791,164								
6	Maximum On-Peak Period Demand-Standard Customers <sup>3</sup>		144,561		137,418		2,179,172		1,991,259		1,883,128		1,804,301
7	Maximum Demand at the Time of System Peak-Standard Customers <sup>4</sup>		1,856,583		1,911,805		1,876,847		1,709,373		1,595,327		1,517,511
8	Maximum On-Peak Period Demand-Grandfathered Customers <sup>3</sup>		146,335		139,105		151,997		144,161		127,622		132,171
9	Maximum Demand at the Time of System Peak-Grandfathered Customers <sup>4</sup>		4,864		4,864		2,003,260		1,824,506		1,502,706		1,429,407
10	San Diego Unified Port District						153,862		145,930		127,622		132,171
11	Non-Coincident (90%) <sup>2</sup>							32,072		773,840		445,040	
12	Maximum Demand at the Time of System Peak <sup>4</sup>								4,864		9,408		8,704
13	Agricultural										8,992		
14	Schedules PA and TOU-PA												
15	Non-Coincident Demand - Schedule PA-T-1 (100%) <sup>1</sup>		84,134		80,189		85,856		76,216		72,446		61,917
16	Street Lighting												
17	Sale for Resale		6,998,781		6,668,769		6,977,283		6,719,313		6,779,107		7,022,018
18	Standby		5,280		4,984		5,205		4,926		4,941		5,084
19	TOTAL	1,470,703,109	178,940	1,550,058,082	182,041	1,649,227,048	181,304	1,453,538,515	1,793,373	1,348,646,788	1,624,459	1,553,147,759	

NOTES:

- 1 Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.
- 2 NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, AG-TOU, and San Diego Unified Port District.
- 3 Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- 4 Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule AG-TOU and San Diego Unified Port District. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- 5 Billing Determinants are found in Statement BG, Page BG-20.1 through BG-20.4.
- 6 Residential billing determinants exclude EV-TOU-5 super off-peak kWh because EV-TOU-5 super off-peak kWh usage is exempt from paying transmission rates.

Statement BG  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 Billing Determinants  
 Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Customer Classes	(M)		Line No.
		Energy (kWh)	Demand (kW)	
1	Residential	5,189,712,438	-	1
2				2
3	Small Commercial	2,038,216,150	-	3
4				4
5	Medium and Large Commercial/Industrial	9,038,278,974	-	5
6	Non-Coincident (100%) <sup>1</sup>		22,430,761	6
7	Non-Coincident (90%) <sup>2</sup>		19,022,973	7
8	Maximum On-Peak Period Demand-Standard Customers <sup>3</sup>		1,649,988	8
9	Maximum Demand at the Time of System Peak-Standard Customers <sup>4</sup>			9
10				10
11	San Diego Unified Port District	3,105,504	83,264	11
12	Non-Coincident (90%) <sup>2</sup>		8,992	12
13	Maximum Demand at the Time of System Peak <sup>4</sup>			13
14				14
15	Agricultural			15
16	Schedules PA and TOU-PA	112,243,717		16
17	Non-Coincident Demand (100%) <sup>1</sup>	199,188,962	835,584	17
18				18
19	Street Lighting	82,670,007	-	19
20				20
21	Sale for Resale	61,304	-	21
22				22
23	Standby	-	2,119,171	23
24				24
25	TOTAL	16,663,477,056	46,058,477	25

**NOTES:**

- 1 Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.
- 2 NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, A6-TOU, and San Diego Unified Port District.
- 3 Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R. Determinants shown are for Standard Customers based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter weekdays.
- 4 Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedules A6-TOU. Determinants shown are for Standard Customers based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter weekdays.
- 5 Billing Determinants are found in Statement BG, Pages BG-18 and BG-19.

Statement BG: San Diego Gas & Electric Company FERC Forecast Period: January 2022 - December 2022		Line No.		Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
1		1														
2		2														
3		3														
4		4														
5	<b>System Delivery Determinants</b>	5														<b>Total</b>
6	<b>Customer Class</b>	6														
7	Deliveries (MWh)	7	533,788	449,215	420,054	372,834	344,665	368,222	442,292	442,292	497,102	543,271	444,475	392,899	436,465	5,245,282
8	Residential	8	164,640	158,923	157,158	152,690	155,991	165,768	182,211	182,211	192,522	199,059	179,522	166,883	162,849	2,038,216
9	Small Commercial	9	606,035	594,169	583,948	611,271	612,723	650,892	713,936	713,936	735,171	770,340	701,601	665,831	633,354	7,879,271
10	M. & L. C./I. (AD)	10	110,173	101,051	91,341	97,517	92,272	89,755	97,109	97,109	92,311	102,104	96,840	92,616	95,918	1,159,007
11	M. & L. C./I. (AG)	11	220	120	336	572	606	606	572	572	606	32	32	774	445	3,106
12	San Diego Unified Port District	12	5,596	5,791	5,643	7,957	8,954	10,218	12,513	12,513	12,799	13,165	11,209	10,553	7,843	112,244
13	Agriculture (PA and T O/U-PA)	13	12,513	13,060	13,840	15,604	16,431	17,688	20,146	20,146	19,201	20,558	18,249	17,199	14,700	199,189
14	Agriculture (PA-T-I)	14	7,240	6,926	6,936	6,778	6,714	6,910	6,999	6,999	6,669	6,977	6,719	6,779	7,022	82,670
15	Lighting	15	5	5	5	5	5	5	5	5	5	5	5	5	5	61.3
16	Sale for Resale	16	1,440,211	1,329,261	1,279,262	1,265,229	1,238,361	1,309,458	1,475,212	1,475,212	1,555,781	1,655,480	1,458,653	1,353,540	1,358,600	16,719,046
17	<b>Total System</b>	17														
18		18														
19		19														
20	<b>Med. &amp; Large Comm./Ind.</b>	20														
21	<b>Rate Schedule</b>	21														
22	<b>Billing Determinants</b>	22														
23		23														
24	<b>Schedule AD:</b>	24														
25	<b>Total Deliveries (MWh)</b>	25														<b>Total</b>
26		26														
27	<b>Total Deliveries (%)</b>	27														
28	% @ Secondary Service	28	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
29	% @ Primary Service	29	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
30	% @ Transmission Service	30	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
31		31														
32	<b>Total Deliveries (MWh)</b>	32														
33	MWh @ Secondary Service	33	0	0	0	0	0	0	0	0	0	0	0	0	0	0
34	MWh @ Primary Service	34	0	0	0	0	0	0	0	0	0	0	0	0	0	0
35	MWh @ Transmission Service	35	0	0	0	0	0	0	0	0	0	0	0	0	0	0
36		36														
37	<b>Maximum Demand (%)</b>	37														
38	% @ Secondary Service	38	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
39	% @ Primary Service	39	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
40	% @ Transmission Service	40	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
41		41														
42	<b>Maximum Demand (MW)</b>	42														
43	MW @ Secondary Service	43	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
44	MW @ Primary Service	44	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
45	MW @ Transmission Service	45	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
46		46														
47		47														
48		48														
49		49														

Statement BG: San Diego Gas & Electric Company		FERC Forecast Period: January 2022 - December 2022 <sup>1</sup>												Line No.
Line No.	Schedules	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
50	Schedules O1-TOU/AL-TOU/AL-TOU2/DC-R:													
51	Schedules O1-TOU/AL-TOU/AL-TOU2/DC-R:													
52	Total Deliveries (MW <sup>h</sup> )	606,035	594,169	583,948	611,271	612,723	650,892	713,936	735,171	770,340	701,601	665,831	633,354	7,879,271
53														
54	Total Deliveries (%)													
55	% @ Secondary Service	74.71%	74.71%	74.71%	74.71%	74.71%	74.28%	74.28%	74.28%	74.28%	74.28%	74.71%	74.71%	74.52%
56	% @ Primary Service	23.21%	23.21%	23.21%	23.21%	23.21%	23.80%	23.80%	23.80%	23.80%	23.80%	23.21%	23.21%	23.47%
57	% @ Transmission Service	2.08%	2.08%	2.08%	2.08%	2.08%	1.92%	1.92%	1.92%	1.92%	1.92%	2.08%	2.08%	2.01%
58	Total Deliveries (MW <sup>h</sup> )													
59	MWh @ Secondary Service	452,774	443,908	436,273	456,685	457,770	483,481	530,309	546,083	572,206	521,147	497,448	473,183	5,871,267
60	Grandfathered Customers have Maximum On-Peak Periods Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.													
61	MWh @ Transmission Service	140,632	137,879	135,507	141,847	142,184	154,913	169,918	174,972	183,342	166,982	154,508	146,972	1,849,657
62		12,629	12,382	12,169	12,738	12,768	12,498	13,709	14,117	14,792	13,472	13,875	13,198	158,348
63	Non-Coincident Demand (%)													
64	% @ Secondary Service	0.2760%	0.2760%	0.2760%	0.2760%	0.2760%	0.2774%	0.2774%	0.2774%	0.2774%	0.2774%	0.2760%	0.2760%	0.2766%
65	% @ Primary Service	0.2090%	0.2090%	0.2090%	0.2090%	0.2090%	0.2088%	0.2088%	0.2088%	0.2088%	0.2088%	0.2090%	0.2090%	0.2089%
66	% @ Transmission Service	0.2378%	0.2378%	0.2378%	0.2378%	0.2378%	0.2382%	0.2382%	0.2382%	0.2382%	0.2382%	0.2378%	0.2378%	0.2380%
67														
68														
69	Non-Coincident Demand (MW) <sup>2</sup>													
70	MW @ Secondary Service	1,249,565	1,225,098	1,204,025	1,260,360	1,263,353	1,341,369	1,471,291	1,515,053	1,587,528	1,445,870	1,372,856	1,305,892	16,242,259
71	MW @ Primary Service	293,964	288,208	283,250	296,503	297,208	323,521	354,857	365,411	382,891	348,726	322,968	307,215	3,864,722
72	MW @ Transmission Service	30,029	29,442	28,935	30,289	30,361	29,771	32,655	33,626	35,234	32,090	32,992	31,383	376,807
73	One-Peak Demand-Standard Customers (%) <sup>2</sup>													
74	% @ Secondary Service	0.2457%	0.2457%	0.2457%	0.2457%	0.2457%	0.2533%	0.2533%	0.2533%	0.2533%	0.2533%	0.2457%	0.2457%	0.2491%
75	% @ Primary Service	0.2126%	0.2126%	0.2126%	0.2126%	0.2126%	0.2090%	0.2090%	0.2090%	0.2090%	0.2090%	0.2126%	0.2126%	0.2110%
76	% @ Transmission Service	0.3216%	0.3216%	0.3216%	0.3216%	0.3216%	0.3000%	0.3000%	0.3000%	0.3000%	0.3000%	0.3216%	0.3216%	0.3122%
77														
78														
79	One-Peak Demand-Standard Customers (MW) <sup>2</sup>													
80	MW @ Secondary Service	1,112,419	1,090,638	1,071,878	1,122,030	1,124,695	1,224,512	1,343,115	1,383,064	1,449,226	1,319,909	1,222,179	1,162,564	14,626,230
81	MW @ Primary Service	299,027	293,172	288,129	301,610	302,326	323,815	355,179	365,744	383,240	349,043	328,531	312,506	3,902,320
82	MW @ Transmission Service	40,610	39,815	39,130	40,961	41,058	37,500	41,132	42,355	44,382	40,421	44,617	42,441	494,423
83	One-Peak Demand-Grandfathered Customers (%) <sup>3</sup>													
84	% @ Secondary Service	0.2301%	0.2301%	0.2301%	0.2301%	0.2301%	0.2301%	0.2714%	0.2714%	0.2714%	0.2714%	0.2301%	0.2301%	0.2488%
85	% @ Primary Service	0.2036%	0.2036%	0.2036%	0.2036%	0.2036%	0.2036%	0.2205%	0.2205%	0.2205%	0.2205%	0.2036%	0.2036%	0.2114%
86	% @ Transmission Service	0.3128%	0.3128%	0.3128%	0.3128%	0.3128%	0.3126%	0.3126%	0.3126%	0.3126%	0.3126%	0.3128%	0.3128%	0.3127%
87														
88														
89	One-Peak Demand-Grandfathered Customers (MW) <sup>3</sup>													
90	MW @ Secondary Service	1,041,923	1,021,522	1,003,950	1,050,924	1,053,420	1,311,925	1,438,995	1,481,796	1,552,681	1,414,133	1,144,727	1,088,890	14,604,884
91	MW @ Primary Service	286,327	280,721	275,892	288,801	289,487	341,646	374,737	385,883	404,342	368,262	314,579	299,234	3,909,913
92	MW @ Transmission Service	39,503	38,729	38,063	39,844	39,938	39,067	42,851	44,126	46,237	42,111	43,400	41,283	495,152
93														
94														
95														
96														



Statement BC: San Diego Gas & Electric Company													
FERC Forecast Period: January 2022 - December 2022													
Line No.	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
97	110,173	101,051	91,341	97,517	92,272	89,755	97,109	92,311	102,104	96,840	92,616	95,918	1,159,007
98													
99													
100	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
101	15.74%	15.74%	15.74%	15.74%	15.74%	15.74%	15.74%	15.74%	15.74%	15.74%	15.74%	15.74%	17.38%
102	84.26%	84.26%	84.26%	84.26%	84.26%	84.26%	84.26%	84.26%	84.26%	84.26%	84.26%	84.26%	82.62%
103	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
104													
105	0	0	0	0	0	0	0	0	0	0	0	0	0
106	17,345	15,909	14,380	15,353	14,527	17,680	19,129	18,184	20,113	19,076	14,581	15,101	201,378
107	92,827	85,142	76,961	82,165	77,745	77,980	77,980	81,991	81,991	77,764	78,035	80,817	957,629
108	110,173	101,051	91,341	97,517	92,272	89,755	97,109	92,311	102,104	96,840	92,616	95,918	1,159,007
109													
110	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
111	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1781%	0.1847%
112	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%	0.1645%
113													
114													
115													
116	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
117	30,888	28,331	25,609	27,340	25,870	33,990	36,775	34,958	38,667	36,673	25,966	26,892	371,959
118	152,673	140,033	126,577	135,136	127,867	118,541	128,254	121,917	134,851	127,899	128,344	132,920	1,575,013
119	183,562	168,364	152,186	162,476	153,737	152,531	165,030	156,875	173,518	164,573	154,310	159,812	1,946,973
120													
121	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
122	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1536%
123	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1445%	0.1445%	0.1445%	0.1445%	0.1445%	0.1363%	0.1363%	0.1396%
124													
125													
126	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
127	25,281	23,187	20,959	22,377	21,173	29,494	31,911	30,334	33,552	31,822	21,252	22,010	313,352
128	126,533	116,057	104,905	111,998	105,974	104,119	112,650	107,084	118,445	112,338	106,370	110,162	1,336,636
129	151,814	139,244	125,865	134,375	127,147	133,613	144,561	137,418	153,862	144,161	127,622	132,171	1,649,988
130													
131	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
132	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1458%	0.1606%
133	0.1363%	0.1363%	0.1363%	0.1363%	0.1363%	0.1441%	0.1441%	0.1441%	0.1441%	0.1441%	0.1363%	0.1363%	0.1394%
134													
135													
136	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
137	25,281	23,187	20,959	22,377	21,173	31,365	33,935	32,528	35,680	33,841	21,252	22,010	323,317
138	126,533	116,057	104,905	111,998	105,974	103,888	112,401	106,847	118,182	112,090	106,370	110,162	1,335,407
139	151,814	139,244	125,865	134,375	127,147	135,253	146,335	139,105	153,862	145,930	127,622	132,171	1,658,724
140													
141													
142													
143													
144													
145	716,208	695,220	675,290	708,788	704,995	740,647	811,045	827,482	872,444	798,442	758,447	729,272	9,038,279
146													
147	452,774	443,908	436,273	456,685	457,770	483,481	530,309	546,083	572,206	521,147	497,448	473,183	5,871,267
148	157,977	153,788	149,887	157,200	156,711	172,594	189,047	193,156	203,455	186,058	169,089	162,073	2,051,035
149	105,457	97,524	89,130	94,903	90,523	84,573	91,689	88,244	96,283	91,236	91,910	94,015	1,113,927
150	716,208	695,220	675,290	708,788	704,994	740,647	811,045	827,482	872,444	798,442	758,447	729,272	9,038,279
151													
152	1,249,565	1,225,098	1,204,025	1,260,360	1,263,353	1,341,369	1,471,291	1,515,053	1,587,528	1,445,870	1,372,856	1,305,892	16,242,259
153	324,852	316,539	308,859	323,844	323,077	357,511	391,632	400,370	421,558	385,599	348,935	334,107	4,236,682
154	182,703	169,474	155,512	165,425	158,228	148,312	160,909	155,543	170,085	159,989	161,337	164,303	1,951,820
155	1,757,119	1,711,111	1,668,396	1,749,628	1,744,658	1,847,192	2,023,831	2,070,965	2,179,172	1,991,259	1,883,128	1,804,301	22,430,761
156													
157													
158													
159	220	120	336	572	606	0	0	0	0	32	774	445	3,106
160													
161													
162	6,112	6,048	9,600	9,728	9,344	4,864	4,864	4,864	4,864	4,864	9,408	8,704	83,264
163													
164	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
165													
166													
167													

Statement BG: San Diego Gas & Electric Company													
FERC Forecast Period: January 2022 - December 2022 <sup>1</sup>													
Line No.	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
168	Schedule PA-E-I												
169	12,513	13,060	13,840	15,604	16,431	17,688	20,146	19,201	20,558	18,249	17,199	14,700	199,189
170	Total Deliveries (MWh)												
171	76.69%	76.69%	76.69%	76.69%	76.69%	79.89%	79.89%	79.89%	79.89%	79.89%	76.69%	76.69%	78.23%
172	23.31%	23.31%	23.31%	23.31%	23.31%	20.11%	20.11%	20.11%	20.11%	20.11%	23.31%	23.31%	21.77%
173	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
174	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
175	9.596	10,015	10,614	11,966	12,600	14,131	16,094	15,339	16,423	14,579	13,189	11,272	155,818
176	MWh @ Secondary Service												
177	2,917	3,045	3,227	3,638	3,831	3,557	4,052	3,862	4,135	3,670	4,010	3,427	43,371
178	MWh @ Primary Service												
179	0	0	0	0	0	0	0	0	0	0	0	0	0
180	MWh @ Transmission Service												
181	12,513	13,060	13,840	15,604	16,431	17,688	20,146	19,201	20,558	18,249	17,199	14,700	199,189
182	Non-Coincident Demand (%)												
183	0.4029%	0.4029%	0.4029%	0.4029%	0.4029%	0.4014%	0.4014%	0.4014%	0.4014%	0.4014%	0.4029%	0.4029%	0.4022%
184	0.4814%	0.4814%	0.4814%	0.4814%	0.4814%	0.4820%	0.4820%	0.4820%	0.4820%	0.4820%	0.4814%	0.4814%	0.4817%
185	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%
186	Non-Coincident Demand (MW)												
187	38.663	40.352	42.763	48.211	50.768	56.723	64.604	61.575	65.926	58.524	53.141	45.417	626,666
188	MW @ Secondary Service												
189	14.046	14,659	15,535	17,515	18,444	17,148	19,530	18,614	19,930	17,692	19,306	16,500	208,918
190	MW @ Primary Service												
191	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
192	MW @ Transmission Service												
193	52.708	55.011	58.298	65.726	69.212	73.871	84.134	80.189	85.856	76.216	72.446	61.917	835,584
194	Schedule S												
195	Standby Demand (MW)												
196	9.1395	9.1395	9.1395	9.1395	9.1395	9.1395	9.1425	9.2135	9.2135	9.1465	9.1465	9.1465	109,846
197	MW @ Secondary Service												
198	93.991	93.985	94.039	94.045	94.045	94.29	93.14	92.807	91.884	90.01	89.528	84.788	1,066,552
199	MW @ Primary Service												
200	76.202	76.196	76.196	76.188	76.665	76.665	76.657	80.202	80.206	80.216	63.784	63.784	902,723
201	MW @ Transmission Service												
202	179.333	179.321	179.369	179.373	179.850	180.095	178.940	182.041	181.304	179.373	162.459	157.719	2,119,171
203	Residential												
204	Schedule EV-TOU-5:												
205	9,589	8,514	7,794	6,328	6,293	6,984	8,259	10,479	11,448	9,363	9,517	10,602	105,169
206	Total Deliveries (MWh)												
207	Deliveries (MWh) by Time-Of-Use (TOU) Period												
208	2,141	1,901	1,740	1,413	1,405	1,476	1,746	2,215	2,420	1,979	2,125	2,368	22,932
209	MWh @ On-Peak												
210	2,514	2,233	2,045	1,661	1,652	1,694	2,004	2,541	2,775	2,270	2,498	2,781	26,668
211	MWh @ Off-Peak												
212	4,933	4,379	4,009	3,254	3,236	3,814	4,509	5,723	6,253	5,114	4,893	5,453	55,569
213	MWh @ Super-Off-Peak												

NOTES:

- Reference data based on January 2022 through December 2022 forecasts.
- On-Peak Demand and Coincident Peak Demand (%) and (MW) for Standard Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. every day year-round.
- On-Peak Demand and Coincident Peak Demand (%) and (MW) for Grandfathered Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter weekdays.

Statement BH  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenue Data To Reflect Present Rates Per ER21-526-000 To Reflect Proposed Rate Design Changes Effective January 1, 2022  
 Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Customer Classes	(A) Jan-22	(B) Feb-22	(C) Mar-22	(D) Apr-22	(E) May-22	(F) Jun-22	(G)
1	Residential <sup>1</sup>	\$ 42,943,025	\$ 36,120,666	\$ 33,782,885	\$ 30,009,878	\$ 27,723,985	\$ 29,589,876	
2								
3	Small Commercial <sup>2</sup>	8,317,602	8,028,799	7,939,615	7,713,919	7,880,648	8,374,599	
4								
5	Medium and Large Commercial/Industrial <sup>3</sup>	30,582,416	29,787,192	29,050,004	30,462,872	30,380,760	37,026,178	
6								
7	San Diego Unified Port District <sup>4</sup>	2,750	2,722	4,320	4,378	4,205	2,189	
8								
9	Agricultural <sup>5</sup>	627,725	653,466	675,795	815,896	878,624	960,869	
10								
11	Street Lighting <sup>6</sup>	270,069	258,342	258,718	252,806	250,444	257,747	
12								
13	Standby <sup>7</sup>	1,436,239	1,436,143	1,436,527	1,436,559	1,440,361	1,442,324	
14								
15	TOTAL	\$ 84,179,827	\$ 76,287,329	\$ 73,147,863	\$ 70,696,307	\$ 68,559,027	\$ 77,653,782	

Line No.	Customer Classes	(A) Jul-22	(B) Aug-22	(C) Sep-22	(D) Oct-22	(E) Nov-22	(F) Dec-22	(G) Total
16	Residential <sup>1</sup>	\$ 35,548,050	\$ 39,900,047	\$ 43,605,920	\$ 35,676,076	\$ 31,506,049	\$ 34,998,191	\$ 421,404,650
17								
18	Small Commercial <sup>2</sup>	9,205,309	9,726,208	10,056,457	9,069,455	8,430,951	8,227,118	\$ 102,970,680
19								
20	Medium and Large Commercial/Industrial <sup>3</sup>	40,567,175	41,513,917	43,681,620	39,913,915	32,798,212	31,418,920	\$ 417,183,180
21								
22	San Diego Unified Port District <sup>4</sup>	2,189	2,189	2,189	2,189	6,415	4,234	\$ 39,967
23								
24	Agricultural <sup>5</sup>	1,123,985	1,100,832	1,160,395	1,013,905	959,646	780,367	\$ 10,751,505
25								
26	Street Lighting <sup>6</sup>	261,055	248,745	260,253	250,630	252,861	261,921	\$ 3,083,591
27								
28	Standby <sup>7</sup>	1,433,073	1,457,799	1,451,889	1,436,401	1,301,576	1,263,609	\$ 16,972,500
29								
30	TOTAL	\$ 88,140,836	\$ 93,949,737	\$ 100,218,723	\$ 87,362,572	\$ 75,255,710	\$ 76,954,361	\$ 972,406,074

NOTES:

- <sup>1</sup> Pages BH-2, -3, & -4, Line 37.
- <sup>2</sup> Pages BH-2, -3, & -4, Line 39.
- <sup>3</sup> Pages BH-2, -3, & -4, Sum Lines 41 through 45.
- <sup>4</sup> Pages BH-2, -3, & -4, Sum Lines 47 through 49.
- <sup>5</sup> Pages BH-2, -3, & -4, Sum Lines 52 through 53.
- <sup>6</sup> Pages BH-2, -3, & -4, Sum Line 55.
- <sup>7</sup> Pages BH-2, -3, & -4, Line 57.

Statement BH  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenue Data To Reflect Present Rates Per ER21-526-000 To Reflect Proposed Rate Design Changes Effective January 1, 2022  
 Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Customer Classes	(A) Jan-22		(B) Feb-22		(C) Mar-22		(D) Apr-22		Line No.
		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	528,854,993		444,835,792		416,045,377		369,579,781		1
2										2
3	Small Commercial	164,639,780		158,923,176		157,157,851		152,690,391		3
4										4
5	Medium and Large Commercial/Industrial	716,207,703		695,219,730		675,289,655		708,788,054		5
6	Non-Coincident (100%)		-		-		-		-	6
7	Non-Coincident (90%)		1,757,119		1,711,111		1,668,396		1,749,628	7
8	Maximum On-Peak Period Demand		1,452,056		1,423,625		1,399,137		1,464,601	8
9	Maximum Demand at the Time of System Peak		151,814		139,244		125,865		134,375	9
10										10
11	San Diego Unified Port District	220,152		120,184		335,672		572,296		11
12	Non-Coincident (90%)		6,112		6,048		9,600		9,728	12
13	Maximum Demand at the Time of System Peak		-		-		-		-	13
14										14
15	Agricultural									15
16	Schedules PA and TOU-PA	5,596,276		5,791,091		5,643,213		7,957,360		16
17	Schedule PA-T-1 - Non-Coincident (100%)	12,513,303	52,708	13,059,948	55,011	13,840,362	58,298	15,603,829	65,726	17
18										18
19	Street Lighting	7,240,467		6,926,053		6,936,145		6,777,638		19
20										20
21	Standby		179,333		179,321		179,369		179,373	21
22										22
23	TOTAL	1,435,272,674		1,324,875,974		1,275,248,276		1,261,969,350		23

NOTES:

<sup>1</sup> The above billing determinants are for the forecast determinants for the rate effective January 2022 through December 2022, as presented in Statement BG, Page BG-18.

Line No.	Customer Classes	(A) Jan-22		(B) Feb-22		(C) Mar-22		(D) Apr-22		Line No.
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
24	Residential <sup>2</sup>	\$ 0.08120		\$ 0.08120		\$ 0.08120		\$ 0.08120		24
25										25
26	Small Commercial <sup>2</sup>	\$ 0.05052		\$ 0.05052		\$ 0.05052		\$ 0.05052		26
27										27
28	Medium and Large Commercial/Industrial <sup>2</sup>									28
29										29
30	San Diego Unified Port District <sup>2</sup>									30
31										31
32	Agricultural (Schedules PA and TOU-PA) <sup>2</sup>	\$ 0.03385		\$ 0.03385		\$ 0.03385		\$ 0.03385		32
33										33
34	Street Lighting <sup>2</sup>	\$ 0.03730		\$ 0.03730		\$ 0.03730		\$ 0.03730		34
35										35
36	Standby <sup>2</sup>									36

NOTES:

<sup>2</sup> The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35, Docket ER21-526-000, to change TO5 Cycle 3 rates

Line No.	Customer Classes	(A) Jan-22		(B) Feb-22		(C) Mar-22		(D) Apr-22		Line No.
		Revenues @ Present Rates <sup>3</sup>		Revenues @ Present Rates <sup>3</sup>		Revenues @ Present Rates <sup>3</sup>		Revenues @ Present Rates <sup>3</sup>		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
37	Residential	\$ 42,943,025		\$ 36,120,666		\$ 33,782,885		\$ 30,009,878		37
38										38
39	Small Commercial	\$ 8,317,602		\$ 8,028,799		\$ 7,939,615		\$ 7,713,919		39
40										40
41	Medium and Large Commercial/Industrial	\$ -		\$ -		\$ -		\$ -		41
42	Non-Coincident (100%)	\$ -		\$ -		\$ -		\$ -		42
43	Non-Coincident (90%)	\$ 29,410,793		\$ 28,645,995		\$ 27,937,005		\$ 29,295,752		43
44	Maximum On-Peak Period Demand	\$ 1,053,208		\$ 1,032,586		\$ 1,014,825		\$ 1,062,307		44
45	Maximum Demand at the Time of System Peak	\$ 118,415		\$ 108,611		\$ 98,174		\$ 104,813		45
46										46
47	San Diego Unified Port District	\$ -		\$ -		\$ -		\$ -		47
48	Non-Coincident (90%)	\$ 2,750		\$ 2,722		\$ 4,320		\$ 4,378		48
49	Maximum Demand at the Time of System Peak	\$ -		\$ -		\$ -		\$ -		49
50										50
51	Agricultural									51
52	Schedules PA and TOU-PA	\$ 189,434		\$ 196,028		\$ 191,023		\$ 269,357		52
53	Schedule PA-T-1 - Non-Coincident (100%)	\$ 438,291		\$ 457,438		\$ 484,772		\$ 546,540		53
54										54
55	Street Lighting	\$ 270,069		\$ 258,342		\$ 258,718		\$ 252,806		55
56										56
57	Standby	\$ 1,436,239		\$ 1,436,143		\$ 1,436,527		\$ 1,436,559		57
58										58
59	TOTAL	\$ 51,720,130	\$ 32,459,696	\$ 44,603,835	\$ 31,683,494	\$ 42,172,240	\$ 30,975,623	\$ 38,245,959	\$ 32,450,348	59
60										60
61	Grand Total		\$ 84,179,827		\$ 76,287,329		\$ 73,147,863		\$ 70,696,307	61

NOTES:

<sup>3</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby custom. The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on pages BH-5 through BH-11.

Statement BH  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenue Data To Reflect Present Rates Per ER21-526-000 To Reflect Proposed Rate Design Changes Effective January 1, 2022  
 Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		May-22		Jun-22		Jul-22		Aug-22		
		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	341,428,391		364,407,345		437,783,868		491,379,886		1
2										2
3	Small Commercial	155,990,650		165,768,000		182,211,184		192,521,941		3
4										4
5	Medium and Large Commercial/Industrial	704,994,504		740,647,049		811,045,393		827,482,281		5
6	Non-Coincident (100%)		-		-		-		-	6
7	Non-Coincident (90%)		1,744,658		1,847,192		2,023,831		2,070,965	7
8	Maximum On-Peak Period Demand		1,468,079		1,585,827		1,739,426		1,791,164	8
9	Maximum Demand at the Time of System Peak		127,147		133,613		144,561		137,418	9
10										10
11	San Diego Unified Port District	606,248		-		-		-		11
12	Non-Coincident (90%)		9,344		4,864		4,864		4,864	12
13	Maximum Demand at the Time of System Peak		-		-		-		-	13
14										14
15	Agricultural									15
16	Schedules PA and TOU-PA	8,954,289		10,218,497		12,513,098		12,799,333		16
17	Schedule PA-T-1 - Non-Coincident (100%)	16,431,255	69,212	17,687,937	73,871	20,145,504	84,134	19,200,888	80,189	17
18										18
19	Street Lighting	6,714,328		6,910,105		6,998,781		6,668,769		19
20										20
21	Standby		179,850		180,095		178,940		182,041	21
22										22
23	TOTAL	1,235,119,665		1,305,638,932		1,470,697,829		1,550,053,098		23

NOTES:

<sup>1</sup> The above billing determinants are for the forecast determinants for the rate effective January 2022 through December 2022, as presented in Statement BG, Pages BG-18 and BG-19.

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		May-22		Jun-22		Jul-22		Aug-22		
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
24	Residential <sup>2</sup>	\$	0.08120	\$	0.08120	\$	0.08120	\$	0.08120	24
25										25
26	Small Commercial <sup>2</sup>	\$	0.05052	\$	0.05052	\$	0.05052	\$	0.05052	26
27										27
28	Medium and Large Commercial/Industrial <sup>2</sup>									28
29										29
30	San Diego Unified Port District <sup>2</sup>									30
31										31
32	Agricultural (Schedules PA and TOU-PA) <sup>2</sup>	\$	0.03385	\$	0.03385	\$	0.03385	\$	0.03385	32
33										33
34	Street Lighting <sup>2</sup>	\$	0.03730	\$	0.03730	\$	0.03730	\$	0.03730	34
35										35
36	Standby <sup>2</sup>									36

NOTES:

<sup>2</sup> The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35, Docket ER21-526-000, to change TO5 Cycle 3 rates

0

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		May-22		Jun-22		Jul-22		Aug-22		
		Revenues @ Present Rates <sup>3</sup>		Revenues @ Present Rates <sup>3</sup>		Revenues @ Present Rates <sup>3</sup>		Revenues @ Present Rates <sup>3</sup>		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
37	Residential Customers	\$	27,723,985	\$	29,589,876	\$	35,548,050	\$	39,900,047	37
38										38
39	Small Commercial	\$	7,880,648	\$	8,374,599	\$	9,205,309	\$	9,726,208	39
40										40
41	Medium-Large Commercial	\$	-	\$	-	\$	-	\$	-	41
42	Non-Coincident (100%)		\$ -		\$ -		\$ -		\$ -	42
43	Non-Coincident (90%)		\$ 29,216,755		\$ 30,937,315		\$ 33,896,772		\$ 34,692,255	43
44	Maximum On-Peak Period Demand		\$ 1,064,830		\$ 5,538,378		\$ 6,074,811		\$ 6,255,500	44
45	Maximum Demand at the Time of System Peak		\$ 99,175		\$ 550,485		\$ 595,592		\$ 566,162	45
46										46
47	San Diego Unified Port District	\$	-	\$	-	\$	-	\$	-	47
48	Non-Coincident (90%)		\$ 4,205		\$ 2,189		\$ 2,189		\$ 2,189	48
49	Maximum Demand at the Time of System Peak		\$ -		\$ -		\$ -		\$ -	49
50										50
51	Agricultural									51
52	Schedules PA and TOU-PA	\$	303,103	\$	345,896	\$	423,568	\$	433,257	52
53	Schedule PA-T-1 - Non-Coincident (100%)		\$ 575,521		\$ 614,972		\$ 700,417		\$ 667,575	53
54										54
55	Street Lighting	\$	250,444	\$	257,747	\$	261,055	\$	248,745	55
56										56
57	Standby Customers		\$ 1,440,361		\$ 1,442,324		\$ 1,433,073		\$ 1,457,799	57
58										58
59	TOTAL	\$	36,158,180	\$	38,568,119	\$	45,437,982	\$	50,308,258	59
60										60
61	Grand Total		\$ 68,559,027		\$ 77,653,782		\$ 88,140,836		\$ 93,949,737	61

NOTES:

<sup>3</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby custom. The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on pages BH-5 through BH-11.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates Per ER21-526-000 To Reflect Proposed Rate Design Changes Effective January 1, 2022  
Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Customer Classes	(I) Sep-22		(J) Oct-22		(K) Nov-22		(L) Dec-22		(M) Total		Line No.
		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		Billing Determinants <sup>1</sup>		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	537,018,720		439,360,544		388,005,529		431,012,210		5,189,712,438		1
2												2
3	Small Commercial	199,058,935		179,522,076		166,883,434		162,848,733		2,038,216,150		3
4												4
5	Medium and Large Commercial/Industrial	872,443,862		798,441,575		758,447,500		729,271,668		9,038,278,974		5
6	Non-Coincident (100%)		-		-		-		-		-	6
7	Non-Coincident (90%)		2,179,172		1,991,259		1,883,128		1,804,301		22,430,761	7
8	Maximum On-Peak Period Demand		1,876,847		1,709,373		1,595,327		1,517,511		19,022,973	8
9	Maximum Demand at the Time of System Peak		151,997		144,161		127,622		132,171		1,649,988	9
10												10
11	San Diego Unified Port District			32,072		773,840		445,040		3,105,504		11
12	Non-Coincident (90%)		4,864		4,864		9,408		8,704		83,264	12
13	Maximum Demand at the Time of System Peak						8,992				8,992	13
14												14
15	Agricultural											15
16	Schedules PA and TOU-PA	13,165,234		11,208,555		10,553,283		7,843,488		112,243,717		16
17	Schedule PA-T-1 - Non-Coincident (100%)	20,557,809	85,856	18,249,454	76,216	17,199,155	72,446	14,699,518	61,917	199,188,962	835,584	17
18												18
19	Street Lighting	6,977,283		6,719,313		6,779,107		7,022,018		82,670,007		19
20												20
21	Standby		181,304		179,373		162,459		157,719		2,119,171	21
22												22
23	TOTAL	1,649,221,843		1,453,533,589		1,348,641,847		1,353,142,675		16,663,415,752		23

## NOTES:

<sup>1</sup> The above billing determinants are for the forecast determinants for the rate effective January 2022 through December 2022, as presented in Statement BG, Page BG-19.

Line No.	Customer Classes	(I) Sep-22		(J) Oct-22		(K) Nov-22		(L) Dec-22		(M) Total		Line No.
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
24	Residential <sup>2</sup>	\$ 0.08120		\$ 0.08120		\$ 0.08120		\$ 0.08120				24
25												25
26	Small Commercial <sup>2</sup>	\$ 0.05052		\$ 0.05052		\$ 0.05052		\$ 0.05052				26
27												27
28	Medium and Large Commercial/Industrial <sup>2</sup>											28
29												29
30	San Diego Unified Port District <sup>2</sup>											30
31												31
32	Agricultural (Schedules PA and TOU-PA) <sup>2</sup>	\$ 0.03385		\$ 0.03385		\$ 0.03385		\$ 0.03385				32
33												33
34	Street Lighting <sup>2</sup>	\$ 0.03730		\$ 0.03730		\$ 0.03730		\$ 0.03730				34
35												35
36	Standby <sup>2</sup>											36

## NOTES:

<sup>2</sup> The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35, Docket ER21-526-000, to change TOS Cycle 3 rates

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Line No.	Customer Classes	(I) Sep-22		(J) Oct-22		(K) Nov-22		(L) Dec-22		(M) Total		Line No.
		Revenues @ Present Rates <sup>3</sup>		Revenues @ Present Rates <sup>3</sup>		Revenues @ Present Rates <sup>3</sup>		Revenues @ Present Rates <sup>3</sup>		Revenues @ Present Rates <sup>3</sup>		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
37	Residential Customers	\$ 43,605,920		\$ 35,676,076		\$ 31,506,049		\$ 34,998,191		421,404,650	-	37
38												38
39	Small Commercial	\$ 10,056,457		\$ 9,069,455		\$ 8,430,951		\$ 8,227,118		102,970,680	-	39
40												40
41	Medium-Large Commercial	\$ -		\$ -		\$ -		\$ -		-		41
42	Non-Coincident (100%)	\$ -		\$ -		\$ -		\$ -		-		42
43	Non-Coincident (90%)	\$ 36,500,649		\$ 33,350,118		\$ 31,541,541		\$ 30,215,142		375,640,091		43
44	Maximum On-Peak Period Demand	\$ 6,554,744		\$ 5,969,855		\$ 1,157,126		\$ 1,100,684		37,878,854		44
45	Maximum Demand at the Time of System Peak	\$ 626,227		\$ 593,943		\$ 99,545		\$ 103,094		3,664,235		45
46												46
47	San Diego Unified Port District	\$ -		\$ -		\$ -		\$ -		-		47
48	Non-Coincident (90%)	\$ 2,189		\$ 2,189		\$ 2,189		\$ 4,234		35,741		48
49	Maximum Demand at the Time of System Peak	\$ -		\$ -		\$ 4,226		\$ -		4,226		49
50												50
51	Agricultural											51
52	Schedules PA and TOU-PA	\$ 445,643		\$ 379,410		\$ 357,229		\$ 265,502		3,799,450		52
53	Schedule PA-T-1 - Non-Coincident (100%)	\$ 714,752		\$ 634,495		\$ 602,417		\$ 514,865		6,952,055		53
54												54
55	Street Lighting	\$ 260,253		\$ 250,630		\$ 252,861		\$ 261,921		3,083,591	-	55
56												56
57	Standby Customers	\$ 1,451,889		\$ 1,436,401		\$ 1,301,576		\$ 1,263,609		-	16,972,500	57
58												58
59	TOTAL	\$ 54,368,273	\$ 45,850,450	\$ 45,375,571	\$ 41,987,000	\$ 40,547,089	\$ 34,708,621	\$ 43,752,733	\$ 33,201,628	\$ 531,258,371	\$ 441,147,703	59
60												60
61	Grand Total		\$ 100,218,723		\$ 87,362,572		\$ 75,255,710		\$ 76,954,361		\$ 972,406,074	61

## NOTES:

<sup>3</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial, San Diego Unified Port District, Schedule PA-T-1, and Standby customers are shown on pages BH-5 through BH-11.

Statement BH  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenue Data To Reflect Present Rates Per ER21-526-000 To Reflect Proposed Rate Design Changes Effective January 1, 2022  
 Medium & Large Commercial / Industrial Customers  
 Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Description	(A) Jan-22	(B) Feb-22	(C) Mar-22	(D) Apr-22	(E) May-22	(F) Jun-22	(G)	Reference	Line No.
1	<u>Energy Revenues</u>									1
2	Commodity Sales - kWh	716,207,703	695,219,730	675,289,655	708,788,054	704,994,504	740,647,049		(Statement BG, Page BG-21.3, Line 145) <sup>1</sup> x 1000	2
3	Commodity Rate - \$/kWh	-	-	-	-	-	-			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			4
5										5
6	<u>Non-Coincident Demand (100%) (kW):</u>									6
7	Secondary	-	-	-	-	-	-		(Statement BG, Page BG-21.1, Line 43) <sup>1</sup> x 1000	7
8	Primary	-	-	-	-	-	-		(Statement BG, Page BG-21.1, Line 44) <sup>1</sup> x 1000	8
9	Transmission	-	-	-	-	-	-		(Statement BG, Page BG-21.1, Line 45) <sup>1</sup> x 1000	9
10	Total	-	-	-	-	-	-		Sum Lines 7; 8; 9	10
11	Check Figure	-	-	-	-	-	-		Statement BG, Page BG-18, Line 6 <sup>1</sup>	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	<u>Non-Coincident Demand (100%)</u>									14
15	<u>Rates (\$/kW):</u>									15
16	Secondary	\$ 18.79	\$ 18.79	\$ 18.79	\$ 18.79	\$ 18.79	\$ 18.79		Statement BL, Page BL-1, Line 6, Col. D <sup>2</sup>	16
17	Primary	\$ 18.16	\$ 18.16	\$ 18.16	\$ 18.16	\$ 18.16	\$ 18.16		Statement BL, Page BL-1, Line 6, Col. C <sup>2</sup>	17
18	Transmission	\$ 18.08	\$ 18.08	\$ 18.08	\$ 18.08	\$ 18.08	\$ 18.08		Statement BL, Page BL-1, Line 6, Col. B <sup>2</sup>	18
19	<u>Non-Coincident Demand (100%) -</u>									19
20	<u>Revenues at Present Rates:</u>									20
21	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 7 x Line 16	21
22	Primary	-	-	-	-	-	-		Line 8 x Line 17	22
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	23
24	Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Sum Lines 21; 22; 23	24

Line No.	Description	(A) Jul-22	(B) Aug-22	(C) Sep-22	(D) Oct-22	(E) Nov-22	(F) Dec-22	(G) Total	Reference	Line No.
25	<u>Energy Revenues</u>									25
26	Commodity Sales - kWh	811,045,393	827,482,281	872,443,862	798,441,575	758,447,500	729,271,668	9,038,278,974	(Statement BG, Page BG-21.3, Line 145) <sup>1</sup> x 1000	26
27	Commodity Rate - \$/kWh	-	-	-	-	-	-	-		27
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		28
29										29
30	<u>Non-Coincident Demand (100%) (kW):</u>									30
31	Secondary	-	-	-	-	-	-	-	(Statement BG, Page BG-21.1, Line 43) <sup>1</sup> x 1000	31
32	Primary	-	-	-	-	-	-	-	(Statement BG, Page BG-21.1, Line 44) <sup>1</sup> x 1000	32
33	Transmission	-	-	-	-	-	-	-	(Statement BG, Page BG-21.1, Line 45) <sup>1</sup> x 1000	33
34	Total	-	-	-	-	-	-	-	Sum Lines 31; 32; 33	34
35	Check Figure	-	-	-	-	-	-	-	Statement BG, Page BG-19, Line 6 <sup>2</sup>	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<u>Non-Coincident Demand (100%)</u>									38
39	<u>Rates (\$/kW):</u>									39
40	Secondary	\$ 18.79	\$ 18.79	\$ 18.79	\$ 18.79	\$ 18.79	\$ 18.79		Statement BL, Page BL-1, Line 6, Col. D <sup>2</sup>	40
41	Primary	\$ 18.16	\$ 18.16	\$ 18.16	\$ 18.16	\$ 18.16	\$ 18.16		Statement BL, Page BL-1, Line 6, Col. C <sup>2</sup>	41
42	Transmission	\$ 18.08	\$ 18.08	\$ 18.08	\$ 18.08	\$ 18.08	\$ 18.08		Statement BL, Page BL-1, Line 6, Col. B <sup>2</sup>	42
43	<u>Non-Coincident Demand (100%) -</u>									43
44	<u>Revenues at Present Rates:</u>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 40	45
46	Primary	-	-	-	-	-	-	\$ -	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-	\$ -	Line 33 x Line 42	47
48	Subtotal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 45; 46; 47	48

**NOTES:**

- <sup>1</sup> Pages BG-20.1 and BG-20.3, BG-17, and BG-18 are found in Statement BG.
- <sup>2</sup> Present rates are defined as rates presented in TO5 Cycle 3, pursuant to Docket No. ER21-526-000.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates Per ER21-526-000 To Reflect Proposed Rate Design Changes Effective January 1, 2022  
Medium & Large Commercial / Industrial Customers  
Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Description	(A) Jan-22	(B) Feb-22	(C) Mar-22	(D) Apr-22	(E) May-22	(F) Jun-22	(G)	Reference	Line No.
1	<u>Non-Coincident</u>									1
2	<u>Demand (90%) (kW) <sup>1</sup>:</u>									2
3	Secondary	1,249,565	1,225,098	1,204,025	1,260,360	1,263,353	1,341,369		(Statement BG, Page BG-21.2 & 21.3, Line 70 + Line 116) <sup>2</sup> x 1000	3
4	Primary	324,852	316,539	308,859	323,844	323,077	357,511		(Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) <sup>2</sup> x 1000	4
5	Transmission	182,703	169,474	155,512	165,425	158,228	148,312		(Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) <sup>2</sup> x 1000	5
6	Total	1,757,119	1,711,111	1,668,396	1,749,628	1,744,658	1,847,192		Sum Lines 3; 4; 5	6
7	Check Figure	1,757,119	1,711,111	1,668,396	1,749,628	1,744,658	1,847,192		Statement BG, Page BG-18, Line 7 <sup>2</sup>	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9	Maximum On-Peak Period Demand									9
10	<u>Non-Coincident Demand (90%)</u>									10
11	<u>Rates (\$/kW):</u>									11
12	Secondary	\$ 16.91	\$ 16.91	\$ 16.91	\$ 16.91	\$ 16.91	\$ 16.91		Statement BL, Page BL-1, Line 8, Col. D <sup>3</sup>	12
13	Primary	\$ 16.34	\$ 16.34	\$ 16.34	\$ 16.34	\$ 16.34	\$ 16.34		Statement BL, Page BL-1, Line 8, Col. C <sup>3</sup>	13
14	Transmission	\$ 16.27	\$ 16.27	\$ 16.27	\$ 16.27	\$ 16.27	\$ 16.27		Statement BL, Page BL-1, Line 8, Col. B <sup>3</sup>	14
15	<u>Non-Coincident Demand (90%) -</u>									15
16	<u>Revenues at Present Rates:</u>									16
17	Secondary	\$ 21,130,137	\$ 20,716,405	\$ 20,360,060	\$ 21,312,685	\$ 21,363,304	\$ 22,682,547		Line 3 x Line 12	17
18	Primary	5,308,082	5,172,243	5,046,756	5,291,603	5,279,081	5,841,733		Line 4 x Line 13	18
19	Transmission	2,972,574	2,757,347	2,530,188	2,691,464	2,574,370	2,413,035		Line 5 x Line 14	19
20	Subtotal	\$ 29,410,793	\$ 28,645,995	\$ 27,937,005	\$ 29,295,752	\$ 29,216,755	\$ 30,937,315		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-22	(B) Aug-22	(C) Sep-22	(D) Oct-22	(E) Nov-22	(F) Dec-22	(G) Total	Reference	Line No.
21	<u>Non-Coincident</u>									21
22	<u>Demand (90%) (kW) <sup>1</sup>:</u>									22
23	Secondary	1,471,291	1,515,053	1,587,528	1,445,870	1,372,856	1,305,892	16,242,259	(Statement BG, Page BG-21.2 & 21.3, Line 70 + Line 116) <sup>2</sup> x 1000	23
24	Primary	391,632	400,370	421,558	385,399	348,935	334,107	4,236,682	(Statement BG, Page BG-21.2 & 21.3, Line 71 + Line 117) <sup>2</sup> x 1000	24
25	Transmission	160,909	155,543	170,085	159,989	161,337	164,303	1,951,820	(Statement BG, Page BG-21.2 & 21.3, Line 72 + Line 118) <sup>2</sup> x 1000	25
26	Total	2,023,831	2,070,965	2,179,172	1,991,259	1,883,128	1,804,301	22,430,761	Sum Lines 23; 24; 25	26
27	Check Figure	2,023,831	2,070,965	2,179,172	1,991,259	1,883,128	1,804,301	22,430,761	Statement BG, Page BG-19, Line 7 <sup>2</sup>	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29	Maximum On-Peak Period Demand									29
30	<u>Non-Coincident Demand (90%)</u>									30
31	<u>Rates (\$/kW):</u>									31
32	Secondary	\$ 16.91	\$ 16.91	\$ 16.91	\$ 16.91	\$ 16.91	\$ 16.91		Statement BL, Page BL-1, Line 8, Col. D <sup>3</sup>	32
33	Primary	\$ 16.34	\$ 16.34	\$ 16.34	\$ 16.34	\$ 16.34	\$ 16.34		Statement BL, Page BL-1, Line 8, Col. C <sup>3</sup>	33
34	Transmission	\$ 16.27	\$ 16.27	\$ 16.27	\$ 16.27	\$ 16.27	\$ 16.27		Statement BL, Page BL-1, Line 8, Col. B <sup>3</sup>	34
35	<u>Non-Coincident Demand (90%) -</u>									35
36	<u>Revenues at Present Rates:</u>									36
37	Secondary	\$ 24,879,523	\$ 25,619,538	\$ 26,845,097	\$ 24,449,670	\$ 23,215,000	\$ 22,082,629	\$ 274,656,595	Line 23 x Line 32	37
38	Primary	6,399,264	6,542,038	6,888,264	6,297,420	5,701,591	5,459,303	\$ 69,227,378	Line 24 x Line 33	38
39	Transmission	2,617,985	2,530,679	2,767,289	2,603,028	2,624,950	2,673,210	\$ 31,756,118	Line 25 x Line 34	39
40	Subtotal	\$ 33,896,772	\$ 34,692,255	\$ 36,500,649	\$ 33,350,118	\$ 31,541,541	\$ 30,215,142	\$ 375,640,091	Sum Lines 37; 38; 39	40

**NOTES:**

<sup>1</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, and A6-TOU.

<sup>2</sup> Pages BG-20.2, and BG-20.3, BG-17, and BG-18 are found in Statement BG.

<sup>3</sup> Present rates are defined as rates presented in TO5 Cycle 3, pursuant to Docket No. ER21-526-000.



Statement BH  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenue Data To Reflect Present Rates Per ER21-526-000 To Reflect Proposed Rate Design Changes Effective January 1, 2022  
 Medium & Large Commercial / Industrial Customers  
 Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Description	(A) Jan-22	(B) Feb-22	(C) Mar-22	(D) Apr-22	(E) May-22	(F) Jun-22	(G) Total	Reference	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW) <sup>1</sup>:</u>									2
3	Secondary	1,112,419	1,090,638	1,071,878	1,122,030	1,124,695	1,224,512		(Statement BG, Page BG 21.2, Line 80) <sup>2</sup> x 1000	3
4	Primary	299,027	293,172	288,129	301,610	302,326	323,815		(Statement BG, Page BG 21.2, Line 81) <sup>2</sup> x 1000	4
5	Transmission	40,610	39,815	39,130	40,961	41,058	37,500		(Statement BG, Page BG 21.2, Line 82) <sup>2</sup> x 1000	5
6	Total	1,452,056	1,423,625	1,399,137	1,464,601	1,468,079	1,585,827		Sum Lines 3; 4; 5	6
7	Check Figure	1,452,056	1,423,625	1,399,137	1,464,601	1,468,079	1,585,827		Statement BG, Page BG-18, Line 8 <sup>2</sup>	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 0.73	\$ 0.73	\$ 0.73	\$ 0.73	\$ 0.73	\$ 3.52		Statement BL, Page BL-1, Lines 11 & 12, Col. D <sup>3</sup>	12
13	Primary	\$ 0.71	\$ 0.71	\$ 0.71	\$ 0.71	\$ 0.71	\$ 3.40		Statement BL, Page BL-1, Lines 11 & 12, Col. C <sup>3</sup>	13
14	Transmission	\$ 0.71	\$ 0.71	\$ 0.71	\$ 0.71	\$ 0.71	\$ 3.39		Statement BL, Page BL-1, Lines 11 & 12, Col. B <sup>3</sup>	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Present Rates:</u>									16
17	Secondary	\$ 812,066	\$ 796,166	\$ 782,471	\$ 819,082	\$ 821,027	\$ 4,310,281		Line 3 x Line 12	17
18	Primary	212,309	208,152	204,571	214,143	214,652	1,100,972		Line 4 x Line 13	18
19	Transmission	28,833	28,269	27,782	29,082	29,151	127,125		Line 5 x Line 14	19
20	Subtotal	\$ 1,053,208	\$ 1,032,586	\$ 1,014,825	\$ 1,062,307	\$ 1,064,830	\$ 5,538,378		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Jul-22	(B) Aug-22	(C) Sep-22	(D) Oct-22	(E) Nov-22	(F) Dec-22	(G) Total	Reference	Line No.
21	<u>Maximum On-Peak</u>									21
22	<u>Period Demand (kW) <sup>1</sup>:</u>									22
23	Secondary	1,343,115	1,383,064	1,449,226	1,319,909	1,222,179	1,162,564	14,626,230	(Statement BG, Page BG 21.2, Line 80) <sup>2</sup> x 1000	23
24	Primary	355,179	365,744	383,240	349,043	328,531	312,506	3,902,320	(Statement BG, Page BG 21.2, Line 81) <sup>2</sup> x 1000	24
25	Transmission	41,132	42,355	44,382	40,421	44,617	42,441	494,423	(Statement BG, Page BG 21.2, Line 82) <sup>2</sup> x 1000	25
26	Total	1,739,426	1,791,164	1,876,847	1,709,373	1,595,327	1,517,511	19,022,973	Sum Lines 23; 24; 25	26
27	Check Figure	1,739,426	1,791,164	1,876,847	1,709,373	1,595,327	1,517,511	19,022,973	Statement BG, Page BG-19, Line 8 <sup>2</sup>	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Maximum On-Peak</u>									30
31	<u>Period Demand Rates (\$/kW):</u>									31
32	Secondary	\$ 3.52	\$ 3.52	\$ 3.52	\$ 3.52	\$ 0.73	\$ 0.73		Statement BL, Page BL-1, Lines 11 & 12, Col. D <sup>3</sup>	32
33	Primary	\$ 3.40	\$ 3.40	\$ 3.40	\$ 3.40	\$ 0.71	\$ 0.71		Statement BL, Page BL-1, Lines 11 & 12, Col. C <sup>3</sup>	33
34	Transmission	\$ 3.39	\$ 3.39	\$ 3.39	\$ 3.39	\$ 0.71	\$ 0.71		Statement BL, Page BL-1, Lines 11 & 12, Col. B <sup>3</sup>	34
35	<u>Maximum On-Peak Period Demand -</u>									35
36	<u>Revenues at Present Rates:</u>									36
37	Secondary	\$ 4,727,764	\$ 4,868,386	\$ 5,101,275	\$ 4,646,081	\$ 892,191	\$ 848,672	\$ 29,425,461	Line 23 x Line 32	37
38	Primary	1,207,610	1,243,529	1,303,015	1,186,745	233,257	221,879	\$ 7,550,834	Line 24 x Line 33	38
39	Transmission	139,438	143,585	150,454	137,029	31,678	30,133	\$ 902,559	Line 25 x Line 34	39
40	Subtotal	\$ 6,074,811	\$ 6,255,500	\$ 6,554,744	\$ 5,969,855	\$ 1,157,126	\$ 1,100,684	\$ 37,878,854	Sum Lines 37; 38; 39	40

**NOTES:**

<sup>1</sup> Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.

<sup>2</sup> Pages BG-20.2, BG-17, and BG-18 are found in Statement BG.

<sup>3</sup> Present rates are defined as rates presented in the TO5 Cycle 3, pursuant to Docket No. ER21-526-000. Maximum On-Peak Demand Revenues at Present Rates reflect revenues of Standard Customers that have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates Per ER21-526-000 To Reflect Proposed Rate Design Changes Effective January 1, 2022  
Medium & Large Commercial / Industrial Customers  
Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Description	(A) Jan-22	(B) Feb-22	(C) Mar-22	(D) Apr-22	(E) May-22	(F) Jun-22	(G)	Reference	Line No.
1	<b>Maximum Demand</b>									1
2	<u>at the Time of System Peak (kW) <sup>1</sup></u>									2
3	Secondary	-	-	-	-	-	-		(Statement BG, Page BG-21.3, Line 126) <sup>2</sup> x1000	3
4	Primary	25,281	23,187	20,959	22,377	21,173	29,494		(Statement BG, Page BG-21.3, Line 127) <sup>2</sup> x1000	4
5	Transmission	126,533	116,057	104,905	111,998	105,974	104,119		(Statement BG, Page BG-21.3, Line 128) <sup>2</sup> x1000	5
6	Total	151,814	139,244	125,865	134,375	127,147	133,613		Sum Lines 3; 4; 5	6
7	Check Figure	151,814	139,244	125,865	134,375	127,147	133,613		Statement BG, Page BG-18, Line 9 <sup>2</sup>	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<b>Maximum Demand at the</b>									10
11	<u>Time of System Peak Rates (\$/kW):</u>									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 19 & 20, Col. D <sup>3</sup>	12
13	Primary	\$ 0.78	\$ 0.78	\$ 0.78	\$ 0.78	\$ 0.78	\$ 4.12		Statement BL, Page BL-1, Lines 19 & 20, Col. C <sup>3</sup>	13
14	Transmission	\$ 0.78	\$ 0.78	\$ 0.78	\$ 0.78	\$ 0.78	\$ 4.12		Statement BL, Page BL-1, Lines 19 & 20, Col. B <sup>3</sup>	14
15	<b>Maximum Demand at the Time of System</b>									15
16	<b>Peak - Revenues at Present Rates:</b>									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	19,719	18,086	16,348	17,454	16,515	121,516		Line 4 x Line 13	18
19	Transmission	98,696	90,524	81,826	87,359	82,660	428,970		Line 5 x Line 14	19
20	Subtotal	\$ 118,415	\$ 108,611	\$ 98,174	\$ 104,813	\$ 99,175	\$ 550,485		Sum Lines 17; 18; 19	20
21										21
22	<b>Revenues at Present Rates:</b>									22
23	Secondary	\$ 21,942,203	\$ 21,512,571	\$ 21,142,531	\$ 22,131,766	\$ 22,184,331	\$ 26,992,828		Statement BH, Page BH-5 Line 21 + Page BH-6 Line 17 + Page BH-7 Line 17 + Page BH-8 Line 17	23
24	Primary	\$ 5,540,109	\$ 5,398,481	\$ 5,267,676	\$ 5,523,200	\$ 5,510,247	\$ 7,064,221		Statement BH, Page BH-5 Line 22 + Page BH-6 Line 18 + Page BH-7 Line 18 + Page BH-8 Line 18	24
25	Transmission	\$ 3,100,103	\$ 2,876,140	\$ 2,639,796	\$ 2,807,905	\$ 2,686,182	\$ 2,969,129		Statement BH, Page BH-5 Line 23 + Page BH-6 Line 19 + Page BH-7 Line 19 + Page BH-8 Line 19	25
26	Total	\$ 30,582,415	\$ 29,787,192	\$ 29,050,003	\$ 30,462,871	\$ 30,380,760	\$ 37,026,178		Sum Lines 23; 24; 25	26
27										27
28	<b>Total Revenues at Present Rates:</b>	\$ 30,582,415	\$ 29,787,192	\$ 29,050,003	\$ 30,462,871	\$ 30,380,760	\$ 37,026,178		Sum Line 26; Statement BH, Page BH-5, Line 4	28

Line No.	Description	(A) Jul-22	(B) Aug-22	(C) Sep-22	(D) Oct-22	(E) Nov-22	(F) Dec-22	(G) Total	Reference	Line No.
29	<b>Maximum Demand</b>									29
30	<u>at the Time of System Peak (kW) <sup>1</sup></u>									30
31	Secondary	-	-	-	-	-	-		(Statement BG, Page BG-21.3, Line 126) <sup>2</sup> x1000	31
32	Primary	31,911	30,334	33,552	31,822	21,252	22,010	313,352	(Statement BG, Page BG-21.3, Line 127) <sup>2</sup> x1000	32
33	Transmission	112,650	107,084	118,445	112,338	106,370	110,162	1,336,636	(Statement BG, Page BG-21.3, Line 128) <sup>2</sup> x1000	33
34	Total	144,561	137,418	151,997	144,161	127,622	132,171	1,649,988	Sum Lines 31; 32; 33	34
35	Check Figure	144,561	137,418	151,997	144,161	127,622	132,171	1,649,988	Statement BG, Page BG-19, Line 9 <sup>2</sup>	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<b>Maximum Demand at the</b>									38
39	<u>Time of System Peak Rates (\$/kW):</u>									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 19 & 20, Col. D <sup>3</sup>	40
41	Primary	\$ 4.12	\$ 4.12	\$ 4.12	\$ 4.12	\$ 0.78	\$ 0.78		Statement BL, Page BL-1, Lines 19 & 20, Col. C <sup>3</sup>	41
42	Transmission	\$ 4.12	\$ 4.12	\$ 4.12	\$ 4.12	\$ 0.78	\$ 0.78		Statement BL, Page BL-1, Lines 19 & 20, Col. B <sup>3</sup>	42
43	<b>Maximum Demand at the Time of System</b>									43
44	<b>Peak - Revenues at Present Rates:</b>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 40	45
46	Primary	131,473	124,976	138,235	131,109	16,577	17,168	\$ 769,174	Line 32 x Line 41	46
47	Transmission	464,119	441,186	487,992	462,834	82,968	85,926	\$ 2,895,061	Line 33 x Line 42	47
48	Subtotal	\$ 595,592	\$ 566,162	\$ 626,227	\$ 593,943	\$ 99,545	\$ 103,094	\$ 3,664,235	Sum Lines 45; 46; 47	48
49										49
50	<b>Revenues at Present Rates:</b>									50
51	Secondary	\$ 29,607,287	\$ 30,487,924	\$ 31,946,372	\$ 29,095,751	\$ 24,107,191	\$ 22,931,301	\$ 304,082,056	Statement BH, Page BH-5 Line 45 + Page BH-6 Line 37 + Page BH-7 Line 37 + Page BH-8 Line 45	51
52	Primary	\$ 7,738,346	\$ 7,910,543	\$ 8,329,514	\$ 7,615,274	\$ 5,951,425	\$ 5,698,350	\$ 77,547,386	Statement BH, Page BH-5 Line 46 + Page BH-6 Line 38 + Page BH-7 Line 38 + Page BH-8 Line 46	52
53	Transmission	\$ 3,221,542	\$ 3,115,450	\$ 3,405,735	\$ 3,202,891	\$ 2,739,596	\$ 2,789,269	\$ 35,553,738	Statement BH, Page BH-5 Line 47 + Page BH-6 Line 39 + Page BH-7 Line 39 + Page BH-8 Line 47	53
54	Total	\$ 40,567,175	\$ 41,513,917	\$ 43,681,621	\$ 39,913,916	\$ 32,798,212	\$ 31,418,920	\$ 417,183,180	Sum Lines 51; 52; 53	54
55										55
56	<b>Total Revenues at Present Rates:</b>	\$ 40,567,175	\$ 41,513,917	\$ 43,681,621	\$ 39,913,916	\$ 32,798,212	\$ 31,418,920	\$ 417,183,180	Sum Line 54; Statement BH, Page BH-5, Line 28	56

**NOTES:**

<sup>1</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

<sup>2</sup> Pages BG-20.3, BG-17, and BG-18 are found in Statement BG.

<sup>3</sup> Present rates are defined as rates presented in TO5 Cycle 3, pursuant to Docket No. ER21-526-000. Maximum Demand at the Time of System Peak

Revenues at Present Rates reflect revenues of Standard Customers that have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BH  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenue Data To Reflect Present Rates Per ER21-526-000 To Reflect Proposed Rate Design Changes Effective January 1, 2022  
 San Diego Unified Port District  
 Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Description	(A) Jan-21	(B) Feb-21	(C) Mar-21	(D) Apr-21	(E) May-21	(F) Jun-21	(G)	Reference	Line No.
1	<b>Energy Revenues:</b>									1
2	Commodity Sales - kWh	220,152	120,184	335,672	572,296	606,248	-		(Page BG-21.3, Line 160) <sup>2</sup> x 1000	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	4
5										5
6	<b>Non-Coincident Demand (90%) (kW) <sup>1</sup>:</b>									6
7	Primary	6,112	6,048	9,600	9,728	9,344	4,864		(Page BG-21.3, Line 162) x 1000	7
8										8
9	<b>Non-Coincident Demand (90%) Rates (\$/kW):</b>									9
10	Primary	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45		Statement BL, Page BL-1, Line 29, Col. C <sup>3</sup>	10
11										11
12	<b>Non-Coincident Demand (90%) - Revenues at Changed Rates:</b>									12
13	Primary	\$ 2,750	\$ 2,722	\$ 4,320	\$ 4,378	\$ 4,205	\$ 2,189		Line 7 x Line 11	13
14										14
15										15
16	<b>Maximum Demand at the Time of System Peak (kW) <sup>4</sup>:</b>									16
17	Primary	-	-	-	-	-	-		(Page BG-21.3, Line 164) x 1000	17
18										18
19										19
20	<b>Maximum Demand at the Time of System Peak Rates (\$/kW):</b>									20
21	Primary	\$ 0.47	\$ 0.47	\$ 0.47	\$ 0.47	\$ 0.47	\$ 0.47		Statement BL, Page BL-1, Lines 31 & 32, Col. C <sup>3</sup>	21
22										22
23										23
24	<b>Maximum Demand at the Time of System Peak - Revenues at Changed Rates:</b>									24
25	Primary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 18 x Line 22	25
26										26
27	Total Revenues	\$ 2,750	\$ 2,722	\$ 4,320	\$ 4,378	\$ 4,205	\$ 2,189		Sum Lines 4; 14; 26	27
28										28

Line No.	Description	(A) Jul-21	(B) Aug-21	(C) Sep-21	(D) Oct-21	(E) Nov-21	(F) Dec-21	(G) Total	Reference	Line No.
29	<b>Energy Revenues:</b>									29
30	Commodity Sales - kWh	-	-	-	32,072	773,840	445,040	3,105,504	(Page BG-21.3, Line 160) <sup>2</sup> x 1000	30
31	Commodity Rate - \$/kWh	0	0	0	0	0	0	0		31
32	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 30 x Line 31	32
33										33
34	<b>Non-Coincident Demand (90%) (kW) <sup>1</sup>:</b>									34
35	Primary	4,864	4,864	4,864	4,864	4,864	9,408	79,424	(Page BG-21.3, Line 162) x 1000	35
36										36
37	<b>Non-Coincident Demand (90%) Rates (\$/kW):</b>									37
38	Primary	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45	\$ 0.45		Statement BL, Page BL-1, Line 29, Col. C <sup>3</sup>	38
39										39
40	<b>Non-Coincident Demand (90%) - Revenues at Changed Rates:</b>									40
41	Primary	\$ 2,189	\$ 2,189	\$ 2,189	\$ 2,189	\$ 2,189	\$ 4,234	35,741	Line 35 x Line 39	41
42										42
43										43
44	<b>Maximum Demand at the Time of System Peak (kW) <sup>4</sup>:</b>									44
45	Primary	-	-	-	-	8,992	-	8,992	(Page BG-21.3, Line 164) x 1000	45
46										46
47										47
48	<b>Maximum Demand at the Time of System Peak Rates (\$/kW):</b>									48
49	Primary	\$ 0.47	\$ 0.47	\$ 0.47	\$ 0.47	\$ 0.47	\$ 0.47		Statement BL, Page BL-1, Lines 31 & 32, Col. C <sup>3</sup>	49
50										50
51										51
52	<b>Maximum Demand at the Time of System Peak - Revenues at Changed Rates:</b>									52
53	Primary	\$ -	\$ -	\$ -	\$ -	\$ 4,226	\$ -	4,226	Line 46 x Line 50	53
54										54
55	Total Revenues	\$ 2,189	\$ 2,189	\$ 2,189	\$ 2,189	\$ 6,415	\$ 4,234	39,967	Sum Lines 32; 42; 54	55
56										56
57										57

**NOTES:**

- <sup>1</sup> 90% NCD Rates are applicable to CPUC Schedule A6-TOU that the San Diego Unified Port District takes SDG&E electric service on.
- <sup>2</sup> Pages BG-21.3, BG-18, and BG-19 are found in Statement BG.
- <sup>3</sup> Present rates are defined as the San Diego Unified Port District rates under TO5 Cycle 3, pursuant to Docket No. ER21-2540-000.
- <sup>4</sup> Maximum Demand at the Time of System Peak Demand Charges are applicable to CPUC Schedule A6-TOU that the San Diego Unified Port District takes SDG&E electric service on..

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates Per ER21-526-000 To Reflect Proposed Rate Design Changes Effective January 1, 2022  
Schedule PA-T-1 Agricultural Customers  
Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Description	(A) Jan-22	(B) Feb-22	(C) Mar-22	(D) Apr-22	(E) May-22	(F) Jun-22	(G)	Reference	Line No.
1	<b>Energy Revenues:</b>									1
2	Commodity Sales - kWh	12,513,303	13,059,948	13,840,362	15,603,829	16,431,255	17,687,937		(Statement BG, Page BG-21.4, Line 169) <sup>2</sup> x 1000	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	4
5										5
6	<b>Non-Coincident Demand (100%) (kW) <sup>1</sup>:</b>									6
7	Secondary	38,663	40,352	42,763	48,211	50,768	56,723		(Statement BG, Page BG-21.4, Line 187) <sup>2</sup> x 1000	7
8	Primary	14,046	14,659	15,535	17,515	18,444	17,148		(Statement BG, Page BG-21.4, Line 188) <sup>2</sup> x 1000	8
9	Transmission	-	-	-	-	-	-		(Statement BG, Page BG-21.4, Line 189) <sup>2</sup> x 1000	9
10	Total	52,708	55,011	58,298	65,726	69,212	73,871		Sum Lines 7; 8; 9	10
11	Check Figure	52,708	55,011	58,298	65,726	69,212	73,871		Statement BG, Page BG-18, Line 19	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	<b>Non-Coincident Demand (100%)</b>									14
15	<b>Rates (\$/kW):</b>									15
16	Secondary	\$ 8.39	\$ 8.39	\$ 8.39	\$ 8.39	\$ 8.39	\$ 8.39		Statement BL, Page BL-1, Line 31, Col. D <sup>3</sup>	16
17	Primary	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11		Statement BL, Page BL-1, Line 31, Col. C <sup>3</sup>	17
18	Transmission	\$ 8.08	\$ 8.08	\$ 8.08	\$ 8.08	\$ 8.08	\$ 8.08		Statement BL, Page BL-1, Line 31, Col. B <sup>3</sup>	18
19	<b>Non-Coincident Demand (100%) -</b>									19
20	<b>Revenues at Changed Rates:</b>									20
21	Secondary	\$ 324,379	\$ 338,550	\$ 358,781	\$ 404,494	\$ 425,944	\$ 475,905		Line 7 x Line 16	21
22	Primary	113,911	118,888	125,992	142,045	149,577	139,068		Line 8 x Line 17	22
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	23
24	Subtotal	\$ 438,291	\$ 457,438	\$ 484,772	\$ 546,540	\$ 575,521	\$ 614,972		Sum Lines 21; 22; 23	24

Line No.	Description	(A) Jul-22	(B) Aug-22	(C) Sep-22	(D) Oct-22	(E) Nov-22	(F) Dec-22	(G) Total	Reference	Line No.
25	<b>Energy Revenues:</b>									25
26	Commodity Sales - kWh	20,145,504	19,200,888	20,557,809	18,249,454	17,199,155	14,699,518	199,188,962	(Statement BG, Page BG-21.4, Line 169) <sup>2</sup> x 1000	26
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		27
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 26 x Line 27	28
29										29
30	<b>Non-Coincident Demand (100%) (kW) <sup>1</sup>:</b>									30
31	Secondary	64,604	61,575	65,926	58,524	53,141	45,417	626,666	(Statement BG, Page BG-21.4, Line 187) <sup>2</sup> x 1000	31
32	Primary	19,530	18,614	19,930	17,692	19,306	16,500	208,918	(Statement BG, Page BG-21.4, Line 188) <sup>2</sup> x 1000	32
33	Transmission	-	-	-	-	-	-	-	(Statement BG, Page BG-21.4, Line 189) <sup>2</sup> x 1000	33
34	Total	84,134	80,189	85,856	76,216	72,446	61,917	835,584	Sum Lines 31; 32; 33	34
35	Check Figure	84,134	80,189	85,856	76,216	72,446	61,917	835,584	Statement BG, Page BG-19, Line 19	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<b>Non-Coincident Demand (100%)</b>									38
39	<b>Rates (\$/kW):</b>									39
40	Secondary	\$ 8.39	\$ 8.39	\$ 8.39	\$ 8.39	\$ 8.39	\$ 8.39		Statement BL, Page BL-1, Line 31, Col. D <sup>3</sup>	40
41	Primary	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11	\$ 8.11		Statement BL, Page BL-1, Line 31, Col. C <sup>3</sup>	41
42	Transmission	\$ 8.08	\$ 8.08	\$ 8.08	\$ 8.08	\$ 8.08	\$ 8.08		Statement BL, Page BL-1, Line 31, Col. B <sup>3</sup>	42
43	<b>Non-Coincident Demand (100%) -</b>									43
44	<b>Revenues at Changed Rates:</b>									44
45	Secondary	\$ 542,027	\$ 516,612	\$ 553,121	\$ 491,013	\$ 445,850	\$ 381,052	\$ 5,257,727	Line 31 x Line 40	45
46	Primary	158,390	150,963	161,631	143,482	156,568	133,813	\$ 1,694,328	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-	\$ -	Line 33 x Line 42	47
48	Subtotal	\$ 700,417	\$ 667,575	\$ 714,752	\$ 634,495	\$ 602,417	\$ 514,865	\$ 6,952,055	Sum Lines 45; 46; 47	48

**NOTES:**

<sup>1</sup> Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.

<sup>2</sup> Pages BG-21.4, BG-18, and BG-19 are found in Statement BG.

<sup>3</sup> Present rates are defined as rates presented in TO5 Cycle 3, pursuant to Docket No. ER21-526-000.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates Per ER21-526-000 To Reflect Proposed Rate Design Changes Effective January 1, 2022  
Standby Customers  
Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Description	(A) Jan-22	(B) Feb-22	(C) Mar-22	(D) Apr-22	(E) May-22	(F) Jun-22	(G)	Reference	Line No.
1	<u>Demand - Billing</u>									1
2	<u>Determinants (kW):</u>									2
3	Secondary	9,140	9,140	9,140	9,140	9,140	9,140		(Statement BG, Page BG-21.4, Line 197) <sup>1</sup> x 1000	3
4	Primary	93,991	93,985	94,039	94,045	94,045	94,290		(Statement BG, Page BG-21.4, Line 198) <sup>1</sup> x 1000	4
5	Transmission	76,202	76,196	76,190	76,188	76,665	76,665		(Statement BG, Page BG-21.4, Line 199) <sup>1</sup> x 1000	5
6	Total	179,333	179,321	179,369	179,373	179,850	180,095		Sum Lines 3; 4; 5	6
7	Check Figure	179,333	179,321	179,369	179,373	179,850	180,095		Statement BG, Page BG-18, Line 25 <sup>1</sup>	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Demand Rates (\$/kW):</u>									10
11	Secondary	\$ 8.32	\$ 8.32	\$ 8.32	\$ 8.32	\$ 8.32	\$ 8.32		Statement BL, Page BL-1, Line 35, Col. D <sup>2</sup>	11
12	Primary	\$ 8.01	\$ 8.01	\$ 8.01	\$ 8.01	\$ 8.01	\$ 8.01		Statement BL, Page BL-1, Line 35, Col. C <sup>2</sup>	12
13	Transmission	\$ 7.97	\$ 7.97	\$ 7.97	\$ 7.97	\$ 7.97	\$ 7.97		Statement BL, Page BL-1, Line 35, Col. B <sup>2</sup>	13
14										14
15	<u>Revenues at Present Rates:</u>									15
16	Secondary	\$ 76,041	\$ 76,041	\$ 76,041	\$ 76,041	\$ 76,041	\$ 76,041		Line 3 x Line 11	16
17	Primary	752,868	752,820	753,252	753,300	753,300	755,263		Line 4 x Line 12	17
18	Transmission	607,330	607,282	607,234	607,218	611,020	611,020		Line 5 x Line 13	18
19	Total	\$ 1,436,239	\$ 1,436,143	\$ 1,436,527	\$ 1,436,559	\$ 1,440,361	\$ 1,442,324		Sum Lines 16; 17; 18	19
20										20
21	<u>Total Revenues</u>									21
22	<u>at Present Rates:</u>	\$ 1,436,239	\$ 1,436,143	\$ 1,436,527	\$ 1,436,559	\$ 1,440,361	\$ 1,442,324		Line 19	22

Line No.	Description	(A) Jul-22	(B) Aug-22	(C) Sep-22	(D) Oct-22	(E) Nov-22	(F) Dec-22	(G) Total	Reference	Line No.
23	<u>Demand - Billing</u>									23
24	<u>Determinants (kW):</u>									24
25	Secondary	9,143	9,214	9,214	9,147	9,147	9,147	109,846	(Statement BG, Page BG-21.4, Line 197) <sup>1</sup> x 1000	25
26	Primary	93,140	92,807	91,884	90,010	89,528	84,788	1,106,552	(Statement BG, Page BG-21.4, Line 198) <sup>1</sup> x 1000	26
27	Transmission	76,657	80,020	80,206	80,216	63,784	63,784	902,773	(Statement BG, Page BG-21.4, Line 199) <sup>1</sup> x 1000	27
28	Total	178,940	182,041	181,304	179,373	162,459	157,719	2,119,171	Sum Lines 25; 26; 27	28
29	Check Figure	178,940	182,041	181,304	179,373	162,459	157,719	2,119,171	Statement BG, Page BG-19, Line 25 <sup>1</sup>	29
30	Difference	-	-	-	-	-	-	-	Line 28 Less Line 29	30
31										31
32	<u>Demand Rates (\$/kW):</u>									32
33	Secondary	\$ 8.32	\$ 8.32	\$ 8.32	\$ 8.32	\$ 8.32	\$ 8.32		Statement BL, Page BL-1, Line 35, Col. D <sup>2</sup>	33
34	Primary	\$ 8.01	\$ 8.01	\$ 8.01	\$ 8.01	\$ 8.01	\$ 8.01		Statement BL, Page BL-1, Line 35, Col. C <sup>2</sup>	34
35	Transmission	\$ 7.97	\$ 7.97	\$ 7.97	\$ 7.97	\$ 7.97	\$ 7.97		Statement BL, Page BL-1, Line 35, Col. B <sup>2</sup>	35
36										36
37	<u>Revenues at Present Rates:</u>									37
38	Secondary	\$ 76,066	\$ 76,656	\$ 76,656	\$ 76,099	\$ 76,099	\$ 76,099	\$ 913,921	Line 25 x Line 33	38
39	Primary	746,051	743,384	735,991	720,980	717,119	679,152	8,863,480	Line 26 x Line 34	39
40	Transmission	610,956	637,759	639,242	639,322	508,358	508,358	7,195,099	Line 27 x Line 35	40
41	Total	\$ 1,433,073	\$ 1,457,799	\$ 1,451,889	\$ 1,436,401	\$ 1,301,576	\$ 1,263,609	\$ 16,972,500	Sum Lines 38; 39; 40	41
42										42
43	<u>Total Revenues</u>									43
44	<u>at Present Rates:</u>	\$ 1,433,073	\$ 1,457,799	\$ 1,451,889	\$ 1,436,401	\$ 1,301,576	\$ 1,263,609	\$ 16,972,500	Line 41	44

**NOTES:**

<sup>1</sup> Pages BG-21.4, BG-18, and BG-19 are found in Statement BG.

<sup>2</sup> Present rates are defined as rates presented in TO5 Cycle 3, pursuant to Docket No. ER21-526-000.

Statement - BH  
SAN DIEGO GAS & ELECTRIC COMPANY  
Rate Design Information - Wholesale Transmission Rates  
CAISO TAC Rates Input Form - January 1, 2022 through December 31, 2022  
High-Voltage Utility Specific Rates, Low -Voltage Wheeling Access Charge & Low Voltage Access Charge Rates

Line No.	Components	(1) High Voltage TRR	(2) Low Voltage TRR	(3) = (1) + (2) Combined TRR	Notes & Reference	Line No.
2						2
3	Wholesale TRBAA Forecast <sup>1</sup>	\$ (22,488,313)	\$ 857,949	\$ (21,630,364)	2020 TRBAA Wholesale Stmt BL; Page 1; Line 3	3
4						4
5	Transmission Standby Revenues <sup>1</sup>	\$ (9,099,356)	\$ (7,238,908)	\$ (16,338,264)	2020 TRBAA Wholesale Stmt BL; Page 1; Line 5	5
6						6
7	Wholesale Net Transmission Revenue Requirement	\$ 543,548,426	\$ 451,163,264	\$ 994,711,690	Sum Lines 1; 3; 5	7
8						8
9	Gross Load - MWH <sup>1</sup>	18,450,857	18,450,857	18,450,857	2020 TRBAA Wholesale Stmt BL; Page 1; Line 9	9
10						10
11	Utility Specific Access Charges (\$/MWH)	\$ 29,4593	\$ 24,4522	\$ 53,9114	Line 7 / Line 9	11

**NOTES:**

<sup>1</sup> The TRBAA information comes from SDG&E's TRBAA Rate Filing Docket No. ER21-301-000, filed on November 2, 2020 effective from January 1, 2021 through December 31, 2021.

Statement BH  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Revenue Data To Reflect Changed Rates  
 Rate Effective Period - Twelve Months Ending December 31, 2022  
 City of Escondido

Line No.	Customer Class	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Line No.
1	Billing Determinants (kWh)	5,319	5,054	5,130	5,057	5,089	5,235	5,280	4,984	5,205	4,926	4,941	5,084	61,304		1
2																2
3																3
4	HV Access Charge Rate (\$/kwh) <sup>1</sup>	\$ 0.01381	\$ 0.01381	\$ 0.01381	\$ 0.01381	\$ 0.01381	\$ 0.01381	\$ 0.01381	\$ 0.01381	\$ 0.01381	\$ 0.01381	\$ 0.01381	\$ 0.01381			4
5																5
6	LV Access Charge Rate (\$/kwh) <sup>2</sup>	\$ 0.02445	\$ 0.02445	\$ 0.02445	\$ 0.02445	\$ 0.02445	\$ 0.02445	\$ 0.02445	\$ 0.02445	\$ 0.02445	\$ 0.02445	\$ 0.02445	\$ 0.02445			6
7																7
8	HV Access Charge Revenues	\$ 73	\$ 70	\$ 71	\$ 70	\$ 70	\$ 72	\$ 73	\$ 69	\$ 72	\$ 68	\$ 68	\$ 70	\$ 846	Line 1 x Line 4	8
9																9
10	LV Access Charge Revenues	130	124	125	124	124	128	129	122	127	120	121	124	1,499	Line 1 x Line 6	10
11																11
12																12
13	TOTAL Revenues	\$ 204	\$ 193	\$ 196	\$ 193	\$ 195	\$ 200	\$ 202	\$ 191	\$ 199	\$ 188	\$ 189	\$ 195	\$ 2,345	Line 9 + Line 11	13

NOTES  
 1 The High Voltage (HV) Access Charge Rate is the CAISO TAC Rate of \$13.8072 per MWh according to the CAISO TAC rate summary in effect July 12, 2021 divided by 1,000 and is based on the TO5-Cycle 3 Filing HV-BTRR.  
 The High Voltage Access Charge Rate was held constant in developing this statement because there will be a change in the HV Access Charge Rate once the CAISO implements the TO5 Cycle 4 Wholesale BTRR.  
 2 The Low Voltage Access Charge Rate information comes from the TRBAA filing in Docket No. ER21-301, filed on November 2, 2020, for the rate effective January 1, 2021 through December 31, 2021.

Line No.	Customer Classes	(A) Transmission Energy Rates \$/kWh	(B) Transmission Level Demand Rates \$/kW-Mo	(C) Primary Level Demand Rates \$/kW-Mo	(D) Secondary Level Demand Rates \$/kW-Mo	Reference	Line No.
1	Residential <sup>6</sup>	\$ 0.08993				Page BL-4, Line 7	1
2							2
3	Small Commercial	\$ 0.05703				Page BL-5, Line 7	3
4							4
5	Medium & Large Commercial/Industrial		\$ 19.92	\$ 20.00	\$ 20.70	Page BL-6, Lines 37; 36; 35	5
6							6
7	Non-Coincident Demand (100%) <sup>2</sup>		\$ 17.93	\$ 18.00	\$ 18.63	Page BL-7 Lines 9; 8; 7	7
8							8
9	Non-Coincident Demand (90%) <sup>2</sup>						9
10	Maximum On-Peak Period Demand (Standard Customers) <sup>3</sup>						10
11	Summer <sup>5</sup>		\$ 3.75	\$ 3.77	\$ 3.90	Page BL-9, Lines 41; 40; 39	11
12	Winter <sup>5</sup>		\$ 0.79	\$ 0.79	\$ 0.82	Page BL-10, Lines 39; 38; 37	12
13							13
14	Maximum On-Peak Period Demand (Grandfathered Customers) <sup>3</sup>						14
15	Summer <sup>5</sup>		\$ 3.52	\$ 3.53	\$ 3.65	Page BL-13, Lines 41; 40; 39	15
16	Winter <sup>5</sup>		\$ 0.84	\$ 0.84	\$ 0.87	Page BL-14, Lines 39; 38; 37	16
17							17
18	Maximum Demand at the Time of System Peak (Standard Customers) <sup>4</sup>						18
19	Summer <sup>5</sup>		\$ 4.35	\$ 4.38	\$ -	Page BL-11, Lines 42; 41; 40	19
20	Winter <sup>5</sup>		\$ 0.83	\$ 0.83	\$ -	Page BL-12, Lines 41; 40; 39	20
21							21
22	Maximum Demand at the Time of System Peak (Grandfathered Customers) <sup>4</sup>						22
23	Summer <sup>5</sup>		\$ 4.30	\$ 4.32	\$ -	Page BL-15, Lines 42; 41; 40	23
24	Winter <sup>5</sup>		\$ 0.83	\$ 0.83	\$ -	Page BL-16, Lines 41; 40; 39	24
25							25
26	Vehicle Grid Integration Pilot Program (Schedule VGI)	\$ 0.05088				Page BL-17, Line 7	26
27							27
28	San Diego Unified Port District			\$ 1.02		Page BL-18, Line 11	28
29							29
30	Non-Coincident Demand (90%) <sup>2</sup>						30
31	Maximum Demand at the Time of System Peak (Standard Customers) <sup>4</sup>			\$ 1.10		Page BL-18, Line 21	31
32	Summer <sup>5</sup>			\$ 1.10		Page BL-18, Line 21	32
33	Winter <sup>5</sup>						33
34	Agricultural (Schedules PA and TOU-PA)	\$ 0.03530				Page BL-19, Line 7	34
35							35
36	Agricultural (Schedule PA-T1) <sup>1</sup>						36
37	Non-Coincident Demand (100%)		\$ 8.15	\$ 8.19	\$ 8.49	Page BL-20, Lines 36; 35; 34	37
38							38
39	Street Lighting	\$ 0.04265				Page BL-21, Line 7	39
40							40
41	Standby		\$ 7.93	\$ 7.96	\$ 8.24	Page BL-22, Lines 37; 36; 35	41

NOTES:

- Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedule PA-T-1.
- NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, A6-TOU, and San Diego Unified Port District.
- Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU and San Diego Unified Port District. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on Summer June-Oct; Winter Nov-May.
- Residential billing determinants exclude EV-TOU-5 super off-peak kWh because EV-TOU-5 super off-peak kWh usage is exempt from paying transmission rates.



Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data to Reflect Changed Rates  
Medium & Large Commercial/Industrial Customers - Summary of Revenues  
Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	Description	(A) Jan-22	(B) Feb-22	(C) Mar-22	(D) Apr-22	(E) May-22	(F) Jun-22	(G)	Reference <sup>5</sup>	Line No.
1	<u>Energy:</u>									1
2	Commodity Sales (kWh)	716,207,703	695,219,730	675,289,655	708,788,054	704,994,504	740,647,049		Page BG-6, Line 2	2
3	Commodity Revenues (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Page BG-6, Line 4	3
4										4
5	<u>Non-Coincident Demand (100%)<sup>1</sup>:</u>									5
6	Demand (kW)	-	-	-	-	-	-		Page BG-6, Line 10	6
7	Revenues at Changed Rates (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Page BG-6, Line 24	7
8										8
9	<u>Non-Coincident Demand (90%)<sup>2</sup>:</u>									9
10	Demand (kW)	1,757,119	1,711,111	1,668,396	1,749,628	1,744,658	1,847,192		Page BG-7, Line 6	10
11	Revenues at Changed Rates (\$)	\$ 32,402,585	\$ 31,559,945	\$ 30,778,784	\$ 32,275,756	\$ 32,188,689	\$ 34,084,136		Page BG-7, Line 20	11
12										12
13	<u>Maximum On-Peak</u>									13
14	<u>Period Demand<sup>3</sup>:</u>									14
15	Demand (kW)	1,452,056	1,423,625	1,399,137	1,464,601	1,468,079	1,585,827		Page BG-8, Line 6	15
16	Revenues at Changed Rates (\$)	\$ 1,180,497	\$ 1,157,383	\$ 1,137,474	\$ 1,190,695	\$ 1,193,523	\$ 6,137,004		Page BG-8, Line 20	16
17										17
18	<u>Maximum Demand</u>									18
19	<u>at the Time of System Peak<sup>4</sup>:</u>									19
20	Demand (kW)	151,814	139,244	125,865	134,375	127,147	133,613		Page BG-9, Line 6	20
21	Revenues at Changed Rates (\$)	\$ 126,005	\$ 115,573	\$ 104,468	\$ 111,531	\$ 105,532	\$ 582,101		Page BG-9, Line 20	21
22										22
23	<u>Total Revenues at Changed Rates:</u>	\$ 33,709,087	\$ 32,832,901	\$ 32,020,726	\$ 33,577,983	\$ 33,487,744	\$ 40,803,241		Page BG-9, Line 28	23

Line No.	Description	(A) Jul-22	(B) Aug-22	(C) Sep-22	(D) Oct-22	(E) Nov-22	(F) Dec-22	(G) Total	Reference <sup>5</sup>	Line No.
24	<u>Energy:</u>									24
25	Commodity Sales (kWh)	811,045,393	827,482,281	872,443,862	798,441,575	758,447,500	729,271,668	9,038,278,974	Page BG-6, Line 26	25
26	Commodity Revenues (\$)	-	-	-	-	-	-	-	Page BG-6, Line 28	26
27										27
28	<u>Non-Coincident Demand (100%)<sup>1</sup>:</u>									28
29	Demand (kW)	-	-	-	-	-	-	-	Page BG-6, Line 34	29
30	Revenues at Changed Rates (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Page BG-6, Line 48	30
31										31
32	<u>Non-Coincident Demand (90%)<sup>2</sup>:</u>									32
33	Demand (kW)	2,023,831	2,070,965	2,179,172	1,991,259	1,883,128	1,804,301	22,430,761	Page BG-7, Line 26	33
34	Revenues at Changed Rates (\$)	\$ 37,344,609	\$ 38,220,959	\$ 40,213,326	\$ 36,742,360	\$ 34,749,905	\$ 33,288,636	\$ 413,849,689	Page BG-7, Line 40	34
35										35
36	<u>Maximum On-Peak</u>									36
37	<u>Period Demand<sup>3</sup>:</u>									37
38	Demand (kW)	1,739,426	1,791,164	1,876,847	1,709,373	1,595,327	1,517,511	19,022,973	Page BG-8, Line 26	38
39	Revenues at Changed Rates (\$)	\$ 6,731,419	\$ 6,931,638	\$ 7,263,226	\$ 6,615,118	\$ 1,296,974	\$ 1,233,711	\$ 42,068,661	Page BG-8, Line 40	39
40										40
41	<u>Maximum Demand</u>									41
42	<u>at the Time of System Peak<sup>4</sup>:</u>									42
43	Demand (kW)	144,561	137,418	151,997	144,161	127,622	132,171	1,649,988	Page BG-9, Line 34	43
44	Revenues at Changed Rates (\$)	\$ 629,798	\$ 598,679	\$ 662,193	\$ 628,055	\$ 105,926	\$ 109,702	\$ 3,879,563	Pages BG-9, Line 48	44
45										45
46	<u>Total Revenues at Changed Rates:</u>	\$ 44,705,825	\$ 45,751,275	\$ 48,138,744	\$ 43,985,532	\$ 36,152,804	\$ 34,632,049	\$ 459,797,913	Page BG-9, Line 56	46

## NOTES:

- <sup>1</sup> Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedule PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following Med & Lrg C&I CPUC tariffs: Schedules AL-TOU, AL-TOU2, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-Peak Demand rates are applicable to the following Med & Lrg C&I CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R. Revenues at Maximum On-Peak Demand rates are based on rates Standard Customers (based on SDG&E's on-peak period of 4-9 p.m. everyday year-round) because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following Med & Lrg C&I CPUC tariff: Schedule A6-TOU. Revenues at Maximum Demand at Time of System Peak rates for Standard Customers (based on SDG&E's on-peak period of 4-9 p.m. everyday year-round) because SDG&E currently has no customers on Grandfathered Maximum Demand at Time of System Peak rates.
- <sup>5</sup> Reference data found in Statement BG.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Allocation of Base Transmission Revenue Requirements (BTRR) Based on 12 CPs  
Rate Effective Period - Twelve Months Ending December 31, 2022  
(\$000)

Line No.	Customer Classes	(A) Total 12 CPs @ Transmission Level <sup>1</sup>	(B) Percentages <sup>2</sup>	(C) Allocated Base Transmission Revenue Requirement	Reference	Line No.
1	Total Base Transmission Revenue Requirement			1,074,297	Statement BK1, Page 7, Line 25	1
2						2
3	<u>Allocation of BTRR Based on 12-CP:</u>					3
4	Residential	16,939,295	43.45%	\$ 466,736	Page BL-24, Line 2, Col. c	4
5	Small Commercial	4,218,969	10.82%	\$ 116,247	Page BL-24, Line 3, Col. c	5
6	Medium & Large Commercial/Industrial	16,688,666	42.80%	\$ 459,830	Page BL-24, Line 8, Col. c	6
7	San Diego Unified Port District - Primary	3,440	0.009%	\$ 95	Page BL-24, Line 10, Col. c	7
8	Agricultural	398,973	1.02%	\$ 10,993	Page BL-24, Line 16, Col. c	8
9	Street Lighting Revenues	127,976	0.33%	\$ 3,526	Page BL-24, Line 18, Col. c	9
10	Standby Revenues	612,282	1.57%	\$ 16,870	Page BL-24, Line 23, Col. c	10
11						11
12	Total	38,989,600	100.00%	\$ 1,074,297	Sum Lines 4 Through 10	12
13						13
14	Total	38,989,600		\$ 1,074,297	Line 12	14

**NOTES:**

<sup>1</sup> Page BL-23, Column C.

<sup>2</sup> Page BL-23, Column D.

Statement BL  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Rate Design Information  
 Residential Customers <sup>1</sup>  
 Rate Effective Period - Twelve Months Ending December 31, 2022  
 (\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>2</sup>	Line No.
1	Residential - Allocated Transmission Revenue Requirement	\$ 466,736	Page BL-3, Line 4, Col. C	1
2				2
3	Residential - Billing Determinants (MWh) <sup>3</sup>	5,189,712	Statement BG, Page BG-21.1, Line 6 minus Line 210	3
4				4
5	Residential - Energy Rate per kWh	\$ 0.0899348	Line 1 / Line 3	5
6				6
7	Residential - Energy Rate per kWh - Rounded	\$ 0.08993	Line 5, Rounded to 5 Decimal Places	7
8				8
9	Proof of Revenues	\$ 466,711	Line 7 x Line 3	9
10				10
11	Difference	\$ 25	Line 1 Less Line 9	11

**NOTES:**

- <sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to residential customers: Schedules DR, DR-LI, DR-SES, DM, DS, DT, DT-RV, TOU-DR, TOU-DR-1, TOU-DR-2, EV-TOU and EV-TOU-5
- <sup>2</sup> Reference data found in Statements BG and BL.
- <sup>3</sup> Residential billing determinants exclude EV-TOU-5 super off-peak kWh because EV-TOU-5 super off-peak kWh usage is exempt from paying tran

Statement BL  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Rate Design Information  
 Small Commercial Customers<sup>1</sup>  
 Rate Effective Period - Twelve Months Ending December 31, 2022  
 (\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>2</sup>	Line No.
1	Small Commercial - Allocated Transmission Revenue Requirement	\$ 116,247	Page BL-3, Line 5, Col. C	1
2				2
3	Small Commercial - Billing Determinants (MWh)	2,038,216	Statement BG, Page BG-21.1, Line 7	3
4				4
5	Small Commercial - Energy Rate per kWh	\$ 0.0570337	Line 1 / Line 3	5
6				6
7	Small Commercial - Energy Rate per kWh - Rounded	\$ 0.05703	Line 5, Rounded to 5 Decimal Places	7
8				8
9	Proof of Revenues	\$ 116,239	Line 7 x Line 3	9
10				10
11	Difference	\$ 8	Line 1 Less Line 9	11

**NOTES:**

- <sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to small commercial customers: Schedules TOU-M, TOU-A3, TOU-A2, and TOU-A.
- <sup>2</sup> Reference data found in Statements BG and BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2022  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>2</sup>	Line No.
1	Med & Lrg. C/I - Demand Revenue Requirement	\$ 459,830	Page BL-3, Line 6, Col. C	1
2				2
3	Demand Determinants (with Transmission LF Adjustment)			3
4	Used to Allocate Total Class Revenues to Voltage Level (MW) <sup>2</sup>			4
5	Secondary	16,994	Page BL-25, Line 29, Col. D	5
6	Primary	4,283	Page BL-25, Line 30, Col. D	6
7	Transmission	1,965	Page BL-25, Line 31, Col. D	7
8	Total	23,242	Sum Lines 5; 6; 7	8
9				9
10	Allocation Factors Per Above to Allocate			10
11	Demand Revenue Requirements to Voltage Level			11
12	Secondary	73.12%	Line 5 / Line 8	12
13	Primary	18.43%	Line 6 / Line 8	13
14	Transmission	8.45%	Line 7 / Line 8	14
15	Total	100.00%	Sum Lines 12; 13; 14	15
16				16
17	Allocation of Revenue Requirements to Voltage Level			17
18	Secondary	\$ 336,217	Line 1 x Line 12	18
19	Primary	\$ 84,737	Line 1 x Line 13	19
20	Transmission	\$ 38,876	Line 1 x Line 14	20
21	Total	\$ 459,830	Sum Lines 18; 19; 20	21
22				22
23	Demand Determinants by Voltage Level @ Meter Level (MW)			23
24	Secondary	16,242	Page BL-25, Line 29, Col. B	24
25	Primary	4,237	Page BL-25, Line 30, Col. B	25
26	Transmission	1,952	Page BL-25, Line 31, Col. B	26
27	Total	22,431	Sum Lines 24; 25; 26	27
28				28
29	Demand Rate by Voltage Level @ Meter			29
30	Secondary	\$ 20.70013	Line 18 / Line 24	30
31	Primary	\$ 20.00074	Line 19 / Line 25	31
32	Transmission	\$ 19.91804	Line 20 / Line 26	32
33				33
34	Demand Rate by Voltage Level @ Meter (Rounded)			34
35	Secondary	\$ 20.70	Line 30, Rounded to 2 Decimal Places	35
36	Primary	\$ 20.00	Line 31, Rounded to 2 Decimal Places	36
37	Transmission	\$ 19.92	Line 32, Rounded to 2 Decimal Places	37
38				38
39	Proof of Revenues			39
40	Secondary	\$ 336,215	Line 24 x Line 35	40
41	Primary	\$ 84,734	Line 25 x Line 36	41
42	Transmission	\$ 38,880	Line 26 x Line 37	42
43	Total	\$ 459,829	Sum Lines 40; 41; 42	43
44				44
45	Difference	\$ 1	Line 1 Less Line 43	45

**NOTES:**

<sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to Medium and Large Commercial/Industrial customers: Schedules AL-TOU, AL-TOU2, DG-R, A6-TOU, and OL-TOU. Schedule OL-TOU customers pay small commercial energy rates per CPUC Decision 09-09-036.

<sup>2</sup> Reference data found in Statement BL.

Statement BL  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Rate Design Information  
 Medium & Large Commercial/Industrial Customers  
 Rate Effective Period - Twelve Months Ending December 31, 2022  
 (\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>3</sup>	Line No.
1	90% of Total Medium and Large Commercial/Industrial NCD Rates <sup>1</sup>	90.00%		1
2	Secondary	\$ 18,63000	Line 1 x Page BL-6, Line 35	2
3	Primary	\$ 18,00000	Line 1 x Page BL-6, Line 36	3
4	Transmission	\$ 17,92800	Line 1 x Page BL-6, Line 37	4
5				5
6	90% of Total Medium and Large Commercial/Industrial NCD Rates (Rounded)			6
7	Secondary	\$ 18.63	Line 2, Rounded to 2 Decimal Places	7
8	Primary	\$ 18.00	Line 3, Rounded to 2 Decimal Places	8
9	Transmission	\$ 17.93	Line 4, Rounded to 2 Decimal Places	9
10				10
11	<u>Pertaining to Schedules @ 90% NCD with Maximum On-Peak Period Demand <sup>2</sup></u>			11
12				12
13	NCD Determinants by Voltage Level @ Meter Level (MW)			13
14	Secondary	16,242	Page BL-25, Line 14, Col. B	14
15	Primary	3,865	Page BL-25, Line 15, Col. B	15
16	Transmission	377	Page BL-25, Line 16, Col. B	16
17	Total	20,484	Sum Lines 14; 15; 16	17
18				18
19	Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates			19
20	Secondary	\$ 336,215	Line 14 x Page BL-6, Line 35	20
21	Primary	\$ 77,294	Line 15 x Page BL-6, Line 36	21
22	Transmission	\$ 7,506	Line 16 x Page BL-6, Line 37	22
23	Total	\$ 421,015	Sum Lines 20; 21; 22	23
24				24
25	Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates			25
26	Secondary	\$ 302,593	Line 7 x Line 14	26
27	Primary	\$ 69,565	Line 8 x Line 15	27
28	Transmission	\$ 6,756	Line 9 x Line 16	28
29	Total	\$ 378,914	Sum Lines 26; 27; 28	29
30				30
31	Revenue Reallocation to Maximum On-Peak Period Demand			31
32	Secondary	\$ 33,621	Line 20 Less Line 26	32
33	Primary	\$ 7,729	Line 21 Less Line 27	33
34	Transmission	\$ 750	Line 22 Less Line 28	34
35	Total	\$ 42,101	Sum Lines 32; 33; 34	35

NOTES:

- 1 90% NCD Rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, AL-TOU2, DG-R, and A6-TOU.
- 2 90% NCD Rates and Maximum On-Peak Period Demand charges are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- 3 Reference data found in Statement BL.

Statement BL  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
Rate Design Information  
Medium & Large Commercial/Industrial Customers  
Rate Effective Period - Twelve Months Ending December 31, 2022  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>2</sup>	Line No.
1	<u>Pertaining to Schedules @ 90% NCD with</u>			1
2	<u>Maximum Demand at Time of System Peak</u> <sup>1</sup>			2
3				3
4	NCD Determinants by Voltage Level @ Meter Level (MW)			4
5	Secondary	-	Page BL-25, Line 22, Col. B	5
6	Primary	372	Page BL-25, Line 23, Col. B	6
7	Transmission	1,575	Page BL-25, Line 24, Col. B	7
8	Total	1,947	Sum Lines 5; 6; 7	8
9				9
10	Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates			10
11	Secondary	-	Line 5 x Page BL-6, Line 35	11
12	Primary	7,439	Line 6 x Page BL-6, Line 36	12
13	Transmission	31,374	Line 7 x Page BL-6, Line 37	13
14	Total	38,813	Sum Lines 11; 12; 13	14
15				15
16	Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates			16
17	Secondary	-	Page BL-7, Line 7 x Line 5	17
18	Primary	6,695	Page BL-7, Line 8 x Line 6	18
19	Transmission	28,240	Page BL-7, Line 9 x Line 7	19
20	Total	34,935	Sum Lines 17; 18; 19	20
21				21
22	Revenue Reallocation to Maximum Demand at the Time of System Peak			22
23	Secondary	-	Line 11 Less Line 17	23
24	Primary	744	Line 12 Less Line 18	24
25	Transmission	3,134	Line 13 Less Line 19	25
26	Total	3,878	Sum Lines 23; 24; 25	26

**NOTES:**

<sup>1</sup> 90% NCD Rates and Maximum Demand at Time of System Peak charges are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.

<sup>2</sup> Reference data found in Statement BL.

## SAN DIEGO GAS AND ELECTRIC COMPANY

## Rate Design Information

Medium & Large Commercial/Industrial Customers (Standard Customers) <sup>1</sup>

Rate Effective Period - Twelve Months Ending December 31, 2022

(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>5</sup>	Line No.
1	Revenue Reallocation to Maximum			1
2	On-Peak Period Demands <sup>2</sup>	\$ 42,101	Page BL-7, Line 35	2
3				3
4	Summer Maximum On-Peak Period Demands			4
5	by Voltage Level @ Meter Level (MW) <sup>3</sup>			5
6	Secondary	6,720	Page BL-25, Line 36, Col. B	6
7	Primary	1,777	Page BL-25, Line 37, Col. B	7
8	Transmission	206	Page BL-25, Line 38, Col. B	8
9	Total	8,703	Sum Lines 6; 7; 8	9
10				10
11	Summer Maximum On-Peak Period Demands			11
12	by Voltage Level @ Transmission Level (MW)			12
13	Secondary	7,031	Page BL-25, Line 36, Col. D	13
14	Primary	1,796	Page BL-25, Line 37, Col. D	14
15	Transmission	207	Page BL-25, Line 38, Col. D	15
16	Total	9,034	Sum Lines 13; 14; 15	16
17				17
18	Summer Maximum On-Peak Period Allocation to Voltage Levels			18
19	Secondary	77.83%	Line 13 / Line 16	19
20	Primary	19.88%	Line 14 / Line 16	20
21	Transmission	2.29%	Line 15 / Line 16	21
22	Total	100.00%	Sum Lines 19; 20; 21	22
23				23
24	Share of Total Revenue Allocation to Summer Peak Period	80.00%		24
25				25
26	Revenues for Summer Maximum			26
27	On-Peak Period Demand Rates			27
28	Secondary	\$ 26,213	Line 2 x Line 24 x Line 19	28
29	Primary	\$ 6,696	Line 2 x Line 24 x Line 20	29
30	Transmission	\$ 772	Line 2 x Line 24 x Line 21	30
31	Total	\$ 33,681	Sum Lines 28; 29; 30	31
32				32
33	Summer Maximum On-Peak Period Demand Rates <sup>4</sup>	\$/kW		33
34	Secondary	\$ 3.90085	Line 28 / Line 6	34
35	Primary	\$ 3.76802	Line 29 / Line 7	35
36	Transmission	\$ 3.75012	Line 30 / Line 8	36
37				37
38	Summer Maximum On-Peak Period Demand Rates (Rounded)	\$/kW		38
39	Secondary	\$ 3.90	Line 34, Rounded to 2 Decimal Places	39
40	Primary	\$ 3.77	Line 35, Rounded to 2 Decimal Places	40
41	Transmission	\$ 3.75	Line 36, Rounded to 2 Decimal Places	41
42				42

NOTES:

- <sup>1</sup> Standard Customers have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- <sup>2</sup> Revenues reallocated from NCD to recovery from Maximum On-Peak Period Demands for the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- <sup>3</sup> Summer Maximum On-Peak Period Determinants for the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- <sup>4</sup> Summer Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- <sup>5</sup> Reference data found in Statement BL.



Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers (Standard Customers) <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2022  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>4</sup>	Line No.
1	Winter Maximum On-Peak Period Demands			1
2	by Voltage Level @ Meter Level (MW) <sup>2</sup>			2
3	Secondary	7,906	Page BL-25, Line 41, Col. B	3
4	Primary	2,125	Page BL-25, Line 42, Col. B	4
5	Transmission	289	Page BL-25, Line 43, Col. B	5
6	Total	10,320	Sum Lines 3; 4; 5	6
7				7
8	Winter Maximum On-Peak Period Demands			8
9	by Voltage Level @ Transmission Level (MW)			9
10	Secondary	8,272	Page BL-25, Line 41, Col. D	10
11	Primary	2,148	Page BL-25, Line 42, Col. D	11
12	Transmission	291	Page BL-25, Line 43, Col. D	12
13	Total	10,711	Sum Lines 10; 11; 12	13
14				14
15	Winter Maximum On-Peak Period Allocation to Voltage Levels			15
16	Secondary	77.23%	Line 10 / Line 13	16
17	Primary	20.05%	Line 11 / Line 13	17
18	Transmission	2.72%	Line 12 / Line 13	18
19	Total	100.00%	Sum Lines 16; 17; 18	19
20				20
21	Share of Total Revenue Allocation to Winter Peak Period	20.00%		21
22				22
23	Revenues for Winter Maximum			23
24	On-Peak Period Demand Rates			24
25	Secondary	\$ 6,503	Page BL-9, Line 2 x Line 21 x Line 16	25
26	Primary	\$ 1,689	Page BL-9, Line 2 x Line 21 x Line 17	26
27	Transmission	\$ 229	Page BL-9, Line 2 x Line 21 x Line 18	27
28	Total	\$ 8,420	Sum Lines 25; 26; 27	28
29				29
30	Winter Maximum On-Peak Period Demand Rates <sup>3</sup>	\$/kW		30
31	Secondary	\$ 0.82247	Line 25 / Line 3	31
32	Primary	\$ 0.79452	Line 26 / Line 4	32
33	Transmission	\$ 0.79257	Line 27 / Line 5	33
34				34
35				35
36	Winter Maximum On-Peak Period Demand Rates (Rounded)	\$/kW		36
37	Secondary	\$ 0.82	Line 31, Rounded to 2 Decimal Places	37
38	Primary	\$ 0.79	Line 32, Rounded to 2 Decimal Places	38
39	Transmission	\$ 0.79	Line 33, Rounded to 2 Decimal Places	39
40				40
41				41
42	Proof of Revenues			42
43	Secondary	\$ 32,691	(Page BL-9, Line 6 x Page BL-9, Line 39) + (Line 3 x Line 37)	43
44	Primary	\$ 8,378	(Page BL-9, Line 7 x Page BL-9, Line 40) + (Line 4 x Line 38)	44
45	Transmission	\$ 1,000	(Page BL-9, Line 8 x Page BL-9, Line 41) + (Line 5 x Line 39)	45
46	Total	\$ 42,069	Sum Lines 43; 44; 45	46
47				47
48	Difference	\$ 32	Page BL-9, Line 2 Less Line 46	48
49				49

**NOTES:**

- <sup>1</sup> Standard Customers have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- <sup>2</sup> Winter Maximum On-Peak Period Determinants for the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- <sup>3</sup> Winter Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- <sup>4</sup> Reference data found in Statement BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers (Standard Customers) <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2022  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>5</sup>	Line No.
1	Revenue Reallocation to Maximum Demands at the Time of System Peak <sup>2</sup>	\$ 3,878	Page BL-8, Line 26	1
2				2
3	Summer Maximum Demands at the Time of System Peak			3
4	by Voltage Level @ Meter Level (MW) <sup>3</sup>			4
5	Secondary	-	Page BL-25, Line 61, Col. B	5
6	Primary	157	Page BL-25, Line 62, Col. B	6
7	Transmission	555	Page BL-25, Line 63, Col. B	7
8	Total	712	Sum Lines 5; 6; 7	8
9				9
10	Summer Maximum Demands at the Time of System Peak			10
11	by Voltage Level @ Transmission Level (MW)			11
12	Secondary	-	Page BL-25, Line 61, Col. D	12
13	Primary	159	Page BL-25, Line 62, Col. D	13
14	Transmission	558	Page BL-25, Line 63, Col. D	14
15	Total	717	Sum Lines 12; 13; 14	15
16				16
17	Summer Maximum Demands at the Time of			17
18	System Peak Allocation to Voltage Levels (MW)			18
19	Secondary	0.00%	Line 12 / Line 15	19
20	Primary	22.18%	Line 13 / Line 15	20
21	Transmission	77.82%	Line 14 / Line 15	21
22	Total	100.00%	Sum Lines 19; 20; 21	22
23				23
24	Share of Total Revenue Allocation to Summer			24
25	Maximum Demand at the Time of System Peak	80.00%		25
26				26
27	Revenues for Summer Maximum			27
28	Demand at the Time of System Peak Rates			28
29	Secondary	\$ -	Line 1 x Line 25 x Line 19	29
30	Primary	\$ 688	Line 1 x Line 25 x Line 20	30
31	Transmission	\$ 2,415	Line 1 x Line 25 x Line 21	31
32	Total	\$ 3,103	Sum Lines 29; 30; 31	32
33				33
34	Summer Maximum Demand at the Time of System Peak Rates <sup>4</sup>	\$/kW		34
35	Secondary	\$ -	Line 29 / Line 5	35
36	Primary	\$ 4.37909	Line 30 / Line 6	36
37	Transmission	\$ 4.35338	Line 31 / Line 7	37
38				38
39	Summer Maximum Demand at the Time of System Peak Rates (Rounded)	\$/kW		39
40	Secondary	\$ -	Line 35, Rounded to 2 Decimal Places	40
41	Primary	\$ 4.38	Line 36, Rounded to 2 Decimal Places	41
42	Transmission	\$ 4.35	Line 37, Rounded to 2 Decimal Places	42
43				43

## NOTES:

- <sup>1</sup> Standard Customers have Maximum Demand at Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- <sup>2</sup> Revenues to be reallocated from NCD to recovery from Maximum Demand at the time of System Peak for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- <sup>3</sup> Summer Maximum Demand at the Time of System Peak Determinants for the following CPUC tariff: Schedule A6-TOU.
- <sup>4</sup> Summer Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- <sup>5</sup> Reference data found in Statement BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers (Standard Customers)<sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2022  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>4</sup>	Line No.
1	Winter Maximum Demands at the Time of System Peak			1
2	by Voltage Level @ Meter Level (MW) <sup>2</sup>			2
3	Secondary	-	Page BL-25, Line 66, Col. B	3
4	Primary	156	Page BL-25, Line 67, Col. B	4
5	Transmission	782	Page BL-25, Line 68, Col. B	5
6	Total	938	Sum Lines 3; 4; 5	6
7				7
8	Winter Maximum Demands at the Time of System Peak			8
9	by Voltage Level @ Transmission Level (MW)			9
10	Secondary	-	Page BL-25, Line 66, Col. D	10
11	Primary	158	Page BL-25, Line 67, Col. D	11
12	Transmission	787	Page BL-25, Line 68, Col. D	12
13	Total	945	Sum Lines 10; 11; 12	13
14				14
15	Winter Maximum Demands at the Time of			15
16	System Peak Allocation to Voltage Levels			16
17	Secondary	0.00%	Line 10 / Line 13	17
18	Primary	16.72%	Line 11 / Line 13	18
19	Transmission	83.28%	Line 12 / Line 13	19
20	Total	100.00%	Sum Lines 17; 18; 19	20
21				21
22	Share of Total Revenue Allocation to Winter			22
23	Maximum Demand at the Time of System Peak	20.00%		23
24				24
25	Revenues for Proposed Winter Maximum			25
26	Demand at the Time of System Peak Rates			26
27	Secondary	\$ -	Page BL-11, Line 1 x Line 23 x Line 17	27
28	Primary	\$ 130	Page BL-11, Line 1 x Line 23 x Line 18	28
29	Transmission	\$ 646	Page BL-11, Line 1 x Line 23 x Line 19	29
30	Total	\$ 776	Sum Lines 27; 28; 29	30
31				31
32	Winter Maximum Demand at the Time of System Peak Rates <sup>3</sup>	\$/kW		32
33	Secondary	\$ -	Line 27 / Line 3	33
34	Primary	\$ 0.83003	Line 28 / Line 4	34
35	Transmission	\$ 0.82603	Line 29 / Line 5	35
36				36
37				37
38	Winter Maximum Demand at the Time of System Peak Rates (Rounded)	\$/kW		38
39	Secondary	\$ -	Line 33, Rounded to 2 Decimal Places	39
40	Primary	\$ 0.83	Line 34, Rounded to 2 Decimal Places	40
41	Transmission	\$ 0.83	Line 35, Rounded to 2 Decimal Places	41
42				42
43				43
44	Proof of Revenues			44
45	Secondary	\$ -	(Page BL-11, Line 5 x Page BL-11, Line 40) + (Line 3 x Line 39)	45
46	Primary	\$ 818	(Page BL-11, Line 6 x Page BL-11, Line 41) + (Line 4 x Line 40)	46
47	Transmission	\$ 3,062	(Page BL-11, Line 7 x Page BL-11, Line 42) + (Line 5 x Line 41)	47
48	Total	\$ 3,880	Sum Lines 45; 46; 47	48
49				49
50	Difference	\$ (1)	Page BL-11, Line 1 Less Line 48	50
51				51

**NOTES:**

- <sup>1</sup> Standard Customers have Maximum Demand at Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- <sup>2</sup> Winter Maximum Demand at the Time of System Peak Determinants for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- <sup>3</sup> Winter Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- <sup>4</sup> Reference data found in Statement BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information

Medium & Large Commercial/Industrial Customers (Grandfathered Customers) <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2022  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>5</sup>	Line No.
1	Revenue Reallocation to Maximum			1
2	On-Peak Period Demands <sup>2</sup>	\$ 42,101	Page BL-7, Line 35	2
3				3
4	Summer Maximum On-Peak Period Demands			4
5	by Voltage Level @ Meter Level (MW) <sup>3</sup>			5
6	Secondary	7,200	Page BL-25, Line 48, Col. B	6
7	Primary	1,875	Page BL-25, Line 49, Col. B	7
8	Transmission	214	Page BL-25, Line 50, Col. B	8
9	Total	9,289	Sum Lines 6; 7; 8	9
10				10
11	Summer Maximum On-Peak Period Demands			11
12	by Voltage Level @ Transmission Level (MW)			12
13	Secondary	7,533	Page BL-25, Line 48, Col. D	13
14	Primary	1,895	Page BL-25, Line 49, Col. D	14
15	Transmission	216	Page BL-25, Line 50, Col. D	15
16	Total	9,644	Sum Lines 13; 14; 15	16
17				17
18	Summer Maximum On-Peak Period Allocation to Voltage Levels			18
19	Secondary	78.11%	Line 13 / Line 16	19
20	Primary	19.65%	Line 14 / Line 16	20
21	Transmission	2.24%	Line 15 / Line 16	21
22	Total	100.00%	Sum Lines 19; 20; 21	22
23				23
24	Share of Total Revenue Allocation to Summer Peak Period	80.00%		24
25				25
26	Revenues for Summer Maximum			26
27	On-Peak Period Demand Rates			27
28	Secondary	\$ 26,308	Line 2 x Line 24 x Line 19	28
29	Primary	\$ 6,618	Line 2 x Line 24 x Line 20	29
30	Transmission	\$ 754	Line 2 x Line 24 x Line 21	30
31	Total	\$ 33,681	Sum Lines 28; 29; 30	31
32				32
33	Summer Maximum On-Peak Period Demand Rates <sup>4</sup>	\$/kW		33
34	Secondary	\$ 3.65415	Line 28 / Line 6	34
35	Primary	\$ 3.52989	Line 29 / Line 7	35
36	Transmission	\$ 3.51859	Line 30 / Line 8	36
37				37
38	Summer Maximum On-Peak Period Demand Rates (Rounded)	\$/kW		38
39	Secondary	\$ 3.65	Line 34, Rounded to 2 Decimal Places	39
40	Primary	\$ 3.53	Line 35, Rounded to 2 Decimal Places	40
41	Transmission	\$ 3.52	Line 36, Rounded to 2 Decimal Places	41
42				42

**NOTES:**

- <sup>1</sup> Grandfathered Customers have Maximum On-Peak Periods Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- <sup>2</sup> Revenues reallocated from NCD to recovery from Maximum On-Peak Period Demands for the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- <sup>3</sup> Summer Maximum On-Peak Period Determinants for the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- <sup>4</sup> Summer Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.
- <sup>5</sup> Reference data found in Statement BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers (Grandfathered Customers) <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2022  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>4</sup>	Line No.
1	Winter Maximum On-Peak Period Demands			1
2	by Voltage Level @ Meter Level (MW) <sup>2</sup>			2
3	Secondary	7,405	Page BL-25, Line 53, Col. B	3
4	Primary	2,035	Page BL-25, Line 54, Col. B	4
5	Transmission	281	Page BL-25, Line 55, Col. B	5
6	Total	9,721	Sum Lines 3; 4; 5	6
7				7
8	Winter Maximum On-Peak Period Demands			8
9	by Voltage Level @ Transmission Level (MW)			9
10	Secondary	7,748	Page BL-25, Line 53, Col. D	10
11	Primary	2,057	Page BL-25, Line 54, Col. D	11
12	Transmission	283	Page BL-25, Line 55, Col. D	12
13	Total	10,088	Sum Lines 10; 11; 12	13
14				14
15	Winter Maximum On-Peak Period Allocation to Voltage Levels			15
16	Secondary	76.80%	Line 10 / Line 13	16
17	Primary	20.39%	Line 11 / Line 13	17
18	Transmission	2.81%	Line 12 / Line 13	18
19	Total	100.00%	Sum Lines 16; 17; 18	19
20				20
21	Share of Total Revenue Allocation to Winter Peak Period	20.00%		21
22				22
23	Revenues for Winter Maximum			23
24	On-Peak Period Demand Rates			24
25	Secondary	\$ 6,467	Page BL-9, Line 2 x Line 21 x Line 16	25
26	Primary	\$ 1,717	Page BL-9, Line 2 x Line 21 x Line 17	26
27	Transmission	\$ 236	Page BL-9, Line 2 x Line 21 x Line 18	27
28	Total	\$ 8,420	Sum Lines 25; 26; 27	28
29				29
30	Winter Maximum On-Peak Period Demand Rates <sup>3</sup>	\$/kW		30
31	Secondary	\$ 0.87329	Line 25 / Line 3	31
32	Primary	\$ 0.84368	Line 26 / Line 4	32
33	Transmission	\$ 0.84133	Line 27 / Line 5	33
34				34
35				35
36	Winter Maximum On-Peak Period Demand Rates (Rounded)	\$/kW		36
37	Secondary	\$ 0.87	Line 31, Rounded to 2 Decimal Places	37
38	Primary	\$ 0.84	Line 32, Rounded to 2 Decimal Places	38
39	Transmission	\$ 0.84	Line 33, Rounded to 2 Decimal Places	39
40				40
41				41
42	Proof of Revenues			42
43	Secondary	\$ 32,650	(Page BL-9, Line 6 x Page BL-9, Line 39) + (Line 3 x Line 37)	43
44	Primary	\$ 8,409	(Page BL-9, Line 7 x Page BL-9, Line 40) + (Line 4 x Line 38)	44
45	Transmission	\$ 1,008	(Page BL-9, Line 8 x Page BL-9, Line 41) + (Line 5 x Line 39)	45
46	Total	\$ 42,066	Sum Lines 43; 44; 45	46
47				47
48	Difference	\$ 34	Page BL-9, Line 2 Less Line 46	48
49				49

**NOTES:**

<sup>1</sup> Grandfathered Customers have Maximum On-Peak Periods Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

<sup>2</sup> Winter Maximum On-Peak Period Determinants for the following California Public Utilities Commission (CPUC) tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.

<sup>3</sup> Winter Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AL-TOU, AL-TOU2, and DG-R.

<sup>4</sup> Reference data found in Statement BL.

## Rate Design Information

Medium & Large Commercial/Industrial Customers (Grandfathered Customers) <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2022

(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>5</sup>	Line No.
1	Revenue Reallocation to Maximum Demands at the Time of System Peak <sup>2</sup>	\$ 3,878	Page BL-8, Line 26	1
2				2
3	Summer Maximum Demands at the Time of System Peak			3
4	by Voltage Level @ Meter Level (MW) <sup>3</sup>			4
5	Secondary	-	Page BL-25, Line 73, Col. B	5
6	Primary	167	Page BL-25, Line 74, Col. B	6
7	Transmission	553	Page BL-25, Line 75, Col. B	7
8	Total	720	Sum Lines 5; 6; 7	8
9				9
10	Summer Maximum Demands at the Time of System Peak			10
11	by Voltage Level @ Transmission Level (MW)			11
12	Secondary	-	Page BL-25, Line 73, Col. D	12
13	Primary	169	Page BL-25, Line 74, Col. D	13
14	Transmission	557	Page BL-25, Line 75, Col. D	14
15	Total	726	Sum Lines 12; 13; 14	15
16				16
17	Summer Maximum Demands at the Time of			17
18	System Peak Allocation to Voltage Levels (MW)			18
19	Secondary	0.00%	Line 12 / Line 15	19
20	Primary	23.28%	Line 13 / Line 15	20
21	Transmission	76.72%	Line 14 / Line 15	21
22	Total	100.00%	Sum Lines 19; 20; 21	22
23				23
24	Share of Total Revenue Allocation to Summer			24
25	Maximum Demand at the Time of System Peak	80.00%		25
26				26
27	Revenues for Summer Maximum			27
28	Demand at the Time of System Peak Rates			28
29	Secondary	\$ -	Line 1 x Line 25 x Line 19	29
30	Primary	\$ 722	Line 1 x Line 25 x Line 20	30
31	Transmission	\$ 2,380	Line 1 x Line 25 x Line 21	31
32	Total	\$ 3,103	Sum Lines 29; 30; 31	32
33				33
34	Summer Maximum Demand at the Time of System Peak Rates <sup>4</sup>	\$/kW		34
35	Secondary	\$ -	Line 29 / Line 5	35
36	Primary	\$ 4.32265	Line 30 / Line 6	36
37	Transmission	\$ 4.30123	Line 31 / Line 7	37
38				38
39	Summer Maximum Demand at the Time of System Peak Rates (Rounded)	\$/kW		39
40	Secondary	\$ -	Line 35, Rounded to 2 Decimal Places	40
41	Primary	\$ 4.32	Line 36, Rounded to 2 Decimal Places	41
42	Transmission	\$ 4.30	Line 37, Rounded to 2 Decimal Places	42
43				43

NOTES:

<sup>1</sup> Grandfathered Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

<sup>2</sup> Revenues to be reallocated from NCD to recovery from Maximum Demand at the time of System Peak for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.

<sup>3</sup> Summer Maximum Demand at the Time of System Peak Determinants for the following CPUC tariff: Schedule A6-TOU.

<sup>4</sup> Summer Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.

<sup>5</sup> Reference data found in Statement BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers (Grandfathered Customers)<sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2022  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>4</sup>	Line No.
1	Winter Maximum Demands at the Time of System Peak			1
2	by Voltage Level @ Meter Level (MW) <sup>2</sup>			2
3	Secondary	-	Page BL-25, Line 78, Col. B	3
4	Primary	156	Page BL-25, Line 79, Col. B	4
5	Transmission	782	Page BL-25, Line 80, Col. B	5
6	Total	938	Sum Lines 3; 4; 5	6
7				7
8	Winter Maximum Demands at the Time of System Peak			8
9	by Voltage Level @ Transmission Level (MW)			9
10	Secondary	-	Page BL-25, Line 78, Col. D	10
11	Primary	158	Page BL-25, Line 79, Col. D	11
12	Transmission	787	Page BL-25, Line 80, Col. D	12
13	Total	945	Sum Lines 10; 11; 12	13
14				14
15	Winter Maximum Demands at the Time of			15
16	System Peak Allocation to Voltage Levels			16
17	Secondary	0.00%	Line 10 / Line 13	17
18	Primary	16.72%	Line 11 / Line 13	18
19	Transmission	83.28%	Line 12 / Line 13	19
20	Total	100.00%	Sum Lines 17; 18; 19	20
21				21
22	Share of Total Revenue Allocation to Winter			22
23	Maximum Demand at the Time of System Peak	20.00%		23
24				24
25	Revenues for Proposed Winter Maximum			25
26	Demand at the Time of System Peak Rates			26
27	Secondary	\$ -	Page BL-11, Line 1 x Line 23 x Line 17	27
28	Primary	\$ 130	Page BL-11, Line 1 x Line 23 x Line 18	28
29	Transmission	\$ 646	Page BL-11, Line 1 x Line 23 x Line 19	29
30	Total	\$ 776	Sum Lines 27; 28; 29	30
31				31
32	Winter Maximum Demand at the Time of System Peak Rates <sup>3</sup>	\$/kW		32
33	Secondary	\$ -	Line 27 / Line 3	33
34	Primary	\$ 0.83003	Line 28 / Line 4	34
35	Transmission	\$ 0.82603	Line 29 / Line 5	35
36				36
37				37
38	Winter Maximum Demand at the Time of System Peak Rates (Rounded)	\$/kW		38
39	Secondary	\$ -	Line 33, Rounded to 2 Decimal Places	39
40	Primary	\$ 0.83	Line 34, Rounded to 2 Decimal Places	40
41	Transmission	\$ 0.83	Line 35, Rounded to 2 Decimal Places	41
42				42
43				43
44	Proof of Revenues			44
45	Secondary	\$ -	(Page BL-11, Line 5 x Page BL-11, Line 40) + (Line 3 x Line 39)	45
46	Primary	\$ 818	(Page BL-11, Line 6 x Page BL-11, Line 41) + (Line 4 x Line 40)	46
47	Transmission	\$ 3,062	(Page BL-11, Line 7 x Page BL-11, Line 42) + (Line 5 x Line 41)	47
48	Total	\$ 3,880	Sum Lines 45; 46; 47	48
49				49
50	Difference	\$ (1)	Page BL-11, Line 1 Less Line 48	50
51				51

**NOTES:**

<sup>1</sup> Grandfathered Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m.

summer and 5-8 p.m. winter on weekdays.

<sup>2</sup> Winter Maximum Demand at the Time of System Peak Determinants for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.

<sup>3</sup> Winter Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.

<sup>4</sup> Reference data found in Statement BL.

Statement BL  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Rate Design Information

Medium & Large Commercial/Industrial Customers <sup>1</sup>

Rate Effective Period - Twelve Months Ending December 31, 2022  
 (\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>2</sup>	Line No.
1	VGI Pilot - Allocated Transmission Revenue Requirement	\$ 459,830	Page BL-3, Line 6, Col. C	1
2				2
3	VGI Pilot - Billing Determinants (MWh)	9,038,279	Statement BG, Page BG-21.1, Lines 8-10	3
4				4
5	VGI Pilot - Energy Rate per kWh	\$ 0.0508758	Line 1 / Line 3	5
6				6
7	VGI Pilot - Energy Rate per kWh - Rounded	\$ 0.05088	Line 5, Rounded to 5 Decimal Places	7
8				8
9	Proof of Revenues	\$ 459,868	Line 7 x Line 3	9
10				10
11	Difference	\$ (38)	Line 1 Less Line 9	11

**NOTES:**

<sup>1</sup> The California Public Utilities Commission (CPUC) tariff offered to customers participating on the Vehicle Grid Integration (VGI) Pilot: Schedule VGI and commercial electric vehicle customers taking service on CPUC Schedule EV-HP.

<sup>2</sup> Reference data found in Statements BG and BL.



Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
San Diego Unified Port District  
Rate Effective Period - Twelve Months Ending December 31, 2022  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>2</sup>	Line No.
1	San Diego Unified Port District - Demand Revenue Requirement	\$ 95	Page BL-3, Line 7, Col. C	1
2				2
3	<u>Non-Coincident Demand (NCD) Rates</u>			3
4				4
5	NCD Determinants by Voltage Level @ Meter Level (MW)	83	Page BL-25, Line 84, Col. B	5
6				6
7	90% of Revenues Allocated to Non-Coincident Demand <sup>1</sup>	90%		7
8				8
9	NCD Demand Rate @ Meter	\$ 1.02458	Line 1 / Line 5 x Line 7	9
10				10
11	NCD Demand Rate @ Meter (Rounded)	\$ 1.02	Line 9, Rounded to 2 Decimal Places	11
12				12
13	<u>Maximum Time of System Peak Demand Rates</u>			13
14				14
15	Revenue Reallocation to Maximum Time of System Peak Demand Rates	10	Line 1 - [Line 11 x Line 5]	15
16				16
17	Annual Maximum Demands at the Time of System Peak (MW)	9	Page BL-25, Line 86 + Line 87, Col. B	17
18				18
19	Annual Maximum Demand at the Time of the System Peak Rate @ Meter	\$ 1.09659	Line 15 / Line 17	19
20				20
21	Annual Maximum Demand at the Time of the System Peak Rate @ Meter (Rounded) <sup>2</sup>	\$ 1.10	Line 15 / Line 17	21
22				22
23	Proof of Revenues	95	(Line 11 x Line 5) + (Line 21 x Line 17)	23
24				24
25	Difference	\$ 0	Line 1 Less Line 23	25

NOTES:

<sup>1</sup> 90% NCD Rates are applicable to CPUC Schedule A6-TOU that the San Diego Unified Port District takes SDG&E electric service on.

<sup>2</sup> Maximum Demand at the Time of System Peak Demand Charges are applicable to CPUC Schedule A6-TOU that the San Diego Unified Port District takes SDG&E electric service on.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Agricultural Customers <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2022  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>2</sup>	Line No.
1	Allocated Agricultural Transmission Revenue Requirement	\$ 10,993	Page BL-3, Line 8, Col. C	1
2				2
3	Billing Determinants (MWh)	311,433	Statement BG, Page BG-21.1, Lines 12 and 13	3
4				4
5	Energy Rate per kWh	\$ 0.0352984	Line 1 / Line 3	5
6				6
7	Energy Rate per kWh - Rounded	\$ 0.03530	Line 5, Rounded to 5 Decimal Places	7
8				8
9				9
10	Schedules PA and TOU-PA Billing Determinants (MWh)	112,244	Statement BG, Page BG-21.1, Line 12	10
11				11
12	Annual Revenues from Schedules PA and TOU-PA Energy Rates	\$ 3,962	Line 7 x Line 10	12
13				13
14	Revenue Allocated to Schedule PA-T-1 Non-Coincident Demand Charges	\$ 7,031	Line 1 Less Line 12	14

**NOTES:**

- <sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to Agriculture customers: Schedules TOU-PA, TOU-PA2, TOU-PA3 and PA-T-1. No demand rates are applicable to Schedule TOU-PA, TOU-PA2 and TOU-PA3 as shown on this page, Page BL-14.
- <sup>2</sup> Reference data found in Statements BG and BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Agricultural Customers <sup>1</sup>  
Rate Effective Period - Twelve Months Ending December 31, 2022  
(\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>3</sup>	Line No.
1	Agriculture - Demand Revenue Requirement	\$ 7,031	Page BL-19, Line 14	1
2				2
3	Non-Coincident Demand Determinants <sup>2</sup>			3
4	Secondary	656	Page BL-25, Line 92, Col. D	4
5	Primary	211	Page BL-25, Line 93, Col. D	5
6	Transmission	-	Page BL-25, Line 94, Col. D	6
7	Total	867	Sum Lines 4; 5; 6	7
8				8
9	Allocation Factors Per Above to Allocate			9
10	Demand Revenue Requirements to Voltage Level			10
11	Secondary	75.66%	Line 4 / Line 7	11
12	Primary	24.34%	Line 5 / Line 7	12
13	Transmission	0.00%	Line 6 / Line 7	13
14	Total	100.00%	Sum Lines 11; 12; 13	14
15				15
16	Allocation of Revenue Requirements to Voltage Level			16
17	Secondary	\$ 5,320	Line 1 x Line 11	17
18	Primary	\$ 1,711	Line 1 x Line 12	18
19	Transmission	\$ -	Line 1 x Line 13	19
20	Total	\$ 7,031	Sum Lines 17; 18; 19	20
21				21
22	Schedule PA-T-1 Demand Determinants by Voltage Level @ Meter Level (MW)			22
23	Secondary	627	Page BL-25, Line 92, Col. B	23
24	Primary	209	Page BL-25, Line 93, Col. B	24
25	Transmission	-	Page BL-25, Line 94, Col. B	25
26	Total	836	Sum Lines 23; 24; 25	26
27				27
28	Non-Coincident Demand Rate by Voltage Level @ Meter			28
29	Secondary	\$ 8.48901	Line 17 / Line 23	29
30	Primary	\$ 8.19021	Line 18 / Line 24	30
31	Transmission	\$ 8.15474	Line 19 / Line 25	31
32				32
33	Non-Coincident Demand Rate by Voltage Level @ Meter (Rounded)			33
34	Secondary	\$ 8.49	Line 29, Rounded to 2 Decimal Places	34
35	Primary	\$ 8.19	Line 30, Rounded to 2 Decimal Places	35
36	Transmission	\$ 8.15	Line 31, Rounded to 2 Decimal Places	36
37				37
38	Proof of Revenues			38
39	Secondary	\$ 5,320	Line 23 x Line 34	39
40	Primary	\$ 1,711	Line 24 x Line 35	40
41	Transmission	\$ -	Line 25 x Line 36	41
42	Total	\$ 7,031	Sum Lines 39; 40; 41	42
43				43
44	Difference	\$ (1)	Line 1 Less Line 42	44

**NOTES:**

<sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to Agriculture customers: Schedules TOU-PA, TOU-PA2, TOU-PA3, and PA-T-1. No demand rates are applicable to Schedule TOU-PA, TOU-PA2 and TOU-PA3 as shown on this page, Page BL-14.

<sup>2</sup> Non-Coincident Demand (100%) rates applicable to the following CPUC tariff: Schedule PA-T-1.

<sup>3</sup> Reference data found in Statement BL.

Statement BL  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Rate Design Information  
 Street Lighting Customers <sup>1</sup>  
 Rate Effective Period - Twelve Months Ending December 31, 2022  
 (\$000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference <sup>2</sup>	Line No.
1	Street Lighting - Allocated Transmission Revenue Requirement	\$ 3,526	Page BL-3, Line 9, Col. C	1
2				2
3	Street Lighting - Billing Determinants (MWh)	82,670	Statement BG, Page BG-21.1, Line 14	3
4				4
5	Street Lighting - Energy Rate per kWh	\$ 0.0426536	Line 1 / Line 3	5
6				6
7	Street Lighting - Energy Rate per kWh - Rounded	\$ 0.04265	Line 5, Rounded to 5 Decimal Places	7
8				8
9	Proof of Revenues	\$ 3,526	Line 3 x Line 7	9
10				10
11	Difference	\$ 0	Line 1 Less Line 9	11

**NOTES:**

<sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to street lighting customers: Schedules DWL, OL-1, OL-2, LS-1, LS-2, and LS-3.

<sup>2</sup> Reference data found in Statements BG and BL.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Standby Customers  
Rate Effective Period - Twelve Months Ending December 31, 2022  
(\$000)

Line No.	Description	Derivation of Standby Surcharge & Proof of Revenues Calculation	Reference <sup>1</sup>	Line No.
1	Standby - Demand Revenue Requirement	\$ 16,870	Page BL-3, Line 10, Col. C	1
2				2
3	Demand Determinants (with Transmission LF Adjustment)			3
4	Used to Allocate Total Class Revenues to Voltage Level (MW) <sup>1</sup>			4
5	Secondary	115	Page BL-25, Line 99, Col. D	5
6	Primary	1,119	Page BL-25, Line 100, Col. D	6
7	Transmission	909	Page BL-25, Line 101, Col. D	7
8	Total	2,143	Sum Lines 5; 6; 7	8
9				9
10	Allocation Factors Per Above to Allocate			10
11	Demand Revenue Requirements to Voltage Level			11
12	Secondary	5.37%	Line 5 / Line 8	12
13	Primary	52.22%	Line 6 / Line 8	13
14	Transmission	42.42%	Line 7 / Line 8	14
15	Total	100.00%	Sum Lines 12; 13; 14	15
16				16
17	Allocation of Revenue Requirements to Voltage Level			17
18	Secondary	\$ 905	Line 1 x Line 12	18
19	Primary	\$ 8,809	Line 1 x Line 13	19
20	Transmission	\$ 7,156	Line 1 x Line 14	20
21	Total	\$ 16,870	Sum Lines 18; 19; 20	21
22				22
23	Demand Determinants By Voltage Level @ Meter (MW)			23
24	Secondary	110	Page BL-25, Line 99, Col. B	24
25	Primary	1,107	Page BL-25, Line 100, Col. B	25
26	Transmission	903	Page BL-25, Line 101, Col. B	26
27	Total	2,119	Sum Lines 24; 25; 26	27
28				28
29	Demand Rate By Voltage Level @ Meter			29
30	Secondary	\$ 8.24173	Line 18 / Line 24	30
31	Primary	\$ 7.96092	Line 19 / Line 25	31
32	Transmission	\$ 7.92666	Line 20 / Line 26	32
33				33
34	Demand Rate By Voltage Level @ Meter (Rounded)			34
35	Secondary	\$ 8.24	Line 30, Rounded to 2 Decimal Places	35
36	Primary	\$ 7.96	Line 31, Rounded to 2 Decimal Places	36
37	Transmission	\$ 7.93	Line 32, Rounded to 2 Decimal Places	37
38				38
39	Proof of Revenues			39
40	Secondary	\$ 905	Line 24 x Line 35	40
41	Primary	\$ 8,808	Line 25 x Line 36	41
42	Transmission	\$ 7,159	Line 26 x Line 37	42
43	Total	\$ 16,872	Sum Lines 40; 41; 42	43
44				44
45	Difference	\$ (2)	Line 1 Less Line 43	45

Notes:

<sup>1</sup> Reference data found in Statement BL.

Statement BL  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Rate Design Information  
 Summary of Proof of Revenues  
 Rate Effective Period - Twelve Months Ending December 31, 2022  
 (\$000)

Line No.	Customer Classes	(A) Total Revenues Per Cost of Service Study	(B) Total Revenues Per Rate Design	(C) Difference	Reference <sup>1</sup>	Line No.
1	Residential	\$ 466,736	\$ 466,711	\$ 25	(A): Page BL-3, Line 4, Col. C	1
2					(B): Page BL-4, Line 9	2
3	Small Commercial	116,247	116,239	8	(A): Page BL-3, Line 5, Col. C	3
4					(B): Page BL-5, Line 9	4
5	Medium and Large Commercial/Industrial <sup>2</sup>	459,830	459,798	32	(A): Page BL-3, Line 6, Col. C	5
6					(B): Page BL-6, Line 43, - (Page BL-10, Line 48 + Page BL-12, Line 50)	6
7	San Diego Unified Port District (Primary)	95	95	0	(A): Page BL-3, Line 7, Col. C	7
8					(B): Page BL-18, Line 23	8
9						9
10						10
11	Agricultural	10,993	10,994	(1)	(A): Page BL-3, Line 8, Col. C	11
12					(B): Page BL-19, Line 12 + Page BL-20, Line 42	12
13						13
14	Street Lighting	3,526	3,526	0	(A): Page BL-3, Line 9, Col. C	14
15					(B): Page BL-21, Line 9	15
16	Standby	16,870	16,872	(2)	(A): Page BL-3, Line 10, Col. C	16
17					(B): Page BL-22, Line 43	17
18	Grand Total	\$ 1,074,297	\$ 1,074,235	\$ 63	Sum Lines 1 through 16	18

**NOTES:**

- Reference data found in Statement BL.
- Total Revenues Per Rate Design for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BL  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Rate Design Information  
 Development of 12-CP Allocation Factors  
 Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	(A) Customer Class	(B) 5-year Average Of 12 CPs Kilowatt @ Meter Level	(C) Transmission Loss Factors	(D) = (B) x (C) 5-year Average Of 12 CPs Kilowatt @ Transmission Level	(E) Ratio	Reference <sup>1</sup>	Line No.
1	<u>Five-year Average - 12-CP Allocation Factors:</u>						
2	Residential	16,190,271	1.0463	16,939,295	43.45%	Page BB-1, Line 1	1
3	Small Commercial <sup>2</sup>	4,035,702	1.0463	4,218,969	10.82%	Page BB-1, Line 2	2
4	Medium & Large Commercial/Industrial						3
5	Secondary	11,138,874	1.0463	11,654,201	29.89%	Page BB-1, Line 4	4
6	Primary	3,587,829	1.0109	3,626,856	9.30%	Page BB-1, Line 5	5
7	Transmission	1,398,519	1.0065	1,407,609	3.61%	Page BB-1, Line 6	6
8	Total Med. & Large Comm./Ind.	16,125,221	1.0349	16,688,666	42.80%	Sum Lines 5; 6; 7	7
9							8
10	San Diego Unified Port District	3,403	1.0109	3,440	0.009%	Port-Specific Data <sup>3</sup>	9
11							10
12	Agricultural						11
13	Secondary	328,102	1.0463	343,281	0.88%	Page BB-1, Line 10	12
14	Primary	55,092	1.0109	55,692	0.14%	Page BB-1, Line 11	13
15	Transmission	-	1.0065	-	0.00%	Page BB-1, Line 12	14
16	Total Agricultural	383,194	1.0412	398,973	1.02%	Sum Lines 13; 14; 15	15
17							16
18	Street Lighting	122,317	1.0463	127,976	0.33%	Page BB-1, Line 15	17
19	Standby						18
20	Secondary	32,902	1.0463	34,424	0.09%	Page BB-1, Line 17	19
21	Primary	339,671	1.0109	343,366	0.88%	Page BB-1, Line 18	20
22	Transmission	232,978	1.0065	234,492	0.60%	Page BB-1, Line 19	21
23	Total Standby	605,551	1.0111	612,282	1.57%	Sum Lines 20; 21; 22	22
24							23
25	System Total	37,465,659		38,989,600	100.00%	Sum Lines 2; 3; 8; 10; 16; 18; 23	24
							25

**NOTES:**

- Reference data found in Statement BB.
- Line 3, Column (D) for Small Commercial is subtracted by the San Diego Unified Port District amount on Line 10, Column (D)
- Docket No. ER21-2540-000 discusses the use of San Diego Unified Port District-specific 12-CP

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Development of 12-CP Allocation Factors  
Rate Effective Period - Twelve Months Ending December 31, 2022

Line No.	(A) Customer Class	(B) Forecast Demand Determinants Megawatt @ Meter Level	(C) Transmission Loss Factors <sup>1</sup>	(D) = (B) x (C) Forecast Demand Determinants Megawatt @ Transmission Level	(E) Ratios	Reference <sup>2</sup>	Line No.
1	Forecast Demand Determinants for						1
2	Medium & Large Commercial/Industrial Customers:						2
3	Non-Coincident Demand Determinants Pertaining to						3
4	Customers on Schedule AD @ 100% NCD Rate						4
5	Secondary	-	1.0463	-	0.00%	Statement BG, Page BG-21.1, Line 43	5
6	Primary	-	1.0109	-	0.00%	Statement BG, Page BG-21.1, Line 44	6
7	Transmission	-	1.0065	-	0.00%	Statement BG, Page BG-21.1, Line 45	7
8	Total	-	1.0349	-	0.00%	Sum Lines 5; 6; 7	8
9							9
10	Non-Coincident Demand Determinants Pertaining to						10
11	Customers on Schedules AL-TOU, AY-TOU, DGR						11
12	@ 90% NCD Rate						12
13	with Maximum On-Peak Period Demand						13
14	Secondary	16,242	1.0463	16,994	79.86%	Statement BG, Page BG-21.2, Line 70	14
15	Primary	3,865	1.0109	3,907	18.36%	Statement BG, Page BG-21.2, Line 71	15
16	Transmission	377	1.0065	379	1.78%	Statement BG, Page BG-21.2, Line 72	16
17	Total	20,484	1.0349	21,280	100.00%	Sum Lines 14; 15; 16	17
18							18
19	Non-Coincident Demand Determinants Pertaining to						19
20	Customers on Schedule A6-TOU @ 90% NCD Rate						20
21	with Maximum Demand at the Time of System Peak						21
22	Secondary	-	1.0463	-	0.00%	Statement BG, Page BG-21.3, Line 116	22
23	Primary	372	1.0109	376	19.17%	Statement BG, Page BG-21.3, Line 117	23
24	Transmission	1,575	1.0065	1,585	80.83%	Statement BG, Page BG-21.3, Line 118	24
25	Total	1,947	1.0349	1,961	100.00%	Sum Lines 22; 23; 24	25
26							26
27	Total Non-Coincident Demand Determinants for						27
28	Medium & Large Commercial/Industrial Customers						28
29	Secondary	16,242	1.0463	16,994	73.12%	Sum Lines 5; 14; 22	29
30	Primary	4,237	1.0109	4,283	18.43%	Sum Lines 6; 15; 23	30
31	Transmission	1,952	1.0065	1,965	8.45%	Sum Lines 7; 16; 24	31
32	Total	22,431	1.0349	23,242	100.00%	Sum Lines 29; 30; 31	32
33							33
34	Maximum On-Peak Period Demand Determinants (Standard Customers) <sup>3</sup>						34
35	Summer						35
36	Secondary	6,720	1.0463	7,031	77.83%	Statement BG, Page BG-21.2, Line 80	36
37	Primary	1,777	1.0109	1,796	19.88%	Statement BG, Page BG-21.2, Line 81	37
38	Transmission	206	1.0065	207	2.29%	Statement BG, Page BG-21.2, Line 82	38
39	Total	8,703	1.0349	9,034	100.00%	Sum Lines 36; 37; 38	39
40	Winter						40
41	Secondary	7,906	1.0463	8,272	77.23%	Statement BG, Page BG-21.2, Line 80	41
42	Primary	2,125	1.0109	2,148	20.05%	Statement BG, Page BG-21.2, Line 81	42
43	Transmission	289	1.0065	291	2.72%	Statement BG, Page BG-21.2, Line 82	43
44	Total	10,320	1.0349	10,711	100.00%	Sum Lines 41; 42; 43	44
45							45



46	Maximum On-Peak Period Demand Determinants (Grandfathered Customers) <sup>4</sup>									46
47	Summer									47
48	Secondary	7,200	1.0463	7,533	78.11%				Statement BG, Page BG-21.2, Line 90	48
49	Primary	1,875	1.0109	1,895	19.65%				Statement BG, Page BG-21.2, Line 91	49
50	Transmission	214	1.0065	216	2.24%				Statement BG, Page BG-21.2, Line 92	50
51	Total	9,289	1.0349	9,644	100.00%				Sum Lines 48; 49; 50	51
52	Winter									52
53	Secondary	7,405	1.0463	7,748	76.80%				Statement BG, Page BG-21.2, Line 90	53
54	Primary	2,035	1.0109	2,057	20.39%				Statement BG, Page BG-21.2, Line 91	54
55	Transmission	281	1.0065	283	2.81%				Statement BG, Page BG-21.2, Line 92	55
56	Total	9,721	1.0349	10,088	100.00%				Sum Lines 53; 54; 55	56
57										57
58	Maximum Demand at the Time of									58
59	System Peak Determinants-Standard Customers <sup>3</sup>									59
60	Summer									60
61	Secondary	-	1.0463	-	0.00%				Statement BG, Page BG-21.3, Line 126	61
62	Primary	157	1.0109	159	22.18%				Statement BG, Page BG-21.3, Line 127	62
63	Transmission	555	1.0065	558	77.82%				Statement BG, Page BG-21.3, Line 128	63
64	Total	712	1.0349	717	100.00%				Sum Lines 61; 62; 63	64
65	Winter									65
66	Secondary	-	1.0463	-	0.00%				Statement BG, Page BG-21.3, Line 126	66
67	Primary	156	1.0109	158	16.72%				Statement BG, Page BG-21.3, Line 127	67
68	Transmission	782	1.0065	787	83.28%				Statement BG, Page BG-21.3, Line 128	68
69	Total	938	1.0349	945	100.00%				Sum Lines 66; 67; 68	69
70	Maximum Demand at the Time of									70
71	System Peak Determinants-Grandfathered Customers <sup>4</sup>									71
72	Summer									72
73	Secondary	-	1.0463	-	0.00%				Statement BG, Page BG-21.3, Line 136	73
74	Primary	167	1.0109	169	23.28%				Statement BG, Page BG-21.3, Line 137	74
75	Transmission	553	1.0065	557	76.72%				Statement BG, Page BG-21.3, Line 138	75
76	Total	720	1.0349	726	100.00%				Sum Lines 73; 74; 75	76
77	Winter									77
78	Secondary	-	1.0463	-	0.00%				Statement BG, Page BG-21.3, Line 136	78
79	Primary	156	1.0109	158	16.72%				Statement BG, Page BG-21.3, Line 137	79
80	Transmission	782	1.0065	787	83.28%				Statement BG, Page BG-21.3, Line 138	80
81	Total	938	1.0349	945	100.00%				Sum Lines 78; 79; 80	81
82										82
83	<u>Forecasted Demand Determinants for San Diego Unified Port District</u>									83
84	Non-Coincident Demand Determinants	83	1.0109	84	100.00%				Statement BG, Page BG-21.3, Line 162	84
85	Maximum Demand at the Time of System Peak Determinants									85
86	Summer	-	-	-	100.00%				Statement BG, Page BG-21.3, Line 164	86
87	Winter	9	1.0109	9	100.00%				Statement BG, Page BG-21.3, Line 164	87
88										88
89	<u>Forecast Demand Determinants for Agricultural Customers:</u>									89
90	Non-Coincident Demand Determinants Pertaining to									90
91	Customers on Schedule PA-T-1 @ 100% Non-Coincident Demand Rate									91
92	Secondary	627	1.0463	656	75.66%				Statement BG, Page BG-21.4, Line 187	92
93	Primary	209	1.0109	211	24.34%				Statement BG, Page BG-21.4, Line 188	93
94	Transmission	-	1.0065	-	0.00%				Statement BG, Page BG-21.4, Line 189	94
95	Total	836	1.0109	867	100.00%				Sum Lines 92; 93; 94	95
96										96
97	<u>Forecast Demand Determinants for Standby Customers:</u>									97
98	Contracted Demand Determinants									98
99	Secondary	110	1.0463	115	5.37%				Statement BG, Page BG-21.4, Line 197	99
100	Primary	1,107	1.0109	1,119	52.22%				Statement BG, Page BG-21.4, Line 198	100
101	Transmission	903	1.0065	909	42.42%				Statement BG, Page BG-21.4, Line 199	101
102	Total	2,119	1.0109	2,143	100.00%				Sum Lines 99; 100; 101	102

NOTES:

<sup>1</sup> LF = Transmission Loss Factor: Secondary Level = 1.0463; Primary Level = 1.0109; Transmission Level = 1.0065.

<sup>2</sup> Reference data found in Statement BG.

<sup>3</sup> Standard Customers have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak Determinants based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

<sup>4</sup> Grandfathered Customers have Maximum On-Peak Periods Demand and Maximum Demand at the Time of System Peak Determinants based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement - BL  
**SAN DIEGO GAS & ELECTRIC COMPANY**  
 Rate Design Information - Wholesale Transmission Rates  
 CAISO TAC Rates Input Form - January 1, 2022 through December 31, 2022  
 High-Voltage Utility Specific Rates, Low-Voltage Wheeling Access Charge Rate & Low-Voltage Access Charge Rates

Line No.	Components	(1)		(2)		(3) = (1) + (2)		Notes & Reference	Line No.
		High Voltage TRR	Low Voltage TRR	Low Voltage TRR	Combined TRR				
1	Wholesale Base Transmission Revenue Requirement	\$ 587,722,989	\$ 483,505,799	\$ 1,071,228,788		Page 2; Line 1; Columns 1 thru 3	1		
2							2		
3	Wholesale TRBAA Forecast <sup>1</sup>	\$ (23,535,944)	\$ 846,013	\$ (22,689,931)		Page 2; Line 21; Columns 1 thru 3	3		
4							4		
5	Transmission Standby Revenues	\$ (9,256,866)	\$ (7,615,404)	\$ (16,872,270)		Page 2; Line 23; Columns 1 thru 3	5		
6							6		
7	Wholesale Net Transmission Revenue Requirement	\$ 554,930,179	\$ 476,736,408	\$ 1,031,666,587		Sum Lines 1; 3; 5	7		
8							8		
9	Gross Load - MWH	17,454,764	17,454,764	17,454,764		Statement BD; Page 1; Line 19	9		
10							10		
11	Utility Specific Access Charges (\$/MWH)	\$ 31.7925	\$ 27.3127	\$ 59.1052		Line 7 / Line 9	11		

NOTES:

<sup>1</sup> The TRBAA information comes from SDG&E's TRBAA Rate Filing Docket No. ER22-258 filed on October 29, 2021 for the rate year 2022.

Statement - BL  
**SAN DIEGO GAS & ELECTRIC COMPANY**  
 Wholesale Customers - Rate Design Information  
 High Voltage - Low Voltage Transmission Revenue Requirements Calculations  
 January 1, 2022 - December 31, 2022 CAISO - TAC Rates Input Information

Line No.	Components	(1)		(2)		(3) = (1) + (2)		Reference	Line No.
		Total HIGH VOLTAGE Transmission Revenue Requirement	Total LOW VOLTAGE Transmission Revenue Requirement	Total HIGH VOLTAGE Transmission Revenue Requirement	Total LOW VOLTAGE Transmission Revenue Requirement	Total Transmission Revenue Requirement	Total Transmission Revenue Requirement		
1	Wholesale Base Trans. Revenue Requirement	\$ 587,722,989	\$ 483,505,799	\$ 1,071,228,788				Stmnt BK-2; Page 1; Line 32	1
2									2
3	TRBAA Balance @ 9/30/2020 <sup>1</sup>	(3,840,272)	138,041	(3,702,231)				See Footnote No. 1 Below	3
4									4
5	<u>Transmission Revenue Credits Forecast:</u>								5
6									6
7	Wheeling Revenues <sup>1</sup>	(18,805,192)	-	(18,805,192)				See Footnote No. 1 Below	7
8									8
9	Settlements, Metering and Client Relations <sup>1</sup>	8,793	7,207	16,000				See Footnote No. 1 Below	9
10									10
11	APS-IID ETC Cost Differentials <sup>1</sup>	544,797	446,577	991,374				See Footnote No. 1 Below	11
12									12
13	Other PTO Related Revenue (Credits)/Charges <sup>1</sup>	(1,204,698)	245,584	(959,114)				See Footnote No. 1 Below	13
14									14
15	Total Transmission Revenue Credits Forecast	(19,456,300)	699,368	(18,756,932)				Sum {Line 7 through Line 13}	15
16									16
17	Total Wholesale TRBAA Before Franchise Fees	(23,296,572)	837,409	(22,459,163)				Line 3 + Line 15	17
18									18
19	Franchise Fees Expense @ 1.0275%	(239,372)	8,604	(230,768)				Line 17 x 1.0275%	19
20									20
21	Total Wholesale TRBAA with Franchise Fees <sup>1</sup>	\$ (23,535,944)	\$ 846,013	\$ (22,689,931)				Line 17 + Line 19	21
22									22
23	Transmission Standby Revenue	(9,256,866)	(7,615,404)	(16,872,270)				Page 3; Line 7	23
24									24
25	Total Transmission Revenue Requirement	\$ 554,930,179	\$ 476,736,408	\$ 1,031,666,587				Sum Lines 1; 21; 23	25

NOTES:

<sup>1</sup> The TRBAA information comes from SDG&E's TRBAA Rate Filing filed on October 29, 2021 for the rate year 2022, Docket No. ER22-258.

Statement - BL  
**SAN DIEGO GAS & ELECTRIC COMPANY**  
 Wholesale Customers - Rate Design Information  
 Allocation of Standby Revenue Credits Between High Voltage & Low Voltage Facilities  
 CAISO TAC Rates Input Form - January 1, 2022 through December 31, 2022

Line No.	Components	(1)	(2)	(3) = (1) + (2)		Notes & Reference	Line No.
		High Voltage Utility Specific Rate	LV Wheeling Access Rate & LV Access Charge Rate	Combined TRR	TRR		
1	Total Standby Revenues			\$ (16,872,270)		Statement BG; Page BG-1; Line 26; Col. A	1
2							2
3	TO5-Cycle 4 Informational Filing-Wholesale Base TRR <sup>2</sup>	\$ 587,722,989	\$ 483,505,799	\$ 1,071,228,788		Page 2; Line 1 Columns 1 thru 3	3
4							4
5	HV-LV Allocation Factors	54.86%	45.14%	100.00%		Line 3 Col (1)/Line 3 Col (3); Line 3 Col (2)/Line 3 Col (3)	5
6							6
7	Total HV-LV Standby Revenue Credits <sup>1</sup>	\$ (9,256,866)	\$ (7,615,404)	\$ (16,872,270)		Line 5 Ratios x (Col. 3; Line 1)	7

NOTES:

- <sup>1</sup> The Standby Revenue Credit amount comes from Statement BG, Page 1, Line 24, column (A), and then allocated between HV and LV facilities by applying the ratios developed on line 5.
- <sup>2</sup> Wholesale Base TRR information comes from SDG&E's TO5 Cycle 4 Annual Informational Filing.

SAN DIEGO GAS & ELECTRIC COMPANY  
 FERC Order 864 Worksheet - Order 864-1  
 (Excess)/Deficient Accumulated Deferred Income Taxes ("ADIT")  
 Base Period & True-Up Period Ending December 31, 2019  
 (\$1,000)

Line No.	Description	Year: 2019												Reference
		Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12		
	FERC Asset	Beginning Deficient ADIT - Asset 182.3	Beginning (Excess) ADIT - Asset 254	Other Adjustments Asset 182.3	Other Adjustments Asset 254	ADIT Amortization Asset 410.1	ADIT Amortization Asset 411.1	Σ Col. 3 - Col. 8 Net (Excess)/Deficient ADIT at Current Tax Rate	Order 864-2 Col. 8 Adjustment for New Tax Rate - Asset 182.3 / 254	Col. 9 + Col. 10 Ending Deficient ADIT - Asset 182.3	Col. 9 + Col. 10 Ending (Excess) ADIT - Asset 254			
1	Unprotected - Non-Property Related - (Note 1)													
2	Compensation Related Items	190	214	-	-	-	214	214	-	214	-	SDG&E Records		
3	Post Retirement Benefits	190	555	-	-	-	555	555	-	555	-	SDG&E Records		
4	Ad Valorem Taxes	283	-	-	-	-	-	-	-	-	-	SDG&E Records		
5														
6	Total Non-Property Related		770	-	-	-	770	770	-	770	-	Sum Lines 2 thru 4		
7														
8	Protected - Property Related - (Note 1)													
9	Net Operating Loss	190	109,467	-	-	-	(1,228)	108,238	-	108,238	-	SDG&E Records		
10	Accumulated Depreciation Timing Differences	282	-	(375,542)	-	2,661	(1,228)	(372,881)	-	-	(372,881)	SDG&E Records		
11	Sub-Total		109,467	(375,542)	-	2,661	(1,228)	(264,642)	-	108,238	(372,881)	Sum Lines 9 thru 10		
12														
13	Unprotected - Property Related - (Note 1)													
14	AFUDC Debt	282	-	(12,967)	-	255	(12,712)	(12,712)	-	-	(12,712)	SDG&E Records		
15	Repairs	282	-	(37,024)	-	1,590	(35,434)	(35,434)	-	-	(35,434)	SDG&E Records		
16	Other	282	-	(181)	-	545	364	364	-	364	-	SDG&E Records		
17	Sub-Total		-	(50,172)	-	2,390	(47,782)	(47,782)	-	364	(48,146)	Sum Lines 14 thru 16		
18														
19	Cost of Removal - Book Accrual - (Note 1)	282	40,216	-	-	-	(484)	39,732	-	39,732	-	SDG&E Records		
20														
21	Total Property Related		149,683	(425,714)	-	5,051	(1,712)	(272,692)	-	148,334	(421,027)	Line 11 + Line 17 + Line 19		
22														
23	Grand Total		150,453	(425,714)	-	5,051	(1,712)	(271,922)	-	149,104	(421,027)	Line 6 + Line 21		

Notes:  
 1) Amortized into rates under average rate assumption method (ARAM) over book life.

SAN DIEGO GAS & ELECTRIC COMPANY  
 FERC Order 864 Worksheet - Order 864-2  
 (Excess)/Deficient Accumulated Deferred Income Taxes ("ADIT")  
 Base Period & True-Up Period Ending December 31, 2019  
 (\$1,000)

Year: 2019  
 New Tax Rate? No  
 New Rate ("NR"): -

Line No.	Col. 1 Description	Col. 2 FERC Acct	Col. 3 Accumulated Schedule M Adjustments	Col. 4 Ending ADIT Balances	New Tax Rate Adjustment Calculation			Col. 7 Prior Tax Rate	Col. 8 Adjustment for New Tax Rate	Line No.	Reference
					Col. 5 = Col. 3 x (NR) ADIT Balance at New Tax Rate	Col. 6 = Col. 4 - Col. 5 Net (Excess)/Deficient ADIT at New Tax Rate	Col. 9 = Order 864-1 Col. 9 Net (Excess)/Deficient ADIT at Prior Tax Rate				
1	Unprotected - Non-Property Related - (Note 1)										
2	Compensation Related Items	190									SDG&E Records
3	Post Retirement Benefits	190									SDG&E Records
4	Ad Valorem Taxes	283									SDG&E Records
5											
6	Total Non-Property Related										Sum Lines 2 thru 4
7											
8	Protected - Property Related - (Note 1)										
9	Net Operating Loss	190									SDG&E Records
10	Accumulated Depreciation Timing Differences	282									SDG&E Records
11	Sub-Total										Sum Lines 9 thru 10
12											
13	Unprotected - Property Related - (Note 1)										
14	AFUDC Debt	282									SDG&E Records
15	Repairs	282									SDG&E Records
16	Other	282									SDG&E Records
17	Sub-Total										Sum Lines 14 thru 16
18											
19	Cost of Removal - Book Accrual - (Note 1)	282									SDG&E Records
20											
21	Total - Property Related										Line 11 + Line 17 + Line 19
22											
23											Line 6 + Line 21

**Instructions:**

- 1) Populate this Schedule with inputs only in the event of a change in the Tax Rate from the previous year.
- 2) If no change in Tax Rate, enter "No" at top of Schedule (New Tax Rate Yes/No)

**Notes:**

- 1) Amortized into rates under average rate assumption method (ARAM) over book life.

SAN DIEGO GAS & ELECTRIC COMPANY  
 FERC Order 864 Worksheet - Order 864-3  
 (Excess)/Deficient Accumulated Deferred Income Taxes ("ADIT")  
 Base Period & True-Up Period Ending December 31, 2020  
 (\$1,000)

Line No.	Description	Year: 2020											Reference
		Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	
	FERC Asset	Beginning Deficient ADIT - Asset 182.3	Beginning (Excess) ADIT - Asset 254	Other Adjustments Asset 182.3	Other Adjustments Asset 254	ADIT Amortization Asset 410.1	ADIT Amortization Asset 411.1	Σ Col. 3 - Col. 8 Net (Excess)/Deficient ADIT at Current Tax Rate	Order 864-4 Col. 8 Adjustment for New Tax Rate - Asset 182.3 / 254	Ending Deficient ADIT - Asset 182.3	Ending (Excess) ADIT - Asset 254		
1	Unprotected - Non-Property Related - (Note 1)												
2	Compensation Related Items	190	-	-	-	-	(374)	214	-	214	-	SDG&E Records	
3	Post-Retirement Benefits	190	-	-	-	-	-	181	-	181	-	SDG&E Records	
4	Ad Valorem Taxes	283	-	-	-	-	-	-	-	-	-	SDG&E Records	
5													
6	Total Non-Property Related	770	-	-	-	-	(374)	396	-	396	-	Sum Lines 2 thru 4	
7													
8	Protected - Property Related - (Note 1)												
9	Net Operating Loss	190	-	-	-	-	(1,529)	106,710	-	106,710	-	SDG&E Records	
10	Accumulated Depreciation Timing Differences	282	-	(372,881)	-	2,679	(1,529)	(370,202)	-	(370,202)	-	SDG&E Records	
11	Sub-Total	108,238	(372,881)	-	-	2,679	(1,529)	(263,492)	-	106,710	(370,202)	Sum Lines 9 thru 10	
12													
13	Unprotected - Property Related - (Note 1)												
14	AFUDC Debt	282	(12,712)	-	-	263	-	(12,449)	-	-	(12,449)	SDG&E Records	
15	Repairs	282	(35,434)	-	-	1,630	-	(33,804)	-	-	(33,804)	SDG&E Records	
16	Other	282	-	-	-	212	-	576	-	576	-	SDG&E Records	
17	Sub-Total	364	(48,146)	-	-	2,106	-	(45,676)	-	576	(46,252)	Sum Lines 14 thru 16	
18													
19	Cost of Removal - Book Accrual - (Note 1)	282	-	-	-	-	(475)	39,257	-	39,257	-	SDG&E Records	
20													
21	Total Property Related	148,334	(421,027)	-	-	4,784	(2,003)	(269,911)	-	146,543	(416,455)	Line 11 + Line 17 + Line 19	
22	Grand Total	149,104	(421,027)	-	-	4,784	(2,378)	(269,516)	-	146,939	(416,455)	Line 6 + Line 21	
23													

Notes:  
 1) Amortized into rates under average rate assumption method (ARAM) over book life.

SAN DIEGO GAS & ELECTRIC COMPANY  
 FERC Order 864 Worksheet - Order 864-4  
 (Excess)/Deficient Accumulated Deferred Income Taxes ("ADIT")  
 Base Period & True-Up Period Ending December 31, 2020  
 (\$1,000)

Line No.	Description	Col. 2 FERC Acct	Col. 3 Accumulated Schedule M Adjustments	Col. 4 Ending ADIT Balances	New Tax Rate Adjustment Calculation				Col. 8 Adjustment for New Tax Rate	Reference	Line No.
					Col. 5 = Col. 3 x (NR) ADIT Balance at New Tax Rate	Col. 6 = Col. 4 - Col. 5 Net (Excess)/Deficient ADIT at New Tax Rate	Col. 7 = Order 864-3 Col. 9 Net (Excess)/Deficient ADIT at Prior Tax Rate	Col. 8 = Col. 6 - Col. 7			
1	Unprotected - Non-Property Related - (Note 1)										
2	Compensation Related Items	190									SDG&E Records
3	Post Retirement Benefits	190									SDG&E Records
4	Ad Valorem Taxes	283									SDG&E Records
5											
6	Total Non-Property Related										Sum Lines 2 thru 4
7											
8	Protected - Property Related - (Note 1)										
9	Net Operating Loss	190									SDG&E Records
10	Accumulated Depreciation Timing Differences	282									SDG&E Records
11	Sub-Total										Sum Lines 9 thru 10
12											
13	Unprotected - Property Related - (Note 1)										
14	AFUDC Debt	282									SDG&E Records
15	Repairs	282									SDG&E Records
16	Other	282									SDG&E Records
17	Sub-Total										Sum Lines 14 thru 16
18											
19	Cost of Removal - Book Accrual - (Note 1)	282									SDG&E Records
20											
21	Total - Property Related										Line 11 + Line 17 + Line 19
22											
23	Grand Total										Line 6 + Line 21

Year: 2020  
 New Tax Rate? No  
 New Rate ("NR"):

**Instructions:**  
 1) Populate this Schedule with inputs only in the event of a change in the Tax Rate from the previous year.  
 2) If no change in Tax Rate, enter "No" at top of Schedule (New Tax Rate Yes/No)

**Notes:**  
 1) Amortized into rates under average rate assumption method (ARAM) over book life.



SAN DIEGO GAS & ELECTRIC COMPANY

TOS-Cycle 4 True-Up Adjustment  
For 12-Month True-Up Period January 1, 2020 Through December 31, 2020  
(\$1,000)

Line No.	Reference	Col.1	Col.2	Col.3	Col.4	Col.5	Col.6	Col.7	Col.8	Col.9	Col.10	Col.11	Line No.
			= Line 4 / 12		= Col.4; Line 26 / 12		= Sum Col.3 thru Col.5	= Col.2 - Col.6		See Footnote 6	See Footnote 7	= Col.9 + Col.10	
		Year	Monthly True-Up Cost of Service	Monthly True-Up Revenues <sup>2</sup>	Prior True-Up Adjustment <sup>3</sup>	Prior Other BTRR Adjustments <sup>4</sup>	Adjusted Monthly True-Up Revenues	Monthly Overcollection (-) or Undercollection (+) in Revenue	Monthly Interest Rate <sup>5</sup>	Cumulative Overcollection (-) or Undercollection (+) in Revenue wo Interest	Interest	Cumulative Overcollection (-) or Undercollection (+) in Revenue with Interest	
1	Total Prior Year Revenue Requirements Excluding FR&U <sup>1</sup>	2020	\$ 77,651	\$ 75,259	\$ (1,224)	\$ -	\$ 74,035	\$ 3,616	0.42%	\$ 3,616	\$ -	\$ 3,616	14
2	Franchise Fees	2020	77,651	70,195	(1,224)	-	68,971	8,680	0.39%	12,304	31	12,335	15
3	Uncollectible Expense	2020	77,651	57,236	(1,224)	-	56,012	21,639	0.42%	33,974	97	34,072	16
4	Total True-Up Cost of Service	2020	77,651	77,651	(1,224)	-	66,270	11,381	0.39%	45,453	155	45,608	17
5		2020	77,651	59,315	(1,224)	-	58,092	19,560	0.40%	65,168	222	65,389	18
6		2020	77,651	76,043	(1,224)	-	74,819	2,832	0.39%	68,221	261	68,482	19
7		2020	77,651	75,809	(1,224)	-	74,586	3,066	0.29%	71,548	203	71,751	20
8		2020	77,651	85,838	(1,224)	-	84,614	(6,963)	0.29%	64,788	198	64,986	21
9		2020	77,651	95,253	(1,224)	-	94,029	(16,378)	0.28%	48,608	159	48,767	22
10		2020	77,651	89,050	(1,224)	-	87,826	(10,175)	0.28%	38,593	122	38,715	23
11		2020	77,651	75,810	(1,224)	-	74,586	3,065	0.27%	41,780	109	41,889	24
12		2020	77,651	70,103	(1,224)	-	68,879	8,772	0.28%	50,661	130	50,790	25
13		2020	77,651	897,405	(14,685)	-	882,720	49,097		\$ -	\$ 1,694	\$ -	26

1 The Total Prior Year Revenue Requirements ("PYRR") is for the 12-months ending Dec 31 for the applicable cycle filing base period, including applicable rate suspensions, and represents the actual cost of service for true-up purposes.  
 2 SDG&E's recorded Retail Transmission revenues, excluding TACBAA and TRBAA, during the true-up period.  
 3 Adjustment to back-out the prior year true-up adjustment that is included in the recorded monthly true-up revenues in Column 3.  
 4 Adjustment to back-out Other BTRR Adjustments from a prior year BK-1; Page 7 and items agreed upon through settlement, which are included in the recorded monthly true-up revenues in Column 3. Such adjustments include, but are not limited to, error adjustments and out-of-cycle recovery or refunds ordered by the Commission for a previous year.  
 5 Rates specified on the FERC website pursuant to Section 35.19a of the Commission regulation.  
 6 Derived using the prior month balance in Column 11 plus the current month balance in Column 7.  
 7 Interest is calculated using an average of beginning and ending balances: 1) in month 1, the average is 1/2 of balance in Column 7; and 2) in subsequent months is the average of prior month balance in Column 11 and the current month balance in Column 9.

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**Statement BK-1**  
**Derivation of End Use Prior Year Revenue Requirements (PYRR<sub>EU</sub>)**  
**For the Base Period & True-Up Period Ending December 31, 2020**  
**(\$1,000)**

Line No.	Amounts	Reference	Line No.
<b>A. Revenues:</b>			
1	\$ 95,536	Statement AH; Line 9	1
2			2
3	81,368	Statement AH; Line 31	3
4			4
5	-	Negative of Statement AH; Line 16	5
6	\$ 176,904	Sum Lines 1 thru 5	6
7			7
8	\$ 225,951	Statement AJ; Line 17	8
9			9
10	-	Statement AJ; Line 23	10
11			11
12	57,780	Statement AK; Line 13	12
13			13
14	3,105	Statement AK; Line 20	14
15	\$ 463,740	Sum Lines 6 thru 14	15
16			16
17	9.6008%	True-Up Stmt AV; Page 3; Line 31	17
18	\$ 4,604,894	Page 3; Line 27	18
19	\$ 442,107	Line 17 x Line 18	19
20			20
21	0.3899%	True-Up Stmt AV; Page 3; Line 64	21
22	\$ 4,604,894	Page 3; Line 27 - Line 10	22
23	\$ 17,957	Line 21 x Line 22	23
24			24
25	\$ 1,304	Statement AQ; Line 3	25
26	(4,344)	Statement AU; Line 13	26
27	-	Statement Misc; Line 1	27
28	-	Statement AU; Line 15	28
29			29
30	<u>\$ 920,763</u>	Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28)	30

<sup>1</sup> Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**Statement BK-1**  
**Derivation of End Use Prior Year Revenue Requirements (PYRR<sub>EU</sub>)**  
**For the Base Period & True-Up Period Ending December 31, 2020**  
**(\$1,000)**

Line No.	Amounts	Reference	Line No.
<b>B. Incentive ROE Project Transmission Revenue:</b> <sup>1,2</sup>			
1	\$ -	Statement AJ; Line 19	1
2			2
3	1.7369%	True-Up Stmt AV; Page 4; Line 31	3
4	\$ -	Page 3; Line 32	4
5	\$ -	Line 3 x Line 4	5
6			6
7	0.0000%	True-Up Stmt AV; Page 4; Line 64	7
8	\$ -	Page 3; Line 32	8
9	\$ -	Line 7 x Line 8	9
10			10
11	\$ -	Line 1 + Line 5 + Line 9	11
12			12
<b>C. Incentive Transmission Plant Abandoned Project Revenue:</b> <sup>1,2</sup>			
14	\$ -	Statement AJ; Line 21	14
15			15
16	\$ -	Page 3; Line 37	16
17	9.6008%	True-Up Stmt AV; Page 3; Line 31	17
18	\$ -	Line 16 x Line 17	18
19			19
20	\$ -	Page 3; Line 37	20
21	0.0000%	Shall be Zero	21
22	\$ -	Line 20 x Line 21	22
23			23
24	\$ -	Line 14 + Line 18 + Line 22	24
25			25
<b>D. Incentive Transmission Construction Work In Progress (CWIP) Revenue:</b> <sup>1,2</sup>			
27	\$ -	Page 3; Line 39	27
28	9.6008%	True-Up Stmt AV; Page 3; Line 31	28
29	\$ -	Line 27 x Line 28	29
30			30
31	\$ -	Page 3; Line 39	31
32	0.3899%	True-Up Stmt AV; Page 3; Line 64	32
33	\$ -	Line 31 x Line 32	33
34			34
35	\$ -	Line 29 + Line 33	35
36			36
37	\$ -	Sum Lines 11, 24, 35	37
38			38
39	\$ 920,763	Page 1; Line 30 + Line 37	39

<sup>1</sup> Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

<sup>2</sup> The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

<sup>3</sup> Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

SAN DIEGO GAS & ELECTRIC COMPANY  
Statement BK-1  
Derivation of End Use Prior Year Revenue Requirements (PYRR<sub>EU</sub>)  
For the Base Period & True-Up Period Ending December 31, 2020  
(\$1,000)

Line No.	Amounts	Reference	Line No.
<b>A. Transmission Rate Base:</b>			
1			1
<u>Net Transmission Plant:</u>			
2	\$ 5,246,121	Page 4; Line 16	2
3	6,185	Page 4; Line 17	3
4	51,220	Page 4; Line 18	4
5	107,750	Page 4; Line 19	5
6	\$ 5,411,277	Sum Lines 2 thru 5	6
7			7
<u>Rate Base Additions:</u>			
9	\$ -	Statement AG; Line 1	9
10	-	Statement Misc; Line 3	10
11	\$ -	Line 9 + Line 10	11
12			12
<u>Rate Base Reductions:</u>			
14	\$ (911,264)	TO5 Stmt AF Proration; Line 13; Col. 8	14
15	-	Statement AF; Line 11	15
16	\$ (911,264)	Line 14 + Line 15	16
17			17
<u>Working Capital:</u>			
19	\$ 51,968	Statement AL; Line 5	19
20	37,817	Statement AL; Line 9	20
21	22,113	Statement AL; Line 19	21
22	\$ 111,898	Sum Lines 19 thru 21	22
23			23
24	\$ -	Statement Misc; Line 5	24
25	\$ (7,016)	Statement Misc; Line 7	25
26			26
27	\$ 4,604,894	Sum Lines 6, 11, 16, 22, 24, 25	27
28			28
<b>B. Incentive ROE Project Transmission Rate Base:</b> <sup>1</sup>			
30	\$ -	Page 4; Line 25	30
31	-	Statement AF; Line 9	31
32	\$ -	Line 30 + Line 31	32
33			33
<b>C. Incentive Transmission Plant Abandoned Project Rate Base:</b> <sup>1</sup>			
35	\$ -	Statement Misc; Line 9	35
36	-	Statement AF; Line 13	36
37	\$ -	Line 35 + Line 36	37
38			38
<b>D. Incentive Transmission Construction Work In Progress</b> <sup>1</sup>			
39	\$ -	Statement AM; Line 1	39

<sup>1</sup> The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

SAN DIEGO GAS & ELECTRIC COMPANY  
Statement BK-1  
Derivation of End Use Prior Year Revenue Requirements (PYRR<sub>EU</sub>)  
For the Base Period & True-Up Period Ending December 31, 2020  
(\$1,000)

Line No.	Amounts	Reference	Line No.
<b><u>A. Transmission Plant:</u></b>			
1			1
<b><u>Gross Transmission Plant:</u></b>			
2	\$ 6,632,410	Statement AD; Line 11	2
3	34,627	Statement AD; Line 27	3
4	86,594	Statement AD; Line 29	4
5	214,263	Statement AD; Line 31	5
6	\$ 6,967,895	Sum Lines 2 thru 5	6
7			7
<b><u>Transmission Related Depreciation Reserve:</u></b>			
9	\$ 1,386,289	Statement AE; Line 1	9
10	28,442	Statement AE; Line 11	10
11	35,374	Statement AE; Line 13	11
12	106,513	Statement AE; Line 15	12
13	\$ 1,556,618	Sum Lines 9 thru 12	13
14			14
<b><u>Net Transmission Plant:</u></b>			
16	\$ 5,246,121	Line 2 Minus Line 9	16
17	6,185	Line 3 Minus Line 10	17
18	51,220	Line 4 Minus Line 11	18
19	107,750	Line 5 Minus Line 12	19
20	\$ 5,411,277	Sum Lines 16 thru 19	20
21			21
<b><u>B. Incentive Project Transmission Plant:</u></b> <sup>1</sup>			
23	\$ -	Statement AD; Line 13	23
24	-	Statement AE; Line 19	24
25	\$ -	Line 23 Minus Line 24	25

<sup>1</sup> The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

**SANDIEGO GAS & ELECTRIC COMPANY**  
**Statement AF - Proration**  
**Deferred Credits**

**For 12-Month True-Up Period January 1, 2020 Through December 31, 2020**  
**(\$1,000)**

Line No.	<u>Col. 1</u>	<u>Col. 2</u>	<u>Col. 3</u>	<u>Col. 4</u>	<u>Col. 5</u>	<u>Col. 6</u>	<u>Col. 7</u>	<u>Col. 8</u>	Line No.
	<b>Future Test Period</b>	<b>Mthly Deferred Tax Amount<sup>1</sup></b>	<b>Deferred Tax Balance<sup>2</sup></b>	<b>Days in Month</b>	<b>Number of Days Left in Period</b>	<b>Prorata Percentages</b>	<b>Monthly Prorata Amounts</b>	<b>Annual Accumulated Prorata Calculation</b>	
	(TO5 Stmt AF; Line 7; Col. a)					Col. 5 / Tot. Days = Col. 2 * Col. 6		\$	
1	Beginning Balance		\$ (877,904)		366	100.00%		(877,904)	1
2	January	(6,050)	(883,955)	31	335	91.53%	(5,538)	(883,442)	2
3	February	(6,050)	(890,005)	29	306	83.61%	(5,059)	(888,501)	3
4	March	(6,050)	(896,056)	31	275	75.14%	(4,546)	(893,047)	4
5	April	(6,050)	(902,106)	30	245	66.94%	(4,050)	(897,097)	5
6	May	(6,050)	(908,156)	31	214	58.47%	(3,538)	(900,635)	6
7	June	(6,050)	(914,207)	30	184	50.27%	(3,042)	(903,676)	7
8	July	(6,050)	(920,257)	31	153	41.80%	(2,529)	(906,206)	8
9	August	(6,050)	(926,308)	31	122	33.33%	(2,017)	(908,222)	9
10	September	(6,050)	(932,358)	30	92	25.14%	(1,521)	(909,743)	10
11	October	(6,050)	(938,408)	31	61	16.67%	(1,008)	(910,752)	11
12	November	(6,050)	(944,459)	30	31	8.47%	(512)	(911,264)	12
13	December	(6,050)	(950,509)	31	0	0.00%	-	(911,264)	13
	Ending Balance (TO5 Stmt AF; Line 7; Col. b)		\$ (950,509)						

<sup>1</sup> The monthly deferred tax amounts are equal to the ending ADIT balance minus the beginning ADIT balance, divided by 12 months.  
<sup>2</sup> January through December equals previous month balance plus amount in Column 2.

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**Statement AV**  
**Cost of Capital and Fair Rate of Return**

**Base Period & True-Up Period 12 - Months Ending December 31, 2020**  
**(\$1,000)**

Line No.	FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.	
1	<u>Long-Term Debt Component - Denominator:</u>			1	
2	Bonds (Acct 221)	\$ 6,053,573		2	
3	Less: Reacquired Bonds (Acct 222)	-		3	
4	Other Long-Term Debt (Acct 224)	-		4	
5	Unamortized Premium on Long-Term Debt (Acct 225)	-		5	
6	Less: Unamortized Discount on Long-Term Debt-Debit (Acct 226)	(13,173)		6	
7	LTD = Long Term Debt	\$ 6,040,400	Sum Lines 2 thru 6	7	
8				8	
9	<u>Long-Term Debt Component - Numerator:</u>			9	
10	Interest on Long-Term Debt (Acct 427)	\$ 233,779		10	
11	Amort. of Debt Disc. and Expense (Acct 428)	4,107		11	
12	Amortization of Loss on Reacquired Debt (Acct 428.1)	1,450		12	
13	Less: Amort. of Premium on Debt-Credit (Acct 429)	-		13	
14	Less: Amortization of Gain on Reacquired Debt-Credit (Acct 429.1)	-		14	
15	i = LTD interest	\$ 239,335	Sum Lines 10 thru 14	15	
16				16	
17	<u>Cost of Long-Term Debt:</u>	3.96%	Line 15 / Line 7	17	
18				18	
19	<u>Preferred Equity Component:</u>			19	
20	PF = Preferred Stock (Acct 204)	\$ -		20	
21	d(pf) = Total Dividends Declared-Preferred Stocks (Acct 437)	\$ -		21	
22	Cost of Preferred Equity	0.00%	Line 21 / Line 20	22	
23				23	
24	<u>Common Equity Component:</u>			24	
25	Proprietary Capital	\$ 7,729,414		25	
26	Less: Preferred Stock (Acct 204)	-	Negative of Line 20 Above	26	
27	Less: Unappropriated Undistributed Subsidiary Earnings (Acct 216.1)	-		27	
28	Accumulated Other Comprehensive Income (Acct 219)	10,034		28	
29	CS = Common Stock	\$ 7,739,448	Sum Lines 25 thru 28	29	
30				30	
31				31	
32	<u>Base Return on Common Equity:</u>	10.10%	TO5 Offer of Settlement; Section II.A.1.5.1	32	
33				33	
34		(a) (b) (c) (d) = (b) x (c)		34	
35	<u>Weighted Cost of Capital:</u>	Amounts <sup>1</sup> Ratio Capital Cost of Capital		35	
36				36	
37	Long-Term Debt	\$ 6,040,400 43.84% 3.96%	1.74%	Col. c = Line 17 Above	37
38	Preferred Equity	- 0.00% 0.00%	0.00%	Col. c = Line 22 Above	38
39	Common Equity	7,739,448 56.16% 10.10%	5.67%	Col. c = Line 32 Above	39
40	Total Capital	\$ 13,779,848 100.00%	7.41%	Sum Lines 37 thru 39	40
41				41	
42	<u>Cost of Equity Component (Preferred &amp; Common):</u>		5.67%	Line 38 + Line 39; Col. d	42
43				43	
44				44	
45	<u>CAISO Participation ROE Adder:</u>		0.50%	TO5 Offer of Settlement; Section II.A.1.5.1	45
46				46	
47		(a) (b) (c) (d) = (b) x (c)		47	
48	<u>Weighted Cost of Capital:</u>	Amounts <sup>1</sup> Ratio Capital Cost of Capital		48	
49				49	
50	Long-Term Debt	\$ 6,040,400 43.84% 0.00%	0.00%	Shall be Zero for ROE Adder	50
51	Preferred Equity	- 0.00% 0.00%	0.00%	Shall be Zero for ROE Adder	51
52	Common Equity	7,739,448 56.16% 0.50%	0.28%	Col. c = Line 45 Above	52
53	Total Capital	\$ 13,779,848 100.00%	0.28%	Sum Lines 50 thru 52	53
54				54	
55	<u>Cost of Common Equity Component (CAISO Participation ROE Adder):</u>		0.28%	Line 52; Col. d	55

<sup>1</sup> Amount is based upon December 31 balances.

## SAN DIEGO GAS &amp; ELECTRIC COMPANY

## Statement AV

## Cost of Capital and Fair Rate of Return

Base Period &amp; True-Up Period 12 - Months Ending December 31, 2020

(\$1,000)

Line No.		FERC Form 1 Page; Line; Col.		Amounts	Reference	Line No.
1	<u>Incentive Return on Common Equity:</u> <sup>1</sup>			0.00%		1
2		(a)	(b)	(d) = (b) x (c)		2
3			Cap. Struct.	Weighted		3
4	<u>Incentive Weighted Cost of Capital:</u>	Amounts <sup>2</sup>	Ratio	Capital	Cost of Capital	4
5						5
6	Long-Term Debt	\$ 6,040,400	43.84%	3.96%	1.74%	Col. c = Page 1, Line 17 6
7	Preferred Equity	-	0.00%	0.00%	0.00%	Col. c = Page 1, Line 22 7
8	Common Equity	7,739,448	56.16%	0.00%	0.00%	Col. c = Line 1 Above 8
9	Total Capital	\$ 13,779,848	100.00%		1.74%	Sum Lines 6 thru 8 9
10						10
11	<u>Incentive Cost of Equity Component (Preferred &amp; Common):</u>				0.00%	Line 7 + Line 8; Col. d 11
12						12
13						13
14	<u>CAISO Participation ROE Adder:</u>			0.00%	Order No. 679, 116 FERC ¶ 61,057 at P 326	14
15		(a)	(b)	(d) = (b) x (c)		15
16			Cap. Struct.	Weighted		16
17	<u>Weighted Cost of Capital:</u>	Amounts <sup>2</sup>	Ratio	Capital	Cost of Capital	17
18						18
19	Long-Term Debt	\$ 6,040,400	43.84%	0.00%	0.00%	Shall be Zero for ROE Adder 19
20	Preferred Equity	-	0.00%	0.00%	0.00%	Shall be Zero for ROE Adder 20
21	Common Equity	7,739,448	56.16%	0.00%	0.00%	Col. c = Line 14 Above 21
22	Total Capital	\$ 13,779,848	100.00%		0.00%	Sum Lines 19 thru 21 22
23						23
24	<u>Cost of Common Equity Component (CAISO Participation ROE Adder):</u>				0.00%	Line 21; Col. d 24

<sup>1</sup> The Incentive Return on Common Equity will be tracked and shown separately for each project. As a result, lines 1 through 24 will be repeated for each project.

<sup>2</sup> Amount is based upon December 31 balances.



## SAN DIEGO GAS &amp; ELECTRIC COMPANY

## Statement AV

## Cost of Capital and Fair Rate of Return

Base Period &amp; True-Up Period 12 - Months Ending December 31, 2020

(\$1,000)

Line No.		Amounts	Reference	Line No.
1	<u>Cost of Capital Rate (COCR) Calculation - Base ROE:</u>			1
2				2
3	<u>A. Federal Income Tax Component:</u>			3
4				4
5	Where:			5
6	A = Sum of Preferred Stock and Return on Equity Component	5.67%	Page 1; Line 42	6
7	B = Transmission Total Federal Tax Adjustments	\$ 2,672	Negative of Statement AR; Line 9	7
8	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ 8,011	AV-1A; Line 44	8
9	D = Transmission Rate Base	\$ 4,604,894	TO5 True-Up BK-1; Page 3; Line 27	9
10	FT = Federal Income Tax Rate for Rate Effective Period	21%	Federal Income Tax Rate	10
11				11
12	Federal Income Tax = $\frac{(((A) + (C / D)) * FT) - (B / D)}{(1 - FT)}$	1.4807%	Federal Income Tax Expense	12
13				13
14				14
15	<u>B. State Income Tax Component:</u>			15
16				16
17	Where:			17
18	A = Sum of Preferred Stock and Return on Equity Component	5.67%	Line 6 Above	18
19	B = Equity AFUDC Component of Transmission Depreciation Expense	\$ 8,011	Line 8 Above	19
20	C = Transmission Rate Base	\$ 4,604,894	Line 9 Above	20
21	FT = Federal Income Tax Expense	1.4807%	Line 12 Above	21
22	ST = State Income Tax Rate for Rate Effective Period	8.84%	State Income Tax Rate	22
23				23
24	State Income Tax = $\frac{((A) + (B / C) + \text{Federal Income Tax}) * (ST)}{(1 - ST)}$	0.7106%	State Income Tax Expense	24
25				25
26				26
27	<u>C. Total Federal &amp; State Income Tax Rate:</u>	2.1913%	Line 12 + Line 24	27
28				28
29	<u>D. Total Weighted Cost of Capital:</u>	7.4095%	Page 1; Line 40	29
30				30
31	<u>E. Cost of Capital Rate (COCR) - Base ROE:</u>	9.6008%	Line 27 + Line 29	31
32				32
33				33
34	<u>Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder:</u>			34
35				35
36	<u>A. Federal Income Tax Component:</u>			36
37				37
38	Where:			38
39	A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.28%	Page 1; Line 55	39
40	B = Transmission Total Federal Tax Adjustments	\$ -	Shall be Zero for ROE Adder	40
41	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Shall be Zero for ROE Adder	41
42	D = Transmission Rate Base	\$ 4,604,894	TO5 True-Up BK-1; Page 3; Line 27	42
43	FT = Federal Income Tax Rate for Rate Effective Period	21%	Federal Income Tax Rate	43
44				44
45	Federal Income Tax = $\frac{(((A) + (C / D)) * FT) - (B / D)}{(1 - FT)}$	0.0746%	Federal Income Tax Expense	45
46				46
47				47
48	<u>B. State Income Tax Component:</u>			48
49				49
50	Where:			50
51	A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.28%	Line 39 Above	51
52	B = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Line 41 Above	52
53	C = Transmission Rate Base	\$ 4,604,894	Line 42 Above	53
54	FT = Federal Income Tax Expense	0.0746%	Line 45 Above	54
55	ST = State Income Tax Rate for Rate Effective Period	8.84%	State Income Tax Rate	55
56				56
57	State Income Tax = $\frac{((A) + (B / C) + \text{Federal Income Tax}) * (ST)}{(1 - ST)}$	0.0345%	State Income Tax Expense	57
58				58
59				59
60	<u>C. Total Federal &amp; State Income Tax Rate:</u>	0.1091%	Line 45 + Line 57	60
61				61
62	<u>D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:</u>	0.2808%	Page 1; Line 53	62
63				63
64	<u>E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:</u>	0.3899%	Line 60 + Line 62	64

## SAN DIEGO GAS &amp; ELECTRIC COMPANY

## Statement AV

## Cost of Capital and Fair Rate of Return

Base Period &amp; True-Up Period 12 - Months Ending December 31, 2020

(\$1,000)

Line No.		Amounts	Reference	Line No.
1	Incentive Cost of Capital Rate $(i_{COCR})$ Calculation - Base ROE: <sup>1</sup>			1
2				2
3	A. Federal Income Tax Component:			3
4				4
5	Where:			5
6	A = Sum of Preferred Stock and Return on Equity Component	0.00%	Page 2; Line 11	6
7	B = Transmission Total Federal Tax Adjustments	\$ -	Shall be Zero for Incentive ROE Projects	7
8	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -		8
9	D = Incentive ROE Project Transmission Rate Base	\$ -	TO5 True-Up BK-1; Page 3; Line 32	9
10	FT = Federal Income Tax Rate for Rate Effective Period	21%	Page 3; Line 10	10
11				11
12	Federal Income Tax = $\frac{((A) + (C / D)) * FT - (B / D)}{(1 - FT)}$	0.0000%	Federal Income Tax Expense	12
13				13
14				14
15	B. State Income Tax Component:			15
16				16
17	Where:			17
18	A = Sum of Preferred Stock and Return on Equity Component	0.00%	Line 6 Above	18
19	B = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Line 8 Above	19
20	C = Incentive ROE Project Transmission Rate Base	\$ -	Line 9 Above	20
21	FT = Federal Income Tax Expense	0.0000%	Line 12 Above	21
22	ST = State Income Tax Rate for Rate Effective Period	8.84%	Page 3; Line 22	22
23				23
24	State Income Tax = $\frac{((A) + (B / C) + \text{Federal Income Tax}) * (ST)}{(1 - ST)}$	0.0000%	State Income Tax Expense	24
25				25
26				26
27	C. Total Federal & State Income Tax Rate:	0.0000%	Line 12 + Line 24	27
28				28
29	D. Total Incentive Weighted Cost of Capital:	1.7369%	Page 2; Line 9	29
30				30
31	E. Incentive Cost of Capital Rate $(i_{COCR})$ - Base ROE:	1.7369%	Line 27 + Line 29	31
32				32
33				33
34	Cost of Capital Rate $(i_{COCR})$ Calculation - CAISO Participation ROE Adder:			34
35				35
36	A. Federal Income Tax Component:			36
37				37
38	Where:			38
39	A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.00%	Page 2; Line 24	39
40	B = Transmission Total Federal Tax Adjustments	\$ -	Shall be Zero for Incentive ROE Projects	40
41	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -		41
42	D = Total Incentive ROE Project Transmission Rate Base	\$ -	TO5 True-Up BK-1; Page 3; Line 32	42
43	FT = Federal Income Tax Rate for Rate Effective Period	21%	Page 3; Line 10	43
44				44
45	Federal Income Tax = $\frac{((A) + (C / D)) * FT - (B / D)}{(1 - FT)}$	0.0000%	Federal Income Tax Expense	45
46				46
47				47
48	B. State Income Tax Component:			48
49				49
50	Where:			50
51	A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.00%	Line 39 Above	51
52	B = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Line 41 Above	52
53	C = Total Incentive ROE Project Transmission Rate Base	\$ -	Line 42 Above	53
54	FT = Federal Income Tax Expense	0.0000%	Line 45 Above	54
55	ST = State Income Tax Rate for Rate Effective Period	8.84%	Page 3; Line 55	55
56				56
57	State Income Tax = $\frac{((A) + (B / C) + \text{Federal Income Tax}) * (ST)}{(1 - ST)}$	0.0000%	State Income Tax Expense	57
58				58
59				59
60	C. Total Federal & State Income Tax Rate:	0.0000%	Line 45 + Line 57	60
61				61
62	D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:	0.0000%	Page 2; Line 22	62
63				63
64	E. Cost of Capital Rate $(i_{COCR})$ - CAISO Participation ROE Adder:	0.0000%	Line 60 + Line 62	64

<sup>1</sup> The Incentive Cost of Capital Rate calculation will be tracked and shown separately for each project. As a result, lines 1 through 64 will be repeated for each project.

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**T05-Cycle 4 Interest True-Up Adjustment**

**For 12-Month True-Up Period January 1, 2020 Through December 31, 2020**  
 (\$1,000)

Line No.	Line No.	<u>Col. 1</u>	<u>Col. 2</u>	<u>Col. 3</u>	<u>Col. 4</u>	<u>Col. 5</u>	<u>Col. 6</u>
1	2	Year	Prior Cycle True Up Adjustment <sup>1</sup>	Monthly Interest Rate	Cumulative Overcollection (+) or Undercollection (-) in Revenue <u>wo Interest</u>	Interest	Cumulative Overcollection (+) or Undercollection (-) in Revenue <u>with Interest</u>
3	4	Month					
1	Calculations:	2020	\$ 71,375	0.42%	71,375	\$ 300	71,674
2		2020		0.39%	71,674	280	71,954
3		2020		0.42%	71,954	302	72,256
4		2020		0.39%	72,256	282	72,538
5		2020		0.40%	72,538	290	72,828
6		2020		0.39%	72,828	284	73,112
7		2020		0.29%	73,112	212	73,324
8		2020		0.29%	73,324	213	73,537
9		2020		0.28%	73,537	206	73,743
10		2020		0.28%	73,743	206	73,949
11		2020		0.27%	73,949	200	74,149
12		2020		0.28%	74,149	208	74,356
13					\$	<u>2,982</u>	

<sup>1</sup> Represents the true-up adjustment from the previous annual cycle filing. SDG&E accrues interest until the amount is fully collected/refunded in rates.  
<sup>2</sup> Rates specified on the FERC website pursuant to Section 35.19a of the Commission regulation.  
<sup>3</sup> The Cumulative Overcollection / Undercollection is: 1) the beginning balance in Column 2 for January; and 2) the previous month balance in Column 6 for all subsequent months.  
<sup>4</sup> Interest is calculated using an average of beginning and ending balances: 1) January uses the entire balance from Column 4; and 2) subsequent months use the average of the prior month balance in Column 6 and the current month balance from Column 4.

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**TO5-Cycle 4 Interest True-Up Adjustment**  
**For 12-Month True-Up Period January 1, 2020 Through December 31, 2020**  
**(\$1,000)**

Line No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Line No.
	Year	Monthly Interest Rate <sup>1</sup>	Month Beginning Balance	Amortization	Principal	Interest	Month Ending Balance	
			See Footnote 2	See Footnote 3	= - (Col. 4 + Col. 6)	= Col. 2 x Col. 3	= Col. 3 - Col. 5	
7	2021	0.34%	\$ 74,356	\$ (6,335)	\$ 6,081	\$ 254	\$ 68,276	7
8	2021	0.34%	68,276	(6,335)	6,102	233	62,174	8
9	2021	0.34%	62,174	(6,335)	6,122	212	56,052	9
10	2021	0.34%	56,052	(6,335)	6,143	192	49,908	10
11	2021	0.34%	49,908	(6,335)	6,164	171	43,744	11
12	2021	0.34%	43,744	(6,335)	6,185	149	37,559	12
13	2021	0.34%	37,559	(6,335)	6,207	128	31,352	13
14	2021	0.34%	31,352	(6,335)	6,228	107	25,124	14
15	2021	0.34%	25,124	(6,335)	6,249	86	18,875	15
16	2021	0.34%	18,875	(6,335)	6,270	64	12,605	16
17	2021	0.34%	12,605	(6,335)	6,292	43	6,313	17
18	2021	0.34%	6,313	(6,335)	6,313	22	(0)	18
19					\$	1,662		19
20								20
21	True Up Adjustment	\$ 50,790						21
22	Interest True Up Adjustment	4,643						22
23	Total	\$ 55,434						23

<sup>1</sup> Rate is an average of the base period FERC Rates presented in the True-Up worksheet in Column 7 to derive a more accurate and consistent amortization amount (Column 4).  
<sup>2</sup> The Beginning Balance is: 1) the balance in Column 6; Line 18 from the Interest True-Up Base Period for January; and 2) the balance from previous month in Column 7 of this worksheet for all subsequent months.  
<sup>3</sup> Amortization reduces the beginning balance to zero by the end of December and is derived as follows:  
 Beginning Balance / {[(1+Rate)<sup>12</sup> - 1] / [Rate \* (1+Rate)<sup>12</sup>]}

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**SUMMARY OF HV - LV TRANSMISSION PLANT ALLOCATION STUDY**  
**TRANSMISSION PLANT BALANCE AS OF DECEMBER 31, 2020**  
**(\$1,000)**

Line No.	Substation	(a) = (b) + (c) \$'s in TRANSMISSION Total	(b) LOW VOLTAGE < 200 kv	(c) HIGH VOLTAGE > 200 kv	Line No.
1	IMPERIAL VALLEY SUBSTATION 500>230KV	\$ 222,980	7,756	\$ 215,224	1
2	SUNCREST SUBSTATION 500>230KV	209,414	-	209,414	2
3	ECO SUBSTATION 500>230KV	213,895	-	213,895	3
4	SAN ONOFRE 230KV SUBSTATION	136,757	690	136,067	4
5	MIGUEL 500/230/138/69KV SUBSTATION	204,436	22,030	182,406	5
6	SYCAMORE CANYON 230/69KV SUBSTATION	78,726	35,945	42,780	6
7	BAY BOULEVARD 230/69/12KV SUBSTATION	99,343	43,932	55,410	7
8	ESCONDIDO 230/138/69/12KV SUBSTATION	36,250	18,875	17,375	8
9	OLD TOWN 230KV SUBSTATION	7,104	-	7,104	9
10	OLD TOWN 69/12/4KV SUBSTATION	11,239	11,239	-	10
11	MISSION 230KV SUBSTATION	22,313	-	22,313	11
12	MISSION 138/69/12KV SUBSTATION	22,571	22,571	-	12
13	TALEGA 230/138KV SUBSTATION (230 PORTION ONLY)	3,141	-	3,141	13
14	TALEGA 230/138 KV SUBSTATION	125,866	120,427	5,438	14
15	PENASQUITOS 230KV SUBSTATION	44,623	-	44,623	15
16	PENASQUITOS 138/69KV SUBSTATION	25,554	25,554	-	16
17	ENCINA 230KV SUBSTATION	48,580	-	48,580	17
18	ENCINA PP 138/12KV SUBSTATION	7,909	7,909	-	18
19	NO GILA 500KV SUBSTATION	19,439	-	19,439	19
20	PALO VERDE 500KV SUBSTATION	19,621	-	19,621	20
21	SAN LUIS REY 230/69/12KV SUBSTATION	215,354	67,724	147,630	21
22	PALOMAR ENERGY 230KV SWITCHYARD	11,233	-	11,233	22
23	NV-MERCHANT 230 KV SWITCHYARD	4,421	-	4,421	23
24	OCOTILLO 500KV SWITCHYARD	304	-	304	24
25	PALA 230KV SUBSTATION	553	-	553	25
26	PALA 69/12KV SUBSTATION	2,269	2,269	-	26
27	OTAY MESA 230KV SWITCHYARD	24,554	46	24,508	27
28	SILVERGATE 230/69KV SUBSTATION	75,161	36,681	38,480	28
29	DESERT STAR ENERGY CENTER	1,262	-	1,262	29
30	LV SUBSTATIONS	466,823	466,823	-	30
31					31
32	<b>TOTAL SUBSTATIONS</b>	<b>\$ 2,373,115</b>	<b>\$ 890,472</b>	<b>\$ 1,482,643</b>	32
33					33
34	TRANSMISSION TOWERS and LAND <sup>2</sup>	3,799,202	1,789,453	2,009,749	34
35					35
36	NON-UNITIZED	748,921	325,170	423,751	36
37					37
38	<b>TOTAL TRANSMISSION PLANT</b>	<b>\$ 6,921,238</b>	<b>\$ 3,005,095</b>	<b>\$ 3,916,143</b>	38
39					39
40	<b>PERCENTAGES</b>	<b>100.00%</b>	<b>43.42%</b>	<b>56.58%</b>	40
41			Line 38; Col. b / Line 38; Col. a	Line 38; Col. c / Line 38; Col. a	41
42					42
43					43

<sup>1</sup> Ties to Statement AD Workpapers; AD-6, Line 13; Ratemaking. That is, Line 38; Col. a shown above ties to the ratemaking plant in service.  
<sup>2</sup> Transmission Towers & Land consists of: 1) Directly assigned assets identifiable as high or low based on the voltage of the transmission line, 2) Towers and land assets that have both high and low facilities are allocated 2/3rd high and 1/3rd low, and 3) The remaining transmission assets not identifiable as high or low are all assigned to low voltage.

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**Summary of HV/LV Splits for Forecast Plant Additions**  
**24-Month Forecast Period (January 1, 2021 - December 31, 2022)**  
 (\$1,000)

Line No.		(a)	(b)	(c) = (a) + (b)	(d)	(e)	(f) = (d) + (e)	Reference
		Gross HV	Gross LV	Unweighted Total	Net Wtd-HV	Net Wtd-LV	Weighted Total	
1	<b>Non-Incentive Projects:</b>							
2	Forecast Period - Transmission Plant Additions	\$ 283,332	\$ 647,349	\$ 930,681	\$ 210,480	\$ 377,546	\$ 588,026	See Footnote 1
3	Forecast Period - Transmission Related General, Common, and Electric Misc. Intangible Plant	8,414	6,898	15,312	5,578	4,573	10,151	See Footnote 2
4								
5	Sub-Total Non-Incentive Projects Forecast Plant Additions	\$ 291,746	\$ 654,247	\$ 945,993	\$ 216,058	\$ 382,119	\$ 598,177	Line 1 + Line 3
6								
7	<b>Incentive Projects:</b>							
8	Forecast Period - Incentive Transmission Plant Additions	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	See Footnote 3
9								
10	Forecast Period - Incentive Transmission CWIP for the period after the base period and before the effective period	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	See Footnote 4
11								
12	Forecast Period - Incentive Transmission CWIP for the period during the rate effective period	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	See Footnote 5
13								
14	Sub-Total Incentive Projects Forecast Plant Additions	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Sum Lines 8 thru 12
15								
16	Total	\$ 291,746	\$ 654,247	\$ 945,993	\$ 216,058	\$ 382,119	\$ 598,177	Line 5 + Line 14
17								
18	HV/LV Ratio (Weighted Transmission Forecast Plant Additions)				36.12%	63.88%	100.00%	HV = Line 16; Col. d / Line 16; Col. f LV = Line 16; Col. e / Line 16; Col. f
19								
20								

1 See Summary of Weighted Transmission Plant Additions Workpaper; Line 25.  
 2 See Summary of Weighted Transmission Related Common, General and Electric Miscellaneous Intangible Plant Additions Workpaper; Line 25.  
 3 See Summary of Weighted Incentive Transmission Plant Additions Workpaper; Line 25.  
 4 See Summary of Weighted Incentive Transmission CWIP - A Workpaper; Line 25.  
 5 See Summary of Weighted Incentive Transmission CWIP - B Workpaper; Line 25.

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**Derivation of Weighted Plant Additions**  
**24-Month Forecast Period (January 1, 2021 - December 31, 2022)**  
**Summary of Weighted Transmission Plant Additions**  
**(\$1,000)**

Line No.	Gross Forecast Plant Additions <sup>1</sup>			Retirements			Net Forecast Plant Additions			Weighting			Weighted Net Forecast Plant Additions		
	Date	HV	LV	Total	HV	LV	Total	HV	LV	Total	Factor	HV	LV	Total	
1	Jan-21	\$ 3,960	\$ 5,170	\$ 9,130	\$ 16	21	\$ 36	\$ 3,944	\$ 5,149	\$ 9,094	1.00000	\$ 3,944	\$ 5,149	\$ 9,094	
2	Feb-21	2,625	8,565	11,190	10	34	45	2,615	8,531	11,145	1.00000	2,615	8,531	11,145	
3	Mar-21	984	2,819	3,803	4	11	15	980	2,808	3,788	1.00000	980	2,808	3,788	
4	Apr-21	2,894	6,688	9,582	12	27	38	2,882	6,661	9,544	1.00000	2,882	6,661	9,544	
5	May-21	69,169	48,163	117,332	275	19	467	68,894	47,971	116,865	1.00000	68,894	47,971	116,865	
6	Jun-21	5,955	7,779	13,734	24	31	55	5,931	7,748	13,679	1.00000	5,931	7,748	13,679	
7	Jul-21	29,212	28,443	57,655	116	113	229	29,096	28,330	57,426	1.00000	29,096	28,330	57,426	
8	Aug-21	3,499	19,072	22,571	14	76	90	3,485	18,996	22,481	1.00000	3,485	18,996	22,481	
9	Sep-21	1,612	4,832	6,444	6	19	26	1,606	4,813	6,418	1.00000	1,606	4,813	6,418	
10	Oct-21	6,015	13,784	19,799	24	55	79	5,991	13,729	19,720	1.00000	5,991	13,729	19,720	
11	Nov-21	1,375	3,226	4,601	5	13	18	1,370	3,213	4,583	1.00000	1,370	3,213	4,583	
12	Dec-21	16,535	36,387	52,922	66	145	211	16,469	36,242	52,711	1.00000	16,469	36,242	52,711	
13	Jan-22	34,172	36,605	70,777	136	146	282	34,036	36,459	70,495	1.00000	34,036	36,459	70,495	
14	Feb-22	2,699	18,953	21,652	11	75	86	2,688	18,878	21,566	0.91667	2,464	17,304	19,769	
15	Mar-22	1,564	4,977	6,541	6	20	26	1,558	4,957	6,515	0.83333	1,298	4,131	5,429	
16	Apr-22	3,403	3,892	7,295	14	15	29	3,389	3,877	7,266	0.75000	2,542	2,907	5,449	
17	May-22	2,790	35,327	38,117	11	141	152	2,779	35,186	37,965	0.66667	1,853	23,458	25,310	
18	Jun-22	20,740	74,276	95,016	83	296	378	20,657	73,980	94,638	0.58333	12,050	43,155	55,205	
19	Jul-22	4,531	10,311	14,842	18	41	59	4,513	10,270	14,783	0.50000	2,256	5,135	7,391	
20	Aug-22	3,098	26,799	29,897	12	107	119	3,086	26,692	29,778	0.41667	1,286	11,122	12,408	
21	Sep-22	14,017	103,868	117,885	56	413	469	13,961	103,455	117,416	0.33333	4,654	34,485	39,139	
22	Oct-22	1,687	3,839	5,526	7	15	22	1,680	3,824	5,504	0.25000	420	956	1,376	
23	Nov-22	1,714	28,005	29,719	7	111	118	1,707	27,894	29,601	0.16667	285	4,649	4,933	
24	Dec-22	49,082	115,569	164,651	195	460	655	48,887	115,109	163,996	0.08333	4,074	9,592	13,666	
25	<b>Total</b>	<b>\$ 283,332</b>	<b>\$ 647,349</b>	<b>\$ 930,681</b>	<b>\$ 1,128</b>	<b>\$ 2,576</b>	<b>\$ 3,704</b>	<b>\$ 282,204</b>	<b>\$ 644,773</b>	<b>\$ 926,977</b>		<b>\$ 210,480</b>	<b>\$ 377,546</b>	<b>\$ 588,026</b>	
26															
27				Total Retirement			\$ 28,033								
28				Total Gross Plant			\$ 7,043,391								
29															
30															
31				Retirement Rate:			0.398%								
32															
33															
34				Summary of Transmission Plant Additions:											
35							Net HV	Net LV	Net LV	Unweighted					
36							\$ 282,204	\$ 644,773	\$ 644,773	\$ 926,977					
37															
38															
39															

<sup>1</sup> The HV/LV Gross Forecast Plant Additions from January 2021 through December 2022 comes from the Forecast Transmission Capital Additions Work Papers.





**SAN DIEGO GAS & ELECTRIC COMPANY**  
**Derivation of Weighted Plant Additions**

**24-Month Forecast Period (January 1, 2021 - December 31, 2022)**  
**Summary of Weighted Incentive Transmission Plant Additions**  
 (\$1,000)

Line No.	Date	Gross Forecast Plant Additions		Retirements		Net Forecast Plant Additions		Weighting Factor	Weighted Net Forecast Plant Additions		Line No.
		HV	LV	Total	HV	LV	Total		HV	LV	
1	Jan-21	\$ -	-	\$ -	-	\$ -	-	1.00000	\$ -	-	1
2	Feb-21	-	-	-	-	-	-	1.00000	-	-	2
3	Mar-21	-	-	-	-	-	-	1.00000	-	-	3
4	Apr-21	-	-	-	-	-	-	1.00000	-	-	4
5	May-21	-	-	-	-	-	-	1.00000	-	-	5
6	Jun-21	-	-	-	-	-	-	1.00000	-	-	6
7	Jul-21	-	-	-	-	-	-	1.00000	-	-	7
8	Aug-21	-	-	-	-	-	-	1.00000	-	-	8
9	Sep-21	-	-	-	-	-	-	1.00000	-	-	9
10	Oct-21	-	-	-	-	-	-	1.00000	-	-	10
11	Nov-21	-	-	-	-	-	-	1.00000	-	-	11
12	Dec-21	-	-	-	-	-	-	1.00000	-	-	12
13	Jan-22	-	-	-	-	-	-	1.00000	-	-	13
14	Feb-22	-	-	-	-	-	-	0.91667	-	-	14
15	Mar-22	-	-	-	-	-	-	0.83333	-	-	15
16	Apr-22	-	-	-	-	-	-	0.75000	-	-	16
17	May-22	-	-	-	-	-	-	0.66667	-	-	17
18	Jun-22	-	-	-	-	-	-	0.58333	-	-	18
19	Jul-22	-	-	-	-	-	-	0.50000	-	-	19
20	Aug-22	-	-	-	-	-	-	0.41667	-	-	20
21	Sep-22	-	-	-	-	-	-	0.33333	-	-	21
22	Oct-22	-	-	-	-	-	-	0.25000	-	-	22
23	Nov-22	-	-	-	-	-	-	0.16667	-	-	23
24	Dec-22	-	-	-	-	-	-	0.08333	-	-	24
25	<b>Total</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	25
26	<b>Total Retirement</b>										
27											27
28											28
29											29
30											30
31											31
32											32
33											33
34	<b>Summary of Transmission Plant Additions:</b>										
35											35
36											36
37											37
38											38
39											39

  

<b>Total Retirement</b>	<b>\$ 28,033</b>
<b>Total Gross Plant</b>	<b>\$ 7,043,391</b>
<b>Retirement Rate:</b>	<b>0.398%</b>

  

<b>Summary of Transmission Plant Additions:</b>	
<b>Net - Electric Transmission Plant</b>	<b>\$ -</b>
<b>Net HV</b>	<b>-</b>
<b>Net LV</b>	<b>-</b>
<b>Unweighted</b>	<b>-</b>
<b>Total</b>	<b>0.00%</b>
<b>Wtd-HV</b>	<b>0.00%</b>
<b>Wtd-LV</b>	<b>0.00%</b>
<b>Wtd-Total</b>	<b>0.00%</b>

SAN DIEGO GAS & ELECTRIC COMPANY  
 Derivation of Weighted Plant Additions

24-Month Forecast Period (January 1, 2021 - December 31, 2022)

Summary of Weighted Incentive Transmission CWIP

For the Period After the Base Period and Before the Effective Period  
 (\$1,000)

Line No.	Date	Gross Forecast Plant Additions		Retirements		Net Forecast Plant Additions			Weighting Factor	Weighted Net Forecast Plant Additions			
		HV	LV	Total	HV	LV	Total	HV		LV	Total		
1	Jan-21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1.00000	\$ -	\$ -	\$ -	
2	Feb-21	-	-	-	-	-	-	-	1.00000	-	-	-	
3	Mar-21	-	-	-	-	-	-	-	1.00000	-	-	-	
4	Apr-21	-	-	-	-	-	-	-	1.00000	-	-	-	
5	May-21	-	-	-	-	-	-	-	1.00000	-	-	-	
6	Jun-21	-	-	-	-	-	-	-	1.00000	-	-	-	
7	Jul-21	-	-	-	-	-	-	-	1.00000	-	-	-	
8	Aug-21	-	-	-	-	-	-	-	1.00000	-	-	-	
9	Sep-21	-	-	-	-	-	-	-	1.00000	-	-	-	
10	Oct-21	-	-	-	-	-	-	-	1.00000	-	-	-	
11	Nov-21	-	-	-	-	-	-	-	1.00000	-	-	-	
12	Dec-21	-	-	-	-	-	-	-	1.00000	-	-	-	
13	Jan-22	-	-	-	-	-	-	-	1.00000	-	-	-	
14	Feb-22	-	-	-	-	-	-	-	0.91667	-	-	-	
15	Mar-22	-	-	-	-	-	-	-	0.83333	-	-	-	
16	Apr-22	-	-	-	-	-	-	-	0.75000	-	-	-	
17	May-22	-	-	-	-	-	-	-	0.66667	-	-	-	
18	Jun-22	-	-	-	-	-	-	-	0.58333	-	-	-	
19	Jul-22	-	-	-	-	-	-	-	0.50000	-	-	-	
20	Aug-22	-	-	-	-	-	-	-	0.41667	-	-	-	
21	Sep-22	-	-	-	-	-	-	-	0.33333	-	-	-	
22	Oct-22	-	-	-	-	-	-	-	0.25000	-	-	-	
23	Nov-22	-	-	-	-	-	-	-	0.16667	-	-	-	
24	Dec-22	-	-	-	-	-	-	-	0.08333	-	-	-	
25	<b>Total</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
26	Total Retirement												
27				\$ 28,033									
28	Form 1; Page 207; Line 58; Col. d												
29	Total Gross Plant												
30				\$ 7,043,391									
31	Form 1; Page 207; Line 58; Col. g												
32	Retirement Rate: 0.398%												
33	Line 27 / Line 29												
34	<b>Summary of Transmission Plant Additions:</b>												
35	Net - Electric Transmission Plant												
36				\$ -									
37				0.00%									
38				<b>Total</b>									
39				0.00%									

SAN DIEGO GAS & ELECTRIC COMPANY  
 Derivation of Weighted Plant Additions

24-Month Forecast Period (January 1, 2021 - December 31, 2022)

Summary of Weighted Incentive Transmission CWIP  
 For the Period During the Rate Effective Period  
 (\$1,000)

Line No.	Date	Gross Forecast Plant Additions		Retirements		Net Forecast Plant Additions			Weighting Factor	Weighted Net Forecast Plant Additions			
		HV	LV	Total	HV	LV	Total	HV		LV	Total		
1	Jan-21	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	1.00000	\$ -	\$ -	\$ -	
2	Feb-21	-	-	-	-	-	-	-	1.00000	-	-	-	
3	Mar-21	-	-	-	-	-	-	-	1.00000	-	-	-	
4	Apr-21	-	-	-	-	-	-	-	1.00000	-	-	-	
5	May-21	-	-	-	-	-	-	-	1.00000	-	-	-	
6	Jun-21	-	-	-	-	-	-	-	1.00000	-	-	-	
7	Jul-21	-	-	-	-	-	-	-	1.00000	-	-	-	
8	Aug-21	-	-	-	-	-	-	-	1.00000	-	-	-	
9	Sep-21	-	-	-	-	-	-	-	1.00000	-	-	-	
10	Oct-21	-	-	-	-	-	-	-	1.00000	-	-	-	
11	Nov-21	-	-	-	-	-	-	-	1.00000	-	-	-	
12	Dec-21	-	-	-	-	-	-	-	1.00000	-	-	-	
13	Jan-22	-	-	-	-	-	-	-	1.00000	-	-	-	
14	Feb-22	-	-	-	-	-	-	-	0.91667	-	-	-	
15	Mar-22	-	-	-	-	-	-	-	0.83333	-	-	-	
16	Apr-22	-	-	-	-	-	-	-	0.75000	-	-	-	
17	May-22	-	-	-	-	-	-	-	0.66667	-	-	-	
18	Jun-22	-	-	-	-	-	-	-	0.58333	-	-	-	
19	Jul-22	-	-	-	-	-	-	-	0.50000	-	-	-	
20	Aug-22	-	-	-	-	-	-	-	0.41667	-	-	-	
21	Sep-22	-	-	-	-	-	-	-	0.33333	-	-	-	
22	Oct-22	-	-	-	-	-	-	-	0.25000	-	-	-	
23	Nov-22	-	-	-	-	-	-	-	0.16667	-	-	-	
24	Dec-22	-	-	-	-	-	-	-	0.08333	-	-	-	
25	<b>Total</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
26	Total Retirement												
27				\$ 28,033									
28	Form 1; Page 207; Line 58; Col. d												
29	Total Gross Plant												
30				\$ 7,043,391									
31	Form 1; Page 207; Line 58; Col. g												
32	Retirement Rate: 0.398%												
33	Line 27 / Line 29												
34	Summary of Transmission Plant Additions:												
35				Net HV		Net LV		Unweighted					
36				\$ -		\$ -		\$ -					
37				0.00%		0.00%		0.00%					
38				Total									
39													



**San Diego Gas and Electric Company**  
**Summary of Common, General and Electric Miscellaneous Intangible Forecast Plant Additions**  
**TO5 - Cycle 4**  
**January 2021 - December 2022**

Line No.	Ref. No.	Description	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21
1		<b>SECTION 1:</b>						
2		<b>Summary of Common, General and Electric Intangible Plant Forecast:</b>						
3	A	Common Plant Additions (Facilities)	\$ 1,577,459	\$ 1,740,050	\$ 1,236,264	\$ 130,118	\$ 524,012	\$ 1,831,832
4	A	Common Plant Additions (IT)	636,814	285,078	1,711,875	1,816,085	61,382	5,587,513
5	B	General Plant Additions (CNF)	16,985	1,448	3,550	1,319	1,707	1,319
6	B	General Plant Additions (SOCRE)	-	-	-	554,636	7,745	598,469
7	B	General Plant Additions (Artesian 230kV Substation Expansion)	-	-	-	-	135,614	868
8								
9		<b>Total</b>	<b>\$ 2,231,258</b>	<b>\$ 2,026,576</b>	<b>\$ 2,951,689</b>	<b>\$ 2,502,158</b>	<b>\$ 730,460</b>	<b>\$ 8,020,001</b>
10								
11		<b>SECTION 2:</b>						
12	A	<b>Total Common Plant Forecast (Lines 2 to 4)</b>	\$ 2,214,272	\$ 2,025,128	\$ 2,948,139	\$ 1,946,202	\$ 585,393	\$ 7,419,345
13								
14		Common Plant Allocation Factor (Common Allocation Ratio Method)	73.22%	73.22%	73.22%	73.22%	73.22%	73.22%
15								
16		<b>Common Plant (Facilities, IT) - Electric Only</b>	<b>\$ 1,621,290</b>	<b>\$ 1,482,798</b>	<b>\$ 2,158,627</b>	<b>\$ 1,425,009</b>	<b>\$ 428,625</b>	<b>\$ 5,432,444</b>
17								
18								
19	B	<b>Total General and Electric Intangible Plant Forecast (Lines 5 to 7)</b>	<b>\$ 16,985</b>	<b>\$ 1,448</b>	<b>\$ 3,550</b>	<b>\$ 555,955</b>	<b>\$ 145,067</b>	<b>\$ 600,656</b>
20								
21								
22	C	<b>Total - Common, General, &amp; Electric Intangible Plant Forecast (Sections A &amp; B)</b>	<b>\$ 1,638,276</b>	<b>\$ 1,484,247</b>	<b>\$ 2,162,177</b>	<b>\$ 1,980,965</b>	<b>\$ 573,692</b>	<b>\$ 6,033,100</b>
23								
24		Transmission Salaries & Wages Ratio (Statement AI)	18.81%	18.81%	18.81%	18.81%	18.81%	18.81%
25								
26	D	<b>Total Transmission Related - Common, General, &amp; Electric Intangible Plant Forecast</b>	<b>\$ 308,117</b>	<b>\$ 279,148</b>	<b>\$ 406,650</b>	<b>\$ 372,568</b>	<b>\$ 107,897</b>	<b>\$ 1,134,670</b>
27								
28	E	<b>SECTION 3:</b>						
29		<b>HV/LV Transmission Plant Balance @ Dec 31, 2020</b>						
30		HV (\$1,000)	\$ 3,916,143	\$ 3,916,143	\$ 3,916,143	\$ 3,916,143	\$ 3,916,143	\$ 3,916,143
31		LV (\$1,000)	\$ 3,005,095	\$ 3,005,095	\$ 3,005,095	\$ 3,005,095	\$ 3,005,095	\$ 3,005,095
32		Total	\$ 6,921,238	\$ 6,921,238	\$ 6,921,238	\$ 6,921,238	\$ 6,921,238	\$ 6,921,238
33								
34		<b>HV/LV Transmission Weighted Forecast Plant Additions</b>						
35		HV (\$1,000)	\$ 210,480	\$ 210,480	\$ 210,480	\$ 210,480	\$ 210,480	\$ 210,480
36		LV (\$1,000)	377,546	377,546	377,546	377,546	377,546	377,546
37		Total	\$ 588,026	\$ 588,026	\$ 588,026	\$ 588,026	\$ 588,026	\$ 588,026
38								
39		<b>Total HV/LV @ Dec 31, 2020 Balance + Weighted Forecast Plant Additions</b>						
40		HV (\$1,000)	\$ 4,126,623	\$ 4,126,623	\$ 4,126,623	\$ 4,126,623	\$ 4,126,623	\$ 4,126,623
41		LV (\$1,000)	3,382,641	3,382,641	3,382,641	3,382,641	3,382,641	3,382,641
42		Total	\$ 7,509,264	\$ 7,509,264	\$ 7,509,264	\$ 7,509,264	\$ 7,509,264	\$ 7,509,264
43		<b>HV/LV Allocation % = Dec 31, 2020 Balance + Forecast Plant Additions</b>						
44		HV %	54.95%	54.95%	54.95%	54.95%	54.95%	54.95%
45		LV %	45.05%	45.05%	45.05%	45.05%	45.05%	45.05%
46		Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
47								
48	F	<b>Allocated Common, General &amp; Electric Intangible Plant Forecast (Unweighted)</b>						
49		High Voltage \$	\$ 169,322	\$ 153,403	\$ 223,469	\$ 204,740	\$ 59,293	\$ 623,544
50		Low Voltage \$	138,795	125,746	183,180	167,828	48,603	511,126
51		Total	\$ 308,117	\$ 279,148	\$ 406,650	\$ 372,568	\$ 107,897	\$ 1,134,670
52								

**San Diego Gas and Electric Company**  
**Summary of Common, General and Electric Miscellaneous Intangible Forecast Plant Additions**  
**TO5 - Cycle 4**  
**January 2021 - December 2022**

Line No.	Ref. No.	Description	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
1		<b>SECTION 1:</b>						
2		<b>Summary of Common, General and Electric Intangible Plant Forecast:</b>						
3	A	Common Plant Additions (Facilities)	\$ 691,210	\$ 732,775	\$ 774,305	\$ 584,945	\$ 1,128,524	\$ 1,063,248
4	A	Common Plant Additions (IT)	353,701	296,586	5,273,841	3,816,287	20,286	16,379,621
5	B	General Plant Additions (CNF)	1,308	1,308	1,308	325	325	325
6	B	General Plant Additions (SOCRE)	1,139	1,139	1,139	1,139	1,139	1,800
7	B	General Plant Additions (Artesian 230kV Substation Expansion)	-	351,444	194	56,301	-	-
8								
9		<b>Total</b>	<b>\$ 1,047,357</b>	<b>\$ 1,383,252</b>	<b>\$ 6,050,787</b>	<b>\$ 4,458,996</b>	<b>\$ 1,150,274</b>	<b>\$ 17,444,994</b>
10								
11		<b>SECTION 2:</b>						
12	A	<b>Total Common Plant Forecast (Lines 2 to 4)</b>	\$ 1,044,910	\$ 1,029,361	\$ 6,048,146	\$ 4,401,231	\$ 1,148,810	\$ 17,442,869
13								
14		Common Plant Allocation Factor (Common Allocation Ratio Method)	73.22%	73.22%	73.22%	73.22%	73.22%	73.22%
15								
16		<b>Common Plant (Facilities, IT) - Electric Only</b>	<b>\$ 765,083</b>	<b>\$ 753,698</b>	<b>\$ 4,428,452</b>	<b>\$ 3,222,582</b>	<b>\$ 841,159</b>	<b>\$ 12,771,669</b>
17								
18								
19	B	<b>Total General and Electric Intangible Plant Forecast (Lines 5 to 7)</b>	<b>\$ 2,447</b>	<b>\$ 353,891</b>	<b>\$ 2,641</b>	<b>\$ 57,765</b>	<b>\$ 1,464</b>	<b>\$ 2,125</b>
20								
21								
22	C	<b>Total - Common, General, &amp; Electric Intangible Plant Forecast (Sections A &amp; B)</b>	<b>\$ 767,530</b>	<b>\$ 1,107,589</b>	<b>\$ 4,431,093</b>	<b>\$ 3,280,347</b>	<b>\$ 842,623</b>	<b>\$ 12,773,794</b>
23								
24		Transmission Salaries & Wages Ratio (Statement AI)	18.81%	18.81%	18.81%	18.81%	18.81%	18.81%
25								
26	D	<b>Total Transmission Related - Common, General, &amp; Electric Intangible Plant Forecast</b>	<b>\$ 144,353</b>	<b>\$ 208,309</b>	<b>\$ 833,374</b>	<b>\$ 616,948</b>	<b>\$ 158,476</b>	<b>\$ 2,402,421</b>
27								
28	E	<b>SECTION 3:</b>						
29		<b>HV/LV Transmission Plant Balance @ Dec 31, 2020</b>						
30		HV (\$1,000)	\$ 3,916,143	\$ 3,916,143	\$ 3,916,143	\$ 3,916,143	\$ 3,916,143	\$ 3,916,143
31		LV (\$1,000)	3,005,095	3,005,095	3,005,095	3,005,095	3,005,095	3,005,095
32		Total	\$ 6,921,238	\$ 6,921,238	\$ 6,921,238	\$ 6,921,238	\$ 6,921,238	\$ 6,921,238
33								
34		<b>HV/LV Transmission Weighted Forecast Plant Additions</b>						
35		HV (\$1,000)	\$ 210,480	\$ 210,480	\$ 210,480	\$ 210,480	\$ 210,480	\$ 210,480
36		LV (\$1,000)	377,546	377,546	377,546	377,546	377,546	377,546
37		Total	\$ 588,026	\$ 588,026	\$ 588,026	\$ 588,026	\$ 588,026	\$ 588,026
38								
39		<b>Total HV/LV @ Dec 31, 2020 Balance + Weighted Forecast Plant Additions</b>						
40		HV (\$1,000)	\$ 4,126,623	\$ 4,126,623	\$ 4,126,623	\$ 4,126,623	\$ 4,126,623	\$ 4,126,623
41		LV (\$1,000)	3,382,641	3,382,641	3,382,641	3,382,641	3,382,641	3,382,641
42		Total	\$ 7,509,264	\$ 7,509,264	\$ 7,509,264	\$ 7,509,264	\$ 7,509,264	\$ 7,509,264
43		<b>HV/LV Allocation % = Dec 31, 2020 Balance + Forecast Plant Additions</b>						
44		HV %	54.95%	54.95%	54.95%	54.95%	54.95%	54.95%
45		LV %	45.05%	45.05%	45.05%	45.05%	45.05%	45.05%
46		Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
47								
48	F	<b>Allocated Common, General &amp; Electric Intangible Plant Forecast (Unweighted)</b>						
49		High Voltage \$	\$ 79,327	\$ 114,474	\$ 457,970	\$ 339,036	\$ 87,088	\$ 1,320,221
50		Low Voltage \$	65,025	93,835	375,404	277,912	71,387	1,082,200
51		Total	\$ 144,353	\$ 208,309	\$ 833,374	\$ 616,948	\$ 158,476	\$ 2,402,421
52								

**San Diego Gas and Electric Company**  
**Summary of Common, General and Electric Miscellaneous Intangible Forecast Plant Additions**  
**TO5 - Cycle 4**  
**January 2021 - December 2022**

Line No.	Ref. No.	Description	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22
1		<b>SECTION 1:</b>						
2		<b>Summary of Common, General and Electric Intangible Plant Forecast:</b>						
3	A	Common Plant Additions (Facilities)	\$ 1,245,226	\$ 1,976,851	\$ 3,019,699	\$ 581,638	\$ 943,667	\$ 1,093,874
4	A	Common Plant Additions (IT)	36,089	34,903	4,644,195	35,598	1,960,923	7,064,477
5	B	General Plant Additions (CNF)	-	-	-	-	-	-
6	B	General Plant Additions (SOCRE)	1,008	1,008	1,021	1,021	1,021	1,021
7	B	General Plant Additions (Artesian 230kV Substation Expansion)	-	-	-	-	-	379,620
8								
9		<b>Total</b>	<b>\$ 1,282,323</b>	<b>\$ 2,012,762</b>	<b>\$ 7,664,914</b>	<b>\$ 618,256</b>	<b>\$ 2,905,611</b>	<b>\$ 8,538,992</b>
10								
11		<b>SECTION 2:</b>						
12	A	<b>Total Common Plant Forecast (Lines 2 to 4)</b>	\$ 1,281,315	\$ 2,011,754	\$ 7,663,894	\$ 617,236	\$ 2,904,590	\$ 8,158,351
13								
14		Common Plant Allocation Factor (Common Allocation Ratio Method)	73.22%	73.22%	73.22%	73.22%	73.22%	73.22%
15								
16		<b>Common Plant (Facilities, IT) - Electric Only</b>	<b>\$ 938,179</b>	<b>\$ 1,473,006</b>	<b>\$ 5,611,503</b>	<b>\$ 451,940</b>	<b>\$ 2,126,741</b>	<b>\$ 5,973,544</b>
17								
18								
19	B	<b>Total General and Electric Intangible Plant Forecast (Lines 5 to 7)</b>	<b>\$ 1,008</b>	<b>\$ 1,008</b>	<b>\$ 1,021</b>	<b>\$ 1,021</b>	<b>\$ 1,021</b>	<b>\$ 380,641</b>
20								
21								
22	C	<b>Total - Common, General, &amp; Electric Intangible Plant Forecast (Sections A &amp; B)</b>	<b>\$ 939,187</b>	<b>\$ 1,474,014</b>	<b>\$ 5,612,524</b>	<b>\$ 452,961</b>	<b>\$ 2,127,761</b>	<b>\$ 6,354,185</b>
23								
24		Transmission Salaries & Wages Ratio (Statement AI)	18.81%	18.81%	18.81%	18.81%	18.81%	18.81%
25								
26	D	<b>Total Transmission Related - Common, General, &amp; Electric Intangible Plant Forecast</b>	<b>\$ 176,637</b>	<b>\$ 277,224</b>	<b>\$ 1,055,571</b>	<b>\$ 85,190</b>	<b>\$ 400,177</b>	<b>\$ 1,195,058</b>
27								
28	E	<b>SECTION 3:</b>						
29		<b>HV/LV Transmission Plant Balance @ Dec 31, 2020</b>						
30		HV (\$1,000)	\$ 3,916,143	\$ 3,916,143	\$ 3,916,143	\$ 3,916,143	\$ 3,916,143	\$ 3,916,143
31		LV (\$1,000)	3,005,095	3,005,095	3,005,095	3,005,095	3,005,095	3,005,095
32		Total	\$ 6,921,238	\$ 6,921,238	\$ 6,921,238	\$ 6,921,238	\$ 6,921,238	\$ 6,921,238
33								
34		<b>HV/LV Transmission Weighted Forecast Plant Additions</b>						
35		HV (\$1,000)	\$ 210,480	\$ 210,480	\$ 210,480	\$ 210,480	\$ 210,480	\$ 210,480
36		LV (\$1,000)	377,546	377,546	377,546	377,546	377,546	377,546
37		Total	\$ 588,026	\$ 588,026	\$ 588,026	\$ 588,026	\$ 588,026	\$ 588,026
38								
39		<b>Total HV/LV @ Dec 31, 2020 Balance + Weighted Forecast Plant Additions</b>						
40		HV (\$1,000)	\$ 4,126,623	\$ 4,126,623	\$ 4,126,623	\$ 4,126,623	\$ 4,126,623	\$ 4,126,623
41		LV (\$1,000)	3,382,641	3,382,641	3,382,641	3,382,641	3,382,641	3,382,641
42		Total	\$ 7,509,264	\$ 7,509,264	\$ 7,509,264	\$ 7,509,264	\$ 7,509,264	\$ 7,509,264
43		<b>HV/LV Allocation % = Dec 31, 2020 Balance + Forecast Plant Additions</b>						
44		HV %	54.95%	54.95%	54.95%	54.95%	54.95%	54.95%
45		LV %	45.05%	45.05%	45.05%	45.05%	45.05%	45.05%
46		Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
47								
48	F	<b>Allocated Common, General &amp; Electric Intangible Plant Forecast (Unweighted)</b>						
49		High Voltage \$	\$ 97,069	\$ 152,345	\$ 580,076	\$ 46,815	\$ 219,912	\$ 656,729
50		Low Voltage \$	79,568	124,879	475,495	38,375	180,265	538,329
51		Total	\$ 176,637	\$ 277,224	\$ 1,055,571	\$ 85,190	\$ 400,177	\$ 1,195,058
52								

**San Diego Gas and Electric Company**  
**Summary of Common, General and Electric Miscellaneous Intangible Forecast Plant Additions**  
**TO5 - Cycle 4**  
**January 2021 - December 2022**

Line No.	Ref. No.	Description	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22
1		<b>SECTION 1:</b>						
2		<b>Summary of Common, General and Electric Intangible Plant Forecast:</b>						
3	A	Common Plant Additions (Facilities)	\$ 1,057,093	\$ 1,137,824	\$ 1,363,156	\$ 1,117,522	\$ 711,784	\$ 741,356
4	A	Common Plant Additions (IT)	400,168	35,598	4,818,348	2,793,725	457,075	20,106,423
5	B	General Plant Additions (CNF)	-	-	-	-	-	-
6	B	General Plant Additions (SOCRE)	1,021	1,021	1,021	1,021	1,021	977,783
7	B	General Plant Additions (Artesian 230kV Substation Expansion)	-	-	-	-	-	972,750
8								
9		<b>Total</b>	<b>\$ 1,458,281</b>	<b>\$ 1,174,442</b>	<b>\$ 6,182,525</b>	<b>\$ 3,912,267</b>	<b>\$ 1,169,880</b>	<b>\$ 22,798,312</b>
10								
11		<b>SECTION 2:</b>						
12	A	<b>Total Common Plant Forecast (Lines 2 to 4)</b>	\$ 1,457,261	\$ 1,173,422	\$ 6,181,504	\$ 3,911,247	\$ 1,168,859	\$ 20,847,779
13								
14		Common Plant Allocation Factor (Common Allocation Ratio Method)	73.22%	73.22%	73.22%	73.22%	73.22%	73.22%
15								
16		<b>Common Plant (Facilities, IT) - Electric Only</b>	<b>\$ 1,067,006</b>	<b>\$ 859,179</b>	<b>\$ 4,526,097</b>	<b>\$ 2,863,815</b>	<b>\$ 855,839</b>	<b>\$ 15,264,744</b>
17								
18								
19	B	<b>Total General and Electric Intangible Plant Forecast (Lines 5 to 7)</b>	<b>\$ 1,021</b>	<b>\$ 1,021</b>	<b>\$ 1,021</b>	<b>\$ 1,021</b>	<b>\$ 1,021</b>	<b>\$ 1,950,533</b>
20								
21								
22	C	<b>Total - Common, General, &amp; Electric Intangible Plant Forecast (Sections A &amp; B)</b>	<b>\$ 1,068,027</b>	<b>\$ 860,200</b>	<b>\$ 4,527,118</b>	<b>\$ 2,864,836</b>	<b>\$ 856,859</b>	<b>\$ 17,215,277</b>
23								
24		Transmission Salaries & Wages Ratio (Statement AI)	18.81%	18.81%	18.81%	18.81%	18.81%	18.81%
25								
26	D	<b>Total Transmission Related - Common, General, &amp; Electric Intangible Plant Forecast</b>	<b>\$ 200,868</b>	<b>\$ 161,781</b>	<b>\$ 851,434</b>	<b>\$ 538,802</b>	<b>\$ 161,153</b>	<b>\$ 3,237,749</b>
27								
28	E	<b>SECTION 3:</b>						
29		<b>HV/LV Transmission Plant Balance @ Dec 31, 2020</b>						
30		HV (\$1,000)	\$ 3,916,143	\$ 3,916,143	\$ 3,916,143	\$ 3,916,143	\$ 3,916,143	\$ 3,916,143
31		LV (\$1,000)	3,005,095	3,005,095	3,005,095	3,005,095	3,005,095	3,005,095
32		Total	\$ 6,921,238	\$ 6,921,238	\$ 6,921,238	\$ 6,921,238	\$ 6,921,238	\$ 6,921,238
33								
34		<b>HV/LV Transmission Weighted Forecast Plant Additions</b>						
35		HV (\$1,000)	\$ 210,480	\$ 210,480	\$ 210,480	\$ 210,480	\$ 210,480	\$ 210,480
36		LV (\$1,000)	377,546	377,546	377,546	377,546	377,546	377,546
37		Total	\$ 588,026	\$ 588,026	\$ 588,026	\$ 588,026	\$ 588,026	\$ 588,026
38								
39		<b>Total HV/LV @ Dec 31, 2020 Balance + Weighted Forecast Plant Additions</b>						
40		HV (\$1,000)	\$ 4,126,623	\$ 4,126,623	\$ 4,126,623	\$ 4,126,623	\$ 4,126,623	\$ 4,126,623
41		LV (\$1,000)	3,382,641	3,382,641	3,382,641	3,382,641	3,382,641	3,382,641
42		Total	\$ 7,509,264	\$ 7,509,264	\$ 7,509,264	\$ 7,509,264	\$ 7,509,264	\$ 7,509,264
43		<b>HV/LV Allocation % = Dec 31, 2020 Balance + Forecast Plant Additions</b>						
44		HV %	54.95%	54.95%	54.95%	54.95%	54.95%	54.95%
45		LV %	45.05%	45.05%	45.05%	45.05%	45.05%	45.05%
46		Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
47								
48	F	<b>Allocated Common, General &amp; Electric Intangible Plant Forecast (Unweighted)</b>						
49		High Voltage \$	\$ 110,385	\$ 88,905	\$ 467,895	\$ 296,092	\$ 88,560	\$ 1,779,265
50		Low Voltage \$	90,484	72,876	383,539	242,710	72,593	1,458,484
51		Total	\$ 200,868	\$ 161,781	\$ 851,434	\$ 538,802	\$ 161,153	\$ 3,237,749
52								



**San Diego Gas and Electric Company**  
**Summary of Common, General and Electric Miscellaneous Intangible Forecast Plant Additions**  
**TO5 - Cycle 4**  
**January 2021 - December 2022**

Line No.	Ref. No.	Description	Total	Reference	Line No.
1		<b>SECTION 1:</b>			1
2		<b>Summary of Common, General and Electric Intangible Plant Forecast:</b>			2
3	A	Common Plant Additions (Facilities)	\$ 27,004,426	Facilities Capital Additions	3
4	A	Common Plant Additions (IT)	78,626,591	IT Capital Additions	4
5	B	General Plant Additions (CNF)	31,227	General Plant components of ET-related project	5
6	B	General Plant Additions (SOCRE)	2,157,332	General Plant components of ET-related project	6
7	B	General Plant Additions (Artesian 230kV Substation Expansion)	1,896,791	General Plant components of ET-related project	7
8					8
9		<b>Total</b>	<b>\$ 109,716,367</b>	Sum Lines 3 thru 7	9
10					10
11		<b>SECTION 2:</b>			11
12	A	<b>Total Common Plant Forecast (Lines 2 to 4)</b>	\$ 105,631,017	Sum Lines 3 to 4	12
13					13
14		Common Plant Allocation Factor (Common Allocation Ratio Method)	73.22%	Statement AD; Page AD-10; Line 6	14
15					15
16		<b>Common Plant (Facilities, IT) - Electric Only</b>	<b>\$ 77,343,031</b>	Line 12 x Line 14	16
17					17
18					18
19	B	<b>Total General and Electric Intangible Plant Forecast (Lines 5 to 7)</b>	<b>\$ 4,085,350</b>	Sum Lines 5 to 7	19
20					20
21					21
22	C	<b>Total - Common, General, &amp; Electric Intangible Plant Forecast (Sections A &amp; B)</b>	<b>\$ 81,428,381</b>	Line 16 + Line 19	22
23					23
24		Transmission Salaries & Wages Ratio (Statement AI)	18.81%	Statement AI; Page AI; Line 15	24
25					25
26	D	<b>Total Transmission Related - Common, General, &amp; Electric Intangible Plant Forecast</b>	<b>\$ 15,314,576</b>	Line 22 x Line 24	26
27					27
28		<b>SECTION 3:</b>			28
29		<b>HV/LV Transmission Plant Balance @ Dec 31, 2020</b>			29
30		HV (\$1,000)	\$ 3,916,143	HV-LV Plant Study; Col. (c); Line 38	30
31		LV (\$1,000)	3,005,095	HV-LV Plant Study; Col. (b); Line 38	31
32		Total	<b>\$ 6,921,238</b>	Line 30 + Line 31	32
33					33
34		<b>HV/LV Transmission Weighted Forecast Plant Additions</b>			34
35		HV (\$1,000)	\$ 210,480	Summary of HV-LV Splits for Forecast Plant Additions work papers; Page 1; Line 1	35
36		LV (\$1,000)	377,546	Summary of HV-LV Splits for Forecast Plant Additions work papers; Page 1; Line 1	36
37		Total	<b>\$ 588,026</b>	Line 35 + Line 36	37
38					38
39		<b>Total HV/LV @ Dec 31, 2020 Balance + Weighted Forecast Plant Additions</b>			39
40		HV (\$1,000)	\$ 4,126,623	Line 30 + Line 35	40
41		LV (\$1,000)	3,382,641	Line 31 + Line 36	41
42		Total	<b>\$ 7,509,264</b>	Line 40 + Line 41	42
43					43
44		<b>HV/LV Allocation % = Dec 31, 2020 Balance + Forecast Plant Additions</b>			44
45		HV %	<b>54.95%</b>	Line 40 / Line 42	44
46		LV %	<b>45.05%</b>	Line 41 / Line 42	45
47		Total	<b>100.00%</b>	Line 44 + Line 45	46
48					47
48	F	<b>Allocated Common, General &amp; Electric Intangible Plant Forecast (Unweighted)</b>			48
49		High Voltage \$	\$ 8,415,936	Line 26 x Line 44	49
50		Low Voltage \$	<b>6,898,640</b>	Line 26 x Line 45	50
51		Total	<b>\$ 15,314,576</b>	Line 49 + Line 50	51
52			-		52

**San Diego Gas and Electric Company**  
**Summary of Common, General and Electric Miscellaneous Intangible Forecast Plant Additions**  
**TO5 - Cycle 4**  
**January 2021 - December 2022**

**Notes:**

**SECTION 1** shows the forecast for common, general, and electric intangible plant that conforms to workpapers as indicated in the reference column.

**SECTION 2** segregates the costs in Section 1 into common that gets allocated between gas and electric, and general and electric miscellaneous intangible plant components. The combined total for all the common electric share, general, and electric miscellaneous intangible plant are allocated per transmission labor ratio. The overall transmission related common, general, and electric intangible total plant forecast is allocated between High and Low Voltage in Section 3.

**SECTION 3** reflects the basis for HV/LV allocations for the forecast of common, general & intangible plant additions based on the combined transmission plant balances as of December 31, 2020 plus the weighted forecast transmission plant additions from January 2021 - December 2022. The ratios developed on Lines 45 and 46 are used to allocate the Common, General, and Electric Intangible forecast plant additions between HV and LV for CAISO TAC purposes.

**San Diego Gas & Electric Company**  
**Other Base Transmission Revenue Requirements (BTRR) Adjustments Summary**  
**For TO5 Cycles 2 and 3**  
**(\$1,000)**

Line No	Description	Base Period 2018 TO5 Cycle 2 <sup>1</sup>	Base Period 2019 TO5 Cycle 3 <sup>2</sup>	Total	Line No
1	Other BTRR Adjustments Resulting from Error Corrections	\$ (388)	\$ (2,526)	\$ (2,914)	1
2	Interest	(63)	(269)	(332)	2
3	Total BTRR Adjustment Excluding FF&U	(451)	(2,795)	(3,246)	3
4	Transmission Related Municipal Franchise Fees	(5)	(29)	(34)	4
5	<b>Total BTRR Adjustment Including Franchise Fees Expense (WHOLESALE)</b>	(456)	(2,824)	(3,280)	5
6	Transmission Related Uncollectibles	(1)	(5)	(6)	6
7	<b>Total BTRR Adjustment Including FF&amp;U (RETAIL)</b>	<b>\$ (457)</b>	<b>\$ (2,829)</b>	<b>\$ (3,286)</b>	7

<sup>1</sup> Information and related workpapers are included within tab labeled TO5 Cycle 2 Cost Adj.

<sup>2</sup> Information and related workpapers are included within tab labeled TO5 Cycle 3 Cost Adj.

**San Diego Gas & Electric Company**  
**TO5 Cycle 4 Annual Informational Filing <sup>1</sup>**  
**Derivation of Other BTRR Adjustment Applicable to TO5 Cycle 2**  
**(\$1,000)**

Line No.	<u>Description</u>	<u>Amounts</u>	<u>Reference</u>	Line No.
1	<b><u>BTRR Adjustment due to TO5 Cycle 2 Cost Adjustments Calculation:</u></b>			1
2	Total BTRR Adjustment - Before Interest	\$ (388)	Page 2.2; Line 39; Col. C	2
3				3
4	Interest Expense	<u>(63)</u>	Page 8.1; Line 57; Col. 5	4
5				5
6	Total BTRR Adjustment Excluding FF&U	(451)	Sum Lines 2 and 4	6
7				7
8	Transmission Related Municipal Franchise Fees Expenses	<u>(5)</u>	Line 6 x 1.0275%	8
9				9
10	<b>Total BTRR Adjustment Including Franchise Fees Expense (WHOLESALE)</b>	(456)	Sum Lines 6 and 8	10
11				11
12	Transmission Related Uncollectible Expense	<u>(1)</u>	Line 6 x 0.165%	12
13				13
14	<b>Total BTRR Adjustment Including FF&amp;U (RETAIL)</b>	<u><u>\$ (457)</u></u>	Sum Lines 10 and 12	14

<sup>1</sup> Section C.5. of the Protocols provides a mechanism for SDG&E to correct errors that affected the TU TRR in a previous Informational Filing. In this TO5 Cycle 4 Informational Filing, SDG&E is correcting TO5 Cycle 2 for approximately (\$0.5M) for a 2018 adjustment to O&M and A&G.

**San Diego Gas & Electric Company**  
**TO5 Cycle 4 Annual Informational Filing**  
**Derivation of Other BTRR Adjustment Applicable to TO5 Cycle 2**  
**(\$1,000)**

Line No.	A Revised - TO5 C2 Amounts	B As Filed - TO5 C2 per ER 20-503 Amounts	C = A - B Difference Incr (Decr)	Reference	Line No.
<b>A. Revenues:</b>					
1	\$ 76,265	\$ 76,809	\$ (544)	Page 3.1 and Page 4.1, Line 1	1
2					2
3	66,062	65,901	161	Page 3.1 and Page 4.1, Line 3	3
4					4
5	-	-	-	Page 3.1 and Page 4.1, Line 5	5
6	\$ 142,327	\$ 142,710	\$ (383)	Sum Lines 1 thru 5	6
7					7
8	175,543	175,543	-	Page 3.1 and Page 4.1, Line 8	8
9					9
10	-	-	-	Page 3.1 and Page 4.1, Line 10	10
11					11
12	44,622	44,622	-	Page 3.1 and Page 4.1, Line 12	12
13					13
14	2,616	2,616	-	Page 3.1 and Page 4.1, Line 14	14
15	\$ 365,108	\$ 365,491	\$ (383)	Sum Lines 6 thru 14	15
16					16
17	9.6203%	9.6204%	-0.0001%	Page 3.1 and Page 4.1, Line 17	17
18	\$ 4,005,250	\$ 4,005,298	(48)	Page 3.1 and Page 4.1, Line 18	18
19	\$ 385,319	\$ 385,324	\$ (5)	Line 17 x Line 18	19
20					20
21	0.3876%	0.3876%	0.0000%	Page 3.1 and Page 4.1, Line 21	21
22	\$ 4,005,250	\$ 4,005,298	(48)	Page 3.1 and Page 4.1, Line 22	22
23	\$ 15,526	\$ 15,526	\$ (0)	Line 21 x Line 22	23
24					24
25	\$ 1,347	\$ 1,347	\$ -	Page 3.1 and Page 4.1, Line 25	25
26	(4,688)	(4,688)	-	Page 3.1 and Page 4.1, Line 26	26
27	-	-	-	Page 3.1 and Page 4.1, Line 27	27
28	-	-	-	Page 3.1 and Page 4.1, Line 28	28
29					29
30	\$ 762,612	\$ 762,999	\$ (388)	Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28)	30

✓ **Items that are in BOLD have changed compared to the original TO5 Cycle 2 filing per ER20-503.**

<sup>1</sup> Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

**San Diego Gas & Electric Company**  
**TO5 Cycle 4 Annual Informational Filing**  
**Derivation of Other BTRR Adjustment Applicable to TO5 Cycle 2**  
**(\$1,000)**

Line No.	A Revised - TO5 C2 Amounts	B As Filed - TO5 C2 per ER 20-503 Amounts	C = A - B Difference Incr (Decr)	Reference	Line No.
<b>B. Incentive ROE Project Transmission Revenue:</b> <sup>1,2</sup>					
1	\$ -	\$ -	\$ -	Page 3.2 and Page 4.2, Line 1	1
2					2
3	1.9125%	1.9125%	0.0000%	Page 3.2 and Page 4.2, Line 3	3
4	\$ -	\$ -	\$ -	Page 3.2 and Page 4.2, Line 4	4
5	\$ -	\$ -	\$ -	Line 3 x Line 4	5
6					6
7	0.0000%	0.0000%	0.0000%	Page 3.2 and Page 4.2, Line 7	7
8	\$ -	\$ -	\$ -	Page 3.2 and Page 4.2, Line 8	8
9	\$ -	\$ -	\$ -	Line 7 x Line 8	9
10					10
11	\$ -	\$ -	\$ -	Line 1 + Line 5 + Line 9	11
12					12
<b>C. Incentive Transmission Plant Abandoned Project Revenue:</b> <sup>1,2</sup>					
14	\$ -	\$ -	\$ -	Page 3.2 and Page 4.2, Line 14	14
15					15
16	\$ -	\$ -	\$ -	Page 3.2 and Page 4.2, Line 16	16
17	<b>9.6203%</b> <b>v</b>	9.6204%	<b>-0.0001%</b>	Page 3.2 and Page 4.2, Line 17	17
18	\$ -	\$ -	\$ -	Line 16 x Line 17	18
19					19
20	\$ -	\$ -	\$ -	Page 3.2 and Page 4.2, Line 20	20
21	0.0000%	0.0000%	0.0000%	Page 3.2 and Page 4.2, Line 21	21
22	\$ -	\$ -	\$ -	Line 20 x Line 21	22
23					23
24	\$ -	\$ -	\$ -	Line 14 + Line 18 + Line 22	24
25					25
<b>D. Incentive Transmission Construction Work In Progress (CWIP) Revenue:</b> <sup>1,2</sup>					
27	\$ -	\$ -	\$ -	Page 3.2 and Page 4.2, Line 27	27
28	<b>9.6203%</b> <b>v</b>	9.6204%	<b>-0.0001%</b>	Page 3.2 and Page 4.2, Line 28	28
29	\$ -	\$ -	\$ -	Line 27 x Line 28	29
30					30
31	\$ -	\$ -	\$ -	Page 3.2 and Page 4.2, Line 31	31
32	0.3876%	0.3876%	0.0000%	Page 3.2 and Page 4.2, Line 32	32
33	\$ -	\$ -	\$ -	Line 31 x Line 32	33
34					34
35	\$ -	\$ -	\$ -	Line 29 + Line 33	35
36					36
37	\$ -	\$ -	\$ -	Sum Lines 11, 24, 35	37
38					38
39	<b>\$ 762,612</b> <b>v</b>	<b>\$ 762,999</b>	<b>\$ (388)</b>	Page 1; Line 30 + Line 37	39

**v** Items that are in **BOLD** have changed compared to the original TO5 Cycle 2 filing per ER20-503.

<sup>1</sup> Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

<sup>2</sup> The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

<sup>3</sup> Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

**San Diego Gas & Electric Company**  
**TO5 Cycle 4 Annual Informational Filing**  
**Derivation of Other BTRR Adjustment Applicable to TO5 Cycle 2**  
**(\$1,000)**

Line No.	A Revised - TO5 C2 Amounts	B As Filed - TO5 C2 per ER 20-503 Amounts	C = A - B Difference Incr (Decr)	Reference	Line No.	
<b>A. Transmission Rate Base</b>						
1	<u>Net Transmission Plant:</u>					1
2					2	
3	\$ 4,558,370	\$4,558,370	\$ -	Page 3.3 and Page 4.3, Line 2	2	
4	11,322	11,322	-	Page 3.3 and Page 4.3, Line 3	3	
5	48,317	48,317	-	Page 3.3 and Page 4.3, Line 4	4	
6	92,494	92,494	-	Page 3.3 and Page 4.3, Line 5	5	
7	<u>\$ 4,710,502</u>	<u>\$4,710,502</u>	<u>\$ -</u>	Sum Lines 2 thru 5	6	
8	<u>Rate Base Additions:</u>					7
9					8	
10	\$ 950	\$ 950	\$ -	Page 3.3 and Page 4.3, Line 9	9	
11	-	-	-	Page 3.3 and Page 4.3, Line 10	10	
12	<u>\$ 950</u>	<u>\$ 950</u>	<u>\$ -</u>	Line 9 + Line 10	11	
13	<u>Rate Base Reductions:</u>					12
14					13	
15	\$ (789,050)	\$ (789,050)	\$ -	Page 3.3 and Page 4.3, Line 14	14	
16	-	-	-	Page 3.3 and Page 4.3, Line 15	15	
17	<u>\$ (789,050)</u>	<u>\$ (789,050)</u>	<u>\$ -</u>	Line 14 + Line 15	16	
18	<u>Working Capital:</u>					17
19					18	
20	\$ 53,380	\$ 53,380	\$ -	Page 3.3 and Page 4.3, Line 19	19	
21	20,174	20,174	-	Page 3.3 and Page 4.3, Line 20	20	
22	17,791 <sup>v</sup>	17,839	(48)	Page 3.3 and Page 4.3, Line 21	21	
23	<u>\$ 91,345 <sup>v</sup></u>	<u>\$ 91,393</u>	<u>\$ (48)</u>	Sum Lines 19 thru 21	22	
24					23	
25	\$ -	\$ -	\$ -	Page 3.3 and Page 4.3, Line 24	24	
26	\$ (8,498)	\$ (8,498)	\$ -	Page 3.3 and Page 4.3, Line 25	25	
27	<u>\$ 4,005,250 <sup>v</sup></u>	<u>\$4,005,298</u>	<u>\$ (48)</u>	Sum Lines 6, 11, 16, 22, 24, 25	26	
28	<b>B. Incentive ROE Project Transmission Rate Base:</b> <sup>1</sup>					27
29					28	
30	\$ -	\$ -	\$ -	Page 3.3 and Page 4.3, Line 30	29	
31	-	-	-	Page 3.3 and Page 4.3, Line 31	30	
32	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	Line 30 + Line 31	31	
33	<b>C. Incentive Transmission Plant Abandoned Project Rate Base:</b> <sup>1</sup>					32
34					33	
35	\$ -	\$ -	\$ -	Page 3.3 and Page 4.3, Line 35	34	
36	-	-	-	Page 3.3 and Page 4.3, Line 36	35	
37	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	Line 35 + Line 36	36	
38					37	
39	\$ -	\$ -	\$ -	Page 3.3 and Page 4.3, Line 39	38	
					39	

<sup>v</sup> Items that are in BOLD have changed compared to the original TO5 Cycle 2 filing per ER20-503.

<sup>1</sup> The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

**San Diego Gas & Electric Company**  
**TO5 Cycle 4 Annual Informational Filing**  
**Derivation of Other BTRR Adjustment Applicable to TO5 Cycle 2**  
**(\$1,000)**

Line No.	A Revised - TO5 C2 Amounts	B As Filed - TO5 C2 per ER 20-503 Amounts	C = A - B Difference Incr (Decr)	Reference	Line No.	
<b><u>A. Transmission Plant</u></b>						
1	<b><u>Gross Transmission Plant:</u></b>					1
2					2	
3	\$ 5,678,390	\$5,678,390	\$ -	Page 3.4 and Page 4.4, Line 2	2	
4	34,502	34,502	-	Page 3.4 and Page 4.4, Line 3	3	
5	79,064	79,064	-	Page 3.4 and Page 4.4, Line 4	4	
6	178,048	178,048	-	Page 3.4 and Page 4.4, Line 5	5	
7	<u>\$ 5,970,004</u>	<u>\$5,970,004</u>	<u>\$ -</u>	Sum Lines 2 thru 5	6	
8	<b><u>Transmission Related Depreciation Reserve:</u></b>					7
9					8	
10	\$ 1,120,020	\$1,120,020	\$ -	Page 3.4 and Page 4.4, Line 9	9	
11	23,180	23,180	-	Page 3.4 and Page 4.4, Line 10	10	
12	30,747	30,747	-	Page 3.4 and Page 4.4, Line 11	11	
13	85,554	85,554	-	Page 3.4 and Page 4.4, Line 12	12	
14	<u>\$ 1,259,502</u>	<u>\$1,259,502</u>	<u>\$ -</u>	Sum Lines 9 thru 12	13	
15	<b><u>Net Transmission Plant:</u></b>					14
16					15	
17	\$ 4,558,370	\$4,558,370	\$ -	Page 3.4 and Page 4.4, Line 16	16	
18	11,322	11,322	-	Page 3.4 and Page 4.4, Line 17	17	
19	48,317	48,317	-	Page 3.4 and Page 4.4, Line 18	18	
20	92,494	92,494	-	Page 3.4 and Page 4.4, Line 19	19	
21	<u>\$ 4,710,502</u>	<u>\$4,710,502</u>	<u>\$ -</u>	Sum Lines 16 thru 19	20	
22	<b><u>B. Incentive Project Transmission Plant:</u></b> <sup>1</sup>					21
23	\$ -	\$ -	\$ -	Page 3.4 and Page 4.4, Line 23	22	
24	-	-	-	Page 3.4 and Page 4.4, Line 24	23	
25	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	Line 23 Minus Line 24	24	

✓ **Items that are in BOLD have changed compared to the original TO5 Cycle 2 filing per ER20-503.**

<sup>1</sup> The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.



## REVISED

SAN DIEGO GAS & ELECTRIC COMPANY  
Statement BK-1Derivation of End Use Prior Year Revenue Requirements (PYRR<sub>EU</sub>)  
For the Base Period & True-Up Period Ending December 31, 2018  
(\$1,000)

Line No.	Amounts	Reference	Line No.
<b>A. Revenues:</b>			
1	\$ 76,265	v Statement AH; Line 10	1
2			2
3	66,062	v Statement AH; Line 32	3
4			4
5	-	Negative of Statement AH; Line 17	5
6	\$ 142,327	v Sum Lines 1 thru 5	6
7			7
8	\$ 175,543	v Statement AJ; Line 17	8
9			9
10	-	v Statement AJ; Line 23	10
11			11
12	44,622	v Statement AK; Line 13	12
13			13
14	2,616	v Statement AK; Line 20	14
15	\$ 365,108	v Sum Lines 6 thru 14	15
16			16
17	9.6203%	v Statement AV; Page 3; Line 31	17
18	\$ 4,005,250	v Page 3; Line 27	18
19	\$ 385,319	v Line 17 x Line 18	19
20			20
21	0.3876%	v Statement AV; Page 3; Line 64	21
22	\$ 4,005,250	v Page 3; Line 27 - Line 10	22
23	\$ 15,526	v Line 21 x Line 22	23
24			24
25	\$ 1,347	v Statement AQ; Line 3	25
26	(4,688)	v Statement AU; Line 13	26
27	-	v Statement Misc; Line 1	27
28	-	v Statement AU; Line 15	28
29			29
30	\$ 762,612	v Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28)	30

v Items that are in bold have changed compared to the original TO5 Cycle 2 filing per ER20-503.

<sup>1</sup> Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

## REVISED

SAN DIEGO GAS & ELECTRIC COMPANY  
Statement BK-1Derivation of End Use Prior Year Revenue Requirements (PYRR<sub>EU</sub>)  
For the Base Period & True-Up Period Ending December 31, 2018  
(\$1,000)

Line No.	Amounts	Reference	Line No.
<b>B. Incentive ROE Project Transmission Revenue:</b> <sup>1,2</sup>			
1	\$ -	Statement AJ; Line 19	1
2			2
3	1.9125%	Statement AV; Page 4; Line 31	3
4	\$ -	Page 3; Line 32	4
5	\$ -	Line 3 x Line 4	5
6			6
7	0.0000%	Statement AV; Page 4; Line 64	7
8	\$ -	Page 3; Line 32	8
9	\$ -	Line 7 x Line 8	9
10			10
11	\$ -	Line 1 + Line 5 + Line 9	11
12			12
<b>C. Incentive Transmission Plant Abandoned Project Revenue:</b> <sup>1,2</sup>			
13			13
14	\$ -	Statement AJ; Line 21	14
15			15
16	\$ -	Page 3; Line 37	16
17	9.6203% <sup>v</sup>	Statement AV; Page 3; Line 31	17
18	\$ -	Line 16 x Line 17	18
19			19
20	\$ -	Page 3; Line 37	20
21	0.0000%	Shall be Zero	21
22	\$ -	Line 20 x Line 21	22
23			23
24	\$ -	Line 14 + Line 18 + Line 22	24
25			25
<b>D. Incentive Transmission Construction Work In Progress (CWIP) Revenue:</b> <sup>1,2</sup>			
26			26
27	\$ -	Page 3; Line 39	27
28	9.6203% <sup>v</sup>	Statement AV; Page 3; Line 31	28
29	\$ -	Line 27 x Line 28	29
30			30
31	\$ -	Page 3; Line 39	31
32	0.3876%	Statement AV; Page 3; Line 64	32
33	\$ -	Line 31 x Line 32	33
34			34
35	\$ -	Line 29 + Line 33	35
36			36
37	\$ -	Sum Lines 11, 24, 35	37
38			38
39	\$ 762,612 <sup>v</sup>	Page 1; Line 30 + Line 37	39

<sup>v</sup> Items that are in bold have changed compared to the original TO5 Cycle 2 filing per ER20-503.

<sup>1</sup> Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

<sup>2</sup> The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

<sup>3</sup> Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

## REVISED

SAN DIEGO GAS & ELECTRIC COMPANY  
Statement BK-1Derivation of End Use Prior Year Revenue Requirements (PYRR<sub>EU</sub>)  
For the Base Period & True-Up Period Ending December 31, 2018  
(\$1,000)

Line No.	Amounts	Reference	Line No.
<b>A. Transmission Rate Base:</b>			
1	<u>Net Transmission Plant:</u>		1
2	Transmission Plant	Page 4; Line 16	2
3	Transmission Related Electric Miscellaneous Intangible Plant	Page 4; Line 17	3
4	Transmission Related General Plant	Page 4; Line 18	4
5	Transmission Related Common Plant	Page 4; Line 19	5
6	Total Net Transmission Plant	Sum Lines 2 thru 5	6
7			7
8	<u>Rate Base Additions:</u>		8
9	Transmission Plant Held for Future Use	Statement AG; Line 1	9
10	Transmission Plant Abandoned Project Cost	Statement Misc; Line 3	10
11	Total Rate Base Additions	Line 9 + Line 10	11
12			12
13	<u>Rate Base Reductions:</u>		13
14	Transmission Related Accum. Def. Inc. Taxes	Statement AF; Line 7	14
15	Transmission Plant Abandoned Accum. Def. Inc. Taxes	Statement AF; Line 11	15
16	Total Rate Base Reductions	Line 14 + Line 15	16
17			17
18	<u>Working Capital:</u>		18
19	Transmission Related Materials and Supplies	Statement AL; Line 5	19
20	Transmission Related Prepayments	Statement AL; Line 9	20
21	Transmission Related Cash Working Capital	Statement AL; Line 19	21
22	Total Working Capital	Sum Lines 19 thru 21	22
23			23
24	Other Regulatory Assets/Liabilities	Statement Misc; Line 5	24
25	Unfunded Reserves	Statement Misc; Line 7	25
26			26
27	Total Transmission Rate Base	Sum Lines 6, 11, 16, 22, 24, 25	27
28			28
29	<b>B. Incentive ROE Project Transmission Rate Base:</b> <sup>1</sup>		29
30	Net Incentive Transmission Plant	Page 4; Line 25	30
31	Incentive Transmission Plant Accum. Def. Income Taxes	Statement AF; Line 9	31
32	Total Incentive ROE Project Transmission Rate Base	Line 30 + Line 31	32
33			33
34	<b>C. Incentive Transmission Plant Abandoned Project Rate Base:</b> <sup>1</sup>		34
35	Incentive Transmission Plant Abandoned Project Cost	Statement Misc; Line 9	35
36	Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes	Statement AF; Line 13	36
37	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	Line 35 + Line 36	37
38			38
39	<b>D. Incentive Transmission Construction Work In Progress</b> <sup>1</sup>	Statement AM; Line 1	39

✓ Items that are in bold have changed compared to the original TO5 Cycle 2 filing per ER20-503.

<sup>1</sup> The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

## REVISED

SAN DIEGO GAS & ELECTRIC COMPANY  
Statement BK-1Derivation of End Use Prior Year Revenue Requirements (PYRR<sub>EU</sub>)  
For the Base Period & True-Up Period Ending December 31, 2018  
(\$1,000)

Line No.	Amounts	Reference	Line No.
<b><u>A. Transmission Plant:</u></b>			
<b><u>Gross Transmission Plant:</u></b>			
1			1
2	\$ 5,678,390	Statement AD; Line 11	2
3	34,502	Statement AD; Line 27	3
4	79,064	Statement AD; Line 29	4
5	178,048	Statement AD; Line 31	5
6	\$ 5,970,004	Sum Lines 2 thru 5	6
7			7
<b><u>Transmission Related Depreciation Reserve:</u></b>			
8			8
9	\$ 1,120,020	Statement AE; Line 1	9
10	23,180	Statement AE; Line 11	10
11	30,747	Statement AE; Line 13	11
12	85,554	Statement AE; Line 15	12
13	\$ 1,259,502	Sum Lines 9 thru 12	13
14			14
<b><u>Net Transmission Plant:</u></b>			
15			15
16	\$ 4,558,370	Line 2 Minus Line 9	16
17	11,322	Line 3 Minus Line 10	17
18	48,317	Line 4 Minus Line 11	18
19	92,494	Line 5 Minus Line 12	19
20	\$ 4,710,502	Sum Lines 16 thru 19	20
21			21
<b><u>B. Incentive Project Transmission Plant:</u></b> <sup>1</sup>			
22			22
23	\$ -	Statement AD; Line 13	23
24	-	Statement AE; Line 19	24
25	\$ -	Line 23 Minus Line 24	25

<sup>1</sup> The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

## AS FILED

## SAN DIEGO GAS &amp; ELECTRIC COMPANY

## Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR<sub>EU</sub>)

## For the Base Period &amp; True-Up Period Ending December 31, 2018

(\$1,000)

Line No.	Amounts	Reference	Line No.
<b>A. Revenues:</b>			
1	\$ 76,809	Statement AH; Line 9	1
2			2
3	65,901	Statement AH; Line 31	3
4			4
5	-	Negative of Statement AH; Line 16	5
6	\$ 142,710	Sum Lines 1 thru 5	6
7			7
8	\$ 175,543	Statement AJ; Line 17	8
9			9
10	-	Statement AJ; Line 23	10
11			11
12	44,622	Statement AK; Line 13	12
13			13
14	2,616	Statement AK; Line 20	14
15	\$ 365,491	Sum Lines 6 thru 14	15
16			16
17	9.6204%	Statement AV; Page 3; Line 31	17
18	\$ 4,005,298	Page 3; Line 27	18
19	\$ 385,324	Line 17 x Line 18	19
20			20
21	0.3876%	Statement AV; Page 3; Line 64	21
22	\$ 4,005,298	Page 3; Line 27 - Line 10	22
23	\$ 15,526	Line 21 x Line 22	23
24			24
25	\$ 1,347	Statement AQ; Line 3	25
26	(4,688)	Statement AU; Line 13	26
27	-	Statement Misc; Line 1	27
28	-	Statement AU; Line 15	28
29			29
30	\$ 762,999	Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28)	30

<sup>1</sup> Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

## AS FILED

SAN DIEGO GAS & ELECTRIC COMPANY  
Statement BK-1  
Derivation of End Use Prior Year Revenue Requirements (PYRR<sub>EU</sub>)  
For the Base Period & True-Up Period Ending December 31, 2018  
(\$1,000)

Line No.	Amounts	Reference	Line No.
<b>B. Incentive ROE Project Transmission Revenue:</b> <sup>1, 2</sup>			
1	\$ -	Statement AJ; Line 19	1
2			2
3	1.9125%	Statement AV; Page 4; Line 31	3
4	\$ -	Page 3; Line 32	4
5	\$ -	Line 3 x Line 4	5
6			6
7	0.0000%	Statement AV; Page 4; Line 64	7
8	\$ -	Page 3; Line 32	8
9	\$ -	Line 7 x Line 8	9
10			10
11	\$ -	Line 1 + Line 5 + Line 9	11
12			12
<b>C. Incentive Transmission Plant Abandoned Project Revenue:</b> <sup>1, 2</sup>			
14	\$ -	Statement AJ; Line 21	14
15			15
16	\$ -	Page 3; Line 37	16
17	9.6204%	Statement AV; Page 3; Line 31	17
18	\$ -	Line 16 x Line 17	18
19			19
20	\$ -	Page 3; Line 37	20
21	0.0000%	Shall be Zero	21
22	\$ -	Line 20 x Line 21	22
23			23
24	\$ -	Line 14 + Line 18 + Line 22	24
25			25
<b>D. Incentive Transmission Construction Work In Progress (CWIP) Revenue:</b> <sup>1, 2</sup>			
27	\$ -	Page 3; Line 39	27
28	9.6204%	Statement AV; Page 3; Line 31	28
29	\$ -	Line 27 x Line 28	29
30			30
31	\$ -	Page 3; Line 39	31
32	0.3876%	Statement AV; Page 3; Line 64	32
33	\$ -	Line 31 x Line 32	33
34			34
35	\$ -	Line 29 + Line 33	35
36			36
37	\$ -	Sum Lines 11, 24, 35	37
38			38
39	\$ 762,999	Page 1; Line 30 + Line 37	39

<sup>1</sup> Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

<sup>2</sup> The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

<sup>3</sup> Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

## AS FILED

## SAN DIEGO GAS &amp; ELECTRIC COMPANY

## Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR<sub>EU</sub>)

## For the Base Period &amp; True-Up Period Ending December 31, 2018

(\$1,000)

Line No.	Amounts	Reference	Line No.
<b><u>A. Transmission Rate Base:</u></b>			
1			1
<b><u>Net Transmission Plant:</u></b>			
2			2
3			3
4			4
5			5
6			6
7			7
8			8
<b><u>Rate Base Additions:</u></b>			
9			9
10			10
11			11
12			12
13			13
<b><u>Rate Base Reductions:</u></b>			
14			14
15			15
16			16
17			17
18			18
<b><u>Working Capital:</u></b>			
19			19
20			20
21			21
22			22
23			23
24			24
25			25
26			26
27			27
28			28
29			29
<b><u>B. Incentive ROE Project Transmission Rate Base:</u></b> <sup>1</sup>			
30			30
31			31
32			32
33			33
34			34
<b><u>C. Incentive Transmission Plant Abandoned Project Rate Base:</u></b> <sup>1</sup>			
35			35
36			36
37			37
38			38
39			39
<b><u>D. Incentive Transmission Construction Work In Progress:</u></b> <sup>1</sup>			

<sup>1</sup> The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

## AS FILED

## SAN DIEGO GAS &amp; ELECTRIC COMPANY

## Statement BK-1

Derivation of End Use Prior Year Revenue Requirements (PYRR<sub>EU</sub>)

## For the Base Period &amp; True-Up Period Ending December 31, 2018

(\$1,000)

Line No.	Amounts	Reference	Line No.
<b><u>A. Transmission Plant:</u></b>			
<b><u>Gross Transmission Plant:</u></b>			
1			1
2	\$ 5,678,390	Statement AD; Line 11	2
3	34,502	Statement AD; Line 27	3
4	79,064	Statement AD; Line 29	4
5	178,048	Statement AD; Line 31	5
6	\$ 5,970,004	Sum Lines 2 thru 5	6
7			7
<b><u>Transmission Related Depreciation Reserve:</u></b>			
8			8
9	\$ 1,120,020	Statement AE; Line 1	9
10	23,180	Statement AE; Line 11	10
11	30,747	Statement AE; Line 13	11
12	85,554	Statement AE; Line 15	12
13	\$ 1,259,502	Sum Lines 9 thru 12	13
14			14
<b><u>Net Transmission Plant:</u></b>			
15			15
16	\$ 4,558,370	Line 2 Minus Line 9	16
17	11,322	Line 3 Minus Line 10	17
18	48,317	Line 4 Minus Line 11	18
19	92,494	Line 5 Minus Line 12	19
20	\$ 4,710,502	Sum Lines 16 thru 19	20
21			21
<b><u>B. Incentive Project Transmission Plant:</u></b> <sup>1</sup>			
22			22
23	\$ -	Statement AD; Line 13	23
24	-	Statement AE; Line 19	24
25	\$ -	Line 23 Minus Line 24	25

<sup>1</sup> The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.



## REVISED

## SAN DIEGO GAS &amp; ELECTRIC COMPANY

## Statement AH

## Operation and Maintenance Expenses

Base Period &amp; True-Up Period 12 - Months Ending December 31, 2018

(\$1,000)

Line No.	FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1	<u>Derivation of Transmission Operation and Maintenance Expense:</u>			1
2	Total Transmission O&M Expense	\$ 88,575	AH-1; Line 33; Col. a	2
3	Adjustments to Per Book Transmission O&M Expense:			3
4	Scheduling, System Control & Dispatch Services	(5,878)	Negative of AH-1; Line 38; Col. b	4
5	Reliability, Planning & Standards Development	(2,718)	Negative of AH-1; Line 39; Col. b	5
6	Transmission of Electricity by Others	-	Negative of AH-1; Line 40; Col. b	6
7	Miscellaneous Transmission Expense	(3,046)	Negative of AH-1; Line 45; Col. b	7
8	Other Transmission O&M Exclusion Adjustments	(125)	Negative of AH-1; Line 37; Col. b	8
9	Other Cost Adjustments	<b>(544) v</b>	AH-1; Line 33; Col. d	9
10	Total Adjusted Transmission O&M Expenses	\$ 76,265 v	Sum Lines 2 thru 9	10
11				11
12	<u>Derivation of Administrative and General Expense:</u>			12
13	Total Administrative & General Expense	\$ 477,838	AH-2; Line 16; Col. a	13
14	Adjustments to Per Book A&G Expense:			14
15	Abandoned Projects	(2,000)	Negative of AH-2; Line 33; Col. b	15
16	CPUC energy efficiency programs	(447)	Negative of AH-2; Sum Lines 22, 24, 26, 32; Col. a or b	16
17	CPUC Intervenor Funding Expense - Transmission <sup>1</sup>	-	Negative of AH-2; Line 27; Col. a	17
18	CPUC Intervenor Funding Expense - Distribution	(1,334)	Negative of AH-2; Line 28; Col. a	18
19	CPUC reimbursement fees	(8,601)	Negative of AH-2; Line 29; Col. a	19
20	Injuries & Damages	-	Negative of AH-2; Line 23; Col. a	20
21	General Advertising Expenses	(243)	Negative of AH-2; Line 31; Col. b	21
22	Franchise Requirements	(131,978)	Negative of AH-2; Line 25; Col. b	22
23	Hazardous substances - Hazardous Substance Cleanup Cost Account	(65)	Negative of AH-2; Line 34; Col. b	23
24	Litigation expenses - Litigation Cost Memorandum Account (LCMA)	(475)	Negative of AH-2; Sum Lines 20, 21, 30; Col. a or b	24
25	Other Cost Adjustments	<b>826 v</b>	AH-2; Line 16; Col. d	25
26	Total Adjusted A&G Expenses Including Property Insurance	\$ 333,522 v	Sum Lines 13 thru 25	26
27	Less: Property Insurance (Due to different allocation factor)	(5,523)	Negative of AH-2; Line 5; Col. c	27
28	Total Adjusted A&G Expenses Excluding Property Insurance	\$ 327,999 v	Line 26 + Line 27	28
29	Transmission Wages and Salaries Allocation Factor	19.46%	Statement AI; Line 15	29
30	Transmission Related Administrative & General Expenses	\$ 63,844 v	Line 28 x Line 29	30
31	Property Insurance Allocated to Transmission, General, and Common Plant	2,218	Negative of Line 27 x Line 51	31
32	Transmission Related A&G Expense Including Property Insurance Expense	\$ 66,062 v	Line 30 + Line 31	32
33				33
34	<u>Derivation of Transmission Plant Property Insurance Allocation Factor:</u>			34
35	Transmission Plant & Incentive Transmission Plant	\$ 5,678,390	Statement AD; Line 25	35
36	Transmission Related Electric Miscellaneous Intangible Plant	-	Shall be Zero	36
37	Transmission Related General Plant	79,064	Statement AD; Line 29	37
38	Transmission Related Common Plant	178,048	Statement AD; Line 31	38
39	Total Transmission Related Investment in Plant	\$ 5,935,502	Sum Lines 35 thru 38	39
40				40
41	Total Transmission Plant & Incentive Transmission Plant	\$ 5,678,390	Line 35 Above	41
42	Total Steam Production Plant	545,863	Statement AD; Line 1	42
43	Total Nuclear Production Plant	-	Shall be Zero	43
44	Total Other Production Plant	518,972	Statement AD; Line 7	44
45	Total Distribution Plant	6,717,398	Statement AD; Line 9	45
46	Transmission Related Electric Miscellaneous Intangible Plant	-	Shall be Zero	46
47	Total General Plant	406,192	Statement AD; Line 17	47
48	Total Common Plant	914,720	Statement AD; Line 19	48
49	Total Plant in Service Excluding SONGS	\$ 14,781,535	Sum Lines 41 thru 48	49
50				50
51	Transmission Property Insurance and Tax Allocation Factor	40.15%	Line 39 / Line 49	51

v Items in bold have changed compared to the original TO5 Cycle 2 filing per ER20-503.

<sup>1</sup> The CPUC Intervenor Expense for Transmission shall be treated as an exclusion in A&G but added back to the Retail BTRR on BK-1; Page 1; Line 5. This expense will be excluded in Wholesale BTRR on BK-2; Line 3.

## REVISED

SAN DIEGO GAS & ELECTRIC COMPANY  
Electric Transmission O&M Expenses  
12 Months Ending December 31, 2018  
(\$1,000)

Line No.	FERC Acct	Description	(a) Total Per Books	(b) Excluded Expenses	(c) = (a) - (b) Total Adjusted	(d) <sup>1</sup> Add / (Deduct) O&M Cost Adj	(e) = (c) + (d) Revised O&M	Reference	Line No.
		<b><u>Electric Transmission Operation</u></b>							
1	560	Operation Supervision and Engineering	\$ 6,649	\$ 125	\$ 6,524	√ \$ (544)	\$ 5,981	Form 1; Page 321; Line 83	1
2	561.1	Load Dispatch - Reliability	544	-	544		544	Form 1; Page 321; Line 85	2
3	561.2	Load Dispatch - Monitor and Operate Transmission System	1,624	-	1,624		1,624	Form 1; Page 321; Line 86	3
4	561.3	Load Dispatch - Transmission Service and Scheduling	228	-	228		228	Form 1; Page 321; Line 87	4
5	561.4	Scheduling, System Control and Dispatch Services	5,880	5,878	3		3	Form 1; Page 321; Line 88	5
6	561.5	Reliability, Planning and Standards Development	161	-	161		161	Form 1; Page 321; Line 89	6
7	561.6	Transmission Service Studies	-	-	-		-	Form 1; Page 321; Line 90	7
8	561.7	Generation Interconnection Studies	2	-	2		2	Form 1; Page 321; Line 91	8
9	561.8	Reliability, Planning and Standards Development Services	3,340	2,718	622		622	Form 1; Page 321; Line 92	9
10	562	Station Expenses	8,343	-	8,343		8,343	Form 1; Page 321; Line 93	10
11	563	Overhead Line Expenses	4,406	-	4,406		4,406	Form 1; Page 321; Line 94	11
12	564	Underground Line Expenses	-	-	-		-	Form 1; Page 321; Line 95	12
13	565	Transmission of Electricity by Others	-	-	-		-	Form 1; Page 321; Line 96	13
14	566	Misc. Transmission Expenses	18,342	3,046	15,296		15,296	Form 1; Page 321; Line 97	14
15	567	Rents	2,890	-	2,890		2,890	Form 1; Page 321; Line 98	15
16									16
17		<i>Total Electric Transmission Operation</i>	\$ 52,409	\$ 11,767	\$ 40,643	√ \$ (544)	\$ 40,099	Sum Lines 1 thru 15	17
18									18
19		<b><u>Electric Transmission Maintenance</u></b>							19
20	568	Maintenance Supervision and Engineering	\$ 2,329	\$ -	\$ 2,329		\$ 2,329	Form 1; Page 321; Line 101	20
21	569	Maintenance of Structures	10	-	10		10	Form 1; Page 321; Line 102	21
22	569.1	Maintenance of Computer Hardware	1,322	-	1,322		1,322	Form 1; Page 321; Line 103	22
23	569.2	Maintenance of Computer Software	1,942	-	1,942		1,942	Form 1; Page 321; Line 104	23
24	569.3	Maintenance of Communication Equipment	-	-	-		-	Form 1; Page 321; Line 105	24
25	569.4	Maintenance of Misc. Regional Transmission Plant	165	-	165		165	Form 1; Page 321; Line 106	25
26	570	Maintenance of Station Equipment	14,935	-	14,935		14,935	Form 1; Page 321; Line 107	26
27	571	Maintenance of Overhead Lines	14,792	-	14,792		14,792	Form 1; Page 321; Line 108	27
28	572	Maintenance of Underground Lines	671	-	671		671	Form 1; Page 321; Line 109	28
29	573	Maintenance of Misc. Transmission Plant	-	-	-		-	Form 1; Page 321; Line 110	29
30									30
31		<i>Total Electric Transmission Maintenance</i>	\$ 36,166	\$ -	\$ 36,166	\$ -	\$ 36,166	Sum Lines 20 thru 29	31
32									32
33		<b>Total Electric Transmission O&amp;M Expenses</b>	\$ 88,575	\$ 11,767	\$ 76,809	√ \$ (544)	\$ 76,265	Line 17 + Line 31	33
34									34
35									35
36		<b><u>Excluded Expenses (recovery method in parentheses):</u></b>							36
37	560	Executive ICP		\$ 125					37
38	561.4	Scheduling, System Control and Dispatch Services (ERRA)		5,878					38
39	561.8	Reliability, Planning and Standards Development Services (ERRA)		2,718					39
40	565	Transmission of Electricity by Others (ERRA)		-					40
41	566	Century Energy Systems Balancing Account (CES-21BA)	\$ (35)						41
42		Hazardous Substance Cleanup Cost Memo Account (HSCCMA)	7						42
43		ISO Grid Management Costs (ERRA)	2,300						43
44		Reliability Services (RS rates)	461						44
45		Other (TRBAA, TACBAA)	312	3,046					45
46									46
47		<b>Total Excluded Expenses</b>		\$ 11,767					47
48									48
49	√	<b>Items in bold have changed compared to the original TO5 Cycle 2 filing per ER20-503.</b>							49
50	1	Represents reclassification of 2018 3P (People, Process, Priorities) project costs from O&M FERC Account 560 to A&G FERC Account 923, in 2020. This correction is reflected as an "Other BTRR Adjustment" in TO5 Cycle 4.							50
51									51
52									52

## REVISED

SAN DIEGO GAS & ELECTRIC COMPANY  
Administrative & General Expenses  
12 Months Ending December 31, 2018  
(\$1,000)

Line No.	FERC Acct	Description	(a) Total Per Books	(b) Excluded Expenses	(c) = (a) - (b) Total Adjusted	(d) <sup>2</sup> Add / (Deduct) A&G Cost Adj	(e) = (c) + (d) Revised A&G	Reference	Line No.
		<b><i>Administrative &amp; General</i></b>							
1	920	A&G Salaries	\$ 38,528	\$ -	\$ 38,528		\$ 38,528	Form 1; Page 323; Line 181	1
2	921	Office Supplies & Expenses	8,714	1	8,713		8,713	Form 1; Page 323; Line 182	2
3	922	Less: Administrative Expenses Transferred-Credit	(10,240)	-	(10,240)		(10,240)	Form 1; Page 323; Line 183	3
4	<b>923</b>	Outside Services Employed	93,646	334	93,313	<b>√</b> 826	<b>94,139</b>	Form 1; Page 323; Line 184	4
5	924	Property Insurance	5,523	-	5,523		5,523	Form 1; Page 323; Line 185	5
6	925	Injuries & Damages	112,646	103	112,543		112,543	Form 1; Page 323; Line 186	6
7	926	Employee Pensions & Benefits <sup>1</sup>	48,997	344	48,653		48,653	Form 1; Page 323; Line 187	7
8	927	Franchise Requirements	131,978	131,978	-		-	Form 1; Page 323; Line 188	8
9	928	Regulatory Commission Expenses	20,960	10,076	10,884		10,884	Form 1; Page 323; Line 189	9
10	929	Less: Duplicate Charges (Company Energy Use)	(1,622)	-	(1,622)		(1,622)	Form 1; Page 323; Line 190	10
11	930.1	General Advertising Expenses	243	243	-		-	Form 1; Page 323; Line 191	11
12	930.2	Miscellaneous General Expenses	7,564	2,000	5,564		5,564	Form 1; Page 323; Line 192	12
13	931	Rents	11,844	-	11,844		11,844	Form 1; Page 323; Line 193	13
14	935	Maintenance of General Plant	9,056	65	8,991		8,991	Form 1; Page 323; Line 196	14
15									15
16		<b>Total Administrative &amp; General Expenses</b>	<b>\$ 477,838</b>	<b>\$ 145,143</b>	<b>\$ 332,695</b>	<b>√ \$ 826</b>	<b>\$ 333,522</b>	Sum Lines 1 thru 14	16
17									17
18									18
19		<b>Excluded Expenses:</b>							19
20	921	Litigation expenses (ERRA)		\$ 1					20
21	923	Litigation expenses (ERRA)		334					21
22	925	CPUC energy efficiency programs	103						22
23		Injuries & Damages	-	103					23
24	926	CPUC energy efficiency programs		344					24
25	927	Franchise Requirements		131,978					25
26	928	CPUC energy efficiency programs	-						26
27		CPUC Intervenor Funding Expense - Transmission	-						27
28		CPUC Intervenor Funding Expense - Distribution	1,334						28
29		CPUC reimbursement fees	8,601						29
30		Litigation expenses - Litigation Cost Memorandum Account (LCMA)	141	10,076					30
31	930.1	General Advertising Expenses		243					31
32	930.2	CPUC energy efficiency programs	-						32
33		Abandoned Projects	2,000	2,000					33
34	935	Hazardous Substances-Hazardous Substance Cleanup Cost Account		65					34
35									35
36		<b>Total Excluded Expenses</b>		<b>\$ 145,143</b>					36
37									37
38	<b>√</b>	<b>Items in bold have changed compared to the original TO5 Cycle 2 filing per ER20-503.</b>							38
39	<sup>1</sup>	FERC Acct 926, Employee Pensions & Benefits, includes approximately \$0.8M for PBOP of which approximately \$0.16M is Transmission related.							39
40	<sup>2</sup>	Represents reclassification of 2018 3P (People, Process, Priorities) project costs from O&M FERC accounts 560, 580 and 588 to A&G FERC 923, in 2020. This correction is reflected as an "Other BTRR Adjustment" in TO5 Cycle 4.							40
41									41
42									42

## REVISED

## SAN DIEGO GAS &amp; ELECTRIC COMPANY

## Statement AL

## Working Capital

Base Period &amp; True-Up Period 12 - Months Ending December 31, 2018

(\$1,000)

Line No.	FERC Form 1 Page; Line; Col.	Working Cash	13-Months Average Balance	Reference	Line No.
1	A. Plant Materials and Operating Supplies <sup>1</sup>	450.1; Sch. Pg. 227; 12; c	\$ 133,752	AL-1; Line 18	1
2					2
3	Transmission Plant Allocation Factor		39.91%	Statement AD; Line 35	3
4					4
5	Transmission Related Materials and Supplies		\$ 53,380	Line 1 x Line 3	5
6					6
7	B. Prepayments <sup>1</sup>	450.1; Sch. Pg. 110; 57; c	\$ 50,549	AL-2; Line 18	7
8					8
9	Transmission Related Prepayments		\$ 20,174	Line 3 x Line 7	9
10					10
11	<u>C. Derivation of Transmission Related Cash Working Capital - Retail:</u>				11
12	Transmission O&M Expense		\$ 76,265 ✓	Statement AH; Line 10	12
13	Transmission Related A&G Expense - Excl. Intervenor Funding Expense		66,062 ✓	Statement AH; Line 32	13
14	CPUC Intervenor Funding Expense - Transmission		-	Negative of Statement AH; Line 17	14
15	Total		\$ 142,327 ✓	Sum Lines 12 thru 14	15
16					16
17	One Eighth O&M Rule		12.50%	FERC Method = 1/8 of O&M Expense	17
18					18
19	Transmission Related Cash Working Capital - Retail Customers		\$ 17,791 ✓	Line 15 x Line 17	19
20					20
21	<u>D. Adj. to Back Out CPUC Intervenor Funding Exp. Embedded in Retail Working Cash:</u>				21
22	CPUC Intervenor Funding Expense - Transmission		\$ -	Line 14 Above	22
23					23
24	One Eighth O&M Rule		12.50%	Line 17 Above	24
25					25
26	Adj. to Transmission Related Cash Working Capital - Wholesale Customers		\$ -	Line 22 x Line 24	26
27					27
28	Cost of Capital Rate <sub>(COCR)</sub> - Base ROE:		9.6203% ✓	Statement AV; Page 3; Line 31	28
29					29
30	CPUC Intervenor Funding Expense Revenue Adj. - Base ROE <sup>2</sup>		\$ -	Line 26 x Line 28	30
31					31
32	Cost of Capital Rate <sub>(COCR)</sub> - CAISO Participation ROE Adder:		0.3876%	Statement AV; Page 3; Line 64	32
33					33
34	CPUC Intervenor Funding Expense Revenue Adj. - CAISO Participation ROE Adder <sup>2</sup>		\$ -	Line 26 x Line 32	34

✓ Items in bold have changed compared to the original TO5 Cycle 2 filing per ER20-503.

<sup>1</sup> The balances for Materials & Supplies and Prepayments are derived based on a 13-month average balance.

<sup>2</sup> Working Capital Adjustment to show that Wholesale customers do not pay for CPUC Intervenor Funding Expense.

## REVISED

## SAN DIEGO GAS &amp; ELECTRIC COMPANY

## Statement AV

## Cost of Capital and Fair Rate of Return

Base Period &amp; True-Up Period 12 - Months Ending December 31, 2018

(\$1,000)

Line No.		FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1	<u>Long-Term Debt Component - Denominator:</u>				1
2	Bonds (Acct 221)	112; 18; c	\$ 4,776,266		2
3	Less: Reacquired Bonds (Acct 222)	112; 19; c	-		3
4	Other Long-Term Debt (Acct 224)	112; 21; c	-		4
5	Unamortized Premium on Long-Term Debt (Acct 225)	112; 22; c	-		5
6	Less: Unamortized Discount on Long-Term Debt-Debit (Acct 226)	112; 23; c	(12,610)		6
7	LTD = Long Term Debt		\$ 4,763,656	Sum Lines 2 thru 6	7
8					8
9	<u>Long-Term Debt Component - Numerator:</u>				9
10	Interest on Long-Term Debt (Acct 427)	117; 62; c	\$ 200,012		10
11	Amort. of Debt Disc. and Expense (Acct 428)	117; 63; c	3,451		11
12	Amortization of Loss on Reacquired Debt (Acct 428.1)	117; 64; c	2,799		12
13	Less: Amort. of Premium on Debt-Credit (Acct 429)	117; 65; c	-		13
14	Less: Amortization of Gain on Reacquired Debt-Credit (Acct 429.1)	117; 66; c	-		14
15	i = LTD interest		\$ 206,263	Sum Lines 10 thru 14	15
16					16
17	<u>Cost of Long-Term Debt:</u>		<u>4.33%</u>	Line 15 / Line 7	17
18					18
19	<u>Preferred Equity Component:</u>				19
20	PF = Preferred Stock (Acct 204)	112; 3; c	\$ -		20
21	d(pf) = Total Dividends Declared-Preferred Stocks (Acct 437)	118; 29; c	\$ -		21
22	Cost of Preferred Equity		<u>0.00%</u>	Line 21 / Line 20	22
23					23
24	<u>Common Equity Component:</u>				24
25	Proprietary Capital	112; 16; c	\$ 6,011,923		25
26	Less: Preferred Stock (Acct 204)	112; 3; c	-	Negative of Line 20 Above	26
27	Less: Unappropriated Undistributed Subsidiary Earnings (Acct 216.1)	112; 12; c	-		27
28	Accumulated Other Comprehensive Income (Acct 219)	112; 15; c	9,578		28
29	CS = Common Stock		\$ 6,021,501	Sum Lines 25 thru 28	29
30					30
31					31
32	<u>Base Return on Common Equity:</u>		<u>10.10%</u>	SDG&E Base Return on Equity	32
33					33
34		(a)	(b)	(c)	(d) = (b) x (c)
35	<u>Weighted Cost of Capital:</u>	Amounts <sup>1</sup>	Cap. Struct. Ratio	Cost of Capital	Weighted Cost of Capital
36					
37	Long-Term Debt	\$ 4,763,656	44.17%	4.33%	1.91%
38	Preferred Equity	-	0.00%	0.00%	0.00%
39	Common Equity	6,021,501	55.83%	10.10%	5.64%
40	Total Capital	\$ 10,785,158	100.00%		<u>7.55%</u>
41					
42	<u>Cost of Equity Component (Preferred &amp; Common):</u>				<u>5.64%</u>
43					Line 38 + Line 39; Col. d
44					
45	<u>CAISO Participation ROE Adder:</u>				<u>0.50%</u>
46					Order No. 679, 116 FERC ¶ 61,057 at P 326
47		(a)	(b)	(c)	(d) = (b) x (c)
48	<u>Weighted Cost of Capital:</u>	Amounts <sup>1</sup>	Cap. Struct. Ratio	Cost of Capital	Weighted Cost of Capital
49					
50	Long-Term Debt	\$ 4,763,656	44.17%	0.00%	0.00%
51	Preferred Equity	-	0.00%	0.00%	0.00%
52	Common Equity	6,021,501	55.83%	0.50%	0.28%
53	Total Capital	\$ 10,785,158	100.00%		<u>0.28%</u>
54					
55	<u>Cost of Common Equity Component (CAISO Participation ROE Adder):</u>				<u>0.28%</u>
					Line 52; Col. d

<sup>1</sup> Amount is based upon December 31 balances.

## REVISED

## SAN DIEGO GAS &amp; ELECTRIC COMPANY

## Statement AV

## Cost of Capital and Fair Rate of Return

Base Period &amp; True-Up Period 12 - Months Ending December 31, 2018

(\$1,000)

Line No.		FERC Form 1 Page; Line; Col.			Amounts	Reference	Line No.
1	<u>Incentive Return on Common Equity:</u> <sup>1</sup>				0.00%		1
2		(a)	(b)	(c)	(d) = (b) x (c)		2
3			Cap. Struct.	Cost of	Weighted		3
4	<u>Incentive Weighted Cost of Capital:</u>	Amounts <sup>2</sup>	Ratio	Capital	Cost of Capital		4
5							5
6	Long-Term Debt	\$ 4,763,656	44.17%	4.33%	1.91%	Col. c = Page 1, Line 17	6
7	Preferred Equity	-	0.00%	0.00%	0.00%	Col. c = Page 1, Line 22	7
8	Common Equity	6,021,501	55.83%	0.00%	0.00%	Col. c = Line 1 Above	8
9	Total Capital	\$ 10,785,158	100.00%		1.91%	Sum Lines 6 thru 8	9
10							10
11	<u>Incentive Cost of Equity Component (Preferred &amp; Common):</u>				0.00%	Line 7 + Line 8; Col. d	11
12							12
13							13
14	<u>CAISO Participation ROE Adder:</u>				0.00%	Order No. 679, 116 FERC ¶ 61,057 at P 326	14
15		(a)	(b)	(c)	(d) = (b) x (c)		15
16			Cap. Struct.	Cost of	Weighted		16
17	<u>Weighted Cost of Capital:</u>	Amounts <sup>2</sup>	Ratio	Capital	Cost of Capital		17
18							18
19	Long-Term Debt	\$ 4,763,656	44.17%	0.00%	0.00%	Shall be Zero for ROE Adder	19
20	Preferred Equity	-	0.00%	0.00%	0.00%	Shall be Zero for ROE Adder	20
21	Common Equity	6,021,501	55.83%	0.00%	0.00%	Col. c = Line 14 Above	21
22	Total Capital	\$ 10,785,158	100.00%		0.00%	Sum Lines 19 thru 21	22
23							23
24	<u>Cost of Common Equity Component (CAISO Participation ROE Adder):</u>				0.00%	Line 21; Col. d	24

<sup>1</sup> The Incentive Return on Common Equity will be tracked and shown separately for each project. As a result, lines 1 through 24 will be repeated for each project.

<sup>2</sup> Amount is based upon December 31 balances.

## REVISED

## SAN DIEGO GAS &amp; ELECTRIC COMPANY

## Statement AV

## Cost of Capital and Fair Rate of Return

Base Period &amp; True-Up Period 12 - Months Ending December 31, 2018

(\$1,000)

Line No.		Amounts	Reference	Line No.
1	<u>Cost of Capital Rate (COCR) Calculation - Base ROE:</u>			1
2				2
3	<u>A. Federal Income Tax Component:</u>			3
4				4
5	Where:			5
6	A = Sum of Preferred Stock and Return on Equity Component	5.64%	Page 1; Line 42	6
7	B = Transmission Total Federal Tax Adjustments	\$ 5,298	Negative of Statement AR; Line 9	7
8	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ 6,332	AV-1A; Line 42	8
9	D = Transmission Rate Base	\$ 4,005,250 <b>v</b>	Statement BK-1; Page 3; Line 27	9
10	FT = Federal Income Tax Rate for Rate Effective Period	21%	Federal Income Tax Rate	10
11				11
12	Federal Income Tax = $\frac{(((A) + (C / D)) * FT) - (B / D)}{(1 - FT)}$	1.3736%	Federal Income Tax Expense	12
13				13
14				14
15	<u>B. State Income Tax Component:</u>			15
16				16
17	Where:			17
18	A = Sum of Preferred Stock and Return on Equity Component	5.64%	Line 6 Above	18
19	B = Equity AFUDC Component of Transmission Depreciation Expense	\$ 6,332	Line 8 Above	19
20	C = Transmission Rate Base	\$ 4,005,250 <b>v</b>	Line 9 Above	20
21	FT = Federal Income Tax Expense	1.3736%	Line 12 Above	21
22	ST = State Income Tax Rate for Rate Effective Period	8.84%	State Income Tax Rate	22
23				23
24	State Income Tax = $\frac{((A) + (B / C) + \text{Federal Income Tax}) * (ST)}{(1 - ST)}$	0.6954%	State Income Tax Expense	24
25				25
26				26
27	<u>C. Total Federal &amp; State Income Tax Rate:</u>	2.0689%	Line 12 + Line 24	27
28				28
29	<u>D. Total Weighted Cost of Capital:</u>	7.5514%	Page 1; Line 40	29
30				30
31	<u>E. Cost of Capital Rate (COCR) - Base ROE:</u>	9.6203% <b>v</b>	Line 27 + Line 29	31
32				32
33				33
34	<u>Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder:</u>			34
35				35
36	<u>A. Federal Income Tax Component:</u>			36
37				37
38	Where:			38
39	A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.28%	Page 1; Line 55	39
40	B = Transmission Total Federal Tax Adjustments	\$ -	Shall be Zero for ROE Adder	40
41	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Shall be Zero for ROE Adder	41
42	D = Transmission Rate Base	\$ 4,005,250 <b>v</b>	Statement BK-1; Page 3; Line 27	42
43	FT = Federal Income Tax Rate for Rate Effective Period	21%	Federal Income Tax Rate	43
44				44
45	Federal Income Tax = $\frac{(((A) + (C / D)) * FT) - (B / D)}{(1 - FT)}$	0.0742%	Federal Income Tax Expense	45
46				46
47				47
48	<u>B. State Income Tax Component:</u>			48
49				49
50	Where:			50
51	A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.28%	Line 39 Above	51
52	B = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Line 41 Above	52
53	C = Transmission Rate Base	\$ 4,005,250 <b>v</b>	Line 42 Above	53
54	FT = Federal Income Tax Expense	0.0742%	Line 45 Above	54
55	ST = State Income Tax Rate for Rate Effective Period	8.84%	State Income Tax Rate	55
56				56
57	State Income Tax = $\frac{((A) + (B / C) + \text{Federal Income Tax}) * (ST)}{(1 - ST)}$	0.0343%	State Income Tax Expense	57
58				58
59				59
60	<u>C. Total Federal &amp; State Income Tax Rate:</u>	0.1085%	Line 45 + Line 57	60
61				61
62	<u>D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:</u>	0.2792%	Page 1; Line 53	62
63				63
64	<u>E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:</u>	0.3876%	Line 60 + Line 62	64

**v** Items in bold have changed compared to the original TO5 Cycle 2 filing per ER20-503.

## REVISED

SAN DIEGO GAS & ELECTRIC COMPANY  
Statement AV

## Cost of Capital and Fair Rate of Return

Base Period &amp; True-Up Period 12 - Months Ending December 31, 2018

(\$1,000)

Line No.	Amounts	Reference	Line No.
1			1
2			2
3			3
4			4
5			5
6	0.00%	Page 2; Line 11	6
7	\$ -	Shall be Zero for Incentive ROE Projects	7
8	\$ -		8
9	\$ -	Statement BK-1; Page 3; Line 32	9
10	21%	Page 3; Line 10	10
11			11
12	0.0000%	Federal Income Tax Expense	12
13			13
14			14
15			15
16			16
17			17
18	0.00%	Line 6 Above	18
19	\$ -	Line 8 Above	19
20	\$ -	Line 9 Above	20
21	0.0000%	Line 12 Above	21
22	8.84%	Page 3; Line 22	22
23			23
24	0.0000%	State Income Tax Expense	24
25			25
26			26
27	0.0000%	Line 12 + Line 24	27
28			28
29	1.9125%	Page 2; Line 9	29
30			30
31	1.9125%	Line 27 + Line 29	31
32			32
33			33
34			34
35			35
36			36
37			37
38			38
39	0.00%	Page 2; Line 24	39
40	\$ -	Shall be Zero for Incentive ROE Projects	40
41	\$ -		41
42	\$ -	Statement BK-1; Page 3; Line 32	42
43	21%	Page 3; Line 10	43
44			44
45	0.0000%	Federal Income Tax Expense	45
46			46
47			47
48			48
49			49
50			50
51	0.00%	Line 39 Above	51
52	\$ -	Line 41 Above	52
53	\$ -	Line 42 Above	53
54	0.0000%	Line 45 Above	54
55	8.84%	Page 3; Line 55	55
56			56
57	0.0000%	State Income Tax Expense	57
58			58
59			59
60	0.0000%	Line 45 + Line 57	60
61			61
62	0.0000%	Page 2; Line 22	62
63			63
64	0.0000%	Line 60 + Line 62	64

<sup>1</sup> The Incentive Cost of Capital Rate calculation will be tracked and shown separately for each project. As a result, lines 1 through 64 will be repeated for each project.



## SAN DIEGO GAS &amp; ELECTRIC COMPANY

## TO5-Cycle 4 Annual Informational Filing

## Derivation of Interest Expense on Other BTRR Adjustment Applicable to TO5 Cycle 2

(\$1,000)

Line No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Line No.
1							1
2	Calculations:	= Col. 2 - Col. 6		See Footnote 2	See Footnote 3	= Col. 4 + Col. 5	2
3							3
4							4
5		Monthly		Cumulative		Cumulative	5
6		Overcollection (-) or	Monthly	Overcollection (-) or		Overcollection (-) or	6
7		Undercollection (+)	Interest	Undercollection (+)		Undercollection (+)	7
8	Month	Year	Rate <sup>1</sup>	in Revenue	Interest	in Revenue	8
9	January	2018	0.36%	wo Interest		with Interest	9
10	February	2018	0.33%				10
11	March	2018	0.36%				11
12	April	2018	0.37%				12
13	May	2018	0.38%				13
14	June	2018	0.37%				14
15	July	2018	0.40%				15
16	August	2018	0.40%				16
17	September	2018	0.39%				17
18	October	2018	0.42%				18
19	November	2018	0.41%				19
20	December	2018	0.42%				20
21	January	2019	0.44%				21
22	February	2019	0.40%				22
23	March	2019	0.44%				23
24	April	2019	0.45%				24
25	May	2019	0.46%				25
26	June	2019	0.45%				26
27	July	2019	0.47%				27
28	August	2019	0.47%				28
29	September	2019	0.45%				29
30	October	2019	0.46%				30
31	November	2019	0.45%				31
32	December	2019	0.46%				32
33	January	2020	0.42%				33
34	February	2020	0.39%				34
35	March	2020	0.42%				35
36	April	2020	0.39%				36
37	May	2020	0.40%				37
38	June	2020	0.39%				38
39	July	2020	0.29%				39
40	August	2020	0.29%				40
41	September	2020	0.28%				41
42	October	2020	0.28%				42
43	November	2020	0.27%				43
44	December	2020	0.28%				44
45	January	2021	0.28%				45
46	February	2021	0.25%				46
47	March	2021	0.28%				47
48	April	2021	0.27%				48
49	May	2021	0.28%				49
50	June	2021	0.27%				50
51	July	2021	0.28%				51
52	August	2021	0.28%				52
53	September	2021	0.27%				53
54	October	2021	0.28%				54
55	November	2021	0.27%				55
56	December	2021	0.28%				56
57							57
		\$	(388)		\$	(63)	

<sup>1</sup> Rates specified on the FERC website pursuant to Section 35.19a of the Commission regulation.

<sup>2</sup> Derived using the prior month balance in Column 6 plus the current month balance in Column 2.

<sup>3</sup> Interest is calculated using an average of beginning and ending balances: 1) in month 1, the average is 1/2 of balance in Column 2; and 2) in subsequent months is the average of prior month balance in Column 6 and the current month balance in Column 4.

**San Diego Gas & Electric Company**  
**TO5 Cycle 4 Annual Informational Filing**<sup>1</sup>  
**Derivation of Other BTRR Adjustment Applicable to TO5 Cycle 3**  
**(\$1,000)**

Line No.	<u>Description</u>	<u>Amounts</u>	<u>Reference</u>	Line No.
1	<b><u>BTRR Adjustment due to TO5 Cycle 3 Cost Adjustments Calculation:</u></b>			1
2	Total BTRR Adjustment - Before Interest	\$ (2,526)	Page 2.2; Line 39; Col. C	2
3				3
4	Interest Expense	<u>(269)</u>	Page 8; Line 45; Col.5	4
5				5
6	Total BTRR Adjustment Excluding FF&U	(2,795)	Sum Lines 2 and 4	6
7				7
8	Transmission Related Municipal Franchise Fees Expenses	<u>(29)</u>	Line 6 x 1.0275%	8
9				9
10	<b>Total BTRR Adjustment Including Franchise Fees Expense (WHOLESALE)</b>	(2,824)	Sum Lines 6 and 8	10
11				11
12	Transmission Related Uncollectible Expense	<u>(5)</u>	Line 6 x 0.165%	12
13				13
14	<b>Total BTRR Adjustment Including FF&amp;U (RETAIL)</b>	<u><u>\$ (2,829)</u></u>	Sum Lines 10 and 12	14

<sup>1</sup> Section C.5. of the Protocols provides a mechanism for SDG&E to correct errors that affected the TU TRR in a previous Informational Filing. In this TO5 Cycle 4 Informational Filing, SDG&E is correcting TO5 Cycle 3 for approximately (\$2.8M) for 2019 adjustments to O&M and A&G.

**San Diego Gas & Electric Company**  
**TO5 Cycle 4 Annual Informational Filing**  
**Derivation of Other BTRR Adjustment Applicable to TO5 Cycle 3**  
**(\$1,000)**

Line No.	A Revised - TO5 C3 Amounts	B As Filed - TO5 C3 per ER 21-526 Amounts	C = A - B Difference Incr (Decr)	Reference	Line No.
<b>A. Revenues:</b>					
1	\$ 83,304	\$ 85,599	\$ (2,295)	Page 3.1 and Page 4.1, Line 1	1
2					2
3	69,749	69,948	(199)	Page 3.1 and Page 4.1, Line 3	3
4					4
5	-	-	-	Page 3.1 and Page 4.1, Line 5	5
6	\$ 153,054	\$ 155,548	\$ (2,494)	Sum Lines 1 thru 5	6
7					7
8	193,675	193,675	-	Page 3.1 and Page 4.1, Line 8	8
9					9
10	-	-	-	Page 3.1 and Page 4.1, Line 10	10
11					11
12	50,573	50,573	-	Page 3.1 and Page 4.1, Line 12	12
13					13
14	2,529	2,529	-	Page 3.1 and Page 4.1, Line 14	14
15	\$ 399,830	\$ 402,324	\$ (2,494)	Sum Lines 6 thru 14	15
16					16
17	9.8915%	9.8915%	0.0000%	Page 3.1 and Page 4.1, Line 17	17
18	\$ 4,341,789	\$ 4,342,101	\$ (312)	Page 3.1 and Page 4.1, Line 18	18
19	\$ 429,469	\$ 429,500	\$ (31)	Line 17 x Line 18	19
20					20
21	0.4035%	0.4035%	0.0000%	Page 3.1 and Page 4.1, Line 21	21
22	\$ 4,341,789	\$ 4,342,101	\$ (312)	Page 3.1 and Page 4.1, Line 22	22
23	\$ 17,518	\$ 17,519	\$ (1)	Line 21 x Line 22	23
24					24
25	\$ 1,347	\$ 1,347	\$ -	Page 3.1 and Page 4.1, Line 25	25
26	(5,601)	(5,601)	-	Page 3.1 and Page 4.1, Line 26	26
27	-	-	-	Page 3.1 and Page 4.1, Line 27	27
28	-	-	-	Page 3.1 and Page 4.1, Line 28	28
29					29
30	\$ 842,562	\$ 845,088	\$ (2,526)	Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28)	30

✓ **Items that are in BOLD have changed compared to the original TO5 Cycle 3 filing per ER21-526.**

<sup>1</sup> Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

**San Diego Gas & Electric Company**  
**TO5 Cycle 4 Annual Informational Filing**  
**Derivation of Other BTRR Adjustment Applicable to TO5 Cycle 3**  
**(\$1,000)**

Line No.	A Revised - TO5 C3 Amounts	B As Filed - TO5 C3 per ER 21-526 Amounts	C = A - B Difference Incr (Decr)	Reference	Line No.
<b>B. Incentive ROE Project Transmission Revenue:</b> <sup>1,2</sup>					
1	\$ -	\$ -	\$ -	Page 3.2 and Page 4.2, Line 1	1
2					2
3	1.7919%	1.7919%	0.0000%	Page 3.2 and Page 4.2, Line 3	3
4	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	Page 3.2 and Page 4.2, Line 4	4
5	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	Line 3 x Line 4	5
6					6
7	0.0000%	0.0000%	0.0000%	Page 3.2 and Page 4.2, Line 7	7
8	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	Page 3.2 and Page 4.2, Line 8	8
9	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	Line 7 x Line 8	9
10					10
11	<u><u>\$ -</u></u>	<u><u>\$ -</u></u>	<u><u>\$ -</u></u>	Line 1 + Line 5 + Line 9	11
12					12
<b>C. Incentive Transmission Plant Abandoned Project Revenue:</b> <sup>1,2</sup>					
13	\$ -	\$ -	\$ -	Page 3.2 and Page 4.2, Line 14	13
14					14
15					15
16	\$ -	\$ -	\$ -	Page 3.2 and Page 4.2, Line 16	16
17	9.8915%	9.8915%	0.0000%	Page 3.2 and Page 4.2, Line 17	17
18	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	Line 16 x Line 17	18
19					19
20	\$ -	\$ -	\$ -	Page 3.2 and Page 4.2, Line 20	20
21	0.0000%	0.0000%	0.0000%	Page 3.2 and Page 4.2, Line 21	21
22	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	Line 20 x Line 21	22
23					23
24	<u><u>\$ -</u></u>	<u><u>\$ -</u></u>	<u><u>\$ -</u></u>	Line 14 + Line 18 + Line 22	24
25					25
<b>D. Incentive Transmission Construction Work In Progress (CWIP) Revenue:</b> <sup>1,2</sup>					
26					26
27	\$ -	\$ -	\$ -	Page 3.2 and Page 4.2, Line 27	27
28	9.8915%	9.8915%	0.0000%	Page 3.2 and Page 4.2, Line 28	28
29	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	Line 27 x Line 28	29
30					30
31	\$ -	\$ -	\$ -	Page 3.2 and Page 4.2, Line 31	31
32	0.4035%	0.4035%	0.0000%	Page 3.2 and Page 4.2, Line 32	32
33	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	Line 31 x Line 32	33
34					34
35	<u><u>\$ -</u></u>	<u><u>\$ -</u></u>	<u><u>\$ -</u></u>	Line 29 + Line 33	35
36					36
37	<u><u>\$ -</u></u>	<u><u>\$ -</u></u>	<u><u>\$ -</u></u>	Sum Lines 11, 24, 35	37
38					38
39	<u><u>\$ 842,562</u></u>	<u><u>\$ 845,088</u></u>	<u><u>\$ (2,526)</u></u>	Page 1; Line 30 + Line 37	39

✓ **Items that are in BOLD have changed compared to the original TO5 Cycle 3 filing per ER21-526.**

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<sup>2</sup> The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

<sup>3</sup> Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

**San Diego Gas & Electric Company**  
**TO5 Cycle 4 Annual Informational Filing**  
**Derivation of Other BTRR Adjustment Applicable to TO5 Cycle 3**  
**(\$1,000)**

Line No.	A Revised - TO5 C3 Amounts	B As Filed - TO5 C3 per ER 21-526 Amounts	C = A - B Difference Incr (Decr)	Reference	Line No.	
<b>A. Transmission Rate Base</b>						
1	<u>Net Transmission Plant:</u>					1
2					2	
3	\$ 4,932,895	\$ 4,932,895	\$ -	Page 3.3 and Page 4.3, Line 2	2	
4	7,915	7,915	-	Page 3.3 and Page 4.3, Line 3	3	
5	55,357	55,357	-	Page 3.3 and Page 4.3, Line 4	4	
6	104,050	104,050	-	Page 3.3 and Page 4.3, Line 5	5	
7	<u>\$ 5,100,217</u>	<u>\$ 5,100,217</u>	<u>\$ -</u>	Sum Lines 2 thru 5	6	
8	<u>Rate Base Additions:</u>					8
9	\$ -	\$ -	\$ -	Page 3.3 and Page 4.3, Line 9	9	
10	-	-	-	Page 3.3 and Page 4.3, Line 10	10	
11	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	Line 9 + Line 10	11	
12	<u>Rate Base Reductions:</u>					12
13	\$ (847,326)	\$ (847,326)	\$ -	Page 3.3 and Page 4.3, Line 14	14	
14	-	-	-	Page 3.3 and Page 4.3, Line 15	15	
15	<u>\$ (847,326)</u>	<u>\$ (847,326)</u>	<u>\$ -</u>	Line 14 + Line 15	16	
16	<u>Working Capital:</u>					17
17					18	
18	\$ 51,690	\$ 51,690	\$ -	Page 3.3 and Page 4.3, Line 19	19	
19	25,891	25,891	-	Page 3.3 and Page 4.3, Line 20	20	
20	<b>19,132</b> ✓	19,443	<b>(312)</b>	Page 3.3 and Page 4.3, Line 21	21	
21	<u>\$ 96,713</u> ✓	<u>\$ 97,025</u>	<u>\$ (312)</u>	Sum Lines 19 thru 21	22	
22					23	
23	\$ -	\$ -	\$ -	Page 3.3 and Page 4.3, Line 24	24	
24	\$ (7,815)	\$ (7,815)	\$ -	Page 3.3 and Page 4.3, Line 25	25	
25					26	
26	<u>\$ 4,341,789</u> ✓	<u>\$ 4,342,101</u>	<u>\$ (312)</u>	Sum Lines 6, 11, 16, 22, 24, 25	27	
27	<b>B. Incentive ROE Project Transmission Rate Base:</b> <sup>1</sup>					28
28					29	
29	\$ -	\$ -	\$ -	Page 3.3 and Page 4.3, Line 30	30	
30	-	-	-	Page 3.3 and Page 4.3, Line 31	31	
31	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	Line 30 + Line 31	32	
32	<b>C. Incentive Transmission Plant Abandoned Project Rate Base:</b> <sup>1</sup>					33
33					34	
34	\$ -	\$ -	\$ -	Page 3.3 and Page 4.3, Line 35	35	
35	-	-	-	Page 3.3 and Page 4.3, Line 36	36	
36	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	Line 35 + Line 36	37	
37					38	
38	\$ -	\$ -	\$ -	Page 3.3 and Page 4.3, Line 39	39	
39	<b>D. Incentive Transmission Construction Work In Progress</b> <sup>1</sup>					39

✓ Items that are in BOLD have changed compared to the original TO5 Cycle 3 filing per ER21-526.

<sup>1</sup> The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

**San Diego Gas & Electric Company**  
**TO5 Cycle 4 Annual Informational Filing**  
**Derivation of Other BTRR Adjustment Applicable to TO5 Cycle 3**  
**(\$1,000)**

Line No.	A Revised - TO5 C3 Amounts	B As Filed - TO5 C3 per ER 21-526 Amounts	C = A - B Difference Incr (Decr)	Reference	Line No.
<b><u>A. Transmission Plant</u></b>					
1					1
2					2
3					3
4					4
5					5
6					6
7					7
8					8
9					9
10					10
11					11
12					12
13					13
14					14
15					15
16					16
17					17
18					18
19					19
20					20
21					21
22					22
23					23
24					24
25					25

<sup>1</sup> The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

## REVISED

SAN DIEGO GAS & ELECTRIC COMPANY  
Statement BK-1Derivation of End Use Prior Year Revenue Requirements (PYRR<sub>EU</sub>)  
For the Base Period & True-Up Period Ending December 31, 2019  
(\$1,000)

Line No.	Amounts	Reference	Line No.
<b>A. Revenues:</b>			
1	\$ 83,304 v	Statement AH; Line 10	1
2			2
3	69,749 v	Statement AH; Line 33	3
4			4
5	-	Negative of Statement AH; Line 17	5
6	\$ 153,054 v	Sum Lines 1 thru 5	6
7			7
8	\$ 193,675	Statement AJ; Line 17	8
9			9
10	-	Statement AJ; Line 23	10
11			11
12	50,573	Statement AK; Line 13	12
13			13
14	2,529	Statement AK; Line 20	14
15	\$ 399,830 v	Sum Lines 6 thru 14	15
16			16
17	9.8915%	Statement AV; Page 3; Line 31	17
18	\$ 4,341,789 v	Page 3; Line 27	18
19	\$ 429,469 v	Line 17 x Line 18	19
20			20
21	0.4035%	Statement AV; Page 3; Line 64	21
22	\$ 4,341,789 v	Page 3; Line 27 - Line 10	22
23	\$ 17,518 v	Line 21 x Line 22	23
24			24
25	\$ 1,347	Statement AQ; Line 3	25
26	(5,601)	Statement AU; Line 13	26
27	-	Statement Misc; Line 1	27
28	-	Statement AU; Line 15	28
29			29
30	\$ 842,562 v	Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28)	30

v Items in bold have changed compared to the original TO5 Cycle 3 filing per ER21-526.

<sup>1</sup> Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

## REVISED

SAN DIEGO GAS & ELECTRIC COMPANY  
Statement BK-1Derivation of End Use Prior Year Revenue Requirements (PYRR<sub>EU</sub>)

For the Base Period &amp; True-Up Period Ending December 31, 2019

(\$1,000)

Line No.		Amounts	Reference	Line No.
	<b>B. Incentive ROE Project Transmission Revenue:</b> <sup>1,2</sup>			
1	Incentive Transmission Plant Depreciation Expense	\$ -	Statement AJ; Line 19	1
2				2
3	Incentive Cost of Capital Rate <sub>(COCR)</sub> - Base ROE	1.7919%	Statement AV; Page 4; Line 31	3
4	Total Incentive ROE Project Transmission Rate Base	\$ -	Page 3; Line 32	4
5	Incentive ROE Project Return and Associated Income Taxes - Base ROE	\$ -	Line 3 x Line 4	5
6				6
7	Cost of Capital Rate <sub>(COCR)</sub> - CAISO Participation ROE Adder	0.0000%	Statement AV; Page 4; Line 64	7
8	Total Incentive ROE Project Transmission Rate Base	\$ -	Page 3; Line 32	8
9	Return and Associated Income Taxes - CAISO Participation ROE Adder	\$ -	Line 7 x Line 8	9
10				10
11	Total Incentive ROE Project Transmission Revenue	\$ -	Line 1 + Line 5 + Line 9	11
12				12
13	<b>C. Incentive Transmission Plant Abandoned Project Revenue:</b> <sup>1,2</sup>			13
14	Incentive Transmission Plant Abandoned Project Cost Amortization Expense	\$ -	Statement AJ; Line 21	14
15				15
16	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$ -	Page 3; Line 37	16
17	Cost of Capital Rate <sub>(COCR)</sub> - Base ROE	9.8915%	Statement AV; Page 3; Line 31	17
18	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - Base ROE	\$ -	Line 16 x Line 17	18
19				19
20	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	\$ -	Page 3; Line 37	20
21	Cost of Capital Rate <sub>(COCR)</sub> - CAISO Participation ROE Adder	0.0000%	Shall be Zero	21
22	Incentive Trans. Plant Aband. Proj. Return & Assoc. Inc. Taxes - CAISO Participation ROE Adder	\$ -	Line 20 x Line 21	22
23				23
24	Total Incentive Transmission Plant Abandoned Project Revenue	\$ -	Line 14 + Line 18 + Line 22	24
25				25
26	<b>D. Incentive Transmission Construction Work In Progress (CWIP) Revenue:</b> <sup>1,2</sup>			26
27	Incentive Transmission Construction Work In Progress	\$ -	Page 3; Line 39	27
28	Cost of Capital Rate <sub>(COCR)</sub> - Base ROE	9.8915%	Statement AV; Page 3; Line 31	28
29	Incentive CWIP Return and Associated Income Taxes - Base ROE	\$ -	Line 27 x Line 28	29
30				30
31	Incentive Transmission Construction Work In Progress	\$ -	Page 3; Line 39	31
32	Cost of Capital Rate <sub>(COCR)</sub> - CAISO Participation ROE Adder	0.4035%	Statement AV; Page 3; Line 64	32
33	Incentive CWIP Return and Associated Income Taxes - CAISO Participation ROE Adder	\$ -	Line 31 x Line 32	33
34				34
35	Total Incentive CWIP Revenue	\$ -	Line 29 + Line 33	35
36				36
37	Total Incentive End of Prior Year Revenues (PYRR <sub>EU</sub> ) Excluding FF&U	\$ -	Sum Lines 11, 24, 35	37
38				38
39	<b>E. Total (PYRR<sub>EU</sub>) Excluding FF&amp;U</b> <sup>3</sup>	\$ 842,562 ✓	Page 1; Line 30 + Line 37	39

✓ Items in bold have changed compared to the original TO5 Cycle 3 filing per ER21-526.

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<sup>3</sup> Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.



## REVISED

SAN DIEGO GAS & ELECTRIC COMPANY  
Statement BK-1Derivation of End Use Prior Year Revenue Requirements (PYRR<sub>EU</sub>)  
For the Base Period & True-Up Period Ending December 31, 2019  
(\$1,000)

Line No.	Amounts	Reference	Line No.
<b>A. Transmission Rate Base:</b>			
1	<u>Net Transmission Plant:</u>		1
2	Transmission Plant	Page 4; Line 16	2
3	Transmission Related Electric Miscellaneous Intangible Plant	Page 4; Line 17	3
4	Transmission Related General Plant	Page 4; Line 18	4
5	Transmission Related Common Plant	Page 4; Line 19	5
6	Total Net Transmission Plant	Sum Lines 2 thru 5	6
7			7
8	<u>Rate Base Additions:</u>		8
9	Transmission Plant Held for Future Use	Statement AG; Line 1	9
10	Transmission Plant Abandoned Project Cost	Statement Misc; Line 3	10
11	Total Rate Base Additions	Line 9 + Line 10	11
12			12
13	<u>Rate Base Reductions:</u>		13
14	Transmission Related Accum. Def. Inc. Taxes	Statement AF; Line 7	14
15	Transmission Plant Abandoned Accum. Def. Inc. Taxes	Statement AF; Line 11	15
16	Total Rate Base Reductions	Line 14 + Line 15	16
17			17
18	<u>Working Capital:</u>		18
19	Transmission Related Materials and Supplies	Statement AL; Line 5	19
20	Transmission Related Prepayments	Statement AL; Line 9	20
21	Transmission Related Cash Working Capital	Statement AL; Line 19	21
22	Total Working Capital	Sum Lines 19 thru 21	22
23			23
24	Other Regulatory Assets/Liabilities	Statement Misc; Line 5	24
25	Unfunded Reserves	Statement Misc; Line 7	25
26			26
27	Total Transmission Rate Base	Sum Lines 6, 11, 16, 22, 24, 25	27
28			28
29	<b>B. Incentive ROE Project Transmission Rate Base:</b> <sup>1</sup>		29
30	Net Incentive Transmission Plant	Page 4; Line 25	30
31	Incentive Transmission Plant Accum. Def. Income Taxes	Statement AF; Line 9	31
32	Total Incentive ROE Project Transmission Rate Base	Line 30 + Line 31	32
33			33
34	<b>C. Incentive Transmission Plant Abandoned Project Rate Base:</b> <sup>1</sup>		34
35	Incentive Transmission Plant Abandoned Project Cost	Statement Misc; Line 9	35
36	Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes	Statement AF; Line 13	36
37	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	Line 35 + Line 36	37
38			38
39	<b>D. Incentive Transmission Construction Work In Progress</b> <sup>1</sup>	Statement AM; Line 1	39

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## REVISED

SAN DIEGO GAS & ELECTRIC COMPANY  
Statement BK-1Derivation of End Use Prior Year Revenue Requirements (PYRR<sub>EU</sub>)  
For the Base Period & True-Up Period Ending December 31, 2019  
(\$1,000)

Line No.	Amounts	Reference	Line No.
<b><u>A. Transmission Plant:</u></b>			
<b><u>Gross Transmission Plant:</u></b>			
1			1
2	\$ 6,183,369	Statement AD; Line 11	2
3	34,212	Statement AD; Line 27	3
4	88,554	Statement AD; Line 29	4
5	198,411	Statement AD; Line 31	5
6	\$ 6,504,545	Sum Lines 2 thru 5	6
7			7
<b><u>Transmission Related Depreciation Reserve:</u></b>			
8			8
9	\$ 1,250,474	Statement AE; Line 1	9
10	26,297	Statement AE; Line 11	10
11	33,197	Statement AE; Line 13	11
12	94,361	Statement AE; Line 15	12
13	\$ 1,404,329	Sum Lines 9 thru 12	13
14			14
<b><u>Net Transmission Plant:</u></b>			
15			15
16	\$ 4,932,895	Line 2 Minus Line 9	16
17	7,915	Line 3 Minus Line 10	17
18	55,357	Line 4 Minus Line 11	18
19	104,050	Line 5 Minus Line 12	19
20	\$ 5,100,217	Sum Lines 16 thru 19	20
21			21
<b><u>B. Incentive Project Transmission Plant:</u></b> <sup>1</sup>			
22			22
23	\$ -	Statement AD; Line 13	23
24	-	Statement AE; Line 19	24
25	\$ -	Line 23 Minus Line 24	25

<sup>1</sup> The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

## AS FILED

SAN DIEGO GAS & ELECTRIC COMPANY  
Statement BK-1Derivation of End Use Prior Year Revenue Requirements (PYRR<sub>EU</sub>)  
For the Base Period & True-Up Period Ending December 31, 2019  
(\$1,000)

Line No.	Amounts	Reference	Line No.
<b>A. Revenues:</b>			
1	\$ 85,599	Statement AH; Line 9	1
2			2
3	69,948	Statement AH; Line 31	3
4			4
5	-	Negative of Statement AH; Line 16	5
6	\$ 155,548	Sum Lines 1 thru 5	6
7			7
8	\$ 193,675	Statement AJ; Line 17	8
9			9
10	-	Statement AJ; Line 23	10
11			11
12	50,573	Statement AK; Line 13	12
13			13
14	2,529	Statement AK; Line 20	14
15	\$ 402,324	Sum Lines 6 thru 14	15
16			16
17	9.8915%	Statement AV; Page 3; Line 31	17
18	\$ 4,342,101	Page 3; Line 27	18
19	\$ 429,500	Line 17 x Line 18	19
20			20
21	0.4035%	Statement AV; Page 3; Line 64	21
22	\$ 4,342,101	Page 3; Line 27 - Line 10	22
23	\$ 17,519	Line 21 x Line 22	23
24			24
25	\$ 1,347	Statement AQ; Line 3	25
26	(5,601)	Statement AU; Line 13	26
27	-	Statement Misc; Line 1	27
28	-	Statement AU; Line 15	28
29			29
30	\$ 845,088	Line 15 + Line 19 + Line 23 + (Sum Lines 25 thru 28)	30

<sup>1</sup> Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

## AS FILED

SAN DIEGO GAS & ELECTRIC COMPANY  
Statement BK-1Derivation of End Use Prior Year Revenue Requirements (PYRR<sub>EU</sub>)  
For the Base Period & True-Up Period Ending December 31, 2019  
(\$1,000)

Line No.	Amounts	Reference	Line No.
<b>B. Incentive ROE Project Transmission Revenue:</b> <sup>1,2</sup>			
1	\$ -	Statement AJ; Line 19	1
2			2
3	1.7919%	Statement AV; Page 4; Line 31	3
4	\$ -	Page 3; Line 32	4
5	\$ -	Line 3 x Line 4	5
6			6
7	0.0000%	Statement AV; Page 4; Line 64	7
8	\$ -	Page 3; Line 32	8
9	\$ -	Line 7 x Line 8	9
10			10
11	\$ -	Line 1 + Line 5 + Line 9	11
12			12
<b>C. Incentive Transmission Plant Abandoned Project Revenue:</b> <sup>1,2</sup>			
14	\$ -	Statement AJ; Line 21	14
15			15
16	\$ -	Page 3; Line 37	16
17	9.8915%	Statement AV; Page 3; Line 31	17
18	\$ -	Line 16 x Line 17	18
19			19
20	\$ -	Page 3; Line 37	20
21	0.0000%	Shall be Zero	21
22	\$ -	Line 20 x Line 21	22
23			23
24	\$ -	Line 14 + Line 18 + Line 22	24
25			25
<b>D. Incentive Transmission Construction Work In Progress (CWIP) Revenue:</b> <sup>1,2</sup>			
27	\$ -	Page 3; Line 39	27
28	9.8915%	Statement AV; Page 3; Line 31	28
29	\$ -	Line 27 x Line 28	29
30			30
31	\$ -	Page 3; Line 39	31
32	0.4035%	Statement AV; Page 3; Line 64	32
33	\$ -	Line 31 x Line 32	33
34			34
35	\$ -	Line 29 + Line 33	35
36			36
37	\$ -	Sum Lines 11, 24, 35	37
38			38
39	\$ 845,088	Page 1; Line 30 + Line 37	39

<sup>1</sup> Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

<sup>2</sup> The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

<sup>3</sup> Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

## AS FILED

SAN DIEGO GAS & ELECTRIC COMPANY  
Statement BK-1Derivation of End Use Prior Year Revenue Requirements (PYRR<sub>EU</sub>)  
For the Base Period & True-Up Period Ending December 31, 2019  
(\$1,000)

Line No.	Amounts	Reference	Line No.
<b>A. Transmission Rate Base:</b>			
1	<u>Net Transmission Plant:</u>		1
2	Transmission Plant	Page 4; Line 16	2
3	Transmission Related Electric Miscellaneous Intangible Plant	Page 4; Line 17	3
4	Transmission Related General Plant	Page 4; Line 18	4
5	Transmission Related Common Plant	Page 4; Line 19	5
6	Total Net Transmission Plant	Sum Lines 2 thru 5	6
7			7
8	<u>Rate Base Additions:</u>		8
9	Transmission Plant Held for Future Use	Statement AG; Line 1	9
10	Transmission Plant Abandoned Project Cost	Statement Misc; Line 3	10
11	Total Rate Base Additions	Line 9 + Line 10	11
12			12
13	<u>Rate Base Reductions:</u>		13
14	Transmission Related Accum. Def. Inc. Taxes	Statement AF; Line 7	14
15	Transmission Plant Abandoned Accum. Def. Inc. Taxes	Statement AF; Line 11	15
16	Total Rate Base Reductions	Line 14 + Line 15	16
17			17
18	<u>Working Capital:</u>		18
19	Transmission Related Materials and Supplies	Statement AL; Line 5	19
20	Transmission Related Prepayments	Statement AL; Line 9	20
21	Transmission Related Cash Working Capital	Statement AL; Line 19	21
22	Total Working Capital	Sum Lines 19 thru 21	22
23			23
24	Other Regulatory Assets/Liabilities	Statement Misc; Line 5	24
25	Unfunded Reserves	Statement Misc; Line 7	25
26			26
27	Total Transmission Rate Base	Sum Lines 6, 11, 16, 22, 24, 25	27
28			28
29	<b>B. Incentive ROE Project Transmission Rate Base:</b> <sup>1</sup>		29
30	Net Incentive Transmission Plant	Page 4; Line 25	30
31	Incentive Transmission Plant Accum. Def. Income Taxes	Statement AF; Line 9	31
32	Total Incentive ROE Project Transmission Rate Base	Line 30 + Line 31	32
33			33
34	<b>C. Incentive Transmission Plant Abandoned Project Rate Base:</b> <sup>1</sup>		34
35	Incentive Transmission Plant Abandoned Project Cost	Statement Misc; Line 9	35
36	Incentive Transmission Plant Abandoned Project Cost Accum. Def. Inc. Taxes	Statement AF; Line 13	36
37	Total Incentive Transmission Plant Abandoned Project Cost Rate Base	Line 35 + Line 36	37
38			38
39	<b>D. Incentive Transmission Construction Work In Progress</b> <sup>1</sup>	Statement AM; Line 1	39

<sup>1</sup> The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

## AS FILED

SAN DIEGO GAS & ELECTRIC COMPANY  
Statement BK-1Derivation of End Use Prior Year Revenue Requirements (PYRR<sub>EU</sub>)  
For the Base Period & True-Up Period Ending December 31, 2019  
(\$1,000)

Line No.	Amounts	Reference	Line No.
<b><u>A. Transmission Plant:</u></b>			
<b><u>Gross Transmission Plant:</u></b>			
1			1
2	\$ 6,183,369	Statement AD; Line 11	2
3	34,212	Statement AD; Line 27	3
4	88,554	Statement AD; Line 29	4
5	198,411	Statement AD; Line 31	5
6	\$ 6,504,545	Sum Lines 2 thru 5	6
7			7
<b><u>Transmission Related Depreciation Reserve:</u></b>			
8			8
9	\$ 1,250,474	Statement AE; Line 1	9
10	26,297	Statement AE; Line 11	10
11	33,197	Statement AE; Line 13	11
12	94,361	Statement AE; Line 15	12
13	\$ 1,404,329	Sum Lines 9 thru 12	13
14			14
<b><u>Net Transmission Plant:</u></b>			
15			15
16	\$ 4,932,895	Line 2 Minus Line 9	16
17	7,915	Line 3 Minus Line 10	17
18	55,357	Line 4 Minus Line 11	18
19	104,050	Line 5 Minus Line 12	19
20	\$ 5,100,217	Sum Lines 16 thru 19	20
21			21
<b><u>B. Incentive Project Transmission Plant:</u></b> <sup>1</sup>			
22			22
23	\$ -	Statement AD; Line 13	23
24	-	Statement AE; Line 19	24
25	\$ -	Line 23 Minus Line 24	25

<sup>1</sup> The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

## REVISED

## SAN DIEGO GAS &amp; ELECTRIC COMPANY

## Statement AH

## Operation and Maintenance Expenses

Base Period &amp; True-Up Period 12 - Months Ending December 31, 2019

(\$1,000)

Line No.	FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.
1	<u>Derivation of Transmission Operation and Maintenance Expense:</u>			1
2	Total Transmission O&M Expense	\$ 96,429	AH-1; Line 33; Col. a	2
3	Adjustments to Per Book Transmission O&M Expense:			3
4	Scheduling, System Control & Dispatch Services	(5,093)	Negative of AH-1; Line 38; Col. b	4
5	Reliability, Planning & Standards Development	(2,419)	Negative of AH-1; Line 39; Col. b	5
6	Transmission of Electricity by Others	-	Negative of AH-1; Line 40; Col. b	6
7	Miscellaneous Transmission Expense	(3,186)	Negative of AH-1; Line 45; Col. b	7
8	Other Transmission O&M Exclusion Adjustments	(132)	Negative of AH-1; Line 37; Col. b	8
9	Other Cost Adjustments	<b>(2,295) v</b>	AH-1; Line 33; Col. d	9
10	Total Adjusted Transmission O&M Expenses	\$ <b>83,304 v</b>	Sum Lines 2 thru 9	10
11				11
12	<u>Derivation of Administrative and General Expense:</u>			12
13	Total Administrative & General Expense	\$ 498,353	AH-2; Line 16; Col. a	13
14	Adjustments to Per Book A&G Expense:			14
15	Abandoned Projects	(577)	Negative of AH-2; Line 38; Col. a	15
16	CPUC energy efficiency programs	(2,632)	Negative of AH-2; Sum Lines 21, 22, 24, 25, 28, 31, 37, 40; Col. a or b	16
17	CPUC Intervenor Funding Expense - Transmission <sup>1</sup>	-	Negative of AH-2; Line 32; Col. a	17
18	CPUC Intervenor Funding Expense - Distribution	(1,212)	Negative of AH-2; Line 33; Col. a	18
19	CPUC reimbursement fees	(9,791)	Negative of AH-2; Line 34; Col. a	19
20	Injuries & Damages	-	Negative of AH-2; Line 26; Col. a	20
21	General Advertising Expenses	(113)	Negative of AH-2; Line 36; Col. b	21
22	Franchise Requirements	(127,616)	Negative of AH-2; Line 30; Col. b	22
23	Hazardous substances - Hazardous Substance Cleanup Cost Account	(39)	Negative of AH-2; Line 39; Col. a	23
24	Litigation expenses - Litigation Cost Memorandum Account (LCMA)	(206)	Negative of AH-2; Sum Lines 23, 35; Col. a	24
25	Other A&G Exclusion Adjustments	(250)	Negative of AH-2; Sum Lines 27, 29; Col. a	25
26	Other Cost Adjustments	<b>(1,040) v</b>	AH-2; Line 17; Col. d	26
27	Total Adjusted A&G Expenses Including Property Insurance	\$ <b>354,877 v</b>	Sum Lines 13 thru 26	27
28	Less: Property Insurance (Due to different allocation factor)	(8,306)	Negative of AH-2; Line 5; Col. c	28
29	Total Adjusted A&G Expenses Excluding Property Insurance	\$ <b>346,572 v</b>	Line 27 + Line 28	29
30	Transmission Wages and Salaries Allocation Factor	19.15%	Statement AI; Line 15	30
31	Transmission Related Administrative & General Expenses	\$ <b>66,376 v</b>	Line 29 x Line 30	31
32	Property Insurance Allocated to Transmission, General, and Common Plant	3,373	Negative of Line 28 x Line 52	32
33	Transmission Related A&G Expense Including Property Insurance Expense	\$ <b>69,749 v</b>	Line 31 + Line 32	33
34				34
35	<u>Derivation of Transmission Plant Property Insurance Allocation Factor:</u>			35
36	Transmission Plant & Incentive Transmission Plant	\$ 6,183,369	Statement AD; Line 25	36
37	Transmission Related Electric Miscellaneous Intangible Plant	-	Shall be Zero	37
38	Transmission Related General Plant	88,554	Statement AD; Line 29	38
39	Transmission Related Common Plant	198,411	Statement AD; Line 31	39
40	Total Transmission Related Investment in Plant	\$ 6,470,333	Sum Lines 36 thru 39	40
41				41
42	Total Transmission Plant & Incentive Transmission Plant	\$ 6,183,369	Line 36 Above	42
43	Total Steam Production Plant	549,686	Statement AD; Line 1	43
44	Total Nuclear Production Plant	-	Shall be Zero	44
45	Total Other Production Plant	523,340	Statement AD; Line 7	45
46	Total Distribution Plant	7,177,286	Statement AD; Line 9	46
47	Transmission Related Electric Miscellaneous Intangible Plant	-	Shall be Zero	47
48	Total General Plant	462,370	Statement AD; Line 17	48
49	Total Common Plant	1,035,968	Statement AD; Line 19	49
50	Total Plant in Service Excluding SONGS	\$ 15,932,018	Sum Lines 42 thru 49	50
51				51
52	Transmission Property Insurance and Tax Allocation Factor	40.61%	Line 40 / Line 50	52

v Items in bold have changed compared to the original TO5 Cycle 3 filing per ER21-526.

<sup>1</sup> The CPUC Intervenor Expense for Transmission shall be treated as an exclusion in A&G but added back to the Retail BTRR on BK-1; Page 1; Line 5. This expense will be excluded in Wholesale BTRR on BK-2; Line 3.

## REVISED

SAN DIEGO GAS & ELECTRIC COMPANY  
Electric Transmission O&M Expenses  
12 Months Ending December 31, 2019  
(\$1,000)

Line No.	FERC Acct	Description	(a) Total Per Books	(b) Excluded Expenses	(c) = (a) - (b) Total Adjusted	(d) <sup>1</sup> Add / (Deduct) O&M Cost Adj	(e) = (c) + (d) Revised O&M	Reference	Line No.	
		<b><u>Electric Transmission Operation</u></b>								
1	560	Operation Supervision and Engineering	\$ 7,279	\$ 132	\$ 7,147		\$ 7,147	Form 1; Page 321; Line 83	1	
2	561.1	Load Dispatch - Reliability	668	-	668		668	Form 1; Page 321; Line 85	2	
3	561.2	Load Dispatch - Monitor and Operate Transmission System	1,352	-	1,352		1,352	Form 1; Page 321; Line 86	3	
4	561.3	Load Dispatch - Transmission Service and Scheduling	183	-	183		183	Form 1; Page 321; Line 87	4	
5	561.4	Scheduling, System Control and Dispatch Services	5,093	5,093	(0)		(0)	Form 1; Page 321; Line 88	5	
6	561.5	Reliability, Planning and Standards Development	94	-	94		94	Form 1; Page 321; Line 89	6	
7	561.6	Transmission Service Studies	-	-	-		-	Form 1; Page 321; Line 90	7	
8	561.7	Generation Interconnection Studies	2	-	2		2	Form 1; Page 321; Line 91	8	
9	561.8	Reliability, Planning and Standards Development Services	3,080	2,419	661		661	Form 1; Page 321; Line 92	9	
10	562	Station Expenses	6,284	-	6,284		6,284	Form 1; Page 321; Line 93	10	
11	563	Overhead Line Expenses	8,316	-	8,316		8,316	Form 1; Page 321; Line 94	11	
12	564	Underground Line Expenses	12	-	12		12	Form 1; Page 321; Line 95	12	
13	565	Transmission of Electricity by Others	-	-	-		-	Form 1; Page 321; Line 96	13	
14	566	Misc. Transmission Expenses	20,246	3,186	17,060	√	(2,295)	14,766	Form 1; Page 321; Line 97	
15	567	Rents	2,830	-	2,830		2,830	Form 1; Page 321; Line 98	15	
16									16	
17		<i>Total Electric Transmission Operation</i>	\$ 55,439	\$ 10,830	\$ 44,609	√ \$	(2,295)	\$ 42,314	Sum Lines 1 thru 15	17
18									18	
19		<b><u>Electric Transmission Maintenance</u></b>							19	
20	568	Maintenance Supervision and Engineering	\$ 2,017	\$ -	\$ 2,017		\$ 2,017	Form 1; Page 321; Line 101	20	
21	569	Maintenance of Structures	579	-	579		579	Form 1; Page 321; Line 102	21	
22	569.1	Maintenance of Computer Hardware	1,249	-	1,249		1,249	Form 1; Page 321; Line 103	22	
23	569.2	Maintenance of Computer Software	2,091	-	2,091		2,091	Form 1; Page 321; Line 104	23	
24	569.3	Maintenance of Communication Equipment	0	-	0		0	Form 1; Page 321; Line 105	24	
25	569.4	Maintenance of Misc. Regional Transmission Plant	144	-	144		144	Form 1; Page 321; Line 106	25	
26	570	Maintenance of Station Equipment	16,048	-	16,048		16,048	Form 1; Page 321; Line 107	26	
27	571	Maintenance of Overhead Lines	18,140	-	18,140		18,140	Form 1; Page 321; Line 108	27	
28	572	Maintenance of Underground Lines	720	-	720		720	Form 1; Page 321; Line 109	28	
29	573	Maintenance of Misc. Transmission Plant	3	-	3		3	Form 1; Page 321; Line 110	29	
30									30	
31		<i>Total Electric Transmission Maintenance</i>	\$ 40,991	\$ -	\$ 40,991	\$	-	\$ 40,991	Sum Lines 20 thru 29	31
32									32	
33		<b>Total Electric Transmission O&amp;M Expenses</b>	<b>\$ 96,429</b>	<b>\$ 10,830</b>	<b>\$ 85,599</b>	√ \$	<b>(2,295)</b>	<b>\$ 83,304</b>	Line 17 + Line 31	33
34									34	
35									35	
36		<b><u>Excluded Expenses (recovery method in parentheses):</u></b>							36	
37	560	Executive ICP		\$ 132					37	
38	561.4	Scheduling, System Control and Dispatch Services (ERRA)		5,093					38	
39	561.8	Reliability, Planning and Standards Development Services (ERRA)		2,419					39	
40	565	Transmission of Electricity by Others (ERRA)		-					40	
41	566	Century Energy Systems Balancing Account (CES-21BA)	\$ 252						41	
42		Hazardous Substance Cleanup Cost Memo Account (HSCCMA)	-						42	
43		ISO Grid Management Costs (ERRA)	2,588						43	
44		Reliability Services (RS rates)	701						44	
45		Other (TRBAA, TACBAA)	(355)	3,186					45	
46									46	
47		<b>Total Excluded Expenses</b>		<b>\$ 10,830</b>					47	
48									48	
49	√	<b>Items in bold have changed compared to the original TO5 Cycle 3 filing per ER21-526.</b>							49	
50	<sup>1</sup>	Represents reclassification of 2019 3P (People, Process, Priorities) project costs from O&M FERC Account 566 to A&G FERC Account 923, in 2020. This correction is							50	
51		reflected as an "Other BTRR Adjustment" in TO5 Cycle 4.							51	
52									52	



## REVISED

SAN DIEGO GAS & ELECTRIC COMPANY  
Administrative & General Expenses  
12 Months Ending December 31, 2019  
(\$1,000)

Line No.	FERC Acct	Description	(a) Total Per Books	(b) Excluded Expenses	(c) = (a) - (b) Total Adjusted	(d) <sup>2</sup> Add / (Deduct) A&G Cost Adj	(e) = (c) + (d) Revised A&G	Reference	Line No.
		<b><u>Administrative &amp; General</u></b>							
1	920	A&G Salaries	\$ 31,012	\$ 92	\$ 30,920	√ \$ (85) <sup>2</sup>	\$ 30,835	Form 1; Page 323; Line 181	1
2	921	Office Supplies & Expenses	16,773	(1)	16,775	√ (128) <sup>2</sup>	16,647	Form 1; Page 323; Line 182	2
3	922	Less: Administrative Expenses Transferred-Credit	(13,570)	-	(13,570)		(13,570)	Form 1; Page 323; Line 183	3
4	923	Outside Services Employed	90,246	153	90,093	√ 2,359 <sup>3</sup>	91,886	Form 1; Page 323; Line 184	4
5	923	Outside Services Employed				√ (566) <sup>2</sup>			5
6	924	Property Insurance	8,306	-	8,306		8,306	Form 1; Page 323; Line 185	6
7	925	Injuries & Damages	140,446	336	140,110	√ (305) <sup>2</sup>	139,806	Form 1; Page 323; Line 186	7
8	926	Employee Pensions & Benefits <sup>1</sup>	54,077	913	53,164	√ (832) <sup>2</sup>	52,332	Form 1; Page 323; Line 187	8
9	927	Franchise Requirements	127,616	127,616	-		-	Form 1; Page 323; Line 188	9
10	928	Regulatory Commission Expenses	22,402	11,135	11,268		11,268	Form 1; Page 323; Line 189	10
11	929	Less: Duplicate Charges (Company Energy Use)	(2,181)	-	(2,181)		(2,181)	Form 1; Page 323; Line 190	11
12	930.1	General Advertising Expenses	113	113	-		-	Form 1; Page 323; Line 191	12
13	930.2	Miscellaneous General Expenses	2,207	577	1,630	√ (1,483) <sup>4</sup>	146	Form 1; Page 323; Line 192	13
14	931	Rents	8,564	-	8,564		8,564	Form 1; Page 323; Line 193	14
15	935	Maintenance of General Plant	12,342	1,503	10,839		10,839	Form 1; Page 323; Line 196	15
16									16
17		<b>Total Administrative &amp; General Expenses</b>	<b>\$ 498,353</b>	<b>\$ 142,436</b>	<b>\$ 355,917</b>	<b>√ \$ (1,040)</b>	<b>\$ 354,877</b>	Sum Lines 1 thru 15	17
18									18
19									19
20		<b><u>Excluded Expenses:</u></b>							20
21	920	CPUC energy efficiency programs		\$ 92					21
22	921	CPUC energy efficiency programs		(1)					22
23	923	Litigation expenses (ERRA)	\$ 74						23
24		CPUC energy efficiency programs	79	153					24
25	925	CPUC energy efficiency programs	269						25
26		Injuries & Damages	-						26
27		Other A&G Exclusion Adjustments	67	336					27
28	926	CPUC energy efficiency programs	730						28
29		Other A&G Exclusion Adjustments	183	913					29
30	927	Franchise Requirements		127,616					30
31	928	CPUC energy efficiency programs	-						31
32		CPUC Intervenor Funding Expense - Transmission	-						32
33		CPUC Intervenor Funding Expense - Distribution	1,212						33
34		CPUC reimbursement fees	9,791						34
35		Litigation expenses - Litigation Cost Memorandum Account (LCMA)	132	11,135					35
36	930.1	General Advertising Expenses		113					36
37	930.2	CPUC energy efficiency programs	-						37
38		Abandoned Projects	577	577					38
39	935	Hazardous Substances-Hazardous Substance Cleanup Cost Account	39						39
40		CPUC energy efficiency programs	1,463	1,503					40
41									41
42		<b>Total Excluded Expenses</b>		<b>\$ 142,436</b>					42
43									43
44		√ <b>Items in bold have changed compared to the original TO5 Cycle 3 filing per ER21-526.</b>							44
45		<sup>1</sup> FERC Acct 926, Employee Pensions & Benefits, does not include any PBOP costs for base period 2019.							45
46		<sup>2</sup> Represents 2019 Wildfire Mitigation Plan expenses that were not included as excluded expenses in 2019. This correction is reflected as an "Other BTRR Adjustment" in TO5 Cycle 4.							46
47		<sup>3</sup> Represents reclassification of 2019 3P (People, Process, Priorities) project costs from O&M FERC accounts 566 and 588 to A&G FERC account 923, in 2020. This correction is reflected as an "Other BTRR Adjustment" in TO5 Cycle 4.							47
48		<sup>4</sup> Represents 2019 abandoned project costs that were not included as excluded expenses in 2019. A portion was reclassified from A&G FERC Account 930.2 to FERC Account 426.5, in 2020. This correction is reflected as an "Other BTRR Adjustment" in TO5 Cycle 4.							48
49									49
50									50
51									51

## REVISED

## SAN DIEGO GAS &amp; ELECTRIC COMPANY

## Statement AL

## Working Capital

Base Period &amp; True-Up Period 12 - Months Ending December 31, 2019

(\$1,000)

Line No.	FERC Form 1 Page; Line; Col.	Working Cash	13-Months Average Balance	Reference	Line No.
1	A. Plant Materials and Operating Supplies <sup>1</sup>	450.1; Sch. Pg. 227; 12; c	\$ 128,028	AL-1; Line 18	1
2					2
3	Transmission Plant Allocation Factor		40.37%	Statement AD; Line 35	3
4					4
5	Transmission Related Materials and Supplies		\$ 51,690	Line 1 x Line 3	5
6					6
7	B. Prepayments <sup>1</sup>	450.1; Sch. Pg. 110; 57; c	\$ 64,128	AL-2; Line 18	7
8					8
9	Transmission Related Prepayments		\$ 25,891	Line 3 x Line 7	9
10					10
11	<u>C. Derivation of Transmission Related Cash Working Capital - Retail:</u>				11
12	Transmission O&M Expense		\$ 83,304 <b>v</b>	Statement AH; Line 10	12
13	Transmission Related A&G Expense - Excl. Intervenor Funding Expense		69,749 <b>v</b>	Statement AH; Line 33	13
14	CPUC Intervenor Funding Expense - Transmission		-	Negative of Statement AH; Line 17	14
15	Total		\$ 153,054 <b>v</b>	Sum Lines 12 thru 14	15
16					16
17	One Eighth O&M Rule		12.50%	FERC Method = 1/8 of O&M Expense	17
18					18
19	Transmission Related Cash Working Capital - Retail Customers		\$ 19,132 <b>v</b>	Line 15 x Line 17	19
20					20
21	<u>D. Adj. to Back Out CPUC Intervenor Funding Exp. Embedded in Retail Working Cash:</u>				21
22	CPUC Intervenor Funding Expense - Transmission		\$ -	Line 14 Above	22
23					23
24	One Eighth O&M Rule		12.50%	Line 17 Above	24
25					25
26	Adj. to Transmission Related Cash Working Capital - Wholesale Customers		\$ -	Line 22 x Line 24	26
27					27
28	Cost of Capital Rate <sub>(COCR)</sub> - Base ROE:		9.8915%	Statement AV; Page 3; Line 31	28
29					29
30	CPUC Intervenor Funding Expense Revenue Adj. - Base ROE <sup>2</sup>		\$ -	Line 26 x Line 28	30
31					31
32	Cost of Capital Rate <sub>(COCR)</sub> - CAISO Participation ROE Adder:		0.4035%	Statement AV; Page 3; Line 64	32
33					33
34	CPUC Intervenor Funding Expense Revenue Adj. - CAISO Participation ROE Adder <sup>2</sup>		\$ -	Line 26 x Line 32	34

**v** Items in bold have changed compared to the original TO5 Cycle 3 filing per ER21-526.

<sup>1</sup> The balances for Materials & Supplies and Prepayments are derived based on a 13-month average balance.

<sup>2</sup> Working Capital Adjustment to show that Wholesale customers do not pay for CPUC Intervenor Funding Expense.

## REVISED

## SAN DIEGO GAS &amp; ELECTRIC COMPANY

## Statement AV

## Cost of Capital and Fair Rate of Return

Base Period &amp; True-Up Period 12 - Months Ending December 31, 2019

(\$1,000)

Line No.		FERC Form 1 Page; Line; Col.	Amounts	Reference	Line No.		
1	<u>Long-Term Debt Component - Denominator:</u>				1		
2	Bonds (Acct 221)	112; 18; c	\$ 5,140,552		2		
3	Less: Reacquired Bonds (Acct 222)	112; 19; c	-		3		
4	Other Long-Term Debt (Acct 224)	112; 21; c	-		4		
5	Unamortized Premium on Long-Term Debt (Acct 225)	112; 22; c	-		5		
6	Less: Unamortized Discount on Long-Term Debt-Debit (Acct 226)	112; 23; c	(12,166)		6		
7	LTD = Long Term Debt		\$ 5,128,386	Sum Lines 2 thru 6	7		
8					8		
9	<u>Long-Term Debt Component - Numerator:</u>				9		
10	Interest on Long-Term Debt (Acct 427)	117; 62; c	\$ 213,847		10		
11	Amort. of Debt Disc. and Expense (Acct 428)	117; 63; c	3,709		11		
12	Amortization of Loss on Reacquired Debt (Acct 428.1)	117; 64; c	1,831		12		
13	Less: Amort. of Premium on Debt-Credit (Acct 429)	117; 65; c	-		13		
14	Less: Amortization of Gain on Reacquired Debt-Credit (Acct 429.1)	117; 66; c	-		14		
15	i = LTD interest		\$ 219,387	Sum Lines 10 thru 14	15		
16					16		
17	<u>Cost of Long-Term Debt:</u>		4.28%	Line 15 / Line 7	17		
18					18		
19	<u>Preferred Equity Component:</u>				19		
20	PF = Preferred Stock (Acct 204)	112; 3; c	\$ -		20		
21	d(pf) = Total Dividends Declared-Preferred Stocks (Acct 437)	118; 29; c	\$ -		21		
22	Cost of Preferred Equity		0.00%	Line 21 / Line 20	22		
23					23		
24	<u>Common Equity Component:</u>				24		
25	Proprietary Capital	112; 16; c	\$ 7,099,081		25		
26	Less: Preferred Stock (Acct 204)	112; 3; c	-	Negative of Line 20 Above	26		
27	Less: Unappropriated Undistributed Subsidiary Earnings (Acct 216.1)	112; 12; c	-		27		
28	Accumulated Other Comprehensive Income (Acct 219)	112; 15; c	15,874		28		
29	CS = Common Stock		\$ 7,114,955	Sum Lines 25 thru 28	29		
30					30		
31					31		
32	<u>Base Return on Common Equity:</u>		10.10%	TO5 Offer of Settlement; Section II.A.1.5.1	32		
33		(a)	(b)	(c)	(d) = (b) x (c)	33	
34		Amounts <sup>1</sup>	Cap. Struct. Ratio	Cost of Capital	Weighted Cost of Capital	34	
35	<u>Weighted Cost of Capital:</u>					35	
36						36	
37	Long-Term Debt	\$ 5,128,386	41.89%	4.28%	1.79%	Col. c = Line 17 Above	37
38	Preferred Equity	-	0.00%	0.00%	0.00%	Col. c = Line 22 Above	38
39	Common Equity	7,114,955	58.11%	10.10%	5.87%	Col. c = Line 32 Above	39
40	Total Capital	\$ 12,243,341	100.00%		7.66%	Sum Lines 37 thru 39	40
41							41
42	<u>Cost of Equity Component (Preferred &amp; Common):</u>				5.87%	Line 38 + Line 39; Col. d	42
43							43
44							44
45	<u>CAISO Participation ROE Adder:</u>				0.50%	TO5 Offer of Settlement; Section II.A.1.5.1	45
46		(a)	(b)	(c)	(d) = (b) x (c)		46
47		Amounts <sup>1</sup>	Cap. Struct. Ratio	Cost of Capital	Weighted Cost of Capital		47
48	<u>Weighted Cost of Capital:</u>						48
49							49
50	Long-Term Debt	\$ 5,128,386	41.89%	0.00%	0.00%	Shall be Zero for ROE Adder	50
51	Preferred Equity	-	0.00%	0.00%	0.00%	Shall be Zero for ROE Adder	51
52	Common Equity	7,114,955	58.11%	0.50%	0.29%	Col. c = Line 45 Above	52
53	Total Capital	\$ 12,243,341	100.00%		0.29%	Sum Lines 50 thru 52	53
54							54
55	<u>Cost of Common Equity Component (CAISO Participation ROE Adder):</u>				0.29%	Line 52; Col. d	55

<sup>1</sup> Amount is based upon December 31 balances.

## REVISED

SAN DIEGO GAS & ELECTRIC COMPANY  
Statement AV

## Cost of Capital and Fair Rate of Return

Base Period &amp; True-Up Period 12 - Months Ending December 31, 2019

(\$1,000)

Line No.		FERC Form 1 Page; Line; Col.			Amounts	Reference	Line No.
1	<u>Incentive Return on Common Equity:</u> <sup>1</sup>				0.00%		1
2		(a)	(b)	(c)	(d) = (b) x (c)		2
3			Cap. Struct.	Cost of	Weighted		3
4	<u>Incentive Weighted Cost of Capital:</u>	Amounts <sup>2</sup>	Ratio	Capital	Cost of Capital		4
5							5
6	Long-Term Debt	\$ 5,128,386	41.89%	4.28%	1.79%	Col. c = Page 1, Line 17	6
7	Preferred Equity	-	0.00%	0.00%	0.00%	Col. c = Page 1, Line 22	7
8	Common Equity	7,114,955	58.11%	0.00%	0.00%	Col. c = Line 1 Above	8
9	Total Capital	\$ 12,243,341	100.00%		1.79%	Sum Lines 6 thru 8	9
10							10
11	<u>Incentive Cost of Equity Component (Preferred &amp; Common):</u>				0.00%	Line 7 + Line 8; Col. d	11
12							12
13							13
14	<u>CAISO Participation ROE Adder:</u>				0.00%	Order No. 679, 116 FERC ¶ 61,057 at P 326	14
15		(a)	(b)	(c)	(d) = (b) x (c)		15
16			Cap. Struct.	Cost of	Weighted		16
17	<u>Weighted Cost of Capital:</u>	Amounts <sup>2</sup>	Ratio	Capital	Cost of Capital		17
18							18
19	Long-Term Debt	\$ 5,128,386	41.89%	0.00%	0.00%	Shall be Zero for ROE Adder	19
20	Preferred Equity	-	0.00%	0.00%	0.00%	Shall be Zero for ROE Adder	20
21	Common Equity	7,114,955	58.11%	0.00%	0.00%	Col. c = Line 14 Above	21
22	Total Capital	\$ 12,243,341	100.00%		0.00%	Sum Lines 19 thru 21	22
23							23
24	<u>Cost of Common Equity Component (CAISO Participation ROE Adder):</u>				0.00%	Line 21; Col. d	24

<sup>1</sup> The Incentive Return on Common Equity will be tracked and shown separately for each project. As a result, lines 1 through 24 will be repeated for each project.<sup>2</sup> Amount is based upon December 31 balances.

## REVISED

## SAN DIEGO GAS &amp; ELECTRIC COMPANY

## Statement AV

## Cost of Capital and Fair Rate of Return

Base Period &amp; True-Up Period 12 - Months Ending December 31, 2019

(\$1,000)

Line No.		Amounts	Reference	Line No.
1	<u>Cost of Capital Rate (COCR) Calculation - Base ROE:</u>			1
2				2
3	<u>A. Federal Income Tax Component:</u>			3
4				4
5	Where:			5
6	A = Sum of Preferred Stock and Return on Equity Component	5.87%	Page 1; Line 42	6
7	B = Transmission Total Federal Tax Adjustments	\$ 3,603	Negative of Statement AR; Line 9	7
8	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ 7,238	AV-1A; Line 44	8
9	D = Transmission Rate Base	\$ 4,341,789 v	Statement BK-1; Page 3; Line 27	9
10	FT = Federal Income Tax Rate for Rate Effective Period	21%	Federal Income Tax Rate	10
11				11
12	Federal Income Tax = $\frac{((A) + (C / D)) * FT - (B / D)}{(1 - FT)}$	1.4995%	Federal Income Tax Expense	12
13				13
14				14
15	<u>B. State Income Tax Component:</u>			15
16				16
17	Where:			17
18	A = Sum of Preferred Stock and Return on Equity Component	5.87%	Line 6 Above	18
19	B = Equity AFUDC Component of Transmission Depreciation Expense	\$ 7,238	Line 8 Above	19
20	C = Transmission Rate Base	\$ 4,341,789 v	Line 9 Above	20
21	FT = Federal Income Tax Expense	1.4995%	Line 12 Above	21
22	ST = State Income Tax Rate for Rate Effective Period	8.84%	State Income Tax Rate	22
23				23
24	State Income Tax = $\frac{((A) + (B / C) + \text{Federal Income Tax}) * (ST)}{(1 - ST)}$	0.7307%	State Income Tax Expense	24
25				25
26				26
27	<u>C. Total Federal &amp; State Income Tax Rate:</u>	2.2302%	Line 12 + Line 24	27
28				28
29	<u>D. Total Weighted Cost of Capital:</u>	7.6613%	Page 1; Line 40	29
30				30
31	<u>E. Cost of Capital Rate (COCR) - Base ROE:</u>	9.8915%	Line 27 + Line 29	31
32				32
33				33
34	<u>Cost of Capital Rate (COCR) Calculation - CAISO Participation ROE Adder:</u>			34
35				35
36	<u>A. Federal Income Tax Component:</u>			36
37				37
38	Where:			38
39	A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.29%	Page 1; Line 55	39
40	B = Transmission Total Federal Tax Adjustments	\$ -	Shall be Zero for ROE Adder	40
41	C = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Shall be Zero for ROE Adder	41
42	D = Transmission Rate Base	\$ 4,341,789 v	Statement BK-1; Page 3; Line 27	42
43	FT = Federal Income Tax Rate for Rate Effective Period	21%	Federal Income Tax Rate	43
44				44
45	Federal Income Tax = $\frac{((A) + (C / D)) * FT - (B / D)}{(1 - FT)}$	0.0772%	Federal Income Tax Expense	45
46				46
47				47
48	<u>B. State Income Tax Component:</u>			48
49				49
50	Where:			50
51	A = Cost of Common Equity Component - CAISO Participation ROE Adder	0.29%	Line 39 Above	51
52	B = Equity AFUDC Component of Transmission Depreciation Expense	\$ -	Line 41 Above	52
53	C = Transmission Rate Base	\$ 4,341,789 v	Line 42 Above	53
54	FT = Federal Income Tax Expense	0.0772%	Line 45 Above	54
55	ST = State Income Tax Rate for Rate Effective Period	8.84%	State Income Tax Rate	55
56				56
57	State Income Tax = $\frac{((A) + (B / C) + \text{Federal Income Tax}) * (ST)}{(1 - ST)}$	0.0357%	State Income Tax Expense	57
58				58
59				59
60	<u>C. Total Federal &amp; State Income Tax Rate:</u>	0.1129%	Line 45 + Line 57	60
61				61
62	<u>D. Total Weighted Cost of Common Equity - CAISO Participation ROE Adder:</u>	0.2906%	Page 1; Line 53	62
63				63
64	<u>E. Cost of Capital Rate (COCR) - CAISO Participation ROE Adder:</u>	0.4035%	Line 60 + Line 62	64

v Items in bold have changed compared to the original TO5 Cycle 3 filing per ER21-526.

## REVISED

SAN DIEGO GAS & ELECTRIC COMPANY  
Statement AV

## Cost of Capital and Fair Rate of Return

Base Period &amp; True-Up Period 12 - Months Ending December 31, 2019

(\$1,000)

Line No.	Amounts	Reference	Line No.
1			1
2			2
3			3
4			4
5			5
6	0.00%	Page 2; Line 11	6
7	\$ -	Shall be Zero for Incentive ROE Projects	7
8	\$ -		8
9	\$ -	Statement BK-1; Page 3; Line 32	9
10	21%	Page 3; Line 10	10
11			11
12	0.0000%	Federal Income Tax Expense	12
13			13
14			14
15			15
16			16
17			17
18	0.00%	Line 6 Above	18
19	\$ -	Line 8 Above	19
20	\$ -	Line 9 Above	20
21	0.0000%	Line 12 Above	21
22	8.84%	Page 3; Line 22	22
23			23
24	0.0000%	State Income Tax Expense	24
25			25
26			26
27	0.0000%	Line 12 + Line 24	27
28			28
29	1.7919%	Page 2; Line 9	29
30			30
31	1.7919%	Line 27 + Line 29	31
32			32
33			33
34			34
35			35
36			36
37			37
38			38
39	0.00%	Page 2; Line 24	39
40	\$ -	Shall be Zero for Incentive ROE Projects	40
41	\$ -		41
42	\$ -	Statement BK-1; Page 3; Line 32	42
43	21%	Page 3; Line 10	43
44			44
45	0.0000%	Federal Income Tax Expense	45
46			46
47			47
48			48
49			49
50			50
51	0.00%	Line 39 Above	51
52	\$ -	Line 41 Above	52
53	\$ -	Line 42 Above	53
54	0.0000%	Line 45 Above	54
55	8.84%	Page 3; Line 55	55
56			56
57	0.0000%	State Income Tax Expense	57
58			58
59			59
60	0.0000%	Line 45 + Line 57	60
61			61
62	0.0000%	Page 2; Line 22	62
63			63
64	0.0000%	Line 60 + Line 62	64

<sup>1</sup> The Incentive Cost of Capital Rate calculation will be tracked and shown separately for each project. As a result, lines 1 through 64 will be repeated for each project.

## SAN DIEGO GAS &amp; ELECTRIC COMPANY

## TO5-Cycle 4 Annual Informational Filing

## Derivation of Interest Expense on Other BTRR Adjustment Applicable to TO5 Cycle 3

(\$1,000)

Line No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Line No.	
1							1	
2	Calculations:	= Col. 2 - Col. 6		See Footnote 2	See Footnote 3	= Col. 4 + Col. 5	2	
3							3	
4				Cumulative		Cumulative	4	
5		Monthly		Overcollection (-) or		Overcollection (-) or	5	
6		Overcollection (-) or	Monthly	Undercollection (+)		Undercollection (+)	6	
7		Undercollection (+)	Interest	in Revenue		in Revenue	7	
8	Month	Year	Rate <sup>1</sup>	wo Interest	Interest	with Interest	8	
9	January	2019	(211)	0.44%	\$ (211)	\$ (0)	\$ (211)	9
10	February	2019	(211)	0.40%	(421)	(1)	(423)	10
11	March	2019	(211)	0.44%	(633)	(2)	(636)	11
12	April	2019	(211)	0.45%	(846)	(3)	(849)	12
13	May	2019	(211)	0.46%	(1,060)	(4)	(1,064)	13
14	June	2019	(211)	0.45%	(1,275)	(5)	(1,280)	14
15	July	2019	(211)	0.47%	(1,491)	(7)	(1,497)	15
16	August	2019	(211)	0.47%	(1,708)	(8)	(1,715)	16
17	September	2019	(211)	0.45%	(1,926)	(8)	(1,934)	17
18	October	2019	(211)	0.46%	(2,144)	(9)	(2,154)	18
19	November	2019	(211)	0.45%	(2,364)	(10)	(2,374)	19
20	December	2019	(211)	0.46%	(2,585)	(11)	(2,596)	20
21	January	2020		0.42%	(2,596)	(11)	(2,607)	21
22	February	2020		0.39%	(2,607)	(10)	(2,617)	22
23	March	2020		0.42%	(2,617)	(11)	(2,628)	23
24	April	2020		0.39%	(2,628)	(10)	(2,639)	24
25	May	2020		0.40%	(2,639)	(11)	(2,649)	25
26	June	2020		0.39%	(2,649)	(10)	(2,660)	26
27	July	2020		0.29%	(2,660)	(8)	(2,667)	27
28	August	2020		0.29%	(2,667)	(8)	(2,675)	28
29	September	2020		0.28%	(2,675)	(7)	(2,683)	29
30	October	2020		0.28%	(2,683)	(8)	(2,690)	30
31	November	2020		0.27%	(2,690)	(7)	(2,697)	31
32	December	2020		0.28%	(2,697)	(8)	(2,705)	32
33	January	2021		0.28%	(2,705)	(8)	(2,712)	33
34	February	2021		0.25%	(2,712)	(7)	(2,719)	34
35	March	2021		0.28%	(2,719)	(8)	(2,727)	35
36	April	2021		0.27%	(2,727)	(7)	(2,734)	36
37	May	2021		0.28%	(2,734)	(8)	(2,742)	37
38	June	2021		0.27%	(2,742)	(7)	(2,749)	38
39	July	2021		0.28%	(2,749)	(8)	(2,757)	39
40	August	2021		0.28%	(2,757)	(8)	(2,765)	40
41	September	2021		0.27%	(2,765)	(7)	(2,772)	41
42	October	2021		0.28%	(2,772)	(8)	(2,780)	42
43	November	2021		0.27%	(2,780)	(8)	(2,787)	43
44	December	2021		0.28%	(2,787)	(8)	(2,795)	44
45			\$ (2,526)			\$ (269)		45

<sup>1</sup> Rates specified on the FERC website pursuant to Section 35.19a of the Commission regulation.

<sup>2</sup> Derived using the prior month balance in Column 6 plus the current month balance in Column 2.

<sup>3</sup> Interest is calculated using an average of beginning and ending balances: 1) in month 1, the average is 1/2 of balance in Column 2; and 2) in subsequent months is the average of prior month balance in Column 6 and the current month balance in Column 4.

## Model Reference and Footnote Updates

Page in Model	Reference and Footnote Update Description	Reason for Update
AD	Updated FERC Form reference for plant balances	Footnote on FERC Form changed to reference pg 204, column g from column b last year
AD	Added additional footnote for Distribution Plant and General Plant	2020 FERC Audit
AD-1, AD-2, AD-4, AD-5, AD-6, AD-8, AD-9	Updated FERC Form reference for plant balances	Footnote on FERC Form changed to reference pg 204, column g from column b last year
AD-1, AD-2, AD-4, AD-5, AD-6, AD-8, AD-9	Updated FERC Form reference for 13-month average	Footnote on FERC Form changed to reference column g from column b
AD-5, Line 1	Changed reference from FERC Form to SDG&E Records and added footnote describing reason for change	Beginning balances reflect EV plant transfers resulting from 2020 FERC Audit Finding No. 4
AD-9, Line 1	Changed reference from FERC Form to SDG&E Records and added footnote describing reason for change	Beginning balances reflect EV plant transfers resulting from 2020 FERC Audit Finding No. 4
AE	Added additional footnote for Electric Misc Intangible Plant Amortization	Added footnote to explain change in reference from FERC Form to SDG&E Records
AE	Added additional footnote for General Plant Depreciation	Footnote added to explain adjustment to Distribution & General Plant resulting from the 2020 FERC Audit
AE, Line 1	Updated FERC Form reference to correct footnote page	The reference is to 450.1; Sch. Pg 200, not 450.2; Sch. Pg 200
AF, Lines 1 and 5	Updated FERC form reference for line number change	Footnote on FERC Form was changed to reference a different line number
AF-1, Lines 2 thru 4	Updated FERC form reference for line number change	Footnote on FERC Form was changed to reference a different line number
AF-2, Lines 2 thru 4	Updated FERC form reference for line number change	Footnote on FERC Form was changed to reference a different line number
AG-1 and AG-1A	Removed reference to FERC Form	There is no pg. 214 because PHFU is zero
Stmnt AH; Lines 4 thru 8	Updated the Line number referencing and links	Account for changes to O&M exclusions by FERC for 2020.
Stmnt AH; Lines 14 thru 24	Updated the Line number referencing and links	Account for changes to A&G exclusions by FERC for 2020.
AH-2	Updated PBOP footnote on Line 55	PBOP costs for 2020 are not available yet.
AH-2	Added footnotes 2-4	Footnotes needed to explain exclusions related to the 2020 FERC Audit and Other BTRR adjustments
AJ	Added footnote 1 for General Plant Depreciation	Depreciation expense adjusted to reflect impact of EV plant transfers resulting from 2020 FERC Audit Finding No. 4
AJ-3, Line 1	Changed reference from FERC Form to SDG&E Records and added footnote describing reason for change	Depreciation expense adjusted to reflect impact of EV plant transfers resulting from 2020 FERC Audit Finding No. 4
AL	Additional footnote for Material & Operating Supplies	The 13-month avg referenced on the FERC Form is incorrect due to an error in the calculation. Cycle 4 reflects the correct amount.
AL-1	Changed reference from FERC Form to SDG&E Records and added footnote describing reason for change	The 13-month avg referenced on the FERC Form is incorrect due to an error in the calculation. Cycle 4 reflects the correct amount.
AL-2	Changed reference from SDG&E Records to FERC Form and removed footnote	Prior year FERC Form footnote was incorrect and needed a footnote
AQ	Updated FERC Form reference to correct footnote line number	Footnote on FERC Form was changed to reference a different line number
AR-1	Updated footnote 1 for NOL Amortization in Account 190	To indicate the amount of amortization referenced in the FERC Form is attributable to Clitzer
AR-1, Lines 2 and 3	Changed reference from FERC Form to SDG&E Records	The FERC Form does not reference the individual items in Account 190
AR-1, Line 17	Changed reference from FERC Form to SDG&E Records	There is no amortization for transmission-related Acct 283 and no footnote was included in the 2020 FERC Form to note this like in prior years.
AU-1	Modified footnote 1 to explain the minor difference between the FERC Form footnote and Rents on AU-1	The FERC Form reference has a typo. It should read \$208,860, not \$208,760.
Stmnt AV; Pg 3; Line 8	Updated reference to AV-1A; Line 46	AV-1A total changed due to addition of lines for Citizens SX-PQ. Changed link from Stmt AV to AV-1A to be consistent.
True-Up, Line 1	Updated reference	No longer need to reference Cycle 4