

San Diego Gas & Electric Company

Volume – 2

TO5 – Cycle 1

Cost of Service Statements for the Base
Period; True-Up and Interest True-Up
Adjustments; HV-LV Plant Allocation
Study; Forecast Period Capital Additions
Workpapers

October 30, 2018

Docket No. ER19- -

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SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2017
(\$1,000)

| Line No. | Amounts | Reference | Line No. |
|----------------------------|--|-----------------------------------|----------|
| <u>A. Revenues:</u> | | | |
| 1 | \$ 72,127 | Statement AH; Line 9 | 1 |
| 2 | | | 2 |
| 3 | 55,662 | Statement AH; Line 31 | 3 |
| 4 | | | 4 |
| 5 | - | Negative of Statement AH; Line 16 | 5 |
| 6 | \$ 127,789 | Sum Lines 1 thru 5 | 6 |
| 7 | | | 7 |
| 8 | \$ 154,648 | Statement AJ; Line 17 | 8 |
| 9 | | | 9 |
| 10 | - | Statement AJ; Line 23 | 10 |
| 11 | | | 11 |
| 12 | 39,336 | Statement AK; Line 13 | 12 |
| 13 | | | 13 |
| 14 | 2,573 | Statement AK; Line 20 | 14 |
| 15 | \$ 324,346 | Sum Lines 6 thru 14 | 15 |
| 16 | | | 16 |
| 17 | 10.5147% | Statement AV2; Line 31 | 17 |
| 18 | \$ 3,665,148 | Page 2; Line 26 | 18 |
| 19 | \$ 385,380 | Line 17 x Line 18 | 19 |
| 20 | | | 20 |
| 21 | \$ 2,333 | Statement AQ; Line 5 | 21 |
| 22 | (4,559) | Statement AU; Line 13 | 22 |
| 23 | - | Statement Misc; Line 1 | 23 |
| 24 | - | Statement AU; Line 15 | 24 |
| 25 | | | 25 |
| 26 | \$ 707,500 | Line 15 + (Sum Lines 19 thru 24) | 26 |
| 27 | | | 27 |
| 28 | <u>B. Incentive ROE Project Transmission Revenue:</u> ^{1,2} | | |
| 29 | \$ - | Statement AJ; Line 19 | 29 |
| 30 | | | 30 |
| 31 | 1.8944% | Statement AV3; Line 31 | 31 |
| 32 | \$ - | Page 2; Line 31 | 32 |
| 33 | \$ - | Line 31 x Line 32 | 33 |
| 34 | | | 34 |
| 35 | \$ - | Line 29 + Line 33 | 35 |
| 36 | | | 36 |
| 37 | <u>C. Incentive Transmission Plant Abandoned Project Revenue:</u> ^{1,2} | | |
| 38 | \$ - | Statement AJ; Line 21 | 38 |
| 39 | | | 39 |
| 40 | \$ - | Page 2; Line 36 | 40 |
| 41 | 10.5147% | Statement AV2; Line 31 | 41 |
| 42 | \$ - | Line 40 x Line 41 | 42 |
| 43 | | | 43 |
| 44 | \$ - | Line 38 + Line 42 | 44 |
| 45 | | | 45 |
| 46 | <u>D. Incentive Transmission Construction Work In Progress (CWIP) Revenue:</u> ^{1,2} | | |
| 47 | \$ - | Page 2; Line 38 | 47 |
| 48 | 10.5147% | Statement AV2; Line 31 | 48 |
| 49 | \$ - | Line 47 x Line 48 | 49 |
| 50 | | | 50 |
| 51 | \$ - | Sum Lines 35, 44, 49 | 51 |
| 52 | | | 52 |
| 53 | \$ 707,500 | Line 26 + Line 51 | 53 |

¹ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

² The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

³ Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2017
(\$1,000)

| Line No. | Amounts | Reference | Line No. |
|--|--------------|-----------------------------|----------|
| A. Transmission Rate Base: | | | |
| 1 | | | 1 |
| <u>Net Transmission Plant:</u> | | | |
| 2 | | | 2 |
| 3 | \$ 4,161,361 | Page 3; Line 16 | 3 |
| 4 | 12,668 | Page 3; Line 17 | 4 |
| 5 | 40,565 | Page 3; Line 18 | 5 |
| 6 | 71,468 | Page 3; Line 19 | 6 |
| 7 | \$ 4,286,062 | Sum Lines 2 thru 5 | 7 |
| Rate Base Additions: | | | |
| 8 | | | 8 |
| 9 | \$ 2,813 | Statement AG; Line 1 | 9 |
| 10 | - | Statement Misc; Line 3 | 10 |
| 11 | \$ 2,813 | Line 9 + Line 10 | 11 |
| Rate Base Reductions: | | | |
| 12 | | | 12 |
| 13 | | | 13 |
| 14 | \$ (703,654) | Statement AF; Line 7 | 14 |
| 15 | - | Statement AF; Line 11 | 15 |
| 16 | \$ (703,654) | Line 14 + Line 15 | 16 |
| Working Capital: | | | |
| 17 | | | 17 |
| 18 | | | 18 |
| 19 | \$ 46,604 | Statement AL; Line 5 | 19 |
| 20 | 17,349 | Statement AL; Line 9 | 20 |
| 21 | 15,974 | Statement AL; Line 19 | 21 |
| 22 | \$ 79,927 | Sum Lines 19 thru 21 | 22 |
| 23 | | | 23 |
| 24 | \$ - | Statement Misc; Line 5 | 24 |
| 25 | | | 25 |
| 26 | \$ 3,665,148 | Sum Lines 6, 11, 16, 22, 24 | 26 |
| 27 | | | 27 |
| B. Incentive ROE Project Transmission Rate Base: ¹ | | | |
| 28 | | | 28 |
| 29 | \$ - | Page 3; Line 25 | 29 |
| 30 | - | Statement AF; Line 9 | 30 |
| 31 | \$ - | Line 29 + Line 30 | 31 |
| 32 | | | 32 |
| C. Incentive Transmission Plant Abandoned Project Rate Base: ¹ | | | |
| 33 | | | 33 |
| 34 | \$ - | Statement Misc; Line 7 | 34 |
| 35 | - | Statement AF; Line 13 | 35 |
| 36 | \$ - | Line 34 + Line 35 | 36 |
| 37 | | | 37 |
| 38 | \$ - | Statement AM; Line 1 | 38 |

¹ The FERC approved incentives for each project will be tracked and shown separately by repeating the applicable lines. As a result, the data on this page may carryover to the next page.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2017
(\$1,000)

| Line No. | Amounts | Reference | Line No. |
|---|--------------|-----------------------|----------|
| <u>A. Transmission Plant:</u> | | | |
| 1 | | | 1 |
| <u>Gross Transmission Plant:</u> | | | |
| 2 | | | 2 |
| 3 | \$ 5,165,035 | Statement AD; Line 11 | 3 |
| 4 | 30,173 | Statement AD; Line 27 | 4 |
| 5 | 67,425 | Statement AD; Line 29 | 5 |
| 6 | 145,896 | Statement AD; Line 31 | 6 |
| 7 | \$ 5,408,528 | Sum Lines 2 thru 5 | 7 |
| <u>Transmission Related Depreciation Reserve:</u> | | | |
| 8 | | | 8 |
| 9 | \$ 1,003,675 | Statement AE; Line 1 | 9 |
| 10 | 17,505 | Statement AE; Line 11 | 10 |
| 11 | 26,860 | Statement AE; Line 13 | 11 |
| 12 | 74,427 | Statement AE; Line 15 | 12 |
| 13 | \$ 1,122,466 | Sum Lines 9 thru 12 | 13 |
| 14 | | | 14 |
| <u>Net Transmission Plant:</u> | | | |
| 15 | | | 15 |
| 16 | \$ 4,161,361 | Line 2 Minus Line 9 | 16 |
| 17 | 12,668 | Line 3 Minus Line 10 | 17 |
| 18 | 40,565 | Line 4 Minus Line 11 | 18 |
| 19 | 71,468 | Line 5 Minus Line 12 | 19 |
| 20 | \$ 4,286,062 | Sum Lines 16 thru 19 | 20 |
| 21 | | | 21 |
| <u>B. Incentive Project Transmission Plant:</u> ¹ | | | |
| 22 | | | 22 |
| 23 | \$ - | Statement AD; Line 13 | 23 |
| 24 | - | Statement AE; Line 19 | 24 |
| 25 | \$ - | Line 23 Minus Line 24 | 25 |

¹ The Incentive ROE Transmission plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1
Derivation of End Use Forecast Period Capital Additions Revenue Requirements (FC_{EU})
For the Forecast Period January 1, 2018 - December 31, 2019
(\$1,000)

| Line No. | Amounts | Reference | Line No. |
|---|--------------|---|----------|
| <u>ANNUAL FIXED CHARGES APPLICABLE TO CAPITAL PROJECTS</u> | | | |
| 1 | | | 1 |
| <u>A. Derivation of Annual Fix Charge Rate (AFCR_{EU}) Applicable to</u> | | | |
| 2 | | | 2 |
| <u>Weighted Forecast Plant Additions:</u> | | | |
| 3 | | | 3 |
| 3 | \$ 707,500 | Page 1; Line 26 | 3 |
| 4 | (36,064) | Negative of Page 1; Line 1 x 50% | 4 |
| 5 | (27,831) | Negative of Page 1; Line 3 x 50% | 5 |
| 6 | - | Negative of Page 1; Line 5 | 6 |
| 7 | (2,333) | Negative of Page 1; Line 21 | 7 |
| 8 | - | Negative of Page 1; Line 24 | 8 |
| 9 | \$ 641,273 | Sum Lines 3 thru 8 | 9 |
| 10 | | | 10 |
| 11 | \$ 4,286,062 | Page 3; Line 20 | 11 |
| 12 | | | 12 |
| 13 | 14.9618% | Line 9 / Line 11 | 13 |
| 14 | | | 14 |
| 15 | \$ 887,350 | Summary of HV/LV Splits for Forecast Plant Additions; Line 5; Col. f | 15 |
| 16 | | | 16 |
| 17 | 2.71% | Statement AJ; Page AJ-1B; Line 33; Col. c | 17 |
| 18 | \$ 24,024 | Line 15 x Line 17 | 18 |
| 19 | | | 19 |
| 20 | \$ 863,326 | Line 15 minus Line 18 | 20 |
| 21 | | | 21 |
| 22 | \$ 129,169 | Line 13 x Line 20 | 22 |

SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1
Derivation of End Use Forecast Period Capital Additions Revenue Requirements (FC_{EU})
For the Forecast Period January 1, 2018 - December 31, 2019
(\$1,000)

| Line No. | Amounts | Reference | Line No. |
|---|---------|-----------|----------|
| <u>ANNUAL FIXED CHARGES APPLICABLE TO INCENTIVE CAPITAL PROJECTS</u> | | | |
| 1 | | | 1 |
| 2 | | | 2 |
| 3 | | | 3 |
| 4 | | | 4 |
| 5 | | | 5 |
| 6 | | | 6 |
| 7 | | | 7 |
| 8 | | | 8 |
| 9 | | | 9 |
| 10 | | | 10 |
| 11 | | | 11 |
| 12 | | | 12 |
| 13 | | | 13 |
| 14 | | | 14 |
| 15 | | | 15 |
| 16 | | | 16 |
| 17 | | | 17 |
| 18 | | | 18 |
| 19 | | | 19 |
| 20 | | | 20 |
| 21 | | | 21 |
| 22 | | | 22 |
| 23 | | | 23 |
| 24 | | | 24 |
| 25 | | | 25 |
| 26 | | | 26 |
| 27 | | | 27 |
| 28 | | | 28 |
| 29 | | | 29 |
| <u>B. Derivation of Incentive Forecast Transmission CWIP Revenues:</u> | | | |
| 25 | | | 25 |
| 26 | | | 26 |
| 27 | | | 27 |
| 28 | | | 28 |
| 29 | | | 29 |

¹ The Incentive Annual Fixed Charge Rate will be tracked and shown for each incentive project as applicable.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1
Derivation of End Use Base Transmission Revenue Requirements (BTRR_{EU})
For the Rate Effective Period January 1, 2019 - December 31, 2019
(\$1,000)

| Line No. | Amounts | Reference | Line No. |
|----------|------------------|--------------------------------------|----------|
| 1 | | | 1 |
| 2 | | | 2 |
| 3 | | | 3 |
| 4 | | | 4 |
| 5 | | | 5 |
| 6 | | | 6 |
| 7 | | | 7 |
| 8 | | | 8 |
| 9 | | | 9 |
| 10 | | | 10 |
| 11 | | | 11 |
| 12 | | | 12 |
| 13 | | | 13 |
| 14 | | | 14 |
| 15 | | | 15 |
| 16 | | | 16 |
| 17 | | | 17 |
| 18 | | | 18 |
| 19 | | | 19 |
| 20 | | | 20 |
| 21 | | | 21 |
| 22 | | | 22 |
| 23 | | | 23 |
| 24 | | | 24 |
| 25 | | | 25 |
| 26 | | | 26 |
| 1 | | | 1 |
| 2 | | | 2 |
| 3 | \$ 707,500 | Page 1; Line 26 | 3 |
| 4 | | | 4 |
| 5 | - | Page 1; Line 51 | 5 |
| 6 | | | 6 |
| 7 | 24,652 | True-Up; Line 25; Col. 11 | 7 |
| 8 | | | 8 |
| 9 | 1,882 | Interest True-Up CY; Line 22; Col. 2 | 9 |
| 10 | | | 10 |
| 11 | 129,169 | Page 4; Line 22 | 11 |
| 12 | | | 12 |
| 13 | - | Page 5; Line 22 | 13 |
| 14 | | | 14 |
| 15 | - | Page 5; Line 29 | 15 |
| 16 | | | 16 |
| 17 | \$ 863,203 | Sum Lines 3 thru 15 | 17 |
| 18 | | | 18 |
| 19 | 1.0277% \$ 8,871 | Line 17 x Franchise Fee Rate | 19 |
| 20 | 0.1740% 1,502 | Line 17 x Uncollectible Rate | 20 |
| 21 | | | 21 |
| 22 | \$ 873,576 | Sum Lines 17 thru 20 | 22 |
| 23 | | | 23 |
| 24 | \$ 37,289 | Cost Adjustment Workpapers | 24 |
| 25 | | | 25 |
| 26 | \$ 910,865 | Line 22 + Line 24 | 26 |

SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-2

Derivation of CAISO HV Transmission Facility (BTRR_{CAISO-HV}) & LV Transmission Facility (BTRR_{CAISO-LV}) Revenue Requirements

For the Rate Effective Period January 1, 2019 - December 31, 2019

(\$1,000)

| Line No. | Total | Reference | | | Line No. |
|--|---------------|--|-------------|---|----------|
| A. Derivation of Revenues Related With Total Transmission Facilities: | | | | | |
| 1 | \$ 863,203 | Statement BK-1; Page 6; Line 17 | | | 1 |
| 2 | | | | | 2 |
| 3 | - | Negative of Statement BK-1; Page 1; Line 5 | | | 3 |
| 4 | | | | | 4 |
| 5 | - | Negative of Statement AL; Line 30 | | | 5 |
| 6 | | | | | 6 |
| 7 | (2,333) | Negative of Statement AQ; Line 1 | | | 7 |
| 8 | | | | | 8 |
| 9 | \$ 860,870 | Sum Lines 1 thru 7 | | | 9 |
| 10 | | | | | 10 |
| 11 | | (a) | (b) | (c) | 11 |
| 12 | Total | High Voltage | Low Voltage | Reference | 12 |
| B. Derivation of Split Between HV and LV:¹ | | | | | |
| 1. Percent Split Between HV & LV for Recorded Non-Incentive & Incentive Gross Transmission Plant Facilities and Incentive CWIP: | | | | | |
| 14 | 100.00% | 64.93% | 35.07% | Summary of HV/LV Plant Allocation Study; Line 40; Col. c and b | 14 |
| 15 | \$ 731,701 | \$ 475,073 | \$ 256,628 | Col. a = Line 9 minus Line 19 | 15 |
| 16 | | | | Col. b and c = Line 14 x (Line 15; Col. a) | 16 |
| 17 | | | | | 17 |
| 2. Percent Split Between HV & LV Forecast Plant Additions: | | | | | |
| 18 | 100.00% | 47.61% | 52.39% | Summary of HV/LV Splits for Forecast Plant Additions; Line 19; Col. d and e | 18 |
| 19 | \$ 129,169 | \$ 61,494 | \$ 67,675 | Col. a = Statement BK-1; Page 6; Sum Lines 11 thru 15 | 19 |
| 20 | | | | Col. b and c = Line 18 x (Line 19; Col. a) | 20 |
| 21 | | | | | 21 |
| C. Summary of CAISO Transmission Facilities by High Voltage and Low Voltage Classification: | | | | | |
| 23 | \$ 860,870 | \$ 536,567 | \$ 324,304 | Line 15 + Line 19 | 23 |
| 24 | 1.0277% 8,847 | 5,514 | 3,333 | Line 23 x Franchise Fee Rate | 24 |
| 25 | \$ 869,717 | \$ 542,081 | \$ 327,637 | Line 23 + Line 24 | 25 |
| 26 | | | | | 26 |
| 27 | 37,226 | 24,170 | 13,056 | Col. a = Cost Adjustment Workpapers | 27 |
| 28 | | | | Col. b and c = Line 14 x (Line 27; Col. a) | 28 |
| 29 | | | | | 29 |
| 30 | \$ 906,943 | \$ 566,251 | \$ 340,693 | Line 25 + Line 27 | 30 |

¹ SDG&E has followed the CAISO's guidelines to separate all elements of its Transmission facilities into HV and LV components as outlined in Appendix F; Schedule 3; Section 12 of the CAISO tariff.

² Base franchise fees are applicable to all SDG&E customers.

³ The following HV/LV Wholesale Base Transmission Revenue Requirements will be used by the CAISO to develop the TAC rates for the applicable rate effective period.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AD - Workpapers
Cost of Plant

Base Period & True-Up Period 12 - Months Ending December 31, 2017
(\$1,000)

| Line No. | FERC Form 1 Page; Line; Col. | (a) 31-Dec-16 | (b) 31-Dec-17 | (c) = [(a)+(b)]/2 Average Balance | Reference | Line No. |
|----------|--|-----------------------------|------------------|--------------------------------------|-----------------------|----------------|
| 1 | Total Steam Production Plant ^{1,3} | 450.1; Sch. Pg. 204; 104; b | | \$ 567,646 | AD-1; Line 18 | 1 |
| 2 | | | | | | 2 |
| 3 | Total Nuclear Production Plant ^{1,3} | 450.1; Sch. Pg. 204; 104; b | | - | AD-2; Line 18 | 3 |
| 4 | | | | | | 4 |
| 5 | Total Hydraulic Production Plant ^{1,3} | | | - | AD-3; Line 18 | 5 |
| 6 | | | | | | 6 |
| 7 | Total Other Production Plant ^{1,3} | 450.1; Sch. Pg. 204; 104; b | | 510,399 | AD-4; Line 18 | 7 |
| 8 | | | | | | 8 |
| 9 | Total Distribution Plant ^{2,3} | 450.1; Sch. Pg. 204; 104; b | \$ 6,085,652 | \$ 6,494,386 | 6,290,019 | AD-5; Line 6 |
| 10 | | | | | | 10 |
| 11 | Transmission Plant ^{1,3} | 450.1; Sch. Pg. 204; 104; b | | 5,165,035 | AD-6; Line 18 | 11 |
| 12 | | | | | | 12 |
| 13 | Incentive Transmission Plant ¹ | | | - | AD-7; Line 18 | 13 |
| 14 | | | | | | 14 |
| 15 | Total Electric Miscellaneous Intangible Plant ^{2,4} | 450.1; Sch. Pg. 204; 104; b | 153,458 | 174,135 | 163,797 | AD-8; Line 6 |
| 16 | | | | | | 16 |
| 17 | Total General Plant ^{2,4} | 450.1; Sch. Pg. 204; 104; b | 348,912 | 383,134 | 366,023 | AD-9; Line 6 |
| 18 | | | | | | 18 |
| 19 | Total Common Plant ^{2,4} | | 774,886 | 809,142 | 792,014 | AD-10; Line 10 |
| 20 | | | | | | 20 |
| 21 | Total Plant in Service | | | <u>\$ 13,854,934</u> | Sum Lines 1 thru 19 | 21 |
| 22 | | | | | | 22 |
| 23 | Transmission Wages and Salaries Allocation Factor | | | 18.42% | Statement A1; Line 15 | 23 |
| 24 | | | | | | 24 |
| 25 | Total Transmission Plant & Incentive Transmission Plant | | | \$ 5,165,035 | Line 11 + Line 13 | 25 |
| 26 | | | | | | 26 |
| 27 | Transmission Related Electric Miscellaneous Intangible Plant | | | 30,173 | Line 15 x Line 23 | 27 |
| 28 | | | | | | 28 |
| 29 | Transmission Related General Plant | | | 67,425 | Line 17 x Line 23 | 29 |
| 30 | | | | | | 30 |
| 31 | Transmission Related Common Plant | | | <u>145,896</u> | Line 19 x Line 23 | 31 |
| 32 | | | | | | 32 |
| 33 | Transmission Related Total Plant in Service | | | <u>\$ 5,408,528</u> | Sum Lines 25 thru 31 | 33 |
| 34 | | | | | | 34 |
| 35 | Transmission Plant Allocation Factor ⁵ | | | <u>39.04%</u> | Line 33 / Line 21 | 35 |

¹ The balances for Steam, Nuclear, Hydraulic, Other Production, Transmission, and Incentive Transmission plant are derived based on a 13-month average balance.

² The balances for Electric Miscellaneous Intangible, Distribution, General and Common plant are derived based on a simple average balance using beginning and ending year balances.

³ The amounts stated above are ratemaking utility plant in service and a result of implementing the "Seven-Element Adjustment Factor" which reflects transfers between core electric functional areas.

⁴ Not affected by the "Seven-Element Adjustment Factor".

⁵ Used to allocate all elements of working capital, other than working cash.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AD
COST OF PLANT
BASE PERIOD / TRUE UP PERIOD - 12/31/2017 PER BOOK
(\$1,000)

STEAM PRODUCTION

| Line No. | Month | Total Steam Production Per Book | Reference | Steam Production Ratemaking ¹ | Reference | Line No. |
|----------|---------------------------------|---------------------------------|----------------------------|--|---|----------|
| 1 | Dec-16 | \$ 549,102 | SDG&E Records | \$ 564,106 | Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. b; BOY | 1 |
| 2 | Jan-17 | 549,634 | | 564,638 | | 2 |
| 3 | Feb | 549,651 | | 564,655 | | 3 |
| 4 | Mar | 551,029 | | 566,193 | | 4 |
| 5 | Apr | 550,931 | | 566,100 | | 5 |
| 6 | May | 551,805 | | 566,974 | | 6 |
| 7 | Jun | 552,169 | | 567,343 | | 7 |
| 8 | Jul | 552,438 | | 567,614 | | 8 |
| 9 | Aug | 553,943 | | 569,120 | | 9 |
| 10 | Sep | 554,086 | | 569,265 | | 10 |
| 11 | Oct | 554,188 | | 569,367 | | 11 |
| 12 | Nov | 556,777 | | 571,955 | | 12 |
| 13 | Dec-17 | 556,888 | SDG&E Records | 572,067 | Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. b; EOY | 13 |
| 14 | | | | | | 14 |
| 15 | Total 13 Months | \$ 7,182,639 | Sum Lines 1 thru 13 | \$ 7,379,395 | Sum Lines 1 thru 13 | 15 |
| 16 | | | | | | 16 |
| 17 | | | | | | 17 |
| 18 | 13-Month Average Balance | \$ 552,511 | Average of Lines 1 thru 13 | \$ 567,646 | Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. b; 13-Month Avg. | 18 |
| 19 | | | | | | 19 |

¹ This column represents the monthly ratemaking plant balances for the base & true-up periods. These plant balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

**SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AD
COST OF PLANT
BASE PERIOD / TRUE UP PERIOD - 12/31/2017 PER BOOK
(\$1,000)**

NUCLEAR PRODUCTION

| Line No. | Month | Total Nuclear Production Per Book | Reference | Nuclear Production Ratemaking ¹ | Reference | Line No. |
|----------|---------------------------------|-----------------------------------|----------------------------|--|---|----------|
| 1 | Dec-16 | \$ | SDG&E Records | - | Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. b; BOY | 1 |
| 2 | Jan-17 | | | - | | 2 |
| 3 | Feb | | | - | | 3 |
| 4 | Mar | | | - | | 4 |
| 5 | Apr | | | - | | 5 |
| 6 | May | | | - | | 6 |
| 7 | Jun | | | - | | 7 |
| 8 | Jul | | | - | | 8 |
| 9 | Aug | | | - | | 9 |
| 10 | Sep | | | - | | 10 |
| 11 | Oct | | | - | | 11 |
| 12 | Nov | | | - | | 12 |
| 13 | Dec-17 | | SDG&E Records | - | Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. b; EOY | 13 |
| 14 | | | | | | 14 |
| 15 | Total 13 Months | \$ | Sum Lines 1 thru 13 | - | Sum Lines 1 thru 13 | 15 |
| 16 | | | | | | 16 |
| 17 | | | | | | 17 |
| 18 | 13-Month Average Balance | \$ | Average of Lines 1 thru 13 | - | Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. b; 13-Month Avg. | 18 |
| 19 | | | | | | 19 |

¹ This column represents the monthly ratemaking plant balances for the base & true-up periods. These plant balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AD
COST OF PLANT
BASE PERIOD / TRUE UP PERIOD - 12/31/2017 PER BOOK
(\$1,000)

HYDRAULIC PRODUCTION PLANT

| Line No. | Month | Total Hydraulic Production Per Book | Reference | Hydraulic Production Ratemaking ¹ | Reference | Line No. |
|----------|---------------------------------|-------------------------------------|----------------------------|--|----------------------------|----------|
| 1 | Dec-16 | \$ - | SDG&E Records | - | SDG&E Records | 1 |
| 2 | Jan-17 | - | | - | | 2 |
| 3 | Feb | - | | - | | 3 |
| 4 | Mar | - | | - | | 4 |
| 5 | Apr | - | | - | | 5 |
| 6 | May | - | | - | | 6 |
| 7 | Jun | - | | - | | 7 |
| 8 | Jul | - | | - | | 8 |
| 9 | Aug | - | | - | | 9 |
| 10 | Sep | - | | - | | 10 |
| 11 | Oct | - | | - | | 11 |
| 12 | Nov | - | | - | | 12 |
| 13 | Dec-17 | - | SDG&E Records | - | SDG&E Records | 13 |
| 14 | | | | | | 14 |
| 15 | Total 13 Months | \$ - | Sum Lines 1 thru 13 | - | Sum Lines 1 thru 13 | 15 |
| 16 | | | | | | 16 |
| 17 | 13-Month Average Balance | \$ - | Average of Lines 1 thru 13 | - | Average of Lines 1 thru 13 | 17 |
| 18 | | | | | | 18 |
| 19 | | | | | | 19 |

¹ This column represents the monthly ratemaking plant balances for the base & true-up periods. These plant balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AD
COST OF PLANT
BASE PERIOD / TRUE UP PERIOD - 12/31/2017 PER BOOK
(\$1,000)

OTHER PRODUCTION

| Line No. | Month | Total Other Production Per Book | Reference | Other Production Ratemaking ¹ | Reference | Line No. |
|----------|---------------------------------|---------------------------------|----------------------------|--|---|----------|
| 1 | Dec-16 | \$ 534,908 | SDG&E Records | \$ 491,797 | Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. b; BOY | 1 |
| 2 | Jan-17 | 534,914 | | 491,803 | | 2 |
| 3 | Feb | 534,936 | | 491,826 | | 3 |
| 4 | Mar | 534,926 | | 491,816 | | 4 |
| 5 | Apr | 560,324 | | 517,214 | | 5 |
| 6 | May | 560,712 | | 517,655 | | 6 |
| 7 | Jun | 560,914 | | 517,857 | | 7 |
| 8 | Jul | 560,920 | | 517,863 | | 8 |
| 9 | Aug | 563,277 | | 520,220 | | 9 |
| 10 | Sep | 563,568 | | 520,511 | | 10 |
| 11 | Oct | 563,306 | | 520,249 | | 11 |
| 12 | Nov | 559,588 | | 518,235 | | 12 |
| 13 | Dec-17 | 559,500 | SDG&E Records | 518,148 | Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. b; EOY | 13 |
| 14 | | | | | | 14 |
| 15 | Total 13 Months | \$ 7,191,793 | Sum Lines 1 thru 13 | \$ 6,635,193 | Sum Lines 1 thru 13 | 15 |
| 16 | | | | | | 16 |
| 17 | | | | | | 17 |
| 18 | 13-Month Average Balance | \$ 553,215 | Average of Lines 1 thru 13 | \$ 510,399 | Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. b; 13-Month Avg. | 18 |
| 19 | | | | | | 19 |

¹ This column represents the monthly ratemaking plant balances for the base & true-up periods. These plant balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

SAN DIEGO GAS & ELECTRIC COMPANY
 STATEMENT AD
 COST OF PLANT
 BASE PERIOD / TRUE UP PERIOD - 12/31/2017 PER BOOK
 (\$1,000)

DISTRIBUTION PLANT

| Line No. | Month | Total Distribution Plant Per Book | Reference | Distribution Plant Ratemaking ¹ | Reference | Line No. |
|----------|---|-----------------------------------|------------------------------|--|---|----------|
| 1 | Dec-16 | \$ 5,990,289 | SDG&E Records | \$ 6,085,652 | Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. b; BOY | 1 |
| 2 | | | | | | 2 |
| 3 | Dec-17 | 6,397,449 | SDG&E Records | 6,494,386 | Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. b; EOY | 3 |
| 4 | | | | | | 4 |
| 5 | | | | | | 5 |
| 6 | Beginning and End Period Average | \$ 6,193,869 | Average of Line 1 and Line 3 | \$ 6,290,019 | Average of Line 1 and Line 3 | 6 |
| 7 | | | | | | 7 |

¹ This column represents the monthly ratemaking plant balances for the base & true-up periods. These plant balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AD
COST OF PLANT
BASE PERIOD / TRUE UP PERIOD - 12/31/2017 PER BOOK
(\$1,000)

TRANSMISSION PLANT

| Line No. | Month | Total Transmission Plant Per Book | Reference | Transmission Plant Ratemaking ¹ | Reference | Line No. |
|----------|---------------------------------|-----------------------------------|----------------------------|--|---|----------|
| 1 | Dec-16 | \$ 5,056,298 | SDG&E Records | \$ 4,989,264 | Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. b; BOY | 1 |
| 2 | Jan-17 | 5,084,653 | | 5,014,621 | | 2 |
| 3 | Feb | 5,102,046 | | 5,032,013 | | 3 |
| 4 | Mar | 5,103,240 | | 5,033,046 | | 4 |
| 5 | Apr | 5,105,373 | | 5,035,173 | | 5 |
| 6 | May | 5,213,230 | | 5,143,029 | | 6 |
| 7 | Jun | 5,222,185 | | 5,151,985 | | 7 |
| 8 | Jul | 5,228,247 | | 5,157,822 | | 8 |
| 9 | Aug | 5,304,427 | | 5,233,836 | | 9 |
| 10 | Sep | 5,334,550 | | 5,263,956 | | 10 |
| 11 | Oct | 5,349,546 | | 5,278,952 | | 11 |
| 12 | Nov | 5,419,127 | | 5,348,533 | | 12 |
| 13 | Dec-17 | 5,533,772 | SDG&E Records | 5,463,232 | Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. b; EOY | 13 |
| 14 | | | | | | 14 |
| 15 | Total 13 Months | \$ 68,056,693 | Sum Lines 1 thru 13 | \$ 67,145,461 | Sum Lines 1 thru 13 | 15 |
| 16 | | | | | | 16 |
| 17 | | | | | | 17 |
| 18 | 13-Month Average Balance | \$ 5,235,130 | Average of Lines 1 thru 13 | \$ 5,165,035 | Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. b; 13-Month Avg. | 18 |
| 19 | | | | | | 19 |

¹ This column represents the monthly ratemaking plant balances for the base & true-up periods. These plant balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

SAN DIEGO GAS & ELECTRIC COMPANY
TRANSMISSION FUNCTIONALIZATION STUDY
DERIVATION OF TRANSMISSION RELATED PLANT DOLLARS
BALANCES AS OF 12/31/2016
(\$1,000)

| Line No. | Account | Description | (1) Total Transmission Account 101 | (2) Generation Account 101 Plant Reclass as Transmission | (3) Distribution Account 101 Plant Reclass to Transmission | (4) Transmission Account 101 Plant Reclass Steam Prod. | (5) Transmission Account 101 Plant Reclass Other Prod. | (6) Transmission Account 101 Plant Reclass Nuclear | (7) Transmission Account 101 Plant Reclass as Distribution | (8) Total Transmission Adjusted Book SUM 1:7 | Reference |
|----------|--|---|---------------------------------------|---|---|---|---|---|---|---|---------------------|
| 1 | 303.0 | Production Related to Trans Intangibles | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | SDG&E Records |
| 2 | 310.1 | Land | - | - | - | - | - | - | - | - | SDG&E Records |
| 3 | 340.0 | Land & Land Rights | - | 5 | - | - | - | - | - | 5 | SDG&E Records |
| 4 | 360.0 | Land & Land Rights | - | - | 3,579 | - | - | - | - | 3,579 | SDG&E Records |
| 5 | 361.0 | Structures & Improvements | - | - | 1,046 | - | - | - | - | 1,046 | SDG&E Records |
| 6 | | | | | | | | | | | |
| 7 | TOTAL | TRANSMISSION RELATED | \$ - | \$ 5 | \$ 4,625 | \$ - | \$ - | \$ - | \$ - | \$ 4,630 | Sum Lines 1 thru 5 |
| 8 | | | | | | | | | | | |
| 9 | 350.0 | Land & Land Rights | \$ 222,049 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (6,551) | \$ 215,497 | SDG&E Records |
| 10 | 352.0 | Structures & Improvements | 477,013 | - | - | (1,928) | - | - | (46,166) | 428,918 | SDG&E Records |
| 11 | 353.0 | Station Equipment | 1,403,344 | - | - | (11,349) | (1,420) | - | (2,521) | 1,388,053 | SDG&E Records |
| 12 | 354.0 | Towers and Fixtures | 894,860 | - | - | - | - | - | - | 894,860 | SDG&E Records |
| 13 | 355.0 | Poles and Fixtures | 453,558 | - | - | - | - | - | - | 453,558 | SDG&E Records |
| 14 | 356.0 | OH Conductors and Device | 568,267 | - | - | - | - | - | - | 568,267 | SDG&E Records |
| 15 | 357.0 | Underground Conduit | 354,564 | - | - | - | - | - | - | 354,564 | SDG&E Records |
| 16 | 358.0 | UG Conductors & Devices | 372,786 | - | - | (1,726) | - | - | - | 371,060 | SDG&E Records |
| 17 | 359.0 | Roads & Trails | 309,857 | - | - | - | - | - | - | 309,857 | SDG&E Records |
| 18 | | | | | | | | | | | |
| 19 | TOTAL | TRANSMISSION PLANT | \$ 5,056,298 | \$ - | \$ - | \$ (15,004) | \$ (1,420) | \$ - | \$ (55,239) | \$ 4,984,634 | Sum Lines 9 thru 17 |
| 20 | | | | | | | | | | | |
| 21 | GRAND TOTAL RECLASS TRANS PLANT | | \$ 5,056,298 | \$ 5 | \$ 4,625 | \$ (15,004) | \$ (1,420) | \$ - | \$ (55,239) | \$ 4,989,264 | Line 7 + Line 19 |

These represent plant transfers to comply with FERC Order No. 888 and reflect the adjusted Transmission plant balances.

SAN DIEGO GAS & ELECTRIC COMPANY
TRANSMISSION FUNCTIONALIZATION STUDY
DERIVATION OF TRANSMISSION RELATED PLANT DOLLARS
BALANCES AS OF 12/31/2017
(\$1,000)

| Line No. | Account | Description | (1) Total Transmission Account 101 | (2) Generation Account 101 Plant Reclass as Transmission | (3) Distribution Account 101 Plant Reclass to Transmission | (4) Transmission Account 101 Plant Reclass Steam Prod. | (5) Transmission Account 101 Plant Reclass Other Prod. | (6) Transmission Account 101 Plant Reclass Nuclear | (7) Transmission Account 101 Plant Reclass as Distribution | (8) Total Transmission Adjusted Book SUM 1:7 | Reference |
|----------|--|---|---|--|--|--|--|--|--|--|---------------------|
| 1 | 303.0 | Production Related to Trans Intangibles | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | SDG&E Records |
| 2 | 310.1 | Land | - | - | - | - | - | - | - | - | SDG&E Records |
| 3 | 340.0 | Land & Land Rights | - | 5 | - | - | - | - | - | 5 | SDG&E Records |
| 4 | 360.0 | Land & Land Rights | - | - | 3,634 | - | - | - | - | 3,634 | SDG&E Records |
| 5 | 361.0 | Structures & Improvements | - | - | 1,046 | - | - | - | - | 1,046 | SDG&E Records |
| 6 | | | | | | | | | | | |
| 7 | TOTAL | TRANSMISSION RELATED | \$ - | \$ 5 | \$ 4,680 | \$ - | \$ - | \$ - | \$ - | \$ 4,684 | Sum Lines 1 thru 5 |
| 8 | | | | | | | | | | | |
| 9 | 350.0 | Land & Land Rights | \$ 234,232 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (9,734) | \$ 224,498 | SDG&E Records |
| 10 | 352.0 | Structures & Improvements | 516,614 | - | - | (1,928) | - | - | (46,370) | 468,316 | SDG&E Records |
| 11 | 353.0 | Station Equipment | 1,658,340 | - | - | (11,524) | (1,420) | - | (2,521) | 1,642,874 | SDG&E Records |
| 12 | 354.0 | Towers and Fixtures | 897,312 | - | - | - | - | - | - | 897,312 | SDG&E Records |
| 13 | 355.0 | Poles and Fixtures | 540,159 | - | - | - | - | - | - | 540,159 | SDG&E Records |
| 14 | 356.0 | OH Conductors and Device | 619,516 | - | - | - | - | - | - | 619,516 | SDG&E Records |
| 15 | 357.0 | Underground Conduit | 360,840 | - | - | - | - | - | - | 360,840 | SDG&E Records |
| 16 | 358.0 | UG Conductors & Devices | 390,619 | - | - | (1,726) | - | - | - | 388,892 | SDG&E Records |
| 17 | 359.0 | Roads & Trails | 316,140 | - | - | - | - | - | - | 316,140 | SDG&E Records |
| 18 | | | | | | | | | | | |
| 19 | TOTAL | TRANSMISSION PLANT | \$ 5,533,772 | \$ - | \$ - | \$ (15,179) | \$ (1,420) | \$ - | \$ (58,626) | \$ 5,458,547 | Sum Lines 9 thru 17 |
| 20 | | | | | | | | | | | |
| 21 | GRAND TOTAL RECLASS TRANS PLANT | | \$ 5,533,772 | \$ 5 | \$ 4,680 | \$ (15,179) | \$ (1,420) | \$ - | \$ (58,626) | \$ 5,463,232 | Line 7 + Line 19 |

These represent plant transfers to comply with FERC Order No. 888 and reflect the adjusted Transmission plant balances.

SAN DIEGO GAS & ELECTRIC COMPANY
 STATEMENT AD
 COST OF PLANT
 BASE PERIOD / TRUE UP PERIOD - 12/31/2017 PER BOOK
 (\$1,000)

INCENTIVE TRANSMISSION PLANT

| Line No. | Month | Total Incentive Transmission Plant Per Book | Reference | Incentive Transmission Plant Ratemaking | Reference | Line No. |
|----------|---------------------------------|---|----------------------------|---|----------------------------|----------|
| 1 | Dec-16 | \$ | SDG&E Records | - | SDG&E Records | 1 |
| 2 | Jan-17 | | | - | | 2 |
| 3 | Feb | | | - | | 3 |
| 4 | Mar | | | - | | 4 |
| 5 | Apr | | | - | | 5 |
| 6 | May | | | - | | 6 |
| 7 | Jun | | | - | | 7 |
| 8 | Jul | | | - | | 8 |
| 9 | Aug | | | - | | 9 |
| 10 | Sep | | | - | | 10 |
| 11 | Oct | | | - | | 11 |
| 12 | Nov | | | - | | 12 |
| 13 | Dec-17 | | SDG&E Records | - | SDG&E Records | 13 |
| 14 | | | | | | 14 |
| 15 | Total 13 Months | \$ | Sum Lines 1 thru 13 | - | Sum Lines 1 thru 13 | 15 |
| 16 | | | | | | 16 |
| 17 | 13-Month Average Balance | \$ | Average of Lines 1 thru 13 | - | Average of Lines 1 thru 13 | 17 |
| 18 | | | | | | 18 |
| 19 | | | | | | 19 |

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AD
COST OF PLANT
BASE PERIOD / TRUE UP PERIOD - 12/31/2017 PER BOOK
(\$1,000)

ELECTRIC MISCELLANEOUS INTANGIBLE PLANT

| Line No. | Month | Adjusted FERC Intangible Plant Balance | Reference | Line No. |
|----------|---|--|---|----------|
| 1 | Dec-16 | \$ 153,458 | Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. b; BOY | 1 |
| 2 | | | | 2 |
| 3 | Dec-17 | 174,135 | Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. b; EOY | 3 |
| 4 | | | | 4 |
| 5 | | | | 5 |
| 6 | Beginning and End Period Average | \$ 163,797 | Average of Line 1 and Line 3 | 6 |
| 7 | | | | 7 |

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AD
COST OF PLANT
BASE PERIOD / TRUE UP PERIOD - 12/31/2017 PER BOOK
(\$1,000)

GENERAL PLANT

| Line No. | Month | Adjusted FERC General Plant Balance | Reference | Line No. |
|----------|---|-------------------------------------|---|----------|
| 1 | Dec-16 | \$ 348,912 | Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. b; BOY | 1 |
| 2 | | | | 2 |
| 3 | Dec-17 | 383,134 | Form 1; Page 450.1; Sch. Pg. 204; Line 104; Col. b; EOY | 3 |
| 4 | | | | 4 |
| 5 | | | | 5 |
| 6 | Beginning and End Period Average | \$ 366,023 | Average of Line 1 and Line 3 | 6 |
| 7 | | | | 7 |

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AD
COST OF PLANT
BASE PERIOD / TRUE UP PERIOD - 12/31/2017 PER BOOK
(\$1,000)

COMMON PLANT

| Line No. | Month | Description | Amounts | Reference | Line No. |
|----------|--------|---|-------------------|--|----------|
| 1 | Dec-16 | Total Common Plant Per Book | \$ 1,028,929 | 2017 Form 1; Page 356; Accts 303 to 398; BOY 2016 Form 1; Page 356.1; Electric Line 1 x Line 2 | 1 |
| 2 | | Electric Split of Common Utility Plant | 75.31% | | 2 |
| 3 | | Total Common Plant to Electric Per Book | \$ 774,886 | | 3 |
| 4 | | | | | 4 |
| 5 | Dec-17 | Total Common Plant Per Book | \$ 1,084,350 | 2017 Form 1; Page 356; Accts 303 to 398; EOY 2017 Form 1; Page 356.1; Electric Line 5 x Line 6 | 5 |
| 6 | | Electric Split of Common Utility Plant | 74.62% | | 6 |
| 7 | | Total Common Plant to Electric Per Book | \$ 809,142 | | 7 |
| 8 | | | | | 8 |
| 9 | | | | | 9 |
| 10 | | Beginning and End Period Average | \$ 792,014 | Average of Line 3 and Line 7 | 10 |
| 11 | | | | | 11 |

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AE - Workpapers

Accumulated Depreciation and Amortization

Base Period & True-Up Period 12 - Months Ending December 31, 2017

(\$1,000)

| Line No. | FERC Form 1 Page; Line; Col. | (a) 31-Dec-16 | (b) 31-Dec-17 | (c) = [(a)+(b)]/2 Average Balance | Reference | Line No. |
|----------|---|------------------|------------------|--------------------------------------|---------------------------------|----------|
| 1 | Transmission Plant Depreciation Reserve ^{1,3} | | | \$ 1,003,675 | AE-1; Line 18 | 1 |
| 2 | | | | | | 2 |
| 3 | Electric Misc. Intangible Plant Amortization Reserve ^{2,4} | \$ 82,952 | \$ 107,100 | 95,026 | AE-2; Line 6 | 3 |
| 4 | | | | | | 4 |
| 5 | General Plant Depreciation Reserve ^{2,4} | 138,237 | 153,385 | 145,811 | AE-3; Line 6 | 5 |
| 6 | | | | | | 6 |
| 7 | Common Plant Depreciation Reserve ^{2,4} | 395,080 | 412,999 | 404,039 | AE-4; Line 10 | 7 |
| 8 | | | | | | 8 |
| 9 | Transmission Wages and Salaries Allocation Factor | | | 18.42% | Statement AI; Line 15 | 9 |
| 10 | | | | | | 10 |
| 11 | Transmission Related Electric Misc. Intangible Plant Amortization Reserve | | | \$ 17,505 | Line 3 x Line 9 | 11 |
| 12 | | | | | | 12 |
| 13 | Transmission Related General Plant Depreciation Reserve | | | 26,860 | Line 5 x Line 9 | 13 |
| 14 | | | | | | 14 |
| 15 | Transmission Related Common Plant Depreciation Reserve | | | 74,427 | Line 7 x Line 9 | 15 |
| 16 | | | | | | 16 |
| 17 | Total Transmission Related Depreciation Reserve | | | \$ 1,122,466 | Line 1 + (Sum Lines 11 thru 15) | 17 |
| 18 | | | | | | 18 |
| 19 | Incentive Transmission Plant Depreciation Reserve ¹ | | | \$ - | AE-5; Line 18 | 19 |

¹ The depreciation reserve for Transmission and Incentive Transmission plant is derived based on a 13-month average balance.

² The depreciation reserve for Electric Miscellaneous Intangible, General, and Common plant is derived based on a simple average of beginning and end of year balances.

³ The amounts stated above are ratemaking utility plant in service and a result of implementing the "Seven-Element Adjustment Factor" which reflects transfers between core electric functional areas.

⁴ Not affected by the "Seven-Element Adjustment Factor".

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AE
ACCUMULATED DEPRECIATION AND AMORTIZATION
BASE PERIOD / TRUE UP PERIOD - 12/31/2017 PER BOOK
(\$1,000)

TRANSMISSION PLANT

| Line No. | Month | Total Transmission Reserves Per Book | Reference | Transmission Reserves Ratemaking ¹ | Reference | Line No. |
|----------|---------------------------------|--------------------------------------|----------------------------|---|---|----------|
| 1 | Dec-16 | \$ 961,334 | SDG&E Records | \$ 945,358 | 2016 Form 1; Page 450.1; Sch. Pg. 200; Line 14; Col. b | 1 |
| 2 | Jan-17 | 970,955 | | 954,863 | | 2 |
| 3 | Feb | 980,564 | | 964,366 | | 3 |
| 4 | Mar | 990,772 | | 974,453 | | 4 |
| 5 | Apr | 1,001,142 | | 984,687 | | 5 |
| 6 | May | 1,011,142 | | 994,582 | | 6 |
| 7 | Jun | 1,020,951 | | 1,004,267 | | 7 |
| 8 | Jul | 1,031,098 | | 1,014,295 | | 8 |
| 9 | Aug | 1,040,443 | | 1,023,534 | | 9 |
| 10 | Sep | 1,049,432 | | 1,032,426 | | 10 |
| 11 | Oct | 1,059,360 | | 1,042,208 | | 11 |
| 12 | Nov | 1,069,065 | | 1,051,819 | | 12 |
| 13 | Dec-17 | 1,078,176 | SDG&E Records | 1,060,916 | 2017 Form 1; Page 450.1; Sch. Pg. 200; Line 33; Col. b | 13 |
| 14 | | | | | | 14 |
| 15 | Total 13 Months | \$ 13,264,435 | Sum Lines 1 thru 13 | \$ 13,047,774 | Sum Lines 1 thru 13 | 15 |
| 16 | | | | | | 16 |
| 17 | | | | | | 17 |
| 18 | 13-Month Average Balance | \$ 1,020,341 | Average of Lines 1 thru 13 | \$ 1,003,675 | 2017 Form 1; Page 450.2; Sch. Pg. 200; Line 33; Col. b; 13-Month Avg. | 18 |
| 19 | | | | | | 19 |

¹ This column represents the monthly ratemaking depreciation reserve balances for the base & true-up periods. These depreciation reserve balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888: Seven-Element Adjustment Factor.

SAN DIEGO GAS & ELECTRIC COMPANY
 TRANSMISSION FUNCTIONALIZATION STUDY
 DERIVATION OF TRANSMISSION RELATED
 ACCUMULATED DEPRECIATION AND AMORTIZATION
 BALANCES AS OF 12/31/2016
 (\$1,000)

| Line No. | Account | Description | (1) Total Transmission Account 108 | (2) Generation Account 108 Reserves Reclass as Transmission | (3) Distribution Account 108 Reserves Reclass to Transmission | (4) Transmission Account 108 Reserves Reclass as Steam Prod. | (5) Transmission Account 108 Reserves Reclass as Other Prod. | (6) Transmission Account 108 Reserves Reclass as Nuclear | (7) Transmission Account 108 Reserves Reclass as Distribution | (8) Total Transmission Reserves Rate-making SUM 1-7 | Reference |
|----------|--------------------|---|---|---|---|--|--|--|---|--|---------------------|
| 1 | 303.0 | Production Related to Trans | | | | | | | | | |
| 2 | 310.1 | Intangibles | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | SDG&E Records |
| 3 | 340.0 | Land | - | - | - | - | - | - | - | - | SDG&E Records |
| 4 | 360.0 | Land & Land Rights | - | 1 | - | - | - | - | - | 1 | SDG&E Records |
| 5 | 361.0 | Land & Land Rights Structures & Improvements | - | - | 50 | - | - | - | - | 50 | SDG&E Records |
| 6 | | | | | 499 | - | - | - | - | 499 | SDG&E Records |
| 7 | TOTAL | TRANSMISSION RELATED | \$ - | \$ 1 | \$ 549 | \$ - | \$ - | \$ - | \$ - | \$ 550 | Sum Lines 1 thru 5 |
| 8 | | | | | | | | | | | |
| 9 | 350.0 | Land & Land Rights | \$ 20,427 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (306) | \$ 20,121 | SDG&E Records |
| 10 | 352.0 | Structures & Improvements | 64,045 | - | - | (351) | - | - | (12,102) | 51,591 | SDG&E Records |
| 11 | 353.0 | Station Equipment | 269,085 | - | - | (1,806) | (300) | - | (1,220) | 265,758 | SDG&E Records |
| 12 | 354.0 | Towers and Fixtures | 158,789 | - | - | - | - | - | - | 158,789 | SDG&E Records |
| 13 | 355.0 | Poles and Fixtures | 93,380 | - | - | - | - | - | - | 93,380 | SDG&E Records |
| 14 | 356.0 | OH Conductors and Device | 221,578 | - | - | - | - | - | - | 221,578 | SDG&E Records |
| 15 | 357.0 | Underground Conduit | 53,188 | - | - | - | - | - | - | 53,188 | SDG&E Records |
| 16 | 358.0 | UG Conductors & Devices | 52,595 | - | - | (440) | - | - | - | 52,155 | SDG&E Records |
| 17 | 359.0 | Roads & Trails | 28,248 | - | - | - | - | - | - | 28,248 | SDG&E Records |
| 18 | | | | | | | | | | | |
| 19 | TOTAL | TRANSMISSION PLANT | \$ 961,334 | \$ - | \$ - | \$ (2,597) | \$ (300) | \$ - | \$ (13,629) | \$ 944,808 | Sum Lines 9 thru 17 |
| 20 | | | | | | | | | | | |
| 21 | GRAND TOTAL | RECLASS TRANS PLANT | \$ 961,334 | \$ 1 | \$ 549 | \$ (2,597) | \$ (300) | \$ - | \$ (13,629) | \$ 945,358 | Line 7 + Line 19 |

These represent plant transfers to comply with FERC Order No. 888 and reflect the adjusted plant accumulated depreciation and amortization balances.

SAN DIEGO GAS & ELECTRIC COMPANY
 TRANSMISSION FUNCTIONALIZATION STUDY
 DERIVATION OF TRANSMISSION RELATED
 ACCUMULATED DEPRECIATION AND AMORTIZATION
 BALANCES AS OF 12/31/2017
 (\$1,000)

| Line No. | Account | Description | (1) Total Transmission Account 108 | (2) Generation Account 108 Reserves Reclasp as Transmission | (3) Distribution Account 108 Reserves Reclasp to Transmission | (4) Transmission Account 108 Reserves Reclasp as Steam Prod. | (5) Transmission Account 108 Reserves Reclasp as Other Prod. | (6) Transmission Account 108 Reserves Reclasp as Nuclear | (7) Transmission Account 108 Reserves Reclasp as Distribution | (8) Total Transmission Reserves Ratemaking SUM 1-7 | Reference |
|----------|--|---|---|---|---|--|--|--|---|---|---------------------|
| 1 | 303.0 | Production Related to Trans | | | | | | | | | |
| 2 | 310.1 | Intangibles | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | SDG&E Records |
| 3 | 340.0 | Land | - | - | - | - | - | - | - | - | SDG&E Records |
| 4 | 360.0 | Land & Land Rights | - | 1 | - | - | - | - | - | 1 | SDG&E Records |
| 5 | 361.0 | Land & Land Rights Structures & Improvements | - | - | 52 | - | - | - | - | 52 | SDG&E Records |
| 6 | | | | | 496 | - | - | - | - | 496 | SDG&E Records |
| 7 | TOTAL | TRANSMISSION RELATED | \$ - | \$ 1 | \$ 547 | \$ - | \$ - | \$ - | \$ - | \$ 549 | Sum Lines 1 thru 5 |
| 8 | | | | | | | | | | | |
| 9 | 350.0 | Land & Land Rights | \$ 22,319 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (317) | \$ 22,001 | SDG&E Records |
| 10 | 352.0 | Structures & Improvements | 72,434 | - | - | (388) | - | - | (12,807) | 59,239 | SDG&E Records |
| 11 | 353.0 | Station Equipment | 314,845 | - | - | (2,140) | (346) | - | (1,340) | 311,019 | SDG&E Records |
| 12 | 354.0 | Towers and Fixtures | 173,364 | - | - | - | - | - | - | 173,364 | SDG&E Records |
| 13 | 355.0 | Poles and Fixtures | 107,090 | - | - | - | - | - | - | 107,090 | SDG&E Records |
| 14 | 356.0 | OH Conductors and Device | 233,624 | - | - | - | - | - | - | 233,624 | SDG&E Records |
| 15 | 357.0 | Underground Conduit | 61,170 | - | - | - | - | - | - | 61,170 | SDG&E Records |
| 16 | 358.0 | UG Conductors & Devices | 60,017 | - | - | (470) | - | - | - | 59,548 | SDG&E Records |
| 17 | 359.0 | Roads & Trails | 33,313 | - | - | - | - | - | - | 33,313 | SDG&E Records |
| 18 | | | | | | | | | | | |
| 19 | TOTAL | TRANSMISSION PLANT | \$ 1,078,176 | \$ - | \$ - | \$ (2,998) | \$ (346) | \$ - | \$ (14,465) | \$ 1,060,367 | Sum Lines 9 thru 17 |
| 20 | | | | | | | | | | | |
| 21 | GRAND TOTAL RECLASS TRANS PLANT | | \$ 1,078,176 | \$ 1 | \$ 547 | \$ (2,998) | \$ (346) | \$ - | \$ (14,465) | \$ 1,060,916 | Line 7 + Line 19 |

These represent plant transfers to comply with FERC Order No. 888 and reflect the adjusted plant accumulated depreciation and amortization balances.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AE
ACCUMULATED DEPRECIATION AND AMORTIZATION
BASE PERIOD / TRUE UP PERIOD - 12/31/2017 PER BOOK
(\$1,000)

ELECTRIC MISCELLANEOUS INTANGIBLE PLANT

| Line No. | Month | Adjusted FERC Intangible Reserve Balance | Reference | Line No. |
|----------|---|--|--|----------|
| 1 | Dec-16 | \$ 82,952 | 2016 Form 1; Page 450.1; Sch. Pg. 200; Line 14; Col. b | 1 |
| 2 | | | | 2 |
| 3 | Dec-17 | 107,100 | 2017 Form 1; Page 450.1; Sch. Pg. 200; Line 33; Col. b | 3 |
| 4 | | | | 4 |
| 5 | | | | 5 |
| 6 | Beginning and End Period Average | \$ 95,026 | Average of Line 1 and Line 3 | 6 |
| 7 | | | | 7 |

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AE
ACCUMULATED DEPRECIATION AND AMORTIZATION
BASE PERIOD / TRUE UP PERIOD - 12/31/2017 PER BOOK
(\$1,000)

GENERAL PLANT

| Line No. | Month | Adjusted FERC General Reserve Balance | Reference | Line No. |
|----------|---|---------------------------------------|--|----------|
| 1 | Dec-16 | \$ 138,237 | 2016 Form 1; Page 450.1; Sch. Pg. 200; Line 14; Col. b | 1 |
| 2 | | | | 2 |
| 3 | Dec-17 | 153,385 | 2017 Form 1; Page 450.1; Sch. Pg. 200; Line 33; Col. b | 3 |
| 4 | | | | 4 |
| 5 | | | | 5 |
| 6 | Beginning and End Period Average | \$ 145,811 | Average of Line 1 and Line 3 | 6 |
| 7 | | | | 7 |

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AE
ACCUMULATED DEPRECIATION AND AMORTIZATION
BASE PERIOD / TRUE UP PERIOD - 12/31/2017 PER BOOK
(\$1,000)

COMMON PLANT

| Line No. | Month | Description | Amounts | Reference | Line No. |
|----------|--------|--|-------------------|---|----------|
| 1 | Dec-16 | Total Common Plant Per Book | \$ 524,605 | 2016 Form 1; Page 356.1; Accts 303 to 398 2016 Form 1; Page 356.1; Electric Line 1 x Line 2 | 1 |
| 2 | | Electric Split of Common Utility Plant | 75.31% | | 2 |
| 3 | | Total Common Reserves to Electric Per Book | \$ 395,080 | | 3 |
| 4 | | | | | 4 |
| 5 | Dec-17 | Total Common Plant Per Book | \$ 553,469 | 2017 Form 1; Page 356.1; Accts 303 to 398 2017 Form 1; Page 356.1; Electric Line 5 x Line 6 | 5 |
| 6 | | Electric Split of Common Utility Plant | 74.62% | | 6 |
| 7 | | Total Common Reserves to Electric Per Book | \$ 412,999 | | 7 |
| 8 | | | | | 8 |
| 9 | | | | | 9 |
| 10 | | Beginning and End Period Average | \$ 404,039 | Average of Line 3 and Line 7 | 10 |
| 11 | | | | | 11 |

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AE
DEPRECIATION RESERVE
BASE PERIOD / TRUE UP PERIOD - 12/31/2017 PER BOOK
(\$1,000)

INCENTIVE TRANSMISSION PLANT

| Line No. | Month | Total Incentive Transmission Reserves Per Book | Reference | Incentive Transmission Reserves Ratemaking | Reference | Line No. |
|----------|---------------------------------|--|----------------------------|--|----------------------------|----------|
| 1 | Dec-16 | \$ | SDG&E Records | - | SDG&E Records | 1 |
| 2 | Jan-17 | | | - | | 2 |
| 3 | Feb | | | - | | 3 |
| 4 | Mar | | | - | | 4 |
| 5 | Apr | | | - | | 5 |
| 6 | May | | | - | | 6 |
| 7 | Jun | | | - | | 7 |
| 8 | Jul | | | - | | 8 |
| 9 | Aug | | | - | | 9 |
| 10 | Sep | | | - | | 10 |
| 11 | Oct | | | - | | 11 |
| 12 | Nov | | | - | | 12 |
| 13 | Dec-17 | | SDG&E Records | - | SDG&E Records | 13 |
| 14 | | | | | | 14 |
| 15 | Total 13 Months | \$ | Sum Lines 1 thru 13 | - | Sum Lines 1 thru 13 | 15 |
| 16 | | | | | | 16 |
| 17 | 13-Month Average Balance | \$ | Average of Lines 1 thru 13 | - | Average of Lines 1 thru 13 | 17 |
| 18 | | | | | | 18 |
| 19 | | | | | | 19 |

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AF - Workpapers

Deferred Credits

Base Period & True-Up Period 12 - Months Ending December 31, 2017

(\$1,000)

| Line No. | FERC Form 1 Page; Line; Col. | (a) 31-Dec-16 | (b) 31-Dec-17 | (c) = [(a)+(b)]/2 Average Balance | Reference | Line No. |
|----------|--|------------------|------------------|--------------------------------------|--------------------------------|----------|
| 1 | FERC Account 190 450.1; Sch. Pg. 234; 2; b and c | \$ 290,364 | \$ 273,109 | \$ 281,736 | AF-1 and AF-2; Line 7; Col. d | 1 |
| 2 | | | | | | 2 |
| 3 | FERC Account 282 450.1; Sch. Pg. 274; 2; b and k | (931,658) | (1,028,062) | (979,860) | AF-1 and AF-2; Line 14; Col. d | 3 |
| 4 | | | | | | 4 |
| 5 | FERC Account 283 450.1; Sch. Pg. 276; 9; b and k | (4,662) | (6,398) | (5,530) | AF-1 and AF-2; Line 22; Col. d | 5 |
| 6 | | | | | | 6 |
| 7 | Total Transmission Related ADIT ¹ | <u>(645,957)</u> | <u>(761,352)</u> | <u>(703,654)</u> | Sum Lines 1 thru 5 | 7 |
| 8 | | | | | | 8 |
| 9 | Incentive Transmission Plant ADIT | \$ - | \$ - | \$ - | AF-3; Line 1; Col. c | 9 |
| 10 | | | | | | 10 |
| 11 | Transmission Plant Abandoned ADIT | \$ - | \$ - | \$ - | AF-3; Line 3, Col. c | 11 |
| 12 | | | | | | 12 |
| 13 | Incentive Transmission Plant Abandoned Project Cost ADIT | \$ - | \$ - | \$ - | AF-3; Line 5; Col. c | 13 |

¹ The allocated general and common accumulated deferred income taxes are included in the total transmission related accumulated deferred income taxes. See FERC Form 1; Page 450.1; Sch. Pg. 274; Line 2; Col. b and k.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AF
ACCUMULATED DEFERRED INCOME TAXES - ELECTRIC TRANSMISSION
Base Period 12 Months Ending December 31, 2016
(\$1,000)

| Line No. | Description | (a) Remeasured Amount | (b) Excess Reserve Protected | (c) Excess Reserve Unprotected | (d) = (a) thru (c) | Reference | Line No. |
|----------|---|-----------------------------|------------------------------------|--------------------------------------|---------------------|---|----------|
| | | | | | Total | | |
| 1 | Account 190 | | | | | | |
| 2 | Compensation Related Items | \$ 1,067 | \$ - | \$ - | \$ 1,067 | 2017 Form 1; Page 450.1; Sch. Pg. 234; Line 2; Col. b | 1 |
| 3 | Post Retirement Benefits | 1,379 | - | - | 1,379 | 2017 Form 1; Page 450.1; Sch. Pg. 234; Line 2; Col. b | 2 |
| 4 | Net Operating Loss | 287,918 | - | - | 287,918 | 2017 Form 1; Page 450.1; Sch. Pg. 234; Line 2; Col. b | 3 |
| 5 | | - | - | - | - | | 4 |
| 6 | | - | - | - | - | | 5 |
| 7 | Total of Account 190 | \$ 290,364 | \$ - | \$ - | \$ 290,364 | Sum Lines 2 thru 6 | 6 |
| 8 | | | | | | | 7 |
| 9 | Account 282 | | | | | | 8 |
| 10 | Accumulated Depreciation Timing Differences | \$ (931,658) | \$ - | \$ - | \$ (931,658) | 2017 Form 1; Page 450.1; Sch. Pg. 274; Line 2; Col. b | 9 |
| 11 | | - | - | - | - | | 10 |
| 12 | | - | - | - | - | | 11 |
| 13 | | - | - | - | - | | 12 |
| 14 | Total of Account 282 | \$ (931,658) | \$ - | \$ - | \$ (931,658) | Sum Lines 10 thru 13 | 13 |
| 15 | | | | | | | 14 |
| 16 | Account 283 | | | | | | 15 |
| 17 | Ad Valorem Taxes | \$ (4,662) | \$ - | \$ - | \$ (4,662) | 2017 Form 1; Page 450.1; Sch. Pg. 276; Line 9; Col. b | 16 |
| 18 | | - | - | - | - | | 17 |
| 19 | | - | - | - | - | | 18 |
| 20 | | - | - | - | - | | 19 |
| 21 | | - | - | - | - | | 20 |
| 22 | Total of Account 283 | \$ (4,662) | \$ - | \$ - | \$ (4,662) | Sum Lines 17 thru 21 | 21 |
| | | | | | | | 22 |

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AF
ACCUMULATED DEFERRED INCOME TAXES - ELECTRIC TRANSMISSION
Base Period 12 Months Ending December 31, 2017
(\$1,000)

| Line No. | Description | (a) Remeasured Amount | (b) Excess Reserve Protected | (c) Excess Reserve Unprotected | (d) = (a) thru (c) Total | Reference | Line No. |
|----------|---|-----------------------------|------------------------------------|--------------------------------------|-----------------------------|---|-------------|
| 1 | Account 190 | | | | | | |
| 2 | Compensation Related Items | \$ 605 | \$ - | \$ 403 | \$ 1,009 | 2017 Form 1; Page 450.1; Sch. Pg. 234; Line 2; Col. c | 1 |
| 3 | Post Retirement Benefits | 833 | - | 555 | 1,389 | 2017 Form 1; Page 450.1; Sch. Pg. 234; Line 2; Col. c | 2 |
| 4 | Net Operating Loss | 162,428 | 108,284 | - | 270,712 | 2017 Form 1; Page 450.1; Sch. Pg. 234; Line 2; Col. c | 3 |
| 5 | | - | - | - | - | | 4 |
| 6 | | - | - | - | - | | 5 |
| 7 | Total of Account 190 | \$ 163,866 | \$ 108,284 | \$ 959 | \$ 273,109 | Sum Lines 2 thru 6 | 6 |
| 8 | | | | | | | 7 |
| 9 | Account 282 | | | | | | 8 |
| 10 | Accumulated Depreciation Timing Differences | \$ (639,178) | \$ (384,032) | \$ (4,853) | \$ (1,028,062) | 2017 Form 1; Page 450.1; Sch. Pg. 274; Line 2; Col. k | 9 |
| 11 | | - | - | - | - | | 10 |
| 12 | | - | - | - | - | | 11 |
| 13 | | - | - | - | - | | 12 |
| 14 | Total of Account 282 | \$ (639,178) | \$ (384,032) | \$ (4,853) | \$ (1,028,062) | Sum Lines 10 thru 13 | 13 |
| 15 | | | | | | | 14 |
| 16 | Account 283 | | | | | | 15 |
| 17 | Ad Valorem Taxes | \$ (3,839) | \$ - | \$ (2,559) | \$ (6,398) | 2017 Form 1; Page 450.1; Sch. Pg. 276; Line 9; Col. k | 16 |
| 18 | | - | - | - | - | | 17 |
| 19 | | - | - | - | - | | 18 |
| 20 | | - | - | - | - | | 19 |
| 21 | | - | - | - | - | | 20 |
| 22 | Total of Account 283 | \$ (3,839) | \$ - | \$ (2,559) | \$ (6,398) | Sum Lines 17 thru 21 | 21 |
| | | | | | | | 22 |

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AF
DEFERRED CREDITS
Base Period 12 Months Ending December 31, 2017
(\$1,000)

| Line No. | Description | (a) 31-Dec-16 | (b) 31-Dec-17 | (c) = [(a)+(b)]/2 Average Balance | Reference | Line No. |
|----------|--|------------------|------------------|--------------------------------------|------------------------------------|----------|
| 1 | Incentive Transmission Plant ADIT | \$ - | \$ - | \$ - | Not Applicable to 2017 Base Period | 1 |
| 2 | | | | | | 2 |
| 3 | Transmission Plant Abandoned ADIT | \$ - | \$ - | \$ - | Not Applicable to 2017 Base Period | 3 |
| 4 | | | | | | 4 |
| 5 | Incentive Transmission Plant Abandoned Project Cost ADIT | \$ - | \$ - | \$ - | Not Applicable to 2017 Base Period | 5 |

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AG - Workpapers
Specified Plant Account (Other than Plant in Service) and Deferred Debits
Base Period & True-Up Period 12 - Months Ending December 31, 2017
(\$1,000)

| Line No. | FERC Form 1 Page; Line; Col. | Average Balance | Reference | Line No. |
|----------|---|-----------------|---------------|----------|
| 1 | Transmission Plant Held for Future Use ¹ | \$ 2,813 | AG-1; Line 18 | 1 |

¹ The balances for Transmission Plant Held for Future Use are derived based on a 13-month average balance.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AG
SPECIFIED PLANT ACCOUNTS (OTHER THAN PLANT IN SERVICE)
AND DEFERRED DEBITS
BASE PERIOD / TRUE UP PERIOD - 12/31/2017
(\$1,000)

TRANSMISSION PLANT

| Line No. | Month | Transmission Plant Held for Future Use | Reference | Line No. |
|----------|-------------------------|--|---|---------------|
| 1 | Dec-16 | \$ 5,654 | SDG&E Records | 1 |
| 2 | Jan-17 | 2,651 | | 2 |
| 3 | Feb | 2,651 | | 3 |
| 4 | Mar | 2,651 | | 4 |
| 5 | Apr | 2,651 | | 5 |
| 6 | May | 2,651 | | 6 |
| 7 | Jun | 2,651 | | 7 |
| 8 | Jul | 2,651 | | 8 |
| 9 | Aug | 2,471 | | 9 |
| 10 | Sep | 2,471 | | 10 |
| 11 | Oct | 2,471 | | 11 |
| 12 | Nov | 2,471 | | 12 |
| 13 | Dec-17 | 2,471 | | SDG&E Records |
| 14 | | | | 14 |
| 15 | Total 13 Months | \$ 36,568 | Sum Lines 1 thru 13 | 15 |
| 16 | | | | 16 |
| 17 | 13-Month Average | \$ 2,813 | Form 1; Page 450.1; Sch. Pg. 214; Line 46; Col. d | 17 |
| 18 | | | | 18 |
| 19 | | | | 19 |

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AG
SPECIFIED PLANT ACCOUNTS (OTHER THAN PLANT IN SERVICE)
BASE PERIOD / TRUE UP PERIOD - 12/31/2017
(\$1,000)

| Line No. | Project Description | (a) FERC Amounts (\$) | (b) CPUC Amounts (\$) | (c) = (a) + (b) Total Project Amounts (\$) | Reference |
|----------|---------------------|--------------------------------|--------------------------------|---|----------------------------------|
| 1 | Ocean Ranch | \$ 2,471 | \$ 2,471 | \$ 4,942 | Form 1; Page 214; Line 3; Col. d |
| 2 | | - | - | - | |
| 3 | | - | - | - | |
| 4 | | | | | |
| 5 | Total | \$ 2,471 | \$ 2,471 | \$ 4,942 | Sum Lines 1 thru 3 |
| 6 | | | | | |

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AH - Workpapers
Operation and Maintenance Expenses

Base Period & True-Up Period 12 - Months Ending December 31, 2017

(\$1,000)

| Line No. | FERC Form 1 Page; Line; Col. | Amounts | Reference | Line No. |
|---|---------------------------------|---------------|---|----------|
| 1 | | | | 1 |
| <u>Derivation of Transmission Operation and Maintenance Expense:</u> | | | | |
| 2 | 321; 112; b | \$ 87,096 | AH-1; Line 33; Col. a | 2 |
| 3 | | | | 3 |
| 4 | | (6,098) | Negative of AH-1; Line 37; Col. b | 4 |
| 5 | | (2,804) | Negative of AH-1; Line 38; Col. b | 5 |
| 6 | | - | Negative of AH-1; Line 39; Col. b | 6 |
| 7 | | (6,066) | Negative of AH-1; Line 44; Col. b | 7 |
| 8 | | - | Not Applicable to 2017 Base Period | 8 |
| 9 | | \$ 72,127 | Sum Lines 2 thru 8 | 9 |
| 10 | | | | 10 |
| 11 | | | | 11 |
| <u>Derivation of Administrative and General Expense:</u> | | | | |
| 12 | 323; 197; b | \$ 425,629 | AH-2; Line 16; Col. a | 12 |
| 13 | | | | 13 |
| 14 | | 77 | Negative of AH-2; Line 31; Col. b | 14 |
| 15 | | (260) | Negative of AH-2; Sum Lines 20, 22, 24, 30, 32; Col. a or b | 15 |
| 16 | | - | Negative of AH-2; Line 25; Col. a | 16 |
| 17 | | (591) | Negative of AH-2; Line 26; Col. a | 17 |
| 18 | | (8,070) | Negative of AH-2; Line 27; Col. a | 18 |
| 19 | | - | Negative of AH-2; Line 21; Col. a | 19 |
| 20 | | (193) | Negative of AH-2; Line 29; Col. b | 20 |
| 21 | | (120,401) | Negative of AH-2; Line 23; Col. b | 21 |
| 22 | | (70) | Negative of AH-2; Line 33; Col. b | 22 |
| 23 | | (62) | Negative of AH-2; Line 28; Col. a | 23 |
| 24 | | - | Not Applicable to 2017 Base Period | 24 |
| 25 | | \$ 296,060 | Sum Lines 12 thru 24 | 25 |
| 26 | | (5,392) | Negative of AH-2; Line 5; Col. c | 26 |
| 27 | | \$ 290,668 | Line 25 + Line 26 | 27 |
| 28 | | 18.42% | Statement AI; Line 15 | 28 |
| 29 | | \$ 53,543 | Line 27 x Line 28 | 29 |
| 30 | | 2,118 | Negative of Line 26 x Line 50 | 30 |
| 31 | | \$ 55,662 | Line 29 + Line 30 | 31 |
| 32 | | | | 32 |
| 33 | | | | 33 |
| <u>Derivation of Transmission Plant Property Insurance Allocation Factor:</u> | | | | |
| 34 | | \$ 5,165,035 | Statement AD; Line 25 | 34 |
| 35 | | - | Shall be Zero | 35 |
| 36 | | 67,425 | Statement AD; Line 29 | 36 |
| 37 | | 145,896 | Statement AD; Line 31 | 37 |
| 38 | | \$ 5,378,356 | Sum Lines 34 thru 37 | 38 |
| 39 | | | | 39 |
| 40 | | \$ 5,165,035 | Line 34 Above | 40 |
| 41 | | 567,646 | Statement AD; Line 1 | 41 |
| 42 | | - | Shall be Zero | 42 |
| 43 | | 510,399 | Statement AD; Line 7 | 43 |
| 44 | | 6,290,019 | Statement AD; Line 9 | 44 |
| 45 | | - | Shall be Zero | 45 |
| 46 | | 366,023 | Statement AD; Line 17 | 46 |
| 47 | | 792,014 | Statement AD; Line 19 | 47 |
| 48 | | \$ 13,691,137 | Sum Lines 40 thru 47 | 48 |
| 49 | | | | 49 |
| 50 | | 39.28% | Line 38 / Line 48 | 50 |

¹ The CPUC Intervenor Expense for Transmission shall be treated as an exclusion in A&G but added back to the Retail BTRR on BK-1; Page 1; Line 5. This expense will be excluded in Wholesale BTRR on BK-2; Line 3.

SAN DIEGO GAS & ELECTRIC COMPANY
Electric Transmission O&M Expenses
12 Months Ending December 31, 2017
(\$1,000)

| Line No. | FERC Acct | Description | (a) Total Per Books | (b) Excluded Expenses | (c) = (a) - (b) Total Adjusted | Reference | Line No. |
|----------|-----------|---|---------------------------|-----------------------------|--------------------------------------|----------------------------|----------|
| | | <u>Electric Transmission Operation</u> | | | | | |
| 1 | 560 | Operation Supervision and Engineering | \$ 7,371 | \$ - | \$ 7,371 | Form 1; Page 321; Line 83 | 1 |
| 2 | 561.1 | Load Dispatch - Reliability | 574 | - | 574 | Form 1; Page 321; Line 85 | 2 |
| 3 | 561.2 | Load Dispatch - Monitor and Operate Transmission System | 1,488 | - | 1,488 | Form 1; Page 321; Line 86 | 3 |
| 4 | 561.3 | Load Dispatch - Transmission Service and Scheduling | 208 | - | 208 | Form 1; Page 321; Line 87 | 4 |
| 5 | 561.4 | Scheduling, System Control and Dispatch Services | 6,098 | 6,098 | 0 | Form 1; Page 321; Line 88 | 5 |
| 6 | 561.5 | Reliability, Planning and Standards Development | 157 | - | 157 | Form 1; Page 321; Line 89 | 6 |
| 7 | 561.6 | Transmission Service Studies | 0 | - | 0 | Form 1; Page 321; Line 90 | 7 |
| 8 | 561.7 | Generation Interconnection Studies | 2 | - | 2 | Form 1; Page 321; Line 91 | 8 |
| 9 | 561.8 | Reliability, Planning and Standards Development Services | 3,306 | 2,804 | 501 | Form 1; Page 321; Line 92 | 9 |
| 10 | 562 | Station Expenses | 7,321 | - | 7,321 | Form 1; Page 321; Line 93 | 10 |
| 11 | 563 | Overhead Line Expenses | 4,984 | - | 4,984 | Form 1; Page 321; Line 94 | 11 |
| 12 | 564 | Underground Line Expenses | 3 | - | 3 | Form 1; Page 321; Line 95 | 12 |
| 13 | 565 | Transmission of Electricity by Others | - | - | - | Form 1; Page 321; Line 96 | 13 |
| 14 | 566 | Misc. Transmission Expenses | 19,437 | 6,066 | 13,371 | Form 1; Page 321; Line 97 | 14 |
| 15 | 567 | Rents | 2,437 | - | 2,437 | Form 1; Page 321; Line 98 | 15 |
| 16 | | | | | | | 16 |
| 17 | | <i>Total Electric Transmission Operation</i> | \$ 53,385 | \$ 14,968 | \$ 38,417 | Sum Lines 1 thru 15 | 17 |
| 18 | | | | | | | 18 |
| 19 | | <u>Electric Transmission Maintenance</u> | | | | | 19 |
| 20 | 568 | Maintenance Supervision and Engineering | \$ 1,057 | \$ - | \$ 1,057 | Form 1; Page 321; Line 101 | 20 |
| 21 | 569 | Maintenance of Structures | 1 | - | 1 | Form 1; Page 321; Line 102 | 21 |
| 22 | 569.1 | Maintenance of Computer Hardware | 1,411 | - | 1,411 | Form 1; Page 321; Line 103 | 22 |
| 23 | 569.2 | Maintenance of Computer Software | 2,053 | - | 2,053 | Form 1; Page 321; Line 104 | 23 |
| 24 | 569.3 | Maintenance of Communication Equipment | 0 | - | 0 | Form 1; Page 321; Line 105 | 24 |
| 25 | 569.4 | Maintenance of Misc. Regional Transmission Plant | 130 | - | 130 | Form 1; Page 321; Line 106 | 25 |
| 26 | 570 | Maintenance of Station Equipment | 12,092 | - | 12,092 | Form 1; Page 321; Line 107 | 26 |
| 27 | 571 | Maintenance of Overhead Lines | 16,365 | - | 16,365 | Form 1; Page 321; Line 108 | 27 |
| 28 | 572 | Maintenance of Underground Lines | 598 | - | 598 | Form 1; Page 321; Line 109 | 28 |
| 29 | 573 | Maintenance of Misc. Transmission Plant | 3 | - | 3 | Form 1; Page 321; Line 110 | 29 |
| 30 | | | | | | | 30 |
| 31 | | <i>Total Electric Transmission Maintenance</i> | \$ 33,710 | \$ - | \$ 33,710 | Sum Lines 20 thru 29 | 31 |
| 32 | | | | | | | 32 |
| 33 | | Total Electric Transmission O&M Expenses | \$ 87,096 | \$ 14,968 | \$ 72,127 | Line 17 + Line 31 | 33 |
| 34 | | | | | | | 34 |
| 35 | | | | | | | 35 |
| 36 | | <u>Excluded Expenses (recovery method in parentheses):</u> | | | | | 36 |
| 37 | 561.4 | Scheduling, System Control and Dispatch Services (ERRA) | | \$ 6,098 | | | 37 |
| 38 | 561.8 | Reliability, Planning and Standards Development Services (ERRA) | | 2,804 | | | 38 |
| 39 | 565 | Transmission of Electricity by Others (ERRA) | | - | | | 39 |
| 40 | 566 | Century Energy Systems Balancing Account (CES-21BA) | \$ 400 | | | | 40 |
| 41 | | Hazardous Substance Cleanup Cost Memo Account (HSCCMA) | 17 | | | | 41 |
| 42 | | ISO Grid Management Costs (ERRA) | 2,208 | | | | 42 |
| 43 | | Reliability Services (RS rates) | 3,125 | | | | 43 |
| 44 | | Other (TRBAA, TACBAA) | 315 | 6,066 | | | 44 |
| 45 | | | | | | | 45 |
| 46 | | Total Excluded Expenses | | \$ 14,968 | | | 46 |
| 47 | | | | | | | 47 |

SAN DIEGO GAS & ELECTRIC COMPANY
Administrative & General Expenses
12 Months Ending December 31, 2017
(\$1,000)

| Line No. | FERC Acct | Description | (a) Total Per Books | (b) Excluded Expenses | (c) = (a) - (b) Total Adjusted | Reference | Line No. |
|----------|-----------|---|---------------------------|-----------------------------|--------------------------------------|----------------------------|----------|
| | | <u>Administrative & General</u> | | | | | |
| 1 | 920 | A&G Salaries | \$ 36,248 | \$ - | \$ 36,248 | Form 1; Page 323; Line 181 | 1 |
| 2 | 921 | Office Supplies & Expenses | 7,641 | - | 7,641 | Form 1; Page 323; Line 182 | 2 |
| 3 | 922 | Less: Administrative Expenses Transferred-Credit | (7,635) | - | (7,635) | Form 1; Page 323; Line 183 | 3 |
| 4 | 923 | Outside Services Employed | 83,058 | - | 83,058 | Form 1; Page 323; Line 184 | 4 |
| 5 | 924 | Property Insurance | 5,392 | - | 5,392 | Form 1; Page 323; Line 185 | 5 |
| 6 | 925 | Injuries & Damages | 95,755 | 83 | 95,672 | Form 1; Page 323; Line 186 | 6 |
| 7 | 926 | Employee Pensions & Benefits ¹ | 40,059 | 177 | 39,882 | Form 1; Page 323; Line 187 | 7 |
| 8 | 927 | Franchise Requirements | 120,401 | 120,401 | - | Form 1; Page 323; Line 188 | 8 |
| 9 | 928 | Regulatory Commission Expenses | 18,405 | 8,723 | 9,682 | Form 1; Page 323; Line 189 | 9 |
| 10 | 929 | Less: Duplicate Charges (Company Energy Use) | (2,221) | - | (2,221) | Form 1; Page 323; Line 190 | 10 |
| 11 | 930.1 | General Advertising Expenses | 193 | 193 | - | Form 1; Page 323; Line 191 | 11 |
| 12 | 930.2 | Miscellaneous General Expenses | 7,233 | (77) | 7,311 | Form 1; Page 323; Line 192 | 12 |
| 13 | 931 | Rents | 11,961 | - | 11,961 | Form 1; Page 323; Line 193 | 13 |
| 14 | 935 | Maintenance of General Plant | 9,138 | 70 | 9,068 | Form 1; Page 323; Line 196 | 14 |
| 15 | | | | | | | 15 |
| 16 | | Total Administrative & General Expenses | \$ 425,629 | \$ 129,569 | \$ 296,060 | Sum Lines 1 thru 14 | 16 |
| 17 | | | | | | | 17 |
| 18 | | | | | | | 18 |
| 19 | | <u>Excluded Expenses:</u> | | | | | 19 |
| 20 | 925 | CPUC energy efficiency programs | \$ 83 | | | | 20 |
| 21 | | Injuries & Damages | - | \$ 83 | | | 21 |
| 22 | 926 | CPUC energy efficiency programs | | 177 | | | 22 |
| 23 | 927 | Franchise Requirements | | 120,401 | | | 23 |
| 24 | 928 | CPUC energy efficiency programs | - | | | | 24 |
| 25 | | CPUC Intervenor Funding Expense - Transmission | - | | | | 25 |
| 26 | | CPUC Intervenor Funding Expense - Distribution | 591 | | | | 26 |
| 27 | | CPUC reimbursement fees | 8,070 | | | | 27 |
| 28 | | Litigation expenses - Litigation Cost Memorandum Account (LCMA) | 62 | 8,723 | | | 28 |
| 29 | 930.1 | General Advertising Expenses | | 193 | | | 29 |
| 30 | 930.2 | CPUC energy efficiency programs | - | | | | 30 |
| 31 | | Abandoned Projects | (77) | (77) | | | 31 |
| 32 | 931 | CPUC energy efficiency programs | | - | | | 32 |
| 33 | 935 | Hazardous Substances-Hazardous Substance Cleanup Cost Account | | 70 | | | 33 |
| 34 | | | | | | | 34 |
| 35 | | Total Excluded Expenses | | \$ 129,569 | | | 35 |
| 36 | | | | | | | 36 |
| 37 | | | | | | | 37 |
| 38 | | ¹ FERC Acct 926 for Employee Pensions & Benefits includes \$2M for PBOP of which \$0.4M is Transmission-related. | | | | | 38 |
| 39 | | | | | | | 39 |

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AI - Workpapers
Wages and Salaries

Base Period & True-Up Period 12 - Months Ending December 31, 2017

(\$1,000)

| Line No. | FERC Form 1 Page; Line; Col. | Amounts | Reference | Line No. |
|----------|---|---------------|---------------------|----------|
| 1 | Production Wages & Salaries (Includes Steam & Other Power Supply) | \$ 11,652 | | 1 |
| 2 | | | | 2 |
| 3 | Transmission Wages & Salaries | 21,877 | | 3 |
| 4 | | | | 4 |
| 5 | Distribution Wages & Salaries | 49,585 | | 5 |
| 6 | | | | 6 |
| 7 | Customer Accounts Wages & Salaries | 15,555 | | 7 |
| 8 | | | | 8 |
| 9 | Customer Services and Informational Wages & Salaries | 20,093 | | 9 |
| 10 | | | | 10 |
| 11 | Sales Wages & Salaries | - | | 11 |
| 12 | | | | 12 |
| 13 | Total Operating & Maintenance Wages & Salaries Excl. A&G | \$ 118,761 | Sum Lines 1 thru 11 | 13 |
| 14 | | | | 14 |
| 15 | Transmission Wages and Salaries Allocation Factor | <u>18.42%</u> | Line 3 / Line 13 | 15 |

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AJ - Workpapers
Depreciation and Amortization Expense

Base Period & True-Up Period 12 - Months Ending December 31, 2017
(\$1,000)

| Line No. | FERC Form 1 Page; Line; Col. | Amounts | Reference | Line No. |
|----------|---|-------------------|---------------------------------|----------|
| 1 | Transmission Plant Depreciation Expense | \$ 135,622 | AJ-1; Line 12 | 1 |
| 2 | | | | 2 |
| 3 | Electric Miscellaneous Intangible Plant Amortization Expense | 24,148 | AJ-2; Line 1 | 3 |
| 4 | | | | 4 |
| 5 | General Plant Depreciation Expense | 16,053 | AJ-3; Line 1 | 5 |
| 6 | | | | 6 |
| 7 | Common Plant Depreciation Expense | 63,087 | AJ-4; Line 3 | 7 |
| 8 | | | | 8 |
| 9 | Transmission Wages and Salaries Allocation Factor | 18.42% | Statement AI; Line 15 | 9 |
| 10 | | | | 10 |
| 11 | Transmission Related Electric Misc. Intangible Plant Amortization Expense | \$ 4,448 | Line 3 x Line 9 | 11 |
| 12 | | | | 12 |
| 13 | Transmission Related General Plant Depreciation Expense | 2,957 | Line 5 x Line 9 | 13 |
| 14 | | | | 14 |
| 15 | Transmission Related Common Plant Depreciation Expense | 11,621 | Line 7 x Line 9 | 15 |
| 16 | | | | 16 |
| 17 | Total Transmission, General, Common, and Electric Misc. Intangible Exp. | <u>\$ 154,648</u> | Line 1 + (Sum Lines 11 thru 15) | 17 |
| 18 | | | | 18 |
| 19 | Incentive Transmission Plant Depreciation Expense | <u>\$ -</u> | AJ-5; Line 12 | 19 |
| 20 | | | | 20 |
| 21 | Incentive Transmission Plant Abandoned Project Cost Amortization Expense ¹ | <u>\$ -</u> | AJ-6; Line 1 | 21 |
| 22 | | | | 22 |
| 23 | Transmission Plant Abandoned Project Cost Amortization Expense | <u>\$ -</u> | AJ-7; Line 1 | 23 |

¹ Net of Incentive Transmission Plant Depreciation Expense.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AJ
DEPRECIATION & AMORTIZATION EXPENSE RELATED TO TRANSMISSION
BASE PERIOD / TRUE UP PERIOD - 12/31/2017
(\$1,000)

| Line No. | Account No. | Description | FERC Transmission Expense Per Book | Reference | Transmission Expense Ratemaking ¹ | Reference | Line No. |
|----------|-------------|--|------------------------------------|------------------------|--|------------------------|----------|
| 1 | 303 | Intangibles | \$ - | SDG&E Records | \$ - | SDG&E Records | 1 |
| 2 | 350 | Land and Land Rights | 1,892 | | - | | 2 |
| 3 | 352 | Structures and Improvements | 9,589 | | - | | 3 |
| 4 | 353 | Station Equipment | 51,188 | | - | | 4 |
| 5 | 354 | Towers and Fixtures | 15,007 | | - | | 5 |
| 6 | 355 | Poles and Fixtures | 22,769 | | - | | 6 |
| 7 | 356 | Overhead Conductors & Devices | 15,665 | | - | | 7 |
| 8 | 357 | Underground Conduit | 8,102 | | - | | 8 |
| 9 | 358 | Underground Conductors & Devices | 7,766 | | - | | 9 |
| 10 | 359 | Roads and Trails | 5,214 | SDG&E Records | - | SDG&E Records | 10 |
| 11 | | | | | | | 11 |
| 12 | | Total Depreciation and Amortization Expense | \$ 137,192 | AJ-1A; Line 22; Col. 1 | \$ 135,622 | AJ-1A; Line 22; Col. 7 | 12 |
| 13 | | | | | | | 13 |

¹ This column represents the monthly ratemaking depreciation expense balances for the base & true-up periods. These depreciation expense balances reflect the amounts shifted between functions (Transmission to Distribution, Transmission to Generation, Distribution to Transmission, etc.) as required by FERC Order 888. Seven-Element Adjustment Factor.

**SAN DIEGO GAS & ELECTRIC COMPANY
TRANSMISSION FUNCTIONALIZATION STUDY
DERIVATION OF RECLASSIFIED
DEPRECIATION AND AMORTIZATION EXPENSE AND RECLASSIFICATION FACTOR
BALANCES AS OF 12/31/2017
(\$1,000)**

| Line No. | Account | Description | (1) Total Transmission Accounts 403, 404 & 405 ¹ | (2) Distribution Accounts 403-405 Expense Reclas to Transmission | (3) Transmission Accounts 403-405 Expense Reclas to Generation | (4) Transmission Accounts 403-405 Expense Reclas to Distribution | (5) Net Transmission Expense 403-405 Sum 1:4 | (6) SWPL Ratemaking Adj. Expense ³ | (7) Total Trans Expense Ratemaking ² SUM 5:6 | Reference |
|----------|--|--------------------------------|---|--|--|--|---|---|---|----------------------|
| 1 | 182.0 | Production Related to Trans | | | | | | | | |
| 2 | 186.0 | Valley Rainbow Ratemaking Adj. | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | SDG&E Records |
| 3 | 303.0 | SWPL Ratemaking Adj. Amort. | - | - | - | - | - | 16 | 16 | SDG&E Records |
| 4 | 360.0 | Intangibles | - | - | - | - | - | - | - | SDG&E Records |
| 5 | 361.0 | Land and Land Rights | - | 2 | - | - | 2 | - | 2 | SDG&E Records |
| 6 | 362.0 | Structures & Improvements | - | 40 | - | - | 40 | - | 40 | SDG&E Records |
| 7 | | Station Equipment | - | - | - | - | - | - | - | SDG&E Records |
| 8 | TOTAL | TRANSMISSION RELATED | \$ - | \$ 42 | \$ - | \$ - | \$ 42 | \$ 16 | \$ 58 | Sum Lines 1 thru 6 |
| 9 | | | | | | | | | | |
| 10 | 350.0 | Land & Land Rights | \$ 1,892 | \$ - | \$ - | \$ (11) | \$ 1,881 | \$ - | \$ 1,881 | SDG&E Records |
| 11 | 352.0 | Structures & Improvements | 9,589 | - | (42) | (1,004) | 8,543 | - | 8,543 | SDG&E Records |
| 12 | 353.0 | Station Equipment | 51,188 | - | (448) | (88) | 50,653 | - | 50,653 | SDG&E Records |
| 13 | 354.0 | Towers and Fixtures | 15,007 | - | - | - | 15,007 | - | 15,007 | SDG&E Records |
| 14 | 355.0 | Poles and Fixtures | 22,769 | - | - | - | 22,769 | - | 22,769 | SDG&E Records |
| 15 | 356.0 | OH Conductors and Device | 15,665 | - | - | - | 15,665 | - | 15,665 | SDG&E Records |
| 16 | 357.0 | Underground Conduit | 8,102 | - | - | - | 8,102 | - | 8,102 | SDG&E Records |
| 17 | 358.0 | UG Conductors & Devices | 7,766 | - | (36) | - | 7,730 | - | 7,730 | SDG&E Records |
| 18 | 359.0 | Roads & Trails | 5,214 | - | - | - | 5,214 | - | 5,214 | SDG&E Records |
| 19 | | | | | | | | | | |
| 20 | TOTAL | TRANSMISSION PLANT | \$ 137,192 | \$ - | \$ (525) | \$ (1,103) | \$ 135,564 | \$ - | \$ 135,564 | Sum Lines 10 thru 18 |
| 21 | | | | | | | | | | |
| 22 | GRAND TOTAL RECLASS TRANS PLANT | | \$ 137,192 | \$ 42 | \$ (525) | \$ (1,103) | \$ 135,606 | \$ 16 | \$ 135,622 | Line 8 + Line 20 |

These represent plant depreciation and amortization expense transfers to comply with FERC Order No. 888 and reflect the adjusted Transmission plant depreciation and amortization expense.

¹ Per Books Total Transmission Depreciation Expense (Col. 1) can be found in the FERC Form 1; Page 336; Line 7; Col. f.

² Ratemaking Total Transmission Depreciation Expense (Col. 7) is the sum of Total Transmission Depreciation Expense plus the SWPL Adjustment referred to in Footnote 3 below.

³ Total Transmission Depreciation Expense for Ratemaking (Col. 7) = (FERC Form 1; Page 450.1; Sch. Pg. 336; Line 12; Col. f; Transmission Total) + (FERC Form 1; Page 115; Line 9; Col. g)

The \$15,744 in expense on FERC Form 1; Page 115; Line 9; Col. g, represents the annual amortization expense of the capitalized difference between CPUC & FERC's recognized in-service dates for the Southwest Powerlink. The difference is recorded in deferred debit FERC Acct 186 and the amortization of the difference is included in Acct 406. The amortization is considered a ratemaking adjustment with the annual expense continuing over the 30 year amortization life of the line, ending in 2023.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AJ - Workpapers
TO5 - Annual Transmission Plant Depreciation Rates

Cycle 1, For 12 - Months Ending December 31, 2017
For Use During the 12-Months Period from January 1 to December 31, 2017

| Line No. | FERC Account | Description | (a) Life Rate | (b) Removal Rate | (c) = (a) + (b) Total Rate | Line No. |
|----------|------------------------------------|----------------------------|------------------|---------------------|-------------------------------|----------|
| 1 | E352.10 | Other | 1.36% | 0.82% | 2.18% | 1 |
| 2 | E352.20 | SWPL | 1.01% | 0.61% | 1.62% | 2 |
| 3 | E352.60 | SRPL | 1.39% | 0.00% | 1.39% | 3 |
| 4 | E352 - Total | Struct & Improv | 1.36% | 0.61% | 1.97% | 4 |
| 5 | E353.10 | Other | 2.20% | 1.32% | 3.52% | 5 |
| 6 | E353.20 | SWPL | 2.51% | 1.51% | 4.02% | 6 |
| 7 | E353.40 | CTC | 2.03% | 1.22% | 3.25% | 7 |
| 8 | E353.60 | SRPL | 2.01% | 0.00% | 2.01% | 8 |
| 9 | E353 | Station Equip | 2.23% | 1.21% | 3.44% | 9 |
| 10 | E354.10 | Other | 1.57% | 1.56% | 3.13% | 10 |
| 11 | E354.20 | SWPL | 1.33% | 1.32% | 2.65% | 11 |
| 12 | E354.60 | SRPL | 1.47% | 0.00% | 1.47% | 12 |
| 13 | E354 | Towers & Fixtrs | 1.47% | 0.21% | 1.68% | 13 |
| 14 | E355.10 | Other | 2.33% | 2.32% | 4.65% | 14 |
| 15 | E355.20 | SWPL | 2.54% | 2.54% | 5.08% | 15 |
| 16 | E355.60 | SRPL | 2.26% | 0.00% | 2.26% | 16 |
| 17 | E355 | Poles & Fixtrs | 2.33% | 2.31% | 4.64% | 17 |
| 18 | E356.10 | Other | 1.60% | 1.60% | 3.20% | 18 |
| 19 | E356.20 | SWPL | 0.89% | 0.88% | 1.77% | 19 |
| 20 | E356.60 | SRPL | 1.75% | 0.00% | 1.75% | 20 |
| 21 | E356 | OVH Cnd & Dev | 1.59% | 1.07% | 2.66% | 21 |
| 22 | E357.00 | Other & SWPL | 1.68% | 0.75% | 2.43% | 22 |
| 23 | E357.60 | Other & SRPL | 1.69% | 0.00% | 1.69% | 23 |
| 24 | E357 | Trans UG Cnduit | 1.68% | 0.58% | 2.26% | 24 |
| 25 | E358.00 | Other & SWPL | 1.89% | 0.19% | 2.08% | 25 |
| 26 | E358.60 | Other & SRPL | 2.02% | 0.00% | 2.02% | 26 |
| 27 | E358 | Trans UG Cndctr | 1.93% | 0.13% | 2.06% | 27 |
| 28 | E359.10 | Other | 1.65% | 0.00% | 1.65% | 28 |
| 29 | E359.20 | SWPL | 1.44% | 0.00% | 1.44% | 29 |
| 30 | E359.60 | SRPL | 1.68% | 0.00% | 1.68% | 30 |
| 31 | E359 | Roads & Trails | 1.67% | 0.00% | 1.67% | 31 |
| 32 | | | | | | 32 |
| 33 | Composite Depreciation Rate | | 1.85% | 0.86% | 2.71% | 33 |
| 34 | | | | | | 34 |

The rates in these subaccounts will not change during the term of the TO5 Formula.

Workpapers will be included in each Annual Information Filing that will calculate the annual composite rates shown on line 33 pursuant to Term 53 in Appendix VIII.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AJ
DEPRECIATION AND AMORTIZATION EXPENSE
BASE PERIOD / TRUE UP PERIOD - 12/31/2017 PER BOOK
(\$1,000)

ELECTRIC MISCELLANEOUS INTANGIBLE PLANT

| Line No. | Month | FERC Intangible Plant Expense | Reference | Line No. |
|----------|--------|-------------------------------|----------------------------------|----------|
| 1 | Dec-17 | \$ 24,148 | Form 1; Page 336; Line 1; Col. f | 1 |
| 2 | | | | 2 |

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AJ - Workpapers
T05 - Annual Intangible Plant Authorized Amortization Period
Cycle 1, For 12 - Months Ending December 31, 2017

| Line No. | FERC Acct No | DESCRIPTION | Amortization Period (Yrs) | Line No. |
|----------|--------------|---|---------------------------|----------|
| | | ELECTRIC DISTRIBUTION | | |
| 1 | | ELECTRIC DISTRIBUTION | | 1 |
| 2 | E303 | Electric Distribution Software | 5, 7, or 10 years | 2 |
| 3 | E360 | Electric Distribution Easements (land rights) | 45 years | 3 |
| 4 | | | | 4 |
| | | ELECTRIC TRANSMISSION | | |
| 5 | | ELECTRIC TRANSMISSION | | 5 |
| 6 | E350 | Electric Transmission Easements (land rights) | 100 years | 6 |
| 7 | | | | 7 |

These periods may not be changed absent a section 205 or 206 filing.

The Annual Information Filing will reference the docket number of the FERC proceeding that establishes new General Plant and Common Plant depreciation rates and Intangible Plant amortization periods.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AJ
DEPRECIATION AND AMORTIZATION EXPENSE
BASE PERIOD / TRUE UP PERIOD - 12/31/2017 PER BOOK
(\$1,000)

GENERAL PLANT

| Line No. | Month | FERC General Plant Expense | Reference | Line No. |
|----------|--------|----------------------------|-----------------------------------|----------|
| 1 | Dec-17 | \$ 16,053 | Form 1; Page 336; Line 10; Col. f | 1 |
| 2 | | | | 2 |

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AJ - Workpapers

TO5 - Annual General Plant Depreciation Rates

Cycle 1, For 12 - Months Ending December 31, 2017

For Use During the 12-Months Period from January 1 to December 31, 2017

2017 General Rates

| Rates based on 12/31/2016 Plant Balances | | | | | | |
|---|--------------|--------------------------|------------------|---------------------|-------------------------------|----------|
| Line No. | FERC Account | Description | (a) Life Rate | (b) Removal Rate | (c) = (a) + (b) Total Rate | Line No. |
| 1 | E0139000 | Struct. and Improv. | 2.22% | 0.00% | 2.22% | 1 |
| 2 | E0139210 | Transprt'n Eq-Autos | 0.00% | 0.00% | 0.00% | 2 |
| 3 | E0139220 | Transprt'n Eq-Trailer | 4.43% | 0.00% | 4.43% | 3 |
| 4 | E0139310 | Stores Equip.-Other | 1.01% | 0.00% | 1.01% | 4 |
| 5 | E0139411 | Portable Tools-Other | 3.73% | 0.00% | 3.73% | 5 |
| 6 | E0139420 | Shop Equipment | 2.98% | 0.00% | 2.98% | 6 |
| 7 | E0139510 | Laboratory Eq.-Other | 4.64% | 0.00% | 4.64% | 7 |
| 8 | E0139710 | Commun. Equip.-Other | 3.00% | 1.96% | 4.96% | 8 |
| 9 | E0139720 | Commun. Equip.-SWPL | 2.20% | 2.60% | 4.80% | 9 |
| 10 | E0139760 | Commun. Equip.-SRPL | 3.16% | 0.00% | 3.16% | 10 |
| 11 | E0139770 | Telecommunications Equip | 3.32% | 1.67% | 4.99% | 11 |
| 12 | E0139810 | Misc. Equip. - Other | 6.23% | 0.00% | 6.23% | 12 |
| 13 | | | | | | 13 |

The above General Plant depreciation rates are applicable to SDG&E's base period recorded depreciation.

These rates may not be changed absent a section 205 or 206 filing.

Each year, SDG&E will make a FERC filing to update non-transmission depreciation rates for Common Plant and Electric General Plant to reflect the impact of changes in plant balances and related depreciation rates for each base period.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AJ
DEPRECIATION AND AMORTIZATION EXPENSE
BASE PERIOD / TRUE UP PERIOD - 12/31/2017 PER BOOK
(\$1,000)

COMMON PLANT

| Line No. | Month | Description | Amounts | Reference | Line No. |
|----------|--------|---|------------------|--|----------|
| 1 | Dec-17 | Total Common Plant Per Book | \$ 84,545 | 2017 Form 1; Page 356.2; Accts 303 to 398 2017 Form 1; Page 356.1; Electric (Line 1 x Line 2); Form 1; Page 336; Line 11; Col. f | 1 |
| 2 | | Electric Split of Common Utility Plant | 74.62% | | 2 |
| 3 | | Total Common Expense to Electric Per Book | \$ 63,087 | | 3 |
| 4 | | | | | 4 |

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AJ - Workpapers
TO5 - Annual Common Plant Depreciation Rates
Cycle 1, For 12 - Months Ending December 31, 2017
For Use During the 12-Months Period from January 1 to December 31, 2017

2017 Common Rates

| Rates based on 12/31/2016 Plant Balances | | | | | | |
|--|--------------|----------------------|------------------|---------------------|-------------------------------|----------|
| Line No. | FERC Account | Description | (a) Life Rate | (b) Removal Rate | (c) = (a) + (b) Total Rate | Line No. |
| 1 | C1839010 | Struct & Imprv-Other | 2.82% | 0.50% | 3.32% | 1 |
| 2 | C1839110 | Offc Furn & Eq-Other | 5.82% | 0.00% | 5.83% | 2 |
| 3 | C1839120 | Offc Furn & Eq-Cmptr | 15.50% | 0.00% | 15.50% | 3 |
| 4 | C1839210 | Transportation Equip | 20.13% | 0.00% | 20.13% | 4 |
| 5 | C1839220 | Transprtn Eq-Trailer | 5.71% | 0.00% | 5.71% | 5 |
| 6 | C1839310 | Stores Equip.-Other | 2.03% | 0.00% | 2.03% | 6 |
| 7 | C1839411 | Portable Tools-Other | 4.30% | 0.00% | 4.30% | 7 |
| 8 | C1839421 | Shop Equip. - Other | 1.88% | 0.00% | 1.88% | 8 |
| 9 | C1839431 | Garage Equip.-Other | 6.96% | 0.00% | 6.96% | 9 |
| 10 | C1839510 | Laboratory Eq.-Other | 4.36% | 0.00% | 4.36% | 10 |
| 11 | C1839710 | Commun. Equip.-Other | 7.53% | 0.00% | 7.53% | 11 |
| 12 | C1839810 | Misc. Equip. - Other | 7.01% | 0.00% | 7.01% | 12 |
| 13 | | | | | | 13 |

The above Common Plant depreciation rates are applicable to SDG&E's base period recorded depreciation.

These rates may not be changed absent a section 205 or 206 filing.

Each year, SDG&E will make a FERC filing to update non-transmission depreciation rates for Common Plant and Electric General Plant to reflect the impact of changes in plant balances and related depreciation rates for each base period.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AJ
DEPRECIATION & AMORTIZATION EXPENSE
BASE PERIOD / TRUE UP PERIOD - 12/31/2017 PER BOOK
(\$1,000)

INCENTIVE TRANSMISSION PLANT

| Line No. | Account No. | Description | Incentive Transmission Expense Per Book | Reference | Incentive Transmission Expense Per Ratemaking | Reference | Line No. |
|-------------|----------------|---|--|---------------------|--|---------------------|-------------|
| 1 | 303 | Intangibles | \$ - | SDG&E Records | \$ - | SDG&E Records | 1 |
| 2 | 350 | Land and Land Rights | - | | - | | 2 |
| 3 | 352 | Structures and Improvements | - | | - | | 3 |
| 4 | 353 | Station Equipment | - | | - | | 4 |
| 5 | 354 | Towers and Fixtures | - | | - | | 5 |
| 6 | 355 | Poles and Fixtures | - | | - | | 6 |
| 7 | 356 | Overhead Conductors & Devices | - | | - | | 7 |
| 8 | 357 | Underground Conduit | - | | - | | 8 |
| 9 | 358 | Underground Conductors & Devices | - | | - | | 9 |
| 10 | 359 | Roads and Trails | - | SDG&E Records | - | SDG&E Records | 10 |
| 11 | | Total Incentive Transmission Plant Depreciation Exp. | \$ - | Sum Lines 1 thru 10 | \$ - | Sum Lines 1 thru 10 | 11 |
| 12 | | | | | | | 12 |
| 13 | | | | | | | 13 |

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AJ
DEPRECIATION AND AMORTIZATION EXPENSE
BASE PERIOD / TRUE UP PERIOD - 12/31/2017 PER BOOK
(\$1,000)

INCENTIVE TRANSMISSION PLANT ABANDONED PROJECT COST

| Line No. | Month | Total Incentive Transmission Plant Abandoned Project Cost Amortization Exp. Per Book | Reference | Line No. |
|----------|--------|--|---------------|----------|
| 1 | Dec-17 | \$ - | SDG&E Records | 1 |
| 2 | | | | 2 |

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AJ
DEPRECIATION AND AMORTIZATION EXPENSE
BASE PERIOD / TRUE UP PERIOD - 12/31/2017 PER BOOK
(\$1,000)

TRANSMISSION PLANT ABANDONED PROJECT COST

| Line No. | Month | Total Transmission Plant Abandoned Project Cost Amortization Exp. Per Book | Reference | Line No. |
|----------|--------|--|---------------|----------|
| 1 | Dec-17 | \$ - | SDG&E Records | 1 |
| 2 | | | | 2 |

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AK - Workpapers
Taxes Other Than Income Taxes

Base Period & True-Up Period 12 - Months Ending December 31, 2017
(\$1,000)

| Line No. | FERC Form 1 Page; Line; Col. | Amounts | Reference | Line No. |
|----------|---|------------|------------------------------------|----------|
| 1 | Total Property Taxes ¹ | \$ 102,027 | | 1 |
| 2 | | | | 2 |
| 3 | Less: Other Taxes (Business license taxes) ² | - | Not Applicable to 2017 Base Period | 3 |
| 4 | | | | 4 |
| 5 | Net Property Taxes | \$ 102,027 | Line 1 + Line 3 | 5 |
| 6 | | | | 6 |
| 7 | Less: SONGS Property Taxes | (1,892) | | 7 |
| 8 | | | | 8 |
| 9 | Total Property Taxes Expense | \$ 100,135 | Line 5 + Line 7 | 9 |
| 10 | | | | 10 |
| 11 | Transmission Property Insurance and Tax Allocation Factor | 39.28% | Statement AH; Line 50 | 11 |
| 12 | | | | 12 |
| 13 | Transmission Related Property Taxes Expense | \$ 39,336 | Line 9 x Line 11 | 13 |
| 14 | | | | 14 |
| 15 | | | | 15 |
| 16 | Total Payroll Taxes Expense ³ | \$ 13,968 | | 16 |
| 17 | | | | 17 |
| 18 | Transmission Wages and Salaries Allocation Factor | 18.42% | Statement AI; Line 15 | 18 |
| 19 | | | | 19 |
| 20 | Transmission Related Payroll Taxes Expense | \$ 2,573 | Line 16 x Line 18 | 20 |

¹ Property tax expense excludes Citizens property taxes as shown in FERC Form 1; Page 450.1; Sch. Pg. 262; Line 2; Col. i.

² Business license taxes are no longer recorded in Total Property Taxes and are separately shown in FERC Form 1; Page 263; Line 4; Col. i.

³ Payroll tax expense excludes Citizens payroll taxes as shown in FERC Form 1; Page 450.1; Sch. Pg. 262; Line 18; Col. i.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AL - Workpapers

Working Capital

Base Period & True-Up Period 12 - Months Ending December 31, 2017

(\$1,000)

| Line No. | FERC Form 1 Page; Line; Col. | Working Cash | 13-Months Average Balance | Reference | Line No. |
|----------|--|-----------------|------------------------------|-----------------------------------|-------------|
| 1 | A. Plant Materials and Operating Supplies ¹ | | \$ 119,385 | AL-1; Line 18 | 1 |
| 2 | | | | | 2 |
| 3 | Transmission Plant Allocation Factor | | 39.04% | Statement AD; Line 35 | 3 |
| 4 | | | | | 4 |
| 5 | Transmission Related Materials and Supplies | | \$ 46,604 | Line 1 x Line 3 | 5 |
| 6 | | | | | 6 |
| 7 | B. Prepayments ¹ | | \$ 44,443 | AL-2; Line 18 | 7 |
| 8 | | | | | 8 |
| 9 | Transmission Related Prepayments | | \$ 17,349 | Line 3 x Line 7 | 9 |
| 10 | | | | | 10 |
| 11 | <u>C. Derivation of Transmission Related Cash Working Capital - Retail:</u> | | | | 11 |
| 12 | Transmission O&M Expense | \$ 72,127 | | Statement AH; Line 9 | 12 |
| 13 | Transmission Related A&G Expense - Excl. Intervenor Funding Expense | 55,662 | | Statement AH; Line 31 | 13 |
| 14 | CPUC Intervenor Funding Expense - Transmission | - | | Negative of Statement AH; Line 16 | 14 |
| 15 | Total | \$ 127,789 | | Sum Lines 12 thru 14 | 15 |
| 16 | | | | | 16 |
| 17 | One Eighth O&M Rule | | 12.50% | FERC Method = 1/8 of O&M Expense | 17 |
| 18 | | | | | 18 |
| 19 | Transmission Related Cash Working Capital - Retail Customers | \$ 15,974 | | Line 15 x Line 17 | 19 |
| 20 | | | | | 20 |
| 21 | <u>D. Adj. to Back Out CPUC Intervenor Funding Exp. Embedded in Retail Working Cash:</u> | | | | 21 |
| 22 | CPUC Intervenor Funding Expense - Transmission | \$ - | | Line 14 Above | 22 |
| 23 | | | | | 23 |
| 24 | One Eighth O&M Rule | | 12.50% | Line 17 Above | 24 |
| 25 | | | | | 25 |
| 26 | Adj. to Transmission Related Cash Working Capital - Wholesale Customers | \$ - | | Line 22 x Line 24 | 26 |
| 27 | | | | | 27 |
| 28 | Cost of Capital Rate _(COCR) | | 10.5147% | Statement AV2; Line 31 | 28 |
| 29 | | | | | 29 |
| 30 | CPUC Intervenor Funding Expense Revenue Adj. ² | \$ - | | Line 26 x Line 28 | 30 |

¹ The balances for Materials & Supplies and Prepayments are derived based on a 13-month average balance.

² This adjustment is being made to BK-2; Page 1; Line 5 to show that Wholesale customers should not pay for this working cash item.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AL
WORKING CAPITAL
BASE PERIOD / TRUE UP PERIOD - 12/31/2017 PER BOOK
(\$1,000)

ACCOUNT 154 PLANT MATERIALS AND OPERATING SUPPLIES
ELECTRIC ALLOWABLE PER FERC FORMULA

| Line No. | Month | Total Electric Plant Materials & Supplies | Reference | Line No. |
|----------|---------------------------------|---|---|----------|
| 1 | Dec-16 | \$ 100,982 | SDG&E Records | 1 |
| 2 | Jan-17 | 111,196 | | 2 |
| 3 | Feb | 112,982 | | 3 |
| 4 | Mar | 112,658 | | 4 |
| 5 | Apr | 114,490 | | 5 |
| 6 | May | 117,584 | | 6 |
| 7 | Jun | 120,264 | | 7 |
| 8 | Jul | 121,522 | | 8 |
| 9 | Aug | 123,689 | | 9 |
| 10 | Sep | 126,577 | | 10 |
| 11 | Oct | 128,237 | | 11 |
| 12 | Nov | 129,186 | | 12 |
| 13 | Dec-17 | 132,643 | SDG&E Records | 13 |
| 14 | | | | 14 |
| 15 | Total 13 Months | \$ 1,552,011 | Sum Lines 1 thru 13 | 15 |
| 16 | | | | 16 |
| 17 | | | | 17 |
| 18 | 13-Month Average Balance | \$ 119,385 | Form 1; Page 450.1; Sch. Pg. 227; Line 12; Col. c | 18 |
| 19 | | | | 19 |

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AL
WORKING CAPITAL
BASE PERIOD / TRUE UP PERIOD - 12/31/2017 PER BOOK
(\$1,000)

ACCOUNT 165 PREPAYMENTS - ELECTRIC

| Line No. | Month | Total Electric Plant Prepayments | Reference | Line No. |
|----------|-------------------------|----------------------------------|---|---------------|
| 1 | Dec-16 | \$ 46,236 | SDG&E Records | 1 |
| 2 | Jan-17 | 39,179 | | 2 |
| 3 | Feb | 34,328 | | 3 |
| 4 | Mar | 37,229 | | 4 |
| 5 | Apr | 47,028 | | 5 |
| 6 | May | 31,944 | | 6 |
| 7 | Jun | 15,444 | | 7 |
| 8 | Jul | 66,989 | | 8 |
| 9 | Aug | 60,357 | | 9 |
| 10 | Sep | 58,816 | | 10 |
| 11 | Oct | 51,890 | | 11 |
| 12 | Nov | 45,226 | | 12 |
| 13 | Dec-17 | 43,099 | | SDG&E Records |
| 14 | | | | 14 |
| 15 | Total 13 Months | \$ 577,765 | Sum Lines 1 thru 13 | 15 |
| 16 | | | | 16 |
| 17 | | | | 17 |
| 18 | 13-Month Average | \$ 44,443 | Form 1; Page 450.1; Sch. Pg. 110; Line 57; Col. c | 18 |
| 19 | | | | 19 |

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AM - Workpapers
Construction Work In Progress (CWIP)

Base Period & True-Up Period 12 - Months Ending December 31, 2017
(\$1,000)

| Line No. | FERC Form 1 Page; Line; Col. | 13-Months Average Balance | Reference | Line No. |
|----------|---|------------------------------|---------------|----------|
| 1 | Incentive Transmission Construction Work In Progress ¹ | \$ - | AM-1; Line 18 | 1 |

¹ The balance for Incentive Transmission Construction Work In Progress is derived based on a 13-month average balance. A line will be shown for each applicable project.

SAN DIEGO GAS & ELECTRIC COMPANY
 STATEMENT AM
 COST OF PLANT
 BASE PERIOD / TRUE UP PERIOD - 12/31/2017 PER BOOK
 (\$1,000)

INCENTIVE TRANSMISSION CONSTRUCTION WORK IN PROGRESS

| Line No. | Month | Total Incentive Transmission CWIP Per Book | Reference | Incentive Transmission CWIP Ratemaking | Reference | Line No. |
|----------|---------------------------------|--|----------------------------|--|----------------------------|----------|
| 1 | Dec-16 | \$ | SDG&E Records | - | SDG&E Records | 1 |
| 2 | Jan-17 | - | | - | | 2 |
| 3 | Feb | - | | - | | 3 |
| 4 | Mar | - | | - | | 4 |
| 5 | Apr | - | | - | | 5 |
| 6 | May | - | | - | | 6 |
| 7 | Jun | - | | - | | 7 |
| 8 | Jul | - | | - | | 8 |
| 9 | Aug | - | | - | | 9 |
| 10 | Sep | - | | - | | 10 |
| 11 | Oct | - | | - | | 11 |
| 12 | Nov | - | | - | | 12 |
| 13 | Dec-17 | - | SDG&E Records | - | SDG&E Records | 13 |
| 14 | | | | | | 14 |
| 15 | Total 13 Months | \$ | Sum Lines 1 thru 13 | - | Sum Lines 1 thru 13 | 15 |
| 16 | | | | | | 16 |
| 17 | 13-Month Average Balance | \$ | Average of Lines 1 thru 13 | - | Average of Lines 1 thru 13 | 17 |
| 18 | | | | | | 18 |
| 19 | | | | | | 19 |

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AQ - Workpapers
Federal Income Tax Deductions, Other Than Interest

Base Period & True-Up Period 12 - Months Ending December 31, 2017
(\$1,000)

| Line No. | FERC Form 1 Page; Line; Col. | Amounts | Reference | Line No. |
|-------------|---|-----------------|------------------------------------|-------------|
| 1 | South Georgia Income Tax Adjustment | \$ 2,333 | | 1 |
| 2 | | | | 2 |
| 3 | Other Federal Income Tax Deductions | - | Not Applicable to 2017 Base Period | 3 |
| 4 | | | | 4 |
| 5 | Total Federal Income Tax Deductions Other Than Interest | <u>\$ 2,333</u> | Line 1 + Line 3 | 5 |

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AR - Workpapers
Federal Tax Adjustments

Base Period & True-Up Period 12 - Months Ending December 31, 2017
(\$1,000)

| Line No. | FERC Form 1 Page; Line; Col. | Amounts | Reference | Line No. |
|----------|--|-----------------|------------------------------------|----------|
| 1 | Transmission Related Amortization of Investment Tax Credits | \$ (265) | | 1 |
| 2 | | | | 2 |
| 3 | Transmission Related Amortization of Excess Deferred Tax Liabilities | | | 3 |
| 4 | FERC Account 190 | - | AR-1; Line 7; Col. c | 4 |
| 5 | FERC Account 282 | - | AR-1; Line 14; Col. c | 5 |
| 6 | FERC Account 283 | - | AR-1; Line 22; Col. c | 6 |
| 7 | Total Transmission Related Amortization of Excess Deferred Tax Liabilities | \$ - | Sum Lines 4 thru 6 | 7 |
| 8 | | | | 8 |
| 9 | Other Federal Tax Adjustments | - | Not Applicable to 2017 Base Period | 9 |
| 10 | | | | 10 |
| 11 | Total Federal Tax Adjustments | <u>\$ (265)</u> | Sum Lines 1, 7, 9 | 11 |

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AR
AMORTIZATION OF TRANSMISSION RELATED EXCESS DEFERRED TAX LIABILITIES
Base Period 12 Months Ending December 31, 2017
(\$1,000)

| Line No. | Description | (a) Excess Reserve Protected | (b) Excess Reserve Unprotected | (c) = [(a) + (b)] Total | Reference | Line No. |
|----------|---|------------------------------------|--------------------------------------|----------------------------|----------------------|----------|
| 1 | Account 190 | | | | | 1 |
| 2 | Compensation Related Items | \$ - | - | \$ - | | 2 |
| 3 | Post Retirement Benefits | - | - | - | | 3 |
| 4 | Net Operating Loss | - | - | - | | 4 |
| 5 | | - | - | - | | 5 |
| 6 | | - | - | - | | 6 |
| 7 | Total of Account 190 | <u>\$ -</u> | <u>-</u> | <u>\$ -</u> | Sum Lines 2 thru 6 | 7 |
| 8 | | | | | | 8 |
| 9 | Account 282 | | | | | 9 |
| 10 | Accumulated Depreciation Timing Differences | \$ - | - | \$ - | | 10 |
| 11 | | - | - | - | | 11 |
| 12 | | - | - | - | | 12 |
| 13 | | - | - | - | | 13 |
| 14 | Total of Account 282 | <u>\$ -</u> | <u>-</u> | <u>\$ -</u> | Sum Lines 10 thru 13 | 14 |
| 15 | | | | | | 15 |
| 16 | Account 283 | | | | | 16 |
| 17 | Ad Valorem Taxes | \$ - | - | \$ - | | 17 |
| 18 | | - | - | - | | 18 |
| 19 | | - | - | - | | 19 |
| 20 | | - | - | - | | 20 |
| 21 | | - | - | - | | 21 |
| 22 | Total of Account 283 | <u>\$ -</u> | <u>-</u> | <u>\$ -</u> | Sum Lines 17 thru 21 | 22 |

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AU - Workpapers
Revenue Credits

Base Period & True-Up Period 12 - Months Ending December 31, 2017
(\$1,000)

| Line No. | FERC Form 1 Page; Line; Col. | Amounts | Reference | Line No. |
|----------|---|-------------------|-------------------------------|----------|
| 1 | (451) Miscellaneous Service Revenues ¹ | \$ - | | 1 |
| 2 | | | | 2 |
| 3 | (453) Sales of Water and Water Power | - | | 3 |
| 4 | | | | 4 |
| 5 | (454) Rent from Electric Property | (1,157) | AU-1; Page 2; Line 4; Col. m | 5 |
| 6 | | | | 6 |
| 7 | (455) Interdepartmental Rents | - | | 7 |
| 8 | | | | 8 |
| 9 | (456) Other Electric Revenues | (2,896) | AU-1; Page 2; Line 18; Col. m | 9 |
| 10 | | | | 10 |
| 11 | Electric Transmission Revenues from Citizens | (505) | AU-1; Page 2; Line 23; Col. m | 11 |
| 12 | | | | 12 |
| 13 | Transmission Related Revenue Credits | <u>\$ (4,559)</u> | Sum Lines 1 thru 11 | 13 |
| 14 | | | | 14 |
| 15 | (411.6 & 411.7) Gain or Loss From Sale of Plant Held for Future Use | <u>\$ -</u> | FERC Accounts 411.6 and 411.7 | 15 |

¹ Confirmed the amounts reported for Acct 451 on FERC Form 1; Page 450.1; Sch. Pg. 300; Line 17; Col. b are not Transmission-related with an exception for Franchise Fees. Part of the Franchise Fees reported are Transmission-related, however, they are excluded in Statement AU because they are collected as a part of the BTRR in the BK Cost Statements.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AU

Revenue Credits

12 Months Ending December 31, 2017

| Line No. | SAP Account # | FERC Account # | SAP Account Description | (a) Jan-17 | (b) Feb-17 | (c) Mar-17 | (d) Apr-17 | (e) May-17 | (f) Jun-17 | (g) Jul-17 | Line No |
|----------|---------------|----------------|---|---------------------|---------------------|---------------------|---------------------|-----------------------|---------------------|---------------------|---------|
| 1 | 4371049 | 454 | Rents | \$ (31,351) | \$ (30,313) | \$ (30,313) | \$ (30,317) | \$ (31,830) | \$ (30,359) | \$ (30,349) | 1 |
| 2 | 4371050 | 454 | Rent - Electric Property | (16,352) | (15,041) | (15,041) | (15,041) | (15,041) | (15,041) | (15,041) | 2 |
| 3 | | | Total Rent from Electric Property ¹ | (47,703) | (45,354) | (45,354) | (45,358) | (46,870) | (45,400) | (45,390) | 3 |
| 4 | | | | | | | | | | | 4 |
| 5 | | | | | | | | | | | 5 |
| 6 | 4371016 | 456 | Generation Interconnection | (352,952) | (47,653) | (41,593) | (41,593) | (1,369,702) | (42,281) | (92,797) | 6 |
| 7 | 4371040 | 456 | Revenue Enhancement | (7,468) | (4,727) | (176) | (44,831) | (122) | (367) | (15,781) | 7 |
| 8 | 4371055 | 456 | Shared Asset Revenue | (62,492) | (62,546) | (60,230) | (141,199) | (93,149) | (23,910) | (80,878) | 8 |
| 9 | 4371058 | 456 | Elec Trans Joint Pole Activity | (44,882) | (15,796) | (22,096) | (9,232) | 928 | - | - | 9 |
| 10 | 4371061 | 456 | Excess Microwave Capacity - Elec Trans | (1,439) | (1,439) | (1,439) | (1,439) | (1,439) | (1,439) | (1,439) | 10 |
| 11 | 4371065 | 456 | Trans Revenue Trsfir to Gen | - | - | - | - | - | - | - | 11 |
| 12 | 4371067 | 456 | Trans Revenue Trsfir to Dist | - | - | - | - | - | - | - | 12 |
| 13 | 4371070 | 456 | Trans Revenue Trsfir from Dist | - | - | - | - | - | - | - | 13 |
| 14 | 4371076 | 456 | Environmental Lab - Elec Tran | - | - | - | - | - | - | - | 14 |
| 15 | 4371082 | 456 | Other Elec Rev-SDGE Gen | (13,087) | (13,087) | (13,087) | (13,087) | (13,087) | (13,087) | (13,087) | 15 |
| 16 | 4371806 | 456 | Elec-Trans Fees/Rev | - | (10,000) | - | - | - | (1,650) | - | 16 |
| 17 | | | Total Other Electric Revenues ² | (482,319) | (155,247) | (138,620) | (251,380) | (1,476,570) | (82,734) | (203,981) | 17 |
| 18 | | | | | | | | | | | 18 |
| 19 | | | | | | | | | | | 19 |
| 20 | | Various | Citizens Border-East Line ³ | - | - | - | - | - | - | - | 20 |
| 21 | | | | | | | | | | | 21 |
| 22 | | | Electric Transmission Revenues from Citizens | | | | | | | | 22 |
| 23 | | | | | | | | | | | 23 |
| 24 | | | | | | | | | | | 24 |
| 25 | | | | | | | | | | | 25 |
| 26 | | | Total Miscellaneous Revenue | \$ (530,022) | \$ (200,601) | \$ (183,974) | \$ (296,738) | \$ (1,523,441) | \$ (128,134) | \$ (249,371) | 26 |
| 27 | | | | | | | | | | | 27 |

¹ The total Rent from Electric Property in FERC Form 1; Page 300; Line 19; Col. b includes both Distribution and Transmission rents. The Total Transmission-related Rents from Electric Property is reflected in Col. (m) of this schedule and ties to the footnotes on FERC Form 1; Page 450.1; Sch. Pg. 300; Line 19; Col. b.

² The total Other Electric Revenues in FERC Form 1; Page 300; Line 21; Col. b includes other revenues for both Distribution and Transmission. The Total Transmission-related piece of Other Revenues is reflected in Col. (m) of this schedule and ties to the footnotes on FERC Form 1; Page 450.1; Sch. Pg. 300; Line 21; Col. b.

³ The Electric Transmission Revenue for Citizens in this statement is to provide ratepayers a credit for Citizens' share of Transmission-related Common and General Plant, Transmission-related Working Capital Revenue, and Franchise Fees.

SAN DIEGO GAS & ELECTRIC COMPANY

Statement AU

Revenue Credits

12 Months Ending December 31, 2017

| Line No. | SAP Account # | FERC Account # | SAP Account Description | (h) Aug-17 | (i) Sep-17 | (j) Oct-17 | (k) Nov-17 | (l) Dec-17 | (m) Total |
|----------|---------------|----------------|---|---------------------|---------------------|---------------------|---------------------|---------------------|-----------------------|
| 1 | 4371049 | 454 | Rents | \$ (30,349) | \$ (623,899) | \$ (30,349) | \$ (30,744) | \$ (44,224) | \$ (974,399) |
| 2 | 4371050 | 454 | Rent - Electric Property | (15,041) | (15,041) | (15,041) | (15,041) | (16,257) | (183,018) |
| 3 | | | | | | | | | |
| 4 | | | Total Rent from Electric Property ¹ | (45,390) | (638,940) | (45,390) | (45,785) | (60,481) | (1,157,417) |
| 5 | | | | | | | | | |
| 6 | 4371016 | 456 | Generation Interconnection | (45,814) | (45,814) | (45,814) | (45,814) | (45,814) | (2,217,642) |
| 7 | 4371040 | 456 | Revenue Enhancement | (361) | - | (131) | (2,893) | (27,319) | (104,177) |
| 8 | 4371055 | 456 | Shared Asset Revenue | (77,242) | (74,561) | (67,757) | (67,650) | (67,315) | (878,929) |
| 9 | 4371058 | 456 | Elec Trans Joint Pole Activity | 1,500 | - | - | - | 88,000 | (1,578) |
| 10 | 4371061 | 456 | Excess Microwave Capacity - Elec Trans | (1,439) | (1,439) | (1,439) | (1,439) | (1,439) | (17,262) |
| 11 | 4371065 | 456 | Trans Revenue Trsfr to Gen | - | - | - | - | (3,000) | (3,000) |
| 12 | 4371067 | 456 | Trans Revenue Trsfr to Dist | - | - | - | - | 470,000 | 470,000 |
| 13 | 4371070 | 456 | Trans Revenue Trsfr from Dist | - | - | - | - | 43,000 | 43,000 |
| 14 | 4371076 | 456 | Environmental Lab - Elec Tran | - | - | - | - | - | - |
| 15 | 4371082 | 456 | Other Elec Rev-SDGE Gen | (13,087) | (13,087) | (13,087) | (13,087) | (13,087) | (157,039) |
| 16 | 4371806 | 456 | Elec-Trans Fees/Rev | - | - | (14,750) | (1,650) | (1,650) | (29,700) |
| 17 | | | | | | | | | |
| 18 | | | Total Other Electric Revenues ² | (136,442) | (134,900) | (142,978) | (132,532) | 441,377 | (2,896,327) |
| 19 | | | | | | | | | |
| 20 | | Various | Citizens Border-East Line ³ | - | - | - | - | (504,774) | (504,774) |
| 21 | | | | | | | | | |
| 22 | | | Electric Transmission Revenues from Citizens | | | | | (504,774) | (504,774) |
| 23 | | | | | | | | | |
| 24 | | | | | | | | | |
| 25 | | | | | | | | | |
| 26 | | | Total Miscellaneous Revenue | \$ (181,833) | \$ (773,841) | \$ (188,368) | \$ (178,317) | \$ (123,879) | \$ (4,558,518) |
| 27 | | | | | | | | | |

¹ The total Rent from Electric Property in FERC Form 1; Page 300; Line 19; Col. b includes both Distribution and Transmission rents. The Total Transmission-related Rents from Electric Property is reflected in Col. (m) of this schedule and ties to the footnotes on FERC Form 1; Page 450.1; Sch. Pg. 300; Line 19; Col. b.

² The total Other Electric Revenues in FERC Form 1; Page 300; Line 21; Col. b includes other revenues for both Distribution and Transmission. The Total Transmission-related piece of Other Revenues is reflected in Col. (m) of this schedule and ties to the footnotes on FERC Form 1; Page 450.1; Sch. Pg. 300; Line 21; Col. b.

³ The Electric Transmission Revenue for Citizens in this statement is to provide ratepayers a credit for Citizens' share of Transmission-related Common and General Plant, Transmission-related Working Capital Revenue, and Franchise Fees.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AV - Workpapers
Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2017
(\$1,000)

| Line No. | FERC Form 1 Page; Line; Col. | Amounts | Reference | Line No. |
|----------|---|---|---------------------------|----------|
| 1 | <u>Long-Term Debt Component - Denominator:</u> | | | 1 |
| 2 | Bonds (Acct 221) | \$ 4,573,220 | | 2 |
| 3 | Less: Reacquired Bonds (Acct 222) | - | | 3 |
| 4 | Other Long-Term Debt (Acct 224) | - | | 4 |
| 5 | Unamortized Premium on Long-Term Debt (Acct 225) | - | | 5 |
| 6 | Less: Unamortized Discount on Long-Term Debt-Debit (Acct 226) | (11,675) | | 6 |
| 7 | LTD = Long Term Debt | \$ 4,561,545 | Sum Lines 2 thru 6 | 7 |
| 8 | | | | 8 |
| 9 | <u>Long-Term Debt Component - Numerator:</u> | | | 9 |
| 10 | Interest on Long-Term Debt (Acct 427) | \$ 185,809 | | 10 |
| 11 | Amort. of Debt Disc. and Expense (Acct 428) | 3,446 | | 11 |
| 12 | Amortization of Loss on Reacquired Debt (Acct 428.1) | 3,335 | | 12 |
| 13 | Less: Amort. of Premium on Debt-Credit (Acct 429) | - | | 13 |
| 14 | Less: Amortization of Gain on Reacquired Debt-Credit (Acct 429.1) | - | | 14 |
| 15 | i = LTD interest | \$ 192,589 | Sum Lines 10 thru 14 | 15 |
| 16 | | | | 16 |
| 17 | <u>Cost of Long-Term Debt:</u> | 4.22% | Line 15 / Line 7 | 17 |
| 18 | | | | 18 |
| 19 | <u>Preferred Equity Component:</u> | | | 19 |
| 20 | PF = Preferred Stock (Acct 204) | \$ - | | 20 |
| 21 | d(pf) = Total Dividends Declared-Preferred Stocks (Acct 437) | \$ - | | 21 |
| 22 | Cost of Preferred Equity | 0.00% | Line 21 / Line 20 | 22 |
| 23 | | | | 23 |
| 24 | <u>Common Equity Component:</u> | | | 24 |
| 25 | Proprietary Capital | \$ 5,596,415 | | 25 |
| 26 | Less: Preferred Stock (Acct 204) | - | Negative of Line 20 Above | 26 |
| 27 | Less: Unappropriated Undistributed Subsidiary Earnings (Acct 216.1) | - | | 27 |
| 28 | Accumulated Other Comprehensive Income (Acct 219) | 8,217 | | 28 |
| 29 | CS = Common Stock | \$ 5,604,632 | Sum Lines 25 thru 28 | 29 |
| 30 | | | | 30 |
| 31 | | | | 31 |
| 32 | <u>Return on Common Equity:</u> | 11.20% | SDG&E Return on Equity | 32 |
| 33 | | | | 33 |
| 34 | (a) (b) (c) (d) = (b) x (c) | | | 34 |
| 35 | <u>Weighted Cost of Capital:</u> | Amounts ¹ Ratio Cost of Capital Weighted Cost of Capital | | 35 |
| 36 | | | | 36 |
| 37 | Long-Term Debt | \$ 4,561,545 44.87% 4.22% 1.89% | Col. c = Line 17 Above | 37 |
| 38 | Preferred Equity | - 0.00% 0.00% 0.00% | Col. c = Line 22 Above | 38 |
| 39 | Common Equity | 5,604,632 55.13% 11.20% 6.17% | Col. c = Line 32 Above | 39 |
| 40 | Total Capital | \$ 10,166,178 100.00% 8.07% | Sum Lines 37 thru 39 | 40 |
| 41 | | | | 41 |
| 42 | <u>Cost of Equity Component (Preferred & Common):</u> | 6.17% | Line 38 + Line 39; Col. d | 42 |
| 43 | | | | 43 |
| 44 | | | | 44 |
| 45 | <u>Incentive Return on Common Equity:</u> ² | 0.00% | | 45 |
| 46 | | | | 46 |
| 47 | (a) (b) (c) (d) = (b) x (c) | | | 47 |
| 48 | <u>Incentive Weighted Cost of Capital:</u> | Amounts ¹ Ratio Cost of Capital Weighted Cost of Capital | | 48 |
| 49 | | | | 49 |
| 50 | Long-Term Debt | \$ 4,561,545 44.87% 4.22% 1.89% | Col. c = Line 17 Above | 50 |
| 51 | Preferred Equity | - 0.00% 0.00% 0.00% | Col. c = Line 22 Above | 51 |
| 52 | Common Equity | 5,604,632 55.13% 0.00% 0.00% | Col. c = Line 45 Above | 52 |
| 53 | Total Capital | \$ 10,166,178 100.00% 1.89% | Sum Lines 50 thru 52 | 53 |
| 54 | | | | 54 |
| 55 | <u>Incentive Cost of Equity Component (Preferred & Common):</u> | 0.00% | Line 51 + Line 52; Col. d | 55 |

¹ Amount is based upon December 31 balances.

² The Incentive Return on Common Equity will be tracked and shown separately for each project. As a result, lines 45 through 55 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2017

(\$1,000)

| Line No. | Amounts | Reference | Line No. |
|----------|---------|-----------|----------|
| 1 | | | 1 |
| 2 | | | 2 |
| 3 | | | 3 |
| 4 | | | 4 |
| 5 | | | 5 |
| 6 | | | 6 |
| 7 | | | 7 |
| 8 | | | 8 |
| 9 | | | 9 |
| 10 | | | 10 |
| 11 | | | 11 |
| 12 | | | 12 |
| 13 | | | 13 |
| 14 | | | 14 |
| 15 | | | 15 |
| 16 | | | 16 |
| 17 | | | 17 |
| 18 | | | 18 |
| 19 | | | 19 |
| 20 | | | 20 |
| 21 | | | 21 |
| 22 | | | 22 |
| 23 | | | 23 |
| 24 | | | 24 |
| 25 | | | 25 |
| 26 | | | 26 |
| 27 | | | 27 |
| 28 | | | 28 |
| 29 | | | 29 |
| 30 | | | 30 |
| 31 | | | 31 |

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2017
(\$1,000)

| Line No. | Amounts | Reference | Line No. |
|----------|---------|--|----------|
| 1 | | | 1 |
| 2 | | | 2 |
| 3 | | | 3 |
| 4 | | | 4 |
| 5 | | | 5 |
| 6 | 0.00% | AV1; Line 55 | 6 |
| 7 | \$ - | Shall be Zero for Incentive ROE Projects | 7 |
| 8 | \$ - | | 8 |
| 9 | \$ - | Statement BK1; Page 2; Line 31 | 9 |
| 10 | 21% | AV2; Line 10 | 10 |
| 11 | | | 11 |
| 12 | 0.0000% | Federal Income Tax Expense | 12 |
| 13 | | | 13 |
| 14 | | | 14 |
| 15 | | | 15 |
| 16 | | | 16 |
| 17 | | | 17 |
| 18 | 0.00% | Line 6 Above | 18 |
| 19 | \$ - | Line 8 Above | 19 |
| 20 | \$ - | Line 9 Above | 20 |
| 21 | 0.0000% | Line 12 Above | 21 |
| 22 | 8.84% | AV2; Line 22 | 22 |
| 23 | | | 23 |
| 24 | 0.0000% | State Income Tax Expense | 24 |
| 25 | | | 25 |
| 26 | | | 26 |
| 27 | 0.0000% | Line 12 + Line 24 | 27 |
| 28 | | | 28 |
| 29 | 1.8944% | AV1; Line 53 | 29 |
| 30 | | | 30 |
| 31 | 1.8944% | Line 27 + Line 29 | 31 |

¹ The Incentive Cost of Capital Rate calculation will be tracked and shown separately for each project. As a result, lines 1 through 31 will be repeated for each project.

San Diego Gas & Electric Company
Non-Incentive Equity AFUDC Component of Transmission Depreciation Expense
For Completed Transmission Capital Projects from 2001 Through 2017
Applicable to the 2017 TO5-Cycle 1 Base Period & True-Up Period
12 Months Ending December 31, 2017
(\$1,000)

| Line No. | Vintages of Plant ¹ | Non-Incentive Equity AFUDC Component of Transmission Depn Exp. | Line No. |
|-------------|---|--|-------------|
| 1 | 2001 | \$ 66 | 1 |
| 2 | | | 2 |
| 3 | 2002 | 7 | 3 |
| 4 | | | 4 |
| 5 | 2003 | 35 | 5 |
| 6 | | | 6 |
| 7 | 2004 | 49 | 7 |
| 8 | | | 8 |
| 9 | 2005 | 68 | 9 |
| 10 | | | 10 |
| 11 | 2006 | 120 | 11 |
| 12 | | | 12 |
| 13 | 2007 | 379 | 13 |
| 14 | | | 14 |
| 15 | 2008 | 358 | 15 |
| 16 | | | 16 |
| 17 | 2009 | 101 | 17 |
| 18 | | | 18 |
| 19 | 2010 | 136 | 19 |
| 20 | | | 20 |
| 21 | 2011 | 167 | 21 |
| 22 | | | 22 |
| 23 | 2012 | 1,649 | 23 |
| 24 | | | 24 |
| 25 | 2013 | 1,310 | 25 |
| 26 | | | 26 |
| 27 | 2014 | 171 | 27 |
| 28 | | | 28 |
| 29 | 2015 | 250 | 29 |
| 30 | | | 30 |
| 31 | 2016 | 418 | 31 |
| 32 | | | 32 |
| 33 | 2017 | 241 | 33 |
| 34 | | | 34 |
| 35 | | | 35 |
| 36 | Total | \$ 5,524 | 36 |
| 37 | | | 37 |
| 38 | Citizens Adjustment (see w/p AV-2B) | (197) | 38 |
| 39 | | | 39 |
| 40 | AFUDC Equity Depreciation Expense - Net of AFUDC Equity Depreciation Expense on Assets Leased to Citizens Sunrise | \$ 5,327 | 40 |
| 41 | | | 41 |

¹ Reflects the years that were taken into consideration to develop the table. The table begins in 2001 because all the data needed was not available until 2001 in SAP (SDG&E's general accounting system).

San Diego Gas & Electric Company
TO5-Cycle 1 Annual Transmission Formula Filing
Citizens' Calculation of Equity AFUDC Component of Transmission Depreciation Expenses
12 Months Ending December 31, 2017
(\$1,000)

| Line No. | Description | Amounts | Reference | Line No. |
|----------|---|----------|-----------------|----------|
| 1 | AFUDC embedded in the Lease Payment on the Border-East Line | \$ 8,358 | | 1 |
| 2 | | | | 2 |
| 3 | AFUDC Equity Percentage as of July 2012 | 70.83% | | 3 |
| 4 | | | | 4 |
| 5 | AFUDC Equity Embedded in the Border-East Line | \$ 5,920 | Line 1 x Line 3 | 5 |
| 6 | | | | 6 |
| 7 | Annual Depreciation Rate (30 year Lease) | 3.33% | 1 / 30 years | 7 |
| 8 | | | | 8 |
| 9 | Annual Book Depreciation on AFUDC Equity | \$ 197 | Line 5 x Line 7 | 9 |
| 10 | | | | 10 |

SAN DIEGO GAS & ELECTRIC COMPANY

Miscellaneous Statement

Base Period & True-Up Period 12 - Months Ending December 31, 2017
 (\$1,000)

| Line No. | FERC Form 1 Page; Line; Col. | Amounts | Reference | Line No. |
|----------|--|---------|-----------|----------|
| 1 | Transmission Related Regulatory Debits/Credits ¹ | \$ - | | 1 |
| 2 | | | | 2 |
| 3 | Transmission Plant Abandoned Project Cost ¹ | \$ - | | 3 |
| 4 | | | | 4 |
| 5 | Other Regulatory Assets/Liabilities ¹ | \$ - | | 5 |
| 6 | | | | 6 |
| 7 | Incentive Transmission Plant Abandoned Project Cost ¹ | \$ - | | 7 |

¹ None of the above items apply to SDG&E's TO5 Cycle 1 filing. However, as one or more of these items apply, subject to FERC approval, the applicable data field will be filled.

San Diego Gas & Electric Company
Statement BA
Wholesale Customer Rate Groups

1. San Diego Gas and Electric Company retail transmission groups are as follows:
 - a. Residential Customers
 - b. Small Commercial Customers
 - c. Medium-Large Commercial Customers
 - d. Agricultural
 - e. Street Lighting
 - f. Standby Service

2. Based upon ISO Amendment 27, which establishes the ISO transmission access charge, SDG&E develops wholesale transmission revenue requirements to provide the ISO transmission revenue information needed per the guidelines indicated in Amendment 27, as well as the other wholesale transactions per the ISO tariff.

Statement BB
SAN DIEGO GAS AND ELECTRIC COMPANY
Allocation Demand and Capability Data
Base Period - January 1, 2017 - December 31, 2017
(Information Based on Five-Year Average Recorded Data: 2012 - 2016)

| Line No. | Customer Class | (a) 5-Year Average Of 12-CPS Kilowatts @ Meter Level ¹ | (b) Transmission Loss Factors | (c) = (a) x (b) 5-Year Average Of 12-CPS; Kilowatts @ Transmission Level | 12-CP Allocation Percentages @ Transmission Level | Reference | Line No. |
|----------|-----------------------------------|---|-------------------------------------|--|--|-------------------------------|-------------|
| 1 | Residential Customers | 16,464,065 | 1.0470 | 17,237,876 | 43.13% | Page BB1; Line 2 | 1 |
| 2 | Small Commercial Customers | 4,018,574 | 1.0470 | 4,207,447 | 10.53% | Page BB1; Line 3 | 2 |
| 3 | Medium-Large Commercial Customers | | | | | | 3 |
| 4 | Secondary | 11,579,202 | 1.0470 | 12,123,425 | 30.33% | Page BB1; Line 28 | 4 |
| 5 | Primary | 3,729,658 | 1.0110 | 3,770,685 | 9.43% | Page BB1; Line 29 | 5 |
| 6 | Transmission | 1,453,803 | 1.0065 | 1,463,253 | 3.66% | Page BB1; Line 30 | 6 |
| 7 | Total Medium-Large Commercial | 16,762,664 | 1.0355 | 17,357,362 | 43.43% | Sum Lines 4; 5; 6 | 7 |
| 8 | | | | | | | 8 |
| 9 | Agricultural | | | | | | 9 |
| 10 | Secondary | 344,360 | 1.0470 | 360,545 | 0.90% | Page BB1; Line 5 plus Line 42 | 10 |
| 11 | Primary | 60,900 | 1.0110 | 61,570 | 0.15% | Page BB1; Line 43 | 11 |
| 12 | Transmission | - | 1.0065 | - | 0.00% | Page BB1; Line 44 | 12 |
| 13 | Total Agricultural | 405,260 | 1.0416 | 422,115 | 1.06% | Sum Lines 10; 11; 12 | 13 |
| 14 | | | | | | | 14 |
| 15 | Street Lighting | 111,741 | 1.0470 | 116,993 | 0.29% | Page BB1; Line 7 | 15 |
| 16 | Standby Customers | | | | | | 16 |
| 17 | Secondary | 35,194 | 1.0470 | 36,848 | 0.09% | Page BB1; Line 34 | 17 |
| 18 | Primary | 357,700 | 1.0110 | 361,634 | 0.90% | Page BB1; Line 35 | 18 |
| 19 | Transmission | 226,022 | 1.0065 | 227,492 | 0.57% | Page BB1; Line 36 | 19 |
| 20 | Total Standby Customers | 618,916 | 1.0114 | 625,974 | 1.57% | Sum Lines 17; 18; 19 | 20 |
| 21 | | | | | | | 21 |
| 22 | System Total | 38,381,220 | 1.0413 | 39,967,767 | 100.00% | Sum Lines 1; 2; 7; 13; 15; 20 | 22 |

¹ Notes:
SDG&E Load Research Data: 2012 - 2016.

SDG&E Load Research Data: 2012-2016
Sum of 12 Coincident Peaks By Customer Class

| Line No. | Customer Class | 2012 | 2013 | 2014 | 2015 | 2016 | 5-Year Average | Line No. |
|----------|---|----------------|---------------|----------------|---------------|----------------|--------------------------|----------|
| 1 | <u>KW</u> | | | | | | | 1 |
| 2 | Residential | 16,524,193 | 16,804,031 | 16,393,209 | 16,184,649 | 16,414,243 | 16,464,065 | 2 |
| 3 | Small Commercial | 3,938,733 | 4,086,556 | 4,064,724 | 3,992,760 | 4,010,095 | 4,018,574 | 3 |
| 4 | Med & Large Comm/Ind | 17,103,728 | 16,856,833 | 17,772,094 | 18,179,541 | 16,995,703 | 17,381,580 | 4 |
| 5 | PA | 121,150 | 98,964 | 142,404 | 129,769 | 127,946 | 124,047 | 5 |
| 6 | PAT1 | 244,207 | 371,161 | 266,202 | 253,948 | 270,548 | 281,213 | 6 |
| 7 | Lighting | <u>141,103</u> | <u>99,724</u> | <u>114,374</u> | <u>93,945</u> | <u>109,560</u> | <u>111,741</u> | 7 |
| 8 | Total System | 38,073,114 | 38,317,269 | 38,753,007 | 38,834,612 | 37,928,094 | 38,381,220 | 8 |
| 9 | | | | | | | | 9 |
| 10 | | | | | | | | 10 |
| 11 | | | | | | | | 11 |
| 12 | <u>% of Total System</u> | | | | | | | 12 |
| 13 | Residential | 43.4% | 43.9% | 42.3% | 41.7% | 43.3% | 42.9% | 13 |
| 14 | Small Commercial | 10.3% | 10.7% | 10.5% | 10.3% | 10.6% | 10.5% | 14 |
| 15 | Med & Large Comm/Ind | 44.9% | 44.0% | 45.9% | 46.8% | 44.8% | 45.3% | 15 |
| 16 | PA | 0.3% | 0.3% | 0.4% | 0.3% | 0.3% | 0.3% | 16 |
| 17 | PAT1 | 0.6% | 1.0% | 0.7% | 0.7% | 0.7% | 0.7% | 17 |
| 18 | Lighting | <u>0.4%</u> | <u>0.3%</u> | <u>0.3%</u> | <u>0.2%</u> | <u>0.3%</u> | <u>0.3%</u> | 18 |
| 19 | Total System | 100.0% | 100.0% | 100.0% | 100.0% | 100.0% | 100.0% | 19 |
| 20 | | | | | | | | 20 |
| 21 | | | | | | | | 21 |
| 22 | Medium & Large C/I Breakdown: Service Voltage Level & Standby Demand | | | | | | | 22 |
| 23 | | | | | | | | 23 |
| 24 | Customer Class | | | | | | 5-Year Average | 24 |
| 25 | | | | | | | | 25 |
| 26 | <u>KW</u> | | | | | | | 26 |
| 27 | <u>Med & Large Comm/Ind</u> | | | | | | | 27 |
| 28 | Secondary | | | | | | 11,579,202 | 28 |
| 29 | Primary | | | | | | 3,729,658 | 29 |
| 30 | Transmission | | | | | | 1,453,803 | 30 |
| 31 | Subtotal | | | | | | <u>16,762,664</u> | 31 |
| 32 | | | | | | | | 32 |
| 33 | <u>Standby</u> | | | | | | | 33 |
| 34 | Secondary | | | | | | 35,194 | 34 |
| 35 | Primary | | | | | | 357,700 | 35 |
| 36 | Transmission | | | | | | 226,022 | 36 |
| 37 | Subtotal | | | | | | <u>618,916</u> | 37 |
| 38 | | | | | | | | 38 |
| 39 | <u>Med & Large Comm/Ind Total</u> | | | | | | 17,381,580 | 39 |
| 40 | | | | | | | | 40 |
| 41 | <u>PAT1</u> | | | | | | | 41 |
| 42 | Secondary | | | | | | 220,313 | 42 |
| 43 | Primary | | | | | | 60,900 | 43 |
| 44 | Transmission | | | | | | | 44 |
| 45 | Subtotal | | | | | | <u>281,213</u> | 45 |
| 46 | | | | | | | | 46 |

| Statement BD | | | | | | | | | |
|---|--|-----------------------------------|--|---|----------|--|--|--|--|
| SAN DIEGO GAS AND ELECTRIC COMPANY | | | | | | | | | |
| Allocation Energy and Supporting Data | | | | | | | | | |
| Rate Effective Period - (January 1, 2019 - December 31, 2019) | | | | | | | | | |
| Line No. | Months | Retail Energy Sales @ Meter Level | Retail Energy Sales @ Transmission Level | Reference | Line No. | | | | |
| 1 | January-19 | 1,518,288 | 1,580,993 | Statement BD WP; Page 2; Cols. C & D; Line 1 | 1 | | | | |
| 2 | February-19 | 1,407,884 | 1,466,030 | Statement BD WP; Page 2; Cols. C & D; Line 2 | 2 | | | | |
| 3 | March-19 | 1,378,711 | 1,435,652 | Statement BD WP; Page 2; Cols. C & D; Line 3 | 3 | | | | |
| 4 | April-19 | 1,359,692 | 1,415,847 | Statement BD WP; Page 2; Cols. C & D; Line 4 | 4 | | | | |
| 5 | May-19 | 1,385,004 | 1,442,205 | Statement BD WP; Page 2; Cols. C & D; Line 5 | 5 | | | | |
| 6 | June-19 | 1,463,386 | 1,523,824 | Statement BD WP; Page 2; Cols. C & D; Line 6 | 6 | | | | |
| 7 | July-19 | 1,623,534 | 1,690,586 | Statement BD WP; Page 2; Cols. C & D; Line 7 | 7 | | | | |
| 8 | August-19 | 1,653,298 | 1,721,579 | Statement BD WP; Page 2; Cols. C & D; Line 8 | 8 | | | | |
| 9 | September-19 | 1,815,697 | 1,890,686 | Statement BD WP; Page 2; Cols. C & D; Line 9 | 9 | | | | |
| 10 | October-19 | 1,620,950 | 1,687,896 | Statement BD WP; Page 2; Cols. C & D; Line 10 | 10 | | | | |
| 11 | November-19 | 1,483,841 | 1,545,124 | Statement BD WP; Page 2; Cols. C & D; Line 11 | 11 | | | | |
| 12 | December-19 | 1,500,435 | 1,562,402 | Statement BD WP; Page 2; Cols. C & D; Line 12 | 12 | | | | |
| 13 | | | | | 13 | | | | |
| 14 | Sub-Total | 18,210,720 | 18,962,823 | Sum Lines 1 thru 12 | 14 | | | | |
| 15 | Lake Hodges Pumped Storage Facilities ¹ | | 50,469 | Statement BD WP; Page 4 | 15 | | | | |
| 16 | | | | | 16 | | | | |
| 17 | Pumped Storage True Up Adjustment | | 43,851 | Statement BD WP; Page 5 | 17 | | | | |
| 18 | | | | | 18 | | | | |
| 19 | Total Gross Load Forecast | | 19,057,144 | Sum Lines 14 thru 17 | 19 | | | | |
| 20 | | | | | 20 | | | | |
| ¹ | Energy used for pumping at the Olivenhain-Pumped Storage Facility is measured at 69kV and gets adjusted by a distribution loss factor to derive the Gross Load forecast. | | | | | | | | |

| Statement - BD | | | | | | | | | |
|---------------------------------------|--|---------------------------|---|--|--|----------|--|--|--|
| SAN DIEGO GAS & ELECTRIC COMPANY | | | | | | | | | |
| Allocation Energy and Supporting Data | | | | | | | | | |
| January 1, 2019 - December 31, 2019 | | | | | | | | | |
| Sales Forecast | | | | | | | | | |
| Line No. | Rate Effective Period | (A) Total MWh Sales | (B) Sale for Resale (City of Escondido) | (C) = (A) - (B) Retail Energy Sales @ Meter Level | (D) = (C) x Line 15 Energy Sales @ Transmission Level | Line No. | | | |
| 1 | January-19 | 1,518,301 | 13 | 1,518,288 | 1,580,993 | 1 | | | |
| 2 | February-19 | 1,407,897 | 13 | 1,407,884 | 1,466,030 | 2 | | | |
| 3 | March-19 | 1,378,724 | 13 | 1,378,711 | 1,435,652 | 3 | | | |
| 4 | April-19 | 1,359,704 | 13 | 1,359,692 | 1,415,847 | 4 | | | |
| 5 | May-19 | 1,385,017 | 13 | 1,385,004 | 1,442,205 | 5 | | | |
| 6 | June-19 | 1,463,399 | 13 | 1,463,386 | 1,523,824 | 6 | | | |
| 7 | July-19 | 1,623,547 | 13 | 1,623,534 | 1,690,586 | 7 | | | |
| 8 | August-19 | 1,653,311 | 13 | 1,653,298 | 1,721,579 | 8 | | | |
| 9 | September-19 | 1,815,710 | 13 | 1,815,697 | 1,890,686 | 9 | | | |
| 10 | October-19 | 1,620,963 | 13 | 1,620,950 | 1,687,896 | 10 | | | |
| 11 | November-19 | 1,483,854 | 13 | 1,483,841 | 1,545,124 | 11 | | | |
| 12 | December-19 | 1,500,447 | 13 | 1,500,435 | 1,562,402 | 12 | | | |
| 13 | | 18,210,874 | 154 | 18,210,720 | 18,962,823 | 13 | | | |
| 14 | Retail Sales Forecast @ Meter Level | | | 18,210,720 | Col. C; Line 13 | 14 | | | |
| 15 | Adjustment Factor (See Statement BB) | 38,381,220 | 39,967,767 | 1.04130 | Column B / Column A | 15 | | | |
| 16 | Retail Sales Forecast @ Transmission Level | | | 18,962,823 | Line 14 * Line 15 | 16 | | | |

| San Diego Gas & Electric | | | | | | | | | | | | | |
|--|---|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|
| FERC Forecast Period: January 2019 - December 2019 | | | | | | | | | | | | | |
| Line No. | SDG&E: System Net Delivery Determinants | | | | | | | | | | | | |
| 1 | Jan-19 | Feb-19 | Mar-19 | Apr-19 | May-19 | Jun-19 | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Nov-19 | Dec-19 | Total |
| 2 | 589,443 | 498,039 | 468,966 | 422,089 | 421,884 | 446,569 | 521,909 | 556,940 | 629,735 | 539,552 | 475,848 | 533,999 | 6,104,963 |
| 3 | 181,538 | 174,652 | 173,551 | 169,258 | 176,375 | 187,321 | 205,536 | 207,120 | 222,629 | 201,732 | 183,355 | 179,379 | 2,262,447 |
| 4 | 2,048 | 2,046 | 2,068 | 2,000 | 2,068 | 2,164 | 2,291 | 2,375 | 2,582 | 2,310 | 2,069 | 1,924 | 25,945 |
| 5 | 649,733 | 642,587 | 644,118 | 669,322 | 685,205 | 726,592 | 781,227 | 782,812 | 845,678 | 774,797 | 722,962 | 688,733 | 8,613,766 |
| 6 | 68,077 | 62,839 | 61,850 | 66,451 | 66,517 | 63,632 | 72,571 | 66,560 | 74,351 | 66,045 | 66,031 | 67,028 | 800,953 |
| 7 | 5,533 | 6,060 | 5,756 | 6,850 | 7,696 | 9,196 | 10,251 | 10,037 | 10,493 | 9,213 | 8,190 | 6,490 | 95,767 |
| 8 | 14,979 | 15,034 | 15,763 | 17,243 | 18,731 | 21,179 | 22,926 | 21,963 | 23,433 | 20,768 | 18,798 | 16,074 | 226,892 |
| 9 | 6,936 | 6,627 | 6,638 | 6,479 | 6,526 | 6,744 | 6,823 | 6,491 | 6,797 | 6,532 | 6,587 | 6,807 | 79,987 |
| 10 | 13 | 13 | 13 | 13 | 13 | 13 | 13 | 13 | 13 | 13 | 13 | 13 | 154 |
| 11 | 1,518,301 | 1,407,897 | 1,378,724 | 1,359,704 | 1,385,017 | 1,463,399 | 1,623,547 | 1,653,311 | 1,815,710 | 1,620,963 | 1,483,854 | 1,500,447 | 18,210,874 |
| 12 | | | | | | | | | | | | | |
| 13 | | | | | | | | | | | | | |
| 14 | | | | | | | | | | | | | |
| 15 | | | | | | | | | | | | | |
| 16 | | | | | | | | | | | | | |
| 17 | | | | | | | | | | | | | |
| 18 | | | | | | | | | | | | | |
| 19 | | | | | | | | | | | | | |
| 20 | 2,048 | 2,046 | 2,068 | 2,000 | 2,068 | 2,164 | 2,291 | 2,375 | 2,582 | 2,310 | 2,069 | 1,924 | 25,945 |
| 21 | | | | | | | | | | | | | |
| 22 | | | | | | | | | | | | | |
| 23 | 97.01% | 97.01% | 97.01% | 97.01% | 97.01% | 97.15% | 97.15% | 97.15% | 97.15% | 97.15% | 97.01% | 97.01% | 97.07% |
| 24 | 2.99% | 2.99% | 2.99% | 2.99% | 2.99% | 2.85% | 2.85% | 2.85% | 2.85% | 2.85% | 2.99% | 2.99% | 2.93% |
| 25 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| 26 | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% |
| 27 | 1,987 | 1,984 | 2,006 | 1,940 | 2,006 | 2,102 | 2,226 | 2,308 | 2,508 | 2,244 | 2,007 | 1,867 | 25,186 |
| 28 | 61 | 61 | 62 | 60 | 62 | 62 | 65 | 68 | 74 | 66 | 62 | 58 | 759 |
| 29 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 30 | 2,048 | 2,046 | 2,068 | 2,000 | 2,068 | 2,164 | 2,291 | 2,375 | 2,582 | 2,310 | 2,069 | 1,924 | 25,945 |
| 31 | | | | | | | | | | | | | |
| 32 | | | | | | | | | | | | | |
| 33 | 0.4330% | 0.4330% | 0.4330% | 0.4330% | 0.4330% | 0.4331% | 0.4331% | 0.4331% | 0.4331% | 0.4331% | 0.4330% | 0.4330% | 0.4330% |
| 34 | 0.2126% | 0.2126% | 0.2126% | 0.2126% | 0.2126% | 0.2125% | 0.2125% | 0.2125% | 0.2125% | 0.2125% | 0.2126% | 0.2126% | 0.2126% |
| 35 | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% |
| 36 | | | | | | | | | | | | | |
| 37 | | | | | | | | | | | | | |
| 38 | 8.604 | 8.592 | 8.686 | 8.400 | 8.685 | 9.103 | 9.639 | 9.994 | 10.861 | 9.718 | 8.691 | 8.063 | 109,055 |
| 39 | 0.130 | 0.130 | 0.131 | 0.127 | 0.131 | 0.131 | 0.139 | 0.144 | 0.156 | 0.140 | 0.131 | 0.122 | 1,614 |
| 40 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 41 | 8.734 | 8.722 | 8.817 | 8.527 | 8.816 | 9.234 | 9.778 | 10.137 | 11.017 | 9.858 | 8.822 | 8.205 | 110,669 |
| 42 | | | | | | | | | | | | | |
| 43 | | | | | | | | | | | | | |
| 44 | | | | | | | | | | | | | |

| San Diego Gas & Electric | | | | | | | | | | | | | |
|--|--|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|
| FERC Forecast Period: January 2019 - December 2019 | | | | | | | | | | | | | |
| Line No. | Jan-19 | Feb-19 | Mar-19 | Apr-19 | May-19 | Jun-19 | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Nov-19 | Dec-19 | Total |
| 45 | Schedules OL-TOU/AY-TOU/JAL-TOU/DG-R: | | | | | | | | | | | | |
| 46 | 649,733 | 642,587 | 644,118 | 669,322 | 685,205 | 726,592 | 781,227 | 782,812 | 845,678 | 774,797 | 722,962 | 688,733 | 8,613,766 |
| 47 | | | | | | | | | | | | | |
| 48 | Total Deliveries (MWh) | | | | | | | | | | | | |
| 49 | 75.48% | 75.48% | 75.48% | 75.48% | 75.48% | 75.30% | 75.30% | 75.30% | 75.30% | 75.30% | 75.48% | 75.48% | 75.39% |
| 50 | 22.89% | 22.89% | 22.89% | 22.89% | 22.89% | 22.80% | 22.80% | 22.80% | 22.80% | 22.80% | 22.89% | 22.89% | 22.85% |
| 51 | 1.63% | 1.63% | 1.63% | 1.63% | 1.63% | 1.90% | 1.90% | 1.90% | 1.90% | 1.90% | 1.63% | 1.63% | 1.79% |
| 52 | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% |
| 53 | Total Deliveries (MWh) | | | | | | | | | | | | |
| 54 | 480,387 | 484,994 | 486,149 | 505,171 | 517,160 | 547,094 | 588,232 | 589,426 | 636,761 | 583,391 | 545,657 | 519,822 | 6,494,244 |
| 55 | 148,732 | 147,096 | 147,447 | 153,216 | 156,852 | 165,697 | 178,156 | 178,518 | 192,854 | 176,690 | 165,495 | 157,660 | 1,968,414 |
| 56 | 10,614 | 10,497 | 10,522 | 10,934 | 11,194 | 13,800 | 14,838 | 14,868 | 16,062 | 14,716 | 11,810 | 11,251 | 151,108 |
| 57 | 649,733 | 642,587 | 644,118 | 669,322 | 685,205 | 726,592 | 781,227 | 782,812 | 845,678 | 774,797 | 722,962 | 688,733 | 8,613,767 |
| 58 | Non-Coincident Demand (%) | | | | | | | | | | | | |
| 59 | 0.2727% | 0.2727% | 0.2727% | 0.2727% | 0.2727% | 0.2731% | 0.2731% | 0.2731% | 0.2731% | 0.2731% | 0.2727% | 0.2727% | 0.2728% |
| 60 | 0.2145% | 0.2145% | 0.2145% | 0.2145% | 0.2145% | 0.2149% | 0.2149% | 0.2149% | 0.2149% | 0.2149% | 0.2145% | 0.2145% | 0.2147% |
| 61 | 0.2218% | 0.2218% | 0.2218% | 0.2218% | 0.2218% | 0.2216% | 0.2216% | 0.2216% | 0.2216% | 0.2216% | 0.2218% | 0.2218% | 0.2217% |
| 62 | | | | | | | | | | | | | |
| 63 | Non-Coincident Demand (MW) | | | | | | | | | | | | |
| 64 | 1,337,124 | 1,322,418 | 1,325,568 | 1,377,436 | 1,410,124 | 1,493,918 | 1,606,251 | 1,609,510 | 1,738,766 | 1,593,031 | 1,487,825 | 1,417,384 | 17,719,352 |
| 65 | 318,971 | 315,463 | 316,214 | 328,568 | 336,385 | 356,086 | 382,862 | 383,638 | 414,448 | 379,711 | 354,921 | 338,117 | 4,225,404 |
| 66 | 23,538 | 23,279 | 23,335 | 24,248 | 24,823 | 30,585 | 32,885 | 32,952 | 35,598 | 32,614 | 26,191 | 24,951 | 334,999 |
| 67 | 1,679,633 | 1,661,160 | 1,665,117 | 1,730,271 | 1,771,332 | 1,880,589 | 2,021,997 | 2,026,100 | 2,188,811 | 2,005,355 | 1,868,937 | 1,780,451 | 22,279,755 |
| 68 | On-Peak Demand-Standard Customers (%) | | | | | | | | | | | | |
| 69 | 0.2478% | 0.2478% | 0.2478% | 0.2478% | 0.2478% | 0.2490% | 0.2490% | 0.2490% | 0.2490% | 0.2490% | 0.2478% | 0.2478% | 0.2483% |
| 70 | 0.2184% | 0.2184% | 0.2184% | 0.2184% | 0.2184% | 0.2128% | 0.2128% | 0.2128% | 0.2128% | 0.2128% | 0.2184% | 0.2184% | 0.2159% |
| 71 | 0.3864% | 0.3864% | 0.3864% | 0.3864% | 0.3864% | 0.3961% | 0.3961% | 0.3961% | 0.3961% | 0.3961% | 0.3864% | 0.3864% | 0.3912% |
| 72 | | | | | | | | | | | | | |
| 73 | On-Peak Demand-Standard Customers (MW) | | | | | | | | | | | | |
| 74 | 1,215,012 | 1,201,650 | 1,204,512 | 1,251,643 | 1,281,346 | 1,362,062 | 1,464,481 | 1,467,452 | 1,585,300 | 1,452,428 | 1,351,951 | 1,287,943 | 16,125,780 |
| 75 | 324,901 | 321,328 | 322,093 | 334,696 | 342,639 | 352,554 | 379,063 | 379,832 | 410,336 | 375,944 | 361,519 | 344,403 | 4,249,308 |
| 76 | 41,009 | 40,558 | 40,655 | 42,245 | 43,248 | 54,669 | 58,780 | 58,899 | 63,629 | 58,296 | 45,631 | 43,471 | 591,088 |
| 77 | 1,580,922 | 1,563,535 | 1,567,260 | 1,628,585 | 1,667,233 | 1,769,285 | 1,902,324 | 1,906,183 | 2,059,265 | 1,886,667 | 1,759,101 | 1,675,816 | 20,966,176 |
| 78 | | | | | | | | | | | | | |
| 79 | On-Peak Demand-Grandfathered Customers (%) | | | | | | | | | | | | |
| 80 | 0.2314% | 0.2314% | 0.2314% | 0.2314% | 0.2314% | 0.2651% | 0.2651% | 0.2651% | 0.2651% | 0.2651% | 0.2314% | 0.2314% | 0.2466% |
| 81 | 0.2091% | 0.2091% | 0.2091% | 0.2091% | 0.2091% | 0.2234% | 0.2234% | 0.2234% | 0.2234% | 0.2234% | 0.2091% | 0.2091% | 0.2156% |
| 82 | 0.3643% | 0.3643% | 0.3643% | 0.3643% | 0.3643% | 0.3991% | 0.3991% | 0.3991% | 0.3991% | 0.3991% | 0.3643% | 0.3643% | 0.3814% |
| 83 | | | | | | | | | | | | | |
| 84 | On-Peak Demand-Grandfathered Customers (MW) | | | | | | | | | | | | |
| 85 | 1,134,604 | 1,122,125 | 1,124,798 | 1,168,810 | 1,196,547 | 1,450,117 | 1,559,157 | 1,562,320 | 1,687,787 | 1,546,324 | 1,262,480 | 1,202,707 | 16,017,777 |
| 86 | 310,989 | 307,568 | 308,301 | 320,364 | 327,967 | 370,194 | 398,030 | 398,837 | 430,867 | 394,754 | 346,039 | 329,655 | 4,243,566 |
| 87 | 38,662 | 38,237 | 38,328 | 39,827 | 40,772 | 55,076 | 59,218 | 59,338 | 64,103 | 58,730 | 43,019 | 40,982 | 576,292 |
| 88 | 1,484,254 | 1,467,930 | 1,471,427 | 1,529,002 | 1,565,287 | 1,875,387 | 2,016,404 | 2,020,495 | 2,182,757 | 1,999,808 | 1,651,538 | 1,573,345 | 20,837,634 |
| 89 | | | | | | | | | | | | | |
| 90 | Total | | | | | | | | | | | | |
| 91 | | | | | | | | | | | | | |

| San Diego Gas & Electric FERC Forecast Period: January 2019 - December 2019 | | | | | | | | | | | | | Line No. |
|--|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|-----------|
| Schedule A6-TOU: | | | | | | | | | | | | | |
| | Jan-19 | Feb-19 | Mar-19 | Apr-19 | May-19 | Jun-19 | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Nov-19 | Dec-19 | Total |
| 92 | 68.077 | 62.839 | 61.850 | 66.451 | 66.517 | 63.632 | 72.571 | 65.560 | 74.351 | 66.045 | 66.031 | 67.028 | 800.953 |
| 93 | | | | | | | | | | | | | 94 |
| 94 | | | | | | | | | | | | | 95 |
| 95 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| 96 | 16.34% | 16.34% | 16.34% | 16.34% | 16.34% | 16.44% | 16.44% | 16.44% | 16.44% | 16.44% | 16.34% | 16.34% | 16.38% |
| 97 | 83.66% | 83.66% | 83.66% | 83.66% | 83.66% | 83.56% | 83.56% | 83.56% | 83.56% | 83.56% | 83.66% | 83.66% | 83.62% |
| 98 | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 99 |
| 99 | | | | | | | | | | | | | 100 |
| 100 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 101 |
| 101 | 11.126 | 10.270 | 10.108 | 10.860 | 10.871 | 10.458 | 11.927 | 10.775 | 12.220 | 10.855 | 10.792 | 10.954 | 131,217 |
| 102 | 56.951 | 52.570 | 51.742 | 55.591 | 55.646 | 53.174 | 60.643 | 54.785 | 62.131 | 55.190 | 55.240 | 56.073 | 669,736 |
| 103 | 68.077 | 62.839 | 61.850 | 66.451 | 66.517 | 63.632 | 72.571 | 65.560 | 74.351 | 66.045 | 66.031 | 67.028 | 800,953 |
| 104 | | | | | | | | | | | | | 105 |
| 105 | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% |
| 106 | 0.1826% | 0.1826% | 0.1826% | 0.1826% | 0.1826% | 0.1820% | 0.1820% | 0.1820% | 0.1820% | 0.1820% | 0.1826% | 0.1826% | 0.1823% |
| 107 | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% |
| 108 | | | | | | | | | | | | | 109 |
| 109 | | | | | | | | | | | | | 110 |
| 110 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 111 | 20.314 | 18.751 | 18.456 | 19.829 | 19.848 | 19.032 | 21.705 | 19.608 | 22.238 | 19.754 | 19.703 | 20.001 | 239,238 |
| 112 | 97.390 | 89.897 | 88.482 | 95.064 | 95.159 | 90.930 | 103.703 | 93.685 | 106.247 | 94.379 | 94.463 | 95.889 | 1,145,289 |
| 113 | 117.704 | 108.648 | 106.937 | 114.893 | 115.007 | 109.962 | 125.409 | 113.294 | 128.485 | 114.132 | 114.167 | 115.890 | 1,384,527 |
| 114 | | | | | | | | | | | | | 115 |
| 115 | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% |
| 116 | 0.1384% | 0.1384% | 0.1384% | 0.1384% | 0.1384% | 0.1194% | 0.1194% | 0.1194% | 0.1194% | 0.1194% | 0.1384% | 0.1384% | 0.1303% |
| 117 | 0.1403% | 0.1403% | 0.1403% | 0.1403% | 0.1403% | 0.1479% | 0.1479% | 0.1479% | 0.1479% | 0.1479% | 0.1403% | 0.1403% | 0.1436% |
| 118 | | | | | | | | | | | | | 119 |
| 119 | | | | | | | | | | | | | 120 |
| 120 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 121 | 15.401 | 14.216 | 13.992 | 15.033 | 15.048 | 12.491 | 14.246 | 12.870 | 14.596 | 12.965 | 14.938 | 15.163 | 170,959 |
| 122 | 79.920 | 73.771 | 72.610 | 78.012 | 78.089 | 78.651 | 89.699 | 81.034 | 91.900 | 81.634 | 77.519 | 78.688 | 961,526 |
| 123 | 95.321 | 87.987 | 86.602 | 93.045 | 93.137 | 91.142 | 103.945 | 93.904 | 106.495 | 94.599 | 92.457 | 93.852 | 1,132,485 |
| 124 | | | | | | | | | | | | | 125 |
| 125 | | | | | | | | | | | | | 126 |
| 126 | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% |
| 127 | 0.1385% | 0.1385% | 0.1385% | 0.1385% | 0.1385% | 0.1202% | 0.1202% | 0.1202% | 0.1202% | 0.1202% | 0.1385% | 0.1385% | 0.1307% |
| 128 | 0.1401% | 0.1401% | 0.1401% | 0.1401% | 0.1401% | 0.1497% | 0.1497% | 0.1497% | 0.1497% | 0.1497% | 0.1401% | 0.1401% | 0.1442% |
| 129 | | | | | | | | | | | | | 130 |
| 130 | | | | | | | | | | | | | 131 |
| 131 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 132 | 15.408 | 14.223 | 13.999 | 15.040 | 15.055 | 12.572 | 14.338 | 12.953 | 14.690 | 13.049 | 14.945 | 15.171 | 171,441 |
| 133 | 79.793 | 73.654 | 72.494 | 77.887 | 77.964 | 79.596 | 90.777 | 82.007 | 93.004 | 82.615 | 77.395 | 78.563 | 965,747 |
| 134 | 95.201 | 87.876 | 86.493 | 92.927 | 93.019 | 92.168 | 105.115 | 94.960 | 107.693 | 95.663 | 92.340 | 93.733 | 1,137,189 |
| 135 | | | | | | | | | | | | | 136 |
| 136 | | | | | | | | | | | | | 137 |
| 137 | | | | | | | | | | | | | 138 |

| San Diego Gas & Electric | | | | | | | | | | | | | | |
|--|-----------------------------------|------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|-----------|
| FERC Forecast Period: January 2019 - December 2019 | | | | | | | | | | | | | | |
| Line No. | Line No. | Jan-19 | Feb-19 | Mar-19 | Apr-19 | May-19 | Jun-19 | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Nov-19 | Dec-19 | Total |
| 139 | | Schedule PA-T-1: | | | | | | | | | | | | |
| 140 | Total Deliveries (MWh) | 14,979 | 15,034 | 15,763 | 17,243 | 18,731 | 21,179 | 22,926 | 21,963 | 23,433 | 20,768 | 18,798 | 16,074 | 226,892 |
| 141 | | | | | | | | | | | | | | 141 |
| 142 | Total Deliveries (%) | | | | | | | | | | | | | |
| 143 | % @ Secondary Service | 76.47% | 76.47% | 76.47% | 76.47% | 76.47% | 80.32% | 80.32% | 80.32% | 80.32% | 80.32% | 76.47% | 76.47% | 78.34% |
| 144 | % @ Primary Service | 23.53% | 23.53% | 23.53% | 23.53% | 23.53% | 19.68% | 19.68% | 19.68% | 19.68% | 19.68% | 23.53% | 23.53% | 21.66% |
| 145 | % @ Transmission Service | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| 146 | Total Deliveries (MWh) | 11,455 | 11,497 | 12,055 | 13,186 | 14,325 | 17,011 | 18,415 | 17,641 | 18,822 | 16,681 | 14,376 | 12,293 | 177,756 |
| 148 | MWh @ Secondary Service | 3,524 | 3,537 | 3,708 | 4,057 | 4,407 | 4,168 | 4,512 | 4,322 | 4,611 | 4,087 | 4,423 | 3,782 | 49,136 |
| 149 | MWh @ Primary Service | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 150 | MWh @ Transmission Service | 14,979 | 15,034 | 15,763 | 17,243 | 18,731 | 21,179 | 22,926 | 21,963 | 23,433 | 20,768 | 18,798 | 16,074 | 226,892 |
| 151 | | | | | | | | | | | | | | 151 |
| 152 | Non-Coincident Demand (%) | | | | | | | | | | | | | |
| 153 | % @ Secondary Service | 0.4081% | 0.4081% | 0.4081% | 0.4081% | 0.4081% | 0.4081% | 0.4081% | 0.4081% | 0.4081% | 0.4081% | 0.4081% | 0.4081% | 0.4081% |
| 154 | % @ Primary Service | 0.4011% | 0.4011% | 0.4011% | 0.4011% | 0.4011% | 0.3976% | 0.3976% | 0.3976% | 0.3976% | 0.3976% | 0.4011% | 0.4011% | 0.3995% |
| 155 | % @ Transmission Service | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% |
| 156 | | | | | | | | | | | | | | 156 |
| 157 | Non-Coincident Demand (MW) | | | | | | | | | | | | | |
| 158 | MW @ Secondary Service | 46.745 | 46.914 | 49.189 | 53.807 | 58.453 | 69.417 | 75.145 | 71.988 | 76.808 | 68.070 | 58.662 | 50.161 | 725.360 |
| 159 | MW @ Primary Service | 14.135 | 14.187 | 14.875 | 16.271 | 17.676 | 16.569 | 17.936 | 17.183 | 18.333 | 16.247 | 17.739 | 15.169 | 196.319 |
| 160 | MW @ Transmission Service | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 161 | | 60.880 | 61.101 | 64.064 | 70.079 | 76.129 | 85.986 | 93.081 | 89.171 | 95.141 | 84.317 | 76.401 | 65.329 | 921.680 |
| 162 | | | | | | | | | | | | | | 162 |
| 163 | | | | | | | | | | | | | | 163 |
| 164 | | | | | | | | | | | | | | 164 |
| 165 | Schedule S: Standby Determinants: | | | | | | | | | | | | | |
| 166 | Contracted Standby Demand (MW) | | | | | | | | | | | | | |
| 167 | MW @ Secondary Service | 11.386 | 9.866 | 9.866 | 10.866 | 10.866 | 10.8389 | 10.8389 | 10.8389 | 10.7329 | 10.7324 | 10.7324 | 10.7324 | 128.297 |
| 168 | MW @ Primary Service | 102.818 | 102.627 | 102.415 | 105.616 | 105.619 | 105.901 | 105.607 | 104.668 | 103.38 | 103.415 | 104.418 | 104.314 | 1,250.798 |
| 169 | MW @ Transmission Service | 63.557 | 63.355 | 61.003 | 61.078 | 60.834 | 60.829 | 60.801 | 60.693 | 60.536 | 60.501 | 60.394 | 60.394 | 733.975 |
| 170 | | 177.761 | 176.848 | 173.284 | 177.560 | 177.319 | 177.247 | 176.200 | 174.649 | 174.648 | 174.648 | 175.544 | 175.440 | 2,113.070 |
| 171 | | | | | | | | | | | | | | 171 |

Statement BD
SAN DIEGO GAS AND ELECTRIC COMPANY
Allocation Energy and Supporting Data
Forecast Period January 2019 - December 2019

| 2019 (MWh) | Jan | Feb | Mar | Apr | May | June | July | Aug | Sept | Oct | Nov | Dec | Total |
|--------------------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|--------|
| Lake Hodges Pumping Load | 5,160 | 5,680 | 4,130 | 4,790 | 3,860 | 2,250 | 2,120 | 3,100 | 3,040 | 4,020 | 6,200 | 5,570 | 49,920 |

Primary Level Distribution Loss Factor 1.0110

Total Lake Hodges Pumping Load 50,469

Statement BD
SAN DIEGO GAS AND ELECTRIC COMPANY
Allocation Energy and Supporting Data
Lake Hodges Pumping Load Adjustment Mechanism
For the 12-Month Base & True Up Period Ending December 31, 2017

| Line No. | Description | Amount | Reference | Line No. |
|-----------------|---|----------------------|----------------------------|-----------------|
| 1 | Pumped Storage Facility - Actual Load | 81,194 | | 1 |
| 2 | Pumped Storage Facility - Forecast Load | <u>37,820</u> | | 2 |
| 3 | Difference | 43,374 | Line 1 Minus Line 2 | 3 |
| 4 | Primary Level Distribution Loss Factor | <u>1.0110</u> | | 4 |
| 5 | Pumped Storage - True Up Adjustment ¹ | <u><u>43,851</u></u> | Line 3 x Line 4 | 5 |

¹ The pumped storage True-Up Adjustment reconciles the difference between the prior year's forecast and actual load data.

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Comparison of Revenues
 Rate Effective Period - Twelve Months Ending December 31, 2019

| Line No. | Customer Classes | (A) 2019 Transmission Revenues @ Changed Rates | (B) 2019 Transmission Revenues @ Present Rates ¹ | (C) = (A) - (B) (\$) Change | (D) = (C)/(B) (%) Change | Reference | Line No. |
|----------|---|---|--|--------------------------------|-----------------------------|--|----------|
| 1 | Residential | \$ 392,854,338 | \$ 323,929,311 | \$ 68,925,027 | 21.28% | (A): Page BG-2, Line 14, Col. G (B): Statement BH, Page BH-1, Line 14, Col. G | 1 |
| 2 | | | | | | | 2 |
| 3 | | | | | | | 3 |
| 4 | Small Commercial | \$ 95,882,487 | \$ 87,941,299 | \$ 7,941,188 | 9.03% | (A): Page BG-2, Line 16, Col. G (B): Statement BH, Page BH-1, Line 16, Col. G | 4 |
| 5 | | | | | | | 5 |
| 6 | | | | | | | 6 |
| 7 | Medium and Large Commercial/Industrial ² | \$ 395,611,221 | \$ 321,820,398 | \$ 73,790,823 | 22.93% | (A): Page BG-2, Line 18, Col. G (B): Statement BH, Page BH-1, Line 18, Col. G | 7 |
| 8 | | | | | | | 8 |
| 9 | | | | | | | 9 |
| 10 | Agricultural (Schedules PA, TOU-PA and PA-T-1) | | | | | | 10 |
| 11 | | | | | | | 11 |
| 12 | Schedules PA and TOU-PA | \$ 2,854,826 | \$ 2,738,947 | \$ 115,879 | 4.23% | (A): Page BG-5, Line 42, Col. M (B): Statement BH, Page BH-4, Line 42, Col. M | 12 |
| 13 | | | | | | | 13 |
| 14 | Schedule PA-T-1 | \$ 6,767,422 | \$ 6,312,472 | \$ 454,950 | 7.21% | (A): Page BG-5, Line 43, Col. M (B): Statement BH, Page BH-4, Line 43, Col. M | 14 |
| 15 | | | | | | | 15 |
| 16 | | | | | | | 16 |
| 17 | Total Agricultural | \$ 9,622,248 | \$ 9,051,419 | \$ 570,829 | 6.31% | (A): Line 12, Col. A Plus Line 14, Col. A (B): Line 12, Col. B Plus Line 14, Col. B | 17 |
| 18 | | | | | | | 18 |
| 19 | | | | | | | 19 |
| 20 | Street Lighting | \$ 2,665,969 | \$ 2,350,020 | \$ 315,949 | 13.44% | (A): Page BG-2, Line 22, Col. G (B): Statement BH, Page BH-1, Line 22, Col. G | 20 |
| 21 | | | | | | | 21 |
| 22 | | | | | | | 22 |
| 23 | Standby | \$ 14,269,428 | \$ 12,883,425 | \$ 1,386,003 | 10.76% | (A): Page BG-2, Line 24, Col. G | 23 |
| 24 | | | | | | | 24 |
| 25 | | | | | | | 25 |
| 26 | Grand Total | \$ 910,905,691 | \$ 757,975,872 | \$ 152,929,818 | 20.18% | (B): Statement BH, Page BH-1, Line 24, Col. G Sum Lines 1, 4, 7, 17, 20, 23 | 26 |

NOTES:

¹ Present rates are defined as rates effective January 1, 2018, pursuant to Docket No. ER 18-358-000.

² Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Rate Effective Period - Twelve Months Ending December 31, 2019

| Line No. | Customer Classes | (A) Jan-19 | (B) Feb-19 | (C) Mar-19 | (D) Apr-19 | (E) May-19 | (F) Jun-19 | (G) |
|----------|---|---------------|---------------|---------------|---------------|---------------|---------------|-----|
| 1 | Residential ¹ | \$ 37,930,645 | \$ 32,048,835 | \$ 30,177,992 | \$ 27,161,397 | \$ 27,148,262 | \$ 28,736,060 | |
| 2 | | | | | | | | |
| 3 | Small Commercial ² | 7,693,563 | 7,401,731 | 7,355,108 | 7,173,161 | 7,474,794 | 7,938,659 | |
| 4 | | | | | | | | |
| 5 | Medium and Large Commercial/Industrial ³ | 28,143,961 | 27,718,644 | 27,756,182 | 28,888,544 | 29,536,102 | 35,826,021 | |
| 6 | | | | | | | | |
| 7 | Agricultural ⁴ | 611,643 | 628,974 | 641,655 | 718,397 | 788,007 | 905,970 | |
| 8 | | | | | | | | |
| 9 | Street Lighting ⁵ | 231,187 | 220,865 | 221,236 | 215,938 | 217,511 | 224,762 | |
| 10 | | | | | | | | |
| 11 | Standby ⁶ | 1,200,485 | 1,187,244 | 1,170,007 | 1,199,088 | 1,197,468 | 1,199,150 | |
| 12 | | | | | | | | |
| 13 | TOTAL | \$ 75,811,484 | \$ 69,206,292 | \$ 67,322,180 | \$ 65,356,526 | \$ 66,362,143 | \$ 74,830,622 | |

| Line No. | Customer Classes | (A) Jul-19 | (B) Aug-19 | (C) Sep-19 | (D) Oct-19 | (E) Nov-19 | (F) Dec-19 | (G) Total |
|----------|---|---------------|---------------|---------------|---------------|---------------|---------------|----------------|
| 14 | Residential ¹ | \$ 33,584,829 | \$ 35,839,068 | \$ 40,523,436 | \$ 34,720,202 | \$ 30,620,788 | \$ 34,362,823 | \$ 392,854,338 |
| 15 | | | | | | | | |
| 16 | Small Commercial ² | 8,710,636 | 8,777,757 | 9,435,018 | 8,549,397 | 7,770,576 | 7,602,087 | \$ 95,882,487 |
| 17 | | | | | | | | |
| 18 | Medium and Large Commercial/Industrial ³ | 38,643,427 | 38,510,329 | 41,711,100 | 38,148,194 | 31,047,186 | 29,681,530 | \$ 395,611,221 |
| 19 | | | | | | | | |
| 20 | Agricultural ⁴ | 989,545 | 954,416 | 1,011,889 | 894,213 | 804,732 | 672,808 | \$ 9,622,248 |
| 21 | | | | | | | | |
| 22 | Street Lighting ⁵ | 227,416 | 216,343 | 226,539 | 217,728 | 219,558 | 226,885 | \$ 2,665,969 |
| 23 | | | | | | | | |
| 24 | Standby ⁶ | 1,196,977 | 1,189,913 | 1,179,425 | 1,179,423 | 1,185,475 | 1,184,773 | \$ 14,269,428 |
| 25 | | | | | | | | |
| 26 | TOTAL | \$ 83,352,831 | \$ 85,487,827 | \$ 94,087,407 | \$ 83,709,157 | \$ 71,648,314 | \$ 73,730,906 | \$ 910,905,691 |

NOTES:

- 1 Pages BG-3 through BG-5, Line 31.
- 2 Page BG-3 through BG-5, Line 33.
- 3 Page BG-3 through BG-5, Lines 36-39.
- 4 Page BG-3 through BG-5, Lines 42-43.
- 5 Page BG-3 through BG-5, Line 45.
- 6 Page BG-3 through BG-5, Line 47.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2019

| Line No. | Customer Classes | (A) Jan-19 | | (B) Feb-19 | | (C) Mar-19 | | (D) Apr-19 | | Line No. |
|----------|--|-----------------------------------|-------------|-----------------------------------|-------------|-----------------------------------|-------------|-----------------------------------|-------------|----------|
| | | Billing Determinants ¹ | | Billing Determinants ¹ | | Billing Determinants ¹ | | Billing Determinants ¹ | | |
| | | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | |
| 1 | Residential | 589,442,818 | | 498,039,394 | | 468,966,460 | | 422,088,538 | | 1 |
| 2 | | | | | | | | | | 2 |
| 3 | Small Commercial | 181,537,590 | | 174,651,504 | | 173,551,399 | | 169,258,161 | | 3 |
| 4 | | | | | | | | | | 4 |
| 5 | Medium and Large Commercial/Industrial | 719,858,720 | | 707,472,400 | | 708,036,071 | | 737,772,971 | | 5 |
| 6 | Non-Coincident (100%) | | 8,734 | | 8,722 | | 8,817 | | 8,527 | 6 |
| 7 | Non-Coincident (90%) | | 1,797,337 | | 1,769,808 | | 1,772,054 | | 1,845,164 | 7 |
| 8 | Maximum On-Peak Period Demand-Standard Customers | | 1,580,922 | | 1,563,535 | | 1,567,260 | | 1,628,585 | 8 |
| 9 | Maximum Demand at the Time of System Peak-Standard Customers | | 95,321 | | 87,987 | | 86,602 | | 93,045 | 9 |
| 10 | | | | | | | | | | 10 |
| 11 | Agricultural | | | | | | | | | 11 |
| 12 | Schedules PA and TOU-PA | 5,533,302 | | 6,060,260 | | 5,756,300 | | 6,850,316 | | 12 |
| 13 | Schedule PA-T-1 - Non-Coincident (100%) | 14,979,454 | 60,880 | 15,033,835 | 61,101 | 15,762,943 | 64,064 | 17,242,782 | 70,079 | 13 |
| 14 | | | | | | | | | | 14 |
| 15 | Street Lighting | 6,936,300 | | 6,626,605 | | 6,637,744 | | 6,478,801 | | 15 |
| 16 | | | | | | | | | | 16 |
| 17 | Standby | | 177,761 | | 175,848 | | 173,284 | | 177,560 | 17 |
| 18 | | | | | | | | | | 18 |
| 19 | TOTAL | 1,518,288,184 | | 1,407,883,998 | | 1,378,710,917 | | 1,359,691,569 | | 19 |

NOTES:

¹ Billing determinants are forecast determinants for the rate effective January 2019 through December 2019, as presented on Page BG-17.

| Line No. | Customer Classes | (A) Jan-19 | | (B) Feb-19 | | (C) Mar-19 | | (D) Apr-19 | | Line No. |
|----------|---|----------------------------|-------------|----------------------------|-------------|----------------------------|-------------|----------------------------|-------------|----------|
| | | Changed Transmission Rates | | Changed Transmission Rates | | Changed Transmission Rates | | Changed Transmission Rates | | |
| | | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | |
| 20 | Residential ² | \$ 0.06435 | | \$ 0.06435 | | \$ 0.06435 | | \$ 0.06435 | | 20 |
| 21 | | | | | | | | | | 21 |
| 22 | Small Commercial ² | \$ 0.04238 | | \$ 0.04238 | | \$ 0.04238 | | \$ 0.04238 | | 22 |
| 23 | | | | | | | | | | 23 |
| 24 | Medium and Large Commercial/Industrial ^{2,3} | | | | | | | | | 24 |
| 25 | | | | | | | | | | 25 |
| 26 | Agricultural (Schedules PA and TOU-PA) ^{2,3} | \$ 0.02981 | | \$ 0.02981 | | \$ 0.02981 | | \$ 0.02981 | | 26 |
| 27 | | | | | | | | | | 27 |
| 28 | Street Lighting ² | \$ 0.03333 | | \$ 0.03333 | | \$ 0.03333 | | \$ 0.03333 | | 28 |
| 29 | | | | | | | | | | 29 |
| 30 | Standby ^{2,3} | | | | | | | | | 30 |

NOTES:

² The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35.

³ The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-12, and BG-13.

| Line No. | Customer Classes | (A) Jan-19 | | (B) Feb-19 | | (C) Mar-19 | | (D) Apr-19 | | Line No. |
|----------|---|---------------------------------------|---------------|---------------------------------------|---------------|---------------------------------------|---------------|---------------------------------------|---------------|----------|
| | | Revenues @ Changed Rates ⁴ | | Revenues @ Changed Rates ⁴ | | Revenues @ Changed Rates ⁴ | | Revenues @ Changed Rates ⁴ | | |
| | | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | |
| 31 | Residential | \$ 37,930,645 | \$ - | \$ 32,048,835 | \$ - | \$ 30,177,992 | \$ - | \$ 27,161,397 | \$ - | 31 |
| 32 | | | | | | | | | | 32 |
| 33 | Small Commercial | \$ 7,693,563 | \$ - | \$ 7,401,731 | \$ - | \$ 7,355,108 | \$ - | \$ 7,173,161 | \$ - | 33 |
| 34 | | | | | | | | | | 34 |
| 35 | Medium and Large Commercial/Industrial | \$ - | | \$ - | | \$ - | | \$ - | | 35 |
| 36 | Non-Coincident (100%) | | \$ 146,565 | | \$ 146,367 | | \$ 147,963 | | \$ 143,101 | 36 |
| 37 | Non-Coincident (90%) | | \$ 26,911,189 | | \$ 26,502,364 | | \$ 26,536,860 | | \$ 27,630,051 | 37 |
| 38 | Maximum On-Peak Period Demand-Standard Customers ⁵ | | \$ 1,020,281 | | \$ 1,009,060 | | \$ 1,011,464 | | \$ 1,051,041 | 38 |
| 39 | Maximum Demand at the Time of System Peak-Standard Customers ⁵ | | \$ 65,926 | | \$ 60,853 | | \$ 59,895 | | \$ 64,351 | 39 |
| 40 | | | | | | | | | | 40 |
| 41 | Agricultural | | | | | | | | | 41 |
| 42 | Schedules PA and TOU-PA | \$ 164,948 | | \$ 180,656 | | \$ 171,595 | | \$ 204,208 | | 42 |
| 43 | Schedule PA-T-1 - Non-Coincident (100%) | | \$ 446,695 | | \$ 448,317 | | \$ 470,060 | | \$ 514,189 | 43 |
| 44 | | | | | | | | | | 44 |
| 45 | Street Lighting | \$ 231,187 | \$ - | \$ 220,865 | \$ - | \$ 221,236 | \$ - | \$ 215,938 | \$ - | 45 |
| 46 | | | | | | | | | | 46 |
| 47 | Standby | | \$ 1,200,485 | | \$ 1,187,244 | | \$ 1,170,007 | | \$ 1,199,088 | 47 |
| 48 | | | | | | | | | | 48 |
| 49 | TOTAL | \$ 46,020,343 | \$ 29,791,141 | \$ 39,852,087 | \$ 29,354,206 | \$ 37,925,931 | \$ 29,396,249 | \$ 34,754,705 | \$ 30,601,821 | 49 |
| 50 | | | | | | | | | | 50 |
| 51 | Grand Total | | \$ 75,811,484 | | \$ 69,206,292 | | \$ 67,322,180 | | \$ 65,356,526 | 51 |

NOTES:

⁴ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-12, and BG-13.

⁵ Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2019

| Line No. | Customer Classes | (E) | | (F) | | (G) | | (H) | | Line No. |
|----------|--|-----------------------------------|-------------|-----------------------------------|-------------|-----------------------------------|-------------|-----------------------------------|-------------|----------|
| | | May-19 | | Jun-19 | | Jul-19 | | Aug-19 | | |
| | | Billing Determinants ¹ | | Billing Determinants ¹ | | Billing Determinants ¹ | | Billing Determinants ¹ | | |
| | | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | |
| 1 | Residential | 421,884,409 | | 446,558,824 | | 521,908,767 | | 556,939,676 | | 1 |
| 2 | | | | | | | | | | 2 |
| 3 | Small Commercial | 176,375,498 | | 187,320,885 | | 205,536,482 | | 207,120,271 | | 3 |
| 4 | | | | | | | | | | 4 |
| 5 | Medium and Large Commercial/Industrial | 753,790,400 | | 792,387,691 | | 856,088,723 | | 850,747,427 | | 5 |
| 6 | Non-Coincident (100%) | | 8,816 | | 9,234 | | 9,778 | | 10,137 | 6 |
| 7 | Non-Coincident (90%) | | 1,886,339 | | 1,990,551 | | 2,147,406 | | 2,139,394 | 7 |
| 8 | Maximum On-Peak Period Demand-Standard Customers | | 1,667,233 | | 1,769,285 | | 1,902,324 | | 1,906,183 | 8 |
| 9 | Maximum Demand at the Time of System Peak-Standard Customers | | 93,137 | | 91,142 | | 103,945 | | 93,904 | 9 |
| 10 | | | | | | | | | | 10 |
| 11 | Agricultural | | | | | | | | | 11 |
| 12 | Schedules PA and TOU-PA | 7,696,254 | | 9,196,454 | | 10,251,269 | | 10,036,561 | | 12 |
| 13 | Non-Coincident (100%) | 18,731,425 | 76,129 | 21,178,612 | 85,986 | 22,926,046 | 93,081 | 21,963,060 | 89,171 | 13 |
| 14 | | | | | | | | | | 14 |
| 15 | Street Lighting | 6,525,985 | | 6,743,543 | | 6,823,155 | | 6,490,950 | | 15 |
| 16 | | | | | | | | | | 16 |
| 17 | Standby | | 177,319 | | 177,569 | | 177,247 | | 176,200 | 17 |
| 18 | | | | | | | | | | 18 |
| 19 | TOTAL | 1,385,003,971 | | 1,463,386,009 | | 1,623,534,442 | | 1,653,297,945 | | 19 |

NOTES:

¹ Billing determinants are forecast determinants for the rate effective January 2019 through December 2019, as presented on Pages BG-17 and BG-18.

| Line No. | Customer Classes | (E) | | (F) | | (G) | | (H) | | Line No. |
|----------|---|----------------------------|-------------|----------------------------|-------------|----------------------------|-------------|----------------------------|-------------|----------|
| | | May-19 | | Jun-19 | | Jul-19 | | Aug-19 | | |
| | | Changed Transmission Rates | | Changed Transmission Rates | | Changed Transmission Rates | | Changed Transmission Rates | | |
| | | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | |
| 20 | Residential ² | \$ | 0.06435 | \$ | 0.06435 | \$ | 0.06435 | \$ | 0.06435 | 20 |
| 21 | | | | | | | | | | 21 |
| 22 | Small Commercial ² | \$ | 0.04238 | \$ | 0.04238 | \$ | 0.04238 | \$ | 0.04238 | 22 |
| 23 | | | | | | | | | | 23 |
| 24 | Medium and Large Commercial/Industrial ^{2,3} | | | | | | | | | 24 |
| 25 | | | | | | | | | | 25 |
| 26 | Agricultural (Schedules PA and TOU-PA) ^{2,3} | \$ | 0.02981 | \$ | 0.02981 | \$ | 0.02981 | \$ | 0.02981 | 26 |
| 27 | | | | | | | | | | 27 |
| 28 | Street Lighting ² | \$ | 0.03333 | \$ | 0.03333 | \$ | 0.03333 | \$ | 0.03333 | 28 |
| 29 | | | | | | | | | | 29 |
| 30 | Standby ^{2,3} | | | | | | | | | 30 |

NOTES:

² The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35.

³ The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-12, and BG-13.

| Line No. | Customer Classes | (E) | | (F) | | (G) | | (H) | | Line No. | | | | | | | | |
|----------|---|---------------------------------------|-------------|---------------------------------------|-------------|---------------------------------------|-------------|---------------------------------------|-------------|----------|------------|----|------------|----|------------|----|------------|----|
| | | May-19 | | Jun-19 | | Jul-19 | | Aug-19 | | | | | | | | | | |
| | | Revenues @ Changed Rates ⁴ | | Revenues @ Changed Rates ⁴ | | Revenues @ Changed Rates ⁴ | | Revenues @ Changed Rates ⁴ | | | | | | | | | | |
| | | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | | | | | | | | | |
| 31 | Residential | \$ | 27,148,262 | \$ | - | \$ | 28,736,060 | \$ | - | \$ | 33,584,829 | \$ | - | \$ | 35,839,068 | \$ | - | 31 |
| 32 | | | | | | | | | | | | | | | | | | 32 |
| 33 | Small Commercial | \$ | 7,474,794 | \$ | - | \$ | 7,938,659 | \$ | - | \$ | 8,710,636 | \$ | - | \$ | 8,777,757 | \$ | - | 33 |
| 34 | | | | | | | | | | | | | | | | | | 34 |
| 35 | Medium and Large Commercial/Industrial | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | 35 |
| 36 | Non-Coincident (100%) | | | \$ | 147,949 | | | \$ | 154,968 | | | \$ | 164,092 | | | \$ | 170,125 | 36 |
| 37 | Non-Coincident (90%) | | | \$ | 28,247,754 | | | \$ | 29,811,686 | | | \$ | 32,157,709 | | | \$ | 32,043,098 | 37 |
| 38 | Maximum On-Peak Period Demand-Standard Customers ⁵ | | | \$ | 1,075,984 | | | \$ | 5,527,359 | | | \$ | 5,942,982 | | | \$ | 5,955,039 | 38 |
| 39 | Maximum Demand at the Time of System Peak-Standard Customers ⁵ | | | \$ | 64,415 | | | \$ | 332,007 | | | \$ | 378,645 | | | \$ | 342,067 | 39 |
| 40 | | | | | | | | | | | | | | | | | | 40 |
| 41 | Agricultural | | | | | | | | | | | | | | | | | 41 |
| 42 | Schedules PA and TOU-PA | \$ | 229,425 | \$ | 274,146 | \$ | 631,824 | \$ | 305,590 | \$ | 683,955 | \$ | 299,190 | \$ | 655,226 | \$ | 655,226 | 42 |
| 43 | Schedule PA-T-1 - Non-Coincident (100%) | | | \$ | 558,581 | | | \$ | 683,955 | | | \$ | 683,955 | | | \$ | 655,226 | 43 |
| 44 | | | | | | | | | | | | | | | | | | 44 |
| 45 | Street Lighting | \$ | 217,511 | \$ | - | \$ | 224,762 | \$ | - | \$ | 227,416 | \$ | - | \$ | 216,343 | \$ | - | 45 |
| 46 | | | | | | | | | | | | | | | | | | 46 |
| 47 | Standby | \$ | - | \$ | 1,197,468 | \$ | - | \$ | 1,199,150 | \$ | - | \$ | 1,196,977 | \$ | - | \$ | 1,189,913 | 47 |
| 48 | | | | | | | | | | | | | | | | | | 48 |
| 49 | TOTAL | \$ | 35,069,992 | \$ | 31,292,151 | \$ | 37,173,628 | \$ | 37,656,994 | \$ | 42,828,471 | \$ | 40,524,359 | \$ | 45,132,358 | \$ | 40,355,468 | 49 |
| 50 | | | | | | | | | | | | | | | | | | 50 |
| 51 | Grand Total | | | \$ | 66,362,143 | | | \$ | 74,830,622 | | | \$ | 83,352,831 | | | \$ | 85,487,827 | 51 |

NOTES:

⁴ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-12, and BG-13.

⁵ Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Changed Rates
Rate Effective Period - Twelve Months Ending December 31, 2019

| Line No. | Customer Classes | (I) Sep-19 Billing Determinants ¹ | | (J) Oct-19 Billing Determinants ¹ | | (K) Nov-19 Billing Determinants ¹ | | (L) Dec-19 Billing Determinants ¹ | | (M) Total Billing Determinants ¹ | | Line No. |
|----------|--|--|-------------|--|-------------|--|-------------|--|-------------|---|-------------|----------|
| | | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | |
| | | 1 | Residential | 629,734,825 | | 539,552,481 | | 475,847,516 | | 533,998,804 | | |
| 2 | | | | | | | | | | | | 2 |
| 3 | Small Commercial | 222,629,026 | | 201,731,872 | | 183,354,798 | | 179,379,118 | | 2,262,446,604 | | 3 |
| 4 | | | | | | | | | | | | 4 |
| 5 | Medium-Large Commercial | 922,610,270 | | 843,152,515 | | 791,062,488 | | 757,685,190 | | 9,440,664,866 | | 5 |
| 6 | Non-Coincident (100%) | | 11,017 | | 9,858 | | 8,822 | | 8,205 | | 110,669 | 6 |
| 7 | Non-Coincident (90%) | | 2,317,296 | | 2,119,488 | | 1,983,104 | | 1,896,341 | | 23,664,282 | 7 |
| 8 | Maximum On-Peak Period Demand-Standard Customers | | 2,059,265 | | 1,886,667 | | 1,759,101 | | 1,675,816 | | 20,966,176 | 8 |
| 9 | Maximum Demand at the Time of System Peak-Standard Customers | | 106,495 | | 94,599 | | 92,457 | | 93,852 | | 1,132,485 | 9 |
| 10 | | | | | | | | | | | | 10 |
| 11 | Agricultural | | | | | | | | | | | 11 |
| 12 | Schedules PA and TOU-PA | 10,493,000 | | 9,213,457 | | 8,190,235 | | 6,489,977 | | 95,767,385 | | 12 |
| 13 | Non-Coincident (100%) | 23,433,453 | 95,141 | 20,767,536 | 84,317 | 18,798,470 | 76,401 | 16,074,224 | 65,329 | 226,891,840 | 921,680 | 13 |
| 14 | | | | | | | | | | | | 14 |
| 15 | Street Lighting | 6,796,854 | | 6,532,494 | | 6,587,406 | | 6,807,218 | | 79,987,055 | | 15 |
| 16 | | | | | | | | | | | | 16 |
| 17 | Standby Customers | | 174,649 | | 174,648 | | 175,544 | | 175,440 | | 2,113,070 | 17 |
| 18 | | | | | | | | | | | | 18 |
| 19 | TOTAL | 1,815,697,428 | | 1,620,950,355 | | 1,483,840,913 | | 1,500,434,531 | | 18,210,720,262 | | 19 |

NOTES:

¹ Billing determinants are forecast determinants for the rate effective January 2019 through December 2019, as presented on Page BG-18.

| Line No. | Customer Classes | (I) Sep-19 Changed Transmission Rates | | (J) Oct-19 Changed Transmission Rates | | (K) Nov-19 Changed Transmission Rates | | (L) Dec-19 Changed Transmission Rates | | (M) Total Changed Transmission Rates | | Line No. |
|----------|---|---|--------------------------|---|-------------|---|-------------|---|-------------|--|-------------|----------|
| | | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | |
| | | 20 | Residential ² | \$ 0.06435 | | \$ 0.06435 | | \$ 0.06435 | | \$ 0.06435 | | |
| 21 | | | | | | | | | | | | 21 |
| 22 | Small Commercial ² | \$ 0.04238 | | \$ 0.04238 | | \$ 0.04238 | | \$ 0.04238 | | | | 22 |
| 23 | | | | | | | | | | | | 23 |
| 24 | Medium and Large Commercial/Industrial ^{2,3} | | | | | | | | | | | 24 |
| 25 | | | | | | | | | | | | 25 |
| 26 | Agricultural (Schedules PA and TOU-PA) ^{2,3} | \$ 0.02981 | | \$ 0.02981 | | \$ 0.02981 | | \$ 0.02981 | | | | 26 |
| 27 | | | | | | | | | | | | 27 |
| 28 | Street Lighting ² | \$ 0.03333 | | \$ 0.03333 | | \$ 0.03333 | | \$ 0.03333 | | | | 28 |
| 29 | | | | | | | | | | | | 29 |
| 30 | Standby ^{2,3} | | | | | | | | | | | 30 |

NOTES:

² The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35.

³ The demand rates for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-12, and BG-13.

| Line No. | Customer Classes | (I) Sep-19 Revenues @ Changed Rates ⁴ | | (J) Oct-19 Revenues @ Changed Rates ⁴ | | (K) Nov-19 Revenues @ Changed Rates ⁴ | | (L) Dec-19 Revenues @ Changed Rates ⁴ | | (M) Total Revenues @ Changed Rates ⁴ | | Line No. |
|----------|---|--|---------------|--|---------------|--|---------------|--|---------------|---|----------------|----------|
| | | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | |
| | | 31 | Residential | \$ 40,523,436 | \$ - | \$ 34,720,202 | \$ - | \$ 30,620,788 | \$ - | \$ 34,362,823 | \$ - | |
| 32 | | | | | | | | | | | | 32 |
| 33 | Small Commercial | \$ 9,435,018 | \$ - | \$ 8,549,397 | \$ - | \$ 7,770,576 | \$ - | \$ 7,602,087 | \$ - | \$ 95,882,487 | \$ - | 33 |
| 34 | | | | | | | | | | | | 34 |
| 35 | Medium-Large Commercial | \$ - | | \$ - | | \$ - | | \$ - | | \$ - | | 35 |
| 36 | Non-Coincident (100%) | | \$ 184,889 | | \$ 165,441 | | \$ 148,052 | | \$ 137,692 | | \$ 1,857,203 | 36 |
| 37 | Non-Coincident (90%) | | \$ 34,705,002 | | \$ 31,744,086 | | \$ 29,699,916 | | \$ 28,397,406 | | \$ 354,387,122 | 37 |
| 38 | Maximum On-Peak Period Demand-Standard Customers ⁵ | | \$ 6,433,275 | | \$ 5,894,068 | | \$ 1,135,273 | | \$ 1,081,523 | | \$ 37,137,349 | 38 |
| 39 | Maximum Demand at the Time of System Peak-Standard Customers ⁵ | | \$ 387,934 | | \$ 344,599 | | \$ 63,944 | | \$ 64,909 | | \$ 2,229,547 | 39 |
| 40 | | | | | | | | | | | | 40 |
| 41 | Agricultural | | | | | | | | | | | 41 |
| 42 | Schedules PA and TOU-PA | \$ 312,796 | | \$ 274,653 | | \$ 244,151 | | \$ 193,466 | | \$ 2,854,826 | | 42 |
| 43 | Schedule PA-T-1 - Non-Coincident (100%) | | 699,092 | | 619,560 | | 560,581 | | 479,342 | | \$ 6,767,422 | 43 |
| 44 | | | | | | | | | | | | 44 |
| 45 | Street Lighting | \$ 226,539 | \$ - | \$ 217,728 | \$ - | \$ 219,558 | \$ - | \$ 226,885 | \$ - | \$ 2,665,969 | \$ - | 45 |
| 46 | | | | | | | | | | | | 46 |
| 47 | Standby Customers | \$ - | \$ 1,179,425 | \$ - | \$ 1,179,423 | \$ - | \$ 1,185,475 | \$ - | \$ 1,184,773 | \$ - | \$ 14,269,428 | 47 |
| 48 | | | | | | | | | | | | 48 |
| 49 | TOTAL | \$ 50,497,790 | \$ 43,589,618 | \$ 43,761,980 | \$ 39,947,177 | \$ 38,855,073 | \$ 32,793,241 | \$ 42,385,261 | \$ 31,345,645 | \$ 494,257,619 | \$ 416,648,072 | 49 |
| 50 | | | | | | | | | | | | 50 |
| 51 | Grand Total | | \$ 94,087,407 | | \$ 83,709,157 | | \$ 71,648,314 | | \$ 73,730,906 | | \$ 910,905,691 | 51 |

NOTES:

⁴ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers.

The derivation of revenues for Medium & Large Commercial/Industrial, Schedule PA-T-1, and Standby customers are shown on Pages BG-6, BG-7, BG-8, BG-9, BG-12, and BG-13.

⁵ Revenues for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers (Standard Customers)
Rate Effective Period - Twelve Months Ending December 31, 2019

| Line No. | Description | (A) Jan-19 | (B) Feb-19 | (C) Mar-19 | (D) Apr-19 | (E) May-19 | (F) Jun-19 | (G) | Reference ² | Line No. |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|-----|---|----------|
| 1 | Energy Revenues: | | | | | | | | | 1 |
| 2 | Commodity Sales - kWh | 719,858,720 | 707,472,400 | 708,036,071 | 737,772,971 | 753,790,400 | 792,387,691 | | (Page BG-20.3, Line 144) x 1000 | 2 |
| 3 | Commodity Rate - \$/kWh | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | | 3 |
| 4 | Total Commodity Revenues | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | Line 2 x Line 3 | 4 |
| 5 | | | | | | | | | | 5 |
| 6 | Non-Coincident Demand (100%) (kW) ¹: | | | | | | | | | 6 |
| 7 | Secondary | 8,604 | 8,592 | 8,686 | 8,400 | 8,685 | 9,103 | | (Page BG-20.1, Line 42) x 1000 | 7 |
| 8 | Primary | 130 | 130 | 131 | 127 | 131 | 131 | | (Page BG-20.1, Line 43) x 1000 | 8 |
| 9 | Transmission | - | - | - | - | - | - | | (Page BG-20.1, Line 44) x 1000 | 9 |
| 10 | Total | 8,734 | 8,722 | 8,817 | 8,527 | 8,816 | 9,234 | | Sum Lines 7; 8; 9 | 10 |
| 11 | Check Figure | 8,734 | 8,722 | 8,817 | 8,527 | 8,816 | 9,234 | | Page BG-17, Line 6 | 11 |
| 12 | Difference | - | - | - | - | - | - | | Line 10 Less Line 11 | 12 |
| 13 | | | | | | | | | | 13 |
| 14 | Non-Coincident Demand (100%) | | | | | | | | | 14 |
| 15 | Rates (\$/kW): | | | | | | | | | 15 |
| 16 | Secondary | \$ 16.79 | \$ 16.79 | \$ 16.79 | \$ 16.79 | \$ 16.79 | \$ 16.79 | | Statement BL, Page BL-1, Line 6, Col. D | 16 |
| 17 | Primary | \$ 16.21 | \$ 16.21 | \$ 16.21 | \$ 16.21 | \$ 16.21 | \$ 16.21 | | Statement BL, Page BL-1, Line 6, Col. C | 17 |
| 18 | Transmission | \$ 16.14 | \$ 16.14 | \$ 16.14 | \$ 16.14 | \$ 16.14 | \$ 16.14 | | Statement BL, Page BL-1, Line 6, Col. B | 18 |
| 19 | Non-Coincident Demand (100%) - | | | | | | | | | 19 |
| 20 | Revenues at Changed Rates: | | | | | | | | | 20 |
| 21 | Secondary | \$ 144,455 | \$ 144,260 | \$ 145,833 | \$ 141,041 | \$ 145,819 | \$ 152,843 | | Line 7 x Line 16 | 21 |
| 22 | Primary | 2,110 | 2,107 | 2,130 | 2,060 | 2,130 | 2,126 | | Line 8 x Line 17 | 22 |
| 23 | Transmission | - | - | - | - | - | - | | Line 9 x Line 18 | 23 |
| 24 | Subtotal | \$ 146,565 | \$ 146,367 | \$ 147,963 | \$ 143,101 | \$ 147,949 | \$ 154,968 | | Sum Lines 21; 22; 23 | 24 |

| Line No. | Description | (A) Jul-19 | (B) Aug-19 | (C) Sep-19 | (D) Oct-19 | (E) Nov-19 | (F) Dec-19 | (G) Total | Reference ² | Line No. |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---|----------|
| 25 | Energy Revenues: | | | | | | | | | 25 |
| 26 | Commodity Sales - kWh | 856,088,723 | 850,747,427 | 922,610,270 | 843,152,515 | 791,062,488 | 757,685,190 | 9,440,664,866 | (Page BG-20.3, Line 144) x 1000 | 26 |
| 27 | Commodity Rate - \$/kWh | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | 27 |
| 28 | Total Commodity Revenues | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | Line 26 x Line 27 | 28 |
| 29 | | | | | | | | | | 29 |
| 30 | Non-Coincident Demand (100%) (kW) ¹: | | | | | | | | | 30 |
| 31 | Secondary | 9,639 | 9,994 | 10,861 | 9,718 | 8,691 | 8,083 | 109,055 | (Page BG-20.1, Line 42) x 1000 | 31 |
| 32 | Primary | 139 | 144 | 156 | 140 | 131 | 122 | 1,614 | (Page BG-20.1, Line 43) x 1000 | 32 |
| 33 | Transmission | - | - | - | - | - | - | - | (Page BG-20.1, Line 44) x 1000 | 33 |
| 34 | Total | 9,778 | 10,137 | 11,017 | 9,858 | 8,822 | 8,205 | 110,669 | Sum Lines 31; 32; 33 | 34 |
| 35 | Check Figure | 9,778 | 10,137 | 11,017 | 9,858 | 8,822 | 8,205 | 110,669 | Page BG-18, Line 6 | 35 |
| 36 | Difference | - | - | - | - | - | - | - | Line 34 Less Line 35 | 36 |
| 37 | | | | | | | | | | 37 |
| 38 | Non-Coincident Demand (100%) | | | | | | | | | 38 |
| 39 | Rates (\$/kW): | | | | | | | | | 39 |
| 40 | Secondary | \$ 16.79 | \$ 16.79 | \$ 16.79 | \$ 16.79 | \$ 16.79 | \$ 16.79 | | Statement BL, Page BL-1, Line 6, Col. D | 40 |
| 41 | Primary | \$ 16.21 | \$ 16.21 | \$ 16.21 | \$ 16.21 | \$ 16.21 | \$ 16.21 | | Statement BL, Page BL-1, Line 6, Col. C | 41 |
| 42 | Transmission | \$ 16.14 | \$ 16.14 | \$ 16.14 | \$ 16.14 | \$ 16.14 | \$ 16.14 | | Statement BL, Page BL-1, Line 6, Col. B | 42 |
| 43 | Non-Coincident Demand (100%) - | | | | | | | | | 43 |
| 44 | Revenues at Changed Rates: | | | | | | | | | 44 |
| 45 | Secondary | \$ 161,841 | \$ 167,792 | \$ 182,353 | \$ 163,172 | \$ 145,921 | \$ 135,710 | \$ 1,831,038 | Line 31 x Line 40 | 45 |
| 46 | Primary | 2,251 | 2,333 | 2,536 | 2,269 | 2,131 | 1,982 | \$ 26,165 | Line 32 x Line 41 | 46 |
| 47 | Transmission | - | - | - | - | - | - | \$ - | Line 33 x Line 42 | 47 |
| 48 | Total Revenues at Changed Rates: | \$ 164,092 | \$ 170,125 | \$ 184,889 | \$ 165,441 | \$ 148,052 | \$ 137,692 | \$ 1,857,203 | Sum Lines 45; 46; 47 | 48 |

NOTES:

¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedules AD.

² Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers (Standard Customers)
Rate Effective Period - Twelve Months Ending December 31, 2019

| Line No. | Description | (A) Jan-19 | (B) Feb-19 | (C) Mar-19 | (D) Apr-19 | (E) May-19 | (F) Jun-19 | (G) | Reference ² | Line No. |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|-----|---|----------|
| 1 | <u>Non-coincident</u> | | | | | | | | | 1 |
| 2 | <u>Demand (90%) (kW) ¹:</u> | | | | | | | | | 2 |
| 3 | Secondary | 1,337,124 | 1,322,418 | 1,325,568 | 1,377,436 | 1,410,124 | 1,493,918 | | (Pages BG-20.2 & 20.3, Line 69 + Line 115) x 1000 | 3 |
| 4 | Primary | 339,285 | 334,214 | 334,670 | 348,416 | 356,234 | 375,118 | | (Pages BG-20.2 & 20.3, Line 70 + Line 116) x 1000 | 4 |
| 5 | Transmission | 120,928 | 113,176 | 111,816 | 119,312 | 119,982 | 121,515 | | (Pages BG-20.2 & 20.3, Line 71 + Line 117) x 1000 | 5 |
| 6 | Total | 1,797,337 | 1,769,808 | 1,772,054 | 1,845,164 | 1,886,339 | 1,990,551 | | Sum Lines 3; 4; 5 | 6 |
| 7 | Check Figure | 1,797,337 | 1,769,808 | 1,772,054 | 1,845,164 | 1,886,339 | 1,990,551 | | Page BG-17, Line 7 | 7 |
| 8 | Difference | - | - | - | - | - | - | | Line 6 Less Line 7 | 8 |
| 9 | | | | | | | | | | 9 |
| 10 | <u>Non-Coincident Demand (90%)</u> | | | | | | | | | 10 |
| 11 | <u>Rates (\$/kW):</u> | | | | | | | | | 11 |
| 12 | Secondary | \$ 15.11 | \$ 15.11 | \$ 15.11 | \$ 15.11 | \$ 15.11 | \$ 15.11 | | Statement BL, Page BL-1, Line 8, Col. D | 12 |
| 13 | Primary | \$ 14.59 | \$ 14.59 | \$ 14.59 | \$ 14.59 | \$ 14.59 | \$ 14.59 | | Statement BL, Page BL-1, Line 8, Col. C | 13 |
| 14 | Transmission | \$ 14.53 | \$ 14.53 | \$ 14.53 | \$ 14.53 | \$ 14.53 | \$ 14.53 | | Statement BL, Page BL-1, Line 8, Col. B | 14 |
| 15 | <u>Non-Coincident Demand (90%) -</u> | | | | | | | | | 15 |
| 16 | <u>Revenues at Changed Rates:</u> | | | | | | | | | 16 |
| 17 | Secondary | \$ 20,203,937 | \$ 19,981,733 | \$ 20,029,332 | \$ 20,813,057 | \$ 21,306,972 | \$ 22,573,095 | | Line 3 x Line 12 | 17 |
| 18 | Primary | 4,950,165 | 4,876,179 | 4,882,836 | 5,083,391 | 5,197,447 | 5,472,972 | | Line 4 x Line 13 | 18 |
| 19 | Transmission | 1,757,087 | 1,644,452 | 1,624,692 | 1,733,602 | 1,743,335 | 1,765,619 | | Line 5 x Line 14 | 19 |
| 20 | Subtotal | \$ 26,911,189 | \$ 26,502,364 | \$ 26,536,860 | \$ 27,630,051 | \$ 28,247,754 | \$ 29,811,686 | | Sum Lines 17; 18; 19 | 20 |

| Line No. | Description | (A) Jul-19 | (B) Aug-19 | (C) Sep-19 | (D) Oct-19 | (E) Nov-19 | (F) Dec-19 | (G) Total | Reference ² | Line No. |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|----------------|---|----------|
| 21 | <u>Non-Coincident</u> | | | | | | | | | 21 |
| 22 | <u>Demand (90%) (kW) ¹:</u> | | | | | | | | | 22 |
| 23 | Secondary | 1,606,251 | 1,609,510 | 1,738,766 | 1,593,031 | 1,487,825 | 1,417,384 | 17,719,352 | (Pages BG-20.2 & 20.3, Line 69 + Line 115) x 1000 | 23 |
| 24 | Primary | 404,567 | 403,247 | 436,685 | 399,464 | 374,624 | 358,118 | 4,464,641 | (Pages BG-20.2 & 20.3, Line 70 + Line 116) x 1000 | 24 |
| 25 | Transmission | 136,588 | 126,637 | 141,845 | 126,993 | 120,654 | 120,840 | 1,480,288 | (Pages BG-20.2 & 20.3, Line 71 + Line 117) x 1000 | 25 |
| 26 | Total | 2,147,406 | 2,139,394 | 2,317,296 | 2,119,488 | 1,983,104 | 1,896,341 | 23,664,282 | Sum Lines 23; 24; 25 | 26 |
| 27 | Check Figure | 2,147,406 | 2,139,394 | 2,317,296 | 2,119,488 | 1,983,104 | 1,896,341 | 23,664,282 | Page BG-18, Line 7 | 27 |
| 28 | Difference | - | - | - | - | - | - | - | Line 26 Less Line 27 | 28 |
| 29 | | | | | | | | | | 29 |
| 30 | <u>Non-Coincident Demand (90%)</u> | | | | | | | | | 30 |
| 31 | <u>Rates (\$/kW):</u> | | | | | | | | | 31 |
| 32 | Secondary | \$ 15.11 | \$ 15.11 | \$ 15.11 | \$ 15.11 | \$ 15.11 | \$ 15.11 | | Statement BL, Page BL-1, Line 8, Col. D | 32 |
| 33 | Primary | \$ 14.59 | \$ 14.59 | \$ 14.59 | \$ 14.59 | \$ 14.59 | \$ 14.59 | | Statement BL, Page BL-1, Line 8, Col. C | 33 |
| 34 | Transmission | \$ 14.53 | \$ 14.53 | \$ 14.53 | \$ 14.53 | \$ 14.53 | \$ 14.53 | | Statement BL, Page BL-1, Line 8, Col. B | 34 |
| 35 | <u>Non-Coincident Demand (90%) -</u> | | | | | | | | | 35 |
| 36 | <u>Revenues at Changed Rates:</u> | | | | | | | | | 36 |
| 37 | Secondary | \$ 24,270,448 | \$ 24,319,690 | \$ 26,272,750 | \$ 24,070,692 | \$ 22,481,039 | \$ 21,416,665 | \$ 267,739,412 | Line 23 x Line 32 | 37 |
| 38 | Primary | 5,902,631 | 5,883,372 | 6,371,239 | 5,828,182 | 5,465,767 | 5,224,937 | \$ 65,139,119 | Line 24 x Line 33 | 38 |
| 39 | Transmission | 1,984,630 | 1,840,036 | 2,061,014 | 1,845,211 | 1,753,109 | 1,755,804 | \$ 21,508,591 | Line 25 x Line 34 | 39 |
| 40 | Subtotal | \$ 32,157,709 | \$ 32,043,098 | \$ 34,705,002 | \$ 31,744,086 | \$ 29,699,916 | \$ 28,397,406 | \$ 354,387,122 | Sum Lines 37; 38; 39 | 40 |

NOTES:

¹ NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.

² Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers (Standard Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2019

| Line No. | Description | (A) Jan-19 | (B) Feb-19 | (C) Mar-19 | (D) Apr-19 | (E) May-19 | (F) Jun-19 | (G) | Reference ³ | Line No. |
|----------|-----------------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---|----------|
| 1 | Maximum On-Peak | | | | | | | | | 1 |
| 2 | Period Demand (kW) ² : | | | | | | | | | 2 |
| 3 | Secondary | 1,215,012 | 1,201,650 | 1,204,512 | 1,251,643 | 1,281,346 | 1,362,062 | | (Page BG-20.2, Line 79) x 1000 | 3 |
| 4 | Primary | 324,901 | 321,328 | 322,093 | 334,696 | 342,639 | 352,554 | | (Page BG-20.2, Line 80) x 1000 | 4 |
| 5 | Transmission | 41,009 | 40,558 | 40,655 | 42,245 | 43,248 | 54,669 | | (Page BG-20.2, Line 81) x 1000 | 5 |
| 6 | Total | 1,580,922 | 1,563,535 | 1,567,260 | 1,628,585 | 1,667,233 | 1,769,285 | | Sum Lines 3; 4; 5 | 6 |
| 7 | Check Figure | 1,580,922 | 1,563,535 | 1,567,260 | 1,628,585 | 1,667,233 | 1,769,285 | | Page BG-17, Line 8 | 7 |
| 8 | Difference | - | - | - | - | - | - | | Line 6 Less Line 7 | 8 |
| 9 | | | | | | | | | | 9 |
| 10 | Maximum On-Peak | | | | | | | | | 10 |
| 11 | Period Demand Rates (\$/kW): | | | | | | | | | 11 |
| 12 | Secondary | \$ 0.65 | \$ 0.65 | \$ 0.65 | \$ 0.65 | \$ 0.65 | \$ 3.15 | | Statement BL, Page 1, Lines 11 & 12, Col. D | 12 |
| 13 | Primary | \$ 0.63 | \$ 0.63 | \$ 0.63 | \$ 0.63 | \$ 0.63 | \$ 3.04 | | Statement BL, Page 1, Lines 11 & 12, Col. C | 13 |
| 14 | Transmission | \$ 0.63 | \$ 0.63 | \$ 0.63 | \$ 0.63 | \$ 0.63 | \$ 3.02 | | Statement BL, Page 1, Lines 11 & 12, Col. B | 14 |
| 15 | Maximum On-Peak Period Demand - | | | | | | | | | 15 |
| 16 | Revenues at Changed Rates: | | | | | | | | | 16 |
| 17 | Secondary | \$ 789,758 | \$ 781,072 | \$ 782,933 | \$ 813,568 | \$ 832,875 | \$ 4,290,497 | | Line 3 x Line 12 | 17 |
| 18 | Primary | 204,688 | 202,436 | 202,919 | 210,859 | 215,863 | 1,071,763 | | Line 4 x Line 13 | 18 |
| 19 | Transmission | 25,836 | 25,552 | 25,612 | 26,615 | 27,246 | 165,100 | | Line 5 x Line 14 | 19 |
| 20 | Subtotal | \$ 1,020,281 | \$ 1,009,060 | \$ 1,011,464 | \$ 1,051,041 | \$ 1,075,984 | \$ 5,527,359 | | Sum Lines 17; 18; 19 | 20 |
| 21 | Maximum On-Peak | | | | | | | | | 21 |
| 22 | Period Demand (kW) ² : | | | | | | | | | 22 |
| 23 | Secondary | 1,464,481 | 1,467,452 | 1,585,300 | 1,452,428 | 1,351,951 | 1,287,943 | 16,125,780 | (Page BG-20.2, Line 79) x 1000 | 23 |
| 24 | Primary | 379,063 | 379,832 | 410,336 | 375,944 | 361,519 | 344,403 | 4,249,308 | (Page BG-20.2, Line 80) x 1000 | 24 |
| 25 | Transmission | 58,780 | 58,899 | 63,629 | 58,296 | 45,631 | 43,471 | 591,088 | (Page BG-20.2, Line 81) x 1000 | 25 |
| 26 | Total | 1,902,324 | 1,906,183 | 2,059,265 | 1,886,667 | 1,759,101 | 1,675,816 | 20,966,176 | Sum Lines 23; 24; 25 | 26 |
| 27 | Check Figure | 1,902,324 | 1,906,183 | 2,059,265 | 1,886,667 | 1,759,101 | 1,675,816 | 20,966,176 | Page BG-18, Line 8 | 27 |
| 28 | Difference | - | - | - | - | - | - | - | Line 26 Less Line 27 | 28 |
| 29 | | | | | | | | | | 29 |
| 30 | Maximum On-Peak | | | | | | | | | 30 |
| 31 | Period Demand Rates (\$/kW): | | | | | | | | | 31 |
| 32 | Secondary | \$ 3.15 | \$ 3.15 | \$ 3.15 | \$ 3.15 | \$ 0.65 | \$ 0.65 | | Statement BL, Page 1, Lines 11 & 12, Col. D | 32 |
| 33 | Primary | \$ 3.04 | \$ 3.04 | \$ 3.04 | \$ 3.04 | \$ 0.63 | \$ 0.63 | | Statement BL, Page 1, Lines 11 & 12, Col. C | 33 |
| 34 | Transmission | \$ 3.02 | \$ 3.02 | \$ 3.02 | \$ 3.02 | \$ 0.63 | \$ 0.63 | | Statement BL, Page 1, Lines 11 & 12, Col. B | 34 |
| 35 | Maximum On-Peak Period Demand - | | | | | | | | | 35 |
| 36 | Revenues at Changed Rates: | | | | | | | | | 36 |
| 37 | Secondary | \$ 4,613,115 | \$ 4,622,474 | \$ 4,993,695 | \$ 4,575,147 | \$ 878,768 | \$ 837,163 | \$ 28,811,064 | Line 23 x Line 32 | 37 |
| 38 | Primary | 1,152,353 | 1,154,691 | 1,247,421 | 1,142,868 | 227,757 | 216,974 | \$ 7,250,591 | Line 24 x Line 33 | 38 |
| 39 | Transmission | 177,514 | 177,874 | 192,159 | 176,053 | 28,748 | 27,386 | \$ 1,075,695 | Line 25 x Line 34 | 39 |
| 40 | Subtotal | \$ 5,942,982 | \$ 5,955,039 | \$ 6,433,275 | \$ 5,894,068 | \$ 1,135,273 | \$ 1,081,523 | \$ 37,137,349 | Sum Lines 37; 38; 39 | 40 |

NOTES:

¹ Standard Customers have Maximum On-Peak Period Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

² Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

³ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers (Standard Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2019

| Line No. | Description | (A) Jan-19 | (B) Feb-19 | (C) Mar-19 | (D) Apr-19 | (E) May-19 | (F) Jun-19 | (G) | Reference ³ | Line No. |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|-----|---|----------|
| 1 | Maximum Demand | | | | | | | | | 1 |
| 2 | at the Time of System Peak (kW) ²: | | | | | | | | | 2 |
| 3 | Secondary | - | - | - | - | - | - | | (Page BG-20.3, Line 125) x 1000 | 3 |
| 4 | Primary | 15,401 | 14,216 | 13,992 | 15,033 | 15,048 | 12,491 | | (Page BG-20.3, Line 126) x 1000 | 4 |
| 5 | Transmission | 79,920 | 73,771 | 72,610 | 78,012 | 78,089 | 78,651 | | (Page BG-20.3, Line 127) x 1000 | 5 |
| 6 | Total | 95,321 | 87,987 | 86,602 | 93,045 | 93,137 | 91,142 | | Sum Lines 3; 4; 5 | 6 |
| 7 | Check Figure | 95,321 | 87,987 | 86,602 | 93,045 | 93,137 | 91,142 | | Page BG-17, Line 9 | 7 |
| 8 | Difference | - | - | - | - | - | - | | Line 6 Less Line 7 | 8 |
| 9 | | | | | | | | | | 9 |
| 10 | Maximum Demand at the | | | | | | | | | 10 |
| 11 | Time of System Peak Rates (\$/kW): | | | | | | | | | 11 |
| 12 | Secondary | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | Statement BL, Page BL-1, Lines 19 & 20, Col. D | 12 |
| 13 | Primary | \$ 0.70 | \$ 0.70 | \$ 0.70 | \$ 0.70 | \$ 0.70 | \$ 3.66 | | Statement BL, Page BL-1, Lines 19 & 20, Col. C | 13 |
| 14 | Transmission | \$ 0.69 | \$ 0.69 | \$ 0.69 | \$ 0.69 | \$ 0.69 | \$ 3.64 | | Statement BL, Page BL-1, Lines 19 & 20, Col. B | 14 |
| 15 | Maximum Demand at the Time of System | | | | | | | | | 15 |
| 16 | Peak - Revenues at Changed Rates: | | | | | | | | | 16 |
| 17 | Secondary | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | Line 3 x Line 12 | 17 |
| 18 | Primary | 10,781 | 9,951 | 9,794 | 10,523 | 10,534 | 45,718 | | Line 4 x Line 13 | 18 |
| 19 | Transmission | 55,145 | 50,902 | 50,101 | 53,828 | 53,881 | 286,289 | | Line 5 x Line 14 | 19 |
| 20 | Subtotal | \$ 65,926 | \$ 60,853 | \$ 59,895 | \$ 64,351 | \$ 64,415 | \$ 332,007 | | Sum Lines 17; 18; 19 | 20 |
| 21 | | | | | | | | | | 21 |
| 22 | Revenues at Changed Rates: | | | | | | | | | 22 |
| 23 | Secondary | \$ 21,138,151 | \$ 20,907,065 | \$ 20,958,098 | \$ 21,767,666 | \$ 22,285,666 | \$ 27,016,434 | | Page BG-6 Line 21 + Page BG-7 Line 17 + Page BG-8 Line 17 + Page BG-9 Line 17 | 23 |
| 24 | Primary | \$ 5,167,743 | \$ 5,090,674 | \$ 5,097,679 | \$ 5,306,833 | \$ 5,425,973 | \$ 6,592,579 | | Page BG-6 Line 22 + Page BG-7 Line 18 + Page BG-8 Line 18 + Page BG-9 Line 18 | 24 |
| 25 | Transmission | \$ 1,838,068 | \$ 1,720,905 | \$ 1,700,406 | \$ 1,814,045 | \$ 1,824,462 | \$ 2,217,008 | | Page BG-6 Line 23 + Page BG-7 Line 19 + Page BG-8 Line 19 + Page BG-9 Line 19 | 25 |
| 26 | Total | \$ 28,143,962 | \$ 27,718,644 | \$ 27,756,183 | \$ 28,888,544 | \$ 29,536,101 | \$ 35,826,021 | | Sum Lines 23; 24; 25 | 26 |
| 27 | | | | | | | | | | 27 |
| 28 | Total Revenues at Changed Rates: | \$ 28,143,962 | \$ 27,718,644 | \$ 27,756,183 | \$ 28,888,544 | \$ 29,536,101 | \$ 35,826,021 | | Sum Line 26; Page BG-6, Line 4 | 28 |

| Line No. | Description | (A) Jul-19 | (B) Aug-19 | (C) Sep-19 | (D) Oct-19 | (E) Nov-19 | (F) Dec-19 | (G) Total | Reference ³ | Line No. |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|----------------|---|----------|
| 29 | Maximum Demand | | | | | | | | | 29 |
| 30 | at the Time of System Peak (kW) ²: | | | | | | | | | 30 |
| 31 | Secondary | - | - | - | - | - | - | | (Page BG-20.3, Line 125) x 1000 | 31 |
| 32 | Primary | 14,246 | 12,870 | 14,596 | 12,965 | 14,938 | 15,163 | 170,959 | (Page BG-20.3, Line 126) x 1000 | 32 |
| 33 | Transmission | 89,699 | 81,034 | 91,900 | 81,634 | 77,519 | 78,688 | 961,526 | (Page BG-20.3, Line 127) x 1000 | 33 |
| 34 | Total | 103,945 | 93,904 | 106,495 | 94,599 | 92,457 | 93,852 | 1,132,485 | Sum Lines 31; 32; 33 | 34 |
| 35 | Check Figure | 103,945 | 93,904 | 106,495 | 94,599 | 92,457 | 93,852 | 1,132,485 | Page BG-18, Line 9 | 35 |
| 36 | Difference | - | - | - | - | - | - | - | Line 34 Less Line 35 | 36 |
| 37 | | | | | | | | | | 37 |
| 38 | Maximum Demand at the | | | | | | | | | 38 |
| 39 | Time of System Peak Rates (\$/kW): | | | | | | | | | 39 |
| 40 | Secondary | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | Statement BL, Page BL-1, Lines 19 & 20, Col. D | 40 |
| 41 | Primary | \$ 3.66 | \$ 3.66 | \$ 3.66 | \$ 3.66 | \$ 0.70 | \$ 0.70 | | Statement BL, Page BL-1, Lines 19 & 20, Col. C | 41 |
| 42 | Transmission | \$ 3.64 | \$ 3.64 | \$ 3.64 | \$ 3.64 | \$ 0.69 | \$ 0.69 | | Statement BL, Page BL-1, Lines 19 & 20, Col. B | 42 |
| 43 | Maximum Demand at the Time of System | | | | | | | | | 43 |
| 44 | Peak - Revenues at Changed Rates: | | | | | | | | | 44 |
| 45 | Secondary | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | Line 31 x Line 40 | 45 |
| 46 | Primary | 52,140 | 47,104 | 53,420 | 47,452 | 10,457 | 10,614 | \$ 318,488 | Line 32 x Line 41 | 46 |
| 47 | Transmission | 326,505 | 294,963 | 334,514 | 297,147 | 53,488 | 54,295 | \$ 1,911,059 | Line 33 x Line 42 | 47 |
| 48 | Total | \$ 378,645 | \$ 342,067 | \$ 387,934 | \$ 344,599 | \$ 63,944 | \$ 64,909 | \$ 2,229,547 | Sum Lines 45; 46; 47 | 48 |
| 49 | | | | | | | | | | 49 |
| 50 | Revenues at Changed Rates: | | | | | | | | | 50 |
| 51 | Secondary | \$ 29,045,404 | \$ 29,109,955 | \$ 31,448,798 | \$ 28,809,011 | \$ 23,505,728 | \$ 22,389,538 | \$ 298,381,514 | Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 + Page BG-9 Line 45 | 51 |
| 52 | Primary | \$ 7,109,375 | \$ 7,087,500 | \$ 7,674,615 | \$ 7,020,772 | \$ 5,706,112 | \$ 5,454,507 | \$ 72,734,363 | Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38 + Page BG-9 Line 46 | 52 |
| 53 | Transmission | \$ 2,488,649 | \$ 2,312,874 | \$ 2,587,687 | \$ 2,318,412 | \$ 1,835,345 | \$ 1,837,486 | \$ 24,495,345 | Page BG-6 Line 47 + Page BG-7 Line 39 + Page BG-8 Line 39 + Page BG-9 Line 47 | 53 |
| 54 | Total | \$ 38,643,428 | \$ 38,510,329 | \$ 41,711,100 | \$ 38,148,195 | \$ 31,047,185 | \$ 29,681,531 | \$ 395,611,222 | Sum Lines 51; 52; 53 | 54 |
| 55 | | | | | | | | | | 55 |
| 56 | Total Revenues at Changed Rates: | \$ 38,643,428 | \$ 38,510,329 | \$ 41,711,100 | \$ 38,148,195 | \$ 31,047,185 | \$ 29,681,531 | \$ 395,611,222 | Sum Line 54; Page BG-6, Line 28 | 56 |

NOTES:

¹ Standard Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

² Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

³ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers (Grandfathered Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2019

| Line No. | Description | (A) Jan-19 | (B) Feb-19 | (C) Mar-19 | (D) Apr-19 | (E) May-19 | (F) Jun-19 | (G) | Reference ³ | Line No. |
|----------|-----------------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---|----------|
| 1 | Maximum On-Peak | | | | | | | | | 1 |
| 2 | Period Demand (kW) ² : | | | | | | | | | 2 |
| 3 | Secondary | 1,134,604 | 1,122,125 | 1,124,798 | 1,168,810 | 1,196,547 | 1,450,117 | | (Page BG-20.2, Line 89) x 1000 | 3 |
| 4 | Primary | 310,989 | 307,568 | 308,301 | 320,364 | 327,967 | 370,194 | | (Page BG-20.2, Line 90) x 1000 | 4 |
| 5 | Transmission | 38,662 | 38,237 | 38,328 | 39,827 | 40,772 | 55,076 | | (Page BG-20.2, Line 91) x 1000 | 5 |
| 6 | Total | 1,484,254 | 1,467,930 | 1,471,427 | 1,529,002 | 1,565,287 | 1,875,387 | | Sum Lines 3; 4; 5 | 6 |
| 7 | Check Figure | 1,484,254 | 1,467,930 | 1,471,427 | 1,529,002 | 1,565,287 | 1,875,387 | | Page BG-17, Line 10 | 7 |
| 8 | Difference | - | - | - | - | - | - | | Line 6 Less Line 7 | 8 |
| 9 | | | | | | | | | | 9 |
| 10 | Maximum On-Peak | | | | | | | | | 10 |
| 11 | Period Demand Rates (\$/kW): | | | | | | | | | 11 |
| 12 | Secondary | \$ 0.70 | \$ 0.70 | \$ 0.70 | \$ 0.70 | \$ 0.70 | \$ 2.97 | | Statement BL, Page 1, Lines 15 & 16, Col. D | 12 |
| 13 | Primary | \$ 0.67 | \$ 0.67 | \$ 0.67 | \$ 0.67 | \$ 0.67 | \$ 2.87 | | Statement BL, Page 1, Lines 15 & 16, Col. C | 13 |
| 14 | Transmission | \$ 0.67 | \$ 0.67 | \$ 0.67 | \$ 0.67 | \$ 0.67 | \$ 2.85 | | Statement BL, Page 1, Lines 15 & 16, Col. B | 14 |
| 15 | Maximum On-Peak Period Demand - | | | | | | | | | 15 |
| 16 | Revenues at Changed Rates: | | | | | | | | | 16 |
| 17 | Secondary | \$ 794,222 | \$ 785,488 | \$ 787,359 | \$ 818,167 | \$ 837,583 | \$ 4,306,848 | | Line 3 x Line 12 | 17 |
| 18 | Primary | 208,362 | 206,071 | 206,562 | 214,644 | 219,738 | 1,062,456 | | Line 4 x Line 13 | 18 |
| 19 | Transmission | 25,903 | 25,618 | 25,679 | 26,684 | 27,318 | 156,967 | | Line 5 x Line 14 | 19 |
| 20 | Subtotal | \$ 1,028,488 | \$ 1,017,177 | \$ 1,019,600 | \$ 1,059,496 | \$ 1,084,639 | \$ 5,526,271 | | Sum Lines 17; 18; 19 | 20 |
| | | | | | | | | | | |
| Line No. | Description | (A) Jul-19 | (B) Aug-19 | (C) Sep-19 | (D) Oct-19 | (E) Nov-19 | (F) Dec-19 | (G) Total | Reference ³ | Line No. |
| 21 | Maximum On-Peak | | | | | | | | | 21 |
| 22 | Period Demand (kW) ² : | | | | | | | | | 22 |
| 23 | Secondary | 1,559,157 | 1,562,320 | 1,687,787 | 1,546,324 | 1,262,480 | 1,202,707 | 16,017,777 | (Page BG-20.2, Line 89) x 1000 | 23 |
| 24 | Primary | 398,030 | 398,837 | 430,867 | 394,754 | 346,039 | 329,655 | 4,243,566 | (Page BG-20.2, Line 90) x 1000 | 24 |
| 25 | Transmission | 59,218 | 59,338 | 64,103 | 58,730 | 43,019 | 40,982 | 576,292 | (Page BG-20.2, Line 91) x 1000 | 25 |
| 26 | Total | 2,016,404 | 2,020,495 | 2,182,757 | 1,999,808 | 1,651,538 | 1,573,345 | 20,837,634 | Sum Lines 23; 24; 25 | 26 |
| 27 | Check Figure | 2,016,404 | 2,020,495 | 2,182,757 | 1,999,808 | 1,651,538 | 1,573,345 | 20,837,634 | Page BG-18, Line 10 | 27 |
| 28 | Difference | - | - | - | - | - | - | - | Line 26 Less Line 27 | 28 |
| 29 | | | | | | | | | | 29 |
| 30 | Maximum On-Peak | | | | | | | | | 30 |
| 31 | Period Demand Rates (\$/kW): | | | | | | | | | 31 |
| 32 | Secondary | \$ 2.97 | \$ 2.97 | \$ 2.97 | \$ 2.97 | \$ 0.70 | \$ 0.70 | | Statement BL, Page 1, Lines 15 & 16, Col. D | 32 |
| 33 | Primary | \$ 2.87 | \$ 2.87 | \$ 2.87 | \$ 2.87 | \$ 0.67 | \$ 0.67 | | Statement BL, Page 1, Lines 15 & 16, Col. C | 33 |
| 34 | Transmission | \$ 2.85 | \$ 2.85 | \$ 2.85 | \$ 2.85 | \$ 0.67 | \$ 0.67 | | Statement BL, Page 1, Lines 15 & 16, Col. B | 34 |
| 35 | Maximum On-Peak Period Demand - | | | | | | | | | 35 |
| 36 | Revenues at Changed Rates: | | | | | | | | | 36 |
| 37 | Secondary | \$ 4,630,696 | \$ 4,640,091 | \$ 5,012,726 | \$ 4,592,583 | \$ 883,736 | \$ 841,895 | \$ 28,931,394 | Line 23 x Line 32 | 37 |
| 38 | Primary | 1,142,346 | 1,144,664 | 1,236,589 | 1,132,944 | 231,846 | 220,869 | \$ 7,227,090 | Line 24 x Line 33 | 38 |
| 39 | Transmission | 168,770 | 169,112 | 182,694 | 167,381 | 28,823 | 27,458 | \$ 1,032,408 | Line 25 x Line 34 | 39 |
| 40 | Subtotal | \$ 5,941,812 | \$ 5,953,867 | \$ 6,432,009 | \$ 5,892,908 | \$ 1,144,405 | \$ 1,090,222 | \$ 37,190,893 | Sum Lines 37; 38; 39 | 40 |

NOTES:

¹ Grandfathered Customers have Maximum On-Peak Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

² Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

³ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Medium & Large Commercial / Industrial Customers (Grandfathered Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2019

| Line No. | Description | (A) Jan-19 | (B) Feb-19 | (C) Mar-19 | (D) Apr-19 | (E) May-19 | (F) Jun-19 | (G) | Reference ³ | Line No. |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|-----|---|----------|
| 1 | <u>Maximum Demand</u> | | | | | | | | | 1 |
| 2 | <u>at the Time of System Peak (kW) ²:</u> | | | | | | | | | 2 |
| 3 | Secondary | - | - | - | - | - | - | | (Page BG-20.3, Line 135) x 1000 | 3 |
| 4 | Primary | 15,408 | 14,223 | 13,999 | 15,040 | 15,055 | 12,572 | | (Page BG-20.3, Line 136) x 1000 | 4 |
| 5 | Transmission | 79,793 | 73,654 | 72,494 | 77,887 | 77,964 | 79,596 | | (Page BG-20.3, Line 137) x 1000 | 5 |
| 6 | Total | 95,201 | 87,876 | 86,493 | 92,927 | 93,019 | 92,168 | | Sum Lines 3; 4; 5 | 6 |
| 7 | Check Figure | 95,201 | 87,876 | 86,493 | 92,927 | 93,019 | 92,168 | | Page BG-17, Line 11 | 7 |
| 8 | Difference | - | - | - | - | - | - | | Line 6 Less Line 7 | 8 |
| 9 | | | | | | | | | | 9 |
| 10 | <u>Maximum Demand at the</u> | | | | | | | | | 10 |
| 11 | <u>Time of System Peak Rates (\$/kW):</u> | | | | | | | | | 11 |
| 12 | Secondary | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | Statement BL, Page BL-1, Lines 23 & 24, Col. D | 12 |
| 13 | Primary | \$ 0.70 | \$ 0.70 | \$ 0.70 | \$ 0.70 | \$ 0.70 | \$ 3.60 | | Statement BL, Page BL-1, Lines 23 & 24, Col. C | 13 |
| 14 | Transmission | \$ 0.70 | \$ 0.70 | \$ 0.70 | \$ 0.70 | \$ 0.70 | \$ 3.60 | | Statement BL, Page BL-1, Lines 23 & 24, Col. B | 14 |
| 15 | <u>Maximum Demand at the Time of System</u> | | | | | | | | | 15 |
| 16 | <u>Peak - Revenues at Changed Rates:</u> | | | | | | | | | 16 |
| 17 | Secondary | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | Line 3 x Line 12 | 17 |
| 18 | Primary | 10,786 | 9,956 | 9,799 | 10,528 | 10,538 | 45,259 | | Line 4 x Line 13 | 18 |
| 19 | Transmission | 55,855 | 51,558 | 50,746 | 54,521 | 54,575 | 286,545 | | Line 5 x Line 14 | 19 |
| 20 | Subtotal | \$ 66,641 | \$ 61,513 | \$ 60,545 | \$ 65,049 | \$ 65,114 | \$ 331,804 | | Sum Lines 17; 18; 19 | 20 |
| 21 | | | | | | | | | | 21 |
| 22 | <u>Revenues at Changed Rates:</u> | | | | | | | | | 22 |
| 23 | Secondary | \$ 21,138,151 | \$ 20,907,065 | \$ 20,958,098 | \$ 21,767,666 | \$ 22,285,666 | \$ 27,016,434 | | Page BG-6 Line 21 + Page BG-7 Line 17 + Page BG-8 Line 17 + Page BG-9 Line 17 | 23 |
| 24 | Primary | \$ 5,167,748 | \$ 5,090,678 | \$ 5,097,684 | \$ 5,306,838 | \$ 5,425,978 | \$ 6,592,120 | | Page BG-6 Line 22 + Page BG-7 Line 18 + Page BG-8 Line 18 + Page BG-9 Line 18 | 24 |
| 25 | Transmission | \$ 1,838,777 | \$ 1,721,561 | \$ 1,701,051 | \$ 1,814,738 | \$ 1,825,156 | \$ 2,217,263 | | Page BG-6 Line 23 + Page BG-7 Line 19 + Page BG-8 Line 19 + Page BG-9 Line 19 | 25 |
| 26 | Total | \$ 28,144,676 | \$ 27,719,304 | \$ 27,756,833 | \$ 28,889,242 | \$ 29,536,800 | \$ 35,825,817 | | Sum Lines 23; 24; 25 | 26 |
| 27 | | | | | | | | | | 27 |
| 28 | <u>Total Revenues at Changed Rates:</u> | \$ 28,144,676 | \$ 27,719,304 | \$ 27,756,833 | \$ 28,889,242 | \$ 29,536,800 | \$ 35,825,817 | | Sum Line 26; Page BG-6, Line 4 | 28 |

| Line No. | Description | (A) Jul-19 | (B) Aug-19 | (C) Sep-19 | (D) Oct-19 | (E) Nov-19 | (F) Dec-19 | (G) Total | Reference ³ | Line No. |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|----------------|--|----------|
| 29 | <u>Maximum Demand</u> | | | | | | | | | 29 |
| 30 | <u>at the Time of System Peak (kW) ²:</u> | | | | | | | | | 30 |
| 31 | Secondary | - | - | - | - | - | - | | (Page BG-20.3, Line 135) x 1000 | 31 |
| 32 | Primary | 14,338 | 12,953 | 14,690 | 13,049 | 14,945 | 15,171 | 171,441 | (Page BG-20.3, Line 136) x 1000 | 32 |
| 33 | Transmission | 90,777 | 82,007 | 93,004 | 82,615 | 77,395 | 78,563 | 965,748 | (Page BG-20.3, Line 137) x 1000 | 33 |
| 34 | Total | 105,115 | 94,960 | 107,693 | 95,663 | 92,340 | 93,733 | 1,137,189 | Sum Lines 31; 32; 33 | 34 |
| 35 | Check Figure | 105,115 | 94,960 | 107,693 | 95,663 | 92,340 | 93,733 | 1,137,189 | Page BG-18, Line 11 | 35 |
| 36 | Difference | - | - | - | - | - | - | - | Line 34 Less Line 35 | 36 |
| 37 | | | | | | | | | | 37 |
| 38 | <u>Maximum Demand at the</u> | | | | | | | | | 38 |
| 39 | <u>Time of System Peak Rates (\$/kW):</u> | | | | | | | | | 39 |
| 40 | Secondary | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | Statement BL, Page BL-1, Lines 23 & 24, Col. D | 40 |
| 41 | Primary | \$ 3.60 | \$ 3.60 | \$ 3.60 | \$ 3.60 | \$ 0.70 | \$ 0.70 | | Statement BL, Page BL-1, Lines 23 & 24, Col. C | 41 |
| 42 | Transmission | \$ 3.60 | \$ 3.60 | \$ 3.60 | \$ 3.60 | \$ 0.70 | \$ 0.70 | | Statement BL, Page BL-1, Lines 23 & 24, Col. B | 42 |
| 43 | <u>Maximum Demand at the Time of System</u> | | | | | | | | | 43 |
| 44 | <u>Peak - Revenues at Changed Rates:</u> | | | | | | | | | 44 |
| 45 | Secondary | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | Line 31 x Line 40 | 45 |
| 46 | Primary | 51,617 | 46,630 | 52,883 | 46,976 | 10,462 | 10,619 | 316,053 | Line 32 x Line 41 | 46 |
| 47 | Transmission | 326,796 | 295,227 | 334,813 | 297,412 | 54,176 | 54,994 | 1,917,217 | Line 33 x Line 42 | 47 |
| 48 | Total | \$ 378,413 | \$ 341,857 | \$ 387,696 | \$ 344,388 | \$ 64,638 | \$ 65,613 | \$ 2,233,270 | Sum Lines 45; 46; 47 | 48 |
| 49 | | | | | | | | | | 49 |
| 50 | <u>Revenues at Changed Rates:</u> | | | | | | | | | 50 |
| 51 | Secondary | \$ 29,045,404 | \$ 29,109,955 | \$ 31,448,798 | \$ 28,809,011 | \$ 23,505,728 | \$ 22,389,538 | \$ 298,381,514 | Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 + Page BG-11 Line 45 | 51 |
| 52 | Primary | \$ 7,108,851 | \$ 7,087,027 | \$ 7,674,079 | \$ 7,020,295 | \$ 5,706,117 | \$ 5,454,512 | \$ 72,731,928 | Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38 + Page BG-11 Line 46 | 52 |
| 53 | Transmission | \$ 2,488,940 | \$ 2,313,138 | \$ 2,587,986 | \$ 2,318,677 | \$ 1,836,033 | \$ 1,838,185 | \$ 24,501,504 | Page BG-6 Line 47 + Page BG-7 Line 39 + Page BG-8 Line 39 + Page BG-11 Line 47 | 53 |
| 54 | Total | \$ 38,643,195 | \$ 38,510,120 | \$ 41,710,863 | \$ 38,147,983 | \$ 31,047,878 | \$ 29,682,235 | \$ 395,614,946 | Sum Lines 51; 52; 53 | 54 |
| 55 | | | | | | | | | | 55 |
| 56 | <u>Total Revenues at Changed Rates:</u> | \$ 38,643,195 | \$ 38,510,120 | \$ 41,710,863 | \$ 38,147,983 | \$ 31,047,878 | \$ 29,682,235 | \$ 395,614,946 | Sum Line 54; Page BG-6, Line 28 | 56 |

NOTES:

¹ Grandfathered Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

² Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

³ Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Schedule PA-T-1 Agricultural Customers (Standard Customers)
Rate Effective Period - Twelve Months Ending December 31, 2019

| Line No. | Description | (A) Jan-19 | (B) Feb-19 | (C) Mar-19 | (D) Apr-19 | (E) May-19 | (F) Jun-19 | (G) | Reference ² | Line No. |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|-----|--|----------|
| 1 | Energy Revenues: | | | | | | | | | 1 |
| 2 | Commodity Sales - kWh | 14,979,454 | 15,033,835 | 15,762,943 | 17,242,782 | 18,731,425 | 21,178,612 | | (Page BG-20.4, Line 159) x 1000 | 2 |
| 3 | Commodity Rate - \$/kWh | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | | 3 |
| 4 | Total Commodity Revenues | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | Line 2 x Line 3 | 4 |
| 5 | | | | | | | | | | 5 |
| 6 | Non-Coincident Demand (100%) (kW) ¹: | | | | | | | | | 6 |
| 7 | Secondary | 46,745 | 46,914 | 49,189 | 53,807 | 58,453 | 69,417 | | (Page BG-20.4, Line 177) x 1000 | 7 |
| 8 | Primary | 14,135 | 14,187 | 14,875 | 16,271 | 17,676 | 16,569 | | (Page BG-20.4, Line 178) x 1000 | 8 |
| 9 | Transmission | - | - | - | - | - | - | | (Page BG-20.4, Line 179) x 1000 | 9 |
| 10 | Total | 60,880 | 61,101 | 64,064 | 70,079 | 76,129 | 85,986 | | Sum Lines 7; 8; 9 | 10 |
| 11 | Check Figure | 60,880 | 61,101 | 64,064 | 70,079 | 76,129 | 85,986 | | Page BG-17, Line 15 | 11 |
| 12 | Difference | - | - | - | - | - | - | | Line 10 Less Line 11 | 12 |
| 13 | | | | | | | | | | 13 |
| 14 | Non-Coincident Demand (100%) | | | | | | | | | 14 |
| 15 | Rates (\$/kW): | | | | | | | | | 15 |
| 16 | Secondary | \$ 7.40 | \$ 7.40 | \$ 7.40 | \$ 7.40 | \$ 7.40 | \$ 7.40 | | Statement BL, Page BL-1, Line 31, Col. D | 16 |
| 17 | Primary | \$ 7.13 | \$ 7.13 | \$ 7.13 | \$ 7.13 | \$ 7.13 | \$ 7.13 | | Statement BL, Page BL-1, Line 31, Col. C | 17 |
| 18 | Transmission | \$ 7.10 | \$ 7.10 | \$ 7.10 | \$ 7.10 | \$ 7.10 | \$ 7.10 | | Statement BL, Page BL-1, Line 31, Col. B | 18 |
| 19 | Non-Coincident Demand (100%) - | | | | | | | | | 19 |
| 20 | Revenues at Changed Rates: | | | | | | | | | 20 |
| 21 | Secondary | \$ 345,910 | \$ 347,165 | \$ 364,002 | \$ 398,175 | \$ 432,551 | \$ 513,688 | | Line 7 x Line 16 | 21 |
| 22 | Primary | 100,786 | 101,152 | 106,057 | 116,014 | 126,030 | 118,136 | | Line 8 x Line 17 | 22 |
| 23 | Transmission | - | - | - | - | - | - | | Line 9 x Line 18 | 23 |
| 24 | Subtotal | \$ 446,695 | \$ 448,317 | \$ 470,060 | \$ 514,189 | \$ 558,581 | \$ 631,824 | | Sum Lines 21; 22; 23 | 24 |

| Line No. | Description | (A) Jul-19 | (B) Aug-19 | (C) Sep-19 | (D) Oct-19 | (E) Nov-19 | (F) Dec-19 | (G) Total | Reference ² | Line No. |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|--------------|--|----------|
| 25 | Energy Revenues: | | | | | | | | | 25 |
| 26 | Commodity Sales - kWh | 22,926,046 | 21,963,060 | 23,433,453 | 20,767,536 | 18,798,470 | 16,074,224 | 226,891,840 | (Page BG-20.4, Line 159) x 1000 | 26 |
| 27 | Commodity Rate - \$/kWh | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | 27 |
| 28 | Total Commodity Revenues | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | Line 26 x Line 27 | 28 |
| 29 | | | | | | | | | | 29 |
| 30 | Non-Coincident Demand (100%) (kW) ¹: | | | | | | | | | 30 |
| 31 | Secondary | 75,145 | 71,988 | 76,808 | 68,070 | 58,662 | 50,161 | 725,360 | (Page BG-20.4, Line 177) x 1000 | 31 |
| 32 | Primary | 17,936 | 17,183 | 18,333 | 16,247 | 17,739 | 15,169 | 196,319 | (Page BG-20.4, Line 178) x 1000 | 32 |
| 33 | Transmission | - | - | - | - | - | - | - | (Page BG-20.4, Line 179) x 1000 | 33 |
| 34 | Total | 93,081 | 89,171 | 95,141 | 84,317 | 76,401 | 65,329 | 921,680 | Sum Lines 31; 32; 33 | 34 |
| 35 | Check Figure | 93,081 | 89,171 | 95,141 | 84,317 | 76,401 | 65,329 | 921,680 | Page BG-18, Line 15 | 35 |
| 36 | Difference | - | - | - | - | - | - | - | Line 34 Less Line 35 | 36 |
| 37 | | | | | | | | | | 37 |
| 38 | Non-Coincident Demand (100%) | | | | | | | | | 38 |
| 39 | Rates (\$/kW): | | | | | | | | | 39 |
| 40 | Secondary | \$ 7.40 | \$ 7.40 | \$ 7.40 | \$ 7.40 | \$ 7.40 | \$ 7.40 | | Statement BL, Page BL-1, Line 31, Col. D | 40 |
| 41 | Primary | \$ 7.13 | \$ 7.13 | \$ 7.13 | \$ 7.13 | \$ 7.13 | \$ 7.13 | | Statement BL, Page BL-1, Line 31, Col. C | 41 |
| 42 | Transmission | \$ 7.10 | \$ 7.10 | \$ 7.10 | \$ 7.10 | \$ 7.10 | \$ 7.10 | | Statement BL, Page BL-1, Line 31, Col. B | 42 |
| 43 | Non-Coincident Demand (100%) - | | | | | | | | | 43 |
| 44 | Revenues at Changed Rates: | | | | | | | | | 44 |
| 45 | Secondary | \$ 556,072 | \$ 532,715 | \$ 568,379 | \$ 503,717 | \$ 434,099 | \$ 371,190 | \$ 5,367,665 | Line 31 x Line 40 | 45 |
| 46 | Primary | 127,883 | 122,511 | 130,713 | 115,843 | 126,481 | 108,152 | \$ 1,399,757 | Line 32 x Line 41 | 46 |
| 47 | Transmission | - | - | - | - | - | - | \$ - | Line 33 x Line 42 | 47 |
| 48 | Total Revenues at Changed Rates: | \$ 683,955 | \$ 655,226 | \$ 699,092 | \$ 619,560 | \$ 560,581 | \$ 479,342 | \$ 6,767,422 | Sum Lines 45; 46; 47 | 48 |

NOTES:

¹ Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.

² Reference data found in Statements BG and BL.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenues Data to Reflect Changed Rates
Standby Customers
Rate Effective Period - Twelve Months Ending December 31, 2019

| Line No. | Description | (A) Jan-19 | (B) Feb-19 | (C) Mar-19 | (D) Apr-19 | (E) May-19 | (F) Jun-19 | (G) | Reference ¹ | Line No. |
|----------|-----------------------------------|---------------|---------------|---------------|---------------|---------------|---------------|-----|--|----------|
| 1 | Demand - Billing | | | | | | | | | 1 |
| 2 | Determinants (kW): | | | | | | | | | 2 |
| 3 | Secondary | 11,386 | 9,866 | 9,866 | 10,866 | 10,866 | 10,839 | | (Page BG-20.4, Line 187) x 1000 | 3 |
| 4 | Primary | 102,818 | 102,627 | 102,415 | 105,616 | 105,619 | 105,901 | | (Page BG-20.4, Line 188) x 1000 | 4 |
| 5 | Transmission | 63,557 | 63,355 | 61,003 | 61,078 | 60,834 | 60,829 | | (Page BG-20.4, Line 189) x 1000 | 5 |
| 6 | Total | 177,761 | 175,848 | 173,284 | 177,560 | 177,319 | 177,569 | | Sum Lines 3; 4; 5 | 6 |
| 7 | Check Figure | 177,761 | 175,848 | 173,284 | 177,560 | 177,319 | 177,569 | | Page BG-17, Line 21 | 7 |
| 8 | Difference | - | - | - | - | - | - | | Line 6 Less Line 7 | 8 |
| 9 | | | | | | | | | | 9 |
| 10 | Demand Rates (\$/kW): | | | | | | | | | 10 |
| 11 | Secondary | \$ 6.97 | \$ 6.97 | \$ 6.97 | \$ 6.97 | \$ 6.97 | \$ 6.97 | | Statement BL, Page BL-1, Line 35, Col. D | 11 |
| 12 | Primary | \$ 6.75 | \$ 6.75 | \$ 6.75 | \$ 6.75 | \$ 6.75 | \$ 6.75 | | Statement BL, Page BL-1, Line 35, Col. C | 12 |
| 13 | Transmission | \$ 6.72 | \$ 6.72 | \$ 6.72 | \$ 6.72 | \$ 6.72 | \$ 6.72 | | Statement BL, Page BL-1, Line 35, Col. B | 13 |
| 14 | | | | | | | | | | 14 |
| 15 | Revenues at Changed Rates: | | | | | | | | | 15 |
| 16 | Secondary | \$ 79,360 | \$ 68,766 | \$ 68,766 | \$ 75,736 | \$ 75,736 | \$ 75,547 | | Line 3 x Line 11 | 16 |
| 17 | Primary | 694,022 | 692,732 | 691,301 | 712,908 | 712,928 | 714,832 | | Line 4 x Line 12 | 17 |
| 18 | Transmission | 427,103 | 425,746 | 409,940 | 410,444 | 408,804 | 408,771 | | Line 5 x Line 13 | 18 |
| 19 | Total | \$ 1,200,485 | \$ 1,187,244 | \$ 1,170,007 | \$ 1,199,088 | \$ 1,197,468 | \$ 1,199,150 | | Sum Lines 16; 17; 18 | 19 |
| 20 | | | | | | | | | | 20 |
| 21 | Total Revenues | | | | | | | | | 21 |
| 22 | at Changed Rates: | \$ 1,200,485 | \$ 1,187,244 | \$ 1,170,007 | \$ 1,199,088 | \$ 1,197,468 | \$ 1,199,150 | | Line 19 | 22 |

| Line No. | Description | (A) Jul-19 | (B) Aug-19 | (C) Sep-19 | (D) Oct-19 | (E) Nov-19 | (F) Dec-19 | (G) Total | Reference ¹ | Line No. |
|----------|-----------------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|--|----------|
| 23 | Demand - Billing | | | | | | | | | 23 |
| 24 | Determinants (kW): | | | | | | | | | 24 |
| 25 | Secondary | 10,839 | 10,839 | 10,733 | 10,732 | 10,732 | 10,732 | 128,297 | (Page BG-20.4, Line 187) x 1000 | 25 |
| 26 | Primary | 105,607 | 104,668 | 103,380 | 103,415 | 104,418 | 104,314 | 1,250,798 | (Page BG-20.4, Line 188) x 1000 | 26 |
| 27 | Transmission | 60,801 | 60,693 | 60,536 | 60,501 | 60,394 | 60,394 | 733,975 | (Page BG-20.4, Line 189) x 1000 | 27 |
| 28 | Total | 177,247 | 176,200 | 174,649 | 174,648 | 175,544 | 175,440 | 2,113,070 | Sum Lines 25; 26; 27 | 28 |
| 29 | Check Figure | 177,247 | 176,200 | 174,649 | 174,648 | 175,544 | 175,440 | 2,113,070 | Page BG-18, Line 21 | 29 |
| 30 | Difference | - | - | - | - | - | - | - | Line 28 Less Line 29 | 30 |
| 31 | | | | | | | | | | 31 |
| 32 | Demand Rates (\$/kW): | | | | | | | | | 32 |
| 33 | Secondary | \$ 6.97 | \$ 6.97 | \$ 6.97 | \$ 6.97 | \$ 6.97 | \$ 6.97 | | Statement BL, Page BL-1, Line 35, Col. D | 33 |
| 34 | Primary | \$ 6.75 | \$ 6.75 | \$ 6.75 | \$ 6.75 | \$ 6.75 | \$ 6.75 | | Statement BL, Page BL-1, Line 35, Col. C | 34 |
| 35 | Transmission | \$ 6.72 | \$ 6.72 | \$ 6.72 | \$ 6.72 | \$ 6.72 | \$ 6.72 | | Statement BL, Page BL-1, Line 35, Col. B | 35 |
| 36 | | | | | | | | | | 36 |
| 37 | Revenues at Changed Rates: | | | | | | | | | 37 |
| 38 | Secondary | \$ 75,547 | \$ 75,547 | \$ 74,808 | \$ 74,805 | \$ 74,805 | \$ 74,805 | \$ 894,228 | Line 25 x Line 33 | 38 |
| 39 | Primary | 712,847 | 706,509 | 697,815 | 698,051 | 704,822 | 704,120 | \$ 8,442,887 | Line 26 x Line 34 | 39 |
| 40 | Transmission | 408,583 | 407,857 | 406,802 | 406,567 | 405,848 | 405,848 | \$ 4,932,313 | Line 27 x Line 35 | 40 |
| 41 | Total | \$ 1,196,977 | \$ 1,189,913 | \$ 1,179,425 | \$ 1,179,423 | \$ 1,185,475 | \$ 1,184,773 | \$ 14,269,428 | Sum Lines 38; 39; 40 | 41 |
| 42 | | | | | | | | | | 42 |
| 43 | Total Revenues | | | | | | | | | 43 |
| 44 | at Changed Rates: | \$ 1,196,977 | \$ 1,189,913 | \$ 1,179,425 | \$ 1,179,423 | \$ 1,185,475 | \$ 1,184,773 | \$ 14,269,428 | Line 41 | 44 |

NOTES:

¹ Reference data found in Statements BG and BL.

Statement - BG
SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Information - Wholesale Transmission Rates
CAISO TAC Rates Input Form - January 1, 2019 through December 31, 2019
High-Voltage Utility Specific Rates, Low - Voltage Wheeling Access Charge & Low Voltage Access Charge Rates

| Line No. | Components | (1) | (2) | (3) = (1) + (2) | Notes & Reference | Line No. |
|----------|---|------------------|-----------------|-----------------|---|----------|
| | | High Voltage TRR | Low Voltage TRR | Combined TRR | | |
| 1 | Wholesale Base Transmission Revenue Requirement | \$ 566,250,667 | \$ 340,692,737 | \$ 906,943,404 | Statement BL-CAISO Wholesale; Page 1; Line 1; Col. 1 thru 3 | 1 |
| 2 | | | | | | 2 |
| 3 | Wholesale TRBAA Forecast ¹ | \$ (6,553,821) | \$ (775,548) | \$ (7,329,369) | Statement BL-CAISO Wholesale; Page 1; Line 3; Col. 1 thru 3 | 3 |
| 4 | | | | | | 4 |
| 5 | Transmission Standby Revenues | \$ (8,909,126) | \$ (5,360,302) | \$ (14,269,428) | Statement BL-CAISO Wholesale; Page 1; Line 5; Col. 1 thru 3 | 5 |
| 6 | | | | | | 6 |
| 7 | Wholesale Net Transmission Revenue Requirement | \$ 550,787,720 | \$ 334,556,887 | \$ 885,344,607 | Sum Lines 1; 3; 5 | 7 |
| 8 | | | | | | 8 |
| 9 | Gross Load - MWH | 19,057,144 | 19,057,144 | 19,057,144 | Statement BL-CAISO Wholesale; Page 1; Line 9; Col. 1 thru 3 | 9 |
| 10 | | | | | | 10 |
| 11 | Utility Specific Access Charges (\$/MWH) | \$ 28,9019 | \$ 17,5555 | \$ 46,4574 | Line 7 / Line 9 | 11 |

NOTES:

- ¹ The TRBAA information comes from SDG&E's TRBAA Rate Filing, filed on October 29, 2018 that will be in effect from January 1, 2019 through December 31, 2019.

Statement BG
SAN DIEGO GAS AND ELECTRIC COMPANY
 Revenue Data To Reflect Changed Rates
 Rate Effective Period - January 1, 2019 thru December 31, 2019
 City of Escondido

| Line No. | Customer Class | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) | Line No. |
|----------|---|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|----------|---|----------|
| | | Jan-19 | Feb-19 | Mar-19 | Apr-19 | May-19 | Jun-19 | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Nov-19 | Dec-19 | Total | Reference | |
| 1 | Billing Determinants (kWh) | 12,816 | 12,816 | 12,816 | 12,816 | 12,816 | 12,816 | 12,816 | 12,816 | 12,816 | 12,816 | 12,816 | 12,816 | 153,792 | Stmt BD; Page -3.1; Line "Sale for Resale" * 1000 | 1 |
| 2 | | | | | | | | | | | | | | | | 2 |
| 3 | | | | | | | | | | | | | | | | 3 |
| 4 | HV Access Charge Rate (\$/kwh) ¹ | \$ 0.01148 | \$ 0.01148 | \$ 0.01148 | \$ 0.01148 | \$ 0.01148 | \$ 0.01148 | \$ 0.01148 | \$ 0.01148 | \$ 0.01148 | \$ 0.01148 | \$ 0.01148 | \$ 0.01148 | | See Note 1 | 4 |
| 5 | | | | | | | | | | | | | | | | 5 |
| 6 | LV Access Charge Rate (\$/kwh) | \$ 0.01756 | \$ 0.01756 | \$ 0.01756 | \$ 0.01756 | \$ 0.01756 | \$ 0.01756 | \$ 0.01756 | \$ 0.01756 | \$ 0.01756 | \$ 0.01756 | \$ 0.01756 | \$ 0.01756 | | Page BG-14; Line 11; Col. (2) / 1000 | 6 |
| 7 | | | | | | | | | | | | | | | | 7 |
| 8 | HV Access Charge Revenues | \$ 147 | \$ 147 | \$ 147 | \$ 147 | \$ 147 | \$ 147 | \$ 147 | \$ 147 | \$ 147 | \$ 147 | \$ 147 | \$ 147 | \$ 1,765 | Line 1 x Line 4 | 8 |
| 9 | | | | | | | | | | | | | | | | 9 |
| 10 | | | | | | | | | | | | | | | | 10 |
| 11 | LV Access Charge Revenues | 225 | 225 | 225 | 225 | 225 | 225 | 225 | 225 | 225 | 225 | 225 | 225 | 2,700 | Line 1 x Line 6 | 11 |
| 12 | | | | | | | | | | | | | | | | 12 |
| 13 | TOTAL Revenues | \$ 372 | \$ 372 | \$ 372 | \$ 372 | \$ 372 | \$ 372 | \$ 372 | \$ 372 | \$ 372 | \$ 372 | \$ 372 | \$ 372 | \$ 4,465 | Line 9 + Line 11 | 13 |

NOTES

¹ The High Voltage (HV) Access Charge Rate is the CAISO TAC Rate of \$11.4786 per MWh according to the CAISO TAC rate summary in effect July 25, 2018 and is based on the TO4-Cycle 5 Filing HV-BTRR. The High Voltage Access Charge Rate was held constant in developing this statement because there will be a change in the HV Access Charge Rate once the CAISO implements the TO5 Cycle 1 Informational Filing Wholesale BTRR.

Statement BG

SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenues Data to Reflect Changed Rates

Calculation of Total Rate Impact

Rate Effective Period - Twelve Months Ending December 31, 2019

| Line No. | Description | (A) Total Estimated Present Rate (cents / kWh) | (B) Total Proposed Rate (cents / kWh) | (C) Change (cents / kWh) | (D) Change (%) | Line No. |
|----------|-----------------------------|--|---|--------------------------------|----------------------|----------|
| 1 | Total System Electric Costs | 19.816 | 19.816 | - | 0.00% | 1 |
| 2 | | | | | | 2 |
| 3 | Base Transmission Costs | 4.181 | 5.020 | 0.840 | 20.09% | 3 |
| 4 | | | | | | 4 |
| 5 | Total ¹ | 23.997 | 24.837 | 0.840 | 3.500% | 5 |

NOTES:

¹ Total Estimated Present Rate is the estimated system average rate that will be effective August 1, 2018, per SDG&E California Public Utilities Commission (CPUC) Advice Letter 3237-E. The system average rate shown includes the California Climate Credit.

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Billing Determinants
 Rate Effective Period - Twelve Months Ending December 31, 2019

| Line No. | Customer Classes | (A) Jan-19 | | (B) Feb-19 | | (C) Mar-19 | | (D) Apr-19 | | (E) May-19 | | (F) Jun-19 | | Line No. |
|----------|--|----------------------|--------------------------|----------------------|--------------------------|----------------------|--------------------------|----------------------|--------------------------|----------------------|--------------------------|----------------------|--------------------------|----------|
| | | Billing Energy (kWh) | Determinants Demand (kW) | Billing Energy (kWh) | Determinants Demand (kW) | Billing Energy (kWh) | Determinants Demand (kW) | Billing Energy (kWh) | Determinants Demand (kW) | Billing Energy (kWh) | Determinants Demand (kW) | Billing Energy (kWh) | Determinants Demand (kW) | |
| 1 | Residential | 589,442,818 | | 498,039,394 | | 468,966,460 | | 422,088,538 | | 421,884,409 | | 446,558,824 | | 1 |
| 2 | | | | | | | | | | | | | | 2 |
| 3 | Small Commercial | 181,537,590 | | 174,651,504 | | 173,551,399 | | 169,258,161 | | 176,375,498 | | 187,320,885 | | 3 |
| 4 | | | | | | | | | | | | | | 4 |
| 5 | Medium and Large Commercial/Industrial | 719,858,720 | | 707,472,400 | | 708,036,071 | | 737,772,971 | | 753,790,400 | | 792,387,691 | | 5 |
| 6 | Non-Coincident (100%) ¹ | | 8,734 | | 8,722 | | 8,817 | | 8,527 | | 8,816 | | 9,234 | 6 |
| 7 | Non-Coincident (90%) ² | | 1,797,337 | | 1,769,808 | | 1,772,054 | | 1,845,164 | | 1,886,339 | | 1,990,551 | 7 |
| 8 | Maximum On-Peak Period Demand-Standard Customers ³ | | 1,580,922 | | 1,563,535 | | 1,567,260 | | 1,628,585 | | 1,667,233 | | 1,769,285 | 8 |
| 9 | Maximum Demand at the Time of System Peak-Standard Customers ⁴ | | 95,321 | | 87,987 | | 86,602 | | 93,045 | | 93,137 | | 91,142 | 9 |
| 10 | Maximum On-Peak Period Demand-Grandfathered Customers ³ | | 1,484,254 | | 1,467,930 | | 1,471,427 | | 1,529,002 | | 1,565,287 | | 1,875,387 | 10 |
| 11 | Maximum Demand at the Time of System Peak-Grandfathered Customers ⁴ | | 95,201 | | 87,876 | | 86,493 | | 92,927 | | 93,019 | | 92,168 | 11 |
| 12 | | | | | | | | | | | | | | 12 |
| 13 | Agricultural | | | | | | | | | | | | | 13 |
| 14 | Schedules PA and T-1 (100%) ¹ | 5,533,302 | | 6,060,260 | | 5,756,300 | | 6,850,316 | | 7,696,254 | | 9,196,454 | | 14 |
| 15 | Non-Coincident Demand - Schedule PA-T-1 (100%) ¹ | 14,979,454 | | 15,033,835 | | 15,762,943 | | 17,242,782 | | 18,731,425 | | 21,178,612 | | 15 |
| 16 | | | | | | | | | | | | | | 16 |
| 17 | Street Lighting | 6,936,300 | | 6,626,605 | | 6,637,744 | | 6,478,801 | | 6,525,985 | | 6,743,543 | | 17 |
| 18 | | | | | | | | | | | | | | 18 |
| 19 | Sale for Resale | 12,816 | | 12,816 | | 12,816 | | 12,816 | | 12,816 | | 12,816 | | 19 |
| 20 | Standby | | | | | | | | | | | | | 20 |
| 21 | | | 177,761 | | 175,848 | | 173,284 | | 177,560 | | 177,319 | | 177,569 | 21 |
| 22 | TOTAL | 1,518,301,000 | | 1,407,896,814 | | 1,378,723,733 | | 1,359,704,385 | | 1,385,016,787 | | 1,463,398,825 | | 22 |
| 23 | | | | | | | | | | | | | | 23 |

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedules AD.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁵ Billing Determinants are found on Page BG-20.1 through BG-20.4.

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Billing Determinants
 Rate Effective Period - Twelve Months Ending December 31, 2019

| Line No. | Customer Classes | (G) Jul-19 | | (H) Aug-19 | | (I) Sep-19 | | (J) Oct-19 | | (K) Nov-19 | | (L) Dec-19 | | Line No. |
|----------|--|---|-------------|---|-------------|---|-------------|---|-------------|---|-------------|---|-------------|----------|
| | | Billing Determinants ⁵ Energy (kWh) | Demand (kW) | Billing Determinants ⁵ Energy (kWh) | Demand (kW) | Billing Determinants ⁵ Energy (kWh) | Demand (kW) | Billing Determinants ⁵ Energy (kWh) | Demand (kW) | Billing Determinants ⁵ Energy (kWh) | Demand (kW) | Billing Determinants ⁵ Energy (kWh) | Demand (kW) | |
| 1 | Residential | 521,908,767 | | 556,939,676 | | 629,734,825 | | 539,552,481 | | 475,847,516 | | 533,998,804 | | 1 |
| 2 | | | | | | | | | | | | | | 2 |
| 3 | Small Commercial | 205,536,482 | | 207,120,271 | | 222,629,026 | | 201,731,872 | | 183,354,798 | | 179,379,118 | | 3 |
| 4 | | | | | | | | | | | | | | 4 |
| 5 | Medium and Large Commercial/Industrial | 856,088,723 | | 850,747,427 | | 922,610,270 | | 843,152,515 | | 791,062,488 | | 757,685,190 | | 5 |
| 6 | Non-Coincident (100%) ¹ | | 9,778 | | 10,137 | | 11,017 | | 9,858 | | 8,822 | | 8,205 | 6 |
| 7 | Non-Coincident (90%) ² | | 2,147,406 | | 2,139,394 | | 2,317,296 | | 2,119,488 | | 1,983,104 | | 1,896,341 | 7 |
| 8 | Maximum On-Peak Period Demand-Standard Customers ³ | | 1,902,324 | | 1,906,183 | | 2,059,265 | | 1,886,667 | | 1,759,101 | | 1,675,816 | 8 |
| 9 | Maximum Demand at the Time of System Peak-Standard Customers ⁴ | | 103,945 | | 93,904 | | 106,495 | | 94,599 | | 92,457 | | 93,852 | 9 |
| 10 | Maximum On-Peak Period Demand-Grandfathered Customers ³ | | 2,016,404 | | 2,020,495 | | 2,182,757 | | 1,999,808 | | 1,651,538 | | 1,573,345 | 10 |
| 11 | Maximum Demand at the Time of System Peak-Grandfathered Customers ⁴ | | 105,115 | | 94,960 | | 107,693 | | 95,663 | | 92,340 | | 93,733 | 11 |
| 12 | | | | | | | | | | | | | | 12 |
| 13 | Agricultural | | | | | | | | | | | | | 13 |
| 14 | Schedules PA and T-1 (100%) ¹ | 10,251,269 | | 10,036,561 | | 10,493,000 | | 9,213,457 | | 8,190,235 | | 6,489,977 | | 14 |
| 15 | Non-Coincident Demand - Schedule PA-T-1 (100%) ¹ | 22,926,046 | | 21,963,060 | | 23,433,453 | | 20,767,536 | | 18,798,470 | | 16,074,224 | | 15 |
| 16 | | | 93,081 | | 89,171 | | 95,141 | | 84,317 | | 76,401 | | 65,329 | 16 |
| 17 | Street Lighting | 6,823,155 | | 6,490,950 | | 6,796,854 | | 6,532,494 | | 6,587,406 | | 6,807,218 | | 17 |
| 18 | | | | | | | | | | | | | | 18 |
| 19 | Sale for Resale | 12,816 | | 12,816 | | 12,816 | | 12,816 | | 12,816 | | 12,816 | | 19 |
| 20 | | | | | | | | | | | | | | 20 |
| 21 | Standby | | | | | | | | | | | | | 21 |
| 22 | TOTAL | 1,623,547,258 | | 1,653,310,761 | | 1,815,710,244 | | 1,620,963,171 | | 1,483,853,729 | | 1,500,447,347 | | 22 |
| 23 | | | | | | | | | | | | | | 23 |

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedules AD.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-T-1, AL-T-1, DG-R, and A6-T-1.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-T-1, AL-T-1, DG-R, and A6-T-1. based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-T-1. based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁵ Billing Determinants are found on Page BG-20.1 through BG-20.4.

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Billing Determinants
 Rate Effective Period - Twelve Months Ending December 31, 2019

| Line No. | Customer Classes | (M) | | Line No. |
|----------|---|----------------|-------------|----------|
| | | Energy (kWh) | Demand (kW) | |
| 1 | Residential | 6,104,962,512 | - | 1 |
| 2 | | | | 2 |
| 3 | Small Commercial | 2,262,446,604 | - | 3 |
| 4 | | | | 4 |
| 5 | Medium and Large Commercial/Industrial | 9,440,664,866 | | 5 |
| 6 | Non-Coincident (100%) ¹ | | 110,669 | 6 |
| 7 | Non-Coincident (90%) ² | | 23,664,282 | 7 |
| 8 | Maximum On-Peak Period Demand-Standard Customers ³ | | 20,966,176 | 8 |
| 9 | Maximum Demand at the Time of System Peak-Standard Customers ⁴ | | 1,132,485 | 9 |
| 10 | | | | 10 |
| 11 | Agricultural | | | 11 |
| 12 | Schedules PA and TOU-PA | 95,767,385 | | 12 |
| 13 | Non-Coincident Demand (100%) ¹ | 226,891,840 | 921,680 | 13 |
| 14 | | | | 14 |
| 15 | Street Lighting | 79,987,055 | - | 15 |
| 16 | | | | 16 |
| 17 | Sale for Resale | 153,792 | - | 17 |
| 18 | | | | 18 |
| 19 | Standby | - | 2,113,070 | 19 |
| 20 | | | | 20 |
| 21 | TOTAL | 18,210,874,054 | 48,908,362 | 21 |

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedules AD.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R. Determinants shown are for Standard Customers based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter weekdays.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedules A6-TOU. Determinants shown are for Standard Customers based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter weekdays.
- ⁵ Billing Determinants are found on Pages BG-17 and BG-18.

| Line No. | Statement BG: San Diego Gas & Electric Company FERC Forecast Period: January 2019 - December 2019 ¹ | Line No. |
|----------|---|----------|
| 1 | System Delivery Determinants Customer Class Deliveries (MWh) Residential Small Commercial M & L C/J (AD) M & L C/J (AY, AL, DG-R) M & L C/J (AG) Agriculture (PA and TOU-PA) Agriculture (PA-T-1) Lighting Sale for Resale Total System | 1 |
| 2 | | 2 |
| 3 | | 3 |
| 4 | | 4 |
| 5 | | 5 |
| 6 | | 6 |
| 7 | | 7 |
| 8 | | 8 |
| 9 | | 9 |
| 10 | | 10 |
| 11 | | 11 |
| 12 | | 12 |
| 13 | | 13 |
| 14 | | 14 |
| 15 | | 15 |
| 16 | 16 | |
| 17 | 17 | |
| 18 | Med. & Large Comm./Ind. Rate Schedule Billing Determinants Schedule AD: Total Deliveries (MWh) Total Deliveries (%) % @ Secondary Service % @ Primary Service % @ Transmission Service Total Deliveries (MWh) MWh @ Secondary Service MWh @ Primary Service MWh @ Transmission Service Maximum Demand (%) % @ Secondary Service % @ Primary Service % @ Transmission Service Maximum Demand (MW) MW @ Secondary Service MW @ Primary Service MW @ Transmission Service | 18 |
| 19 | | 19 |
| 20 | | 20 |
| 21 | | 21 |
| 22 | | 22 |
| 23 | | 23 |
| 24 | | 24 |
| 25 | | 25 |
| 26 | | 26 |
| 27 | | 27 |
| 28 | | 28 |
| 29 | | 29 |
| 30 | | 30 |
| 31 | | 31 |
| 32 | | 32 |
| 33 | 33 | |
| 34 | 34 | |
| 35 | 35 | |
| 36 | 36 | |
| 37 | 37 | |
| 38 | 38 | |
| 39 | 39 | |
| 40 | 40 | |
| 41 | 41 | |
| 42 | 42 | |
| 43 | 43 | |
| 44 | 44 | |
| 45 | 45 | |
| 46 | 46 | |
| 47 | 47 | |
| 48 | 48 | |

Statement BG: San Diego Gas & Electric Company
FERC Forecast Period: January 2019 - December 2019¹

| Line No. | Schedules AL-TOU / AV-TOU / DG-R | Jan-19 | Feb-19 | Mar-19 | Apr-19 | May-19 | Jun-19 | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Nov-19 | Dec-19 | Total |
|----------|-------------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|-----------|
| 49 | | 649,733 | 642,587 | 644,118 | 669,322 | 685,205 | 726,592 | 781,227 | 782,812 | 845,678 | 774,797 | 722,962 | 688,733 | 8,613,766 |
| 50 | | | | | | | | | | | | | | |
| 51 | | | | | | | | | | | | | | |
| 52 | | | | | | | | | | | | | | |
| 53 | | | | | | | | | | | | | | |
| 54 | | | | | | | | | | | | | | |
| 55 | | | | | | | | | | | | | | |
| 56 | | | | | | | | | | | | | | |
| 57 | | | | | | | | | | | | | | |
| 58 | | | | | | | | | | | | | | |
| 59 | | | | | | | | | | | | | | |
| 60 | | | | | | | | | | | | | | |
| 61 | | | | | | | | | | | | | | |
| 62 | | | | | | | | | | | | | | |
| 63 | | | | | | | | | | | | | | |
| 64 | | | | | | | | | | | | | | |
| 65 | | | | | | | | | | | | | | |
| 66 | | | | | | | | | | | | | | |
| 67 | | | | | | | | | | | | | | |
| 68 | | | | | | | | | | | | | | |
| 69 | | | | | | | | | | | | | | |
| 70 | | | | | | | | | | | | | | |
| 71 | | | | | | | | | | | | | | |
| 72 | | | | | | | | | | | | | | |
| 73 | | | | | | | | | | | | | | |
| 74 | | | | | | | | | | | | | | |
| 75 | | | | | | | | | | | | | | |
| 76 | | | | | | | | | | | | | | |
| 77 | | | | | | | | | | | | | | |
| 78 | | | | | | | | | | | | | | |
| 79 | | | | | | | | | | | | | | |
| 80 | | | | | | | | | | | | | | |
| 81 | | | | | | | | | | | | | | |
| 82 | | | | | | | | | | | | | | |
| 83 | | | | | | | | | | | | | | |
| 84 | | | | | | | | | | | | | | |
| 85 | | | | | | | | | | | | | | |
| 86 | | | | | | | | | | | | | | |
| 87 | | | | | | | | | | | | | | |
| 88 | | | | | | | | | | | | | | |
| 89 | | | | | | | | | | | | | | |
| 90 | | | | | | | | | | | | | | |
| 91 | | | | | | | | | | | | | | |
| 92 | | | | | | | | | | | | | | |
| 93 | | | | | | | | | | | | | | |
| 94 | | | | | | | | | | | | | | |
| 95 | | | | | | | | | | | | | | |

Grandfathered Customers have Maximum On-Peak Periods Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Non-Coincident Demand (%)

Non-Coincident Demand (MW)

On-Peak Demand-Standard Customers (%)²

On-Peak Demand-Standard Customers (MW)²

On-Peak Demand-Grandfathered Customers (%)³

On-Peak Demand-Grandfathered Customers (MW)³

| Line No. | Statement BG: San Diego Gas & Electric Company | | | | | | | | | | | | Line No. | |
|----------|---|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|--|
| | FERC Forecast Period: January 2019 - December 2019 ¹ | | | | | | | | | | | | | |
| | Schedule A6-TOU: | | | | | | | | | | | | | |
| | Jan-19 | Feb-19 | Mar-19 | Apr-19 | May-19 | Jun-19 | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Nov-19 | Dec-19 | Total | |
| 96 | Total Deliveries (MWh) | | | | | | | | | | | | 96 | |
| | 68,077 | 62,839 | 61,850 | 66,451 | 66,517 | 63,632 | 72,571 | 65,560 | 74,351 | 66,045 | 66,031 | 67,028 | 800,953 | |
| 97 | Total Deliveries (%) | | | | | | | | | | | | 97 | |
| | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| 98 | Total Deliveries (MW) | | | | | | | | | | | | 98 | |
| | 11.126 | 10.270 | 10.108 | 10.860 | 10.871 | 10.458 | 11.927 | 10.775 | 12.220 | 10.855 | 10.792 | 10.954 | 131.217 | |
| 99 | Total Deliveries (%) | | | | | | | | | | | | 99 | |
| | 16.34% | 16.34% | 16.34% | 16.34% | 16.34% | 16.44% | 16.44% | 16.44% | 16.44% | 16.44% | 16.34% | 16.34% | 16.38% | |
| 100 | Total Deliveries (MW) | | | | | | | | | | | | 100 | |
| | 83.66% | 83.66% | 83.66% | 83.66% | 83.66% | 83.56% | 83.56% | 83.56% | 83.56% | 83.56% | 83.66% | 83.66% | 83.62% | |
| 101 | Total Deliveries (%) | | | | | | | | | | | | 101 | |
| | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | |
| 102 | Total Deliveries (MW) | | | | | | | | | | | | 102 | |
| | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| 103 | Total Deliveries (%) | | | | | | | | | | | | 103 | |
| | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| 104 | Total Deliveries (MW) | | | | | | | | | | | | 104 | |
| | 56.951 | 52.570 | 51.742 | 55.591 | 55.646 | 53.174 | 60.643 | 54.785 | 62.131 | 55.190 | 55.240 | 56.073 | 669.756 | |
| 105 | Total Deliveries (%) | | | | | | | | | | | | 105 | |
| | 68.077 | 62.839 | 61.850 | 66.451 | 66.517 | 63.632 | 72.571 | 65.560 | 74.351 | 66.045 | 66.031 | 67.028 | 800.953 | |
| 106 | Total Deliveries (MW) | | | | | | | | | | | | 106 | |
| | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | |
| 107 | Total Deliveries (%) | | | | | | | | | | | | 107 | |
| | 0.1826% | 0.1826% | 0.1826% | 0.1826% | 0.1826% | 0.1826% | 0.1826% | 0.1826% | 0.1826% | 0.1826% | 0.1826% | 0.1826% | 0.1826% | |
| 108 | Total Deliveries (MW) | | | | | | | | | | | | 108 | |
| | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | 0.1710% | |
| 109 | Total Deliveries (%) | | | | | | | | | | | | 109 | |
| | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | |
| 110 | Total Deliveries (MW) | | | | | | | | | | | | 110 | |
| | 20.314 | 18.751 | 18.456 | 19.829 | 19.848 | 19.032 | 21.705 | 19.608 | 22.238 | 19.754 | 19.703 | 20.001 | 239.238 | |
| 111 | Total Deliveries (%) | | | | | | | | | | | | 111 | |
| | 97.390 | 89.897 | 88.482 | 95.064 | 95.159 | 90.930 | 103.703 | 93.685 | 106.247 | 94.379 | 94.463 | 95.889 | 1,145.289 | |
| 112 | Total Deliveries (%) | | | | | | | | | | | | 112 | |
| | 117.704 | 108.648 | 106.957 | 114.893 | 115.007 | 109.962 | 125.409 | 113.294 | 128.485 | 114.132 | 114.167 | 115.890 | 1,384.527 | |
| 113 | Total Deliveries (MW) | | | | | | | | | | | | 113 | |
| | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | |
| 114 | Total Deliveries (%) | | | | | | | | | | | | 114 | |
| | 0.1384% | 0.1384% | 0.1384% | 0.1384% | 0.1384% | 0.1384% | 0.1384% | 0.1384% | 0.1384% | 0.1384% | 0.1384% | 0.1384% | 0.1384% | |
| 115 | Total Deliveries (MW) | | | | | | | | | | | | 115 | |
| | 0.1403% | 0.1403% | 0.1403% | 0.1403% | 0.1403% | 0.1403% | 0.1403% | 0.1403% | 0.1403% | 0.1403% | 0.1403% | 0.1403% | 0.1403% | |
| 116 | Total Deliveries (%) | | | | | | | | | | | | 116 | |
| | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | |
| 117 | Total Deliveries (MW) | | | | | | | | | | | | 117 | |
| | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | |
| 118 | Total Deliveries (%) | | | | | | | | | | | | 118 | |
| | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | |
| 119 | Total Deliveries (MW) | | | | | | | | | | | | 119 | |
| | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | |
| 120 | Total Deliveries (%) | | | | | | | | | | | | 120 | |
| | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | |
| 121 | Total Deliveries (MW) | | | | | | | | | | | | 121 | |
| | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | |
| 122 | Total Deliveries (%) | | | | | | | | | | | | 122 | |
| | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | |
| 123 | Total Deliveries (MW) | | | | | | | | | | | | 123 | |
| | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | |
| 124 | Total Deliveries (%) | | | | | | | | | | | | 124 | |
| | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | |
| 125 | Total Deliveries (MW) | | | | | | | | | | | | 125 | |
| | 15.401 | 14.223 | 13.999 | 15.040 | 15.055 | 12.572 | 14.338 | 12.953 | 14.690 | 13.049 | 14.945 | 15.171 | 170.959 | |
| 126 | Total Deliveries (%) | | | | | | | | | | | | 126 | |
| | 29.920 | 27.654 | 27.494 | 27.882 | 27.964 | 29.596 | 30.777 | 28.002 | 33.004 | 28.615 | 27.395 | 28.563 | 361.526 | |
| 127 | Total Deliveries (%) | | | | | | | | | | | | 127 | |
| | 95.321 | 87.987 | 86.602 | 93.045 | 93.137 | 91.142 | 103.945 | 93.904 | 106.495 | 94.599 | 92.457 | 93.852 | 1,132.485 | |
| 128 | Total Deliveries (MW) | | | | | | | | | | | | 128 | |
| | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | |
| 129 | Total Deliveries (%) | | | | | | | | | | | | 129 | |
| | 0.1385% | 0.1385% | 0.1385% | 0.1385% | 0.1385% | 0.1385% | 0.1385% | 0.1385% | 0.1385% | 0.1385% | 0.1385% | 0.1385% | 0.1385% | |
| 130 | Total Deliveries (MW) | | | | | | | | | | | | 130 | |
| | 0.1401% | 0.1401% | 0.1401% | 0.1401% | 0.1401% | 0.1401% | 0.1401% | 0.1401% | 0.1401% | 0.1401% | 0.1401% | 0.1401% | 0.1401% | |
| 131 | Total Deliveries (%) | | | | | | | | | | | | 131 | |
| | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | |
| 132 | Total Deliveries (MW) | | | | | | | | | | | | 132 | |
| | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | |
| 133 | Total Deliveries (%) | | | | | | | | | | | | 133 | |
| | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | |
| 134 | Total Deliveries (MW) | | | | | | | | | | | | 134 | |
| | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | |
| 135 | Total Deliveries (%) | | | | | | | | | | | | 135 | |
| | 15.408 | 14.223 | 13.999 | 15.040 | 15.055 | 12.572 | 14.338 | 12.953 | 14.690 | 13.049 | 14.945 | 15.171 | 171.441 | |
| 136 | Total Deliveries (MW) | | | | | | | | | | | | 136 | |
| | 29.793 | 27.654 | 27.494 | 27.882 | 27.964 | 29.596 | 30.777 | 28.002 | 33.004 | 28.615 | 27.395 | 28.563 | 365.748 | |
| 137 | Total Deliveries (%) | | | | | | | | | | | | 137 | |
| | 95.201 | 87.876 | 86.493 | 92.927 | 93.019 | 92.168 | 105.115 | 94.960 | 107.693 | 95.663 | 92.340 | 93.733 | 1,137.189 | |
| 138 | Total Deliveries (MW) | | | | | | | | | | | | 138 | |
| | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | |
| 139 | Total Deliveries (%) | | | | | | | | | | | | 139 | |
| | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | |
| 140 | Total Deliveries (MW) | | | | | | | | | | | | 140 | |
| | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | |
| 141 | Total Deliveries (%) | | | | | | | | | | | | 141 | |
| | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | |
| 142 | Total Deliveries (MW) | | | | | | | | | | | | 142 | |
| | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | |
| 143 | Total Deliveries (%) | | | | | | | | | | | | 143 | |
| | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | |
| 144 | Total Deliveries (MW) | | | | | | | | | | | | 144 | |
| | 719,859 | 707,472 | 708,036 | 737,773 | 753,790 | 792,388 | 856,089 | 850,747 | 922,610 | 843,153 | 791,062 | 757,685 | 9,440,665 | |
| 145 | Total Deliveries (%) | | | | | | | | | | | | 145 | |
| | 492,374 | 486,978 | 488,155 | 507,112 | 519,166 | 549,196 | 590,458 | 591,733 | 639,269 | 585,635 | 547,664 | 521,689 | 6,519,430 | |
| 146 | Total Deliveries (MW) | | | | | | | | | | | | 146 | |
| | 159,919 | 157,427 | 164,136 | 167,785 | 176,217 | 190,149 | 199,049 | 189,361 | 205,148 | 187,611 | 176,349 | 168,672 | 2,100,391 | |
| 147 | Total Deliveries (%) | | | | | | | | | | | | 147 | |
| | 67,565 | 63,067 | 62,264 | 66,525 | 66,840 | 66,974 | 75,481 | 69,653 | 78,193 | 69,906 | 67,050 | 67,325 | 820,844 | |
| 148 | Total Deliveries (MW) | | | | | | | | | | | | 148 | |
| | 719,859 | 707,472 | 708,036 | 737,773 | 753,790 | 792,388 | 856,089 | 850,747 | 922,610 | 843,153 | 791,062 | 757,685 | 9,440,665 | |
| 149 | Total Deliveries (%) | | | | | | | | | | | | 149 | |
| | 1,345,727 | 1,331,010 | 1,334,254 | 1,385,836 | 1,418,809 | 1,503,021 | 1,615,890 | 1,619,503 | 1,749,627 | 1,602,749 | 1,496,516 | 1,425,466 | 17,828,407 | |
| 150 | Total Deliveries (MW) | | | | | | | | | | | | 150 | |
| | 339,415 | 334,344 | 348,543 | 356,365 | 375,249 | 404,706 | 436,842 | 436,391 | 476,842 | 436,842 | 399,604 | 358,240 | 4,466,256 | |
| 151 | Total Deliveries (%) | | | | | | | | | | | | 151 | |
| | 120,928 | 113,176 | 111,816 | 119,312 | 119,982 | 121,515 | 136,588 | 126,637 | 141,845 | 126,993</ | | | | |

| Statement BG: San Diego Gas & Electric Company | | | | | | | | | | | | | |
|---|-----------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|-----------|
| FERC Forecast Period: January 2019 - December 2019 ¹ | | | | | | | | | | | | | |
| Line No. | Jan-19 | Feb-19 | Mar-19 | Apr-19 | May-19 | Jun-19 | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Nov-19 | Dec-19 | Total |
| 158 | Schedule PA-T-1: | | | | | | | | | | | | |
| 159 | 14,879 | 15,034 | 15,763 | 17,243 | 18,731 | 21,179 | 22,926 | 21,963 | 23,433 | 20,788 | 18,798 | 16,074 | 226,892 |
| 160 | Total Deliveries (MWh) | | | | | | | | | | | | |
| 161 | Total Deliveries (%) | | | | | | | | | | | | |
| 162 | 76.47% | 76.47% | 76.47% | 76.47% | 76.47% | 80.32% | 80.32% | 80.32% | 80.32% | 80.32% | 76.47% | 76.47% | 78.34% |
| 163 | 23.53% | 23.53% | 23.53% | 23.53% | 23.53% | 19.68% | 19.68% | 19.68% | 19.68% | 19.68% | 23.53% | 23.53% | 21.66% |
| 164 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% |
| 165 | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% |
| 166 | Total Deliveries (MWh) | | | | | | | | | | | | |
| 167 | 11,455 | 11,497 | 12,055 | 13,186 | 14,325 | 17,011 | 18,415 | 17,641 | 18,822 | 16,681 | 14,376 | 12,293 | 177,756 |
| 168 | 3,524 | 3,537 | 3,708 | 4,057 | 4,407 | 4,168 | 4,512 | 4,322 | 4,611 | 4,087 | 4,423 | 3,782 | 49,136 |
| 169 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 170 | 14,979 | 15,034 | 15,763 | 17,243 | 18,731 | 21,179 | 22,926 | 21,963 | 23,433 | 20,788 | 18,798 | 16,074 | 226,892 |
| 171 | Non-Coincident Demand (%) | | | | | | | | | | | | |
| 172 | 0.4081% | 0.4081% | 0.4081% | 0.4081% | 0.4081% | 0.4081% | 0.4081% | 0.4081% | 0.4081% | 0.4081% | 0.4081% | 0.4081% | 0.4081% |
| 173 | 0.4011% | 0.4011% | 0.4011% | 0.4011% | 0.4011% | 0.3976% | 0.3976% | 0.3976% | 0.3976% | 0.3976% | 0.4011% | 0.4011% | 0.3995% |
| 174 | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% | 0.0000% |
| 175 | Non-Coincident Demand (MW) | | | | | | | | | | | | |
| 176 | 46,745 | 46,914 | 49,189 | 53,807 | 58,453 | 69,417 | 75,145 | 71,988 | 76,808 | 68,070 | 58,662 | 50,161 | 725,360 |
| 177 | 14,135 | 14,187 | 14,875 | 16,271 | 17,676 | 16,569 | 17,936 | 17,183 | 18,333 | 16,247 | 17,739 | 15,169 | 196,319 |
| 178 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| 179 | 60,880 | 61,101 | 64,064 | 70,079 | 76,129 | 85,986 | 93,081 | 89,171 | 95,141 | 84,317 | 76,401 | 65,329 | 921,680 |
| 180 | Standby Demand (MW) | | | | | | | | | | | | |
| 181 | 11,386 | 9,866 | 9,866 | 10,866 | 10,866 | 10,8389 | 10,8389 | 10,8389 | 10,7329 | 10,7324 | 10,7324 | 10,7324 | 128,297 |
| 182 | 102,818 | 102,827 | 102,415 | 105,616 | 105,619 | 105,901 | 105,607 | 104,668 | 103,38 | 103,415 | 104,418 | 104,314 | 1,250,798 |
| 183 | 63,557 | 63,355 | 61,003 | 61,078 | 60,834 | 60,829 | 60,801 | 60,693 | 60,536 | 60,501 | 60,394 | 60,394 | 733,975 |
| 184 | 177,761 | 175,848 | 173,284 | 177,560 | 177,319 | 177,569 | 177,247 | 176,200 | 174,649 | 174,648 | 175,544 | 175,440 | 2,113,070 |
| 185 | Schedule S | | | | | | | | | | | | |
| 186 | Standby Determinants: | | | | | | | | | | | | |
| 187 | Standby Demand (MW) | | | | | | | | | | | | |
| 188 | MW @ Secondary Service | | | | | | | | | | | | |
| 189 | MW @ Primary Service | | | | | | | | | | | | |
| 190 | MW @ Transmission Service | | | | | | | | | | | | |
| 191 | Total | | | | | | | | | | | | |
| 192 | Total | | | | | | | | | | | | |

NOTES:
¹ Reference data based on January 2019 through December 2019 forecasts.
² On-Peak Demand and Coincident Peak Demand (%) and (MW) for Standard Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
³ On-Peak Demand and Coincident Peak Demand (%) and (MW) for Grandfathered Customers are for customers that have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter weekdays.

Statement BH
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenue Data To Reflect Present Rates Per ER18-358-000 Filed On November 30, 2017 To Reflect Proposed Rate Design Changes Effective January 1, 2018
 Rate Effective Period - Twelve Months Ending December 31, 2019

| Line No. | Customer Classes | (A) Jan-19 | (B) Feb-19 | (C) Mar-19 | (D) Apr-19 | (E) May-19 | (F) Jun-19 | (G) |
|----------|---|---------------|---------------|---------------|---------------|---------------|---------------|-----|
| 1 | Residential ¹ | \$ 31,275,836 | \$ 26,425,970 | \$ 24,883,360 | \$ 22,396,018 | \$ 22,385,187 | \$ 23,694,411 | |
| 2 | | | | | | | | |
| 3 | Small Commercial ² | 7,056,366 | 6,788,704 | 6,745,943 | 6,579,065 | 6,855,716 | 7,281,163 | |
| 4 | | | | | | | | |
| 5 | Medium and Large Commercial/Industrial ³ | 22,824,524 | 22,479,167 | 22,509,498 | 23,428,043 | 23,953,053 | 29,237,808 | |
| 6 | | | | | | | | |
| 7 | Agricultural ⁴ | 574,932 | 591,516 | 603,104 | 675,557 | 741,160 | 852,346 | |
| 8 | | | | | | | | |
| 9 | Street Lighting ⁵ | 203,788 | 194,690 | 195,017 | 190,347 | 191,733 | 198,125 | |
| 10 | | | | | | | | |
| 11 | Standby ⁶ | 1,083,913 | 1,071,916 | 1,056,348 | 1,082,617 | 1,081,155 | 1,082,671 | |
| 12 | | | | | | | | |
| 13 | TOTAL | \$ 63,019,360 | \$ 57,551,963 | \$ 55,993,270 | \$ 54,351,647 | \$ 55,208,004 | \$ 62,346,525 | |

| Line No. | Customer Classes | (A) Jul-19 | (B) Aug-19 | (C) Sep-19 | (D) Oct-19 | (E) Nov-19 | (F) Dec-19 | (G) Total |
|----------|---|---------------|---------------|---------------|---------------|---------------|---------------|----------------|
| 14 | Residential ¹ | \$ 27,692,479 | \$ 29,551,219 | \$ 33,413,730 | \$ 28,628,655 | \$ 25,248,469 | \$ 28,333,977 | \$ 323,929,311 |
| 15 | | | | | | | | |
| 16 | Small Commercial ² | 7,989,203 | 8,050,765 | 8,653,590 | 7,841,318 | 7,127,001 | 6,972,466 | \$ 87,941,299 |
| 17 | | | | | | | | |
| 18 | Medium and Large Commercial/Industrial ³ | 31,537,237 | 31,428,385 | 34,040,628 | 31,132,897 | 25,178,127 | 24,071,032 | \$ 321,820,398 |
| 19 | | | | | | | | |
| 20 | Agricultural ⁴ | 931,139 | 898,202 | 952,172 | 841,394 | 757,153 | 632,746 | \$ 9,051,419 |
| 21 | | | | | | | | |
| 22 | Street Lighting ⁵ | 200,464 | 190,704 | 199,692 | 191,925 | 193,538 | 199,996 | \$ 2,350,020 |
| 23 | | | | | | | | |
| 24 | Standby ⁶ | 1,080,711 | 1,074,337 | 1,064,870 | 1,064,867 | 1,070,327 | 1,069,693 | \$ 12,883,425 |
| 25 | | | | | | | | |
| 26 | TOTAL | \$ 69,431,233 | \$ 71,193,612 | \$ 78,324,681 | \$ 69,701,055 | \$ 59,574,615 | \$ 61,279,910 | \$ 757,975,872 |

NOTES:

¹ Pages BH-2, -3, & -4, Line 31.

² Pages BH-2, -3, & -4, Line 33.

³ Pages BH-2, -3, & -4, Sum Lines 36 through 39.

⁴ Pages BH-2, -3, & -4, Sum Lines 42 through 43.

⁵ Pages BH-2, -3, & -4, Sum Line 45.

⁶ Pages BH-2, -3, & -4, Line 47.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER18-358-000 Filed On November 30, 2017 To Reflect Proposed Rate Design Changes Effective January 1, 2018
Rate Effective Period - Twelve Months Ending December 31, 2019

| Line No. | Customer Classes | (A) | | (B) | | (C) | | (D) | | Line No. |
|----------|---|-----------------------------------|-------------|-----------------------------------|-------------|-----------------------------------|-------------|-----------------------------------|-------------|----------|
| | | Jan-19 | | Feb-19 | | Mar-19 | | Apr-19 | | |
| | | Billing Determinants ¹ | | Billing Determinants ¹ | | Billing Determinants ¹ | | Billing Determinants ¹ | | |
| | | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | |
| 1 | Residential | 589,442,818 | | 498,039,394 | | 468,966,460 | | 422,088,538 | | 1 |
| 2 | | | | | | | | | | 2 |
| 3 | Small Commercial | 181,537,590 | | 174,651,504 | | 173,551,399 | | 169,258,161 | | 3 |
| 4 | | | | | | | | | | 4 |
| 5 | Medium and Large Commercial/Industrial | 719,858,720 | | 707,472,400 | | 708,036,071 | | 737,772,971 | | 5 |
| 6 | Non-Coincident (100%) | | 8,734 | | 8,722 | | 8,817 | | 8,527 | 6 |
| 7 | Non-Coincident (90%) | | 1,797,337 | | 1,769,808 | | 1,772,054 | | 1,845,164 | 7 |
| 8 | Maximum On-Peak Period Demand | | 1,580,922 | | 1,563,535 | | 1,567,260 | | 1,628,585 | 8 |
| 9 | Maximum Demand at the Time of System Peak | | 95,321 | | 87,987 | | 86,602 | | 93,045 | 9 |
| 10 | | | | | | | | | | 10 |
| 11 | Agricultural | | | | | | | | | 11 |
| 12 | Schedules PA and TOU-PA | 5,533,302 | | 6,060,260 | | 5,756,300 | | 6,850,316 | | 12 |
| 13 | Schedule PA-T-1 - Non-Coincident (100%) | 14,979,454 | 60,880 | 15,033,835 | 61,101 | 15,762,943 | 64,064 | 17,242,782 | 70,079 | 13 |
| 14 | | | | | | | | | | 14 |
| 15 | Street Lighting | 6,936,300 | | 6,626,605 | | 6,637,744 | | 6,478,801 | | 15 |
| 16 | | | | | | | | | | 16 |
| 17 | Standby | | 177,761 | | 175,848 | | 173,284 | | 177,560 | 17 |
| 18 | | | | | | | | | | 18 |
| 19 | TOTAL | 1,518,288,184 | | 1,407,883,998 | | 1,378,710,917 | | 1,359,691,569 | | 19 |

NOTES:

¹ The above billing determinants are for the forecast determinants for the rate effective January 2019 through December 2019, as presented in Statement BG, Page BG-17.

| Line No. | Customer Classes | (A) | | (B) | | (C) | | (D) | | Line No. |
|----------|---|----------------------------|-------------|----------------------------|-------------|----------------------------|-------------|----------------------------|-------------|----------|
| | | Jan-19 | | Feb-19 | | Mar-19 | | Apr-19 | | |
| | | Present Transmission Rates | | Present Transmission Rates | | Present Transmission Rates | | Present Transmission Rates | | |
| | | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | |
| 20 | Residential ² | \$ | 0.05306 | \$ | 0.05306 | \$ | 0.05306 | \$ | 0.05306 | 20 |
| 21 | | | | | | | | | | 21 |
| 22 | Small Commercial ² | \$ | 0.03887 | \$ | 0.03887 | \$ | 0.03887 | \$ | 0.03887 | 22 |
| 23 | | | | | | | | | | 23 |
| 24 | Medium and Large Commercial/Industrial ² | | | | | | | | | 24 |
| 25 | | | | | | | | | | 25 |
| 26 | Agricultural (Schedules PA and TOU-PA) ² | \$ | 0.02860 | \$ | 0.02860 | \$ | 0.02860 | \$ | 0.02860 | 26 |
| 27 | | | | | | | | | | 27 |
| 28 | Street Lighting ² | \$ | 0.02938 | \$ | 0.02938 | \$ | 0.02938 | \$ | 0.02938 | 28 |
| 29 | | | | | | | | | | 29 |
| 30 | Standby ² | | | | | | | | | 30 |

NOTES:

² The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35, Docket ER18-358-000 filed on November 30, 2017, to change TO4 Cycle 5 rates to reflect proposed rate design changes effective January 1, 2018.

| Line No. | Customer Classes | (A) | | (B) | | (C) | | (D) | | Line No. |
|----------|---|---------------------------------------|---------------|---------------------------------------|---------------|---------------------------------------|---------------|---------------------------------------|---------------|----------|
| | | Jan-19 | | Feb-19 | | Mar-19 | | Apr-19 | | |
| | | Revenues @ Present Rates ³ | | Revenues @ Present Rates ³ | | Revenues @ Present Rates ³ | | Revenues @ Present Rates ³ | | |
| | | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | |
| 31 | Residential | \$ | 31,275,836 | \$ | 26,425,970 | \$ | 24,883,360 | \$ | 22,396,018 | 31 |
| 32 | | | | | | | | | | 32 |
| 33 | Small Commercial | \$ | 7,056,366 | \$ | 6,788,704 | \$ | 6,745,943 | \$ | 6,579,065 | 33 |
| 34 | | | | | | | | | | 34 |
| 35 | Medium and Large Commercial/Industrial | \$ | - | \$ | - | \$ | - | \$ | - | 35 |
| 36 | Non-Coincident (100%) | | \$ 118,544 | | \$ 118,384 | | \$ 119,674 | | \$ 115,742 | 36 |
| 37 | Non-Coincident (90%) | | \$ 21,764,117 | | \$ 21,433,490 | | \$ 21,461,390 | | \$ 22,345,493 | 37 |
| 38 | Maximum On-Peak Period Demand | | \$ 877,998 | | \$ 868,342 | | \$ 870,410 | | \$ 904,469 | 38 |
| 39 | Maximum Demand at the Time of System Peak | | \$ 63,865 | | \$ 58,951 | | \$ 58,023 | | \$ 62,340 | 39 |
| 40 | | | | | | | | | | 40 |
| 41 | Agricultural | | | | | | | | | 41 |
| 42 | Schedules PA and TOU-PA | \$ | 158,252 | \$ | 173,323 | \$ | 164,630 | \$ | 195,919 | 42 |
| 43 | Schedule PA-T-1 - Non-Coincident (100%) | | \$ 416,680 | | \$ 418,192 | | \$ 438,474 | | \$ 479,638 | 43 |
| 44 | | | | | | | | | | 44 |
| 45 | Street Lighting | \$ | 203,788 | \$ | 194,690 | \$ | 195,017 | \$ | 190,347 | 45 |
| 46 | | | | | | | | | | 46 |
| 47 | Standby | | \$ 1,083,913 | | \$ 1,071,916 | | \$ 1,056,348 | | \$ 1,082,617 | 47 |
| 48 | | | | | | | | | | 48 |
| 49 | TOTAL | \$ | 38,694,243 | \$ | 33,582,687 | \$ | 31,988,950 | \$ | 29,361,349 | 49 |
| 50 | | | | | | | | | | 50 |
| 51 | Grand Total | | \$ 63,019,360 | | \$ 57,551,963 | | \$ 55,993,270 | | \$ 54,351,647 | 51 |

NOTES:

³ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BH-5 through BH-10.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER18-358-000 Filed On November 30, 2017 To Reflect Proposed Rate Design Changes Effective January 1, 2018
Rate Effective Period - Twelve Months Ending December 31, 2019

| Line No. | Customer Classes | (E) | | (F) | | (G) | | (H) | | Line No. |
|----------|---|-----------------------------------|-------------|-----------------------------------|-------------|-----------------------------------|-------------|-----------------------------------|-------------|----------|
| | | May-19 | | Jun-19 | | Jul-19 | | Aug-19 | | |
| | | Billing Determinants ¹ | | Billing Determinants ¹ | | Billing Determinants ¹ | | Billing Determinants ¹ | | |
| | | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | |
| 1 | Residential | 421,884,409 | | 446,558,824 | | 521,908,767 | | 556,939,676 | | 1 |
| 2 | | | | | | | | | | 2 |
| 3 | Small Commercial | 176,375,498 | | 187,320,885 | | 205,536,482 | | 207,120,271 | | 3 |
| 4 | | | | | | | | | | 4 |
| 5 | Medium and Large Commercial/Industrial | 753,790,400 | | 792,387,691 | | 856,088,723 | | 850,747,427 | | 5 |
| 6 | Non-Coincident (100%) | | 8,816 | | 9,234 | | 9,778 | | 10,137 | 6 |
| 7 | Non-Coincident (90%) | | 1,886,339 | | 1,990,551 | | 2,147,406 | | 2,139,394 | 7 |
| 8 | Maximum On-Peak Period Demand | | 1,667,233 | | 1,769,285 | | 1,902,324 | | 1,906,183 | 8 |
| 9 | Maximum Demand at the Time of System Peak | | 93,137 | | 91,142 | | 103,945 | | 93,904 | 9 |
| 10 | | | | | | | | | | 10 |
| 11 | Agricultural | | | | | | | | | 11 |
| 12 | Schedules PA and TOU-PA | 7,696,254 | | 9,196,454 | | 10,251,269 | | 10,036,561 | | 12 |
| 13 | Schedule PA-T-1 - Non-Coincident (100%) | 18,731,425 | 76,129 | 21,178,612 | 85,986 | 22,926,046 | 93,081 | 21,963,060 | 89,171 | 13 |
| 14 | | | | | | | | | | 14 |
| 15 | Street Lighting | 6,525,985 | | 6,743,543 | | 6,823,155 | | 6,490,950 | | 15 |
| 16 | | | | | | | | | | 16 |
| 17 | Standby | | 177,319 | | 177,569 | | 177,247 | | 176,200 | 17 |
| 18 | | | | | | | | | | 18 |
| 19 | TOTAL | 1,385,003,971 | | 1,463,386,009 | | 1,623,534,442 | | 1,653,297,945 | | 19 |

NOTES:

¹ The above billing determinants are for the forecast determinants for the rate effective January 2019 through December 2019, as presented in Statement BG, Pages BG-17 and BG-18.

| Line No. | Customer Classes | (E) | | (F) | | (G) | | (H) | | Line No. |
|----------|---|----------------------------|-------------|----------------------------|-------------|----------------------------|-------------|----------------------------|-------------|----------|
| | | May-19 | | Jun-19 | | Jul-19 | | Aug-19 | | |
| | | Present Transmission Rates | | Present Transmission Rates | | Present Transmission Rates | | Present Transmission Rates | | |
| | | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | |
| 20 | Residential ² | \$ | 0.05306 | \$ | 0.05306 | \$ | 0.05306 | \$ | 0.05306 | 20 |
| 21 | | | | | | | | | | 21 |
| 22 | Small Commercial ² | \$ | 0.03887 | \$ | 0.03887 | \$ | 0.03887 | \$ | 0.03887 | 22 |
| 23 | | | | | | | | | | 23 |
| 24 | Medium and Large Commercial/Industrial ² | | | | | | | | | 24 |
| 25 | | | | | | | | | | 25 |
| 26 | Agricultural (Schedules PA and TOU-PA) ² | \$ | 0.02860 | \$ | 0.02860 | \$ | 0.02860 | \$ | 0.02860 | 26 |
| 27 | | | | | | | | | | 27 |
| 28 | Street Lighting ² | \$ | 0.02938 | \$ | 0.02938 | \$ | 0.02938 | \$ | 0.02938 | 28 |
| 29 | | | | | | | | | | 29 |
| 30 | Standby ² | | | | | | | | | 30 |

NOTES:

² The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35, Docket ER18-358-000 filed on November 30, 2017, to change TO4 Cycle 5 rates to reflect proposed rate design changes effective January 1, 2018.

| Line No. | Customer Classes | (E) | | (F) | | (G) | | (H) | | Line No. |
|----------|---|---------------------------------------|---------------|---------------------------------------|---------------|---------------------------------------|---------------|---------------------------------------|---------------|----------|
| | | May-19 | | Jun-19 | | Jul-19 | | Aug-19 | | |
| | | Revenues @ Present Rates ³ | | Revenues @ Present Rates ³ | | Revenues @ Present Rates ³ | | Revenues @ Present Rates ³ | | |
| | | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | |
| 31 | Residential Customers | \$ | 22,385,187 | \$ | 23,694,411 | \$ | 27,692,479 | \$ | 29,551,219 | 31 |
| 32 | | | | | | | | | | 32 |
| 33 | Small Commercial | \$ | 6,855,716 | \$ | 7,281,163 | \$ | 7,989,203 | \$ | 8,050,765 | 33 |
| 34 | | | | | | | | | | 34 |
| 35 | Medium-Large Commercial | \$ | - | \$ | - | \$ | - | \$ | - | 35 |
| 36 | Non-Coincident (100%) | | \$ 119,663 | | \$ 125,341 | | \$ 132,720 | | \$ 137,599 | 36 |
| 37 | Non-Coincident (90%) | | \$ 22,845,055 | | \$ 24,109,872 | | \$ 26,007,187 | | \$ 25,914,506 | 37 |
| 38 | Maximum On-Peak Period Demand | | \$ 925,933 | | \$ 4,718,107 | | \$ 5,072,879 | | \$ 5,083,171 | 38 |
| 39 | Maximum Demand at the Time of System Peak | | \$ 62,402 | | \$ 284,488 | | \$ 324,451 | | \$ 293,108 | 39 |
| 40 | | | | | | | | | | 40 |
| 41 | Agricultural | | | | | | | | | 41 |
| 42 | Schedules PA and TOU-PA | \$ | 220,113 | \$ | 263,019 | \$ | 293,186 | \$ | 287,046 | 42 |
| 43 | Schedule PA-T-1 - Non-Coincident (100%) | | \$ 521,047 | | \$ 589,328 | | \$ 637,953 | | \$ 611,156 | 43 |
| 44 | | | | | | | | | | 44 |
| 45 | Street Lighting | \$ | 191,733 | \$ | 198,125 | \$ | 200,464 | \$ | 190,704 | 45 |
| 46 | | | | | | | | | | 46 |
| 47 | Standby Customers | | \$ 1,081,155 | | \$ 1,082,671 | | \$ 1,080,711 | | \$ 1,074,337 | 47 |
| 48 | | | | | | | | | | 48 |
| 49 | TOTAL | \$ | 29,652,749 | \$ | 31,436,718 | \$ | 36,175,333 | \$ | 38,079,734 | 49 |
| 50 | | | | | | | | | | 50 |
| 51 | Grand Total | | \$ 55,208,004 | | \$ 62,346,525 | | \$ 69,431,233 | | \$ 71,193,612 | 51 |

NOTES:

³ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BH-5 through BH-10.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER18-358-000 Filed On November 30, 2017 To Reflect Proposed Rate Design Changes Effective January 1, 2018
Rate Effective Period - Twelve Months Ending December 31, 2019

| Line No. | Customer Classes | (I) Sep-19 | | (J) Oct-19 | | (K) Nov-19 | | (L) Dec-19 | | (M) Total | | Line No. |
|----------|---|-----------------------------------|-------------|-----------------------------------|-------------|-----------------------------------|-------------|-----------------------------------|-------------|-----------------------------------|-------------|----------|
| | | Billing Determinants ¹ | | Billing Determinants ¹ | | Billing Determinants ¹ | | Billing Determinants ¹ | | Billing Determinants ¹ | | |
| | | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | |
| 1 | Residential | 629,734,825 | | 539,552,481 | | 475,847,516 | | 533,998,804 | | 6,104,962,512 | | 1 |
| 2 | | | | | | | | | | | | 2 |
| 3 | Small Commercial | 222,629,026 | | 201,731,872 | | 183,354,798 | | 179,379,118 | | 2,262,446,604 | | 3 |
| 4 | | | | | | | | | | | | 4 |
| 5 | Medium and Large Commercial/Industrial | 922,610,270 | | 843,152,515 | | 791,062,488 | | 757,685,190 | | 9,440,664,866 | | 5 |
| 6 | Non-Coincident (100%) | | 11,017 | | 9,858 | | 8,822 | | 8,205 | | 110,669 | 6 |
| 7 | Non-Coincident (90%) | | 2,317,296 | | 2,119,488 | | 1,983,104 | | 1,896,341 | | 23,664,282 | 7 |
| 8 | Maximum On-Peak Period Demand | | 2,059,265 | | 1,886,667 | | 1,759,101 | | 1,675,816 | | 20,966,176 | 8 |
| 9 | Maximum Demand at the Time of System Peak | | 106,495 | | 94,599 | | 92,457 | | 93,852 | | 1,132,485 | 9 |
| 10 | | | | | | | | | | | | 10 |
| 11 | Agricultural | | | | | | | | | | | 11 |
| 12 | Schedules PA and TOU-PA | 10,493,000 | | 9,213,457 | | 8,190,235 | | 6,489,977 | | 95,767,385 | | 12 |
| 13 | Schedule PA-T-1 - Non-Coincident (100%) | 23,433,453 | 95,141 | 20,767,536 | 84,317 | 18,798,470 | 76,401 | 16,074,224 | 65,329 | 226,891,840 | 921,680 | 13 |
| 14 | | | | | | | | | | | | 14 |
| 15 | Street Lighting | 6,796,854 | | 6,532,494 | | 6,587,406 | | 6,807,218 | | 79,987,055 | | 15 |
| 16 | | | | | | | | | | | | 16 |
| 17 | Standby | | 174,649 | | 174,648 | | 175,544 | | 175,440 | | 2,113,070 | 17 |
| 18 | | | | | | | | | | | | 18 |
| 19 | TOTAL | 1,815,697,428 | | 1,620,950,355 | | 1,483,840,913 | | 1,500,434,531 | | 18,210,720,262 | | 19 |

NOTES:

¹ The above billing determinants are for the forecast determinants for the rate effective January 2019 through December 2019, as presented in Statement BG, Page BG-18.

| Line No. | Customer Classes | (I) Sep-19 | | (J) Oct-19 | | (K) Nov-19 | | (L) Dec-19 | | (M) Total | | Line No. |
|----------|---|----------------------------|-------------|----------------------------|-------------|----------------------------|-------------|----------------------------|-------------|----------------------------|-------------|----------|
| | | Present Transmission Rates | | Present Transmission Rates | | Present Transmission Rates | | Present Transmission Rates | | Present Transmission Rates | | |
| | | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | |
| 20 | Residential ² | \$ 0.05306 | | \$ 0.05306 | | \$ 0.05306 | | \$ 0.05306 | | | | 20 |
| 21 | | | | | | | | | | | | 21 |
| 22 | Small Commercial ² | \$ 0.03887 | | \$ 0.03887 | | \$ 0.03887 | | \$ 0.03887 | | | | 22 |
| 23 | | | | | | | | | | | | 23 |
| 24 | Medium and Large Commercial/Industrial ² | | | | | | | | | | | 24 |
| 25 | | | | | | | | | | | | 25 |
| 26 | Agricultural (Schedules PA and TOU-PA) ² | \$ 0.02860 | | \$ 0.02860 | | \$ 0.02860 | | \$ 0.02860 | | | | 26 |
| 27 | | | | | | | | | | | | 27 |
| 28 | Street Lighting ² | \$ 0.02938 | | \$ 0.02938 | | \$ 0.02938 | | \$ 0.02938 | | | | 28 |
| 29 | | | | | | | | | | | | 29 |
| 30 | Standby ² | | | | | | | | | | | 30 |

NOTES:

² The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 35, Docket ER18-358-000 filed on November 30, 2017, to change TO4 Cycle 5 rates to reflect proposed rate design changes effective January 1, 2018.

| Line No. | Customer Classes | (I) Sep-19 | | (J) Oct-19 | | (K) Nov-19 | | (L) Dec-19 | | (M) Total | | Line No. |
|----------|---|---------------------------------------|---------------|---------------------------------------|---------------|---------------------------------------|---------------|---------------------------------------|---------------|---------------------------------------|----------------|----------|
| | | Revenues @ Present Rates ³ | | Revenues @ Present Rates ³ | | Revenues @ Present Rates ³ | | Revenues @ Present Rates ³ | | Revenues @ Present Rates ³ | | |
| | | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | Energy (kWh) | Demand (kW) | |
| 31 | Residential Customers | \$ 33,413,730 | | \$ 28,628,655 | | \$ 25,248,469 | | \$ 28,333,977 | | 323,929,311 | - | 31 |
| 32 | | | | | | | | | | | | 32 |
| 33 | Small Commercial | \$ 8,653,590 | | \$ 7,841,318 | | \$ 7,127,001 | | \$ 6,972,466 | | 87,941,299 | - | 33 |
| 34 | | | | | | | | | | | | 34 |
| 35 | Medium-Large Commercial | \$ - | | \$ - | | \$ - | | \$ - | | - | | 35 |
| 36 | Non-Coincident (100%) | | \$ 149,541 | | \$ 133,811 | | \$ 119,746 | | \$ 111,367 | | 1,502,132 | 36 |
| 37 | Non-Coincident (90%) | | \$ 28,067,287 | | \$ 25,672,681 | | \$ 24,019,480 | | \$ 22,966,084 | | 286,606,643 | 37 |
| 38 | Maximum On-Peak Period Demand | | \$ 5,491,389 | | \$ 5,031,127 | | \$ 976,954 | | \$ 930,700 | | 31,751,479 | 38 |
| 39 | Maximum Demand at the Time of System Peak | | \$ 332,411 | | \$ 295,278 | | \$ 61,946 | | \$ 62,881 | | 1,960,145 | 39 |
| 40 | | | | | | | | | | | | 40 |
| 41 | Agricultural | | | | | | | | | | | 41 |
| 42 | Schedules PA and TOU-PA | \$ 300,100 | | \$ 263,505 | | \$ 234,241 | | \$ 185,613 | | 2,738,947 | | 42 |
| 43 | Schedule PA-T-1 - Non-Coincident (100%) | | \$ 652,072 | | \$ 577,889 | | \$ 522,912 | | \$ 447,132 | | 6,312,472 | 43 |
| 44 | | | | | | | | | | | | 44 |
| 45 | Street Lighting | \$ 199,692 | | \$ 191,925 | | \$ 193,538 | | \$ 199,996 | | 2,350,020 | - | 45 |
| 46 | | | | | | | | | | | | 46 |
| 47 | Standby Customers | | \$ 1,064,870 | | \$ 1,064,867 | | \$ 1,070,327 | | \$ 1,069,693 | | 12,883,425 | 47 |
| 48 | | | | | | | | | | | | 48 |
| 49 | TOTAL | \$ 42,567,111 | \$ 35,757,570 | \$ 36,925,402 | \$ 32,775,653 | \$ 32,803,249 | \$ 26,771,366 | \$ 35,692,052 | \$ 25,587,857 | \$ 416,959,577 | \$ 341,016,295 | 49 |
| 50 | | | | | | | | | | | | 50 |
| 51 | Grand Total | | \$ 78,324,681 | | \$ 69,701,055 | | \$ 59,574,615 | | \$ 61,279,910 | | \$ 757,975,872 | 51 |

NOTES:

³ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial, Standby, and Schedule PA-T-1 customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BH-5 through BH-10.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER18-358-000 Filed On November 30, 2017 To Reflect Proposed Rate Design Changes Effective January 1, 2018
Medium & Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2019

| Line No. | Description | (A) Jan-19 | (B) Feb-19 | (C) Mar-19 | (D) Apr-19 | (E) May-19 | (F) Jun-19 | (G) | Reference | Line No. |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|-----|--|----------|
| 1 | <u>Energy Revenues</u> | | | | | | | | | 1 |
| 2 | Commodity Sales - kWh | 719,858,720 | 707,472,400 | 708,036,071 | 737,772,971 | 753,790,400 | 792,387,691 | | (Statement BG, Page BG-20.3, Line 144) ² x 1000 | 2 |
| 3 | Commodity Rate - \$/kWh | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | | 3 |
| 4 | Total Commodity Revenues | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | | 4 |
| 5 | | | | | | | | | | 5 |
| 6 | <u>Non-Coincident Demand (100%) (kW) ¹:</u> | | | | | | | | | 6 |
| 7 | Secondary | 8,604 | 8,592 | 8,686 | 8,400 | 8,685 | 9,103 | | (Statement BG, Page BG-20.1, Line 42) ² x 1000 | 7 |
| 8 | Primary | 130 | 130 | 131 | 127 | 131 | 131 | | (Statement BG, Page BG-20.1, Line 43) ² x 1000 | 8 |
| 9 | Transmission | - | - | - | - | - | - | | (Statement BG, Page BG-20.1, Line 44) ² x 1000 | 9 |
| 10 | Total | 8,734 | 8,722 | 8,817 | 8,527 | 8,816 | 9,234 | | Sum Lines 7; 8; 9 | 10 |
| 11 | Check Figure | 8,734 | 8,722 | 8,817 | 8,527 | 8,816 | 9,234 | | Statement BG, Page BG-17, Line 6 ² | 11 |
| 12 | Difference | - | - | - | - | - | - | | Line 10 Less Line 11 | 12 |
| 13 | | | | | | | | | | 13 |
| 14 | <u>Non-Coincident Demand (100%)</u> | | | | | | | | | 14 |
| 15 | <u>Rates (\$/kW):</u> | | | | | | | | | 15 |
| 16 | Secondary | \$ 13.58 | \$ 13.58 | \$ 13.58 | \$ 13.58 | \$ 13.58 | \$ 13.58 | | Statement BL, Page BL-1, Line 6, Col. D ³ | 16 |
| 17 | Primary | \$ 13.11 | \$ 13.11 | \$ 13.11 | \$ 13.11 | \$ 13.11 | \$ 13.11 | | Statement BL, Page BL-1, Line 6, Col. C ³ | 17 |
| 18 | Transmission | \$ 13.06 | \$ 13.06 | \$ 13.06 | \$ 13.06 | \$ 13.06 | \$ 13.06 | | Statement BL, Page BL-1, Line 6, Col. B ³ | 18 |
| 19 | <u>Non-Coincident Demand (100%) -</u> | | | | | | | | | 19 |
| 20 | <u>Revenues at Present Rates:</u> | | | | | | | | | 20 |
| 21 | Secondary | \$ 116,837 | \$ 116,680 | \$ 117,952 | \$ 114,076 | \$ 117,941 | \$ 123,622 | | Line 7 x Line 16 | 21 |
| 22 | Primary | 1,706 | 1,704 | 1,723 | 1,666 | 1,722 | 1,719 | | Line 8 x Line 17 | 22 |
| 23 | Transmission | - | - | - | - | - | - | | Line 9 x Line 18 | 23 |
| 24 | Subtotal | \$ 118,544 | \$ 118,384 | \$ 119,674 | \$ 115,742 | \$ 119,663 | \$ 125,341 | | Sum Lines 21; 22; 23 | 24 |

| Line No. | Description | (A) Jul-19 | (B) Aug-19 | (C) Sep-19 | (D) Oct-19 | (E) Nov-19 | (F) Dec-19 | (G) Total | Reference | Line No. |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|---------------|--|----------|
| 25 | <u>Energy Revenues</u> | | | | | | | | | 25 |
| 26 | Commodity Sales - kWh | 856,088,723 | 850,747,427 | 922,610,270 | 843,152,515 | 791,062,488 | 757,685,190 | 9,440,664,866 | (Statement BG, Page BG-20.3, Line 144) ² x 1000 | 26 |
| 27 | Commodity Rate - \$/kWh | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | 27 |
| 28 | Total Commodity Revenues | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | 28 |
| 29 | | | | | | | | | | 29 |
| 30 | <u>Non-Coincident Demand (100%) (kW) ¹:</u> | | | | | | | | | 30 |
| 31 | Secondary | 9,639 | 9,994 | 10,861 | 9,718 | 8,691 | 8,083 | 109,055 | (Statement BG, Page BG-20.1, Line 42) ² x 1000 | 31 |
| 32 | Primary | 139 | 144 | 156 | 140 | 131 | 122 | 1,614 | (Statement BG, Page BG-20.1, Line 43) ² x 1000 | 32 |
| 33 | Transmission | - | - | - | - | - | - | - | (Statement BG, Page BG-20.1, Line 44) ² x 1000 | 33 |
| 34 | Total | 9,778 | 10,137 | 11,017 | 9,858 | 8,822 | 8,205 | 110,669 | Sum Lines 31; 32; 33 | 34 |
| 35 | Check Figure | 9,778 | 10,137 | 11,017 | 9,858 | 8,822 | 8,205 | 110,669 | Statement BG, Page BG-18, Line 6 ³ | 35 |
| 36 | Difference | - | - | - | - | - | - | - | Line 34 Less Line 35 | 36 |
| 37 | | | | | | | | | | 37 |
| 38 | <u>Non-Coincident Demand (100%)</u> | | | | | | | | | 38 |
| 39 | <u>Rates (\$/kW):</u> | | | | | | | | | 39 |
| 40 | Secondary | \$ 13.58 | \$ 13.58 | \$ 13.58 | \$ 13.58 | \$ 13.58 | \$ 13.58 | | Statement BL, Page BL-1, Line 6, Col. D ³ | 40 |
| 41 | Primary | \$ 13.11 | \$ 13.11 | \$ 13.11 | \$ 13.11 | \$ 13.11 | \$ 13.11 | | Statement BL, Page BL-1, Line 6, Col. C ³ | 41 |
| 42 | Transmission | \$ 13.06 | \$ 13.06 | \$ 13.06 | \$ 13.06 | \$ 13.06 | \$ 13.06 | | Statement BL, Page BL-1, Line 6, Col. B ³ | 42 |
| 43 | <u>Non-Coincident Demand (100%) -</u> | | | | | | | | | 43 |
| 44 | <u>Revenues at Present Rates:</u> | | | | | | | | | 44 |
| 45 | Secondary | \$ 130,899 | \$ 135,712 | \$ 147,490 | \$ 131,976 | \$ 118,023 | \$ 109,764 | \$ 1,480,971 | Line 31 x Line 40 | 45 |
| 46 | Primary | 1,820 | 1,887 | 2,051 | 1,835 | 1,724 | 1,603 | \$ 21,161 | Line 32 x Line 41 | 46 |
| 47 | Transmission | - | - | - | - | - | - | \$ - | Line 33 x Line 42 | 47 |
| 48 | Subtotal | \$ 132,720 | \$ 137,599 | \$ 149,541 | \$ 133,811 | \$ 119,746 | \$ 111,367 | \$ 1,502,132 | Sum Lines 45; 46; 47 | 48 |

NOTES:

¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD.

² Pages BG-20.1 and BG-20.3, BG-17, and BG-18 are found in Statement BG.

³ Present rates are defined as rates effective January 1, 2018, pursuant to Docket No. ER18-358-000.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER18-358-000 Filed On November 30, 2017 To Reflect Proposed Rate Design Changes Effective January 1, 2018
Medium & Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2019

| Line No. | Description | (A) Jan-19 | (B) Feb-19 | (C) Mar-19 | (D) Apr-19 | (E) May-19 | (F) Jun-19 | (G) | Reference | Line No. |
|----------|---------------------------------------|---------------|---------------|---------------|---------------|---------------|---------------|-----|---|----------|
| 1 | <u>Non-Coincident</u> | | | | | | | | | 1 |
| 2 | <u>Demand (90%) (kW)¹:</u> | | | | | | | | | 2 |
| 3 | Secondary | 1,337,124 | 1,322,418 | 1,325,568 | 1,377,436 | 1,410,124 | 1,493,918 | | (Statement BG, Page BG-20.2 & 20.3, Line 69 + Line 115) ² x 1000 | 3 |
| 4 | Primary | 339,285 | 334,214 | 334,670 | 348,416 | 356,234 | 375,118 | | (Statement BG, Page BG-20.2 & 20.3, Line 70 + Line 116) ² x 1000 | 4 |
| 5 | Transmission | 120,928 | 113,176 | 111,816 | 119,312 | 119,982 | 121,515 | | (Statement BG, Page BG-20.2 & 20.3, Line 71 + Line 117) ² x 1000 | 5 |
| 6 | Total | 1,797,337 | 1,769,808 | 1,772,054 | 1,845,164 | 1,886,339 | 1,990,551 | | Sum Lines 3; 4; 5 | 6 |
| 7 | Check Figure | 1,797,337 | 1,769,808 | 1,772,054 | 1,845,164 | 1,886,339 | 1,990,551 | | Statement BG, Page BG-17, Line 7 ² | 7 |
| 8 | Difference | - | - | - | - | - | - | | Line 6 Less Line 7 | 8 |
| 9 | Maximum On-Peak Period Demand | | | | | | | | | 9 |
| 10 | <u>Non-Coincident Demand (90%)</u> | | | | | | | | | 10 |
| 11 | <u>Rates (\$/kW):</u> | | | | | | | | | 11 |
| 12 | Secondary | \$ 12.22 | \$ 12.22 | \$ 12.22 | \$ 12.22 | \$ 12.22 | \$ 12.22 | | Statement BL, Page BL-1, Line 8, Col. D ³ | 12 |
| 13 | Primary | \$ 11.80 | \$ 11.80 | \$ 11.80 | \$ 11.80 | \$ 11.80 | \$ 11.80 | | Statement BL, Page BL-1, Line 8, Col. C ³ | 13 |
| 14 | Transmission | \$ 11.75 | \$ 11.75 | \$ 11.75 | \$ 11.75 | \$ 11.75 | \$ 11.75 | | Statement BL, Page BL-1, Line 8, Col. B ³ | 14 |
| 15 | <u>Non-Coincident Demand (90%) -</u> | | | | | | | | | 15 |
| 16 | <u>Revenues at Present Rates:</u> | | | | | | | | | 16 |
| 17 | Secondary | \$ 16,339,650 | \$ 16,159,946 | \$ 16,198,441 | \$ 16,832,267 | \$ 17,231,714 | \$ 18,255,673 | | Line 3 x Line 12 | 17 |
| 18 | Primary | 4,003,560 | 3,943,723 | 3,949,107 | 4,111,310 | 4,203,556 | 4,426,393 | | Line 4 x Line 13 | 18 |
| 19 | Transmission | 1,420,906 | 1,329,822 | 1,313,843 | 1,401,915 | 1,409,785 | 1,427,806 | | Line 5 x Line 14 | 19 |
| 20 | Subtotal | \$ 21,764,117 | \$ 21,433,490 | \$ 21,461,390 | \$ 22,345,493 | \$ 22,845,055 | \$ 24,109,872 | | Sum Lines 17; 18; 19 | 20 |

| Line No. | Description | (A) Jul-19 | (B) Aug-19 | (C) Sep-19 | (D) Oct-19 | (E) Nov-19 | (F) Dec-19 | (G) Total | Reference | Line No. |
|----------|---------------------------------------|---------------|---------------|---------------|---------------|---------------|---------------|----------------|---|----------|
| 21 | <u>Non-Coincident</u> | | | | | | | | | 21 |
| 22 | <u>Demand (90%) (kW)¹:</u> | | | | | | | | | 22 |
| 23 | Secondary | 1,606,251 | 1,609,510 | 1,738,766 | 1,593,031 | 1,487,825 | 1,417,384 | 17,719,352 | (Statement BG, Page BG-20.2 & 20.3, Line 69 + Line 115) ² x 1000 | 23 |
| 24 | Primary | 404,567 | 403,247 | 436,685 | 399,464 | 374,624 | 358,118 | 4,464,641 | (Statement BG, Page BG-20.2 & 20.3, Line 70 + Line 116) ² x 1000 | 24 |
| 25 | Transmission | 136,588 | 126,637 | 141,845 | 126,993 | 120,654 | 120,840 | 1,480,288 | (Statement BG, Page BG-20.2 & 20.3, Line 71 + Line 117) ² x 1000 | 25 |
| 26 | Total | 2,147,406 | 2,139,394 | 2,317,296 | 2,119,488 | 1,983,104 | 1,896,341 | 23,664,282 | Sum Lines 23; 24; 25 | 26 |
| 27 | Check Figure | 2,147,406 | 2,139,394 | 2,317,296 | 2,119,488 | 1,983,104 | 1,896,341 | 23,664,282 | Statement BG, Page BG-18, Line 7 ² | 27 |
| 28 | Difference | - | - | - | - | - | - | - | Line 26 Less Line 27 | 28 |
| 29 | | | | | | | | | | 29 |
| 30 | <u>Non-Coincident Demand (90%)</u> | | | | | | | | | 30 |
| 31 | <u>Rates (\$/kW):</u> | | | | | | | | | 31 |
| 32 | Secondary | \$ 12.22 | \$ 12.22 | \$ 12.22 | \$ 12.22 | \$ 12.22 | \$ 12.22 | | Statement BL, Page BL-1, Line 8, Col. D ³ | 32 |
| 33 | Primary | \$ 11.80 | \$ 11.80 | \$ 11.80 | \$ 11.80 | \$ 11.80 | \$ 11.80 | | Statement BL, Page BL-1, Line 8, Col. C ³ | 33 |
| 34 | Transmission | \$ 11.75 | \$ 11.75 | \$ 11.75 | \$ 11.75 | \$ 11.75 | \$ 11.75 | | Statement BL, Page BL-1, Line 8, Col. B ³ | 34 |
| 35 | <u>Non-Coincident Demand (90%) -</u> | | | | | | | | | 35 |
| 36 | <u>Revenues at Present Rates:</u> | | | | | | | | | 36 |
| 37 | Secondary | \$ 19,628,384 | \$ 19,668,207 | \$ 21,247,717 | \$ 19,466,834 | \$ 18,181,225 | \$ 17,320,426 | \$ 216,530,484 | Line 23 x Line 32 | 37 |
| 38 | Primary | 4,773,890 | 4,758,313 | 5,152,887 | 4,713,677 | 4,420,566 | 4,225,788 | \$ 52,682,770 | Line 24 x Line 33 | 38 |
| 39 | Transmission | 1,604,914 | 1,487,985 | 1,666,683 | 1,492,170 | 1,417,690 | 1,419,869 | \$ 17,393,389 | Line 25 x Line 34 | 39 |
| 40 | Subtotal | \$ 26,007,187 | \$ 25,914,506 | \$ 28,067,287 | \$ 25,672,681 | \$ 24,019,480 | \$ 22,966,084 | \$ 286,606,643 | Sum Lines 37; 38; 39 | 40 |

NOTES:

¹ NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.

² Pages BG-20.2, and BG-20.3, BG-17, and BG-18 are found in Statement BG.

³ Present rates are defined as rates effective January 1, 2018, pursuant to Docket No. ER18-358-000.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER18-358-000 Filed On November 30, 2017 To Reflect Proposed Rate Design Changes Effective January 1, 2018
Medium & Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2019

| Line No. | Description | (A) Jan-19 | (B) Feb-19 | (C) Mar-19 | (D) Apr-19 | (E) May-19 | (F) Jun-19 | (G) | Reference | Line No. |
|----------|---|---------------|---------------|---------------|---------------|---------------|---------------|-----|---|----------|
| 1 | <u>Maximum On-Peak</u> | | | | | | | | | 1 |
| 2 | <u>Period Demand (kW) ¹:</u> | | | | | | | | | 2 |
| 3 | Secondary | 1,215,012 | 1,201,650 | 1,204,512 | 1,251,643 | 1,281,346 | 1,362,062 | | (Statement BG, Page BG 20.2, Line 79) ² x 1000 | 3 |
| 4 | Primary | 324,901 | 321,328 | 322,093 | 334,696 | 342,639 | 352,554 | | (Statement BG, Page BG 20.2, Line 80) ² x 1000 | 4 |
| 5 | Transmission | 41,009 | 40,558 | 40,655 | 42,245 | 43,248 | 54,669 | | (Statement BG, Page BG 20.2, Line 81) ² x 1000 | 5 |
| 6 | Total | 1,580,922 | 1,563,535 | 1,567,260 | 1,628,585 | 1,667,233 | 1,769,285 | | Sum Lines 3; 4; 5 | 6 |
| 7 | Check Figure | 1,580,922 | 1,563,535 | 1,567,260 | 1,628,585 | 1,667,233 | 1,769,285 | | Statement BG, Page BG-17, Line 8 ² | 7 |
| 8 | Difference | - | - | - | - | - | - | | Line 6 Less Line 7 | 8 |
| 9 | | | | | | | | | | 9 |
| 10 | <u>Maximum On-Peak</u> | | | | | | | | | 10 |
| 11 | <u>Period Demand Rates (\$/kW):</u> | | | | | | | | | 11 |
| 12 | Secondary | \$ 0.56 | \$ 0.56 | \$ 0.56 | \$ 0.56 | \$ 0.56 | \$ 2.69 | | Statement BL, Page BL-1, Lines 11 & 12, Col. D ³ | 12 |
| 13 | Primary | \$ 0.54 | \$ 0.54 | \$ 0.54 | \$ 0.54 | \$ 0.54 | \$ 2.59 | | Statement BL, Page BL-1, Lines 11 & 12, Col. C ³ | 13 |
| 14 | Transmission | \$ 0.54 | \$ 0.54 | \$ 0.54 | \$ 0.54 | \$ 0.54 | \$ 2.58 | | Statement BL, Page BL-1, Lines 11 & 12, Col. B ³ | 14 |
| 15 | <u>Maximum On-Peak Period Demand -</u> | | | | | | | | | 15 |
| 16 | <u>Revenues at Present Rates:</u> | | | | | | | | | 16 |
| 17 | Secondary | \$ 680,407 | \$ 672,924 | \$ 674,527 | \$ 700,920 | \$ 717,554 | \$ 3,663,948 | | Line 3 x Line 12 | 17 |
| 18 | Primary | 175,447 | 173,517 | 173,930 | 180,736 | 185,025 | 913,114 | | Line 4 x Line 13 | 18 |
| 19 | Transmission | 22,145 | 21,901 | 21,953 | 22,813 | 23,354 | 141,046 | | Line 5 x Line 14 | 19 |
| 20 | Subtotal | \$ 877,998 | \$ 868,342 | \$ 870,410 | \$ 904,469 | \$ 925,933 | \$ 4,718,107 | | Sum Lines 17; 18; 19 | 20 |

| Line No. | Description | (A) Jul-19 | (B) Aug-19 | (C) Sep-19 | (D) Oct-19 | (E) Nov-19 | (F) Dec-19 | (G) Total | Reference | Line No. |
|----------|---|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---|----------|
| 21 | <u>Maximum On-Peak</u> | | | | | | | | | 21 |
| 22 | <u>Period Demand (kW) ¹:</u> | | | | | | | | | 22 |
| 23 | Secondary | 1,464,481 | 1,467,452 | 1,585,300 | 1,452,428 | 1,351,951 | 1,287,943 | 16,125,780 | (Statement BG, Page BG 20.2, Line 79) ² x 1000 | 23 |
| 24 | Primary | 379,063 | 379,832 | 410,336 | 375,944 | 361,519 | 344,403 | 4,249,308 | (Statement BG, Page BG 20.2, Line 80) ² x 1000 | 24 |
| 25 | Transmission | 58,780 | 58,899 | 63,629 | 58,296 | 45,631 | 43,471 | 591,088 | (Statement BG, Page BG 20.2, Line 81) ² x 1000 | 25 |
| 26 | Total | 1,902,324 | 1,906,183 | 2,059,265 | 1,886,667 | 1,759,101 | 1,675,816 | 20,966,176 | Sum Lines 23; 24; 25 | 26 |
| 27 | Check Figure | 1,902,324 | 1,906,183 | 2,059,265 | 1,886,667 | 1,759,101 | 1,675,816 | 20,966,176 | Statement BG, Page BG-18, Line 8 ² | 27 |
| 28 | Difference | - | - | - | - | - | - | - | Line 26 Less Line 27 | 28 |
| 29 | | | | | | | | | | 29 |
| 30 | <u>Maximum On-Peak</u> | | | | | | | | | 30 |
| 31 | <u>Period Demand Rates (\$/kW):</u> | | | | | | | | | 31 |
| 32 | Secondary | \$ 2.69 | \$ 2.69 | \$ 2.69 | \$ 2.69 | \$ 0.56 | \$ 0.56 | | Statement BL, Page BL-1, Lines 11 & 12, Col. D ³ | 32 |
| 33 | Primary | \$ 2.59 | \$ 2.59 | \$ 2.59 | \$ 2.59 | \$ 0.54 | \$ 0.54 | | Statement BL, Page BL-1, Lines 11 & 12, Col. C ³ | 33 |
| 34 | Transmission | \$ 2.58 | \$ 2.58 | \$ 2.58 | \$ 2.58 | \$ 0.54 | \$ 0.54 | | Statement BL, Page BL-1, Lines 11 & 12, Col. B ³ | 34 |
| 35 | <u>Maximum On-Peak Period Demand -</u> | | | | | | | | | 35 |
| 36 | <u>Revenues at Present Rates:</u> | | | | | | | | | 36 |
| 37 | Secondary | \$ 3,939,453 | \$ 3,947,446 | \$ 4,264,457 | \$ 3,907,030 | \$ 757,093 | \$ 721,248 | \$ 24,647,006 | Line 23 x Line 32 | 37 |
| 38 | Primary | 981,774 | 983,766 | 1,062,770 | 973,694 | 195,220 | 185,978 | \$ 6,184,971 | Line 24 x Line 33 | 38 |
| 39 | Transmission | 151,651 | 151,959 | 164,162 | 150,403 | 24,641 | 23,474 | \$ 919,502 | Line 25 x Line 34 | 39 |
| 40 | Subtotal | \$ 5,072,879 | \$ 5,083,171 | \$ 5,491,389 | \$ 5,031,127 | \$ 976,954 | \$ 930,700 | \$ 31,751,479 | Sum Lines 37; 38; 39 | 40 |

NOTES:

¹ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

² Pages BG-20.2, BG-17, and BG-18 are found in Statement BG.

³ Present rates are defined as rates effective January 1, 2018, pursuant to Docket No. ER18-358-000. Maximum On-Peak Demand Revenues at Present Rates reflect revenues of Standard Customers that have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER18-358-000 Filed On November 30, 2017 To Reflect Proposed Rate Design Changes Effective January 1, 2018
Medium & Large Commercial / Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2019

| Line No. | Description | (A) Jan-19 | (B) Feb-19 | (C) Mar-19 | (D) Apr-19 | (E) May-19 | (F) Jun-19 | (G) Total | Reference | Line No. |
|----------|---|---------------|---------------|---------------|---------------|---------------|---------------|--------------|--|----------|
| 1 | Maximum Demand | | | | | | | | | 1 |
| 2 | at the Time of System Peak (kW) ¹ | | | | | | | | | 2 |
| 3 | Secondary | - | - | - | - | - | - | - | (Statement BG, Page BG-20.3, Line 125) ² x1000 | 3 |
| 4 | Primary | 15,401 | 14,216 | 13,992 | 15,033 | 15,048 | 12,491 | | (Statement BG, Page BG-20.3, Line 126) ² x1000 | 4 |
| 5 | Transmission | 79,920 | 73,771 | 72,610 | 78,012 | 78,089 | 78,651 | | (Statement BG, Page BG-20.3, Line 127) ² x1000 | 5 |
| 6 | Total | 95,321 | 87,987 | 86,602 | 93,045 | 93,137 | 91,142 | | Sum Lines 3; 4; 5 | 6 |
| 7 | Check Figure | 95,321 | 87,987 | 86,602 | 93,045 | 93,137 | 91,142 | | Statement BG, Page BG-17, Line 9 ² | 7 |
| 8 | Difference | - | - | - | - | - | - | | Line 6 Less Line 7 | 8 |
| 9 | | | | | | | | | | 9 |
| 10 | Maximum Demand at the | | | | | | | | | 10 |
| 11 | Time of System Peak Rates (\$/kW): | | | | | | | | | 11 |
| 12 | Secondary | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | Statement BL, Page BL-1, Lines 19 & 20, Col. D ³ | 12 |
| 13 | Primary | \$ 0.67 | \$ 0.67 | \$ 0.67 | \$ 0.67 | \$ 0.67 | \$ 3.13 | | Statement BL, Page BL-1, Lines 19 & 20, Col. C ³ | 13 |
| 14 | Transmission | \$ 0.67 | \$ 0.67 | \$ 0.67 | \$ 0.67 | \$ 0.67 | \$ 3.12 | | Statement BL, Page BL-1, Lines 19 & 20, Col. B ³ | 14 |
| 15 | Maximum Demand at the Time of System | | | | | | | | | 15 |
| 16 | Peak - Revenues at Present Rates: | | | | | | | | | 16 |
| 17 | Secondary | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | Line 3 x Line 12 | 17 |
| 18 | Primary | 10,319 | 9,525 | 9,375 | 10,072 | 10,082 | 39,098 | | Line 4 x Line 13 | 18 |
| 19 | Transmission | 53,547 | 49,427 | 48,649 | 52,268 | 52,320 | 245,391 | | Line 5 x Line 14 | 19 |
| 20 | Subtotal | \$ 63,865 | \$ 58,951 | \$ 58,023 | \$ 62,340 | \$ 62,402 | \$ 284,488 | | Sum Lines 17; 18; 19 | 20 |
| 21 | | | | | | | | | | 21 |
| 22 | Revenues at Present Rates: | | | | | | | | | 22 |
| 23 | Secondary | \$ 17,136,895 | \$ 16,949,549 | \$ 16,990,919 | \$ 17,647,263 | \$ 18,067,209 | \$ 22,043,242 | | Statement BH, Page BH-5 Line 21 + Page BH-6 Line 17 + Page BH-7 Line 17 + Page BH-8 Line 17 | 23 |
| 24 | Primary | \$ 4,191,032 | \$ 4,128,468 | \$ 4,134,134 | \$ 4,303,785 | \$ 4,400,385 | \$ 5,380,324 | | Statement BH, Page BH-5 Line 22 + Page BH-6 Line 18 + Page BH-7 Line 18 + Page BH-8 Line 18 | 24 |
| 25 | Transmission | \$ 1,496,598 | \$ 1,401,150 | \$ 1,384,445 | \$ 1,476,995 | \$ 1,485,459 | \$ 1,814,242 | | Statement BH, Page BH-5 Line 23 + Page BH-6 Line 19 + Page BH-7 Line 19 + Page BH-8 Line 19 | 25 |
| 26 | Total | \$ 22,824,525 | \$ 22,479,167 | \$ 22,509,498 | \$ 23,428,043 | \$ 23,953,053 | \$ 29,237,808 | | Sum Lines 23; 24; 25 | 26 |
| 27 | | | | | | | | | | 27 |
| 28 | Total Revenues at Present Rates: | \$ 22,824,525 | \$ 22,479,167 | \$ 22,509,498 | \$ 23,428,043 | \$ 23,953,053 | \$ 29,237,808 | | Sum Line 26; Statement BH, Page BH-5, Line 4 | 28 |

| Line No. | Description | (A) Jul-19 | (B) Aug-19 | (C) Sep-19 | (D) Oct-19 | (E) Nov-19 | (F) Dec-19 | (G) Total | Reference | Line No. |
|----------|---|---------------|---------------|---------------|---------------|---------------|---------------|----------------|--|----------|
| 29 | Maximum Demand | | | | | | | | | 29 |
| 30 | at the Time of System Peak (kW) ¹ | | | | | | | | | 30 |
| 31 | Secondary | - | - | - | - | - | - | - | (Statement BG, Page BG-20.3, Line 125) ² x1000 | 31 |
| 32 | Primary | 14,246 | 12,870 | 14,596 | 12,965 | 14,938 | 15,163 | 170,959 | (Statement BG, Page BG-20.3, Line 126) ² x1000 | 32 |
| 33 | Transmission | 89,699 | 81,034 | 91,900 | 81,634 | 77,519 | 78,688 | 961,526 | (Statement BG, Page BG-20.3, Line 127) ² x1000 | 33 |
| 34 | Total | 103,945 | 93,904 | 106,495 | 94,599 | 92,457 | 93,852 | 1,132,485 | Sum Lines 31; 32; 33 | 34 |
| 35 | Check Figure | 103,945 | 93,904 | 106,495 | 94,599 | 92,457 | 93,852 | 1,132,485 | Statement BG, Page BG-18, Line 9 ² | 35 |
| 36 | Difference | - | - | - | - | - | - | - | Line 34 Less Line 35 | 36 |
| 37 | | | | | | | | | | 37 |
| 38 | Maximum Demand at the | | | | | | | | | 38 |
| 39 | Time of System Peak Rates (\$/kW): | | | | | | | | | 39 |
| 40 | Secondary | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | Statement BL, Page BL-1, Lines 19 & 20, Col. D ³ | 40 |
| 41 | Primary | \$ 3.13 | \$ 3.13 | \$ 3.13 | \$ 3.13 | \$ 0.67 | \$ 0.67 | | Statement BL, Page BL-1, Lines 19 & 20, Col. C ³ | 41 |
| 42 | Transmission | \$ 3.12 | \$ 3.12 | \$ 3.12 | \$ 3.12 | \$ 0.67 | \$ 0.67 | | Statement BL, Page BL-1, Lines 19 & 20, Col. B ³ | 42 |
| 43 | Maximum Demand at the Time of System | | | | | | | | | 43 |
| 44 | Peak - Revenues at Present Rates: | | | | | | | | | 44 |
| 45 | Secondary | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | Line 31 x Line 40 | 45 |
| 46 | Primary | 44,590 | 40,283 | 45,684 | 40,581 | 10,008 | 10,159 | 279,775 | Line 32 x Line 41 | 46 |
| 47 | Transmission | 279,861 | 252,826 | 286,727 | 254,697 | 51,937 | 52,721 | 1,680,370 | Line 33 x Line 42 | 47 |
| 48 | Subtotal | \$ 324,451 | \$ 293,108 | \$ 332,411 | \$ 295,278 | \$ 61,946 | \$ 62,881 | \$ 1,960,145 | Sum Lines 45; 46; 47 | 48 |
| 49 | | | | | | | | | | 49 |
| 50 | Revenues at Present Rates: | | | | | | | | | 50 |
| 51 | Secondary | \$ 23,698,736 | \$ 23,751,365 | \$ 25,659,664 | \$ 23,505,840 | \$ 19,056,340 | \$ 18,151,439 | \$ 242,658,461 | Statement BH, Page BH-5 Line 45 + Page BH-6 Line 37 + Page BH-7 Line 37 + Page BH-8 Line 45 | 51 |
| 52 | Primary | \$ 5,802,074 | \$ 5,784,249 | \$ 6,263,392 | \$ 5,729,787 | \$ 4,627,518 | \$ 4,423,529 | \$ 59,168,677 | Statement BH, Page BH-5 Line 46 + Page BH-6 Line 38 + Page BH-7 Line 38 + Page BH-8 Line 46 | 52 |
| 53 | Transmission | \$ 2,036,426 | \$ 1,892,770 | \$ 2,117,572 | \$ 1,897,271 | \$ 1,494,268 | \$ 1,496,065 | \$ 19,993,261 | Statement BH, Page BH-5 Line 47 + Page BH-6 Line 39 + Page BH-7 Line 39 + Page BH-8 Line 47 | 53 |
| 54 | Total | \$ 31,537,236 | \$ 31,428,384 | \$ 34,040,628 | \$ 31,132,898 | \$ 25,178,126 | \$ 24,071,033 | \$ 321,820,399 | Sum Lines 51; 52; 53 | 54 |
| 55 | | | | | | | | | | 55 |
| 56 | Total Revenues at Present Rates: | \$ 31,537,236 | \$ 31,428,384 | \$ 34,040,628 | \$ 31,132,898 | \$ 25,178,126 | \$ 24,071,033 | \$ 321,820,399 | Sum Line 54; Statement BH, Page BH-5, Line 28 | 56 |

NOTES:

¹ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

² Pages BG-20.3, BG-17, and BG-18 are found in Statement BG.

³ Present rates are defined as rates effective January 1, 2018, pursuant to Docket No. ER18-358-000. Maximum Demand at the Time of System Peak.

Revenues at Present Rates reflect revenues of Standard Customers that have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum Demand at the Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER18-358-000 Filed On November 30, 2017 To Reflect Proposed Rate Design Changes Effective January 1, 2018
Schedule PA-T-1 Agricultural Customers
Rate Effective Period - Twelve Months Ending December 31, 2019

| Line No. | Description | (A) Jan-19 | (B) Feb-19 | (C) Mar-19 | (D) Apr-19 | (E) May-19 | (F) Jun-19 | (G) | Reference | Line No. |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|-----|--|----------|
| 1 | <u>Energy Revenues:</u> | | | | | | | | | 1 |
| 2 | Commodity Sales - kWh | 14,979,454 | 15,033,835 | 15,762,943 | 17,242,782 | 18,731,425 | 21,178,612 | | (Statement BG, Page BG-20.4, Line 159) ² x 1000 | 2 |
| 3 | Commodity Rate - \$/kWh | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | | 3 |
| 4 | Total Commodity Revenues | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | Line 2 x Line 3 | 4 |
| 5 | | | | | | | | | | 5 |
| 6 | <u>Non-Coincident Demand (100%) (kW) ¹:</u> | | | | | | | | | 6 |
| 7 | Secondary | 46,745 | 46,914 | 49,189 | 53,807 | 58,453 | 69,417 | | (Statement BG, Page BG-20.4, Line 177) ² x 1000 | 7 |
| 8 | Primary | 14,135 | 14,187 | 14,875 | 16,271 | 17,676 | 16,569 | | (Statement BG, Page BG-20.4, Line 178) ² x 1000 | 8 |
| 9 | Transmission | - | - | - | - | - | - | | (Statement BG, Page BG-20.4, Line 179) ² x 1000 | 9 |
| 10 | Total | 60,880 | 61,101 | 64,064 | 70,079 | 76,129 | 85,986 | | Sum Lines 7; 8; 9 | 10 |
| 11 | Check Figure | 60,880 | 61,101 | 64,064 | 70,079 | 76,129 | 85,986 | | Statement BG, Page BG-17, Line 15 | 11 |
| 12 | Difference | - | - | - | - | - | - | | Line 10 Less Line 11 | 12 |
| 13 | | | | | | | | | | 13 |
| 14 | <u>Non-Coincident Demand (100%)</u> | | | | | | | | | 14 |
| 15 | <u>Rates (\$/kW):</u> | | | | | | | | | 15 |
| 16 | Secondary | \$ 6.90 | \$ 6.90 | \$ 6.90 | \$ 6.90 | \$ 6.90 | \$ 6.90 | | Statement BL, Page BL-1, Line 31, Col. D ³ | 16 |
| 17 | Primary | \$ 6.66 | \$ 6.66 | \$ 6.66 | \$ 6.66 | \$ 6.66 | \$ 6.66 | | Statement BL, Page BL-1, Line 31, Col. C ³ | 17 |
| 18 | Transmission | \$ 6.63 | \$ 6.63 | \$ 6.63 | \$ 6.63 | \$ 6.63 | \$ 6.63 | | Statement BL, Page BL-1, Line 31, Col. B ³ | 18 |
| 19 | <u>Non-Coincident Demand (100%) -</u> | | | | | | | | | 19 |
| 20 | <u>Revenues at Changed Rates:</u> | | | | | | | | | 20 |
| 21 | Secondary | \$ 322,537 | \$ 323,708 | \$ 339,408 | \$ 371,271 | \$ 403,325 | \$ 478,979 | | Line 7 x Line 16 | 21 |
| 22 | Primary | 94,142 | 94,484 | 99,066 | 108,367 | 117,722 | 110,348 | | Line 8 x Line 17 | 22 |
| 23 | Transmission | - | - | - | - | - | - | | Line 9 x Line 18 | 23 |
| 24 | Subtotal | \$ 416,680 | \$ 418,192 | \$ 438,474 | \$ 479,638 | \$ 521,047 | \$ 589,328 | | Sum Lines 21; 22; 23 | 24 |

| Line No. | Description | (A) Jul-19 | (B) Aug-19 | (C) Sep-19 | (D) Oct-19 | (E) Nov-19 | (F) Dec-19 | (G) Total | Reference | Line No. |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|--------------|--|----------|
| 25 | <u>Energy Revenues:</u> | | | | | | | | | 25 |
| 26 | Commodity Sales - kWh | 22,926,046 | 21,963,060 | 23,433,453 | 20,767,536 | 18,798,470 | 16,074,224 | 226,891,840 | (Statement BG, Page BG-20.4, Line 159) ² x 1000 | 26 |
| 27 | Commodity Rate - \$/kWh | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | 27 |
| 28 | Total Commodity Revenues | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | Line 26 x Line 27 | 28 |
| 29 | | | | | | | | | | 29 |
| 30 | <u>Non-Coincident Demand (100%) (kW) ¹:</u> | | | | | | | | | 30 |
| 31 | Secondary | 75,145 | 71,988 | 76,808 | 68,070 | 58,662 | 50,161 | 725,360 | (Statement BG, Page BG-20.4, Line 177) ² x 1000 | 31 |
| 32 | Primary | 17,936 | 17,183 | 18,333 | 16,247 | 17,739 | 15,169 | 196,319 | (Statement BG, Page BG-20.4, Line 178) ² x 1000 | 32 |
| 33 | Transmission | - | - | - | - | - | - | - | (Statement BG, Page BG-20.4, Line 179) ² x 1000 | 33 |
| 34 | Total | 93,081 | 89,171 | 95,141 | 84,317 | 76,401 | 65,329 | 921,680 | Sum Lines 31; 32; 33 | 34 |
| 35 | Check Figure | 93,081 | 89,171 | 95,141 | 84,317 | 76,401 | 65,329 | 921,680 | Statement BG, Page BG-18, Line 15 | 35 |
| 36 | Difference | - | - | - | - | - | - | - | Line 34 Less Line 35 | 36 |
| 37 | | | | | | | | | | 37 |
| 38 | <u>Non-Coincident Demand (100%)</u> | | | | | | | | | 38 |
| 39 | <u>Rates (\$/kW):</u> | | | | | | | | | 39 |
| 40 | Secondary | \$ 6.90 | \$ 6.90 | \$ 6.90 | \$ 6.90 | \$ 6.90 | \$ 6.90 | | Statement BL, Page BL-1, Line 31, Col. D ³ | 40 |
| 41 | Primary | \$ 6.66 | \$ 6.66 | \$ 6.66 | \$ 6.66 | \$ 6.66 | \$ 6.66 | | Statement BL, Page BL-1, Line 31, Col. C ³ | 41 |
| 42 | Transmission | \$ 6.63 | \$ 6.63 | \$ 6.63 | \$ 6.63 | \$ 6.63 | \$ 6.63 | | Statement BL, Page BL-1, Line 31, Col. B ³ | 42 |
| 43 | <u>Non-Coincident Demand (100%) -</u> | | | | | | | | | 43 |
| 44 | <u>Revenues at Changed Rates:</u> | | | | | | | | | 44 |
| 45 | Secondary | \$ 518,500 | \$ 496,721 | \$ 529,975 | \$ 469,682 | \$ 404,768 | \$ 346,110 | \$ 5,004,985 | Line 31 x Line 40 | 45 |
| 46 | Primary | 119,453 | 114,435 | 122,097 | 108,206 | 118,144 | 101,022 | 1,307,487 | Line 32 x Line 41 | 46 |
| 47 | Transmission | - | - | - | - | - | - | - | Line 33 x Line 42 | 47 |
| 48 | Subtotal | \$ 637,953 | \$ 611,156 | \$ 652,072 | \$ 577,889 | \$ 522,912 | \$ 447,132 | \$ 6,312,472 | Sum Lines 45; 46; 47 | 48 |

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule PA-T-1.
- ² Pages BG-20.4, BG-17, and BG-18 are found in Statement BG.
- ³ Present rates are defined as rates effective January 1, 2018, pursuant to Docket No. ER18-358-000.

Statement BH
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data To Reflect Present Rates Per ER18-358-000 Filed On November 30, 2017 To Reflect Proposed Rate Design Changes Effective January 1, 2018
Standby Customers
Rate Effective Period - Twelve Months Ending December 31, 2019

| Line No. | Description | (A) Jan-19 | (B) Feb-19 | (C) Mar-19 | (D) Apr-19 | (E) May-19 | (F) Jun-19 | (G) | Reference | Line No. |
|----------|-----------------------------------|---------------|---------------|---------------|---------------|---------------|---------------|-----|--|----------|
| 1 | <u>Demand - Billing</u> | | | | | | | | | 1 |
| 2 | <u>Determinants (kW):</u> | | | | | | | | | 2 |
| 3 | Secondary | 11,386 | 9,866 | 9,866 | 10,866 | 10,866 | 10,839 | | (Statement BG, Page BG-20.4, Line 187) ¹ x 1000 | 3 |
| 4 | Primary | 102,818 | 102,627 | 102,415 | 105,616 | 105,619 | 105,901 | | (Statement BG, Page BG-20.4, Line 188) ¹ x 1000 | 4 |
| 5 | Transmission | 63,557 | 63,355 | 61,003 | 61,078 | 60,834 | 60,829 | | (Statement BG, Page BG-20.4, Line 189) ¹ x 1000 | 5 |
| 6 | Total | 177,761 | 175,848 | 173,284 | 177,560 | 177,319 | 177,569 | | Sum Lines 3; 4; 5 | 6 |
| 7 | Check Figure | 177,761 | 175,848 | 173,284 | 177,560 | 177,319 | 177,569 | | Statement BG, Page BG-17, Line 21 ¹ | 7 |
| 8 | Difference | - | - | - | - | - | - | | Line 6 Less Line 7 | 8 |
| 9 | | | | | | | | | | 9 |
| 10 | <u>Demand Rates (\$/kW):</u> | | | | | | | | | 10 |
| 11 | Secondary | \$ 6.32 | \$ 6.32 | \$ 6.32 | \$ 6.32 | \$ 6.32 | \$ 6.32 | | Statement BL, Page BL-1, Line 35, Col. D ² | 11 |
| 12 | Primary | \$ 6.09 | \$ 6.09 | \$ 6.09 | \$ 6.09 | \$ 6.09 | \$ 6.09 | | Statement BL, Page BL-1, Line 35, Col. C ² | 12 |
| 13 | Transmission | \$ 6.07 | \$ 6.07 | \$ 6.07 | \$ 6.07 | \$ 6.07 | \$ 6.07 | | Statement BL, Page BL-1, Line 35, Col. B ² | 13 |
| 14 | | | | | | | | | | 14 |
| 15 | <u>Revenues at Present Rates:</u> | | | | | | | | | 15 |
| 16 | Secondary | \$ 71,960 | \$ 62,353 | \$ 62,353 | \$ 68,673 | \$ 68,673 | \$ 68,502 | | Line 3 x Line 11 | 16 |
| 17 | Primary | 626,162 | 624,998 | 623,707 | 643,201 | 643,220 | 644,937 | | Line 4 x Line 12 | 17 |
| 18 | Transmission | 385,791 | 384,565 | 370,288 | 370,743 | 369,262 | 369,232 | | Line 5 x Line 13 | 18 |
| 19 | Total | \$ 1,083,913 | \$ 1,071,916 | \$ 1,056,348 | \$ 1,082,617 | \$ 1,081,155 | \$ 1,082,671 | | Sum Lines 16; 17; 18 | 19 |
| 20 | | | | | | | | | | 20 |
| 21 | <u>Total Revenues</u> | | | | | | | | | 21 |
| 22 | <u>at Present Rates:</u> | \$ 1,083,913 | \$ 1,071,916 | \$ 1,056,348 | \$ 1,082,617 | \$ 1,081,155 | \$ 1,082,671 | | Line 19 | 22 |

| Line No. | Description | (A) Jul-19 | (B) Aug-19 | (C) Sep-19 | (D) Oct-19 | (E) Nov-19 | (F) Dec-19 | (G) Total | Reference | Line No. |
|----------|-----------------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|--|----------|
| 23 | <u>Demand - Billing</u> | | | | | | | | | 23 |
| 24 | <u>Determinants (kW):</u> | | | | | | | | | 24 |
| 25 | Secondary | 10,839 | 10,839 | 10,733 | 10,732 | 10,732 | 10,732 | 128,297 | (Statement BG, Page BG-20.4, Line 187) ¹ x 1000 | 25 |
| 26 | Primary | 105,607 | 104,668 | 103,380 | 103,415 | 104,418 | 104,314 | 1,250,798 | (Statement BG, Page BG-20.4, Line 188) ¹ x 1000 | 26 |
| 27 | Transmission | 60,801 | 60,693 | 60,536 | 60,501 | 60,394 | 60,394 | 733,975 | (Statement BG, Page BG-20.4, Line 189) ¹ x 1000 | 27 |
| 28 | Total | 177,247 | 176,200 | 174,649 | 174,648 | 175,544 | 175,440 | 2,113,070 | Sum Lines 25; 26; 27 | 28 |
| 29 | Check Figure | 177,247 | 176,200 | 174,649 | 174,648 | 175,544 | 175,440 | 2,113,070 | Statement BG, Page BG-18, Line 21 ¹ | 29 |
| 30 | Difference | - | - | - | - | - | - | - | Line 28 Less Line 29 | 30 |
| 31 | | | | | | | | | | 31 |
| 32 | <u>Demand Rates (\$/kW):</u> | | | | | | | | | 32 |
| 33 | Secondary | \$ 6.32 | \$ 6.32 | \$ 6.32 | \$ 6.32 | \$ 6.32 | \$ 6.32 | | Statement BL, Page BL-1, Line 35, Col. D ² | 33 |
| 34 | Primary | \$ 6.09 | \$ 6.09 | \$ 6.09 | \$ 6.09 | \$ 6.09 | \$ 6.09 | | Statement BL, Page BL-1, Line 35, Col. C ² | 34 |
| 35 | Transmission | \$ 6.07 | \$ 6.07 | \$ 6.07 | \$ 6.07 | \$ 6.07 | \$ 6.07 | | Statement BL, Page BL-1, Line 35, Col. B ² | 35 |
| 36 | | | | | | | | | | 36 |
| 37 | <u>Revenues at Present Rates:</u> | | | | | | | | | 37 |
| 38 | Secondary | \$ 68,502 | \$ 68,502 | \$ 67,832 | \$ 67,829 | \$ 67,829 | \$ 67,829 | \$ 810,837 | Line 25 x Line 33 | 38 |
| 39 | Primary | 643,147 | 637,428 | 629,584 | 629,797 | 635,906 | 635,272 | 7,617,359 | Line 26 x Line 34 | 39 |
| 40 | Transmission | 369,062 | 368,407 | 367,454 | 367,241 | 366,592 | 366,592 | 4,455,229 | Line 27 x Line 35 | 40 |
| 41 | Total | \$ 1,080,711 | \$ 1,074,337 | \$ 1,064,870 | \$ 1,064,867 | \$ 1,070,327 | \$ 1,069,693 | \$ 12,883,425 | Sum Lines 38; 39; 40 | 41 |
| 42 | | | | | | | | | | 42 |
| 43 | <u>Total Revenues</u> | | | | | | | | | 43 |
| 44 | <u>at Present Rates:</u> | \$ 1,080,711 | \$ 1,074,337 | \$ 1,064,870 | \$ 1,064,867 | \$ 1,070,327 | \$ 1,069,693 | \$ 12,883,425 | Line 41 | 44 |

NOTES:

¹ Pages BG-20.4, BG-17, and BG-18 are found in Statement BG.² Present rates are defined as rates effective January 1, 2018, pursuant to Docket No. ER18-358-000.

Statement - BH
SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Information - Wholesale Transmission Rates
CAISO TAC Rates Input Form - January 1, 2019 through December 31, 2019
High-Voltage Utility Specific Rates, Low -Voltage Wheeling Access Charge & Low Voltage Access Charge Rates

| Line No. | Components | (1) | (2) | (3) = (1) + (2) | Notes & Reference | Line No. |
|----------|--|------------------|-----------------|-----------------|--|----------|
| | | High Voltage TRR | Low Voltage TRR | Combined TRR | | |
| 1 | Wholesale Base Transmission Revenue Requirement ¹ | \$ 530,419,000 | \$ 287,285,000 | \$ 817,704,000 | 2018 TRBAA Wholesale Stmt BL; Page 1; Line 1 | 1 |
| 2 | | | | | | 2 |
| 3 | Wholesale TRBAA Forecast ¹ | \$ (12,661,050) | \$ (777,161) | \$ (13,438,211) | 2018 TRBAA Wholesale Stmt BL; Page 1; Line 3 | 3 |
| 4 | | | | | | 4 |
| 5 | Transmission Standby Revenues ¹ | \$ (8,379,370) | \$ (4,538,426) | \$ (12,917,796) | 2018 TRBAA Wholesale Stmt BL; Page 1; Line 5 | 5 |
| 6 | | | | | | 6 |
| 7 | Wholesale Net Transmission Revenue Requirement | \$ 509,378,580 | \$ 281,969,413 | \$ 791,347,993 | Sum Lines 1; 3; 5 | 7 |
| 8 | | | | | | 8 |
| 9 | Gross Load - MWH ¹ | 20,283,944 | 20,283,944 | 20,283,944 | 2018 TRBAA Wholesale Stmt BL; Page 1; Line 9 | 9 |
| 10 | | | | | | 10 |
| 11 | Utility Specific Access Charges (\$/MWH) | \$ 25.1124 | \$ 13.9011 | \$ 39.0135 | Line 7 / Line 9 | 11 |

NOTES:

¹ The TRBAA information comes from Docket No. ER18-211-000, filed on November 1, 2017. The TRBAA will be in effect from January 1 through December 31, 2018.

Statement BH
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Revenue Data To Reflect Changed Rates
 Rate Effective Period - January 1, 2019 thru December 31, 2019
 City of Escondido

| Line No. | Customer Class | (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) | Line No. |
|----------|---|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|----------|--|----------|
| 1 | Billing Determinants (kWh) | 12.816 | 12.816 | 12.816 | 12.816 | 12.816 | 12.816 | 12.816 | 12.816 | 12.816 | 12.816 | 12.816 | 12.816 | 153,792 | Stmnt BD; Page -3.1; Line "Sale for Resale" * 1000 | 1 |
| 2 | | | | | | | | | | | | | | | | 2 |
| 3 | | | | | | | | | | | | | | | | 3 |
| 4 | HV Access Charge Rate (\$/kwh) ¹ | \$ 0.01180 | \$ 0.01180 | \$ 0.01180 | \$ 0.01180 | \$ 0.01180 | \$ 0.01180 | \$ 0.01180 | \$ 0.01180 | \$ 0.01180 | \$ 0.01180 | \$ 0.01180 | \$ 0.01180 | | See Note 1 | 4 |
| 5 | | | | | | | | | | | | | | | | 5 |
| 6 | LV Access Charge Rate (\$/kwh) ² | \$ 0.01390 | \$ 0.01390 | \$ 0.01390 | \$ 0.01390 | \$ 0.01390 | \$ 0.01390 | \$ 0.01390 | \$ 0.01390 | \$ 0.01390 | \$ 0.01390 | \$ 0.01390 | \$ 0.01390 | | 2018 TRBAA Wholesale Stmt BL; Page 1; Line 11 / 1000 | 6 |
| 7 | | | | | | | | | | | | | | | | 7 |
| 8 | | \$ 151 | \$ 151 | \$ 151 | \$ 151 | \$ 151 | \$ 151 | \$ 151 | \$ 151 | \$ 151 | \$ 151 | \$ 151 | \$ 151 | \$ 1,815 | Line 1 x Line 4 | 8 |
| 9 | HV Access Charge Revenues | | | | | | | | | | | | | | | 9 |
| 10 | | | | | | | | | | | | | | | | 10 |
| 11 | LV Access Charge Revenues | 178 | 178 | 178 | 178 | 178 | 178 | 178 | 178 | 178 | 178 | 178 | 178 | 2,138 | Line 1 x Line 6 | 11 |
| 12 | | | | | | | | | | | | | | | | 12 |
| 13 | TOTAL Revenues | \$ 329 | \$ 329 | \$ 329 | \$ 329 | \$ 329 | \$ 329 | \$ 329 | \$ 329 | \$ 329 | \$ 329 | \$ 329 | \$ 329 | \$ 3,953 | Line 9 + Line 11 | 13 |

NOTES

¹ The High Voltage (HV) Access Charge Rate is the CAISO TAC Rate of \$11.7994 per MWh according to the CAISO TAC rate summary in effect June 1, 2018 divided by 1,000 and is based on the TO4-Cycle 5 Filing HV-BTRR. The High Voltage Access Charge Rate was held constant in developing this statement because there will be a change in the HV Access Charge Rate once the CAISO implements the TO5 Cycle 1 Informational Filing Wholesale BTRR.

² The Low Voltage Access Charge Rate information comes from the TRBAA filing in Docket No. ER18-211, filed on November 1, 2017, for the rate effective January 1, 2018 through December 31, 2018.

Statement BL
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Rate Design Information
 Summary of Transmission Rates
 Rate Effective Period - Twelve Months Ending December 31, 2019

| Line No. | Customer Classes | (A) Transmission Energy Rates \$/kWh | (B) Transmission Level Demand Rates \$/kW-Mo | (C) Primary Level Demand Rates \$/kW-Mo | (D) Secondary Level Demand Rates \$/kW-Mo | Reference | Line No. |
|----------|--|---|---|--|--|------------------------------|----------|
| 1 | Residential | \$ 0.06435 | | | | Page BL-4, Line 7 | 1 |
| 2 | | | | | | | 2 |
| 3 | Small Commercial | \$ 0.04238 | | | | Page BL-5, Line 7 | 3 |
| 4 | | | | | | | 4 |
| 5 | Medium & Large Commercial/Industrial | | \$ 16.14 | \$ 16.21 | \$ 16.79 | Page BL-6, Lines 37; 36; 35 | 5 |
| 6 | Non-Coincident Demand (100%) ¹ | | | | | | 6 |
| 7 | | | | | | | 7 |
| 8 | Non-Coincident Demand (90%) ² | | \$ 14.53 | \$ 14.59 | \$ 15.11 | Page BL-7 Lines 9; 8; 7 | 8 |
| 9 | | | | | | | 9 |
| 10 | Maximum On-Peak Period Demand (Standard Customers) ³ | | | | | | 10 |
| 11 | Summer ⁵ | | \$ 3.02 | \$ 3.04 | \$ 3.15 | Page BL-9, Lines 41; 40; 39 | 11 |
| 12 | Winter ⁵ | | \$ 0.63 | \$ 0.63 | \$ 0.65 | Page BL-10, Lines 39; 38; 37 | 12 |
| 13 | | | | | | | 13 |
| 14 | Maximum On-Peak Period Demand (Grandfathered Customers) ³ | | | | | | 14 |
| 15 | Summer ⁵ | | \$ 2.85 | \$ 2.87 | \$ 2.97 | Page BL-13, Lines 41; 40; 39 | 15 |
| 16 | Winter ⁵ | | \$ 0.67 | \$ 0.67 | \$ 0.70 | Page BL-14, Lines 39; 38; 37 | 16 |
| 17 | | | | | | | 17 |
| 18 | Maximum Demand at the Time of System Peak (Standard Customers) ⁴ | | | | | | 18 |
| 19 | Summer ⁵ | | \$ 3.64 | \$ 3.66 | \$ - | Page BL-11, Lines 42; 41; 40 | 19 |
| 20 | Winter ⁵ | | \$ 0.69 | \$ 0.70 | \$ - | Page BL-12, Lines 41; 40; 39 | 20 |
| 21 | | | | | | | 21 |
| 22 | Maximum Demand at the Time of System Peak (Grandfathered Customers) ⁴ | | | | | | 22 |
| 23 | Summer ⁵ | | \$ 3.60 | \$ 3.60 | \$ - | Page BL-15, Lines 42; 41; 40 | 23 |
| 24 | Winter ⁵ | | \$ 0.70 | \$ 0.70 | \$ - | Page BL-16, Lines 41; 40; 39 | 24 |
| 25 | | | | | | | 25 |
| 26 | Vehicle Grid Integration Pilot Program (Schedule YGI) | \$ 0.04190 | | | | Page BL-17, Line 7 | 26 |
| 27 | | | | | | | 27 |
| 28 | Agricultural (Schedules PA and TOU-PA) | \$ 0.02981 | | | | Page BL-18, Line 7 | 28 |
| 29 | | | | | | | 29 |
| 30 | Agricultural (Schedule PA-T1) ¹ | | | | | | 30 |
| 31 | Non-Coincident Demand (100%) | | \$ 7.10 | \$ 7.13 | \$ 7.40 | Page BL-19, Lines 36; 35; 34 | 31 |
| 32 | | | | | | | 32 |
| 33 | Street Lighting | \$ 0.03333 | | | | Page BL-20, Line 7 | 33 |
| 34 | | | | | | | 34 |
| 35 | Standby | | \$ 6.72 | \$ 6.75 | \$ 6.97 | Page BL-21, Lines 37; 36; 35 | 35 |

NOTES:

- ¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-T-OU.
- ³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU. Standard Customers have demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round whereas Grandfathered Customers have demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ⁵ Summer June-Oct; Winter Nov-May.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Transmission Revenue Data to Reflect Changed Rates
Medium & Large Commercial/Industrial Customers - Summary of Revenues
Rate Effective Period - Twelve Months Ending December 31, 2019

| Line No. | Description | (A) Jan-19 | (B) Feb-19 | (C) Mar-19 | (D) Apr-19 | (E) May-19 | (F) Jun-19 | (G) | Reference ⁵ | Line No. |
|----------|---|---------------|---------------|---------------|---------------|---------------|---------------|-----|------------------------|----------|
| 1 | <u>Energy:</u> | | | | | | | | | |
| 2 | Commodity Sales (kWh) | 719,858,720 | 707,472,400 | 708,036,071 | 737,772,971 | 753,790,400 | 792,387,691 | | Page BG-6, Line 2 | 1 |
| 3 | Commodity Revenues (\$) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | | Page BG-6, Line 4 | 2 |
| 4 | | | | | | | | | | 3 |
| 5 | <u>Non-Coincident Demand (100%) ¹:</u> | | | | | | | | | 4 |
| 6 | Demand (kW) | 8,734 | 8,722 | 8,817 | 8,527 | 8,816 | 9,234 | | Page BG-6, Line 10 | 5 |
| 7 | Revenues at Changed Rates (\$) | \$ 146,565 | \$ 146,367 | \$ 147,963 | \$ 143,101 | \$ 147,949 | \$ 154,968 | | Page BG-6, Line 24 | 6 |
| 8 | | | | | | | | | | 7 |
| 9 | <u>Non-Coincident Demand (90%) ²:</u> | | | | | | | | | 8 |
| 10 | Demand (kW) | 1,797,337 | 1,769,808 | 1,772,054 | 1,845,164 | 1,886,339 | 1,990,551 | | Page BG-7, Line 6 | 9 |
| 11 | Revenues at Changed Rates (\$) | \$ 26,911,189 | \$ 26,502,364 | \$ 26,536,860 | \$ 27,630,051 | \$ 28,247,754 | \$ 29,811,686 | | Page BG-7, Line 20 | 10 |
| 12 | | | | | | | | | | 11 |
| 13 | <u>Maximum On-Peak</u> | | | | | | | | | 12 |
| 14 | <u>Period Demand ³:</u> | | | | | | | | | 13 |
| 15 | Demand (kW) | 1,580,922 | 1,563,535 | 1,567,260 | 1,628,585 | 1,667,233 | 1,769,285 | | Page BG-8, Line 6 | 14 |
| 16 | Revenues at Changed Rates (\$) | \$ 1,020,281 | \$ 1,009,060 | \$ 1,011,464 | \$ 1,051,041 | \$ 1,075,984 | \$ 5,527,359 | | Page BG-8, Line 20 | 15 |
| 17 | | | | | | | | | | 16 |
| 18 | <u>Maximum Demand</u> | | | | | | | | | 17 |
| 19 | <u>at the Time of System Peak ⁴:</u> | | | | | | | | | 18 |
| 20 | Demand (kW) | 95,321 | 87,987 | 86,602 | 93,045 | 93,137 | 91,142 | | Page BG-9, Line 6 | 19 |
| 21 | Revenues at Changed Rates (\$) | \$ 65,926 | \$ 60,853 | \$ 59,895 | \$ 64,351 | \$ 64,415 | \$ 332,007 | | Page BG-9, Line 20 | 20 |
| 22 | | | | | | | | | | 21 |
| 23 | <u>Total Revenues at Changed Rates:</u> | \$ 28,143,962 | \$ 27,718,644 | \$ 27,756,183 | \$ 28,888,544 | \$ 29,536,101 | \$ 35,826,021 | | Page BG-9, Line 28 | 22 |
| | | | | | | | | | | 23 |

| Line No. | Description | (A) Jul-19 | (B) Aug-19 | (C) Sep-19 | (D) Oct-19 | (E) Nov-19 | (F) Dec-19 | (G) Total | Reference ⁵ | Line No. |
|----------|---|---------------|---------------|---------------|---------------|---------------|---------------|----------------|------------------------|----------|
| 24 | <u>Energy:</u> | | | | | | | | | 24 |
| 25 | Commodity Sales (kWh) | 856,088,723 | 850,747,427 | 922,610,270 | 843,152,515 | 791,062,488 | 757,685,190 | 9,440,664,866 | Page BG-6, Line 26 | 25 |
| 26 | Commodity Revenues (\$) | - | - | - | - | - | - | - | Page BG-6, Line 28 | 26 |
| 27 | | | | | | | | | | 27 |
| 28 | <u>Non-Coincident Demand (100%) ¹:</u> | | | | | | | | | 28 |
| 29 | Demand (kW) | 9,778 | 10,137 | 11,017 | 9,858 | 8,822 | 8,205 | 110,669 | Page BG-6, Line 34 | 29 |
| 30 | Revenues at Changed Rates (\$) | \$ 164,092 | \$ 170,125 | \$ 184,889 | \$ 165,441 | \$ 148,052 | \$ 137,692 | \$ 1,857,203 | Page BG-6, Line 48 | 30 |
| 31 | | | | | | | | | | 31 |
| 32 | <u>Non-Coincident Demand (90%) ²:</u> | | | | | | | | | 32 |
| 33 | Demand (kW) | 2,147,406 | 2,139,394 | 2,317,296 | 2,119,488 | 1,983,104 | 1,896,341 | 23,664,282 | Page BG-7, Line 26 | 33 |
| 34 | Revenues at Changed Rates (\$) | \$ 32,157,709 | \$ 32,043,098 | \$ 34,705,002 | \$ 31,744,086 | \$ 29,699,916 | \$ 28,397,406 | \$ 354,387,122 | Page BG-7, Line 40 | 34 |
| 35 | | | | | | | | | | 35 |
| 36 | <u>Maximum On-Peak</u> | | | | | | | | | 36 |
| 37 | <u>Period Demand ³:</u> | | | | | | | | | 37 |
| 38 | Demand (kW) | 1,902,324 | 1,906,183 | 2,059,265 | 1,886,667 | 1,759,101 | 1,675,816 | 20,966,176 | Page BG-8, Line 26 | 38 |
| 39 | Revenues at Changed Rates (\$) | \$ 5,942,982 | \$ 5,955,039 | \$ 6,433,275 | \$ 5,894,068 | \$ 1,135,273 | \$ 1,081,523 | \$ 37,137,349 | Page BG-8, Line 40 | 39 |
| 40 | | | | | | | | | | 40 |
| 41 | <u>Maximum Demand</u> | | | | | | | | | 41 |
| 42 | <u>at the Time of System Peak ⁴:</u> | | | | | | | | | 42 |
| 43 | Demand (kW) | 103,945 | 93,904 | 106,495 | 94,599 | 92,457 | 93,852 | 1,132,485 | Page BG-9, Line 34 | 43 |
| 44 | Revenues at Changed Rates (\$) | \$ 378,645 | \$ 342,067 | \$ 387,934 | \$ 344,599 | \$ 63,944 | \$ 64,909 | \$ 2,229,547 | Pages BG-9, Line 48 | 44 |
| 45 | | | | | | | | | | 45 |
| 46 | <u>Total Revenues at Changed Rates:</u> | \$ 38,643,428 | \$ 38,510,329 | \$ 41,711,100 | \$ 38,148,195 | \$ 31,047,185 | \$ 29,681,531 | \$ 395,611,222 | Page BG-9, Line 56 | 46 |

NOTES:

¹ Non-Coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.

² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.

³ Maximum On-Peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R. Revenues at Maximum On-Peak Demand rates are based on rates for Standard Customers (based on SDG&E's on-peak period of 4-9 p.m. everyday year-round) because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates.

⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU. Revenues at Maximum Demand at Time of System Peak rates for Standard Customers (based on SDG&E's on-peak period of 4-9 p.m. everyday year-round) because SDG&E currently has no customers on Grandfathered Maximum Demand at Time of System Peak rates.

⁵ Reference data found in Statement BG.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY

Rate Design Information

Allocation of Base Transmission Revenue Requirements (BTRR) Based on 12 CPs
Rate Effective Period - Twelve Months Ending December 31, 2019
(\$000)

| Line No. | Customer Classes | (A) Total 12 CPs @ Transmission Level ¹ | (B) Percentages ² | (C) Allocated Base Transmission Revenue Requirement | Reference | Line No. |
|----------|---|--|---------------------------------|---|-------------------------------------|-------------|
| 1 | Total Base Transmission Revenue Requirement | | | \$ 910,865 | TO5 Cycle 1, Stmt BK-1, Pg 6, Ln 26 | 1 |
| 2 | | | | | | 2 |
| 3 | <u>Allocation of BTRR Based on 12-CP:</u> | | | | | 3 |
| 4 | Residential | 17,237,876 | 43.13% | \$ 392,851 | Page BL-23, Line 1, Col. c | 4 |
| 5 | Small Commercial | 4,207,447 | 10.53% | \$ 95,888 | Page BL-23, Line 2, Col. c | 5 |
| 6 | Medium & Large Commercial/Industrial | 17,357,362 | 43.43% | \$ 395,574 | Page BL-23, Line 7, Col. c | 6 |
| 7 | Agricultural | 422,115 | 1.06% | \$ 9,620 | Page BL-23, Line 13, Col. c | 7 |
| 8 | Street Lighting Revenues | 116,993 | 0.29% | \$ 2,666 | Page BL-23, Line 15, Col. c | 8 |
| 9 | Standby Revenues | 625,974 | 1.57% | \$ 14,266 | Page BL-23, Line 20, Col. c | 9 |
| 10 | | | | | | 10 |
| 11 | Total | 39,967,767 | 100.00% | \$ 910,865 | Sum Lines 4 Through 9 | 11 |
| 12 | | | | | | 12 |
| 13 | Total | 39,967,767 | | \$ 910,865 | Line 11 | 13 |

NOTES:

¹ Page BL-23, Column C.

² Page BL-23, Column D.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY

Rate Design Information
Residential Customers ¹
Rate Effective Period - Twelve Months Ending December 31, 2019
(\$000)

| Line No. | Description | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference ² | Line No. |
|----------|--|--|-------------------------------------|----------|
| 1 | Residential - Allocated Transmission Revenue Requirement | \$ 392,851 | Page BL-3, Line 4, Col. C | 1 |
| 2 | | | | 2 |
| 3 | Residential - Billing Determinants (MWh) | 6,104,963 | Statement BG, Page BG-20.1, Line 6 | 3 |
| 4 | | | | 4 |
| 5 | Residential - Energy Rate per kWh | \$ 0.0643495 | Line 1 / Line 3 | 5 |
| 6 | | | | 6 |
| 7 | Residential - Energy Rate per kWh - Rounded | \$ 0.06435 | Line 5, Rounded to 5 Decimal Places | 7 |
| 8 | | | | 8 |
| 9 | Proof of Revenues | \$ 392,854 | Line 7 x Line 3 | 9 |
| 10 | | | | 10 |
| 11 | Difference | \$ (3) | Line 1 Less Line 9 | 11 |

NOTES:

- ¹ The following California Public Utilities Commission (CPUC) tariffs are offered to residential customers:
Schedules DR, DR-LI, DR-TOU, DR-SES, DM, DS, DT, DT-RV, TOU-DR, TOU-DR-E1, TOU-DR-E2, EV-TOU and EV-TOU-2.
- ² Reference data found in Statements BG and BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY

Rate Design Information

Small Commercial Customers¹

Rate Effective Period - Twelve Months Ending December 31, 2019
(\$000)

| Line No. | Description | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference ² | Line No. |
|----------|---|--|-------------------------------------|----------|
| 1 | Small Commercial - Allocated Transmission Revenue Requirement | \$ 95,888 | Page BL-3, Line 5, Col. C | 1 |
| 2 | | | | 2 |
| 3 | Small Commercial - Billing Determinants (MWh) | 2,262,447 | Statement BG, Page BG-20.1, Line 7 | 3 |
| 4 | | | | 4 |
| 5 | Small Commercial - Energy Rate per kWh | \$ 0.0423823 | Line 1 / Line 3 | 5 |
| 6 | | | | 6 |
| 7 | Small Commercial - Energy Rate per kWh - Rounded | \$ 0.04238 | Line 5, Rounded to 5 Decimal Places | 7 |
| 8 | | | | 8 |
| 9 | Proof of Revenues | \$ 95,882 | Line 7 x Line 3 | 9 |
| 10 | | | | 10 |
| 11 | Difference | \$ 5 | Line 1 Less Line 9 | 11 |

NOTES:

- ¹ The following California Public Utilities Commission (CPUC) tariffs are offered to small commercial customers: Schedules A-TC, A-TOU, and TOU-A.
- ² Reference data found in Statements BG and BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers¹
Rate Effective Period - Twelve Months Ending December 31, 2019
(\$000)

| Line No. | Description | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference ² | Line No. |
|----------|---|--|--------------------------------------|----------|
| 1 | Med & Lrg. C/I - Demand Revenue Requirement | \$ 395,574 | Page BL-3, Line 6, Col. C | 1 |
| 2 | | | | 2 |
| 3 | Demand Determinants (with Transmission LF Adjustment) | | | 3 |
| 4 | Used to Allocate Total Class Revenues to Voltage Level (MW) | | | 4 |
| 5 | Secondary | 18,666 | Page BL-24, Line 29, Col. D | 5 |
| 6 | Primary | 4,515 | Page BL-24, Line 30, Col. D | 6 |
| 7 | Transmission | 1,490 | Page BL-24, Line 31, Col. D | 7 |
| 8 | Total | 24,671 | Sum Lines 5; 6; 7 | 8 |
| 9 | | | | 9 |
| 10 | Allocation Factors Per Above to Allocate | | | 10 |
| 11 | Demand Revenue Requirements to Voltage Level | | | 11 |
| 12 | Secondary | 75.66% | Line 5 / Line 8 | 12 |
| 13 | Primary | 18.30% | Line 6 / Line 8 | 13 |
| 14 | Transmission | 6.04% | Line 7 / Line 8 | 14 |
| 15 | Total | 100.00% | Sum Lines 12; 13; 14 | 15 |
| 16 | | | | 16 |
| 17 | Allocation of Revenue Requirements to Voltage Level | | | 17 |
| 18 | Secondary | \$ 299,290 | Line 1 x Line 12 | 18 |
| 19 | Primary | \$ 72,393 | Line 1 x Line 13 | 19 |
| 20 | Transmission | \$ 23,891 | Line 1 x Line 14 | 20 |
| 21 | Total | \$ 395,574 | Sum Lines 18; 19; 20 | 21 |
| 22 | | | | 22 |
| 23 | Demand Determinants by Voltage Level @ Meter Level (MW) | | | 23 |
| 24 | Secondary | 17,828 | Page BL-24, Line 29, Col. B | 24 |
| 25 | Primary | 4,466 | Page BL-24, Line 30, Col. B | 25 |
| 26 | Transmission | 1,480 | Page BL-24, Line 31, Col. B | 26 |
| 27 | Total | 23,775 | Sum Lines 24; 25; 26 | 27 |
| 28 | | | | 28 |
| 29 | Demand Rate by Voltage Level @ Meter | | | 29 |
| 30 | Secondary | \$ 16.78726 | Line 18 / Line 24 | 30 |
| 31 | Primary | \$ 16.20897 | Line 19 / Line 25 | 31 |
| 32 | Transmission | \$ 16.13916 | Line 20 / Line 26 | 32 |
| 33 | | | | 33 |
| 34 | Demand Rate by Voltage Level @ Meter (Rounded) | | | 34 |
| 35 | Secondary | \$ 16.79 | Line 30, Rounded to 2 Decimal Places | 35 |
| 36 | Primary | \$ 16.21 | Line 31, Rounded to 2 Decimal Places | 36 |
| 37 | Transmission | \$ 16.14 | Line 32, Rounded to 2 Decimal Places | 37 |
| 38 | | | | 38 |
| 39 | Proof of Revenues | | | 39 |
| 40 | Secondary | \$ 299,339 | Line 24 x Line 35 | 40 |
| 41 | Primary | \$ 72,398 | Line 25 x Line 36 | 41 |
| 42 | Transmission | \$ 23,892 | Line 26 x Line 37 | 42 |
| 43 | Total | \$ 395,629 | Sum Lines 40; 41; 42 | 43 |
| 44 | | | | 44 |
| 45 | Difference | \$ (55) | Line 1 Less Line 43 | 45 |

NOTES:

¹ The following California Public Utilities Commission (CPUC) tariffs are offered to Medium and Large Commercial/Industrial customers: Schedules AL-TOU, DG-R, A6-TOU, and OL-TOU. No demand rates are applicable to schedule OL-TOU per CPUC Decision D.09-09-036.

² Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers
Rate Effective Period - Twelve Months Ending December 31, 2019
(\$000)

| Line No. | Description | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference ³ | Line No. |
|----------|---|--|-------------------------------------|----------|
| 1 | 90% of Total Medium and Large Commercial/Industrial NCD Rates ¹ | 90.00% | | 1 |
| 2 | Secondary | \$ 15.11100 | Line 1 x Page BL-6, Line 35 | 2 |
| 3 | Primary | \$ 14.58900 | Line 1 x Page BL-6, Line 36 | 3 |
| 4 | Transmission | \$ 14.52600 | Line 1 x Page BL-6, Line 37 | 4 |
| 5 | | | | 5 |
| 6 | 90% of Total Medium and Large Commercial/Industrial NCD Rates (Rounded) | | | 6 |
| 7 | Secondary | \$ 15.11 | Line 2, Rounded to 2 Decimal Places | 7 |
| 8 | Primary | \$ 14.59 | Line 3, Rounded to 2 Decimal Places | 8 |
| 9 | Transmission | \$ 14.53 | Line 4, Rounded to 2 Decimal Places | 9 |
| 10 | | | | 10 |
| 11 | <u>Pertaining to Schedules @ 90% NCD with Maximum On-Peak Period Demand²</u> | | | 11 |
| 12 | | | | 12 |
| 13 | NCD Determinants by Voltage Level @ Meter Level (MW) | | | 13 |
| 14 | Secondary | 17,719 | Page BL-24, Line 14, Col. B | 14 |
| 15 | Primary | 4,225 | Page BL-24, Line 15, Col. B | 15 |
| 16 | Transmission | 335 | Page BL-24, Line 16, Col. B | 16 |
| 17 | Total | 22,280 | Sum Lines 14; 15; 16 | 17 |
| 18 | | | | 18 |
| 19 | Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates | | | 19 |
| 20 | Secondary | \$ 297,508 | Line 14 x Page BL-6, Line 35 | 20 |
| 21 | Primary | \$ 68,494 | Line 15 x Page BL-6, Line 36 | 21 |
| 22 | Transmission | \$ 5,407 | Line 16 x Page BL-6, Line 37 | 22 |
| 23 | Total | \$ 371,409 | Sum Lines 20; 21; 22 | 23 |
| 24 | | | | 24 |
| 25 | Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates | | | 25 |
| 26 | Secondary | \$ 267,739 | Line 7 x Line 14 | 26 |
| 27 | Primary | \$ 61,649 | Line 8 x Line 15 | 27 |
| 28 | Transmission | \$ 4,868 | Line 9 x Line 16 | 28 |
| 29 | Total | \$ 334,256 | Sum Lines 26; 27; 28 | 29 |
| 30 | | | | 30 |
| 31 | Revenue Reallocation to Maximum On-Peak Period Demand | | | 31 |
| 32 | Secondary | \$ 29,769 | Line 20 Less Line 26 | 32 |
| 33 | Primary | \$ 6,845 | Line 21 Less Line 27 | 33 |
| 34 | Transmission | \$ 539 | Line 22 Less Line 28 | 34 |
| 35 | Total | \$ 37,153 | Sum Lines 32; 33; 34 | 35 |

NOTES:

- ¹ 90% NCD Rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- ² 90% NCD Rates and Maximum On-Peak Period Demand charges are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- ³ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
 Rate Design Information
 Medium & Large Commercial/Industrial Customers
 Rate Effective Period - Twelve Months Ending December 31, 2019
 (\$000)

| Line No. | Description | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference ² | Line No. |
|----------|---|--|-----------------------------|----------|
| 1 | Pertaining to Schedules @ 90% NCD with | | | 1 |
| 2 | Maximum Demand at Time of System Peak ¹ | | | 2 |
| 3 | | | | 3 |
| 4 | NCD Determinants by Voltage Level @ Meter Level (MW) | | | 4 |
| 5 | Secondary | - | Page BL-24, Line 22, Col. B | 5 |
| 6 | Primary | 239 | Page BL-24, Line 23, Col. B | 6 |
| 7 | Transmission | 1,145 | Page BL-24, Line 24, Col. B | 7 |
| 8 | Total | 1,385 | Sum Lines 5; 6; 7 | 8 |
| 9 | | | | 9 |
| 10 | Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates | | | 10 |
| 11 | Secondary | - | Line 5 x Page BL-6, Line 35 | 11 |
| 12 | Primary | 3,878 | Line 6 x Page BL-6, Line 36 | 12 |
| 13 | Transmission | 18,485 | Line 7 x Page BL-6, Line 37 | 13 |
| 14 | Total | 22,363 | Sum Lines 11; 12; 13 | 14 |
| 15 | | | | 15 |
| 16 | Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates | | | 16 |
| 17 | Secondary | - | Page BL-7, Line 7 x Line 5 | 17 |
| 18 | Primary | 3,490 | Page BL-7, Line 8 x Line 6 | 18 |
| 19 | Transmission | 16,641 | Page BL-7, Line 9 x Line 7 | 19 |
| 20 | Total | 20,132 | Sum Lines 17; 18; 19 | 20 |
| 21 | | | | 21 |
| 22 | Revenue Reallocation to Maximum Demand at the Time of System Peak | | | 22 |
| 23 | Secondary | - | Line 11 Less Line 17 | 23 |
| 24 | Primary | 388 | Line 12 Less Line 18 | 24 |
| 25 | Transmission | 1,844 | Line 13 Less Line 19 | 25 |
| 26 | Total | 2,231 | Sum Lines 23; 24; 25 | 26 |

NOTES:

¹ 90% NCD Rates and Maximum Demand at Time of System Peak charges are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.

² Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers (Standard Customers)¹
Rate Effective Period - Twelve Months Ending December 31, 2019
(\$000)

| Line No. | Description | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference ⁵ | Line No. |
|----------|--|--|--------------------------------------|----------|
| 1 | Revenue Reallocation to Maximum | | | 1 |
| 2 | On-Peak Period Demands ² | \$ 37,153 | Page BL-7, Line 35 | 2 |
| 3 | | | | 3 |
| 4 | Summer Maximum On-Peak Period Demands | | | 4 |
| 5 | by Voltage Level @ Meter Level (MW) ³ | | | 5 |
| 6 | Secondary | 7,332 | Page BL-24, Line 36, Col. B | 6 |
| 7 | Primary | 1,898 | Page BL-24, Line 37, Col. B | 7 |
| 8 | Transmission | 294 | Page BL-24, Line 38, Col. B | 8 |
| 9 | Total | 9,524 | Sum Lines 6; 7; 8 | 9 |
| 10 | | | | 10 |
| 11 | Summer Maximum On-Peak Period Demands | | | 11 |
| 12 | by Voltage Level @ Transmission Level (MW) | | | 12 |
| 13 | Secondary | 7,676 | Page BL-24, Line 36, Col. D | 13 |
| 14 | Primary | 1,919 | Page BL-24, Line 37, Col. D | 14 |
| 15 | Transmission | 296 | Page BL-24, Line 38, Col. D | 15 |
| 16 | Total | 9,891 | Sum Lines 13; 14; 15 | 16 |
| 17 | | | | 17 |
| 18 | Summer Maximum On-Peak Period Allocation to Voltage Levels | | | 18 |
| 19 | Secondary | 77.61% | Line 13 / Line 16 | 19 |
| 20 | Primary | 19.40% | Line 14 / Line 16 | 20 |
| 21 | Transmission | 2.99% | Line 15 / Line 16 | 21 |
| 22 | Total | 100.00% | Sum Lines 19; 20; 21 | 22 |
| 23 | | | | 23 |
| 24 | Share of Total Revenue Allocation to Summer Peak Period | 80.00% | | 24 |
| 25 | | | | 25 |
| 26 | Revenues for Summer Maximum | | | 26 |
| 27 | On-Peak Period Demand Rates | | | 27 |
| 28 | Secondary | \$ 23,066 | Line 2 x Line 24 x Line 19 | 28 |
| 29 | Primary | \$ 5,767 | Line 2 x Line 24 x Line 20 | 29 |
| 30 | Transmission | \$ 889 | Line 2 x Line 24 x Line 21 | 30 |
| 31 | Total | \$ 29,722 | Sum Lines 28; 29; 30 | 31 |
| 32 | | | | 32 |
| 33 | Summer Maximum On-Peak Period Demand Rates ⁴ | \$/kW | | 33 |
| 34 | Secondary | \$ 3.14610 | Line 28 / Line 6 | 34 |
| 35 | Primary | \$ 3.03868 | Line 29 / Line 7 | 35 |
| 36 | Transmission | \$ 3.02264 | Line 30 / Line 8 | 36 |
| 37 | | | | 37 |
| 38 | Summer Maximum On-Peak Period Demand Rates (Rounded) | \$/kW | | 38 |
| 39 | Secondary | \$ 3.15 | Line 34, Rounded to 2 Decimal Places | 39 |
| 40 | Primary | \$ 3.04 | Line 35, Rounded to 2 Decimal Places | 40 |
| 41 | Transmission | \$ 3.02 | Line 36, Rounded to 2 Decimal Places | 41 |
| 42 | | | | 42 |

NOTES:

- ¹ Standard Customers have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- ² Revenues reallocated from NCD to recovery from Maximum On-Peak Period Demands for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- ³ Summer Maximum On-Peak Period Determinants for the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- ⁴ Summer Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- ⁵ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers (Standard Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2019
(\$000)

| Line No. | Description | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference ⁴ | Line No. |
|----------|--|--|---|----------|
| 1 | Winter Maximum On-Peak Period Demands | | | 1 |
| 2 | by Voltage Level @ Meter Level (MW) ² | | | 2 |
| 3 | Secondary | 8,794 | Page BL-24, Line 41, Col. B | 3 |
| 4 | Primary | 2,352 | Page BL-24, Line 42, Col. B | 4 |
| 5 | Transmission | 297 | Page BL-24, Line 43, Col. B | 5 |
| 6 | Total | 11,442 | Sum Lines 3; 4; 5 | 6 |
| 7 | | | | 7 |
| 8 | Winter Maximum On-Peak Period Demands | | | 8 |
| 9 | by Voltage Level @ Transmission Level (MW) | | | 9 |
| 10 | Secondary | 9,207 | Page BL-24, Line 41, Col. D | 10 |
| 11 | Primary | 2,377 | Page BL-24, Line 42, Col. D | 11 |
| 12 | Transmission | 299 | Page BL-24, Line 43, Col. D | 12 |
| 13 | Total | 11,883 | Sum Lines 10; 11; 12 | 13 |
| 14 | | | | 14 |
| 15 | Winter Maximum On-Peak Period Allocation to Voltage Levels | | | 15 |
| 16 | Secondary | 77.48% | Line 10 / Line 13 | 16 |
| 17 | Primary | 20.00% | Line 11 / Line 13 | 17 |
| 18 | Transmission | 2.52% | Line 12 / Line 13 | 18 |
| 19 | Total | 100.00% | Sum Lines 16; 17; 18 | 19 |
| 20 | | | | 20 |
| 21 | Share of Total Revenue Allocation to Winter Peak Period | 20.00% | | 21 |
| 22 | | | | 22 |
| 23 | Revenues for Winter Maximum | | | 23 |
| 24 | On-Peak Period Demand Rates | | | 24 |
| 25 | Secondary | \$ 5,757 | Page BL-9, Line 2 x Line 21 x Line 16 | 25 |
| 26 | Primary | \$ 1,486 | Page BL-9, Line 2 x Line 21 x Line 17 | 26 |
| 27 | Transmission | \$ 187 | Page BL-9, Line 2 x Line 21 x Line 18 | 27 |
| 28 | Total | \$ 7,431 | Sum Lines 25; 26; 27 | 28 |
| 29 | | | | 29 |
| 30 | Winter Maximum On-Peak Period Demand Rates ³ | \$/kW | | 30 |
| 31 | Secondary | \$ 0.65468 | Line 25 / Line 3 | 31 |
| 32 | Primary | \$ 0.63207 | Line 26 / Line 4 | 32 |
| 33 | Transmission | \$ 0.62991 | Line 27 / Line 5 | 33 |
| 34 | | | | 34 |
| 35 | | | | 35 |
| 36 | Winter Maximum On-Peak Period Demand Rates (Rounded) | \$/kW | | 36 |
| 37 | Secondary | \$ 0.65 | Line 31, Rounded to 2 Decimal Places | 37 |
| 38 | Primary | \$ 0.63 | Line 32, Rounded to 2 Decimal Places | 38 |
| 39 | Transmission | \$ 0.63 | Line 33, Rounded to 2 Decimal Places | 39 |
| 40 | | | | 40 |
| 41 | | | | 41 |
| 42 | Proof of Revenues | | | 42 |
| 43 | Secondary | \$ 28,811 | (Page BL-9, Line 6 x Page BL-9, Line 39) + (Line 3 x Line 37) | 43 |
| 44 | Primary | \$ 7,251 | (Page BL-9, Line 7 x Page BL-9, Line 40) + (Line 4 x Line 38) | 44 |
| 45 | Transmission | \$ 1,076 | (Page BL-9, Line 8 x Page BL-9, Line 41) + (Line 5 x Line 39) | 45 |
| 46 | Total | \$ 37,137 | Sum Lines 43; 44; 45 | 46 |
| 47 | | | | 47 |
| 48 | Difference | \$ 16 | Page BL-9, Line 2 Less Line 46 | 48 |
| 49 | | | | 49 |

NOTES:

- ¹ Standard Customers have Maximum On-Peak Demand rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- ² Winter Maximum On-Peak Period Determinants for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- ³ Winter Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- ⁴ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers (Standard Customers)¹
Rate Effective Period - Twelve Months Ending December 31, 2019
(\$000)

| Line No. | Description | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference ⁵ | Line No. |
|----------|---|--|--------------------------------------|----------|
| 1 | Revenue Reallocation to Maximum Demands at the Time of System Peak ² | \$ 2,231 | Page BL-8, Line 26 | 1 |
| 2 | | | | 2 |
| 3 | Summer Maximum Demands at the Time of System Peak | | | 3 |
| 4 | by Voltage Level @ Meter Level (MW) ³ | | | 4 |
| 5 | Secondary | - | Page BL-24, Line 61, Col. B | 5 |
| 6 | Primary | 67 | Page BL-24, Line 62, Col. B | 6 |
| 7 | Transmission | 423 | Page BL-24, Line 63, Col. B | 7 |
| 8 | Total | 490 | Sum Lines 5; 6; 7 | 8 |
| 9 | | | | 9 |
| 10 | Summer Maximum Demands at the Time of System Peak | | | 10 |
| 11 | by Voltage Level @ Transmission Level (MW) | | | 11 |
| 12 | Secondary | - | Page BL-24, Line 61, Col. D | 12 |
| 13 | Primary | 68 | Page BL-24, Line 62, Col. D | 13 |
| 14 | Transmission | 426 | Page BL-24, Line 63, Col. D | 14 |
| 15 | Total | 494 | Sum Lines 12; 13; 14 | 15 |
| 16 | | | | 16 |
| 17 | Summer Maximum Demands at the Time of | | | 17 |
| 18 | System Peak Allocation to Voltage Levels (MW) | | | 18 |
| 19 | Secondary | 0.00% | Line 12 / Line 15 | 19 |
| 20 | Primary | 13.77% | Line 13 / Line 15 | 20 |
| 21 | Transmission | 86.23% | Line 14 / Line 15 | 21 |
| 22 | Total | 100.00% | Sum Lines 19; 20; 21 | 22 |
| 23 | | | | 23 |
| 24 | Share of Total Revenue Allocation to Summer | | | 24 |
| 25 | Maximum Demand at the Time of System Peak | 80.00% | | 25 |
| 26 | | | | 26 |
| 27 | Revenues for Summer Maximum | | | 27 |
| 28 | Demand at the Time of System Peak Rates | | | 28 |
| 29 | Secondary | \$ - | Line 1 x Line 25 x Line 19 | 29 |
| 30 | Primary | \$ 246 | Line 1 x Line 25 x Line 20 | 30 |
| 31 | Transmission | \$ 1,539 | Line 1 x Line 25 x Line 21 | 31 |
| 32 | Total | \$ 1,785 | Sum Lines 29; 30; 31 | 32 |
| 33 | | | | 33 |
| 34 | Summer Maximum Demand at the Time of System Peak Rates ⁴ | \$/kW | | 34 |
| 35 | Secondary | \$ - | Line 29 / Line 5 | 35 |
| 36 | Primary | \$ 3.65851 | Line 30 / Line 6 | 36 |
| 37 | Transmission | \$ 3.64008 | Line 31 / Line 7 | 37 |
| 38 | | | | 38 |
| 39 | Summer Maximum Demand at the Time of System Peak Rates (Rounded) | \$/kW | | 39 |
| 40 | Secondary | \$ - | Line 35, Rounded to 2 Decimal Places | 40 |
| 41 | Primary | \$ 3.66 | Line 36, Rounded to 2 Decimal Places | 41 |
| 42 | Transmission | \$ 3.64 | Line 37, Rounded to 2 Decimal Places | 42 |
| 43 | | | | 43 |

NOTES:

- ¹ Standard Customers have Maximum Demand at Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- ² Revenues to be reallocated from NCD to recovery from Maximum Demand at the time of System Peak for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- ³ Summer Maximum Demand at the Time of System Peak Determinants for the following CPUC tariff: Schedule A6-TOU.
- ⁴ Summer Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- ⁵ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers (Standard Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2019
(\$000)

| Line No. | Description | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference ⁴ | Line No. |
|----------|---|--|---|----------|
| 1 | Winter Maximum Demands at the Time of System Peak | | | 1 |
| 2 | by Voltage Level @ Meter Level (MW) ² | | | 2 |
| 3 | Secondary | - | Page BL-24, Line 66, Col. B | 3 |
| 4 | Primary | 104 | Page BL-24, Line 67, Col. B | 4 |
| 5 | Transmission | 539 | Page BL-24, Line 68, Col. B | 5 |
| 6 | Total | 642 | Sum Lines 3; 4; 5 | 6 |
| 7 | | | | 7 |
| 8 | Winter Maximum Demands at the Time of System Peak | | | 8 |
| 9 | by Voltage Level @ Transmission Level (MW) | | | 9 |
| 10 | Secondary | - | Page BL-24, Line 66, Col. D | 10 |
| 11 | Primary | 105 | Page BL-24, Line 67, Col. D | 11 |
| 12 | Transmission | 542 | Page BL-24, Line 68, Col. D | 12 |
| 13 | Total | 647 | Sum Lines 10; 11; 12 | 13 |
| 14 | | | | 14 |
| 15 | Winter Maximum Demands at the Time of | | | 15 |
| 16 | System Peak Allocation to Voltage Levels | | | 16 |
| 17 | Secondary | 0.00% | Line 10 / Line 13 | 17 |
| 18 | Primary | 16.23% | Line 11 / Line 13 | 18 |
| 19 | Transmission | 83.77% | Line 12 / Line 13 | 19 |
| 20 | Total | 100.00% | Sum Lines 17; 18; 19 | 20 |
| 21 | | | | 21 |
| 22 | Share of Total Revenue Allocation to Winter | | | 22 |
| 23 | Maximum Demand at the Time of System Peak | 20.00% | | 23 |
| 24 | | | | 24 |
| 25 | Revenues for Proposed Winter Maximum | | | 25 |
| 26 | Demand at the Time of System Peak Rates | | | 26 |
| 27 | Secondary | \$ - | Page BL-11, Line 1 x Line 23 x Line 17 | 27 |
| 28 | Primary | \$ 72 | Page BL-11, Line 1 x Line 23 x Line 18 | 28 |
| 29 | Transmission | \$ 374 | Page BL-11, Line 1 x Line 23 x Line 19 | 29 |
| 30 | Total | \$ 446 | Sum Lines 27; 28; 29 | 30 |
| 31 | | | | 31 |
| 32 | Winter Maximum Demand at the Time of System Peak Rates ³ | \$/kW | | 32 |
| 33 | Secondary | \$ - | Line 27 / Line 3 | 33 |
| 34 | Primary | \$ 0.69783 | Line 28 / Line 4 | 34 |
| 35 | Transmission | \$ 0.69414 | Line 29 / Line 5 | 35 |
| 36 | | | | 36 |
| 37 | | | | 37 |
| 38 | Winter Maximum Demand at the Time of System Peak Rates (Rounded) | \$/kW | | 38 |
| 39 | Secondary | \$ - | Line 33, Rounded to 2 Decimal Places | 39 |
| 40 | Primary | \$ 0.70 | Line 34, Rounded to 2 Decimal Places | 40 |
| 41 | Transmission | \$ 0.69 | Line 35, Rounded to 2 Decimal Places | 41 |
| 42 | | | | 42 |
| 43 | | | | 43 |
| 44 | Proof of Revenues | | | 44 |
| 45 | Secondary | \$ - | (Page BL-11, Line 5 x Page BL-11, Line 40) + (Line 3 x Line 39) | 45 |
| 46 | Primary | \$ 318 | (Page BL-11, Line 6 x Page BL-11, Line 41) + (Line 4 x Line 40) | 46 |
| 47 | Transmission | \$ 1,911 | (Page BL-11, Line 7 x Page BL-11, Line 42) + (Line 5 x Line 41) | 47 |
| 48 | Total | \$ 2,230 | Sum Lines 45; 46; 47 | 48 |
| 49 | | | | 49 |
| 50 | Difference | \$ 2 | Page BL-11, Line 1 Less Line 48 | 50 |
| 51 | | | | 51 |

NOTES:

- ¹ Standard Customers have Maximum Demand at Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.
- ² Winter Maximum Demand at the Time of System Peak Determinants for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- ³ Winter Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- ⁴ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers (Grandfathered Customers)¹
Rate Effective Period - Twelve Months Ending December 31, 2019
(\$000)

| Line No. | Description | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference ⁵ | Line No. |
|----------|--|--|--------------------------------------|----------|
| 1 | Revenue Reallocation to Maximum | | | 1 |
| 2 | On-Peak Period Demands ² | \$ 37,153 | Page BL-7, Line 35 | 2 |
| 3 | | | | 3 |
| 4 | Summer Maximum On-Peak Period Demands | | | 4 |
| 5 | by Voltage Level @ Meter Level (MW) ³ | | | 5 |
| 6 | Secondary | 7,806 | Page BL-24, Line 48, Col. B | 6 |
| 7 | Primary | 1,993 | Page BL-24, Line 49, Col. B | 7 |
| 8 | Transmission | 296 | Page BL-24, Line 50, Col. B | 8 |
| 9 | Total | 10,095 | Sum Lines 6; 7; 8 | 9 |
| 10 | | | | 10 |
| 11 | Summer Maximum On-Peak Period Demands | | | 11 |
| 12 | by Voltage Level @ Transmission Level (MW) | | | 12 |
| 13 | Secondary | 8,173 | Page BL-24, Line 48, Col. D | 13 |
| 14 | Primary | 2,015 | Page BL-24, Line 49, Col. D | 14 |
| 15 | Transmission | 298 | Page BL-24, Line 50, Col. D | 15 |
| 16 | Total | 10,486 | Sum Lines 13; 14; 15 | 16 |
| 17 | | | | 17 |
| 18 | Summer Maximum On-Peak Period Allocation to Voltage Levels | | | 18 |
| 19 | Secondary | 77.94% | Line 13 / Line 16 | 19 |
| 20 | Primary | 19.22% | Line 14 / Line 16 | 20 |
| 21 | Transmission | 2.84% | Line 15 / Line 16 | 21 |
| 22 | Total | 100.00% | Sum Lines 19; 20; 21 | 22 |
| 23 | | | | 23 |
| 24 | Share of Total Revenue Allocation to Summer Peak Period | 80.00% | | 24 |
| 25 | | | | 25 |
| 26 | Revenues for Summer Maximum | | | 26 |
| 27 | On-Peak Period Demand Rates | | | 27 |
| 28 | Secondary | \$ 23,166 | Line 2 x Line 24 x Line 19 | 28 |
| 29 | Primary | \$ 5,711 | Line 2 x Line 24 x Line 20 | 29 |
| 30 | Transmission | \$ 845 | Line 2 x Line 24 x Line 21 | 30 |
| 31 | Total | \$ 29,722 | Sum Lines 28; 29; 30 | 31 |
| 32 | | | | 32 |
| 33 | Summer Maximum On-Peak Period Demand Rates ⁴ | \$/kW | | 33 |
| 34 | Secondary | \$ 2.96786 | Line 28 / Line 6 | 34 |
| 35 | Primary | \$ 2.86623 | Line 29 / Line 7 | 35 |
| 36 | Transmission | \$ 2.84916 | Line 30 / Line 8 | 36 |
| 37 | | | | 37 |
| 38 | Summer Maximum On-Peak Period Demand Rates (Rounded) | \$/kW | | 38 |
| 39 | Secondary | \$ 2.97 | Line 34, Rounded to 2 Decimal Places | 39 |
| 40 | Primary | \$ 2.87 | Line 35, Rounded to 2 Decimal Places | 40 |
| 41 | Transmission | \$ 2.85 | Line 36, Rounded to 2 Decimal Places | 41 |
| 42 | | | | 42 |

NOTES:

- ¹ Grandfathered Customers have Maximum On-Peak Periods Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ² Revenues reallocated from NCD to recovery from Maximum On-Peak Period Demands for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- ³ Summer Maximum On-Peak Period Determinants for the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- ⁴ Summer Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- ⁵ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers (Grandfathered Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2019
(\$000)

| Line No. | Description | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference ⁴ | Line No. |
|----------|--|--|---|----------|
| 1 | Winter Maximum On-Peak Period Demands | | | 1 |
| 2 | by Voltage Level @ Meter Level (MW) ² | | | 2 |
| 3 | Secondary | 8,212 | Page BL-24, Line 53, Col. B | 3 |
| 4 | Primary | 2,251 | Page BL-24, Line 54, Col. B | 4 |
| 5 | Transmission | 280 | Page BL-24, Line 55, Col. B | 5 |
| 6 | Total | 10,743 | Sum Lines 3; 4; 5 | 6 |
| 7 | | | | 7 |
| 8 | Winter Maximum On-Peak Period Demands | | | 8 |
| 9 | by Voltage Level @ Transmission Level (MW) | | | 9 |
| 10 | Secondary | 8,598 | Page BL-24, Line 53, Col. D | 10 |
| 11 | Primary | 2,276 | Page BL-24, Line 54, Col. D | 11 |
| 12 | Transmission | 282 | Page BL-24, Line 55, Col. D | 12 |
| 13 | Total | 11,156 | Sum Lines 10; 11; 12 | 13 |
| 14 | | | | 14 |
| 15 | Winter Maximum On-Peak Period Allocation to Voltage Levels | | | 15 |
| 16 | Secondary | 77.07% | Line 10 / Line 13 | 16 |
| 17 | Primary | 20.40% | Line 11 / Line 13 | 17 |
| 18 | Transmission | 2.53% | Line 12 / Line 13 | 18 |
| 19 | Total | 100.00% | Sum Lines 16; 17; 18 | 19 |
| 20 | | | | 20 |
| 21 | Share of Total Revenue Allocation to Winter Peak Period | 20.00% | | 21 |
| 22 | | | | 22 |
| 23 | Revenues for Winter Maximum | | | 23 |
| 24 | On-Peak Period Demand Rates | | | 24 |
| 25 | Secondary | \$ 5,727 | Page BL-9, Line 2 x Line 21 x Line 16 | 25 |
| 26 | Primary | \$ 1,516 | Page BL-9, Line 2 x Line 21 x Line 17 | 26 |
| 27 | Transmission | \$ 188 | Page BL-9, Line 2 x Line 21 x Line 18 | 27 |
| 28 | Total | \$ 7,431 | Sum Lines 25; 26; 27 | 28 |
| 29 | | | | 29 |
| 30 | Winter Maximum On-Peak Period Demand Rates ³ | \$/kW | | 30 |
| 31 | Secondary | \$ 0.69737 | Line 25 / Line 3 | 31 |
| 32 | Primary | \$ 0.67350 | Line 26 / Line 4 | 32 |
| 33 | Transmission | \$ 0.67124 | Line 27 / Line 5 | 33 |
| 34 | | | | 34 |
| 35 | | | | 35 |
| 36 | Winter Maximum On-Peak Period Demand Rates (Rounded) | \$/kW | | 36 |
| 37 | Secondary | \$ 0.70 | Line 31, Rounded to 2 Decimal Places | 37 |
| 38 | Primary | \$ 0.67 | Line 32, Rounded to 2 Decimal Places | 38 |
| 39 | Transmission | \$ 0.67 | Line 33, Rounded to 2 Decimal Places | 39 |
| 40 | | | | 40 |
| 41 | | | | 41 |
| 42 | Proof of Revenues | | | 42 |
| 43 | Secondary | \$ 28,843 | (Page BL-9, Line 6 x Page BL-9, Line 39) + (Line 3 x Line 37) | 43 |
| 44 | Primary | \$ 7,277 | (Page BL-9, Line 7 x Page BL-9, Line 40) + (Line 4 x Line 38) | 44 |
| 45 | Transmission | \$ 1,076 | (Page BL-9, Line 8 x Page BL-9, Line 41) + (Line 5 x Line 39) | 45 |
| 46 | Total | \$ 37,197 | Sum Lines 43; 44; 45 | 46 |
| 47 | | | | 47 |
| 48 | Difference | \$ (44) | Page BL-9, Line 2 Less Line 46 | 48 |
| 49 | | | | 49 |

NOTES:

¹ Grandfathered Customers have Maximum On-Peak Periods Demand rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

² Winter Maximum On-Peak Period Determinants for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

³ Winter Maximum On-Peak Period Demand Charges for the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

⁴ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers (Grandfathered Customers)¹
Rate Effective Period - Twelve Months Ending December 31, 2019
(\$000)

| Line No. | Description | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference ⁵ | Line No. |
|----------|---|--|--------------------------------------|----------|
| 1 | Revenue Reallocation to Maximum Demands at the Time of System Peak ² | \$ 2,231 | Page BL-8, Line 26 | 1 |
| 2 | | | | 2 |
| 3 | Summer Maximum Demands at the Time of System Peak | | | 3 |
| 4 | by Voltage Level @ Meter Level (MW) ³ | | | 4 |
| 5 | Secondary | - | Page BL-24, Line 73, Col. B | 5 |
| 6 | Primary | 68 | Page BL-24, Line 74, Col. B | 6 |
| 7 | Transmission | 428 | Page BL-24, Line 75, Col. B | 7 |
| 8 | Total | 496 | Sum Lines 5; 6; 7 | 8 |
| 9 | | | | 9 |
| 10 | Summer Maximum Demands at the Time of System Peak | | | 10 |
| 11 | by Voltage Level @ Transmission Level (MW) | | | 11 |
| 12 | Secondary | - | Page BL-24, Line 73, Col. D | 12 |
| 13 | Primary | 68 | Page BL-24, Line 74, Col. D | 13 |
| 14 | Transmission | 431 | Page BL-24, Line 75, Col. D | 14 |
| 15 | Total | 499 | Sum Lines 12; 13; 14 | 15 |
| 16 | | | | 16 |
| 17 | Summer Maximum Demands at the Time of | | | 17 |
| 18 | System Peak Allocation to Voltage Levels (MW) | | | 18 |
| 19 | Secondary | 0.00% | Line 12 / Line 15 | 19 |
| 20 | Primary | 13.63% | Line 13 / Line 15 | 20 |
| 21 | Transmission | 86.37% | Line 14 / Line 15 | 21 |
| 22 | Total | 100.00% | Sum Lines 19; 20; 21 | 22 |
| 23 | | | | 23 |
| 24 | Share of Total Revenue Allocation to Summer | | | 24 |
| 25 | Maximum Demand at the Time of System Peak | 80.00% | | 25 |
| 26 | | | | 26 |
| 27 | Revenues for Summer Maximum | | | 27 |
| 28 | Demand at the Time of System Peak Rates | | | 28 |
| 29 | Secondary | \$ - | Line 1 x Line 25 x Line 19 | 29 |
| 30 | Primary | \$ 243 | Line 1 x Line 25 x Line 20 | 30 |
| 31 | Transmission | \$ 1,542 | Line 1 x Line 25 x Line 21 | 31 |
| 32 | Total | \$ 1,785 | Sum Lines 29; 30; 31 | 32 |
| 33 | | | | 33 |
| 34 | Summer Maximum Demand at the Time of System Peak Rates ⁴ | \$/kW | | 34 |
| 35 | Secondary | \$ - | Line 29 / Line 5 | 35 |
| 36 | Primary | \$ 3,59862 | Line 30 / Line 6 | 36 |
| 37 | Transmission | \$ 3,60262 | Line 31 / Line 7 | 37 |
| 38 | | | | 38 |
| 39 | Summer Maximum Demand at the Time of System Peak Rates (Rounded) | \$/kW | | 39 |
| 40 | Secondary | \$ - | Line 35, Rounded to 2 Decimal Places | 40 |
| 41 | Primary | \$ 3.60 | Line 36, Rounded to 2 Decimal Places | 41 |
| 42 | Transmission | \$ 3.60 | Line 37, Rounded to 2 Decimal Places | 42 |
| 43 | | | | 43 |

NOTES:

- ¹ Grandfathered Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ² Revenues to be reallocated from NCD to recovery from Maximum Demand at the time of System Peak for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- ³ Summer Maximum Demand at the Time of System Peak Determinants for the following CPUC tariff: Schedule A6-TOU.
- ⁴ Summer Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- ⁵ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers (Grandfathered Customers) ¹
Rate Effective Period - Twelve Months Ending December 31, 2019
(\$000)

| Line No. | Description | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference ⁴ | Line No. |
|----------|---|--|---|----------|
| 1 | Winter Maximum Demands at the Time of System Peak | | | 1 |
| 2 | by Voltage Level @ Meter Level (MW) ² | | | 2 |
| 3 | Secondary | - | Page BL-24, Line 78, Col. B | 3 |
| 4 | Primary | 104 | Page BL-24, Line 79, Col. B | 4 |
| 5 | Transmission | 538 | Page BL-24, Line 80, Col. B | 5 |
| 6 | Total | 642 | Sum Lines 3; 4; 5 | 6 |
| 7 | | | | 7 |
| 8 | Winter Maximum Demands at the Time of System Peak | | | 8 |
| 9 | by Voltage Level @ Transmission Level (MW) | | | 9 |
| 10 | Secondary | - | Page BL-24, Line 78, Col. D | 10 |
| 11 | Primary | 105 | Page BL-24, Line 79, Col. D | 11 |
| 12 | Transmission | 541 | Page BL-24, Line 80, Col. D | 12 |
| 13 | Total | 646 | Sum Lines 10; 11; 12 | 13 |
| 14 | | | | 14 |
| 15 | Winter Maximum Demands at the Time of | | | 15 |
| 16 | System Peak Allocation to Voltage Levels | | | 16 |
| 17 | Secondary | 0.00% | Line 10 / Line 13 | 17 |
| 18 | Primary | 16.25% | Line 11 / Line 13 | 18 |
| 19 | Transmission | 83.75% | Line 12 / Line 13 | 19 |
| 20 | Total | 100.00% | Sum Lines 17; 18; 19 | 20 |
| 21 | | | | 21 |
| 22 | Share of Total Revenue Allocation to Winter | | | 22 |
| 23 | Maximum Demand at the Time of System Peak | 20.00% | | 23 |
| 24 | | | | 24 |
| 25 | Revenues for Proposed Winter Maximum | | | 25 |
| 26 | Demand at the Time of System Peak Rates | | | 26 |
| 27 | Secondary | \$ - | Page BL-11, Line 1 x Line 23 x Line 17 | 27 |
| 28 | Primary | \$ 73 | Page BL-11, Line 1 x Line 23 x Line 18 | 28 |
| 29 | Transmission | \$ 374 | Page BL-11, Line 1 x Line 23 x Line 19 | 29 |
| 30 | Total | \$ 446 | Sum Lines 27; 28; 29 | 30 |
| 31 | | | | 31 |
| 32 | Winter Maximum Demand at the Time of System Peak Rates ³ | \$/kW | | 32 |
| 33 | Secondary | \$ - | Line 27 / Line 3 | 33 |
| 34 | Primary | \$ 0.69858 | Line 28 / Line 4 | 34 |
| 35 | Transmission | \$ 0.69504 | Line 29 / Line 5 | 35 |
| 36 | | | | 36 |
| 37 | | | | 37 |
| 38 | Winter Maximum Demand at the Time of System Peak Rates (Rounded) | \$/kW | | 38 |
| 39 | Secondary | \$ - | Line 33, Rounded to 2 Decimal Places | 39 |
| 40 | Primary | \$ 0.70 | Line 34, Rounded to 2 Decimal Places | 40 |
| 41 | Transmission | \$ 0.70 | Line 35, Rounded to 2 Decimal Places | 41 |
| 42 | | | | 42 |
| 43 | | | | 43 |
| 44 | Proof of Revenues | | | 44 |
| 45 | Secondary | \$ - | (Page BL-11, Line 5 x Page BL-11, Line 40) + (Line 3 x Line 39) | 45 |
| 46 | Primary | \$ 319 | (Page BL-11, Line 6 x Page BL-11, Line 41) + (Line 4 x Line 40) | 46 |
| 47 | Transmission | \$ 1,916 | (Page BL-11, Line 7 x Page BL-11, Line 42) + (Line 5 x Line 41) | 47 |
| 48 | Total | \$ 2,234 | Sum Lines 45; 46; 47 | 48 |
| 49 | | | | 49 |
| 50 | Difference | \$ (3) | Page BL-11, Line 1 Less Line 48 | 50 |
| 51 | | | | 51 |

NOTES:

- ¹ Grandfathered Customers have Maximum Demand at the Time of System Peak rates based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.
- ² Winter Maximum Demand at the Time of System Peak Determinants for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- ³ Winter Maximum Demand at the Time of System Peak Demand Charges for the following CPUC tariff: Schedule A6-TOU.
- ⁴ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY

Rate Design Information

Medium & large Commercial/Industrial Customers¹

Rate Effective Period - Twelve Months Ending December 31, 2019
(\$000)

| Line No. | Description | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference ² | Line No. |
|----------|--|--|--|----------|
| 1 | VGI Pilot - Allocated Transmission Revenue Requirement | \$ 395,574 | Page BL-3, Line 6, Col. C | 1 |
| 2 | | | | 2 |
| 3 | VGI Pilot - Billing Determinants (MWh) | 9,440,665 | Statement BG, Page BG-20.1, Lines 8-10 | 3 |
| 4 | | | | 4 |
| 5 | VGI Pilot - Energy Rate per kWh | \$ 0.0419011 | Line 1 / Line 3 | 5 |
| 6 | | | | 6 |
| 7 | VGI Pilot - Energy Rate per kWh - Rounded | \$ 0.04190 | Line 5, Rounded to 5 Decimal Places | 7 |
| 8 | | | | 8 |
| 9 | Proof of Revenues | \$ 395,564 | Line 7 x Line 3 | 9 |
| 10 | | | | 10 |
| 11 | Difference | \$ 10 | Line 1 Less Line 9 | 11 |

NOTES:

¹ The California Public Utilities Commission (CPUC) tariff offered to customers participating on the Vehicle Grid Integration (VGI) Pilot: Schedule VGI

² Reference data found in Statements BG and BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
 Rate Design Information
 Agricultural Customers ¹
 Rate Effective Period - Twelve Months Ending December 31, 2019
 (\$000)

| Line No. | Description | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference ² | Line No. |
|----------|--|--|---|----------|
| 1 | Allocated Agricultural Transmission Revenue Requirement | \$ 9,620 | Page BL-3, Line 7, Col. C | 1 |
| 2 | | | | 2 |
| 3 | Billing Determinants (MWh) | 322,659 | Statement BG, Page BG-20.1, Lines 11 and 12 | 3 |
| 4 | | | | 4 |
| 5 | Energy Rate per kWh | \$ 0.0298147 | Line 1 / Line 3 | 5 |
| 6 | | | | 6 |
| 7 | Energy Rate per kWh - Rounded | \$ 0.02981 | Line 5, Rounded to 5 Decimal Places | 7 |
| 8 | | | | 8 |
| 9 | | | | 9 |
| 10 | Schedules PA and TOU-PA Billing Determinants (MWh) | 95,767 | Statement BG, Page BG-20.1, Line 11 | 10 |
| 11 | | | | 11 |
| 12 | Annual Revenues from Schedules PA and TOU-PA Energy Rates | \$ 2,855 | Line 7 x Line 10 | 12 |
| 13 | | | | 13 |
| 14 | Revenue Allocated to Schedule PA-T-1 Non-Coincident Demand Charges | \$ 6,765 | Line 1 Less Line 12 | 14 |

NOTES:

¹ The following California Public Utilities Commission (CPUC) tariffs are offered to Agriculture customers: Schedules PA, TOU-PA and PA-T-1. No demand rates are applicable to Schedule TOU-PA, as shown on this page, Page BL-14.

² Reference data found in Statements BG and BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Agricultural Customers¹
Rate Effective Period - Twelve Months Ending December 31, 2019
(\$000)

| Line No. | Description | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference ³ | Line No. |
|----------|---|--|--------------------------------------|----------|
| 1 | Agriculture - Demand Revenue Requirement | \$ 6,765 | Page BL-18, Line 14 | 1 |
| 2 | | | | 2 |
| 3 | Non-Coincident Demand Determinants ² | | | 3 |
| 4 | Secondary | 759 | Page BL-24, Line 86, Col. D | 4 |
| 5 | Primary | 198 | Page BL-24, Line 87, Col. D | 5 |
| 6 | Transmission | - | Page BL-24, Line 88, Col. D | 6 |
| 7 | Total | 957 | Sum Lines 4; 5; 6 | 7 |
| 8 | | | | 8 |
| 9 | Allocation Factors Per Above to Allocate | | | 9 |
| 10 | Demand Revenue Requirements to Voltage Level | | | 10 |
| 11 | Secondary | 79.31% | Line 4 / Line 7 | 11 |
| 12 | Primary | 20.69% | Line 5 / Line 7 | 12 |
| 13 | Transmission | 0.00% | Line 6 / Line 7 | 13 |
| 14 | Total | 100.00% | Sum Lines 11; 12; 13 | 14 |
| 15 | | | | 15 |
| 16 | Allocation of Revenue Requirements to Voltage Level | | | 16 |
| 17 | Secondary | \$ 5,365 | Line 1 x Line 11 | 17 |
| 18 | Primary | \$ 1,400 | Line 1 x Line 12 | 18 |
| 19 | Transmission | \$ - | Line 1 x Line 13 | 19 |
| 20 | Total | \$ 6,765 | Sum Lines 17; 18; 19 | 20 |
| 21 | | | | 21 |
| 22 | Schedule PA-T-1 Demand Determinants by Voltage Level @ Meter Level (MW) | | | 22 |
| 23 | Secondary | 725 | Page BL-24, Line 86, Col. B | 23 |
| 24 | Primary | 196 | Page BL-24, Line 87, Col. B | 24 |
| 25 | Transmission | - | Page BL-24, Line 88, Col. B | 25 |
| 26 | Total | 922 | Sum Lines 23; 24; 25 | 26 |
| 27 | | | | 27 |
| 28 | Non-Coincident Demand Rate by Voltage Level @ Meter | | | 28 |
| 29 | Secondary | \$ 7.39698 | Line 17 / Line 23 | 29 |
| 30 | Primary | \$ 7.12966 | Line 18 / Line 24 | 30 |
| 31 | Transmission | \$ 7.09792 | Line 19 / Line 25 | 31 |
| 32 | | | | 32 |
| 33 | Non-Coincident Demand Rate by Voltage Level @ Meter (Rounded) | | | 33 |
| 34 | Secondary | \$ 7.40 | Line 29, Rounded to 2 Decimal Places | 34 |
| 35 | Primary | \$ 7.13 | Line 30, Rounded to 2 Decimal Places | 35 |
| 36 | Transmission | \$ 7.10 | Line 31, Rounded to 2 Decimal Places | 36 |
| 37 | | | | 37 |
| 38 | Proof of Revenues | | | 38 |
| 39 | Secondary | \$ 5,368 | Line 23 x Line 34 | 39 |
| 40 | Primary | \$ 1,400 | Line 24 x Line 35 | 40 |
| 41 | Transmission | \$ - | Line 25 x Line 36 | 41 |
| 42 | Total | \$ 6,767 | Sum Lines 39; 40; 41 | 42 |
| 43 | | | | 43 |
| 44 | Difference | \$ (2) | Line 1 Less Line 42 | 44 |

NOTES:

¹ The following California Public Utilities Commission (CPUC) tariffs are offered to Agriculture customers: Schedules PA, TOU-PA and PA-T-1.

No demand rates are applicable to Schedules PA and TOU-PA, as shown in Page BL-14.

² Non-Coincident Demand (100%) rates applicable to the following CPUC tariff: Schedule PA-T-1.

³ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY

Rate Design Information

Street Lighting Customers ¹

Rate Effective Period - Twelve Months Ending December 31, 2019
(\$000)

| Line No. | Description | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference ² | Line No. |
|----------|--|--|-------------------------------------|----------|
| 1 | Street Lighting - Allocated Transmission Revenue Requirement | \$ 2,666 | Page BL-3, Line 8, Col. C | 1 |
| 2 | | | | 2 |
| 3 | Street Lighting - Billing Determinants (MWh) | 79,987 | Statement BG, Page BG-20.1, Line 13 | 3 |
| 4 | | | | 4 |
| 5 | Street Lighting - Energy Rate per kWh | \$ 0.0333337 | Line 1 / Line 3 | 5 |
| 6 | | | | 6 |
| 7 | Street Lighting - Energy Rate per kWh - Rounded | \$ 0.03333 | Line 5, Rounded to 5 Decimal Places | 7 |
| 8 | | | | 8 |
| 9 | Proof of Revenues | \$ 2,666 | Line 3 x Line 7 | 9 |
| 10 | | | | 10 |
| 11 | Difference | \$ 0 | Line 1 Less Line 9 | 11 |

NOTES:

- ¹ The following California Public Utilities Commission (CPUC) tariffs are offered to street lighting customers:
Schedules DWL, OL-1, OL-2, LS-1, LS-2, and LS-3.
- ² Reference data found in Statements BG and BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Standby Customers
Rate Effective Period - Twelve Months Ending December 31, 2019
(\$000)

| Line No. | Description | Derivation of Standby Surcharge & Proof of Revenues Calculation | Reference ¹ | Line No. |
|----------|---|---|--------------------------------------|----------|
| 1 | Standby - Demand Revenue Requirement | \$ 14,266 | Page BL-3, Line 9, Col. C | 1 |
| 2 | | | | 2 |
| 3 | Demand Determinants (with Transmission LF Adjustment) | | | 3 |
| 4 | Used to Allocate Total Class Revenues to Voltage Level (MW) | | | 4 |
| 5 | Secondary | 134 | Page BL-24, Line 93, Col. D | 5 |
| 6 | Primary | 1,265 | Page BL-24, Line 94, Col. D | 6 |
| 7 | Transmission | 739 | Page BL-24, Line 95, Col. D | 7 |
| 8 | Total | 2,138 | Sum Lines 5; 6; 7 | 8 |
| 9 | | | | 9 |
| 10 | Allocation Factors Per Above to Allocate | | | 10 |
| 11 | Demand Revenue Requirements to Voltage Level | | | 11 |
| 12 | Secondary | 6.27% | Line 5 / Line 8 | 12 |
| 13 | Primary | 59.17% | Line 6 / Line 8 | 13 |
| 14 | Transmission | 34.57% | Line 7 / Line 8 | 14 |
| 15 | Total | 100.00% | Sum Lines 12; 13; 14 | 15 |
| 16 | | | | 16 |
| 17 | Allocation of Revenue Requirements to Voltage Level | | | 17 |
| 18 | Secondary | \$ 894 | Line 1 x Line 12 | 18 |
| 19 | Primary | \$ 8,441 | Line 1 x Line 13 | 19 |
| 20 | Transmission | \$ 4,931 | Line 1 x Line 14 | 20 |
| 21 | Total | \$ 14,266 | Sum Lines 18; 19; 20 | 21 |
| 22 | | | | 22 |
| 23 | Demand Determinants By Voltage Level @ Meter (MW) | | | 23 |
| 24 | Secondary | 128 | Page BL-24, Line 93, Col. B | 24 |
| 25 | Primary | 1,251 | Page BL-24, Line 94, Col. B | 25 |
| 26 | Transmission | 734 | Page BL-24, Line 95, Col. B | 26 |
| 27 | Total | 2,113 | Sum Lines 24; 25; 26 | 27 |
| 28 | | | | 28 |
| 29 | Demand Rate By Voltage Level @ Meter | | | 29 |
| 30 | Secondary | \$ 6.96918 | Line 18 / Line 24 | 30 |
| 31 | Primary | \$ 6.74832 | Line 19 / Line 25 | 31 |
| 32 | Transmission | \$ 6.71824 | Line 20 / Line 26 | 32 |
| 33 | | | | 33 |
| 34 | Demand Rate By Voltage Level @ Meter (Rounded) | | | 34 |
| 35 | Secondary | \$ 6.97 | Line 30, Rounded to 2 Decimal Places | 35 |
| 36 | Primary | \$ 6.75 | Line 31, Rounded to 2 Decimal Places | 36 |
| 37 | Transmission | \$ 6.72 | Line 32, Rounded to 2 Decimal Places | 37 |
| 38 | | | | 38 |
| 39 | Proof of Revenues | | | 39 |
| 40 | Secondary | \$ 894 | Line 24 x Line 35 | 40 |
| 41 | Primary | \$ 8,443 | Line 25 x Line 36 | 41 |
| 42 | Transmission | \$ 4,932 | Line 26 x Line 37 | 42 |
| 43 | Total | \$ 14,269 | Sum Lines 40; 41; 42 | 43 |
| 44 | | | | 44 |
| 45 | Difference | \$ (3) | Line 1 Less Line 43 | 45 |

Notes:

¹ Reference data found in Statement BL.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY

Rate Design Information

Summary of Proof of Revenues
Rate Effective Period - Twelve Months Ending December 31, 2019
(\$000)

| Line No. | Customer Classes | (A) Total Revenues Per Cost of Service Study | (B) Total Revenues Per Rate Design | (C) Difference | Reference ¹ | Line No. |
|----------|---|---|---|-------------------|--|----------|
| 1 | Residential | \$ 392,851 | \$ 392,854 | \$ (3) | (A): Page BL-3, Line 4, Col. C | 1 |
| 2 | | | | | (B): Page BL-4, Line 9 | 2 |
| 3 | | | | | | 3 |
| 4 | Small Commercial | 95,888 | 95,882 | 5 | (A): Page BL-3, Line 5, Col. C | 4 |
| 5 | | | | | (B): Page BL-5, Line 9 | 5 |
| 6 | | | | | | 6 |
| 7 | Medium and Large Commercial/Industrial ² | 395,574 | 395,611 | (37) | (A): Page BL-3, Line 6, Col. C | 7 |
| 8 | | | | | (B): Page BL-6, Line 43, - (Page BL-10, Line 48 + Page BL-12, Line 50) | 8 |
| 9 | | | | | | 9 |
| 10 | Agricultural | 9,620 | 9,622 | (2) | (A): Page BL-3, Line 7, Col. C | 10 |
| 11 | | | | | (B): Page BL-18, Line 12 + Page BL-19, Line 42 | 11 |
| 12 | | | | | | 12 |
| 13 | Street Lighting | 2,666 | 2,666 | 0 | (A): Pages BL-3, Line 8, Col. C | 13 |
| 14 | | | | | (B): Page BL-20, Line 9 | 14 |
| 15 | | | | | | 15 |
| 16 | Standby | 14,266 | 14,269 | (3) | (A): Page BL-3, Line 9, Col. C | 16 |
| 17 | | | | | (B): Page BL-21, Line 43 | 17 |
| 18 | | | | | | 18 |
| 19 | | | | | | 19 |
| 20 | Grand Total | \$ 910,865 | \$ 910,906 | \$ (41) | Sum Lines 1 through 17 | 20 |

NOTES:

¹ Reference data found in Statement BL.

² Total Revenues Per Rate Design for Medium and Large Commercial/Industrial customers include revenues of Standard Customers that have Maximum On-Peak Demand rates and Maximum Demand at the Time of System Peak rates based on SDG&E's on-peak period of 4-9 p.m. everyday year-round because SDG&E currently has no customers on Grandfathered Maximum On-Peak Demand rates and Maximum Demand at Time of System Peak rates, which are based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
 Rate Design Information
 Development of 12-CP Allocation Factors
 Rate Effective Period - Twelve Months Ending December 31, 2019

| Line No. | Customer Class | (a) 5-year Average Of 12 CPs Kilowatt @ Meter Level | (b) Transmission Loss Factors | (c) = (a) x (b) 5-year Average Of 12 CPs Kilowatt @ Transmission Level | (d) Ratio | Reference ¹ | Line No. |
|----------|--------------------------------------|--|----------------------------------|---|--------------|-------------------------------|----------|
| 1 | Residential | 16,464,065 | 1.0470 | 17,237,876 | 43.13% | Page BB1; Line 2 | 1 |
| 2 | Small Commercial | 4,018,574 | 1.0470 | 4,207,447 | 10.53% | Page BB1; Line 3 | 2 |
| 3 | Medium & Large Commercial/Industrial | | | | | | 3 |
| 4 | Secondary | 11,579,202 | 1.0470 | 12,123,425 | 30.33% | Page BB1; Line 28 | 4 |
| 5 | Primary | 3,729,658 | 1.0110 | 3,770,685 | 9.43% | Page BB1; Line 29 | 5 |
| 6 | Transmission | 1,453,803 | 1.0065 | 1,463,253 | 3.66% | Page BB1; Line 30 | 6 |
| 7 | Total Med. & Large Comm./Ind. | 16,762,664 | 1.0355 | 17,357,362 | 43.43% | Sum Lines 4; 5; 6 | 7 |
| 8 | | | | | | | 8 |
| 9 | Agricultural | | | | | | 9 |
| 10 | Secondary | 344,360 | 1.0470 | 360,545 | 0.90% | Page BB1; Line 5 plus Line 42 | 10 |
| 11 | Primary | 60,900 | 1.0110 | 61,570 | 0.15% | Page BB1; Line 43 | 11 |
| 12 | Transmission | - | 1.0065 | - | 0.00% | Page BB1; Line 44 | 12 |
| 13 | Total Agricultural | 405,260 | 1.0416 | 422,115 | 1.06% | Sum Lines 10; 11; 12 | 13 |
| 14 | | | | | | | 14 |
| 15 | Street Lighting | 111,741 | 1.0470 | 116,993 | 0.29% | Page BB1; Line 7 | 15 |
| 16 | Standby | | | | | | 16 |
| 17 | Secondary | 35,194 | 1.0470 | 36,848 | 0.09% | Page BB1; Line 34 | 17 |
| 18 | Primary | 357,700 | 1.0110 | 361,634 | 0.90% | Page BB1; Line 35 | 18 |
| 19 | Transmission | 226,022 | 1.0065 | 227,492 | 0.57% | Page BB1; Line 36 | 19 |
| 20 | Total Standby | 618,916 | 1.0114 | 625,974 | 1.57% | Sum Lines 17; 18; 19 | 20 |
| 21 | | | | | | | 21 |
| 22 | System Total | 38,381,220 | 1.0413 | 39,967,767 | 100.00% | Sum Lines 1; 2; 7; 13; 15; 20 | 22 |

NOTES:

¹ Reference data found in Statement BB.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Development of 12-CP Allocation Factors
Rate Effective Period - Twelve Months Ending December 31, 2019

| Line No. | (A) Customer Class | (B) Forecast Demand Determinants Megawatt @ Meter Level | (C) Transmission Loss Factors ¹ | (D) = (B) x (C) Forecast Demand Determinants Megawatt @ Transmission Level | (E) Ratios | Reference ² | Line No. |
|----------|--|--|--|---|---------------|--------------------------------------|----------|
| 1 | <u>Forecast Demand Determinants for</u> | | | | | | 1 |
| 2 | <u>Medium & Large Commercial/Industrial Customers:</u> | | | | | | 2 |
| 3 | Non-Coincident Demand Determinants Pertaining to | | | | | | 3 |
| 4 | Customers on Schedule AD @ 100% NCD Rate | | | | | | 4 |
| 5 | Secondary | 109 | 1.0470 | 114 | 98.28% | Statement BG, Page BG-20.1, Line 42 | 5 |
| 6 | Primary | 2 | 1.0110 | 2 | 1.72% | Statement BG, Page BG-20.1, Line 43 | 6 |
| 7 | Transmission | - | 1.0065 | - | 0.00% | Statement BG, Page BG-20.1, Line 44 | 7 |
| 8 | Total | 111 | 1.0355 | 116 | 100.00% | Sum Lines 5; 6; 7 | 8 |
| 9 | | | | | | | 9 |
| 10 | Non-Coincident Demand Determinants Pertaining to | | | | | | 10 |
| 11 | Customers on Schedules AL-TOU, AY-TOU, DGR | | | | | | 11 |
| 12 | @ 90% NCD Rate | | | | | | 12 |
| 13 | with Maximum On-Peak Period Demand | | | | | | 13 |
| 14 | Secondary | 17,719 | 1.0470 | 18,552 | 80.10% | Statement BG, Page BG-20.2, Line 69 | 14 |
| 15 | Primary | 4,225 | 1.0110 | 4,272 | 18.44% | Statement BG, Page BG-20.2, Line 70 | 15 |
| 16 | Transmission | 335 | 1.0065 | 337 | 1.46% | Statement BG, Page BG-20.2, Line 71 | 16 |
| 17 | Total | 22,280 | 1.0355 | 23,161 | 100.00% | Sum Lines 14; 15; 16 | 17 |
| 18 | | | | | | | 18 |
| 19 | Non-Coincident Demand Determinants Pertaining to | | | | | | 19 |
| 20 | Customers on Schedule A6-TOU @ 90% NCD Rate | | | | | | 20 |
| 21 | with Maximum Demand at the Time of System Peak | | | | | | 21 |
| 22 | Secondary | - | 1.0470 | - | 0.00% | Statement BG, Page BG-20.3, Line 115 | 22 |
| 23 | Primary | 239 | 1.0110 | 242 | 17.35% | Statement BG, Page BG-20.3, Line 116 | 23 |
| 24 | Transmission | 1,145 | 1.0065 | 1,153 | 82.65% | Statement BG, Page BG-20.3, Line 117 | 24 |
| 25 | Total | 1,385 | 1.0355 | 1,395 | 100.00% | Sum Lines 22; 23; 24 | 25 |
| 26 | | | | | | | 26 |
| 27 | Total Non-Coincident Demand Determinants for | | | | | | 27 |
| 28 | Medium & Large Commercial/Industrial Customers | | | | | | 28 |
| 29 | Secondary | 17,828 | 1.0470 | 18,666 | 75.66% | Sum Lines 5; 14; 22 | 29 |
| 30 | Primary | 4,466 | 1.0110 | 4,515 | 18.30% | Sum Lines 6; 15; 23 | 30 |
| 31 | Transmission | 1,480 | 1.0065 | 1,490 | 6.04% | Sum Lines 7; 16; 24 | 31 |
| 32 | Total | 23,775 | 1.0355 | 24,671 | 100.00% | Sum Lines 29; 30; 31 | 32 |
| 33 | | | | | | | 33 |
| 34 | Maximum On-Peak Period Demand Determinants (Standard Customers) ³ | | | | | | 34 |
| 35 | Summer | | | | | | 35 |
| 36 | Secondary | 7,332 | 1.0470 | 7,676 | 77.61% | Statement BG, Page BG-20.2, Line 79 | 36 |
| 37 | Primary | 1,898 | 1.0110 | 1,919 | 19.40% | Statement BG, Page BG-20.2, Line 80 | 37 |
| 38 | Transmission | 294 | 1.0065 | 296 | 2.99% | Statement BG, Page BG-20.2, Line 81 | 38 |
| 39 | Total | 9,524 | 1.0355 | 9,891 | 100.00% | Sum Lines 36; 37; 38 | 39 |
| 40 | Winter | | | | | | 40 |
| 41 | Secondary | 8,794 | 1.0470 | 9,207 | 77.48% | Statement BG, Page BG-20.2, Line 79 | 41 |
| 42 | Primary | 2,352 | 1.0110 | 2,377 | 20.00% | Statement BG, Page BG-20.2, Line 80 | 42 |
| 43 | Transmission | 297 | 1.0065 | 299 | 2.52% | Statement BG, Page BG-20.2, Line 81 | 43 |
| 44 | Total | 11,442 | 1.0355 | 11,883 | 100.00% | Sum Lines 41; 42; 43 | 44 |
| 45 | | | | | | | 45 |

NOTES:

¹ LF = Transmission Loss Factor: Secondary Level = 1.0470; Primary Level = 1.0110; Transmission Level = 1.0065.

² Reference data found in Statement BG.

³ Standard Customers have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak Determinants based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Development of 12-CP Allocation Factors
Rate Effective Period - Twelve Months Ending December 31, 2019

| Line No. | (A) Customer Class | (B) Forecast Demand Determinants Megawatt @ Meter Level | (C) Transmission Loss Factors ¹ | (D) = (B) x (C) Forecast Demand Determinants Megawatt @ Transmission Level | (E) Ratios | Reference ² | Line No. |
|----------|---|--|--|---|---------------|--------------------------------------|----------|
| 46 | Maximum On-Peak Period Demand Determinants (Grandfathered Customers) ⁴ | | | | | | 46 |
| 47 | Summer | | | | | | 47 |
| 48 | Secondary | 7,806 | 1.0470 | 8,173 | 77.94% | Statement BG, Page BG-20.2, Line 89 | 48 |
| 49 | Primary | 1,993 | 1.0110 | 2,015 | 19.22% | Statement BG, Page BG-20.2, Line 90 | 49 |
| 50 | Transmission | 296 | 1.0065 | 298 | 2.84% | Statement BG, Page BG-20.2, Line 91 | 50 |
| 51 | Total | 10,095 | 1.0355 | 10,486 | 100.00% | Sum Lines 48; 49; 50 | 51 |
| 52 | Winter | | | | | | 52 |
| 53 | Secondary | 8,212 | 1.0470 | 8,598 | 77.07% | Statement BG, Page BG-20.2, Line 89 | 53 |
| 54 | Primary | 2,251 | 1.0110 | 2,276 | 20.40% | Statement BG, Page BG-20.2, Line 90 | 54 |
| 55 | Transmission | 280 | 1.0065 | 282 | 2.53% | Statement BG, Page BG-20.2, Line 91 | 55 |
| 56 | Total | 10,743 | 1.0355 | 11,156 | 100.00% | Sum Lines 53; 54; 55 | 56 |
| 57 | | | | | | | 57 |
| 58 | Maximum Demand at the Time of | | | | | | 58 |
| 59 | System Peak Determinants-Standard Customers ³ | | | | | | 59 |
| 60 | Summer | | | | | | 60 |
| 61 | Secondary | - | 1.0470 | - | 0.00% | Statement BG, Page BG-20.3, Line 125 | 61 |
| 62 | Primary | 67 | 1.0110 | 68 | 13.77% | Statement BG, Page BG-20.3, Line 126 | 62 |
| 63 | Transmission | 423 | 1.0065 | 426 | 86.23% | Statement BG, Page BG-20.3, Line 127 | 63 |
| 64 | Total | 490 | 1.0355 | 494 | 100.00% | Sum Lines 61; 62; 63 | 64 |
| 65 | Winter | | | | | | 65 |
| 66 | Secondary | - | 1.0470 | - | 0.00% | Statement BG, Page BG-20.3, Line 125 | 66 |
| 67 | Primary | 104 | 1.0110 | 105 | 16.23% | Statement BG, Page BG-20.3, Line 126 | 67 |
| 68 | Transmission | 539 | 1.0065 | 542 | 83.77% | Statement BG, Page BG-20.3, Line 127 | 68 |
| 69 | Total | 642 | 1.0355 | 647 | 100.00% | Sum Lines 66; 67; 68 | 69 |
| 70 | Maximum Demand at the Time of | | | | | | 70 |
| 71 | System Peak Determinants-Grandfathered Customers ⁴ | | | | | | 71 |
| 72 | Summer | | | | | | 72 |
| 73 | Secondary | - | 1.0470 | - | 0.00% | Statement BG, Page BG-20.3, Line 135 | 73 |
| 74 | Primary | 68 | 1.0110 | 68 | 13.63% | Statement BG, Page BG-20.3, Line 136 | 74 |
| 75 | Transmission | 428 | 1.0065 | 431 | 86.37% | Statement BG, Page BG-20.3, Line 137 | 75 |
| 76 | Total | 496 | 1.0355 | 499 | 100.00% | Sum Lines 73; 74; 75 | 76 |
| 77 | Winter | | | | | | 77 |
| 78 | Secondary | - | 1.0470 | - | 0.00% | Statement BG, Page BG-20.3, Line 135 | 78 |
| 79 | Primary | 104 | 1.0110 | 105 | 16.25% | Statement BG, Page BG-20.3, Line 136 | 79 |
| 80 | Transmission | 538 | 1.0065 | 541 | 83.75% | Statement BG, Page BG-20.3, Line 137 | 80 |
| 81 | Total | 642 | 1.0355 | 646 | 100.00% | Sum Lines 78; 79; 80 | 81 |
| 82 | | | | | | | 82 |
| 83 | <u>Forecast Demand Determinants for Agricultural Customers:</u> | | | | | | 83 |
| 84 | Non-Coincident Demand Determinants Pertaining to | | | | | | 84 |
| 85 | Customers on Schedule PA-T-1 @ 100% Non-Coincident Demand Rate | | | | | | 85 |
| 86 | Secondary | 725 | 1.0470 | 759 | 79.31% | Statement BG, Page BG-20.4, Line 177 | 86 |
| 87 | Primary | 196 | 1.0110 | 198 | 20.69% | Statement BG, Page BG-20.4, Line 178 | 87 |
| 88 | Transmission | - | 1.0065 | - | 0.00% | Statement BG, Page BG-20.4, Line 179 | 88 |
| 89 | Total | 922 | 1.0416 | 957 | 100.00% | Sum Lines 86; 87; 88 | 89 |
| 90 | | | | | | | 90 |
| 91 | <u>Forecast Demand Determinants for Standby Customers:</u> | | | | | | 91 |
| 92 | Contracted Demand Determinants | | | | | | 92 |
| 93 | Secondary | 128 | 1.0470 | 134 | 6.27% | Statement BG, Page BG-20.4, Line 187 | 93 |
| 94 | Primary | 1,251 | 1.0110 | 1,265 | 59.17% | Statement BG, Page BG-20.4, Line 188 | 94 |
| 95 | Transmission | 734 | 1.0065 | 739 | 34.57% | Statement BG, Page BG-20.4, Line 189 | 95 |
| 96 | Total | 2,113 | 1.0114 | 2,138 | 100.00% | Sum Lines 93; 94; 95 | 96 |

NOTES:

¹ LF = Transmission Loss Factor: Secondary Level = 1.0470; Primary Level = 1.0110; Transmission Level = 1.0065.

² Reference data found in Statement BG.

³ Standard Customers have Maximum On-Peak Demand and Maximum Demand at the Time of System Peak Determinants based on SDG&E's on-peak period of 4-9 p.m. everyday year-round.

⁴ Grandfathered Customers have Maximum On-Peak Periods Demand and Maximum Demand at the Time of System Peak Determinants based on SDG&E's previous on-peak period of 11 a.m. - 6 p.m. summer and 5-8 p.m. winter on weekdays.

Statement - BL
 SAN DIEGO GAS & ELECTRIC COMPANY
 Rate Design Information - Wholesale Transmission Rates
 CAISO TAC Rates Input Form - January 1, 2019 through December 31, 2019
 High-Voltage Utility Specific Rates, Low-Voltage Wheeling Access Charge Rate & Low-Voltage Access Charge Rates

| Line No. | Components | (1) | | (2) | | (3) = (1) + (2) | | Notes & Reference | Line No. |
|----------|---|------------------|-----------------|-----------------|------------------|-----------------|------------------|---------------------------------------|----------|
| | | High Voltage TRR | Low Voltage TRR | Low Voltage TRR | High Voltage TRR | Combined TRR | High Voltage TRR | | |
| 1 | Wholesale Base Transmission Revenue Requirement | \$ 566,250,667 | \$ 340,692,737 | \$ 906,943,404 | | | | Page 2; Line 1; Columns 1 thru 3 | 1 |
| 2 | | | | | | | | | 2 |
| 3 | Wholesale TRBAA Forecast ¹ | \$ (6,553,821) | \$ (775,548) | \$ (7,329,369) | | | | Page 2; Line 21; Columns 1 thru 3 | 3 |
| 4 | | | | | | | | | 4 |
| 5 | Transmission Standby Revenues | \$ (8,909,126) | \$ (5,360,302) | \$ (14,269,428) | | | | Page 2; Line 23; Columns 1 thru 3 | 5 |
| 6 | | | | | | | | | 6 |
| 7 | Wholesale Net Transmission Revenue Requirement | \$ 550,787,720 | \$ 334,556,887 | \$ 885,344,607 | | | | Sum Lines 1; 3; 5 | 7 |
| 8 | | | | | | | | | 8 |
| 9 | Gross Load - MWH | 19,057,144 | 19,057,144 | 19,057,144 | | | | Statement BD; Page 1; Col. B; Line 19 | 9 |
| 10 | | | | | | | | | 10 |
| 11 | Utility Specific Access Charges (\$/MWH) | \$ 28,9019 | \$ 17,5555 | \$ 46,4574 | | | | Line 7 / Line 9 | 11 |

NOTES:
 1 The TRBAA information comes from SDG&E's TRBAA Rate Filing, filed on October 29, 2018 that will be in effect from January 1, 2019 through December 31, 2019.

Statement - BL
SAN DIEGO GAS & ELECTRIC COMPANY
 Wholesale Customers - Rate Design Information
 High Voltage - Low Voltage Transmission Revenue Requirements Calculations
 January 1, 2019 - December 31, 2019 CAISO - TAC Rates Input Information

| Line No. | Components | (1) | | (2) | | (3) = (1) + (2) | | Reference | Line No. |
|----------|--|---|--|--|---|--------------------------------|--------------------------------|------------------------------|----------|
| | | Total HIGH VOLTAGE Transmission Revenue Requirement | Total LOW VOLTAGE Transmission Revenue Requirement | Total LOW VOLTAGE Transmission Revenue Requirement | Total HIGH VOLTAGE Transmission Revenue Requirement | Total Transmission Requirement | Total Transmission Requirement | | |
| 1 | Wholesale Base Trans. Revenue Requirement | \$ 566,250,667 | \$ 340,692,737 | \$ 906,943,404 | | | | Stmnt BK-2; Page 1; Line 30 | 1 |
| 2 | | | | | | | | | 2 |
| 3 | TRBAA Balance @ 9/30/2018 ¹ | 2,641,697 | 312,606 | 2,954,303 | | | | See Footnote No. 1 Below | 3 |
| 4 | | | | | | | | | 4 |
| 5 | <u>Transmission Revenue Credits Forecast:</u> | | | | | | | | 5 |
| 6 | | | | | | | | | 6 |
| 7 | Wheeling Revenues ¹ | (8,762,929) | - | (8,762,929) | | | | See Footnote No. 1 Below | 7 |
| 8 | | | | | | | | | 8 |
| 9 | Settlements, Metering and Client Relations ¹ | 7,501 | 4,499 | 12,000 | | | | See Footnote No. 1 Below | 9 |
| 10 | | | | | | | | | 10 |
| 11 | APS-IID ETC Cost Differentials ¹ | (196,873) | (118,088) | (314,960) | | | | See Footnote No. 1 Below | 11 |
| 12 | | | | | | | | | 12 |
| 13 | Other PTO Related Revenue (Credits)/Charges ¹ | (176,549) | (966,676) | (1,143,225) | | | | See Footnote No. 1 Below | 13 |
| 14 | | | | | | | | | 14 |
| 15 | Total Transmission Revenue Credits Forecast | (9,128,850) | (1,080,265) | (10,209,115) | | | | Sum {Line 7 through Line 13} | 15 |
| 16 | | | | | | | | | 16 |
| 17 | Total Wholesale TRBAA Before Franchise Fees | (6,487,153) | (767,659) | (7,254,812) | | | | Line 3 + Line 15 | 17 |
| 18 | | | | | | | | | 18 |
| 19 | Franchise Fees Expense @ 1.0277% | (66,668) | (7,889) | (74,558) | | | | Line 17 x 1.0277% | 19 |
| 20 | | | | | | | | | 20 |
| 21 | Total Wholesale TRBAA with Franchise Fees ¹ | \$ (6,553,821) | \$ (775,548) | \$ (7,329,369) | | | | Sum Lines 3; 15; 19 | 21 |
| 22 | | | | | | | | | 22 |
| 23 | Transmission Standby Revenue | (8,909,126) | (5,360,302) | (14,269,428) | | | | Page 3; Line 7 | 23 |
| 24 | | | | | | | | | 24 |
| 25 | Total Transmission Revenue Requirement | \$ 550,787,720 | \$ 334,556,887 | \$ 885,344,607 | | | | Sum Lines 1; 21; 23 | 25 |

NOTES:
¹ The TRBAA information comes from SDG&E's TRBAA Rate Filing, filed on October 29, 2018 that will be in effect from January 1, 2019 through December 31, 2019.
 Statement BL - HV LV Revenue Requirements
 Page - 2

Statement - BL
SAN DIEGO GAS & ELECTRIC COMPANY
 Wholesale Customers - Rate Design Information
 Allocation of Standby Revenue Credits Between High Voltage & Low Voltage Facilities
 CAISO TAC Rates Input Form - January 1, 2019 through December 31, 2019

| Line No. | Components | (1) | (2) | (3) = (1) + (2) | Notes & Reference | Line No. |
|----------|---------------------------------------|------------------------------------|---|-----------------|--|----------|
| | | High Voltage Utility Specific Rate | LV Wheeling Access Rate & LV Access Charge Rate | Combined TRR | | |
| 1 | Base Transmission Revenue Requirement | \$ 566,250,667 | \$ 340,692,737 | \$ 906,943,404 | Page 2; Line 1 Columns 1 thru 3 | 1 |
| 2 | | | | | | 2 |
| 3 | HV-LV Allocation Factors | 62.43506% | 37.56494% | 100.00000% | Line 1 Col (1)/Line 1 Col (3); Line 1 Col (2)/Line 1 Col (3) | 3 |
| 4 | | | | | | 4 |
| 5 | Standby Revenue Credits ¹ | \$ (8,909,126) | \$ (5,360,302) | \$ (14,269,428) | Line 3 Ratios x (Col. 3; Line 9) | 5 |
| 6 | | | | | | 6 |
| 7 | Total HV-LV Standby Revenue Credits | \$ (8,909,126) | \$ (5,360,302) | \$ (14,269,428) | Sum of Line 5 | 7 |
| 8 | | | | | | 8 |
| 9 | Total Standby Revenue Credits | | | \$ (14,269,428) | Statement BG; Page-1; Line 23; Col. A | 9 |

NOTES:

¹ The Standby Revenue Credit amount comes from Statement BG, Page 1, Line 23, column (A), and then allocated between HV and LV facilities by applying the ratios developed on line 3.

TO5-Cycle 1 Informational Filing
 SAN DIEGO GAS & ELECTRIC COMPANY
 Comparison of HV-LV Average Wholesale BTRR Rate Per MWH
 TO5-Cycle 1 Informational Posting (vs.) TO4-Cycle 5 Informational Filing

| Line No. | Components | (1) | | (2) | | (3) = (1) + (2) | | Notes & Reference | Line No. |
|----------|--|------------------------|-----------------------|------------------------|-----------------------|------------------------|-----------------------|---|----------|
| | | Total High Voltage TRR | Total Low Voltage TRR | Total High Voltage TRR | Total Low Voltage TRR | Total High Voltage TRR | Total Low Voltage TRR | | |
| 1 | Wholesale Base TRR - TO5 Cycle 1 ¹ Gross Load Forecast - Cycle 5 (MWH) Average Rate Per MWH | \$ 566,250,667 | \$ 340,692,737 | \$ 906,943,404 | | | | TO5-Cycle 1 Informational Filing Stmnt BK-2; Line 30 Stmnt BD; Pg.1; Line 19; Col (b) Line 2 / Line 3 | 1 |
| 2 | | \$ 19,057,144 | \$ 19,057,144 | \$ 19,057,144 | | | | | 2 |
| 3 | | \$ 29.71330 | \$ 17.87743 | \$ 47.59073 | | | | | 3 |
| 4 | | | | | | | | | 4 |
| 5 | | | | | | | | | 5 |
| 6 | Wholesale Base TRR - TO4 Cycle 5 ² Gross Load Forecast - Cycle 4 (MWH) Average Rate Per MWH | \$ 530,419,000 | \$ 287,285,000 | \$ 817,704,000 | | | | TO4-Cycle 5 Informational Filing Stmnt BK-2; Page 2 of 2; Line 33 Stmnt BD; Pg.1; Line 17; Col (b) Line 7 / Line 8 | 6 |
| 7 | | \$ 20,283,944 | \$ 20,283,944 | \$ 20,283,944 | | | | | 7 |
| 8 | | \$ 26.14970 | \$ 14.16317 | \$ 40.31287 | | | | | 8 |
| 9 | | | | | | | | | 9 |
| 10 | | | | | | | | | 10 |
| 11 | \$ Change in Average (\$/MWH) % Change in Average (\$/MWH) | \$ 3.56360 | \$ 3.71426 | \$ 7.27786 | | | | Line 4 Minus Line 9 Line 12 / Line 9 | 11 |
| 12 | | 13.63% | 26.22% | 18.05% | | | | | 12 |
| 13 | | | | | | | | | 13 |
| 14 | | | | | | | | | 14 |

¹ Information comes from SDG&E's instant TO5-Cycle 1 Annual Informational Filing.
² Information comes from SDG&E's TO4-Cycle 5 Informational Filing, in FERC Docket No. ER18-358-000.

SAN DIEGO GAS & ELECTRIC COMPANY

TO5-Cycle 1 True-Up Adjustment
For 12-Month True-Up Period January 1, 2017 Through December 31, 2017
(\$1,000)

| Line No. | Reference | Col.1 | Col.2 | Col.3 | Col.4 | Col.5 | Col.6 | Col.7 | Col.8 | Col.9 | Col.10 | Col.11 | Line No. |
|----------|---|-------|---------------------------------|---------------------------------------|---------------------------------------|-------------------------------|-----------------------------------|--|------------------------------------|---|----------|---|----------|
| | | Year | Monthly True-Up Cost of Service | Monthly True-Up Revenues ² | Prior True-Up Adjustment ³ | BTRR Adjustments ⁴ | Adjusted Monthly True-Up Revenues | Monthly Overcollection (-) or Undercollection (+) in Revenue | Monthly Interest Rate ⁵ | Cumulative Overcollection (-) or Undercollection (+) in Revenue wo Interest | Interest | Cumulative Overcollection (-) or Undercollection (+) in Revenue with Interest | |
| 1 | Total Prior Year Revenue Requirements Excluding FF&U ¹ | 2017 | \$ 62,203 | \$ 59,422 | \$ (3,206) | \$ - | \$ 56,216 | \$ 5,987 | 0.30% | \$ 5,987 | \$ - | \$ 5,987 | 14 |
| 2 | Franchise Fees | 2017 | 62,203 | 57,379 | (3,206) | - | 54,173 | 8,029 | 0.27% | 14,025 | 27 | 14,052 | 15 |
| 3 | Uncollectible Expense | 2017 | 62,203 | 59,080 | (3,206) | - | 55,874 | 6,328 | 0.30% | 20,380 | 52 | 20,432 | 16 |
| 4 | Total True-Up Cost of Service | 2017 | 62,203 | 54,542 | (3,206) | - | 51,336 | 10,866 | 0.30% | 31,298 | 78 | 31,376 | 17 |
| 5 | | 2017 | 62,203 | 56,136 | (3,206) | - | 52,930 | 9,273 | 0.32% | 40,649 | 115 | 40,764 | 18 |
| 6 | | 2017 | 62,203 | 62,578 | (3,206) | - | 59,372 | 2,830 | 0.30% | 43,594 | 127 | 43,721 | 19 |
| 7 | | 2017 | 62,203 | 69,692 | (3,206) | - | 66,486 | (4,284) | 0.34% | 39,437 | 141 | 39,578 | 20 |
| 8 | | 2017 | 62,203 | 71,908 | (3,206) | - | 68,702 | (6,499) | 0.34% | 33,079 | 124 | 33,203 | 21 |
| 9 | | 2017 | 62,203 | 79,033 | (3,206) | - | 75,827 | (13,625) | 0.33% | 19,578 | 87 | 19,665 | 22 |
| 10 | | 2017 | 62,203 | 66,516 | (3,206) | - | 63,310 | (1,108) | 0.36% | 18,557 | 69 | 18,626 | 23 |
| 11 | | 2017 | 62,203 | 64,075 | (3,206) | - | 60,869 | 1,333 | 0.35% | 19,959 | 68 | 20,027 | 24 |
| 12 | | 2017 | 62,203 | 60,863 | (3,206) | - | 57,658 | 4,343 | 0.36% | 24,372 | 80 | 24,652 | 25 |
| 13 | | | | | | | | | | | | | 26 |
| 14 | | | | | | | | | | | | | 26 |
| 15 | | | | | | | | | | | | | 26 |
| 16 | | | | | | | | | | | | | 26 |
| 17 | | | | | | | | | | | | | 26 |
| 18 | | | | | | | | | | | | | 26 |
| 19 | | | | | | | | | | | | | 26 |
| 20 | | | | | | | | | | | | | 26 |
| 21 | | | | | | | | | | | | | 26 |
| 22 | | | | | | | | | | | | | 26 |
| 23 | | | | | | | | | | | | | 26 |
| 24 | | | | | | | | | | | | | 26 |
| 25 | | | | | | | | | | | | | 26 |
| 26 | | | | | | | | | | | | | 26 |

1 The Total Prior Year Revenue Requirements ("PYRR") is for the 12-months ending Dec 31 for the applicable cycle filing base period and represents the actual cost of service for true-up purposes.

2 SDG&E's recorded Retail Transmission revenues, excluding TACBAA and TRBAA, during the true-up period.

3 Adjustment to back-out the prior year true-up adjustment that is included in the recorded monthly true-up revenues in Column 3.

4 Adjustment to back-out Other BTRR Adjustments from a prior year BK-1; Page 6, which is included in the recorded monthly true-up revenues in Column 3. Such adjustments include, but are not limited to, error adjustments and out-of-cycle recovery or refunds ordered by the Commission for a previous year.

5 Rates specified on the FERC website pursuant to Section 35.19a of the Commission regulation.

6 Derived using the prior month balance in Column 11 plus the current month balance in Column 7.

7 Interest is calculated using an average of beginning and ending balances: 1) in month 1, the average is 1/2 of balance in Column 7; and 2) in subsequent months is the average of prior month balance in Column 11 and the current month balance in Column 9.

SAN DIEGO GAS & ELECTRIC COMPANY
TO4 Version of Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2017
(\$1,000)

| Line No. | Amounts ⁵ | Reference | Line No. |
|----------|----------------------|-----------|----------|
| 1 | | | 1 |
| 2 | | | 2 |
| 3 | | | 3 |
| 4 | | | 4 |
| 5 | | | 5 |
| 6 | | | 6 |
| 7 | | | 7 |
| 8 | | | 8 |
| 9 | | | 9 |
| 10 | | | 10 |
| 11 | | | 11 |
| 12 | | | 12 |
| 13 | | | 13 |
| 14 | | | 14 |
| 15 | | | 15 |
| 16 | | | 16 |
| 17 | | | 17 |
| 18 | | | 18 |
| 19 | | | 19 |
| 20 | | | 20 |
| 21 | | | 21 |
| 22 | | | 22 |
| 23 | | | 23 |
| 24 | | | 24 |
| 25 | | | 25 |
| 26 | | | 26 |
| 27 | | | 27 |
| 28 | | | 28 |
| 29 | | | 29 |
| 30 | | | 30 |
| 31 | | | 31 |
| 32 | | | 32 |
| 33 | | | 33 |
| 34 | | | 34 |
| 35 | | | 35 |
| 36 | | | 36 |
| 37 | | | 37 |
| 38 | | | 38 |
| 39 | | | 39 |
| 40 | | | 40 |
| 41 | | | 41 |
| 42 | | | 42 |
| 43 | | | 43 |
| 44 | | | 44 |
| 45 | | | 45 |
| 46 | | | 46 |
| 47 | | | 47 |
| 48 | | | 48 |
| 49 | | | 49 |
| 50 | | | 50 |
| 51 | | | 51 |
| 52 | | | 52 |
| 53 | | | 53 |
| 54 | | | 54 |
| 55 | | | 55 |
| 56 | | | 56 |
| 57 | | | 57 |
| 58 | | | 58 |
| 59 | | | 59 |
| 60 | | | 60 |

¹ The incentive rate cost components for each ROE incentive project will be tracked and shown separately for each project and lines 36 through 42 will be repeated for each project. As a result, the data on this page may carryover to the next page.

² Incentive Transmission CWIP shall be the CWIP for which SDG&E is authorized to collect incentives under FERC Order No. 679 and will be tracked and shown for each project and lines 54 through 56 will be repeated for each project.

³ Total Prior Year Revenues (PYRR) or Base Period Revenue is for 12 months ending the applicable cycle base period.

⁴ The Incentive Cost of Capital Rate will be tracked and shown separately for each project. However, this will be entered as 0% in BK-1 when there's no incentive project to show.

⁵ Blank lines that show up in the Formula Rate Spreadsheet will not be populated with any numbers absent a Section 205 filing to approve the blank lines.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2017
(\$1,000)

| Line No. | Amounts | Reference | Line No. |
|--|---------|-----------|----------|
| <u>A. Transmission Rate Base:</u> | | | |
| 1 | | | 1 |
| 2 | | | 2 |
| 3 | | | 3 |
| 4 | | | 4 |
| 5 | | | 5 |
| 6 | | | 6 |
| 7 | | | 7 |
| 8 | | | 8 |
| 9 | | | 9 |
| 10 | | | 10 |
| 11 | | | 11 |
| 12 | | | 12 |
| 13 | | | 13 |
| 14 | | | 14 |
| 15 | | | 15 |
| 16 | | | 16 |
| 17 | | | 17 |
| 18 | | | 18 |
| 19 | | | 19 |
| 20 | | | 20 |
| 21 | | | 21 |
| 22 | | | 22 |
| 23 | | | 23 |
| 24 | | | 24 |
| 25 | | | 25 |
| 26 | | | 26 |
| 27 | | | 27 |
| 28 | | | 28 |
| 29 | | | 29 |
| 30 | | | 30 |
| 31 | | | 31 |
| 32 | | | 32 |
| 33 | | | 33 |
| 34 | | | 34 |
| 35 | | | 35 |
| 36 | | | 36 |
| 37 | | | 37 |
| 38 | | | 38 |
| <u>B. Incentive ROE Project Transmission Rate Base:</u> ¹ | | | |
| 29 | | | 29 |
| 30 | | | 30 |
| 31 | | | 31 |
| 32 | | | 32 |
| 33 | | | 33 |
| 34 | | | 34 |
| 35 | | | 35 |
| 36 | | | 36 |
| 37 | | | 37 |
| 38 | | | 38 |
| <u>C. Incentive Transmission Plant Abandoned Project Rate Base:</u> | | | |
| 34 | | | 34 |
| 35 | | | 35 |
| 36 | | | 36 |
| 37 | | | 37 |
| 38 | | | 38 |
| <u>D. Incentive Transmission Construction Work In Progress</u> ² | | | |

¹ The Incentive ROE Transmission Plant will be tracked and shown for each incentive project and lines 29 through 31 will be repeated for each project.

² Incentive CWIP projects will be tracked separately and line 38 will be shown for each project.

SAN DIEGO GAS & ELECTRIC COMPANY
Statement BK-1
Derivation of End Use Prior Year Revenue Requirements (PYRR_{EU})
For the Base Period & True-Up Period Ending December 31, 2017
(\$1,000)

| Line No. | Amounts | Reference | Line No. |
|---|---------|-----------|----------|
| <u>A. Transmission Plant:</u> | | | |
| 1 | | | 1 |
| 2 | | | 2 |
| 3 | | | 3 |
| 4 | | | 4 |
| 5 | | | 5 |
| 6 | | | 6 |
| 7 | | | 7 |
| 8 | | | 8 |
| 9 | | | 9 |
| 10 | | | 10 |
| 11 | | | 11 |
| 12 | | | 12 |
| 13 | | | 13 |
| 14 | | | 14 |
| 15 | | | 15 |
| 16 | | | 16 |
| 17 | | | 17 |
| 18 | | | 18 |
| 19 | | | 19 |
| 20 | | | 20 |
| 21 | | | 21 |
| 22 | | | 22 |
| 23 | | | 23 |
| 24 | | | 24 |
| 25 | | | 25 |
| <u>B. Incentive Project Transmission Plant:</u> ¹ | | | |
| 23 | | | 23 |
| 24 | | | 24 |
| 25 | | | 25 |

¹ The Incentive ROE Transmission Plant and depreciation reserve will be tracked and shown for each incentive project and lines 23 through 25 will be repeated for each project.

SAN DIEGO GAS & ELECTRIC COMPANY
TO4 Version of Statement AF - Workpapers

Deferred Credits

Base Period & True-Up Period 12 - Months Ending December 31, 2017

(\$1,000)

| Line No. | FERC Form 1 Page; Line; Col. | (a) 31-Dec-16 | (b) 31-Dec-17 | (c) = [(a)+(b)]/2 Average Balance | Reference | Line No. |
|----------|--|---------------------|---------------------|--------------------------------------|--|----------|
| 1 | FERC Account 190 | \$ 287,918 | \$ 270,712 | \$ 279,315 | TO4 AF-1 and TO4 AF-2; Line 7; Col. d | 1 |
| 2 | | | | | | 2 |
| 3 | FERC Account 282 ¹ | (931,658) | (1,028,062) | (979,860) | TO4 AF-1 and TO4 AF-2; Line 15; Col. d | 3 |
| 4 | | | | | | 4 |
| 5 | FERC Account 283 | - | - | - | TO4 AF-1 and TO4 AF-2; Line 23; Col. d | 5 |
| 6 | | | | | | 6 |
| 7 | Total Transmission Related ADIT | <u>\$ (643,740)</u> | <u>\$ (757,350)</u> | <u>\$ (700,545)</u> | Sum Lines 1 thru 5 | 7 |
| 8 | | | | | | 8 |
| 9 | Incentive Transmission Plant ADIT | <u>\$ -</u> | <u>\$ -</u> | <u>\$ -</u> | TO4 AF-3; Line 1 | 9 |
| 10 | | | | | | 10 |
| 11 | Transmission Plant Abandoned ADIT | <u>\$ -</u> | <u>\$ -</u> | <u>\$ -</u> | TO4 AF-3; Line 3 | 11 |
| 12 | | | | | | 12 |
| 13 | Incentive Transmission Plant Abandoned Project Cost ADIT | <u>\$ -</u> | <u>\$ -</u> | <u>\$ -</u> | TO4 AF-3; Line 5 | 13 |

¹ The allocated general and common accumulated deferred income taxes are included in the total transmission related accumulated deferred income taxes. See FERC Form 1; Page 450.1; Sch. Pg. 274; Line 2; Col. b and k.

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AF
TO4 VERSION OF ACCUMULATED DEFERRED INCOME TAXES - ELECTRIC TRANSMISSION
Base Period 12 Months Ending December 31, 2016
(\$1,000)

| Line No. | Description | (a) Remeasured Amount | (b) Excess Reserve Protected | (c) Excess Reserve Unprotected | (d) = [Sum (a) thru (c)] Total | Reference | Line No. |
|----------|---|-----------------------------|------------------------------------|--------------------------------------|-----------------------------------|---|-------------|
| 1 | Account 190 | | | | | | 1 |
| 2 | Compensation Related Items | \$ - | \$ - | \$ - | \$ - | | 2 |
| 3 | Post Retirement Benefits | - | - | - | - | | 3 |
| 4 | Net Operating Loss | 287,918 | - | - | 287,918 | 2017 Form 1; Page 450.1; Sch. Pg. 234; Line 2; Col. b | 4 |
| 5 | | - | - | - | - | | 5 |
| 6 | | - | - | - | - | | 6 |
| 7 | Total of Account 190 | \$ 287,918 | \$ - | \$ - | \$ 287,918 | Sum Lines 2 thru 6 | 7 |
| 8 | | | | | | | 8 |
| 9 | Account 282 | | | | | | 9 |
| 10 | Accumulated Depreciation Timing Differences | \$ (931,658) | \$ - | \$ - | \$ (931,658) | 2017 Form 1; Page 450.1; Sch. Pg. 274; Line 2; Col. b | 10 |
| 11 | | - | - | - | - | | 11 |
| 12 | | - | - | - | - | | 12 |
| 13 | | - | - | - | - | | 13 |
| 14 | | - | - | - | - | | 14 |
| 15 | Total of Account 282 | \$ (931,658) | \$ - | \$ - | \$ (931,658) | Sum Lines 10 thru 14 | 15 |
| 16 | | | | | | | 16 |
| 17 | Account 283 | | | | | | 17 |
| 18 | Ad Valorem Taxes | \$ - | \$ - | \$ - | \$ - | | 18 |
| 19 | | - | - | - | - | | 19 |
| 20 | | - | - | - | - | | 20 |
| 21 | | - | - | - | - | | 21 |
| 22 | | - | - | - | - | | 22 |
| 23 | Total of Account 283 | \$ - | \$ - | \$ - | \$ - | Sum Lines 18 thru 22 | 23 |

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AF
TO4 VERSION OF ACCUMULATED DEFERRED INCOME TAXES - ELECTRIC TRANSMISSION
Base Period 12 Months Ending December 31, 2017
(\$1,000)

| Line No. | Description | (a) Remeasured Amount | (b) Excess Reserve Protected | (c) Excess Reserve Unprotected | (d) = [Sum (a) thru (c)] Total | Reference | Line No. |
|----------|---|-----------------------------|------------------------------------|--------------------------------------|-----------------------------------|---|----------|
| 1 | Account 190 | | | | | | 1 |
| 2 | Compensation Related Items | \$ - | \$ - | \$ - | \$ - | | 2 |
| 3 | Post Retirement Benefits | - | - | - | - | | 3 |
| 4 | Net Operating Loss | 162,428 | 108,284 | - | 270,712 | 2017 Form 1; Page 450.1; Sch. Pg. 234; Line 2; Col. c | 4 |
| 5 | | - | - | - | - | | 5 |
| 6 | | - | - | - | - | | 6 |
| 7 | Total of Account 190 | <u>\$ 162,428</u> | <u>\$ 108,284</u> | <u>\$ -</u> | <u>\$ 270,712</u> | Sum Lines 2 thru 6 | 7 |
| 8 | | | | | | | 8 |
| 9 | Account 282 | | | | | | 9 |
| 10 | Accumulated Depreciation Timing Differences | \$ (639,178) | \$ (384,032) | \$ (4,853) | \$ (1,028,062) | 2017 Form 1; Page 450.1; Sch. Pg. 274; Line 2; Col. k | 10 |
| 11 | | - | - | - | - | | 11 |
| 12 | | - | - | - | - | | 12 |
| 13 | | - | - | - | - | | 13 |
| 14 | | - | - | - | - | | 14 |
| 15 | Total of Account 282 | <u>\$ (639,178)</u> | <u>\$ (384,032)</u> | <u>\$ (4,853)</u> | <u>\$ (1,028,062)</u> | Sum Lines 10 thru 14 | 15 |
| 16 | | | | | | | 16 |
| 17 | Account 283 | | | | | | 17 |
| 18 | Ad Valorem Taxes | \$ - | \$ - | \$ - | \$ - | | 18 |
| 19 | | - | - | - | - | | 19 |
| 20 | | - | - | - | - | | 20 |
| 21 | | - | - | - | - | | 21 |
| 22 | | - | - | - | - | | 22 |
| 23 | Total of Account 283 | <u>\$ -</u> | <u>\$ -</u> | <u>\$ -</u> | <u>\$ -</u> | Sum Lines 18 thru 22 | 23 |

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AF
TO4 VERSION OF DEFERRED CREDITS
Base Period 12 Months Ending December 31, 2017
(\$1,000)

| Line No. | Description | 31-Dec-16 | 31-Dec-17 | Line No. |
|-------------|--|-----------|-----------|-------------|
| 1 | Incentive Transmission Plant ADIT | \$ - | \$ - | 1 |
| 2 | | | | 2 |
| 3 | Transmission Plant Abandoned ADIT | \$ - | \$ - | 3 |
| 4 | | | | 4 |
| 5 | Incentive Transmission Plant Abandoned Project Cost ADIT | \$ - | \$ - | 5 |

SAN DIEGO GAS & ELECTRIC COMPANY
Statement AG - Workpapers
TO4 Version of Specified Plant Account (Other than Plant in Service) and Deferred Debits
Base Period & True-Up Period 12 - Months Ending December 31, 2017
(\$1,000)

| Line No. | FERC Form 1 Page; Line; Col. | Average Balance | Reference | Line No. |
|-------------|---|---|-------------------|-------------|
| 1 | Transmission Plant Held for Future Use ¹ | 450.1; Sch. Pg. 214; 46; d <u>\$ 2,813</u> | TO4 AG-1; Line 18 | 1 |

¹ The balances for Transmission Plant Held for Future Use are derived based on a 13-month average balance.

**SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT AG
TO4 VERSION OF SPECIFIED PLANT ACCOUNTS (OTHER THAN PLANT IN SERVICE)
AND DEFERRED DEBITS
BASE PERIOD / TRUE UP PERIOD - 12/31/2017 PER BOOK
(\$1,000)**

TRANSMISSION PLANT

| Line No. | Month | Transmission Plant Held for Future Use | Reference | Line No. |
|----------|-------------------------|--|---|----------|
| 1 | Dec-16 | \$ 5,654 | SDG&E Records | 1 |
| 2 | Jan-17 | 2,651 | | 2 |
| 3 | Feb | 2,651 | | 3 |
| 4 | Mar | 2,651 | | 4 |
| 5 | Apr | 2,651 | | 5 |
| 6 | May | 2,651 | | 6 |
| 7 | Jun | 2,651 | | 7 |
| 8 | Jul | 2,651 | | 8 |
| 9 | Aug | 2,471 | | 9 |
| 10 | Sep | 2,471 | | 10 |
| 11 | Oct | 2,471 | | 11 |
| 12 | Nov | 2,471 | | 12 |
| 13 | Dec-17 | 2,471 | SDG&E Records | 13 |
| 14 | | | | 14 |
| 15 | Total 13 Months | \$ 36,568 | Sum Lines 1 thru 13 | 15 |
| 16 | | | | 16 |
| 17 | 13-Month Average | \$ 2,813 | Form 1; Page 450.1; Sch. Pg. 214; Line 46; Col. d | 17 |
| 18 | | | | 18 |
| 19 | | | | 19 |

SAN DIEGO GAS & ELECTRIC COMPANY
TO4 Version of Statement AV - Workpapers
Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2017
(\$1,000)

| Line No. | FERC Form 1 Page; Line; Col. | Amounts | Reference | Line No. | | |
|----------|---|---------------|---|----------|-------|---------------------------|
| 1 | <u>Long-Term Debt Component - Denominator:</u> | | | 1 | | |
| 2 | Bonds (Acct 221) | \$ 4,573,220 | | 2 | | |
| 3 | Less: Reacquired Bonds (Acct 222) | - | | 3 | | |
| 4 | Other Long-Term Debt (Acct 224) | - | | 4 | | |
| 5 | Unamortized Premium on Long-Term Debt (Acct 225) | - | | 5 | | |
| 6 | Less: Unamortized Discount on Long-Term Debt-Debit (Acct 226) | (11,675) | | 6 | | |
| 7 | LTD = Long Term Debt | \$ 4,561,545 | Sum Lines 2 thru 6 | 7 | | |
| 8 | | | | 8 | | |
| 9 | <u>Long-Term Debt Component - Numerator:</u> | | | 9 | | |
| 10 | Interest on Long-Term Debt (Acct 427) | \$ 185,809 | | 10 | | |
| 11 | Amort. of Debt Disc. and Expense (Acct 428) | 3,446 | | 11 | | |
| 12 | Amortization of Loss on Reacquired Debt (Acct 428.1) | 3,335 | | 12 | | |
| 13 | Less: Amort. of Premium on Debt-Credit (Acct 429) | - | | 13 | | |
| 14 | Less: Amortization of Gain on Reacquired Debt-Credit (Acct 429.1) | - | | 14 | | |
| 15 | i = LTD interest | \$ 192,589 | Sum Lines 10 thru 14 | 15 | | |
| 16 | | | | 16 | | |
| 17 | <u>Cost of Long-Term Debt:</u> | 4.22% | Line 15 / Line 7 | 17 | | |
| 18 | | | | 18 | | |
| 19 | <u>Preferred Equity Component:</u> | | | 19 | | |
| 20 | PF = Preferred Stock (Acct 204) | - | | 20 | | |
| 21 | d(pf) = Total Dividends Declared-Preferred Stocks (Acct 437) | - | | 21 | | |
| 22 | Cost of Preferred Equity | 0.00% | Line 21 / Line 20 | 22 | | |
| 23 | | | | 23 | | |
| 24 | <u>Common Equity Component:</u> | | | 24 | | |
| 25 | Proprietary Capital | \$ 5,596,415 | | 25 | | |
| 26 | Less: Preferred Stock (Acct 204) | - | | 26 | | |
| 27 | Less: Unappropriated Undistributed Subsidiary Earnings (Acct 216.1) | - | | 27 | | |
| 28 | Accumulated Other Comprehensive Income (Acct 219) | 8,217 | | 28 | | |
| 29 | CS = Common Stock | \$ 5,604,632 | Sum Lines 25 thru 28 | 29 | | |
| 30 | | | | 30 | | |
| 31 | | | | 31 | | |
| 32 | <u>Return on Common Equity:</u> | 10.05% | Offer of Settlement in FERC Docket No. ER13-941-001 | 32 | | |
| 33 | | | | 33 | | |
| 34 | | | | 34 | | |
| 35 | <u>Weighted Cost of Capital:</u> | | | 35 | | |
| 36 | | | | 36 | | |
| 37 | Long-Term Debt | \$ 4,561,545 | 44.87% | 4.22% | 1.89% | Col. c = Line 17 Above |
| 38 | Preferred Equity | - | 0.00% | 0.00% | 0.00% | Col. c = Line 22 Above |
| 39 | Common Equity | 5,604,632 | 55.13% | 10.05% | 5.54% | Col. c = Line 32 Above |
| 40 | Total Capital | \$ 10,166,178 | 100.00% | | 7.43% | Sum Lines 37 thru 39 |
| 41 | | | | | | 41 |
| 42 | <u>Cost of Equity Component (Preferred & Common):</u> | | | 5.54% | | Line 38 + Line 39; Col. d |
| 43 | | | | | | 43 |
| 44 | | | | | | 44 |
| 45 | <u>Incentive Return on Common Equity:</u> ² | | | 0.00% | | See Footnote 2 |
| 46 | | | | | | 46 |
| 47 | | | | | | 47 |
| 48 | <u>Weighted Cost of Capital:</u> | | | | | 48 |
| 49 | | | | | | 49 |
| 50 | Long-Term Debt | \$ 4,561,545 | 44.87% | 4.22% | 1.89% | Col. c = Line 17 Above |
| 51 | Preferred Equity | - | 0.00% | 0.00% | 0.00% | Col. c = Line 22 Above |
| 52 | Common Equity | 5,604,632 | 55.13% | 0.00% | 0.00% | Col. c = Line 45 Above |
| 53 | Total Capital | \$ 10,166,178 | 100.00% | | 1.89% | Sum Lines 50 thru 52 |
| 54 | | | | | | 54 |
| 55 | <u>Incentive Cost of Equity Component (Preferred & Common):</u> | | | 0.00% | | Line 51 + Line 52; Col. d |

¹ Amount is based upon December 31 balances.

² The Incentive Return on Common Equity will be tracked and shown separately for each project. As a result, lines 45 through 55 will be repeated for each project.

SAN DIEGO GAS AND ELECTRIC COMPANY
Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2017
(\$1,000)

| Line No. | Amounts | Reference | Line No. |
|----------|--------------|---|----------|
| 1 | | | 1 |
| 2 | | | 2 |
| 3 | | | 3 |
| 4 | | | 4 |
| 5 | | | 5 |
| 6 | 5.54% | TO4 AV1; Line 42 | 6 |
| 7 | \$ 265 | Negative of Statement AR; Line 1 + Line 7 | 7 |
| 8 | \$ 5,327 | AV-2A; Line 40 | 8 |
| 9 | \$ 3,668,257 | TO4 Statement BK1; Page 2; Line 26 | 9 |
| 10 | 35% | Federal Income Tax Rate | 10 |
| 11 | | | 11 |
| 12 | 3.0505% | Federal Income Tax Expense | 12 |
| 13 | | | 13 |
| 14 | | | 14 |
| 15 | | | 15 |
| 16 | | | 16 |
| 17 | | | 17 |
| 18 | 5.54% | Line 6 Above | 18 |
| 19 | \$ 5,327 | Line 8 Above | 19 |
| 20 | \$ 3,668,257 | Line 9 Above | 20 |
| 21 | 3.0505% | Line 12 Above | 21 |
| 22 | 8.84% | State Income Tax Rate | 22 |
| 23 | | | 23 |
| 24 | 0.8472% | State Income Tax Expense | 24 |
| 25 | | | 25 |
| 26 | | | 26 |
| 27 | 3.8977% | Line 12 + Line 24 | 27 |
| 28 | | | 28 |
| 29 | 7.4350% | TO4 AV1; Line 40 | 29 |
| 30 | | | 30 |
| 31 | 11.3327% | Line 27 + Line 29 | 31 |

SAN DIEGO GAS AND ELECTRIC COMPANY
Statement AV

Cost of Capital and Fair Rate of Return

Base Period & True-Up Period 12 - Months Ending December 31, 2017

(\$1,000)

| Line No. | Amounts | Reference | Line No. |
|----------|---------|--|----------|
| 1 | | | 1 |
| 2 | | | 2 |
| 3 | | | 3 |
| 4 | | | 4 |
| 5 | | | 5 |
| 6 | 0.00% | TO4 AV1; Line 55 | 6 |
| 7 | \$ - | Shall be Zero for Incentive ROE Projects | 7 |
| 8 | \$ - | See Footnote 2 | 8 |
| 9 | \$ - | TO4 Statement BK1; Page 2; Line 31 | 9 |
| 10 | 35% | TO4 AV2; Line 10 | 10 |
| 11 | | | 11 |
| 12 | 0.0000% | Federal Income Tax Expense | 12 |
| 13 | | | 13 |
| 14 | | | 14 |
| 15 | | | 15 |
| 16 | | | 16 |
| 17 | | | 17 |
| 18 | 0.00% | Line 6 Above | 18 |
| 19 | \$ - | Line 8 Above | 19 |
| 20 | \$ - | Line 9 Above | 20 |
| 21 | 0.0000% | Line 12 Above | 21 |
| 22 | 8.84% | TO4 AV2; Line 22 | 22 |
| 23 | | | 23 |
| 24 | 0.0000% | State Income Tax Expense | 24 |
| 25 | | | 25 |
| 26 | | | 26 |
| 27 | 0.0000% | Line 12 + Line 24 | 27 |
| 28 | | | 28 |
| 29 | 1.8944% | TO4 AV1; Line 53 | 29 |
| 30 | | | 30 |
| 31 | 1.8944% | Line 27 + Line 29 | 31 |

¹ The Incentive Cost of Capital Rate Calculation will be tracked and shown separately for each project. As a result, lines 3 through 31 will be repeated for each project. However, this will be entered as 0% in BK-1 when there's no incentive project to show.

² This item does not apply to SDG&E's TO5 Cycle 1 filing. However, as one or more of these items apply, subject to FERC approval, the applicable data field will be filled.

SAN DIEGO GAS & ELECTRIC COMPANY
TO5-Cycle 1 Interest True-Up Adjustment

For 12-Month True-Up Period January 1, 2017 Through December 31, 2017
 (\$1,000)

| Line No. | Line No. | <u>Col.1</u> | <u>Col.2</u> | <u>Col.3</u> | <u>Col.4</u> | <u>Col.5</u> | <u>Col.6</u> |
|----------|---------------|--------------|---|-----------------------|---|--------------|---|
| | | | Prior Cycle True Up Adjustment ¹ | Monthly Interest Rate | Cumulative Overcollection (+) or Undercollection (-) in Revenue wo Interest | Interest | Cumulative Overcollection (+) or Undercollection (-) in Revenue with Interest |
| | | Year | | | | | |
| 1 | Calculations: | | | | | | |
| 2 | | | | | | | |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | | | | | | | |
| 6 | | | | | | | |
| 7 | January | 2017 | \$ 30,689 | 0.30% | \$ 30,689 | \$ 92 | \$ 30,781 |
| 8 | February | 2017 | | 0.27% | 30,781 | 83 | 30,864 |
| 9 | March | 2017 | | 0.30% | 30,864 | 93 | 30,956 |
| 10 | April | 2017 | | 0.30% | 30,956 | 93 | 31,049 |
| 11 | May | 2017 | | 0.32% | 31,049 | 99 | 31,149 |
| 12 | June | 2017 | | 0.30% | 31,149 | 93 | 31,242 |
| 13 | July | 2017 | | 0.34% | 31,242 | 106 | 31,348 |
| 14 | August | 2017 | | 0.34% | 31,348 | 107 | 31,455 |
| 15 | September | 2017 | | 0.33% | 31,455 | 104 | 31,559 |
| 16 | October | 2017 | | 0.36% | 31,559 | 114 | 31,672 |
| 17 | November | 2017 | | 0.35% | 31,672 | 111 | 31,783 |
| 18 | December | 2017 | | 0.36% | 31,783 | 114 | 31,898 |
| 19 | | | | | \$ 1,209 | | |

1 Represents the true-up adjustment from the previous annual cycle filing. SDG&E accrues interest until the amount is fully collected/refunded in rates.
 2 Rates specified on the FERC website pursuant to Section 35.19a of the Commission regulation.
 3 The Cumulative Overcollection / Undercollection is: 1) the beginning balance in Column 2 for January; and 2) the previous month balance in Column 6 for all subsequent months.
 4 Interest is calculated using an average of beginning and ending balances: 1) January uses the entire balance from Column 4; and 2) subsequent months use the average of the prior month balance in Column 6 and the current month balance from Column 4.

SAN DIEGO GAS & ELECTRIC COMPANY

TO5-Cycle 1 Interest True-Up Adjustment
For 12-Month True-Up Period January 1, 2017 Through December 31, 2017
 (\$1,000)

| Line No. | Col. 1 | Col. 2 | Col. 3 | Col. 4 | Col. 5 | Col. 6 | Col. 7 | Line No. |
|----------|-----------------------------|------------------------------------|-------------------------|----------------|-----------------------|-------------------|----------------------|----------|
| | Year | Monthly Interest Rate ¹ | Month Beginning Balance | Amortization | Principal | Interest | Month Ending Balance | |
| | | | See Footnote 2 | See Footnote 3 | = - (Col. 4 + Col. 6) | = Col. 2 x Col. 3 | = Col. 3 - Col. 5 | |
| 7 | 2018 | 0.32% | 31,898 | (2,714) | 2,611 | 103 | 29,286 | 1 |
| 8 | 2018 | 0.32% | 29,286 | (2,714) | 2,620 | 94 | 26,666 | 2 |
| 9 | 2018 | 0.32% | 26,666 | (2,714) | 2,628 | 86 | 24,038 | 3 |
| 10 | 2018 | 0.32% | 24,038 | (2,714) | 2,637 | 78 | 21,402 | 4 |
| 11 | 2018 | 0.32% | 21,402 | (2,714) | 2,645 | 69 | 18,757 | 5 |
| 12 | 2018 | 0.32% | 18,757 | (2,714) | 2,654 | 60 | 16,103 | 6 |
| 13 | 2018 | 0.32% | 16,103 | (2,714) | 2,662 | 52 | 13,441 | 7 |
| 14 | 2018 | 0.32% | 13,441 | (2,714) | 2,671 | 43 | 10,770 | 8 |
| 15 | 2018 | 0.32% | 10,770 | (2,714) | 2,679 | 35 | 8,090 | 9 |
| 16 | 2018 | 0.32% | 8,090 | (2,714) | 2,688 | 26 | 5,402 | 10 |
| 17 | 2018 | 0.32% | 5,402 | (2,714) | 2,697 | 17 | 2,705 | 11 |
| 18 | 2018 | 0.32% | 2,705 | (2,714) | 2,705 | 9 | - | 12 |
| 19 | | | | | | | | 13 |
| 20 | | | | | | | | 14 |
| 21 | True Up Adjustment | \$ 24,652 | | | | | | 15 |
| 22 | Interest True Up Adjustment | 1,882 | | | | | | 16 |
| 23 | Total | \$ 26,533 | | | | | | 17 |
| | | | | | | | | 18 |
| | | | | | | | | 19 |
| | | | | | | | | 20 |
| | | | | | | | | 21 |
| | | | | | | | | 22 |
| | | | | | | | | 23 |

1 Rate is an average of the base period FERC Rates presented in the True-Up worksheet in Column 7 to derive a more accurate and consistent amortization amount (Column 4).
 2 The Beginning Balance is: 1) the balance in Column 6; Line 18 from the Interest True-Up Base Period for January; and 2) the balance from previous month in Column 7 of this worksheet for all subsequent months.
 3 Amortization reduces the beginning balance to zero by the end of December and is derived as follows:
 Beginning Balance / {[(1+Rate)¹² - 1] / [Rate * (1+Rate)¹²]}

SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF HV - LV TRANSMISSION PLANT ALLOCATION STUDY
TRANSMISSION PLANT BALANCE AS OF DECEMBER 31, 2017
(\$1,000)

| Line No. | Substation | (a) = (b) + (c) | | (c) | |
|----------|--|----------------------------|----------------------|-----------------------|----------|
| | | \$'s in TRANSMISSION Total | LOW VOLTAGE < 200 kv | HIGH VOLTAGE > 200 kv | Line No. |
| 1 | IMPERIAL VALLEY SUBSTATION 500>230KV | \$ 163,052 | 5,600 | \$ 157,452 | 1 |
| 2 | SUNCREST SUBSTATION 500>230KV | 208,393 | - | 208,393 | 2 |
| 3 | ECO 500/230/138KV SUBSTATION | 1,469 | 1,469 | - | 3 |
| 4 | SAN ONOFRE 230KV SUBSTATION | 21,294 | 155 | 21,139 | 4 |
| 5 | MIGUEL 500/230/138/69KV SUBSTATION | 118,904 | 12,252 | 106,652 | 5 |
| 6 | SYCAMORE CANYON 230/69KV SUBSTATION | 74,067 | 31,384 | 42,683 | 6 |
| 7 | ESCONDIDO 230/138/69/12KV SUBSTATION | 60,851 | 31,757 | 29,094 | 7 |
| 8 | OLD TOWN 230KV SUBSTATION | 6,777 | - | 6,777 | 8 |
| 9 | OLD TOWN 69/12/4KV SUBSTATION | 10,671 | 10,671 | - | 9 |
| 10 | MISSION 230KV SUBSTATION | 12,975 | - | 12,975 | 10 |
| 11 | MISSION 138/69/12KV SUBSTATION | 21,420 | 21,420 | - | 11 |
| 12 | TALEGA 230/138KV SUBSTATION (230 PORTION ONLY) | 3,141 | - | 3,141 | 12 |
| 13 | TALEGA 230/138 KV SUBSTATION | 55,133 | 49,694 | 5,438 | 13 |
| 14 | PENASQUITOS 230KV SUBSTATION | 44,429 | - | 44,429 | 14 |
| 15 | PENASQUITOS 138/69KV SUBSTATION | 24,687 | 24,687 | - | 15 |
| 16 | ENCINA 230KV SUBSTATION | 46,605 | 120 | 46,485 | 16 |
| 17 | ENCINA PP 138/12KV SUBSTATION | 7,799 | 7,799 | - | 17 |
| 18 | NO GILA 500KV SUBSTATION | 10,336 | - | 10,336 | 18 |
| 19 | PALO VERDE 500KV SUBSTATION | 5,326 | - | 5,326 | 19 |
| 20 | SAN LUIS REY 230/69/12KV SUBSTATION | 49,430 | 15,545 | 33,886 | 20 |
| 21 | PALOMAR ENERGY 230KV SWITCHYARD | 10,984 | - | 10,984 | 21 |
| 22 | NV-MERCHANT 230 KV SWITCHYARD | 3,534 | - | 3,534 | 22 |
| 23 | PALA 230KV SUBSTATION | 457 | - | 457 | 23 |
| 24 | PALA 69/12V SUBSTATION | 2,294 | 2,294 | - | 24 |
| 25 | OTAY MESA 230KV SWITCHYARD | 16,082 | 30 | 16,052 | 25 |
| 26 | SILVERGATE 230/69KV SUBSTATION | 75,088 | 36,645 | 38,443 | 26 |
| 27 | DESERT STAR ENERGY CENTER | 14,080 | - | 14,080 | 27 |
| 28 | BAY BOULEVARD 230/69/12KV SUBSTATION | 0 | 0 | - | 28 |
| 29 | OCOTILLO 500KV SWITCHYARD | 234 | - | 234 | 29 |
| 30 | LV SUBSTATIONS | 322,757 | 322,757 | - | 30 |
| 31 | | | | | 31 |
| 32 | TOTAL SUBSTATIONS | \$ 1,392,269 | \$ 574,279 | \$ 817,989 | 32 |
| 33 | | | | | 33 |
| 34 | TRANSMISSION TOWERS and LAND ² | 2,663,591 | 848,225 | 1,815,366 | 34 |
| 35 | NON-UNITIZED | 1,407,372 | 493,605 | 913,767 | 35 |
| 36 | | | | | 36 |
| 37 | | | | | 37 |
| 38 | TOTAL TRANSMISSION PLANT | \$ 5,463,232 | \$ 1,916,110 | \$ 3,547,122 | 38 |
| 39 | | | | | 39 |
| 40 | PERCENTAGES | 100.00% | 35.07% | 64.93% | 40 |
| 41 | | | | | 41 |
| 42 | | | | | 42 |
| 43 | | | | | 43 |

1 Ties to Statement AD Workpapers; AD-6, Line 13; Ratemaking. That is, Line 38; Col. a shown above ties to the ratemaking plant in service.

2 Transmission Towers & Land consists of: 1) Directly assigned assets identifiable as high or low based on the voltage of the transmission line, 2) Towers and land assets that have both high and low facilities are allocated 2/3rd high and 1/3rd low, and 3) The remaining transmission assets not identifiable as high or low are all assigned to low voltage.

SAN DIEGO GAS & ELECTRIC COMPANY
Summary of HV/LV Splits for Forecast Plant Additions
24-Month Forecast Period (January 1, 2018 - December 31, 2019)
(\$1,000)

| Line No. | (a) Gross HV | (b) Gross LV | (c) = (a) + (b) Unweighted Total | (d) Net Wtd-HV | (e) Net Wtd-LV | (f) = (d) + (e) Weighted Total | Reference | Line No. |
|--------------------------------|-----------------|-----------------|-------------------------------------|-------------------|-------------------|-----------------------------------|--|----------|
| Non-Incentive Projects: | | | | | | | | |
| 1 | \$ 442,912 | \$ 604,410 | \$ 1,047,322 | \$ 401,392 | \$ 452,283 | \$ 853,674 | See Footnote 1 | 1 |
| 2 | | | | | | | | 2 |
| 3 | \$ 26,749 | \$ 16,043 | \$ 42,792 | \$ 21,050 | \$ 12,625 | \$ 33,675 | See Footnote 2 | 3 |
| 4 | | | | | | | | 4 |
| 5 | \$ 469,661 | \$ 620,453 | \$ 1,090,114 | \$ 422,442 | \$ 464,908 | \$ 887,350 | Line 1 + Line 3 | 5 |
| 6 | | | | | | | | 6 |
| Incentive Projects: | | | | | | | | |
| 7 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | See Footnote 3 | 7 |
| 8 | | | | | | | | 8 |
| 9 | | | | | | | See Footnote 4 | 9 |
| 10 | | | | | | | | 10 |
| 11 | | | | | | | | 11 |
| 12 | | | | | | | See Footnote 5 | 12 |
| 13 | | | | | | | | 13 |
| 14 | | | | | | | Sum Lines 8 thru 12 | 14 |
| 15 | | | | | | | | 15 |
| 16 | \$ 469,661 | \$ 620,453 | \$ 1,090,114 | \$ 422,442 | \$ 464,908 | \$ 887,350 | Line 5 + Line 14 | 16 |
| 17 | | | | | | | | 17 |
| 18 | | | | | | | HV = Line 16; Col. d / Line 16; Col. f | 18 |
| 19 | | | | 47.61% | 52.39% | 100.00% | LV = Line 16; Col. e / Line 16; Col. f | 19 |
| 20 | | | | | | | | 20 |

1 See Summary of Weighted Transmission Plant Additions Workpaper; Line 25.

2 See Summary of Weighted Transmission Related Common, General and Electric Miscellaneous Intangible Plant Additions Workpaper; Line 25.

3 See Summary of Weighted Incentive Transmission Plant Additions Workpaper; Line 25.

4 See Summary of Weighted Incentive Transmission CWIP - A Workpaper; Line 25.

5 See Summary of Weighted Incentive Transmission CWIP - B Workpaper; Line 25.

SAN DIEGO GAS & ELECTRIC COMPANY
Derivation of Weighted Plant Additions
24-Month Forecast Period (January 1, 2018 - December 31, 2019)
Summary of Weighted Transmission Plant Additions
(\$1,000)

| Line No. | Date | Gross Forecast Plant Additions ¹ | | | Retirements | | | Net Forecast Plant Additions | | | Weighted Net Forecast Plant Additions | | | Line No. |
|----------|--------------|---|-------------------|--|---------------|---------------|-----------------|------------------------------|-------------------|---------------------|---------------------------------------|-------------------|-------------------|------------|
| | | HV | LV | Total | HV | LV | Total | HV | LV | Total | HV | LV | Total | |
| 1 | Jan-18 | \$ 4,074 | \$ 617 | \$ 4,691 | \$ 4 | \$ 1 | \$ 5 | \$ 4,070 | \$ 616 | \$ 4,686 | \$ 4,070 | \$ 616 | \$ 4,686 | 1 |
| 2 | Feb-18 | 316 | 2,713 | 3,029 | 0 | 3 | 3 | 316 | 2,710 | 3,026 | 316 | 2,710 | 3,026 | 2 |
| 3 | Mar-18 | 5,426 | 11,484 | 16,910 | 6 | 12 | 18 | 5,420 | 11,472 | 16,892 | 5,420 | 11,472 | 16,892 | 3 |
| 4 | Apr-18 | 2,567 | 3,450 | 6,017 | 3 | 4 | 6 | 2,564 | 3,446 | 6,011 | 2,564 | 3,446 | 6,011 | 4 |
| 5 | May-18 | 4,748 | 33,804 | 38,552 | 5 | 36 | 41 | 4,743 | 33,768 | 38,511 | 4,743 | 33,768 | 38,511 | 5 |
| 6 | Jun-18 | 2,382 | 3,270 | 5,652 | 3 | 3 | 6 | 2,379 | 3,267 | 5,646 | 2,379 | 3,267 | 5,646 | 6 |
| 7 | Jul-18 | 5,119 | 32,924 | 38,043 | 5 | 35 | 40 | 5,114 | 32,889 | 38,003 | 5,114 | 32,889 | 38,003 | 7 |
| 8 | Aug-18 | 224,857 | 1,133 | 225,990 | 236 | 1 | 237 | 224,621 | 1,132 | 225,753 | 224,621 | 1,132 | 225,753 | 8 |
| 9 | Sep-18 | 4,759 | 38,367 | 43,126 | 5 | 40 | 45 | 4,754 | 38,327 | 43,081 | 4,754 | 38,327 | 43,081 | 9 |
| 10 | Oct-18 | 114,003 | - | 114,003 | 120 | - | 120 | 113,883 | - | 113,883 | 113,883 | - | 113,883 | 10 |
| 11 | Nov-18 | - | 23,993 | 23,993 | - | 25 | 25 | 23,968 | 23,968 | 23,968 | 23,968 | 23,968 | 23,968 | 11 |
| 12 | Dec-18 | 16,179 | 116,461 | 132,640 | 17 | 122 | 139 | 16,162 | 116,339 | 132,501 | 16,162 | 116,339 | 132,501 | 12 |
| 13 | Jan-19 | 33 | 46 | 79 | 0 | 0 | 0 | 33 | 46 | 79 | 33 | 46 | 79 | 13 |
| 14 | Feb-19 | 33 | 118,960 | 118,993 | 0 | 125 | 125 | 118,835 | 118,835 | 118,868 | 118,835 | 118,835 | 118,868 | 14 |
| 15 | Mar-19 | 4,680 | 17,681 | 22,361 | 5 | 19 | 23 | 4,675 | 17,662 | 22,338 | 4,675 | 17,662 | 22,338 | 15 |
| 16 | Apr-19 | 225 | 306 | 531 | 0 | 0 | 1 | 225 | 306 | 530 | 225 | 306 | 530 | 16 |
| 17 | May-19 | 8,387 | 46 | 8,433 | 9 | 0 | 9 | 8,378 | 46 | 8,424 | 8,378 | 46 | 8,424 | 17 |
| 18 | Jun-19 | 4,591 | 42,952 | 47,543 | 5 | 45 | 50 | 4,586 | 42,907 | 47,493 | 4,586 | 42,907 | 47,493 | 18 |
| 19 | Jul-19 | 33 | 6,207 | 6,240 | 0 | 7 | 7 | 33 | 6,200 | 6,233 | 33 | 6,200 | 6,233 | 19 |
| 20 | Aug-19 | 33 | 37,277 | 37,310 | 0 | 39 | 39 | 33 | 37,238 | 37,271 | 33 | 37,238 | 37,271 | 20 |
| 21 | Sep-19 | 4,603 | 24,025 | 28,628 | 5 | 25 | 30 | 4,598 | 24,000 | 28,598 | 4,598 | 24,000 | 28,598 | 21 |
| 22 | Oct-19 | 2,560 | 46 | 2,606 | 3 | 0 | 3 | 2,557 | 46 | 2,603 | 2,557 | 46 | 2,603 | 22 |
| 23 | Nov-19 | 33 | 16,286 | 16,319 | 0 | 17 | 17 | 33 | 16,269 | 16,302 | 33 | 16,302 | 16,302 | 23 |
| 24 | Dec-19 | 33,271 | 72,362 | 105,633 | 35 | 76 | 111 | 33,236 | 72,286 | 105,522 | 33,236 | 72,286 | 105,522 | 24 |
| 25 | Total | \$ 442,912 | \$ 604,410 | \$ 1,047,322 | \$ 465 | \$ 635 | \$ 1,100 | \$ 442,447 | \$ 603,775 | \$ 1,046,222 | \$ 401,392 | \$ 452,283 | \$ 853,674 | 25 |
| 26 | | | | Total Retirement | | | | | | | | | | 26 |
| 27 | | | | \$ 5,816 | | | | | | | | | | 27 |
| 28 | | | | | | | | | | | | | | 28 |
| 29 | | | | Total Gross Plant | | | | | | | | | | 29 |
| 30 | | | | \$ 5,535,243 | | | | | | | | | | 30 |
| 31 | | | | | | | | | | | | | | 31 |
| 32 | | | | Retirement Rate: | | | | | | | | | | 32 |
| 33 | | | | 0.105% | | | | | | | | | | 33 |
| 34 | | | | Summary of Transmission Plant Additions: | | | | | | | | | | 34 |
| 35 | | | | Net HV | | | | Net HV | | | | Net LV | | Unweighted |
| 36 | | | | \$ 442,447 | | | \$ 442,447 | \$ 442,447 | | | \$ 603,775 | \$ 1,046,222 | | |
| 37 | | | | Total | | | Total | Total | | | 57.71% | 100.00% | | |
| 38 | | | | | | | | | | | | | | 38 |
| 39 | | | | | | | | | | | | | | 39 |

¹ The HV/LV Gross Forecast Plant Additions from January 2018 through December 2019 comes from the Forecast Transmission Capital Additions Work Papers.

SAN DIEGO GAS & ELECTRIC COMPANY
Derivation of Weighted Plant Additions

24-Month Forecast Period (January 1, 2018 - December 31, 2019)
Summary of Weighted Transmission Related Common, General and Electric Miscellaneous Intangible Plant Additions
(\$1,000)

| Line No. | Date | Gross Forecast Plant Additions ¹ | | | Retirements | | | Net Forecast Plant Additions | | | Weighting | | | Weighted Net Forecast Plant Additions | | |
|----------|--------------|---|------------------|------------------|--------------|--------------|--------------|------------------------------|------------------|------------------|-----------|------------------|------------------|---------------------------------------|--|--|
| | | HV | LV | Total | HV | LV | Total | HV | LV | Total | Factor | HV | LV | Total | | |
| 1 | Jan-18 | \$ 579 | \$ 347 | \$ 926 | 1 | \$ 0 | 1 | \$ 578 | \$ 347 | \$ 925 | 1.00000 | \$ 578 | \$ 347 | \$ 925 | | |
| 2 | Feb-18 | 584 | 350 | 934 | 1 | 0 | 1 | 583 | 350 | 933 | 1.00000 | 583 | 350 | 933 | | |
| 3 | Mar-18 | 2,019 | 1,211 | 3,230 | 2 | 1 | 3 | 2,017 | 1,210 | 3,227 | 1.00000 | 2,017 | 1,210 | 3,227 | | |
| 4 | Apr-18 | 195 | 117 | 312 | 0 | 0 | 0 | 195 | 117 | 312 | 1.00000 | 195 | 117 | 312 | | |
| 5 | May-18 | 956 | 574 | 1,530 | 1 | 1 | 2 | 955 | 573 | 1,528 | 1.00000 | 955 | 573 | 1,528 | | |
| 6 | Jun-18 | 5,216 | 3,129 | 8,345 | 5 | 3 | 9 | 5,211 | 3,126 | 8,336 | 1.00000 | 5,211 | 3,126 | 8,336 | | |
| 7 | Jul-18 | 279 | 168 | 447 | 0 | 0 | 0 | 279 | 168 | 447 | 1.00000 | 279 | 168 | 447 | | |
| 8 | Aug-18 | 822 | 493 | 1,315 | 1 | 1 | 1 | 821 | 492 | 1,314 | 1.00000 | 821 | 492 | 1,314 | | |
| 9 | Sep-18 | 4,690 | 2,813 | 7,503 | 5 | 3 | 8 | 4,685 | 2,810 | 7,495 | 1.00000 | 4,685 | 2,810 | 7,495 | | |
| 10 | Oct-18 | 851 | 510 | 1,361 | 1 | 1 | 1 | 850 | 509 | 1,360 | 1.00000 | 850 | 509 | 1,360 | | |
| 11 | Nov-18 | 111 | 66 | 177 | 0 | 0 | 0 | 111 | 66 | 177 | 1.00000 | 111 | 66 | 177 | | |
| 12 | Dec-18 | 3,095 | 1,856 | 4,951 | 3 | 2 | 5 | 3,092 | 1,854 | 4,946 | 1.00000 | 3,092 | 1,854 | 4,946 | | |
| 13 | Jan-19 | - | - | - | - | - | - | - | - | - | 1.00000 | - | - | - | | |
| 14 | Feb-19 | 232 | 139 | 371 | 0 | 0 | 0 | 232 | 139 | 371 | 0.91667 | 212 | 127 | 340 | | |
| 15 | Mar-19 | 113 | 68 | 181 | 0 | 0 | 0 | 113 | 68 | 181 | 0.83333 | 94 | 57 | 151 | | |
| 16 | Apr-19 | 62 | 37 | 99 | 0 | 0 | 0 | 62 | 37 | 99 | 0.75000 | 46 | 28 | 74 | | |
| 17 | May-19 | 60 | 36 | 96 | 0 | 0 | 0 | 60 | 36 | 96 | 0.66667 | 40 | 24 | 64 | | |
| 18 | Jun-19 | 249 | 149 | 398 | 0 | 0 | 0 | 249 | 149 | 398 | 0.58333 | 145 | 87 | 232 | | |
| 19 | Jul-19 | 50 | 30 | 80 | 0 | 0 | 0 | 50 | 30 | 80 | 0.50000 | 25 | 15 | 40 | | |
| 20 | Aug-19 | 273 | 164 | 437 | 0 | 0 | 0 | 273 | 164 | 437 | 0.41667 | 114 | 68 | 182 | | |
| 21 | Sep-19 | 1,832 | 1,099 | 2,931 | 2 | 1 | 3 | 1,830 | 1,098 | 2,928 | 0.33333 | 610 | 366 | 976 | | |
| 22 | Oct-19 | 65 | 39 | 104 | 0 | 0 | 0 | 65 | 39 | 104 | 0.25000 | 16 | 10 | 26 | | |
| 23 | Nov-19 | 36 | 21 | 57 | 0 | 0 | 0 | 36 | 21 | 57 | 0.16667 | 6 | 3 | 9 | | |
| 24 | Dec-19 | 4,380 | 2,627 | 7,007 | 5 | 3 | 7 | 4,375 | 2,624 | 7,000 | 0.08333 | 365 | 219 | 583 | | |
| 25 | Total | \$ 26,749 | \$ 16,043 | \$ 42,792 | \$ 28 | \$ 17 | \$ 45 | \$ 26,721 | \$ 16,026 | \$ 42,747 | | \$ 21,050 | \$ 12,625 | \$ 33,675 | | |
| 26 | | | | | | | | | | | | | | | | |
| 27 | | | | | | | | | | | | | | | | |
| 28 | | | | | | | | | | | | | | | | |
| 29 | | | | | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | | | | | |
| 31 | | | | | | | | | | | | | | | | |
| 32 | | | | | | | | | | | | | | | | |
| 33 | | | | | | | | | | | | | | | | |
| 34 | | | | | | | | | | | | | | | | |
| 35 | | | | | | | | | | | | | | | | |
| 36 | | | | | | | | | | | | | | | | |
| 37 | | | | | | | | | | | | | | | | |
| 38 | | | | | | | | | | | | | | | | |
| 39 | | | | | | | | | | | | | | | | |

| | |
|-------------------------|---------------|
| Total Retirement | \$ 5,816 |
| Total Gross Plant | \$ 5,535,243 |
| Retirement Rate: | 0.105% |

| | | | |
|--|-----------|------------|--|
| Summary of Transmission Related Common, General, & Electric Intangible Plant Additions: | | | |
| Net HV | Net LV | Unweighted | |
| \$ 26,721 | \$ 16,026 | \$ 42,747 | |
| Total | | | |
| 62.51% | 37.49% | 100.00% | |
| - | - | - | |
| 21.050 | 12.625 | 33.675 | |
| 62.51% | 37.49% | 100.00% | |

¹ The HV/LV Gross Forecast Plant Additions information from January 2018 through December 2019 comes from the Summary of Monthly Common, General, and Electric Intangible Forecast Plant Additions Work Papers.

SAN DIEGO GAS & ELECTRIC COMPANY
Derivation of Weighted Plant Additions
24-Month Forecast Period (January 1, 2018 - December 31, 2019)
Summary of Weighted Incentive Transmission Plant Additions
(\$1,000)

| Line No. | Gross Forecast Plant Additions | | | Retirements | | | Net Forecast Plant Additions | | | Weighting Factor | Weighted Net Forecast Plant Additions | | | Line No. |
|----------|--|------|------|-------------|--------|--------|------------------------------|------|------|------------------|---------------------------------------|------|------|----------|
| | Date | HV | LV | Total | HV | LV | Total | HV | LV | | Total | HV | LV | |
| 1 | Jan-18 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | 1.00000 | \$ - | \$ - | \$ - | 1 |
| 2 | Feb-18 | - | - | - | - | - | - | - | - | 1.00000 | - | - | - | 2 |
| 3 | Mar-18 | - | - | - | - | - | - | - | - | 1.00000 | - | - | - | 3 |
| 4 | Apr-18 | - | - | - | - | - | - | - | - | 1.00000 | - | - | - | 4 |
| 5 | May-18 | - | - | - | - | - | - | - | - | 1.00000 | - | - | - | 5 |
| 6 | Jun-18 | - | - | - | - | - | - | - | - | 1.00000 | - | - | - | 6 |
| 7 | Jul-18 | - | - | - | - | - | - | - | - | 1.00000 | - | - | - | 7 |
| 8 | Aug-18 | - | - | - | - | - | - | - | - | 1.00000 | - | - | - | 8 |
| 9 | Sep-18 | - | - | - | - | - | - | - | - | 1.00000 | - | - | - | 9 |
| 10 | Oct-18 | - | - | - | - | - | - | - | - | 1.00000 | - | - | - | 10 |
| 11 | Nov-18 | - | - | - | - | - | - | - | - | 1.00000 | - | - | - | 11 |
| 12 | Dec-18 | - | - | - | - | - | - | - | - | 1.00000 | - | - | - | 12 |
| 13 | Jan-19 | - | - | - | - | - | - | - | - | 1.00000 | - | - | - | 13 |
| 14 | Feb-19 | - | - | - | - | - | - | - | - | 0.91667 | - | - | - | 14 |
| 15 | Mar-19 | - | - | - | - | - | - | - | - | 0.83333 | - | - | - | 15 |
| 16 | Apr-19 | - | - | - | - | - | - | - | - | 0.75000 | - | - | - | 16 |
| 17 | May-19 | - | - | - | - | - | - | - | - | 0.66667 | - | - | - | 17 |
| 18 | Jun-19 | - | - | - | - | - | - | - | - | 0.58333 | - | - | - | 18 |
| 19 | Jul-19 | - | - | - | - | - | - | - | - | 0.50000 | - | - | - | 19 |
| 20 | Aug-19 | - | - | - | - | - | - | - | - | 0.41667 | - | - | - | 20 |
| 21 | Sep-19 | - | - | - | - | - | - | - | - | 0.33333 | - | - | - | 21 |
| 22 | Oct-19 | - | - | - | - | - | - | - | - | 0.25000 | - | - | - | 22 |
| 23 | Nov-19 | - | - | - | - | - | - | - | - | 0.16667 | - | - | - | 23 |
| 24 | Dec-19 | - | - | - | - | - | - | - | - | 0.08333 | - | - | - | 24 |
| 25 | Total | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | 25 |
| 26 | Total Retirement | | | | | | | | | | | | | 26 |
| 27 | Form 1; Page 207; Line 58; Col. d | | | | | | | | | | | | | 27 |
| 28 | Total Gross Plant | | | | | | | | | | | | | 28 |
| 29 | Form 1; Page 207; Line 58; Col. g | | | | | | | | | | | | | 29 |
| 30 | Retirement Rate: | | | | | | | | | | | | | 30 |
| 31 | Line 27 / Line 29 | | | | | | | | | | | | | 31 |
| 32 | 0.105% | | | | | | | | | | | | | 32 |
| 33 | | | | | | | | | | | | | | 33 |
| 34 | Summary of Transmission Plant Additions: | | | | | | | | | | | | | 34 |
| 35 | Net - Electric Transmission Plant | | | Net HV | Net LV | Net LV | Unweighted | | | | | | | 35 |
| 36 | | | | \$ - | \$ - | \$ - | \$ - | | | | | | | 36 |
| 37 | Total | | | 0.00% | 0.00% | 0.00% | 0.00% | | | | | | | 37 |
| 38 | | | | | | | | | | | | | | 38 |
| 39 | | | | | | | | | | | | | | 39 |

SAN DIEGO GAS & ELECTRIC COMPANY
Derivation of Weighted Plant Additions
24-Month Forecast Period (January 1, 2018 - December 31, 2019)
Summary of Weighted Incentive Transmission CWIP
For the Period After the Base Period and Before the Effective Period
(\$1,000)

| Line No. | Gross Forecast Plant Additions | | Retirements | | Net Forecast Plant Additions | | Weighting Factor | Weighted Net Forecast Plant Additions | | Line No. | | |
|----------|--|------|-------------|------|------------------------------|-------|------------------|---------------------------------------|--------|----------|-----------|--|
| | HV | LV | Total | HV | LV | Total | | HV | LV | | Total | |
| 1 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | 1.00000 | \$ - | \$ - | 1 | | |
| 2 | - | - | - | - | - | - | 1.00000 | - | - | 2 | | |
| 3 | - | - | - | - | - | - | 1.00000 | - | - | 3 | | |
| 4 | - | - | - | - | - | - | 1.00000 | - | - | 4 | | |
| 5 | - | - | - | - | - | - | 1.00000 | - | - | 5 | | |
| 6 | - | - | - | - | - | - | 1.00000 | - | - | 6 | | |
| 7 | - | - | - | - | - | - | 1.00000 | - | - | 7 | | |
| 8 | - | - | - | - | - | - | 1.00000 | - | - | 8 | | |
| 9 | - | - | - | - | - | - | 1.00000 | - | - | 9 | | |
| 10 | - | - | - | - | - | - | 1.00000 | - | - | 10 | | |
| 11 | - | - | - | - | - | - | 1.00000 | - | - | 11 | | |
| 12 | - | - | - | - | - | - | 1.00000 | - | - | 12 | | |
| 13 | - | - | - | - | - | - | 1.00000 | - | - | 13 | | |
| 14 | - | - | - | - | - | - | 0.91667 | - | - | 14 | | |
| 15 | - | - | - | - | - | - | 0.83333 | - | - | 15 | | |
| 16 | - | - | - | - | - | - | 0.75000 | - | - | 16 | | |
| 17 | - | - | - | - | - | - | 0.66667 | - | - | 17 | | |
| 18 | - | - | - | - | - | - | 0.58333 | - | - | 18 | | |
| 19 | - | - | - | - | - | - | 0.50000 | - | - | 19 | | |
| 20 | - | - | - | - | - | - | 0.41667 | - | - | 20 | | |
| 21 | - | - | - | - | - | - | 0.33333 | - | - | 21 | | |
| 22 | - | - | - | - | - | - | 0.25000 | - | - | 22 | | |
| 23 | - | - | - | - | - | - | 0.16667 | - | - | 23 | | |
| 24 | - | - | - | - | - | - | 0.08333 | - | - | 24 | | |
| 25 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | 25 | | |
| 26 | Total Retirement | | | | | | | | | | | |
| 27 | \$ 5,816 Form 1; Page 207; Line 58; Col. d | | | | | | | | | | | |
| 28 | Total Gross Plant | | | | | | | | | | | |
| 29 | \$ 5,535,243 Form 1; Page 207; Line 58; Col. g | | | | | | | | | | | |
| 30 | Retirement Rate: | | | | | | | | | | | |
| 31 | 0.105% Line 27 / Line 29 | | | | | | | | | | | |
| 32 | | | | | | | | | | | | |
| 33 | | | | | | | | | | | | |
| 34 | Summary of Transmission Plant Additions: | | | | | | | | | | | |
| 35 | Net HV | | Net LV | | Unweighted | | Wtd-HV | | Wtd-LV | | Wtd-Total | |
| 36 | \$ - | | \$ - | | \$ - | | - | | - | | - | |
| 37 | 0.00% | | 0.00% | | 0.00% | | 0.00% | | 0.00% | | 0.00% | |
| 38 | Total | | Total | | Total | | 0.00% | | 0.00% | | 0.00% | |
| 39 | | | | | | | | | | | | |

SAN DIEGO GAS & ELECTRIC COMPANY
Derivation of Weighted Plant Additions
24-Month Forecast Period (January 1, 2018 - December 31, 2019)
Summary of Weighted Incentive Transmission CWIP
For the Period During the Rate Effective Period
(\$1,000)

| Line No. | Gross Forecast Plant Additions | | Retirements | | Net Forecast Plant Additions | | Weighting Factor | Weighted Net Forecast Plant Additions | | Line No. | | | | |
|----------|--|------|-------------|------|------------------------------|-------|------------------|---------------------------------------|--------|----------|--------|--|-----------|--|
| | HV | LV | Total | HV | LV | Total | | HV | LV | | Total | | | |
| 1 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | 1.00000 | \$ - | \$ - | 1 | | | | |
| 2 | - | - | - | - | - | - | 1.00000 | - | - | 2 | | | | |
| 3 | - | - | - | - | - | - | 1.00000 | - | - | 3 | | | | |
| 4 | - | - | - | - | - | - | 1.00000 | - | - | 4 | | | | |
| 5 | - | - | - | - | - | - | 1.00000 | - | - | 5 | | | | |
| 6 | - | - | - | - | - | - | 1.00000 | - | - | 6 | | | | |
| 7 | - | - | - | - | - | - | 1.00000 | - | - | 7 | | | | |
| 8 | - | - | - | - | - | - | 1.00000 | - | - | 8 | | | | |
| 9 | - | - | - | - | - | - | 1.00000 | - | - | 9 | | | | |
| 10 | - | - | - | - | - | - | 1.00000 | - | - | 10 | | | | |
| 11 | - | - | - | - | - | - | 1.00000 | - | - | 11 | | | | |
| 12 | - | - | - | - | - | - | 1.00000 | - | - | 12 | | | | |
| 13 | - | - | - | - | - | - | 1.00000 | - | - | 13 | | | | |
| 14 | - | - | - | - | - | - | 0.91667 | - | - | 14 | | | | |
| 15 | - | - | - | - | - | - | 0.83333 | - | - | 15 | | | | |
| 16 | - | - | - | - | - | - | 0.75000 | - | - | 16 | | | | |
| 17 | - | - | - | - | - | - | 0.66667 | - | - | 17 | | | | |
| 18 | - | - | - | - | - | - | 0.58333 | - | - | 18 | | | | |
| 19 | - | - | - | - | - | - | 0.50000 | - | - | 19 | | | | |
| 20 | - | - | - | - | - | - | 0.41667 | - | - | 20 | | | | |
| 21 | - | - | - | - | - | - | 0.33333 | - | - | 21 | | | | |
| 22 | - | - | - | - | - | - | 0.25000 | - | - | 22 | | | | |
| 23 | - | - | - | - | - | - | 0.16667 | - | - | 23 | | | | |
| 24 | - | - | - | - | - | - | 0.08333 | - | - | 24 | | | | |
| 25 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | 25 | | | | |
| 26 | Total Retirement | | | | | | | | | | | | | |
| 27 | \$ 5,816 Form 1; Page 207; Line 58; Col. d | | | | | | | | | | | | | |
| 28 | Total Gross Plant | | | | | | | | | | | | | |
| 29 | \$ 5,535,243 Form 1; Page 207; Line 58; Col. g | | | | | | | | | | | | | |
| 30 | Retirement Rate: | | | | | | | | | | | | | |
| 31 | 0.105% Line 27 / Line 29 | | | | | | | | | | | | | |
| 32 | | | | | | | | | | | | | | |
| 33 | | | | | | | | | | | | | | |
| 34 | Summary of Transmission Plant Additions: | | | | | | | | | | | | | |
| 35 | Net HV | | Net LV | | Net LV | | Unweighted | | Wtd-HV | | Wtd-LV | | Wtd-Total | |
| 36 | \$ - | | \$ - | | \$ - | | \$ - | | - | | - | | - | |
| 37 | Total | | Total | | Total | | Total | | 0.00% | | 0.00% | | 0.00% | |
| 38 | \$ - | | \$ - | | \$ - | | \$ - | | - | | - | | - | |
| 39 | | | | | | | | | | | | | | |

SAN DIEGO GAS & ELECTRIC COMPANY
FORECAST OF TRANSMISSION CAPITAL ADDITIONS - TO5 CYCLE 1
\$ In Thousands (000's)

| Line No. | Project Name | Voltage | Budget Code | In-Service Dates | 2018 Plant Additions | | | | | | Line No. |
|-----------------------------------|--|--------------|-------------|--|----------------------|--------|--------|--------|--------|--------|----------|
| | | | | | Jan-18 | Feb-18 | Mar-18 | Apr-18 | May-18 | Jun-18 | |
| BLANKET BUDGET PROJECTS | | | | | | | | | | | |
| 1 | Electric Transmission Line Reliability Projects | | 100 | Ongoing/Multiple ISDs | 556 | 648 | 9,202 | 618 | 1,395 | 1,793 | 1 |
| 2 | Transmission Substation Reliability Projects | | 103 | Ongoing/Multiple ISDs | | | | | 1,705 | 20 | 2 |
| 3 | Renewal of Electric Transmission Line Easements | | 104 | Ongoing/Multiple ISDs | | | | | 4,948 | 941 | 3 |
| 4 | Electric Transmission Infrastructure Improvements | | 1145 | Ongoing/Multiple ISDs | | | | | | | 4 |
| 5 | Electric Transmission System Automation | | 3171 | Ongoing/Multiple ISDs | 513 | 21 | | 1,430 | | | 5 |
| 6 | Emergency & Spare Equipment | | 6254 | Ongoing/Multiple ISDs | | | | | 6 | | 6 |
| 7 | Fiber Optic for Relay Protection & Telecommunication | | 7144 | Ongoing/Multiple ISDs | | 79 | | | | | 7 |
| 8 | Synchronized Phasor Measurement (Synchrophasors) | | 10138 | Ongoing/Multiple ISDs | | | | 3,930 | | | 8 |
| 9 | Automated Fault Location | | 12129 | Ongoing/Multiple ISDs | | | | | | | 9 |
| 10 | Aerial Marking for Safety | | 12159 | Ongoing/Multiple ISDs | | (1) | 324 | | 92 | 94 | 10 |
| 11 | Various Substations Security Upgrades (CAST) | | 15125 | Ongoing/Multiple ISDs | | | (753) | | | | 11 |
| 12 | Mid-Coast Trolley Extension Project | | 15258 | Ongoing/Multiple ISDs | | | | | | | 12 |
| 13 | Substation Security Installations | | 16126 | Ongoing/Multiple ISDs | | | | | 2,827 | | 13 |
| 14 | Condition-Based Maintenance | | 9144/13139 | Ongoing/Multiple ISDs | | | 1,460 | | 255 | | 14 |
| 15 | | | | | | | | | | | 15 |
| 16 | | | | | | | | | | | 16 |
| TRANSMISSION LINE PROJECTS | | | | | | | | | | | |
| 17 | TL664 Wood to Steel | 69KV | 11133 | Mar-18 | | | 2,310 | | | | 17 |
| 18 | TL697 Pendleton South Wood to Steel | 69KV | 10147 | May-18 | | | | | 4,327 | | 18 |
| 19 | TL690A Pendleton South Reconductor Wood to Steel | 69KV | 16132 | May-18 | | | | | 4,434 | | 19 |
| 20 | Cleveland National Forest (CNF) | 69KV | 8165 | Jul-18, Nov-18, Dec-18, Feb-19, Aug-19 | | | | | | | 20 |
| 21 | SX-PQ 230KV Line | 230KV | 13128 | Aug-18 | | | | | | | 21 |
| 22 | TL13835 Wood to Steel | 69KV | 14138 | Sep-18 | | | | | | | 22 |
| 23 | TL676 Mission-Mesa Heights Reconductor | 69KV | 9153 | Dec-18 | | | | | | | 23 |
| 24 | TL663 Mission-Kearny Reconductor | 69KV | 11126 | Dec-18 | | | | | | | 24 |
| 25 | TL617 Rose Canyon Tap Removal | 69KV | 17159 | Dec-18 | | | | | | | 25 |
| 26 | TL600 Reliability Pole Replacements | 69KV | 12156 | Feb-19 | | | | | | | 26 |
| 27 | TL6906 Mesa Rim Loop-in | 69KV | 17130 | Mar-19 | | | | | | | 27 |
| 28 | Miguel to Bay Boulevard | 230KV | 16157 | Mar-19 | | | | | | | 28 |
| 29 | TL633 Bernardo-Rancho Carmel 69KV Line Upgrade | 69KV | 12139 | Jun-19 | | | | | | | 29 |
| 30 | TL6912 San Luis Rey to Camp Pendleton | 69KV | 10149 | Jul-19 | | | | | | | 30 |
| 31 | TL649 Wood to Steel | 69KV | 9137 | Nov-19 | | | | | | | 31 |
| 32 | TL674A Reconfiguration at Del Mar TL666D RFS | 69KV | 13130 | Dec-19 | | | | | | | 32 |
| 33 | TL23001_23004 Mission to San Luis Rey Wood to Steel | 230KV | 16150 | Dec-19 | | | | | | | 33 |
| 34 | | | | | | | | | | | 34 |
| 35 | | | | | | | | | | | 35 |
| SUBSTATION PROJECTS | | | | | | | | | | | |
| 36 | Miguel Sub Hydro & Water Quality Enhancement | 500/230KV | 15130 | Jan-18 | 3,622 | | | | | | 36 |
| 37 | Salt Creek Substation | 69KV | 2258 | Feb-18 | | 2,282 | | | | | 37 |
| 38 | Vine 69/12KV Substation | 69KV | 13243 | Mar-18, May-18 | | | 2,294 | | 15,474 | | 38 |
| 39 | SCADA Expansion Transmission | 138KV | 12132 | May-18 | | | | | 3,089 | | 39 |
| 40 | South Bay Substation Relocation | 230/138/69KV | 6132 | Jun-18 | | | | | | 2,804 | 40 |
| 41 | Mission Bank 71 Addition | 230/69KV | 15132 | Jul-18 | | | | | | | 41 |
| 42 | PT Loma Substation Rebuild | 69KV | 1269 | Sep-18 | | | | | | | 42 |
| 43 | Los Cochinos Substation Rebuild | 138/69KV | 10135 | Sep-18 | | | | | | | 43 |
| 44 | Camp Pendleton Voltage Support | 69KV | 16128 | Sep-18 | | | | | | | 44 |
| 45 | | | | | | | | | | | 45 |

SAN DIEGO GAS & ELECTRIC COMPANY
FORECAST OF TRANSMISSION CAPITAL ADDITIONS- T05 CYCLE 1
\$ In Thousands (000's)

| Line No. | Project Name | Budget Code | 2018 Plant Additions | | | | | | | | | | | | 2019 Plant Additions | | | | | Line No. |
|-----------------------------------|--|-------------|----------------------|---------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|----------------------|----|--|--|---------|----------|
| | | | Jul-18 | Aug-18 | Sep-18 | Oct-18 | Nov-18 | Dec-18 | Jan-19 | Feb-19 | Mar-19 | Apr-19 | May-19 | Jun-19 | | | | | | |
| BLANKET BUDGET PROJECTS | | | | | | | | | | | | | | | 1 | | | | | |
| 1 | Electric Transmission Line Reliability Projects | 100 | | | 7,500 | | | | | | | | | | 6,100 | | | | 6,100 | |
| 2 | Transmission Substation Reliability Projects | 103 | | | 750 | | | | | | | | | | 700 | | | | 700 | |
| 3 | Renewal of Electric Transmission Line Easements | 104 | | | 30 | | | | | | | | | | 15 | | | | 520 | |
| 4 | Electric Transmission Infrastructure Improvements | 1145 | | | | | | | | | | | | | | | | | | |
| 5 | Electric Transmission System Automation | 3171 | | | | | | | | | | | | | | | | | | |
| 6 | Emergency & Spare Equipment | 6254 | | | | | | | | | | | | | | | | | | |
| 7 | Fiber Optics for Relay Protection & Telecommunication | 7144 | | | | | | | | | | | | | | | | | | |
| 8 | Synchronized Phasor Measurement (Synchronphasors) | 10138 | | | | | | | | | | | | | | | | | | |
| 9 | Automated Fault Location | 12129 | | | 756 | | | | | | | | | | 1,196 | | | | 1,196 | |
| 10 | Aerial Marking for Safety | 12159 | | | | | | | | | | | | | | | | | | |
| 11 | Various Substations Security Upgrades (CAST) | 15125 | | | 1,950 | | | | | | | | | | 1,800 | | | | 1,800 | |
| 12 | Mid-Coast Trolley Extension Project | 15258 | | | | | | | | | | | | | 946 | | | | 452 | |
| 13 | Substation Security Installations | 16126 | | | 210 | | | | | | | | | | 230 | | | | 460 | |
| 14 | Condition-Based Maintenance | 91447/13139 | 58 | 58 | | | | | | | | | | | 79 | 79 | | | 79 | |
| 15 | | | | | | | | | | | | | | | | | | | | |
| 16 | | | | | | | | | | | | | | | | | | | | |
| 17 | | | | | | | | | | | | | | | | | | | | |
| TRANSMISSION LINE PROJECTS | | | | | | | | | | | | | | | 17 | | | | | |
| 18 | TL664 Wood to Steel | 11133 | | | | | | | | | | | | | | | | | | |
| 19 | TL697 Pendleton South Wood to Steel | 10147 | | | | | | | | | | | | | | | | | | |
| 20 | TL690A Pendleton South Reconductor Wood to Steel | 16132 | | | | | | | | | | | | | | | | | | |
| 21 | Cleveland National Forest (CNF) | 8165 | 29,350 | | | | | | | 23,993 | | | | | 21,907 | | | | 116,961 | |
| 22 | SX-PQ 230KV Line | 13128 | | 224,832 | | | | | | | | | | | | | | | | |
| 23 | TL13835 Wood to Steel | 14138 | | | 2,319 | | | | | | | | | | | | | | | |
| 24 | CAISO/CPUC TL676 Mission-Mesa Heights Reconductor | 9153 | | | | | | | | | | | | | 18,111 | | | | | |
| 25 | CAISO/CPUC TL663 Mission-Keamy Reconductor | 11126 | | | | | | | | | | | | | 18,143 | | | | | |
| 26 | CAISO/CPUC TL617 Rose Canyon Tap Removal | 17159 | | | | | | | | | | | | | 3,524 | | | | | |
| 27 | CAISO/CPUC TL600 Reliability Pole Replacements | 12156 | | | | | | | | | | | | | 1,953 | | | | | |
| 28 | CAISO/CPUC TL606 Mesa Rim Loop-in | 17130 | | | | | | | | | | | | | 8,681 | | | | | |
| 29 | CAISO/CPUC Miguel to Bay Boulevard | 16157 | | | | | | | | | | | | | | | | | | |
| 30 | CAISO/CPUC TL633 Bernardo-Rancho Carmel 69KV Line Upgrade | 12139 | | | | | | | | | | | | | | | | | | |
| 31 | CAISO/CPUC TL6912 San Luis Rey to Camp Pendleton | 10149 | | | | | | | | | | | | | | | | | | |
| 32 | CAISO/CPUC TL649 Wood to Steel | 9137 | | | | | | | | | | | | | | | | | | |
| 33 | CAISO/CPUC TL674A Reconfiguration at Del Mar TL666D RFS | 13130 | | | | | | | | | | | | | | | | | | |
| 34 | CAISO/CPUC TL2300T_23004 Mission to San Luis Rey Wood to Steel | 16150 | | | | | | | | | | | | | | | | | | |
| 35 | | | | | | | | | | | | | | | | | | | | |
| 36 | | | | | | | | | | | | | | | | | | | | |
| SUBSTATION PROJECTS | | | | | | | | | | | | | | | 36 | | | | | |
| 37 | Miguel Sub Hydro & Water Quality Enhancement | 15130 | | | | | | | | | | | | | | | | | | |
| 38 | CAISO/CPUC Salt Creek Substation | 2258 | | | | | | | | | | | | | | | | | | |
| 39 | CAISO/CPUC Vine 69/12KV Substation | 13243 | | | | | | | | | | | | | | | | | | |
| 40 | Utility SCADA Expansion Transmission | 12132 | | | | | | | | | | | | | | | | | | |
| 41 | CAISO/CPUC South Bay Substation Relocation | 6132 | | | | | | | | | | | | | | | | | | |
| 42 | CAISO/CPUC Mission Bank 71 Addition | 15132 | 8,635 | | | | | | | | | | | | | | | | | |
| 43 | Utility Pt Loma Substation Rebuild | 1269 | | | | | | | | | | | | | 6,040 | | | | | |
| 44 | CAISO/CPUC Los Coches Substation Rebuild | 10135 | | | | | | | | | | | | | 15,828 | | | | | |
| 45 | CAISO/CPUC Camp Pendleton Voltage Support | 16128 | | | | | | | | | | | | | 4,273 | | | | | |

**SAN DIEGO GAS & ELECTRIC COMPANY
FORECAST OF TRANSMISSION CAPITAL ADDITIONS- TO5 CYCLE 1
\$ In Thousands (000's)**

| Line No. | Project Name | Budget Code | 2019 Plant Additions | | | | | High Voltage 200KV+ | Low Voltage | Line No. |
|-----------------------------------|--|-------------|----------------------|--------|--------|--------|--------|------------------------|-------------|----------|
| | | | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Nov-19 | | | |
| BLANKET BUDGET PROJECTS | | | | | | | | | | |
| 1 | Electric Transmission Line Reliability Projects | 100 | | | 6,100 | | | 42.29% | 57.71% | 1 |
| 2 | Transmission Substation Reliability Projects | 103 | | | 800 | | | 42.29% | 57.71% | 2 |
| 3 | Renewal of Electric Transmission Line Easements | 104 | | | 510 | | | 42.29% | 57.71% | 3 |
| 4 | Electric Transmission Infrastructure Improvements | 1145 | | | | | | 42.29% | 57.71% | 4 |
| 5 | Electric Transmission System Automation | 3171 | | | | | | 42.29% | 57.71% | 5 |
| 6 | Emergency & Spare Equipment | 6254 | | | | | | 42.29% | 57.71% | 6 |
| 7 | Fiber Optic for Relay Protection & Telecommunication | 7144 | | | | | | 42.29% | 57.71% | 7 |
| 8 | Synchronized Phasor Measurement (Synchrophasors) | 10138 | | | 1,196 | | | 42.29% | 57.71% | 8 |
| 9 | Automated Fault Location | 12129 | | | | | | 42.29% | 57.71% | 9 |
| 10 | Aerial Marking for Safety | 12159 | | | | | | 42.29% | 57.71% | 10 |
| 11 | Various Substations Security Upgrades (CAST) | 15125 | | | 1,800 | | | 42.29% | 57.71% | 11 |
| 12 | Mid-Coast Trolley Extension Project | 15258 | | | | | | 42.29% | 57.71% | 12 |
| 13 | Substation Security Installations | 16126 | | | 400 | | | 42.29% | 57.71% | 13 |
| 14 | Condition-Based Maintenance | 9144/13139 | 79 | 79 | 79 | 79 | 79 | 42.29% | 57.71% | 14 |
| 15 | | | | | | | | 42.29% | 57.71% | 15 |
| 16 | | | | | | | | 42.29% | 57.71% | 16 |
| 17 | | | | | | | | 42.29% | 57.71% | 17 |
| TRANSMISSION LINE PROJECTS | | | | | | | | | | |
| 18 | TL664 Wood to Steel | 11133 | | | | | | 0.00% | 100.00% | 18 |
| 19 | TL697 Pendleton South Wood to Steel | 10147 | | | | | | 0.00% | 100.00% | 19 |
| 20 | TL690A Pendleton South Reconductor Wood to Steel | 16132 | | | | | | 0.00% | 100.00% | 20 |
| 21 | Cleveland National Forest (CNF) | 8165 | | 37,231 | | | | 0.00% | 100.00% | 21 |
| 22 | SX-PQ 230KV Line | 13128 | | | | | | 100.00% | 0.00% | 22 |
| 23 | TL13835 Wood to Steel | 14138 | | | | | | 0.00% | 100.00% | 23 |
| 24 | TL676 Mission-Mesa Heights Reconductor | 9153 | | | | | | 0.00% | 100.00% | 24 |
| 25 | TL663 Mission-Kearny Reconductor | 11126 | | | | | | 0.00% | 100.00% | 25 |
| 26 | TL617 Rose Canyon Tap Removal | 17159 | | | | | | 0.00% | 100.00% | 26 |
| 27 | TL600 Reliability Pole Replacements | 12156 | | | | | | 0.00% | 100.00% | 27 |
| 28 | TL6906 Mesa Rim Loop-in | 17130 | | | | | | 0.00% | 100.00% | 28 |
| 29 | Miguel to Bay Boulevard | 16157 | | | | | | 100.00% | 0.00% | 29 |
| 30 | TL633 Bernardo-Rancho Carmel 69KV Line Upgrade | 12139 | | | | | | 0.00% | 100.00% | 30 |
| 31 | TL6912 San Luis Rey to Camp Pendleton | 10149 | 6,161 | | | | | 0.00% | 100.00% | 31 |
| 32 | TL649 Wood to Steel | 9137 | | | | 16,240 | | 0.00% | 100.00% | 32 |
| 33 | TL674A Reconfiguration at Del Mar TL666D RFS | 13130 | | | | | | 0.00% | 100.00% | 33 |
| 34 | TL23001_23004 Mission to San Luis Rey Wood to Steel | 16150 | | | | | | 100.00% | 0.00% | 34 |
| 35 | | | | | | | | 100.00% | 0.00% | 35 |
| 36 | | | | | | | | 100.00% | 0.00% | 36 |
| SUBSTATION PROJECTS | | | | | | | | | | |
| 37 | Miguel Sub Hydro & Water Quality Enhancement | 15130 | | | | | | 100.00% | 0.00% | 37 |
| 38 | Salt Creek Substation | 2258 | | | | | | 0.00% | 100.00% | 38 |
| 39 | Vine 69/12KV Substation | 13243 | | | | | | 0.00% | 100.00% | 39 |
| 40 | SCADA Expansion Transmission | 12132 | | | | | | 0.00% | 100.00% | 40 |
| 41 | South Bay Substation Relocation | 6132 | | | | | | 42.00% | 58.00% | 41 |
| 42 | Mission Bank 71 Addition | 15132 | | | | | | 59.00% | 41.00% | 42 |
| 43 | PT Loma Substation Rebuild | 1269 | | | | | | 0.00% | 100.00% | 43 |
| 44 | Los Cocheros Substation Rebuild | 10135 | | | | | | 0.00% | 100.00% | 44 |
| 45 | Camp Pendleton Voltage Support | 16128 | | | | | | 0.00% | 100.00% | 45 |

SAN DIEGO GAS & ELECTRIC COMPANY
FORECAST OF TRANSMISSION CAPITAL ADDITIONS- TO5 CYCLE 1
\$ In Thousands (000's)

| Line No. | Project Name | Voltage | Budget Code | In-Service Dates | 2018 Plant Additions | | | | | | Line No. |
|----------|---|-----------|-------------|------------------|----------------------|--------|--------|--------|--------|--------|----------|
| | | | | | Jan-18 | Feb-18 | Mar-18 | Apr-18 | May-18 | Jun-18 | |
| 46 | Warner's Substation 69kV Control & Protection Replacement | 69kV | 16130 | Sep-18 | | | | | | | 46 |
| 47 | SONGS Synchronous Condensers | 230kV | 13132 | Oct-18 | | | | | | | 47 |
| 48 | Overstressed Breaker Replacements | 138/69kV | 9170 | Dec-18 | | | | | | | 48 |
| 49 | Kearny Substation Rebuild | 69kV | 13242 | Dec-18 | | | | | | | 49 |
| 50 | Rancho Santa Fe Substation Fire Hardening | 69kV | 15246 | Dec-18 | | | | | | | 50 |
| 51 | Descanso Substation 69kV Control & Protection Replacement | 69kV | 16131 | Dec-18 | | | | | | | 51 |
| 52 | Cameron Substation - Add 69kV Bus Tie | 69kV | 18125 | Mar-19 | | | | | | | 52 |
| 53 | Santa Ysabel Substation 69kV Rebuild | 69kV | 18129 | Jun-19 | | | | | | | 53 |
| 54 | CAISO/CPUC Ocean Ranch 69/12kV Substation | 69kV | 5253 | Sep-19 | | | | | | | 54 |
| 55 | CAISO/CPUC Suncrest 230kV 300MVAR Dynamic Reactive Power Support | 230kV | 14126 | Oct-19 | | | | | | | 55 |
| 56 | Poway Substation 69kV Rebuild | 69kV | 14143 | Dec-19 | | | | | | | 56 |
| 57 | Substation Auxiliary Power System (GenCell) | Auxiliary | 16133 | Dec-19 | | | | | | | 57 |
| 58 | Substation DC Reliability Upgrade | Auxiliary | 16138 | Dec-19 | | | | | | | 58 |
| 59 | Avocado Substation Rebuild | 69kV | 17153 | Dec-19 | | | | | | | 59 |
| 60 | Mission Substation 139kV & 69kV Rebuild | 138/69kV | 18128 | Dec-19 | | | | | | | 60 |
| 61 | | | | | | | | | | | 61 |
| 62 | NETWORK UPGRADES TO ACCOMMODATE GENERATOR INTERCONNECTIONS & ENERGY STORAGE PROJECTS | | | | | | | | | | 62 |
| 63 | CAISO/CPUC Encina Carlsbad Energy Center Project | 230/138kV | 16134 | Mar-18 | | | 2,073 | | | | 63 |
| 64 | CAISO/CPUC Q124 Silver Ridge Mount Signal | 230kV | 17154 | Apr-18 | | | | 39 | | | 64 |
| 65 | CAISO/CPUC Q1061 Vista Energy Storage | 69kV | 16137 | Aug-18 | | | | | | | 65 |
| 66 | | | | | | | | | | | 66 |
| 67 | | | | | | | | | | | 67 |
| 68 | | | | | | | | | | | 68 |
| 69 | | | | | | | | | | | 69 |
| 70 | | | | | | | | | | | 70 |
| 71 | | | | | | | | | | | 71 |
| 72 | | | | | | | | | | | 72 |
| 73 | | | | | | | | | | | 73 |
| 74 | | | | | | | | | | | 74 |
| 75 | | | | | | | | | | | 75 |
| 76 | | | | | | | | | | | 76 |
| 77 | | | | | | | | | | | 77 |
| 78 | | | | | | | | | | | 78 |
| 79 | | | | | | | | | | | 79 |
| 80 | | | | | | | | | | | 80 |
| 81 | | | | | | | | | | | 81 |
| 82 | | | | | | | | | | | 82 |

| | | | | | | |
|----------------------|----------|----------|-----------|----------|-----------|----------|
| Grand Total: | \$ 4,691 | \$ 3,029 | \$ 16,910 | \$ 6,017 | \$ 38,552 | \$ 5,652 |
| High Voltage: | 4,074 | 316 | 5,426 | 2,567 | 4,748 | 2,382 |
| Low Voltage: | 617 | 2,713 | 11,484 | 3,450 | 33,804 | 3,270 |
| Total: | \$ 4,691 | \$ 3,029 | \$ 16,910 | \$ 6,017 | \$ 38,552 | \$ 5,652 |

| | | | | | | |
|----------------------|----------|----------|-----------|----------|-----------|----------|
| Weighted | | | | | | |
| High Voltage: | \$ 4,074 | \$ 316 | \$ 5,426 | \$ 2,567 | \$ 4,748 | \$ 2,382 |
| Low Voltage: | \$ 617 | \$ 2,713 | \$ 11,484 | \$ 3,450 | \$ 33,804 | \$ 3,270 |
| Total: | \$ 4,691 | \$ 3,029 | \$ 16,910 | \$ 6,017 | \$ 38,552 | \$ 5,652 |

| | | | | | | |
|--------------------------|----------|----------|----------|----------|----------|----------|
| Weighting Factors | 100.000% | 100.000% | 100.000% | 100.000% | 100.000% | 100.000% |
|--------------------------|----------|----------|----------|----------|----------|----------|

| | | | | | | |
|----------------------|----------|----------|----------|-------|-----------|----------|
| Grand Total: | \$ 3,622 | \$ 2,282 | \$ 6,677 | \$ 39 | \$ 27,324 | \$ 2,804 |
| High Voltage: | 3,622 | - | 1,099 | 39 | - | 1,178 |
| Low Voltage: | - | 2,282 | 5,578 | - | 27,324 | 1,626 |
| Total: | \$ 3,622 | \$ 2,282 | \$ 6,677 | \$ 39 | \$ 27,324 | \$ 2,804 |

HV/LV calculation to determine the allocation to be used for blanket budget projects:

SAN DIEGO GAS & ELECTRIC COMPANY
FORECAST OF TRANSMISSION CAPITAL ADDITIONS- TO5 CYCLE 1
\$ In Thousands (000's)

| Line No. | Project Name | Budget Code | 2019 Plant Additions | | | | | Total Plant Additions | High Voltage 200KV+ | Low Voltage | Line No. | | | | | | |
|----------|---|-------------|----------------------|--------|--------|--------|--------|-----------------------|------------------------|-------------|----------|-----------|------------|--------------|--------------|---------|----|
| | | | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Nov-19 | | | | | Dec-19 | | | | | |
| 46 | Warners Substation 69KV Control & Protection Replacement | 16130 | | | | | | \$ 3,412 | 0.00% | 100.00% | 46 | | | | | | |
| 47 | CAISO/CPUC SONGS Synchronous Condensers | 13132 | | | | | | \$ 114,003 | 100.00% | 0.00% | 47 | | | | | | |
| 48 | Utility Overstressed Breaker Replacements | 9170 | | | | | | \$ 3,942 | 0.00% | 100.00% | 48 | | | | | | |
| 49 | Utility Kearny Substation Rebuild | 13242 | | | | | | \$ 23,339 | 0.00% | 100.00% | 49 | | | | | | |
| 50 | Utility Rancho Santa Fe Substation Fire Hardening | 15246 | | | | | | \$ 1,888 | 0.00% | 100.00% | 50 | | | | | | |
| 51 | Utility Descanso Substation 69KV Control & Protection Replacement | 16131 | | | | | | \$ 3,529 | 0.00% | 100.00% | 51 | | | | | | |
| 52 | Utility Cameron Substation - Add 69KV Bus Tie | 18125 | | | | | | \$ 2,614 | 0.00% | 100.00% | 52 | | | | | | |
| 53 | Utility Santa Ysabel Substation 69KV Rebuild | 18129 | | | | | | \$ 8,310 | 0.00% | 100.00% | 53 | | | | | | |
| 54 | CAISO/CPUC Ocean Ranch 69/12kV Substation | 5253 | | | 17,743 | | | \$ 17,743 | 0.00% | 100.00% | 54 | | | | | | |
| 55 | CAISO/CPUC Suncrest 230kV 300MVA Dynamic Reactive Power Support | 14126 | | | | 2,527 | | \$ 2,527 | 100.00% | 0.00% | 55 | | | | | | |
| 56 | Utility Poway Substation 69KV Rebuild | 14143 | | | | | 18,277 | \$ 18,277 | 0.00% | 100.00% | 56 | | | | | | |
| 57 | Utility Substation Auxiliary Power System (GenCell) | 16133 | | | | | 2,268 | \$ 2,268 | 0.00% | 100.00% | 57 | | | | | | |
| 58 | Utility Substation DC Reliability Upgrade | 16138 | | | | | 9,370 | \$ 9,370 | 20.00% | 80.00% | 58 | | | | | | |
| 59 | Utility Avocado Substation Rebuild | 17153 | | | | | 4,244 | \$ 4,244 | 0.00% | 100.00% | 59 | | | | | | |
| 60 | Utility Mission Substation 139KV & 69KV Rebuild | 18128 | | | | | 825 | \$ 825 | 0.00% | 100.00% | 60 | | | | | | |
| 61 | | | | | | | | \$ 280,632 | | | 61 | | | | | | |
| 62 | NETWORK UPGRADES TO ACCOMMODATE GENERATOR INTERCONNECTIONS & ENERGY STORAGE PROJECTS | | | | | | | | | | | | | | | | |
| 63 | CAISO/CPUC Encina Carlsbad Energy Center Project | 16134 | | | | | | \$ 2,073 | 53.00% | 47.00% | 63 | | | | | | |
| 64 | CAISO/CPUC Q124 Silver Ridge Mount Signal | 17154 | | | | | | \$ 39 | 100.00% | 0.00% | 64 | | | | | | |
| 65 | CAISO/CPUC Q1061 Vista Energy Storage | 16137 | | | | | | \$ 1,100 | 0.00% | 100.00% | 65 | | | | | | |
| 66 | | | | | | | | \$ 3,212 | | | 66 | | | | | | |
| 67 | | | | | | | | \$ 6,240 | \$ 37,310 | \$ 28,628 | \$ 2,606 | \$ 16,319 | \$ 105,633 | \$ 1,047,322 | Gross | 67 | |
| 68 | | | | | | | | 33 | 33 | 4,603 | 2,560 | 33 | 33,271 | \$ 442,912 | High Voltage | 68 | |
| 69 | | | | | | | | 6,207 | 37,277 | 24,029 | 46 | 16,286 | 72,362 | \$ 604,410 | Low Voltage | 69 | |
| 70 | | | | | | | | \$ 6,240 | \$ 37,310 | \$ 28,628 | \$ 2,606 | \$ 16,319 | \$ 105,633 | Total | 100.00% | 70 | |
| 71 | | | | | | | | | | | | | | | Weighted | 71 | |
| 72 | | | | | | | | \$ 17 | \$ 14 | \$ 1,534 | \$ 640 | \$ 6 | \$ 2,772 | \$ 401,814 | High Voltage | 72 | |
| 73 | | | | | | | | \$ 3,104 | \$ 15,532 | \$ 8,008 | \$ 12 | \$ 2,714 | \$ 6,030 | \$ 452,759 | Low Voltage | 73 | |
| 74 | | | | | | | | \$ 3,121 | \$ 15,546 | \$ 9,542 | \$ 652 | \$ 2,720 | \$ 8,802 | \$ 854,573 | Total | 100.00% | 74 |
| 75 | | | | | | | | | | | | | | | | 75 | |
| 76 | | | | | | | | \$ 3,120 | \$ 15,546 | \$ 9,543 | \$ 652 | \$ 2,720 | \$ 8,802 | | | 76 | |
| 77 | | | | | | | | 50.000% | 41.667% | 33.333% | 25.000% | 16.667% | 8.333% | | | 77 | |
| 78 | | | | | | | | | | | | | | | | 78 | |
| 79 | | | | | | | | \$ 6,161 | \$ 37,231 | \$ 17,743 | \$ 2,527 | \$ 16,240 | \$ 59,412 | \$ 885,480 | Gross | 79 | |
| 80 | | | | | | | | - | - | - | 2,527 | - | 13,724 | \$ 374,472 | High Voltage | 80 | |
| 81 | | | | | | | | 6,161 | 37,231 | 17,743 | - | 16,240 | 45,688 | \$ 511,008 | Low Voltage | 81 | |
| 82 | | | | | | | | \$ 6,161 | \$ 37,231 | \$ 17,743 | \$ 2,527 | \$ 16,240 | \$ 59,412 | \$ 885,480 | Total | 100.00% | 82 |

HV/LV calculation to determine the allocation to be used for blanket budget projects:

SAN DIEGO GAS & ELECTRIC COMPANY
FORECAST OF TRANSMISSION CAPITAL ADDITIONS - TOS CYCLE 1

| Line No. | Project Name | Voltage | Budget Code | ISO Approval Status | Reference / Comments | Line No. |
|----------|---|--------------|-------------|---------------------|---|----------|
| 1 | BLANKET BUDGET PROJECTS | | | | | 1 |
| 2 | Electric Transmission Line Reliability Projects | 100 | N/A | See Note (1) below | | 2 |
| 3 | Transmission Substation Reliability Projects | 103 | N/A | See Note (1) below | | 3 |
| 4 | Renewal of Electric Transmission Line Easements | 104 | N/A | See Note (1) below | | 4 |
| 5 | Electric Transmission Infrastructure Improvements | 1145 | N/A | See Note (1) below | | 5 |
| 6 | Electric Transmission System Automation | 3171 | N/A | See Note (1) below | | 6 |
| 7 | Emergency & Spare Equipment | 6254 | N/A | See Note (1) below | | 7 |
| 8 | Fiber Optic for Relay Protection & Telecommunication | 7144 | N/A | See Note (1) below | | 8 |
| 9 | Synchronized Phasor Measurement (Synchronphasors) | 10138 | N/A | See Note (1) below | | 9 |
| 10 | Automated Fault Location | 12129 | N/A | See Note (1) below | | 10 |
| 11 | Aerial Marking for Safety | 12159 | N/A | See Note (1) below | | 11 |
| 12 | Various Substations Security Upgrades (CAST) | 15125 | N/A | See Note (1) below | | 12 |
| 13 | Mid-Coast Trolley Extension Project | 15258 | N/A | See Note (1) below | | 13 |
| 14 | Substation Security Installations | 16126 | N/A | See Note (1) below | | 14 |
| 15 | Condition-Based Maintenance | 9144/13139 | N/A | See Note (1) below | | 15 |
| 16-17 | TRANSMISSION LINE PROJECTS | | | | | 16,17 |
| 18 | TL664 Wood to Steel | 69KV | 11133 | N/A | Wood to Steel Pole Replacement - to enhance reliability during fires | 18 |
| 19 | TL697 Pendleton South Wood to Steel | 69KV | 10147 | N/A | Wood to Steel Pole Replacement - to enhance reliability during fires | 19 |
| 20 | TL690A Pendleton South Reconductor Wood to Steel | 69KV | 16132 | Yes | 2013 - 2014 Transmission Plan | 20 |
| 21 | Cleveland National Forest (CNF) | 69KV | 8165 | N/A | No ISO Transmission Reliability Upgrades Needed (Driven by SDG&E Reliability Criteria) | 21 |
| 22 | SX-PQ 230KV Line | 230KV | 13128 | Yes | 2014 - 2015 Transmission Plan | 22 |
| 23 | TL13835 Wood to Steel | 69KV | 14138 | N/A | Wood to Steel Pole Replacement - to enhance reliability during fires | 23 |
| 24 | TL676 Mission-Mesa Heights Reconductor | 69KV | 9153 | Yes | 2012 - 2013 Transmission Plan | 24 |
| 25 | TL663 Mission-Kearny Reconductor | 69KV | 11126 | Yes | 2010 - 2011 Transmission Plan | 25 |
| 26 | TL617 Rose Canyon Tap Removal | 69KV | 17159 | Yes | 2013 - 2014 Transmission Plan | 26 |
| 27 | TL600 Reliability Pole Replacements | 69KV | 12156 | Yes | 2015 - 2016 Transmission Plan | 27 |
| 28 | TL6906 Mesa Rim Loop-H | 69KV | 17130 | Yes | 2013 - 2014 Transmission Plan | 28 |
| 29 | Miguel to Bay Boulevard | 230KV | 16157 | Yes | | 29 |
| 30 | TL633 Bernardo-Rancho Carmel 69KV Line Upgrade | 69KV | 12139 | Yes | March 23rd, 2012 | 30 |
| 31 | TL6912 San Luis Rey to Camp Pendleton | 69KV | 10149 | N/A | Wood to Steel Pole Replacement - to enhance reliability during fires | 31 |
| 32 | TL649 Wood to Steel | 69KV | 9137 | N/A | Wood to Steel Pole Replacement - to enhance reliability during fires | 32 |
| 33 | TL674A Reconfiguration at Del Mar TL660 RFS | 69KV | 13130 | Yes | March 20th, 2013 | 33 |
| 34 | TL23001 23004 Mission to San Luis Rey Wood to Steel | 230KV | 16150 | N/A | Wood to Steel Pole Replacement - to enhance reliability during fires | 34 |
| 35,36 | SUBSTATION PROJECTS | | | | | 35,36 |
| 37 | Miguel Sub Hydro & Water Quality Enhancement | 500/230KV | 15130 | N/A | No ISO Transmission Reliability Upgrades Needed (Driven by Aging Infrastructure and SDG&E Reliability Criteria) | 37 |
| 38 | Salt Creek Substation | 69KV | 2258 | Yes | 2014 - 2015 Transmission Plan | 38 |
| 39 | Vine 69/12KV Substation | 69KV | 13243 | Yes | 2014 - 2015 Transmission Plan | 39 |
| 40 | SCADA Expansion Transmission | 138KV | 12132 | N/A | No ISO Transmission Reliability Upgrades Needed (Driven by SDG&E Reliability Criteria) | 40 |
| 41 | South Bay Substation Relocation | 230/138/69KV | 6132 | Yes | 2013 - 2014 Transmission Plan | 41 |
| 42 | Mission Bank 71 Addition | 230/69KV | 15132 | Yes | 2013 - 2014 Transmission Plan | 42 |
| 43 | PlLoma Substation Rebuild | 69KV | 1269 | N/A | No ISO Transmission Reliability Upgrades Needed (Driven by SDG&E Reliability Criteria) | 43 |
| 44 | Los Cochis Substation Rebuild | 138/69KV | 10135 | Yes | 2011 - 2012 Transmission Plan | 44 |
| 45 | Camp Pendleton Voltage Support | 69KV | 16128 | Yes | 2015 - 2016 Transmission Plan | 45 |
| 46 | Warners Substation 69KV Control & Protection Replacement | 69KV | 16130 | N/A | No ISO Transmission Reliability Upgrades Needed (Driven by SDG&E Reliability Criteria) | 46 |
| 47 | SONGSS Synchronous Condensers | 230KV | 13132 | Yes | 2013 - 2014 Transmission Plan | 47 |
| 48 | Overstressed Breaker Replacements | 138/69KV | 9170 | N/A | No ISO Transmission Reliability Upgrades Needed (Driven by SDG&E Reliability Criteria) | 48 |
| 49 | Kearny Substation Rebuild | 69KV | 13242 | N/A | No ISO Transmission Reliability Upgrades Needed (Driven by Aging Infrastructure) | 49 |
| 50 | Rancho Santa Fe Substation Fire Hardening | 69KV | 15246 | N/A | No ISO Transmission Reliability Upgrades Needed (Driven by Aging Infrastructure) | 50 |
| 51 | Descanso Substation 69KV Control & Protection Replacement | 69KV | 16131 | N/A | No ISO Transmission Reliability Upgrades Needed (Driven by SDG&E Reliability Criteria) | 51 |
| 52 | Cameron Substation - Add 69KV Bus Tie | 69KV | 18125 | N/A | No ISO Transmission Reliability Upgrades Needed (Driven by Aging Infrastructure) | 52 |
| 53 | Santa Ysabel Substation 69KV Rebuild | 69KV | 18129 | N/A | No ISO Transmission Reliability Upgrades Needed (Driven by Aging Infrastructure) | 53 |
| 54 | Ocean Ranch 69/12KV Substation | 69KV | 9253 | Yes | | 54 |
| 55 | Suncrest 230KV/300KV/Ar Dynamic Reactive Power Support | 230KV | 14126 | Yes | July 16th, 2014 | 55 |
| 56 | Power Substation 69KV Rebuild | 69KV | 14143 | N/A | No ISO Transmission Reliability Upgrades Needed (Driven by Aging Infrastructure) | 56 |
| 57 | Substation Auxiliary Power System (GenCell) | Auxiliary | 16133 | N/A | No ISO Transmission Reliability Upgrades Needed (Driven by SDG&E Reliability Criteria) | 57 |
| 58 | Substation DC Reliability Upgrade | Auxiliary | 16138 | N/A | No ISO Transmission Reliability Upgrades Needed (Driven by SDG&E Reliability Criteria) | 58 |
| 59 | Avocado Substation Rebuild | 69KV | 17153 | N/A | No ISO Transmission Reliability Upgrades Needed (Driven by Aging Infrastructure) | 59 |
| 60 | Mission Substation 138KV & 69KV Rebuild | 138/69KV | 18128 | N/A | No ISO Transmission Reliability Upgrades Needed (Driven by Aging Infrastructure) | 60 |
| 61,62 | NETWORK UPGRADES TO ACCOMMODATE GENERATOR INTERCONNECTIONS & ENERGY STORAGE PROJECTS | | | | | 61,62 |
| 63 | Enclina Carlsbad Energy Center Project | 230/138KV | 16134 | Yes | Approved through ISO LGIA process and/or CAISO-approved policy driven project | 63 |
| 64 | Q124 Silver Ridge Mount Signal | 230KV | 17154 | Yes | Approved through ISO LGIA process and/or CAISO-approved policy driven project | 64 |
| 65 | Q1061 Vista Energy Storage | 69KV | 16137 | Yes | Approved through ISO LGIA process and/or CAISO-approved policy driven project | 65 |

Notes
(1) Blanket Budgets are capital projects that are necessary to maintain SDG&E's existing system and, therefore, do not generally require ISO approval.

SAN DIEGO GAS & ELECTRIC COMPANY
FORECAST OF TRANSMISSION CAPITAL ADDITIONS - T05 CYCLE 1

| Line No. | Project Name | Voltage | Budget Code | 4 | | 5 | 6 |
|----------|---|--------------|-------------|---|--------------|--------------------------------------|---|
| | | | | CPUC Authorization CPCN, PTC, Exempt or N/A | See Note (1) | | |
| 1 | BLANKET BUDGET PROJECTS | | | | | | |
| 2 | Electric Transmission Line Reliability Projects | | 100 | See Note (3) | See Note (3) | Assessed on specific project basis | |
| 3 | Transmission Substation Reliability Projects | | 103 | See Note (3) | See Note (3) | Assessed on specific project basis | |
| 4 | Renewal of Electric Transmission Line Easements | | 104 | See Note (3) | See Note (3) | Assessed on specific project basis | |
| 5 | Electric Transmission Infrastructure Improvements | | 1145 | See Note (3) | See Note (3) | Assessed on specific project basis | |
| 6 | Electric Transmission System Automation | | 3171 | See Note (3) | See Note (3) | Assessed on specific project basis | |
| 7 | Emergency & Spare Equipment | | 6254 | See Note (3) | See Note (3) | Assessed on specific project basis | |
| 8 | Fiber Optic for Relay Protection & Telecommunication | | 7144 | See Note (3) | See Note (3) | Assessed on specific project basis | |
| 9 | Synchronized Phasor Measurement (Synchrophasors) | | 10138 | See Note (3) | See Note (3) | Assessed on specific project basis | |
| 10 | Automated Fault Location | | 12129 | See Note (3) | See Note (3) | Assessed on specific project basis | |
| 11 | Aerial Marking for Safety | | 15125 | See Note (3) | See Note (3) | Assessed on specific project basis | |
| 12 | Various Substations Security Upgrades (CAST) | | 15258 | See Note (3) | See Note (3) | Assessed on specific project basis | |
| 13 | Mt-Coast Trolley Extension Project | | 16126 | See Note (3) | See Note (3) | Assessed on specific project basis | |
| 14 | Station Security Installations | | 91444/13139 | See Note (3) | See Note (3) | Assessed on specific project basis | |
| 15 | Condition-Based Maintenance | | | | | | |
| 16,17 | TRANSMISSION LINE PROJECTS | | | | | | |
| 18 | TL664 Wood to Steel | 69KV | 11133 | Exempt | Effective | | |
| 19 | TL697 Pendleton South Wood to Steel | 69KV | 10447 | Exempt | Effective | | |
| 20 | TL690A Pendleton South Reconductor Wood to Steel | 69KV | 16132 | Exempt | Effective | | |
| 21 | Cleveland National Forest (CNF) | 69KV | 8166 | PTC | Effective | A.12-10-009 | |
| 22 | SX-PQ 230KV Line | 230KV | 13128 | CPCN | Effective | | |
| 23 | TL13835 Wood to Steel | 69KV | 14138 | Exempt | Effective | | |
| 24 | TL676 Mission-Mesa Heights Reconductor | 69KV | 9153 | N/A | Pending | Advice Letter | |
| 25 | TL683 Mission-Keamy Reconductor | 69KV | 11126 | N/A | Pending | Advice Letter | |
| 26 | TL617 Rose Canyon Tap Removal | 69KV | 17159 | Exempt | Effective | | |
| 27 | TL600 Reliability Pole Replacements | 69KV | 12156 | N/A | N/A | | |
| 28 | TL606 Mesa Rim Loop-in | 69KV | 17130 | Exempt | Effective | | |
| 29 | Mtcoal to Bay Boulevard | 230KV | 16157 | Exempt | Effective | | |
| 30 | TL633 Bernardo-Rancho Carmel 69KV Line Upgrade | 69KV | 12139 | N/A | Effective | Advice Letter | |
| 31 | TL692 San Luis Rey to Camp Pendleton | 69KV | 10449 | Exempt | Effective | | |
| 32 | TL649 Wood to Steel | 69KV | 9137 | PTC | Pending | | |
| 33 | TL674A Reconfiguration at Del Mar TL666D RFS | 69KV | 13130 | PTC | Pending | A.15-08-006 | |
| 34 | TL23001-23004 Mission to San Luis Rey Wood to Steel | 230KV | 16150 | Exempt | Effective | | |
| 35,36 | SUBSTATION PROJECTS | | | | | | |
| 37 | Mtcoal Sub Hydro & Water Quality Enhancement | 500/230KV | 15130 | Exempt | Effective | | |
| 38 | Salt Creek Substation | 69KV | 2258 | PTC | Effective | A.13-09-014. Approved by D.16-05-005 | |
| 39 | Vine 69/12KV Substation | 69KV | 13243 | PTC | Effective | A.14-05-021. Approved by D.16-05-008 | |
| 40 | SCADA Expansion Transmission | 138KV | 12132 | Exempt | Effective | | |
| 41 | South Bay Substation Relocation | 230/138/69KV | 6132 | PTC | Effective | A.10-06-007. Approved by D.13-10-025 | |
| 42 | Mission Bank 71 Addition | 230/69KV | 15132 | Exempt | Effective | | |
| 43 | PI Loma Substation Rebuild | 69KV | 1269 | Exempt | Effective | | |
| 44 | Los Cochas Substation Rebuild | 138/69KV | 10135 | Exempt | Effective | | |
| 45 | Camp Pendleton Voltage Support | 69KV | 16128 | Exempt | Effective | | |
| 46 | Warriors Substation 69KV Control & Protection Replacement | 69KV | 16130 | Exempt | Effective | | |
| 47 | SONGS Synchronous Condensers | 230KV | 13132 | Exempt | Effective | | |
| 48 | Overstressed Breaker Replacements | 138/69KV | 9170 | Exempt | Effective | | |
| 49 | Keamy Substation Rebuild | 69KV | 13242 | Exempt | Effective | | |
| 50 | Rancho Santa Fe Substation Fire Hardening | 69KV | 15246 | Exempt | Effective | | |
| 51 | Descanso Substation 69KV Control & Protection Replacement | 69KV | 16131 | Exempt | Effective | | |
| 52 | Cameron Substation - Add 69KV Bus Tie | 69KV | 18125 | Exempt | Effective | | |
| 53 | Santa Ysabel Substation 69KV Rebuild | 69KV | 18129 | Exempt | Effective | | |
| 54 | Ocean Ranch 69/2KV Substation | 69KV | 5253 | PTC | Effective | | |
| 55 | Sumcrest 230KV 30MVAR Dynamic Reactive Power Support | 230KV | 14126 | CPCN | Pending | | |
| 56 | Peay Substation 69KV Rebuild | 69KV | 14143 | Exempt | Effective | | |
| 57 | Substation Auxiliary Power System (GenCell) | Auxiliary | 16133 | Exempt | Effective | | |
| 58 | Substation DC Reliability Upgrade | Auxiliary | 16138 | Exempt | Effective | | |
| 59 | Avocado Substation Rebuild | 69KV | 17153 | Exempt | Effective | | |
| 60 | Mission Substation 138KV & 69KV Rebuild | 138/69KV | 18128 | Exempt | Effective | | |
| 61,62 | NETWORK UPGRADES TO ACCOMMODATE GENERATOR INTERCONNECTIONS & ENERGY STORAGE PROJECTS | | | | | | |
| 63 | Enigma Carlsbad Energy Center Project | 230/138KV | 16134 | Exempt | Effective | | |
| 64 | Enigma Carlsbad Energy Center Project | 69KV | 16137 | Exempt | Effective | | |
| 65 | Q1061 158M Energy Storage | 69KV | 16137 | Exempt | Effective | | |

Notes
 (1) The term "Exempt" means the project is exempt from a Permit to Construct (PTC) or CPCN
 (2) CPCN Approval Status is categorized as Effective, Pending or Forecast. Each category is defined as follows:
 Effective - GO 131-D Approval Obtained
 Pending - subject to Internal Determination
 Forecast - subject to Internal Determination
 N/A - Not Applicable or Available
 Due to the numerous small transmission projects and the varying CPCN licensing requirements included in each blanketed budget, no single determination will apply. Instead, each project within a blanket budget will be assessed individually and applicable licensing requirements will be followed.
 (3)

**SDG&E's TO5 Cycle 1 Transmission Plant Additions
For 24-Month Forecast Period: January 2018 through December 2019
Reflects Costs and Benefits Related with Large Transmission Plant Additions**

A. Summary

The following is a list of large transmission plant additions (\$5 million and above, excluding Blankets) that will be placed into service during SDG&E's TO5 Cycle 1 Forecast Period (January 2018 through December 2019). Shown for each project are the in-service month, approval status, total cost, cost weighted for the number of months the project will be in service during the TO5 Cycle 1 rate-effective period (January 2019 through December 2019), and an explanation of the benefits of the project for SDG&E's retail and ISO wholesale customers.

Cost Totals (\$000s): $\frac{\text{Project Costs}}{\text{Weighted Costs}}$
 $\frac{\$822,082}{\$694,923}$

B. Projects
(\$000s)

Transmission Line Projects

1. Cleveland National Forest (CNF)

| Budget Code | Cost of Project | Weighted Cost | In Service Date | ISO Approved | CPUC Approved | How Project Benefits Customers |
|-------------|-----------------|---------------|--|--------------|---------------|--|
| 8165 | \$229,442 | \$197,977 | Jul 2018 Nov 2018 Dec 2018 Feb 2019 Aug 2019 | N/A | PTC | This project will improve the reliability of all electric facilities in fire-prone and/or wind-prone areas of Cleveland National Forest and adjacent lands by replacing existing wood poles with equivalent steel poles. The fire-hardening work will involve using stronger conductors, slightly longer insulators, and utilize improved vertical and horizontal spacing. The new structures will reduce outage potential, improve contamination resistance, reduce estimated facility maintenance, maximize equipment life span potential, and provide for superior avian protection. These project costs represent work scheduled for completion in 2018 and 2019 TO5 Cycle 1 forecast scope period. However, the overall CNF project is expected to proceed through the end of 2020. |

2. SX-PQ 230kV Line

| Budget Code | Cost of Project | Weighted Cost | In Service Date | ISO Approved | CPUC Approved | How Project Benefits Customers |
|-------------|-----------------|---------------|-----------------|--------------|---------------|--|
| 13128 | \$224,832 | \$224,832 | Aug 2018 | Yes | CPCN | This project improves reliability by allowing more efficient delivery of imported energy to the San Diego coastal area and will reliably and economically meet forecasted increases in demand in the San Diego region. |

3. TL676 Mission-Mesa Heights Reconnector

| Budget Code | Cost of Project | Weighted Cost | In Service Date | ISO Approved | CPUC Approved | How Project Benefits Customers |
|-------------|-----------------|---------------|-----------------|--------------|---------------|---|
| 9153 | \$18,111 | \$18,111 | Dec 2018 | Yes | Advice Letter | This project improves the existing 69 kV system within the Mission/Kearny/Mesa Heights load center, mitigates North American Reliability Corporation (NERC) reliability criteria, and reduces overall outage potential. |

4. TL663 Mission-Kearny Reconnector

| Budget Code | Cost of Project | Weighted Cost | In Service Date | ISO Approved | CPUC Approved | How Project Benefits Customers |
|-------------|-----------------|---------------|-----------------|--------------|---------------|--|
| 11126 | \$18,143 | \$18,143 | Dec 2018 | Yes | Advice Letter | This project, as initiated by Transmission Planning as a capacity-driven project, is to improve the 69kV transmission local area system within the Mission/Kearny/Mesa Heights load center and mitigate NERC Category B reliability criteria. The scope of work involves overhead and underground work. The overhead work entails re-conductoring the overhead line to provide a new minimum continuous rating of 204MVA from existing 97MVA (with a 9-hour emergency rating of 129MVA). This requires a complete re-conductor of overhead line from 1-1033.5 ACSR/AW and 2-336.4. |

5. TL6906 Mesa Rim Loop-in

| Budget Code | Cost of Project | Weighted Cost | In Service Date | ISO Approved | CPUC Approved | How Project Benefits Customers |
|-------------|-----------------|---------------|-----------------|--------------|---------------|---|
| 17130 | \$8,681 | \$7,234 | Mar 2019 | Yes | Exempt | This project will improve reliability by adding third and fourth power lines to the Mesa Rim Substation. Currently there are only two 69kV power lines serving the substation (TL677 Miramar - Mesa Rim and TL675 Mesa Rim- Peñasquitos). The substation must be put out of service to perform repairs or maintenance on the underground facilities. During maintenance of overhead facilities, Mesa Rim Substation is radialized meaning that it is served by only one power line. This project will create two new power lines TL6906 (Peñasquitos-Mesa Rim) and TL6978 (Miramar - Mesa Rim) allowing more flexibility for maintenance activities and improving the reliability of the substation. In addition, the existing wood cable poles have been identified by SDG&E's compliance program to be replaced due to deterioration. They will be replaced with new steel cable poles. |

6. Miguel to Bay Boulevard

| Budget Code | Cost of Project | Weighted Cost | In Service Date | ISO Approved | CPUC Approved | How Project Benefits Customers |
|-------------|-----------------|---------------|-----------------|--------------|---------------|---|
| 16157 | \$8,353 | \$5,569 | May 2019 | Yes | Exempt | Mitigate NERC thermal violations, reinforce the southern 230kV loop and increase operational flexibility of the system. The project will add a second 230kV line (TL23020) between Miguel and Bay Blvd Substations via building out vacant side of existing double circuit structures that currently have TL23042 on one side. This will include installing cross arms, insulators and associated hardware on approximately 55 existing structures, and approximately 10 miles of new bundled 900 ACSS/AW conductor overhead. |

7. TL633 Bernardo-Rancho Carmel 69kV Line Upgrade

| Budget Code | Cost of Project | Weighted Cost | In Service Date | ISO Approved | CPUC Approved | How Project Benefits Customers |
|-------------|-----------------|---------------|-----------------|--------------|---------------|--|
| 12139 | \$28,378 | \$16,554 | Jun 2019 | Yes | Advice Letter | This CAISO-approved reliability project is necessary to meet the load growth of the surrounding communities and accommodate additional load associated with the expansion of Artesian 230kV substation. Additionally, SDG&E is working with the City of San Diego to convert the overhead line to underground. |

8. TL6912 San Luis Rey to Camp Pendleton

| Budget Code | Cost of Project | Weighted Cost | In Service Date | ISO Approved | CPUC Approved | How Project Benefits Customers |
|-------------|-----------------|---------------|-----------------|--------------|---------------|---|
| 10149 | \$6,161 | \$3,081 | Jul 2019 | N/A | Exempt | This project is a wood-to-steel pole replacement enhancing reliability by removing existing wood poles and replacing them with new steel poles in fire-prone/wind-prone areas. This project will entail replacing approximately 75 wood/steel poles and approximately 6 miles of new conductor. |

9. TL649 Wood to Steel

| Budget Code | Cost of Project | Weighted Cost | In Service Date | ISO Approved | CPUC Approved | How Project Benefits Customers |
|-------------|-----------------|---------------|-----------------|--------------|---------------|--|
| 9137 | \$16,240 | \$2,707 | Nov 2019 | N/A | PTC | This project is a wood-to-steel pole replacement enhancing reliability by removing existing wood poles and replacing them with new steel poles in fire-prone/wind-prone areas. This project will entail removing approximately 132 wood poles, installing approximately 117 new steel poles, and replacing approximately 7 miles of new conductor. |

10. TL674A Reconfiguration at Del Mar TL666D RFS

| Budget Code | Cost of Project | Weighted Cost | In Service Date | ISO Approved | CPUC Approved | How Project Benefits Customers |
|-------------|-----------------|---------------|-----------------|--------------|---------------|--|
| 13130 | \$12,578 | \$1,048 | Dec 2019 | Yes | PTC | This project will mitigate NERC reliability violations and improve outage restoration and maintenance in environmentally sensitive areas. The project will remove from service TL666 after looping in TL674. |

11. TL23001_23004 Mission to San Luis Rey Wood to Steel

| Budget Code | Cost of Project | Weighted Cost | In Service Date | ISO Approved | CPUC Approved | How Project Benefits Customers |
|-------------|-----------------|---------------|-----------------|--------------|---------------|---|
| 16150 | \$11,850 | \$988 | Dec 2019 | N/A | Exempt | This project is a wood-to-steel pole replacement enhancing reliability and reducing risk by removing existing wood poles and replacing them with new steel poles in fire and wind prone areas. This project will replace approximately twenty-three wood pole H-frame structures with steel H-frame structures. |

Substation Projects**12. Vine 69/12kV Substation**

| Budget Code | Cost of Project | Weighted Cost | In Service Date | ISO Approved | CPUC Approved | How Project Benefits Customers |
|-------------|-----------------|---------------|----------------------|--------------|---------------|---|
| 13243 | \$17,768 | \$17,768 | Mar 2018 May 2018 | Yes | PTC | This project will improve reliability and help accommodate future load growth in the downtown San Diego and surrounding areas by adding system capacity to: (1) allow congested downtown substation to be offloaded and (2) reduce outage potential at the airport and downtown businesses and residents. |

13. Mission Bank 71 Addition

| Budget Code | Cost of Project | Weighted Cost | In Service Date | ISO Approved | CPUC Approved | How Project Benefits Customers |
|-------------|-----------------|---------------|-----------------|--------------|---------------|--|
| 15132 | \$8,635 | \$8,635 | Jul 2018 | Yes | Exempt | This project will remove from service the existing Mission class 50 banks (Bank 51 and 52) and add a 2nd class 70 bank (Bank 71). The project will mitigate the Cat C (T-1-1) thermal overload on the Mission 138/69kV yard as identified by the CAISO. In addition, it will remove from service aging infrastructure and add load-tap capability allowing Grid Operations to control voltage. |

14. Pt Loma Substation Rebuild

| Budget Code | Cost of Project | Weighted Cost | In Service Date | ISO Approved | CPUC Approved | How Project Benefits Customers |
|-------------|-----------------|---------------|-----------------|--------------|---------------|---|
| 1269 | \$6,040 | \$6,040 | Sep 2018 | N/A | Exempt | This project will improve the reliability of the San Diego transmission system by replacing aging and obsolete equipment. The rebuild will involve replacing aging breakers, building a new and larger control shelter (which will allow for placement inside of new monitoring equipment and increase security of the shelter), and rebuilding the 69kV bus and 69kV steel rack. It will also create the ability to increase the capacity of the substation. |

15. Los Coches Substation Rebuild

| Budget Code | Cost of Project | Weighted Cost | In Service Date | ISO Approved | CPUC Approved | How Project Benefits Customers |
|-------------|-----------------|---------------|-----------------|--------------|---------------|---|
| 10135 | \$15,828 | \$15,828 | Sep 2018 | Yes | Exempt | This project will provide increased reliability through seismic upgrades, operational flexibility, and future capacity and will mitigate reliability and loading issues. This project was reviewed and approved by the CAISO. |

16. SONGS Synchronous Condensers

| Budget Code | Cost of Project | Weighted Cost | In Service Date | ISO Approved | CPUC Approved | How Project Benefits Customers |
|-------------|-----------------|---------------|-----------------|--------------|---------------|--|
| 13132 | \$114,003 | \$114,003 | Oct 2018 | Yes | Exempt | This project will aid reliability and help mitigate voltage stability concerns identified by the CAISO in response to the loss of generation at SONGS, South Bay, and Encina power plants. The project involves installation of one +225 MVar Synchronous Condensers connected to the existing 230kV switchyard at the SONGS Substation. |

17. Kearny Substation Rebuild

| Budget Code | Cost of Project | Weighted Cost | In Service Date | ISO Approved | CPUC Approved | How Project Benefits Customers |
|-------------|-----------------|---------------|-----------------|--------------|---------------|--|
| 13242 | \$23,339 | \$23,339 | Dec 2018 | N/A | Exempt | This project will relocate the existing substation to a larger location to accommodate expansion. This project will improve reliability and help accommodate future load growth. The capacity of the substation will be expanded to serve the new nearby Kaiser Hospital. The project will replace aging infrastructure, including failing 69kV and 12kV insulator glass, aging 12kV metalclad switchgear, non-standard bus tie arrangement, six transmission breakers, eight distribution breakers, and four 12kV capacitors. |

18. Santa Ysabel Substation 69kV Rebuild

| Budget Code | Cost of Project | Weighted Cost | In Service Date | ISO Approved | CPUC Approved | How Project Benefits Customers |
|-------------|-----------------|---------------|-----------------|--------------|---------------|---|
| 18129 | \$8,310 | \$4,848 | Jun 2019 | N/A | Exempt | The project will improve reliability and help future capacity requirements by adding a 69kV bus tie and bank breaker. The project will also replace aging infrastructure and rebuild structures to current seismic standards. |

19. Ocean Ranch 69/12kV Substation

| Budget Code | Cost of Project | Weighted Cost | In Service Date | ISO Approved | CPUC Approved | How Project Benefits Customers |
|-------------|-----------------|---------------|-----------------|--------------|---------------|---|
| 5253 | \$17,743 | \$5,914 | Sep 2019 | Yes | PTC | The project will support existing and future customer-driven load growth and improve reliability in the Oceanside and North Vista service territory. The project will install a new 69/12kV substation in the North Vista/Oceanside area. |

20. Poway Substation 69kV Rebuild

| Budget Code | Cost of Project | Weighted Cost | In Service Date | ISO Approved | CPUC Approved | How Project Benefits Customers |
|-------------|-----------------|---------------|-----------------|--------------|---------------|--|
| 14143 | \$18,277 | \$1,523 | Dec 2019 | N/A | Exempt | This project will improve reliability by rebuilding the existing 69kV bus in the substation to allow for an ultimate 120 MVar capability and building a new control shelter to allow for new controls and protection (including SCADA) and increased security. |

21. Substation DC Reliability Upgrade

| Budget Code | Cost of Project | Weighted Cost | In Service Date | ISO Approved | CPUC Approved | How Project Benefits Customers |
|-------------|-----------------|---------------|-----------------|--------------|---------------|---|
| 16138 | \$9,370 | \$781 | Dec 2019 | N/A | Exempt | This project installs new assets in existing substation control shelters to support increased control power requirements. Driven by aging infrastructure replacements of telecom hardware and relays. Scope includes installation of new control panels, upgrades to 125V DC systems for control power, new air conditioning in control rooms to support additional heat generated from this equipment, and DC-DC power converters. |

San Diego Gas and Electric Company
TO5 Cycle 1
Summary of Common, General, and Electric Intangible Forecast Plant Additions
January 2018 - December 2019

| Line No. | Ref. No. | Description | Jan-18 | Feb-18 | Mar-18 | Apr-18 | May-18 | Jun-18 |
|----------|----------|---|---------------------|---------------------|----------------------|---------------------|----------------------|----------------------|
| 1 | | SECTION 1: | | | | | | |
| 2 | | Summary of Common, General and Electric Intangible Plant Forecast: | | | | | | |
| 3 | A | Common Plant Additions (Facilities) | \$ - | \$ 1,480,756 | \$ 5,666,957 | \$ 594,459 | \$ 558,955 | \$ 23,086,673 |
| 4 | A | Common Plant Additions (IT) | 6,742,930 | 5,315,989 | 17,837,205 | 1,679,376 | 10,572,617 | 37,621,037 |
| 5 | B | General Plant Additions (Facilities) | - | - | - | - | - | - |
| 6 | B | General Plant Additions (SX-PQ) | - | - | - | - | - | - |
| 7 | B | General Plant Additions (SONGS Synchronous Condensers) | - | - | - | - | - | - |
| 8 | B | General Plant Additions (CNF) | - | - | - | - | - | - |
| 9 | B | Electric Intangible Plant Additions (IT) | - | - | - | - | - | - |
| 10 | | | | | | | | |
| 11 | | Total | \$ 6,742,930 | \$ 6,796,745 | \$ 23,504,162 | \$ 2,273,835 | \$ 11,131,572 | \$ 60,707,710 |
| 12 | | | | | | | | |
| 13 | | SECTION 2: | | | | | | |
| 14 | A | Total Common Plant Forecast (Lines 3 to 4) | \$ 6,742,930 | \$ 6,796,745 | \$ 23,504,162 | \$ 2,273,835 | \$ 11,131,572 | \$ 60,707,710 |
| 15 | | | | | | | | |
| 16 | | Common Plant Allocation Factor (Common Allocation Ratio Method) | 74.62% | 74.62% | 74.62% | 74.62% | 74.62% | 74.62% |
| 17 | | | | | | | | |
| 18 | | Common Plant (Facilities, IT, Misc.) - Electric Only | \$ 5,031,574 | \$ 5,071,731 | \$ 17,538,806 | \$ 1,696,736 | \$ 8,306,379 | \$ 45,300,093 |
| 19 | | | | | | | | |
| 20 | | | | | | | | |
| 21 | B | Total General and Electric Intangible Plant Forecast (Lines 5 to 9) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 22 | | | | | | | | |
| 23 | | | | | | | | |
| 24 | C | Total - Common, General, & Electric Intangible Plant Forecast (Sections A & B) | \$ 5,031,574 | \$ 5,071,731 | \$ 17,538,806 | \$ 1,696,736 | \$ 8,306,379 | \$ 45,300,093 |
| 25 | | | | | | | | |
| 26 | | Transmission Salaries & Wages Ratio (Statement A) | 18.42% | 18.42% | 18.42% | 18.42% | 18.42% | 18.42% |
| 27 | | | | | | | | |
| 28 | D | Total Transmission Related - Common, General, & Electric Intangible Plant Forecast | \$ 926,816 | \$ 934,213 | \$ 3,230,648 | \$ 312,539 | \$ 1,530,035 | \$ 8,344,277 |
| 29 | | | | | | | | |
| 30 | E | SECTION 3: | | | | | | |
| 31 | | HV/LV Transmission Plant Balance @ Dec 31, 2017 | | | | | | |
| 32 | | HV (\$1,000) | \$ 3,547,122 | \$ 3,547,122 | \$ 3,547,122 | \$ 3,547,122 | \$ 3,547,122 | \$ 3,547,122 |
| 33 | | LV (\$1,000) | 1,916,110 | 1,916,110 | 1,916,110 | 1,916,110 | 1,916,110 | 1,916,110 |
| 34 | | Total | \$ 5,463,232 | \$ 5,463,232 | \$ 5,463,232 | \$ 5,463,232 | \$ 5,463,232 | \$ 5,463,232 |
| 35 | | | | | | | | |
| 36 | | HV/LV Transmission Weighted Forecast Plant Additions | | | | | | |
| 37 | | HV (\$1,000) | \$ 401,392 | \$ 401,392 | \$ 401,392 | \$ 401,392 | \$ 401,392 | \$ 401,392 |
| 38 | | LV (\$1,000) | 452,283 | 452,283 | 452,283 | 452,283 | 452,283 | 452,283 |
| 39 | | Total | \$ 853,674 | \$ 853,674 | \$ 853,674 | \$ 853,674 | \$ 853,674 | \$ 853,674 |
| 40 | | | | | | | | |
| 41 | | Total HV/LV @ Dec 31, 2017 Balance + Weighted Forecast Plant Additions | | | | | | |
| 42 | | HV (\$1,000) | \$ 3,948,514 | \$ 3,948,514 | \$ 3,948,514 | \$ 3,948,514 | \$ 3,948,514 | \$ 3,948,514 |
| 43 | | LV (\$1,000) | 2,368,392 | 2,368,392 | 2,368,392 | 2,368,392 | 2,368,392 | 2,368,392 |
| 44 | | Total | \$ 6,316,906 | \$ 6,316,906 | \$ 6,316,906 | \$ 6,316,906 | \$ 6,316,906 | \$ 6,316,906 |
| 45 | | HV/LV Allocation % = Dec 31, 2017 Balance + Forecast Plant Additions | | | | | | |
| 46 | | HV % | 62.51% | 62.51% | 62.51% | 62.51% | 62.51% | 62.51% |
| 47 | | LV % | 37.49% | 37.49% | 37.49% | 37.49% | 37.49% | 37.49% |
| 48 | | Total | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% |
| 49 | | | | | | | | |
| 50 | F | Allocated Common, General & Electric Intangible Plant Forecast (Unweighted) | | | | | | |
| 51 | | High Voltage \$ | \$ 579,326 | \$ 583,949 | \$ 2,019,384 | \$ 195,359 | \$ 956,380 | \$ 5,215,765 |
| 52 | | Low Voltage \$ | 347,490 | 350,264 | 1,211,264 | 117,180 | 573,655 | 3,128,513 |
| 53 | | Total | \$ 926,816 | \$ 934,213 | \$ 3,230,648 | \$ 312,539 | \$ 1,530,035 | \$ 8,344,277 |
| 54 | | | - | - | - | - | - | - |

San Diego Gas and Electric Company
TO5 Cycle 1
Summary of Common, General, and Electric Intangible Forecast Plant Additions
January 2018 - December 2019

| Line No. | Ref. No. | Description | Jul-18 | Aug-18 | Sep-18 | Oct-18 | Nov-18 | Dec-18 |
|----------|----------|---|---------------------|---------------------|----------------------|---------------------|---------------------|----------------------|
| 1 | | SECTION 1: | | | | | | |
| 2 | | Summary of Common, General and Electric Intangible Plant Forecast: | | | | | | |
| 3 | A | Common Plant Additions (Facilities) | \$ 486,844 | \$ 308,062 | \$ 34,218,630 | \$ 664,668 | \$ 335,772 | \$ 17,430,832 |
| 4 | A | Common Plant Additions (IT) | 1,309,682 | 5,851,307 | 20,372,558 | 8,214,626 | - | 18,338,505 |
| 5 | B | General Plant Additions (Facilities) | - | - | - | - | - | - |
| 6 | B | General Plant Additions (SX-PQ) | - | 2,540,006 | - | - | - | - |
| 7 | B | General Plant Additions (SONGS Synchronous Condensers) | - | - | - | 763,570 | - | - |
| 8 | B | General Plant Additions (CNF) | 1,086,215 | - | - | - | 710,956 | 188,699 |
| 9 | B | Electric Intangible Plant Additions (IT) | - | - | - | - | - | - |
| 10 | | | | | | | | |
| 11 | | Total | \$ 2,882,741 | \$ 8,699,375 | \$ 54,591,188 | \$ 9,642,864 | \$ 1,046,728 | \$ 35,958,036 |
| 12 | | | | | | | | |
| 13 | | SECTION 2: | | | | | | |
| 14 | A | Total Common Plant Forecast (Lines 3 to 4) | \$ 1,796,526 | \$ 6,159,369 | \$ 54,591,188 | \$ 8,879,294 | \$ 335,772 | \$ 35,769,337 |
| 15 | | | | | | | | |
| 16 | | Common Plant Allocation Factor (Common Allocation Ratio Method) | 74.62% | 74.62% | 74.62% | 74.62% | 74.62% | 74.62% |
| 17 | | | | | | | | |
| 18 | | Common Plant (Facilities, IT, Misc.) - Electric Only | \$ 1,340,568 | \$ 4,596,121 | \$ 40,735,944 | \$ 6,625,729 | \$ 250,553 | \$ 26,691,079 |
| 19 | | | | | | | | |
| 20 | | | | | | | | |
| 21 | B | Total General and Electric Intangible Plant Forecast (Lines 5 to 9) | \$ 1,086,215 | \$ 2,540,006 | \$ - | \$ 763,570 | \$ 710,956 | \$ 188,699 |
| 22 | | | | | | | | |
| 23 | | | | | | | | |
| 24 | C | Total - Common, General, & Electric Intangible Plant Forecast (Sections A & B) | \$ 2,426,783 | \$ 7,136,127 | \$ 40,735,944 | \$ 7,389,299 | \$ 961,509 | \$ 26,879,778 |
| 25 | | | | | | | | |
| 26 | | Transmission Salaries & Wages Ratio (Statement A1) | 18.42% | 18.42% | 18.42% | 18.42% | 18.42% | 18.42% |
| 27 | | | | | | | | |
| 28 | D | Total Transmission Related - Common, General, & Electric Intangible Plant Forecast | \$ 447,013 | \$ 1,314,475 | \$ 7,503,561 | \$ 1,361,109 | \$ 177,110 | \$ 4,951,255 |
| 29 | | | | | | | | |
| 30 | E | SECTION 3: | | | | | | |
| 31 | | HV/LV Transmission Plant Balance @ Dec 31, 2017 | | | | | | |
| 32 | | HV (\$1,000) | \$ 3,547,122 | \$ 3,547,122 | \$ 3,547,122 | \$ 3,547,122 | \$ 3,547,122 | \$ 3,547,122 |
| 33 | | LV (\$1,000) | 1,916,110 | 1,916,110 | 1,916,110 | 1,916,110 | 1,916,110 | 1,916,110 |
| 34 | | Total | \$ 5,463,232 | \$ 5,463,232 | \$ 5,463,232 | \$ 5,463,232 | \$ 5,463,232 | \$ 5,463,232 |
| 35 | | | | | | | | |
| 36 | | HV/LV Transmission Weighted Forecast Plant Additions | | | | | | |
| 37 | | HV (\$1,000) | \$ 401,392 | \$ 401,392 | \$ 401,392 | \$ 401,392 | \$ 401,392 | \$ 401,392 |
| 38 | | LV (\$1,000) | 452,283 | 452,283 | 452,283 | 452,283 | 452,283 | 452,283 |
| 39 | | Total | \$ 853,674 | \$ 853,674 | \$ 853,674 | \$ 853,674 | \$ 853,674 | \$ 853,674 |
| 40 | | | | | | | | |
| 41 | | Total HV/LV @ Dec 31, 2017 Balance + Weighted Forecast Plant Additions | | | | | | |
| 42 | | HV (\$1,000) | \$ 3,948,514 | \$ 3,948,514 | \$ 3,948,514 | \$ 3,948,514 | \$ 3,948,514 | \$ 3,948,514 |
| 43 | | LV (\$1,000) | 2,368,392 | 2,368,392 | 2,368,392 | 2,368,392 | 2,368,392 | 2,368,392 |
| 44 | | Total | \$ 6,316,906 | \$ 6,316,906 | \$ 6,316,906 | \$ 6,316,906 | \$ 6,316,906 | \$ 6,316,906 |
| 45 | | HV/LV Allocation % = Dec 31, 2017 Balance + Forecast Plant Additions | | | | | | |
| 46 | | HV % | 62.51% | 62.51% | 62.51% | 62.51% | 62.51% | 62.51% |
| 47 | | LV % | 37.49% | 37.49% | 37.49% | 37.49% | 37.49% | 37.49% |
| 48 | | Total | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% |
| 49 | | | | | | | | |
| 50 | F | Allocated Common, General & Electric Intangible Plant Forecast (Unweighted) | | | | | | |
| 51 | | High Voltage \$ | \$ 279,415 | \$ 821,640 | \$ 4,690,257 | \$ 850,790 | \$ 110,706 | \$ 3,094,885 |
| 52 | | Low Voltage \$ | 167,598 | 492,835 | 2,813,304 | 510,319 | 66,404 | 1,856,370 |
| 53 | | Total | \$ 447,013 | \$ 1,314,475 | \$ 7,503,561 | \$ 1,361,109 | \$ 177,110 | \$ 4,951,255 |
| 54 | | | - | - | - | - | - | - |

San Diego Gas and Electric Company
TO5 Cycle 1
Summary of Common, General, and Electric Intangible Forecast Plant Additions
January 2018 - December 2019

| Line No. | Ref. No. | Description | Jan-19 | Feb-19 | Mar-19 | Apr-19 | May-19 | Jun-19 |
|----------|----------|---|--------------|---------------------|---------------------|-------------------|-------------------|---------------------|
| 1 | | SECTION 1: | | | | | | |
| 2 | | Summary of Common, General and Electric Intangible Plant Forecast: | | | | | | |
| 3 | A | Common Plant Additions (Facilities) | \$ - | \$ - | \$ 1,314,313 | \$ 724,518 | \$ 694,769 | \$ 2,894,764 |
| 4 | A | Common Plant Additions (IT) | - | - | - | - | - | - |
| 5 | B | General Plant Additions (Facilities) | - | - | - | - | - | - |
| 6 | B | General Plant Additions (SX-PQ) | - | - | - | - | - | - |
| 7 | B | General Plant Additions (SONGS Synchronous Condensers) | - | - | - | - | - | - |
| 8 | B | General Plant Additions (CNF) | - | 2,012,998 | - | - | - | - |
| 9 | B | Electric Intangible Plant Additions (IT) | - | - | - | - | - | - |
| 10 | | | | | | | | |
| 11 | | Total | \$ - | \$ 2,012,998 | \$ 1,314,313 | \$ 724,518 | \$ 694,769 | \$ 2,894,764 |
| 12 | | | | | | | | |
| 13 | | SECTION 2: | | | | | | |
| 14 | A | Total Common Plant Forecast (Lines 3 to 4) | \$ - | \$ - | \$ 1,314,313 | \$ 724,518 | \$ 694,769 | \$ 2,894,764 |
| 15 | | | | | | | | |
| 16 | | Common Plant Allocation Factor (Common Allocation Ratio Method) | 74.62% | 74.62% | 74.62% | 74.62% | 74.62% | 74.62% |
| 17 | | | | | | | | |
| 18 | | Common Plant (Facilities, IT, Misc.) - Electric Only | \$ - | \$ - | \$ 980,740 | \$ 540,635 | \$ 518,437 | \$ 2,160,073 |
| 19 | | | | | | | | |
| 20 | | | | | | | | |
| 21 | B | Total General and Electric Intangible Plant Forecast (Lines 5 to 9) | \$ - | \$ 2,012,998 | \$ - | \$ - | \$ - | \$ - |
| 22 | | | | | | | | |
| 23 | | | | | | | | |
| 24 | C | Total - Common, General, & Electric Intangible Plant Forecast (Sections A & B) | \$ - | \$ 2,012,998 | \$ 980,740 | \$ 540,635 | \$ 518,437 | \$ 2,160,073 |
| 25 | | | | | | | | |
| 26 | | Transmission Salaries & Wages Ratio (Statement A1) | 18.42% | 18.42% | 18.42% | 18.42% | 18.42% | 18.42% |
| 27 | | | | | | | | |
| 28 | D | Total Transmission Related - Common, General, & Electric Intangible Plant Forecast | \$ - | \$ 370,794 | \$ 180,652 | \$ 99,585 | \$ 95,496 | \$ 397,885 |
| 29 | | | | | | | | |
| 30 | E | SECTION 3: | | | | | | |
| 31 | | HV/LV Transmission Plant Balance @ Dec 31, 2017 | | | | | | |
| 32 | | HV (\$1,000) | \$ 3,547,122 | \$ 3,547,122 | \$ 3,547,122 | \$ 3,547,122 | \$ 3,547,122 | \$ 3,547,122 |
| 33 | | LV (\$1,000) | 1,916,110 | 1,916,110 | 1,916,110 | 1,916,110 | 1,916,110 | 1,916,110 |
| 34 | | Total | \$ 5,463,232 | \$ 5,463,232 | \$ 5,463,232 | \$ 5,463,232 | \$ 5,463,232 | \$ 5,463,232 |
| 35 | | | | | | | | |
| 36 | | HV/LV Transmission Weighted Forecast Plant Additions | | | | | | |
| 37 | | HV (\$1,000) | \$ 401,392 | \$ 401,392 | \$ 401,392 | \$ 401,392 | \$ 401,392 | \$ 401,392 |
| 38 | | LV (\$1,000) | 452,283 | 452,283 | 452,283 | 452,283 | 452,283 | 452,283 |
| 39 | | Total | \$ 853,674 | \$ 853,674 | \$ 853,674 | \$ 853,674 | \$ 853,674 | \$ 853,674 |
| 40 | | | | | | | | |
| 41 | | Total HV/LV @ Dec 31, 2017 Balance + Weighted Forecast Plant Additions | | | | | | |
| 42 | | HV (\$1,000) | \$ 3,948,514 | \$ 3,948,514 | \$ 3,948,514 | \$ 3,948,514 | \$ 3,948,514 | \$ 3,948,514 |
| 43 | | LV (\$1,000) | 2,368,392 | 2,368,392 | 2,368,392 | 2,368,392 | 2,368,392 | 2,368,392 |
| 44 | | Total | \$ 6,316,906 | \$ 6,316,906 | \$ 6,316,906 | \$ 6,316,906 | \$ 6,316,906 | \$ 6,316,906 |
| 45 | | HV/LV Allocation % = Dec 31, 2017 Balance + Forecast Plant Additions | | | | | | |
| 46 | | HV % | 62.51% | 62.51% | 62.51% | 62.51% | 62.51% | 62.51% |
| 47 | | LV % | 37.49% | 37.49% | 37.49% | 37.49% | 37.49% | 37.49% |
| 48 | | Total | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% |
| 49 | | | | | | | | |
| 50 | F | Allocated Common, General & Electric Intangible Plant Forecast (Unweighted) | | | | | | |
| 51 | | High Voltage \$ | \$ - | \$ 231,773 | \$ 112,921 | \$ 62,248 | \$ 59,692 | \$ 248,707 |
| 52 | | Low Voltage \$ | - | 139,022 | 67,732 | 37,337 | 35,804 | 149,179 |
| 53 | | Total | \$ - | \$ 370,794 | \$ 180,652 | \$ 99,585 | \$ 95,496 | \$ 397,885 |
| 54 | | | - | - | - | - | - | - |

San Diego Gas and Electric Company
TO5 Cycle 1
Summary of Common, General, and Electric Intangible Forecast Plant Additions
January 2018 - December 2019

| Line No. | Ref. No. | Description | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Nov-19 | Dec-19 |
|----------|----------|---|-------------------|---------------------|----------------------|-------------------|-------------------|----------------------|
| 1 | | SECTION 1: | | | | | | |
| 2 | | Summary of Common, General and Electric Intangible Plant Forecast: | | | | | | |
| 3 | A | Common Plant Additions (Facilities) | \$ 578,718 | \$ 383,058 | \$ 21,326,367 | \$ 756,864 | \$ 414,948 | \$ 42,264,293 |
| 4 | A | Common Plant Additions (IT) | - | - | - | - | - | - |
| 5 | B | General Plant Additions (Facilities) | - | - | - | - | - | 6,499,949 |
| 6 | B | General Plant Additions (SX-PQ) | - | - | - | - | - | - |
| 7 | B | General Plant Additions (SONGS Synchronous Condensers) | - | - | - | - | - | - |
| 8 | B | General Plant Additions (CNF) | - | 2,081,877 | - | - | - | - |
| 9 | B | Electric Intangible Plant Additions (IT) | - | - | - | - | - | - |
| 10 | | | | | | | | |
| 11 | | Total | \$ 578,718 | \$ 2,464,935 | \$ 21,326,367 | \$ 756,864 | \$ 414,948 | \$ 48,764,242 |
| 12 | | | | | | | | |
| 13 | | SECTION 2: | | | | | | |
| 14 | A | Total Common Plant Forecast (Lines 3 to 4) | \$ 578,718 | \$ 383,058 | \$ 21,326,367 | \$ 756,864 | \$ 414,948 | \$ 42,264,293 |
| 15 | | | | | | | | |
| 16 | | Common Plant Allocation Factor (Common Allocation Ratio Method) | 74.62% | 74.62% | 74.62% | 74.62% | 74.62% | 74.62% |
| 17 | | | | | | | | |
| 18 | | Common Plant (Facilities, IT, Misc.) - Electric Only | \$ 431,839 | \$ 285,838 | \$ 15,913,735 | \$ 564,772 | \$ 309,634 | \$ 31,537,615 |
| 19 | | | | | | | | |
| 20 | | | | | | | | |
| 21 | B | Total General and Electric Intangible Plant Forecast (Lines 5 to 9) | \$ - | \$ 2,081,877 | \$ - | \$ - | \$ - | \$ 6,499,949 |
| 22 | | | | | | | | |
| 23 | | | | | | | | |
| 24 | C | Total - Common, General, & Electric Intangible Plant Forecast (Sections A & B) | \$ 431,839 | \$ 2,367,715 | \$ 15,913,735 | \$ 564,772 | \$ 309,634 | \$ 38,037,564 |
| 25 | | | | | | | | |
| 26 | | Transmission Salaries & Wages Ratio (Statement A1) | 18.42% | 18.42% | 18.42% | 18.42% | 18.42% | 18.42% |
| 27 | | | | | | | | |
| 28 | D | Total Transmission Related - Common, General, & Electric Intangible Plant Forecast | \$ 79,545 | \$ 436,133 | \$ 2,931,310 | \$ 104,031 | \$ 57,035 | \$ 7,006,519 |
| 29 | | | | | | | | |
| 30 | E | SECTION 3: | | | | | | |
| 31 | | HV/LV Transmission Plant Balance @ Dec 31, 2017 | | | | | | |
| 32 | | HV (\$1,000) | \$ 3,547,122 | \$ 3,547,122 | \$ 3,547,122 | \$ 3,547,122 | \$ 3,547,122 | \$ 3,547,122 |
| 33 | | LV (\$1,000) | 1,916,110 | 1,916,110 | 1,916,110 | 1,916,110 | 1,916,110 | 1,916,110 |
| 34 | | Total | \$ 5,463,232 | \$ 5,463,232 | \$ 5,463,232 | \$ 5,463,232 | \$ 5,463,232 | \$ 5,463,232 |
| 35 | | | | | | | | |
| 36 | | HV/LV Transmission Weighted Forecast Plant Additions | | | | | | |
| 37 | | HV (\$1,000) | \$ 401,392 | \$ 401,392 | \$ 401,392 | \$ 401,392 | \$ 401,392 | \$ 401,392 |
| 38 | | LV (\$1,000) | 452,283 | 452,283 | 452,283 | 452,283 | 452,283 | 452,283 |
| 39 | | Total | \$ 853,674 | \$ 853,674 | \$ 853,674 | \$ 853,674 | \$ 853,674 | \$ 853,674 |
| 40 | | | | | | | | |
| 41 | | Total HV/LV @ Dec 31, 2017 Balance + Weighted Forecast Plant Additions | | | | | | |
| 42 | | HV (\$1,000) | \$ 3,948,514 | \$ 3,948,514 | \$ 3,948,514 | \$ 3,948,514 | \$ 3,948,514 | \$ 3,948,514 |
| 43 | | LV (\$1,000) | 2,368,392 | 2,368,392 | 2,368,392 | 2,368,392 | 2,368,392 | 2,368,392 |
| 44 | | Total | \$ 6,316,906 | \$ 6,316,906 | \$ 6,316,906 | \$ 6,316,906 | \$ 6,316,906 | \$ 6,316,906 |
| 45 | | HV/LV Allocation % = Dec 31, 2017 Balance + Forecast Plant Additions | | | | | | |
| 46 | | HV % | 62.51% | 62.51% | 62.51% | 62.51% | 62.51% | 62.51% |
| 47 | | LV % | 37.49% | 37.49% | 37.49% | 37.49% | 37.49% | 37.49% |
| 48 | | Total | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% |
| 49 | | | | | | | | |
| 50 | F | Allocated Common, General & Electric Intangible Plant Forecast (Unweighted) | | | | | | |
| 51 | | High Voltage \$ | \$ 49,721 | \$ 272,614 | \$ 1,832,276 | \$ 65,027 | \$ 35,651 | \$ 4,379,571 |
| 52 | | Low Voltage \$ | 29,824 | 163,519 | 1,099,034 | 39,004 | 21,384 | 2,626,948 |
| 53 | | Total | \$ 79,545 | \$ 436,133 | \$ 2,931,310 | \$ 104,031 | \$ 57,035 | \$ 7,006,519 |
| 54 | | | - | - | - | - | - | - |

San Diego Gas and Electric Company
TO5 Cycle 1
Summary of Common, General, and Electric Intangible Forecast Plant Additions
January 2018 - December 2019

| Line No. | Ref. No. | Description | Total | Reference | Line No. |
|----------|----------|---|-----------------------|--|----------|
| 1 | | SECTION 1: | | | 1 |
| 2 | | Summary of Common, General and Electric Intangible Plant Forecast: | | | 2 |
| 3 | A | Common Plant Additions (Facilities) | \$ 156,185,220 | Facilities: Line 80 | 3 |
| 4 | A | Common Plant Additions (IT) | 133,855,832 | IT: Line 80 | 4 |
| 5 | B | General Plant Additions (Facilities) | 6,499,949 | Facilities: Line 99 | 5 |
| 6 | B | General Plant Additions (SX-PQ) | 2,540,006 | General Plant components of ET-related project | 6 |
| 7 | B | General Plant Additions (SONGS Synchronous Condensers) | 763,570 | General Plant components of ET-related project | 7 |
| 8 | B | General Plant Additions (CNF) | 6,080,745 | General Plant components of ET-related project | 8 |
| 9 | B | Electric Intangible Plant Additions (IT) | - | ITS: Line 99 | 9 |
| 10 | | | | | 10 |
| 11 | | Total | \$ 305,925,322 | Sum Lines 3 thru 9 | 11 |
| 12 | | | | | 12 |
| 13 | | SECTION 2: | | | 13 |
| 14 | A | Total Common Plant Forecast (Lines 3 to 4) | \$ 290,041,052 | Sum Lines 3 to 4 | 14 |
| 15 | | | | | 15 |
| 16 | | Common Plant Allocation Factor (Common Allocation Ratio Method) | 74.62% | Statement AD; Page AD-10; Line 6 | 16 |
| 17 | | | | | 17 |
| 18 | | Common Plant (Facilities, IT, Misc.) - Electric Only | \$ 216,428,633 | Line 14 x Line 16 | 18 |
| 19 | | | | | 19 |
| 20 | | | | | 20 |
| 21 | B | Total General and Electric Intangible Plant Forecast (Lines 5 to 9) | \$ 15,884,270 | Sum Lines 5 to 9 | 21 |
| 22 | | | | | 22 |
| 23 | | | | | 23 |
| 24 | C | Total - Common, General, & Electric Intangible Plant Forecast (Sections A & B) | \$ 232,312,903 | Line 18 + Line 21 | 24 |
| 25 | | | | | 25 |
| 26 | | Transmission Salaries & Wages Ratio (Statement AI) | 18.42% | Statement AI; Page AI; Line 15 | 26 |
| 27 | | | | | 27 |
| 28 | D | Total Transmission Related - Common, General, & Electric Intangible Plant Forecast | \$ 42,792,037 | Line 24 x Line 26 | 28 |
| 29 | | | | | 29 |
| 30 | E | SECTION 3: | | | 30 |
| 31 | | HV/LV Transmission Plant Balance @ Dec 31, 2017 | | | 31 |
| 32 | | HV (\$1,000) | \$ 3,547,122 | HV-LV Plant Study; Col. (c); Line 38 | 32 |
| 33 | | LV (\$1,000) | 1,916,110 | HV-LV Plant Study; Col. (b); Line 38 | 33 |
| 34 | | Total | \$ 5,463,232 | Line 32 + Line 33 | 34 |
| 35 | | | | | 35 |
| 36 | | HV/LV Transmission Weighted Forecast Plant Additions | | | 36 |
| 37 | | HV (\$1,000) | \$ 401,392 | Summary of HV-LV Splits for Forecast Plant Additions work papers; Page 1; Line 1 | 37 |
| 38 | | LV (\$1,000) | 452,283 | Summary of HV-LV Splits for Forecast Plant Additions work papers; Page 1; Line 1 | 38 |
| 39 | | Total | \$ 853,674 | Line 37 + Line 38 | 39 |
| 40 | | | | | 40 |
| 41 | | Total HV/LV @ Dec 31, 2017 Balance + Weighted Forecast Plant Additions | | | 41 |
| 42 | | HV (\$1,000) | \$ 3,948,514 | Line 32 + Line 37 | 42 |
| 43 | | LV (\$1,000) | 2,368,392 | Line 33 + Line 38 | 43 |
| 44 | | Total | \$ 6,316,906 | Line 42 + Line 43 | 44 |
| 45 | | HV/LV Allocation % = Dec 31, 2017 Balance + Forecast Plant Additions | | | 45 |
| 46 | | HV % | 62.51% | Line 42 / Line 44 | 46 |
| 47 | | LV % | 37.49% | Line 43 / Line 44 | 47 |
| 48 | | Total | 100.00% | Line 46 + Line 47 | 48 |
| 49 | | | | | 49 |
| 50 | F | Allocated Common, General & Electric Intangible Plant Forecast (Unweighted) | | | 50 |
| 51 | | High Voltage \$ | \$ 26,748,055 | Line 28 x Line 46 | 51 |
| 52 | | Low Voltage \$ | 16,043,982 | Line 28 x Line 47 | 52 |
| 53 | | Total | \$ 42,792,037 | Line 51 + Line 52 | 53 |
| 54 | | | - | | 54 |

San Diego Gas and Electric Company
Summary of Common, General and Electric Intangible Forecast Plant Additions
TO5 - Cycle 1
January 2018 - December 2019

Notes:

SECTION 1 shows the forecast for common, general, and electric intangible plant that conforms to workpapers as indicated in the reference column.

SECTION 2 segregates the costs in Section 1 into common that gets allocated between gas and electric, and general and electric miscellaneous intangible plant components. The combined total for all the common electric share, general, and electric miscellaneous intangible plant are allocated per transmission labor ratio. The overall transmission related common, general, and electric intangible total plant forecast is allocated between High and Low Voltage in Section 3.

SECTION 3 reflects the basis for HV/LV allocations for the forecast of common, general & intangible plant additions based on the combined transmission plant balances as of December 31, 2017 plus the weighted forecast transmission plant additions from January 2018 - December 2019. The ratios developed on Lines 46 and 47 are used to allocate the Common, General, and Electric Intangible forecast plant additions between HV and LV for CAISO TAC purposes.

San Diego Gas and Electric Company
Common and General Plant Additions (Facilities)
January 2018 - December 2019

| Line No | Budget Code | Archibus ID | Description | In Service Date | Jan-18 | Feb-18 | Mar-18 | Apr-18 | May-18 | Jun-18 |
|---------|-------------|-------------|---|-----------------|--------|--------------|-----------|---------|---------|------------|
| 1 | 708 | 2016-000151 | CENTURY PARK GENERATOR REPLACEMENT | Feb-18 | \$ - | \$ 1,480,756 | \$ - | \$ - | \$ - | \$ - |
| 2 | 709 | N/A | OCCO 2ND FLOORE IMPROVEMENTS | Mar-18 | - | - | 1,026,487 | - | - | - |
| 3 | 17773 | 2017-000111 | CASPIAN CRANE PAD OVERLAY | Mar-18 | - | - | 1,404,988 | - | - | - |
| 4 | 17774 | 2017-000056 | MISSION SKILLS TRAINING INTERIOR | Mar-18 | - | - | 1,363,196 | - | - | - |
| 5 | 17775 | 2016-000118 | NORTHEAST SURVEILLANCE | Mar-18 | - | - | 1,872,286 | - | - | - |
| 6 | 709 | 2017-000048 | GREENCRAIG TRAILER | Jun-18 | - | - | - | - | - | 1,237,057 |
| 7 | 14758 | 2014-000111 | RBDC CRAC REPLACEMENTS PHASE 2 | Jun-18 | - | - | - | - | - | 2,522,929 |
| 8 | 16766 | 2015-000012 | MISSION CONTROL MODERNIZATION | Jun-18 | - | - | - | - | - | 19,006,946 |
| 9 | 707 | N/A | CASPIAN SITE SURVEILLANCE | Sep-18 | - | - | - | - | - | - |
| 10 | 709 | 2016-000141 | MISSION TELECOM TENANT IMPROVEMENTS | Sep-18 | - | - | - | - | - | - |
| 11 | 16768 | 2017-000060 | CP EAST SITE IMPROVEMENTS | Sep-18 | - | - | - | - | - | - |
| 12 | 17772 | 2017-000008 | GREENCRAIG-TI | Sep-18 | - | - | - | - | - | - |
| 13 | 709 | 2016-000129 | CP1 TENANT IMPROVEMENTS | Dec-18 | - | - | - | - | - | - |
| 14 | 16771 | 2017-000077 | RB DATA CENTER UPS BATTERY REPLACEMENT | Mar-19 | - | - | - | - | - | - |
| 15 | 16771 | N/A | RBDC POWER RELIABILITY IMPROVEMENTS PH2 | Jun-19 | - | - | - | - | - | - |
| 16 | 709 | 2017-000079 | MISSION DISTRIBUTION CONTROL CENTER | Sep-19 | - | - | - | - | - | - |
| 17 | 709 | N/A | CP6 EOC TENANT IMPROVEMENTS | Sep-19 | - | - | - | - | - | - |
| 18 | 709 | N/A | NORTHEAST WAREHOUSE LCR RM IMPROVEMENT | Sep-19 | - | - | - | - | - | - |
| 19 | 710 | 2015-000164 | MIRAMAR WELDING ROOM EXPANSION | Sep-19 | - | - | - | - | - | - |
| 20 | TBD | TBD | MISSION SKILLS TRAINING EXPANSION | Dec-19 | - | - | - | - | - | - |
| 21 | 701 | TBD | CUYAMACA PEAK ENERGY PLANT BLDG | Dec-19 | - | - | - | - | - | - |
| 22 | 705 | TBD | FLEET FUEL MANAGEMENT SYSTEM UPGRADES | Dec-19 | - | - | - | - | - | - |
| 23 | 708 | 2014-000088 | RBDC NOC REMODEL | Dec-19 | - | - | - | - | - | - |
| 24 | 709 | 2016-000131 | CP5 REFRESH | Dec-19 | - | - | - | - | - | - |
| 25 | 709 | 2016-000131 | CP5 TENANT IMPROVEMENTS | Dec-19 | - | - | - | - | - | - |
| 26 | 771 | TBD | RBDC C&D UPS EXPANSION | Dec-19 | - | - | - | - | - | - |
| 27 | Varies | Blanket | BLANKET BUDGET FACILITIES CAPITAL ADDITIONS | Monthly | - | - | - | 594,459 | 558,955 | 319,741 |
| 28 | | | | | | | | | | |
| 29 | | | | | | | | | | |
| 30 | | | | | | | | | | |
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| 50 | | | | | | | | | | |

San Diego Gas and Electric Company
Common and General Plant Additions (Facilities)
January 2018 - December 2019

| Line No | Budget Code | Archibus ID | Description | In Service Date | Jan-18 | Feb-18 | Mar-18 | Apr-18 | May-18 | Jun-18 |
|---------|-------------|-------------|--|-----------------|--------|--------------|--------------|------------|------------|---------------|
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| 79 | | | | | | | | | | |
| 80 | | | TOTAL COMMON PLANT - FACILITIES | | \$ - | \$ 1,480,756 | \$ 5,666,957 | \$ 594,459 | \$ 558,955 | \$ 23,086,673 |
| 81 | TBD | TBD | FLEET EV CHARGING INFRASTRUCTURE | Dec-19 | - | - | - | - | - | - |
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| 98 | | | | | | | | | | |
| 99 | | | TOTAL GENERAL PLANT - FACILITIES | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 100 | | | GRAND TOTAL COMMON AND GENERAL PLANT - FACILITIES | | \$ - | \$ 1,480,756 | \$ 5,666,957 | \$ 594,459 | \$ 558,955 | \$ 23,086,673 |

San Diego Gas and Electric Company
Common and General Plant Additions (Facilities)
January 2018 - December 2019

| Line No | Budget Code | Archibus ID | Description | In Service Date | Jul-18 | Aug-18 | Sep-18 | Oct-18 | Nov-18 | Dec-18 |
|---------|-------------|-------------|---|-----------------|---------|---------|------------|---------|---------|------------|
| 1 | 708 | 2016-000151 | CENTURY PARK GENERATOR REPLACEMENT | Feb-18 | \$ | | | | | |
| 2 | 709 | N/A | OCCO 2ND FLOORE IMPROVEMENTS | Mar-18 | | | | | | |
| 3 | 1773 | 2017-000111 | CASPIAN CRANE PAD OVERLAY | Mar-18 | | | | | | |
| 4 | 1774 | 2017-000056 | MISSION SKILLS TRAINING INTERIOR | Mar-18 | | | | | | |
| 5 | 1775 | 2016-000118 | NORTHEAST SURVEILLANCE | Mar-18 | | | | | | |
| 6 | 709 | 2017-000048 | GREENCRAIG TRAILER | Jun-18 | | | | | | |
| 7 | 14758 | 2014-000111 | RBDC CRAC REPLACEMENTS PHASE 2 | Jun-18 | | | | | | |
| 8 | 16766 | 2015-000012 | MISSION CONTROL MODERNIZATION | Jun-18 | | | | | | |
| 9 | 707 | N/A | CASPIAN SITE SURVEILLANCE | Sep-18 | | | 1,091,652 | | | |
| 10 | 709 | 2016-000141 | MISSION TELECOM TENANT IMPROVEMENTS | Sep-18 | | | 2,271,860 | | | |
| 11 | 16768 | 2017-000060 | CP EAST SITE IMPROVEMENTS | Sep-18 | | | 1,912,846 | | | |
| 12 | 17772 | 2017-000008 | GREENCRAIG T1 | Sep-18 | | | 28,813,522 | | | |
| 13 | 709 | 2016-000129 | CP1 TENANT IMPROVEMENTS | Dec-18 | | | | | | |
| 14 | 16771 | 2017-000077 | RB DATA CENTER UPS BATTERY REPLACEMENT | Mar-19 | | | | | | 16,194,244 |
| 15 | 16771 | N/A | RBDC POWER RELIABILITY IMPROVEMENTS PH2 | Jun-19 | | | | | | |
| 16 | 709 | 2017-000079 | MISSION DISTRIBUTION CONTROL CENTER | Sep-19 | | | | | | |
| 17 | 709 | N/A | CP6 EOC TENANT IMPROVEMENTS | Sep-19 | | | | | | |
| 18 | 709 | N/A | NORTHEAST WAREHOUSE LOCKER RM IMPROVEMENT | Sep-19 | | | | | | |
| 19 | 710 | 2015-000164 | MIRAMAR WELDING ROOM EXPANSION | Sep-19 | | | | | | |
| 20 | TBD | TBD | MISSION SKILLS TRAINING EXPANSION | Dec-19 | | | | | | |
| 21 | 701 | TBD | CUYAMACA PEAK ENERGY PLANT BLDG | Dec-19 | | | | | | |
| 22 | 705 | TBD | FLEET FUEL MANAGEMENT SYSTEM UPGRADES | Dec-19 | | | | | | |
| 23 | 708 | 2014-000068 | RBDC NOC REMODEL | Dec-19 | | | | | | |
| 24 | 709 | 2016-000131 | CP5 REFRESH | Dec-19 | | | | | | |
| 25 | 709 | 2016-000131 | CP5 TENANT IMPROVEMENTS | Dec-19 | | | | | | |
| 26 | 771 | TBD | RBDC C&D UPS EXPANSION | Dec-19 | | | | | | |
| 27 | Varies | Blanket | BLANKET BUDGET FACILITIES CAPITAL ADDITIONS | Monthly | 486,844 | 308,062 | 128,750 | 664,668 | 335,772 | 1,236,588 |
| 28 | | | | | | | | | | |
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San Diego Gas and Electric Company
Common and General Plant Additions (Facilities)
January 2018 - December 2019

| Line No | Budget Code | Archibus ID | Description | In Service Date | Jul-18 | Aug-18 | Sep-18 | Oct-18 | Nov-18 | Dec-18 |
|---------|-------------|-------------|--|-----------------|------------|------------|---------------|------------|------------|---------------|
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| 79 | | | | | | | | | | |
| 80 | | | TOTAL COMMON PLANT - FACILITIES | | \$ 486,844 | \$ 308,062 | \$ 34,218,630 | \$ 664,668 | \$ 335,772 | \$ 17,430,832 |
| 81 | TBD | TBD | FLEET EV CHARGING INFRASTRUCTURE | Dec-19 | - | - | - | - | - | - |
| 82 | | | | | | | | | | |
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| 98 | | | | | | | | | | |
| 99 | | | TOTAL GENERAL PLANT - FACILITIES | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 100 | | | GRAND TOTAL COMMON AND GENERAL PLANT - FACILITIES | | \$ 486,844 | \$ 308,062 | \$ 34,218,630 | \$ 664,668 | \$ 335,772 | \$ 17,430,832 |

San Diego Gas and Electric Company
Common and General Plant Additions (Facilities)
January 2018 - December 2019

| Line No | Budget Code | Archibus ID | Description | In Service Date | Jan-19 | Feb-19 | Mar-19 | Apr-19 | May-19 | Jun-19 |
|---------|-------------|-------------|---|-----------------|--------|--------|-----------|---------|---------|-----------|
| 1 | 708 | 2016-000151 | CENTURY PARK GENERATOR REPLACEMENT | Feb-18 | \$ | | | | | |
| 2 | 709 | N/A | OCCO 2ND FLOOR IMPROVEMENTS | Mar-18 | | | | | | |
| 3 | 1773 | 2017-000111 | CASPIAN CRANE PAD OVERLAY | Mar-18 | | | | | | |
| 4 | 1774 | 2017-000056 | MISSION SKILLS TRAINING INTERIOR | Mar-18 | | | | | | |
| 5 | 1775 | 2016-000118 | NORTHEAST SURVEILLANCE | Mar-18 | | | | | | |
| 6 | 709 | 2017-000048 | GREENCRAIG TRAILER | Jun-18 | | | | | | |
| 7 | 14758 | 2014-000111 | RBDC CRAC REPLACEMENTS PHASE 2 | Jun-18 | | | | | | |
| 8 | 16766 | 2015-000012 | MISSION CONTROL MODERNIZATION | Jun-18 | | | | | | |
| 9 | 707 | N/A | CASPIAN SITE SURVEILLANCE | Sep-18 | | | | | | |
| 10 | 709 | 2016-000141 | MISSION TELECOM TENANT IMPROVEMENTS | Sep-18 | | | | | | |
| 11 | 16768 | 2017-000060 | CP EAST SITE IMPROVEMENTS | Sep-18 | | | | | | |
| 12 | 17772 | 2017-000008 | GREENCRAIG T1 | Sep-18 | | | | | | |
| 13 | 709 | 2016-000129 | CP1 TENANT IMPROVEMENTS | Dec-18 | | | | | | |
| 14 | 16771 | 2017-000077 | RB DATA CENTER UPS BATTERY REPLACEMENT | Mar-19 | | | 1,314,313 | | | |
| 15 | 16771 | N/A | RBDC POWER RELIABILITY IMPROVEMENTS PH2 | Jun-19 | | | | | | 2,424,123 |
| 16 | 709 | 2017-000079 | MISSION DISTRIBUTION CONTROL CENTER | Sep-19 | | | | | | |
| 17 | 709 | N/A | CP6 EOC TENANT IMPROVEMENTS | Sep-19 | | | | | | |
| 18 | 709 | N/A | NORTHEAST WAREHOUSE LOCKR RM IMPROVEMENT | Sep-19 | | | | | | |
| 19 | 710 | 2015-000164 | MIRAMAR WELDING ROOM EXPANSION | Sep-19 | | | | | | |
| 20 | TBD | TBD | MISSION SKILLS TRAINING EXPANSION | Dec-19 | | | | | | |
| 21 | 701 | TBD | CUYAMACA PEAK ENERGY PLANT BLDG | Dec-19 | | | | | | |
| 22 | 705 | TBD | FLEET FUEL MANAGEMENT SYSTEM UPGRADES | Dec-19 | | | | | | |
| 23 | 708 | 2014-000068 | RBDC NOC REMODEL | Dec-19 | | | | | | |
| 24 | 709 | 2016-000131 | CP5 REFRESH | Dec-19 | | | | | | |
| 25 | 709 | 2016-000131 | CP5 TENANT IMPROVEMENTS | Dec-19 | | | | | | |
| 26 | 771 | TBD | RBDC C&D UPS EXPANSION | Dec-19 | | | | | | |
| 27 | Varies | Blanket | BLANKET BUDGET FACILITIES CAPITAL ADDITIONS | Monthly | | | | 724,518 | 694,769 | 470,641 |
| 28 | | | | | | | | | | |
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San Diego Gas and Electric Company
Common and General Plant Additions (Facilities)
January 2018 - December 2019

| Line No | Budget Code | Archibus ID | Description | In Service Date | Jan-19 | Feb-19 | Mar-19 | Apr-19 | May-19 | Jun-19 |
|---------|-------------|-------------|--|-----------------|--------|--------|--------------|------------|------------|--------------|
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| 79 | | | | | | | | | | |
| 80 | | | TOTAL COMMON PLANT - FACILITIES | | \$ - | \$ - | \$ 1,314,313 | \$ 724,518 | \$ 694,769 | \$ 2,894,764 |
| 81 | TBD | | FLEET EV CHARGING INFRASTRUCTURE | Dec-19 | - | - | - | - | - | - |
| 82 | | | | | | | | | | |
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| 98 | | | | | | | | | | |
| 99 | | | TOTAL GENERAL PLANT - FACILITIES | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 100 | | | GRAND TOTAL COMMON AND GENERAL PLANT - FACILITIES | | \$ - | \$ - | \$ 1,314,313 | \$ 724,518 | \$ 694,769 | \$ 2,894,764 |

San Diego Gas and Electric Company
Common and General Plant Additions (Facilities)
January 2018 - December 2019

| Line No | Budget Code | Archibus ID | Description | In Service Date | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Nov-19 | Dec-19 | Total | Line No |
|---------|-------------|-------------|---|-----------------|---------|---------|-----------|---------|---------|------------|---------------|---------|
| 1 | 708 | 2016-000151 | CENTURY PARK GENERATOR REPLACEMENT | Feb-18 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1,480,756 | 1 |
| 2 | 709 | N/A | IOCCO 2ND FLOOR IMPROVEMENTS | Mar-18 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1,026,487 | 2 |
| 3 | 17773 | 2017-000111 | CASPIAN CRANE PAD OVERLAY | Mar-18 | - | - | - | - | - | - | \$ 1,404,988 | 3 |
| 4 | 17774 | 2017-000056 | MISSION SKILLS TRAINING INTERIOR | Mar-18 | - | - | - | - | - | - | \$ 1,363,196 | 4 |
| 5 | 17775 | 2016-000118 | NORTHEAST SURVEILLANCE | Mar-18 | - | - | - | - | - | - | \$ 1,872,286 | 5 |
| 6 | 709 | 2017-000048 | GREENCRAIG TRAILER | Jun-18 | - | - | - | - | - | - | \$ 1,237,057 | 6 |
| 7 | 14758 | 2014-000111 | RBDC CRAC REPLACEMENTS PHASE 2 | Jun-18 | - | - | - | - | - | - | \$ 2,522,929 | 7 |
| 8 | 16766 | 2015-000012 | MISSION CONTROL MODERNIZATION | Jun-18 | - | - | - | - | - | - | \$ 19,006,946 | 8 |
| 9 | 707 | N/A | CASPIAN SITE SURVEILLANCE | Sep-18 | - | - | - | - | - | - | \$ 1,091,652 | 9 |
| 10 | 709 | 2016-000141 | MISSION TELECOM TENANT IMPROVEMENTS | Sep-18 | - | - | - | - | - | - | \$ 2,271,860 | 10 |
| 11 | 16768 | 2017-000060 | CP EAST SITE IMPROVEMENTS | Sep-18 | - | - | - | - | - | - | \$ 1,912,846 | 11 |
| 12 | 17772 | 2017-000008 | GREENCRAIG T1 | Sep-18 | - | - | - | - | - | - | \$ 28,813,522 | 12 |
| 13 | 709 | 2016-000129 | CP1 TENANT IMPROVEMENTS | Dec-18 | - | - | - | - | - | - | \$ 16,194,244 | 13 |
| 14 | 16771 | 2017-000077 | RB DATA CENTER UPS BATTERY REPLACEMENT | Mar-19 | - | - | - | - | - | - | \$ 1,314,313 | 14 |
| 15 | 16771 | N/A | RBDC POWER RELIABILITY IMPROVEMENTS PH2 | Jun-19 | - | - | - | - | - | - | \$ 2,424,123 | 15 |
| 16 | 709 | 2017-000079 | MISSION DISTRIBUTION CONTROL CENTER | Sep-19 | - | - | 9,912,278 | - | - | - | \$ 9,912,278 | 16 |
| 17 | 709 | N/A | CP6 EOC TENANT IMPROVEMENTS | Sep-19 | - | - | 3,085,248 | - | - | - | \$ 3,085,248 | 17 |
| 18 | 709 | N/A | NORTHEAST WAREHOUSE LOCKER RM IMPROVEMENT | Sep-19 | - | - | 1,322,249 | - | - | - | \$ 1,322,249 | 18 |
| 19 | 710 | 2015-000164 | MIRAMAR WELDING ROOM EXPANSION | Sep-19 | - | - | 6,755,775 | - | - | - | \$ 6,755,775 | 19 |
| 20 | TBD | TBD | MISSION SKILLS TRAINING EXPANSION | Dec-19 | - | - | - | - | - | 5,666,563 | \$ 5,666,563 | 20 |
| 21 | 701 | TBD | CUYAMACA PEAK ENERGY PLANT BLDG | Dec-19 | - | - | - | - | - | 1,122,703 | \$ 1,122,703 | 21 |
| 22 | 705 | TBD | FLEET FUEL MANAGEMENT SYSTEM UPGRADES | Dec-19 | - | - | - | - | - | 2,266,625 | \$ 2,266,625 | 22 |
| 23 | 708 | 2014-000068 | RBDC NOC REMODEL | Dec-19 | - | - | - | - | - | 2,266,625 | \$ 2,266,625 | 23 |
| 24 | 709 | 2016-000131 | CP5 REFRESH | Dec-19 | - | - | - | - | - | 11,290,910 | \$ 11,290,910 | 24 |
| 25 | 709 | 2016-000131 | CP5 TENANT IMPROVEMENTS | Dec-19 | - | - | - | - | - | 11,150,966 | \$ 11,150,966 | 25 |
| 26 | 771 | TBD | RBDC C&D UPS EXPANSION | Dec-19 | - | - | - | - | - | 6,736,218 | \$ 6,736,218 | 26 |
| 27 | Varies | Blanket | BLANKET BUDGET FACILITIES CAPITAL ADDITIONS | Monthly | 578,718 | 383,058 | 250,817 | 756,864 | 414,948 | 1,763,683 | \$ 10,671,855 | 27 |
| 28 | | | | | | | | | | | \$ - | 28 |
| 29 | | | | | | | | | | | \$ - | 29 |
| 30 | | | | | | | | | | | \$ - | 30 |
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| 36 | | | | | | | | | | | \$ - | 36 |
| 37 | | | | | | | | | | | \$ - | 37 |
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| 39 | | | | | | | | | | | \$ - | 39 |
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| 41 | | | | | | | | | | | \$ - | 41 |
| 42 | | | | | | | | | | | \$ - | 42 |
| 43 | | | | | | | | | | | \$ - | 43 |
| 44 | | | | | | | | | | | \$ - | 44 |
| 45 | | | | | | | | | | | \$ - | 45 |
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| 47 | | | | | | | | | | | \$ - | 47 |
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| 49 | | | | | | | | | | | \$ - | 49 |
| 50 | | | | | | | | | | | \$ - | 50 |

San Diego Gas and Electric Company
Common and General Plant Additions (Facilities)
January 2018 - December 2019

| Line No | Budget Code | Archibus ID | Description | In Service Date | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Nov-19 | Dec-19 | Total | Line No |
|---------|-------------|-------------|--|-----------------|------------|------------|---------------|------------|------------|---------------|----------------|---------|
| 51 | | | | | | | | | | | \$ - | 51 |
| 52 | | | | | | | | | | | \$ - | 52 |
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| 54 | | | | | | | | | | | \$ - | 54 |
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| 63 | | | | | | | | | | | \$ - | 63 |
| 64 | | | | | | | | | | | \$ - | 64 |
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| 66 | | | | | | | | | | | \$ - | 66 |
| 67 | | | | | | | | | | | \$ - | 67 |
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| 78 | | | | | | | | | | | \$ - | 78 |
| 79 | | | | | | | | | | | \$ - | 79 |
| 80 | | | TOTAL COMMON PLANT - FACILITIES | | \$ 578,718 | \$ 383,058 | \$ 21,326,367 | \$ 756,864 | \$ 414,948 | \$ 42,264,293 | \$ 156,185,220 | 80 |
| 81 | TBD | TBD | FLEET EV CHARGING INFRASTRUCTURE | Dec-19 | - | - | - | - | - | 6,499,949 | \$ 6,499,949 | 81 |
| 82 | | | | | | | | | | | \$ - | 82 |
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| 97 | | | | | | | | | | | \$ - | 97 |
| 98 | | | | | | | | | | | \$ - | 98 |
| 99 | | | TOTAL GENERAL PLANT - FACILITIES | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 6,499,949 | \$ 6,499,949 | 99 |
| 100 | | | GRAND TOTAL COMMON AND GENERAL PLANT - FACILITIES | | \$ 578,718 | \$ 383,058 | \$ 21,326,367 | \$ 756,864 | \$ 414,948 | \$ 48,764,242 | \$ 162,685,169 | 100 |

San Diego Gas and Electric Company
Common and Electric Miscellaneous Intangible Plant Additions (IT)
January 2018 - December 2019

| Line No | Project ID | Budget Code | Description | In Service Date | Jan-18 | Feb-18 | Mar-18 | Apr-18 | May-18 | Jun-18 |
|---------|------------|-------------|--|-----------------|--------------|-----------|-----------|-----------|-----------|------------|
| 1 | T13004 | 00813 | TRANS & SUBSTN INTEGRATION (TSPI) | Jan-18 | \$ 2,931,153 | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2 | T15061 | 15810 | POWERPLANS REIMBURSABLES & REFUNDS (CAC) | Jan-18 | 1,713,171 | - | - | - | - | - |
| 3 | T16033 | 16811 | POWER YOUR DRIVE/ENTERPRISE FUNCTIONALITY | Jan-18 | 19,278 | - | - | - | - | - |
| 4 | T17028 | 17833/17834 | SDGE DW & HADOOP PLATFORM UPGRADE | Jan-18 | 2,079,328 | - | - | - | - | - |
| 5 | T15076 | 15811 | RESIDENTIAL RATE REFORM (RROR/RDW) | Feb-18 | - | 2,164,340 | - | - | - | - |
| 6 | T16034 | 16832 | SMART METER NETWORK ENHANCEMENT | Feb-18 | - | 1,868,848 | - | - | - | - |
| 7 | T17009 | 17831 | FOE-MVR 2017 | Feb-18 | - | 776,476 | - | - | - | - |
| 8 | T17023 | 17813/17814 | IS CIP COMPLIANCE MANAGEMENT | Feb-18 | - | 506,323 | - | - | - | - |
| 9 | SG14059 | 14861 | DRMS PH1 | Mar-18 | - | - | 1,091,140 | - | - | - |
| 10 | SG1501 | 14863 | VEHICLE TO GRID INTEGRATION | Mar-18 | - | - | 85,937 | - | - | - |
| 11 | T15060 | 15813/15814 | METER DATA SETTLEMENT & PRICING (MDSP) | Mar-18 | - | - | 2,253,764 | - | - | - |
| 12 | T16030 | 16819 | SDGE PRIVATE NETWORK REFRESH PHASE 2 | Mar-18 | - | - | 2,536,732 | - | - | - |
| 13 | T16036 | 16811 | CUSTOMER AUTHORIZATION | Mar-18 | - | - | 2,467,547 | - | - | - |
| 14 | T16046 | 16833 | E&P ALLEGRO TECHNOLOGY UPGRADE | Mar-18 | - | - | 1,889,193 | - | - | - |
| 15 | T16048 | 16811 | RULE 32 DIRECT PARTICIPATION DEMAND | Mar-18 | - | - | 1,930,041 | - | - | - |
| 16 | T16055 | 16829 | EMERGENCY FIELD COMMUNICATION SERVICES | Mar-18 | - | - | 1,987,062 | - | - | - |
| 17 | T17006 | 17833/17834 | 2015 GIS MOBILE REPLACEMENT | Mar-18 | - | - | 1,450,629 | - | - | - |
| 18 | T17010 | 17813 | CMP AUTOMATION OF PATROLS SOFTWARE | Mar-18 | - | - | 930,297 | - | - | - |
| 19 | T17010 | 17814 | CMP AUTOMATION OF PATROLS HARDWARE | Mar-18 | - | - | 367,620 | - | - | - |
| 20 | T17012 | 17833 | DOCUMENTUM - REPLACEMENT OF OPENTEXT | Mar-18 | - | - | 847,243 | - | - | - |
| 21 | T16038 | 16811 | AB802 BENCHMARKING | Apr-18 | - | - | - | 1,679,376 | - | - |
| 22 | T15084 | 15831 | SMART METER SYSTEMS UPGRADE | May-18 | - | - | - | - | 5,629,623 | - |
| 23 | T15088 | 15834 | SDGE ENTERPRISE DESKTOP REFRESH | May-18 | - | - | - | - | 190,824 | - |
| 24 | T16024 | 16834 | 2016/2017 SDGE MDT TECHNOLOGY OBSOLESCENCE | May-18 | - | - | - | - | 2,380,175 | - |
| 25 | T16039 | 16811/16812 | OPTIMAL CUSTOMER BILL REFRESH OPTION | May-18 | - | - | - | - | 997,251 | - |
| 26 | T17030 | 16873 | CIP CYBERARK PROJECT SOFTWARE | May-18 | - | - | - | - | 823,739 | - |
| 27 | T17030 | 16879 | CIP CYBERARK PROJECT HARDWARE | May-18 | - | - | - | - | 551,005 | - |
| 28 | BSDG29 | 17832 | SMART MDT REFRESH FOR CUSTOMER SERVICE | Jun-18 | - | - | - | - | - | 143,078 |
| 29 | T14048 | 14827/15827 | SDGE OUT OF BAND MGMT | Jun-18 | - | - | - | - | - | 2,618,757 |
| 30 | T16025 | 16831 | IDS BILLING ENHANCEMENT | Jun-18 | - | - | - | - | - | 1,131,318 |
| 31 | T16035 | 16813 | CMP SAP ENHANCEMENT | Jun-18 | - | - | - | - | - | 2,132,746 |
| 32 | T16040 | 16881 | SMART EXTENSION | Jun-18 | - | - | - | - | - | 2,240,918 |
| 33 | T17002 | 17811 | RESIDENTIAL TOU PILOT RELEASE 1 | Jun-18 | - | - | - | - | - | 17,051,895 |
| 34 | T17005 | 17833 | ENTERPRISE BUSINESS PROCESS MGMT (BPM) | Jun-18 | - | - | - | - | - | 2,384,420 |
| 35 | T17013 | 17833 | ELECTRIC GIS UPGRADE PROJECT | Jun-18 | - | - | - | - | - | 7,007,940 |
| 36 | T17026 | 17831 | CISCO BILLING ENHANCEMENTS | Jun-18 | - | - | - | - | - | 2,909,965 |
| 37 | BSDG06 | 00831 | SDGE.COM AND MOBILE APP REFRESH | Jul-18 | - | - | - | - | - | - |
| 38 | BSDG58 | 00834 | JUNIPER CONTRACT 2018 | Aug-18 | - | - | - | - | - | - |
| 39 | T17008 | 17822 | BRANCH OFFICE KIOSK PROJECT | Aug-18 | - | - | - | - | - | - |
| 40 | T17018 | 17829 | SDGE PRIVATE NETWORK EXPANSION & REFRESH | Aug-18 | - | - | - | - | - | - |
| 41 | T15080 | 03845 | SCADA RADIO REPLACEMENT & EXPANSION | Sep-18 | - | - | - | - | - | - |
| 42 | T16039 | 16811 | OPTIMAL CUSTOMER BILL REFRESH OPTION | Sep-18 | - | - | - | - | - | - |
| 43 | T17014 | 18862 | GR - ADAPTIVE STREETLIGHTS (REFUNDABLE) | Sep-18 | - | - | - | - | - | - |
| 44 | T17017 | 17813 | GEARS GIS 10 UPGRADE | Oct-18 | - | - | - | - | - | - |
| 45 | T17022 | 17829/18829 | DONWITOWN SCADA | Oct-18 | - | - | - | - | - | - |
| 46 | BSDG11 | 00827 | SDGE NETWORK DC IS & COLLAB SELF SUPP SM | Dec-18 | - | - | - | - | - | - |
| 47 | BSDG30 | 00833 | SHAREPOINT 2016 UPGRADE PROJECT | Dec-18 | - | - | - | - | - | - |
| 48 | BSDG31 | 00833 | SCG VIRTUAL DESKTOP EXPANSION (VDI) | Dec-18 | - | - | - | - | - | - |
| 49 | BSDG39 | 00832 | SMART METER NETWORK MODERNIZATION P1 | Dec-18 | - | - | - | - | - | - |
| 50 | BSDG40 | 00832 | SMART METER NETWORK MITIGATION II | Dec-18 | - | - | - | - | - | - |

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Common and Electric Miscellaneous Intangible Plant Additions (IT)
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| Line No | Project ID | Budget Code | Description | In Service Date | Jan-18 | Feb-18 | Mar-18 | Apr-18 | May-18 | Jun-18 |
|---------|------------|-------------|---|-----------------|--------------|--------------|---------------|--------------|---------------|---------------|
| 51 | BSDG43 | 00811 | NEM AGGREGATION | Dec-18 | - | - | - | - | - | - |
| 52 | BSDG45 | 17813 | 2018 GIS DESKTOP DR UPGRADE | Dec-18 | - | - | - | - | - | - |
| 53 | BSDG48 | 15834 | DESKTOP REFRESH CONTINUATION | Dec-18 | - | - | - | - | - | - |
| 54 | BSDG53 | 17834 | EGO SMALL CAP 2018 | Dec-18 | - | - | - | - | - | - |
| 55 | BSDG54 | 00833 | 2018 CORRECTIVE MAINTENANCE PROGRAM SAP | Dec-18 | - | - | - | - | - | - |
| 56 | BSDG56 | 17833 | 2018 ENTERPRISE BUSINESS PROCESS MANAGEM | Dec-18 | - | - | - | - | - | - |
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| 79 | | | | | | | | | | |
| 80 | | | TOTAL COMMON PLANT - IT | | \$ 6,742,930 | \$ 5,315,989 | \$ 17,837,205 | \$ 1,679,376 | \$ 10,572,617 | \$ 37,621,037 |
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| 99 | | | TOTAL ELECTRIC MISCELLANEOUS INTANGIBLE PLANT - IT | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 100 | | | GRAND TOTAL COMMON AND ELECTRIC MISCELLANEOUS INTANGIBLE PLANT - IT | | \$ 6,742,930 | \$ 5,315,989 | \$ 17,837,205 | \$ 1,679,376 | \$ 10,572,617 | \$ 37,621,037 |

San Diego Gas and Electric Company
Common and Electric Miscellaneous Intangible Plant Additions (IT)
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| Line No | Project ID | Budget Code | Description | In Service Date | Jul-18 | Aug-18 | Sep-18 | Oct-18 | Nov-18 | Dec-18 |
|---------|------------|-------------|--|-----------------|-----------|-----------|------------|-----------|--------|-----------|
| 1 | T11004 | 00813 | TRANS & SUBSTN INTEGRATION (TSP) | Jan-18 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2 | T15061 | 15810 | POWERPLANS REIMBURSABLES & REFUNDS (CAC) | Jan-18 | - | - | - | - | - | - |
| 3 | T16033 | 16811 | POWER YOUR DRIVER/ENTERPRISE FUNCTIONALITY | Jan-18 | - | - | - | - | - | - |
| 4 | T17028 | 17833/17834 | SDG&E DM & HADOOP PLATFORM UPGRADE | Jan-18 | - | - | - | - | - | - |
| 5 | T15076 | 15811 | RESIDENTIAL RATE REFORM (RRDIR/RDW) | Feb-18 | - | - | - | - | - | - |
| 6 | T16034 | 16832 | SMART METER NETWORK ENHANCEMENT | Feb-18 | - | - | - | - | - | - |
| 7 | T17009 | 17831 | FOF-IVR 2017 | Feb-18 | - | - | - | - | - | - |
| 8 | T17023 | 17813/17814 | IS-CIP COMPLIANCE MANAGEMENT | Feb-18 | - | - | - | - | - | - |
| 9 | SG1409 | 14861 | DRIMS PHT | Mar-18 | - | - | - | - | - | - |
| 10 | SG1501 | 14863 | VEHICLE TO GRID INTEGRATION | Mar-18 | - | - | - | - | - | - |
| 11 | T15060 | 15813/15814 | METER DATA SETTLEMENT & PRICING (MDSP) | Mar-18 | - | - | - | - | - | - |
| 12 | T16030 | 16819 | SDGE PRIVATE NETWORK REFRESH PHASE 2 | Mar-18 | - | - | - | - | - | - |
| 13 | T16036 | 16811 | CUSTOMER AUTHORIZATION | Mar-18 | - | - | - | - | - | - |
| 14 | T16046 | 16833 | E&FP ALLEGRO TECHNOLOGY UPGRADE | Mar-18 | - | - | - | - | - | - |
| 15 | T16048 | 16811 | RULE 32 DIRECT PARTICIPATION DEMAND | Mar-18 | - | - | - | - | - | - |
| 16 | T16055 | 16829 | EMERGENCY FIELD COMMUNICATION SERVICES | Mar-18 | - | - | - | - | - | - |
| 17 | T17005 | 17833/17834 | 2015 GIS MOBILE REPLACEMENT | Mar-18 | - | - | - | - | - | - |
| 18 | T17010 | 17813 | CMP AUTOMATION OF PATROLS SOFTWARE | Mar-18 | - | - | - | - | - | - |
| 19 | T17010 | 17814 | CMP AUTOMATION OF PATROLS HARDWARE | Mar-18 | - | - | - | - | - | - |
| 20 | T17012 | 17833 | DOCUMENTUM - REPLACEMENT OF OPENTEXT | Mar-18 | - | - | - | - | - | - |
| 21 | T16038 | 16811 | AB802 BENCHMARKING | Apr-18 | - | - | - | - | - | - |
| 22 | T15064 | 15831 | SMART METER SYSTEMS UPGRADE | May-18 | - | - | - | - | - | - |
| 23 | T15088 | 15834 | SDGE ENTERPRISE DESKTOP REFRESH | May-18 | - | - | - | - | - | - |
| 24 | T16024 | 16834 | 2016/2017 SDGE MDT TECHNOLOGY OBSOLESCENCE | May-18 | - | - | - | - | - | - |
| 25 | T16039 | 16811/16812 | OPTIMAL CUSTOMER BILL REFRESH OPTION | May-18 | - | - | - | - | - | - |
| 26 | T17030 | 16873 | CIP CYBERARK PROJECT SOFTWARE | May-18 | - | - | - | - | - | - |
| 27 | T17030 | 16879 | CIP CYBERARK PROJECT HARDWARE | May-18 | - | - | - | - | - | - |
| 28 | BSDG59 | 17832 | SORT MDT REFRESH FOR CUSTOMER SERVICE | Jun-18 | - | - | - | - | - | - |
| 29 | T14048 | 14827/15827 | SDGE OUT OF BAND MGMT | Jun-18 | - | - | - | - | - | - |
| 30 | T16025 | 16831 | IDS BILLING ENHANCEMENT | Jun-18 | - | - | - | - | - | - |
| 31 | T16035 | 16813 | CMP SAP ENHANCEMENT | Jun-18 | - | - | - | - | - | - |
| 32 | T16040 | 16831 | SORT EXTENSION | Jun-18 | - | - | - | - | - | - |
| 33 | T17002 | 17811 | RESIDENTIAL TOU PILOT RELEASE 1 | Jun-18 | - | - | - | - | - | - |
| 34 | T17005 | 17833 | ENTERPRISE BUSINESS PROCESS MGMT (BPM) | Jun-18 | - | - | - | - | - | - |
| 35 | T17013 | 17833 | ELECTRIC GIS UPGRADE PROJECT | Jun-18 | - | - | - | - | - | - |
| 36 | T17026 | 17831 | CISCO BILLING ENHANCEMENTS | Jun-18 | - | - | - | - | - | - |
| 37 | BSDG06 | 00831 | SDGE COM AND MOBILE APP REFRESH | Jul-18 | 1,309,682 | - | - | - | - | - |
| 38 | BSDG58 | 00834 | JUNIPER CONTRACT 2018 | Aug-18 | - | 1,252,000 | - | - | - | - |
| 39 | T17008 | 17822 | BRANCH OFFICE KIOSK PROJECT | Aug-18 | - | 1,316,732 | - | - | - | - |
| 40 | T17018 | 17829 | SDGE PRIVATE NETWORK EXPANSION & REFRESH | Aug-18 | - | 3,282,575 | - | - | - | - |
| 41 | T15080 | 03845 | SCADA RADIO REPLACEMENT & EXPANSION | Sep-18 | - | - | 12,988,305 | - | - | - |
| 42 | T16039 | 16811 | OPTIMAL CUSTOMER BILL REFRESH OPTION | Sep-18 | - | - | 3,170,026 | - | - | - |
| 43 | T17014 | 18862 | GRC - ADAPTIVE STREETLIGHTS (REFUNDABLE) | Sep-18 | - | - | 4,234,227 | - | - | - |
| 44 | T17017 | 17813 | GEARS GIS 10 UPGRADE | Oct-18 | - | - | - | 1,901,195 | - | - |
| 45 | T17022 | 17829/18829 | DONWITOWN SCADA | Oct-18 | - | - | - | 6,313,431 | - | - |
| 46 | BSDG11 | 00827 | SDGE NETWORK DC IS & COLLAB SELF SUPP SM | Dec-18 | - | - | - | - | - | 702,780 |
| 47 | BSDG30 | 00833 | SHAREPOINT 2016 UPGRADE PROJECT | Dec-18 | - | - | - | - | - | 3,321,780 |
| 48 | BSDG31 | 00833 | SCG VIRTUAL DESKTOP EXPANSION (VDI) | Dec-18 | - | - | - | - | - | 4,026,396 |
| 49 | BSDG39 | 00832 | SMART METER NETWORK MODERNIZATION P1 | Dec-18 | - | - | - | - | - | 3,963,343 |
| 50 | BSDG40 | 00832 | SMART METER NETWORK MITIGATION II | Dec-18 | - | - | - | - | - | 777,531 |

San Diego Gas and Electric Company
Common and Electric Miscellaneous Intangible Plant Additions (IT)
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| Line No | Project ID | Budget Code | Description | In Service Date | Jul-18 | Aug-18 | Sep-18 | Oct-18 | Nov-18 | Dec-18 |
|---------|------------|-------------|---|-----------------|--------------|--------------|---------------|--------------|--------|---------------|
| 51 | BSDG43 | 00811 | NEM AGGREGATION | Dec-18 | - | - | - | - | - | 1,000,000 |
| 52 | BSDG45 | 17813 | 2018 GIS DESKTOP DR UPGRADE | Dec-18 | - | - | - | - | - | 570,298 |
| 53 | BSDG48 | 15834 | DESKTOP REFRESH CONTINUATION | Dec-18 | - | - | - | - | - | 1,246,778 |
| 54 | BSDG53 | 17834 | EGO SMALL CAP 2018 | Dec-18 | - | - | - | - | - | 723,000 |
| 55 | BSDG54 | 00833 | 2018 CORRECTIVE MAINTENANCE PROGRAM SAP | Dec-18 | - | - | - | - | - | 661,465 |
| 56 | BSDG56 | 17833 | 2018 ENTERPRISE BUSINESS PROCESS MANAGEM | Dec-18 | - | - | - | - | - | 1,345,174 |
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| 79 | | | | | | | | | | |
| 80 | | | TOTAL COMMON PLANT - IT | | \$ 1,309,682 | \$ 5,851,307 | \$ 20,372,558 | \$ 8,214,626 | \$ - | \$ 18,338,505 |
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| 99 | | | TOTAL ELECTRIC MISCELLANEOUS INTANGIBLE PLANT - IT | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 100 | | | GRAND TOTAL COMMON AND ELECTRIC MISCELLANEOUS INTANGIBLE PLANT - IT | | \$ 1,309,682 | \$ 5,851,307 | \$ 20,372,558 | \$ 8,214,626 | \$ - | \$ 18,338,505 |

San Diego Gas and Electric Company
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| Line No | Project ID | Budget Code | Description | In Service Date | Jan-19 | Feb-19 | Mar-19 | Apr-19 | May-19 | Jun-19 |
|---------|------------|-------------|--|-----------------|--------|--------|--------|--------|--------|--------|
| 1 | T13004 | 00813 | TRANS & SUBSTN INTEGRATION (TSP) | Jan-18 | \$ | - | - | - | - | - |
| 2 | T15061 | 15810 | POWERPLANS REIMBURSABLES & REFUNDS (CAC) | Jan-18 | - | - | - | - | - | \$ |
| 3 | T16033 | 16811 | POWER YOUR DRIVE/ENTERPRISE FUNCTIONALITY | Jan-18 | - | - | - | - | - | - |
| 4 | T17028 | 17833/17834 | SDG&E DW & HADOOP PLATFORM UPGRADE | Jan-18 | - | - | - | - | - | - |
| 5 | T15076 | 15811 | RESIDENTIAL RATE REFORM (RROR/RDW) | Feb-18 | - | - | - | - | - | - |
| 6 | T16034 | 16832 | SMART METER NETWORK ENHANCEMENT | Feb-18 | - | - | - | - | - | - |
| 7 | T17009 | 17831 | FOF/IVR 2017 | Feb-18 | - | - | - | - | - | - |
| 8 | T17023 | 17813/17814 | IS CIP COMPLIANCE MANAGEMENT | Feb-18 | - | - | - | - | - | - |
| 9 | SG1409 | 14861 | DRMS PH1 | Mar-18 | - | - | - | - | - | - |
| 10 | SG1501 | 14863 | VEHICLE TO GRID INTEGRATION | Mar-18 | - | - | - | - | - | - |
| 11 | T15060 | 15813/15814 | METER DATA SETTLEMENT & PRICING (MDS) | Mar-18 | - | - | - | - | - | - |
| 12 | T16030 | 16819 | SDGE PRIVATE NETWORK REFRESH PHASE 2 | Mar-18 | - | - | - | - | - | - |
| 13 | T16036 | 16811 | CUSTOMER AUTHORIZATION | Mar-18 | - | - | - | - | - | - |
| 14 | T16046 | 16833 | E&FP ALLEGRO TECHNOLOGY UPGRADE | Mar-18 | - | - | - | - | - | - |
| 15 | T16048 | 16811 | RULE 32 DIRECT PARTICIPATION DEMAND | Mar-18 | - | - | - | - | - | - |
| 16 | T16055 | 16829 | EMERGENCY FIELD COMMUNICATION SERVICES | Mar-18 | - | - | - | - | - | - |
| 17 | T17006 | 17833/17834 | 2015 GIS MOBILE REPLACEMENT | Mar-18 | - | - | - | - | - | - |
| 18 | T17010 | 17813 | CMP AUTOMATION OF PATROLS SOFTWARE | Mar-18 | - | - | - | - | - | - |
| 19 | T17010 | 17814 | CMP AUTOMATION OF PATROLS HARDWARE | Mar-18 | - | - | - | - | - | - |
| 20 | T17012 | 17833 | DOCUMENTUM - REPLACEMENT OF OPENTEXT | Mar-18 | - | - | - | - | - | - |
| 21 | T16038 | 16811 | AB802 BENCHMARKING | Apr-18 | - | - | - | - | - | - |
| 22 | T15064 | 15831 | SMART METER SYSTEMS UPGRADE | May-18 | - | - | - | - | - | - |
| 23 | T15088 | 15834 | SDGE ENTERPRISE DESKTOP REFRESH | May-18 | - | - | - | - | - | - |
| 24 | T16024 | 16834 | 2016/2017 SDGE MDT TECHNOLOGY OBSOLESCENCE | May-18 | - | - | - | - | - | - |
| 25 | T16039 | 16811/16812 | OPTIMAL CUSTOMER BILL REFRESH OPTION | May-18 | - | - | - | - | - | - |
| 26 | T17030 | 16873 | CIP CYBERARK PROJECT SOFTWARE | May-18 | - | - | - | - | - | - |
| 27 | T17030 | 16879 | CIP CYBERARK PROJECT HARDWARE | May-18 | - | - | - | - | - | - |
| 28 | BSDG29 | 17832 | SMART MDT REFRESH FOR CUSTOMER SERVICE | Jun-18 | - | - | - | - | - | - |
| 29 | T14048 | 14827/15827 | SDGE OUT OF BAND MGMT | Jun-18 | - | - | - | - | - | - |
| 30 | T16025 | 16831 | IDS BILLING ENHANCEMENT | Jun-18 | - | - | - | - | - | - |
| 31 | T16035 | 16813 | CMP SAP ENHANCEMENT | Jun-18 | - | - | - | - | - | - |
| 32 | T16040 | 16831 | SMART EXTENSION | Jun-18 | - | - | - | - | - | - |
| 33 | T17002 | 17811 | RESIDENTIAL TOU PILOT RELEASE 1 | Jun-18 | - | - | - | - | - | - |
| 34 | T17005 | 17833 | ENTERPRISE BUSINESS PROCESS MGMT (BPM) | Jun-18 | - | - | - | - | - | - |
| 35 | T17013 | 17833 | ELECTRIC GIS UPGRADE PROJECT | Jun-18 | - | - | - | - | - | - |
| 36 | T17026 | 17831 | CISCO BILLING ENHANCEMENTS | Jun-18 | - | - | - | - | - | - |
| 37 | BSDG06 | 00831 | SDGE COM AND MOBILE APP REFRESH | Jul-18 | - | - | - | - | - | - |
| 38 | BSDG58 | 00834 | JUNIPER CONTRACT 2018 | Aug-18 | - | - | - | - | - | - |
| 39 | T17008 | 17822 | BRANCH OFFICE KIOSK PROJECT | Aug-18 | - | - | - | - | - | - |
| 40 | T17018 | 17829 | SDGE PRIVATE NETWORK EXPANSION & REFRESH | Aug-18 | - | - | - | - | - | - |
| 41 | T15080 | 03845 | SCADA RADIO REPLACEMENT & EXPANSION | Sep-18 | - | - | - | - | - | - |
| 42 | T16039 | 16811 | OPTIMAL CUSTOMER BILL REFRESH OPTION | Sep-18 | - | - | - | - | - | - |
| 43 | T17014 | 18862 | GRC - ADAPTIVE STREETLIGHTS (REFUNDABLE) | Sep-18 | - | - | - | - | - | - |
| 44 | T17017 | 17813 | GEARS GIS 10 UPGRADE | Oct-18 | - | - | - | - | - | - |
| 45 | T17022 | 17829/18829 | DONWITOWN SCADA | Oct-18 | - | - | - | - | - | - |
| 46 | BSDG11 | 00827 | SDGE NETWORK DC IS & COLLAB SELF SUPP SM | Dec-18 | - | - | - | - | - | - |
| 47 | BSDG30 | 00833 | SHAREPOINT 2016 UPGRADE PROJECT | Dec-18 | - | - | - | - | - | - |
| 48 | BSDG31 | 00833 | SCG VIRTUAL DESKTOP EXPANSION (VDI) | Dec-18 | - | - | - | - | - | - |
| 49 | BSDG39 | 00832 | SMART METER NETWORK MODERNIZATION P1 | Dec-18 | - | - | - | - | - | - |
| 50 | BSDG40 | 00832 | SMART METER NETWORK MODERNIZATION P2 | Dec-18 | - | - | - | - | - | - |

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| Line No | Project ID | Budget Code | Description | In Service Date | Jan-19 | Feb-19 | Mar-19 | Apr-19 | May-19 | Jun-19 |
|---------|------------|-------------|---|-----------------|--------|--------|--------|--------|--------|--------|
| 51 | BSDG43 | 00811 | NEM AGGREGATION | Dec-18 | - | - | - | - | - | - |
| 52 | BSDG45 | 17813 | 2018 GIS DESKTOP DR UPGRADE | Dec-18 | - | - | - | - | - | - |
| 53 | BSDG48 | 15634 | DESKTOP REFRESH CONTINUATION | Dec-18 | - | - | - | - | - | - |
| 54 | BSDG53 | 17834 | EGO SMALL CAP 2018 | Dec-18 | - | - | - | - | - | - |
| 55 | BSDG54 | 00833 | 2018 CORRECTIVE MAINTENANCE PROGRAM SAP | Dec-18 | - | - | - | - | - | - |
| 56 | BSDG56 | 17833 | 2018 ENTERPRISE BUSINESS PROCESS MANAGEM | Dec-18 | - | - | - | - | - | - |
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| 80 | | | TOTAL COMMON PLANT - IT | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
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| 99 | | | TOTAL ELECTRIC MISCELLANEOUS INTANGIBLE PLANT - IT | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 100 | | | GRAND TOTAL COMMON AND ELECTRIC MISCELLANEOUS INTANGIBLE PLANT - IT | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

San Diego Gas and Electric Company
Common and Electric Miscellaneous Intangible Plant Additions (IT)
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| Line No | Project ID | Budget Code | Description | In Service Date | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Nov-19 | Dec-19 | Total | Line No |
|---------|------------|-------------|--|-----------------|--------|--------|--------|--------|--------|--------|---------------|---------|
| 1 | T13004 | 00813 | TRANS & SUBSTN INTEGRATION (TSPI) | Jan-18 | \$ | - | - | \$ | - | - | \$ 2,931,153 | 1 |
| 2 | T15001 | 15810 | POWERPLAN'S REIMBURSABLES & REFUNDS (CAC) | Jan-18 | - | - | - | - | - | - | \$ 1,713,171 | 2 |
| 3 | T16033 | 16811 | POWER YOUR DRIVE/ENTERPRISE FUNCTIONALITY | Jan-18 | - | - | - | - | - | - | \$ 19,278 | 3 |
| 4 | T17028 | 17833/17834 | SDG&E DW & HADDOOP PLATFORM UPGRADE | Jan-18 | - | - | - | - | - | - | \$ 2,079,328 | 4 |
| 5 | T15076 | 15811 | RESIDENTIAL RATE REFORM (RROR/RRDW) | Feb-18 | - | - | - | - | - | - | \$ 2,164,340 | 5 |
| 6 | T16024 | 16832 | SMART METER NETWORK ENHANCEMENT | Feb-18 | - | - | - | - | - | - | \$ 1,868,848 | 6 |
| 7 | T17009 | 17831 | OE/AVP 2017 | Feb-18 | - | - | - | - | - | - | \$ 776,476 | 7 |
| 8 | T17023 | 17813/17814 | IS CIP COMPLIANCE MANAGEMENT | Feb-18 | - | - | - | - | - | - | \$ 506,325 | 8 |
| 9 | SG14509 | 14861 | DRMS PH1 | Mar-18 | - | - | - | - | - | - | \$ 1,091,140 | 9 |
| 10 | SG1501 | 14863 | VEHICLE TO GRID INTEGRATION | Mar-18 | - | - | - | - | - | - | \$ 85,937 | 10 |
| 11 | T15080 | 15813/15814 | METER DATA SETTLEMENT & PRICING (MDBSP) | Mar-18 | - | - | - | - | - | - | \$ 2,536,764 | 11 |
| 12 | T16030 | 16819 | SDGE PRIVATE NETWORK REFRESH PHASE 2 | Mar-18 | - | - | - | - | - | - | \$ 2,467,547 | 12 |
| 13 | T16036 | 16811 | CUSTOMER AUTHORIZATION | Mar-18 | - | - | - | - | - | - | \$ 1,889,193 | 13 |
| 14 | T16046 | 16833 | E&P ALLEGRO TECHNOLOGY UPGRADE | Mar-18 | - | - | - | - | - | - | \$ 1,930,041 | 14 |
| 15 | T16048 | 16811 | RULE 32 DIRECT PARTICIPATION DEMAND | Mar-18 | - | - | - | - | - | - | \$ 1,987,062 | 15 |
| 16 | T16055 | 16829 | EMERGENCY FIELD COMMUNICATION SERVICES | Mar-18 | - | - | - | - | - | - | \$ 1,450,629 | 16 |
| 17 | T17006 | 17833/17834 | 2015 GIS MOBILE REPLACEMENT | Mar-18 | - | - | - | - | - | - | \$ 930,297 | 17 |
| 18 | T17010 | 17813 | CMP AUTOMATION OF PATROLS SOFTWARE | Mar-18 | - | - | - | - | - | - | \$ 367,620 | 18 |
| 19 | T17012 | 17833 | DOCUMENTUM - REPLACEMENT OF OPENTEXT | Mar-18 | - | - | - | - | - | - | \$ 847,243 | 19 |
| 20 | T16038 | 16811 | ABB02 BENCHMARKING | Apr-18 | - | - | - | - | - | - | \$ 1,679,376 | 20 |
| 21 | T15084 | 15834 | SMART METER SYSTEMS UPGRADE | May-18 | - | - | - | - | - | - | \$ 5,629,623 | 21 |
| 22 | T16088 | 16834 | SDGE ENTERPRISE DESKTOP REFRESH | May-18 | - | - | - | - | - | - | \$ 190,824 | 22 |
| 23 | T16024 | 16834 | 2016/2017 SDGE MDT TECHNOLOGY OBSOLESCENCE | May-18 | - | - | - | - | - | - | \$ 2,380,175 | 23 |
| 24 | T16039 | 16811/16812 | OPTIMAL CUSTOMER BILL REFRESH OPTION | May-18 | - | - | - | - | - | - | \$ 997,251 | 24 |
| 25 | T17030 | 16873 | CIP CYBERARK PROJECT SOFTWARE | May-18 | - | - | - | - | - | - | \$ 823,789 | 25 |
| 26 | T17030 | 16879 | CIP CYBERARK PROJECT HARDWARE | May-18 | - | - | - | - | - | - | \$ 551,005 | 26 |
| 27 | BSDG29 | 17832 | SMART MDT REFRESH FOR CUSTOMER SERVICE | Jun-18 | - | - | - | - | - | - | \$ 143,078 | 27 |
| 28 | T14048 | 14827/15827 | SDGE OUT OF BAND MGMT | Jun-18 | - | - | - | - | - | - | \$ 2,618,757 | 28 |
| 29 | T16025 | 16831 | IDS BILLING ENHANCEMENT | Jun-18 | - | - | - | - | - | - | \$ 1,131,318 | 29 |
| 30 | T16035 | 16813 | CMP SAP ENHANCEMENT | Jun-18 | - | - | - | - | - | - | \$ 2,132,746 | 30 |
| 31 | T16040 | 16831 | SMART EXTENSION | Jun-18 | - | - | - | - | - | - | \$ 2,240,918 | 31 |
| 32 | T17002 | 17811 | RESIDENTIAL TOU PILOT RELEASE 1 | Jun-18 | - | - | - | - | - | - | \$ 17,051,895 | 32 |
| 33 | T17005 | 17833 | ENTERPRISE BUSINESS PROCESS MGMT (BPM) | Jun-18 | - | - | - | - | - | - | \$ 2,384,420 | 33 |
| 34 | T17013 | 17833 | ELECTRIC GIS UPGRADE PROJECT | Jun-18 | - | - | - | - | - | - | \$ 7,007,940 | 34 |
| 35 | T17013 | 17833 | CISCO BILLING ENHANCEMENTS | Jun-18 | - | - | - | - | - | - | \$ 2,909,965 | 35 |
| 36 | T17026 | 17831 | SDGE COM AND MOBILE APP REFRESH | Jul-18 | - | - | - | - | - | - | \$ 1,309,682 | 36 |
| 37 | BSDG06 | 00831 | JUNIPER CONTRACT 2018 | Aug-18 | - | - | - | - | - | - | \$ 1,252,000 | 37 |
| 38 | BSDG58 | 00834 | BRANCH OFFICE KIOSK PROJECT | Aug-18 | - | - | - | - | - | - | \$ 3,167,732 | 38 |
| 39 | T17008 | 17832 | SDGE PRIVATE NETWORK EXPANSION & REFRESH | Aug-18 | - | - | - | - | - | - | \$ 3,282,575 | 39 |
| 40 | T17018 | 17829 | SCADA RADIO REPLACEMENT & EXPANSION | Sep-18 | - | - | - | - | - | - | \$ 12,968,305 | 40 |
| 41 | T15080 | 03845 | OPTIMAL CUSTOMER BILL REFRESH OPTION | Sep-18 | - | - | - | - | - | - | \$ 3,170,026 | 41 |
| 42 | T16039 | 16811 | GRC - ADAPTIVE SITELIGHTS (REFUNDABLE) | Sep-18 | - | - | - | - | - | - | \$ 4,234,227 | 42 |
| 43 | T17014 | 18862 | GEARS GIS 10 UPGRADE | Oct-18 | - | - | - | - | - | - | \$ 1,901,195 | 43 |
| 44 | T17017 | 17813 | DONWITOWN SCADA | Oct-18 | - | - | - | - | - | - | \$ 6,313,431 | 44 |
| 45 | BSDG11 | 00827 | SDGE NETWORK DC IS & COLLAB SELF SUPP SM | Dec-18 | - | - | - | - | - | - | \$ 702,780 | 45 |
| 46 | BSDG30 | 00833 | SHAREPOINT 2016 UPGRADE PROJECT | Dec-18 | - | - | - | - | - | - | \$ 3,321,780 | 46 |
| 47 | BSDG31 | 00833 | SCG VIRTUAL DESKTOP EXPANSION (VDI) | Dec-18 | - | - | - | - | - | - | \$ 4,026,396 | 47 |
| 48 | BSDG31 | 00833 | SMART METER NETWORK MODERNIZATION P1 | Dec-18 | - | - | - | - | - | - | \$ 3,963,343 | 48 |
| 49 | BSDG39 | 00832 | SMART METER NETWORK MODERNIZATION P1 | Dec-18 | - | - | - | - | - | - | \$ 777,531 | 49 |
| 50 | BSDG40 | 00832 | SMART METER NETWORK MODERNIZATION II | Dec-18 | - | - | - | - | - | - | \$ 777,531 | 50 |

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| Line No | Project ID | Budget Code | Description | In Service Date | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Nov-19 | Dec-19 | Total | Line No |
|---------|------------|-------------|---|-----------------|--------|--------|--------|--------|--------|--------|----------------|---------|
| 51 | BSDG43 | 00811 | NEM AGGREGATION | Dec-18 | - | - | - | - | - | - | \$ 1,000,000 | 51 |
| 52 | BSDG45 | 17813 | 2018 GIS DESKTOP DR UPGRADE | Dec-18 | - | - | - | - | - | - | \$ 570,238 | 52 |
| 53 | BSDG48 | 15834 | DESKTOP REFRESH CONTINUATION | Dec-18 | - | - | - | - | - | - | \$ 1,246,778 | 53 |
| 54 | BSDG53 | 17834 | EGO SMALL CAP 2018 | Dec-18 | - | - | - | - | - | - | \$ 723,000 | 54 |
| 55 | BSDG54 | 00833 | 2018 CORRECTIVE MAINTENANCE PROGRAM SAP | Dec-18 | - | - | - | - | - | - | \$ 681,465 | 55 |
| 56 | BSDG56 | 17833 | 2018 ENTERPRISE BUSINESS PROCESS MANAGEM | Dec-18 | - | - | - | - | - | - | \$ 1,345,174 | 56 |
| 57 | | | | | | | | | | | \$ - | 57 |
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| 80 | | | TOTAL COMMON PLANT - IT | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 133,855,832 | 80 |
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| 99 | | | TOTAL ELECTRIC MISCELLANEOUS INTANGIBLE PLANT - IT | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | 99 |
| 100 | | | GRAND TOTAL COMMON AND ELECTRIC MISCELLANEOUS INTANGIBLE PLANT - IT | | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 133,855,832 | 100 |