

Application of San Diego Gas & Electric  
Company (U-902-M) for Approval of  
Electric and Natural Gas Energy Efficiency  
Programs and Budgets for Years 2009  
through 2011

Application 08-07- 023

Exhibit No.: \_\_\_\_\_  
Witness:

**ERRATA TO SUPPLEMENTAL TESTIMONY**  
**OF**  
**SAN DIEGO GAS & ELECTRIC COMPANY**

**BEFORE THE PUBLIC UTILITIES COMMISSION**  
**OF THE STATE OF CALIFORNIA**

**August 20, 2009**

This errata is to update the following errors:

- (a) The Tables 1.7a and 1.8a of Appendix C: Energy Efficiency Tables, Graphs, and Pie Charts are erroneous. The data was not updated consistent with the updated July 2, 2009 E3 calculators.
- (b) Table 6.2 did not include the uncommitted, unspent funds included in the 2009-2011 budget request.

**SCENARIO 2 - BASE CASE**  
**Portfolio Cost-Effectiveness**

**Table 1.7 - Total Resource Cost (TRC)<sup>1</sup> - Gross**

Total Costs	\$467,414,184
Total Savings (Benefits in \$)	\$828,747,031
Total Net Benefits	\$361,332,847
Benefit/Cost Ratio	1.77
Levelized Cost per kWh Saved (cents/kWh)	\$0.0744
Levelized Cost per therm Saved (\$/therm)	\$0.6271

1 - Components and methodologies of the TRC test defined in the Standard Practice Manual.

**Table 1.7a - Total Resource Cost (TRC)<sup>1</sup> - NET**

Total Costs	\$462,508,619
Total Savings (Benefits in \$)	\$580,371,968
Total Net Benefits	\$117,863,348
Benefit/Cost Ratio	1.25
Levelized Cost per kWh Saved (cents/kWh)	\$0.1104
Levelized Cost per therm Saved (\$/therm)	\$0.8901

1 - Components and methodologies of the TRC test defined in the Standard Practice Manual.

Note:

% Net Benefits

Total Electric Net Benefits	\$502,840,757	87%	Electric
Total Gas Net Benefits	\$77,531,211	13%	Gas
Total Net Benefits	\$580,371,968		

**SCENARIO 2 - BASE CASE**  
**Portfolio Cost-Effectiveness - Program Administrator Cost (PAC)**

**Table 1.8 - Program Administrator Cost (PAC)<sup>1</sup> - Gross**

Total Costs	\$463,630,330
Total Savings (Benefits in \$)	\$828,747,031
Total Net Benefits	\$365,116,701
Benefit/Cost Ratio	1.79
Levelized Cost per kWh Saved (cents/kWh)	\$0.0755
Levelized Cost per therm Saved (\$/therm)	\$0.5517

1 - Components and methodologies of the PAC test defined in the Standard Practice Manual.

**Table 1.8a - Program Administrator Cost (PAC)<sup>1</sup> - NET**

Total Costs	\$464,464,996
Total Savings (Benefits in \$)	\$580,371,968
Total Net Benefits	\$115,906,972
Benefit/Cost Ratio	1.25
Levelized Cost per kWh Saved (cents/kWh)	\$0.1112
Levelized Cost per therm Saved (\$/therm)	\$0.8790

1 - Components and methodologies of the PAC test defined in the Standard Practice Manual.

Note:

% Net Benefits

Total Electric Net Benefits	\$502,840,757	87%	Electric
Total Gas Net Benefits	\$77,531,211	13%	Gas
Total Net Benefits	\$580,371,968		

**Table 6.2 - Budget by Funding Source**

	2009-2011 Adopted Budget	2009-2011 Revenue Requirement (with FF&U on electric)
2009-2011 Program Cycle Budget	\$ 498,591,593	\$ 517,541,145
<b>Unspent/Uncommitted Funds</b>	\$ 80,147,504	\$ 83,355,422
Total Funding Request for 2009-2011 Program Cycle	\$ 418,444,089	\$ 434,185,723
Electric Public Goods Charge (PGC) Funds	\$ 106,607,747	\$ 111,232,071
Procurement Energy Efficiency Funds	\$ 330,249,380	\$ 344,574,608
Gas Public Purpose Program (PPP) Surcharge Funds	\$ 61,734,466	\$ 61,734,466

Funding Source	2009 Budget	Percent of 2009 Funding	2010 Budget	Percent of 2010 Funding	2011 Budget	Percent of 2011 Funding	Total 2009-2011 Program Cycle Budget	Percent of 2009-2011 Funding
Electric Public Goods Charge (PGC) Funds	\$ 34,800,000	21%	\$ 35,530,800	21%	\$ 36,276,947	22%	\$ 106,607,747	21%
Procurement Energy Efficiency Funds	\$ 110,612,995	67%	\$ 112,078,446	67%	\$ 107,557,939	66%	\$ 330,249,380	66%
Gas PPP Surcharge Funds	\$ 20,549,038	12%	\$ 20,859,401	12%	\$ 20,326,027	12%	\$ 61,734,466	12%
<b>Total Funds</b>	\$ 165,962,033		\$ 168,468,647		\$ 164,160,913		\$ 498,591,593	

