

**UNITED STATES OF AMERICA**  
**BEFORE THE**  
**FEDERAL ENERGY REGULATORY COMMISSION**

**SAN DIEGO GAS & ELECTRIC COMPANY ) DOCKET NO. ER13-\_\_-000**

**SAN DIEGO GAS & ELECTRIC COMPANY'S**  
**TRANSMISSION OWNER TARIFF**  
**TO4 FORMULA**

**VOLUME 4**

**FEBRUARY 15, 2013**

# San Diego Gas & Electric Company

## Volume 4

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# **San Diego Gas & Electric Company**

## **Base Period Statement - AD Cost of Plant**

**Docket No. ER13-\_\_\_\_ - \_\_\_\_**

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AD**  
**Cost of Plant**  
**Base Period 12 - Months Ending May 31, 2012**  
**(\$1,000)**

| Line No   | Amount              | Reference                      | Line No |
|---|---------------------|--------------------------------|---------|
| 1 Transmission Electric Miscellaneous Intangible Plant <sup>1,2</sup> | \$ 5,982            | Stmnt AD WP; Page-AD1; Line 1  | 1       |
| 2   |                     |                                | 2       |
| 3 Total Steam Production Plant  | 440,146             | Stmnt AD WP; Page-AD1; Line 3  | 3       |
| 4   |                     |                                | 4       |
| 5 Total Nuclear Production Plant                                      | 1,462,374           | Stmnt AD WP; Page-AD1; Line 5  | 5       |
| 6   |                     |                                | 6       |
| 7 Total Hydraulic Production Plant                                    | -                   | Stmnt AD WP; Page-AD1; Line 7  | 7       |
| 8   |                     |                                | 8       |
| 9 Total Other Production Plant  | 399,705             | Stmnt AD WP; Page-AD1; Line 9  | 9       |
| 10  |                     |                                | 10      |
| 11 Total Production Plant and Intangible Plant                        | <u>\$ 2,308,207</u> | Sum Lines 1 thru 9             | 11      |
| 12  |                     |                                | 12      |
| 13 Total Distribution Plant   | <u>\$ 4,752,127</u> | Stmnt AD WP; Page-AD1; Line 13 | 13      |
| 14  |                     |                                | 14      |
| 15 Transmission Plant <sup>3</sup>                                    | \$ 1,785,708        | Stmnt AD WP; Page-AD1; Line 15 | 15      |
| 16  |                     |                                | 16      |
| 17 Transmission Incentive Plant <sup>4</sup>                          | -                   | Stmnt AD WP; Page-AD1; Line 17 | 17      |
| 18  |                     |                                | 18      |
| 19 Total Transmission Plant   | <u>\$ 1,785,708</u> | Sum Lines 15; 17               | 19      |
| 20  |                     |                                | 20      |
| 21 Total General Plant <sup>1</sup>                                   | <u>\$ 202,109</u>   | Stmnt AD WP; Page-AD1; Line 21 | 21      |
| 22  |                     |                                | 22      |
| 23 Total Common Plant <sup>1</sup>                                    | <u>\$ 470,816</u>   | Stmnt AD WP; Page-AD1; Line 23 | 23      |
| 24  |                     |                                | 24      |
| 25 Total Plant in Service   | <u>\$ 9,518,968</u> | Sum Lines 11; 13; 19; 21; 23   | 25      |
| 26  |                     |                                | 26      |
| 27 Transmission Wages and Salaries Allocation Factor                  | <u>14.44%</u>       | Statement AI; Line 13          | 27      |
| 28  |                     |                                | 28      |
| 29 Transmission Electric Miscellaneous Intangible Plant               | \$ 5,982            | See Line 1 Above               | 29      |
| 30  |                     |                                | 30      |
| 31 Transmission Plant   | 1,785,708           | See Line 19 Above              | 31      |
| 32  |                     |                                | 32      |
| 33 Transmission Related General Plant                                 | 29,185              | Line 21 x Line 27              | 33      |
| 34  |                     |                                | 34      |
| 35 Transmission Related Common Plant                                  | <u>67,986</u>       | Line 23 x Line 27              | 35      |
| 36  |                     |                                | 36      |
| 37 Transmission Related Total Plant in Service                        | <u>\$ 1,888,861</u> | Sum Lines 29; 31; 33; 35       | 37      |
| 38  |                     |                                | 38      |
| 39 Transmission Plant Allocation Factor <sup>5</sup>                  | <u>19.84%</u>       | Line 37 / Line 25              | 39      |

**NOTES:**

- <sup>1</sup> Electric Miscellaneous Intangible Plant, General Plant, and Common Plant are not affected by the "seven-factor guideline adjustment" because there's no transfer of transmission or distribution plant among these categories.
- <sup>2</sup> Transmission Electric Miscellaneous Intangible Plant consist of the great majority of this plant being directly assigned to transmission and is not subject to labor ratio.
- <sup>3</sup> The amounts stated above are ratemaking utility plant in service and a result of implementing the "seven-factor guideline adjustment" which reflects transfers between generation and distribution functions. See workpaper pages AD-9 and AD-10.
- <sup>4</sup> The purpose of this footnote is to indicate for incentive projects, the cost of the project, and the in-service-date of incentive projects. There were no incentive projects included in Cycle 1 of SDG&E's TO-4 transmission rate case filing.
- <sup>5</sup> Used to allocate all elements of working capital, other than working cash.

# **San Diego Gas & Electric Company**

## **Base Period Statement - AE Accumulated Depreciation and Amortization**

**Docket No. ER13-\_\_\_\_ - \_\_\_\_**

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AE**  
**Accumulated Depreciation and Amortization**  
**Base Period 12 - Months Ending May 31, 2012**  
**(\$1,000)**

| Line<br>No   | Amounts           | Reference                      | Line<br>No |
|--|-------------------|--------------------------------|------------|
| 1 Transmission Plant Accumulated Depreciation Reserve <sup>1</sup>                         | \$ 528,768        | Stmnt AE WP; Page-AE1; Line 1  | 1          |
| 2  |                   |                                | 2          |
| 3 Incentive Transmission Plant Accumulated Depreciation Reserve                            | -                 | Stmnt AE WP; Page-AE1; Line 3  | 3          |
| 4  |                   |                                | 4          |
| 5 Total Transmission Accumulated Depreciation Reserve                                      | <u>\$ 528,768</u> | Sum Lines 1; 3                 | 5          |
| 6  |                   |                                | 6          |
| 7 Transmission Electric Miscellaneous Intangible Plant Amortization Reserve <sup>2,3</sup> | <u>\$ 4,948</u>   | Stmnt AE WP; Page-AE1; Line 7  | 7          |
| 8  |                   |                                | 8          |
| 9 General Plant Accumulated Depreciation Reserve <sup>2</sup>                              | \$ 87,260         | Stmnt AE WP; Page-AE1; Line 9  | 9          |
| 10   |                   |                                | 10         |
| 11 Common Plant Accumulated Depreciation Reserve <sup>2</sup>                              | \$ 242,587        | Stmnt AE WP; Page-AE1; Line 11 | 11         |
| 12   |                   |                                | 12         |
| 13 Transmission Wages and Salaries Allocation Factor                                       | 14.44%            | Statement AI; Line 13          | 13         |
| 14   |                   |                                | 14         |
| 15 Transmission Related General Plant Accumulated Depreciation Reserve                     | <u>\$ 12,600</u>  | Line 9 x Line 13               | 15         |
| 16   |                   |                                | 16         |
| 17 Transmission Related Common Plant Accumulated Depreciation Reserve                      | <u>\$ 35,030</u>  | Line 11 x Line 13              | 17         |
| 18   |                   |                                | 18         |
| 19 Total Transmission Related Accumulated Depreciation Reserve                             | <u>\$ 581,346</u> | Sum Lines 5; 7; 15; 17         | 19         |

**NOTES:**

- <sup>1</sup> The amounts stated above are ratemaking utility plant in service and a result of implementing the "seven-factor guideline adjustment" which reflects transfers between generation and distribution functions.
- <sup>2</sup> Electric Miscellaneous Intangible Plant, General Plant, and Common Plant are not affected by the "seven-factor guideline adjustment" because there's no transfer of transmission or distribution plant among these categories.
- <sup>3</sup> Transmission Electric Miscellaneous Intangible Plant consist of the great majority of this plant being directly assigned to transmission and is not subject to labor ratio.

# **San Diego Gas & Electric Company**

## **Base Period Statement - AF Specified Deferred Credits**

**Docket No. ER13-\_\_\_\_-\_\_\_\_**

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AF**  
**Deferred Credits**  
**Base Period 12 - Months Ending May 31, 2012**  
**(\$1,000)**

| Line<br>No | Amounts             | Reference                     | Line<br>No |
|------------|---------------------|-------------------------------|------------|
| 1          | \$ (151,843)        | Stmnt AF WP; Page-AF1; Line 1 | 1          |
| 2          |                     |                               | 2          |
| 3          | <u>(32,324)</u>     | Stmnt AF WP; Page-AF1; Line 3 | 3          |
| 4          |                     |                               | 4          |
| 5          | \$ (184,167)        | Sum Lines 1 thru 3            | 5          |
| 6          |                     |                               | 6          |
| 7          | <u>-</u>            | Stmnt AF WP; Page-AF1; Line 7 | 7          |
| 8          |                     |                               | 8          |
| 9          | <u>\$ (184,167)</u> | Sum Lines 5 thru 7            | 9          |

# **San Diego Gas & Electric Company**

## **Base Period Statement - AG**

### **Specified Plant Account (Other than Plant in Service) and Deferred Debits**

**Docket No. ER13-\_\_\_\_-\_\_\_\_**

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AG**  
**Specified Plant Account (Other than Plant in Service) and Deferred Debits**  
**Base Period 12 - Months Ending May 31, 2012**  
**(\$1,000)**

| Line<br>No |   | Amounts          | Reference                     | Line<br>No |
|------------|---|------------------|-------------------------------|------------|
| 1          | Transmission Plant Held for Future Use <sup>1</sup> | \$ 66,487        | Stmnt AG WP; Page-AG1; Line 1 | 1          |
| 2          |   |                  |                               | 2          |
| 3          | Total   | <u>\$ 66,487</u> | Sum Line 1                    | 3          |

<sup>1</sup> The balances for Transmission Plant Held for Future Use are derived based on a 13-month weighted average balance. Plant Held for Future Use represents the parcels of land purchased for the Torrey Pines/Sorrento Mesa, Salt Creek and Oceanside substations as well as various landrights acquisitions from the Bureau of Land Management, US Forest Service, and other various agencies for the Sunrise Powerlink. See workpaper page AG3.

# **San Diego Gas & Electric Company**

## **Base Period Statement - AH Operation and Maintenance Expenses**

**Docket No. ER13-\_\_\_\_-\_\_\_\_**

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AH**  
**Operation and Maintenance Expenses**  
**Base Period 12 - Months Ending May 31, 2012**  
**(\$1,000)**

| Line No. | Amounts | Reference | Line No. |
|----------|---------|-----------|----------|
| 1        |         |           | 1        |
| 2        |         |           | 2        |
| 3        |         |           | 3        |
| 4        |         |           | 4        |
| 5        |         |           | 5        |
| 6        |         |           | 6        |
| 7        |         |           | 7        |
| 8        |         |           | 8        |
| 9        |         |           | 9        |
| 10       |         |           | 10       |
| 11       |         |           | 11       |
| 12       |         |           | 12       |
| 13       |         |           | 13       |
| 14       |         |           | 14       |
| 15       |         |           | 15       |
| 16       |         |           | 16       |
| 17       |         |           | 17       |
| 18       |         |           | 18       |
| 19       |         |           | 19       |
| 20       |         |           | 20       |
| 21       |         |           | 21       |
| 22       |         |           | 22       |
| 23       |         |           | 23       |
| 24       |         |           | 24       |
| 25       |         |           | 25       |
| 26       |         |           | 26       |
| 27       |         |           | 27       |
| 28       |         |           | 28       |
| 29       |         |           | 29       |
| 30       |         |           | 30       |
| 31       |         |           | 31       |
| 32       |         |           | 32       |
| 33       |         |           | 33       |
| 34       |         |           | 34       |
| 35       |         |           | 35       |
| 36       |         |           | 36       |
| 37       |         |           | 37       |
| 38       |         |           | 38       |
| 39       |         |           | 39       |
| 40       |         |           | 40       |
| 41       |         |           | 41       |
| 42       |         |           | 42       |
| 43       |         |           | 43       |
| 44       |         |           | 44       |
| 45       |         |           | 45       |
| 46       |         |           | 46       |
| 47       |         |           | 47       |
| 48       |         |           | 48       |
| 49       |         |           | 49       |
| 50       |         |           | 50       |
| 51       |         |           | 51       |
| 52       |         |           | 52       |
| 53       |         |           | 53       |
| 54       |         |           | 54       |
| 55       |         |           | 55       |
| 56       |         |           | 56       |
| 57       |         |           | 57       |

# **San Diego Gas & Electric Company**

## **Base Period Statement - AI Wages and Salaries**

**Docket No. ER13-\_\_\_\_-\_\_\_\_**

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AI**  
**Wages and Salaries**  
**Base Period 12 - Months Ending May 31, 2012**  
**(\$1,000)**

| Line<br>No.  | Amounts           | Reference                     | Line<br>No. |
|--|-------------------|-------------------------------|-------------|
| 1 Production Wages & Salaries                          | \$ 10,458         | Stmnt AI WP; Page-A11; Line 1 | 1           |
| 2  |                   |                               | 2           |
| 3 Transmission Wages & Salaries                        | 17,779            | Stmnt AI WP; Page-A11; Line 3 | 3           |
| 4  |                   |                               | 4           |
| 5 Distribution Wages & Salaries                        | 53,833            | Stmnt AI WP; Page-A11; Line 5 | 5           |
| 6  |                   |                               | 6           |
| 7 Customer Accounts Wages & Salaries                   | 24,230            | Stmnt AI WP; Page-A11; Line 7 | 7           |
| 8  |                   |                               | 8           |
| 9 Customer Services and Informational Wages & Salaries | <u>16,780</u>     | Stmnt AI WP; Page-A11; Line 9 | 9           |
| 10   |                   |                               | 10          |
| 11 Total   | <u>\$ 123,080</u> | Sum Lines 1 thru 9            | 11          |
| 12   |                   |                               | 12          |
| 13 Transmission Wages and Salaries Allocation Factor   | <u>14.44%</u>     | Line 3 / Line 11              | 13          |

# **San Diego Gas & Electric Company**

## **Base Period Statement - AJ Depreciation and Amortization Expenses**

**Docket No. ER13-\_\_\_\_-\_\_\_\_**

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AJ**  
**Depreciation and Amortization Expense**  
**Base Period 12 - Months Ending May 31, 2012**  
**(\$1,000)**

| Line No. | Amounts          | Reference                      | Line No. |
|----------|------------------|--------------------------------|----------|
| 1        | \$ 46,762        | Stmnt AJ WP; Page-AJ1; Line 1  | 1        |
| 2        |                  |                                | 2        |
| 3        | -                | Stmnt AJ WP; Page-AJ1; Line 3  | 3        |
| 4        |                  |                                | 4        |
| 5        | <u>\$ 46,762</u> | Sum Lines 1 thru 3             | 5        |
| 6        |                  |                                | 6        |
| 7        | \$ 261           | Stmnt AJ WP; Page-AJ1; Line 7  | 7        |
| 8        |                  |                                | 8        |
| 9        | \$ 9,082         | Stmnt AJ WP; Page-AJ1; Line 9  | 9        |
| 10       |                  |                                | 10       |
| 11       | \$ 44,477        | Stmnt AJ WP; Page-AJ1; Line 11 | 11       |
| 12       |                  |                                | 12       |
| 13       | <u>14.44%</u>    | Statement AJ; Line 13          | 13       |
| 14       |                  |                                | 14       |
| 15       | <u>\$ 1,311</u>  | Line 9 x Line 13               | 15       |
| 16       |                  |                                | 16       |
| 17       | <u>\$ 6,422</u>  | Line 11 x Line 13              | 17       |
| 18       |                  |                                | 18       |
| 19       | <u>\$ 54,756</u> | Sum Lines 1; 7; 15; 17         | 19       |
| 20       |                  |                                | 20       |
| 21       | <u>\$ -</u>      | Stmnt AJ WP; Page-AJ1; Line 21 | 21       |
| 22       |                  |                                | 22       |
| 23       | <u>\$ 1,893</u>  | Stmnt AJ WP; Page-AJ1; Line 23 | 23       |
| 24       |                  |                                | 24       |
| 25       | <u>\$ -</u>      | Stmnt AJ WP; Page-AJ1; Line 25 | 25       |

# **San Diego Gas & Electric Company**

## **Base Period Statement - AK Taxes Other Than Income Taxes**

**Docket No. ER13-\_\_\_\_-\_\_\_\_**

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AK**  
**Taxes Other Than Income Taxes**  
**Base Period 12 - Months Ending May 31, 2012**  
**(\$1,000)**

| Line<br>No. | Amounts   | Reference                      | Line<br>No. |
|-------------|---|--------------------------------|-------------|
| 1           | \$ 51,794   | Stmnt AK WP; Page-AK1; Line 5  | 1           |
| 2           |   |                                | 2           |
| 3           | (4,098)   | Stmnt AK WP; Page-AK1; Line 7  | 3           |
| 4           |   |                                | 4           |
| 5           | <u>\$ 47,696</u>  | Line 1 Minus Line 3            | 5           |
| 6           |   |                                | 6           |
| 7           |   |                                | 7           |
| 8           |   |                                | 8           |
| 8           | <u>Derivation of Transmission Related Property Tax Allocation Factor:</u> |                                |             |
| 9           | \$ 1,785,708  | Statement AD; Page 1; Line 31  | 9           |
| 10          | -   | N/A in Ratio Development       | 10          |
| 11          | 29,185  | Statement AD; Page 1; Line 33  | 11          |
| 12          | 67,986  | Statement AD; Page 1; Line 35  | 12          |
| 13          | <u>\$ 1,882,879</u>   | Sum Lines 9 thru 12            | 13          |
| 14          |   |                                | 14          |
| 15          | \$ -  | N/A in Ratio Development       | 15          |
| 16          | 440,146   | Statement AD; Page 1; Line 3   | 16          |
| 17          | 399,705   | Statement AD; Page 1; Line 9   | 17          |
| 18          | 1,785,708   | Statement AD; Page 1; Line 31  | 18          |
| 19          | -   | N/A in Ratio Development       | 19          |
| 20          | 4,752,127   | Statement AD; Page 1; Line 13  | 20          |
| 21          | 202,109   | Statement AD; Page 1; Line 21  | 21          |
| 22          | 470,816   | Statement AD; Page 1; Line 23  | 22          |
| 23          | <u>\$ 8,050,612</u>   | Sum Lines 15 thru 22           | 23          |
| 24          |   |                                | 24          |
| 25          | 23.39%  | Line 13 / Line 23              | 25          |
| 26          |   |                                | 26          |
| 27          | <u>\$ 11,156</u>  | Line 5 x Line 25               | 27          |
| 28          |   |                                | 28          |
| 29          |   |                                | 29          |
| 30          | \$ 14,060   | Stmnt AK WP; Page-AK1; Line 16 | 30          |
| 31          |   |                                | 31          |
| 32          | 14.44%  | Statement AI; Line 13          | 32          |
| 33          |   |                                | 33          |
| 34          | <u>\$ 2,030</u>   | Line 30 x Line 32              | 34          |

# **San Diego Gas & Electric Company**

## **Base Period Statement - AL Working Capital**

**Docket No. ER13-\_\_\_\_-\_\_\_\_**

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AL**  
**Working Capital**  
**Base Period 12 - Months Ending May 31, 2012**  
**(\$1,000)**

| Line No.   | Amounts          | Reference                       | Line No. |
|--|------------------|---------------------------------|----------|
| 1 Plant Materials and Operating Supplies <sup>a</sup>              | \$ 56,843        | Stmnt AL WP; Page-AL1; Line 1   | 1        |
| 2  |                  |                                 | 2        |
| 3 Transmission Plant Allocation Factor                             | <u>19.84%</u>    | Statement AD; Line 39           | 3        |
| 4  |                  |                                 | 4        |
| 5 Transmission Related Materials and Supplies                      | <u>\$ 11,278</u> | Line 1 x Line 3                 | 5        |
| 6  |                  |                                 | 6        |
| 7 Prepayments <sup>a</sup>   | <u>\$ 31,412</u> | Stmnt AL WP; Page-AL1; Line 7   | 7        |
| 8  |                  |                                 | 8        |
| 9 Transmission Related Prepayments                                 | <u>\$ 6,232</u>  | Line 3 x Line 7                 | 9        |
| 10   |                  |                                 | 10       |
| 11 <u>Derivation of Transmission Related Cash Working Capital:</u> |                  |                                 | 11       |
| 12 Transmission Operation & Maintenance Expense                    | \$ 51,765        | Stmnt AH WP; page AH1; Line 8   | 12       |
| 13 Transmission Related Administrative & General Expenses          | 42,175           | Stmnt AH WP; page AH1; Line 57  | 13       |
| 14 Intervenor Compensation Expenses                                | -                | Stmnt AH WP; page AH1; Line 9   | 14       |
| 15 Total   | <u>\$ 93,940</u> | Sum Lines 12 thru 14            | 15       |
| 16   |                  |                                 | 16       |
| 17 One Eighth O&M Method   | <u>12.50%</u>    | FERC Method = 1/8 of O&M        | 17       |
| 18   |                  |                                 | 18       |
| 19 Transmission Related Cash Working Capital - Retail Customers    | <u>\$ 11,743</u> | Line 15 x Line 17               | 19       |
| 20   |                  |                                 | 20       |
| 21 Transmission Related Cash Working Capital - Wholesale Customers | <u>\$ 11,743</u> | [(Line 12 + Line 13) x Line 17] | 21       |

<sup>a</sup> The balances for Materials & Supplies and Prepayments are derived based on a 13-month weighted average balance. This is the same method used in TO3.

# **San Diego Gas & Electric Company**

## **Base Period Statement - AQ Federal Income Tax Deductions - Other than Interest**

**Docket No. ER13-\_\_\_\_-\_\_\_\_**

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AQ**  
**Federal Income Tax Deductions, Other Than Interest**  
**Base Period 12 - Months Ending May 31, 2012**  
**(\$1,000)**

| <u>Line<br/>No.</u>                   | <u>Amounts</u>  | <u>Reference</u>              | <u>Line<br/>No.</u> |
|---------------------------------------|-----------------|-------------------------------|---------------------|
| 1 South Georgia Income Tax Adjustment | <u>\$ 2,333</u> | Stmnt AQ WP; Page-AQ1; Line 1 | 1                   |

# **San Diego Gas & Electric Company**

## **Base Period Statement - AR Federal Income Tax Adjustments**

**Docket No. ER13-\_\_\_\_-\_\_\_\_**

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AR**  
**Federal Tax Adjustments**  
**Base Period 12 - Months Ending May 31, 2012**  
**(\$1,000)**

| Line<br>No. | Amounts         | Reference                     | Line<br>No. |
|-------------|-----------------|-------------------------------|-------------|
| 1           | \$ (265)        | Stmnt AR WP; Page-AR1; Line 1 | 1           |
| 2           |                 |                               | 2           |
| 3           | -               | Stmnt AR WP; Page-AR1; Line 3 | 3           |
| 4           |                 |                               | 4           |
| 5           | <u>\$ (265)</u> | Sum Lines 1 thru 3            | 5           |

# **San Diego Gas & Electric Company**

## **Base Period Statement - AU Revenue Credits**

**Docket No. ER13-\_\_\_\_-\_\_\_\_**

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AU**  
**Revenue Credits**  
**Base Period 12 - Months Ending May 31, 2012**  
**(\$1,000)**

| Line<br>No.  | Amounts         | Reference                      | Line<br>No. |
|--|-----------------|--------------------------------|-------------|
| 1 (451) Miscellaneous Service Revenues                                 | \$ -            | Stmnt AU WP; Page-AU1; Line 1  | 1           |
| 2  |                 |                                | 2           |
| 3 (453) Sales of Water and Water Power                                 | -               | Stmnt AU WP; Page-AU1; Line 3  | 3           |
| 4  |                 |                                | 4           |
| 5 (454) Rent from Electric Property                                    | 588             | Stmnt AU WP; Page-AU1; Line 5  | 5           |
| 6  |                 |                                | 6           |
| 7 (455) Interdepartmental Rents  | -               | Stmnt AU WP; Page-AU1; Line 7  | 7           |
| 8  |                 |                                | 8           |
| 9 (456) Other Electric Revenues  | <u>2,064</u>    | Stmnt AU WP; Page-AU1; Line 9  | 9           |
| 10   |                 |                                | 10          |
| 11 Transmission Related Revenue Credits                                | <u>\$ 2,652</u> | Sum Lines 1 thru 9             | 11          |
| 12   |                 |                                | 12          |
| 13 (411.6 & 411.7) Gain or Loss From Sale of Plant Held for Future Use | <u>\$ -</u>     | Stmnt AU WP; Page AU1; Line 13 | 13          |

# **San Diego Gas & Electric Company**

## **Base Period Statement - AV Cost of Capital and Fair Rate of Return**

**Docket No. ER13-\_\_\_\_-\_\_\_\_**

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AV**  
**Cost of Capital and Fair Rate of Return**  
**Base Period 12 - Months Ending May 31, 2012**  
**(\$1,000)**

| Line No. | Amounts | Reference | Line No. |
|----------|---------|-----------|----------|
| 1        |         |           | 1        |
| 2        |         |           | 2        |
| 3        |         |           | 3        |
| 4        |         |           | 4        |
| 5        |         |           | 5        |
| 6        |         |           | 6        |
| 7        |         |           | 7        |
| 8        |         |           | 8        |
| 9        |         |           | 9        |
| 10       |         |           | 10       |
| 11       |         |           | 11       |
| 12       |         |           | 12       |
| 13       |         |           | 13       |
| 14       |         |           | 14       |
| 15       |         |           | 15       |
| 16       |         |           | 16       |
| 17       |         |           | 17       |
| 18       |         |           | 18       |
| 19       |         |           | 19       |
| 20       |         |           | 20       |
| 21       |         |           | 21       |
| 22       |         |           | 22       |
| 23       |         |           | 23       |
| 24       |         |           | 24       |
| 25       |         |           | 25       |
| 26       |         |           | 26       |
| 27       |         |           | 27       |
| 28       |         |           | 28       |
| 29       |         |           | 29       |
| 30       |         |           | 30       |
| 31       |         |           | 31       |
| 32       |         |           | 32       |
| 33       |         |           | 33       |
| 34       |         |           | 34       |
| 35       |         |           | 35       |
| 36       |         |           | 36       |
| 37       |         |           | 37       |
| 38       |         |           | 38       |
| 39       |         |           | 39       |
| 40       |         |           | 40       |
| 41       |         |           | 41       |
| 42       |         |           | 42       |
| 43       |         |           | 43       |
| 44       |         |           | 44       |
| 45       |         |           | 45       |
| 46       |         |           | 46       |
| 47       |         |           | 47       |
| 48       |         |           | 48       |
| 49       |         |           | 49       |
| 50       |         |           | 50       |
| 51       |         |           | 51       |
| 52       |         |           | 52       |
| 53       |         |           | 53       |
| 54       |         |           | 54       |
| 55       |         |           | 55       |
| 56       |         |           | 56       |

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AV**  
**Cost of Capital and Fair Rate of Return**  
**Base Period 12 - Months Ending May 31, 2012**  
**(\$1,000)**

| Line No. | Amounts | Reference | Line No. |
|----------|---------|-----------|----------|
| 1        |         |           | 1        |
| 2        |         |           | 2        |
| 3        |         |           | 3        |
| 4        |         |           | 4        |
| 5        |         |           | 5        |
| 6        |         |           | 6        |
| 7        |         |           | 7        |
| 8        |         |           | 8        |
| 9        |         |           | 9        |
| 10       |         |           | 10       |
| 11       |         |           | 11       |
| 12       |         |           | 12       |
| 13       |         |           | 13       |
| 14       |         |           | 14       |
| 15       |         |           | 15       |
| 16       |         |           | 16       |
| 17       |         |           | 17       |
| 18       |         |           | 18       |
| 19       |         |           | 19       |
| 20       |         |           | 20       |
| 21       |         |           | 21       |
| 22       |         |           | 22       |
| 23       |         |           | 23       |
| 24       |         |           | 24       |
| 25       |         |           | 25       |
| 26       |         |           | 26       |
| 27       |         |           | 27       |
| 28       |         |           | 28       |
| 29       |         |           | 29       |
| 30       |         |           | 30       |
| 31       |         |           | 31       |
| 32       |         |           | 32       |
| 33       |         |           | 33       |

1 Cost of Capital Rate (COCR) Calculation:

3 a) Federal Income Tax Component:

5 Where:

6 A = Sum of Preferred Stock and Return on Equity Component

7 B = Trans. Related Amort. of ITC and Excess Deferred Tax Liab.

8 C = Equity AFUDC Component of Transmission Depreciation Expense

9 D = Transmission Rate Base

10 FT = Federal Income Tax Rate July 1, 2011

12 Federal Income Tax =  $\frac{(A + [(C - B) / D]) (FT)}{1 - FT}$

16 b) State Income Tax Component:

18 Where:

19 A = Sum of Preferred Stock and Return on Equity Component

20 B = Trans. Related Amort. of ITC and Excess Deferred Tax Liab.

21 C = Equity AFUDC Component of Transmission Depreciation Expense

22 D = Transmission Rate Base

23 FT = Federal Income Tax Expense

24 ST = State Income Tax Rate July 1, 2011

26 State Income Tax =  $\frac{(A + [(C - B) / D] + \text{Federal Income Tax}) (ST)}{1 - ST}$

29 c) Total Federal & State Income Tax Expense:

31 d) Total Weighted Cost of Capital:

33 e) Cost of Capital Rate (COCR):

**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Statement AV**  
**Cost of Capital and Fair Rate of Return**  
**Base Period 12 - Months Ending May 31, 2012**  
**(\$1,000)**

| Line No. | Reference | Amounts | Line No. |
|----------|-----------|---------|----------|
| 1        |           |         | 1        |
| 2        |           |         | 2        |
| 3        |           |         | 3        |
| 4        |           |         | 4        |
| 5        |           |         | 5        |
| 6        |           |         | 6        |
| 7        |           |         | 7        |
| 8        |           |         | 8        |
| 9        |           |         | 9        |
| 10       |           |         | 10       |
| 11       |           |         | 11       |
| 12       |           |         | 12       |
| 13       |           |         | 13       |
| 14       |           |         | 14       |
| 15       |           |         | 15       |
| 16       |           |         | 16       |
| 17       |           |         | 17       |
| 18       |           |         | 18       |
| 19       |           |         | 19       |
| 20       |           |         | 20       |
| 21       |           |         | 21       |
| 22       |           |         | 22       |
| 23       |           |         | 23       |
| 24       |           |         | 24       |
| 25       |           |         | 25       |
| 26       |           |         | 26       |
| 27       |           |         | 27       |
| 28       |           |         | 28       |
| 29       |           |         | 29       |
| 30       |           |         | 30       |
| 31       |           |         | 31       |
| 32       |           |         | 32       |
| 33       |           |         | 33       |

# San Diego Gas & Electric Company

## Base Period Statement – BA Wholesale Customer Rate Group

San Diego Gas & Electric Company  
Statement BA  
Wholesale Customer Rate Groups

1. San Diego Gas and Electric Company retail transmission groups are as follows:
  - a. Residential Customers
  - b. Small Commercial Customers
  - c. Medium & Large Commercial/Industrial Customers
  - d. Street Lighting
  - e. Standby Service
  
2. Based upon CAISO Amendment 27, which establishes the CAISO transmission access charge, SDG&E develops wholesale transmission revenue requirements to provide the CAISO transmission revenue information needed per the guidelines indicated in Amendment 27, as well as the other wholesale transactions per the CAISO tariff.

# San Diego Gas & Electric Company

## Base Period Statement – BB Allocation Demand and Capability Data

**Statement BB**  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Allocation Demand and Capability Data**  
**Base Period - June 1, 2011 - May 31, 2012**  
**(Information Based on Five-Year Average Recorded Data: 2006 - 2010)**

| Line No. | Customer Class                    | (a)<br>5-Year Average<br>Of 12-CPS<br>Kilowatts<br>@ Meter Level <sup>1</sup> | (b)<br>Transmission<br>Loss Factors | (c) = (a) x (b)<br>5-Year Average<br>Of 12-CPS; Kilowatts<br>@ Transmission<br>Level | 12-CP<br>Allocation Percentages<br>@ Transmission<br>Level | Reference                        | Line<br>No. |
|----------|-----------------------------------|---|-------------------------------------|--|--|----------------------------------|-------------|
| 1        | Residential Customers             | 15,773,875  | 1.0457                              | 16,494,741   | 40.84%   | Statement BB WP; Page-1; Line 1  | 1           |
| 2        | Small Commercial Customers        | 4,427,818   | 1.0457                              | 4,630,169  | 11.46%   | Statement BB WP; Page-1; Line 2  | 2           |
| 3        | Medium-Large Commercial Customers |   |                                     |  |  |                                  | 3           |
| 4        | Secondary                         | 13,289,581  | 1.0457                              | 13,896,915   | 34.40%   | Statement BB WP; Page-1; Line 22 | 4           |
| 5        | Primary                           | 3,261,126   | 1.0108                              | 3,296,346  | 8.16%  | Statement BB WP; Page-1; Line 23 | 5           |
| 6        | Transmission                      | 1,338,081   | 1.0000                              | 1,338,081  | 3.31%  | Statement BB WP; Page-1; Line 24 | 6           |
| 7        | Total Medium-Large Commercial     | 17,888,789  | 1.0359                              | 18,531,343   | 45.88%   | Sum Lines 4; 5; 6                | 7           |
| 8        |                                   |   |                                     |  |  |                                  | 8           |
| 9        | Street Lighting                   | 151,441   | 1.0457                              | 158,362  | 0.39%  | Statement BB WP; Page-1; Line 4  | 9           |
| 10       | Standby Customers                 |   |                                     |  |  |                                  | 10          |
| 11       | Secondary                         | 38,360  | 1.0457                              | 40,113   | 0.10%  | Statement BB WP; Page-1; Line 28 | 11          |
| 12       | Primary                           | 325,624   | 1.0108                              | 329,141  | 0.81%  | Statement BB WP; Page-1; Line 29 | 12          |
| 13       | Transmission                      | 209,423   | 1.0000                              | 209,423  | 0.52%  | Statement BB WP; Page-1; Line 30 | 13          |
| 14       | Total Standby Customers           | 573,407   | 1.0092                              | 578,677  | 1.43%  | Sum Lines 11; 12; 13             | 14          |
| 15       |                                   |   |                                     |  |  |                                  | 15          |
| 16       | System Total                      | 38,815,330  | 1.04065                             | 40,393,292   | 100.00%  | Sum Lines 1; 2; 7; 9; 14         | 16          |

**Notes:**

<sup>1</sup> SDG&E Load Research Data: 2006 - 2010.

# San Diego Gas & Electric Company

## Base Period Statement – BD Allocation Energy and Supporting Data

**Statement BD**  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
**Allocation Energy and Supporting Data**  
**Rate Effective Period - (September 2013 - August 2014)**

| Line No. | Months       | Retail Energy Sales @ Meter Level | Retail Energy Sales @ Transmission Level | Reference                                 | Line No. |
|----------|--------------|-----------------------------------|--|---|----------|
| 1        | September-13 | 1,957,225                         | 2,036,792                                | Stmnt BD WP; Page 1; Cols. C & D; Line 1  | 1        |
| 2        | October-13   | 1,729,014                         | 1,799,303                                | Stmnt BD WP; Page 1; Cols. C & D; Line 2  | 2        |
| 3        | November-13  | 1,694,035                         | 1,762,902                                | Stmnt BD WP; Page 1; Cols. C & D; Line 3  | 3        |
| 4        | December-13  | 1,728,240                         | 1,798,498                                | Stmnt BD WP; Page 1; Cols. C & D; Line 4  | 4        |
| 5        | January-14   | 1,799,721                         | 1,872,885                                | Stmnt BD WP; Page 1; Cols. C & D; Line 5  | 5        |
| 6        | February-14  | 1,674,166                         | 1,742,226                                | Stmnt BD WP; Page 1; Cols. C & D; Line 6  | 6        |
| 7        | March-14     | 1,646,211                         | 1,713,134                                | Stmnt BD WP; Page 1; Cols. C & D; Line 7  | 7        |
| 8        | April-14     | 1,583,917                         | 1,648,308                                | Stmnt BD WP; Page 1; Cols. C & D; Line 8  | 8        |
| 9        | May-14       | 1,586,200                         | 1,650,684                                | Stmnt BD WP; Page 1; Cols. C & D; Line 9  | 9        |
| 10       | June-14      | 1,675,709                         | 1,743,832                                | Stmnt BD WP; Page 1; Cols. C & D; Line 10 | 10       |
| 11       | July-14      | 1,788,022                         | 1,860,710                                | Stmnt BD WP; Page 1; Cols. C & D; Line 11 | 11       |
| 12       | August-14    | 1,813,672                         | 1,887,403                                | Stmnt BD WP; Page 1; Cols. C & D; Line 12 | 12       |
| 13       |              |                                   |  |   | 13       |
| 14       | Total        | 20,676,131                        | 21,516,679                               | Sum Lines 1 thru 12                       | 14       |

# San Diego Gas & Electric Company

## Base Period Statement – BG Revenue Data to Reflect Changed Rates

Statement BG  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 Comparison of Revenues  
 Rate Effective Period - Twelve Months Ending August 31, 2014

| Line No. | Customer Classes                       | (A)<br>2013<br>Transmission Revenues<br>@ Changed Rates | (B)<br>2012<br>Transmission Revenues<br>@ Present Rates <sup>1</sup> | (C) = (A) - (B)<br>(\$)<br>Change | (D) = (C)/(B)<br>(%)<br>Change | Reference                              | Line No. |
|----------|--|---|--|-----------------------------------|--------------------------------|--|----------|
| 1        | Residential                            | \$ 269,174,634  | \$ 248,438,218   | \$ 20,736,416                     | 8.35%                          | (A): Statement BG, Page BG-2, Line 12  | 1        |
| 2        |  |   |  |                                   |                                | (B): Statement BH, Page BH-1, Line 12  | 2        |
| 3        | Small Commercial                       | 75,544,215  | 76,680,374   | (1,136,159)                       | -1.48%                         | (A): Statement BG, Page BG-2, Line 14; | 3        |
| 4        |  |   |  |                                   |                                | (B): Statement BH, Page BH-1, Line 14  | 4        |
| 5        | Medium and Large Commercial/Industrial | 302,423,345   | 286,402,822  | \$ 16,020,522                     | 5.59%                          | (A): Statement BG, Page BG-2, Line 16; | 5        |
| 6        |  |   |  |                                   |                                | (B): Statement BH, Page BH-1, Line 16  | 6        |
| 7        | Street Lighting                        | 2,584,385   | 2,299,148  | \$ 285,237                        | 12.41%                         | (A): Statement BG, Page BG-2, Line 18; | 7        |
| 8        |  |   |  |                                   |                                | (B): Statement BH, Page BH-1, Line 18  | 8        |
| 9        | Standby                                | 9,439,956   | 8,841,624  | \$ 598,332                        | 6.77%                          | (A): Statement BG, Page BG-2, Line 20; | 9        |
| 10       |  |   |  |                                   |                                | (B): Statement BH, Page BH-1, Line 20  | 10       |
| 11       | Grand Total                            | \$ 659,166,535  | \$ 622,662,186   | \$ 36,504,349                     | 5.86%                          | Sum Lines 1 through 9                  | 11       |

NOTES:

<sup>1</sup> Present Rates are defined as rates effective pursuant to ER12-2454.

Statement BG  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Transmission Revenues Data to Reflect Changed Rates  
 Rate Effective Period - Twelve Months Ending August 31, 2014

| Line No. | Customer Classes                                    | (A)<br>Sep-13 | (B)<br>Oct-13 | (C)<br>Nov-13 | (D)<br>Dec-13 | (E)<br>Jan-14 | (F)<br>Feb-14 | (G) | Line No. |
|----------|---|---------------|---------------|---------------|---------------|---------------|---------------|-----|----------|
| 1        | Residential <sup>1</sup>                            | \$ 25,640,249 | \$ 22,046,729 | \$ 21,270,648 | \$ 23,815,804 | \$ 25,979,078 | \$ 22,834,682 |     | 1        |
| 2        |   |               |               |               |               |               |               |     | 2        |
| 3        | Small Commercial <sup>2</sup>                       | 7,231,906     | 6,433,277     | 6,197,212     | 6,084,148     | 6,233,495     | 6,002,779     |     | 3        |
| 4        |   |               |               |               |               |               |               |     | 4        |
| 5        | Medium and Large Commercial/Industrial <sup>3</sup> | 30,911,028    | 24,055,155    | 23,864,626    | 22,773,672    | 22,805,189    | 22,091,169    |     | 5        |
| 6        |   |               |               |               |               |               |               |     | 6        |
| 7        | Street Lighting <sup>4</sup>                        | 215,074       | 215,150       | 215,226       | 215,303       | 215,254       | 215,311       |     | 7        |
| 8        |   |               |               |               |               |               |               |     | 8        |
| 9        | Standby <sup>5</sup>                                | 786,663       | 786,663       | 786,663       | 786,663       | 786,663       | 786,663       |     | 9        |
| 10       |   |               |               |               |               |               |               |     | 10       |
| 11       | TOTAL   | \$ 64,784,920 | \$ 53,536,974 | \$ 52,334,376 | \$ 53,675,590 | \$ 56,019,679 | \$ 51,930,604 |     | 11       |

| Line No. | Customer Classes                                    | (A)<br>Mar-14 | (B)<br>Apr-14 | (C)<br>May-14 | (D)<br>Jun-14 | (E)<br>Jul-14 | (F)<br>Aug-14 | (G)<br>Total   | Line No. |
|----------|---|---------------|---------------|---------------|---------------|---------------|---------------|----------------|----------|
| 12       | Residential <sup>1</sup>                            | \$ 21,509,344 | \$ 19,968,257 | \$ 19,539,140 | \$ 20,375,706 | \$ 22,655,474 | \$ 23,539,522 | \$ 269,174,634 | 12       |
| 13       |   |               |               |               |               |               |               |                | 13       |
| 14       | Small Commercial <sup>2</sup>                       | 5,984,586     | 5,832,634     | 5,819,043     | 6,232,946     | 6,754,286     | 6,737,903     | \$ 75,544,215  | 14       |
| 15       |   |               |               |               |               |               |               |                | 15       |
| 16       | Medium and Large Commercial/Industrial <sup>3</sup> | 22,424,579    | 22,144,066    | 26,055,187    | 27,773,440    | 28,767,705    | 28,757,527    | \$ 302,423,345 | 16       |
| 17       |   |               |               |               |               |               |               |                | 17       |
| 18       | Street Lighting <sup>4</sup>                        | 215,368       | 215,426       | 215,483       | 215,540       | 215,597       | 215,654       | \$ 2,584,385   | 18       |
| 19       |   |               |               |               |               |               |               |                | 19       |
| 20       | Standby <sup>5</sup>                                | 786,663       | 786,663       | 786,663       | 786,663       | 786,663       | 786,663       | \$ 9,439,956   | 20       |
| 21       |   |               |               |               |               |               |               |                | 21       |
| 22       | TOTAL   | \$ 50,920,541 | \$ 48,947,046 | \$ 52,415,516 | \$ 55,384,295 | \$ 59,179,725 | \$ 60,037,269 | \$ 659,166,535 | 22       |

**NOTES:**

- <sup>1</sup> Statement BG, Pages BG-3, -4, & -5, Line 25.
- <sup>2</sup> Statement BG, Pages BG-3, -4, & -5, Line 27.
- <sup>3</sup> Statement BG, Pages BG-3, -4, & -5, Sum Lines 30 through 33.
- <sup>4</sup> Statement BG, Pages BG-3, -4, & -5, Line 35.
- <sup>5</sup> Statement BG, Pages BG-3, -4, & -5, Line 37.

Statement BG  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Transmission Revenues Data to Reflect Changed Rates  
 Rate Effective Period - Twelve Months Ending August 31, 2014

| Line No. | Customer Classes                          | (A)                               |             | (B)                  |             | (C)                  |             | (D)                  |             | Line No. |
|----------|---|-----------------------------------|-------------|----------------------|-------------|----------------------|-------------|----------------------|-------------|----------|
|          |   | Sep-13                            |             | Oct-13               |             | Nov-13               |             | Dec-13               |             |          |
|          |   | Billing Determinants <sup>1</sup> |             | Billing Determinants |             | Billing Determinants |             | Billing Determinants |             |          |
|          |   | Energy (kWh)                      | Demand (kW) | Energy (kWh)         | Demand (kW) | Energy (kWh)         | Demand (kW) | Energy (kWh)         | Demand (kW) |          |
| 1        | Residential                               | 759,711,083                       | -           | 653,236,406          | -           | 630,241,434          | -           | 705,653,461          | -           | 1        |
| 2        |   |                                   |             |                      |             |                      |             |                      |             | 2        |
| 3        | Small Commercial                          | 197,755,145                       | -           | 175,916,803          | -           | 169,461,631          | -           | 166,369,931          | -           | 3        |
| 4        |   |                                   |             |                      |             |                      |             |                      |             | 4        |
| 5        | Medium and Large Commercial/Industrial    | 990,187,106                       |             | 890,285,404          |             | 884,753,178          |             | 846,634,503          |             | 5        |
| 6        | Non-coincident (100%)                     |                                   | 122,757     |                      | 108,424     |                      | 98,619      |                      | 84,470      | 6        |
| 7        | Non-coincident (90%)                      |                                   | 2,526,735   |                      | 2,268,485   |                      | 2,260,135   |                      | 2,167,333   | 7        |
| 8        | Maximum On-peak Period Demand             |                                   | 2,252,399   |                      | 1,806,045   |                      | 1,799,024   |                      | 1,721,271   | 8        |
| 9        | Maximum Demand at the Time of System Peak |                                   | 91,589      |                      | 86,964      |                      | 86,989      |                      | 87,015      | 9        |
| 10       |   |                                   |             |                      |             |                      |             |                      |             | 10       |
| 11       | Street Lighting                           | 9,571,589                         | -           | 9,574,987            | -           | 9,578,385            | -           | 9,581,784            | -           | 11       |
| 12       |   |                                   |             |                      |             |                      |             |                      |             | 12       |
| 13       | Standby                                   | -                                 | 165,830     | -                    | 165,830     | -                    | 165,830     | -                    | 165,830     | 13       |
| 14       |   |                                   |             |                      |             |                      |             |                      |             | 14       |
| 15       | TOTAL                                     | 1,957,224,923                     |             | 1,729,013,600        |             | 1,694,034,628        |             | 1,728,239,680        |             | 15       |

**NOTES:**

<sup>1</sup> Billing determinants are forecast determinants for the rate effective September 2013 through August 2014.

| Line No. | Customer Classes                                    | (A)                        |             | (B)                        |             | (C)                        |             | (D)                        |             | Line No. |
|----------|---|----------------------------|-------------|----------------------------|-------------|----------------------------|-------------|----------------------------|-------------|----------|
|          |   | Sep-13                     |             | Oct-13                     |             | Nov-13                     |             | Dec-13                     |             |          |
|          |   | Changed Transmission Rates |             | Changed Transmission Rates |             | Changed Transmission Rates |             | Changed Transmission Rates |             |          |
|          |   | Energy (kWh)               | Demand (kW) |          |
| 16       | Residential <sup>2</sup>                            | \$                         | 0.03375     | \$                         | 0.03375     | \$                         | 0.03375     | \$                         | 0.03375     | 16       |
| 17       |   |                            |             |                            |             |                            |             |                            |             | 17       |
| 18       | Small Commercial <sup>2</sup>                       | \$                         | 0.03657     | \$                         | 0.03657     | \$                         | 0.03657     | \$                         | 0.03657     | 18       |
| 19       |   |                            |             |                            |             |                            |             |                            |             | 19       |
| 20       | Medium and Large Commercial/Industrial <sup>2</sup> |                            |             |                            |             |                            |             |                            |             | 20       |
| 21       |   |                            |             |                            |             |                            |             |                            |             | 21       |
| 22       | Street Lighting <sup>2</sup>                        | \$                         | 0.02247     | \$                         | 0.02247     | \$                         | 0.02247     | \$                         | 0.02247     | 22       |
| 23       |   |                            |             |                            |             |                            |             |                            |             | 23       |
| 24       | Standby <sup>2</sup>                                |                            |             |                            |             |                            |             |                            |             | 24       |

**NOTES:**

<sup>2</sup> The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 18.

| Line No. | Customer Classes                          | (A)                                   |               | (B)                      |               | (C)                      |               | (D)                      |               | Line No. |
|----------|---|---------------------------------------|---------------|--------------------------|---------------|--------------------------|---------------|--------------------------|---------------|----------|
|          |   | Sep-13                                |               | Oct-13                   |               | Nov-13                   |               | Dec-13                   |               |          |
|          |   | Revenues @ Changed Rates <sup>3</sup> |               | Revenues @ Changed Rates |               | Revenues @ Changed Rates |               | Revenues @ Changed Rates |               |          |
|          |   | Energy (kWh)                          | Demand (kW)   | Energy (kWh)             | Demand (kW)   | Energy (kWh)             | Demand (kW)   | Energy (kWh)             | Demand (kW)   |          |
| 25       | Residential                               | \$                                    | 25,640,249    | \$                       | 22,046,729    | \$                       | 21,270,648    | \$                       | 23,815,804    | 25       |
| 26       |   |                                       |               |                          |               |                          |               |                          |               | 26       |
| 27       | Small Commercial                          | \$                                    | 7,231,906     | \$                       | 6,433,277     | \$                       | 6,197,212     | \$                       | 6,084,148     | 27       |
| 28       |   |                                       |               |                          |               |                          |               |                          |               | 28       |
| 29       | Medium and Large Commercial/Industrial    | \$                                    | -             | \$                       | -             | \$                       | -             | \$                       | -             | 29       |
| 30       | Non-coincident (100%)                     |                                       | \$ 1,328,822  |                          | \$ 1,173,673  |                          | \$ 1,067,530  |                          | \$ 914,374    | 30       |
| 31       | Non-coincident (90%)                      |                                       | \$ 24,528,704 |                          | \$ 22,017,668 |                          | \$ 21,936,472 |                          | \$ 21,034,124 | 31       |
| 32       | Maximum On-peak Period Demand             |                                       | \$ 4,829,793  |                          | \$ 823,698    |                          | \$ 820,497    |                          | \$ 785,035    | 32       |
| 33       | Maximum Demand at the Time of System Peak |                                       | \$ 223,710    |                          | \$ 40,116     |                          | \$ 40,128     |                          | \$ 40,139     | 33       |
| 34       |   |                                       |               |                          |               |                          |               |                          |               | 34       |
| 35       | Street Lighting                           | \$                                    | 215,074       | \$                       | 215,150       | \$                       | 215,226       | \$                       | 215,303       | 35       |
| 36       |   |                                       |               |                          |               |                          |               |                          |               | 36       |
| 37       | Standby                                   | \$                                    | -             | \$                       | 786,663       | \$                       | -             | \$                       | 786,663       | 37       |
| 38       |   |                                       |               |                          |               |                          |               |                          |               | 38       |
| 39       | TOTAL                                     | \$                                    | 33,087,228    | \$                       | 31,697,691    | \$                       | 28,695,156    | \$                       | 24,841,818    | 39       |
| 40       |   |                                       |               |                          |               |                          |               |                          |               | 40       |
| 41       | Grand Total                               |                                       | \$ 64,784,920 |                          | \$ 53,536,974 |                          | \$ 52,334,376 |                          | \$ 53,675,590 | 41       |

**NOTES:**

<sup>3</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BG-6 through BG-10.

Statement BG  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 Rate Effective Period - Twelve Months Ending August 31, 2014

| Line No. | Customer Classes                          | (E)                               |             | (F)                  |             | (G)                  |             | (H)                  |             | Line No. |
|----------|---|-----------------------------------|-------------|----------------------|-------------|----------------------|-------------|----------------------|-------------|----------|
|          |   | Jan-14                            |             | Feb-14               |             | Mar-14               |             | Apr-14               |             |          |
|          |   | Billing Determinants <sup>1</sup> |             | Billing Determinants |             | Billing Determinants |             | Billing Determinants |             |          |
|          |   | Energy (kWh)                      | Demand (kW) | Energy (kWh)         | Demand (kW) | Energy (kWh)         | Demand (kW) | Energy (kWh)         | Demand (kW) |          |
| 1        | Residential                               | 769,750,466                       | -           | 676,583,173          | -           | 637,313,904          | -           | 591,652,055          | -           | 1        |
| 2        |   |                                   |             |                      |             |                      |             |                      |             | 2        |
| 3        | Small Commercial                          | 170,453,788                       | -           | 164,144,899          | -           | 163,647,415          | -           | 159,492,322          | -           | 3        |
| 4        |   |                                   |             |                      |             |                      |             |                      |             | 4        |
| 5        | Medium and Large Commercial/Industrial    | 849,936,982                       |             | 823,855,842          |             | 835,664,580          |             | 823,185,546          |             | 5        |
| 6        | Non-coincident (100%)                     |                                   | 70,507      |                      | 68,674      |                      | 72,002      |                      | 85,918      | 6        |
| 7        | Non-coincident (90%)                      |                                   | 2,185,411   |                      | 2,116,717   |                      | 2,146,147   |                      | 2,103,482   | 7        |
| 8        | Maximum On-peak Period Demand             |                                   | 1,736,385   |                      | 1,678,823   |                      | 1,703,445   |                      | 1,667,683   | 8        |
| 9        | Maximum Demand at the Time of System Peak |                                   | 87,040      |                      | 87,065      |                      | 87,091      |                      | 87,116      | 9        |
| 10       |   |                                   |             |                      |             |                      |             |                      |             | 10       |
| 11       | Street Lighting                           | 9,579,617                         | -           | 9,582,162            | -           | 9,584,707            | -           | 9,587,250            | -           | 11       |
| 12       |   |                                   |             |                      |             |                      |             |                      |             | 12       |
| 13       | Standby                                   | -                                 | 165,830     | -                    | 165,830     | -                    | 165,830     | -                    | 165,830     | 13       |
| 14       |   |                                   |             |                      |             |                      |             |                      |             | 14       |
| 15       | TOTAL                                     | 1,799,720,853                     |             | 1,674,166,076        |             | 1,646,210,606        |             | 1,583,917,172        |             | 15       |

NOTES:

<sup>1</sup> Billing determinants are forecast determinants for the rate effective September 2013 through August 2014.

| Line No. | Customer Classes                                    | (E)                        |             | (F)                        |             | (G)                        |             | (H)                        |             | Line No. |
|----------|---|----------------------------|-------------|----------------------------|-------------|----------------------------|-------------|----------------------------|-------------|----------|
|          |   | Jan-14                     |             | Feb-14                     |             | Mar-14                     |             | Apr-14                     |             |          |
|          |   | Changed Transmission Rates |             | Changed Transmission Rates |             | Changed Transmission Rates |             | Changed Transmission Rates |             |          |
|          |   | Energy (kWh)               | Demand (kW) |          |
| 16       | Residential <sup>2</sup>                            | \$                         | 0.03375     | \$                         | 0.03375     | \$                         | 0.03375     | \$                         | 0.03375     | 16       |
| 17       |   |                            |             |                            |             |                            |             |                            |             | 17       |
| 18       | Small Commercial <sup>2</sup>                       | \$                         | 0.03657     | \$                         | 0.03657     | \$                         | 0.03657     | \$                         | 0.03657     | 18       |
| 19       |   |                            |             |                            |             |                            |             |                            |             | 19       |
| 20       | Medium and Large Commercial/Industrial <sup>2</sup> |                            |             |                            |             |                            |             |                            |             | 20       |
| 21       |   |                            |             |                            |             |                            |             |                            |             | 21       |
| 22       | Street Lighting <sup>2</sup>                        | \$                         | 0.02247     | \$                         | 0.02247     | \$                         | 0.02247     | \$                         | 0.02247     | 22       |
| 23       |   |                            |             |                            |             |                            |             |                            |             | 23       |
| 24       | Standby <sup>2</sup>                                |                            |             |                            |             |                            |             |                            |             | 24       |

NOTES:

<sup>2</sup> The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 18.

| Line No. | Customer Classes                          | (E)                                   |               | (F)                      |               | (G)                      |               | (H)                      |               | Line No. |
|----------|---|---------------------------------------|---------------|--------------------------|---------------|--------------------------|---------------|--------------------------|---------------|----------|
|          |   | Jan-14                                |               | Feb-14                   |               | Mar-14                   |               | Apr-14                   |               |          |
|          |   | Revenues @ Changed Rates <sup>3</sup> |               | Revenues @ Changed Rates |               | Revenues @ Changed Rates |               | Revenues @ Changed Rates |               |          |
|          |   | Energy (kWh)                          | Demand (kW)   | Energy (kWh)             | Demand (kW)   | Energy (kWh)             | Demand (kW)   | Energy (kWh)             | Demand (kW)   |          |
| 25       | Residential                               | \$                                    | 25,979,078    | \$                       | 22,834,682    | \$                       | 21,509,344    | \$                       | 19,968,257    | 25       |
| 26       |   |                                       |               |                          |               |                          |               |                          |               | 26       |
| 27       | Small Commercial                          | \$                                    | 6,233,495     | \$                       | 6,002,779     | \$                       | 5,984,586     | \$                       | 5,832,634     | 27       |
| 28       |   |                                       |               |                          |               |                          |               |                          |               | 28       |
| 29       | Medium and Large Commercial/Industrial    | \$                                    | -             | \$                       | -             | \$                       | -             | \$                       | -             | 29       |
| 30       | Non-coincident (100%)                     |                                       | \$ 763,220    |                          | \$ 743,381    |                          | \$ 779,411    |                          | \$ 930,051    | 30       |
| 31       | Non-coincident (90%)                      |                                       | \$ 21,209,890 |                          | \$ 20,541,950 |                          | \$ 20,828,090 |                          | \$ 20,413,234 | 31       |
| 32       | Maximum On-peak Period Demand             |                                       | \$ 791,928    |                          | \$ 765,675    |                          | \$ 776,905    |                          | \$ 760,595    | 32       |
| 33       | Maximum Demand at the Time of System Peak |                                       | \$ 40,151     |                          | \$ 40,163     |                          | \$ 40,174     |                          | \$ 40,186     | 33       |
| 34       |   |                                       |               |                          |               |                          |               |                          |               | 34       |
| 35       | Street Lighting                           | \$                                    | 215,254       | \$                       | 215,311       | \$                       | 215,368       | \$                       | 215,426       | 35       |
| 36       |   |                                       |               |                          |               |                          |               |                          |               | 36       |
| 37       | Standby                                   | \$                                    | -             | \$                       | 786,663       | \$                       | -             | \$                       | 786,663       | 37       |
| 38       |   |                                       |               |                          |               |                          |               |                          |               | 38       |
| 39       | TOTAL                                     | \$                                    | 32,427,827    | \$                       | 29,052,772    | \$                       | 27,709,299    | \$                       | 26,016,317    | 39       |
| 40       |   |                                       |               |                          |               |                          |               |                          |               | 40       |
| 41       | Grand Total                               |                                       | \$ 56,019,679 |                          | \$ 51,930,604 |                          | \$ 50,920,541 |                          | \$ 48,947,046 | 41       |

NOTES:

<sup>3</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BG-6 through BG-10.

Statement BG  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Transmission Revenue Data To Reflect Changed Rates  
 Rate Effective Period - Twelve Months Ending August 31, 2014

| Line No. | Customer Classes                       | (I)                               |             | (J)                  |             | (K)                  |             | (L)                  |             | (M)                  |             | Line No. |
|----------|--|-----------------------------------|-------------|----------------------|-------------|----------------------|-------------|----------------------|-------------|----------------------|-------------|----------|
|          |  | May-14                            |             | Jun-14               |             | Jul-14               |             | Aug-14               |             | Total                |             |          |
|          |  | Billing Determinants <sup>1</sup> |             | Billing Determinants |             | Billing Determinants |             | Billing Determinants |             | Billing Determinants |             |          |
|          |  | Energy (kWh)                      | Demand (kW) | Energy (kWh)         | Demand (kW) | Energy (kWh)         | Demand (kW) | Energy (kWh)         | Demand (kW) | Energy (kWh)         | Demand (kW) |          |
| 1        | Residential Customers                  | 578,937,495                       | -           | 603,724,614          | -           | 671,273,297          | -           | 697,467,320          | -           | 7,975,544,706        | -           | 1        |
| 2        |  |                                   |             |                      |             |                      |             |                      |             |                      |             | 2        |
| 3        | Small Commercial                       | 159,120,661                       | -           | 170,438,781          | -           | 184,694,723          | -           | 184,246,726          | -           | 2,065,742,823        | -           | 3        |
| 4        |  |                                   |             |                      |             |                      |             |                      |             |                      |             | 4        |
| 5        | Medium-Large Commercial                | 838,552,227                       |             | 891,953,529          |             | 922,458,936          |             | 922,360,230          |             | 10,519,828,064       |             | 5        |
| 6        | Non-Coincident (100%)                  |                                   | 93,219      |                      | 106,495     |                      | 118,249     |                      | 115,996     |                      | 1,145,330   | 6        |
| 7        | Non-Coincident (90%)                   |                                   | 2,139,817   |                      | 2,274,126   |                      | 2,348,083   |                      | 2,349,297   |                      | 26,885,769  | 7        |
| 8        | Max. On-Peak Period Demand             |                                   | 1,891,235   |                      | 2,016,489   |                      | 2,085,446   |                      | 2,086,548   |                      | 22,444,793  | 8        |
| 9        | Max. Demand at the Time of System Peak |                                   | 91,802      |                      | 91,829      |                      | 91,856      |                      | 91,883      |                      | 1,068,239   | 9        |
| 10       |  |                                   |             |                      |             |                      |             |                      |             |                      |             | 10       |
| 11       | Street Lighting                        | 9,589,793                         | -           | 9,592,335            | -           | 9,594,878            | -           | 9,597,420            | -           | 115,014,908          | -           | 11       |
| 12       |  |                                   |             |                      |             |                      |             |                      |             |                      |             | 12       |
| 13       | Standby Customers                      | -                                 | 165,830     | -                    | 165,830     | -                    | 165,830     | -                    | 165,830     | -                    | 1,989,960   | 13       |
| 14       |  |                                   |             |                      |             |                      |             |                      |             |                      |             | 14       |
| 15       | TOTAL                                  | 1,586,200,175                     |             | 1,675,709,260        |             | 1,788,021,834        |             | 1,813,671,696        |             | 20,676,130,501       |             | 15       |

**NOTES:**

<sup>1</sup> Billing determinants are forecast determinants for the rate effective September 2013 through August 2014.

| Line No. | Customer Classes                                    | (I)                        |             | (J)                        |             | (K)                        |             | (L)                        |             | (M)                        |             | Line No. |
|----------|---|----------------------------|-------------|----------------------------|-------------|----------------------------|-------------|----------------------------|-------------|----------------------------|-------------|----------|
|          |   | May-14                     |             | Jun-14                     |             | Jul-14                     |             | Aug-14                     |             | Total                      |             |          |
|          |   | Changed Transmission Rates |             | Changed Transmission Rates |             | Changed Transmission Rates |             | Changed Transmission Rates |             | Changed Transmission Rates |             |          |
|          |   | Energy (kWh)               | Demand (kW) |          |
| 16       | Residential <sup>2</sup>                            | \$                         | 0.03375     | \$                         | 0.03375     | \$                         | 0.03375     | \$                         | 0.03375     |                            |             | 16       |
| 17       |   |                            |             |                            |             |                            |             |                            |             |                            |             | 17       |
| 18       | Small Commercial <sup>2</sup>                       | \$                         | 0.03657     | \$                         | 0.03657     | \$                         | 0.03657     | \$                         | 0.03657     |                            |             | 18       |
| 19       |   |                            |             |                            |             |                            |             |                            |             |                            |             | 19       |
| 20       | Medium and Large Commercial/Industrial <sup>2</sup> |                            |             |                            |             |                            |             |                            |             |                            |             | 20       |
| 21       |   |                            |             |                            |             |                            |             |                            |             |                            |             | 21       |
| 22       | Street Lighting <sup>2</sup>                        | \$                         | 0.02247     | \$                         | 0.02247     | \$                         | 0.02247     | \$                         | 0.02247     |                            |             | 22       |
| 23       |   |                            |             |                            |             |                            |             |                            |             |                            |             | 23       |
| 24       | Standby <sup>2</sup>                                |                            |             |                            |             |                            |             |                            |             |                            |             | 24       |

**NOTES:**

<sup>1</sup> The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 18.

| Line No. | Customer Classes                       | (I)                                   |             | (J)                      |             | (K)                      |             | (L)                      |             | (M)                      |             | Line No.  |             |    |
|----------|--|---------------------------------------|-------------|--------------------------|-------------|--------------------------|-------------|--------------------------|-------------|--------------------------|-------------|-----------|-------------|----|
|          |  | May-14                                |             | Jun-14                   |             | Jul-14                   |             | Aug-14                   |             | Total                    |             |           |             |    |
|          |  | Revenues @ Changed Rates <sup>3</sup> |             | Revenues @ Changed Rates |             |           |             |    |
|          |  | Energy (kWh)                          | Demand (kW) | Energy (kWh)             | Demand (kW) | Energy (kWh)             | Demand (kW) | Energy (kWh)             | Demand (kW) | Energy (kWh)             | Demand (kW) |           |             |    |
| 25       | Residential Customers                  | \$                                    | 19,539,140  | \$                       | 20,375,706  | \$                       | 22,655,474  | \$                       | 23,539,522  | \$                       | 269,174,634 | 25        |             |    |
| 26       |  |                                       |             |                          |             |                          |             |                          |             |                          |             | 26        |             |    |
| 27       | Small Commercial                       | \$                                    | 5,819,043   | \$                       | 6,232,946   | \$                       | 6,754,286   | \$                       | 6,737,903   | \$                       | 75,544,215  | 27        |             |    |
| 28       |  |                                       |             |                          |             |                          |             |                          |             |                          |             | 28        |             |    |
| 29       | Medium-Large Commercial                | \$                                    | -           | \$                       | -           | \$                       | -           | \$                       | -           | \$                       | -           | 29        |             |    |
| 30       | Non-Coincident (100%)                  |                                       | 1,009,081   |                          | 1,152,787   |                          | 1,280,025   |                          | 1,255,632   |                          | 12,397,987  | 30        |             |    |
| 31       | Non-Coincident (90%)                   |                                       | 20,766,521  |                          | 22,072,423  |                          | 22,791,519  |                          | 22,803,307  |                          | 260,943,901 | 31        |             |    |
| 32       | Max. On-Peak Period Demand             |                                       | 4,055,354   |                          | 4,323,933   |                          | 4,471,798   |                          | 4,474,160   |                          | 27,679,371  | 32        |             |    |
| 33       | Max. Demand at the Time of System Peak |                                       | 224,232     |                          | 224,297     |                          | 224,363     |                          | 224,428     |                          | 1,402,086   | 33        |             |    |
| 34       |  |                                       |             |                          |             |                          |             |                          |             |                          |             | 34        |             |    |
| 35       | Street Lighting                        | \$                                    | 215,483     | \$                       | 215,540     | \$                       | 215,597     | \$                       | 215,654     | \$                       | 2,584,385   | 35        |             |    |
| 36       |  |                                       |             |                          |             |                          |             |                          |             |                          |             | 36        |             |    |
| 37       | Standby Customers                      | \$                                    | -           | \$                       | 786,663     | \$                       | -           | \$                       | 786,663     | \$                       | -           | 9,439,956 | 37          |    |
| 38       |  |                                       |             |                          |             |                          |             |                          |             |                          |             | 38        |             |    |
| 39       | TOTAL                                  | \$                                    | 25,573,666  | \$                       | 26,824,192  | \$                       | 29,625,357  | \$                       | 30,493,079  | \$                       | 347,303,234 | \$        | 311,863,301 | 39 |
| 40       |  |                                       |             |                          |             |                          |             |                          |             |                          |             | 40        |             |    |
| 41       | Grand Total                            |                                       | \$          | 52,415,516               |             | \$                       | 55,384,295  |                          | \$          | 59,179,725               |             | \$        | 659,166,535 | 41 |

**NOTES:**

<sup>3</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BG-6 through BG-10.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Medium & Large Commercial / Industrial Customers  
Rate Effective Period - Twelve Months Ending August 31, 2014

| Line No. | Description   | (A)<br>Sep-13 | (B)<br>Oct-13 | (C)<br>Nov-13 | (D)<br>Dec-13 | (E)<br>Jan-14 | (F)<br>Feb-14 | (G) | Reference                          | Line No. |
|----------|---|---------------|---------------|---------------|---------------|---------------|---------------|-----|------------------------------------|----------|
| 1        | <b>Energy Revenues:</b>                               |               |               |               |               |               |               |     |                                    | 1        |
| 2        | Commodity Sales - kWh                                 | 990,187,106   | 890,285,404   | 884,753,178   | 846,634,503   | 849,936,982   | 823,855,842   |     | Page BGWP-4, Line 120 <sup>5</sup> | 2        |
| 3        | Commodity Rate - \$/kWh                               | 0             | 0             | 0             | 0             | 0             | 0             |     |                                    | 3        |
| 4        | Total Commodity Revenues                              | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          |     | Line 2 x Line 3                    | 4        |
| 5        |   |               |               |               |               |               |               |     |                                    | 5        |
| 6        | <b>Non-coincident Demand (100%) (kW)<sup>1</sup>:</b> |               |               |               |               |               |               |     |                                    | 6        |
| 7        | Secondary   | 107,350       | 94,816        | 86,241        | 73,868        | 61,657        | 60,054        |     | Page BGWP-1, Line 38 <sup>5</sup>  | 7        |
| 8        | Primary   | 15,407        | 13,609        | 12,378        | 10,602        | 8,849         | 8,619         |     | Page BGWP-1, Line 39               | 8        |
| 9        | Transmission  | -             | -             | -             | -             | -             | -             |     | Page BGWP-1, Line 40               | 9        |
| 10       | Total   | 122,757       | 108,424       | 98,619        | 84,470        | 70,507        | 68,674        |     | Sum Lines 7; 8; 9                  | 10       |
| 11       | Check Figure  | 122,757       | 108,424       | 98,619        | 84,470        | 70,507        | 68,674        |     | Page BG-14, Line 6 <sup>5</sup>    | 11       |
| 12       | Difference  | -             | -             | -             | -             | -             | -             |     | Line 10 Less Line 11               | 12       |
| 13       |   |               |               |               |               |               |               |     |                                    | 13       |
| 14       | <b>Non-coincident Demand (100%)</b>                   |               |               |               |               |               |               |     |                                    | 14       |
| 15       | <b>Rates (\$/kW):</b>                                 |               |               |               |               |               |               |     |                                    | 15       |
| 16       | Secondary   | \$ 10.87      | \$ 10.87      | \$ 10.87      | \$ 10.87      | \$ 10.87      | \$ 10.87      |     | Statement BL, Page BL-1, Line 6D   | 16       |
| 17       | Primary   | \$ 10.51      | \$ 10.51      | \$ 10.51      | \$ 10.51      | \$ 10.51      | \$ 10.51      |     | Statement BL, Page BL-1, Line 6C   | 17       |
| 18       | Transmission  | \$ 10.40      | \$ 10.40      | \$ 10.40      | \$ 10.40      | \$ 10.40      | \$ 10.40      |     | Statement BL, Page BL-1, Line 6B   | 18       |
| 19       | <b>Non-coincident Demand (100%) -</b>                 |               |               |               |               |               |               |     |                                    | 19       |
| 20       | <b>Revenues at Changed Rates:</b>                     |               |               |               |               |               |               |     |                                    | 20       |
| 21       | Secondary   | \$ 1,166,890  | \$ 1,030,647  | \$ 937,439    | \$ 802,946    | \$ 670,213    | \$ 652,791    |     | Line 7 x Line 16                   | 21       |
| 22       | Primary   | 161,933       | 143,026       | 130,091       | 111,427       | 93,007        | 90,590        |     | Line 8 x Line 17                   | 22       |
| 23       | Transmission  | -             | -             | -             | -             | -             | -             |     | Line 9 x Line 18                   | 23       |
| 24       | Subtotal  | \$ 1,328,822  | \$ 1,173,673  | \$ 1,067,530  | \$ 914,374    | \$ 763,220    | \$ 743,381    |     | Sum Lines 21; 22; 23               | 24       |

| Line No. | Description   | (A)<br>Mar-14 | (B)<br>Apr-14 | (C)<br>May-14 | (D)<br>Jun-14 | (E)<br>Jul-14 | (F)<br>Aug-14 | (G)<br>Total   | Reference                          | Line No. |
|----------|---|---------------|---------------|---------------|---------------|---------------|---------------|----------------|------------------------------------|----------|
| 25       | <b>Energy Revenues:</b>                               |               |               |               |               |               |               |                |                                    | 25       |
| 26       | Commodity Sales - kWh                                 | 835,664,580   | 823,185,546   | 838,552,227   | 891,953,529   | 922,458,936   | 922,360,230   | 10,519,828,064 | Page BGWP-4, Line 120 <sup>5</sup> | 26       |
| 27       | Commodity Rate - \$/kWh                               | 0             | 0             | 0             | 0             | 0             | 0             | -              |                                    | 27       |
| 28       | Total Commodity Revenues                              | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          | \$ -           | Line 26 x Line 27                  | 28       |
| 29       |   |               |               |               |               |               |               |                |                                    | 29       |
| 30       | <b>Non-coincident Demand (100%) (kW)<sup>1</sup>:</b> |               |               |               |               |               |               |                |                                    | 30       |
| 31       | Secondary   | 62,965        | 75,135        | 81,519        | 93,128        | 103,407       | 101,437       | 1,001,577      | Page BGWP-1, Line 38 <sup>5</sup>  | 31       |
| 32       | Primary   | 9,037         | 10,784        | 11,700        | 13,366        | 14,842        | 14,559        | 143,753        | Page BGWP-1, Line 39               | 32       |
| 33       | Transmission  | -             | -             | -             | -             | -             | -             | -              | Page BGWP-1, Line 40               | 33       |
| 34       | Total   | 72,002        | 85,918        | 93,219        | 106,495       | 118,249       | 115,996       | 1,145,330      | Sum Lines 31; 32; 33               | 34       |
| 35       | Check Figure  | 72,002        | 85,918        | 93,219        | 106,495       | 118,249       | 115,996       | 1,145,330      | Page BG-15, Line 6 <sup>5</sup>    | 35       |
| 36       | Difference  | -             | -             | -             | -             | -             | -             | -              | Line 34 Less Line 35               | 36       |
| 37       |   |               |               |               |               |               |               |                |                                    | 37       |
| 38       | <b>Non-coincident Demand (100%)</b>                   |               |               |               |               |               |               |                |                                    | 38       |
| 39       | <b>Rates (\$/kW):</b>                                 |               |               |               |               |               |               |                |                                    | 39       |
| 40       | Secondary   | \$ 10.87      | \$ 10.87      | \$ 10.87      | \$ 10.87      | \$ 10.87      | \$ 10.87      |                | Statement BL, Page BL-1, Line 6D   | 40       |
| 41       | Primary   | \$ 10.51      | \$ 10.51      | \$ 10.51      | \$ 10.51      | \$ 10.51      | \$ 10.51      |                | Statement BL, Page BL-1, Line 6C   | 41       |
| 42       | Transmission  | \$ 10.40      | \$ 10.40      | \$ 10.40      | \$ 10.40      | \$ 10.40      | \$ 10.40      |                | Statement BL, Page BL-1, Line 6B   | 42       |
| 43       | <b>Non-coincident Demand (100%) -</b>                 |               |               |               |               |               |               |                |                                    | 43       |
| 44       | <b>Revenues at Changed Rates:</b>                     |               |               |               |               |               |               |                |                                    | 44       |
| 45       | Secondary   | \$ 684,431    | \$ 816,713    | \$ 886,113    | \$ 1,012,306  | \$ 1,124,039  | \$ 1,102,619  | \$ 10,887,147  | Line 31 x Line 40                  | 45       |
| 46       | Primary   | 94,980        | 113,338       | 122,968       | 140,481       | 155,986       | 153,014       | \$ 1,510,840   | Line 32 x Line 41                  | 46       |
| 47       | Transmission  | -             | -             | -             | -             | -             | -             | -              | Line 33 x Line 42                  | 47       |
| 48       | Subtotal  | \$ 779,411    | \$ 930,051    | \$ 1,009,081  | \$ 1,152,787  | \$ 1,280,025  | \$ 1,255,632  | \$ 12,397,987  | Sum Lines 45; 46; 47               | 48       |

**NOTES:**

- <sup>1</sup> Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- <sup>5</sup> Pages BGWP-1, BGWP-4, BG-14, and BG-15 are found in Statement BG.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Medium & Large Commercial / Industrial Customers  
Rate Effective Period - Twelve Months Ending August 31, 2014

| Line No. | Description                            | (A)<br>Sep-13 | (B)<br>Oct-13 | (C)<br>Nov-13 | (D)<br>Dec-13 | (E)<br>Jan-14 | (F)<br>Feb-14 | (G) | Reference   | Line No. |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|-----|---|----------|
| 1        | <u>Non-coincident</u>                  |               |               |               |               |               |               |     |   | 1        |
| 2        | <u>Demand (90%) (kW) <sup>2</sup>:</u> |               |               |               |               |               |               |     |   | 2        |
| 3        | Secondary                              | 1,994,634     | 1,781,278     | 1,774,354     | 1,697,667     | 1,712,574     | 1,655,802     |     | Page BGWP-2 & -3, Line 65 + Line 101 <sup>5</sup> | 3        |
| 4        | Primary                                | 407,168       | 365,118       | 363,758       | 348,646       | 351,588       | 340,402       |     | Page BGWP-2 & -3, Line 66 + Line 102              | 4        |
| 5        | Transmission                           | 124,933       | 122,088       | 122,024       | 121,020       | 121,249       | 120,513       |     | Page BGWP-2 & -3, Line 67 + Line 103              | 5        |
| 6        | Total                                  | 2,526,735     | 2,268,485     | 2,260,135     | 2,167,333     | 2,185,411     | 2,116,717     |     | Sum Lines 3; 4; 5                                 | 6        |
| 7        | Check Figure                           | 2,526,735     | 2,268,485     | 2,260,135     | 2,167,333     | 2,185,411     | 2,116,717     |     | Statement BG, Page BG-14, Line 7                  | 7        |
| 8        | Difference                             | -             | -             | -             | -             | -             | -             |     | Line 6 Less Line 7                                | 8        |
| 9        |  |               |               |               |               |               |               |     |   | 9        |
| 10       | <u>Non-coincident Demand (90%)</u>     |               |               |               |               |               |               |     |   | 10       |
| 11       | <u>Rates (\$/kW):</u>                  |               |               |               |               |               |               |     |   | 11       |
| 12       | Secondary                              | \$ 9.78       | \$ 9.78       | \$ 9.78       | \$ 9.78       | \$ 9.78       | \$ 9.78       |     | Statement BL, Page BL-1, Line 8D                  | 12       |
| 13       | Primary                                | \$ 9.46       | \$ 9.46       | \$ 9.46       | \$ 9.46       | \$ 9.46       | \$ 9.46       |     | Statement BL, Page BL-1, Line 8C                  | 13       |
| 14       | Transmission                           | \$ 9.36       | \$ 9.36       | \$ 9.36       | \$ 9.36       | \$ 9.36       | \$ 9.36       |     | Statement BL, Page BL-1, Line 8B                  | 14       |
| 15       | <u>Non-coincident Demand (90%) -</u>   |               |               |               |               |               |               |     |   | 15       |
| 16       | <u>Revenues at Changed Rates:</u>      |               |               |               |               |               |               |     |   | 16       |
| 17       | Secondary                              | \$ 19,507,524 | \$ 17,420,901 | \$ 17,353,183 | \$ 16,603,185 | \$ 16,748,972 | \$ 16,193,739 |     | Line 3 x Line 12                                  | 17       |
| 18       | Primary                                | 3,851,809     | 3,454,019     | 3,441,147     | 3,298,193     | 3,326,027     | 3,220,207     |     | Line 4 x Line 13                                  | 18       |
| 19       | Transmission                           | 1,169,370     | 1,142,748     | 1,142,143     | 1,132,745     | 1,134,892     | 1,128,004     |     | Line 5 x Line 14                                  | 19       |
| 20       | Subtotal                               | \$ 24,528,704 | \$ 22,017,668 | \$ 21,936,472 | \$ 21,034,124 | \$ 21,209,890 | \$ 20,541,950 |     | Sum Lines 17; 18; 19                              | 20       |

| Line No. | Description                            | (A)<br>Mar-14 | (B)<br>Apr-14 | (C)<br>May-14 | (D)<br>Jun-14 | (E)<br>Jul-14 | (F)<br>Aug-14 | (G)<br>Total   | Reference                            | Line No. |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|----------------|--------------------------------------|----------|
| 21       | <u>Non-coincident</u>                  |               |               |               |               |               |               |                |                                      | 21       |
| 22       | <u>Demand (90%) (kW) <sup>2</sup>:</u> |               |               |               |               |               |               |                |                                      | 22       |
| 23       | Secondary                              | 1,680,085     | 1,644,814     | 1,674,802     | 1,785,722     | 1,846,788     | 1,847,763     | 21,096,283     | Page BGWP-2 & -3, Line 65 + Line 101 | 23       |
| 24       | Primary                                | 345,193       | 338,245       | 344,160       | 366,027       | 378,067       | 378,264       | 4,326,637      | Page BGWP-2 & -3, Line 66 + Line 102 | 24       |
| 25       | Transmission                           | 120,869       | 120,423       | 120,855       | 122,377       | 123,228       | 123,270       | 1,462,849      | Page BGWP-2 & -3, Line 67 + Line 103 | 25       |
| 26       | Total                                  | 2,146,147     | 2,103,482     | 2,139,817     | 2,274,126     | 2,348,083     | 2,349,297     | 26,885,769     | Sum Lines 23; 24; 25                 | 26       |
| 27       | Check Figure                           | 2,146,147     | 2,103,482     | 2,139,817     | 2,274,126     | 2,348,083     | 2,349,297     | 26,885,769     | Statement BG, Page BG-15, Line 7     | 27       |
| 28       | Difference                             | -             | -             | -             | -             | -             | -             | -              | Line 26 Less Line 27                 | 28       |
| 29       |  |               |               |               |               |               |               |                |                                      | 29       |
| 30       | <u>Non-coincident Demand (90%)</u>     |               |               |               |               |               |               |                |                                      | 30       |
| 31       | <u>Rates (\$/kW):</u>                  |               |               |               |               |               |               |                |                                      | 31       |
| 32       | Secondary                              | \$ 9.78       | \$ 9.78       | \$ 9.78       | \$ 9.78       | \$ 9.78       | \$ 9.78       |                | Statement BL, Page BL-1, Line 8D     | 32       |
| 33       | Primary                                | \$ 9.46       | \$ 9.46       | \$ 9.46       | \$ 9.46       | \$ 9.46       | \$ 9.46       |                | Statement BL, Page BL-1, Line 8C     | 33       |
| 34       | Transmission                           | \$ 9.36       | \$ 9.36       | \$ 9.36       | \$ 9.36       | \$ 9.36       | \$ 9.36       |                | Statement BL, Page BL-1, Line 8B     | 34       |
| 35       | <u>Non-coincident Demand (90%) -</u>   |               |               |               |               |               |               |                |                                      | 35       |
| 36       | <u>Revenues at Changed Rates:</u>      |               |               |               |               |               |               |                |                                      | 36       |
| 37       | Secondary                              | \$ 16,431,232 | \$ 16,086,282 | \$ 16,379,565 | \$ 17,464,358 | \$ 18,061,585 | \$ 18,071,124 | \$ 206,321,650 | Line 23 x Line 32                    | 37       |
| 38       | Primary                                | 3,265,525     | 3,199,797     | 3,255,752     | 3,462,614     | 3,576,518     | 3,578,375     | \$ 40,929,983  | Line 24 x Line 33                    | 38       |
| 39       | Transmission                           | 1,131,333     | 1,127,156     | 1,131,203     | 1,145,451     | 1,153,416     | 1,153,807     | \$ 13,692,267  | Line 25 x Line 34                    | 39       |
| 40       | Subtotal                               | \$ 20,828,090 | \$ 20,413,234 | \$ 20,766,521 | \$ 22,072,423 | \$ 22,791,519 | \$ 22,803,307 | \$ 260,943,901 | Sum Lines 37; 38; 39                 | 40       |

NOTES:

- <sup>1</sup> Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- <sup>5</sup> Pages BGWP-2 and BGWP-3 are found in Statement BG.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Medium & Large Commercial / Industrial Customers  
Rate Effective Period - Twelve Months Ending August 31, 2014

| Line No. | Description                             | (A)<br>Sep-13 | (B)<br>Oct-13 | (C)<br>Nov-13 | (D)<br>Dec-13 | (E)<br>Jan-14 | (F)<br>Feb-14 | (G) | Reference                                | Line No. |
|----------|---|---------------|---------------|---------------|---------------|---------------|---------------|-----|--|----------|
| 1        | <u>Maximum On-peak</u>                  |               |               |               |               |               |               |     |  | 1        |
| 2        | <u>Period Demand (kW) <sup>1</sup>:</u> |               |               |               |               |               |               |     |  | 2        |
| 3        | Secondary                               | 1,815,261     | 1,451,934     | 1,446,290     | 1,383,782     | 1,395,932     | 1,349,657     |     | Statement BG, Page BGWP-2, Line 75       | 3        |
| 4        | Primary                                 | 395,372       | 317,438       | 316,204       | 302,538       | 305,194       | 295,077       |     | Statement BG, Page BGWP-2, Line 76       | 4        |
| 5        | Transmission                            | 41,766        | 36,673        | 36,530        | 34,952        | 35,259        | 34,090        |     | Statement BG, Page BGWP-2, Line 77       | 5        |
| 6        | Total                                   | 2,252,399     | 1,806,045     | 1,799,024     | 1,721,271     | 1,736,385     | 1,678,823     |     | Sum Lines 3; 4; 5                        | 6        |
| 7        | Check Figure                            | 2,252,399     | 1,806,045     | 1,799,024     | 1,721,271     | 1,736,385     | 1,678,823     |     | Statement BG, Page BG-14, Line 8         | 7        |
| 8        | Difference                              | -             | -             | -             | -             | -             | -             |     | Line 6 Less Line 7                       | 8        |
| 9        |   |               |               |               |               |               |               |     |  | 9        |
| 10       | <u>Maximum On-peak</u>                  |               |               |               |               |               |               |     |  | 10       |
| 11       | <u>Period Demand Rates (\$/kW):</u>     |               |               |               |               |               |               |     |  | 11       |
| 12       | Secondary                               | \$ 2.16       | \$ 0.46       | \$ 0.46       | \$ 0.46       | \$ 0.46       | \$ 0.46       |     | Statement BL, Page BL-1, Lines 11D & 12D | 12       |
| 13       | Primary                                 | \$ 2.08       | \$ 0.44       | \$ 0.44       | \$ 0.44       | \$ 0.44       | \$ 0.44       |     | Statement BL, Page BL-1, Lines 11C & 12C | 13       |
| 14       | Transmission                            | \$ 2.07       | \$ 0.44       | \$ 0.44       | \$ 0.44       | \$ 0.44       | \$ 0.44       |     | Statement BL, Page BL-1, Lines 11B & 12B | 14       |
| 15       | <u>Maximum On-peak Period Demand -</u>  |               |               |               |               |               |               |     |  | 15       |
| 16       | <u>Revenues at Changed Rates:</u>       |               |               |               |               |               |               |     |  | 16       |
| 17       | Secondary                               | \$ 3,920,963  | \$ 667,890    | \$ 665,293    | \$ 636,540    | \$ 642,129    | \$ 620,842    |     | Line 3 x Line 12                         | 17       |
| 18       | Primary                                 | 822,374       | 139,673       | 139,130       | 133,117       | 134,285       | 129,834       |     | Line 4 x Line 13                         | 18       |
| 19       | Transmission                            | 86,456        | 16,136        | 16,073        | 15,379        | 15,514        | 14,999        |     | Line 5 x Line 14                         | 19       |
| 20       | Subtotal                                | \$ 4,829,793  | \$ 823,698    | \$ 820,497    | \$ 785,035    | \$ 791,928    | \$ 765,675    |     | Sum Lines 17; 18; 19                     | 20       |

| Line No. | Description                             | (A)<br>Mar-14 | (B)<br>Apr-14 | (C)<br>May-14 | (D)<br>Jun-14 | (E)<br>Jul-14 | (F)<br>Aug-14 | (G)<br>Total  | Reference                                | Line No. |
|----------|---|---------------|---------------|---------------|---------------|---------------|---------------|---------------|--|----------|
| 21       | <u>Maximum On-peak</u>                  |               |               |               |               |               |               |               |  | 21       |
| 22       | <u>Period Demand (kW) <sup>2</sup>:</u> |               |               |               |               |               |               |               |  | 22       |
| 23       | Secondary                               | 1,369,451     | 1,340,701     | 1,524,190     | 1,625,135     | 1,680,710     | 1,681,597     | 18,064,641    | Statement BG, Page BGWP-2, Line 75       | 23       |
| 24       | Primary                                 | 299,404       | 293,119       | 331,976       | 353,962       | 366,066       | 366,259       | 3,942,608     | Statement BG, Page BGWP-2, Line 76       | 24       |
| 25       | Transmission                            | 34,590        | 33,863        | 35,069        | 37,392        | 38,670        | 38,691        | 437,545       | Statement BG, Page BGWP-2, Line 77       | 25       |
| 26       | Total                                   | 1,703,445     | 1,667,683     | 1,891,235     | 2,016,489     | 2,085,446     | 2,086,548     | 22,444,793    | Sum Lines 23; 24; 25                     | 26       |
| 27       | Check Figure                            | 1,703,445     | 1,667,683     | 1,891,235     | 2,016,489     | 2,085,446     | 2,086,548     | 22,444,793    | Statement BG, Page BG-15, Line 8         | 27       |
| 28       | Difference                              | -             | -             | -             | -             | -             | -             | -             | Line 26 Less Line 27                     | 28       |
| 29       |   |               |               |               |               |               |               |               |  | 29       |
| 30       | <u>Maximum On-peak</u>                  |               |               |               |               |               |               |               |  | 30       |
| 31       | <u>Period Demand Rates (\$/kW):</u>     |               |               |               |               |               |               |               |  | 31       |
| 32       | Secondary                               | \$ 0.46       | \$ 0.46       | \$ 2.16       | \$ 2.16       | \$ 2.16       | \$ 2.16       |               | Statement BL, Page BL-1, Lines 11D & 12D | 32       |
| 33       | Primary                                 | \$ 0.44       | \$ 0.44       | \$ 2.08       | \$ 2.08       | \$ 2.08       | \$ 2.08       |               | Statement BL, Page BL-1, Lines 11C & 12C | 33       |
| 34       | Transmission                            | \$ 0.44       | \$ 0.44       | \$ 2.07       | \$ 2.07       | \$ 2.07       | \$ 2.07       |               | Statement BL, Page BL-1, Lines 11B & 12B | 34       |
| 35       | <u>Maximum On-peak Period Demand -</u>  |               |               |               |               |               |               |               |  | 35       |
| 36       | <u>Revenues at Changed Rates:</u>       |               |               |               |               |               |               |               |  | 36       |
| 37       | Secondary                               | \$ 629,947    | \$ 616,722    | \$ 3,292,251  | \$ 3,510,292  | \$ 3,630,333  | \$ 3,632,250  | \$ 22,465,454 | Line 23 x Line 32                        | 37       |
| 38       | Primary                                 | 131,738       | 128,972       | 690,509       | 736,240       | 761,418       | 761,820       | \$ 4,709,108  | Line 24 x Line 33                        | 38       |
| 39       | Transmission                            | 15,219        | 14,900        | 72,593        | 77,401        | 80,048        | 80,090        | \$ 504,809    | Line 25 x Line 34                        | 39       |
| 40       | Subtotal                                | \$ 776,905    | \$ 760,595    | \$ 4,055,354  | \$ 4,323,933  | \$ 4,471,798  | \$ 4,474,160  | \$ 27,679,371 | Sum Lines 37; 38; 39                     | 40       |

NOTES:

- <sup>1</sup> Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

Statement BG  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 Medium & Large Commercial / Industrial Customers  
 Rate Effective Period - Twelve Months Ending August 31, 2014

| Line No. | Description  | (A)<br>Sep-13 | (B)<br>Oct-13 | (C)<br>Nov-13 | (D)<br>Dec-13 | (E)<br>Jan-14 | (F)<br>Feb-14 | (G) | Reference  | Line No. |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|-----|--|----------|
| 1        | <b>Maximum Demand</b>                                |               |               |               |               |               |               |     |  | 1        |
| 2        | <b>at the Time of System Peak (kW) <sup>4</sup>:</b> |               |               |               |               |               |               |     |  | 2        |
| 3        | Secondary  |               |               |               |               |               |               |     | Statement BG, Page BGWP-3, Line 111  | 3        |
| 4        | Primary  | 11,665        | 11,246        | 11,249        | 11,253        | 11,256        | 11,259        |     | Statement BG, Page BGWP-3, Line 112  | 4        |
| 5        | Transmission   | 79,924        | 75,718        | 75,740        | 75,762        | 75,784        | 75,806        |     | Statement BG, Page BGWP-3, Line 113  | 5        |
| 6        | Total  | 91,589        | 86,964        | 86,989        | 87,015        | 87,040        | 87,065        |     | Sum Lines 3; 4; 5  | 6        |
| 7        | Check Figure   | 91,589        | 86,964        | 86,989        | 87,015        | 87,040        | 87,065        |     | Statement BG, Page BG-14, Line 9   | 7        |
| 8        | Difference   | -             | -             | -             | -             | -             | -             |     | Line 6 Less Line 7   | 8        |
| 9        |  |               |               |               |               |               |               |     |  | 9        |
| 10       | <b>Maximum Demand at the</b>                         |               |               |               |               |               |               |     |  | 10       |
| 11       | <b>Time of System Peak Rates (\$/kW):</b>            |               |               |               |               |               |               |     |  | 11       |
| 12       | Secondary  | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          |     | Statement BL, Page BL-1, Lines 15 & 16, Col. D   | 12       |
| 13       | Primary  | \$ 2.46       | \$ 0.47       | \$ 0.47       | \$ 0.47       | \$ 0.47       | \$ 0.47       |     | Statement BL, Page BL-1, Lines 15 & 16, Col. C   | 13       |
| 14       | Transmission   | \$ 2.44       | \$ 0.46       | \$ 0.46       | \$ 0.46       | \$ 0.46       | \$ 0.46       |     | Statement BL, Page BL-1, Lines 15 & 16, Col. B   | 14       |
| 15       | <b>Maximum Demand at the Time of System</b>          |               |               |               |               |               |               |     |  | 15       |
| 16       | <b>Peak - Revenues at Changed Rates:</b>             |               |               |               |               |               |               |     |  | 16       |
| 17       | Secondary  | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          |     | Line 3 x Line 12   | 17       |
| 18       | Primary  | 28,695        | 5,286         | 5,287         | 5,289         | 5,290         | 5,292         |     | Line 4 x Line 13   | 18       |
| 19       | Transmission   | 195,015       | 34,830        | 34,840        | 34,851        | 34,861        | 34,871        |     | Line 5 x Line 14   | 19       |
| 20       | Subtotal   | \$ 223,710    | \$ 40,116     | \$ 40,128     | \$ 40,139     | \$ 40,151     | \$ 40,163     |     | Sum Lines 17; 18; 19   | 20       |
| 21       |  |               |               |               |               |               |               |     |  | 21       |
| 22       | <b>Revenues at Changed Rates:</b>                    |               |               |               |               |               |               |     |  | 22       |
| 23       | Secondary  | \$ 24,595,377 | \$ 19,119,438 | \$ 18,955,915 | \$ 18,042,672 | \$ 18,061,313 | \$ 17,467,372 |     | Statement BG, Page BG-6 Line 21 + Page BG-7 Line 17 +<br>Page BG-8 Line 17 + Page BG-9 Line 17 | 23       |
| 24       | Primary  | \$ 4,864,810  | \$ 3,742,003  | \$ 3,715,655  | \$ 3,548,026  | \$ 3,558,610  | \$ 3,445,922  |     | Statement BG, Page BG-6 Line 22 + Page BG-7 Line 18 +<br>Page BG-8 Line 18 + Page BG-9 Line 18 | 24       |
| 25       | Transmission   | \$ 1,450,841  | \$ 1,193,714  | \$ 1,193,056  | \$ 1,182,974  | \$ 1,185,266  | \$ 1,177,875  |     | Statement BG, Page BG-6 Line 23 + Page BG-7 Line 19 +<br>Page BG-8 Line 19 + Page BG-9 Line 19 | 25       |
| 26       | Total  | \$ 30,911,028 | \$ 24,055,155 | \$ 23,864,626 | \$ 22,773,672 | \$ 22,805,189 | \$ 22,091,169 |     | Sum Lines 23; 24; 25   | 26       |
| 27       |  |               |               |               |               |               |               |     |  | 27       |
| 28       | <b>Total Revenues at Changed Rates:</b>              | \$ 30,911,028 | \$ 24,055,155 | \$ 23,864,626 | \$ 22,773,672 | \$ 22,805,189 | \$ 22,091,169 |     | Sum Line 26; Statement BG, Page BG-6, Line 4   | 28       |

| Line No. | Description  | (A)<br>Mar-14 | (B)<br>Apr-14 | (C)<br>May-14 | (D)<br>Jun-14 | (E)<br>Jul-14 | (F)<br>Aug-14 | (G)<br>Total   | Reference  | Line No. |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|----------------|--|----------|
| 29       | <b>Maximum Demand</b>                                |               |               |               |               |               |               |                |  | 29       |
| 30       | <b>at the Time of System Peak (kW) <sup>4</sup>:</b> |               |               |               |               |               |               |                |  | 30       |
| 31       | Secondary  |               |               |               |               |               |               |                | Statement BG, Page BGWP-3, Line 111  | 31       |
| 32       | Primary  | 11,262        | 11,266        | 11,692        | 11,695        | 11,699        | 11,702        | 137,243        | Statement BG, Page BGWP-3, Line 112  | 32       |
| 33       | Transmission   | 75,828        | 75,850        | 80,111        | 80,134        | 80,157        | 80,181        | 930,996        | Statement BG, Page BGWP-3, Line 113  | 33       |
| 34       | Total  | 87,091        | 87,116        | 91,802        | 91,829        | 91,856        | 91,883        | 1,068,239      | Sum Lines 31; 32; 33   | 34       |
| 35       | Check Figure   | 87,091        | 87,116        | 91,802        | 91,829        | 91,856        | 91,883        | 1,068,239      | Statement BG, Page BG-15, Line 9   | 35       |
| 36       | Difference   | -             | -             | -             | -             | -             | -             | -              | Line 34 Less Line 35   | 36       |
| 37       |  |               |               |               |               |               |               |                |  | 37       |
| 38       | <b>Maximum Demand at the</b>                         |               |               |               |               |               |               |                |  | 38       |
| 39       | <b>Time of System Peak Rates (\$/kW):</b>            |               |               |               |               |               |               |                |  | 39       |
| 40       | Secondary  | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          |                | Statement BL, Page BL-1, Lines 15 & 16, Col. D   | 40       |
| 41       | Primary  | \$ 0.47       | \$ 0.47       | \$ 2.46       | \$ 2.46       | \$ 2.46       | \$ 2.46       |                | Statement BL, Page BL-1, Lines 15 & 16, Col. C   | 41       |
| 42       | Transmission   | \$ 0.46       | \$ 0.46       | \$ 2.44       | \$ 2.44       | \$ 2.44       | \$ 2.44       |                | Statement BL, Page BL-1, Lines 15 & 16, Col. B   | 42       |
| 43       | <b>Maximum Demand at the Time of System</b>          |               |               |               |               |               |               |                |  | 43       |
| 44       | <b>Peak - Revenues at Changed Rates:</b>             |               |               |               |               |               |               |                |  | 44       |
| 45       | Secondary  | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          |                | Line 31 x Line 40  | 45       |
| 46       | Primary  | 5,293         | 5,295         | 28,762        | 28,770        | 28,778        | 28,787        | 180,824        | Line 32 x Line 41  | 46       |
| 47       | Transmission   | 34,881        | 34,891        | 195,470       | 195,527       | 195,584       | 195,641       | 1,221,262      | Line 33 x Line 42  | 47       |
| 48       | Subtotal   | \$ 40,174     | \$ 40,186     | \$ 224,232    | \$ 224,297    | \$ 224,363    | \$ 224,428    | \$ 1,402,086   | Sum Lines 45; 46; 47   | 48       |
| 49       |  |               |               |               |               |               |               |                |  | 49       |
| 50       | <b>Revenues at Changed Rates:</b>                    |               |               |               |               |               |               |                |  | 50       |
| 51       | Secondary  | \$ 17,745,609 | \$ 17,519,718 | \$ 20,557,930 | \$ 21,986,956 | \$ 22,815,957 | \$ 22,805,993 | \$ 239,674,251 | Statement BG, Page BG-6 Line 45 + Page BG-7 Line 37 +<br>Page BG-8 Line 37 + Page BG-9 Line 45 | 51       |
| 52       | Primary  | \$ 3,497,537  | \$ 3,447,402  | \$ 4,097,991  | \$ 4,368,105  | \$ 4,522,700  | \$ 4,521,995  | \$ 47,330,755  | Statement BG, Page BG-6 Line 46 + Page BG-7 Line 38 +<br>Page BG-8 Line 38 + Page BG-9 Line 46 | 52       |
| 53       | Transmission   | \$ 1,181,433  | \$ 1,176,947  | \$ 1,399,267  | \$ 1,418,379  | \$ 1,429,048  | \$ 1,429,538  | \$ 15,418,338  | Statement BG, Page BG-6 Line 47 + Page BG-7 Line 39 +<br>Page BG-8 Line 39 + Page BG-9 Line 47 | 53       |
| 54       | Total  | \$ 22,424,579 | \$ 22,144,067 | \$ 26,055,188 | \$ 27,773,440 | \$ 28,767,705 | \$ 28,757,526 | \$ 302,423,344 | Sum Lines 51; 52; 53   | 54       |
| 55       |  |               |               |               |               |               |               |                |  | 55       |
| 56       | <b>Total Revenues at Changed Rates:</b>              | \$ 22,424,579 | \$ 22,144,067 | \$ 26,055,188 | \$ 27,773,440 | \$ 28,767,705 | \$ 28,757,526 | \$ 302,423,344 | Sum Line 54; Statement BG, Page BG-6, Line 28  | 56       |

**NOTES:**

- 1 Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- 2 NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- 3 Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- 4 Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Standby Customers  
Rate Effective Period - Twelve Months Ending August 31, 2014

| Line No. | Description                       | (A)<br>Sep-13 | (B)<br>Oct-13 | (C)<br>Nov-13 | (D)<br>Dec-13 | (E)<br>Jan-14 | (F)<br>Feb-14 | (G) | Reference                                | Line No. |
|----------|-----------------------------------|---------------|---------------|---------------|---------------|---------------|---------------|-----|--|----------|
| 1        | <u>Demand - Billing</u>           |               |               |               |               |               |               |     |  | 1        |
| 2        | <u>Determinants (kW):</u>         |               |               |               |               |               |               |     |  | 2        |
| 3        | Secondary                         | 11,131        | 11,131        | 11,131        | 11,131        | 11,131        | 11,131        |     | Statement BG, Page BGWP-4, Line 135      | 3        |
| 4        | Primary                           | 94,033        | 94,033        | 94,033        | 94,033        | 94,033        | 94,033        |     | Statement BG, Page BGWP-4, Line 136      | 4        |
| 5        | Transmission                      | 60,666        | 60,666        | 60,666        | 60,666        | 60,666        | 60,666        |     | Statement BG, Page BGWP-4, Line 137      | 5        |
| 6        | Total                             | 165,830       | 165,830       | 165,830       | 165,830       | 165,830       | 165,830       |     | Sum Lines 3; 4; 5                        | 6        |
| 7        | Check Figure                      | 165,830       | 165,830       | 165,830       | 165,830       | 165,830       | 165,830       |     | Statement BG, Page BG-14, Line 15        | 7        |
| 8        | Difference                        | -             | -             | -             | -             | -             | -             |     | Line 6 Less Line 7                       | 8        |
| 9        |                                   |               |               |               |               |               |               |     |  | 9        |
| 10       | <u>Demand Rates (\$/kW):</u>      |               |               |               |               |               |               |     |  | 10       |
| 11       | Secondary                         | \$ 4.93       | \$ 4.93       | \$ 4.93       | \$ 4.93       | \$ 4.93       | \$ 4.93       |     | Statement BL, Page BL-1, Line 20, Col. D | 11       |
| 12       | Primary                           | \$ 4.75       | \$ 4.75       | \$ 4.75       | \$ 4.75       | \$ 4.75       | \$ 4.75       |     | Statement BL, Page BL-1, Line 20, Col. C | 12       |
| 13       | Transmission                      | \$ 4.70       | \$ 4.70       | \$ 4.70       | \$ 4.70       | \$ 4.70       | \$ 4.70       |     | Statement BL, Page BL-1, Line 20, Col. B | 13       |
| 14       |                                   |               |               |               |               |               |               |     |  | 14       |
| 15       | <u>Revenues at Changed Rates:</u> |               |               |               |               |               |               |     |  | 15       |
| 16       | Secondary                         | \$ 54,876     | \$ 54,876     | \$ 54,876     | \$ 54,876     | \$ 54,876     | \$ 54,876     |     | Line 3 x Line 11                         | 16       |
| 17       | Primary                           | 446,657       | 446,657       | 446,657       | 446,657       | 446,657       | 446,657       |     | Line 4 x Line 12                         | 17       |
| 18       | Transmission                      | 285,130       | 285,130       | 285,130       | 285,130       | 285,130       | 285,130       |     | Line 5 x Line 13                         | 18       |
| 19       | Total                             | \$ 786,663    | \$ 786,663    | \$ 786,663    | \$ 786,663    | \$ 786,663    | \$ 786,663    |     | Sum Lines 16; 17; 18                     | 19       |
| 20       |                                   |               |               |               |               |               |               |     |  | 20       |
| 21       | <u>Total Revenues</u>             |               |               |               |               |               |               |     |  | 21       |
| 22       | <u>at Changed Rates:</u>          | \$ 786,663    | \$ 786,663    | \$ 786,663    | \$ 786,663    | \$ 786,663    | \$ 786,663    |     | Line 19                                  | 22       |

| Line No. | Description                       | (A)<br>Mar-14 | (B)<br>Apr-14 | (C)<br>May-14 | (D)<br>Jun-14 | (E)<br>Jul-14 | (F)<br>Aug-14 | (G)<br>Total | Reference                                | Line No. |
|----------|-----------------------------------|---------------|---------------|---------------|---------------|---------------|---------------|--------------|--|----------|
| 23       | <u>Demand - Billing</u>           |               |               |               |               |               |               |              |  | 23       |
| 24       | <u>Determinants (kW):</u>         |               |               |               |               |               |               |              |  | 24       |
| 25       | Secondary                         | 11,131        | 11,131        | 11,131        | 11,131        | 11,131        | 11,131        | 133,572      | Statement BG, Page BGWP-4, Line 135      | 25       |
| 26       | Primary                           | 94,033        | 94,033        | 94,033        | 94,033        | 94,033        | 94,033        | 1,128,396    | Statement BG, Page BGWP-4, Line 136      | 26       |
| 27       | Transmission                      | 60,666        | 60,666        | 60,666        | 60,666        | 60,666        | 60,666        | 727,992      | Statement BG, Page BGWP-4, Line 137      | 27       |
| 28       | Total                             | 165,830       | 165,830       | 165,830       | 165,830       | 165,830       | 165,830       | 1,989,960    | Sum Lines 25; 26; 27                     | 28       |
| 29       | Check Figure                      | 165,830       | 165,830       | 165,830       | 165,830       | 165,830       | 165,830       | 1,989,960    | Statement BG, Page BG-15, Line 15        | 29       |
| 30       | Difference                        | -             | -             | -             | -             | -             | -             | -            | Line 28 Less Line 29                     | 30       |
| 31       |                                   |               |               |               |               |               |               |              |  | 31       |
| 32       | <u>Demand Rates (\$/kW):</u>      |               |               |               |               |               |               |              |  | 32       |
| 33       | Secondary                         | \$ 4.93       | \$ 4.93       | \$ 4.93       | \$ 4.93       | \$ 4.93       | \$ 4.93       |              | Statement BL, Page BL-1, Line 20, Col. D | 33       |
| 34       | Primary                           | \$ 4.75       | \$ 4.75       | \$ 4.75       | \$ 4.75       | \$ 4.75       | \$ 4.75       |              | Statement BL, Page BL-1, Line 20, Col. C | 34       |
| 35       | Transmission                      | \$ 4.70       | \$ 4.70       | \$ 4.70       | \$ 4.70       | \$ 4.70       | \$ 4.70       |              | Statement BL, Page BL-1, Line 20, Col. B | 35       |
| 36       |                                   |               |               |               |               |               |               |              |  | 36       |
| 37       | <u>Revenues at Changed Rates:</u> |               |               |               |               |               |               |              |  | 37       |
| 38       | Secondary                         | \$ 54,876     | \$ 54,876     | \$ 54,876     | \$ 54,876     | \$ 54,876     | \$ 54,876     | \$ 658,512   | Line 25 x Line 33                        | 38       |
| 39       | Primary                           | 446,657       | 446,657       | 446,657       | 446,657       | 446,657       | 446,657       | \$ 5,359,884 | Line 26 x Line 34                        | 39       |
| 40       | Transmission                      | 285,130       | 285,130       | 285,130       | 285,130       | 285,130       | 285,130       | \$ 3,421,560 | Line 27 x Line 35                        | 40       |
| 41       | Total                             | \$ 786,663    | \$ 786,663    | \$ 786,663    | \$ 786,663    | \$ 786,663    | \$ 786,663    | \$ 9,439,956 | Sum Lines 38; 39; 40                     | 41       |
| 42       |                                   |               |               |               |               |               |               |              |  | 42       |
| 43       | <u>Total Revenues</u>             |               |               |               |               |               |               |              |  | 43       |
| 44       | <u>at Changed Rates:</u>          | \$ 786,663    | \$ 786,663    | \$ 786,663    | \$ 786,663    | \$ 786,663    | \$ 786,663    | \$ 9,439,956 | Line 41                                  | 44       |

Statement - BG

SAN DIEGO GAS & ELECTRIC COMPANY

Rate Design Information - Wholesale Transmission Rates

CAISO TAC Rates Input Form - September 1, 2013 through August 31, 2014

High-Voltage Utility Specific Rates, Low-Voltage Wheeling Access Charge & Low Voltage Access Charge Rates

| Line No. | Components   | (1)              | (2)             | (3) = (1) + (2) | Notes & Reference                                  | Line No. |
|----------|--|------------------|-----------------|-----------------|--|----------|
|          |  | High Voltage TRR | Low Voltage TRR | Combined TRR    |  |          |
| 1        | Wholesale Base Transmission Revenue Requirement <sup>1</sup> | \$ 421,987,000   | \$ 233,864,000  | \$ 655,851,000  | Statement BL<br>Tab CAISO-Wholesale; Pg 2; Line 1  | 1        |
| 2        |  |                  |                 |                 |  | 2        |
| 3        | Wholesale TRBAA Forecast <sup>2</sup>                        | \$ (1,799,875)   | \$ 40,487       | \$ (1,759,388)  | Statement BL<br>Tab CAISO-Wholesale; Pg 2; Line 16 | 3        |
| 4        |  |                  |                 |                 |  | 4        |
| 5        | Transmission Standby Revenues <sup>3</sup>                   | \$ (6,073,847)   | \$ (3,366,109)  | \$ (9,439,956)  | Statement BL<br>Tab CAISO-Wholesale; Pg 2; Line 18 | 5        |
| 6        |  |                  |                 |                 |  | 6        |
| 7        | Wholesale Net Transmission Revenue Requirement               | \$ 414,113,278   | \$ 230,538,378  | \$ 644,651,656  | Sum Lines 1; 3; 5                                  | 7        |
| 8        |  |                  |                 |                 |  | 8        |
| 9        | Gross Load - MWH   | 21,516,679       | 21,516,679      | 21,516,679      | Statement BD; Page 1; Col. B; Line 14              | 9        |
| 10       |  |                  |                 |                 |  | 10       |
| 11       | Utility Specific Access Charges (\$/MWH)                     | \$ 19,2462       | \$ 10,7144      | \$ 29,9606      | Line 7 / Line 9                                    | 11       |
| 12       |  |                  |                 |                 |  | 12       |

NOTES:

- Wholesale Base TRR comes from Statement BK2; Page 2 of 2; Line 29, in the instant TO4-Cycle 1 Informational Filing.
- TRBAA information comes from Docket No. ER13-602-000, filed on December 20, 2012. The TRBAA will be in effect until 12/31/2013. The TBAA amount will change effective January 1, 2014, after SDG&E makes its annual TRBAA filing in December 2013
- Standby Revenues come from Statement BG; Page 1, Line 9, Col. (A) of the instant TO4-Cycle 1 Informational Filing. The Total Standby Revenues is allocated based on the TO4-Cycle 1 HV-LV splits of wholesale BTRR. See page 3 of CAISO - Wholesale Tab.

Statement BG  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Revenue Data To Reflect Changed Rates  
 Rate Effectiveness Period - Twelve Months Ending August 31, 2014  
 City of Escondido

| Line No. | Customer Class                              | (A)        | (B)        | (C)        | (D)        | (E)        | (F)        | (G)        | (H)        | (I)        | (J)        | (K)        | (L)        | (M)    | (N)                            | Line No. |
|----------|---|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|--------|--------------------------------|----------|
|          |   | Sep-13     | Oct-13     | Nov-13     | Dec-13     | Jan-14     | Feb-14     | Mar-14     | Apr-14     | May-14     | Jun-14     | Jul-14     | Aug-14     | Total  | Reference                      |          |
| 1        | Billing Determinants (kWh)                  | 1,931      | 1,931      | 1,931      | 1,931      | 1,931      | 1,931      | 1,931      | 1,931      | 1,931      | 1,931      | 1,931      | 1,931      | 23,175 | Stmnt BG, Pages 14-16; Line 13 | 1        |
| 2        |   |            |            |            |            |            |            |            |            |            |            |            |            |        |                                | 2        |
| 3        |   |            |            |            |            |            |            |            |            |            |            |            |            |        |                                | 3        |
| 4        | HV Access Charge Rate (\$/kwh) <sup>1</sup> | \$ 0.00870 | \$ 0.00870 | \$ 0.00870 | \$ 0.00870 | \$ 0.00870 | \$ 0.00870 | \$ 0.00870 | \$ 0.00870 | \$ 0.00870 | \$ 0.00870 | \$ 0.00870 | \$ 0.00870 |        | See Note 1                     | 4        |
| 5        | LV Access Charge Rate (\$/kwh) <sup>2</sup> | \$ 0.01071 | \$ 0.01071 | \$ 0.01071 | \$ 0.01071 | \$ 0.01071 | \$ 0.01071 | \$ 0.01071 | \$ 0.01071 | \$ 0.01071 | \$ 0.01071 | \$ 0.01071 | \$ 0.01071 |        | Stmnt BG, Pg 11; Ln 11; Col. 2 | 5        |
| 6        |   |            |            |            |            |            |            |            |            |            |            |            |            |        |                                | 6        |
| 7        |   |            |            |            |            |            |            |            |            |            |            |            |            |        |                                | 7        |
| 8        | HV Access Charge Revenues                   | \$ 17      | \$ 17      | \$ 17      | \$ 17      | \$ 17      | \$ 17      | \$ 17      | \$ 17      | \$ 17      | \$ 17      | \$ 17      | \$ 17      | \$ 202 | Line 1 x Line 4                | 8        |
| 9        |   |            |            |            |            |            |            |            |            |            |            |            |            |        |                                | 9        |
| 10       |   |            |            |            |            |            |            |            |            |            |            |            |            |        |                                | 10       |
| 11       | LV Access Charge Revenues                   | 21         | 21         | 21         | 21         | 21         | 21         | 21         | 21         | 21         | 21         | 21         | 21         | 248    | Line 1 x Line 6                | 11       |
| 12       |   |            |            |            |            |            |            |            |            |            |            |            |            |        |                                | 12       |
| 13       | TOTAL Revenues                              | \$ 37      | \$ 37      | \$ 37      | \$ 37      | \$ 37      | \$ 37      | \$ 37      | \$ 37      | \$ 37      | \$ 37      | \$ 37      | \$ 37      | \$ 450 | Line 9 + Line 11               | 13       |

NOTES

- <sup>1</sup> The High Voltage (HV) Access Charge Rate is the ISO TAC Rate of \$8.6973 per MWh according to the CAISO TAC rate summary in effect January 2013 based on the Cycle 6 Supplemental Filing HV-BTRR.
- <sup>2</sup> The Low Voltage (LV) Access Charge Rate is derived from Statement BG, Page 11, Column 6, Line 11.

Statement BG

SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenues Data to Reflect Changed Rates

Calculation of Total Rate Impact

Rate Effective Period - Twelve Months Ending August 31, 2014

| Line No. | Description                 | (A)<br>Current Rate<br>(cents / kWh) | (B)<br>Proposed Rate<br>(cents / kWh) | (C)<br>Change<br>(cents / kWh) | (D)<br>Change<br>(%) | Line No. |
|----------|-----------------------------|--------------------------------------|---------------------------------------|--------------------------------|----------------------|----------|
| 1        | Total System Electric Costs | 13.308                               | 13.308                                | -                              | 0.00%                | 1        |
| 2        |                             |                                      |                                       |                                |                      | 2        |
| 3        | Base Transmission Costs     | 2.961                                | 3.134                                 | 0.173                          | 5.84%                | 3        |
| 4        |                             |                                      |                                       |                                |                      | 4        |
| 5        | Total                       | 16.269                               | 16.442                                | 0.173                          | 1.063%               | 5        |

Statement BG  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Transmission Revenues Data to Reflect Changed Rates  
 Billing Determinants  
 Rate Effective Period - Twelve Months Ending August 31, 2014

| Line No. | Customer Classes                                       | (A) Sep-13 Billing Determinants |             | (B) Oct-13 Billing Determinants |             | (C) Nov-13 Billing Determinants |             | (D) Dec-13 Billing Determinants |             | (E) Jan-14 Billing Determinants |             | (F) Feb-14 Billing Determinants |             |
|----------|--|---------------------------------|-------------|---------------------------------|-------------|---------------------------------|-------------|---------------------------------|-------------|---------------------------------|-------------|---------------------------------|-------------|
|          |  | Energy (kWh)                    | Demand (kW) |
| 1        | Residential  | 759,711,083                     |             | 653,236,406                     |             | 630,241,434                     |             | 705,653,461                     |             | 769,750,466                     |             | 676,583,173                     |             |
| 2        |  |                                 |             | 175,916,803                     |             | 169,461,631                     |             | 166,369,931                     |             | 170,453,788                     |             | 164,144,899                     |             |
| 3        | Small Commercial                                       | 990,187,106                     |             | 890,285,404                     |             | 884,753,178                     |             | 846,634,503                     |             | 849,936,982                     |             | 823,855,842                     |             |
| 4        |  |                                 |             |                                 | 108,424     |                                 | 98,619      |                                 | 84,470      |                                 | 70,507      |                                 | 68,674      |
| 5        | Medium and Large Commercial/Industrial                 |                                 | 122,757     |                                 | 2,268,485   |                                 | 2,260,135   |                                 | 2,167,333   |                                 | 2,185,411   |                                 | 2,116,717   |
| 6        | Non-coincident (100%) <sup>1</sup>                     |                                 | 2,526,735   |                                 | 1,806,045   |                                 | 1,799,024   |                                 | 1,721,271   |                                 | 1,736,385   |                                 | 1,678,823   |
| 7        | Non-coincident (90%) <sup>2</sup>                      |                                 | 2,252,399   |                                 | 86,964      |                                 | 86,989      |                                 | 87,015      |                                 | 87,040      |                                 | 87,065      |
| 8        | Maximum On-peak Period Demand <sup>3</sup>             |                                 | 91,589      |                                 |             |                                 |             |                                 |             |                                 |             |                                 |             |
| 9        | Maximum Demand at the Time of System Peak <sup>4</sup> |                                 |             |                                 |             |                                 |             |                                 |             |                                 |             |                                 |             |
| 10       | Street Lighting  | 9,571,589                       |             | 9,574,987                       |             | 9,578,385                       |             | 9,581,784                       |             | 9,579,617                       |             | 9,582,162                       |             |
| 11       |  |                                 |             |                                 |             |                                 |             |                                 |             |                                 |             |                                 |             |
| 12       | Sale for Resale  | 1,931                           |             | 1,931                           |             | 1,931                           |             | 1,931                           |             | 1,931                           |             | 1,931                           |             |
| 13       |  |                                 |             |                                 |             |                                 |             |                                 |             |                                 |             |                                 |             |
| 14       | Standby  |                                 | 165,830     |                                 | 165,830     |                                 | 165,830     |                                 | 165,830     |                                 | 165,830     |                                 | 165,830     |
| 15       |  |                                 |             |                                 |             |                                 |             |                                 |             |                                 |             |                                 |             |
| 16       | TOTAL  | 1,957,226,854                   |             | 1,729,015,531                   |             | 1,694,036,559                   |             | 1,728,241,611                   |             | 1,799,722,784                   |             | 1,674,168,007                   |             |
| 17       |  |                                 |             |                                 |             |                                 |             |                                 |             |                                 |             |                                 |             |

NOTES:

- <sup>1</sup> Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

Statement BG  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 Billing Determinants  
 Rate Effective Period - Twelve Months Ending August 31, 2014

| Line No. | Customer Classes                                       | (G) Mar-14    |             | (H) Apr-14    |             | (I) May-14    |             | (J) Jun-14    |             | (K) Jul-14    |             | (L) Aug-14    |             |
|----------|--|---------------|-------------|---------------|-------------|---------------|-------------|---------------|-------------|---------------|-------------|---------------|-------------|
|          |  | Energy (kWh)  | Demand (kW) |
| 1        | Residential  | 637,313,904   |             | 591,652,055   |             | 578,937,495   |             | 603,724,614   |             | 671,273,297   |             | 697,467,320   |             |
| 2        |  |               |             |               |             |               |             |               |             |               |             |               |             |
| 3        | Small Commercial                                       | 163,647,415   |             | 159,492,322   |             | 159,120,661   |             | 170,438,781   |             | 184,694,723   |             | 184,246,726   |             |
| 4        |  |               |             |               |             |               |             |               |             |               |             |               |             |
| 5        | Medium and Large Commercial/Industrial                 | 833,664,580   |             | 823,185,546   |             | 838,552,227   |             | 891,953,529   |             | 922,458,936   |             | 922,360,230   |             |
| 6        | Non-coincident (100%) <sup>1</sup>                     |               | 72,002      |               | 85,918      |               | 93,219      |               | 106,495     |               | 118,249     |               | 115,996     |
| 7        | Non-coincident (90%) <sup>2</sup>                      |               | 2,146,147   |               | 2,103,482   |               | 2,139,817   |               | 2,274,126   |               | 2,348,083   |               | 2,349,297   |
| 8        | Maximum On-peak Period Demand <sup>3</sup>             |               | 1,703,445   |               | 1,667,683   |               | 1,891,235   |               | 2,016,489   |               | 2,085,446   |               | 2,086,548   |
| 9        | Maximum Demand at the Time of System Peak <sup>4</sup> |               | 87,091      |               | 87,116      |               | 91,802      |               | 91,829      |               | 91,856      |               | 91,883      |
| 10       |  |               |             |               |             |               |             |               |             |               |             |               |             |
| 11       | Street Lighting  | 9,584,707     |             | 9,587,250     |             | 9,589,793     |             | 9,592,335     |             | 9,594,878     |             | 9,597,420     |             |
| 12       |  |               |             |               |             |               |             |               |             |               |             |               |             |
| 13       | Sale for Resale  |               | 1,931       |               | 1,931       |               | 1,931       |               | 1,931       |               | 1,931       |               | 1,931       |
| 14       |  |               |             |               |             |               |             |               |             |               |             |               |             |
| 15       | Standby  |               | 165,830     |               | 165,830     |               | 165,830     |               | 165,830     |               | 165,830     |               | 165,830     |
| 16       |  |               |             |               |             |               |             |               |             |               |             |               |             |
| 17       | TOTAL  | 1,646,212,537 |             | 1,583,919,104 |             | 1,586,202,107 |             | 1,675,711,191 |             | 1,788,023,765 |             | 1,813,673,627 |             |

**NOTES:**

- 1 Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- 2 NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- 3 Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- 4 Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

Statement BG

SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenues Data to Reflect Changed Rates

Billing Determinants

Rate Effective Period - Twelve Months Ending August 31, 2014

| Line No. | Customer Classes                                       | (M)                            |             | Line No. |
|----------|--|--------------------------------|-------------|----------|
|          |  | 12 Months to Date Energy (kWh) | Demand (kW) |          |
| 1        | Residential  | 7,975,544,706                  | -           | 1        |
| 2        |  |                                |             | 2        |
| 3        | Small Commercial                                       | 2,065,742,823                  | -           | 3        |
| 4        |  |                                |             | 4        |
| 5        | Medium and Large Commercial/Industrial                 | 10,519,828,064                 |             | 5        |
| 6        | Non-coincident (100%) <sup>1</sup>                     |                                | 1,145,330   | 6        |
| 7        | Non-coincident (90%) <sup>2</sup>                      |                                | 26,885,769  | 7        |
| 8        | Maximum On-peak Period Demand <sup>3</sup>             |                                | 22,444,793  | 8        |
| 9        | Maximum Demand at the Time of System Peak <sup>4</sup> |                                | 1,068,239   | 9        |
| 10       |  |                                |             | 10       |
| 11       | Street Lighting  | 115,014,908                    | -           | 11       |
| 12       |  |                                |             | 12       |
| 13       | Sale for Resale  | 23,175                         | -           | 13       |
| 14       |  |                                |             | 14       |
| 15       | Standby  | -                              | 1,989,960   | 15       |
| 16       |  |                                |             | 16       |
| 17       | TOTAL <sup>5</sup>                                     | 20,676,130,501                 | 53,534,092  | 17       |

NOTES:

- <sup>1</sup> Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

# San Diego Gas & Electric Company

## Base Period Statement – BH Revenue Data to Reflect Present Rates

Statement BH  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Transmission Revenue Data To Reflect Present Rates per ER12-2454  
 Rate Effective Period - Twelve Months Ending August 31, 2014

| Line No. | Customer Classes                                    | (A)<br>Sep-13 | (B)<br>Oct-13 | (C)<br>Nov-13 | (D)<br>Dec-13 | (E)<br>Jan-14 | (F)<br>Feb-14 | (G) |
|----------|---|---------------|---------------|---------------|---------------|---------------|---------------|-----|
| 1        | Residential <sup>1</sup>                            | \$ 23,665,000 | \$ 20,348,314 | \$ 19,632,021 | \$ 21,981,105 | \$ 23,977,727 | \$ 21,075,566 |     |
| 2        |   |               |               |               |               |               |               |     |
| 3        | Small Commercial <sup>2</sup>                       | 7,340,671     | 6,530,032     | 6,290,416     | 6,175,652     | 6,327,245     | 6,093,059     |     |
| 4        |   |               |               |               |               |               |               |     |
| 5        | Medium and Large Commercial/Industrial <sup>3</sup> | 29,239,817    | 22,804,061    | 22,623,480    | 21,589,267    | 21,619,220    | 20,942,298    |     |
| 6        |   |               |               |               |               |               |               |     |
| 7        | Street Lighting <sup>4</sup>                        | 191,336       | 191,404       | 191,472       | 191,540       | 191,497       | 191,547       |     |
| 8        |   |               |               |               |               |               |               |     |
| 9        | Standby <sup>5</sup>                                | 736,802       | 736,802       | 736,802       | 736,802       | 736,802       | 736,802       |     |
| 10       |   |               |               |               |               |               |               |     |
| 11       | TOTAL   | \$ 61,173,627 | \$ 50,610,613 | \$ 49,474,190 | \$ 50,674,366 | \$ 52,852,490 | \$ 49,039,271 |     |

| Line No. | Customer Classes                                    | (A)<br>Mar-14 | (B)<br>Apr-14 | (C)<br>May-14 | (D)<br>Jun-14 | (E)<br>Jul-14 | (F)<br>Aug-14 | (G)<br>Total   |
|----------|---|---------------|---------------|---------------|---------------|---------------|---------------|----------------|
| 12       | Residential <sup>1</sup>                            | \$ 19,852,328 | \$ 18,429,961 | \$ 18,033,903 | \$ 18,806,022 | \$ 20,910,163 | \$ 21,726,107 | \$ 248,438,218 |
| 13       |   |               |               |               |               |               |               |                |
| 14       | Small Commercial <sup>2</sup>                       | 6,074,592     | 5,920,355     | 5,906,559     | 6,326,688     | 6,855,868     | 6,839,238     | \$ 76,680,374  |
| 15       |   |               |               |               |               |               |               |                |
| 16       | Medium and Large Commercial/Industrial <sup>3</sup> | 21,258,372    | 20,992,356    | 24,646,554    | 26,271,949    | 27,212,559    | 27,202,890    | \$ 286,402,822 |
| 17       |   |               |               |               |               |               |               |                |
| 18       | Street Lighting <sup>4</sup>                        | 191,598       | 191,649       | 191,700       | 191,751       | 191,802       | 191,852       | \$ 2,299,148   |
| 19       |   |               |               |               |               |               |               |                |
| 20       | Standby <sup>5</sup>                                | 736,802       | 736,802       | 736,802       | 736,802       | 736,802       | 736,802       | \$ 8,841,624   |
| 21       |   |               |               |               |               |               |               |                |
| 22       | TOTAL   | \$ 48,113,692 | \$ 46,271,124 | \$ 49,515,518 | \$ 52,333,211 | \$ 55,907,194 | \$ 56,696,890 | \$ 622,662,186 |

**NOTES:**

- <sup>1</sup> Statement BH, Pages BH-2, -3, & -4, Line 25.
- <sup>2</sup> Statement BH, Pages BH-2, -3, & -4, Line 27.
- <sup>3</sup> Statement BH, Pages BH-2, -3, & -4, Sum Lines 29 through 33.
- <sup>4</sup> Statement BH, Pages BH-2, -3, & -4, Line 35.
- <sup>5</sup> Statement BH, Pages BH-2, -3, & -4, Line 37.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates per ER12-2454  
Rate Effective Period - Twelve Months Ending August 31, 2014

| Line No. | Customer Classes                          | (A)<br>Sep-13<br>Billing Determinants <sup>1</sup> |             | (B)<br>Oct-13<br>Billing Determinants |             | (C)<br>Nov-13<br>Billing Determinants |             | (D)<br>Dec-13<br>Billing Determinants |             | Line No. |
|----------|---|--|-------------|---------------------------------------|-------------|---------------------------------------|-------------|---------------------------------------|-------------|----------|
|          |   | Energy (kWh)                                       | Demand (kW) | Energy (kWh)                          | Demand (kW) | Energy (kWh)                          | Demand (kW) | Energy (kWh)                          | Demand (kW) |          |
|          |   | 1  | Residential | 759,711,083                           | -           | 653,236,406                           | -           | 630,241,434                           | -           |          |
| 2        |   |  |             |                                       |             |                                       |             |                                       |             | 2        |
| 3        | Small Commercial                          | 197,755,145  | -           | 175,916,803                           | -           | 169,461,631                           | -           | 166,369,931                           | -           | 3        |
| 4        |   |  |             |                                       |             |                                       |             |                                       |             | 4        |
| 5        | Medium and Large Commercial/Industrial    | 990,187,106  | -           | 890,285,404                           | -           | 884,753,178                           | -           | 846,634,503                           | -           | 5        |
| 6        | Non-coincident (100%)                     | -  | 122,757     | -                                     | 108,424     | -                                     | 98,619      | -                                     | 84,470      | 6        |
| 7        | Non-coincident (90%)                      | -  | 2,526,735   | -                                     | 2,268,485   | -                                     | 2,260,135   | -                                     | 2,167,333   | 7        |
| 8        | Maximum On-peak Period Demand             | -  | 2,252,399   | -                                     | 1,806,045   | -                                     | 1,799,024   | -                                     | 1,721,271   | 8        |
| 9        | Maximum Demand at the Time of System Peak | -  | 91,589      | -                                     | 86,964      | -                                     | 86,989      | -                                     | 87,015      | 9        |
| 10       |   |  |             |                                       |             |                                       |             |                                       |             | 10       |
| 11       | Street Lighting                           | 9,571,589  | -           | 9,574,987                             | -           | 9,578,385                             | -           | 9,581,784                             | -           | 11       |
| 12       |   |  |             |                                       |             |                                       |             |                                       |             | 12       |
| 13       | Standby                                   | -  | 165,830     | -                                     | 165,830     | -                                     | 165,830     | -                                     | 165,830     | 13       |
| 14       |   |  |             |                                       |             |                                       |             |                                       |             | 14       |
| 15       | TOTAL                                     | 1,957,224,923                                      |             | 1,729,013,600                         |             | 1,694,034,628                         |             | 1,728,239,680                         |             | 15       |

NOTES:

<sup>1</sup> The above billing determinants are for the forecast determinants for the rate effective September 2013 through August 2014.

| Line No. | Customer Classes                                    | (A)<br>Sep-13<br>Present Transmission Rates |                          | (B)<br>Oct-13<br>Present Transmission Rates |             | (C)<br>Nov-13<br>Present Transmission Rates |             | (D)<br>Dec-13<br>Present Transmission Rates |             | Line No. |
|----------|---|---|--------------------------|---|-------------|---|-------------|---|-------------|----------|
|          |   | Energy (kWh)                                | Demand (kW)              | Energy (kWh)                                | Demand (kW) | Energy (kWh)                                | Demand (kW) | Energy (kWh)                                | Demand (kW) |          |
|          |   | 16  | Residential <sup>2</sup> | \$ 0.03115                                  |             | \$ 0.03115                                  |             | \$ 0.03115                                  |             |          |
| 17       |   |   |                          |   |             |   |             |   |             | 17       |
| 18       | Small Commercial <sup>2</sup>                       | \$ 0.03712                                  |                          | \$ 0.03712                                  |             | \$ 0.03712                                  |             | \$ 0.03712                                  |             | 18       |
| 19       |   |   |                          |   |             |   |             |   |             | 19       |
| 20       | Medium and Large Commercial/Industrial <sup>2</sup> |   |                          |   |             |   |             |   |             | 20       |
| 21       |   |   |                          |   |             |   |             |   |             | 21       |
| 22       | Street Lighting <sup>2</sup>                        | \$ 0.01999                                  |                          | \$ 0.01999                                  |             | \$ 0.01999                                  |             | \$ 0.01999                                  |             | 22       |
| 23       |   |   |                          |   |             |   |             |   |             | 23       |
| 24       | Standby <sup>2</sup>                                |   |                          |   |             |   |             |   |             | 24       |

NOTES:

<sup>2</sup> The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 18, Docket ER12-2454.

| Line No. | Customer Classes                          | (A)<br>Sep-13<br>Revenues @ Present Rates <sup>3</sup> |               | (B)<br>Oct-13<br>Revenues @ Present Rates |               | (C)<br>Nov-13<br>Revenues @ Present Rates |               | (D)<br>Dec-13<br>Revenues @ Present Rates |               | Line No. |
|----------|---|--|---------------|---|---------------|---|---------------|---|---------------|----------|
|          |   | Energy (kWh)   | Demand (kW)   | Energy (kWh)                              | Demand (kW)   | Energy (kWh)                              | Demand (kW)   | Energy (kWh)                              | Demand (kW)   |          |
|          |   | 25   | Residential   | \$ 23,665,000                             |               | \$ 20,348,314                             |               | \$ 19,632,021                             |               |          |
| 26       |   |  |               |   |               |   |               |   |               | 26       |
| 27       | Small Commercial                          | \$ 7,340,671   |               | \$ 6,530,032                              |               | \$ 6,290,416                              |               | \$ 6,175,652                              |               | 27       |
| 28       |   |  |               |   |               |   |               |   |               | 28       |
| 29       | Medium and Large Commercial/Industrial    | \$ -   |               | \$ -                                      |               | \$ -                                      |               | \$ -                                      |               | 29       |
| 30       | Non-coincident (100%)                     |  | \$ 1,259,159  |   | \$ 1,112,143  |   | \$ 1,011,565  |   | \$ 866,438    | 30       |
| 31       | Non-coincident (90%)                      |  | \$ 23,246,639 |   | \$ 20,866,833 |   | \$ 20,789,881 |   | \$ 19,934,691 | 31       |
| 32       | Maximum On-peak Period Demand             |  | \$ 4,522,782  |   | \$ 787,577    |   | \$ 784,516    |   | \$ 750,610    | 32       |
| 33       | Maximum Demand at the Time of System Peak |  | \$ 211,237    |   | \$ 37,507     |   | \$ 37,518     |   | \$ 37,529     | 33       |
| 34       |   |  |               |   |               |   |               |   |               | 34       |
| 35       | Street Lighting                           | \$ 191,336   |               | \$ 191,404                                |               | \$ 191,472                                |               | \$ 191,540                                |               | 35       |
| 36       |   |  |               |   |               |   |               |   |               | 36       |
| 37       | Standby                                   |  | \$ 736,802    |   | \$ 736,802    |   | \$ 736,802    |   | \$ 736,802    | 37       |
| 38       |   |  |               |   |               |   |               |   |               | 38       |
| 39       | TOTAL                                     | \$ 31,197,007  | \$ 29,976,619 | \$ 27,069,750                             | \$ 23,540,863 | \$ 26,113,908                             | \$ 23,360,282 | \$ 28,348,297                             | \$ 22,326,069 | 39       |
| 40       |   |  |               |   |               |   |               |   |               | 40       |
| 41       | Grand Total                               |  | \$ 61,173,627 |   | \$ 50,610,613 |   | \$ 49,474,190 |   | \$ 50,674,366 | 41       |

NOTES:

<sup>3</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BH-5 through BH-9.

Statement BH  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenue Data To Reflect Present Rates per ER12-2454  
 Rate Effective Period - Twelve Months Ending August 31, 2014

| Line No. | Customer Classes                          | (E)                  |             | (F)                  |             | (G)                  |             | (H)                  |             | Line No. |
|----------|---|----------------------|-------------|----------------------|-------------|----------------------|-------------|----------------------|-------------|----------|
|          |   | Jan-14               |             | Feb-14               |             | Mar-14               |             | Apr-14               |             |          |
|          |   | Billing Determinants |             | Billing Determinants |             | Billing Determinants |             | Billing Determinants |             |          |
|          |   | Energy (kWh)         | Demand (kW) |          |
| 1        | Residential                               | 769,750,466          | -           | 676,583,173          | -           | 637,313,904          | -           | 591,652,055          | -           | 1        |
| 2        |   |                      |             |                      |             |                      |             |                      |             | 2        |
| 3        | Small Commercial                          | 170,453,788          | -           | 164,144,899          | -           | 163,647,415          | -           | 159,492,322          | -           | 3        |
| 4        |   |                      |             |                      |             |                      |             |                      |             | 4        |
| 5        | Medium and Large Commercial/Industrial    | 849,936,982          | -           | 823,855,842          | -           | 835,664,580          | -           | 823,185,546          | -           | 5        |
| 6        | Non-coincident (100%)                     | -                    | 70,507      | -                    | 68,674      | -                    | 72,002      | -                    | 85,918      | 6        |
| 7        | Non-coincident (90%)                      | -                    | 2,185,411   | -                    | 2,116,717   | -                    | 2,146,147   | -                    | 2,103,482   | 7        |
| 8        | Maximum On-peak Period Demand             | -                    | 1,736,385   | -                    | 1,678,823   | -                    | 1,703,445   | -                    | 1,667,683   | 8        |
| 9        | Maximum Demand at the Time of System Peak | -                    | 87,040      | -                    | 87,065      | -                    | 87,091      | -                    | 87,116      | 9        |
| 10       |   |                      |             |                      |             |                      |             |                      |             | 10       |
| 11       | Street Lighting                           | 9,579,617            | -           | 9,582,162            | -           | 9,584,707            | -           | 9,587,250            | -           | 11       |
| 12       |   |                      |             |                      |             |                      |             |                      |             | 12       |
| 13       | Standby                                   | -                    | 165,830     | -                    | 165,830     | -                    | 165,830     | -                    | 165,830     | 13       |
| 14       |   |                      |             |                      |             |                      |             |                      |             | 14       |
| 15       | TOTAL                                     | 1,799,720,853        |             | 1,674,166,076        |             | 1,646,210,606        |             | 1,583,917,172        |             | 15       |

NOTES:

<sup>1</sup> The above billing determinants are for the forecast determinants for the rate effective September 2013 through August 2014.

| Line No. | Customer Classes                                    | (E)                        |             | (F)                        |             | (G)                        |             | (H)                        |             | Line No. |
|----------|---|----------------------------|-------------|----------------------------|-------------|----------------------------|-------------|----------------------------|-------------|----------|
|          |   | Jan-14                     |             | Feb-14                     |             | Mar-14                     |             | Apr-14                     |             |          |
|          |   | Present Transmission Rates |             | Present Transmission Rates |             | Present Transmission Rates |             | Present Transmission Rates |             |          |
|          |   | Energy (kWh)               | Demand (kW) |          |
| 16       | Residential <sup>2</sup>                            | \$                         | 0.03115     | \$                         | 0.03115     | \$                         | 0.03115     | \$                         | 0.03115     | 16       |
| 17       |   |                            |             |                            |             |                            |             |                            |             | 17       |
| 18       | Small Commercial <sup>2</sup>                       | \$                         | 0.03712     | \$                         | 0.03712     | \$                         | 0.03712     | \$                         | 0.03712     | 18       |
| 19       |   |                            |             |                            |             |                            |             |                            |             | 19       |
| 20       | Medium and Large Commercial/Industrial <sup>2</sup> |                            |             |                            |             |                            |             |                            |             | 20       |
| 21       |   |                            |             |                            |             |                            |             |                            |             | 21       |
| 22       | Street Lighting <sup>2</sup>                        | \$                         | 0.01999     | \$                         | 0.01999     | \$                         | 0.01999     | \$                         | 0.01999     | 22       |
| 23       |   |                            |             |                            |             |                            |             |                            |             | 23       |
| 24       | Standby <sup>2</sup>                                |                            |             |                            |             |                            |             |                            |             | 24       |

NOTES:

<sup>2</sup> The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 18, Docket ER12-2454.

| Line No. | Customer Classes                          | (E)                      |               | (F)                      |               | (G)                      |               | (H)                      |               | Line No. |
|----------|---|--------------------------|---------------|--------------------------|---------------|--------------------------|---------------|--------------------------|---------------|----------|
|          |   | Jan-14                   |               | Feb-14                   |               | Mar-14                   |               | Apr-14                   |               |          |
|          |   | Revenues @ Present Rates |               | Revenues @ Present Rates |               | Revenues @ Present Rates |               | Revenues @ Present Rates |               |          |
|          |   | Energy (kWh)             | Demand (kW)   |          |
| 25       | Residential Customers                     | \$                       | 23,977,727    | \$                       | 21,075,566    | \$                       | 19,852,328    | \$                       | 18,429,961    | 25       |
| 26       |   |                          |               |                          |               |                          |               |                          |               | 26       |
| 27       | Small Commercial                          | \$                       | 6,327,245     | \$                       | 6,093,059     | \$                       | 6,074,592     | \$                       | 5,920,355     | 27       |
| 28       |   |                          |               |                          |               |                          |               |                          |               | 28       |
| 29       | Medium-Large Commercial                   | \$                       | -             | \$                       | -             | \$                       | -             | \$                       | -             | 29       |
| 30       | Non-Coincident (100%)                     |                          | \$ 723,208    |                          | \$ 704,409    |                          | \$ 738,550    |                          | \$ 881,293    | 30       |
| 31       | Non-Coincident (90%)                      |                          | \$ 20,101,271 |                          | \$ 19,468,239 |                          | \$ 19,739,424 |                          | \$ 19,346,250 | 31       |
| 32       | Maximum On-Peak Period Demand             |                          | \$ 757,200    |                          | \$ 732,099    |                          | \$ 742,836    |                          | \$ 727,241    | 32       |
| 33       | Maximum Demand at the Time of System Peak |                          | \$ 37,540     |                          | \$ 37,551     |                          | \$ 37,562     |                          | \$ 37,573     | 33       |
| 34       |   |                          |               |                          |               |                          |               |                          |               | 34       |
| 35       | Street Lighting                           | \$                       | 191,497       | \$                       | 191,547       | \$                       | 191,598       | \$                       | 191,649       | 35       |
| 36       |   |                          |               |                          |               |                          |               |                          |               | 36       |
| 37       | Standby Customers                         |                          | \$ 736,802    |                          | \$ 736,802    |                          | \$ 736,802    |                          | \$ 736,802    | 37       |
| 38       |   |                          |               |                          |               |                          |               |                          |               | 38       |
| 39       | TOTAL                                     | \$                       | 30,496,468    | \$                       | 27,360,172    | \$                       | 26,118,518    | \$                       | 24,541,966    | 39       |
| 40       |   |                          |               |                          |               |                          |               |                          |               | 40       |
| 41       | Grand Total                               |                          | \$ 52,852,490 |                          | \$ 49,039,271 |                          | \$ 48,113,692 |                          | \$ 46,271,124 | 41       |

NOTES:

<sup>3</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BH-5 through BH-9.

Statement BH  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenue Data To Reflect Present Rates per ER12-2454  
 Rate Effective Period - Twelve Months Ending August 31, 2014

| Line No. | Customer Classes                          | (I)<br>May-14<br>Billing Determinants |             | (J)<br>Jun-14<br>Billing Determinants |             | (K)<br>Jul-14<br>Billing Determinants |             | (L)<br>Aug-14<br>Billing Determinants |             | (M)<br>Total<br>Billing Determinants |             | Line No. |
|----------|---|---------------------------------------|-------------|---------------------------------------|-------------|---------------------------------------|-------------|---------------------------------------|-------------|--------------------------------------|-------------|----------|
|          |   | Energy (kWh)                          | Demand (kW) | Energy (kWh)                         | Demand (kW) |          |
|          |   | 1                                     | Residential | 578,937,495                           | -           | 603,724,614                           | -           | 671,273,297                           | -           | 697,467,320                          | -           |          |
| 2        |   |                                       |             |                                       |             |                                       |             |                                       |             |                                      |             | 2        |
| 3        | Small Commercial                          | 159,120,661                           | -           | 170,438,781                           | -           | 184,694,723                           | -           | 184,246,726                           | -           | 2,065,742,823                        | -           | 3        |
| 4        |   |                                       |             |                                       |             |                                       |             |                                       |             |                                      |             | 4        |
| 5        | Medium and Large Commercial/Industrial    | 838,552,227                           | -           | 891,953,529                           | -           | 922,458,936                           | -           | 922,360,230                           | -           | 10,519,828,064                       | -           | 5        |
| 6        | Non-coincident (100%)                     | -                                     | 93,219      | -                                     | 106,495     | -                                     | 118,249     | -                                     | 115,996     | -                                    | 1,145,330   | 6        |
| 7        | Non-coincident (90%)                      | -                                     | 2,139,817   | -                                     | 2,274,126   | -                                     | 2,348,083   | -                                     | 2,349,297   | -                                    | 26,885,769  | 7        |
| 8        | Maximum On-peak Period Demand             | -                                     | 1,891,235   | -                                     | 2,016,489   | -                                     | 2,085,446   | -                                     | 2,086,548   | -                                    | 22,444,793  | 8        |
| 9        | Maximum Demand at the Time of System Peak | -                                     | 91,802      | -                                     | 91,829      | -                                     | 91,856      | -                                     | 91,883      | -                                    | 1,068,239   | 9        |
| 10       |   |                                       |             |                                       |             |                                       |             |                                       |             |                                      |             | 10       |
| 11       | Street Lighting                           | 9,589,793                             | -           | 9,592,335                             | -           | 9,594,878                             | -           | 9,597,420                             | -           | 115,014,908                          | -           | 11       |
| 12       |   |                                       |             |                                       |             |                                       |             |                                       |             |                                      |             | 12       |
| 13       | Standby                                   | -                                     | 165,830     | -                                     | 165,830     | -                                     | 165,830     | -                                     | 165,830     | -                                    | 1,989,960   | 13       |
| 14       |   |                                       |             |                                       |             |                                       |             |                                       |             |                                      |             | 14       |
| 15       | TOTAL                                     | 1,586,200,175                         |             | 1,675,709,260                         |             | 1,788,021,834                         |             | 1,813,671,696                         |             | 20,676,130,501                       |             | 15       |

NOTES:

<sup>1</sup> The above billing determinants are for the forecast determinants for the rate effective September 2013 through August 2014.

| Line No. | Customer Classes                                    | (I)<br>May-14<br>Present Transmission Rates |                          | (J)<br>Jun-14<br>Present Transmission Rates |             | (K)<br>Jul-14<br>Present Transmission Rates |             | (L)<br>Aug-14<br>Present Transmission Rates |             | (M)<br>Total<br>Present Transmission Rates |             | Line No. |
|----------|---|---|--------------------------|---|-------------|---|-------------|---|-------------|--|-------------|----------|
|          |   | Energy (kWh)                                | Demand (kW)              | Energy (kWh)                                | Demand (kW) | Energy (kWh)                                | Demand (kW) | Energy (kWh)                                | Demand (kW) | Energy (kWh)                               | Demand (kW) |          |
|          |   | 16  | Residential <sup>2</sup> | \$ 0.03115                                  |             | \$ 0.03115                                  |             | \$ 0.03115                                  |             | \$ 0.03115                                 |             |          |
| 17       |   |   |                          |   |             |   |             |   |             |  |             | 17       |
| 18       | Small Commercial <sup>2</sup>                       | \$ 0.03712                                  |                          | \$ 0.03712                                  |             | \$ 0.03712                                  |             | \$ 0.03712                                  |             |  |             | 18       |
| 19       |   |   |                          |   |             |   |             |   |             |  |             | 19       |
| 20       | Medium and Large Commercial/Industrial <sup>2</sup> |   |                          |   |             |   |             |   |             |  |             | 20       |
| 21       |   |   |                          |   |             |   |             |   |             |  |             | 21       |
| 22       | Street Lighting <sup>2</sup>                        | \$ 0.01999                                  |                          | \$ 0.01999                                  |             | \$ 0.01999                                  |             | \$ 0.01999                                  |             |  |             | 22       |
| 23       |   |   |                          |   |             |   |             |   |             |  |             | 23       |
| 24       | Standby <sup>2</sup>                                |   |                          |   |             |   |             |   |             |  |             | 24       |

NOTES:

<sup>2</sup> The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 18, Docket ER12-2454.

| Line No. | Customer Classes                          | (I)<br>May-14<br>Revenues @ Present Rates |                       | (J)<br>Jun-14<br>Revenues @ Present Rates |               | (K)<br>Jul-14<br>Revenues @ Present Rates |               | (L)<br>Aug-14<br>Revenues @ Present Rates |               | (M)<br>Total<br>Revenues @ Present Rates |                | Line No. |
|----------|---|---|-----------------------|---|---------------|---|---------------|---|---------------|--|----------------|----------|
|          |   | Energy (kWh)                              | Demand (kW)           | Energy (kWh)                              | Demand (kW)   | Energy (kWh)                              | Demand (kW)   | Energy (kWh)                              | Demand (kW)   | Energy (kWh)                             | Demand (kW)    |          |
|          |   | 25  | Residential Customers | \$ 18,033,903                             |               | \$ 18,806,022                             |               | \$ 20,910,163                             |               | \$ 21,726,107                            |                |          |
| 26       |   |   |                       |   |               |   |               |   |               |  |                | 26       |
| 27       | Small Commercial                          | \$ 5,906,559                              |                       | \$ 6,326,688                              |               | \$ 6,855,868                              |               | \$ 6,839,238                              |               | 76,680,374                               | -              | 27       |
| 28       |   |   |                       |   |               |   |               |   |               |  |                | 28       |
| 29       | Medium-Large Commercial                   | \$ -                                      |                       | \$ -                                      |               | \$ -                                      |               | \$ -                                      |               | -  |                | 29       |
| 30       | Non-Coincident (100%)                     |   | \$ 956,180            |   | \$ 1,092,352  |   | \$ 1,212,920  |   | \$ 1,189,806  |  | 11,748,024     | 30       |
| 31       | Non-Coincident (90%)                      |   | \$ 19,681,073         |   | \$ 20,918,727 |   | \$ 21,600,242 |   | \$ 21,611,413 |  | 247,304,682    | 31       |
| 32       | Maximum On-Peak Period Demand             |   | \$ 3,797,571          |   | \$ 4,049,078  |   | \$ 4,187,544  |   | \$ 4,189,756  |  | 26,028,810     | 32       |
| 33       | Maximum Demand at the Time of System Peak |   | \$ 211,730            |   | \$ 211,792    |   | \$ 211,854    |   | \$ 211,915    |  | 1,321,307      | 33       |
| 34       |   |   |                       |   |               |   |               |   |               |  |                | 34       |
| 35       | Street Lighting                           | \$ 191,700                                |                       | \$ 191,751                                |               | \$ 191,802                                |               | \$ 191,852                                |               | 2,299,148                                | -              | 35       |
| 36       |   |   |                       |   |               |   |               |   |               |  |                | 36       |
| 37       | Standby Customers                         |   | \$ 736,802            |   | \$ 736,802    |   | \$ 736,802    |   | \$ 736,802    |  | 8,841,624      | 37       |
| 38       |   |   |                       |   |               |   |               |   |               |  |                | 38       |
| 39       | TOTAL                                     | \$ 24,132,162                             | \$ 25,383,356         | \$ 25,324,460                             | \$ 27,008,751 | \$ 27,957,833                             | \$ 27,949,361 | \$ 28,757,198                             | \$ 27,939,692 | \$ 327,417,739                           | \$ 295,244,446 | 39       |
| 40       |   |   |                       |   |               |   |               |   |               |  |                | 40       |
| 41       | Grand Total                               |   | \$ 49,515,518         |   | \$ 52,333,211 |   | \$ 55,907,194 |   | \$ 56,696,890 |  | \$ 622,662,186 | 41       |

NOTES:

<sup>3</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BH-5 through BH-9.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates per ER12-2454  
Medium & Large Commercial / Industrial Customers  
Rate Effective Period - Twelve Months Ending August 31, 2014

| Line No. | Description                                 | (A)<br>Sep-13 | (B)<br>Oct-13 | (C)<br>Nov-13 | (D)<br>Dec-13 | (E)<br>Jan-14 | (F)<br>Feb-14 | (G) | Reference   | Line No. |
|----------|---|---------------|---------------|---------------|---------------|---------------|---------------|-----|---|----------|
| 1        | <b>Energy Revenues</b>                      |               |               |               |               |               |               |     |   | 1        |
| 2        | Commodity Sales - kWh                       | 990,187,106   | 890,285,404   | 884,753,178   | 846,634,503   | 849,936,982   | 823,855,842   |     | Page BGWP-4, Line 120 <sup>5</sup>                | 2        |
| 3        | Commodity Rate - \$/kWh                     | 0             | 0             | 0             | 0             | 0             | 0             |     |   | 3        |
| 4        | Total Commodity Revenues                    | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          |     |   | 4        |
| 5        |   |               |               |               |               |               |               |     |   | 5        |
| 6        | <b>Non-coincident Demand (100%) (kW) !:</b> |               |               |               |               |               |               |     |   | 6        |
| 7        | Secondary                                   | 107,350       | 94,816        | 86,241        | 73,868        | 61,657        | 60,054        |     | Page BGWP-1, Line 38 <sup>5</sup>                 | 7        |
| 8        | Primary                                     | 15,407        | 13,609        | 12,378        | 10,602        | 8,849         | 8,619         |     | Page BGWP-1, Line 39                              | 8        |
| 9        | Transmission                                | -             | -             | -             | -             | -             | -             |     | Page BGWP-1, Line 40                              | 9        |
| 10       | Total                                       | 122,757       | 108,424       | 98,619        | 84,470        | 70,507        | 68,674        |     | Sum Lines 7; 8; 9                                 | 10       |
| 11       | Check Figure                                | 122,757       | 108,424       | 98,619        | 84,470        | 70,507        | 68,674        |     | Page BG-14, Line 6 <sup>5</sup>                   | 11       |
| 12       | Difference                                  | -             | -             | -             | -             | -             | -             |     | Line 10 Less Line 11                              | 12       |
| 13       |   |               |               |               |               |               |               |     |   | 13       |
| 14       | <b>Non-coincident Demand (100%)</b>         |               |               |               |               |               |               |     |   | 14       |
| 15       | <b>Rates (\$/kW):</b>                       |               |               |               |               |               |               |     |   | 15       |
| 16       | Secondary                                   | \$ 10.30      | \$ 10.30      | \$ 10.30      | \$ 10.30      | \$ 10.30      | \$ 10.30      |     | Statement BL, Page 1, Line 6, Col. D <sup>6</sup> | 16       |
| 17       | Primary                                     | \$ 9.96       | \$ 9.96       | \$ 9.96       | \$ 9.96       | \$ 9.96       | \$ 9.96       |     | Statement BL, Page 1, Line 6, Col. C <sup>6</sup> | 17       |
| 18       | Transmission                                | \$ 9.85       | \$ 9.85       | \$ 9.85       | \$ 9.85       | \$ 9.85       | \$ 9.85       |     | Statement BL, Page 1, Line 6, Col. B <sup>6</sup> | 18       |
| 19       | <b>Non-coincident Demand (100%) -</b>       |               |               |               |               |               |               |     |   | 19       |
| 20       | <b>Revenues at Present Rates:</b>           |               |               |               |               |               |               |     |   | 20       |
| 21       | Secondary                                   | \$ 1,105,700  | \$ 976,602    | \$ 888,282    | \$ 760,842    | \$ 635,068    | \$ 618,560    |     | Line 7 x Line 16                                  | 21       |
| 22       | Primary                                     | 153,459       | 135,541       | 123,283       | 105,596       | 88,140        | 85,849        |     | Line 8 x Line 17                                  | 22       |
| 23       | Transmission                                | -             | -             | -             | -             | -             | -             |     | Line 9 x Line 18                                  | 23       |
| 24       | Subtotal                                    | \$ 1,259,159  | \$ 1,112,143  | \$ 1,011,565  | \$ 866,438    | \$ 723,208    | \$ 704,409    |     | Sum Lines 21; 22; 23                              | 24       |

| Line No. | Description                                 | (A)<br>Mar-14 | (B)<br>Apr-14 | (C)<br>May-14 | (D)<br>Jun-14 | (E)<br>Jul-14 | (F)<br>Aug-14 | (G)<br>Total   | Reference   | Line No. |
|----------|---|---------------|---------------|---------------|---------------|---------------|---------------|----------------|---|----------|
| 25       | <b>Energy Revenues</b>                      |               |               |               |               |               |               |                |   | 25       |
| 26       | Commodity Sales - kWh                       | 835,664,580   | 823,185,546   | 838,552,227   | 891,953,529   | 922,458,936   | 922,360,230   | 10,519,828,064 | Page BGWP-4, Line 120 <sup>5</sup>                | 26       |
| 27       | Commodity Rate - \$/kWh                     | 0             | 0             | 0             | 0             | 0             | 0             | -              |   | 27       |
| 28       | Total Commodity Revenues                    | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          | -              |   | 28       |
| 29       |   |               |               |               |               |               |               |                |   | 29       |
| 30       | <b>Non-coincident Demand (100%) (kW) !:</b> |               |               |               |               |               |               |                |   | 30       |
| 31       | Secondary                                   | 62,965        | 75,135        | 81,519        | 93,128        | 103,407       | 101,437       | 1,001,577      | Page BGWP-1, Line 38 <sup>5</sup>                 | 31       |
| 32       | Primary                                     | 9,037         | 10,784        | 11,700        | 13,366        | 14,842        | 14,559        | 143,753        | Page BGWP-1, Line 39                              | 32       |
| 33       | Transmission                                | -             | -             | -             | -             | -             | -             | -              | Page BGWP-1, Line 40                              | 33       |
| 34       | Total                                       | 72,002        | 85,918        | 93,219        | 106,495       | 118,249       | 115,996       | 1,145,330      | Sum Lines 31; 32; 33                              | 34       |
| 35       | Check Figure                                | 72,002        | 85,918        | 93,219        | 106,495       | 118,249       | 115,996       | 1,145,330      | Page BG-15, Line 6 <sup>5</sup>                   | 35       |
| 36       | Difference                                  | -             | -             | -             | -             | -             | -             | -              | Line 34 Less Line 35                              | 36       |
| 37       |   |               |               |               |               |               |               |                |   | 37       |
| 38       | <b>Non-coincident Demand (100%)</b>         |               |               |               |               |               |               |                |   | 38       |
| 39       | <b>Rates (\$/kW):</b>                       |               |               |               |               |               |               |                |   | 39       |
| 40       | Secondary                                   | \$ 10.30      | \$ 10.30      | \$ 10.30      | \$ 10.30      | \$ 10.30      | \$ 10.30      |                | Statement BL, Page 1, Line 6, Col. D <sup>6</sup> | 40       |
| 41       | Primary                                     | \$ 9.96       | \$ 9.96       | \$ 9.96       | \$ 9.96       | \$ 9.96       | \$ 9.96       |                | Statement BL, Page 1, Line 6, Col. C <sup>6</sup> | 41       |
| 42       | Transmission                                | \$ 9.85       | \$ 9.85       | \$ 9.85       | \$ 9.85       | \$ 9.85       | \$ 9.85       |                | Statement BL, Page 1, Line 6, Col. B <sup>6</sup> | 42       |
| 43       | <b>Non-coincident Demand (100%) -</b>       |               |               |               |               |               |               |                |   | 43       |
| 44       | <b>Revenues at Present Rates:</b>           |               |               |               |               |               |               |                |   | 44       |
| 45       | Secondary                                   | \$ 648,540    | \$ 773,887    | \$ 839,647    | \$ 959,223    | \$ 1,065,097  | \$ 1,044,800  | \$ 10,316,247  | Line 31 x Line 40                                 | 45       |
| 46       | Primary                                     | 90,010        | 107,407       | 116,533       | 133,129       | 147,823       | 145,006       | \$ 1,431,776   | Line 32 x Line 41                                 | 46       |
| 47       | Transmission                                | -             | -             | -             | -             | -             | -             | \$ -           | Line 33 x Line 42                                 | 47       |
| 48       | Subtotal                                    | \$ 738,550    | \$ 881,293    | \$ 956,180    | \$ 1,092,352  | \$ 1,212,920  | \$ 1,189,806  | \$ 11,748,024  | Sum Lines 45; 46; 47                              | 48       |

**NOTES:**

- <sup>1</sup> Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- <sup>5</sup> Pages BGWP-1, BGWP-4, BG-14, and BG-15 are found in Statement BG.
- <sup>6</sup> Statement BL as presented in docket ER12-2454.

Statement BH  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
Transmission Revenue Data To Reflect Present Rates per ER12-2454  
Medium & Large Commercial / Industrial Customers  
Rate Effective Period - Twelve Months Ending August 31, 2014

| Line No. | Description                            | (A)<br>Sep-13 | (B)<br>Oct-13 | (C)<br>Nov-13 | (D)<br>Dec-13 | (E)<br>Jan-14 | (F)<br>Feb-14 | (G) | Reference   | Line No. |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|-----|---|----------|
| 1        | <u>Non-coincident</u>                  |               |               |               |               |               |               |     |   | 1        |
| 2        | <u>Demand (90%) (kW) <sup>2</sup>:</u> |               |               |               |               |               |               |     |   | 2        |
| 3        | Secondary                              | 1,994,634     | 1,781,278     | 1,774,354     | 1,697,667     | 1,712,574     | 1,655,802     |     | Page BGWP-2 & -3, Line 65 + Line 101 <sup>5</sup> | 3        |
| 4        | Primary                                | 407,168       | 365,118       | 363,758       | 348,646       | 351,588       | 340,402       |     | Page BGWP-2 & -3, Line 66 + Line 102              | 4        |
| 5        | Transmission                           | 124,933       | 122,088       | 122,024       | 121,020       | 121,249       | 120,513       |     | Page BGWP-2 & -3, Line 67 + Line 103              | 5        |
| 6        | Total                                  | 2,526,735     | 2,268,485     | 2,260,135     | 2,167,333     | 2,185,411     | 2,116,717     |     | Sum Lines 3; 4; 5                                 | 6        |
| 7        | Check Figure                           | 2,526,735     | 2,268,485     | 2,260,135     | 2,167,333     | 2,185,411     | 2,116,717     |     | Statement BG, Page BG-14, Line 7                  | 7        |
| 8        | Difference                             | -             | -             | -             | -             | -             | -             |     | Line 6 Less Line 7                                | 8        |
| 9        |  |               |               |               |               |               |               |     |   | 9        |
| 10       | <u>Non-coincident Demand (90%)</u>     |               |               |               |               |               |               |     |   | 10       |
| 11       | <u>Rates (\$/kW):</u>                  |               |               |               |               |               |               |     |   | 11       |
| 12       | Secondary                              | \$ 9.27       | \$ 9.27       | \$ 9.27       | \$ 9.27       | \$ 9.27       | \$ 9.27       |     | Statement BL, Page 1, Line 8, Col. D <sup>6</sup> | 12       |
| 13       | Primary                                | \$ 8.96       | \$ 8.96       | \$ 8.96       | \$ 8.96       | \$ 8.96       | \$ 8.96       |     | Statement BL, Page 1, Line 8, Col. C <sup>6</sup> | 13       |
| 14       | Transmission                           | \$ 8.87       | \$ 8.87       | \$ 8.87       | \$ 8.87       | \$ 8.87       | \$ 8.87       |     | Statement BL, Page 1, Line 8, Col. B <sup>6</sup> | 14       |
| 15       | <u>Non-coincident Demand (90%) -</u>   |               |               |               |               |               |               |     |   | 15       |
| 16       | <u>Revenues at Present Rates:</u>      |               |               |               |               |               |               |     |   | 16       |
| 17       | Secondary                              | \$ 18,490,261 | \$ 16,512,449 | \$ 16,448,262 | \$ 15,737,375 | \$ 15,875,559 | \$ 15,349,280 |     | Line 3 x Line 12                                  | 17       |
| 18       | Primary                                | 3,648,225     | 3,271,460     | 3,259,268     | 3,123,870     | 3,150,233     | 3,050,006     |     | Line 4 x Line 13                                  | 18       |
| 19       | Transmission                           | 1,108,153     | 1,082,924     | 1,082,351     | 1,073,445     | 1,075,480     | 1,068,953     |     | Line 5 x Line 14                                  | 19       |
| 20       | Subtotal                               | \$ 23,246,639 | \$ 20,866,833 | \$ 20,789,881 | \$ 19,934,691 | \$ 20,101,271 | \$ 19,468,239 |     | Sum Lines 17; 18; 19                              | 20       |

| Line No. | Description                            | (A)<br>Mar-14 | (B)<br>Apr-14 | (C)<br>May-14 | (D)<br>Jun-14 | (E)<br>Jul-14 | (F)<br>Aug-14 | (G)<br>Total   | Reference   | Line No. |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|----------------|---|----------|
| 21       | <u>Non-coincident</u>                  |               |               |               |               |               |               |                |   | 21       |
| 22       | <u>Demand (90%) (kW) <sup>2</sup>:</u> |               |               |               |               |               |               |                |   | 22       |
| 23       | Secondary                              | 1,680,085     | 1,644,814     | 1,674,802     | 1,785,722     | 1,846,788     | 1,847,763     | 21,096,283     | Page BGWP-2 & -3, Line 65 + Line 101 <sup>5</sup> | 23       |
| 24       | Primary                                | 345,193       | 338,245       | 344,160       | 366,027       | 378,067       | 378,264       | 4,326,637      | Page BGWP-2 & -3, Line 66 + Line 102              | 24       |
| 25       | Transmission                           | 120,869       | 120,423       | 120,855       | 122,377       | 123,228       | 123,270       | 1,462,849      | Page BGWP-2 & -3, Line 67 + Line 103              | 25       |
| 26       | Total                                  | 2,146,147     | 2,103,482     | 2,139,817     | 2,274,126     | 2,348,083     | 2,349,297     | 26,885,769     | Sum Lines 23; 24; 25                              | 26       |
| 27       | Check Figure                           | 2,146,147     | 2,103,482     | 2,139,817     | 2,274,126     | 2,348,083     | 2,349,297     | 26,885,769     | Statement BG, Page BG-15, Line 7                  | 27       |
| 28       | Difference                             | -             | -             | -             | -             | -             | -             | -              | Line 26 Less Line 27                              | 28       |
| 29       |  |               |               |               |               |               |               |                |   | 29       |
| 30       | <u>Non-coincident Demand (90%)</u>     |               |               |               |               |               |               |                |   | 30       |
| 31       | <u>Rates (\$/kW):</u>                  |               |               |               |               |               |               |                |   | 31       |
| 32       | Secondary                              | \$ 9.27       | \$ 9.27       | \$ 9.27       | \$ 9.27       | \$ 9.27       | \$ 9.27       |                | Statement BL, Page 1, Line 8, Col. D <sup>6</sup> | 32       |
| 33       | Primary                                | \$ 8.96       | \$ 8.96       | \$ 8.96       | \$ 8.96       | \$ 8.96       | \$ 8.96       |                | Statement BL, Page 1, Line 8, Col. C <sup>6</sup> | 33       |
| 34       | Transmission                           | \$ 8.87       | \$ 8.87       | \$ 8.87       | \$ 8.87       | \$ 8.87       | \$ 8.87       |                | Statement BL, Page 1, Line 8, Col. B <sup>6</sup> | 34       |
| 35       | <u>Non-coincident Demand (90%) -</u>   |               |               |               |               |               |               |                |   | 35       |
| 36       | <u>Revenues at Present Rates:</u>      |               |               |               |               |               |               |                |   | 36       |
| 37       | Secondary                              | \$ 15,574,388 | \$ 15,247,427 | \$ 15,525,416 | \$ 16,553,640 | \$ 17,119,723 | \$ 17,128,765 | \$ 195,562,546 | Line 23 x Line 32                                 | 37       |
| 38       | Primary                                | 3,092,929     | 3,030,674     | 3,083,672     | 3,279,600     | 3,387,484     | 3,389,244     | \$ 38,766,665  | Line 24 x Line 33                                 | 38       |
| 39       | Transmission                           | 1,072,107     | 1,068,149     | 1,071,984     | 1,085,486     | 1,093,034     | 1,093,405     | \$ 12,975,471  | Line 25 x Line 34                                 | 39       |
| 40       | Subtotal                               | \$ 19,739,424 | \$ 19,346,250 | \$ 19,681,073 | \$ 20,918,727 | \$ 21,600,242 | \$ 21,611,413 | \$ 247,304,682 | Sum Lines 37; 38; 39                              | 40       |

**NOTES:**

- <sup>1</sup> Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- <sup>5</sup> Pages BGWP-1, BGWP-4, BG-14, and BG-15 are found in Statement BG.
- <sup>6</sup> Statement BL as presented in docket ER12-2454.

Statement BH  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Transmission Revenue Data To Reflect Present Rates per ER12-2454  
 Medium & Large Commercial / Industrial Customers  
 Rate Effective Period - Twelve Months Ending August 31, 2014

| Line No. | Description                             | (A)<br>Sep-13 | (B)<br>Oct-13 | (C)<br>Nov-13 | (D)<br>Dec-13 | (E)<br>Jan-14 | (F)<br>Feb-14 | (G) | Reference  | Line No. |
|----------|---|---------------|---------------|---------------|---------------|---------------|---------------|-----|--|----------|
| 1        | <u>Maximum On-Peak</u>                  |               |               |               |               |               |               |     |  | 1        |
| 2        | <u>Period Demand (kW) <sup>1</sup>:</u> |               |               |               |               |               |               |     |  | 2        |
| 3        | Secondary                               | 1,815,261     | 1,451,934     | 1,446,290     | 1,383,782     | 1,395,932     | 1,349,657     |     | Statement BG, Page BGWP-2, Line 75                       | 3        |
| 4        | Primary                                 | 395,372       | 317,438       | 316,204       | 302,538       | 305,194       | 295,077       |     | Statement BG, Page BGWP-2, Line 76                       | 4        |
| 5        | Transmission                            | 41,766        | 36,673        | 36,530        | 34,952        | 35,259        | 34,090        |     | Statement BG, Page BGWP-2, Line 77                       | 5        |
| 6        | Total                                   | 2,252,399     | 1,806,045     | 1,799,024     | 1,721,271     | 1,736,385     | 1,678,823     |     | Sum Lines 3; 4; 5  | 6        |
| 7        | Check Figure                            | 2,252,399     | 1,806,045     | 1,799,024     | 1,721,271     | 1,736,385     | 1,678,823     |     | Statement BG, Page BG-14, Line 8                         | 7        |
| 8        | Difference                              | -             | -             | -             | -             | -             | -             |     | Line 6 Less Line 7                                       | 8        |
| 9        |   |               |               |               |               |               |               |     |  | 9        |
| 10       | <u>Maximum On-Peak</u>                  |               |               |               |               |               |               |     |  | 10       |
| 11       | <u>Period Demand Rates (\$/kW):</u>     |               |               |               |               |               |               |     |  | 11       |
| 12       | Secondary                               | \$ 2.02       | \$ 0.44       | \$ 0.44       | \$ 0.44       | \$ 0.44       | \$ 0.44       |     | Statement BL, Page 1, Lines 11 & 12, Col. D <sup>6</sup> | 12       |
| 13       | Primary                                 | \$ 1.96       | \$ 0.42       | \$ 0.42       | \$ 0.42       | \$ 0.42       | \$ 0.42       |     | Statement BL, Page 1, Lines 11 & 12, Col. C <sup>6</sup> | 13       |
| 14       | Transmission                            | \$ 1.94       | \$ 0.42       | \$ 0.42       | \$ 0.42       | \$ 0.42       | \$ 0.42       |     | Statement BL, Page 1, Lines 11 & 12, Col. B <sup>6</sup> | 14       |
| 15       | <u>Maximum On-Peak Period Demand -</u>  |               |               |               |               |               |               |     |  | 15       |
| 16       | <u>Revenues at Present Rates:</u>       |               |               |               |               |               |               |     |  | 16       |
| 17       | Secondary                               | \$ 3,666,827  | \$ 638,851    | \$ 636,368    | \$ 608,864    | \$ 614,210    | \$ 593,849    |     | Line 3 x Line 12   | 17       |
| 18       | Primary                                 | 774,929       | 133,324       | 132,806       | 127,066       | 128,182       | 123,932       |     | Line 4 x Line 13   | 18       |
| 19       | Transmission                            | 81,026        | 15,403        | 15,343        | 14,680        | 14,809        | 14,318        |     | Line 5 x Line 14   | 19       |
| 20       | Subtotal                                | \$ 4,522,782  | \$ 787,577    | \$ 784,516    | \$ 750,610    | \$ 757,200    | \$ 732,099    |     | Sum Lines 17; 18; 19                                     | 20       |

| Line No. | Description                             | (A)<br>Mar-14 | (B)<br>Apr-14 | (C)<br>May-14 | (D)<br>Jun-14 | (E)<br>Jul-14 | (F)<br>Aug-14 | (G)<br>Total  | Reference  | Line No. |
|----------|---|---------------|---------------|---------------|---------------|---------------|---------------|---------------|--|----------|
| 21       | <u>Maximum On-Peak</u>                  |               |               |               |               |               |               |               |  | 21       |
| 22       | <u>Period Demand (kW) <sup>1</sup>:</u> |               |               |               |               |               |               |               |  | 22       |
| 23       | Secondary                               | 1,369,451     | 1,340,701     | 1,524,190     | 1,625,135     | 1,680,710     | 1,681,597     | 18,064,641    | Statement BG, Page BGWP-2, Line 75                       | 23       |
| 24       | Primary                                 | 299,404       | 293,119       | 331,976       | 353,962       | 366,066       | 366,259       | 3,942,608     | Statement BG, Page BGWP-2, Line 76                       | 24       |
| 25       | Transmission                            | 34,590        | 33,863        | 35,069        | 37,392        | 38,670        | 38,691        | 437,545       | Statement BG, Page BGWP-2, Line 77                       | 25       |
| 26       | Total                                   | 1,703,445     | 1,667,683     | 1,891,235     | 2,016,489     | 2,085,446     | 2,086,548     | 22,444,793    | Sum Lines 23; 24; 25                                     | 26       |
| 27       | Check Figure                            | 1,703,445     | 1,667,683     | 1,891,235     | 2,016,489     | 2,085,446     | 2,086,548     | 22,444,793    | Statement BG, Page BG-15, Line 8                         | 27       |
| 28       | Difference                              | -             | -             | -             | -             | -             | -             | -             | Line 26 Less Line 27                                     | 28       |
| 29       |   |               |               |               |               |               |               |               |  | 29       |
| 30       | <u>Maximum On-Peak</u>                  |               |               |               |               |               |               |               |  | 30       |
| 31       | <u>Period Demand Rates (\$/kW):</u>     |               |               |               |               |               |               |               |  | 31       |
| 32       | Secondary                               | \$ 0.44       | \$ 0.44       | \$ 2.02       | \$ 2.02       | \$ 2.02       | \$ 2.02       |               | Statement BL, Page 1, Lines 11 & 12, Col. D <sup>6</sup> | 32       |
| 33       | Primary                                 | \$ 0.42       | \$ 0.42       | \$ 1.96       | \$ 1.96       | \$ 1.96       | \$ 1.96       |               | Statement BL, Page 1, Lines 11 & 12, Col. C <sup>6</sup> | 33       |
| 34       | Transmission                            | \$ 0.42       | \$ 0.42       | \$ 1.94       | \$ 1.94       | \$ 1.94       | \$ 1.94       |               | Statement BL, Page 1, Lines 11 & 12, Col. B <sup>6</sup> | 34       |
| 35       | <u>Maximum On-Peak Period Demand -</u>  |               |               |               |               |               |               |               |  | 35       |
| 36       | <u>Revenues at Present Rates:</u>       |               |               |               |               |               |               |               |  | 36       |
| 37       | Secondary                               | \$ 602,558    | \$ 589,908    | \$ 3,078,865  | \$ 3,282,773  | \$ 3,395,034  | \$ 3,396,827  | \$ 21,104,934 | Line 23 x Line 32  | 37       |
| 38       | Primary                                 | 125,750       | 123,110       | 650,672       | 693,765       | 717,490       | 717,869       | \$ 4,448,893  | Line 24 x Line 33  | 38       |
| 39       | Transmission                            | 14,528        | 14,223        | 68,034        | 72,540        | 75,021        | 75,060        | \$ 474,983    | Line 25 x Line 34  | 39       |
| 40       | Subtotal                                | \$ 742,836    | \$ 727,241    | \$ 3,797,571  | \$ 4,049,078  | \$ 4,187,544  | \$ 4,189,756  | \$ 26,028,810 | Sum Lines 37; 38; 39                                     | 40       |

**NOTES:**

- 1 Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- 2 NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- 3 Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- 4 Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- 5 Pages BGWP-1, BGWP-4, BG-14, and BG-15 are found in Statement BG.
- 6 Statement BL as presented in docket ER12-2454.

Statement BH  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenue Data To Reflect Present Rates per ER12-2454  
 Medium & Large Commercial / Industrial Customers  
 Rate Effective Period - Twelve Months Ending August 31, 2014

| Line No. | Description   | (A)<br>Sep-13 | (B)<br>Oct-13 | (C)<br>Nov-13 | (D)<br>Dec-13 | (E)<br>Jan-14 | (F)<br>Feb-14 | (G) | Reference  | Line No. |
|----------|---|---------------|---------------|---------------|---------------|---------------|---------------|-----|--|----------|
| 1        | <u>Maximum Demand</u>                               |               |               |               |               |               |               |     |  | 1        |
| 2        | <u>at the Time of System Peak (kW) <sup>1</sup></u> |               |               |               |               |               |               |     |  | 2        |
| 3        | Secondary   | -             | -             | -             | -             | -             | -             |     | Statement BG, Page BGWP-3, Line 111  | 3        |
| 4        | Primary   | 11,665        | 11,246        | 11,249        | 11,253        | 11,256        | 11,259        |     | Statement BG, Page BGWP-3, Line 112  | 4        |
| 5        | Transmission  | 79,924        | 75,718        | 75,740        | 75,762        | 75,784        | 75,806        |     | Statement BG, Page BGWP-3, Line 113  | 5        |
| 6        | Total   | 91,589        | 86,964        | 86,989        | 87,015        | 87,040        | 87,065        |     | Sum Lines 3; 4; 5  | 6        |
| 7        | Check Figure  | 91,589        | 86,964        | 86,989        | 87,015        | 87,040        | 87,065        |     | Statement BG, Page BG-14, Line 9   | 7        |
| 8        | Difference  | -             | -             | -             | -             | -             | -             |     | Line 6 Less Line 7   | 8        |
| 9        |   |               |               |               |               |               |               |     |  | 9        |
| 10       | <u>Maximum Demand at the</u>                        |               |               |               |               |               |               |     |  | 10       |
| 11       | <u>Time of System Peak Rates (\$/kW):</u>           |               |               |               |               |               |               |     |  | 11       |
| 12       | Secondary   | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          |     | Statement BL, Page 1, Lines 15 & 16, Col. D <sup>6</sup>                                       | 12       |
| 13       | Primary   | \$ 2.35       | \$ 0.44       | \$ 0.44       | \$ 0.44       | \$ 0.44       | \$ 0.44       |     | Statement BL, Page 1, Lines 15 & 16, Col. C <sup>6</sup>                                       | 13       |
| 14       | Transmission  | \$ 2.30       | \$ 0.43       | \$ 0.43       | \$ 0.43       | \$ 0.43       | \$ 0.43       |     | Statement BL, Page 1, Lines 15 & 16, Col. B <sup>6</sup>                                       | 14       |
| 15       | <u>Maximum Demand at the Time of System</u>         |               |               |               |               |               |               |     |  | 15       |
| 16       | <u>Peak - Revenues at Present Rates:</u>            |               |               |               |               |               |               |     |  | 16       |
| 17       | Secondary   | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          |     | Line 3 x Line 12   | 17       |
| 18       | Primary   | 27,412        | 4,948         | 4,950         | 4,951         | 4,953         | 4,954         |     | Line 4 x Line 13   | 18       |
| 19       | Transmission  | 183,825       | 32,559        | 32,568        | 32,578        | 32,587        | 32,597        |     | Line 5 x Line 14   | 19       |
| 20       | Subtotal  | \$ 211,237    | \$ 37,507     | \$ 37,518     | \$ 37,529     | \$ 37,540     | \$ 37,551     |     | Sum Lines 17; 18; 19   | 20       |
| 21       |   |               |               |               |               |               |               |     |  | 21       |
| 22       | <u>Revenues at Present Rates:</u>                   |               |               |               |               |               |               |     |  | 22       |
| 23       | Secondary   | \$ 23,262,788 | \$ 18,127,902 | \$ 17,972,912 | \$ 17,107,081 | \$ 17,124,837 | \$ 16,561,689 |     | Statement BH, Page BH-5 Line 21 + Page BH-6<br>Line 17 + Page BH-7 Line 17 + Page BH-8 Line 17 | 23       |
| 24       | Primary   | \$ 4,604,024  | \$ 3,545,273  | \$ 3,520,306  | \$ 3,361,483  | \$ 3,371,507  | \$ 3,264,741  |     | Statement BH, Page BH-5 Line 22 + Page BH-6<br>Line 18 + Page BH-7 Line 18 + Page BH-8 Line 18 | 24       |
| 25       | Transmission  | \$ 1,373,005  | \$ 1,130,886  | \$ 1,130,262  | \$ 1,120,703  | \$ 1,122,875  | \$ 1,115,867  |     | Statement BH, Page BH-5 Line 23 + Page BH-6<br>Line 19 + Page BH-7 Line 19 + Page BH-8 Line 19 | 25       |
| 26       | Total   | \$ 29,239,817 | \$ 22,804,061 | \$ 22,623,480 | \$ 21,589,267 | \$ 21,619,219 | \$ 20,942,297 |     | Sum Lines 23; 24; 25   | 26       |
| 27       |   |               |               |               |               |               |               |     |  | 27       |
| 28       | <u>Total Revenues at Present Rates:</u>             | \$ 29,239,817 | \$ 22,804,061 | \$ 22,623,480 | \$ 21,589,267 | \$ 21,619,219 | \$ 20,942,297 |     | Sum Line 26; Statement BH, Page BH-5, Line 4   | 28       |

| Line No. | Description   | (A)<br>Mar-14 | (B)<br>Apr-14 | (C)<br>May-14 | (D)<br>Jun-14 | (E)<br>Jul-14 | (F)<br>Aug-14 | (G)<br>Total   | Reference  | Line No. |
|----------|---|---------------|---------------|---------------|---------------|---------------|---------------|----------------|--|----------|
| 29       | <u>Maximum Demand</u>                               |               |               |               |               |               |               |                |  | 29       |
| 30       | <u>at the Time of System Peak (kW) <sup>1</sup></u> |               |               |               |               |               |               |                |  | 30       |
| 31       | Secondary   | -             | -             | -             | -             | -             | -             |                | Statement BG, Page BGWP-3, Line 111  | 31       |
| 32       | Primary   | 11,262        | 11,266        | 11,692        | 11,695        | 11,699        | 11,702        | 137,243        | Statement BG, Page BGWP-3, Line 112  | 32       |
| 33       | Transmission  | 75,828        | 75,850        | 80,111        | 80,134        | 80,157        | 80,181        | 930,996        | Statement BG, Page BGWP-3, Line 113  | 33       |
| 34       | Total   | 87,091        | 87,116        | 91,802        | 91,829        | 91,856        | 91,883        | 1,068,239      | Sum Lines 31; 32; 33   | 34       |
| 35       | Check Figure  | 87,091        | 87,116        | 91,802        | 91,829        | 91,856        | 91,883        | 1,068,239      | Statement BG, Page BG-15, Line 9   | 35       |
| 36       | Difference  | -             | -             | -             | -             | -             | -             | -              | Line 34 Less Line 35   | 36       |
| 37       |   |               |               |               |               |               |               |                |  | 37       |
| 38       | <u>Maximum Demand at the</u>                        |               |               |               |               |               |               |                |  | 38       |
| 39       | <u>Time of System Peak Rates (\$/kW):</u>           |               |               |               |               |               |               |                |  | 39       |
| 40       | Secondary   | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          |                | Statement BL, Page 1, Lines 15 & 16, Col. D <sup>6</sup>                                       | 40       |
| 41       | Primary   | \$ 0.44       | \$ 0.44       | \$ 2.35       | \$ 2.35       | \$ 2.35       | \$ 2.35       |                | Statement BL, Page 1, Lines 15 & 16, Col. C <sup>6</sup>                                       | 41       |
| 42       | Transmission  | \$ 0.43       | \$ 0.43       | \$ 2.30       | \$ 2.30       | \$ 2.30       | \$ 2.30       |                | Statement BL, Page 1, Lines 15 & 16, Col. B <sup>6</sup>                                       | 42       |
| 43       | <u>Maximum Demand at the Time of System</u>         |               |               |               |               |               |               |                |  | 43       |
| 44       | <u>Peak - Revenues at Present Rates:</u>            |               |               |               |               |               |               |                |  | 44       |
| 45       | Secondary   | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          |                | Line 31 x Line 40  | 45       |
| 46       | Primary   | 4,955         | 4,957         | 27,476        | 27,484        | 27,492        | 27,500        | 172,030        | Line 32 x Line 41  | 46       |
| 47       | Transmission  | 32,606        | 32,616        | 184,255       | 184,308       | 184,362       | 184,416       | 1,149,277      | Line 33 x Line 42  | 47       |
| 48       | Subtotal  | \$ 37,562     | \$ 37,573     | \$ 211,730    | \$ 211,792    | \$ 211,854    | \$ 211,915    | 1,321,307      | Sum Lines 45; 46; 47   | 48       |
| 49       |   |               |               |               |               |               |               |                |  | 49       |
| 50       | <u>Revenues at Present Rates:</u>                   |               |               |               |               |               |               |                |  | 50       |
| 51       | Secondary   | \$ 16,825,487 | \$ 16,611,222 | \$ 19,443,928 | \$ 20,795,636 | \$ 21,579,854 | \$ 21,570,391 | \$ 226,983,727 | Statement BH, Page BH-5 Line 45 + Page BH-6<br>Line 37 + Page BH-7 Line 37 + Page BH-8 Line 45 | 51       |
| 52       | Primary   | \$ 3,313,644  | \$ 3,266,148  | \$ 3,878,353  | \$ 4,133,978  | \$ 4,280,289  | \$ 4,279,618  | \$ 44,819,364  | Statement BH, Page BH-5 Line 46 + Page BH-6<br>Line 38 + Page BH-7 Line 38 + Page BH-8 Line 46 | 52       |
| 53       | Transmission  | \$ 1,119,241  | \$ 1,114,987  | \$ 1,324,273  | \$ 1,342,335  | \$ 1,352,417  | \$ 1,352,881  | \$ 14,599,732  | Statement BH, Page BH-5 Line 47 + Page BH-6<br>Line 39 + Page BH-7 Line 39 + Page BH-8 Line 47 | 53       |
| 54       | Total   | \$ 21,258,372 | \$ 20,992,357 | \$ 24,646,554 | \$ 26,271,949 | \$ 27,212,560 | \$ 27,202,890 | \$ 286,402,823 | Sum Lines 51; 52; 53   | 54       |
| 55       |   |               |               |               |               |               |               |                |  | 55       |
| 56       | <u>Total Revenues at Present Rates:</u>             | \$ 21,258,372 | \$ 20,992,357 | \$ 24,646,554 | \$ 26,271,949 | \$ 27,212,560 | \$ 27,202,890 | \$ 286,402,823 | Sum Line 54; Statement BH, Page BH-5, Line 28  | 56       |

**NOTES:**

- <sup>1</sup> Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- <sup>5</sup> Pages BGWP-1, BGWP-4, BG-14, and BG-15 are found in Statement BG.
- <sup>6</sup> Statement BL as presented in docket ER12-2454.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates per ER12-2454  
Standby Customers  
Rate Effective Period - Twelve Months Ending August 31, 2014

| Line No. | Description                       | (A)<br>Sep-13 | (B)<br>Oct-13 | (C)<br>Nov-13 | (D)<br>Dec-13 | (E)<br>Jan-14 | (F)<br>Feb-14 | (G) | Reference  | Line No. |
|----------|-----------------------------------|---------------|---------------|---------------|---------------|---------------|---------------|-----|--|----------|
| 1        | <u>Demand - Billing</u>           |               |               |               |               |               |               |     |  | 1        |
| 2        | <u>Determinants (kW):</u>         |               |               |               |               |               |               |     |  | 2        |
| 3        | Secondary                         | 11,131        | 11,131        | 11,131        | 11,131        | 11,131        | 11,131        |     | Statement BG, Page BGWP-4, Line 135                | 3        |
| 4        | Primary                           | 94,033        | 94,033        | 94,033        | 94,033        | 94,033        | 94,033        |     | Statement BG, Page BGWP-4, Line 136                | 4        |
| 5        | Transmission                      | 60,666        | 60,666        | 60,666        | 60,666        | 60,666        | 60,666        |     | Statement BG, Page BGWP-4, Line 137                | 5        |
| 6        | Total                             | 165,830       | 165,830       | 165,830       | 165,830       | 165,830       | 165,830       |     | Sum Lines 3; 4; 5                                  | 6        |
| 7        | Check Figure                      | 165,830       | 165,830       | 165,830       | 165,830       | 165,830       | 165,830       |     | Statement BG, Page BG-14, Line 15                  | 7        |
| 8        | Difference                        | -             | -             | -             | -             | -             | -             |     | Line 6 Less Line 7                                 | 8        |
| 9        |                                   |               |               |               |               |               |               |     |  | 9        |
| 10       | <u>Demand Rates (\$/kW):</u>      |               |               |               |               |               |               |     |  | 10       |
| 11       | Secondary                         | \$ 4.62       | \$ 4.62       | \$ 4.62       | \$ 4.62       | \$ 4.62       | \$ 4.62       |     | Statement BL, Page 1, Line 20, Col. D <sup>1</sup> | 11       |
| 12       | Primary                           | \$ 4.45       | \$ 4.45       | \$ 4.45       | \$ 4.45       | \$ 4.45       | \$ 4.45       |     | Statement BL, Page 1, Line 20, Col. C <sup>1</sup> | 12       |
| 13       | Transmission                      | \$ 4.40       | \$ 4.40       | \$ 4.40       | \$ 4.40       | \$ 4.40       | \$ 4.40       |     | Statement BL, Page 1, Line 20, Col. B <sup>1</sup> | 13       |
| 14       |                                   |               |               |               |               |               |               |     |  | 14       |
| 15       | <u>Revenues at Present Rates:</u> |               |               |               |               |               |               |     |  | 15       |
| 16       | Secondary                         | \$ 51,425     | \$ 51,425     | \$ 51,425     | \$ 51,425     | \$ 51,425     | \$ 51,425     |     | Line 3 x Line 11                                   | 16       |
| 17       | Primary                           | 418,447       | 418,447       | 418,447       | 418,447       | 418,447       | 418,447       |     | Line 4 x Line 12                                   | 17       |
| 18       | Transmission                      | 266,930       | 266,930       | 266,930       | 266,930       | 266,930       | 266,930       |     | Line 5 x Line 13                                   | 18       |
| 19       | Total                             | \$ 736,802    | \$ 736,802    | \$ 736,802    | \$ 736,802    | \$ 736,802    | \$ 736,802    |     | Sum Lines 16; 17; 18                               | 19       |
| 20       |                                   |               |               |               |               |               |               |     |  | 20       |
| 21       | <u>Total Revenues</u>             |               |               |               |               |               |               |     |  | 21       |
| 22       | <u>at Present Rates:</u>          | \$ 736,802    | \$ 736,802    | \$ 736,802    | \$ 736,802    | \$ 736,802    | \$ 736,802    |     | Line 19  | 22       |

| Line No. | Description                       | (A)<br>Mar-14 | (B)<br>Apr-14 | (C)<br>May-14 | (D)<br>Jun-14 | (E)<br>Jul-14 | (F)<br>Aug-14 | (G)<br>Total | Reference  | Line No. |
|----------|-----------------------------------|---------------|---------------|---------------|---------------|---------------|---------------|--------------|--|----------|
| 23       | <u>Demand - Billing</u>           |               |               |               |               |               |               |              |  | 23       |
| 24       | <u>Determinants (kW):</u>         |               |               |               |               |               |               |              |  | 24       |
| 25       | Secondary                         | 11,131        | 11,131        | 11,131        | 11,131        | 11,131        | 11,131        | 133,572      | Statement BG, Page BGWP-4, Line 135                | 25       |
| 26       | Primary                           | 94,033        | 94,033        | 94,033        | 94,033        | 94,033        | 94,033        | 1,128,396    | Statement BG, Page BGWP-4, Line 136                | 26       |
| 27       | Transmission                      | 60,666        | 60,666        | 60,666        | 60,666        | 60,666        | 60,666        | 727,992      | Statement BG, Page BGWP-4, Line 137                | 27       |
| 28       | Total                             | 165,830       | 165,830       | 165,830       | 165,830       | 165,830       | 165,830       | 1,989,960    | Sum Lines 25; 26; 27                               | 28       |
| 29       | Check Figure                      | 165,830       | 165,830       | 165,830       | 165,830       | 165,830       | 165,830       | 1,989,960    | Statement BG, Page BG-15, Line 15                  | 29       |
| 30       | Difference                        | -             | -             | -             | -             | -             | -             | -            | Line 28 Less Line 29                               | 30       |
| 31       |                                   |               |               |               |               |               |               |              |  | 31       |
| 32       | <u>Demand Rates (\$/kW):</u>      |               |               |               |               |               |               |              |  | 32       |
| 33       | Secondary                         | \$ 4.62       | \$ 4.62       | \$ 4.62       | \$ 4.62       | \$ 4.62       | \$ 4.62       |              | Statement BL, Page 1, Line 20, Col. D <sup>1</sup> | 33       |
| 34       | Primary                           | \$ 4.45       | \$ 4.45       | \$ 4.45       | \$ 4.45       | \$ 4.45       | \$ 4.45       |              | Statement BL, Page 1, Line 20, Col. C <sup>1</sup> | 34       |
| 35       | Transmission                      | \$ 4.40       | \$ 4.40       | \$ 4.40       | \$ 4.40       | \$ 4.40       | \$ 4.40       |              | Statement BL, Page 1, Line 20, Col. B <sup>1</sup> | 35       |
| 36       |                                   |               |               |               |               |               |               |              |  | 36       |
| 37       | <u>Revenues at Present Rates:</u> |               |               |               |               |               |               |              |  | 37       |
| 38       | Secondary                         | \$ 51,425     | \$ 51,425     | \$ 51,425     | \$ 51,425     | \$ 51,425     | \$ 51,425     | \$ 617,100   | Line 25 x Line 33                                  | 38       |
| 39       | Primary                           | 418,447       | 418,447       | 418,447       | 418,447       | 418,447       | 418,447       | 5,021,364    | Line 26 x Line 34                                  | 39       |
| 40       | Transmission                      | 266,930       | 266,930       | 266,930       | 266,930       | 266,930       | 266,930       | 3,203,160    | Line 27 x Line 35                                  | 40       |
| 41       | Total                             | \$ 736,802    | \$ 736,802    | \$ 736,802    | \$ 736,802    | \$ 736,802    | \$ 736,802    | \$ 8,841,624 | Sum Lines 38; 39; 40                               | 41       |
| 42       |                                   |               |               |               |               |               |               |              |  | 42       |
| 43       | <u>Total Revenues</u>             |               |               |               |               |               |               |              |  | 43       |
| 44       | <u>at Present Rates:</u>          | \$ 736,802    | \$ 736,802    | \$ 736,802    | \$ 736,802    | \$ 736,802    | \$ 736,802    | \$ 8,841,624 | Line 41  | 44       |

NOTES:

<sup>1</sup> Statement BL as presented in docket ER12-2454.

Statement - BH

SAN DIEGO GAS & ELECTRIC COMPANY

Rate Design Information - Wholesale Transmission Rates

CAISO TAC Rates Input Form - September 1, 2013 through August 31, 2014

High-Voltage Utility Specific Access Charge Rate & Low-Voltage Utility Specific Access Charge Rate

| Line No. | Components   | (1)              | (2)             | (3) = (1) + (2)  |              | Notes & Reference                     | Line No. |
|----------|--|------------------|-----------------|------------------|--------------|---------------------------------------|----------|
|          |  | High Voltage TRR | Low Voltage TRR | High Voltage TRR | Combined TRR |                                       |          |
| 1        | Wholesale Base Transmission Revenue Requirement <sup>1</sup> | \$ 406,844,000   | \$ 198,241,000  | \$ 605,085,000   |              | Statement BL                          | 1        |
| 2        |  |                  |                 |                  |              | Tab CAISO-Wholesale; Pg 2; Line 1     | 2        |
| 3        | Wholesale TRBAA Forecast <sup>2</sup>                        | \$ (1,799,875)   | \$ 40,487       | \$ (1,759,388)   |              | Statement BL                          | 3        |
| 4        |  |                  |                 |                  |              | Tab CAISO-Wholesale; Pg 2; Line 16    | 4        |
| 5        | Transmission Standby Revenues <sup>3</sup>                   | \$ (5,594,633)   | \$ (2,726,071)  | \$ (8,320,704)   |              | Statement BL                          | 5        |
| 6        |  |                  |                 |                  |              | Tab CAISO-Wholesale; Pg 2; Line 18    | 6        |
| 7        | Wholesale Net Transmission Revenue Requirement               | \$ 399,449,492   | \$ 195,555,416  | \$ 595,004,908   |              | Sum Lines 1; 3; 5                     | 7        |
| 8        |  |                  |                 |                  |              |                                       | 8        |
| 9        | Gross Load - MWH   | 21,266,400       | 21,266,400      | 21,266,400       |              | Statement BD; Page 1; Col. B; Line 14 | 9        |
| 10       |  |                  |                 |                  |              |                                       | 10       |
| 11       | Utility Specific Access Charges (\$/MWH)                     | \$ 18.7831       | \$ 9.1955       | \$ 27.9786       |              | Line 7 / Line 9                       | 11       |
| 12       |  |                  |                 |                  |              |                                       | 12       |

NOTES:

- Wholesale Base TRR comes from Statement BK2; Page 8 of 8; Line 15, in the instant TO3-Cycle 6 Supplemental Filing.
- TRBAA information comes from Docket No. ER13-602-000, filed on December 20, 2012 and approved by FERC on February 4, 2013. The TRBAA balance shown on Line 16 will be in effect until 12/31/2013. The TBAA amount will change effective January 1, 2014, after SDG&E makes its annual TRBAA filing in December 2013 and the TRBAA filing is approved by the FERC.
- Standby Revenues come from Statement BG; Page 1, Line 9, Col. (A) of the instant TO3-Cycle 6 Supplemental Filing. The Total Standby Revenues is allocated based on the TO3-Cycle 6 HV-LV splits of wholesale BTRR. See page 3 of CAISO - Wholesale Tab.

Statement BH  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Revenue Data To Reflect Present Rates  
 Rate Effectiveness Period - Twelve Months Ending August 31, 2014  
 City of Escondido

| Line No. | Customer Class                              | (A)        | (B)        | (C)        | (D)        | (E)        | (F)        | (G)        | (H)        | (I)        | (J)        | (K)        | (L)        | (M)    | Reference                      | Line No. |
|----------|---|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|--------|--------------------------------|----------|
|          |   | Sep-13     | Oct-13     | Nov-13     | Dec-13     | Jan-14     | Feb-14     | Mar-14     | Apr-14     | May-14     | Jun-14     | Jul-14     | Aug-14     | Total  | (N)                            |          |
| 1        | Billing Determinants (kWh)                  | 1,931      | 1,931      | 1,931      | 1,931      | 1,931      | 1,931      | 1,931      | 1,931      | 1,931      | 1,931      | 1,931      | 1,931      | 23,175 | Stmnt BG, Pages 14-16, Line 13 | 1        |
| 2        |   |            |            |            |            |            |            |            |            |            |            |            |            |        |                                | 2        |
| 3        |   |            |            |            |            |            |            |            |            |            |            |            |            |        |                                | 3        |
| 4        | HV Access Charge Rate (\$/kwh) <sup>1</sup> | \$ 0.00870 | \$ 0.00870 | \$ 0.00870 | \$ 0.00870 | \$ 0.00870 | \$ 0.00870 | \$ 0.00870 | \$ 0.00870 | \$ 0.00870 | \$ 0.00870 | \$ 0.00870 | \$ 0.00870 |        | See Note 1                     | 4        |
| 5        | LV Access Charge Rate (\$/kwh) <sup>2</sup> | \$ 0.00920 | \$ 0.00920 | \$ 0.00920 | \$ 0.00920 | \$ 0.00920 | \$ 0.00920 | \$ 0.00920 | \$ 0.00920 | \$ 0.00920 | \$ 0.00920 | \$ 0.00920 | \$ 0.00920 |        | Stmnt BG, Pg 11; Ln 11; Col. 2 | 5        |
| 6        |   |            |            |            |            |            |            |            |            |            |            |            |            |        |                                | 6        |
| 7        |   |            |            |            |            |            |            |            |            |            |            |            |            |        |                                | 7        |
| 8        | HV Access Charge Revenues                   | \$ 17      | \$ 17      | \$ 17      | \$ 17      | \$ 17      | \$ 17      | \$ 17      | \$ 17      | \$ 17      | \$ 17      | \$ 17      | \$ 17      | \$ 202 | Line 1 x Line 4                | 8        |
| 9        |   |            |            |            |            |            |            |            |            |            |            |            |            |        |                                | 9        |
| 10       | LV Access Charge Revenues                   | 18         | 18         | 18         | 18         | 18         | 18         | 18         | 18         | 18         | 18         | 18         | 18         | 213    | Line 1 x Line 6                | 10       |
| 11       |   |            |            |            |            |            |            |            |            |            |            |            |            |        |                                | 11       |
| 12       |   |            |            |            |            |            |            |            |            |            |            |            |            |        |                                | 12       |
| 13       | TOTAL Revenues                              | \$ 35      | \$ 35      | \$ 35      | \$ 35      | \$ 35      | \$ 35      | \$ 35      | \$ 35      | \$ 35      | \$ 35      | \$ 35      | \$ 35      | \$ 415 | Line 9 + Line 11               | 13       |

NOTES

- 1 The High Voltage (HV) Access Charge Rate is the ISO TAC Rate of \$8.6973 per MWh according to the CAISO TAC rate summary in effect January 2013 based on the Cycle 6 Supplemental Filing HV-BTRR.
- 2 The Low Voltage (LV) Access Charge Rate is derived from Statement BH, Page 10, Column 2, Line 11.

# San Diego Gas & Electric Company

Base Period  
Statement – BK1  
Retail Cost of Service  
Which Determines Base Transmission  
Revenue Requirements  
( $BTRR_{EU}$ )

**San Diego Gas & Electric Company**  
**Statement BK-1**  
**Derivation of End Use Prior Year Revenue Requirements (PYRR<sub>EU</sub>)**  
**For the Base Period Ending May 31, 2012**  
**(\$1,000)**

| Line No. |  | Amounts           | Reference                        | Line No. |
|----------|--|-------------------|----------------------------------|----------|
| 1        | <b>A. Revenues:</b>  |                   |                                  | 1        |
| 2        | Transmission Operation & Maintenance Expense                                 | \$ 51,765         | Statement AH; Page 5, Line 8     | 2        |
| 3        |  |                   |                                  | 3        |
| 4        | Transmission Related A&G Expenses  | 42,175            | Statement AH; Page 5, Line 57    | 4        |
| 5        |  |                   |                                  | 5        |
| 6        | CPUC Intervenor Funding Expense  | -                 | Statement AH; Page 5, Line 9     | 6        |
| 7        |  |                   |                                  | 7        |
| 8        | Total O&M Expenses   | \$ 93,940         | Sum Lines 2 thru 6               | 8        |
| 9        |  |                   |                                  | 9        |
| 10       | Transmission, Intangible, General and Common Depr. & Amort. Expense          | 54,756            | Statement AJ; Page 7, Line 19    | 10       |
| 11       |  |                   |                                  | 11       |
| 12       | Valley Rainbow Project Cost Amortization Expense                             | 1,893             | Statement AJ; Page 7, Line 23    | 12       |
| 13       |  |                   |                                  | 13       |
| 14       | Transmission Abandoned Project Cost Amortization Expense                     | -                 | Statement AJ; Page 7, Line 25    | 14       |
| 15       |  |                   |                                  | 15       |
| 16       | Transmission Related Property Taxes Expense                                  | 11,156            | Statement AK; Page 8, Line 27    | 16       |
| 17       |  |                   |                                  | 17       |
| 18       | Transmission Related Payroll Taxes Expense                                   | 2,030             | Statement AK; Page 8, Line 34    | 18       |
| 19       |  |                   |                                  | 19       |
| 20       | Sub-Total Expense  | \$ 163,775        | Sum Lines 8 thru 18              | 20       |
| 21       |  |                   |                                  | 21       |
| 22       | Cost of Capital Rate (COCR)  | 11.8690%          | Statement AV; Page 14, Line 33   | 22       |
| 23       |  |                   |                                  | 23       |
| 24       | Transmission Rate Base   | \$ 1,219,088      | Statement BK-1; Page 2, Line 26  | 24       |
| 25       |  |                   |                                  | 25       |
| 26       | Return and Associated Income Taxes   | \$ 144,694        | Line 22 x Line 24                | 26       |
| 27       |  |                   |                                  | 27       |
| 28       | South Georgia Income Tax Adjustment  | 2,333             | Statement AQ; Page 10, Line 1    | 28       |
| 29       | Transmission Related Amortization of ITC                                     | (265)             | Statement AR; Page 11, Line 1    | 29       |
| 30       | Transmission Related Amortization of Excess Deferred Tax Liabilities         | -                 | Statement AR; Page 11, Line 3    | 30       |
| 31       | Transmission Related Revenue Credits   | (2,652)           | Statement AU; Page 12, Line 11   | 31       |
| 32       | Transmission Related Regulatory Debits                                       | -                 | Not Applicable in TO4-Cycle 1    | 32       |
| 33       | (Gains)/Losses from Sale of Plant Held for Future Use                        | -                 | Statement AU; Page 12, Line 13   | 33       |
| 34       |  |                   |                                  | 34       |
| 35       | End of Prior Year Revenues (PYRR <sub>EU</sub> ) Excluding FF&U              | \$ 307,885        | Line 20 + Sum Lines (26 thru 33) | 35       |
| 36       |  |                   |                                  | 36       |
| 37       | <b>B. Incentive Revenues:</b>  |                   |                                  | 37       |
| 38       | Incentive Transmission Plant Depreciation Expense                            | \$ -              | Statement AJ; Page 7; Line 21    | 38       |
| 39       | Sub-Total Expense  | \$ -              | Sum Lines 38                     | 39       |
| 40       |  |                   |                                  | 40       |
| 41       | Incentive Cost of Capital Rate (COCR)  | 0.0000%           | Statement AV; Page 15; Line 33   | 41       |
| 42       | Incentive Transmission Rate Base   | \$ -              | Statement BK-1; Page 2; Line 39  | 42       |
| 43       |  |                   |                                  | 43       |
| 44       | Incentive Return and Associated Income Taxes                                 | \$ -              | Line 41 x Line 42                | 44       |
| 45       |  |                   |                                  | 45       |
| 46       | Incentive End of Prior Year Revenues (PYRR <sub>EU-IR</sub> ) Excluding FF&U | \$ -              | Sum Lines 39; 44                 | 46       |
| 47       |  |                   |                                  | 47       |
| 48       | <b>C. Total (PYRR<sub>EU</sub>) Excluding FF&amp;U<sup>1</sup></b>           | <b>\$ 307,885</b> | Sum Lines 35; 46                 | 48       |

<sup>1</sup> Total Prior Year Revenues (PYRR) or Base Period Cost of Service is for 12 months ending May 31, 2012.

San Diego Gas & Electric Company  
Statement BK-1  
Derivation of End Use Prior Year Revenue Requirements (PYRR<sub>ED</sub>)  
For the Base Period Ending May 31, 2012  
(\$1,000)

| Line No.  | Amounts | Reference | Line No. |
|---|---------|-----------|----------|
| <b><u>A. Transmission Rate Base</u></b>           |         |           |          |
| 1   |         |           | 1        |
| 2   |         |           | 2        |
| 3   |         |           | 3        |
| 4   |         |           | 4        |
| 5   |         |           | 5        |
| 6   |         |           | 6        |
| 7   |         |           | 7        |
| 8   |         |           | 8        |
| 9   |         |           | 9        |
| 10  |         |           | 10       |
| 11  |         |           | 11       |
| 12  |         |           | 12       |
| 13  |         |           | 13       |
| 14  |         |           | 14       |
| 15  |         |           | 15       |
| 16  |         |           | 16       |
| 17  |         |           | 17       |
| 18  |         |           | 18       |
| 19  |         |           | 19       |
| 20  |         |           | 20       |
| 21  |         |           | 21       |
| 22  |         |           | 22       |
| 23  |         |           | 23       |
| 24  |         |           | 24       |
| 25  |         |           | 25       |
| 26  |         |           | 26       |
| 27  |         |           | 27       |
| 28  |         |           | 28       |
| <b><u>B. Incentive Transmission Rate Base</u></b> |         |           |          |
| 29  |         |           | 29       |
| 30  |         |           | 30       |
| 31  |         |           | 31       |
| 32  |         |           | 32       |
| 33  |         |           | 33       |
| 34  |         |           | 34       |
| 35  |         |           | 35       |
| 36  |         |           | 36       |
| 37  |         |           | 37       |
| 38  |         |           | 38       |
| 39  |         |           | 39       |

San Diego Gas & Electric Company  
Statement BK-1  
Derivation of End Use Prior Year Revenue Requirements (PYRR ED)  
For the Base Period Ending May 31, 2012  
(\$1,000)

| Line No.  | Amounts             | Reference                     | Line No. |
|---|---------------------|-------------------------------|----------|
| <b><u>A. Transmission Plant</u></b>             |                     |                               |          |
| 1   |                     |                               | 1        |
| <b><u>Gross Transmission Plant:</u></b>         |                     |                               |          |
| 2   |                     |                               | 2        |
| 3   | \$ 1,785,708        | Statement AD; Page 1, Line 31 | 2        |
| 4   | 5,982               | Statement AD; Page 1, Line 29 | 3        |
| 5   | 29,185              | Statement AD; Page 1, Line 33 | 4        |
| 6   | 67,986              | Statement AD; Page 1, Line 35 | 5        |
| 7   | <u>\$ 1,888,861</u> | Sum Lines 2 thru 5            | 6        |
| 8   |                     |                               | 7        |
| <b><u>Accumulated Depreciation Reserve:</u></b> |                     |                               |          |
| 9   | \$ 528,768          | Statement AE; Page 2, Line 1  | 8        |
| 10  | 4,948               | Statement AE; Page 2, Line 7  | 9        |
| 11  | 12,600              | Statement AE; Page 2, Line 15 | 10       |
| 12  | 35,030              | Statement AE; Page 2, Line 17 | 11       |
| 13  | <u>\$ 581,346</u>   | Sum Lines 9 thru 12           | 12       |
| 14  |                     |                               | 13       |
| 15  |                     |                               | 14       |
| <b><u>Net Transmission Plant:</u></b>           |                     |                               |          |
| 16  | \$ 1,256,940        | Line 2 Minus Line 9           | 15       |
| 17  | 1,034               | Line 3 Minus Line 10          | 16       |
| 18  | 16,585              | Line 4 Minus Line 11          | 17       |
| 19  | 32,956              | Line 5 Minus Line 12          | 18       |
| 20  | <u>\$ 1,307,515</u> | Sum Lines 16 thru 19          | 19       |
| 21  |                     |                               | 20       |
| 22  |                     |                               | 21       |
| <b><u>B. Incentive Transmission Plant</u></b>   |                     |                               |          |
| 23  | \$ -                | Statement AD; Page 1, Line 17 | 22       |
| 24  | -                   | Statement AE; Page 2, Line 3  | 23       |
| 25  | <u>\$ -</u>         | Line 23 Minus Line 24         | 24       |
|   |                     |                               | 25       |



San Diego Gas & Electric Company  
Statement BK-1  
Derivation of End Use Forecast Period Capital Additions Revenue Requirements (FC<sub>EU</sub>)  
For the Forecast Period June 1, 2012 - August 31, 2014  
(\$1,000)

| Line No.  | Amounts  | Reference           | Line No.                        |    |
|---|--|---------------------|---------------------------------|----|
| <b><u>ANNUAL FIXED CHARGES APPLICABLE TO INCENTIVE CAPITAL PROJECTS</u></b> |  |                     |                                 |    |
| 1   | <b><u>A. Derivation of Annual Fix Charge Rate (AFCR<sub>EU-IR-ROE</sub>) Applicable to</u></b> |                     | 1                               |    |
| 2   | <b><u>Incentive Weighted Forecast Plant Additions (ROE Incentive Only):</u></b>                |                     | 2                               |    |
| 3   | PYRR <sub>EU-IR-ROE</sub> Excluding Franchise Fees and Uncollectible                           | \$ -                | Not Applicable in TO4-Cycle 1   | 3  |
| 4   | CPUC Intervenor Funding Expense  | -                   | Statement BK-1; Page 1; Line 6  | 4  |
| 5   | Valley Rainbow Project Cost Amortization Expense   | (1,893)             | Statement BK-1; Page 1; Line 12 | 5  |
| 6   | South Georgia Income Tax Adjustment  | (2,333)             | Statement BK-1; Page 1; Line 28 | 6  |
| 7   | Transmission Related Amortization of Investment Tax Credit                                     | 265                 | Statement BK-1; Page 1; Line 29 | 7  |
| 8   | Transmission Related Amortization of Excess Deferred Tax Liabilities                           | -                   | Statement BK-1; Page 1; Line 30 | 8  |
| 9   | Total (PYRR <sub>EU</sub> ) Excluding FF&U - Adjusted  | <u>\$ (3,961)</u>   | Sum Lines 3 thru 8              | 9  |
| 10  |  |                     |                                 | 10 |
| 11  | Gross Electric Transmission Plant  | <u>\$ 1,888,861</u> | Statement BK-1; Page 3, Line 6  | 11 |
| 12  |  |                     |                                 | 12 |
| 13  | Annual Fix Charge Rate (AFCR <sub>EU-IR-ROE</sub> )  | 0.0000%             | Not Applicable in TO4-Cycle 1   | 13 |
| 14  |  |                     |                                 | 14 |
| 15  | Incentive Weighted Forecast Plant Additions  | <u>\$ -</u>         | Not Applicable in TO4-Cycle 1   | 15 |
| 16  |  |                     |                                 | 16 |
| 17  | Forecast Period Incentive Capital Additions Revenues (FC <sub>EU-IR-ROE</sub> )                | <u>\$ -</u>         | Line 13 x Line 15               | 17 |
| 18  |  |                     |                                 | 18 |
| 19  | <b><u>B. Derivation of Transmission CWIP Incentive Projects Revenue Requirements:</u></b>      |                     | 19                              |    |
| 20  | Transmission Construction Work In Progress Incentive Projects                                  | \$ -                | Not Applicable in TO4-Cycle 1   | 20 |
| 21  |  |                     |                                 | 21 |
| 22  | Cost of Capital Rate (COCR)  | <u>0.0000%</u>      | Not Applicable in TO4-Cycle 1   | 22 |
| 23  |  |                     |                                 | 23 |
| 24  | Transmission CWIP Incentive Projects Revenue Requirements                                      | <u>\$ -</u>         | Line 20 x Line 22               | 24 |

San Diego Gas & Electric Company  
Statement BK-1  
Derivation of End Use Base Transmission Revenue Requirements (BTRR<sub>EU</sub>)  
For the Rate Effective Period September 1, 2013 - August 31, 2014  
(\$1,000)

| Line No. | Amounts  | Reference  | Line No.                        |    |
|----------|--|------------|---------------------------------|----|
| 1        | <b><u>A. End Use Customer Base Transmission Revenue Requirement (BTRR<sub>EU</sub>):</u></b> |            | 1                               |    |
| 2        |  |            | 2                               |    |
| 3        | End of Prior Year Revenues (PYRR <sub>EU</sub> ) Excluding FF&U                              | \$ 307,885 | Statement BK-1; Page 1; Line 35 | 3  |
| 4        |  |            | 4                               |    |
| 5        | Incentive End of Prior Year Revenues (PYRR <sub>EU-IR</sub> ) Excluding FF&U                 | -          | Statement BK-1; Page 1; Line 46 | 5  |
| 6        |  |            | 6                               |    |
| 7        | Sub-Total Base Period Revenues   | \$ 307,885 | Sum Lines 3 thru 5              | 7  |
| 8        |  |            | 8                               |    |
| 9        | True-Up Period Adjustment  | \$ -       | Not Applicable in TO4-Cycle 1   | 9  |
| 10       |  |            | 10                              |    |
| 11       | Interest True-Up Adjustment  | -          | Not Applicable in TO4-Cycle 1   | 11 |
| 12       |  |            | 12                              |    |
| 13       | Sub-Total True-Up Adjustments  | \$ -       | Sum Lines 9 thru 11             | 13 |
| 14       |  |            | 14                              |    |
| 15       | <b><u>B. Annual Fixed Charges Applicable to Capital Projects:</u></b>                        |            | 15                              |    |
| 16       |  |            | 16                              |    |
| 17       | Forecast Period Capital Addition Revenue Requirements  | \$ 343,628 | Statement BK-1; Page 4, Line 18 | 17 |
| 18       |  |            | 18                              |    |
| 19       | Revenue Requirements for Transmission Plant Held for Future Use                              | -          | Statement BK-1; Page 4, Line 26 | 19 |
| 20       |  |            | 20                              |    |
| 21       | Sub-Total Revenue Requirements for Capital Projects  | \$ 343,628 | Sum Lines 17 thru 19            | 21 |
| 22       |  |            | 22                              |    |
| 23       | <b><u>C. Incentive Transmission CWIP Revenue Requirements</u></b>                            |            | 23                              |    |
| 24       |  |            | 24                              |    |
| 25       | Transmission CWIP Incentive Projects Revenue Requirements                                    | \$ -       | Statement BK-1; Page 5, Line 24 | 25 |
| 26       |  |            | 26                              |    |
| 27       | <b><u>D. Annual Fixed Charges Applicable to Incentive Capital Projects:</u></b>              |            | 27                              |    |
| 28       |  |            | 28                              |    |
| 29       | Forecast Period Incentive Capital Additions Revenues (FC <sub>EU-IR-ROE</sub> )              | \$ -       | Statement BK-1; Page 5, Line 17 | 29 |
| 30       |  |            | 30                              |    |
| 31       | <b><u>E. Subtotal BTRR<sub>EU</sub> Excluding FF&amp;U:</u></b>                              | \$ 651,513 | Sum Lines 7; 13; 21; 25; 29     | 31 |
| 32       |  |            | 32                              |    |
| 33       | Transmission Related Municipal Franchise Fees Expenses                                       | 6,694      | Line 31 x 1.0275%               | 33 |
| 34       | Transmission Related Uncollectible Expense   | 919        | Line 31 x 0.141%                | 34 |
| 35       |  |            | 35                              |    |
| 36       | <b><u>F. Total Retail BTRR<sub>EU</sub> With FF&amp;U:</u></b>                               | \$ 659,126 | Sum Lines 31 thru 34            | 36 |

# San Diego Gas & Electric Company

## Base Period Statement – BK2 ISO Wholesale Cost of Service Which Determines Base Transmission Revenue Requirements ( $BTRR_{CAISO}$ )

San Diego Gas & Electric Company  
Statement BK-2  
Derivation of CAISO Total Base Transmission Revenue Requirements  
For the Base Period Ending May 31, 2012  
(\$1,000)

| Line No. | Amounts           | Reference                       | Line No. |
|----------|-------------------|---------------------------------|----------|
| 1        | <u>\$ 307,885</u> | Statement BK-1; Page 1; Line 48 | 1        |
| 2        |                   |                                 | 2        |
| 3        |                   |                                 | 3        |
| 4        | -                 | Statement BK-1; Page 1; Line 6  | 4        |
| 5        |                   |                                 | 5        |
| 6        | (2,333)           | Statement BK-1; Page 1; Line 28 | 6        |
| 7        |                   |                                 | 7        |
| 8        | -                 | Statement BK-1; Page 1; Line 30 | 8        |
| 9        |                   |                                 | 9        |
| 10       | <u>\$ (2,333)</u> | Sum Lines 4 thru 8              | 10       |
| 11       |                   |                                 | 11       |
| 12       | 305,552           | Sum Lines 1; 10                 | 12       |
| 13       |                   |                                 | 13       |
| 14       | -                 | Statement BK-1; Page 6; Line 9  | 14       |
| 15       |                   |                                 | 15       |
| 16       | -                 | Statement BK-1; Page 6; Line 11 | 16       |
| 17       |                   |                                 | 17       |
| 18       | <u>\$ 305,552</u> | Sum Lines 12 thru 16            | 18       |
| 19       |                   |                                 | 19       |
| 20       | 343,628           | Statement BK-1; Page 4; Line 18 | 20       |
| 21       |                   |                                 | 21       |
| 22       | -                 | Statement BK-1; Page 4; Line 26 | 22       |
| 23       |                   |                                 | 23       |
| 24       | -                 | Statement BK-1; Page 5; Line 17 | 24       |
| 25       |                   |                                 | 25       |
| 26       | -                 | Statement BK-1; Page 5; Line 24 | 26       |
| 27       |                   |                                 | 27       |
| 28       | <u>\$ 649,180</u> | Sum Lines 18 thru 26            | 28       |

<sup>1</sup> Total Prior Year Revenues (PYRR) or Base Period Cost of Service is for 12 months ending May 31, 2012.

San Diego Gas & Electric Company  
Statement BK-2  
Derivation of CAISO HV Transmission Facility (BTRR<sub>CAISO-HV</sub>) & LV Transmission Facility (BTRR<sub>CAISO-LV</sub>) Revenue Requirements  
For the Rate Effective Period September 1, 2013 - August 31, 2014  
(\$1,000)

| Line No.   | Total             | Reference                       |                   |                             | Line No. |
|--|-------------------|---------------------------------|-------------------|-----------------------------|----------|
| <b>A. Derivation of Revenues Related With Total Transmission Facilities:</b> |                   |                                 |                   |                             |          |
| 1  | \$ 305,552        | Statement BK-2; Page 1; Line 18 |                   |                             | 1        |
| 2  |                   |                                 |                   |                             | 2        |
| 3  | 343,628           | Statement BK-2; Page 1; Line 20 |                   |                             | 3        |
| 4  |                   |                                 |                   |                             | 4        |
| 5  | -                 | Statement BK-2; Page 1; Line 22 |                   |                             | 5        |
| 6  |                   |                                 |                   |                             | 6        |
| 7  | -                 | Statement BK-2; Page 1; Line 24 |                   |                             | 7        |
| 8  |                   |                                 |                   |                             | 8        |
| 9  | -                 | Statement BK-2; Page 1; Line 26 |                   |                             | 9        |
| 10   |                   |                                 |                   |                             | 10       |
| 11   | <u>\$ 649,180</u> | Sum Lines 1 thru 9              |                   |                             | 11       |
| 12   |                   |                                 |                   |                             | 12       |
| 13   |                   | (a)                             | (b)               | (c)                         | 13       |
| <b>B. Derivation of Split Between HV and LV: <sup>1</sup></b>                |                   |                                 |                   |                             |          |
| 14   | Total             | High Voltage                    | Low Voltage       | Reference                   | 14       |
| <b>1. Percent Split Between HV &amp; LV for Recorded</b>                     |                   |                                 |                   |                             |          |
| <b>Gross Transmission Plant Facilities:</b>                                  |                   |                                 |                   |                             |          |
| 15   |                   |                                 |                   | HV-LV Study                 | 15       |
| 16   | \$ 1,844,046      | \$ 797,012                      | \$ 1,047,034      | Page 1; Cols. B and C       | 16       |
| 17   | 100.00%           | 43.22%                          | 56.78%            | Ratios Based on Line 16     | 17       |
| 18   | <u>\$ 305,552</u> | <u>\$ 132,062</u>               | <u>\$ 173,490</u> | Line 17 x Line 18; Col A    | 18       |
| 19   |                   |                                 |                   |                             | 19       |
| <b>2. Percent Split Between HV and LV of Forecast</b>                        |                   |                                 |                   |                             |          |
| 20   |                   |                                 |                   |                             | 20       |
| 21   | \$ 2,135,619      | \$ 1,775,188                    | \$ 360,431        | Summary of Wtd HV-LV        | 21       |
| 22   | 100.00%           | 83.12%                          | 16.88%            | Plant Adds; Page 1; Line 11 | 22       |
| 23   | <u>\$ 343,628</u> | <u>\$ 285,633</u>               | <u>\$ 57,995</u>  | Line 22 x Line 23; Col A    | 23       |
| 24   |                   |                                 |                   |                             | 24       |
| <b>C. Summary of ISO Transmission Facilities by</b>                          |                   |                                 |                   |                             |          |
| <b>High Voltage and Low Voltage Classification:</b>                          |                   |                                 |                   |                             |          |
| 25   |                   |                                 |                   |                             | 25       |
| 26   |                   |                                 |                   |                             | 26       |
| 27   | \$ 305,552        | \$ 132,062                      | \$ 173,490        | Line 18 From Above          | 27       |
| 28   | 3,140             | 1,357                           | 1,783             | Line 27 x 1.0275%           | 28       |
| 29   | <u>\$ 308,692</u> | <u>\$ 133,419</u>               | <u>\$ 175,273</u> | Sum Lines 27 thru 28        | 29       |
| 30   |                   |                                 |                   |                             | 30       |
| 31   | \$ 343,628        | \$ 285,633                      | \$ 57,995         | Line 23 From Above          | 31       |
| 32   | 3,531             | 2,935                           | 596               | Line 31 x 1.0275%           | 32       |
| 33   | <u>\$ 347,159</u> | <u>\$ 288,568</u>               | <u>\$ 58,591</u>  | Sum Lines 31 thru 32        | 33       |
| 34   |                   |                                 |                   |                             | 34       |
| 35   | <u>\$ 655,851</u> | <u>\$ 421,987</u>               | <u>\$ 233,864</u> | Line 29 + Line 33           | 35       |

<sup>1</sup> Pursuant to the ISO's July 5, 2005 filing in compliance with the Commission's December 21, 2004 order, 109 FERC ¶ 61,301 (December 21, Order) and June 2, 2005 Order, 111 FERC ¶ 61,337 (June 2 Order), SDG&E in the instant filing has followed the ISO's new guidelines to separate all elements of its transmission facilities into HV and LV components. TRBAA cost components shown in the instant filing are separated into the HV and LV components applicable to the ISO's HV and LV guidelines in effect 1/1/2005 pursuant to ISO Tariff Appendix F, Sch.3, Section 8.1.

<sup>2</sup> Base franchise fees are applicable to all SDG&E customers.

<sup>3</sup> The following HV-LV Wholesale Base Transmission Revenue Requirements will be used by the CAISO to develop the TAC rates for the rate effective period September 1, 2013 through August 31, 2014.

# San Diego Gas & Electric Company

## Base Period Statement - BL Retail Rate Design Information

Statement BL  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Rate Design Information  
 Summary of Transmission Rates  
 Rate Effective Period - Twelve Months Ending August 31, 2014

| Line No. | Customer Classes                                       | (A)<br>Transmission Energy Rates \$/kWh | (B)<br>Transmission Level Demand Rates \$/kW-Mo | (C)<br>Primary Level Demand Rates \$/kW-Mo | (D)<br>Secondary Level Demand Rates \$/kW-Mo | Reference                                  | Line No. |
|----------|--|---|---|--|--|--|----------|
| 1        | Residential <sup>5</sup>                               | \$ 0.03375                              |   |  |  | Statement BL, Page BL-4, Line 7            | 1        |
| 2        |  |   |   |  |  |  | 2        |
| 3        | Small Commercial                                       | \$ 0.03657                              |   |  |  | Statement BL, Page BL-5, Line 7            | 3        |
| 4        |  |   |   |  |  |  | 4        |
| 5        | Medium & Large Commercial/Industrial                   |   | \$ 10.40  | \$ 10.51                                   | \$ 10.87                                     | Statement BL, Page BL-6, Lines 37; 36; 35  | 5        |
| 6        | Non-coincident Demand (100%) <sup>1</sup>              |   |   |  |  |  | 6        |
| 7        |  |   |   |  |  |  | 7        |
| 8        | Non-coincident Demand (90%) <sup>2</sup>               |   | \$ 9.36   | \$ 9.46                                    | \$ 9.78                                      | Statement BL, Page BL-7 Lines 9; 8; 7      | 8        |
| 9        |  |   |   |  |  |  | 9        |
| 10       | Maximum On-peak Period Demand <sup>3</sup>             |   |   |  |  |  | 10       |
| 11       | Summer <sup>6</sup>                                    |   | \$ 2.07   | \$ 2.08                                    | \$ 2.16                                      | Statement BL, Page BL-9, Lines 41; 40; 39  | 11       |
| 12       | Winter <sup>6</sup>                                    |   | \$ 0.44   | \$ 0.44                                    | \$ 0.46                                      | Statement BL, Page BL-10, Lines 39; 38; 37 | 12       |
| 13       |  |   |   |  |  |  | 13       |
| 14       | Maximum Demand at the Time of System Peak <sup>4</sup> |   |   |  |  |  | 14       |
| 15       | Summer <sup>6</sup>                                    |   | \$ 2.44   | \$ 2.46                                    | \$ -   | Statement BL, Page BL-11, Lines 42; 41; 40 | 15       |
| 16       | Winter <sup>6</sup>                                    |   | \$ 0.46   | \$ 0.47                                    | \$ -   | Statement BL, Page BL-12, Lines 41; 40; 39 | 16       |
| 17       |  |   |   |  |  |  | 17       |
| 18       | Street Lighting  | \$ 0.02247                              |   |  |  | Statement BL, Page BL-13, Line 7           | 18       |
| 19       |  |   | \$ 4.70   | \$ 4.75                                    | \$ 4.93                                      | Statement BL, Page BL-14, Lines 37; 36; 35 | 19       |
| 20       | Standby  |   |   |  |  |  | 20       |

**NOTES:**

- 1 Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- 2 NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- 3 Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- 4 Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- 5 Residential: Summer May-Oct; Winter Nov-Apr.
- 6 Non-Residential: Summer May-Sept; Winter Oct-Apr.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data to Reflect Changed Rates  
Medium & Large Commercial/Industrial Customers - Summary of Revenues  
Rate Effective Period - Twelve Months Ending August 31, 2014

| Line No. | Description                                      | (A)<br>Sep-13 | (B)<br>Oct-13 | (C)<br>Nov-13 | (D)<br>Dec-13 | (E)<br>Jan-14 | (F)<br>Feb-14 | (G) | Reference          | Line No. |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|-----|--------------------|----------|
| 1        | <u>Energy:</u>                                   |               |               |               |               |               |               |     |                    | 1        |
| 2        | Commodity Sales (kWh)                            | 990,187,106   | 890,285,404   | 884,753,178   | 846,634,503   | 849,936,982   | 823,855,842   |     | Page BG-6, Line 2  | 2        |
| 3        | Commodity Revenues (\$)                          | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          |     | Page BG-6, Line 4  | 3        |
| 4        |  |               |               |               |               |               |               |     |                    | 4        |
| 5        | <u>Non-coincident Demand (100%)<sup>1</sup>:</u> |               |               |               |               |               |               |     |                    | 5        |
| 6        | Demand (kW)                                      | 122,757       | 108,424       | 98,619        | 84,470        | 70,507        | 68,674        |     | Page BG-6, Line 10 | 6        |
| 7        | Revenues at Changed Rates (\$)                   | \$ 1,328,822  | \$ 1,173,673  | \$ 1,067,530  | \$ 914,374    | \$ 763,220    | \$ 743,381    |     | Page BG-6, Line 24 | 7        |
| 8        |  |               |               |               |               |               |               |     |                    | 8        |
| 9        | <u>Non-coincident Demand (90%)<sup>2</sup>:</u>  |               |               |               |               |               |               |     |                    | 9        |
| 10       | Demand (kW)                                      | 2,526,735     | 2,268,485     | 2,260,135     | 2,167,333     | 2,185,411     | 2,116,717     |     | Page BG-7, Line 6  | 10       |
| 11       | Revenues at Changed Rates (\$)                   | \$ 24,528,704 | \$ 22,017,668 | \$ 21,936,472 | \$ 21,034,124 | \$ 21,209,890 | \$ 20,541,950 |     | Page BG-7, Line 20 | 11       |
| 12       |  |               |               |               |               |               |               |     |                    | 12       |
| 13       | <u>Maximum On-peak</u>                           |               |               |               |               |               |               |     |                    | 13       |
| 14       | <u>Period Demand<sup>3</sup>:</u>                |               |               |               |               |               |               |     |                    | 14       |
| 15       | Demand (kW)                                      | 2,252,399     | 1,806,045     | 1,799,024     | 1,721,271     | 1,736,385     | 1,678,823     |     | Page BG-8, Line 6  | 15       |
| 16       | Revenues at Changed Rates (\$)                   | \$ 4,829,793  | \$ 823,698    | \$ 820,497    | \$ 785,035    | \$ 791,928    | \$ 765,675    |     | Page BG-8, Line 20 | 16       |
| 17       |  |               |               |               |               |               |               |     |                    | 17       |
| 18       | <u>Maximum Demand</u>                            |               |               |               |               |               |               |     |                    | 18       |
| 19       | <u>at the Time of System Peak<sup>4</sup>:</u>   |               |               |               |               |               |               |     |                    | 19       |
| 20       | Demand (kW)                                      | 91,589        | 86,964        | 86,989        | 87,015        | 87,040        | 87,065        |     | Page BG-9, Line 6  | 20       |
| 21       | Revenues at Changed Rates (\$)                   | \$ 223,710    | \$ 40,116     | \$ 40,128     | \$ 40,139     | \$ 40,151     | \$ 40,163     |     | Page BG-9, Line 20 | 21       |
| 22       |  |               |               |               |               |               |               |     |                    | 22       |
| 23       | <u>Total Revenues at Changed Rates:</u>          | \$ 30,911,028 | \$ 24,055,155 | \$ 23,864,626 | \$ 22,773,672 | \$ 22,805,189 | \$ 22,091,169 |     | Page BG-9, Line 28 | 23       |

| Line No. | Description                                      | (A)<br>Mar-14 | (B)<br>Apr-14 | (C)<br>May-14 | (D)<br>Jun-14 | (E)<br>Jul-14 | (F)<br>Aug-14 | (G)<br>Total   | Reference           | Line No. |
|----------|--|---------------|---------------|---------------|---------------|---------------|---------------|----------------|---------------------|----------|
| 24       | <u>Energy:</u>                                   |               |               |               |               |               |               |                |                     | 24       |
| 25       | Commodity Sales (kWh)                            | 835,664,580   | 823,185,546   | 838,552,227   | 891,953,529   | 922,458,936   | 922,360,230   | 10,519,828,064 | Page BG-6, Line 26  | 25       |
| 26       | Commodity Revenues (\$)                          | -             | -             | -             | -             | -             | -             | -              | Page BG-6, Line 28  | 26       |
| 27       |  |               |               |               |               |               |               |                |                     | 27       |
| 28       | <u>Non-coincident Demand (100%)<sup>1</sup>:</u> |               |               |               |               |               |               |                |                     | 28       |
| 29       | Demand (kW)                                      | 72,002        | 85,918        | 93,219        | 106,495       | 118,249       | 115,996       | 1,145,330      | Page BG-6, Line 34  | 29       |
| 30       | Revenues at Changed Rates (\$)                   | \$ 779,411    | \$ 930,051    | \$ 1,009,081  | \$ 1,152,787  | \$ 1,280,025  | \$ 1,255,632  | \$ 12,397,987  | Page BG-6, Line 48  | 30       |
| 31       |  |               |               |               |               |               |               |                |                     | 31       |
| 32       | <u>Non-coincident Demand (90%)<sup>2</sup>:</u>  |               |               |               |               |               |               |                |                     | 32       |
| 33       | Demand (kW)                                      | 2,146,147     | 2,103,482     | 2,139,817     | 2,274,126     | 2,348,083     | 2,349,297     | 26,885,769     | Page BG-7, Line 26  | 33       |
| 34       | Revenues at Changed Rates (\$)                   | \$ 20,828,090 | \$ 20,413,234 | \$ 20,766,521 | \$ 22,072,423 | \$ 22,791,519 | \$ 22,803,307 | \$ 260,943,901 | Page BG-7, Line 40  | 34       |
| 35       |  |               |               |               |               |               |               |                |                     | 35       |
| 36       | <u>Maximum On-peak</u>                           |               |               |               |               |               |               |                |                     | 36       |
| 37       | <u>Period Demand<sup>3</sup>:</u>                |               |               |               |               |               |               |                |                     | 37       |
| 38       | Demand (kW)                                      | 1,703,445     | 1,667,683     | 1,891,235     | 2,016,489     | 2,085,446     | 2,086,548     | 22,444,793     | Page BG-8, Line 26  | 38       |
| 39       | Revenues at Changed Rates (\$)                   | \$ 776,905    | \$ 760,595    | \$ 4,055,354  | \$ 4,323,933  | \$ 4,471,798  | \$ 4,474,160  | \$ 27,679,371  | Page BG-8, Line 40  | 39       |
| 40       |  |               |               |               |               |               |               |                |                     | 40       |
| 41       | <u>Maximum Demand</u>                            |               |               |               |               |               |               |                |                     | 41       |
| 42       | <u>at the Time of System Peak<sup>4</sup>:</u>   |               |               |               |               |               |               |                |                     | 42       |
| 43       | Demand (kW)                                      | 87,091        | 87,116        | 91,802        | 91,829        | 91,856        | 91,883        | 1,068,239      | Page BG-9, Line 34  | 43       |
| 44       | Revenues at Changed Rates (\$)                   | \$ 40,174     | \$ 40,186     | \$ 224,232    | \$ 224,297    | \$ 224,363    | \$ 224,428    | \$ 1,402,086   | Pages BG-9, Line 48 | 44       |
| 45       |  |               |               |               |               |               |               |                |                     | 45       |
| 46       | <u>Total Revenues at Changed Rates:</u>          | \$ 22,424,579 | \$ 22,144,067 | \$ 26,055,188 | \$ 27,773,440 | \$ 28,767,705 | \$ 28,757,526 | \$ 302,423,344 | Page BG-9, Line 56  | 46       |

NOTES:

<sup>1</sup> Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.

<sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.

<sup>3</sup> Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

<sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

Statement BL  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Rate Design Information

Allocation of Base Transmission Revenue Requirements (BTRR) Based on 12 CPs  
 Rate Effective Period - Twelve Months Ending August 31, 2014  
 (\$1,000)

| Line No. | Customer Classes   | (A)<br>Total 12 CPs @<br>Transmission Level <sup>2</sup> | (B)<br>Percentages <sup>3</sup> | (C)<br>Allocated Base<br>Transmission<br>Revenue<br>Requirement | Reference                              | Line No. |
|----------|--|--|---------------------------------|---|--|----------|
| 1        | Total Base Transmission Revenue Requirement <sup>1</sup> |  |                                 | 659,126   | Statement BK1, Page 6, Line 36         | 1        |
| 2        |  |  |                                 |   |  | 2        |
| 3        | <u>Allocation of BTRR Based on 12-CP:</u>                |  |                                 |   |  | 3        |
| 4        | Residential  | 16,494,741   | 40.84%                          | \$ 269,156  | Col.C4 = Col. C Line 1 x Col.B. Line 4 | 4        |
| 5        | Small Commercial   | 4,630,169  | 11.46%                          | \$ 75,554   | Col.C5 = Col. C Line 1 x Col. B Line 5 | 5        |
| 6        | Medium & Large Commercial/Industrial                     | 18,531,343   | 45.88%                          | \$ 302,389  | Col.C6 = Col. C Line 1 x Col. B Line 6 | 6        |
| 7        | Street Lighting Revenues                                 | 158,362  | 0.39%                           | \$ 2,584  | Col.C7 = Col. C Line 1 x Col. B Line 7 | 7        |
| 8        | Standby Revenues   | 578,677  | 1.43%                           | \$ 9,443  | Col.C8 = Col. C Line 1 x Col. B Line 8 | 8        |
| 9        |  |  |                                 |   |  | 9        |
| 10       | Total  | 40,393,292   | 100.00%                         | \$ 659,126  | Sum Lines 4 Through 8                  | 10       |
| 11       |  |  |                                 |   |  | 11       |
| 12       | Total  | 40,393,292   |                                 | \$ 659,126  | Line 10                                | 12       |

NOTES:

- 1 Total Base Transmission Revenue Requirement comes from Cycle 6; Statement BK1; Page 5; Line 25
- 2 Statement BL, Page BL-16, Column D.
- 3 Statement BL, Page BL-16, Column E.

Statement BL  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Rate Design Information  
 Residential Customers <sup>1</sup>  
 Rate Effective Period - Twelve Months Ending August 31, 2014  
 (\$1,000)

| Line No. | Description  | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference                           | Line No. |
|----------|--|--|-------------------------------------|----------|
| 1        | Residential - Allocated Transmission Revenue Requirement | \$ 269,156   | Statement BL, Page BL-3, Line 4     | 1        |
| 2        |  |  |                                     | 2        |
| 3        | Residential - Billing Determinants (MWh)                 | 7,975,545  | Statement BG, Page BGWP-1, Line 6   | 3        |
| 4        |  |  |                                     | 4        |
| 5        | Residential - Energy Rate per kWh                        | \$ 0.0337477   | Line 1 / Line 3                     | 5        |
| 6        |  |  |                                     | 6        |
| 7        | Residential - Energy Rate per kWh - Rounded              | \$ 0.03375   | Line 5, Rounded to 5 Decimal Places | 7        |
| 8        |  |  |                                     | 8        |
| 9        | Proof of Revenues  | \$ 269,175   | Line 7 x Line 3                     | 9        |
| 10       |  |  |                                     | 10       |
| 11       | Difference   | \$ (18)  | Line 1 Less Line 9                  | 11       |

**NOTES:**

<sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to residential customers:  
 Schedules DR, DR-LI, DR-TOU, DR-SES, DM, DS, DT, DT-RV, EV-TOU and EV-TOU-2.

Statement BL  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Rate Design Information  
 Small Commercial Customers<sup>1</sup>  
 Rate Effective Period - Twelve Months Ending August 31, 2014  
 (\$1,000)

| Line No. | Description   | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference                           | Line No. |
|----------|---|--|-------------------------------------|----------|
| 1        | Small Commercial - Allocated Transmission Revenue Requirement | \$ 75,554  | Statement BL, Page BL-3, Line 5     | 1        |
| 2        |   |  |                                     | 2        |
| 3        | Small Commercial - Billing Determinants (MWh)                 | 2,065,743  | Statement BG, Page BGWP-1, Line 7   | 3        |
| 4        |   |  |                                     | 4        |
| 5        | Small Commercial - Energy Rate per kWh                        | \$ 0.0365746   | Line 1 / Line 3                     | 5        |
| 6        |   |  |                                     | 6        |
| 7        | Small Commercial - Energy Rate per kWh - Rounded              | \$ 0.03657   | Line 5, Rounded to 5 Decimal Places | 7        |
| 8        |   |  |                                     | 8        |
| 9        | Proof of Revenues   | \$ 75,544  | Line 7 x Line 3                     | 9        |
| 10       |   |  |                                     | 10       |
| 11       | Difference  | \$ 10  | Line 1 Less Line 9                  | 11       |

**NOTES:**

<sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to small commercial customers: Schedules A, A-TC, A-TOU, and PA.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers <sup>1</sup>  
Rate Effective Period - Twelve Months Ending August 31, 2014  
(\$1,000)

| Line No. | Description  | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference                                 | Line No. |
|----------|--|--|---|----------|
| 1        | Med & Lrg. C/I - Demand Revenue Requirement                              | \$ 302,389   | Statement BL, Page BL-3, Line 6           | 1        |
| 2        |  |  |   | 2        |
| 3        | Demand Determinants (with Transmission LF Adjustment)                    |  |   | 3        |
| 4        | Used to Allocate Total Class Revenues to Voltage Level (MW) <sup>2</sup> |  |   | 4        |
| 5        | Secondary  | 23,108   | Statement BL, Page BL-17, Line 28, Col. D | 5        |
| 6        | Primary  | 4,519  | Statement BL, Page BL-17, Line 29, Col. D | 6        |
| 7        | Transmission   | 1,463  | Statement BL, Page BL-17, Line 30, Col. D | 7        |
| 8        | Total  | 29,090   | Sum Lines 5; 6; 7                         | 8        |
| 9        |  |  |   | 9        |
| 10       | Allocation Factors Per Above to Allocate                                 |  |   | 10       |
| 11       | Demand Revenue Requirements to Voltage Level                             |  |   | 11       |
| 12       | Secondary  | 79.44%   | Line 5 / Line 8                           | 12       |
| 13       | Primary  | 15.53%   | Line 6 / Line 8                           | 13       |
| 14       | Transmission   | 5.03%  | Line 7 / Line 8                           | 14       |
| 15       | Total  | 100.00%  | Sum Lines 12; 13; 14                      | 15       |
| 16       |  |  |   | 16       |
| 17       | Allocation of Revenue Requirements to Voltage Level                      |  |   | 17       |
| 18       | Secondary  | \$ 240,206   | Line 1 x Line 12                          | 18       |
| 19       | Primary  | \$ 46,975  | Line 1 x Line 13                          | 19       |
| 20       | Transmission   | \$ 15,208  | Line 1 x Line 14                          | 20       |
| 21       | Total  | \$ 302,389   | Sum Lines 18; 19; 20                      | 21       |
| 22       |  |  |   | 22       |
| 23       | Demand Determinants by Voltage Level @ Meter Level (MW)                  |  |   | 23       |
| 24       | Secondary  | 22,098   | Statement BL, Page BL-17, Line 28, Col. B | 24       |
| 25       | Primary  | 4,470  | Statement BL, Page BL-17, Line 29, Col. B | 25       |
| 26       | Transmission   | 1,463  | Statement BL, Page BL-17, Line 30, Col. B | 26       |
| 27       | Total  | 28,031   | Sum Lines 24; 25; 26                      | 27       |
| 28       |  |  |   | 28       |
| 29       | Demand Rate by Voltage Level @ Meter                                     |  |   | 29       |
| 30       | Secondary  | \$ 10.87012  | Line 18 / Line 24                         | 30       |
| 31       | Primary  | \$ 10.50798  | Line 19 / Line 25                         | 31       |
| 32       | Transmission   | \$ 10.39602  | Line 20 / Line 26                         | 32       |
| 33       |  |  |   | 33       |
| 34       | Demand Rate by Voltage Level @ Meter (Rounded)                           |  |   | 34       |
| 35       | Secondary  | \$ 10.87   | Line 30, Rounded to 2 Decimal Places      | 35       |
| 36       | Primary  | \$ 10.51   | Line 31, Rounded to 2 Decimal Places      | 36       |
| 37       | Transmission   | \$ 10.40   | Line 32, Rounded to 2 Decimal Places      | 37       |
| 38       |  |  |   | 38       |
| 39       | Proof of Revenues  |  |   | 39       |
| 40       | Secondary  | \$ 240,204   | Line 24 x Line 35                         | 40       |
| 41       | Primary  | \$ 46,984  | Line 25 x Line 36                         | 41       |
| 42       | Transmission   | \$ 15,214  | Line 26 x Line 37                         | 42       |
| 43       | Total  | \$ 302,401   | Sum Lines 40; 41; 42                      | 43       |
| 44       |  |  |   | 44       |
| 45       | Difference   | \$ (12)  | Line 1 Less Line 43                       | 45       |

NOTES:

<sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to Medium and Large Commercial/Industrial customers: Schedules AD, AY-TOU, AL-TOU, DG-R, A6-TOU, PA-T-1, and OL-TOU. No demand rates are applicable to schedule OL-TOU per CPUC Decision D.09-09-036

<sup>2</sup> LF = Transmission Loss Factor. Secondary Level = 1.0457; Primary Level = 1.0108; Transmission Level = 1.0000

Statement BL  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Rate Design Information  
 Medium & Large Commercial/Industrial Customers  
 Rate Effective Period - Twelve Months Ending August 31, 2014  
 (\$1,000)

| Line No. | Description  | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference                                  | Line No. |
|----------|--|--|--|----------|
| 1        | 90% of Total Medium and Large Commercial/Industrial NCD Rates <sup>1</sup>               | 90.00%   |  | 1        |
| 2        | Secondary  | \$ 9,78300   | Line 1 x Statement BL, Page BL-6, Line 35  | 2        |
| 3        | Primary  | \$ 9,45900   | Line 1 x Statement BL, Page BL-6, Line 36  | 3        |
| 4        | Transmission   | \$ 9,36000   | Line 1 x Statement BL, Page BL-6, Line 37  | 4        |
| 5        |  |  |  | 5        |
| 6        | 90% of Total Medium and Large Commercial/Industrial NCD Rates (Rounded)                  |  |  | 6        |
| 7        | Secondary  | \$ 9,78  | Line 2, Rounded to 2 Decimal Places        | 7        |
| 8        | Primary  | \$ 9,46  | Line 3, Rounded to 2 Decimal Places        | 8        |
| 9        | Transmission   | \$ 9,36  | Line 4, Rounded to 2 Decimal Places        | 9        |
| 10       |  |  |  | 10       |
| 11       | <u>Pertaining to Schedules @ 90% NCD with Maximum On-peak Period Demand <sup>2</sup></u> |  |  | 11       |
| 12       |  |  |  | 12       |
| 13       | NCD Determinants by Voltage Level @ Meter Level (MW)                                     |  |  | 13       |
| 14       | Secondary  | 21,096   | Statement BL, Page BL-17, Line 13, Col. B  | 14       |
| 15       | Primary  | 4,158  | Statement BL, Page BL-17, Line 14, Col. B  | 15       |
| 16       | Transmission   | 284  | Statement BL, Page BL-17, Line 15, Col. B  | 16       |
| 17       | Total  | 25,539   | Sum Lines 14; 15; 16                       | 17       |
| 18       |  |  |  | 18       |
| 19       | Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates                      |  |  | 19       |
| 20       | Secondary  | \$ 229,317   | Line 14 x Statement BL, Page BL-6, Line 35 | 20       |
| 21       | Primary  | \$ 43,703  | Line 15 x Statement BL, Page BL-6, Line 36 | 21       |
| 22       | Transmission   | \$ 2,954   | Line 16 x Statement BL, Page BL-6, Line 37 | 22       |
| 23       | Total  | \$ 275,974   | Sum Lines 20; 21; 22                       | 23       |
| 24       |  |  |  | 24       |
| 25       | Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates                       |  |  | 25       |
| 26       | Secondary  | \$ 206,322   | Line 7 x Line 14                           | 26       |
| 27       | Primary  | \$ 39,337  | Line 8 x Line 15                           | 27       |
| 28       | Transmission   | \$ 2,659   | Line 9 x Line 16                           | 28       |
| 29       | Total  | \$ 248,317   | Sum Lines 26; 27; 28                       | 29       |
| 30       |  |  |  | 30       |
| 31       | Revenue Reallocation to Maximum On-peak Period Demand                                    |  |  | 31       |
| 32       | Secondary  | \$ 22,995  | Line 20 Less Line 26                       | 32       |
| 33       | Primary  | \$ 4,366   | Line 21 Less Line 27                       | 33       |
| 34       | Transmission   | \$ 295   | Line 22 Less Line 28                       | 34       |
| 35       | Total  | \$ 27,656  | Sum Lines 32; 33; 34                       | 35       |

**NOTES:**

- <sup>1</sup> 90% NCD Rates are applicable to the following California Public Utilities Commission (CPUC) tariffs:  
Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>2</sup> 90% NCD Rates and Maximum On-Peak Period Demand charges are applicable to the following California Public Utilities Commission (CPUC) tariffs:  
Schedules AY-TOU, AL-TOU, and DG-R.

Statement BL  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Rate Design Information  
 Medium & Large Commercial/Industrial Customers  
 Rate Effective Period - Twelve Months Ending August 31, 2014  
 (\$1,000)

| Line No. | Description   | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference                                 | Line No. |
|----------|---|--|---|----------|
| 1        | Pertaining to Schedules @ 90% NCD with                              |  |   | 1        |
| 2        | Maximum Demand at Time of System Peak <sup>1</sup>                  |  |   | 2        |
| 3        |   |  |   | 3        |
| 4        | NCD Determinants by Voltage Level @ Meter Level (MW)                |  |   | 4        |
| 5        | Secondary   | -  | Statement BL, Page BL-17, Line 21, Col. B | 5        |
| 6        | Primary   | 168  | Statement BL, Page BL-17, Line 22, Col. B | 6        |
| 7        | Transmission  | 1,179  | Statement BL, Page BL-17, Line 23, Col. B | 7        |
| 8        | Total   | 1,347  | Sum Lines 5; 6; 7                         | 8        |
| 9        |   |  |   | 9        |
| 10       | Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates |  |   | 10       |
| 11       | Secondary   | -  | Line 5 x Statement BL, Page BL-6, Line 35 | 11       |
| 12       | Primary   | 1,770  | Line 6 x Statement BL, Page BL-6, Line 36 | 12       |
| 13       | Transmission  | 12,259   | Line 7 x Statement BL, Page BL-6, Line 37 | 13       |
| 14       | Total   | 14,030   | Sum Lines 11; 12; 13                      | 14       |
| 15       |   |  |   | 15       |
| 16       | Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates  |  |   | 16       |
| 17       | Secondary   | -  | Statement BL, Page BL-7, Line 7 x Line 5  | 17       |
| 18       | Primary   | 1,593  | Statement BL, Page BL-7, Line 8 x Line 6  | 18       |
| 19       | Transmission  | 11,033   | Statement BL, Page BL-7, Line 9 x Line 7  | 19       |
| 20       | Total   | 12,627   | Sum Lines 17; 18; 19                      | 20       |
| 21       |   |  |   | 21       |
| 22       | Revenue Reallocation to Maximum Demand at the Time of System Peak   |  |   | 22       |
| 23       | Secondary   | -  | Line 11 Less Line 17                      | 23       |
| 24       | Primary   | 177  | Line 12 Less Line 18                      | 24       |
| 25       | Transmission  | 1,226  | Line 13 Less Line 19                      | 25       |
| 26       | Total   | 1,403  | Sum Lines 23; 24; 25                      | 26       |

**NOTES:**

<sup>1</sup> 90% NCD Rates and Maximum Demand at Time of System Peak charges are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers  
Rate Effective Period - Twelve Months Ending August 31, 2014  
(\$1,000)

| Line No. | Description  | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference                                 | Line No. |
|----------|--|--|---|----------|
| 1        | Revenue Reallocation to Maximum                            |  |   | 1        |
| 2        | On-Peak Period Demands <sup>1</sup>                        | \$ 27,656  | Statement BL, Page BL-7, Line 35          | 2        |
| 3        |  |  |   | 3        |
| 4        | Summer Maximum On-peak Period Demands                      |  |   | 4        |
| 5        | by Voltage Level @ Meter Level (MW) <sup>2</sup>           |  |   | 5        |
| 6        | Secondary  | 8,327  | Statement BL, Page BL-17, Line 35, Col. B | 6        |
| 7        | Primary  | 1,814  | Statement BL, Page BL-17, Line 36, Col. B | 7        |
| 8        | Transmission   | 192  | Statement BL, Page BL-17, Line 37, Col. B | 8        |
| 9        | Total  | 10,332   | Sum Lines 6; 7; 8                         | 9        |
| 10       |  |  |   | 10       |
| 11       | Summer Maximum On-peak Period Demands                      |  |   | 11       |
| 12       | by Voltage Level @ Transmission Level (MW)                 |  |   | 12       |
| 13       | Secondary  | 8,707  | Statement BL, Page BL-17, Line 35, Col. D | 13       |
| 14       | Primary  | 1,833  | Statement BL, Page BL-17, Line 36, Col. D | 14       |
| 15       | Transmission   | 192  | Statement BL, Page BL-17, Line 37, Col. D | 15       |
| 16       | Total  | 10,732   | Sum Lines 13; 14; 15                      | 16       |
| 17       |  |  |   | 17       |
| 18       | Summer Maximum On-peak Period Allocation to Voltage Levels |  |   | 18       |
| 19       | Secondary  | 81.13%   | Line 13 / Line 16                         | 19       |
| 20       | Primary  | 17.08%   | Line 14 / Line 16                         | 20       |
| 21       | Transmission   | 1.79%  | Line 15 / Line 16                         | 21       |
| 22       | Total  | 100.00%  | Sum Lines 19; 20; 21                      | 22       |
| 23       |  |  |   | 23       |
| 24       | Share of Total Revenue Allocation to Summer Peak Period    | 80.00%   |   | 24       |
| 25       |  |  |   | 25       |
| 26       | Revenues for Summer Maximum                                |  |   | 26       |
| 27       | On-peak Period Demand Rates                                |  |   | 27       |
| 28       | Secondary  | \$ 17,950  | Line 2 x Line 24 x Line 19                | 28       |
| 29       | Primary  | \$ 3,779   | Line 2 x Line 24 x Line 20                | 29       |
| 30       | Transmission   | \$ 396   | Line 2 x Line 24 x Line 21                | 30       |
| 31       | Total  | \$ 22,125  | Sum Lines 28; 29; 30                      | 31       |
| 32       |  |  |   | 32       |
| 33       | Summer Maximum On-peak Period Demand Rates <sup>3</sup>    | \$/kW  |   | 33       |
| 34       | Secondary  | \$ 2.15572   | Line 28 / Line 6                          | 34       |
| 35       | Primary  | \$ 2.08362   | Line 29 / Line 7                          | 35       |
| 36       | Transmission   | \$ 2.06604   | Line 30 / Line 8                          | 36       |
| 37       |  |  |   | 37       |
| 38       | Summer Maximum On-peak Period Demand Rates (Rounded)       | \$/kW  |   | 38       |
| 39       | Secondary  | \$ 2.16  | Line 34, Rounded to 2 Decimal Places      | 39       |
| 40       | Primary  | \$ 2.08  | Line 35, Rounded to 2 Decimal Places      | 40       |
| 41       | Transmission   | \$ 2.07  | Line 36, Rounded to 2 Decimal Places      | 41       |
| 42       |  |  |   | 42       |

**NOTES:**

- <sup>1</sup> Revenues reallocated from NCD to recovery from Maximum On-peak Period Demands for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>2</sup> Summer Maximum On-peak Period Determinants for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>3</sup> Summer Maximum On-peak Period Demand Charges for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers  
Rate Effective Period - Twelve Months Ending August 31, 2014  
(\$1,000)

| Line No. | Description  | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference   | Line No. |
|----------|--|--|---|----------|
| 1        | Winter Maximum On-peak Period Demands                      |  |   | 1        |
| 2        | by Voltage Level @ Meter Level (MW) <sup>1</sup>           |  |   | 2        |
| 3        | Secondary  | 9,738  | Statement BL, Page BL-17, Line 40, Col. B                     | 3        |
| 4        | Primary  | 2,129  | Statement BL, Page BL-17, Line 41, Col. B                     | 4        |
| 5        | Transmission   | 246  | Statement BL, Page BL-17, Line 42, Col. B                     | 5        |
| 6        | Total  | 12,113   | Sum Lines 3; 4; 5   | 6        |
| 7        |  |  |   | 7        |
| 8        | Winter Maximum On-peak Period Demands                      |  |   | 8        |
| 9        | by Voltage Level @ Transmission Level (MW)                 |  |   | 9        |
| 10       | Secondary  | 10,183   | Statement BL, Page BL-17, Line 40, Col. D                     | 10       |
| 11       | Primary  | 2,152  | Statement BL, Page BL-17, Line 41, Col. D                     | 11       |
| 12       | Transmission   | 246  | Statement BL, Page BL-17, Line 42, Col. D                     | 12       |
| 13       | Total  | 12,581   | Sum Lines 10; 11; 12  | 13       |
| 14       |  |  |   | 14       |
| 15       | Winter Maximum On-peak Period Allocation to Voltage Levels |  |   | 15       |
| 16       | Secondary  | 80.94%   | Line 10 / Line 13   | 16       |
| 17       | Primary  | 17.11%   | Line 11 / Line 13   | 17       |
| 18       | Transmission   | 1.96%  | Line 12 / Line 13   | 18       |
| 19       | Total  | 100.00%  | Sum Lines 16; 17; 18  | 19       |
| 20       |  |  |   | 20       |
| 21       | Share of Total Revenue Allocation to Winter Peak Period    | 20.00%   |   | 21       |
| 22       |  |  |   | 22       |
| 23       | Revenues for Winter Maximum                                |  |   | 23       |
| 24       | On-peak Period Demand Rates                                |  |   | 24       |
| 25       | Secondary  | \$ 4,477   | Statement BL, Page BL-9, Line 2 x Line 21 x Line 16           | 25       |
| 26       | Primary  | \$ 946   | Statement BL, Page BL-9, Line 2 x Line 21 x Line 17           | 26       |
| 27       | Transmission   | \$ 108   | Statement BL, Page BL-9, Line 2 x Line 21 x Line 18           | 27       |
| 28       | Total  | \$ 5,531   | Sum Lines 25; 26; 27  | 28       |
| 29       |  |  |   | 29       |
| 30       | Winter Maximum On-peak Period Demand Rates <sup>2</sup>    | \$/kW  |   | 30       |
| 31       | Secondary  | \$ 0.45976   | Line 25 / Line 3  | 31       |
| 32       | Primary  | \$ 0.44441   | Line 26 / Line 4  | 32       |
| 33       | Transmission   | \$ 0.43973   | Line 27 / Line 5  | 33       |
| 34       |  |  |   | 34       |
| 35       |  |  |   | 35       |
| 36       | Winter Maximum On-peak Period Demand Rates (Rounded)       | \$/kW  |   | 36       |
| 37       | Secondary  | \$ 0.46  | Line 31, Rounded to 2 Decimal Places                          | 37       |
| 38       | Primary  | \$ 0.44  | Line 32, Rounded to 2 Decimal Places                          | 38       |
| 39       | Transmission   | \$ 0.44  | Line 33, Rounded to 2 Decimal Places                          | 39       |
| 40       |  |  |   | 40       |
| 41       |  |  |   | 41       |
| 42       | Proof of Revenues  |  |   | 42       |
| 43       | Secondary  | \$ 22,465  | (Page BL-9, Line 6 x Page BL-9, Line 39) + (Line 3 x Line 37) | 43       |
| 44       | Primary  | \$ 4,709   | (Page BL-9, Line 7 x Page BL-9, Line 40) + (Line 4 x Line 38) | 44       |
| 45       | Transmission   | \$ 505   | (Page BL-9, Line 8 x Page BL-9, Line 41) + (Line 5 x Line 39) | 45       |
| 46       | Total  | \$ 27,679  | Sum Lines 43; 44; 45  | 46       |
| 47       |  |  |   | 47       |
| 48       | Difference   | \$ (23)  | Statement BL, Page BL-9, Line 2 Less Line 46                  | 48       |
| 49       |  |  |   | 49       |

**NOTES:**

<sup>1</sup> Winter Maximum On-peak Period Determinants for the following California Public Utilities Commission (CPUC) tariffs:  
Schedules AY-TOU, AL-TOU, and DG-R.

<sup>2</sup> Winter Maximum On-peak Period Demand Charges for the following California Public Utilities Commission (CPUC) tariffs:  
Schedules AY-TOU, AL-TOU, and DG-R.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers  
Rate Effective Period - Twelve Months Ending August 31, 2014  
(\$1,000)

| Line No. | Description   | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference                                 | Line No. |
|----------|---|--|---|----------|
| 1        | Revenue Reallocation to Maximum Demands at the Time of System Peak <sup>1</sup> | \$ 1,403   | Statement BL, Page BL-8, Line 26          | 1        |
| 2        |   |  |   | 2        |
| 3        | Summer Maximum Demands at the Time of System Peak                               |  |   | 3        |
| 4        | by Voltage Level @ Meter Level (MW) <sup>2</sup>                                |  |   | 4        |
| 5        | Secondary   | -  | Statement BL, Page BL-17, Line 48, Col. B | 5        |
| 6        | Primary   | 58   | Statement BL, Page BL-17, Line 49, Col. B | 6        |
| 7        | Transmission  | 401  | Statement BL, Page BL-17, Line 50, Col. B | 7        |
| 8        | Total   | 459  | Sum Lines 5; 6; 7                         | 8        |
| 9        |   |  |   | 9        |
| 10       | Summer Maximum Demands at the Time of System Peak                               |  |   | 10       |
| 11       | by Voltage Level @ Transmission Level (MW)                                      |  |   | 11       |
| 12       | Secondary   | -  | Statement BL, Page BL-17, Line 48, Col. D | 12       |
| 13       | Primary   | 59   | Statement BL, Page BL-17, Line 49, Col. D | 13       |
| 14       | Transmission  | 401  | Statement BL, Page BL-17, Line 50, Col. D | 14       |
| 15       | Total   | 460  | Sum Lines 12; 13; 14                      | 15       |
| 16       |   |  |   | 16       |
| 17       | Summer Maximum Demands at the Time of   |  |   | 17       |
| 18       | System Peak Allocation to Voltage Levels (MW)                                   |  |   | 18       |
| 19       | Secondary   | 0.00%  | Line 12 / Line 15                         | 19       |
| 20       | Primary   | 12.83%   | Line 13 / Line 15                         | 20       |
| 21       | Transmission  | 87.17%   | Line 14 / Line 15                         | 21       |
| 22       | Total   | 100.00%  | Sum Lines 19; 20; 21                      | 22       |
| 23       |   |  |   | 23       |
| 24       | Share of Total Revenue Allocation to Summer                                     |  |   | 24       |
| 25       | Maximum Demand at the Time of System Peak                                       | 80.00%   |   | 25       |
| 26       |   |  |   | 26       |
| 27       | Revenues for Summer Maximum   |  |   | 27       |
| 28       | Demand at the Time of System Peak Rates   |  |   | 28       |
| 29       | Secondary   | \$ -   | Line 1 x Line 25 x Line 19                | 29       |
| 30       | Primary   | \$ 144   | Line 1 x Line 25 x Line 20                | 30       |
| 31       | Transmission  | \$ 978   | Line 1 x Line 25 x Line 21                | 31       |
| 32       | Total   | \$ 1,122   | Sum Lines 29; 30; 31                      | 32       |
| 33       |   |  |   | 33       |
| 34       | Summer Maximum Demand at the Time of System Peak Rates <sup>3</sup>             | \$/kW  |   | 34       |
| 35       | Secondary   | \$ -   | Line 29 / Line 5                          | 35       |
| 36       | Primary   | \$ 2,462.51  | Line 30 / Line 6                          | 36       |
| 37       | Transmission  | \$ 2,442.63  | Line 31 / Line 7                          | 37       |
| 38       |   |  |   | 38       |
| 39       | Summer Maximum Demand at the Time of System Peak Rates (Rounded)                | \$/kW  |   | 39       |
| 40       | Secondary   | \$ -   | Line 35, Rounded to 2 Decimal Places      | 40       |
| 41       | Primary   | \$ 2.46  | Line 36, Rounded to 2 Decimal Places      | 41       |
| 42       | Transmission  | \$ 2.44  | Line 37, Rounded to 2 Decimal Places      | 42       |
| 43       |   |  |   | 43       |

**NOTES:**

- <sup>1</sup> Revenues to be reallocated from NCD to recovery from Maximum Demand at the time of System Peak for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- <sup>2</sup> Summer Maximum Demand at the time of System Peak Determinants for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- <sup>3</sup> Summer Maximum Demand at the time of System Peak Demand Charges for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers  
Rate Effective Period - Twelve Months Ending August 31, 2014  
(\$1,000)

| Line No. | Description   | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference   | Line No. |
|----------|---|--|---|----------|
| 1        | Winter Maximum Demands at the Time of System Peak                   |  |   | 1        |
| 2        | by Voltage Level @ Meter Level (MW) <sup>1</sup>                    |  |   | 2        |
| 3        | Secondary   | -  | Statement BL, Page BL-17, Line 53, Col. B                       | 3        |
| 4        | Primary   | 79   | Statement BL, Page BL-17, Line 54, Col. B                       | 4        |
| 5        | Transmission  | 530  | Statement BL, Page BL-17, Line 55, Col. B                       | 5        |
| 6        | Total   | 609  | Sum Lines 3; 4; 5   | 6        |
| 7        |   |  |   | 7        |
| 8        | Winter Maximum Demands at the Time of System Peak                   |  |   | 8        |
| 9        | by Voltage Level @ Transmission Level (MW)                          |  |   | 9        |
| 10       | Secondary   | -  | Statement BL, Page BL-17, Line 53, Col. D                       | 10       |
| 11       | Primary   | 80   | Statement BL, Page BL-17, Line 54, Col. D                       | 11       |
| 12       | Transmission  | 530  | Statement BL, Page BL-17, Line 55, Col. D                       | 12       |
| 13       | Total   | 610  | Sum Lines 10; 11; 12  | 13       |
| 14       |   |  |   | 14       |
| 15       | Winter Maximum Demands at the Time of                               |  |   | 15       |
| 16       | System Peak Allocation to Voltage Levels                            |  |   | 16       |
| 17       | Secondary   | 0.00%  | Line 10 / Line 13   | 17       |
| 18       | Primary   | 13.11%   | Line 11 / Line 13   | 18       |
| 19       | Transmission  | 86.89%   | Line 12 / Line 13   | 19       |
| 20       | Total   | 100.00%  | Sum Lines 17; 18; 19  | 20       |
| 21       |   |  |   | 21       |
| 22       | Share of Total Revenue Allocation to Winter                         |  |   | 22       |
| 23       | Maximum Demand at the Time of System Peak                           | 20.00%   |   | 23       |
| 24       |   |  |   | 24       |
| 25       | Revenues for Proposed Winter Maximum                                |  |   | 25       |
| 26       | Demand at the Time of System Peak Rates                             |  |   | 26       |
| 27       | Secondary   | \$ -   | Statement BL, Page BL-11, Line 1 x Line 23 x Line 17            | 27       |
| 28       | Primary   | \$ 37  | Statement BL, Page BL-11, Line 1 x Line 23 x Line 18            | 28       |
| 29       | Transmission  | \$ 244   | Statement BL, Page BL-11, Line 1 x Line 23 x Line 19            | 29       |
| 30       | Total   | \$ 281   | Sum Lines 27; 28; 29  | 30       |
| 31       |   |  |   | 31       |
| 32       | Winter Maximum Demand at the Time of System Peak Rates <sup>2</sup> | \$/kW  |   | 32       |
| 33       | Secondary   | \$ -   | Line 27 / Line 3  | 33       |
| 34       | Primary   | \$ 0.46699   | Line 28 / Line 4  | 34       |
| 35       | Transmission  | \$ 0.45951   | Line 29 / Line 5  | 35       |
| 36       |   |  |   | 36       |
| 37       |   |  |   | 37       |
| 38       | Winter Maximum Demand at the Time of System Peak Rates (Rounded)    | \$/kW  |   | 38       |
| 39       | Secondary   | \$ -   | Line 33, Rounded to 2 Decimal Places                            | 39       |
| 40       | Primary   | \$ 0.47  | Line 34, Rounded to 2 Decimal Places                            | 40       |
| 41       | Transmission  | \$ 0.46  | Line 35, Rounded to 2 Decimal Places                            | 41       |
| 42       |   |  |   | 42       |
| 43       |   |  |   | 43       |
| 44       | Proof of Revenues   |  |   | 44       |
| 45       | Secondary   | \$ -   | (Page BL-11, Line 5 x Page BL-11, Line 40) + (Line 3 x Line 39) | 45       |
| 46       | Primary   | \$ 181   | (Page BL-11, Line 6 x Page BL-11, Line 41) + (Line 4 x Line 40) | 46       |
| 47       | Transmission  | \$ 1,221   | (Page BL-11, Line 7 x Page BL-11, Line 42) + (Line 5 x Line 41) | 47       |
| 48       | Total   | \$ 1,402   | Sum Lines 45; 46; 47  | 48       |
| 49       |   |  |   | 49       |
| 50       | Difference  | \$ 1   | Statement BL, Page BL-11, Line 1 Less Line 48                   | 50       |
| 51       |   |  |   | 51       |

**NOTES:**

<sup>1</sup> Winter Maximum Demand at the time of System Peak Determinants for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.

<sup>2</sup> Winter Maximum Demand at the time of System Peak Demand Charges for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.

Statement BL  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Rate Design Information  
 Street Lighting Customers <sup>1</sup>  
 Rate Effective Period - Twelve Months Ending August 31, 2014  
 (\$1,000)

| Line No. | Description  | Derivation of Commodity Rate & Proof of Revenues Calculation | Reference                           | Line No. |
|----------|--|--|-------------------------------------|----------|
| 1        | Street Lighting - Allocated Transmission Revenue Requirement | \$ 2,584   | Statement BL, Page BL-3, Line 7     | 1        |
| 2        |  |  |                                     | 2        |
| 3        | Street Lighting - Billing Determinants (MWh)                 | 115,015  | Statement BG, Page BGWP-1, Line 11  | 3        |
| 4        |  |  |                                     | 4        |
| 5        | Street Lighting - Energy Rate per kWh                        | \$ 0.0224675   | Line 1 / Line 3                     | 5        |
| 6        |  |  |                                     | 6        |
| 7        | Street Lighting - Energy Rate per kWh - Rounded              | \$ 0.02247   | Line 5, Rounded to 5 Decimal Places | 7        |
| 8        |  |  |                                     | 8        |
| 9        | Proof of Revenues  | \$ 2,584   | Line 3 x Line 7                     | 9        |
| 10       |  |  |                                     | 10       |
| 11       | Difference   | \$ (0)   | Line 1 Less Line 9                  | 11       |

NOTES:

<sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to street lighting customers:  
 Schedules DWL, OL-1, OL-2, LS-1, LS-2, and LS-3.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Standby Customers  
Rate Effective Period - Twelve Months Ending August 31, 2014  
(\$1,000)

| Line No. | Description  | Derivation of Standby Surcharge & Proof of Revenues Calculation | Reference                                 | Line No. |
|----------|--|---|---|----------|
| 1        | Standby - Demand Revenue Requirement                                     | \$ 9,443  | Statement BL, Page BL-3, Line 8           | 1        |
| 2        |  |   |   | 2        |
| 3        | Demand Determinants (with Transmission LF Adjustment)                    |   |   | 3        |
| 4        | Used to Allocate Total Class Revenues to Voltage Level (MW) <sup>1</sup> |   |   | 4        |
| 5        | Secondary  | 140   | Statement BL, Page BL-17, Line 60, Col. D | 5        |
| 6        | Primary  | 1,141   | Statement BL, Page BL-17, Line 61, Col. D | 6        |
| 7        | Transmission   | 728   | Statement BL, Page BL-17, Line 62, Col. D | 7        |
| 8        | Total  | 2,009   | Sum Lines 5; 6; 7                         | 8        |
| 9        |  |   |   | 9        |
| 10       | Allocation Factors Per Above to Allocate                                 |   |   | 10       |
| 11       | Demand Revenue Requirements to Voltage Level                             |   |   | 11       |
| 12       | Secondary  | 6.97%   | Line 5 / Line 8                           | 12       |
| 13       | Primary  | 56.79%  | Line 6 / Line 8                           | 13       |
| 14       | Transmission   | 36.24%  | Line 7 / Line 8                           | 14       |
| 15       | Total  | 100.00%   | Sum Lines 12; 13; 14                      | 15       |
| 16       |  |   |   | 16       |
| 17       | Allocation of Revenue Requirements to Voltage Level                      |   |   | 17       |
| 18       | Secondary  | \$ 658  | Line 1 x Line 12                          | 18       |
| 19       | Primary  | \$ 5,363  | Line 1 x Line 13                          | 19       |
| 20       | Transmission   | \$ 3,422  | Line 1 x Line 14                          | 20       |
| 21       | Total  | \$ 9,443  | Sum Lines 18; 19; 20                      | 21       |
| 22       |  |   |   | 22       |
| 23       | Demand Determinants By Voltage Level @ Meter (MW)                        |   |   | 23       |
| 24       | Secondary  | 134   | Statement BL, Page BL-17, Line 60, Col. B | 24       |
| 25       | Primary  | 1,128   | Statement BL, Page BL-17, Line 61, Col. B | 25       |
| 26       | Transmission   | 728   | Statement BL, Page BL-17, Line 62, Col. B | 26       |
| 27       | Total  | 1,990   | Sum Lines 24; 25; 26                      | 27       |
| 28       |  |   |   | 28       |
| 29       | Demand Rate By Voltage Level @ Meter                                     |   |   | 29       |
| 30       | Secondary  | \$ 4.92638  | Line 18 / Line 24                         | 30       |
| 31       | Primary  | \$ 4.75269  | Line 19 / Line 25                         | 31       |
| 32       | Transmission   | \$ 4.70024  | Line 20 / Line 26                         | 32       |
| 33       |  |   |   | 33       |
| 34       | Demand Rate By Voltage Level @ Meter (Rounded)                           |   |   | 34       |
| 35       | Secondary  | \$ 4.93   | Line 30, Rounded to 2 Decimal Places      | 35       |
| 36       | Primary  | \$ 4.75   | Line 31, Rounded to 2 Decimal Places      | 36       |
| 37       | Transmission   | \$ 4.70   | Line 32, Rounded to 2 Decimal Places      | 37       |
| 38       |  |   |   | 38       |
| 39       | Proof of Revenues  |   |   | 39       |
| 40       | Secondary  | \$ 659  | Line 24 x Line 35                         | 40       |
| 41       | Primary  | \$ 5,360  | Line 25 x Line 36                         | 41       |
| 42       | Transmission   | \$ 3,422  | Line 26 x Line 37                         | 42       |
| 43       | Total  | \$ 9,440  | Sum Lines 40; 41; 42                      | 43       |
| 44       |  |   |   | 44       |
| 45       | Difference   | \$ 3  | Line 1 Less Line 43                       | 45       |

**NOTES:**

<sup>1</sup> LF = Transmission Loss Factor. Secondary Level = 1.0457; Primary Level = 1.0108; Transmission Level = 1.0000.

Statement BL  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Rate Design Information  
 Summary of Proof of Revenues  
 Rate Effective Period - Twelve Months Ending August 31, 2014  
 (\$1,000)

| Line No. | Customer Classes                       | (A)<br>Total Revenues<br>Per Cost of<br>Service Study | (B)<br>Total Revenues<br>Per Rate<br>Design | (C)<br>Difference | Reference  | Line No. |
|----------|--|---|---|-------------------|--|----------|
| 1        | Residential                            | \$ 269,156  | \$ 269,175                                  | \$ (18)           | (A): Statement BL, Page BL-3, Line 4   | 1        |
| 2        |  |   |   |                   | (B): Statement BL, Page BL-4, Line 9   | 2        |
| 3        | Small Commercial                       | 75,554  | 75,544                                      | 10                | (A): Statement BL, Page BL-3, Line 5   | 3        |
| 4        |  |   |   |                   | (B): Statement BL, Page BL-5, Line 9   | 4        |
| 5        | Medium and Large Commercial/Industrial | 302,389   | 302,423                                     | (34)              | (A): Statement BL, Page BL-3, Line 6   | 5        |
| 6        |  |   |   |                   | (B): Statement BL, Page BL-6, Line 43, - (Statement BL, Page BL-10, Line 48 + Statement BL, Page BL-12, Line 50) | 6        |
| 7        | Street Lighting                        | 2,584   | 2,584                                       | (0)               | (A): Statement BL, Pages BL-3, Line 7  | 7        |
| 8        |  |   |   |                   | (B): Statement BL, Page BL-13, Line 9  | 8        |
| 9        | Standby                                | 9,443   | 9,440                                       | 3                 | (A): Statement BL, Page BL-3, Line 8   | 9        |
| 10       |  |   |   |                   | (B): Statement BL, Page BL-14, Line 43   | 10       |
| 11       | Grand Total                            | \$ 659,126  | \$ 659,167                                  | \$ (41)           | Sum Lines 1 through 9  | 11       |

Statement BL  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Rate Design Information  
 Development of 12-CP Allocation Factors  
 Rate Effective Period - Twelve Months Ending August 31, 2014

| Line No. | (A)<br>Customer Class                                | (B)<br>5-year Average Of 12 CPs Kilowatt @ Meter Level | (C)<br>Transmission Loss Factors | (D) = (B) x (C)<br>5-year Average Of 12 CPs Kilowatt @ Transmission Level | (E)<br>Ratio | Reference                        | Line No. |
|----------|--|--|----------------------------------|---|--------------|----------------------------------|----------|
| 1        | <u>Five-year Average - 12-CP Allocation Factors:</u> |  |                                  |   |              |                                  | 1        |
| 2        | Residential  | 15,773,875   | 1.0457                           | 16,494,741  | 40.84%       | Statement BB, Page BB-1, Line 1  | 2        |
| 3        | Small Commercial                                     | 4,427,818  | 1.0457                           | 4,630,169   | 11.46%       | Statement BB, Page BB-1, Line 2  | 3        |
| 4        | Medium & Large Commercial/Industrial                 |  |                                  |   |              |                                  | 4        |
| 5        | Secondary  | 13,289,581   | 1.0457                           | 13,896,915  | 34.40%       | Statement BB, Page BB-1, Line 4  | 5        |
| 6        | Primary  | 3,261,126  | 1.0108                           | 3,296,346   | 8.16%        | Statement BB, Page BB-1, Line 5  | 6        |
| 7        | Transmission   | 1,338,081  | 1.0000                           | 1,338,081   | 3.31%        | Statement BB, Page BB-1, Line 6  | 7        |
| 8        | Total Med. & Large Comm./Ind.                        | 17,888,789   | 1.0359                           | 18,531,343  | 45.88%       | Sum Lines 5; 6; 7                | 8        |
| 9        |  |  |                                  |   |              |                                  | 9        |
| 10       | Street Lighting                                      | 151,441  | 1.0457                           | 158,362   | 0.39%        | Statement BB, Page BB-1, Line 9  | 10       |
| 11       | Standby  |  |                                  |   |              |                                  | 11       |
| 12       | Secondary  | 38,360   | 1.0457                           | 40,113  | 0.10%        | Statement BB, Page BB-1, Line 11 | 12       |
| 13       | Primary  | 325,624  | 1.0108                           | 329,141   | 0.81%        | Statement BB, Page BB-1, Line 12 | 13       |
| 14       | Transmission   | 209,423  | 1.0000                           | 209,423   | 0.52%        | Statement BB, Page BB-1, Line 13 | 14       |
| 15       | Total Standby  | 573,407  | 1.0092                           | 578,677   | 1.43%        | Sum Lines 12; 13; 14             | 15       |
| 16       |  |  |                                  |   |              |                                  | 16       |
| 17       | System Total   | 38,815,330   |                                  | 40,393,292  | 100.00%      | Sum Lines 2; 3; 8; 10; 15        | 17       |

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Development of 12-CP Allocation Factors  
Rate Effective Period - Twelve Months Ending August 31, 2014

| Line No. | (A)<br>Customer Class                                      | (B)<br>Forecast Demand Determinants<br>Megawatt @<br>Meter Level | (C)<br>Transmission Loss Factors | (D) = (B) x (C)<br>Forecast Demand Determinants<br>Megawatt @<br>Transmission Level | (E)<br>Ratios | Reference                          | Line No. |
|----------|--|--|----------------------------------|---|---------------|------------------------------------|----------|
| 1        | <u>Forecast Demand Determinants for</u>                    |  |                                  |   |               |                                    | 1        |
| 2        | <u>Medium &amp; Large Commercial/Industrial Customers:</u> |  |                                  |   |               |                                    | 2        |
| 3        | Non-coincident Demand Determinants Pertaining to           |  |                                  |   |               |                                    | 3        |
| 4        | Customers on Schedules @ 100% NCD Rate                     |  |                                  |   |               |                                    | 4        |
| 5        | Secondary  | 1,002  | 1.0457                           | 1,047   | 87.84%        | Page BGWP-1, Line 38 <sup>1</sup>  | 5        |
| 6        | Primary  | 144  | 1.0108                           | 145   | 12.16%        | Page BGWP-1, Line 39               | 6        |
| 7        | Transmission   | -  | 1.0000                           | -   | 0.00%         | Page BGWP-1, Line 40               | 7        |
| 8        | Total  | 1,145  |                                  | 1,192   | 100.00%       | Sum Lines 5; 6; 7                  | 8        |
| 9        |  |  |                                  |   |               |                                    | 9        |
| 10       | Non-coincident Demand Determinants Pertaining to           |  |                                  |   |               |                                    | 10       |
| 11       | Customers on Schedules @ 90% NCD Rate                      |  |                                  |   |               |                                    | 11       |
| 12       | with Maximum On-peak Period Demand                         |  |                                  |   |               |                                    | 12       |
| 13       | Secondary  | 21,096   | 1.0457                           | 22,060  | 83.10%        | Page BGWP-2, Line 65 <sup>1</sup>  | 13       |
| 14       | Primary  | 4,158  | 1.0108                           | 4,203   | 15.83%        | Page BGWP-2, Line 66               | 14       |
| 15       | Transmission   | 284  | 1.0000                           | 284   | 1.07%         | Page BGWP-2, Line 67               | 15       |
| 16       | Total  | 25,539   |                                  | 26,547  | 100.00%       | Sum Lines 13; 14; 15               | 16       |
| 17       |  |  |                                  |   |               |                                    | 17       |
| 18       | Non-coincident Demand Determinants Pertaining to           |  |                                  |   |               |                                    | 18       |
| 19       | Customers on Schedules @ 90% NCD Rate                      |  |                                  |   |               |                                    | 19       |
| 20       | with Maximum Demand at the Time of System Peak             |  |                                  |   |               |                                    | 20       |
| 21       | Secondary  | -  | 1.0457                           | -   | 0.00%         | Page BGWP-3, Line 101 <sup>1</sup> | 21       |
| 22       | Primary  | 168  | 1.0108                           | 170   | 12.60%        | Page BGWP-3, Line 102              | 22       |
| 23       | Transmission   | 1,179  | 1.0000                           | 1,179   | 87.40%        | Page BGWP-3, Line 103              | 23       |
| 24       | Total  | 1,347  |                                  | 1,349   | 100.00%       | Sum Lines 21; 22; 23               | 24       |
| 25       |  |  |                                  |   |               |                                    | 25       |
| 26       | Total Non-coincident Demand Determinants for               |  |                                  |   |               |                                    | 26       |
| 27       | Medium & Large Commercial/Industrial Customers             |  |                                  |   |               |                                    | 27       |
| 28       | Secondary  | 22,098   | 1.0457                           | 23,108  | 79.44%        | Sum Lines 5; 13; 21                | 28       |
| 29       | Primary  | 4,470  | 1.0108                           | 4,519   | 15.53%        | Sum Lines 6; 14; 22                | 29       |
| 30       | Transmission   | 1,463  | 1.0000                           | 1,463   | 5.03%         | Sum Lines 7; 15; 23                | 30       |
| 31       | Total  | 28,031   |                                  | 29,090  | 100.00%       | Sum Lines 28; 29; 30               | 31       |
| 32       |  |  |                                  |   |               |                                    | 32       |
| 33       | Maximum On-peak Period Demand Determinants                 |  |                                  |   |               |                                    | 33       |
| 34       | Summer   |  |                                  |   |               |                                    | 34       |
| 35       | Secondary  | 8,327  | 1.0457                           | 8,707   | 81.13%        | Page BGWP-2, Line 75               | 35       |
| 36       | Primary  | 1,814  | 1.0108                           | 1,833   | 17.08%        | Page BGWP-2, Line 76               | 36       |
| 37       | Transmission   | 192  | 1.0000                           | 192   | 1.79%         | Page BGWP-2, Line 77               | 37       |
| 38       | Total  | 10,332   |                                  | 10,732  | 100.00%       | Sum Lines 35; 36; 37               | 38       |
| 39       | Winter   |  |                                  |   |               |                                    | 39       |
| 40       | Secondary  | 9,738  | 1.0457                           | 10,183  | 80.94%        | Page BGWP-2, Line 75               | 40       |
| 41       | Primary  | 2,129  | 1.0108                           | 2,152   | 17.11%        | Page BGWP-2, Line 76               | 41       |
| 42       | Transmission   | 246  | 1.0000                           | 246   | 1.96%         | Page BGWP-2, Line 77               | 42       |
| 43       | Total  | 12,113   |                                  | 12,581  | 100.00%       | Sum Lines 40; 41; 42               | 43       |
| 44       |  |  |                                  |   |               |                                    | 44       |
| 45       | Maximum Demand at the Time of                              |  |                                  |   |               |                                    | 45       |
| 46       | System Peak Determinants                                   |  |                                  |   |               |                                    | 46       |
| 47       | Summer   |  |                                  |   |               |                                    | 47       |
| 48       | Secondary  | -  | 1.0457                           | -   | 0.00%         | Page BGWP-3, Line 111              | 48       |
| 49       | Primary  | 58   | 1.0108                           | 59  | 12.83%        | Page BGWP-3, Line 112              | 49       |
| 50       | Transmission   | 401  | 1.0000                           | 401   | 87.17%        | Page BGWP-3, Line 113              | 50       |
| 51       | Total  | 459  |                                  | 460   | 100.00%       | Sum Lines 48; 49; 50               | 51       |
| 52       | Winter   |  |                                  |   |               |                                    | 52       |
| 53       | Secondary  | -  | 1.0457                           | -   | 0.00%         | Page BGWP-3, Line 111              | 53       |
| 54       | Primary  | 79   | 1.0108                           | 80  | 13.11%        | Page BGWP-3, Line 112              | 54       |
| 55       | Transmission   | 530  | 1.0000                           | 530   | 86.89%        | Page BGWP-3, Line 113              | 55       |
| 56       | Total  | 609  |                                  | 610   | 100.00%       | Sum Lines 53; 54; 55               | 56       |
| 57       |  |  |                                  |   |               |                                    | 57       |
| 58       | <u>Forecast Demand Determinants for Standby Customers:</u> |  |                                  |   |               |                                    | 58       |
| 59       | Contracted Demand Determinants                             |  |                                  |   |               |                                    | 59       |
| 60       | Secondary  | 134  | 1.0457                           | 140   | 6.97%         | Page BGWP-4, Line 135 <sup>1</sup> | 60       |
| 61       | Primary  | 1,128  | 1.0108                           | 1,141   | 56.79%        | Page BGWP-4, Line 136              | 61       |
| 62       | Transmission   | 728  | 1.0000                           | 728   | 36.24%        | Page BGWP-4, Line 137              | 62       |
| 63       | Total  | 1,990  |                                  | 2,009   | 100.00%       | Sum Lines 60; 61; 62               | 63       |

NOTES:

<sup>1</sup> Pages BGWP-1, BGWP-2, BGWP-3 and BGWP-4 are found in Statement BG.

# San Diego Gas & Electric Company

Base Period  
Statement - BL  
Cal-ISO

Wholesale TRBAA & HV-LV Utility  
Specific Rates Information

Statement - BL  
**SAN DIEGO GAS & ELECTRIC COMPANY**  
 Rate Design Information - Wholesale Transmission Rates  
 CAISO TAC Rates Input Form - September 1, 2013 through August 31, 2014  
 High-Voltage Utility Specific Rates, Low -Voltage Wheeling Access Charge & Low Voltage Access Charge Rates

| Line No. | Components   | (1)              | (2)             | (3) = (1) + (2) | Notes & Reference                     | Line No. |
|----------|--|------------------|-----------------|-----------------|---------------------------------------|----------|
|          |  | High Voltage TRR | Low Voltage TRR | Combined TRR    |                                       |          |
| 1        | Wholesale Base Transmission Revenue Requirement <sup>1</sup> | \$ 421,987,000   | \$ 233,864,000  | \$ 655,851,000  | Statement BL                          | 1        |
| 2        |  |                  |                 |                 | Tab CAISO-Wholesale; Pg 2; Line 1     | 2        |
| 3        | Wholesale TRBAA Forecast <sup>2</sup>                        | \$ (1,799,875)   | \$ 40,487       | \$ (1,759,388)  | Statement BL                          | 3        |
| 4        |  |                  |                 |                 | Tab CAISO-Wholesale; Pg 2; Line 16    | 4        |
| 5        | Transmission Standby Revenues <sup>3</sup>                   | \$ (6,073,847)   | \$ (3,366,109)  | \$ (9,439,956)  | Statement BL                          | 5        |
| 6        |  |                  |                 |                 | Tab CAISO-Wholesale; Pg 2; Line 18    | 6        |
| 7        | Wholesale Net Transmission Revenue Requirement               | \$ 414,113,278   | \$ 230,538,378  | \$ 644,651,656  | Sum Lines 1; 3; 5                     | 7        |
| 8        |  |                  |                 |                 |                                       | 8        |
| 9        | Gross Load - MWH   | 21,516,679       | 21,516,679      | 21,516,679      | Statement BD; Page 1; Col. B; Line 14 | 9        |
| 10       |  |                  |                 |                 |                                       | 10       |
| 11       | Utility Specific Access Charges (\$/MWH)                     | \$ 19,2462       | \$ 10,7144      | \$ 29,9606      | Line 7 / Line 9                       | 11       |
| 12       |  |                  |                 |                 |                                       | 12       |

**NOTES:**

- <sup>1</sup> Wholesale Base TRR comes from Statement BK2; Page 2 of 2; Line 29; in the instant TO4-Cycle 1 Informational Filing.
- <sup>2</sup> TRBAA information comes from Docket No. ER13-602-000, filed on December 20, 2012. The TRBAA will be in effect until 12/31/2013.
- <sup>3</sup> The TBAA amount will change effective January 1, 2014, after SDG&E makes its annual TRBAA filing in December 2013  
 Standby Revenues come from Statement BG; Page 1, Line 9, Col. (A) of the instant TO4-Cycle 1 Informational Filing. The Total Standby Revenues is allocated based on the TO4-Cycle 1 HV-LV splits of wholesale BTRR. See page 3 of CAISO - Wholesale Tab.

Statement - BL  
**SAN DIEGO GAS & ELECTRIC COMPANY**  
 Wholesale Customers - Rate Design Information  
 High Voltage - Low Voltage Transmission Revenue Requirements Calculations  
 September 1, 2013 through August 31, 2014 CAISO - TAC Rates Input Information

| Line No. | Components  | (3) = (1) + (2)   |  |   | Line No. |
|----------|---|---|--|---|----------|
|          |   | (1)<br>Total<br>HIGH VOLTAGE<br>Transmission Revenue<br>Requirement | (2)<br>Total<br>LOW VOLTAGE<br>Transmission Revenue<br>Requirement | Total<br>Transmission<br>Revenue<br>Requirement |          |
| 1        | Wholesale Base Trans. Revenue Requirement <sup>1</sup>  | \$ 421,987,000  | \$ 233,864,000   | \$ 655,851,000                                  | 1        |
| 2        |   |   |  |   | 2        |
| 3        | TRBAA Balance @ 9/30/12 <sup>2</sup>                    | 1,339,835   | (30,138)   | 1,309,697                                       | 3        |
| 4        |   |   |  |   | 4        |
| 5        | <u>Transmission Revenue Credits Forecast:</u>           |   |  |   | 5        |
| 6        |   |   |  |   | 6        |
| 7        | Wheeling Revenues <sup>2</sup>                          | (3,266,837)   | -  | (3,266,837)                                     | 7        |
| 8        |   |   |  |   | 8        |
| 9        | Settlements, Metering and Client Relations <sup>2</sup> | 8,093   | 3,907  | 12,000  | 9        |
| 10       |   |   |  |   | 10       |
| 11       | APS-IID ETC Cost Differentials <sup>2</sup>             | 137,340   | 66,306   | 203,646   | 11       |
| 12       |   |   |  |   | 12       |
| 13       | Total Transmission Revenue Credits Forecast             | (3,121,404)   | 70,213   | (3,051,191)                                     | 13       |
| 14       |   |   |  |   | 14       |
| 15       | Total Wholesale TRBAA Before Franchise Fees             | (1,781,569)   | 40,075   | (1,741,494)                                     | 15       |
| 16       |   |   |  |   | 16       |
| 17       | Franchise Fees Expense                                  | (18,306)  | 412  | (17,894)  | 17       |
| 18       |   |   |  |   | 18       |
| 19       | Total Wholesale TRBAA with Franchise Fees <sup>2</sup>  | \$ (1,799,875)  | \$ 40,487  | \$ (1,759,388)                                  | 19       |
| 20       |   |   |  |   | 20       |
| 21       | Transmission Standby Revenue <sup>3</sup>               | (6,073,847)   | (3,366,109)  | (9,439,956)                                     | 21       |
| 22       |   |   |  |   | 22       |
| 23       | Total Transmission Revenue Requirement                  | \$ 414,113,278  | \$ 230,538,378   | \$ 644,651,656                                  | 23       |

NOTES:  
<sup>1</sup> Wholesale Base TRR comes from Statement BK2; Page 2 of 2; Line 29; in the instant TO4-Cycle 1 Informational Filing.  
<sup>2</sup> TRBAA information comes from Docket No. ER13-602-000, filed on December 20, 2012. The TRBAA will be in effect until 12/31/2013.  
<sup>3</sup> The TBAA amount will change effective January 1, 2014, after SDG&E makes its annual TRBAA filing in December 2013  
 Standby Revenues come from Statement BG; Page 1, Line 9, Col. (A) of the instant TO4-Cycle 1 Informational Filing. The Total Standby Revenues is allocated based on the TO4-Cycle 1 HV-LV splits of wholesale BTRR. See page 3 of CAISO - Wholesale Tab.

Statement - BL  
**SAN DIEGO GAS & ELECTRIC COMPANY**  
 Wholesale Customers - Rate Design Information  
 Allocation of Standby Revenue Credits Between High Voltage & Low Voltage Facilities  
 CAISO TAC Rates Input Form - September 1, 2013 through August 31, 2014

| Line No. | Components   | (1)<br>High Voltage<br>Utility Specific<br>Rate | (2)<br>LV Wheeling<br>Access Rate &<br>LV Access<br>Charge Rate | (3) = (1) + (2)<br>Combined<br>TRR | Notes & Reference                                  | Line<br>No. |
|----------|--|---|---|------------------------------------|--|-------------|
| 1        | Base Transmission Revenue Requirement <sup>1</sup> | \$ 421,987,000                                  | \$ 233,864,000  | \$ 655,851,000                     | Statement BL<br>Tab CAISO-Wholesale; Pg. 1; Line 1 | 1           |
| 2        |  |   |   |                                    |  | 2           |
| 3        | HV-LV Allocation Factors <sup>2</sup>              | 64.34190%                                       | 35.65810%   | 100.00000%                         | Ratios Based on Line 1 - Wholesale BTRR            | 3           |
| 4        |  |   |   |                                    |  | 4           |
| 5        | Standby Revenue Credits <sup>3</sup>               | \$ (6,073,847)                                  | \$ (3,366,109)  | \$ (9,439,956)                     | Line 3 Ratios x (Col. 3; Line 9)                   | 5           |
| 6        |  |   |   |                                    |  | 6           |
| 7        | Total HV-LV Standby Revenue Credits                | \$ (6,073,847)                                  | \$ (3,366,109)  | \$ (9,439,956)                     | Sum of Line 5                                      | 7           |
| 8        |  |   |   |                                    |  | 8           |
| 9        | Total Standby Revenue Credits                      |   |   | \$ (9,439,956)                     | Statement BG; Page-1; Line 9; Col. A               | 9           |

**NOTES:**

- <sup>1</sup> Wholesale Base TRR comes from Statement BK2; Page 2 of 2; Line 29; in the instant TO4-Cycle 1 Informational Filing.
- <sup>2</sup> HV-LV allocation ratios using the wholesale BTRR information from line 1.
- <sup>3</sup> Allocation of Standby Revenues derived from Statement BG, Page 1, Line 9, column (A) and applying the ratios developed on line 3.