



SCHEDULE GN-3

Sheet 1

NATURAL GAS SERVICE FOR CORE COMMERCIAL CUSTOMERS
(Includes Rates for GN-3, GN-3C, and GTC/GTCA)

APPLICABILITY

Applicable to core nonresidential natural gas service, including both procurement service and transportation-only service including Core Aggregation Transportation (CAT). Also applicable to service not provided under any other rate schedule. Pursuant to D.02-08-065, ~~†~~This schedule is not available to electric generation customers whose generator's rated capacity exceeds one megawatt, refinery customers, and enhanced oil recovery customers, whose gas consumption exceeds 250,000 therms per year.

The GN-3 rate is applicable to natural gas procurement and transportation service to nonresidential core customers and to separately metered, common area use service to residential detached homes. This schedule is optionally available to customers with separately metered, common area use service to residential, multi-family accommodations, as defined in Rule 1.

The GN-3C cross-over rate is a core procurement service for previous ~~nonresidential~~ transportation-only customers returning to core procurement service customers with annual consumption over 50,000 therms, as set forth in Special Condition 9.

The GTC/GTCA rate is applicable to intrastate gas transportation-only services ~~to nonresidential customers~~ as set forth in Special Conditions 10-16.

Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule G-CARE.

Agricultural Employee Housing Facilities, as defined in Schedule G-CARE, may qualify for a 20% CARE discount on the bill if all eligibility criteria set forth in Form 142-4032 or Form 142-4035 is met.

TERRITORY

Within the entire territory served natural gas by the Utility.

RATES

GN-3

GN-3-C

Customer charges, \$ per meter per month:

~~(Annualized monthly usage[†] between)~~

~~0 to 1,000~~

\$5.58

\$5.58

~~1,001 to 21,000~~

~~\$11.16~~

~~\$11.16~~

~~Over 21,000~~

~~\$111.61~~

~~\$111.61~~

Notes: ¹ Annualized monthly usage is defined as the customer's average usage per month for the past 12 billing months.

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SCHEDULE GN-3

Sheet 2

NATURAL GAS SERVICE FOR CORE COMMERCIAL CUSTOMERS

(Includes Rates for GN-3, GN-3C, and GTC/GTCA,)

RATES (continued)

Volumetric charges, \$ per therm:

<u>Winter Season (December 1 – March 31)</u>	<u>GN-3</u>	<u>GN-3C</u>	<u>GTC/GTCA²</u>
Procurement Charge (0 to 1,000)	\$0.26944	\$0.28997 R	N/A
Transmission Charge	\$0.43792	\$0.43792	\$0.44547
Total Charge	\$0.70736	\$0.72789 R	
Procurement Charge (1,001 to 21,000)	\$0.26944	\$0.28997 R	N/A
Transmission Charge	\$0.17205	\$0.17205	\$0.17961
Total Charge	\$0.44149	\$0.46202 R	
Procurement Charge (Over 21,000)	\$0.26944	\$0.28997 R	N/A
Transmission Charge	\$0.11574	\$0.11574	\$0.12329
Total Charge	\$0.38518	\$0.40571 R	
<u>Summer Season (April 1 – November 30)</u>			
Procurement Charge (0 to 1,000)	\$0.26944	\$0.28997 R	N/A
Transmission portation Charge	\$0.34324	\$0.34324	\$0.35079
Total Charge	\$0.61268	\$0.63321 R	
Procurement Charge (1,001 to 21,000)	\$0.26944	\$0.28997 R	N/A
Transmission portation Charge	\$0.16691	\$0.16691	-\$0.17446
Total Charge	\$0.43635	\$0.45688 R	
Procurement Charge (Over 21,000)	\$0.26944	\$0.28997 R	N/A
Transmission portation Charge	\$0.09831	-\$0.09831	\$0.10586
Total Charge	\$0.36775	-\$0.38828 R	

² The rates for core transportation-only customers, with the exception of customers taking service under Schedule GT-NGV, include any FERC Settlement Proceeds Memorandum Account (FSPMA) credit adjustments.

Standby Service Fee for GTC/GTCA Customers

Per decatherm \$10

This fee shall be assessed to customers only during curtailments of transportation services to firm noncore customers. This fee will apply only to the difference between the customer's nominations and their confirmed deliveries.

The customer's storage volumes, if available, may be used to offset the standby service fee. Revenues collected from this fee shall be credited to the Utility's Non-Margin Fixed Cost Account (NMFCA). Curtailments of standby services provided to core customers are described in Rule 14.

GTC/GTCA customers who receive service under this schedule shall also be eligible for standby services ahead of such services offered to noncore customers, including core subscription customers.

Billing adjustments may be necessary to reflect changes in volumes used in developing prior periods' transportation charges.

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