

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric
Company (U 902 M) for Authority, Among Other
Things, to Increase Rates and Charges for Electric
and Gas Service Effective on January 1, 2016.

**GENERAL RATE CASE APPLICATION OF
SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M)**

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**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric
Company (U 902 M) for Authority to Update its
Gas Revenue Requirement and Base Rates
Effective on January 1, 2016.

**GENERAL RATE CASE APPLICATION OF
SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M)**

In this General Rate Case (“GRC”) Application, San Diego Gas & Electric Company (“SDG&E”) respectfully requests authority to update its electric and gas revenue requirement and base rates for Test Year 2016 (“TY 2016”) and to implement a post-test year ratemaking mechanism for the subsequent attrition years (2017-2018).¹ Specifically, SDG&E requests that the California Public Utilities Commission (“Commission”) authorize a combined \$1.911 billion revenue requirement (\$326 million gas and \$1.585 billion electric), to be effective January 1, 2016.² If approved, this revenue requirement would be an increase of \$133 million over the estimated 2015 revenue requirement, or a 7% increase. It should be noted that consistent with the direction given to Southern California Edison (“SCE”) as the majority owner of the San Onofre Nuclear Generating Station (“SONGS”) in SCE’s pending GRC (A.13-11-003), SDG&E has removed most SONGS-related costs from this GRC and intends to address ongoing decommissioning costs in other regulatory proceedings before the Commission, as appropriate.³

When the impact of commodity costs and other ratemaking items such as regulatory account balances are included, these increases result in a 2016 system average electric rate revenue decrease of \$18.5 million (-0.5%) and a system average gas rate revenue decrease of \$4 million (or -0.7%), when compared to the estimated revenue requirement for 2015.

¹ This GRC Application addresses Phase 1 cost of service proposals. SDG&E separately files a GRC Application for Phase 2, which addresses electric marginal costs, revenue allocation and rate design.

² Assumes Commission adoption of a 3-year General Rate Case cycle.

³ The SONGS testimony of Michael De Marco (Ex. SDG&E-12) discusses the removal of SONGS-related costs from this GRC, with the exception of specific operations and maintenance (“O&M”) and capital costs.

If the 2016 revenue requirement identified above is approved by the Commission, a typical electric residential customer⁴ will see a monthly bill decrease of \$0.25 (-0.3%), as compared to estimated rates for 2015. For gas customers, a typical residential customer⁵ will see a monthly bill decrease of \$0.32 (or -0.8%), as compared to estimated rates for 2015. On a combined electric and gas bill, a typical residential customer will see a monthly bill decrease of \$0.57 (-0.4%), as compared to estimated rates for 2015.

SDG&E seeks authority to make the foregoing adjustments consistent with the schedule requirements set forth in the Commission's current Rate Case Plan⁶ and its 2012 GRC decision (D.13-05-010). Below, SDG&E provides additional detail on its proposals and a recommended procedural schedule. Regarding the post-test years, SDG&E is proposing a ratemaking mechanism that would be used to set rates beginning January 1, 2017. Rates in 2018 will be adjusted using the same mechanism (*see* Post-Test Year Ratemaking testimony of Sandra Hrna, Exhibit SDG&E-37).

I. ACCEPTANCE OF THE NOTICE OF INTENT

On July 25, 2014, SDG&E tendered its TY 2016 GRC Notice of Intent ("NOI") in accordance with the Rate Case Plan to the Office of Ratepayer Advocates ("ORA"). On September 12, 2014, the NOI was accepted. A NOI to Application comparison exhibit is being served concurrently with this Application.

II. SUMMARY OF RELIEF REQUESTED

As noted above, SDG&E seeks to revise its authorized revenue requirement, effective on January 1, 2016, to recover the reasonable costs SDG&E will incur in 2016 to own and operate the facilities that generate and distribute electricity to its customers, distribute gas, and to fulfill SDG&E's customer service functions. In general, SDG&E has examined the specific changes expected to occur over the term of this GRC and proposes corresponding investments in, among other things:

- **Safety and Reliability:** SDG&E will continue to invest in its gas and electric systems to enhance safety, reliability, and security and to manage risks. For example, SDG&E has focused on hardening its system against fire threats.

⁴ Inland customer winter usage of 500 kWh.

⁵ 28 therms per month.

⁶ *See* Appendix A of Decision ("D.") 07-07-004.

- Customer Service: SDG&E will continue to invest in the needs of its approximately 3.5 million consumers by, among other things, empowering customers with information and tools to better manage their gas and electricity use.
- Risk Management: SDG&E will continue to prioritize safety, reliability and security risk management, while taking steps to enhance its existing risk management policies and practices.
- Environmental Stewardship: SDG&E will continue to provide its services in an ecologically responsible manner, complying with an increasing number of regulations and requirements, factoring environmental impacts in its project planning, and investing in technologies that advance clean energy for its customers and the environment.
- Supplier Diversity: SDG&E will continue its strong commitment to investing in efforts and programs that enhance supplier diversity.

III. LIST AND DESCRIPTION OF TESTIMONY EXHIBITS

Support for SDG&E’s request is provided by the prepared direct testimonies from various witnesses sponsoring specific subjects pertaining to the company’s operations, functions, and/or activities. The table below lists the exhibit number, subject matter, and sponsoring witness. The table is followed by a brief description of each of the exhibits.

SDG&E PREPARED DIRECT TESTIMONY EXHIBITS AND SPONSORING WITNESSES

EXH#	SUBJECT	WITNESS
SDG&E-01	Policy Overview	Steven Davis
SDG&E-02	Risk Management and Policy	Diana Day
SDG&E-03	Electric Operations Risk Policy / Gas Operations Risk Policy	David Geier Douglas Schneider
SDG&E-04	Gas Distribution	Frank Ayala
SDG&E-05	Gas Transmission	John Dagg
SDG&E-06	Gas Engineering	Raymond Stanford
SDG&E-07	Pipeline Integrity for Transmission and Distribution	Maria Martinez
SDG&E-08	Electric & Fuel Procurement	Sue Garcia
SDG&E-09	Electric Distribution - Capital	John Jenkins
SDG&E-10	Electric Distribution - O&M	Jonathan Woldemariam
SDG&E-11	Electric Generation	Carl LaPeter
SDG&E-12	SONGS	Michael De Marco
SDG&E-13	Customer Services Field	Sara Franke

EXH#	SUBJECT	WITNESS
SDG&E-14	Customer Services - Office Operations, Information & Technology	Bradley Baugh
SDG&E-15	Supply Management & Supplier Diversity	Sydney Furbush
SDG&E-16	Fleet Services	Carmen Herrera
SDG&E-17	Real Estate, Land Services & Facilities	James Seifert
SDG&E-18	Environmental Services	R. Scott Pearson
SDG&E-19	Information Technology	Stephen Mikovits
SDG&E-20	Corporate Center - General Administration	Peter Wall
SDG&E-21	Corporate Center - Insurance	Katherine Carbon
SDG&E-22	Compensation, Health & Welfare	Debbie Robinson
SDG&E-23	Pension and Post Retirement Benefits Other than Pension	David Sarkaria
SDG&E-24	Human Resources, Safety, Disability & Worker's Compensation	Sarah Edgar
SDG&E-25	Regulatory Affairs, Controller, Finance, Legal and External Relations	Kenneth Deremer
SDG&E-26	Shared Services and Shared Assets Billing Policies and Process	Mark Diancin
SDG&E-27	Rate Base	Jesse Aragon
SDG&E-28	Depreciation	Bob Wieczorek
SDG&E-29	Taxes	Ragan Reeves
SDG&E-30	Working Cash	Jack Lewis
SDG&E-31	Electric Customers and Sales	Kenneth Schiermeyer
SDG&E-32	(Gas) Customers	Rose-Marie Payan
SDG&E-33	Cost Escalation	Scott Wilder
SDG&E-34	Miscellaneous Revenues	Michelle Somerville
SDG&E-35	Regulatory Accounts	Norma Jasso
SDG&E-36	Summary of Earnings	Khai Nguyen
SDG&E-37	Post-Test Year Ratemaking	Sandra Hrna
SDG&E-38	Compliance	Gregory Shimansky
SDG&E-39	Electric Revenues and Rates	Cynthia Fang
SDG&E-40	(Gas) Revenues at Present and Proposed Rates	Gary Lenart
SDG&E-41	Segmentation & Assignment Rates	Jeff Stein

WORKPAPERS

Witnesses who have workpapers supporting their testimony will have those workpapers offered into the evidentiary record. Workpapers will be numbered the same as each witness' testimony exhibit, but ending with "-WP" or, for capital workpapers, "-CWP." For example, O&M workpapers for SDG&E witness Maria Martinez (Pipeline Integrity for Transmission and Distribution) will be marked and offered as Exhibit SDG&E-07-WP, and her capital workpapers will be marked as Exhibit SDG&E-07-CWP.

EXHIBIT DESCRIPTIONS

- **Exhibit SDG&E-01 (Policy Overview)**, provides the overarching policy testimony for SDG&E and describes how its TY 2016 proposals advance the key areas of focus for the company.
- **Exhibit SDG&E-02 (Risk Management and Policy)**, describes SDG&E's current risk management practices and related testimony in this GRC, and the company's commitment to developing enhanced risk management practices and an integrated Enterprise Risk Management organization.
- **Exhibit SDG&E-03 (Gas and Electric Operations Risk Policy)**, describes SDG&E's safety culture and policy and practices for managing operations risks associated with the provision of electricity and natural gas services.
- **Exhibit SDG&E-04 (Gas Distribution)**, presents SDG&E's forecasted capital expenditures and O&M expenses related to its gas distribution system proposals.
- **Exhibit SDG&E-05 (Gas Transmission)**, presents SDG&E's forecasted O&M expenses associated with its gas transmission system proposals.
- **Exhibit SDG&E-06 (Gas Engineering)**, presents SDG&E's forecasted O&M expenses and capital expenditures associated with its proposals to support the ongoing vitality of SDG&E's gas transmission pipeline operations and to invest in the future reliability of the system.
- **Exhibit SDG&E-07 (Pipeline Integrity)**, presents SDG&E's forecasted capital expenditures and O&M expenses associated with its proposals related to the Transmission Integrity Management Program ("TIMP") and Distribution Integrity Management Program ("DIMP").

- **Exhibit SDG&E-08 (Electric Fuel & Procurement)**, presents SDG&E's O&M expenses for the function of procuring electricity for its bundled customers.
- **Exhibit SDG&E-09 (Electric Distribution - Capital)**, presents SDG&E's forecasted capital expenditures for electric distribution system proposals.
- **Exhibit SDG&E-10 (Electric Distribution - O&M)**, presents SDG&E's forecasted O&M expenses for electric distribution operations proposals.
- **Exhibit SDG&E-11 (Electric Generation)**, addresses SDG&E's forecasted capital expenditures and O&M expenses for its non-nuclear generation plants.
- **Exhibit SDG&E-12 (SONGS)**, describes the SONGS shutdown and the removal of SONGS-related costs from this GRC, with the exception of specific operations and maintenance ("O&M") and capital costs, which are to be recovered in this GRC.
- **Exhibit SDG&E-13 (Customer Services Field)**, presents SDG&E's forecasted O&M and capital costs associated with Customer Services field operations.
- **Exhibit SDG&E-14 (Customer Services Operations, Information & Technologies)**, presents SDG&E's forecasted O&M and capital costs associated with Customer Services information (e.g., metering, billing, credit and collections, communication and research), including programs and technologies to enhance SDG&E's ability to interact with customers, to protect customer privacy, and to provide customers with tools to manage their energy usage and rates.
- **Exhibit SDG&E-15 (Supply Management & Supplier Diversity)**, presents SDG&E's O&M forecasts for supply management function proposals and efforts to promote supplier diversity.
- **Exhibit SDG&E-16 (Fleet Services)**, presents SDG&E's O&M forecasted costs for fleet services, including maintaining a fleet of over 2,200 vehicles and power-operated equipment.
- **Exhibit SDG&E-17 (Real Estate, Land Services & Facilities)**, presents SDG&E's forecasts for capital expenditures and O&M expenses, including rents, facilities maintenance, and capital programs to address increased compliance requirements and aging infrastructure.
- **Exhibit SDG&E-18 (Environmental Services)**, presents SDG&E's forecasted O&M costs for the company's environmental compliance function. This exhibit also

addresses proposals to continue, with modifications, the New Environmental Regulatory Balancing Account (“NERBA”), which allows for two-way balancing of certain environmental costs. Moreover, this exhibit provides environmental policy/business justification support for other witness areas where costs are impacted by environmental regulations or pressures.

- **Exhibit SDG&E-19 (Information Technology)**, presents SDG&E’s O&M and capital costs forecasts for SDG&E’s information technology function as well as IT projects for other organizations.
- **Exhibit SDG&E-20 (Corporate Center - General Administration)**, presents forecasted O&M costs for corporate shared service costs incurred on behalf of the utility, including outside legal expenses, tax, audit, finance, in-house legal, corporate governance, and corporate security services. This exhibit also describes the allocation process and cost allocation factors applied by Corporate Center to arrive at SDG&E’s allocable share of corporate shared service costs.
- **Exhibit SDG&E-21 (Corporate Center - Insurance)**, presents forecasted O&M costs for property and liability insurance, and SDG&E’s allocable share of those costs.
- **Exhibit SDG&E-22 (Compensation, Health & Welfare)**, provides an overview of the total compensation program at SDG&E, including medical and other benefits. This exhibit also presents SDG&E’s TY 2016 Total Compensation Study, jointly sponsored with the ORA and performed by Towers Watson, which evaluates SDG&E’s total compensation relative to the external labor market.
- **Exhibit SDG&E-23 (Pension and Post-Retirement Benefits Other than Pension)**, addresses recovery of pension and post-retirement benefits other than pension (“PBOP”) costs and supports SDG&E’s continued use of two-way balancing account mechanisms for pension and PBOP.
- **Exhibit SDG&E-24 (Human Resources, Safety, Disability & Worker’s Compensation)**, presents SDG&E’s forecasted O&M costs for Human Resources functions, including Emergency Services and Safety and Wellness & Disability Services (including long-term disability and worker’s compensation). This exhibit

also presents the forecasts associated with the Chief Executive Officer and President & Chief Operating Officer positions.

- **Exhibit SDG&E-25 (Regulatory Affairs, Controller, Finance, Legal and External Relations)**, presents SDG&E's forecasted O&M costs for SDG&E's administrative and general services departments.
- **Exhibit SDG&E-26 (Shared Services and Shared Assets Billing Policies and Process)**, describes the shared services policy and billing process, identifies and describes the shared assets and how such assets are recorded, and presents shared services tables for all of SDG&E's shared costs presented in this GRC.
- **Exhibit SDG&E-27 (Rate Base)**, presents SDG&E's 2016 forecast of weighted average rate base for electric and gas operations and describes the development of the rate base and its components, including the various methodologies used to derive TY 2016 rate base.
- **Exhibit SDG&E-28 (Depreciation)**, presents forecasted depreciation and amortization expense and the accumulated provision (reserve) for depreciation and amortization of SDG&E's electric and gas plant assets.
- **Exhibit SDG&E-29 (Taxes)**, presents SDG&E's forecasted Federal and State income taxes, property taxes, payroll taxes and franchise fees.
- **Exhibit SDG&E-30 (Working Cash)**, presents SDG&E's operating working cash requirement and the methodology used in determining the TY 2016 working cash forecast.
- **Exhibit SDG&E-31 (Electric Customers and Sales)**, provides SDG&E's forecast of electric customers and sales.
- **Exhibit SDG&E-32 (Customers)**, provides SDG&E's forecast of gas customers.
- **Exhibit SDG&E-33 (Cost Escalation)**, provides the cost escalation factors used to reflect the effect of external inflation in O&M and capital-related costs for use in determining SDG&E's TY 2016 revenue requirement and annual post-test year adjustments.
- **Exhibit SDG&E-34 (Miscellaneous Revenues)**, presents SDG&E's forecast of miscellaneous revenues and proposals to update the service establishment charge and return check service charge.

- **Exhibit SDG&E-35 (Regulatory Accounts)**, addresses SDG&E's regulatory accounts proposals, including the addition to, or elimination/continuation/modification of, existing regulatory accounts.
- **Exhibit SDG&E-36 (Summary of Earnings)**, presents SDG&E's proposed TY 2016 revenue requirement for electricity and gas, and describes the elements of the Results of Operations calculation that was used to generate the revenue requirement.
- **Exhibit SDG&E-37 (Post-Test Year Ratemaking)** presents SDG&E's post-test year ratemaking proposals.
- **Exhibit SDG&E-38 (Compliance)**, describes the compliance items set forth by past GRC decisions or decisions requiring actions to be taken in the GRC and the status of those items.
- **Exhibit SDG&E-39 (Electric Revenues and Rates)**, presents a summary of the electric revenue and rate changes that would result from SDG&E's GRC, an estimate of the expected residential customer bill impact and a description of SDG&E's rate stabilization proposal.
- **Exhibit SDG&E-40 (Revenues at Present and Proposed Rates)**, presents a summary of the gas transportation revenue and rate changes that would result from SDG&E's GRC and an estimate of the expected residential customer bill impact.
- **Exhibit SDG&E-41 (Segmentation & Reassignment Rates)**, describes how SDG&E proposes to allocate common costs to its electric, electric generation and gas services departments for rate recovery, and the reassignment of certain costs to capital.

IV. SUMMARY OF THE POST-TEST YEAR RATEMAKING MECHANISM

SDG&E is proposing a post-test year ratemaking mechanism that will provide sufficient revenues to meet the challenges the company expects to face beyond TY 2016, while maintaining incentives to continue searching for operational efficiencies. SDG&E's post-test year proposal focuses on the major cost drivers impacting the company. The mechanism includes attrition for two components: operating expenses (including labor wage increases, non-labor costs, and medical expenses) and costs associated with post-test year capital additions. Escalation indices that more closely align with SDG&E's specific cost drivers are recommended for the operating expenses. The capital addition component of the mechanism uses a seven-year average of additions as a basis for the attrition needed to support SDG&E. (See the Post-Test Year Ratemaking testimony of Sandra Hrna Ex. SDG&E-37.)

V. OTHER ISSUES

A. Risk Testimonies

The TY 2016 GRC Application is accompanied by direct testimonies addressing risk and risk management. The Risk Management and Policy testimony of Diana Day (Ex. SDG&E-02) describes SDG&E's current risk management practices, its vision and commitment to continued enhancement of those practices and progress toward an integrated Enterprise Risk Management organization. The joint testimony of David Geier and Douglas Schneider (Ex. SDG&E-03) describes SDG&E's strong safety culture and its risk management policy and efforts for electric and gas operations.

B. REGULATORY ACCOUNTS PROPOSALS

As described in the testimony of Norma Jasso (Exhibit SDG&E-35), SDG&E will present its regulatory accounts proposals:

- SDG&E proposes to eliminate the Advanced Metering Infrastructure Balancing Account ("AMIBA"), Research Development & Demonstration Expense Account ("RDDEA"), Smart Grid Memorandum Account ("SGMA") and General Rate Case Memorandum Account ("GRCMA") and transfer their residual balances to the Fixed Cost Accounts upon implementation of the TY 2016 GRC;
- SDG&E seeks to continue the current ratemaking treatment for the Transmission Integrity Management Program ("TIMP") and Distribution Integrity Management Program ("DIMP"), and proposes a Tier 2 advice letter review;

- SDG&E proposes to change the current ratemaking treatment of the Tree Trimming Balancing Account (“TTBA”) from a one-way to a two-way balancing account mechanism;
- SDG&E requests authority to continue the ratemaking treatment for the Pension Balancing Account (“PBA”) and the Post-Retirement Benefits Other Than Pension Balancing Account (“PBOPBA”), with certain modifications; and
- SDG&E seeks authority to continue the New Environmental Regulatory Balancing Account (“NERBA”), with certain modifications.

C. TY 2016 RATES EFFECTIVE JANUARY 1, 2016

SDG&E may seek authorization to establish a regulatory account or mechanism to record the difference between the rates currently in effect for electric and gas service and the final rates adopted in this GRC. This regulatory account/mechanism would be effective January 1, 2016. Similar relief has been granted in SDG&E’s past GRCs as well as the GRCs of the other California investor owned utilities.

VI. DESCRIPTION OF REVENUE CHANGES

Tables 1 and 2 below show the allocation of SDG&E’s electric revenues, by customer class, at proposed 2016 rates in comparison to as-expected 2015 rates and present 2014 rates, respectively.

**Table 1
ELECTRIC REVENUES AT
ESTIMATED 2015¹ AND PROPOSED 2016¹ RATES**

Class of Service	Estimated 2015 Revenue ² (\$million)	Proposed 2016 Revenue ³ (\$million)	% Change	Estimated 2015 Rates ² (cents/kWh)	Proposed 2016 Rates ³ (cents/kWh)	% Change
Residential	1,528.5	1,520.8	-0.5%	19.9	19.8	-0.5%
Small Commercial	444.5	442.8	-0.4%	23.3	23.2	-0.4%
Medium & Large Commercial & Industrial (“C&I”)	1,576.3	1,567.7	-0.5%	19.6	19.4	-1.0%
Agriculture	58.9	58.6	-0.6%	19.3	19.2	-0.6%
Lighting	18.9	18.8	-0.5%	20.8	20.7	-0.5%
System Total⁴	3,627.1	3,608.6	-0.5%	20.0	19.9	-0.7%

¹ Includes Utility Distribution Company revenues plus Generation/Commodity revenues based on TY 2016 Sales.

² Estimated 2015 base margin includes: 1) only SONGS Unit 1 spent fuel storage and SONGS Master Insurance Program (“MIP”) Worker’s Compensation costs, 2) Desert Star, 3) Cuyamaca Peak Energy Plant and 4) Smart Pricing Program. In SDG&E’s NOI filing, SDG&E assumed SONGS 2015 non-GRC related revenue requirements as zero since estimated amounts were not available at that time. For consistency and since the October 2015 Proposed Decision recommending Commission approval of the

Amended and Restated Settlement Agreement in SONGS OII 12-10-013 is still pending before the Commission, SDG&E is assuming SONGS 2015 non-GRC related revenue requirements as zero in this Application.

³ 2016 GRC Phase 1 base margin includes 1) only SONGS Unit 1 spent fuel storage, SONGS Marine Mitigation, and SONGS MIP Worker’s Compensation costs, 2) Desert Star, 3) Cuyamaca Peak Energy Plant and 4) Smart Pricing Program. In SDG&E’s NOI filing, SDG&E assumed SONGS 2016 non-GRC related revenue requirements as zero since estimated amounts were not available at that time. For consistency and since the October 2015 Proposed Decision recommending Commission approval of the Amended and Restated Settlement Agreement in SONGS OII 12-10-013 is still pending before the Commission, SDG&E is assuming SONGS 2016 non-GRC related revenue requirements as zero in this Application.

⁴ Totals may not sum due to rounding.

**Table 2
ELECTRIC REVENUES AT
PRESENT 2014 AND PROPOSED 2016¹ RATES**

Class of Service	Present 2014 Revenue ² (\$million)	Proposed 2016 Revenue ^{1&3} (\$million)	% Change	Present 2014 Rates ² (cents/kWh)	Proposed 2016 Rates ^{1&3} (cents/kWh)	% Change
Residential	1,606.5	1,520.8	-5.3%	20.5	19.8	-3.4%
Small Commercial	463.3	442.8	-4.4%	23.8	23.2	-2.6%
Medium & Large C&I	1,661.6	1,567.7	-5.7%	19.2	19.4	1.3%
Agriculture	61.7	58.6	-4.9%	19.6	19.2	-1.8%
Lighting	20.0	18.8	-6.1%	17.5	20.7	18.7%
System Total⁴	3,813.1	3,608.6	-5.4%	20.1	19.9	-1.3%

¹ Includes Utility Distribution Company revenues plus Generation/Commodity revenues based on TY 2016 Sales.

² Effective 8/1/14 per AL 2632-E and 2632-E-A.

³ 2016 GRC Phase 1 base margin includes 1) only SONGS Unit 1 spent fuel storage, SONGS Marine Mitigation, and SONGS MIP Worker’s Compensation costs, 2) Desert Star, 3) Cuyamaca Peak Energy Plant and 4) Smart Pricing Program. In SDG&E’s NOI filing, SDG&E assumed SONGS 2016 non-GRC related revenue requirements as zero since estimated amounts were not available at that time. For consistency and since the October 2015 Proposed Decision recommending Commission approval of the Amended and Restated Settlement Agreement in SONGS OII 12-10-013 is still pending before the Commission, SDG&E is assuming SONGS 2016 non-GRC related revenue requirements as zero in this Application.

⁴ Totals may not sum due to rounding.

Tables 3 and 4 below show the allocation of SDG&E's gas rate revenues, by customer class, at proposed 2016 rates in comparison to as-expected 2015 rates and present 2014 rates.

**Table 3
GAS REVENUES AT
ESTIMATED 2015 AND PROPOSED 2016 RATES**

Rate Class	Estimated 2015 Revenue \$ millions	Proposed Revenue \$ millions	% Change	Estimated 2015 Rates \$/therm	Proposed Rates \$/therm	% Change
Residential	\$459	\$455	-0.9%	\$1.42541	\$1.41325	-0.9%
Core Commercial & Industrial	\$139	\$138	-0.5%	\$0.78276	\$0.77870	-0.5%
NGV	\$8	\$8	0.8%	\$0.70978	\$0.71569	0.8%
Total Core	\$606	\$601	-0.8%	\$1.18603	\$1.17709	-0.8%
Noncore C&I	\$5	\$5	-1.5%	\$0.12665	\$0.12475	-1.5%
Sempra-Wide EG	\$12	\$13	3.9%	\$0.01794	\$0.01864	3.9%
Noncore Average	\$17	\$18	2.3%	\$0.02379	\$0.02435	2.3%
SYSTEM TOTALS	\$623	\$619	-0.7%	\$0.50632	\$0.50294	-0.7%

Note: For comparison purposes, both present and proposed columns include public purpose program surcharges and gas costs at the same rates.

**Table 4
GAS REVENUES AT
PRESENT 2014 AND PROPOSED 2016 RATES**

Rate Class	Present Revenue \$ millions	Proposed Revenue \$ millions	% Change	Present rates \$/therm	Proposed Rates \$/therm	% Change
Residential	\$452	\$455	0.7%	\$1.40371	\$1.41325	0.7%
Core Commercial & Industrial	\$138	\$138	0.2%	\$0.77681	\$0.77870	0.2%
NGV	\$8	\$8	1.6%	\$0.70459	\$0.71569	1.6%
Total Core	\$598	\$601	0.6%	\$1.17018	\$1.17709	0.6%
Noncore C&I	\$5	\$5	-0.6%	\$0.12546	\$0.12475	-0.6%
Sempra-Wide EG	\$12	\$13	8.1%	\$0.01724	\$0.01864	8.1%
Noncore Average	\$17	\$18	5.6%	\$0.02307	\$0.02435	5.6%
SYSTEM TOTALS	\$614	\$619	0.7%	\$0.49932	\$0.50294	0.7%

Note: For comparison purposes, both present and proposed columns include public purpose program surcharges and gas costs at the same rates.

VII. IMPLEMENTATION

This GRC Application will result in new rates, effective January 1, 2016. Implementation of the post-test year ratemaking framework, as described in Exhibit SDG&E-37, will require SDG&E to file an advice letter in the third quarter of each year specifying the application of the post-test year formula and resulting rates to be effective January 1 of the following year.

VIII. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Rule 2.1 (a) – (c)

This Application is filed pursuant to P.U. Code Sections 451, 454, 491, 701, 728, 729, 740.4 and 795, the Commission's Rules of Practice and Procedure and applicable prior Commission decisions, orders and resolutions. In accordance with Rule 2.1 (a) – (c) of the Commission's Rules of Practice and Procedure, SDG&E provides the following information.

1. Rule 2.1 (a) - Legal Name

SAN DIEGO GAS & ELECTRIC COMPANY is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. SDG&E's principal place of business is: 8330 Century Park Court, San Diego, California 92123.

2. Rule 2.1 (b) - Correspondence

Correspondence or communications regarding this Application should be addressed to:

Charles R. Manzuk
8330 Century Park Court, CP32D
San Diego, CA 92123-1530
(858) 654-1782 phone
cmanzuk@semprautilities.com

with a copies to:

John A. Pacheco
San Diego Gas & Electric Company
101 Ash Street
San Diego, CA 92101
(619) 699-5130 phone
(619) 699-5027 facsimile
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Johnny J. Pong
Southern California Gas Company
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(213) 629-9620 facsimile
jpong@semprautilities.com

3. Rule 2.1 (c)

a. Proposed Category of Proceeding

In accordance with Rule 7.1, SDG&E requests that this Application be categorized as ratesetting.

b. Issues to be Considered

The principal issues to be considered in this proceeding are as follows:

1. Whether SDG&E's proposed TY 2016 revenue requirement is just and reasonable and should be adopted by the Commission and reflected in rates;
2. Whether SDG&E's requested regulatory accounts proposals and amortization are just and reasonable; and
3. Whether SDG&E's proposed post-test year ratemaking mechanism is just and reasonable, and whether SDG&E should be authorized to implement that mechanism through the advice letter process.

c. Need for Hearings

SDG&E anticipates that evidentiary hearings will be necessary.

d. Proposed Schedule

The Rate Case Plan contemplates separate evidentiary hearings for an applicant's direct testimony and rebuttal testimony. In recent GRC proceedings, the Commission has consolidated these sets of hearings in the interests of efficiency. Moreover, the Commission has also consolidated the GRC proceedings for SDG&E and SoCalGas, since both utilities file their

respective Applications at the same time and share common witnesses. In light of these considerations, SDG&E suggests the following proposed schedule:

November 14, 2014	Application filed
December 15, 2014	Protests due to Application
January 2015	Prehearing Conference
TBD	Public Participation Hearings
February 2015	ORA Report served
March 2015	Intervenor Testimony served
March 2015	Discovery on Intervenor Testimony
April 2015	SDG&E Rebuttal Testimony served
May/June 2015	Evidentiary Hearings
June/July 2015	Opening Briefs filed
July 2015	Reply Briefs filed
August 2015	Update Filing and Hearings, if necessary
October/November 2015	Proposed Decision
December 2015	Commission Decision
December 2015	Final Tariffs filed
January 1, 2016	Implementation

B. Rule 2.2 – Articles of Incorporation

A copy of SDG&E’s Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was filed with the Commission on September 10, 2014 in connection with SDG&E’s Application No. 14-09-008, and is incorporated herein by reference.

C. Rule 3.2 (a) – (d) – Authority to Change Rates⁷

In accordance with Rule 3.2 (a) – (d) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.

1. Rule 3.2 (a) (1) – Balance Sheet

SDG&E’s balance sheet, income statement and financial statement for the six-month period ending June 30, 2014 are included with this Application as Appendix A.

⁷ Note Rule 3.2(a)(9) is not applicable to this Application.

2. Rule 3.2 (a) (2) – Statement of Effective Rates

A statement of all of SDG&E’s presently effective electric and gas rates can be viewed electronically by accessing: <http://sdge.com/rates-regulations/current-and-effective-tariffs/current-and-effective-tariffs>.

3. Rule 3.2 (a) (3) – Statement of Proposed Rate Change

Appendix B includes Tables 1 and 2 showing the allocation of SDG&E’s electric revenues, by customer class, of proposed 2016 rates in comparison to as-expected 2015 rates and present 2014 rates, respectively. Appendix C includes Tables 1 and 2 showing the allocation of SDG&E’s gas rate revenues, by customer class, of proposed 2016 rates in comparison to as-expected 2015 rates and present 2014 rates. These are further discussed in Exhibits SDG&E-39 and SDG&E-40, which are being served concurrently with this Application.

4. Rule 3.2 (a) (4) – Description of Property and Equipment

A general description of SDG&E’s property and equipment was filed with the Commission on October 5, 2001, in connection with Application 01-10-005, and is incorporated herein by reference. A statement of Original Cost and Depreciation Reserve for the six-month period ending June 30, 2014 is attached as Appendix D.

5. Rule 3.2 (a) (5) and (6) – Summary of Earnings

A summary of SDG&E’s earnings (for the total utility operations for the company) for six-month period ending June 30, 2014, is included as Appendix E to this Application.

6. Rule 3.2 (a) (7) – Statement re Tax Depreciation

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plant properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, “flow through accounting” has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

7. Rule 3.2 (a) (8) – Proxy Statement

A copy of most recent proxy statement sent to all shareholders of SDG&E's parent company, Sempra Energy, dated March 20, 2014, was mailed to the Commission on May 12, 2014, and is incorporated herein by reference.

8. Rule 3.2 (a) (10) – Statement re Pass Through to Customers

This GRC Application will seek the Commission's authorization to revise SDG&E's current base rate revenue requirement to recover its projected costs of operations, as well as owning and operating its electricity and natural gas facilities and infrastructure, for the purposes of serving its customers. It is not only a pass through of costs.

9. Rule 3.2 (b) – Notice to State, Cities and Counties

In compliance with Rule 3.2 (b) of the Commission's Rules of Practice and Procedure, SDG&E will, within twenty days after the filing this Application, mail a notice to the State of California and to the cities and counties in its service territory and to all those persons listed in Appendix F to this Application.

10. Rule 3.2 (c) – Newspaper Publication

In compliance with Rule 3.2 (c) of the Commission's Rules of Practice and Procedure, SDG&E will, within twenty days after the filing of this Application, publish in newspapers of general circulation in each county in its service territory notice of this Application.

11. Rule 3.2 (d) – Bill Insert Notice

In compliance with Rule 3.2 (d) of the Commission's Rules of Practice and Procedure, SDG&E will, within 45 days after the filing of this Application, provide notice of this Application to all of its customers along with the regular bills sent to those customers that will generally describe the proposed rate changes addressed in this Application.

IX. ADDITIONAL DOCUMENTATION

Appendices A through F, described below are a part of this Application:

Appendix A: Balance Sheet, Income Statement and Financial Statement;

Appendix B: Statement of Presently Effective Electric Rates and Proposed Rate Changes;

Appendix C: Statement of Presently Effective Gas Rates and Proposed Rate Changes;

Appendix D: Statement of Original Cost and Depreciation Reserve;

Appendix E: Summary of Earnings;

Appendix F: State, Counties and Cities Service List;

Appendix G – Service List; and
Appendix H – Notice of Availability/Certificate of Service.

X. SERVICE

This is a new Application. No service list has been established for this proceeding. Accordingly, SDG&E will serve this Application, including its appendices, accompanying prepared direct testimony and related exhibits on parties to the service list for the consolidated 2012 General Rate Case proceeding for SDG&E and SoCalGas (A.10-12-005/A.10-12-006). Two hardcopies will be sent via overnight mail to Acting Chief ALJ Timothy Sullivan. Pursuant to Commission Rule 1.9, service will be accomplished via a Notice of Availability, which is attached below.

XI. CONCLUSION

For all the foregoing reasons, SDG&E requests that the Commission:

1. Consider this Application and grant all the relief requested herein;
2. Issue an Order authorizing SDG&E to make such changes to its tariffs as are consistent with the relief requested herein; and
3. Grant such other and further relief as the Commission finds to be just and reasonable.

Respectfully submitted,

SAN DIEGO GAS & ELECTRIC COMPANY

By: /s/ Lee Schavrien

Lee Schavrien
San Diego Gas & Electric Company
Senior Vice President - Finance, Regulatory and
Legislative Affairs

Signed in San Diego, California November 13, 2014

By: /s/ John A. Pacheco
JOHN A. PACHECO

JOHN A. PACHECO
LAURA M. EARL
E. GREGORY BARNES
EMMA D. SALUSTRO

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jpong@semprautilities.com

Counsel for San Diego Gas & Electric Company and Southern California Gas Company

OFFICER VERIFICATION

Lee Schavrien declares the following:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on behalf of San Diego Gas & Electric Company. I am informed and believe that the matters stated in the foregoing **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 M) FOR AUTHORITY TO UPDATE ITS GAS REVENUE REQUIREMENT AND BASE RATES EFFECTIVE ON JANUARY 1, 2016** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on November 13, 2014 at San Diego, California.

/s/ Lee Schavrien
Lee Schavrien
San Diego Gas & Electric Company
Senior Vice President – Finance, Regulatory and Legislative Affairs

APPENDIX A
BALANCE SHEET, INCOME STATEMENT
AND FINANCIAL STATEMENT

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
JUNE 30, 2014

	1. UTILITY PLANT	<u>2014</u>
101	UTILITY PLANT IN SERVICE	\$13,112,740,889
102	UTILITY PLANT PURCHASED OR SOLD	-
104	UTILITY PLANT LEASED TO OTHERS	85,194,000
105	PLANT HELD FOR FUTURE USE	13,092,995
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	806,781,857
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(4,112,774,645)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(393,324,618)
114	ELEC PLANT ACQUISITION ADJ	3,750,722
115	ACCUM PROVISION FOR AMORT OF ELECTRIC PLANT ACQUIS ADJ	(625,120)
118	OTHER UTILITY PLANT	882,618,421
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(250,530,838)
120	NUCLEAR FUEL - NET	-
	TOTAL NET UTILITY PLANT	<u>10,146,923,663</u>

	2. OTHER PROPERTY AND INVESTMENTS	
121	NONUTILITY PROPERTY	5,947,314
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY	(364,300)
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	<u>1,096,390,472</u>
	TOTAL OTHER PROPERTY AND INVESTMENTS	<u>1,101,973,486</u>

Data from SPL as of August 29, 2014

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
JUNE 30, 2014

3. CURRENT AND ACCRUED ASSETS		2014
131	CASH	9,677,403
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	500
136	TEMPORARY CASH INVESTMENTS	-
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	247,285,755
143	OTHER ACCOUNTS RECEIVABLE	16,406,314
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(2,652,753)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	-
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	901,514
151	FUEL STOCK	4,081,421
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	67,127,984
156	OTHER MATERIALS AND SUPPLIES	-
158	ALLOWANCES	105,918,886
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	349,877
165	PREPAYMENTS	151,240,296
171	INTEREST AND DIVIDENDS RECEIVABLE	379,013
173	ACCRUED UTILITY REVENUES	55,556,000
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	3,523,650
175	DERIVATIVE INSTRUMENT ASSETS	130,407,788
	TOTAL CURRENT AND ACCRUED ASSETS	790,203,648
4. DEFERRED DEBITS		
181	UNAMORTIZED DEBT EXPENSE	34,512,242
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	3,481,981,045
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	5,662,545
184	CLEARING ACCOUNTS	847,975
185	TEMPORARY FACILITIES	-
186	MISCELLANEOUS DEFERRED DEBITS	30,278,351
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	13,252,280
190	ACCUMULATED DEFERRED INCOME TAXES	670,714,036
	TOTAL DEFERRED DEBITS	4,237,248,474
	TOTAL ASSETS AND OTHER DEBITS	16,276,349,271

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
JUNE 30, 2014**

5. PROPRIETARY CAPITAL

		2014
201	COMMON STOCK ISSUED	(\$291,458,395)
204	PREFERRED STOCK ISSUED	-
207	PREMIUM ON CAPITAL STOCK	(591,282,978)
210	GAIN ON RETIRED CAPITAL STOCK	-
211	MISCELLANEOUS PAID-IN CAPITAL	(479,665,369)
214	CAPITAL STOCK EXPENSE	24,605,640
216	UNAPPROPRIATED RETAINED EARNINGS	(3,522,746,113)
219	ACCUMULATED OTHER COMPREHENSIVE INCOME	7,857,188
	TOTAL PROPRIETARY CAPITAL	(4,852,690,027)

6. LONG-TERM DEBT

221	BONDS	(3,912,505,000)
223	ADVANCES FROM ASSOCIATED COMPANIES	-
224	OTHER LONG-TERM DEBT	(223,900,000)
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	10,639,518
	TOTAL LONG-TERM DEBT	(4,125,765,482)

7. OTHER NONCURRENT LIABILITIES

227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	(675,351,019)
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	(30,672,280)
228.3	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	(137,081,794)
228.4	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
230	ASSET RETIREMENT OBLIGATIONS	(848,296,236)
	TOTAL OTHER NONCURRENT LIABILITIES	(1,691,401,329)

Data from SPL as of August 29, 2014

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
JUNE 30, 2014**

8. CURRENT AND ACCRUED LIABILITES		2014
231	NOTES PAYABLE	(126,600,000)
232	ACCOUNTS PAYABLE	(388,581,873)
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(28,951,817)
235	CUSTOMER DEPOSITS	(67,897,314)
236	TAXES ACCRUED	(109,121,394)
237	INTEREST ACCRUED	(44,613,728)
238	DIVIDENDS DECLARED	-
241	TAX COLLECTIONS PAYABLE	(4,099,870)
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	(227,631,734)
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	(36,122,201)
244	DERIVATIVE INSTRUMENT LIABILITIES	(153,687,080)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
TOTAL CURRENT AND ACCRUED LIABILITIES		(1,187,307,011)
9. DEFERRED CREDITS		
252	CUSTOMER ADVANCES FOR CONSTRUCTION	(43,614,076)
253	OTHER DEFERRED CREDITS	(400,127,265)
254	OTHER REGULATORY LIABILITIES	(1,308,451,408)
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	(22,530,624)
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	(1,837,299,534)
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	(807,162,515)
TOTAL DEFERRED CREDITS		(4,419,185,422)
TOTAL LIABILITIES AND OTHER CREDITS		(\$16,276,349,271)

Data from SPL as of August 29, 2014

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
SIX MONTHS ENDED JUNE 30, 2014

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$2,391,306,204
401	OPERATING EXPENSES	\$1,562,293,896	
402	MAINTENANCE EXPENSES	75,631,521	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	247,379,556	
408.1	TAXES OTHER THAN INCOME TAXES	54,542,063	
409.1	INCOME TAXES	20,740,948	
410.1	PROVISION FOR DEFERRED INCOME TAXES	553,149,016	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(422,166,099)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(1,330,149)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	-	
	TOTAL OPERATING REVENUE DEDUCTIONS		<u>2,090,240,752</u>
	NET OPERATING INCOME		301,065,452

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417	REVENUES OF NONUTILITY OPERATIONS	1,440	
417.1	EXPENSES OF NONUTILITY OPERATIONS	-	
418	NONOPERATING RENTAL INCOME	194,304	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	3,918,548	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	17,526,199	
421	MISCELLANEOUS NONOPERATING INCOME	227,396	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME	<u>21,867,887</u>	
421.2	LOSS ON DISPOSITION OF PROPERTY	-	
425	MISCELLANEOUS AMORTIZATION	125,024	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	<u>5,906,186</u>	
	TOTAL OTHER INCOME DEDUCTIONS	<u>6,031,210</u>	
408.2	TAXES OTHER THAN INCOME TAXES	329,129	
409.2	INCOME TAXES	(967,664)	
410.2	PROVISION FOR DEFERRED INCOME TAXES	5,655,665	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	<u>(3,451,110)</u>	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	<u>1,566,020</u>	
	TOTAL OTHER INCOME AND DEDUCTIONS		<u>14,270,657</u>
	INCOME BEFORE INTEREST CHARGES		315,336,109
	NET INTEREST CHARGES*		<u>93,514,467</u>
	NET INCOME		<u><u>\$221,821,642</u></u>

**NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (\$7,086,084)*

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
SIX MONTHS ENDED JUNE 30, 2014

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$3,300,924,471
NET INCOME (FROM PRECEDING PAGE)	221,821,642
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	0
OTHER RETAINED EARNINGS ADJUSTMENTS	0
RETAINED EARNINGS AT END OF PERIOD	<u>\$3,522,746,113</u>

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
June 30, 2014

<u>(a) Amounts and Kinds of Stock Authorized:</u>		
Common Stock	255,000,000 shares	Without Par Value
 <u>Amounts and Kinds of Stock Outstanding:</u>		
COMMON STOCK	116,583,358 shares	291,458,395

(b) Brief Description of Mortgage:
Full information as to this item is given in Application Nos. 08-07-029, 10-10-023 and 12-03-005 to which references are hereby made.

<u>(c) Number and Amount of Bonds Authorized and Issued:</u>				
	Nominal Date of Issue	Par Value Authorized and Issued	Outstanding	Interest Paid in 2013
<u>First Mortgage Bonds:</u>				
6.80% Series KK, due 2013	12-01-91	14,400,000	0	979,200
Var% Series OO, due 2027	12-01-92	250,000,000	150,000,000	7,612,500
5.85% Series RR, due 2021	06-29-93	60,000,000	0	2,876,250
5.875% Series VV, due 2034	06-17-04	43,615,000	43,615,000	2,562,373
5.875% Series WW, due 2034	06-17-04	40,000,000	40,000,000	2,350,000
5.875% Series XX, due 2034	06-17-04	35,000,000	35,000,000	2,056,250
5.875% Series YY, due 2034	06-17-04	24,000,000	24,000,000	1,410,000
5.875% Series ZZ, due 2034	06-17-04	33,650,000	33,650,000	1,976,936
4.00% Series AAA, due 2039	06-17-04	75,000,000	75,000,000	2,900,000
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
5.30% Series CCC, due 2015	11-15-05	250,000,000	250,000,000	13,250,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
1.65% Series EEE, due 2018	09-21-06	161,240,000	161,240,000	2,571,778
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	13,375,000
4.50% Series III, due 2040	08-26-10	500,000,000	500,000,000	22,500,000
3.00% Series JJJ, due 2021	08-18-11	350,000,000	350,000,000	10,500,000
3.95% Series LLL, due 2041	11-17-11	250,000,000	250,000,000	9,875,000
4.30% Series MMM, due 2042	03-22-12	250,000,000	250,000,000	10,750,000
3.60% Series NNN, due 2023	09-09-13	450,000,000	450,000,000	0
 <u>Unsecured Bonds:</u>				
5.30% CV96A, due 2021	08-02-96	38,900,000	38,900,000	2,061,700
5.50% CV96B, due 2021	11-21-96	60,000,000	60,000,000	3,300,000
4.90% CV97A, due 2023	10-31-97	25,000,000	25,000,000	1,225,000

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
June 30, 2014

<u>Other Indebtedness:</u>	<u>Date of Issue</u>	<u>Date of Maturity</u>	<u>Interest Rate</u>	<u>Outstanding</u>	<u>Interest Paid 2013</u>
Commercial Paper & ST Bank Loans	Various	Various	Various	126,600,000	\$15,949

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

Preferred Stock	Shares Outstanding 12-31-13	Dividends Declared				
		2009	2010	2011	2012	2013
5.0%		\$375,000	\$375,000	\$375,000	\$375,000	\$281,250
4.50%		270,000	270,000	270,000	270,000	202,500
4.40%		286,000	286,000	286,000	286,000	214,500
4.60%		343,868	343,868	343,868	343,868	257,901
\$ 1.7625		0	0	0	0	0
\$ 1.70		2,380,000	2,380,000	2,380,000	2,380,000	1,785,000
\$ 1.82		1,164,800	1,164,800	1,164,800	1,164,800	873,600
	0	<u>\$4,819,668</u>	<u>\$4,819,668</u>	<u>\$4,819,668</u>	<u>\$4,819,668</u>	<u>\$3,614,751</u>

Common Stock

Dividend to Parent	\$150,000,000 [1]	\$0	\$0	\$0	\$0
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A balance sheet and a statement of income and retained earnings of Applicant for the six months ended June 30, 2014 are attached hereto.

[1] San Diego Gas & Electric Company dividend to parent.

APPENDIX B
STATEMENT OF PRESENTLY EFFECTIVE ELECTRIC RATES
AND PROPOSED RATE CHANGES

Tables 1 and 2 below show the allocation of SDG&E’s electric revenues, by customer class, of proposed 2016 rates in comparison to as-expected 2015 rates and present 2014 rates, respectively.

Table 1
ELECTRIC REVENUES AT
ESTIMATED 2015¹ AND PROPOSED 2016¹ RATES

Class of Service	Estimated 2015 Revenue ² (\$million)	Proposed 2016 Revenue ³ (\$million)	% Change	Estimated 2015 Rates ² (cents/kWh)	Proposed 2016 Rates ³ (cents/kWh)	% Change
Residential	1,528.5	1,520.8	-0.5%	19.9	19.8	-0.5%
Small Commercial	444.5	442.8	-0.4%	23.3	23.2	-0.4%
Medium & Large Commercial & Industrial (“C&I”)	1,576.3	1,567.7	-0.5%	19.6	19.4	-1.0%
Agriculture	58.9	58.6	-0.6%	19.3	19.2	-0.6%
Lighting	18.9	18.8	-0.5%	20.8	20.7	-0.5%
System Total⁴	3,627.1	3,608.6	-0.5%	20.0	19.9	-0.7%

¹ Includes Utility Distribution Company revenues plus Generation/Commodity revenues based on TY 2016 Sales.

² Estimated 2015 base margin includes: 1) only SONGS Unit 1 spent fuel storage and SONGS Master Insurance Program (“MIP”) Worker’s Compensation costs, and assumes the Commission’s approval of the October 2015 Proposed Decision recommending Commission approval of the Amended and Restated Settlement Agreement in SONGS OII 12-10-013, 2) Desert Star, 3) Cuyamaca Peak Energy Plant and 4) Smart Pricing Program. In SDG&E’s NOI filing, SDG&E assumed SONGS 2015 non-GRC related revenue requirements as zero since estimated amounts were not available at that time. For consistency, and since the October 2015 Proposed Decision recommending Commission approval of the Amended and Restated Settlement Agreement in SONGS OII 12-10-013 is still pending before the Commission, SDG&E is assuming SONGS 2015 non-GRC related revenue requirements as zero in this Application.

³ 2016 GRC Phase 1 base margin includes 1) only SONGS Unit 1 spent fuel storage, SONGS Marine Mitigation, and SONGS Master Insurance Program (“MIP”) Worker’s Compensation costs, and assumes the Commission’s approval of the October 2015 Proposed Decision recommending Commission approval of the Amended and Restated Settlement Agreement in SONGS OII 12-10-013, 2) Desert Star, 3) Cuyamaca Peak Energy Plant and 4) Smart Pricing Program. In SDG&E’s NOI filing, SDG&E assumed SONGS 2016 non-GRC related revenue requirements as zero since estimated amounts were not available at that time. For consistency, and since the October 2015 Proposed Decision recommending Commission approval of the Amended and Restated Settlement Agreement in SONGS OII 12-10-013 is still pending before the Commission, SDG&E is assuming SONGS 2016 non-GRC related revenue requirements as zero in this Application.

⁴ Totals may not sum due to rounding.

Table 2
ELECTRIC REVENUES AT
PRESENT 2014 AND PROPOSED 2016¹ RATES

Class of Service	Present 2014 Revenue ² (\$million)	Proposed 2016 Revenue ^{1&3} (\$million)	% Change	Present 2014 Rates ² (cents/kWh)	Proposed 2016 Rates ^{1&3} (cents/kWh)	% Change
Residential	1,606.5	1,520.8	-5.3%	20.5	19.8	-3.4%
Small Commercial	463.3	442.8	-4.4%	23.8	23.2	-2.6%
Medium & Large C&I	1,661.6	1,567.7	-5.7%	19.2	19.4	1.3%
Agriculture	61.7	58.6	-4.9%	19.6	19.2	-1.8%
Lighting	20.0	18.8	-6.1%	17.5	20.7	18.7%
System Total⁴	3,813.1	3,608.6	-5.4%	20.1	19.9	-1.3%

¹ Includes Utility Distribution Company revenues plus Generation/Commodity revenues based on TY 2016 Sales.

² Effective 8/1/14 per AL 2632-E and 2632-E-A.

³ 2016 GRC Phase 1 base margin includes 1) only SONGS Unit 1 spent fuel storage, SONGS Marine Mitigation, and SONGS Master Insurance Program (“MIP”) Worker’s Compensation costs, and assumes the Commission’s approval of the October 2015 Proposed Decision recommending Commission approval of the Amended and Restated Settlement Agreement in SONGS OII 12-10-013, 2) Desert Star, 3) Cuyamaca Peak Energy Plant and 4) Smart Pricing Program. In SDG&E’s NOI filing, SDG&E assumed SONGS 2016 non-GRC related revenue requirements as zero since estimated amounts were not available at that time. For consistency, and since the October 2015 Proposed Decision recommending Commission approval of the Amended and Restated Settlement Agreement in SONGS OII 12-10-013 is still pending before the Commission, SDG&E is assuming SONGS 2016 non-GRC related revenue requirements as zero in this Application.

⁴ Totals may not sum due to rounding.

APPENDIX C

**STATEMENT OF PRESENTLY EFFECTIVE GAS RATES
AND PROPOSED RATE CHANGES**

Tables 1 and 2 below show the allocation of SDG&E's gas rate revenues, by customer class, of proposed 2016 rates in comparison to as-expected 2015 rates and present 2014 rates.

Table 1
GAS REVENUES AT
ESTIMATED 2015 AND PROPOSED 2016 RATES

Rate Class	Estimated 2015 Revenue \$ millions	Proposed Revenue \$ millions	% Change	Estimated 2015 Rates \$/therm	Proposed Rates \$/therm	% Change
Residential	\$459	\$455	-0.9%	\$1.42541	\$1.41325	-0.9%
Core Commercial & Industrial	\$139	\$138	-0.5%	\$0.78276	\$0.77870	-0.5%
NGV	\$8	\$8	0.8%	\$0.70978	\$0.71569	0.8%
Total Core	\$606	\$601	-0.8%	\$1.18603	\$1.17709	-0.8%
Noncore C&I	\$5	\$5	-1.5%	\$0.12665	\$0.12475	-1.5%
Sempra-Wide EG	\$12	\$13	3.9%	\$0.01794	\$0.01864	3.9%
Noncore Average	\$17	\$18	2.3%	\$0.02379	\$0.02435	2.3%
SYSTEM TOTALS	\$623	\$619	-0.7%	\$0.50632	\$0.50294	-0.7%

Note: For comparison purposes, both present and proposed columns include public purpose program surcharges and gas costs at the same rates.

Table 2
GAS REVENUES AT
PRESENT 2014 AND PROPOSED 2016 RATES

Rate Class	Present Revenue \$ millions	Proposed Revenue \$ millions	% Change	Present rates \$/therm	Proposed Rates \$/therm	% Change
Residential	\$452	\$455	0.7%	\$1.40371	\$1.41325	0.7%
Core Commercial & Industrial	\$138	\$138	0.2%	\$0.77681	\$0.77870	0.2%
NGV	\$8	\$8	1.6%	\$0.70459	\$0.71569	1.6%
Total Core	\$598	\$601	0.6%	\$1.17018	\$1.17709	0.6%
Noncore C&I	\$5	\$5	-0.6%	\$0.12546	\$0.12475	-0.6%
Sempra-Wide EG	\$12	\$13	8.1%	\$0.01724	\$0.01864	8.1%
Noncore Average	\$17	\$18	5.6%	\$0.02307	\$0.02435	5.6%
SYSTEM TOTALS	\$614	\$619	0.7%	\$0.49932	\$0.50294	0.7%

Note: For comparison purposes, both present and proposed columns include public purpose program surcharges and gas costs at the same rates.

APPENDIX D

STATEMENT OF ORIGINAL COST AND DEPRECIATION RESERVE

SAN DIEGO GAS & ELECTRIC COMPANY
COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF JUNE 30, 2014

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	222,841	202,900
303	Misc. Intangible Plant	126,314,934	28,903,360
	TOTAL INTANGIBLE PLANT	126,537,775	29,106,260
310.1	Land	14,526,518	46,518
310.2	Land Rights	0	0
311	Structures and Improvements	94,085,698	33,905,991
312	Boiler Plant Equipment	165,439,222	58,089,177
314	Turbogenerator Units	129,070,762	38,174,136
315	Accessory Electric Equipment	82,052,327	27,609,083
316	Miscellaneous Power Plant Equipment	41,090,163	7,130,733
	Steam Production Decommissioning	0	0
	TOTAL STEAM PRODUCTION	526,264,690	164,955,638
320.1	Land	0	0
320.2	Land Rights	283,677	283,677
321	Structures and Improvements	277,056,869	271,035,015
322	Boiler Plant Equipment	594,340,599	414,490,986
323	Turbogenerator Units	144,871,552	137,460,463
324	Accessory Electric Equipment	173,367,621	168,082,214
325	Miscellaneous Power Plant Equipment	316,620,754	243,619,477
101	SONGS PLANT CLOSURE GROSS PLANT-	(342,583,017.02)	(71,013,778)
	TOTAL NUCLEAR PRODUCTION	1,163,958,056	1,163,958,055
340.1	Land	143,476	0
340.2	Land Rights	56,033	3,770
341	Structures and Improvements	23,014,788	4,788,435
342	Fuel Holders, Producers & Accessories	20,348,101	5,546,789
343	Prime Movers	83,912,588	24,949,507
344	Generators	335,571,423	101,132,246
345	Accessory Electric Equipment	32,506,375	9,220,880
346	Miscellaneous Power Plant Equipment	24,160,373	10,634,488
	TOTAL OTHER PRODUCTION	519,713,156	156,276,115
	TOTAL ELECTRIC PRODUCTION	2,209,935,902	1,485,189,809

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	41,012,521	0
350.2	Land Rights	152,521,833	15,698,976
352	Structures and Improvements	341,955,723	46,691,202
353	Station Equipment	1,052,534,489	190,178,909
354	Towers and Fixtures	846,114,501	122,412,774
355	Poles and Fixtures	308,984,610	64,755,777
356	Overhead Conductors and Devices	494,950,101	195,043,133
357	Underground Conduit	254,687,495	35,151,735
358	Underground Conductors and Devices	286,822,609	36,319,232
359	Roads and Trails	265,221,575	16,182,259
101	SONGS PLANT CLOSURE GROSS PLANT-	<u>(5,943,753)</u>	<u>(5,943,753)</u>
	TOTAL TRANSMISSION	<u>4,038,861,705</u>	<u>716,490,245</u>
360.1	Land	16,176,228	0
360.2	Land Rights	80,991,957	36,059,142
361	Structures and Improvements	4,009,536	1,706,513
362	Station Equipment	440,687,889	116,701,249
363	Storage Battery Equipment	6,885,447	442,329
364	Poles, Towers and Fixtures	576,993,646	247,036,604
365	Overhead Conductors and Devices	456,447,291	175,792,217
366	Underground Conduit	1,040,659,575	407,775,553
367	Underground Conductors and Devices	1,350,566,256	804,643,748
368.1	Line Transformers	526,186,650	100,084,104
368.2	Protective Devices and Capacitors	21,835,526	(5,495,655)
369.1	Services Overhead	128,405,079	121,006,944
369.2	Services Underground	320,708,649	225,262,247
370.1	Meters	189,727,448	47,610,670
370.2	Meter Installations	54,737,769	11,575,420
371	Installations on Customers' Premises	6,991,049	10,893,782
373.1	St. Lighting & Signal Sys.-Transformers	0	0
373.2	Street Lighting & Signal Systems	<u>26,299,940</u>	<u>19,123,454</u>
	TOTAL DISTRIBUTION PLANT	<u>5,248,309,936</u>	<u>2,320,218,319</u>
389.1	Land	7,312,143	0
389.2	Land Rights	0	0
390	Structures and Improvements	32,151,499	21,939,032
392.1	Transportation Equipment - Autos	0	49,884
392.2	Transportation Equipment - Trailers	58,146	7,092
393	Stores Equipment	15,720	15,165
394.1	Portable Tools	22,443,906	6,936,825
394.2	Shop Equipment	341,136	219,135
395	Laboratory Equipment	328,877	57,156
396	Power Operated Equipment	60,529	117,502
397	Communication Equipment	211,653,225	78,798,436
398	Miscellaneous Equipment	<u>1,414,704</u>	<u>363,999</u>
	TOTAL GENERAL PLANT	<u>275,779,884</u>	<u>108,504,226</u>
101	TOTAL ELECTRIC PLANT	<u>11,899,425,202</u>	<u>4,659,508,859.04</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
GAS PLANT			
			(4,659,508,859)
302	Franchises and Consents	86,104	86,104
303	Miscellaneous Intangible Plant	0	0
	TOTAL INTANGIBLE PLANT	86,104	86,104
360.1	Land	0	0
361	Structures and Improvements	43,992	43,992
362.1	Gas Holders	0	0
362.2	Liquefied Natural Gas Holders	0	0
363	Purification Equipment	0	0
363.1	Liquefaction Equipment	0	0
363.2	Vaporizing Equipment	0	0
363.3	Compressor Equipment	0	0
363.4	Measuring and Regulating Equipment	0	0
363.5	Other Equipment	0	0
363.6	LNG Distribution Storage Equipment	2,052,614	858,821
	TOTAL STORAGE PLANT	2,096,606	902,813
365.1	Land	4,649,144	0
365.2	Land Rights	2,218,048	1,287,338
366	Structures and Improvements	11,710,305	9,799,056
367	Mains	181,287,134	63,225,708
368	Compressor Station Equipment	82,341,380	64,907,767
369	Measuring and Regulating Equipment	19,835,163	15,481,136
371	Other Equipment	0	0
	TOTAL TRANSMISSION PLANT	302,041,174	154,701,004
374.1	Land	102,187	0
374.2	Land Rights	8,154,797	6,401,181
375	Structures and Improvements	43,447	61,253
376	Mains	596,291,070	337,658,035
378	Measuring & Regulating Station Equipment	17,458,694	7,086,088
380	Distribution Services	247,582,070	287,495,087
381	Meters and Regulators	149,589,442	44,974,242
382	Meter and Regulator Installations	89,020,458	30,090,207
385	Ind. Measuring & Regulating Station Equipment	1,516,811	1,100,607
386	Other Property On Customers' Premises	0	0
387	Other Equipment	5,223,272	4,773,084
	TOTAL DISTRIBUTION PLANT	1,114,982,247	719,639,784

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	0	25,503
392.2	Transportation Equipment - Trailers	74,501	74,501
394.1	Portable Tools	7,896,854	3,446,035
394.2	Shop Equipment	76,864	39,957
395	Laboratory Equipment	283,094	263,355
396	Power Operated Equipment	162,284	137,704
397	Communication Equipment	2,649,799	817,434
398	Miscellaneous Equipment	198,325	81,580
	TOTAL GENERAL PLANT	11,341,720	4,886,069
101	TOTAL GAS PLANT	1,430,547,852	880,215,774
COMMON PLANT			
303	Miscellaneous Intangible Plant	240,618,239	156,995,074
350.1	Land	0	0
360.1	Land	0	0
389.1	Land	7,168,915	0
389.2	Land Rights	1,080,961	27,776
390	Structures and Improvements	294,223,468	123,316,277
391.1	Office Furniture and Equipment - Other	25,686,240	11,638,519
391.2	Office Furniture and Equipment - Computer E	81,586,121	55,080,011
392.1	Transportation Equipment - Autos	273,264	(338,930)
392.2	Transportation Equipment - Trailers	33,369	19,902
393	Stores Equipment	79,266	53,770
394.1	Portable Tools	1,232,027	230,834
394.2	Shop Equipment	222,948	134,142
394.3	Garage Equipment	1,056,076	46,013
395	Laboratory Equipment	2,123,642	916,612
396	Power Operated Equipment	0	(192,980)
397	Communication Equipment	130,136,203	57,584,500
398	Miscellaneous Equipment	2,481,414	1,328,290
118.1	TOTAL COMMON PLANT	788,002,151	406,839,810.61
	TOTAL ELECTRIC PLANT	11,899,425,202	4,659,508,859
	TOTAL GAS PLANT	1,430,547,852	880,215,774
	TOTAL COMMON PLANT	788,002,151	406,839,811
101 & 118.1	TOTAL	14,117,975,206	5,946,564,443
101	PLANT IN SERV-SONGS FULLY RECOVER	(1,163,958,055)	(1,163,958,055)
101	PLANT IN SERV-ELECTRIC NON-RECON Electric	9,964,664	0

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	PLANT IN SERV-ASSETS HELD FOR SALE		
	Electric	0	0
	Common	0	0
		<u>0</u>	<u>0</u>
101	PLANT IN SERV-LEGACY METER RECLASS		
	Electric	0	0
		<u>0</u>	<u>0</u>
101	PLANT IN SERV-SUNRISE FIRE MITIGATION		
	Electric	0	0
		<u>0</u>	<u>0</u>
118	PLANT IN SERV-COMMON NON-RECON		
	Common - Transferred Asset Adjustment	(2,095,706)	(2,095,706)
		<u>(2,095,706)</u>	<u>(2,095,706)</u>
101	Accrual for Retirements		
	Electric	(7,669,382)	(7,669,382)
	Gas	(132,918)	(132,918)
		<u>(7,802,300)</u>	<u>(7,802,300)</u>
	TOTAL PLANT IN SERV-ACCRUAL FOR RE	<u>(7,802,300)</u>	<u>(7,802,300)</u>
102	Electric	0	0
	Gas	0	0
		<u>0</u>	<u>0</u>
	TOTAL PLANT PURCHASED OR SOLD	<u>0</u>	<u>0</u>
104	Electric	85,194,000	6,520,959
	Gas	0	0
		<u>85,194,000</u>	<u>6,520,959</u>
	TOTAL PLANT LEASED TO OTHERS	<u>85,194,000</u>	<u>6,520,959</u>
105	Plant Held for Future Use		
	Electric	13,092,995	0
	Gas	0	0
		<u>13,092,995</u>	<u>0</u>
	TOTAL PLANT HELD FOR FUTURE USE	<u>13,092,995</u>	<u>0</u>
107	Construction Work in Progress		
	Electric	748,090,067	
	Gas	58,691,791	
	Common	93,767,326	
		<u>900,549,183</u>	<u>0</u>
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>900,549,183</u>	<u>0</u>
108	Accum. Depr SONGS Mitigation/Spent Fuel Disallowance		
	Electric	0	0
		<u>0</u>	<u>0</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
108.5	Accumulated Nuclear Decommissioning Electric	0	982,939,203
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	<u>0</u>	<u>982,939,203</u>
101.1	ELECTRIC CAPITAL LEASES	837,939,281	128,812,994
118.1	COMMON CAPITAL LEASE	20,907,096	18,799,486
		<u>858,846,377</u>	<u>147,612,480</u>
120	NUCLEAR FUEL FABRICATION	62,963,775	40,861,208
120	SONGS PLANT CLOSURE-NUCLEAR FUEL	<u>(62,963,775)</u>	<u>(40,861,208)</u>
143	FAS 143 ASSETS - Legal Obligation	267,997,174	(917,294,824)
	SONGS Plant Closure - FAS 143 contra	(266,617,323)	(61,166,058)
	FIN 47 ASSETS - Non-Legal Obligation	63,278,916	26,341,198
143	FAS 143 ASSETS - Legal Obligation	<u>0</u>	<u>(1,297,097,976)</u>
	TOTAL FAS 143	64,658,767	(2,249,217,661)
	UTILITY PLANT TOTAL	<u><u>14,876,425,132</u></u>	<u><u>3,660,563,364</u></u>

APPENDIX E
SUMMARY OF EARNINGS

**SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
SIX MONTHS ENDED JUNE 30, 2014
(DOLLARS IN MILLIONS)**

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Operating Revenue	\$2,391
2	Operating Expenses	<u>2,090</u>
3	Net Operating Income	<u><u>\$301</u></u>
4	Weighted Average Rate Base	\$7,027
5	Rate of Return*	7.79%

*Authorized Cost of Capital

APPENDIX F
STATE, COUNTIES AND CITIES SERVICE LIST

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

Naval Facilities Engineering
Command
Navy Rate Intervention
1314 Harwood Street SE
Washing Navy Yard, DC 20374

City of Carlsbad
Attn. City Attorney
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Chula Vista
Attn. City Attorney
276 Fourth Ave
Chula Vista, Ca 91910-2631

City of Dana Point
Attn. City Attorney
33282 Golden Lantern
Dana Point, CA 92629

City of Del Mar
Attn. City Clerk
1050 Camino Del Mar
Del Mar, CA 92014

City of Encinitas
Attn. City Attorney
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Escondido
Attn. City Attorney
201 N. Broadway
Escondido, CA 92025

City of Imperial Beach
Attn. City Clerk
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Clerk
505 Forest Ave
Laguna Beach, CA 92651

State of California
Attn. Director Dept of General
Services
PO Box 989052
West Sacramento, CA 95798-9052

Alpine County
Attn. County Clerk
99 Water Street, P.O. Box 158
Markleeville, CA 96120

City of Carlsbad
Attn. Office of the County Clerk
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Coronado
Attn. Office of the City Clerk
1825 Strand Way
Coronado, CA 92118

City of Dana Point
Attn. City Clerk
33282 Golden Lantern
Dana Point, CA 92629

City of El Cajon
Attn. City Clerk
200 Civic Way
El Cajon, CA 92020

City of Encinitas
Attn. City Clerk
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Fallbrook
Chamber of Commerce
Attn. City Clerk
111 S. Main Avenue
Fallbrook, CA 92028

City of Imperial Beach
Attn. City Attorney
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Attorney
505 Forest Ave
Laguna Beach, CA 92651

United States Government
General Services Administration
300 N. Los Angeles
Los Angeles, CA 90012

Borrego Springs Chamber of
Commerce Attn. City Clerk
786 Palm Canyon Dr
PO Box 420
Borrego Springs CA 92004-0420

City of Chula Vista
Attn: Office of the City Clerk
276 Fourth Avenue
Chula Vista, California 91910-2631

City of Coronado
Attn. City Attorney
1825 Strand Way
Coronado, CA 92118

City of Del Mar
Attn. City Attorney
1050 Camino Del Mar
Del Mar, CA 92014

City of El Cajon
Attn. City Attorney
200 Civic Way
El Cajon, CA 92020

City of Escondido
Attn. City Clerk
201 N. Broadway
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APPENDIX G
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APPENDIX H

NOTICE OF AVAILABILITY/CERTIFICATE OF SERVICE

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric Company (U 902 M) for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2016.

**NOTICE OF AVAILABILITY OF
SAN DIEGO GAS & ELECTRIC COMPANY'S
TEST YEAR 2016 GENERAL RATE CASE
APPLICATION, TESTIMONY AND OTHER EXHIBITS**

Please take notice that on November 14, 2014, San Diego Gas & Electric Company ("SDG&E") electronically filed its General Rate Case Application for Test Year 2016. Pursuant to Rule 1.9 of the Rules of Practice and Procedure of the California Public Utilities Commission, the Application, testimony, and other exhibits were made available by 5:00 p.m. on November 14, 2014 on SDG&E's website at the following location:

<http://www.sdge.com/proceedings>

The complete application and testimony is several thousand pages long. SDG&E will upon request provide a copy of the application or any part thereof. SDG&E has all of the forgoing material available on compact disc (CD-ROM), which SDG&E would prefer to provide in lieu of hard copies for ease of handling and to conserve resources. SDG&E will however mail hard copies of documents to parties who request them. Copies of the GRC application, testimony, and other exhibits may be obtained by contacting:

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**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric
Company (U 902 M) for Authority, Among Other
Things, to Increase Rates and Charges for Electric
and Gas Service Effective on January 1, 2016.

CERTIFICATE OF SERVICE

I hereby certify that pursuant to the California Public Utilities Commission's Rules of Practice and Procedure, I have this day served a true and correct copy of the attached **NOTICE OF AVAILABILITY OF SAN DIEGO GAS & ELECTRIC COMPANY'S TEST YEAR 2016 GENERAL RATE CASE APPLICATION, TESTIMONY AND OTHER EXHIBITS** to each party named in the official service list for A.10-12-005/A.10-12-006, the consolidated 2012 General Rate Case proceeding for San Diego Gas & Electric and Southern California Gas Company. Those parties without an email address were served by placing copies in properly addressed and sealed envelopes and depositing such envelopes in the United States Mail with first-class postage prepaid.

Two hardcopies were also sent via Federal Express to Acting Chief Administrative Law Judge Timothy Sullivan.

Executed this 14th day of November 2014, at San Diego, California.

/s/ Lisa Fucci-Ortiz

Lisa Fucci-Ortiz