

2024 Annual Electric Reliability Results

November 17, 2025



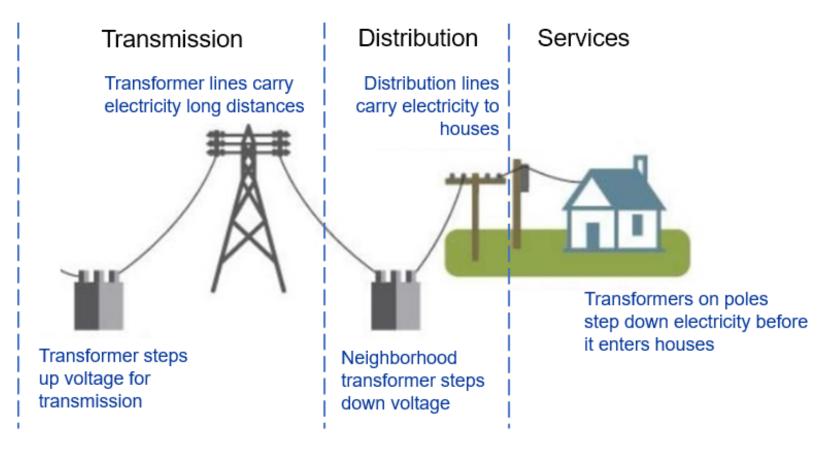
Agenda

- Background
 - Asset Classification
 - Reliability Goals
 - Reliability Metrics
 - Major Event Day
- Industry Leading Achievements
- Reliability Metric Comparison vs. Other California Utilities
- SDG&E Annual Report Review
- SDG&E Meteorology
- Public Safety Power Shutoff (PSPS) Protocols



Asset Classification





Source: Adapted from National Energy Education Development Project (public domain)

Reliability statistics are broken down by Transmission, Substation and Distribution



Reliability Goals

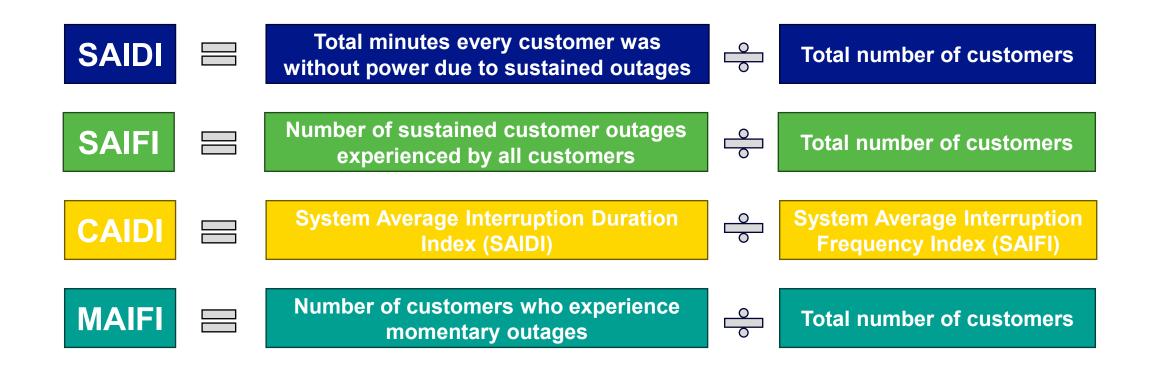
- Review all outages and causes, validate trends and develop mitigation plans for any new issues
- Improve reliability by:
 - Modernizing our infrastructure through strategic equipment upgrades, reducing:
 - ► Frequency
 - **►** Scope
 - Enhancing our operational practices to reduce restoration times





Reliability Metrics

Four most common metrics in the electric utility industry as defined by IEEE 1366





Major Event Day

As defined in IEEE 1366

- A Major Event Day is a day in which the daily SAIDI exceeds a pre-determined threshold
- Days exceeding the Major Event Day threshold are days on which the energy delivery system experiences stresses beyond what is normally expected (such as severe weather)
- Activities on Major Event Days are separately analyzed





Awards and Recognition

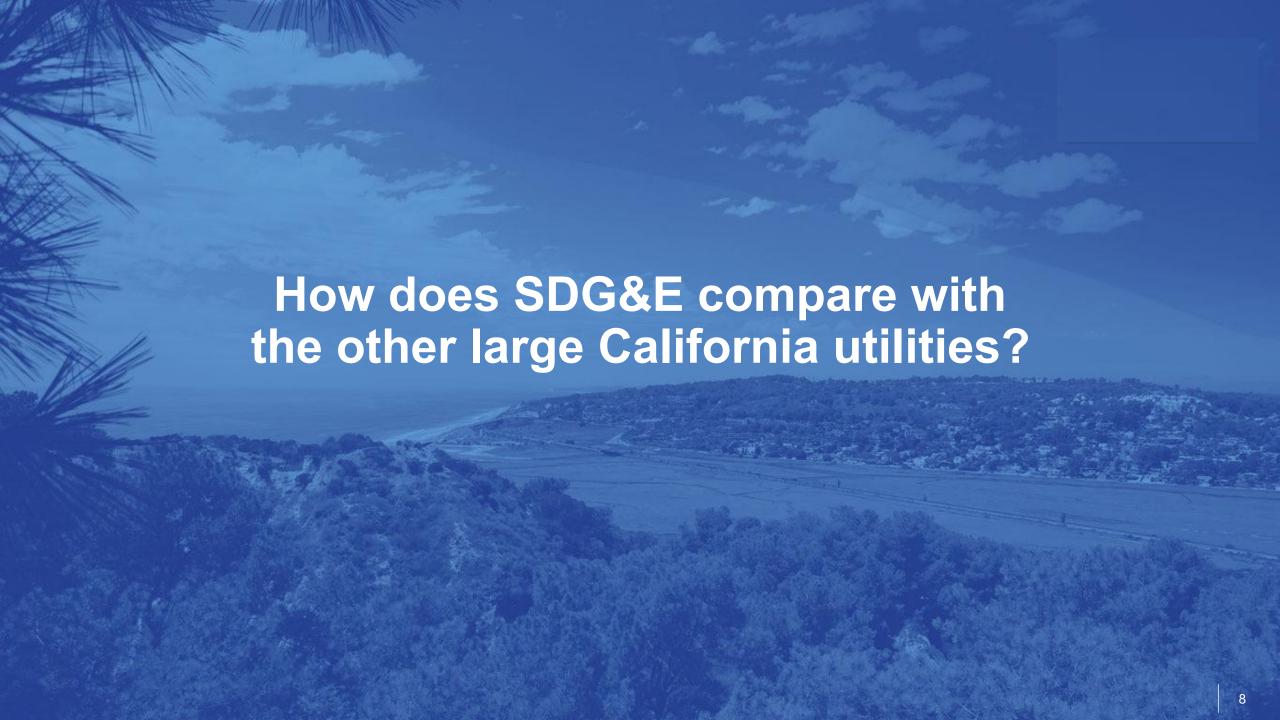


- PA Consulting ReliabilityOne® Awards
 - Outstanding Reliability "Best in the West" for 20 consecutive years
 - "Best in the Nation" for 2018
 - "Best in the Nation" for 2020 (Shared with Florida Power & Light)
 - Outstanding Technology and Innovation for 2016, 2017 and 2019
 - Outstanding Grid Sustainability for 2020, 2022 and 2023

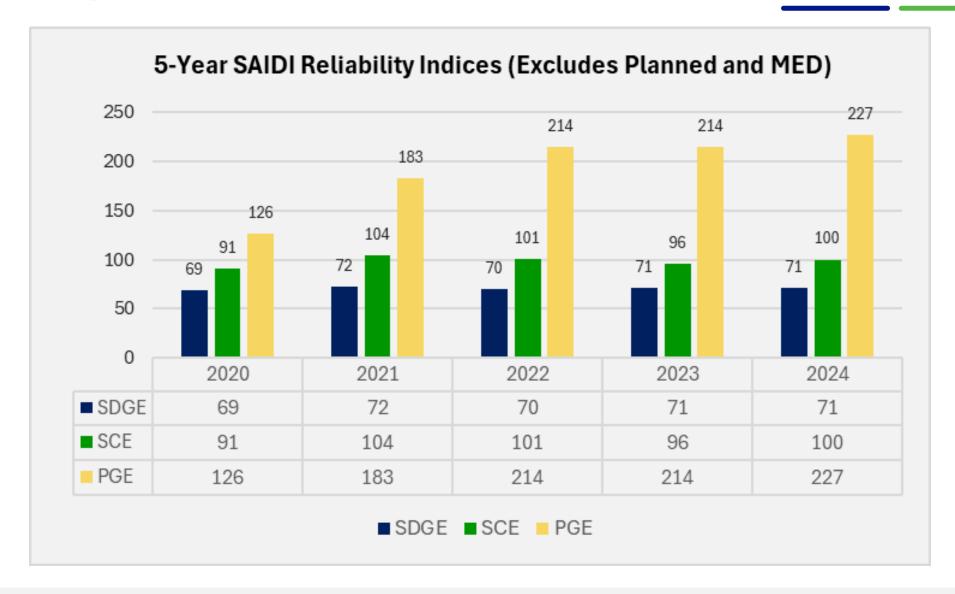


Edison Electric Institute – 2018 Edison Award



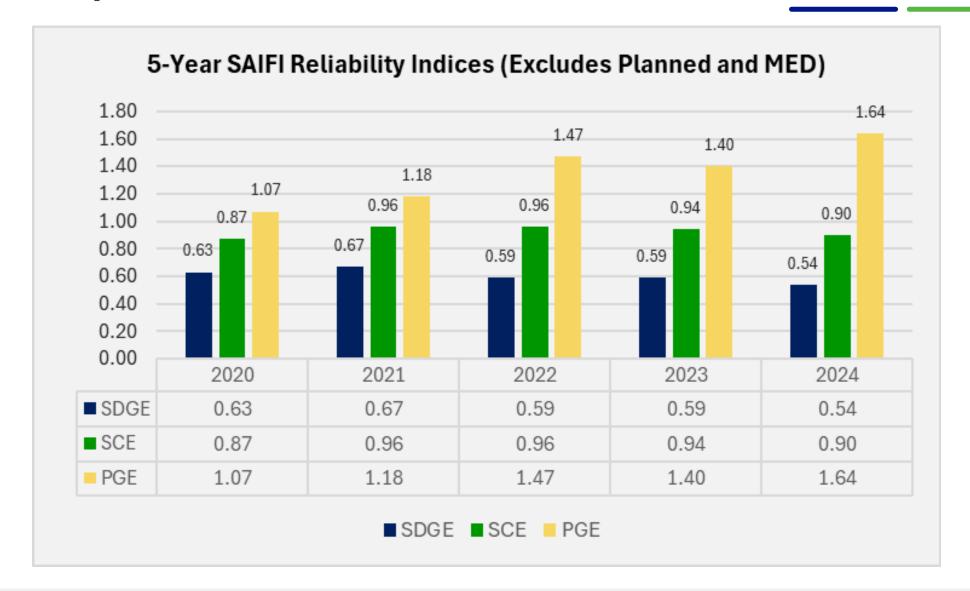


SAIDI Comparison



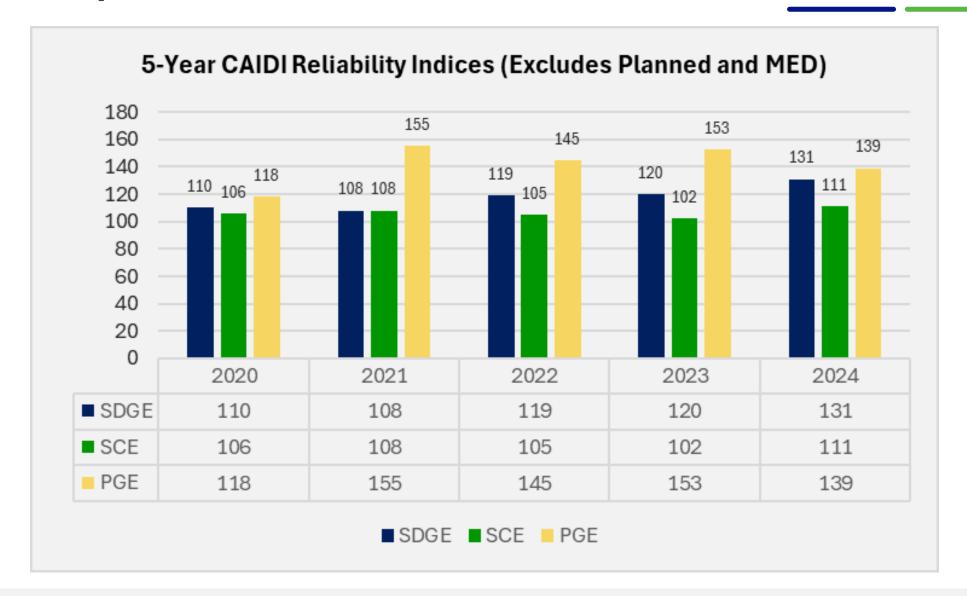


SAIFI Comparison



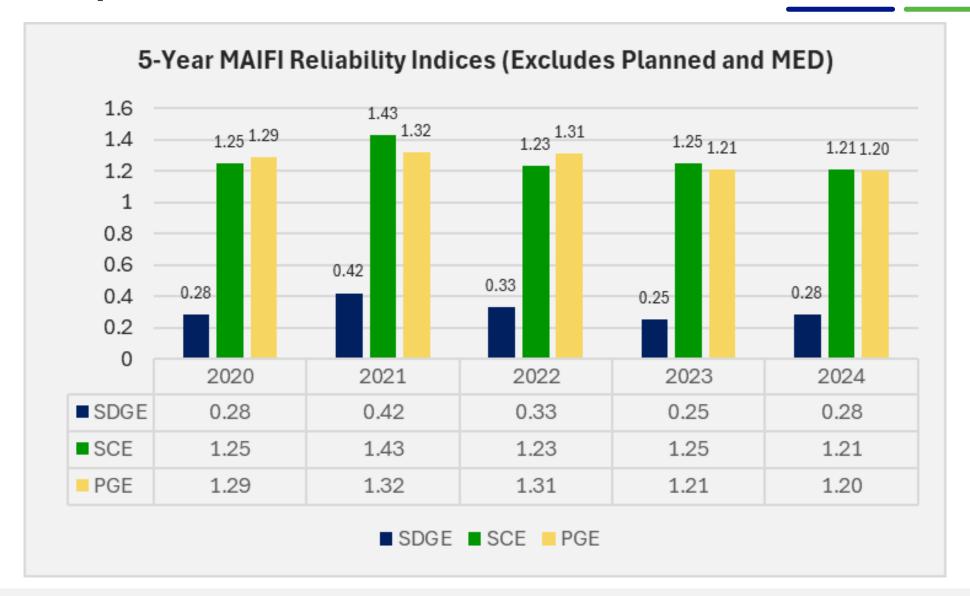


CAIDI Comparison





MAIFI Comparison





SDG&E's Annual Electric Reliability Report

- **Section 1** System indices for the last 10 years
- Section 2 District reliability indices for the past 10 years including and excluding MED
- Section 3 System and District indices based on IEEE 1366 for the past 10 years including planned outages and including / excluding MED
- Section 4 Service territory map including divisions of districts
- Section 5 Top 1% of Worst Performing Circuits (WPC) excluding MED
- **Section 6** Top 10 major unplanned power outage events within a reporting year
- Section 7 Summary List of MED per IEEE 1366
- Section 8 Historical 10 largest unplanned outage events for the past 10 years
- Section 9 Number of customer inquiries on reliability data and the number of days per response



Section 1 – System Indices for the Past 10 Years (Unplanned)

Tabular summaries and graphs for each of the 4 major indices; with and without MED exclusions

Table 1-1: System Indices

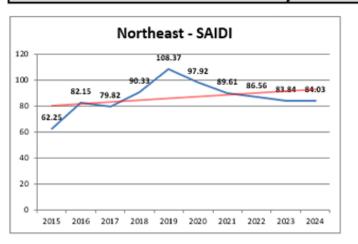
	San Diego Gas & Electric Company System Reliability Data 2015 - 2024													
	MED Included						MED Excluded							
Year	SAIDI	SAIFI	CAIDI	MAIFI		SAIDI	SAIFI	CAIDI	MAIFI					
2015	58.11	0.530	109.68	0.347		57.92	0.526	110.09	0.347					
2016	86.01	0.677	126.99	0.443		72.75	0.620	117.43	0.386					
2017	117.49	0.585	200.87	0.344		64.51	0.512	125.92	0.311					
2018	121.02	0.658	183.88	0.319		77.76	0.628	123.84	0.319					
2019	122.96	0.639	192.38	0.299		68.64	0.596	115.23	0.299					
2020	198.63	0.745	266.52	0.289		68.95	0.627	109.92	0.275					
2021	76.93	0.670	114.84	0.421		71.64	0.665	107.66	0.421					
2022	70.39	0.591	119.06	0.327		70.39	0.591	119.06	0.327					
2023	70.59	0.587	120.18	0.252		70.59	0.587	120.18	0.252					
2024	157.23	0.611	257.27	0.287]	71.13	0.542	131.26	0.276					

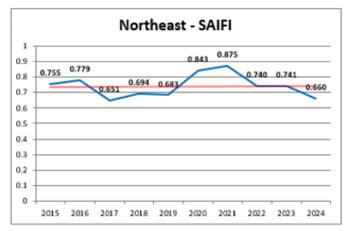


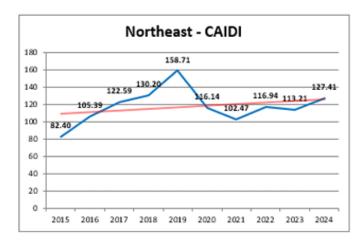
Section 2 – District Indices for the Past 10 Years (Unplanned)

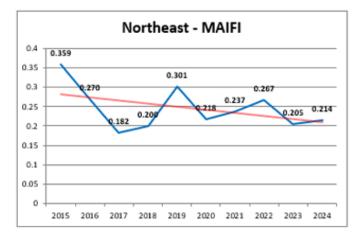
Tabular summaries and graphs for each of the 4 major indices by District

District Reliability Indices (Excludes Planned, ISO and MED)











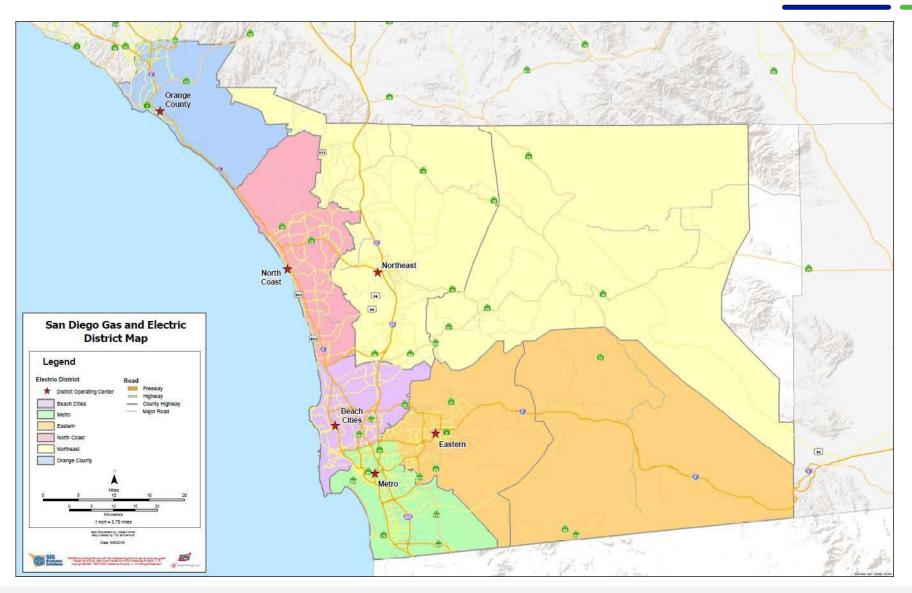
Section 3 – System & District Indices for the Past 10 Years

Indices represent combined Transmission, Substation and Distribution outage impacts at the system level for both unplanned <u>and planned</u> outages.

	System Indices (2015 – 2024) Planned and Unplanned													
		MED I	ncluded			MED Excl	uded							
Year	SAIDI	SAIFI	CAIDI	MAIFI		SAIDI	SAIFI	CAIDI	MAIFI					
2015	100.59	0.661	152.16	0.370		100.40	0.657	152.72	0.370					
2016	122.06	0.802	152.18	0.467		108.78	0.744	146.21	0.409					
2017	164.71	0.744	221.32	0.368		111.57	0.671	166.22	0.335					
2018	167.13	0.827	202.15	0.344		123.87	0.796	155.52	0.344					
2019	166.42	0.805	206.71	0.343		111.72	0.760	146.99	0.343					
2020	244.05	0.917	266.09	0.326		114.19	0.798	143.02	0.312					
2021	149.14	0.918	162.39	0.445		143.85	0.914	157.40	0.445					
2022	137.61	0.806	170.73	0.339		137.61	0.806	170.73	0.339					
2023	132.30	0.789	167.59	0.257		132.30	0.789	167.59	0.257					
2024	221.84	0.813	272.77	0.294		135.72	0.744	182.44	0.283					



Section 4 – Service Area Map





Section 5 – Top 1% of Worst Performing Circuits

Ranked by Circuit SAIDI

Table 5.1: 2024 Worst SAIDI Circuits List base upon 2023-2024 data (Excludes Planned, MED, and Load Curtailment)

Circuit	District	Circuit Customers	Substation Name	Circuit Miles	% OH	% UG	Annualized Feeder Outage Count	Annualized Total Circuit SAIDI **
*CTL1	Northeast	194	CRESTLINE	5.8	69%	31%	5	1629
171	Northeast	1,201	BORREGO	46.0	64%	36%	2	1494
441	Eastern	113	GLENCLIFF	30.6	84%	16%	4	1277
172	Northeast	994	BORREGO	58.5	67%	33%	4	1159
1215	Eastern	154	CRESTWOOD	23.9	97%	3%	3	1118
170	Northeast	605	BORREGO	52.1	68%	32%	2	1059
445	Eastern	959	BOULEVARD EAST	119.5	77%	23%	5	778
DV1	Eastern	171	DEHESA VALLEY	8.6	70%	30%	2	648
558	Orange County	1,251	TRABUCO	17.5	19%	81%	2	640
757	North Coast	807	BATIQUITOS	7.9	0%	100%	1	607

^{*} Circuit appeared for three consecutive years in the Worst Performance list

^{**} Circuit SAIDI represents the two-year average (2023-2024) of all outages: Mainline, Feeder, Backbone, and Branch



Section 6 – Top 10 Major Unplanned Outages in 2024

Ranked by the number of customers impacted

	Top 10 Major Unplanned Power Outage Events													
Rank	Outage Date	Cause	Location	Customer Impact	SAIDI	SAIFI								
1	12/9/2024	Severe Weather / High Winds	EA, NE	40625	64.51	0.027								
2	9/8/2024	Severe Heat	All Districts	37336	3.26	0.024								
3	1/22/2024	Severe Weather / Rain Storm	BC, CM, NE	25992	5.22	0.017								
4	10/13/2024	Vehicle Contact	BC, OC	21616	2.91	0.014								
5	9/5/2024	Severe Heat	All Districts	18002	1.42	0.012								
6	12/10/2024	Severe Weather / High Winds	EA, NE	11570	13.58	0.008								
7	1/2/2024	Switch	NE	11559	0.64	0.008								
8	2/8/2024	Tee Connector	CM, EA, NC, NE, OC	11554	2.44	0.008								
9	1/22/2024	Vehicle Contact	CM	6537	0.61	0.004								
10	10/19/2024	Lightning Arrestor	CM	5310	0.47	0.003								



Section 7 – 2024 Major Event Days

Three Major Event Days in 2024

Date	Description	Location (District)	Number of Customers Out of Service
January 22	Severe Weather – Rainstorm	All Districts	45,663
December 9	Severe Weather – High Winds	CM, EA, NE	47,375
December 10	Severe Weather – High Winds	BC, EA, NC, NE	12,778



Section 8 – Historical 10 Largest Unplanned Outage Events

Largest unplanned outage events (by SAIDI) for 2015-2024

Rank	Date	SAIDI	SAIFI	Description
1	12/2/2020	81.94	0.047	High Winds / Red Flag Warning spanning multiple days
2	12/9/2024	64.51	0.027	Severe Weather / High Winds
3	10/20/2019	47.09	0.028	High Winds / Red Flag Warning spanning multiple days
4	11/11/2018	43.98	0.024	High Winds / Red Flag Warning spanning multiple days
5	12/7/2017	18.32	0.023	High Wind Event
6	12/7/2020	16.05	0.047	High Winds / Red Flag Warning spanning multiple days
7	12/10/2024	13.58	0.008	Severe Weather / High Winds
8	1/31/2016	13.35	0.061	El Nino Storm (1/31 – 2/1)
9	9/3/2020	13.35	0.006	Valley Fire
10	1/20/2017	11.48	0.030	Rainstorm Event

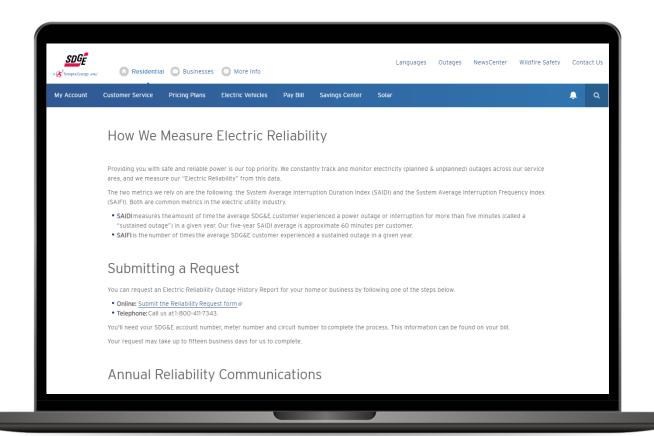


Section 9 – Website – Outage Inquiries

Find information or submit a request:

sdge.com/system-reliability

In 2024, the average response time was approximately 1 business day.





Summary

- Goals and metric definitions
- Reliability metric comparison vs. CA IOUs
- SDG&E's 2024 Annual Report available on
 - cpuc.ca.gov
 - sdge.com/system-reliability







https://sdgeweather.com/

WIFIRE Firemap



SDG&E Weather App



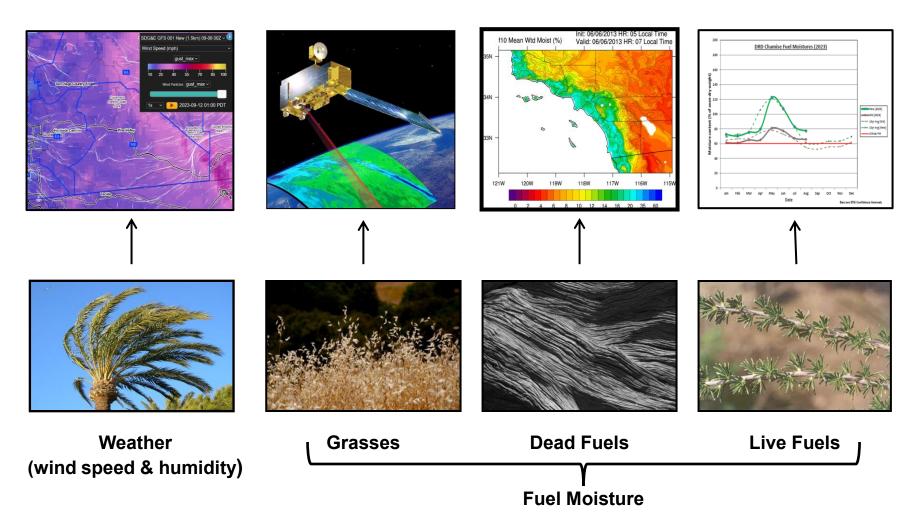
Publicly available situational awareness app with updated geolocation features and map-based visualizations:

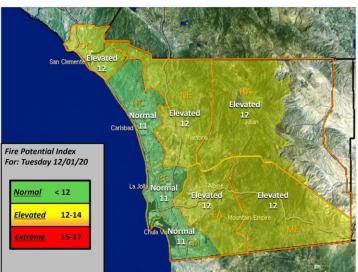
- Follow-Me weather observation and forecast
- Map-based and tabular display of:
 - Potential Index (FPI)
 - Air Quality Index (AQI)
 - Outage Potential Index (OPI)
 - Wind gusts
 - Temperatures
 - Outages
 - AlertCA cameras
- Push notifications for hazardous weather
 - Red Flag Warnings (RFW)
 - Winter storm warnings
 - Thunderstorms, etc.





Fire Potential Index (FPI)



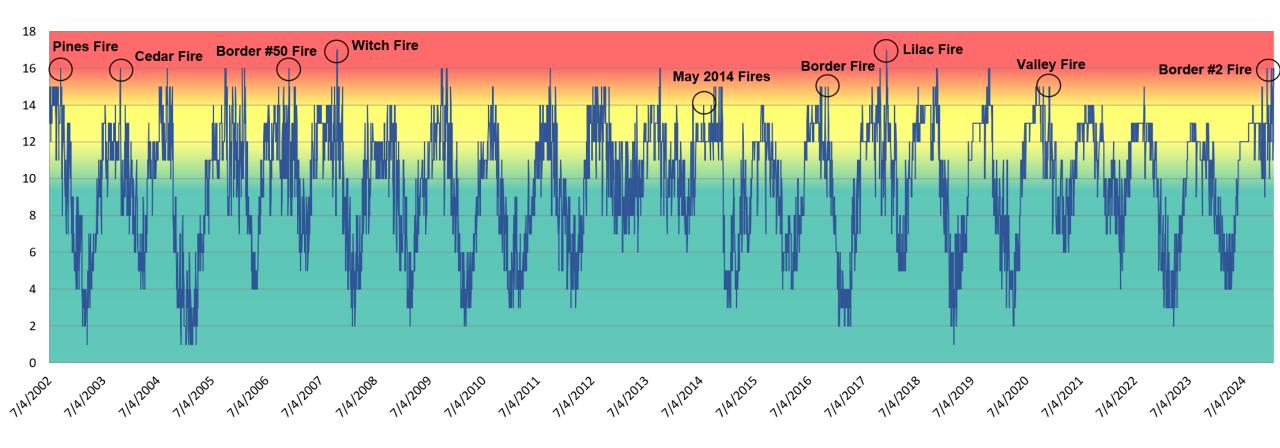


	Mon 11/30	Tue 12/01	Wed 12/02	Thu 12/03	Fri 12/04	Sat 12/05	Sun 12/06	Mon 12/07
	11/30	12/01	12/02	12/03	12/04	12/05	12/00	12/07
ME	Elevated	Elevated	Elevated	Extreme	Extreme	Elevated	Elevated	Elevated
	12	12	14	15	15	14	14	14
RA	Elevated	Elevated	Elevated	Extreme	Extreme	Elevated	Elevated	Elevated
	12	12	14	15	15	14	14	14
EA	Elevated	Elevated	Elevated	Extreme	Extreme	Elevated	Elevated	Elevated
	12	12	14	15	15	14	14	14
NE	Elevated	Elevated	Elevated	Extreme	Extreme	Elevated	Elevated	Elevated
	12	12	14	15	15	14	14	14
ОС	Elevated							
	12	12	13	14	14	13	13	13
NC	Normal	Normal	Elevated	Elevated	Elevated	Elevated	Elevated	Elevated
	11	11	12	14	14	13	13	13
ВС	Normal	Normal	Elevated	Elevated	Elevated	Elevated	Elevated	Elevated
	11	11	12	12	12	12	12	12
СМ	Normal	Normal	Elevated	Elevated	Elevated	Elevated	Elevated	Elevated
	11	11	12	12	12	12	12	12

Scale: 1 - 17



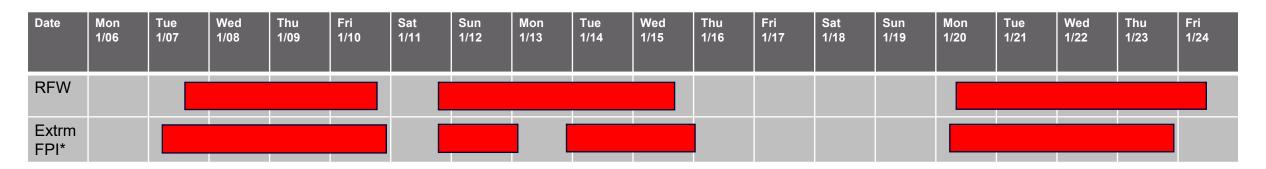
Fire Potential Index (2002-Present)





January 2025 RFWs & PSPSs

The driest start to the water year in San Diego's 174 history coupled with multiple high wind events resulted in extreme wildfire conditions on 11 separate days spread over 2½ weeks



Extreme FPI Red Flag Warning High Wind Warning 1/07-1/08

- Top 20 Avg Gusts: 57 mph
- Wind Records: 13
- Peak Gust: 71 mph
- 95% Stations: 172
- 99% Stations: 83
- PSPS Cust Scope: 65,475
- PSPS Cust off: 7,267

Extreme FPI Red Flag Warning 1/09-1/10

- Top 20 Avg Gusts: 62 mph
- Wind Records: 3
- Peak Gust: 85 mph
- 95% Stations: 125
- 99% Stations: 49
- PSPS Cust Scope : 74,652
- PSPS Cust off: 10,274

Extreme FPI Red Flag Warning 1/11-1/12

- Top 20 Avg Gusts: 38 mph
- Wind Records: 0
- Peak Gust: 52 mph
- 95% Stations: 14
- 99% Stations: 0
- PSPS Cust Scope : 4,561
- PSPS Cust off: 0

Extreme FPI Red Flag Warning 1/13-1/15

- Top 20 Avg Gusts: 55 mph
- Wind Records: 0
- Peak Gust: 74 mph
- 95% Stations: 133
- 99% Stations: 24
- PSPS Cust Scope : 54,937
- PSPS Cust off: 5,938

Extreme FPI Red Flag Warning High Wind Warning 1/20-1/21

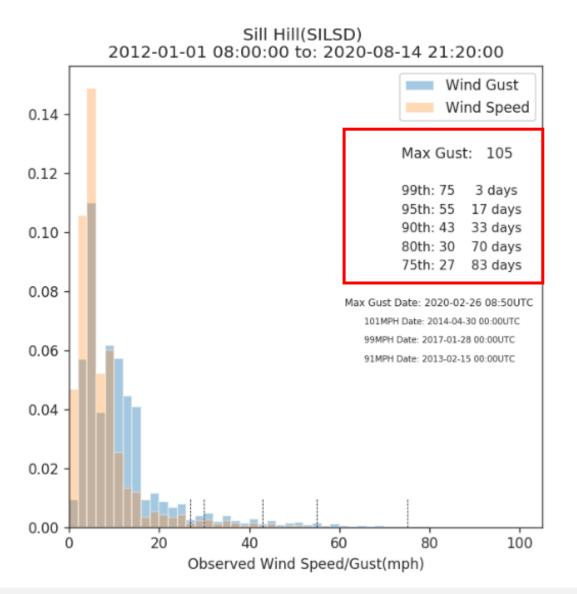
- Top 20 Avg Gusts: 70 mph
- Wind Records: 30
- Peak Gust: 102 mph
- 95% Stations: 195
- 99% Stations: 116
- PSPS Cust Scope : 83,609
- PSPS Cust off: 16,733

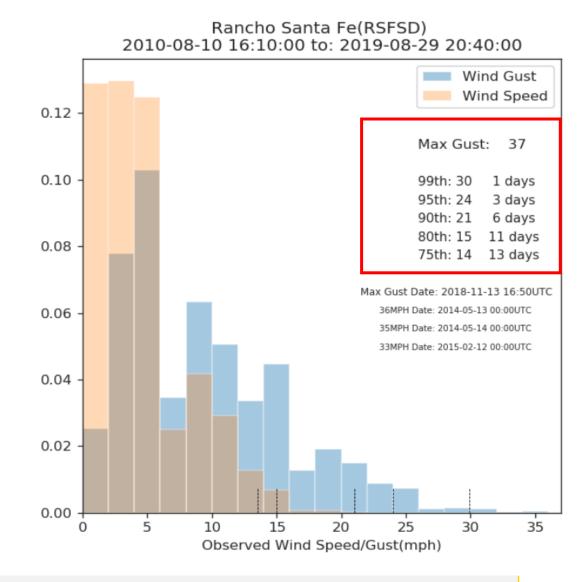
Extreme FPI Red Flag Warning High Wind Warning 1/22-1/23

- Top 20 Avg Gusts: 69 mph
- Wind Records: 16
- Peak Gust: 97 mph
- 95% Stations: 182
- 99% Stations: 127
- PSPS Cust Scope: 83,625
- PSPS Cust off: 20,460



Weather Station Statistics → De-Energization Thresholds







Automated Circuit Forecast → **Areas Exceeding Thresholds**

	Α	В	С	D	Е	F	G	Н	1	J
1	SILSD	Sill Hill	66	23:00	84	23:00	79	0:00	35	23:00
2	CWDSD	Crestwood	40	23:00	64	23:00	63	0:00	30	23:00
3	EWRSD	East Willows Rd	46	23:00	63	10:00	50	0:00	26	21:00
4	NDCSD	North Descanso	44	23:00	63	9:00	48	1:00	23	23:00
5	BMSSD	Buckman Springs	36	21:00	62	10:00	58	1:00	23	23:00
6	LPTSD	La Posta	34	23:00	62	22:00	55	0:00	28	23:00
7	SRHSD	Sunrise Hwy	35	22:00	61	10:00	49	0:00	17	22:00
8	BOCSD	Boulder Creek	48	23:00	61	23:00	59	0:00	23	23:00
9	LFRSD	Lucky Five Ranch	36	23:00	61	10:00	62	1:00	23	23:00
10	HOSSD	Hoskings Ranch	30	23:00	58	10:00	49	0:00	21	20:00
11	VGDSD	Viejas Grade	45	23:00	57	11:00	45	0:00	23	23:00
12	CMNSD	Cameron	34	23:00	57	12:00	47	0:00	23	23:00
13	POTSD	Potrero	30	10:00	57	10:00	46	5:00	25	23:00
14	SHCSD	School House Canyon	36	22:00	57	10:00	58	1:00	27	22:00
15	AVYSD	Anderson Valley	31	23:00	56	10:00	44	0:00	23	22:00
16	SHVSD	Sherilton Valley	45	23:00	56	13:00	56	0:00	27	23:00
17	DYESD	Dye Mountain	36	22:00	56	10:00	47	5:00	23	21:00
18	RHSSD	Rancho Heights	42	21:00	55	11:00	42	0:00	14	21:00
19	CHHSD	Chihuahua Valley	27	22:00	55	12:00	19	8:00	23	23:00
4)	station_level_daily_gusts	_20221	+						

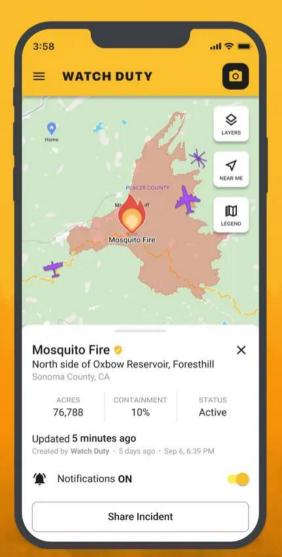


Alert California Camera Network

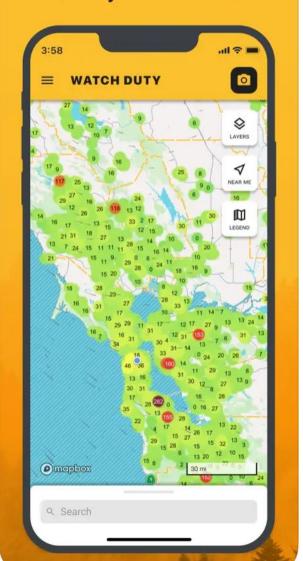


WATCH DUTY APP

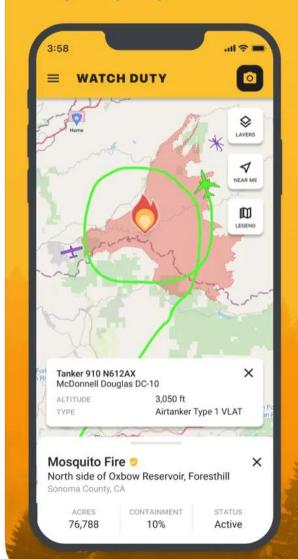
Active Fire Perimeters and Evacuation Orders



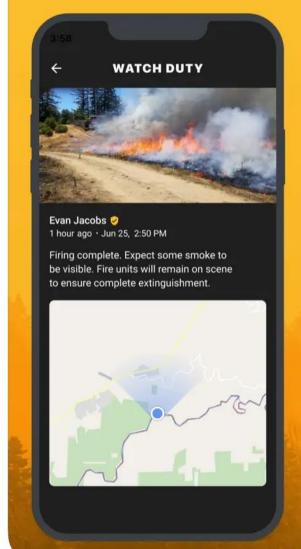
Wind Direction & Air Quality in One Place



Real-Time Fire Fighting Flight Tracker



Photos of Fire Conditions and Other Hazards





Public Safety Power Shutoff Protocols



PSPS Program Activation Criteria

- Officer-in-Charge makes decision based on:
- Fire conditions
- Weather conditions
- Wildfire activity in the region
- Availability of firefighting resources
- Reports from emergency responders

	Mon	Tue	Wed	Thu	Fri	Sat	Sun
	11/12	11/13	11/14	11/15	11/16	11/17	11/18
ME	Extreme	Extreme	Extreme	Elevated	Elevated	Elevated	Elevated
	16	16	15	14	14	13	13
RA	Extreme	Extreme	Extreme	Elevated	Elevated	Elevated	Elevated
	16	16	15	14	14	13	13
EA	Extreme	Extreme	Extreme	Elevated	Elevated	Elevated	Elevated
	16	16	15	14	13	13	13
NE	Extreme	Extreme	Extreme	Elevated	Elevated	Elevated	Elevated
	16	16	15	14	13	13	13
OC	Extreme	Extreme	Elevated	Elevated	Elevated	Elevated	Elevated
	15	15	14	14	13	12	12
NC	Extreme	Extreme	Elevated	Elevated	Elevated	Elevated	Elevated
	15	15	14	13	13	12	12
BC	Extreme	Extreme	Elevated	Elevated	Elevated	Elevated	Elevated
	15	15	14	13	13	12	12
СМ	Elevated						
	14	14	14	13	13	12	12

NO RATING

Winds are either not expected, will not contribute to significant fire activity.

MARGINAL

Upon ignition, fires may grow rapidly.

MODERATE

Upon ignition, fires will grow rapidly and will be difficult to control

HIGH

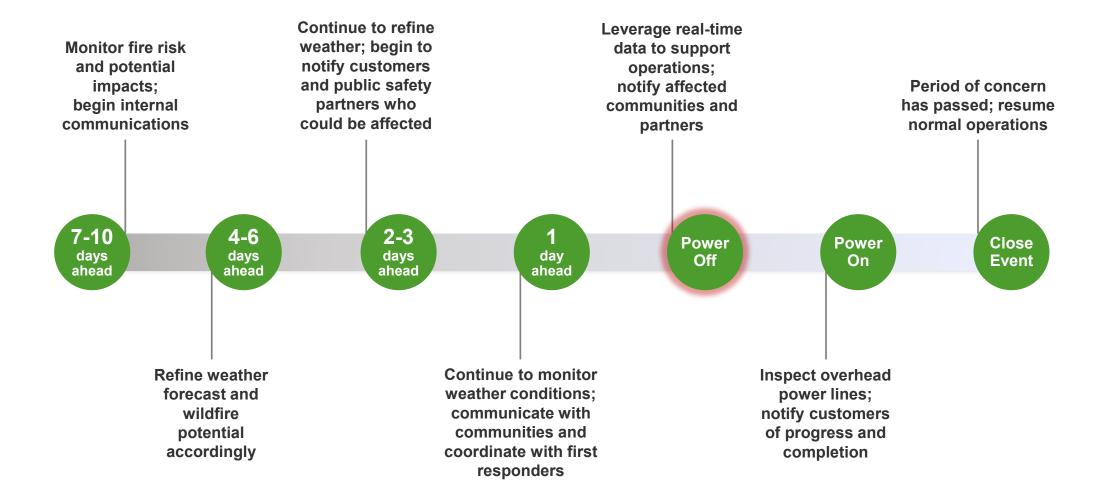
Upon ignition, fires will grow very rapidly, will burn intensely, and will be very difficult to control.

EXTREME

Upon ignition, fires will have extreme growth, will burn very intensely, and will be uncontrollable.



PSPS Process





Notification Timeline

PUBLIC SAFETY POWER SHUTOFF PROCESS

7-10 days ahead

3-6 days ahead

2 days ahead

Day of power shutoff

CRC open

Safety inspections

Power restored



When forecasts indicate the potential for fire weather, SDG&E monitors weather to assess potential impact.



Fire weather forecasts are refined accordingly.



Communication starts with customers affected by a possible Public Safety Power Shutoff including State, County, City, Critical Customers and Medical Baseline Customers.



1 day ahead

Continued monitoring, communications and coordination with Public Safety Partners and communities impacted by weather conditions.



Notify all affected customers, including State, County, City, Critical Customers and Medical Baseline Customers.



Inform customers and the public when Community Resource Centers are open.



Power line safety inspections begin. Crews inspect power lines and equipment to confirm they are safe prior to restoring power.



Once the high fire risk conditions have passed, SDG&E will start the restoration of power.

TIMELINE OF NOTIFICATIONS (WHEN POSSIBLE)

~48 Hours before power is turned off

~24 Hours before power is turned off ~12 Hours before power is turned off ~1-4 Hours before power is turned off Initiation of the Public Safety Power Shutoff

Activation of Community Resource Centers Power Safety Inspections begin ~1-4 Hours before restoration Once power has been restored



Mobile Application



Functionality and Resources

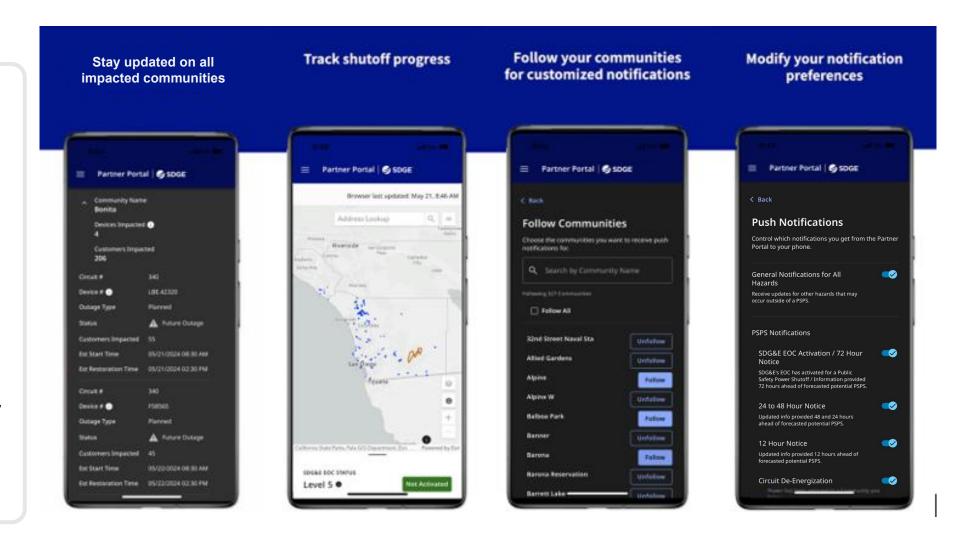
Same functionality as web platform

Customizable push notifications

Follow communities

Subscribe to notifications for all hazards

Dark mode/light mode







Social Media

Connect with us on our social media channels



X.com/sdge



Facebook.com/SanDiegoGasandElectric



Instagram.com/sdge



YouTube.com/@SanDiegoGasElectric



LinkedIn.com/company/sdge

