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June 21, 2017

A.08-06-001
A.08-06-002
A.08-06-003
A.11-03-001
A.11-03-002
A.11-03-003
R.13-09-011

Ed Randolph
Director, Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

**Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE
LOAD AND DEMAND RESPONSE PROGRAMS FOR MAY 2017**

Dear Mr. Randolph:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached to this email please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is being served on the most recent service list in Application 08-06-001, 08-06-002 and 08-06-003, 11-03-001, 11-03-002, 11-03-003, and R.13-09-011, and has been made available on SDG&E's website. The URL for the website is: <http://sdge.com/node/711>

SDG&E is including a new tab "2016 DRP Carryover Expenditures" to capture the expenditures which are reported in 2017 but are for 2016 activities.

If you have any questions, please feel free to contact me.

Sincerely,

/s/ Gregory Anderson

Greg Anderson
Regulatory Case Manager I

cc: A. 08-06-001, et. al., - Service List
A. 11-03-001, et al., - Service List
R. 13-09-011 – Service List
Greg Barnes – SDG&E
SDG&E Central Files

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
SUBSCRIPTION STATISTICS - ENROLLED MWs
MAY 2017

Programs	January			February			March			April			May			June		
	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ¹	Service Accounts	Ex Ante Estimated MW ¹	Ex Post Estimated MW ¹	Service Accounts ³	Ex Ante Estimated MW ¹	Ex Post Estimated MW ^{1,3}	Service Accounts	Ex Ante Estimated MW ^{1,4}	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW ^{1,4}	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
Interruptible/Reliability																		
BIP - 20 minute option	6	0.46	1.85	6	0.28	1.85	6	0.53	1.85	6	1.08	1.33	6	1.09	1.33	0	-	-
Sub-Total Interruptible	6	0.46	1.85	6	0.28	1.85	6	0.53	1.85	6	1.08	1.33	6	1.09	1.33	0	0.00	0.00
Price Response																		
CPP-D (Large and Medium customers)	13,899	13.13	25.88	13,851	13.77	25.79	13,900	15.29	25.89	13,900	7.96	23.03	13,870	7.93	22.98	0	-	-
Armed Forces Pilot ²	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
Overgeneration Pilot	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
Summer Saver Pilot	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
Summer Saver Residential	20,947	-	13.20	20,930	-	13.19	14,736	-	9.28	14,769	-	6.27	14,853	6.37	6.31	0	-	-
Summer Saver Commercial	4,646	-	1.41	4,627	-	1.40	4,631	-	1.41	4,619	-	1.31	4,628	2.74	1.31	0	-	-
CBP - Day-Ahead	0	-	-	0	-	-	0	-	-	0	-	-	71	0.92	3.59	0	-	-
CBP - Day-Of	0	-	-	0	-	-	0	-	-	0	-	-	148	3.77	3.82	0	-	-
PTR Residential	79,211	2.69	5.08	79,250	2.59	5.08	79,191	2.46	5.08	78,756	2.52	6.32	78,553	2.86	6.30	0	-	-
SCTD Residential	11,866	-	6.18	12,885	-	6.71	14,183	-	7.38	15,150	2.75	6.33	15,454	3.89	6.46	0	-	-
SCTD Commercial	3,205	-	4.16	3,220	-	4.18	3,220	-	4.18	3,290	0.76	5.31	3,297	0.97	5.32	0	-	-
TOU-A-P Small Commercial	117,030	1.41	20.39	117,090	1.43	20.40	117,018	1.45	20.39	116,937	-	-	116,897	-	-	0	-	-
TOU-DR-P Voluntary Residential	3,866	-	-	4,046	-	-	4,269	-	-	4,406	0.53	0.75	4,512	0.63	0.77	0	-	-
Permanent Load Shifting	1	-	-	1	-	-	1	-	-	1	-	-	1	0.52	-	0	-	-
Sub-Total Price Response	254,671	17.23	76.30	255,900	17.78	76.76	251,149	19.21	73.60	251,828	14.51	49.32	252,284	30.61	56.9	0	0.00	0.00
Total All Programs	254,677	17.69	78.15	255,906	18.07	78.61	251,155	19.74	75.46	251,834	15.60	50.65	252,290	31.70	58.2	0	0.00	0.00

Programs	July			August			September			October			November			December		
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
Interruptible/Reliability																		
BIP - 20 minute option	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
Sub-Total Interruptible	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Price Response																		
CPP-D (Large and Medium customers)	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
Armed Forces Pilot	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
Overgeneration Pilot	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
Summer Saver Pilot	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
Summer Saver Residential	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
Summer Saver Commercial	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
CBP - Day-Ahead	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
CBP - Day-Of	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
PTR Residential	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
SCTD Residential	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
SCTD Commercial	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
TOU-A-P Small Commercial	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
TOU-DR-P Voluntary Residential	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
Permanent Load Shifting	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
Sub-Total Price Response	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
Total All Programs	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0

- Notes:**
- PTR Residential - Effective May 1, 2014 per D.13-07-003. The number of Service Accounts reflect the cumulative PTR Residential customers who opt into the program.
 - Permanent Load Shifting - SDG&E only reports projects that have been completed and the incentive has been paid.
 - Effective May 2016, Capacity Bidding will report the number of nominations not enrollments.
 - Prior to January 2017, service accounts for the Summer Saver Program (residential and commercial) represented the number of devices rather than the number of service accounts.

¹ Ex-Post and Ex-Ante MW LI's are based on PY2015 for January thru March. Starting in April - ex-post and ex-ante MW LI's will be based on PY2016 results.

² The Armed Forces Pilot (Advice Letter 2952-E) was approved per Resolution E-4839 April 6, 2017.

³ Summer Saver Residential - Beginning in March, the "Service Accounts" and "Ex Post Estimated MW" decreased from prior months due to the removal of 30% of low Residential 100% cycling performers.

⁴ CPP-D (Large and Medium customers), CBP Day-Ahead, CBP Day-Of, PTR Residential, SCTD Residential and SCTD Commercial for April and May Ex Ante and Ex Post Estimated MW's will be revised. SDG&E is planning to file an Errata for the DR Load Impact reports filed in April 2017. SDG&E is working with the Consultant and will provide an update when completed.

**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
MAY 2017**

Program	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as of January 2017	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
BIP - 20 minute option	76.2	47.0	88.4	180.8	182.1	148.5	121.1	113.8	126.8	124.4	20.0	17.3	5,142	C & I customers > 200kW
CPP-D (Large and Medium customers)	0.9	1.0	1.1	0.6	0.6	0.6	0.7	0.7	0.7	0.6	0.3	0.2	18,466	Bundled All non-residential customers with demand >=20kW and equipped with the Appropriate Electric Metering.
Summer Saver Residential	0.0	0.0	0.0	0.0	0.4	0.3	0.6	0.7	0.6	0.6	0.0	0.0	564,565	Residential customers with central AC
Summer Saver Commercial	0.0	0.0	0.0	0.0	0.6	0.6	0.6	0.6	0.5	0.5	0.0	0.0	134,989	Commercial Customers < 100kw
CBP - Day-Ahead	0.0	0.0	0.0	0.0	13.0	13.0	13.0	13.0	13.0	13.0	0.0	0.0	44,734	Non-residential customers on TOU rates
CBP - Day-Of	0.0	0.0	0.0	0.0	25.5	25.5	25.5	25.5	25.5	25.5	0.0	0.0	44,734	Non-residential customers on TOU rates
PTR Residential	0.03	0.03	0.03	0.032	0.036	0.023	0.036	0.048	0.058	0.042	0.011	0.013	1,129,129	Bundled residential customers with Appropriate Electric Metering
SCTD Residential	0.00	0.00	0.00	0.2	0.3	0.1	0.2	0.2	0.3	0.2	0.0	0.0	564,565	Bundled residential customers with appropriate electric metering
SCTD Commercial	0.00	0.00	0.00	0.2	0.3	0.2	0.4	0.7	0.7	0.4	0.1	0.0	152,067	Bundled Small Commercial customers with demand less than 20kW
TOU-DR-P Voluntary Residential	0.00	0.00	0.00	0.1	0.1	0.1	0.2	0.2	0.2	0.1	0.1	0.1	1,129,129	Bundled Residential customers with central AC with Appropriate Electric Metering
TOU-A-P Small Commercial	0.01	0.01	0.01	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121,723	Commercial customers < 200 kW with central AC with Appropriate Electric Metering
Permanent Load Shifting	0.00	0.00	0.00	0.0	524.4	543.9	551.3	601.8	577.5	609.2	0.0	0.0	23,313	Customers on TOU rates

Notes:

- Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1 - 6 pm on the system peak day of the month. For the months of April-December as reported in the PY16 load impact reports filed in April 2017. For the months of January- March as reported in the PY15 load impact reports filed in April 2016.

- Ex Ante winter months are assumed to be November - March and summer months are April - October. (Source: Decision 06-07-031 RA OPINION ON REMAINING PHASE 1 ISSUES).

- CPP-D (Large and Medium customers), CBP Day-Ahead, CBP Day-Of, PTR Residential, SCTD Residential and SCTD Commercial for April and May Ex Ante and Ex Post Estimates MW will be revised. SDG&E is planning to file an Errata for its DR Load Impact reports filed in April 2017. SDGE is working with the Consultants and will provide an update when completed.

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**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
MAY 2017**

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts as January 2017	Eligibility Criteria (Refer to tariff for specifics)	
	January	February	March	April	May	June	July	August	September	October	November	December			
BIP - 20 minute option	309.0	309.0	309.0	221.0	221.0	221.0	221.0	221.0	221.0	221.0	221.0	221.0	221.0	5,142	C & I customers > 200kW
CPP-D (Large and Medium customers)	1.9	1.9	1.9	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	1.7	18,466	Bundled All non-residential customers with demand >=20kW and equipped with the Appropriate Electric Metering.
Summer Saver Residential	0.6	0.6	0.6	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	564,565	Residential customers with central AC
Summer Saver Commercial	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	134,989	Commercial Customers < 100kw
CBP - Day-Ahead	64.1	64.1	64.1	50.5	50.51	50.51	50.51	50.51	50.51	50.51	50.51	50.51	50.51	44,734	Non-residential customers on TOU rates
CBP - Day-Of	23.7	23.7	23.7	25.8	25.80	25.80	25.80	25.80	25.80	25.80	25.80	25.80	25.80	44,734	Non-residential customers on TOU rates
PTR Residential	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	1,129,129	Bundled residential customers with Appropriate Electric Metering
TOU-DR-P Voluntary Residential	0.0	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	1,129,129	Bundled Residential customers with central AC with Appropriate Electric Metering
TOU-A-P Small Commercial	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121,723	Commercial customers < 200 kW with central AC with Appropriate Electric Metering
SCTD Residential	0.5	0.5	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	564,565	Bundled residential customers with appropriate electric metering
SCTD Commercial	1.3	1.3	1.3	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	152,067	Bundled Small Commercial customers with demand less than 20kW
Permanent Load Shifting	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23,313	Customers on TOU rates

Notes:

- Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year if events occurred. For the months of April-December as reported in the PY16 load impact reports filed in April 2017. For the months of January- March as reported in the PY15 load impact reports filed in April 2016.

- Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2016.

- CPP-D (Large and Medium customers), CBP Ahead-Of, CBP Day-Of, PTR Residential, SCTD Residential and SCTD Commercial for April and May Ex Ante and Ex Post Estimates MW will be revised. SDG&E is planning to file an Errata for its DR Load Impact reports filed in April 2017. SDGE is working with the Consultants and will provide an update when completed.

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SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
 Auto DR PROGRAM Breakdown of MWs
 MAY 2017

	Jan	Feb	March	April	May	June	July	August	September	October	November	December
Price Responsive	Auto DR Verified MWs	Auto DR Verified MWs	Auto DR Verified MWs	Auto DR Verified MWs	Auto DR Verified MWs	Auto DR Verified MWs	Auto DR Verified MWs	Auto DR Verified MWs	Auto DR Verified MWs	Auto DR Verified MWs	Auto DR Verified MWs	Auto DR Verified MWs
CPP-D	0.3	0.3	0.3	0.3	0.3							
CBP	5.7	5.7	5.7	5.7	5.7							
AFP	0.0	0.0	0.0	0.0	0.0							
DRAM	0.0	0.0	0.0	0.0	0.0							
Total	6.0	6.0	6.0	6.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

Notes:

Auto DR Verified MWs: Represent the verified/tested MW for service accounts from completed TI (i.e. must be enrolled in DR).

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SAN DIEGO GAS & ELECTRIC REPORT COMPANY ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
YEAR TO DATE PROGRAM EXPENDITURES
MAY 2017

Cost Item													Year-to Date 2017 Expenditures	Program-to-Date Total Expenditures 2017	1-Year Funding	Fundshift Adjustments	Percent Funding	
	January	February	March	April	May	June	July	August	September	October	November	December						
Category 1: Reliability Programs																		
Base Interruptible Program (BIP)	\$2,252	\$5,007	\$7,548	\$3,097	\$3,792	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$21,696	\$21,696	\$943,000	\$0	2.3%
Budget Category 1 Total	\$2,252	\$5,007	\$7,548	\$3,097	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$21,696	\$21,696	\$943,000	\$0	2.3%
Category 2: Price Responsive Programs																		
Capacity Bidding Program (CBP)	\$36,506	\$16,465	\$16,778	\$11,811	\$5,637	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$87,197	\$87,197	\$2,181,000	\$0	4.0%
Summer Saver	\$6,185	\$8,960	\$209,584	\$59,978	\$75,702	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$360,409	\$360,409	\$2,534,408	\$0	14.2%
Peak Time Rebate (PTR)	\$2,770	\$4,498	\$4,900	\$4,336	\$3,274	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$19,778	\$19,778	\$198,000	\$0	10.0%
Budget Category 2 Total	\$45,461	\$29,923	\$231,262	\$76,125	\$84,613	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$467,384	\$467,384	\$4,913,408	\$0	9.5%
Category 4: Emerging & Enabling Technologies																		
Emerging Technologies (ET)	\$194,777	\$30,255	\$18,830	\$73,994	\$192,608	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$510,464	\$510,464	\$723,000	\$0	70.6%
Small Customer Technology Incentives (SCTD)	\$14,928	\$101,996	\$113,816	\$8,605	\$69,586	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$308,931	\$308,931	\$1,430,000	\$0	21.6%
Technical Incentives (TI) ³	\$19,810	\$69,388	\$46,797	\$27,451	\$56,849	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$220,295	\$220,295	\$2,960,000	(\$340,000)	7.4%
Budget Category 4 Total	\$229,515	\$201,639	\$179,443	\$110,050	\$319,043	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,039,690	\$1,039,690	\$5,113,000	(\$340,000)	20.3%
Category 5: Pilots																		
Summer Saver PCT Pilot	\$0	\$0	\$0	\$316	\$473	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$789	\$789	\$77,532	\$0	1.0%
Small Commercial Energy Management Pilot ³	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$340,000	\$340,000	\$0
Armed Forces Pilot ¹	\$0	\$3,555	(\$600)	\$550	\$2,127	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$5,632	\$5,632	\$250,000	\$0	2.3%
OverGeneration Pilot	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$696,956	\$0	0.0%
Demand Response Auction Mechanism Pilot (DRAM)	\$18,031	\$12,680	\$37,218	\$27,870	\$31,711	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$127,510	\$127,510	\$4,500,000	\$0	2.8%
Budget Category 5 Total	\$18,031	\$16,235	\$36,618	\$28,736	\$34,311	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$133,931	\$133,931	\$5,864,488	\$340,000	2.3%
Category 6: Evaluation, Measurement & Verification																		
DRMEC	\$76,891	\$73,460	\$135,209	\$31,661	\$137,466	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$454,687	\$454,687	\$1,535,000	\$0	29.6%
Research	\$0	\$0	\$26,046	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$26,046	\$26,046	\$200,000	\$0	13.0%
Budget Category 6 Total	\$76,891	\$73,460	\$161,255	\$31,661	\$137,466	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$480,733	\$480,733	\$1,735,000	\$0	27.7%
Category 7: Marketing Education & Outreach																		
Local Marketing Education & Outreach ²	(\$29,657)	\$8,195	\$25,041	\$1,198	\$5,946	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,723	\$10,723	\$885,000	\$0	1%
Budget Category 7 Total	(\$29,657)	\$8,195	\$25,041	\$1,198	\$5,946	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,723	\$10,723	\$885,000	\$0	1.2%
Category 8: DR System Support Activities																		
Regulatory Policy & Program Support	\$41,363	\$68,745	\$60,950	\$55,856	\$79,560	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$306,474	\$306,474	\$838,000	\$0	36.6%
IT Infrastructure & System Support	\$7,846	\$76,084	\$216,684	\$13,343	\$25,601	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$339,558	\$339,558	\$2,307,000	\$0	14.7%
Budget Category 8 Total	\$49,209	\$144,829	\$277,634	\$69,199	\$105,161	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$646,032	\$646,032	\$3,145,000	\$0	20.5%
Category 10: Special Projects																		
Permanent Load Shifting ⁴	(\$2,442)	\$5,206	\$5,567	\$5,192	\$1,477,870	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,491,393	\$1,491,393	\$1,613,000	\$0	92.5%
Budget Category 10 Total	(\$2,442)	\$5,206	\$5,567	\$5,192	\$1,477,870	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,491,393	\$1,491,393	\$1,613,000	\$0	92.5%
Total Incremental Cost	\$389,260	\$484,494	\$924,368	\$325,258	\$2,164,410	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,291,582	\$4,291,582	\$24,211,896	\$0	17.7%

NOTES:

- ¹ Charges for Armed Forces Pilot to be corrected in SDG&E's timekeeping system. Corrections in the system will be reflected in the CPUC Monthly DR Report by the end of 2nd Quarter 2017.
- ² Per Resolution E-4820 (April 2, 2017), fund shift of \$50,000 within Category 7 Marketing Education & Outreach (Local Marketing Education & Outreach) to fund AB 793 Pilot (Small Commercial Energy Management Pilot) within same category resulting in a net 0 for Category 7. Reference Fund Shift Log tab.
- ³ Per Resolution E-4820 (April 2, 2017), fund shift from Technology Incentives (TI) of \$340,000 to fund AB 793 Pilot (Small Commercial Energy Management Pilot) Per Resolution E-4820. Reference Fund Shift Log tab.
- ⁴ The \$1,477,870 for Permanent Load Shifting in May is the estimated accrual amount for customer incentives that was double accrued in May (manual and system generated) and reversed in June 2017.

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**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
CARRY-OVER EXPENDITURES FROM (2015-2016) PROGRAM CYCLE
MAY 2017**

Cost Item	January	February	March	April	May	June	July	August	September	October	November	December	Program-to-Date Total Expenditures 2017
	Demand Bidding Program (DBP) ¹	\$3,262	(\$1,226)	(\$158)	(\$295)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Budget Category 2 Total	\$3,262	(\$1,226)	(\$158)	(\$295)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,583
New Construction Demand Response Program (NCDRP) ²	\$1,764	(\$1,169)	\$19,313	\$2,896	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22,804
Budget Category 5 Total	\$1,764	(\$1,169)	\$19,313	\$2,896	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22,804
Total Incremental Cost	\$5,026	(\$2,395)	\$19,155	\$2,601	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$24,387

NOTES:

¹ DBP expenditures are for labor which will be corrected in SDG&E's timekeeping system. Corrections in the system will be reflected in the CPUC Monthly DR Report in 2nd Quarter 2017.

² New Construction Demand Response Program (NCDRP) Total Year-To-Date Expenditures for 2017 is \$22,804.00 which represents the close out efforts from the previous Program Cycle 2015-2016. The NCDRP will continue to have charges through Q2 2017.

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**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
MARKETING, EDUCATION & OUTREACH
MAY 2017**

	2017 Funding Cycle Customer Communication, Marketing, and Outreach												Year-to Date 2017 Expenditures	Authorized Budget (if Applicable)	
	January	February	March	April	May	June	July	August	September	October	November	December			
I. STATEWIDE MARKETING															
IOU Administrative Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Statewide ME&O contract	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
I. TOTAL STATEWIDE MARKETING	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
II. UTILITY MARKETING BY ACTIVITY															
TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2015-2016															
PROGRAMS, RATES & ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING ^{1,2}															
Small Customer Technology Deployment	(\$32,189)	\$8,656	\$23,640	\$985	\$985	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,077	\$150,000
Permanent Load Shifting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Technology Incentives	\$491	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$491	\$60,000
Summer Saver	(\$186)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$186)	\$25,000
CPP-D	\$1,079	\$1,999	\$1,206	\$0	\$4,279	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,563	\$400,000
Smart Pricing (TOU+)	\$145	(\$3,018)	\$0	\$213	\$510	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,150)	\$200,000
Customer Awareness, Education and Outreach (CEAO - DR)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Local Marketing Education and Outreach	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Local IDSM Marketing	\$26,869	\$48,649	\$49,557	\$76,147	\$58,966	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$260,188	\$910,715
PROGRAMS & RATES WHICH REQUIRE ITEMIZED ACCOUNTING ^{3,4}															
Reduce Your Use (PTR)															
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$50,000
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Labor	(\$348)	\$0	\$0	\$4,332	\$3,273	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,258	
Paid Media	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Costs	\$1,165	\$558	\$194	\$4	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,922	
II. TOTAL UTILITY MARKETING BY ACTIVITY	(\$2,974)	\$56,844	\$74,597	\$81,682	\$68,013	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$278,162	
III. UTILITY MARKETING BY ITEMIZED COST															
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$6,262	\$231	\$101	\$213	\$1,033	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$7,840	
Labor	\$27,863	\$29,599	\$34,635	\$32,468	\$44,156	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$168,721	
Paid Media	(\$40,921)	\$16,190	\$23,771	\$10,980	\$12,181	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$22,201	
Other Costs	\$3,822	\$10,824	\$16,092	\$38,020	\$10,645	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$79,404	
III. TOTAL UTILITY MARKETING BY ITEMIZED COST	(\$2,974)	\$56,843	\$74,599	\$81,682	\$68,015	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$278,166	
IV. UTILITY MARKETING BY CUSTOMER SEGMENT															
Agricultural	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Large Commercial and Industrial	\$14,999	\$13,854	\$15,165	\$29,489	\$26,278	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$99,786	
Small and Medium Commercial	\$13,503	\$10,346	\$13,959	\$29,596	\$22,255	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$89,659	
Residential	(\$31,476)	\$32,643	\$45,474	\$22,596	\$19,482	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$88,719	
IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT	(\$2,974)	\$56,843	\$74,598	\$81,682	\$68,015	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$278,165	

Notes:
¹ Programs, Rates & Activities do not include "Marketing My Account/Energy and Integrated Online Audit Tools" - the 2012 ICEAT program is funded through D.09-09-047.
² Programs, Rates & Activities do not include "Critical Peak Pricing > 200kW" (CPP-D) as program funding is not approved or directed in D.12-04-045.

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**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
FUND SHIFT LOG
MAY 2017**

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35: The utilities may shift up to 50% of a program funds to another program within the same budget category. The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Category 4: Emerging & Enabling Technologies	(\$340,000)	Technology Incentives (TI)	5/5/2017	Fund shift \$340k to fund Small Commercial Energy Management Pilot AB 793 per Resolution E-4820 (April 6, 2017).
Category 7: Marketing Education & Outreach Activities	(\$50,000)	Reduce Your Use Thermostat	5/5/2017	Fund shift \$50k to fund Small Commercial Energy Management Pilot AB 793 per Resolution E-4820 (April 6, 2017).
Category 5: Pilots	\$390,000	Small Commercial Energy Management Pilot	5/5/2017	Fund Small Commercial Energy Management Pilot AB 793 per Resolution E-4820 (April 6, 2017).
Total	\$0			

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SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS						
EVENT SUMMARY						
MAY 2017						

Year-to-Date Event Summary						
Program Category	Event No.	Date	Event Trigger	Load Reduction kW	Event Beginning:End	Program Tolerated Hours (Annual)

SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
TOTAL COST AND AMDRMA ACCOUNT BALANCES (\$000)
MAY 2017

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost		% of Budget
Administrative (O&M)															
Base Interruptible Program	\$2.3	\$3.0	\$3.6	\$3.1	\$3.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$15.8	\$0.0	n/a
DBP	\$3.2	(\$1.2)	(\$0.1)	(\$0.3)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$1.6	\$0.0	n/a
Capacity Bidding Program	\$36.5	\$16.5	\$16.8	\$11.8	\$5.6	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$87.2	\$0.0	n/a
PTR	\$2.7	\$4.5	\$5.0	\$4.3	\$3.3	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$19.8	\$0.0	n/a
Emerging Markets/Technologies	\$194.8	\$30.2	\$18.8	\$74.0	\$192.6	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$510.4	\$0.0	n/a
SCTD	(\$11.5)	\$72.1	\$21.0	\$23.0	\$37.6	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$142.1	\$0.0	n/a
Technology Incentives	\$19.8	\$68.0	\$46.8	\$27.5	\$44.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$206.2	\$0.0	n/a
New Construction DR	\$1.8	(\$1.2)	\$19.3	\$2.9	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$22.8	\$0.0	n/a
Local Marketing Education & Outreach	(\$29.9)	\$8.1	\$25.0	\$1.2	\$5.9	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$10.3	\$0.0	n/a
Regulatory Policy	\$41.3	\$68.8	\$61.0	\$55.9	\$79.6	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$306.5	\$0.0	n/a
Information Technology	\$7.8	\$76.0	\$216.0	\$13.3	\$25.6	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$338.7	\$0.0	n/a
Permanent Load Shifting	\$4.5	\$5.2	\$5.6	\$5.2	\$5.7	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$26.1	\$0.0	n/a
DRAM	\$9.3	\$9.0	\$12.5	\$10.7	\$13.3	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$54.9	\$0.0	n/a
SW-COM-Customer Services (TA)	\$11.2	\$34.7	\$33.7	\$32.9	\$28.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$140.8	\$0.0	n/a
SW-IND-Customer Services (TA)	\$2.6	\$6.5	\$5.1	\$4.8	\$4.8	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$23.8	\$0.0	n/a
SW-AG-Customer Services (TA) ¹	\$0.5	\$1.6	\$1.1	\$1.0	\$1.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$5.4	\$0.0	n/a
Local-IDSM-ME&O-Local Marketing	\$26.9	\$48.6	\$49.6	\$76.1	\$59.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$260.2	\$0.0	n/a
Local-IDSM-ME&O-Behavioral Programs	(\$11.8)	(\$86.6)	\$341.0	\$324.1	\$29.5	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$596.3	\$0.0	n/a
Local-IDSM-ME&O-Small Commercial Behavior	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
SW-ME&O	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Summer Saver	\$6.2	\$9.5	\$209.6	\$60.0	\$75.7	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$361.0	\$0.0	n/a
Celerity **	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.5	\$0.0	n/a
Summer Saver PCT Pilot	\$0.0	\$0.0	\$0.0	\$0.3	\$0.5	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.8	\$0.0	n/a
Armed Forces Pilot	\$0.0	\$3.6	(\$0.6)	\$0.6	\$2.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$5.7	\$0.0	n/a
Small Commercial Energy Management Pilot	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
OverGen Pilot	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Total Administrative (O&M)	\$318.3	\$377.0	\$1,090.9	\$732.5	\$618.3	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$3,137.0	\$0.0	n/a
Capital															
Base Interruptible Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Emerging Markets	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Measurement and Evaluation															
Research	\$0.0	\$0.0	\$26.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$26.0	\$0.0	n/a
General Administration	\$76.9	\$73.5	\$135.2	\$31.7	\$137.5	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$454.7	\$0.0	n/a
Total M&E	\$76.9	\$73.5	\$161.2	\$31.7	\$137.5	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$480.7	\$0.0	n/a
Customer Incentives															
Base Interruptible Program	\$0.0	\$1.9	\$4.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$5.9	\$0.0	n/a
Capacity Bidding Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
DBP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
SCTD	\$26.3	\$29.9	\$92.8	(\$14.3)	\$32.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$166.7	\$0.0	n/a
Technology Incentives	\$1.3	\$1.3	\$0.0	\$0.0	\$12.7	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$15.3	\$0.0	n/a
New Construction DR	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
SW-COM-Customer Services (TA)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
PLS	(\$6.9)	\$0.0	\$0.0	\$0.0	\$1,472.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$1,465.3	\$0.0	n/a
DRAM	\$8.7	\$3.7	\$24.7	\$17.2	\$18.4	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$72.6	\$0.0	n/a
Small Commercial Energy Management Pilot	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Summer Saver	(\$0.1)	(\$1.0)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$1.1)	\$0.0	n/a
Total Customer Incentives	\$29.3	\$35.8	\$121.5	\$2.8	\$1,535.3	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$1,724.7	\$0.0	n/a
Total	\$424.5	\$486.3	\$1,373.6	\$767.0	\$2,291.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$5,342.4	\$0.0	n/a
AMDRMA Account End of Month Balance for WG2	\$431.4	\$493.9	\$1,378.2	\$774.5	\$2,299.9	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$5,377.9		

** Budget under a different proceeding

¹ Corrections made to SW-AG-Customer Services (TA) monthly totals to correct rounding issues.

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**SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
GENERAL RATE CASE PROGRAMS (\$000)
MAY 2017**

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in General Rate Case													
Administrative (O&M)													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPP-D	\$6.9	\$3.5	\$5.6	\$6.5	\$6.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$28.6
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.1	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.1
Total Administrative (O&M)	\$7.0	\$3.5	\$5.6	\$6.5	\$6.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$28.7
Capital													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Measurement and Evaluation													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Customer Incentives													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total GRC Program Costs	\$7.0	\$3.5	\$5.6	\$6.5	\$6.2	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$28.7

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SAN DIEGO GAS & ELECTRIC COMPANY REPORT ON INTERRUPTIBLE LOAD AND DEMAND RESPONSE PROGRAMS
 DIRECT PARTICIPATION DR MEMO ACCOUNT (\$000)
 MAY 2017

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
Programs in Direct Participation Demand Response Memorandum Account													
Administrative (O&M) Rule 32	(\$102.9)	\$102.3	\$263.3	\$32.2	\$51.6	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$346.5
Total Administrative (O&M)	(\$102.9)	\$102.3	\$263.3	\$32.2	\$51.6	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$346.5
Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Capital	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Measurement and Evaluation	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total M&E	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total Customer Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Revenue from Penalties	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Total DPDRMA Program Costs	(\$102.9)	\$102.3	\$263.3	\$32.2	\$51.6	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$346.5

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