

**SAN DIEGO GAS & ELECTRIC COMPANY
SOUTHERN CALIFORNIA GAS COMPANY
NORTH-SOUTH PROJECT REVENUE REQUIREMENT
(A.13-12-013)**

(14TH DATA REQUEST FROM SOUTHERN CALIFORNIA GAS COALITION)

QUESTION 14.1:

14.1 With respect to SoCalGas/SDG&E's response to SCGC-13, Q.13.2:

- 14.1.1 Please provide the amount of the SRMA costs for each of those months that will be allocated to core customers in the upcoming regulatory account balance update that will take effect on January 1, 2015.
- 14.1.2 Please provide the amount of the SRMA costs for each of those months that will be allocated to noncore customers in the upcoming regulatory account balance update that will take effect on January 1, 2015.

RESPONSE 14.1:

SoCalGas recorded \$5.1 million of net system reliability costs in the SRMA for the period of November 2012 through March 2013. Based on including \$5.2 million (includes FF&U) in rates effective January 1, 2015, SoCalGas projects that \$1.9 million will be allocated to core customers and \$3.3 million will be allocated to noncore customers.

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QUESTION 14.2:

14.2 With respect to the period, September 1, 2013 through July 30, 2014:

- 14.2.1 Please identify the total cost that the System Operator has incurred in maintaining Southern System flows during the period.
- 14.2.2 Please identify the core's share of this total cost.
- 14.2.3 Please identify the total cost of the baseload contracts during this period.
- 14.2.4 Please identify the total cost of spot gas purchases during this period.
- 14.2.5 Please identify the total cost of discounting interruptible BTS at Ehrenberg during this period.

RESPONSE 14.2:

14.2.1 This question is interpreted to mean System Operator purchases recorded in the SRMA account. Discount costs for the System Operator are identified separately in 14.2.5. For the period of September 1, 2013 through July 31, 2014, the System Operator has incurred \$12.9 million in net costs in maintaining Southern System flows.

14.2.2 SoCalGas is still calculating the precise figure but believes it will likely be approximately 5% of the figure in 14.2.1.

14.2.3 Baseload contracts accounted for \$3.9 million of the costs in 14.2.1.

14.2.4 Spot gas purchases accounted for \$9 million of the costs in 14.2.1.

14.2.5 Discounting costs at Ehrenberg were \$2.5 million.