

**SAN DIEGO GAS & ELECTRIC COMPANY  
SOUTHERN CALIFORNIA GAS COMPANY  
LOW OPERATIONAL FLOW ORDER &  
EMERGENCY FLOW ORDER REQUIREMENTS  
(A.14-06-021)**

**(9<sup>th</sup> DATA REQUEST FROM SOUTHERN CALIFORNIA GENERATION COALITION)**

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**QUESTION 9.1:**

9.1. Regarding SoCalGas' response to SCGC-02, Q.2.10:

9.1.1. Please identify the amount of gas transportation service curtailed in each of the events identified in the response to Q.2.10.6.

9.1.2. Please specify whether the curtailment in each of the events identified in the response to Q.2.10.6. was system wide or local in nature and state the location of the curtailment if it were the latter.

9.1.3. Considering the entire period that the current winter balancing rules have been in effect excepting the last five years, how many times has SoCalGas/SDG&E called a curtailment of standby procurement service?

9.1.4. Please identify the date of each event identified in the response to the previous question.

9.1.5. Considering the entire period that the current winter balancing rules have been in effect excepting the last five years, how many times has SoCalGas/SDG&E called a curtailment of transportation services?

9.1.6. Please identify the date and amount of curtailment for each event identified in the response to the previous question.

9.1.7. For each curtailment identified in the response to the previous question, please specify whether the curtailment was system wide or local in nature and state the location of the curtailment if it were the latter.

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**RESPONSE 9.1:**

9.1.1. The primary goal of a curtailment is to limit throughput to protect service to higher priority customers. Curtailment orders allocate capacity available for lower priority service. SoCalGas and SDG&E are unable to measure load that does not occur as the result of a curtailment order.

February 3, 2011: AL 4207 stated an estimated cut of 200 MMcfd

October 1-2, 2011: All noncore service; noncore customers were allowed to maintain service under an operating emergency by delivery of supply at Otay Mesa system receipt point

October 8-9, 2011: same as October 1-2, 2011

October 15-16, 2011: same as October 1-2, 2011

October 22-23, 2011: same as October 1-2, 2011

October 29-30, 2011: same as October 1-2, 2011

November 5-6, 2011: same as October 1-2, 2011

November 12-13, 2011: same as October 1-2, 2011

November 19-20, 2011: same as October 1-2, 2011

December 27, 2012: No estimate available

February 6, 2014: Estimated to be approximately 300 MMcfd

9.1.2. February 3, 2011: Local (Southern System)

October 1-2, 2011, October 8-9, 2011, October 15-16, 2011, October 22-23, 2011, October 29-30, 2011, November 5-6, 2011, November 12-13, 2011, and November 19-20, 2011: SDG&E System wide

December 27, 2012: Local (San Joaquin Valley)

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February 6, 2014: Began as an Emergency Localized Event (Southern System); later expanded to a System-wide Emergency.

9.1.3. Zero

9.1.4. N/A

9.1.5. 13

9.1.6. There were 12 systemwide curtailment events on the SDG&E system between November 2000 and March 2001 as shown on the table below.

There was also one localized event on the SoCalGas Imperial Valley System on January 20, 2007. No estimate of curtailed quantities is available for the January 20, 2007 event.

**SDG&E Curtailment Events and Estimated Quantities Curtailed**

Start Date	Start Time	End Date	End Time	Hours	Curtail Qty mmcf/h	Total Est Curtail Qty mmcf
11/13/2000	6:00 PM	11/14/2000	4:00 PM	22	5	110
11/14/2000	4:00 PM	11/15/2000	4:00 PM	24	5	120
11/15/2000	4:00 PM	11/16/2000	4:00 PM	24	4	96
11/16/2000	4:00 PM	11/17/2000	12:00 PM	20	5	100
1/11/2001	4:00 PM	1/12/2001	2:00 PM	22	3	66
1/16/2001	9:00 AM	1/17/2001	10:00 PM	37	5	185
1/17/2001	10:00 PM	1/18/2001	11:00 PM	25	6	150
1/18/2001	10:00 PM	1/19/2001	10:00 PM	24	5	120
1/26/2001	2:00 PM	1/27/2001	12:00 PM	22	6	132
2/13/2001	2:00 PM	2/14/2001	11:00 PM	33	5	165
2/14/2001	10:00 PM	2/15/2001	11:00 PM	25	5	125
2/15/2001	10:00 PM	2/16/2001	12:00 PM	14	4	56

9.1.7. See Response 9.1.6