

**SAN DIEGO GAS & ELECTRIC COMPANY  
SOUTHERN CALIFORNIA GAS COMPANY**

**APPLICATION TO PROCEED WITH PHASE 2 OF  
THE PIPELINE SAFETY ENHANCEMENT PLAN AND  
ESTABLISH MEMORANDUM ACCOUNTS TO RECORD PHASE 2 COSTS**

**(A.15-06-013)**

**(1<sup>ST</sup> DATA REQUEST FROM SOUTHERN CALIFORNIA GAS COALITION)**

**Date Requested: February 9, 2016  
Date Responded: February 23, 2016**

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**QUESTION 1:**

Please identify the PSEP Phase 1B pre-1946 non-piggable pipeline projects that SoCalGas and SDG&E have undertaken to date on an “accelerated miles” basis by line number. For each project in tabular form please identify:

- a. The Project Lifecycle Stage of the project.
- b. The Project-To-Date cost of the project.
- c. The project cost that has been recorded in the SEEBA, if any.
- d. The project cost that has been recorded in the SECCBA, if any.
- e. The Phase 1B miles of the project.
- f. The Predominant Diameter of the pipe that was or is being replaced.
- g. The Predominant Diameter of the replacement pipe.
- h. The Predominant Vintage of the pipe that was or is being replaced.
- i. The Station Start Number and Station Stop Number for the project.

**RESPONSE 1:**

SoCalGas and SDG&E object to this line of questioning under Rule 10.1 of the Commission’s Rules of Practice and Procedure on the grounds that the information sought is neither admissible as evidence in this proceeding, nor reasonably calculated to lead to the discovery of admissible evidence. SoCalGas and SDG&E further object on the grounds that this line of questioning is premature in that it appears to seek information to be presented in a reasonableness review application that has not yet been filed, rather than in the instant proceeding. Without waiving these objections, and subject thereto, SoCalGas and SDG&E responds as follows:

Application 15-06-013 was filed as a request for authorization to proceed with PSEP Phase 2 and establish Pipeline Safety Enhancement Plan Memorandum Accounts for the purpose of recording Phase 2 planning and engineering design costs for subsequent review and approval by the Commission. This proceeding is now also addressing general procedural issues related to SoCalGas and SDG&E’s PSEP (e.g., interim rate recovery and the schedule and cost recovery processes for future PSEP work). While not likely to lead to the discovery of evidence that would be admissible in this proceeding, the requested information may be admissible in an after-the-fact

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reasonableness review proceeding. As such, much of the information is anticipated to be provided in future after-the-fact reasonableness review applications.

Nevertheless, in a good faith effort to provide information on SoCalGas and SDG&E's current Phase 1B (pre-1946 non-piggable pipeline) activity,<sup>1</sup> SoCalGas and SDG&E provide the below table, which provides Phase 1B mileage that has been, or is planned to be, accelerated:

Project	PROJECT SECTION	1B Accelerated Miles	Phase 1A Miles	Ph 2 Accelerate	Incidental Mil	Project Miles	Construction Start	Construction Finish
33-120	Section 1	0.079			0.044	0.123	6-Jun-16	8-Dec-16
33-120	Section 3	0.110	0.143		0.085	0.338	15-Aug-16	14-Oct-16
36-1032	Section 1	0.044	0.047		0.001	0.092	12-May-14 A	16-Jul-14 A
36-1032	Section 2	0.063	0.204		0.120	0.387	28-Jul-14A	05-Nov-14A
36-9-06-Y	Section 7B	0.216	1.911			2.127	18-May-15 A	18-Dec-15 A
36-9-09 NORTH	Section 2A	0.173	0.136			0.309	23-Jul-18	19-Sep-18
36-9-09 NORTH	Section 3	0.381	1.212	0.653	0.525	2.771	03-Dec-14 A	13-Nov-15 A
36-9-09 NORTH	Section 4A	0.337	0.111	0.006	0.112	0.565	16-Jan-17	26-May-17
36-9-09 NORTH	Section 4B	0.066	0.346	0.016	0.005	0.433	15-Sep-14A	9-Jan-15A
38-512	0	0.425	4.423		0.004	4.852	16-Mar-15 A	1-Dec-15 A
38-514	0	1.486	1.406			2.891	16-Feb-16	13-May-16
38-931	Section 1	0.039	0.028	0.003		0.070	3-Apr-17	1-Jun-17
404	Section 3	0.027	0.223	0.290	0.004	0.544	23-Feb-15 A	24-Apr-15 A
404	Section 3A	0.235		0.000		0.235	24-Aug-16	18-Nov-16
404	Section 4&5	6.152	0.934		0.267	7.354	21-Sep-15 A	24-Nov-15 A
404	Section 4A	0.519		0.047		0.566	26-Jun-17	6-Oct-17
45-120	Section 2	2.524	0.324		0.672	3.520	02-Sep-14 A	8-Dec-16
<b>Grand Total</b>		<b>12.875</b>	<b>11.448</b>	<b>1.015</b>	<b>1.839</b>	<b>27.177</b>		

Of the 12.875 Accelerated Phase 1B miles:

- 7.373 miles have been completed.
- 2.524 miles are currently in construction.
- 1.910 miles are scheduled to start construction with Phase 1A projects in 2016
- 1.069 miles are scheduled to start construction with Phase 1A projects in 2017 and 2018.

Additionally, 15.208 miles of Phase 1B pipeline has been abandoned in lieu of replacement, and is shown separately below as Completed Phase 1B.

<sup>1</sup> Phase 1B also includes Line 1600 and Line 85, which will be addressed by SoCalGas and SDG&E through separate pre-approval applications, and the continuation of Valve Enhancement Plan work.

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<b>Completed 1B</b>	
<b>Project</b>	<b>Sum of Length (miles)</b>
38-278	1.726
38-980	8.127
38-981	5.355
<b>Total</b>	15.208

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**QUESTION 2:**

For each project identified in the response to Question 1 above, please provide a narrative explanation of why the project was pursued on an accelerated basis.

**RESPONSE 2:**

SoCalGas and SDG&E object to this question under Rule 10.1 of the Commission's Rules of Practice and Procedure on the grounds that the information sought is neither admissible as evidence in this proceeding, nor reasonably calculated to lead to the discovery of admissible evidence. SoCalGas and SDG&E further object on the grounds that this question is premature in that it appears to seek information to be presented in a reasonableness review application that has not yet been filed, rather than in the instant proceeding.