

Schedule No. G-BSS  
BASIC STORAGE SERVICE

Sheet 2

(Continued)

RATES (Continued)

Reservation Charges (Continued)

Annual Firm Withdrawal

Reservation Charge for withdrawal capacity reserved for year

Rate, per decatherm/day ..... \$11.584

The above reservation charge shall apply to the customer's reserved basic storage annual withdrawal capacity and shall be billed in twelve equal monthly installments during the storage year.

All reservation charges for firm basic storage service are applicable whether the storage service is used or not and shall not be prorated under any circumstances.

Variable In-Kind Energy Charges

~~Injection Service~~

~~Peak Season, April through November~~

In-Kind Energy Charge for quantity delivered for injection during the year

Rate, percent reduction ..... 2.40%

The In-Kind Energy Charge shall be adjusted as necessary on the basis of a three-year rolling average of actual fuel use.

~~O&M Injection Charge for quantity injected (less In-Kind Charge)~~

~~Rate, per therm ..... 0.127¢~~

~~Off Peak Season, December through March~~

~~Variable storage charges shall not be applied for off-peak storage injection service provided under this schedule.~~

(Continued)

(TO BE INSERTED BY UTILITY)  
 ADVICE LETTER NO. 2917  
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ISSUED BY  
**William L. Reed**  
 Vice President  
 Chief Regulatory Officer

(TO BE INSERTED BY CAL. PUC)  
 DATE FILED May 19, 2000  
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 RESOLUTION NO. \_\_\_\_\_

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Schedule No. G-BSS  
BASIC STORAGE SERVICE

Sheet 3

(Continued)

RATES (Continued)

~~Variable Charges (Continued)~~

~~Withdrawal Service~~

~~Peak Season, November through March~~

~~O&M Withdrawal Charge for quantity withdrawn~~

~~Retail, per therm ..... 0.177¢~~

~~Off Peak Season, April through October~~

~~Variable storage charges shall not be applied for off peak storage withdrawal service provided under this schedule.~~

~~For the storage year beginning April 1, 1993, the above listed variable storage charges shall be based on the Utility's embedded cost. Effective April 1, 1994, all variable storage charges shall be based on the Utility's long run marginal cost. Variable storage charges shall be established in the Utility's cost allocation proceedings.~~

Billing Adjustments

Billing adjustments may be necessary to reflect changes in quantities applicable under this schedule or changes in costs used in prior period's storage charges.

(Continued)

(TO BE INSERTED BY UTILITY)  
ADVISE LETTER NO. 3835  
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300

ISSUED BY  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)  
DATE FILED Feb 26, 2008  
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RESOLUTION NO. \_\_\_\_\_

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Schedule No. G-BSS  
BASIC STORAGE SERVICE

Sheet 4

(Continued)

SPECIAL CONDITIONS

General

1. The definitions of the principal terms used in the Utility's tariff schedules are contained in Rule No. 1.
2. Storage service under this schedule shall be curtailed in accordance with the provisions of Rule No. 23.
3. All terms and conditions of Rule No. 30 and Schedule No. G-IMB shall apply to the transportation of customer-owned gas in conjunction with the storage services provided under this schedule.
4. As a condition precedent to service under this schedule, an executed Master Services Contract, Schedule D, Basic Storage Service (Form Nos. 6597 and 6597-4) is required. All contracts, rates and conditions are subject to revision and modification as a result of Commission order.
5. The contract term for service hereunder shall be one year and shall begin on either April 1 or October 1 and continue thereafter for a twelve month period. The twelve month period beginning April 1 shall be termed the Spring storage year, and the twelve month period beginning October 1 shall be termed the Fall storage year with the term "storage year" referring to either a Spring or Fall storage year as appropriate.

~~6. The storage year shall be comprised of seasonal periods as follows:~~

|                  |                        |                           |                            |
|------------------|------------------------|---------------------------|----------------------------|
| <del>_____</del> | <del>Peak Season</del> | <del>_____</del>          | <del>Off Peak Season</del> |
| <del>_____</del> | <del>Injection:</del>  | <del>April November</del> | <del>December March</del>  |
| <del>_____</del> | <del>Withdrawal:</del> | <del>November March</del> | <del>April October</del>   |

- ~~76.~~ For transportation customers served hereunder, any storage gas remaining in inventory at the conclusion of the customer's storage contract term shall be considered an imbalance subject to the provisions of Schedule No. G-IMB, unless such inventory is rolled-over by the customer into the next storage year under the provisions of Special Condition ~~20-19~~ herein.
- ~~87.~~ In the event any customer's storage contract is terminated, for whatever reason, prior to the completion of the term of such contract, the Utility may at its option immediately purchase any remaining inventory quantities from such customer at the applicable Buy-Back Rate stated in Schedule No. G-IMB. The Buy-Back purchase amount paid to the customer may be reduced by any outstanding amounts owed by the customer for any other services provided by the Utility.

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**Lee Schavrien**  
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 Regulatory Affairs

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Schedule No. G-BSS  
BASIC STORAGE SERVICE

Sheet 5

(Continued)

SPECIAL CONDITIONS (Continued)

Storage Nominations

98. Storage customers must provide the Utility with their monthly nominations for storage injections and/or withdrawals concurrently with their monthly nominations for transportation service made pursuant to Rule No. 30. During the month, storage customers may request changes to their storage nominations upon two days notice to the Utility. At its discretion and subject to its operational feasibility, the Utility may accept nominations for storage service withdrawals on less notice than set forth above.
109. Basic storage service customers may designate an agent to act on their behalf for the purpose of making storage nominations for their service under this schedule. Such agents may not aggregate the storage rights of the basic storage customer with the rights of any other storage customer.

Storage Imbalance Trading

110. Except during any period of system curtailment of transportation service, as described in Rule No. 23, storage customers may use their available storage inventory capacity and quantities to (1) offset the customer's own transportation imbalances, or (2) trade with other customers for their transportation imbalances, under the imbalance trading provisions set forth in Schedule No. G-IMB.
121. For storage injections and withdrawals performed through imbalance trading, the customer shall not be required to have storage injection or withdrawal rights but shall be assessed the ~~variable~~ In-Kind Energy charges set forth herein for such storage operations. For such storage trading activity, the storage transaction will be considered as occurring at the time the imbalance trade is completed by the Utility.
1312. If gas is to be injected by the storage customer as a result of an imbalance trade, the customer must have sufficient available inventory space at the time the trade is completed by the Utility. If storage gas is to be withdrawn through an imbalance trade, the storage customer must have sufficient gas in inventory at the time the trade is completed.

Storage Inventory Transfers

1413. Storage customers may mutually request to transfer gas in inventory from one customer's storage account to another. Such requests must be made by both parties to the inventory transfer and are limited to the inventory quantity available for transfer and the available inventory capacity of the receiving customer at the time the transfer is completed by the Utility. All transfers may be accepted or rejected, in whole or in part, by the Utility and shall not be deemed accepted until such time as the Utility notifies both customers of the completion of the transfer.

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(TO BE INSERTED BY UTILITY)

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**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

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Schedule No. G-BSS  
BASIC STORAGE SERVICE

Sheet 6

(Continued)

SPECIAL CONDITIONS (Continued)

Basic Service Storage Rights

- 1514. The Utility shall offer a basic storage service package to all of its retail noncore customers. The basic service package shall provide such customers with a limited amount of firm storage inventory, injection and withdrawal capacity. The maximum amount of capacity available for an individual customer under basic storage service shall be based on the customer's average winter daily usage. The average winter daily usage shall be equal to the higher amount of the customer's noncore usage from December 1 through March 31, divided by the average number of operating days of the customer's facility during this time period, for the prior two calendar years.
- 1615. Under basic storage service, noncore customers may contract for firm storage withdrawal capacity. The awarded withdrawal capacity shall be stated as a daily capacity rate and shall be available to the customer throughout the storage year.
- 1716. In addition to withdrawal capacity, the basic storage service customer may contract for storage inventory capacity up to seven times the customer's awarded basic service withdrawal capacity. This inventory capacity shall be available to the customer throughout the storage year.
- 1817. The basic storage service customer must also contract for one month of firm storage injection capacity. The customer must contract for that amount of injection capacity necessary to fill the customer's awarded inventory capacity over a one month period.
- 1918. Basic service injection capacity shall be limited to ~~those peak season injection~~ the months of April through November when the Utility is able to make such service available. Prior to the start of the storage year, customers shall be required to designate their order of preference for the available injection months. If a customer's primary choice month is oversubscribed, the customer's awarded injection capacity for that month shall be prorated downward to a level consistent with the injection capacity available. The customer's remaining injection capacity shall be allocated to the customer's second and then third designated choice of injection month and awarded in the same manner as for the primary month. Once established, the customer's awarded injection capacity shall be stated in the customer's contract as a daily capacity rate by month and shall only be available for the designated month or months.

(Continued)

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Schedule No. G-BSS  
BASIC STORAGE SERVICE

Sheet 7

(Continued)

SPECIAL CONDITIONS (Continued)

Year-to-Year Participation

- ~~20~~19. At the end of each storage year, current basic storage customers will automatically have their contracted basic storage service rights rolled over to the following storage year, including any quantities in inventory at the end of the storage year. The amount of the customer's basic storage rights eligible to be rolled over to the next storage year shall be restricted to the limitations on capacity rights described above.
- ~~21~~20. Also on or before March 1 of each year for the Spring storage year and September 1 of each year for the Fall storage year, customers not currently receiving basic storage service may request to receive such service for the following storage year. For such customers, service availability shall be limited to that reserved basic service capacity remaining after the requirements of current basic storage customers are met.
- ~~22~~21. Once the Utility has initially established the basic storage service capacity to be awarded to both new and current basic service customers for the upcoming storage year, any unsubscribed annual firm withdrawal capacity, and the corresponding inventory and injection capacity rights, shall then be offered on a pro rata basis to all customers who were initially awarded withdrawal capacity in an amount less than their average winter daily usage. If accepted, the additional capacity award shall be reflected in the customer's storage contract.

Secondary Market

- ~~23~~22. Basic storage customers may assign their contract storage rights in full to another noncore customer upon 90 days written notice to the Utility.

(TO BE INSERTED BY UTILITY)

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**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

(TO BE INSERTED BY CAL. PUC)

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