

ORA DATA REQUEST
ORA-SDG&E-DR-015
SDG&E SECOND AMENDED GRC Phase 2 APPLICATION – A.15-04-012
SDG&E RESPONSE
DATE RECEIVED: MAY 6, 2016
DATE RESPONDED: MAY 18, 2016

A. Customer Bill Impacts

1. Please resubmit the bill impact tables provided by SDG&E on the 28th of April in response to ORA’s data request 12 illustrating disaggregated impacts to customers experiencing bill increases of 10% or more by segmenting the bill impact range of “>10%” in to more granular units. The tables should look like the following:

Bill Impact Range	Number of Customers	% of customers	Cumulative percent of customers	Average kWh for the Range	November 1, 2015 (Current)	Year 3	Change (\$)	Change (%)
<-10%								
-10% to -8%								
-8% to -6%								
-6% to -4%								
-4% to -2%								
-2% to 0%								
0% to 2%								
2% to 4%								
4% to 6%								
6% to 8%								
8% to 10%								
10% to 12%								
12% to 14%								
14% to 16%								
16% to 18%								
18% to 20%								
>20%								
Total								

B. Small Commercial Rate Design TOU-A-P

1. Please regroup the volumetric energy determinants (kwh) for schedule TOU-A-P in the consolidated model (TOU Scenario 1) with the following TOU periods:

Summer: July 1st to October 31st

- a. On-Peak 3pm to 8 pm weekdays
- b. Off-Peak 5am to 3pm and 8 pm to 11 pm Weekdays
- c. Super Off-Peak all other periods

Winter: November 1st to June 30th

- d. On-Peak 3pm to 8 pm weekdays
- e. Off-Peak 5am to 3pm and 8 pm to 11 pm Weekdays
- f. Super Off-Peak all other periods

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This regrouping should allow ORA to construct a rate schedule with different TOU periods than that used to inform the class revenue allocation under TOU alternative scenario 1.

SDG&E Response:

The attached file labeled “ORA DR-015 Q1 Bill Impacts.xls” contains the results of applying the additional segmentation to the responses for ORA DR-012. The file has a separate tab for each of the five questions (Question 1A, Question 1B, Question 1C, Question 1D and Question 1E) from ORA DR-012. The additional requested segmentation can be viewed in rows 21-26 and 51-56 of each tab.

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2. Additionally, please include instructions and/or a feature in the consolidated model that allows ORA to rework the marginal generation costs for specific schedules within a customer class to accommodate rate designs with TOU periods that differ from those that inform class revenue allocations. Specifically, ORA will need to incorporate aggregated marginal generation costs consistent with the periods illustrated in question B1 of this section without interrupting the commodity energy costs for the other rate schedules. Upon completion, please provide an explanation on how this could be done using ORA's own marginal energy and generation capacity costs.

SDG&E Response: ORA rescinded Question 2 in an email dated May 9, 2016.