

<b><u>NEM after June 29, 2016</u></b>	<b><u>NEM-ST Aggregation</u></b>	<b><u>VNM-A-ST</u></b>	<b><u>NEM-V-ST</u></b>
<b>Program Description</b>	Net Energy Metering for customers with meters located on properties adjacent or contiguous to the NEM-eligible generator (1)	Virtual Net Energy Metering for Multi-Family Affordable Housing	Virtual Net Energy Metering for Multi-Tenant and Multi-Meter Properties
<b>Interconnection Application Fee (2)</b>	Yes – Generating Account	Yes – Generating Account	Yes – Generator Account
<b>Requires Connection to Same Service Delivery Point (3)</b>	N	N	N
<b>Eligible Generation Technologies</b>	Renewables (4)	PV Only	Renewables (4)
<b>Generator Size Limit</b>	N/A	N/A	N/A
<b>Non-bypassable Charges (5)</b>	Yes	Yes	Yes
<b>Payment for Excess at Annual True-up</b>	N	Y	Y
<b>One-time Service Establishment Charge</b>	\$25 per aggregated account \$500 cap	N	\$25 per benefitting account \$500 cap
<b>Monthly Charges</b>	\$5 per aggregated account	N	N
<b>Monthly Payments (6)</b>	Y	Y	Y
<b>Generating Account Metering</b>	1) Billing Account Meter (7) OR 2) Net Generation Output Meter (NGOM) (8)	NGOM Required (8)	NGOM Required (8)
<b>SDG&amp;E System Upgrades (9)</b>	Y	Y	Y
<b>kWh Credit Allocation Method</b>	Pro-rata - adjusted monthly based on each account's contribution to year-to-date usage for all accounts in the aggregated arrangement	Percentage of generation assigned by owner	Percentage of generation assigned by owner
<b>Bill Credit Calculation</b>	Based on the otherwise applicable schedule at the aggregated account	Based on the otherwise applicable schedule at the qualified customer's account	Based on the otherwise applicable schedule at the qualified customer's account
<b>Change to Update Allocation Form</b>	N/A	N	One adjustment annually at no cost - Thereafter, \$7.50 per benefitting account modified (10)
<b>Level Pay Plan Applicable</b>	N	N	N
<b>Tariff Reference (11)</b>	<a href="#">Schedule NEM-ST, Special Condition 7</a>	<a href="#">Schedule VNM-A-ST</a>	<a href="#">Schedule NEM-V-ST</a>
<b>Forms (12)</b>	<a href="#">NEM Aggregation Form</a> Form 142-02769	<a href="#">Generation Credit Allocation</a> Form 142-02768	<a href="#">Generation Credit Allocation</a> Form 142-02770

*General Disclaimer: The information contained in this document is for general information purposes only. The materials are presented without any representation or warranty regarding the accuracy or completeness of the information. The information contained in this document is provided only as general information, which may or may not reflect the most current tariff information available. Please refer to SDG&E's tariffs posted on the SDG&E website for the most current and accurate information.*

- (1) All aggregated accounts must be billing under the name of the same customer
- (2) Interconnection application fee is \$132.00 for systems  $\leq$ 1MW and \$800 for systems > 1MW – Customers participating in the Single-family Affordable Solar Homes Program are exempt from the requirement to pay an interconnection fee
- (3) Service Delivery Point is where SDG&E's Service Facilities connect to either the customer's conductors or other service termination facility designated and approved by SDG&E
- (4) Biomass, solar thermal, photovoltaic, wind, geothermal, fuel cells using renewable fuels, small hydroelectric generation (only if facility will not cause an adverse impact on instream beneficial uses or cause a change in the volume or timing of streamflow), digester gas, municipal solid waste conversion, landfill gas, ocean wave, ocean thermal, or tidal current, and any additions or enhancements to the facility using that technology
- (5) Non-bypassable charges are applied to all energy delivered to a customer's meter from the utility grid
- (6) For each billing period, the net balance of all charges owed to SDG&E must be paid monthly.
- (7) This method follows the standard interconnection model applicable to non-multiple tariff NEM customers receiving service under Schedule NEM. No additional metering equipment is necessary for interconnecting under this method.
- (8) Customer is responsible for paying a one-time, upfront, charge, adjusted to include the factors described in the Special Facilities section of SDG&E'S Electric Rule 2
- (9) Customer is responsible for paying all costs associated with any wiring, trenching, conduit, or other facility costs incurred by the Utility to interconnect with the customer's generator adjusted based on Electric Rule 2 factors
- (10) Does not apply under continuity of service agreements
- (11) The rate schedules are located on SDG&E's website at [http://regarchive.sdge.com/tm2/ssi/inc\\_elec\\_rates\\_misc.html](http://regarchive.sdge.com/tm2/ssi/inc_elec_rates_misc.html)
- (12) The forms are also available on SDG&E's website at [http://regarchive.sdge.com/tm2/ssi/inc\\_elec\\_forms.html](http://regarchive.sdge.com/tm2/ssi/inc_elec_forms.html)

*General Disclaimer: The information contained in this document is for general information purposes only. The materials are presented without any representation or warranty regarding the accuracy or completeness of the information. The information contained in this document is provided only as general information, which may or may not reflect the most current tariff information available. Please refer to SDG&E's tariffs posted on the SDG&E website for the most current and accurate information.*