

Application of San Diego Gas & Electric
Company (U-902-M) for Approval of
Demand Response Programs and Budgets
for the Years 2009 through 2011.

Application 08-06-002

AMENDED

CHAPTER II

PREPARED DIRECT TESTIMONY

OF MARK W. WARD

SAN DIEGO GAS & ELECTRIC COMPANY

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA
November 14, 2008**



SCHEDULE EECC-CPP-D

Sheet 1

ELECTRIC COMMODITY COST
CRITICAL PEAK PRICING DEFAULT

APPLICABILITY

Critical Peak Pricing Default (CPP-D) is a commodity tariff that provides customers with an opportunity to manage their electric costs by either reducing load during high cost pricing periods or shifting load from high cost pricing periods to lower cost pricing periods. Except as set forth below, this schedule is the default commodity rate for customers currently receiving bundled utility service whose maximum demand is equal to or exceeds or is expected to equal or exceed 20 kW for twelve consecutive months and whose facility is equipped with the Appropriate Electric Metering, as described below in Special Condition (SC) 19. Subject to the availability of Appropriate Electric Metering and notwithstanding the terms and conditions contained herein, this schedule shall be optionally available to all non-residential customers requesting such service. Customers taking service under this schedule will continue to be subject to the terms and provisions of their otherwise applicable UDC tariff, unless superseded by conditions herein. Pursuant to the specific requirements set forth below, customers can opt-out from receiving service under this schedule and receive service under a different applicable commodity rate. This schedule is not applicable to Direct Access (DA) or Community Choice Aggregation (CCA) customers.

A maximum of eighteen (18) CPP Events can be triggered on non-holiday weekdays and Saturdays beginning May 1 through September 30 as described in Special Condition 16.

TERRITORY

Applicable throughout the entire territory served by the Utility.

RATES

Customers receiving service under this schedule shall be provided with Bill Protection for the first twelve months of service from the default date as described in Special Condition 8.

Summer	
Summer CPP Event Days	(\$/kWh)
CPP Period	
Secondary	1.06781
Primary	1.02612
Secondary Substation	1.06781
Primary Substation	1.02612
Transmission	0.99998
Semi-Peak	
Secondary	0.08224
Primary	0.08086
Secondary Substation	0.08224
Primary Substation	0.08086
Transmission	0.07948
Off-Peak	
Secondary	0.06075
Primary	0.05953
Secondary Substation	0.06075
Primary Substation	0.05953
Transmission	0.05868

(Continued)

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Advice Ltr. No. 1978-E

Decision No. 08-02-034

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Mar 28, 2008

Effective May 1, 2008

Resolution No.

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