

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Joint Application of Pacific Gas and Electric Company (U 39 E), Southern California Edison Company (U 338 E) and San Diego Gas & Electric Company (U 902 E) for Adoption of Electric Revenue Requirements and Rates Associated with the Market Redesign and Technology Upgrade (MRTU) Initiative

Application 12-01-____

**JOINT APPLICATION OF
PACIFIC GAS AND ELECTRIC COMPANY (U 39 E),
SOUTHERN CALIFORNIA EDISON COMPANY (U 338 E) AND
SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E)**

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January 31, 2012

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I. INTRODUCTION

Pursuant to the August 12, 2011, *Ruling Providing Further Guidance for the Purpose of Reviewing MRTU Costs* (“August 12 Ruling”), issued in Pacific Gas and Electric Company’s (“PG&E’s”) Application (“A.”)11-02-011, Southern California Edison Company’s (“SCE’s”) A.11-04-001, and San Diego Gas & Electric Company’s (“SDG&E’s”) A.11-06-003, PG&E, SCE and SDG&E (collectively, the “Joint Utilities”) file this Joint Application. The Joint Utilities have prepared the Report required by the August 12 Ruling. In addition, each of the Joint Utilities proposes the recovery of the actual, incremental costs each incurred in 2010 to implement the California Independent System Operator’s (“CAISO’s”) Market Redesign and Technology Upgrade (“MRTU”) initiative.

II. SUMMARY OF REQUEST

Specifically, the Joint Utilities request as follows:

- PG&E requests Commission adoption of MRTU-related electric revenue requirements of \$64.9 million, to be effective in rates on January 1, 2013;
- SCE requests Commission adoption of MRTU-related electric revenue requirement of \$17.345 million associated with cost undercollections recorded in 2010 in its MRTU Memorandum Account (“MRTUMA”);

- SDG&E requests Commission adoption of MRTU-related electric revenue requirement of \$1.6 million associated with cost undercollections recorded in 2010 in its MRTUMA; and
- The Joint Utilities request the Commission to authorize their respective proposed ratemaking mechanisms and procedural vehicles to permit MRTU-related costs to be considered in their respective General Rate Case (GRC) proceedings instead of in their respective annual ERRA compliance cases.

III. REPORT REQUIRED BY THE AUGUST 12 RULING

The August 12 Ruling requires the Joint Utilities to provide a Report addressing the following topics:

- A detailed description of how each utility identified and followed best practices in researching, developing and implementing its MRTU systems;
- A detailed description of the major systems that were modified or created to implement MRTU, and the rationale for doing so;
- Documentation of actual and forecast annual spending associated with MRTU implementation:
 - Capital and expense spending authorized to date, separately identified by proceeding (e.g., GRC, ERRA, any others);
 - Pending requests for approval of capital and expense spending; and
 - Itemized forecast of future annual spending, separately identified by proceeding (e.g., GRC, ERRA, any others).
- A proposed ratemaking mechanism and procedural vehicle to replace consideration of these costs in annual ERRA compliance cases.

A November 2, 2011, Joint Commissioner and Administrative Law Judge Ruling Providing Clarification Regarding Consolidated Review of Market Design and Technology Upgrade Costs (“November 2 Ruling”), further discusses the purpose of this proceeding. It states that “each IOU should be fully prepared to explain and contrast its unique efforts in comparison to the other two utilities.”¹

The above-mentioned Report is contained in each of the Joint Utilities’ testimonies

¹ November 2 Ruling, p. 8.

concurrently served with this Application. PG&E, SCE and SDG&E provide their utility-specific information required by the August 12 Ruling in Exhibits (PG&E-1) and (PG&E-2), Exhibit (SCE-1), and Exhibit (SDG&E-1), respectively. These Exhibits address the topics identified in the August 12 Ruling for each of the Joint Utilities.

Further, as suggested in the November 2 Ruling, the Joint Utilities are using this proceeding as an “opportunity to learn from each other’s experiences and potentially improve their individual approaches going forward.”² Representatives of the Joint Utilities have met to discuss their respective MRTU implementation approaches. At the workshop established by the August 12 and November 2 Rulings, each of the Joint Utilities will be prepared to present its component of the Report, and “to explain and contrast its unique efforts in comparison to the other two utilities.”³

IV. BACKGROUND

A. PG&E

On June 7, 2007, Commission Resolution E-4093 approved the MRTUMA, in which PG&E is authorized to record the revenue requirements associated with incremental MRTU expenditures, less the amount previously approved in PG&E’s 2007 GRC for MRTU. Under the MRTUMA, PG&E can recover any revenue requirements recorded in the memorandum account in rates after PG&E has demonstrated the reasonableness of the underlying expenditures in a Commission proceeding. Subsequently, on July 23, 2008, in response to Advice Letter 3281-E-A, PG&E was authorized to create a demand response subaccount in the MRTUMA to track MRTU costs related to demand response effective July 30, 2008.

The Commission also discussed recovery of MRTU expenditures in PG&E’s 2010 ERRA Forecast proceeding.⁴ Specifically, in Decision (“D.”)09-12-021, the Commission noted that the scope of its review of PG&E’s MRTU costs is not necessarily a traditional reasonableness

² November 2 Ruling, p. 10.

³ November 2 Ruling, p. 8.

⁴ D.09-06-001.

review, stating “[t]he MRTU project is a project mandated by regulatory and reliability requirements of the California Independent System Operator and Federal Energy Regulatory Commission. Therefore, the Commission expects the review of these costs to primarily focus on whether the costs can be verified and are incremental.”⁵

An earlier ruling issued in the 2010 ERRA Forecast proceeding had determined that the MRTU issues were outside of the scope of that proceeding, and directed PG&E to include the ERRA costs in “PG&E’s next general rate case, *ERRA reasonableness review*, or other appropriate proceeding.”⁶

Consistent with the direction provided in PG&E’s 2010 ERRA Forecast proceeding, PG&E included its request for MRTU cost recovery for MRTU-related expenses incurred through the end of 2009, and MRTU-related capital expenditures for projects that became operative prior to the end of 2009, in its 2010 ERRA Compliance proceeding, A.10-02-012. On July 28, 2011, the Commission issued D.11-07-039 in that proceeding. Among other things, the decision reviewed the reasonableness of PG&E’s MRTU-related expenditures and authorized recovery of the requested revenue requirement, subject to an audit to be completed within twelve months of the effective date of the decision.

Consistent with the approach PG&E followed with respect to its 2009 expenditures, PG&E included its request for MRTU cost recovery for MRTU-related expenses incurred in 2010, and MRTU-related capital expenditures for projects that became operative during 2010, in its 2011 ERRA Compliance proceeding, A.11-02-011.

Pursuant to a June 23, 2011, *Ruling Denying Division of Ratepayer Advocates’ Request to Bifurcate and Consolidate MRTU Issues Into a Separate Proceeding for 2009, and Granting The Motion for 2010* (“June 23 Ruling”), issued in two PG&E proceedings, A.10-02-012 and A.11-02-011, two SCE proceedings, A.10-04-002 and A.11-04-001, and two SDG&E

⁵ D. 09-12-021, mimeo, p. 3, fn 1.

⁶ August 17, 2009, Scoping Memo and Ruling of Assigned Commissioner, p. 3, emphasis added.

proceedings, A.10-06-001 and 11-06-003 , as well as the subsequently issued August 12 Ruling, PG&E removed its MRTU cost recovery request from A.11-02-011 and included it in this application.

In this application, PG&E requests a determination by the Commission that PG&E's actual capital expenditures to implement the Post-Summer 2009, Winter 2009, Spring 2010, Summer 2010 and Fall 2010 releases of MRTU, all of which became operational during 2010, are reasonable; and a determination that PG&E's actual incremental expenses incurred in 2010 for MRTU are reasonable.

PG&E seeks recovery in 2013 rates of \$67.5 million in revenue requirements associated with these MRTU implementation expenditures. In Exhibit (PG&E-2) PG&E proposes to recover the non-demand response portion of these revenue requirements through the Utility Generation Balancing Account ("UGBA"), and the demand response portion of these revenue requirements through the Demand Response Revenue Balancing Account ("DRRBA"). The approved MRTU cost recovery will be consolidated with other approved electric revenue requirement and rate changes through the Annual Electric True-Up ("AET") process later in 2012, to become effective in rates on January 1, 2013.

In addition, PG&E seeks authorization to reflect, in 2013 rates, \$(2.6) million in revenue requirements associated with PG&E's forecast of 2012 and 2013 MRTU incremental expenditures. This amount is negative due to the favorable tax treatment afforded the capital expenditures that PG&E anticipates it will be making in connection with MRTU activities in 2012 and 2013. Therefore, in total, PG&E seeks recovery in 2013 rates of \$64.9 million in MRTU-related revenue requirements.

B. SCE

On May 24, 2007, the Commission issued Resolution E-4087 authorizing SCE to establish a MRTUMA to record the incremental operation and maintenance and capital-related costs associated with implementing the CAISO's MRTU. There, the Commission noted that to recover amounts recorded in the MRTUMA, SCE must demonstrate that its entries to the

MRTUMA are incremental and have been reasonably incurred to implement the CAISO's MRTU initiative.⁷ SCE has met that standard, both in A.11-04-001 and in this Joint Application.

In A.11-04-001, SCE sought to recover the incremental O&M expenses and capital related revenue requirement recorded in the MRTUMA in 2010.⁸ The amount recorded in the MRTUMA in 2010 is \$17.345⁹ million. There, SCE asserted that the costs and expenses recorded to the MRTUMA in 2010 are appropriate, correctly stated and recoverable in accordance with applicable Commission policy and decisions and provided evidence to support that assertion.

Pursuant to the June 23 Ruling and the August 12 Ruling, SCE removed its MRTU cost recovery request from A.11-04-001 and included it in this Joint Application. The testimony submitted by SCE witnesses, Jens Roynlid, Douglas Parker, Douglas Snow and Joanne Tran, support a finding that the 2010 costs and expenses recorded to SCE's MRTUMA in 2010 are recoverable because they are incremental and reasonably incurred to implement the CAISO's MRTU initiative.

C. SDG&E

On May 24, 2007, the Commission issued Resolution E-4088 authorizing SDG&E to establish a MRTUMA to record the incremental operation and maintenance and capital-related costs associated with implementing the CAISO's MRTU initiative. There, the Commission noted that to recover amounts recorded in the MRTUMA, SDG&E must demonstrate that its entries to the MRTUMA are incremental and have been reasonably incurred to implement the CAISO's MRTU initiative.¹⁰ SDG&E has met that standard, both in its original 2010 ERRA Compliance Application, A.11-06-003, filed June 1, 2011, and in this Joint Application.

⁷ Resolution E-4087, Ordering Paragraph 3.

⁸ Costs incurred by SCE prior to 2010 were approved by the Commission in A.10-04-002. *See* D.11-10-002 at 40.

⁹ In SCE's April 2011 ERRA Review proceeding (A.11-04-001), SCE requested recovery of \$17.146 million. The \$17.345 million SCE requests in this proceeding includes associated franchise fees and uncollectibles.

¹⁰ Resolution E-4088, Ordering Paragraph 3.

SDG&E filed its 2009 ERRRA Compliance Application, A.10-06-001, on June 1, 2010 requesting, among other things, recovery of the amounts recorded in selected balancing and memorandum accounts, including the MRTUMA. On October 20, 2011, the Commission issued D.11-10-029 approving A.10-06-001 and specifically authorized SDG&E to recover the revenue requirement of \$2.58 million in its MRTUMA for the years 2007, 2008, and 2009, subject to refund, based on the Commission's determination regarding the need for an audit of the MRTUMA.

In A.11-06-003, SDG&E sought authorization to recover the net costs entered into the MRTUMA in 2010¹¹ and to transfer that balance to the Non-fuel Generation Balancing Account ("NGBA") as per the tariff disposition. The total revenue requirement entered into the MRTUMA in 2010 is \$1.6 million undercollected. SDG&E asserted that the costs and expenses recorded to the MRTUMA in 2010 are appropriate, correctly stated and recoverable in accordance with applicable Commission policy and decisions and provided evidence to support that assertion.

Pursuant to the June 23 Ruling and the August 12 Ruling, SDG&E removed its MRTU cost recovery request from A.11-06-003 and included it in this Joint Application. The testimony submitted by SDG&E witnesses, Sue E. Garcia, Tony Choi and Gregory D. Shimansky, provide ample justification to support a finding that the 2010 costs and expenses recorded to SDG&E's MRTUMA in 2010 are recoverable because they are incremental and reasonably incurred to implement the CAISO's MRTU initiative.

V. OVERVIEW OF PREPARED TESTIMONY

As discussed above, each of the Joint Utilities is submitting one or more exhibits of testimony as its contribution to the Report required by the August 12 Ruling. These exhibits are being provided in conjunction with the filing of this Joint Application.

¹¹ In A.11.06-003, at footnote 7, SDG&E noted that for the period prior to 2010, SDG&E sought approval for recovery of costs entered into the MRTUMA in A.10-06-001. At the time A.11-06-003 was filed, the decision in A.10-06-001 was pending.

A. PG&E

PG&E's prepared testimony in support of this Joint Application consists of two exhibits, Exhibits (PG&E-1) and (PG&E-2).

Exhibit (PG&E-1)

Exhibit (PG&E-1) addresses the topics identified in the August 12 Ruling.

- **Chapter 1**

Chapter 1 of Exhibit (PG&E-1) is sponsored by Ms. Candice Chan. Chapter 1 provides an overview and summary of PG&E's showing in this proceeding.

- **Chapter 2**

Chapter 2 of Exhibit (PG&E-1), also sponsored by Ms. Chan, provides an overview of PG&E's implementation of MRTU, and how PG&E followed best practices in the course of that implementation.

- **Chapter 3**

Chapter 3 of Exhibit (PG&E-1), portions of which are sponsored by Mr. William Tom, Ms. Margot Everett, and Mr. Amol Patel, describes in more detail the PG&E systems that were affected by MRTU, and how PG&E determined to modify its systems in response to MRTU implementation.

- **Chapter 4**

Chapter 4 of Exhibit (PG&E-1) is sponsored by Mr. Aaron Zurborg. Chapter 4 describes the approach PG&E followed in making changes to its information technology infrastructure due to MRTU implementation.

- **Chapter 5**

Chapter 5 of Exhibit (PG&E-1) is sponsored by Mr. Zurborg, as well. It sets out PG&E's actual MRTU incremental expenditures, as well as PG&E's forecast of MRTU incremental expenditures for 2012 and 2013.

- **Chapter 6**

Chapter 6 of Exhibit (PG&E-1) is sponsored by Ms. Teresa Hoglund. Chapter 6 describes PG&E's cost recovery proposal, including PG&E's request that the Commission adopt PG&E's forecast of 2012 and 2013 MRTU incremental expenditures in this proceeding, and authorize PG&E to include \$(2.6) million in 2013 rates to reflect the revenue requirements associated with these forecasted MRTU incremental expenditures.

Exhibit (PG&E-2)

Exhibit (PG&E-2) is sponsored by a number of witnesses. Exhibit (PG&E-2) specifically supports PG&E's request for reasonableness review of PG&E's 2010 MRTU incremental expenditures. The testimony in Exhibit (PG&E-2) demonstrates that these already-expended amounts have been reasonably incurred, and shows that the amounts PG&E seeks to recover are incremental to revenue requirements currently in rates. Exhibit (PG&E-2) also requests adoption of the associated MRTU-related revenue requirements of \$67.5 million, to be effective in rates on January 1, 2013.

B. SCE

In support of this Joint Application, in Exhibit (SCE-1) SCE provides the testimony of four witnesses. The testimony explains SCE's MRTU implementation plan and supports the reasonableness of SCE's entries recorded in the MRTUMA. The testimony of SCE's witnesses, and the issues they address, are summarized below:

- **Mr. Jens Roynlid**

Mr. Roynlid's testimony provides a detailed description of how SCE identified and followed best practices in researching, developing and implementing its MRTU systems. Additionally, Mr. Roynlid's testimony addresses recorded costs associated with SCE's MRTUMA.

- **Mr. Douglas Parker**

Mr. Parker's testimony provides an overview of MRTU implementation at SCE, describes the major systems that were modified or created to implement MRTU, and describes the underlying business needs that drove policy decisions regarding the development and implementation of its MRTU systems.

- **Mr. Douglas Snow**

Mr. Snow's testimony describes capital and expenses spending authorized to date, and pending MRTU-related cost recovery requests. The testimony also provides a forecast of future annual MRTU spending and describes the proposed future ratemaking mechanism/procedural vehicle.

- **Ms. Joanne Tran**

Ms. Tran's testimony addresses recorded incremental costs associated with SCE's MRTUMA.

C. SDG&E

In support of this Joint Application, in exhibit (SDG&E-1) SDG&E provides the testimony of three witnesses. The testimony explains SDG&E's MRTU implementation plan and shows the reasonableness of SDG&E's MRTUMA entries. The testimony of SDG&E's witnesses, and the issues they address, are summarized below:

- **Ms. Sue E. Garcia**

Ms. Garcia's testimony provides an overview of MRTU implementation at SDG&E and describes the proposed future ratemaking mechanism/procedural vehicle.

- **Mr. Tony Choi**

Mr. Choi's testimony provides a detailed description of how SDG&E identified and followed best practices in researching, developing and implementing its MRTU systems.

Additionally, Mr. Choi describes the major systems that were modified or created to implement MRTU and the rationale for doing so.

- **Mr. Gregory D. Shimansky**

Mr. Shimansky's testimony addresses recorded and forecasted spending associated with SDG&E's MRTUMA. It also describes capital and expenses spending authorized to date, pending MRTU-related cost recovery requests, and forecasts of future spending.

VI. CATEGORIZATION, HEARINGS, ISSUES, AND SCHEDULE (RULE 2.1(c))

a. Proposed Categorization

The Joint Utilities propose that this Application be categorized as a ratesetting proceeding.

b. Need for Hearings

Consistent with the August 12 and November 2 Rulings, the Joint Utilities anticipate that this application will be submitted for decision based on this Joint Application with its supporting Report, the workshop to be organized and hosted by the Joint Utilities, and other parties' comments on the Report 20 days following the workshop. (See, November 2, Ruling, p. 10.) Therefore, the Joint Utilities do not anticipate a need for hearings in this proceeding.

c. Issues to Be Considered

In addition to the issues identified for consideration in the August 12 and November 2 Rulings, the Joint Utilities identify the following issues to be considered.

PG&E: PG&E proposes that the following PG&E-specific issues be considered in this proceeding:

1. Should the Commission approve PG&E's proposed ratemaking mechanism and procedural vehicle to replace consideration of MRTU-related incremental expenditures in ERRRA compliance cases?

2. Should PG&E's 2010 MRTU implementation expenditures be determined to be reasonable?
3. Should PG&E be authorized to reflect \$64.9 million in MRTU-related revenue requirements in rates effective January 1, 2013?

SCE: SCE proposes that the following SCE-specific issues be considered in this proceeding:

1. Should the Commission approve SCE's proposed ratemaking mechanism and procedural vehicle to replace consideration of MRTU-related incremental expenditures in ERRA compliance cases?
2. Should SCE be permitted to recover its incremental O&M expenses and capital revenue requirement of \$17.345 million recorded in the MRTUMA in 2010?

SDG&E: SDG&E proposes that the following SDG&E-specific issues be considered in this proceeding:

1. Should SDG&E be permitted to recover the MRTU-related electric revenue requirement of \$1.6 million associated with cost undercollections recorded in 2010 in its MRTUMA?
2. Should SDG&E be authorized to transfer that balance to the NGBA?
3. Should SDG&E's proposed ratemaking mechanism and procedural vehicle to permit the MRTU costs to be considered in the appropriate GRC instead of in the annual ERRA compliance case be granted?

d. Procedural Schedule

The Joint Utilities propose the following procedural schedule for this proceeding:

January 31, 2012	Joint Application filed and served; Report/Testimony served
February 22, 2012	Joint Workshop
March 1, 2012 (+30 days)	Protests and responses filed and served
March 21, 2012 (+50 days)	Comments on the Report filed and served
April 4, 2012 (+64 days)	Concurrent reply comments filed and served
June 2012	Proposed Decision issued

July 2012	Final decision
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VII. ADDITIONAL INFORMATION REQUIRED BY THE COMMISSION’S RULES OF PRACTICE AND PROCEDURE

A. PG&E

1. Statutory and Other Authority (Rule 2.1)

PG&E, as one of the Joint Utilities, files this Joint Application pursuant to Sections 451, 454, 454.5, and 701 of the Public Utilities Code of the State of California, the Commission’s Rules of Practice and Procedure, and prior decisions, orders and resolutions of the Commission, including but not limited to Decisions 09-12-021 and Resolution E-4093.

2. Legal Name and Principal Place of Business (Rule 2.1(a))

The legal name of Applicant is:

Pacific Gas and Electric Company. PG&E’s principal place of business is 77 Beale Street, San Francisco, California 94105.

3. Correspondence, Communications, and Service (Rule 2.1(b))

All correspondence, communications, and service of papers regarding this Application should be directed to:

PG&E

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 Law Department
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4. Articles of Incorporation (Rule 2.2)

PG&E is, and since October 10, 1905, has been, an operating public utility corporation organized under California law. It is engaged principally in the business of furnishing electric

and gas services in California. A certified copy of PG&E's Restated Articles of Incorporation, effective April 12, 2004, was filed with the Commission on May 3, 2004 with PG&E's Application 04-05-005. These articles are incorporated herein by reference.

5. Authority to Increase Rates (Rule 3.2)

This Application requests an increase in PG&E's electric rates and is not a general rate increase application, so Rule 3.2 applies except for subsections (4), (6), (7), (8), and (9) of Rule 3.2(a).

6. Balance Sheet and Income Statement (Rule 3.2(a)(1))

Exhibit PG&E-A of this Application presents PG&E's most current balance sheet and an income statement.

7. Statement of Presently Effective Rates (Rule 3.2(a)(2))

Exhibit PG&E-B presents PG&E's presently effective electric rates.

8. Statement of Proposed Increases or Changes In Rates (Rule 3.2(a)(3))

Approval of this Application would increase electric rates for PG&E's bundled service customers (those who receive electric generation as well as transmission and distribution service from PG&E) and for PG&E customers who purchase electricity from other suppliers (direct access and community choice aggregation) by less than one percent,¹² therefore a statement setting forth PG&E's proposed increases or changes in electric rates is not required.

9. Summary of Earnings (Rule 3.2(a)(5))

Exhibit PG&E-C presents, for the recorded year 2010, PG&E's revenues, expenses, rate base, and rate of return for PG&E's Electric Department.

10. Type of Rate Change Requested (Rule 3.2(a)(10))

The rate changes sought by PG&E in this Application include costs other than increased electric procurement costs.

¹² Specifically, adoption of the proposed 2012 revenue requirement of \$64.9 million would increase PG&E's bundled system average rate by only 0.55 percent in 2013, relative to current rates.

11. Notice to Governmental Entities (Rule 3.2(b))

Exhibit PG&E-D presents the list of governmental entities, including the State of California and cities and counties served by PG&E, to whom PG&E will mail a notice stating in general terms the proposed revenues, rate changes, and ratemaking mechanisms requested in this Application, within twenty days of filing.

12. Publication (Rules 3.2(c))

Within twenty days of filing this Application, PG&E will publish in newspapers of general circulation in each county in its service territory a notice of filing, and within twenty days of publication PG&E will file proof of compliance.

13. Notice to Customers (Rule 3.2(d))

Within 45 days of filing this Application, PG&E will include notices with the regular bills mailed to all customers affected by the proposed changes, and within twenty days of mailing PG&E will file proof of compliance.

B. SCE's Additional Information Required by the Commission's Rules of Practice and Procedure for SCE

1. Statutory and Other Authority (Rule 2.1)

SCE, as one of the Joint Utilities, files this Joint Application pursuant to Sections 451, 454, 454.5, and 701 of the Public Utilities Code of the State of California, the Commission's Rules of Practice and Procedure, and prior decisions, orders and resolutions of the Commission, including but not limited to Resolution E-4087.

2. Legal Name and Principal Place of Business (Rule 2.1(a))

The legal name of the Applicant is:

Southern California Electronic Company. SCE is an electric public utility organized and existing under the laws of the State of California. The location of SCE's principal place of business is 2244 Walnut Grove Avenue, Post Office Box 800, Rosemead, California 91770.

3. Correspondence, Communications, and Service (Rule 2.1(b))

All correspondence, communications, and service of papers regarding this Application should be directed to:

SCE

Matthew Dwyer
Law Department
Southern California Electric Company
P.O. Box 800
2244 Walnut Grove Avenue
Rosemead, CA 91770
Telephone: (626) 302-6521
Facsimile: (626) 302-6903
E-mail: Matthew.Dwyer@sce.com

Russell Archer
Law Department
Southern California Electric Company
P.O. Box 800
2244 Walnut Grove Avenue
Rosemead, CA 91770
Telephone: (626) 302-2865
Facsimile: (626) 302-6903
E-mail: Russell.Archer@sce.com

4. Articles of Incorporation (Rule 2.2)

A copy of SCE's Certificate of Restated Articles of Incorporation, effective on March 2, 2006, and as presently in effect, certified by the California Secretary of State, was filed with the Commission on March 14, 2006, in connection with Application No. 06-03-020 and is incorporated herein by reference pursuant to Rule 2.2 of the Commission's Rules of Practice and Procedure. A copy of SCE's Certificate of Determination of Preferences of the Series D Preference Stock filed with the California Secretary of State on March 7, 2011, and as presently in effect, certified by the California Secretary of State, was filed with the Commission in connection with SCE's Application No. 11-04-001 and is incorporated herein by reference. Certain classes and series of SCE's capital stock are listed on a "national securities exchange" as defined in the Securities and Exchange Act of 1934 and copies of SCE's latest Annual Report to Shareholders and its latest proxy statement sent to its stockholders has been filed with the Commission with a letter of transmittal dated March 21, 2011, pursuant to General Order Nos. 65-A and 104-A of the Commission.

5. Authority to Increase Rates (Rule 3.2)

This Application requests an increase in SCE's electric rates and is not a general rate increase application, so Rule 3.2 applies except for subsections (4), (6), (7), (8), and (9) of Rule 3.2(a).

6. Balance Sheet and Income Statement (Rule 3.2(a)(1))

Exhibit SCE-A of this Application presents SCE's most current balance sheet and an income statement.

7. Statement of Presently Effective Rates (Rule 3.2(a)(2))

Exhibit SCE-B presents SCE's presently effective electric rates.

8. Statement of Proposed Increases or Changes In Rates (Rule 3.2(a)(3))

The proposed changes in revenues are not in excess of one percent.

9. Summary of Earnings (Rule 3.2(a)(5))

Exhibit SCE-C presents, for the recorded year 2010, SCE's revenues, expenses, rate base, and rate of return for SCE's Electric Department

10. Type of Rate Change Requested (Rule 3.2(a)(10))

The rate changes sought by SCE in this Application include costs other than increased electric procurement costs.

11. Notice to Governmental Entities (Rule 3.2(b))

Exhibit SCE-D presents the list of governmental entities, including the State of California and cities and counties served by SCE, to whom SCE will mail a notice stating in general terms the proposed revenues, rate changes, and ratemaking mechanisms requested in this Application, within twenty days of filing.

12. Publication (Rules 3.2(c))

Within twenty days of filing this Application, SCE will publish in newspapers of general circulation in each county in its service territory a notice of filing, and within twenty days of publication SCE will file proof of compliance.

13. Notice to Customers (Rule 3.2(d))

Within 45 days of filing this Application, SCE will include notices with the regular bills mailed to all customers affected by the proposed changes, and within twenty days of mailing SCE will file proof of compliance.

C. Information Required by the Commission’s Rules of Practice and Procedure for SDG&E

1. Statutory and Other Authority (Rule 2.1)

SDG&E, as one of the Joint Utilities, files this Joint Application pursuant to Sections 451, 454, 454.5, and 701 of the Public Utilities Code of the State of California, the Commission’s Rules of Practice and Procedure, and prior decisions, orders and resolutions of the Commission, including but not limited to Resolution E-4088.

2. Legal Name and Principal Place of Business (Rule 2.1(a))

The legal name of the Applicant is:

San Diego Gas & Electric Company. SDG&E is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. SDG&E’s principal place of business is 8330 Century Park Court, San Diego, California 92123.

3. Correspondence, Communications, and Service (Rule 2.1(b))

SDG&E

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Law Department
San Diego Gas & Electric Company
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Jamie York
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San Diego Gas & Electric Company
8330 Century Park Court, CP32D
San Diego, California 92123
Telephone: (858) 654-1739
Facsimile: (858) 654-1879
E-mail: JYork@semprautilities.com

4. Articles of Incorporation (Rule 2.2)

A copy of SDG&E's Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was filed with the Commission on August 31, 2009 in connection with SDG&E's Application No. 09-08-019, and is incorporated herein by reference.

5. Authority to Increase Rates (Rule 3.2)

This Application requests an increase in SDG&E's electric rates and is not a general rate increase application, so Rule 3.2 applies except for subsections (4), (6), (7), (8), and (9) of Rule 3.2(a).

6. Balance Sheet and Income Statement (Rule 3.2(a)(1))

Exhibit SDG&E-A of this Application presents SDG&E's most current balance sheet and an income statement.

7. Statement of Presently Effective Rates (Rule 3.2(a)(2))

A statement of all of SDG&E's presently effective electric rates can be viewed electronically by accessing: <http://sdge.com/rates-regulations/current-and-effective-tariffs/current-and-effective-tariffs>

Exhibit SDG&E-B provides the current table of contents from SDG&E's electric tariffs on file with the Commission.

8. Statement of Proposed Increases or Changes In Rates (Rule 3.2(a)(3))

A statement of proposed rate increases is attached as Exhibit SDG&E-C.

9. Summary of Earnings (Rule 3.2(a)(5))

Exhibit SDG&E-D presents, for the recorded year 2010, SDG&E's revenues, expenses, rate base, and rate of return for SDG&E's Electric Department.

10. Type of Rate Change Requested (Rule 3.2(a)(10))

The rate changes sought by SDG&E in this Application include costs other than increased electric procurement costs.

11. Notice to Governmental Entities (Rule 3.2(b))

Exhibit SDG&E-E presents the list of governmental entities, including the State of California and cities and counties served by SDG&E, to whom SDG&E will mail a notice stating in general terms the proposed revenues, rate changes, and ratemaking mechanisms requested in this Application, within twenty days of filing.

12. Publication (Rules 3.2(c))

Within twenty days of filing this Application, SDG&E will publish in newspapers of general circulation in each county in its service territory a notice of filing, and within twenty days of publication SDG&E will file proof of compliance.

13. Notice to Customers (Rule 3.2(d))

Within 45 days of filing this Application, SDG&E will include notices with the regular bills mailed to all customers affected by the proposed changes, and within ten days of mailing SDG&E will file proof of compliance.

VIII. CONCLUSION

The Joint Utilities are now ready to proceed with their showing in support of this Joint Application.

WHEREFORE, Pacific Gas and Electric Company respectfully requests that the

Commission issue appropriate orders:

1. Approving PG&E's proposed ratemaking mechanism and procedural vehicle to replace consideration of MRTU-related incremental expenditures in ERRRA compliance cases;
2. Determining that PG&E's 2010 MRTU implementation expenditures are reasonable; and
3. Authorizing PG&E to reflect \$64.9 million in MRTU-related revenue requirements in rates effective January 1, 2013.

WHEREFORE, Southern California Edison Company respectfully requests that the

Commission issue appropriate orders:

1. Approving recovery of incremental capital and O&M in the amount of \$17.345 million (including franchise fees and uncollectibles) recorded in 2010 associated with undercollections in SCE's MRTUMA;
2. Approving SCE's proposed ratemaking mechanism and procedural vehicle to replace consideration of MRTU-related incremental expenditures in ERRRA compliance cases; and
3. Approving SCE's rate proposals associated with its proposed MRTU-related revenue requirements, to be effective in rates on January 1, 2013.

WHEREFORE, San Diego Gas & Electric Company respectfully requests that the

Commission issue appropriate orders:

1. Authorizing SDG&E to recover the MRTU-related electric revenue requirement of \$1.6 million associated with cost undercollections recorded in 2010 in its MRTUMA;
2. Authorizing SDG&E to transfer that balance to the NGBA; and
3. Approving SDG&E's proposed ratemaking mechanism and procedural vehicle to permit the MRTU costs to be considered in the appropriate GRC instead of in the annual ERRRA compliance case.

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Respectfully Submitted,

ALICE L. REID
MARK R. HUFFMAN
ATTORNEYS for Pacific Gas and Electric Company

By: _____ /s/ _____
MARK R. HUFFMAN

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Attorneys for
PACIFIC GAS AND ELECTRIC COMPANY

Dated: January 31, 2012

PACIFIC GAS AND ELECTRIC COMPANY

By: _____ /s/ _____
ROY M. KUGA
Vice President, Energy Supply Management

Dated: January 31, 2012

Respectfully submitted,

MATTHEW DWYER
DOUGLAS PORTER

RUSSELL ARCHER

By: _____ /s/ _____
MATTHEW DWYER

Attorneys for
SOUTHERN CALIFORNIA EDISON
COMPANY

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E-mail: matthew.dwyer@sce.com

SOUTHERN CALIFORNIA EDISON COMPANY

BY: _____ /s/ _____
AKBAR JAZAYERI
Southern California Edison Company
Vice President, Regulatory Operations

Dated: January 31, 2012

Respectfully submitted,

GEORGETTA J. BAKER
JOHN A. PACHECO
Attorneys for:
SAN DIEGO GAS & ELECTRIC COMPANY

By: _____/s/_____
GEORGETTA J. BAKER

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E-mail: gbaker@semprautilities.com

SAN DIEGO GAS & ELECTRIC COMPANY

By: _____/s/_____
LEE SCHAVRIEN
San Diego Gas & Electric Company
Senior Vice President –Finance, Regulatory
and Legislative Affairs

DATED at San Diego, California, this 31st day of January 2012

VERIFICATION

I, the undersigned, say:

I am an officer of PACIFIC GAS AND ELECTRIC COMPANY, a corporation, and am authorized to make this verification for and on behalf of said corporation, and I make this verification for that reason: I have read the foregoing application and I am informed and believe that the matters therein concerning PACIFIC GAS AND ELECTRIC COMPANY are true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct, to the best of my knowledge.

Executed on January 31, 2012, at San Francisco, California.

By: _____/s/_____
ROY M. KUGA
Vice President, Energy Supply Management

VERIFICATION

(See Rule 2.4)

Southern California Edison Company

I am an officer of the applicant corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document concerning SOUTHERN CALIFORNIA EDISON are true of my own knowledge, except as to the matters that are herein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed this 31 day of January, 2012, at Rosemead, California.

By: _____/s/_____
AKBAR JAZAYERI
Southern California Edison Company
Vice President, Regulatory Operations

EXHIBIT PG&E A

Condensed Consolidated Statements of Income and Balance Sheets

PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED STATEMENTS OF INCOME

(Unaudited)

(in millions)	Three Months Ended		Nine Months Ended	
	September 30,		September 30,	
	2011	2010	2011	2010
Operating Revenues				
Electric	\$ 3,187	\$ 2,857	\$ 8,691	\$ 7,882
Natural gas	672	656	2,447	2,338
Total operating revenues	3,859	3,513	11,138	10,220
Operating Expenses				
Cost of electricity	1,224	1,102	3,018	2,885
Cost of natural gas	170	182	936	924
Operating and maintenance	1,497	1,224	3,951	3,172
Depreciation, amortization, and decommissioning	566	500	1,648	1,419
Total operating expenses	3,457	3,008	9,553	8,400
Operating Income	402	505	1,585	1,820
Interest income	2	3	6	7
Interest expense	(171)	(161)	(511)	(481)
Other income, net	19	25	52	20
Income Before Income Taxes	252	372	1,132	1,366
Income tax provision	56	107	376	498
Net Income	196	265	756	868
Preferred stock dividend requirement	3	3	10	10
Income Available for Common Stock	\$ 193	\$ 262	\$ 746	\$ 858

PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED BALANCE SHEETS

(in millions)	(Unaudited)	
	Balance At	
	September 30, 2011	December 31, 2010
ASSETS		
Current Assets		
Cash and cash equivalents	\$ 53	\$ 51
Restricted cash (\$39 and \$38 related to energy recovery bonds at September 30, 2011 and December 31, 2010, respectively)	393	563
Accounts receivable		
Customers (net of allowance for doubtful accounts of \$85 and \$81 at September 30, 2011 and December 31, 2010, respectively)	1,011	944
Accrued unbilled revenue	737	649
Regulatory balancing accounts	1,063	1,105
Other	821	856
Regulatory assets	680	599
Inventories		
Gas stored underground and fuel oil	198	152
Materials and supplies	219	205
Income taxes receivable	203	48
Other	316	190
Total current assets	5,694	5,362
Property, Plant, and Equipment		
Electric	35,120	33,508
Gas	11,700	11,382
Construction work in progress	1,623	1,384
Total property, plant, and equipment	48,443	46,274
Accumulated depreciation	(15,612)	(14,826)
Net property, plant, and equipment	32,831	31,448
Other Noncurrent Assets		
Regulatory assets (\$435 and \$735 related to energy recovery bonds at September 30, 2011 and December 31, 2010, respectively)	5,714	5,846
Nuclear decommissioning trusts	1,964	2,009
Income taxes receivable	456	614
Other	338	400
Total other noncurrent assets	8,472	8,869
TOTAL ASSETS	\$ 46,997	\$ 45,679

PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED BALANCE SHEETS

(in millions, except share amounts)	(Unaudited)	
	Balance At	
	September 30, 2011	December 31, 2010
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current Liabilities		
Short-term borrowings	\$ 1,062	\$ 853
Long-term debt, classified as current	50	809
Energy recovery bonds, classified as current	418	404
Accounts payable		
Trade creditors	1,154	1,129
Disputed claims and customer refunds	673	745
Regulatory balancing accounts	421	256
Other	395	390
Interest payable	779	857
Income taxes payable	115	116
Deferred income taxes	-	118
Other	1,483	1,349
Total current liabilities	6,550	7,026
Noncurrent Liabilities		
Long-term debt	11,167	10,557
Energy recovery bonds	110	423
Regulatory liabilities	4,596	4,525
Pension and other postretirement benefits	2,280	2,174
Asset retirement obligations	1,591	1,586
Deferred income taxes	6,341	5,659
Other	2,055	2,008
Total noncurrent liabilities	28,140	26,932
Commitments and Contingencies (Note 10)		
Shareholders' Equity		
Preferred stock	258	258
Common stock, \$5 par value, authorized 800,000,000 shares, 264,374,809 shares outstanding at September 30, 2011 and December 31, 2010	1,322	1,322
Additional paid-in capital	3,592	3,241
Reinvested earnings	7,304	7,095
Accumulated other comprehensive loss	(169)	(195)
Total shareholders' equity	12,307	11,721
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$ 46,997	\$ 45,679

EXHIBIT PG&E B

Present Electric Rates as of January 1, 2012

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JANUARY 1, 2012

RESIDENTIAL RATES

LINE NO.		1/1/12 RATES SUMMER	1/1/12 RATES WINTER	LINE NO.
1	SCHEDULE E-1			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	ES UNIT DISCOUNT (\$/UNIT/MONTH)	(\$0.70)	(\$0.70)	3
4	ET UNIT DISCOUNT (\$/UNIT/MONTH)	\$2.35	\$2.35	4
5	ES/ET MINIMUM RATE LIMITER (\$/KWH)	\$0.04892	\$0.04892	5
6	ENERGY (\$/KWH)			6
7	TIER 1	\$0.12845	\$0.12845	7
8	TIER 2	\$0.14602	\$0.14602	8
9	TIER 3	\$0.29518	\$0.29518	9
10	TIER 4	\$0.33518	\$0.33518	10
11	TIER 5	\$0.33518	\$0.33518	11
12	SCHEDULE EL-1 (CARE)			12
13	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	13
14	ENERGY (\$/KWH)			14
15	TIER 1	\$0.08316	\$0.08316	15
16	TIER 2	\$0.09563	\$0.09563	16
17	TIER 3	\$0.12474	\$0.12474	17

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JANUARY 1, 2012

RESIDENTIAL RATES

LINE NO.		1/1/12 RATES SUMMER	1/1/12 RATES WINTER	LINE NO.
1	SCHEDULE E-6 / EM-TOU			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-6 METER CHARGE (\$/MONTH)	\$7.70	\$7.70	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.27883		5
6	TIER 2	\$0.29640		6
7	TIER 3	\$0.44610		7
8	TIER 4	\$0.48610		8
9	TIER 5	\$0.48610		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.17017	\$0.11776	11
12	TIER 2	\$0.18775	\$0.13533	12
13	TIER 3	\$0.33745	\$0.28503	13
14	TIER 4	\$0.37745	\$0.32503	14
15	TIER 5	\$0.37745	\$0.32503	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.09781	\$0.10189	17
18	TIER 2	\$0.11538	\$0.11947	18
19	TIER 3	\$0.26508	\$0.26917	19
20	TIER 4	\$0.30508	\$0.30917	20
21	TIER 5	\$0.30508	\$0.30917	21

22	SCHEDULE EL-6 / EML-TOU			22
23	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	23
24	EL-6 METER CHARGE(\$/MONTH)	\$6.16	\$6.16	24
25	ON-PEAK ENERGY (\$/KWH)			25
26	TIER 1	\$0.19655		26
27	TIER 2	\$0.21008		27
28	TIER 3	\$0.29483		28
29	PART-PEAK ENERGY (\$/KWH)			29
30	TIER 1	\$0.11451	\$0.07494	30
31	TIER 2	\$0.12804	\$0.08845	31
32	TIER 3	\$0.17177	\$0.11241	32
33	OFF-PEAK ENERGY (\$/KWH)			33
34	TIER 1	\$0.05987	\$0.06295	34
35	TIER 2	\$0.07340	\$0.07647	35
36	TIER 3	\$0.08981	\$0.09443	36

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2012

RESIDENTIAL RATES

LINE NO.		1/1/12 RATES SUMMER	1/1/12 RATES WINTER	LINE NO.
1	SCHEDULE E-7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE W METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.31312	\$0.11093	6
7	TIER 2	\$0.33128	\$0.12909	7
8	TIER 3	\$0.48043	\$0.27824	8
9	TIER 4	\$0.52043	\$0.31824	9
10	TIER 5	\$0.52043	\$0.31824	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.07921	\$0.08262	12
13	TIER 2	\$0.09737	\$0.10078	13
14	TIER 3	\$0.24652	\$0.24994	14
15	TIER 4	\$0.28652	\$0.28994	15
16	TIER 5	\$0.28652	\$0.28994	16
17	SCHEDULE EL-7			17
18	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	18
19	EL-7 METER CHARGE(\$/MONTH)	\$0.00	\$0.00	19
20	ON-PEAK ENERGY (\$/KWH)			20
21	TIER 1	\$0.26813	\$0.08913	21
22	TIER 2	\$0.28372	\$0.10472	22
23	TIER 3	\$0.40220	\$0.13370	23
24	OFF-PEAK ENERGY (\$/KWH)			24
25	TIER 1	\$0.06105	\$0.06407	25
26	TIER 2	\$0.07664	\$0.07966	26
27	TIER 3	\$0.09158	\$0.09611	27
28	SCHEDULE E-8			28
29	CUSTOMER CHARGE (\$/MONTH)	\$12.53	\$12.53	29
30	ENERGY (\$/KWH)			30
31	TIER 1	\$0.13270	\$0.08497	31
32	TIER 2	\$0.13270	\$0.08497	32
33	TIER 3	\$0.28186	\$0.23412	33
34	TIER 4	\$0.32186	\$0.27412	34
35	TIER 5	\$0.32186	\$0.27412	35
36	SCHEDULE EL-8 (CARE)			36
37	CUSTOMER CHARGE (\$/MONTH)	\$10.02	\$10.02	37
38	ENERGY CHARGE (\$/KWH)			38
39	TIER 1	\$0.08624	\$0.05234	39
40	TIER 2	\$0.08624	\$0.05234	40
41	TIER 3	\$0.12936	\$0.07851	41

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JANUARY 1, 2012

RESIDENTIAL RATES

LINE NO.		1/1/12 RATES SUMMER	1/1/12 RATES WINTER	LINE NO.
1	SCHEDULE E-A7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-A7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE Y METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.34574	\$0.11004	6
7	TIER 2	\$0.36390	\$0.12819	7
8	TIER 3	\$0.51306	\$0.27735	8
9	TIER 4	\$0.55306	\$0.31735	9
10	TIER 5	\$0.55306	\$0.31735	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.07452	\$0.08272	12
13	TIER 2	\$0.09267	\$0.10087	13
14	TIER 3	\$0.24183	\$0.25003	14
15	TIER 4	\$0.28183	\$0.29003	15
16	TIER 5	\$0.28183	\$0.29003	16
17	SCHEDULE EL-A7			17
18	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	18
19	EL-A7 METER CHARGE(\$/MONTH)	\$0.00	\$0.00	19
20	ON-PEAK ENERGY (\$/KWH)			20
21	TIER 1	\$0.29701	\$0.08834	21
22	TIER 2	\$0.31260	\$0.10393	22
23	TIER 3	\$0.44552	\$0.13251	23
24	OFF-PEAK ENERGY (\$/KWH)			24
25	TIER 1	\$0.05689	\$0.06415	25
26	TIER 2	\$0.07248	\$0.07974	26
27	TIER 3	\$0.08534	\$0.09623	27
28	SCHEDULE E-9: RATE A			28
29	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	29
30	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	30
31	ON-PEAK ENERGY (\$/KWH)			31
32	TIER 1	\$0.30178		32
33	TIER 2	\$0.31994		33
34	TIER 3	\$0.49993		34
35	TIER 4	\$0.53993		35
36	TIER 5	\$0.53993		36
37	PART-PEAK ENERGY (\$/KWH)			37
38	TIER 1	\$0.09876	\$0.09864	38
39	TIER 2	\$0.11692	\$0.11679	39
40	TIER 3	\$0.29692	\$0.29679	40
41	TIER 4	\$0.33692	\$0.33679	41
42	TIER 5	\$0.33692	\$0.33679	42
43	OFF-PEAK ENERGY (\$/KWH)			43
44	TIER 1	\$0.03743	\$0.04680	44
45	TIER 2	\$0.05559	\$0.06495	45
46	TIER 3	\$0.15786	\$0.15786	46
47	TIER 4	\$0.19786	\$0.19786	47
48	TIER 5	\$0.19786	\$0.19786	48

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JANUARY 1, 2012

RESIDENTIAL RATES

LINE NO.		1/1/12 RATES SUMMER	1/1/12 RATES WINTER	LINE NO.

1	SCHEDULE E-9: RATE B			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.29726		5
6	TIER 2	\$0.31541		6
7	TIER 3	\$0.49541		7
8	TIER 4	\$0.53541		8
9	TIER 5	\$0.53541		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.09424	\$0.09462	11
12	TIER 2	\$0.11239	\$0.11277	12
13	TIER 3	\$0.29239	\$0.29277	13
14	TIER 4	\$0.33239	\$0.33277	14
15	TIER 5	\$0.33239	\$0.33277	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.04479	\$0.05339	17
18	TIER 2	\$0.06295	\$0.07155	18
19	TIER 3	\$0.24295	\$0.25154	19
20	TIER 4	\$0.28295	\$0.29154	20
21	TIER 5	\$0.28295	\$0.29154	21

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JANUARY 1, 2012

SMALL L&P RATES

LINE NO.		1/1/12 RATES SUMMER	1/1/12 RATES WINTER	LINE NO.
1	SCHEDULE A-1			1
2	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	2
3	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	3
4	ENERGY (\$/KWH)	\$0.20459	\$0.14430	4

5	SCHEDULE A-1 TOU			5
6	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	6
7	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	7
8	ENERGY (\$/KWH)			8
9	ON-PEAK	\$0.21915		9
10	PART-PEAK	\$0.21258	\$0.15160	10
11	OFF-PEAK ENERGY	\$0.19259	\$0.13753	11

12	SCHEDULE A-6			12
13	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	13
14	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	14
15	METER CHARGE (\$/MONTH)	\$6.12	\$6.12	15
16	METER CHARGE - RATE W (\$/MONTH)	\$1.80	\$1.80	16
17	METER CHARGE - RATE X (\$/MONTH)	\$6.12	\$6.12	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.43932		19
20	PART-PEAK	\$0.22435	\$0.15184	20
21	OFF-PEAK ENERGY	\$0.13777	\$0.12777	21

22	SCHEDULE A-15			22
23	CUSTOMER CHARGE (\$/MONTH)	\$10.00	\$10.00	23
24	FACILITY CHARGE (\$/MONTH)	\$25.00	\$25.00	24
25	ENERGY (\$/KWH)	\$0.20459	\$0.14430	25

26	SCHEDULE TC-1			26
27	CUSTOMER CHARGE (\$/MONTH)	\$10.00	\$10.00	27
28	ENERGY (\$/KWH)	\$0.14103	\$0.14103	28

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JANUARY 1, 2012

MEDIUM L&P RATES

LINE NO.		1/1/12 RATES SUMMER	1/1/12 RATES WINTER	LINE NO.

1	SCHEDULE A-10			1
2	CUSTOMER CHARGE (\$/MONTH)	\$140.00	\$140.00	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MO)			3
4	SECONDARY VOLTAGE	\$12.15	\$5.63	4
5	PRIMARY VOLTAGE	\$11.38	\$5.84	5
6	TRANSMISSION VOLTAGE	\$7.47	\$4.13	6
7	ENERGY CHARGE (\$/KWH)			7
8	SECONDARY VOLTAGE	\$0.13771	\$0.10268	8
9	PRIMARY VOLTAGE	\$0.12881	\$0.09841	9
10	TRANSMISSION VOLTAGE	\$0.10474	\$0.08606	10

11	SCHEDULE A-10 TOU			11
12	CUSTOMER CHARGE (\$/MONTH)	\$140.00	\$140.00	12
13	MAXIMUM DEMAND CHARGE (\$/KW/MO)			13
14	SECONDARY VOLTAGE	\$12.15	\$5.63	14
15	PRIMARY VOLTAGE	\$11.38	\$5.84	15
16	TRANSMISSION VOLTAGE	\$7.47	\$4.13	16
17	ENERGY CHARGE (\$/KWH)			17
18	SECONDARY			18
19	ON PEAK	\$0.15067		19
20	PARTIAL PEAK	\$0.14480	\$0.11053	20
21	OFF-PEAK	\$0.12696	\$0.09523	21
22	PRIMARY			22
23	ON PEAK	\$0.13963		23
24	PARTIAL PEAK	\$0.13544	\$0.10482	24
25	OFF-PEAK	\$0.11945	\$0.09230	25
26	TRANSMISSION			26
27	ON PEAK	\$0.11458		27
28	PARTIAL PEAK	\$0.11076	\$0.09197	28
29	OFF-PEAK	\$0.09623	\$0.08045	29

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JANUARY 1, 2012

E-19 FIRM RATES

LINE NO.		1/1/12 RATES SUMMER	1/1/12 RATES WINTER	LINE NO.

1	SCHEDULE E-19 T FIRM			1
2	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,800.00	\$1,800.00	2
3	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	3
4	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	4
5	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	5
6	DEMAND CHARGE (\$/KW/MONTH)			6
7	ON-PEAK	\$12.37		7
8	PARTIAL PEAK	\$2.74	\$0.00	8
9	MAXIMUM	\$5.35	\$5.35	9
10	ENERGY CHARGE (\$/KWH)			10
11	ON-PEAK	\$0.08178		11
12	PARTIAL-PEAK	\$0.07840	\$0.07721	12
13	OFF-PEAK	\$0.06662	\$0.06787	13

14	SCHEDULE E-19 P FIRM			14
15	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,000.00	\$1,000.00	15
16	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	16
17	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	17
18	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	18
19	DEMAND CHARGE (\$/KW/MONTH)			19
20	ON-PEAK	\$14.48		20
21	PARTIAL PEAK	\$3.15	\$0.40	21
22	MAXIMUM	\$9.23	\$9.23	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.12370		24
25	PARTIAL-PEAK	\$0.08990	\$0.08608	25
26	OFF-PEAK	\$0.06976	\$0.07217	26

27	SCHEDULE E-19 S FIRM			27
28	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$600.00	\$600.00	28
29	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	29
30	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	30
31	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	31
32	DEMAND CHARGE (\$/KW/MONTH)			32
33	ON-PEAK	\$14.70		33
34	PARTIAL PEAK	\$3.43	\$0.21	34
35	MAXIMUM	\$11.85	\$11.85	35
36	ENERGY CHARGE (\$/KWH)			36
37	ON-PEAK	\$0.13413		37
38	PARTIAL-PEAK	\$0.09516	\$0.09000	38
39	OFF-PEAK	\$0.06965	\$0.07257	39

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JANUARY 1, 2012

E-20 FIRM RATES

LINE NO.		1/1/12 RATES SUMMER	1/1/12 RATES WINTER	LINE NO.

1	SCHEDULE E-20 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)-FIRM	\$2,000.00	\$2,000.00	2
3	DEMAND CHARGE (\$/KW/MONTH)			3
4	ON-PEAK	\$12.24		4
5	PARTIAL PEAK	\$2.65	\$0.00	5
6	MAXIMUM	\$4.06	\$4.06	6
7	ENERGY CHARGE (\$/KWH)			7
8	ON-PEAK	\$0.08918		8
9	PARTIAL-PEAK	\$0.07511	\$0.07617	9
10	OFF-PEAK	\$0.06334	\$0.06641	10

11	SCHEDULE E-20 P FIRM			11
12	CUSTOMER CHARGE (\$/MONTH)	\$1,500.00	\$1,500.00	12
13	DEMAND CHARGE (\$/KW/MONTH)			13
14	ON-PEAK	\$14.03		14
15	PARTIAL PEAK	\$2.99	\$0.25	15
16	MAXIMUM	\$9.36	\$9.36	16
17	ENERGY CHARGE (\$/KWH)			17
18	ON-PEAK	\$0.12287		18
19	PARTIAL-PEAK	\$0.08947	\$0.08570	19
20	OFF-PEAK	\$0.06994	\$0.07297	20

21	SCHEDULE E-20 S FIRM			21
22	CUSTOMER CHARGE (\$/MONTH)	\$1,000.00	\$1,000.00	22
23	DEMAND CHARGE (\$/KW/MONTH)			23
24	ON-PEAK	\$14.32		24
25	PARTIAL PEAK	\$3.15	\$0.23	25
26	MAXIMUM	\$11.72	\$11.72	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.12358		28
29	PARTIAL-PEAK	\$0.09078	\$0.08612	29
30	OFF-PEAK	\$0.06916	\$0.07003	30

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JANUARY 1, 2012

OIL AND GAS EXTRACTION RATES

LINE NO.		1/1/12 RATES SUMMER	1/1/12 RATES WINTER	LINE NO.
1	SCHEDULE E-37			1
2	CUSTOMER CHARGE (\$/MONTH)	\$36.00	\$36.00	2
3	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.20	\$1.20	3
4	TOU METER CHARGE - RATE X (\$/MONTH)	\$6.00	\$6.00	4
5	ON PEAK DEMAND CHARGE (\$/KW/MO)	\$7.49		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MO)			6
7	SECONDARY VOLTAGE	\$11.83	\$4.65	7
8	PRIMARY VOLTAGE DISCOUNT	\$1.29	\$0.15	8
9	TRANSMISSION VOLTAGE DISCOUNT	\$8.88	\$4.00	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.16280		11
12	PART-PEAK		\$0.08780	12
13	OFF-PEAK	\$0.07255	\$0.06624	13

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JANUARY 1, 2012

STANDBY RATES

LINE NO.		1/1/12 RATES SUMMER	1/1/12 RATES WINTER	LINE NO.

1	SCHEDULE S - TRANSMISSION			1
2	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$0.92	\$0.92	2
3	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$0.78	\$0.78	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.09532		5
6	PART-PEAK	\$0.09173	\$0.09035	6
7	OFF-PEAK	\$0.07808	\$0.07952	7

8	SCHEDULE S - PRIMARY			8
9	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$3.03	\$3.03	9
10	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$2.58	\$2.58	10
11	ENERGY (\$/KWH)			11
12	ON-PEAK	\$0.45438		12
13	PART-PEAK	\$0.24503	\$0.12952	13
14	OFF-PEAK	\$0.15978	\$0.10856	14

15	SCHEDULE S - SECONDARY			15
16	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$3.05	\$3.05	16
17	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$2.59	\$2.59	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.45253		19
20	PART-PEAK	\$0.24339	\$0.12990	20
21	OFF-PEAK	\$0.15811	\$0.10727	21

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JANUARY 1, 2012

STANDBY RATES

LINE NO.		1/1/12 RATES SUMMER	1/1/12 RATES WINTER	LINE NO.
1	SCHEDULE S CUSTOMER AND METER CHARGES			1
2	RESIDENTIAL			2
3	CUSTOMER CHARGE (\$/MO)	\$5.00	\$5.00	3
4	TOU METER CHARGE (\$/MO)	\$3.90	\$3.90	4
5	AGRICULTURAL			5
6	CUSTOMER CHARGE (\$/MO)	\$16.00	\$16.00	6
7	TOU METER CHARGE (\$/MO)	\$6.00	\$6.00	7
8	SMALL LIGHT AND POWER (less than or equal to 50 kW)			8
9	SINGLE PHASE CUSTOMER CHARGE (\$/MO)	\$10.00	\$10.00	9
10	POLY PHASE CUSTOMER CHARGE (\$/MO)	\$20.00	\$20.00	10
11	METER CHARGE (\$/MO)	\$6.12	\$6.12	11
12	MEDIUM LIGHT AND POWER (>50 kW, <500 kW)			12
13	CUSTOMER CHARGE (\$/MO)	\$140.00	\$140.00	13
14	METER CHARGE (\$/MO)	\$5.40	\$5.40	14
15	MEDIUM LIGHT AND POWER (>500kW)			15
16	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,800.00	\$1,800.00	16
17	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,000.00	\$1,000.00	17
18	SECONDARY CUSTOMER CHARGE (\$/MO)	\$600.00	\$600.00	18
19	LARGE LIGHT AND POWER (> 1000 kW)			19
20	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$2,000.00	\$2,000.00	20
21	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,500.00	\$1,500.00	21
22	SECONDARY CUSTOMER CHARGE (\$/MO)	\$1,000.00	\$1,000.00	22
23	REDUCED CUSTOMER CHARGES (\$/MO)			23
24	SMALL LIGHT AND PWR (' < 50 kW)	\$14.31	\$14.31	24
25	MED LIGHT AND PWR (Res Capacity >50 kW and <500 kW)	\$74.87	\$74.87	25
26	MED LIGHT AND PWR (Res Capacity > 500 kW and < 1000 kW)	\$1,206.88	\$1,206.88	26

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2012

AGRICULTURAL RATES

LINE NO.		1/1/12 RATES SUMMER	1/1/12 RATES WINTER	LINE NO.
1	SCHEDULE AG-1A			1
2	CUSTOMER CHARGE (\$/MONTH)	\$17.30	\$17.30	2
3	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$6.09	\$1.17	3
4	ENERGY CHARGE (\$/KWH)	\$0.21615	\$0.16953	4

5	SCHEDULE AG-RA			5
6	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	6
7	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	7
8	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	8
9	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$5.44	\$0.89	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.40435		11
12	PART-PEAK		\$0.14808	12
13	OFF-PEAK	\$0.14561	\$0.12225	13

14	SCHEDULE AG-VA			14
15	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	15
16	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	16
17	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	17
18	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$5.46	\$0.93	18
19	ENERGY (\$/KWH)			19
20	ON-PEAK	\$0.37804		20
21	PART-PEAK		\$0.14878	21
22	OFF-PEAK	\$0.14267	\$0.12290	22

23	SCHEDULE AG-4A			23
24	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	24
25	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	25
26	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	26
27	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$5.42	\$0.80	27
28	ENERGY (\$/KWH)			28
29	ON-PEAK	\$0.31262		29
30	PART-PEAK		\$0.14793	30
31	OFF-PEAK	\$0.14309	\$0.12242	31

32	SCHEDULE AG-5A			32
33	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	33
34	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	34
35	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	35
36	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$8.77	\$1.63	36
37	ENERGY (\$/KWH)			37
38	ON-PEAK	\$0.23525		38
39	PART-PEAK		\$0.12839	39
40	OFF-PEAK	\$0.12212	\$0.10924	40

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JANUARY 1, 2012
 AGRICULTURAL RATES

LINE NO.		1/1/12 RATES SUMMER	1/1/12 RATES WINTER	LINE NO.
1	SCHEDULE AG-1B			1
2	CUSTOMER CHARGE (\$/MONTH)	\$23.00	\$23.00	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			3
4	SECONDARY VOLTAGE	\$9.08	\$1.86	4
5	PRIMARY VOLTAGE DISCOUNT	\$0.94	\$0.25	5
6	ENERGY CHARGE (\$/KWH)	\$0.18662	\$0.14675	6
7	SCHEDULE AG-RB			7
8	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	8
9	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	9
10	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	10
11	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$2.83		11
12	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			12
13	SECONDARY VOLTAGE	\$7.48	\$1.54	13
14	PRIMARY VOLTAGE DISCOUNT	\$0.62	\$0.24	14
15	ENERGY CHARGE (\$/KWH)			15
16	ON-PEAK	\$0.36507		16
17	PART-PEAK		\$0.12795	17
18	OFF-PEAK	\$0.13594	\$0.10815	18
19	SCHEDULE AG-VB			19
20	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	20
21	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	21
22	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	22
23	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$2.80		23
24	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			24
25	SECONDARY VOLTAGE	\$7.54	\$1.52	25
26	PRIMARY VOLTAGE DISCOUNT	\$0.67	\$0.23	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.33752		28
29	PART-PEAK		\$0.12645	29
30	OFF-PEAK	\$0.13262	\$0.10689	30

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JANUARY 1, 2012

AGRICULTURAL RATES

LINE NO.		1/1/12 RATES SUMMER	1/1/12 RATES WINTER	LINE NO.
1	SCHEDULE AG-4B			1
2	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	2
3	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	4
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$3.82		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			6
7	SECONDARY VOLTAGE	\$7.19	\$1.66	7
8	PRIMARY VOLTAGE DISCOUNT	\$0.76	\$0.25	8
9	ENERGY CHARGE (\$/KWH)			9
10	ON-PEAK	\$0.21926		10
11	PART-PEAK		\$0.12176	11
12	OFF-PEAK	\$0.12159	\$0.10368	12
13	SCHEDULE AG-4C			13
14	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$64.80	\$64.80	14
15	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	15
16	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	16
17	DEMAND CHARGE (\$/KW/MONTH)			17
18	ON-PEAK	\$9.12		18
19	PART-PEAK	\$1.75	\$0.42	19
20	MAXIMUM	\$3.79	\$1.84	20
21	PRIMARY VOLTAGE DISCOUNT	\$1.00	\$0.23	21
22	TRANSMISSION VOLTAGE DISCOUNT			22
23	ON-PEAK	\$4.79		23
24	PART-PEAK	\$0.99	\$0.42	24
25	MAXIMUM	\$0.18	\$1.28	25
26	ENERGY CHARGE (\$/KWH)			26
27	ON-PEAK	\$0.20298		27
28	PART-PEAK	\$0.12196	\$0.10289	28
29	OFF-PEAK	\$0.09360	\$0.09027	29
30	SCHEDULE AG-5B			30
31	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$36.00	\$36.00	31
32	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	32
33	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	33
34	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$7.49		34
35	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			35
36	SECONDARY VOLTAGE	\$11.83	\$4.65	36
37	PRIMARY VOLTAGE DISCOUNT	\$1.29	\$0.15	37
38	TRANSMISSION VOLTAGE DISCOUNT	\$8.88	\$4.00	38
39	ENERGY CHARGE (\$/KWH)			39
40	ON-PEAK	\$0.16280		40
41	PART-PEAK		\$0.08780	41
42	OFF-PEAK	\$0.07255	\$0.06624	42

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JANUARY 1, 2012

AGRICULTURAL RATES

LINE NO.		1/1/12 RATES SUMMER	1/1/12 RATES WINTER	LINE NO.
1	SCHEDULE AG-5C			1
2	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$160.00	\$160.00	2
3	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	4
5	DEMAND CHARGE (\$/KW/MONTH)			5
6	ON-PEAK	\$12.61		6
7	PART-PEAK	\$2.63	\$0.68	7
8	MAXIMUM	\$4.58	\$2.86	8
9	PRIMARY VOLTAGE DISCOUNT	\$1.86	\$0.19	9
10	TRANSMISSION VOLTAGE DISCOUNT			10
11	ON-PEAK	\$7.90		11
12	PART-PEAK	\$1.19	\$0.68	12
13	MAXIMUM	\$2.60	\$1.88	13
14	ENERGY CHARGE (\$/KWH)			14
15	ON-PEAK	\$0.12542		15
16	PART-PEAK	\$0.08729	\$0.07735	16
17	OFF-PEAK	\$0.07309	\$0.07089	17
18	SCHEDULE AG-ICE			18
19	CUSTOMER CHARGE (\$/MONTH)	\$40.00	\$40.00	19
20	METER CHARGE (\$/MONTH)	\$6.00	\$6.00	20
21	ON-PEAK DEMAND CHARGE (\$/KW/MO)	\$2.95		21
22	MAXIMUM DEMAND CHARGE (\$/KW/MO)			22
23	SECONDARY	\$3.80	\$0.00	23
24	PRIMARY	\$3.19	\$0.00	24
25	TRANSMISSION	\$1.77	\$0.00	25
26	ENERGY CHARGE (\$/KWH)			26
27	ON-PEAK	\$0.12059		27
28	PART-PEAK	\$0.09405	\$0.09647	28
29	OFF-PEAK	\$0.04823	\$0.04823	29

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES
 AS OF JANUARY 1, 2012

STREETLIGHTING RATES

LINE NO.		1/1/12 RATES SUMMER	1/1/12 RATES WINTER	LINE NO.

1	SCHEDULE LS-1			1
2	ENERGY CHARGE (\$/KWH)	\$0.12717	\$0.12717	2

3	SCHEDULE LS-2			3
4	ENERGY CHARGE (\$/KWH)	\$0.12717	\$0.12717	4

5	SCHEDULE LS-3			5
6	SERVICE CHARGE (\$/METER/MO.)	\$6.00	\$6.00	6
7	ENERGY CHARGE (\$/KWH)	\$0.12717	\$0.12717	7

8	SCHEDULE OL-1			8
9	ENERGY CHARGE (\$/KWH)	\$0.13640	\$0.13640	9

EXHIBIT PG&E C

**All Operating Departments Revenues, Expenses, Rate Bases and Rates
of Return Year 2010 Recorded Adjusted for Ratemaking (000\$)**

PACIFIC GAS AND ELECTRIC COMPANY
 ALL OPERATING DEPARTMENTS
 REVENUES, EXPENSES, RATE BASES AND RATES OF RETURN
 YEAR 2010 RECORDED
 ADJUSTED FOR RATEMAKING
 (000\$)

Line No.		Electric Operations	Gas Operations	Total Utility Operations
1	Operating Revenue	10,272,443	3,341,762	13,614,205
2	Operation Expenses	6,199,632	2,187,052	8,386,685
3	Maintenance Expenses	600,193	141,615	741,808
4	Depreciation Expense	1,003,133	337,696	1,340,829
5	Amort & Depletion of Utility Plant	139,785	34,667	174,452
6	Regulatory Debits	0	0	0
7	(Less) Regulatory Credits	0	0	0
8	Taxes Other Than Income Taxes	286,256	78,601	364,858
9	Federal Income Taxes	506,609	153,970	660,579
10	State Income Taxes	71,736	37,977	109,713
11	(Less) Gains from Disp of Utility Plant	(1,190)	(351)	(1,541)
12	Losses from Utility Plant	0	0	0
13	(Less) Gains from Disposition Utility Plant	(18)	0	(18)
14	Operating Income	1,466,307	370,534	1,836,840
15	Weighted Average Rate Base	16,721,231	4,531,858	21,253,089
16	Rate of Return	8.77%	8.18%	8.64%

EXHIBIT PG&E D

Service of Notice of Application

SERVICE OF NOTICE OF APPLICATION

In accordance with Rule 3.2(b), Applicant will mail a notice to the following, stating in general terms its proposed change in rates.

State of California

To the Attorney General and the Department of General Services.

State of California
Office of Attorney General
1300 I St Ste 1101
Sacramento, CA 95814

and

Department of General Services
Office of Buildings & Grounds
505 Van Ness Avenue, Room 2012
San Francisco, CA 94102

Counties

To the County Counsel or District Attorney and the County Clerk in the following counties:

Alameda	Mariposa	Santa Barbara
Alpine	Mendocino	Santa Clara
Amador	Merced	Santa Cruz
Butte	Modoc	Shasta
Calaveras	Monterey	Sierra
Colusa	Napa	Siskiyou
Contra Costa	Nevada	Solano
El Dorado	Placer	Sonoma
Fresno	Plumas	Stanislaus
Glenn	Sacramento	Sutter
Humboldt	San Benito	Tehama
Kern	San Bernardino	Trinity
Kings	San Francisco	Tulare
Lake	San Joaquin	Tuolumne
Lassen	San Luis Obispo	Yolo
Madera	San Mateo	Yuba
Marin		

Municipal Corporations

To the City Attorney and the City Clerk of the following municipal corporations:

Alameda	Concord	Healdsburg
Albany	Corcoran	Hercules
Amador City	Corning	Hillsborough
American Canyon	Corte Madera	Hollister
Anderson	Cotati	Hughson
Angels	Cupertino	Huron
Antioch	Daly City	Ione
Arcata	Danville	Isleton
Arroyo Grande	Davis	Jackson
Arvin	Del Rey Oakes	Kerman
Atascadero	Dinuba	King City
Atherton	Dixon	Kingsburg
Atwater	Dos Palos	Lafayette
Auburn	Dublin	Lakeport
Avenal	East Palo Alto	Larkspur
Bakersfield	El Cerrito	Lathrop
Barstow	Elk Grove	Lemoore
Belmont	Emeryville	Lincoln
Belvedere	Escalon	Live Oak
Benicia	Eureka	Livermore
Berkeley	Fairfax	Livingston
Biggs	Fairfield	Lodi
Blue Lake	Ferndale	Lompoc
Brentwood	Firebaugh	Loomis
Brisbane	Folsom	Los Altos
Buellton	Fort Bragg	Los Altos Hills
Burlingame	Fortuna	Los Banos
Calistoga	Foster City	Los Gatos
Campbell	Fowler	Madera
Capitola	Fremont	Manteca
Carmel	Fresno	Maricopa
Ceres	Galt	Marina
Chico	Gilroy	Martinez
Chowchilla	Gonzales	Marysville
Citrus Heights	Grass Valley	McFarland
Clayton	Greenfield	Mendota
Clearlake	Gridley	Menlo Park
Cloverdale	Grover Beach	Merced
Clovis	Guadalupe	Mill Valley
Coalinga	Gustine	Millbrae
Colfax	Half Moon Bay	Milpitas
Colma	Hanford	Modesto
Colusa	Hayward	Monte Sereno

Monterey
Moraga
Morgan Hill
Morro Bay
Mountain View
Napa
Newark
Nevada City
Newman
Novato
Oakdale
Oakland
Oakley
Orange Cove
Orinda
Orland
Oroville
Pacific Grove
Pacifica
Palo Alto
Paradise
Parlier
Paso Robles
Patterson
Petaluma
Piedmont
Pinole
Pismo Beach
Pittsburg
Placerville
Pleasant Hill
Pleasanton
Plymouth
Point Arena
Portola
Portola Valley
Rancho Cordova
Red Bluff
Redding
Redwood City
Reedley
Richmond
Ridgecrest
Rio Dell
Rio Vista
Ripon
Riverbank
Rocklin

Rohnert Park
Roseville
Ross
Sacramento
Saint Helena
Salinas
San Anselmo
San Bruno
San Carlos
San Francisco
San Joaquin
San Jose
San Juan
Bautista
San Leandro
San Luis Obispo
San Mateo
San Pablo
San Rafael
San Ramon
Sand City
Sanger
Santa Clara
Santa Cruz
Santa Maria
Santa Rosa
Saratoga
Sausalito
Scotts Valley
Seaside
Sebastopol
Selma
Shafter
Shasta Lake
Soledad
Solvang
Sonoma
Sonora

South
San Francisco
Stockton
Suisun City
Sunnyvale
Sutter Creek
Taft
Tehama
Tiburon
Tracy
Trinidad
Turlock
Ukiah
Union City
Vacaville
Vallejo
Victorville
Walnut Creek
Wasco
Waterford
Watsonville
West Sacramento
Wheatland
Williams
Willits
Willows
Windsor
Winters
Woodland
Woodside
Yountville
Yuba City

EXHIBIT SCE A

Condensed Consolidated Statements of Income and Balance Sheets

SOUTHERN CALIFORNIA EDISON COMPANY

BALANCE SHEET

SEPTEMBER 30, 2011

A S S E T S

(Unaudited)

(Millions of Dollars)

UTILITY PLANT:

Utility plant, at original cost	\$29,228
Less - Accumulated depreciation	(6,745)
	<hr/>
	22,483
Construction work in progress	3,549
Nuclear fuel, at amortized cost	458
	<hr/>
	26,490
	<hr/>

OTHER PROPERTY AND INVESTMENTS:

Nonutility property - less accumulated depreciation of \$104	73
Nuclear decommissioning trusts	3,393
Other Investments	85
	<hr/>
	3,551
	<hr/>

CURRENT ASSETS:

Cash and cash equivalents	65
Receivables, less allowances of \$97 for uncollectible accounts	969
Accrued unbilled revenue	709
Inventory	340
Prepaid taxes	120
Derivative assets	68
Regulatory assets	454
Other current assets	107
	<hr/>
	2,832
	<hr/>

DEFERRED CHARGES:

Regulatory assets	4,777
Derivative assets	132
Other long-term assets	340
	<hr/>
	5,249
	<hr/>
	\$38,122
	<hr/>

SOUTHERN CALIFORNIA EDISON COMPANY

BALANCE SHEET

SEPTEMBER 30, 2011

CAPITALIZATION AND LIABILITIES

(Unaudited)

(Millions of Dollars)

CAPITALIZATION:

Common stock	\$2,168
Additional paid-in capital	587
Accumulated other comprehensive loss	(22)
Retained Earnings	6,054
Common shareholder's equity	<u>8,787</u>
Preferred and preference stock	1,045
Long-term debt	8,032
	<u>17,864</u>

CURRENT LIABILITIES:

Short-term debt	550
Accounts payable	1,128
Accrued taxes	122
Accrued interest	102
Customer deposits	203
Derivative liabilities	287
Regulatory liabilities	734
Other current liabilities	511
	<u>3,637</u>

DEFERRED CREDITS:

Deferred income taxes	5,483
Deferred investment tax credits	86
Customer advances	133
Derivative liabilities	554
Pensions and benefits	1,863
Asset retirement obligations	2,583
Regulatory liabilities	4,481
Other deferred credits and other long-term liabilities	1,438
	<u>16,621</u>
	<u>\$38,122</u>

SOUTHERN CALIFORNIA EDISON COMPANY

STATEMENT OF INCOME

9 MONTHS ENDED SEPTEMBER 30, 2011

(Unaudited)

(Millions of Dollars)

OPERATING REVENUE	<u>\$8,063</u>
OPERATING EXPENSES:	
Fuel	269
Purchased power	2,422
Operation and maintenance	2,450
Depreciation, decommissioning and amortization	1,058
Property and other taxes	<u>217</u>
Total operating expenses	<u>6,416</u>
OPERATING INCOME	1,647
Interest income	7
Other income	103
Interest expense	(344)
Other expenses	<u>(35)</u>
INCOME BEFORE INCOME TAX	1,378
INCOME TAX EXPENSE	<u>496</u>
NET INCOME	882
Less: Dividends on preferred and preference stock	<u>44</u>
NET INCOME AVAILABLE FOR COMMON STOCK	<u><u>\$838</u></u>

EXHIBIT SCE B

Presently Effective Rate and Impact on These Rates

Southern California Edison Company

Presently Effective Rate and Impact on These Rates

	Revenue Change (\$Millions)	% Change	Present Rates (¢/kWh)	Proposed Rate (¢/kWh)
Residential	6,990	0.15%	15.87	15.89
Lighting – Small and Medium Power	6,099	0.16%	15.08	15.10
Large Power	3,607	0.20%	10.03	10.05
Agricultural and Pumping	552	0.16%	11.50	11.52
Street and Area Lighting	96	0.07%	18.03	18.04
Total	17,345	0.16%	14.12	14.14

EXHIBIT SCE C

Summary of Earnings 2009-2011 GRC-Related Adopted Revenue Requirement

Southern California Edison
 Summary of Earnings
 2009 - 2011 GRC-Related Adopted Revenue Requirement^{1/}
 Thousands of Dollars

Line No.	Item	2009		2010		2011		Remove SONGS 2&3 Refueling & Maintenance Outage Rev. Req.	OOR Adjustment Rev. Req.	2011 Rev. Req.
		Rev. Req.		Multiplier	Rev. Req.	Multiplier	Rev. Req.			
1.	Base Revenues	4,829,742		1.0425	5,035,006	1.0435	5,254,029	(51,303)	(409)	5,202,317
2.	Expenses:									
3.	Operation & Maintenance	2,130,052								
4.	Depreciation	1,037,452								
5.	Taxes	723,783								
6.	Revenue Credits	(178,615)								
7.	Total Expenses	3,712,672								
8.	Net Operating Revenue	1,117,070								
9.	Rate Base	12,766,518								
10.	Rate of Return	8.75%								

^{1/} D.09-03-025

Includes one SONGS 2&3 refueling and maintenance outage for 2009 & 2010 and zero in 2011.

EXHIBIT SCE D

List of Cities, Counties and Municipalities

SOUTHERN CALIFORNIA EDISON COMPANY

Citizens or some of the citizens of the following counties and municipal corporations will or may be affected by the changes in rates proposed herein.

COUNTIES

Fresno	Kings	Orange	Tuolumne*
Imperial	Los Angeles	Riverside	Tulare
Inyo	Madera	San Bernardino	Ventura
Kern	Mono	Santa Barbara	

MUNICIPAL CORPORATIONS

Adelanto	Cudahy	Irwindale	Newport Beach	Santa Barbara
Agoura Hills	Culver City	La Canada Flintridge	Norco	Santa Clarita
Alhambra	Cypress	La Habra	Norwalk	Santa Fe Springs
Aliso Viejo	Delano	La Habra Heights	Ojai	Santa Monica
Apple Valley	Desert Hot Springs	La Mirada	Ontario	Santa Paula
Arcadia	Diamond Bar	La Palma	Orange	Seal Beach
Artesia	Downey	La Puente	Oxnard	Sierra Madre
Avalon	Duarte	La Verne	Palm Desert	Signal Hill
Baldwin Park	Eastvale	Laguna Beach	Palm Springs	Simi Valley
Barstow	El Centro	Laguna Hills	Palmdale	South El Monte
Beaumont	El Monte	Laguna Niguel	Palos Verdes Estates	South Gate
Bell	El Segundo	Laguna Woods	Paramount	South Pasadena
Bell Gardens	Exeter	Lake Elsinore	Perris	Stanton
Bellflower	Farmersville	Lake Forest	Pico Rivera	Tehachapi
Beverly Hills	Fillmore	Lakewood	Placentia	Temecula
Bishop	Fontana	Lancaster	Pomona	Temple City
Blythe	Fountain Valley	Lawndale	Port Hueneme	Thousand Oaks
Bradbury	Fullerton	Lindsay	Porterville	Torrance
Brea	Garden Grove	Loma Linda	Rancho Cucamonga	Tulare
Buena Park	Gardena	Lomita	Rancho Mirage	Tustin
Calabasas	Glendora	Long Beach	Rancho Palos Verdes	Twentynine Palms
California City	Goleta	Los Alamitos	Rancho Santa Margarita	Upland
Calimesa	Grand Terrace	Lynwood	Redlands	Vernon
Camarillo	Hanford	Malibu	Redondo Beach	Victorville
Canyon Lake	Hawaiian Gardens	Mammoth Lakes	Rialto	Villa Park
Carpinteria	Hawthorne	Manhattan Beach	Ridgecrest	Visalia
Carson	Hemet	Maywood	Rolling Hills	Walnut
Cathedral City	Hermosa Beach	McFarland	Rolling Hills Estates	West Covina
Cerritos	Hesperia	Menifee	Rosemead	West Hollywood
Chino	Hidden Hills	Mission Viejo	San Bernardino	Westlake Village
Chino Hills	Highland	Monrovia	San Buenaventura	Westminster
Claremont	Huntington Beach	Montclair	San Dimas	Whittier
Commerce	Huntington Park	Montebello	San Fernando	Wildomar
Compton	Indian Wells	Monterey Park	San Gabriel	Woodlake
Corona	Industry	Moorpark	San Jacinto	Yorba Linda
Costa Mesa	Inglewood	Moreno Valley	San Marino	Yucaipa
Covina	Irvine	Murrieta	Santa Ana	Yucca Valley

*SCE provides electric service to a small number of customer accounts in Tuolumne County and is not subject to franchise requirements.

EXHIBIT SDG&E A

Statements of Income and Balance Sheets

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 30, 2011

1. UTILITY PLANT		<u>2011</u>
101	UTILITY PLANT IN SERVICE	\$11,018,864,687
102	UTILITY PLANT PURCHASED OR SOLD	-
105	PLANT HELD FOR FUTURE USE	69,972,002
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	1,572,332,702
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(4,494,834,037)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(190,625,935)
118	OTHER UTILITY PLANT	647,183,366
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(172,471,803)
120	NUCLEAR FUEL - NET	<u>78,730,354</u>
TOTAL NET UTILITY PLANT		<u>8,529,151,336</u>
 2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	5,165,500
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY	(563,222)
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	<u>760,290,704</u>
TOTAL OTHER PROPERTY AND INVESTMENTS		<u>764,892,982</u>

Data from SPL as of December 1, 2011

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
SEPTEMBER 30, 2011**

3. CURRENT AND ACCRUED ASSETS		2011
131	CASH	225,702,325
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	97,502,006
135	WORKING FUNDS	500
136	TEMPORARY CASH INVESTMENTS	74,931,700
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	213,908,159
143	OTHER ACCOUNTS RECEIVABLE	20,992,782
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(3,573,424)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	-
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	10,818,219
151	FUEL STOCK	1,702,294
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	64,436,206
156	OTHER MATERIALS AND SUPPLIES	-
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	303,148
165	PREPAYMENTS	163,065,339
171	INTEREST AND DIVIDENDS RECEIVABLE	4,060,534
173	ACCRUED UTILITY REVENUES	63,133,000
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	4,061,864
175	DERIVATIVE INSTRUMENT ASSETS	14,938,588
TOTAL CURRENT AND ACCRUED ASSETS		955,983,240
4. DEFERRED DEBITS		
181	UNAMORTIZED DEBT EXPENSE	30,877,383
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	2,108,851,240
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	4,025,183
184	CLEARING ACCOUNTS	381,522
185	TEMPORARY FACILITIES	-
186	MISCELLANEOUS DEFERRED DEBITS	7,085,568
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	20,474,229
190	ACCUMULATED DEFERRED INCOME TAXES	175,317,491
TOTAL DEFERRED DEBITS		2,347,012,616
TOTAL ASSETS AND OTHER DEBITS		12,597,040,174

Data from SPL as of December 1, 2011

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 30, 2011**

5. PROPRIETARY CAPITAL

	2011
201 COMMON STOCK ISSUED	(\$291,458,395)
204 PREFERRED STOCK ISSUED	(78,475,400)
207 PREMIUM ON CAPITAL STOCK	(592,222,753)
210 GAIN ON RETIRED CAPITAL STOCK	-
211 MISCELLANEOUS PAID-IN CAPITAL	(479,665,368)
214 CAPITAL STOCK EXPENSE	25,688,571
216 UNAPPROPRIATED RETAINED EARNINGS	(2,254,274,573)
219 ACCUMULATED OTHER COMPREHENSIVE INCOME	9,581,287
TOTAL PROPRIETARY CAPITAL	(3,660,826,631)

6. LONG-TERM DEBT

221 BONDS	(3,036,905,000)
223 ADVANCES FROM ASSOCIATED COMPANIES	-
224 OTHER LONG-TERM DEBT	(253,720,000)
225 UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226 UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	10,827,646
TOTAL LONG-TERM DEBT	(3,279,797,354)

7. OTHER NONCURRENT LIABILITIES

227 OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	(711,138,416)
228.2 ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	(50,728,112)
228.3 ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	(297,223,894)
228.4 ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
230 ASSET RETIREMENT OBLIGATIONS	(650,347,955)
TOTAL OTHER NONCURRENT LIABILITIES	(1,709,438,377)

Data from SPL as of December 1, 2011

**SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
SEPTEMBER 30, 2011**

8. CURRENT AND ACCRUED LIABILITES		2011
231	NOTES PAYABLE	-
232	ACCOUNTS PAYABLE	(383,753,342)
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(22,875,249)
235	CUSTOMER DEPOSITS	(60,684,703)
236	TAXES ACCRUED	(19,188,137)
237	INTEREST ACCRUED	(52,065,487)
238	DIVIDENDS DECLARED	(1,204,917)
241	TAX COLLECTIONS PAYABLE	(5,209,565)
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	(624,291,949)
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	(34,634,348)
244	DERIVATIVE INSTRUMENT LIABILITIES	(218,779,882)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
TOTAL CURRENT AND ACCRUED LIABILITIES		(1,422,687,579)
9. DEFERRED CREDITS		
252	CUSTOMER ADVANCES FOR CONSTRUCTION	(15,473,542)
253	OTHER DEFERRED CREDITS	(211,327,714)
254	OTHER REGULATORY LIABILITIES	(1,031,982,635)
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	(23,020,175)
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	(5,201,256)
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	(1,061,617,481)
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	(175,667,430)
TOTAL DEFERRED CREDITS		(2,524,290,233)
TOTAL LIABILITIES AND OTHER CREDITS		(\$12,597,040,174)

Data from SPL as of December 1, 2011

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2011

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$2,807,790,826
401	OPERATING EXPENSES	\$1,865,815,508	
402	MAINTENANCE EXPENSES	113,356,823	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	295,488,849	
408.1	TAXES OTHER THAN INCOME TAXES	59,170,527	
409.1	INCOME TAXES	(25,004,198)	
410.1	PROVISION FOR DEFERRED INCOME TAXES	307,046,009	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(89,251,338)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(2,005,470)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT		
	TOTAL OPERATING REVENUE DEDUCTIONS		2,524,616,710
	NET OPERATING INCOME		283,174,116

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(25,147)	
418	NONOPERATING RENTAL INCOME	336,007	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	2,560,191	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	54,328,885	
421	MISCELLANEOUS NONOPERATING INCOME	715,958	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME	57,915,894	
421.2	LOSS ON DISPOSITION OF PROPERTY	-	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	1,752,819	
	TOTAL OTHER INCOME DEDUCTIONS	1,752,819	
408.2	TAXES OTHER THAN INCOME TAXES	377,323	
409.2	INCOME TAXES	(46,496,705)	
410.2	PROVISION FOR DEFERRED INCOME TAXES	0	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	10,063,640	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	(36,055,742)	
	TOTAL OTHER INCOME AND DEDUCTIONS		92,218,817
	INCOME BEFORE INTEREST CHARGES		375,392,933
	NET INTEREST CHARGES*		98,658,992
	NET INCOME		\$276,733,941

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (10,071,740)

**SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2011**

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$1,981,155,383
NET INCOME (FROM PRECEDING PAGE)	276,733,941
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	(3,614,751)
OTHER RETAINED EARNINGS ADJUSTMENTS	
RETAINED EARNINGS AT END OF PERIOD	<u>\$2,254,274,573</u>

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
SEPTEMBER 30, 2011

(a) Amounts and Kinds of Stock Authorized:

Preferred Stock	1,375,000	shares	Par Value \$27,500,000
Preferred Stock	10,000,000	shares	Without Par Value
Preferred Stock	Amount of shares not specified		\$80,000,000
Common Stock	255,000,000	shares	Without Par Value

Amounts and Kinds of Stock Outstanding:

PREFERRED STOCK

5.0%	375,000	shares	\$7,500,000
4.50%	300,000	shares	6,000,000
4.40%	325,000	shares	6,500,000
4.60%	373,770	shares	7,475,400
\$1.70	1,400,000	shares	35,000,000
\$1.82	640,000	shares	16,000,000

COMMON STOCK

116,583,358 shares 291,458,395

(b) Terms of Preferred Stock:

Full information as to this item is given in connection with Application Nos. 93-09-069, 04-01-009, 06-05-015 and 10-10-023 to which references are hereby made.

(c) Brief Description of Mortgage:

Full information as to this item is given in Application Nos. 08-07-029 and 10-10-023 to which references are hereby made.

(d) Number and Amount of Bonds Authorized and Issued:

<u>First Mortgage Bonds:</u>	Nominal Date of Issue	Par Value Authorized and Issued	<u>Outstanding</u>	Interest Paid in 2010
6.8% Series KK, due 2015	12-01-91	14,400,000	14,400,000	979,200
Var% Series OO, due 2027	12-01-92	250,000,000	150,000,000	7,612,500
5.85% Series RR, due 2021	06-29-93	60,000,000	60,000,000	3,510,000
2.539% Series VV, due 2034	06-17-04	43,615,000	43,615,000	2,562,368
2.539% Series WW, due 2034	06-17-04	40,000,000	40,000,000	2,349,987
2.516% Series XX, due 2034	06-17-04	35,000,000	35,000,000	2,056,239
2.832% Series YY, due 2034	06-17-04	24,000,000	24,000,000	1,409,993
2.832% Series ZZ, due 2034	06-17-04	33,650,000	33,650,000	1,976,927
2.8275% Series AAA, due 2039	06-17-04	75,000,000	75,000,000	179,199
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
5.30% Series CCC, due 2015	11-17-05	250,000,000	250,000,000	13,250,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
Var Series EEE, due 2018	09-21-06	161,240,000	161,240,000	382,603
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	6,761,806
4.50% Series III, due 2040	08-15-10	500,000,000	500,000,000	0
3.00% Series JJJ, due 2021	08-18-11	350,000,000	350,000,000	0
 <u>Unsecured Bonds:</u>				
5.9% CPCFA96A, due 2014	06-01-96	129,820,000	129,820,000	7,659,380
5.3% CV96A, due 2021	08-02-96	38,900,000	38,900,000	2,061,700
5.5% CV96B, due 2021	11-21-96	60,000,000	60,000,000	3,300,000
4.9% CV97A, due 2023	10-31-97	25,000,000	25,000,000	1,225,000

**SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
SEPTEMBER 30, 2011**

<u>Other Indebtedness:</u>	Date of <u>Issue</u>	Date of <u>Maturity</u>	Interest <u>Rate</u>	<u>Outstanding</u>	Interest Paid <u>2010</u>
Commercial Paper & ST Bank Loans	Various	Various	Various	0	\$79,249

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

Preferred Stock	Shares	Dividends Declared				
	Outstanding 12-31-10	2006	2007	2008	2009	2010
5.0%	375,000	\$375,000	\$375,000	\$375,000	\$375,000	\$375,000
4.50%	300,000	270,000	270,000	270,000	270,000	270,000
4.40%	325,000	286,000	286,000	286,000	286,000	286,000
4.60%	373,770	343,868	343,868	343,868	343,868	343,868
\$ 1.7625	0	1,145,625	969,375	242,344	0	0
\$ 1.70	1,400,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000
\$ 1.82	640,000	1,164,800	1,164,800	1,164,800	1,164,800	1,164,800
	<u>3,413,770</u>	<u>\$5,965,293</u>	<u>\$5,789,043</u>	<u>\$5,062,012</u> [2]	<u>\$4,819,668</u>	<u>\$4,819,668</u>

Common Stock

Amount	\$0	\$0	\$0	\$150,000,000 [1]	\$0
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A balance sheet and a statement of income and retained earnings of Applicant for the nine months ended September 30, 2011 are attached hereto.

[1] San Diego Gas & Electric Company dividend to parent.

[2] Includes \$242,344 of interest expense related to redeemable preferred stock.

SAN DIEGO GAS & ELECTRIC COMPANY
COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF SEPTEMBER 30, 2011

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	\$ 222,841	\$ 202,900
303	Misc. Intangible Plant	3,964,272	2,761,419
	TOTAL INTANGIBLE PLANT	4,187,113	2,964,319
310.1	Land	14,526,518	46,518
310.2	Land Rights	0	0
311	Structures and Improvements	52,419,909	14,968,645
312	Boiler Plant Equipment	117,142,011	27,055,052
314	Turbogenerator Units	103,762,554	25,093,342
315	Accessory Electric Equipment	39,056,282	8,115,699
316	Miscellaneous Power Plant Equipment	20,715,263	3,778,496
	Steam Production Decommissioning	0	0
	TOTAL STEAM PRODUCTION	347,622,538	79,057,752
320.1	Land	0	0
320.2	Land Rights	283,677	283,677
321	Structures and Improvements	275,492,148	270,106,435
322	Boiler Plant Equipment	550,694,430	406,078,035
323	Turbogenerator Units	142,365,907	136,632,095
324	Accessory Electric Equipment	173,103,699	167,147,415
325	Miscellaneous Power Plant Equipment	310,974,547	231,182,000
107	ICIP CWIP	0	0
	TOTAL NUCLEAR PRODUCTION	1,452,914,409	1,211,429,658
340.1	Land	143,476	0
340.2	Land Rights	2,428	2,428
341	Structures and Improvements	17,664,469	2,281,801
342	Fuel Holders, Producers & Accessories	19,170,415	3,264,661
343	Prime Movers	51,569,644	7,975,018
344	Generators	209,290,404	30,616,191
345	Accessory Electric Equipment	21,745,438	2,439,168
346	Miscellaneous Power Plant Equipment	489,800	93,783
	TOTAL OTHER PRODUCTION	320,076,074	46,673,051
	TOTAL ELECTRIC PRODUCTION	2,120,613,021	1,337,160,461

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	\$ 40,780,528	\$ 0
350.2	Land Rights	63,339,111	11,700,614
352	Structures and Improvements	102,949,867	33,119,340
353	Station Equipment	694,021,654	147,402,300
354	Towers and Fixtures	110,061,898	84,050,690
355	Poles and Fixtures	229,821,845	44,385,898
356	Overhead Conductors and Devices	283,652,535	164,686,746
357	Underground Conduit	136,535,346	21,362,671
358	Underground Conductors and Devices	125,548,838	23,601,818
359	Roads and Trails	33,529,896	6,370,126
	TOTAL TRANSMISSION	<u>1,820,241,519</u>	<u>536,680,202</u>
360.1	Land	16,176,228	0
360.2	Land Rights	73,275,442	31,599,211
361	Structures and Improvements	3,429,908	1,437,371
362	Station Equipment	381,729,932	76,666,536
364	Poles, Towers and Fixtures	489,093,627	213,299,298
365	Overhead Conductors and Devices	382,669,245	146,017,282
366	Underground Conduit	916,949,980	352,704,204
367	Underground Conductors and Devices	1,215,555,390	704,788,617
368.1	Line Transformers	470,390,039	79,639,489
368.2	Protective Devices and Capacitors	16,206,781	(7,192,624)
369.1	Services Overhead	116,773,881	122,209,236
369.2	Services Underground	299,318,703	203,058,384
370.1	Meters	190,481,915	(22,481,204)
370.2	Meter Installations	42,143,978	(28,347,802)
371	Installations on Customers' Premises	6,381,092	10,864,177
373.1	St. Lighting & Signal Sys.-Transformers	0	0
373.2	Street Lighting & Signal Systems	24,370,432	17,364,994
	TOTAL DISTRIBUTION PLANT	<u>4,644,946,573</u>	<u>1,901,627,170</u>
389.1	Land	7,523,627	0
389.2	Land Rights	0	0
390	Structures and Improvements	29,853,022	16,992,381
392.1	Transportation Equipment - Autos	0	49,884
392.2	Transportation Equipment - Trailers	58,146	(39)
393	Stores Equipment	19,150	17,047
394.1	Portable Tools	18,102,370	5,696,281
394.2	Shop Equipment	336,798	182,634
395	Laboratory Equipment	320,845	39,031
396	Power Operated Equipment	92,162	149,134
397	Communication Equipment	139,613,932	62,077,155
398	Miscellaneous Equipment	456,067	109,833
	TOTAL GENERAL PLANT	<u>196,376,118</u>	<u>85,313,341</u>
101	TOTAL ELECTRIC PLANT	<u>8,786,364,343</u>	<u>3,863,745,492</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
GAS PLANT			
302	Franchises and Consents	\$ 86,104	\$ 86,104
303	Miscellaneous Intangible Plant	138,801	0
	TOTAL INTANGIBLE PLANT	224,905	86,104
360.1	Land	0	0
361	Structures and Improvements	43,992	43,992
362.1	Gas Holders	0	0
362.2	Liquefied Natural Gas Holders	0	0
363	Purification Equipment	0	0
363.1	Liquefaction Equipment	0	0
363.2	Vaporizing Equipment	0	0
363.3	Compressor Equipment	0	0
363.4	Measuring and Regulating Equipment	0	0
363.5	Other Equipment	0	0
363.6	LNG Distribution Storage Equipment	2,052,614	583,952
	TOTAL STORAGE PLANT	2,096,606	627,944
365.1	Land	4,649,144	0
365.2	Land Rights	2,217,185	1,175,265
366	Structures and Improvements	11,548,563	9,100,453
367	Mains	126,863,303	58,112,225
368	Compressor Station Equipment	73,306,148	53,005,044
369	Measuring and Regulating Equipment	17,699,049	13,798,691
371	Other Equipment	0	0
	TOTAL TRANSMISSION PLANT	236,283,393	135,191,678
374.1	Land	102,187	0
374.2	Land Rights	8,097,453	5,817,542
375	Structures and Improvements	43,447	61,253
376	Mains	538,019,172	309,525,802
378	Measuring & Regulating Station Equipment	13,258,861	6,461,960
380	Distribution Services	239,644,150	275,297,507
381	Meters and Regulators	132,224,531	33,361,872
382	Meter and Regulator Installations	85,355,877	23,619,883
385	Ind. Measuring & Regulating Station Equipm	1,516,811	966,142
386	Other Property On Customers' Premises	0	0
387	Other Equipment	5,040,368	4,494,442
	TOTAL DISTRIBUTION PLANT	1,023,302,858	659,606,402

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	\$ 0	\$ 25,503
392.2	Transportation Equipment - Trailers	74,501	74,501
394.1	Portable Tools	7,044,874	2,830,196
394.2	Shop Equipment	84,181	29,635
395	Laboratory Equipment	283,094	203,156
396	Power Operated Equipment	162,284	72,307
397	Communication Equipment	1,693,847	1,132,886
398	Miscellaneous Equipment	243,605	95,418
	TOTAL GENERAL PLANT	<u>9,586,386</u>	<u>4,463,602</u>
101	TOTAL GAS PLANT	<u>1,271,494,148</u>	<u>799,975,730</u>
COMMON PLANT			
303	Miscellaneous Intangible Plant	167,698,210	78,284,442
350.1	Land	0	0
360.1	Land	0	0
389.1	Land	5,612,511	0
389.2	Land Rights	1,080,961	27,275
390	Structures and Improvements	217,431,341	91,536,034
391.1	Office Furniture and Equipment - Other	22,506,000	12,117,455
391.2	Office Furniture and Equipment - Computer E	51,313,725	22,639,259
392.1	Transportation Equipment - Autos	33,942	(338,930)
392.2	Transportation Equipment - Trailers	33,369	(17,330)
393	Stores Equipment	133,501	48,688
394.1	Portable Tools	1,216,520	102,398
394.2	Shop Equipment	284,834	162,321
394.3	Garage Equipment	1,221,701	93,294
395	Laboratory Equipment	2,392,911	924,302
396	Power Operated Equipment	0	(192,979)
397	Communication Equipment	90,816,217	44,193,595
398	Miscellaneous Equipment	2,230,094	718,964
118.1	TOTAL COMMON PLANT	<u>564,005,839</u>	<u>250,298,788</u>
	TOTAL ELECTRIC PLANT	8,786,364,343	3,863,745,492
	TOTAL GAS PLANT	1,271,494,148	799,975,730
	TOTAL COMMON PLANT	<u>564,005,839</u>	<u>250,298,788</u>
101 & 118.1	TOTAL	<u>10,621,864,329</u>	<u>4,914,020,010</u>
101	PLANT IN SERV-SONGS FULLY RECOVER	<u>\$ (1,164,131,236)</u>	<u>\$ (1,164,131,236)</u>
101	PLANT IN SERV-ELECTRIC NON-RECON Common	<u>\$ 0</u>	<u>\$ 0</u>
118	PLANT IN SERV-COMMON NON-RECON Common - Transferred Asset Adjustment	<u>\$ (3,960,652)</u>	<u>\$ (3,960,652)</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	Accrual for Retirements		
	Electric	\$ (3,529,397)	\$ (3,529,397)
	Gas	(73,823)	(73,823)
	TOTAL PLANT IN SERV-NON RECON ACC1	<u>(3,603,219)</u>	<u>(3,603,219)</u>
	Electric	0	0
	Gas	0	0
	TOTAL PLANT PURCHASED OR SOLD	<u>0</u>	<u>0</u>
105	Plant Held for Future Use		
	Electric	69,972,002	0
	Gas	0	0
	TOTAL PLANT HELD FOR FUTURE USE	<u>69,972,002</u>	<u>0</u>
107	Construction Work in Progress		
	Electric	1,596,824,822	
	Gas	21,183,886	
	Common	82,396,851	
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>1,700,405,559</u>	<u>0</u>
108	Accum. Depr SONGS Mitigation/Spent Fuel Disallowance		
	Electric	0	221,468
108	Accum. Depr SONGS SGRP Removal		
	Electric	0	0
108.5	Accumulated Nuclear Decommissioning		
	Electric	0	678,522,712
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	<u>0</u>	<u>678,522,712</u>
101.1	ELECTRIC CAPITAL LEASES	778,390,265	47,568,576
118.1	COMMON CAPITAL LEASE	26,021,038	11,069,963
		<u>804,411,303</u>	<u>58,638,539</u>
120	NUCLEAR FUEL FABRICATION	<u>62,963,775</u>	<u>34,758,529</u>
143	FAS 143 ASSETS - Legal Obligation	114,954,310	(567,682,700)
	FIN 47 ASSETS - Non-Legal Obligation	42,421,035	18,006,730
143	FAS 143 ASSETS - Legal Obligation	0	(1,257,283,232)
	TOTAL FAS 143	157,375,345	(1,806,959,203)
	UTILITY PLANT TOTAL	<u>\$ 12,245,297,206</u>	<u>\$ 2,707,506,948</u>

EXHIBIT SDG&E B

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2C7

Advice Ltr. No. 2304-E

Decision No. D.11-10-029

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Nov 17, 2011

Effective Nov 17, 2011

Resolution No. _____



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Advice Ltr. No. 2304-E

Decision No. D.11-10-029

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Nov 17, 2011

Effective Nov 17, 2011

Resolution No. _____

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Issued by

Date Filed

Jan 10, 2012

Advice Ltr. No. 2322-E-A

Lee Schavrien

Effective

Jan 10, 2012

Senior Vice President

Decision No. 11-12-018

Resolution No. _____

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(Continued)

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Issued by

Date Filed

Apr 29, 2011

Advice Ltr. No. 2250-E

Lee Schavrien

Effective

May 29, 2011

Senior Vice President
Regulatory Affairs

Decision No. _____

Resolution No. _____



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 22055-E

Canceling Revised Cal. P.U.C. Sheet No. 21529-E

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SAMPLE FORMS

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Advice Ltr. No. 2177-E-A

Decision No. 10-06-002

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Sep 23, 2010

Effective Oct 23, 2010

Resolution No. _____

EXHIBIT SDG&E C

Statement of Proposed Rate Increases

Exhibit SDG&E-C

Illustrative Rate Impacts

ILLUSTRATIVE IMPACT ON ELECTRIC RATES AND BILLS

If the CPUC approves SDG&E's request for recovery of the costs accrued during 2010 in the MRTUMA, a typical non-CARE residential customer living in the inland climate zone and using 500 kilowatt-hours per month could see a monthly summer bill increase of 0.01%, or \$0.01. A typical monthly electric bill could increase from \$81.37 to \$81.38. The percentages shown do not necessarily reflect the changes that you may see on your bill. Changes in individual bills will also depend on how much electricity each customer uses.

SAN DIEGO GAS & ELECTRIC COMPANY —ELECTRIC DEPARTMENT ILLUSTRATIVE ELECTRIC RATE IMPACT

	1/1/12 Class Average Rates	Class Average Rates Reflecting Proposed Revenue Changes	Total Rate Change	Percentage Rate Change
	(¢/kWh)	(¢/kWh)	(¢/kWh)	%
Residential	17.612	17.620	0.008	0.05%
Small Commercial	17.045	17.055	0.010	0.06%
Medium and Large C&I	13.645	13.654	0.009	0.07%
Agricultural	16.563	16.572	0.009	0.05%
Lighting	14.653	14.659	0.006	0.04%
System Total	15.449	15.458	0.009	0.06%

EXHIBIT SDG&E D

Statement of Proposed Rate Increases

**SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
NINE MONTHS ENDED SEPTEMBER 30, 2011
(DOLLARS IN MILLIONS)**

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Operating Revenue	\$2,808
2	Operating Expenses	<u>2,525</u>
3	Net Operating Income	<u><u>\$283</u></u>
4	Weighted Average Rate Base	\$4,924
5	Rate of Return*	8.40%

*Authorized Cost of Capital

EXHIBIT SDG&E E

List of Governmental Entities Receiving Notice

LIST OF GOVERNMENTAL ENTITIES RECEIVING NOTICE

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

Naval Facilities Engineering
Command
Navy Rate Intervention
1314 Harwood Street SE
Washing Navy Yard, DC 20374

City of Carlsbad
Attn. City Attorney
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Chula Vista
Attn. City Attorney
276 Fourth Ave
Chula Vista, Ca 91910-2631

City of Dana Point
Attn. City Attorney
33282 Golden Lantern
Dana Point, CA 92629

City of Del Mar
Attn. City Clerk
1050 Camino Del Mar
Del Mar, CA 92014

City of Encinitas
Attn. City Attorney
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Escondido
Attn. City Attorney
201 N. Broadway
Escondido, CA 92025

City of Imperial Beach
Attn. City Clerk
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Clerk
505 Forest Ave
Laguna Beach, CA 92651

State of California
Attn. Director Dept of General
Services
PO Box 989052
West Sacramento, CA 95798-9052

Alpine County
Attn. County Clerk
99 Water Street, P.O. Box 158
Markleeville, CA 96120

City of Carlsbad
Attn. Office of the County Clerk
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Coronado
Attn. Office of the City Clerk
1825 Strand Way
Coronado, CA 92118

City of Dana Point
Attn. City Clerk
33282 Golden Lantern
Dana Point, CA 92629

City of El Cajon
Attn. City Clerk
200 Civic Way
El Cajon, CA 92020

City of Encinitas
Attn. City Clerk
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Fallbrook
Attn. City Clerk
233 E. Mission Road
Fallbrook, CA 92028

City of Imperial Beach
Attn. City Attorney
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Attorney
505 Forest Ave
Laguna Beach, CA 92651

United States Government
General Services Administration
300 N. Los Angeles
Los Angeles, CA 90012

Borrego Springs Chamber of
Commerce Attn. City Clerk
786 Palm Canyon Dr
PO Box 420
Borrego Springs CA 92004-0420

City of Chula Vista
Attn: Office of the City Clerk
276 Fourth Avenue
Chula Vista, California 91910-2631

City of Coronado
Attn. City Attorney
1825 Strand Way
Coronado, CA 92118

City of Del Mar
Attn. City Attorney
1050 Camino Del Mar
Del Mar, CA 92014

City of El Cajon
Attn. City Attorney
200 Civic Way
El Cajon, CA 92020

City of Escondido
Attn. City Clerk
201 N. Broadway
Escondido, CA 92025

City of Fallbrook
Attn. City Attorney
233 E. Mission Road
Fallbrook, CA 92028

Julian Chamber of Commerce
P.O. Box 1866
2129 Main Street
Julian, CA

City of Laguna Niguel
Attn. City Attorney
30111 Crown Valley Parkway
Laguna Niguel, California 92677

LIST OF GOVERNMENTAL ENTITIES RECEIVING NOTICE

City of Laguna Niguel
Attn. City Clerk
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Lakeside
Attn. City Clerk
9924 Vine Street
Lakeside CA 92040

City of La Mesa
Attn. City Attorney
8130 Allison Avenue
La Mesa, CA 91941

City of La Mesa
Attn. City Clerk
8130 Allison Avenue
La Mesa, CA 91941

City of Lemon Grove
Attn. City Clerk
3232 Main St.
Lemon Grove, CA 92045

City of Lemon Grove
Attn. City Attorney
3232 Main St.
Lemon Grove, CA 92045

City of Mission Viejo
Attn: City Clerk
200 Civic Center
Mission Viejo, CA 92691

City of Mission Viejo
Attn: City Attorney
200 Civic Center
Mission Viejo, CA 92691

City of National City
Attn. City Clerk
1243 National City Blvd
National City, CA 92050

City of National City
Attn. City Attorney
1243 National City Blvd
National City, CA 92050

City of Oceanside
Attn. City Clerk
300 N. Coast Highway
Oceanside, CA 92054-2885

City of Oceanside
Attn. City Attorney
300 N. Coast Highway
Oceanside, CA 92054-2885

County of Orange
Attn. County Counsel
P.O. Box 1379
Santa Ana, CA 92702

County of Orange
Attn. County Clerk
12 Civic Center Plaza, Room 101
Santa Ana, CA 92701

City of Poway
Attn. City Clerk
P.O. Box 789
Poway, CA 92064

City of Poway
Attn. City Attorney
P.O. Box 789
Poway, CA 92064

City of Ramona
Attn. City Clerk
960 Main Street
Ramona, CA 92065

City of Ramona
Attn. City Attorney
960 Main Street
Ramona, CA 92065

City of Rancho San Diego - Jamul
Attn. City Clerk
3855 Avocado Blvd.
Suite 230
La Mesa, CA 91941

City of San Clemente
Attn. City Clerk
100 Avenida Presidio
San Clemente, CA 92672

City of San Clemente
Attn. City Attorney
100 Avenida Presidio
San Clemente, CA 92672

City of San Diego
Attn. Mayor
202 C Street, 11th Floor
San Diego, CA 92101

County of San Diego
Attn. County Clerk
P.O. Box 121750
San Diego, CA 92101

City of San Diego
Attn. City Attorney
1200 Third Ave.
Suite 1620
San Diego, CA 92101

County of San Diego
Attn. County Counsel
1600 Pacific Hwy
San Diego, CA 92101

City of San Diego
Attn. City Clerk
202 C Street, 2nd Floor
San Diego, CA 92101

City of San Marcos
Attn. City Clerk
1 Civic Center Dr.
San Marcos, CA 92069

LIST OF GOVERNMENTAL ENTITIES RECEIVING NOTICE

City of San Marcos
Attn. City Attorney
1 Civic Center Dr.
San Marcos, CA 92069

City of Santee
Attn. City Clerk
10601 Magnolia Avenue
Santee, CA 92071

City of Santee
Attn. City Attorney
10601 Magnolia Avenue
Santee, CA 92071

City of Solana Beach
Attn. City Attorney
635 S. Highway 101
Solana Beach, CA 92075

Spring Valley Chamber of
Commerce
Attn. City Clerk
3322 Sweetwater Springs Blvd,
Ste. 202
Spring Valley, CA 91977-3142

Valley Center Chamber of
Commerce
Attn. City Clerk
P.O. Box 8
Valley Center, CA 92082

City of Vista
Attn. City Attorney
200 Civic Center Drive, Bldg. K
Vista, CA 92084

City of Vista
Attn. City Clerk
200 Civic Center Drive
Vista, CA 92084