

# NEM Successor Tariff Proposal, R.14-07-002 (Fang) Workpapers - September, 21 2015

	<b>Tab Name</b>	<b>Description</b>
1	"Current Distribution Revenues"	Presents the current (5/1/2015) authorized distribution revenues by class
2	"Proposed Dist. Recovery -Public"	Presents the proposed distribution cost recovery for Residential, Small Commercial and Agricultural with confidential information removed. "Factor to adjust 2016 GRC P2 to Current Rev Req" used to take 2016 GRC P2 marginal costs and scale to be revenue neutral with current authorized distribution revenues by class.
3	"Proposed PPP Recovery"	Presents the proposed PPP cost recovery for Residential, Small Commercial, Medium and Large Commercial & Industrial (M/L C&I) and Agricultural

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LINE NO.	DESCRIPTION (A)	UNITS (B)	DETERMINANTS SYSTEM (C)	05/01/2015	05/01/2015
				DISTRIBUTION RATE (\$/kWh) (D)	DISTRIBUTION REVENUE (\$) (E)
1	<b>SCHEDULE DR</b>				
2	Basic Service Fee	\$/Month	11,516,644	0.00	0.00
3	Non-Coincident Demand				
4	On Peak Demand				
5	Summer				
6	Winter				
7	Summer Energy				
8	Baseline Energy	\$/kWh	1,564,387,200	0.08552	133,785,342
9	101% to 130% of Baseline	\$/kWh	320,551,974	0.08552	27,413,389
10	131% to 200% of Baseline	\$/kWh	506,678,357	0.08552	43,330,792
11	Above 200% of Baseline	\$/kWh	722,605,210	0.08552	61,796,712
12	Winter Energy				
13	Baseline Energy	\$/kWh	1,705,632,978	0.08552	145,864,586
14	101% to 130% of Baseline	\$/kWh	320,598,737	0.08552	27,417,388
15	131% to 200% of Baseline	\$/kWh	478,243,381	0.08552	40,899,052
16	Above 200% of Baseline	\$/kWh	552,688,427	0.08552	47,265,543
17	Minimum Bill	Min Bill \$/Day	11,940,546	0.170	2,029,893
18		Min Bill kWhr	7,442,251		
19	<i>Medical Baseline</i>				
20	Basic Service Fee	\$/Month	104,608	0.00	0.00
21	Non-Coincident Demand				
22	On Peak Demand				
23	Summer				
24	Winter				
25	Summer Energy				
26	Baseline Energy MB	\$/kWh	38,228,006	0.08552	3,269,233
27	101% to 130% of BL - MB	\$/kWh	3,505,834	0.08552	299,817
28	131% to 200% of BL - MB	\$/kWh	3,035,803	0.08552	259,620
29	Above 200% of BL - MB	\$/kWh	1,138,765	0.08552	97,386
30	Winter Energy				
31	Baseline Energy MB	\$/kWh	36,698,289	0.08552	3,138,413
32	101% to 130% of BL - MB	\$/kWh	2,175,441	0.08552	186,042
33	131% to 200% of BL - MB	\$/kWh	1,521,924	0.08552	130,154
34	Above 200% of BL - MB	\$/kWh	476,269	0.08552	40,730
35	Minimum Bill	Min Bill \$/Day	0	0.170	0.000
36		Min Bill kWhr	0		
1	<b>SCHEDULE DR-LI (CARE)</b>				
2	Basic Service Fee	\$/Month	3,238,768	0.00	0.00
3	Non-Coincident Demand				
4	On Peak Demand				
5	Summer				
6	Winter				
7	Summer Energy				
8	Baseline Energy	\$/kWh	443,210,446	0.08552	37,903,059
9	101% to 130% of Baseline	\$/kWh	67,681,693	0.08552	5,788,093
10	131% to 200% of Baseline	\$/kWh	85,120,464	0.08552	7,279,445
11	Above 200% of Baseline	\$/kWh	66,596,459	0.08552	5,695,284
12	Winter Energy				
13	Baseline Energy	\$/kWh	487,638,702	0.08552	41,702,534
14	101% to 130% of Baseline	\$/kWh	62,285,512	0.08552	5,326,615
15	131% to 200% of Baseline	\$/kWh	73,366,879	0.08552	6,274,286
16	Above 200% of Baseline	\$/kWh	47,874,739	0.08552	4,094,216
17	Minimum Bill	Min Bill \$/Day	716,186	0.170	121,752
18		Min Bill kWhr	480,587		

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LINE NO.	DESCRIPTION (A)	UNITS (B)	DETERMINANTS SYSTEM (C)	05/01/2015	05/01/2015
				DISTRIBUTION RATE (\$/kWh) (D)	DISTRIBUTION REVENUE (\$) (E)
1	<b>SCHEDULE DM</b>				
2	Basic Service Fee	\$/Month	46,734	0.00	0.00
3	Non-Coincident Demand				
4	On Peak Demand				
5	Summer				
6	Winter				
7	Summer Energy				
8	Baseline Energy	\$/kWh	15,180,494	0.08552	1,298,226
9	101% to 130% of Baseline	\$/kWh	2,827,845	0.08552	241,835
10	131% to 200% of Baseline	\$/kWh	3,604,575	0.08552	308,261
11	Above 200% of Baseline	\$/kWh	3,187,446	0.08552	272,588
12	Winter Energy				
13	Baseline Energy	\$/kWh	17,161,767	0.08552	1,467,663
14	101% to 130% of Baseline	\$/kWh	3,035,141	0.08552	259,563
15	131% to 200% of Baseline	\$/kWh	3,745,743	0.08552	320,333
16	Above 200% of Baseline	\$/kWh	3,123,586	0.08552	267,127
17	Minimum Bill	Min Bill \$/Day	29,439	0.170	5,005
18	Min Bill kWhr	Min Bill kWhr	43,037		
19	<b>CARE</b>				
20	Basic Service Fee	\$/Month	0	0.00	0.00
21	Non-Coincident Demand				
22	On Peak Demand				
23	Summer				
24	Winter				
25	Summer Energy				
26	Baseline Energy CARE	\$/kWh	26,571	0.08552	2,272
27	101% to 130% of BL - CARE	\$/kWh	1,320	0.08552	113
28	131% to 200% of BL - CARE	\$/kWh	2,164	0.08552	185
29	Above 200% of BL - CARE	\$/kWh	18	0.08552	2
30	Winter Energy				
31	Baseline Energy CARE	\$/kWh	31,147	0.08552	2,664
32	101% to 130% of BL - CARE	\$/kWh	469	0.08552	40
33	131% to 200% of BL - CARE	\$/kWh	636	0.08552	54
34	Above 200% of BL - CARE	\$/kWh	568	0.08552	49
35	Minimum Bill	Min Bill \$/Day	0	0.170	0
36					
37	<b>Medical Baseline</b>				
38	Basic Service Fee	\$/Month		0.00	0.00
39	Non-Coincident Demand				
40	On Peak Demand				
41	Summer				
42	Winter				
43	Summer Energy				
44	Baseline Energy MB	\$/kWh		0.08552	0
45	101% to 130% of BL - MB	\$/kWh		0.08552	0
46	131% to 200% of BL - MB	\$/kWh		0.08552	0
47	Above 200% of BL - MB	\$/kWh		0.08552	0
48	Winter Energy				
49	Baseline Energy MB	\$/kWh		0.08552	0
50	101% to 130% of BL - MB	\$/kWh		0.08552	0
51	131% to 200% of BL - MB	\$/kWh		0.08552	0
52	Above 200% of BL - MB	\$/kWh		0.08552	0
53	Minimum Bill	Min Bill \$/Day		0.170	0
54					

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				DISTRIBUTION RATE (\$/kWh) (D)	DISTRIBUTION REVENUE (\$) (E)
1	<b>SCHEDULE DS (CLOSED)</b>				
2	Basic Service Fee	\$/Month	2,862	0.00	0.00
3	Non-Coincident Demand				
4	On Peak Demand				
5	Summer				
6	Winter				
7	Summer Energy				
8	Baseline Energy	\$/kWh	6,580,767	0.08552	562,783
9	101% to 130% of BL	\$/kWh	422,538	0.08552	36,135
10	131% to 200% of Baseline	\$/kWh	130,274	0.08552	11,141
11	Above 200% of Baseline	\$/kWh	2,414	0.08552	206
12	Winter Energy				
13	Baseline Energy	\$/kWh	7,229,911	0.08552	618,297
14	101% to 130% of BL	\$/kWh	189,266	0.08552	16,186
15	131% to 200% of Baseline	\$/kWh	122,880	0.08552	10,509
16	Above 200% of Baseline	\$/kWh	4,594	0.08552	393
17	Minimum Bill	Min Bill \$/Day	874	0.170	149
18		Min Bill kWhr	4,818		
19	<b>CARE</b>				
20	Basic Service Fee	\$/Month	0	0.00	0.00
21	Non-Coincident Demand				
22	On Peak Demand				
23	Summer				
24	Winter				
25	Summer Energy				
26	Baseline Energy CARE	\$/kWh	1,770,124	0.08552	151,380
27	101% to 130% of BL - CARE	\$/kWh	39,033	0.08552	3,338
28	131% to 200% of BL - CARE	\$/kWh	4,601	0.08552	393
29	Above 200% of BL - CARE	\$/kWh	0	0.08552	0
30	Winter Energy				
31	Baseline Energy CARE	\$/kWh	2,065,993	0.08552	176,682
32	101% to 130% of BL - CARE	\$/kWh	17,598	0.08552	1,505
33	131% to 200% of BL - CARE	\$/kWh	1,555	0.08552	133
34	Above 200% of BL - CARE	\$/kWh	0	0.08552	0
35	Minimum Bill	Min Bill \$/Day	0	0.170	0
36					

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				DISTRIBUTION RATE (\$/kWh) (D)	DISTRIBUTION REVENUE (\$) (E)
37	<i>Medical Baseline</i>				
38	Basic Service Fee	\$/Month		0.00	0.00
39	Non-Coincident Demand				
40	On Peak Demand				
41	Summer				
42	Winter				
43	Summer Energy				
44	Baseline Energy MB	\$/kWh		0.08552	0
45	101% to 130% of BL - MB	\$/kWh		0.08552	0
46	131% to 200% of BL - MB	\$/kWh		0.08552	0
47	Above 200% of BL - MB	\$/kWh		0.08552	0
48	Winter Energy				
49	Baseline Energy MB	\$/kWh		0.08552	0
50	101% to 130% of BL - MB	\$/kWh		0.08552	0
51	131% to 200% of BL - MB	\$/kWh		0.08552	0
52	Above 200% of BL - MB	\$/kWh		0.08552	0
53	Minimum Bill	Min Bill \$/Day		0.170	0
54					
55	Unit Discount	\$/Day	2,005,144	(0.130)	(260,669)
1	<b>SCHEDULE DT (CLOSED)</b>				
2	Basic Service Fee	\$/Month	4,905	0.00	0.00
3	Non-Coincident Demand				
4	On Peak Demand				
5	Summer				
6	Winter				
7	Summer Energy				
8	Baseline Energy	\$/kWh	41,118,531	0.08552	3,516,429
9	101% to 130% of Baseline	\$/kWh	6,583,773	0.08552	563,040
10	131% to 200% of Baseline	\$/kWh	4,798,185	0.08552	410,338
11	Above 200% of Baseline	\$/kWh	538,188	0.08552	46,025
12	Winter Energy				
13	Baseline Energy	\$/kWh	42,031,280	0.08552	3,594,487
14	101% to 130% of Baseline	\$/kWh	4,909,183	0.08552	419,830
15	131% to 200% of Baseline	\$/kWh	959,805	0.08552	82,082
16	Above 200% of Baseline	\$/kWh	156,681	0.08552	13,399
17	Minimum Bill	Min Bill \$/Day	1,501	0.170	255
18		Min Bill kWhr	115,092		

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				DISTRIBUTION RATE (\$/kWh) (D)	DISTRIBUTION REVENUE (\$) (E)
19	<i>CARE</i>				
20	Basic Service Fee	\$/Month	0	0.00	0.00
21	Non-Coincident Demand				
22	On Peak Demand				
23	Summer				
24	Winter				
25	Summer Energy				
26	Baseline Energy CARE	\$/kWh	22,361,353	0.08552	1,912,328
27	101% to 130% of BL - CARE	\$/kWh	2,836,733	0.08552	242,596
28	131% to 200% of BL - CARE	\$/kWh	1,873,505	0.08552	160,221
29	Above 200% of BL - CARE	\$/kWh	167,843	0.08552	14,354
30	Winter Energy				
31	Baseline Energy CARE	\$/kWh	23,011,540	0.08552	1,967,931
32	101% to 130% of BL - CARE	\$/kWh	1,842,216	0.08552	157,545
33	131% to 200% of BL - CARE	\$/kWh	256,107	0.08552	21,902
34	Above 200% of BL - CARE	\$/kWh	36,082	0.08552	3,086
35	Minimum Bill	Min Bill \$/Day	0	0.170	0
36					
37	<i>Medical Baseline</i>				
38	Basic Service Fee	\$/Month		0.00	0.00
39	Non-Coincident Demand				
40	On Peak Demand				
41	Summer				
42	Winter				
43	Summer Energy				
44	Baseline Energy MB	\$/kWh		0.08552	0
45	101% to 130% of BL - MB	\$/kWh		0.08552	0
46	131% to 200% of BL - MB	\$/kWh		0.08552	0
47	Above 200% of BL - MB	\$/kWh		0.08552	0
48	Winter Energy				
49	Baseline Energy MB	\$/kWh		0.08552	0
50	101% to 130% of BL - MB	\$/kWh		0.08552	0
51	131% to 200% of BL - MB	\$/kWh		0.08552	0
52	Above 200% of BL - MB	\$/kWh		0.08552	0
53	Minimum Bill	Min Bill \$/Day		0.170	0
54					
55	Space Discount	\$/Day	12,080,894	(0.272)	(3,286,003)

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				DISTRIBUTION RATE (\$/kWh) (D)	DISTRIBUTION REVENUE (\$) (E)
1	<b>SCHEDULE DT-RV</b>				
2	Basic Service Fee	\$/Month	319	0.00	0.00
3	Non-Coincident Demand				
4	On Peak Demand				
5	Summer				
6	Winter				
7	Summer Energy				
8	Baseline Energy	\$/kWh	1,500,831	0.08552	128,350
9	101% to 130% of Baseline	\$/kWh	202,895	0.08552	17,351
10	131% to 200% of Baseline	\$/kWh	142,033	0.08552	12,147
11	Above 200% of Baseline	\$/kWh	18,112	0.08552	1,549
12	Winter Energy				
13	Baseline Energy	\$/kWh	1,409,233	0.08552	120,517
14	101% to 130% of Baseline	\$/kWh	159,146	0.08552	13,610
15	131% to 200% of Baseline	\$/kWh	109,325	0.08552	9,349
16	Above 200% of Baseline	\$/kWh	11,101	0.08552	949
17	Minimum Bill	Min Bill \$/Day	0	0.170	0
18					
19	<b>CARE</b>				
20	Basic Service Fee	\$/Month	0	0.00	0.00
21	Non-Coincident Demand				
22	On Peak Demand				
23	Summer				
24	Winter				
25	Summer Energy				
26	Baseline Energy CARE	\$/kWh	179,822	0.08552	15,378
27	101% to 130% of BL - CARE	\$/kWh	8,997	0.08552	769
28	131% to 200% of BL - CARE	\$/kWh	3,065	0.08552	262
29	Above 200% of BL - CARE	\$/kWh	0	0.08552	0
30	Winter Energy				
31	Baseline Energy CARE	\$/kWh	181,917	0.08552	15,557
32	101% to 130% of BL - CARE	\$/kWh	2,950	0.08552	252
33	131% to 200% of BL - CARE	\$/kWh	902	0.08552	77
34	Above 200% of BL - CARE	\$/kWh	0	0.08552	0
35	Minimum Bill	Min Bill \$/Day	0	0.170	0
36	Min Bill kWhr	Min Bill kWhr	0		
37	<b>Medical Baseline</b>				
38	Basic Service Fee	\$/Month		0.00	0.00
39	Non-Coincident Demand				
40	On Peak Demand				
41	Summer				
42	Winter				
43	Summer Energy				
44	Baseline Energy MB	\$/kWh		0.08552	0
45	101% to 130% of BL - MB	\$/kWh		0.08552	0
46	131% to 200% of BL - MB	\$/kWh		0.08552	0
47	Above 200% of BL - MB	\$/kWh		0.08552	0
48	Winter Energy				
49	Baseline Energy MB	\$/kWh		0.08552	0
50	101% to 130% of BL - MB	\$/kWh		0.08552	0
51	131% to 200% of BL - MB	\$/kWh		0.08552	0
52	Above 200% of BL - MB	\$/kWh		0.08552	0
53	Minimum Bill	Min Bill \$/Day		0.170	0

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				DISTRIBUTION RATE (\$/kWh) (D)	DISTRIBUTION REVENUE (\$) (E)
1	<b>SCHEDULE DR-TOU</b>				
2	Basic Service Fee	\$/Month	16,990	0.00	0.00
3					
4	Non-Coincident Demand				
5	On Peak Demand				
6	Summer				
7	Winter				
8	Summer Energy				
9	On-Peak: Baseline Energy	\$/kWh	397,287	0.08552	33,976
10	On-Peak: 101% to 130% of Baseline	\$/kWh	109,121	0.08552	9,332
11	On-Peak: 131% to 200% of Baseline	\$/kWh	228,400	0.08552	19,533
12	On-Peak: Above 200% of Baseline	\$/kWh	680,029	0.08552	58,156
13	Off-Peak: Baseline Energy	\$/kWh	2,018,590	0.08552	172,628
14	Off-Peak: 101% to 130% of Baseline	\$/kWh	516,563	0.08552	44,176
15	Off-Peak: 131% to 200% of Baseline	\$/kWh	1,047,533	0.08552	89,584
16	Off-Peak: Above 200% of Baseline	\$/kWh	2,933,176	0.08552	250,843
17	Winter Energy				
18	On-Peak: Baseline Energy	\$/kWh	398,565	0.08552	34,085
19	On-Peak: 101% to 130% of Baseline	\$/kWh	106,863	0.08552	9,139
20	On-Peak: 131% to 200% of Baseline	\$/kWh	219,272	0.08552	18,752
21	On-Peak: Above 200% of Baseline	\$/kWh	558,217	0.08552	47,738
22	Off-Peak: Baseline Energy	\$/kWh	2,282,169	0.08552	195,170
23	Off-Peak: 101% to 130% of Baseline	\$/kWh	590,578	0.08552	50,506
24	Off-Peak: 131% to 200% of Baseline	\$/kWh	1,187,966	0.08552	101,594
25	Off-Peak: Above 200% of Baseline	\$/kWh	2,869,660	0.08552	245,411
26	Minimum Bill	Min Bill \$/Day	0	0.170	0
27	Baseline Adjustment-Summer	\$/kWh	2,415,877		
28	101% to 130% of BL - Summer	\$/kWh	625,684		
29	Baseline Adjustment-Winter	\$/kWh	2,680,734		
30	101% to 130% of BL - Winter	\$/kWh	697,441		
31					



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				DISTRIBUTION RATE (\$/kWh) (D)	DISTRIBUTION REVENUE (\$) (E)
32	<i>Medical Baseline</i>				
33	Basic Service Fee	\$/Month		0.00	0.00
34	Non-Coincident Demand				
35	On Peak Demand				
36	Summer				
37	Winter				
38	Summer Energy				
39	On-Peak: Baseline Energy - MB	\$/kWh	0	0.08552	0
40	On-Peak: 101% to 130% of Baseline - MB	\$/kWh	0	0.08552	0
41	On-Peak: 131% to 200% of Baseline - MB	\$/kWh	0	0.08552	0
42	On-Peak: Above 200% of Baseline - MB	\$/kWh	0	0.08552	0
43	Off-Peak: Baseline Energy - MB	\$/kWh	0	0.08552	0
44	Off-Peak: 101% to 130% of Baseline - MB	\$/kWh	0	0.08552	0
45	Off-Peak: 131% to 200% of Baseline - MB	\$/kWh	0	0.08552	0
46	Off-Peak: Above 200% of Baseline - MB	\$/kWh	0	0.08552	0
47	Winter Energy				
48	On-Peak: Baseline Energy - MB	\$/kWh	0	0.08552	0
49	On-Peak: 101% to 130% of Baseline - MB	\$/kWh	0	0.08552	0
50	On-Peak: 131% to 200% of Baseline - MB	\$/kWh	0	0.08552	0
51	On-Peak: Above 200% of Baseline - MB	\$/kWh	0	0.08552	0
52	Off-Peak: Baseline Energy - MB	\$/kWh	0	0.08552	0
53	Off-Peak: 101% to 130% of Baseline - MB	\$/kWh	0	0.08552	0
54	Off-Peak: 131% to 200% of Baseline - MB	\$/kWh	0	0.08552	0
55	Off-Peak: Above 200% of Baseline - MB	\$/kWh	0	0.08552	0
56	Minimum Bill	Min Bill \$/Day	0	0.170	0
57	Baseline Adjustment-Summer - MB	\$/kWh	0		
58	101% to 130% of BL - Summer - MB	\$/kWh	0		
59	Baseline Adjustment-Winter - MB	\$/kWh	0		
60	101% to 130% of BL - Winter - MB	\$/kWh	0		
61					
62	<i>CARE</i>				
63	Basic Service Fee	\$/Month	0	0.00	0.00
64	Non-Coincident Demand				
65	On Peak Demand				
66	Summer				
67	Winter				
68	Summer Energy				
69	On-Peak: Baseline Energy - CARE	\$/kWh	25,837	0.08552	2,210
70	On-Peak: 101% to 130% of Baseline - CARE	\$/kWh	5,999	0.08552	513
71	On-Peak: 131% to 200% of Baseline - CARE	\$/kWh	11,321	0.08552	968
72	On-Peak: Above 200% of Baseline - CARE	\$/kWh	29,038	0.08552	2,483
73	Off-Peak: Baseline Energy - CARE	\$/kWh	109,840	0.08552	9,393
74	Off-Peak: 101% to 130% of Baseline - CARE	\$/kWh	26,043	0.08552	2,227
75	Off-Peak: 131% to 200% of Baseline - CARE	\$/kWh	48,899	0.08552	4,182
76	Off-Peak: Above 200% of Baseline - CARE	\$/kWh	117,089	0.08552	10,013
77	Winter Energy				
78	On-Peak: Baseline Energy - CARE	\$/kWh	25,876	0.08552	2,213
79	On-Peak: 101% to 130% of Baseline - CARE	\$/kWh	5,777	0.08552	494
80	On-Peak: 131% to 200% of Baseline - CARE	\$/kWh	10,503	0.08552	898
81	On-Peak: Above 200% of Baseline - CARE	\$/kWh	20,780	0.08552	1,777
82	Off-Peak: Baseline Energy - CARE	\$/kWh	129,425	0.08552	11,068
83	Off-Peak: 101% to 130% of Baseline - CARE	\$/kWh	29,448	0.08552	2,518
84	Off-Peak: 131% to 200% of Baseline - CARE	\$/kWh	53,742	0.08552	4,596
85	Off-Peak: Above 200% of Baseline - CARE	\$/kWh	107,038	0.08552	9,154
86	Minimum Bill	Min Bill \$/Day	0	0.170	0
87	Baseline Adjustment-Summer - CARE	\$/kWh	135,677		
88	101% to 130% of BL - Summer - CARE	\$/kWh	32,042		
89	Baseline Adjustment-Winter - CARE	\$/kWh	155,301		
90	101% to 130% of BL - Winter - CARE	\$/kWh	35,225		

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LINE NO.	DESCRIPTION (A)	UNITS (B)	DETERMINANTS SYSTEM (C)	05/01/2015	05/01/2015
				DISTRIBUTION RATE (\$/kWh) (D)	DISTRIBUTION REVENUE (\$) (E)
1	<b>SCHEDULE DR-SES</b>				
2	Basic Service Fee	\$/Month	3,292	0.00	0.00
3	Minimum Bill	Min Bill \$/Day	0	0.170	0
4	Non-Coincident Demand				
5	On-Peak Demand: Summer	\$/kW			
6	On-Peak Demand: Winter	\$/kW			
7	Energy Charge				
8	On-Peak: Summer	\$/kWh	21,620	0.08552	1,849
9	Semi-Peak: Summer	\$/kWh	249,917	0.08552	21,373
10	Off-Peak: Summer	\$/kWh	465,624	0.08552	39,820
11	Semi-Peak: Winter	\$/kWh	109,146	0.08552	9,334
12	Off-Peak: Winter	\$/kWh	796,451	0.08552	68,112
1	<b>SCHEDULE TOU-DR</b>				
2	Basic Service Fee		0	0.00	0.00
3	Minimum Bill	Min Bill \$/Day	0	0.170	0
4					
5	Non-Coincident Demand				
6	On Peak Demand				
7	Summer				
8	Winter				
9	Energy Charge				
10	On-Peak: Summer	\$/kWh		0.08552	0
11	Semi-Peak: Summer	\$/kWh		0.08552	0
12	Off-Peak: Summer	\$/kWh		0.08552	0
13	On-Peak: Winter	\$/kWh		0.08552	0
14	Semi-Peak: Winter	\$/kWh		0.08552	0
15	Off-Peak: Winter	\$/kWh		0.08552	0
16					
17	Summer Baseline Adjustment Credit				
18	Summer 101% to 130% of BL Adjustment Credit				
19	Winter Baseline Adjustment Credit				
20	Winter 101% to 130% of BL Adjustment Credit				

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				DISTRIBUTION RATE (\$/kWh) (D)	DISTRIBUTION REVENUE (\$) (E)
1	<b>SCHEDULE TOU-DR MB</b>				
2	Basic Service Fee			0.00	0.00
3	Minimum Bill	Min Bill \$/Day		0.170	0
4					
5	Non-Coincident Demand				
6	On Peak Demand				
7	Summer				
8	Winter				
9	Energy Charge				
10	On-Peak: Summer	\$/kWh		0.08552	0
11	Semi-Peak: Summer	\$/kWh		0.08552	0
12	Off-Peak: Summer	\$/kWh		0.08552	0
13	On-Peak: Winter	\$/kWh		0.08552	0
14	Semi-Peak: Winter	\$/kWh		0.08552	0
15	Off-Peak: Winter	\$/kWh		0.08552	0
16					
17	Summer Baseline Adjustment Credit				
18	Summer 101% to 130% of BL Adjustment Credit				
19	Winter Baseline Adjustment Credit				
20	Winter 101% to 130% of BL Adjustment Credit				
1	<b>SCHEDULE TOU-DR CARE</b>				
2	Basic Service Fee			0.00	0.00
3	Minimum Bill	Min Bill \$/Day		0.170	0
4					
5	Non-Coincident Demand				
6	On Peak Demand				
7	Summer				
8	Winter				
9	Energy Charge				
10	On-Peak: Summer	\$/kWh		0.08552	0
11	Semi-Peak: Summer	\$/kWh		0.08552	0
12	Off-Peak: Summer	\$/kWh		0.08552	0
13	On-Peak: Winter	\$/kWh		0.08552	0
14	Semi-Peak: Winter	\$/kWh		0.08552	0
15	Off-Peak: Winter	\$/kWh		0.08552	0
16					
17	Summer Baseline Adjustment Credit				
18	Summer 101% to 130% of BL Adjustment Credit				
19	Winter Baseline Adjustment Credit				
20	Winter 101% to 130% of BL Adjustment Credit				

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LINE NO.	DESCRIPTION (A)	UNITS (B)	DETERMINANTS SYSTEM (C)	05/01/2015	05/01/2015
				DISTRIBUTION RATE (\$/kWh) (D)	DISTRIBUTION REVENUE (\$) (E)
1	<b>SCHEDULE EV-TOU</b>				
2	Basic Service Fee	\$/Month 12		0.00	0.00
3	Minimum Bill	Min Bill \$/Day 0		0.170	0
4	Non-Coincident Demand				
5	On-Peak Demand: Summer	\$/kW 2			
6	On-Peak Demand: Winter	\$/kW 2			
7	Energy Charge				
8	On-Peak: Summer	\$/kWh 25		0.08552	2
9	Off-Peak: Summer	\$/kWh 46		0.08552	4
10	Super Off-Peak: Summer	\$/kWh 279		0.08552	24
11	On-Peak: Winter	\$/kWh 25		0.08552	2
12	Off-Peak: Winter	\$/kWh 46		0.08552	4
13	Super Off-Peak: Winter	\$/kWh 279		0.08552	24
1	<b>SCHEDULE EV-TOU-2</b>				
2	Basic Service Fee	\$/Month 351		0.00	0.00
3	Minimum Bill	Min Bill \$/Day 0		0.170	0
4	Non-Coincident Demand				
5	On-Peak Demand: Summer	\$/kW 1,127			
6	On-Peak Demand: Winter	\$/kW 1,087			
7	Energy Charge				
8	On-Peak: Summer	\$/kWh 31,672		0.08552	2,709
9	Off-Peak: Summer	\$/kWh 79,807		0.08552	6,825
10	Super Off-Peak: Summer	\$/kWh 94,050		0.08552	8,043
11	On-Peak: Winter	\$/kWh 30,364		0.08552	2,597
12	Off-Peak: Winter	\$/kWh 80,815		0.08552	6,911
13	Super Off-Peak: Winter	\$/kWh 90,305		0.08552	7,723

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LINE NO.	DESCRIPTION (A)	UNITS (B)	DETERMINANTS SYSTEM (C)	05/01/2015	05/01/2015
				DISTRIBUTION RATE (\$/kWh) (D)	DISTRIBUTION REVENUE (\$) (E)
1	<b>SCHEDULE A</b>				
2	Basic Service Fee				
3	Secondary				
4	0-5 kW	\$/Month	744,632	7.00	5,212,423
5	5-20 kW	\$/Month	486,354	12.00	5,836,243
6	20-50 kW	\$/Month	151,124	20.00	3,022,472
7	>50 kW	\$/Month	16,062	50.00	803,116
8	Primary				
9	0-5 kW	\$/Month	1,064	7.00	7,445
10	5-20 kW	\$/Month	375	12.00	4,496
11	20-50 kW	\$/Month	36	20.00	725
12	>50 kW	\$/Month	0	50.00	0
13	Non-Coincident Demand				
14	Secondary	\$/kW	9,581,850		
15	Primary	\$/kW	5,753		
16	On-Peak Demand: Summer				
17	Secondary	\$/kW	4,349,104		
18	Primary	\$/kW	2,611		
19	On-Peak Demand: Winter				
20	Secondary	\$/kW	3,395,438		
21	Primary	\$/kW	2,038		
22	Energy Charge				
23	Summer				
24	Secondary	\$/kWh	962,204,327	0.08320	80,050,688
25	Primary	\$/kWh	577,669	0.08277	47,812
26	Winter				
27	Secondary	\$/kWh	879,857,066	0.08320	73,199,799
28	Primary	\$/kWh	528,231	0.08277	43,720

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LINE NO.	DESCRIPTION (A)	UNITS (B)	DETERMINANTS SYSTEM (C)	05/01/2015	05/01/2015
				DISTRIBUTION RATE (\$/kWh) (D)	DISTRIBUTION REVENUE (\$) (E)
1	<b>SCHEDULE TOU-A</b>				
2	Basic Service Fee	\$/Month			
3	Secondary				
4	0-5 kW	\$/Month		7.00	0
5	5-20 kW	\$/Month		12.00	0
6	20-50 kW	\$/Month		20.00	0
7	>50 kW	\$/Month		50.00	0
8	Primary				
9	0-5 kW	\$/Month		7.00	0
10	5-20 kW	\$/Month		12.00	0
11	20-50 kW	\$/Month		20.00	0
12	>50 kW	\$/Month		50.00	0
13	Non-Coincident Demand				
14	Secondary	\$/kW			
15	Primary	\$/kW			
16	On-Peak Demand: Summer				
17	Secondary	\$/kW			
18	Primary	\$/kW			
19	On-Peak Demand: Winter				
20	Secondary	\$/kW			
21	Primary	\$/kW			
22	Energy Charge				
23	Summer On-Peak				
24	Secondary	\$/kWh		0.08320	0
25	Primary	\$/kWh		0.08277	0
26	Summer Semi-Peak				
27	Secondary	\$/kWh		0.08320	0
28	Primary	\$/kWh		0.08277	0
29	Summer Off-Peak				
30	Secondary	\$/kWh		0.08320	0
31	Primary	\$/kWh		0.08277	0
32	Winter On-Peak				
33	Secondary	\$/kWh		0.08320	0
34	Primary	\$/kWh		0.08277	0
35	Winter Semi-Peak				
36	Secondary	\$/kWh		0.08320	0
37	Primary	\$/kWh		0.08277	0
38	Winter Off-Peak				
39	Secondary	\$/kWh		0.08320	0
40	Primary	\$/kWh		0.08277	0
1	<b>SCHEDULE A-TC</b>				
2	Basic Service Fee				
3	Under 5 kW	\$/Month	84,355	7.00	590,485
4	Over 5 kW	\$/Month	1,756	12.00	21,077
5	Non-Coincident Demand				
6	On-Peak Demand: Summer				
7	On-Peak Demand: Winter				
8	Energy Charge				
9	Summer	\$/kWh	31,504,136	0.05807	1,829,573
10	Winter	\$/kWh	32,148,631	0.05807	1,867,001

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LINE NO.	DESCRIPTION (A)	UNITS (B)	DETERMINANTS SYSTEM (C)	05/01/2015	05/01/2015
				DISTRIBUTION RATE (\$/kWh) (D)	DISTRIBUTION REVENUE (\$) (E)
1	<b>SCHEDULE A-TOU</b>				
3	Basic Service Fee	\$/Month	12,067	19.12	230,729
3	Non-Coincident Demand				
3	On-Peak Demand: Summer	\$/kW			
3	On-Peak Demand: Winter	\$/kW			
3	Energy Charge				
3	Summer				
3	On-Peak	\$/kWh	5,942,011	0.08320	494,346
3	Semi-Peak	\$/kWh	6,428,793	0.08320	534,844
3	Off-Peak	\$/kWh	11,032,155	0.08320	917,821
3	Winter				
3	On-Peak	\$/kWh	2,383,186	0.08320	198,269
3	Semi-Peak	\$/kWh	9,032,320	0.08320	751,445
3	Off-Peak	\$/kWh	11,025,041	0.08320	917,229
1	<b>SCHEDULE AD (CLOSED)</b>				
2	Basic Service Fee	\$/Month	2,914	55.42	161,484
3	Maximum Demand Charge				
4	Secondary	\$/KW	197,639	18.27	3,611,182
5	Primary	\$/KW	0	17.39	0
6	Maximum Demand: Summer				
7	Secondary	\$/KW	103,949	0.00	0
8	Primary	\$/KW	0	0.00	0
9	Maximum Demand: Winter				
10	Secondary	\$/KW	93,690	0.00	0
11	Primary	\$/KW	0	0.00	0
12	On-Peak Demand: Summer				
13	Secondary	\$/KW	96,672		
14	Primary	\$/KW	0		
15	On-Peak Demand: Winter				
16	Secondary	\$/KW	87,132		
17	Primary	\$/KW	0		
18	Power Factor	\$/kvar	0	0.25	0
19	Energy Charge				
20	Summer				
21	Secondary	\$/kWh	24,118,068	0.00000	0
22	Primary	\$/kWh	0	0.00000	0
23	Winter				
24	Secondary	\$/kWh	21,737,926	0.00000	0
25	Primary	\$/kWh	0	0.00000	0

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				DISTRIBUTION RATE (\$/kWh) (D)	DISTRIBUTION REVENUE (\$) (E)
1	<b>SCHEDULE AL-TOU</b>				
1	Basic Service Fee				
2	Less than or equal to 500 kW				
2	Secondary	\$/Month	273,258	116.44	31,818,166
3	Primary	\$/Month	1,482	31.40	46,544
3	Secondary Substation	\$/Month	0	16,630.12	0
4	Primary Substation	\$/Month	0	16,630.12	0
4	Transmission	\$/Month	191	169.34	32,393
5	Greater than 500 kW				
5	Secondary	\$/Month	7,035	465.74	3,276,651
6	Primary	\$/Month	2,422	37.35	90,462
6	Secondary Substation	\$/Month	114	16,630.12	1,895,613
7	Primary Substation	\$/Month	277	16,630.12	4,613,449
7	Transmission	\$/Month	151	677.54	102,083
8	Greater than 12 MW				
8	Secondary Substation	\$/Month	0	28,063.31	0
9	Primary Substation	\$/Month	36	28,115.43	1,013,514
9	Transmission Multiple Bus	\$/Month	0	3,000.00	0
9	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	113,040	1.23	139,039
10	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	165,612	3.17	524,990
11	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	82,128	1.22	100,196
11	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	466,560	3.13	1,460,333
12	Non-Coincident Demand				
12	Secondary	\$/kW	20,378,671	12.51	255,022,958
13	Primary	\$/kW	2,896,666	12.32	35,682,199
13	Secondary Substation	\$/kW	403,046	0.00	0
14	Primary Substation	\$/kW	1,347,253	0.00	0
14	Transmission	\$/kW	291,977	0.00	0
15	Maximum On-Peak Demand: Summer				
15	Secondary	\$/kW	9,717,814	8.19	79,551,323
16	Primary	\$/kW	1,472,044	7.93	11,675,575
16	Secondary Substation	\$/kW	201,729	0.00	0
17	Primary Substation	\$/kW	760,602	0.00	0
17	Transmission	\$/kW	267,225	0.00	0
18	Maximum On-Peak Demand: Winter				
18	Secondary	\$/kW	8,049,576	6.97	56,121,019
19	Primary	\$/kW	1,215,438	6.95	8,450,137
19	Secondary Substation	\$/kW	167,849	0.00	0
20	Primary Substation	\$/kW	623,318	0.00	0
20	Transmission	\$/kW	251,600	0.00	0
21	Power Factor				
21	Secondary	\$/kvar	0	0.25	0
22	Primary	\$/kvar	0	0.25	0
22	Secondary Substation	\$/kvar	0	0.25	0
23	Primary Substation	\$/kvar	0	0.25	0
23	Transmission	\$/kvar	0	0.00	0
24					



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				DISTRIBUTION RATE (\$/kWh) (D)	DISTRIBUTION REVENUE (\$) (E)
1	<b>SCHEDULE AL-TOU (Continued)</b>				
2	On-Peak Energy: Summer				
3	Secondary	\$/kWh	1,040,972,189	0.00000	0
4	Primary	\$/kWh	157,381,452	0.00000	0
5	Secondary Substation	\$/kWh	23,749,006	0.00000	0
6	Primary Substation	\$/kWh	85,020,693	0.00000	0
7	Transmission	\$/kWh	17,953,250	0.00000	0
8	Semi-Peak Energy: Summer				
9	Secondary	\$/kWh	1,115,216,284	0.00000	0
10	Primary	\$/kWh	175,554,830	0.00000	0
11	Secondary Substation	\$/kWh	27,365,865	0.00000	0
12	Primary Substation	\$/kWh	98,982,424	0.00000	0
13	Transmission	\$/kWh	21,032,485	0.00000	0
14	Off-Peak Energy: Summer				
15	Secondary	\$/kWh	1,730,936,951	0.00000	0
16	Primary	\$/kWh	272,842,980	0.00000	0
17	Secondary Substation	\$/kWh	50,768,468	0.00000	0
18	Primary Substation	\$/kWh	163,303,635	0.00000	0
19	Transmission	\$/kWh	37,803,186	0.00000	0
20	On-Peak Energy: Winter				
21	Secondary	\$/kWh	354,181,331	0.00000	0
22	Primary	\$/kWh	53,133,597	0.00000	0
23	Secondary Substation	\$/kWh	8,420,569	0.00000	0
24	Primary Substation	\$/kWh	30,174,990	0.00000	0
25	Transmission	\$/kWh	7,187,559	0.00000	0
26	Semi-Peak Energy: Winter				
27	Secondary	\$/kWh	1,575,212,524	0.00000	0
28	Primary	\$/kWh	247,269,154	0.00000	0
29	Secondary Substation	\$/kWh	37,161,151	0.00000	0
30	Primary Substation	\$/kWh	134,412,959	0.00000	0
31	Transmission	\$/kWh	30,425,214	0.00000	0
32	Off-Peak Energy: Winter				
33	Secondary	\$/kWh	1,648,195,343	0.00000	0
34	Primary	\$/kWh	257,137,618	0.00000	0
35	Secondary Substation	\$/kWh	48,188,533	0.00000	0
36	Primary Substation	\$/kWh	155,062,370	0.00000	0
37	Transmission	\$/kWh	33,061,359	0.00000	0

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				DISTRIBUTION RATE (\$/kWh) (D)	DISTRIBUTION REVENUE (\$) (E)
1	<b>SCHEDULE DG-R</b>				
2	Basic Service Fee				
3	Less than or equal to 500 kW				
4	Secondary	\$/Month	662	116.44	77,037
5	Primary	\$/Month	11	31.40	354
6	Secondary Substation	\$/Month	0	16,630.12	0
7	Primary Substation	\$/Month	0	16,630.12	0
8	Transmission	\$/Month	0	169.34	0
9	Greater than 500 kW				
10	Secondary	\$/Month	28	465.74	13,006
11	Primary	\$/Month	30	37.35	1,136
12	Secondary Substation	\$/Month	0	16,630.12	0
13	Primary Substation	\$/Month	0	16,630.12	0
14	Transmission	\$/Month	0	677.54	0
15	Transmission Multiple Bus	\$/Month	0	3,000.00	0
16	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0	1.23	0
17	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0	3.17	0
18	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0	1.22	0
19	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0	3.13	0
20	Maximum Demand				
21	Secondary	\$/kW	80,026	0.36	28,409
22	Primary	\$/kW	17,365	0.46	8,075
23	Secondary Substation	\$/kW	0		
24	Primary Substation	\$/kW	0		
25	Transmission	\$/kW	0		
26	Maximum On-Peak Demand: Summer				
27	Secondary	\$/kW	35,813	0.00	0
28	Primary	\$/kW	7,943	0.00	0
29	Secondary Substation	\$/kW	0		
30	Primary Substation	\$/kW	0		
31	Transmission	\$/kW	0		
32	Maximum On-Peak Demand: Winter				
33	Secondary	\$/kW	24,693	0.00	0
34	Primary	\$/kW	6,819	0.00	0
35	Secondary Substation	\$/kW	0		
36	Primary Substation	\$/kW	0		
37	Transmission	\$/kW	0		
38	Power Factor				
39	Secondary	\$/kvar	0	0.25	0
40	Primary	\$/kvar	0	0.25	0
41	Secondary Substation	\$/kvar	0	0.25	0
42	Primary Substation	\$/kvar	0	0.25	0
43	Transmission	\$/kvar	0	0.00	0

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LINE NO.	DESCRIPTION (A)	UNITS (B)	DETERMINANTS SYSTEM (C)	05/01/2015	05/01/2015
				DISTRIBUTION RATE (\$/kWh) (D)	DISTRIBUTION REVENUE (\$) (E)
1	<b>SCHEDULE DG-R (continued)</b>				
2	On-Peak Energy: Summer				
3	Secondary	\$/kWh	1,144,214	0.04734	54,165
4	Primary	\$/kWh	510,635	0.04711	24,055
5	Secondary Substation	\$/kWh	0		
6	Primary Substation	\$/kWh	0		
7	Transmission	\$/kWh	0		
8	Semi-Peak Energy: Summer				
9	Secondary	\$/kWh	3,045,885	0.04734	144,186
10	Primary	\$/kWh	696,844	0.04711	32,828
11	Secondary Substation	\$/kWh	0		
12	Primary Substation	\$/kWh	0		
13	Transmission	\$/kWh	0		
14	Off-Peak Energy: Summer				
15	Secondary	\$/kWh	2,791,072	0.04734	132,123
16	Primary	\$/kWh	1,192,122	0.04711	56,159
17	Secondary Substation	\$/kWh	0		
18	Primary Substation	\$/kWh	0		
19	Transmission	\$/kWh	0		
20	On-Peak Energy: Winter				
21	Secondary	\$/kWh	957,913	0.04734	45,346
22	Primary	\$/kWh	241,997	0.04711	11,400
23	Secondary Substation	\$/kWh	0		
24	Primary Substation	\$/kWh	0		
25	Transmission	\$/kWh	0		
26	Semi-Peak Energy: Winter				
27	Secondary	\$/kWh	3,169,228	0.04734	150,025
28	Primary	\$/kWh	926,501	0.04711	43,646
29	Secondary Substation	\$/kWh	0		
30	Primary Substation	\$/kWh	0		
31	Transmission	\$/kWh	0		
32	Off-Peak Energy: Winter				
33	Secondary	\$/kWh	2,809,231	0.04734	132,983
34	Primary	\$/kWh	1,215,705	0.04711	57,270
35	Secondary Substation	\$/kWh	0		
36	Primary Substation	\$/kWh	0		
37	Transmission	\$/kWh	0		

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LINE NO.	DESCRIPTION (A)	UNITS (B)	DETERMINANTS SYSTEM (C)	05/01/2015	05/01/2015
				DISTRIBUTION RATE (\$/kWh) (D)	DISTRIBUTION REVENUE (\$) (E)
1	<b>SCHEDULE AY-TOU (CLOSED)</b>				
2	Basic Service Fee				
3	Secondary	\$/Month	9,314	116.44	1,084,523
4	Primary	\$/Month	134	31.40	4,192
5	Transmission	\$/Month	21	169.34	3,527
6	Non-Coincident Demand				
7	Secondary	\$/kW	764,261	13.55	10,352,546
8	Primary	\$/kW	17,442	13.33	232,561
9	Transmission	\$/kW	2,326	0.00	0
10	Maximum On-Peak Demand: Summer				
11	Secondary	\$/kW	360,404	8.12	2,925,003
12	Primary	\$/kW	8,018	8.00	64,147
13	Transmission	\$/kW	1,167	0.00	0
14	Maximum On-Peak Demand: Winter				
15	Secondary	\$/kW	218,792	8.12	1,775,698
16	Primary	\$/kW	5,503	8.00	44,022
17	Transmission	\$/kW	924	0.00	0
18	Power Factor				
19	Secondary	\$/kvar	0	0.25	0
20	Primary	\$/kvar	0	0.25	0
21	Transmission	\$/kvar	0	0.00	0
22	On-Peak Energy: Summer				
23	Secondary	\$/kWh	32,292,190	0.00000	0
24	Primary	\$/kWh	843,000	0.00000	0
25	Transmission	\$/kWh	122,096	0.00000	0
26	Semi-Peak Energy: Summer				
27	Secondary	\$/kWh	29,591,564	0.00000	0
28	Primary	\$/kWh	908,855	0.00000	0
29	Transmission	\$/kWh	133,096	0.00000	0
30	Off-Peak Energy: Summer				
31	Secondary	\$/kWh	34,223,955	0.00000	0
32	Primary	\$/kWh	1,296,970	0.00000	0
33	Transmission	\$/kWh	223,054	0.00000	0
34	On-Peak Energy: Winter				
35	Secondary	\$/kWh	7,487,756	0.00000	0
36	Primary	\$/kWh	232,004	0.00000	0
37	Transmission	\$/kWh	40,340	0.00000	0
38	Semi-Peak Energy: Winter				
39	Secondary	\$/kWh	47,419,546	0.00000	0
40	Primary	\$/kWh	1,375,983	0.00000	0
41	Transmission	\$/kWh	179,361	0.00000	0
42	Off-Peak Energy: Winter				
43	Secondary	\$/kWh	32,260,982	0.00000	0
44	Primary	\$/kWh	1,157,252	0.00000	0
45	Transmission	\$/kWh	214,062	0.00000	0

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LINE NO.	DESCRIPTION (A)	UNITS (B)	DETERMINANTS SYSTEM (C)	05/01/2015	05/01/2015
				DISTRIBUTION RATE (\$/kWh) (D)	DISTRIBUTION REVENUE (\$) (E)
1	<b>SCHEDULE PA-T-1</b>				
2	Basic Service Fee	\$/Month	6,814	65.93	449,240
3	Time-of-Use Demand (Excluding Off-Peak)				
4	Secondary	\$/kW	0	10.29	11,429,808
5	Primary	\$/kW	0	10.23	2,463,580
6	Transmission	\$/kW	0	0.00	0
7	Non-Coincident Demand				
8	Secondary	\$/kW	871,587		
9	Primary	\$/kW	166,145		
10	Transmission	\$/kW	0		
11	Demand: On-Peak: Summer				
12	Option C				
13	Secondary	\$/kW	0		
14	Primary	\$/kW	0		
15	Transmission	\$/kW	0		
16	Option D				
17	Secondary	\$/kW	177,187		
18	Primary	\$/kW	49,583		
19	Transmission	\$/kW	0		
20	Option E				
21	Secondary	\$/kW	0		
22	Primary	\$/kW	0		
23	Transmission	\$/kW	0		
24	Option F				
25	Secondary	\$/kW	0		
26	Primary	\$/kW	0		
27	Transmission	\$/kW	0		
28	Demand: On-Peak: Winter				
29	Option C				
30	Secondary	\$/kW	0		
31	Primary	\$/kW	0		
32	Transmission	\$/kW	0		
33	Option D				
34	Secondary	\$/kW	158,943		
35	Primary	\$/kW	48,981		
36	Transmission	\$/kW	0		
37	Option E				
38	Secondary	\$/kW	0		
39	Primary	\$/kW	0		
40	Transmission	\$/kW	0		
41	Option F				
42	Secondary	\$/kW	0		
43	Primary	\$/kW	0		
44	Transmission	\$/kW	0		

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LINE NO.	DESCRIPTION (A)	UNITS (B)	DETERMINANTS SYSTEM (C)	05/01/2015	05/01/2015
				DISTRIBUTION RATE (\$/kWh) (D)	DISTRIBUTION REVENUE (\$) (E)
45	Demand: Semi-Peak				
46	Secondary	\$/kW	775,050		
47	Primary	\$/kW	142,180		
48	Transmission	\$/kW	0		
49	On-Peak Energy: Summer				
50	Secondary	\$/kWh	17,284,735	0.00000	0
51	Primary	\$/kWh	3,635,434	0.00000	0
52	Transmission	\$/kWh	0	0.00000	0
53	Semi-Peak Energy: Summer				
54	Secondary	\$/kWh	31,869,484	0.00000	0
55	Primary	\$/kWh	5,272,420	0.00000	0
56	Transmission	\$/kWh	0	0.00000	0
57	Off-Peak Energy: Summer				
58	Secondary	\$/kWh	71,380,893	0.00000	0
59	Primary	\$/kWh	10,016,842	0.00000	0
60	Transmission	\$/kWh	0	0.00000	0
61	On-Peak Energy: Winter				
62	Secondary	\$/kWh	4,556,928	0.00000	0
63	Primary	\$/kWh	1,085,806	0.00000	0
64	Transmission	\$/kWh	0	0.00000	0
65	Semi-Peak Energy: Winter				
66	Secondary	\$/kWh	31,746,317	0.00000	0
67	Primary	\$/kWh	5,078,597	0.00000	0
68	Transmission	\$/kWh	0	0.00000	0
69	Off-Peak Energy: Winter				
70	Secondary	\$/kWh	48,240,875	0.00000	0
71	Primary	\$/kWh	7,109,504	0.00000	0
72	Transmission	\$/kWh	0	0.00000	0

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LINE NO.	DESCRIPTION (A)	UNITS (B)	DETERMINANTS SYSTEM (C)	05/01/2015	05/01/2015
				DISTRIBUTION RATE (\$/kWh) (D)	DISTRIBUTION REVENUE (\$) (E)
1	<b>SCHEDULE A6-TOU</b>				
2	Basic Service Fee	\$/Month			
3	Greater than 500 kW				
4	Primary	\$/Month	65	37.35	2,425
5	Primary Substation	\$/Month	23	16,630.12	381,083
6	Transmission	\$/Month	80	1,206.96	96,761
7	Greater than 12 MW -- Pri. Sub.	\$/Month	0	28,115.43	0
8	Distance Adjustment Fee OH	\$/foot/Month	36	1.22	44
9	Distance Adjustment Fee UG	\$/foot/Month	41,040	3.13	128,455
10	Non-Coincident Demand				
11	Primary	\$/KW	132,285	12.32	1,629,540
12	Primary Substation	\$/kW	43,696	0.00	0
13	Transmission	\$/KW	1,142,399	0.00	0
14	Maximum Demand at Time of System Peak: Summer				
15	Primary	\$/KW	40,091	9.11	365,089
16	Primary Substation	\$/kW	38,665	0.00	0
17	Transmission	\$/KW	484,157	0.00	0
18	Maximum Demand at Time of System Peak: Winter				
19	Primary	\$/KW	37,363	8.01	299,276
20	Primary Substation	\$/kW	31,549	0.00	0
21	Transmission	\$/KW	441,799	0.00	0
22	Power Factor				
23	Primary	\$/kvar	0	0.25	0
24	Primary Substation	\$/kvar	0	0.25	0
25	Transmission	\$/kvar	0	0.00	0
26	On-Peak Energy: Summer				
27	Primary	\$/kWh	5,482,340	0.00000	0
28	Primary Substation	\$/kWh	5,295,449	0.00000	0
29	Transmission	\$/kWh	67,391,097	0.00000	0
30	Semi-Peak Energy: Summer				
31	Primary	\$/kWh	6,771,145	0.00000	0
32	Primary Substation	\$/kWh	5,881,964	0.00000	0
33	Transmission	\$/kWh	81,765,459	0.00000	0
34	Off-Peak Energy: Summer				
35	Primary	\$/kWh	12,342,029	0.00000	0
36	Primary Substation	\$/kWh	7,501,419	0.00000	0
37	Transmission	\$/kWh	151,562,307	0.00000	0
38	On-Peak Energy: Winter				
39	Primary	\$/kWh	2,202,475	0.00000	0
40	Primary Substation	\$/kWh	1,915,333	0.00000	0
41	Transmission	\$/kWh	25,606,334	0.00000	0
42	Semi-Peak Energy: Winter				
43	Primary	\$/kWh	9,766,110	0.00000	0
44	Primary Substation	\$/kWh	8,338,977	0.00000	0
45	Transmission	\$/kWh	118,624,647	0.00000	0
46	Off-Peak Energy: Winter				
47	Primary	\$/kWh	12,612,613	0.00000	0
48	Primary Substation	\$/kWh	8,413,649	0.00000	0
49	Transmission	\$/kWh	156,312,843	0.00000	0

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LINE NO.	DESCRIPTION (A)	UNITS (B)	DETERMINANTS SYSTEM (C)	05/01/2015	05/01/2015
				DISTRIBUTION RATE (\$/kWh) (D)	DISTRIBUTION REVENUE (\$) (E)
1	<b>SCHEDULE S</b>				
2	Contracted Demand				
3	Secondary	\$/kW	145,788	8.08	1,177,906
4	Primary	\$/kW	614,760	8.04	4,941,420
5	Secondary Substation	\$/kW	0	0.00	0
6	Primary Substation	\$/kW	395,844	0.00	0
7	Transmission	\$/kW	593,700	0.00	0
1	<b>SCHEDULE OL-TOU</b>				
2	Basic Service Fee	\$/Month	120	19.12	2,294
3					
4					
5	Non-Coincident Demand	\$/kW	1,190		
6	On-Peak Demand: Summer	\$/kW			
7	On-Peak Demand: Winter	\$/kW			
8	Energy Charge				
9	Summer				
10	On-Peak	\$/kWh	23,029	0.08499	1,957
11	Semi-Peak	\$/kWh	95,998	0.08499	8,159
12	Off-Peak	\$/kWh	77,973	0.08499	6,627
13	Winter				
14	On-Peak	\$/kWh	90,666	0.08499	7,706
15	Semi-Peak	\$/kWh	58,955	0.08499	5,011
16	Off-Peak	\$/kWh	69,379	0.08499	5,896
1	<b>SCHEDULE PA</b>				
2	Basic Service Fee				
3	Less than 20 kW	\$/Month	33,165	18.23	604,434
4	Greater than 20 kW	\$/Month	7,011	21.87	153,328
5	Non-Coincident Demand	\$/kW	588,979		
6	On-Peak Demand: Summer	\$/kW	239,389		
7	On-Peak Demand: Winter	\$/kW	171,692		
8	Energy Charge				
9	Summer	\$/kWh	51,533,989	0.04146	2,136,591
10	Winter	\$/kWh	32,719,328	0.04146	1,356,538



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LINE NO.	DESCRIPTION (A)	UNITS (B)	DETERMINANTS SYSTEM (C)	05/01/2015	05/01/2015
				DISTRIBUTION RATE (\$/kWh) (D)	DISTRIBUTION REVENUE (\$) (E)
1	<b>SCHEDULE TOU-PA</b>				
2	<i>Less than 20kW</i>				
3	Basic Service Fee	\$/Month		18.23	0
4					
5	Non-Coincident Demand	\$/kW			
6	On-Peak Demand: Summer	\$/kW			
7	On-Peak Demand: Winter	\$/kW			
8	Energy Charge				
9	Summer				
10	On-Peak	\$/kWh		0.04146	0
11	Semi-Peak	\$/kWh		0.04146	0
12	Off-Peak	\$/kWh		0.04146	0
13	Winter				
14	On-Peak	\$/kWh		0.04146	0
15	Semi-Peak	\$/kWh		0.04146	0
16	Off-Peak	\$/kWh		0.04146	0
17	<i>Greater than or equal to 20kW</i>				
18	Basic Service Fee	\$/Month		21.87	0
19					
20	Non-Coincident Demand	\$/kW			
21	On-Peak Demand: Summer	\$/kW			
22	On-Peak Demand: Winter	\$/kW			
23	Energy Charge				
24	Summer				
25	On-Peak	\$/kWh		0.04146	0
26	Semi-Peak	\$/kWh		0.04146	0
27	Off-Peak	\$/kWh		0.04146	0
28	Winter				
29	On-Peak	\$/kWh		0.04146	0
30	Semi-Peak	\$/kWh		0.04146	0
31	Off-Peak	\$/kWh		0.04146	0
1	<b>Streetlighting</b>				
2	Energy Charge				
3	Summer	\$/kWh	57,423,975	0.08437	4,844,659
4	Winter	\$/kWh	57,364,025	0.08437	4,839,601

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DESCRIPTION (A)	UNITS (B)	DETERMINANTS SYSTEM (C)	05/01/2015	05/01/2015		
			DISTRIBUTION RATE (\$/kWh) (D)	DISTRIBUTION REVENUE (\$) (E)		
<b>Summary by Class</b>						
		<b>DETERMINANTS</b>	<b>RATE</b>	<b>05/01/2015 REVENUE</b>	<b>05/01/2015 ADJUSTMENTS<sup>1</sup></b>	<b>05/01/2015 TOTAL</b>
Residential		7,838,814,977	0.08534	668,980,568	9,820,558	678,801,126
Small Commerical		1,952,663,565	0.09043	176,581,758	4,245,962	180,827,720
Med/large C&I		10,580,869,566	0.04933	521,947,384	15,279,709	537,227,092
Agricultural		321,531,152	0.05783	18,593,520	436,806	19,030,326
Streetlighting		114,788,000	0.08437	9,684,259	146,503	9,830,762
<b>Total</b>		<b>20,808,667,261</b>	<b>0.06708</b>	<b>1,395,787,489</b>	<b>29,929,538</b>	<b>1,425,717,027</b>

<sup>1</sup>Adjustments include items such as the San Diego Franchise Fee Differential

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SDG&E's 2016 GRC P2 (A.15- Adjusted to Current Revenue  
04-012), Chapter 4<sup>1</sup> Requirement

	EPMC Rate	Adjusted Rate
<b>Residential</b>		
Customer Marginal Cost (\$/Customer-Month)	\$15.71	\$14.34
Demand-Related Marginal Cost (\$/Non-Coincident kW)	\$10.07	\$9.19
<hr/>		
5/1/2015 Current Rev Req <sup>2</sup>	\$678,801,126	
Factor to adjust 2016 GRC P2 to Current Rev Req <sup>3</sup>	0.91	
<b>Small Commercial</b>		
Customer Marginal Cost (\$/Customer-Month)		
Secondary		
0 - 5 kW	\$32.05	\$32.24
>5 - 20 kW	\$59.56	\$59.91
>20 - 50 kW	\$129.14	\$129.92
>50 kW	\$176.11	\$177.16
Secondary Total	\$47.80	\$48.09
Primary		
0 - 5 kW	\$82.13	\$82.62
>5 - 20 kW	\$82.13	\$82.62
>20 - 50 kW	\$82.13	\$82.62
>50 kW	\$177.73	\$178.80
Primary Total	\$83.15	\$83.64
Demand-Related Marginal Cost (\$/Non-Coincident kW)		
Secondary	\$11.93	\$12.00
Primary	\$11.87	\$11.94
Total	\$11.93	\$12.00
5/1/2015 Current Rev Req <sup>2</sup>	\$180,827,720	
Factor to adjust 2016 GRC P2 to Current Rev Req <sup>3</sup>	1.01	
<b>Agricultural</b>		
Customer Marginal Cost (\$/Customer-Month)		
Secondary		
≤20 kW	\$59.68	\$75.69
>20 kW	\$220.40	\$279.54
Secondary Total	\$95.34	\$120.92
Primary		
≤20 kW	\$95.93	\$121.68
>20 kW	\$110.35	\$139.96
Primary Total	\$108.29	\$137.35
Demand-Related Marginal Cost (\$/Non-Coincident kW)		
Secondary	\$6.56	\$8.32
Primary	\$6.53	\$8.28
Total	\$6.56	\$8.32
5/1/2015 Current Rev Req <sup>2</sup>	\$19,030,326	
Factor to adjust 2016 GRC P2 to Current Rev Req <sup>3</sup>	1.27	

<sup>1</sup>[https://www.sdge.com/sites/default/files/regulatory/Chapter%204%20-%20SDGE\\_William\\_G\\_Saxe\\_Testimony.pdf](https://www.sdge.com/sites/default/files/regulatory/Chapter%204%20-%20SDGE_William_G_Saxe_Testimony.pdf)

<sup>2</sup>**Current Distribution Revenue Requirement:** Current Total Distribution Revenue Requirement is the distribution revenues collected in rates effective May 1, 2015, pursuant to Advice Letter 2733-E, excluding revenues that have separate allocation treatment such as Self Generation Incentive Program ("SGIP") and Demand Response ("DR"), and Customer Service Initiative ("CSI") costs.

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	<b>Current PPP Rate<sup>1</sup></b>	<b>Current kWh</b>	<b>\$ Current PPP Rate</b>	<b>2016 GRC P2 Customers</b>	<b>\$/Month Current PPP Rate</b>
Residential	\$0.01222	7,838,814,977	\$95,790,319	1,286,981	\$6.20
Small Commercial	\$0.01581	1,952,663,565	\$30,871,611	124,362	\$20.69
M/L C&I	\$0.01219	10,580,869,566	\$128,980,800	24,335	\$441.69
Agricultural	\$0.01504	321,531,152	\$4,159,587	3,918	\$88.47
PAT1 kWh	237,277,835				

<sup>1</sup>Based on Advice Letter 2733-E, Rates Effective 5-1-2015

<sup>2</sup>'s reflect that Schedule PAT1 pays C&I PPP rates