

**San Diego Gas & Electric Company**  
**TO4 Cycle 1 - Offer of Settlement**

Exhibit - 9

Docket No. ER13-941-001

# San Diego Gas & Electric Company

## Base Period Statement – BG Revenue Data to Reflect Changed Rates

Statement BG  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Transmission Revenues Data to Reflect Changed Rates  
 Comparison of Revenues  
 Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Customer Classes	(A) 2013 Transmission Revenues @ Changed Rates	(B) 2012 Transmission Revenues @ Present Rates <sup>1</sup>	(C) = (A) - (B) (\$) Change	(D) = (C)/(B) (%) Change	Reference	Line No.
1	Residential	\$ 227,241,610	\$ 248,438,218	\$ (27,196,607)	-10.95%	(A): Statement BG, Page BG-2, Line 12	1
2						(B): Statement BH, Page BH-1, Line 12	2
3	Small Commercial	62,096,229	76,680,374	\$ (14,584,144)	-19.02%	(A): Statement BG, Page BG-2, Line 14;	3
4						(B): Statement BH, Page BH-1, Line 14	4
5	Medium and Large Commercial/Industrial	248,478,413	286,402,822	\$ (37,924,409)	-13.24%	(A): Statement BG, Page BG-2, Line 16;	5
6						(B): Statement BH, Page BH-1, Line 16	6
7	Street Lighting	2,123,175	2,299,148	\$ (175,973)	-7.65%	(A): Statement BG, Page BG-2, Line 18;	7
8						(B): Statement BH, Page BH-1, Line 18	8
9	Standby	7,763,052	8,841,624	\$ (1,078,572)	-12.20%	(A): Statement BG, Page BG-2, Line 20;	9
10						(B): Statement BH, Page BH-1, Line 20	10
11	Grand Total	\$ 541,702,480	\$ 622,662,186	\$ (80,959,706)	-13.00%	Sum Lines 1 through 9	11

**NOTES:**

<sup>1</sup> Present Rates are defined as rates effective pursuant to ER12-2454.

Statement BG  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Transmission Revenues Data to Reflect Changed Rates  
 Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Customer Classes	(A) Sep-13	(B) Oct-13	(C) Nov-13	(D) Dec-13	(E) Jan-14	(F) Feb-14	(G)
1	Residential <sup>1</sup>	\$ 21,074,385	\$ 18,120,778	\$ 17,482,897	\$ 19,574,827	\$ 21,352,878	\$ 18,768,417	
2								
3	Small Commercial <sup>2</sup>	5,944,520	5,288,059	5,094,017	5,001,080	5,123,841	4,934,196	
4								
5	Medium and Large Commercial/Industrial <sup>3</sup>	25,377,982	19,777,501	19,620,910	18,723,997	18,750,006	18,162,934	
6								
7	Street Lighting <sup>4</sup>	176,692	176,754	176,817	176,880	176,840	176,887	
8								
9	Standby <sup>5</sup>	646,921	646,921	646,921	646,921	646,921	646,921	
10								
11	TOTAL	\$ 53,220,500	\$ 44,010,013	\$ 43,021,562	\$ 44,123,705	\$ 46,050,486	\$ 42,689,354	

Line No.	Customer Classes	(A) Mar-14	(B) Apr-14	(C) May-14	(D) Jun-14	(E) Jul-14	(F) Aug-14	(G) Total
12	Residential <sup>1</sup>	\$ 17,679,088	\$ 16,412,428	\$ 16,059,726	\$ 16,747,321	\$ 18,621,121	\$ 19,347,743	\$ 221,241,610
13								
14	Small Commercial <sup>2</sup>	4,919,241	4,794,339	4,783,167	5,123,390	5,551,923	5,538,457	\$ 62,096,229
15								
16	Medium and Large Commercial/Industrial <sup>3</sup>	18,437,049	18,206,309	21,391,326	22,802,035	23,618,368	23,609,997	\$ 248,478,413
17								
18	Street Lighting <sup>4</sup>	176,934	176,981	177,028	177,075	177,121	177,168	\$ 2,123,175
19								
20	Standby <sup>5</sup>	646,921	646,921	646,921	646,921	646,921	646,921	\$ 7,763,052
21								
22	TOTAL	\$ 41,859,233	\$ 40,236,978	\$ 43,058,167	\$ 45,496,741	\$ 48,615,455	\$ 49,320,286	\$ 541,702,480

**NOTES:**

- <sup>1</sup> Statement BG, Pages BG-3, -4, & -5, Line 25.
- <sup>2</sup> Statement BG, Pages BG-3, -4, & -5, Line 27.
- <sup>3</sup> Statement BG, Pages BG-3, -4, & -5, Sum Lines 30 through 33.
- <sup>4</sup> Statement BG, Pages BG-3, -4, & -5, Line 35.
- <sup>5</sup> Statement BG, Pages BG-3, -4, & -5, Line 37.

Statement BG  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Customer Classes	(A)		(B)		(C)		(D)		Line No.
		Sep-13		Oct-13		Nov-13		Dec-13		
		Billing Determinants <sup>1</sup>		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	759,711,083	-	653,236,406	-	630,241,434	-	705,653,461	-	1
2										2
3	Small Commercial	197,755,145	-	175,916,803	-	169,461,631	-	166,369,931	-	3
4										4
5	Medium and Large Commercial/Industrial	990,187,106		890,285,404		884,753,178		846,634,503		5
6	Non-coincident (100%)		122,757		108,424		98,619		84,470	6
7	Non-coincident (90%)		2,526,735		2,268,485		2,260,135		2,167,333	7
8	Maximum On-peak Period Demand		2,252,399		1,806,045		1,799,024		1,721,271	8
9	Maximum Demand at the Time of System Peak		91,589		86,964		86,989		87,015	9
10										10
11	Street Lighting	9,571,589	-	9,574,987	-	9,578,385	-	9,581,784	-	11
12										12
13	Standby	-	165,830	-	165,830	-	165,830	-	165,830	13
14										14
15	TOTAL	1,957,224,923		1,729,013,600		1,694,034,628		1,728,239,680		15

NOTES:

<sup>1</sup> Billing determinants are forecast determinants for the rate effective September 2013 through August 2014.

Line No.	Customer Classes	(A)		(B)		(C)		(D)		Line No.
		Sep-13		Oct-13		Nov-13		Dec-13		
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		
		Energy (kWh)	Demand (kW)							
16	Residential <sup>2</sup>	\$	0.02774	\$	0.02774	\$	0.02774	\$	0.02774	16
17										17
18	Small Commercial <sup>2</sup>	\$	0.03006	\$	0.03006	\$	0.03006	\$	0.03006	18
19										19
20	Medium and Large Commercial/Industrial <sup>2</sup>									20
21										21
22	Street Lighting <sup>2</sup>	\$	0.01846	\$	0.01846	\$	0.01846	\$	0.01846	22
23										23
24	Standby <sup>2</sup>									24

NOTES:

<sup>2</sup> The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 18.

Line No.	Customer Classes	(A)		(B)		(C)		(D)		Line No.
		Sep-13		Oct-13		Nov-13		Dec-13		
		Revenues @ Changed Rates <sup>3</sup>		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
25	Residential	\$	21,074,385	\$	18,120,778	\$	17,482,897	\$	19,574,827	25
26										26
27	Small Commercial	\$	5,944,520	\$	5,288,059	\$	5,094,017	\$	5,001,080	27
28										28
29	Medium and Large Commercial/Industrial	\$	-	\$	-	\$	-	\$	-	29
30	Non-coincident (100%)		\$ 1,091,752		\$ 964,282		\$ 877,076		\$ 751,244	30
31	Non-coincident (90%)		\$ 20,165,360		\$ 18,100,957		\$ 18,034,204		\$ 17,292,354	31
32	Maximum On-peak Period Demand		\$ 3,937,576		\$ 679,215		\$ 676,575		\$ 647,333	32
33	Maximum Demand at the Time of System Peak		\$ 183,294		\$ 33,046		\$ 33,056		\$ 33,066	33
34										34
35	Street Lighting	\$	176,692	\$	176,754	\$	176,817	\$	176,880	35
36										36
37	Standby	\$	-	\$	646,921	\$	-	\$	646,921	37
38										38
39	TOTAL	\$	27,195,597	\$	23,585,591	\$	22,753,731	\$	24,752,787	39
40										40
41	Grand Total		\$ 53,220,500		\$ 44,010,013		\$ 43,021,562		\$ 44,123,705	41

NOTES:

<sup>3</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BG-6 through BG-10.

Statement BG  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		Jan-14		Feb-14		Mar-14		Apr-14		
		Billing Determinants <sup>1</sup>		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	769,750,466	-	676,583,173	-	637,313,904	-	591,652,055	-	1
2										2
3	Small Commercial	170,453,788	-	164,144,899	-	163,647,415	-	159,492,322	-	3
4										4
5	Medium and Large Commercial/Industrial	849,936,982		823,855,842		835,664,580		823,185,546		5
6	Non-coincident (100%)		70,507		68,674		72,002		85,918	6
7	Non-coincident (90%)		2,185,411		2,116,717		2,146,147		2,103,482	7
8	Maximum On-peak Period Demand		1,736,385		1,678,823		1,703,445		1,667,683	8
9	Maximum Demand at the Time of System Peak		87,040		87,065		87,091		87,116	9
10										10
11	Street Lighting	9,579,617	-	9,582,162	-	9,584,707	-	9,587,250	-	11
12										12
13	Standby	-	165,830	-	165,830	-	165,830	-	165,830	13
14										14
15	TOTAL	1,799,720,853		1,674,166,076		1,646,210,606		1,583,917,172		15

NOTES:

<sup>1</sup> Billing determinants are forecast determinants for the rate effective September 2013 through August 2014.

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		Jan-14		Feb-14		Mar-14		Apr-14		
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		
		Energy (kWh)	Demand (kW)							
16	Residential <sup>2</sup>	\$	0.02774	\$	0.02774	\$	0.02774	\$	0.02774	16
17										17
18	Small Commercial <sup>2</sup>	\$	0.03006	\$	0.03006	\$	0.03006	\$	0.03006	18
19										19
20	Medium and Large Commercial/Industrial <sup>2</sup>									20
21										21
22	Street Lighting <sup>2</sup>	\$	0.01846	\$	0.01846	\$	0.01846	\$	0.01846	22
23										23
24	Standby <sup>2</sup>									24

NOTES:

<sup>2</sup> The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 18.

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		Jan-14		Feb-14		Mar-14		Apr-14		
		Revenues @ Changed Rates <sup>3</sup>		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
25	Residential	\$	21,352,878	\$	18,768,417	\$	17,679,088	\$	16,412,428	25
26										26
27	Small Commercial	\$	5,123,841	\$	4,934,196	\$	4,919,241	\$	4,794,339	27
28										28
29	Medium and Large Commercial/Industrial	\$	-	\$	-	\$	-	\$	-	29
30	Non-coincident (100%)		\$ 627,057		\$ 610,757		\$ 640,359		\$ 764,124	30
31	Non-coincident (90%)		\$ 17,436,857		\$ 16,887,722		\$ 17,122,966		\$ 16,781,901	31
32	Maximum On-peak Period Demand		\$ 653,017		\$ 631,370		\$ 640,629		\$ 627,180	32
33	Maximum Demand at the Time of System Peak		\$ 33,075		\$ 33,085		\$ 33,094		\$ 33,104	33
34										34
35	Street Lighting	\$	176,840	\$	176,887	\$	176,934	\$	176,981	35
36										36
37	Standby	\$	-	\$	646,921	\$	-	\$	646,921	37
38										38
39	TOTAL	\$	26,653,559	\$	23,879,500	\$	22,775,263	\$	21,383,748	39
40										40
41	Grand Total		\$ 46,050,486		\$ 42,689,354		\$ 41,859,233		\$ 40,236,978	41

NOTES:

<sup>3</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BG-6 through BG-10.

Statement BG  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenue Data To Reflect Changed Rates  
 Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Customer Classes	(I) May-14		(J) Jun-14		(K) Jul-14		(L) Aug-14		(M) Total		Line No.
		Billing Determinants <sup>1</sup>		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential Customers	578,937,495	-	603,724,614	-	671,273,297	-	697,467,320	-	7,975,544,706	-	1
2												2
3	Small Commercial	159,120,661	-	170,438,781	-	184,694,723	-	184,246,726	-	2,065,742,823	-	3
4												4
5	Medium-Large Commercial	838,552,227		891,953,529		922,458,936		922,360,230		10,519,828,064		5
6	Non-Coincident (100%)		93,219		106,495		118,249		115,996		1,145,330	6
7	Non-Coincident (90%)		2,139,817		2,274,126		2,348,083		2,349,297		26,885,769	7
8	Max. On-Peak Period Demand		1,891,235		2,016,489		2,085,446		2,086,548		22,444,793	8
9	Max. Demand at the Time of System Peak		91,802		91,829		91,856		91,883		1,068,239	9
10												10
11	Street Lighting	9,589,793	-	9,592,335	-	9,594,878	-	9,597,420	-	115,014,908	-	11
12												12
13	Standby Customers		165,830		165,830		165,830		165,830		1,989,960	13
14												14
15	TOTAL	1,586,200,175		1,675,709,260		1,788,021,834		1,813,671,696		20,676,130,501		15

NOTES:

<sup>1</sup> Billing determinants are forecast determinants for the rate effective September 2013 through August 2014.

Line No.	Customer Classes	(I) May-14		(J) Jun-14		(K) Jul-14		(L) Aug-14		(M) Total		Line No.
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		
		Energy (kWh)	Demand (kW)									
16	Residential <sup>2</sup>	\$ 0.02774		\$ 0.02774		\$ 0.02774		\$ 0.02774				16
17												17
18	Small Commercial <sup>2</sup>	\$ 0.03006		\$ 0.03006		\$ 0.03006		\$ 0.03006				18
19												19
20	Medium and Large Commercial/Industrial <sup>2</sup>											20
21												21
22	Street Lighting <sup>2</sup>	\$ 0.01846		\$ 0.01846		\$ 0.01846		\$ 0.01846				22
23												23
24	Standby <sup>2</sup>											24

NOTES:

<sup>1</sup> The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 18.

Line No.	Customer Classes	(I) May-14		(J) Jun-14		(K) Jul-14		(L) Aug-14		(M) Total		Line No.
		Revenues @ Changed Rates <sup>3</sup>		Revenues @ Changed Rates								
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
25	Residential Customers	\$ 16,059,726	\$ -	\$ 16,747,321	\$ -	\$ 18,621,121	\$ -	\$ 19,347,743	\$ -	\$ 221,241,610	\$ -	25
26												26
27	Small Commercial	\$ 4,783,167	\$ -	\$ 5,123,390	\$ -	\$ 5,551,923	\$ -	\$ 5,538,457	\$ -	\$ 62,096,229	\$ -	27
28												28
29	Medium-Large Commercial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	29
30	Non-Coincident (100%)		\$ 829,055		\$ 947,122		\$ 1,051,661		\$ 1,031,620		\$ 10,186,109	30
31	Non-Coincident (90%)		\$ 17,072,348		\$ 18,145,972		\$ 18,737,164		\$ 18,746,855		\$ 214,524,660	31
32	Max. On-Peak Period Demand		\$ 3,306,200		\$ 3,525,165		\$ 3,645,715		\$ 3,647,640		\$ 22,617,615	32
33	Max. Demand at the Time of System Peak		\$ 183,722		\$ 183,775		\$ 183,829		\$ 183,883		\$ 1,150,029	33
34												34
35	Street Lighting	\$ 177,028	\$ -	\$ 177,075	\$ -	\$ 177,121	\$ -	\$ 177,168	\$ -	\$ 2,123,175	\$ -	35
36												36
37	Standby Customers	\$ -	\$ 646,921	\$ -	\$ 646,921	\$ -	\$ 646,921	\$ -	\$ 646,921	\$ -	\$ 7,763,052	37
38												38
39	TOTAL	\$ 21,019,921	\$ 22,038,247	\$ 22,047,785	\$ 23,448,956	\$ 24,350,166	\$ 24,265,289	\$ 25,063,368	\$ 24,256,918	\$ 285,461,015	\$ 256,241,465	39
40												40
41	Grand Total		\$ 43,058,167		\$ 45,496,741		\$ 48,615,455		\$ 49,320,286		\$ 541,702,480	41

NOTES:

<sup>3</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BG-6 through BG-10.

Statement BG  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Transmission Revenues Data to Reflect Changed Rates  
 Medium & Large Commercial / Industrial Customers  
 Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Description	(A) Sep-13	(B) Oct-13	(C) Nov-13	(D) Dec-13	(E) Jan-14	(F) Feb-14	(G)	Reference	Line No.
1	<b>Energy Revenues:</b>									1
2	Commodity Sales - kWh	990,187,106	890,285,404	884,753,178	846,634,503	849,936,982	823,855,842		Page BGWP-4, Line 120 <sup>5</sup>	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	4
5										5
6	<b>Non-coincident Demand (100%) (kW) <sup>1</sup>:</b>									6
7	Secondary	107,350	94,816	86,241	73,868	61,657	60,054		Page BGWP-1, Line 38 <sup>5</sup>	7
8	Primary	15,407	13,609	12,378	10,602	8,849	8,619		Page BGWP-1, Line 39	8
9	Transmission	-	-	-	-	-	-		Page BGWP-1, Line 40	9
10	Total	122,757	108,424	98,619	84,470	70,507	68,674		Sum Lines 7; 8; 9	10
11	Check Figure	122,757	108,424	98,619	84,470	70,507	68,674		Page BG-14, Line 6 <sup>5</sup>	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	<b>Non-coincident Demand (100%)</b>									14
15	<b>Rates (\$/kW):</b>									15
16	Secondary	\$ 8.93	\$ 8.93	\$ 8.93	\$ 8.93	\$ 8.93	\$ 8.93		Statement BL, Page BL-1, Line 6D	16
17	Primary	\$ 8.64	\$ 8.64	\$ 8.64	\$ 8.64	\$ 8.64	\$ 8.64		Statement BL, Page BL-1, Line 6C	17
18	Transmission	\$ 8.54	\$ 8.54	\$ 8.54	\$ 8.54	\$ 8.54	\$ 8.54		Statement BL, Page BL-1, Line 6B	18
19	<b>Non-coincident Demand (100%) -</b>									19
20	<b>Revenues at Changed Rates:</b>									20
21	Secondary	\$ 958,632	\$ 846,704	\$ 770,132	\$ 659,642	\$ 550,598	\$ 536,286		Line 7 x Line 16	21
22	Primary	133,121	117,578	106,945	91,601	76,459	74,471		Line 8 x Line 17	22
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	23
24	Subtotal	\$ 1,091,752	\$ 964,282	\$ 877,076	\$ 751,244	\$ 627,057	\$ 610,757		Sum Lines 21; 22; 23	24

Line No.	Description	(A) Mar-14	(B) Apr-14	(C) May-14	(D) Jun-14	(E) Jul-14	(F) Aug-14	(G) Total	Reference	Line No.
25	<b>Energy Revenues:</b>									25
26	Commodity Sales - kWh	835,664,580	823,185,546	838,552,227	891,953,529	922,458,936	922,360,230	10,519,828,064	Page BGWP-4, Line 120 <sup>5</sup>	26
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		27
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 26 x Line 27	28
29										29
30	<b>Non-coincident Demand (100%) (kW) <sup>1</sup>:</b>									30
31	Secondary	62,965	75,135	81,519	93,128	103,407	101,437	1,001,577	Page BGWP-1, Line 38 <sup>5</sup>	31
32	Primary	9,037	10,784	11,700	13,366	14,842	14,559	143,753	Page BGWP-1, Line 39	32
33	Transmission	-	-	-	-	-	-	-	Page BGWP-1, Line 40	33
34	Total	72,002	85,918	93,219	106,495	118,249	115,996	1,145,330	Sum Lines 31; 32; 33	34
35	Check Figure	72,002	85,918	93,219	106,495	118,249	115,996	1,145,330	Page BG-15, Line 6 <sup>5</sup>	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<b>Non-coincident Demand (100%)</b>									38
39	<b>Rates (\$/kW):</b>									39
40	Secondary	\$ 8.93	\$ 8.93	\$ 8.93	\$ 8.93	\$ 8.93	\$ 8.93		Statement BL, Page BL-1, Line 6D	40
41	Primary	\$ 8.64	\$ 8.64	\$ 8.64	\$ 8.64	\$ 8.64	\$ 8.64		Statement BL, Page BL-1, Line 6C	41
42	Transmission	\$ 8.54	\$ 8.54	\$ 8.54	\$ 8.54	\$ 8.54	\$ 8.54		Statement BL, Page BL-1, Line 6B	42
43	<b>Non-coincident Demand (100%) -</b>									43
44	<b>Revenues at Changed Rates:</b>									44
45	Secondary	\$ 562,278	\$ 670,952	\$ 727,966	\$ 831,637	\$ 923,429	\$ 905,831	\$ 8,944,086	Line 31 x Line 40	45
46	Primary	78,081	93,172	101,089	115,485	128,232	125,788	1,242,023	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-	-	Line 33 x Line 42	47
48	Subtotal	\$ 640,359	\$ 764,124	\$ 829,055	\$ 947,122	\$ 1,051,661	\$ 1,031,620	\$ 10,186,109	Sum Lines 45; 46; 47	48

**NOTES:**

- <sup>1</sup> Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- <sup>5</sup> Pages BGWP-1, BGWP-4, BG-14, and BG-15 are found in Statement BG.

Statement BG  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Transmission Revenues Data to Reflect Changed Rates  
 Medium & Large Commercial / Industrial Customers  
 Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Description	(A) Sep-13	(B) Oct-13	(C) Nov-13	(D) Dec-13	(E) Jan-14	(F) Feb-14	(G)	Reference	Line No.
1	<u>Non-coincident</u>									1
2	<u>Demand (90%) (kW) <sup>2</sup>:</u>									2
3	Secondary	1,994,634	1,781,278	1,774,354	1,697,667	1,712,574	1,655,802		Page BGWP-2 & -3, Line 65 + Line 101 <sup>5</sup>	3
4	Primary	407,168	365,118	363,758	348,646	351,588	340,402		Page BGWP-2 & -3, Line 66 + Line 102	4
5	Transmission	124,933	122,088	122,024	121,020	121,249	120,513		Page BGWP-2 & -3, Line 67 + Line 103	5
6	Total	2,526,735	2,268,485	2,260,135	2,167,333	2,185,411	2,116,717		Sum Lines 3; 4; 5	6
7	Check Figure	2,526,735	2,268,485	2,260,135	2,167,333	2,185,411	2,116,717		Statement BG, Page BG-14, Line 7	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Non-coincident Demand (90%)</u>									10
11	<u>Rates (\$/kW):</u>									11
12	Secondary	\$ 8.04	\$ 8.04	\$ 8.04	\$ 8.04	\$ 8.04	\$ 8.04		Statement BL, Page BL-1, Line 8D	12
13	Primary	\$ 7.78	\$ 7.78	\$ 7.78	\$ 7.78	\$ 7.78	\$ 7.78		Statement BL, Page BL-1, Line 8C	13
14	Transmission	\$ 7.69	\$ 7.69	\$ 7.69	\$ 7.69	\$ 7.69	\$ 7.69		Statement BL, Page BL-1, Line 8B	14
15	<u>Non-coincident Demand (90%) -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 16,036,860	\$ 14,321,477	\$ 14,265,807	\$ 13,649,244	\$ 13,769,093	\$ 13,312,644		Line 3 x Line 12	17
18	Primary	3,167,767	2,840,620	2,830,034	2,712,468	2,735,358	2,648,331		Line 4 x Line 13	18
19	Transmission	960,732	938,860	938,363	930,642	932,406	926,747		Line 5 x Line 14	19
20	Subtotal	\$ 20,165,360	\$ 18,100,957	\$ 18,034,204	\$ 17,292,354	\$ 17,436,857	\$ 16,887,722		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Mar-14	(B) Apr-14	(C) May-14	(D) Jun-14	(E) Jul-14	(F) Aug-14	(G) Total	Reference	Line No.
21	<u>Non-coincident</u>									21
22	<u>Demand (90%) (kW) <sup>2</sup>:</u>									22
23	Secondary	1,680,085	1,644,814	1,674,802	1,785,722	1,846,788	1,847,763	21,096,283	Page BGWP-2 & -3, Line 65 + Line 101	23
24	Primary	345,193	338,245	344,160	366,027	378,067	378,264	4,326,637	Page BGWP-2 & -3, Line 66 + Line 102	24
25	Transmission	120,869	120,423	120,855	122,377	123,228	123,270	1,462,849	Page BGWP-2 & -3, Line 67 + Line 103	25
26	Total	2,146,147	2,103,482	2,139,817	2,274,126	2,348,083	2,349,297	26,885,769	Sum Lines 23; 24; 25	26
27	Check Figure	2,146,147	2,103,482	2,139,817	2,274,126	2,348,083	2,349,297	26,885,769	Statement BG, Page BG-15, Line 7	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Non-coincident Demand (90%)</u>									30
31	<u>Rates (\$/kW):</u>									31
32	Secondary	\$ 8.04	\$ 8.04	\$ 8.04	\$ 8.04	\$ 8.04	\$ 8.04		Statement BL, Page BL-1, Line 8D	32
33	Primary	\$ 7.78	\$ 7.78	\$ 7.78	\$ 7.78	\$ 7.78	\$ 7.78		Statement BL, Page BL-1, Line 8C	33
34	Transmission	\$ 7.69	\$ 7.69	\$ 7.69	\$ 7.69	\$ 7.69	\$ 7.69		Statement BL, Page BL-1, Line 8B	34
35	<u>Non-coincident Demand (90%) -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 13,507,884	\$ 13,224,305	\$ 13,465,409	\$ 14,357,202	\$ 14,848,174	\$ 14,856,016	\$ 169,614,118	Line 23 x Line 32	37
38	Primary	2,685,601	2,631,545	2,677,563	2,847,689	2,941,365	2,942,892	\$ 33,661,233	Line 24 x Line 33	38
39	Transmission	929,482	926,050	929,375	941,081	947,625	947,946	\$ 11,249,309	Line 25 x Line 34	39
40	Subtotal	\$ 17,122,966	\$ 16,781,901	\$ 17,072,348	\$ 18,145,972	\$ 18,737,164	\$ 18,746,855	\$ 214,524,660	Sum Lines 37; 38; 39	40

**NOTES:**

- <sup>1</sup> Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- <sup>5</sup> Pages BGWP-2 and BGWP-3 are found in Statement BG.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Medium & Large Commercial / Industrial Customers  
Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Description	(A) Sep-13	(B) Oct-13	(C) Nov-13	(D) Dec-13	(E) Jan-14	(F) Feb-14	(G)	Reference	Line No.
1	<u>Maximum On-peak</u>									1
2	<u>Period Demand (kW) <sup>2</sup>:</u>									2
3	Secondary	1,815,261	1,451,934	1,446,290	1,383,782	1,395,932	1,349,657		Statement BG, Page BGWP-2, Line 75	3
4	Primary	395,372	317,438	316,204	302,538	305,194	295,077		Statement BG, Page BGWP-2, Line 76	4
5	Transmission	41,766	36,673	36,530	34,952	35,259	34,090		Statement BG, Page BGWP-2, Line 77	5
6	Total	2,252,399	1,806,045	1,799,024	1,721,271	1,736,385	1,678,823		Sum Lines 3; 4; 5	6
7	Check Figure	2,252,399	1,806,045	1,799,024	1,721,271	1,736,385	1,678,823		Statement BG, Page BG-14, Line 8	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 1.76	\$ 0.38	\$ 0.38	\$ 0.38	\$ 0.38	\$ 0.38		Statement BL, Page BL-1, Lines 11D & 12D	12
13	Primary	\$ 1.70	\$ 0.36	\$ 0.36	\$ 0.36	\$ 0.36	\$ 0.36		Statement BL, Page BL-1, Lines 11C & 12C	13
14	Transmission	\$ 1.69	\$ 0.36	\$ 0.36	\$ 0.36	\$ 0.36	\$ 0.36		Statement BL, Page BL-1, Lines 11B & 12B	14
15	<u>Maximum On-peak Period Demand -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 3,194,859	\$ 551,735	\$ 549,590	\$ 525,837	\$ 530,454	\$ 512,870		Line 3 x Line 12	17
18	Primary	672,132	114,278	113,833	108,914	109,870	106,228		Line 4 x Line 13	18
19	Transmission	70,585	13,202	13,151	12,583	12,693	12,272		Line 5 x Line 14	19
20	Subtotal	\$ 3,937,576	\$ 679,215	\$ 676,575	\$ 647,333	\$ 653,017	\$ 631,370		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Mar-14	(B) Apr-14	(C) May-14	(D) Jun-14	(E) Jul-14	(F) Aug-14	(G) Total	Reference	Line No.
21	<u>Maximum On-peak</u>									21
22	<u>Period Demand (kW) <sup>2</sup>:</u>									22
23	Secondary	1,369,451	1,340,701	1,524,190	1,625,135	1,680,710	1,681,597	18,064,641	Statement BG, Page BGWP-2, Line 75	23
24	Primary	299,404	293,119	331,976	353,962	366,066	366,259	3,942,608	Statement BG, Page BGWP-2, Line 76	24
25	Transmission	34,590	33,863	35,069	37,392	38,670	38,691	437,545	Statement BG, Page BGWP-2, Line 77	25
26	Total	1,703,445	1,667,683	1,891,235	2,016,489	2,085,446	2,086,548	22,444,793	Sum Lines 23; 24; 25	26
27	Check Figure	1,703,445	1,667,683	1,891,235	2,016,489	2,085,446	2,086,548	22,444,793	Statement BG, Page BG-15, Line 8	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Maximum On-peak</u>									30
31	<u>Period Demand Rates (\$/kW):</u>									31
32	Secondary	\$ 0.38	\$ 0.38	\$ 1.76	\$ 1.76	\$ 1.76	\$ 1.76		Statement BL, Page BL-1, Lines 11D & 12D	32
33	Primary	\$ 0.36	\$ 0.36	\$ 1.70	\$ 1.70	\$ 1.70	\$ 1.70		Statement BL, Page BL-1, Lines 11C & 12C	33
34	Transmission	\$ 0.36	\$ 0.36	\$ 1.69	\$ 1.69	\$ 1.69	\$ 1.69		Statement BL, Page BL-1, Lines 11B & 12B	34
35	<u>Maximum On-peak Period Demand -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 520,391	\$ 509,466	\$ 2,682,575	\$ 2,860,238	\$ 2,958,049	\$ 2,959,612	\$ 18,355,677	Line 23 x Line 32	37
38	Primary	107,786	105,523	564,358	601,735	622,312	622,641	\$ 3,849,609	Line 24 x Line 33	38
39	Transmission	12,452	12,191	59,267	63,192	65,353	65,388	\$ 412,329	Line 25 x Line 34	39
40	Subtotal	\$ 640,629	\$ 627,180	\$ 3,306,200	\$ 3,525,165	\$ 3,645,715	\$ 3,647,640	\$ 22,617,615	Sum Lines 37; 38; 39	40

NOTES:

- <sup>1</sup> Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

Statement BG  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 Medium & Large Commercial / Industrial Customers  
 Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Description	(A) Sep-13	(B) Oct-13	(C) Nov-13	(D) Dec-13	(E) Jan-14	(F) Feb-14	(G)	Reference	Line No.
1	<b>Maximum Demand</b>									1
2	<b>at the Time of System Peak (kW) <sup>1</sup>:</b>									2
3	Secondary	-	-	-	-	-	-		Statement BG, Page BGWP-3, Line 111	3
4	Primary	11,665	11,246	11,249	11,253	11,256	11,259		Statement BG, Page BGWP-3, Line 112	4
5	Transmission	79,924	75,718	75,740	75,762	75,784	75,806		Statement BG, Page BGWP-3, Line 113	5
6	Total	91,589	86,964	86,989	87,015	87,040	87,065		Sum Lines 3; 4; 5	6
7	Check Figure	91,589	86,964	86,989	87,015	87,040	87,065		Statement BG, Page BG-14, Line 9	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<b>Maximum Demand at the</b>									10
11	<b>Time of System Peak Rates (\$/kW):</b>									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 15 & 16, Col. D	12
13	Primary	\$ 2.01	\$ 0.38	\$ 0.38	\$ 0.38	\$ 0.38	\$ 0.38		Statement BL, Page BL-1, Lines 15 & 16, Col. C	13
14	Transmission	\$ 2.00	\$ 0.38	\$ 0.38	\$ 0.38	\$ 0.38	\$ 0.38		Statement BL, Page BL-1, Lines 15 & 16, Col. B	14
15	<b>Maximum Demand at the Time of System</b>									15
16	<b>Peak - Revenues at Changed Rates:</b>									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	23,446	4,273	4,275	4,276	4,277	4,278		Line 4 x Line 13	18
19	Transmission	159,848	28,773	28,781	28,790	28,798	28,806		Line 5 x Line 14	19
20	Subtotal	\$ 183,294	\$ 33,046	\$ 33,056	\$ 33,066	\$ 33,075	\$ 33,085		Sum Lines 17; 18; 19	20
21										21
22	<b>Revenues at Changed Rates:</b>									22
23	Secondary	\$ 20,190,351	\$ 15,719,916	\$ 15,585,529	\$ 14,834,724	\$ 14,850,145	\$ 14,361,800		Statement BG, Page BG-6 Line 21 + Page BG-7 Line 17 + Page BG-8 Line 17 + Page BG-9 Line 17	23
24	Primary	\$ 3,996,466	\$ 3,076,749	\$ 3,055,087	\$ 2,917,258	\$ 2,925,964	\$ 2,833,308		Statement BG, Page BG-6 Line 22 + Page BG-7 Line 18 + Page BG-8 Line 18 + Page BG-9 Line 18	24
25	Transmission	\$ 1,191,166	\$ 980,835	\$ 980,295	\$ 972,014	\$ 973,897	\$ 967,826		Statement BG, Page BG-6 Line 23 + Page BG-7 Line 19 + Page BG-8 Line 19 + Page BG-9 Line 19	25
26	Total	\$ 25,377,983	\$ 19,777,500	\$ 19,620,911	\$ 18,723,996	\$ 18,750,006	\$ 18,162,934		Sum Lines 23; 24; 25	26
27										27
28	<b>Total Revenues at Changed Rates:</b>	\$ 25,377,983	\$ 19,777,500	\$ 19,620,911	\$ 18,723,996	\$ 18,750,006	\$ 18,162,934		Sum Line 26; Statement BG, Page BG-6, Line 4	28

Line No.	Description	(A) Mar-14	(B) Apr-14	(C) May-14	(D) Jun-14	(E) Jul-14	(F) Aug-14	(G) Total	Reference	Line No.
29	<b>Maximum Demand</b>									29
30	<b>at the Time of System Peak (kW) <sup>1</sup>:</b>									30
31	Secondary	-	-	-	-	-	-		Statement BG, Page BGWP-3, Line 111	31
32	Primary	11,262	11,266	11,692	11,695	11,699	11,702	137,243	Statement BG, Page BGWP-3, Line 112	32
33	Transmission	75,828	75,850	80,111	80,134	80,157	80,181	930,996	Statement BG, Page BGWP-3, Line 113	33
34	Total	87,091	87,116	91,802	91,829	91,856	91,883	1,068,239	Sum Lines 31; 32; 33	34
35	Check Figure	87,091	87,116	91,802	91,829	91,856	91,883	1,068,239	Statement BG, Page BG-15, Line 9	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<b>Maximum Demand at the</b>									38
39	<b>Time of System Peak Rates (\$/kW):</b>									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 15 & 16, Col. D	40
41	Primary	\$ 0.38	\$ 0.38	\$ 2.01	\$ 2.01	\$ 2.01	\$ 2.01		Statement BL, Page BL-1, Lines 15 & 16, Col. C	41
42	Transmission	\$ 0.38	\$ 0.38	\$ 2.00	\$ 2.00	\$ 2.00	\$ 2.00		Statement BL, Page BL-1, Lines 15 & 16, Col. B	42
43	<b>Maximum Demand at the Time of System</b>									43
44	<b>Peak - Revenues at Changed Rates:</b>									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 40	45
46	Primary	4,280	4,281	23,500	23,507	23,514	23,521	147,429	Line 32 x Line 41	46
47	Transmission	28,815	28,823	160,221	160,268	160,315	160,362	1,002,600	Line 33 x Line 42	47
48	Subtotal	\$ 33,094	\$ 33,104	\$ 183,722	\$ 183,775	\$ 183,829	\$ 183,883	\$ 1,150,029	Sum Lines 45; 46; 47	48
49										49
50	<b>Revenues at Changed Rates:</b>									50
51	Secondary	\$ 14,590,553	\$ 14,404,724	\$ 16,875,950	\$ 18,049,077	\$ 18,729,652	\$ 18,721,459	\$ 196,913,881	Statement BG, Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 + Page BG-9 Line 45	51
52	Primary	\$ 2,875,747	\$ 2,834,521	\$ 3,366,511	\$ 3,588,416	\$ 3,715,423	\$ 3,714,843	\$ 38,900,295	Statement BG, Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38 + Page BG-9 Line 46	52
53	Transmission	\$ 970,749	\$ 967,064	\$ 1,148,864	\$ 1,164,541	\$ 1,173,293	\$ 1,173,695	\$ 12,664,238	Statement BG, Page BG-6 Line 47 + Page BG-7 Line 39 + Page BG-8 Line 39 + Page BG-9 Line 47	53
54	Total	\$ 18,437,049	\$ 18,206,309	\$ 21,391,325	\$ 22,802,034	\$ 23,618,368	\$ 23,609,997	\$ 248,478,414	Sum Lines 51; 52; 53	54
55										55
56	<b>Total Revenues at Changed Rates:</b>	\$ 18,437,049	\$ 18,206,309	\$ 21,391,325	\$ 22,802,034	\$ 23,618,368	\$ 23,609,997	\$ 248,478,414	Sum Line 54; Statement BG, Page BG-6, Line 28	56

**NOTES:**

- <sup>1</sup> Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

Statement BG  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenues Data to Reflect Changed Rates  
Standby Customers  
Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Description	(A) Sep-13	(B) Oct-13	(C) Nov-13	(D) Dec-13	(E) Jan-14	(F) Feb-14	(G)	Reference	Line No.
1	<u>Demand - Billing</u>									1
2	<u>Determinants (kW):</u>									2
3	Secondary	11,131	11,131	11,131	11,131	11,131	11,131		Statement BG, Page BGWP-4, Line 135	3
4	Primary	94,033	94,033	94,033	94,033	94,033	94,033		Statement BG, Page BGWP-4, Line 136	4
5	Transmission	60,666	60,666	60,666	60,666	60,666	60,666		Statement BG, Page BGWP-4, Line 137	5
6	Total	165,830	165,830	165,830	165,830	165,830	165,830		Sum Lines 3; 4; 5	6
7	Check Figure	165,830	165,830	165,830	165,830	165,830	165,830		Statement BG, Page BG-14, Line 15	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Demand Rates (\$/kW):</u>									10
11	Secondary	\$ 4.05	\$ 4.05	\$ 4.05	\$ 4.05	\$ 4.05	\$ 4.05		Statement BL, Page BL-1, Line 20, Col. D	11
12	Primary	\$ 3.91	\$ 3.91	\$ 3.91	\$ 3.91	\$ 3.91	\$ 3.91		Statement BL, Page BL-1, Line 20, Col. C	12
13	Transmission	\$ 3.86	\$ 3.86	\$ 3.86	\$ 3.86	\$ 3.86	\$ 3.86		Statement BL, Page BL-1, Line 20, Col. B	13
14										14
15	<u>Revenues at Changed Rates:</u>									15
16	Secondary	\$ 45,081	\$ 45,081	\$ 45,081	\$ 45,081	\$ 45,081	\$ 45,081		Line 3 x Line 11	16
17	Primary	367,669	367,669	367,669	367,669	367,669	367,669		Line 4 x Line 12	17
18	Transmission	234,171	234,171	234,171	234,171	234,171	234,171		Line 5 x Line 13	18
19	Total	\$ 646,921	\$ 646,921	\$ 646,921	\$ 646,921	\$ 646,921	\$ 646,921		Sum Lines 16; 17; 18	19
20										20
21	<u>Total Revenues</u>									21
22	<u>at Changed Rates:</u>	\$ 646,921	\$ 646,921	\$ 646,921	\$ 646,921	\$ 646,921	\$ 646,921		Line 19	22

Line No.	Description	(A) Mar-14	(B) Apr-14	(C) May-14	(D) Jun-14	(E) Jul-14	(F) Aug-14	(G) Total	Reference	Line No.
23	<u>Demand - Billing</u>									23
24	<u>Determinants (kW):</u>									24
25	Secondary	11,131	11,131	11,131	11,131	11,131	11,131	133,572	Statement BG, Page BGWP-4, Line 135	25
26	Primary	94,033	94,033	94,033	94,033	94,033	94,033	1,128,396	Statement BG, Page BGWP-4, Line 136	26
27	Transmission	60,666	60,666	60,666	60,666	60,666	60,666	727,992	Statement BG, Page BGWP-4, Line 137	27
28	Total	165,830	165,830	165,830	165,830	165,830	165,830	1,989,960	Sum Lines 25; 26; 27	28
29	Check Figure	165,830	165,830	165,830	165,830	165,830	165,830	1,989,960	Statement BG, Page BG-15, Line 15	29
30	Difference	-	-	-	-	-	-	-	Line 28 Less Line 29	30
31										31
32	<u>Demand Rates (\$/kW):</u>									32
33	Secondary	\$ 4.05	\$ 4.05	\$ 4.05	\$ 4.05	\$ 4.05	\$ 4.05		Statement BL, Page BL-1, Line 20, Col. D	33
34	Primary	\$ 3.91	\$ 3.91	\$ 3.91	\$ 3.91	\$ 3.91	\$ 3.91		Statement BL, Page BL-1, Line 20, Col. C	34
35	Transmission	\$ 3.86	\$ 3.86	\$ 3.86	\$ 3.86	\$ 3.86	\$ 3.86		Statement BL, Page BL-1, Line 20, Col. B	35
36										36
37	<u>Revenues at Changed Rates:</u>									37
38	Secondary	\$ 45,081	\$ 45,081	\$ 45,081	\$ 45,081	\$ 45,081	\$ 45,081	\$ 540,972	Line 25 x Line 33	38
39	Primary	367,669	367,669	367,669	367,669	367,669	367,669	\$ 4,412,028	Line 26 x Line 34	39
40	Transmission	234,171	234,171	234,171	234,171	234,171	234,171	\$ 2,810,052	Line 27 x Line 35	40
41	Total	\$ 646,921	\$ 646,921	\$ 646,921	\$ 646,921	\$ 646,921	\$ 646,921	\$ 7,763,052	Sum Lines 38; 39; 40	41
42										42
43	<u>Total Revenues</u>									43
44	<u>at Changed Rates:</u>	\$ 646,921	\$ 646,921	\$ 646,921	\$ 646,921	\$ 646,921	\$ 646,921	\$ 7,763,052	Line 41	44

Statement - BG

SAN DIEGO GAS & ELECTRIC COMPANY

Rate Design Information - Wholesale Transmission Rates

CAISO TAC Rates Input Form - September 1, 2013 through December 31, 2013

High-Voltage Utility Specific Rates, Low-Voltage Wheeling Access Charge & Low Voltage Access Charge Rates

Line No.	Components	(1)	(2)	(3) = (1) + (2)	Notes & Reference
Line No.		High Voltage TRR	Low Voltage TRR	Combined TRR	
1	Wholesale Base Transmission Revenue Requirement <sup>1</sup>	\$ 342,345,000	\$ 196,065,000	\$ 538,410,000	Statement BL Tab CAISO-Wholesale; Pg 2; Line 1
2					Statement BL
3	Wholesale TRBAA Forecast <sup>2</sup>	\$ (1,799,875)	\$ 40,487	\$ (1,759,388)	Tab CAISO-Wholesale; Pg 2; Line 19
4					Statement BL
5	Transmission Standby Revenues <sup>3</sup>	\$ (4,936,093)	\$ (2,826,959)	\$ (7,763,052)	Tab CAISO-Wholesale; Pg 2; Line 21
6					
7	Wholesale Net Transmission Revenue Requirement	\$ 335,609,032	\$ 193,278,528	\$ 528,887,560	Sum Lines 1; 3; 5
8					
9	Gross Load - MWH	21,516,679	21,516,679	21,516,679	Statement BD; Page 1; Col. B; Line 14
10					
11	Utility Specific Access Charges (\$/MWH)	\$ 15,5976	\$ 8,9827	\$ 24,5804	Line 7 / Line 9
12					

**NOTES:**

1 The Wholesale Base TRR comes from Statement BK2; Page 2 of 2; Line 33; in the instant TO4-Cycle 1 Offer of Settlement Filing, in FERC Docket No. ER13-941-001.

2 TRBAA information comes from Docket No. ER13-602-000, filed on December 20, 2012. The TRBAA amount is in effect from January 1, 2013 through 12/31/2013.

3 The Standby Revenue amount comes from Statement BG; Page 1, Line 9, Col. (A) of the instant TO4-Cycle 1 Offer of Settlement Filing. This amount is allocated between HV-LV BTRR based on the TO4-Cycle 1 Offer of Settlement Filing HV-LV split of Wholesale BTRR.

Statement - BG

SAN DIEGO GAS & ELECTRIC COMPANY

Rate Design Information - Wholesale Transmission Rates

CAISO TAC Rates Input Form - January 1, 2014 through December 31, 2014

High-Voltage Utility Specific Rates, Low-Voltage Wheeling Access Charge & Low Voltage Access Charge Rates

Line No.	Components	(1)	(2)	(3) = (1) + (2)	Notes & Reference	Line No.
		High Voltage TRR	Low Voltage TRR	Combined TRR		
1	Wholesale Base Transmission Revenue Requirement <sup>1</sup>	\$ 342,345,000	\$ 196,065,000	\$ 538,410,000	Statement BL Tab CAISO-Wholesale; Pg 2; Line 1	1
2					Statement BL	2
3	Wholesale TRBAA Forecast <sup>2</sup>	\$ (9,672,324)	\$ 171,746	\$ (9,500,578)	Tab CAISO-Wholesale; Pg 2; Line 19	3
4					Statement BL	4
5	Transmission Standby Revenues <sup>3</sup>	\$ (4,936,093)	\$ (2,826,959)	\$ (7,763,052)	Tab CAISO-Wholesale; Pg 2; Line 21	5
6						6
7	Wholesale Net Transmission Revenue Requirement	\$ 327,736,583	\$ 193,409,787	\$ 521,146,370	Sum Lines 1; 3; 5	7
8						8
9	Gross Load - MWH	21,516,679	21,516,679	21,516,679	Statement BD; Page 1; Col. B; Line 14	9
10						10
11	Utility Specific Access Charges (\$/MWH)	\$ 15,2317	\$ 8,9888	\$ 24,2206	Line 7 / Line 9	11
12						12

**NOTES:**

<sup>1</sup> The Wholesale Base TRR comes from Statement BK2; Page 2 of 2; Line 33; in the instant TO4-Cycle 1 Offer of Settlement Filing. FERC Docket No. ER13-941-001.

<sup>2</sup> The TRBAA information comes from Docket No. ER14-647-000, filed on December 17, 2013, for the Rate Effective Period January 1, 2014 through December 31, 2014.

<sup>3</sup> SDG&E expects the FERC to issue its order in Docket No. 14-647-000 sometimes in February 2014.

The Standby Revenue amount comes from Statement BG; Page 1, Line 9, Col. (A) of the instant TO4-Cycle 1 Offer of Settlement Filing. This amount is allocated between HV-LV BTRR based on the TO4-Cycle 1 Offer of Settlement Filing HV-LV split of Wholesale BTRR.

Statement BG															
SAN DIEGO GAS AND ELECTRIC COMPANY															
Revenue Data To Reflect Changed Rates															
Rate Effectiveness Period - Twelve Months Ending August 31, 2014															
City of Escondido															
Line No.	Customer Class	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
		Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Total	Reference
1	Billing Determinants (kWh)	1,931	1,931	1,931	1,931	1,931	1,931	1,931	1,931	1,931	1,931	1,931	1,931	23,175	Summ BG, Pages 14-16, Line 13
2															
3															
4	HV Access Charge Rate (\$/kwh) <sup>1</sup>	\$ 0.00870	\$ 0.00870	\$ 0.00870	\$ 0.00870	\$ 0.00870	\$ 0.00870	\$ 0.00870	\$ 0.00870	\$ 0.00870	\$ 0.00870	\$ 0.00870	\$ 0.00870		See Note 1
5															
6	LV Access Charge Rate (\$/kwh) <sup>2</sup>	\$ 0.00898	\$ 0.00898	\$ 0.00898	\$ 0.00898	\$ 0.00899	\$ 0.00899	\$ 0.00899	\$ 0.00899	\$ 0.00899	\$ 0.00899	\$ 0.00899	\$ 0.00899		Summ BG, Pg 11; Ln 11; Col. 2
7															
8															
9	HV Access Charge Revenues	\$ 17	\$ 17	\$ 17	\$ 17	\$ 17	\$ 17	\$ 17	\$ 17	\$ 17	\$ 17	\$ 17	\$ 17	\$ 202	Line 1 x Line 4
10															
11	LV Access Charge Revenues	17	17	17	17	17	17	17	17	17	17	17	17	208	Line 1 x Line 6
12															
13	TOTAL Revenues	\$ 34	\$ 34	\$ 34	\$ 34	\$ 34	\$ 34	\$ 34	\$ 34	\$ 34	\$ 34	\$ 34	\$ 34	\$ 410	Line 9 + Line 11
NOTES															
1	The High Voltage (HV) Access Charge Rate is the ISO TAC Rate of \$8.6973 per MWh according to the CAISO TAC rate summary in effect January 2013 based on the Cycle 6 Supplemental Filing HV-BTRR. The HV Access Charge rate was held constant between the Informational Filing and the Settlement Filing. There will be a change once in the HV Access Charge Rate once the CAISO implements the settlement wholesale BTRR.														
2	The Low Voltage (LV) Access Charge Rate is derived from Statement BG, Page BG-11A and Page BG-11B, Columns 6, Line 11.														

Statement BG  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 Billing Determinants  
 Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Customer Classes	(A) Sep-13		(B) Oct-13		(C) Nov-13		(D) Dec-13		(E) Jan-14		(F) Feb-14	
		Energy (kWh)	Demand (kW)										
1	Residential	759,711,083		653,236,406		630,241,434		705,653,461		769,750,466		676,583,173	
2													
3	Small Commercial	197,755,145		175,916,803		169,461,631		166,369,931		170,453,788		164,144,899	
4													
5	Medium and Large Commercial/Industrial	990,187,106		890,285,404	108,424	884,753,178	98,619	846,634,503	84,470	849,936,982	70,507	823,855,842	68,674
6	Non-coincident (100%) <sup>1</sup>		122,757		2,268,485		2,260,135		2,167,333		2,185,411		2,116,717
7	Non-coincident (90%) <sup>2</sup>		2,526,735		1,806,045		1,799,024		1,721,271		1,736,385		1,678,823
8	Maximum On-peak Period Demand <sup>3</sup>		2,252,399		86,964		86,989		87,015		87,040		87,065
9	Maximum Demand at the Time of System Peak <sup>4</sup>		91,589										
10													
11	Street Lighting	9,571,589		9,574,987		9,578,385		9,581,784		9,579,617		9,582,162	
12													
13	Sale for Resale	1,931		1,931		1,931		1,931		1,931		1,931	
14													
15	Standby		165,830		165,830		165,830		165,830		165,830		165,830
16													
17	TOTAL	1,957,226,854		1,729,015,531		1,694,036,559		1,728,241,611		1,799,722,784		1,674,168,007	

NOTES:

- <sup>1</sup> Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

Statement BG  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 Billing Determinants  
 Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Customer Classes	(G) Mar-14		(H) Apr-14		(I) May-14		(J) Jun-14		(K) Jul-14		(L) Aug-14	
		Energy (kWh)	Demand (kW)										
1	Residential	637,313,904		591,652,055		578,937,495		603,724,614		671,273,297		697,467,320	
2													
3	Small Commercial	163,647,415		159,492,322		159,120,661		170,438,781		184,694,723		184,246,726	
4													
5	Medium and Large Commercial/Industrial	835,664,580		823,185,546		838,552,227		891,953,529		922,458,936		922,360,230	
6	Non-coincident (100%) <sup>1</sup>		75,002		85,918		93,219		106,495		118,249		115,996
7	Non-coincident (90%) <sup>2</sup>		2,146,147		2,103,482		2,139,817		2,274,126		2,348,083		2,349,297
8	Maximum On-peak Period Demand <sup>3</sup>		1,703,445		1,667,683		1,891,235		2,016,489		2,085,446		2,086,548
9	Maximum Demand at the Time of System Peak <sup>4</sup>		87,091		87,116		91,802		91,829		91,856		91,883
10	Street Lighting	9,584,707		9,587,250		9,589,793		9,592,335		9,594,878		9,597,420	
11													
12	Sale for Resale	1,931		1,931		1,931		1,931		1,931		1,931	
13													
14	Standby		165,830		165,830		165,830		165,830		165,830		165,830
15													
16	TOTAL	1,646,212,537		1,583,919,104		1,586,202,107		1,675,711,191		1,788,023,765		1,813,673,627	
17													

NOTES:

- <sup>1</sup> Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

Statement BG  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenues Data to Reflect Changed Rates  
 Billing Determinants  
 Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Customer Classes	(M)		Line No.
		12 Months to Date Energy (kWh)	Demand (kW)	
1	Residential	7,975,544,706	-	1
2				2
3	Small Commercial	2,065,742,823	-	3
4				4
5	Medium and Large Commercial/Industrial	10,519,828,064		5
6	Non-coincident (100%) <sup>1</sup>		1,145,330	6
7	Non-coincident (90%) <sup>2</sup>		26,885,769	7
8	Maximum On-peak Period Demand <sup>3</sup>		22,444,793	8
9	Maximum Demand at the Time of System Peak <sup>4</sup>		1,068,239	9
10				10
11	Street Lighting	115,014,908	-	11
12				12
13	Sale for Resale	23,175	-	13
14				14
15	Standby	-	1,989,960	15
16				16
17	TOTAL <sup>5</sup>	20,676,130,501	53,534,092	17

NOTES:

- <sup>1</sup> Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

# San Diego Gas & Electric Company

Base Period  
Statement – BH  
Revenue Data to Reflect Present Rates

Statement BH  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Transmission Revenue Data To Reflect Present Rates per ER12-2454  
 Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Customer Classes	(A) Sep-13	(B) Oct-13	(C) Nov-13	(D) Dec-13	(E) Jan-14	(F) Feb-14	(G)
1	Residential <sup>1</sup>	\$ 23,665,000	\$ 20,348,314	\$ 19,632,021	\$ 21,981,105	\$ 23,977,727	\$ 21,075,566	
2								
3	Small Commercial <sup>2</sup>	7,340,671	6,530,032	6,290,416	6,175,652	6,327,245	6,093,059	
4								
5	Medium and Large Commercial/Industrial <sup>3</sup>	29,239,817	22,804,061	22,623,480	21,589,267	21,619,220	20,942,298	
6								
7	Street Lighting <sup>4</sup>	191,336	191,404	191,472	191,540	191,497	191,547	
8								
9	Standby <sup>5</sup>	736,802	736,802	736,802	736,802	736,802	736,802	
10								
11	TOTAL	\$ 61,173,627	\$ 50,610,613	\$ 49,474,190	\$ 50,674,366	\$ 52,852,490	\$ 49,039,271	

Line No.	Customer Classes	(A) Mar-14	(B) Apr-14	(C) May-14	(D) Jun-14	(E) Jul-14	(F) Aug-14	(G) Total
12	Residential <sup>1</sup>	\$ 19,852,328	\$ 18,429,961	\$ 18,033,903	\$ 18,806,022	\$ 20,910,163	\$ 21,726,107	\$ 248,438,218
13								
14	Small Commercial <sup>2</sup>	6,074,592	5,920,355	5,906,559	6,326,688	6,855,868	6,839,238	\$ 76,680,374
15								
16	Medium and Large Commercial/Industrial <sup>3</sup>	21,258,372	20,992,356	24,646,554	26,271,949	27,212,559	27,202,890	\$ 286,402,822
17								
18	Street Lighting <sup>4</sup>	191,598	191,649	191,700	191,751	191,802	191,852	\$ 2,299,148
19								
20	Standby <sup>5</sup>	736,802	736,802	736,802	736,802	736,802	736,802	\$ 8,841,624
21								
22	TOTAL	\$ 48,113,692	\$ 46,271,124	\$ 49,515,518	\$ 52,333,211	\$ 55,907,194	\$ 56,696,890	\$ 622,662,186

NOTES:

- <sup>1</sup> Statement BH, Pages BH-2, -3, & -4, Line 25.
- <sup>2</sup> Statement BH, Pages BH-2, -3, & -4, Line 27.
- <sup>3</sup> Statement BH, Pages BH-2, -3, & -4, Sum Lines 29 through 33.
- <sup>4</sup> Statement BH, Pages BH-2, -3, & -4, Line 35.
- <sup>5</sup> Statement BH, Pages BH-2, -3, & -4, Line 37.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates per ER12-2454  
Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Customer Classes	(A) Sep-13 Billing Determinants <sup>1</sup>		(B) Oct-13 Billing Determinants		(C) Nov-13 Billing Determinants		(D) Dec-13 Billing Determinants		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		1	Residential	759,711,083	-	653,236,406	-	630,241,434	-	
2										2
3	Small Commercial	197,755,145	-	175,916,803	-	169,461,631	-	166,369,931	-	3
4										4
5	Medium and Large Commercial/Industrial	990,187,106	-	890,285,404	-	884,753,178	-	846,634,503	-	5
6	Non-coincident (100%)	-	122,757	-	108,424	-	98,619	-	84,470	6
7	Non-coincident (90%)	-	2,526,735	-	2,268,485	-	2,260,135	-	2,167,333	7
8	Maximum On-peak Period Demand	-	2,252,399	-	1,806,045	-	1,799,024	-	1,721,271	8
9	Maximum Demand at the Time of System Peak	-	91,589	-	86,964	-	86,989	-	87,015	9
10										10
11	Street Lighting	9,571,589	-	9,574,987	-	9,578,385	-	9,581,784	-	11
12										12
13	Standby	-	165,830	-	165,830	-	165,830	-	165,830	13
14										14
15	TOTAL	1,957,224,923		1,729,013,600		1,694,034,628		1,728,239,680		15

NOTES:

<sup>1</sup> The above billing determinants are for the forecast determinants for the rate effective September 2013 through August 2014.

Line No.	Customer Classes	(A) Sep-13 Present Transmission Rates		(B) Oct-13 Present Transmission Rates		(C) Nov-13 Present Transmission Rates		(D) Dec-13 Present Transmission Rates		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		16	Residential <sup>2</sup>	\$ 0.03115		\$ 0.03115		\$ 0.03115		
17										17
18	Small Commercial <sup>2</sup>	\$ 0.03712		\$ 0.03712		\$ 0.03712		\$ 0.03712		18
19										19
20	Medium and Large Commercial/Industrial <sup>2</sup>									20
21										21
22	Street Lighting <sup>2</sup>	\$ 0.01999		\$ 0.01999		\$ 0.01999		\$ 0.01999		22
23										23
24	Standby <sup>2</sup>									24

NOTES:

<sup>2</sup> The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 18, Docket ER12-2454.

Line No.	Customer Classes	(A) Sep-13 Revenues @ Present Rates <sup>3</sup>		(B) Oct-13 Revenues @ Present Rates		(C) Nov-13 Revenues @ Present Rates		(D) Dec-13 Revenues @ Present Rates		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		25	Residential	\$ 23,665,000		\$ 20,348,314		\$ 19,632,021		
26										26
27	Small Commercial	\$ 7,340,671		\$ 6,530,032		\$ 6,290,416		\$ 6,175,652		27
28										28
29	Medium and Large Commercial/Industrial	\$ -		\$ -		\$ -		\$ -		29
30	Non-coincident (100%)		\$ 1,259,159		\$ 1,112,143		\$ 1,011,565		\$ 866,438	30
31	Non-coincident (90%)		\$ 23,246,639		\$ 20,866,833		\$ 20,789,881		\$ 19,934,691	31
32	Maximum On-peak Period Demand		\$ 4,522,782		\$ 787,577		\$ 784,516		\$ 750,610	32
33	Maximum Demand at the Time of System Peak		\$ 211,237		\$ 37,507		\$ 37,518		\$ 37,529	33
34										34
35	Street Lighting	\$ 191,336		\$ 191,404		\$ 191,472		\$ 191,540		35
36										36
37	Standby		\$ 736,802		\$ 736,802		\$ 736,802		\$ 736,802	37
38										38
39	TOTAL	\$ 31,197,007	\$ 29,976,619	\$ 27,069,750	\$ 23,540,863	\$ 26,113,908	\$ 23,360,282	\$ 28,348,297	\$ 22,326,069	39
40										40
41	Grand Total		\$ 61,173,627		\$ 50,610,613		\$ 49,474,190		\$ 50,674,366	41

NOTES:

<sup>3</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BH-5 through BH-9.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates per ER12-2454  
Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		Jan-14		Feb-14		Mar-14		Apr-14		
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)							
1	Residential	769,750,466	-	676,583,173	-	637,313,904	-	591,652,055	-	1
2										2
3	Small Commercial	170,453,788	-	164,144,899	-	163,647,415	-	159,492,322	-	3
4										4
5	Medium and Large Commercial/Industrial	849,936,982	-	823,855,842	-	835,664,580	-	823,185,546	-	5
6	Non-coincident (100%)	-	70,507	-	68,674	-	72,002	-	85,918	6
7	Non-coincident (90%)	-	2,185,411	-	2,116,717	-	2,146,147	-	2,103,482	7
8	Maximum On-peak Period Demand	-	1,736,385	-	1,678,823	-	1,703,445	-	1,667,683	8
9	Maximum Demand at the Time of System Peak	-	87,040	-	87,065	-	87,091	-	87,116	9
10										10
11	Street Lighting	9,579,617	-	9,582,162	-	9,584,707	-	9,587,250	-	11
12										12
13	Standby	-	165,830	-	165,830	-	165,830	-	165,830	13
14										14
15	TOTAL	1,799,720,853		1,674,166,076		1,646,210,606		1,583,917,172		15

NOTES:

<sup>1</sup> The above billing determinants are for the forecast determinants for the rate effective September 2013 through August 2014.

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		Jan-14		Feb-14		Mar-14		Apr-14		
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		
		Energy (kWh)	Demand (kW)							
16	Residential <sup>2</sup>	\$	0.03115	\$	0.03115	\$	0.03115	\$	0.03115	16
17										17
18	Small Commercial <sup>2</sup>	\$	0.03712	\$	0.03712	\$	0.03712	\$	0.03712	18
19										19
20	Medium and Large Commercial/Industrial <sup>2</sup>									20
21										21
22	Street Lighting <sup>2</sup>	\$	0.01999	\$	0.01999	\$	0.01999	\$	0.01999	22
23										23
24	Standby <sup>2</sup>									24

NOTES:

<sup>2</sup> The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 18, Docket ER12-2454.

Line No.	Customer Classes	(E)		(F)		(G)		(H)		Line No.
		Jan-14		Feb-14		Mar-14		Apr-14		
		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		
		Energy (kWh)	Demand (kW)							
25	Residential Customers	\$	23,977,727	\$	21,075,566	\$	19,852,328	\$	18,429,961	25
26										26
27	Small Commercial	\$	6,327,245	\$	6,093,059	\$	6,074,592	\$	5,920,355	27
28										28
29	Medium-Large Commercial	\$	-	\$	-	\$	-	\$	-	29
30	Non-Coincident (100%)		\$ 723,208		\$ 704,409		\$ 738,550		\$ 881,293	30
31	Non-Coincident (90%)		\$ 20,101,271		\$ 19,468,239		\$ 19,739,424		\$ 19,346,250	31
32	Maximum On-Peak Period Demand		\$ 757,200		\$ 732,099		\$ 742,836		\$ 727,241	32
33	Maximum Demand at the Time of System Peak		\$ 37,540		\$ 37,551		\$ 37,562		\$ 37,573	33
34										34
35	Street Lighting	\$	191,497	\$	191,547	\$	191,598	\$	191,649	35
36										36
37	Standby Customers		\$ 736,802		\$ 736,802		\$ 736,802		\$ 736,802	37
38										38
39	TOTAL	\$	30,496,468	\$	27,360,172	\$	26,118,518	\$	24,541,966	39
40										40
41	Grand Total		\$ 52,852,490		\$ 49,039,271		\$ 48,113,692		\$ 46,271,124	41

NOTES:

<sup>3</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BH-5 through BH-9.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates per ER12-2454  
Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Customer Classes	(I) May-14		(J) Jun-14		(K) Jul-14		(L) Aug-14		(M) Total		Line No.
		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)									
1	Residential	578,937,495	-	603,724,614	-	671,273,297	-	697,467,320	-	7,975,544,706	-	1
2												2
3	Small Commercial	159,120,661	-	170,438,781	-	184,694,723	-	184,246,726	-	2,065,742,823	-	3
4												4
5	Medium and Large Commercial/Industrial	838,552,227	-	891,953,529	-	922,458,936	-	922,360,230	-	10,519,828,064	-	5
6	Non-coincident (100%)	-	93,219	-	106,495	-	118,249	-	115,996	-	1,145,330	6
7	Non-coincident (90%)	-	2,139,817	-	2,274,126	-	2,348,083	-	2,349,297	-	26,885,769	7
8	Maximum On-peak Period Demand	-	1,891,235	-	2,016,489	-	2,085,446	-	2,086,548	-	22,444,793	8
9	Maximum Demand at the Time of System Peak	-	91,802	-	91,829	-	91,856	-	91,883	-	1,068,239	9
10												10
11	Street Lighting	9,589,793	-	9,592,335	-	9,594,878	-	9,597,420	-	115,014,908	-	11
12												12
13	Standby	-	165,830	-	165,830	-	165,830	-	165,830	-	1,989,960	13
14												14
15	TOTAL	1,586,200,175		1,675,709,260		1,788,021,834		1,813,671,696		20,676,130,501		15

NOTES:

<sup>1</sup> The above billing determinants are for the forecast determinants for the rate effective September 2013 through August 2014.

Line No.	Customer Classes	(I) May-14		(J) Jun-14		(K) Jul-14		(L) Aug-14		(M) Total		Line No.
		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		Present Transmission Rates		
		Energy (kWh)	Demand (kW)									
16	Residential <sup>2</sup>	\$ 0.03115		\$ 0.03115		\$ 0.03115		\$ 0.03115				16
17												17
18	Small Commercial <sup>2</sup>	\$ 0.03712		\$ 0.03712		\$ 0.03712		\$ 0.03712				18
19												19
20	Medium and Large Commercial/Industrial <sup>2</sup>											20
21												21
22	Street Lighting <sup>2</sup>	\$ 0.01999		\$ 0.01999		\$ 0.01999		\$ 0.01999				22
23												23
24	Standby <sup>2</sup>											24

NOTES:

<sup>2</sup> The present rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 18, Docket ER12-2454.

Line No.	Customer Classes	(I) May-14		(J) Jun-14		(K) Jul-14		(L) Aug-14		(M) Total		Line No.
		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		Revenues @ Present Rates		
		Energy (kWh)	Demand (kW)									
25	Residential Customers	\$ 18,033,903		\$ 18,806,022		\$ 20,910,163		\$ 21,726,107		248,438,218	-	25
26												26
27	Small Commercial	\$ 5,906,559		\$ 6,326,688		\$ 6,855,868		\$ 6,839,238		76,680,374	-	27
28												28
29	Medium-Large Commercial	\$ -		\$ -		\$ -		\$ -		-	-	29
30	Non-Coincident (100%)		\$ 956,180		\$ 1,092,352		\$ 1,212,920		\$ 1,189,806		11,748,024	30
31	Non-Coincident (90%)		\$ 19,681,073		\$ 20,918,727		\$ 21,600,242		\$ 21,611,413		247,304,682	31
32	Maximum On-Peak Period Demand		\$ 3,797,571		\$ 4,049,078		\$ 4,187,544		\$ 4,189,756		26,028,810	32
33	Maximum Demand at the Time of System Peak		\$ 211,730		\$ 211,792		\$ 211,854		\$ 211,915		1,321,307	33
34												34
35	Street Lighting	\$ 191,700		\$ 191,751		\$ 191,802		\$ 191,852		2,299,148	-	35
36												36
37	Standby Customers		\$ 736,802		\$ 736,802		\$ 736,802		\$ 736,802		8,841,624	37
38												38
39	TOTAL	\$ 24,132,162	\$ 25,383,356	\$ 25,324,460	\$ 27,008,751	\$ 27,957,833	\$ 27,949,361	\$ 28,757,198	\$ 27,939,692	\$ 327,417,739	\$ 295,244,446	39
40												40
41	Grand Total		\$ 49,515,518		\$ 52,333,211		\$ 55,907,194		\$ 56,696,890		\$ 622,662,186	41

NOTES:

<sup>3</sup> The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BH-5 through BH-9.

Statement BH  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Transmission Revenue Data To Reflect Present Rates per ER12-2454  
 Medium & Large Commercial / Industrial Customers  
 Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Description	(A) Sep-13	(B) Oct-13	(C) Nov-13	(D) Dec-13	(E) Jan-14	(F) Feb-14	(G)	Reference	Line No.
1	<b>Energy Revenues</b>									1
2	Commodity Sales - kWh	990,187,106	890,285,404	884,753,178	846,634,503	849,936,982	823,855,842		Page BGWP-4, Line 120 <sup>5</sup>	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			4
5										5
6	<b>Non-coincident Demand (100%) (kW)<sup>1</sup>:</b>									6
7	Secondary	107,350	94,816	86,241	73,868	61,657	60,054		Page BGWP-1, Line 38 <sup>5</sup>	7
8	Primary	15,407	13,609	12,378	10,602	8,849	8,619		Page BGWP-1, Line 39	8
9	Transmission	-	-	-	-	-	-		Page BGWP-1, Line 40	9
10	Total	122,757	108,424	98,619	84,470	70,507	68,674		Sum Lines 7; 8; 9	10
11	Check Figure	122,757	108,424	98,619	84,470	70,507	68,674		Page BG-14, Line 6 <sup>5</sup>	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	<b>Non-coincident Demand (100%)</b>									14
15	<b>Rates (\$/kW):</b>									15
16	Secondary	\$ 10.30	\$ 10.30	\$ 10.30	\$ 10.30	\$ 10.30	\$ 10.30		Statement BL, Page 1, Line 6, Col. D <sup>6</sup>	16
17	Primary	\$ 9.96	\$ 9.96	\$ 9.96	\$ 9.96	\$ 9.96	\$ 9.96		Statement BL, Page 1, Line 6, Col. C <sup>6</sup>	17
18	Transmission	\$ 9.85	\$ 9.85	\$ 9.85	\$ 9.85	\$ 9.85	\$ 9.85		Statement BL, Page 1, Line 6, Col. B <sup>6</sup>	18
19	<b>Non-coincident Demand (100%) -</b>									19
20	<b>Revenues at Present Rates:</b>									20
21	Secondary	\$ 1,105,700	\$ 976,602	\$ 888,282	\$ 760,842	\$ 635,068	\$ 618,560		Line 7 x Line 16	21
22	Primary	153,459	135,541	123,283	105,596	88,140	85,849		Line 8 x Line 17	22
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	23
24	Subtotal	\$ 1,259,159	\$ 1,112,143	\$ 1,011,565	\$ 866,438	\$ 723,208	\$ 704,409		Sum Lines 21; 22; 23	24

Line No.	Description	(A) Mar-14	(B) Apr-14	(C) May-14	(D) Jun-14	(E) Jul-14	(F) Aug-14	(G) Total	Reference	Line No.
25	<b>Energy Revenues</b>									25
26	Commodity Sales - kWh	835,664,580	823,185,546	838,552,227	891,953,529	922,458,936	922,360,230	10,519,828,064	Page BGWP-4, Line 120 <sup>5</sup>	26
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		27
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-		28
29										29
30	<b>Non-coincident Demand (100%) (kW)<sup>1</sup>:</b>									30
31	Secondary	62,965	75,135	81,519	93,128	103,407	101,437	1,001,577	Page BGWP-1, Line 38 <sup>5</sup>	31
32	Primary	9,037	10,784	11,700	13,366	14,842	14,559	143,753	Page BGWP-1, Line 39	32
33	Transmission	-	-	-	-	-	-	-	Page BGWP-1, Line 40	33
34	Total	72,002	85,918	93,219	106,495	118,249	115,996	1,145,330	Sum Lines 31; 32; 33	34
35	Check Figure	72,002	85,918	93,219	106,495	118,249	115,996	1,145,330	Page BG-15, Line 6 <sup>5</sup>	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	<b>Non-coincident Demand (100%)</b>									38
39	<b>Rates (\$/kW):</b>									39
40	Secondary	\$ 10.30	\$ 10.30	\$ 10.30	\$ 10.30	\$ 10.30	\$ 10.30		Statement BL, Page 1, Line 6, Col. D <sup>6</sup>	40
41	Primary	\$ 9.96	\$ 9.96	\$ 9.96	\$ 9.96	\$ 9.96	\$ 9.96		Statement BL, Page 1, Line 6, Col. C <sup>6</sup>	41
42	Transmission	\$ 9.85	\$ 9.85	\$ 9.85	\$ 9.85	\$ 9.85	\$ 9.85		Statement BL, Page 1, Line 6, Col. B <sup>6</sup>	42
43	<b>Non-coincident Demand (100%) -</b>									43
44	<b>Revenues at Present Rates:</b>									44
45	Secondary	\$ 648,540	\$ 773,887	\$ 839,647	\$ 959,223	\$ 1,065,097	\$ 1,044,800	\$ 10,316,247	Line 31 x Line 40	45
46	Primary	90,010	107,407	116,533	133,129	147,823	145,006	\$ 1,431,776	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-	-	Line 33 x Line 42	47
48	Subtotal	\$ 738,550	\$ 881,293	\$ 956,180	\$ 1,092,352	\$ 1,212,920	\$ 1,189,806	\$ 11,748,024	Sum Lines 45; 46; 47	48

**NOTES:**

- <sup>1</sup> Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- <sup>5</sup> Pages BGWP-1, BGWP-4, BG-14, and BG-15 are found in Statement BG.
- <sup>6</sup> Statement BL as presented in docket ER12-2454.

Statement BH  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
Transmission Revenue Data To Reflect Present Rates per ER12-2454  
Medium & Large Commercial / Industrial Customers  
Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Description	(A) Sep-13	(B) Oct-13	(C) Nov-13	(D) Dec-13	(E) Jan-14	(F) Feb-14	(G)	Reference	Line No.
1	<u>Non-coincident</u>									1
2	<u>Demand (90%) (kW) <sup>2</sup>:</u>									2
3	Secondary	1,994,634	1,781,278	1,774,354	1,697,667	1,712,574	1,655,802		Page BGWP-2 & -3, Line 65 + Line 101 <sup>5</sup>	3
4	Primary	407,168	365,118	363,758	348,646	351,588	340,402		Page BGWP-2 & -3, Line 66 + Line 102	4
5	Transmission	124,933	122,088	122,024	121,020	121,249	120,513		Page BGWP-2 & -3, Line 67 + Line 103	5
6	Total	2,526,735	2,268,485	2,260,135	2,167,333	2,185,411	2,116,717		Sum Lines 3; 4; 5	6
7	Check Figure	2,526,735	2,268,485	2,260,135	2,167,333	2,185,411	2,116,717		Statement BG, Page BG-14, Line 7	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Non-coincident Demand (90%)</u>									10
11	<u>Rates (\$/kW):</u>									11
12	Secondary	\$ 9.27	\$ 9.27	\$ 9.27	\$ 9.27	\$ 9.27	\$ 9.27		Statement BL, Page 1, Line 8, Col. D <sup>6</sup>	12
13	Primary	\$ 8.96	\$ 8.96	\$ 8.96	\$ 8.96	\$ 8.96	\$ 8.96		Statement BL, Page 1, Line 8, Col. C <sup>6</sup>	13
14	Transmission	\$ 8.87	\$ 8.87	\$ 8.87	\$ 8.87	\$ 8.87	\$ 8.87		Statement BL, Page 1, Line 8, Col. B <sup>6</sup>	14
15	<u>Non-coincident Demand (90%) -</u>									15
16	<u>Revenues at Present Rates:</u>									16
17	Secondary	\$ 18,490,261	\$ 16,512,449	\$ 16,448,262	\$ 15,737,375	\$ 15,875,559	\$ 15,349,280		Line 3 x Line 12	17
18	Primary	3,648,225	3,271,460	3,259,268	3,123,870	3,150,233	3,050,006		Line 4 x Line 13	18
19	Transmission	1,108,153	1,082,924	1,082,351	1,073,445	1,075,480	1,068,953		Line 5 x Line 14	19
20	Subtotal	\$ 23,246,639	\$ 20,866,833	\$ 20,789,881	\$ 19,934,691	\$ 20,101,271	\$ 19,468,239		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Mar-14	(B) Apr-14	(C) May-14	(D) Jun-14	(E) Jul-14	(F) Aug-14	(G) Total	Reference	Line No.
21	<u>Non-coincident</u>									21
22	<u>Demand (90%) (kW) <sup>2</sup>:</u>									22
23	Secondary	1,680,085	1,644,814	1,674,802	1,785,722	1,846,788	1,847,763	21,096,283	Page BGWP-2 & -3, Line 65 + Line 101 <sup>5</sup>	23
24	Primary	345,193	338,245	344,160	366,027	378,067	378,264	4,326,637	Page BGWP-2 & -3, Line 66 + Line 102	24
25	Transmission	120,869	120,423	120,855	122,377	123,228	123,270	1,462,849	Page BGWP-2 & -3, Line 67 + Line 103	25
26	Total	2,146,147	2,103,482	2,139,817	2,274,126	2,348,083	2,349,297	26,885,769	Sum Lines 23; 24; 25	26
27	Check Figure	2,146,147	2,103,482	2,139,817	2,274,126	2,348,083	2,349,297	26,885,769	Statement BG, Page BG-15, Line 7	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Non-coincident Demand (90%)</u>									30
31	<u>Rates (\$/kW):</u>									31
32	Secondary	\$ 9.27	\$ 9.27	\$ 9.27	\$ 9.27	\$ 9.27	\$ 9.27		Statement BL, Page 1, Line 8, Col. D <sup>6</sup>	32
33	Primary	\$ 8.96	\$ 8.96	\$ 8.96	\$ 8.96	\$ 8.96	\$ 8.96		Statement BL, Page 1, Line 8, Col. C <sup>6</sup>	33
34	Transmission	\$ 8.87	\$ 8.87	\$ 8.87	\$ 8.87	\$ 8.87	\$ 8.87		Statement BL, Page 1, Line 8, Col. B <sup>6</sup>	34
35	<u>Non-coincident Demand (90%) -</u>									35
36	<u>Revenues at Present Rates:</u>									36
37	Secondary	\$ 15,574,388	\$ 15,247,427	\$ 15,525,416	\$ 16,553,640	\$ 17,119,723	\$ 17,128,765	\$ 195,562,546	Line 23 x Line 32	37
38	Primary	3,092,929	3,030,674	3,083,672	3,279,600	3,387,484	3,389,244	\$ 38,766,665	Line 24 x Line 33	38
39	Transmission	1,072,107	1,068,149	1,071,984	1,085,486	1,093,034	1,093,405	\$ 12,975,471	Line 25 x Line 34	39
40	Subtotal	\$ 19,739,424	\$ 19,346,250	\$ 19,681,073	\$ 20,918,727	\$ 21,600,242	\$ 21,611,413	\$ 247,304,682	Sum Lines 37; 38; 39	40

**NOTES:**

- <sup>1</sup> Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- <sup>5</sup> Pages BGWP-1, BGWP-4, BG-14, and BG-15 are found in Statement BG.
- <sup>6</sup> Statement BL as presented in docket ER12-2454.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates per ER12-2454  
Medium & Large Commercial / Industrial Customers  
Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Description	(A) Sep-13	(B) Oct-13	(C) Nov-13	(D) Dec-13	(E) Jan-14	(F) Feb-14	(G)	Reference	Line No.
1	<u>Maximum On-Peak</u>									1
2	<u>Period Demand (kW) <sup>2</sup>:</u>									2
3	Secondary	1,815,261	1,451,934	1,446,290	1,383,782	1,395,932	1,349,657		Statement BG, Page BGWP-2, Line 75	3
4	Primary	395,372	317,438	316,204	302,538	305,194	295,077		Statement BG, Page BGWP-2, Line 76	4
5	Transmission	41,766	36,673	36,530	34,952	35,259	34,090		Statement BG, Page BGWP-2, Line 77	5
6	Total	2,252,399	1,806,045	1,799,024	1,721,271	1,736,385	1,678,823		Sum Lines 3; 4; 5	6
7	Check Figure	2,252,399	1,806,045	1,799,024	1,721,271	1,736,385	1,678,823		Statement BG, Page BG-14, Line 8	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-Peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 2.02	\$ 0.44	\$ 0.44	\$ 0.44	\$ 0.44	\$ 0.44		Statement BL, Page 1, Lines 11 & 12, Col. D <sup>6</sup>	12
13	Primary	\$ 1.96	\$ 0.42	\$ 0.42	\$ 0.42	\$ 0.42	\$ 0.42		Statement BL, Page 1, Lines 11 & 12, Col. C <sup>6</sup>	13
14	Transmission	\$ 1.94	\$ 0.42	\$ 0.42	\$ 0.42	\$ 0.42	\$ 0.42		Statement BL, Page 1, Lines 11 & 12, Col. B <sup>6</sup>	14
15	<u>Maximum On-Peak Period Demand -</u>									15
16	<u>Revenues at Present Rates:</u>									16
17	Secondary	\$ 3,666,827	\$ 638,851	\$ 636,368	\$ 608,864	\$ 614,210	\$ 593,849		Line 3 x Line 12	17
18	Primary	774,929	133,324	132,806	127,066	128,182	123,932		Line 4 x Line 13	18
19	Transmission	81,026	15,403	15,343	14,680	14,809	14,318		Line 5 x Line 14	19
20	Subtotal	\$ 4,522,782	\$ 787,577	\$ 784,516	\$ 750,610	\$ 757,200	\$ 732,099		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Mar-14	(B) Apr-14	(C) May-14	(D) Jun-14	(E) Jul-14	(F) Aug-14	(G) Total	Reference	Line No.
21	<u>Maximum On-Peak</u>									21
22	<u>Period Demand (kW) <sup>2</sup>:</u>									22
23	Secondary	1,369,451	1,340,701	1,524,190	1,625,135	1,680,710	1,681,597	18,064,641	Statement BG, Page BGWP-2, Line 75	23
24	Primary	299,404	293,119	331,976	353,962	366,066	366,259	3,942,608	Statement BG, Page BGWP-2, Line 76	24
25	Transmission	34,590	33,863	35,069	37,392	38,670	38,691	437,545	Statement BG, Page BGWP-2, Line 77	25
26	Total	1,703,445	1,667,683	1,891,235	2,016,489	2,085,446	2,086,548	22,444,793	Sum Lines 23; 24; 25	26
27	Check Figure	1,703,445	1,667,683	1,891,235	2,016,489	2,085,446	2,086,548	22,444,793	Statement BG, Page BG-15, Line 8	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Maximum On-Peak</u>									30
31	<u>Period Demand Rates (\$/kW):</u>									31
32	Secondary	\$ 0.44	\$ 0.44	\$ 2.02	\$ 2.02	\$ 2.02	\$ 2.02		Statement BL, Page 1, Lines 11 & 12, Col. D <sup>6</sup>	32
33	Primary	\$ 0.42	\$ 0.42	\$ 1.96	\$ 1.96	\$ 1.96	\$ 1.96		Statement BL, Page 1, Lines 11 & 12, Col. C <sup>6</sup>	33
34	Transmission	\$ 0.42	\$ 0.42	\$ 1.94	\$ 1.94	\$ 1.94	\$ 1.94		Statement BL, Page 1, Lines 11 & 12, Col. B <sup>6</sup>	34
35	<u>Maximum On-Peak Period Demand -</u>									35
36	<u>Revenues at Present Rates:</u>									36
37	Secondary	\$ 602,558	\$ 589,908	\$ 3,078,865	\$ 3,282,773	\$ 3,395,034	\$ 3,396,827	\$ 21,104,934	Line 23 x Line 32	37
38	Primary	125,750	123,110	650,672	693,765	717,490	717,869	\$ 4,448,893	Line 24 x Line 33	38
39	Transmission	14,528	14,223	68,034	72,540	75,021	75,060	\$ 474,983	Line 25 x Line 34	39
40	Subtotal	\$ 742,836	\$ 727,241	\$ 3,797,571	\$ 4,049,078	\$ 4,187,544	\$ 4,189,756	\$ 26,028,810	Sum Lines 37; 38; 39	40

NOTES:

- <sup>1</sup> Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- <sup>5</sup> Pages BGWP-1, BGWP-4, BG-14, and BG-15 are found in Statement BG.
- <sup>6</sup> Statement BL as presented in docket ER12-2454.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates per ER12-2454  
Medium & Large Commercial / Industrial Customers  
Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Description	(A) Sep-13	(B) Oct-13	(C) Nov-13	(D) Dec-13	(E) Jan-14	(F) Feb-14	(G)	Reference	Line No.
1	Maximum Demand									1
2	at the Time of System Peak (kW) <sup>4</sup>									2
3	Secondary								Statement BG, Page BGWP-3, Line 111	3
4	Primary	11,665	11,246	11,249	11,253	11,256	11,259		Statement BG, Page BGWP-3, Line 112	4
5	Transmission	79,924	75,718	75,740	75,762	75,784	75,806		Statement BG, Page BGWP-3, Line 113	5
6	Total	91,589	86,964	86,989	87,015	87,040	87,065		Sum Lines 3; 4; 5	6
7	Check Figure	91,589	86,964	86,989	87,015	87,040	87,065		Statement BG, Page BG-14, Line 9	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	Maximum Demand at the									10
11	Time of System Peak Rates (\$/kW):									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page 1, Lines 15 & 16, Col. D <sup>6</sup>	12
13	Primary	\$ 2.35	\$ 0.44	\$ 0.44	\$ 0.44	\$ 0.44	\$ 0.44		Statement BL, Page 1, Lines 15 & 16, Col. C <sup>6</sup>	13
14	Transmission	\$ 2.30	\$ 0.43	\$ 0.43	\$ 0.43	\$ 0.43	\$ 0.43		Statement BL, Page 1, Lines 15 & 16, Col. B <sup>6</sup>	14
15	Maximum Demand at the Time of System									15
16	Peak - Revenues at Present Rates:									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	27,412	4,948	4,950	4,951	4,953	4,954		Line 4 x Line 13	18
19	Transmission	183,825	32,559	32,568	32,578	32,587	32,597		Line 5 x Line 14	19
20	Subtotal	\$ 211,237	\$ 37,507	\$ 37,518	\$ 37,529	\$ 37,540	\$ 37,551		Sum Lines 17; 18; 19	20
21										21
22	Revenues at Present Rates:									22
23	Secondary	\$ 23,262,788	\$ 18,127,902	\$ 17,972,912	\$ 17,107,081	\$ 17,124,837	\$ 16,561,689		Statement BH, Page BH-5 Line 21 + Page BH-6 Line 17 + Page BH-7 Line 17 + Page BH-8 Line 17	23
24	Primary	\$ 4,604,024	\$ 3,545,273	\$ 3,520,306	\$ 3,361,483	\$ 3,371,507	\$ 3,264,741		Statement BH, Page BH-5 Line 22 + Page BH-6 Line 18 + Page BH-7 Line 18 + Page BH-8 Line 18	24
25	Transmission	\$ 1,373,005	\$ 1,130,886	\$ 1,130,262	\$ 1,120,703	\$ 1,122,875	\$ 1,115,867		Statement BH, Page BH-5 Line 23 + Page BH-6 Line 19 + Page BH-7 Line 19 + Page BH-8 Line 19	25
26	Total	\$ 29,239,817	\$ 22,804,061	\$ 22,623,480	\$ 21,589,267	\$ 21,619,219	\$ 20,942,297		Sum Lines 23; 24; 25	26
27										27
28	Total Revenues at Present Rates:	\$ 29,239,817	\$ 22,804,061	\$ 22,623,480	\$ 21,589,267	\$ 21,619,219	\$ 20,942,297		Sum Line 26; Statement BH, Page BH-5, Line 4	28

Line No.	Description	(A) Mar-14	(B) Apr-14	(C) May-14	(D) Jun-14	(E) Jul-14	(F) Aug-14	(G) Total	Reference	Line No.
29	Maximum Demand									29
30	at the Time of System Peak (kW) <sup>4</sup>									30
31	Secondary								Statement BG, Page BGWP-3, Line 111	31
32	Primary	11,262	11,266	11,692	11,695	11,699	11,702	137,243	Statement BG, Page BGWP-3, Line 112	32
33	Transmission	75,828	75,850	80,111	80,134	80,157	80,181	930,996	Statement BG, Page BGWP-3, Line 113	33
34	Total	87,091	87,116	91,802	91,829	91,856	91,883	1,068,239	Sum Lines 31; 32; 33	34
35	Check Figure	87,091	87,116	91,802	91,829	91,856	91,883	1,068,239	Statement BG, Page BG-15, Line 9	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	Maximum Demand at the									38
39	Time of System Peak Rates (\$/kW):									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page 1, Lines 15 & 16, Col. D <sup>6</sup>	40
41	Primary	\$ 0.44	\$ 0.44	\$ 2.35	\$ 2.35	\$ 2.35	\$ 2.35		Statement BL, Page 1, Lines 15 & 16, Col. C <sup>6</sup>	41
42	Transmission	\$ 0.43	\$ 0.43	\$ 2.30	\$ 2.30	\$ 2.30	\$ 2.30		Statement BL, Page 1, Lines 15 & 16, Col. B <sup>6</sup>	42
43	Maximum Demand at the Time of System									43
44	Peak - Revenues at Present Rates:									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 31 x Line 40	45
46	Primary	4,955	4,957	27,476	27,484	27,492	27,500	172,030	Line 32 x Line 41	46
47	Transmission	32,606	32,616	184,255	184,308	184,362	184,416	1,149,277	Line 33 x Line 42	47
48	Subtotal	\$ 37,562	\$ 37,573	\$ 211,730	\$ 211,792	\$ 211,854	\$ 211,915	\$ 1,321,307	Sum Lines 45; 46; 47	48
49										49
50	Revenues at Present Rates:									50
51	Secondary	\$ 16,825,487	\$ 16,611,222	\$ 19,443,928	\$ 20,795,636	\$ 21,579,854	\$ 21,570,391	\$ 226,983,727	Statement BH, Page BH-5 Line 45 + Page BH-6 Line 37 + Page BH-7 Line 37 + Page BH-8 Line 45	51
52	Primary	\$ 3,313,644	\$ 3,266,148	\$ 3,878,353	\$ 4,133,978	\$ 4,280,289	\$ 4,279,618	\$ 44,819,364	Statement BH, Page BH-5 Line 46 + Page BH-6 Line 38 + Page BH-7 Line 38 + Page BH-8 Line 46	52
53	Transmission	\$ 1,119,241	\$ 1,114,987	\$ 1,324,273	\$ 1,342,335	\$ 1,352,417	\$ 1,352,881	\$ 14,599,732	Statement BH, Page BH-5 Line 47 + Page BH-6 Line 39 + Page BH-7 Line 39 + Page BH-8 Line 47	53
54	Total	\$ 21,258,372	\$ 20,992,357	\$ 24,646,554	\$ 26,271,949	\$ 27,212,560	\$ 27,202,890	\$ 286,402,823	Sum Lines 51; 52; 53	54
55										55
56	Total Revenues at Present Rates:	\$ 21,258,372	\$ 20,992,357	\$ 24,646,554	\$ 26,271,949	\$ 27,212,560	\$ 27,202,890	\$ 286,402,823	Sum Line 54; Statement BH, Page BH-5, Line 28	56

NOTES:

<sup>1</sup> Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.

<sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.

<sup>3</sup> Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

<sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

<sup>5</sup> Pages BGWP-1, BGWP-4, BG-14, and BG-15 are found in Statement BG.

<sup>6</sup> Statement BL as presented in docket ER12-2454.

Statement BH  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Transmission Revenue Data To Reflect Present Rates per ER12-2454  
Standby Customers  
Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Description	(A) Sep-13	(B) Oct-13	(C) Nov-13	(D) Dec-13	(E) Jan-14	(F) Feb-14	(G)	Reference	Line No.
1	<u>Demand - Billing</u>									1
2	<u>Determinants (kW):</u>									2
3	Secondary	11,131	11,131	11,131	11,131	11,131	11,131		Statement BG, Page BGWP-4, Line 135	3
4	Primary	94,033	94,033	94,033	94,033	94,033	94,033		Statement BG, Page BGWP-4, Line 136	4
5	Transmission	60,666	60,666	60,666	60,666	60,666	60,666		Statement BG, Page BGWP-4, Line 137	5
6	Total	165,830	165,830	165,830	165,830	165,830	165,830		Sum Lines 3; 4; 5	6
7	Check Figure	165,830	165,830	165,830	165,830	165,830	165,830		Statement BG, Page BG-14, Line 15	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Demand Rates (\$/kW):</u>									10
11	Secondary	\$ 4.62	\$ 4.62	\$ 4.62	\$ 4.62	\$ 4.62	\$ 4.62		Statement BL, Page 1, Line 20, Col. D <sup>1</sup>	11
12	Primary	\$ 4.45	\$ 4.45	\$ 4.45	\$ 4.45	\$ 4.45	\$ 4.45		Statement BL, Page 1, Line 20, Col. C <sup>1</sup>	12
13	Transmission	\$ 4.40	\$ 4.40	\$ 4.40	\$ 4.40	\$ 4.40	\$ 4.40		Statement BL, Page 1, Line 20, Col. B <sup>1</sup>	13
14										14
15	<u>Revenues at Present Rates:</u>									15
16	Secondary	\$ 51,425	\$ 51,425	\$ 51,425	\$ 51,425	\$ 51,425	\$ 51,425		Line 3 x Line 11	16
17	Primary	418,447	418,447	418,447	418,447	418,447	418,447		Line 4 x Line 12	17
18	Transmission	266,930	266,930	266,930	266,930	266,930	266,930		Line 5 x Line 13	18
19	Total	\$ 736,802	\$ 736,802	\$ 736,802	\$ 736,802	\$ 736,802	\$ 736,802		Sum Lines 16; 17; 18	19
20										20
21	<u>Total Revenues</u>									21
22	<u>at Present Rates:</u>	\$ 736,802	\$ 736,802	\$ 736,802	\$ 736,802	\$ 736,802	\$ 736,802		Line 19	22

Line No.	Description	(A) Mar-14	(B) Apr-14	(C) May-14	(D) Jun-14	(E) Jul-14	(F) Aug-14	(G) Total	Reference	Line No.
23	<u>Demand - Billing</u>									23
24	<u>Determinants (kW):</u>									24
25	Secondary	11,131	11,131	11,131	11,131	11,131	11,131	133,572	Statement BG, Page BGWP-4, Line 135	25
26	Primary	94,033	94,033	94,033	94,033	94,033	94,033	1,128,396	Statement BG, Page BGWP-4, Line 136	26
27	Transmission	60,666	60,666	60,666	60,666	60,666	60,666	727,992	Statement BG, Page BGWP-4, Line 137	27
28	Total	165,830	165,830	165,830	165,830	165,830	165,830	1,989,960	Sum Lines 25; 26; 27	28
29	Check Figure	165,830	165,830	165,830	165,830	165,830	165,830	1,989,960	Statement BG, Page BG-15, Line 15	29
30	Difference	-	-	-	-	-	-	-	Line 28 Less Line 29	30
31										31
32	<u>Demand Rates (\$/kW):</u>									32
33	Secondary	\$ 4.62	\$ 4.62	\$ 4.62	\$ 4.62	\$ 4.62	\$ 4.62		Statement BL, Page 1, Line 20, Col. D <sup>1</sup>	33
34	Primary	\$ 4.45	\$ 4.45	\$ 4.45	\$ 4.45	\$ 4.45	\$ 4.45		Statement BL, Page 1, Line 20, Col. C <sup>1</sup>	34
35	Transmission	\$ 4.40	\$ 4.40	\$ 4.40	\$ 4.40	\$ 4.40	\$ 4.40		Statement BL, Page 1, Line 20, Col. B <sup>1</sup>	35
36										36
37	<u>Revenues at Present Rates:</u>									37
38	Secondary	\$ 51,425	\$ 51,425	\$ 51,425	\$ 51,425	\$ 51,425	\$ 51,425	\$ 617,100	Line 25 x Line 33	38
39	Primary	418,447	418,447	418,447	418,447	418,447	418,447	5,021,364	Line 26 x Line 34	39
40	Transmission	266,930	266,930	266,930	266,930	266,930	266,930	3,203,160	Line 27 x Line 35	40
41	Total	\$ 736,802	\$ 736,802	\$ 736,802	\$ 736,802	\$ 736,802	\$ 736,802	\$ 8,841,624	Sum Lines 38; 39; 40	41
42										42
43	<u>Total Revenues</u>									43
44	<u>at Present Rates:</u>	\$ 736,802	\$ 736,802	\$ 736,802	\$ 736,802	\$ 736,802	\$ 736,802	\$ 8,841,624	Line 41	44

NOTES:

<sup>1</sup> Statement BL as presented in docket ER12-2454.

Statement - BH  
**SAN DIEGO GAS & ELECTRIC COMPANY**  
 Rate Design Information - Wholesale Transmission Rates  
 CAISO TAC Rates Input Form - September 1, 2013 through August 31, 2014  
 High-Voltage Utility Specific Access Charge Rate & Low -Voltage Utility Specific Access Charge Rate

Line No.	Components	(2)			(3) = (1) + (2)	Notes & Reference	Line No.
		High Voltage TRR	Low Voltage TRR	Combined TRR			
1	Wholesale Base Transmission Revenue Requirement <sup>1</sup>	\$ 406,844,000	\$ 198,241,000	\$ 605,085,000	Statement BL	1	
2					Tab CAISO-Wholesale; Pg 2; Line 1	2	
3	Wholesale TRBAA Forecast <sup>2</sup>	\$ (1,799,875)	\$ 40,487	\$ (1,759,388)	Statement BL	3	
4					Tab CAISO-Wholesale; Pg 2; Line 16	4	
5	Transmission Standby Revenues <sup>3</sup>	\$ (5,594,633)	\$ (2,726,071)	\$ (8,320,704)	Statement BL	5	
6					Tab CAISO-Wholesale; Pg 2; Line 18	6	
7	Wholesale Net Transmission Revenue Requirement	\$ 399,449,492	\$ 195,555,416	\$ 595,004,908	Sum Lines 1; 3; 5	7	
8						8	
9	Gross Load - MWH	21,266,400	21,266,400	21,266,400	Statement BD; Page 1; Col. B; Line 14	9	
10						10	
11	Utility Specific Access Charges (\$/MWH)	\$ 18.7831	\$ 9.1955	\$ 27.9786	Line 7 / Line 9	11	
12						12	

NOTES:

- <sup>1</sup> Wholesale Base TRR comes from Statement BK2; Page 8 of 8; Line 15, in the instant TO3-Cycle 6 Supplemental Filing.
- <sup>2</sup> TRBAA information comes from Docket No. ER13-602-000, filed on December 20, 2012 and approved by FERC on February 4, 2013. The TRBAA balance shown on Line 16 will be in effect until 12/31/2013. The TBAA amount will change effective January 1, 2014, after SDG&E makes it annual TRBAA filing in December 2013 and the TRBAA filing is approved by the FERC.
- <sup>3</sup> Standby Revenues come from Statement BG; Page 1, Line 9, Col. (A) of the instant TO3-Cycle 6 Supplemental Filing. The Total Standby Revenues is allocated based on the TO3-Cycle 6 HV-LV splits of wholesale BTRR. See page 3 of CAISO - Wholesale Tab.

Statement BH  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Revenue Data To Reflect Present Rates  
 Rate Effective Period - Twelve Months Ending August 31, 2014  
 City of Escondido

Line No.	Customer Class	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Line No.
		Sep-13	Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Total	Reference	
1	Billing Determinants (kWh)	1,931	1,931	1,931	1,931	1,931	1,931	1,931	1,931	1,931	1,931	1,931	1,931	23,175	Summt BG; Pages 14-16; Line 13	1
2																2
3																3
4	HV Access Charge Rate (\$/kwh) <sup>1</sup>	\$ 0.00870	\$ 0.00870	\$ 0.00870	\$ 0.00870	\$ 0.00870	\$ 0.00870	\$ 0.00870	\$ 0.00870	\$ 0.00870	\$ 0.00870	\$ 0.00870	\$ 0.00870		See Note 1	4
5																5
6	LV Access Charge Rate (\$/kwh) <sup>2</sup>	\$ 0.00920	\$ 0.00920	\$ 0.00920	\$ 0.00920	\$ 0.00920	\$ 0.00920	\$ 0.00920	\$ 0.00920	\$ 0.00920	\$ 0.00920	\$ 0.00920	\$ 0.00920		Summt BG; Pg 11; Ln 11; Col 2	6
7																7
8	HV Access Charge Revenues	\$ 17	\$ 17	\$ 17	\$ 17	\$ 17	\$ 17	\$ 17	\$ 17	\$ 17	\$ 17	\$ 17	\$ 17	\$ 202	Line 1 x Line 4	8
9																9
10																10
11	LV Access Charge Revenues	18	18	18	18	18	18	18	18	18	18	18	18	213	Line 1 x Line 6	11
12																12
13	TOTAL Revenues	\$ 35	\$ 35	\$ 35	\$ 35	\$ 35	\$ 35	\$ 35	\$ 35	\$ 35	\$ 35	\$ 35	\$ 35	\$ 415	Line 9 + Line 11	13

NOTES

- The High Voltage (HV) Access Charge Rate is the ISO TAC Rate of \$8.6973 per MWh according to the CAISO TAC rate summary in effect January 2013 based on the Cycle 6 Supplemental Filing HV-BTRR.
- The Low Voltage (LV) Access Charge Rate is derived from Statement BH, Page 10, Column 2, Line 11.