

**San Diego Gas & Electric Company**  
**TO4 Cycle 1 - Offer of Settlement**

Exhibit - 10

Docket No. ER13-941-001

# San Diego Gas & Electric Company

## Base Period Statement - BL Retail Rate Design Information

Statement BL  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Rate Design Information  
 Summary of Transmission Rates  
 Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Customer Classes	(A) Transmission Energy Rates \$/kWh	(B) Transmission Level Demand Rates \$/kW-Mo	(C) Primary Level Demand Rates \$/kW-Mo	(D) Secondary Level Demand Rates \$/kW-Mo	Reference	Line No.
1	Residential <sup>5</sup>	\$ 0.02774				Statement BL, Page BL-4, Line 7	1
2							2
3	Small Commercial	\$ 0.03006				Statement BL, Page BL-5, Line 7	3
4							4
5	Medium & Large Commercial/Industrial						5
6	Non-coincident Demand (100%) <sup>1</sup>		\$ 8.54	\$ 8.64	\$ 8.93	Statement BL, Page BL-6, Lines 37; 36; 35	6
7							7
8	Non-coincident Demand (90%) <sup>2</sup>		\$ 7.69	\$ 7.78	\$ 8.04	Statement BL, Page BL-7 Lines 9; 8; 7	8
9							9
10	Maximum On-peak Period Demand <sup>3</sup>						10
11	Summer <sup>6</sup>		\$ 1.69	\$ 1.70	\$ 1.76	Statement BL, Page BL-9, Lines 41; 40; 39	11
12	Winter <sup>6</sup>		\$ 0.36	\$ 0.36	\$ 0.38	Statement BL, Page BL-10, Lines 39; 38; 37	12
13							13
14	Maximum Demand at the Time of System Peak <sup>4</sup>						14
15	Summer <sup>6</sup>		\$ 2.00	\$ 2.01	\$ -	Statement BL, Page BL-11, Lines 42; 41; 40	15
16	Winter <sup>6</sup>		\$ 0.38	\$ 0.38	\$ -	Statement BL, Page BL-12, Lines 41; 40; 39	16
17							17
18	Street Lighting	\$ 0.01846				Statement BL, Page BL-13, Line 7	18
19							19
20	Standby		\$ 3.86	\$ 3.91	\$ 4.05	Statement BL, Page BL-14, Lines 37; 36; 35	20

**NOTES:**

- <sup>1</sup> Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- <sup>5</sup> Residential: Summer May-Oct; Winter Nov-Apr.
- <sup>6</sup> Non-Residential: Summer May-Sept; Winter Oct-Apr.

Statement BL  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
Transmission Revenue Data to Reflect Changed Rates  
Medium & Large Commercial/Industrial Customers - Summary of Revenues  
Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	Description	(A) Sep-12	(B) Oct-12	(C) Nov-12	(D) Dec-12	(E) Jan-13	(F) Feb-13	(G)	Reference	Line No.
1	<b>Energy:</b>									1
2	Commodity Sales (kWh)	990,187,106	890,285,404	884,753,178	846,634,503	849,936,982	823,855,842		Page BG-6, Line 2	2
3	Commodity Revenues (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Page BG-6, Line 4	3
4										4
5	<b>Non-coincident Demand (100%)<sup>1</sup>:</b>									5
6	Demand (kW)	122,757	108,424	98,619	84,470	70,507	68,674		Page BG-6, Line 10	6
7	Revenues at Changed Rates (\$)	\$ 1,091,752	\$ 964,282	\$ 877,076	\$ 751,244	\$ 627,057	\$ 610,757		Page BG-6, Line 24	7
8										8
9	<b>Non-coincident Demand (90%)<sup>2</sup>:</b>									9
10	Demand (kW)	2,526,735	2,268,485	2,260,135	2,167,333	2,185,411	2,116,717		Page BG-7, Line 6	10
11	Revenues at Changed Rates (\$)	\$ 20,165,360	\$ 18,100,957	\$ 18,034,204	\$ 17,292,354	\$ 17,436,857	\$ 16,887,722		Page BG-7, Line 20	11
12										12
13	<b>Maximum On-peak</b>									13
14	<b>Period Demand<sup>3</sup>:</b>									14
15	Demand (kW)	2,252,399	1,806,045	1,799,024	1,721,271	1,736,385	1,678,823		Page BG-8, Line 6	15
16	Revenues at Changed Rates (\$)	\$ 3,937,576	\$ 679,215	\$ 676,575	\$ 647,333	\$ 653,017	\$ 631,370		Page BG-8, Line 20	16
17										17
18	<b>Maximum Demand</b>									18
19	<b>at the Time of System Peak<sup>4</sup>:</b>									19
20	Demand (kW)	91,589	86,964	86,989	87,015	87,040	87,065		Page BG-9, Line 6	20
21	Revenues at Changed Rates (\$)	\$ 183,294	\$ 33,046	\$ 33,056	\$ 33,066	\$ 33,075	\$ 33,085		Page BG-9, Line 20	21
22										22
23	<b>Total Revenues at Changed Rates:</b>	\$ 25,377,983	\$ 19,777,500	\$ 19,620,911	\$ 18,723,996	\$ 18,750,006	\$ 18,162,934		Page BG-9, Line 28	23

Line No.	Description	(A) Mar-13	(B) Apr-13	(C) May-13	(D) Jun-13	(E) Jul-13	(F) Aug-13	(G) Total	Reference	Line No.
24	<b>Energy:</b>									24
25	Commodity Sales (kWh)	835,664,580	823,185,546	838,552,227	891,953,529	922,458,936	922,360,230	10,519,828,064	Page BG-6, Line 26	25
26	Commodity Revenues (\$)	-	-	-	-	-	-	-	Page BG-6, Line 28	26
27										27
28	<b>Non-coincident Demand (100%)<sup>1</sup>:</b>									28
29	Demand (kW)	72,002	85,918	93,219	106,495	118,249	115,996	1,145,330	Page BG-6, Line 34	29
30	Revenues at Changed Rates (\$)	\$ 640,359	\$ 764,124	\$ 829,055	\$ 947,122	\$ 1,051,661	\$ 1,031,620	\$ 10,186,109	Page BG-6, Line 48	30
31										31
32	<b>Non-coincident Demand (90%)<sup>2</sup>:</b>									32
33	Demand (kW)	2,146,147	2,103,482	2,139,817	2,274,126	2,348,083	2,349,297	26,885,769	Page BG-7, Line 26	33
34	Revenues at Changed Rates (\$)	\$ 17,122,966	\$ 16,781,901	\$ 17,072,348	\$ 18,145,972	\$ 18,737,164	\$ 18,746,855	\$ 214,524,660	Page BG-7, Line 40	34
35										35
36	<b>Maximum On-peak</b>									36
37	<b>Period Demand<sup>3</sup>:</b>									37
38	Demand (kW)	1,703,445	1,667,683	1,891,235	2,016,489	2,085,446	2,086,548	22,444,793	Page BG-8, Line 26	38
39	Revenues at Changed Rates (\$)	\$ 640,629	\$ 627,180	\$ 3,306,200	\$ 3,525,165	\$ 3,645,715	\$ 3,647,640	\$ 22,617,615	Page BG-8, Line 40	39
40										40
41	<b>Maximum Demand</b>									41
42	<b>at the Time of System Peak<sup>4</sup>:</b>									42
43	Demand (kW)	87,091	87,116	91,802	91,829	91,856	91,883	1,068,239	Page BG-9, Line 34	43
44	Revenues at Changed Rates (\$)	\$ 33,094	\$ 33,104	\$ 183,722	\$ 183,775	\$ 183,829	\$ 183,883	\$ 1,150,029	Pages BG-9, Line 48	44
45										45
46	<b>Total Revenues at Changed Rates:</b>	\$ 18,437,049	\$ 18,206,309	\$ 21,391,325	\$ 22,802,034	\$ 23,618,368	\$ 23,609,997	\$ 248,478,414	Page BG-9, Line 56	46

**NOTES:**

- <sup>1</sup> Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- <sup>2</sup> NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- <sup>3</sup> Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>4</sup> Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

Statement BL  
**SAN DIEGO GAS AND ELECTRIC COMPANY**

Rate Design Information

Allocation of Base Transmission Revenue Requirements (BTRR) Based on 12 CPs  
 Rate Effective Period - Twelve Months Ending August 31, 2014  
 (\$1,000)

Line No.	(A) Total 12 CPs @ Transmission Level <sup>2</sup>	(B) Percentages <sup>3</sup>	(C) Allocated Base Transmission Revenue Requirement	Reference	Line No.
1	Total Base Transmission Revenue Requirement <sup>1</sup>		541,698	Statement BK1, Page 5, Line 25	1
2					2
3	<u>Allocation of BTRR Based on 12-CP:</u>				3
4	Residential	40.84%	\$ 221,204	Col.C4 = Col. C Line 1 x Col. B Line 4	4
5	Small Commercial	11.46%	\$ 62,093	Col.C5 = Col. C Line 1 x Col. B Line 5	5
6	Medium & Large Commercial/Industrial	45.88%	\$ 248,516	Col.C6 = Col. C Line 1 x Col. B Line 6	6
7	Street Lighting Revenues	0.39%	\$ 2,124	Col.C7 = Col. C Line 1 x Col. B Line 7	7
8	Standby Revenues	1.43%	\$ 7,760	Col.C8 = Col. C Line 1 x Col. B Line 8	8
9					9
10	Total	100.00%	\$ 541,698	Sum Lines 4 Through 8	10
11					11
12	Total		\$ 541,698	Line 10	12

NOTES:

<sup>1</sup> Total Base Transmission Revenue Requirement comes from TO4-Cycle 1; Offer of Settlement Filing; Statement BK1; Page 6; Line 32.

<sup>2</sup> Statement BL, Page BL-16, Column D.

<sup>3</sup> Statement BL, Page BL-16, Column E.

Statement BL  
**SAN DIEGO GAS AND ELECTRIC COMPANY**

Rate Design Information

Residential Customers <sup>1</sup>

Rate Effective Period - Twelve Months Ending August 31, 2014  
 (\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Residential - Allocated Transmission Revenue Requirement	\$ 221,204	Statement BL, Page BL-3, Line 4	1
2				2
3	Residential - Billing Determinants (MWh)	7,975,545	Statement BG, Page BGWP-1, Line 6	3
4				4
5	Residential - Energy Rate per kWh	\$ 0.0277353	Line 1 / Line 3	5
6				6
7	Residential - Energy Rate per kWh - Rounded	\$ 0.02774	Line 5, Rounded to 5 Decimal Places	7
8				8
9	Proof of Revenues	\$ 221,242	Line 7 x Line 3	9
10				10
11	Difference	\$ (37)	Line 1 Less Line 9	11

NOTES:

<sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to residential customers:  
 Schedules DR, DR-LI, DR-TOU, DR-SES, DM, DS, DT, DT-RV, EV-TOU and EV-TOU-2.

Statement BL  
**SAN DIEGO GAS AND ELECTRIC COMPANY**

Rate Design Information

Small Commercial Customers<sup>1</sup>

Rate Effective Period - Twelve Months Ending August 31, 2014  
 (\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Small Commercial - Allocated Transmission Revenue Requirement	\$ 62,093	Statement BL, Page BL-3, Line 5	1
2				2
3	Small Commercial - Billing Determinants (MWh)	2,065,743	Statement BG, Page BGWP-1, Line 7	3
4				4
5	Small Commercial - Energy Rate per kWh	\$ 0.0300586	Line 1 / Line 3	5
6				6
7	Small Commercial - Energy Rate per kWh - Rounded	\$ 0.03006	Line 5, Rounded to 5 Decimal Places	7
8				8
9	Proof of Revenues	\$ 62,096	Line 7 x Line 3	9
10				10
11	Difference	\$ (3)	Line 1 Less Line 9	11

NOTES:

<sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to small commercial customers:  
 Schedules A, A-TC, A-TOU, and PA.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers <sup>1</sup>  
Rate Effective Period - Twelve Months Ending August 31, 2014  
(\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Med & Lrg. C/I - Demand Revenue Requirement	\$ 248,516	Statement BL, Page BL-3, Line 6	1
2				2
3	Demand Determinants (with Transmission LF Adjustment)			3
4	Used to Allocate Total Class Revenues to Voltage Level (MW) <sup>2</sup>			4
5	Secondary	23,108	Statement BL, Page BL-17, Line 28, Col. D	5
6	Primary	4,519	Statement BL, Page BL-17, Line 29, Col. D	6
7	Transmission	1,463	Statement BL, Page BL-17, Line 30, Col. D	7
8	Total	29,090	Sum Lines 5; 6; 7	8
9				9
10	Allocation Factors Per Above to Allocate			10
11	Demand Revenue Requirements to Voltage Level			11
12	Secondary	79.44%	Line 5 / Line 8	12
13	Primary	15.53%	Line 6 / Line 8	13
14	Transmission	5.03%	Line 7 / Line 8	14
15	Total	100.00%	Sum Lines 12; 13; 14	15
16				16
17	Allocation of Revenue Requirements to Voltage Level			17
18	Secondary	\$ 197,412	Line 1 x Line 12	18
19	Primary	\$ 38,606	Line 1 x Line 13	19
20	Transmission	\$ 12,498	Line 1 x Line 14	20
21	Total	\$ 248,516	Sum Lines 18; 19; 20	21
22				22
23	Demand Determinants by Voltage Level @ Meter Level (MW)			23
24	Secondary	22,098	Statement BL, Page BL-17, Line 28, Col. B	24
25	Primary	4,470	Statement BL, Page BL-17, Line 29, Col. B	25
26	Transmission	1,463	Statement BL, Page BL-17, Line 30, Col. B	26
27	Total	28,031	Sum Lines 24; 25; 26	27
28				28
29	Demand Rate by Voltage Level @ Meter			29
30	Secondary	\$ 8.93353	Line 18 / Line 24	30
31	Primary	\$ 8.63591	Line 19 / Line 25	31
32	Transmission	\$ 8.54390	Line 20 / Line 26	32
33				33
34	Demand Rate by Voltage Level @ Meter (Rounded)			34
35	Secondary	\$ 8.93	Line 30, Rounded to 2 Decimal Places	35
36	Primary	\$ 8.64	Line 31, Rounded to 2 Decimal Places	36
37	Transmission	\$ 8.54	Line 32, Rounded to 2 Decimal Places	37
38				38
39	Proof of Revenues			39
40	Secondary	\$ 197,334	Line 24 x Line 35	40
41	Primary	\$ 38,624	Line 25 x Line 36	41
42	Transmission	\$ 12,493	Line 26 x Line 37	42
43	Total	\$ 248,451	Sum Lines 40; 41; 42	43
44				44
45	Difference	\$ 66	Line 1 Less Line 43	45

NOTES:

<sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to Medium and Large Commercial/Industrial customers: Schedules AD, AY-TOU, AL-TOU, DG-R, A6-TOU, PA-T-1, and OL-TOU. No demand rates are applicable to schedule OL-TOU per CPUC Decision D.09-09-036

<sup>2</sup> LF = Transmission Loss Factor. Secondary Level = 1.0457; Primary Level = 1.0108; Transmission Level = 1.0000

Statement BL  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Rate Design Information  
 Medium & Large Commercial/Industrial Customers  
 Rate Effective Period - Twelve Months Ending August 31, 2014  
 (\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	90% of Total Medium and Large Commercial/Industrial NCD Rates <sup>1</sup>	90.00%		1
2	Secondary	\$ 8,037.00	Line 1 x Statement BL, Page BL-6, Line 35	2
3	Primary	\$ 7,776.00	Line 1 x Statement BL, Page BL-6, Line 36	3
4	Transmission	\$ 7,686.00	Line 1 x Statement BL, Page BL-6, Line 37	4
5				5
6	90% of Total Medium and Large Commercial/Industrial NCD Rates (Rounded)			6
7	Secondary	\$ 8.04	Line 2, Rounded to 2 Decimal Places	7
8	Primary	\$ 7.78	Line 3, Rounded to 2 Decimal Places	8
9	Transmission	\$ 7.69	Line 4, Rounded to 2 Decimal Places	9
10				10
11	<u>Pertaining to Schedules @ 90% NCD with Maximum On-peak Period Demand:</u>			11
12				12
13	NCD Determinants by Voltage Level @ Meter Level (MW)			13
14	Secondary	21,096	Statement BL, Page BL-17, Line 13, Col. B	14
15	Primary	4,158	Statement BL, Page BL-17, Line 14, Col. B	15
16	Transmission	284	Statement BL, Page BL-17, Line 15, Col. B	16
17	Total	25,539	Sum Lines 14; 15; 16	17
18				18
19	Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates			19
20	Secondary	\$ 188,390	Line 14 x Statement BL, Page BL-6, Line 35	20
21	Primary	\$ 35,927	Line 15 x Statement BL, Page BL-6, Line 36	21
22	Transmission	\$ 2,426	Line 16 x Statement BL, Page BL-6, Line 37	22
23	Total	\$ 226,743	Sum Lines 20; 21; 22	23
24				24
25	Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates			25
26	Secondary	\$ 169,614	Line 7 x Line 14	26
27	Primary	\$ 32,351	Line 8 x Line 15	27
28	Transmission	\$ 2,184	Line 9 x Line 16	28
29	Total	\$ 204,149	Sum Lines 26; 27; 28	29
30				30
31	Revenue Reallocation to Maximum On-peak Period Demand			31
32	Secondary	\$ 18,776	Line 20 Less Line 26	32
33	Primary	\$ 3,576	Line 21 Less Line 27	33
34	Transmission	\$ 241	Line 22 Less Line 28	34
35	Total	\$ 22,593	Sum Lines 32; 33; 34	35

**NOTES:**

- 90% NCD Rates are applicable to the following California Public Utilities Commission (CPUC) tariffs:  
Schedules AY-TOU, AL-TOU, DG-R, and A6-TOU.
- 90% NCD Rates and Maximum On-Peak Period Demand charges are applicable to the following California Public Utilities Commission (CPUC) tariffs:  
Schedules AY-TOU, AL-TOU, and DG-R.

Statement BL  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Rate Design Information  
 Medium & Large Commercial/Industrial Customers  
 Rate Effective Period - Twelve Months Ending August 31, 2014  
 (\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	<u>Pertaining to Schedules @ 90% NCD with</u>			1
2	<u>Maximum Demand at Time of System Peak<sup>1</sup></u>			2
3				3
4	NCD Determinants by Voltage Level @ Meter Level (MW)			4
5	Secondary	-	Statement BL, Page BL-17, Line 21, Col. B	5
6	Primary	168	Statement BL, Page BL-17, Line 22, Col. B	6
7	Transmission	1,179	Statement BL, Page BL-17, Line 23, Col. B	7
8	Total	1,347	Sum Lines 5; 6; 7	8
9				9
10	Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates			10
11	Secondary	-	Line 5 x Statement BL, Page BL-6, Line 35	11
12	Primary	1,455	Line 6 x Statement BL, Page BL-6, Line 36	12
13	Transmission	10,067	Line 7 x Statement BL, Page BL-6, Line 37	13
14	Total	11,522	Sum Lines 11; 12; 13	14
15				15
16	Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates			16
17	Secondary	-	Statement BL, Page BL-7, Line 7 x Line 5	17
18	Primary	1,310	Statement BL, Page BL-7, Line 8 x Line 6	18
19	Transmission	9,065	Statement BL, Page BL-7, Line 9 x Line 7	19
20	Total	10,375	Sum Lines 17; 18; 19	20
21				21
22	Revenue Reallocation to Maximum Demand at the Time of System Peak			22
23	Secondary	-	Line 11 Less Line 17	23
24	Primary	145	Line 12 Less Line 18	24
25	Transmission	1,002	Line 13 Less Line 19	25
26	Total	1,147	Sum Lines 23; 24; 25	26

**NOTES:**

<sup>1</sup> 90% NCD Rates and Maximum Demand at Time of System Peak charges are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers  
Rate Effective Period - Twelve Months Ending August 31, 2014  
(\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Revenue Reallocation to Maximum			1
2	On-Peak Period Demands <sup>1</sup>	\$ 22,593	Statement BL, Page BL-7, Line 35	2
3				3
4	Summer Maximum On-peak Period Demands			4
5	by Voltage Level @ Meter Level (MW) <sup>2</sup>			5
6	Secondary	8,327	Statement BL, Page BL-17, Line 35, Col. B	6
7	Primary	1,814	Statement BL, Page BL-17, Line 36, Col. B	7
8	Transmission	192	Statement BL, Page BL-17, Line 37, Col. B	8
9	Total	10,332	Sum Lines 6; 7; 8	9
10				10
11	Summer Maximum On-peak Period Demands			11
12	by Voltage Level @ Transmission Level (MW)			12
13	Secondary	8,707	Statement BL, Page BL-17, Line 35, Col. D	13
14	Primary	1,833	Statement BL, Page BL-17, Line 36, Col. D	14
15	Transmission	192	Statement BL, Page BL-17, Line 37, Col. D	15
16	Total	10,732	Sum Lines 13; 14; 15	16
17				17
18	Summer Maximum On-peak Period Allocation to Voltage Levels			18
19	Secondary	81.13%	Line 13 / Line 16	19
20	Primary	17.08%	Line 14 / Line 16	20
21	Transmission	1.79%	Line 15 / Line 16	21
22	Total	100.00%	Sum Lines 19; 20; 21	22
23				23
24	Share of Total Revenue Allocation to Summer Peak Period	80.00%		24
25				25
26	Revenues for Summer Maximum			26
27	On-peak Period Demand Rates			27
28	Secondary	\$ 14,664	Line 2 x Line 24 x Line 19	28
29	Primary	\$ 3,087	Line 2 x Line 24 x Line 20	29
30	Transmission	\$ 323	Line 2 x Line 24 x Line 21	30
31	Total	\$ 18,075	Sum Lines 28; 29; 30	31
32				32
33	Summer Maximum On-peak Period Demand Rates <sup>3</sup>	\$/kW		33
34	Secondary	\$ 1.76105	Line 28 / Line 6	34
35	Primary	\$ 1.70216	Line 29 / Line 7	35
36	Transmission	\$ 1.68779	Line 30 / Line 8	36
37				37
38	Summer Maximum On-peak Period Demand Rates (Rounded)	\$/kW		38
39	Secondary	\$ 1.76	Line 34, Rounded to 2 Decimal Places	39
40	Primary	\$ 1.70	Line 35, Rounded to 2 Decimal Places	40
41	Transmission	\$ 1.69	Line 36, Rounded to 2 Decimal Places	41
42				42

NOTES:

- <sup>1</sup> Revenues reallocated from NCD to recovery from Maximum On-peak Period Demands for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>2</sup> Summer Maximum On-peak Period Determinants for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.
- <sup>3</sup> Summer Maximum On-peak Period Demand Charges for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, and DG-R.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers  
Rate Effective Period - Twelve Months Ending August 31, 2014  
(\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Winter Maximum On-peak Period Demands			1
2	by Voltage Level @ Meter Level (MW) <sup>1</sup>			2
3	Secondary	9,738	Statement BL, Page BL-17, Line 40, Col. B	3
4	Primary	2,129	Statement BL, Page BL-17, Line 41, Col. B	4
5	Transmission	246	Statement BL, Page BL-17, Line 42, Col. B	5
6	Total	12,113	Sum Lines 3; 4; 5	6
7				7
8	Winter Maximum On-peak Period Demands			8
9	by Voltage Level @ Transmission Level (MW)			9
10	Secondary	10,183	Statement BL, Page BL-17, Line 40, Col. D	10
11	Primary	2,152	Statement BL, Page BL-17, Line 41, Col. D	11
12	Transmission	246	Statement BL, Page BL-17, Line 42, Col. D	12
13	Total	12,581	Sum Lines 10; 11; 12	13
14				14
15	Winter Maximum On-peak Period Allocation to Voltage Levels			15
16	Secondary	80.94%	Line 10 / Line 13	16
17	Primary	17.11%	Line 11 / Line 13	17
18	Transmission	1.96%	Line 12 / Line 13	18
19	Total	100.00%	Sum Lines 16; 17; 18	19
20				20
21	Share of Total Revenue Allocation to Winter Peak Period	20.00%		21
22				22
23	Revenues for Winter Maximum			23
24	On-peak Period Demand Rates			24
25	Secondary	\$ 3,657	Statement BL, Page BL-9, Line 2 x Line 21 x Line 16	25
26	Primary	\$ 773	Statement BL, Page BL-9, Line 2 x Line 21 x Line 17	26
27	Transmission	\$ 88	Statement BL, Page BL-9, Line 2 x Line 21 x Line 18	27
28	Total	\$ 4,519	Sum Lines 25; 26; 27	28
29				29
30	Winter Maximum On-peak Period Demand Rates <sup>2</sup>	\$/kW		30
31	Secondary	\$ 0.37559	Line 25 / Line 3	31
32	Primary	\$ 0.36305	Line 26 / Line 4	32
33	Transmission	\$ 0.35923	Line 27 / Line 5	33
34				34
35				35
36	Winter Maximum On-peak Period Demand Rates (Rounded)	\$/kW		36
37	Secondary	\$ 0.38	Line 31, Rounded to 2 Decimal Places	37
38	Primary	\$ 0.36	Line 32, Rounded to 2 Decimal Places	38
39	Transmission	\$ 0.36	Line 33, Rounded to 2 Decimal Places	39
40				40
41				41
42	Proof of Revenues			42
43	Secondary	\$ 18,356	(Page BL-9, Line 6 x Page BL-9, Line 39) + (Line 3 x Line 37)	43
44	Primary	\$ 3,850	(Page BL-9, Line 7 x Page BL-9, Line 40) + (Line 4 x Line 38)	44
45	Transmission	\$ 412	(Page BL-9, Line 8 x Page BL-9, Line 41) + (Line 5 x Line 39)	45
46	Total	\$ 22,618	Sum Lines 43; 44; 45	46
47				47
48	Difference	\$ (24)	Statement BL, Page BL-9, Line 2 Less Line 46	48
49				49

NOTES:

<sup>1</sup> Winter Maximum On-peak Period Determinants for the following California Public Utilities Commission (CPUC) tariffs:  
Schedules AY-TOU, AL-TOU, and DG-R.

<sup>2</sup> Winter Maximum On-peak Period Demand Charges for the following California Public Utilities Commission (CPUC) tariffs:  
Schedules AY-TOU, AL-TOU, and DG-R.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers  
Rate Effective Period - Twelve Months Ending August 31, 2014  
(\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Revenue Reallocation to Maximum Demands at the Time of System Peak <sup>1</sup>	\$ 1,147	Statement BL, Page BL-8, Line 26	1
2				2
3	Summer Maximum Demands at the Time of System Peak			3
4	by Voltage Level @ Meter Level (MW) <sup>2</sup>			4
5	Secondary	-	Statement BL, Page BL-17, Line 48, Col. B	5
6	Primary	58	Statement BL, Page BL-17, Line 49, Col. B	6
7	Transmission	401	Statement BL, Page BL-17, Line 50, Col. B	7
8	Total	459	Sum Lines 5; 6; 7	8
9				9
10	Summer Maximum Demands at the Time of System Peak			10
11	by Voltage Level @ Transmission Level (MW)			11
12	Secondary	-	Statement BL, Page BL-17, Line 48, Col. D	12
13	Primary	59	Statement BL, Page BL-17, Line 49, Col. D	13
14	Transmission	401	Statement BL, Page BL-17, Line 50, Col. D	14
15	Total	460	Sum Lines 12; 13; 14	15
16				16
17	Summer Maximum Demands at the Time of			17
18	System Peak Allocation to Voltage Levels (MW)			18
19	Secondary	0.00%	Line 12 / Line 15	19
20	Primary	12.83%	Line 13 / Line 15	20
21	Transmission	87.17%	Line 14 / Line 15	21
22	Total	100.00%	Sum Lines 19; 20; 21	22
23				23
24	Share of Total Revenue Allocation to Summer			24
25	Maximum Demand at the Time of System Peak	80.00%		25
26				26
27	Revenues for Summer Maximum			27
28	Demand at the Time of System Peak Rates			28
29	Secondary	\$ -	Line 1 x Line 25 x Line 19	29
30	Primary	\$ 118	Line 1 x Line 25 x Line 20	30
31	Transmission	\$ 800	Line 1 x Line 25 x Line 21	31
32	Total	\$ 917	Sum Lines 29; 30; 31	32
33				33
34	Summer Maximum Demand at the Time of System Peak Rates <sup>3</sup>	\$/kW		34
35	Secondary	\$ -	Line 29 / Line 5	35
36	Primary	\$ 2.01317	Line 30 / Line 6	36
37	Transmission	\$ 1.99692	Line 31 / Line 7	37
38				38
39	Summer Maximum Demand at the Time of System Peak Rates (Rounded)	\$/kW		39
40	Secondary	\$ -	Line 35, Rounded to 2 Decimal Places	40
41	Primary	\$ 2.01	Line 36, Rounded to 2 Decimal Places	41
42	Transmission	\$ 2.00	Line 37, Rounded to 2 Decimal Places	42
43				43

NOTES:

- <sup>1</sup> Revenues to be reallocated from NCD to recovery from Maximum Demand at the time of System Peak for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- <sup>2</sup> Summer Maximum Demand at the time of System Peak Determinants for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- <sup>3</sup> Summer Maximum Demand at the time of System Peak Demand Charges for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Medium & Large Commercial/Industrial Customers  
Rate Effective Period - Twelve Months Ending August 31, 2014  
(\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Winter Maximum Demands at the Time of System Peak			1
2	by Voltage Level @ Meter Level (MW) <sup>1</sup>			2
3	Secondary	-	Statement BL, Page BL-17, Line 53, Col. B	3
4	Primary	79	Statement BL, Page BL-17, Line 54, Col. B	4
5	Transmission	530	Statement BL, Page BL-17, Line 55, Col. B	5
6	Total	609	Sum Lines 3; 4; 5	6
7				7
8	Winter Maximum Demands at the Time of System Peak			8
9	by Voltage Level @ Transmission Level (MW)			9
10	Secondary	-	Statement BL, Page BL-17, Line 53, Col. D	10
11	Primary	80	Statement BL, Page BL-17, Line 54, Col. D	11
12	Transmission	530	Statement BL, Page BL-17, Line 55, Col. D	12
13	Total	610	Sum Lines 10; 11; 12	13
14				14
15	Winter Maximum Demands at the Time of			15
16	System Peak Allocation to Voltage Levels			16
17	Secondary	0.00%	Line 10 / Line 13	17
18	Primary	13.11%	Line 11 / Line 13	18
19	Transmission	86.89%	Line 12 / Line 13	19
20	Total	100.00%	Sum Lines 17; 18; 19	20
21				21
22	Share of Total Revenue Allocation to Winter			22
23	Maximum Demand at the Time of System Peak	20.00%		23
24				24
25	Revenues for Proposed Winter Maximum			25
26	Demand at the Time of System Peak Rates			26
27	Secondary	\$ -	Statement BL, Page BL-11, Line 1 x Line 23 x Line 17	27
28	Primary	\$ 30	Statement BL, Page BL-11, Line 1 x Line 23 x Line 18	28
29	Transmission	\$ 199	Statement BL, Page BL-11, Line 1 x Line 23 x Line 19	29
30	Total	\$ 229	Sum Lines 27; 28; 29	30
31				31
32	Winter Maximum Demand at the Time of System Peak Rates <sup>2</sup>	\$/kW		32
33	Secondary	\$ -	Line 27 / Line 3	33
34	Primary	\$ 0.38178	Line 28 / Line 4	34
35	Transmission	\$ 0.37566	Line 29 / Line 5	35
36				36
37				37
38	Winter Maximum Demand at the Time of System Peak Rates (Rounded)	\$/kW		38
39	Secondary	\$ -	Line 33, Rounded to 2 Decimal Places	39
40	Primary	\$ 0.38	Line 34, Rounded to 2 Decimal Places	40
41	Transmission	\$ 0.38	Line 35, Rounded to 2 Decimal Places	41
42				42
43				43
44	Proof of Revenues			44
45	Secondary	\$ -	(Page BL-11, Line 5 x Page BL-11, Line 40) + (Line 3 x Line 39)	45
46	Primary	\$ 147	(Page BL-11, Line 6 x Page BL-11, Line 41) + (Line 4 x Line 40)	46
47	Transmission	\$ 1,003	(Page BL-11, Line 7 x Page BL-11, Line 42) + (Line 5 x Line 41)	47
48	Total	\$ 1,150	Sum Lines 45; 46; 47	48
49				49
50	Difference	\$ (3)	Statement BL, Page BL-11, Line 1 Less Line 48	50
51				51

NOTES:

<sup>1</sup> Winter Maximum Demand at the time of System Peak Determinants for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.

<sup>2</sup> Winter Maximum Demand at the time of System Peak Demand Charges for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.

Statement BL  
 SAN DIEGO GAS AND ELECTRIC COMPANY  
 Rate Design Information  
 Street Lighting Customers <sup>1</sup>  
 Rate Effective Period - Twelve Months Ending August 31, 2014  
 (\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Street Lighting - Allocated Transmission Revenue Requirement	\$ 2,124	Statement BL, Page BL-3, Line 7	1
2				2
3	Street Lighting - Billing Determinants (MWh)	115,015	Statement BG, Page BGWP-1, Line 11	3
4				4
5	Street Lighting - Energy Rate per kWh	\$ 0.0184648	Line 1 / Line 3	5
6				6
7	Street Lighting - Energy Rate per kWh - Rounded	\$ 0.01846	Line 5, Rounded to 5 Decimal Places	7
8				8
9	Proof of Revenues	\$ 2,123	Line 3 x Line 7	9
10				10
11	Difference	\$ 1	Line 1 Less Line 9	11

NOTES:

<sup>1</sup> The following California Public Utilities Commission (CPUC) tariffs are offered to street lighting customers:  
 Schedules DWL, OL-1, OL-2, LS-1, LS-2, and LS-3.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Standby Customers  
Rate Effective Period - Twelve Months Ending August 31, 2014  
(\$1,000)

Line No.	Description	Derivation of Standby Surcharge & Proof of Revenues Calculation	Reference	Line No.
1	Standby - Demand Revenue Requirement	\$ 7,760	Statement BL, Page BL-3, Line 8	1
2				2
3	Demand Determinants (with Transmission LF Adjustment)			3
4	Used to Allocate Total Class Revenues to Voltage Level (MW) <sup>1</sup>			4
5	Secondary	140	Statement BL, Page BL-17, Line 60, Col. D	5
6	Primary	1,141	Statement BL, Page BL-17, Line 61, Col. D	6
7	Transmission	728	Statement BL, Page BL-17, Line 62, Col. D	7
8	Total	2,009	Sum Lines 5; 6; 7	8
9				9
10	Allocation Factors Per Above to Allocate			10
11	Demand Revenue Requirements to Voltage Level			11
12	Secondary	6.97%	Line 5 / Line 8	12
13	Primary	56.79%	Line 6 / Line 8	13
14	Transmission	36.24%	Line 7 / Line 8	14
15	Total	100.00%	Sum Lines 12; 13; 14	15
16				16
17	Allocation of Revenue Requirements to Voltage Level			17
18	Secondary	\$ 541	Line 1 x Line 12	18
19	Primary	\$ 4,407	Line 1 x Line 13	19
20	Transmission	\$ 2,812	Line 1 x Line 14	20
21	Total	\$ 7,760	Sum Lines 18; 19; 20	21
22				22
23	Demand Determinants By Voltage Level @ Meter (MW)			23
24	Secondary	134	Statement BL, Page BL-17, Line 60, Col. B	24
25	Primary	1,128	Statement BL, Page BL-17, Line 61, Col. B	25
26	Transmission	728	Statement BL, Page BL-17, Line 62, Col. B	26
27	Total	1,990	Sum Lines 24; 25; 26	27
28				28
29	Demand Rate By Voltage Level @ Meter			29
30	Secondary	\$ 4.04871	Line 18 / Line 24	30
31	Primary	\$ 3.90596	Line 19 / Line 25	31
32	Transmission	\$ 3.86286	Line 20 / Line 26	32
33				33
34	Demand Rate By Voltage Level @ Meter (Rounded)			34
35	Secondary	\$ 4.05	Line 30, Rounded to 2 Decimal Places	35
36	Primary	\$ 3.91	Line 31, Rounded to 2 Decimal Places	36
37	Transmission	\$ 3.86	Line 32, Rounded to 2 Decimal Places	37
38				38
39	Proof of Revenues			39
40	Secondary	\$ 541	Line 24 x Line 35	40
41	Primary	\$ 4,412	Line 25 x Line 36	41
42	Transmission	\$ 2,810	Line 26 x Line 37	42
43	Total	\$ 7,763	Sum Lines 40; 41; 42	43
44				44
45	Difference	\$ (3)	Line 1 Less Line 43	45

NOTES:

<sup>1</sup> LF = Transmission Loss Factor. Secondary Level = 1.0457; Primary Level = 1.0108; Transmission Level = 1.0000.

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY

Rate Design Information  
Summary of Proof of Revenues

Rate Effective Period - Twelve Months Ending August 31, 2014  
(\$1,000)

Line No.	Customer Classes	(A) Total Revenues Per Cost of Service Study	(B) Total Revenues Per Rate Design	(C) Difference	Reference	Line No.
1	Residential	\$ 221,204	\$ 221,242	\$ (37)	(A): Statement BL, Page BL-3, Line 4	1
2					(B): Statement BL, Page BL-4, Line 9	2
3	Small Commercial	62,093	62,096	(3)	(A): Statement BL, Page BL-3, Line 5	3
4					(B): Statement BL, Page BL-5, Line 9	4
5	Medium and Large Commercial/Industrial	248,516	248,478	38	(A): Statement BL, Page BL-3, Line 6	5
6					(B): Statement BL, Page BL-6, Line 43, - (Statement BL, Page BL-10, Line 48 + Statement BL, Page BL-12, Line 50)	6
7	Street Lighting	2,124	2,123	1	(A): Statement BL, Pages BL-3, Line 7	7
8					(B): Statement BL, Page BL-13, Line 9	8
9	Standby	7,760	7,763	(3)	(A): Statement BL, Page BL-3, Line 8	9
10					(B): Statement BL, Page BL-14, Line 43	10
11	Grand Total	\$ 541,698	\$ 541,702	\$ (4)	Sum Lines 1 through 9	11

Statement BL  
**SAN DIEGO GAS AND ELECTRIC COMPANY**  
 Rate Design Information  
 Development of 12-CP Allocation Factors  
 Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	(A) Customer Class	(B) 5-year Average Of 12 CPs Kilowatt @ Meter Level	(C) Transmission Loss Factors	(D) = (B) x (C) 5-year Average Of 12 CPs Kilowatt @ Transmission Level	(E) Ratio	Reference	Line No.
1	<u>Five-year Average - 12-CP Allocation Factors:</u>						1
2	Residential	15,773,875	1.0457	16,494,741	40.84%	Statement BB, Page BB-1, Line 1	2
3	Small Commercial	4,427,818	1.0457	4,630,169	11.46%	Statement BB, Page BB-1, Line 2	3
4	Medium & Large Commercial/Industrial						4
5	Secondary	13,289,581	1.0457	13,896,915	34.40%	Statement BB, Page BB-1, Line 4	5
6	Primary	3,261,126	1.0108	3,296,346	8.16%	Statement BB, Page BB-1, Line 5	6
7	Transmission	1,338,081	1.0000	1,338,081	3.31%	Statement BB, Page BB-1, Line 6	7
8	Total Med. & Large Comm./Ind.	17,888,789	1.0359	18,531,343	45.88%	Sum Lines 5; 6; 7	8
9							9
10	Street Lighting	151,441	1.0457	158,362	0.39%	Statement BB, Page BB-1, Line 9	10
11	Standby						11
12	Secondary	38,360	1.0457	40,113	0.10%	Statement BB, Page BB-1, Line 11	12
13	Primary	325,624	1.0108	329,141	0.81%	Statement BB, Page BB-1, Line 12	13
14	Transmission	209,423	1.0000	209,423	0.52%	Statement BB, Page BB-1, Line 13	14
15	Total Standby	573,407	1.0092	578,677	1.43%	Sum Lines 12; 13; 14	15
16							16
17	System Total	38,815,330		40,393,292	100.00%	Sum Lines 2; 3; 8; 10; 15	17

Statement BL  
SAN DIEGO GAS AND ELECTRIC COMPANY  
Rate Design Information  
Development of 12-CP Allocation Factors  
Rate Effective Period - Twelve Months Ending August 31, 2014

Line No.	(A) Customer Class	(B) Forecast Demand Determinants @ Meter Level	(C) Transmission Loss Factors	(D) = (B) x (C) Forecast Demand Determinants @ Transmission Level	(E) Ratios	Reference	Line No.
1	<u>Forecast Demand Determinants for</u>						1
2	<u>Medium &amp; Large Commercial/Industrial Customers:</u>						2
3	Non-coincident Demand Determinants Pertaining to						3
4	Customers on Schedules @ 100% NCD Rate						4
5	Secondary	1,002	1.0457	1,047	87.84%	Page BGWP-1, Line 38 <sup>1</sup>	5
6	Primary	144	1.0108	145	12.16%	Page BGWP-1, Line 39	6
7	Transmission	-	1.0000	-	0.00%	Page BGWP-1, Line 40	7
8	Total	1,145		1,192	100.00%	Sum Lines 5; 6; 7	8
9							9
10	Non-coincident Demand Determinants Pertaining to						10
11	Customers on Schedules @ 90% NCD Rate						11
12	with Maximum On-peak Period Demand						12
13	Secondary	21,096	1.0457	22,060	83.10%	Page BGWP-2, Line 65 <sup>1</sup>	13
14	Primary	4,158	1.0108	4,203	15.83%	Page BGWP-2, Line 66	14
15	Transmission	284	1.0000	284	1.07%	Page BGWP-2, Line 67	15
16	Total	25,539		26,547	100.00%	Sum Lines 13; 14; 15	16
17							17
18	Non-coincident Demand Determinants Pertaining to						18
19	Customers on Schedules @ 90% NCD Rate						19
20	with Maximum Demand at the Time of System Peak						20
21	Secondary	-	1.0457	-	0.00%	Page BGWP-3, Line 101 <sup>1</sup>	21
22	Primary	168	1.0108	170	12.60%	Page BGWP-3, Line 102	22
23	Transmission	1,179	1.0000	1,179	87.40%	Page BGWP-3, Line 103	23
24	Total	1,347		1,349	100.00%	Sum Lines 21; 22; 23	24
25							25
26	Total Non-coincident Demand Determinants for						26
27	Medium & Large Commercial/Industrial Customers						27
28	Secondary	22,098	1.0457	23,108	79.44%	Sum Lines 5; 13; 21	28
29	Primary	4,470	1.0108	4,519	15.53%	Sum Lines 6; 14; 22	29
30	Transmission	1,463	1.0000	1,463	5.03%	Sum Lines 7; 15; 23	30
31	Total	28,031		29,090	100.00%	Sum Lines 28; 29; 30	31
32							32
33	Maximum On-peak Period Demand Determinants						33
34	Summer						34
35	Secondary	8,327	1.0457	8,707	81.13%	Page BGWP-2, Line 75	35
36	Primary	1,814	1.0108	1,833	17.08%	Page BGWP-2, Line 76	36
37	Transmission	192	1.0000	192	1.79%	Page BGWP-2, Line 77	37
38	Total	10,332		10,732	100.00%	Sum Lines 35; 36; 37	38
39	Winter						39
40	Secondary	9,738	1.0457	10,183	80.94%	Page BGWP-2, Line 75	40
41	Primary	2,129	1.0108	2,152	17.11%	Page BGWP-2, Line 76	41
42	Transmission	246	1.0000	246	1.96%	Page BGWP-2, Line 77	42
43	Total	12,113		12,581	100.00%	Sum Lines 40; 41; 42	43
44							44
45	Maximum Demand at the Time of						45
46	System Peak Determinants						46
47	Summer						47
48	Secondary	-	1.0457	-	0.00%	Page BGWP-3, Line 111	48
49	Primary	58	1.0108	59	12.83%	Page BGWP-3, Line 112	49
50	Transmission	401	1.0000	401	87.17%	Page BGWP-3, Line 113	50
51	Total	459		460	100.00%	Sum Lines 48; 49; 50	51
52	Winter						52
53	Secondary	-	1.0457	-	0.00%	Page BGWP-3, Line 111	53
54	Primary	79	1.0108	80	13.11%	Page BGWP-3, Line 112	54
55	Transmission	530	1.0000	530	86.89%	Page BGWP-3, Line 113	55
56	Total	609		610	100.00%	Sum Lines 53; 54; 55	56
57							57
58	<u>Forecast Demand Determinants for Standby Customers:</u>						58
59	Contracted Demand Determinants						59
60	Secondary	134	1.0457	140	6.97%	Page BGWP-4, Line 135 <sup>1</sup>	60
61	Primary	1,128	1.0108	1,141	56.79%	Page BGWP-4, Line 136	61
62	Transmission	728	1.0000	728	36.24%	Page BGWP-4, Line 137	62
63	Total	1,990		2,009	100.00%	Sum Lines 60; 61; 62	63

NOTES:

<sup>1</sup> Pages BGWP-1, BGWP-2, BGWP-3 and BGWP-4 are found in Statement BG.

# San Diego Gas & Electric Company

Base Period  
Statement - BL

CAISO

HV-LV BTRR, Wholesale TRBAA,  
TRR & Utility Specific Rates

For the Period from  
September 1, 2013 – December 31, 2013

Statement - BL					
SAN DIEGO GAS & ELECTRIC COMPANY					
Rate Design Information - Wholesale Transmission Rates					
CAISO TAC Rates Input Form - September 1, 2013 through December 31, 2013					
High-Voltage Utility Specific Rates, Low - Voltage Wheeling Access Charge & Low Voltage Access Charge Rates					
Line No.	Components	(1)	(2)	(3) = (1) + (2)	Notes & Reference
Line No.		High Voltage TRR	Low Voltage TRR	Combined TRR	
1	Wholesale Base Transmission Revenue Requirement <sup>1</sup>	\$ 342,345,000	\$ 196,065,000	\$ 538,410,000	Tab CAISO-Wholesale; Pg 2; Line 1
2					Statement BL
3	Wholesale TRBAA Forecast <sup>2</sup>	\$ (1,799,875)	\$ 40,487	\$ (1,759,388)	Tab CAISO-Wholesale; Pg 2; Line 19
4					Statement BL
5	Transmission Standby Revenues <sup>3</sup>	\$ (4,936,093)	\$ (2,826,959)	\$ (7,763,052)	Tab CAISO-Wholesale; Pg 2; Line 21
6					
7	Wholesale Net Transmission Revenue Requirement	\$ 335,609,032	\$ 193,278,528	\$ 528,887,560	Sum Lines 1; 3; 5
8					
9	Gross Load - MWH	21,516,679	21,516,679	21,516,679	Statement BD; Page 1; Col. B; Line 14
10					
11	Utility Specific Access Charges (\$/MWH)	\$ 15.5976	\$ 8.9827	\$ 24.5804	Line 7 / Line 9
12					
<b>NOTES:</b>					
1	The Wholesale Base TRR comes from Statement BK2; Page 2 of 2; Line 33; in the instant TO4-Cycle 1 Offer of Settlement Filing, in FERC Docket No. ER13-941-001.				
2	TRBAA information comes from Docket No. ER13-602-000, filed on December 20, 2012. The TRBAA amount is in effect from January 1, 2013 through 12/31/2013.				
3	The Standby Revenue amount comes from Statement BG; Page 1, Line 9, Col. (A) of the instant TO4-Cycle 1 Offer of Settlement Filing. This amount is allocated between HV-LV BTRR based on the TO4-Cycle 1 Offer of Settlement Filing HV-LV split of Wholesale BTRR.				



		Statement - BL			
		SAN DIEGO GAS & ELECTRIC COMPANY			
		Wholesale Customers - Rate Design Information			
		Allocation of Standby Revenue Credits Between High Voltage & Low Voltage Facilities			
		CAISO TAC Rates Input Form - September 1, 2013 through December 31, 2013			
Line No.	Components	(1) High Voltage Utility Specific Rate	(2) LV Wheeling Access Rate & LV Access Charge Rate	(3) = (1) + (2) Combined TRR	Notes & Reference Statement BL
1	Base Transmission Revenue Requirement <sup>1</sup>	\$ 342,345,000	\$ 196,065,000	\$ 538,410,000	Tab CAISO-Wholesale; Pg. 1; Line 1
2					
3	HV-LV Allocation Factors <sup>2</sup>	63.58444%	36.41556%	100.00000%	Ratios Based on Line 1 - Wholesale BTRR
4					
5	Standby Revenue Credits <sup>3</sup>	\$ (4,936,093)	\$ (2,826,959)	\$ (7,763,052)	Line 3 Ratios x (Col. 3; Line 9)
6					
7	Total HV-LV Standby Revenue Credits	\$ (4,936,093)	\$ (2,826,959)	\$ (7,763,052)	Sum of Line 5
8					
9	Total Standby Revenue Credits			\$ (7,763,052)	Statement BG; Page-1; Line 9; Col. A
NOTES:					
1	The Wholesale Base TRR comes from Statement BK2; Page 2 of 2; Line 33; in the instant TO4-Cycle 1 Offer of Settlement Filing, Docket ER13-941-001.				
2	HV-LV allocation ratios using the wholesale BTRR information from line 1.				
3	Allocation of Standby Revenues derived from Statement BG, Page 1, Line 9, column (A) and applying the ratios developed on line 3.				

For the Period from  
January 1, 2014 – December 31, 2014





		Statement - BL				
		SAN DIEGO GAS & ELECTRIC COMPANY				
		Wholesale Customers - Rate Design Information				
		Allocation of Standby Revenue Credits Between High Voltage & Low Voltage Facilities				
		CAISO TAC Rates Input Form - January 1, 2014 through December 31, 2014				
Line No.	Components	(1) High Voltage Utility Specific Rate	(2) LV Wheeling Access Rate & LV Access Charge Rate	(3) = (1) + (2) Combined TRR	Notes & Reference Statement BL	Line No.
1	Base Transmission Revenue Requirement <sup>1</sup>	\$ 342,345,000	\$ 196,065,000	\$ 538,410,000	Tab CAISO-Wholesale; Pg. 1; Line 1	1
2						2
3	HV-LV Allocation Factors <sup>2</sup>	63.58444%	36.41556%	100.000000%	Ratios Based on Line 1 - Wholesale BTRR	3
4						4
5	Standby Revenue Credits <sup>3</sup>	\$ (4,936,093)	\$ (2,826,959)	\$ (7,763,052)	Line 3 Ratios x (Col. 3; Line 9)	5
6						6
7	Total HV-LV Standby Revenue Credits	\$ (4,936,093)	\$ (2,826,959)	\$ (7,763,052)	Sum of Line 5	7
8						8
9	Total Standby Revenue Credits			\$ (7,763,052)	Statement BG; Page-1; Line 9; Col. A	9
NOTES:						
1	The Wholesale Base TRR comes from Statement BK2; Page 2 of 2; Line 33; in the instant TO4-Cycle 1 Offer of Settlement Filing, Docket ER13-941-001.					
2	HV-LV allocation ratios using the wholesale BTRR information from line 1.					
3	Allocation of Standby Revenues derived from Statement BG, Page 1, Line 9, column (A) and applying the ratios developed on line 3.					

# San Diego Gas & Electric Company

## Comparison of CAISO Average HV-LV Rates

Docket No. ER13-941-001

TO4-Cycle 1 Formulaic Rate Filing					
SAN DIEGO GAS & ELECTRIC COMPANY					
Comparison of CAISO Average HV-LV Rates					
TO4-Cycle 1 Offer of Settlement Filing vs. TO3-Cycle 6 Informational Filing					
Line No.	Components	(1) Total High Voltage TRR	(2) Total Low Voltage TRR	(3) = (1) + (2) Combined TRR	Notes & Reference
1					TO4-Cycle 1 - Offer of Settlement Filing
2	Wholesale Base TRR - TO4 Cycle 1 <sup>1</sup>	\$ 342,345,000	\$ 196,065,000	\$ 538,410,000	Stmnt BK2; Pg.2; Ln. 33
3	Gross Load Forecast - Cycle 1 (MWH)	21,516,679	21,516,679	21,516,679	Stmnt BD; Pg.1; Ln. 14
4	Average Rate Per MWH	\$ 15.91068	\$ 9.11223	\$ 25.02291	Line 2 / Line 3
5					
6					Cycle 6 - Informational Filing
7	Wholesale Base TRR - TO3 Cycle 6 <sup>2</sup>	\$ 407,112,000	\$ 201,703,000	\$ 608,815,000	Vol. 2; Stmnt BK2; Pg.8; Ln. 15
8	Gross Load Forecast - Cycle 6 (MWH) <sup>3</sup>	21,266,400	21,266,400	21,266,400	Vol. 1; Stmnt BD; Pg.1; Ln. 14
9	Average Rate Per MWH	\$ 19.14344	\$ 9.48459	\$ 28.62802	Line 7 / Line 8
10					
11					
12	\$ Change in Average (\$/MWH)	\$ (3.23276)	\$ (0.37236)	\$ (3.60511)	Line 4 Minus Line 9
13	% Change in Average (\$/MWH)	-16.89%	-3.93%	-12.59%	Line 12 / Line 9
14					
1	Information comes from SDG&E's TO4-Cycle 1 Offer of Settlement Filing, Docket No. ER13-941-001.				
2	Information comes from SDG&E's Cycle 6 Informational Filing in FERC docket number ER12-2454-000, filed with the FERC on August 15, 2012.				