

**UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

San Diego Gas & Electric Company) Docket No. ER11-4318-___

**SAN DIEGO GAS & ELECTRIC COMPANY
OFFER OF SETTLEMENT AND SETTLEMENT AGREEMENT**

NOVEMBER 17, 2011





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November 17, 2011

Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: San Diego Gas & Electric Company, Docket No. ER11-4318-000

Dear Secretary Bose:

In accordance with Rule 602 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.602 (2011), San Diego Gas & Electric Company ("SDG&E") submits the following documents in the above-referenced proceeding:

1. Explanatory Statement;
2. Offer of Settlement and Settlement Agreement ("Settlement");
3. Appendix I indicating SDG&E's California Independent System Operator Corporation's High Voltage and Low Voltage Transmission Revenue Requirements consistent with the terms set forth in the Settlement;
4. Statements BG, BK1, BK2 and BL and other applicable work papers;
5. A draft Commission letter order approving the Settlement; and
6. Certificate of Service.

Please provide a copy of these documents to Administrative Law Judge Judith A. Dowd, the Settlement Judge to whom this proceeding has been assigned.

SDG&E requests that comments on the Settlement be due on November 30, 2011, and that reply comments be waived unless they are deemed necessary to clarify the record. If reply comments are deemed necessary, they will be filed no later than December 6, 2011. No participant in this proceeding opposes either the waiver of reply comments in the aforementioned circumstance or the abbreviated comment deadlines requested by SDG&E.

Kimberly D. Bose, Secretary

November 17, 2011

Page 2

Should you have any questions regarding this filing, please contact the undersigned.
Thank you for your assistance.

Respectfully submitted,



Georgetta J. Baker

James F. Walsh

Attorneys for San Diego Gas & Electric Company

cc: ALJ Judith A. Dowd
All Parties

**UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

San Diego Gas & Electric Company)

Docket No. ER11-4318-000

EXPLANATORY STATEMENT

**I.
INTRODUCTION**

Pursuant to Rule 602 of the Commission’s Rules of Practice and Procedure, 18 C.F.R. § 385.602 (2011), San Diego Gas & Electric Company (“SDG&E”) hereby submits this Explanatory Statement describing the terms and conditions of the Offer of Settlement and Settlement Agreement (the “Settlement Agreement” or “Settlement”) in the above-referenced proceeding. SDG&E is not aware of any opposition to the Settlement Agreement. Counsel for SDG&E is authorized to represent that all the participants listed below do not oppose the Settlement Agreement.¹ SDG&E is not aware of any opposition to the Settlement Agreement.

The Settlement Agreement, coupled with the Compliance Filing recording uninsured wildfire losses to Account No. 925 that the Commission mandated in *Order on Annual Formula Rate Filing, Directing Accounting Change and Establishing Hearing and Settlement Judge Procedures* (“October 14 Order”),² resolves all issues set for hearing and settlement judge

¹ The following entities do not oppose the Settlement Agreement: the Commission Trial Staff; the California Public Utilities Commission (“CPUC”); Pacific Gas and Electric Company; the California Department of Water Resources State Water Project (“SWP”); the M-S-R Public Power Agency (“M-S-R”) and the City of Santa Clara, California, doing business as Silicon Valley Power (“SVP”) (collectively “M-S-R/SVP”); the Cities of Anaheim, Azusa, Banning, Colton, Pasadena, and Riverside, California (collectively, the “Six Cities”); the Modesto Irrigation District (“MID”); Transmission Agency of Northern California and Northern California Power Agency.

² *San Diego Gas & Electric Company*, 137 FERC ¶61,041 (2011). The October 14 Order directed SDG&E to make a Compliance Filing by November 14, 2011, with revised worksheets recording uninsured wildfire-related losses in Account 925 of the Uniform System of Accounts instead of in Account 350 and Account 360, as SDG&E had originally proposed in the Informational Filing.

procedures in this proceeding concerning the Base Transmission Revenue Requirement (“BTRR”) of SDG&E’s annual Transmission Owner (“TO”) Formula rate mechanism Informational Filing (“Filing”).³

II. PROCEDURAL HISTORY

On August 15, 2011, SDG&E filed its annual TO3 Formula Cycle 5 Filing, with a proposed effective date of September 1, 2011. The Filing was made pursuant to a settlement approved by the Commission on May 18, 2007 (“the TO3 Formula”). The TO3 Formula authorizes SDG&E to revise its transmission rates annually based on specified recorded and estimated cost inputs. To the extent estimated costs differ from actual costs, the differential is trued up in the subsequent cycle. Essentially, the TO3 Formula is intended to ensure that SDG&E matches its costs with its revenues such that at the end of the day, SDG&E recovers from ratepayers no more and no less than the costs SDG&E incurs to provide transmission service.

In the cover letter to the Filing, SDG&E explained that consistent with the TO3 Settlement, it had posted a draft Filing on its web site on June 15, 2011, and subsequent to that posting, had held several pre-filing technical and settlement conferences with interested parties. SDG&E also noted that it expected that certain aspects of this Filing may be protested and requested that the Commission accept the Filing to become effective September 1, 2011, subject to refund and set the matter for hearing and settlement procedures to provide parties with an

³ In *San Diego Gas & Electric Company*, 119 FERC ¶ 61,169 (2007), the Commission approved the TO3 Settlement providing for SDG&E to make annual informational filings, designated as “cycles” to effectuate rate changes *via* annual informational filings. Each cycle is due to be filed on August 15 of each year, with revised rates becoming effective each September 1 and running through August 31 of the following year. The TO3 Formula rate mechanism will remain in effect from July 1, 2007 through August 31, 2013.

opportunity to resolve any disputed issues.⁴ As it turned out, the CPUC, SWP, M-S-R/SVP,⁵ and the Six Cities filed protests.

In the October 14 Order, the Commission directed SDG&E to make a Compliance Filing no later than November 14, 2011, with revised worksheets recording uninsured wildfire-related losses in Account 925 Uniform System of Accounts instead of in Account 350 and Account 360, as SDG&E had originally proposed in the Filing. The October 14 Order also established procedures to provide for a negotiated resolution of the disputed issues.

On October 20, 2011, the Chief Judge issued an order appointing Judge Judith A. Dowd as the Settlement Judge and setting a settlement conference for October 27. This Settlement Agreement, which resolves all outstanding issues set for hearing and settlement judge procedures in this docket, is the product of that settlement conference which was conducted under the guidance of Judge Dowd.

III. DESCRIPTION OF THE SETTLEMENT AGREEMENT

Section II. A., paragraph 1, provides that, effective September 1, 2011, SDG&E shall reduce its Retail BTRR by \$4.279 million, from \$406.900 million to \$402.621 million, to reflect removal from the Forecast Period⁶ of the \$111.638 million un-weighted capital costs associated with the Defensible Space Fire Mitigation Trust for the Sunrise Powerlink Project (“Mitigation Costs”), which amount reflects a net present value calculation using the 58 year life of the Sunrise Project. The BTRR described in the Settlement Agreement will be further reduced by the Compliance Filing that SDG&E is filing concurrently herewith.

⁴ Cover Letter at 1 and 4.

⁵ MID supported M-S-R/SVP’s comments.

⁶ The Forecast Period capital additional revenue requirement in this Cycle 5 covers the 17-month period April 2011 through August 2012.

Section II. A., paragraph 2, provides that effective September 1, 2011, SDG&E shall reduce its Wholesale BTRR by \$4.273 million, from \$409.081 million to \$404.808 million, for the same reason set forth above. This BTRR shall be further reduced to reflect the outcome of the Compliance Filing that SDG&E is filing concurrently herewith.

Section II. B., paragraphs 1 through 4, provide that in Cycle 6 (September 1, 2012 through August 31, 2013), and for the life of the Sunrise Powerlink Project, SDG&E shall file to recover the Mitigation Costs referenced above using an annual pay-as-you-go approach, as specified therein.

Section II.C., paragraphs 1 through 3, set forth the methodology by which SDG&E will refund payments that SDG&E may have received in excess of those that SDG&E would have received under the BTRRs set forth in the Settlement Agreement, both for the Independent System Operator Corporation wholesale purposes and for retail End Use purposes.

Section II. D. provides that approval of this Settlement Agreement will resolve all issues set for hearing and settlement judge procedures in Docket No. ER11-4318-000 and that SDG&E shall not file a request for rehearing of the October 14 Order.

Section II. E. contains language relating to the non-precedential nature of the Settlement Agreement and parties' rights to enforce their respective rights and obligations under the Settlement Agreement in future proceedings.

Section II. F. contains language stating that agreement to or acquiescence in the Settlement Agreement shall not constitute an admission, nor shall the Commission's approval of the Settlement Agreement be deemed a settled practice.

Section II. G. contains language specifying that Rule 602 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.602, is applicable to all settlement communications in this docket.

Section II. H. specifies the conditions under which the Settlement Agreement will become effective.

Section II. I. addresses the non-severability of the Settlement Agreement's terms and specifies the process for addressing any modifications to the Settlement Agreement that may be directed by the Commission.

Section II. J. states that the Settlement Agreement supersedes all previous representations, understandings, negotiations, and agreements, whether written or oral, and constitutes the entire offer of settlement with respect to the matters at issue in this proceeding.

Section II. K. provides that the standard of review for modifications to the Settlement Agreement shall be the just and reasonable standard.

IV. REQUIRED INFORMATION

In accordance with the Chief Administrative Law Judge's Notice to the Public, *Information to be Provided with Settlement Agreements*, dated October 15, 2003, as revised October 23, 2003, SDG&E provides the following:

A. What are the issues underlying the Settlement Agreement and what are the major implications?

The issues underlying the Settlement Agreement concern the appropriate wholesale and retail BTRRs for SDG&E.

B. Whether any of the issues raise policy implications.

None of the issues resolved by the Settlement Agreement have policy implications, especially since settlements, by their very nature, are non-precedential.

C. Whether any other pending cases may be affected.

The Compliance Filing filed on November 14, 2011, will reduce the Wholesale and Retail BTRRs and related rates resulting from this Settlement Agreement. SDG&E respectfully requests that to the maximum extent practicable, the Commission coordinate its approval of both the Settlement Agreement and the Compliance Filing to allow SDG&E to effectuate refunds to its customers in an administratively efficient and expeditious process. Other than the Compliance Filing, SDG&E is not aware of any other pending cases that will be affected by the Settlement Agreement.

D. Whether the Settlement Agreement involves issues of first impression, or if there are any previous reversals on the issues involved.

SDG&E does not believe that this Settlement Agreement involves issues of first impression, nor is the undersigned counsel for SDG&E aware of any previous reversals on the issues involved.

E. Whether the proceeding is subject to the just and reasonable standard or whether there is *Mobile-Sierra* language making it the standard, *i.e.*, the applicable standards of review.

The Settlement Agreement provides that the standard for modifications to the Settlement Agreement is the just and reasonable standard.

**V.
COMMENTS**

In an effort to provide for coordinated approval of this Settlement Agreement and the Compliance Filing that was filed on November 14, as mandated by the October 14 Order, SDG&E requests a shortened comment period such that initial comments will be due no later than November 30, 2011. SDG&E also requests that reply comments be waived, unless controversial issues are raised in initial comments warranting reply comments. In that case, reply comments would be due December 6, 2011. No participant in this proceeding opposes

either SDG&E's request for a waiver of reply comments in the afore-mentioned circumstance or SDG&E's request for shortened comment and reply comment periods.

VI. CONCLUSION

The Settlement Agreement achieves a fair and equitable resolution of the issues presented in this proceeding and appropriately allocates the limited resources of this Commission and of the participants in this proceeding. Furthermore, the Settlement Agreement results in rates that are fair and reasonable and in the public interest in accordance with Commission Rule 602(g)(3), 18 C.F.R. §385.602(g)(3).

Accordingly, in view of the foregoing, SDG&E requests the Commission to find that the Settlement Agreement is in the public interest and to approve it without modification. SDG&E further requests that the Commission coordinate its approval of the Settlement Agreement with its approval of the Compliance filing to provide for an administratively efficient and expeditious refund process across both filings.

**UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION**

San Diego Gas & Electric Company)

Docket No. ER11-4318-000

OFFER OF SETTLEMENT AND SETTLEMENT AGREEMENT

**I.
INTRODUCTION**

San Diego Gas & Electric Company (“SDG&E”), pursuant to Rule 602 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (the “Commission” or “FERC”), 18 C.F.R. §385.602 (2011), offers and agrees to the terms of this Offer of Settlement and Settlement Agreement (“Settlement Agreement”). This Settlement Agreement resolves all outstanding issues set for hearing and settlement judge procedures concerning the Base Transmission Revenue Requirement (“BTRR”) of SDG&E’s annual, *i.e.*, Cycle 5, Transmission Owner (“TO”) Formula rate mechanism Informational Filing,¹ consistent with *Order on Annual Formula Rate Filing, Directing Accounting Change and Establishing Hearing and Settlement Judge Procedures*, issued on October 14, 2011 (“October 14 Order”).² SDG&E expects that this Settlement Agreement will be uncontested.

¹ The TO3 annual rate mechanism was adopted pursuant to the TO3 Settlement providing for SDG&E to effectuate rate changes *via* annual informational filings, designated “cycles,” due to be filed on August 15 of each year, with revised rates becoming effective each September 1 and running through August 31 of the following year. The TO3 Formula rate mechanism will remain in effect from July 1, 2007 through August 31, 2013. The TO3 Settlement was approved in *San Diego Gas & Electric Company*, 119 FERC ¶ 61,169 (2007).

² *San Diego Gas & Electric Company*, 137 FERC ¶61,041 (2011). Among other things, the Order directed SDG&E to make a Compliance Filing by November 14, 2011, with revised worksheets recording uninsured wildfire-related losses in Account 925 of the Uniform System of Accounts instead of in Account 350 and Account 360, as SDG&E had originally proposed in the Informational Filing.

A. Coordinated Approval

SDG&E requests coordinated approval of this Settlement Agreement and the Compliance Filing that SDG&E filed on November 14th as mandated by the October 14 Order. Such coordinated approval will permit SDG&E to flow through to its ratepayers the reduced Wholesale and Retail BTRRs and related rates in an administratively efficient and expeditious manner.

B. Non-Opposition to the Settlement

The following parties to this proceeding have authorized the undersigned counsel for SDG&E to represent that such parties do not oppose this Settlement: the California Public Utilities Commission; Pacific Gas and Electric Company; the California Department of Water Resources State Water Project; the M-S-R Public Power Agency and the City of Santa Clara, California, doing business as Silicon Valley Power; the Cities of Anaheim, Azusa, Banning, Colton, Pasadena, and Riverside, California, the Modesto Irrigation District; Transmission Agency of Northern California and Northern California Power Agency.

C. Shortened Comment Period and Waiver

In accordance with Rule 602(d) of the Commission's Rules of Practice and Procedure, 18 C.F.R. §385.602(d), this Settlement Agreement is being served on all participants in this proceeding. Under Rule 602(f), 18 C.F.R. §385.602(f), those entities will have an opportunity to comment on this Settlement Agreement. In an effort to provide for coordinated approval of this Settlement Agreement and the Compliance Filing mandated by the Order, SDG&E requests a shortened comment period such that initial comments will be due no later than November 30, 2011. SDG&E also requests that reply comments be waived unless controversial issues are raised in initial comments warranting reply comments. In that case, reply comments would be due December 6, 2011. No participant in this proceeding opposes either SDG&E's request for a

waiver of reply comments in such circumstances or SDG&E's request for shortened initial comment and reply comment periods.

II. TERMS OF SETTLEMENT

A. BTRR

1. Effective September 1, 2011, SDG&E shall reduce its Retail BTRR by \$4.279 million, from \$406.900 million to \$402.621 million, to reflect removal from the Forecast Period³ of the \$111.638 million un-weighted capital costs associated with the Defensible Space Fire Mitigation Trust for the Sunrise Powerlink Project ("Mitigation Costs"), which amount reflects a net present value calculation using the 58 year life of the Sunrise Project. This BTRR shall be further reduced to reflect the outcome of the Compliance Filing, subject to final Commission action on the Compliance Filing, that SDG&E filed on November 14th consistent with the October 14 Order. The October 14 Order directed SDG&E to record costs related to the Witch Fire, Rice Fire and Guejito Fire to Account 925 in the Compliance Filing.

2. Effective September 1, 2011, SDG&E also shall reduce its Wholesale BTRR by \$4.273 million, from \$409.081 million to \$404.808 million, for the same reason set forth in Paragraph 1. This BTRR shall be further reduced to reflect the outcome of the Compliance Filing that SDG&E filed on November 14th consistent with the October Order, subject to final Commission action on the Compliance Filing.

³ The Forecast Period capital additional revenue requirement in this Cycle 5 covers the 17-month period April 2011 through August 2012. Appendix VIII, Section I. B.15 of SDG&E's FERC Electric Tariff, Volume No. 11, defines "Forecast Period" as the "period beginning April 1 of the calendar year in which the Rate Effective Period begins, through the end of that Rate Effective Period,..." Here the Rate Effective Period is September 1, 2011 through August 31, 2012.

B. Future Recovery of Mitigation Costs

1. In Cycle 6, and for the life of the Sunrise Powerlink Project (“Sunrise Project”), SDG&E will file to recover the Mitigation Costs referenced in Section II.A. above using an annual pay-as-you-go approach.

2. Under this approach, SDG&E will reflect in its Retail and Wholesale BTRRs Mitigation Costs as they are incurred by SDG&E, either by expensing the Mitigation Costs as a transmission operations and maintenance expense of the Sunrise Project or by capitalizing such costs as a permitting expense of the Sunrise Project.

3. SDG&E shall propose whether the Mitigation Costs will be expensed or capitalized each year, and no party shall be foreclosed from contesting SDG&E’s elected methodology for reflecting the Mitigation Costs in its Retail and Wholesale BTRRs.

4. The annual Mitigation Costs to be proposed for inclusion in the Retail and Wholesale BTRRs shall reflect a 2008 cost of \$2.8 million, adjusted annually for inflation for the life of the Sunrise Project, subject to costs of administration. This provision shall not prejudice the right of parties to this proceeding to comment on and challenge the level of such inflation adjustments and costs of administration at the Commission, though no party to this proceeding opposes that SDG&E may recover inflation adjustments and costs of administration in connection with Mitigation Costs.

C. Refunds

1. SDG&E shall refund payments received in excess of those that SDG&E would have received under the BTRRs set forth in Sections II. A. and B. of the Settlement Agreement as specified herein.

2. SDG&E shall refund to the California Independent System Operator Corporation (“CAISO”) all payments that it has received from the CAISO that exceed the payments that

would have been received had the BTRR set forth in Section II.B of the Settlement been reflected in the CAISO's Access Charge rates as of September 1, 2011. The effective period for such refunds shall be from September 1, 2011 to the date the Access Charge rates resulting from this Settlement Agreement are implemented by the CAISO. Within ten (10) business days of the date on which all necessary approvals of this Settlement are obtained, SDG&E will request that the CAISO calculate and make refunds, with interest as required under 18 C.F.R. §35.19a, to Utility Distribution Companies, Metered Subsystems, and Scheduling Coordinators for Access Charges and Wheeling Access Charges, as appropriate, under the CAISO Tariff. SDG&E will also request that the CAISO adjust the Wheeling Access Charge revenues allocable to each Participating Transmission Owner ("PTO") to reflect the refunds for Wheeling Access Charge service. Further, SDG&E will request that the CAISO, consistent with its Tariff, ensure that such adjustments to Wheeling Access Charge revenues be debited to each PTO's TRBA in the first restatement of SDG&E's and other PTOs' TRBAs following all approvals of this Settlement.

Refunds for retail End Use Customers will be effectuated through the True-Up mechanism in Cycle 6, with interest calculated pursuant to § 35.19a of the Commission's regulations, 18 C.F.R. § 35.19a. Refunds will be based upon a refund period from September 1, 2011 through the end of the month in which the Commission approves the settlement so long as the approval occurs 15 days prior to the end of that month. If the Commission approval occurs after the 15th of the month, the refund period will terminate at the end of the following month after Commission approval of the Settlement to accommodate internal processes necessary for SDG&E to bill changed rates.

D. Resolution of all Issues Set for Hearing and Settlement Judge Procedures

This Settlement Agreement resolves all issues set for hearing and settlement judge procedures in Docket No. ER11-4318-000. SDG&E will not file a request for rehearing of the October 14 Order.

E. Non-Precedential Effect of Settlement

This Settlement Agreement is non-precedential with respect to any future proceeding, and its terms may not be referred to in any future proceeding before the Commission or any court or other forum for the purpose of supporting or opposing any specific approach to any issue. Notwithstanding the foregoing, any party may enforce its rights and obligations under this Settlement Agreement in any future rate case or other proceeding, and this Settlement Agreement may be referred to and introduced for that sole purpose and no other. This Settlement Agreement is submitted on the condition that, in the event it does not become effective in accordance with its terms, it shall not constitute any part of the record in this proceeding or be used for any other purposes.

F. No Admission or Settled Practice

Agreement to or acquiescence in this Settlement Agreement shall not be deemed in any respect to constitute an admission by any party that any allegation or contention made by any other party in this proceeding is true or valid. The Settlement Agreement represents a negotiated offer of settlement for the sole purpose of settling all issues set for hearing and settlement judge procedures in Docket No. ER11-4318-000. No party or affiliate of any party shall be deemed to have approved, accepted, agreed to, or consented to any fact, concept, theory, rate methodology, principle, or method relating to jurisdiction, prudence, reasonable cost of service, cost classification, cost allocation, rate design, tariff provisions, or other matters underlying or purported to underlie any of the resolutions of the issues provided herein. The Commission's

approval of the Settlement Agreement shall not constitute approval of, or precedent regarding, any principle or issue in this proceeding. The resolution of any matter in this Settlement Agreement shall not be deemed to be a “settled practice” as that term was interpreted and applied in *Public Service Commission of the State of New York v. FERC (“PSCNY”)*.⁴

G. Approval of Settlement and Privileged Nature of Settlement

This Settlement Agreement is submitted pursuant to Rule 602 of the Commission’s Rules of Practice and Procedure, 18 C.F.R. § 385.602, and is offered solely as a compromise in order to resolve the issues set for hearing in this proceeding. The discussions among the parties that have produced this Settlement Agreement have been conducted on the explicit understanding that they were undertaken subject to Rule 602(e) of the Commission’s Rules of Practice and Procedure, 18 C.F.R. § 385.602(e), and the rights of the parties with respect thereto shall not be impaired by the Settlement Agreement. All documents provided or exchanged among the parties in the course of such discussions are also subject to Rule 602(e).

H. Settlement Effectiveness

This Settlement Agreement shall become effective upon the issuance of a final Commission order approving this Settlement Agreement, including all attachments, without modifications or conditions or, if modified or conditioned, upon its acceptance by adversely affected parties as provided in Section I below.

I. Integration

This Settlement Agreement constitutes an integrated package of compromises that are non-severable. Notwithstanding the foregoing, if the Commission’s approval of this Settlement is conditioned on the modification of this Settlement Agreement or on any other condition, such

⁴ *PSCNY*, 642 F.2d 1335 (D.C. Cir. 1980).

modification or condition shall be considered to be accepted unless any party objecting to such condition or modification files written notice of objection to the Settlement Agreement, as modified or conditioned, with the Commission and serves such notice on the other parties within a period of fifteen (15) days from the date of such final Commission order.

J. Entirety of Offer of Settlement

This Settlement Agreement supersedes all previous representations, understandings, negotiations, and agreements, whether written or oral, between the participants in this proceeding or their representatives, and constitutes the entire offer of settlement with respect to the matters set for hearing and settlement judge procedures in this proceeding.

K. Standard of Review

The standard of review for modifications to this Settlement Agreement shall be the just and reasonable standard.

San Diego Gas & Electric Co.

Appendix - I

APPENDIX - I
SDG&E's Transmission Revenue Requirement
Per Docket ER11- -000
Effective September 1, 2011

1. The Transmission Revenue Requirement shall be \$397,210,502, which is equal to the Base Transmission Revenue Requirement (a) of \$404,808,000 reduced by the (b) TRBAA of \$2,569,294 and reduced by (c) Standby Transmission Revenue of \$5,028,204.
2. For purposes of the ISO's calculation of Access Charges:
 - a. The High Voltage Transmission Revenue Requirement shall be \$200,683,999.¹
 - b. The Low Voltage Transmission Revenue Requirement shall be \$196,526,503.
 - c. Gross Load consistent with the High Voltage Transmission Revenue Requirement shall be 21,539,407 megawatt hours.
3. The amounts in (1) and (2) shall be effective September 1, 2011, or until amended by the Participating TO or modified by FERC.

Footnote (1): Transmission Revenue Requirements consist of the following:

BTRR per SDG&E's Settlement Filing in Docket ER11- -000	=	\$404,808,000
TRBAA per FERC Order in Docket ER11-2430-000	=	(2,569,294)
Standby Revenues per SDG&E's Settlement Filing in ER11- -000	=	(5,028,204)
TOTAL	=	\$397,210,502

¹ Pursuant to the CAISO's July 5, 2005 filing in compliance with the Commission's Orders issued December 21, 2004, 109 FERC ¶ 61,301 and June 2, 2005, 111 FERC ¶ 61,337, SDG&E in the instant filing has followed the CAISO's new guidelines to separate all elements of its transmission facilities into High Voltage (HV) and Low Voltage (LV) components. TRBAA cost components shown in the instant filing are separated into HV and LV components applicable to the CAISO's HV and LV guidelines, effective January 1, 2005, pursuant to the CAISO Tariff Appendix F, Schedule 3, and Section 8.1.

San Diego Gas & Electric Co.

Attestation Form

**ATTESTATION REGARDING SAN DIEGO GAS & ELECTRIC COMPANY'S
2011 ANNUAL TRANSMISSION OWNER FORMULA
CYCLE 5 SETTLEMENT FILING
(18 CFR § 35.13 (d)(7))**

I, Lee Schavrien, attest that I am Senior Vice President – Finance, Regulatory & Legislative Affairs of San Diego Gas & Electric Company ("SDG&E"), and to the best of my knowledge and belief, the cost of service statements and supporting data submitted as part of this filing are true, accurate, and current representations of SDG&E's books and other corporate documents.

November 10, 2011



Lee Schavrien

.....

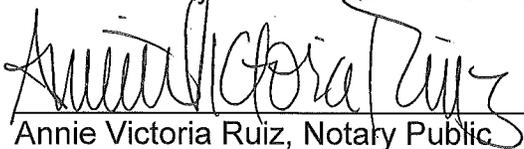
California All-Purpose Acknowledgement

State of California)
)
County of San Diego)

On November 10, 2011 before me, Annie Victoria Ruiz, Notary Public, personally appeared Lee Schavrien, who proved to me on the basis of satisfactory evidence to be the person whose name is subscribed to the within instrument and acknowledged to me that he executed the same in his authorized capacity, and that by his signature on the instrument the person, or the entity upon behalf of which the person acted, executed the instrument.

I certify under PENALTY OF PERJURY under the laws of the State of California that the foregoing paragraph is true and correct.

WITNESS my hand and official seal.



Annie Victoria Ruiz, Notary Public



San Diego Gas & Electric Co.

Attachment - 1

Attachment 1 Summary of Revisions to Cost Statements

Part 1 - Introduction

The Offer of Settlement and Settlement Agreement that SDG&E shall file on or around November 17, 2011, is the result of removing from its forecast plant additions all costs associated with \$111.638 million Defensible Space Fire Mitigation Trust for the Sunrise Powerlink Project that was originally included in its Cycle 5 filing. The removal of these costs from the forecast plant additions reduces Retail Base Transmission Revenue Requirement (“BTRR”) by \$4.279 million, from \$406.900 million to \$402.620. SDG&E shall make a similar adjustment which will reduce its Wholesale BTRR by \$4.273 million, from \$409.081 million to \$404.808 million.

Part 2 – Explanation of Work papers and Cost Statements

The exclusion of the \$111.638 million of Defensible Space Fire Mitigation Trust from the forecast plant additions resulted in changes to the following cost statements, as indicated by check marks and **bold numbers**.

1. **Cost Statement BK-1** –shows the derivation of SDG&E’s retail BTRR. The only BTRR components that were affected by the removal of the Defensible Space Fire Mitigation Trust from the forecast plant additions are Forecast Period Capital Additions Revenue Requirements and the related Franchise Fees and Uncollectibles, as shown on pages 4 of 5 and 5 of 5 of Statement BK-1, and indicated by check marks and **bold numbers**. The related work papers for the adjustment to forecast plant additions are behind Cost Statement BK-1.
2. **Cost Statement BK-2** – shows the derivation of SDG&E’s California Independent System Operator Corporation’s Wholesale Transmission Revenue Requirements which changed for reasons similar to those explained above for the Retail BTRR. The changes to Statement BK-2 are also highlighted by check marks and bold numbers as shown on pages 4 of 8 though pages 8 of 8.

**San Diego Gas & Electric Co.
TO3-Cycle 5
Offer of Settlement Filing
Cost Statements**

Table of Contents

A. Statement BG – Revenue Data to Reflect Changed Rates	1-17
B. Statement BK1 – Retail Customers Cost of Service	18-27
C. Statement BK2 – CAISO Wholesale Cost of Service	28-36
D. Statement BL – Retail Rate Design Information	37-54
E. Statement BL – CAISO-TAC Rate Information	55-59

San Diego Gas & Electric Company

Base Period Statement – BG Revenue Data to Reflect Changed Rates

Docket No. ER11-4318-000

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Comparison of Revenues
 Rate Effective Period - Twelve Months Ending August 31, 2012

Line No.	Customer Classes	(A) 2011 Transmission Revenues @ Changed Rates	(B) 2011 Transmission Revenues @ Present Rates ¹	(C) = (A) - (B) (\$ Change)	(D) = (C)/(B) (%) Change	Reference	Line No.
1	Residential	\$ 158,910,183	\$ 126,549,723	\$ 32,360,460	25.57%	(A): Statement BG, Page BG-2, Line 12	1
2						(B): Statement BH, Page BH-1, Line 12	2
3	Small Commercial	48,909,909	38,855,754	10,054,155	25.88%	(A): Statement BG, Page BG-2, Line 14;	3
4						(B): Statement BH, Page BH-1, Line 14	4
5	Medium and Large Commercial/Industrial	188,328,852	153,500,749	34,828,102	22.69%	(A): Statement BG, Page BG-2, Line 16;	5
6						(B): Statement BH, Page BH-1, Line 16	6
7	Street Lighting	1,489,917	1,185,291	304,626	25.70%	(A): Statement BG, Page BG-2, Line 18;	7
8						(B): Statement BH, Page BH-1, Line 18	8
9	Standby	5,028,204	4,124,832	903,372	21.90%	(A): Statement BG, Page BG-2, Line 20;	9
10						(B): Statement BH, Page BH-1, Line 20	10
11	Grand Total	\$ 402,667,065	\$ 324,216,350	\$ 78,450,715	24.20%	Sum Lines 1 through 9	11

NOTES:

¹ Present Rates are defined as rates effective pursuant to ER10-2235-001.

000002

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Rate Effective Period - Twelve Months Ending August 31, 2012

Line No.	Customer Classes	(A) Sep-11	(B) Oct-11	(C) Nov-11	(D) Dec-11	(E) Jan-12	(F) Feb-12	(G)	Line No.
1	Residential ¹	\$ 15,098,935	\$ 12,815,736	\$ 12,358,476	\$ 13,762,546	\$ 15,047,490	\$ 13,308,328		1
2									2
3	Small Commercial ²	4,626,656	4,137,797	3,960,238	3,907,215	3,956,439	3,838,502		3
4									4
5	Medium and Large Commercial/Industrial ³	19,053,434	14,885,268	14,588,765	14,315,036	14,033,699	13,734,421		5
6									6
7	Street Lighting ⁴	123,775	123,880	123,985	124,091	124,021	124,091		7
8									8
9	Standby ⁵	419,017	419,017	419,017	419,017	419,017	419,017		9
10									10
11	TOTAL	\$ 39,321,817	\$ 32,381,698	\$ 31,450,482	\$ 32,527,905	\$ 33,580,666	\$ 31,424,359		11

Line No.	Customer Classes	(A) Mar-12	(B) Apr-12	(C) May-12	(D) Jun-12	(E) Jul-12	(F) Aug-12	(G) Total	Line No.
12	Residential ¹	\$ 12,690,272	\$ 11,712,829	\$ 11,511,553	\$ 12,091,657	\$ 13,804,040	\$ 14,708,321	\$ 158,910,183	12
13									13
14	Small Commercial ²	3,858,997	3,712,468	3,810,559	4,053,211	4,479,175	4,568,653	\$ 48,909,909	14
15									15
16	Medium and Large Commercial/Industrial ³	13,918,294	13,818,515	16,153,545	17,158,368	18,390,789	18,278,718	\$ 188,328,852	16
17									17
18	Street Lighting ⁴	124,161	124,230	124,299	124,368	124,462	124,556	\$ 1,489,917	18
19									19
20	Standby ⁵	419,017	419,017	419,017	419,017	419,017	419,017	\$ 5,028,204	20
21									21
22	TOTAL	\$ 31,010,740	\$ 29,787,058	\$ 32,018,973	\$ 33,846,620	\$ 37,217,482	\$ 38,099,265	\$ 402,667,065	22

NOTES:

- 1 Statement BG, Pages BG-3, -4, & -5, Line 25.
- 2 Statement BG, Pages BG-3, -4, & -5, Line 27.
- 3 Statement BG, Pages BG-3, -4, & -5, Sum Lines 30 through 33.
- 4 Statement BG, Pages BG-3, -4, & -5, Line 35.
- 5 Statement BG, Pages BG-3, -4, & -5, Line 37.

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Rate Effective Period - Twelve Months Ending August 31, 2012

000004

Line No.	Customer Classes	(A)		(B)		(C)		(D)		Line No.
		Sep-11		Oct-11		Nov-11		Dec-11		
		Billing Determinants ¹		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	742,692,311	-	630,385,458	-	607,893,559	-	676,957,499	-	1
2										2
3	Small Commercial	192,136,877	-	171,835,412	-	164,461,703	-	162,259,771	-	3
4										4
5	Medium and Large Commercial/Industrial	1,002,350,490		901,252,873		885,222,793		869,872,441		5
6	Non-coincident (100%)		119,225		112,660		100,301		92,465	6
7	Non-coincident (90%)		2,554,765		2,289,120		2,254,433		2,218,586	7
8	Maximum On-peak Period Demand		2,298,130		1,831,140		1,801,974		1,771,834	8
9	Maximum Demand at the Time of System Peak		93,577		84,837		84,862		84,886	9
10										10
11	Street Lighting	9,513,816	-	9,521,902	-	9,530,002	-	9,538,116	-	11
12										12
13	Standby	-	147,082	-	147,082	-	147,082	-	147,082	13
14										14
15	TOTAL	1,946,693,495		1,712,995,645		1,667,108,057		1,718,627,828		15

NOTES:

¹ Billing determinants are forecast determinants for the rate effective September 2011 through August 2012.

Line No.	Customer Classes	(A)		(B)		(C)		(D)		Line No.
		Sep-11		Oct-11		Nov-11		Dec-11		
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		
		Energy (kWh)	Demand (kW)							
16	Residential ²	\$	0.02033	\$	0.02033	\$	0.02033	\$	0.02033	16
17										17
18	Small Commercial ²	\$	0.02408	\$	0.02408	\$	0.02408	\$	0.02408	18
19										19
20	Medium and Large Commercial/Industrial ²									20
21										21
22	Street Lighting ²	\$	0.01301	\$	0.01301	\$	0.01301	\$	0.01301	22
23										23
24	Standby ²									24

NOTES:

² The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 18.

Line No.	Customer Classes	(A)		(B)		(C)		(D)		Line No.								
		Sep-11		Oct-11		Nov-11		Dec-11										
		Revenues @ Changed Rates ³		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates										
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)									
25	Residential	\$	15,098,935	\$	-	\$	12,815,736	\$	-	\$	12,358,476	\$	-	\$	13,762,546	\$	-	25
26																		26
27	Small Commercial	\$	4,626,656	\$	-	\$	4,137,797	\$	-	\$	3,960,238	\$	-	\$	3,907,215	\$	-	27
28																		28
29	Medium and Large Commercial/Industrial	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	29
30	Non-coincident (100%)				789,590		746,112		664,267		612,372		612,372		612,372		612,372	30
31	Non-coincident (90%)		15,188,008		13,606,186		13,399,631		13,186,170		13,186,170		13,186,170		13,186,170		13,186,170	31
32	Maximum On-peak Period Demand		2,941,758		509,101		500,992		492,612		492,612		492,612		492,612		492,612	32
33	Maximum Demand at the Time of System Peak		134,079		23,868		23,875		23,882		23,882		23,882		23,882		23,882	33
34																		34
35	Street Lighting	\$	123,775	\$	-	\$	123,880	\$	-	\$	123,985	\$	-	\$	124,091	\$	-	35
36																		36
37	Standby	\$	-	\$	419,017	\$	-	\$	419,017	\$	-	\$	419,017	\$	-	\$	419,017	37
38																		38
39	TOTAL	\$	19,849,365	\$	19,472,451	\$	17,077,413	\$	15,304,285	\$	16,442,699	\$	15,007,782	\$	17,793,852	\$	14,734,053	39
40																		40
41	Grand Total				39,321,817		32,381,698		31,450,482		32,527,905		32,527,905		32,527,905		32,527,905	41

NOTES:

³ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BG-6 through BG-10.

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Rate Effective Period - Twelve Months Ending August 31, 2012

000005

Line No.	Customer Classes	(E) Jan-12		(F) Feb-12		(G) Mar-12		(H) Apr-12		Line No.
		Billing Determinants ¹		Billing Determinants		Billing Determinants		Billing Determinants		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
1	Residential	740,161,834	-	654,615,264	-	624,214,046	-	576,135,213	-	1
2										2
3	Small Commercial	164,303,954	-	159,406,233	-	160,257,347	-	154,172,241	-	3
4										4
5	Medium and Large Commercial/Industrial	856,104,451		838,470,127		849,231,544		841,886,802		5
6	Non-coincident (100%)		71,404		68,344		70,750		79,241	6
7	Non-coincident (90%)		2,195,664		2,150,577		2,177,716		2,152,507	7
8	Maximum On-peak Period Demand		1,752,551		1,714,648		1,737,420		1,716,216	8
9	Maximum Demand at the Time of System Peak		84,911		84,936		84,961		84,985	9
10										10
11	Street Lighting	9,532,714	-	9,538,101	-	9,543,496	-	9,548,782	-	11
12										12
13	Standby	-	147,082	-	147,082	-	147,082	-	147,082	13
14										14
15	TOTAL	1,770,102,954		1,662,029,725		1,643,246,433		1,581,743,038		15

NOTES:

¹ Billing determinants are forecast determinants for the rate effective September 2011 through August 2012.

Line No.	Customer Classes	(E) Jan-12		(F) Feb-12		(G) Mar-12		(H) Apr-12		Line No.
		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		Changed Transmission Rates		
		Energy (kWh)	Demand (kW)							
16	Residential ²	\$ 0.02033		\$ 0.02033		\$ 0.02033		\$ 0.02033		16
17										17
18	Small Commercial ²	\$ 0.02408		\$ 0.02408		\$ 0.02408		\$ 0.02408		18
19										19
20	Medium and Large Commercial/Industrial ²									20
21										21
22	Street Lighting ²	\$ 0.01301		\$ 0.01301		\$ 0.01301		\$ 0.01301		22
23										23
24	Standby ²									24

NOTES:

² The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 18.

Line No.	Customer Classes	(E) Jan-12		(F) Feb-12		(G) Mar-12		(H) Apr-12		Line No.
		Revenues @ Changed Rates ³		Revenues @ Changed Rates		Revenues @ Changed Rates		Revenues @ Changed Rates		
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
25	Residential	\$ 15,047,490	\$ -	\$ 13,308,328	\$ -	\$ 12,690,272	\$ -	\$ 11,712,829	\$ -	25
26										26
27	Small Commercial	\$ 3,956,439	\$ -	\$ 3,838,502	\$ -	\$ 3,858,997	\$ -	\$ 3,712,468	\$ -	27
28										28
29	Medium and Large Commercial/Industrial	\$ -		\$ -		\$ -		\$ -		29
30	Non-coincident (100%)		\$ 472,888		\$ 452,624		\$ 468,559		\$ 524,788	30
31	Non-coincident (90%)		\$ 13,049,671		\$ 12,781,187		\$ 12,942,787		\$ 12,792,667	31
32	Maximum On-peak Period Demand		\$ 487,251		\$ 476,713		\$ 483,045		\$ 477,149	32
33	Maximum Demand at the Time of System Peak		\$ 23,889		\$ 23,896		\$ 23,903		\$ 23,910	33
34										34
35	Street Lighting	\$ 124,021	\$ -	\$ 124,091	\$ -	\$ 124,161	\$ -	\$ 124,230	\$ -	35
36										36
37	Standby	\$ -	\$ 419,017	\$ -	\$ 419,017	\$ -	\$ 419,017	\$ -	\$ 419,017	37
38										38
39	TOTAL	\$ 19,127,950	\$ 14,452,716	\$ 17,270,921	\$ 14,153,438	\$ 16,673,429	\$ 14,337,311	\$ 15,549,526	\$ 14,237,532	39
40										40
41	Grand Total		\$ 33,580,666		\$ 31,424,359		\$ 31,010,740		\$ 29,787,058	41

NOTES:

³ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BG-6 through BG-10.

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenue Data To Reflect Changed Rates
 Rate Effective Period - Twelve Months Ending August 31, 2012

000006

Line No.	Customer Classes	(I) May-12 Billing Determinants ¹		(J) Jun-12 Billing Determinants		(K) Jul-12 Billing Determinants		(L) Aug-12 Billing Determinants		(M) Total Billing Determinants		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		1	Residential Customers	566,234,778	-	594,769,177	-	678,998,511	-	723,478,668	-	
2												2
3	Small Commercial	158,245,823	-	168,322,707	-	186,012,233	-	189,728,097	-	2,031,142,400	-	3
4												4
5	Medium-Large Commercial	853,924,698	-	904,970,683	-	967,358,922	-	962,068,063	-	10,732,713,885	-	5
6	Non-Coincident (100%)		86,644		101,959		122,927		117,257		1,143,176	6
7	Non-Coincident (90%)		2,179,768		2,305,985		2,458,769		2,448,358		27,386,246	7
8	Max. On-Peak Period Demand		1,945,482		2,064,066		2,207,617		2,197,803		23,038,878	8
9	Max. Demand at the Time of System Peak		93,795		93,822		93,850		93,877		1,063,298	9
10												10
11	Street Lighting	9,554,076	-	9,559,379	-	9,566,625	-	9,573,881	-	114,520,891	-	11
12												12
13	Standby Customers	-	147,082	-	147,082	-	147,082	-	147,082	-	1,764,984	13
14												14
15	TOTAL	1,587,959,374	-	1,677,621,946	-	1,841,936,291	-	1,884,848,709	-	20,694,913,495	-	15

NOTES:

¹ Billing determinants are forecast determinants for the rate effective September 2011 through August 2012.

Line No.	Customer Classes	(I) May-12 Changed Transmission Rates		(J) Jun-12 Changed Transmission Rates		(K) Jul-12 Changed Transmission Rates		(L) Aug-12 Changed Transmission Rates		(M) Total Changed Transmission Rates		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		16	Residential ²	\$ 0.02033		\$ 0.02033		\$ 0.02033		\$ 0.02033		
17												17
18	Small Commercial ²	\$ 0.02408		\$ 0.02408		\$ 0.02408		\$ 0.02408				18
19												19
20	Medium and Large Commercial/Industrial ²											20
21												21
22	Street Lighting ²	\$ 0.01301		\$ 0.01301		\$ 0.01301		\$ 0.01301				22
23												23
24	Standby ²											24

NOTES:

¹ The changed rates information comes from Statement BL, Page BL-1, Column A, Lines 1 through 18.

Line No.	Customer Classes	(I) May-12 Revenues @ Changed Rates ³		(J) Jun-12 Revenues @ Changed Rates		(K) Jul-12 Revenues @ Changed Rates		(L) Aug-12 Revenues @ Changed Rates		(M) Total Revenues @ Changed Rates		Line No.
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)	
		25	Residential Customers	\$ 11,511,553	\$ -	\$ 12,091,657	\$ -	\$ 13,804,040	\$ -	\$ 14,708,321	\$ -	
26												26
27	Small Commercial	\$ 3,810,559	\$ -	\$ 4,053,211	\$ -	\$ 4,479,175	\$ -	\$ 4,568,653	\$ -	\$ 48,909,909	\$ -	27
28												28
29	Medium-Large Commercial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	29
30	Non-Coincident (100%)		\$ 573,817		\$ 675,242		\$ 814,107		\$ 776,560		\$ 7,570,926	30
31	Non-Coincident (90%)		\$ 12,954,990		\$ 13,706,554		\$ 14,616,317		\$ 14,554,316		\$ 162,778,484	31
32	Max. On-Peak Period Demand		\$ 2,490,345		\$ 2,642,140		\$ 2,825,895		\$ 2,813,332		\$ 17,140,334	32
33	Max. Demand at the Time of System Peak		\$ 134,392		\$ 134,431		\$ 134,471		\$ 134,510		\$ 839,108	33
34												34
35	Street Lighting	\$ 124,299	\$ -	\$ 124,368	\$ -	\$ 124,462	\$ -	\$ 124,556	\$ -	\$ 1,489,917	\$ -	35
36												36
37	Standby Customers	\$ -	\$ 419,017	\$ -	\$ 419,017	\$ -	\$ 419,017	\$ -	\$ 419,017	\$ -	\$ 5,028,204	37
38												38
39	TOTAL	\$ 15,446,411	\$ 16,572,562	\$ 16,269,236	\$ 17,577,385	\$ 18,407,676	\$ 18,809,806	\$ 19,401,530	\$ 18,697,735	\$ 209,310,009	\$ 193,357,056	39
40												40
41	Grand Total		\$ 32,018,973		\$ 33,846,620		\$ 37,217,482		\$ 38,099,265		\$ 402,667,065	41

NOTES:

³ The revenues above are derived by multiplying the forecast billing determinants by the rates, except for Medium & Large Commercial/Industrial and Standby customers. The derivation of revenues for Medium & Large Commercial/Industrial and Standby customers are shown on pages BG-6 through BG-10.

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Medium & Large Commercial / Industrial Customers
 Rate Effective Period - Twelve Months Ending August 31, 2012

000007

Line No.	Description	(A) Sep-11	(B) Oct-11	(C) Nov-11	(D) Dec-11	(E) Jan-12	(F) Feb-12	(G)	Reference	Line No.
1	Energy Revenues:									1
2	Commodity Sales - kWh	1,002,350,490	901,252,873	885,222,793	869,872,441	856,104,451	838,470,127		Page BGWP-4, Line 120 ⁵	2
3	Commodity Rate - \$/kWh	0	0	0	0	0	0			3
4	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 2 x Line 3	4
5										5
6	Non-coincident Demand (100%) (kW) ¹:									6
7	Secondary	104,435	98,684	87,859	80,995	62,546	59,866		Page BGWP-1, Line 38 ⁵	7
8	Primary	14,790	13,975	12,442	11,470	8,858	8,478		Page BGWP-1, Line 39	8
9	Transmission	-	-	-	-	-	-		Page BGWP-1, Line 40	9
10	Total	119,225	112,660	100,301	92,465	71,404	68,344		Sum Lines 7; 8; 9	10
11	Check Figure	119,225	112,660	100,301	92,465	71,404	68,344		Page BG-14, Line 6 ⁵	11
12	Difference	-	-	-	-	-	-		Line 10 Less Line 11	12
13										13
14	Non-coincident Demand (100%)									14
15	Rates (\$/kW):									15
16	Secondary	\$ 6.65	\$ 6.65	\$ 6.65	\$ 6.65	\$ 6.65	\$ 6.65		Statement BL, Page BL-1, Line 6D	16
17	Primary	\$ 6.43	\$ 6.43	\$ 6.43	\$ 6.43	\$ 6.43	\$ 6.43		Statement BL, Page BL-1, Line 6C	17
18	Transmission	\$ 6.36	\$ 6.36	\$ 6.36	\$ 6.36	\$ 6.36	\$ 6.36		Statement BL, Page BL-1, Line 6B	18
19	Non-coincident Demand (100%) -									19
20	Revenues at Changed Rates:									20
21	Secondary	\$ 694,492	\$ 656,251	\$ 584,264	\$ 538,618	\$ 415,933	\$ 398,110		Line 7 x Line 16	21
22	Primary	95,097	89,861	80,004	73,753	56,954	54,514		Line 8 x Line 17	22
23	Transmission	-	-	-	-	-	-		Line 9 x Line 18	23
24	Subtotal	\$ 789,590	\$ 746,112	\$ 664,267	\$ 612,372	\$ 472,888	\$ 452,624		Sum Lines 21; 22; 23	24

Line No.	Description	(A) Mar-12	(B) Apr-12	(C) May-12	(D) Jun-12	(E) Jul-12	(F) Aug-12	(G) Total	Reference	Line No.
25	Energy Revenues:									25
26	Commodity Sales - kWh	849,231,544	841,886,802	853,924,698	904,970,683	967,358,922	962,068,063	10,732,713,885	Page BGWP-4, Line 120 ⁵	26
27	Commodity Rate - \$/kWh	0	0	0	0	0	0	-		27
28	Total Commodity Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 25 x Line 26	28
29										29
30	Non-coincident Demand (100%) (kW) ¹:									30
31	Secondary	61,974	69,411	75,896	89,311	107,678	102,712	1,001,367	Page BGWP-1, Line 38 ⁵	31
32	Primary	8,776	9,830	10,748	12,648	15,249	14,546	141,810	Page BGWP-1, Line 39	32
33	Transmission	-	-	-	-	-	-	-	Page BGWP-1, Line 40	33
34	Total	70,750	79,241	86,644	101,959	122,927	117,257	1,143,176	Sum Lines 31; 32; 33	34
35	Check Figure	70,750	79,241	86,644	101,959	122,927	117,257	1,143,176	Page BG-15, Line 6 ⁵	35
36	Difference	-	-	-	-	-	-	-	Line 33 Less Line 34	36
37										37
38	Non-coincident Demand (100%)									38
39	Rates (\$/kW):									39
40	Secondary	\$ 6.65	\$ 6.65	\$ 6.65	\$ 6.65	\$ 6.65	\$ 6.65		Statement BL, Page BL-1, Line 6D	40
41	Primary	\$ 6.43	\$ 6.43	\$ 6.43	\$ 6.43	\$ 6.43	\$ 6.43		Statement BL, Page BL-1, Line 6C	41
42	Transmission	\$ 6.36	\$ 6.36	\$ 6.36	\$ 6.36	\$ 6.36	\$ 6.36		Statement BL, Page BL-1, Line 6B	42
43	Non-coincident Demand (100%) -									43
44	Revenues at Changed Rates:									44
45	Secondary	\$ 412,126	\$ 461,583	\$ 504,707	\$ 593,916	\$ 716,057	\$ 683,032	\$ 6,659,091	Line 31 x Line 40	45
46	Primary	56,433	63,205	69,110	81,325	98,050	93,528	911,835	Line 32 x Line 41	46
47	Transmission	-	-	-	-	-	-	-	Line 33 x Line 42	47
48	Subtotal	\$ 468,559	\$ 524,788	\$ 573,817	\$ 675,242	\$ 814,107	\$ 776,560	\$ 7,570,926	Sum Lines 45; 46; 47	48

NOTES:

- ¹ Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, AL-TOU-DER, DG-R, and A6-TOU.
- ³ Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, AL-TOU-DER, and DG-R.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- ⁵ Pages BGWP-1, BGWP-4, and BG-14 are found in Statement BG.

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Medium & Large Commercial / Industrial Customers
 Rate Effective Period - Twelve Months Ending August 31, 2012

000008

Line No.	Description	(A) Sep-11	(B) Oct-11	(C) Nov-11	(D) Dec-11	(E) Jan-12	(F) Feb-12	(G)	Reference	Line No.
1	<u>Non-coincident</u>									1
2	<u>Demand (90%) (kW) ²:</u>									2
3	Secondary	2,022,284	1,802,579	1,773,868	1,744,197	1,725,215	1,687,903		Page BGWP-2 & -3, Line 65 + Line 101 ⁵	3
4	Primary	410,516	367,507	361,890	356,086	352,374	345,073		Page BGWP-2 & -3, Line 66 + Line 102	4
5	Transmission	121,964	119,034	118,675	118,303	118,075	117,600		Page BGWP-2 & -3, Line 67 + Line 103	5
6	Total	2,554,765	2,289,120	2,254,433	2,218,586	2,195,664	2,150,577		Sum Lines 3; 4; 5	6
7	Check Figure	2,554,765	2,289,120	2,254,433	2,218,586	2,195,664	2,150,577		Statement BG, Page BG-14, Line 7	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Non-coincident Demand (90%)</u>									10
11	<u>Rates (\$/kW):</u>									11
12	Secondary	\$ 5.99	\$ 5.99	\$ 5.99	\$ 5.99	\$ 5.99	\$ 5.99		Statement BL, Page BL-1, Line 8D	12
13	Primary	\$ 5.79	\$ 5.79	\$ 5.79	\$ 5.79	\$ 5.79	\$ 5.79		Statement BL, Page BL-1, Line 8C	13
14	Transmission	\$ 5.72	\$ 5.72	\$ 5.72	\$ 5.72	\$ 5.72	\$ 5.72		Statement BL, Page BL-1, Line 8B	14
15	<u>Non-coincident Demand (90%) -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 12,113,483	\$ 10,797,448	\$ 10,625,467	\$ 10,447,741	\$ 10,334,039	\$ 10,110,540		Line 3 x Line 12	17
18	Primary	2,376,889	2,127,865	2,095,344	2,061,736	2,040,243	1,997,972		Line 4 x Line 13	18
19	Transmission	697,635	680,873	678,820	676,693	675,389	672,674		Line 5 x Line 14	19
20	Subtotal	\$ 15,188,008	\$ 13,606,186	\$ 13,399,631	\$ 13,186,170	\$ 13,049,671	\$ 12,781,187		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Mar-12	(B) Apr-12	(C) May-12	(D) Jun-12	(E) Jul-12	(F) Aug-12	(G) Total	Reference	Line No.
21	<u>Non-coincident</u>									21
22	<u>Demand (90%) (kW) ²:</u>									22
23	Secondary	1,710,320	1,689,447	1,711,964	1,816,315	1,942,635	1,933,999	21,560,727	Page BGWP-2 & -3, Line 65 + Line 101	23
24	Primary	349,466	345,384	349,796	370,230	394,965	393,279	4,396,566	Page BGWP-2 & -3, Line 66 + Line 102	24
25	Transmission	117,930	117,676	118,007	119,440	121,168	121,080	1,428,953	Page BGWP-2 & -3, Line 67 + Line 103	25
26	Total	2,177,716	2,152,507	2,179,768	2,305,985	2,458,769	2,448,358	27,386,246	Sum Lines 23; 24; 25	26
27	Check Figure	2,177,716	2,152,507	2,179,768	2,305,985	2,458,769	2,448,358	27,386,246	Statement BG, Page BG-15, Line 7	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Non-coincident Demand (90%)</u>									30
31	<u>Rates (\$/kW):</u>									31
32	Secondary	\$ 5.99	\$ 5.99	\$ 5.99	\$ 5.99	\$ 5.99	\$ 5.99		Statement BL, Page BL-1, Line 8D	32
33	Primary	\$ 5.79	\$ 5.79	\$ 5.79	\$ 5.79	\$ 5.79	\$ 5.79		Statement BL, Page BL-1, Line 8C	33
34	Transmission	\$ 5.72	\$ 5.72	\$ 5.72	\$ 5.72	\$ 5.72	\$ 5.72		Statement BL, Page BL-1, Line 8B	34
35	<u>Non-coincident Demand (90%) -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 10,244,820	\$ 10,119,786	\$ 10,254,667	\$ 10,879,725	\$ 11,636,385	\$ 11,584,655	\$ 129,148,755	Line 23 x Line 32	37
38	Primary	2,023,408	1,999,772	2,025,321	2,143,633	2,286,849	2,277,085	\$ 25,456,118	Line 24 x Line 33	38
39	Transmission	674,559	673,109	675,002	683,196	693,083	692,576	\$ 8,173,611	Line 25 x Line 34	39
40	Subtotal	\$ 12,942,787	\$ 12,792,667	\$ 12,954,990	\$ 13,706,554	\$ 14,616,317	\$ 14,554,316	\$ 162,778,484	Sum Lines 37; 38; 39	40

NOTES:

- ¹ Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, AL-TOU-DER, DG-R, and A6-TOU.
- ³ Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, AL-TOU-DER, and DG-R.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.
- ⁵ Pages BGWP-2 and BGWP-3 are found in Statement BG.

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Medium & Large Commercial / Industrial Customers
 Rate Effective Period - Twelve Months Ending August 31, 2012

000009

Line No.	Description	(A) Sep-11	(B) Oct-11	(C) Nov-11	(D) Dec-11	(E) Jan-12	(F) Feb-12	(G)	Reference	Line No.
1	<u>Maximum On-peak</u>									1
2	<u>Period Demand (kW) ¹:</u>									2
3	Secondary	1,851,078	1,469,324	1,445,920	1,421,735	1,406,263	1,375,849		Statement BG, Page BGWP-2, Line 75	3
4	Primary	399,329	318,421	313,349	308,108	304,755	298,164		Statement BG, Page BGWP-2, Line 76	4
5	Transmission	47,724	43,396	42,705	41,990	41,533	40,635		Statement BG, Page BGWP-2, Line 77	5
6	Total	2,298,130	1,831,140	1,801,974	1,771,834	1,752,551	1,714,648		Sum Lines 3; 4; 5	6
7	Check Figure	2,298,130	1,831,140	1,801,974	1,771,834	1,752,551	1,714,648		Statement BG, Page BG-14, Line 8	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Maximum On-peak</u>									10
11	<u>Period Demand Rates (\$/kW):</u>									11
12	Secondary	\$ 1.29	\$ 0.28	\$ 0.28	\$ 0.28	\$ 0.28	\$ 0.28		Statement BL, Page BL-1, Lines 11D & 12D	12
13	Primary	\$ 1.24	\$ 0.27	\$ 0.27	\$ 0.27	\$ 0.27	\$ 0.27		Statement BL, Page BL-1, Lines 11C & 12C	13
14	Transmission	\$ 1.23	\$ 0.27	\$ 0.27	\$ 0.27	\$ 0.27	\$ 0.27		Statement BL, Page BL-1, Lines 11B & 12B	14
15	<u>Maximum On-peak Period Demand -</u>									15
16	<u>Revenues at Changed Rates:</u>									16
17	Secondary	\$ 2,387,890	\$ 411,411	\$ 404,858	\$ 398,086	\$ 393,754	\$ 385,238		Line 3 x Line 12	17
18	Primary	495,167	85,974	84,604	83,189	82,284	80,504		Line 4 x Line 13	18
19	Transmission	58,700	11,717	11,530	11,337	11,214	10,971		Line 5 x Line 14	19
20	Subtotal	\$ 2,941,758	\$ 509,101	\$ 500,992	\$ 492,612	\$ 487,251	\$ 476,713		Sum Lines 17; 18; 19	20

Line No.	Description	(A) Mar-12	(B) Apr-12	(C) May-12	(D) Jun-12	(E) Jul-12	(F) Aug-12	(G) Total	Reference	Line No.
21	<u>Maximum On-peak</u>									21
22	<u>Period Demand (kW) ²:</u>									22
23	Secondary	1,394,122	1,377,107	1,567,030	1,662,546	1,778,172	1,770,267	18,519,411	Statement BG, Page BGWP-2, Line 75	23
24	Primary	302,124	298,436	338,052	358,657	383,601	381,895	4,004,889	Statement BG, Page BGWP-2, Line 76	24
25	Transmission	41,175	40,672	40,400	42,863	45,844	45,640	514,578	Statement BG, Page BGWP-2, Line 77	25
26	Total	1,737,420	1,716,216	1,945,482	2,064,066	2,207,617	2,197,803	23,038,878	Sum Lines 23; 24; 25	26
27	Check Figure	1,737,420	1,716,216	1,945,482	2,064,066	2,207,617	2,197,803	23,038,878	Statement BG, Page BG-15, Line 8	27
28	Difference	-	-	-	-	-	-	-	Line 26 Less Line 27	28
29										29
30	<u>Maximum On-peak</u>									30
31	<u>Period Demand Rates (\$/kW):</u>									31
32	Secondary	\$ 0.28	\$ 0.28	\$ 1.29	\$ 1.29	\$ 1.29	\$ 1.29		Statement BL, Page BL-1, Lines 11D & 12D	32
33	Primary	\$ 0.27	\$ 0.27	\$ 1.24	\$ 1.24	\$ 1.24	\$ 1.24		Statement BL, Page BL-1, Lines 11C & 12C	33
34	Transmission	\$ 0.27	\$ 0.27	\$ 1.23	\$ 1.23	\$ 1.23	\$ 1.23		Statement BL, Page BL-1, Lines 11B & 12B	34
35	<u>Maximum On-peak Period Demand -</u>									35
36	<u>Revenues at Changed Rates:</u>									36
37	Secondary	\$ 390,354	\$ 385,590	\$ 2,021,468	\$ 2,144,684	\$ 2,293,842	\$ 2,283,644	\$ 13,900,818	Line 23 x Line 32	37
38	Primary	81,573	80,578	419,184	444,735	475,665	473,550	2,887,008	Line 24 x Line 33	38
39	Transmission	11,117	10,982	49,692	52,721	56,388	56,137	352,508	Line 25 x Line 34	39
40	Subtotal	\$ 483,045	\$ 477,149	\$ 2,490,345	\$ 2,642,140	\$ 2,825,895	\$ 2,813,332	\$ 17,140,334	Sum Lines 37; 38; 39	40

NOTES:

- ¹ Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, AL-TOU-DER, DG-R, and A6-TOU.
- ³ Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, AL-TOU-DER, and DG-R.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Medium & Large Commercial / Industrial Customers
 Rate Effective Period - Twelve Months Ending August 31, 2012

000010

Line No.	Description	(A) Sep-11	(B) Oct-11	(C) Nov-11	(D) Dec-11	(E) Jan-12	(F) Feb-12	(G)	Reference	Line No.
1	Maximum Demand									1
2	at the Time of System Peak (kW) ¹:									2
3	Secondary	-	-	-	-	-	-		Statement BG, Page BGWP-3, Line 111	3
4	Primary	13,230	11,414	11,418	11,421	11,424	11,428		Statement BG, Page BGWP-3, Line 112	4
5	Transmission	80,346	73,422	73,444	73,465	73,487	73,508		Statement BG, Page BGWP-3, Line 113	5
6	Total	93,577	84,837	84,862	84,886	84,911	84,936		Sum Lines 3; 4; 5	6
7	Check Figure	93,577	84,837	84,862	84,886	84,911	84,936		Statement BG, Page BG-14, Line 9	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	Maximum Demand at the									10
11	Time of System Peak Rates (\$/kW):									11
12	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 15 & 16, Col. D	12
13	Primary	\$ 1.45	\$ 0.29	\$ 0.29	\$ 0.29	\$ 0.29	\$ 0.29		Statement BL, Page BL-1, Lines 15 & 16, Col. C	13
14	Transmission	\$ 1.43	\$ 0.28	\$ 0.28	\$ 0.28	\$ 0.28	\$ 0.28		Statement BL, Page BL-1, Lines 15 & 16, Col. B	14
15	Maximum Demand at the Time of System									15
16	Peak - Revenues at Changed Rates:									16
17	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Line 3 x Line 12	17
18	Primary	19,184	3,310	3,311	3,312	3,313	3,314		Line 4 x Line 13	18
19	Transmission	114,895	20,558	20,564	20,570	20,576	20,582		Line 5 x Line 14	19
20	Subtotal	\$ 134,079	\$ 23,868	\$ 23,875	\$ 23,882	\$ 23,889	\$ 23,896		Sum Lines 17; 18; 19	20
21										21
22	Revenues at Changed Rates:									22
23	Secondary	\$ 15,195,866	\$ 11,865,109	\$ 11,614,588	\$ 11,384,445	\$ 11,143,726	\$ 10,893,889		Statement BG, Page BG-6 Line 21 + Page BG-7 Line 17 + Page BG-8 Line 17 + Page BG-9 Line 17	23
24	Primary	\$ 2,986,338	\$ 2,307,010	\$ 2,263,263	\$ 2,221,990	\$ 2,182,794	\$ 2,136,304		Statement BG, Page BG-6 Line 22 + Page BG-7 Line 18 + Page BG-8 Line 18 + Page BG-9 Line 18	24
25	Transmission	\$ 871,231	\$ 713,148	\$ 710,915	\$ 708,601	\$ 707,180	\$ 704,228		Statement BG, Page BG-6 Line 23 + Page BG-7 Line 19 + Page BG-8 Line 19 + Page BG-9 Line 19	25
26	Total	\$ 19,053,435	\$ 14,885,267	\$ 14,588,766	\$ 14,315,036	\$ 14,033,700	\$ 13,734,421		Sum Lines 23; 24; 25	26
27										27
28	Total Revenues at Changed Rates:	\$ 19,053,435	\$ 14,885,267	\$ 14,588,766	\$ 14,315,036	\$ 14,033,700	\$ 13,734,421		Sum Line 26; Statement BG, Page BG-6, Line 4	28

Line No.	Description	(A) Mar-12	(B) Apr-12	(C) May-12	(D) Jun-12	(E) Jul-12	(F) Aug-12	(G) Total	Reference	Line No.
29	Maximum Demand									29
30	at the Time of System Peak (kW) ¹:									30
31	Secondary	-	-	-	-	-	-		Statement BG, Page BGWP-3, Line 111	31
32	Primary	11,431	11,434	13,261	13,265	13,269	13,273	146,269	Statement BG, Page BGWP-3, Line 112	32
33	Transmission	73,529	73,551	80,534	80,557	80,581	80,604	917,030	Statement BG, Page BGWP-3, Line 113	33
34	Total	84,961	84,985	93,795	93,822	93,850	93,877	1,063,298	Sum Lines 31; 32; 33	34
35	Check Figure	84,961	84,985	93,795	93,822	93,850	93,877	1,063,298	Statement BG, Page BG-15, Line 9	35
36	Difference	-	-	-	-	-	-	-	Line 34 Less Line 35	36
37										37
38	Maximum Demand at the									38
39	Time of System Peak Rates (\$/kW):									39
40	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Statement BL, Page BL-1, Lines 15 & 16, Col. D	40
41	Primary	\$ 0.29	\$ 0.29	\$ 1.45	\$ 1.45	\$ 1.45	\$ 1.45		Statement BL, Page BL-1, Lines 15 & 16, Col. C	41
42	Transmission	\$ 0.28	\$ 0.28	\$ 1.43	\$ 1.43	\$ 1.43	\$ 1.43		Statement BL, Page BL-1, Lines 15 & 16, Col. B	42
43	Maximum Demand at the Time of System									43
44	Peak - Revenues at Changed Rates:									44
45	Secondary	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	Line 31 x Line 40	45
46	Primary	3,315	3,316	19,229	19,234	19,240	19,245	\$ 119,324	Line 32 x Line 41	46
47	Transmission	20,588	20,594	115,164	115,197	115,231	115,264	\$ 719,785	Line 33 x Line 42	47
48	Subtotal	\$ 23,903	\$ 23,910	\$ 134,392	\$ 134,431	\$ 134,471	\$ 134,510	\$ 839,108	Sum Lines 45; 46; 47	48
49										49
50	Revenues at Changed Rates:									50
51	Secondary	\$ 11,047,300	\$ 10,966,960	\$ 12,780,843	\$ 13,618,325	\$ 14,646,283	\$ 14,551,331	\$ 149,708,664	Statement BG, Page BG-6 Line 45 + Page BG-7 Line 37 + Page BG-8 Line 37 + Page BG-9 Line 45	51
52	Primary	\$ 2,164,730	\$ 2,146,870	\$ 2,532,844	\$ 2,688,927	\$ 2,879,804	\$ 2,863,409	\$ 29,374,284	Statement BG, Page BG-6 Line 46 + Page BG-7 Line 38 + Page BG-8 Line 38 + Page BG-9 Line 46	52
53	Transmission	\$ 706,264	\$ 704,685	\$ 839,858	\$ 851,115	\$ 864,702	\$ 863,978	\$ 9,245,904	Statement BG, Page BG-6 Line 47 + Page BG-7 Line 39 + Page BG-8 Line 39 + Page BG-9 Line 47	53
54	Total	\$ 13,918,294	\$ 13,818,515	\$ 16,153,545	\$ 17,158,367	\$ 18,390,789	\$ 18,278,718	\$ 188,328,852	Sum Lines 51; 52; 53	54
55										55
56	Total Revenues at Changed Rates:	\$ 13,918,294	\$ 13,818,515	\$ 16,153,545	\$ 17,158,367	\$ 18,390,789	\$ 18,278,718	\$ 188,328,852	Sum Line 54; Statement BG, Page BG-6, Line 28	56

NOTES:

¹ Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.

² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, AL-TOU-DER, DG-R, and A6-TOU.

³ Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, AL-TOU-DER, and DG-R.

⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Standby Customers
 Rate Effective Period - Twelve Months Ending August 31, 2012

Line No.	Description	(A) Sep-11	(B) Oct-11	(C) Nov-11	(D) Dec-11	(E) Jan-12	(F) Feb-12	(G)	Reference	Line No.
1	<u>Demand - Billing</u>									1
2	<u>Determinants (kW):</u>									2
3	Secondary	13,408	13,408	13,408	13,408	13,408	13,408		Statement BG, Page BGWP-4, Line 135	3
4	Primary	83,399	83,399	83,399	83,399	83,399	83,399		Statement BG, Page BGWP-4, Line 136	4
5	Transmission	50,275	50,275	50,275	50,275	50,275	50,275		Statement BG, Page BGWP-4, Line 137	5
6	Total	147,082	147,082	147,082	147,082	147,082	147,082		Sum Lines 3; 4; 5	6
7	Check Figure	147,082	147,082	147,082	147,082	147,082	147,082		Statement BG, Page BG-14, Line 15	7
8	Difference	-	-	-	-	-	-		Line 6 Less Line 7	8
9										9
10	<u>Demand Rates (\$/kW):</u>									10
11	Secondary	\$ 2.95	\$ 2.95	\$ 2.95	\$ 2.95	\$ 2.95	\$ 2.95		Statement BL, Page BL-1, Line 20, Col. D	11
12	Primary	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85		Statement BL, Page BL-1, Line 20, Col. C	12
13	Transmission	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82		Statement BL, Page BL-1, Line 20, Col. B	13
14										14
15	<u>Revenues at Changed Rates:</u>									15
16	Secondary	\$ 39,554	\$ 39,554	\$ 39,554	\$ 39,554	\$ 39,554	\$ 39,554		Line 3 x Line 11	16
17	Primary	237,687	237,687	237,687	237,687	237,687	237,687		Line 4 x Line 12	17
18	Transmission	141,776	141,776	141,776	141,776	141,776	141,776		Line 5 x Line 13	18
19	Total	\$ 419,017	\$ 419,017	\$ 419,017	\$ 419,017	\$ 419,017	\$ 419,017		Sum Lines 16; 17; 18	19
20										20
21	<u>Total Revenues</u>									21
22	<u>at Changed Rates:</u>	\$ 419,017	\$ 419,017	\$ 419,017	\$ 419,017	\$ 419,017	\$ 419,017		Line 19	22

Line No.	Description	(A) Mar-12	(B) Apr-12	(C) May-12	(D) Jun-12	(E) Jul-12	(F) Aug-12	(G) Total	Reference	Line No.
23	<u>Demand - Billing</u>									23
24	<u>Determinants (kW):</u>									24
25	Secondary	13,408	13,408	13,408	13,408	13,408	13,408	160,896	Statement BG, Page BGWP-4, Line 135	25
26	Primary	83,399	83,399	83,399	83,399	83,399	83,399	1,000,788	Statement BG, Page BGWP-4, Line 136	26
27	Transmission	50,275	50,275	50,275	50,275	50,275	50,275	603,300	Statement BG, Page BGWP-4, Line 137	27
28	Total	147,082	147,082	147,082	147,082	147,082	147,082	1,764,984	Sum Lines 25; 26; 27	28
29	Check Figure	147,082	147,082	147,082	147,082	147,082	147,082	1,764,984	Statement BG, Page BG-15, Line 15	29
30	Difference	-	-	-	-	-	-	-	Line 28 Less Line 29	30
31										31
32	<u>Demand Rates (\$/kW):</u>									32
33	Secondary	\$ 2.95	\$ 2.95	\$ 2.95	\$ 2.95	\$ 2.95	\$ 2.95		Statement BL, Page BL-1, Line 20, Col. D	33
34	Primary	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85	\$ 2.85		Statement BL, Page BL-1, Line 20, Col. C	34
35	Transmission	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82	\$ 2.82		Statement BL, Page BL-1, Line 20, Col. B	35
36										36
37	<u>Revenues at Changed Rates:</u>									37
38	Secondary	\$ 39,554	\$ 39,554	\$ 39,554	\$ 39,554	\$ 39,554	\$ 39,554	\$ 474,648	Line 25 x Line 33	38
39	Primary	237,687	237,687	237,687	237,687	237,687	237,687	\$ 2,852,244	Line 26 x Line 34	39
40	Transmission	141,776	141,776	141,776	141,776	141,776	141,776	\$ 1,701,312	Line 27 x Line 35	40
41	Total	\$ 419,017	\$ 419,017	\$ 419,017	\$ 419,017	\$ 419,017	\$ 419,017	\$ 5,028,204	Sum Lines 38; 39; 40	41
42										42
43	<u>Total Revenues</u>									43
44	<u>at Changed Rates:</u>	\$ 419,017	\$ 419,017	\$ 419,017	\$ 419,017	\$ 419,017	\$ 419,017	\$ 5,028,204	Line 41	44

Statement - BG
 SAN DIEGO GAS & ELECTRIC COMPANY
 Rate Design Information - Wholesale Transmission Rates
 CAISO TAC Rates Input Form - September 1, 2011 through August 31, 2012
 High-Voltage Utility Specific Rates, Low-Voltage Wheeling Access Charge & Low Voltage Access Charge Rates

Line No.	Components	(1)	(2)	(3) = (1) + (2)	Notes & Reference	Line No.
		High Voltage TRR	Low Voltage TRR	Combined TRR		
1	Wholesale Base Transmission Revenue Requirement ¹	\$ 206,091,000	\$ 198,717,000	\$ 404,808,000	Statement BL Tab CAISO-Wholesale; Pg 2; Line 1	1
2					Statement BL	2
3	Wholesale TRBAA Forecast ²	\$ (2,847,102)	\$ 277,808	\$ (2,569,294)	Tab CAISO-Wholesale; Pg 2; Line 16	3
4					Statement BL	4
5	Transmission Standby Revenues ³	\$ (2,559,899)	\$ (2,468,305)	\$ (5,028,204)	Tab CAISO-Wholesale; Pg 2; Line 18	5
6						6
7	Wholesale Net Transmission Revenue Requirement	\$ 200,683,999	\$ 196,526,503	\$ 397,210,502	Sum Lines 1; 3; 5	7
8						8
9	Gross Load - MWH	21,539,407	21,539,407		Statement BD; Page 1; Col. B; Line 14	9
10						10
11	Utility Specific Access Charges (\$/MWH)	\$ 9,3171	\$ 9,1240		Line 7 / Line 9	11
12						12

NOTES:

- ¹ Wholesale Base TRR comes from Statement BK2; Page 8 of 8; Line 15, in the instant informational filing.
- ² TRBAA information comes from Docket No. ER11-2430-000, filed on December 21, 2010 and approved by FERC on February 16, 2011. The TRBAA balance shown on Line 16 will be effective until 12/31/2011. This TBAA amount will change effective January 1, 2012, after SDG&E makes it annual TRBAA filing in December 2011.
- ³ Standby Revenues come from Statement BG; Page 1, Line 9, Col. (A) of TO3-Cycle 5 filing. Standby Revenues are allocated based on TO3-Cycle 5 HV-LV splits of wholesale BTRR. See page 3 of CAISO - Wholesale Tab.

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Revenue Data To Reflect Changed Rates
 Rate Effective Period - Twelve Months Ending August 31, 2012
 City of Escondido

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	Line No.
	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	Total	Reference	
1	1,542	1,542	1,542	1,542	1,542	1,542	1,542	1,542	1,542	1,542	1,542	1,542	18,500	Summt BG, Pages 14-16; Line 13	1
2															2
3															3
4	\$ 0.00648	\$ 0.00648	\$ 0.00648	\$ 0.00648	\$ 0.00648	\$ 0.00648	\$ 0.00648	\$ 0.00648	\$ 0.00648	\$ 0.00648	\$ 0.00648	\$ 0.00648		See Note 1	4
5	\$ 0.00912	\$ 0.00912	\$ 0.00912	\$ 0.00912	\$ 0.00912	\$ 0.00912	\$ 0.00912	\$ 0.00912	\$ 0.00912	\$ 0.00912	\$ 0.00912	\$ 0.00912		Summt BG, Pg 11; Ln 11; Col. 2	5
6															6
7															7
8	\$ 10	\$ 10	\$ 10	\$ 10	\$ 10	\$ 10	\$ 10	\$ 10	\$ 10	\$ 10	\$ 10	\$ 10	\$ 120	Line 1 x Line 4	8
9															9
10															10
11	14	14	14	14	14	14	14	14	14	14	14	14	169	Line 1 x Line 6	11
12															12
13	\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	\$ 24	\$ 289	Line 9 + Line 11	13

NOTES

- The High Voltage (HV) Access Charge Rate is the ISO TAC Rate of \$6.4763 per MWH as billed by the ISO in its April 20, 2011 TAC rates summary.
- The Low Voltage (LV) Access Charge Rate is derived from Statement BG, Page 11, Column 6, Line 11.

000013

Statement BG

SAN DIEGO GAS AND ELECTRIC COMPANY

Transmission Revenues Data to Reflect Changed Rates

Calculation of Total Rate Impact

Rate Effective Period - Twelve Months Ending August 31, 2012

Line No.	Description	(A) Current Rate (cents / kWh)	(B) Proposed Rate (cents / kWh)	(C) Change (cents / kWh)	(D) Change (%)	Line No.
1	Total System Electric Costs	14.672	14.672	-	0.00%	1
2						2
3	Base Transmission Costs	1.259	1.631	0.372	29.55%	3
4						4
5	Total	15.931	16.303	0.372	2.335%	5

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Billing Determinants
 Rate Effective Period - Twelve Months Ending August 31, 2012

Line No.	Customer Classes	(A) Sep-11 Billing Determinants		(B) Oct-11 Billing Determinants		(C) Nov-11 Billing Determinants		(D) Dec-11 Billing Determinants		(E) Jan-12 Billing Determinants		(F) Feb-12 Billing Determinants	
		Energy (kWh)	Demand (kW)										
1	Residential	742,692,311		630,385,458		607,893,559		676,957,499		740,161,834		654,615,264	
2													
3	Small Commercial	192,136,877		171,855,412		164,461,703		162,259,771		164,303,954		159,406,233	
4													
5	Medium and Large Commercial/Industrial	1,002,350,490		901,252,873		885,222,793		869,872,441		856,104,451		838,470,127	
6													
7	Non-coincident (100%) ¹		119,225		112,660		100,301		92,465		71,404		68,344
8	Non-coincident (90%) ²		2,554,765		2,289,120		2,254,433		2,218,586		2,195,664		2,150,577
9	Maximum On-peak Period Demand ³		2,298,130		1,831,140		1,801,974		1,771,834		1,752,551		1,714,648
10	Maximum Demand at the Time of System Peak ⁴		93,577		84,837		84,862		84,886		84,911		84,936
11	Street Lighting	9,313,816		9,521,902		9,530,002		9,538,116		9,532,714		9,538,101	
12													
13	Sale for Resale	1,542		1,542		1,542		1,542		1,542		1,542	
14													
15	Standby		147,082		147,082		147,082		147,082		147,082		147,082
16													
17	TOTAL	1,946,695,037		1,712,997,186		1,667,109,598		1,718,629,370		1,770,104,495		1,662,031,267	

NOTES:

- 1 Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- 2 NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, AL-TOU-DER, DG-R, and A6-TOU.
- 3 Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, AL-TOU-DER, and DG-R.
- 4 Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

000015

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Billing Determinants

Rate Effective Period - Twelve Months Ending August 31, 2012

Line No.	Customer Classes	(G) Mar-12		(H) Apr-12		(I) May-12		(J) Jun-12		(K) Jul-12		(L) Aug-12	
		Energy (kWh)	Demand (kW)	Energy (kWh)	Demand (kW)								
1	Residential	624,214,046	70,750	576,135,213	79,241	566,234,778	86,644	594,769,177	101,939	678,998,511	723,478,668	117,257	
2													
3	Small Commercial	160,257,347	2,177,716	154,172,241	2,152,507	158,245,823	2,179,768	168,322,707	2,305,985	186,012,233	189,728,097	2,448,358	
4													
5	Medium and Large Commercial/Industrial	849,231,544	1,737,420	841,886,802	1,716,216	853,924,698	1,945,482	904,970,683	2,064,066	967,358,922	962,068,063	2,197,803	
6	Non-coincident (100%) ¹		84,961		84,985		93,795		93,822			93,877	
7	Non-coincident (90%) ²												
8	Maximum On-peak Period Demand ³												
9	Maximum Demand at the Time of System Peak ⁴												
10	Street Lighting	9,543,496	147,082	9,548,782	147,082	9,554,076	147,082	9,559,379	147,082	9,566,625	9,573,881	93,877	
11													
12	Sale for Resale	1,542		1,542		1,542		1,542		1,542			
13													
14	Standby		147,082		147,082		147,082		147,082		147,082		147,082
15													
16	TOTAL	1,643,247,975		1,581,744,580		1,587,960,916		1,677,623,488		1,841,937,833	1,884,850,251		
17													

NOTES:

- 1 Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- 2 NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, AL-TOU-DER, DG-R, and A6-TOU.
- 3 Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, AL-TOU-DER, and DG-R.
- 4 Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

000016

Statement BG
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenues Data to Reflect Changed Rates
 Billing Determinants

Rate Effective Period - Twelve Months Ending August 31, 2012

Line No.	Customer Classes	(M)		Line No.
		12 Months to Date Energy (kWh)	12 Months to Date Demand (kW)	
1	Residential	7,816,536,319	-	1
2				2
3	Small Commercial	2,031,142,400	-	3
4				4
5	Medium and Large Commercial/Industrial	10,732,713,885		5
6	Non-coincident (100%) ¹		1,143,176	6
7	Non-coincident (90%) ²		27,386,246	7
8	Maximum On-peak Period Demand ³		23,038,878	8
9	Maximum Demand at the Time of System Peak ⁴		1,063,298	9
10				10
11	Street Lighting	114,520,891	-	11
12				12
13	Sale for Resale	18,500	-	13
14				14
15	Standby	-	1,764,984	15
16				16
17	TOTAL	20,694,913,495	54,396,583	17

NOTES:

- ¹ Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, AL-TOU-DER, DG-R, and A6-TOU.
- ³ Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, AL-TOU-DER, and DG-R.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

000017

San Diego Gas & Electric Company

Base Period
Statement – BK1
Retail Cost of Service
Which Determines Retail Base
Transmission Revenue Requirements
 $BTRR_{EU}$

Docket No. ER11-4318-000

San Diego Gas & Electric Company
Statement BK-1
Derivation of Transmission Cost of Service
Base Period, Forecast Period & True-Up Period Revenues
In Effect During the Rate Effective Period September 1, 2011 - August 31, 2012
(\$1,000)

Line No.		Amounts	Reference	Line No.
1				1
2	Transmission O&M Expense - Excluding Intervener Funding Expense	\$ 43,628	Statement AH; Page 5, Line 10	2
3				3
4	Transmission Related A&G Expenses	29,466	Statement AH; Page 5, Line 53	4
5				5
6	CPUC Intervenor Funding Expense	-	Statement AH; Page 5, Line 9	6
7				7
8	Total O&M Expenses	\$ 73,094	Sum Lines 2; 4; 6	8
9				9
10	Transmission, Intangible, General and Common Depr. & Amort. Expense	48,805	Statement AJ; Page 7, Line 17	10
11				11
12	Valley Rainbow Project Cost Amortization Expense	1,893	Statement AJ; Page 7, Line 19	12
13				13
14	Transmission Related Property Taxes Expense	10,693	Statement AK; Page 8, Line 27	14
15				15
16	Transmission Related Payroll Taxes Expense	1,977	Statement AK; Page 8, Line 34	16
17				17
18	Sub-Total Expense	\$ 136,462	Sum Lines 8; 10; 12; 14; 16	18
19				19
20	Cost of Capital Rate (COCR)	12.0558%	Statement AV; Page 14, Line 33	20
21				21
22	Transmission Rate Base	\$ 1,085,868	Statement BK-1; Page 2, Line 20	22
23				23
24	Return and Associated Income Taxes - Transmission Plant	\$ 130,910	Line 20 x Line 22	24
25	South Georgia Income Tax Adjustment	2,333	Statement AQ; Page 10, Line 1	25
26	Transmission Related Amortization of ITC	(265)	Statement AR; Page 11 Line 1	26
27	Transmission Related Amort of Excess Deferred Tax Liability	(4)	Statement AR; Page 11, Line 3	27
28	Transmission Related Revenue Credits	(2,250)	Statement AU; Page 12, Line 11	28
29	(Gains)/Losses from Sale of Plant Held for Future Use	-	Statement AU; Page 12, Line 13	29
30	End of Prior Year Revenues (PYRR _{EU}) Excluding FF&U	\$ 267,186	Line 18 + Sum Lines (24 thru 29)	30
31				31
32	Total (PYRR _{EU}) Excluding FF&U ¹	\$ 267,186	Line 30	32

¹ Total Prior Year Revenues (PYRR) or Base Period Cost of Service is for calendar year 2010.

San Diego Gas & Electric Company
Statement BK-1

000020

Derivation of Transmission Cost of Service
Base Period, Forecast Period & True-Up Period Revenues
In Effect During the Rate Effective Period September 1, 2011 - August 31, 2012
(\$1,000)

Line No.	Amounts	Reference	Line No.
1			1
2			2
3			3
4			4
5			5
6			6
7			7
8			8
9			9
10			10
11			11
12			12
13			13
14			14
15			15
16			16
17			17
18			18
19			19
20			20

San Diego Gas & Electric Company

000021

Statement BK-1

Derivation of Transmission Cost of Service

Base Period, Forecast Period & True-Up Period Revenues

In Effect During the Rate Effective Period September 1, 2011 - August 31, 2012

(\$1,000)

Line No.		Amounts	Reference	Line No.
1	<u>Gross Transmission Plant:</u>			1
2	Transmission Plant	\$ 1,621,532	Statement AD; Page 1, Line 25	2
3	Transmission Related Electric Miscellaneous Intangible Plant	4,149	Statement AD; Page 1, Line 27	3
4	Transmission Related General Plant	27,214	Statement AD; Page 1, Line 29	4
5	Transmission Related Common Plant	72,483	Statement AD; Page 1, Line 31	5
6	Gross Transmission Plant	<u>\$ 1,725,378</u>	Sum Lines 2; 3; 4; 5	6
7				7
8	<u>Accumulated Depreciation Reserve:</u>			8
9	Transmission Related Depreciation Reserve for Transmission Plant	\$ 493,600	Statement AE; Page 2, Line 1	9
10	Transmission Related Electric Miscellaneous Intangible Amortization Reserve	3,935	Statement AE; Page 2, Line 11	10
11	Transmission Related General Plant Depr Reserve	11,599	Statement AE; Page 2, Line 13	11
12	Transmission Related Common Plant Depr Reserve	39,522	Statement AE; Page 2, Line 15	12
13	Total Transmission Related Depreciation Reserve	<u>\$ 548,656</u>	Sum Lines 9; 10; 11; 12	13
14				14
15	<u>Net Transmission Plant:</u>			15
16	Transmission Plant	\$ 1,127,932	Line 2 Minus Line 9	16
17	Transmission Related Electric Miscellaneous Intangible Plant	214	Line 3 Minus Line 10	17
18	Transmission Related General Plant	15,615	Line 4 Minus Line 11	18
19	Transmission Related Common Plant	32,961	Line 5 Minus Line 12	19
20	Total Net Transmission Plant	<u>\$ 1,176,722</u>	Sum Lines 16; 17; 18; 19	20

San Diego Gas & Electric Company
Statement BK-1
Derivation of Transmission Cost of Service
Base Period, Forecast Period & True-Up Period Revenues
In Effect During the Rate Effective Period September 1, 2011 - August 31, 2012
(\$1,000)

000022

Line No.	Amounts	Reference	Line No.
<u>ANNUAL FIXED CHARGES APPLICABLE TO CAPITAL PROJECTS</u>			
1			1
2			2
3	\$ 267,186	Statement BK-1; Page 1; Line 32	3
4	-	Statement BK-1; Page 1; Line 6	4
5	(1,893)	Statement BK-1; Page 1; Line 12	5
6	(2,333)	Statement BK-1; Page 1; Line 25	6
7	265	Statement BK-1; Page 1; Line 26	7
8	4	Statement BK-1; Page 1; Line 27	8
9	-	Statement BK-1; Page 1; Line 29	9
10	<u>\$ 263,229</u>	Sum Lines 3 through 9	10
11			11
12	<u>\$ 1,725,378</u>	Statement BK-1; Page 3, Line 6	12
13			13
14	15.2563%	Line 10 / Line 12	14
15			15
16	<u>\$ 640,620</u> ✓	Summary of HV-LV Plant Additions; Page 1A	16
17			17
18	<u>\$ 97,735</u> ✓	Line 14 x Line 16	18

✓ Items that are in BOLD have changed between the instant settlement filing and the original TO3-Cycle 5 filing from August 15, 2011.

San Diego Gas & Electric Company
Statement BK-1

000023

Derivation of Transmission Cost of Service
Base Period, Forecast Period & True-Up Period Revenues
In Effect During the Rate Effective Period September 1, 2011 - August 31, 2012
(\$1,000)

Line No.		Amounts	Reference	Line No.
1	A. End Use Customer Base Transmission Revenue Requirement (BTRR_{EU}):			1
2	Prior Year Revenues (PYRR _{EU}) Excluding FF&U	\$ 267,186	Statement BK-1; Page 1; Line 32	2
3				3
4	12-Month TO3; Cycle 5; True-Up Period Adjustment	32,145	Volume. 2; Sect. 2.1A; Pgs 1-3; Line 35	4
5				5
6	TO3-Cycle 4; Interest True-Up Adjustment	874	Vol. 2; Sect. 2.1B; Part 1.A; Pages 1-2; Line 20	6
7				7
8	TO3-Cycle 3; Interest True-Up Adjustment	30	Vol. 2; Sect. 2.1B; Part 2.A; Pages 1-2; Line 20	8
9				9
10	B. Annual Fixed Charges Applicable to Forecast Capital Projects:			10
11	Forecast Period Capital Addition Revenue Requirements	97,735 ✓	Statement BK-1; Page 4, Line 18	11
12				12
13	C. Subtotal:	\$ 397,970 ✓	Sum Lines 2; 4; 6; 8; 11	13
14				14
15	Transmission Related Municipal Franchise Expenses	4,089 ✓	Line 13 x 1.0275%	15
16	Transmission Related Uncollectible Expense	561 ✓	Line 13 x .141%	16
17				17
18	D. Total Retail BTRR_{EU}:	\$ 402,620 ✓	Sum Lines 13; 15; and 16	18
19				19
20	E. Total Retail BTRR_{EU}:	\$ 402,620 ✓	Sum of Line 18	20

✓ Items that are in BOLD have changed between the instant settlement filing and the original TO3-Cycle 5 filing from August 15, 2011.

San Diego Gas & Electric Company
 Summary of HV-LV Splits for Forecast Plant Additions
 Forecast Period from April 2011 - August 2012
 (\$1,000)

Line No.		HV	LV	Unweighted Total	Wtd-HV	Wtd-LV	Weighted Total	Reference	Line No.
1	Forecast Period - Electric Transmission Capital Additions	\$ 1,580,323	\$ 320,537	\$ 1,900,860	\$ 428,425	\$ 196,171	\$ 624,596	Summ of Wtd Trans Plant Add. FPAWP; Page 1; Line 37	1
2									2
3	Forecast Period - General; Common; & IT	\$ 12,586	\$ 11,520	24,106	\$ 8,365	\$ 7,659	16,024		Summ of Wtd Gen; Comm; IT WP FPAWP; Page 1; Line 31
4									4
5	Total	\$ 1,592,909	\$ 332,057	\$ 1,924,966	\$ 436,790	\$ 203,830	\$ 640,620	Sum Lines 1 thru 4	5
6					68.18%	31.82%	100.00%		
7									7
8	HV-LV Ratio (Transmission Forecast Plant Additions)								8

v Items that are in **BOLD** have changed between the instant settlement filing and the original TO3-Cycle 5 filing from August 15, 2011.

000024

San Diego Gas & Electric Company

Derivation of Weighted Plant Additions

Forecast Period April 2011 - August 2012

Summary of Weighted Transmission Plant Additions (\$1,000)

Line No.	Date	Additions			Retirements			Net Plant Additions			Weighting Factor	Weighted Net Plant Additions			Line No.
		HV	LV	Total	HV	LV	Total	HV	LV	Total		HV	LV	Total	
1	Apr-11	\$ 1,566	\$ 3,129	\$ 4,695	\$ 10	21	\$ 31	\$ 1,556	\$ 3,108	\$ 4,664	1.00000	\$ 1,556	\$ 3,108	\$ 4,664	1
2	May-11	1,360	4,553	5,913	9	30	39	1,351	4,523	5,874	1.00000	1,351	4,523	5,874	2
3	Jun-11	4,608	45,141	49,749	31	302	332	4,577	44,839	49,417	1.00000	4,577	44,839	49,417	3
4	Jul-11	1,047	20,569	21,616	7	137	144	1,040	20,432	21,472	1.00000	1,040	20,432	21,472	4
5	Aug-11	946	13,286	14,232	6	89	95	940	13,197	14,137	1.00000	940	13,197	14,137	5
6	Sep-11	867	11,147	12,014	6	74	80	861	11,073	11,934	1.00000	861	11,073	11,934	6
7	Oct-11	810	5,635	6,445	5	38	43	805	5,597	6,402	0.91667	738	5,131	5,868	7
8	Nov-11	18,154	3,523	21,677	121	24	145	18,033	3,499	21,532	0.83333	15,027	2,916	17,943	8
9	Dec-11	32,993	62,440	95,433	220	417	637	32,773	62,023	94,796	0.75000	24,579	46,517	71,097	9
10	Jan-12	799	7,336	8,135	5	49	54	794	7,287	8,081	0.66667	529	4,858	5,387	10
11	Feb-12	842	5,513	6,355	6	37	42	836	5,476	6,313	0.58333	488	3,194	3,682	11
12	Mar-12	809	2,120	2,929	5	14	20	804	2,106	2,909	0.50000	402	1,053	1,455	12
13	Apr-12	780	14,964	15,744	5	100	105	775	14,864	15,639	0.41667	323	6,193	6,516	13
14	May-12	789	2,107	2,896	5	14	19	784	2,093	2,877	0.33333	261	698	959	14
15	Jun-12	1,512,291	111,154	1,623,445	10,102	743	10,845	1,502,189	110,411	1,612,600	0.25000	375,547	27,603	403,150	15
16	Jul-12	833	2,173	3,006	6	15	20	827	2,158	2,986	0.16667	138	360	498	16
17	Aug-12	829	5,747	6,576	6	38	44	823	5,709	6,532	0.08333	69	476	544	17
18															18
19	Total	\$ 1,580,323	\$ 320,337	\$ 1,900,860	\$ 10,557	\$ 2,141	\$ 12,698	\$ 1,569,766	\$ 318,396	\$ 1,888,162		\$ 428,425	\$ 196,171	\$ 624,596	19
20				1,900,860			12,698			1,888,162		68.59%	31.41%	100.00%	20
21				1,900,859						244,619					21
22															22
23															23
24															24
25															25
26															26
27															27
28															28
22															22
23															23
24															24
25															25
26															26
27															27
28															28
29															29
30															30
31															31

Calculated Retirement Rate Check:

0.67%
0.67%

Retirement Rate (Input):

0.00%

Summary of Transmission Plant Additions:			
Net - Electric Transmission Plant	HV	LV	Unweighted
\$ 1,569,766	\$ 1,569,766	\$ 318,396	\$ 1,888,162
Total	\$ 1,569,766	\$ 318,396	\$ 1,888,162
Total	83.14%	16.86%	100.00%

Summary of Weighted Transmission Plant Additions			
Wtd-HV	Wtd-LV	Wtd-LV	Wtd-Total
\$ 428,425	\$ 196,171	\$ 624,596	
\$ 428,425	\$ 196,171	\$ 624,596	
68.59%	31.41%	100.00%	

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SAN DIEGO GAS & ELECTRIC COMPANY
 FORECAST OF TRANSMISSION CAPITAL ADDITIONS- T03 CYCLE 5

Line No.	Project Name	Voltage	Budget Code	In-Service Dates	2011 Plant Additions												Line No.
					Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11				
BLANKET BUDGET PROJECTS														1			
1	Electric Transmission Line Reliability Projects		100	9-mo. Ave. W/O Life	1,334	1,240	1,156	1,080	1,013	952	898	850	806				
2	Transmission Substation Reliability		103	6-mo. Ave. W/O Life	172	153	145	138	133	128	124	113	103				
3	Renewal of Transmission Line Easements		104	4-mo. Ave. W/O Life	664	512	399	314	250	201	164	137	116				
4	Electric Transmission Tools & Equipment		106	4-mo. Ave. W/O Life	5	10	9	20	17	14	13	11	10				
5	Transmission Infrastructure Improvements		1145	9-mo. Ave. W/O Life	608	633	589	561	535	513	492	474	435				
6	Electric Transmission System Automation		3171	6-mo. Ave. W/O Life	88	82	86	89	91	93	112	110	109				
7	Fiber Optic for Relay Protection & Telecommunication		7144	9-mo. Ave. W/O Life	618	596	577	559	544	530	517	506	495				
8	Substation Security		8162	12-mo. Ave. W/O Life	335	317	310	303	313	322	331	339	346				
9	Condition Based Maintenance		9144	4-mo. Ave. W/O Life	779	605	473	374	299	243	200	168	144				
10	Transmission Power Quality Program		96157	9-mo. Ave. W/O Life	5	14	22	30	37	42	48	53	57				
11	Transmission Ceramic Insulator Replacement		99128	9-mo. Ave. W/O Life	86	79	73	67	62	57	53	49	46				
12																	
13																	
TRANSMISSION LINE PROJECTS														14			
14	TL650: Cable Replacement - Pipe Type to XLPE	69KV	9129	Jun-11													
15	TL667 Upgrade Penasquitos - Del Mar #2	69KV	9148	Jun-11													
16	Reconductor TL680A San Luis Rev to Melrose Tap	69KV	9149	Jun-11													
17	TL6927 EastGate-Rose Canyon	138KV	8158	Aug-11			7,556										
18	13835 Tap at Talepa	69KV	8158	Aug-11				1,472									
19	TL626 Reconnector	69KV	11148	Oct-11							3,493						
20	Camp Pendleton Tower Lighting	230KV	7138	Dec-11										1,694			
21	Ramona Transmission Reliability	69KV	10140	Jun-12													
22																	
23																	
SUBSTATION PROJECTS														24			
24	Clairemont Substation Rebuild	69KV	8254	Jun-11													
25	Elliott Substation- add 3rd bank	69KV	6243	Jun-11			5,633										
26	Emergency Substation Equipment	69KV	6254	Jun-11			2,244										
27	Olav Ranch Land Purchase	69KV	2258	Jun-11			627										
28	Rancho Mission Viejo New Substation	138KV	5244	Aug-11			3,000										
29	Sweetwater Substation Rebuild	69KV	10125	Dec-11				9,468									
30	Ocean Ranch Land Purchase	138 KV	5253	Dec-11								9,406					
31	Synchronized Phasor Measurement	230/500KV	10138	Dec-11, Aug-12								3,114					
32	69/138KV Breaker Upgrades	69/138KV	9170	Dec-11, Aug-12								1,244					
33	69KV Capacitor Additions	69KV	9168	Jun-12								4,658					
34	Telegraph Canyon- add 4th Bank	138KV	7245	Jun-12													
35	Miguel Substation- Bank 60	138KV	6133	Jun-12													
36																	
37																	
WOOD TO STEEL PROJECTS														38			
38	TL6911- Jamacha Gatawavs Pole Replacement	69KV	10130	May-11			1,671										
39	TL698 WS Pole Replacement	69KV	9128	Jul-11				2,620									
40	TL 685 Warners-St. Isabel PoleReplacement	69KV	9130	Jun-11, Dec-11			15,915						945				
41	TL 689 Wood to Steel Pole Replacement	69KV	9133	Sep-11, Dec-11						8,918			76				
42	TL616 Rancho Santa Fe-Bernardo-Lake Hoddes Pole	69KV	9135	Dec-11, Feb-12									12,746				
43	TL13826 Miguel Proctor Valley	138KV	10128	Feb-12									44				
44	TL 6910 ES-BE Wood to Steel Pole Replacement	69KV	9134	Apr-12, Jun-12													
45	TL 6926 Rincon-Valley Center Pole Replacement	69KV	9132	Jun-12, Aug-12													
46	TL 6912 (DOD- Camp Pendleton)	69KV	10149	Jun-12, Aug-12													
47	TL637 Creelman - Santa Ysabel	69KV	9125	Jun-12													
48																	
49																	
GENERATOR INTERCONNECTION PROJECTS														50			
50	Q201: Orange Grove Reconnector	69KV	7143	Jul-11				7,905									
51																	
52																	
SUNRISE PROJECTS														53			
53	San Luis Rev Substation Upgrades (1)	230KV/69KV	4138E	Jun-11													
54	IV Substation Upgrade	500KV	4138F	Nov-11			6,011					1,472					
55	Pomerado Substation Upgrades - Sunrise	69KV	4138C	Dec-11								17,396					
56	Scirobas Substation Upgrades - Sunrise	69KV	4138D	Dec-11									1,523				
57	TL6916 Reconnector	69KV	4138H	Dec-11									1,294				
58	Sycamore Canyon Substation Upgrade	230/69KV	4138I	Dec-11									8,321				
59	Encina Substation Upgrades	230/138KV	4138J	Dec-11									16,524				
60	TL639 Reconnector	69KV	4138L	Jan-12									31,220				
61	Sunrise Balance of Protect	500/230KV	4138L	Jun-12													
62																	
63																	
64																	
Notes:														65			
65	(1) \$1,299K of the project was placed in service Dec, 2010.												\$6,445	\$21,677			
66	(2) \$879K of work under the Sunrise scope was completed at												810	18,154			
67	the South Bay Substation and placed in Service Nov, 2010.												5,635	3,523			
68													\$ 6,445	\$ 21,677			
Total:														69			
					\$ 4,695	\$ 5,913	\$ 49,749	\$ 21,616	\$ 14,232	\$ 12,014	\$ 6,445	\$ 21,677	\$ 95,433				
Grand Total:													\$6,445	\$21,677			
High Voltage:					1,566	1,360	4,608	1,047	946	867	810	18,154	32,993				
Low Voltage:					3,129	4,553	45,141	20,569	13,286	11,147	5,635	3,523	62,440				
Total:					\$ 4,695	\$ 5,913	\$ 49,749	\$ 21,616	\$ 14,232	\$ 12,014	\$ 6,445	\$ 21,677	\$ 95,433				

**SAN DIEGO GAS & ELECTRIC COMPANY
FORECAST OF TRANSMISSION CAPITAL ADDITIONS- TO3 CYCLE 5**

Line No.	Project Name	Voltage	Budget Code	2012 Plant Additions												Total Plant Additions	High Voltage 200KV	Low Voltage	Line No.
				Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12	Jul-12	Aug-12	In-Service Dates							
BLANKET BUDGET PROJECTS																			
1	Electric Transmission Line Reliability Projects			794	783	774	765	757	750	744	738							1	
2	Transmission Substation Reliability			95	96	97	98	98	100	101	101							2	
3	Renewal of Transmission Line Elements			106	105	117	126	208	270	317	352							3	
4	Electric Transmission Tools & Equipment			9	9	9	9	9	9	8	8							4	
5	Transmission Infrastructure Improvements			724	871	802	740	685	724	671	623							5	
6	Electric Transmission System Automation			100	92	86	80	76	80	84	87							6	
7	Fiber Optic for Relay Protection &			508	519	529	538	546	553	559	565							7	
8	Substation Security			328	311	320	329	337	345	352	358							8	
9	Condition Based Maintenance			119	100	86	76	68	62	57	54							9	
10	Transmission Power Quality Program			60	62	64	66	68	70	71	72							10	
11	Transmission Ceramic Insulator Replacement			45	45	44	43	43	42	42	42							11	
12																		12	
13																		13	
14																		14	
TRANSMISSION LINE PROJECTS																			
15	TL650: Cable Replacement - Pipe Type to XLPE	69KV	9129															15	
16	TL667 Upgrade Penasquitos - Del Mar #2	69KV	9148															16	
17	Reconductor TL680A San Luis Rev to Melrose Tap	69KV	9149															17	
18	TL6927 EastGate-Rose Canyon	69KV	9151															18	
19	138KV Tap at Talega	138KV	9158															19	
20	TL626 Reconductor	69KV	11148															20	
21	Camp Pendleton Tower Lightning	230KV	7138						9,058									21	
22	Ramona Transmission Reliability	69KV	10140															22	
23																		23	
24																		24	
SUBSTATION PROJECTS																			
25	Claremont Substation Rebuild	69KV	8254															25	
26	Elliott Substation- add 3rd bank	69KV	6243															26	
27	Emergency Substation Equipment	69KV	6254															27	
28	Olav Ranch Land Purchase	69KV	2258															28	
29	Rancho Mission Viejo New Substation	138KV	5244															29	
30	Sweetwater Substation Rebuild	69KV	10125															30	
31	Ocean Ranch Land Purchase	138 KV	5253															31	
32	Synchronized Phasor Measurement	230/500KV	10138															32	
33	69/138KV Breaker Upgrades	69KV	9170															33	
34	69KV Capacitor Additions	69KV	9168						8,059									34	
35	Telegraph Canyon- add 4th Bank	138KV	7245						1,451									35	
36	Miguel Substation- Bank 60	138KV	6133						14,771									36	
37																		37	
38																		38	
WOOD TO STEEL PROJECTS																			
39	TL6911- Jamacha Getaways Pole Replacement	69KV	10130															39	
40	TL698 WS Pole Replacement	69KV	9128															40	
41	TL685 Warners-St Ysabel Pole Replacement	69KV	9130															41	
42	TL689 Wood to Steel Pole Replacement	69KV	9135															42	
43	TL616 Rancho Santa Fe-Bernardo-Lake Hodges	69KV	9135															43	
44	TL13826 Miguel Proctor Valley	138KV	10128															44	
45	TL6910 ES-BE Wood to Steel Pole Replacement	69KV	9134						12,873									45	
46	TL6926 Rincon-Valley Center Pole Replacement	69KV	9132															46	
47	TL6912 IDOD- Campo Pendleton	69KV	10149															47	
48	TL637 Creeliman - Santa Ysabel	69KV	9125															48	
49																		49	
GENERATOR INTERCONNECTION PROJECTS																			
50	Q201: Orange Grove Reconnector	69KV	7143															50	
51																		51	
52																		52	
53																		53	
54																		54	
SUNRISE PROJECTS																			
55	San Luis Rey Substation Upgrades (1)	230KV/69KV	4138E															55	
56	TL6915 /6924 Reconnector	69KV	4138F															56	
57	IV Substation Upgrade	500KV	4138K															57	
58	Pomerado Substation Upgrades - Sunrise	69KV	4138C															58	
59	Scirocco Substation Upgrades - Sunrise	69KV	4138D															59	
60	TL6916 Reconnector	69KV	4138H															60	
61	Sycamore Canyon Substation Upgrade	230/69KV	4138I															61	
62	Encina Substation Upgrades	230/138KV	4138J															62	
63	TL639 Reconnector	69KV	4138G															63	
64	Sunrise Balance of Project	500/230KV	4138L															64	
65																		65	
66																		66	
67																		67	
68																		68	

Notes:
 (1) \$1,299K of the project was placed in service Dec, 2010.
 (2) \$879K of work under the Sunrise scope was completed at at the South Bay Substation and placed in Service Nov, 2010.

San Diego Gas & Electric Company

Base Period
Statement – BK2
ISO Wholesale Cost of Service
Which Determines Wholesale Base
Transmission Revenue Requirements
BTRR_{ISO}

Docket No. ER11-4318-000

San Diego Gas & Electric Company
Statement BK-2
Derivation of ISO Transmission Cost of Service
Base Period, Forecast Period & True-Up Adjustment Revenues
In Effect During the Rate Effective Period September 1, 2011 - August 31, 2012
(\$1,000)

Line No.	Amounts	Reference	Line No.	
1			1	
2	Transmission Operation & Maintenance Expense	\$ 43,628	Statement AH; Page 5; Line 10	2
3				3
4	Transmission Related A&G Expenses	29,466	Statement AH; Page 5; Line 53	4
5				5
6	CPUC Intervenor Funding Expense	-	Not Recoverable From Wholesale Customers	6
7				7
8	Total O&M Expenses	\$ 73,094	Sum Lines 2; 4	8
9				9
10	Transmission, Intangible, Gen. and Common Depr. & Amort. Exp.	48,805	Statement AJ; Page 7; Line 17	10
11				11
12	Valley Rainbow Project Cost Amortization Expense	1,893	Statement AJ; Page 7; Line 19	12
13				13
14	Transmission Related Property Taxes Expense	10,693	Statement AK; Page 8; Line 27	14
15				15
16	Transmission Related Payroll Taxes Expense	1,977	Statement AK; Page 8; Line 34	16
17				17
18	Subtotal Expense	\$ 136,462	Sum Lines 8; 10; 12; 14; 16	18
19				19
20	Cost of Capital Rate (COCR)	12.0558%	Statement AV; Page 14; Line 33	20
21				21
22	Transmission Rate Base	\$ 1,085,868	Statement BK-2; Page 2; Line 20	22
23				23
24	Return and Associated Income Taxes - Transmission Plant	\$ 130,910	Line 20 x Line 22	24
25	South Georgia Income Tax Adjustment	-	Not Recoverable From Wholesale Customers	25
26	Transmission Related Amortization of ITC	(265)	Statement AR; Page 11; Line 1	26
27	Trans. Related Amort of Excess Deferred Tax Liability	(4)	Statement AR; Page 11; Line 3	27
28	Transmission Related Revenue Credits	(2,250)	Statement AU; Page 12; Line 11	28
29	(Gains)/Losses from Sale of Plant Held for Future Use	-	Statement AU; Page 12, Line 13	29
30	Prior Year Revenue (PYRR _{ISO}) Excluding FF&U	\$ 264,853	Line 18 + Sum of Lines (24 thru 29)	30
31				31
32	Total (PYRR _{ISO}) Excluding FF&U ¹	\$ 264,853	Line 30	32

¹ Total Prior Year Revenues (PYRR) or Base Period Cost of Service is for calendar year 2010.

San Diego Gas & Electric Company
Statement BK-2
Derivation of ISO Transmission Cost of Service
Base Period, Forecast Period & True-Up Adjustment Revenues
In Effect During the Rate Effective Period September 1, 2011 - August 31, 2012
(\$1,000)

Line No.	Amounts	Reference	Line No.
1	<u>Net Transmission Plant:</u>		1
2	Transmission Plant	Statement BK-2; Page 3; Line 16	2
3	Transmission Related Electric Misc. Intangible Plant	Statement BK-2; Page 3; Line 17	3
4	Transmission Related General Plant	Statement BK-2; Page 3; Line 18	4
5	Transmission Related Common Plant	Statement BK-2; Page 3; Line 19	5
6	Net Transmission Plant	Sum Lines 2; 3; 4; 5	6
7			7
8	<u>Rate Base Additions:</u>		8
9	Transmission Plant Held for Future Use	Statement AG; Page 4; Line 3	9
10			10
11	<u>Rate Base Reductions:</u>		11
12	Transmission Related Accum. Def. Inc. Taxes	Statement AF; Page 3; Line 3	12
13			13
14	<u>Working Capital:</u>		14
15	Transmission Related Material and Supplies	Statement AL; Page 9; Line 5	15
16	Transmission Related Prepayments	Statement AL; Page 9; Line 9	16
17	Transmission Related Cash Working Capital	Statement AL; Page 9; Line 21	17
18	Total Working Capital	Sum Lines 15; 16; 17	18
19			19
20	Total Transmission Rate Base	Sum Lines 6; 9; 12; 18	20

San Diego Gas & Electric Company
 Statement BK-2
 Derivation of ISO Transmission Cost of Service
 Base Period, Forecast Period & True-Up Adjustment Revenues
 In Effect During the Rate Effective Period September 1, 2011 - August 31, 2012
 (\$1,000)

Line No.	Amounts	Reference	Line No.
1			1
1			
2			
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San Diego Gas & Electric Company
Statement BK-2
Derivation of ISO Transmission Cost of Service
Base Period, Forecast Period & True-Up Adjustment Revenues
In Effect During the Rate Effective Period September 1, 2011 - August 31, 2012
(\$1,000)

Line No.	Amounts	Reference	Line No.
1			1
2			2
3	\$ 264,853	Statement BK-2; Page 1; Line 32	3
4			4
5	37,347	Volume 2; Section 3.1A; Pgs. 1-3; Line 35	5
6			6
7	735	Vol. 2; Section 3.1B; Part 1.A; Pgs 1-2; Line 20	7
8			8
9	20	Vol. 2; Section 3.1B; Part 2.A; Pgs 1-2; Line 20	9
10			10
11			11
12			12
13	97,735 v	Statement BK-2; Page 4; Line 16	13
14			14
15	\$ 400,689 v	Sum Lines 3; 5; 7; 9; and 13	15
16			16
17	\$ 400,689 v	Sum Line 15	17

v Items that are in BOLD have changed between the instant settlement filing and the original TO3-Cycle 5 filing from August 15, 2011.

San Diego Gas & Electric Company
 Statement BK-2
 Derivation of ISO Transmission Cost of Service
 Base Period, Forecast Period & True-Up Adjustment Revenues
 In Effect During the Rate Effective Period September 1, 2011 - August 31, 2012
 (\$1,000)

Line No.	Amounts	Reference	Line No.
1	<u>A. Derivation of Revenues for Recorded Facilities:</u>		
2			2
3	\$ 400,689 v	Statement BK-2; Page 5; Line 17	3
4			4
5	Less: Forecast Capital Additions Revenues Requirements		
6	<u>97,735 v</u>	Statement BK-2; Page 5; Line 13	6
7			7
8	<u>97,735 v</u>	Sum Line 6	8
9			9
10	<u>38,101</u>	Statement BK-2; Page 5; Line 5; 7; & 9	10
11			11
12	264,853	Line 3 Minus Lines 8 & 10	12
13			13
14	<u>38,101</u>	Statement BK-2; Page 5; Line 5; 7; & 9	14
15			15
16	<u>\$ 302,954</u>	Sum Lines 12 & 14	16

v Items that are in BOLD have changed between the instant settlement filing and the original TO3-Cycle 5 filing from August 15, 2011.

San Diego Gas & Electric Company
Statement BK-2
Derivation of ISO Transmission Cost of Service
Base Period, Forecast Period & True-Up Adjustment Revenues
In Effect During the Rate Effective Period September 1, 2011 - August 31, 2012
(\$1,000)

Line No.	Amounts	Reference			Line No.
1	A. Derivation of revenues related with Total				1
2	Transmission Facilities:				2
3	\$ 302,954	Statement BK-2; Page 6; Line 16			3
4					4
5	Revenue Requirements Related With Transmission Forecast				5
6	Plant Additions From April 1, 2011 thru August 31, 2012.	97,735	√	Statement BK-2; Page 6; Line 8	6
7					7
8	Revenues Related With Total Transmission Facilities	\$ 400,689	√	Sum Lines 3; 6	8
9					9
10	(a)	(b)	(c)		10
11	Total	High Voltage	Low Voltage	Reference	11
12	B. Derivation of Split between HV and LV ¹:				12
13					13
14	1. Percent Split Between HV & LV for Recorded				14
15	Gross Transmission Plant Facilities:				15
16	Gross Transmission Plant Facilities @ 12/31/2010	\$ 1,682,943	\$ 763,031	\$ 919,912	(Vol. 3 WP Tab; HV-LV Study) Page 1; Cols. B and C.
17	HV-LV Plant Allocation Ratios @ 12/31/2010	100.00%	45.34%	54.66%	Ratios Based on Line 16
18	Total Transmission Plant Facilities Revenues @ 12/31/2010	\$ 302,954	\$ 137,357	\$ 165,598	Line 17 x Line 18; Col A
19					19
20	2. Percent Split Between HV and LV of Forecast				20
21	Plant Adds From 4/1/2011 - 8/31/2012:	\$ 640,620	\$ 436,790	\$ 203,830	Volume 3; WP Tab Summary of Wtd HV-LV
22	Revenue related with forecast plant additions from	100.00%	68.18%	31.82%	Plant Adds; Page 1A; Line 8
23	April 1, 2011 thru August 31, 2012.	√ \$ 97,735	√ \$ 66,638	\$ 31,097	Line 22 x Line 23; Col A
24					24
25	C. Summary of ISO Transmission Facilities by				25
26	High Voltage and Low Voltage Classification:				26
27					27
28	Recorded Transmission Facilities BTRR _{ISO}	\$ 302,954	\$ 137,357	\$ 165,598	Line 18 From Above
29					29
30	Forecast Transmission Facilities BTRR _{ISO}	√ 97,735	√ 66,638	31,097	Line 23 From Above
31					31
32	Total BTRR _{ISO} Excluding Franchise	√ \$ 400,689	√ \$ 203,995	\$ 196,695	Line 28 + Line 30

¹ Pursuant to the ISO's July 5, 2005 filing in compliance with the Commission's December 21, 2004 order, 109 FERC ¶ 61,301 (December 21, Order) and June 2, 2005 Order, 111 FERC ¶ 61,337 (June 2 Order), SDG&E in the instant filing has followed the ISO's new guidelines to separate all elements of its transmission facilities into HV and LV components. TRBAA cost components shown in the instant filing are separated into the HV and LV components applicable to the ISO's HV and LV guidelines in effect 1/1/2005 pursuant to ISO Tariff Appendix F, Sch.3, Section 8.1.

√ Items that are in **BOLD** have changed between the instant settlement filing and the original TO3-Cycle 5 filing from August 15, 2011.

San Diego Gas & Electric Company
 Statement BK-2
 Derivation of ISO Transmission Cost of Service
 Base Period, Forecast Period & True-Up Adjustment Revenues
 In Effect During the Rate Effective Period September 1, 2011 - August 31, 2012
 (\$1,000)

Line No.	Total	High Voltage ²	Low Voltage ²	Reference	Line No.
1	Summary of ISO HV and LV Transmission				1
2	Revenues:				2
3					3
4	\$ 302,954	\$ 137,357	\$ 165,598	Stmnt BK-2; Page 7, Ln28	4
5	3,113	1,411	1,702	Line 4 x 1.0275%	5
6					6
7	<u>\$ 306,067</u>	<u>\$ 138,768</u>	<u>\$ 167,300</u>	Sum Lines 4; 5	7
8					8
9					9
10	√ \$ 97,735	√ \$ 66,638	\$ 31,097	Stmnt BK-2; Page 7, Ln30	10
11	√ 1,005	√ 685	320	Line 10 x 1.0275%	11
12					12
13	<u>√ \$ 98,740</u>	<u>√ \$ 67,323</u>	<u>\$ 31,417</u>	Sum Lines 10; 11	13
14					14
15	<u>√ \$ 404,808</u>	<u>√ \$ 206,091</u>	<u>\$ 198,717</u>	Line 7 + Line 13	15

¹ Base franchise fees are applicable to all SDG&E customers.

² The following HV-LV Wholesale Base Transmission Revenue Requirements will be used by the CAISO to develop the TAC rates for the rate effective period September 1, 2011 through August 31, 2012.

√ Items that are in **BOLD** have changed between the instant settlement filing and the original TO3-Cycle 5 filing from August 15, 2011.

000037

San Diego Gas & Electric Company

Base Period Statement - BL Retail Rate Design Information

Docket No. ER11-4318-000

Statement BL
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Rate Design Information
 Summary of Transmission Rates
 Rate Effective Period - Twelve Months Ending August 31, 2012

Line No.	Customer Classes	(A) Transmission Energy Rates \$/kWh	(B) Transmission Level Demand Rates \$/kWh-Mo	(C) Primary Level Demand Rates \$/kWh-Mo	(D) Secondary Level Demand Rates \$/kWh-Mo	Reference	Line No.
1	Residential	\$ 0.02033				Statement BL, Page BL-4, Line 7	1
2							2
3	Small Commercial	\$ 0.02408				Statement BL, Page BL-5, Line 7	3
4							4
5	Medium & Large Commercial/Industrial						5
6	Non-coincident Demand (100%) ¹		\$ 6.36	\$ 6.43	\$ 6.65	Statement BL, Page BL-6, Lines 37; 36; 35	6
7							7
8	Non-coincident Demand (90%) ²		\$ 5.72	\$ 5.79	\$ 5.99	Statement BL, Page BL-7 Lines 9; 8; 7	8
9							9
10	Maximum On-peak Period Demand ³						10
11	Summer		\$ 1.23	\$ 1.24	\$ 1.29	Statement BL, Page BL-9, Lines 41; 40; 39	11
12	Winter		\$ 0.27	\$ 0.27	\$ 0.28	Statement BL, Page BL-10, Lines 39; 38; 37	12
13							13
14	Maximum Demand at the Time of System Peak ⁴						14
15	Summer		\$ 1.43	\$ 1.45	\$ -	Statement BL, Page BL-11, Lines 42; 41; 40	15
16	Winter		\$ 0.28	\$ 0.29	\$ -	Statement BL, Page BL-12, Lines 41; 40; 39	16
17							17
18	Street Lighting	\$ 0.01301				Statement BL, Page BL-13, Line 7	18
19							19
20	Standby		\$ 2.82	\$ 2.85	\$ 2.95	Statement BL, Page BL-14, Lines 37; 36; 35	20

NOTES:

- ¹ Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, AL-TOU-DER, DG-R, and A6-TOU.
- ³ Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, AL-TOU-DER, and DG-R.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

Statement BL
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Transmission Revenue Data to Reflect Changed Rates
 Medium & Large Commercial/Industrial Customers - Summary of Revenues
 Rate Effective Period - Twelve Months Ending August 31, 2012

000039

Line No.	Description	(A) Sep-11	(B) Oct-11	(C) Nov-11	(D) Dec-11	(E) Jan-12	(F) Feb-12	(G)	Reference	Line No.
1	Energy:									1
2	Commodity Sales (kWh)	1,002,350,490	901,252,873	885,222,793	869,872,441	856,104,451	838,470,127		Page BG-6, Line 2	2
3	Commodity Revenues (\$)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		Page BG-6, Line 4	3
4										4
5	Non-coincident Demand (100%)¹:									5
6	Demand (kW)	119,225	112,660	100,301	92,465	71,404	68,344		Page BG-6, Line 10	6
7	Revenues at Changed Rates (\$)	\$ 789,590	\$ 746,112	\$ 664,267	\$ 612,372	\$ 472,888	\$ 452,624		Page BG-6, Line 24	7
8										8
9	Non-coincident Demand (90%)²:									9
10	Demand (kW)	2,554,765	2,289,120	2,254,433	2,218,586	2,195,664	2,150,577		Page BG-7, Line 6	10
11	Revenues at Changed Rates (\$)	\$ 15,188,008	\$ 13,606,186	\$ 13,399,631	\$ 13,186,170	\$ 13,049,671	\$ 12,781,187		Page BG-7, Line 20	11
12										12
13	Maximum On-peak									13
14	Period Demand³:									14
15	Demand (kW)	2,298,130	1,831,140	1,801,974	1,771,834	1,752,551	1,714,648		Page BG-8, Line 6	15
16	Revenues at Changed Rates (\$)	\$ 2,941,758	\$ 509,101	\$ 500,992	\$ 492,612	\$ 487,251	\$ 476,713		Page BG-8, Line 20	16
17										17
18	Maximum Demand									18
19	at the Time of System Peak⁴:									19
20	Demand (kW)	93,577	84,837	84,862	84,886	84,911	84,936		Page BG-9, Line 6	20
21	Revenues at Changed Rates (\$)	\$ 134,079	\$ 23,868	\$ 23,875	\$ 23,882	\$ 23,889	\$ 23,896		Page BG-9, Line 20	21
22										22
23	Total Revenues at Changed Rates:	\$ 19,053,435	\$ 14,885,267	\$ 14,588,766	\$ 14,315,036	\$ 14,033,700	\$ 13,734,421		Page BG-9, Line 28	23

Line No.	Description	(A) Mar-12	(B) Apr-12	(C) May-12	(D) Jun-12	(E) Jul-12	(F) Aug-12	(G) Total	Reference	Line No.
24	Energy:									24
25	Commodity Sales (kWh)	849,231,544	841,886,802	853,924,698	904,970,683	967,358,922	962,068,063	10,732,713,885	Page BG-6, Line 26	25
26	Commodity Revenues (\$)	-	-	-	-	-	-	-	Page BG-6, Line 28	26
27										27
28	Non-coincident Demand (100%)¹:									28
29	Demand (kW)	70,750	79,241	86,644	101,959	122,927	117,257	1,143,176	Page BG-6, Line 34	29
30	Revenues at Changed Rates (\$)	\$ 468,559	\$ 524,788	\$ 573,817	\$ 675,242	\$ 814,107	\$ 776,560	\$ 7,570,926	Page BG-6, Line 48	30
31										31
32	Non-coincident Demand (90%)²:									32
33	Demand (kW)	2,177,716	2,152,507	2,179,768	2,305,985	2,458,769	2,448,358	27,386,246	Page BG-7, Line 26	33
34	Revenues at Changed Rates (\$)	\$ 12,942,787	\$ 12,792,667	\$ 12,954,990	\$ 13,706,554	\$ 14,616,317	\$ 14,554,316	\$ 162,778,484	Page BG-7, Line 40	34
35										35
36	Maximum On-peak									36
37	Period Demand³:									37
38	Demand (kW)	1,737,420	1,716,216	1,945,482	2,064,066	2,207,617	2,197,803	23,038,878	Page BG-8, Line 26	38
39	Revenues at Changed Rates (\$)	\$ 483,045	\$ 477,149	\$ 2,490,345	\$ 2,642,140	\$ 2,825,895	\$ 2,813,332	\$ 17,140,334	Page BG-8, Line 40	39
40										40
41	Maximum Demand									41
42	at the Time of System Peak⁴:									42
43	Demand (kW)	84,961	84,985	93,795	93,822	93,850	93,877	1,063,298	Page BG-9, Line 34	43
44	Revenues at Changed Rates (\$)	\$ 23,903	\$ 23,910	\$ 134,392	\$ 134,431	\$ 134,471	\$ 134,510	\$ 839,108	Pages BG-9, Line 48	44
45										45
46	Total Revenues at Changed Rates:	\$ 13,918,294	\$ 13,818,515	\$ 16,153,545	\$ 17,158,367	\$ 18,390,789	\$ 18,278,718	\$ 188,328,852	Page BG-9, Line 56	46

NOTES:

- ¹ Non-coincident Demand (NCD) (100%) rates are applicable to the following California Public Utilities Commission (CPUC) tariffs: Schedules AD and PA-T-1.
- ² NCD (90%) rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, AL-TOU-DER, DG-R, and A6-TOU.
- ³ Maximum On-peak Demand rates are applicable to the following CPUC tariffs: Schedules AY-TOU, AL-TOU, AL-TOU-DER and DG-R.
- ⁴ Maximum Demand at the Time of System Peak rates are applicable to the following CPUC tariff: Schedule A6-TOU.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Allocation of Base Transmission Revenue Requirements (BTRR) Based on 12 CPs
Rate Effective Period - Twelve Months Ending August 31, 2012
(\$1,000)

Line No.	Customer Classes	(A) Total 12 CPs @ Transmission Level ²	(B) Percentages ³	(C) Allocated Base Transmission Revenue Requirement	Reference	Line No.
1	Total Base Transmission Revenue Requirement ¹			402,620	Statement BK1, Page 5, Line 25	1
2						2
3	<u>Allocation of BTRR Based on 12-CP:</u>					3
4	Residential	15,742,820	39.46%	\$ 158,874	Col.C4 = Col. C Line 1 x Col.B. Line 4	4
5	Small Commercial	4,848,321	12.15%	\$ 48,918	Col.C5 = Col. C Line 1 x Col. B Line 5	5
6	Medium & Large Commercial/Industrial	18,659,462	46.77%	\$ 188,305	Col.C6 = Col. C Line 1 x Col. B Line 6	6
7	Street Lighting Revenues	146,179	0.37%	\$ 1,490	Col.C7 = Col. C Line 1 x Col. B Line 7	7
8	Standby Revenues	499,375	1.25%	\$ 5,033	Col.C8 = Col. C Line 1 x Col. B Line 8	8
9						9
10	Total	39,896,157	100.00%	\$ 402,620	Sum Lines 4 Through 8	10
11						11
12	Total	39,896,157		\$ 402,620	Line 10	12

NOTES:

- 1 Total Base Transmission Revenue Requirement comes from Cycle 4; Statement BK1; Page 6; Line 32
- 2 Statement BL, Page BL-16, Column D.
- 3 Statement BL, Page BL-16, Column E.

Statement BL
 SAN DIEGO GAS AND ELECTRIC COMPANY

Rate Design Information

Residential Customers¹

Rate Effective Period - Twelve Months Ending August 31, 2012
 (\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Residential - Allocated Transmission Revenue Requirement	\$ 158,874	Statement BL, Page BL-3, Line 4	1
2				2
3	Residential - Billing Determinants (MWh)	7,816,536	Statement BG, Page BGWP-1, Line 6	3
4				4
5	Residential - Energy Rate per kWh	\$ 0.0203250	Line 1 / Line 3	5
6				6
7	Residential - Energy Rate per kWh - Rounded	\$ 0.02033	Line 5, Rounded to 5 Decimal Places	7
8				8
9	Proof of Revenues	\$ 158,910	Line 7 x Line 3	9
10				10
11	Difference	\$ (36)	Line 1 Less Line 9	11

NOTES:

¹ The following California Public Utilities Commission (CPUC) tariffs are offered to residential customers:

Schedules DR, DR-LI, DR-TOU, DR-TOU-DER, DR-SES, DM, DS, DT, DT-RV, EV-TOU, EV-TOU-2, and EV-TOU-3.

000041

Statement BL
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Rate Design Information
 Small Commercial Customers¹
 Rate Effective Period - Twelve Months Ending August 31, 2012
 (\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Small Commercial - Allocated Transmission Revenue Requirement	\$ 48,918	Statement BL, Page BL-3, Line 5	1
2				2
3	Small Commercial - Billing Determinants (MWh)	2,031,142	Statement BG, Page BGWP-1, Line 7	3
4				4
5	Small Commercial - Energy Rate per kWh	\$ 0.0240840	Line 1 / Line 3	5
6				6
7	Small Commercial - Energy Rate per kWh - Rounded	\$ 0.02408	Line 5, Rounded to 5 Decimal Places	7
8				8
9	Proof of Revenues	\$ 48,910	Line 7 x Line 3	9
10				10
11	Difference	\$ 8	Line 1 Less Line 9	11

NOTES:

¹ The following California Public Utilities Commission (CPUC) tariffs are offered to small commercial customers:
 Schedules A, A-TC, A-TOU, and PA.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers ¹
Rate Effective Period - Twelve Months Ending August 31, 2012
(\$1,000)

000043

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Med & Lrg. CI - Demand Revenue Requirement	\$ 188,305	Statement BL, Page BL-3, Line 6	1
2				2
3	Demand Determinants (with Transmission LF Adjustment)			3
4	Used to Allocate Total Class Revenues to Voltage Level (MW) ²			4
5	Secondary	23,593	Statement BL, Page BL-17, Line 28, Col. D	5
6	Primary	4,587	Statement BL, Page BL-17, Line 29, Col. D	6
7	Transmission	1,429	Statement BL, Page BL-17, Line 30, Col. D	7
8	Total	29,609	Sum Lines 5; 6; 7	8
9				9
10	Allocation Factors Per Above to Allocate			10
11	Demand Revenue Requirements to Voltage Level			11
12	Secondary	79.68%	Line 5 / Line 8	12
13	Primary	15.49%	Line 6 / Line 8	13
14	Transmission	4.83%	Line 7 / Line 8	14
15	Total	100.00%	Sum Lines 12; 13; 14	15
16				16
17	Allocation of Revenue Requirements to Voltage Level			17
18	Secondary	\$ 150,041	Line 1 x Line 12	18
19	Primary	\$ 29,168	Line 1 x Line 13	19
20	Transmission	\$ 9,095	Line 1 x Line 14	20
21	Total	\$ 188,304	Sum Lines 18; 19; 20	21
22				22
23	Demand Determinants by Voltage Level @ Meter Level (MW)			23
24	Secondary	22,562	Statement BL, Page BL-17, Line 28, Col. B	24
25	Primary	4,538	Statement BL, Page BL-17, Line 29, Col. B	25
26	Transmission	1,429	Statement BL, Page BL-17, Line 30, Col. B	26
27	Total	28,529	Sum Lines 24; 25; 26	27
28				28
29	Demand Rate by Voltage Level @ Meter			29
30	Secondary	\$ 6.65014	Line 18 / Line 24	30
31	Primary	\$ 6.42697	Line 19 / Line 25	31
32	Transmission	\$ 6.36480	Line 20 / Line 26	32
33				33
34	Demand Rate by Voltage Level @ Meter (Rounded)			34
35	Secondary	\$ 6.65	Line 30, Rounded to 2 Decimal Places	35
36	Primary	\$ 6.43	Line 31, Rounded to 2 Decimal Places	36
37	Transmission	\$ 6.36	Line 32, Rounded to 2 Decimal Places	37
38				38
39	Proof of Revenues			39
40	Secondary	\$ 150,038	Line 24 x Line 35	40
41	Primary	\$ 29,182	Line 25 x Line 36	41
42	Transmission	\$ 9,088	Line 26 x Line 37	42
43	Total	\$ 188,308	Sum Lines 40; 41; 42	43
44				44
45	Difference	\$ (3)	Line 1 Less Line 43	45

NOTES:

¹ The following California Public Utilities Commission (CPUC) tariffs are offered to Medium and Large Commercial/Industrial customers: Schedules AD, AY-TOU, AL-TOU, AL-TOU-DER, DG-R, A6-TOU, PA-T-1, and OL-TOU. No demand rates are applicable to schedule OL-TOU per CPUC Decision D.09-09-036

² LF = Transmission Loss Factor. Secondary Level = 1.0457; Primary Level = 1.0108; Transmission Level = 1.0000

Statement BL
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Rate Design Information
 Medium & Large Commercial/Industrial Customers
 Rate Effective Period - Twelve Months Ending August 31, 2012
 (\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	90% of Total Medium and Large Commercial/Industrial NCD Rates ¹	90.00%		1
2	Secondary	\$ 5,98500	Line 1 x Statement BL, Page BL-6, Line 35	2
3	Primary	\$ 5,78700	Line 1 x Statement BL, Page BL-6, Line 36	3
4	Transmission	\$ 5,72400	Line 1 x Statement BL, Page BL-6, Line 37	4
5				5
6	90% of Total Medium and Large Commercial/Industrial NCD Rates (Rounded)			6
7	Secondary	\$ 5.99	Line 2, Rounded to 2 Decimal Places	7
8	Primary	\$ 5.79	Line 3, Rounded to 2 Decimal Places	8
9	Transmission	\$ 5.72	Line 4, Rounded to 2 Decimal Places	9
10				10
11	<u>Pertaining to Schedules @ 90% NCD with Maximum On-peak Period Demand ²</u>			11
12				12
13	NCD Determinants by Voltage Level @ Meter Level (MW)			13
14	Secondary	21,561	Statement BL, Page BL-17, Line 13, Col. B	14
15	Primary	4,221	Statement BL, Page BL-17, Line 14, Col. B	15
16	Transmission	290	Statement BL, Page BL-17, Line 15, Col. B	16
17	Total	26,072	Sum Lines 14; 15; 16	17
18				18
19	Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates			19
20	Secondary	\$ 143,379	Line 14 x Statement BL, Page BL-6, Line 35	20
21	Primary	\$ 27,142	Line 15 x Statement BL, Page BL-6, Line 36	21
22	Transmission	\$ 1,846	Line 16 x Statement BL, Page BL-6, Line 37	22
23	Total	\$ 172,367	Sum Lines 20; 21; 22	23
24				24
25	Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates			25
26	Secondary	\$ 129,149	Line 7 x Line 14	26
27	Primary	\$ 24,440	Line 8 x Line 15	27
28	Transmission	\$ 1,660	Line 9 x Line 16	28
29	Total	\$ 155,250	Sum Lines 26; 27; 28	29
30				30
31	Revenue Reallocation to Maximum On-peak Period Demand			31
32	Secondary	\$ 14,230	Line 20 Less Line 26	32
33	Primary	\$ 2,702	Line 21 Less Line 27	33
34	Transmission	\$ 186	Line 22 Less Line 28	34
35	Total	\$ 17,117	Sum Lines 32; 33; 34	35

NOTES:

- 90% NCD Rates are applicable to the following California Public Utilities Commission (CPUC) tariffs:
 Schedules AY-TOU, AL-TOU, AL-TOU-DER, DG-R, and A6-TOU.
- 90% NCD Rates and Maximum On-Peak Period Demand charges are applicable to the following California Public Utilities Commission (CPUC) tariffs:
 Schedules AY-TOU, AL-TOU, AL-TOU-DER, and DG-R.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
 Rate Design Information
 Medium & Large Commercial/Industrial Customers
 Rate Effective Period - Twelve Months Ending August 31, 2012
 (\$1,000)

000045

11/8/2011

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Pertaining to Schedules @ 90% NCD with			1
2	Maximum Demand at Time of System Peak ¹			2
3				3
4	NCD Determinants by Voltage Level @ Meter Level (MW)			4
5	Secondary	-	Statement BL, Page BL-17, Line 21, Col. B	5
6	Primary	175	Statement BL, Page BL-17, Line 22, Col. B	6
7	Transmission	1,139	Statement BL, Page BL-17, Line 23, Col. B	7
8	Total	1,314	Sum Lines 5; 6; 7	8
9				9
10	Annual Revenues from 100% of Total Med. & Lrg. Comm./Ind. NCD Rates			10
11	Secondary	-	Line 5 x Statement BL, Page BL-6, Line 35	11
12	Primary	1,128	Line 6 x Statement BL, Page BL-6, Line 36	12
13	Transmission	7,242	Line 7 x Statement BL, Page BL-6, Line 37	13
14	Total	8,370	Sum Lines 11; 12; 13	14
15				15
16	Annual Revenues from 90% of Total Med. & Lrg. Comm./Ind. NCD Rates			16
17	Secondary	-	Statement BL, Page BL-7, Line 7 x Line 5	17
18	Primary	1,016	Statement BL, Page BL-7, Line 8 x Line 6	18
19	Transmission	6,513	Statement BL, Page BL-7, Line 9 x Line 7	19
20	Total	7,529	Sum Lines 17; 18; 19	20
21				21
22	Revenue Reallocation to Maximum Demand at the Time of System Peak			22
23	Secondary	-	Line 11 Less Line 17	23
24	Primary	112	Line 12 Less Line 18	24
25	Transmission	729	Line 13 Less Line 19	25
26	Total	841	Sum Lines 23; 24; 25	26

NOTES:

¹ 90% NCD Rates and Maximum Demand at Time of System Peak charges are applicable to the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers
Rate Effective Period - Twelve Months Ending August 31, 2012
(\$1,000)

000046

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Revenue Reallocation to Maximum			1
2	On-Peak Period Demands ¹	\$ 17,117	Statement BL, Page BL-7, Line 35	2
3				3
4	Summer Maximum On-peak Period Demands			4
5	by Voltage Level @ Meter Level (MW) ²			5
6	Secondary	8,629	Statement BL, Page BL-17, Line 35, Col. B	6
7	Primary	1,862	Statement BL, Page BL-17, Line 36, Col. B	7
8	Transmission	222	Statement BL, Page BL-17, Line 37, Col. B	8
9	Total	10,713	Sum Lines 6; 7; 8	9
10				10
11	Summer Maximum On-peak Period Demands			11
12	by Voltage Level @ Transmission Level (MW)			12
13	Secondary	9,023	Statement BL, Page BL-17, Line 35, Col. D	13
14	Primary	1,882	Statement BL, Page BL-17, Line 36, Col. D	14
15	Transmission	222	Statement BL, Page BL-17, Line 37, Col. D	15
16	Total	11,127	Sum Lines 13; 14; 15	16
17				17
18	Summer Maximum On-peak Period Allocation to Voltage Levels			18
19	Secondary	81.09%	Line 13 / Line 16	19
20	Primary	16.91%	Line 14 / Line 16	20
21	Transmission	2.00%	Line 15 / Line 16	21
22	Total	100.00%	Sum Lines 19; 20; 21	22
23				23
24	Share of Total Revenue Allocation to Summer Peak Period	80.00%		24
25				25
26	Revenues for Summer Maximum			26
27	On-peak Period Demand Rates			27
28	Secondary	\$ 11,105	Line 2 x Line 24 x Line 19	28
29	Primary	\$ 2,316	Line 2 x Line 24 x Line 20	29
30	Transmission	\$ 273	Line 2 x Line 24 x Line 21	30
31	Total	\$ 13,694	Sum Lines 28; 29; 30	31
32				32
33	Summer Maximum On-peak Period Demand Rates ³	\$/kW		33
34	Secondary	\$ 1.28687	Line 28 / Line 6	34
35	Primary	\$ 1.24422	Line 29 / Line 7	35
36	Transmission	\$ 1.22809	Line 30 / Line 8	36
37				37
38	Summer Maximum On-peak Period Demand Rates (Rounded)	\$/kW		38
39	Secondary	\$ 1.29	Line 34, Rounded to 2 Decimal Places	39
40	Primary	\$ 1.24	Line 35, Rounded to 2 Decimal Places	40
41	Transmission	\$ 1.23	Line 36, Rounded to 2 Decimal Places	41
42				42

NOTES:

- ¹ Revenues reallocated from NCD to recovery from Maximum On-peak Period Demands for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, AL-TOU-DER, and DG-R.
- ² Summer Maximum On-peak Period Determinants for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, AL-TOU-DER, and DG-R.
- ³ Summer Maximum On-peak Period Demand Charges for the following California Public Utilities Commission (CPUC) tariffs: Schedules AY-TOU, AL-TOU, AL-TOU-DER, and DG-R.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers
Rate Effective Period - Twelve Months Ending August 31, 2012
(\$1,000)

000047

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Winter Maximum On-peak Period Demands			1
2	by Voltage Level @ Meter Level (MW) ¹			2
3	Secondary	9,890	Statement BL, Page BL-17, Line 40, Col. B	3
4	Primary	2,143	Statement BL, Page BL-17, Line 41, Col. B	4
5	Transmission	292	Statement BL, Page BL-17, Line 42, Col. B	5
6	Total	12,326	Sum Lines 3; 4; 5	6
7				7
8	Winter Maximum On-peak Period Demands			8
9	by Voltage Level @ Transmission Level (MW)			9
10	Secondary	10,342	Statement BL, Page BL-17, Line 40, Col. D	10
11	Primary	2,167	Statement BL, Page BL-17, Line 41, Col. D	11
12	Transmission	292	Statement BL, Page BL-17, Line 42, Col. D	12
13	Total	12,801	Sum Lines 10; 11; 12	13
14				14
15	Winter Maximum On-peak Period Allocation to Voltage Levels			15
16	Secondary	80.79%	Line 10 / Line 13	16
17	Primary	16.93%	Line 11 / Line 13	17
18	Transmission	2.28%	Line 12 / Line 13	18
19	Total	100.00%	Sum Lines 16; 17; 18	19
20				20
21	Share of Total Revenue Allocation to Winter Peak Period	20.00%		21
22				22
23	Revenues for Winter Maximum			23
24	On-peak Period Demand Rates			24
25	Secondary	\$ 2,766	Statement BL, Page BL-9, Line 2 x Line 21 x Line 16	25
26	Primary	\$ 580	Statement BL, Page BL-9, Line 2 x Line 21 x Line 17	26
27	Transmission	\$ 78	Statement BL, Page BL-9, Line 2 x Line 21 x Line 18	27
28	Total	\$ 3,423	Sum Lines 25; 26; 27	28
29				29
30	Winter Maximum On-peak Period Demand Rates ²	\$/kW		30
31	Secondary	\$ 0.27965	Line 25 / Line 3	31
32	Primary	\$ 0.27039	Line 26 / Line 4	32
33	Transmission	\$ 0.26734	Line 27 / Line 5	33
34				34
35				35
36	Winter Maximum On-peak Period Demand Rates (Rounded)	\$/kW		36
37	Secondary	\$ 0.28	Line 31, Rounded to 2 Decimal Places	37
38	Primary	\$ 0.27	Line 32, Rounded to 2 Decimal Places	38
39	Transmission	\$ 0.27	Line 33, Rounded to 2 Decimal Places	39
40				40
41				41
42	Proof of Revenues			42
43	Secondary	\$ 13,901	(Page BL-9, Line 6 x Page BL-9, Line 39) + (Line 3 x Line 37)	43
44	Primary	\$ 2,887	(Page BL-9, Line 7 x Page BL-9, Line 40) + (Line 4 x Line 38)	44
45	Transmission	\$ 353	(Page BL-9, Line 8 x Page BL-9, Line 41) + (Line 5 x Line 39)	45
46	Total	\$ 17,140	Sum Lines 43; 44; 45	46
47				47
48		Difference \$ (23)	Statement BL, Page BL-9, Line 2 Less Line 46	48
49				49

NOTES:

¹ Winter Maximum On-peak Period Determinants for the following California Public Utilities Commission (CPUC) tariffs:
Schedules AY-TOU, AL-TOU, AL-TOU-DER, and DG-R.

² Winter Maximum On-peak Period Demand Charges for the following California Public Utilities Commission (CPUC) tariffs:
Schedules AY-TOU, AL-TOU, AL-TOU-DER, and DG-R.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers
Rate Effective Period - Twelve Months Ending August 31, 2012
(\$1,000)

000048

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Revenue Reallocation to Maximum Demands at the Time of System Peak ¹	\$ 841	Statement BL, Page BL-8, Line 26	1
2				2
3	Summer Maximum Demands at the Time of System Peak			3
4	by Voltage Level @ Meter Level (MW) ²			4
5	Secondary	-	Statement BL, Page BL-17, Line 48, Col. B	5
6	Primary	66	Statement BL, Page BL-17, Line 49, Col. B	6
7	Transmission	403	Statement BL, Page BL-17, Line 50, Col. B	7
8	Total	469	Sum Lines 5; 6; 7	8
9				9
10	Summer Maximum Demands at the Time of System Peak			10
11	by Voltage Level @ Transmission Level (MW)			11
12	Secondary	-	Statement BL, Page BL-17, Line 48, Col. D	12
13	Primary	67	Statement BL, Page BL-17, Line 49, Col. D	13
14	Transmission	403	Statement BL, Page BL-17, Line 50, Col. D	14
15	Total	470	Sum Lines 12; 13; 14	15
16				16
17	Summer Maximum Demands at the Time of			17
18	System Peak Allocation to Voltage Levels (MW)			18
19	Secondary	0.00%	Line 12 / Line 15	19
20	Primary	14.26%	Line 13 / Line 15	20
21	Transmission	85.74%	Line 14 / Line 15	21
22	Total	100.00%	Sum Lines 19; 20; 21	22
23				23
24	Share of Total Revenue Allocation to Summer			24
25	Maximum Demand at the Time of System Peak	80.00%		25
26				26
27	Revenues for Summer Maximum			27
28	Demand at the Time of System Peak Rates			28
29	Secondary	\$ -	Line 1 x Line 25 x Line 19	29
30	Primary	\$ 96	Line 1 x Line 25 x Line 20	30
31	Transmission	\$ 577	Line 1 x Line 25 x Line 21	31
32	Total	\$ 673	Sum Lines 29; 30; 31	32
33				33
34	Summer Maximum Demand at the Time of System Peak Rates ³	\$/kW		34
35	Secondary	\$ -	Line 29 / Line 5	35
36	Primary	\$ 1.44669	Line 30 / Line 6	36
37	Transmission	\$ 1.43287	Line 31 / Line 7	37
38				38
39	Summer Maximum Demand at the Time of System Peak Rates (Rounded)	\$/kW		39
40	Secondary	\$ -	Line 35, Rounded to 2 Decimal Places	40
41	Primary	\$ 1.45	Line 36, Rounded to 2 Decimal Places	41
42	Transmission	\$ 1.43	Line 37, Rounded to 2 Decimal Places	42
43				43

NOTES:

- ¹ Revenues to be reallocated from NCD to recovery from Maximum Demand at the time of System Peak for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- ² Summer Maximum Demand at the time of System Peak Determinants for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.
- ³ Summer Maximum Demand at the time of System Peak Demand Charges for the following California Public Utilities Commission (CPUC) tariff: Schedule A6-TOU.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Medium & Large Commercial/Industrial Customers
Rate Effective Period - Twelve Months Ending August 31, 2012
(\$1,000)

000049

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Winter Maximum Demands at the Time of System Peak			1
2	by Voltage Level @ Meter Level (MW) ¹			2
3	Secondary	-	Statement BL, Page BL-17, Line 53, Col. B	3
4	Primary	80	Statement BL, Page BL-17, Line 54, Col. B	4
5	Transmission	514	Statement BL, Page BL-17, Line 55, Col. B	5
6	Total	594	Sum Lines 3; 4; 5	6
7				7
8	Winter Maximum Demands at the Time of System Peak			8
9	by Voltage Level @ Transmission Level (MW)			9
10	Secondary	-	Statement BL, Page BL-17, Line 53, Col. D	10
11	Primary	81	Statement BL, Page BL-17, Line 54, Col. D	11
12	Transmission	514	Statement BL, Page BL-17, Line 55, Col. D	12
13	Total	595	Sum Lines 10; 11; 12	13
14				14
15	Winter Maximum Demands at the Time of			15
16	System Peak Allocation to Voltage Levels			16
17	Secondary	0.00%	Line 10 / Line 13	17
18	Primary	13.61%	Line 11 / Line 13	18
19	Transmission	86.39%	Line 12 / Line 13	19
20	Total	100.00%	Sum Lines 17; 18; 19	20
21				21
22	Share of Total Revenue Allocation to Winter			22
23	Maximum Demand at the Time of System Peak	20.00%		23
24				24
25	Revenues for Proposed Winter Maximum			25
26	Demand at the Time of System Peak Rates			26
27	Secondary	\$ -	Statement BL, Page BL-11, Line 1 x Line 23 x Line 17	27
28	Primary	\$ 23	Statement BL, Page BL-11, Line 1 x Line 23 x Line 18	28
29	Transmission	\$ 145	Statement BL, Page BL-11, Line 1 x Line 23 x Line 19	29
30	Total	\$ 168	Sum Lines 27; 28; 29	30
31				31
32	Winter Maximum Demand at the Time of System Peak Rates ²	\$/kW		32
33	Secondary	\$ -	Line 27 / Line 3	33
34	Primary	\$ 0.28634	Line 28 / Line 4	34
35	Transmission	\$ 0.28247	Line 29 / Line 5	35
36				36
37				37
38	Winter Maximum Demand at the Time of System Peak Rates (Rounded)	\$/kW		38
39	Secondary	\$ -	Line 33, Rounded to 2 Decimal Places	39
40	Primary	\$ 0.29	Line 34, Rounded to 2 Decimal Places	40
41	Transmission	\$ 0.28	Line 35, Rounded to 2 Decimal Places	41
42				42
43				43
44	Proof of Revenues			44
45	Secondary	\$ -	(Page BL-11, Line 5 x Page BL-11, Line 40) + (Line 3 x Line 39)	45
46	Primary	\$ 119	(Page BL-11, Line 6 x Page BL-11, Line 41) + (Line 4 x Line 40)	46
47	Transmission	\$ 720	(Page BL-11, Line 7 x Page BL-11, Line 42) + (Line 5 x Line 41)	47
48	Total	\$ 839	Sum Lines 45; 46; 47	48
49				49
50	Difference	\$ 2	Statement BL, Page BL-11, Line 1 Less Line 48	50
51				51

NOTES:

¹ Winter Maximum Demand at the time of System Peak Determinants for the following California Public Utilities Commission (CPUC) tariff:
Schedule A6-TOU.

² Winter Maximum Demand at the time of System Peak Demand Charges for the following California Public Utilities Commission (CPUC) tariff:
Schedule A6-TOU.

Statement BL
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Rate Design Information
 Street Lighting Customers ¹
 Rate Effective Period - Twelve Months Ending August 31, 2012
 (\$1,000)

Line No.	Description	Derivation of Commodity Rate & Proof of Revenues Calculation	Reference	Line No.
1	Street Lighting - Allocated Transmission Revenue Requirement	\$ 1,490	Statement BL, Page BL-3, Line 7	1
2				2
3	Street Lighting - Billing Determinants (MWh)	114,521	Statement BG, Page BGWP-1, Line 11	3
4				4
5	Street Lighting - Energy Rate per kWh	\$ 0.0130110	Line 1 / Line 3	5
6				6
7	Street Lighting - Energy Rate per kWh - Rounded	\$ 0.01301	Line 5, Rounded to 5 Decimal Places	7
8				8
9	Proof of Revenues	\$ 1,490	Line 3 x Line 7	9
10				10
11	Difference	\$ -	Line 1 Less Line 9	11

NOTES:

¹ The following California Public Utilities Commission (CPUC) tariffs are offered to street lighting customers:
 Schedules DWL, OL-1, OL-2, LS-1, LS-2, and LS-3.

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY
Rate Design Information
Standby Customers

000051

Rate Effective Period - Twelve Months Ending August 31, 2012
(\$1,000)

Line No.	Description	Derivation of Standby Surcharge & Proof of Revenues Calculation	Reference	Line No.
1	Standby - Demand Revenue Requirement	\$ 5,033	Statement BL, Page BL-3, Line 8	1
2				2
3	Demand Determinants (with Transmission LF Adjustment)			3
4	Used to Allocate Total Class Revenues to Voltage Level (MW) ¹			4
5	Secondary	168	Statement BL, Page BL-17, Line 60, Col. D	5
6	Primary	1,012	Statement BL, Page BL-17, Line 61, Col. D	6
7	Transmission	603	Statement BL, Page BL-17, Line 62, Col. D	7
8	Total	1,783	Sum Lines 5; 6; 7	8
9				9
10	Allocation Factors Per Above to Allocate			10
11	Demand Revenue Requirements to Voltage Level			11
12	Secondary	9.42%	Line 5 / Line 8	12
13	Primary	56.76%	Line 6 / Line 8	13
14	Transmission	33.82%	Line 7 / Line 8	14
15	Total	100.00%	Sum Lines 12; 13; 14	15
16				16
17	Allocation of Revenue Requirements to Voltage Level			17
18	Secondary	\$ 474	Line 1 x Line 12	18
19	Primary	\$ 2,857	Line 1 x Line 13	19
20	Transmission	\$ 1,702	Line 1 x Line 14	20
21	Total	\$ 5,033	Sum Lines 18; 19; 20	21
22				22
23	Demand Determinants By Voltage Level @ Meter (MW)			23
24	Secondary	161	Statement BL, Page BL-17, Line 60, Col. B	24
25	Primary	1,001	Statement BL, Page BL-17, Line 61, Col. B	25
26	Transmission	603	Statement BL, Page BL-17, Line 62, Col. B	26
27	Total	1,765	Sum Lines 24; 25; 26	27
28				28
29	Demand Rate By Voltage Level @ Meter			29
30	Secondary	\$ 2,94600	Line 18 / Line 24	30
31	Primary	\$ 2,85475	Line 19 / Line 25	31
32	Transmission	\$ 2,82115	Line 20 / Line 26	32
33				33
34	Demand Rate By Voltage Level @ Meter (Rounded)			34
35	Secondary	\$ 2.95	Line 30, Rounded to 2 Decimal Places	35
36	Primary	\$ 2.85	Line 31, Rounded to 2 Decimal Places	36
37	Transmission	\$ 2.82	Line 32, Rounded to 2 Decimal Places	37
38				38
39	Proof of Revenues			39
40	Secondary	\$ 475	Line 24 x Line 35	40
41	Primary	\$ 2,852	Line 25 x Line 36	41
42	Transmission	\$ 1,701	Line 26 x Line 37	42
43	Total	\$ 5,028	Sum Lines 40; 41; 42	43
44				44
45	Difference	\$ 5	Line 1 Less Line 43	45

NOTES:

¹ LF = Transmission Loss Factor. Secondary Level = 1.0457; Primary Level = 1.0108; Transmission Level = 1.0000.

Statement BL
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Rate Design Information
 Summary of Proof of Revenues
 Rate Effective Period - Twelve Months Ending August 31, 2012
 (\$1,000)

Line No.	Customer Classes	(A) Total Revenues Per Cost of Service Study	(B) Total Revenues Per Rate Design	(C) Difference	Reference	Line No.
1	Residential	\$ 158,874	\$ 158,910	\$ (36)	(A): Statement BL, Page BL-3, Line 4	1
2					(B): Statement BL, Page BL-4, Line 9	2
3	Small Commercial	48,918	48,910	8	(A): Statement BL, Page BL-3, Line 5	3
4					(B): Statement BL, Page BL-5, Line 9	4
5	Medium and Large Commercial/Industrial	188,305	188,329	(24)	(A): Statement BL, Page BL-3, Line 6	5
6					(B): Statement BL, Page BL-6, Line 43, - (Statement BL, Page BL-10, Line 48 + Statement BL, Page BL-12, Line 50)	6
7	Street Lighting	1,490	1,490	-	(A): Statement BL, Pages BL-3, Line 7	7
8					(B): Statement BL, Page BL-13, Line 9	8
9	Standby	5,033	5,028	5	(A): Statement BL, Page BL-3, Line 8	9
10					(B): Statement BL, Page BL-14, Line 43	10
11	Grand Total	\$ 402,620	\$ 402,667	\$ (47)	Sum Lines 1 through 9	11

000052

11/8/2011

Statement BL
SAN DIEGO GAS AND ELECTRIC COMPANY

Rate Design Information

Development of 12-CP Allocation Factors
Rate Effective Period - Twelve Months Ending August 31, 2012

Line No.	(A) Customer Class	(B) 5-year Average Of 12 CPs Kilowatt @ Meter Level	(C) Transmission Loss Factors	(D) = (B) x (C) 5-year Average Of 12 CPs Kilowatt @ Transmission Level	(E) Ratio	Reference	Line No.
1	<u>Five-year Average - 12-CP Allocation Factors:</u>						
2	Residential	15,054,815	1.0457	15,742,820	39.46%	Statement BB, Page BB-1, Line 1	1
3	Small Commercial	4,636,436	1.0457	4,848,321	12.15%	Statement BB, Page BB-1, Line 2	2
4	Medium & Large Commercial/Industrial						3
5	Secondary	13,510,244	1.0457	14,127,662	35.41%	Statement BB, Page BB-1, Line 4	4
6	Primary	3,295,181	1.0108	3,330,769	8.35%	Statement BB, Page BB-1, Line 5	5
7	Transmission	1,201,031	1.0000	1,201,031	3.01%	Statement BB, Page BB-1, Line 6	6
8	Total Med. & Large Comm./Ind.	18,006,456	1.0363	18,659,462	46.77%	Sum Lines 5; 6; 7	7
9							8
10	Street Lighting	139,791	1.0457	146,179	0.37%	Statement BB, Page BB-1, Line 9	9
11	Standby						10
12	Secondary	38,310	1.0457	40,061	0.10%	Statement BB, Page BB-1, Line 11	11
13	Primary	293,448	1.0108	296,617	0.74%	Statement BB, Page BB-1, Line 12	12
14	Transmission	162,697	1.0000	162,697	0.41%	Statement BB, Page BB-1, Line 13	13
15	Total Standby	494,455	1.0100	499,375	1.25%	Sum Lines 12; 13; 14	14
16							15
17	System Total	38,331,953		39,896,157	100.00%	Sum Lines 2; 3; 8; 10; 15	16
							17

000053

Statement BL
 SAN DIEGO GAS AND ELECTRIC COMPANY
 Rate Design Information
 Development of 12-CP Allocation Factors
 Rate Effective Period - Twelve Months Ending August 31, 2012

000054

Line No.	(A) Customer Class	(B) Forecast Demand Determinants Megawatt @ Meter Level	(C) Transmission Loss Factors	(D) = (B) x (C) Forecast Demand Determinants Megawatt @ Transmission Level	(E) Ratios	Reference	Line No.
1	<u>Forecast Demand Determinants for</u>						1
2	<u>Medium & Large Commercial/Industrial Customers:</u>						2
3	Non-coincident Demand Determinants Pertaining to						3
4	Customers on Schedules @ 100% NCD Rate						4
5	Secondary	1,001	1.0457	1,047	87.98%	Page BGWP-1, Line 38 ¹	5
6	Primary	142	1.0108	143	12.02%	Page BGWP-1, Line 39	6
7	Transmission	-	1.0000	-	0.00%	Page BGWP-1, Line 40	7
8	Total	1,143		1,190	100.00%	Sum Lines 5; 6; 7	8
9							9
10	Non-coincident Demand Determinants Pertaining to						10
11	Customers on Schedules @ 90% NCD Rate						11
12	with Maximum On-peak Period Demand						12
13	Secondary	21,561	1.0457	22,546	83.19%	Page BGWP-2, Line 65	13
14	Primary	4,221	1.0108	4,267	15.74%	Page BGWP-2, Line 66	14
15	Transmission	290	1.0000	290	1.07%	Page BGWP-2, Line 67	15
16	Total	26,072		27,103	100.00%	Sum Lines 13; 14; 15	16
17							17
18	Non-coincident Demand Determinants Pertaining to						18
19	Customers on Schedules @ 90% NCD Rate						19
20	with Maximum Demand at the Time of System Peak						20
21	Secondary	-	1.0457	-	0.00%	Page BGWP-3, Line 101	21
22	Primary	175	1.0108	177	13.45%	Page BGWP-3, Line 102	22
23	Transmission	1,139	1.0000	1,139	86.55%	Page BGWP-3, Line 103	23
24	Total	1,314		1,316	100.00%	Sum Lines 21; 22; 23	24
25							25
26	Total Non-coincident Demand Determinants for						26
27	Medium & Large Commercial/Industrial Customers						27
28	Secondary	22,562	1.0457	23,593	79.68%	Sum Lines 5; 13; 21	28
29	Primary	4,538	1.0108	4,587	15.49%	Sum Lines 6; 14; 22	29
30	Transmission	1,429	1.0000	1,429	4.83%	Sum Lines 7; 15; 23	30
31	Total	28,529		29,609	100.00%	Sum Lines 28; 29; 30	31
32							32
33	Maximum On-peak Period Demand Determinants						33
34	Summer						34
35	Secondary	8,629	1.0457	9,023	81.09%	Page BGWP-2, Line 75	35
36	Primary	1,862	1.0108	1,882	16.91%	Page BGWP-2, Line 76	36
37	Transmission	222	1.0000	222	2.00%	Page BGWP-2, Line 77	37
38	Total	10,713		11,127	100.00%	Sum Lines 35; 36; 37	38
39	Winter						39
40	Secondary	9,890	1.0457	10,342	80.79%	Page BGWP-2, Line 75	40
41	Primary	2,143	1.0108	2,167	16.93%	Page BGWP-2, Line 76	41
42	Transmission	292	1.0000	292	2.28%	Page BGWP-2, Line 77	42
43	Total	12,326		12,801	100.00%	Sum Lines 40; 41; 42	43
44							44
45	Maximum Demand at the Time of						45
46	System Peak Determinants						46
47	Summer						47
48	Secondary	-	1.0457	-	0.00%	Page BGWP-3, Line 111	48
49	Primary	66	1.0108	67	14.26%	Page BGWP-3, Line 112	49
50	Transmission	403	1.0000	403	85.74%	Page BGWP-3, Line 113	50
51	Total	469		470	100.00%	Sum Lines 48; 49; 50	51
52	Winter						52
53	Secondary	-	1.0457	-	0.00%	Page BGWP-3, Line 111	53
54	Primary	80	1.0108	81	13.61%	Page BGWP-3, Line 112	54
55	Transmission	514	1.0000	514	86.39%	Page BGWP-3, Line 113	55
56	Total	594		595	100.00%	Sum Lines 53; 54; 55	56
57							57
58	<u>Forecast Demand Determinants for Standby Customers:</u>						58
59	Contracted Demand Determinants						59
60	Secondary	161	1.0457	168	9.42%	Page BGWP-4, Line 135	60
61	Primary	1,001	1.0108	1,012	56.76%	Page BGWP-4, Line 136	61
62	Transmission	603	1.0000	603	33.82%	Page BGWP-4, Line 137	62
63	Total	1,765		1,783	100.00%	Sum Lines 60; 61; 62	63

NOTES:

¹ Pages BGWP-1 and BGWP-2 are found in Statement BG.

San Diego Gas & Electric Company

Base Period
Statement - BL
Cal-ISO
Wholesale TRBAA & HV-LV Utility
Specific Rates Information

Docket No. ER11-4318-000

Statement - BL
 SAN DIEGO GAS & ELECTRIC COMPANY
 Rate Design Information - Wholesale Transmission Rates
 CAISO TAC Rates Input Form - September 1, 2011 through August 31, 2012
 High-Voltage Utility Specific Rates, Low-Voltage Wheeling Access Charge & Low Voltage Access Charge Rates

Line No.	Components	(1)	(2)	(3) = (1) + (2)	Notes & Reference	Line No.
		High Voltage TRR	Low Voltage TRR	Combined TRR		
1	Wholesale Base Transmission Revenue Requirement ¹	\$ 206,091,000	\$ 198,717,000	\$ 404,808,000	Statement BL Tab CAISO-Wholesale; Pg 2; Line 1	1
2						2
3	Wholesale TRBAA Forecast ²	\$ (2,847,102)	\$ 277,808	\$ (2,569,294)	Statement BL Tab CAISO-Wholesale; Pg 2; Line 16	3
4						4
5	Transmission Standby Revenues ³	\$ (2,559,899)	\$ (2,468,305)	\$ (5,028,204)	Statement BL Tab CAISO-Wholesale; Pg 2; Line 18	5
6						6
7	Wholesale Net Transmission Revenue Requirement	\$ 200,683,999	\$ 196,526,503	\$ 397,210,502	Sum Lines 1; 3; 5	7
8						8
9	Gross Load - MWH	21,539,407	21,539,407		Statement BD; Page 1; Col. B; Line 14	9
10						10
11	Utility Specific Access Charges (\$/MWH)	\$ 9,3171	\$ 9.1240		Line 7 / Line 9	11
12						12

NOTES:

- ¹ Wholesale Base TRR comes from Statement BK2; Page 8 of 8; Line 15, in the instant informational filing.
- ² TRBAA information comes from Docket No. ER11-2430-000, filed on December 21, 2010 and approved by FERC on February 16, 2011. The TRBAA balance shown on Line 16 will be effective until 12/31/2011. This TBAA amount will change effective January 1, 2012, after SDG&E makes it annual TRBAA filing in December 2011.
- ³ Standby Revenues come from Statement BG; Page 1, Line 9, Col. (A) of TO3-Cycle 5 filing. Standby Revenues are allocated based on TO3-Cycle 5 HV-LV splits of wholesale BTRR. See page 3 of CAISO - Wholesale Tab.

Statement - BL
 SAN DIEGO GAS & ELECTRIC COMPANY
 Wholesale Customers - Rate Design Information
 High Voltage - Low Voltage Transmission Revenue Requirements Calculations
 September 1, 2011 through August 31, 2012 CAISO - TAC Rates Input Information

Line No.	Components	(1)		(2)		(3) = (1) + (2)		Reference	Line No.
		Total HIGH VOLTAGE Transmission Revenue Requirement	Total LOW VOLTAGE Transmission Revenue Requirement	Total HIGH VOLTAGE Transmission Revenue Requirement	Total LOW VOLTAGE Transmission Revenue Requirement	Total Transmission Revenue Requirement	Total Transmission Revenue Requirement		
1	Wholesale Base Trans. Revenue Requirement ¹	\$ 206,091,000	\$ 198,717,000	\$ 404,808,000				Statement BK2; Page 8 of 8; Line 15	1
2									2
3	TRBAA Balance @ 9/30/10 ²	780,609	(76,168)	704,441				See Footnote No. 2 Below	3
4									4
5	Transmission Revenue Credits Forecast:								5
6	Wheeling Revenues ²	(3,894,439)	-	(3,894,439)				See Footnote No. 2 Below	6
7									7
8	Settlements, Metering and Client Relations ²	5,571	6,429	12,000				See Footnote No. 2 Below	8
9									9
10	APS-IID ETC Cost Differentials ²	298,053	343,947	642,000				See Footnote No. 2 Below	10
11									11
12	Total Transmission Revenue Credits Forecast	(3,590,815)	350,376	(3,240,439)				Sum (Line 6 through Line 10)	12
13									13
14	Franchise Fees Expense	(36,896)	3,600	(33,296)				Line 12 x 1.0275%	14
15									15
16	Total TRBAA ²	(2,847,102)	277,808	(2,569,294)				Sum Lines 3; 12; 14	16
17									17
18	Transmission Standby Revenue ³	(2,559,899)	(2,468,305)	(5,028,204)				TAC Workpaper; Page 1; Line 23	18
19									19
20	Total Transmission Revenue Requirement	\$ 200,683,999	\$ 196,526,503	\$ 397,210,502				Sum Lines 1; 16; 18	20

NOTES:

- Wholesale Base TRR comes from Statement BK2; Page 8 of 8; Line 15, in the instant informational filing.
- TRBAA information comes from Docket No. ER11-2430-000, filed on December 21, 2010 and approved by FERC on February 16, 2011. The TRBAA balance shown on Line 16 will be effective until 12/31/2011. This TBAA amount will change effective January 1, 2012, after SDG&E makes its annual TRBAA filing in December 2011.
- Standby Revenues come from Statement BG; Page 1, Line 9, Col. (A) of TO3-Cycle 5 filing. Standby Revenues are allocated based on TO3-Cycle 5 HV-LV splits of wholesale BTRR. See page 3 of CAISO - Wholesale Tab.

000057

Statement - BL
SAN DIEGO GAS & ELECTRIC COMPANY
 Wholesale Customers - Rate Design Information
 Allocation of Standby Revenue Credits Between High Voltage & Low Voltage Facilities
 CAISO TAC Rates Input Form - September 1, 2011 through August 31, 2012

Line No.	Components	(1) High Voltage	(2) Low Voltage	(3) = (1) + (2) Total	Notes & Reference	Line No.
1	Base Transmission Revenue Requirement ¹	\$ 206,091,000	\$ 198,717,000	\$ 404,808,000	Statement BL Tab CAISO-Wholesale; Pg. 1; Line 1	1
2						2
3	HV-LV Allocation Factors ²	50.91080%	49.08920%	100.00000%	Ratios Based on Line 1 - Wholesale BTRR	3
4						4
5	Standby Revenue Credits ³	\$ (2,559,899)	\$ (2,468,305)	\$ (5,028,204)	Line 3 Ratios x (Col. 3; Line 9)	5
6						6
7	Total HV-LV Standby Revenue Credits	\$ (2,559,899)	\$ (2,468,305)	\$ (5,028,204)	Sum of Line 5	7
8						8
9	Total Standby Revenue Credits	\$	\$ (5,028,204)	\$ (5,028,204)	Statement BG; Page-1; Line 9; Col. A	9

NOTES:

- ¹ Wholesale Base TRR comes from Statement BK2; Page 8 of 8; Line 15 of Cycle 5 filing.
- ² HV-LV allocation ratios using the wholesale BTRR information from line 1.
- ³ Allocation of Standby Revenues derived from Statement BG, Page 1, Line 9, column (A) and applying the ratios developed on line 3.

000058

**TO3-Cycle 5 Annual Formulaic Rate Filing
 SAN DIEGO GAS & ELECTRIC COMPANY
 Comparison of CAISO Average HV-LV Rates
 TO3-Cycle 5 Settlement Filing vs. TO3-Cycle 4**

Line No.	Components	(1)	(2)	(3) = (1) + (2)	Notes & Reference
		Total High Voltage TRR	Total Low Voltage TRR	Combined TRR	
1					Cycle 5 - Settlement Filing
2	Wholesale Base TRR - Cycle 5 Settlement Filing ¹	\$ 206,091,000	\$ 198,717,000	\$ 404,808,000	Vol. 1; Stmt BK2; Pg.8; Ln. 15
3	Gross Load Forecast - Cycle 5 (MWH)	21,539,407	21,539,407	21,539,407	Vol. 1; Stmt BD; Pg.1; Ln. 14
4	Average Rate Per MWH	\$ 9.56809	\$ 9.22574	\$ 18.79383	Line 2 / Line 3
5					
6					Cycle 4 - Compliance Report Filing
7	Wholesale Base TRR - Cycle 4 ²	\$ 134,370,000	\$ 178,400,000	\$ 312,770,000	Vol. 1; Stmt BK2; Pg.8; Ln. 15
8	Gross Load Forecast - Cycle 4 (MWH)	21,226,578	21,226,578	21,226,578	Vol. 1; Stmt BD; Pg.1; Ln. 14
9	Average Rate Per MWH	\$ 6.33027	\$ 8.40456	\$ 14.73483	Line 7 / Line 8
10					
11					
12	Difference (\$)	\$ 3.23782	\$ 0.82118	\$ 4.05900	Line 4 Minus Line 9
13	Difference (%)	51.15%	9.77%	27.55%	Line 12 / Line 9
14					
1	Information comes from SDG&E's Cycle 5 Settlement filing that will be filed with the FERC on November 14, 2011.				
2	Information comes from SDG&E's Cycle 4 refund report compliance filing, FERC docket number ER10-2235-001, filed with the FERC on November 8, 2010.				

000059

11/9/2011

ILLUSTRATIVE APPENDIX - I¹
SDG&E's Transmission Revenue Requirement
Per Docket ER12-___-000
Effective September 1, 2011

1. The Transmission Revenue Requirement shall be \$379,517,910, which is equal to the Base Transmission Revenue Requirement (a) of \$386,902,000 reduced by the (b) TRBAA of \$2,569,294 and reduced by (c) Standby Transmission Revenue of \$4,814,796.
2. For purposes of the ISO's calculation of Access Charges:
 - a. The High Voltage Transmission Revenue Requirement shall be \$192,662,226.²
 - b. The Low Voltage Transmission Revenue Requirement shall be \$186,855,684.
 - c. Gross Load consistent with the High Voltage Transmission Revenue Requirement shall be 21,539,407 megawatt hours.
3. The amounts in (1) and (2) shall be effective September 1, 2011, or until amended by the Participating TO or modified by FERC.

Footnote (1): Transmission Revenue Requirements consist of the following:

BTRR per Combined Compliance & Settlement Filings ER11-4318	=\$386,902,000
TRBAA per FERC Order in Docket ER11-2430-000	= (2,569,294)
Standby Revenues per Combined Compliance & Settlement Filings	= (4,814,796)
TOTAL	= <u>\$379,517,910</u>

¹ This Appendix I is presented solely for illustrative purposes to indicate what the combined wholesale BTRR would be if the FERC were to approve both the Compliance Filing and Settlement Filing without modification. If the FERC were to modify either of those two filings, this illustrative Appendix I would change. Regardless, this illustrative Appendix I will change to reflect SDG&E's upcoming 2012 calendar year annual TRBAA filing. The revised TRBAA will necessarily affect the Wholesale TRR on this illustrative Appendix I for CAISO TAC purposes.

² Pursuant to the CAISO's July 5, 2005 filing in compliance with the Commission's Orders issued December 21, 2004, 109 FERC ¶ 61,301 and June 2, 2005, 111 FERC ¶ 61,337, SDG&E is reflecting the CAISO's new guidelines to separate all elements of its transmission facilities into High Voltage (HV) and Low Voltage (LV) components. TRBAA cost components shown in the instant filing are separated into HV and LV components applicable to the CAISO's HV and LV guidelines effective January 1, 2005, pursuant to the CAISO Tariff Appendix F, Schedule 3, and Section 8.1.

____ FERC ¶ _____
FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:

San Diego Gas & Electric Company
Docket No. ER11-4318
_____, 2011

San Diego Gas & Electric Company
101 Ash Street HQ 12
San Diego, CA 92101

Attention: Georgetta J. Baker
James F. Walsh
Attorneys for San Diego Gas & Electric Company

Re: Offer of Settlement and Settlement Agreement

Dear Ms. Baker and Mr. Walsh:

1. On November 14, 2011, San Diego Gas & Electric Company (“SDG&E”) filed an Offer of Settlement and Settlement Agreement (the “Settlement” or “Settlement Agreement”) in the above-captioned proceeding. This Settlement Agreement, resolves all outstanding issues set for hearing and settlement judge procedures concerning the Wholesale and Retail Base Transmission Revenue Requirements (“BTRR”) of this annual, *i.e.*, Cycle 5, Transmission Owner (“TO”) Formula rate mechanism Informational Filing,¹ consistent with *Order on Annual Formula Rate Filing, Directing Accounting Change and Establishing Hearing and Settlement Judge Procedures*, issued herein on October 14, 2011 (“Order”).²
2. In accordance with Rule 602(d) of the Commission’s Rules of Practice and Procedure, 18 C.F.R. § 385.602(d) (2011), the Settlement Agreement was served on all parties on the

¹ The TO3 annual rate mechanism was adopted pursuant to the TO3 Settlement providing for SDG&E to effectuate rate changes *via* annual informational filings, designated “cycles,” due to be filed on August 15 of each year, with revised rates becoming effective each September 1 and running through August 31 of the following year. The TO3 Formula rate mechanism will remain in effect from July 1, 2007 through August 31, 2013. The TO3 Settlement was approved in *San Diego Gas & Electric Company*, 119 FERC ¶ 61,169 (2007).

² *San Diego Gas & Electric Company*, 137 FERC ¶61,041 (2011). Among other things, the Order directed SDG&E to make a Compliance Filing by November 14, 2011, with revised worksheets recording uninsured wildfire-related losses in Account 925 of the Uniform System of Accounts instead of in Account 350 and Account 360, as SDG&E had originally proposed in the Informational Filing.

Docket No. ER11-4318-000

Commission's official service list for the above-captioned proceedings, and all parties had an opportunity to comment on the Settlement. Comments were filed by _____ on _____, 2011. The Settlement Agreement was unopposed.

3. The Settlement appears to be fair and reasonable and in the public interest, and is hereby approved.
4. Refunds to the California Independent System Operator Corporation resulting from the revised BTRR, with interest as required under 18 C.F.R. §35.19a, shall be effectuated pursuant to the terms of the Settlement Agreement (See Section II. C).
5. The Commission's approval of this Settlement does not constitute approval of, or precedent regarding, any principle or issue in these proceedings. Section II. K of the Settlement Agreement provides that the standard of review for modifications to the Settlement shall be the just and reasonable standard.
6. This letter order terminates Docket No. ER11-4318-000. A new sub-docket will be assigned in Docket No. ER11-4318-000 upon receipt of the compliance refund report.

Sincerely,

cc: All parties of record

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of the foregoing document upon each person designated on the official service list compiled by the Secretary in this proceeding. In addition, I certify that I have also caused the foregoing to be served by overnight delivery upon the following:

Frank Lindh
General Counsel
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

Nancy Saracino
General Counsel
California Independent System Operator Corporation
151 Blue Ravine Road
Folsom, CA 95630

Dated at San Diego, California, this 17th day of November, 2011.



Joel Dellosa