

Residential Programs		New Construction Program						
Summer Saver (AC Cycling)	Residential Technology Deployment (RTD) Program	New Construction Demand Response Pilot ("NCDRP")						
1) Brief Description	<table border="1"> <thead> <tr> <th>No Change</th> <th>Changed/New</th> </tr> </thead> <tbody> <tr> <td>The Summer Saver program is a central air conditioning cycling program for residential and small commercial customers < 100 kW. Customers receive an annual incentive for their continued participation based on the selected cycling option. The program is implemented by Converge under contract with SDG&E.</td> <td>Enabling HAN/EMS technology installed at no cost to provide Demand Response in an automated fashion.</td> </tr> </tbody> </table>	No Change	Changed/New	The Summer Saver program is a central air conditioning cycling program for residential and small commercial customers < 100 kW. Customers receive an annual incentive for their continued participation based on the selected cycling option. The program is implemented by Converge under contract with SDG&E.	Enabling HAN/EMS technology installed at no cost to provide Demand Response in an automated fashion.	<table border="1"> <thead> <tr> <th>Changed/New</th> </tr> </thead> <tbody> <tr> <td>NCDRP is an <i>enabling technology</i> pilot that will test the effectiveness of utilizing SDG&E's Residential and Non-Residential New Construction Programs as a delivery channel for DR enabling technologies.</td> </tr> </tbody> </table>	Changed/New	NCDRP is an <i>enabling technology</i> pilot that will test the effectiveness of utilizing SDG&E's Residential and Non-Residential New Construction Programs as a delivery channel for DR enabling technologies.
No Change	Changed/New							
The Summer Saver program is a central air conditioning cycling program for residential and small commercial customers < 100 kW. Customers receive an annual incentive for their continued participation based on the selected cycling option. The program is implemented by Converge under contract with SDG&E.	Enabling HAN/EMS technology installed at no cost to provide Demand Response in an automated fashion.							
Changed/New								
NCDRP is an <i>enabling technology</i> pilot that will test the effectiveness of utilizing SDG&E's Residential and Non-Residential New Construction Programs as a delivery channel for DR enabling technologies.								
2) Who is Eligible?	<table border="1"> <thead> <tr> <th>No Change</th> <th>Changed/New</th> </tr> </thead> <tbody> <tr> <td>All Residential customers are eligible and small business customers that use up to a maximum of 100 kW on average.</td> <td>Residential customers with high average monthly energy use profiles .</td> </tr> </tbody> </table>	No Change	Changed/New	All Residential customers are eligible and small business customers that use up to a maximum of 100 kW on average.	Residential customers with high average monthly energy use profiles .	<table border="1"> <thead> <tr> <th>Changed/New</th> </tr> </thead> <tbody> <tr> <td>Customers otherwise qualified to participate in existing New Construction Programs willing to collaborate with SDG&E in participating in the pilot.</td> </tr> </tbody> </table>	Changed/New	Customers otherwise qualified to participate in existing New Construction Programs willing to collaborate with SDG&E in participating in the pilot.
No Change	Changed/New							
All Residential customers are eligible and small business customers that use up to a maximum of 100 kW on average.	Residential customers with high average monthly energy use profiles .							
Changed/New								
Customers otherwise qualified to participate in existing New Construction Programs willing to collaborate with SDG&E in participating in the pilot.								
3) What are the incentive for participation?	<table border="1"> <thead> <tr> <th>No Change</th> <th>Changed/New</th> </tr> </thead> <tbody> <tr> <td>Participating customers receive an annual incentive at the end of the season of \$25 per enrolled kW. Residential customers at the 100% cycling option will receive \$50 per enrolled kW.</td> <td>Enabling technology (PCT & Pool pump Load control devices) and on-going support will be provided to customers at no cost. No additional incentives will be provided.</td> </tr> </tbody> </table>	No Change	Changed/New	Participating customers receive an annual incentive at the end of the season of \$25 per enrolled kW. Residential customers at the 100% cycling option will receive \$50 per enrolled kW.	Enabling technology (PCT & Pool pump Load control devices) and on-going support will be provided to customers at no cost. No additional incentives will be provided.	<table border="1"> <thead> <tr> <th>Changed/New</th> </tr> </thead> <tbody> <tr> <td>50%-100% incremental cost coverage by SDG&E</td> </tr> </tbody> </table>	Changed/New	50%-100% incremental cost coverage by SDG&E
No Change	Changed/New							
Participating customers receive an annual incentive at the end of the season of \$25 per enrolled kW. Residential customers at the 100% cycling option will receive \$50 per enrolled kW.	Enabling technology (PCT & Pool pump Load control devices) and on-going support will be provided to customers at no cost. No additional incentives will be provided.							
Changed/New								
50%-100% incremental cost coverage by SDG&E								
4) What are the program days and hours?	<table border="1"> <thead> <tr> <th>No Change</th> <th>Changed/New</th> </tr> </thead> <tbody> <tr> <td>Weekday or weekends between 12 pm to 8 pm, excluding holidays. Limited to 3 days in any calendar week.</td> <td>N/A - Program designed to <i>facilitate the PTR rate</i></td> </tr> </tbody> </table>	No Change	Changed/New	Weekday or weekends between 12 pm to 8 pm, excluding holidays. Limited to 3 days in any calendar week.	N/A - Program designed to <i>facilitate the PTR rate</i>	<table border="1"> <thead> <tr> <th>Changed/New</th> </tr> </thead> <tbody> <tr> <td>N/A - Pilot designed to <i>facilitate the CPP and PTR rates</i></td> </tr> </tbody> </table>	Changed/New	N/A - Pilot designed to <i>facilitate the CPP and PTR rates</i>
No Change	Changed/New							
Weekday or weekends between 12 pm to 8 pm, excluding holidays. Limited to 3 days in any calendar week.	N/A - Program designed to <i>facilitate the PTR rate</i>							
Changed/New								
N/A - Pilot designed to <i>facilitate the CPP and PTR rates</i>								
6) Number of events per year?	<table border="1"> <thead> <tr> <th>No Change</th> <th>Changed/New</th> </tr> </thead> <tbody> <tr> <td>No more than 15 events can be called. Total hours capped at 40 hours per program month or at 120 hours per program year.</td> <td>N/A - Program designed to <i>facilitate the PTR rate</i></td> </tr> </tbody> </table>	No Change	Changed/New	No more than 15 events can be called. Total hours capped at 40 hours per program month or at 120 hours per program year.	N/A - Program designed to <i>facilitate the PTR rate</i>	<table border="1"> <thead> <tr> <th>Changed/New</th> </tr> </thead> <tbody> <tr> <td>N/A - Pilot designed to <i>facilitate the CPP and PTR rates</i></td> </tr> </tbody> </table>	Changed/New	N/A - Pilot designed to <i>facilitate the CPP and PTR rates</i>
No Change	Changed/New							
No more than 15 events can be called. Total hours capped at 40 hours per program month or at 120 hours per program year.	N/A - Program designed to <i>facilitate the PTR rate</i>							
Changed/New								
N/A - Pilot designed to <i>facilitate the CPP and PTR rates</i>								
5) What triggers or activates the program?	<table border="1"> <thead> <tr> <th>No Change</th> <th>Changed/New</th> </tr> </thead> <tbody> <tr> <td>Day Of Event: CAISO Stage 1 or 2 Emergency, Local forecast of 3,800 MW or Local Emergency at SDG&E discretion.</td> <td>N/A - Program designed to <i>facilitate the PTR rate</i></td> </tr> </tbody> </table>	No Change	Changed/New	Day Of Event: CAISO Stage 1 or 2 Emergency, Local forecast of 3,800 MW or Local Emergency at SDG&E discretion.	N/A - Program designed to <i>facilitate the PTR rate</i>	<table border="1"> <thead> <tr> <th>Changed/New</th> </tr> </thead> <tbody> <tr> <td>N/A - Pilot designed to <i>facilitate the CPP and PTR rates</i></td> </tr> </tbody> </table>	Changed/New	N/A - Pilot designed to <i>facilitate the CPP and PTR rates</i>
No Change	Changed/New							
Day Of Event: CAISO Stage 1 or 2 Emergency, Local forecast of 3,800 MW or Local Emergency at SDG&E discretion.	N/A - Program designed to <i>facilitate the PTR rate</i>							
Changed/New								
N/A - Pilot designed to <i>facilitate the CPP and PTR rates</i>								
	<table border="1"> <thead> <tr> <th>No Change</th> <th>Changed/New</th> </tr> </thead> </table>	No Change	Changed/New	<table border="1"> <thead> <tr> <th>Changed/New</th> </tr> </thead> </table>	Changed/New			
No Change	Changed/New							
Changed/New								

	Residential Programs		New Construction Program
	Summer Saver (AC Cycling)	Residential Technology Deployment (RTD) Program	New Construction Demand Response Pilot ("NCDRP")
8) When are the customers notified?	Day of Event customers are not notified directly; however, the event notification is posted on the SDG&E website by 10 am.	N/A - Program designed to facilitate the PTR rate	N/A - Pilot designed to facilitate the CPP and PTR rates
	No Change	Changed/New	Changed/New
9) How is the customer notified?	Day of Event customers are not notified directly; however, the event notification is posted on the SDG&E website by 10 am.	Posting on SDG&E website, email and mass media. Other communications methods may be used if available	N/A - Pilot designed to facilitate the CPP and PTR rates
	No Change	Changed/New	Changed/New
10) How is peak load drop measured?	Based on statistical sample of program participants.	N/A - Program designed to facilitate the PTR rate	N/A - Pilot designed to facilitate the CPP and PTR rates
	No Change	Changed/New	Changed/New
11) Can direct access customers participate?	Yes	No.	N/A - Pilot designed to facilitate the CPP and PTR rates
	Changed/New	Changed/New	Changed/New
12) Price Trigger Methodology	TBD	TDB	N/A - Pilot designed to facilitate the CPP and PTR rates
	Changed/New	Changed/New	Changed/New
13) Load Forecast	51 MW	22.5 MW	Pilot
	Changed/New	Changed/New	Changed/New
14) Budget	Proprietary	TBD	