

**SAN DIEGO GAS AND ELECTRIC COMPANY  
SOUTHERN CALIFORNIA GAS COMPANY  
2013 TRIENNIAL COST ALLOCATION PROCEEDING (A.11-11-002)  
(DATA REQUEST DRA-GCN-3)**

**CONFIDENTIAL: SUBMITTED UNDER THE PROVISIONS OF GENERAL ORDER  
66-C AND SECTION 583 OF THE PUBLIC UTILITIES CODE**

**QUESTION GCN3-1:**

Updated Testimony of Bonnett, page 3, lines 4-5: Provide electronic EXCEL worksheets supporting the calculation of the proposed rates reflecting an increase in the natural gas transportation revenue requirement of \$15.828 million.

**RESPONSE GCN3-1:**

Please see attached files.

SoCalGas/SDG&E provided Excel versions or their workpapers updated for their September 18, 2012 to DRA on in response to Data Request DRA-TMR-05 on October 1, 2012. A copy of the SDG&E Rate Design Model is provided again here. The \$15.8 million increase in transportation revenue requirement is primarily the result of the estimated regulatory account amortizations for 2013. The \$15.8 million value referenced can be found in the SDG&E RD Model on the "Rate Tables" tab, cell K37. The tab "Reconcile" compares the two tabs "Cost Alloc" and "Current Cost Alloc." The components of the \$15.8 million impact can be analyzed in detail on that tab. A summary of the reconciliation is provided in the following table.

<b>Reconciliation of Revenue in Transportation Rates</b>	<b>\$000's</b>
Revenue in Current Transportation Rates \$000's	\$242,747
Estimated Increase in Regulatory Accounts	\$21,788
Decrease Other Operating Costs (1)	(\$1,330)
Other Adjustments (2)	(\$4,630)
	\$15,828
<b>Transport Rev Req w/SI, FFU, SW adj, TLS w/o BTS Rev \$000/yr</b>	<b>\$258,576</b>

- (1) unaccounted gas & wholesale charges from SoCalGas
- (2) Adjustments made between SDG&E and SoCalGas for Transmission System Integration, Unbundling of Backbone amounts; and, Sempra-Wide "averaged" rates.



2013TCAP SDGE RD  
Model.xls

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**QUESTION GCN3-2:**

Updated Testimony of Bonnett, page 11, lines 1-2: Provide electronic EXCEL worksheets supporting the calculation of the embedded cost compression revenue requirement for SDG&E of \$181,000.

**RESPONSE GCN3-2:**

Please see files provided in Response 3-1.



SDG&E 2013 TCAP  
NGV Compression Rat

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**QUESTION GCN3-3:**

Testimony of Emmrich, page 5: Provide general ledger print screens supporting the \$6,525,087 brokerage fee costs shown in Table 5.

**RESPONSE GCN3-3:**

**Attached below are the various files with data inputs used to support the calculation of the brokerage fee study. Please note that the attached materials contain confidential information and are being provided under the provisions of General Order 66-C and Section 583 of the Public Utilities Code.**

- |  |   |  |   |   |  |
|--|---|--|---|---|--|
| <br>2200-2308 Demand<br>Forecast Cost Center  | <br>2100-3094.xls                        | <br>2100-3427 Case<br>management cost | <br>2100-3429 financial<br>ceranalysis and reg acct: | <br>2100-3717 Tariffs<br>cost center.xls | <br>2200-0330 capacity<br>products cost center. |
| <br>M Lazarus input to<br>Brokerage Fee Study | <br>Pereira indirect cost<br>1 email.pdf | <br>Pereira overheads 2<br>email.pdf  | <br>Pereira overheads 3<br>email.pdf                 | <br>Pereira overheads 4<br>email.pdf     | <br>Pereira overheads 5<br>email.pdf            |
| <br>Pereira overheads 6<br>email.pdf          | <br>Pereira Overheads 7<br>email.pdf     | <br>Pereira overheads 8<br>email.pdf  | <br>Pereira overheads 9<br>email.pdf                 |   |  |

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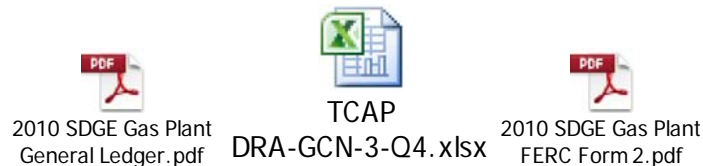
**QUESTION GCN3-4:**

Updated testimony of Fung: Provide Table 11 (which is apparently missing). Provide general ledger print screens supporting all SDG&E figures presented in Tables 11 through 20.

**RESPONSE GCN3-4:**

Table 11 is in Section X. Appendix C of Sim-Cheng Fung's updated testimony.

The following three attachments support Table 11:



Tables 11-20 are based on 2010 SDG&E FERC Form 2. SDG&E is unable to provide general ledger (GL) print screens supporting the SDG&E figures represented in these tables as the GL is not maintained at that level of detail.

By definition, GL accounts are not the same as FERC accounts. Each FERC account is comprised of one to multiple GL accounts. Each GL account may be mapped to one to many FERC accounts. Each FERC account's report would be from one to many pages long and are not conducive to a print screen. SDG&E can provide detailed data that support figures in the tables, and when compiled tie to our FERC Special Purpose Ledger to show GL costs translated into FERC accounts.

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**QUESTION GCN3-5:**

Provide copies of SDG&E FERC Form 2 for 2008-2011.

**RESPONSE GCN3-5:**

SDG&E's FERC Annual Reports are being provided as separate documents on the attached CD accompanying SoCalGas and SDG&E's responses to DRA-GCN-03.

The FERC Form 2 for any given year is available towards the back of that years' Annual Report.

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**QUESTION GCN3-6:**

Provide general ledger print screens supporting all applicable SDG&E testimony of Lenart.

**RESPONSE GCN3-6:**

Mr. Lenart did not provide testimony specifically on SDG&E. However, there are two areas of his testimony where SDGE is impacted. The first is in Mr. Lenart's Cost Allocation testimony. While this testimony primarily supports cost allocation for SoCalGas and not SDG&E, this testimony does propose the Transition Adjustment for both SoCalGas and SDG&E. There are no general ledger print screens that would support the testimony regarding the Transition Adjustment.

The second mention of SDG&E in Mr. Lenart's testimony(s) is in the Pipeline Enhancement Safety Plan (PSEP) testimony. In this is proposed the PSEP surcharge applicable to both SoCalGas and SDG&E. The PSEP surcharge is derived from PSEP revenue requirements proposed in Phase 1 of the TCAP proceeding.

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**QUESTION GCN3-7:**

SDG&E testimony of Mock: Provide general ledger print screens supporting 2010 FERC Accounts 870-894, 901-905, and 907-910.

**RESPONSE GCN3-7:**

In lieu of “print screens,” please see attached Excel filing detailing the requested 2010 FERC Accounts.



Accts  
870-910\_2010\_SDGE