



Joy C. Yamagata  
Regulatory Manager  
San Diego Gas & Electric Company  
8330 Century Park Court  
San Diego, CA 92123-1530

July 20, 2010

A. 08-06-002

Julie Fitch  
Director, Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102

**Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE  
LOAD AND DEMAND RESPONSE PROGRAMS FOR JUNE 2010**

Dear Ms. Fitch:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached please find San Diego Gas & Electric Company's (SDG&E) monthly report referenced above. This report is also being served on the most recent service list in Application 08-06-001 et. al. and has been made available on SDG&E's website. The URL for the website is:

<http://www.sdge.com/regulatory/A08-06-002.shtml>

If you have any questions, please feel free to contact me.

Sincerely,

*/s/ Joy C. Yamagata*

Joy C. Yamagata  
Regulatory Manager

Enclosure

cc: A. 08-06-001 et. al. - Service List  
Steve Patrick – Sempra  
Central Files

# ATTACHMENT

San Diego Gas and Electric  
 Interruptible and Price Responsive Programs  
 Subscription Statistics - Enrolled MW  
 June 2010

Programs	January			February			March			April			May			June			Eligible Accounts as of Jan 1, 2010
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	
<b>Interruptible/Reliability</b>																			
BIP - 3 hour option	1	0.33	0.57	1	0.31	0.57	1	0.32	0.57	1	0.33	0.6	1	0.34	0.6	1	0.35	0.6	4,610
BIP - 30 minute option	18	5.86	10.28	18	5.60	10.28	18	5.75	10.28	18	5.76	10.28	18	6.10	10.3	18	6.26	10.3	4,610
CPP-E	10	2.30	2.30	10	2.30	2.30	10	2.30	2.30	8	1.84	1.84	8	1.84	1.8	10	2.30	2.3	4,610
OBMC	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
SLRP	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	1,638,289
<b>Sub-Total Interruptible</b>	<b>29</b>	<b>8.49</b>	<b>13.15</b>	<b>29</b>	<b>8.21</b>	<b>13.1</b>	<b>29</b>	<b>8.4</b>	<b>13.1</b>	<b>27</b>	<b>7.9</b>	<b>12.7</b>	<b>27</b>	<b>8.3</b>	<b>12.7</b>	<b>29</b>	<b>8.9</b>	<b>13.1</b>	
<b>Price Response</b>																			
CPP-D	1,577	15.77	22.08	1,582	15.82	22.15	1,582	15.82	22.15	1,535	18.42	21.49	1,542	20.25	21.59	1,476	18.00	20.66	4,610
Summer Saver Residential	30,032	-	18.02	30,032	-	18.02	30,032	-	18.02	30,032	-	18.02	30,032	12.21	18.02	30,725	3.86	18.44	4,610
Summer Saver Commercial	13,104	-	6.55	13,104	-	6.55	13,104	-	6.55	13,104	-	6.55	13,104	4.60	6.55	13,406	2.09	6.70	4,610
CBP - Day-Ahead	103	-	8.65	103	-	8.65	103	-	8.65	147	-	8.62	111	5.86	6.53	111	5.66	6.53	4,610
CBP - Day-Of	278	-	12.68	278	-	12.68	278	-	12.68	395	-	12.62	442	10.99	14.11	442	10.89	14.11	4,610
PLP	15	-	1.14	16	-	1.22	16	-	1.22	16	-	1.22	16	-	1.22	16	-	1.22	4,610
DR Contracts	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	60	5.25	-	4,610
<b>Sub-Total Price Response</b>	<b>42,936</b>	<b>15.8</b>	<b>69.1</b>	<b>42,942</b>	<b>15.82</b>	<b>69.3</b>	<b>45,115</b>	<b>15.8</b>	<b>69.3</b>	<b>45,229</b>	<b>18.4</b>	<b>68.5</b>	<b>45,247</b>	<b>53.9</b>	<b>68.0</b>	<b>46,236</b>	<b>45.7</b>	<b>67.7</b>	
<b>Total All Programs</b>	<b>42,965</b>	<b>24.3</b>	<b>82.3</b>	<b>42,971</b>	<b>24.03</b>	<b>82.4</b>	<b>45,144</b>	<b>24.2</b>	<b>82.4</b>	<b>45,256</b>	<b>26.3</b>	<b>81.2</b>	<b>45,274</b>	<b>62.2</b>	<b>80.7</b>	<b>46,265</b>	<b>54.7</b>	<b>80.8</b>	

Programs	July			August			September			October			November			December			Eligible Accounts as of Jan 1, 2010
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	
<b>Interruptible/Reliability</b>																			
BIP - 3 hour option	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
BIP - 30 minute option	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
CPP-E	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
OBMC	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
SLRP	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	1,638,289
<b>Sub-Total Interruptible</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	
<b>Price Response</b>																			
CPP-D	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
Summer Saver Residential	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
Summer Saver Commercial	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
CBP - Day-Ahead	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
CBP - Day-Of	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
PLP	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
DR Contracts	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	4,610
<b>Sub-Total Price Response</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	
<b>Total All Programs</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	<b>0</b>	<b>0.0</b>	<b>0.0</b>	

**San Diego Gas and Electric  
Average Ex-Ante Load Impact kW/ Customer**

Program	Average Ex Ante Load Impact kW/ Customer												Eligible Accounts as of Jan 1, 2010	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
BIP - 3 hour option	325.7	311.1	319	326	320	324	339	340	339	348	317	308	4,514	All C & I customers > 100kW
	325.7	311.1	319.5	320.0	320.1	324.1	339.1	339.8	338.8	348.0	317.1	308.2	4,514	
BIP - 30 minute option														All C & I customers > 100kW
	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	2,232	
CPP-E													32,439	All non-residential customers with interval meter
	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4,514	All C&I customers
OBMC														
	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,232	All C & I customers > 100kW
SLRP														
	10.0	10.0	10.0	12.0	13.1		13.7	13.6	14.2	14.0	12.3	10.5	2,232	
CPP-D						12.1929								All non-residential customers with interval meter
	0.0	0.0	0.0	0.0	0.4	0.1		0.6	0.7	0.5	0.0	0.0	428,747	
Summer Saver Residential							0.49							Residential customers with AC
	0.0	0.0	0.0	0.0	0.4	0.2	0.4	0.5	0.6	0.4	0.0	0.0	139,478	
Summer Saver Commercial														Commercial Customers < 100kw
	0.0	0.0	0.0	0.0	52.7	51.0	54.1	53.9	56.3	53.8	0.0	0.0	24,336	
CBP - Day-Ahead														Non-residential customers > 20kw
	0.0	0.0	0.0	0.0	24.9	24.6	25.4	25.5	26.4	25.2	0.0	0.0	24,336	
CBP - Day-Of														Non-residential customers > 20kw
	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24,336	
PLP														Non-residential customers > 20kw
	0.0	0.0	0.0	0.0	94.3	87.5	111.8	122.7	121.7	98.4	0.0	0.0	24,336	
DR Contracts														Non-residential customers > 20kw

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 2 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2009.

**San Diego Gas and Electric  
Average Ex-Post Load Impact kW / Customer**

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts as of Jan 1, 2010	Eligibility Criteria (Refer to tariff for specifics)	
	January	February	March	April	May	June	July	August	September	October	November	December			
BIP - 3 hour option	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	4,514	All C & I customers > 100kW
BIP - 30 minute option	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	571.0	4,514	All C & I customers > 100kW
CPP-E	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	2,232	All non-residential customers with interval meter
OBMC	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	32,439	All C&I customers
SLRP	0.0	0.0	0.0	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	4,514	All C & I customers > 100kW
CPP-D	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	2,232	All non-residential customers with interval meter
Summer Saver Residential	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	428,747	Residential customers with AC
Summer Saver Commercial	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	139,478	Commercial Customers < 100kw
CBP - Day-Ahead	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	58.8	24,336	Non-residential customers > 20kw
CBP - Day-Of	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	31.9	24,336	Non-residential customers > 20kw
PLP	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	24,336	Non-residential customers > 20kw
DR Contracts	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	24,336	Non-residential customers > 20kw

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year when or if events occurred.

San Diego Gas and Electric  
Program Subscription Statistics  
June 2010

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

2010	January				February				March				April				May				June							
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs				
<b>Price Responsive</b>																												
CPP-D		44.8		44.8		43.7	7.1	50.8		43.7	7.1	50.8		43.7	7.1	50.8		43.7	7.1	50.8		43.7	7.1	50.8		43.7	7.1	50.8
Summer Saver Residential																												
Summer Saver Commercial																												
CBP		-	1.1	1.1		1.5		1.5		2.2	2.5	4.7		2.2	2.5	4.7		2.2	2.5	4.7		2.2	2.5	4.7		2.2	2.5	4.7
PLP		4.3		4.3		4.3		4.3		4.3		4.3		4.3		4.3		4.3		4.3		4.3		4.3		4.3		4.3
DR Contracts						0.4	1.7	2.1		0.4	1.7	2.1		0.4	1.7	2.1		0.4	1.7	2.1		0.4	1.7	2.1		0.4	1.7	2.1
<b>Total</b>		<b>49.1</b>	<b>1.1</b>	<b>50.2</b>		<b>49.9</b>	<b>8.8</b>	<b>54.4</b>	<b>0.0</b>	<b>50.6</b>	<b>11.3</b>	<b>61.9</b>	<b>0.0</b>	<b>50.6</b>	<b>11.3</b>	<b>61.9</b>	<b>0.0</b>	<b>50.6</b>	<b>11.3</b>	<b>61.9</b>	<b>0.0</b>	<b>50.6</b>	<b>11.3</b>	<b>61.9</b>	<b>0.0</b>	<b>50.6</b>	<b>11.3</b>	<b>61.9</b>
<b>Interruptible/Reliability</b>																												
BIP			8.5	8.5			8.5	8.5			8.5	8.5			8.5	8.5			8.5	8.5			8.5	8.5			8.5	8.5
OBMC			0.0	0.0																								
SLRP			0.0	0.0																								
<b>Total</b>			<b>8.5</b>	<b>8.5</b>		<b>0.0</b>	<b>8.5</b>	<b>8.5</b>	<b>0.0</b>	<b>8.5</b>	<b>8.5</b>	<b>8.5</b>	<b>0.0</b>	<b>8.5</b>	<b>8.5</b>	<b>8.5</b>	<b>0.0</b>	<b>8.5</b>	<b>8.5</b>	<b>8.5</b>	<b>0.0</b>	<b>8.5</b>	<b>8.5</b>	<b>8.5</b>	<b>0.0</b>	<b>8.5</b>	<b>8.5</b>	<b>8.5</b>
<b>Total Technology MWs</b>		<b>49.1</b>	<b>9.6</b>	<b>58.7</b>		<b>49.9</b>	<b>17.3</b>	<b>62.9</b>	<b>0.0</b>	<b>50.6</b>	<b>19.8</b>	<b>70.4</b>	<b>0.0</b>	<b>50.6</b>	<b>19.8</b>	<b>70.4</b>	<b>0.0</b>	<b>50.6</b>	<b>19.8</b>	<b>70.4</b>	<b>0.0</b>	<b>50.6</b>	<b>19.8</b>	<b>70.4</b>	<b>0.0</b>	<b>50.6</b>	<b>19.8</b>	<b>70.4</b>
<b>General Program</b>																												
TA (may also be enrolled in TI and AutoDR)	25.0				31.3				31.3				31.3				31.3											
<b>Total</b>	<b>25.0</b>				<b>31.3</b>				<b>31.3</b>				<b>31.3</b>				<b>31.3</b>								<b>0.0</b>			
<b>Total TA MWs</b>	<b>25.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>31.3</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>31.3</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>31.3</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>31.3</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>

  

	July				August				September				October				November				December							
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs				
<b>Price Responsive</b>																												
AMP				0.0				0.0				0.0				0.0				0.0				0.0				
CBP				0.0				0.0				0.0				0.0				0.0				0.0				
DBP				0.0				0.0				0.0				0.0				0.0				0.0				
Peak Choice - Best Effort				0.0				0.0				0.0				0.0				0.0				0.0				
Peak Choice - Committed				0.0				0.0				0.0				0.0				0.0				0.0				
<b>Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>				
<b>Interruptible/Reliability</b>																												
BIP				0.0				0.0				0.0				0.0				0.0				0.0				
OBMC				0.0				0.0				0.0				0.0				0.0				0.0				
SLRP				0.0				0.0				0.0				0.0				0.0				0.0				
<b>Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>				
<b>Total Technology MWs</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>				
<b>General Program</b>																												
TA (may also be enrolled in TI and AutoDR)																												
<b>Total</b>	<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>			
<b>Total TA MWs</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>

Notes:

2009-2011 Portfolio to date results  
MW Impacts reported on the TA-TI Distribution worksheet are not calculated using the DR Load Impact Protocols i.e. either ex post or ex ante data. Customer counts reported on this worksheet are included in the Program MW worksheet.

- TA Identified MWs: Represents "Identified MW" from TA Program participants' service accounts from completed TA audits.
- AutoDR Verified MWs: Represents verified i.e. tested MW for service accounts that participate in Auto DR.
- TI Verified MWs: Represents verified MW for service accounts that participated in Technology Incentives (TI). Customer service accounts must be enrolled in a DR program however not in AutoDR. MW reported in this column are not necessarily the amount enrolled in a DR Program.
- Total Technology MWs: Represents the sum of verified MWs associated with the service accounts that participated in TI plus Auto DR programs.
- General Program category: Represents MW of participants in the TA stage i.e. "Identified MW".

**SDGE Demand Response Programs and Activities  
Incremental Cost  
2010 Funding**

**Year-to-Date Program Expenditures**

Cost Item	2009 Expenditures	2010 Expenditures												Year-to-Date 2010 Expenditures	Program-to-Date Total Expenditures 2009-2010	3-Year Funding	Fundshift Adjustments (a)	Percent Funding
		January	February	March	April	May	June	July	August	September	October	November	December					
<b>Category 1: Emergency Programs</b>																		
Base Interruptible Program (BIP)	\$644,924	\$46,126	\$46,758	\$51,256	\$32,992	\$44,584	\$48,733								\$270,449	\$915,373	\$1,475,423	62.0%
Emergency Critical Peak Pricing (CPP-E)	\$112,370	\$7,729	\$7,125	\$146	(\$1,839)	\$8,040	\$4,146								\$25,347	\$137,717	\$328,541	41.9%
Summer Saver Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0								\$0	\$0	\$0	0.0%
Optional Binding Mandatory Curtailment (OBMC)	\$0	\$0	\$0	\$0	\$0	\$0	\$0								\$0	\$0	\$0	0.0%
Scheduled Load Reduction Program (SLRP)	\$0	\$0	\$0	\$0	\$0	\$0	\$0								\$0	\$0	\$0	0.0%
<b>Budget Category 1 Total</b>	<b>\$757,294</b>	<b>\$53,855</b>	<b>\$53,883</b>	<b>\$51,402</b>	<b>\$31,153</b>	<b>\$52,624</b>	<b>\$52,879</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$295,796</b>	<b>\$1,053,090</b>	<b>\$1,803,964</b>	<b>58.4%</b>
<b>Category 2: Price Responsive Programs</b>																		
Default Critical Peak Pricing (CPP-D)	\$0	\$0	\$0	\$0	\$0	\$0	\$0								\$0	\$0	\$0	0.0%
Capacity Bidding Program (CBP)	\$1,360,998	\$11,849	\$21,250	\$75,177	(\$31,983)	\$16,477	\$240,003								\$332,773	\$1,693,771	\$6,426,173	26.4%
Peak Day Credit	\$166,363	\$8,317	\$8,987	(\$68,609)	\$24,531	(\$311)	\$259								(\$26,826)	\$139,537	\$328,000	42.5%
Demand Bidding Program	\$114,046	\$2,325	\$2,516	(\$22,114)	\$9,925	\$6,854	(\$10,979)								(\$11,473)	\$102,573	\$492,000	20.8%
<b>Budget Category 2 Total</b>	<b>\$1,641,407</b>	<b>\$22,491</b>	<b>\$32,753</b>	<b>(\$15,546)</b>	<b>\$2,473</b>	<b>\$23,020</b>	<b>\$229,283</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$294,474</b>	<b>\$1,935,881</b>	<b>\$7,246,173</b>	<b>26.7%</b>
<b>Category 3: DR Aggregator Managed Programs</b>																		
	\$0	\$0	\$0	\$0	\$0	\$0	\$0								\$0	\$0	\$0	0.0%
<b>Budget Category 3 Total</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>0.0%</b>
<b>Category 4: DR Enabled Programs</b>																		
Technical Assistance (TA)	\$1,013,895	\$198,239	\$92,694	\$190,848	\$81,889	\$139,890	\$84,562								\$788,122	\$1,802,017	\$10,011,326	18.0%
Technical Incentives (TI)	\$1,818,673	\$53,992	\$49,853	\$58,440	\$69,220	\$43,230	\$37,927								\$312,662	\$2,131,335	\$12,662,841	16.8%
Emerging Technologies (ET)	\$148,726	\$10,633	\$128,940	\$100,869	\$24,436	\$98,615	\$6,653								\$370,146	\$518,872	\$2,142,495	24.2%
Permanent Load Shifting	\$270,479	\$3,487	\$3,491	\$13,717	\$12,784	\$2,333	\$20,304								\$56,116	\$326,595	\$308,371	105.9%
<b>Budget Category 4 Total</b>	<b>\$3,251,773</b>	<b>\$266,351</b>	<b>\$274,978</b>	<b>\$363,874</b>	<b>\$188,329</b>	<b>\$284,068</b>	<b>\$149,446</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,527,046</b>	<b>\$4,778,819</b>	<b>\$25,125,033</b>	<b>19.0%</b>
<b>Category 5: Pilots &amp; SmartConnect Enabled Programs</b>																		
Participating Load Pilot	\$672,735	(\$166)	\$115,060	\$6,381	\$10,792	\$4,391	\$3,346								\$139,804	\$812,539	\$3,756,000	21.6%
Residential Automated Controls Technology Program	\$21,581	\$8,484	\$7,903	\$12,913	\$11,415	\$14,574	\$7,977								\$63,266	\$84,847	\$1,689,671	5.0%
<b>Budget Category 5 Total</b>	<b>\$694,316</b>	<b>\$8,318</b>	<b>\$122,963</b>	<b>\$19,294</b>	<b>\$22,207</b>	<b>\$18,965</b>	<b>\$11,323</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$203,070</b>	<b>\$897,386</b>	<b>\$5,445,671</b>	<b>16.5%</b>
<b>Category 6: Statewide Marketing Program</b>																		
Flex Alert Network (FAN)	\$123,861	\$28,302	(\$1,879)	\$438	\$737	\$545	(\$700)								\$27,443	\$151,304	\$1,253,886	\$0
<b>Budget Category 6 Total</b>	<b>\$123,861</b>	<b>\$28,302</b>	<b>(\$1,879)</b>	<b>\$438</b>	<b>\$737</b>	<b>\$545</b>	<b>(\$700)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$27,443</b>	<b>\$151,304</b>	<b>\$1,253,886</b>	<b>\$0</b>
<b>Category 7: Measurement &amp; Evaluation</b>																		
Measurement & Evaluation (M&E)	\$961,342	\$107,369	\$63,693	\$165,693	\$138,203	\$132,937	\$142,664								\$750,559	\$1,711,901	\$4,105,832	41.7%
<b>Budget Category 7 Total</b>	<b>\$961,342</b>	<b>\$107,369</b>	<b>\$63,693</b>	<b>\$165,693</b>	<b>\$138,203</b>	<b>\$132,937</b>	<b>\$142,664</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$750,559</b>	<b>\$1,711,901</b>	<b>\$4,105,832</b>	<b>41.7%</b>
<b>Category 8: System Support Activities</b>																		
	\$0	\$0	\$0	\$0	\$0	\$0	\$0								\$0	\$0	\$0	0.0%
<b>Budget Category 8 Total</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>0.0%</b>
<b>Category 9: Marketing Education &amp; Outreach</b>																		
Customer Education, Awareness & Outreach	\$1,091,664	\$46,354	\$60,802	\$55,641	\$27,542	\$15,789	\$69,636								\$275,764	\$1,367,428	\$6,029,209	22.7%
<b>Budget Category 9 Total</b>	<b>\$1,091,664</b>	<b>\$46,354</b>	<b>\$60,802</b>	<b>\$55,641</b>	<b>\$27,542</b>	<b>\$15,789</b>	<b>\$69,636</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$275,764</b>	<b>\$1,367,428</b>	<b>\$6,029,209</b>	<b>22.7%</b>
<b>Category 10: Integrated Programs</b>																		
	\$0	\$0	\$0	\$0	\$0	\$0	\$0								\$0	\$0	\$0	0.0%
<b>Budget Category 10 Total</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>0.0%</b>
<b>Other Costs</b>																		
Other Costs Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0								\$0	\$0	\$0	0.0%
<b>Total Incremental Cost</b>	<b>\$8,521,657</b>	<b>\$533,040</b>	<b>\$607,193</b>	<b>\$640,796</b>	<b>\$410,644</b>	<b>\$527,948</b>	<b>\$654,531</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$3,374,152</b>	<b>\$11,895,809</b>	<b>\$51,009,768</b>	<b>23.3%</b>

(a) See "Fund Shift Log" for explanations.

SDGE  
FUND SHIFTING  
2010

FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35

OP 35:           The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category.  
                  The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
<b>Total</b>	<b>\$0</b>			

Notes:           Provide concise rationale for the fund shift in colum "Rationale for Fund Shift"



