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January 21, 2015

A. 08-06-002

Ed Randolph  
Director, Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102

**Re: REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY ON INTERRUPTIBLE  
LOAD AND DEMAND RESPONSE PROGRAMS FOR DECEMBER 2014**

Dear Mr. Randolph:

In accordance with Decision 09-08-027, Ordering Paragraph 39, attached please find San Diego Gas & Electric Company's ("SDG&E") monthly report referenced above. This report is also being served on the most recent service list in Application 08-06-001, et. al., and has been made available on SDG&E's website. The URL for the website is:

<http://sdge.com/node/711>

If you have any questions, please feel free to contact me.

Sincerely,

*/s/ Joy C. Yamagata*

Joy C. Yamagata  
Regulatory Manager

Enclosure

cc: A. 08-06-001, et. al., - Service List  
Steve Patrick – Sempra  
Central Files

# ATTACHMENT

San Diego Gas and Electric  
Interruptible and Price Responsive Programs  
Subscription Statistics - Enrolled MW  
DECEMBER 2014

Programs	January			February			March			April			May			June		
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
<b>Interruptible/Reliability</b>																		
BIP - 30 minute option	7	0.66	0.51	7	0.62	0.51	7	0.68	0.51	7	0.51	0.51	7	0.57	0.51	7	0.46	0.51
<b>Sub-Total Interruptible</b>	7	0.66	0.51	7	0.62	0.51	7	0.68	0.51	7	0.51	0.51	7	0.57	0.51	7	0.46	0.51
<b>Price Response</b>																		
CPP-D	1,130	5.11	18.44	1,134	5.16	18.51	1,137	5.13	18.56	1,137	15.70	18.56	1,139	15.01	18.59	1,139	15.00	18.59
Summer Saver Residential	28,512	-	12.53	28,119	-	12.36	28,119	-	12.36	28,223	-	12.41	27,690	2.56	12.17	27,715	5.13	12.18
Summer Saver Commercial	11,536	-	4.27	11,367	-	4.21	11,367	-	4.21	11,451	-	4.24	11,417	1.67	4.23	11,413	2.09	4.23
CBP - Day-Ahead	128	-	6.89	128	-	6.87	128	-	6.87	126	-	6.76	129	7.92	6.92	129	8.01	6.94
CBP - Day-Of	514	-	11.12	512	-	11.09	512	-	11.09	502	-	10.87	516	9.05	11.17	517	9.10	11.19
PTR Residential	1,235,701	0.84	2.85	1,236,018	0.88	2.85	1,240,156	0.70	2.86	1,223,894	1.94	2.82	42,039	2.89	4.86	45,645	3.21	5.28
Small Customer Technology Deployment	0	-	-	0	-	-	0	-	-	0	-	-	55	0.00	0.00	689	0.01	0.01
DBP	9	2.57	7.65	9	1.69	7.65	9	3.67	7.65	9	6.87	7.65	9	5.05	7.65	9	4.75	7.65
TOU-A-P Small Commercial	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-	0	-	-
<b>Sub-Total Price Response</b>	1,277,530	8.52	63.76	1,277,287	8	63.53	1,281,428	9	63.59	1,265,342	24.50	63.31	82,994	44.1	65.6	87,256	47.3	66.1
<b>Total All Programs</b>	1,277,537	9.2	64.3	1,277,294	8.3	64.0	1,281,435	10.2	64.10	1,265,349	25.0	63.8	83,001	44.7	66.1	87,263	47.8	66.6

4,768.0

Programs	July			August			September			October			November			December		
	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW	Service Accounts	Ex Ante Estimated MW	Ex Post Estimated MW
<b>Interruptible/Reliability</b>																		
BIP - 30 minute option	6	0.33	0.44	6	0.32	0.44	6	0.31	0.44	6	0.32	0.44	6	0.27	0.44	5	0.17	0.36
<b>Sub-Total Interruptible</b>	6	0.3	0.4	7	0.3	0.4	6	0.3	0.4	6	0.3	0.4	6	0.3	0.4	5	0.2	0.4
<b>Price Response</b>																		
CPP-D	1,155	16.99	18.85	1,153	17.02	18.82	1,150	17.71	18.77	1,148	16.19	18.74	1,163	6.11	18.98	1,183	5.25	19.31
Summer Saver Residential	27,730	10.27	12.19	27,684	7.69	12.17	27,480	12.72	12.08	27,207	7.56	11.96	27,231	-	11.97	26,997	-	11.87
Summer Saver Commercial	11,367	5.00	4.21	11,477	5.04	4.25	11,479	6.73	4.25	11,435	3.35	4.24	11,524	-	4.27	11,424	-	4.23
CBP - Day-Ahead	129	7.25	6.92	129	7.33	6.92	129	6.58	6.95	125	5.32	6.71	125	-	6.71	125	-	6.72
CBP - Day-Of	517	9.98	11.19	518	9.92	11.22	518	10.15	11.21	501	9.31	10.85	501	-	10.85	501	-	10.84
PTR Residential	59,838	6.77	6.92	65,312	7.08	7.55	68,505	8.90	7.92	69,849	6.33	8.07	71,600	5.62	8.28	71,690	3.65	8.29
Small Customer Technology Deployment	1,525	0.03	0.03	2,554	0.05	0.05	3,861	0.08	0.08	5,354	0.11	0.11	6,116	0.13	0.13	6,479	0.13	0.13
DBP	9	5.57	7.65	9	6.90	7.65	9	8.30	7.65	9	7.46	7.65	9	4.45	7.65	9	1.60	7.65
TOU-A-P Small Commercial	140	0.00	-	982	0.10	-	1,198	0.07	-	1,309	0.08	-	1,619	0.10	-	1,758	0.10	-
<b>Sub-Total Price Response</b>	102,410	61.9	68.0	109,818	61.0	68.6	114,329	71.2	68.9	116,937	55.6	68.3	118,269	16.3	68.8	120,166	10.6	69.0
<b>Total All Programs</b>	102,416	62.2	68.4	109,825	61.4	69.1	114,335	71.5	69.3	116,943	55.9	68.8	118,275	16.6	69.3	120,171	10.8	69.4

Notes:

Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.  
Effective Dec 31, 2011, Demand Response Wholesale Market Program was terminated.

PTR residential - Effective May 1, 2014 per D.13-07-003 .....data reflects cumulative PTR residential customers who opt into the program

**San Diego Gas and Electric  
Average Ex-Ante Load Impact kW/Customer**

Program	Average Ex Ante Load Impact kW / Customer												Eligible Accounts as of Aug 31, 2012	Eligibility Criteria (Refer to tariff for specifics)
	January	February	March	April	May	June	July	August	September	October	November	December		
BIP - 30 minute option	94.9	88.0	96.6	73.5	81.5	65.2	54.6	53.4	50.9	53.0	44.5	33.1	5,276	All C & I customers > 100kW
CPP-D	4.5	4.6	4.5	13.8	13.2	13.2	14.7	14.8	15.4	14.1	5.3	4.4	138,123	All non-residential customers with interval meter
Summer Saver Residential	0.0	0.0	0.0	0.0	0.1	0.2	0.4	0.3	0.5	0.3	0.0	0.0	663,394	Residential customers with AC
Summer Saver Commercial	0.0	0.0	0.0	0.0	0.1	0.2	0.4	0.4	0.6	0.3	0.0	0.0	157,189	Commercial Customers < 100kw
CBP - Day-Ahead	0.0	0.0	0.0	0.0	61.4	62.0	56.2	56.8	50.9	42.5	0.0	0.0	18,875	Non-residential customers > 20kw
CBP - Day-Of	0.0	0.0	0.0	0.0	17.5	17.6	19.3	19.2	19.6	18.6	0.0	0.0	18,875	Non-residential customers > 20kw
PTR Residential	0.00068	0.00071	0.00056	0.00159	0.06870	0.07034	0.11306	0.10837	0.12986	0.09067	0.07844	0.05087	1,215,616	All residential customers
Small Customer Technology Deployment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,215,616	
DBP	285.6	188.2	407.8	762.8	560.6	528.3	619.3	766.9	922.6	829.0	494.0	178.2	5	Non-residential customers who can provide load reduction > 5 MW
TOU-A-P Small Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1		

Estimated Average Ex Ante Load Impact kW/Customer = Average kW / Customer, under 1-in-2 weather conditions, of an event that would occur from 1 - 6 pm on the system peak day of the month, as reported in the load impact reports filed in April 2013.

Notes:

No forecast for TOU-A-P was filed on April 1st 2013 because the tariff was not approved. The ex-ante load impact kW/customer shown is equal to the average impact per customer of the September 2014 event results.

**San Diego Gas and Electric  
Average Ex-Post Load Impact kW / Customer**

Program	Average Ex Post Load Impact kW / Customer												Eligible Accounts	Eligibility Criteria (Refer to tariff for specifics)	
	January	February	March	April	May	June	July	August	September	October	November	December			
BIP - 30 minute option	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	72.7	5,276	All C & I customers > 100kW
CPP-D	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	16.3	138,123	All non-residential customers with interval meter
Summer Saver Residential	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	663,394	Residential customers with AC
Summer Saver Commercial	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	157,189	Commercial Customers < 100kw
CBP - Day-Ahead	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	53.7	18,875	Non-residential customers > 20kw
CBP - Day-Of	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	18,875	Non-residential customers > 20kw
PTR Residential	0.0	0.0	0.0	0.0	0.1	0.1	0.12	0.12	0.12	0.12	0.12	0.12	0.12	1,215,616	All residential customers
small customer technology deployment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,215,616	
DBP	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	850.0	6	Non-residential customers who can provide load reduction > 5 MW
TOU-A-P Small Commercial	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Estimated Average Ex Post Load Impact kW / Customer = Average kW / Customer service account over all actual event hours for the preceding year when or if events occurred.

Notes:

San Diego Gas and Electric  
Program Subscription Statistics  
DECEMBER 2014

Detailed Breakdown of MWs To Date in TA/Auto DR/TI Programs

2014	January				February				March				April				May				June							
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs				
<b>Price Responsive</b>		0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
CPP-D																												
Summer Saver Residential																												
Summer Saver Commercial																												
CBP		-	0.0	0.0		0.0		0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0		0.0	0.0	0.0
PLP		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0
DR Contracts							0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0
<b>Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Interruptible/Reliability</b>																												
BIP			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0			0.0	0.0
OBMC			0.0	0.0																								
SLRP			0.0	0.0																								
<b>Total</b>			<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Total Technology MWs</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>General Program</b>																												
TA (may also be enrolled in TI and AutoDR)	0.0				0.0				0.0				0.0				0.0				0.0				0.0			
<b>Total</b>	<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>			
<b>Total TA MWs</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>

  

	July				August				September				October				November				December							
	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs	TA Identified MWs	Auto DR Verified MWs	TI Verified MWs	Total Technology MWs				
<b>Price Responsive</b>																												
AMP				0.0				0.0				0.0				0.0				0.0				0.0				0.0
CBP				0.0				0.0				0.0				0.0				0.0				0.0				0.0
DBP				0.0				0.0				0.0				0.0				0.0				0.0				0.0
Peak Choice - Best Effort				0.0				0.0				0.0				0.0				0.0				0.0				0.0
Peak Choice - Committed				0.0				0.0				0.0				0.0				0.0				0.0				0.0
<b>Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Interruptible/Reliability</b>																												
BIP				0.0				0.0				0.0				0.0				0.0				0.0				0.0
OBMC				0.0				0.0				0.0				0.0				0.0				0.0				0.0
SLRP				0.0				0.0				0.0				0.0				0.0				0.0				0.0
<b>Total</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>Total Technology MWs</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>General Program</b>																												
TA (may also be enrolled in TI and AutoDR)																												
<b>Total</b>	<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>				<b>0.0</b>			
<b>Total TA MWs</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.0</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>

Notes:

- TA Identified MWs Represents "Identified MW" from TA Program participants' service accounts from completed TA audits.
- AutoDR Verified MWs Represents verified i.e. tested MW for service accounts that participate in Auto DR.
- TI Verified MWs Represents verified MW for service accounts that participated in Technology Incentives (TI). Customer service accounts must be enrolled in a DR program however not in AutoDR. MW reported in this column are not necessarily the amount enrolled in a DR Program.
- Total Technology MWs Represents the sum of verified MWs associated with the service accounts that participated in TI plus Auto DR programs.
- General Program category Represents MW of participants in the TA stage i.e. "Identified MW".



SAN DIEGO GAS AND ELECTRIC

	2012- 2014 Funding Cycle Customer Communication, Marketing, and Outreach												Year-to Date	2012-2014	Authorized
	January	February	March	April	May	June	July	August	September	October	November	December	2014	Total	Budget (if
													Expenditures	Expenditures	Applicable)
<b>I. STATEWIDE MARKETING</b>															
IOU Administrative Costs <sup>1</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$942,697
Statewide ME&O contract <sup>2</sup>	\$0	\$0	\$1,439,988	\$0	\$0	\$0	\$1,431,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,879,988
<b>I. TOTAL STATEWIDE MARKETING</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,439,988</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,431,000</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2,879,988</b>
<b>II. UTILITY MARKETING BY ACTIVITY * (1)</b>															
TOTAL AUTHORIZED UTILITY MARKETING BUDGET FOR 2012-2014															
<b>PROGRAMS, RATES &amp; ACTIVITIES WHICH DO NOT REQUIRE ITEMIZED ACCOUNTING <sup>1,2</sup></b>															
Technical Incentives	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$519
Summer Saver	\$183	\$568	\$498	\$767	\$627	\$477	\$557	\$648	\$769	\$681	\$842	\$783	\$7,400	\$15,135	
Small Customer Technology Deployment	\$458	\$8,808	\$14,355	\$9,098	\$3,033	\$8,647	\$24,041	\$22,901	\$43,578	\$53,106	\$28,929	\$144,950	\$361,904	\$376,609	
CPP-D	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$408	
SW-COM-Customer Services	\$178	\$221	\$235	\$496	\$158	\$784	\$14	\$179	(\$100)	\$544	\$97	\$216	\$3,022	\$10,405	
SW-IND-Customer Services	\$36	\$66	\$77	\$66	\$71	\$72	\$51	\$82	(\$18)	(\$119)	\$0	\$0	\$384	\$1,564	
SW-AG-Customer Services	\$36	\$66	\$77	\$66	\$71	\$72	\$51	\$82	\$60	\$84	\$69	\$72	\$806	\$1,788	
Customer Awareness, Education and Outreach (CEAO - DR)	\$0	\$0	\$10,184	\$58,543	\$77,388	\$13,858	\$35,585	\$18,840	\$7,458	\$64,711	\$120,216	\$112,348	\$519,131	\$1,076,644	
Integrated Demand Side Marketing (CEAO - IDSM)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$613,173	
Local IDSM	\$24,649	\$29,961	\$51,514	\$102,490	\$108,274	\$107,188	\$101,855	\$52,048	\$69,485	\$69,911	\$49,318	\$116,778	\$883,471	\$1,389,547	
<b>PROGRAMS &amp; RATES WHICH REQUIRE ITEMIZED ACCOUNTING <sup>3,4</sup></b>															
<b>Reduce Your Use (PTR)</b>															
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$132
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$0	\$0	\$0	\$0	\$0	\$0	\$108,193	\$79,876	\$23,800	\$29,339	\$45,570	\$5,235	\$292,013	\$470,020	
Labor	\$458	\$1,420	\$1,244	\$1,918	\$1,595	\$1,184	\$1,393	\$1,620	\$1,681	\$1,509	\$1,895	\$1,734	\$17,651	\$39,635	
Paid Media	\$0	\$0	(\$13,333)	\$13,333	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$367,116	
Other Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$1,512	\$0	\$0	\$0	\$0	\$0	\$0	\$570,773	
<b>II. TOTAL UTILITY MARKETING BY ACTIVITY</b>	<b>\$25,998</b>	<b>\$41,110</b>	<b>\$64,851</b>	<b>\$186,777</b>	<b>\$191,217</b>	<b>\$132,282</b>	<b>\$273,252</b>	<b>\$176,276</b>	<b>\$146,713</b>	<b>\$219,766</b>	<b>\$246,936</b>	<b>\$382,116</b>	<b>\$2,087,294</b>	<b>\$4,933,468</b>	
<b>III. UTILITY MARKETING BY ITEMIZED COST</b>															
Customer Research	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$132	
Collateral- Development, Printing, Distribution etc. (all non-labor costs)	\$5,754	\$6,535	\$25,720	\$17,661	\$68,282	\$26,300	\$148,429	\$115,184	\$80,146	\$103,373	\$81,842	\$242,594	\$921,820	\$1,183,538	
Labor	\$18,125	\$23,884	\$25,820	\$78,602	\$18,240	\$47,726	\$29,413	\$38,558	\$40,685	\$37,982	\$37,665	\$36,576	\$433,276	\$905,136	
Paid Media	\$0	\$7,388	\$9,961	\$33,827	\$34,461	\$10,466	\$85,059	\$2,666	\$17,874	\$70,934	\$126,851	\$93,698	\$493,185	\$1,550,192	
Other Costs	\$2,119	\$3,303	\$3,350	\$56,687	\$70,234	\$47,790	\$10,351	\$19,868	\$8,008	\$7,477	\$578	\$9,248	\$239,013	\$1,294,470	
<b>III. TOTAL UTILITY MARKETING BY ITEMIZED COST</b>	<b>\$25,998</b>	<b>\$41,110</b>	<b>\$64,851</b>	<b>\$186,777</b>	<b>\$191,217</b>	<b>\$132,282</b>	<b>\$273,252</b>	<b>\$176,276</b>	<b>\$146,713</b>	<b>\$219,766</b>	<b>\$246,936</b>	<b>\$382,116</b>	<b>\$2,087,294</b>	<b>\$4,933,468</b>	
<b>IV. UTILITY MARKETING BY CUSTOMER SEGMENT</b>															
Agricultural	\$36	\$66	\$77	\$66	\$71	\$72	\$51	\$82	\$60	\$84	\$69	\$72	\$806	\$1,788	
Large Commercial and Industrial	\$9,496	\$12,029	\$26,000	\$25,192	\$64,203	\$45,452	\$56,312	\$18,606	\$28,135	\$26,690	\$18,479	\$87,343	\$417,937	\$915,585	
Small and Medium Commercial	\$9,461	\$11,964	\$25,924	\$25,126	\$64,133	\$45,380	\$56,261	\$18,524	\$28,154	\$26,810	\$18,479	\$87,343	\$417,559	\$1,030,183	
Residential	\$7,005	\$17,051	\$12,850	\$136,393	\$62,810	\$41,378	\$160,628	\$139,064	\$90,364	\$166,182	\$209,909	\$207,358	\$1,250,992	\$2,985,912	
<b>IV. TOTAL UTILITY MARKETING BY CUSTOMER SEGMENT</b>	<b>\$25,998</b>	<b>\$41,110</b>	<b>\$64,851</b>	<b>\$186,777</b>	<b>\$191,217</b>	<b>\$132,282</b>	<b>\$273,252</b>	<b>\$176,276</b>	<b>\$146,713</b>	<b>\$219,766</b>	<b>\$246,936</b>	<b>\$382,116</b>	<b>\$2,087,294</b>	<b>\$4,933,468</b>	

Notes:

<sup>1</sup> Programs, Rates & Activities does not include "Marketing My Account/Energy and Integrated Online Audit Tools" - the 2012 ICEAT program is funded through D.09-09-047

<sup>2</sup> Programs, Rates & Activities does not include "Critical Peak Pricing > 200kW" (CPP-D) as program funding is not approved or directed in D.12-04-045

<sup>3</sup> Programs, Rates & Activities does not include SDG&E's Summer Saver program as program funding is not approved or directed in D.12-04-045

<sup>4</sup> Programs, Rates & Activities does not include "Critical Peak Pricing < 200kW" as program funding is not approved or directed in D.12-04-045



**SDGE  
FUND SHIFTING  
2014**

**FUND SHIFTING DOCUMENTATION PER DECISION 09-08-027 ORDERING PARAGRAPH 35**

**OP 35:**                   The utilities may shift up to 50% of a program funds to another program's funds to another program within the same budget category.  
The utilities shall document the amount of and reason for each shift in their monthly demand response reports.

Program Category	Fund Shift	Programs Impacted	Date	Rationale for Fundshift
Price-Responsive Programs	(\$6,400,000)	Capacity Bidding Program	5/24/2012	To fund PTR(A) per AL 2351-E
	\$6,400,000	Peak Time Rebate (A)	5/24/2012	To fund PTR(A) per AL 2351-E
Reliability Programs	(\$1,800,000)	Base Interruptible Program	7/14/2012	To fund the Demand Bidding Program per AL 2370-E
	\$1,800,000	Demand Bidding Program	7/14/2012	To fund the Demand Bidding Program per AL 2370-E
Marketing Education & Outreach	(\$100,000)	Flex Alert	10/1/2012	To support SDG&E Marketing outreach for Summer 2012
	\$100,000	Customer Education and Outreach	10/1/2012	To support SDG&E Marketing outreach for Summer 2012
<b>Total</b>	<b>\$0</b>			

Notes:                   Provide concise rationale for the fund shift in column "Rationale for Fund Shift"

**SDGE Interruptible and Price Responsive Programs  
2014 Event Summary**

<b>Year-to-Date Event Summary</b>						
<b>Program Category</b>	<b>Event No.</b>	<b>Date</b>	<b>Load Reduction</b>	<b>kW</b>	<b>Event Beginning:End</b>	<b>Program Tolled Hours (Annual)</b>
Base Interruptible Program - Day Of	1	02/06/14		140	4:00 PM to 9:00 PM	5
Critical Peak Pricing Default	2	02/07/14		17,900	11:00 AM to 6:00 PM	7
Demand Bidding Program - Day Of	3	02/06/14		1,080	4:30pm-8:30pm	4
Reduce your Use	4	02/07/14		1,500	11:00 AM to 6:00 PM	7
Demand Bidding Program (Day Ahead)	5	02/07/14		2,300	1:00 PM to 5:00 PM	4
Capacity Bidding Program -( Day Ahead)	6	05/01/14		7300	2:00 PM to 6:00 PM	4
Base Interruptible Program - Day Of	7	05/14/14		990	4:00 PM to 8:00 PM	9
Demand Bidding Program - Day Of	8	05/14/14		5200	4:00 PM to 8:00 PM	8
Capacity Bidding Program -( Day Ahead)	9	05/14/14		7900	3:00 PM to 7:00 PM	8
Capacity Bidding Program - Day Of	10	05/14/14		8300	3:00 PM to 7:00 PM	4
Summer Saver Program - Day Of	11	05/14/14		12700	4:00 PM to 8:00 PM	4
Reduce your Use	12	05/14/14		3100	11:00 AM to 6:00 PM	14
Capacity Bidding Program - Day Of	13	05/15/14		7200	3:00 PM to 7:00 PM	8
Summer Saver Program - Day Of	14	05/15/14		15500	4:00 PM to 8:00 PM	8
Critical Peak Pricing Default	15	05/15/14		11100	11:00 AM to 6:00 PM	14
Demand Bidding Program (Day Ahead)	16	05/15/14		1800	4:00 PM to 8:00 PM	8
Capacity Bidding Program -( Day Ahead)	17	05/15/14		9200	3:00 PM to 7:00 PM	12
Reduce your Use	18	05/15/14		1300	11:00 AM to 6:00 PM	21
Base Interruptible Program - Day Of	19	05/16/14		1900	10:45 AM to 2:45 PM	13
Demand Bidding Program - Day Of	20	05/16/14		6400	11:00 AM to 3:00 PM	12
Summer Saver Program - Day Of	21	05/16/14		12200	12:00 PM to 4:00 PM	12
Summer Saver Program - Day Of	22	7/29/2014		11240	3:00 PM to 7:00 PM	16
Capacity Bidding Program -( Day Ahead)	23	7/30/2014		5000	3:00 PM to 7:00 PM	16
Capacity Bidding Program -( Day Ahead)	24	7/31/2014		4500	2:00 PM to 6:00 PM	20
Critical Peak Pricing Default	25	7/31/2014		22900	11:00 AM to 6:00 PM	21
Reduce your Use	26	7/31/2014		5900	11:00 AM to 6:00 PM	28
SCTD	27	07/31/14		500	11:00 AM to 6:00 PM	28
Capacity Bidding Program -( Day Ahead)	25	8/4/2014		4900	3:00 PM to 7:00 PM	24
Capacity Bidding Program -( Day Ahead)	26	8/27/2014		7500	3:00 PM to 7:00 PM	28
Capacity Bidding Program -( Day Ahead)	27	8/28/2014		6500	3:00 PM to 7:00 PM	32
Summer Saver Program - Day Of	28	8/27/2014		12100	2:00 PM to 6:00 PM	20
Capacity Bidding Program -( Day Ahead)	29	9/11/2014		6000	3:00 PM to 7:00 PM	36
Capacity Bidding Program - Day Of	30	9/11/2014		9300	3:00 PM to 7:00 PM	12
Capacity Bidding Program - Day Of	31	09/12/14		8400	3:00 PM to 7:00 PM	16
Capacity Bidding Program -( Day Ahead)	32	09/12/14		5400	3:00 PM to 7:00 PM	40
Capacity Bidding Program -( Day Ahead)	33	09/15/14		5300	3:00 PM to 7:00 PM	44
Critical Peak Pricing Default	34	09/15/14		24900	11:00 AM to 6:00 PM	28
Reduce your Use	35	09/15/14		9500	11:00 AM to 6:00 PM	35
SCTD	36	09/15/14		830	2:00 PM to 6:00 PM	32
Summer Saver Program - Day Of	37	09/15/14		20960	2:00 PM to 6:00 PM	24
Capacity Bidding Program - Day Of	38	09/15/14		9300	3:00 PM to 7:00 PM	20
TOU-A-P (Small Commercial)	39	09/15/14		182	11:00 AM to 6:00 PM	7
Capacity Bidding Program -( Day Ahead)	40	09/16/14		3400	2:00 PM to 6:00 PM	48
Critical Peak Pricing Default	41	09/16/14		18600	11:00 AM to 6:00 PM	35
Demand Bidding Program - Day Of	42	09/16/14		5700	3:00 PM to 7:00 PM	16
Reduce your Use	43	09/16/14		7500	11:00 AM to 6:00 PM	42
SCTD	44	09/16/14		1300	2:00 PM to 6:00 PM	36
Summer Saver Program - Day Of	45	09/16/14		25600	3:00 PM to 7:00 PM	28
Capacity Bidding Program - Day Of	46	09/16/14		8400	3:00 PM to 7:00 PM	24
TOU-A-P (Small Commercial)	47	09/16/14		42	11:00 AM to 6:00 PM	14
Capacity Bidding Program -( Day Ahead)	48	09/17/14		4800	2:00 PM to 6:00 PM	52
Critical Peak Pricing Default	49	09/17/14		34300	11:00 AM to 6:00 PM	42
Reduce your Use	50	09/17/14		7800	11:00 AM to 6:00 PM	49
SCTD	51	09/17/14		1700	2:00 PM to 6:00 PM	40
Summer Saver Program - Day Of	52	09/17/14		20200	2:00 PM to 6:00 PM	32
Capacity Bidding Program - Day Of	53	09/17/14		10300	3:00 PM to 7:00 PM	28

SDGE  
Demand Response Programs  
Total Cost and AMDRMA 2014 Accounts Balance  
\$000

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Cost		% of Budget
<b>Administrative (O&amp;M)</b>															
Capacity Bidding Program <sup>1</sup>	\$206.2	\$41.2	\$41.4	\$30.9	\$75.8	\$86.1	\$15.8	\$16.0	\$62.6	(\$27.4)	\$209.4	(\$906.7)	(\$148.6)	\$0.0	n/a
Base Interruptible Program	\$1.9	\$2.4	\$3.0	\$4.7	\$5.2	\$4.1	\$2.8	\$6.1	\$4.9	\$5.0	\$2.7	\$3.3	\$46.0	\$0.0	n/a
DBP	\$0.7	\$0.4	\$1.2	\$3.3	\$3.3	\$2.0	\$2.2	\$4.0	\$3.3	\$3.0	\$0.8	\$0.8	\$25.0	\$0.0	n/a
CPP-Emergency	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Technology Incentives	\$27.8	\$24.2	\$19.7	\$60.9	\$34.2	\$34.5	\$20.1	\$48.4	\$53.6	\$28.3	\$40.1	\$41.1	\$432.8	\$0.0	n/a
Technology Assistance	\$0.0	(\$0.1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Flex Alert Network	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Customer Education, Awareness & Outreach	\$0.0	\$0.0	\$10.2	\$58.5	\$77.4	\$13.9	\$36.6	\$18.8	\$7.5	\$64.7	\$120.2	\$112.3	\$519.1	\$0.0	n/a
CEO-IDSM	\$0.0	\$0.8	\$2.0	\$3.7	\$10.8	\$2.7	(\$0.0)	\$0.0	\$0.0	\$0.0	\$0.0	\$3.0	\$23.0	\$0.0	n/a
Emerging Markets/Technologies	\$51.1	\$45.5	\$21.0	\$31.7	\$71.9	\$9.8	\$30.9	\$23.8	\$17.6	\$27.5	\$25.9	\$457.0	\$813.8	\$0.0	n/a
Other Local Marketing	\$1.3	\$11.1	\$3.2	\$25.7	\$5.6	\$11.2	\$135.8	\$105.4	\$69.8	\$85.1	\$77.4	\$153.0	\$684.7	\$0.0	n/a
PTR	\$7.6	\$8.9	\$14.2	\$14.0	\$13.6	\$11.6	\$12.1	\$11.4	\$6.5	\$11.4	\$9.0	\$5.4	\$125.9	\$0.0	n/a
PTR-A	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
SCTD	\$1.6	\$8.9	\$9.9	\$1,380.7	\$76.1	(\$1,438.2)	\$47.7	\$13.3	\$16.7	\$15.0	\$512.0	\$317.9	\$961.6	\$0.0	n/a
LDR	\$2.0	\$1.8	\$2.4	\$1.3	\$2.6	\$2.5	\$3.6	\$12.5	\$7.7	\$7.5	\$6.1	\$18.8	\$68.8	\$0.0	n/a
NCDRP	\$2.5	(\$29.5)	\$3.5	\$3.9	\$3.8	\$21.8	(\$14.9)	\$4.0	\$3.7	\$4.6	\$4.1	\$3.5	\$10.9	\$0.0	n/a
WMP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Celerity **	\$0.0	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.1	\$0.0	\$0.0	\$0.0	\$0.2	\$1.0	\$0.0	n/a
Summer Saver **	\$801.0	\$11.8	\$621.6	(\$578.0)	\$359.1	\$760.8	\$147.4	\$155.4	\$151.5	\$153.1	\$441.8	\$145.3	\$3,170.8	\$0.0	n/a
Permanent Load Shifting	\$5.5	\$8.4	\$8.0	\$12.4	\$9.8	\$11.3	\$9.3	\$11.7	\$9.4	\$11.0	\$8.4	\$5.9	\$110.8	\$0.0	n/a
SW-COM-Customer Services (TA)	\$21.5	\$15.5	\$157.9	\$29.9	\$68.8	\$84.9	\$104.2	\$158.7	\$118.2	\$71.7	\$21.7	\$232.9	\$1,085.9	\$0.0	n/a
SW-IND-Customer Services (TA)	\$4.5	\$3.8	\$4.8	\$8.8	\$19.0	\$79.7	\$27.4	\$7.7	\$17.3	\$54.0	\$11.2	\$63.0	\$301.1	\$0.0	n/a
SW-AG-Customer Services (TA)	\$3.4	\$2.7	\$3.3	(\$0.5)	\$11.8	\$2.6	\$5.4	\$5.6	\$8.8	\$3.5	\$0.2	(\$5.0)	\$41.9	\$0.0	n/a
SW-CALS-Energy Advisor-HEES	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
SW-ME&O <sup>3</sup>	\$0.0	\$0.0	\$1,440.0	\$0.0	\$0.0	\$0.0	\$1,431.0	\$0.0	\$0.0	\$0.0	\$9.0	\$0.0	\$2,880.0	\$0.0	n/a
Local-IDSM-ME&O-Local Marketing	\$24.6	\$30.0	\$51.5	\$137.6	\$108.3	\$107.2	\$101.9	\$52.0	\$69.5	\$69.9	\$49.3	\$116.8	\$918.6	\$0.0	n/a
Local-IDSM-ME&O-Behavioral Programs	\$0.0	\$0.0	\$0.0	\$0.0	\$115.9	\$0.0	\$0.0	\$66.2	\$0.0	\$0.0	\$66.2	\$0.0	\$248.3	\$0.0	n/a
PLP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
RACT	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Information Technology***	\$16.5	\$32.5	\$58.5	\$66.9	\$133.1	\$110.8	\$27.9	\$99.8	\$85.5	\$274.9	\$33.3	\$29.3	\$969.1	\$0.0	n/a
General Admin***	\$58.3	\$76.4	\$91.4	\$71.1	\$82.7	\$78.6	\$48.8	\$75.2	\$55.5	\$64.1	\$53.0	\$39.9	\$795.0	\$0.0	n/a
<b>Total Administrative (O&amp;M)</b>	<b>\$1,238.1</b>	<b>\$296.9</b>	<b>\$2,568.7</b>	<b>\$1,367.9</b>	<b>\$1,288.8</b>	<b>(\$2.1)</b>	<b>\$2,195.0</b>	<b>\$896.1</b>	<b>\$769.5</b>	<b>\$926.9</b>	<b>\$1,701.7</b>	<b>\$837.7</b>	<b>\$14,085.3</b>	<b>\$0.0</b>	<b>n/a</b>
<b>Capital</b>															
Base Interruptible Program	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Emerging Markets	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
<b>Total Capital</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>n/a</b>
<b>Measurement and Evaluation</b>															
Research	\$10.5	(\$10.5)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$5.2	(\$5.2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
General Administration	\$76.0	\$159.9	\$174.2	\$151.7	\$64.9	\$86.2	\$265.7	\$45.9	\$56.8	\$25.4	(\$672.5)	\$191.7	\$625.9	\$0.0	n/a
<b>Total M&amp;E</b>	<b>\$86.5</b>	<b>\$149.4</b>	<b>\$174.2</b>	<b>\$151.7</b>	<b>\$64.9</b>	<b>\$86.2</b>	<b>\$265.7</b>	<b>\$51.1</b>	<b>\$51.6</b>	<b>\$25.4</b>	<b>(\$672.5)</b>	<b>\$191.7</b>	<b>\$625.9</b>	<b>\$0.0</b>	<b>n/a</b>
<b>Customer Incentives</b>															
Capacity Bidding Program <sup>1</sup>	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	(\$1.5)	\$68.8	(\$10.5)	\$456.7	\$1,398.1	\$1,911.6	\$0.0	n/a
Base Interruptible Program	\$2.3	\$3.0	\$2.8	\$3.5	\$4.2	\$0.0	\$8.1	\$0.0	\$46.1	\$39.3	\$22.3	\$3.8	\$135.3	\$0.0	n/a
DBP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$35.3	\$0.0	\$0.0	\$9.3	\$0.0	\$44.6	\$0.0	n/a
Technology Incentives	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$56.0	\$7.9	\$0.0	\$261.1	\$0.0	\$50.0	\$49.5	\$424.5	\$0.0	n/a
SCTD	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$1,434.6	\$0.0	\$0.0	\$0.0	\$0.5	\$0.0	\$579.3	\$2,014.3	\$0.0	n/a
SW-IND-Customer Services (TA)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$35.5	\$0.0	\$0.0	\$35.5	\$0.0	n/a
Celerity	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	n/a
Summer Saver	\$0.1	\$0.2	\$0.0	\$1.0	\$0.8	\$0.0	\$0.0	\$0.2	\$0.5	\$0.3	\$0.0	\$2,905.6	\$2,911.7	\$0.0	n/a
<b>Total Customer Incentives</b>	<b>\$2.4</b>	<b>\$3.1</b>	<b>\$2.8</b>	<b>\$4.4</b>	<b>\$5.0</b>	<b>\$1,490.6</b>	<b>\$16.0</b>	<b>\$34.0</b>	<b>\$376.4</b>	<b>\$65.0</b>	<b>\$538.3</b>	<b>\$4,939.2</b>	<b>\$7,477.5</b>	<b>\$0.0</b>	<b>n/a</b>
<b>Total</b>	<b>\$1,327.0</b>	<b>\$449.4</b>	<b>\$2,745.7</b>	<b>\$1,524.0</b>	<b>\$1,358.7</b>	<b>\$1,574.7</b>	<b>\$2,476.8</b>	<b>\$981.3</b>	<b>\$1,197.6</b>	<b>\$1,017.3</b>	<b>\$1,567.5</b>	<b>\$5,968.7</b>	<b>\$22,188.7</b>	<b>\$0.0</b>	<b>n/a</b>
<b>AMDRMA Account End of Month Balance for WG2</b>	<b>\$1,326.3</b>	<b>\$454.8</b>	<b>\$2,751.2</b>	<b>\$1,529.6</b>	<b>\$1,364.4</b>	<b>\$1,579.5</b>	<b>2,482.7</b>	<b>987.3</b>	<b>1,203.9</b>	<b>1,023.6</b>	<b>1,573.8</b>	<b>7,415.3</b>	<b>\$23,692.4</b>		

\*\* Budgeted under a different proceeding

\*\*\* General Admin Overhead will be allocated when a final budget is approved.

Notes:

Effective May 23, 2011 The DemandSMART Agreement was mutually terminated.

<sup>1</sup> Adjustment made in December to reclass dollars from Administrative to Incentives.

<sup>2</sup> TOU Ap - No expenditures are made through AMDRMA or from the DR Cycle 2012-2014 as TOU AP is funded currently through SDG&E's Smart Pricing Program.

<sup>3</sup> \$1.4 million was both paid and accrued in December.

**SDGE GRC Programs  
2014  
\$000**

Annual Total Cost	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-Date Total Cost
<b>Programs in General Rate Case</b>													
<b>Administrative (O&amp;M)</b>													
AL-TOU-CP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
CPP-D	\$9.6	\$10.8	\$11.0	\$13.5	\$13.8	\$9.6	\$12.5	\$13.9	\$5.2	\$19.3	\$13.6	\$12.0	\$144.9
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.6	\$0.6	\$0.6	\$4.7	\$4.7	\$2.9	\$2.6	\$6.1	\$4.7	\$3.6	(\$0.6)	(\$11.7)	\$18.7
OBMC	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
<b>Total Administrative (O&amp;M)</b>	<b>\$10.2</b>	<b>\$11.3</b>	<b>\$11.6</b>	<b>\$18.2</b>	<b>\$18.5</b>	<b>\$12.5</b>	<b>\$15.1</b>	<b>\$20.0</b>	<b>\$9.8</b>	<b>\$22.9</b>	<b>\$13.0</b>	<b>\$0.3</b>	<b>\$163.6</b>
<b>Capital</b>													
Peak Generation (RBRP) (1)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
<b>Total Capital</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>
<b>Measurement and Evaluation</b>													
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
<b>Total M&amp;E</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>
<b>Customer Incentives</b>													
AL-TOU-CP (2)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
BIP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
SLRP	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
Peak Generation (RBRP)	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0	\$0.0
<b>Total Customer Incentives</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>
<b>Revenue from Penalties</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>	<b>\$0.0</b>
<b>Total GRC Program Costs</b>	<b>\$10.2</b>	<b>\$11.3</b>	<b>\$11.6</b>	<b>\$18.2</b>	<b>\$18.5</b>	<b>\$12.5</b>	<b>\$15.1</b>	<b>\$20.0</b>	<b>\$9.8</b>	<b>\$22.9</b>	<b>\$13.0</b>	<b>\$0.3</b>	<b>\$163.6</b>

(1) Capital costs for meters provided free to customers and charged to the programs