

Application of)
SAN DIEGO GAS & ELECTRIC COMPANY)
For Authority to Update)
Cost Allocation And Electric Rate Design)
(U 902-E))

Application No. 08-11-014
Exhibit No.: (SDGE-01) _____

**PREPARED REVISED DIRECT TESTIMONY
OF ROBERT W. HANSEN
ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY**

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

JANUARY 27, 2009

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PREPARED REVISED DIRECT TESTIMONY
OF
ROBERT W. HANSEN
CHAPTER 1

6 **I. OVERVIEW AND PURPOSE**

7 The purpose of my testimony is to: (1) present San Diego Gas & Electric’s (SDG&E)
8 proposal for phasing in reductions to Residential baseline allowances; (2) describe policies,
9 guiding principles, and specific rates that result from SDG&E’s class split proposal applicable to
10 the Medium & Large (M&L) Commercial & Industrial (C&I) class of customers; (3) sponsor
11 rate updates and design methodologies for each rate schedule; and (4) sponsor several tariff
12 modifications intended to provide clarity or for consistency.

13 In this proceeding SDG&E proposes rate design changes to the categories of distribution
14 and commodity. No changes are proposed for transmission or Reliability Service (RS) rates that
15 are subject to Federal Energy Regulatory Commission (FERC) jurisdiction. Also, no changes
16 are proposed to the categories of Public Purpose Program (PPP), Nuclear Decommissioning
17 (ND), or Competition Transition Charges (CTC). While no structural changes are being
18 proposed for the Total Rate Adjustment Component (TRAC), since TRAC is designed to
19 maintain total Residential rates consistent with Assembly Bill (AB) 1X legislated rate caps,
20 TRAC rates will change as a result of SDG&E’s allocation and rate design proposals for
21 distribution and commodity in this proceeding. SDG&E proposes no major structure changes
22 requiring new metering prior to Advanced Metering Infrastructure (AMI) implementation.

23 Rates for distribution and commodity are designed to collect authorized allocated revenue
24 requirements using forecast test-year billing determinants. The allocation of distribution and
25 commodity revenue requirements is sponsored by SDG&E witness James Parsons. SDG&E’s
26 allocation and rate design proposals incorporate a test-year 2009 sales forecast sponsored by

1 SDG&E witness Greg Katsapis. Since distribution and commodity rates are designed to collect
2 SDG&E's currently-effective revenue requirements, the use of a higher test-year 2009 sales
3 forecast will result in a decrease in class revenues as shown in Table JSP-1 sponsored by
4 SDG&E witness James Parsons.

5 Changes in electric rates, such as those pending in SDG&E's Energy Resource Revenue
6 Allocation (ERRA) Application (Application (A.) 08-10-004), will also cause variations from the
7 rate impacts and customer bill impacts presented in this proceeding. Unless otherwise described,
8 rates and tariff changes approved in this proceeding are proposed to be implemented on
9 November 1, 2009, concurrent with other rate changes that may occur in mid-2009, or as soon as
10 possible.

11 Exhibits presented in this chapter include:

- 12 ○ Present and proposed unbundled rate tables;
- 13 ○ Present and proposed rate comparison tables for: distribution,
14 commodity, TRAC, and total bundled service rates;
- 15 ○ Bill impact tables for specific schedules which are identified in
16 the discussion below; and
- 17 ○ Class Split Study submitted to parties on August 1, 2008.

18 19 **II. RESIDENTIAL RATE DESIGN PROPOSALS**

20 This testimony presents three proposals impacting Residential rates: (1) reduction to
21 Residential baseline allowances, (2) elimination of Residential monthly time-of-use (TOU)
22 metering charges, and (3) Residential recovery of costs related to California Solar Initiative
23 (CSI). The baseline allowance proposal will impact all Residential schedules with tiered rates
24 including Schedules DR, DR-LI, and DR-TOU. SDG&E's Residential TOU metering charge
25 proposal will impact all Residential schedules with TOU rates, i.e., Schedule DR-TOU, the

1 electric vehicle (EV) schedules, and Schedule DR-SES. SDG&E’s Residential CSI recovery
2 proposal will impact all non-exempt Residential schedules with tiered rates, e.g., Schedules DR
3 and DR-TOU. Each of these proposals is discussed in detail below.

4
5 **A. Reduction to Residential Baseline Allowances**

6 Due to increases in power purchases and renewable energy (as detailed in SDG&E’s
7 ERRA proceeding A.08-10-004), and roll-off of certain over-collections that occurred on
8 January 1 2009, SDG&E is projecting an additional system average rate increase of
9 approximately 1.5 cents per kilowatt-hour (kWh) by mid-2009 as compared to rates effective
10 prior to the January 1, 2009 rate change, with resulting increases of approximately 15% to upper
11 tier residential rates which are not subject to AB1X rate caps. In this context of substantially
12 increasing rates, SDG&E is and has been seeking out ways to mitigate the rate impacts for
13 higher-use residential customers with significant usage above 200% of baseline allowances. In
14 particular, SDG&E proposes to phase-in, over a 3-year period, reductions in residential baseline
15 allowances to the minimum levels set by statute.

16 SDG&E’s proposal defines the minimum level set by statute as the greater of either the
17 lower bound of percentages allowed by either: (1) Public Utilities Code (PU Code) §739, or (2)
18 the baseline allowances in effect in 2001.

19 PU Code §739 (d) (1) defines "Baseline quantity" as:

20 *“...a quantity of electricity or gas for residential customers to be*
21 *established by the commission based on from 50 to 60 percent of average*
22 *residential consumption of these commodities, except that, for residential*
23 *gas customers and for all-electric residential customers, the baseline*
24 *quantity shall be established at from 60 to 70 percent of average*
25 *residential consumption during the winter heating season. In establishing*

1 *the baseline quantities, the commission shall take into account climatic*
2 *and seasonal variations in consumption and the availability of gas service.*
3 *The commission shall review and revise baseline quantities as average*
4 *consumption patterns change in order to maintain these ratios.”*

5 In Decision (D.) 02-04-026, the California Public Utilities Commission (Commission) required
6 that the utilities “shall set their baseline quantities for both basic and all-electric customers at the
7 highest percentage allowed by § 739”.

8 For implementation in mid-2009, concurrent with other rate changes resulting from this
9 proceeding, SDG&E proposes that baseline allowances be adjusted by one-third toward the
10 minimum level required by statute. SDG&E proposes that subsequent baseline allowance
11 changes be submitted and implemented through the advice letter process. SDG&E’s advice
12 letter will provide the Commission and parties with updated baseline allowance studies to ensure
13 that allowances are still within the levels permissible by PU Code §739. Subsequent baseline
14 allowance changes and associated rate changes adopted by the Commission through the advice
15 letter process should be included with SDG&E’s consolidated rate change advice letter effective
16 on January 1 of each year (for years 2010 and 2011).

17 Consistent with the procedure for determining SDG&E’s Schedule DM baseline
18 allowances filed in Advice Letter (AL) 1404-E (pursuant to D.02-04-026), SDG&E proposes that
19 the baseline allowances for Schedule DM be reduced to the greater of: (1) the three-year average
20 DM and non-DM ratio, updated to reflect the baseline study from SDG&E’s 2008 general rate
21 case (GRC) Phase 2 (A.07-01-047), or (2) the baseline allowances in effect in 2001.

22 Present and proposed residential baseline allowances for the initial year of the proposed
23 phase-in are shown on Attachment RWH-1. Present and proposed unbundled rate tables for each
24 rates schedule are shown in Attachments RWH-2 and RWH-3, respectively. Distribution and

1 TRAC rate impacts associated with SDG&E's baseline allowance proposal are incorporated in
2 Attachments RWH-3 through RWH-5, and in comparisons of total rates in Attachment RWH-7.

3 Customer bill impacts for Schedule DR are presented in Attachment RWH-12. Schedule
4 DR-LI is applicable to residential customers qualifying for the California Alternate Rates for
5 Energy (CARE) program. Customer bill impacts for Schedule DR-LI (CARE) are presented in
6 Attachment RWH-13.

7 At the Pre-Hearing Conference (PHC) held on January 16, 2009, Administrative Law
8 Judge (ALJ) Douglas M. Long requested that SDG&E submit a scenario in which Baseline
9 allowances remained unchanged from currently-effective levels. SDG&E has designed
10 residential rates corresponding to the ALJ's requested scenario, and the associated residential
11 rate and customer bill impact tables are included with this revised testimony as Attachment
12 RWH-20.

13 **B. Discontinuance of Residential Low-Income Rate Caps**

14 In SDG&E's most recent General Rate Case (GRC) Phase 2 settlement approved in D.08-
15 02-034, settling parties agreed that rates applicable to CARE customers would remain unchanged
16 as a result of GRC revenue requirement increases which were ultimately approved in D.08-07-
17 046. Rate increase exemptions were first incorporated into low-income rates on September 1,
18 2008 with implementation of SDG&E GRC Phase 1 revenue requirement change. Additional
19 rate exemptions applicable to low-income rates were incorporated on January 1, 2009 with
20 implementation of SDG&E's GRC Phase 1 revenue requirement changes related to fixed margin
21 attrition and the GRC Revenue Requirement Memorandum Account (GRCRRMA).¹

22 SDG&E's interpretation of the decision adopting the GRC Phase 2 settlement is that low-
23 income rate capping is only applicable until rates change as a result of a subsequent electric rate

¹ SDG&E's consolidated electric rate changes were filed in Advice Letter 2053-E, dated December 29, 2008.

1 design proceeding. Consistent with this interpretation, SDG&E proposes that low-income rate
2 increase exemptions related to the GRC Phase 2 settlement be discontinued with implementation
3 of rate changes in this proceeding. Since total rate levels for usage up to 130 percent of baseline
4 allowances are capped under AB1X, SDG&E's low-income proposal will only impact rates for
5 usage above 130 percent of baseline allowances. Customer bill impacts of SDG&E's low-
6 income rate proposals are incorporated in Attachment RWH-13. Present and proposed customer
7 bill estimates shown in Attachment RWH-13 incorporate the discounted rates applicable to
8 Schedule DR-LI, as well as a 20 percent line-item discount and CARE surcharge exemption
9 applicable to customers in the CARE program.²

10 11 **C. Proposal to Eliminate Residential Monthly TOU Metering Charge**

12 SDG&E's Residential TOU rates currently include a monthly metering charge. This
13 monthly metering charge was implemented in the early 1990's and was designed to recover the
14 incremental costs associated with TOU metering. A charge for incremental TOU metering will
15 no longer be relevant once SDG&E has deployed its AMI meters (D.07-04-043), and SDG&E
16 therefore proposes that the monthly metering charge be eliminated from Schedules DR-TOU,
17 DR-SES, and the EV rate options on January 1, 2010.

18 Schedule DR-TOU is an optional Residential TOU rate which consists of a monthly
19 metering charge and seasonally differentiated TOU rates. SDG&E has three rate options
20 available for residential customers with electric vehicles (EVs): Schedule EV-TOU, Schedule
21 EV-TOU-2, and Schedule EV-TOU-3. Each schedule consists of a monthly metering charge and
22 seasonally differentiated TOU rates. The monthly metering charge under Schedule EV-TOU-3
23 is increased to account for the added costs associated with a Dual Meter Adapter. In addition to

² SDG&E's original version of Attachment RWH-13 filed on November 14, 2008 inadvertently excluded the 20 percent line-item discount and CARE surcharge exemption applicable to CARE customers.

1 the TOU metering charge elimination, SDG&E proposes a change to the applicability of the
2 three EV schedules which is discussed in detail in Section VII of this testimony.

3 Schedule DR-SES is available to individually metered residential customers with a Solar
4 Energy System for domestic service. Schedule DR-SES consists of a monthly metering charge
5 and seasonally differentiated TOU rates. In addition to elimination of the TOU metering charge,
6 SDG&E proposes a clarification of the Schedule DR-SES treatment of Daylight Saving time, as
7 discussed in detail in Section VII of this testimony.

8 To conform to SDG&E's deployment schedule for residential AMI Meters, SDG&E
9 proposes concurrent elimination of the current monthly TOU metering charge of \$3.81 per
10 month on January 1, 2010 for all SDG&E's Residential TOU schedules. SDG&E further
11 proposes the metering charge applicable to Schedule EV-3, which also recovers costs associated
12 with a dual meter adapter, be reduced by the same \$3.81 per month reduction applicable to the
13 other residential TOU rate schedules.

14 SDG&E proposes that the revenue shortfall resulting from discontinuing the meter charge
15 not be separately tracked, and will therefore contribute to a slight undercollection of distribution
16 revenues until residential rates are adjusted in a future rate proceeding.³ In other words, by not
17 separately tracking and assigning the shortfall to the Residential customer class, the shortfall
18 amount will be appropriately allocated on an Equal Percent of Marginal Cost (EPMC) basis like
19 other distribution revenue requirements.

20
21 **D. Residential Recovery of Costs related to California Solar Initiative (CSI)**

22 In accordance with D.08-12-004, SDG&E temporarily suspended CSI collections from its
23 ratepayers on January 1, 2009. Prior to suspending the CSI surcharge, CSI costs were recovered

³ Based on forecast residential TOU customer determinates, revenue associated with the current TOU metering charges is approximately \$80,000 per year.

1 though SDG&E's distribution rates. For Residential CSI recovery, costs were recovered by
2 means of a rate structure with a small baseline versus non-baseline usage tier differential, with
3 the baseline CSI rate being \$0.00103 per kWh less than the non-baseline CSI rate.⁴ The tiered
4 CSI residential rate design methodology was a concept proposed by the Division of Ratepayer
5 Advocates (DRA) in SDG&E's 2008 GRC Phase 2 proceeding and was an element of SDG&E's
6 2008 GRC Phase 2 Settlement adopted in D.08-02-034.

7 To move toward more equitable cost recovery and to simplify the residential CSI rate
8 design, SDG&E proposes to recover future costs associated with CSI allocated to the residential
9 class by means of an equal-cent-per-kWh charge applicable to all non-exempt residential usage.
10 SDG&E contends that Senate Bill (SB) 1 allows CSI costs to be recovered from AB1X capped
11 rates, and that discounted CSI rates applicable to baseline usage is unwarranted for this cost
12 component. There would be no immediate customer bill impact as a result of SDG&E's CSI rate
13 proposal since SDG&E's CSI surcharge is currently suspended for all customers. Once a CSI
14 surcharge is reinstated, the residential customer bill impact of SDG&E's proposal is estimated to
15 be less than 16 cents per month.⁵

⁴ CARE customers are exempt from the CSI cost recovery as required by 2006 Senate Bill (SB) 1.

⁵ Estimate is based on an incremental Baseline rate impact of \$0.00043 per kWh and 359 kWh of Baseline usage.

1 **III. SMALL COMMERCIAL RATE DESIGN**

2 SDG&E's Small Commercial rates consist of three schedules: (1) Schedule A, (2)
3 Schedule A-TOU, and (3) Schedule A-TC. Proposed rates for these schedules are impacted by
4 the proposed revenue allocation change described by SDG&E witness James Parsons. Other
5 than the TOU meter charge elimination proposal described below, SDG&E proposes no changes
6 to the rate structure or basic service fee for these schedules in this proceeding.

7 Schedule A-TOU is currently a closed schedule. This schedule is applicable to general
8 service customers whose monthly maximum demand does not equal, exceed, or is not expected
9 to equal or exceed 40 kilowatts (kW) for three consecutive months. Schedule A-TOU consists of
10 a monthly basic service fee, monthly metering charge, and seasonally differentiated TOU energy
11 charges. Consistent with SDG&E's proposal to eliminate the TOU metering charge for
12 Residential rate options, SDG&E proposes that the current Schedule A-TOU metering charge of
13 \$3.81 per month be eliminated on January 1, 2010.

14 Present and proposed unbundled rate tables for each rate schedule are shown in
15 Attachments RWH-2 and RWH-3, respectively. Small commercial rate changes applicable to
16 distribution, commodity and total bundled rates are shown in Attachments RWH-4, and RWH-6
17 and RWH-7, respectively. Customer bill impact tables by usage level and season are presented
18 for Schedule A in Attachment RWH-14.

19
20 **IV. MEDIUM AND LARGE (M&L) COMMERCIAL AND INDUSTRIAL (C&I)**
21 **RATE DESIGN**

22 **A. Summary of Rate Schedules**

23 SDG&E currently has five main Medium and Large (M&L) Commercial and Industrial
24 (C&I) tariff options within a single allocation class: (1) Schedule AD (closed), (2) Schedule AL-
25 TOU, (3) Schedule AY-TOU (closed), (4) Schedule A6-TOU, and (5) Schedule PA-T-1.

26 Additional options include:

- 1 ○ Schedule AL-TOU-DER for Distributed Energy Resources,
- 2 ○ Schedule DG-R for Renewable Distributed Generation, and
- 3 ○ Schedule S for Standby Service.

4 Schedule AD is a closed schedule applicable to non-residential customers whose
5 Maximum Monthly Demand has not been less than 20 kW for three consecutive months, or
6 whose Maximum Monthly Demand has not exceeded 500 kW for three consecutive months for
7 general service and who have received service on this schedule on June 30, 1987.

8 Schedule AL-TOU is currently the utility's standard tariff for C&I customers with a
9 Monthly Maximum Demand equaling or exceeding 20 kW. Schedule AL-TOU is applicable to
10 all metered non-residential customers whose monthly maximum demand equals, exceeds, or is
11 expected to equal or exceed 20 kW. This schedule is optionally available to common use and
12 metered non-residential customers whose Monthly Maximum Demand is less than 20 kW.

13 Schedule AY-TOU is a closed schedule that was optionally available to all metered non-
14 residential customers who request service on this schedule and whose maximum annual demand
15 does not exceed 500 kW.

16 Schedule A6-TOU is optionally available to metered non-residential customers whose
17 maximum demand in any time period is 500 kW or greater.

18 Schedule PA-T-1 is currently available to qualified agricultural and water pumping
19 customers whose maximum monthly demand is expected to be above 500 kW, and is also
20 available to those agricultural and water pumping customers whose maximum demand is less
21 than 500 kW who are installing or have installed facilities or procedures to reduce their annual
22 on-peak energy consumption by 1,500 kWh.

23
24 **B. Rate Proposals for M&L C&I**

- 25 1. Miscellaneous Add-ons to the M&L C&I Distribution Rate

1 Currently, SDG&E's authorized distribution revenue requirement includes costs
2 associated with various programs, specifically, Self-Generation Incentive Program (SGIP), CSI,
3 the Annual Earnings Assessment Proceeding (AEAP), demand response programs, and electric
4 procurement administration costs.⁶ These elements are identified as "Miscellaneous Add-ons" in
5 SDG&E's rate design process. SDG&E's adopted Settlement contained specific provisions on
6 the allocation of these costs within the M&L C&I class (Section I. E. 2.a. through c.). SDG&E
7 proposes to maintain the allocation provisions as specified in the 2008 GRC Phase 2 Settlement
8 but proposes to simplify the Miscellaneous Add-ons rate structure. SDG&E proposes that
9 seasonal and TOU rate variations be eliminated for energy charges and that seasonal rate
10 variations be eliminated for the Miscellaneous Add-ons component in demand charges.

11 Rate impacts of this proposal are incorporated in present and proposed distribution rate
12 comparisons in Attachment RWH-4 (pages 4 through 15), and in customer bill impacts shown in
13 Attachments RWH-15 through RWH-18.

14 2. Class Split Proposal

15 One item agreed to in SDG&E's adopted 2008 GRC Phase 2 Settlement (D.08-02-034)
16 was an analysis of splitting the commercial and industrial customer class into three levels based
17 on kW demands ("Class Split Study"). The specific description of the study from the Settlement
18 follows:

19 *"SDG&E shall analyze the impact of splitting Commercial and*
20 *Industrial (C&I) Customers into 3 classes, specifically 20kw to*
21 *200kw, 200kw to 500kw, and over 500kw (Class Split Study).*

22 *SDG&E shall complete the Class Split Study by August 1, 2008,*
23 *and upon completion of the study shall immediately convene a*

⁶ Revenue requirements associated with CSI and AEAP are zero effective January 1, 2009, as filed in Advice Letter 2053-E.

1 *meeting to review the results of the study with the Customers.”*

2 (Ref. Settlement at Section II.8, at page 6)

3 D.08-02-034 further required that:

4 *“By November 15, 2008, SDG&E shall file an application that:*

5 *a) proposes at least one additional split of C&I customer classes;*

6 *b) includes the Class Split Study as an attachment or exhibit...”*

7 On August 1, 2008, pursuant to D.08-02-034, SDG&E filed the Class Split Study. A
8 conference call to discuss the Class Split Study with parties involved in SDG&E’s 2008 GRC
9 Phase 2 proceeding was convened on August 22, 2008. The Class Split Study is presented for
10 informational purposes in this proceeding as Attachment RWH-19.

11 SDG&E’s current M&L C&I customer class includes all customers with demands of 20
12 kW and greater. Pursuant to D.08-02-034, SDG&E presents a proposal to split the class into two
13 classes: (1) a Medium C&I class defined as greater than 20 kW and not greater than 500 kW, and
14 (2) a Large C&I class defined as greater than 500 kW.

15 The basis for splitting the M&L C&I class at 500 kW includes: (1) customers are
16 currently identified in SDG&E’s billing system at this level for purposes of establishing basic
17 service fees, (2) consistency with SDG&E’s current revenue reporting systems, and (3)
18 consistency with current applicability of several existing service options. SDG&E does not
19 contend, however, that a class split is necessary to provide cost-based pricing since current
20 distribution and commodity rates already incorporate demand/energy rate structures which are
21 able to provide meaningful price differentiation for customers of various usage profiles and
22 demand levels. Rather, SDG&E’s proposal to split the M&L C&I class is presented for
23 consideration by the parties and the Commission in accord with the 2008 GRC Phase 2
24 Settlement.

1 With the exclusion of the modification to the Miscellaneous Add-ons to the M&L C&I
2 distribution rate, SDG&E proposes no changes to the rate structure for M&L C&I rate schedules.
3 While no structural changes are proposed for the design of these rates, the resulting distribution
4 and commodity rates will differ due to the class split revenue allocation and the use of 2009 sales
5 determinants. Currently closed rate schedules, specifically Schedules AD and AY-TOU, were
6 not subject to being split.

7 The Medium C&I class, defined as greater than 20 kW and not greater than 500 kW,
8 would consist of the following:

- 9 ○ Schedule AD,
- 10 ○ Schedule AY-TOU,
- 11 ○ Schedule AL-TOU (less than or equal to 500 kW),
- 12 ○ Schedule DG-R (less than or equal to 500 kW),
- 13 ○ Schedule AL-TOU-DER (less than or equal to 500 kW),
- 14 ○ Schedule PA-T-1 (less than or equal to 500 kW), and

15 In addition, the commodity rates associated with the Medium C&I class are:

- 16 ○ EECC – AL-TOU (less than or equal to 500 kW),
- 17 ○ EECC – DG-R (less than or equal to 500 kW),
- 18 ○ EECC – PA-T-1 (less than or equal to 500 kW), and
- 19 ○ CPP-D (less than or equal to 500 kW).

20 The Large C&I class, defined as greater than 500 kW, would consist of the following:

- 21 ○ Schedule A6-TOU,
- 22 ○ Schedule AL-TOU (greater than 500 kW),
- 23 ○ Schedule DG-R (greater than 500 kW),
- 24 ○ Schedule AL-TOU-DER (greater than 500 kW),
- 25 ○ Schedule PA-T-1 (greater than 500 kW), and

- Schedule S (applicable to all kW levels).

In addition, the Commodity rates associated with the Large C&I class would be:

- EECC – AL-TOU (greater than 500 kW),
- EECC – DG-R (greater than 500 kW),
- EECC – PA-T-1 (greater than 500 kW), and
- CPP-D (greater than 500 kW).

Present and proposed unbundled rate tables for each rate schedule are shown in Attachments RWH-2 and RWH-3, respectively. Present and proposed rate tables for distribution, commodity and total bundled rates are presented in Attachments RWH-4, RWH-6, and RWH-7, respectively. Customer bill impacts by usage level and season are presented for Schedule AL-TOU (with demand of 500 kW or less) in Attachments RWH-15 and RWH-16; and for Schedule AL-TOU (with demand greater than 500 kW) in Attachments RWH-17 and 18.

V. AGRICULTURAL RATE DESIGN

SDG&E currently has one Agricultural rate schedule, Schedule PA (Power-Agricultural). Schedule PA is applicable to customers whose monthly maximum demand does not exceed 500 kW for three consecutive months for general agricultural power service utilized in the production of agricultural products and water pumping. Distribution and commodity rates for Schedule PA have been updated to reflect the revenue allocation proposal of SDG&E witness James Parsons, but SDG&E proposes no changes to the rate structure or basic service fee for Schedule PA in this proceeding.

VI. LIGHTING RATE DESIGN

SDG&E's Lighting rates consist of five schedules:

- Schedule LS-1: Street and Highway - Utility-Owned Installations,

- 1 ○ Schedule LS-2: Street and Highway - Customer-Owned Installations,
- 2 ○ Schedule LS-3: Street and Highway - Customer-Owned Installations (closed),
- 3 ○ Schedule OL-1: Outdoor Area Lighting Service, and
- 4 ○ Schedule DWL: Residential Walkway Lighting.

5 With the exclusion of Schedule LS-3, SDG&E's Lighting rates consist of a per lamp
6 charge. SDG&E proposes no changes to the rate structure for Schedules LS-1, LS-2, OL-1, and
7 DWL in this proceeding.

8
9 **A. Schedule LS-3 Distribution Rate Adjustment Proposal**

10 Schedule LS-3 is applicable to local, state or other governmental agencies for service for
11 the lighting of streets, highways, and other public thoroughfares, and to corporate or
12 governmental agencies for the lighting of non-dedicated streets alone or in conjunction with
13 illuminated highway directional signs or aircraft warning obstruction lights, where the customer
14 owns the entire installation, including underground lines from a central point of connection with
15 utility facilities. This schedule has been closed to new installations as of June 10, 1979.

16 Schedule LS-3 consists of a monthly minimum charge and a per kWh energy charge. SDG&E
17 proposes to realign the distribution rate of Schedule LS-3 with the rest of the Lighting class.

18 This adjustment would tie the distribution rate for Schedule LS-3 to the average distribution rate
19 for the Lighting class, adjusted appropriately to reflect the nature of the service.

20 Present and proposed unbundled rates for Lighting rates schedules are shown in
21 Attachments RWH-8 and RWH-9, respectively. Present and proposed distribution rates for
22 Lighting are shown in Attachment RWH-10. Present and proposed total Utility Distribution
23 Company (UDC) rates for Lighting are shown in Attachment RWH-11.

1 **B. SDG&E Proposal in Compliance with Requirements under Resolution E-4085**

2 In AL 1880-E, SDG&E requested that an exception be made for non-profit customers as
3 a new special condition under Schedule A– General Service. Little league ball fields which have
4 historically maintained service on Schedule A were no longer meeting the twelve-month
5 consecutive usage requirement to remain on that schedule.⁷ As such these customers were
6 required to take service under Schedule AL-TOU, which includes demand charges. Resolution
7 E-4085 approved the new special condition (Special Condition 13) and required that:

8 *“In its next rate design proceeding...SDG&E shall present*
9 *testimony to either 1) propose a cost-based tariff similar to SCE’s*
10 *Schedule AL-2, that is a cost-based tariff with no demand charge*
11 *that would be appropriate for the customers subject to the tariff*
12 *revisions we approve today, or 2) SDG&E shall present testimony*
13 *with an analysis and explanation as to why service under the*
14 *special condition we approve today, or another alternative(s), is*
15 *preferable to service on a new cost-based schedule.”*

16 Currently there are three (3) customers taking service under Special Condition 13 of
17 Schedule A. As a replacement for Special Condition 13 in Schedule A, SDG&E proposes a new
18 Lighting schedule similar to Southern California Edison’s (SCE) Schedule AL-2. SDG&E
19 proposes new Schedule OL-2 (Outdoor Area Lighting Service Metered – Customer-Owned
20 Installations) which would be characterized by the following tariff provisions:

- 21 ○ Applicability: Applicable to metered service of outdoor area lighting load for
22 customer-owned facilities, controlled for dusk to dawn operation and used for the
23 purpose of lighting sports and recreation areas.

⁷ Schedule A requires monthly demand not to equal or exceed 20 kW for 12 consecutive months or when demand metering is not available, monthly consumption cannot equal or exceed 12,000 kWh per month for 12 consecutive months).

- 1 ○ A monthly customer charge and a flat energy charge.
- 2 ○ An energy charge that is designed to reflect the average rate associated with
- 3 providing metered lighting service to customer owned facilities, adjusted to
- 4 reflect the estimated load shape for these customers.
- 5 ○ Special Conditions:

6 *Controlled Operation: Service under this Schedule requires the control of*
7 *lamps in a manner acceptable to SDG&E such that the lamps will not be*
8 *lighted daily from dawn to dusk. Customer shall install, own, operate, and*
9 *maintain the control device. SDG&E shall have the right to periodically*
10 *inspect the control device to ensure its correct operation and maintenance.*
11 *Incidental Loads: Incidental, non-lighting loads may be served under this*
12 *Schedule only where such connected loads do not exceed 15 percent of the*
13 *customer's total connected load. Incidental Loads must also be controlled for*
14 *exclusive dusk to dawn operation.*

15 Unbundled rates for proposed Schedule OL-2 are presented in Attachment RWH-9.

16
17 **VII. MISCELLANEOUS TARIFF CLEAN-UP PROPOSALS**

18 SDG&E proposes the following Tariff clean-up items. These proposed changes are to
19 provide greater clarification and to more accurately reflect Commission directives. None of the
20 proposals result in changes to rates or revenues. The specific present and proposed language is
21 presented below. SDG&E notes that items A and B result in a change in applicability. These
22 items are discussed in greater detail below.

1 **A. Applicability of SDG&E Electric Vehicle (EV) Schedules**

2 On January of 2008, the California Air Resources Board issued updated “Guidelines for
3 Implementing the Alternative Fuel Vehicle Incentive Program.” SDG&E proposes to modify the
4 Applicability of its EV schedules to be more consistent with these guidelines. Specifically,
5 SDG&E proposes to expand the applicability to include plug-in hybrid electric vehicles and to
6 require that all qualifying vehicles be registered. The specific language changes are presented
7 below.

8 Schedule EV-TOU Present Applicability Language:

9 *“Optionally available to domestic service for charging of electric
10 vehicles (EVs) or the operation of compressed natural gas
11 refueling (CNG) facilities, as qualified under Special Condition 5,
12 in single family dwellings, flats, and apartments where the
13 facilities are separately metered by the utility.”*

14
15 Schedule EV-TOU- Proposed Applicability Language:

16 *“Optionally available to domestic service for charging of a
17 currently registered Motor Vehicle, as defined by the California
18 Motor Vehicle Code, which is: 1) a battery electric vehicle (BEV)
19 or plug-in hybrid electric vehicle (PHEV) recharged via a
20 recharging outlet at the customer’s premises; or, 2) a natural gas
21 vehicle (NGV) refueled via a home refueling appliance (HRA) at
22 the customer’s premises. This schedule is not available to
23 customers with a conventional charge sustaining (battery
24 recharged solely from the vehicle’s on-board generator) hybrid
25 electric vehicle (HEV).”*

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Schedule EV-TOU-2 Present Applicability Language:

“Optionally available to domestic service for lighting, heating, cooking, water heating, and power, or combination thereof, in single family dwellings, flats, and apartments where the customer is separately metered by the utility. Service under this schedule is specifically limited to customers who require electric vehicle (EV) charging or the operation of compressed natural gas refueling (CNG) facilities as qualified under Special Condition 6.”

Schedule EV-TOU-2 Proposed Applicability Language:

“Service under this schedule is specifically limited to customers who require service for charging of a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is: 1) a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer’s premises; or, 2) a natural gas vehicle (NGV) refueled via a home refueling appliance (HRA) at the customer’s premises. This schedule is not available to customers with a conventional charge sustaining (battery recharged solely from the vehicle’s on-board generator) hybrid electric vehicle (HEV).”

Schedule EV-TOU-3 Present Applicability Language:

“Optionally available to domestic service for charging of electric vehicles (EVs) or the operation of compressed natural gas

1 *refueling (CNG) facilities, utilizing a Dual Meter Adapter, as*
2 *qualified under Special Condition 5, in single family dwellings,*
3 *flats, and apartments where the facilities are separately metered by*
4 *the utility.”*

5 Schedule EV-TOU-3 Proposed Applicability Language:

6 *“Optionally available to domestic service for charging of a*
7 *currently registered Motor Vehicle, as defined by the California*
8 *Motor Vehicle Code, which is: 1) a battery electric vehicle (BEV)*
9 *or plug-in hybrid electric vehicle (PHEV) recharged via a*
10 *recharging outlet at the customer’s premises; or, 2) a natural gas*
11 *vehicle (NGV) refueled via a home refueling appliance (HRA) at*
12 *the customer’s premises. This schedule is not available to*
13 *customers with a conventional charge sustaining (battery*
14 *recharged solely from the vehicle’s on-board generator) hybrid*
15 *electric vehicle (HEV).”*

16
17 **B. Applicability of Schedule DG-R**

18 The current Applicability for Schedule DG-R is limited to non-residential customers that
19 “own” distributed generation. SDG&E proposes to expand the Applicability to non-residential
20 customers who “have” distributed generation. The specific language is presented below.

21 Present Applicability Language:

22 *“Service under this schedule is available on a voluntary basis for*
23 *all metered non-residential customers whose peak annual load is*
24 *equal to or less than 2MW, and who own operational, distributed*
25 *generation, and the capacity of that operational distributed*

1 *generation is equal to or greater than 10% of their peak annual*
2 *load.”*

3 Proposed Applicability Language:

4 *“Service under this schedule is available on a voluntary basis for*
5 *all metered non-residential customers whose peak annual load is*
6 *equal to or less than 2MW, and who have operational, distributed*
7 *generation, and the capacity of that operational distributed*
8 *generation is equal to or greater than 10% of their peak annual*
9 *load.”*

10
11 **C. Minimum Bill Applicable to Residential**

12 The following change is proposed for clarification and consistency with current billing
13 practices.

14 Present Language:

15 *“Rate components of the minimum charge, including charges*
16 *associated with Schedule EECC (Electric Energy Commodity*
17 *Cost), will be calculated based on average minimum bill usage.”*

18
19 Proposed Language:

20 *“The minimum bill is calculated as the minimum bill charge per*
21 *day times the number of days in the billing cycle. Rate components*
22 *under the minimum bill, including charges associated with*
23 *Schedule EECC (Electric Energy Commodity Cost), will be*
24 *calculated based on average minimum bill usage.”*

1 **D. CPP-D Special Condition 3**

2 The following change is proposed for clarification and consistency with current billing
3 practices.

4 Present Language:

5 *“Default Date: Effective May 1, 2008, customers, as described in*
6 *the Applicability section above, will transition to this schedule on*
7 *the first day following the regularly scheduled meter reading date*
8 *that falls on or after May 1, 2008. A customer receiving service*
9 *under Schedule EECC-CPP-VOL at the time this schedule*
10 *becomes effective shall default and be subject to the terms and*
11 *conditions set forth herein on the date its existing 12-month*
12 *commitment to Schedule EECC-CPP-VOL terminates. Customers*
13 *that would otherwise be subject to the default provisions of this*
14 *schedule, but for the absence of Appropriate Electric Metering,*
15 *shall commence receiving service under this schedule on the first*
16 *day following the regularly scheduled meter read date that occurs*
17 *at least 90 days following the installation of an Advanced Metering*
18 *Infrastructure (AMI) meter, unless the Utility and the customer*
19 *mutually agree to an earlier date.”*
20

1 Proposed Language:

2 *“Default Date: Effective May 1, 2008, customers, as described in*
3 *the Applicability section above, will transition to this schedule on*
4 *the first day following the regularly scheduled meter reading date*
5 *that falls on or after May 1, 2008. A customer receiving service*
6 *under Schedule EECC-CPP-VOL at the time this schedule*
7 *becomes effective shall default and be subject to the terms and*
8 *conditions set forth herein on the date its existing 12-month*
9 *commitment to Schedule EECC-CPP-VOL terminates. Customers*
10 *that would otherwise be subject to the default provisions of this*
11 *schedule, but for the absence of Appropriate Electric Metering,*
12 *shall commence receiving service under this schedule on the first*
13 *day following the regularly scheduled meter read date that occurs*
14 *at least 90 days following the installation of an Advanced Metering*
15 *Infrastructure (AMI) meter, unless the Utility and the customer*
16 *mutually agree to an earlier date. For the purpose of determining*
17 *the Default Date for a customer starting service under this*
18 *schedule on a date that is not a regularly scheduled meter reading*
19 *date, the customer’s Default Date shall be the first regularly*
20 *scheduled meter reading date following the date the customer*
21 *began receiving service under this schedule.”*

1 **E. CPP-D Special Condition 15**

2 Special condition 15 in Schedule CPP-D describes procedures for waiving non-coincident
3 demand charge measurements on CPP event days. The following change is proposed for
4 clarification and consistency with current billing practices.

5 Present Language:

6 *“15. Non-Coincident Demand Charge Waiver: As applicable, for*
7 *the initial Term of Service on this schedule, the maximum recorded*
8 *demand during non-CPP Event hours on a CPP event day will not*
9 *be considered for the purpose of determining and billing a non-*
10 *coincident demand charge. If the recorded maximum demand*
11 *occurs during CPP event hours on a CPP Event day, then it will*
12 *be used to calculate the monthly non-coincident demand charge..”*

13 Proposed Language:

14 *“15. Non-Coincident Demand Charge Waiver: As applicable, the*
15 *maximum recorded demand during non-CPP Event hours on a*
16 *CPP event day will not be considered for the purpose of*
17 *determining and billing a non-coincident demand charge. If the*
18 *recorded maximum demand occurs during CPP event hours on a*
19 *CPP Event day, then it will be used to calculate the monthly non-*
20 *coincident demand charge.”*

21
22 **F. CPP-E Special Condition 15**

23 Special condition 15 in Schedule CPP-E describes procedures for waiving non-coincident
24 demand charge measurements on CPP event days. The following change is proposed for
25 clarification and consistency with current billing practices.

1 Present Language:

2 *“15. Non-Coincident Demand Charge Waiver: As applicable, for*
3 *the initial Term of Service on this schedule, the maximum recorded*
4 *demand during non-CPP Event hours on a CPP event day will not*
5 *be considered for the purpose of determining and billing a non-*
6 *coincident demand charge. If the recorded maximum demand*
7 *occurs during CPP event hours on a CPP Event day, then it will*
8 *be used to calculate the monthly non-coincident demand charge..”*

9
10 Proposed Language:

11 *“15. Non-Coincident Demand Charge Waiver: As applicable, the*
12 *maximum recorded demand during non-CPP Event hours on a*
13 *CPP event day will not be considered for the purpose of*
14 *determining and billing a non-coincident demand charge. If the*
15 *recorded maximum demand occurs during CPP event hours on a*
16 *CPP Event day, then it will be used to calculate the monthly non-*
17 *coincident demand charge.”*

18
19 **G. Schedule DR-SES Time Periods.**

20 The following change is proposed for clarification and consistency with current billing
21 practices.

22 Present Language:

23 *“Time Periods. All time periods listed are applicable to actual*
24 *"clock" time....”*

1 Proposed Language:

2 *“Time Periods. All time periods listed are applicable to actual*
3 *"clock" time.... The time periods shown above will begin and end*
4 *one hour later for the period between the second Sunday in March*
5 *and the first Sunday in April, and for the period between the last*
6 *Sunday in October and the first Sunday in November.”*

7
8 **H. General Tariff Change.**

9 SDG&E proposes the elimination of Rule 24 and all associated tariff references. Rule 24
10 is an unused rate option for hourly pricing predicated on prices from the California Power
11 Exchange (PX). Because the PX was discontinued in 2001, an hourly rate option is no longer
12 offered and is unavailable.

13
14 **VIII. SUMMARY AND RECOMMENDATIONS**

15 This testimony summarizes policies and rate proposals related to recovery of the
16 allocated revenue requirements sponsored by SDG&E witness James Parsons. This testimony
17 also describes: (1) a Residential rate design proposal for reducing baseline allowances, (2) a
18 proposal for simplifying the recovery of CSI program costs from residential customers, (3) a
19 class split proposal applicable to the M&L C&I customer class, and (4) several miscellaneous
20 tariff clean-up and clarification proposals. Recommendations are as follows:

- 21
- 22 1. Rate changes resulting from this proceeding should be implemented on
23 November 1, 2009, concurrent with other rate changes that may occur in
24 mid-2009, or as soon as possible.

- 1 2. TOU meter charges applicable to Residential rate schedules and schedule
2 A-TOU should be eliminated from tariffs on January 1, 2010.
- 3 3. Residential baseline allowances should be reduced to the minimum levels
4 required by statute, with a phase-in over the next three years.
- 5 4. Subsequent residential baseline allowances changes, and associated rate
6 changes, should be filed through an advice letter process with adopted
7 changes effective on January 1, 2010 and January 1, 2011.
- 8 5. Recovery of Residential CSI costs should be simplified to an equal-cent-
9 per-kWh charge applicable to all non-exempt residential usage.
- 10 6. Recovery of C&I costs associated with Miscellaneous Add-ons should be
11 simplified to eliminate the seasonal and TOU variability in the energy
12 charge component and to eliminate the seasonal variability in the demand
13 charge component.
- 14 7. If the Commission deems a class split appropriate, the M&L C&I class
15 should be split as described in this testimony into a Medium C&I class
16 applicable to customer demands levels 20 kW up to 500 kW, and a Large
17 C&I class applicable to customer demand levels greater than 500 kW.
- 18 8. The distribution rate for Schedule LS-3 should be realigned with the rest
19 of the Lighting class.
- 20 9. Proposed new Schedule OL-2 should be approved as an option for lighting
21 of outdoor sport facilities as a replacement to current Special Condition 13
22 in Schedule A.
- 23 10. Applicability of SDG&E's electric vehicle rate options (Schedules EV-
24 TOU, EV-TOU-2 and EV-TOU-3) should be modified as described in
25 Section VII.A.

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11. Applicability of Schedule DG-R should be clarified to not be limited to customers that “own” distributed generation.
 12. Miscellaneous tariff language changes described Section VII intended to promote consistency and clarity should be adopted.
- This concludes my prepared direct testimony.

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IX. QUALIFICATIONS OF ROBERT W. HANSEN

My name is Robert W. Hansen. My business address is 8330 Century Park Court, San Diego, California, 92123. I am Electric Rate Design Manager in the Rates and Revenues Department for San Diego Gas & Electric Company (SDG&E). My primary responsibilities include the development of cost-of-service studies, determination of revenue allocation and electric rate design methods, analysis of ratemaking theories, and preparation of various regulatory filings.

I received a Bachelor of Science degree in Mining Engineering from South Dakota School of Mines & Technology in 1981. I received a Master of Science degree in Policy Economics from the University of Illinois in 1987, where my areas of specialization were natural resource and environmental economics. I am a Registered Professional Engineer in the State of Indiana.

From 1991 to 1998, I was employed by SDG&E as a Pricing Design Analyst and Senior Pricing Analyst. From 1998 to July 2000, I was employed by Sempra Energy as a Regulatory Policy Analyst in the Regulatory Affairs Division. From July 2000 to December 2001, I was employed by Enron Energy Services as Director – Utility Risk Management, and Director – Product Management. I have been employed in my current position since April 2002.

I have testified before the FERC and the CPUC in other proceedings.

ATTACHMENT RWH - 1

San Diego Gas & Electric Company
Rate Design Window Application (A.) 08-11-014
Residential Baseline Allowances
kWh per Day

Line #	Season (A)	Customer Type (B)	Climate Zone (C)	At Low-End Range of PU Code §739 (D)	2001 Level in Effect When AB1X Implemented (E)	Present (F)	Proposed (G)	Change		Line #
								kWh/Day (H)	Percent (I)	
1	Summer	Basic	Coastal	8.5	8.3	10.2	9.6	(0.6)	-6%	1
2			Inland	9.9	8.3	11.8	11.2	(0.6)	-5%	2
3			Mountain	13.3	9.9	15.5	14.8	(0.7)	-5%	3
4			Desert	14.6	11.4	17.3	16.4	(0.9)	-5%	4
5		All-Electric	Coastal	5.9	9.8	9.8	9.8	0.0	0%	5
6			Inland	8.5	9.8	11.6	11.0	(0.6)	-5%	6
7			Mountain	15.0	14.6	18.4	17.3	(1.1)	-6%	7
8			Desert	16.5	19.5	19.5	19.5	0.0	0%	8
9	Winter	Basic	Coastal	8.8	8.3	10.8	10.1	(0.7)	-6%	9
10			Inland	9.4	8.3	11.5	10.8	(0.7)	-6%	10
11			Mountain	12.2	9.9	14.6	13.8	(0.8)	-5%	11
12			Desert	9.5	8.3	12.0	11.2	(0.8)	-7%	12
13		All-Electric	Coastal	9.0	16.6	16.6	16.6	0.0	0%	13
14			Inland	12.6	16.6	19.1	18.3	(0.8)	-4%	14
15			Mountain	22.6	26.5	29.5	28.5	(1.0)	-3%	15
16			Desert	17.1	21.5	22.3	22.0	(0.3)	-1%	16

ATTACHMENT RWH - 2

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-014

PRESENT UNBUNDLED UNIT CHARGES (1/1/09 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (U)	ECCC RATE (K)	DWR/BOND RATE (L)	TOTAL RATE (M)
1	SCHEDULE DR												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Summer												
4	Baseline Energy	\$/kWh	0.01284	0.06938	0.00334	0.00046	0.00209	0.00051	(0.07295)	0.01567	0.10809	0.00491	0.12867
5	101% to 130% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	(0.06206)	0.03584	0.10809	0.00491	0.14884
6	131% to 200% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	0.10865	0.20655	0.10809	0.00491	0.31955
7	Above 200% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	0.12865	0.22655	0.10809	0.00491	0.33955
8	Winter												
9	Baseline Energy	\$/kWh	0.01284	0.06938	0.00334	0.00046	0.00209	0.00051	(0.04499)	0.04363	0.08013	0.00491	0.12867
10	101% to 130% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	(0.03410)	0.06380	0.08013	0.00491	0.14884
11	131% to 200% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	0.12028	0.21818	0.08013	0.00491	0.30322
12	Above 200% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	0.14028	0.23818	0.08013	0.00491	0.32322
13	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
14													
15	SCHEDULE DR-LI												
16	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	Summer												
18	Baseline Energy	\$/kWh	0.01284	0.06938	0.00334	0.00046	0.00209	0.00051	(0.06804)	0.02058	0.10809	0.00000	0.12867
19	101% to 130% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	(0.05715)	0.04075	0.10809	0.00000	0.14884
20	131% to 200% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	0.04958	0.14748	0.10809	0.00000	0.25557
21	Above 200% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	0.04958	0.14748	0.10809	0.00000	0.25557
22	Winter												
23	Baseline Energy	\$/kWh	0.01284	0.06938	0.00334	0.00046	0.00209	0.00051	(0.04008)	0.04854	0.08013	0.00000	0.12867
24	101% to 130% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	(0.02919)	0.06871	0.08013	0.00000	0.14884
25	131% to 200% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	0.06277	0.16067	0.08013	0.00000	0.24080
26	Above 200% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	0.06277	0.16067	0.08013	0.00000	0.24080
27	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
28													
29	SCHEDULE DM (CLOSED)												
30	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	Summer												
32	Baseline Energy	\$/kWh	0.01284	0.06938	0.00334	0.00046	0.00209	0.00051	(0.07295)	0.01567	0.10809	0.00491	0.12867
33	101% to 130% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	(0.06206)	0.03584	0.10809	0.00491	0.14884
34	131% to 200% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	0.10865	0.20655	0.10809	0.00491	0.31955
35	Above 200% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	0.12865	0.22655	0.10809	0.00491	0.33955
36	Winter												
37	Baseline Energy	\$/kWh	0.01284	0.06938	0.00334	0.00046	0.00209	0.00051	(0.04499)	0.04363	0.08013	0.00491	0.12867
38	101% to 130% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	(0.03410)	0.06380	0.08013	0.00491	0.14884
39	131% to 200% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	0.12028	0.21818	0.08013	0.00491	0.30322
40	Above 200% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	0.14028	0.23818	0.08013	0.00491	0.32322
41	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
42													

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-014

PRESENT UNBUNDLED UNIT CHARGES (1/1/09 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (U)	ECCC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
SCHEDULE DS (CLOSED)													
43	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44	Summer												
46	Baseline Energy	\$/kWh	0.01284	0.06938	0.00334	0.00046	0.00209	0.00051	(0.07295)	0.01567	0.10809	0.00491	0.12867
47	101% to 130% of BL	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	(0.06206)	0.03584	0.10809	0.00491	0.14884
48	131% to 200% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	0.10865	0.20955	0.10809	0.00491	0.31955
49	Above 200% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	0.12865	0.22655	0.10809	0.00491	0.33955
50	Winter												
51	Baseline Energy	\$/kWh	0.01284	0.06938	0.00334	0.00046	0.00209	0.00051	(0.04499)	0.04363	0.08013	0.00491	0.12867
52	101% to 130% of BL	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	(0.03410)	0.06380	0.08013	0.00491	0.14884
53	131% to 200% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	0.12028	0.21818	0.08013	0.00491	0.30322
54	Above 200% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	0.14028	0.23818	0.08013	0.00491	0.32322
55	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
56	Summer												
57	Baseline Energy CARE	\$/kWh	0.01284	0.06938	0.00334	0.00046	0.00209	0.00051	(0.06804)	0.02058	0.10809	0.00000	0.12867
58	101% to 130% of BL - CARE	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	(0.05715)	0.04075	0.10809	0.00000	0.14884
59	131% to 200% of BL - CARE	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	0.04958	0.14748	0.10809	0.00000	0.25557
60	Above 200% of BL - CARE	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	0.04958	0.14748	0.10809	0.00000	0.25557
61	Winter												
62	Baseline Energy CARE	\$/kWh	0.01284	0.06938	0.00334	0.00046	0.00209	0.00051	(0.04008)	0.04854	0.08013	0.00000	0.12867
63	101% to 130% of BL - CARE	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	(0.02919)	0.06871	0.08013	0.00000	0.14884
64	131% to 200% of BL - CARE	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	0.06277	0.16067	0.08013	0.00000	0.24080
65	Above 200% of BL - CARE	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	0.06277	0.16067	0.08013	0.00000	0.24080
66	Unit Discount	\$/Day	0.00	(0.130)	0.000	0.000	0.000	0.000	0.000	(0.130)	0.000	0.000	(0.130)
67	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
68													
SCHEDULE DT (CLOSED)													
69	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
70	Summer												
71	Baseline Energy	\$/kWh	0.01284	0.06938	0.00334	0.00046	0.00209	0.00051	(0.07295)	0.01567	0.10809	0.00491	0.12867
72	101% to 130% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	(0.06206)	0.03584	0.10809	0.00491	0.14884
73	131% to 200% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	0.10865	0.20955	0.10809	0.00491	0.31955
74	Above 200% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	0.12865	0.22655	0.10809	0.00491	0.33955
75	Winter												
76	Baseline Energy	\$/kWh	0.01284	0.06938	0.00334	0.00046	0.00209	0.00051	(0.04499)	0.04363	0.08013	0.00491	0.12867
77	101% to 130% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	(0.03410)	0.06380	0.08013	0.00491	0.14884
78	131% to 200% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	0.12028	0.21818	0.08013	0.00491	0.30322
79	Above 200% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	0.14028	0.23818	0.08013	0.00491	0.32322
80	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
81	Summer												
82	Baseline Energy CARE	\$/kWh	0.01284	0.06938	0.00334	0.00046	0.00209	0.00051	(0.06804)	0.02058	0.10809	0.00000	0.12867
83	101% to 130% of BL - CARE	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	(0.05715)	0.04075	0.10809	0.00000	0.14884
84	131% to 200% of BL - CARE	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	0.04958	0.14748	0.10809	0.00000	0.25557
85	Above 200% of BL - CARE	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	0.04958	0.14748	0.10809	0.00000	0.25557
86	Winter												
87	Baseline Energy CARE	\$/kWh	0.01284	0.06938	0.00334	0.00046	0.00209	0.00051	(0.04008)	0.04854	0.08013	0.00000	0.12867
88	101% to 130% of BL - CARE	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	(0.02919)	0.06871	0.08013	0.00000	0.14884
89	131% to 200% of BL - CARE	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	0.06277	0.16067	0.08013	0.00000	0.24080
90	Above 200% of BL - CARE	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	0.06277	0.16067	0.08013	0.00000	0.24080
91	Space Discount	\$/Day	0.000	(0.272)	0.000	0.000	0.000	0.000	0.000	(0.272)	0.000	0.000	(0.272)
92	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
93													
94													

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-014

PRESENT UNBUNDLED UNIT CHARGES (1/1/09 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (U)	ECCC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
95	SCHEDULE DT-RV												
96	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
97	Summer												
98	Baseline Energy	\$/kWh	0.01284	0.06938	0.00334	0.00046	0.00209	0.00051	(0.07295)	0.01567	0.10809	0.00491	0.12867
99	101% to 130% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	(0.06206)	0.03584	0.10809	0.00491	0.14884
100	131% to 200% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	0.10865	0.20955	0.10809	0.00491	0.31955
101	Above 200% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	0.12865	0.22655	0.10809	0.00491	0.33955
102	Winter												
103	Baseline Energy	\$/kWh	0.01284	0.06938	0.00334	0.00046	0.00209	0.00051	(0.04499)	0.04363	0.08013	0.00491	0.12867
104	101% to 130% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	(0.03410)	0.06380	0.08013	0.00491	0.14884
105	131% to 200% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	0.12028	0.21818	0.08013	0.00491	0.30322
106	Above 200% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	0.14028	0.23818	0.08013	0.00491	0.32322
107	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
108	Summer												
109	Baseline Energy CARE	\$/kWh	0.01284	0.06938	0.00334	0.00046	0.00209	0.00051	(0.06804)	0.02058	0.10809	0.00000	0.12867
110	101% to 130% of BL - CARE	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	(0.05715)	0.04075	0.10809	0.00000	0.14884
111	131% to 200% of BL - CARE	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	0.04958	0.14748	0.10809	0.00000	0.25557
112	Above 200% of BL - CARE	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	0.04958	0.14748	0.10809	0.00000	0.25557
113	Winter												
114	Baseline Energy CARE	\$/kWh	0.01284	0.06938	0.00334	0.00046	0.00209	0.00051	(0.04008)	0.04854	0.08013	0.00000	0.12867
115	101% to 130% of BL - CARE	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	(0.02919)	0.06871	0.08013	0.00000	0.14884
116	131% to 200% of BL - CARE	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	0.06277	0.16067	0.08013	0.00000	0.24080
117	Above 200% of BL - CARE	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00209	0.00051	0.06277	0.16067	0.08013	0.00000	0.24080
118	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
119													
120	SCHEDULE DR-TOU / DR-TOU-DER												
121	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
122	Metering Charge	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	3.81	0.00	0.00	3.81
123	Summer												
124	On-Peak: Baseline Energy	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00338	0.00051	(0.17154)	(0.07235)	0.21997	0.00491	0.15253
125	On-Peak: 101% to 130% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00338	0.00051	(0.17031)	(0.07112)	0.21997	0.00491	0.15376
126	On-Peak: 131% to 200% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00338	0.00051	(0.00114)	0.09805	0.21997	0.00491	0.32293
127	On-Peak: Above 200% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00338	0.00051	0.12865	0.22784	0.21997	0.00491	0.45272
128	Off-Peak: Baseline Energy	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00092	0.00051	(0.04820)	0.04853	0.08209	0.00491	0.13553
129	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00092	0.00051	(0.04697)	0.04976	0.08209	0.00491	0.13676
130	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00092	0.00051	0.10670	0.20343	0.08209	0.00491	0.29043
131	Off-Peak: Above 200% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00092	0.00051	0.12865	0.22538	0.08209	0.00491	0.31238
132	Winter												
133	On-Peak: Baseline Energy	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00121	0.00051	(0.05353)	0.04349	0.08912	0.00491	0.13752
134	On-Peak: 101% to 130% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00121	0.00051	(0.05230)	0.04472	0.08912	0.00491	0.13875
135	On-Peak: 131% to 200% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00121	0.00051	0.08853	0.18555	0.08912	0.00491	0.27958
136	On-Peak: Above 200% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00121	0.00051	0.14028	0.23730	0.08912	0.00491	0.33133
137	Off-Peak: Baseline Energy	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00092	0.00051	(0.04339)	0.05334	0.07728	0.00491	0.13553
138	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00092	0.00051	(0.04216)	0.05457	0.07728	0.00491	0.13676
139	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00092	0.00051	0.09699	0.19372	0.07728	0.00491	0.27591
140	Off-Peak: Above 200% of Baseline	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00092	0.00051	0.14028	0.23701	0.07728	0.00491	0.31920
141	Baseline Adjustment-Summer	\$/kWh	0.00000	(0.00928)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00928)	0.00000	0.00000	(0.00928)
142	101% to 130% of BL - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
143	Baseline Adjustment-Winter	\$/kWh	0.00000	(0.00928)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00928)	0.00000	0.00000	(0.00928)
144	101% to 130% of BL - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
145													

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-014

PRESENT UNBUNDLED UNIT CHARGES (1/1/09 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (U)	ECCC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
SCHEDULE DR-SES													
146	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
147	Metering Charge	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	3.81	0.00	0.00	3.81
149	On-Peak: Summer	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00092	0.00051	0.00000	0.09673	0.19970	0.00491	0.30134
150	Semi-Peak: Summer	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00092	0.00051	0.00000	0.09673	0.09456	0.00491	0.19620
151	Off-Peak: Summer	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00092	0.00051	0.00000	0.09673	0.07421	0.00491	0.17585
152	Semi-Peak: Winter	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00092	0.00051	0.00000	0.09673	0.08720	0.00491	0.18884
153	Off-Peak: Winter	\$/kWh	0.01284	0.07866	0.00334	0.00046	0.00092	0.00051	0.00000	0.09673	0.07639	0.00491	0.17803
154													
SCHEDULE EV-TOU													
155	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
157	Metering Charge	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	3.81	0.00	0.00	3.81
158	On-Peak: Summer	\$/kWh	0.01284	0.06751	0.00334	0.00046	0.00270	0.00051	0.00000	0.08736	0.19886	0.00491	0.29113
159	Off-Peak: Summer	\$/kWh	0.01284	0.06751	0.00334	0.00046	0.00046	0.00051	0.00000	0.08512	0.07786	0.00491	0.16789
160	Super Off-Peak: Summer	\$/kWh	0.01284	0.06751	0.00334	0.00046	0.00019	0.00051	0.00000	0.08485	0.04799	0.00491	0.13775
161	On-Peak: Winter	\$/kWh	0.01284	0.06751	0.00334	0.00046	0.00082	0.00051	0.00000	0.08548	0.08897	0.00491	0.17936
162	Off-Peak: Winter	\$/kWh	0.01284	0.06751	0.00334	0.00046	0.00046	0.00051	0.00000	0.08512	0.08076	0.00491	0.17079
163	Super Off-Peak: Winter	\$/kWh	0.01284	0.06751	0.00334	0.00046	0.00019	0.00051	0.00000	0.08485	0.05052	0.00491	0.14028
164													
SCHEDULE EV-TOU-2													
165	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
167	Metering Charge	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	3.81	0.00	0.00	3.81
168	On-Peak: Summer	\$/kWh	0.01284	0.06751	0.00334	0.00046	0.00267	0.00051	0.00000	0.08733	0.19886	0.00491	0.29110
169	Off-Peak: Summer	\$/kWh	0.01284	0.06751	0.00334	0.00046	0.00047	0.00051	0.00000	0.08513	0.07786	0.00491	0.16790
170	Super Off-Peak: Summer	\$/kWh	0.01284	0.06751	0.00334	0.00046	0.00019	0.00051	0.00000	0.08485	0.04799	0.00491	0.13775
171	On-Peak: Winter	\$/kWh	0.01284	0.06751	0.00334	0.00046	0.00079	0.00051	0.00000	0.08545	0.08897	0.00491	0.17933
172	Off-Peak: Winter	\$/kWh	0.01284	0.06751	0.00334	0.00046	0.00047	0.00051	0.00000	0.08513	0.08076	0.00491	0.17080
173	Super Off-Peak: Winter	\$/kWh	0.01284	0.06751	0.00334	0.00046	0.00019	0.00051	0.00000	0.08485	0.05052	0.00491	0.14028
174													
SCHEDULE EV-TOU-3													
176	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.164
177	Metering Charge	\$/Month	0.00	13.13	0.00	0.00	0.00	0.00	0.00	13.13	0.00	0.00	13.13
178	On-Peak: Summer	\$/kWh	0.01284	0.06751	0.00334	0.00046	0.00267	0.00051	0.00000	0.08733	0.19886	0.00491	0.29110
179	Off-Peak: Summer	\$/kWh	0.01284	0.06751	0.00334	0.00046	0.00041	0.00051	0.00000	0.08507	0.07786	0.00491	0.16784
180	Super Off-Peak: Summer	\$/kWh	0.01284	0.06751	0.00334	0.00046	0.00013	0.00051	0.00000	0.08479	0.04799	0.00491	0.13769
181	On-Peak: Winter	\$/kWh	0.01284	0.06751	0.00334	0.00046	0.00068	0.00051	0.00000	0.08534	0.08897	0.00491	0.17922
182	Off-Peak: Winter	\$/kWh	0.01284	0.06751	0.00334	0.00046	0.00041	0.00051	0.00000	0.08507	0.08076	0.00491	0.17074
183	Super Off-Peak: Winter	\$/kWh	0.01284	0.06751	0.00334	0.00046	0.00013	0.00051	0.00000	0.08479	0.05052	0.00491	0.14022
184													

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-014

PRESENT UNBUNDLED UNIT CHARGES (1/1/09 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	ECCC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
SCHEDULE A													
185	Basic Service Fee	\$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	9.56	0.00	0.00	9.56
186	Energy Charge												
187	Summer												
188	Secondary	\$/kWh	0.01633	0.05635	0.00418	0.00046	0.00289	0.00051	0.00000	0.08072	0.12121	0.00491	0.20684
189	Primary	\$/kWh	0.01633	0.05101	0.00418	0.00046	0.00281	0.00051	0.00000	0.07530	0.11913	0.00491	0.19934
190	Winter												
191	Secondary	\$/kWh	0.01633	0.04541	0.00418	0.00046	0.00289	0.00051	0.00000	0.06978	0.08646	0.00491	0.16115
192	Primary	\$/kWh	0.01633	0.04115	0.00418	0.00046	0.00281	0.00051	0.00000	0.06544	0.08495	0.00491	0.15530
193													
194													
SCHEDULE A-TC													
195	Basic Service Fee	\$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	9.56	0.00	0.00	9.56
196	Energy Charge												
197	Summer												
198	Secondary	\$/kWh	0.01633	0.02146	0.00418	0.00046	0.00173	0.00051	0.00000	0.04467	0.11133	0.00491	0.16091
199	Primary	\$/kWh	0.01633	0.02146	0.00418	0.00046	0.00173	0.00051	0.00000	0.04467	0.08531	0.00491	0.13489
200	Winter												
SCHEDULE A-TOU													
201	Basic Service Fee	\$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	9.56	0.00	0.00	9.56
202	Energy Charge												
203	Basic	\$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	9.56	0.00	0.00	9.56
204	Metering	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	3.81	0.00	0.00	3.81
205	Energy Charge												
206	Summer												
207	On-Peak	\$/kWh	0.01633	0.05227	0.00383	0.00046	0.00884	0.00051	0.00000	0.08224	0.22688	0.00491	0.31403
208	Semi-Peak	\$/kWh	0.01633	0.05227	0.00383	0.00046	0.00152	0.00051	0.00000	0.07492	0.09392	0.00491	0.17375
209	Off-Peak	\$/kWh	0.01633	0.05227	0.00383	0.00046	0.00136	0.00051	0.00000	0.07476	0.06943	0.00491	0.14910
210	Winter												
211	On-Peak	\$/kWh	0.01633	0.05227	0.00383	0.00046	0.00514	0.00051	0.00000	0.07854	0.10395	0.00491	0.18740
212	Semi-Peak	\$/kWh	0.01633	0.05227	0.00383	0.00046	0.00152	0.00051	0.00000	0.07492	0.09668	0.00491	0.17651
213	Off-Peak	\$/kWh	0.01633	0.05227	0.00383	0.00046	0.00136	0.00051	0.00000	0.07476	0.07044	0.00491	0.15011
214													
SCHEDULE AD (CLOSED)													
215	Basic Service Fee	\$/Month	0.00	27.71	0.00	0.00	0.00	0.00	0.00	27.71	0.00	0.00	27.71
216	Demand Charge												
217	Secondary	\$/KW	4.84	11.27	0.00	0.00	0.28	0.01	0.00	16.40	5.23	0.00	21.63
218	Primary	\$/KW	4.67	10.72	0.00	0.00	0.28	0.01	0.00	15.68	5.16	0.00	20.84
219	Demand Charge												
220	Secondary	\$/KW	4.84	11.27	0.00	0.00	0.28	0.01	0.00	16.40	0.16	0.00	16.56
221	Primary	\$/KW	4.67	10.72	0.00	0.00	0.28	0.01	0.00	15.68	0.15	0.00	15.83
222	Power Factor	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
223	Energy Charge												
224	Summer												
225	Secondary	\$/kWh	(0.00219)	0.00216	0.00383	0.00046	0.00261	0.00047	0.00000	0.00734	0.09496	0.00491	0.10721
226	Primary	\$/kWh	(0.00219)	0.00216	0.00383	0.00046	0.00256	0.00047	0.00000	0.00729	0.09332	0.00491	0.10552
227	Winter												
228	Secondary	\$/kWh	(0.00219)	0.00216	0.00383	0.00046	0.00261	0.00047	0.00000	0.00734	0.09784	0.00491	0.11009
229	Primary	\$/kWh	(0.00219)	0.00216	0.00383	0.00046	0.00256	0.00047	0.00000	0.00729	0.09614	0.00491	0.10834
230													
231													

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-014

PRESENT UNBUNDLED UNIT CHARGES (1/1/09 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	ECCC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
232	SCHEDULE AL-TOU / AL-TOU-DER < 500 kW												
233	Basic Service Fee												
234	Less than or equal to 500 kW												
235	Secondary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
236	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
237	Transmission	\$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	84.67	0.00	0.00	84.67
238	Non-Coincident Demand												
239	Secondary	\$/kW	4.84	7.59	0.00	0.00	0.00	0.01	0.00	12.44	0.00	0.00	12.44
240	Primary	\$/kW	4.67	7.47	0.00	0.00	0.00	0.01	0.00	12.15	0.00	0.00	12.15
241	Transmission	\$/kW	4.62	0.00	0.00	0.00	0.00	0.01	0.00	4.63	0.00	0.00	4.63
242	Maximum On-Peak Demand: Summer												
243	Secondary	\$/kW	0.00	4.97	0.00	0.00	1.00	0.00	0.00	5.97	6.97	0.00	12.94
244	Primary	\$/kW	0.00	5.30	0.00	0.00	0.95	0.00	0.00	6.25	6.87	0.00	13.12
245	Transmission	\$/kW	0.00	0.13	0.00	0.00	0.47	0.00	0.00	0.60	6.70	0.00	7.30
246	Maximum On-Peak Demand: Winter												
247	Secondary	\$/kW	0.00	4.23	0.00	0.00	0.14	0.00	0.00	4.37	0.22	0.00	4.59
248	Primary	\$/kW	0.00	4.29	0.00	0.00	0.14	0.00	0.00	4.43	0.22	0.00	4.65
249	Transmission	\$/kW	0.00	0.03	0.00	0.00	0.09	0.00	0.00	0.12	0.21	0.00	0.33
250	Power Factor												
251	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
252	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
253	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
254	On-Peak Energy: Summer												
255	Secondary	\$/kWh	(0.00219)	0.00267	0.00383	0.00046	0.00242	0.00047	0.00000	0.00766	0.11728	0.00491	0.12985
256	Primary	\$/kWh	(0.00219)	0.00152	0.00383	0.00046	0.00237	0.00047	0.00000	0.00646	0.11548	0.00491	0.12685
257	Transmission	\$/kWh	(0.00219)	0.00024	0.00383	0.00046	0.00228	0.00047	0.00000	0.00509	0.11349	0.00491	0.12349
258	Semi-Peak Energy: Summer												
259	Secondary	\$/kWh	(0.00219)	0.00155	0.00383	0.00046	0.00142	0.00047	0.00000	0.00554	0.09503	0.00491	0.10548
260	Primary	\$/kWh	(0.00219)	0.00089	0.00383	0.00046	0.00142	0.00047	0.00000	0.00488	0.09353	0.00491	0.10332
261	Transmission	\$/kWh	(0.00219)	0.00014	0.00383	0.00046	0.00133	0.00047	0.00000	0.00404	0.09201	0.00491	0.10096
262	Off-Peak Energy: Summer												
263	Secondary	\$/kWh	(0.00219)	0.00123	0.00383	0.00046	0.00114	0.00047	0.00000	0.00494	0.07154	0.00491	0.08139
264	Primary	\$/kWh	(0.00219)	0.00071	0.00383	0.00046	0.00109	0.00047	0.00000	0.00437	0.07020	0.00491	0.07948
265	Transmission	\$/kWh	(0.00219)	0.00012	0.00383	0.00046	0.00109	0.00047	0.00000	0.00378	0.06927	0.00491	0.07796
266	On-Peak Energy: Winter												
267	Secondary	\$/kWh	(0.00219)	0.00223	0.00383	0.00046	0.00204	0.00047	0.00000	0.00684	0.11523	0.00491	0.12698
268	Primary	\$/kWh	(0.00219)	0.00126	0.00383	0.00046	0.00199	0.00047	0.00000	0.00582	0.11350	0.00491	0.12423
269	Transmission	\$/kWh	(0.00219)	0.00020	0.00383	0.00046	0.00190	0.00047	0.00000	0.00467	0.11147	0.00491	0.12105
270	Semi-Peak Energy: Winter												
271	Secondary	\$/kWh	(0.00219)	0.00155	0.00383	0.00046	0.00142	0.00047	0.00000	0.00554	0.10594	0.00491	0.11639
272	Primary	\$/kWh	(0.00219)	0.00089	0.00383	0.00046	0.00142	0.00047	0.00000	0.00488	0.10425	0.00491	0.11404
273	Transmission	\$/kWh	(0.00219)	0.00014	0.00383	0.00046	0.00133	0.00047	0.00000	0.00404	0.10259	0.00491	0.11154
274	Off-Peak Energy: Winter												
275	Secondary	\$/kWh	(0.00219)	0.00123	0.00383	0.00046	0.00114	0.00047	0.00000	0.00494	0.07894	0.00491	0.08879
276	Primary	\$/kWh	(0.00219)	0.00071	0.00383	0.00046	0.00109	0.00047	0.00000	0.00437	0.07746	0.00491	0.08674
277	Transmission	\$/kWh	(0.00219)	0.00012	0.00383	0.00046	0.00109	0.00047	0.00000	0.00378	0.07644	0.00491	0.08513
278													

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-014

PRESENT UNBUNDLED UNIT CHARGES (1/1/09 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (U)	ECCC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
279	SCHEDULE DGR < 500 kW												
280	Basic Service Fee		0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
281	Less than or equal to 500 kW		0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
282	Secondary	\$/Month											
283	Primary	\$/Month											
284	Non-Coincident Demand												
285	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
286	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
287	Maximum Demand												
288	Secondary	\$/kW	4.84	1.37	0.00	0.00	0.00	0.01	0.00	6.22	0.00	0.00	6.22
289	Primary	\$/kW	4.67	1.40	0.00	0.00	0.00	0.01	0.00	6.08	0.00	0.00	6.08
290	Maximum On-Peak Demand: Summer												
291	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
292	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
293	Maximum On-Peak Demand: Winter												
294	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
295	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
296	Power Factor												
297	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
298	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
299	On-Peak Energy: Summer												
300	Secondary	\$/kWh	(0.00219)	0.04094	0.00383	0.00046	0.00444	0.00047	0.00000	0.04795	0.18393	0.00491	0.23679
301	Primary	\$/kWh	(0.00219)	0.03979	0.00383	0.00046	0.00434	0.00047	0.00000	0.04670	0.18213	0.00491	0.23374
302	Semi-Peak Energy: Summer												
303	Secondary	\$/kWh	(0.00219)	0.03982	0.00383	0.00046	0.00260	0.00047	0.00000	0.04499	0.09503	0.00491	0.14493
304	Primary	\$/kWh	(0.00219)	0.03916	0.00383	0.00046	0.00257	0.00047	0.00000	0.04430	0.09353	0.00491	0.14274
305	Off-Peak Energy: Summer												
306	Secondary	\$/kWh	(0.00219)	0.03950	0.00383	0.00046	0.00207	0.00047	0.00000	0.04414	0.07154	0.00491	0.12059
307	Primary	\$/kWh	(0.00219)	0.03898	0.00383	0.00046	0.00201	0.00047	0.00000	0.04356	0.07020	0.00491	0.11867
308	On-Peak Energy: Winter												
309	Secondary	\$/kWh	(0.00219)	0.04050	0.00383	0.00046	0.00372	0.00047	0.00000	0.04679	0.12043	0.00491	0.17213
310	Primary	\$/kWh	(0.00219)	0.03953	0.00383	0.00046	0.00363	0.00047	0.00000	0.04573	0.11870	0.00491	0.16934
311	Semi-Peak Energy: Winter												
312	Secondary	\$/kWh	(0.00219)	0.03982	0.00383	0.00046	0.00260	0.00047	0.00000	0.04499	0.10594	0.00491	0.15584
313	Primary	\$/kWh	(0.00219)	0.03916	0.00383	0.00046	0.00257	0.00047	0.00000	0.04430	0.10425	0.00491	0.15346
314	Off-Peak Energy: Winter												
315	Secondary	\$/kWh	(0.00219)	0.03950	0.00383	0.00046	0.00207	0.00047	0.00000	0.04414	0.07894	0.00491	0.12799
316	Primary	\$/kWh	(0.00219)	0.03898	0.00383	0.00046	0.00201	0.00047	0.00000	0.04356	0.07746	0.00491	0.12593
317													

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-014

PRESENT UNBUNDLED UNIT CHARGES (1/1/09 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	ECCC RATE (K)	DWRBOND RATE (L)	TOTAL RATE (M)	
318	SCHEDULE AY-TOU < 500 kW (CLOSED)													
319	Basic Service Fee													
320	Secondary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22	
321	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22	
322	Transmission	\$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	84.67	0.00	0.00	84.67	
323	Non-Coincident Demand													
324	Secondary	\$/kW	4.84	8.32	0.00	0.00	0.00	0.01	0.00	13.17	0.00	0.00	13.17	
325	Primary	\$/kW	4.67	8.19	0.00	0.00	0.00	0.01	0.00	12.87	0.00	0.00	12.87	
326	Transmission	\$/kW	4.62	0.00	0.00	0.00	0.00	0.01	0.00	4.63	0.00	0.00	4.63	
327	Maximum On-Peak Demand: Summer													
328	Secondary	\$/kW	0.00	4.98	0.00	0.00	0.57	0.00	0.00	5.55	6.97	0.00	12.52	
329	Primary	\$/kW	0.00	5.16	0.00	0.00	0.57	0.00	0.00	5.73	6.87	0.00	12.60	
330	Transmission	\$/kW	0.00	0.24	0.00	0.00	0.24	0.00	0.00	0.48	6.70	0.00	7.18	
331	Maximum On-Peak Demand: Winter													
332	Secondary	\$/kW	0.00	4.98	0.00	0.00	0.57	0.00	0.00	5.55	0.22	0.00	5.77	
333	Primary	\$/kW	0.00	5.16	0.00	0.00	0.57	0.00	0.00	5.73	0.22	0.00	5.95	
334	Transmission	\$/kW	0.00	0.24	0.00	0.00	0.24	0.00	0.00	0.48	0.21	0.00	0.69	
335	Power Factor													
336	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25	
337	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25	
338	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
339	On-Peak Energy: Summer													
340	Secondary	\$/kWh	(0.00219)	0.00278	0.00383	0.00046	0.00232	0.00047	0.00000	0.00767	0.11728	0.00491	0.12986	
341	Primary	\$/kWh	(0.00219)	0.00149	0.00383	0.00046	0.00228	0.00047	0.00000	0.00634	0.11548	0.00491	0.12673	
342	Transmission	\$/kWh	(0.00219)	0.00086	0.00383	0.00046	0.00218	0.00047	0.00000	0.00561	0.11349	0.00491	0.12401	
343	Semi-Peak Energy: Summer													
344	Secondary	\$/kWh	(0.00219)	0.00174	0.00383	0.00046	0.00147	0.00047	0.00000	0.00578	0.09503	0.00491	0.10572	
345	Primary	\$/kWh	(0.00219)	0.00093	0.00383	0.00046	0.00142	0.00047	0.00000	0.00492	0.09353	0.00491	0.10336	
346	Transmission	\$/kWh	(0.00219)	0.00054	0.00383	0.00046	0.00137	0.00047	0.00000	0.00448	0.09201	0.00491	0.10140	
347	Off-Peak Energy: Summer													
348	Secondary	\$/kWh	(0.00219)	0.00137	0.00383	0.00046	0.00114	0.00047	0.00000	0.00508	0.07154	0.00491	0.08153	
349	Primary	\$/kWh	(0.00219)	0.00074	0.00383	0.00046	0.00114	0.00047	0.00000	0.00445	0.07020	0.00491	0.07956	
350	Transmission	\$/kWh	(0.00219)	0.00044	0.00383	0.00046	0.00109	0.00047	0.00000	0.00410	0.06927	0.00491	0.07828	
351	On-Peak Energy: Winter													
352	Secondary	\$/kWh	(0.00219)	0.00278	0.00383	0.00046	0.00232	0.00047	0.00000	0.00767	0.11523	0.00491	0.12781	
353	Primary	\$/kWh	(0.00219)	0.00149	0.00383	0.00046	0.00228	0.00047	0.00000	0.00634	0.11350	0.00491	0.12475	
354	Transmission	\$/kWh	(0.00219)	0.00086	0.00383	0.00046	0.00218	0.00047	0.00000	0.00561	0.11147	0.00491	0.12199	
355	Semi-Peak Energy: Winter													
356	Secondary	\$/kWh	(0.00219)	0.00174	0.00383	0.00046	0.00147	0.00047	0.00000	0.00578	0.10594	0.00491	0.11663	
357	Primary	\$/kWh	(0.00219)	0.00093	0.00383	0.00046	0.00142	0.00047	0.00000	0.00492	0.10425	0.00491	0.11408	
358	Transmission	\$/kWh	(0.00219)	0.00054	0.00383	0.00046	0.00137	0.00047	0.00000	0.00448	0.10259	0.00491	0.11198	
359	Off-Peak Energy: Winter													
360	Secondary	\$/kWh	(0.00219)	0.00137	0.00383	0.00046	0.00114	0.00047	0.00000	0.00508	0.07894	0.00491	0.08893	
361	Primary	\$/kWh	(0.00219)	0.00074	0.00383	0.00046	0.00114	0.00047	0.00000	0.00445	0.07746	0.00491	0.08682	
362	Transmission	\$/kWh	(0.00219)	0.00044	0.00383	0.00046	0.00109	0.00047	0.00000	0.00410	0.07644	0.00491	0.08545	
363														

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-014

PRESENT UNBUNDLED UNIT CHARGES (1/1/09 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (U)	ECCC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
364	SCHEDULE PA-T-1 < 500 kW												
365	Basic Service Fee	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
366	Demand: On-Peak: Summer												
367	Option C												
368	Secondary	\$/kW	0.00	5.19	0.00	0.00	0.38	0.00	0.00	5.57	7.13	0.00	12.70
369	Primary	\$/kW	0.00	5.03	0.00	0.00	0.38	0.00	0.00	5.41	7.03	0.00	12.44
370	Option D												
371	Secondary	\$/kW	0.00	5.19	0.00	0.00	0.38	0.00	0.00	5.57	7.44	0.00	13.01
372	Primary	\$/kW	0.00	5.03	0.00	0.00	0.38	0.00	0.00	5.41	7.33	0.00	12.74
373	Option E												
374	Secondary	\$/kW	0.00	5.19	0.00	0.00	0.38	0.00	0.00	5.57	7.28	0.00	12.85
375	Primary	\$/kW	0.00	5.03	0.00	0.00	0.38	0.00	0.00	5.41	7.18	0.00	12.59
376	Option F												
377	Secondary	\$/kW	0.00	5.19	0.00	0.00	0.38	0.00	0.00	5.57	6.97	0.00	12.54
378	Primary	\$/kW	0.00	5.03	0.00	0.00	0.38	0.00	0.00	5.41	6.87	0.00	12.28
379	Demand: On-Peak: Winter												
380	Option C												
381	Secondary	\$/kW	0.00	4.45	0.00	0.00	0.38	0.00	0.00	4.83	0.22	0.00	5.05
382	Primary	\$/kW	0.00	4.43	0.00	0.00	0.38	0.00	0.00	4.81	0.22	0.00	5.03
383	Option D												
384	Secondary	\$/kW	0.00	4.45	0.00	0.00	0.38	0.00	0.00	4.83	0.24	0.00	5.07
385	Primary	\$/kW	0.00	4.43	0.00	0.00	0.38	0.00	0.00	4.81	0.23	0.00	5.04
386	Option E												
387	Secondary	\$/kW	0.00	4.45	0.00	0.00	0.38	0.00	0.00	4.83	0.23	0.00	5.06
388	Primary	\$/kW	0.00	4.43	0.00	0.00	0.38	0.00	0.00	4.81	0.23	0.00	5.04
389	Option F												
390	Secondary	\$/kW	0.00	4.45	0.00	0.00	0.38	0.00	0.00	4.83	0.24	0.00	5.07
391	Primary	\$/kW	0.00	4.43	0.00	0.00	0.38	0.00	0.00	4.81	0.23	0.00	5.04
392	Demand: Semi-Peak												
393	Secondary	\$/kW	4.84	2.32	0.00	0.00	0.00	0.01	0.00	7.17	0.00	0.00	7.17
394	Primary	\$/kW	4.67	2.32	0.00	0.00	0.00	0.01	0.00	7.00	0.00	0.00	7.00
395	On-Peak Energy: Summer												
396	Secondary	\$/kWh	(0.00219)	0.00162	0.00383	0.00046	0.00289	0.00047	0.00000	0.00708	0.11728	0.00491	0.12927
397	Primary	\$/kWh	(0.00219)	0.00157	0.00383	0.00046	0.00280	0.00047	0.00000	0.00694	0.11548	0.00491	0.12733
398	Semi-Peak Energy: Summer												
399	Secondary	\$/kWh	(0.00219)	0.00117	0.00383	0.00046	0.00209	0.00047	0.00000	0.00583	0.09503	0.00491	0.10577
400	Primary	\$/kWh	(0.00219)	0.00114	0.00383	0.00046	0.00204	0.00047	0.00000	0.00575	0.09353	0.00491	0.10419
401	Off-Peak Energy: Summer												
402	Secondary	\$/kWh	(0.00219)	0.00072	0.00383	0.00046	0.00128	0.00047	0.00000	0.00457	0.07154	0.00491	0.08102
403	Primary	\$/kWh	(0.00219)	0.00071	0.00383	0.00046	0.00128	0.00047	0.00000	0.00456	0.07020	0.00491	0.07967
404	On-Peak Energy: Winter												
405	Secondary	\$/kWh	(0.00219)	0.00162	0.00383	0.00046	0.00289	0.00047	0.00000	0.00708	0.11523	0.00491	0.12722
406	Primary	\$/kWh	(0.00219)	0.00157	0.00383	0.00046	0.00280	0.00047	0.00000	0.00694	0.11350	0.00491	0.12535
407	Semi-Peak Energy: Winter												
408	Secondary	\$/kWh	(0.00219)	0.00117	0.00383	0.00046	0.00209	0.00047	0.00000	0.00583	0.10594	0.00491	0.11668
409	Primary	\$/kWh	(0.00219)	0.00114	0.00383	0.00046	0.00204	0.00047	0.00000	0.00575	0.10425	0.00491	0.11491
410	Off-Peak Energy: Winter												
411	Secondary	\$/kWh	(0.00219)	0.00072	0.00383	0.00046	0.00128	0.00047	0.00000	0.00457	0.07894	0.00491	0.08842
412	Primary	\$/kWh	(0.00219)	0.00071	0.00383	0.00046	0.00128	0.00047	0.00000	0.00456	0.07746	0.00491	0.08693
413													

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-014

PRESENT UNBUNDLED UNIT CHARGES (1/1/09 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (U)	EECC RATE (K)	DWRBOND RATE (L)	TOTAL RATE (M)
414	SCHEDULE AL-TOU / AL-TOU-DER > 500 kW												
415	Basic Service Fee												
416	Greater than 500 kW												
417	Secondary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87
418	Primary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87
419	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
420	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
421	Transmission	\$/Month	0.00	338.77	0.00	0.00	0.00	0.00	0.00	338.77	0.00	0.00	338.77
422	Greater than 12 MW												
423	Secondary Substation	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	26,185.08	0.00	0.00	26,185.08
424	Primary Substation	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	26,185.08	0.00	0.00	26,185.08
425	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	3,000.00
426	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	1.23
427	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	3.17
428	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	1.22
429	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	3.13
430	Non-Coincident Demand												
431	Secondary	\$/kW	4.84	7.59	0.00	0.00	0.00	0.01	0.00	12.44	0.00	0.00	12.44
432	Primary	\$/kW	4.67	7.47	0.00	0.00	0.00	0.01	0.00	12.15	0.00	0.00	12.15
433	Secondary Substation	\$/kW	4.84	0.00	0.00	0.00	0.00	0.01	0.00	4.85	0.00	0.00	4.85
434	Primary Substation	\$/kW	4.67	0.00	0.00	0.00	0.00	0.01	0.00	4.68	0.00	0.00	4.68
435	Transmission	\$/kW	4.62	0.00	0.00	0.00	0.00	0.01	0.00	4.63	0.00	0.00	4.63
436	Maximum On-Peak Demand: Summer												
437	Secondary	\$/kW	0.00	4.97	0.00	0.00	1.00	0.00	0.00	5.97	0.00	0.00	5.97
438	Primary	\$/kW	0.00	5.30	0.00	0.00	0.95	0.00	0.00	6.25	0.00	0.00	6.25
439	Secondary Substation	\$/kW	0.00	0.70	0.00	0.00	1.00	0.00	0.00	1.70	0.00	0.00	1.70
440	Primary Substation	\$/kW	0.00	0.17	0.00	0.00	0.47	0.00	0.00	0.64	0.00	0.00	0.64
441	Transmission	\$/kW	0.00	0.13	0.00	0.00	0.47	0.00	0.00	0.60	0.00	0.00	0.60
442	Maximum On-Peak Demand: Winter												
443	Secondary	\$/kW	0.00	4.23	0.00	0.00	0.14	0.00	0.00	4.37	0.00	0.00	4.37
444	Primary	\$/kW	0.00	4.29	0.00	0.00	0.14	0.00	0.00	4.43	0.00	0.00	4.43
445	Secondary Substation	\$/kW	0.00	0.10	0.00	0.00	0.14	0.00	0.00	0.24	0.00	0.00	0.24
446	Primary Substation	\$/kW	0.00	0.03	0.00	0.00	0.09	0.00	0.00	0.12	0.00	0.00	0.12
447	Transmission	\$/kW	0.00	0.03	0.00	0.00	0.09	0.00	0.00	0.12	0.00	0.00	0.12
448	Power Factor												
449	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
450	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
451	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
452	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
453	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

SAN DIEGO GAS & ELECTRIC COMPANY
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PRESENT UNBUNDLED UNIT CHARGES (1/1/09 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (U)	ECCC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
454	On-Peak Energy: Summer												
455	Secondary Primary	\$/kWh	(0.00219)	0.00267	0.00383	0.00046	0.00242	0.00047	0.00000	0.00766	0.11728	0.00491	0.12985
456	Primary	\$/kWh	(0.00219)	0.00152	0.00383	0.00046	0.00237	0.00047	0.00000	0.00646	0.11548	0.00491	0.12685
457	Secondary Substation	\$/kWh	(0.00219)	0.00121	0.00383	0.00046	0.00242	0.00047	0.00000	0.00620	0.11728	0.00491	0.12839
458	Primary Substation	\$/kWh	(0.00219)	0.00022	0.00383	0.00046	0.00228	0.00047	0.00000	0.00507	0.11548	0.00491	0.12546
459	Transmission	\$/kWh	(0.00219)	0.00024	0.00383	0.00046	0.00228	0.00047	0.00000	0.00509	0.11349	0.00491	0.12349
460	Semi-Peak Energy: Summer												
461	Secondary	\$/kWh	(0.00219)	0.00155	0.00383	0.00046	0.00142	0.00047	0.00000	0.00554	0.09503	0.00491	0.10548
462	Primary	\$/kWh	(0.00219)	0.00089	0.00383	0.00046	0.00142	0.00047	0.00000	0.00488	0.09353	0.00491	0.10332
463	Secondary Substation	\$/kWh	(0.00219)	0.00070	0.00383	0.00046	0.00142	0.00047	0.00000	0.00469	0.09503	0.00491	0.10463
464	Primary Substation	\$/kWh	(0.00219)	0.00013	0.00383	0.00046	0.00133	0.00047	0.00000	0.00403	0.09353	0.00491	0.10247
465	Transmission	\$/kWh	(0.00219)	0.00014	0.00383	0.00046	0.00133	0.00047	0.00000	0.00404	0.09201	0.00491	0.10096
466	Off-Peak Energy: Summer												
467	Secondary	\$/kWh	(0.00219)	0.00123	0.00383	0.00046	0.00114	0.00047	0.00000	0.00494	0.07154	0.00491	0.08139
468	Primary	\$/kWh	(0.00219)	0.00071	0.00383	0.00046	0.00109	0.00047	0.00000	0.00437	0.07020	0.00491	0.07948
469	Secondary Substation	\$/kWh	(0.00219)	0.00056	0.00383	0.00046	0.00114	0.00047	0.00000	0.00427	0.07154	0.00491	0.08072
470	Primary Substation	\$/kWh	(0.00219)	0.00010	0.00383	0.00046	0.00109	0.00047	0.00000	0.00376	0.07020	0.00491	0.07887
471	Transmission	\$/kWh	(0.00219)	0.00012	0.00383	0.00046	0.00109	0.00047	0.00000	0.00378	0.06927	0.00491	0.07796
472	On-Peak Energy: Winter												
473	Secondary	\$/kWh	(0.00219)	0.00223	0.00383	0.00046	0.00204	0.00047	0.00000	0.00684	0.11523	0.00491	0.12698
474	Primary	\$/kWh	(0.00219)	0.00126	0.00383	0.00046	0.00199	0.00047	0.00000	0.00582	0.11350	0.00491	0.12423
475	Secondary Substation	\$/kWh	(0.00219)	0.00101	0.00383	0.00046	0.00204	0.00047	0.00000	0.00562	0.11523	0.00491	0.12576
476	Primary Substation	\$/kWh	(0.00219)	0.00018	0.00383	0.00046	0.00190	0.00047	0.00000	0.00465	0.11350	0.00491	0.12306
477	Transmission	\$/kWh	(0.00219)	0.00020	0.00383	0.00046	0.00190	0.00047	0.00000	0.00467	0.11147	0.00491	0.12105
478	Semi-Peak Energy: Winter												
479	Secondary	\$/kWh	(0.00219)	0.00155	0.00383	0.00046	0.00142	0.00047	0.00000	0.00554	0.10594	0.00491	0.11639
480	Primary	\$/kWh	(0.00219)	0.00089	0.00383	0.00046	0.00142	0.00047	0.00000	0.00488	0.10425	0.00491	0.11404
481	Secondary Substation	\$/kWh	(0.00219)	0.00070	0.00383	0.00046	0.00142	0.00047	0.00000	0.00469	0.10594	0.00491	0.11554
482	Primary Substation	\$/kWh	(0.00219)	0.00013	0.00383	0.00046	0.00133	0.00047	0.00000	0.00403	0.10425	0.00491	0.11319
483	Transmission	\$/kWh	(0.00219)	0.00014	0.00383	0.00046	0.00133	0.00047	0.00000	0.00404	0.10259	0.00491	0.11154
484	Off-Peak Energy: Winter												
485	Secondary	\$/kWh	(0.00219)	0.00123	0.00383	0.00046	0.00114	0.00047	0.00000	0.00494	0.07894	0.00491	0.08879
486	Primary	\$/kWh	(0.00219)	0.00071	0.00383	0.00046	0.00109	0.00047	0.00000	0.00437	0.07746	0.00491	0.08674
487	Secondary Substation	\$/kWh	(0.00219)	0.00056	0.00383	0.00046	0.00114	0.00047	0.00000	0.00427	0.07894	0.00491	0.08812
488	Primary Substation	\$/kWh	(0.00219)	0.00010	0.00383	0.00046	0.00109	0.00047	0.00000	0.00376	0.07746	0.00491	0.08613
489	Transmission	\$/kWh	(0.00219)	0.00012	0.00383	0.00046	0.00109	0.00047	0.00000	0.00378	0.07644	0.00491	0.08513
490													

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-014

PRESENT UNBUNDLED UNIT CHARGES (1/1/09 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (U)	ECCC RATE (K)	DWRBOND RATE (L)	TOTAL RATE (M)
491	SCHEDULE DGR > 500 kW												
492	Basic Service Fee			232.87	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87
493	Greater than 500 kW			232.87	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87
494	Secondary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87
495	Primary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87
496	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
497	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
498	Transmission	\$/Month	0.00	338.77	0.00	0.00	0.00	0.00	0.00	338.77	0.00	0.00	338.77
499	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	3,000.00
500	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	1.23
501	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	3.17
502	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	1.22
503	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	3.13
504	Non-Coincident Demand												
505	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
506	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
507	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
508	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
509	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
510	Maximum Demand												
511	Secondary	\$/kW	4.84	1.37	0.00	0.00	0.00	0.01	0.00	6.22	0.00	0.00	6.22
512	Primary	\$/kW	4.67	1.40	0.00	0.00	0.00	0.01	0.00	6.08	0.00	0.00	6.08
513	Secondary Substation	\$/kW	4.84	0.00	0.00	0.00	0.00	0.01	0.00	4.85	0.00	0.00	4.85
514	Primary Substation	\$/kW	4.67	0.00	0.00	0.00	0.00	0.01	0.00	4.68	0.00	0.00	4.68
515	Transmission	\$/kW	4.62	0.00	0.00	0.00	0.00	0.01	0.00	4.63	0.00	0.00	4.63
516	Maximum On-Peak Demand: Summer												
517	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
518	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
519	Secondary Substation	\$/kW	0.00	0.70	0.00	0.00	0.00	0.00	0.00	0.70	0.00	0.00	0.70
520	Primary Substation	\$/kW	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
521	Transmission	\$/kW	0.00	0.13	0.00	0.00	0.00	0.00	0.00	0.13	0.00	0.00	0.13
522	Maximum On-Peak Demand: Winter												
523	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
524	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
525	Secondary Substation	\$/kW	0.00	0.10	0.00	0.00	0.00	0.00	0.00	0.10	0.00	0.00	0.10
526	Primary Substation	\$/kW	0.00	0.03	0.00	0.00	0.00	0.00	0.00	0.03	0.00	0.00	0.03
527	Transmission	\$/kW	0.00	0.03	0.00	0.00	0.00	0.00	0.00	0.03	0.00	0.00	0.03
528	Power Factor												
529	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
530	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
531	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
532	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
533	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

SAN DIEGO GAS & ELECTRIC COMPANY
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PRESENT UNBUNDLED UNIT CHARGES (1/1/09 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (U)	ECCC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
534	On-Peak Energy: Summer												
535	Secondary	\$/kWh	(0.00219)	0.04094	0.00383	0.00046	0.00444	0.00047	0.00000	0.04795	0.18393	0.00491	0.23679
536	Primary	\$/kWh	(0.00219)	0.03979	0.00383	0.00046	0.00434	0.00047	0.00000	0.04670	0.18213	0.00491	0.23374
537	Secondary Substation	\$/kWh	(0.00219)	0.00121	0.00383	0.00046	0.00444	0.00047	0.00000	0.00822	0.18393	0.00491	0.19706
538	Primary Substation	\$/kWh	(0.00219)	0.00022	0.00383	0.00046	0.00417	0.00047	0.00000	0.00696	0.18213	0.00491	0.19400
539	Transmission	\$/kWh	(0.00219)	0.00024	0.00383	0.00046	0.00416	0.00047	0.00000	0.00697	0.18014	0.00491	0.19202
540	Semi-Peak Energy: Summer												
541	Secondary	\$/kWh	(0.00219)	0.03982	0.00383	0.00046	0.00260	0.00047	0.00000	0.04499	0.09503	0.00491	0.14493
542	Primary	\$/kWh	(0.00219)	0.03916	0.00383	0.00046	0.00257	0.00047	0.00000	0.04350	0.09353	0.00491	0.14274
543	Secondary Substation	\$/kWh	(0.00219)	0.00070	0.00383	0.00046	0.00260	0.00047	0.00000	0.00587	0.09503	0.00491	0.10581
544	Primary Substation	\$/kWh	(0.00219)	0.00013	0.00383	0.00046	0.00245	0.00047	0.00000	0.00515	0.09353	0.00491	0.10359
545	Transmission	\$/kWh	(0.00219)	0.00014	0.00383	0.00046	0.00243	0.00047	0.00000	0.00514	0.09201	0.00491	0.10206
546	Off-Peak Energy: Summer												
547	Secondary	\$/kWh	(0.00219)	0.03950	0.00383	0.00046	0.00207	0.00047	0.00000	0.04414	0.07154	0.00491	0.12059
548	Primary	\$/kWh	(0.00219)	0.03898	0.00383	0.00046	0.00201	0.00047	0.00000	0.04356	0.07020	0.00491	0.11867
549	Secondary Substation	\$/kWh	(0.00219)	0.00056	0.00383	0.00046	0.00207	0.00047	0.00000	0.00520	0.07154	0.00491	0.08165
550	Primary Substation	\$/kWh	(0.00219)	0.00010	0.00383	0.00046	0.00198	0.00047	0.00000	0.00465	0.07020	0.00491	0.07976
551	Transmission	\$/kWh	(0.00219)	0.00012	0.00383	0.00046	0.00198	0.00047	0.00000	0.00467	0.06927	0.00491	0.07885
552	On-Peak Energy: Winter												
553	Secondary	\$/kWh	(0.00219)	0.04050	0.00383	0.00046	0.00372	0.00047	0.00000	0.04679	0.12043	0.00491	0.17213
554	Primary	\$/kWh	(0.00219)	0.03953	0.00383	0.00046	0.00363	0.00047	0.00000	0.04573	0.11870	0.00491	0.16934
555	Secondary Substation	\$/kWh	(0.00219)	0.00101	0.00383	0.00046	0.00372	0.00047	0.00000	0.00730	0.12043	0.00491	0.13264
556	Primary Substation	\$/kWh	(0.00219)	0.00018	0.00383	0.00046	0.00348	0.00047	0.00000	0.00623	0.11870	0.00491	0.12984
557	Transmission	\$/kWh	(0.00219)	0.00020	0.00383	0.00046	0.00347	0.00047	0.00000	0.00624	0.11667	0.00491	0.12782
558	Semi-Peak Energy: Winter												
559	Secondary	\$/kWh	(0.00219)	0.03982	0.00383	0.00046	0.00260	0.00047	0.00000	0.04499	0.10594	0.00491	0.15584
560	Primary	\$/kWh	(0.00219)	0.03916	0.00383	0.00046	0.00257	0.00047	0.00000	0.04430	0.10425	0.00491	0.15346
561	Secondary Substation	\$/kWh	(0.00219)	0.00070	0.00383	0.00046	0.00260	0.00047	0.00000	0.00587	0.10594	0.00491	0.11672
562	Primary Substation	\$/kWh	(0.00219)	0.00013	0.00383	0.00046	0.00245	0.00047	0.00000	0.00515	0.10425	0.00491	0.11431
563	Transmission	\$/kWh	(0.00219)	0.00014	0.00383	0.00046	0.00245	0.00047	0.00000	0.00516	0.10259	0.00491	0.11266
564	Off-Peak Energy: Winter												
565	Secondary	\$/kWh	(0.00219)	0.03950	0.00383	0.00046	0.00207	0.00047	0.00000	0.04414	0.07894	0.00491	0.12799
566	Primary	\$/kWh	(0.00219)	0.03898	0.00383	0.00046	0.00201	0.00047	0.00000	0.04356	0.07746	0.00491	0.12593
567	Secondary Substation	\$/kWh	(0.00219)	0.00056	0.00383	0.00046	0.00207	0.00047	0.00000	0.00520	0.07894	0.00491	0.08905
568	Primary Substation	\$/kWh	(0.00219)	0.00010	0.00383	0.00046	0.00199	0.00047	0.00000	0.00466	0.07746	0.00491	0.08703
569	Transmission	\$/kWh	(0.00219)	0.00012	0.00383	0.00046	0.00198	0.00047	0.00000	0.00467	0.07644	0.00491	0.08602
570													

SAN DIEGO GAS & ELECTRIC COMPANY
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PRESENT UNBUNDLED UNIT CHARGES (1/1/09 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	ECCC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
571	SCHEDULE A6-TOU > 500 KW												
572	Basic Service Fee			232.87	0.00					232.87	0.00	0.00	232.87
573	Greater than 500 KW			16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
574	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
575	Primary Substation	\$/Month	0.00	1,270.44	0.00	0.00	0.00	0.00	0.00	1,270.44	0.00	0.00	1,270.44
576	Transmission	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	26,185.08	0.00	0.00	26,185.08
577	Greater than 12 MW -- Pri. Sub.	\$/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	1.22
578	Distance Adjustment Fee OH	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	3.13
579	Distance Adjustment Fee UG	\$/foot/Month	0.00										
580	Non-Coincident Demand												
581	Primary	\$/KW	4.67	0.00	0.00	0.00	0.00	0.01	0.00	12.15	0.00	0.00	12.15
582	Primary Substation	\$/KW	4.67	0.00	0.00	0.00	0.00	0.01	0.00	4.68	0.00	0.00	4.68
583	Transmission	\$/KW	4.62	0.00	0.00	0.00	0.00	0.01	0.00	4.63	0.00	0.00	4.63
584	Maximum Demand at Time of System Peak:	Summer											
585	Primary	\$/KW	0.00	5.73	0.00	0.00	1.23	0.00	0.00	6.96	8.84	0.00	15.80
586	Primary Substation	\$/KW	0.00	0.09	0.00	0.00	0.52	0.00	0.00	0.61	8.84	0.00	9.45
587	Transmission	\$/KW	0.00	0.09	0.00	0.00	0.57	0.00	0.00	0.66	8.62	0.00	9.28
588	Maximum Demand at Time of System Peak:	Winter											
589	Primary	\$/KW	0.00	4.89	0.00	0.00	0.14	0.00	0.00	5.03	0.06	0.00	5.09
590	Primary Substation	\$/KW	0.00	0.02	0.00	0.00	0.09	0.00	0.00	0.11	0.06	0.00	0.17
591	Transmission	\$/KW	0.00	0.02	0.00	0.00	0.09	0.00	0.00	0.11	0.06	0.00	0.17
592	Power Factor												
593	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
594	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
595	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
596	On-Peak Energy: Summer												
597	Primary	\$/kWh	(0.00219)	0.0038	0.00383	0.00046	0.00223	0.00047	0.00000	0.00518	0.11548	0.00491	0.12557
598	Primary Substation	\$/kWh	(0.00219)	0.0037	0.00383	0.00046	0.00218	0.00047	0.00000	0.00512	0.11548	0.00491	0.12551
599	Transmission	\$/kWh	(0.00219)	0.0037	0.00383	0.00046	0.00218	0.00047	0.00000	0.00512	0.11349	0.00491	0.12352
600	Semi-Peak Energy: Summer												
601	Primary	\$/kWh	(0.00219)	0.0022	0.00383	0.00046	0.00133	0.00047	0.00000	0.00412	0.09353	0.00491	0.10256
602	Primary Substation	\$/kWh	(0.00219)	0.0022	0.00383	0.00046	0.00128	0.00047	0.00000	0.00407	0.09353	0.00491	0.10251
603	Transmission	\$/kWh	(0.00219)	0.0022	0.00383	0.00046	0.00128	0.00047	0.00000	0.00407	0.09201	0.00491	0.10099
604	Off-Peak Energy: Summer												
605	Primary	\$/kWh	(0.00219)	0.0018	0.00383	0.00046	0.00104	0.00047	0.00000	0.00379	0.07020	0.00491	0.07890
606	Primary Substation	\$/kWh	(0.00219)	0.0017	0.00383	0.00046	0.00104	0.00047	0.00000	0.00378	0.07020	0.00491	0.07889
607	Transmission	\$/kWh	(0.00219)	0.0017	0.00383	0.00046	0.00104	0.00047	0.00000	0.00378	0.06927	0.00491	0.07796
608	On-Peak Energy: Winter												
609	Primary	\$/kWh	(0.00219)	0.0032	0.00383	0.00046	0.00190	0.00047	0.00000	0.00479	0.11350	0.00491	0.12320
610	Primary Substation	\$/kWh	(0.00219)	0.0031	0.00383	0.00046	0.00180	0.00047	0.00000	0.00468	0.11350	0.00491	0.12309
611	Transmission	\$/kWh	(0.00219)	0.0031	0.00383	0.00046	0.00180	0.00047	0.00000	0.00468	0.11147	0.00491	0.12106
612	Semi-Peak Energy: Winter												
613	Primary	\$/kWh	(0.00219)	0.0022	0.00383	0.00046	0.00133	0.00047	0.00000	0.00412	0.10425	0.00491	0.11328
614	Primary Substation	\$/kWh	(0.00219)	0.0022	0.00383	0.00046	0.00128	0.00047	0.00000	0.00407	0.10425	0.00491	0.11323
615	Transmission	\$/kWh	(0.00219)	0.0022	0.00383	0.00046	0.00128	0.00047	0.00000	0.00407	0.10259	0.00491	0.11157
616	Off-Peak Energy: Winter												
617	Primary	\$/kWh	(0.00219)	0.0018	0.00383	0.00046	0.00104	0.00047	0.00000	0.00379	0.07746	0.00491	0.08616
618	Primary Substation	\$/kWh	(0.00219)	0.0018	0.00383	0.00046	0.00104	0.00047	0.00000	0.00379	0.07746	0.00491	0.08616
619	Transmission	\$/kWh	(0.00219)	0.0018	0.00383	0.00046	0.00104	0.00047	0.00000	0.00379	0.07644	0.00491	0.08514
620													

SAN DIEGO GAS & ELECTRIC COMPANY
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SCHEDULE S													
621	Contracted Demand												
622	Secondary	\$/kW	2.45	4.14	0.00	0.00	0.09	0.01	0.00	6.69	0.00	0.00	6.69
624	Primary	\$/kW	2.36	4.02	0.00	0.00	0.09	0.00	0.00	6.47	0.00	0.00	6.47
625	Secondary Substation	\$/kW	2.45	0.00	0.00	0.00	0.02	0.01	0.00	2.48	0.00	0.00	2.48
626	Primary Substation	\$/kW	2.36	0.01	0.00	0.00	0.02	0.00	0.00	2.39	0.00	0.00	2.39
627	Transmission	\$/kW	2.33	0.01	0.00	0.00	0.02	0.00	0.00	2.36	0.00	0.00	2.36
628													
SCHEDULE PA-T-1 > 500 kW													
629	Basic Service Fee	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
630	Demand: On-Peak: Summer												
632	Option C												
633	Secondary	\$/kW	0.00	5.19	0.00	0.00	0.38	0.00	0.00	5.57	7.13	0.00	12.70
634	Primary	\$/kW	0.00	5.03	0.00	0.00	0.38	0.00	0.00	5.41	7.03	0.00	12.44
635	Transmission	\$/kW	0.00	0.21	0.00	0.00	0.38	0.00	0.00	0.59	6.86	0.00	7.45
636	Option D												
637	Secondary	\$/kW	0.00	5.19	0.00	0.00	0.38	0.00	0.00	5.57	7.44	0.00	13.01
638	Primary	\$/kW	0.00	5.03	0.00	0.00	0.38	0.00	0.00	5.41	7.33	0.00	12.74
639	Transmission	\$/kW	0.00	0.21	0.00	0.00	0.38	0.00	0.00	0.59	7.15	0.00	7.74
640	Option E												
641	Secondary	\$/kW	0.00	5.19	0.00	0.00	0.38	0.00	0.00	5.57	7.28	0.00	12.85
642	Primary	\$/kW	0.00	5.03	0.00	0.00	0.38	0.00	0.00	5.41	7.18	0.00	12.59
643	Transmission	\$/kW	0.00	0.21	0.00	0.00	0.38	0.00	0.00	0.59	7.01	0.00	7.60
644	Option F												
645	Secondary	\$/kW	0.00	5.19	0.00	0.00	0.38	0.00	0.00	5.57	6.97	0.00	12.54
646	Primary	\$/kW	0.00	5.03	0.00	0.00	0.38	0.00	0.00	5.41	6.87	0.00	12.28
647	Transmission	\$/kW	0.00	0.21	0.00	0.00	0.33	0.00	0.00	0.54	6.70	0.00	7.24
648	Demand: On-Peak: Winter												
649	Option C												
650	Secondary	\$/kW	0.00	4.45	0.00	0.00	0.38	0.00	0.00	4.83	0.22	0.00	5.05
651	Primary	\$/kW	0.00	4.43	0.00	0.00	0.38	0.00	0.00	4.81	0.22	0.00	5.03
652	Transmission	\$/kW	0.00	0.21	0.00	0.00	0.38	0.00	0.00	0.59	0.21	0.00	0.80
653	Option D												
654	Secondary	\$/kW	0.00	4.45	0.00	0.00	0.38	0.00	0.00	4.83	0.24	0.00	5.07
655	Primary	\$/kW	0.00	4.43	0.00	0.00	0.38	0.00	0.00	4.81	0.23	0.00	5.04
656	Transmission	\$/kW	0.00	0.21	0.00	0.00	0.38	0.00	0.00	0.59	0.23	0.00	0.82
657	Option E												
658	Secondary	\$/kW	0.00	4.45	0.00	0.00	0.38	0.00	0.00	4.83	0.23	0.00	5.06
659	Primary	\$/kW	0.00	4.43	0.00	0.00	0.38	0.00	0.00	4.81	0.23	0.00	5.04
660	Transmission	\$/kW	0.00	0.21	0.00	0.00	0.38	0.00	0.00	0.59	0.22	0.00	0.81
661	Option F												
662	Secondary	\$/kW	0.00	4.45	0.00	0.00	0.38	0.00	0.00	4.83	0.24	0.00	5.07
663	Primary	\$/kW	0.00	4.43	0.00	0.00	0.38	0.00	0.00	4.81	0.23	0.00	5.04
664	Transmission	\$/kW	0.00	0.21	0.00	0.00	0.33	0.00	0.00	0.54	0.23	0.00	0.77
665	Demand: Semi-Peak												
666	Secondary	\$/kW	4.84	2.32	0.00	0.00	0.00	0.01	0.00	7.17	0.00	0.00	7.17
667	Primary	\$/kW	4.67	2.32	0.00	0.00	0.00	0.01	0.00	7.00	0.00	0.00	7.00
668	Transmission	\$/kW	4.62	0.01	0.00	0.00	0.00	0.01	0.00	4.64	0.00	0.00	4.64

SAN DIEGO GAS & ELECTRIC COMPANY
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669	On-Peak Energy: Summer												
670	Secondary	\$/kWh	(0.00219)	0.00162	0.00383	0.00046	0.00289	0.00047	0.00000	0.00708	0.11728	0.00491	0.12927
671	Primary	\$/kWh	(0.00219)	0.00157	0.00383	0.00046	0.00280	0.00047	0.00000	0.00694	0.11548	0.00491	0.12733
672	Transmission	\$/kWh	(0.00219)	0.00157	0.00383	0.00046	0.00275	0.00047	0.00000	0.00689	0.11349	0.00491	0.12529
673	Semi-Peak Energy: Summer												
674	Secondary	\$/kWh	(0.00219)	0.00117	0.00383	0.00046	0.00209	0.00047	0.00000	0.00583	0.09503	0.00491	0.10577
675	Primary	\$/kWh	(0.00219)	0.00114	0.00383	0.00046	0.00204	0.00047	0.00000	0.00575	0.09353	0.00491	0.10419
676	Transmission	\$/kWh	(0.00219)	0.00114	0.00383	0.00046	0.00204	0.00047	0.00000	0.00575	0.09201	0.00491	0.10267
677	Off-Peak Energy: Summer												
678	Secondary	\$/kWh	(0.00219)	0.00072	0.00383	0.00046	0.00128	0.00047	0.00000	0.00457	0.07154	0.00491	0.08102
679	Primary	\$/kWh	(0.00219)	0.00071	0.00383	0.00046	0.00128	0.00047	0.00000	0.00456	0.07020	0.00491	0.07967
680	Transmission	\$/kWh	(0.00219)	0.00071	0.00383	0.00046	0.00128	0.00047	0.00000	0.00456	0.06927	0.00491	0.07874
681	On-Peak Energy: Winter												
682	Secondary	\$/kWh	(0.00219)	0.00162	0.00383	0.00046	0.00289	0.00047	0.00000	0.00708	0.11523	0.00491	0.12722
683	Primary	\$/kWh	(0.00219)	0.00157	0.00383	0.00046	0.00280	0.00047	0.00000	0.00694	0.11350	0.00491	0.12535
684	Transmission	\$/kWh	(0.00219)	0.00157	0.00383	0.00046	0.00275	0.00047	0.00000	0.00689	0.11147	0.00491	0.12327
685	Semi-Peak Energy: Winter												
686	Secondary	\$/kWh	(0.00219)	0.00117	0.00383	0.00046	0.00209	0.00047	0.00000	0.00583	0.10594	0.00491	0.11668
687	Primary	\$/kWh	(0.00219)	0.00114	0.00383	0.00046	0.00204	0.00047	0.00000	0.00575	0.10425	0.00491	0.11491
688	Transmission	\$/kWh	(0.00219)	0.00114	0.00383	0.00046	0.00204	0.00047	0.00000	0.00575	0.10259	0.00491	0.11325
689	Off-Peak Energy: Winter												
690	Secondary	\$/kWh	(0.00219)	0.00072	0.00383	0.00046	0.00128	0.00047	0.00000	0.00457	0.07894	0.00491	0.08842
691	Primary	\$/kWh	(0.00219)	0.00071	0.00383	0.00046	0.00128	0.00047	0.00000	0.00456	0.07746	0.00491	0.08693
692	Transmission	\$/kWh	(0.00219)	0.00071	0.00383	0.00046	0.00128	0.00047	0.00000	0.00456	0.07644	0.00491	0.08591
693													
694	SCHEDULE PA												
695	Basic Service Fee	\$/Month	0.00	14.58	0.00	0.00	0.00	0.00	0.00	14.58	0.00	0.00	14.58
696	Energy Charges												
697	Summer	\$/kWh	0.01633	0.04891	0.00431	0.00046	0.00253	0.00051	0.00000	0.07305	0.11520	0.00491	0.19316
698	Winter	\$/kWh	0.01633	0.04891	0.00431	0.00046	0.00253	0.00051	0.00000	0.07305	0.07558	0.00491	0.15354

ATTACHMENT RWH – 3

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-014

PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	EEOC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
1	SCHEDULE DR												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Summer												
4	Baseline Energy	\$/kWh	0.01284	0.06782	0.00334	0.00046	0.00209	0.00051	(0.06877)	0.01829	0.10547	0.00491	0.12867
5	101% to 130% of Baseline	\$/kWh	0.01284	0.07710	0.00334	0.00046	0.00209	0.00051	(0.05788)	0.03846	0.10547	0.00491	0.14884
6	131% to 200% of Baseline	\$/kWh	0.01284	0.07710	0.00334	0.00046	0.00209	0.00051	0.07754	0.17388	0.10547	0.00491	0.28426
7	Above 200% of Baseline	\$/kWh	0.01284	0.07710	0.00334	0.00046	0.00209	0.00051	0.09754	0.19388	0.10547	0.00491	0.30426
8	Winter												
9	Baseline Energy	\$/kWh	0.01284	0.06782	0.00334	0.00046	0.00209	0.00051	(0.04149)	0.04557	0.07819	0.00491	0.12867
10	101% to 130% of Baseline	\$/kWh	0.01284	0.07710	0.00334	0.00046	0.00209	0.00051	(0.03060)	0.06574	0.07819	0.00491	0.14884
11	131% to 200% of Baseline	\$/kWh	0.01284	0.07710	0.00334	0.00046	0.00209	0.00051	0.08885	0.18519	0.07819	0.00491	0.26829
12	Above 200% of Baseline	\$/kWh	0.01284	0.07710	0.00334	0.00046	0.00209	0.00051	0.10885	0.20519	0.07819	0.00491	0.28829
13	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
14													
15	SCHEDULE DR-LI												
16	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	Summer												
18	Baseline Energy	\$/kWh	0.01284	0.06782	0.00334	0.00046	0.00209	0.00051	(0.06386)	0.02320	0.10547	0.00000	0.12867
19	101% to 130% of Baseline	\$/kWh	0.01284	0.07710	0.00334	0.00046	0.00209	0.00051	(0.05297)	0.04337	0.10547	0.00000	0.14884
20	131% to 200% of Baseline	\$/kWh	0.01284	0.07710	0.00334	0.00046	0.00209	0.00051	0.07243	0.16877	0.10547	0.00000	0.27424
21	Above 200% of Baseline	\$/kWh	0.01284	0.07710	0.00334	0.00046	0.00209	0.00051	0.07243	0.16877	0.10547	0.00000	0.27424
22	Winter												
23	Baseline Energy	\$/kWh	0.01284	0.06782	0.00334	0.00046	0.00209	0.00051	(0.03658)	0.05048	0.07819	0.00000	0.12867
24	101% to 130% of Baseline	\$/kWh	0.01284	0.07710	0.00334	0.00046	0.00209	0.00051	(0.02569)	0.07065	0.07819	0.00000	0.14884
25	131% to 200% of Baseline	\$/kWh	0.01284	0.07710	0.00334	0.00046	0.00209	0.00051	0.08477	0.18111	0.07819	0.00000	0.25930
26	Above 200% of Baseline	\$/kWh	0.01284	0.07710	0.00334	0.00046	0.00209	0.00051	0.08477	0.18111	0.07819	0.00000	0.25930
27	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
28													
29	SCHEDULE DM (CLOSED)												
30	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	Summer												
32	Baseline Energy	\$/kWh	0.01284	0.06782	0.00334	0.00046	0.00209	0.00051	(0.06877)	0.01829	0.10547	0.00491	0.12867
33	101% to 130% of Baseline	\$/kWh	0.01284	0.07710	0.00334	0.00046	0.00209	0.00051	(0.05788)	0.03846	0.10547	0.00491	0.14884
34	131% to 200% of Baseline	\$/kWh	0.01284	0.07710	0.00334	0.00046	0.00209	0.00051	0.07754	0.17388	0.10547	0.00491	0.28426
35	Above 200% of Baseline	\$/kWh	0.01284	0.07710	0.00334	0.00046	0.00209	0.00051	0.09754	0.19388	0.10547	0.00491	0.30426
36	Winter												
37	Baseline Energy	\$/kWh	0.01284	0.06782	0.00334	0.00046	0.00209	0.00051	(0.04149)	0.04557	0.07819	0.00491	0.12867
38	101% to 130% of Baseline	\$/kWh	0.01284	0.07710	0.00334	0.00046	0.00209	0.00051	(0.03060)	0.06574	0.07819	0.00491	0.14884
39	131% to 200% of Baseline	\$/kWh	0.01284	0.07710	0.00334	0.00046	0.00209	0.00051	0.08885	0.18519	0.07819	0.00491	0.26829
40	Above 200% of Baseline	\$/kWh	0.01284	0.07710	0.00334	0.00046	0.00209	0.00051	0.10885	0.20519	0.07819	0.00491	0.28829
41	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
42													

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-014

PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	EEOC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
SCHEDULE DR-SES													
146	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
147	Metering Charge	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	3.81	0.00	0.00	3.81
148	On-Peak: Summer	\$/kWh	0.01284	0.07710	0.00334	0.00046	0.00092	0.00051	0.00000	0.09517	0.19486	0.00491	0.29494
149	Semi-Peak: Summer	\$/kWh	0.01284	0.07710	0.00334	0.00046	0.00092	0.00051	0.00000	0.09517	0.09227	0.00491	0.19235
150	Off-Peak: Summer	\$/kWh	0.01284	0.07710	0.00334	0.00046	0.00092	0.00051	0.00000	0.09517	0.07241	0.00491	0.17249
151	On-Peak: Winter	\$/kWh	0.01284	0.07710	0.00334	0.00046	0.00092	0.00051	0.00000	0.09517	0.08509	0.00491	0.18517
152	Semi-Peak: Winter	\$/kWh	0.01284	0.07710	0.00334	0.00046	0.00092	0.00051	0.00000	0.09517	0.07454	0.00491	0.17462
153	Off-Peak: Winter	\$/kWh	0.01284	0.07710	0.00334	0.00046	0.00092	0.00051	0.00000	0.09517	0.07454	0.00491	0.17462
154													
SCHEDULE EV-TOU													
155	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
156	Metering Charge	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	3.81	0.00	0.00	3.81
157	On-Peak: Summer	\$/kWh	0.01284	0.06641	0.00334	0.00046	0.00270	0.00051	0.00000	0.08626	0.19404	0.00491	0.28521
158	Off-Peak: Summer	\$/kWh	0.01284	0.06641	0.00334	0.00046	0.00046	0.00051	0.00000	0.08402	0.07598	0.00491	0.16491
159	Super Off-Peak: Summer	\$/kWh	0.01284	0.06641	0.00334	0.00046	0.00019	0.00051	0.00000	0.08375	0.04683	0.00491	0.13549
160	On-Peak: Winter	\$/kWh	0.01284	0.06641	0.00334	0.00046	0.00082	0.00051	0.00000	0.08438	0.08681	0.00491	0.17610
161	Off-Peak: Winter	\$/kWh	0.01284	0.06641	0.00334	0.00046	0.00046	0.00051	0.00000	0.08402	0.07881	0.00491	0.16774
162	Super Off-Peak: Winter	\$/kWh	0.01284	0.06641	0.00334	0.00046	0.00019	0.00051	0.00000	0.08375	0.04930	0.00491	0.13796
163													
164													
SCHEDULE EV-TOU-2													
165	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
166	Metering Charge	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	3.81	0.00	0.00	3.81
167	On-Peak: Summer	\$/kWh	0.01284	0.06641	0.00334	0.00046	0.00267	0.00051	0.00000	0.08623	0.19404	0.00491	0.28518
168	Off-Peak: Summer	\$/kWh	0.01284	0.06641	0.00334	0.00046	0.00047	0.00051	0.00000	0.08403	0.07598	0.00491	0.16492
169	Super Off-Peak: Summer	\$/kWh	0.01284	0.06641	0.00334	0.00046	0.00019	0.00051	0.00000	0.08375	0.04683	0.00491	0.13549
170	On-Peak: Winter	\$/kWh	0.01284	0.06641	0.00334	0.00046	0.00079	0.00051	0.00000	0.08435	0.08681	0.00491	0.17607
171	Off-Peak: Winter	\$/kWh	0.01284	0.06641	0.00334	0.00046	0.00047	0.00051	0.00000	0.08403	0.07881	0.00491	0.16775
172	Super Off-Peak: Winter	\$/kWh	0.01284	0.06641	0.00334	0.00046	0.00019	0.00051	0.00000	0.08375	0.04930	0.00491	0.13796
173													
174													
SCHEDULE EV-TOU-3													
175	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.164
176	Metering Charge	\$/Month	0.00	13.13	0.00	0.00	0.00	0.00	0.00	13.13	0.00	0.00	13.13
177	On-Peak: Summer	\$/kWh	0.01284	0.06641	0.00334	0.00046	0.00267	0.00051	0.00000	0.08623	0.19404	0.00491	0.28518
178	Off-Peak: Summer	\$/kWh	0.01284	0.06641	0.00334	0.00046	0.00041	0.00051	0.00000	0.08397	0.07598	0.00491	0.16486
179	Super Off-Peak: Summer	\$/kWh	0.01284	0.06641	0.00334	0.00046	0.00013	0.00051	0.00000	0.08369	0.04683	0.00491	0.13543
180	On-Peak: Winter	\$/kWh	0.01284	0.06641	0.00334	0.00046	0.00068	0.00051	0.00000	0.08424	0.08681	0.00491	0.17596
181	Off-Peak: Winter	\$/kWh	0.01284	0.06641	0.00334	0.00046	0.00041	0.00051	0.00000	0.08397	0.07881	0.00491	0.16769
182	Super Off-Peak: Winter	\$/kWh	0.01284	0.06641	0.00334	0.00046	0.00013	0.00051	0.00000	0.08369	0.04930	0.00491	0.13790
183													
184													

SAN DIEGO GAS & ELECTRIC COMPANY
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PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	EECC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
SCHEDULE A													
185	Basic Service Fee	\$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	9.56	0.00	0.00	9.56
186	Energy Charge												
187	Summer												
188	Secondary	\$/kWh	0.01633	0.05521	0.00418	0.00046	0.00289	0.00051	0.00000	0.07958	0.11833	0.00491	0.20282
189	Primary	\$/kWh	0.01633	0.04998	0.00418	0.00046	0.00281	0.00051	0.00000	0.07427	0.11629	0.00491	0.19547
190	Winter												
191	Secondary	\$/kWh	0.01633	0.04451	0.00418	0.00046	0.00289	0.00051	0.00000	0.06888	0.08440	0.00491	0.15819
192	Primary	\$/kWh	0.01633	0.04034	0.00418	0.00046	0.00281	0.00051	0.00000	0.06463	0.08293	0.00491	0.15247
193													
194													
SCHEDULE A-TC													
195	Basic Service Fee	\$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	9.56	0.00	0.00	9.56
196	Energy Charge												
197	Summer												
198	Secondary	\$/kWh	0.01633	0.02108	0.00418	0.00046	0.00173	0.00051	0.00000	0.04429	0.10868	0.00491	0.15788
199	Primary	\$/kWh	0.01633	0.02108	0.00418	0.00046	0.00173	0.00051	0.00000	0.04429	0.08328	0.00491	0.13248
200	Winter												
SCHEDULE A-TOU													
201	Basic Service Fee	\$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	9.56	0.00	0.00	9.56
202	Metering	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	3.81	0.00	0.00	3.81
203	Energy Charge												
204	Summer												
205	On-Peak	\$/kWh	0.01633	0.05122	0.00383	0.00046	0.00884	0.00051	0.00000	0.08119	0.22147	0.00491	0.30757
206	Semi-Peak	\$/kWh	0.01633	0.05122	0.00383	0.00046	0.00152	0.00051	0.00000	0.07387	0.09168	0.00491	0.17046
207	Off-Peak	\$/kWh	0.01633	0.05122	0.00383	0.00046	0.00136	0.00051	0.00000	0.07371	0.06778	0.00491	0.14640
208	Winter												
209	On-Peak	\$/kWh	0.01633	0.05122	0.00383	0.00046	0.00514	0.00051	0.00000	0.07749	0.10147	0.00491	0.18387
210	Semi-Peak	\$/kWh	0.01633	0.05122	0.00383	0.00046	0.00152	0.00051	0.00000	0.07387	0.09437	0.00491	0.17315
211	Off-Peak	\$/kWh	0.01633	0.05122	0.00383	0.00046	0.00136	0.00051	0.00000	0.07371	0.06877	0.00491	0.14739
212													
213													
214													
SCHEDULE AD (CLOSED)													
215	Basic Service Fee	\$/Month	0.00	27.71	0.00	0.00	0.00	0.00	0.00	27.71	0.00	0.00	27.71
216	Demand Charge												
217	Secondary	\$/KW	4.84	10.86	0.00	0.00	0.28	0.01	0.00	15.99	4.85	0.00	20.84
218	Primary	\$/KW	4.67	10.34	0.00	0.00	0.28	0.01	0.00	15.30	4.79	0.00	20.09
219	Demand Charge												
220	Secondary	\$/KW	4.84	10.86	0.00	0.00	0.28	0.01	0.00	15.99	0.15	0.00	16.14
221	Primary	\$/KW	4.67	10.34	0.00	0.00	0.28	0.01	0.00	15.30	0.14	0.00	15.44
222	Power Factor	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
223	Energy Charge												
224	Summer												
225	Secondary	\$/kWh	(0.00219)	0.00217	0.00383	0.00046	0.00261	0.00047	0.00000	0.00735	0.09652	0.00491	0.10878
226	Primary	\$/kWh	(0.00219)	0.00217	0.00383	0.00046	0.00256	0.00047	0.00000	0.00730	0.09486	0.00491	0.10707
227	Winter												
228	Secondary	\$/kWh	(0.00219)	0.00217	0.00383	0.00046	0.00261	0.00047	0.00000	0.00735	0.09946	0.00491	0.11172
229	Primary	\$/kWh	(0.00219)	0.00217	0.00383	0.00046	0.00256	0.00047	0.00000	0.00730	0.09773	0.00491	0.10994
230													
231													

SAN DIEGO GAS & ELECTRIC COMPANY
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PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	EERC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
SCHEDULE AL-TOU / AL-TOU-DER < 500 kW													
232	Basic Service Fee												
233	Less than or equal to 500 kW												
234	Secondary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
235	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
236	Transmission	\$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	84.67	0.00	0.00	84.67
237	Non-Coincident Demand												
238	Secondary	\$/kW	4.84	7.31	0.00	0.00	0.00	0.01	0.00	12.16	0.00	0.00	12.16
239	Primary	\$/kW	4.67	7.19	0.00	0.00	0.00	0.01	0.00	11.87	0.00	0.00	11.87
240	Transmission	\$/kW	4.62	0.00	0.00	0.00	0.00	0.01	0.00	4.63	0.00	0.00	4.63
241	Maximum On-Peak Demand: Summer												
242	Secondary	\$/kW	0.00	4.78	0.00	0.00	1.00	0.00	0.00	5.78	6.47	0.00	12.25
243	Primary	\$/kW	0.00	4.88	0.00	0.00	0.95	0.00	0.00	5.83	6.38	0.00	12.21
244	Transmission	\$/kW	0.00	0.11	0.00	0.00	0.47	0.00	0.00	0.58	6.22	0.00	6.80
245	Maximum On-Peak Demand: Winter												
246	Secondary	\$/kW	0.00	4.07	0.00	0.00	0.14	0.00	0.00	4.21	0.21	0.00	4.42
247	Primary	\$/kW	0.00	4.30	0.00	0.00	0.14	0.00	0.00	4.44	0.20	0.00	4.64
248	Transmission	\$/kW	0.00	0.11	0.00	0.00	0.09	0.00	0.00	0.20	0.20	0.00	0.40
249	Power Factor												
250	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
251	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
252	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
253	On-Peak Energy: Summer												
254	Secondary	\$/kWh	(0.00219)	0.00148	0.00383	0.00046	0.00242	0.00047	0.00000	0.00647	0.11921	0.00491	0.13059
255	Primary	\$/kWh	(0.00219)	0.00083	0.00383	0.00046	0.00237	0.00047	0.00000	0.00577	0.11738	0.00491	0.12806
256	Transmission	\$/kWh	(0.00219)	0.00029	0.00383	0.00046	0.00228	0.00047	0.00000	0.00514	0.11536	0.00491	0.12541
257	Semi-Peak Energy: Summer												
258	Secondary	\$/kWh	(0.00219)	0.00148	0.00383	0.00046	0.00142	0.00047	0.00000	0.00547	0.09659	0.00491	0.10697
259	Primary	\$/kWh	(0.00219)	0.00083	0.00383	0.00046	0.00142	0.00047	0.00000	0.00482	0.09506	0.00491	0.10479
260	Transmission	\$/kWh	(0.00219)	0.00029	0.00383	0.00046	0.00133	0.00047	0.00000	0.00419	0.09353	0.00491	0.10263
261	Off-Peak Energy: Summer												
262	Secondary	\$/kWh	(0.00219)	0.00148	0.00383	0.00046	0.00114	0.00047	0.00000	0.00519	0.07271	0.00491	0.08281
263	Primary	\$/kWh	(0.00219)	0.00083	0.00383	0.00046	0.00109	0.00047	0.00000	0.00449	0.07136	0.00491	0.08076
264	Transmission	\$/kWh	(0.00219)	0.00029	0.00383	0.00046	0.00109	0.00047	0.00000	0.00395	0.07041	0.00491	0.07927
265	On-Peak Energy: Winter												
266	Secondary	\$/kWh	(0.00219)	0.00148	0.00383	0.00046	0.00204	0.00047	0.00000	0.00609	0.11713	0.00491	0.12813
267	Primary	\$/kWh	(0.00219)	0.00083	0.00383	0.00046	0.00199	0.00047	0.00000	0.00539	0.11536	0.00491	0.12566
268	Transmission	\$/kWh	(0.00219)	0.00029	0.00383	0.00046	0.00190	0.00047	0.00000	0.00476	0.11331	0.00491	0.12298
269	Semi-Peak Energy: Winter												
270	Secondary	\$/kWh	(0.00219)	0.00148	0.00383	0.00046	0.00142	0.00047	0.00000	0.00547	0.10768	0.00491	0.11806
271	Primary	\$/kWh	(0.00219)	0.00083	0.00383	0.00046	0.00142	0.00047	0.00000	0.00482	0.10596	0.00491	0.11569
272	Transmission	\$/kWh	(0.00219)	0.00029	0.00383	0.00046	0.00133	0.00047	0.00000	0.00419	0.10428	0.00491	0.11338
273	Off-Peak Energy: Winter												
274	Secondary	\$/kWh	(0.00219)	0.00148	0.00383	0.00046	0.00114	0.00047	0.00000	0.00519	0.08024	0.00491	0.09034
275	Primary	\$/kWh	(0.00219)	0.00083	0.00383	0.00046	0.00109	0.00047	0.00000	0.00449	0.07874	0.00491	0.08814
276	Transmission	\$/kWh	(0.00219)	0.00029	0.00383	0.00046	0.00109	0.00047	0.00000	0.00395	0.07770	0.00491	0.08656
277	Secondary	\$/kWh	(0.00219)	0.00148	0.00383	0.00046	0.00109	0.00047	0.00000	0.00519	0.08024	0.00491	0.09034
278	Primary	\$/kWh	(0.00219)	0.00083	0.00383	0.00046	0.00109	0.00047	0.00000	0.00449	0.07874	0.00491	0.08814
279	Transmission	\$/kWh	(0.00219)	0.00029	0.00383	0.00046	0.00109	0.00047	0.00000	0.00395	0.07770	0.00491	0.08656

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PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	EECC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
279	SCHEDULE DG-R < 500 kW												
280	Basic Service Fee												
281	Less than or equal to 500 kW												
282	Secondary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
283	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
284	Non-Coincident Demand												
285	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
286	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
287	Maximum Demand												
288	Secondary	\$/kW	4.84	1.23	0.00	0.00	0.00	0.01	0.00	6.08	0.00	0.00	6.08
289	Primary	\$/kW	4.67	1.26	0.00	0.00	0.00	0.01	0.00	5.94	0.00	0.00	5.94
290	Maximum On-Peak Demand: Summer												
291	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
292	Primary	\$/kW	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
293	Maximum On-Peak Demand: Winter												
294	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
295	Primary	\$/kW	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
296	Power Factor												
297	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
298	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
299	On-Peak Energy: Summer												
300	Secondary	\$/kWh	(0.00219)	0.2892	0.00383	0.00046	0.00444	0.00047	0.00000	0.03593	0.18411	0.00491	0.22495
301	Primary	\$/kWh	(0.00219)	0.2827	0.00383	0.00046	0.00434	0.00047	0.00000	0.03518	0.18228	0.00491	0.22237
302	Semi-Peak Energy: Summer												
303	Secondary	\$/kWh	(0.00219)	0.2892	0.00383	0.00046	0.00260	0.00047	0.00000	0.03409	0.09659	0.00491	0.13559
304	Primary	\$/kWh	(0.00219)	0.2827	0.00383	0.00046	0.00257	0.00047	0.00000	0.03341	0.09506	0.00491	0.13338
305	Off-Peak Energy: Summer												
306	Secondary	\$/kWh	(0.00219)	0.2892	0.00383	0.00046	0.00207	0.00047	0.00000	0.03356	0.07271	0.00491	0.11118
307	Primary	\$/kWh	(0.00219)	0.2827	0.00383	0.00046	0.00201	0.00047	0.00000	0.03285	0.07136	0.00491	0.10912
308	On-Peak Energy: Winter												
309	Secondary	\$/kWh	(0.00219)	0.2892	0.00383	0.00046	0.00372	0.00047	0.00000	0.03521	0.12197	0.00491	0.16209
310	Primary	\$/kWh	(0.00219)	0.2827	0.00383	0.00046	0.00363	0.00047	0.00000	0.03447	0.12020	0.00491	0.15958
311	Semi-Peak Energy: Winter												
312	Secondary	\$/kWh	(0.00219)	0.2892	0.00383	0.00046	0.00260	0.00047	0.00000	0.03409	0.10768	0.00491	0.14668
313	Primary	\$/kWh	(0.00219)	0.2827	0.00383	0.00046	0.00257	0.00047	0.00000	0.03341	0.10596	0.00491	0.14428
314	Off-Peak Energy: Winter												
315	Secondary	\$/kWh	(0.00219)	0.2892	0.00383	0.00046	0.00207	0.00047	0.00000	0.03356	0.08024	0.00491	0.11871
316	Primary	\$/kWh	(0.00219)	0.2827	0.00383	0.00046	0.00201	0.00047	0.00000	0.03285	0.07874	0.00491	0.11650
317													

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PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	EERC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
SCHEDULE AY-TOU < 500 kW (CLOSED)													
318	Basic Service Fee												
319	Secondary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
320	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
321	Transmission	\$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	84.67	0.00	0.00	84.67
322	Non-Coincident Demand												
323	Secondary	\$/kW	4.84	8.01	0.00	0.00	0.00	0.01	0.00	12.86	0.00	0.00	12.86
324	Primary	\$/kW	4.67	7.89	0.00	0.00	0.00	0.01	0.00	12.57	0.00	0.00	12.57
325	Transmission	\$/kW	4.62	0.00	0.00	0.00	0.00	0.01	0.00	4.63	0.00	0.00	4.63
326	Maximum On-Peak Demand: Summer												
327	Secondary	\$/kW	0.00	4.80	0.00	0.00	0.57	0.00	0.00	5.37	6.47	0.00	11.84
328	Primary	\$/kW	0.00	4.73	0.00	0.00	0.57	0.00	0.00	5.30	6.38	0.00	11.68
329	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.24	0.00	0.00	0.24	6.22	0.00	6.46
330	Maximum On-Peak Demand: Winter												
331	Secondary	\$/kW	0.00	4.80	0.00	0.00	0.57	0.00	0.00	5.37	0.21	0.00	5.58
332	Primary	\$/kW	0.00	4.73	0.00	0.00	0.57	0.00	0.00	5.30	0.20	0.00	5.50
333	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.24	0.00	0.00	0.24	0.20	0.00	0.44
334	Power Factor												
335	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
336	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
337	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
338	On-Peak Energy: Summer												
339	Secondary	\$/kWh	(0.00219)	0.00173	0.00383	0.00046	0.00232	0.00047	0.00000	0.00662	0.11921	0.00491	0.13074
340	Primary	\$/kWh	(0.00219)	0.00091	0.00383	0.00046	0.00228	0.00047	0.00000	0.00576	0.11738	0.00491	0.12805
341	Transmission	\$/kWh	(0.00219)	0.00042	0.00383	0.00046	0.00218	0.00047	0.00000	0.00517	0.11536	0.00491	0.12544
342	Semi-Peak Energy: Summer												
343	Secondary	\$/kWh	(0.00219)	0.00173	0.00383	0.00046	0.00147	0.00047	0.00000	0.00577	0.09659	0.00491	0.10727
344	Primary	\$/kWh	(0.00219)	0.00091	0.00383	0.00046	0.00142	0.00047	0.00000	0.00490	0.09506	0.00491	0.10487
345	Transmission	\$/kWh	(0.00219)	0.00042	0.00383	0.00046	0.00137	0.00047	0.00000	0.00436	0.09353	0.00491	0.10280
346	Off-Peak Energy: Summer												
347	Secondary	\$/kWh	(0.00219)	0.00173	0.00383	0.00046	0.00114	0.00047	0.00000	0.00544	0.07271	0.00491	0.08306
348	Primary	\$/kWh	(0.00219)	0.00091	0.00383	0.00046	0.00114	0.00047	0.00000	0.00462	0.07136	0.00491	0.08089
349	Transmission	\$/kWh	(0.00219)	0.00042	0.00383	0.00046	0.00109	0.00047	0.00000	0.00408	0.07041	0.00491	0.07940
350	On-Peak Energy: Winter												
351	Secondary	\$/kWh	(0.00219)	0.00173	0.00383	0.00046	0.00232	0.00047	0.00000	0.00662	0.11713	0.00491	0.12866
352	Primary	\$/kWh	(0.00219)	0.00091	0.00383	0.00046	0.00228	0.00047	0.00000	0.00576	0.11536	0.00491	0.12603
353	Transmission	\$/kWh	(0.00219)	0.00042	0.00383	0.00046	0.00218	0.00047	0.00000	0.00517	0.11331	0.00491	0.12339
354	Semi-Peak Energy: Winter												
355	Secondary	\$/kWh	(0.00219)	0.00173	0.00383	0.00046	0.00147	0.00047	0.00000	0.00577	0.10768	0.00491	0.11836
356	Primary	\$/kWh	(0.00219)	0.00091	0.00383	0.00046	0.00142	0.00047	0.00000	0.00490	0.10596	0.00491	0.11577
357	Transmission	\$/kWh	(0.00219)	0.00042	0.00383	0.00046	0.00137	0.00047	0.00000	0.00436	0.10428	0.00491	0.11355
358	Off-Peak Energy: Winter												
359	Secondary	\$/kWh	(0.00219)	0.00173	0.00383	0.00046	0.00114	0.00047	0.00000	0.00544	0.08024	0.00491	0.09059
360	Primary	\$/kWh	(0.00219)	0.00091	0.00383	0.00046	0.00114	0.00047	0.00000	0.00462	0.07874	0.00491	0.08827
361	Transmission	\$/kWh	(0.00219)	0.00042	0.00383	0.00046	0.00109	0.00047	0.00000	0.00408	0.07770	0.00491	0.08669
362													
363													

SAN DIEGO GAS & ELECTRIC COMPANY
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PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	EECC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
SCHEDULE PA-T-1 < 500 kW													
364	Basic Service Fee	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
365	Demand: On-Peak: Summer												
367	Option C												
368	Secondary	\$/kW	0.00	4.99	0.00	0.00	0.38	0.00	0.00	5.37	6.62	0.00	11.99
369	Primary	\$/kW	0.00	4.73	0.00	0.00	0.38	0.00	0.00	5.11	6.52	0.00	11.63
370	Option D												
371	Secondary	\$/kW	0.00	4.99	0.00	0.00	0.38	0.00	0.00	5.37	6.90	0.00	12.27
372	Primary	\$/kW	0.00	4.73	0.00	0.00	0.38	0.00	0.00	5.11	6.81	0.00	11.92
373	Option E												
374	Secondary	\$/kW	0.00	4.99	0.00	0.00	0.38	0.00	0.00	5.37	6.76	0.00	12.13
375	Primary	\$/kW	0.00	4.73	0.00	0.00	0.38	0.00	0.00	5.11	6.66	0.00	11.77
376	Option F												
377	Secondary	\$/kW	0.00	4.99	0.00	0.00	0.38	0.00	0.00	5.37	6.47	0.00	11.84
378	Primary	\$/kW	0.00	4.73	0.00	0.00	0.38	0.00	0.00	5.11	6.38	0.00	11.49
379	Demand: On-Peak: Winter												
380	Option C												
381	Secondary	\$/kW	0.00	4.28	0.00	0.00	0.38	0.00	0.00	4.66	0.21	0.00	4.87
382	Primary	\$/kW	0.00	4.16	0.00	0.00	0.38	0.00	0.00	4.54	0.20	0.00	4.74
383	Option D												
384	Secondary	\$/kW	0.00	4.28	0.00	0.00	0.38	0.00	0.00	4.66	0.22	0.00	4.88
385	Primary	\$/kW	0.00	4.16	0.00	0.00	0.38	0.00	0.00	4.54	0.22	0.00	4.76
386	Option E												
387	Secondary	\$/kW	0.00	4.28	0.00	0.00	0.38	0.00	0.00	4.66	0.22	0.00	4.88
388	Primary	\$/kW	0.00	4.16	0.00	0.00	0.38	0.00	0.00	4.54	0.21	0.00	4.75
389	Option F												
390	Secondary	\$/kW	0.00	4.28	0.00	0.00	0.38	0.00	0.00	4.66	0.22	0.00	4.88
391	Primary	\$/kW	0.00	4.16	0.00	0.00	0.38	0.00	0.00	4.54	0.22	0.00	4.76
392	Demand: Semi-Peak												
393	Secondary	\$/kW	4.84	2.22	0.00	0.00	0.00	0.01	0.00	7.07	0.00	0.00	7.07
394	Primary	\$/kW	4.67	2.21	0.00	0.00	0.00	0.01	0.00	6.89	0.00	0.00	6.89
395	On-Peak Energy: Summer												
396	Secondary	\$/kWh	(0.00219)	0.0090	0.00383	0.00046	0.00289	0.00047	0.00000	0.00636	0.11921	0.00491	0.13048
397	Primary	\$/kWh	(0.00219)	0.00037	0.00383	0.00046	0.00280	0.00047	0.00000	0.00574	0.11738	0.00491	0.12803
398	Semi-Peak Energy: Summer												
399	Secondary	\$/kWh	(0.00219)	0.0090	0.00383	0.00046	0.00209	0.00047	0.00000	0.00556	0.09659	0.00491	0.10706
400	Primary	\$/kWh	(0.00219)	0.00037	0.00383	0.00046	0.00204	0.00047	0.00000	0.00498	0.09506	0.00491	0.10495
401	Off-Peak Energy: Summer												
402	Secondary	\$/kWh	(0.00219)	0.0090	0.00383	0.00046	0.00128	0.00047	0.00000	0.00475	0.07271	0.00491	0.08237
403	Primary	\$/kWh	(0.00219)	0.00037	0.00383	0.00046	0.00128	0.00047	0.00000	0.00422	0.07136	0.00491	0.08049
404	On-Peak Energy: Winter												
405	Secondary	\$/kWh	(0.00219)	0.0090	0.00383	0.00046	0.00289	0.00047	0.00000	0.00636	0.11713	0.00491	0.12840
406	Primary	\$/kWh	(0.00219)	0.00037	0.00383	0.00046	0.00280	0.00047	0.00000	0.00574	0.11536	0.00491	0.12601
407	Semi-Peak Energy: Winter												
408	Secondary	\$/kWh	(0.00219)	0.0090	0.00383	0.00046	0.00209	0.00047	0.00000	0.00556	0.10768	0.00491	0.11815
409	Primary	\$/kWh	(0.00219)	0.00037	0.00383	0.00046	0.00204	0.00047	0.00000	0.00498	0.10596	0.00491	0.11585
410	Off-Peak Energy: Winter												
411	Secondary	\$/kWh	(0.00219)	0.0090	0.00383	0.00046	0.00128	0.00047	0.00000	0.00475	0.08024	0.00491	0.08990
412	Primary	\$/kWh	(0.00219)	0.00037	0.00383	0.00046	0.00128	0.00047	0.00000	0.00422	0.07874	0.00491	0.08787
413													

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PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	EERC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
SCHEDULE AL-TOU / AL-TOU-DER > 500 kW													
414	Basic Service Fee												
415	Greater than 500 kW												
416	Secondary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87
417	Primary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87
418	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
419	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
420	Transmission	\$/Month	0.00	338.77	0.00	0.00	0.00	0.00	0.00	338.77	0.00	0.00	338.77
421	Greater than 12 MW												
422	Secondary Substation	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	26,185.08	0.00	0.00	26,185.08
423	Primary Substation	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	26,185.08	0.00	0.00	26,185.08
424	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	3,000.00
425	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	1.23
426	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	3.17
427	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	1.22
428	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	3.13
429	Non-Coincident Demand												
430	Secondary	\$/kW	4.84	7.59	0.00	0.00	0.00	0.01	0.00	12.44	0.00	0.00	12.44
431	Primary	\$/kW	4.67	7.47	0.00	0.00	0.00	0.01	0.00	12.15	0.00	0.00	12.15
432	Secondary Substation	\$/kW	4.84	0.00	0.00	0.00	0.00	0.01	0.00	4.85	0.00	0.00	4.85
433	Primary Substation	\$/kW	4.67	0.00	0.00	0.00	0.00	0.01	0.00	4.68	0.00	0.00	4.68
434	Transmission	\$/kW	4.62	0.00	0.00	0.00	0.00	0.01	0.00	4.63	0.00	0.00	4.63
435	Maximum On-Peak Demand: Summer												
436	Secondary	\$/kW	0.00	4.97	0.00	0.00	1.00	0.00	0.00	5.97	7.65	0.00	13.62
437	Primary	\$/kW	0.00	5.06	0.00	0.00	0.95	0.00	0.00	6.01	7.54	0.00	13.55
438	Secondary Substation	\$/kW	0.00	0.38	0.00	0.00	1.00	0.00	0.00	1.38	7.65	0.00	9.03
439	Primary Substation	\$/kW	0.00	0.24	0.00	0.00	0.47	0.00	0.00	0.71	7.54	0.00	8.25
440	Transmission	\$/kW	0.00	0.11	0.00	0.00	0.47	0.00	0.00	0.58	7.36	0.00	7.94
441	Maximum On-Peak Demand: Winter												
442	Secondary	\$/kW	0.00	4.23	0.00	0.00	0.14	0.00	0.00	4.37	0.25	0.00	4.62
443	Primary	\$/kW	0.00	4.46	0.00	0.00	0.14	0.00	0.00	4.60	0.24	0.00	4.84
444	Secondary Substation	\$/kW	0.00	0.38	0.00	0.00	0.14	0.00	0.00	0.52	0.25	0.00	0.77
445	Primary Substation	\$/kW	0.00	0.24	0.00	0.00	0.09	0.00	0.00	0.33	0.24	0.00	0.57
446	Transmission	\$/kW	0.00	0.11	0.00	0.00	0.09	0.00	0.00	0.20	0.24	0.00	0.44
447	Power Factor												
448	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
449	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
450	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
451	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
452	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
453	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	EERC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
454	On-Peak Energy: Summer												
455	Secondary	\$/kWh	(0.00219)	0.00148	0.00383	0.00046	0.00242	0.00047	0.00000	0.00647	0.11383	0.00491	0.12521
456	Primary	\$/kWh	(0.00219)	0.00083	0.00383	0.00046	0.00237	0.00047	0.00000	0.00577	0.11208	0.00491	0.12276
457	Secondary Substation	\$/kWh	(0.00219)	0.00076	0.00383	0.00046	0.00242	0.00047	0.00000	0.00575	0.11383	0.00491	0.12449
458	Primary Substation	\$/kWh	(0.00219)	0.00031	0.00383	0.00046	0.00228	0.00047	0.00000	0.00516	0.11208	0.00491	0.12215
459	Transmission	\$/kWh	(0.00219)	0.00029	0.00383	0.00046	0.00228	0.00047	0.00000	0.00514	0.11016	0.00491	0.12021
460	Semi-Peak Energy: Summer												
461	Secondary	\$/kWh	(0.00219)	0.00148	0.00383	0.00046	0.00142	0.00047	0.00000	0.00547	0.09223	0.00491	0.10261
462	Primary	\$/kWh	(0.00219)	0.00083	0.00383	0.00046	0.00142	0.00047	0.00000	0.00482	0.09077	0.00491	0.10050
463	Secondary Substation	\$/kWh	(0.00219)	0.00076	0.00383	0.00046	0.00142	0.00047	0.00000	0.00475	0.09223	0.00491	0.10189
464	Primary Substation	\$/kWh	(0.00219)	0.00031	0.00383	0.00046	0.00133	0.00047	0.00000	0.00421	0.09077	0.00491	0.09989
465	Transmission	\$/kWh	(0.00219)	0.00029	0.00383	0.00046	0.00133	0.00047	0.00000	0.00419	0.08930	0.00491	0.09840
466	Off-Peak Energy: Summer												
467	Secondary	\$/kWh	(0.00219)	0.00148	0.00383	0.00046	0.00114	0.00047	0.00000	0.00519	0.06943	0.00491	0.07953
468	Primary	\$/kWh	(0.00219)	0.00083	0.00383	0.00046	0.00109	0.00047	0.00000	0.00449	0.06814	0.00491	0.07754
469	Secondary Substation	\$/kWh	(0.00219)	0.00076	0.00383	0.00046	0.00114	0.00047	0.00000	0.00447	0.06943	0.00491	0.07881
470	Primary Substation	\$/kWh	(0.00219)	0.00031	0.00383	0.00046	0.00109	0.00047	0.00000	0.00397	0.06814	0.00491	0.07702
471	Transmission	\$/kWh	(0.00219)	0.00029	0.00383	0.00046	0.00109	0.00047	0.00000	0.00395	0.06724	0.00491	0.07610
472	On-Peak Energy: Winter												
473	Secondary	\$/kWh	(0.00219)	0.00148	0.00383	0.00046	0.00204	0.00047	0.00000	0.00609	0.11184	0.00491	0.12284
474	Primary	\$/kWh	(0.00219)	0.00083	0.00383	0.00046	0.00199	0.00047	0.00000	0.00539	0.11016	0.00491	0.12046
475	Secondary Substation	\$/kWh	(0.00219)	0.00076	0.00383	0.00046	0.00204	0.00047	0.00000	0.00537	0.11184	0.00491	0.12212
476	Primary Substation	\$/kWh	(0.00219)	0.00031	0.00383	0.00046	0.00190	0.00047	0.00000	0.00478	0.11016	0.00491	0.11985
477	Transmission	\$/kWh	(0.00219)	0.00029	0.00383	0.00046	0.00190	0.00047	0.00000	0.00476	0.10819	0.00491	0.11786
478	Semi-Peak Energy: Winter												
479	Secondary	\$/kWh	(0.00219)	0.00148	0.00383	0.00046	0.00142	0.00047	0.00000	0.00547	0.10282	0.00491	0.11320
480	Primary	\$/kWh	(0.00219)	0.00083	0.00383	0.00046	0.00142	0.00047	0.00000	0.00482	0.10118	0.00491	0.11091
481	Secondary Substation	\$/kWh	(0.00219)	0.00076	0.00383	0.00046	0.00142	0.00047	0.00000	0.00475	0.10282	0.00491	0.11248
482	Primary Substation	\$/kWh	(0.00219)	0.00031	0.00383	0.00046	0.00133	0.00047	0.00000	0.00421	0.10118	0.00491	0.11030
483	Transmission	\$/kWh	(0.00219)	0.00029	0.00383	0.00046	0.00133	0.00047	0.00000	0.00419	0.09957	0.00491	0.10867
484	Off-Peak Energy: Winter												
485	Secondary	\$/kWh	(0.00219)	0.00148	0.00383	0.00046	0.00114	0.00047	0.00000	0.00519	0.07662	0.00491	0.08672
486	Primary	\$/kWh	(0.00219)	0.00083	0.00383	0.00046	0.00109	0.00047	0.00000	0.00449	0.07518	0.00491	0.08458
487	Secondary Substation	\$/kWh	(0.00219)	0.00076	0.00383	0.00046	0.00114	0.00047	0.00000	0.00447	0.07662	0.00491	0.08600
488	Primary Substation	\$/kWh	(0.00219)	0.00031	0.00383	0.00046	0.00109	0.00047	0.00000	0.00397	0.07518	0.00491	0.08406
489	Transmission	\$/kWh	(0.00219)	0.00029	0.00383	0.00046	0.00109	0.00047	0.00000	0.00395	0.07419	0.00491	0.08305
490													

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PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	EECC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
491	SCHEDULE DG-R > 500 kW												
492	Basic Service Fee			232.87	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87
493	Greater than 500 kW			232.87	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87
494	Secondary	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
495	Primary	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
496	Secondary Substation			338.77	0.00	0.00	0.00	0.00	0.00	338.77	0.00	0.00	338.77
497	Primary Substation			3,000.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	3,000.00
498	Transmission			1.23	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	1.23
499	Transmission Multiple Bus			3.17	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	3.17
500	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	1.22
501	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	3.13
502	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
503	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
504	Non-Coincident Demand			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
505	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
506	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
507	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
508	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
509	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
510	Maximum Demand			4.84	0.00	0.00	0.00	0.01	0.00	4.84	0.00	0.00	4.84
511	Secondary	\$/kW	4.84	1.37	0.00	0.00	0.00	0.01	0.00	6.22	0.00	0.00	6.22
512	Primary	\$/kW	4.67	1.40	0.00	0.00	0.00	0.01	0.00	6.08	0.00	0.00	6.08
513	Secondary Substation	\$/kW	4.84	0.00	0.00	0.00	0.00	0.01	0.00	4.85	0.00	0.00	4.85
514	Primary Substation	\$/kW	4.67	0.00	0.00	0.00	0.00	0.01	0.00	4.68	0.00	0.00	4.68
515	Transmission	\$/kW	4.62	0.00	0.00	0.00	0.00	0.01	0.00	4.63	0.00	0.00	4.63
516	Maximum On-Peak Demand: Summer			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
517	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
518	Primary	\$/kW	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
519	Secondary Substation	\$/kW	0.00	0.38	0.00	0.00	0.00	0.00	0.00	0.38	0.00	0.00	0.38
520	Primary Substation	\$/kW	0.00	0.24	0.00	0.00	0.00	0.00	0.00	0.24	0.00	0.00	0.24
521	Transmission	\$/kW	0.00	0.11	0.00	0.00	0.00	0.00	0.00	0.11	0.00	0.00	0.11
522	Maximum On-Peak Demand: Winter			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
523	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
524	Primary	\$/kW	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
525	Secondary Substation	\$/kW	0.00	0.38	0.00	0.00	0.00	0.00	0.00	0.38	0.00	0.00	0.38
526	Primary Substation	\$/kW	0.00	0.24	0.00	0.00	0.00	0.00	0.00	0.24	0.00	0.00	0.24
527	Transmission	\$/kW	0.00	0.11	0.00	0.00	0.00	0.00	0.00	0.11	0.00	0.00	0.11
528	Power Factor			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
529	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
530	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
531	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
532	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
533	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	EERC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
534	On-Peak Energy: Summer												
535	Secondary	\$/kWh	(0.00219)	0.04363	0.00383	0.00046	0.00371	0.00047	0.00000	0.04991	0.18564	0.00491	0.24046
536	Primary	\$/kWh	(0.00219)	0.04298	0.00383	0.00046	0.00363	0.00047	0.00000	0.04918	0.18389	0.00491	0.23798
537	Secondary Substation	\$/kWh	(0.00219)	0.00076	0.00383	0.00046	0.00371	0.00047	0.00000	0.00704	0.18564	0.00491	0.19759
538	Primary Substation	\$/kWh	(0.00219)	0.00031	0.00383	0.00046	0.00348	0.00047	0.00000	0.00636	0.18389	0.00491	0.19516
539	Transmission	\$/kWh	(0.00219)	0.00029	0.00383	0.00046	0.00348	0.00047	0.00000	0.00634	0.18197	0.00491	0.19322
540	Semi-Peak Energy: Summer												
541	Secondary	\$/kWh	(0.00219)	0.04363	0.00383	0.00046	0.00217	0.00047	0.00000	0.04837	0.09223	0.00491	0.14551
542	Primary	\$/kWh	(0.00219)	0.04298	0.00383	0.00046	0.00215	0.00047	0.00000	0.04770	0.09077	0.00491	0.14338
543	Secondary Substation	\$/kWh	(0.00219)	0.00076	0.00383	0.00046	0.00217	0.00047	0.00000	0.00550	0.09223	0.00491	0.10264
544	Primary Substation	\$/kWh	(0.00219)	0.00031	0.00383	0.00046	0.00204	0.00047	0.00000	0.00492	0.09077	0.00491	0.10060
545	Transmission	\$/kWh	(0.00219)	0.00029	0.00383	0.00046	0.00203	0.00047	0.00000	0.00489	0.08930	0.00491	0.09910
546	Off-Peak Energy: Summer												
547	Secondary	\$/kWh	(0.00219)	0.04363	0.00383	0.00046	0.00173	0.00047	0.00000	0.04793	0.06943	0.00491	0.12227
548	Primary	\$/kWh	(0.00219)	0.04298	0.00383	0.00046	0.00168	0.00047	0.00000	0.04723	0.06814	0.00491	0.12028
549	Secondary Substation	\$/kWh	(0.00219)	0.00076	0.00383	0.00046	0.00173	0.00047	0.00000	0.00506	0.06943	0.00491	0.07940
550	Primary Substation	\$/kWh	(0.00219)	0.00031	0.00383	0.00046	0.00166	0.00047	0.00000	0.00454	0.06814	0.00491	0.07759
551	Transmission	\$/kWh	(0.00219)	0.00029	0.00383	0.00046	0.00166	0.00047	0.00000	0.00452	0.06724	0.00491	0.07667
552	On-Peak Energy: Winter												
553	Secondary	\$/kWh	(0.00219)	0.04363	0.00383	0.00046	0.00311	0.00047	0.00000	0.04931	0.11725	0.00491	0.17147
554	Primary	\$/kWh	(0.00219)	0.04298	0.00383	0.00046	0.00304	0.00047	0.00000	0.04859	0.11557	0.00491	0.16907
555	Secondary Substation	\$/kWh	(0.00219)	0.00076	0.00383	0.00046	0.00311	0.00047	0.00000	0.00644	0.11725	0.00491	0.12860
556	Primary Substation	\$/kWh	(0.00219)	0.00031	0.00383	0.00046	0.00291	0.00047	0.00000	0.00579	0.11557	0.00491	0.12627
557	Transmission	\$/kWh	(0.00219)	0.00029	0.00383	0.00046	0.00290	0.00047	0.00000	0.00576	0.11360	0.00491	0.12427
558	Semi-Peak Energy: Winter												
559	Secondary	\$/kWh	(0.00219)	0.04363	0.00383	0.00046	0.00217	0.00047	0.00000	0.04837	0.10282	0.00491	0.15610
560	Primary	\$/kWh	(0.00219)	0.04298	0.00383	0.00046	0.00215	0.00047	0.00000	0.04770	0.10118	0.00491	0.15379
561	Secondary Substation	\$/kWh	(0.00219)	0.00076	0.00383	0.00046	0.00217	0.00047	0.00000	0.00550	0.10282	0.00491	0.11323
562	Primary Substation	\$/kWh	(0.00219)	0.00031	0.00383	0.00046	0.00204	0.00047	0.00000	0.00492	0.10118	0.00491	0.11101
563	Transmission	\$/kWh	(0.00219)	0.00029	0.00383	0.00046	0.00204	0.00047	0.00000	0.00490	0.09957	0.00491	0.10938
564	Off-Peak Energy: Winter												
565	Secondary	\$/kWh	(0.00219)	0.04363	0.00383	0.00046	0.00173	0.00047	0.00000	0.04793	0.07662	0.00491	0.12946
566	Primary	\$/kWh	(0.00219)	0.04298	0.00383	0.00046	0.00168	0.00047	0.00000	0.04723	0.07518	0.00491	0.12732
567	Secondary Substation	\$/kWh	(0.00219)	0.00076	0.00383	0.00046	0.00173	0.00047	0.00000	0.00506	0.07662	0.00491	0.08659
568	Primary Substation	\$/kWh	(0.00219)	0.00031	0.00383	0.00046	0.00166	0.00047	0.00000	0.00454	0.07518	0.00491	0.08463
569	Transmission	\$/kWh	(0.00219)	0.00029	0.00383	0.00046	0.00166	0.00047	0.00000	0.00452	0.07419	0.00491	0.08362
570													

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PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	EECC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
SCHEDULE A6-TOU > 500 kW													
571	Basic Service Fee												
572	Greater than 500 kW												
573	Primary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87
574	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
575	Transmission	\$/Month	0.00	1,270.44	0.00	0.00	0.00	0.00	0.00	1,270.44	0.00	0.00	1,270.44
576	Greater than 12 MW -- Pri. Sub.	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	26,185.08	0.00	0.00	26,185.08
577	Distance Adjustment Fee OH	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	1.22
578	Distance Adjustment Fee UG	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	3.13
579	Non-Coincident Demand												
580	Primary	\$/kW	4.67	7.47	0.00	0.00	0.00	0.01	0.00	12.15	0.00	0.00	12.15
581	Primary Substation	\$/kW	4.67	0.00	0.00	0.00	0.00	0.01	0.00	4.68	0.00	0.00	4.68
582	Transmission	\$/kW	4.62	0.00	0.00	0.00	0.00	0.01	0.00	4.63	0.00	0.00	4.63
583	Maximum Demand at Time of System Peak: Summer												
584	Primary	\$/kW	0.00	5.77	0.00	0.00	1.23	0.00	0.00	7.00	9.70	0.00	16.70
585	Primary Substation	\$/kW	0.00	0.25	0.00	0.00	0.52	0.00	0.00	0.77	9.70	0.00	10.47
586	Transmission	\$/kW	0.00	0.30	0.00	0.00	0.57	0.00	0.00	0.87	9.46	0.00	10.33
587	Maximum Demand at Time of System Peak: Winter												
588	Primary	\$/kW	0.00	5.10	0.00	0.00	0.14	0.00	0.00	5.24	0.06	0.00	5.30
589	Primary Substation	\$/kW	0.00	0.25	0.00	0.00	0.09	0.00	0.00	0.34	0.06	0.00	0.40
590	Transmission	\$/kW	0.00	0.30	0.00	0.00	0.09	0.00	0.00	0.39	0.06	0.00	0.45
591	Power Factor												
592	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
593	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
594	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
595	On-Peak Energy: Summer												
596	Primary	\$/kWh	(0.00219)	0.0059	0.0383	0.0046	0.0223	0.0047	0.0000	0.00539	0.11208	0.00491	0.12238
597	Primary Substation	\$/kWh	(0.00219)	0.0032	0.0383	0.0046	0.0218	0.0047	0.0000	0.00507	0.11208	0.00491	0.12206
598	Transmission	\$/kWh	(0.00219)	0.0028	0.0383	0.0046	0.0218	0.0047	0.0000	0.00503	0.11016	0.00491	0.12010
599	Semi-Peak Energy: Summer												
600	Primary	\$/kWh	(0.00219)	0.0059	0.0383	0.0046	0.0133	0.0047	0.0000	0.00449	0.09077	0.00491	0.10017
601	Primary Substation	\$/kWh	(0.00219)	0.0032	0.0383	0.0046	0.0128	0.0047	0.0000	0.00417	0.09077	0.00491	0.09985
602	Transmission	\$/kWh	(0.00219)	0.0028	0.0383	0.0046	0.0128	0.0047	0.0000	0.00413	0.08930	0.00491	0.09834
603	Off-Peak Energy: Summer												
604	Primary	\$/kWh	(0.00219)	0.0059	0.0383	0.0046	0.0104	0.0047	0.0000	0.00420	0.06814	0.00491	0.07725
605	Primary Substation	\$/kWh	(0.00219)	0.0032	0.0383	0.0046	0.0104	0.0047	0.0000	0.00393	0.06814	0.00491	0.07698
606	Transmission	\$/kWh	(0.00219)	0.0028	0.0383	0.0046	0.0104	0.0047	0.0000	0.00389	0.06724	0.00491	0.07604
607	On-Peak Energy: Winter												
608	Primary	\$/kWh	(0.00219)	0.0059	0.0383	0.0046	0.0190	0.0047	0.0000	0.00506	0.11016	0.00491	0.12013
609	Primary Substation	\$/kWh	(0.00219)	0.0032	0.0383	0.0046	0.0180	0.0047	0.0000	0.00469	0.11016	0.00491	0.11976
610	Transmission	\$/kWh	(0.00219)	0.0028	0.0383	0.0046	0.0180	0.0047	0.0000	0.00465	0.10819	0.00491	0.11775
611	Semi-Peak Energy: Winter												
612	Primary	\$/kWh	(0.00219)	0.0059	0.0383	0.0046	0.0133	0.0047	0.0000	0.00449	0.10118	0.00491	0.11058
613	Primary Substation	\$/kWh	(0.00219)	0.0032	0.0383	0.0046	0.0128	0.0047	0.0000	0.00417	0.10118	0.00491	0.11026
614	Transmission	\$/kWh	(0.00219)	0.0028	0.0383	0.0046	0.0128	0.0047	0.0000	0.00413	0.09957	0.00491	0.10861
615	Off-Peak Energy: Winter												
616	Primary	\$/kWh	(0.00219)	0.0059	0.0383	0.0046	0.0104	0.0047	0.0000	0.00420	0.07518	0.00491	0.08429
617	Primary Substation	\$/kWh	(0.00219)	0.0032	0.0383	0.0046	0.0104	0.0047	0.0000	0.00393	0.07518	0.00491	0.08402
618	Transmission	\$/kWh	(0.00219)	0.0028	0.0383	0.0046	0.0104	0.0047	0.0000	0.00389	0.07419	0.00491	0.08299
619	Primary Substation	\$/kWh											
620	Transmission	\$/kWh											

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PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	EERC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
SCHEDULE S													
621	Contracted Demand												
622	Secondary	\$/kW	2.45	4.13	0.00	0.00	0.09	0.01	0.00	6.68	0.00	0.00	6.68
623	Primary	\$/kW	2.36	4.01	0.00	0.00	0.09	0.00	0.00	6.46	0.00	0.00	6.46
624	Secondary Substation	\$/kW	2.45	0.01	0.00	0.00	0.02	0.01	0.00	2.49	0.00	0.00	2.49
625	Primary Substation	\$/kW	2.36	0.01	0.00	0.00	0.02	0.00	0.00	2.39	0.00	0.00	2.39
626	Transmission	\$/kW	2.33	0.01	0.00	0.00	0.02	0.00	0.00	2.36	0.00	0.00	2.36
627													
628													
SCHEDULE PA-T-1 > 500 kW													
629	Basic Service Fee	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
630	Demand: On-Peak: Summer												
631	Option C												
632	Secondary	\$/kW	0.00	5.18	0.00	0.00	0.38	0.00	0.00	5.56	7.83	0.00	13.39
633	Primary	\$/kW	0.00	4.91	0.00	0.00	0.38	0.00	0.00	5.29	7.72	0.00	13.01
634	Transmission	\$/kW	0.00	0.13	0.00	0.00	0.38	0.00	0.00	0.51	7.53	0.00	8.04
635	Option D												
636	Secondary	\$/kW	0.00	5.18	0.00	0.00	0.38	0.00	0.00	5.56	8.16	0.00	13.72
637	Primary	\$/kW	0.00	4.91	0.00	0.00	0.38	0.00	0.00	5.29	8.05	0.00	13.34
638	Transmission	\$/kW	0.00	0.13	0.00	0.00	0.38	0.00	0.00	0.51	7.85	0.00	8.36
639	Option E												
640	Secondary	\$/kW	0.00	5.18	0.00	0.00	0.38	0.00	0.00	5.56	7.99	0.00	13.55
641	Primary	\$/kW	0.00	4.91	0.00	0.00	0.38	0.00	0.00	5.29	7.88	0.00	13.17
642	Transmission	\$/kW	0.00	0.13	0.00	0.00	0.38	0.00	0.00	0.51	7.69	0.00	8.20
643	Option F												
644	Secondary	\$/kW	0.00	5.18	0.00	0.00	0.38	0.00	0.00	5.56	7.65	0.00	13.21
645	Primary	\$/kW	0.00	4.91	0.00	0.00	0.38	0.00	0.00	5.29	7.54	0.00	12.83
646	Transmission	\$/kW	0.00	0.13	0.00	0.00	0.33	0.00	0.00	0.46	7.36	0.00	7.82
647	Demand: On-Peak: Winter												
648	Option C												
649	Secondary	\$/kW	0.00	4.44	0.00	0.00	0.38	0.00	0.00	4.82	0.25	0.00	5.07
650	Primary	\$/kW	0.00	4.32	0.00	0.00	0.38	0.00	0.00	4.70	0.24	0.00	4.94
651	Transmission	\$/kW	0.00	0.13	0.00	0.00	0.38	0.00	0.00	0.51	0.24	0.00	0.75
652	Option D												
653	Secondary	\$/kW	0.00	4.44	0.00	0.00	0.38	0.00	0.00	4.82	0.26	0.00	5.08
654	Primary	\$/kW	0.00	4.32	0.00	0.00	0.38	0.00	0.00	4.70	0.26	0.00	4.96
655	Transmission	\$/kW	0.00	0.13	0.00	0.00	0.38	0.00	0.00	0.51	0.25	0.00	0.76
656	Option E												
657	Secondary	\$/kW	0.00	4.44	0.00	0.00	0.38	0.00	0.00	4.82	0.26	0.00	5.08
658	Primary	\$/kW	0.00	4.32	0.00	0.00	0.38	0.00	0.00	4.70	0.25	0.00	4.95
659	Transmission	\$/kW	0.00	0.13	0.00	0.00	0.38	0.00	0.00	0.51	0.25	0.00	0.76
660	Option F												
661	Secondary	\$/kW	0.00	4.44	0.00	0.00	0.38	0.00	0.00	4.82	0.26	0.00	5.08
662	Primary	\$/kW	0.00	4.32	0.00	0.00	0.38	0.00	0.00	4.70	0.26	0.00	4.96
663	Transmission	\$/kW	0.00	0.13	0.00	0.00	0.33	0.00	0.00	0.46	0.25	0.00	0.71
664	Demand: Semi-Peak												
665	Secondary	\$/kW	4.84	2.32	0.00	0.00	0.00	0.01	0.00	7.17	0.00	0.00	7.17
666	Primary	\$/kW	4.67	2.32	0.00	0.00	0.00	0.01	0.00	7.00	0.00	0.00	7.00
667	Transmission	\$/kW	4.62	0.01	0.00	0.00	0.00	0.01	0.00	4.64	0.00	0.00	4.64
668													

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PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	EERC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
669	On-Peak Energy: Summer												
670	Secondary	\$/kWh	(0.00219)	0.00090	0.00383	0.00046	0.00289	0.00047	0.00000	0.00636	0.11383	0.00491	0.12510
671	Primary	\$/kWh	(0.00219)	0.00037	0.00383	0.00046	0.00280	0.00047	0.00000	0.00574	0.11208	0.00491	0.12273
672	Transmission	\$/kWh	(0.00219)	0.00027	0.00383	0.00046	0.00275	0.00047	0.00000	0.00559	0.11016	0.00491	0.12066
673	Semi-Peak Energy: Summer												
674	Secondary	\$/kWh	(0.00219)	0.00090	0.00383	0.00046	0.00209	0.00047	0.00000	0.00556	0.09223	0.00491	0.10270
675	Primary	\$/kWh	(0.00219)	0.00037	0.00383	0.00046	0.00204	0.00047	0.00000	0.00498	0.09077	0.00491	0.10066
676	Transmission	\$/kWh	(0.00219)	0.00027	0.00383	0.00046	0.00204	0.00047	0.00000	0.00488	0.08930	0.00491	0.09909
677	Off-Peak Energy: Summer												
678	Secondary	\$/kWh	(0.00219)	0.00090	0.00383	0.00046	0.00128	0.00047	0.00000	0.00475	0.06943	0.00491	0.07909
679	Primary	\$/kWh	(0.00219)	0.00037	0.00383	0.00046	0.00128	0.00047	0.00000	0.00422	0.06814	0.00491	0.07727
680	Transmission	\$/kWh	(0.00219)	0.00027	0.00383	0.00046	0.00128	0.00047	0.00000	0.00412	0.06724	0.00491	0.07627
681	On-Peak Energy: Winter												
682	Secondary	\$/kWh	(0.00219)	0.00090	0.00383	0.00046	0.00289	0.00047	0.00000	0.00636	0.11184	0.00491	0.12311
683	Primary	\$/kWh	(0.00219)	0.00037	0.00383	0.00046	0.00280	0.00047	0.00000	0.00574	0.11016	0.00491	0.12081
684	Transmission	\$/kWh	(0.00219)	0.00027	0.00383	0.00046	0.00275	0.00047	0.00000	0.00559	0.10819	0.00491	0.11869
685	Semi-Peak Energy: Winter												
686	Secondary	\$/kWh	(0.00219)	0.00090	0.00383	0.00046	0.00209	0.00047	0.00000	0.00556	0.10282	0.00491	0.11329
687	Primary	\$/kWh	(0.00219)	0.00037	0.00383	0.00046	0.00204	0.00047	0.00000	0.00498	0.10118	0.00491	0.11107
688	Transmission	\$/kWh	(0.00219)	0.00027	0.00383	0.00046	0.00204	0.00047	0.00000	0.00488	0.09957	0.00491	0.10936
689	Off-Peak Energy: Winter												
690	Secondary	\$/kWh	(0.00219)	0.00090	0.00383	0.00046	0.00128	0.00047	0.00000	0.00475	0.07662	0.00491	0.08628
691	Primary	\$/kWh	(0.00219)	0.00037	0.00383	0.00046	0.00128	0.00047	0.00000	0.00422	0.07518	0.00491	0.08431
692	Transmission	\$/kWh	(0.00219)	0.00027	0.00383	0.00046	0.00128	0.00047	0.00000	0.00412	0.07419	0.00491	0.08322
693													
694	SCHEDULE PA												
695	Basic Service Fee	\$/Month	0.00	14.58	0.00	0.00	0.00	0.00	0.00	14.58	0.00	0.00	14.58
696	Energy Charge												
697	Summer	\$/kWh	0.01633	0.04853	0.00431	0.00046	0.00253	0.00051	0.00000	0.07267	0.10183	0.00491	0.17941
698	Winter	\$/kWh	0.01633	0.04853	0.00431	0.00046	0.00253	0.00051	0.00000	0.07267	0.08726	0.00491	0.16484

ATTACHMENT RWH - 4

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	Distribution		CHANGE		
		UNITS (B)	PRESENT RATE (C)	PROPOSED RATE (D)	\$ (E)	% (F)
1	SCHEDULE DR					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Summer					
4	Baseline Energy	\$/kWh	0.06938	0.06782	(0.00156)	-2.2%
5	101% to 130% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
6	131% to 200% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
7	Above 200% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
8	Winter					
9	Baseline Energy	\$/kWh	0.06938	0.06782	(0.00156)	-2.2%
10	101% to 130% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
11	131% to 200% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
12	Above 200% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
13	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
14						
15	SCHEDULE DR-LI					
16	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
17	Summer					
18	Baseline Energy	\$/kWh	0.06938	0.06782	(0.00156)	-2.2%
19	101% to 130% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
20	131% to 200% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
21	Above 200% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
22	Winter					
23	Baseline Energy	\$/kWh	0.06938	0.06782	(0.00156)	-2.2%
24	101% to 130% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
25	131% to 200% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
26	Above 200% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
27	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
28						
29	SCHEDULE DM (CLOSED)					
30	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
31	Summer					
32	Baseline Energy	\$/kWh	0.06938	0.06782	(0.00156)	-2.2%
33	101% to 130% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
34	131% to 200% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
35	Above 200% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
36	Winter					
37	Baseline Energy	\$/kWh	0.06938	0.06782	(0.00156)	-2.2%
38	101% to 130% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
39	131% to 200% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
40	Above 200% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
41	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
42						
43	SCHEDULE DS (CLOSED)					
44	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
45	Summer					
46	Baseline Energy	\$/kWh	0.06938	0.06782	(0.00156)	-2.2%
47	101% to 130% of BL	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
48	131% to 200% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
49	Above 200% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
50	Winter					
51	Baseline Energy	\$/kWh	0.06938	0.06782	(0.00156)	-2.2%
52	101% to 130% of BL	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
53	131% to 200% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
54	Above 200% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
55	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
56	Summer					
57	Baseline Energy CARE	\$/kWh	0.06938	0.06782	(0.00156)	-2.2%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	Distribution		CHANGE	
			PRESENT RATE (C)	PROPOSED RATE (D)	\$ (E)	% (F)
58	101% to 130% of BL - CARE	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
59	131% to 200% of BL - CARE	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
60	Above 200% of BL - CARE	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
61	Winter					
62	Baseline Energy CARE	\$/kWh	0.06938	0.06782	(0.00156)	-2.2%
63	101% to 130% of BL - CARE	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
64	131% to 200% of BL - CARE	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
65	Above 200% of BL - CARE	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
66	Unit Discount	\$/Day	(0.130)	(0.130)	0.000	0.0%
67	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
68						
69	SCHEDULE DT (CLOSED)					
70	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
71	Summer					
72	Baseline Energy	\$/kWh	0.06938	0.06782	(0.00156)	-2.2%
73	101% to 130% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
74	131% to 200% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
75	Above 200% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
76	Winter					
77	Baseline Energy	\$/kWh	0.06938	0.06782	(0.00156)	-2.2%
78	101% to 130% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
79	131% to 200% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
80	Above 200% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
81	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
82	Summer					
83	Baseline Energy CARE	\$/kWh	0.06938	0.06782	(0.00156)	-2.2%
84	101% to 130% of BL - CARE	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
85	131% to 200% of BL - CARE	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
86	Above 200% of BL - CARE	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
87	Winter					
88	Baseline Energy CARE	\$/kWh	0.06938	0.06782	(0.00156)	-2.2%
89	101% to 130% of BL - CARE	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
90	131% to 200% of BL - CARE	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
91	Above 200% of BL - CARE	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
92	Space Discount	\$/Day	(0.272)	(0.272)	0.000	0.0%
93	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
94						
95	SCHEDULE DT-RV					
96	Basic Service Fee	\$/Month	0.00000	0.00000	0.00	0.0%
97	Summer					
98	Baseline Energy	\$/kWh	0.06938	0.06782	(0.00156)	-2.2%
99	101% to 130% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
100	131% to 200% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
101	Above 200% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
102	Winter					
103	Baseline Energy	\$/kWh	0.06938	0.06782	(0.00156)	-2.2%
104	101% to 130% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
105	131% to 200% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
106	Above 200% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
107	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
108	Summer					
109	Baseline Energy CARE	\$/kWh	0.06938	0.06782	(0.00156)	-2.2%
110	101% to 130% of BL - CARE	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
111	131% to 200% of BL - CARE	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
112	Above 200% of BL - CARE	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
113	Winter					
114	Baseline Energy CARE	\$/kWh	0.06938	0.06782	(0.00156)	-2.2%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	Distribution		CHANGE	
			PRESENT RATE (C)	PROPOSED RATE (D)	\$ (E)	% (F)
115	101% to 130% of BL - CARE	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
116	131% to 200% of BL - CARE	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
117	Above 200% of BL - CARE	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
118	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
119						
120	SCHEDULE DR-TOU / DR-TOU-DER					
121	Minimum Bill	\$/Day	0.00	0.00	0.00	0.0%
122	Metering Charge	\$/Month	3.81	3.81	0.00	0.0%
123	Summer					
124	On-Peak: Baseline Energy	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
125	On-Peak: 101% to 130% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
126	On-Peak: 131% to 200% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
127	On-Peak: Above 200% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
128	Off-Peak: Baseline Energy	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
129	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
130	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
131	Off-Peak: Above 200% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
132	Winter					
133	On-Peak: Baseline Energy	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
134	On-Peak: 101% to 130% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
135	On-Peak: 131% to 200% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
136	On-Peak: Above 200% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
137	Off-Peak: Baseline Energy	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
138	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
139	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
140	Off-Peak: Above 200% of Baseline	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
141	Baseline Adjustment-Summer	\$/kWh	(0.00928)	(0.00928)	0.00000	0.0%
142	101% to 130% of BL - Summer	\$/kWh	0.00000	0.00000	0.00000	0.0%
143	Baseline Adjustment-Winter	\$/kWh	(0.00928)	(0.00928)	0.00000	0.0%
144	101% to 130% of BL - Winter	\$/kWh	0.00000	0.00000	0.00000	0.0%
145						
146	SCHEDULE DR-SES					
147	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
148	Metering Charge	\$/Month	3.81	3.81	0.00	0.0%
149	On-Peak: Summer	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
150	Semi-Peak: Summer	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
151	Off-Peak: Summer	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
152	Semi-Peak: Winter	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
153	Off-Peak: Winter	\$/kWh	0.07866	0.07710	(0.00156)	-2.0%
154						
155	SCHEDULE EV-TOU					
156	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
157	Metering Charge	\$/Month	3.81	3.81	0.00	0.0%
158	On-Peak: Summer	\$/kWh	0.06751	0.06641	(0.00110)	-1.6%
159	Off-Peak: Summer	\$/kWh	0.06751	0.06641	(0.00110)	-1.6%
160	Super Off-Peak: Summer	\$/kWh	0.06751	0.06641	(0.00110)	-1.6%
161	On-Peak: Winter	\$/kWh	0.06751	0.06641	(0.00110)	-1.6%
162	Off-Peak: Winter	\$/kWh	0.06751	0.06641	(0.00110)	-1.6%
163	Super Off-Peak: Winter	\$/kWh	0.06751	0.06641	(0.00110)	-1.6%
164						
165	SCHEDULE EV-TOU-2					
166	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
167	Metering Charge	\$/Month	3.81	3.81	0.00	0.0%
168	On-Peak: Summer	\$/kWh	0.06751	0.06641	(0.00110)	-1.6%
169	Off-Peak: Summer	\$/kWh	0.06751	0.06641	(0.00110)	-1.6%
170	Super Off-Peak: Summer	\$/kWh	0.06751	0.06641	(0.00110)	-1.6%
171	On-Peak: Winter	\$/kWh	0.06751	0.06641	(0.00110)	-1.6%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	Distribution		CHANGE		
		UNITS (B)	PRESENT RATE (C)	PROPOSED RATE (D)	\$ (E)	% (F)
172	Off-Peak: Winter	\$/kWh	0.06751	0.06641	(0.00110)	-1.6%
173	Super Off-Peak: Winter	\$/kWh	0.06751	0.06641	(0.00110)	-1.6%
174						
175	SCHEDULE EV-TOU-3					
176	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
177	Metering Charge	\$/Month	13.13	13.13	0.00	0.0%
178	On-Peak: Summer	\$/kWh	0.06751	0.06641	(0.00110)	-1.6%
179	Off-Peak: Summer	\$/kWh	0.06751	0.06641	(0.00110)	-1.6%
180	Super Off-Peak: Summer	\$/kWh	0.06751	0.06641	(0.00110)	-1.6%
181	On-Peak: Winter	\$/kWh	0.06751	0.06641	(0.00110)	-1.6%
182	Off-Peak: Winter	\$/kWh	0.06751	0.06641	(0.00110)	-1.6%
183	Super Off-Peak: Winter	\$/kWh	0.06751	0.06641	(0.00110)	-1.6%
184						
185	SCHEDULE A					
186	Basic Service Fee	\$/Month	9.56	9.56	0.00	0.0%
187	Energy Charge					
188	Summer					
189	Secondary	\$/kWh	0.05635	0.05521	(0.00114)	-2.0%
190	Primary	\$/kWh	0.05101	0.04998	(0.00103)	-2.0%
191	Winter					
192	Secondary	\$/kWh	0.04541	0.04451	(0.00090)	-2.0%
193	Primary	\$/kWh	0.04115	0.04034	(0.00081)	-2.0%
194						
195	SCHEDULE A-TC					
196	Basic Service Fee	\$/Month	9.56	9.56	0.00	0.0%
197	Energy Charge					
198	Summer	\$/kWh	0.02146	0.02108	0.00	0.0%
199	Winter	\$/kWh	0.02146	0.02108	0.00	0.0%
200						
201	SCHEDULE A-TOU					
202	Basic Service Fee					
203	Basic	\$/Month	9.56	9.56	0.00	0.0%
204	Metering	\$/Month	3.81	3.81	0.00	0.0%
205	Energy Charge					
206	Summer					
207	On-Peak	\$/kWh	0.05227	0.05122	0.00	0.0%
208	Semi-Peak	\$/kWh	0.05227	0.05122	0.00	0.0%
209	Off-Peak	\$/kWh	0.05227	0.05122	0.00	0.0%
210	Winter					
211	On-Peak	\$/kWh	0.05227	0.05122	0.00	0.0%
212	Semi-Peak	\$/kWh	0.05227	0.05122	0.00	0.0%
213	Off-Peak	\$/kWh	0.05227	0.05122	0.00	0.0%
214						
215	SCHEDULE AD (CLOSED)					
216	Basic Service Fee	\$/Month	27.71	27.71	0.00	0.0%
217	Demand Charge					
218	Secondary	\$/KW	11.27	10.86	(0.41)	-3.6%
219	Primary	\$/KW	10.72	10.34	(0.38)	-3.5%
220	Demand Charge					
221	Secondary	\$/KW	11.27	10.86	(0.41)	-3.6%
222	Primary	\$/KW	10.72	10.34	(0.38)	-3.5%
223	Power Factor	\$/kvar	0.25	0.25	0.00	0.0%
224	Energy Charge					
225	Summer					
226	Secondary	\$/kWh	0.00216	0.00217	0.00001	0.5%
227	Primary	\$/kWh	0.00216	0.00217	0.00001	0.5%
228	Winter					

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	Distribution		CHANGE	
			PRESENT RATE (C)	PROPOSED RATE (D)	\$ (E)	% (F)
229	Secondary	\$/kWh	0.00216	0.00217	0.00001	0.5%
230	Primary	\$/kWh	0.00216	0.00217	0.00001	0.5%
231						
232	SCHEDULE AL-TOU / AL-TOU-DER < 500 kW					
233	Basic Service Fee					
234	Less than or equal to 500 kW					
235	Secondary	\$/Month	58.22	58.22	0.00	0.0%
236	Primary	\$/Month	58.22	58.22	0.00	0.0%
237	Transmission	\$/Month	84.67	84.67	0.00	0.0%
238	Non-Coincident Demand					
239	Secondary	\$/kW	7.59	7.31	(0.28)	-3.7%
240	Primary	\$/kW	7.47	7.19	(0.28)	-3.7%
241	Transmission	\$/kW	0.00	0.00	0.00	0.0%
242	Maximum On-Peak Demand: Summer					
243	Secondary	\$/kW	4.97	4.78	(0.19)	-3.8%
244	Primary	\$/kW	5.30	4.88	(0.42)	-7.9%
245	Transmission	\$/kW	0.13	0.11	(0.02)	-15.4%
246	Maximum On-Peak Demand: Winter					
247	Secondary	\$/kW	4.23	4.07	(0.16)	-3.8%
248	Primary	\$/kW	4.29	4.30	0.01	0.2%
249	Transmission	\$/kW	0.03	0.11	0.08	266.7%
250	Power Factor					
251	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
252	Primary	\$/kvar	0.25	0.25	0.00	0.0%
253	Transmission	\$/kvar	0.00	0.00	0.00	0.0%
254	On-Peak Energy: Summer					
255	Secondary	\$/kWh	0.00267	0.00148	(0.00119)	-44.6%
256	Primary	\$/kWh	0.00152	0.00083	(0.00069)	-45.4%
257	Transmission	\$/kWh	0.00024	0.00029	0.00005	20.8%
258	Semi-Peak Energy: Summer					
259	Secondary	\$/kWh	0.00155	0.00148	(0.00007)	-4.5%
260	Primary	\$/kWh	0.00089	0.00083	(0.00006)	-6.7%
261	Transmission	\$/kWh	0.00014	0.00029	0.00015	107.1%
262	Off-Peak Energy: Summer					
263	Secondary	\$/kWh	0.00123	0.00148	0.00025	20.3%
264	Primary	\$/kWh	0.00071	0.00083	0.00012	16.9%
265	Transmission	\$/kWh	0.00012	0.00029	0.00017	141.7%
266	On-Peak Energy: Winter					
267	Secondary	\$/kWh	0.00223	0.00148	(0.00075)	-33.6%
268	Primary	\$/kWh	0.00126	0.00083	(0.00043)	-34.1%
269	Transmission	\$/kWh	0.00020	0.00029	0.00009	45.0%
270	Semi-Peak Energy: Winter					
271	Secondary	\$/kWh	0.00155	0.00148	(0.00007)	-4.5%
272	Primary	\$/kWh	0.00089	0.00083	(0.00006)	-6.7%
273	Transmission	\$/kWh	0.00014	0.00029	0.00015	107.1%
274	Off-Peak Energy: Winter					
275	Secondary	\$/kWh	0.00123	0.00148	0.00025	20.3%
276	Primary	\$/kWh	0.00071	0.00083	0.00012	16.9%
277	Transmission	\$/kWh	0.00012	0.00029	0.00017	141.7%
278						
279	SCHEDULE DG-R < 500 kW					
280	Basic Service Fee					
281	Less than or equal to 500 kW					
282	Secondary	\$/Month	58.22	58.22	0.00	0.0%
283	Primary	\$/Month	58.22	58.22	0.00	0.0%
284	Non-Coincident Demand					
285	Secondary	\$/kW	0.00	0.00	0.00	0.0%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	Distribution		CHANGE		
		UNITS (B)	PRESENT RATE (C)	PROPOSED RATE (D)	\$ (E)	% (F)
286	Primary	\$/kW	0.00	0.00	0.00	0.0%
287	Maximum Demand					
288	Secondary	\$/kW	1.37	1.23	(0.14)	-10.2%
289	Primary	\$/kW	1.40	1.26	(0.14)	-10.0%
290	Maximum On-Peak Demand: Summer					
291	Secondary	\$/kW	0.00	0.00	0.00	0.0%
292	Primary	\$/kW	0.00	0.25	0.25	0.0%
293	Maximum On-Peak Demand: Winter					
294	Secondary	\$/kW	0.00	0.00	0.00	0.0%
295	Primary	\$/kW	0.00	0.25	0.25	0.0%
296	Power Factor					
297	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
298	Primary	\$/kvar	0.25	0.25	0.00	0.0%
299	On-Peak Energy: Summer					
300	Secondary	\$/kWh	0.04094	0.02892	(0.01202)	-29.4%
301	Primary	\$/kWh	0.03979	0.02827	(0.01152)	-29.0%
302	Semi-Peak Energy: Summer					
303	Secondary	\$/kWh	0.03982	0.02892	(0.01090)	-27.4%
304	Primary	\$/kWh	0.03916	0.02827	(0.01089)	-27.8%
305	Off-Peak Energy: Summer					
306	Secondary	\$/kWh	0.03950	0.02892	(0.01058)	-26.8%
307	Primary	\$/kWh	0.03898	0.02827	(0.01071)	-27.5%
308	On-Peak Energy: Winter					
309	Secondary	\$/kWh	0.04050	0.02892	(0.01158)	-28.6%
310	Primary	\$/kWh	0.03953	0.02827	(0.01126)	-28.5%
311	Semi-Peak Energy: Winter					
312	Secondary	\$/kWh	0.03982	0.02892	(0.01090)	-27.4%
313	Primary	\$/kWh	0.03916	0.02827	(0.01089)	-27.8%
314	Off-Peak Energy: Winter					
315	Secondary	\$/kWh	0.03950	0.02892	(0.01058)	-26.8%
316	Primary	\$/kWh	0.03898	0.02827	(0.01071)	-27.5%
317						
318	SCHEDULE AY-TOU < 500 kW (CLOSED)					
319	Basic Service Fee					
320	Secondary	\$/Month	58.22	58.22	0.00	0.0%
321	Primary	\$/Month	58.22	58.22	0.00	0.0%
322	Transmission	\$/Month	84.67	84.67	0.00	0.0%
323	Non-Coincident Demand					
324	Secondary	\$/kW	8.32	8.01	(0.31)	-3.7%
325	Primary	\$/kW	8.19	7.89	(0.30)	-3.7%
326	Transmission	\$/kW	0.00	0.00	0.00	0.0%
327	Maximum On-Peak Demand: Summer					
328	Secondary	\$/kW	4.98	4.80	(0.18)	-3.6%
329	Primary	\$/kW	5.16	4.73	(0.43)	-8.3%
330	Transmission	\$/kW	0.24	0.00	(0.24)	-100.0%
331	Maximum On-Peak Demand: Winter					
332	Secondary	\$/kW	4.98	4.80	(0.18)	-3.6%
333	Primary	\$/kW	5.16	4.73	(0.43)	-8.3%
334	Transmission	\$/kW	0.24	0.00	(0.24)	-100.0%
335	Power Factor					
336	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
337	Primary	\$/kvar	0.25	0.25	0.00	0.0%
338	Transmission	\$/kvar	0.00	0.00	0.00	0.0%
339	On-Peak Energy: Summer					
340	Secondary	\$/kWh	0.00278	0.00173	(0.00105)	-37.8%
341	Primary	\$/kWh	0.00149	0.00091	(0.00058)	-38.9%
342	Transmission	\$/kWh	0.00086	0.00042	(0.00044)	-51.2%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	Distribution		CHANGE		
		UNITS (B)	PRESENT RATE (C)	PROPOSED RATE (D)	\$ (E)	% (F)
343	Semi-Peak Energy: Summer					
344	Secondary	\$/kWh	0.00174	0.00173	(0.00001)	-0.6%
345	Primary	\$/kWh	0.00093	0.00091	(0.00002)	-2.2%
346	Transmission	\$/kWh	0.00054	0.00042	(0.00012)	-22.2%
347	Off-Peak Energy: Summer					
348	Secondary	\$/kWh	0.00137	0.00173	0.00036	26.3%
349	Primary	\$/kWh	0.00074	0.00091	0.00017	23.0%
350	Transmission	\$/kWh	0.00044	0.00042	(0.00002)	-4.5%
351	On-Peak Energy: Winter					
352	Secondary	\$/kWh	0.00278	0.00173	(0.00105)	-37.8%
353	Primary	\$/kWh	0.00149	0.00091	(0.00058)	-38.9%
354	Transmission	\$/kWh	0.00086	0.00042	(0.00044)	-51.2%
355	Semi-Peak Energy: Winter					
356	Secondary	\$/kWh	0.00174	0.00173	(0.00001)	-0.6%
357	Primary	\$/kWh	0.00093	0.00091	(0.00002)	-2.2%
358	Transmission	\$/kWh	0.00054	0.00042	(0.00012)	-22.2%
359	Off-Peak Energy: Winter					
360	Secondary	\$/kWh	0.00137	0.00173	0.00036	26.3%
361	Primary	\$/kWh	0.00074	0.00091	0.00017	23.0%
362	Transmission	\$/kWh	0.00044	0.00042	(0.00002)	-4.5%
363						
364	SCHEDULE PA-T-1 < 500 kW					
365	Basic Service Fee	\$/Month	58.22	58.22	0.00	0.0%
366	Demand: On-Peak: Summer					
367	Option C					
368	Secondary	\$/kW	5.19	4.99	(0.20)	-3.9%
369	Primary	\$/kW	5.03	4.73	(0.30)	-6.0%
370	Option D					
371	Secondary	\$/kW	5.19	4.99	(0.20)	-3.9%
372	Primary	\$/kW	5.03	4.73	(0.30)	-6.0%
373	Option E					
374	Secondary	\$/kW	5.19	4.99	(0.20)	-3.9%
375	Primary	\$/kW	5.03	4.73	(0.30)	-6.0%
376	Option F					
377	Secondary	\$/kW	5.19	4.99	(0.20)	-3.9%
378	Primary	\$/kW	5.03	4.73	(0.30)	-6.0%
379	Demand: On-Peak: Winter					
380	Option C					
381	Secondary	\$/kW	4.45	4.28	(0.17)	-3.8%
382	Primary	\$/kW	4.43	4.16	(0.27)	-6.1%
383	Option D					
384	Secondary	\$/kW	4.45	4.28	(0.17)	-3.8%
385	Primary	\$/kW	4.43	4.16	(0.27)	-6.1%
386	Option E					
387	Secondary	\$/kW	4.45	4.28	(0.17)	-3.8%
388	Primary	\$/kW	4.43	4.16	(0.27)	-6.1%
389	Option F					
390	Secondary	\$/kW	4.45	4.28	(0.17)	-3.8%
391	Primary	\$/kW	4.43	4.16	(0.27)	-6.1%
392	Demand: Semi-Peak					
393	Secondary	\$/kW	2.32	2.22	(0.10)	-4.3%
394	Primary	\$/kW	2.32	2.21	(0.11)	-4.7%
395	On-Peak Energy: Summer					
396	Secondary	\$/kWh	0.00162	0.00090	(0.00072)	-44.4%
397	Primary	\$/kWh	0.00157	0.00037	(0.00120)	-76.4%
398	Semi-Peak Energy: Summer					
399	Secondary	\$/kWh	0.00117	0.00090	(0.00027)	-23.1%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	Distribution		CHANGE		
		UNITS (B)	PRESENT RATE (C)	PROPOSED RATE (D)	\$ (E)	% (F)
400	Primary	\$/kWh	0.00114	0.00037	(0.00077)	-67.5%
401	Off-Peak Energy: Summer					
402	Secondary	\$/kWh	0.00072	0.00090	0.00018	25.0%
403	Primary	\$/kWh	0.00071	0.00037	(0.00034)	-47.9%
404	On-Peak Energy: Winter					
405	Secondary	\$/kWh	0.00162	0.00090	(0.00072)	-44.4%
406	Primary	\$/kWh	0.00157	0.00037	(0.00120)	-76.4%
407	Semi-Peak Energy: Winter					
408	Secondary	\$/kWh	0.00117	0.00090	(0.00027)	-23.1%
409	Primary	\$/kWh	0.00114	0.00037	(0.00077)	-67.5%
410	Off-Peak Energy: Winter					
411	Secondary	\$/kWh	0.00072	0.00090	0.00018	25.0%
412	Primary	\$/kWh	0.00071	0.00037	(0.00034)	-47.9%
413						
414	SCHEDULE AL-TOU / AL-TOU-DER > 500 kW					
415	Basic Service Fee					
416	Greater than 500 kW					
417	Secondary	\$/Month	232.87	232.87	0.00	0.0%
418	Primary	\$/Month	232.87	232.87	0.00	0.0%
419	Secondary Substation	\$/Month	16,630.12	16,630.12	0.00	0.0%
420	Primary Substation	\$/Month	16,630.12	16,630.12	0.00	0.0%
421	Transmission	\$/Month	338.77	338.77	0.00	0.0%
422	Greater than 12 MW					
423	Secondary Substation	\$/Month	26,185.08	26,185.08	0.00	0.0%
424	Primary Substation	\$/Month	26,185.08	26,185.08	0.00	0.0%
425	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
426	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
427	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
428	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
429	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
430	Non-Coincident Demand					
431	Secondary	\$/kW	7.59	7.59	0.00	0.0%
432	Primary	\$/kW	7.47	7.47	0.00	0.0%
433	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
434	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
435	Transmission	\$/kW	0.00	0.00	0.00	0.0%
436	Maximum On-Peak Demand: Summer					
437	Secondary	\$/kW	4.97	4.97	0.00	0.0%
438	Primary	\$/kW	5.30	5.06	(0.24)	-4.5%
439	Secondary Substation	\$/kW	0.70	0.38	(0.32)	-45.7%
440	Primary Substation	\$/kW	0.17	0.24	0.07	41.2%
441	Transmission	\$/kW	0.13	0.11	(0.02)	-15.4%
442	Maximum On-Peak Demand: Winter					
443	Secondary	\$/kW	4.23	4.23	0.00	0.0%
444	Primary	\$/kW	4.29	4.46	0.17	4.0%
445	Secondary Substation	\$/kW	0.10	0.38	0.28	280.0%
446	Primary Substation	\$/kW	0.03	0.24	0.21	700.0%
447	Transmission	\$/kW	0.03	0.11	0.08	266.7%
448	Power Factor					
449	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
450	Primary	\$/kvar	0.25	0.25	0.00	0.0%
451	Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
452	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
453	Transmission	\$/kvar	0.00	0.00	0.00	0.0%
454	On-Peak Energy: Summer					
455	Secondary	\$/kWh	0.00267	0.00148	(0.00119)	-44.6%
456	Primary	\$/kWh	0.00152	0.00083	(0.00069)	-45.4%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	Distribution		CHANGE		
		UNITS (B)	PRESENT RATE (C)	PROPOSED RATE (D)	\$ (E)	% (F)
457	Secondary Substation	\$/kWh	0.00121	0.00076	(0.00045)	-37.2%
458	Primary Substation	\$/kWh	0.00022	0.00031	0.00009	40.9%
459	Transmission	\$/kWh	0.00024	0.00029	0.00005	20.8%
460	Semi-Peak Energy: Summer					
461	Secondary	\$/kWh	0.00155	0.00148	(0.00007)	-4.5%
462	Primary	\$/kWh	0.00089	0.00083	(0.00006)	-6.7%
463	Secondary Substation	\$/kWh	0.00070	0.00076	0.00006	8.6%
464	Primary Substation	\$/kWh	0.00013	0.00031	0.00018	138.5%
465	Transmission	\$/kWh	0.00014	0.00029	0.00015	107.1%
466	Off-Peak Energy: Summer					
467	Secondary	\$/kWh	0.00123	0.00148	0.00025	20.3%
468	Primary	\$/kWh	0.00071	0.00083	0.00012	16.9%
469	Secondary Substation	\$/kWh	0.00056	0.00076	0.00020	35.7%
470	Primary Substation	\$/kWh	0.00010	0.00031	0.00021	210.0%
471	Transmission	\$/kWh	0.00012	0.00029	0.00017	141.7%
472	On-Peak Energy: Winter					
473	Secondary	\$/kWh	0.00223	0.00148	(0.00075)	-33.6%
474	Primary	\$/kWh	0.00126	0.00083	(0.00043)	-34.1%
475	Secondary Substation	\$/kWh	0.00101	0.00076	(0.00025)	-24.8%
476	Primary Substation	\$/kWh	0.00018	0.00031	0.00013	72.2%
477	Transmission	\$/kWh	0.00020	0.00029	0.00009	45.0%
478	Semi-Peak Energy: Winter					
479	Secondary	\$/kWh	0.00155	0.00148	(0.00007)	-4.5%
480	Primary	\$/kWh	0.00089	0.00083	(0.00006)	-6.7%
481	Secondary Substation	\$/kWh	0.00070	0.00076	0.00006	8.6%
482	Primary Substation	\$/kWh	0.00013	0.00031	0.00018	138.5%
483	Transmission	\$/kWh	0.00014	0.00029	0.00015	107.1%
484	Off-Peak Energy: Winter					
485	Secondary	\$/kWh	0.00123	0.00148	0.00025	20.3%
486	Primary	\$/kWh	0.00071	0.00083	0.00012	16.9%
487	Secondary Substation	\$/kWh	0.00056	0.00076	0.00020	35.7%
488	Primary Substation	\$/kWh	0.00010	0.00031	0.00021	210.0%
489	Transmission	\$/kWh	0.00012	0.00029	0.00017	141.7%
490						
491	SCHEDULE DG-R > 500 kW					
492	Basic Service Fee					
493	Greater than 500 kW					
494	Secondary	\$/Month	232.87	232.87	0.00	0.0%
495	Primary	\$/Month	232.87	232.87	0.00	0.0%
496	Secondary Substation	\$/Month	16,630.12	16,630.12	0.00	0.0%
497	Primary Substation	\$/Month	16,630.12	16,630.12	0.00	0.0%
498	Transmission	\$/Month	338.77	338.77	0.00	0.0%
499	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
500	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
501	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
502	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
503	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
504	Non-Coincident Demand					
505	Secondary	\$/kW	0.00	0.00	0.00	0.0%
506	Primary	\$/kW	0.00	0.00	0.00	0.0%
507	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
508	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
509	Transmission	\$/kW	0.00	0.00	0.00	0.0%
510	Maximum Demand					
511	Secondary	\$/kW	1.37	1.37	0.00	0.0%
512	Primary	\$/kW	1.40	1.40	0.00	0.0%
513	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	Distribution		CHANGE	
			PRESENT RATE (C)	PROPOSED RATE (D)	\$ (E)	% (F)
514	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
515	Transmission	\$/kW	0.00	0.00	0.00	0.0%
516	Maximum On-Peak Demand: Summer					
517	Secondary	\$/kW	0.00	0.00	0.00	0.0%
518	Primary	\$/kW	0.00	0.25	0.25	0.0%
519	Secondary Substation	\$/kW	0.70	0.38	(0.32)	-45.7%
520	Primary Substation	\$/kW	0.17	0.24	0.07	41.2%
521	Transmission	\$/kW	0.13	0.11	(0.02)	-15.4%
522	Maximum On-Peak Demand: Winter					
523	Secondary	\$/kW	0.00	0.00	0.00	0.0%
524	Primary	\$/kW	0.00	0.25	0.25	0.0%
525	Secondary Substation	\$/kW	0.10	0.38	0.28	280.0%
526	Primary Substation	\$/kW	0.03	0.24	0.21	700.0%
527	Transmission	\$/kW	0.03	0.11	0.08	266.7%
528	Power Factor					
529	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
530	Primary	\$/kvar	0.25	0.25	0.00	0.0%
531	Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
532	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
533	Transmission	\$/kvar	0.00	0.00	0.00	0.0%
534	On-Peak Energy: Summer					
535	Secondary	\$/kWh	0.04094	0.04363	0.00269	6.6%
536	Primary	\$/kWh	0.03979	0.04298	0.00319	8.0%
537	Secondary Substation	\$/kWh	0.00121	0.00076	(0.00045)	-37.2%
538	Primary Substation	\$/kWh	0.00022	0.00031	0.00009	40.9%
539	Transmission	\$/kWh	0.00024	0.00029	0.00005	20.8%
540	Semi-Peak Energy: Summer					
541	Secondary	\$/kWh	0.03982	0.04363	0.00381	9.6%
542	Primary	\$/kWh	0.03916	0.04298	0.00382	9.8%
543	Secondary Substation	\$/kWh	0.00070	0.00076	0.00006	8.6%
544	Primary Substation	\$/kWh	0.00013	0.00031	0.00018	138.5%
545	Transmission	\$/kWh	0.00014	0.00029	0.00015	107.1%
546	Off-Peak Energy: Summer					
547	Secondary	\$/kWh	0.03950	0.04363	0.00413	10.5%
548	Primary	\$/kWh	0.03898	0.04298	0.00400	10.3%
549	Secondary Substation	\$/kWh	0.00056	0.00076	0.00020	35.7%
550	Primary Substation	\$/kWh	0.00010	0.00031	0.00021	210.0%
551	Transmission	\$/kWh	0.00012	0.00029	0.00017	141.7%
552	On-Peak Energy: Winter					
553	Secondary	\$/kWh	0.04050	0.04363	0.00313	7.7%
554	Primary	\$/kWh	0.03953	0.04298	0.00345	8.7%
555	Secondary Substation	\$/kWh	0.00101	0.00076	(0.00025)	-24.8%
556	Primary Substation	\$/kWh	0.00018	0.00031	0.00013	72.2%
557	Transmission	\$/kWh	0.00020	0.00029	0.00009	45.0%
558	Semi-Peak Energy: Winter					
559	Secondary	\$/kWh	0.03982	0.04363	0.00381	9.6%
560	Primary	\$/kWh	0.03916	0.04298	0.00382	9.8%
561	Secondary Substation	\$/kWh	0.00070	0.00076	0.00006	8.6%
562	Primary Substation	\$/kWh	0.00013	0.00031	0.00018	138.5%
563	Transmission	\$/kWh	0.00014	0.00029	0.00015	107.1%
564	Off-Peak Energy: Winter					
565	Secondary	\$/kWh	0.03950	0.04363	0.00413	10.5%
566	Primary	\$/kWh	0.03898	0.04298	0.00400	10.3%
567	Secondary Substation	\$/kWh	0.00056	0.00076	0.00020	35.7%
568	Primary Substation	\$/kWh	0.00010	0.00031	0.00021	210.0%
569	Transmission	\$/kWh	0.00012	0.00029	0.00017	141.7%
570						

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	Distribution		CHANGE	
			PRESENT RATE (C)	PROPOSED RATE (D)	\$ (E)	% (F)
571	SCHEDULE A6-TOU > 500 kW					
572	Basic Service Fee					
573	Greater than 500 kW					
574	Primary	\$/Month	232.87	232.87	0.00	0.0%
575	Primary Substation	\$/Month	16,630.12	16,630.12	0.00	0.0%
576	Transmission	\$/Month	1,270.44	1,270.44	0.00	0.0%
577	Greater than 12 MW -- Pri. Sub.					
578	Distance Adjustment Fee OH	\$/foot/Month	1.22	1.22	0.00	0.0%
579	Distance Adjustment Fee UG	\$/foot/Month	3.13	3.13	0.00	0.0%
580	Non-Coincident Demand					
581	Primary	\$/KW	7.47	7.47	0.00	0.0%
582	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
583	Transmission	\$/KW	0.00	0.00	0.00	0.0%
584	Maximum Demand at Time of System Peak: Summer					
585	Primary	\$/KW	5.73	5.77	0.04	0.7%
586	Primary Substation	\$/KW	0.09	0.25	0.16	177.8%
587	Transmission	\$/KW	0.09	0.30	0.21	233.3%
588	Maximum Demand at Time of System Peak: Winter					
589	Primary	\$/KW	4.89	5.10	0.21	4.3%
590	Primary Substation	\$/kW	0.02	0.25	0.23	1150.0%
591	Transmission	\$/KW	0.02	0.30	0.28	1400.0%
592	Power Factor					
593	Primary	\$/kvar	0.25	0.25	0.00	0.0%
594	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
595	Transmission	\$/kvar	0.00	0.00	0.00	0.0%
596	On-Peak Energy: Summer					
597	Primary	\$/kWh	0.00038	0.00059	0.00021	55.3%
598	Primary Substation	\$/kWh	0.00037	0.00032	(0.00005)	-13.5%
599	Transmission	\$/kWh	0.00037	0.00028	(0.00009)	-24.3%
600	Semi-Peak Energy: Summer					
601	Primary	\$/kWh	0.00022	0.00059	0.00037	168.2%
602	Primary Substation	\$/kWh	0.00022	0.00032	0.00010	45.5%
603	Transmission	\$/kWh	0.00022	0.00028	0.00006	27.3%
604	Off-Peak Energy: Summer					
605	Primary	\$/kWh	0.00018	0.00059	0.00041	227.8%
606	Primary Substation	\$/kWh	0.00017	0.00032	0.00015	88.2%
607	Transmission	\$/kWh	0.00017	0.00028	0.00011	64.7%
608	On-Peak Energy: Winter					
609	Primary	\$/kWh	0.00032	0.00059	0.00027	84.4%
610	Primary Substation	\$/kWh	0.00031	0.00032	0.00001	3.2%
611	Transmission	\$/kWh	0.00031	0.00028	(0.00003)	-9.7%
612	Semi-Peak Energy: Winter					
613	Primary	\$/kWh	0.00022	0.00059	0.00037	168.2%
614	Primary Substation	\$/kWh	0.00022	0.00032	0.00010	45.5%
615	Transmission	\$/kWh	0.00022	0.00028	0.00006	27.3%
616	Off-Peak Energy: Winter					
617	Primary	\$/kWh	0.00018	0.00059	0.00041	227.8%
618	Primary Substation	\$/kWh	0.00018	0.00032	0.00014	77.8%
619	Transmission	\$/kWh	0.00018	0.00028	0.00010	55.6%
620						
621	SCHEDULE S					
622	Contracted Demand					
623	Secondary	\$/kW	4.14	4.13	(0.01)	-0.2%
624	Primary	\$/kW	4.02	4.01	(0.01)	-0.2%
625	Secondary Substation	\$/kW	0.00	0.01	0.01	0.0%
626	Primary Substation	\$/kW	0.01	0.01	0.00	0.0%
627	Transmission	\$/kW	0.01	0.01	0.00	0.0%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	Distribution		CHANGE		
		UNITS (B)	PRESENT RATE (C)	PROPOSED RATE (D)	\$ (E)	% (F)
628						
629	SCHEDULE PA-T-1 > 500 kW					
630	Basic Service Fee	\$/Month	58.22	58.22	0.00	0.0%
631	Demand: On-Peak: Summer					
632	Option C					
633	Secondary	\$/kW	5.19	5.18	(0.01)	-0.2%
634	Primary	\$/kW	5.03	4.91	(0.12)	-2.4%
635	Transmission	\$/kW	0.21	0.13	(0.08)	-38.1%
636	Option D					
637	Secondary	\$/kW	5.19	5.18	(0.01)	-0.2%
638	Primary	\$/kW	5.03	4.91	(0.12)	-2.4%
639	Transmission	\$/kW	0.21	0.13	(0.08)	-38.1%
640	Option E					
641	Secondary	\$/kW	5.19	5.18	(0.01)	-0.2%
642	Primary	\$/kW	5.03	4.91	(0.12)	-2.4%
643	Transmission	\$/kW	0.21	0.13	(0.08)	-38.1%
644	Option F					
645	Secondary	\$/kW	5.19	5.18	(0.01)	-0.2%
646	Primary	\$/kW	5.03	4.91	(0.12)	-2.4%
647	Transmission	\$/kW	0.21	0.13	(0.08)	-38.1%
648	Demand: On-Peak: Winter					
649	Option C					
650	Secondary	\$/kW	4.45	4.44	(0.01)	-0.2%
651	Primary	\$/kW	4.43	4.32	(0.11)	-2.5%
652	Transmission	\$/kW	0.21	0.13	(0.08)	-38.1%
653	Option D					
654	Secondary	\$/kW	4.45	4.44	(0.01)	-0.2%
655	Primary	\$/kW	4.43	4.32	(0.11)	-2.5%
656	Transmission	\$/kW	0.21	0.13	(0.08)	-38.1%
657	Option E					
658	Secondary	\$/kW	4.45	4.44	(0.01)	-0.2%
659	Primary	\$/kW	4.43	4.32	(0.11)	-2.5%
660	Transmission	\$/kW	0.21	0.13	(0.08)	-38.1%
661	Option F					
662	Secondary	\$/kW	4.45	4.44	(0.01)	-0.2%
663	Primary	\$/kW	4.43	4.32	(0.11)	-2.5%
664	Transmission	\$/kW	0.21	0.13	(0.08)	-38.1%
665	Demand: Semi-Peak					
666	Secondary	\$/kW	2.32	2.32	0.00	0.0%
667	Primary	\$/kW	2.32	2.32	0.00	0.0%
668	Transmission	\$/kW	0.01	0.01	0.00	0.0%
669	On-Peak Energy: Summer					
670	Secondary	\$/kWh	0.00162	0.00090	(0.00072)	-44.4%
671	Primary	\$/kWh	0.00157	0.00037	(0.00120)	-76.4%
672	Transmission	\$/kWh	0.00157	0.00027	(0.00130)	-82.8%
673	Semi-Peak Energy: Summer					
674	Secondary	\$/kWh	0.00117	0.00090	(0.00027)	-23.1%
675	Primary	\$/kWh	0.00114	0.00037	(0.00077)	-67.5%
676	Transmission	\$/kWh	0.00114	0.00027	(0.00087)	-76.3%
677	Off-Peak Energy: Summer					
678	Secondary	\$/kWh	0.00072	0.00090	0.00018	25.0%
679	Primary	\$/kWh	0.00071	0.00037	(0.00034)	-47.9%
680	Transmission	\$/kWh	0.00071	0.00027	(0.00044)	-62.0%
681	On-Peak Energy: Winter					
682	Secondary	\$/kWh	0.00162	0.00090	(0.00072)	-44.4%
683	Primary	\$/kWh	0.00157	0.00037	(0.00120)	-76.4%
684	Transmission	\$/kWh	0.00157	0.00027	(0.00130)	-82.8%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	Distribution		CHANGE		
		UNITS (B)	PRESENT RATE (C)	PROPOSED RATE (D)	\$ (E)	% (F)
685	Semi-Peak Energy: Winter					
686	Secondary	\$/kWh	0.00117	0.00090	(0.00027)	-23.1%
687	Primary	\$/kWh	0.00114	0.00037	(0.00077)	-67.5%
688	Transmission	\$/kWh	0.00114	0.00027	(0.00087)	-76.3%
689	Off-Peak Energy: Winter					
690	Secondary	\$/kWh	0.00072	0.00090	0.00018	25.0%
691	Primary	\$/kWh	0.00071	0.00037	(0.00034)	-47.9%
692	Transmission	\$/kWh	0.00071	0.00027	(0.00044)	-62.0%
693						
694	SCHEDULE PA					
695	Basic Service Fee	\$/Month	14.58	14.58	0.00	0.0%
696	Energy Charge					
697	Summer	\$/kWh	0.04891	0.04853	(0.00038)	-0.8%
698	Winter	\$/kWh	0.04891	0.04853	(0.00038)	-0.8%

ATTACHMENT RWH - 5

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	DESCRIPTION (A)	UNITS (B)	PRESENT	PROPOSED	CHANGE	
			RATE (C)	RATE (D)	\$ (E)	% (F)
1	SCHEDULE DR					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Summer					
4	Baseline Energy	\$/kWh	(0.07295)	(0.06877)	0.00418	5.7%
5	101% to 130% of Baseline	\$/kWh	(0.06206)	(0.05788)	0.00418	6.7%
6	131% to 200% of Baseline	\$/kWh	0.10865	0.07754	(0.03111)	-28.6%
7	Above 200% of Baseline	\$/kWh	0.12865	0.09754	(0.03111)	-24.2%
8	Winter					
9	Baseline Energy	\$/kWh	(0.04499)	(0.04149)	0.00350	7.8%
10	101% to 130% of Baseline	\$/kWh	(0.03410)	(0.03060)	0.00350	10.3%
11	131% to 200% of Baseline	\$/kWh	0.12028	0.08885	(0.03143)	-26.1%
12	Above 200% of Baseline	\$/kWh	0.14028	0.10885	(0.03143)	-22.4%
13	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
14						
15	SCHEDULE DR-LI					
16	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
17	Summer					
18	Baseline Energy	\$/kWh	(0.06804)	(0.06386)	0.00418	6.1%
19	101% to 130% of Baseline	\$/kWh	(0.05715)	(0.05297)	0.00418	7.3%
20	131% to 200% of Baseline	\$/kWh	0.04958	0.07243	0.02285	46.1%
21	Above 200% of Baseline	\$/kWh	0.04958	0.07243	0.02285	46.1%
22	Winter					
23	Baseline Energy	\$/kWh	(0.04008)	(0.03658)	0.00350	8.7%
24	101% to 130% of Baseline	\$/kWh	(0.02919)	(0.02569)	0.00350	12.0%
25	131% to 200% of Baseline	\$/kWh	0.06277	0.08477	0.02200	35.0%
26	Above 200% of Baseline	\$/kWh	0.06277	0.08477	0.02200	35.0%
27	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
28						
29	SCHEDULE DM (CLOSED)					
30	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
31	Summer					
32	Baseline Energy	\$/kWh	(0.07295)	(0.06877)	0.00418	5.7%
33	101% to 130% of Baseline	\$/kWh	(0.06206)	(0.05788)	0.00418	6.7%
34	131% to 200% of Baseline	\$/kWh	0.10865	0.07754	(0.03111)	-28.6%
35	Above 200% of Baseline	\$/kWh	0.12865	0.09754	(0.03111)	-24.2%
36	Winter					
37	Baseline Energy	\$/kWh	(0.04499)	(0.04149)	0.00350	7.8%
38	101% to 130% of Baseline	\$/kWh	(0.03410)	(0.03060)	0.00350	10.3%
39	131% to 200% of Baseline	\$/kWh	0.12028	0.08885	(0.03143)	-26.1%
40	Above 200% of Baseline	\$/kWh	0.14028	0.10885	(0.03143)	-22.4%
41	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
42						
43	SCHEDULE DS (CLOSED)					
44	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
45	Summer					
46	Baseline Energy	\$/kWh	(0.07295)	(0.06877)	0.00418	5.7%
47	101% to 130% of BL	\$/kWh	(0.06206)	(0.05788)	0.00418	6.7%
48	131% to 200% of Baseline	\$/kWh	0.10865	0.07754	(0.03111)	-28.6%
49	Above 200% of Baseline	\$/kWh	0.12865	0.09754	(0.03111)	-24.2%
50	Winter					
51	Baseline Energy	\$/kWh	(0.04499)	(0.04149)	0.00350	7.8%
52	101% to 130% of BL	\$/kWh	(0.03410)	(0.03060)	0.00350	10.3%
53	131% to 200% of Baseline	\$/kWh	0.12028	0.08885	(0.03143)	-26.1%
54	Above 200% of Baseline	\$/kWh	0.14028	0.10885	(0.03143)	-22.4%
55	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
56	Summer					
57	Baseline Energy CARE	\$/kWh	(0.06804)	(0.06386)	0.00418	6.1%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	DESCRIPTION (A)	UNITS (B)	PRESENT	PROPOSED	CHANGE	
			RATE (C)	RATE (D)	\$ (E)	% (F)
58	101% to 130% of BL - CARE	\$/kWh	(0.05715)	(0.05297)	0.00418	7.3%
59	131% to 200% of BL - CARE	\$/kWh	0.04958	0.07243	0.02285	46.1%
60	Above 200% of BL - CARE	\$/kWh	0.04958	0.07243	0.02285	46.1%
61	Winter					
62	Baseline Energy CARE	\$/kWh	(0.04008)	(0.03658)	0.00350	8.7%
63	101% to 130% of BL - CARE	\$/kWh	(0.02919)	(0.02569)	0.00350	12.0%
64	131% to 200% of BL - CARE	\$/kWh	0.06277	0.08477	0.02200	35.0%
65	Above 200% of BL - CARE	\$/kWh	0.06277	0.08477	0.02200	35.0%
66	Unit Discount	\$/Day	0.000	0.000	0.000	0.0%
67	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
68						
69	SCHEDULE DT (CLOSED)					
70	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
71	Summer					
72	Baseline Energy	\$/kWh	(0.07295)	(0.06877)	0.00418	5.7%
73	101% to 130% of Baseline	\$/kWh	(0.06206)	(0.05788)	0.00418	6.7%
74	131% to 200% of Baseline	\$/kWh	0.10865	0.07754	(0.03111)	-28.6%
75	Above 200% of Baseline	\$/kWh	0.12865	0.09754	(0.03111)	-24.2%
76	Winter					
77	Baseline Energy	\$/kWh	(0.04499)	(0.04149)	0.00350	7.8%
78	101% to 130% of Baseline	\$/kWh	(0.03410)	(0.03060)	0.00350	10.3%
79	131% to 200% of Baseline	\$/kWh	0.12028	0.08885	(0.03143)	-26.1%
80	Above 200% of Baseline	\$/kWh	0.14028	0.10885	(0.03143)	-22.4%
81	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
82	Summer					
83	Baseline Energy CARE	\$/kWh	(0.06804)	(0.06386)	0.00418	6.1%
84	101% to 130% of BL - CARE	\$/kWh	(0.05715)	(0.05297)	0.00418	7.3%
85	131% to 200% of BL - CARE	\$/kWh	0.04958	0.07243	0.02285	46.1%
86	Above 200% of BL - CARE	\$/kWh	0.04958	0.07243	0.02285	46.1%
87	Winter					
88	Baseline Energy CARE	\$/kWh	(0.04008)	(0.03658)	0.00350	8.7%
89	101% to 130% of BL - CARE	\$/kWh	(0.02919)	(0.02569)	0.00350	12.0%
90	131% to 200% of BL - CARE	\$/kWh	0.06277	0.08477	0.02200	35.0%
91	Above 200% of BL - CARE	\$/kWh	0.06277	0.08477	0.02200	35.0%
92	Space Discount	\$/Day	0.000	0.000	0.000	0.0%
93	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
94						
95	SCHEDULE DT-RV					
96	Basic Service Fee	\$/Month	0.00000	0.00000	0.00	0.0%
97	Summer					
98	Baseline Energy	\$/kWh	(0.07295)	(0.06877)	0.00418	5.7%
99	101% to 130% of Baseline	\$/kWh	(0.06206)	(0.05788)	0.00418	6.7%
100	131% to 200% of Baseline	\$/kWh	0.10865	0.07754	(0.03111)	-28.6%
101	Above 200% of Baseline	\$/kWh	0.12865	0.09754	(0.03111)	-24.2%
102	Winter					
103	Baseline Energy	\$/kWh	(0.04499)	(0.04149)	0.00350	7.8%
104	101% to 130% of Baseline	\$/kWh	(0.03410)	(0.03060)	0.00350	10.3%
105	131% to 200% of Baseline	\$/kWh	0.12028	0.08885	(0.03143)	-26.1%
106	Above 200% of Baseline	\$/kWh	0.14028	0.10885	(0.03143)	-22.4%
107	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
108	Summer					
109	Baseline Energy CARE	\$/kWh	(0.06804)	(0.06386)	0.00418	6.1%
110	101% to 130% of BL - CARE	\$/kWh	(0.05715)	(0.05297)	0.00418	7.3%
111	131% to 200% of BL - CARE	\$/kWh	0.04958	0.07243	0.02285	46.1%
112	Above 200% of BL - CARE	\$/kWh	0.04958	0.07243	0.02285	46.1%
113	Winter					
114	Baseline Energy CARE	\$/kWh	(0.04008)	(0.03658)	0.00350	8.7%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	DESCRIPTION (A)	UNITS (B)	PRESENT	PROPOSED	CHANGE	
			RATE (C)	RATE (D)	\$ (E)	% (F)
115	101% to 130% of BL - CARE	\$/kWh	(0.02919)	(0.02569)	0.00350	12.0%
116	131% to 200% of BL - CARE	\$/kWh	0.06277	0.08477	0.02200	35.0%
117	Above 200% of BL - CARE	\$/kWh	0.06277	0.08477	0.02200	35.0%
118	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
119						
120	SCHEDULE DR-TOU / DR-TOU-DER					
121	Minimum Bill	\$/Day	0.00	0.00	0.00	0.0%
122	Metering Charge	\$/Month	0.00	0.00	0.00	0.0%
123	Summer					
124	On-Peak: Baseline Energy	\$/kWh	(0.17154)	(0.16465)	0.00689	4.0%
125	On-Peak: 101% to 130% of Baseline	\$/kWh	(0.17031)	(0.16342)	0.00689	4.0%
126	On-Peak: 131% to 200% of Baseline	\$/kWh	(0.00114)	(0.03070)	(0.02956)	2593.0%
127	On-Peak: Above 200% of Baseline	\$/kWh	0.12865	0.09754	(0.03111)	-24.2%
128	Off-Peak: Baseline Energy	\$/kWh	(0.04820)	(0.04465)	0.00355	7.4%
129	Off-Peak: 101% to 130% of Baseline	\$/kWh	(0.04697)	(0.04342)	0.00355	7.6%
130	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.10670	0.07783	(0.02887)	-27.1%
131	Off-Peak: Above 200% of Baseline	\$/kWh	0.12865	0.09754	(0.03111)	-24.2%
132	Winter					
133	On-Peak: Baseline Energy	\$/kWh	(0.05353)	(0.04981)	0.00372	6.9%
134	On-Peak: 101% to 130% of Baseline	\$/kWh	(0.05230)	(0.04858)	0.00372	7.1%
135	On-Peak: 131% to 200% of Baseline	\$/kWh	0.08853	0.05936	(0.02917)	-32.9%
136	On-Peak: Above 200% of Baseline	\$/kWh	0.14028	0.10885	(0.03143)	-22.4%
137	Off-Peak: Baseline Energy	\$/kWh	(0.04339)	(0.03996)	0.00343	7.9%
138	Off-Peak: 101% to 130% of Baseline	\$/kWh	(0.04216)	(0.03873)	0.00343	8.1%
139	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.09699	0.06800	(0.02899)	-29.9%
140	Off-Peak: Above 200% of Baseline	\$/kWh	0.14028	0.10885	(0.03143)	-22.4%
141	Baseline Adjustment-Summer	\$/kWh	0.00000	0.00000	0.00000	0.0%
142	101% to 130% of BL - Summer	\$/kWh	0.00000	0.00000	0.00000	0.0%
143	Baseline Adjustment-Winter	\$/kWh	0.00000	0.00000	0.00000	0.0%
144	101% to 130% of BL - Winter	\$/kWh	0.00000	0.00000	0.00000	0.0%
145						
146	SCHEDULE DR-SES					
147	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
148	Metering Charge	\$/Month	0.00	0.00	0.00	0.0%
149	On-Peak: Summer	\$/kWh	0.00000	0.00000	0.00000	0.0%
150	Semi-Peak: Summer	\$/kWh	0.00000	0.00000	0.00000	0.0%
151	Off-Peak: Summer	\$/kWh	0.00000	0.00000	0.00000	0.0%
152	Semi-Peak: Winter	\$/kWh	0.00000	0.00000	0.00000	0.0%
153	Off-Peak: Winter	\$/kWh	0.00000	0.00000	0.00000	0.0%
154						
155	SCHEDULE EV-TOU					
156	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
157	Metering Charge	\$/Month	0.00	0.00	0.00	0.0%
158	On-Peak: Summer	\$/kWh	0.00000	0.00000	0.00000	0.0%
159	Off-Peak: Summer	\$/kWh	0.00000	0.00000	0.00000	0.0%
160	Super Off-Peak: Summer	\$/kWh	0.00000	0.00000	0.00000	0.0%
161	On-Peak: Winter	\$/kWh	0.00000	0.00000	0.00000	0.0%
162	Off-Peak: Winter	\$/kWh	0.00000	0.00000	0.00000	0.0%
163	Super Off-Peak: Winter	\$/kWh	0.00000	0.00000	0.00000	0.0%
164						
165	SCHEDULE EV-TOU-2					
166	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
167	Metering Charge	\$/Month	0.00	0.00	0.00	0.0%
168	On-Peak: Summer	\$/kWh	0.00000	0.00000	0.00000	0.0%
169	Off-Peak: Summer	\$/kWh	0.00000	0.00000	0.00000	0.0%
170	Super Off-Peak: Summer	\$/kWh	0.00000	0.00000	0.00000	0.0%
171	On-Peak: Winter	\$/kWh	0.00000	0.00000	0.00000	0.0%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	DESCRIPTION (A)	UNITS (B)	PRESENT	PROPOSED	CHANGE	
			RATE (C)	RATE (D)	\$ (E)	% (F)
172	Off-Peak: Winter	\$/kWh	0.00000	0.00000	0.00000	0.0%
173	Super Off-Peak: Winter	\$/kWh	0.00000	0.00000	0.00000	0.0%
174						
175	SCHEDULE EV-TOU-3					
176	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
177	Metering Charge	\$/Month	0.00	0.00	0.00	0.0%
178	On-Peak: Summer	\$/kWh	0.00000	0.00000	0.00000	0.0%
179	Off-Peak: Summer	\$/kWh	0.00000	0.00000	0.00000	0.0%
180	Super Off-Peak: Summer	\$/kWh	0.00000	0.00000	0.00000	0.0%
181	On-Peak: Winter	\$/kWh	0.00000	0.00000	0.00000	0.0%
182	Off-Peak: Winter	\$/kWh	0.00000	0.00000	0.00000	0.0%
183	Super Off-Peak: Winter	\$/kWh	0.00000	0.00000	0.00000	0.0%
184						
185	SCHEDULE A					
186	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
187	Energy Charge					
188	Summer					
189	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
190	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
191	Winter					
192	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
193	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
194						
195	SCHEDULE A-TC					
196	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
197	Energy Charge					
198	Summer	\$/kWh	0.00000	0.00000	0.00	0.0%
199	Winter	\$/kWh	0.00000	0.00000	0.00	0.0%
200						
201	SCHEDULE A-TOU					
202	Basic Service Fee					
203	Basic	\$/Month	0.00	0.00	0.00	0.0%
204	Metering	\$/Month	0.00	0.00	0.00	0.0%
205	Energy Charge					
206	Summer					
207	On-Peak	\$/kWh	0.00000	0.00000	0.00	0.0%
208	Semi-Peak	\$/kWh	0.00000	0.00000	0.00	0.0%
209	Off-Peak	\$/kWh	0.00000	0.00000	0.00	0.0%
210	Winter					
211	On-Peak	\$/kWh	0.00000	0.00000	0.00	0.0%
212	Semi-Peak	\$/kWh	0.00000	0.00000	0.00	0.0%
213	Off-Peak	\$/kWh	0.00000	0.00000	0.00	0.0%
214						
215	SCHEDULE AD (CLOSED)					
216	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
217	Demand Charge					
218	Secondary	\$/KW	0.00	0.00	0.00	0.0%
219	Primary	\$/KW	0.00	0.00	0.00	0.0%
220	Demand Charge					
221	Secondary	\$/KW	0.00	0.00	0.00	0.0%
222	Primary	\$/KW	0.00	0.00	0.00	0.0%
223	Power Factor	\$/kvar	0.00	0.00	0.00	0.0%
224	Energy Charge					
225	Summer					
226	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
227	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
228	Winter					

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	DESCRIPTION (A)	UNITS (B)	PRESENT	PROPOSED	CHANGE	
			RATE (C)	RATE (D)	\$ (E)	% (F)
229	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
230	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
231						
232	SCHEDULE AL-TOU / AL-TOU-DER < 500 kW					
233	Basic Service Fee					
234	Less than or equal to 500 kW					
235	Secondary	\$/Month	0.00	0.00	0.00	0.0%
236	Primary	\$/Month	0.00	0.00	0.00	0.0%
237	Transmission	\$/Month	0.00	0.00	0.00	0.0%
238	Non-Coincident Demand					
239	Secondary	\$/kW	0.00	0.00	0.00	0.0%
240	Primary	\$/kW	0.00	0.00	0.00	0.0%
241	Transmission	\$/kW	0.00	0.00	0.00	0.0%
242	Maximum On-Peak Demand: Summer					
243	Secondary	\$/kW	0.00	0.00	0.00	0.0%
244	Primary	\$/kW	0.00	0.00	0.00	0.0%
245	Transmission	\$/kW	0.00	0.00	0.00	0.0%
246	Maximum On-Peak Demand: Winter					
247	Secondary	\$/kW	0.00	0.00	0.00	0.0%
248	Primary	\$/kW	0.00	0.00	0.00	0.0%
249	Transmission	\$/kW	0.00	0.00	0.00	0.0%
250	Power Factor					
251	Secondary	\$/kvar	0.00	0.00	0.00	0.0%
252	Primary	\$/kvar	0.00	0.00	0.00	0.0%
253	Transmission	\$/kvar	0.00	0.00	0.00	0.0%
254	On-Peak Energy: Summer					
255	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
256	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
257	Transmission	\$/kWh	0.00000	0.00000	0.00000	0.0%
258	Semi-Peak Energy: Summer					
259	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
260	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
261	Transmission	\$/kWh	0.00000	0.00000	0.00000	0.0%
262	Off-Peak Energy: Summer					
263	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
264	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
265	Transmission	\$/kWh	0.00000	0.00000	0.00000	0.0%
266	On-Peak Energy: Winter					
267	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
268	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
269	Transmission	\$/kWh	0.00000	0.00000	0.00000	0.0%
270	Semi-Peak Energy: Winter					
271	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
272	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
273	Transmission	\$/kWh	0.00000	0.00000	0.00000	0.0%
274	Off-Peak Energy: Winter					
275	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
276	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
277	Transmission	\$/kWh	0.00000	0.00000	0.00000	0.0%
278						
279	SCHEDULE DG-R < 500 kW					
280	Basic Service Fee					
281	Less than or equal to 500 kW					
282	Secondary	\$/Month	0.00	0.00	0.00	0.0%
283	Primary	\$/Month	0.00	0.00	0.00	0.0%
284	Non-Coincident Demand					
285	Secondary	\$/kW	0.00	0.00	0.00	0.0%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	DESCRIPTION (A)	UNITS (B)	PRESENT	PROPOSED	CHANGE	
			RATE (C)	RATE (D)	\$ (E)	% (F)
286	Primary	\$/kW	0.00	0.00	0.00	0.0%
287	Maximum Demand					
288	Secondary	\$/kW	0.00	0.00	0.00	0.0%
289	Primary	\$/kW	0.00	0.00	0.00	0.0%
290	Maximum On-Peak Demand: Summer					
291	Secondary	\$/kW	0.00	0.00	0.00	0.0%
292	Primary	\$/kW	0.00	0.00	0.00	0.0%
293	Maximum On-Peak Demand: Winter					
294	Secondary	\$/kW	0.00	0.00	0.00	0.0%
295	Primary	\$/kW	0.00	0.00	0.00	0.0%
296	Power Factor					
297	Secondary	\$/kvar	0.00	0.00	0.00	0.0%
298	Primary	\$/kvar	0.00	0.00	0.00	0.0%
299	On-Peak Energy: Summer					
300	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
301	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
302	Semi-Peak Energy: Summer					
303	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
304	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
305	Off-Peak Energy: Summer					
306	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
307	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
308	On-Peak Energy: Winter					
309	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
310	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
311	Semi-Peak Energy: Winter					
312	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
313	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
314	Off-Peak Energy: Winter					
315	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
316	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
317						
318	SCHEDULE AY-TOU < 500 kW (CLOSED)					
319	Basic Service Fee					
320	Secondary	\$/Month	0.00	0.00	0.00	0.0%
321	Primary	\$/Month	0.00	0.00	0.00	0.0%
322	Transmission	\$/Month	0.00	0.00	0.00	0.0%
323	Non-Coincident Demand					
324	Secondary	\$/kW	0.00	0.00	0.00	0.0%
325	Primary	\$/kW	0.00	0.00	0.00	0.0%
326	Transmission	\$/kW	0.00	0.00	0.00	0.0%
327	Maximum On-Peak Demand: Summer					
328	Secondary	\$/kW	0.00	0.00	0.00	0.0%
329	Primary	\$/kW	0.00	0.00	0.00	0.0%
330	Transmission	\$/kW	0.00	0.00	0.00	0.0%
331	Maximum On-Peak Demand: Winter					
332	Secondary	\$/kW	0.00	0.00	0.00	0.0%
333	Primary	\$/kW	0.00	0.00	0.00	0.0%
334	Transmission	\$/kW	0.00	0.00	0.00	0.0%
335	Power Factor					
336	Secondary	\$/kvar	0.00	0.00	0.00	0.0%
337	Primary	\$/kvar	0.00	0.00	0.00	0.0%
338	Transmission	\$/kvar	0.00	0.00	0.00	0.0%
339	On-Peak Energy: Summer					
340	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
341	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
342	Transmission	\$/kWh	0.00000	0.00000	0.00000	0.0%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	DESCRIPTION (A)	UNITS (B)	PRESENT	PROPOSED	CHANGE	
			RATE (C)	RATE (D)	\$ (E)	% (F)
343	Semi-Peak Energy: Summer					
344	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
345	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
346	Transmission	\$/kWh	0.00000	0.00000	0.00000	0.0%
347	Off-Peak Energy: Summer					
348	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
349	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
350	Transmission	\$/kWh	0.00000	0.00000	0.00000	0.0%
351	On-Peak Energy: Winter					
352	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
353	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
354	Transmission	\$/kWh	0.00000	0.00000	0.00000	0.0%
355	Semi-Peak Energy: Winter					
356	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
357	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
358	Transmission	\$/kWh	0.00000	0.00000	0.00000	0.0%
359	Off-Peak Energy: Winter					
360	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
361	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
362	Transmission	\$/kWh	0.00000	0.00000	0.00000	0.0%
363						
364	SCHEDULE PA-T-1 < 500 kW					
365	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
366	Demand: On-Peak: Summer					
367	Option C					
368	Secondary	\$/kW	0.00	0.00	0.00	0.0%
369	Primary	\$/kW	0.00	0.00	0.00	0.0%
370	Option D					
371	Secondary	\$/kW	0.00	0.00	0.00	0.0%
372	Primary	\$/kW	0.00	0.00	0.00	0.0%
373	Option E					
374	Secondary	\$/kW	0.00	0.00	0.00	0.0%
375	Primary	\$/kW	0.00	0.00	0.00	0.0%
376	Option F					
377	Secondary	\$/kW	0.00	0.00	0.00	0.0%
378	Primary	\$/kW	0.00	0.00	0.00	0.0%
379	Demand: On-Peak: Winter					
380	Option C					
381	Secondary	\$/kW	0.00	0.00	0.00	0.0%
382	Primary	\$/kW	0.00	0.00	0.00	0.0%
383	Option D					
384	Secondary	\$/kW	0.00	0.00	0.00	0.0%
385	Primary	\$/kW	0.00	0.00	0.00	0.0%
386	Option E					
387	Secondary	\$/kW	0.00	0.00	0.00	0.0%
388	Primary	\$/kW	0.00	0.00	0.00	0.0%
389	Option F					
390	Secondary	\$/kW	0.00	0.00	0.00	0.0%
391	Primary	\$/kW	0.00	0.00	0.00	0.0%
392	Demand: Semi-Peak					
393	Secondary	\$/kW	0.00	0.00	0.00	0.0%
394	Primary	\$/kW	0.00	0.00	0.00	0.0%
395	On-Peak Energy: Summer					
396	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
397	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
398	Semi-Peak Energy: Summer					
399	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	DESCRIPTION (A)	UNITS (B)	PRESENT	PROPOSED	CHANGE	
			RATE (C)	RATE (D)	\$ (E)	% (F)
400	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
401	Off-Peak Energy: Summer					
402	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
403	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
404	On-Peak Energy: Winter					
405	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
406	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
407	Semi-Peak Energy: Winter					
408	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
409	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
410	Off-Peak Energy: Winter					
411	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
412	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
413						
414	SCHEDULE AL-TOU / AL-TOU-DER > 500 kW					
415	Basic Service Fee					
416	Greater than 500 kW					
417	Secondary	\$/Month	0.00	0.00	0.00	0.0%
418	Primary	\$/Month	0.00	0.00	0.00	0.0%
419	Secondary Substation	\$/Month	0.00	0.00	0.00	0.0%
420	Primary Substation	\$/Month	0.00	0.00	0.00	0.0%
421	Transmission	\$/Month	0.00	0.00	0.00	0.0%
422	Greater than 12 MW					
423	Secondary Substation	\$/Month	0.00	0.00	0.00	0.0%
424	Primary Substation	\$/Month	0.00	0.00	0.00	0.0%
425	Transmission Multiple Bus	\$/Month	0.00	0.00	0.00	0.0%
426	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	0.00	0.00	0.0%
427	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	0.00	0.00	0.0%
428	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	0.00	0.00	0.0%
429	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	0.00	0.00	0.0%
430	Non-Coincident Demand					
431	Secondary	\$/kW	0.00	0.00	0.00	0.0%
432	Primary	\$/kW	0.00	0.00	0.00	0.0%
433	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
434	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
435	Transmission	\$/kW	0.00	0.00	0.00	0.0%
436	Maximum On-Peak Demand: Summer					
437	Secondary	\$/kW	0.00	0.00	0.00	0.0%
438	Primary	\$/kW	0.00	0.00	0.00	0.0%
439	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
440	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
441	Transmission	\$/kW	0.00	0.00	0.00	0.0%
442	Maximum On-Peak Demand: Winter					
443	Secondary	\$/kW	0.00	0.00	0.00	0.0%
444	Primary	\$/kW	0.00	0.00	0.00	0.0%
445	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
446	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
447	Transmission	\$/kW	0.00	0.00	0.00	0.0%
448	Power Factor					
449	Secondary	\$/kvar	0.00	0.00	0.00	0.0%
450	Primary	\$/kvar	0.00	0.00	0.00	0.0%
451	Secondary Substation	\$/kvar	0.00	0.00	0.00	0.0%
452	Primary Substation	\$/kvar	0.00	0.00	0.00	0.0%
453	Transmission	\$/kvar	0.00	0.00	0.00	0.0%
454	On-Peak Energy: Summer					
455	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
456	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	DESCRIPTION (A)	UNITS (B)	PRESENT	PROPOSED	CHANGE	
			RATE (C)	RATE (D)	\$ (E)	% (F)
457	Secondary Substation	\$/kWh	0.00000	0.00000	0.00000	0.0%
458	Primary Substation	\$/kWh	0.00000	0.00000	0.00000	0.0%
459	Transmission	\$/kWh	0.00000	0.00000	0.00000	0.0%
460	Semi-Peak Energy: Summer					
461	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
462	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
463	Secondary Substation	\$/kWh	0.00000	0.00000	0.00000	0.0%
464	Primary Substation	\$/kWh	0.00000	0.00000	0.00000	0.0%
465	Transmission	\$/kWh	0.00000	0.00000	0.00000	0.0%
466	Off-Peak Energy: Summer					
467	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
468	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
469	Secondary Substation	\$/kWh	0.00000	0.00000	0.00000	0.0%
470	Primary Substation	\$/kWh	0.00000	0.00000	0.00000	0.0%
471	Transmission	\$/kWh	0.00000	0.00000	0.00000	0.0%
472	On-Peak Energy: Winter					
473	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
474	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
475	Secondary Substation	\$/kWh	0.00000	0.00000	0.00000	0.0%
476	Primary Substation	\$/kWh	0.00000	0.00000	0.00000	0.0%
477	Transmission	\$/kWh	0.00000	0.00000	0.00000	0.0%
478	Semi-Peak Energy: Winter					
479	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
480	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
481	Secondary Substation	\$/kWh	0.00000	0.00000	0.00000	0.0%
482	Primary Substation	\$/kWh	0.00000	0.00000	0.00000	0.0%
483	Transmission	\$/kWh	0.00000	0.00000	0.00000	0.0%
484	Off-Peak Energy: Winter					
485	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
486	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
487	Secondary Substation	\$/kWh	0.00000	0.00000	0.00000	0.0%
488	Primary Substation	\$/kWh	0.00000	0.00000	0.00000	0.0%
489	Transmission	\$/kWh	0.00000	0.00000	0.00000	0.0%
490						
491	SCHEDULE DG-R > 500 kW					
492	Basic Service Fee					
493	Greater than 500 kW					
494	Secondary	\$/Month	0.00	0.00	0.00	0.0%
495	Primary	\$/Month	0.00	0.00	0.00	0.0%
496	Secondary Substation	\$/Month	0.00	0.00	0.00	0.0%
497	Primary Substation	\$/Month	0.00	0.00	0.00	0.0%
498	Transmission	\$/Month	0.00	0.00	0.00	0.0%
499	Transmission Multiple Bus	\$/Month	0.00	0.00	0.00	0.0%
500	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	0.00	0.00	0.0%
501	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	0.00	0.00	0.0%
502	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	0.00	0.00	0.0%
503	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	0.00	0.00	0.0%
504	Non-Coincident Demand					
505	Secondary	\$/kW	0.00	0.00	0.00	0.0%
506	Primary	\$/kW	0.00	0.00	0.00	0.0%
507	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
508	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
509	Transmission	\$/kW	0.00	0.00	0.00	0.0%
510	Maximum Demand					
511	Secondary	\$/kW	0.00	0.00	0.00	0.0%
512	Primary	\$/kW	0.00	0.00	0.00	0.0%
513	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	DESCRIPTION (A)	UNITS (B)	PRESENT	PROPOSED	CHANGE	
			RATE (C)	RATE (D)	\$ (E)	% (F)
514	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
515	Transmission	\$/kW	0.00	0.00	0.00	0.0%
516	Maximum On-Peak Demand: Summer					
517	Secondary	\$/kW	0.00	0.00	0.00	0.0%
518	Primary	\$/kW	0.00	0.00	0.00	0.0%
519	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
520	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
521	Transmission	\$/kW	0.00	0.00	0.00	0.0%
522	Maximum On-Peak Demand: Winter					
523	Secondary	\$/kW	0.00	0.00	0.00	0.0%
524	Primary	\$/kW	0.00	0.00	0.00	0.0%
525	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
526	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
527	Transmission	\$/kW	0.00	0.00	0.00	0.0%
528	Power Factor					
529	Secondary	\$/kvar	0.00	0.00	0.00	0.0%
530	Primary	\$/kvar	0.00	0.00	0.00	0.0%
531	Secondary Substation	\$/kvar	0.00	0.00	0.00	0.0%
532	Primary Substation	\$/kvar	0.00	0.00	0.00	0.0%
533	Transmission	\$/kvar	0.00	0.00	0.00	0.0%
534	On-Peak Energy: Summer					
535	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
536	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
537	Secondary Substation	\$/kWh	0.00000	0.00000	0.00000	0.0%
538	Primary Substation	\$/kWh	0.00000	0.00000	0.00000	0.0%
539	Transmission	\$/kWh	0.00000	0.00000	0.00000	0.0%
540	Semi-Peak Energy: Summer					
541	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
542	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
543	Secondary Substation	\$/kWh	0.00000	0.00000	0.00000	0.0%
544	Primary Substation	\$/kWh	0.00000	0.00000	0.00000	0.0%
545	Transmission	\$/kWh	0.00000	0.00000	0.00000	0.0%
546	Off-Peak Energy: Summer					
547	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
548	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
549	Secondary Substation	\$/kWh	0.00000	0.00000	0.00000	0.0%
550	Primary Substation	\$/kWh	0.00000	0.00000	0.00000	0.0%
551	Transmission	\$/kWh	0.00000	0.00000	0.00000	0.0%
552	On-Peak Energy: Winter					
553	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
554	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
555	Secondary Substation	\$/kWh	0.00000	0.00000	0.00000	0.0%
556	Primary Substation	\$/kWh	0.00000	0.00000	0.00000	0.0%
557	Transmission	\$/kWh	0.00000	0.00000	0.00000	0.0%
558	Semi-Peak Energy: Winter					
559	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
560	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
561	Secondary Substation	\$/kWh	0.00000	0.00000	0.00000	0.0%
562	Primary Substation	\$/kWh	0.00000	0.00000	0.00000	0.0%
563	Transmission	\$/kWh	0.00000	0.00000	0.00000	0.0%
564	Off-Peak Energy: Winter					
565	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
566	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
567	Secondary Substation	\$/kWh	0.00000	0.00000	0.00000	0.0%
568	Primary Substation	\$/kWh	0.00000	0.00000	0.00000	0.0%
569	Transmission	\$/kWh	0.00000	0.00000	0.00000	0.0%
570						

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	DESCRIPTION (A)	UNITS (B)	PRESENT	PROPOSED	CHANGE	
			RATE (C)	RATE (D)	\$ (E)	% (F)
571	SCHEDULE A6-TOU > 500 kW					
572	Basic Service Fee					
573	Greater than 500 kW					
574	Primary	\$/Month	0.00	0.00	0.00	0.0%
575	Primary Substation	\$/Month	0.00	0.00	0.00	0.0%
576	Transmission	\$/Month	0.00	0.00	0.00	0.0%
577	Greater than 12 MW -- Pri. Sub.					
578	Distance Adjustment Fee OH	\$/foot/Month	0.00	0.00	0.00	0.0%
579	Distance Adjustment Fee UG	\$/foot/Month	0.00	0.00	0.00	0.0%
580	Non-Coincident Demand					
581	Primary	\$/KW	0.00	0.00	0.00	0.0%
582	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
583	Transmission	\$/KW	0.00	0.00	0.00	0.0%
584	Maximum Demand at Time of System Peak: Summer					
585	Primary	\$/KW	0.00	0.00	0.00	0.0%
586	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
587	Transmission	\$/KW	0.00	0.00	0.00	0.0%
588	Maximum Demand at Time of System Peak: Winter					
589	Primary	\$/KW	0.00	0.00	0.00	0.0%
590	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
591	Transmission	\$/KW	0.00	0.00	0.00	0.0%
592	Power Factor					
593	Primary	\$/kvar	0.00	0.00	0.00	0.0%
594	Primary Substation	\$/kvar	0.00	0.00	0.00	0.0%
595	Transmission	\$/kvar	0.00	0.00	0.00	0.0%
596	On-Peak Energy: Summer					
597	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
598	Primary Substation	\$/kWh	0.00000	0.00000	0.00000	0.0%
599	Transmission	\$/kWh	0.00000	0.00000	0.00000	0.0%
600	Semi-Peak Energy: Summer					
601	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
602	Primary Substation	\$/kWh	0.00000	0.00000	0.00000	0.0%
603	Transmission	\$/kWh	0.00000	0.00000	0.00000	0.0%
604	Off-Peak Energy: Summer					
605	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
606	Primary Substation	\$/kWh	0.00000	0.00000	0.00000	0.0%
607	Transmission	\$/kWh	0.00000	0.00000	0.00000	0.0%
608	On-Peak Energy: Winter					
609	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
610	Primary Substation	\$/kWh	0.00000	0.00000	0.00000	0.0%
611	Transmission	\$/kWh	0.00000	0.00000	0.00000	0.0%
612	Semi-Peak Energy: Winter					
613	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
614	Primary Substation	\$/kWh	0.00000	0.00000	0.00000	0.0%
615	Transmission	\$/kWh	0.00000	0.00000	0.00000	0.0%
616	Off-Peak Energy: Winter					
617	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
618	Primary Substation	\$/kWh	0.00000	0.00000	0.00000	0.0%
619	Transmission	\$/kWh	0.00000	0.00000	0.00000	0.0%
620						
621	SCHEDULE S					
622	Contracted Demand					
623	Secondary	\$/kW	0.00	0.00	0.00	0.0%
624	Primary	\$/kW	0.00	0.00	0.00	0.0%
625	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
626	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
627	Transmission	\$/kW	0.00	0.00	0.00	0.0%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	DESCRIPTION (A)	UNITS (B)	PRESENT	PROPOSED	CHANGE	
			RATE (C)	RATE (D)	\$ (E)	% (F)
628						
629	SCHEDULE PA-T-1 > 500 kW					
630	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
631	Demand: On-Peak: Summer					
632	Option C					
633	Secondary	\$/kW	0.00	0.00	0.00	0.0%
634	Primary	\$/kW	0.00	0.00	0.00	0.0%
635	Transmission	\$/kW	0.00	0.00	0.00	0.0%
636	Option D					
637	Secondary	\$/kW	0.00	0.00	0.00	0.0%
638	Primary	\$/kW	0.00	0.00	0.00	0.0%
639	Transmission	\$/kW	0.00	0.00	0.00	0.0%
640	Option E					
641	Secondary	\$/kW	0.00	0.00	0.00	0.0%
642	Primary	\$/kW	0.00	0.00	0.00	0.0%
643	Transmission	\$/kW	0.00	0.00	0.00	0.0%
644	Option F					
645	Secondary	\$/kW	0.00	0.00	0.00	0.0%
646	Primary	\$/kW	0.00	0.00	0.00	0.0%
647	Transmission	\$/kW	0.00	0.00	0.00	0.0%
648	Demand: On-Peak: Winter					
649	Option C					
650	Secondary	\$/kW	0.00	0.00	0.00	0.0%
651	Primary	\$/kW	0.00	0.00	0.00	0.0%
652	Transmission	\$/kW	0.00	0.00	0.00	0.0%
653	Option D					
654	Secondary	\$/kW	0.00	0.00	0.00	0.0%
655	Primary	\$/kW	0.00	0.00	0.00	0.0%
656	Transmission	\$/kW	0.00	0.00	0.00	0.0%
657	Option E					
658	Secondary	\$/kW	0.00	0.00	0.00	0.0%
659	Primary	\$/kW	0.00	0.00	0.00	0.0%
660	Transmission	\$/kW	0.00	0.00	0.00	0.0%
661	Option F					
662	Secondary	\$/kW	0.00	0.00	0.00	0.0%
663	Primary	\$/kW	0.00	0.00	0.00	0.0%
664	Transmission	\$/kW	0.00	0.00	0.00	0.0%
665	Demand: Semi-Peak					
666	Secondary	\$/kW	0.00	0.00	0.00	0.0%
667	Primary	\$/kW	0.00	0.00	0.00	0.0%
668	Transmission	\$/kW	0.00	0.00	0.00	0.0%
669	On-Peak Energy: Summer					
670	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
671	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
672	Transmission	\$/kWh	0.00000	0.00000	0.00000	0.0%
673	Semi-Peak Energy: Summer					
674	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
675	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
676	Transmission	\$/kWh	0.00000	0.00000	0.00000	0.0%
677	Off-Peak Energy: Summer					
678	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
679	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
680	Transmission	\$/kWh	0.00000	0.00000	0.00000	0.0%
681	On-Peak Energy: Winter					
682	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
683	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
684	Transmission	\$/kWh	0.00000	0.00000	0.00000	0.0%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	DESCRIPTION (A)	UNITS (B)	PRESENT	PROPOSED	CHANGE	
			RATE (C)	RATE (D)	\$ (E)	% (F)
685	Semi-Peak Energy: Winter					
686	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
687	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
688	Transmission	\$/kWh	0.00000	0.00000	0.00000	0.0%
689	Off-Peak Energy: Winter					
690	Secondary	\$/kWh	0.00000	0.00000	0.00000	0.0%
691	Primary	\$/kWh	0.00000	0.00000	0.00000	0.0%
692	Transmission	\$/kWh	0.00000	0.00000	0.00000	0.0%
693						
694	SCHEDULE PA					
695	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
696	Energy Charge					
697	Summer	\$/kWh	0.00000	0.00000	0.00000	0.0%
698	Winter	\$/kWh	0.00000	0.00000	0.00000	0.0%

ATTACHMENT RWH - 6

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC) & Critical Peak Pricing (CPP)

LINE NO.	DESCRIPTION (A)	UNITS (B)	PRESENT	PROPOSED	CHANGE	
			RATE (C)	RATE (D)	\$ (E)	% (F)
1	SCHEDULE DR					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Summer					
4	Baseline Energy	\$/kWh	0.10809	0.10547	(0.00262)	-2.4%
5	101% to 130% of Baseline	\$/kWh	0.10809	0.10547	(0.00262)	-2.4%
6	131% to 200% of Baseline	\$/kWh	0.10809	0.10547	(0.00262)	-2.4%
7	Above 200% of Baseline	\$/kWh	0.10809	0.10547	(0.00262)	-2.4%
8	Winter					
9	Baseline Energy	\$/kWh	0.08013	0.07819	(0.00194)	-2.4%
10	101% to 130% of Baseline	\$/kWh	0.08013	0.07819	(0.00194)	-2.4%
11	131% to 200% of Baseline	\$/kWh	0.08013	0.07819	(0.00194)	-2.4%
12	Above 200% of Baseline	\$/kWh	0.08013	0.07819	(0.00194)	-2.4%
13	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
14						
15	SCHEDULE DR-LI					
16	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
17	Summer					
18	Baseline Energy	\$/kWh	0.10809	0.10547	(0.00262)	-2.4%
19	101% to 130% of Baseline	\$/kWh	0.10809	0.10547	(0.00262)	-2.4%
20	131% to 200% of Baseline	\$/kWh	0.10809	0.10547	(0.00262)	-2.4%
21	Above 200% of Baseline	\$/kWh	0.10809	0.10547	(0.00262)	-2.4%
22	Winter					
23	Baseline Energy	\$/kWh	0.08013	0.07819	(0.00194)	-2.4%
24	101% to 130% of Baseline	\$/kWh	0.08013	0.07819	(0.00194)	-2.4%
25	131% to 200% of Baseline	\$/kWh	0.08013	0.07819	(0.00194)	-2.4%
26	Above 200% of Baseline	\$/kWh	0.08013	0.07819	(0.00194)	-2.4%
27	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
28						
29	SCHEDULE DM (CLOSED)					
30	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
31	Summer					
32	Baseline Energy	\$/kWh	0.10809	0.10547	(0.00262)	-2.4%
33	101% to 130% of Baseline	\$/kWh	0.10809	0.10547	(0.00262)	-2.4%
34	131% to 200% of Baseline	\$/kWh	0.10809	0.10547	(0.00262)	-2.4%
35	Above 200% of Baseline	\$/kWh	0.10809	0.10547	(0.00262)	-2.4%
36	Winter					
37	Baseline Energy	\$/kWh	0.08013	0.07819	(0.00194)	-2.4%
38	101% to 130% of Baseline	\$/kWh	0.08013	0.07819	(0.00194)	-2.4%
39	131% to 200% of Baseline	\$/kWh	0.08013	0.07819	(0.00194)	-2.4%
40	Above 200% of Baseline	\$/kWh	0.08013	0.07819	(0.00194)	-2.4%
41	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
42						
43	SCHEDULE DS (CLOSED)					
44	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
45	Summer					
46	Baseline Energy	\$/kWh	0.10809	0.10547	(0.00262)	-2.4%
47	101% to 130% of BL	\$/kWh	0.10809	0.10547	(0.00262)	-2.4%
48	131% to 200% of Baseline	\$/kWh	0.10809	0.10547	(0.00262)	-2.4%
49	Above 200% of Baseline	\$/kWh	0.10809	0.10547	(0.00262)	-2.4%
50	Winter					
51	Baseline Energy	\$/kWh	0.08013	0.07819	(0.00194)	-2.4%
52	101% to 130% of BL	\$/kWh	0.08013	0.07819	(0.00194)	-2.4%
53	131% to 200% of Baseline	\$/kWh	0.08013	0.07819	(0.00194)	-2.4%
54	Above 200% of Baseline	\$/kWh	0.08013	0.07819	(0.00194)	-2.4%
55	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
56	Summer					
57	Baseline Energy CARE	\$/kWh	0.10809	0.10547	(0.00262)	-2.4%
58	101% to 130% of BL - CARE	\$/kWh	0.10809	0.10547	(0.00262)	-2.4%
59	131% to 200% of BL - CARE	\$/kWh	0.10809	0.10547	(0.00262)	-2.4%
60	Above 200% of BL - CARE	\$/kWh	0.10809	0.10547	(0.00262)	-2.4%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC) & Critical Peak Pricing (CPP)

LINE NO.	DESCRIPTION (A)	UNITS (B)	PRESENT	PROPOSED	CHANGE	
			RATE (C)	RATE (D)	\$ (E)	% (F)
61	Winter					
62	Baseline Energy CARE	\$/kWh	0.08013	0.07819	(0.00194)	-2.4%
63	101% to 130% of BL - CARE	\$/kWh	0.08013	0.07819	(0.00194)	-2.4%
64	131% to 200% of BL - CARE	\$/kWh	0.08013	0.07819	(0.00194)	-2.4%
65	Above 200% of BL - CARE	\$/kWh	0.08013	0.07819	(0.00194)	-2.4%
66	Unit Discount	\$/Day	0.000	0.000	0.000	0.0%
67	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
68						
69	SCHEDULE DT (CLOSED)					
70	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
71	Summer					
72	Baseline Energy	\$/kWh	0.10809	0.10547	(0.00262)	-2.4%
73	101% to 130% of Baseline	\$/kWh	0.10809	0.10547	(0.00262)	-2.4%
74	131% to 200% of Baseline	\$/kWh	0.10809	0.10547	(0.00262)	-2.4%
75	Above 200% of Baseline	\$/kWh	0.10809	0.10547	(0.00262)	-2.4%
76	Winter					
77	Baseline Energy	\$/kWh	0.08013	0.07819	(0.00194)	-2.4%
78	101% to 130% of Baseline	\$/kWh	0.08013	0.07819	(0.00194)	-2.4%
79	131% to 200% of Baseline	\$/kWh	0.08013	0.07819	(0.00194)	-2.4%
80	Above 200% of Baseline	\$/kWh	0.08013	0.07819	(0.00194)	-2.4%
81	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
82	Summer					
83	Baseline Energy CARE	\$/kWh	0.10809	0.10547	(0.00262)	-2.4%
84	101% to 130% of BL - CARE	\$/kWh	0.10809	0.10547	(0.00262)	-2.4%
85	131% to 200% of BL - CARE	\$/kWh	0.10809	0.10547	(0.00262)	-2.4%
86	Above 200% of BL - CARE	\$/kWh	0.10809	0.10547	(0.00262)	-2.4%
87	Winter					
88	Baseline Energy CARE	\$/kWh	0.08013	0.07819	(0.00194)	-2.4%
89	101% to 130% of BL - CARE	\$/kWh	0.08013	0.07819	(0.00194)	-2.4%
90	131% to 200% of BL - CARE	\$/kWh	0.08013	0.07819	(0.00194)	-2.4%
91	Above 200% of BL - CARE	\$/kWh	0.08013	0.07819	(0.00194)	-2.4%
92	Space Discount	\$/Day	0.000	0.000	0.000	0.0%
93	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
94						
95	SCHEDULE DT-RV					
96	Basic Service Fee	\$/Month	0.00000	0.00000	0.00	0.0%
97	Summer					
98	Baseline Energy	\$/kWh	0.10809	0.10547	(0.00262)	-2.4%
99	101% to 130% of Baseline	\$/kWh	0.10809	0.10547	(0.00262)	-2.4%
100	131% to 200% of Baseline	\$/kWh	0.10809	0.10547	(0.00262)	-2.4%
101	Above 200% of Baseline	\$/kWh	0.10809	0.10547	(0.00262)	-2.4%
102	Winter					
103	Baseline Energy	\$/kWh	0.08013	0.07819	(0.00194)	-2.4%
104	101% to 130% of Baseline	\$/kWh	0.08013	0.07819	(0.00194)	-2.4%
105	131% to 200% of Baseline	\$/kWh	0.08013	0.07819	(0.00194)	-2.4%
106	Above 200% of Baseline	\$/kWh	0.08013	0.07819	(0.00194)	-2.4%
107	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
108	Summer					
109	Baseline Energy CARE	\$/kWh	0.10809	0.10547	(0.00262)	-2.4%
110	101% to 130% of BL - CARE	\$/kWh	0.10809	0.10547	(0.00262)	-2.4%
111	131% to 200% of BL - CARE	\$/kWh	0.10809	0.10547	(0.00262)	-2.4%
112	Above 200% of BL - CARE	\$/kWh	0.10809	0.10547	(0.00262)	-2.4%
113	Winter					
114	Baseline Energy CARE	\$/kWh	0.08013	0.07819	(0.00194)	-2.4%
115	101% to 130% of BL - CARE	\$/kWh	0.08013	0.07819	(0.00194)	-2.4%
116	131% to 200% of BL - CARE	\$/kWh	0.08013	0.07819	(0.00194)	-2.4%
117	Above 200% of BL - CARE	\$/kWh	0.08013	0.07819	(0.00194)	-2.4%
118	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
119						
120	SCHEDULE DR-TOU / DR-TOU-DER					

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC) & Critical Peak Pricing (CPP)

LINE NO.	DESCRIPTION (A)	UNITS (B)	PRESENT	PROPOSED	CHANGE	
			RATE (C)	RATE (D)	\$ (E)	% (F)
121	Minimum Bill	\$/Day	0.00	0.00	0.00	0.0%
122	Metering Charge	\$/Month	0.00	0.00	0.00	0.0%
123	Summer					
124	On-Peak: Baseline Energy	\$/kWh	0.21997	0.21464	(0.00533)	-2.4%
125	On-Peak: 101% to 130% of Baseline	\$/kWh	0.21997	0.21464	(0.00533)	-2.4%
126	On-Peak: 131% to 200% of Baseline	\$/kWh	0.21997	0.21464	(0.00533)	-2.4%
127	On-Peak: Above 200% of Baseline	\$/kWh	0.21997	0.21464	(0.00533)	-2.4%
128	Off-Peak: Baseline Energy	\$/kWh	0.08209	0.08010	(0.00199)	-2.4%
129	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.08209	0.08010	(0.00199)	-2.4%
130	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.08209	0.08010	(0.00199)	-2.4%
131	Off-Peak: Above 200% of Baseline	\$/kWh	0.08209	0.08010	(0.00199)	-2.4%
132	Winter					
133	On-Peak: Baseline Energy	\$/kWh	0.08912	0.08696	(0.00216)	-2.4%
134	On-Peak: 101% to 130% of Baseline	\$/kWh	0.08912	0.08696	(0.00216)	-2.4%
135	On-Peak: 131% to 200% of Baseline	\$/kWh	0.08912	0.08696	(0.00216)	-2.4%
136	On-Peak: Above 200% of Baseline	\$/kWh	0.08912	0.08696	(0.00216)	-2.4%
137	Off-Peak: Baseline Energy	\$/kWh	0.07728	0.07541	(0.00187)	-2.4%
138	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.07728	0.07541	(0.00187)	-2.4%
139	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.07728	0.07541	(0.00187)	-2.4%
140	Off-Peak: Above 200% of Baseline	\$/kWh	0.07728	0.07541	(0.00187)	-2.4%
141	Baseline Adjustment-Summer	\$/kWh	0.00000	0.00000	0.00000	0.0%
142	101% to 130% of BL - Summer	\$/kWh	0.00000	0.00000	0.00000	0.0%
143	Baseline Adjustment-Winter	\$/kWh	0.00000	0.00000	0.00000	0.0%
144	101% to 130% of BL - Winter	\$/kWh	0.00000	0.00000	0.00000	0.0%
145						
146	SCHEDULE DR-SES					
147	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
148	Metering Charge	\$/Month	0.00	0.00	0.00	0.0%
149	On-Peak: Summer	\$/kWh	0.19970	0.19486	(0.00484)	-2.4%
150	Semi-Peak: Summer	\$/kWh	0.09456	0.09227	(0.00229)	-2.4%
151	Off-Peak: Summer	\$/kWh	0.07421	0.07241	(0.00180)	-2.4%
152	Semi-Peak: Winter	\$/kWh	0.08720	0.08509	(0.00211)	-2.4%
153	Off-Peak: Winter	\$/kWh	0.07639	0.07454	(0.00185)	-2.4%
154						
155	SCHEDULE EV-TOU					
156	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
157	Metering Charge	\$/Month	0.00	0.00	0.00	0.0%
158	On-Peak: Summer	\$/kWh	0.19886	0.19404	(0.00482)	-2.4%
159	Off-Peak: Summer	\$/kWh	0.07786	0.07598	(0.00188)	-2.4%
160	Super Off-Peak: Summer	\$/kWh	0.04799	0.04683	(0.00116)	-2.4%
161	On-Peak: Winter	\$/kWh	0.08897	0.08681	(0.00216)	-2.4%
162	Off-Peak: Winter	\$/kWh	0.08076	0.07881	(0.00195)	-2.4%
163	Super Off-Peak: Winter	\$/kWh	0.05052	0.04930	(0.00122)	-2.4%
164						
165	SCHEDULE EV-TOU-2					
166	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
167	Metering Charge	\$/Month	0.00	0.00	0.00	0.0%
168	On-Peak: Summer	\$/kWh	0.19886	0.19404	(0.00482)	-2.4%
169	Off-Peak: Summer	\$/kWh	0.07786	0.07598	(0.00188)	-2.4%
170	Super Off-Peak: Summer	\$/kWh	0.04799	0.04683	(0.00116)	-2.4%
171	On-Peak: Winter	\$/kWh	0.08897	0.08681	(0.00216)	-2.4%
172	Off-Peak: Winter	\$/kWh	0.08076	0.07881	(0.00195)	-2.4%
173	Super Off-Peak: Winter	\$/kWh	0.05052	0.04930	(0.00122)	-2.4%
174						
175	SCHEDULE EV-TOU-3					
176	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
177	Metering Charge	\$/Month	0.00	0.00	0.00	0.0%
178	On-Peak: Summer	\$/kWh	0.19886	0.19404	(0.00482)	-2.4%
179	Off-Peak: Summer	\$/kWh	0.07786	0.07598	(0.00188)	-2.4%
180	Super Off-Peak: Summer	\$/kWh	0.04799	0.04683	(0.00116)	-2.4%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC) & Critical Peak Pricing (CPP)

LINE NO.	DESCRIPTION (A)	UNITS (B)	PRESENT	PROPOSED	CHANGE	
			RATE (C)	RATE (D)	\$ (E)	% (F)
181	On-Peak: Winter	\$/kWh	0.08897	0.08681	(0.00216)	-2.4%
182	Off-Peak: Winter	\$/kWh	0.08076	0.07881	(0.00195)	-2.4%
183	Super Off-Peak: Winter	\$/kWh	0.05052	0.04930	(0.00122)	-2.4%
184						
185	SCHEDULE A					
186	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
187	Energy Charge					
188	Summer					
189	Secondary	\$/kWh	0.12121	0.11833	(0.00288)	-2.4%
190	Primary	\$/kWh	0.11913	0.11629	(0.00284)	-2.4%
191	Winter					
192	Secondary	\$/kWh	0.08646	0.08440	(0.00206)	-2.4%
193	Primary	\$/kWh	0.08495	0.08293	(0.00202)	-2.4%
194						
195	SCHEDULE A-TC					
196	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
197	Energy Charge					
198	Summer	\$/kWh	0.11133	0.10868	0.00	0.0%
199	Winter	\$/kWh	0.08531	0.08328	0.00	0.0%
200						
201	SCHEDULE A-TOU					
202	Basic Service Fee					
203	Basic	\$/Month	0.00	0.00	0.00	0.0%
204	Metering	\$/Month	0.00	0.00	0.00	0.0%
205	Energy Charge					
206	Summer					
207	On-Peak	\$/kWh	0.22688	0.22147	(0.01)	-4.4%
208	Semi-Peak	\$/kWh	0.09392	0.09168	0.00	0.0%
209	Off-Peak	\$/kWh	0.06943	0.06778	0.00	0.0%
210	Winter					
211	On-Peak	\$/kWh	0.10395	0.10147	0.00	0.0%
212	Semi-Peak	\$/kWh	0.09668	0.09437	0.00	0.0%
213	Off-Peak	\$/kWh	0.07044	0.06877	0.00	0.0%
214						
215	SCHEDULE AD (CLOSED)					
216	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
217	Demand Charge					
218	Secondary	\$/KW	5.23	4.85	(0.38)	-7.3%
219	Primary	\$/KW	5.16	4.79	(0.37)	-7.2%
220	Demand Charge					
221	Secondary	\$/KW	0.16	0.15	(0.01)	-6.3%
222	Primary	\$/KW	0.15	0.14	(0.01)	-6.7%
223	Power Factor	\$/kvar	0.00	0.00	0.00	0.0%
224	Energy Charge					
225	Summer					
226	Secondary	\$/kWh	0.09496	0.09652	0.00156	1.6%
227	Primary	\$/kWh	0.09332	0.09486	0.00154	1.7%
228	Winter					
229	Secondary	\$/kWh	0.09784	0.09946	0.00162	1.7%
230	Primary	\$/kWh	0.09614	0.09773	0.00159	1.7%
231						
232	SCHEDULE AL-TOU / AL-TOU-DER < 500 kW					
233	Basic Service Fee					
234	Less than or equal to 500 kW					
235	Secondary	\$/Month	0.00	0.00	0.00	0.0%
236	Primary	\$/Month	0.00	0.00	0.00	0.0%
237	Transmission	\$/Month	0.00	0.00	0.00	0.0%
238	Non-Coincident Demand					
239	Secondary	\$/kW	0.00	0.00	0.00	0.0%
240	Primary	\$/kW	0.00	0.00	0.00	0.0%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC) & Critical Peak Pricing (CPP)

LINE NO.	DESCRIPTION (A)	UNITS (B)	PRESENT	PROPOSED	CHANGE	
			RATE (C)	RATE (D)	\$ (E)	% (F)
241	Transmission	\$/kW	0.00	0.00	0.00	0.0%
242	Maximum On-Peak Demand: Summer					
243	Secondary	\$/kW	6.97	6.47	(0.50)	-7.2%
244	Primary	\$/kW	6.87	6.38	(0.49)	-7.1%
245	Transmission	\$/kW	6.70	6.22	(0.48)	-7.2%
246	Maximum On-Peak Demand: Winter					
247	Secondary	\$/kW	0.22	0.21	(0.01)	-4.5%
248	Primary	\$/kW	0.22	0.20	(0.02)	-9.1%
249	Transmission	\$/kW	0.21	0.20	(0.01)	-4.8%
250	Power Factor					
251	Secondary	\$/kvar	0.00	0.00	0.00	0.0%
252	Primary	\$/kvar	0.00	0.00	0.00	0.0%
253	Transmission	\$/kvar	0.00	0.00	0.00	0.0%
254	On-Peak Energy: Summer					
255	Secondary	\$/kWh	0.11728	0.11921	0.00193	1.6%
256	Primary	\$/kWh	0.11548	0.11738	0.00190	1.6%
257	Transmission	\$/kWh	0.11349	0.11536	0.00187	1.6%
258	Semi-Peak Energy: Summer					
259	Secondary	\$/kWh	0.09503	0.09659	0.00156	1.6%
260	Primary	\$/kWh	0.09353	0.09506	0.00153	1.6%
261	Transmission	\$/kWh	0.09201	0.09353	0.00152	1.7%
262	Off-Peak Energy: Summer					
263	Secondary	\$/kWh	0.07154	0.07271	0.00117	1.6%
264	Primary	\$/kWh	0.07020	0.07136	0.00116	1.7%
265	Transmission	\$/kWh	0.06927	0.07041	0.00114	1.6%
266	On-Peak Energy: Winter					
267	Secondary	\$/kWh	0.11523	0.11713	0.00190	1.6%
268	Primary	\$/kWh	0.11350	0.11536	0.00186	1.6%
269	Transmission	\$/kWh	0.11147	0.11331	0.00184	1.7%
270	Semi-Peak Energy: Winter					
271	Secondary	\$/kWh	0.10594	0.10768	0.00174	1.6%
272	Primary	\$/kWh	0.10425	0.10596	0.00171	1.6%
273	Transmission	\$/kWh	0.10259	0.10428	0.00169	1.6%
274	Off-Peak Energy: Winter					
275	Secondary	\$/kWh	0.07894	0.08024	0.00130	1.6%
276	Primary	\$/kWh	0.07746	0.07874	0.00128	1.7%
277	Transmission	\$/kWh	0.07644	0.07770	0.00126	1.6%
278						
279	SCHEDULE DG-R < 500 kW					
280	Basic Service Fee					
281	Less than or equal to 500 kW					
282	Secondary	\$/Month	0.00	0.00	0.00	0.0%
283	Primary	\$/Month	0.00	0.00	0.00	0.0%
284	Non-Coincident Demand					
285	Secondary	\$/kW	0.00	0.00	0.00	0.0%
286	Primary	\$/kW	0.00	0.00	0.00	0.0%
287	Maximum Demand					
288	Secondary	\$/kW	0.00	0.00	0.00	0.0%
289	Primary	\$/kW	0.00	0.00	0.00	0.0%
290	Maximum On-Peak Demand: Summer					
291	Secondary	\$/kW	0.00	0.00	0.00	0.0%
292	Primary	\$/kW	0.00	0.00	0.00	0.0%
293	Maximum On-Peak Demand: Winter					
294	Secondary	\$/kW	0.00	0.00	0.00	0.0%
295	Primary	\$/kW	0.00	0.00	0.00	0.0%
296	Power Factor					
297	Secondary	\$/kvar	0.00	0.00	0.00	0.0%
298	Primary	\$/kvar	0.00	0.00	0.00	0.0%
299	On-Peak Energy: Summer					
300	Secondary	\$/kWh	0.18393	0.18411	0.00018	0.1%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC) & Critical Peak Pricing (CPP)

LINE NO.	DESCRIPTION (A)	UNITS (B)	PRESENT	PROPOSED	CHANGE	
			RATE (C)	RATE (D)	\$ (E)	% (F)
301	Primary	\$/kWh	0.18213	0.18228	0.00015	0.1%
302	Semi-Peak Energy: Summer					
303	Secondary	\$/kWh	0.09503	0.09659	0.00156	1.6%
304	Primary	\$/kWh	0.09353	0.09506	0.00153	1.6%
305	Off-Peak Energy: Summer					
306	Secondary	\$/kWh	0.07154	0.07271	0.00117	1.6%
307	Primary	\$/kWh	0.07020	0.07136	0.00116	1.7%
308	On-Peak Energy: Winter					
309	Secondary	\$/kWh	0.12043	0.12197	0.00154	1.3%
310	Primary	\$/kWh	0.11870	0.12020	0.00150	1.3%
311	Semi-Peak Energy: Winter					
312	Secondary	\$/kWh	0.10594	0.10768	0.00174	1.6%
313	Primary	\$/kWh	0.10425	0.10596	0.00171	1.6%
314	Off-Peak Energy: Winter					
315	Secondary	\$/kWh	0.07894	0.08024	0.00130	1.6%
316	Primary	\$/kWh	0.07746	0.07874	0.00128	1.7%
317						
318	SCHEDULE AY-TOU < 500 kW (CLOSED)					
319	Basic Service Fee					
320	Secondary	\$/Month	0.00	0.00	0.00	0.0%
321	Primary	\$/Month	0.00	0.00	0.00	0.0%
322	Transmission	\$/Month	0.00	0.00	0.00	0.0%
323	Non-Coincident Demand					
324	Secondary	\$/kW	0.00	0.00	0.00	0.0%
325	Primary	\$/kW	0.00	0.00	0.00	0.0%
326	Transmission	\$/kW	0.00	0.00	0.00	0.0%
327	Maximum On-Peak Demand: Summer					
328	Secondary	\$/kW	6.97	6.47	(0.50)	-7.2%
329	Primary	\$/kW	6.87	6.38	(0.49)	-7.1%
330	Transmission	\$/kW	6.70	6.22	(0.48)	-7.2%
331	Maximum On-Peak Demand: Winter					
332	Secondary	\$/kW	0.22	0.21	(0.01)	-4.5%
333	Primary	\$/kW	0.22	0.20	(0.02)	-9.1%
334	Transmission	\$/kW	0.21	0.20	(0.01)	-4.8%
335	Power Factor					
336	Secondary	\$/kvar	0.00	0.00	0.00	0.0%
337	Primary	\$/kvar	0.00	0.00	0.00	0.0%
338	Transmission	\$/kvar	0.00	0.00	0.00	0.0%
339	On-Peak Energy: Summer					
340	Secondary	\$/kWh	0.11728	0.11921	0.00193	1.6%
341	Primary	\$/kWh	0.11548	0.11738	0.00190	1.6%
342	Transmission	\$/kWh	0.11349	0.11536	0.00187	1.6%
343	Semi-Peak Energy: Summer					
344	Secondary	\$/kWh	0.09503	0.09659	0.00156	1.6%
345	Primary	\$/kWh	0.09353	0.09506	0.00153	1.6%
346	Transmission	\$/kWh	0.09201	0.09353	0.00152	1.7%
347	Off-Peak Energy: Summer					
348	Secondary	\$/kWh	0.07154	0.07271	0.00117	1.6%
349	Primary	\$/kWh	0.07020	0.07136	0.00116	1.7%
350	Transmission	\$/kWh	0.06927	0.07041	0.00114	1.6%
351	On-Peak Energy: Winter					
352	Secondary	\$/kWh	0.11523	0.11713	0.00190	1.6%
353	Primary	\$/kWh	0.11350	0.11536	0.00186	1.6%
354	Transmission	\$/kWh	0.11147	0.11331	0.00184	1.7%
355	Semi-Peak Energy: Winter					
356	Secondary	\$/kWh	0.10594	0.10768	0.00174	1.6%
357	Primary	\$/kWh	0.10425	0.10596	0.00171	1.6%
358	Transmission	\$/kWh	0.10259	0.10428	0.00169	1.6%
359	Off-Peak Energy: Winter					
360	Secondary	\$/kWh	0.07894	0.08024	0.00130	1.6%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC) & Critical Peak Pricing (CPP)

LINE NO.	DESCRIPTION (A)	UNITS (B)	PRESENT	PROPOSED	CHANGE	
			RATE (C)	RATE (D)	\$ (E)	% (F)
361	Primary	\$/kWh	0.07746	0.07874	0.00128	1.7%
362	Transmission	\$/kWh	0.07644	0.07770	0.00126	1.6%
363						
364	SCHEDULE PA-T-1 < 500 kW					
365	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
366	Demand: On-Peak: Summer					
367	Option C					
368	Secondary	\$/kW	7.13	6.62	(0.51)	-7.2%
369	Primary	\$/kW	7.03	6.52	(0.51)	-7.3%
370	Option D					
371	Secondary	\$/kW	7.44	6.90	(0.54)	-7.3%
372	Primary	\$/kW	7.33	6.81	(0.52)	-7.1%
373	Option E					
374	Secondary	\$/kW	7.28	6.76	(0.52)	-7.1%
375	Primary	\$/kW	7.18	6.66	(0.52)	-7.2%
376	Option F					
377	Secondary	\$/kW	6.97	6.47	(0.50)	-7.2%
378	Primary	\$/kW	6.87	6.38	(0.49)	-7.1%
379	Demand: On-Peak: Winter					
380	Option C					
381	Secondary	\$/kW	0.22	0.21	(0.01)	-4.5%
382	Primary	\$/kW	0.22	0.20	(0.02)	-9.1%
383	Option D					
384	Secondary	\$/kW	0.24	0.22	(0.02)	-8.3%
385	Primary	\$/kW	0.23	0.22	(0.01)	-4.3%
386	Option E					
387	Secondary	\$/kW	0.23	0.22	(0.01)	-4.3%
388	Primary	\$/kW	0.23	0.21	(0.02)	-8.7%
389	Option F					
390	Secondary	\$/kW	0.24	0.22	(0.02)	-8.3%
391	Primary	\$/kW	0.23	0.22	(0.01)	-4.3%
392	Demand: Semi-Peak					
393	Secondary	\$/kW	0.00	0.00	0.00	0.0%
394	Primary	\$/kW	0.00	0.00	0.00	0.0%
395	On-Peak Energy: Summer					
396	Secondary	\$/kWh	0.11728	0.11921	0.00193	1.6%
397	Primary	\$/kWh	0.11548	0.11738	0.00190	1.6%
398	Semi-Peak Energy: Summer					
399	Secondary	\$/kWh	0.09503	0.09659	0.00156	1.6%
400	Primary	\$/kWh	0.09353	0.09506	0.00153	1.6%
401	Off-Peak Energy: Summer					
402	Secondary	\$/kWh	0.07154	0.07271	0.00117	1.6%
403	Primary	\$/kWh	0.07020	0.07136	0.00116	1.7%
404	On-Peak Energy: Winter					
405	Secondary	\$/kWh	0.11523	0.11713	0.00190	1.6%
406	Primary	\$/kWh	0.11350	0.11536	0.00186	1.6%
407	Semi-Peak Energy: Winter					
408	Secondary	\$/kWh	0.10594	0.10768	0.00174	1.6%
409	Primary	\$/kWh	0.10425	0.10596	0.00171	1.6%
410	Off-Peak Energy: Winter					
411	Secondary	\$/kWh	0.07894	0.08024	0.00130	1.6%
412	Primary	\$/kWh	0.07746	0.07874	0.00128	1.7%
413						
414	SCHEDULE AL-TOU / AL-TOU-DER > 500 kW					
415	Basic Service Fee					
416	Greater than 500 kW					
417	Secondary	\$/Month	0.00	0.00	0.00	0.0%
418	Primary	\$/Month	0.00	0.00	0.00	0.0%
419	Secondary Substation	\$/Month	0.00	0.00	0.00	0.0%
420	Primary Substation	\$/Month	0.00	0.00	0.00	0.0%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC) & Critical Peak Pricing (CPP)

LINE NO.	DESCRIPTION (A)	UNITS (B)	PRESENT	PROPOSED	CHANGE	
			RATE (C)	RATE (D)	\$ (E)	% (F)
421	Transmission	\$/Month	0.00	0.00	0.00	0.0%
422	Greater than 12 MW					
423	Secondary Substation	\$/Month	0.00	0.00	0.00	0.0%
424	Primary Substation	\$/Month	0.00	0.00	0.00	0.0%
425	Transmission Multiple Bus	\$/Month	0.00	0.00	0.00	0.0%
426	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	0.00	0.00	0.0%
427	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	0.00	0.00	0.0%
428	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	0.00	0.00	0.0%
429	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	0.00	0.00	0.0%
430	Non-Coincident Demand					
431	Secondary	\$/kW	0.00	0.00	0.00	0.0%
432	Primary	\$/kW	0.00	0.00	0.00	0.0%
433	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
434	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
435	Transmission	\$/kW	0.00	0.00	0.00	0.0%
436	Maximum On-Peak Demand: Summer					
437	Secondary	\$/kW	6.97	7.65	0.68	9.8%
438	Primary	\$/kW	6.87	7.54	0.67	9.8%
439	Secondary Substation	\$/kW	6.97	7.65	0.68	9.8%
440	Primary Substation	\$/kW	6.87	7.54	0.67	9.8%
441	Transmission	\$/kW	6.70	7.36	0.66	9.9%
442	Maximum On-Peak Demand: Winter					
443	Secondary	\$/kW	0.22	0.25	0.03	13.6%
444	Primary	\$/kW	0.22	0.24	0.02	9.1%
445	Secondary Substation	\$/kW	0.22	0.25	0.03	13.6%
446	Primary Substation	\$/kW	0.22	0.24	0.02	9.1%
447	Transmission	\$/kW	0.21	0.24	0.03	14.3%
448	Power Factor					
449	Secondary	\$/kvar	0.00	0.00	0.00	0.0%
450	Primary	\$/kvar	0.00	0.00	0.00	0.0%
451	Secondary Substation	\$/kvar	0.00	0.00	0.00	0.0%
452	Primary Substation	\$/kvar	0.00	0.00	0.00	0.0%
453	Transmission	\$/kvar	0.00	0.00	0.00	0.0%
454	On-Peak Energy: Summer					
455	Secondary	\$/kWh	0.11728	0.11383	(0.00345)	-2.9%
456	Primary	\$/kWh	0.11548	0.11208	(0.00340)	-2.9%
457	Secondary Substation	\$/kWh	0.11728	0.11383	(0.00345)	-2.9%
458	Primary Substation	\$/kWh	0.11548	0.11208	(0.00340)	-2.9%
459	Transmission	\$/kWh	0.11349	0.11016	(0.00333)	-2.9%
460	Semi-Peak Energy: Summer					
461	Secondary	\$/kWh	0.09503	0.09223	(0.00280)	-2.9%
462	Primary	\$/kWh	0.09353	0.09077	(0.00276)	-3.0%
463	Secondary Substation	\$/kWh	0.09503	0.09223	(0.00280)	-2.9%
464	Primary Substation	\$/kWh	0.09353	0.09077	(0.00276)	-3.0%
465	Transmission	\$/kWh	0.09201	0.08930	(0.00271)	-2.9%
466	Off-Peak Energy: Summer					
467	Secondary	\$/kWh	0.07154	0.06943	(0.00211)	-2.9%
468	Primary	\$/kWh	0.07020	0.06814	(0.00206)	-2.9%
469	Secondary Substation	\$/kWh	0.07154	0.06943	(0.00211)	-2.9%
470	Primary Substation	\$/kWh	0.07020	0.06814	(0.00206)	-2.9%
471	Transmission	\$/kWh	0.06927	0.06724	(0.00203)	-2.9%
472	On-Peak Energy: Winter					
473	Secondary	\$/kWh	0.11523	0.11184	(0.00339)	-2.9%
474	Primary	\$/kWh	0.11350	0.11016	(0.00334)	-2.9%
475	Secondary Substation	\$/kWh	0.11523	0.11184	(0.00339)	-2.9%
476	Primary Substation	\$/kWh	0.11350	0.11016	(0.00334)	-2.9%
477	Transmission	\$/kWh	0.11147	0.10819	(0.00328)	-2.9%
478	Semi-Peak Energy: Winter					
479	Secondary	\$/kWh	0.10594	0.10282	(0.00312)	-2.9%
480	Primary	\$/kWh	0.10425	0.10118	(0.00307)	-2.9%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC) & Critical Peak Pricing (CPP)

LINE NO.	DESCRIPTION (A)	UNITS (B)	PRESENT	PROPOSED	CHANGE	
			RATE (C)	RATE (D)	\$ (E)	% (F)
481	Secondary Substation	\$/kWh	0.10594	0.10282	(0.00312)	-2.9%
482	Primary Substation	\$/kWh	0.10425	0.10118	(0.00307)	-2.9%
483	Transmission	\$/kWh	0.10259	0.09957	(0.00302)	-2.9%
484	Off-Peak Energy: Winter					
485	Secondary	\$/kWh	0.07894	0.07662	(0.00232)	-2.9%
486	Primary	\$/kWh	0.07746	0.07518	(0.00228)	-2.9%
487	Secondary Substation	\$/kWh	0.07894	0.07662	(0.00232)	-2.9%
488	Primary Substation	\$/kWh	0.07746	0.07518	(0.00228)	-2.9%
489	Transmission	\$/kWh	0.07644	0.07419	(0.00225)	-2.9%
490						
491	SCHEDULE DG-R > 500 kW					
492	Basic Service Fee					
493	Greater than 500 kW					
494	Secondary	\$/Month	0.00	0.00	0.00	0.0%
495	Primary	\$/Month	0.00	0.00	0.00	0.0%
496	Secondary Substation	\$/Month	0.00	0.00	0.00	0.0%
497	Primary Substation	\$/Month	0.00	0.00	0.00	0.0%
498	Transmission	\$/Month	0.00	0.00	0.00	0.0%
499	Transmission Multiple Bus	\$/Month	0.00	0.00	0.00	0.0%
500	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	0.00	0.00	0.0%
501	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	0.00	0.00	0.0%
502	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	0.00	0.00	0.0%
503	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	0.00	0.00	0.0%
504	Non-Coincident Demand					
505	Secondary	\$/kW	0.00	0.00	0.00	0.0%
506	Primary	\$/kW	0.00	0.00	0.00	0.0%
507	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
508	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
509	Transmission	\$/kW	0.00	0.00	0.00	0.0%
510	Maximum Demand					
511	Secondary	\$/kW	0.00	0.00	0.00	0.0%
512	Primary	\$/kW	0.00	0.00	0.00	0.0%
513	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
514	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
515	Transmission	\$/kW	0.00	0.00	0.00	0.0%
516	Maximum On-Peak Demand: Summer					
517	Secondary	\$/kW	0.00	0.00	0.00	0.0%
518	Primary	\$/kW	0.00	0.00	0.00	0.0%
519	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
520	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
521	Transmission	\$/kW	0.00	0.00	0.00	0.0%
522	Maximum On-Peak Demand: Winter					
523	Secondary	\$/kW	0.00	0.00	0.00	0.0%
524	Primary	\$/kW	0.00	0.00	0.00	0.0%
525	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
526	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
527	Transmission	\$/kW	0.00	0.00	0.00	0.0%
528	Power Factor					
529	Secondary	\$/kvar	0.00	0.00	0.00	0.0%
530	Primary	\$/kvar	0.00	0.00	0.00	0.0%
531	Secondary Substation	\$/kvar	0.00	0.00	0.00	0.0%
532	Primary Substation	\$/kvar	0.00	0.00	0.00	0.0%
533	Transmission	\$/kvar	0.00	0.00	0.00	0.0%
534	On-Peak Energy: Summer					
535	Secondary	\$/kWh	0.18393	0.18564	0.00171	0.9%
536	Primary	\$/kWh	0.18213	0.18389	0.00176	1.0%
537	Secondary Substation	\$/kWh	0.18393	0.18564	0.00171	0.9%
538	Primary Substation	\$/kWh	0.18213	0.18389	0.00176	1.0%
539	Transmission	\$/kWh	0.18014	0.18197	0.00183	1.0%
540	Semi-Peak Energy: Summer					

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC) & Critical Peak Pricing (CPP)

LINE NO.	DESCRIPTION (A)	UNITS (B)	PRESENT	PROPOSED	CHANGE	
			RATE (C)	RATE (D)	\$ (E)	% (F)
541	Secondary	\$/kWh	0.09503	0.09223	(0.00280)	-2.9%
542	Primary	\$/kWh	0.09353	0.09077	(0.00276)	-3.0%
543	Secondary Substation	\$/kWh	0.09503	0.09223	(0.00280)	-2.9%
544	Primary Substation	\$/kWh	0.09353	0.09077	(0.00276)	-3.0%
545	Transmission	\$/kWh	0.09201	0.08930	(0.00271)	-2.9%
546	Off-Peak Energy: Summer					
547	Secondary	\$/kWh	0.07154	0.06943	(0.00211)	-2.9%
548	Primary	\$/kWh	0.07020	0.06814	(0.00206)	-2.9%
549	Secondary Substation	\$/kWh	0.07154	0.06943	(0.00211)	-2.9%
550	Primary Substation	\$/kWh	0.07020	0.06814	(0.00206)	-2.9%
551	Transmission	\$/kWh	0.06927	0.06724	(0.00203)	-2.9%
552	On-Peak Energy: Winter					
553	Secondary	\$/kWh	0.12043	0.11725	(0.00318)	-2.6%
554	Primary	\$/kWh	0.11870	0.11557	(0.00313)	-2.6%
555	Secondary Substation	\$/kWh	0.12043	0.11725	(0.00318)	-2.6%
556	Primary Substation	\$/kWh	0.11870	0.11557	(0.00313)	-2.6%
557	Transmission	\$/kWh	0.11667	0.11360	(0.00307)	-2.6%
558	Semi-Peak Energy: Winter					
559	Secondary	\$/kWh	0.10594	0.10282	(0.00312)	-2.9%
560	Primary	\$/kWh	0.10425	0.10118	(0.00307)	-2.9%
561	Secondary Substation	\$/kWh	0.10594	0.10282	(0.00312)	-2.9%
562	Primary Substation	\$/kWh	0.10425	0.10118	(0.00307)	-2.9%
563	Transmission	\$/kWh	0.10259	0.09957	(0.00302)	-2.9%
564	Off-Peak Energy: Winter					
565	Secondary	\$/kWh	0.07894	0.07662	(0.00232)	-2.9%
566	Primary	\$/kWh	0.07746	0.07518	(0.00228)	-2.9%
567	Secondary Substation	\$/kWh	0.07894	0.07662	(0.00232)	-2.9%
568	Primary Substation	\$/kWh	0.07746	0.07518	(0.00228)	-2.9%
569	Transmission	\$/kWh	0.07644	0.07419	(0.00225)	-2.9%
570						
571	SCHEDULE A6-TOU > 500 kW					
572	Basic Service Fee					
573	Greater than 500 kW					
574	Primary	\$/Month	0.00	0.00	0.00	0.0%
575	Primary Substation	\$/Month	0.00	0.00	0.00	0.0%
576	Transmission	\$/Month	0.00	0.00	0.00	0.0%
577	Greater than 12 MW -- Pri. Sub.	\$/Month	0.00	0.00	0.00	0.0%
578	Distance Adjustment Fee OH	\$/foot/Month	0.00	0.00	0.00	0.0%
579	Distance Adjustment Fee UG	\$/foot/Month	0.00	0.00	0.00	0.0%
580	Non-Coincident Demand					
581	Primary	\$/KW	0.00	0.00	0.00	0.0%
582	Primary Substation	\$/KW	0.00	0.00	0.00	0.0%
583	Transmission	\$/KW	0.00	0.00	0.00	0.0%
584	Maximum Demand at Time of System Peak: Summer					
585	Primary	\$/KW	8.84	9.70	0.86	9.7%
586	Primary Substation	\$/kW	8.84	9.70	0.86	9.7%
587	Transmission	\$/KW	8.62	9.46	0.84	9.7%
588	Maximum Demand at Time of System Peak: Winter					
589	Primary	\$/KW	0.06	0.06	0.00	0.0%
590	Primary Substation	\$/kW	0.06	0.06	0.00	0.0%
591	Transmission	\$/KW	0.06	0.06	0.00	0.0%
592	Power Factor					
593	Primary	\$/kvar	0.00	0.00	0.00	0.0%
594	Primary Substation	\$/kvar	0.00	0.00	0.00	0.0%
595	Transmission	\$/kvar	0.00	0.00	0.00	0.0%
596	On-Peak Energy: Summer					
597	Primary	\$/kWh	0.11548	0.11208	(0.00340)	-2.9%
598	Primary Substation	\$/kWh	0.11548	0.11208	(0.00340)	-2.9%
599	Transmission	\$/kWh	0.11349	0.11016	(0.00333)	-2.9%
600	Semi-Peak Energy: Summer					

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC) & Critical Peak Pricing (CPP)

LINE NO.	DESCRIPTION (A)	UNITS (B)	PRESENT	PROPOSED	CHANGE	
			RATE (C)	RATE (D)	\$ (E)	% (F)
601	Primary	\$/kWh	0.09353	0.09077	(0.00276)	-3.0%
602	Primary Substation	\$/kWh	0.09353	0.09077	(0.00276)	-3.0%
603	Transmission	\$/kWh	0.09201	0.08930	(0.00271)	-2.9%
604	Off-Peak Energy: Summer					
605	Primary	\$/kWh	0.07020	0.06814	(0.00206)	-2.9%
606	Primary Substation	\$/kWh	0.07020	0.06814	(0.00206)	-2.9%
607	Transmission	\$/kWh	0.06927	0.06724	(0.00203)	-2.9%
608	On-Peak Energy: Winter					
609	Primary	\$/kWh	0.11350	0.11016	(0.00334)	-2.9%
610	Primary Substation	\$/kWh	0.11350	0.11016	(0.00334)	-2.9%
611	Transmission	\$/kWh	0.11147	0.10819	(0.00328)	-2.9%
612	Semi-Peak Energy: Winter					
613	Primary	\$/kWh	0.10425	0.10118	(0.00307)	-2.9%
614	Primary Substation	\$/kWh	0.10425	0.10118	(0.00307)	-2.9%
615	Transmission	\$/kWh	0.10259	0.09957	(0.00302)	-2.9%
616	Off-Peak Energy: Winter					
617	Primary	\$/kWh	0.07746	0.07518	(0.00228)	-2.9%
618	Primary Substation	\$/kWh	0.07746	0.07518	(0.00228)	-2.9%
619	Transmission	\$/kWh	0.07644	0.07419	(0.00225)	-2.9%
620						
621	SCHEDULE S					
622	Contracted Demand					
623	Secondary	\$/kW	0.00	0.00	0.00	0.0%
624	Primary	\$/kW	0.00	0.00	0.00	0.0%
625	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
626	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
627	Transmission	\$/kW	0.00	0.00	0.00	0.0%
628						
629	SCHEDULE PA-T-1 > 500 kW					
630	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
631	Demand: On-Peak: Summer					
632	Option C					
633	Secondary	\$/kW	7.13	7.83	0.70	9.8%
634	Primary	\$/kW	7.03	7.72	0.69	9.8%
635	Transmission	\$/kW	6.86	7.53	0.67	9.8%
636	Option D					
637	Secondary	\$/kW	7.44	8.16	0.72	9.7%
638	Primary	\$/kW	7.33	8.05	0.72	9.8%
639	Transmission	\$/kW	7.15	7.85	0.70	9.8%
640	Option E					
641	Secondary	\$/kW	7.28	7.99	0.71	9.8%
642	Primary	\$/kW	7.18	7.88	0.70	9.7%
643	Transmission	\$/kW	7.01	7.69	0.68	9.7%
644	Option F					
645	Secondary	\$/kW	6.97	7.65	0.68	9.8%
646	Primary	\$/kW	6.87	7.54	0.67	9.8%
647	Transmission	\$/kW	6.70	7.36	0.66	9.9%
648	Demand: On-Peak: Winter					
649	Option C					
650	Secondary	\$/kW	0.22	0.25	0.03	13.6%
651	Primary	\$/kW	0.22	0.24	0.02	9.1%
652	Transmission	\$/kW	0.21	0.24	0.03	14.3%
653	Option D					
654	Secondary	\$/kW	0.24	0.26	0.02	8.3%
655	Primary	\$/kW	0.23	0.26	0.03	13.0%
656	Transmission	\$/kW	0.23	0.25	0.02	8.7%
657	Option E					
658	Secondary	\$/kW	0.23	0.26	0.03	13.0%
659	Primary	\$/kW	0.23	0.25	0.02	8.7%
660	Transmission	\$/kW	0.22	0.25	0.03	13.6%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC) & Critical Peak Pricing (CPP)

LINE NO.	DESCRIPTION (A)	UNITS (B)	PRESENT	PROPOSED	CHANGE	
			RATE (C)	RATE (D)	\$ (E)	% (F)
661	Option F					
662	Secondary	\$/kW	0.24	0.26	0.02	8.3%
663	Primary	\$/kW	0.23	0.26	0.03	13.0%
664	Transmission	\$/kW	0.23	0.25	0.02	8.7%
665	Demand: Semi-Peak					
666	Secondary	\$/kW	0.00	0.00	0.00	0.0%
667	Primary	\$/kW	0.00	0.00	0.00	0.0%
668	Transmission	\$/kW	0.00	0.00	0.00	0.0%
669	On-Peak Energy: Summer					
670	Secondary	\$/kWh	0.11728	0.11383	(0.00345)	-2.9%
671	Primary	\$/kWh	0.11548	0.11208	(0.00340)	-2.9%
672	Transmission	\$/kWh	0.11349	0.11016	(0.00333)	-2.9%
673	Semi-Peak Energy: Summer					
674	Secondary	\$/kWh	0.09503	0.09223	(0.00280)	-2.9%
675	Primary	\$/kWh	0.09353	0.09077	(0.00276)	-3.0%
676	Transmission	\$/kWh	0.09201	0.08930	(0.00271)	-2.9%
677	Off-Peak Energy: Summer					
678	Secondary	\$/kWh	0.07154	0.06943	(0.00211)	-2.9%
679	Primary	\$/kWh	0.07020	0.06814	(0.00206)	-2.9%
680	Transmission	\$/kWh	0.06927	0.06724	(0.00203)	-2.9%
681	On-Peak Energy: Winter					
682	Secondary	\$/kWh	0.11523	0.11184	(0.00339)	-2.9%
683	Primary	\$/kWh	0.11350	0.11016	(0.00334)	-2.9%
684	Transmission	\$/kWh	0.11147	0.10819	(0.00328)	-2.9%
685	Semi-Peak Energy: Winter					
686	Secondary	\$/kWh	0.10594	0.10282	(0.00312)	-2.9%
687	Primary	\$/kWh	0.10425	0.10118	(0.00307)	-2.9%
688	Transmission	\$/kWh	0.10259	0.09957	(0.00302)	-2.9%
689	Off-Peak Energy: Winter					
690	Secondary	\$/kWh	0.07894	0.07662	(0.00232)	-2.9%
691	Primary	\$/kWh	0.07746	0.07518	(0.00228)	-2.9%
692	Transmission	\$/kWh	0.07644	0.07419	(0.00225)	-2.9%
693						
694	SCHEDULE PA					
695	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
696	Energy Charge					
697	Summer	\$/kWh	0.11520	0.10183	(0.01337)	-11.6%
698	Winter	\$/kWh	0.07558	0.08726	0.01168	15.5%
699						
700	LIGHTING - LS-1, LS-2, LS-3, DWL & OL-1	\$/kWh	0.07471	0.06813	(0.00657)	-8.8%
701	LIGHTING - OL-2	\$/kWh	0.00000	0.08562	0.08562	0.0%
702						
703	E-LI					
704	Summer	\$/kWh	0.06090	0.07036	0.00946	15.5%
705	Winter	\$/kWh	0.05609	0.06508	0.00899	16.0%
706						
707						
708	DEFAULT CPP COMMODITY RATES FOR COMMERCIAL & INDUSTRIAL (> 20 < 500 kW)					
709						
710	<u>Energy Rates</u>					
711	<u>Summer CPP Event Days</u>					
712	CPP Period					
713	Secondary	\$/kWh	1.06781	0.83068	(0.23713)	-22.2%
714	Primary	\$/kWh	1.02612	0.79900	(0.22712)	-22.1%
715	Secondary Substation	\$/kWh	1.06781	0.83068	(0.23713)	-22.2%
716	Primary Substation	\$/kWh	1.02612	0.79900	(0.22712)	-22.1%
717	Transmission	\$/kWh	0.99998	0.77890	(0.22108)	-22.1%
718	Semi-Peak					
719	Secondary	\$/kWh	0.09109	0.09262	0.00153	1.7%
720	Primary	\$/kWh	0.08959	0.09109	0.00150	1.7%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC) & Critical Peak Pricing (CPP)

LINE NO.	DESCRIPTION (A)	UNITS (B)	PRESENT	PROPOSED	CHANGE	
			RATE (C)	RATE (D)	\$ (E)	% (F)
721	Secondary Substation	\$/kWh	0.09109	0.09262	0.00153	1.7%
722	Primary Substation	\$/kWh	0.08959	0.09109	0.00150	1.7%
723	Transmission	\$/kWh	0.08808	0.08955	0.00147	1.7%
724	Off-Peak					
725	Secondary	\$/kWh	0.06760	0.06874	0.00114	1.7%
726	Primary	\$/kWh	0.06627	0.06738	0.00111	1.7%
727	Secondary Substation	\$/kWh	0.06760	0.06874	0.00114	1.7%
728	Primary Substation	\$/kWh	0.06627	0.06738	0.00111	1.7%
729	Transmission	\$/kWh	0.06534	0.06644	0.00110	1.7%
730						
731	<u>Summer Non-CPP Event Days</u>					
732	On-Peak					
733	Secondary	\$/kWh	0.11334	0.11523	0.00189	1.7%
734	Primary	\$/kWh	0.11154	0.11340	0.00186	1.7%
735	Secondary Substation	\$/kWh	0.11334	0.11523	0.00189	1.7%
736	Primary Substation	\$/kWh	0.11154	0.11340	0.00186	1.7%
737	Transmission	\$/kWh	0.10956	0.11139	0.00183	1.7%
738	Semi-Peak					
739	Secondary	\$/kWh	0.09109	0.09262	0.00153	1.7%
740	Primary	\$/kWh	0.08959	0.09109	0.00150	1.7%
741	Secondary Substation	\$/kWh	0.09109	0.09262	0.00153	1.7%
742	Primary Substation	\$/kWh	0.08959	0.09109	0.00150	1.7%
743	Transmission	\$/kWh	0.08808	0.08955	0.00147	1.7%
744	Off-Peak					
745	Secondary	\$/kWh	0.06760	0.06874	0.00114	1.7%
746	Primary	\$/kWh	0.06627	0.06738	0.00111	1.7%
747	Secondary Substation	\$/kWh	0.06760	0.06874	0.00114	1.7%
748	Primary Substation	\$/kWh	0.06627	0.06738	0.00111	1.7%
749	Transmission	\$/kWh	0.06534	0.06644	0.00110	1.7%
750						
751	<u>Winter</u>					
752	On-Peak					
753	Secondary	\$/kWh	0.11129	0.11315	0.00186	1.7%
754	Primary	\$/kWh	0.10956	0.11139	0.00183	1.7%
755	Secondary Substation	\$/kWh	0.11129	0.11315	0.00186	1.7%
756	Primary Substation	\$/kWh	0.10956	0.11139	0.00183	1.7%
757	Transmission	\$/kWh	0.10754	0.10933	0.00179	1.7%
758	Semi-Peak					
759	Secondary	\$/kWh	0.10200	0.10370	0.00170	1.7%
760	Primary	\$/kWh	0.10031	0.10199	0.00168	1.7%
761	Secondary Substation	\$/kWh	0.10200	0.10370	0.00170	1.7%
762	Primary Substation	\$/kWh	0.10031	0.10199	0.00168	1.7%
763	Transmission	\$/kWh	0.09865	0.10030	0.00165	1.7%
764	Off-Peak					
765	Secondary	\$/kWh	0.07501	0.07626	0.00125	1.7%
766	Primary	\$/kWh	0.07352	0.07476	0.00124	1.7%
767	Secondary Substation	\$/kWh	0.07501	0.07626	0.00125	1.7%
768	Primary Substation	\$/kWh	0.07352	0.07476	0.00124	1.7%
769	Transmission	\$/kWh	0.07251	0.07372	0.00121	1.7%
770						
771	<u>Capacity Reservation Charge</u>					
772	Secondary	\$/kW	6.20	6.20	0.00	0.0%
773	Primary	\$/kW	5.88	5.88	0.00	0.0%
774	Secondary Substation	\$/kW	6.20	6.20	0.00	0.0%
775	Primary Substation	\$/kW	5.88	5.88	0.00	0.0%
776	Transmission	\$/kW	5.66	5.66	0.00	0.0%
777						
778	DEFAULT CPP COMMODITY RATES FOR COMMERCIAL & INDUSTRIAL (> 500 kW)					
779						
780	<u>Energy Rates</u>					

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC) & Critical Peak Pricing (CPP)

LINE NO.	DESCRIPTION (A)	UNITS (B)	PRESENT	PROPOSED	CHANGE	
			RATE (C)	RATE (D)	\$ (E)	% (F)
781	<u>Summer CPP Event Days</u>					
782	CPP Period					
783	Secondary	\$/kWh	1.06781	0.72688	(0.34093)	-31.9%
784	Primary	\$/kWh	1.02612	0.69945	(0.32667)	-31.8%
785	Secondary Substation	\$/kWh	1.06781	0.72688	(0.34093)	-31.9%
786	Primary Substation	\$/kWh	1.02612	0.69945	(0.32667)	-31.8%
787	Transmission	\$/kWh	0.99998	0.68196	(0.31802)	-31.8%
788	Semi-Peak					
789	Secondary	\$/kWh	0.09109	0.09105	(0.00004)	0.0%
790	Primary	\$/kWh	0.08959	0.08959	0.00000	0.0%
791	Secondary Substation	\$/kWh	0.09109	0.09105	(0.00004)	0.0%
792	Primary Substation	\$/kWh	0.08959	0.08959	0.00000	0.0%
793	Transmission	\$/kWh	0.08808	0.08812	0.00004	0.0%
794	Off-Peak					
795	Secondary	\$/kWh	0.06760	0.06825	0.00065	1.0%
796	Primary	\$/kWh	0.06627	0.06695	0.00068	1.0%
797	Secondary Substation	\$/kWh	0.06760	0.06825	0.00065	1.0%
798	Primary Substation	\$/kWh	0.06627	0.06695	0.00068	1.0%
799	Transmission	\$/kWh	0.06534	0.06605	0.00071	1.1%
800						
801	<u>Summer Non-CPP Event Days</u>					
802	On-Peak					
803	Secondary	\$/kWh	0.11334	0.11265	(0.00069)	-0.6%
804	Primary	\$/kWh	0.11154	0.11090	(0.00064)	-0.6%
805	Secondary Substation	\$/kWh	0.11334	0.11265	(0.00069)	-0.6%
806	Primary Substation	\$/kWh	0.11154	0.11090	(0.00064)	-0.6%
807	Transmission	\$/kWh	0.10956	0.10897	(0.00059)	-0.5%
808	Semi-Peak					
809	Secondary	\$/kWh	0.09109	0.09105	(0.00004)	0.0%
810	Primary	\$/kWh	0.08959	0.08959	0.00000	0.0%
811	Secondary Substation	\$/kWh	0.09109	0.09105	(0.00004)	0.0%
812	Primary Substation	\$/kWh	0.08959	0.08959	0.00000	0.0%
813	Transmission	\$/kWh	0.08808	0.08812	0.00004	0.0%
814	Off-Peak					
815	Secondary	\$/kWh	0.06760	0.06825	0.00065	1.0%
816	Primary	\$/kWh	0.06627	0.06695	0.00068	1.0%
817	Secondary Substation	\$/kWh	0.06760	0.06825	0.00065	1.0%
818	Primary Substation	\$/kWh	0.06627	0.06695	0.00068	1.0%
819	Transmission	\$/kWh	0.06534	0.06605	0.00071	1.1%
820						
821	<u>Winter</u>					
822	On-Peak					
823	Secondary	\$/kWh	0.11129	0.11066	(0.00063)	-0.6%
824	Primary	\$/kWh	0.10956	0.10897	(0.00059)	-0.5%
825	Secondary Substation	\$/kWh	0.11129	0.11066	(0.00063)	-0.6%
826	Primary Substation	\$/kWh	0.10956	0.10897	(0.00059)	-0.5%
827	Transmission	\$/kWh	0.10754	0.10701	(0.00053)	-0.5%
828	Semi-Peak					
829	Secondary	\$/kWh	0.10200	0.10164	(0.00036)	-0.4%
830	Primary	\$/kWh	0.10031	0.10000	(0.00031)	-0.3%
831	Secondary Substation	\$/kWh	0.10200	0.10164	(0.00036)	-0.4%
832	Primary Substation	\$/kWh	0.10031	0.10000	(0.00031)	-0.3%
833	Transmission	\$/kWh	0.09865	0.09839	(0.00026)	-0.3%
834	Off-Peak					
835	Secondary	\$/kWh	0.07501	0.07544	0.00043	0.6%
836	Primary	\$/kWh	0.07352	0.07400	0.00048	0.7%
837	Secondary Substation	\$/kWh	0.07501	0.07544	0.00043	0.6%
838	Primary Substation	\$/kWh	0.07352	0.07400	0.00048	0.7%
839	Transmission	\$/kWh	0.07251	0.07301	0.00050	0.7%
840						

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC) & Critical Peak Pricing (CPP)

LINE NO.	DESCRIPTION (A)	UNITS (B)	PRESENT	PROPOSED	CHANGE		
			RATE (C)	RATE (D)	\$ (E)	% (F)	
841	<u>Capacity Reservation Charge</u>						
842	Secondary	\$/kW	6.20	6.20	0.00	0.0%	
843	Primary	\$/kW	5.88	5.88	0.00	0.0%	
844	Secondary Substation	\$/kW	6.20	6.20	0.00	0.0%	
845	Primary Substation	\$/kW	5.88	5.88	0.00	0.0%	
846	Transmission	\$/kW	5.66	5.66	0.00	0.0%	
847							
848	CPP-E COMMODITY RATES FOR COMMERCIAL & INDUSTRIAL (> 20 kW)						
849							
850	<u>Energy Rates</u>						
851	CPP-E Alert Period						
852	Secondary	\$/kWh	2.08574	2.04722	(0.03852)	-1.8%	
853	Primary	\$/kWh	2.00214	1.96545	(0.03669)	-1.8%	
854	Secondary Substation	\$/kWh	2.08574	2.04722	(0.03852)	-1.8%	
855	Primary Substation	\$/kWh	2.00214	1.96545	(0.03669)	-1.8%	
856	Transmission	\$/kWh	1.95039	1.91473	(0.03566)	-1.8%	
857							
858	On-Peak - Summer						
859	Secondary	\$/kWh	0.11155	0.11017	(0.00138)	-1.2%	
860	Primary	\$/kWh	0.10975	0.10842	(0.00133)	-1.2%	
861	Secondary Substation	\$/kWh	0.11155	0.11017	(0.00138)	-1.2%	
862	Primary Substation	\$/kWh	0.10975	0.10842	(0.00133)	-1.2%	
863	Transmission	\$/kWh	0.10777	0.10649	(0.00128)	-1.2%	
864							
865	Semi-Peak - Summer						
866	Secondary	\$/kWh	0.08930	0.08857	(0.00073)	-0.8%	
867	Primary	\$/kWh	0.08780	0.08711	(0.00069)	-0.8%	
868	Secondary Substation	\$/kWh	0.08930	0.08857	(0.00073)	-0.8%	
869	Primary Substation	\$/kWh	0.08780	0.08711	(0.00069)	-0.8%	
870	Transmission	\$/kWh	0.08628	0.08564	(0.00064)	-0.7%	
871							
872	Off-Peak - Summer						
873	Secondary	\$/kWh	0.06581	0.06577	(0.00004)	-0.1%	
874	Primary	\$/kWh	0.06447	0.06447	0.00000	0.0%	
875	Secondary Substation	\$/kWh	0.06581	0.06577	(0.00004)	-0.1%	
876	Primary Substation	\$/kWh	0.06447	0.06447	0.00000	0.0%	
877	Transmission	\$/kWh	0.06355	0.06357	0.00002	0.0%	
878							
879	On-Peak - Winter						
880	Secondary	\$/kWh	0.10950	0.10818	(0.00132)	-1.2%	
881	Primary	\$/kWh	0.10777	0.10649	(0.00128)	-1.2%	
882	Secondary Substation	\$/kWh	0.10950	0.10818	(0.00132)	-1.2%	
883	Primary Substation	\$/kWh	0.10777	0.10649	(0.00128)	-1.2%	
884	Transmission	\$/kWh	0.10574	0.10453	(0.00121)	-1.1%	
885							
886	Semi-Peak - Winter						
887	Secondary	\$/kWh	0.10021	0.09916	(0.00105)	-1.0%	
888	Primary	\$/kWh	0.09852	0.09752	(0.00100)	-1.0%	
889	Secondary Substation	\$/kWh	0.10021	0.09916	(0.00105)	-1.0%	
890	Primary Substation	\$/kWh	0.09852	0.09752	(0.00100)	-1.0%	
891	Transmission	\$/kWh	0.09686	0.09591	(0.00095)	-1.0%	
892							
893	Off-Peak - Winter						
894	Secondary	\$/kWh	0.07321	0.07296	(0.00025)	-0.3%	
895	Primary	\$/kWh	0.07173	0.07152	(0.00021)	-0.3%	
896	Secondary Substation	\$/kWh	0.07321	0.07296	(0.00025)	-0.3%	
897	Primary Substation	\$/kWh	0.07173	0.07152	(0.00021)	-0.3%	
898	Transmission	\$/kWh	0.07072	0.07053	(0.00019)	-0.3%	
899							
900	VOLUNTARY CPP COMMODITY RATES FOR COMMERCIAL & INDUSTRIAL (> 20 kW)						

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC) & Critical Peak Pricing (CPP)

LINE NO.	DESCRIPTION (A)	UNITS (B)	PRESENT	PROPOSED	CHANGE	
			RATE (C)	RATE (D)	\$ (E)	% (F)
901						
902	<u>Energy Rates</u>					
903	<u>Summer</u>					
904	<u>Non-CPP Event Days</u>					
905	On-Peak					
906	Secondary	\$/kWh	0.11728	0.11383	(0.00345)	-2.9%
907	Primary	\$/kWh	0.11548	0.11208	(0.00340)	-2.9%
908	Secondary Substation	\$/kWh	0.11728	0.11383	(0.00345)	-2.9%
909	Primary Substation	\$/kWh	0.11548	0.11208	(0.00340)	-2.9%
910	Transmission	\$/kWh	0.11349	0.11016	(0.00333)	-2.9%
911	Semi-Peak					
912	Secondary	\$/kWh	0.09503	0.09223	(0.00280)	-2.9%
913	Primary	\$/kWh	0.09353	0.09077	(0.00276)	-3.0%
914	Secondary Substation	\$/kWh	0.09503	0.09223	(0.00280)	-2.9%
915	Primary Substation	\$/kWh	0.09353	0.09077	(0.00276)	-3.0%
916	Transmission	\$/kWh	0.09201	0.08930	(0.00271)	-2.9%
917	Off-Peak					
918	Secondary	\$/kWh	0.07154	0.06943	(0.00211)	-2.9%
919	Primary	\$/kWh	0.07020	0.06814	(0.00206)	-2.9%
920	Secondary Substation	\$/kWh	0.07154	0.06943	(0.00211)	-2.9%
921	Primary Substation	\$/kWh	0.07020	0.06814	(0.00206)	-2.9%
922	Transmission	\$/kWh	0.06927	0.06724	(0.00203)	-2.9%
923						
924	<u>CPP Event Days</u>					
925	CPP Period 1					
926	Secondary	\$/kWh	1.27207	1.31950	0.04743	3.7%
927	Primary	\$/kWh	1.25407	1.30203	0.04796	3.8%
928	Secondary Substation	\$/kWh	1.27207	1.31950	0.04743	3.7%
929	Primary Substation	\$/kWh	1.25407	1.30203	0.04796	3.8%
930	Transmission	\$/kWh	1.23422	1.28277	0.04855	3.9%
931	CPP Period 2					
932	Secondary	\$/kWh	0.57442	0.64238	0.06796	11.8%
933	Primary	\$/kWh	0.56690	0.63509	0.06819	12.0%
934	Secondary Substation	\$/kWh	0.57442	0.64238	0.06796	11.8%
935	Primary Substation	\$/kWh	0.56690	0.63509	0.06819	12.0%
936	Transmission	\$/kWh	0.55933	0.62774	0.06841	12.2%
937	Semi-Peak					
938	Secondary	\$/kWh	0.09503	0.11383	0.01880	19.8%
939	Primary	\$/kWh	0.09353	0.11208	0.01855	19.8%
940	Secondary Substation	\$/kWh	0.09503	0.11383	0.01880	19.8%
941	Primary Substation	\$/kWh	0.09353	0.11208	0.01855	19.8%
942	Transmission	\$/kWh	0.09201	0.11016	0.01815	19.7%
943	Off-Peak					
944	Secondary	\$/kWh	0.07154	0.09223	0.02069	28.9%
945	Primary	\$/kWh	0.07020	0.09077	0.02057	29.3%
946	Secondary Substation	\$/kWh	0.07154	0.09223	0.02069	28.9%
947	Primary Substation	\$/kWh	0.07020	0.09077	0.02057	29.3%
948	Transmission	\$/kWh	0.06927	0.08930	0.02003	28.9%
949						
950	<u>Winter</u>					
951	On-Peak					
952	Secondary	\$/kWh	0.11523	0.11184	(0.00339)	-2.9%
953	Primary	\$/kWh	0.11350	0.11016	(0.00334)	-2.9%
954	Secondary Substation	\$/kWh	0.11523	0.11184	(0.00339)	-2.9%
955	Primary Substation	\$/kWh	0.11350	0.11016	(0.00334)	-2.9%
956	Transmission	\$/kWh	0.11147	0.10819	(0.00328)	-2.9%
957	Semi-Peak					
958	Secondary	\$/kWh	0.10594	0.10282	(0.00312)	-2.9%
959	Primary	\$/kWh	0.10425	0.10118	(0.00307)	-2.9%
960	Secondary Substation	\$/kWh	0.10594	0.10282	(0.00312)	-2.9%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC) & Critical Peak Pricing (CPP)

LINE NO.	DESCRIPTION (A)	UNITS (B)	PRESENT	PROPOSED	CHANGE	
			RATE (C)	RATE (D)	\$ (E)	% (F)
961	Primary Substation	\$/kWh	0.10425	0.10118	(0.00307)	-2.9%
962	Transmission	\$/kWh	0.10259	0.09957	(0.00302)	-2.9%
963	Off-Peak					
964	Secondary	\$/kWh	0.07894	0.07662	(0.00232)	-2.9%
965	Primary	\$/kWh	0.07746	0.07518	(0.00228)	-2.9%
966	Secondary Substation	\$/kWh	0.07894	0.07662	(0.00232)	-2.9%
967	Primary Substation	\$/kWh	0.07746	0.07518	(0.00228)	-2.9%
968	Transmission	\$/kWh	0.07644	0.07419	(0.00225)	-2.9%

ATTACHMENT RWH - 7

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	Total		CHANGE	
			PRESENT RATE (C)	PROPOSED RATE (D)	\$ (E)	% (F)
1	SCHEDULE DR					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Summer					
4	Baseline Energy	\$/kWh	0.12867	0.12867	0.00000	0.0%
5	101% to 130% of Baseline	\$/kWh	0.14884	0.14884	0.00000	0.0%
6	131% to 200% of Baseline	\$/kWh	0.31955	0.28426	(0.03529)	-11.0%
7	Above 200% of Baseline	\$/kWh	0.33955	0.30426	(0.03529)	-10.4%
8	Winter					
9	Baseline Energy	\$/kWh	0.12867	0.12867	0.00000	0.0%
10	101% to 130% of Baseline	\$/kWh	0.14884	0.14884	0.00000	0.0%
11	131% to 200% of Baseline	\$/kWh	0.30322	0.26829	(0.03493)	-11.5%
12	Above 200% of Baseline	\$/kWh	0.32322	0.28829	(0.03493)	-10.8%
13	Minimum Bill	\$/Day	0.170	0.170	0.000	0.0%
14						
15	SCHEDULE DR-LI					
16	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
17	Summer					
18	Baseline Energy	\$/kWh	0.12867	0.12867	0.00000	0.0%
19	101% to 130% of Baseline	\$/kWh	0.14884	0.14884	0.00000	0.0%
20	131% to 200% of Baseline	\$/kWh	0.25557	0.27424	0.01867	7.3%
21	Above 200% of Baseline	\$/kWh	0.25557	0.27424	0.01867	7.3%
22	Winter					
23	Baseline Energy	\$/kWh	0.12867	0.12867	0.00000	0.0%
24	101% to 130% of Baseline	\$/kWh	0.14884	0.14884	0.00000	0.0%
25	131% to 200% of Baseline	\$/kWh	0.24080	0.25930	0.01850	7.7%
26	Above 200% of Baseline	\$/kWh	0.24080	0.25930	0.01850	7.7%
27	Minimum Bill	\$/Day	0.170	0.170	0.000	0.0%
28						
29	SCHEDULE DM (CLOSED)					
30	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
31	Summer					
32	Baseline Energy	\$/kWh	0.12867	0.12867	0.00000	0.0%
33	101% to 130% of Baseline	\$/kWh	0.14884	0.14884	0.00000	0.0%
34	131% to 200% of Baseline	\$/kWh	0.31955	0.28426	(0.03529)	-11.0%
35	Above 200% of Baseline	\$/kWh	0.33955	0.30426	(0.03529)	-10.4%
36	Winter					
37	Baseline Energy	\$/kWh	0.12867	0.12867	0.00000	0.0%
38	101% to 130% of Baseline	\$/kWh	0.14884	0.14884	0.00000	0.0%
39	131% to 200% of Baseline	\$/kWh	0.30322	0.26829	(0.03493)	-11.5%
40	Above 200% of Baseline	\$/kWh	0.32322	0.28829	(0.03493)	-10.8%
41	Minimum Bill	\$/Day	0.170	0.170	0.000	0.0%
42						
43	SCHEDULE DS (CLOSED)					
44	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
45	Summer					
46	Baseline Energy	\$/kWh	0.12867	0.12867	0.00000	0.0%
47	101% to 130% of BL	\$/kWh	0.14884	0.14884	0.00000	0.0%
48	131% to 200% of Baseline	\$/kWh	0.31955	0.28426	(0.03529)	-11.0%
49	Above 200% of Baseline	\$/kWh	0.33955	0.30426	(0.03529)	-10.4%
50	Winter					
51	Baseline Energy	\$/kWh	0.12867	0.12867	0.00000	0.0%
52	101% to 130% of BL	\$/kWh	0.14884	0.14884	0.00000	0.0%
53	131% to 200% of Baseline	\$/kWh	0.30322	0.26829	(0.03493)	-11.5%
54	Above 200% of Baseline	\$/kWh	0.32322	0.28829	(0.03493)	-10.8%
55	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
56	Summer					

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	Total		CHANGE	
			PRESENT RATE (C)	PROPOSED RATE (D)	\$ (E)	% (F)
57	Baseline Energy CARE	\$/kWh	0.12867	0.12867	0.00000	0.0%
58	101% to 130% of BL - CARE	\$/kWh	0.14884	0.14884	0.00000	0.0%
59	131% to 200% of BL - CARE	\$/kWh	0.25557	0.27424	0.01867	7.3%
60	Above 200% of BL - CARE	\$/kWh	0.25557	0.27424	0.01867	7.3%
61	Winter					
62	Baseline Energy CARE	\$/kWh	0.12867	0.12867	0.00000	0.0%
63	101% to 130% of BL - CARE	\$/kWh	0.14884	0.14884	0.00000	0.0%
64	131% to 200% of BL - CARE	\$/kWh	0.24080	0.25930	0.01850	7.7%
65	Above 200% of BL - CARE	\$/kWh	0.24080	0.25930	0.01850	7.7%
66	Unit Discount	\$/Day	(0.130)	(0.130)	0.000	0.0%
67	Minimum Bill	\$/Day	0.170	0.170	0.000	0.0%
68						
69	SCHEDULE DT (CLOSED)					
70	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
71	Summer					
72	Baseline Energy	\$/kWh	0.12867	0.12867	0.00000	0.0%
73	101% to 130% of Baseline	\$/kWh	0.14884	0.14884	0.00000	0.0%
74	131% to 200% of Baseline	\$/kWh	0.31955	0.28426	(0.03529)	-11.0%
75	Above 200% of Baseline	\$/kWh	0.33955	0.30426	(0.03529)	-10.4%
76	Winter					
77	Baseline Energy	\$/kWh	0.12867	0.12867	0.00000	0.0%
78	101% to 130% of Baseline	\$/kWh	0.14884	0.14884	0.00000	0.0%
79	131% to 200% of Baseline	\$/kWh	0.30322	0.26829	(0.03493)	-11.5%
80	Above 200% of Baseline	\$/kWh	0.32322	0.28829	(0.03493)	-10.8%
81	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
82	Summer					
83	Baseline Energy CARE	\$/kWh	0.12867	0.12867	0.00000	0.0%
84	101% to 130% of BL - CARE	\$/kWh	0.14884	0.14884	0.00000	0.0%
85	131% to 200% of BL - CARE	\$/kWh	0.25557	0.27424	0.01867	7.3%
86	Above 200% of BL - CARE	\$/kWh	0.25557	0.27424	0.01867	7.3%
87	Winter					
88	Baseline Energy CARE	\$/kWh	0.12867	0.12867	0.00000	0.0%
89	101% to 130% of BL - CARE	\$/kWh	0.14884	0.14884	0.00000	0.0%
90	131% to 200% of BL - CARE	\$/kWh	0.24080	0.25930	0.01850	7.7%
91	Above 200% of BL - CARE	\$/kWh	0.24080	0.25930	0.01850	7.7%
92	Space Discount	\$/Day	(0.272)	(0.272)	0.000	0.0%
93	Minimum Bill	\$/Day	0.170	0.170	0.000	0.0%
94						
95	SCHEDULE DT-RV					
96	Basic Service Fee	\$/Month	0.00000	0.00000	0.00	0.0%
97	Summer					
98	Baseline Energy	\$/kWh	0.12867	0.12867	0.00000	0.0%
99	101% to 130% of Baseline	\$/kWh	0.14884	0.14884	0.00000	0.0%
100	131% to 200% of Baseline	\$/kWh	0.31955	0.28426	(0.03529)	-11.0%
101	Above 200% of Baseline	\$/kWh	0.33955	0.30426	(0.03529)	-10.4%
102	Winter					
103	Baseline Energy	\$/kWh	0.12867	0.12867	0.00000	0.0%
104	101% to 130% of Baseline	\$/kWh	0.14884	0.14884	0.00000	0.0%
105	131% to 200% of Baseline	\$/kWh	0.30322	0.26829	(0.03493)	-11.5%
106	Above 200% of Baseline	\$/kWh	0.32322	0.28829	(0.03493)	-10.8%
107	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
108	Summer					
109	Baseline Energy CARE	\$/kWh	0.12867	0.12867	0.00000	0.0%
110	101% to 130% of BL - CARE	\$/kWh	0.14884	0.14884	0.00000	0.0%
111	131% to 200% of BL - CARE	\$/kWh	0.25557	0.27424	0.01867	7.3%
112	Above 200% of BL - CARE	\$/kWh	0.25557	0.27424	0.01867	7.3%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	Total		CHANGE	
			PRESENT RATE (C)	PROPOSED RATE (D)	\$ (E)	% (F)
113	Winter					
114	Baseline Energy CARE	\$/kWh	0.12867	0.12867	0.00000	0.0%
115	101% to 130% of BL - CARE	\$/kWh	0.14884	0.14884	0.00000	0.0%
116	131% to 200% of BL - CARE	\$/kWh	0.24080	0.25930	0.01850	7.7%
117	Above 200% of BL - CARE	\$/kWh	0.24080	0.25930	0.01850	7.7%
118	Minimum Bill	\$/Day	0.170	0.170	0.000	0.0%
119						
120	SCHEDULE DR-TOU / DR-TOU-DER					
121	Minimum Bill	\$/Day	0.17	0.17	0.00	0.0%
122	Metering Charge	\$/Month	3.81	3.81	0.00	0.0%
123	Summer					
124	On-Peak: Baseline Energy	\$/kWh	0.15253	0.15253	0.00000	0.0%
125	On-Peak: 101% to 130% of Baseline	\$/kWh	0.15376	0.15376	0.00000	0.0%
126	On-Peak: 131% to 200% of Baseline	\$/kWh	0.32293	0.28648	(0.03645)	-11.3%
127	On-Peak: Above 200% of Baseline	\$/kWh	0.45272	0.41472	(0.03800)	-8.4%
128	Off-Peak: Baseline Energy	\$/kWh	0.13553	0.13553	0.00000	0.0%
129	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.13676	0.13676	0.00000	0.0%
130	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.29043	0.25801	(0.03242)	-11.2%
131	Off-Peak: Above 200% of Baseline	\$/kWh	0.31238	0.27772	(0.03466)	-11.1%
132	Winter					
133	On-Peak: Baseline Energy	\$/kWh	0.13752	0.13752	0.00000	0.0%
134	On-Peak: 101% to 130% of Baseline	\$/kWh	0.13875	0.13875	0.00000	0.0%
135	On-Peak: 131% to 200% of Baseline	\$/kWh	0.27958	0.24669	(0.03289)	-11.8%
136	On-Peak: Above 200% of Baseline	\$/kWh	0.33133	0.29618	(0.03515)	-10.6%
137	Off-Peak: Baseline Energy	\$/kWh	0.13553	0.13553	0.00000	0.0%
138	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.13676	0.13676	0.00000	0.0%
139	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.27591	0.24349	(0.03242)	-11.8%
140	Off-Peak: Above 200% of Baseline	\$/kWh	0.31920	0.28434	(0.03486)	-10.9%
141	Baseline Adjustment-Summer	\$/kWh	(0.00928)	(0.00928)	0.00000	0.0%
142	101% to 130% of BL - Summer	\$/kWh	0.00000	0.00000	0.00000	0.0%
143	Baseline Adjustment-Winter	\$/kWh	(0.00928)	(0.00928)	0.00000	0.0%
144	101% to 130% of BL - Winter	\$/kWh	0.00000	0.00000	0.00000	0.0%
145						
146	SCHEDULE DR-SES					
147	Minimum Bill	\$/Day	0.170	0.170	0.000	0.0%
148	Metering Charge	\$/Month	3.81	3.81	0.00	0.0%
149	On-Peak: Summer	\$/kWh	0.30134	0.29494	(0.00640)	-2.1%
150	Semi-Peak: Summer	\$/kWh	0.19620	0.19235	(0.00385)	-2.0%
151	Off-Peak: Summer	\$/kWh	0.17585	0.17249	(0.00336)	-1.9%
152	Semi-Peak: Winter	\$/kWh	0.18884	0.18517	(0.00367)	-1.9%
153	Off-Peak: Winter	\$/kWh	0.17803	0.17462	(0.00341)	-1.9%
154						
155	SCHEDULE EV-TOU					
156	Minimum Bill	\$/Day	0.170	0.170	0.000	0.0%
157	Metering Charge	\$/Month	3.81	3.81	0.00	0.0%
158	On-Peak: Summer	\$/kWh	0.29113	0.28521	(0.00592)	-2.0%
159	Off-Peak: Summer	\$/kWh	0.16789	0.16491	(0.00298)	-1.8%
160	Super Off-Peak: Summer	\$/kWh	0.13775	0.13549	(0.00226)	-1.6%
161	On-Peak: Winter	\$/kWh	0.17936	0.17610	(0.00326)	-1.8%
162	Off-Peak: Winter	\$/kWh	0.17079	0.16774	(0.00305)	-1.8%
163	Super Off-Peak: Winter	\$/kWh	0.14028	0.13796	(0.00232)	-1.7%
164						
165	SCHEDULE EV-TOU-2					
166	Minimum Bill	\$/Day	0.170	0.170	0.000	0.0%
167	Metering Charge	\$/Month	3.81	3.81	0.00	0.0%
168	On-Peak: Summer	\$/kWh	0.29110	0.28518	(0.00592)	-2.0%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	Total		CHANGE	
			PRESENT RATE (C)	PROPOSED RATE (D)	\$ (E)	% (F)
169	Off-Peak: Summer	\$/kWh	0.16790	0.16492	(0.00298)	-1.8%
170	Super Off-Peak: Summer	\$/kWh	0.13775	0.13549	(0.00226)	-1.6%
171	On-Peak: Winter	\$/kWh	0.17933	0.17607	(0.00326)	-1.8%
172	Off-Peak: Winter	\$/kWh	0.17080	0.16775	(0.00305)	-1.8%
173	Super Off-Peak: Winter	\$/kWh	0.14028	0.13796	(0.00232)	-1.7%
174						
175	SCHEDULE EV-TOU-3					
176	Minimum Bill	\$/Day	0.164	0.164	0.000	0.0%
177	Metering Charge	\$/Month	13.13	13.13	0.00	0.0%
178	On-Peak: Summer	\$/kWh	0.29110	0.28518	(0.00592)	-2.0%
179	Off-Peak: Summer	\$/kWh	0.16784	0.16486	(0.00298)	-1.8%
180	Super Off-Peak: Summer	\$/kWh	0.13769	0.13543	(0.00226)	-1.6%
181	On-Peak: Winter	\$/kWh	0.17922	0.17596	(0.00326)	-1.8%
182	Off-Peak: Winter	\$/kWh	0.17074	0.16769	(0.00305)	-1.8%
183	Super Off-Peak: Winter	\$/kWh	0.14022	0.13790	(0.00232)	-1.7%
184						
185	SCHEDULE A					
186	Basic Service Fee	\$/Month	9.56	9.56	0.00	0.0%
187	Energy Charge					
188	Summer					
189	Secondary	\$/kWh	0.20684	0.20282	(0.00402)	-1.9%
190	Primary	\$/kWh	0.19934	0.19547	(0.00387)	-1.9%
191	Winter					
192	Secondary	\$/kWh	0.16115	0.15819	(0.00296)	-1.8%
193	Primary	\$/kWh	0.15530	0.15247	(0.00283)	-1.8%
194						
195	SCHEDULE A-TC					
196	Basic Service Fee	\$/Month	9.56	9.56	0.00	0.0%
197	Energy Charge					
198	Summer	\$/kWh	0.16091	0.15788	0.00	0.0%
199	Winter	\$/kWh	0.13489	0.13248	0.00	0.0%
200						
201	SCHEDULE A-TOU					
202	Basic Service Fee					
203	Basic	\$/Month	9.56	9.56	0.00	0.0%
204	Metering	\$/Month	3.81	3.81	0.00	0.0%
205	Energy Charge					
206	Summer					
207	On-Peak	\$/kWh	0.31403	0.30757	(0.01)	-3.2%
208	Semi-Peak	\$/kWh	0.17375	0.17046	0.00	0.0%
209	Off-Peak	\$/kWh	0.14910	0.14640	0.00	0.0%
210	Winter					
211	On-Peak	\$/kWh	0.18740	0.18387	0.00	0.0%
212	Semi-Peak	\$/kWh	0.17651	0.17315	0.00	0.0%
213	Off-Peak	\$/kWh	0.15011	0.14739	0.00	0.0%
214						
215	SCHEDULE AD (CLOSED)					
216	Basic Service Fee	\$/Month	27.71	27.71	0.00	0.0%
217	Demand Charge					
218	Secondary	\$/KW	21.63	20.84	(0.79)	-3.7%
219	Primary	\$/KW	20.84	20.09	(0.75)	-3.6%
220	Demand Charge					
221	Secondary	\$/KW	16.56	16.14	(0.42)	-2.5%
222	Primary	\$/KW	15.83	15.44	(0.39)	-2.5%
223	Power Factor	\$/kvar	0.25	0.25	0.00	0.0%
224	Energy Charge					

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	Total		CHANGE	
			PRESENT RATE (C)	PROPOSED RATE (D)	\$ (E)	% (F)
225	Summer					
226	Secondary	\$/kWh	0.10721	0.10878	0.00157	1.5%
227	Primary	\$/kWh	0.10552	0.10707	0.00155	1.5%
228	Winter					
229	Secondary	\$/kWh	0.11009	0.11172	0.00163	1.5%
230	Primary	\$/kWh	0.10834	0.10994	0.00160	1.5%
231						
232	SCHEDULE AL-TOU / AL-TOU-DER < 500 kW					
233	Basic Service Fee					
234	Less than or equal to 500 kW					
235	Secondary	\$/Month	58.22	58.22	0.00	0.0%
236	Primary	\$/Month	58.22	58.22	0.00	0.0%
237	Transmission	\$/Month	84.67	84.67	0.00	0.0%
238	Non-Coincident Demand					
239	Secondary	\$/kW	12.44	12.16	(0.28)	-2.3%
240	Primary	\$/kW	12.15	11.87	(0.28)	-2.3%
241	Transmission	\$/kW	4.63	4.63	0.00	0.0%
242	Maximum On-Peak Demand: Summer					
243	Secondary	\$/kW	12.94	12.25	(0.69)	-5.3%
244	Primary	\$/kW	13.12	12.21	(0.91)	-6.9%
245	Transmission	\$/kW	7.30	6.80	(0.50)	-6.8%
246	Maximum On-Peak Demand: Winter					
247	Secondary	\$/kW	4.59	4.42	(0.17)	-3.7%
248	Primary	\$/kW	4.65	4.64	(0.01)	-0.2%
249	Transmission	\$/kW	0.33	0.40	0.07	21.2%
250	Power Factor					
251	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
252	Primary	\$/kvar	0.25	0.25	0.00	0.0%
253	Transmission	\$/kvar	0.00	0.00	0.00	0.0%
254	On-Peak Energy: Summer					
255	Secondary	\$/kWh	0.12985	0.13059	0.00074	0.6%
256	Primary	\$/kWh	0.12685	0.12806	0.00121	1.0%
257	Transmission	\$/kWh	0.12349	0.12541	0.00192	1.6%
258	Semi-Peak Energy: Summer					
259	Secondary	\$/kWh	0.10548	0.10697	0.00149	1.4%
260	Primary	\$/kWh	0.10332	0.10479	0.00147	1.4%
261	Transmission	\$/kWh	0.10096	0.10263	0.00167	1.7%
262	Off-Peak Energy: Summer					
263	Secondary	\$/kWh	0.08139	0.08281	0.00142	1.7%
264	Primary	\$/kWh	0.07948	0.08076	0.00128	1.6%
265	Transmission	\$/kWh	0.07796	0.07927	0.00131	1.7%
266	On-Peak Energy: Winter					
267	Secondary	\$/kWh	0.12698	0.12813	0.00115	0.9%
268	Primary	\$/kWh	0.12423	0.12566	0.00143	1.2%
269	Transmission	\$/kWh	0.12105	0.12298	0.00193	1.6%
270	Semi-Peak Energy: Winter					
271	Secondary	\$/kWh	0.11639	0.11806	0.00167	1.4%
272	Primary	\$/kWh	0.11404	0.11569	0.00165	1.4%
273	Transmission	\$/kWh	0.11154	0.11338	0.00184	1.6%
274	Off-Peak Energy: Winter					
275	Secondary	\$/kWh	0.08879	0.09034	0.00155	1.7%
276	Primary	\$/kWh	0.08674	0.08814	0.00140	1.6%
277	Transmission	\$/kWh	0.08513	0.08656	0.00143	1.7%
278						
279	SCHEDULE DG-R < 500 kW					
280	Basic Service Fee					

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	Total		CHANGE	
			PRESENT RATE (C)	PROPOSED RATE (D)	\$ (E)	% (F)
281	Less than or equal to 500 kW					
282	Secondary	\$/Month	58.22	58.22	0.00	0.0%
283	Primary	\$/Month	58.22	58.22	0.00	0.0%
284	Non-Coincident Demand					
285	Secondary	\$/kW	0.00	0.00	0.00	0.0%
286	Primary	\$/kW	0.00	0.00	0.00	0.0%
287	Maximum Demand					
288	Secondary	\$/kW	6.22	6.08	(0.14)	-2.3%
289	Primary	\$/kW	6.08	5.94	(0.14)	-2.3%
290	Maximum On-Peak Demand: Summer					
291	Secondary	\$/kW	0.00	0.00	0.00	0.0%
292	Primary	\$/kW	0.00	0.25	0.25	0.0%
293	Maximum On-Peak Demand: Winter					
294	Secondary	\$/kW	0.00	0.00	0.00	0.0%
295	Primary	\$/kW	0.00	0.25	0.25	0.0%
296	Power Factor					
297	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
298	Primary	\$/kvar	0.25	0.25	0.00	0.0%
299	On-Peak Energy: Summer					
300	Secondary	\$/kWh	0.23679	0.22495	(0.01184)	-5.0%
301	Primary	\$/kWh	0.23374	0.22237	(0.01137)	-4.9%
302	Semi-Peak Energy: Summer					
303	Secondary	\$/kWh	0.14493	0.13559	(0.00934)	-6.4%
304	Primary	\$/kWh	0.14274	0.13338	(0.00936)	-6.6%
305	Off-Peak Energy: Summer					
306	Secondary	\$/kWh	0.12059	0.11118	(0.00941)	-7.8%
307	Primary	\$/kWh	0.11867	0.10912	(0.00955)	-8.0%
308	On-Peak Energy: Winter					
309	Secondary	\$/kWh	0.17213	0.16209	(0.01004)	-5.8%
310	Primary	\$/kWh	0.16934	0.15958	(0.00976)	-5.8%
311	Semi-Peak Energy: Winter					
312	Secondary	\$/kWh	0.15584	0.14668	(0.00916)	-5.9%
313	Primary	\$/kWh	0.15346	0.14428	(0.00918)	-6.0%
314	Off-Peak Energy: Winter					
315	Secondary	\$/kWh	0.12799	0.11871	(0.00928)	-7.3%
316	Primary	\$/kWh	0.12593	0.11650	(0.00943)	-7.5%
317						
318	SCHEDULE AY-TOU < 500 kW (CLOSED)					
319	Basic Service Fee					
320	Secondary	\$/Month	58.22	58.22	0.00	0.0%
321	Primary	\$/Month	58.22	58.22	0.00	0.0%
322	Transmission	\$/Month	84.67	84.67	0.00	0.0%
323	Non-Coincident Demand					
324	Secondary	\$/kW	13.17	12.86	(0.31)	-2.4%
325	Primary	\$/kW	12.87	12.57	(0.30)	-2.3%
326	Transmission	\$/kW	4.63	4.63	0.00	0.0%
327	Maximum On-Peak Demand: Summer					
328	Secondary	\$/kW	12.52	11.84	(0.68)	-5.4%
329	Primary	\$/kW	12.60	11.68	(0.92)	-7.3%
330	Transmission	\$/kW	7.18	6.46	(0.72)	-10.0%
331	Maximum On-Peak Demand: Winter					
332	Secondary	\$/kW	5.77	5.58	(0.19)	-3.3%
333	Primary	\$/kW	5.95	5.50	(0.45)	-7.6%
334	Transmission	\$/kW	0.69	0.44	(0.25)	-36.2%
335	Power Factor					
336	Secondary	\$/kvar	0.25	0.25	0.00	0.0%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	Total		CHANGE	
			PRESENT RATE (C)	PROPOSED RATE (D)	\$ (E)	% (F)
337	Primary	\$/kvar	0.25	0.25	0.00	0.0%
338	Transmission	\$/kvar	0.00	0.00	0.00	0.0%
339	On-Peak Energy: Summer					
340	Secondary	\$/kWh	0.12986	0.13074	0.00088	0.7%
341	Primary	\$/kWh	0.12673	0.12805	0.00132	1.0%
342	Transmission	\$/kWh	0.12401	0.12544	0.00143	1.2%
343	Semi-Peak Energy: Summer					
344	Secondary	\$/kWh	0.10572	0.10727	0.00155	1.5%
345	Primary	\$/kWh	0.10336	0.10487	0.00151	1.5%
346	Transmission	\$/kWh	0.10140	0.10280	0.00140	1.4%
347	Off-Peak Energy: Summer					
348	Secondary	\$/kWh	0.08153	0.08306	0.00153	1.9%
349	Primary	\$/kWh	0.07956	0.08089	0.00133	1.7%
350	Transmission	\$/kWh	0.07828	0.07940	0.00112	1.4%
351	On-Peak Energy: Winter					
352	Secondary	\$/kWh	0.12781	0.12866	0.00085	0.7%
353	Primary	\$/kWh	0.12475	0.12603	0.00128	1.0%
354	Transmission	\$/kWh	0.12199	0.12339	0.00140	1.1%
355	Semi-Peak Energy: Winter					
356	Secondary	\$/kWh	0.11663	0.11836	0.00173	1.5%
357	Primary	\$/kWh	0.11408	0.11577	0.00169	1.5%
358	Transmission	\$/kWh	0.11198	0.11355	0.00157	1.4%
359	Off-Peak Energy: Winter					
360	Secondary	\$/kWh	0.08893	0.09059	0.00166	1.9%
361	Primary	\$/kWh	0.08682	0.08827	0.00145	1.7%
362	Transmission	\$/kWh	0.08545	0.08669	0.00124	1.5%
363						
364	SCHEDULE PA-T-1 < 500 kW					
365	Basic Service Fee	\$/Month	58.22	58.22	0.00	0.0%
366	Demand: On-Peak: Summer					
367	Option C					
368	Secondary	\$/kW	12.70	11.99	(0.71)	-5.6%
369	Primary	\$/kW	12.44	11.63	(0.81)	-6.5%
370	Option D					
371	Secondary	\$/kW	13.01	12.27	(0.74)	-5.7%
372	Primary	\$/kW	12.74	11.92	(0.82)	-6.4%
373	Option E					
374	Secondary	\$/kW	12.85	12.13	(0.72)	-5.6%
375	Primary	\$/kW	12.59	11.77	(0.82)	-6.5%
376	Option F					
377	Secondary	\$/kW	12.54	11.84	(0.70)	-5.6%
378	Primary	\$/kW	12.28	11.49	(0.79)	-6.4%
379	Demand: On-Peak: Winter					
380	Option C					
381	Secondary	\$/kW	5.05	4.87	(0.18)	-3.6%
382	Primary	\$/kW	5.03	4.74	(0.29)	-5.8%
383	Option D					
384	Secondary	\$/kW	5.07	4.88	(0.19)	-3.7%
385	Primary	\$/kW	5.04	4.76	(0.28)	-5.6%
386	Option E					
387	Secondary	\$/kW	5.06	4.88	(0.18)	-3.6%
388	Primary	\$/kW	5.04	4.75	(0.29)	-5.8%
389	Option F					
390	Secondary	\$/kW	5.07	4.88	(0.19)	-3.7%
391	Primary	\$/kW	5.04	4.76	(0.28)	-5.6%
392	Demand: Semi-Peak					

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	Total		CHANGE	
			PRESENT RATE (C)	PROPOSED RATE (D)	\$ (E)	% (F)
393	Secondary	\$/kW	7.17	7.07	(0.10)	-1.4%
394	Primary	\$/kW	7.00	6.89	(0.11)	-1.6%
395	On-Peak Energy: Summer					
396	Secondary	\$/kWh	0.12927	0.13048	0.00121	0.9%
397	Primary	\$/kWh	0.12733	0.12803	0.00070	0.5%
398	Semi-Peak Energy: Summer					
399	Secondary	\$/kWh	0.10577	0.10706	0.00129	1.2%
400	Primary	\$/kWh	0.10419	0.10495	0.00076	0.7%
401	Off-Peak Energy: Summer					
402	Secondary	\$/kWh	0.08102	0.08237	0.00135	1.7%
403	Primary	\$/kWh	0.07967	0.08049	0.00082	1.0%
404	On-Peak Energy: Winter					
405	Secondary	\$/kWh	0.12722	0.12840	0.00118	0.9%
406	Primary	\$/kWh	0.12535	0.12601	0.00066	0.5%
407	Semi-Peak Energy: Winter					
408	Secondary	\$/kWh	0.11668	0.11815	0.00147	1.3%
409	Primary	\$/kWh	0.11491	0.11585	0.00094	0.8%
410	Off-Peak Energy: Winter					
411	Secondary	\$/kWh	0.08842	0.08990	0.00148	1.7%
412	Primary	\$/kWh	0.08693	0.08787	0.00094	1.1%
413						
414	SCHEDULE AL-TOU / AL-TOU-DER > 500 kW					
415	Basic Service Fee					
416	Greater than 500 kW					
417	Secondary	\$/Month	232.87	232.87	0.00	0.0%
418	Primary	\$/Month	232.87	232.87	0.00	0.0%
419	Secondary Substation	\$/Month	16,630.12	16,630.12	0.00	0.0%
420	Primary Substation	\$/Month	16,630.12	16,630.12	0.00	0.0%
421	Transmission	\$/Month	338.77	338.77	0.00	0.0%
422	Greater than 12 MW					
423	Secondary Substation	\$/Month	26,185.08	26,185.08	0.00	0.0%
424	Primary Substation	\$/Month	26,185.08	26,185.08	0.00	0.0%
425	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
426	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
427	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
428	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
429	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
430	Non-Coincident Demand					
431	Secondary	\$/kW	12.44	12.44	0.00	0.0%
432	Primary	\$/kW	12.15	12.15	0.00	0.0%
433	Secondary Substation	\$/kW	4.85	4.85	0.00	0.0%
434	Primary Substation	\$/kW	4.68	4.68	0.00	0.0%
435	Transmission	\$/kW	4.63	4.63	0.00	0.0%
436	Maximum On-Peak Demand: Summer					
437	Secondary	\$/kW	12.94	13.62	0.68	5.3%
438	Primary	\$/kW	13.12	13.55	0.43	3.3%
439	Secondary Substation	\$/kW	8.67	9.03	0.36	4.2%
440	Primary Substation	\$/kW	7.51	8.25	0.74	9.9%
441	Transmission	\$/kW	7.30	7.94	0.64	8.8%
442	Maximum On-Peak Demand: Winter					
443	Secondary	\$/kW	4.59	4.62	0.03	0.7%
444	Primary	\$/kW	4.65	4.84	0.19	4.1%
445	Secondary Substation	\$/kW	0.46	0.77	0.31	67.4%
446	Primary Substation	\$/kW	0.34	0.57	0.23	67.6%
447	Transmission	\$/kW	0.33	0.44	0.11	33.3%
448	Power Factor					

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION	UNITS	Total		CHANGE	
			PRESENT RATE	PROPOSED RATE	\$	%
	(A)	(B)	(C)	(D)	(E)	(F)
449	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
450	Primary	\$/kvar	0.25	0.25	0.00	0.0%
451	Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
452	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
453	Transmission	\$/kvar	0.00	0.00	0.00	0.0%
454	On-Peak Energy: Summer					
455	Secondary	\$/kWh	0.12985	0.12521	(0.00464)	-3.6%
456	Primary	\$/kWh	0.12685	0.12276	(0.00409)	-3.2%
457	Secondary Substation	\$/kWh	0.12839	0.12449	(0.00390)	-3.0%
458	Primary Substation	\$/kWh	0.12546	0.12215	(0.00331)	-2.6%
459	Transmission	\$/kWh	0.12349	0.12021	(0.00328)	-2.7%
460	Semi-Peak Energy: Summer					
461	Secondary	\$/kWh	0.10548	0.10261	(0.00287)	-2.7%
462	Primary	\$/kWh	0.10332	0.10050	(0.00282)	-2.7%
463	Secondary Substation	\$/kWh	0.10463	0.10189	(0.00274)	-2.6%
464	Primary Substation	\$/kWh	0.10247	0.09989	(0.00258)	-2.5%
465	Transmission	\$/kWh	0.10096	0.09840	(0.00256)	-2.5%
466	Off-Peak Energy: Summer					
467	Secondary	\$/kWh	0.08139	0.07953	(0.00186)	-2.3%
468	Primary	\$/kWh	0.07948	0.07754	(0.00194)	-2.4%
469	Secondary Substation	\$/kWh	0.08072	0.07881	(0.00191)	-2.4%
470	Primary Substation	\$/kWh	0.07887	0.07702	(0.00185)	-2.3%
471	Transmission	\$/kWh	0.07796	0.07610	(0.00186)	-2.4%
472	On-Peak Energy: Winter					
473	Secondary	\$/kWh	0.12698	0.12284	(0.00414)	-3.3%
474	Primary	\$/kWh	0.12423	0.12046	(0.00377)	-3.0%
475	Secondary Substation	\$/kWh	0.12576	0.12212	(0.00364)	-2.9%
476	Primary Substation	\$/kWh	0.12306	0.11985	(0.00321)	-2.6%
477	Transmission	\$/kWh	0.12105	0.11786	(0.00319)	-2.6%
478	Semi-Peak Energy: Winter					
479	Secondary	\$/kWh	0.11639	0.11320	(0.00319)	-2.7%
480	Primary	\$/kWh	0.11404	0.11091	(0.00313)	-2.7%
481	Secondary Substation	\$/kWh	0.11554	0.11248	(0.00306)	-2.6%
482	Primary Substation	\$/kWh	0.11319	0.11030	(0.00289)	-2.6%
483	Transmission	\$/kWh	0.11154	0.10867	(0.00287)	-2.6%
484	Off-Peak Energy: Winter					
485	Secondary	\$/kWh	0.08879	0.08672	(0.00207)	-2.3%
486	Primary	\$/kWh	0.08674	0.08458	(0.00216)	-2.5%
487	Secondary Substation	\$/kWh	0.08812	0.08600	(0.00212)	-2.4%
488	Primary Substation	\$/kWh	0.08613	0.08406	(0.00207)	-2.4%
489	Transmission	\$/kWh	0.08513	0.08305	(0.00208)	-2.4%
490						
491	SCHEDULE DG-R > 500 kW					
492	Basic Service Fee					
493	Greater than 500 kW					
494	Secondary	\$/Month	232.87	232.87	0.00	0.0%
495	Primary	\$/Month	232.87	232.87	0.00	0.0%
496	Secondary Substation	\$/Month	16,630.12	16,630.12	0.00	0.0%
497	Primary Substation	\$/Month	16,630.12	16,630.12	0.00	0.0%
498	Transmission	\$/Month	338.77	338.77	0.00	0.0%
499	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.00	0.0%
500	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.00	0.0%
501	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.00	0.0%
502	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.00	0.0%
503	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.00	0.0%
504	Non-Coincident Demand					

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	Total		CHANGE	
			PRESENT RATE (C)	PROPOSED RATE (D)	\$ (E)	% (F)
505	Secondary	\$/kW	0.00	0.00	0.00	0.0%
506	Primary	\$/kW	0.00	0.00	0.00	0.0%
507	Secondary Substation	\$/kW	0.00	0.00	0.00	0.0%
508	Primary Substation	\$/kW	0.00	0.00	0.00	0.0%
509	Transmission	\$/kW	0.00	0.00	0.00	0.0%
510	Maximum Demand					
511	Secondary	\$/kW	6.22	6.22	0.00	0.0%
512	Primary	\$/kW	6.08	6.08	0.00	0.0%
513	Secondary Substation	\$/kW	4.85	4.85	0.00	0.0%
514	Primary Substation	\$/kW	4.68	4.68	0.00	0.0%
515	Transmission	\$/kW	4.63	4.63	0.00	0.0%
516	Maximum On-Peak Demand: Summer					
517	Secondary	\$/kW	0.00	0.00	0.00	0.0%
518	Primary	\$/kW	0.00	0.25	0.25	0.0%
519	Secondary Substation	\$/kW	0.70	0.38	(0.32)	-45.7%
520	Primary Substation	\$/kW	0.17	0.24	0.07	41.2%
521	Transmission	\$/kW	0.13	0.11	(0.02)	-15.4%
522	Maximum On-Peak Demand: Winter					
523	Secondary	\$/kW	0.00	0.00	0.00	0.0%
524	Primary	\$/kW	0.00	0.25	0.25	0.0%
525	Secondary Substation	\$/kW	0.10	0.38	0.28	280.0%
526	Primary Substation	\$/kW	0.03	0.24	0.21	700.0%
527	Transmission	\$/kW	0.03	0.11	0.08	266.7%
528	Power Factor					
529	Secondary	\$/kvar	0.25	0.25	0.00	0.0%
530	Primary	\$/kvar	0.25	0.25	0.00	0.0%
531	Secondary Substation	\$/kvar	0.25	0.25	0.00	0.0%
532	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
533	Transmission	\$/kvar	0.00	0.00	0.00	0.0%
534	On-Peak Energy: Summer					
535	Secondary	\$/kWh	0.23679	0.24046	0.00367	1.5%
536	Primary	\$/kWh	0.23374	0.23798	0.00424	1.8%
537	Secondary Substation	\$/kWh	0.19706	0.19759	0.00053	0.3%
538	Primary Substation	\$/kWh	0.19400	0.19516	0.00116	0.6%
539	Transmission	\$/kWh	0.19202	0.19322	0.00120	0.6%
540	Semi-Peak Energy: Summer					
541	Secondary	\$/kWh	0.14493	0.14551	0.00058	0.4%
542	Primary	\$/kWh	0.14274	0.14338	0.00064	0.4%
543	Secondary Substation	\$/kWh	0.10581	0.10264	(0.00317)	-3.0%
544	Primary Substation	\$/kWh	0.10359	0.10060	(0.00299)	-2.9%
545	Transmission	\$/kWh	0.10206	0.09910	(0.00296)	-2.9%
546	Off-Peak Energy: Summer					
547	Secondary	\$/kWh	0.12059	0.12227	0.00168	1.4%
548	Primary	\$/kWh	0.11867	0.12028	0.00161	1.4%
549	Secondary Substation	\$/kWh	0.08165	0.07940	(0.00225)	-2.8%
550	Primary Substation	\$/kWh	0.07976	0.07759	(0.00217)	-2.7%
551	Transmission	\$/kWh	0.07885	0.07667	(0.00218)	-2.8%
552	On-Peak Energy: Winter					
553	Secondary	\$/kWh	0.17213	0.17147	(0.00066)	-0.4%
554	Primary	\$/kWh	0.16934	0.16907	(0.00028)	-0.2%
555	Secondary Substation	\$/kWh	0.13264	0.12860	(0.00404)	-3.0%
556	Primary Substation	\$/kWh	0.12984	0.12627	(0.00358)	-2.8%
557	Transmission	\$/kWh	0.12782	0.12427	(0.00355)	-2.8%
558	Semi-Peak Energy: Winter					
559	Secondary	\$/kWh	0.15584	0.15610	0.00026	0.2%
560	Primary	\$/kWh	0.15346	0.15379	0.00033	0.2%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	Total		CHANGE	
			PRESENT RATE (C)	PROPOSED RATE (D)	\$ (E)	% (F)
561	Secondary Substation	\$/kWh	0.11672	0.11323	(0.00349)	-3.0%
562	Primary Substation	\$/kWh	0.11431	0.11101	(0.00330)	-2.9%
563	Transmission	\$/kWh	0.11266	0.10938	(0.00328)	-2.9%
564	Off-Peak Energy: Winter					
565	Secondary	\$/kWh	0.12799	0.12946	0.00147	1.1%
566	Primary	\$/kWh	0.12593	0.12732	0.00139	1.1%
567	Secondary Substation	\$/kWh	0.08905	0.08659	(0.00246)	-2.8%
568	Primary Substation	\$/kWh	0.08703	0.08463	(0.00240)	-2.8%
569	Transmission	\$/kWh	0.08602	0.08362	(0.00240)	-2.8%
570						
571	SCHEDULE A6-TOU > 500 kW					
572	Basic Service Fee					
573	Greater than 500 kW					
574	Primary	\$/Month	232.87	232.87	0.00	0.0%
575	Primary Substation	\$/Month	16,630.12	16,630.12	0.00	0.0%
576	Transmission	\$/Month	1,270.44	1,270.44	0.00	0.0%
577	Greater than 12 MW -- Pri. Sub.	\$/Month	26,185.08	26,185.08	0.00	0.0%
578	Distance Adjustment Fee OH	\$/foot/Month	1.22	1.22	0.00	0.0%
579	Distance Adjustment Fee UG	\$/foot/Month	3.13	3.13	0.00	0.0%
580	Non-Coincident Demand					
581	Primary	\$/KW	12.15	12.15	0.00	0.0%
582	Primary Substation	\$/kW	4.68	4.68	0.00	0.0%
583	Transmission	\$/KW	4.63	4.63	0.00	0.0%
584	Maximum Demand at Time of System Peak: Summer					
585	Primary	\$/KW	15.80	16.70	0.90	5.7%
586	Primary Substation	\$/kW	9.45	10.47	1.02	10.8%
587	Transmission	\$/KW	9.28	10.33	1.05	11.3%
588	Maximum Demand at Time of System Peak: Winter					
589	Primary	\$/KW	5.09	5.30	0.21	4.1%
590	Primary Substation	\$/kW	0.17	0.40	0.23	135.3%
591	Transmission	\$/KW	0.17	0.45	0.28	164.7%
592	Power Factor					
593	Primary	\$/kvar	0.25	0.25	0.00	0.0%
594	Primary Substation	\$/kvar	0.25	0.25	0.00	0.0%
595	Transmission	\$/kvar	0.00	0.00	0.00	0.0%
596	On-Peak Energy: Summer					
597	Primary	\$/kWh	0.12557	0.12238	(0.00319)	-2.5%
598	Primary Substation	\$/kWh	0.12551	0.12206	(0.00345)	-2.7%
599	Transmission	\$/kWh	0.12352	0.12010	(0.00342)	-2.8%
600	Semi-Peak Energy: Summer					
601	Primary	\$/kWh	0.10256	0.10017	(0.00239)	-2.3%
602	Primary Substation	\$/kWh	0.10251	0.09985	(0.00266)	-2.6%
603	Transmission	\$/kWh	0.10099	0.09834	(0.00265)	-2.6%
604	Off-Peak Energy: Summer					
605	Primary	\$/kWh	0.07890	0.07725	(0.00165)	-2.1%
606	Primary Substation	\$/kWh	0.07889	0.07698	(0.00191)	-2.4%
607	Transmission	\$/kWh	0.07796	0.07604	(0.00192)	-2.5%
608	On-Peak Energy: Winter					
609	Primary	\$/kWh	0.12320	0.12013	(0.00307)	-2.5%
610	Primary Substation	\$/kWh	0.12309	0.11976	(0.00333)	-2.7%
611	Transmission	\$/kWh	0.12106	0.11775	(0.00331)	-2.7%
612	Semi-Peak Energy: Winter					
613	Primary	\$/kWh	0.11328	0.11058	(0.00270)	-2.4%
614	Primary Substation	\$/kWh	0.11323	0.11026	(0.00297)	-2.6%
615	Transmission	\$/kWh	0.11157	0.10861	(0.00296)	-2.7%
616	Off-Peak Energy: Winter					

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	Total		CHANGE	
			PRESENT RATE (C)	PROPOSED RATE (D)	\$ (E)	% (F)
617	Primary	\$/kWh	0.08616	0.08429	(0.00187)	-2.2%
618	Primary Substation	\$/kWh	0.08616	0.08402	(0.00214)	-2.5%
619	Transmission	\$/kWh	0.08514	0.08299	(0.00215)	-2.5%
620						
621	SCHEDULE S					
622	Contracted Demand					
623	Secondary	\$/kW	6.69	6.68	(0.01)	-0.1%
624	Primary	\$/kW	6.47	6.46	(0.01)	-0.2%
625	Secondary Substation	\$/kW	2.48	2.49	0.01	0.4%
626	Primary Substation	\$/kW	2.39	2.39	0.00	0.0%
627	Transmission	\$/kW	2.36	2.36	0.00	0.0%
628						
629	SCHEDULE PA-T-1 > 500 kW					
630	Basic Service Fee	\$/Month	58.22	58.22	0.00	0.0%
631	Demand: On-Peak: Summer					
632	Option C					
633	Secondary	\$/kW	12.70	13.39	0.69	5.4%
634	Primary	\$/kW	12.44	13.01	0.57	4.6%
635	Transmission	\$/kW	7.45	8.04	0.59	7.9%
636	Option D					
637	Secondary	\$/kW	13.01	13.72	0.71	5.5%
638	Primary	\$/kW	12.74	13.34	0.60	4.7%
639	Transmission	\$/kW	7.74	8.36	0.62	8.0%
640	Option E					
641	Secondary	\$/kW	12.85	13.55	0.70	5.4%
642	Primary	\$/kW	12.59	13.17	0.58	4.6%
643	Transmission	\$/kW	7.60	8.20	0.60	7.9%
644	Option F					
645	Secondary	\$/kW	12.54	13.21	0.67	5.3%
646	Primary	\$/kW	12.28	12.83	0.55	4.5%
647	Transmission	\$/kW	7.24	7.82	0.58	8.0%
648	Demand: On-Peak: Winter					
649	Option C					
650	Secondary	\$/kW	5.05	5.07	0.02	0.4%
651	Primary	\$/kW	5.03	4.94	(0.09)	-1.8%
652	Transmission	\$/kW	0.80	0.75	(0.05)	-6.3%
653	Option D					
654	Secondary	\$/kW	5.07	5.08	0.01	0.2%
655	Primary	\$/kW	5.04	4.96	(0.08)	-1.6%
656	Transmission	\$/kW	0.82	0.76	(0.06)	-7.3%
657	Option E					
658	Secondary	\$/kW	5.06	5.08	0.02	0.4%
659	Primary	\$/kW	5.04	4.95	(0.09)	-1.8%
660	Transmission	\$/kW	0.81	0.76	(0.05)	-6.2%
661	Option F					
662	Secondary	\$/kW	5.07	5.08	0.01	0.2%
663	Primary	\$/kW	5.04	4.96	(0.08)	-1.6%
664	Transmission	\$/kW	0.77	0.71	(0.06)	-7.8%
665	Demand: Semi-Peak					
666	Secondary	\$/kW	7.17	7.17	0.00	0.0%
667	Primary	\$/kW	7.00	7.00	0.00	0.0%
668	Transmission	\$/kW	4.64	4.64	0.00	0.0%
669	On-Peak Energy: Summer					
670	Secondary	\$/kWh	0.12927	0.12510	(0.00417)	-3.2%
671	Primary	\$/kWh	0.12733	0.12273	(0.00460)	-3.6%
672	Transmission	\$/kWh	0.12529	0.12066	(0.00463)	-3.7%

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	Total		CHANGE	
			PRESENT RATE (C)	PROPOSED RATE (D)	\$ (E)	% (F)
673	Semi-Peak Energy: Summer					
674	Secondary	\$/kWh	0.10577	0.10270	(0.00307)	-2.9%
675	Primary	\$/kWh	0.10419	0.10066	(0.00353)	-3.4%
676	Transmission	\$/kWh	0.10267	0.09909	(0.00358)	-3.5%
677	Off-Peak Energy: Summer					
678	Secondary	\$/kWh	0.08102	0.07909	(0.00193)	-2.4%
679	Primary	\$/kWh	0.07967	0.07727	(0.00240)	-3.0%
680	Transmission	\$/kWh	0.07874	0.07627	(0.00247)	-3.1%
681	On-Peak Energy: Winter					
682	Secondary	\$/kWh	0.12722	0.12311	(0.00411)	-3.2%
683	Primary	\$/kWh	0.12535	0.12081	(0.00454)	-3.6%
684	Transmission	\$/kWh	0.12327	0.11869	(0.00458)	-3.7%
685	Semi-Peak Energy: Winter					
686	Secondary	\$/kWh	0.11668	0.11329	(0.00339)	-2.9%
687	Primary	\$/kWh	0.11491	0.11107	(0.00384)	-3.3%
688	Transmission	\$/kWh	0.11325	0.10936	(0.00389)	-3.4%
689	Off-Peak Energy: Winter					
690	Secondary	\$/kWh	0.08842	0.08628	(0.00214)	-2.4%
691	Primary	\$/kWh	0.08693	0.08431	(0.00262)	-3.0%
692	Transmission	\$/kWh	0.08591	0.08322	(0.00269)	-3.1%
693						
694	SCHEDULE PA					
695	Basic Service Fee	\$/Month	14.58	14.58	0.00	0.0%
696	Energy Charge					
697	Summer	\$/kWh	0.19316	0.17941	(0.01375)	-7.1%
698	Winter	\$/kWh	0.15354	0.16484	0.01130	7.4%

ATTACHMENT RWH - 8

SAN DIEGO GAS & ELECTRIC COMPANY

Rate Design Window Application (A.) 08-11-014

LIGHTING -- PRESENT UNBUNDLED UNIT CHARGES (9/1/08 Rates)

LINE NO.	DESCRIPTION WATTS (A)	LUMENS (B)	TRANS RATE (\$/Lamp) (C)	DIST RATE (\$/Lamp) (D)	PPP RATE (\$/Lamp) (E)	ND RATE (\$/Lamp) (F)	CTC RATE (\$/Lamp) (G)	RS RATE (\$/Lamp) (H)	TRAC RATE (\$/Lamp) (I)	TOTAL UDC RATE (\$/Lamp) (J)	
1	LS-1, Mercury Vapor, Class A										
2	175	7000	0.58	9.17	(0.01)	0.03	0.00	0.04	0.00	9.81	
3	400	20000	1.28	15.13	(0.02)	0.07	0.00	0.08	0.00	16.54	
4	LS-1, Mercury Vapor, Class C, 1-Lamp										
5	400	20000	1.28	30.04	(0.02)	0.07	0.00	0.08	0.00	31.45	
6	LS-1, HPSV, Class A										
7	70	5800	0.28	8.09	0.00	0.02	0.00	0.02	0.00	8.41	
8	100	9500	0.39	8.65	(0.01)	0.02	0.00	0.02	0.00	9.07	
9	150	16000	0.54	9.43	(0.01)	0.03	0.00	0.03	0.00	10.02	
10	200	22000	0.68	10.30	(0.01)	0.04	0.00	0.04	0.00	11.05	
11	250	30000	0.87	11.22	(0.01)	0.05	0.00	0.05	0.00	12.18	
12	400	50000	1.32	13.86	(0.02)	0.08	0.00	0.08	0.00	15.32	
13	LS-1, HPSV, Class B, 1-Lamp										
14	70	5800	0.28	7.40	0.00	0.02	0.00	0.02	0.00	7.72	
15	100	9500	0.39	7.80	(0.01)	0.02	0.00	0.02	0.00	8.22	
16	150	16000	0.54	8.66	(0.01)	0.03	0.00	0.03	0.00	9.25	
17	200	22000	0.68	9.59	(0.01)	0.04	0.00	0.04	0.00	10.34	
18	250	30000	0.87	10.67	(0.01)	0.05	0.00	0.05	0.00	11.63	
19	400	50000	1.32	13.27	(0.02)	0.08	0.00	0.08	0.00	14.73	
20	LS-1, HPSV, Class B, 2-Lamp										
21	70	5800	0.28	6.30	0.00	0.02	0.00	0.02	0.00	6.62	
22	100	9500	0.39	7.19	(0.01)	0.02	0.00	0.02	0.00	7.61	
23	150	16000	0.54	7.76	(0.01)	0.03	0.00	0.03	0.00	8.35	
24	200	22000	0.68	8.40	(0.01)	0.04	0.00	0.04	0.00	9.15	
25	250	30000	0.87	9.42	(0.01)	0.05	0.00	0.05	0.00	10.38	
26	400	50000	1.32	11.98	(0.02)	0.08	0.00	0.08	0.00	13.44	
27	LS-1, HPSV, Class C, 1-Lamp										
28	70	5800	0.28	16.51	0.00	0.02	0.00	0.02	0.00	16.83	
29	100	9500	0.39	16.90	(0.01)	0.02	0.00	0.02	0.00	17.32	
30	150	16000	0.54	17.75	(0.01)	0.03	0.00	0.03	0.00	18.34	
31	200	22000	0.68	20.73	(0.01)	0.04	0.00	0.04	0.00	21.48	
32	250	30000	0.87	21.75	(0.01)	0.05	0.00	0.05	0.00	22.71	
33	400	50000	1.32	26.32	(0.02)	0.08	0.00	0.08	0.00	27.78	

SAN DIEGO GAS & ELECTRIC COMPANY

Rate Design Window Application (A.) 08-11-014

LIGHTING -- PRESENT UNBUNDLED UNIT CHARGES (9/1/08 Rates)

LINE NO.	DESCRIPTION		TRANS RATE (\$/Lamp) (C)	DIST RATE (\$/Lamp) (D)	PPP RATE (\$/Lamp) (E)	ND RATE (\$/Lamp) (F)	CTC RATE (\$/Lamp) (G)	RS RATE (\$/Lamp) (H)	TRAC RATE (\$/Lamp) (I)	TOTAL UDC RATE (\$/Lamp) (J)
	WATTS (A)	LUMENS (B)								
34	LS-1, HPSV, Class C, 2-Lamp									
35	70	5800	0.28	5.30	0.00	0.02	0.00	0.02	0.00	5.62
36	100	9500	0.39	6.19	(0.01)	0.02	0.00	0.02	0.00	6.61
37	150	16000	0.54	6.73	(0.01)	0.03	0.00	0.03	0.00	7.32
38	200	22000	0.68	7.75	(0.01)	0.04	0.00	0.04	0.00	8.50
39	250	30000	0.87	10.21	(0.01)	0.05	0.00	0.05	0.00	11.17
40	400	50000	1.32	9.69	(0.02)	0.08	0.00	0.08	0.00	11.15
41										
42	LS-1, LPSV, Class A									
43	55	8000	0.24	9.86	0.00	0.01	0.00	0.02	0.00	10.13
44	90	13500	0.40	11.27	(0.01)	0.02	0.00	0.03	0.00	11.71
45	135	22500	0.57	12.70	(0.01)	0.03	0.00	0.04	0.00	13.33
46	180	33000	0.65	13.40	(0.01)	0.04	0.00	0.04	0.00	14.12
47	LS-1, LPSV, Class B, 1-Lamp									
48	55	8000	0.24	9.15	0.00	0.01	0.00	0.02	0.00	9.42
49	90	13500	0.40	10.53	(0.01)	0.02	0.00	0.03	0.00	10.97
50	135	22500	0.57	11.96	(0.01)	0.03	0.00	0.04	0.00	12.59
51	180	33000	0.65	12.51	(0.01)	0.04	0.00	0.04	0.00	13.23
52	LS-1, LPSV, Class B, 2-Lamp									
53	55	8000	0.24	7.69	0.00	0.01	0.00	0.02	0.00	7.96
54	90	13500	0.40	9.01	(0.01)	0.02	0.00	0.03	0.00	9.45
55	135	22500	0.57	10.44	(0.01)	0.03	0.00	0.04	0.00	11.07
56	180	33000	0.65	11.32	(0.01)	0.04	0.00	0.04	0.00	12.04
57	LS-1, LPSV, Class C, 1-Lamp									
58	55	8000	0.24	19.20	0.00	0.01	0.00	0.02	0.00	19.47
59	90	13500	0.40	20.38	(0.01)	0.02	0.00	0.03	0.00	20.82
60	135	22500	0.57	23.41	(0.01)	0.03	0.00	0.04	0.00	24.04
61	180	33000	0.65	22.82	(0.01)	0.04	0.00	0.04	0.00	23.54
62	LS-1, LPSV, Class C, 2-Lamp									
63	55	8000	0.24	5.82	0.00	0.01	0.00	0.02	0.00	6.09
64	90	13500	0.40	7.33	(0.01)	0.02	0.00	0.03	0.00	7.77
65	135	22500	0.57	7.81	(0.01)	0.03	0.00	0.04	0.00	8.44
66	180	33000	0.65	10.41	(0.01)	0.04	0.00	0.04	0.00	11.13

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-014

LIGHTING -- PRESENT UNBUNDLED UNIT CHARGES (9/1/08 Rates)

LINE NO.	DESCRIPTION		TRANS RATE (\$/Lamp) (C)	DIST RATE (\$/Lamp) (D)	PPP RATE (\$/Lamp) (E)	ND RATE (\$/Lamp) (F)	CTC RATE (\$/Lamp) (G)	RS RATE (\$/Lamp) (H)	TRAC RATE (\$/Lamp) (I)	TOTAL UDC RATE (\$/Lamp) (J)	
	WATTS (A)	LUMENS (B)									
67	LS-1, Metal Halide, Class A										
68	100	8500	0.37	7.43	(0.01)	0.02	0.00	0.02	0.00	7.83	
69	175	12000	0.58	8.43	(0.01)	0.03	0.00	0.04	0.00	9.07	
70	250	18000	0.80	9.64	(0.01)	0.05	0.00	0.05	0.00	10.53	
71	400	32000	1.23	12.48	(0.02)	0.07	0.00	0.08	0.00	13.84	
72	LS-1, Metal Halide, Class B										
73	100	8500	0.37	7.87	(0.01)	0.02	0.00	0.02	0.00	8.27	
74	175	12000	0.58	8.87	(0.01)	0.03	0.00	0.04	0.00	9.51	
75	250	18000	0.80	10.08	(0.01)	0.05	0.00	0.05	0.00	10.97	
76	400	32000	1.23	12.92	(0.02)	0.07	0.00	0.08	0.00	14.28	
77	LS-1, Metal Halide, Class C										
78	100	8500	0.37	18.19	(0.01)	0.02	0.00	0.02	0.00	18.59	
79	175	12000	0.58	19.20	(0.01)	0.03	0.00	0.04	0.00	19.84	
80	250	18000	0.80	20.40	(0.01)	0.05	0.00	0.05	0.00	21.29	
81	400	32000	1.23	23.24	(0.02)	0.07	0.00	0.08	0.00	24.60	
82											
83	LS-1, Facilities and Rates, Class A										
84	Non-Standard Wood Pole										
85	30-foot		0.00	3.62	0.00	0.00	0.00	0.00	0.00	3.62	
86	35-foot		0.00	3.90	0.00	0.00	0.00	0.00	0.00	3.90	
87	Reactor Ballast Discount										
88	175		0.00	(0.20)	0.00	0.00	0.00	0.00	0.00	(0.20)	
89	LS-2, Mercury Vapor, Rate A										
90	175	7000	0.58	2.80	(0.01)	0.03	0.00	0.04	0.00	3.44	
91	250	10000	0.81	3.90	(0.01)	0.05	0.00	0.05	0.00	4.80	
92	400	20000	1.28	6.14	(0.02)	0.07	0.00	0.08	0.00	7.55	
93	700	35000	2.17	10.41	(0.03)	0.12	0.00	0.14	0.00	12.81	
94	1000	55000	3.06	14.70	(0.05)	0.18	0.00	0.19	0.00	18.08	
95	LS-2, Mercury Vapor, Rate B, Energy & Limited Maintenance										
96	175	7000	0.58	4.33	(0.01)	0.03	0.00	0.04	0.00	4.97	
97	250	10000	0.81	5.43	(0.01)	0.05	0.00	0.05	0.00	6.33	
98	400	20000	1.28	7.67	(0.02)	0.07	0.00	0.08	0.00	9.08	

SAN DIEGO GAS & ELECTRIC COMPANY

Rate Design Window Application (A.) 08-11-014

LIGHTING -- PRESENT UNBUNDLED UNIT CHARGES (9/1/08 Rates)

LINE NO.	DESCRIPTION	WATTS (A)	LUMENS (B)	TRANS RATE (\$/Lamp) (C)	DIST RATE (\$/Lamp) (D)	PPP RATE (\$/Lamp) (E)	ND RATE (\$/Lamp) (F)	CTC RATE (\$/Lamp) (G)	RS RATE (\$/Lamp) (H)	TRAC RATE (\$/Lamp) (I)	TOTAL UDC RATE (\$/Lamp) (J)	
99	LS-2, Mercury Vapor, Surcharge for series service											
100	175	7000		0.00	0.42	0.00	0.00	0.00	0.00	0.00	0.42	
101	250	10000		0.00	0.55	0.00	0.00	0.00	0.00	0.00	0.55	
102	400	20000		0.00	0.78	0.00	0.00	0.00	0.00	0.00	0.78	
103	700	35000		0.00	1.41	0.00	0.00	0.00	0.00	0.00	1.41	
104	LS-2, HPSV, Rate A											
105	50	4000		0.16	0.77	0.00	0.01	0.00	0.01	0.00	0.95	
106	70	5800		0.28	1.35	0.00	0.02	0.00	0.02	0.00	1.67	
107	100	9500		0.39	1.88	(0.01)	0.02	0.00	0.02	0.00	2.30	
108	150	16000		0.54	2.58	(0.01)	0.03	0.00	0.03	0.00	3.17	
109	200	22000		0.68	3.28	(0.01)	0.04	0.00	0.04	0.00	4.03	
110	250	30000		0.87	4.18	(0.01)	0.05	0.00	0.05	0.00	5.14	
111	310	37000		1.06	5.11	(0.02)	0.06	0.00	0.07	0.00	6.28	
112	400	50000		1.32	6.35	(0.02)	0.08	0.00	0.08	0.00	7.81	
113	1000	140000		3.06	14.70	(0.05)	0.18	0.00	0.19	0.00	18.08	
114	LS-2, HPSV, Rate B, Energy & Limited Maintenance											
115	50	4000		0.16	2.30	0.00	0.01	0.00	0.01	0.00	2.48	
116	70	5800		0.28	2.88	0.00	0.02	0.00	0.02	0.00	3.20	
117	100	9500		0.39	3.41	(0.01)	0.02	0.00	0.02	0.00	3.83	
118	150	16000		0.54	4.10	(0.01)	0.03	0.00	0.03	0.00	4.69	
119	200	22000		0.68	4.81	(0.01)	0.04	0.00	0.04	0.00	5.56	
120	250	30000		0.87	5.71	(0.01)	0.05	0.00	0.05	0.00	6.67	
121	310	37000		1.06	6.64	(0.02)	0.06	0.00	0.07	0.00	7.81	
122	400	50000		1.32	7.88	(0.02)	0.08	0.00	0.08	0.00	9.34	
123	1000	140000		3.06	16.23	(0.05)	0.18	0.00	0.19	0.00	19.61	
124												
125	LS-2, HPSV, Reduction for 120-volt Reactor Ballast											
126	50	4000		0.00	(0.09)	0.00	0.00	0.00	0.00	0.00	(0.09)	
127	70	5800		0.00	(0.20)	0.00	0.00	0.00	0.00	0.00	(0.20)	
128	100	9500		0.00	(0.26)	0.00	0.00	0.00	0.00	0.00	(0.26)	
129	150	16000		0.00	(0.24)	0.00	0.00	0.00	0.00	0.00	(0.24)	

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-014

LIGHTING -- PRESENT UNBUNDLED UNIT CHARGES (9/1/08 Rates)

LINE NO.	DESCRIPTION WATTS (A)	LUMENS (B)	TRANS RATE (\$/Lamp) (C)	DIST RATE (\$/Lamp) (D)	PPP RATE (\$/Lamp) (E)	ND RATE (\$/Lamp) (F)	CTC RATE (\$/Lamp) (G)	RS RATE (\$/Lamp) (H)	TRAC RATE (\$/Lamp) (I)	TOTAL UDC RATE (\$/Lamp) (J)
130	LS-2, HPSV, Surcharge for Series Service									
131	50	4000	0.00	0.49	0.00	0.00	0.00	0.00	0.00	0.49
132	70	5800	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
133	100	9500	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
134	150	16000	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.02
135	200	22000	0.00	0.51	0.00	0.00	0.00	0.00	0.00	0.51
136	250	30000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
137	LS-2, LPSV, Rate A									
138	35	4800	0.19	0.89	0.00	0.01	0.00	0.01	0.00	1.10
139	55	8000	0.24	1.17	0.00	0.01	0.00	0.02	0.00	1.44
140	90	13500	0.40	1.93	(0.01)	0.02	0.00	0.03	0.00	2.37
141	135	22500	0.57	2.75	(0.01)	0.03	0.00	0.04	0.00	3.38
142	180	33000	0.65	3.14	(0.01)	0.04	0.00	0.04	0.00	3.86
143	LS-2, LPSV, Surcharge for series service									
144	35	4800	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
145	55	8000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
146	90	13500	0.00	0.49	0.00	0.00	0.00	0.00	0.00	0.49
147	135	22500	0.00	0.86	0.00	0.00	0.00	0.00	0.00	0.86
148	180	33000	0.00	0.56	0.00	0.00	0.00	0.00	0.00	0.56
149	LS-2, Incandescent Lamps, Rate A, Energy Only									
150	1000		0.20	0.97	0.00	0.01	0.00	0.01	0.00	1.19
151	2500		0.45	2.16	(0.01)	0.03	0.00	0.03	0.00	2.66
152	4000		0.82	3.94	(0.01)	0.05	0.00	0.05	0.00	4.85
153	6000		1.13	5.40	(0.02)	0.06	0.00	0.07	0.00	6.64
154	10000		1.69	8.11	(0.03)	0.10	0.00	0.11	0.00	9.98
155	LS-2, Incdsnt Lamps, Rate B, Energy and Limited Maintenance									
156	6000		1.13	6.93	(0.02)	0.06	0.00	0.07	0.00	8.17
157	LS-2, Metal Halide, Rate A									
158	100	8500	0.37	1.76	(0.01)	0.02	0.00	0.02	0.00	2.16
159	175	12000	0.58	2.76	(0.01)	0.03	0.00	0.04	0.00	3.40
160	250	18000	0.80	3.84	(0.01)	0.05	0.00	0.05	0.00	4.73
161	400	32000	1.23	5.92	(0.02)	0.07	0.00	0.08	0.00	7.28

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-014

LIGHTING -- PRESENT UNBUNDLED UNIT CHARGES (9/1/08 Rates)

LINE NO.	DESCRIPTION	WATTS (A)	LUMENS (B)	TRANS RATE (\$/Lamp) (C)	DIST RATE (\$/Lamp) (D)	PPP RATE (\$/Lamp) (E)	ND RATE (\$/Lamp) (F)	CTC RATE (\$/Lamp) (G)	RS RATE (\$/Lamp) (H)	TRAC RATE (\$/Lamp) (I)	TOTAL UDC RATE (\$/Lamp) (J)
162	LS-2, Metal Halide, Rate B										
163	100	8500		0.37	3.29	(0.01)	0.02	0.00	0.02	0.00	3.69
164	175	12000		0.58	4.29	(0.01)	0.03	0.00	0.04	0.00	4.93
165	250	18000		0.80	5.37	(0.01)	0.05	0.00	0.05	0.00	6.26
166	400	32000		1.23	7.45	(0.02)	0.07	0.00	0.08	0.00	8.81
167	LS-2, Induction, Rate A										
168	55	3500		0.76	3.67	(0.01)	0.04	0.00	0.05	0.00	4.51
169	87	6000		1.21	5.80	(0.02)	0.07	0.00	0.08	0.00	7.14
170	LS-2, Induction, Rate A, Single-Lamp										
171	55			0.15	0.73	0.00	0.01	0.00	0.01	0.00	0.90
172	85			0.24	1.13	0.00	0.01	0.00	0.01	0.00	1.39
173	165			0.46	2.20	(0.01)	0.03	0.00	0.03	0.00	2.71
174											
175	LS-3 (CLOSED)										
176	Energy Charge (\$/kwh)			0.00801	0.01536	(0.00012)	0.00046	0.00000	0.00050	0.00000	0.02421
177	Min Charge (\$/month)			0.00	6.32	0.00	0.00	0.00	0.00	0.00	6.32
178											
179	OL-1, HPSV, Rate A, Street Light Luminaire										
180	100	9500		0.39	10.97	(0.01)	0.02	0.00	0.02	0.00	11.39
181	150	16000		0.54	11.80	(0.01)	0.03	0.00	0.03	0.00	12.39
182	250	30000		0.87	13.67	(0.01)	0.05	0.00	0.05	0.00	14.63
183	400	50000		1.32	16.52	(0.02)	0.08	0.00	0.08	0.00	17.98
184	1000	140000		3.06	26.81	(0.05)	0.18	0.00	0.19	0.00	30.19
185	OL-1, HPSV, Rate B, Directional Luminaire										
186	250	30000		0.87	18.39	(0.01)	0.05	0.00	0.05	0.00	19.35
187	400	50000		1.32	20.83	(0.02)	0.08	0.00	0.08	0.00	22.29
188	1000	140000		3.06	32.27	(0.05)	0.18	0.00	0.19	0.00	35.65
189	OL-1, LPSV, Rate A, Street Light Luminaire										
190	55	8000		0.24	13.04	0.00	0.01	0.00	0.02	0.00	13.31
191	90	13000		0.40	14.74	(0.01)	0.02	0.00	0.03	0.00	15.18
192	135	22500		0.57	16.43	(0.01)	0.03	0.00	0.04	0.00	17.06
193	180	33000		0.65	17.28	(0.01)	0.04	0.00	0.04	0.00	18.00

SAN DIEGO GAS & ELECTRIC COMPANY

Rate Design Window Application (A.) 08-11-014

LIGHTING -- PRESENT UNBUNDLED UNIT CHARGES (9/1/08 Rates)

LINE NO.	DESCRIPTION		TRANS RATE (\$/Lamp) (C)	DIST RATE (\$/Lamp) (D)	PPP RATE (\$/Lamp) (E)	ND RATE (\$/Lamp) (F)	CTC RATE (\$/Lamp) (G)	RS RATE (\$/Lamp) (H)	TRAC RATE (\$/Lamp) (I)	TOTAL UDC RATE (\$/Lamp) (J)
	WATTS (A)	LUMENS (B)								
194		OL-1, Pole								
195		30 ft wood pole	0.00	4.58	0.00	0.00	0.00	0.00	0.00	4.58
196		35 ft wood pole	0.00	4.58	0.00	0.00	0.00	0.00	0.00	4.58
197		Reconnection Fee	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
198										
199		OL-2								
200		Energy Charge (\$/kwh)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
201		Basic Service Fee (\$/moi)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
202										
203		DWL, facilities Charges								
204		\$ of Util invst.	0.0000	0.0235	0.0000	0.0000	0.0000	0.0000	0.0000	0.0235
205		DWL, Energy and Lamp Maintenance Charge								
206		50 Watt HPSV	0.16	2.29	0.00	0.01	0.00	0.01	0.00	2.47
207		DWL, Min. Charge	0.00	153.91	0.00	0.00	0.00	0.00	0.00	153.91

ATTACHMENT RWH - 9

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-014

LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION WATTS (A)	LUMENS (B)	TRANS RATE (\$/Lamp) (C)	DIST RATE (\$/Lamp) (D)	PPP RATE (\$/Lamp) (E)	ND RATE (\$/Lamp) (F)	CTC RATE (\$/Lamp) (G)	RS RATE (\$/Lamp) (H)	TRAC RATE (\$/Lamp) (I)	TOTAL UDC RATE (\$/Lamp) (J)	
1	LS-1, Mercury Vapor, Class A										
2	175	7000	0.58	9.12	(0.01)	0.03	0.00	0.04	0.00	9.76	
3	400	20000	1.28	15.04	(0.02)	0.07	0.00	0.08	0.00	16.45	
4	LS-1, Mercury Vapor, Class C, 1-Lamp										
5	400	20000	1.28	29.95	(0.02)	0.07	0.00	0.08	0.00	31.36	
6	LS-1, HPSV, Class A										
7	70	5800	0.28	8.08	0.00	0.02	0.00	0.02	0.00	8.40	
8	100	9500	0.39	8.62	(0.01)	0.02	0.00	0.02	0.00	9.04	
9	150	16000	0.54	9.40	(0.01)	0.03	0.00	0.03	0.00	9.99	
10	200	22000	0.68	10.25	(0.01)	0.04	0.00	0.04	0.00	11.00	
11	250	30000	0.87	11.16	(0.01)	0.05	0.00	0.05	0.00	12.12	
12	400	50000	1.32	13.77	(0.02)	0.08	0.00	0.08	0.00	15.23	
13	LS-1, HPSV, Class B, 1-Lamp										
14	70	5800	0.28	7.38	0.00	0.02	0.00	0.02	0.00	7.70	
15	100	9500	0.39	7.77	(0.01)	0.02	0.00	0.02	0.00	8.19	
16	150	16000	0.54	8.63	(0.01)	0.03	0.00	0.03	0.00	9.22	
17	200	22000	0.68	9.54	(0.01)	0.04	0.00	0.04	0.00	10.29	
18	250	30000	0.87	10.60	(0.01)	0.05	0.00	0.05	0.00	11.56	
19	400	50000	1.32	13.18	(0.02)	0.08	0.00	0.08	0.00	14.64	
20	LS-1, HPSV, Class B, 2-Lamp										
21	70	5800	0.28	6.28	0.00	0.02	0.00	0.02	0.00	6.60	
22	100	9500	0.39	7.16	(0.01)	0.02	0.00	0.02	0.00	7.58	
23	150	16000	0.54	7.72	(0.01)	0.03	0.00	0.03	0.00	8.31	
24	200	22000	0.68	8.36	(0.01)	0.04	0.00	0.04	0.00	9.11	
25	250	30000	0.87	9.36	(0.01)	0.05	0.00	0.05	0.00	10.32	
26	400	50000	1.32	11.89	(0.02)	0.08	0.00	0.08	0.00	13.35	
27	LS-1, HPSV, Class C, 1-Lamp										
28	70	5800	0.28	16.49	0.00	0.02	0.00	0.02	0.00	16.81	
29	100	9500	0.39	16.88	(0.01)	0.02	0.00	0.02	0.00	17.30	
30	150	16000	0.54	17.71	(0.01)	0.03	0.00	0.03	0.00	18.30	
31	200	22000	0.68	20.68	(0.01)	0.04	0.00	0.04	0.00	21.43	
32	250	30000	0.87	21.69	(0.01)	0.05	0.00	0.05	0.00	22.65	
33	400	50000	1.32	26.22	(0.02)	0.08	0.00	0.08	0.00	27.68	

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-014

LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION WATTS (A)	LUMENS (B)	TRANS RATE (\$/Lamp) (C)	DIST RATE (\$/Lamp) (D)	PPP RATE (\$/Lamp) (E)	ND RATE (\$/Lamp) (F)	CTC RATE (\$/Lamp) (G)	RS RATE (\$/Lamp) (H)	TRAC RATE (\$/Lamp) (I)	TOTAL UDC RATE (\$/Lamp) (J)	
34	LS-1, HPSV, Class C, 2-Lamp										
35	70	5800	0.28	5.28	0.00	0.02	0.00	0.02	0.00	5.60	
36	100	9500	0.39	6.16	(0.01)	0.02	0.00	0.02	0.00	6.58	
37	150	16000	0.54	6.70	(0.01)	0.03	0.00	0.03	0.00	7.29	
38	200	22000	0.68	7.70	(0.01)	0.04	0.00	0.04	0.00	8.45	
39	250	30000	0.87	10.15	(0.01)	0.05	0.00	0.05	0.00	11.11	
40	400	50000	1.32	9.59	(0.02)	0.08	0.00	0.08	0.00	11.05	
41											
42	LS-1, LPSV, Class A										
43	55	8000	0.24	9.84	0.00	0.01	0.00	0.02	0.00	10.11	
44	90	13500	0.40	11.24	(0.01)	0.02	0.00	0.03	0.00	11.68	
45	135	22500	0.57	12.66	(0.01)	0.03	0.00	0.04	0.00	13.29	
46	180	33000	0.65	13.35	(0.01)	0.04	0.00	0.04	0.00	14.07	
47	LS-1, LPSV, Class B, 1-Lamp										
48	55	8000	0.24	9.13	0.00	0.01	0.00	0.02	0.00	9.40	
49	90	13500	0.40	10.50	(0.01)	0.02	0.00	0.03	0.00	10.94	
50	135	22500	0.57	11.92	(0.01)	0.03	0.00	0.04	0.00	12.55	
51	180	33000	0.65	12.46	(0.01)	0.04	0.00	0.04	0.00	13.18	
52	LS-1, LPSV, Class B, 2-Lamp										
53	55	8000	0.24	7.67	0.00	0.01	0.00	0.02	0.00	7.94	
54	90	13500	0.40	8.98	(0.01)	0.02	0.00	0.03	0.00	9.42	
55	135	22500	0.57	10.40	(0.01)	0.03	0.00	0.04	0.00	11.03	
56	180	33000	0.65	11.28	(0.01)	0.04	0.00	0.04	0.00	12.00	
57	LS-1, LPSV, Class C, 1-Lamp										
58	55	8000	0.24	19.18	0.00	0.01	0.00	0.02	0.00	19.45	
59	90	13500	0.40	20.35	(0.01)	0.02	0.00	0.03	0.00	20.79	
60	135	22500	0.57	23.37	(0.01)	0.03	0.00	0.04	0.00	24.00	
61	180	33000	0.65	22.77	(0.01)	0.04	0.00	0.04	0.00	23.49	
62	LS-1, LPSV, Class C, 2-Lamp										
63	55	8000	0.24	5.80	0.00	0.01	0.00	0.02	0.00	6.07	
64	90	13500	0.40	7.31	(0.01)	0.02	0.00	0.03	0.00	7.75	
65	135	22500	0.57	7.77	(0.01)	0.03	0.00	0.04	0.00	8.40	
66	180	33000	0.65	10.37	(0.01)	0.04	0.00	0.04	0.00	11.09	

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-014

LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION WATTS (A)	LUMENS (B)	TRANS RATE (\$/Lamp) (C)	DIST RATE (\$/Lamp) (D)	PPP RATE (\$/Lamp) (E)	ND RATE (\$/Lamp) (F)	CTC RATE (\$/Lamp) (G)	RS RATE (\$/Lamp) (H)	TRAC RATE (\$/Lamp) (I)	TOTAL UDC RATE (\$/Lamp) (J)	
67	LS-1, Metal Halide, Class A										
68	100	8500	0.37	7.41	(0.01)	0.02	0.00	0.02	0.00	7.81	
69	175	12000	0.58	8.39	(0.01)	0.03	0.00	0.04	0.00	9.03	
70	250	18000	0.80	9.59	(0.01)	0.05	0.00	0.05	0.00	10.48	
71	400	32000	1.23	12.40	(0.02)	0.07	0.00	0.08	0.00	13.76	
72	LS-1, Metal Halide, Class B										
73	100	8500	0.37	7.85	(0.01)	0.02	0.00	0.02	0.00	8.25	
74	175	12000	0.58	8.83	(0.01)	0.03	0.00	0.04	0.00	9.47	
75	250	18000	0.80	10.03	(0.01)	0.05	0.00	0.05	0.00	10.92	
76	400	32000	1.23	12.84	(0.02)	0.07	0.00	0.08	0.00	14.20	
77	LS-1, Metal Halide, Class C										
78	100	8500	0.37	18.17	(0.01)	0.02	0.00	0.02	0.00	18.57	
79	175	12000	0.58	19.16	(0.01)	0.03	0.00	0.04	0.00	19.80	
80	250	18000	0.80	20.35	(0.01)	0.05	0.00	0.05	0.00	21.24	
81	400	32000	1.23	23.16	(0.02)	0.07	0.00	0.08	0.00	24.52	
82											
83	LS-1, Facilities and Rates, Class A										
84	Non-Standard Wood Pole										
85	30-foot		0.00	3.62	0.00	0.00	0.00	0.00	0.00	3.62	
86	35-foot		0.00	3.90	0.00	0.00	0.00	0.00	0.00	3.90	
87	Reactor Ballast Discount										
88	175		0.00	(0.20)	0.00	0.00	0.00	0.00	0.00	(0.20)	
89	LS-2, Mercury Vapor, Rate A										
90	175	7000	0.58	2.76	(0.01)	0.03	0.00	0.04	0.00	3.40	
91	250	10000	0.81	3.84	(0.01)	0.05	0.00	0.05	0.00	4.74	
92	400	20000	1.28	6.05	(0.02)	0.07	0.00	0.08	0.00	7.46	
93	700	35000	2.17	10.26	(0.03)	0.12	0.00	0.14	0.00	12.66	
94	1000	55000	3.06	14.49	(0.05)	0.18	0.00	0.19	0.00	17.87	
95	LS-2, Mercury Vapor, Rate B, Energy & Limited Maintenance										
96	175	7000	0.58	4.29	(0.01)	0.03	0.00	0.04	0.00	4.93	
97	250	10000	0.81	5.37	(0.01)	0.05	0.00	0.05	0.00	6.27	
98	400	20000	1.28	7.58	(0.02)	0.07	0.00	0.08	0.00	8.99	

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-014

LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION WATTS (A)	LUMENS (B)	TRANS RATE (\$/Lamp) (C)	DIST RATE (\$/Lamp) (D)	PPP RATE (\$/Lamp) (E)	ND RATE (\$/Lamp) (F)	CTC RATE (\$/Lamp) (G)	RS RATE (\$/Lamp) (H)	TRAC RATE (\$/Lamp) (I)	TOTAL UDC RATE (\$/Lamp) (J)	
99	LS-2, Mercury Vapor, Surcharge for series service										
100	175	7000	0.00	0.42	0.00	0.00	0.00	0.00	0.00	0.42	
101	250	10000	0.00	0.55	0.00	0.00	0.00	0.00	0.00	0.55	
102	400	20000	0.00	0.78	0.00	0.00	0.00	0.00	0.00	0.78	
103	700	35000	0.00	1.41	0.00	0.00	0.00	0.00	0.00	1.41	
104	LS-2, HPSV, Rate A										
105	50	4000	0.16	0.76	0.00	0.01	0.00	0.01	0.00	0.94	
106	70	5800	0.28	1.33	0.00	0.02	0.00	0.02	0.00	1.65	
107	100	9500	0.39	1.85	(0.01)	0.02	0.00	0.02	0.00	2.27	
108	150	16000	0.54	2.54	(0.01)	0.03	0.00	0.03	0.00	3.13	
109	200	22000	0.68	3.23	(0.01)	0.04	0.00	0.04	0.00	3.98	
110	250	30000	0.87	4.12	(0.01)	0.05	0.00	0.05	0.00	5.08	
111	310	37000	1.06	5.04	(0.02)	0.06	0.00	0.07	0.00	6.21	
112	400	50000	1.32	6.26	(0.02)	0.08	0.00	0.08	0.00	7.72	
113	1000	140000	3.06	14.49	(0.05)	0.18	0.00	0.19	0.00	17.87	
114	LS-2, HPSV, Rate B, Energy & Limited Maintenance										
115	50	4000	0.16	2.29	0.00	0.01	0.00	0.01	0.00	2.47	
116	70	5800	0.28	2.86	0.00	0.02	0.00	0.02	0.00	3.18	
117	100	9500	0.39	3.38	(0.01)	0.02	0.00	0.02	0.00	3.80	
118	150	16000	0.54	4.07	(0.01)	0.03	0.00	0.03	0.00	4.66	
119	200	22000	0.68	4.76	(0.01)	0.04	0.00	0.04	0.00	5.51	
120	250	30000	0.87	5.65	(0.01)	0.05	0.00	0.05	0.00	6.61	
121	310	37000	1.06	6.57	(0.02)	0.06	0.00	0.07	0.00	7.74	
122	400	50000	1.32	7.79	(0.02)	0.08	0.00	0.08	0.00	9.25	
123	1000	140000	3.06	16.02	(0.05)	0.18	0.00	0.19	0.00	19.40	
124											
125	LS-2, HPSV, Reduction for 120-volt Reactor Ballast										
126	50	4000	0.00	(0.09)	0.00	0.00	0.00	0.00	0.00	(0.09)	
127	70	5800	0.00	(0.20)	0.00	0.00	0.00	0.00	0.00	(0.20)	
128	100	9500	0.00	(0.26)	0.00	0.00	0.00	0.00	0.00	(0.26)	
129	150	16000	0.00	(0.24)	0.00	0.00	0.00	0.00	0.00	(0.24)	

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-014

LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION WATTS (A)	LUMENS (B)	TRANS RATE (\$/Lamp) (C)	DIST RATE (\$/Lamp) (D)	PPP RATE (\$/Lamp) (E)	ND RATE (\$/Lamp) (F)	CTC RATE (\$/Lamp) (G)	RS RATE (\$/Lamp) (H)	TRAC RATE (\$/Lamp) (I)	TOTAL UDC RATE (\$/Lamp) (J)	
130	LS-2, HPSV, Surcharge for Series Service										
131	50	4000	0.00	0.49	0.00	0.00	0.00	0.00	0.00	0.49	
132	70	5800	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
133	100	9500	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
134	150	16000	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.02	
135	200	22000	0.00	0.51	0.00	0.00	0.00	0.00	0.00	0.51	
136	250	30000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
137	LS-2, LPSV, Rate A										
138	35	4800	0.19	0.88	0.00	0.01	0.00	0.01	0.00	1.09	
139	55	8000	0.24	1.16	0.00	0.01	0.00	0.02	0.00	1.43	
140	90	13500	0.40	1.91	(0.01)	0.02	0.00	0.03	0.00	2.35	
141	135	22500	0.57	2.71	(0.01)	0.03	0.00	0.04	0.00	3.34	
142	180	33000	0.65	3.09	(0.01)	0.04	0.00	0.04	0.00	3.81	
143	LS-2, LPSV, Surcharge for series service										
144	35	4800	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
145	55	8000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
146	90	13500	0.00	0.49	0.00	0.00	0.00	0.00	0.00	0.49	
147	135	22500	0.00	0.86	0.00	0.00	0.00	0.00	0.00	0.86	
148	180	33000	0.00	0.56	0.00	0.00	0.00	0.00	0.00	0.56	
149	LS-2, Incandescent Lamps, Rate A, Energy Only										
150	1000		0.20	0.96	0.00	0.01	0.00	0.01	0.00	1.18	
151	2500		0.45	2.13	(0.01)	0.03	0.00	0.03	0.00	2.63	
152	4000		0.82	3.88	(0.01)	0.05	0.00	0.05	0.00	4.79	
153	6000		1.13	5.33	(0.02)	0.06	0.00	0.07	0.00	6.57	
154	10000		1.69	7.99	(0.03)	0.10	0.00	0.11	0.00	9.86	
155	LS-2, Incdsnt Lamps, Rate B, Energy and Limited Maintenance										
156	6000		1.13	6.86	(0.02)	0.06	0.00	0.07	0.00	8.10	
157	LS-2, Metal Halide, Rate A										
158	100	8500	0.37	1.74	(0.01)	0.02	0.00	0.02	0.00	2.14	
159	175	12000	0.58	2.72	(0.01)	0.03	0.00	0.04	0.00	3.36	
160	250	18000	0.80	3.79	(0.01)	0.05	0.00	0.05	0.00	4.68	
161	400	32000	1.23	5.84	(0.02)	0.07	0.00	0.08	0.00	7.20	

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-014

LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION WATTS (A)	LUMENS (B)	TRANS RATE (\$/Lamp) (C)	DIST RATE (\$/Lamp) (D)	PPP RATE (\$/Lamp) (E)	ND RATE (\$/Lamp) (F)	CTC RATE (\$/Lamp) (G)	RS RATE (\$/Lamp) (H)	TRAC RATE (\$/Lamp) (I)	TOTAL UDC RATE (\$/Lamp) (J)	
162	LS-2, Metal Halide, Rate B										
163	100	8500	0.37	3.27	(0.01)	0.02	0.00	0.02	0.00	3.67	
164	175	12000	0.58	4.25	(0.01)	0.03	0.00	0.04	0.00	4.89	
165	250	18000	0.80	5.32	(0.01)	0.05	0.00	0.05	0.00	6.21	
166	400	32000	1.23	7.37	(0.02)	0.07	0.00	0.08	0.00	8.73	
167	LS-2, Induction, Rate A										
168	55	3500	0.76	3.62	(0.01)	0.04	0.00	0.05	0.00	4.46	
169	87	6000	1.21	5.72	(0.02)	0.07	0.00	0.08	0.00	7.06	
170	LS-2, Induction, Rate A, Single-Lamp										
171	55		0.15	0.72	0.00	0.01	0.00	0.01	0.00	0.89	
172	85		0.24	1.12	0.00	0.01	0.00	0.01	0.00	1.38	
173	165		0.46	2.17	(0.01)	0.03	0.00	0.03	0.00	2.68	
174											
175	LS-3 (CLOSED)										
176	Energy Charge (\$/kwh)			0.00801	0.03489	(0.00012)	0.00046	0.00000	0.00050	0.00000	0.04374
177	Min Charge (\$/month)			0.00	6.32	0.00	0.00	0.00	0.00	0.00	6.32
178											
179	OL-1, HPSV, Rate A, Street Light Luminaire										
180	100	9500	0.39	10.94	(0.01)	0.02	0.00	0.02	0.00	11.36	
181	150	16000	0.54	11.76	(0.01)	0.03	0.00	0.03	0.00	12.35	
182	250	30000	0.87	13.61	(0.01)	0.05	0.00	0.05	0.00	14.57	
183	400	50000	1.32	16.42	(0.02)	0.08	0.00	0.08	0.00	17.88	
184	1000	140000	3.06	26.59	(0.05)	0.18	0.00	0.19	0.00	29.97	
185	OL-1, HPSV, Rate B, Directional Luminaire										
186	250	30000	0.87	18.33	(0.01)	0.05	0.00	0.05	0.00	19.29	
187	400	50000	1.32	20.74	(0.02)	0.08	0.00	0.08	0.00	22.20	
188	1000	140000	3.06	32.06	(0.05)	0.18	0.00	0.19	0.00	35.44	
189	OL-1, LPSV, Rate A, Street Light Luminaire										
190	55	8000	0.24	13.02	0.00	0.01	0.00	0.02	0.00	13.29	
191	90	13000	0.40	14.71	(0.01)	0.02	0.00	0.03	0.00	15.15	
192	135	22500	0.57	16.39	(0.01)	0.03	0.00	0.04	0.00	17.02	
193	180	33000	0.65	17.23	(0.01)	0.04	0.00	0.04	0.00	17.95	

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-014

LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION WATTS (A)	LUMENS (B)	TRANS RATE (\$/Lamp) (C)	DIST RATE (\$/Lamp) (D)	PPP RATE (\$/Lamp) (E)	ND RATE (\$/Lamp) (F)	CTC RATE (\$/Lamp) (G)	RS RATE (\$/Lamp) (H)	TRAC RATE (\$/Lamp) (I)	TOTAL UDC RATE (\$/Lamp) (J)
194	OL-1, Pole									
195	30 ft wood pole		0.00	4.58	0.00	0.00	0.00	0.00	0.00	4.58
196	35 ft wood pole		0.00	4.58	0.00	0.00	0.00	0.00	0.00	4.58
197	Reconnection Fee		0.00	60.00	0.00	0.00	0.00	0.00	0.00	60.00
198										
199	OL-2									
200	Energy Charge (\$/kwh)		0.00801	0.06822	(0.00012)	0.00046	0.00000	0.00050	0.00000	0.07707
201	Basic Service Fee (\$/moi)		0.00	9.56	0.00	0.00	0.00	0.00	0.00	9.56
202										
203	DWL, facilities Charges									
204	\$ of Util invest.		0.0000	0.0235	0.0000	0.0000	0.0000	0.0000	0.0000	0.0235
205	DWL, Energy and Lamp Maintenance Charge									
206	50 Watt HPSV		0.16	2.28	0.00	0.01	0.00	0.01	0.00	2.46
207	DWL, Min. Charge		0.00	153.91	0.00	0.00	0.00	0.00	0.00	153.91

ATTACHMENT RWH - 10

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-014
LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	DESCRIPTION		PRESENT	PROPOSED	CHANGE	
	WATTS (A)	LUMENS (B)	RATE (C)	RATE (D)	\$ (E)	% (F)
1	LS-1, Mercury Vapor, Class A					
2	175	7000	9.17	9.12	(0.05)	-0.5%
3	400	20000	15.13	15.04	(0.09)	-0.6%
4	LS-1, Mercury Vapor, Class C, 1-Lamp					
5	400	20000	30.04	29.95	(0.09)	-0.3%
6	LS-1, HPSV, Class A					
7	70	5800	8.09	8.08	(0.01)	-0.1%
8	100	9500	8.65	8.62	(0.03)	-0.3%
9	150	16000	9.43	9.40	(0.03)	-0.3%
10	200	22000	10.30	10.25	(0.05)	-0.5%
11	250	30000	11.22	11.16	(0.06)	-0.5%
12	400	50000	13.86	13.77	(0.09)	-0.6%
13	LS-1, HPSV, Class B, 1-Lamp					
14	70	5800	7.40	7.38	(0.02)	-0.3%
15	100	9500	7.80	7.77	(0.03)	-0.4%
16	150	16000	8.66	8.63	(0.03)	-0.3%
17	200	22000	9.59	9.54	(0.05)	-0.5%
18	250	30000	10.67	10.60	(0.07)	-0.7%
19	400	50000	13.27	13.18	(0.09)	-0.7%
20	LS-1, HPSV, Class B, 2-Lamp					
21	70	5800	6.30	6.28	(0.02)	-0.3%
22	100	9500	7.19	7.16	(0.03)	-0.4%
23	150	16000	7.76	7.72	(0.04)	-0.5%
24	200	22000	8.40	8.36	(0.04)	-0.5%
25	250	30000	9.42	9.36	(0.06)	-0.6%
26	400	50000	11.98	11.89	(0.09)	-0.8%
27	LS-1, HPSV, Class C, 1-Lamp					
28	70	5800	16.51	16.49	(0.02)	-0.1%
29	100	9500	16.90	16.88	(0.02)	-0.1%
30	150	16000	17.75	17.71	(0.04)	-0.2%
31	200	22000	20.73	20.68	(0.05)	-0.2%
32	250	30000	21.75	21.69	(0.06)	-0.3%
33	400	50000	26.32	26.22	(0.10)	-0.4%
34	LS-1, HPSV, Class C, 2-Lamp					
35	70	5800	5.30	5.28	(0.02)	-0.4%
36	100	9500	6.19	6.16	(0.03)	-0.5%
37	150	16000	6.73	6.70	(0.03)	-0.4%
38	200	22000	7.75	7.70	(0.05)	-0.6%
39	250	30000	10.21	10.15	(0.06)	-0.6%
40	400	50000	9.69	9.59	(0.10)	-1.0%
41						
42	LS-1, LPSV, Class A					
43	55	8000	9.86	9.84	(0.02)	-0.2%
44	90	13500	11.27	11.24	(0.03)	-0.3%
45	135	22500	12.70	12.66	(0.04)	-0.3%
46	180	33000	13.40	13.35	(0.05)	-0.4%
47	LS-1, LPSV, Class B, 1-Lamp					
48	55	8000	9.15	9.13	(0.02)	-0.2%

SAN DIEGO GAS & ELECTRIC COMPANY
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LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	DESCRIPTION		PRESENT	PROPOSED	CHANGE	
	WATTS (A)	LUMENS (B)	RATE (C)	RATE (D)	\$ (E)	% (F)
49	90	13500	10.53	10.50	(0.03)	-0.3%
50	135	22500	11.96	11.92	(0.04)	-0.3%
51	180	33000	12.51	12.46	(0.05)	-0.4%
52	LS-1, LPSV, Class B, 2-Lamp					
53	55	8000	7.69	7.67	(0.02)	-0.3%
54	90	13500	9.01	8.98	(0.03)	-0.3%
55	135	22500	10.44	10.40	(0.04)	-0.4%
56	180	33000	11.32	11.28	(0.04)	-0.4%
57	LS-1, LPSV, Class C, 1-Lamp					
58	55	8000	19.20	19.18	(0.02)	-0.1%
59	90	13500	20.38	20.35	(0.03)	-0.1%
60	135	22500	23.41	23.37	(0.04)	-0.2%
61	180	33000	22.82	22.77	(0.05)	-0.2%
62	LS-1, LPSV, Class C, 2-Lamp					
63	55	8000	5.82	5.80	(0.02)	-0.3%
64	90	13500	7.33	7.31	(0.02)	-0.3%
65	135	22500	7.81	7.77	(0.04)	-0.5%
66	180	33000	10.41	10.37	(0.04)	-0.4%
67	LS-1, Metal Halide, Class A					
68	100	8500	7.43	7.41	(0.02)	-0.3%
69	175	12000	8.43	8.39	(0.04)	-0.5%
70	250	18000	9.64	9.59	(0.05)	-0.5%
71	400	32000	12.48	12.40	(0.08)	-0.6%
72	LS-1, Metal Halide, Class B					
73	100	8500	7.87	7.85	(0.02)	-0.3%
74	175	12000	8.87	8.83	(0.04)	-0.5%
75	250	18000	10.08	10.03	(0.05)	-0.5%
76	400	32000	12.92	12.84	(0.08)	-0.6%
77	LS-1, Metal Halide, Class C					
78	100	8500	18.19	18.17	(0.02)	-0.1%
79	175	12000	19.20	19.16	(0.04)	-0.2%
80	250	18000	20.40	20.35	(0.05)	-0.2%
81	400	32000	23.24	23.16	(0.08)	-0.3%
82						
83	LS-1, Facilities and Rates, Class A					
84	Non-Standard Wood Pole					
85	30-foot		3.62	3.62	0.00	0.0%
86	35-foot		3.90	3.90	0.00	0.0%
87	Reactor Ballast Discount					
88	175		(0.20)	(0.20)	0.00	0.0%
89	LS-2, Mercury Vapor, Rate A					
90	175	7000	2.80	2.76	(0.04)	-1.4%
91	250	10000	3.90	3.84	(0.06)	-1.5%
92	400	20000	6.14	6.05	(0.09)	-1.5%
93	700	35000	10.41	10.26	(0.15)	-1.4%
94	1000	55000	14.70	14.49	(0.21)	-1.4%
95	LS-2, Mercury Vapor, Rate B, Energy & Limited Maintenance					
96	175	7000	4.33	4.29	(0.04)	-0.9%

SAN DIEGO GAS & ELECTRIC COMPANY
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LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	DESCRIPTION		PRESENT	PROPOSED	CHANGE	
	WATTS (A)	LUMENS (B)	RATE (C)	RATE (D)	\$ (E)	% (F)
97	250	10000	5.43	5.37	(0.06)	-1.1%
98	400	20000	7.67	7.58	(0.09)	-1.2%
99	LS-2, Mercury Vapor, Surcharge for series service					
100	175	7000	0.42	0.42	0.00	0.0%
101	250	10000	0.55	0.55	0.00	0.0%
102	400	20000	0.78	0.78	0.00	0.0%
103	700	35000	1.41	1.41	0.00	0.0%
104	LS-2, HPSV, Rate A					
105	50	4000	0.77	0.76	(0.01)	-1.3%
106	70	5800	1.35	1.33	(0.02)	-1.5%
107	100	9500	1.88	1.85	(0.03)	-1.6%
108	150	16000	2.58	2.54	(0.04)	-1.6%
109	200	22000	3.28	3.23	(0.05)	-1.5%
110	250	30000	4.18	4.12	(0.06)	-1.4%
111	310	37000	5.11	5.04	(0.07)	-1.4%
112	400	50000	6.35	6.26	(0.09)	-1.4%
113	1000	140000	14.70	14.49	(0.21)	-1.4%
114	LS-2, HPSV, Rate B, Energy & Limited Maintenance					
115	50	4000	2.30	2.29	(0.01)	-0.4%
116	70	5800	2.88	2.86	(0.02)	-0.7%
117	100	9500	3.41	3.38	(0.03)	-0.9%
118	150	16000	4.10	4.07	(0.03)	-0.7%
119	200	22000	4.81	4.76	(0.05)	-1.0%
120	250	30000	5.71	5.65	(0.06)	-1.1%
121	310	37000	6.64	6.57	(0.07)	-1.1%
122	400	50000	7.88	7.79	(0.09)	-1.1%
123	1000	140000	16.23	16.02	(0.21)	-1.3%
124						
125	LS-2, HPSV, Reduction for 120-volt Reactor Ballast					
126	50	4000	(0.09)	(0.09)	0.00	0.0%
127	70	5800	(0.20)	(0.20)	0.00	0.0%
128	100	9500	(0.26)	(0.26)	0.00	0.0%
129	150	16000	(0.24)	(0.24)	0.00	0.0%
130	LS-2, HPSV, Surcharge for Series Service					
131	50	4000	0.49	0.49	0.00	0.0%
132	70	5800	0.00	0.00	0.00	0.0%
133	100	9500	0.00	0.00	0.00	0.0%
134	150	16000	0.02	0.02	0.00	0.0%
135	200	22000	0.51	0.51	0.00	0.0%
136	250	30000	0.00	0.00	0.00	0.0%
137	LS-2, LPSV, Rate A					
138	35	4800	0.89	0.88	(0.01)	-1.1%
139	55	8000	1.17	1.16	(0.01)	-0.9%
140	90	13500	1.93	1.91	(0.02)	-1.0%
141	135	22500	2.75	2.71	(0.04)	-1.5%
142	180	33000	3.14	3.09	(0.05)	-1.6%
143	LS-2, LPSV, Surcharge for series service					
144	35	4800	0.00	0.00	0.00	0.0%

SAN DIEGO GAS & ELECTRIC COMPANY
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LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	DESCRIPTION		PRESENT	PROPOSED	CHANGE	
	WATTS (A)	LUMENS (B)	RATE (C)	RATE (D)	\$ (E)	% (F)
145	55	8000	0.00	0.00	0.00	0.0%
146	90	13500	0.49	0.49	0.00	0.0%
147	135	22500	0.86	0.86	0.00	0.0%
148	180	33000	0.56	0.56	0.00	0.0%
149	LS-2, Incandescent Lamps, Rate A, Energy Only					
150		1000	0.97	0.96	(0.01)	-1.0%
151		2500	2.16	2.13	(0.03)	-1.4%
152		4000	3.94	3.88	(0.06)	-1.5%
153		6000	5.40	5.33	(0.07)	-1.3%
154		10000	8.11	7.99	(0.12)	-1.5%
155	LS-2, Incdsnt Lamps, Rate B, Energy and Limited Maintenance					
156		6000	6.93	6.86	(0.07)	-1.0%
157	LS-2, Metal Halide, Rate A					
158	100	8500	1.76	1.74	(0.02)	-1.1%
159	175	12000	2.76	2.72	(0.04)	-1.4%
160	250	18000	3.84	3.79	(0.05)	-1.3%
161	400	32000	5.92	5.84	(0.08)	-1.4%
162	LS-2, Metal Halide, Rate B					
163	100	8500	3.29	3.27	(0.02)	-0.6%
164	175	12000	4.29	4.25	(0.04)	-0.9%
165	250	18000	5.37	5.32	(0.05)	-0.9%
166	400	32000	7.45	7.37	(0.08)	-1.1%
167	LS-2, Induction, Rate A					
168	55	3500	3.67	3.62	(0.05)	-1.4%
169	87	6000	5.80	5.72	(0.08)	-1.4%
170	LS-2, Induction, Rate A, Single-Lamp					
171	55		0.73	0.72	(0.01)	-1.4%
172	85		1.13	1.12	(0.01)	-0.9%
173	165		2.20	2.17	(0.03)	-1.4%
174						
175	LS-3 (CLOSED)					
176	Energy Charge (\$/kwh)		0.01536	0.03489	0.01953	127.1%
177	Min Charge (\$/month)		6.32	6.32	0.00	0.0%
178						
179	OL-1, HPSV, Rate A, Street Light Luminaire					
180	100	9500	10.97	10.94	(0.03)	-0.3%
181	150	16000	11.80	11.76	(0.04)	-0.3%
182	250	30000	13.67	13.61	(0.06)	-0.4%
183	400	50000	16.52	16.42	(0.10)	-0.6%
184	1000	140000	26.81	26.59	(0.22)	-0.8%
185	OL-1, HPSV, Rate B, Directional Luminaire					
186	250	30000	18.39	18.33	(0.06)	-0.3%
187	400	50000	20.83	20.74	(0.09)	-0.4%
188	1000	140000	32.27	32.06	(0.21)	-0.7%
189	OL-1, LPSV, Rate A, Street Light Luminaire					
190	55	8000	13.04	13.02	(0.02)	-0.2%
191	90	13000	14.74	14.71	(0.03)	-0.2%
192	135	22500	16.43	16.39	(0.04)	-0.2%

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-014
LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	DESCRIPTION		PRESENT	PROPOSED	CHANGE	
	WATTS (A)	LUMENS (B)	RATE (C)	RATE (D)	\$ (E)	% (F)
193	180	33000	17.28	17.23	(0.05)	-0.3%
194	OL-1, Pole					
195	30 ft wood pole		4.58	4.58	0.00	0.0%
196	35 ft wood pole		4.58	4.58	0.00	0.0%
197	Reconnection Fee		0.00	60.00	60.00	0.0%
198						
199	OL-2					
200	Energy Charge (\$/kwh)		0.00000	0.06822	0.06822	0.0%
201	Basic Service Fee (\$/month)		0.00	9.56	9.56	0.0%
202						
203	DWL, facilities Charges					
204	\$ of Util invst.		0.024	0.024	0.000	0.0%
205	DWL, Energy and Lamp Maintance Charge					
206	50 Watt HPSV		2.29	2.28	(0.01)	-0.4%
207	DWL, Min. Charge		153.91	153.91	0.00	0.0%

ATTACHMENT RWH - 11

SAN DIEGO GAS & ELECTRIC COMPANY
 Rate Design Window Application (A.) 08-11-014
 LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

Total Without EECC

LINE NO.	DESCRIPTION		PRESENT	PROPOSED	CHANGE	
	WATTS (A)	LUMENS (B)	RATE (C)	RATE (D)	\$ (E)	% (F)
1	LS-1, Mercury Vapor, Class A					
2	175	7000	9.81	9.76	(0.05)	-0.5%
3	400	20000	16.54	16.45	(0.09)	-0.5%
4	LS-1, Mercury Vapor, Class C, 1-Lamp					
5	400	20000	31.45	31.36	(0.09)	-0.3%
6	LS-1, HPSV, Class A					
7	70	5800	8.41	8.40	(0.01)	-0.1%
8	100	9500	9.07	9.04	(0.03)	-0.3%
9	150	16000	10.02	9.99	(0.03)	-0.3%
10	200	22000	11.05	11.00	(0.05)	-0.5%
11	250	30000	12.18	12.12	(0.06)	-0.5%
12	400	50000	15.32	15.23	(0.09)	-0.6%
13	LS-1, HPSV, Class B, 1-Lamp					
14	70	5800	7.72	7.70	(0.02)	-0.3%
15	100	9500	8.22	8.19	(0.03)	-0.4%
16	150	16000	9.25	9.22	(0.03)	-0.3%
17	200	22000	10.34	10.29	(0.05)	-0.5%
18	250	30000	11.63	11.56	(0.07)	-0.6%
19	400	50000	14.73	14.64	(0.09)	-0.6%
20	LS-1, HPSV, Class B, 2-Lamp					
21	70	5800	6.62	6.60	(0.02)	-0.3%
22	100	9500	7.61	7.58	(0.03)	-0.4%
23	150	16000	8.35	8.31	(0.04)	-0.5%
24	200	22000	9.15	9.11	(0.04)	-0.4%
25	250	30000	10.38	10.32	(0.06)	-0.6%
26	400	50000	13.44	13.35	(0.09)	-0.7%
27	LS-1, HPSV, Class C, 1-Lamp					
28	70	5800	16.83	16.81	(0.02)	-0.1%
29	100	9500	17.32	17.30	(0.02)	-0.1%
30	150	16000	18.34	18.30	(0.04)	-0.2%
31	200	22000	21.48	21.43	(0.05)	-0.2%
32	250	30000	22.71	22.65	(0.06)	-0.3%
33	400	50000	27.78	27.68	(0.10)	-0.4%
34	LS-1, HPSV, Class C, 2-Lamp					
35	70	5800	5.62	5.60	(0.02)	-0.4%
36	100	9500	6.61	6.58	(0.03)	-0.5%
37	150	16000	7.32	7.29	(0.03)	-0.4%
38	200	22000	8.50	8.45	(0.05)	-0.6%
39	250	30000	11.17	11.11	(0.06)	-0.5%
40	400	50000	11.15	11.05	(0.10)	-0.9%
41						
42	LS-1, LPSV, Class A					
43	55	8000	10.13	10.11	(0.02)	-0.2%
44	90	13500	11.71	11.68	(0.03)	-0.3%
45	135	22500	13.33	13.29	(0.04)	-0.3%
46	180	33000	14.12	14.07	(0.05)	-0.4%
47	LS-1, LPSV, Class B, 1-Lamp					
48	55	8000	9.42	9.40	(0.02)	-0.2%

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-014
LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

Total Without EECC

LINE NO.	DESCRIPTION		PRESENT	PROPOSED	CHANGE	
	WATTS (A)	LUMENS (B)	RATE (C)	RATE (D)	\$ (E)	% (F)
49	90	13500	10.97	10.94	(0.03)	-0.3%
50	135	22500	12.59	12.55	(0.04)	-0.3%
51	180	33000	13.23	13.18	(0.05)	-0.4%
52	LS-1, LPSV, Class B, 2-Lamp					
53	55	8000	7.96	7.94	(0.02)	-0.3%
54	90	13500	9.45	9.42	(0.03)	-0.3%
55	135	22500	11.07	11.03	(0.04)	-0.4%
56	180	33000	12.04	12.00	(0.04)	-0.3%
57	LS-1, LPSV, Class C, 1-Lamp					
58	55	8000	19.47	19.45	(0.02)	-0.1%
59	90	13500	20.82	20.79	(0.03)	-0.1%
60	135	22500	24.04	24.00	(0.04)	-0.2%
61	180	33000	23.54	23.49	(0.05)	-0.2%
62	LS-1, LPSV, Class C, 2-Lamp					
63	55	8000	6.09	6.07	(0.02)	-0.3%
64	90	13500	7.77	7.75	(0.02)	-0.3%
65	135	22500	8.44	8.40	(0.04)	-0.5%
66	180	33000	11.13	11.09	(0.04)	-0.4%
67	LS-1, Metal Halide, Class A					
68	100	8500	7.83	7.81	(0.02)	-0.3%
69	175	12000	9.07	9.03	(0.04)	-0.4%
70	250	18000	10.53	10.48	(0.05)	-0.5%
71	400	32000	13.84	13.76	(0.08)	-0.6%
72	LS-1, Metal Halide, Class B					
73	100	8500	8.27	8.25	(0.02)	-0.2%
74	175	12000	9.51	9.47	(0.04)	-0.4%
75	250	18000	10.97	10.92	(0.05)	-0.5%
76	400	32000	14.28	14.20	(0.08)	-0.6%
77	LS-1, Metal Halide, Class C					
78	100	8500	18.59	18.57	(0.02)	-0.1%
79	175	12000	19.84	19.80	(0.04)	-0.2%
80	250	18000	21.29	21.24	(0.05)	-0.2%
81	400	32000	24.60	24.52	(0.08)	-0.3%
82						
83	LS-1, Facilities and Rates, Class A					
84	Non-Standard Wood Pole					
85	30-foot		3.62	3.62	0.00	0.0%
86	35-foot		3.90	3.90	0.00	0.0%
87	Reactor Ballast Discount					
88	175		(0.20)	(0.20)	0.00	0.0%
89	LS-2, Mercury Vapor, Rate A					
90	175	7000	3.44	3.40	(0.04)	-1.2%
91	250	10000	4.80	4.74	(0.06)	-1.3%
92	400	20000	7.55	7.46	(0.09)	-1.2%
93	700	35000	12.81	12.66	(0.15)	-1.2%
94	1000	55000	18.08	17.87	(0.21)	-1.2%
95	LS-2, Mercury Vapor, Rate B, Energy & Limited Maintenance					
96	175	7000	4.97	4.93	(0.04)	-0.8%

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-014
LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

Total Without EECC

LINE NO.	DESCRIPTION		PRESENT	PROPOSED	CHANGE	
	WATTS (A)	LUMENS (B)	RATE (C)	RATE (D)	\$ (E)	% (F)
97	250	10000	6.33	6.27	(0.06)	-0.9%
98	400	20000	9.08	8.99	(0.09)	-1.0%
99	LS-2, Mercury Vapor, Surcharge for series service					
100	175	7000	0.42	0.42	0.00	0.0%
101	250	10000	0.55	0.55	0.00	0.0%
102	400	20000	0.78	0.78	0.00	0.0%
103	700	35000	1.41	1.41	0.00	0.0%
104	LS-2, HPSV, Rate A					
105	50	4000	0.95	0.94	(0.01)	-1.1%
106	70	5800	1.67	1.65	(0.02)	-1.2%
107	100	9500	2.30	2.27	(0.03)	-1.3%
108	150	16000	3.17	3.13	(0.04)	-1.3%
109	200	22000	4.03	3.98	(0.05)	-1.2%
110	250	30000	5.14	5.08	(0.06)	-1.2%
111	310	37000	6.28	6.21	(0.07)	-1.1%
112	400	50000	7.81	7.72	(0.09)	-1.2%
113	1000	140000	18.08	17.87	(0.21)	-1.2%
114	LS-2, HPSV, Rate B, Energy & Limited Maintenance					
115	50	4000	2.48	2.47	(0.01)	-0.4%
116	70	5800	3.20	3.18	(0.02)	-0.6%
117	100	9500	3.83	3.80	(0.03)	-0.8%
118	150	16000	4.69	4.66	(0.03)	-0.6%
119	200	22000	5.56	5.51	(0.05)	-0.9%
120	250	30000	6.67	6.61	(0.06)	-0.9%
121	310	37000	7.81	7.74	(0.07)	-0.9%
122	400	50000	9.34	9.25	(0.09)	-1.0%
123	1000	140000	19.61	19.40	(0.21)	-1.1%
124						
125	LS-2, HPSV, Reduction for 120-volt Reactor Ballast					
126	50	4000	(0.09)	(0.09)	0.00	0.0%
127	70	5800	(0.20)	(0.20)	0.00	0.0%
128	100	9500	(0.26)	(0.26)	0.00	0.0%
129	150	16000	(0.24)	(0.24)	0.00	0.0%
130	LS-2, HPSV, Surcharge for Series Service					
131	50	4000	0.49	0.49	0.00	0.0%
132	70	5800	0.00	0.00	0.00	0.0%
133	100	9500	0.00	0.00	0.00	0.0%
134	150	16000	0.02	0.02	0.00	0.0%
135	200	22000	0.51	0.51	0.00	0.0%
136	250	30000	0.00	0.00	0.00	0.0%
137	LS-2, LPSV, Rate A					
138	35	4800	1.10	1.09	(0.01)	-0.9%
139	55	8000	1.44	1.43	(0.01)	-0.7%
140	90	13500	2.37	2.35	(0.02)	-0.8%
141	135	22500	3.38	3.34	(0.04)	-1.2%
142	180	33000	3.86	3.81	(0.05)	-1.3%
143	LS-2, LPSV, Surcharge for series service					
144	35	4800	0.00	0.00	0.00	0.0%

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-014
LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

Total Without EECC

LINE NO.	DESCRIPTION		PRESENT	PROPOSED	CHANGE	
	WATTS (A)	LUMENS (B)	RATE (C)	RATE (D)	\$ (E)	% (F)
145	55	8000	0.00	0.00	0.00	0.0%
146	90	13500	0.49	0.49	0.00	0.0%
147	135	22500	0.86	0.86	0.00	0.0%
148	180	33000	0.56	0.56	0.00	0.0%
149	LS-2, Incandescent Lamps, Rate A, Energy Only					
150		1000	1.19	1.18	(0.01)	-0.8%
151		2500	2.66	2.63	(0.03)	-1.1%
152		4000	4.85	4.79	(0.06)	-1.2%
153		6000	6.64	6.57	(0.07)	-1.1%
154		10000	9.98	9.86	(0.12)	-1.2%
155	LS-2, Incdsnt Lamps, Rate B, Energy and Limited Maintenance					
156		6000	8.17	8.10	(0.07)	-0.9%
157	LS-2, Metal Halide, Rate A					
158	100	8500	2.16	2.14	(0.02)	-0.9%
159	175	12000	3.40	3.36	(0.04)	-1.2%
160	250	18000	4.73	4.68	(0.05)	-1.1%
161	400	32000	7.28	7.20	(0.08)	-1.1%
162	LS-2, Metal Halide, Rate B					
163	100	8500	3.69	3.67	(0.02)	-0.5%
164	175	12000	4.93	4.89	(0.04)	-0.8%
165	250	18000	6.26	6.21	(0.05)	-0.8%
166	400	32000	8.81	8.73	(0.08)	-0.9%
167	LS-2, Induction, Rate A					
168	55	3500	4.51	4.46	(0.05)	-1.1%
169	87	6000	7.14	7.06	(0.08)	-1.1%
170	LS-2, Induction, Rate A, Single-Lamp					
171	55		0.90	0.89	(0.01)	-1.1%
172	85		1.39	1.38	(0.01)	-0.7%
173	165		2.71	2.68	(0.03)	-1.1%
174						
175	LS-3 (CLOSED)					
176	Energy Charge (\$/kwh)		0.02421	0.04374	0.01953	80.7%
177	Min Charge (\$/month)		6.32	6.32	0.00	0.0%
178						
179	OL-1, HPSV, Rate A, Street Light Luminaire					
180	100	9500	11.39	11.36	(0.03)	-0.3%
181	150	16000	12.39	12.35	(0.04)	-0.3%
182	250	30000	14.63	14.57	(0.06)	-0.4%
183	400	50000	17.98	17.88	(0.10)	-0.6%
184	1000	140000	30.19	29.97	(0.22)	-0.7%
185	OL-1, HPSV, Rate B, Directional Luminaire					
186	250	30000	19.35	19.29	(0.06)	-0.3%
187	400	50000	22.29	22.20	(0.09)	-0.4%
188	1000	140000	35.65	35.44	(0.21)	-0.6%
189	OL-1, LPSV, Rate A, Street Light Luminaire					
190	55	8000	13.31	13.29	(0.02)	-0.2%
191	90	13000	15.18	15.15	(0.03)	-0.2%
192	135	22500	17.06	17.02	(0.04)	-0.2%

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-014
LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

Total Without EECC

LINE NO.	DESCRIPTION		PRESENT	PROPOSED	CHANGE	
	WATTS (A)	LUMENS (B)	RATE (C)	RATE (D)	\$ (E)	% (F)
193	180	33000	18.00	17.95	(0.05)	-0.3%
194	OL-1, Pole					
195	30 ft wood pole		4.58	4.58	0.00	0.0%
196	35 ft wood pole		4.58	4.58	0.00	0.0%
197	Reconnection Fee		0.00	60.00	60.00	0.0%
198						
199	OL-2					
200	Energy Charge (\$/kwh)		0.00000	0.07707	0.07707	0.0%
201	Basic Service Fee (\$/month)		0.00	9.56	9.56	0.0%
202						
203	DWL, facilities Charges					
204	\$ of Util invst.		0.024	0.024	0.000	0.0%
205	DWL, Energy and Lamp Maintance Charge					
206	50 Watt HPSV		2.47	2.46	(0.01)	-0.4%
207	DWL, Min. Charge		153.91	153.91	0.00	0.0%

ATTACHMENT RWH - 12

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
 (INLAND CUSTOMERS)
 Schedule DR (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	01/01/2009 PRESENT BILL (\$) (B)	PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.11	5.11	0.00	0.0%	1
2	50	6.46	6.46	0.00	0.0%	2
3	75	9.68	9.68	0.00	0.0%	3
4	100	12.91	12.91	0.00	0.0%	4
5	150	19.37	19.37	0.00	0.0%	5
6	200	25.83	25.83	0.00	0.0%	6
7	250	32.28	32.28	0.00	0.0%	7
8	300	38.74	38.74	0.00	0.0%	8
9	350	45.20	45.38	0.18	0.4%	9
10	400	52.48	52.84	0.36	0.7%	10
11	450	59.94	61.25	1.31	2.2%	11
12	500	73.04	75.49	2.45	3.4%	12
13	600	105.04	103.96	(1.08)	-1.0%	13
14	700	137.04	132.79	(4.25)	-3.1%	14
15	800	170.69	163.27	(7.42)	-4.3%	15
16	900	204.69	193.74	(10.95)	-5.3%	16
17	1000	238.69	224.21	(14.48)	-6.1%	17
18	1500	408.69	376.57	(32.12)	-7.9%	18
19	2000	578.70	528.93	(49.77)	-8.6%	19
20	3000	918.71	833.65	(85.06)	-9.3%	20

Schedule DR (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	01/01/2009 PRESENT BILL (\$) (B)	PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
21						21
22						22
23						23
24						24
25						25
26						26
27						27
28						28
29						29
30						30
31	25	5.11	5.11	0.00	0.0%	31
32	50	6.46	6.46	0.00	0.0%	32
33	75	9.68	9.68	0.00	0.0%	33
34	100	12.91	12.91	0.00	0.0%	34
35	150	19.37	19.37	0.00	0.0%	35
36	200	25.83	25.83	0.00	0.0%	36
37	250	32.28	32.28	0.00	0.0%	37
38	300	38.74	38.74	0.00	0.0%	38
39	350	45.22	45.62	0.40	0.9%	39
40	400	52.68	53.08	0.40	0.8%	40
41	450	60.15	63.18	3.03	5.0%	41
42	500	74.71	76.61	1.90	2.5%	42
43	600	105.08	103.49	(1.59)	-1.5%	43
44	700	135.49	131.20	(4.29)	-3.2%	44
45	800	167.86	160.08	(7.78)	-4.6%	45
46	900	200.22	188.95	(11.27)	-5.6%	46
47	1000	232.59	217.83	(14.76)	-6.3%	47
48	1500	394.43	362.20	(32.23)	-8.2%	48
49	2000	556.27	506.58	(49.69)	-8.9%	49
50	3000	879.95	795.33	(84.62)	-9.6%	50

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
 (COASTAL CUSTOMERS)
 Schedule DR (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	01/01/2009 PRESENT BILL (\$) (B)	PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.11	5.11	0.00	0.0%	1
2	50	6.46	6.46	0.00	0.0%	2
3	75	9.68	9.68	0.00	0.0%	3
4	100	12.91	12.91	0.00	0.0%	4
5	150	19.37	19.37	0.00	0.0%	5
6	200	25.83	25.83	0.00	0.0%	6
7	250	32.28	32.28	0.00	0.0%	7
8	300	38.74	38.90	0.16	0.4%	8
9	350	46.02	46.37	0.35	0.8%	9
10	400	53.49	56.54	3.05	5.7%	10
11	450	69.15	70.77	1.62	2.3%	11
12	500	85.15	85.01	(0.14)	-0.2%	12
13	600	117.15	113.80	(3.35)	-2.9%	13
14	700	150.79	144.27	(6.52)	-4.3%	14
15	800	184.79	174.75	(10.04)	-5.4%	15
16	900	218.79	205.22	(13.57)	-6.2%	16
17	1000	252.79	235.69	(17.10)	-6.8%	17
18	1500	422.80	388.05	(34.75)	-8.2%	18
19	2000	592.80	540.41	(52.39)	-8.8%	19
20	3000	932.81	845.13	(87.68)	-9.4%	20

Schedule DR (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	01/01/2009 PRESENT BILL (\$) (B)	PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
21						21
22						22
23						23
24						24
25						25
26						26
27						27
28						28
29						29
30						30
31	25	5.11	5.11	0.00	0.0%	31
32	50	6.46	6.46	0.00	0.0%	32
33	75	9.68	9.68	0.00	0.0%	33
34	100	12.91	12.91	0.00	0.0%	34
35	150	19.37	19.37	0.00	0.0%	35
36	200	25.83	25.83	0.00	0.0%	36
37	250	32.28	32.28	0.00	0.0%	37
38	300	38.74	38.74	0.00	0.0%	38
39	350	45.62	46.06	0.44	1.0%	39
40	400	53.08	53.65	0.57	1.1%	40
41	450	63.95	67.08	3.13	4.9%	41
42	500	79.13	80.52	1.39	1.8%	42
43	600	109.50	107.40	(2.10)	-1.9%	43
44	700	140.71	135.99	(4.72)	-3.4%	44
45	800	173.07	164.87	(8.20)	-4.7%	45
46	900	205.44	193.74	(11.70)	-5.7%	46
47	1000	237.81	222.62	(15.19)	-6.4%	47
48	1500	399.65	366.99	(32.66)	-8.2%	48
49	2000	561.49	511.37	(50.12)	-8.9%	49
50	3000	885.17	800.12	(85.05)	-9.6%	50

ATTACHMENT RWH - 13

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
 (INLAND CUSTOMERS)
 Schedule DR-LI (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	01/01/2009 PRESENT	PROPOSED	CHANGE	CHANGE	LINE NO.
		BILL (\$) (B)	BILL (\$) (C)	(\$) (D)	(%) (E)	
1	25	4.48	4.48	\$0.00	0.0%	1
2	50	5.07	5.07	0.00	0.0%	2
3	75	7.61	7.61	0.00	0.0%	3
4	100	10.15	10.15	0.00	0.0%	4
5	150	15.22	15.22	0.00	0.0%	5
6	200	20.29	20.29	0.00	0.0%	6
7	250	25.37	25.37	0.00	0.0%	7
8	300	30.44	30.44	0.00	0.0%	8
9	350	35.51	35.66	0.15	0.4%	9
10	400	41.25	41.54	0.29	0.7%	10
11	450	47.13	48.12	0.99	2.1%	11
12	500	55.83	59.02	3.19	5.7%	12
13	600	76.13	80.81	4.68	6.1%	13
14	700	96.42	102.60	6.18	6.4%	14
15	800	116.72	124.40	7.68	6.6%	15
16	900	137.02	146.19	9.17	6.7%	16
17	1000	157.32	167.98	10.66	6.8%	17
18	1500	258.81	276.94	18.13	7.0%	18
19	2000	360.31	385.90	25.59	7.1%	19
20	3000	563.30	603.83	40.53	7.2%	20

Schedule DR-LI (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	01/01/2009 PRESENT	PROPOSED	CHANGE	CHANGE	LINE NO.
		BILL (\$) (B)	BILL (\$) (C)	(\$) (D)	(%) (E)	
21						21
22						22
23						23
24						24
25						25
26						26
27						27
28						28
29						29
30						30
31	25	4.48	4.48	0.00	0.0%	31
32	50	5.07	5.07	0.00	0.0%	32
33	75	7.61	7.61	0.00	0.0%	33
34	100	10.15	10.15	0.00	0.0%	34
35	150	15.22	15.22	0.00	0.0%	35
36	200	20.29	20.29	0.00	0.0%	36
37	250	25.37	25.37	0.00	0.0%	37
38	300	30.44	30.44	0.00	0.0%	38
39	350	35.53	35.85	0.32	0.9%	39
40	400	41.41	41.73	0.32	0.8%	40
41	450	47.29	49.56	2.27	4.8%	41
42	500	56.55	59.86	3.31	5.9%	42
43	600	75.67	80.45	4.78	6.3%	43
44	700	94.79	101.05	6.26	6.6%	44
45	800	113.91	121.65	7.74	6.8%	45
46	900	133.02	142.24	9.22	6.9%	46
47	1000	152.14	162.84	10.70	7.0%	47
48	1500	247.73	265.83	18.10	7.3%	48
49	2000	343.31	368.81	25.50	7.4%	49
50	3000	534.48	574.79	40.31	7.5%	50

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(COASTAL CUSTOMERS)
Schedule DR-LI (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	01/01/2009 PRESENT	PROPOSED	CHANGE	CHANGE	LINE NO.
		BILL (\$) (B)	BILL (\$) (C)	(\$) (D)	(%) (E)	
1	25	4.48	4.48	\$0.00	0.0%	1
2	50	5.07	5.07	0.00	0.0%	2
3	75	7.61	7.61	0.00	0.0%	3
4	100	10.15	10.15	0.00	0.0%	4
5	150	15.22	15.22	0.00	0.0%	5
6	200	20.29	20.29	0.00	0.0%	6
7	250	25.37	25.37	0.00	0.0%	7
8	300	30.44	30.57	0.13	0.4%	8
9	350	36.18	36.45	0.27	0.7%	9
10	400	42.06	44.34	2.28	5.4%	10
11	450	52.03	55.23	3.20	6.2%	11
12	500	62.18	66.13	3.95	6.4%	12
13	600	82.48	87.92	5.44	6.6%	13
14	700	102.78	109.71	6.93	6.7%	14
15	800	123.08	131.51	8.43	6.8%	15
16	900	143.38	153.30	9.92	6.9%	16
17	1000	163.68	175.09	11.41	7.0%	17
18	1500	265.17	284.05	18.88	7.1%	18
19	2000	366.67	393.01	26.34	7.2%	19
20	3000	569.65	610.94	41.29	7.2%	20

Schedule DR-LI (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	01/01/2009 PRESENT	PROPOSED	CHANGE	CHANGE	LINE NO.
		BILL (\$) (B)	BILL (\$) (C)	(\$) (D)	(%) (E)	
21						21
22						22
23						23
24						24
25						25
26						26
27						27
28						28
29						29
30						30
31	25	4.48	4.48	0.00	0.0%	31
32	50	5.07	5.07	0.00	0.0%	32
33	75	7.61	7.61	0.00	0.0%	33
34	100	10.15	10.15	0.00	0.0%	34
35	150	15.22	15.22	0.00	0.0%	35
36	200	20.29	20.29	0.00	0.0%	36
37	250	25.37	25.37	0.00	0.0%	37
38	300	30.44	30.44	0.00	0.0%	38
39	350	35.85	36.21	0.36	1.0%	39
40	400	41.73	42.18	0.45	1.1%	40
41	450	49.23	52.47	3.24	6.6%	41
42	500	58.79	62.77	3.98	6.8%	42
43	600	77.91	83.37	5.46	7.0%	43
44	700	97.02	103.97	6.95	7.2%	44
45	800	116.14	124.57	8.43	7.3%	45
46	900	135.26	145.16	9.90	7.3%	46
47	1000	154.38	165.76	11.38	7.4%	47
48	1500	249.96	268.75	18.79	7.5%	48
49	2000	345.55	371.73	26.18	7.6%	49
50	3000	536.72	577.70	40.98	7.6%	50

ATTACHMENT RWH - 14

**SCHEDULE A - SECONDARY
 TYPICAL MONTHLY ELECTRIC WINTER BILLS**

LINE NO.	ENERGY (KWH) (A)	01/01/2009		CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
		PRESENT BILL (\$) (B)	PROPOSED BILL (\$) (C)			
1	0	9.56	9.56	0.00	0.0%	1
2	100	25.72	25.43	(0.29)	-1.1%	2
3	200	41.88	41.29	(0.59)	-1.4%	3
4	300	58.04	57.16	(0.88)	-1.5%	4
5	400	74.20	73.02	(1.18)	-1.6%	5
6	500	90.37	88.89	(1.48)	-1.6%	6
7	750	130.77	128.55	(2.22)	-1.7%	7
8	1,000	171.17	168.21	(2.96)	-1.7%	8
9	1,500	251.98	247.54	(4.44)	-1.8%	9
10	2,000	332.78	326.86	(5.92)	-1.8%	10
11	3,000	494.40	485.51	(8.89)	-1.8%	11
12	4,000	656.01	644.16	(11.85)	-1.8%	12
13	5,000	817.62	802.81	(14.81)	-1.8%	13
14	6,000	979.23	961.46	(17.77)	-1.8%	14
15	7,000	1,140.84	1,120.11	(20.73)	-1.8%	15
16	8,000	1,302.45	1,278.76	(23.69)	-1.8%	16
17	9,000	1,464.07	1,437.41	(26.66)	-1.8%	17
18	10,000	1,625.68	1,596.06	(29.62)	-1.8%	18

**SCHEDULE A - PRIMARY
 TYPICAL MONTHLY ELECTRIC WINTER BILLS**

LINE NO.	ENERGY (KWH) (A)	01/01/2009		CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
		PRESENT BILL (\$) (B)	PROPOSED BILL (\$) (C)			
29	0	9.56	9.56	0.00	0.0%	29
30	100	25.14	24.85	(0.29)	-1.2%	30
31	200	40.71	40.15	(0.56)	-1.4%	31
32	300	56.29	55.44	(0.85)	-1.5%	32
33	400	71.86	70.73	(1.13)	-1.6%	33
34	500	87.44	86.03	(1.41)	-1.6%	34
35	750	126.38	124.26	(2.12)	-1.7%	35
36	1,000	165.32	162.49	(2.83)	-1.7%	36
37	1,500	243.20	238.96	(4.24)	-1.7%	37
38	2,000	321.08	315.42	(5.66)	-1.8%	38
39	3,000	476.85	468.35	(8.50)	-1.8%	39
40	4,000	632.61	621.28	(11.33)	-1.8%	40
41	5,000	788.37	774.21	(14.16)	-1.8%	41
42	6,000	944.13	927.14	(16.99)	-1.8%	42
43	7,000	1,099.89	1,080.07	(19.82)	-1.8%	43
44	8,000	1,255.65	1,233.00	(22.65)	-1.8%	44
45	9,000	1,411.42	1,385.93	(25.49)	-1.8%	45
46	10,000	1,567.18	1,538.86	(28.32)	-1.8%	46

Notes:
 - Bills reflect differences in seasonal UDC (T&D) and Commodity (EECC) rates.
 - Bill calculations do not include San Diego Franchise Fee Differential.

**SCHEDULE A - SECONDARY
 TYPICAL MONTHLY ELECTRIC SUMMER BILLS**

LINE NO.	ENERGY (KWH) (A)	01/01/2009		CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
		PRESENT BILL (\$) (B)	PROPOSED BILL (\$) (C)			
1	0	9.56	9.56	0.00	0.0%	1
2	100	30.29	29.89	(0.40)	-1.3%	2
3	200	51.02	50.22	(0.80)	-1.6%	3
4	300	71.75	70.54	(1.21)	-1.7%	4
5	400	92.48	90.87	(1.61)	-1.7%	5
6	500	113.21	111.20	(2.01)	-1.8%	6
7	750	165.04	162.02	(3.02)	-1.8%	7
8	1,000	216.86	212.84	(4.02)	-1.9%	8
9	1,500	320.51	314.48	(6.03)	-1.9%	9
10	2,000	424.16	416.12	(8.04)	-1.9%	10
11	3,000	631.47	619.40	(12.07)	-1.9%	11
12	4,000	838.77	822.68	(16.09)	-1.9%	12
13	5,000	1,046.07	1,025.96	(20.11)	-1.9%	13
14	6,000	1,253.37	1,229.24	(24.13)	-1.9%	14
15	7,000	1,460.67	1,432.52	(28.15)	-1.9%	15
16	8,000	1,667.97	1,635.80	(32.17)	-1.9%	16
17	9,000	1,875.28	1,839.08	(36.20)	-1.9%	17
18	10,000	2,082.58	2,042.36	(40.22)	-1.9%	18

**SCHEDULE A - PRIMARY
 TYPICAL MONTHLY ELECTRIC SUMMER BILLS**

LINE NO.	ENERGY (KWH) (A)	01/01/2009		CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
		PRESENT BILL (\$) (B)	PROPOSED BILL (\$) (C)			
29	0	9.56	9.56	0.00	0.0%	29
30	100	29.54	29.15	(0.39)	-1.3%	30
31	200	49.52	48.75	(0.77)	-1.6%	31
32	300	69.50	68.34	(1.16)	-1.7%	32
33	400	89.48	87.93	(1.55)	-1.7%	33
34	500	109.46	107.53	(1.93)	-1.8%	34
35	750	159.41	156.51	(2.90)	-1.8%	35
36	1,000	209.36	205.49	(3.87)	-1.8%	36
37	1,500	309.26	303.46	(5.80)	-1.9%	37
38	2,000	409.16	401.42	(7.74)	-1.9%	38
39	3,000	608.97	597.35	(11.62)	-1.9%	39
40	4,000	808.77	793.28	(15.49)	-1.9%	40
41	5,000	1,008.57	989.21	(19.36)	-1.9%	41
42	6,000	1,208.37	1,185.14	(23.23)	-1.9%	42
43	7,000	1,408.17	1,381.07	(27.10)	-1.9%	43
44	8,000	1,607.97	1,577.00	(30.97)	-1.9%	44
45	9,000	1,807.78	1,772.93	(34.85)	-1.9%	45
46	10,000	2,007.58	1,968.86	(38.72)	-1.9%	46

Notes:
 - Bills reflect differences in seasonal UDC (T&D) and Commodity (EECC) rates.
 - Bill calculations do not include San Diego Franchise Fee Differential.

ATTACHMENT RWH - 15

**MEDIUM COMMERCIAL INDUSTRIAL
 SCHEDULE AL-TOU - SECONDARY SERVICE
 TYPICAL MONTHLY ELECTRIC BILLS**

01/01/2009

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	PRESENT BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%) (G)	LINE NO.
1	20	1,500	554	547	(7)	-1.2%	10%	1
2	20	2,900	698	694	(4)	-0.6%	20%	2
3	20	4,400	853	851	(2)	-0.3%	30%	3
4	20	5,800	998	998	0	0.0%	40%	4
5	20	7,300	1,153	1,156	2	0.2%	50%	5
6	20	10,200	1,453	1,460	7	0.5%	70%	6
7	20	13,100	1,753	1,764	11	0.7%	90%	7
8								8
9	40	2,900	1,039	1,026	(13)	-1.3%	10%	9
10	40	5,800	1,339	1,330	(9)	-0.7%	20%	10
11	40	8,800	1,649	1,644	(4)	-0.3%	30%	11
12	40	11,700	1,948	1,949	0	0.0%	40%	12
13	40	14,600	2,248	2,253	5	0.2%	50%	13
14	40	20,400	2,847	2,861	14	0.5%	70%	14
15	40	26,300	3,457	3,480	23	0.7%	90%	15
16								16
17	150	11,000	3,749	3,699	(50)	-1.3%	10%	17
18	150	21,900	4,876	4,842	(33)	-0.7%	20%	18
19	150	32,900	6,012	5,996	(16)	-0.3%	30%	19
20	150	43,800	7,139	7,140	1	0.0%	40%	20
21	150	54,800	8,275	8,293	18	0.2%	50%	21
22	150	76,700	10,539	10,591	52	0.5%	70%	22
23	150	98,600	12,802	12,888	86	0.7%	90%	23
24								24
25	300	21,900	7,430	7,329	(101)	-1.4%	10%	25
26	300	43,800	9,693	9,627	(67)	-0.7%	20%	26
27	300	65,700	11,956	11,924	(33)	-0.3%	30%	27
28	300	87,600	14,219	14,221	2	0.0%	40%	28
29	300	109,500	16,482	16,518	36	0.2%	50%	29
30	300	153,300	21,008	21,112	104	0.5%	70%	30
31	300	197,100	25,535	25,707	172	0.7%	90%	31
32								32
33	400	29,200	9,888	9,753	(134)	-1.4%	10%	33
34	400	58,400	12,905	12,816	(89)	-0.7%	20%	34
35	400	87,600	15,922	15,879	(43)	-0.3%	30%	35
36	400	116,800	18,940	18,942	2	0.0%	40%	36
37	400	400,000	48,204	48,648	444	0.9%	50%	37
38	400	204,400	27,992	28,131	139	0.5%	70%	38
39	400	262,800	34,027	34,256	230	0.7%	90%	39
40								40
41	500	36,500	12,345	12,177	(168)	-1.4%	10%	41
42	500	73,000	16,117	16,005	(111)	-0.7%	20%	42
43	500	109,500	19,888	19,834	(54)	-0.3%	30%	43
44	500	146,000	23,660	23,663	3	0.0%	40%	44
45	500	182,500	27,432	27,491	60	0.2%	50%	45
46	500	255,500	34,975	35,149	173	0.5%	70%	46
47	500	328,500	42,519	42,806	287	0.7%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

**MEDIUM COMMERCIAL INDUSTRIAL
SCHEDULE AL-TOU - PRIMARY SERVICE
TYPICAL MONTHLY ELECTRIC BILLS**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	01/01/2009		CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%) (G)	LINE NO.
			PRESENT BILL (\$) (C)	PROPOSED BILL (\$) (D)				
1	100	7,000	2,446	2,427	(19)	-0.8%	10%	1
2	100	15,000	3,255	3,248	(7)	-0.2%	20%	2
3	100	22,000	3,963	3,967	4	0.1%	30%	3
4	100	29,000	4,670	4,685	14	0.3%	40%	4
5	100	37,000	5,479	5,506	26	0.5%	50%	5
6	100	51,000	6,895	6,942	47	0.7%	70%	6
7	100	66,000	8,411	8,481	70	0.8%	90%	7
8								8
9	150	11,000	3,690	3,663	(27)	-0.7%	10%	9
10	150	22,000	4,803	4,792	(11)	-0.2%	20%	10
11	150	33,000	5,915	5,921	6	0.1%	30%	11
12	150	44,000	7,027	7,049	22	0.3%	40%	12
13	150	55,000	8,139	8,178	39	0.5%	50%	13
14	150	77,000	10,363	10,435	72	0.7%	70%	14
15	150	99,000	12,588	12,693	105	0.8%	90%	15
16								16
17	250	18,000	6,078	6,033	(46)	-0.7%	10%	17
18	250	37,000	7,999	7,982	(17)	-0.2%	20%	18
19	250	55,000	9,819	9,829	10	0.1%	30%	19
20	250	73,000	11,639	11,676	37	0.3%	40%	20
21	250	91,000	13,459	13,523	64	0.5%	50%	21
22	250	128,000	17,200	17,319	119	0.7%	70%	22
23	250	164,000	20,840	21,013	173	0.8%	90%	23
24								24
25	350	26,000	8,567	8,504	(63)	-0.7%	10%	25
26	350	51,000	11,095	11,070	(25)	-0.2%	20%	26
27	350	77,000	13,723	13,737	14	0.1%	30%	27
28	350	102,000	16,251	16,302	51	0.3%	40%	28
29	350	128,000	18,880	18,970	90	0.5%	50%	29
30	350	179,000	24,036	24,203	167	0.7%	70%	30
31	350	230,000	29,193	29,436	243	0.8%	90%	31
32								32
33	450	33,000	10,955	10,874	(81)	-0.7%	10%	33
34	450	66,000	14,291	14,260	(32)	-0.2%	20%	34
35	450	99,000	17,628	17,646	18	0.1%	30%	35
36	450	131,000	20,863	20,929	66	0.3%	40%	36
37	450	164,000	24,200	24,315	115	0.5%	50%	37
38	450	230,000	30,873	31,087	214	0.7%	70%	38
39	450	296,000	37,546	37,859	313	0.8%	90%	39
40								40
41	500	37,000	12,199	12,110	(90)	-0.7%	10%	41
42	500	73,000	15,839	15,803	(36)	-0.2%	20%	42
43	500	110,000	19,580	19,600	20	0.1%	30%	43
44	500	146,000	23,220	23,293	74	0.3%	40%	44
45	500	183,000	26,961	27,090	129	0.5%	50%	45
46	500	256,000	34,342	34,580	238	0.7%	70%	46
47	500	329,000	41,722	42,070	348	0.8%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

ATTACHMENT RWH - 16

**MEDIUM COMMERCIAL INDUSTRIAL
SCHEDULE AL-TOU - SECONDARY SERVICE
TYPICAL MONTHLY ELECTRIC BILLS**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	01/01/2009		CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%) (G)	LINE NO.
			PRESENT BILL (\$) (C)	PROPOSED BILL (\$) (D)				
1	20	1,500	713	696	(17)	-2.4%	10%	1
2	20	2,900	851	836	(16)	-1.8%	20%	2
3	20	4,400	999	985	(14)	-1.4%	30%	3
4	20	5,800	1,137	1,125	(12)	-1.0%	40%	4
5	20	7,300	1,284	1,274	(10)	-0.8%	50%	5
6	20	10,200	1,570	1,563	(6)	-0.4%	70%	6
7	20	13,100	1,855	1,852	(2)	-0.1%	90%	7
8								8
9	40	2,900	1,359	1,324	(35)	-2.6%	10%	9
10	40	5,800	1,644	1,613	(31)	-1.9%	20%	10
11	40	8,800	1,939	1,912	(27)	-1.4%	30%	11
12	40	11,700	2,225	2,201	(24)	-1.1%	40%	12
13	40	14,600	2,510	2,490	(20)	-0.8%	50%	13
14	40	20,400	3,081	3,068	(12)	-0.4%	70%	14
15	40	26,300	3,661	3,657	(5)	-0.1%	90%	15
16								16
17	150	11,000	4,948	4,816	(131)	-2.7%	10%	17
18	150	21,900	6,020	5,903	(117)	-1.9%	20%	18
19	150	32,900	7,103	7,000	(103)	-1.4%	30%	19
20	150	43,800	8,175	8,086	(89)	-1.1%	40%	20
21	150	54,800	9,258	9,183	(75)	-0.8%	50%	21
22	150	76,700	11,413	11,366	(46)	-0.4%	70%	22
23	150	98,600	13,568	13,550	(18)	-0.1%	90%	23
24								24
25	300	21,900	9,827	9,565	(263)	-2.7%	10%	25
26	300	43,800	11,982	11,748	(234)	-2.0%	20%	26
27	300	65,700	14,137	13,931	(206)	-1.5%	30%	27
28	300	87,600	16,292	16,115	(178)	-1.1%	40%	28
29	300	109,500	18,447	18,298	(149)	-0.8%	50%	29
30	300	153,300	22,757	22,665	(92)	-0.4%	70%	30
31	300	197,100	27,067	27,031	(36)	-0.1%	90%	31
32								32
33	400	29,200	13,084	12,733	(350)	-2.7%	10%	33
34	400	58,400	15,957	15,645	(312)	-2.0%	20%	34
35	400	87,600	18,830	18,556	(275)	-1.5%	30%	35
36	400	116,800	21,704	21,467	(237)	-1.1%	40%	36
37	400	146,000	24,577	24,378	(199)	-0.8%	50%	37
38	400	204,400	30,323	30,200	(123)	-0.4%	70%	38
39	400	262,800	36,070	36,023	(48)	-0.1%	90%	39
40								40
41	500	36,500	16,340	15,902	(438)	-2.7%	10%	41
42	500	73,000	19,932	19,541	(390)	-2.0%	20%	42
43	500	109,500	23,523	23,180	(343)	-1.5%	30%	43
44	500	146,000	27,115	26,819	(296)	-1.1%	40%	44
45	500	182,500	30,706	30,458	(249)	-0.8%	50%	45
46	500	255,500	37,890	37,736	(154)	-0.4%	70%	46
47	500	328,500	45,073	45,014	(59)	-0.1%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

**MEDIUM COMMERCIAL INDUSTRIAL
SCHEDULE AL-TOU - PRIMARY SERVICE
TYPICAL MONTHLY ELECTRIC BILLS**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	01/01/2009		CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%) (G)	LINE NO.
			PRESENT BILL (\$) (C)	PROPOSED BILL (\$) (D)				
1	100	7,000	3,259	3,149	(110)	-3.4%	10%	1
2	100	15,000	4,028	3,929	(99)	-2.5%	20%	2
3	100	22,000	4,702	4,611	(90)	-1.9%	30%	3
4	100	29,000	5,375	5,294	(81)	-1.5%	40%	4
5	100	37,000	6,145	6,074	(70)	-1.1%	50%	5
6	100	51,000	7,491	7,439	(52)	-0.7%	70%	6
7	100	66,000	8,934	8,902	(32)	-0.4%	90%	7
8								8
9	150	11,000	4,907	4,743	(164)	-3.3%	10%	9
10	150	22,000	5,965	5,815	(150)	-2.5%	20%	10
11	150	33,000	7,023	6,888	(135)	-1.9%	30%	11
12	150	44,000	8,081	7,961	(121)	-1.5%	40%	12
13	150	55,000	9,140	9,033	(106)	-1.2%	50%	13
14	150	77,000	11,256	11,179	(77)	-0.7%	70%	14
15	150	99,000	13,372	13,324	(48)	-0.4%	90%	15
16								16
17	250	18,000	8,107	7,833	(274)	-3.4%	10%	17
18	250	37,000	9,935	9,686	(249)	-2.5%	20%	18
19	250	55,000	11,667	11,441	(225)	-1.9%	30%	19
20	250	73,000	13,398	13,197	(202)	-1.5%	40%	20
21	250	91,000	15,130	14,952	(178)	-1.2%	50%	21
22	250	128,000	18,689	18,560	(129)	-0.7%	70%	22
23	250	164,000	22,152	22,070	(82)	-0.4%	90%	23
24								24
25	350	26,000	11,404	11,022	(382)	-3.4%	10%	25
26	350	51,000	13,809	13,459	(349)	-2.5%	20%	26
27	350	77,000	16,310	15,995	(315)	-1.9%	30%	27
28	350	102,000	18,715	18,432	(282)	-1.5%	40%	28
29	350	128,000	21,216	20,968	(248)	-1.2%	50%	29
30	350	179,000	26,122	25,941	(181)	-0.7%	70%	30
31	350	230,000	31,028	30,914	(114)	-0.4%	90%	31
32								32
33	450	33,000	14,604	14,112	(492)	-3.4%	10%	33
34	450	66,000	17,779	17,330	(449)	-2.5%	20%	34
35	450	99,000	20,953	20,548	(405)	-1.9%	30%	35
36	450	131,000	24,032	23,668	(363)	-1.5%	40%	36
37	450	164,000	27,206	26,886	(320)	-1.2%	50%	37
38	450	230,000	33,555	33,322	(233)	-0.7%	70%	38
39	450	296,000	39,904	39,758	(146)	-0.4%	90%	39
40								40
41	500	37,000	16,253	15,706	(546)	-3.4%	10%	41
42	500	73,000	19,716	19,217	(499)	-2.5%	20%	42
43	500	110,000	23,275	22,825	(450)	-1.9%	30%	43
44	500	146,000	26,738	26,335	(403)	-1.5%	40%	44
45	500	183,000	30,297	29,943	(354)	-1.2%	50%	45
46	500	256,000	37,320	37,061	(258)	-0.7%	70%	46
47	500	329,000	44,342	44,180	(163)	-0.4%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

ATTACHMENT RWH - 17

**LARGE COMMERCIAL INDUSTRIAL
SCHEDULE AL-TOU - SECONDARY SERVICE
TYPICAL MONTHLY ELECTRIC BILLS**

01/01/2009

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	PRESENT BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%) (G)	LINE NO.
1	550	40,200	13,753	13,662	(92)	-0.7%	10%	1
2	550	80,300	17,897	17,698	(199)	-1.1%	20%	2
3	550	120,500	22,051	21,744	(308)	-1.4%	30%	3
4	550	160,600	26,195	25,780	(415)	-1.6%	40%	4
5	550	200,800	30,349	29,825	(524)	-1.7%	50%	5
6	550	281,100	38,647	37,907	(740)	-1.9%	70%	6
7	550	361,400	46,945	45,989	(956)	-2.0%	90%	7
8								8
9	650	47,500	16,211	16,103	(108)	-0.7%	10%	9
10	650	94,900	21,109	20,873	(236)	-1.1%	20%	10
11	650	142,400	26,017	25,654	(364)	-1.4%	30%	11
12	650	189,800	30,915	30,424	(491)	-1.6%	40%	12
13	650	237,300	35,824	35,205	(619)	-1.7%	50%	13
14	650	332,200	45,630	44,756	(874)	-1.9%	70%	14
15	650	427,100	55,437	54,308	(1,129)	-2.0%	90%	15
16								16
17	750	54,800	18,668	18,543	(125)	-0.7%	10%	17
18	750	109,500	24,321	24,049	(272)	-1.1%	20%	18
19	750	164,300	29,983	29,564	(419)	-1.4%	30%	19
20	750	219,000	35,636	35,069	(567)	-1.6%	40%	20
21	750	273,800	41,299	40,585	(714)	-1.7%	50%	21
22	750	383,300	52,614	51,605	(1,008)	-1.9%	70%	22
23	750	492,800	63,929	62,626	(1,303)	-2.0%	90%	23
24								24
25	850	62,100	21,125	20,984	(142)	-0.7%	10%	25
26	850	124,100	27,532	27,224	(308)	-1.1%	20%	26
27	850	186,200	33,949	33,474	(475)	-1.4%	30%	27
28	850	248,200	40,356	39,714	(642)	-1.6%	40%	28
29	850	310,300	46,773	45,964	(809)	-1.7%	50%	29
30	850	434,400	59,597	58,454	(1,143)	-1.9%	70%	30
31	850	558,500	72,421	70,944	(1,477)	-2.0%	90%	31
32								32
33	1,000	73,000	24,806	24,640	(166)	-0.7%	10%	33
34	1,000	146,000	32,350	31,987	(363)	-1.1%	20%	34
35	1,000	219,000	39,893	39,334	(559)	-1.4%	30%	35
36	1,000	292,000	47,437	46,681	(755)	-1.6%	40%	36
37	1,000	400,000	58,597	57,551	(1,046)	-1.8%	55%	37
38	1,000	511,000	70,067	68,723	(1,344)	-1.9%	70%	38
39	1,000	657,000	85,154	83,417	(1,737)	-2.0%	90%	39
40								40
41	2,500	182,500	61,667	61,251	(416)	-0.7%	10%	41
42	2,500	365,000	80,525	79,618	(907)	-1.1%	20%	42
43	2,500	547,500	99,384	97,986	(1,398)	-1.4%	30%	43
44	2,500	730,000	118,243	116,354	(1,889)	-1.6%	40%	44
45	2,500	912,500	137,101	134,722	(2,379)	-1.7%	50%	45
46	2,500	1,277,500	174,818	171,457	(3,361)	-1.9%	70%	46
47	2,500	1,642,500	212,536	208,193	(4,343)	-2.0%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

**LARGE COMMERCIAL INDUSTRIAL
SCHEDULE AL-TOU - PRIMARY SERVICE
TYPICAL MONTHLY ELECTRIC BILLS**

01/01/2009

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	PRESENT BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%) (G)	LINE NO.
1	550	40,000	13,517	13,514	(3)	0.0%	10%	1
2	550	80,000	17,561	17,451	(110)	-0.6%	20%	2
3	550	120,000	21,606	21,388	(217)	-1.0%	30%	3
4	550	161,000	25,751	25,424	(327)	-1.3%	40%	4
5	550	201,000	29,795	29,361	(434)	-1.5%	50%	5
6	550	281,000	37,884	37,235	(649)	-1.7%	70%	6
7	550	361,000	45,972	45,109	(863)	-1.9%	90%	7
8								8
9	650	47,000	15,905	15,902	(2)	0.0%	10%	9
10	650	95,000	20,758	20,627	(131)	-0.6%	20%	10
11	650	142,000	25,510	25,253	(257)	-1.0%	30%	11
12	650	190,000	30,363	29,977	(386)	-1.3%	40%	12
13	650	237,000	35,115	34,603	(512)	-1.5%	50%	13
14	650	332,000	44,720	43,954	(766)	-1.7%	70%	14
15	650	427,000	54,325	53,304	(1,021)	-1.9%	90%	15
16								16
17	750	55,000	18,394	18,389	(5)	0.0%	10%	17
18	750	110,000	23,955	23,802	(152)	-0.6%	20%	18
19	750	164,000	29,414	29,117	(297)	-1.0%	30%	19
20	750	219,000	34,975	34,531	(445)	-1.3%	40%	20
21	750	274,000	40,536	39,944	(592)	-1.5%	50%	21
22	750	383,000	51,557	50,673	(884)	-1.7%	70%	22
23	750	493,000	62,678	61,499	(1,179)	-1.9%	90%	23
24								24
25	1,000	73,000	24,414	24,408	(6)	0.0%	10%	25
26	1,000	146,000	31,794	31,593	(201)	-0.6%	20%	26
27	1,000	219,000	39,175	38,778	(397)	-1.0%	30%	27
28	1,000	292,000	46,556	45,963	(593)	-1.3%	40%	28
29	1,000	365,000	53,937	53,148	(788)	-1.5%	50%	29
30	1,000	511,000	68,698	67,519	(1,180)	-1.7%	70%	30
31	1,000	657,000	83,460	81,889	(1,571)	-1.9%	90%	31
32								32
33	2,500	183,000	60,735	60,720	(16)	0.0%	10%	33
34	2,500	365,000	79,137	78,633	(503)	-0.6%	20%	34
35	2,500	548,000	97,639	96,645	(994)	-1.0%	30%	35
36	2,500	730,000	116,041	114,559	(1,482)	-1.3%	40%	36
37	2,500	913,000	134,543	132,571	(1,972)	-1.5%	50%	37
38	2,500	1,278,000	171,447	168,496	(2,951)	-1.7%	70%	38
39	2,500	1,643,000	208,351	204,422	(3,929)	-1.9%	90%	39
40								40
41	5,000	365,000	121,137	121,108	(28)	0.0%	10%	41
42	5,000	730,000	158,041	157,034	(1,007)	-0.6%	20%	42
43	5,000	1,095,000	194,945	192,959	(1,985)	-1.0%	30%	43
44	5,000	1,460,000	231,849	228,885	(2,964)	-1.3%	40%	44
45	5,000	1,825,000	268,752	264,810	(3,942)	-1.5%	50%	45
46	5,000	2,555,000	342,560	336,661	(5,899)	-1.7%	70%	46
47	5,000	3,285,000	416,368	408,512	(7,856)	-1.9%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

**LARGE COMMERCIAL INDUSTRIAL
SCHEDULE AL-TOU - SECONDARY SUBSTATION SERVICE
TYPICAL MONTHLY ELECTRIC BILLS**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	01/01/2009		CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%) (G)	LINE NO.
			PRESENT BILL (\$) (C)	PROPOSED BILL (\$) (D)				
1	1,000	73,000	29,426	29,545	119	0.4%	10%	1
2	1,000	146,000	36,912	36,839	(73)	-0.2%	20%	2
3	1,000	219,000	44,398	44,134	(264)	-0.6%	30%	3
4	1,000	292,000	51,884	51,428	(455)	-0.9%	40%	4
5	1,000	365,000	59,370	58,723	(647)	-1.1%	50%	5
6	1,000	511,000	74,341	73,312	(1,029)	-1.4%	70%	6
7	1,000	657,000	89,313	87,901	(1,412)	-1.6%	90%	7
8								8
9	2,500	183,000	48,671	48,966	295	0.6%	10%	9
10	2,500	365,000	67,335	67,153	(182)	-0.3%	20%	10
11	2,500	548,000	86,101	85,439	(661)	-0.8%	30%	11
12	2,500	730,000	104,764	103,626	(1,138)	-1.1%	40%	12
13	2,500	913,000	123,530	121,912	(1,618)	-1.3%	50%	13
14	2,500	1,278,000	160,959	158,385	(2,575)	-1.6%	70%	14
15	2,500	1,643,000	198,389	194,858	(3,531)	-1.8%	90%	15
16								16
17	5,000	365,000	80,610	81,203	593	0.7%	10%	17
18	5,000	730,000	118,039	117,676	(363)	-0.3%	20%	18
19	5,000	1,095,000	155,468	154,148	(1,320)	-0.8%	30%	19
20	5,000	1,460,000	192,898	190,621	(2,277)	-1.2%	40%	20
21	5,000	1,825,000	230,327	227,094	(3,233)	-1.4%	50%	21
22	5,000	2,555,000	305,186	300,040	(5,147)	-1.7%	70%	22
23	5,000	3,285,000	380,045	372,985	(7,060)	-1.9%	90%	23
24								24
25	7,500	548,000	112,651	113,539	889	0.8%	10%	25
26	7,500	1,095,000	168,743	168,198	(545)	-0.3%	20%	26
27	7,500	1,643,000	224,939	222,958	(1,981)	-0.9%	30%	27
28	7,500	2,190,000	281,032	277,617	(3,415)	-1.2%	40%	28
29	7,500	2,738,000	337,227	332,376	(4,851)	-1.4%	50%	29
30	7,500	3,833,000	449,516	441,794	(7,721)	-1.7%	70%	30
31	7,500	4,928,000	561,804	551,213	(10,591)	-1.9%	90%	31
32								32
33	10,000	730,000	144,589	145,776	1,187	0.8%	10%	33
34	10,000	1,460,000	219,448	218,721	(727)	-0.3%	20%	34
35	10,000	2,190,000	294,307	291,667	(2,640)	-0.9%	30%	35
36	10,000	2,920,000	369,166	364,612	(4,553)	-1.2%	40%	36
37	10,000	3,650,000	444,025	437,558	(6,467)	-1.5%	50%	37
38	10,000	5,110,000	593,742	583,449	(10,293)	-1.7%	70%	38
39	10,000	6,570,000	743,460	729,340	(14,120)	-1.9%	90%	39
40								40
41	20,000	1,460,000	282,103	284,476	2,373	0.8%	10%	41
42	20,000	2,920,000	431,821	430,367	(1,453)	-0.3%	20%	42
43	20,000	4,380,000	581,538	576,258	(5,280)	-0.9%	30%	43
44	20,000	5,840,000	731,256	722,149	(9,107)	-1.2%	40%	44
45	20,000	7,300,000	880,974	868,041	(12,933)	-1.5%	50%	45
46	20,000	10,220,000	1,180,410	1,159,823	(20,587)	-1.7%	70%	46
47	20,000	13,140,000	1,479,845	1,451,605	(28,240)	-1.9%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

**LARGE COMMERCIAL INDUSTRIAL
SCHEDULE AL-TOU - PRIMARY SUBSTATION SERVICE
TYPICAL MONTHLY ELECTRIC BILLS**

01/01/2009

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	PRESENT BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%) (G)	LINE NO.
1	1,000	73,000	28,976	29,024	48	0.2%	10%	1
2	1,000	146,000	36,302	36,168	(134)	-0.4%	20%	2
3	1,000	219,000	43,628	43,312	(315)	-0.7%	30%	3
4	1,000	292,000	50,953	50,456	(497)	-1.0%	40%	4
5	1,000	365,000	58,279	57,600	(679)	-1.2%	50%	5
6	1,000	511,000	72,931	71,888	(1,043)	-1.4%	70%	6
7	1,000	657,000	87,583	86,176	(1,406)	-1.6%	90%	7
8								8
9	2,500	183,000	47,545	47,664	119	0.3%	10%	9
10	2,500	365,000	65,809	65,475	(334)	-0.5%	20%	10
11	2,500	548,000	84,174	83,384	(790)	-0.9%	30%	11
12	2,500	730,000	102,438	101,195	(1,243)	-1.2%	40%	12
13	2,500	913,000	120,803	119,104	(1,699)	-1.4%	50%	13
14	2,500	1,278,000	157,432	154,824	(2,608)	-1.7%	70%	14
15	2,500	1,643,000	194,061	190,544	(3,517)	-1.8%	90%	15
16								16
17	5,000	365,000	78,359	78,600	241	0.3%	10%	17
18	5,000	730,000	114,988	114,320	(668)	-0.6%	20%	18
19	5,000	1,095,000	151,618	150,040	(1,577)	-1.0%	30%	19
20	5,000	1,460,000	188,247	185,760	(2,486)	-1.3%	40%	20
21	5,000	1,825,000	224,876	221,480	(3,396)	-1.5%	50%	21
22	5,000	2,555,000	298,134	292,920	(5,214)	-1.7%	70%	22
23	5,000	3,285,000	371,392	364,360	(7,032)	-1.9%	90%	23
24								24
25	7,500	548,000	109,274	109,634	360	0.3%	10%	25
26	7,500	1,095,000	164,168	163,165	(1,002)	-0.6%	20%	26
27	7,500	1,643,000	219,161	216,794	(2,367)	-1.1%	30%	27
28	7,500	2,190,000	274,055	270,325	(3,730)	-1.4%	40%	28
29	7,500	2,738,000	329,049	323,954	(5,095)	-1.5%	50%	29
30	7,500	3,833,000	438,936	431,114	(7,822)	-1.8%	70%	30
31	7,500	4,928,000	548,824	538,275	(10,549)	-1.9%	90%	31
32								32
33	10,000	730,000	140,088	140,570	482	0.3%	10%	33
34	10,000	1,460,000	213,347	212,010	(1,336)	-0.6%	20%	34
35	10,000	2,190,000	286,605	283,450	(3,155)	-1.1%	30%	35
36	10,000	2,920,000	359,863	354,890	(4,973)	-1.4%	40%	36
37	10,000	3,650,000	433,122	426,331	(6,791)	-1.6%	50%	37
38	10,000	5,110,000	579,638	569,211	(10,427)	-1.8%	70%	38
39	10,000	6,570,000	726,155	712,091	(14,064)	-1.9%	90%	39
40								40
41	20,000	1,460,000	273,102	250,880	(22,222)	-8.1%	10%	41
42	20,000	2,920,000	419,618	393,760	(25,858)	-6.2%	20%	42
43	20,000	4,380,000	566,135	536,640	(29,494)	-5.2%	30%	43
44	20,000	5,840,000	712,651	679,521	(33,131)	-4.6%	40%	44
45	20,000	7,300,000	859,168	822,401	(36,767)	-4.3%	50%	45
46	20,000	10,220,000	1,152,201	1,108,161	(44,040)	-3.8%	70%	46
47	20,000	13,140,000	1,445,234	1,393,921	(51,313)	-3.6%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

**LARGE COMMERCIAL INDUSTRIAL
SCHEDULE AL-TOU - TRANSMISSION SERVICE
TYPICAL MONTHLY ELECTRIC BILLS**

01/01/2009

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	PRESENT BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%) (G)	LINE NO.
1	1,000	73,000	12,527	12,455	(72)	-0.6%	10%	1
2	1,000	146,000	19,755	19,502	(253)	-1.3%	20%	2
3	1,000	219,000	26,982	26,548	(435)	-1.6%	30%	3
4	1,000	292,000	34,210	33,594	(616)	-1.8%	40%	4
5	1,000	365,000	41,438	40,641	(798)	-1.9%	50%	5
6	1,000	511,000	55,894	54,733	(1,161)	-2.1%	70%	6
7	1,000	657,000	70,350	68,826	(1,524)	-2.2%	90%	7
8								8
9	2,500	183,000	30,858	30,678	(180)	-0.6%	10%	9
10	2,500	365,000	48,878	48,246	(633)	-1.3%	20%	10
11	2,500	548,000	66,998	65,910	(1,088)	-1.6%	30%	11
12	2,500	730,000	85,018	83,478	(1,540)	-1.8%	40%	12
13	2,500	913,000	103,137	101,142	(1,995)	-1.9%	50%	13
14	2,500	1,278,000	139,276	136,374	(2,903)	-2.1%	70%	14
15	2,500	1,643,000	175,416	171,606	(3,810)	-2.2%	90%	15
16								16
17	5,000	365,000	61,278	60,921	(358)	-0.6%	10%	17
18	5,000	730,000	97,418	96,153	(1,265)	-1.3%	20%	18
19	5,000	1,095,000	133,557	131,385	(2,173)	-1.6%	30%	19
20	5,000	1,460,000	169,697	166,617	(3,080)	-1.8%	40%	20
21	5,000	1,825,000	205,836	201,848	(3,988)	-1.9%	50%	21
22	5,000	2,555,000	278,115	272,312	(5,803)	-2.1%	70%	22
23	5,000	3,285,000	350,394	342,776	(7,618)	-2.2%	90%	23
24								24
25	7,500	548,000	91,798	91,260	(538)	-0.6%	10%	25
26	7,500	1,095,000	145,957	144,060	(1,898)	-1.3%	20%	26
27	7,500	1,643,000	200,216	196,956	(3,260)	-1.6%	30%	27
28	7,500	2,190,000	254,376	249,755	(4,620)	-1.8%	40%	28
29	7,500	2,738,000	308,634	302,652	(5,983)	-1.9%	50%	29
30	7,500	3,833,000	417,053	408,347	(8,705)	-2.1%	70%	30
31	7,500	4,928,000	525,471	514,043	(11,428)	-2.2%	90%	31
32								32
33	10,000	730,000	122,218	121,503	(715)	-0.6%	10%	33
34	10,000	1,460,000	194,497	191,967	(2,530)	-1.3%	20%	34
35	10,000	2,190,000	266,776	262,430	(4,345)	-1.6%	30%	35
36	10,000	2,920,000	339,055	332,894	(6,160)	-1.8%	40%	36
37	10,000	3,650,000	411,334	403,358	(7,975)	-1.9%	50%	37
38	10,000	5,110,000	555,892	544,286	(11,606)	-2.1%	70%	38
39	10,000	6,570,000	700,449	685,214	(15,236)	-2.2%	90%	39
40								40
41	20,000	1,460,000	244,097	242,667	(1,430)	-0.6%	10%	41
42	20,000	2,920,000	388,655	383,594	(5,060)	-1.3%	20%	42
43	20,000	4,380,000	533,213	524,522	(8,691)	-1.6%	30%	43
44	20,000	5,840,000	677,771	665,450	(12,321)	-1.8%	40%	44
45	20,000	7,300,000	822,328	806,378	(15,951)	-1.9%	50%	45
46	20,000	10,220,000	1,111,444	1,088,233	(23,211)	-2.1%	70%	46
47	20,000	13,140,000	1,400,560	1,370,089	(30,472)	-2.2%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

ATTACHMENT RWH - 18

**LARGE COMMERCIAL INDUSTRIAL
SCHEDULE AL-TOU - SECONDARY SERVICE
TYPICAL MONTHLY ELECTRIC BILLS**

01/01/2009

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	PRESENT BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%) (G)	LINE NO.
1	550	40,200	18,148	18,413	265	1.5%	10%	1
2	550	80,300	22,094	22,250	156	0.7%	20%	2
3	550	120,500	26,049	26,097	47	0.2%	30%	3
4	550	160,600	29,995	29,934	(61)	-0.2%	40%	4
5	550	200,800	33,951	33,780	(170)	-0.5%	50%	5
6	550	281,100	41,853	41,464	(388)	-0.9%	70%	6
7	550	361,400	49,754	49,148	(606)	-1.2%	90%	7
8								8
9	650	47,500	21,404	21,717	313	1.5%	10%	9
10	650	94,900	26,068	26,253	185	0.7%	20%	10
11	650	142,400	30,742	30,798	56	0.2%	30%	11
12	650	189,800	35,406	35,334	(73)	-0.2%	40%	12
13	650	237,300	40,081	39,879	(201)	-0.5%	50%	13
14	650	332,200	49,419	48,960	(459)	-0.9%	70%	14
15	650	427,100	58,757	58,041	(716)	-1.2%	90%	15
16								16
17	750	54,800	24,660	25,022	361	1.5%	10%	17
18	750	109,500	30,043	30,256	213	0.7%	20%	18
19	750	164,300	35,435	35,500	65	0.2%	30%	19
20	750	219,000	40,818	40,734	(84)	-0.2%	40%	20
21	750	273,800	46,210	45,978	(232)	-0.5%	50%	21
22	750	383,300	56,985	56,456	(529)	-0.9%	70%	22
23	750	492,800	67,760	66,934	(826)	-1.2%	90%	23
24								24
25	850	62,100	27,917	28,326	410	1.5%	10%	25
26	850	124,100	34,017	34,259	242	0.7%	20%	26
27	850	186,200	40,128	40,201	73	0.2%	30%	27
28	850	248,200	46,229	46,134	(95)	-0.2%	40%	28
29	850	310,300	52,340	52,076	(263)	-0.5%	50%	29
30	850	434,400	64,551	63,952	(600)	-0.9%	70%	30
31	850	558,500	76,763	75,827	(936)	-1.2%	90%	31
32								32
33	1,000	73,000	32,796	33,278	482	1.5%	10%	33
34	1,000	146,000	39,979	40,264	284	0.7%	20%	34
35	1,000	219,000	47,163	47,249	86	0.2%	30%	35
36	1,000	292,000	54,346	54,234	(112)	-0.2%	40%	36
37	1,000	365,000	61,529	61,220	(310)	-0.5%	55%	37
38	1,000	511,000	75,896	75,190	(706)	-0.9%	70%	38
39	1,000	657,000	90,263	89,161	(1,101)	-1.2%	90%	39
40								40
41	2,500	182,500	81,641	82,846	1,205	1.5%	10%	41
42	2,500	365,000	99,599	100,310	710	0.7%	20%	42
43	2,500	547,500	117,558	117,773	215	0.2%	30%	43
44	2,500	730,000	135,516	135,237	(279)	-0.2%	40%	44
45	2,500	912,500	153,474	152,700	(774)	-0.5%	50%	45
46	2,500	1,277,500	189,391	187,627	(1,764)	-0.9%	70%	46
47	2,500	1,642,500	225,307	222,554	(2,754)	-1.2%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

**LARGE COMMERCIAL INDUSTRIAL
SCHEDULE AL-TOU - PRIMARY SERVICE
TYPICAL MONTHLY ELECTRIC BILLS**

01/01/2009

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	PRESENT BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%) (G)	LINE NO.
1	550	40,000	17,979	18,111	131	0.7%	10%	1
2	550	80,000	21,827	21,854	26	0.1%	20%	2
3	550	120,000	25,675	25,597	(79)	-0.3%	30%	3
4	550	161,000	29,619	29,433	(186)	-0.6%	40%	4
5	550	201,000	33,467	33,176	(291)	-0.9%	50%	5
6	550	281,000	41,163	40,662	(501)	-1.2%	70%	6
7	550	361,000	48,859	48,147	(711)	-1.5%	90%	7
8								8
9	650	47,000	21,180	21,336	156	0.7%	10%	9
10	650	95,000	25,797	25,827	30	0.1%	20%	10
11	650	142,000	30,318	30,225	(93)	-0.3%	30%	11
12	650	190,000	34,936	34,717	(219)	-0.6%	40%	12
13	650	237,000	39,457	39,114	(343)	-0.9%	50%	13
14	650	332,000	48,596	48,004	(592)	-1.2%	70%	14
15	650	427,000	57,735	56,893	(842)	-1.5%	90%	15
16								16
17	750	55,000	24,476	24,654	178	0.7%	10%	17
18	750	110,000	29,767	29,801	34	0.1%	20%	18
19	750	164,000	34,962	34,854	(108)	-0.3%	30%	19
20	750	219,000	40,253	40,000	(252)	-0.6%	40%	20
21	750	274,000	45,543	45,147	(397)	-0.9%	50%	21
22	750	383,000	56,029	55,346	(683)	-1.2%	70%	22
23	750	493,000	66,611	65,639	(972)	-1.5%	90%	23
24								24
25	1,000	73,000	32,525	32,764	238	0.7%	10%	25
26	1,000	146,000	39,548	39,594	47	0.1%	20%	26
27	1,000	219,000	46,570	46,425	(145)	-0.3%	30%	27
28	1,000	292,000	53,593	53,256	(337)	-0.6%	40%	28
29	1,000	365,000	60,615	60,087	(528)	-0.9%	50%	29
30	1,000	511,000	74,660	73,748	(912)	-1.2%	70%	30
31	1,000	657,000	88,705	87,410	(1,295)	-1.5%	90%	31
32								32
33	2,500	183,000	81,012	81,607	595	0.7%	10%	33
34	2,500	365,000	98,520	98,637	117	0.1%	20%	34
35	2,500	548,000	116,124	115,760	(364)	-0.3%	30%	35
36	2,500	730,000	133,632	132,790	(842)	-0.6%	40%	36
37	2,500	913,000	151,236	149,914	(1,322)	-0.9%	50%	37
38	2,500	1,278,000	186,348	184,068	(2,280)	-1.2%	70%	38
39	2,500	1,643,000	221,460	218,222	(3,239)	-1.5%	90%	39
40								40
41	5,000	365,000	161,695	162,887	1,192	0.7%	10%	41
42	5,000	730,000	196,807	197,040	233	0.1%	20%	42
43	5,000	1,095,000	231,919	231,194	(725)	-0.3%	30%	43
44	5,000	1,460,000	267,031	265,348	(1,683)	-0.6%	40%	44
45	5,000	1,825,000	302,143	299,502	(2,641)	-0.9%	50%	45
46	5,000	2,555,000	372,367	367,809	(4,558)	-1.2%	70%	46
47	5,000	3,285,000	442,591	436,117	(6,475)	-1.5%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

**LARGE COMMERCIAL INDUSTRIAL
SCHEDULE AL-TOU - SECONDARY SUBSTATION SERVICE
TYPICAL MONTHLY ELECTRIC BILLS**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	01/01/2009		CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%) (G)	LINE NO.
			PRESENT BILL (\$) (C)	PROPOSED BILL (\$) (D)				
1	1,000	73,000	37,269	37,443	174	0.5%	10%	1
2	1,000	146,000	44,388	44,376	(12)	0.0%	20%	2
3	1,000	219,000	51,507	51,309	(198)	-0.4%	30%	3
4	1,000	292,000	58,626	58,241	(384)	-0.7%	40%	4
5	1,000	365,000	65,744	65,174	(570)	-0.9%	50%	5
6	1,000	511,000	79,982	79,040	(942)	-1.2%	70%	6
7	1,000	657,000	94,220	92,905	(1,315)	-1.4%	90%	7
8								8
9	2,500	183,000	68,276	68,710	434	0.6%	10%	9
10	2,500	365,000	86,024	85,994	(30)	0.0%	20%	10
11	2,500	548,000	103,870	103,374	(497)	-0.5%	30%	11
12	2,500	730,000	121,619	120,658	(961)	-0.8%	40%	12
13	2,500	913,000	139,465	138,038	(1,427)	-1.0%	50%	13
14	2,500	1,278,000	175,059	172,702	(2,357)	-1.3%	70%	14
15	2,500	1,643,000	210,653	207,366	(3,288)	-1.6%	90%	15
16								16
17	5,000	365,000	119,824	120,694	870	0.7%	10%	17
18	5,000	730,000	155,419	155,358	(61)	0.0%	20%	18
19	5,000	1,095,000	191,013	190,022	(991)	-0.5%	30%	19
20	5,000	1,460,000	226,607	224,686	(1,921)	-0.8%	40%	20
21	5,000	1,825,000	262,202	259,350	(2,851)	-1.1%	50%	21
22	5,000	2,555,000	333,390	328,678	(4,712)	-1.4%	70%	22
23	5,000	3,285,000	404,579	398,006	(6,573)	-1.6%	90%	23
24								24
25	7,500	548,000	171,470	172,774	1,303	0.8%	10%	25
26	7,500	1,095,000	224,813	224,722	(91)	0.0%	20%	26
27	7,500	1,643,000	278,253	276,766	(1,488)	-0.5%	30%	27
28	7,500	2,190,000	331,596	328,714	(2,882)	-0.9%	40%	28
29	7,500	2,738,000	385,036	380,758	(4,278)	-1.1%	50%	29
30	7,500	3,833,000	491,819	484,750	(7,069)	-1.4%	70%	30
31	7,500	4,928,000	598,602	588,742	(9,860)	-1.6%	90%	31
32								32
33	10,000	730,000	223,019	224,758	1,739	0.8%	10%	33
34	10,000	1,460,000	294,207	294,086	(121)	0.0%	20%	34
35	10,000	2,190,000	365,396	363,414	(1,982)	-0.5%	30%	35
36	10,000	2,920,000	436,585	432,742	(3,842)	-0.9%	40%	36
37	10,000	3,650,000	507,773	502,070	(5,703)	-1.1%	50%	37
38	10,000	5,110,000	650,150	640,726	(9,424)	-1.4%	70%	38
39	10,000	6,570,000	792,528	779,383	(13,145)	-1.7%	90%	39
40								40
41	20,000	1,460,000	438,962	442,441	3,479	0.8%	10%	41
42	20,000	2,920,000	581,340	581,097	(242)	0.0%	20%	42
43	20,000	4,380,000	723,717	719,753	(3,963)	-0.5%	30%	43
44	20,000	5,840,000	866,094	858,409	(7,685)	-0.9%	40%	44
45	20,000	7,300,000	1,008,471	997,066	(11,406)	-1.1%	50%	45
46	20,000	10,220,000	1,293,226	1,274,378	(18,848)	-1.5%	70%	46
47	20,000	13,140,000	1,577,980	1,551,690	(26,290)	-1.7%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

**LARGE COMMERCIAL INDUSTRIAL
SCHEDULE AL-TOU - PRIMARY SUBSTATION SERVICE
TYPICAL MONTHLY ELECTRIC BILLS**

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	01/01/2009		CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%) (G)	LINE NO.
			PRESENT BILL (\$) (C)	PROPOSED BILL (\$) (D)				
1	1,000	73,000	35,781	36,350	568	1.6%	10%	1
2	1,000	146,000	42,743	43,139	397	0.9%	20%	2
3	1,000	219,000	49,704	49,929	225	0.5%	30%	3
4	1,000	292,000	56,665	56,719	53	0.1%	40%	4
5	1,000	365,000	63,627	63,508	(118)	-0.2%	50%	5
6	1,000	511,000	77,549	77,088	(462)	-0.6%	70%	6
7	1,000	657,000	91,472	90,667	(805)	-0.9%	90%	7
8								8
9	2,500	183,000	64,556	65,976	1,420	2.2%	10%	9
10	2,500	365,000	81,912	82,903	992	1.2%	20%	10
11	2,500	548,000	99,363	99,924	561	0.6%	30%	11
12	2,500	730,000	116,718	116,852	133	0.1%	40%	12
13	2,500	913,000	134,169	133,872	(297)	-0.2%	50%	13
14	2,500	1,278,000	168,976	167,821	(1,155)	-0.7%	70%	14
15	2,500	1,643,000	203,783	201,769	(2,014)	-1.0%	90%	15
16								16
17	5,000	365,000	112,387	115,228	2,842	2.5%	10%	17
18	5,000	730,000	147,193	149,177	1,983	1.3%	20%	18
19	5,000	1,095,000	182,000	183,125	1,125	0.6%	30%	19
20	5,000	1,460,000	216,807	217,073	267	0.1%	40%	20
21	5,000	1,825,000	251,613	251,022	(592)	-0.2%	50%	21
22	5,000	2,555,000	321,227	318,918	(2,308)	-0.7%	70%	22
23	5,000	3,285,000	390,840	386,815	(4,025)	-1.0%	90%	23
24								24
25	7,500	548,000	160,313	164,574	4,261	2.7%	10%	25
26	7,500	1,095,000	212,475	215,450	2,975	1.4%	20%	26
27	7,500	1,643,000	264,733	266,419	1,686	0.6%	30%	27
28	7,500	2,190,000	316,895	317,295	400	0.1%	40%	28
29	7,500	2,738,000	369,153	368,264	(889)	-0.2%	50%	29
30	7,500	3,833,000	473,572	470,109	(3,463)	-0.7%	70%	30
31	7,500	4,928,000	577,992	571,954	(6,038)	-1.0%	90%	31
32								32
33	10,000	730,000	208,143	213,827	5,683	2.7%	10%	33
34	10,000	1,460,000	277,757	281,723	3,967	1.4%	20%	34
35	10,000	2,190,000	347,370	349,620	2,250	0.6%	30%	35
36	10,000	2,920,000	416,983	417,517	534	0.1%	40%	36
37	10,000	3,650,000	486,596	485,413	(1,183)	-0.2%	50%	37
38	10,000	5,110,000	625,823	621,207	(4,616)	-0.7%	70%	38
39	10,000	6,570,000	765,049	757,000	(8,050)	-1.1%	90%	39
40								40
41	20,000	1,460,000	409,212	397,393	(11,818)	-2.9%	10%	41
42	20,000	2,920,000	548,438	533,187	(15,252)	-2.8%	20%	42
43	20,000	4,380,000	687,665	668,980	(18,685)	-2.7%	30%	43
44	20,000	5,840,000	826,891	804,773	(22,118)	-2.7%	40%	44
45	20,000	7,300,000	966,118	940,566	(25,551)	-2.6%	50%	45
46	20,000	10,220,000	1,244,571	1,212,153	(32,418)	-2.6%	70%	46
47	20,000	13,140,000	1,523,024	1,483,739	(39,284)	-2.6%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

**LARGE COMMERCIAL INDUSTRIAL
SCHEDULE AL-TOU - TRANSMISSION SERVICE
TYPICAL MONTHLY ELECTRIC BILLS**

01/01/2009

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	PRESENT BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%) (G)	LINE NO.
1	1,000	73,000	19,136	19,605	469	2.4%	10%	1
2	1,000	146,000	26,003	26,300	298	1.1%	20%	2
3	1,000	219,000	32,870	32,996	126	0.4%	30%	3
4	1,000	292,000	39,737	39,692	(45)	-0.1%	40%	4
5	1,000	365,000	46,604	46,388	(216)	-0.5%	50%	5
6	1,000	511,000	60,338	59,780	(558)	-0.9%	70%	6
7	1,000	657,000	74,072	73,171	(901)	-1.2%	90%	7
8								8
9	2,500	183,000	47,378	48,549	1,171	2.5%	10%	9
10	2,500	365,000	64,499	65,243	744	1.2%	20%	10
11	2,500	548,000	81,714	82,028	315	0.4%	30%	11
12	2,500	730,000	98,834	98,722	(112)	-0.1%	40%	12
13	2,500	913,000	116,049	115,508	(541)	-0.5%	50%	13
14	2,500	1,278,000	150,384	148,987	(1,397)	-0.9%	70%	14
15	2,500	1,643,000	184,719	182,466	(2,253)	-1.2%	90%	15
16								16
17	5,000	365,000	94,324	96,668	2,344	2.5%	10%	17
18	5,000	730,000	128,659	130,147	1,488	1.2%	20%	18
19	5,000	1,095,000	162,994	163,626	632	0.4%	30%	19
20	5,000	1,460,000	197,330	197,106	(224)	-0.1%	40%	20
21	5,000	1,825,000	231,665	230,585	(1,080)	-0.5%	50%	21
22	5,000	2,555,000	300,335	297,543	(2,792)	-0.9%	70%	22
23	5,000	3,285,000	369,006	364,502	(4,504)	-1.2%	90%	23
24								24
25	7,500	548,000	141,364	144,878	3,515	2.5%	10%	25
26	7,500	1,095,000	192,819	195,051	2,232	1.2%	20%	26
27	7,500	1,643,000	244,369	245,316	947	0.4%	30%	27
28	7,500	2,190,000	295,825	295,489	(336)	-0.1%	40%	28
29	7,500	2,738,000	347,375	345,754	(1,621)	-0.5%	50%	29
30	7,500	3,833,000	450,380	446,191	(4,189)	-0.9%	70%	30
31	7,500	4,928,000	553,386	546,629	(6,757)	-1.2%	90%	31
32								32
33	10,000	730,000	188,309	192,997	4,688	2.5%	10%	33
34	10,000	1,460,000	256,980	259,956	2,976	1.2%	20%	34
35	10,000	2,190,000	325,650	326,914	1,264	0.4%	30%	35
36	10,000	2,920,000	394,320	393,873	(448)	-0.1%	40%	36
37	10,000	3,650,000	462,991	460,831	(2,160)	-0.5%	50%	37
38	10,000	5,110,000	600,332	594,748	(5,584)	-0.9%	70%	38
39	10,000	6,570,000	737,672	728,665	(9,008)	-1.2%	90%	39
40								40
41	20,000	1,460,000	376,280	385,656	9,376	2.5%	10%	41
42	20,000	2,920,000	513,620	519,573	5,952	1.2%	20%	42
43	20,000	4,380,000	650,961	653,489	2,528	0.4%	30%	43
44	20,000	5,840,000	788,302	787,406	(896)	-0.1%	40%	44
45	20,000	7,300,000	925,643	921,323	(4,320)	-0.5%	50%	45
46	20,000	10,220,000	1,200,324	1,189,157	(11,168)	-0.9%	70%	46
47	20,000	13,140,000	1,475,006	1,456,991	(18,015)	-1.2%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

ATTACHMENT RWH - 19

San Diego Gas & Electric Company

**GRC Phase 2 A.07-01-047
Electric Class Split Study**

August 1, 2008

I. Overview

San Diego Gas & Electric Company (SDG&E) filed an application (A.07-01-047) on January 31, 2007 which addressed electric marginal costs, allocation, and rate design. The proceeding was identified as SDG&E's General Rate Case (GRC) Phase 2 proceeding.

SDG&E filed an all-party settlement (Settlement) on November 1, 2007 which was adopted in its entirety by the California Public Utilities Commission (Commission) in Decision (D.)07-02-024 dated February 28, 2008. One of the items agreed to in the adopted Settlement was an analysis of splitting the commercial and industrial customer class into three levels based on kW demands ("Class Split Study"). This Class Split Study is intended to satisfy the requirements of the Settlement. The specific description of the study from the Settlement was as follows:

"SDG&E shall analyze the impact of splitting Commercial and Industrial (C&I) Customers into 3 classes, specifically 20kw to 200kw, 200kw to 500kw, and over 500kw (Class Split Study). SDG&E shall complete the Class Split Study by August 1, 2008, and upon completion of the study shall immediately convene a meeting to review the results of the study with the Customers." (Ref. Settlement at Section II.8, at page 6)

SDG&E's current Medium and Large C&I customer class includes all customers with demands of 20kW and greater. To comply with the Settlement study requirement SDG&E has developed separate load shapes, allocation determinants, and billing determinants for three C&I customer classes:

- Customers with maximum annual demands of 20kW to 200 kW;
- Customers with maximum annual demands of 200 kW to 500 kW; and
- Customers with maximum annual demands in excess of 500 kW.

To develop these load shapes, SDG&E used 2005 billing data and the entire population of SDG&E customers in order to summarize the on-peak, off-peak and semi-peak consumption for each of the three sub-classes. The total on-peak, semi-peak and off-peak usage for each rate schedule for each service voltage level is equal to the 2008 consumption adopted in SDG&E's GRC phase II. The 2005 billing data was used to estimate the percentage of the load that falls within the three sub-classes: (1) less than 200 kW sub-class, (2) the 200-500 kW sub-class, (3) and the greater than 500 kW sub-class. The billing data for the entire SDG&E customer population was also used to calculate the customer-diversified load factor.

Interval data from 2005 was used to estimate usage on CPP days, to develop the load factor coincident with system peak and for the class peak, and to develop hourly loads for each sub-class during the top-300 hours. All billable customers with an interval meter who were enrolled on the affected rate schedules in 2005 were used in the analysis. An hourly annual load shape was estimated for each of the sub-classes. The analysis was performed using all customers and then again using just bundled customers. The interval data analysis was performed using standard load research methods, using a weighted stratified sample and ratio estimation to estimate the hourly total load for each split. The data for each sub-class was estimated for one year by adjusting the final load factors proportionally to ensure that the total demand from the sum of the three sub-classes added up to the total demand for the combined rate class calculated using the ten-year average load factors used in SDG&E's GRC phase II proceeding.

SDG&E used this load shape and determinate data to develop three distinct revenue allocations for the rate categories of Distribution and Commodity. Overall revenue requirements are unchanged from currently-effective levels in this Class Split Study.¹

- Section II describes the customer bill impact analysis assumptions and results.
- Section III describes revenue allocation methodologies and results.
- Section IV describes rate design results and presents comparisons.

Allocations and rate designs for other major rate categories are unchanged. Therefore revenue allocations and rates are unchanged for: Transmission, Reliability Services (RS), Nuclear Decommissioning (ND), Public Purpose Programs (PPP), Competition Transmission Charges (CTC), and the California Department of Water Resources (DWR) Bond Charge.

As described in Section III., overall distribution and commodity allocations continue to utilize the settlement EPMC factors. The three sub-classes are assigned specific Distribution and Commodity revenue requirements using the allocation factors shown in Attachments B-3 and B-4. Distribution and commodity rates are then designed to collect the allocated revenue requirements.

¹ Revenue requirements referred to in this Class Split Study are based on currently-effective rates which became effective June 1, 2008 based on Advice Letter 1994-E.

The following table summarizes average rate results.

Table 1

Class-Average Distribution Rates (\$/kWh)				
Class	Present Class		Class Split Study	
	\$/kWh	% of Class Avg	\$/kWh	% of Class Avg
20-200 kW	0.032	129%	0.034	134%
200-500 kW	0.026	103%	0.024	96%
> 500 kW	0.019	76%	0.019	76%
Combined	0.025	100%	0.025	100%
Class-Average Commodity Rates (\$/kWh)				
Class	Present Class		Class Split Study	
	\$/kWh	% of Class Avg	\$/kWh	% of Class Avg
20-200 kW	0.093	101%	0.091	99%
200-500 kW	0.093	101%	0.095	103%
> 500 kW	0.090	98%	0.092	99%
Combined	0.092	100%	0.092	100%

As shown in Table 1, splitting the current Medium & Large C&I class into three sub-classes had little impact on the average rates for either Distribution or Commodity components. Since the current rate structures for Distribution and Commodity incorporate a demand /energy structure, higher load factor customers already benefit from average rates that are lower than the class-average. Splitting the single class into three sub-classes, and assigning specific revenue requirements to the sub-classes based on marginal cost estimates, therefore had little impact on class-average average rates. Customer-specific bill impacts will tend to have more variation and are described in Section II of this study.

II. Customer Bill Impact Analysis Assumptions and Results

For the purposes of analyzing the impacts on customer bills, two different types of bill impacts were performed.

A. Type 1 – Effects On All Time-of-Use Accounts

This study considered all active SDG&E accounts on AD, A6-TOU, AL-TOU, AY-TOU and PA-T-1 rate schedules. Using monthly historical data at a premise and service point, all accounts with twelve months of data from October 2006 through September 2007 were included. Accounts were then divided into the three sub-classes, based on the account's maximum demand over the year. The number of accounts under the three sub-classes are identified in Table 2 below:

Table 2

< 200 kW	18,820 accounts
200 kW – 500 kW	1,962 accounts
> 500 kW	824 accounts

1. Rates Used

Rates effective June 1, 2008 were used for the present case and Illustrative Proposed Rates were used on the proposed side.

2. Accounts Used

Bill impacts were developed for both bundled and direct access accounts first for all schedules and then for each of the rate schedules identified above. The specific groups and their corresponding attachments are identified in Table 3 below.

3. Exceptions

The EECC commodity rate was applied to all bundled accounts, regardless of what actual commodity rate (Voluntary CPP, Default CPP, and Emergency CPP) actually applied. There was one AD account that should have been billed in the > 500 kW class, but due to the fact that there were no rates for AD > 500 kW, this accounts was moved to the 200 – 500 kW class for the purposes of this study.

4. Billing Components Affected

The only changes made to the rates were in the UDC distribution component and the commodity component. Since direct access customers do not pay commodity charges to SDG&E, that analyses will only reflect a change to the distribution component.

Table 3: Type 1 Bill Impacts

Attachment #	Class	Provider	Rate
A-1	< 200 kW	D/A	All Schedules
A-2	< 200 kW	D/A	PA-T-1
A-3	< 200 kW	D/A	AY-TOU
A-4	< 200 kW	D/A	AL-TOU
A-5	< 200 kW	D/A	AD
A-6	< 200 kW	Bundled	All Schedules
A-7	< 200 kW	Bundled	PA-T-1
A-8	< 200 kW	Bundled	AY-TOU
A-9	< 200 kW	Bundled	AL-TOU
A-10	< 200 kW	Bundled	AD
A-11	200 – 500 kW	D/A	All Schedules
A-12	200 – 500 kW	D/A	PA-T-1
A-13	200 – 500 kW	D/A	AY-TOU
A-14	200 – 500 kW	D/A	AL-TOU
A-15	200 – 500 kW	Bundled	All Schedules
A-16	200 – 500 kW	Bundled	PA-T-1
A-17	200 – 500 kW	Bundled	AY-TOU
A-18	200 – 500 kW	Bundled	AL-TOU

A-19	200 – 500 kW	Bundled	AD
A-20	> 500 kW	D/A	All Schedules
A-21	> 500 kW	D/A	PA-T-1
A-22	> 500 kW	D/A	AL-TOU
A-23	> 500 kW	D/A	A6-TOU
A-24	> 500 kW	Bundled	All Schedules
A-25	> 500 kW	Bundled	PA-T-1
A-26	> 500 kW	Bundled	AL-TOU
A-27	> 500 kW	Bundled	A6-TOU

B. Type 2 – Effects on Accounts Under Default CPP

This study looked at all active SDG&E accounts on AD, A6-TOU, AL-TOU, AY-TOU and PA-T-1 rate schedules. Using 15-minute historical interval data at a premise and service point, all accounts with twelve months of interval data from October 2006 through September 2007 were included. Accounts were then divided into the three sub-classes, based on the account's maximum demand over the year. The number of accounts under the three sub-classes are identified in Table 4 below:

Table 4

< 200 kW	85 accounts
200 kW – 500 kW	354 accounts
> 500 kW	266 accounts

5. Rates Used

Rates effective June 1, 2008 were used for the present case and Illustrative Proposed Rates were used on the proposed side.

6. Accounts Used

Bill impacts were developed only for bundled accounts currently billed on default Critical Peak Pricing commodity rate, first for the overall group and then for each rate schedule. The specific groups and their corresponding attachments are identified in Table 5 below.

7. Exceptions

This study has a limited number of accounts in it due to the fact that only those accounts currently signed up for default Critical Peak Pricing were used. The number of accounts were further diminished due to the fact that only some of these accounts had a full year of interval data for the time period specified.

8. Billing Components Affected

The only changes made to the rates were in the UDC distribution component and the commodity component.

9. Default Critical Peak Pricing Assumptions

Both the present and proposed rates assumed nine (9) Critical Peak Pricing events and the capacity reservation amount was based on 50% of the accounts maximum summer on-peak demand. Critical Peak Pricing days were selected based on the top nine (9) SDG&E system peak days (on non-holiday and non-weekends).

Table 5: Type 2 Bill Impacts

Attachment #	Class	Provider	Rate
A-28	< 200 kW	Bundled	All Schedules
A-29	< 200 kW	Bundled	AY-TOU
A-30	< 200 kW	Bundled	AL-TOU
A-31	200 – 500 kW	Bundled	All Schedules
A-32	200 – 500 kW	Bundled	AY-TOU
A-33	200 – 500 kW	Bundled	AL-TOU

A-34	> 500 kW	Bundled	All Schedules
A-35	> 500 kW	Bundled	PA-T-1
A-36	> 500 kW	Bundled	AL-TOU
A-37	> 500 kW	Bundled	A6-TOU

III. Revenue Allocation Assumptions and Results

A. Overview

The purpose of the intraclass revenue allocation is to disaggregate the settled authorized revenue requirements of Commodity and Distribution revenue requirements to customers served in the 20-200kW, 201-500kW, and Greater than 500 kW sub-classes. The authorized Distribution Revenue and Commodity Revenue of the other SDG&E classes of service have not been changed from the settled values. The only change has been to split this one class revenue requirement to the three sub-classes.

The Settled revenue allocation was the result of negotiation among the parties to the GRC Phase 2 proceeding. As such, no explicit marginal costs, with the exception being the cost of a combustion turbine, was advocated in the Settlement document, nor subsequently adopted by the Commission in the GRC Phase 2 Decision. However, the SDG&E proposed marginal costs are implicit in the actual rates that support the settled revenue requirements for both distribution and commodity components. Thus to keep the revenue at proposed rates on the same basis as revenue at present rates, the proposed SDG&E marginal costs are used as a basis for this intraclass revenue allocation to sub-classes.

The final intraclass revenue allocation to the sub-classes is provided as percentage allocation to subclasses which sums to 100 percent. These percentage allocators are derived separately for Settled Distribution and the Commodity Revenue Requirements.

Attachment B-1 provides the results of Present and Proposed Revenue Allocation for all customer classes and all revenue requirement components. This table shows the disaggregation of the Medium & Large Commercial class into the three sub-classes and the subsequent revenue allocations for each component of revenue. Neither other rate classes nor their revenue requirement components are affected. Total Revenues shown in Column (L) are unchanged except for the Class Split Study allocation classes.

Attachment B-2 shows average rates per kWh by category, for each major customer class, under the Currently Effective and Class Split Study allocation classes. As shown in Attachment B-2 average revenue per kWh is unchanged for all categories except Distribution and Commodity. Total Average Revenue per kWh, shown in Column (L) is unchanged except for the Class Split Study allocation classes.

Attachment B-3 provides the details of the intraclass Commodity revenue allocation to the sub-classes of the Medium & Large Commercial class. This table shows the marginal cost revenue for the capacity and the energy components, the EPMC scale factor to reconcile to the revenue requirement, and the resulting sub-class allocation percentages.

Attachment B-4 provides the similar details of the Distribution revenue allocation to sub-classes, with the resulting sub-class allocation percentages.

B. Methodology

The calculation methodology used was to run each of the three sub-class marginal costs and determinants through the existing SDG&E GRC Phase 2 workpapers marginal cost and allocation models, and thus develop the appropriate subclass marginal cost revenue. These three sub-class marginal costs were then scaled using Equal Percentage of Marginal Costs (EPMC) to reconcile to the Settled Revenue Requirements. This methodology was applied independently to both the Settled Distribution and Commodity Revenue Requirements.

The rate schedule commodity energy and demand rates were also calculated for each of the three sub-classes. The detailed rates that were used as inputs to the Rates Model are described in Section IV.

C. Commodity Capacity Marginal Cost Revenue Calculations

The 8760 hourly load data for the calendar year 2005 was provided by Load Research for each of the rate schedules in each of the sub-classes. The data was then sorted in ascending order based on total system hourly load. The top 300 hours were then used in the Top 300 Hour methodology as proposed in the GRC Phase 2 workpapers model. The methodology of this model, in essence, develops an allocation of the settled combustion turbine capacity cost to each of the TOU periods for each schedule by sub-class.

These detailed marginal capacity costs are then applied to the GRC Phase 2 allocation determinants disaggregated to sub-classes to develop the marginal commodity demand cost revenues shown in Table B-2. The marginal cost based demand rates for each schedule and sub-class were also derived. The models used, the details of the inputs/outputs, and the schedule demand rates are provided in the workpapers.

D. Commodity Energy Marginal Cost Revenue Calculations

In the GRC Phase 2 marginal energy calculations, a total system marginal energy cost was derived for each hour of a typical monthly weekday day and typical monthly weekend day for the Test Year 2006. For this intraclass study split, these total system energy costs were used. Typical hourly weekday days and weekend days were constructed from the same 8760 hourly load data described above using calendar year 2005 hourly data for each rate schedule and each sub-class. Using this data, and the definitions of the schedule TOU periods, marginal energy cost rates by TOU periods for each sub-class were derived.

These TOU marginal energy cost rates were then applied to the GRC Phase 2 allocation determinants disaggregated to sub-classes to derive the marginal commodity energy cost revenues shown in Table B-2. These marginal cost energy rates for each sub-class were also derived.

The models used to calculate the marginal cost revenues, the input details, and the resulting energy rates for the sub-classes are provided in the workpapers.

E. Distribution Marginal Cost Revenue Calculations

The same GRC Phase 2 marginal distribution revenue allocation model was used for each of the three sub-classes to derive the sub-class distribution marginal cost revenues. This model uses the unit marginal costs for customer, feeders & local distribution, and substations, applied to the appropriate determinants to calculate the marginal cost revenue. The same unit marginal costs as in GRC Phase 2 were used and load factor determinants for each sub-class. These marginal cost revenues are shown in Table B-3.

The models used in these calculations and the input details are provided in the workpapers.

F. EPMC Revenue Reconciliation to the Settled Revenue Requirement

The sub-class marginal cost revenues for Commodity are shown scaled to the Settlement revenue requirement in Table B-2. The resulting Commodity percentage allocators are also shown on this table.

The sub-class marginal cost revenues are shown reconciled to the total class marginal cost revenues by marginal cost component on Table B-3. Also provided on this table are the resulting Distribution percentage allocators.

IV. Rate Design Assumptions and Results

For purposes of analyzing customer bill impacts under this Class Split Study, SDG&E designed illustrative rates for each applicable C&I rate schedule. Since revenue allocations differ only for Distribution and Commodity, electric rates were redesigned for only these two major rate categories. Illustrative Proposed Distribution and Commodity rates are based on forecast billing determinants for test-year 2008 consistent with current rate design methodology. Overall, rates are designed to be revenue-neutral with currently-effective rates. That is, rate revenue for the sum of the three C&I customer classes is the same as revenue for the current single Medium & Large C&I customer class.

Illustrative Proposed Distribution rates for each rate schedule were designed using the same rate model used to design currently-effective rates. Rates for each of the three C&I sub-classes were designed separately using the class' billing determinants and revenue allocation factors described in Section III of this Class Split Study. Three sets of rate tables and rate comparisons are attached. They are identified as follows:

20-200 kW Tables:

Attachment C-1 - Present Unbundled Rate Table

Attachment C-2 - Proposed Unbundled Rate Table

Attachment C-3 - Distribution Present and Proposed Rate Table

Attachment C-4 - Commodity Present and Proposed Rate Table

Attachment C-5 - Total Present and Proposed Rate Table

Attachment C-6 - CPP-D Proposed Rate Table

Attachment C-7 - Customer Bill Impact Table – Schedule AL-TOU – Winter

Attachment C-8 - Customer Bill Impact Table – Schedule AL-TOU – Summer

201-500 kW Tables:

Attachment C-9 - Present Unbundled Rate Table

Attachment C-10 - Proposed Unbundled Rate Table

Attachment C-11 - Distribution Present and Proposed Rate Table

Attachment C-12 - Commodity Present and Proposed Rate Table

Attachment C-13 - Total Present and Proposed Rate Table

Attachment C-14 - CPP-D Proposed Rate Table

Attachment C-15 - Customer Bill Impact Table – Schedule AL-TOU – Winter

Attachment C-16 - Customer Bill Impact Table – Schedule AL-TOU – Summer

Greater than 500 kW Tables:

Attachment C-17 - Present Unbundled Rate Table

Attachment C-18 - Proposed Unbundled Rate Table

Attachment C-19 - Distribution Present and Proposed Rate Table

Attachment C-20 - Commodity Present and Proposed Rate Table

Attachment C-21 - Total Present and Proposed Rate Table

Attachment C-22 - CPP-D Proposed Rate Table

Attachment C-23 - Customer Bill Impact Table – Schedule AL-TOU – Winter

Attachment C-24 - Customer Bill Impact Table – Schedule AL-TOU – Summer

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
All Schedules
Class Split Study - DA Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008					
0.0% to 1.0%	25	2,291,899	\$ 52,075	\$	52,224	\$	148	0.3%
1.0% to 2.0%	22	2,436,700	\$ 95,926	\$	97,632	\$	1,706	1.8%
2.0% to 3.0%	1,224	375,839,776	\$ 15,871,949	\$	16,270,358	\$	398,409	2.5%
3.0% to 4.0%	11	1,816,968	\$ 173,474	\$	178,823	\$	5,349	3.1%
Total	1,282	382,385,343	\$ 16,193,424	\$	16,599,037	\$	405,613	2.5%

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate PA-T-1
Class Split Study - DA Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008	06/01/2008	Proposed Rates	Proposed Rates		
0.0% to 1.0%	22	1,508,868	\$ 36,860	\$ 36,860	\$ 37,009	\$ 148	0.4%	
1.0% to 2.0%	3	718,931	\$ 15,108	\$ 15,108	\$ 15,322	\$ 214	1.4%	
Total	25	2,227,799	\$ 51,968	\$ 51,968	\$ 52,330	\$ 362	0.7%	

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate AY-TOU
Class Split Study - DA Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008		Proposed Rates			
2.0% to 3.0%	32	6,080,222	\$ 394,125	\$ 404,271	\$ 10,147	2.6%		
Total	32	6,080,222	\$ 394,125	\$ 404,271	\$ 10,147	2.6%		

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate AL-TOU
Class Split Study - DA Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under		Revenue Under		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Present Rates Effective 06/01/2008	Proposed Rates	Illustrative	Proposed Rates		
0.0% to 1.0%	3	783,031	\$ 15,215	\$ 15,215	\$ -	\$ -	0.0%	
1.0% to 2.0%	17	921,858	\$ 48,752	\$ 49,618	\$ 866	\$ 866	1.8%	
2.0% to 3.0%	1,177	366,143,857	\$ 15,285,188	\$ 15,668,749	\$ 383,560	\$ 383,560	2.5%	
3.0% to 4.0%	11	1,816,968	\$ 173,474	\$ 178,823	\$ 5,349	\$ 5,349	3.1%	
Total	1,208	369,665,714	\$ 15,522,629	\$ 15,912,405	\$ 389,776	\$ 389,776	2.5%	

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate AD
Class Split Study - DA Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008	06/01/2008	Proposed Rates	Proposed Rates		
1.0% to 2.0%	2	795,911	\$ 32,066	\$ 32,066	\$ 32,692	\$ 626	2.0%	
2.0% to 3.0%	15	3,615,697	\$ 192,636	\$ 192,636	\$ 197,338	\$ 4,702	2.4%	
Total	17	4,411,608	\$ 224,701	\$ 224,701	\$ 230,030	\$ 5,329	2.4%	

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
All Schedules
Class Split Study - Bundled Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008	8/6/78	Proposed Rates	8,235		
-6.0% to -5.0%	1	34,840	\$	8,678	\$	8,235	\$ (444)	-5.1%
-4.0% to -3.0%	8	409,988	\$	105,994	\$	102,563	\$ (3,431)	-3.2%
-3.0% to -2.0%	75	6,712,045	\$	1,470,416	\$	1,436,298	\$ (34,117)	-2.3%
-2.0% to -1.0%	574	69,350,294	\$	11,918,366	\$	11,759,290	\$ (159,076)	-1.3%
-1.0% to 0.0%	15,318	2,875,668,048	\$	429,154,481	\$	427,283,053	\$ (1,871,429)	-0.4%
0.0% to 1.0%	1,362	129,733,099	\$	18,759,449	\$	18,812,477	\$ 53,028	0.3%
1.0% to 2.0%	161	7,954,881	\$	2,044,674	\$	2,073,229	\$ 28,555	1.4%
2.0% to 3.0%	36	1,337,876	\$	335,193	\$	342,894	\$ 7,701	2.3%
3.0% to 4.0%	3	34,680	\$	31,319	\$	32,354	\$ 1,036	3.3%
Total	17,538	3,091,235,751	\$	463,828,571	\$	461,850,394	\$ (1,978,177)	-0.4%

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate PA-T-1
Class Split Study - Bundled Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008	06/01/2008	Proposed Rates	Proposed Rates		
-6.0% to -5.0%	1	34,840	\$ 8,678	\$ 8,235	\$ (444)	-5.1%		
-4.0% to -3.0%	5	279,908	\$ 49,739	\$ 48,038	\$ (1,701)	-3.4%		
-3.0% to -2.0%	19	2,144,810	\$ 291,088	\$ 284,473	\$ (6,615)	-2.3%		
-2.0% to -1.0%	83	13,232,789	\$ 1,524,777	\$ 1,504,561	\$ (20,216)	-1.3%		
-1.0% to 0.0%	172	29,577,419	\$ 3,084,325	\$ 3,067,784	\$ (16,541)	-0.5%		
0.0% to 1.0%	60	6,492,470	\$ 590,366	\$ 591,145	\$ 779	0.1%		
Total	340	51,762,236	\$ 5,548,973	\$ 5,504,236	\$ (44,737)	-0.8%		

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate AY-TOU
Class Split Study - Bundled Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008		Proposed Rates			
-2.0% to -1.0%	24	2,633,515	\$ 584,908	\$	578,560	\$	(6,348)	-1.1%
-1.0% to 0.0%	705	139,588,849	\$ 23,140,960	\$	23,019,925	\$	(121,035)	-0.5%
0.0% to 1.0%	28	3,182,114	\$ 600,232	\$	602,393	\$	2,161	0.4%
1.0% to 2.0%	4	205,768	\$ 52,925	\$	53,651	\$	726	1.4%
Total	761	145,610,246	\$ 24,379,026	\$	24,254,530	\$	(124,496)	-0.5%

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate AL-TOU
Class Split Study - Bundled Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008	06/01/2008	Proposed Rates	Proposed Rates		
-3.0% to -2.0%	2	139,915	\$ 28,516	\$ 27,806	\$ (710)	-2.5%		
-2.0% to -1.0%	273	20,568,610	\$ 4,030,229	\$ 3,980,911	\$ (49,318)	-1.2%		
-1.0% to 0.0%	14,409	2,695,513,989	\$ 401,313,926	\$ 399,594,103	\$ (1,719,823)	-0.4%		
0.0% to 1.0%	1,274	120,058,515	\$ 17,568,851	\$ 17,618,938	\$ 50,088	0.3%		
1.0% to 2.0%	157	7,749,113	\$ 1,991,749	\$ 2,019,578	\$ 27,829	1.4%		
2.0% to 3.0%	36	1,337,876	\$ 335,193	\$ 342,894	\$ 7,701	2.3%		
3.0% to 4.0%	3	34,680	\$ 31,319	\$ 32,354	\$ 1,036	3.3%		
Total	16,154	2,845,402,698	\$ 425,299,782	\$ 423,616,585	\$ (1,683,197)	-0.4%		

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate AD
Class Split Study - Bundled Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008	Effective 06/01/2008	Proposed Rates	Proposed Rates		
-4.0% to -3.0%	3	130,080	\$ 56,256	\$ 54,525	\$ (1,731)	-3.1%		
-3.0% to -2.0%	54	4,427,320	\$ 1,150,812	\$ 1,124,019	\$ (26,792)	-2.3%		
-2.0% to -1.0%	194	32,915,380	\$ 5,778,452	\$ 5,695,258	\$ (83,194)	-1.4%		
-1.0% to 0.0%	32	10,987,791	\$ 1,615,270	\$ 1,601,241	\$ (14,030)	-0.9%		
Total	283	48,460,571	\$ 8,600,790	\$ 8,475,043	\$ (125,747)	-1.5%		

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
All Schedules
Class Split Study - DA Accounts 200 - 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under		Revenue Under		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Present Rates Effective 06/01/2008	Proposed Rates	Illustrative	Proposed Rates		
-6.0% to -5.0%	39	25,584,599	\$ 1,781,162	\$ 1,688,448	\$	(92,714)	-5.2%	
-5.0% to -4.0%	307	518,385,483	\$ 18,198,601	\$ 17,394,917	\$	(803,684)	-4.4%	
-4.0% to -3.0%	39	80,252,598	\$ 2,918,532	\$ 2,804,819	\$	(113,713)	-3.9%	
-1.0% to 0.0%	5	3,750,992	\$ 52,442	\$ 52,120	\$	(322)	-0.6%	
0.0% to 1.0%	2	2,776,212	\$ 52,757	\$ 52,757	\$	-	0.0%	
Total	392	630,749,884	\$ 23,003,494	\$ 21,993,061	\$	(1,010,433)	-4.4%	

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate PA-T-1
Class Split Study - DA Accounts 200 - 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
-1.0% to 0.0%	5	3,750,992	\$ 52,442	\$ 52,120	\$ (322)	-0.6%
Total	5	3,750,992	\$ 52,442	\$ 52,120	\$ (322)	-0.6%

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate AY-TOU
Class Split Study - DA Accounts 200 - 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008	Effective 06/01/2008	Proposed Rates	Proposed Rates		
-6.0% to -5.0%	17	9,238,870	\$ 723,251	\$ 684,733	\$ (38,518)	-5.3%		
-5.0% to -4.0%	8	7,989,931	\$ 418,734	\$ 398,948	\$ (19,786)	-4.7%		
0.0% to 1.0%	1	1,093,210	\$ 23,835	\$ 23,835	\$ -	0.0%		
Total	26	18,322,011	\$ 1,165,819	\$ 1,107,515	\$ (58,304)	-5.0%		

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate AL-TOU
Class Split Study - DA Accounts 200 - 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under		Revenue Under		Annual Bill Impact (\$)		Annual Bill Impact (%)	
			Present Rates Effective 06/01/2008	Proposed Rates	Illustrative	Proposed Rates	Impact (\$)	Impact (%)		
-6.0% to -5.0%	22	16,345,729	\$ 1,057,911	\$ 1,003,715	\$	\$ (54,196)				-5.1%
-5.0% to -4.0%	299	510,395,552	\$ 17,779,867	\$ 16,995,969	\$	\$ (783,898)				-4.4%
-4.0% to -3.0%	39	80,252,598	\$ 2,918,532	\$ 2,804,819	\$	\$ (113,713)				-3.9%
0.0% to 1.0%	1	1,683,002	\$ 28,923	\$ 28,923	\$	\$ -				0.0%
Total	361	608,676,881	\$ 21,785,233	\$ 20,833,426	\$	\$ (951,807)				-4.4%

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
All Schedules
Class Split Study - Bundled Accounts 200 - 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008	06/01/2008	Proposed Rates	Proposed Rates		
-7.0% to -6.0%	1	32,000	\$ 32,675	\$ 32,675	\$ 30,533	\$ (2,143)	-6.6%	
-6.0% to -5.0%	1	17,026	\$ 77,301	\$ 77,301	\$ 73,385	\$ (3,916)	-5.1%	
-5.0% to -4.0%	9	1,190,736	\$ 496,933	\$ 496,933	\$ 475,031	\$ (21,902)	-4.4%	
-4.0% to -3.0%	18	3,544,464	\$ 1,104,902	\$ 1,104,902	\$ 1,068,289	\$ (36,613)	-3.3%	
-3.0% to -2.0%	88	25,288,648	\$ 5,687,268	\$ 5,687,268	\$ 5,551,773	\$ (135,495)	-2.4%	
-2.0% to -1.0%	234	103,437,185	\$ 19,239,047	\$ 19,239,047	\$ 18,967,085	\$ (271,961)	-1.4%	
-1.0% to 0.0%	353	266,945,606	\$ 42,735,586	\$ 42,735,586	\$ 42,556,610	\$ (178,976)	-0.4%	
0.0% to 1.0%	721	912,176,619	\$ 126,087,960	\$ 126,087,960	\$ 126,760,036	\$ 672,076	0.5%	
1.0% to 2.0%	116	204,304,195	\$ 25,706,632	\$ 25,706,632	\$ 26,017,213	\$ 310,581	1.2%	
2.0% to 3.0%	19	15,403,078	\$ 1,991,343	\$ 1,991,343	\$ 2,038,267	\$ 46,924	2.4%	
3.0% to 4.0%	11	10,245,889	\$ 1,031,996	\$ 1,031,996	\$ 1,065,908	\$ 33,913	3.3%	
Total	1,571	1,542,585,446	\$ 224,191,643	\$ 224,191,643	\$ 224,604,131	\$ 412,487	0.2%	

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate PA-T-1
Class Split Study - Bundled Accounts 200 - 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008		Proposed Rates			
-2.0% to -1.0%	4	1,632,240	\$ 188,376	\$	185,768	\$	(2,608)	-1.4%
-1.0% to 0.0%	3	767,960	\$ 101,200	\$	100,828	\$	(372)	-0.4%
0.0% to 1.0%	4	2,200,080	\$ 261,846	\$	263,772	\$	1,926	0.7%
1.0% to 2.0%	17	14,344,721	\$ 1,554,012	\$	1,580,986	\$	26,974	1.7%
2.0% to 3.0%	11	8,299,869	\$ 875,094	\$	895,924	\$	20,831	2.4%
3.0% to 4.0%	10	8,378,985	\$ 776,292	\$	802,252	\$	25,961	3.3%
Total	49	35,623,855	\$ 3,756,819	\$	3,829,530	\$	72,711	1.9%

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate AY-TOU
Class Split Study - Bundled Accounts 200 - 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008		Proposed Rates			
-4.0% to -3.0%	1	295,137	\$ 70,674	\$	68,507	\$	(2,167)	-3.1%
-3.0% to -2.0%	39	12,121,973	\$ 2,633,223	\$	2,569,924	\$	(63,299)	-2.4%
-2.0% to -1.0%	43	19,982,130	\$ 3,717,175	\$	3,662,859	\$	(54,315)	-1.5%
-1.0% to 0.0%	45	37,534,006	\$ 6,092,852	\$	6,063,752	\$	(29,100)	-0.5%
0.0% to 1.0%	15	19,300,286	\$ 2,731,882	\$	2,740,416	\$	8,534	0.3%
Total	143	89,233,532	\$ 15,245,805	\$	15,105,458	\$	(140,347)	-0.9%

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate AL-TOU
Class Split Study - Bundled Accounts 200 - 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008					
-7.0% to -6.0%	1	32,000	\$ 32,675	\$	30,533	\$	(2,143)	-6.6%
-6.0% to -5.0%	1	17,026	\$ 77,301	\$	73,385	\$	(3,916)	-5.1%
-5.0% to -4.0%	9	1,190,736	\$ 496,933	\$	475,031	\$	(21,902)	-4.4%
-4.0% to -3.0%	17	3,249,327	\$ 1,034,228	\$	999,781	\$	(34,446)	-3.3%
-3.0% to -2.0%	48	13,092,635	\$ 2,997,472	\$	2,926,811	\$	(70,661)	-2.4%
-2.0% to -1.0%	185	81,539,095	\$ 15,231,917	\$	15,018,079	\$	(213,837)	-1.4%
-1.0% to 0.0%	304	228,303,758	\$ 36,444,258	\$	36,295,330	\$	(148,928)	-0.4%
0.0% to 1.0%	695	888,229,257	\$ 122,568,131	\$	123,226,294	\$	658,163	0.5%
1.0% to 2.0%	91	185,619,938	\$ 23,351,781	\$	23,624,108	\$	272,327	1.2%
Total	1,351	1,401,273,772	\$ 202,234,695	\$	202,669,352	\$	434,657	0.2%

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate AD
Class Split Study - Bundled Accounts 200 - 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008		Proposed Rates			
-3.0% to -2.0%	1	74,040	\$ 56,573	\$	55,038	\$	(1,535)	-2.7%
-2.0% to -1.0%	2	283,720	\$ 101,580	\$	100,379	\$	(1,201)	-1.2%
-1.0% to 0.0%	1	339,882	\$ 97,277	\$	96,700	\$	(577)	-0.6%
0.0% to 1.0%	7	2,446,996	\$ 526,102	\$	529,555	\$	3,453	0.7%
1.0% to 2.0%	8	4,339,536	\$ 800,839	\$	812,119	\$	11,280	1.4%
2.0% to 3.0%	8	7,103,209	\$ 1,116,250	\$	1,142,343	\$	26,093	2.3%
3.0% to 4.0%	1	1,866,904	\$ 255,704	\$	263,656	\$	7,952	3.1%
Total	28	16,454,287	\$ 2,954,325	\$	2,999,791	\$	45,466	1.5%

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
All Schedules
Class Split Study - DA Accounts > 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008	Effective 06/01/2008	Proposed Rates	Proposed Rates		
-1.0% to 0.0%	173	872,803,539	\$ 34,630,301	\$ 34,606,069	\$ (24,233)	-0.1%		
0.0% to 1.0%	27	1,219,764,385	\$ 27,180,540	\$ 27,180,540	\$ -	0.0%		
Total	200	2,092,567,924	\$ 61,810,841	\$ 61,786,609	\$ (24,233)	0.0%		

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate PA-T-1
Class Split Study - DA Accounts > 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates Effective 06/01/2008	Revenue Under Illustrative Proposed Rates	Annual Bill Impact (\$)	Annual Bill Impact (%)
-1.0% to 0.0%	1	962,688	\$ 25,329	\$ 25,296	\$ (33)	-0.1%
Total	1	962,688	\$ 25,329	\$ 25,296	\$ (33)	-0.1%

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate AL-TOU
Class Split Study - DA Accounts > 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008	Effective 06/01/2008	Proposed Rates	Proposed Rates		
-1.0% to 0.0%	171	869,407,330	\$ 33,645,556	\$ 33,622,441	\$	33,622,441	\$ (23,115)	-0.1%
0.0% to 1.0%	23	643,407,953	\$ 16,918,189	\$ 16,918,189	\$	16,918,189	\$ -	0.0%
Total	194	1,512,815,283	\$ 50,563,745	\$ 50,563,745	\$	50,540,630	\$ (23,115)	0.0%

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate A6-TOU
Class Split Study - DA Accounts > 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008	Effective 06/01/2008	Proposed Rates	Proposed Rates		
-1.0% to 0.0%	1	2,433,521	\$ 959,417	\$ 958,333	\$ (1,084)	-0.1%		
0.0% to 1.0%	4	576,356,432	\$ 10,262,351	\$ 10,262,351	\$ -	0.0%		
Total	5	578,789,953	\$ 11,221,768	\$ 11,220,684	\$ (1,084)	0.0%		

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
All Schedules
Class Split Study - Bundled Accounts > 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008		Proposed Rates			
-1.0% to 0.0%	12	7,393,684	\$ 4,794,301	\$	4,777,709	\$	(16,592)	-0.3%
0.0% to 1.0%	485	1,785,126,235	\$ 256,089,500	\$	258,225,482	\$	2,135,982	0.8%
1.0% to 2.0%	127	730,976,589	\$ 89,591,860	\$	90,556,944	\$	965,084	1.1%
Total	624	2,523,496,508	\$ 350,475,661	\$	353,560,135	\$	3,084,474	0.9%

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate PA-T-1
Class Split Study - Bundled Accounts > 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008	06/01/2008	Proposed Rates	Proposed Rates		
-1.0% to 0.0%	4	1,525,757	\$ 1,041,443	\$ 1,036,195	\$ (5,248)	-0.5%		
0.0% to 1.0%	12	34,288,123	\$ 4,063,834	\$ 4,097,083	\$ 33,249	0.8%		
1.0% to 2.0%	31	89,980,248	\$ 9,080,663	\$ 9,200,822	\$ 120,159	1.3%		
Total	47	125,794,128	\$ 14,185,940	\$ 14,334,099	\$ 148,159	1.0%		

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate AL-TOU
Class Split Study - Bundled Accounts > 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008		Proposed Rates			
-1.0% to 0.0%	8	5,867,927	\$ 3,752,858	\$ 3,741,514	\$ (11,344)	-0.3%		
0.0% to 1.0%	468	1,743,210,689	\$ 250,178,717	\$ 252,270,473	\$ 2,091,756	0.8%		
1.0% to 2.0%	93	627,836,576	\$ 78,652,888	\$ 79,476,586	\$ 823,697	1.0%		
Total	569	2,376,915,192	\$ 332,584,463	\$ 335,488,573	\$ 2,904,110	0.9%		

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 1
Rate A6-TOU
Class Split Study - Bundled Accounts > 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008	06/01/2008	Proposed Rates	Proposed Rates		
0.0% to 1.0%	5	7,627,423	\$ 1,846,949	\$ 1,857,926	\$ 10,977	0.6%		
1.0% to 2.0%	3	13,159,765	\$ 1,858,310	\$ 1,879,537	\$ 21,227	1.1%		
Total	8	20,787,188	\$ 3,705,258	\$ 3,737,463	\$ 32,204	0.9%		

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 2
All Schedules
Class Split Study - Bundled Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under		Revenue Under		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Present Rates Effective 06/01/2008	Illustrative Proposed Rates	Present Rates Effective 06/01/2008	Illustrative Proposed Rates		
-5.0% to -4.0%	2	485,009	\$ 38,101	\$ 36,317	\$ (1,784)	-4.7%		
-4.0% to -3.0%	7	2,379,269	\$ 192,485	\$ 186,245	\$ (6,240)	-3.2%		
-3.0% to -2.0%	8	2,876,100	\$ 240,284	\$ 233,879	\$ (6,404)	-2.7%		
-2.0% to -1.0%	19	10,360,258	\$ 1,200,567	\$ 1,185,269	\$ (15,299)	-1.3%		
-1.0% to 0.0%	39	13,164,709	\$ 1,652,045	\$ 1,640,654	\$ (11,391)	-0.7%		
0.0% to 1.0%	6	515,781	\$ 96,267	\$ 96,701	\$ 434	0.5%		
1.0% to 2.0%	4	488,090	\$ 92,662	\$ 93,759	\$ 1,098	1.2%		
Total	85	30,269,216	\$ 3,512,410	\$ 3,472,824	\$ (39,587)	-1.1%		

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 2
Rate AY-TOU
Class Split Study - Bundled Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008		Proposed Rates			
-5.0% to -4.0%	2	485,009	\$ 38,101	\$	36,317	\$	(1,784)	-4.7%
-4.0% to -3.0%	7	2,379,269	\$ 192,485	\$	186,245	\$	(6,240)	-3.2%
-3.0% to -2.0%	6	2,313,231	\$ 186,618	\$	181,424	\$	(5,194)	-2.8%
-1.0% to 0.0%	1	701,536	\$ 56,439	\$	55,885	\$	(554)	-1.0%
Total	16	5,879,045	\$ 473,643	\$	459,871	\$	(13,772)	-2.9%

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 2
Rate AL-TOU
Class Split Study - Bundled Accounts < 200 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under		Revenue Under		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Present Rates Effective 06/01/2008	Proposed Rates	Illustrative	Proposed Rates		
-3.0% to -2.0%	2	562,869	\$ 53,666	\$ 52,455	\$ (1,211)	-2.3%		
-2.0% to -1.0%	19	10,360,258	\$ 1,200,567	\$ 1,185,269	\$ (15,299)	-1.3%		
-1.0% to 0.0%	38	12,463,173	\$ 1,595,606	\$ 1,584,769	\$ (10,837)	-0.7%		
0.0% to 1.0%	6	515,781	\$ 96,267	\$ 96,701	\$ 434	0.5%		
1.0% to 2.0%	4	488,090	\$ 92,662	\$ 93,759	\$ 1,098	1.2%		
Total	69	24,390,171	\$ 3,038,768	\$ 3,012,953	\$ (25,815)	-0.8%		

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 2
All Schedules
Class Split Study - Bundled Accounts 200 - 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008		Proposed Rates			
-9.0% to -8.0%	1	270,175	\$ 50,432	\$	46,229	\$	(4,203)	-8.3%
-6.0% to -5.0%	2	14,132	\$ 47,436	\$	44,888	\$	(2,548)	-5.4%
-4.0% to -3.0%	4	967,044	\$ 275,217	\$	265,588	\$	(9,629)	-3.5%
-3.0% to -2.0%	12	7,353,894	\$ 1,109,924	\$	1,083,331	\$	(26,592)	-2.4%
-2.0% to -1.0%	54	42,533,223	\$ 5,833,615	\$	5,753,664	\$	(79,951)	-1.4%
-1.0% to 0.0%	159	207,815,337	\$ 25,272,875	\$	25,177,095	\$	(95,780)	-0.4%
0.0% to 1.0%	94	170,776,583	\$ 19,247,396	\$	19,314,277	\$	66,881	0.3%
1.0% to 2.0%	13	10,172,624	\$ 842,022	\$	856,612	\$	14,590	1.7%
2.0% to 3.0%	13	10,489,896	\$ 851,499	\$	871,023	\$	19,524	2.3%
3.0% to 4.0%	1	1,546,398	\$ 115,289	\$	118,780	\$	3,491	3.0%
4.0% to 5.0%	1	1,225,979	\$ 94,708	\$	98,748	\$	4,040	4.3%
Total	354	453,165,285	\$ 53,740,412	\$	53,630,235	\$	(110,176)	-0.2%

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 2
Rate AY-TOU
Class Split Study - Bundled Accounts 200 - 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008		Proposed Rates			
-2.0% to -1.0%	1	523,257	\$ 41,785	\$ 41,201	\$ (584)	-1.4%		
-1.0% to 0.0%	1	1,404,096	\$ 116,629	\$ 116,544	\$ (85)	-0.1%		
0.0% to 1.0%	2	1,018,469	\$ 77,321	\$ 77,845	\$ 525	0.7%		
1.0% to 2.0%	12	9,771,311	\$ 797,643	\$ 811,396	\$ 13,753	1.7%		
2.0% to 3.0%	12	9,965,848	\$ 794,106	\$ 812,462	\$ 18,356	2.3%		
3.0% to 4.0%	1	1,546,398	\$ 115,289	\$ 118,780	\$ 3,491	3.0%		
4.0% to 5.0%	1	1,225,979	\$ 94,708	\$ 98,748	\$ 4,040	4.3%		
Total	30	25,455,358	\$ 2,037,480	\$ 2,076,976	\$ 39,495	1.9%		

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 2
Rate AL-TOU
Class Split Study - Bundled Accounts 200 - 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008		Proposed Rates			
-9.0% to -8.0%	1	270,175	\$ 50,432	\$ 46,229	\$ (4,203)	-8.3%		
-6.0% to -5.0%	2	14,132	\$ 47,436	\$ 44,888	\$ (2,548)	-5.4%		
-4.0% to -3.0%	4	967,044	\$ 275,217	\$ 265,588	\$ (9,629)	-3.5%		
-3.0% to -2.0%	12	7,353,894	\$ 1,109,924	\$ 1,083,331	\$ (26,592)	-2.4%		
-2.0% to -1.0%	53	42,009,966	\$ 5,791,830	\$ 5,712,463	\$ (79,367)	-1.4%		
-1.0% to 0.0%	158	206,411,241	\$ 25,156,246	\$ 25,060,550	\$ (95,695)	-0.4%		
0.0% to 1.0%	92	169,758,114	\$ 19,170,075	\$ 19,236,432	\$ 66,357	0.3%		
1.0% to 2.0%	1	401,313	\$ 44,379	\$ 45,216	\$ 837	1.9%		
2.0% to 3.0%	1	524,048	\$ 57,394	\$ 58,562	\$ 1,168	2.0%		
Total	324	427,709,927	\$ 51,702,931	\$ 51,553,259	\$ (149,672)	-0.3%		

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 2
All Schedules
Class Split Study - Bundled Accounts > 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008					
-8.0% to -7.0%	1	1,020,191	\$ 103,827	\$ 96,138	\$ (7,689)	-7.4%		
-6.0% to -5.0%	2	9,965,872	\$ 1,384,433	\$ 1,311,237	\$ (73,196)	-5.3%		
-5.0% to -4.0%	1	2,110,550	\$ 212,338	\$ 203,302	\$ (9,036)	-4.3%		
-4.0% to -3.0%	2	8,808,862	\$ 1,046,859	\$ 1,015,017	\$ (31,842)	-3.0%		
-2.0% to -1.0%	3	10,437,803	\$ 1,363,590	\$ 1,344,987	\$ (18,604)	-1.4%		
-1.0% to 0.0%	28	72,420,407	\$ 8,501,503	\$ 8,468,283	\$ (33,220)	-0.4%		
0.0% to 1.0%	102	383,704,669	\$ 44,056,500	\$ 44,341,305	\$ 284,805	0.6%		
1.0% to 2.0%	124	463,168,367	\$ 54,560,849	\$ 55,260,082	\$ 699,233	1.3%		
2.0% to 3.0%	2	4,400,419	\$ 541,253	\$ 553,945	\$ 12,692	2.3%		
3.0% to 4.0%	1	1,916,912	\$ 274,828	\$ 283,603	\$ 8,775	3.2%		
Total	266	957,954,052	\$ 112,045,981	\$ 112,877,899	\$ 831,918	0.7%		

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 2
Rate PA-T-1
Class Split Study - Bundled Accounts > 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008		Proposed Rates			
-8.0% to -7.0%	1	1,020,191	\$ 103,827	\$ 96,138	\$ (7,689)	-7.4%		
-6.0% to -5.0%	1	7,763,406	\$ 806,458	\$ 763,272	\$ (43,186)	-5.4%		
-5.0% to -4.0%	1	2,110,550	\$ 212,338	\$ 203,302	\$ (9,036)	-4.3%		
-4.0% to -3.0%	1	1,911,651	\$ 185,059	\$ 179,412	\$ (5,647)	-3.1%		
-2.0% to -1.0%	1	1,797,317	\$ 160,335	\$ 158,618	\$ (1,718)	-1.1%		
-1.0% to 0.0%	13	30,429,682	\$ 2,844,178	\$ 2,835,540	\$ (8,638)	-0.3%		
0.0% to 1.0%	7	20,350,458	\$ 1,875,383	\$ 1,883,572	\$ 8,189	0.4%		
1.0% to 2.0%	1	1,820,121	\$ 171,214	\$ 172,995	\$ 1,781	1.0%		
Total	26	67,203,376	\$ 6,358,792	\$ 6,292,849	\$ (65,943)	-1.0%		

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 2
Rate AL-TOU
Class Split Study - Bundled Accounts > 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008	Effective 06/01/2008	Proposed Rates	Proposed Rates		
-6.0% to -5.0%	1	2,202,466	\$ 577,975	\$ 577,975	\$ 547,965	\$ (30,010)	-5.2%	
-4.0% to -3.0%	1	6,897,211	\$ 861,800	\$ 861,800	\$ 835,605	\$ (26,195)	-3.0%	
-2.0% to -1.0%	2	8,640,486	\$ 1,203,255	\$ 1,203,255	\$ 1,186,369	\$ (16,886)	-1.4%	
-1.0% to 0.0%	14	40,611,623	\$ 5,538,610	\$ 5,538,610	\$ 5,514,605	\$ (24,005)	-0.4%	
0.0% to 1.0%	94	363,090,556	\$ 42,160,232	\$ 42,160,232	\$ 42,436,804	\$ 276,572	0.7%	
1.0% to 2.0%	123	461,348,246	\$ 54,389,635	\$ 54,389,635	\$ 55,087,087	\$ 697,452	1.3%	
2.0% to 3.0%	2	4,400,419	\$ 541,253	\$ 541,253	\$ 553,945	\$ 12,692	2.3%	
3.0% to 4.0%	1	1,916,912	\$ 274,828	\$ 274,828	\$ 283,603	\$ 8,775	3.2%	
Total	238	889,107,919	\$ 105,547,588	\$ 105,547,588	\$ 106,445,983	\$ 898,395	0.9%	

SAN DIEGO GAS & ELECTRIC
GRC Phase 2 - A.07-01.047
Annual Bill Impacts and Frequency Distributions--Type 2
Rate A6-TOU
Class Split Study - Bundled Accounts > 500 kW

Annual Bill Impact Range (%)	# of Accounts	Annual kWh	Revenue Under Present Rates		Revenue Under Illustrative Proposed Rates		Annual Bill Impact (\$)	Annual Bill Impact (%)
			Effective 06/01/2008	06/01/2008	Proposed Rates	Proposed Rates		
-1.0% to 0.0%	1	1,379,102	\$ 118,715	\$ 118,139	\$	(577)	-0.5%	
0.0% to 1.0%	1	263,655	\$ 20,886	\$ 20,929	\$	43	0.2%	
Total	2	1,642,757	\$ 139,601	\$ 139,067	\$	(533)	-0.4%	

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT - GRC Phase 2 A.07-01-047
Present vs. Proposed Illustrative Class Average Rates
Class Split Study

Class Sales & Average Revenue Summary													
Line No.	(A) Determinants (2008 Forecast) (KWhr)	(B) Distribution Revenues (\$)	(C) Transmission Revenues (\$)	(D) Public Goods Revenues (\$)	(E) Nuc Decom Revenues (\$)	(F) On-Going CTC Revenues (\$)	(G) RS Revenues (\$)	(H) TRAC Revenues (\$)	(I) DWR-BC Revenues (\$)	(J) Total UDC Revenues (\$)	(K) Commodity Revenues (\$)	(L) Total Revenues (\$)	Line No.
1	Residential	7,673,000,000	405,901,879	65,423,122	47,769,333	3,463,135	(11,757,279)	(6,775,698)	31,728,642	527,993,851	658,501,332	1,186,495,182	1
2	Small Comm.	2,100,916,000	93,496,355	22,000,780	16,652,830	943,183	(2,397,699)	(1,906,871)	9,946,266	138,734,844	192,756,013	331,490,857	2
3	20-200 kW	3,630,827,394	117,897,124	30,062,866	21,857,581	1,621,287	2,118,766	(3,078,635)	16,541,386	187,020,375	323,214,898	510,235,274	3
4	200-500 kW	2,243,399,912	58,297,064	15,392,352	13,505,267	1,001,754	1,230,902	(1,847,714)	7,919,843	95,499,468	154,387,355	249,888,823	4
5	Over 500 kW	4,804,282,694	92,399,870	29,417,403	28,921,782	2,145,274	2,290,068	(3,908,571)	10,794,056	162,058,882	204,539,329	366,599,210	5
6	Agriculture	90,074,000	3,975,302	962,644	721,493	41,269	49,344	(83,435)	430,034	6,095,650	7,270,586	13,367,235	6
7	Lighting	109,500,000	7,519,728	551,168	483,002	49,198	0	(94,293)	522,128	9,030,932	6,980,043	16,010,974	7
8	System Total	20,652,000,000	779,487,322	163,810,334	129,911,288	9,265,101	(8,465,899)	(17,695,217)	77,882,355	1,126,438,002	1,547,649,556	2,674,085,558	8
Combined Class Split Models													
9	Residential	7,673,000,000	405,901,879	65,423,122	47,769,333	3,463,135	(11,757,279)	(6,775,698)	31,728,642	527,993,851	658,501,332	1,186,495,183	9
10	Small Comm.	2,100,916,000	93,496,355	22,000,780	16,652,830	943,183	(2,397,699)	(1,906,871)	9,946,266	138,734,844	192,756,013	331,490,857	10
11	20-200 kW	3,630,827,394	122,428,872	30,062,866	21,857,581	1,621,287	2,118,766	(3,078,635)	16,541,386	191,552,124	316,657,698	508,209,822	11
12	200-500 kW	2,243,399,912	53,923,516	15,392,352	13,505,267	1,001,754	1,230,902	(1,847,714)	7,919,843	91,125,920	158,307,076	249,432,996	12
13	Over 500 kW	4,804,282,694	92,241,888	29,417,403	28,921,782	2,145,274	2,290,068	(3,908,571)	10,794,056	161,901,900	207,176,809	369,078,709	13
14	Agriculture	90,074,000	3,975,302	962,644	721,493	41,269	49,344	(83,435)	430,034	6,095,650	7,270,586	13,367,236	14
15	Lighting	109,500,000	7,519,728	551,168	483,002	49,198	0	(94,293)	522,128	9,030,932	6,980,043	16,010,975	15
16	System Total	20,652,000,000	779,487,322	163,810,334	129,911,288	9,265,101	(8,465,899)	(17,695,217)	77,882,355	1,126,438,002	1,547,649,556	2,674,085,558	16
Revenue Change Summary													
17	Residential	7,673,000,000	0	0	0	0	0	0	0	0	0	0	17
18	Small Comm.	2,100,916,000	0	0	0	0	0	0	0	0	0	0	18
19	20-200 kW	3,630,827,394	4,531,748	0	0	0	0	0	0	4,531,748	(6,557,200)	(2,025,452)	19
20	200-500 kW	2,243,399,912	(4,373,548)	0	0	0	0	0	0	(4,373,548)	3,919,721	(453,828)	20
21	Over 500 kW	4,804,282,694	(157,982)	0	0	0	0	0	0	(157,982)	2,637,480	2,479,498	21
22	Agriculture	90,074,000	0	0	0	0	0	0	0	0	0	0	22
23	Lighting	109,500,000	0	0	0	0	0	0	0	0	0	0	23
24	System Total	20,652,000,000	0	0	0	0	0	0	0	0	0	0	24
Average % Change Summary													
25	Residential	7,673,000,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	25
26	Small Comm.	2,100,916,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	26
27	20-200 kW	3,630,827,394	3.84%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	2.42%	-2.03%	-0.40%	27
28	200-500 kW	2,243,399,912	-7.50%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-4.58%	2.54%	-0.18%	28
29	Over 500 kW	4,804,282,694	-0.17%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.10%	1.29%	0.68%	29
30	Agriculture	90,074,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	30
31	Lighting	109,500,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	31
32	System Total	20,652,000,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	32

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT - GRC Phase 2 A.07-01-047
 Present vs. Proposed Illustrative Class Average Rates
 Class Split Study

Class Sales & Average Rate Summary Effective 6/1/2008													
Line No.	(A) Determinants (Class Split Forecast) (KWhr)	(B) Distribution Revenues (\$/KWhr)	(C) Transmission Revenues (\$/KWhr)	(D) Public Goods Revenues (\$/KWhr)	(E) Nuc Decom Revenues (\$/KWhr)	(F) On-Going CTC Revenues (\$/KWhr)	(G) RS Revenues (\$/KWhr)	(H) TRAC Revenues (\$/KWhr)	(I) DWR-BC Revenues (\$/KWhr)	(J) Total UDC Revenues (\$/KWhr)	(K) Commodity Revenues (\$/KWhr)	(L) Total Revenues (\$/KWhr)	Line No.
1	Residential	7,673,000,000	5,290	0.853	0.623	0.045	(0.153)	(0.088)	(0.101)	0.414	8.610	15,491	1
2	Small Comm.	2,100,916,000	4,450	1.047	0.793	0.045	(0.114)	(0.091)	0.000	0.473	9.282	15,885	2
3	20-200 kW	3,630,827,394	3,247	0.828	0.602	0.045	0.058	(0.085)	0.000	0.456	9.320	14,471	3
4	200-500 kW	2,243,399,912	2,599	0.686	0.602	0.045	0.055	(0.082)	0.000	0.353	9.299	13,555	4
5	Over 500 kW	4,804,282,694	1,923	0.612	0.602	0.045	0.048	(0.081)	0.000	0.225	9.039	12,412	5
6	Agriculture	90,074,000	4,413	1.069	0.801	0.046	0.055	(0.093)	0.000	0.477	8.796	15,565	6
7	Lighting	109,500,000	6,867	0.503	0.441	0.045	0.000	(0.086)	0.000	0.477	6.384	14,631	7
8	System Total	20,652,000,000	3,774	0.793	0.629	0.045	(0.041)	(0.086)	(0.038)	0.377	8.942	14,396	8
Combined Class Split Models													
9	Residential	7,673,000,000	5,290	0.853	0.623	0.045	(0.153)	(0.088)	(0.101)	0.414	8.610	15,491	9
10	Small Comm.	2,100,916,000	4,450	1.047	0.793	0.045	(0.114)	(0.091)	0.000	0.473	9.282	15,885	10
11	20-200 kW	3,630,827,394	3,372	0.828	0.602	0.045	0.058	(0.085)	0.000	0.456	9.131	14,407	11
12	200-500 kW	2,243,399,912	2,404	0.686	0.602	0.045	0.055	(0.082)	0.000	0.353	9.535	13,597	12
13	Over 500 kW	4,804,282,694	1,920	0.612	0.602	0.045	0.048	(0.081)	0.000	0.225	9.155	12,525	13
14	Agriculture	90,074,000	4,413	1.069	0.801	0.046	0.055	(0.093)	0.000	0.477	8.796	15,565	14
15	Lighting	109,500,000	6,867	0.503	0.441	0.045	0.000	(0.086)	0.000	0.477	6.384	14,631	15
16	System Total	20,652,000,000	3,774	0.793	0.629	0.045	(0.041)	(0.086)	(0.038)	0.377	8.942	14,396	16
Rate Change Summary													
17	Residential	7,673,000,000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	17
18	Small Comm.	2,100,916,000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	18
19	20-200 kW	3,630,827,394	0.125	0.000	0.000	0.000	0.000	0.000	0.000	0.125	(0.189)	(0.064)	19
20	200-500 kW	2,243,399,912	(0.195)	0.000	0.000	0.000	0.000	0.000	0.000	(0.195)	0.236	0.041	20
21	Over 500 kW	4,804,282,694	(0.003)	0.000	0.000	0.000	0.000	0.000	0.000	(0.003)	0.117	0.113	21
22	Agriculture	90,074,000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	22
23	Lighting	109,500,000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	23
24	System Total	20,652,000,000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	24
Average % Change Summary													
25	Residential	7,673,000,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	25
26	Small Comm.	2,100,916,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	26
27	20-200 kW	3,630,827,394	3.84%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	2.42%	-2.03%	-0.44%	27
28	200-500 kW	2,243,399,912	-7.50%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	2.54%	0.30%	28
29	Over 500 kW	4,804,282,694	-0.17%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.10%	1.29%	0.91%	29
30	Agriculture	90,074,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	30
31	Lighting	109,500,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	31
32	System Total	20,652,000,000	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	32

San Diego Gas & Electric Company

GRC Phase 2 A.07-01-047
Electric Class Split Study

Commodity Allocation

Medium and Large Commercial Industrial Intra-Class Revenue Allocation

Line No		(A)
	Commodity Energy Marginal Cost Revenue	
1	20 to 200 kW	247,014.10
2	200 to 500 kW	118,155.14
3	Over 500 kW	157,425.17
4	Total	522,594.41
	Commodity Demand Marginal Cost Revenue	
4	20 to 200 kW	32,520.50
6	200 to 500 kW	21,592.94
7	Over 500 kW	25,463.44
8	Total	79,576.88
9	Commodity Energy & Demand Marginal Cost Revenue	602,171.29
10	Settled Commodity Energy & Demand Revenue	608,216.19
11	Scale Factor	1.01004
	Scaled Commodity Energy & Demand Revenue	
12	20 to 200 kW	282,340.71
13	200 to 500 kW	141,150.94
14	Over 500 kW	184,724.54
15	Total	608,216.19
	Commodity Energy & Demand Revenue Allocation Percents	
16	20 to 200 kW	46.42%
17	200 to 500 kW	23.21%
18	Over 500 kW	30.37%
19	Total	100.00%

San Diego Gas & Electric Company

GRC Phase 2 A.07-01-047
Electric Class Split Study

Distribution Allocation

Medium and Large Commercial Industrial Intra-Class Revenue Allocation

Line No		Customer (A)	Feeders (B)	Substation (C)	Sum (D)	Line No
	Distribution Marginal Cost Revenue					
1	20 to 200 kW	27,390.00	45,310.00	12,897.00	85,597.00	1
2	200 to 500 kW	2,711.00	25,219.00	7,902.00	35,832.00	2
3	Over 500 kW	1,090.00	43,329.00	13,342.00	57,761.00	3
4	Total	31,191.00	113,858.00	34,141.00	179,190.00	4
5	Target Totals - GRC P2 Wrkps	31,161.00	113,605.00	34,133.00	178,899.00	5
6	Marginal Cost Scale Factor	0.99904	0.99778	0.99977	0.99838	6
	Scaled Distribution Marginal Cost Revenue					
7	20 to 200 kW	27,363.66	45,209.32	12,893.98	85,466.95	7
8	200 to 500 kW	2,708.39	25,162.96	7,900.15	35,771.50	8
9	Over 500 kW	1,088.95	43,232.72	13,338.87	57,660.55	9
10	Total	31,161.00	113,605.00	34,133.00	178,899.00	10
	Distribution Marginal Cost Revenue Percents					
11	20 to 200 kW				47.77%	11
12	200 to 500 kW				20.00%	12
13	Over 500 kW				32.23%	13
14	Total				100.00%	14

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (G)											
1	SCHEDULE AD (CLOSED)																	1
2	Basic Service Fee	\$/Month	0.00	27.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.71			27.71	2
3	Demand Charge: Summer																	3
4	Secondary	\$/KW	3.47	8.20	0.00	0.00	0.00	0.00	0.00	0.06	-0.06	0.00	0.00	11.67	4.78		16.45	4
5	Primary	\$/KW	3.35	7.80	0.00	0.00	0.00	0.00	0.00	0.06	-0.06	0.00	0.00	11.15	4.72		15.87	5
6	Demand Charge: Winter																	6
7	Secondary	\$/KW	3.47	8.20	0.00	0.00	0.00	0.00	0.00	0.06	-0.06	0.00	0.00	11.67	0.14		11.81	7
8	Primary	\$/KW	3.35	7.80	0.00	0.00	0.00	0.00	0.00	0.06	-0.06	0.00	0.00	11.15	0.14		11.29	8
9	Power Factor	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00		0.25	9
10	Energy Charge																	10
11	Summer																	11
12	Secondary	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00055	0.00069	0.00069	0.00054	0.00069	0.00000	0.00000	0.01005	0.08685	0.00477	0.10167	12
13	Primary	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00054	0.00069	0.00069	0.00054	0.00069	0.00000	0.00000	0.01004	0.08536	0.00477	0.10017	13
14	Winter																	14
15	Secondary	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00055	0.00069	0.00069	0.00054	0.00069	0.00000	0.00000	0.01005	0.08949	0.00477	0.10431	15
16	Primary	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00054	0.00069	0.00069	0.00054	0.00069	0.00000	0.00000	0.01004	0.08794	0.00477	0.10275	16

Notes (applicable to all sheets in this table):

- Column (C): Transmission energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (\$0.00068) per kWh, the Transmission Access Charge Balancing Account Adjustment (TACBAA) of (\$0.00140) per kWh.
- Column (K): Total UDC Rate equals the sum of columns (C) through (J).

- PPP rate is composed of: Low Income PPP rate (L-PPP) \$0.00184/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00227/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and a Procurement Energy Efficiency Surcharge rate of \$0.00191/kWh.

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
1	SCHEDULE AL-TOU / AL-TOU-DER													1
2	Basic Service Fee													2
3	Less than or equal to 500 kW													3
4	Secondary	\$/Month	\$0.00	\$58.22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$58.22			58.22	4
5	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22			58.22	5
6	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12	6
7	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12	7
8	Transmission	\$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	84.67			84.67	8
8	Greater than 500 kW													8
9	Secondary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	232.87			232.87	9
10	Primary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	232.87			232.87	10
11	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12	11
12	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12	12
13	Transmission	\$/Month	0.00	338.77	0.00	0.00	0.00	0.00	0.00	338.77			338.77	13
14	Greater than 12 MW													14
15	Secondary Substation	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	26,185.08			26,185.08	15
16	Primary Substation	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	26,185.08			26,185.08	16
17	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	3,000.00			3,000.00	17
18	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	1.23			1.23	18
19	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	3.17			3.17	19
20	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	1.22			1.22	20
21	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	3.13			3.13	21
22	Non-Coincident Demand													22
23	Secondary	\$/kW	3.47	5.37	0.00	0.00	0.00	(0.06)	0.00	8.78			8.78	23
24	Primary	\$/kW	3.35	5.29	0.00	0.00	0.00	(0.06)	0.00	8.58			8.58	24
25	Secondary Substation	\$/kW	3.47	0.00	0.00	0.00	0.00	(0.06)	0.00	3.41			3.41	25
26	Primary Substation	\$/kW	3.35	0.00	0.00	0.00	0.00	(0.06)	0.00	3.29			3.29	26
27	Transmission	\$/kW	3.31	0.00	0.00	0.00	0.00	(0.06)	0.00	3.25			3.25	27
28	Maximum On-Peak Demand: Summer													28
29	Secondary	\$/kW	0.00	3.51	0.00	0.00	0.21	0.00	0.00	3.72	6.37		10.09	29
30	Primary	\$/kW	0.00	4.68	0.00	0.00	0.20	0.00	0.00	4.88	6.29		11.17	30
31	Secondary Substation	\$/kW	0.00	1.85	0.00	0.00	0.21	0.00	0.00	2.06	6.37		8.43	31
32	Primary Substation	\$/kW	0.00	0.88	0.00	0.00	0.10	0.00	0.00	0.98	6.29		7.27	32
33	Transmission	\$/kW	0.00	0.67	0.00	0.00	0.10	0.00	0.00	0.77	6.13		6.90	33
34	Maximum On-Peak Demand: Winter													34
35	Secondary	\$/kW	0.00	2.99	0.00	0.00	0.03	0.00	0.00	3.02	0.20		3.22	35
36	Primary	\$/kW	0.00	3.18	0.00	0.00	0.03	0.00	0.00	3.21	0.20		3.41	36
37	Secondary Substation	\$/kW	0.00	0.27	0.00	0.00	0.03	0.00	0.00	0.30	0.20		0.50	37
38	Primary Substation	\$/kW	0.00	0.17	0.00	0.00	0.02	0.00	0.00	0.19	0.20		0.39	38
39	Transmission	\$/kW	0.00	0.13	0.00	0.00	0.02	0.00	0.00	0.15	0.20		0.35	39
40	Power Factor													40
41	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25			0.25	41
42	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25			0.25	42
43	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25			0.25	43
44	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25			0.25	44
45	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00	45

(Continued on following sheet)
 - PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00184/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00227/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and a Procurement Energy Efficiency Surcharge rate of \$0.00191/kWh.

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LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (G)											
SCHEDULE AL-TOU / AL-TOU-DER (Continued)																		
1	On-Peak Energy: Summer	\$/kWh																1
2	Secondary	\$/kWh	(0.00208)	0.00702	0.00602	0.00046	0.00051	(0.00069)	0.00000	0.01124	0.10727	0.00477	0.12328	3				
3	Primary	\$/kWh	(0.00208)	0.00400	0.00602	0.00046	0.00050	(0.00069)	0.00000	0.00821	0.10562	0.00477	0.11860	4				
4	Secondary Substation	\$/kWh	(0.00208)	0.00318	0.00602	0.00046	0.00051	(0.00069)	0.00000	0.00740	0.10727	0.00477	0.11944	5				
5	Primary Substation	\$/kWh	(0.00208)	0.00109	0.00602	0.00046	0.00048	(0.00069)	0.00000	0.00528	0.10562	0.00477	0.11567	6				
6	Transmission	\$/kWh	(0.00208)	0.00123	0.00602	0.00046	0.00048	(0.00069)	0.00000	0.00542	0.10381	0.00477	0.11400	7				
7	Semi-Peak Energy: Summer	\$/kWh												8				
8	Secondary	\$/kWh	(0.00208)	0.00408	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00809	0.08692	0.00477	0.09978	9				
9	Primary	\$/kWh	(0.00208)	0.00235	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00636	0.08554	0.00477	0.09667	10				
10	Secondary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00586	0.08692	0.00477	0.09755	11				
11	Primary Substation	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00463	0.08554	0.00477	0.09494	12				
12	Transmission	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00472	0.08416	0.00477	0.09365	13				
13	Off-Peak Energy: Summer	\$/kWh												14				
14	Secondary	\$/kWh	(0.00208)	0.00325	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00720	0.06543	0.00477	0.07740	15				
15	Primary	\$/kWh	(0.00208)	0.00186	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00580	0.06421	0.00477	0.07478	16				
16	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00542	0.06543	0.00477	0.07562	17				
17	Primary Substation	\$/kWh	(0.00208)	0.00051	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00445	0.06421	0.00477	0.07343	18				
18	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00452	0.06336	0.00477	0.07265	19				
19	On-Peak Energy: Winter	\$/kWh												20				
20	Secondary	\$/kWh	(0.00208)	0.00587	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.01001	0.10539	0.00477	0.12017	21				
21	Primary	\$/kWh	(0.00208)	0.00333	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00746	0.10381	0.00477	0.11604	22				
22	Secondary Substation	\$/kWh	(0.00208)	0.00265	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00679	0.10539	0.00477	0.11695	23				
23	Primary Substation	\$/kWh	(0.00208)	0.00091	0.00602	0.00046	0.00040	(0.00069)	0.00000	0.00502	0.10381	0.00477	0.11360	24				
24	Transmission	\$/kWh	(0.00208)	0.00102	0.00602	0.00046	0.00040	(0.00069)	0.00000	0.00513	0.10196	0.00477	0.11186	25				
25	Semi-Peak Energy: Winter	\$/kWh												26				
26	Secondary	\$/kWh	(0.00208)	0.00408	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00809	0.08690	0.00477	0.10976	27				
27	Primary	\$/kWh	(0.00208)	0.00235	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00636	0.08535	0.00477	0.10648	28				
28	Secondary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00586	0.08690	0.00477	0.10753	29				
29	Primary Substation	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00463	0.08535	0.00477	0.10475	30				
30	Transmission	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00472	0.08383	0.00477	0.10332	31				
31	Off-Peak Energy: Winter	\$/kWh												32				
32	Secondary	\$/kWh	(0.00208)	0.00325	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00720	0.07220	0.00477	0.08417	33				
33	Primary	\$/kWh	(0.00208)	0.00186	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00580	0.07085	0.00477	0.08142	34				
34	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00542	0.07220	0.00477	0.08239	35				
35	Primary Substation	\$/kWh	(0.00208)	0.00052	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00446	0.07085	0.00477	0.08008	36				
36	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00452	0.06992	0.00477	0.07921	37				

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LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (D)	DISTRIBUTION RATE (E)	PPP RATE (F)	NUCLEAR				RS RATE (J)	TRAC RATE (K)	TOTAL UDC RATE (L)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)
						DECOMMISSION RATE (G)	CTC RATE (I)	RS RATE (J)	TRAC RATE (K)						
1	SCHEDULE DG-R														
2	Basic Service Fee														
3	Less than or equal to 500 kW														
4	Secondary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
5	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
6	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
7	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
8	Transmission	\$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.67	0.00	0.00	84.67
9	Greater than 500 kW														
10	Secondary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87
11	Primary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87
12	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
13	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
14	Transmission	\$/Month	0.00	338.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	338.77	0.00	0.00	338.77
15	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	3,000.00
16	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	1.23
17	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	3.17
18	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	1.22
19	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	3.13
20	Non-Coincident Demand														
21	Secondary	\$/kW	3.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.41	0.00	0.00	3.41
22	Primary	\$/kW	3.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.29	0.00	0.00	3.29
23	Secondary Substation	\$/kW	3.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.41	0.00	0.00	3.41
24	Primary Substation	\$/kW	3.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.29	0.00	0.00	3.29
25	Transmission	\$/kW	3.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.25	0.00	0.00	3.25
26	Maximum Demand														
27	Secondary	\$/kW	0.00	0.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.98	0.00	0.00	0.98
28	Primary	\$/kW	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	0.00	0.00	1.00
29	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32	Maximum On-Peak Demand: Summer														
33	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	Secondary Substation	\$/kW	0.00	1.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.85	0.00	0.00	1.85
36	Primary Substation	\$/kW	0.00	0.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.88	0.00	0.00	0.88
37	Transmission	\$/kW	0.00	0.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.67	0.00	0.00	0.67
38	Maximum On-Peak Demand: Winter														
39	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
41	Secondary Substation	\$/kW	0.00	0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.27	0.00	0.00	0.27
42	Primary Substation	\$/kW	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
43	Transmission	\$/kW	0.00	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.13	0.00	0.00	0.13
44	Power Factor														
45	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
46	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
47	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
48	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
49	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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			RATE (D)	RATE (C)			RATE (G)	RATE (H)							
SCHEDULE DG-R (continued)															
1	On-Peak Energy: Summer														
2	Secondary	\$/kWh	(0.00208)	0.03407	0.00602	0.00046	0.00094	(0.00069)	0.00000	0.03872	0.16824	0.00477	0.21173	1	
3	Primary	\$/kWh	(0.00208)	0.03105	0.00602	0.00046	0.00091	(0.00069)	0.00000	0.03567	0.16659	0.00477	0.20703	2	
4	Secondary Substation	\$/kWh	(0.00208)	0.00318	0.00602	0.00046	0.00094	(0.00069)	0.00000	0.00783	0.16824	0.00477	0.18084	3	
5	Primary Substation	\$/kWh	(0.00208)	0.00109	0.00602	0.00046	0.00088	(0.00069)	0.00000	0.00568	0.16659	0.00477	0.17704	4	
6	Transmission	\$/kWh	(0.00208)	0.00123	0.00602	0.00046	0.00088	(0.00069)	0.00000	0.00582	0.16478	0.00477	0.17537	5	
7	Semi-Peak Energy: Summer														
8	Secondary	\$/kWh	(0.00208)	0.03113	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.03539	0.08692	0.00477	0.12708	6	
9	Primary	\$/kWh	(0.00208)	0.02940	0.00602	0.00046	0.00054	(0.00069)	0.00000	0.03365	0.08554	0.00477	0.12396	7	
10	Secondary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.00611	0.08692	0.00477	0.09780	8	
11	Primary Substation	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00052	(0.00069)	0.00000	0.00487	0.08554	0.00477	0.09518	9	
12	Transmission	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00051	(0.00069)	0.00000	0.00495	0.08416	0.00477	0.09388	10	
13	Off-Peak Energy: Summer														
14	Secondary	\$/kWh	(0.00208)	0.03030	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.03445	0.06543	0.00477	0.10465	11	
15	Primary	\$/kWh	(0.00208)	0.02891	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.03304	0.06421	0.00477	0.10202	12	
16	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.00562	0.06543	0.00477	0.07582	13	
17	Primary Substation	\$/kWh	(0.00208)	0.00051	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00464	0.06421	0.00477	0.07362	14	
18	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00471	0.06336	0.00477	0.07284	15	
19	On-Peak Energy: Winter														
20	Secondary	\$/kWh	(0.00208)	0.03291	0.00602	0.00046	0.00078	(0.00069)	0.00000	0.03740	0.11014	0.00477	0.15231	16	
21	Primary	\$/kWh	(0.00208)	0.03038	0.00602	0.00046	0.00077	(0.00069)	0.00000	0.03486	0.10856	0.00477	0.14819	17	
22	Secondary Substation	\$/kWh	(0.00208)	0.00265	0.00602	0.00046	0.00078	(0.00069)	0.00000	0.00714	0.11014	0.00477	0.12205	18	
23	Primary Substation	\$/kWh	(0.00208)	0.00091	0.00602	0.00046	0.00073	(0.00069)	0.00000	0.00535	0.10856	0.00477	0.11868	19	
24	Transmission	\$/kWh	(0.00208)	0.00102	0.00602	0.00046	0.00073	(0.00069)	0.00000	0.00546	0.10671	0.00477	0.11694	20	
25	Semi-Peak Energy: Winter														
26	Secondary	\$/kWh	(0.00208)	0.03113	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.03539	0.09690	0.00477	0.13706	21	
27	Primary	\$/kWh	(0.00208)	0.02940	0.00602	0.00046	0.00054	(0.00069)	0.00000	0.03365	0.09535	0.00477	0.13377	22	
28	Secondary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.00611	0.09690	0.00477	0.10778	23	
29	Primary Substation	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00052	(0.00069)	0.00000	0.00487	0.09535	0.00477	0.10499	24	
30	Transmission	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00052	(0.00069)	0.00000	0.00496	0.09383	0.00477	0.10356	25	
31	Off-Peak Energy: Winter														
32	Secondary	\$/kWh	(0.00208)	0.03030	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.03445	0.07220	0.00477	0.11142	26	
33	Primary	\$/kWh	(0.00208)	0.02891	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.03304	0.07085	0.00477	0.10866	27	
34	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.00562	0.07220	0.00477	0.08259	28	
35	Primary Substation	\$/kWh	(0.00208)	0.00052	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00465	0.07085	0.00477	0.08027	29	
36	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00471	0.06992	0.00477	0.07940	30	
37															

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC		RS		TRAC		TOTAL UDC		EECC		DWR BOND		TOTAL		
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (G)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (L)	RATE (M)	RATE (N)	RATE (O)	RATE (P)	RATE (Q)	RATE (R)	RATE (S)	RATE (T)	RATE (U)	RATE (V)	RATE (W)	RATE (X)	RATE (Y)
1	SCHEDULE S																								
2	Contracted Demand																								
3	Secondary	\$/kW	1.73	4.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.73	0.00	0.00	0.00	0.00	0.00	5.73	
4	Primary	\$/kW	1.68	3.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.55	0.00	0.00	0.00	0.00	0.00	5.55	
5	Secondary Substation	\$/kW	1.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.70	0.00	0.00	0.00	0.00	0.00	1.70	
6	Primary Substation	\$/kW	1.68	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.68	0.00	0.00	0.00	0.00	0.00	1.68	
7	Transmission	\$/kW	1.66	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.66	0.00	0.00	0.00	0.00	0.00	1.66	

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	NUCLEAR				CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
			TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	DECOMMISSION RATE (F)								
1	SCHEDULE PA-T-1												1	
2	Basic Service Fee	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22	2	
3	Demand: On-Peak: Summer												3	
4	Option C												4	
5	Secondary	\$/KW	0.00	4.12	0.00	0.00	0.08	0.00	4.20	6.52	0.00	10.72	5	
6	Primary	\$/KW	0.00	3.98	0.00	0.00	0.08	0.00	4.06	6.43	0.00	10.49	6	
7	Transmission	\$/KW	0.00	0.57	0.00	0.00	0.08	0.00	0.65	6.27	0.00	6.92	7	
8	Option D												8	
9	Secondary	\$/KW	0.00	4.12	0.00	0.00	0.08	0.00	4.20	6.80	0.00	11.00	9	
10	Primary	\$/KW	0.00	3.98	0.00	0.00	0.08	0.00	4.06	6.71	0.00	10.77	10	
11	Transmission	\$/KW	0.00	0.57	0.00	0.00	0.08	0.00	0.65	6.54	0.00	7.19	11	
12	Option E												12	
13	Secondary	\$/KW	0.00	4.12	0.00	0.00	0.08	0.00	4.20	6.66	0.00	10.86	13	
14	Primary	\$/KW	0.00	3.98	0.00	0.00	0.08	0.00	4.06	6.57	0.00	10.63	14	
15	Transmission	\$/KW	0.00	0.57	0.00	0.00	0.08	0.00	0.65	6.41	0.00	7.06	15	
16	Option F												16	
17	Secondary	\$/KW	0.00	4.12	0.00	0.00	0.08	0.00	4.20	6.37	0.00	10.57	17	
18	Primary	\$/KW	0.00	3.98	0.00	0.00	0.08	0.00	4.06	6.29	0.00	10.35	18	
19	Transmission	\$/KW	0.00	0.57	0.00	0.00	0.07	0.00	0.64	6.13	0.00	6.77	19	
20	Demand: On-Peak: Winter												20	
21	Option C												21	
22	Secondary	\$/KW	0.00	3.60	0.00	0.00	0.08	0.00	3.68	0.20	0.00	3.88	22	
23	Primary	\$/KW	0.00	3.56	0.00	0.00	0.08	0.00	3.64	0.20	0.00	3.84	23	
24	Transmission	\$/KW	0.00	0.57	0.00	0.00	0.08	0.00	0.65	0.20	0.00	0.85	24	
25	Option D												25	
26	Secondary	\$/KW	0.00	3.60	0.00	0.00	0.08	0.00	3.68	0.22	0.00	3.90	26	
27	Primary	\$/KW	0.00	3.56	0.00	0.00	0.08	0.00	3.64	0.21	0.00	3.85	27	
28	Transmission	\$/KW	0.00	0.57	0.00	0.00	0.08	0.00	0.65	0.21	0.00	0.86	28	
29	Option E												29	
30	Secondary	\$/KW	0.00	3.60	0.00	0.00	0.08	0.00	3.68	0.21	0.00	3.89	30	
31	Primary	\$/KW	0.00	3.56	0.00	0.00	0.08	0.00	3.64	0.21	0.00	3.85	31	
32	Transmission	\$/KW	0.00	0.57	0.00	0.00	0.08	0.00	0.65	0.21	0.00	0.86	32	
33	Option F												33	
34	Secondary	\$/KW	0.00	3.60	0.00	0.00	0.08	0.00	3.68	0.22	0.00	3.90	34	
35	Primary	\$/KW	0.00	3.56	0.00	0.00	0.08	0.00	3.64	0.21	0.00	3.85	35	
36	Transmission	\$/KW	0.00	0.57	0.00	0.00	0.07	0.00	0.64	0.21	0.00	0.85	36	
37	Demand: Semi-Peak												37	
38	Secondary	\$/KW	3.47	1.67	0.00	0.00	0.00	(0.06)	5.08	0.00	0.00	5.08	38	
39	Primary	\$/KW	3.35	1.67	0.00	0.00	0.00	(0.06)	4.96	0.00	0.00	4.96	39	
40	Transmission	\$/KW	3.31	0.03	0.00	0.00	0.00	(0.06)	3.28	0.00	0.00	3.28	40	
41	On-Peak Energy: Summer												41	
42	Secondary	\$/Wh	(0.00208)	0.00435	0.00602	0.00046	0.00061	0.00000	0.00867	0.10727	0.00477	0.12071	42	
43	Primary	\$/Wh	(0.00208)	0.00422	0.00602	0.00046	0.00059	0.00000	0.00852	0.10562	0.00477	0.11891	43	
44	Transmission	\$/Wh	(0.00208)	0.00422	0.00602	0.00046	0.00058	0.00000	0.00851	0.10381	0.00477	0.11709	44	
45	Semi-Peak Energy: Summer												45	
46	Secondary	\$/Wh	(0.00208)	0.00315	0.00602	0.00046	0.00044	0.00000	0.00730	0.08692	0.00477	0.09899	46	
47	Primary	\$/Wh	(0.00208)	0.00307	0.00602	0.00046	0.00043	0.00000	0.00721	0.08554	0.00477	0.09752	47	
48	Transmission	\$/Wh	(0.00208)	0.00307	0.00602	0.00046	0.00043	0.00000	0.00721	0.08416	0.00477	0.09614	48	
49	Off-Peak Energy: Summer												49	
50	Secondary	\$/Wh	(0.00208)	0.00194	0.00602	0.00046	0.00027	0.00000	0.00592	0.06543	0.00477	0.07612	50	
51	Primary	\$/Wh	(0.00208)	0.00192	0.00602	0.00046	0.00027	0.00000	0.00590	0.06421	0.00477	0.07488	51	
52	Transmission	\$/Wh	(0.00208)	0.00192	0.00602	0.00046	0.00027	0.00000	0.00590	0.06336	0.00477	0.07403	52	

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – 20-200 kW

Attachment C-1

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC		RS		TRAC		TOTAL UDC		EECC		DWR BOND		TOTAL		
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (G)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (L)	RATE (M)	RATE (N)	RATE (O)	RATE (P)	RATE (Q)	RATE (R)	RATE (S)	RATE (T)	RATE (U)	RATE (V)	RATE (W)	RATE (X)	RATE (Y)
1	SCHEDULE PA-T-1 - continued																								
2	On-Peak Energy: Winter																								
3	Secondary	\$/kWh	(0.00208)	0.00435	0.00602	0.00046	0.00061	(0.00069)	0.00000	0.00867	0.10539	0.00477	0.11883	2											
4	Primary	\$/kWh	(0.00208)	0.00422	0.00602	0.00046	0.00059	(0.00069)	0.00000	0.00852	0.10381	0.00477	0.11710	3											
5	Transmission	\$/kWh	(0.00208)	0.00422	0.00602	0.00046	0.00058	(0.00069)	0.00000	0.00851	0.10196	0.00477	0.11524	4											
6	Semi-Peak Energy: Winter																								
7	Secondary	\$/kWh	(0.00208)	0.00315	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.00730	0.09690	0.00477	0.10897	5											
8	Primary	\$/kWh	(0.00208)	0.00307	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00721	0.09535	0.00477	0.10733	6											
9	Transmission	\$/kWh	(0.00208)	0.00307	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00721	0.09383	0.00477	0.10581	7											
10	Off-Peak Energy: Winter																								
11	Secondary	\$/kWh	(0.00208)	0.00194	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00592	0.07220	0.00477	0.08289	8											
12	Primary	\$/kWh	(0.00208)	0.00192	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00590	0.07085	0.00477	0.08152	9											
13	Transmission	\$/kWh	(0.00208)	0.00192	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00590	0.06992	0.00477	0.08059	10											

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative PROPOSED Unbundled Rates
Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION		CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
			RATE (C)	RATE (F)			RATE (G)	RATE (L)								
1	SCHEDULE AD (CLOSED)															1
2	Basic Service Fee	\$/Month	0.00	0.00	27.71	0.00	0.00	0.00	0.00	0.00	0.00	27.71			27.71	2
3	Demand Charge: Summer															3
4	Secondary	\$/KW	3.47	0.00	8.58	0.00	0.00	0.06	-0.06	0.00	0.00	12.05	3.69		15.74	4
5	Primary	\$/KW	3.35	0.00	8.16	0.00	0.00	0.06	-0.06	0.00	0.00	11.51	3.64		15.15	5
6	Demand Charge: Winter															6
7	Secondary	\$/KW	3.47	0.00	8.58	0.00	0.00	0.06	-0.06	0.00	0.00	12.05	0.21		12.26	7
8	Primary	\$/KW	3.35	0.00	8.16	0.00	0.00	0.06	-0.06	0.00	0.00	11.51	0.21		11.72	8
9	Power Factor	\$/kvar	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00		0.25	9
10	Energy Charge															10
11	Summer															11
12	Secondary	\$/kWh	(0.00208)	0.00579	0.00579	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.00000	0.01005	0.08731	0.00477	0.10213	12
13	Primary	\$/kWh	(0.00208)	0.00579	0.00579	0.00602	0.00046	0.00054	(0.00069)	0.00000	0.00000	0.01004	0.08581	0.00477	0.10062	13
14	Winter															14
15	Secondary	\$/kWh	(0.00208)	0.00579	0.00579	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.00000	0.01005	0.08981	0.00477	0.10463	15
16	Primary	\$/kWh	(0.00208)	0.00579	0.00579	0.00602	0.00046	0.00054	(0.00069)	0.00000	0.00000	0.01004	0.08825	0.00477	0.10306	16

Notes (applicable to all sheets in this table):

- Column (C): Transmission energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (\$0.00068) per kWh, the Transmission Access Charge Balancing Account Adjustment (TACBAA) of (\$0.00140) per kWh.
- Column (K): Total UDC Rate equals the sum of columns (C) through (J).

- PPP rate is composed of: Low Income PPP rate (L-PPP) \$0.00184/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00227/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and a Procurement Energy Efficiency Surcharge rate of \$0.00191/kWh.

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
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Illustrative PROPOSED Unbundled Rates
Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
1	SCHEDULE AL-TOU / AL-TOU-DER													1
2	Basic Service Fee													2
3	Less than or equal to 500 kW													3
4	Secondary	\$/Month	\$0.00	\$58.22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$58.22			58.22	4
5	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22			58.22	5
6	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12	6
7	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12	7
8	Transmission	\$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	84.67			84.67	8
8	Greater than 500 kW													8
9	Secondary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	232.87			232.87	9
10	Primary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	232.87			232.87	10
11	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12	11
12	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12	12
13	Transmission	\$/Month	0.00	338.77	0.00	0.00	0.00	0.00	0.00	338.77			338.77	13
14	Greater than 12 MW													14
15	Secondary Substation	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	26,185.08			26,185.08	15
16	Primary Substation	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	26,185.08			26,185.08	16
17	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	3,000.00			3,000.00	17
18	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	1.23			1.23	18
19	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	3.17			3.17	19
20	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	1.22			1.22	20
21	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	3.13			3.13	21
22	Non-Coincident Demand													22
23	Secondary	\$/kW	3.47	5.65	0.00	0.00	0.00	(0.06)	0.00	9.06			9.06	23
24	Primary	\$/kW	3.35	5.56	0.00	0.00	0.00	(0.06)	0.00	8.85			8.85	24
25	Secondary Substation	\$/kW	3.47	0.00	0.00	0.00	0.00	(0.06)	0.00	3.41			3.41	25
26	Primary Substation	\$/kW	3.35	0.00	0.00	0.00	0.00	(0.06)	0.00	3.29			3.29	26
27	Transmission	\$/kW	3.31	0.00	0.00	0.00	0.00	(0.06)	0.00	3.25			3.25	27
28	Maximum On-Peak Demand: Summer													28
29	Secondary	\$/kW	0.00	3.69	0.00	0.00	0.21	0.00	0.00	3.90	4.80		8.70	29
30	Primary	\$/kW	0.00	4.85	0.00	0.00	0.20	0.00	0.00	5.05	4.73		9.78	30
31	Secondary Substation	\$/kW	0.00	1.85	0.00	0.00	0.21	0.00	0.00	2.06	4.80		6.86	31
32	Primary Substation	\$/kW	0.00	0.88	0.00	0.00	0.10	0.00	0.00	0.98	4.73		5.71	32
33	Transmission	\$/kW	0.00	0.67	0.00	0.00	0.10	0.00	0.00	0.77	4.61		5.38	33
34	Maximum On-Peak Demand: Winter													34
35	Secondary	\$/kW	0.00	3.15	0.00	0.00	0.03	0.00	0.00	3.18	0.35		3.53	35
36	Primary	\$/kW	0.00	3.34	0.00	0.00	0.03	0.00	0.00	3.37	0.35		3.72	36
37	Secondary Substation	\$/kW	0.00	0.27	0.00	0.00	0.03	0.00	0.00	0.30	0.35		0.65	37
38	Primary Substation	\$/kW	0.00	0.17	0.00	0.00	0.02	0.00	0.00	0.19	0.35		0.54	38
39	Transmission	\$/kW	0.00	0.13	0.00	0.00	0.02	0.00	0.00	0.15	0.34		0.49	39
40	Power Factor													40
41	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25			0.25	41
42	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25			0.25	42
43	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25			0.25	43
44	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25			0.25	44
45	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00	45

(Continued on following sheet)

- PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00184/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00227/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and a Procurement Energy Efficiency Surcharge rate of \$0.00191/kWh.

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT

**GRC Phase 2 – A.07-01-047
Illustrative PROPOSED Unbundled Rates
Class Split Study – 20-200 kW**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION		CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
						RATE (F)	RATE (G)								
SCHEDULE AL-TOU / AL-TOU-DER (Continued)															
1	On-Peak Energy: Summer	\$/kWh													1
2	Secondary	\$/kWh	(0.00208)	0.00702	0.00602	0.00046	0.00046	0.00051	(0.00069)	0.00000	0.01124	0.10676	0.00477	0.12277	2
3	Primary	\$/kWh	(0.00208)	0.00400	0.00602	0.00046	0.00046	0.00050	(0.00069)	0.00000	0.00821	0.10512	0.00477	0.11810	3
4	Secondary Substation	\$/kWh	(0.00208)	0.00318	0.00602	0.00046	0.00046	0.00051	(0.00069)	0.00000	0.00740	0.10676	0.00477	0.11893	4
5	Primary Substation	\$/kWh	(0.00208)	0.00109	0.00602	0.00046	0.00046	0.00048	(0.00069)	0.00000	0.00528	0.10512	0.00477	0.11517	5
6	Transmission	\$/kWh	(0.00208)	0.00123	0.00602	0.00046	0.00046	0.00048	(0.00069)	0.00000	0.00542	0.10332	0.00477	0.11351	6
7	Semi-Peak Energy: Summer	\$/kWh													7
8	Secondary	\$/kWh	(0.00208)	0.00408	0.00602	0.00046	0.00046	0.00030	(0.00069)	0.00000	0.00809	0.08714	0.00477	0.10000	8
9	Primary	\$/kWh	(0.00208)	0.00235	0.00602	0.00046	0.00046	0.00030	(0.00069)	0.00000	0.00636	0.08577	0.00477	0.09690	9
10	Secondary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00046	0.00030	(0.00069)	0.00000	0.00586	0.08714	0.00477	0.09777	10
11	Primary Substation	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00046	0.00028	(0.00069)	0.00000	0.00463	0.08577	0.00477	0.09517	11
12	Transmission	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00046	0.00028	(0.00069)	0.00000	0.00472	0.08438	0.00477	0.09387	12
13	Off-Peak Energy: Summer	\$/kWh													13
14	Secondary	\$/kWh	(0.00208)	0.00325	0.00602	0.00046	0.00046	0.00024	(0.00069)	0.00000	0.00720	0.06532	0.00477	0.07729	14
15	Primary	\$/kWh	(0.00208)	0.00186	0.00602	0.00046	0.00046	0.00023	(0.00069)	0.00000	0.00580	0.06410	0.00477	0.07467	15
16	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00046	0.00024	(0.00069)	0.00000	0.00542	0.06532	0.00477	0.07551	16
17	Primary Substation	\$/kWh	(0.00208)	0.00051	0.00602	0.00046	0.00046	0.00023	(0.00069)	0.00000	0.00445	0.06410	0.00477	0.07332	17
18	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00046	0.00023	(0.00069)	0.00000	0.00452	0.06325	0.00477	0.07254	18
19	On-Peak Energy: Winter	\$/kWh													19
20	Secondary	\$/kWh	(0.00208)	0.00587	0.00602	0.00046	0.00046	0.00043	(0.00069)	0.00000	0.01001	0.10510	0.00477	0.11988	20
21	Primary	\$/kWh	(0.00208)	0.00333	0.00602	0.00046	0.00046	0.00042	(0.00069)	0.00000	0.00746	0.10352	0.00477	0.11575	21
22	Secondary Substation	\$/kWh	(0.00208)	0.00265	0.00602	0.00046	0.00046	0.00043	(0.00069)	0.00000	0.00679	0.10510	0.00477	0.11666	22
23	Primary Substation	\$/kWh	(0.00208)	0.00091	0.00602	0.00046	0.00046	0.00040	(0.00069)	0.00000	0.00502	0.10352	0.00477	0.11331	23
24	Transmission	\$/kWh	(0.00208)	0.00102	0.00602	0.00046	0.00046	0.00040	(0.00069)	0.00000	0.00513	0.10167	0.00477	0.11157	24
25	Semi-Peak Energy: Winter	\$/kWh													25
26	Secondary	\$/kWh	(0.00208)	0.00408	0.00602	0.00046	0.00046	0.00030	(0.00069)	0.00000	0.00809	0.09658	0.00477	0.10944	26
27	Primary	\$/kWh	(0.00208)	0.00235	0.00602	0.00046	0.00046	0.00030	(0.00069)	0.00000	0.00636	0.09504	0.00477	0.10617	27
28	Secondary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00046	0.00030	(0.00069)	0.00000	0.00586	0.09658	0.00477	0.10721	28
29	Primary Substation	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00046	0.00028	(0.00069)	0.00000	0.00463	0.09504	0.00477	0.10444	29
30	Transmission	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00046	0.00028	(0.00069)	0.00000	0.00472	0.09352	0.00477	0.10301	30
31	Off-Peak Energy: Winter	\$/kWh													31
32	Secondary	\$/kWh	(0.00208)	0.00325	0.00602	0.00046	0.00046	0.00024	(0.00069)	0.00000	0.00720	0.07205	0.00477	0.08402	32
33	Primary	\$/kWh	(0.00208)	0.00186	0.00602	0.00046	0.00046	0.00023	(0.00069)	0.00000	0.00580	0.07069	0.00477	0.08126	33
34	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00046	0.00024	(0.00069)	0.00000	0.00542	0.07205	0.00477	0.08224	34
35	Primary Substation	\$/kWh	(0.00208)	0.00052	0.00602	0.00046	0.00046	0.00023	(0.00069)	0.00000	0.00446	0.07069	0.00477	0.07992	35
36	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00046	0.00023	(0.00069)	0.00000	0.00452	0.06977	0.00477	0.07906	36
37	On-Peak Energy: Summer	\$/kWh													37

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT

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 Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (D)	DISTRIBUTION RATE (E)	PPP RATE (F)	NUCLEAR DECOMMISSION RATE (G)	CTC RATE (I)	RS RATE (J)	TRAC RATE (K)	TOTAL UDC RATE (L)	ECCC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)
1	SCHEDULE DG-R												1
2	Basic Service Fee												2
3	Less than or equal to 500 kW												3
4	Secondary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22 4
5	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22 5
6	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12 6
7	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12 7
8	Transmission	\$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	84.67	0.00	0.00	84.67 8
9	Greater than 500 kW												9
10	Secondary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87 10
11	Primary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87 11
12	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12 12
13	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12 13
14	Transmission	\$/Month	0.00	338.77	0.00	0.00	0.00	0.00	0.00	338.77	0.00	0.00	338.77 14
15	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	3,000.00 15
16	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	1.23 16
17	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	3.17 17
18	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	1.22 18
19	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	3.13 19
20	Non-Coincident Demand												20
21	Secondary	\$/kW	3.47	0.00	0.00	0.00	0.00	0.00	0.00	3.41	0.00	0.00	3.41 21
22	Primary	\$/kW	3.35	0.00	0.00	0.00	0.00	(0.06)	0.00	3.29	0.00	0.00	3.29 22
23	Secondary Substation	\$/kW	3.47	0.00	0.00	0.00	0.00	(0.06)	0.00	3.41	0.00	0.00	3.41 23
24	Primary Substation	\$/kW	3.35	0.00	0.00	0.00	0.00	(0.06)	0.00	3.29	0.00	0.00	3.29 24
25	Transmission	\$/kW	3.31	0.00	0.00	0.00	0.00	(0.06)	0.00	3.25	0.00	0.00	3.25 25
26	Maximum Demand												26
27	Secondary	\$/kW	0.00	1.12	0.00	0.00	0.00	0.00	0.00	1.12	0.00	0.00	1.12 27
28	Primary	\$/kW	0.00	1.14	0.00	0.00	0.00	0.00	0.00	1.14	0.00	0.00	1.14 28
29	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00 29
30	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00 30
31	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00 31
32	Maximum On-Peak Demand: Summer												32
33	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00 33
34	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00 34
35	Secondary Substation	\$/kW	0.00	1.85	0.00	0.00	0.00	0.00	0.00	1.85	0.00	0.00	1.85 35
36	Primary Substation	\$/kW	0.00	0.88	0.00	0.00	0.00	0.00	0.00	0.88	0.00	0.00	0.88 36
37	Transmission	\$/kW	0.00	0.67	0.00	0.00	0.00	0.00	0.00	0.67	0.00	0.00	0.67 37
38	Maximum On-Peak Demand: Winter												38
39	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00 39
40	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00 40
41	Secondary Substation	\$/kW	0.00	0.27	0.00	0.00	0.00	0.00	0.00	0.27	0.00	0.00	0.27 41
42	Primary Substation	\$/kW	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17 42
43	Transmission	\$/kW	0.00	0.13	0.00	0.00	0.00	0.00	0.00	0.13	0.00	0.00	0.13 43
44	Power Factor												44
45	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25 45
46	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25 46
47	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25 47
48	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25 48
49	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00 49

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LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (D)	DISTRIBUTION RATE (E)	PPP RATE (F)	NUCLEAR DECOMMISSION			RS RATE (J)	TRAC RATE (K)	TOTAL UDC RATE (L)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)
						RATE (G)	RATE (I)	RATE (H)						
1	SCHEDULE DG-R (continued)													
2	On-Peak Energy: Summer	\$/kWh	(0.00208)	0.03670	0.00602	0.00046	0.00094	(0.00069)	0.00000	0.04135	0.15429	0.00477	0.20041	1
3	Secondary	\$/kWh	(0.00208)	0.03368	0.00602	0.00046	0.00091	(0.00069)	0.00000	0.03830	0.15265	0.00477	0.19572	2
4	Primary	\$/kWh	(0.00208)	0.00318	0.00602	0.00046	0.00094	(0.00069)	0.00000	0.00783	0.15429	0.00477	0.16689	3
5	Secondary Substation	\$/kWh	(0.00208)	0.00109	0.00602	0.00046	0.00088	(0.00069)	0.00000	0.00568	0.15265	0.00477	0.16310	4
6	Primary Substation	\$/kWh	(0.00208)	0.00123	0.00602	0.00046	0.00088	(0.00069)	0.00000	0.00582	0.15085	0.00477	0.16144	5
7	Transmission	\$/kWh	(0.00208)	0.03377	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.03803	0.08714	0.00477	0.12994	6
8	Semi-Peak Energy: Summer	\$/kWh	(0.00208)	0.03203	0.00602	0.00046	0.00054	(0.00069)	0.00000	0.03628	0.08577	0.00477	0.12682	7
9	Secondary	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.00611	0.08714	0.00477	0.09802	8
10	Primary	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00052	(0.00069)	0.00000	0.00487	0.08577	0.00477	0.09541	9
11	Secondary Substation	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00051	(0.00069)	0.00000	0.00495	0.08438	0.00477	0.09410	10
12	Primary Substation	\$/kWh	(0.00208)	0.03293	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.03708	0.06532	0.00477	0.10717	11
13	Transmission	\$/kWh	(0.00208)	0.03155	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.03568	0.06410	0.00477	0.10455	12
14	Off-Peak Energy: Summer	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.00562	0.06532	0.00477	0.07571	13
15	Secondary	\$/kWh	(0.00208)	0.00051	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00464	0.06410	0.00477	0.07351	14
16	Primary	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00471	0.06325	0.00477	0.07273	15
17	Secondary Substation	\$/kWh	(0.00208)	0.03555	0.00602	0.00046	0.00078	(0.00069)	0.00000	0.04004	0.11363	0.00477	0.15844	16
18	Primary Substation	\$/kWh	(0.00208)	0.03301	0.00602	0.00046	0.00077	(0.00069)	0.00000	0.03749	0.11205	0.00477	0.15431	17
19	Transmission	\$/kWh	(0.00208)	0.00265	0.00602	0.00046	0.00078	(0.00069)	0.00000	0.00714	0.11363	0.00477	0.12554	18
20	On-Peak Energy: Winter	\$/kWh	(0.00208)	0.00091	0.00602	0.00046	0.00073	(0.00069)	0.00000	0.00535	0.11205	0.00477	0.12217	19
21	Secondary	\$/kWh	(0.00208)	0.00102	0.00602	0.00046	0.00073	(0.00069)	0.00000	0.00546	0.11020	0.00477	0.12043	20
22	Primary	\$/kWh	(0.00208)	0.03377	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.03803	0.09658	0.00477	0.13938	21
23	Secondary Substation	\$/kWh	(0.00208)	0.03203	0.00602	0.00046	0.00054	(0.00069)	0.00000	0.03628	0.09504	0.00477	0.13609	22
24	Primary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.00611	0.09658	0.00477	0.10746	23
25	Transmission	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00052	(0.00069)	0.00000	0.00487	0.09504	0.00477	0.10468	24
26	Semi-Peak Energy: Winter	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00052	(0.00069)	0.00000	0.00496	0.09352	0.00477	0.10325	25
27	Secondary	\$/kWh	(0.00208)	0.03293	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.03708	0.07205	0.00477	0.11390	26
28	Primary	\$/kWh	(0.00208)	0.03155	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.03568	0.07069	0.00477	0.11114	27
29	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.00562	0.07205	0.00477	0.08244	28
30	Primary Substation	\$/kWh	(0.00208)	0.00052	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00465	0.07069	0.00477	0.08011	29
31	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00471	0.06977	0.00477	0.07925	30
32	Off-Peak Energy: Winter	\$/kWh	(0.00208)	0.03293	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.03708	0.07205	0.00477	0.11390	31
33	Secondary	\$/kWh	(0.00208)	0.03155	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.03568	0.07069	0.00477	0.11114	32
34	Primary	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.00562	0.07205	0.00477	0.08244	33
35	Secondary Substation	\$/kWh	(0.00208)	0.00052	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00465	0.07069	0.00477	0.08011	34
36	Primary Substation	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00471	0.06977	0.00477	0.07925	35
37	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00471	0.06977	0.00477	0.07925	36

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
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LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR			RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
						DECOMMISSION RATE (F)	CTC RATE (H)	RS RATE (I)							
1	SCHEDULE AY-TOU (CLOSED)														1
2	Basic Service Fee														2
3	Secondary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22	3
4	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22	4
5	Transmission	\$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	0.00	84.67	0.00	0.00	84.67	5
6	Non-Coincident Demand														6
7	Secondary	\$/kW	3.47	6.29	0.00	0.00	0.00	0.00	(0.06)	0.00	9.70	0.00	0.00	9.70	7
8	Primary	\$/kW	3.35	6.19	0.00	0.00	0.00	0.00	(0.06)	0.00	9.48	0.00	0.00	9.48	8
9	Transmission	\$/kW	3.31	0.00	0.00	0.00	0.00	0.00	(0.06)	0.00	3.25	0.00	0.00	3.25	9
10	Maximum On-Peak Demand: Summer														10
11	Secondary	\$/kW	0.00	3.77	0.00	0.00	0.00	0.12	0.00	0.00	3.89	4.80	0.00	8.69	11
12	Primary	\$/kW	0.00	4.39	0.00	0.00	0.00	0.12	0.00	0.00	4.51	4.73	0.00	9.24	12
13	Transmission	\$/kW	0.00	0.63	0.00	0.00	0.00	0.05	0.00	0.00	0.68	4.61	0.00	5.29	13
14	Maximum On-Peak Demand: Winter														14
15	Secondary	\$/kW	0.00	3.77	0.00	0.00	0.00	0.12	0.00	0.00	3.89	0.35	0.00	4.24	15
16	Primary	\$/kW	0.00	4.39	0.00	0.00	0.00	0.12	0.00	0.00	4.51	0.35	0.00	4.86	16
17	Transmission	\$/kW	0.00	0.63	0.00	0.00	0.00	0.05	0.00	0.00	0.68	0.34	0.00	1.02	17
18	Power Factor														18
19	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25	19
20	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25	20
21	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21
22	On-Peak Energy: Summer														22
23	Secondary	\$/kWh	0.00747	0.00467	0.00602	0.00046	0.00046	0.00049	(0.00069)	0.00000	0.01167	0.10676	0.00477	0.12320	23
24	Primary	\$/kWh	0.00400	0.00400	0.00602	0.00046	0.00046	0.00048	(0.00069)	0.00000	0.00819	0.10512	0.00477	0.11808	24
25	Transmission	\$/kWh	0.00232	0.00232	0.00602	0.00046	0.00046	0.00046	(0.00069)	0.00000	0.00649	0.10332	0.00477	0.11458	25
26	Semi-Peak Energy: Summer														26
27	Secondary	\$/kWh	0.00467	0.00467	0.00602	0.00046	0.00046	0.00031	(0.00069)	0.00000	0.00869	0.08714	0.00477	0.10060	27
28	Primary	\$/kWh	0.00250	0.00250	0.00602	0.00046	0.00046	0.00030	(0.00069)	0.00000	0.00651	0.08577	0.00477	0.09705	28
29	Transmission	\$/kWh	0.00146	0.00146	0.00602	0.00046	0.00046	0.00029	(0.00069)	0.00000	0.00546	0.08438	0.00477	0.09461	29
30	Off-Peak Energy: Summer														30
31	Secondary	\$/kWh	0.00368	0.00368	0.00602	0.00046	0.00046	0.00024	(0.00069)	0.00000	0.00763	0.06532	0.00477	0.07772	31
32	Primary	\$/kWh	0.00199	0.00199	0.00602	0.00046	0.00046	0.00024	(0.00069)	0.00000	0.00594	0.06410	0.00477	0.07481	32
33	Transmission	\$/kWh	0.00119	0.00119	0.00602	0.00046	0.00046	0.00023	(0.00069)	0.00000	0.00513	0.06325	0.00477	0.07315	33
34	On-Peak Energy: Winter														34
35	Secondary	\$/kWh	0.00747	0.00747	0.00602	0.00046	0.00046	0.00049	(0.00069)	0.00000	0.01167	0.10510	0.00477	0.12154	35
36	Primary	\$/kWh	0.00400	0.00400	0.00602	0.00046	0.00046	0.00048	(0.00069)	0.00000	0.00819	0.10352	0.00477	0.11648	36
37	Transmission	\$/kWh	0.00232	0.00232	0.00602	0.00046	0.00046	0.00046	(0.00069)	0.00000	0.00649	0.10167	0.00477	0.11293	37
38	Semi-Peak Energy: Winter														38
39	Secondary	\$/kWh	0.00467	0.00467	0.00602	0.00046	0.00046	0.00031	(0.00069)	0.00000	0.00869	0.08658	0.00477	0.11004	39
40	Primary	\$/kWh	0.00250	0.00250	0.00602	0.00046	0.00046	0.00030	(0.00069)	0.00000	0.00651	0.08504	0.00477	0.10632	40
41	Transmission	\$/kWh	0.00146	0.00146	0.00602	0.00046	0.00046	0.00029	(0.00069)	0.00000	0.00546	0.08352	0.00477	0.10375	41
42	Off-Peak Energy: Winter														42
43	Secondary	\$/kWh	0.00368	0.00368	0.00602	0.00046	0.00046	0.00024	(0.00069)	0.00000	0.00763	0.07205	0.00477	0.08445	43
44	Primary	\$/kWh	0.00199	0.00199	0.00602	0.00046	0.00046	0.00024	(0.00069)	0.00000	0.00594	0.07069	0.00477	0.08140	44
45	Transmission	\$/kWh	0.00119	0.00119	0.00602	0.00046	0.00046	0.00023	(0.00069)	0.00000	0.00513	0.06977	0.00477	0.07967	45

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Illustrative PROPOSED Unbundled Rates
Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR		RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
						DECOMMISSION RATE (F)	CTC RATE (H)							
SCHEDULE A6-TOU														
1	Basic Service Fee													1
2	Greater than 500 kW													2
3	Primary	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3
4	Primary Substation	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4
5	Transmission	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5
6	Greater than 12 MW – Pri. Sub.	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6
7	Distance Adjustment Fee OH	\$/foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7
8	Distance Adjustment Fee UG	\$/foot/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8
9	Non-Coincident Demand													9
10	Primary	\$/KW	3.35	0.00	0.00	0.00	0.00	(0.06)	0.00	3.29	0.00	0.00	3.29	10
11	Primary Substation	\$/KW	3.35	0.00	0.00	0.00	0.00	(0.06)	0.00	3.29	0.00	0.00	3.29	11
12	Transmission	\$/KW	3.31	0.00	0.00	0.00	0.00	(0.06)	0.00	3.25	0.00	0.00	3.25	12
13	Maximum Demand at Time of System Peak: Summer													13
14	Primary	\$/KW	0.00	1.05	0.00	0.00	0.26	0.00	0.00	1.31	0.00	0.00	1.31	14
15	Primary Substation	\$/KW	0.00	0.45	0.00	0.00	0.11	0.00	0.00	0.56	0.00	0.00	0.56	15
16	Transmission	\$/KW	0.00	0.47	0.00	0.00	0.12	0.00	0.00	0.59	0.00	0.00	0.59	16
17	Maximum Demand at Time of System Peak: Winter													17
18	Primary	\$/KW	0.00	0.14	0.00	0.00	0.03	0.00	0.00	0.17	0.00	0.00	0.17	18
19	Primary Substation	\$/KW	0.00	0.08	0.00	0.00	0.02	0.00	0.00	0.10	0.00	0.00	0.10	19
20	Transmission	\$/KW	0.00	0.08	0.00	0.00	0.02	0.00	0.00	0.10	0.00	0.00	0.10	20
21	Power Factor													21
22	Primary	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	22
23	Primary Substation	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23
24	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24
25	On-Peak Energy: Summer													25
26	Primary	\$/kWh	(0.00208)	0.00193	0.00602	0.00046	0.00046	0.00047	0.00000	0.00611	0.10512	0.00477	0.11600	26
27	Primary Substation	\$/kWh	(0.00208)	0.00188	0.00602	0.00046	0.00046	0.00046	0.00000	0.00605	0.10512	0.00477	0.11594	27
28	Transmission	\$/kWh	(0.00208)	0.00186	0.00602	0.00046	0.00046	0.00046	0.00000	0.00603	0.10332	0.00477	0.11412	28
29	Semi-Peak Energy: Summer													29
30	Primary	\$/kWh	(0.00208)	0.00113	0.00602	0.00046	0.00046	0.00028	0.00000	0.00512	0.08577	0.00477	0.09566	30
31	Primary Substation	\$/kWh	(0.00208)	0.00111	0.00602	0.00046	0.00046	0.00027	0.00000	0.00509	0.08577	0.00477	0.09563	31
32	Transmission	\$/kWh	(0.00208)	0.00110	0.00602	0.00046	0.00046	0.00027	0.00000	0.00508	0.08438	0.00477	0.09423	32
33	Off-Peak Energy: Summer													33
34	Primary	\$/kWh	(0.00208)	0.00091	0.00602	0.00046	0.00046	0.00022	0.00000	0.00484	0.06410	0.00477	0.07371	34
35	Primary Substation	\$/kWh	(0.00208)	0.00088	0.00602	0.00046	0.00046	0.00022	0.00000	0.00481	0.06410	0.00477	0.07368	35
36	Transmission	\$/kWh	(0.00208)	0.00088	0.00602	0.00046	0.00046	0.00022	0.00000	0.00481	0.06325	0.00477	0.07283	36
37	On-Peak Energy: Winter													37
38	Primary	\$/kWh	(0.00208)	0.00163	0.00602	0.00046	0.00046	0.00040	0.00000	0.00574	0.10352	0.00477	0.11403	38
39	Primary Substation	\$/kWh	(0.00208)	0.00157	0.00602	0.00046	0.00046	0.00038	0.00000	0.00566	0.10352	0.00477	0.11395	39
40	Transmission	\$/kWh	(0.00208)	0.00155	0.00602	0.00046	0.00046	0.00038	0.00000	0.00564	0.10167	0.00477	0.11208	40
41	Semi-Peak Energy: Winter													41
42	Primary	\$/kWh	(0.00208)	0.00113	0.00602	0.00046	0.00046	0.00028	0.00000	0.00512	0.09504	0.00477	0.10493	42
43	Primary Substation	\$/kWh	(0.00208)	0.00111	0.00602	0.00046	0.00046	0.00027	0.00000	0.00509	0.09504	0.00477	0.10490	43
44	Transmission	\$/kWh	(0.00208)	0.00111	0.00602	0.00046	0.00046	0.00027	0.00000	0.00509	0.09352	0.00477	0.10338	44
45	Off-Peak Energy: Winter													45
46	Primary	\$/kWh	(0.00208)	0.00091	0.00602	0.00046	0.00046	0.00022	0.00000	0.00484	0.07069	0.00477	0.08030	46
47	Primary Substation	\$/kWh	(0.00208)	0.00089	0.00602	0.00046	0.00046	0.00022	0.00000	0.00482	0.07069	0.00477	0.08028	47
48	Transmission	\$/kWh	(0.00208)	0.00089	0.00602	0.00046	0.00046	0.00022	0.00000	0.00482	0.06977	0.00477	0.07936	48
49	Transmission	\$/kWh												49

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Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC		RS		TRAC		TOTAL UDC		EECC		DWR BOND		TOTAL		LINE NO.
			RATE (C)	RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (M)	RATE (N)	RATE (O)											
1	SCHEDULE S																								1
2	Contracted Demand																								2
3	Secondary	\$/kW	1.73	4.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.73	3
4	Primary	\$/kW	1.68	3.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.55	4
5	Secondary Substation	\$/kW	1.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.70	5
6	Primary Substation	\$/kW	1.68	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.68	6
7	Transmission	\$/kW	1.66	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.66	7

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Illustrative PROPOSED Unbundled Rates
Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION		CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
			RATE (C)	RATE			RATE (F)	RATE (G)								
1	SCHEDULE PA-T-1															1
2	Basic Service Fee	\$/Month	0.00		58.22	0.00	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22	2
3	Demand: On-Peak: Summer															3
4	Option C															4
5	Secondary	\$/KW	0.00		4.30	0.00	0.00	0.00	0.08	0.00	0.00	4.38	4.91	0.00	9.29	5
6	Primary	\$/KW	0.00		4.15	0.00	0.00	0.00	0.08	0.00	0.00	4.23	4.84	0.00	9.07	6
7	Transmission	\$/KW	0.00		0.57	0.00	0.00	0.00	0.08	0.00	0.00	0.65	4.72	0.00	5.37	7
8	Option D															8
9	Secondary	\$/KW	0.00		4.30	0.00	0.00	0.00	0.08	0.00	0.00	4.38	5.12	0.00	9.50	9
10	Primary	\$/KW	0.00		4.15	0.00	0.00	0.00	0.08	0.00	0.00	4.23	5.05	0.00	9.28	10
11	Transmission	\$/KW	0.00		0.57	0.00	0.00	0.00	0.08	0.00	0.00	0.65	4.92	0.00	5.57	11
12	Option E															12
13	Secondary	\$/KW	0.00		4.30	0.00	0.00	0.00	0.08	0.00	0.00	4.38	5.01	0.00	9.39	13
14	Primary	\$/KW	0.00		4.15	0.00	0.00	0.00	0.08	0.00	0.00	4.23	4.94	0.00	9.17	14
15	Transmission	\$/KW	0.00		0.57	0.00	0.00	0.00	0.08	0.00	0.00	0.65	4.82	0.00	5.47	15
16	Option F															16
17	Secondary	\$/KW	0.00		4.30	0.00	0.00	0.00	0.08	0.00	0.00	4.38	4.80	0.00	9.18	17
18	Primary	\$/KW	0.00		4.15	0.00	0.00	0.00	0.08	0.00	0.00	4.23	4.73	0.00	8.96	18
19	Transmission	\$/KW	0.00		0.57	0.00	0.00	0.00	0.07	0.00	0.00	0.64	4.61	0.00	5.25	19
20	Demand: On-Peak: Winter															20
21	Option C															21
22	Secondary	\$/KW	0.00		3.75	0.00	0.00	0.00	0.08	0.00	0.00	3.83	0.36	0.00	4.19	22
23	Primary	\$/KW	0.00		3.71	0.00	0.00	0.00	0.08	0.00	0.00	3.79	0.35	0.00	4.14	23
24	Transmission	\$/KW	0.00		0.57	0.00	0.00	0.00	0.08	0.00	0.00	0.65	0.34	0.00	0.99	24
25	Option D															25
26	Secondary	\$/KW	0.00		3.75	0.00	0.00	0.00	0.08	0.00	0.00	3.83	0.37	0.00	4.20	26
27	Primary	\$/KW	0.00		3.71	0.00	0.00	0.00	0.08	0.00	0.00	3.79	0.37	0.00	4.16	27
28	Transmission	\$/KW	0.00		0.57	0.00	0.00	0.00	0.08	0.00	0.00	0.65	0.36	0.00	1.01	28
29	Option E															29
30	Secondary	\$/KW	0.00		3.75	0.00	0.00	0.00	0.08	0.00	0.00	3.83	0.37	0.00	4.20	30
31	Primary	\$/KW	0.00		3.71	0.00	0.00	0.00	0.08	0.00	0.00	3.79	0.36	0.00	4.15	31
32	Transmission	\$/KW	0.00		0.57	0.00	0.00	0.00	0.08	0.00	0.00	0.65	0.35	0.00	1.00	32
33	Option F															33
34	Secondary	\$/KW	0.00		3.75	0.00	0.00	0.00	0.08	0.00	0.00	3.83	0.35	0.00	4.18	34
35	Primary	\$/KW	0.00		3.71	0.00	0.00	0.00	0.08	0.00	0.00	3.79	0.35	0.00	4.14	35
36	Transmission	\$/KW	0.00		0.57	0.00	0.00	0.00	0.07	0.00	0.00	0.64	0.34	0.00	0.98	36
37	Demand: Semi-Peak															37
38	Secondary	\$/KW	3.47		1.79	0.00	0.00	0.00	0.00	(0.06)	0.00	5.20	0.00	0.00	5.20	38
39	Primary	\$/KW	3.35		1.79	0.00	0.00	0.00	0.00	(0.06)	0.00	5.08	0.00	0.00	5.08	39
40	Transmission	\$/KW	3.31		0.03	0.00	0.00	0.00	0.00	(0.06)	0.00	3.28	0.00	0.00	3.28	40
41	On-Peak Energy: Summer															41
42	Secondary	\$/Wh	(0.00208)		0.0435	0.00602	0.00046	0.00061	0.00061	(0.00069)	0.00000	0.00867	0.10676	0.00477	0.12020	42
43	Primary	\$/Wh	(0.00208)		0.0422	0.00602	0.00046	0.00059	0.00059	(0.00069)	0.00000	0.00852	0.10512	0.00477	0.11841	43
44	Transmission	\$/Wh	(0.00208)		0.0422	0.00602	0.00046	0.00058	0.00058	(0.00069)	0.00000	0.00851	0.10332	0.00477	0.11660	44
45	Semi-Peak Energy: Summer															45
46	Secondary	\$/Wh	(0.00208)		0.00315	0.00602	0.00046	0.00044	0.00044	(0.00069)	0.00000	0.00730	0.08714	0.00477	0.09921	46
47	Primary	\$/Wh	(0.00208)		0.00307	0.00602	0.00046	0.00043	0.00043	(0.00069)	0.00000	0.00721	0.08577	0.00477	0.09775	47
48	Transmission	\$/Wh	(0.00208)		0.00307	0.00602	0.00046	0.00043	0.00043	(0.00069)	0.00000	0.00721	0.08438	0.00477	0.09636	48
49	Off-Peak Energy: Summer															49
50	Secondary	\$/Wh	(0.00208)		0.00194	0.00602	0.00046	0.00027	0.00027	(0.00069)	0.00000	0.00592	0.06532	0.00477	0.07601	50
51	Primary	\$/Wh	(0.00208)		0.00192	0.00602	0.00046	0.00027	0.00027	(0.00069)	0.00000	0.00590	0.06410	0.00477	0.07477	51
52	Transmission	\$/Wh	(0.00208)		0.00192	0.00602	0.00046	0.00027	0.00027	(0.00069)	0.00000	0.00590	0.06325	0.00477	0.07392	52

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative PROPOSED Unbundled Rates
Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC		RS		TRAC		TOTAL UDC		EECC		DWR BOND		TOTAL		
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (G)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (L)	RATE (M)	RATE (N)	RATE (O)	RATE (P)	RATE (Q)	RATE (R)	RATE (S)	RATE (T)	RATE (U)	RATE (V)	RATE (W)	RATE (X)	RATE (Y)
1	SCHEDULE PA-T-1 - continued																								
2	On-Peak Energy: Winter																								
3	Secondary	\$/kWh	(0.00208)	0.00435	0.00602	0.00046	0.00061	(0.00069)	0.00000	0.00867	0.10510	0.00477	0.11854	2											
4	Primary	\$/kWh	(0.00208)	0.00422	0.00602	0.00046	0.00059	(0.00069)	0.00000	0.00862	0.10352	0.00477	0.11681	3											
5	Transmission	\$/kWh	(0.00208)	0.00422	0.00602	0.00046	0.00058	(0.00069)	0.00000	0.00851	0.10167	0.00477	0.11495	4											
6	Semi-Peak Energy: Winter																								
7	Secondary	\$/kWh	(0.00208)	0.00315	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.00730	0.09658	0.00477	0.10965	5											
8	Primary	\$/kWh	(0.00208)	0.00307	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00721	0.09504	0.00477	0.10702	6											
9	Transmission	\$/kWh	(0.00208)	0.00307	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00721	0.09352	0.00477	0.10550	7											
10	Off-Peak Energy: Winter																								
11	Secondary	\$/kWh	(0.00208)	0.00194	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00592	0.07205	0.00477	0.08274	8											
12	Primary	\$/kWh	(0.00208)	0.00192	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00590	0.07069	0.00477	0.08136	9											
13	Transmission	\$/kWh	(0.00208)	0.00192	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00590	0.06977	0.00477	0.08044	10											

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
1	SCHEDULE AD (CLOSED)				
2	Basic Service Fee	27.71	27.71	0.00	0%
3	Demand Charge: Summer				
4	Secondary	8.20	8.58	0.38	5%
5	Primary	7.80	8.16	0.36	5%
6	Demand Charge: Winter				
7	Secondary	8.20	8.58	0.38	5%
8	Primary	7.80	8.16	0.36	5%
9	Power Factor	0.25	0.25	0.00	0%
10	Energy Charge				
11	Summer				
12	Secondary	0.00579	0.00579	0.00000	0%
13	Primary	0.00579	0.00579	0.00000	0%
14	Winter				
15	Secondary	0.00579	0.00579	0.00000	0%
16	Primary	0.00579	0.00579	0.00000	0%
17					
18	SCHEDULE AL-TOU / AL-TOU-DER				
19	Basic Service Fee				
20	Less than or equal to 500 kW				
21	Secondary	58.22	58.22	0.00	0%
22	Primary	58.22	58.22	0.00	0%
23	Secondary Substation	16,630.12	16,630.12	0.00	0%
24	Primary Substation	16,630.12	16,630.12	0.00	0%
25	Transmission	84.67	84.67	0.00	0%
26	Greater than 500 kW				
27	Secondary	232.87	232.87	0.00	0%
28	Primary	232.87	232.87	0.00	0%
29	Secondary Substation	16,630.12	16,630.12	0.00	0%
30	Primary Substation	16,630.12	16,630.12	0.00	0%
31	Transmission	338.77	338.77	0.00	0%
32	Greater than 12 MW				
33	Secondary Substation	26,185.08	26,185.08	0.00	0%
34	Primary Substation	26,185.08	26,185.08	0.00	0%
35	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0%
36	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0%
37	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0%
38	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0%
39	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0%
40	Non-Coincident Demand				
41	Secondary	5.37	5.65	0.28	5%
42	Primary	5.29	5.56	0.27	5%
43	Secondary Substation	0.00	0.00	0.00	0%
44	Primary Substation	0.00	0.00	0.00	0%
45	Transmission	0.00	0.00	0.00	0%
46	Maximum On-Peak Demand: Summer				
47	Secondary	3.51	3.69	0.18	5%
48	Primary	4.68	4.85	0.17	4%
49	Secondary Substation	1.85	1.85	0.00	0%
50	Primary Substation	0.88	0.88	0.00	0%
51	Transmission	0.67	0.67	0.00	0%
52	Maximum On-Peak Demand: Winter				
53	Secondary	2.99	3.15	0.16	5%
54	Primary	3.18	3.34	0.16	5%
55	Secondary Substation	0.27	0.27	0.00	0%
56	Primary Substation	0.17	0.17	0.00	0%
57	Transmission	0.13	0.13	0.00	0%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
58	SCHEDULE AL-TOU / AL-TOU-DER (Continued)				
59	Power Factor				
60	Secondary	0.25	0.25	0.00	0%
61	Primary	0.25	0.25	0.00	0%
62	Secondary Substation	0.25	0.25	0.00	0%
63	Primary Substation	0.25	0.25	0.00	0%
64	Transmission	0.00	0.00	0.00	0%
65	On-Peak Energy: Summer				
66	Secondary	0.00702	0.00702	0.00000	0%
67	Primary	0.00400	0.00400	0.00000	0%
68	Secondary Substation	0.00318	0.00318	0.00000	0%
69	Primary Substation	0.00109	0.00109	0.00000	0%
70	Transmission	0.00123	0.00123	0.00000	0%
71	Semi-Peak Energy: Summer				
72	Secondary	0.00408	0.00408	0.00000	0%
73	Primary	0.00235	0.00235	0.00000	0%
74	Secondary Substation	0.00185	0.00185	0.00000	0%
75	Primary Substation	0.00064	0.00064	0.00000	0%
76	Transmission	0.00073	0.00073	0.00000	0%
77	Off-Peak Energy: Summer				
78	Secondary	0.00325	0.00325	0.00000	0%
79	Primary	0.00186	0.00186	0.00000	0%
80	Secondary Substation	0.00147	0.00147	0.00000	0%
81	Primary Substation	0.00051	0.00051	0.00000	0%
82	Transmission	0.00058	0.00058	0.00000	0%
83	On-Peak Energy: Winter				
84	Secondary	0.00587	0.00587	0.00000	0%
85	Primary	0.00333	0.00333	0.00000	0%
86	Secondary Substation	0.00265	0.00265	0.00000	0%
87	Primary Substation	0.00091	0.00091	0.00000	0%
88	Transmission	0.00102	0.00102	0.00000	0%
89	Semi-Peak Energy: Winter				
90	Secondary	0.00408	0.00408	0.00000	0%
91	Primary	0.00235	0.00235	0.00000	0%
92	Secondary Substation	0.00185	0.00185	0.00000	0%
93	Primary Substation	0.00064	0.00064	0.00000	0%
94	Transmission	0.00073	0.00073	0.00000	0%
95	Off-Peak Energy: Winter				
96	Secondary	0.00325	0.00325	0.00000	0%
97	Primary	0.00186	0.00186	0.00000	0%
98	Secondary Substation	0.00147	0.00147	0.00000	0%
99	Primary Substation	0.00052	0.00052	0.00000	0%
100	Transmission	0.00058	0.00058	0.00000	0%
101					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
102	SCHEDULE DG-R				
103	Basic Service Fee				
104	Less than or equal to 500 kW				
105	Secondary	58.22	58.22	0.00	0%
106	Primary	58.22	58.22	0.00	0%
107	Secondary Substation	16,630.12	16,630.12	0.00	0%
108	Primary Substation	16,630.12	16,630.12	0.00	0%
109	Transmission	84.67	84.67	0.00	0%
110	Greater than 500 kW				
111	Secondary	232.87	232.87	0.00	0%
112	Primary	232.87	232.87	0.00	0%
113	Secondary Substation	16,630.12	16,630.12	0.00	0%
114	Primary Substation	16,630.12	16,630.12	0.00	0%
115	Transmission	338.77	338.77	0.00	0%
116	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0%
117	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0%
118	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0%
119	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0%
120	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0%
121	Non-Coincident Demand				
122	Secondary	0.00	0.00	0.00	0%
123	Primary	0.00	0.00	0.00	0%
124	Secondary Substation	0.00	0.00	0.00	0%
125	Primary Substation	0.00	0.00	0.00	0%
126	Transmission	0.00	0.00	0.00	0%
127	Maximum Demand				
128	Secondary	0.98	1.12	0.14	14%
129	Primary	1.00	1.14	0.14	14%
130	Secondary Substation	0.00	0.00	0.00	0%
131	Primary Substation	0.00	0.00	0.00	0%
132	Transmission	0.00	0.00	0.00	0%
133	Maximum On-Peak Demand: Summer				
134	Secondary	0.00	0.00	0.00	0%
135	Primary	0.00	0.00	0.00	0%
136	Secondary Substation	1.85	1.85	0.00	0%
137	Primary Substation	0.88	0.88	0.00	0%
138	Transmission	0.67	0.67	0.00	0%
139	Maximum On-Peak Demand: Winter				
140	Secondary	0.00	0.00	0.00	0%
141	Primary	0.00	0.00	0.00	0%
142	Secondary Substation	0.27	0.27	0.00	0%
143	Primary Substation	0.17	0.17	0.00	0%
144	Transmission	0.13	0.13	0.00	0%
145	Power Factor				
146	Secondary	0.25	0.25	0.00	0%
147	Primary	0.25	0.25	0.00	0%
148	Secondary Substation	0.25	0.25	0.00	0%
149	Primary Substation	0.25	0.25	0.00	0%
150	Transmission	0.00	0.00	0.00	0%
151					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
152	SCHEDULE DG-R (continued)				
153	On-Peak Energy: Summer				
154	Secondary	0.03407	0.03670	0.00263	8%
155	Primary	0.03105	0.03368	0.00263	8%
156	Secondary Substation	0.00318	0.00318	0.00000	0%
157	Primary Substation	0.00109	0.00109	0.00000	0%
158	Transmission	0.00123	0.00123	0.00000	0%
159	Semi-Peak Energy: Summer				
160	Secondary	0.03113	0.03377	0.00264	8%
161	Primary	0.02940	0.03203	0.00263	9%
162	Secondary Substation	0.00185	0.00185	0.00000	0%
163	Primary Substation	0.00064	0.00064	0.00000	0%
164	Transmission	0.00073	0.00073	0.00000	0%
165	Off-Peak Energy: Summer				
166	Secondary	0.03030	0.03293	0.00263	9%
167	Primary	0.02891	0.03155	0.00264	9%
168	Secondary Substation	0.00147	0.00147	0.00000	0%
169	Primary Substation	0.00051	0.00051	0.00000	0%
170	Transmission	0.00058	0.00058	0.00000	0%
171	On-Peak Energy: Winter				
172	Secondary	0.03291	0.03555	0.00264	8%
173	Primary	0.03038	0.03301	0.00263	9%
174	Secondary Substation	0.00265	0.00265	0.00000	0%
175	Primary Substation	0.00091	0.00091	0.00000	0%
176	Transmission	0.00102	0.00102	0.00000	0%
177	Semi-Peak Energy: Winter				
178	Secondary	0.03113	0.03377	0.00264	8%
179	Primary	0.02940	0.03203	0.00263	9%
180	Secondary Substation	0.00185	0.00185	0.00000	0%
181	Primary Substation	0.00064	0.00064	0.00000	0%
182	Transmission	0.00073	0.00073	0.00000	0%
183	Off-Peak Energy: Winter				
184	Secondary	0.03030	0.03293	0.00263	9%
185	Primary	0.02891	0.03155	0.00264	9%
186	Secondary Substation	0.00147	0.00147	0.00000	0%
187	Primary Substation	0.00052	0.00052	0.00000	0%
188	Transmission	0.00058	0.00058	0.00000	0%
189					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
190	SCHEDULE AY-TOU (CLOSED)				
191	Basic Service Fee				
192	Secondary	58.22	58.22	0.00	0%
193	Primary	58.22	58.22	0.00	0%
194	Transmission	84.67	84.67	0.00	0%
195	Non-Coincident Demand				
196	Secondary	6.00	6.29	0.29	5%
197	Primary	5.91	6.19	0.28	5%
198	Transmission	0.00	0.00	0.00	0%
199	Maximum On-Peak Demand: Summer				
200	Secondary	3.60	3.77	0.17	5%
201	Primary	4.21	4.39	0.18	4%
202	Transmission	0.63	0.63	0.00	0%
203	Maximum On-Peak Demand: Winter				
204	Secondary	3.60	3.77	0.17	5%
205	Primary	4.21	4.39	0.18	4%
206	Transmission	0.63	0.63	0.00	0%
207	Power Factor				
208	Secondary	0.25	0.25	0.00	0%
209	Primary	0.25	0.25	0.00	0%
210	Transmission	0.00	0.00	0.00	0%
211	On-Peak Energy: Summer				
212	Secondary	0.00747	0.00747	0.00000	0%
213	Primary	0.00400	0.00400	0.00000	0%
214	Transmission	0.00232	0.00232	0.00000	0%
215	Semi-Peak Energy: Summer				
216	Secondary	0.00467	0.00467	0.00000	0%
217	Primary	0.00250	0.00250	0.00000	0%
218	Transmission	0.00146	0.00146	0.00000	0%
219	Off-Peak Energy: Summer				
220	Secondary	0.00368	0.00368	0.00000	0%
221	Primary	0.00199	0.00199	0.00000	0%
222	Transmission	0.00119	0.00119	0.00000	0%
223	On-Peak Energy: Winter				
224	Secondary	0.00747	0.00747	0.00000	0%
225	Primary	0.00400	0.00400	0.00000	0%
226	Transmission	0.00232	0.00232	0.00000	0%
227	Semi-Peak Energy: Winter				
228	Secondary	0.00467	0.00467	0.00000	0%
229	Primary	0.00250	0.00250	0.00000	0%
230	Transmission	0.00146	0.00146	0.00000	0%
231	Off-Peak Energy: Winter				
232	Secondary	0.00368	0.00368	0.00000	0%
233	Primary	0.00199	0.00199	0.00000	0%
234	Transmission	0.00119	0.00119	0.00000	0%
235					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
236	SCHEDULE A6-TOU				
237	Basic Service Fee				
238	Greater than 500 kW				
239	Primary	232.87	0.00	(232.87)	-100%
240	Primary Substation	16,630.12	0.00	(16,630.12)	-100%
241	Transmission	1,270.44	0.00	(1,270.44)	-100%
242	Greater than 12 MW -- Pri. Sub.	26,185.08	0.00	(26,185.08)	-100%
243	Distance Adjustment Fee OH	1.22	0.00	(1.22)	-100%
244	Distance Adjustment Fee UG	3.13	0.00	(3.13)	-100%
245	Non-Coincident Demand				
246	Primary	5.29	0.00	(5.29)	-100%
247	Primary Substation	0.00	0.00	0.00	0%
248	Transmission	0.00	0.00	0.00	0%
249	Maximum Demand at Time of System Peak: Summer				
250	Primary	4.96	1.05	(3.91)	-79%
251	Primary Substation	0.45	0.45	0.00	0%
252	Transmission	0.47	0.47	0.00	0%
253	Maximum Demand at Time of System Peak: Winter				
254	Primary	3.58	0.14	(3.44)	-96%
255	Primary Substation	0.08	0.08	0.00	0%
256	Transmission	0.08	0.08	0.00	0%
257	Power Factor				
258	Primary	0.25	0.00	(0.25)	-100%
259	Primary Substation	0.25	0.00	(0.25)	-100%
260	Transmission	0.00	0.00	0.00	0%
261	On-Peak Energy: Summer				
262	Primary	0.00193	0.00193	0.00000	0%
263	Primary Substation	0.00188	0.00188	0.00000	0%
264	Transmission	0.00186	0.00186	0.00000	0%
265	Semi-Peak Energy: Summer				
266	Primary	0.00113	0.00113	0.00000	0%
267	Primary Substation	0.00111	0.00111	0.00000	0%
268	Transmission	0.00110	0.00110	0.00000	0%
269	Off-Peak Energy: Summer				
270	Primary	0.00091	0.00091	0.00000	0%
271	Primary Substation	0.00088	0.00088	0.00000	0%
272	Transmission	0.00088	0.00088	0.00000	0%
273	On-Peak Energy: Winter				
274	Primary	0.00163	0.00163	0.00000	0%
275	Primary Substation	0.00157	0.00157	0.00000	0%
276	Transmission	0.00155	0.00155	0.00000	0%
277	Semi-Peak Energy: Winter				
278	Primary	0.00113	0.00113	0.00000	0%
279	Primary Substation	0.00111	0.00111	0.00000	0%
280	Transmission	0.00111	0.00111	0.00000	0%
281	Off-Peak Energy: Winter				
282	Primary	0.00091	0.00091	0.00000	0%
283	Primary Substation	0.00089	0.00089	0.00000	0%
284	Transmission	0.00089	0.00089	0.00000	0%
285					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
286	SCHEDULE S				
287	Contracted Demand				
288	Secondary	4.01	4.01	0.00	0%
289	Primary	3.88	3.88	0.00	0%
290	Secondary Substation	0.00	0.00	0.00	0%
291	Primary Substation	0.03	0.03	0.00	0%
292	Transmission	0.03	0.03	0.00	0%
293					
294	SCHEDULE PA-T-1				
295	Basic Service Fee	58.22	58.22	0.00	0%
296	Demand: On-Peak: Summer				
297	Option C				
298	Secondary	4.12	4.30	0.18	4%
299	Primary	3.98	4.15	0.17	4%
300	Transmission	0.57	0.57	0.00	0%
301	Option D				
302	Secondary	4.12	4.30	0.18	4%
303	Primary	3.98	4.15	0.17	4%
304	Transmission	0.57	0.57	0.00	0%
305	Option E				
306	Secondary	4.12	4.30	0.18	4%
307	Primary	3.98	4.15	0.17	4%
308	Transmission	0.57	0.57	0.00	0%
309	Option F				
310	Secondary	4.12	4.30	0.18	4%
311	Primary	3.98	4.15	0.17	4%
312	Transmission	0.57	0.57	0.00	0%
313	Demand: On-Peak: Winter				
314	Option C				
315	Secondary	3.60	3.75	0.15	4%
316	Primary	3.56	3.71	0.15	4%
317	Transmission	0.57	0.57	0.00	0%
318	Option D				
319	Secondary	3.60	3.75	0.15	4%
320	Primary	3.56	3.71	0.15	4%
321	Transmission	0.57	0.57	0.00	0%
322	Option E				
323	Secondary	3.60	3.75	0.15	4%
324	Primary	3.56	3.71	0.15	4%
325	Transmission	0.57	0.57	0.00	0%
326	Option F				
327	Secondary	3.60	3.75	0.15	4%
328	Primary	3.56	3.71	0.15	4%
329	Transmission	0.57	0.57	0.00	0%
330	Demand: Semi-Peak				
331	Secondary	1.67	1.79	0.12	7%
332	Primary	1.67	1.79	0.12	7%
333	Transmission	0.03	0.03	0.00	0%
334	On-Peak Energy: Summer				
335	Secondary	0.00435	0.00435	0.00000	0%
336	Primary	0.00422	0.00422	0.00000	0%
337	Transmission	0.00422	0.00422	0.00000	0%
338	Semi-Peak Energy: Summer				
339	Secondary	0.00315	0.00315	0.00000	0%
340	Primary	0.00307	0.00307	0.00000	0%
341	Transmission	0.00307	0.00307	0.00000	0%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
342	SCHEDULE PA-T-1 (continued)				
343	Off-Peak Energy: Summer				
344	Secondary	0.00194	0.00194	0.00000	0%
345	Primary	0.00192	0.00192	0.00000	0%
346	Transmission	0.00192	0.00192	0.00000	0%
347	On-Peak Energy: Winter				
348	Secondary	0.00435	0.00435	0.00000	0%
349	Primary	0.00422	0.00422	0.00000	0%
350	Transmission	0.00422	0.00422	0.00000	0%
351	Semi-Peak Energy: Winter				
352	Secondary	0.00315	0.00315	0.00000	0%
353	Primary	0.00307	0.00307	0.00000	0%
354	Transmission	0.00307	0.00307	0.00000	0%
355	Off-Peak Energy: Winter				
356	Secondary	0.00194	0.00194	0.00000	0%
357	Primary	0.00192	0.00192	0.00000	0%
358	Transmission	0.00192	0.00192	0.00000	0%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
1	SCHEDULE AD (CLOSED)				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Demand Charge: Summer				
4	Secondary	4.78	3.69	(1.09)	-23%
5	Primary	4.72	3.64	(1.08)	-23%
6	Demand Charge: Winter				
7	Secondary	0.14	0.21	0.07	50%
8	Primary	0.14	0.21	0.07	50%
9	Power Factor	0.00	0.00	0.00	0%
10	Energy Charge				
11	Summer				
12	Secondary	0.08685	0.08731	0.00046	1%
13	Primary	0.08536	0.08581	0.00045	1%
14	Winter				
15	Secondary	0.08949	0.08981	0.00032	0%
16	Primary	0.08794	0.08825	0.00031	0%
17					
18	SCHEDULE AL-TOU / AL-TOU-DER				
19	Basic Service Fee				
20	Less than or equal to 500 kW				
21	Secondary	0.00	0.00	0.00	0%
22	Primary	0.00	0.00	0.00	0%
23	Secondary Substation	0.00	0.00	0.00	0%
24	Primary Substation	0.00	0.00	0.00	0%
25	Transmission	0.00	0.00	0.00	0%
26	Greater than 500 kW				
27	Secondary	0.00	0.00	0.00	0%
28	Primary	0.00	0.00	0.00	0%
29	Secondary Substation	0.00	0.00	0.00	0%
30	Primary Substation	0.00	0.00	0.00	0%
31	Transmission	0.00	0.00	0.00	0%
32	Greater than 12 MW				
33	Secondary Substation	0.00	0.00	0.00	0%
34	Primary Substation	0.00	0.00	0.00	0%
35	Transmission Multiple Bus	0.00	0.00	0.00	0%
36	Distance Adjustment Fee OH - Sec. Sub.	0.00	0.00	0.00	0%
37	Distance Adjustment Fee UG - Sec. Sub.	0.00	0.00	0.00	0%
38	Distance Adjustment Fee OH - Pri. Sub.	0.00	0.00	0.00	0%
39	Distance Adjustment Fee UG - Pri. Sub.	0.00	0.00	0.00	0%
40	Non-Coincident Demand				
41	Secondary	0.00	0.00	0.00	0%
42	Primary	0.00	0.00	0.00	0%
43	Secondary Substation	0.00	0.00	0.00	0%
44	Primary Substation	0.00	0.00	0.00	0%
45	Transmission	0.00	0.00	0.00	0%
46	Maximum On-Peak Demand: Summer				
47	Secondary	6.37	4.80	(1.57)	-25%
48	Primary	6.29	4.73	(1.56)	-25%
49	Secondary Substation	6.37	4.80	(1.57)	-25%
50	Primary Substation	6.29	4.73	(1.56)	-25%
51	Transmission	6.13	4.61	(1.52)	-25%
52	Maximum On-Peak Demand: Winter				
53	Secondary	0.20	0.35	0.15	75%
54	Primary	0.20	0.35	0.15	75%
55	Secondary Substation	0.20	0.35	0.15	75%
56	Primary Substation	0.20	0.35	0.15	75%
57	Transmission	0.20	0.34	0.14	70%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
58	SCHEDULE AL-TOU / AL-TOU-DER (Continued)				
59	Power Factor				
60	Secondary	0.00	0.00	0.00	0%
61	Primary	0.00	0.00	0.00	0%
62	Secondary Substation	0.00	0.00	0.00	0%
63	Primary Substation	0.00	0.00	0.00	0%
64	Transmission	0.00	0.00	0.00	0%
65	On-Peak Energy: Summer				
66	Secondary	0.10727	0.10676	(0.00051)	0%
67	Primary	0.10562	0.10512	(0.00050)	0%
68	Secondary Substation	0.10727	0.10676	(0.00051)	0%
69	Primary Substation	0.10562	0.10512	(0.00050)	0%
70	Transmission	0.10381	0.10332	(0.00049)	0%
71	Semi-Peak Energy: Summer				
72	Secondary	0.08692	0.08714	0.00022	0%
73	Primary	0.08554	0.08577	0.00023	0%
74	Secondary Substation	0.08692	0.08714	0.00022	0%
75	Primary Substation	0.08554	0.08577	0.00023	0%
76	Transmission	0.08416	0.08438	0.00022	0%
77	Off-Peak Energy: Summer				
78	Secondary	0.06543	0.06532	(0.00011)	0%
79	Primary	0.06421	0.06410	(0.00011)	0%
80	Secondary Substation	0.06543	0.06532	(0.00011)	0%
81	Primary Substation	0.06421	0.06410	(0.00011)	0%
82	Transmission	0.06336	0.06325	(0.00011)	0%
83	On-Peak Energy: Winter				
84	Secondary	0.10539	0.10510	(0.00029)	0%
85	Primary	0.10381	0.10352	(0.00029)	0%
86	Secondary Substation	0.10539	0.10510	(0.00029)	0%
87	Primary Substation	0.10381	0.10352	(0.00029)	0%
88	Transmission	0.10196	0.10167	(0.00029)	0%
89	Semi-Peak Energy: Winter				
90	Secondary	0.09690	0.09658	(0.00032)	0%
91	Primary	0.09535	0.09504	(0.00031)	0%
92	Secondary Substation	0.09690	0.09658	(0.00032)	0%
93	Primary Substation	0.09535	0.09504	(0.00031)	0%
94	Transmission	0.09383	0.09352	(0.00031)	0%
95	Off-Peak Energy: Winter				
96	Secondary	0.07220	0.07205	(0.00015)	0%
97	Primary	0.07085	0.07069	(0.00016)	0%
98	Secondary Substation	0.07220	0.07205	(0.00015)	0%
99	Primary Substation	0.07085	0.07069	(0.00016)	0%
100	Transmission	0.06992	0.06977	(0.00015)	0%
101					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
102	SCHEDULE DG-R				
103	Basic Service Fee				
104	Less than or equal to 500 kW				
105	Secondary	0.00	0.00	0.00	0%
106	Primary	0.00	0.00	0.00	0%
107	Secondary Substation	0.00	0.00	0.00	0%
108	Primary Substation	0.00	0.00	0.00	0%
109	Transmission	0.00	0.00	0.00	0%
110	Greater than 500 kW				
111	Secondary	0.00	0.00	0.00	0%
112	Primary	0.00	0.00	0.00	0%
113	Secondary Substation	0.00	0.00	0.00	0%
114	Primary Substation	0.00	0.00	0.00	0%
115	Transmission	0.00	0.00	0.00	0%
116	Transmission Multiple Bus	0.00	0.00	0.00	0%
117	Distance Adjustment Fee OH - Sec. Sub.	0.00	0.00	0.00	0%
118	Distance Adjustment Fee UG - Sec. Sub.	0.00	0.00	0.00	0%
119	Distance Adjustment Fee OH - Pri. Sub.	0.00	0.00	0.00	0%
120	Distance Adjustment Fee UG - Pri. Sub.	0.00	0.00	0.00	0%
121	Non-Coincident Demand				
122	Secondary	0.00	0.00	0.00	0%
123	Primary	0.00	0.00	0.00	0%
124	Secondary Substation	0.00	0.00	0.00	0%
125	Primary Substation	0.00	0.00	0.00	0%
126	Transmission	0.00	0.00	0.00	0%
127	Maximum Demand				
128	Secondary	0.00	0.00	0.00	0%
129	Primary	0.00	0.00	0.00	0%
130	Secondary Substation	0.00	0.00	0.00	0%
131	Primary Substation	0.00	0.00	0.00	0%
132	Transmission	0.00	0.00	0.00	0%
133	Maximum On-Peak Demand: Summer				
134	Secondary	0.00	0.00	0.00	0%
135	Primary	0.00	0.00	0.00	0%
136	Secondary Substation	0.00	0.00	0.00	0%
137	Primary Substation	0.00	0.00	0.00	0%
138	Transmission	0.00	0.00	0.00	0%
139	Maximum On-Peak Demand: Winter				
140	Secondary	0.00	0.00	0.00	0%
141	Primary	0.00	0.00	0.00	0%
142	Secondary Substation	0.00	0.00	0.00	0%
143	Primary Substation	0.00	0.00	0.00	0%
144	Transmission	0.00	0.00	0.00	0%
145	Power Factor				
146	Secondary	0.00	0.00	0.00	0%
147	Primary	0.00	0.00	0.00	0%
148	Secondary Substation	0.00	0.00	0.00	0%
149	Primary Substation	0.00	0.00	0.00	0%
150	Transmission	0.00	0.00	0.00	0%
151					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
152	SCHEDULE DG-R (continued)				
153	On-Peak Energy: Summer				
154	Secondary	0.16824	0.15429	(0.01395)	-8%
155	Primary	0.16659	0.15265	(0.01394)	-8%
156	Secondary Substation	0.16824	0.15429	(0.01395)	-8%
157	Primary Substation	0.16659	0.15265	(0.01394)	-8%
158	Transmission	0.16478	0.15085	(0.01393)	-8%
159	Semi-Peak Energy: Summer				
160	Secondary	0.08692	0.08714	0.00022	0%
161	Primary	0.08554	0.08577	0.00023	0%
162	Secondary Substation	0.08692	0.08714	0.00022	0%
163	Primary Substation	0.08554	0.08577	0.00023	0%
164	Transmission	0.08416	0.08438	0.00022	0%
165	Off-Peak Energy: Summer				
166	Secondary	0.06543	0.06532	(0.00011)	0%
167	Primary	0.06421	0.06410	(0.00011)	0%
168	Secondary Substation	0.06543	0.06532	(0.00011)	0%
169	Primary Substation	0.06421	0.06410	(0.00011)	0%
170	Transmission	0.06336	0.06325	(0.00011)	0%
171	On-Peak Energy: Winter				
172	Secondary	0.11014	0.11363	0.00349	3%
173	Primary	0.10856	0.11205	0.00349	3%
174	Secondary Substation	0.11014	0.11363	0.00349	3%
175	Primary Substation	0.10856	0.11205	0.00349	3%
176	Transmission	0.10671	0.11020	0.00349	3%
177	Semi-Peak Energy: Winter				
178	Secondary	0.09690	0.09658	(0.00032)	0%
179	Primary	0.09535	0.09504	(0.00031)	0%
180	Secondary Substation	0.09690	0.09658	(0.00032)	0%
181	Primary Substation	0.09535	0.09504	(0.00031)	0%
182	Transmission	0.09383	0.09352	(0.00031)	0%
183	Off-Peak Energy: Winter				
184	Secondary	0.07220	0.07205	(0.00015)	0%
185	Primary	0.07085	0.07069	(0.00016)	0%
186	Secondary Substation	0.07220	0.07205	(0.00015)	0%
187	Primary Substation	0.07085	0.07069	(0.00016)	0%
188	Transmission	0.06992	0.06977	(0.00015)	0%
189					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
190	SCHEDULE AY-TOU (CLOSED)				
191	Basic Service Fee				
192	Secondary	0.00	0.00	0.00	0%
193	Primary	0.00	0.00	0.00	0%
194	Transmission	0.00	0.00	0.00	0%
195	Non-Coincident Demand				
196	Secondary	0.00	0.00	0.00	0%
197	Primary	0.00	0.00	0.00	0%
198	Transmission	0.00	0.00	0.00	0%
199	Maximum On-Peak Demand: Summer				
200	Secondary	6.37	4.80	(1.57)	-25%
201	Primary	6.29	4.73	(1.56)	-25%
202	Transmission	6.13	4.61	(1.52)	-25%
203	Maximum On-Peak Demand: Winter				
204	Secondary	0.20	0.35	0.15	75%
205	Primary	0.20	0.35	0.15	75%
206	Transmission	0.20	0.34	0.14	70%
207	Power Factor				
208	Secondary	0.00	0.00	0.00	0%
209	Primary	0.00	0.00	0.00	0%
210	Transmission	0.00	0.00	0.00	0%
211	On-Peak Energy: Summer				
212	Secondary	0.10727	0.10676	(0.00051)	0%
213	Primary	0.10562	0.10512	(0.00050)	0%
214	Transmission	0.10381	0.10332	(0.00049)	0%
215	Semi-Peak Energy: Summer				
216	Secondary	0.08692	0.08714	0.00022	0%
217	Primary	0.08554	0.08577	0.00023	0%
218	Transmission	0.08416	0.08438	0.00022	0%
219	Off-Peak Energy: Summer				
220	Secondary	0.06543	0.06532	(0.00011)	0%
221	Primary	0.06421	0.06410	(0.00011)	0%
222	Transmission	0.06336	0.06325	(0.00011)	0%
223	On-Peak Energy: Winter				
224	Secondary	0.10539	0.10510	(0.00029)	0%
225	Primary	0.10381	0.10352	(0.00029)	0%
226	Transmission	0.10196	0.10167	(0.00029)	0%
227	Semi-Peak Energy: Winter				
228	Secondary	0.09690	0.09658	(0.00032)	0%
229	Primary	0.09535	0.09504	(0.00031)	0%
230	Transmission	0.09383	0.09352	(0.00031)	0%
231	Off-Peak Energy: Winter				
232	Secondary	0.07220	0.07205	(0.00015)	0%
233	Primary	0.07085	0.07069	(0.00016)	0%
234	Transmission	0.06992	0.06977	(0.00015)	0%
235					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
236	SCHEDULE A6-TOU				
237	Basic Service Fee				
238	Greater than 500 kW				
239	Primary	0.00	0.00	0.00	0%
240	Primary Substation	0.00	0.00	0.00	0%
241	Transmission	0.00	0.00	0.00	0%
242	Greater than 12 MW -- Pri. Sub.	0.00	0.00	0.00	0%
243	Distance Adjustment Fee OH	0.00	0.00	0.00	0%
244	Distance Adjustment Fee UG	0.00	0.00	0.00	0%
245	Non-Coincident Demand				
246	Primary	0.00	0.00	0.00	0%
247	Primary Substation	0.00	0.00	0.00	0%
248	Transmission	0.00	0.00	0.00	0%
249	Maximum Demand at Time of System Peak: Summer				
250	Primary	8.08	0.00	(8.08)	-100%
251	Primary Substation	8.08	0.00	(8.08)	-100%
252	Transmission	7.88	0.00	(7.88)	-100%
253	Maximum Demand at Time of System Peak: Winter				
254	Primary	0.05	0.00	(0.05)	-100%
255	Primary Substation	0.05	0.00	(0.05)	-100%
256	Transmission	0.05	0.00	(0.05)	-100%
257	Power Factor				
258	Primary	0.00	0.00	0.00	0%
259	Primary Substation	0.00	0.00	0.00	0%
260	Transmission	0.00	0.00	0.00	0%
261	On-Peak Energy: Summer				
262	Primary	0.10562	0.10512	(0.00050)	0%
263	Primary Substation	0.10562	0.10512	(0.00050)	0%
264	Transmission	0.10381	0.10332	(0.00049)	0%
265	Semi-Peak Energy: Summer				
266	Primary	0.08554	0.08577	0.00023	0%
267	Primary Substation	0.08554	0.08577	0.00023	0%
268	Transmission	0.08416	0.08438	0.00022	0%
269	Off-Peak Energy: Summer				
270	Primary	0.06421	0.06410	(0.00011)	0%
271	Primary Substation	0.06421	0.06410	(0.00011)	0%
272	Transmission	0.06336	0.06325	(0.00011)	0%
273	On-Peak Energy: Winter				
274	Primary	0.10381	0.10352	(0.00029)	0%
275	Primary Substation	0.10381	0.10352	(0.00029)	0%
276	Transmission	0.10196	0.10167	(0.00029)	0%
277	Semi-Peak Energy: Winter				
278	Primary	0.09535	0.09504	(0.00031)	0%
279	Primary Substation	0.09535	0.09504	(0.00031)	0%
280	Transmission	0.09383	0.09352	(0.00031)	0%
281	Off-Peak Energy: Winter				
282	Primary	0.07085	0.07069	(0.00016)	0%
283	Primary Substation	0.07085	0.07069	(0.00016)	0%
284	Transmission	0.06992	0.06977	(0.00015)	0%
285					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
286	SCHEDULE S				
287	Contracted Demand				
288	Secondary	0.00	0.00	0.00	0%
289	Primary	0.00	0.00	0.00	0%
290	Secondary Substation	0.00	0.00	0.00	0%
291	Primary Substation	0.00	0.00	0.00	0%
292	Transmission	0.00	0.00	0.00	0%
293					
294	SCHEDULE PA-T-1				
295	Basic Service Fee	0.00	0.00	0.00	0%
296	Demand: On-Peak: Summer				
297	Option C				
298	Secondary	6.52	4.91	(1.61)	-25%
299	Primary	6.43	4.84	(1.59)	-25%
300	Transmission	6.27	4.72	(1.55)	-25%
301	Option D				
302	Secondary	6.80	5.12	(1.68)	-25%
303	Primary	6.71	5.05	(1.66)	-25%
304	Transmission	6.54	4.92	(1.62)	-25%
305	Option E				
306	Secondary	6.66	5.01	(1.65)	-25%
307	Primary	6.57	4.94	(1.63)	-25%
308	Transmission	6.41	4.82	(1.59)	-25%
309	Option F				
310	Secondary	6.37	4.80	(1.57)	-25%
311	Primary	6.29	4.73	(1.56)	-25%
312	Transmission	6.13	4.61	(1.52)	-25%
313	Demand: On-Peak: Winter				
314	Option C				
315	Secondary	0.20	0.36	0.16	80%
316	Primary	0.20	0.35	0.15	75%
317	Transmission	0.20	0.34	0.14	70%
318	Option D				
319	Secondary	0.22	0.37	0.15	68%
320	Primary	0.21	0.37	0.16	76%
321	Transmission	0.21	0.36	0.15	71%
322	Option E				
323	Secondary	0.21	0.37	0.16	76%
324	Primary	0.21	0.36	0.15	71%
325	Transmission	0.21	0.35	0.14	67%
326	Option F				
327	Secondary	0.22	0.35	0.13	59%
328	Primary	0.21	0.35	0.14	67%
329	Transmission	0.21	0.34	0.13	62%
330	Demand: Semi-Peak				
331	Secondary	0.00	0.00	0.00	0%
332	Primary	0.00	0.00	0.00	0%
333	Transmission	0.00	0.00	0.00	0%
334	On-Peak Energy: Summer				
335	Secondary	0.10727	0.10676	(0.00051)	0%
336	Primary	0.10562	0.10512	(0.00050)	0%
337	Transmission	0.10381	0.10332	(0.00049)	0%
338	Semi-Peak Energy: Summer				
339	Secondary	0.08692	0.08714	0.00022	0%
340	Primary	0.08554	0.08577	0.00023	0%
341	Transmission	0.08416	0.08438	0.00022	0%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
342	SCHEDULE PA-T-1 (continued)				
343	Off-Peak Energy: Summer				
344	Secondary	0.06543	0.06532	(0.00011)	0%
345	Primary	0.06421	0.06410	(0.00011)	0%
346	Transmission	0.06336	0.06325	(0.00011)	0%
347	On-Peak Energy: Winter				
348	Secondary	0.10539	0.10510	(0.00029)	0%
349	Primary	0.10381	0.10352	(0.00029)	0%
350	Transmission	0.10196	0.10167	(0.00029)	0%
351	Semi-Peak Energy: Winter				
352	Secondary	0.09690	0.09658	(0.00032)	0%
353	Primary	0.09535	0.09504	(0.00031)	0%
354	Transmission	0.09383	0.09352	(0.00031)	0%
355	Off-Peak Energy: Winter				
356	Secondary	0.07220	0.07205	(0.00015)	0%
357	Primary	0.07085	0.07069	(0.00016)	0%
358	Transmission	0.06992	0.06977	(0.00015)	0%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
1	SCHEDULE AD (CLOSED)				
2	Basic Service Fee	27.71	27.71	0.00	0%
3	Demand Charge: Summer				
4	Secondary	16.45	15.74	(0.71)	-4%
5	Primary	15.87	15.15	(0.72)	-5%
6	Demand Charge: Winter				
7	Secondary	11.81	12.26	0.45	4%
8	Primary	11.29	11.72	0.43	4%
9	Power Factor	0.25	0.25	0.00	0%
10	Energy Charge				
11	Summer				
12	Secondary	0.10167	0.10213	0.00046	0%
13	Primary	0.10017	0.10062	0.00045	0%
14	Winter				
15	Secondary	0.10431	0.10463	0.00032	0%
16	Primary	0.10275	0.10306	0.00031	0%
17					
18	SCHEDULE AL-TOU / AL-TOU-DER				
19	Basic Service Fee				
20	Less than or equal to 500 kW				
21	Secondary	58.22	58.22	0.00	0%
22	Primary	58.22	58.22	0.00	0%
23	Secondary Substation	16,630.12	16,630.12	0.00	0%
24	Primary Substation	16,630.12	16,630.12	0.00	0%
25	Transmission	84.67	84.67	0.00	0%
26	Greater than 500 kW				
27	Secondary	232.87	232.87	0.00	0%
28	Primary	232.87	232.87	0.00	0%
29	Secondary Substation	16,630.12	16,630.12	0.00	0%
30	Primary Substation	16,630.12	16,630.12	0.00	0%
31	Transmission	338.77	338.77	0.00	0%
32	Greater than 12 MW				
33	Secondary Substation	26,185.08	26,185.08	0.00	0%
34	Primary Substation	26,185.08	26,185.08	0.00	0%
35	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0%
36	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0%
37	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0%
38	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0%
39	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0%
40	Non-Coincident Demand				
41	Secondary	8.78	9.06	0.28	3%
42	Primary	8.58	8.85	0.27	3%
43	Secondary Substation	3.41	3.41	0.00	0%
44	Primary Substation	3.29	3.29	0.00	0%
45	Transmission	3.25	3.25	0.00	0%
46	Maximum On-Peak Demand: Summer				
47	Secondary	10.09	8.70	(1.39)	-14%
48	Primary	11.17	9.78	(1.39)	-12%
49	Secondary Substation	8.43	6.86	(1.57)	-19%
50	Primary Substation	7.27	5.71	(1.56)	-21%
51	Transmission	6.90	5.38	(1.52)	-22%
52	Maximum On-Peak Demand: Winter				
53	Secondary	3.22	3.53	0.31	10%
54	Primary	3.41	3.72	0.31	9%
55	Secondary Substation	0.50	0.65	0.15	30%
56	Primary Substation	0.39	0.54	0.15	38%
57	Transmission	0.35	0.49	0.14	40%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
58	SCHEDULE AL-TOU / AL-TOU-DER (Continued)				
59	Power Factor				
60	Secondary	0.25	0.25	0.00	0%
61	Primary	0.25	0.25	0.00	0%
62	Secondary Substation	0.25	0.25	0.00	0%
63	Primary Substation	0.25	0.25	0.00	0%
64	Transmission	0.00	0.00	0.00	0%
65	On-Peak Energy: Summer				
66	Secondary	0.12328	0.12277	(0.00051)	0%
67	Primary	0.11860	0.11810	(0.00050)	0%
68	Secondary Substation	0.11944	0.11893	(0.00051)	0%
69	Primary Substation	0.11567	0.11517	(0.00050)	0%
70	Transmission	0.11400	0.11351	(0.00049)	0%
71	Semi-Peak Energy: Summer				
72	Secondary	0.09978	0.10000	0.00022	0%
73	Primary	0.09667	0.09690	0.00023	0%
74	Secondary Substation	0.09755	0.09777	0.00022	0%
75	Primary Substation	0.09494	0.09517	0.00023	0%
76	Transmission	0.09365	0.09387	0.00022	0%
77	Off-Peak Energy: Summer				
78	Secondary	0.07740	0.07729	(0.00011)	0%
79	Primary	0.07478	0.07467	(0.00011)	0%
80	Secondary Substation	0.07562	0.07551	(0.00011)	0%
81	Primary Substation	0.07343	0.07332	(0.00011)	0%
82	Transmission	0.07265	0.07254	(0.00011)	0%
83	On-Peak Energy: Winter				
84	Secondary	0.12017	0.11988	(0.00029)	0%
85	Primary	0.11604	0.11575	(0.00029)	0%
86	Secondary Substation	0.11695	0.11666	(0.00029)	0%
87	Primary Substation	0.11360	0.11331	(0.00029)	0%
88	Transmission	0.11186	0.11157	(0.00029)	0%
89	Semi-Peak Energy: Winter				
90	Secondary	0.10976	0.10944	(0.00032)	0%
91	Primary	0.10648	0.10617	(0.00031)	0%
92	Secondary Substation	0.10753	0.10721	(0.00032)	0%
93	Primary Substation	0.10475	0.10444	(0.00031)	0%
94	Transmission	0.10332	0.10301	(0.00031)	0%
95	Off-Peak Energy: Winter				
96	Secondary	0.08417	0.08402	(0.00015)	0%
97	Primary	0.08142	0.08126	(0.00016)	0%
98	Secondary Substation	0.08239	0.08224	(0.00015)	0%
99	Primary Substation	0.08008	0.07992	(0.00016)	0%
100	Transmission	0.07921	0.07906	(0.00015)	0%
101					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
102	SCHEDULE DG-R				
103	Basic Service Fee				
104	Less than or equal to 500 kW				
105	Secondary	58.22	58.22	0.00	0%
106	Primary	58.22	58.22	0.00	0%
107	Secondary Substation	16,630.12	16,630.12	0.00	0%
108	Primary Substation	16,630.12	16,630.12	0.00	0%
109	Transmission	84.67	84.67	0.00	0%
110	Greater than 500 kW				
111	Secondary	232.87	232.87	0.00	0%
112	Primary	232.87	232.87	0.00	0%
113	Secondary Substation	16,630.12	16,630.12	0.00	0%
114	Primary Substation	16,630.12	16,630.12	0.00	0%
115	Transmission	338.77	338.77	0.00	0%
116	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0%
117	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0%
118	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0%
119	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0%
120	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0%
121	Non-Coincident Demand				
122	Secondary	3.41	3.41	0.00	0%
123	Primary	3.29	3.29	0.00	0%
124	Secondary Substation	3.41	3.41	0.00	0%
125	Primary Substation	3.29	3.29	0.00	0%
126	Transmission	3.25	3.25	0.00	0%
127	Maximum Demand				
128	Secondary	0.98	1.12	0.14	14%
129	Primary	1.00	1.14	0.14	14%
130	Secondary Substation	0.00	0.00	0.00	0%
131	Primary Substation	0.00	0.00	0.00	0%
132	Transmission	0.00	0.00	0.00	0%
133	Maximum On-Peak Demand: Summer				
134	Secondary	0.00	0.00	0.00	0%
135	Primary	0.00	0.00	0.00	0%
136	Secondary Substation	1.85	1.85	0.00	0%
137	Primary Substation	0.88	0.88	0.00	0%
138	Transmission	0.67	0.67	0.00	0%
139	Maximum On-Peak Demand: Winter				
140	Secondary	0.00	0.00	0.00	0%
141	Primary	0.00	0.00	0.00	0%
142	Secondary Substation	0.27	0.27	0.00	0%
143	Primary Substation	0.17	0.17	0.00	0%
144	Transmission	0.13	0.13	0.00	0%
145	Power Factor				
146	Secondary	0.25	0.25	0.00	0%
147	Primary	0.25	0.25	0.00	0%
148	Secondary Substation	0.25	0.25	0.00	0%
149	Primary Substation	0.25	0.25	0.00	0%
150	Transmission	0.00	0.00	0.00	0%
151					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
152	SCHEDULE DG-R (continued)				
153	On-Peak Energy: Summer				
154	Secondary	0.21173	0.20041	(0.01132)	-5%
155	Primary	0.20703	0.19572	(0.01131)	-5%
156	Secondary Substation	0.18084	0.16689	(0.01395)	-8%
157	Primary Substation	0.17704	0.16310	(0.01394)	-8%
158	Transmission	0.17537	0.16144	(0.01393)	-8%
159	Semi-Peak Energy: Summer				
160	Secondary	0.12708	0.12994	0.00286	2%
161	Primary	0.12396	0.12682	0.00286	2%
162	Secondary Substation	0.09780	0.09802	0.00022	0%
163	Primary Substation	0.09518	0.09541	0.00023	0%
164	Transmission	0.09388	0.09410	0.00022	0%
165	Off-Peak Energy: Summer				
166	Secondary	0.10465	0.10717	0.00252	2%
167	Primary	0.10202	0.10455	0.00253	2%
168	Secondary Substation	0.07582	0.07571	(0.00011)	0%
169	Primary Substation	0.07362	0.07351	(0.00011)	0%
170	Transmission	0.07284	0.07273	(0.00011)	0%
171	On-Peak Energy: Winter				
172	Secondary	0.15231	0.15844	0.00613	4%
173	Primary	0.14819	0.15431	0.00612	4%
174	Secondary Substation	0.12205	0.12554	0.00349	3%
175	Primary Substation	0.11868	0.12217	0.00349	3%
176	Transmission	0.11694	0.12043	0.00349	3%
177	Semi-Peak Energy: Winter				
178	Secondary	0.13706	0.13938	0.00232	2%
179	Primary	0.13377	0.13609	0.00232	2%
180	Secondary Substation	0.10778	0.10746	(0.00032)	0%
181	Primary Substation	0.10499	0.10468	(0.00031)	0%
182	Transmission	0.10356	0.10325	(0.00031)	0%
183	Off-Peak Energy: Winter				
184	Secondary	0.11142	0.11390	0.00248	2%
185	Primary	0.10866	0.11114	0.00248	2%
186	Secondary Substation	0.08259	0.08244	(0.00015)	0%
187	Primary Substation	0.08027	0.08011	(0.00016)	0%
188	Transmission	0.07940	0.07925	(0.00015)	0%
189					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
190	SCHEDULE AY-TOU (CLOSED)				
191	Basic Service Fee				
192	Secondary	58.22	58.22	0.00	0%
193	Primary	58.22	58.22	0.00	0%
194	Transmission	84.67	84.67	0.00	0%
195	Non-Coincident Demand				
196	Secondary	9.41	9.70	0.29	3%
197	Primary	9.20	9.48	0.28	3%
198	Transmission	3.25	3.25	0.00	0%
199	Maximum On-Peak Demand: Summer				
200	Secondary	10.09	8.69	(1.40)	-14%
201	Primary	10.62	9.24	(1.38)	-13%
202	Transmission	6.81	5.29	(1.52)	-22%
203	Maximum On-Peak Demand: Winter				
204	Secondary	3.92	4.24	0.32	8%
205	Primary	4.53	4.86	0.33	7%
206	Transmission	0.88	1.02	0.14	16%
207	Power Factor				
208	Secondary	0.25	0.25	0.00	0%
209	Primary	0.25	0.25	0.00	0%
210	Transmission	0.00	0.00	0.00	0%
211	On-Peak Energy: Summer				
212	Secondary	0.12371	0.12320	(0.00051)	0%
213	Primary	0.11858	0.11808	(0.00050)	0%
214	Transmission	0.11507	0.11458	(0.00049)	0%
215	Semi-Peak Energy: Summer				
216	Secondary	0.10038	0.10060	0.00022	0%
217	Primary	0.09682	0.09705	0.00023	0%
218	Transmission	0.09439	0.09461	0.00022	0%
219	Off-Peak Energy: Summer				
220	Secondary	0.07783	0.07772	(0.00011)	0%
221	Primary	0.07492	0.07481	(0.00011)	0%
222	Transmission	0.07326	0.07315	(0.00011)	0%
223	On-Peak Energy: Winter				
224	Secondary	0.12183	0.12154	(0.00029)	0%
225	Primary	0.11677	0.11648	(0.00029)	0%
226	Transmission	0.11322	0.11293	(0.00029)	0%
227	Semi-Peak Energy: Winter				
228	Secondary	0.11036	0.11004	(0.00032)	0%
229	Primary	0.10663	0.10632	(0.00031)	0%
230	Transmission	0.10406	0.10375	(0.00031)	0%
231	Off-Peak Energy: Winter				
232	Secondary	0.08460	0.08445	(0.00015)	0%
233	Primary	0.08156	0.08140	(0.00016)	0%
234	Transmission	0.07982	0.07967	(0.00015)	0%
235					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
236	SCHEDULE A6-TOU				
237	Basic Service Fee				
238	Greater than 500 kW				
239	Primary	232.87	0.00	(232.87)	-100%
240	Primary Substation	16,630.12	0.00	(16,630.12)	-100%
241	Transmission	1,270.44	0.00	(1,270.44)	-100%
242	Greater than 12 MW -- Pri. Sub.	26,185.08	0.00	(26,185.08)	-100%
243	Distance Adjustment Fee OH	1.22	0.00	(1.22)	-100%
244	Distance Adjustment Fee UG	3.13	0.00	(3.13)	-100%
245	Non-Coincident Demand				
246	Primary	8.58	3.29	(5.29)	-62%
247	Primary Substation	3.29	3.29	0.00	0%
248	Transmission	3.25	3.25	0.00	0%
249	Maximum Demand at Time of System Peak: Summer				
250	Primary	13.30	1.31	(11.99)	-90%
251	Primary Substation	8.64	0.56	(8.08)	-94%
252	Transmission	8.47	0.59	(7.88)	-93%
253	Maximum Demand at Time of System Peak: Winter				
254	Primary	3.66	0.17	(3.49)	-95%
255	Primary Substation	0.15	0.10	(0.05)	-33%
256	Transmission	0.15	0.10	(0.05)	-33%
257	Power Factor				
258	Primary	0.25	0.00	(0.25)	-100%
259	Primary Substation	0.25	0.00	(0.25)	-100%
260	Transmission	0.00	0.00	0.00	0%
261	On-Peak Energy: Summer				
262	Primary	0.11650	0.11600	(0.00050)	0%
263	Primary Substation	0.11644	0.11594	(0.00050)	0%
264	Transmission	0.11461	0.11412	(0.00049)	0%
265	Semi-Peak Energy: Summer				
266	Primary	0.09543	0.09566	0.00023	0%
267	Primary Substation	0.09540	0.09563	0.00023	0%
268	Transmission	0.09401	0.09423	0.00022	0%
269	Off-Peak Energy: Summer				
270	Primary	0.07382	0.07371	(0.00011)	0%
271	Primary Substation	0.07379	0.07368	(0.00011)	0%
272	Transmission	0.07294	0.07283	(0.00011)	0%
273	On-Peak Energy: Winter				
274	Primary	0.11432	0.11403	(0.00029)	0%
275	Primary Substation	0.11424	0.11395	(0.00029)	0%
276	Transmission	0.11237	0.11208	(0.00029)	0%
277	Semi-Peak Energy: Winter				
278	Primary	0.10524	0.10493	(0.00031)	0%
279	Primary Substation	0.10521	0.10490	(0.00031)	0%
280	Transmission	0.10369	0.10338	(0.00031)	0%
281	Off-Peak Energy: Winter				
282	Primary	0.08046	0.08030	(0.00016)	0%
283	Primary Substation	0.08044	0.08028	(0.00016)	0%
284	Transmission	0.07951	0.07936	(0.00015)	0%
285					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
286	SCHEDULE S				
287	Contracted Demand				
288	Secondary	5.73	5.73	0.00	0%
289	Primary	5.55	5.55	0.00	0%
290	Secondary Substation	1.70	1.70	0.00	0%
291	Primary Substation	1.68	1.68	0.00	0%
292	Transmission	1.66	1.66	0.00	0%
293					
294	SCHEDULE PA-T-1				
295	Basic Service Fee	58.22	58.22	0.00	0%
296	Demand: On-Peak: Summer				
297	Option C				
298	Secondary	10.72	9.29	(1.43)	-13%
299	Primary	10.49	9.07	(1.42)	-14%
300	Transmission	6.92	5.37	(1.55)	-22%
301	Option D				
302	Secondary	11.00	9.50	(1.50)	-14%
303	Primary	10.77	9.28	(1.49)	-14%
304	Transmission	7.19	5.57	(1.62)	-23%
305	Option E				
306	Secondary	10.86	9.39	(1.47)	-14%
307	Primary	10.63	9.17	(1.46)	-14%
308	Transmission	7.06	5.47	(1.59)	-23%
309	Option F				
310	Secondary	10.57	9.18	(1.39)	-13%
311	Primary	10.35	8.96	(1.39)	-13%
312	Transmission	6.77	5.25	(1.52)	-22%
313	Demand: On-Peak: Winter				
314	Option C				
315	Secondary	3.88	4.19	0.31	8%
316	Primary	3.84	4.14	0.30	8%
317	Transmission	0.85	0.99	0.14	16%
318	Option D				
319	Secondary	3.90	4.20	0.30	8%
320	Primary	3.85	4.16	0.31	8%
321	Transmission	0.86	1.01	0.15	17%
322	Option E				
323	Secondary	3.89	4.20	0.31	8%
324	Primary	3.85	4.15	0.30	8%
325	Transmission	0.86	1.00	0.14	16%
326	Option F				
327	Secondary	3.90	4.18	0.28	7%
328	Primary	3.85	4.14	0.29	8%
329	Transmission	0.85	0.98	0.13	15%
330	Demand: Semi-Peak				
331	Secondary	5.08	5.20	0.12	2%
332	Primary	4.96	5.08	0.12	2%
333	Transmission	3.28	3.28	0.00	0%
334	On-Peak Energy: Summer				
335	Secondary	0.12071	0.12020	(0.00051)	0%
336	Primary	0.11891	0.11841	(0.00050)	0%
337	Transmission	0.11709	0.11660	(0.00049)	0%
338	Semi-Peak Energy: Summer				
339	Secondary	0.09899	0.09921	0.00022	0%
340	Primary	0.09752	0.09775	0.00023	0%
341	Transmission	0.09614	0.09636	0.00022	0%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates

Class Split Study – 20-200 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
342	SCHEDULE PA-T-1 (continued)				
343	Off-Peak Energy: Summer				
344	Secondary	0.07612	0.07601	(0.00011)	0%
345	Primary	0.07488	0.07477	(0.00011)	0%
346	Transmission	0.07403	0.07392	(0.00011)	0%
347	On-Peak Energy: Winter				
348	Secondary	0.11883	0.11854	(0.00029)	0%
349	Primary	0.11710	0.11681	(0.00029)	0%
350	Transmission	0.11524	0.11495	(0.00029)	0%
351	Semi-Peak Energy: Winter				
352	Secondary	0.10897	0.10865	(0.00032)	0%
353	Primary	0.10733	0.10702	(0.00031)	0%
354	Transmission	0.10581	0.10550	(0.00031)	0%
355	Off-Peak Energy: Winter				
356	Secondary	0.08289	0.08274	(0.00015)	0%
357	Primary	0.08152	0.08136	(0.00016)	0%
358	Transmission	0.08059	0.08044	(0.00015)	0%

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
 GRC Phase 2 – A.07-01-047
 Illustrative Proposed Schedule CPP-D Rates
 Class Split Study – 20-200 kW

<u>Line #</u>		<u>Proposed Schedule CPP-D Rates</u>	<u>Line #</u>
1	<u>Energy Rates</u>	(\$/kWh)	1
2	<u>Summer CPP Event Days</u>		2
3	CPP Period		3
4	Secondary	0.86911	4
5	Primary	0.83567	5
6	Secondary Substation	0.86911	6
7	Primary Substation	0.83567	7
8	Transmission	0.81454	8
9	Semi-Peak		9
10	Secondary	0.08123	10
11	Primary	0.07985	11
12	Secondary Substation	0.08123	12
13	Primary Substation	0.07985	13
14	Transmission	0.07846	14
15	Off-Peak		15
16	Secondary	0.05940	16
17	Primary	0.05818	17
18	Secondary Substation	0.05940	18
19	Primary Substation	0.05818	19
20	Transmission	0.05734	20
21			21
22	<u>Summer Non-CPP Event Days</u>		22
23	On-Peak		23
24	Secondary	0.10085	24
25	Primary	0.09921	25
26	Secondary Substation	0.10085	26
27	Primary Substation	0.09921	27
28	Transmission	0.09740	28
29	Semi-Peak		29
30	Secondary	0.08123	30
31	Primary	0.07985	31
32	Secondary Substation	0.08123	32
33	Primary Substation	0.07985	33
34	Transmission	0.07846	34
35	Off-Peak		35
36	Secondary	0.05940	36
37	Primary	0.05818	37
38	Secondary Substation	0.05940	38
39	Primary Substation	0.05818	39
40	Transmission	0.05734	40
41			41
42	<u>Winter</u>		42
43	On-Peak		43
44	Secondary	0.09918	44
45	Primary	0.09760	45
46	Secondary Substation	0.09918	46
47	Primary Substation	0.09760	47
48	Transmission	0.09576	48
49	Semi-Peak		49
50	Secondary	0.09066	50
51	Primary	0.08912	51
52	Secondary Substation	0.09066	52
53	Primary Substation	0.08912	53
54	Transmission	0.08761	54
55	Off-Peak		55
56	Secondary	0.06613	56
57	Primary	0.06478	57
58	Secondary Substation	0.06613	58
59	Primary Substation	0.06478	59
60	Transmission	0.06385	60
61			61
62	<u>Capacity Reservation Charge</u>	(\$/kW per month)	62
63	Secondary	6.20	63
64	Primary	5.88	64
65	Secondary Substation	6.20	65
66	Primary Substation	5.88	66
67	Transmission	5.66	67

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Winter - Secondary
Class Split Study – 20-200 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	20	1,500	444.83	456.29	11.46	2.6%	10%	1
2	20	2,900	581.67	592.81	11.14	1.9%	20%	2
3	20	4,400	728.28	739.07	10.79	1.5%	30%	3
4	20	5,800	865.11	875.59	10.48	1.2%	40%	4
5	20	7,300	1,011.73	1,021.86	10.13	1.0%	50%	5
6	20	10,200	1,295.17	1,304.64	9.47	0.7%	70%	6
7	20	13,100	1,578.62	1,587.43	8.81	0.6%	90%	7
8								8
9	40	2,900	821.67	844.61	22.94	2.8%	10%	9
10	40	5,800	1,105.11	1,127.39	22.28	2.0%	20%	10
11	40	8,800	1,398.34	1,419.93	21.59	1.5%	30%	11
12	40	11,700	1,681.78	1,702.71	20.93	1.2%	40%	12
13	40	14,600	1,965.23	1,985.50	20.27	1.0%	50%	13
14	40	20,400	2,532.12	2,551.07	18.95	0.7%	70%	14
15	40	26,300	3,108.79	3,126.39	17.60	0.6%	90%	15
16								16
17	250	18,300	4,846.87	4,990.19	143.32	3.0%	10%	17
18	250	36,500	6,625.75	6,764.91	139.16	2.1%	20%	18
19	250	54,800	8,414.40	8,549.39	134.99	1.6%	30%	19
20	250	73,000	10,193.27	10,324.11	130.84	1.3%	40%	20
21	250	91,300	11,981.92	12,108.58	126.66	1.1%	50%	21
22	250	127,800	15,549.45	15,667.78	118.33	0.8%	70%	22
23	250	164,300	19,116.97	19,226.97	110.00	0.6%	90%	23
24								24
25	500	36,500	9,625.75	9,912.41	286.66	3.0%	10%	25
26	500	73,000	13,193.27	13,471.61	278.34	2.1%	20%	26
27	500	109,500	16,760.80	17,030.80	270.00	1.6%	30%	27
28	500	146,000	20,328.32	20,590.00	261.68	1.3%	40%	28
29	500	182,500	23,895.85	24,149.19	253.34	1.1%	50%	29
30	500	255,500	31,030.90	31,267.58	236.68	0.8%	70%	30
31	500	328,500	38,165.95	38,385.97	220.02	0.6%	90%	31
32								32
33	1,000	73,000	19,367.92	19,941.26	573.34	3.0%	10%	33
34	1,000	146,000	26,502.97	27,059.65	556.68	2.1%	20%	34
35	1,000	219,000	33,638.03	34,178.04	540.01	1.6%	30%	35
36	1,000	292,000	40,773.08	41,296.43	523.35	1.3%	40%	36
37	1,000	400,000	51,329.04	51,827.74	498.70	1.0%	55%	37
38	1,000	511,000	62,178.23	62,651.60	473.37	0.8%	70%	38
39	1,000	657,000	76,448.34	76,888.38	440.04	0.6%	90%	39
40								40
41	2,500	182,500	48,070.50	49,503.84	1,433.34	3.0%	10%	41
42	2,500	365,000	65,908.13	67,299.82	1,391.69	2.1%	20%	42
43	2,500	547,500	83,745.76	85,095.79	1,350.03	1.6%	30%	43
44	2,500	730,000	101,583.39	102,891.77	1,308.38	1.3%	40%	44
45	2,500	912,500	119,421.02	120,687.74	1,266.72	1.1%	50%	45
46	2,500	1,277,500	155,096.27	156,279.69	1,183.42	0.8%	70%	46
47	2,500	1,642,500	190,771.53	191,871.63	1,100.10	0.6%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Winter - Primary
Class Split Study – 20-200 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	100	7,000	1,919.86	1,976.25	56.39	2.9%	10%	1
2	100	15,000	2,677.15	2,731.71	54.56	2.0%	20%	2
3	100	22,000	3,339.79	3,392.74	52.95	1.6%	30%	3
4	100	29,000	4,002.43	4,053.77	51.34	1.3%	40%	4
5	100	37,000	4,759.73	4,809.23	49.50	1.0%	50%	5
6	100	51,000	6,085.00	6,131.29	46.29	0.8%	70%	6
7	100	66,000	7,504.93	7,547.78	42.85	0.6%	90%	7
8								8
9	250	18,000	4,759.64	4,900.51	140.87	3.0%	10%	9
10	250	37,000	6,558.23	6,694.73	136.50	2.1%	20%	10
11	250	55,000	8,262.15	8,394.52	132.37	1.6%	30%	11
12	250	73,000	9,966.07	10,094.31	128.24	1.3%	40%	12
13	250	91,000	11,669.99	11,794.09	124.10	1.1%	50%	13
14	250	128,000	15,172.49	15,288.10	115.61	0.8%	70%	14
15	250	164,000	18,580.34	18,687.68	107.34	0.6%	90%	15
16								16
17	500	37,000	9,555.73	9,837.23	281.50	2.9%	10%	17
18	500	73,000	12,963.57	13,236.81	273.24	2.1%	20%	18
19	500	110,000	16,466.07	16,730.81	264.74	1.6%	30%	19
20	500	146,000	19,873.92	20,130.39	256.47	1.3%	40%	20
21	500	183,000	23,376.42	23,624.40	247.98	1.1%	50%	21
22	500	256,000	30,286.77	30,517.99	231.22	0.8%	70%	22
23	500	329,000	37,197.12	37,411.57	214.45	0.6%	90%	23
24								24
25	1,000	73,000	19,133.22	19,696.46	563.24	2.9%	10%	25
26	1,000	146,000	26,043.57	26,590.04	546.47	2.1%	20%	26
27	1,000	219,000	32,953.91	33,483.63	529.72	1.6%	30%	27
28	1,000	292,000	39,864.26	40,377.21	512.95	1.3%	40%	28
29	1,000	365,000	46,774.61	47,270.80	496.19	1.1%	50%	29
30	1,000	511,000	60,595.31	61,057.97	462.66	0.8%	70%	30
31	1,000	657,000	74,416.00	74,845.14	429.14	0.6%	90%	31
32								32
33	2,500	183,000	47,531.07	48,939.05	1,407.98	3.0%	10%	33
34	2,500	365,000	64,759.61	66,125.80	1,366.19	2.1%	20%	34
35	2,500	548,000	82,082.81	83,406.98	1,324.17	1.6%	30%	35
36	2,500	730,000	99,311.35	100,593.73	1,282.38	1.3%	40%	36
37	2,500	913,000	116,634.55	117,874.91	1,240.36	1.1%	50%	37
38	2,500	1,278,000	151,186.29	152,342.84	1,156.55	0.8%	70%	38
39	2,500	1,643,000	185,738.03	186,810.76	1,072.73	0.6%	90%	39
40								40
41	5,000	365,000	94,734.61	97,550.80	2,816.19	3.0%	10%	41
42	5,000	730,000	129,286.35	132,018.73	2,732.38	2.1%	20%	42
43	5,000	1,095,000	163,838.09	166,486.66	2,648.57	1.6%	30%	43
44	5,000	1,460,000	198,389.83	200,954.58	2,564.75	1.3%	40%	44
45	5,000	1,825,000	232,941.57	235,422.51	2,480.94	1.1%	50%	45
46	5,000	2,555,000	302,045.05	304,358.37	2,313.32	0.8%	70%	46
47	5,000	3,285,000	371,148.53	373,294.23	2,145.70	0.6%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Winter - Secondary Substation
Class Split Study – 20-200 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	27,523.15	27,656.48	133.33	0.5%	10%	1
2	1,000	146,000	34,506.17	34,622.85	116.68	0.3%	20%	2
3	1,000	219,000	41,489.20	41,589.21	100.01	0.2%	30%	3
4	1,000	292,000	48,472.22	48,555.58	83.36	0.2%	40%	4
5	1,000	365,000	55,455.25	55,521.94	66.69	0.1%	50%	5
6	1,000	511,000	69,421.30	69,454.67	33.37	0.0%	70%	6
7	1,000	657,000	83,387.36	83,387.40	0.04	0.0%	90%	7
8								8
9	2,500	183,000	43,910.51	44,243.74	333.23	0.8%	10%	9
10	2,500	365,000	61,320.25	61,611.94	291.69	0.5%	20%	10
11	2,500	548,000	78,825.65	79,075.56	249.91	0.3%	30%	11
12	2,500	730,000	96,235.38	96,443.76	208.38	0.2%	40%	12
13	2,500	913,000	113,740.78	113,907.38	166.60	0.1%	50%	13
14	2,500	1,278,000	148,655.91	148,739.20	83.29	0.1%	70%	14
15	2,500	1,643,000	183,571.04	183,571.02	(0.02)	0.0%	90%	15
16								16
17	5,000	365,000	71,095.25	71,761.94	666.69	0.9%	10%	17
18	5,000	730,000	106,010.38	106,593.76	583.38	0.6%	20%	18
19	5,000	1,095,000	140,925.51	141,425.58	500.07	0.4%	30%	19
20	5,000	1,460,000	175,840.64	176,257.40	416.76	0.2%	40%	20
21	5,000	1,825,000	210,755.77	211,089.22	333.45	0.2%	50%	21
22	5,000	2,555,000	280,586.04	280,752.86	166.82	0.1%	70%	22
23	5,000	3,285,000	350,416.30	350,416.50	0.20	0.0%	90%	23
24								24
25	7,500	548,000	98,375.65	99,375.56	999.91	1.0%	10%	25
26	7,500	1,095,000	150,700.51	151,575.58	875.07	0.6%	20%	26
27	7,500	1,643,000	203,121.04	203,871.02	749.98	0.4%	30%	27
28	7,500	2,190,000	255,445.91	256,071.04	625.13	0.2%	40%	28
29	7,500	2,738,000	307,866.43	308,366.49	500.06	0.2%	50%	29
30	7,500	3,833,000	412,611.82	412,861.95	250.13	0.1%	70%	30
31	7,500	4,928,000	517,357.22	517,357.41	0.19	0.0%	90%	31
32								32
33	10,000	730,000	125,560.38	126,893.76	1,333.38	1.1%	10%	33
34	10,000	1,460,000	195,390.64	196,557.40	1,166.76	0.6%	20%	34
35	10,000	2,190,000	265,220.91	266,221.04	1,000.13	0.4%	30%	35
36	10,000	2,920,000	335,051.17	335,884.68	833.51	0.2%	40%	36
37	10,000	3,650,000	404,881.43	405,548.32	666.89	0.2%	50%	37
38	10,000	5,110,000	544,541.95	544,875.60	333.65	0.1%	70%	38
39	10,000	6,570,000	684,202.48	684,202.88	0.40	0.0%	90%	39
40								40
41	20,000	1,460,000	244,045.60	246,712.36	2,666.76	1.1%	10%	41
42	20,000	2,920,000	383,706.13	386,039.64	2,333.51	0.6%	20%	42
43	20,000	4,380,000	523,366.65	525,366.92	2,000.27	0.4%	30%	43
44	20,000	5,840,000	663,027.17	664,694.20	1,667.03	0.3%	40%	44
45	20,000	7,300,000	802,687.70	804,021.48	1,333.78	0.2%	50%	45
46	20,000	10,220,000	1,082,008.74	1,082,676.04	667.30	0.1%	70%	46
47	20,000	13,140,000	1,361,329.79	1,361,330.60	0.81	0.0%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Winter - Primary Substation
Class Split Study – 20-200 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	27,104.47	27,237.71	133.24	0.5%	10%	1
2	1,000	146,000	33,898.82	34,015.30	116.48	0.3%	20%	2
3	1,000	219,000	40,693.17	40,792.89	99.72	0.2%	30%	3
4	1,000	292,000	47,487.52	47,570.48	82.96	0.2%	40%	4
5	1,000	365,000	54,281.88	54,348.06	66.18	0.1%	50%	5
6	1,000	511,000	67,870.58	67,903.24	32.66	0.0%	70%	6
7	1,000	657,000	81,459.28	81,458.42	(0.86)	0.0%	90%	7
8								8
9	2,500	183,000	42,862.53	43,195.51	332.98	0.8%	10%	9
10	2,500	365,000	59,801.88	60,093.06	291.18	0.5%	20%	10
11	2,500	548,000	76,834.29	77,083.46	249.17	0.3%	30%	11
12	2,500	730,000	93,773.63	93,981.01	207.38	0.2%	40%	12
13	2,500	913,000	110,806.05	110,971.40	165.35	0.1%	50%	13
14	2,500	1,278,000	144,777.80	144,859.35	81.55	0.1%	70%	14
15	2,500	1,643,000	178,749.56	178,747.29	(2.27)	0.0%	90%	15
16								16
17	5,000	365,000	69,001.88	69,668.06	666.18	1.0%	10%	17
18	5,000	730,000	102,973.63	103,556.01	582.38	0.6%	20%	18
19	5,000	1,095,000	136,945.39	137,443.95	498.56	0.4%	30%	19
20	5,000	1,460,000	170,917.14	171,331.90	414.76	0.2%	40%	20
21	5,000	1,825,000	204,888.90	205,219.84	330.94	0.2%	50%	21
22	5,000	2,555,000	272,832.41	272,995.73	163.32	0.1%	70%	22
23	5,000	3,285,000	340,775.92	340,771.62	(4.30)	0.0%	90%	23
24								24
25	7,500	548,000	95,234.29	96,233.46	999.17	1.0%	10%	25
26	7,500	1,095,000	146,145.39	147,018.95	873.56	0.6%	20%	26
27	7,500	1,643,000	197,149.56	197,897.29	747.73	0.4%	30%	27
28	7,500	2,190,000	248,060.65	248,682.78	622.13	0.3%	40%	28
29	7,500	2,738,000	299,064.82	299,561.12	496.30	0.2%	50%	29
30	7,500	3,833,000	400,980.09	401,224.95	244.86	0.1%	70%	30
31	7,500	4,928,000	502,895.36	502,888.79	(6.57)	0.0%	90%	31
32								32
33	10,000	730,000	121,373.63	122,706.01	1,332.38	1.1%	10%	33
34	10,000	1,460,000	189,317.14	190,481.90	1,164.76	0.6%	20%	34
35	10,000	2,190,000	257,260.65	258,257.78	997.13	0.4%	30%	35
36	10,000	2,920,000	325,204.16	326,033.67	829.51	0.3%	40%	36
37	10,000	3,650,000	393,147.67	393,809.56	661.89	0.2%	50%	37
38	10,000	5,110,000	529,034.70	529,361.34	326.64	0.1%	70%	38
39	10,000	6,570,000	664,921.72	664,913.11	(8.61)	0.0%	90%	39
40								40
41	20,000	1,460,000	235,672.10	215,151.78	(20,520.32)	-8.7%	10%	41
42	20,000	2,920,000	371,559.12	350,703.55	(20,855.57)	-5.6%	20%	42
43	20,000	4,380,000	507,446.15	486,255.33	(21,190.82)	-4.2%	30%	43
44	20,000	5,840,000	643,333.17	621,807.10	(21,526.07)	-3.3%	40%	44
45	20,000	7,300,000	779,220.19	757,358.88	(21,861.31)	-2.8%	50%	45
46	20,000	10,220,000	1,050,994.23	1,028,462.43	(22,531.80)	-2.1%	70%	46
47	20,000	13,140,000	1,322,768.28	1,299,565.98	(23,202.30)	-1.8%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Winter - Transmission
Class Split Study – 20-200 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	10,648.13	10,771.75	123.62	1.2%	10%	1
2	1,000	146,000	17,357.49	17,464.73	107.24	0.6%	20%	2
3	1,000	219,000	24,066.86	24,157.72	90.86	0.4%	30%	3
4	1,000	292,000	30,776.22	30,850.70	74.48	0.2%	40%	4
5	1,000	365,000	37,485.58	37,543.68	58.10	0.2%	50%	5
6	1,000	511,000	50,904.30	50,929.64	25.34	0.0%	70%	6
7	1,000	657,000	64,323.03	64,315.61	(7.42)	0.0%	90%	7
8								8
9	2,500	183,000	26,158.13	26,467.07	308.94	1.2%	10%	9
10	2,500	365,000	42,885.58	43,153.68	268.10	0.6%	20%	10
11	2,500	548,000	59,704.94	59,931.98	227.04	0.4%	30%	11
12	2,500	730,000	76,432.39	76,618.59	186.20	0.2%	40%	12
13	2,500	913,000	93,251.75	93,396.89	145.14	0.2%	50%	13
14	2,500	1,278,000	126,798.56	126,861.80	63.24	0.0%	70%	14
15	2,500	1,643,000	160,345.37	160,326.71	(18.66)	0.0%	90%	15
16								16
17	5,000	365,000	51,885.58	52,503.68	618.10	1.2%	10%	17
18	5,000	730,000	85,432.39	85,968.59	536.20	0.6%	20%	18
19	5,000	1,095,000	118,979.20	119,433.50	454.30	0.4%	30%	19
20	5,000	1,460,000	152,526.01	152,898.41	372.40	0.2%	40%	20
21	5,000	1,825,000	186,072.82	186,363.32	290.50	0.2%	50%	21
22	5,000	2,555,000	253,166.44	253,293.14	126.70	0.1%	70%	22
23	5,000	3,285,000	320,260.05	320,222.96	(37.09)	0.0%	90%	23
24								24
25	7,500	548,000	77,704.94	78,631.98	927.04	1.2%	10%	25
26	7,500	1,095,000	127,979.20	128,783.50	804.30	0.6%	20%	26
27	7,500	1,643,000	178,345.37	179,026.71	681.34	0.4%	30%	27
28	7,500	2,190,000	228,619.63	229,178.23	558.60	0.2%	40%	28
29	7,500	2,738,000	278,985.79	279,421.44	435.65	0.2%	50%	29
30	7,500	3,833,000	379,626.22	379,816.17	189.95	0.1%	70%	30
31	7,500	4,928,000	480,266.65	480,210.90	(55.75)	0.0%	90%	31
32								32
33	10,000	730,000	103,432.39	104,668.59	1,236.20	1.2%	10%	33
34	10,000	1,460,000	170,526.01	171,598.41	1,072.40	0.6%	20%	34
35	10,000	2,190,000	237,619.63	238,528.23	908.60	0.4%	30%	35
36	10,000	2,920,000	304,713.24	305,458.05	744.81	0.2%	40%	36
37	10,000	3,650,000	371,806.86	372,387.87	581.01	0.2%	50%	37
38	10,000	5,110,000	505,994.10	506,247.52	253.42	0.1%	70%	38
39	10,000	6,570,000	640,181.34	640,107.16	(74.18)	0.0%	90%	39
40								40
41	20,000	1,460,000	206,526.01	208,998.41	2,472.40	1.2%	10%	41
42	20,000	2,920,000	340,713.24	342,858.05	2,144.81	0.6%	20%	42
43	20,000	4,380,000	474,900.48	476,717.69	1,817.21	0.4%	30%	43
44	20,000	5,840,000	609,087.72	610,577.34	1,489.62	0.2%	40%	44
45	20,000	7,300,000	743,274.96	744,436.98	1,162.02	0.2%	50%	45
46	20,000	10,220,000	1,011,649.43	1,012,156.26	506.83	0.1%	70%	46
47	20,000	13,140,000	1,280,023.91	1,279,875.54	(148.37)	0.0%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Secondary
Class Split Study – 20-200 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	20	1,500	448.34	553.38	105.04	23.4%	10%	1
2	20	2,900	579.12	684.02	104.90	18.1%	20%	2
3	20	4,400	719.24	823.98	104.74	14.6%	30%	3
4	20	5,800	850.02	954.61	104.59	12.3%	40%	4
5	20	7,300	990.14	1,094.58	104.44	10.5%	50%	5
6	20	10,200	1,261.04	1,365.17	104.13	8.3%	70%	6
7	20	13,100	1,531.94	1,635.77	103.83	6.8%	90%	7
8								8
9	40	2,900	829.12	1,039.22	210.10	25.3%	10%	9
10	40	5,800	1,100.02	1,309.81	209.79	19.1%	20%	10
11	40	8,800	1,380.26	1,589.74	209.48	15.2%	30%	11
12	40	11,700	1,651.16	1,860.34	209.18	12.7%	40%	12
13	40	14,600	1,922.06	2,130.93	208.87	10.9%	50%	13
14	40	20,400	2,463.87	2,672.13	208.26	8.5%	70%	14
15	40	26,300	3,015.01	3,222.65	207.64	6.9%	90%	15
16								16
17	250	18,300	4,892.70	6,205.78	1,313.08	26.8%	10%	17
18	250	36,500	6,592.83	7,904.00	1,311.17	19.9%	20%	18
19	250	54,800	8,302.31	9,611.56	1,309.25	15.8%	30%	19
20	250	73,000	10,002.44	11,309.78	1,307.34	13.1%	40%	20
21	250	91,300	11,711.92	13,017.34	1,305.42	11.1%	50%	21
22	250	127,800	15,121.53	16,423.12	1,301.59	8.6%	70%	22
23	250	164,300	18,531.14	19,828.91	1,297.77	7.0%	90%	23
24								24
25	500	36,500	9,717.83	12,344.00	2,626.17	27.0%	10%	25
26	500	73,000	13,127.44	15,749.78	2,622.34	20.0%	20%	26
27	500	109,500	16,537.05	19,155.57	2,618.52	15.8%	30%	27
28	500	146,000	19,946.66	22,561.35	2,614.69	13.1%	40%	28
29	500	182,500	23,356.27	25,967.13	2,610.86	11.2%	50%	29
30	500	255,500	30,175.49	32,778.70	2,603.21	8.6%	70%	30
31	500	328,500	36,994.71	39,590.26	2,595.55	7.0%	90%	31
32								32
33	1,000	73,000	19,552.09	24,804.43	5,252.34	26.9%	10%	33
34	1,000	146,000	26,371.31	31,616.00	5,244.69	19.9%	20%	34
35	1,000	219,000	33,190.53	38,427.56	5,237.03	15.8%	30%	35
36	1,000	292,000	40,009.75	45,239.13	5,229.38	13.1%	40%	36
37	1,000	365,000	46,828.97	52,050.69	5,221.72	11.2%	50%	37
38	1,000	511,000	60,467.41	65,673.82	5,206.41	8.6%	70%	38
39	1,000	657,000	74,105.85	79,296.95	5,191.10	7.0%	90%	39
40								40
41	2,500	182,500	48,530.92	61,661.78	13,130.86	27.1%	10%	41
42	2,500	365,000	65,578.97	78,690.69	13,111.72	20.0%	20%	42
43	2,500	547,500	82,627.02	95,719.61	13,092.59	15.8%	30%	43
44	2,500	730,000	99,675.07	112,748.52	13,073.45	13.1%	40%	44
45	2,500	912,500	116,723.12	129,777.43	13,054.31	11.2%	50%	45
46	2,500	1,277,500	150,819.22	163,835.25	13,016.03	8.6%	70%	46
47	2,500	1,642,500	184,915.32	197,893.08	12,977.76	7.0%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Primary
Class Split Study – 20-200 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	100	7,000	2,035.86	2,552.15	516.29	25.4%	10%	1
2	100	15,000	2,757.72	3,273.22	515.50	18.7%	20%	2
3	100	22,000	3,389.36	3,904.16	514.80	15.2%	30%	3
4	100	29,000	4,020.99	4,535.09	514.10	12.8%	40%	4
5	100	37,000	4,742.86	5,256.16	513.30	10.8%	50%	5
6	100	51,000	6,006.13	6,518.03	511.90	8.5%	70%	6
7	100	66,000	7,359.64	7,870.03	510.39	6.9%	90%	7
8								8
9	250	18,000	5,047.42	6,338.12	1,290.70	25.6%	10%	9
10	250	37,000	6,761.86	8,050.66	1,288.80	19.1%	20%	10
11	250	55,000	8,386.07	9,673.06	1,286.99	15.3%	30%	11
12	250	73,000	10,010.27	11,295.46	1,285.19	12.8%	40%	12
13	250	91,000	11,634.48	12,917.87	1,283.39	11.0%	50%	13
14	250	128,000	14,973.12	16,252.81	1,279.69	8.5%	70%	14
15	250	164,000	18,221.53	19,497.61	1,276.08	7.0%	90%	15
16								16
17	500	37,000	10,126.86	12,708.16	2,581.30	25.5%	10%	17
18	500	73,000	13,375.27	15,952.96	2,577.69	19.3%	20%	18
19	500	110,000	16,713.92	19,287.90	2,573.98	15.4%	30%	19
20	500	146,000	19,962.32	22,532.71	2,570.39	12.9%	40%	20
21	500	183,000	23,300.97	25,867.65	2,566.68	11.0%	50%	21
22	500	256,000	29,888.02	32,447.39	2,559.37	8.6%	70%	22
23	500	329,000	36,475.07	39,027.14	2,552.07	7.0%	90%	23
24								24
25	1,000	73,000	20,279.92	25,442.61	5,162.69	25.5%	10%	25
26	1,000	146,000	26,866.97	32,022.36	5,155.39	19.2%	20%	26
27	1,000	219,000	33,454.03	38,602.10	5,148.07	15.4%	30%	27
28	1,000	292,000	40,041.08	45,181.85	5,140.77	12.8%	40%	28
29	1,000	365,000	46,628.13	51,761.59	5,133.46	11.0%	50%	29
30	1,000	511,000	59,802.24	64,921.08	5,118.84	8.6%	70%	30
31	1,000	657,000	72,976.34	78,080.57	5,104.23	7.0%	90%	31
32								32
33	2,500	183,000	50,395.62	63,302.30	12,906.68	25.6%	10%	33
34	2,500	365,000	66,818.13	79,706.59	12,888.46	19.3%	20%	34
35	2,500	548,000	83,330.88	96,201.02	12,870.14	15.4%	30%	35
36	2,500	730,000	99,753.39	112,605.32	12,851.93	12.9%	40%	36
37	2,500	913,000	116,266.14	129,099.75	12,833.61	11.0%	50%	37
38	2,500	1,278,000	149,201.40	161,998.47	12,797.07	8.6%	70%	38
39	2,500	1,643,000	182,136.66	194,897.20	12,760.54	7.0%	90%	39
40								40
41	5,000	365,000	100,468.13	126,281.59	25,813.46	25.7%	10%	41
42	5,000	730,000	133,403.39	159,180.32	25,776.93	19.3%	20%	42
43	5,000	1,095,000	166,338.65	192,079.04	25,740.39	15.5%	30%	43
44	5,000	1,460,000	199,273.92	224,977.77	25,703.85	12.9%	40%	44
45	5,000	1,825,000	232,209.18	257,876.49	25,667.31	11.1%	50%	45
46	5,000	2,555,000	298,079.70	323,673.94	25,594.24	8.6%	70%	46
47	5,000	3,285,000	363,950.22	389,471.39	25,521.17	7.0%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Secondary Substation
Class Split Study – 20-200 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	28,749.27	33,541.62	4,792.35	16.7%	10%	1
2	1,000	146,000	35,398.43	40,183.12	4,784.69	13.5%	20%	2
3	1,000	219,000	42,047.58	46,824.62	4,777.04	11.4%	30%	3
4	1,000	292,000	48,696.74	53,466.12	4,769.38	9.8%	40%	4
5	1,000	365,000	55,345.89	60,107.62	4,761.73	8.6%	50%	5
6	1,000	511,000	68,644.20	73,390.62	4,746.42	6.9%	70%	6
7	1,000	657,000	81,942.51	86,673.62	4,731.11	5.8%	90%	7
8								8
9	2,500	183,000	46,973.55	58,954.36	11,980.81	25.5%	10%	9
10	2,500	365,000	63,550.89	75,512.62	11,961.73	18.8%	20%	10
11	2,500	548,000	80,219.32	92,161.86	11,942.54	14.9%	30%	11
12	2,500	730,000	96,796.67	108,720.12	11,923.45	12.3%	40%	12
13	2,500	913,000	113,465.10	125,369.36	11,904.26	10.5%	50%	13
14	2,500	1,278,000	146,710.87	158,576.86	11,865.99	8.1%	70%	14
15	2,500	1,643,000	179,956.65	191,784.35	11,827.70	6.6%	90%	15
16								16
17	5,000	365,000	77,225.89	101,187.62	23,961.73	31.0%	10%	17
18	5,000	730,000	110,471.67	134,395.12	23,923.45	21.7%	20%	18
19	5,000	1,095,000	143,717.44	167,602.62	23,885.18	16.6%	30%	19
20	5,000	1,460,000	176,963.22	200,810.12	23,846.90	13.5%	40%	20
21	5,000	1,825,000	210,208.99	234,017.61	23,808.62	11.3%	50%	21
22	5,000	2,555,000	276,700.54	300,432.61	23,732.07	8.6%	70%	22
23	5,000	3,285,000	343,192.09	366,847.61	23,655.52	6.9%	90%	23
24								24
25	7,500	548,000	107,569.32	143,511.86	35,942.54	33.4%	10%	25
26	7,500	1,095,000	157,392.44	193,277.62	35,885.18	22.8%	20%	26
27	7,500	1,643,000	207,306.65	243,134.35	35,827.70	17.3%	30%	27
28	7,500	2,190,000	257,129.77	292,900.11	35,770.34	13.9%	40%	28
29	7,500	2,738,000	307,043.97	342,756.85	35,712.88	11.6%	50%	29
30	7,500	3,833,000	406,781.29	442,379.35	35,598.06	8.8%	70%	30
31	7,500	4,928,000	506,518.62	542,001.85	35,483.23	7.0%	90%	31
32								32
33	10,000	730,000	137,821.67	185,745.12	47,923.45	34.8%	10%	33
34	10,000	1,460,000	204,313.22	252,160.12	47,846.90	23.4%	20%	34
35	10,000	2,190,000	270,804.77	318,575.11	47,770.34	17.6%	30%	35
36	10,000	2,920,000	337,296.32	384,990.11	47,693.79	14.1%	40%	36
37	10,000	3,650,000	403,787.86	451,405.11	47,617.25	11.8%	50%	37
38	10,000	5,110,000	536,770.96	584,235.11	47,464.15	8.8%	70%	38
39	10,000	6,570,000	669,754.06	717,065.10	47,311.04	7.1%	90%	39
40								40
41	20,000	1,460,000	268,568.18	364,415.08	95,846.90	35.7%	10%	41
42	20,000	2,920,000	401,551.28	497,245.07	95,693.79	23.8%	20%	42
43	20,000	4,380,000	534,534.37	630,075.07	95,540.70	17.9%	30%	43
44	20,000	5,840,000	667,517.47	762,905.06	95,387.59	14.3%	40%	44
45	20,000	7,300,000	800,500.57	895,735.06	95,234.49	11.9%	50%	45
46	20,000	10,220,000	1,066,466.76	1,161,395.05	94,928.29	8.9%	70%	46
47	20,000	13,140,000	1,332,432.96	1,427,055.04	94,622.08	7.1%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Primary Substation
Class Split Study – 20-200 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	27,357.16	32,079.86	4,722.70	17.3%	10%	1
2	1,000	146,000	33,814.21	38,529.59	4,715.38	13.9%	20%	2
3	1,000	219,000	40,271.25	44,979.33	4,708.08	11.7%	30%	3
4	1,000	292,000	46,728.30	51,429.07	4,700.77	10.1%	40%	4
5	1,000	365,000	53,185.34	57,878.81	4,693.47	8.8%	50%	5
6	1,000	511,000	66,099.43	70,778.28	4,678.85	7.1%	70%	6
7	1,000	657,000	79,013.52	83,677.76	4,664.24	5.9%	90%	7
8								8
9	2,500	183,000	43,491.96	55,298.64	11,806.68	27.1%	10%	9
10	2,500	365,000	59,590.34	71,378.81	11,788.47	19.8%	20%	10
11	2,500	548,000	75,777.18	87,547.33	11,770.15	15.5%	30%	11
12	2,500	730,000	91,875.57	103,627.49	11,751.92	12.8%	40%	12
13	2,500	913,000	108,062.41	119,796.01	11,733.60	10.9%	50%	13
14	2,500	1,278,000	140,347.63	152,044.70	11,697.07	8.3%	70%	14
15	2,500	1,643,000	172,632.86	184,293.39	11,660.53	6.8%	90%	15
16								16
17	5,000	365,000	70,265.34	93,878.81	23,613.47	33.6%	10%	17
18	5,000	730,000	102,550.57	126,127.49	23,576.92	23.0%	20%	18
19	5,000	1,095,000	134,835.79	158,376.18	23,540.39	17.5%	30%	19
20	5,000	1,460,000	167,121.02	190,624.87	23,503.85	14.1%	40%	20
21	5,000	1,825,000	199,406.24	222,873.56	23,467.32	11.8%	50%	21
22	5,000	2,555,000	263,976.69	287,370.93	23,394.24	8.9%	70%	22
23	5,000	3,285,000	328,547.14	351,868.31	23,321.17	7.1%	90%	23
24								24
25	7,500	548,000	97,127.18	132,547.33	35,420.15	36.5%	10%	25
26	7,500	1,095,000	145,510.79	180,876.18	35,365.39	24.3%	20%	26
27	7,500	1,643,000	193,982.86	229,293.39	35,310.53	18.2%	30%	27
28	7,500	2,190,000	242,366.47	277,622.24	35,255.77	14.5%	40%	28
29	7,500	2,738,000	290,838.53	326,039.45	35,200.92	12.1%	50%	29
30	7,500	3,833,000	387,694.20	422,785.51	35,091.31	9.1%	70%	30
31	7,500	4,928,000	484,549.87	519,531.57	34,981.70	7.2%	90%	31
32								32
33	10,000	730,000	123,900.57	171,127.49	47,226.92	38.1%	10%	33
34	10,000	1,460,000	188,471.02	235,624.87	47,153.85	25.0%	20%	34
35	10,000	2,190,000	253,041.47	300,122.24	47,080.77	18.6%	30%	35
36	10,000	2,920,000	317,611.91	364,619.62	47,007.71	14.8%	40%	36
37	10,000	3,650,000	382,182.36	429,116.99	46,934.63	12.3%	50%	37
38	10,000	5,110,000	511,323.26	558,111.74	46,788.48	9.2%	70%	38
39	10,000	6,570,000	640,464.16	687,106.49	46,642.33	7.3%	90%	39
40								40
41	20,000	1,460,000	240,725.98	311,994.75	71,268.77	29.6%	10%	41
42	20,000	2,920,000	369,866.87	440,989.50	71,122.63	19.2%	20%	42
43	20,000	4,380,000	499,007.77	569,984.25	70,976.48	14.2%	30%	43
44	20,000	5,840,000	628,148.67	698,979.00	70,830.33	11.3%	40%	44
45	20,000	7,300,000	757,289.57	827,973.75	70,684.18	9.3%	50%	45
46	20,000	10,220,000	1,015,571.36	1,085,963.24	70,391.88	6.9%	70%	46
47	20,000	13,140,000	1,273,853.15	1,343,952.74	70,099.59	5.5%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Transmission
Class Split Study – 20-200 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	10,735.36	15,338.01	4,602.65	42.9%	10%	1
2	1,000	146,000	17,111.96	21,707.26	4,595.30	26.9%	20%	2
3	1,000	219,000	23,488.55	28,076.50	4,587.95	19.5%	30%	3
4	1,000	292,000	29,865.15	34,445.75	4,580.60	15.3%	40%	4
5	1,000	365,000	36,241.74	40,814.99	4,573.25	12.6%	50%	5
6	1,000	511,000	48,994.93	53,553.48	4,558.55	9.3%	70%	6
7	1,000	657,000	61,748.12	66,291.96	4,543.84	7.4%	90%	7
8								8
9	2,500	183,000	26,373.93	37,880.50	11,506.57	43.6%	10%	9
10	2,500	365,000	42,271.74	53,759.99	11,488.25	27.2%	20%	10
11	2,500	548,000	58,256.91	69,726.72	11,469.81	19.7%	30%	11
12	2,500	730,000	74,154.72	85,606.21	11,451.49	15.4%	40%	12
13	2,500	913,000	90,139.88	101,572.94	11,433.06	12.7%	50%	13
14	2,500	1,278,000	122,022.85	133,419.16	11,396.31	9.3%	70%	14
15	2,500	1,643,000	153,905.83	165,265.38	11,359.55	7.4%	90%	15
16								16
17	5,000	365,000	52,321.74	75,334.99	23,013.25	44.0%	10%	17
18	5,000	730,000	84,204.72	107,181.21	22,976.49	27.3%	20%	18
19	5,000	1,095,000	116,087.69	139,027.43	22,939.74	19.8%	30%	19
20	5,000	1,460,000	147,970.67	170,873.65	22,902.98	15.5%	40%	20
21	5,000	1,825,000	179,853.64	202,719.86	22,866.22	12.7%	50%	21
22	5,000	2,555,000	243,619.59	266,412.30	22,792.71	9.4%	70%	22
23	5,000	3,285,000	307,385.54	330,104.74	22,719.20	7.4%	90%	23
24								24
25	7,500	548,000	78,356.91	112,876.72	34,519.81	44.1%	10%	25
26	7,500	1,095,000	126,137.69	160,602.43	34,464.74	27.3%	20%	26
27	7,500	1,643,000	174,005.83	208,415.38	34,409.55	19.8%	30%	27
28	7,500	2,190,000	221,786.61	256,141.08	34,354.47	15.5%	40%	28
29	7,500	2,738,000	269,654.75	303,954.04	34,299.29	12.7%	50%	29
30	7,500	3,833,000	365,303.67	399,492.69	34,189.02	9.4%	70%	30
31	7,500	4,928,000	460,952.60	495,031.35	34,078.75	7.4%	90%	31
32								32
33	10,000	730,000	104,304.72	150,331.21	46,026.49	44.1%	10%	33
34	10,000	1,460,000	168,070.67	214,023.65	45,952.98	27.3%	20%	34
35	10,000	2,190,000	231,836.61	277,716.08	45,879.47	19.8%	30%	35
36	10,000	2,920,000	295,602.56	341,408.52	45,805.96	15.5%	40%	36
37	10,000	3,650,000	359,368.51	405,100.96	45,732.45	12.7%	50%	37
38	10,000	5,110,000	486,900.41	532,485.84	45,585.43	9.4%	70%	38
39	10,000	6,570,000	614,432.30	659,870.71	45,438.41	7.4%	90%	39
40								40
41	20,000	1,460,000	208,270.67	300,323.65	92,052.98	44.2%	10%	41
42	20,000	2,920,000	335,802.56	427,708.52	91,905.96	27.4%	20%	42
43	20,000	4,380,000	463,334.46	555,093.40	91,758.94	19.8%	30%	43
44	20,000	5,840,000	590,866.35	682,478.27	91,611.92	15.5%	40%	44
45	20,000	7,300,000	718,398.25	809,863.15	91,464.90	12.7%	50%	45
46	20,000	10,220,000	973,462.04	1,064,632.90	91,170.86	9.4%	70%	46
47	20,000	13,140,000	1,228,525.84	1,319,402.65	90,876.81	7.4%	90%	47

Notes:

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- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (G)											
1	SCHEDULE AD (CLOSED)																	1
2	Basic Service Fee	\$/Month	0.00	27.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.71			27.71	2
3	Demand Charge: Summer																	3
4	Secondary	\$/KW	3.47	8.20	0.00	0.00	0.00	0.00	0.00	0.06	-0.06	0.00	0.00	11.67	4.78		16.45	4
5	Primary	\$/KW	3.35	7.80	0.00	0.00	0.00	0.00	0.00	0.06	-0.06	0.00	0.00	11.15	4.72		15.87	5
6	Demand Charge: Winter																	6
7	Secondary	\$/KW	3.47	8.20	0.00	0.00	0.00	0.00	0.00	0.06	-0.06	0.00	0.00	11.67	0.14		11.81	7
8	Primary	\$/KW	3.35	7.80	0.00	0.00	0.00	0.00	0.00	0.06	-0.06	0.00	0.00	11.15	0.14		11.29	8
9	Power Factor	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00		0.25	9
10	Energy Charge																	10
11	Summer																	11
12	Secondary	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00055	0.00069	0.00069	0.00054	0.00054	0.00069	0.00000	0.01005	0.08685	0.00477	0.10167	12
13	Primary	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00054	0.00069	0.00069	0.00054	0.00054	0.00069	0.00000	0.01004	0.08536	0.00477	0.10017	13
14	Winter																	14
15	Secondary	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00055	0.00069	0.00069	0.00054	0.00054	0.00069	0.00000	0.01005	0.08949	0.00477	0.10431	15
16	Primary	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00054	0.00069	0.00069	0.00054	0.00054	0.00069	0.00000	0.01004	0.08794	0.00477	0.10275	16

Notes (applicable to all sheets in this table):

- Column (C): Transmission energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (\$0.00068) per kWh, the Transmission Access Charge Balancing Account Adjustment (TACBAA) of (\$0.00140) per kWh.
- Column (K): Total UDC Rate equals the sum of columns (C) through (J).

- PPP rate is composed of: Low Income PPP rate (L-PPP) \$0.00184/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00227/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and a Procurement Energy Efficiency Surcharge rate of \$0.00191/kWh.

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 - A.07-01-047
PRESENT Unbundled Rates
Class Split Study - 200-500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
1	SCHEDULE AL-TOU / AL-TOU-DER													1
2	Basic Service Fee													2
3	Less than or equal to 500 kW													3
4	Secondary	\$/Month	\$0.00	\$58.22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$58.22			58.22	4
5	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22			58.22	5
6	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12	6
7	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12	7
8	Transmission	\$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	84.67			84.67	8
8	Greater than 500 kW													8
9	Secondary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	232.87			232.87	9
10	Primary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	232.87			232.87	10
11	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12	11
12	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12	12
13	Transmission	\$/Month	0.00	338.77	0.00	0.00	0.00	0.00	0.00	338.77			338.77	13
14	Greater than 12 MW													14
15	Secondary Substation	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	26,185.08			26,185.08	15
16	Primary Substation	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	26,185.08			26,185.08	16
17	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	3,000.00			3,000.00	17
18	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	1.23			1.23	18
19	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	3.17			3.17	19
20	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	1.22			1.22	20
21	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	3.13			3.13	21
22	Non-Coincident Demand													22
23	Secondary	\$/kW	3.47	5.37	0.00	0.00	0.00	(0.06)	0.00	8.78			8.78	23
24	Primary	\$/kW	3.35	5.29	0.00	0.00	0.00	(0.06)	0.00	8.58			8.58	24
25	Secondary Substation	\$/kW	3.47	0.00	0.00	0.00	0.00	(0.06)	0.00	3.41			3.41	25
26	Primary Substation	\$/kW	3.35	0.00	0.00	0.00	0.00	(0.06)	0.00	3.29			3.29	26
27	Transmission	\$/kW	3.31	0.00	0.00	0.00	0.00	(0.06)	0.00	3.25			3.25	27
28	Maximum On-Peak Demand: Summer													28
29	Secondary	\$/kW	0.00	3.51	0.00	0.00	0.21	0.00	0.00	3.72	6.37		10.09	29
30	Primary	\$/kW	0.00	4.68	0.00	0.00	0.20	0.00	0.00	4.88	6.29		11.17	30
31	Secondary Substation	\$/kW	0.00	1.85	0.00	0.00	0.21	0.00	0.00	2.06	6.37		8.43	31
32	Primary Substation	\$/kW	0.00	0.88	0.00	0.00	0.10	0.00	0.00	0.98	6.29		7.27	32
33	Transmission	\$/kW	0.00	0.67	0.00	0.00	0.10	0.00	0.00	0.77	6.13		6.90	33
34	Maximum On-Peak Demand: Winter													34
35	Secondary	\$/kW	0.00	2.99	0.00	0.00	0.03	0.00	0.00	3.02	0.20		3.22	35
36	Primary	\$/kW	0.00	3.18	0.00	0.00	0.03	0.00	0.00	3.21	0.20		3.41	36
37	Secondary Substation	\$/kW	0.00	0.27	0.00	0.00	0.03	0.00	0.00	0.30	0.20		0.50	37
38	Primary Substation	\$/kW	0.00	0.17	0.00	0.00	0.02	0.00	0.00	0.19	0.20		0.39	38
39	Transmission	\$/kW	0.00	0.13	0.00	0.00	0.02	0.00	0.00	0.15	0.20		0.35	39
40	Power Factor													40
41	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25			0.25	41
42	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25			0.25	42
43	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25			0.25	43
44	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25			0.25	44
45	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00	45

(Continued on following sheet)

- PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00184/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00227/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and a Procurement Energy Efficiency Surcharge rate of \$0.00191/kWh.

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
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PRESENT Unbundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION		CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
						RATE (F)	RATE (G)								
SCHEDULE AL-TOU / AL-TOU-DER (Continued)															
1	On-Peak Energy: Summer														1
2	Secondary	\$/kWh	(0.00208)	0.00702	0.00602	0.00046	0.00051	(0.00069)	0.00000	0.00000	0.01124	0.10727	0.00477	0.12328	2
3	Primary	\$/kWh	(0.00208)	0.00400	0.00602	0.00046	0.00050	(0.00069)	0.00000	0.00000	0.00821	0.10562	0.00477	0.11860	3
4	Secondary Substation	\$/kWh	(0.00208)	0.00318	0.00602	0.00046	0.00051	(0.00069)	0.00000	0.00000	0.00740	0.10727	0.00477	0.11944	4
5	Primary Substation	\$/kWh	(0.00208)	0.00109	0.00602	0.00046	0.00048	(0.00069)	0.00000	0.00000	0.00528	0.10562	0.00477	0.11567	5
6	Transmission	\$/kWh	(0.00208)	0.00123	0.00602	0.00046	0.00048	(0.00069)	0.00000	0.00000	0.00542	0.10381	0.00477	0.11400	6
7	Semi-Peak Energy: Summer														7
8	Secondary	\$/kWh	(0.00208)	0.00408	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00000	0.00809	0.08692	0.00477	0.09978	8
9	Primary	\$/kWh	(0.00208)	0.00235	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00000	0.00636	0.08554	0.00477	0.09667	9
10	Secondary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00000	0.00586	0.08692	0.00477	0.09755	10
11	Primary Substation	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00000	0.00463	0.08554	0.00477	0.09494	11
12	Transmission	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00000	0.00472	0.08416	0.00477	0.09365	12
13	Off-Peak Energy: Summer														13
14	Secondary	\$/kWh	(0.00208)	0.00325	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00000	0.00720	0.06543	0.00477	0.07740	14
15	Primary	\$/kWh	(0.00208)	0.00186	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00000	0.00580	0.06421	0.00477	0.07478	15
16	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00000	0.00542	0.06543	0.00477	0.07562	16
17	Primary Substation	\$/kWh	(0.00208)	0.00051	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00000	0.00445	0.06421	0.00477	0.07343	17
18	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00000	0.00452	0.06336	0.00477	0.07265	18
19	On-Peak Energy: Winter														19
20	Secondary	\$/kWh	(0.00208)	0.00587	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00000	0.01001	0.10539	0.00477	0.12017	20
21	Primary	\$/kWh	(0.00208)	0.00333	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00000	0.00746	0.10381	0.00477	0.11604	21
22	Secondary Substation	\$/kWh	(0.00208)	0.00265	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00000	0.00679	0.10539	0.00477	0.11695	22
23	Primary Substation	\$/kWh	(0.00208)	0.00091	0.00602	0.00046	0.00040	(0.00069)	0.00000	0.00000	0.00502	0.10381	0.00477	0.11360	23
24	Transmission	\$/kWh	(0.00208)	0.00102	0.00602	0.00046	0.00040	(0.00069)	0.00000	0.00000	0.00513	0.10196	0.00477	0.11186	24
25	Semi-Peak Energy: Winter														25
26	Secondary	\$/kWh	(0.00208)	0.00408	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00000	0.00809	0.08690	0.00477	0.10976	26
27	Primary	\$/kWh	(0.00208)	0.00235	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00000	0.00636	0.08535	0.00477	0.10648	27
28	Secondary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00000	0.00586	0.08690	0.00477	0.10753	28
29	Primary Substation	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00000	0.00463	0.08535	0.00477	0.10475	29
30	Transmission	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00000	0.00472	0.08383	0.00477	0.10332	30
31	Off-Peak Energy: Winter														31
32	Secondary	\$/kWh	(0.00208)	0.00325	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00000	0.00720	0.07220	0.00477	0.08417	32
33	Primary	\$/kWh	(0.00208)	0.00186	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00000	0.00580	0.07085	0.00477	0.08142	33
34	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00000	0.00542	0.07220	0.00477	0.08239	34
35	Primary Substation	\$/kWh	(0.00208)	0.00052	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00000	0.00446	0.07085	0.00477	0.08008	35
36	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00000	0.00452	0.06992	0.00477	0.07921	36
37															37

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PRESENT Unbundled Rates

Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	NUCLEAR					DISTRIBUTION RATE (E)	TRANSMISSION RATE (D)	CTC RATE (I)	RS RATE (J)	TRAC RATE (K)	TOTAL UDC RATE (L)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)
			PPR RATE (F)	DECOMMISSION RATE (G)	CTC RATE (I)	RS RATE (J)	TRAC RATE (K)									
1	SCHEDULE DG-R															
2	Basic Service Fee															
3	Less than or equal to 500 kW															
4	Secondary	\$/Month	0.00		0.00		58.22	0.00		0.00		58.22	0.00	0.00	58.22	
5	Primary	\$/Month	0.00		0.00		58.22	0.00		0.00		58.22	0.00	0.00	58.22	
6	Secondary Substation	\$/Month	0.00		0.00		16,630.12	0.00		0.00		16,630.12	0.00	0.00	16,630.12	
7	Primary Substation	\$/Month	0.00		0.00		16,630.12	0.00		0.00		16,630.12	0.00	0.00	16,630.12	
8	Transmission	\$/Month	0.00		0.00		84.67	0.00		0.00		84.67	0.00	0.00	84.67	
9	Greater than 500 kW															
10	Secondary	\$/Month	0.00		0.00		232.87	0.00		0.00		232.87	0.00	0.00	232.87	
11	Primary	\$/Month	0.00		0.00		232.87	0.00		0.00		232.87	0.00	0.00	232.87	
12	Secondary Substation	\$/Month	0.00		0.00		16,630.12	0.00		0.00		16,630.12	0.00	0.00	16,630.12	
13	Primary Substation	\$/Month	0.00		0.00		16,630.12	0.00		0.00		16,630.12	0.00	0.00	16,630.12	
14	Transmission	\$/Month	0.00		0.00		338.77	0.00		0.00		338.77	0.00	0.00	338.77	
15	Transmission Multiple Bus	\$/Month	0.00		0.00		3,000.00	0.00		0.00		3,000.00	0.00	0.00	3,000.00	
16	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00		0.00		1.23	0.00		0.00		1.23	0.00	0.00	1.23	
17	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00		0.00		3.17	0.00		0.00		3.17	0.00	0.00	3.17	
18	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00		0.00		1.22	0.00		0.00		1.22	0.00	0.00	1.22	
19	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00		0.00		3.13	0.00		0.00		3.13	0.00	0.00	3.13	
20	Non-Coincident Demand															
21	Secondary	\$/kW	3.47		0.00		0.00			0.00		0.00	0.00	0.00	3.47	
22	Primary	\$/kW	3.35		0.00		0.00			0.00		0.00	0.00	0.00	3.35	
23	Secondary Substation	\$/kW	3.47		0.00		0.00			0.00		0.00	0.00	0.00	3.47	
24	Primary Substation	\$/kW	3.35		0.00		0.00			0.00		0.00	0.00	0.00	3.35	
25	Transmission	\$/kW	3.31		0.00		0.00			0.00		0.00	0.00	0.00	3.31	
26	Maximum Demand															
27	Secondary	\$/kW	0.00		0.00		0.98	0.00		0.00		0.98	0.00	0.00	0.98	
28	Primary	\$/kW	0.00		0.00		1.00	0.00		0.00		1.00	0.00	0.00	1.00	
29	Secondary Substation	\$/kW	0.00		0.00		0.00	0.00		0.00		0.00	0.00	0.00	0.00	
30	Primary Substation	\$/kW	0.00		0.00		0.00	0.00		0.00		0.00	0.00	0.00	0.00	
31	Transmission	\$/kW	0.00		0.00		0.00	0.00		0.00		0.00	0.00	0.00	0.00	
32	Maximum On-Peak Demand: Summer															
33	Secondary	\$/kW	0.00		0.00		0.00	0.00		0.00		0.00	0.00	0.00	0.00	
34	Primary	\$/kW	0.00		0.00		0.00	0.00		0.00		0.00	0.00	0.00	0.00	
35	Secondary Substation	\$/kW	0.00		0.00		1.85	0.00		0.00		1.85	0.00	0.00	1.85	
36	Primary Substation	\$/kW	0.00		0.00		0.88	0.00		0.00		0.88	0.00	0.00	0.88	
37	Transmission	\$/kW	0.00		0.00		0.67	0.00		0.00		0.67	0.00	0.00	0.67	
38	Maximum On-Peak Demand: Winter															
39	Secondary	\$/kW	0.00		0.00		0.00	0.00		0.00		0.00	0.00	0.00	0.00	
40	Primary	\$/kW	0.00		0.00		0.00	0.00		0.00		0.00	0.00	0.00	0.00	
41	Secondary Substation	\$/kW	0.00		0.00		0.27	0.00		0.00		0.27	0.00	0.00	0.27	
42	Primary Substation	\$/kW	0.00		0.00		0.17	0.00		0.00		0.17	0.00	0.00	0.17	
43	Transmission	\$/kW	0.00		0.00		0.13	0.00		0.00		0.13	0.00	0.00	0.13	
44	Power Factor															
45	Secondary	\$/kvar	0.00		0.00		0.25	0.00		0.00		0.25	0.00	0.00	0.25	
46	Primary	\$/kvar	0.00		0.00		0.25	0.00		0.00		0.25	0.00	0.00	0.25	
47	Secondary Substation	\$/kvar	0.00		0.00		0.25	0.00		0.00		0.25	0.00	0.00	0.25	
48	Primary Substation	\$/kvar	0.00		0.00		0.25	0.00		0.00		0.25	0.00	0.00	0.25	
49	Transmission	\$/kvar	0.00		0.00		0.00	0.00		0.00		0.00	0.00	0.00	0.00	

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LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION RATE (E)	PPP RATE (F)	NUCLEAR DECOMMISSION		CTC RATE (I)	RS RATE (J)	TRAC RATE (K)	TOTAL UDC RATE (L)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)
			RATE (D)	RATE (C)			RATE (G)	RATE (H)							
SCHEDULE DG-R (continued)															
1	On-Peak Energy: Summer														
2	Secondary	\$/kWh	(0.00208)	0.03407	0.00602	0.00046	0.00094	(0.00069)	0.00000	0.03872	0.16824	0.00477	0.21173	1	
3	Primary	\$/kWh	(0.00208)	0.03105	0.00602	0.00046	0.00091	(0.00069)	0.00000	0.03567	0.16659	0.00477	0.20703	2	
4	Secondary Substation	\$/kWh	(0.00208)	0.00318	0.00602	0.00046	0.00094	(0.00069)	0.00000	0.00783	0.16824	0.00477	0.18084	3	
5	Primary Substation	\$/kWh	(0.00208)	0.00109	0.00602	0.00046	0.00088	(0.00069)	0.00000	0.00568	0.16659	0.00477	0.17704	4	
6	Transmission	\$/kWh	(0.00208)	0.00123	0.00602	0.00046	0.00088	(0.00069)	0.00000	0.00582	0.16478	0.00477	0.17537	5	
7	Semi-Peak Energy: Summer													6	
8	Secondary	\$/kWh	(0.00208)	0.03113	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.03539	0.08692	0.00477	0.12708	7	
9	Primary	\$/kWh	(0.00208)	0.02940	0.00602	0.00046	0.00054	(0.00069)	0.00000	0.03365	0.08554	0.00477	0.12396	8	
10	Secondary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.00611	0.08692	0.00477	0.09780	9	
11	Primary Substation	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00052	(0.00069)	0.00000	0.00487	0.08554	0.00477	0.09518	10	
12	Transmission	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00051	(0.00069)	0.00000	0.00495	0.08416	0.00477	0.09388	11	
13	Off-Peak Energy: Summer													12	
14	Secondary	\$/kWh	(0.00208)	0.03030	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.03445	0.06543	0.00477	0.10465	13	
15	Primary	\$/kWh	(0.00208)	0.02891	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.03304	0.06421	0.00477	0.10202	14	
16	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.00562	0.06543	0.00477	0.07582	15	
17	Primary Substation	\$/kWh	(0.00208)	0.00051	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00464	0.06421	0.00477	0.07362	16	
18	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00471	0.06336	0.00477	0.07284	17	
19	On-Peak Energy: Winter													18	
20	Secondary	\$/kWh	(0.00208)	0.03291	0.00602	0.00046	0.00078	(0.00069)	0.00000	0.03740	0.11014	0.00477	0.15231	19	
21	Primary	\$/kWh	(0.00208)	0.03038	0.00602	0.00046	0.00077	(0.00069)	0.00000	0.03486	0.10856	0.00477	0.14819	20	
22	Secondary Substation	\$/kWh	(0.00208)	0.00265	0.00602	0.00046	0.00078	(0.00069)	0.00000	0.00714	0.11014	0.00477	0.12205	21	
23	Primary Substation	\$/kWh	(0.00208)	0.00091	0.00602	0.00046	0.00073	(0.00069)	0.00000	0.00535	0.10856	0.00477	0.11868	22	
24	Transmission	\$/kWh	(0.00208)	0.00102	0.00602	0.00046	0.00073	(0.00069)	0.00000	0.00546	0.10671	0.00477	0.11694	23	
25	Semi-Peak Energy: Winter													24	
26	Secondary	\$/kWh	(0.00208)	0.03113	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.03539	0.09690	0.00477	0.13706	25	
27	Primary	\$/kWh	(0.00208)	0.02940	0.00602	0.00046	0.00054	(0.00069)	0.00000	0.03365	0.09535	0.00477	0.13377	26	
28	Secondary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.00611	0.09690	0.00477	0.10778	27	
29	Primary Substation	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00052	(0.00069)	0.00000	0.00487	0.09535	0.00477	0.10499	28	
30	Transmission	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00052	(0.00069)	0.00000	0.00496	0.09383	0.00477	0.10356	29	
31	Off-Peak Energy: Winter													30	
32	Secondary	\$/kWh	(0.00208)	0.03030	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.03445	0.07220	0.00477	0.11142	31	
33	Primary	\$/kWh	(0.00208)	0.02891	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.03304	0.07085	0.00477	0.10866	32	
34	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.00562	0.07220	0.00477	0.08259	33	
35	Primary Substation	\$/kWh	(0.00208)	0.00052	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00465	0.07085	0.00477	0.08027	34	
36	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00471	0.06992	0.00477	0.07940	35	
37														36	

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PRESENT Unbundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION		CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
			RATE (C)	RATE (F)												
1	SCHEDULE AY-TOU (CLOSED)															1
2	Basic Service Fee															2
3	Secondary	\$/Month			58.22	0.00	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22	3
4	Primary	\$/Month			58.22	0.00	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22	4
5	Transmission	\$/Month			84.67	0.00	0.00	0.00	0.00	0.00	0.00	84.67	0.00	0.00	84.67	5
6	Non-Coincident Demand															6
7	Secondary	\$/kW			6.00	0.00	0.00	0.00	0.00	(0.06)	0.00	9.41	0.00	0.00	9.41	7
8	Primary	\$/kW			5.91	0.00	0.00	0.00	0.00	(0.06)	0.00	9.20	0.00	0.00	9.20	8
9	Transmission	\$/kW			0.00	0.00	0.00	0.00	0.00	(0.06)	0.00	3.25	0.00	0.00	3.25	9
10	Maximum On-Peak Demand: Summer															10
11	Secondary	\$/kW			3.60	0.00	0.00	0.12	0.00	0.00	0.00	3.72	6.37	0.00	10.09	11
12	Primary	\$/kW			4.21	0.00	0.00	0.12	0.00	0.00	0.00	4.33	6.29	0.00	10.62	12
13	Transmission	\$/kW			0.63	0.00	0.00	0.05	0.00	0.00	0.00	0.68	6.13	0.00	6.81	13
14	Maximum On-Peak Demand: Winter															14
15	Secondary	\$/kW			3.60	0.00	0.00	0.12	0.00	0.00	0.00	3.72	0.20	0.00	3.92	15
16	Primary	\$/kW			4.21	0.00	0.00	0.12	0.00	0.00	0.00	4.33	0.20	0.00	4.53	16
17	Transmission	\$/kW			0.63	0.00	0.00	0.05	0.00	0.00	0.00	0.68	0.20	0.00	0.88	17
18	Power Factor															18
19	Secondary	\$/kvar			0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25	19
20	Primary	\$/kvar			0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25	20
21	Transmission	\$/kvar			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21
22	On-Peak Energy: Summer															22
23	Secondary	\$/kWh			0.0047	0.00602	0.00046	0.00049	0.00049	(0.00069)	0.00000	0.0167	0.10727	0.00477	0.12371	23
24	Primary	\$/kWh			0.00400	0.00602	0.00046	0.00048	0.00048	(0.00069)	0.00000	0.00819	0.10562	0.00477	0.11858	24
25	Transmission	\$/kWh			0.00232	0.00602	0.00046	0.00046	0.00046	(0.00069)	0.00000	0.00649	0.10381	0.00477	0.11507	25
26	Semi-Peak Energy: Summer															26
27	Secondary	\$/kWh			0.00467	0.00602	0.00046	0.00031	0.00031	(0.00069)	0.00000	0.00869	0.08692	0.00477	0.10038	27
28	Primary	\$/kWh			0.00250	0.00602	0.00046	0.00030	0.00030	(0.00069)	0.00000	0.00651	0.08554	0.00477	0.09882	28
29	Transmission	\$/kWh			0.00146	0.00602	0.00046	0.00029	0.00029	(0.00069)	0.00000	0.00546	0.08416	0.00477	0.09439	29
30	Off-Peak Energy: Summer															30
31	Secondary	\$/kWh			0.00368	0.00602	0.00046	0.00024	0.00024	(0.00069)	0.00000	0.00763	0.06543	0.00477	0.07783	31
32	Primary	\$/kWh			0.00199	0.00602	0.00046	0.00024	0.00024	(0.00069)	0.00000	0.00594	0.06421	0.00477	0.07492	32
33	Transmission	\$/kWh			0.00119	0.00602	0.00046	0.00023	0.00023	(0.00069)	0.00000	0.00513	0.06336	0.00477	0.07326	33
34	On-Peak Energy: Winter															34
35	Secondary	\$/kWh			0.00747	0.00602	0.00046	0.00049	0.00049	(0.00069)	0.00000	0.01167	0.10539	0.00477	0.12183	35
36	Primary	\$/kWh			0.00400	0.00602	0.00046	0.00048	0.00048	(0.00069)	0.00000	0.00819	0.10381	0.00477	0.11677	36
37	Transmission	\$/kWh			0.00232	0.00602	0.00046	0.00046	0.00046	(0.00069)	0.00000	0.00649	0.10196	0.00477	0.11322	37
38	Semi-Peak Energy: Winter															38
39	Secondary	\$/kWh			0.00467	0.00602	0.00046	0.00031	0.00031	(0.00069)	0.00000	0.00869	0.08690	0.00477	0.11036	39
40	Primary	\$/kWh			0.00250	0.00602	0.00046	0.00030	0.00030	(0.00069)	0.00000	0.00651	0.08535	0.00477	0.10663	40
41	Transmission	\$/kWh			0.00146	0.00602	0.00046	0.00029	0.00029	(0.00069)	0.00000	0.00546	0.08383	0.00477	0.10406	41
42	Off-Peak Energy: Winter															42
43	Secondary	\$/kWh			0.00368	0.00602	0.00046	0.00024	0.00024	(0.00069)	0.00000	0.00763	0.07220	0.00477	0.08460	43
44	Primary	\$/kWh			0.00199	0.00602	0.00046	0.00024	0.00024	(0.00069)	0.00000	0.00594	0.07085	0.00477	0.08156	44
45	Transmission	\$/kWh			0.00119	0.00602	0.00046	0.00023	0.00023	(0.00069)	0.00000	0.00513	0.06992	0.00477	0.07982	45

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC		RS		TRAC		TOTAL UDC		EECC		DWR BOND		TOTAL		LINE NO.
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (M)	RATE (N)	RATE (O)												
1	SCHEDULE S																								1
2	Contracted Demand																								2
3	Secondary	\$/kW	1.73	4.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3
4	Primary	\$/kW	1.68	3.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4
5	Secondary Substation	\$/kW	1.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5
6	Primary Substation	\$/kW	1.68	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6
7	Transmission	\$/kW	1.66	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
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PRESENT Unbundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC		RS		TRAC		TOTAL UDC		EECC		DWR BOND		TOTAL	
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (M)	RATE (N)	RATE (O)	LINE NO.										
1	SCHEDULE PA-T-1 - continued																							
2	On-Peak Energy: Winter																							2
3	Secondary	\$/kWh	(0.00208)	0.00435	0.00602	0.00046	0.00061	(0.00069)	0.00000	0.00867	0.10539	0.00477	0.11883	3										
4	Primary	\$/kWh	(0.00208)	0.00422	0.00602	0.00046	0.00059	(0.00069)	0.00000	0.00852	0.10381	0.00477	0.11710	4										
5	Transmission	\$/kWh	(0.00208)	0.00422	0.00602	0.00046	0.00058	(0.00069)	0.00000	0.00851	0.10196	0.00477	0.11524	5										
6	Semi-Peak Energy: Winter																							6
7	Secondary	\$/kWh	(0.00208)	0.00315	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.00730	0.09690	0.00477	0.10897	7										
8	Primary	\$/kWh	(0.00208)	0.00307	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00721	0.09535	0.00477	0.10733	8										
9	Transmission	\$/kWh	(0.00208)	0.00307	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00721	0.09383	0.00477	0.10581	9										
10	Off-Peak Energy: Winter																							10
11	Secondary	\$/kWh	(0.00208)	0.00194	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00592	0.07220	0.00477	0.08289	11										
12	Primary	\$/kWh	(0.00208)	0.00192	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00590	0.07085	0.00477	0.08152	12										
13	Transmission	\$/kWh	(0.00208)	0.00192	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00590	0.06992	0.00477	0.08059	13										

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative PROPOSED Unbundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC		RS		TRAC		TOTAL UDC		EECC		DWR BOND		TOTAL			
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (G)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (M)	RATE (N)	RATE (O)	RATE (P)	RATE (Q)	RATE (R)	RATE (S)	RATE (T)	RATE (U)	RATE (V)	RATE (W)	RATE (X)	RATE (Y)	RATE (Z)	
1	SCHEDULE AD (CLOSED)																									
2	Basic Service Fee	\$/Month	0.00	27.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.71	0.00	0.00	0.00	0.00	0.00	27.71	1	
3	Demand Charge: Summer																									2
4	Secondary	\$/KW	3.47	7.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.06	0.00	0.00	0.00	0.00	10.93	4.86	0.00	0.00	0.00	0.00	15.79	3	
5	Primary	\$/KW	3.35	7.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.06	0.00	0.00	0.00	0.00	10.45	4.80	0.00	0.00	0.00	0.00	15.25	4	
6	Demand Charge: Winter																									5
7	Secondary	\$/KW	3.47	7.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.06	0.00	0.00	0.00	0.00	10.93	0.29	0.00	0.00	0.00	0.00	11.22	6	
8	Primary	\$/KW	3.35	7.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.06	0.00	0.00	0.00	0.00	10.45	0.29	0.00	0.00	0.00	0.00	10.74	7	
9	Power Factor	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	8	
10	Energy Charge																									9
11	Summer	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00055	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.01005	0.09250	0.00477	0.00477	0.00477	0.00477	0.10732	10	
12	Secondary	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00054	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.01004	0.09091	0.00477	0.00477	0.00477	0.00477	0.10572	11	
13	Primary	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00055	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.01005	0.09524	0.00477	0.00477	0.00477	0.00477	0.11006	12	
14	Winter	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00054	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.01004	0.08358	0.00477	0.00477	0.00477	0.00477	0.10839	13	
15	Secondary	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00055	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.01005	0.09524	0.00477	0.00477	0.00477	0.00477	0.11006	14	
16	Primary	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00054	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.00069	0.01004	0.08358	0.00477	0.00477	0.00477	0.00477	0.10839	15	

Notes (applicable to all sheets in this table):

- Column (C): Transmission energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (\$0.00068) per kWh, the Transmission Access Charge Balancing Account Adjustment (TACBAA) of (\$0.00140) per kWh.
- Column (K): Total UDC Rate equals the sum of columns (C) through (J).

- PPP rate is composed of: Low Income PPP rate (L-PPP) \$0.00184/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00227/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and a Procurement Energy Efficiency Surcharge rate of \$0.00191/kWh.

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Illustrative PROPOSED Unbundled Rates
Class Split Study - 200-500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
1	SCHEDULE AL-TOU / AL-TOU-DER													1
2	Basic Service Fee													2
3	Less than or equal to 500 kW													3
4	Secondary	\$/Month	\$0.00	\$58.22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$58.22			58.22	4
5	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	58.22			58.22	5
6	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12	6
7	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12	7
8	Transmission	\$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	84.67			84.67	8
8	Greater than 500 kW													8
9	Secondary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	232.87			232.87	9
10	Primary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	232.87			232.87	10
11	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12	11
12	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12	12
13	Transmission	\$/Month	0.00	338.77	0.00	0.00	0.00	0.00	0.00	338.77			338.77	13
14	Greater than 12 MW													14
15	Secondary Substation	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	26,185.08			26,185.08	15
16	Primary Substation	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	26,185.08			26,185.08	16
17	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	3,000.00			3,000.00	17
18	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	1.23			1.23	18
19	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	3.17			3.17	19
20	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	1.22			1.22	20
21	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	3.13			3.13	21
22	Non-Coincident Demand													22
23	Secondary	\$/kW	3.47	4.89	0.00	0.00	0.00	(0.06)	0.00	8.30			8.30	23
24	Primary	\$/kW	3.35	4.81	0.00	0.00	0.00	(0.06)	0.00	8.10			8.10	24
25	Secondary Substation	\$/kW	3.47	0.00	0.00	0.00	0.00	(0.06)	0.00	3.41			3.41	25
26	Primary Substation	\$/kW	3.35	0.00	0.00	0.00	0.00	(0.06)	0.00	3.29			3.29	26
27	Transmission	\$/kW	3.31	0.00	0.00	0.00	0.00	(0.06)	0.00	3.25			3.25	27
28	Maximum On-Peak Demand: Summer													28
29	Secondary	\$/kW	0.00	3.20	0.00	0.00	0.21	0.00	0.00	3.41			3.41	29
30	Primary	\$/kW	0.00	4.37	0.00	0.00	0.20	0.00	0.00	4.57			4.57	30
31	Secondary Substation	\$/kW	0.00	1.85	0.00	0.00	0.21	0.00	0.00	2.06			2.06	31
32	Primary Substation	\$/kW	0.00	0.88	0.00	0.00	0.10	0.00	0.00	0.98			0.98	32
33	Transmission	\$/kW	0.00	0.67	0.00	0.00	0.10	0.00	0.00	0.77			0.77	33
34	Maximum On-Peak Demand: Winter													34
35	Secondary	\$/kW	0.00	2.72	0.00	0.00	0.03	0.00	0.00	2.75			2.75	35
36	Primary	\$/kW	0.00	2.91	0.00	0.00	0.03	0.00	0.00	2.94			2.94	36
37	Secondary Substation	\$/kW	0.00	0.27	0.00	0.00	0.03	0.00	0.00	0.30			0.30	37
38	Primary Substation	\$/kW	0.00	0.17	0.00	0.00	0.02	0.00	0.00	0.19			0.19	38
39	Transmission	\$/kW	0.00	0.13	0.00	0.00	0.02	0.00	0.00	0.15			0.15	39
40	Power Factor													40
41	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25			0.25	41
42	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25			0.25	42
43	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25			0.25	43
44	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25			0.25	44
45	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00	45

(Continued on following sheet)

- PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00184/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00227/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and a Procurement Energy Efficiency Surcharge rate of \$0.00191/kWh.

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LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION		CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
						RATE (F)	RATE (G)								
1	SCHEDULE AL-TOU / AL-TOU-DER (Continued)														1
2	On-Peak Energy: Summer	\$/kWh	(0.00208)	0.00702	0.00602	0.00046	0.00051	(0.00069)	0.00000	0.00000	0.01124	0.11126	0.00477	0.12727	2
3	Secondary	\$/kWh	(0.00208)	0.00400	0.00602	0.00046	0.00050	(0.00069)	0.00000	0.00000	0.00821	0.10955	0.00477	0.12253	3
4	Primary	\$/kWh	(0.00208)	0.00318	0.00602	0.00046	0.00051	(0.00069)	0.00000	0.00000	0.00740	0.11126	0.00477	0.12343	4
5	Secondary Substation	\$/kWh	(0.00208)	0.00109	0.00602	0.00046	0.00048	(0.00069)	0.00000	0.00000	0.00528	0.10955	0.00477	0.11960	5
6	Primary Substation	\$/kWh	(0.00208)	0.00123	0.00602	0.00046	0.00048	(0.00069)	0.00000	0.00000	0.00542	0.10767	0.00477	0.11786	6
7	Transmission	\$/kWh	(0.00208)	0.00408	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00000	0.00809	0.09036	0.00477	0.10322	7
8	Semi-Peak Energy: Summer	\$/kWh	(0.00208)	0.00235	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00000	0.00636	0.08893	0.00477	0.10006	8
9	Secondary	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00000	0.00586	0.09036	0.00477	0.10099	9
10	Primary	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00000	0.00463	0.08893	0.00477	0.09833	10
11	Secondary Substation	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00000	0.00472	0.08749	0.00477	0.09698	11
12	Primary Substation	\$/kWh	(0.00208)	0.00325	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00000	0.00720	0.06794	0.00477	0.07991	12
13	Transmission	\$/kWh	(0.00208)	0.00186	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00000	0.00580	0.06667	0.00477	0.07724	13
14	Off-Peak Energy: Summer	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00000	0.00542	0.06794	0.00477	0.07813	14
15	Secondary	\$/kWh	(0.00208)	0.00051	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00000	0.00445	0.06667	0.00477	0.07589	15
16	Primary	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00000	0.00452	0.06579	0.00477	0.07508	16
17	Secondary Substation	\$/kWh	(0.00208)	0.00587	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00000	0.01001	0.10960	0.00477	0.12438	17
18	Primary Substation	\$/kWh	(0.00208)	0.00333	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00000	0.00746	0.10795	0.00477	0.12018	18
19	Transmission	\$/kWh	(0.00208)	0.00265	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00000	0.00679	0.10960	0.00477	0.12116	19
20	On-Peak Energy: Winter	\$/kWh	(0.00208)	0.00091	0.00602	0.00046	0.00040	(0.00069)	0.00000	0.00000	0.00502	0.10795	0.00477	0.11774	20
21	Secondary	\$/kWh	(0.00208)	0.00102	0.00602	0.00046	0.00040	(0.00069)	0.00000	0.00000	0.00513	0.10603	0.00477	0.11593	21
22	Primary	\$/kWh	(0.00208)	0.00408	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00000	0.00809	0.10093	0.00477	0.11379	22
23	Secondary Substation	\$/kWh	(0.00208)	0.00235	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00000	0.00636	0.09931	0.00477	0.11044	23
24	Primary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00000	0.00586	0.10093	0.00477	0.11156	24
25	Transmission	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00000	0.00463	0.09931	0.00477	0.10871	25
26	Semi-Peak Energy: Winter	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00000	0.00472	0.09773	0.00477	0.10722	26
27	Secondary	\$/kWh	(0.00208)	0.00325	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00000	0.00720	0.07520	0.00477	0.08717	27
28	Primary	\$/kWh	(0.00208)	0.00186	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00000	0.00580	0.07379	0.00477	0.08436	28
29	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00000	0.00542	0.07520	0.00477	0.08539	29
30	Primary Substation	\$/kWh	(0.00208)	0.00052	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00000	0.00446	0.07379	0.00477	0.08302	30
31	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00000	0.00452	0.07282	0.00477	0.08211	31
32	Off-Peak Energy: Winter	\$/kWh												32	
33	Secondary	\$/kWh												33	
34	Primary	\$/kWh												34	
35	Secondary Substation	\$/kWh												35	
36	Primary Substation	\$/kWh												36	
37	Transmission	\$/kWh												37	

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LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (D)	DISTRIBUTION RATE (E)	PPP RATE (F)	NUCLEAR				RS RATE (J)	TRAC RATE (K)	TOTAL UDC RATE (L)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)
						DECOMMISSION RATE (G)	CTC RATE (I)	RS RATE (J)	TRAC RATE (K)						
1	SCHEDULE DG-R														
2	Basic Service Fee														
3	Less than or equal to 500 kW														
4	Secondary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
5	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
6	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
7	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
8	Transmission	\$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.67	0.00	0.00	84.67
9	Greater than 500 kW														
10	Secondary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87
11	Primary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87
12	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
13	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
14	Transmission	\$/Month	0.00	338.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	338.77	0.00	0.00	338.77
15	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	3,000.00
16	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	1.23
17	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	3.17
18	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	1.22
19	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	3.13
20	Non-Coincident Demand														
21	Secondary	\$/kW	3.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.41	0.00	0.00	3.41
22	Primary	\$/kW	3.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.29	0.00	0.00	3.29
23	Secondary Substation	\$/kW	3.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.41	0.00	0.00	3.41
24	Primary Substation	\$/kW	3.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.29	0.00	0.00	3.29
25	Transmission	\$/kW	3.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.25	0.00	0.00	3.25
26	Maximum Demand														
27	Secondary	\$/kW	0.00	0.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.74	0.00	0.00	0.74
28	Primary	\$/kW	0.00	0.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.76	0.00	0.00	0.76
29	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32	Maximum On-Peak Demand: Summer														
33	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	Secondary Substation	\$/kW	0.00	1.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.85	0.00	0.00	1.85
36	Primary Substation	\$/kW	0.00	0.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.88	0.00	0.00	0.88
37	Transmission	\$/kW	0.00	0.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.67	0.00	0.00	0.67
38	Maximum On-Peak Demand: Winter														
39	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
41	Secondary Substation	\$/kW	0.00	0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.27	0.00	0.00	0.27
42	Primary Substation	\$/kW	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
43	Transmission	\$/kW	0.00	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.13	0.00	0.00	0.13
44	Power Factor														
45	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
46	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
47	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
48	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
49	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (D)	DISTRIBUTION RATE (E)	PPP RATE (F)	NUCLEAR DECOMMISSION			RS RATE (J)	TRAC RATE (K)	TOTAL UDC RATE (L)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)
						RATE (G)	RATE (I)	RATE (H)						
SCHEDULE DG-R (continued)														
1	On-Peak Energy: Summer													
2	Secondary	\$/kWh	(0.00208)	0.03037	0.00602	0.00046	0.00094	(0.00069)	0.00000	0.03502	0.16135	0.00477	0.20114	1
3	Primary	\$/kWh	(0.00208)	0.02735	0.00602	0.00046	0.00091	(0.00069)	0.00000	0.03197	0.15964	0.00477	0.19638	2
4	Secondary Substation	\$/kWh	(0.00208)	0.00318	0.00602	0.00046	0.00094	(0.00069)	0.00000	0.00783	0.16135	0.00477	0.17395	3
5	Primary Substation	\$/kWh	(0.00208)	0.00109	0.00602	0.00046	0.00088	(0.00069)	0.00000	0.00568	0.15964	0.00477	0.17009	4
6	Transmission	\$/kWh	(0.00208)	0.00123	0.00602	0.00046	0.00088	(0.00069)	0.00000	0.00582	0.15776	0.00477	0.16635	5
7	Semi-Peak Energy: Summer													6
8	Secondary	\$/kWh	(0.00208)	0.02743	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.03169	0.09036	0.00477	0.12682	7
9	Primary	\$/kWh	(0.00208)	0.02570	0.00602	0.00046	0.00054	(0.00069)	0.00000	0.02995	0.08893	0.00477	0.12365	8
10	Secondary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.00611	0.09036	0.00477	0.10124	9
11	Primary Substation	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00052	(0.00069)	0.00000	0.00487	0.08893	0.00477	0.09857	10
12	Transmission	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00051	(0.00069)	0.00000	0.00495	0.08749	0.00477	0.09721	11
13	Off-Peak Energy: Summer													12
14	Secondary	\$/kWh	(0.00208)	0.02660	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.03075	0.06794	0.00477	0.10346	13
15	Primary	\$/kWh	(0.00208)	0.02521	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.02934	0.06667	0.00477	0.10078	14
16	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.00562	0.06794	0.00477	0.07833	15
17	Primary Substation	\$/kWh	(0.00208)	0.00051	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00464	0.06667	0.00477	0.07608	16
18	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00471	0.06579	0.00477	0.07527	17
19	On-Peak Energy: Winter													18
20	Secondary	\$/kWh	(0.00208)	0.02921	0.00602	0.00046	0.00078	(0.00069)	0.00000	0.03370	0.11831	0.00477	0.15678	19
21	Primary	\$/kWh	(0.00208)	0.02668	0.00602	0.00046	0.00077	(0.00069)	0.00000	0.03116	0.11666	0.00477	0.15259	20
22	Secondary Substation	\$/kWh	(0.00208)	0.00265	0.00602	0.00046	0.00078	(0.00069)	0.00000	0.00714	0.11831	0.00477	0.13022	21
23	Primary Substation	\$/kWh	(0.00208)	0.00091	0.00602	0.00046	0.00073	(0.00069)	0.00000	0.00535	0.11666	0.00477	0.12678	22
24	Transmission	\$/kWh	(0.00208)	0.00102	0.00602	0.00046	0.00073	(0.00069)	0.00000	0.00546	0.11474	0.00477	0.12497	23
25	Semi-Peak Energy: Winter													24
26	Secondary	\$/kWh	(0.00208)	0.02743	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.03169	0.10093	0.00477	0.13739	25
27	Primary	\$/kWh	(0.00208)	0.02570	0.00602	0.00046	0.00054	(0.00069)	0.00000	0.02995	0.09931	0.00477	0.13403	26
28	Secondary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.00611	0.10093	0.00477	0.11181	27
29	Primary Substation	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00052	(0.00069)	0.00000	0.00487	0.09931	0.00477	0.10895	28
30	Transmission	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00052	(0.00069)	0.00000	0.00496	0.09773	0.00477	0.10746	29
31	Off-Peak Energy: Winter													30
32	Secondary	\$/kWh	(0.00208)	0.02660	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.03075	0.07520	0.00477	0.11072	31
33	Primary	\$/kWh	(0.00208)	0.02521	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.02934	0.07379	0.00477	0.10790	32
34	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.00562	0.07520	0.00477	0.08559	33
35	Primary Substation	\$/kWh	(0.00208)	0.00052	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00465	0.07379	0.00477	0.08321	34
36	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00471	0.07282	0.00477	0.08230	35
37														36

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative PROPOSED Unbundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION		CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
			RATE (C)	RATE (F)												
SCHEDULE AY-TOU (CLOSED)																
1	Basic Service Fee															1
2	Secondary	\$/Month	0.00	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22	2
3	Primary	\$/Month	0.00	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22	3
4	Transmission	\$/Month	0.00	0.00	84.67	0.00	0.00	0.00	0.00	0.00	0.00	84.67	0.00	0.00	84.67	4
5	Non-Coincident Demand															5
6	Secondary	\$/kW	3.47	0.00	5.45	0.00	0.00	0.00	0.00	(0.06)	0.00	8.86	0.00	0.00	8.86	6
7	Primary	\$/kW	3.35	0.00	5.37	0.00	0.00	0.00	0.00	(0.06)	0.00	8.66	0.00	0.00	8.66	7
8	Transmission	\$/kW	3.31	0.00	0.00	0.00	0.00	0.00	0.00	(0.06)	0.00	3.25	0.00	0.00	3.25	8
9	Maximum On-Peak Demand: Summer															9
10	Secondary	\$/kW	0.00	0.00	3.27	0.00	0.00	0.12	0.00	0.00	0.00	3.39	5.25	0.00	8.64	10
11	Primary	\$/kW	0.00	0.00	3.89	0.00	0.00	0.12	0.00	0.00	0.00	4.01	5.18	0.00	9.19	11
12	Transmission	\$/kW	0.00	0.00	0.63	0.00	0.00	0.05	0.00	0.00	0.00	0.68	5.05	0.00	5.73	12
13	Maximum On-Peak Demand: Winter															13
14	Secondary	\$/kW	0.00	0.00	3.27	0.00	0.00	0.12	0.00	0.00	0.00	3.39	0.38	0.00	3.77	14
15	Primary	\$/kW	0.00	0.00	3.89	0.00	0.00	0.12	0.00	0.00	0.00	4.01	0.37	0.00	4.38	15
16	Transmission	\$/kW	0.00	0.00	0.63	0.00	0.00	0.05	0.00	0.00	0.00	0.68	0.36	0.00	1.04	16
17	Power Factor															17
18	Secondary	\$/kvar	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25	18
19	Primary	\$/kvar	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25	19
20	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20
21	On-Peak Energy: Summer															21
22	Secondary	\$/kWh	(0.00208)	0.00747	0.00467	0.00602	0.00046	0.00046	0.00049	(0.00069)	0.00000	0.01167	0.1126	0.00477	0.12770	22
23	Primary	\$/kWh	(0.00208)	0.00400	0.00250	0.00602	0.00046	0.00046	0.00048	(0.00069)	0.00000	0.00819	0.10955	0.00477	0.12251	23
24	Transmission	\$/kWh	(0.00208)	0.00232	0.00146	0.00602	0.00046	0.00046	0.00046	(0.00069)	0.00000	0.00649	0.10767	0.00477	0.11893	24
25	Semi-Peak Energy: Summer															25
26	Secondary	\$/kWh	(0.00208)	0.00467	0.00250	0.00602	0.00046	0.00046	0.00031	(0.00069)	0.00000	0.00869	0.09036	0.00477	0.10382	26
27	Primary	\$/kWh	(0.00208)	0.00250	0.00199	0.00602	0.00046	0.00046	0.00030	(0.00069)	0.00000	0.00651	0.08893	0.00477	0.10021	27
28	Transmission	\$/kWh	(0.00208)	0.00146	0.00119	0.00602	0.00046	0.00029	0.00029	(0.00069)	0.00000	0.00546	0.08749	0.00477	0.09772	28
29	Off-Peak Energy: Summer															29
30	Secondary	\$/kWh	(0.00208)	0.00368	0.00199	0.00602	0.00046	0.00046	0.00024	(0.00069)	0.00000	0.00763	0.06794	0.00477	0.08034	30
31	Primary	\$/kWh	(0.00208)	0.00199	0.00199	0.00602	0.00046	0.00046	0.00024	(0.00069)	0.00000	0.00594	0.06667	0.00477	0.07738	31
32	Transmission	\$/kWh	(0.00208)	0.00119	0.00119	0.00602	0.00046	0.00023	0.00023	(0.00069)	0.00000	0.00513	0.06579	0.00477	0.07569	32
33	On-Peak Energy: Winter															33
34	Secondary	\$/kWh	(0.00208)	0.00747	0.00467	0.00602	0.00046	0.00046	0.00049	(0.00069)	0.00000	0.01167	0.10960	0.00477	0.12604	34
35	Primary	\$/kWh	(0.00208)	0.00400	0.00400	0.00602	0.00046	0.00046	0.00048	(0.00069)	0.00000	0.00819	0.10795	0.00477	0.12091	35
36	Transmission	\$/kWh	(0.00208)	0.00232	0.00146	0.00602	0.00046	0.00046	0.00046	(0.00069)	0.00000	0.00649	0.10603	0.00477	0.11729	36
37	Semi-Peak Energy: Winter															37
38	Secondary	\$/kWh	(0.00208)	0.00467	0.00250	0.00602	0.00046	0.00046	0.00031	(0.00069)	0.00000	0.00869	0.10093	0.00477	0.11439	38
39	Primary	\$/kWh	(0.00208)	0.00250	0.00250	0.00602	0.00046	0.00046	0.00030	(0.00069)	0.00000	0.00651	0.08931	0.00477	0.11059	39
40	Transmission	\$/kWh	(0.00208)	0.00146	0.00146	0.00602	0.00046	0.00029	0.00029	(0.00069)	0.00000	0.00546	0.08773	0.00477	0.10796	40
41	Off-Peak Energy: Winter															41
42	Secondary	\$/kWh	(0.00208)	0.00368	0.00199	0.00602	0.00046	0.00046	0.00024	(0.00069)	0.00000	0.00763	0.07520	0.00477	0.08760	42
43	Primary	\$/kWh	(0.00208)	0.00199	0.00199	0.00602	0.00046	0.00046	0.00024	(0.00069)	0.00000	0.00594	0.07379	0.00477	0.08450	43
44	Transmission	\$/kWh	(0.00208)	0.00119	0.00119	0.00602	0.00046	0.00023	0.00023	(0.00069)	0.00000	0.00513	0.07282	0.00477	0.08272	44
45																45

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT

GRC Phase 2 – A.07-01-047

Illustrative PROPOSED Unbundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR			RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
						DECOMMISSION RATE (F)	CTC RATE (H)	RS RATE (I)							
1	SCHEDULE AS-TOU														1
2	Basic Service Fee														2
3	Greater than 500 kW														3
4	Primary	\$/Month	0.00	0.00	0.00		0.00		0.00	0.00			0.00	0.00	4
5	Primary Substation	\$/Month	0.00	0.00	0.00		0.00		0.00	0.00			0.00	0.00	5
6	Transmission	\$/Month	0.00	0.00	0.00		0.00		0.00	0.00			0.00	0.00	6
7	Greater than 12 MW – Pri. Sub.	\$/Month	0.00	0.00	0.00		0.00		0.00	0.00			0.00	0.00	7
8	Distance Adjustment Fee OH	\$/foot/Month	0.00	0.00	0.00		0.00		0.00	0.00			0.00	0.00	8
9	Distance Adjustment Fee UG	\$/foot/Month	0.00	0.00	0.00		0.00		0.00	0.00			0.00	0.00	9
10	Non-coincident Demand														10
11	Primary	\$/KW	3.35	0.00	0.00		0.00		0.00	0.00	3.29		0.00	3.29	11
12	Primary Substation	\$/KW	3.35	0.00	0.00		0.00		0.00	0.00	3.29		0.00	3.29	12
13	Transmission	\$/KW	3.31	0.00	0.00		0.00		0.00	0.00	3.25		0.00	3.25	13
14	Maximum Demand at Time of System Peak: Summer														14
15	Primary	\$/KW	0.00	1.05	0.00		0.00		0.26	0.00	1.31		0.00	1.31	15
16	Primary Substation	\$/KW	0.00	0.45	0.00		0.00		0.11	0.00	0.56		0.00	0.56	16
17	Transmission	\$/KW	0.00	0.47	0.00		0.00		0.12	0.00	0.59		0.00	0.59	17
18	Maximum Demand at Time of System Peak: Winter														18
19	Primary	\$/KW	0.00	0.14	0.00		0.00		0.03	0.00	0.17		0.00	0.17	19
20	Primary Substation	\$/KW	0.00	0.08	0.00		0.00		0.02	0.00	0.10		0.00	0.10	20
21	Transmission	\$/KW	0.00	0.08	0.00		0.00		0.02	0.00	0.10		0.00	0.10	21
22	Power Factor														22
23	Primary	\$/kvar	0.00	0.00	0.00		0.00		0.00	0.00	0.00		0.00	0.00	23
24	Primary Substation	\$/kvar	0.00	0.00	0.00		0.00		0.00	0.00	0.00		0.00	0.00	24
25	Transmission	\$/kvar	0.00	0.00	0.00		0.00		0.00	0.00	0.00		0.00	0.00	25
26	On-Peak Energy: Summer														26
27	Primary	\$/kWh	(0.00208)	0.00193	0.00602		0.0046		0.0047	0.00000	0.00611		0.0477	0.12043	27
28	Primary Substation	\$/kWh	(0.00208)	0.00188	0.00602		0.0046		0.0046	0.00000	0.00605		0.0477	0.12037	28
29	Transmission	\$/kWh	(0.00208)	0.00186	0.00602		0.0046		0.0046	0.00000	0.00603		0.0477	0.11847	29
30	Semi-Peak Energy: Summer														30
31	Primary	\$/kWh	(0.00208)	0.00113	0.00602		0.0046		0.0028	0.00000	0.00512		0.0477	0.09882	31
32	Primary Substation	\$/kWh	(0.00208)	0.00111	0.00602		0.0046		0.0027	0.00000	0.00509		0.0477	0.09879	32
33	Transmission	\$/kWh	(0.00208)	0.00110	0.00602		0.0046		0.0027	0.00000	0.00508		0.0477	0.09734	33
34	Off-Peak Energy: Summer														34
35	Primary	\$/kWh	(0.00208)	0.00091	0.00602		0.0046		0.0022	0.00000	0.00484		0.0477	0.07628	35
36	Primary Substation	\$/kWh	(0.00208)	0.00088	0.00602		0.0046		0.0022	0.00000	0.00481		0.0477	0.07625	36
37	Transmission	\$/kWh	(0.00208)	0.00088	0.00602		0.0046		0.0022	0.00000	0.00481		0.0477	0.07537	37
38	On-Peak Energy: Winter														38
39	Primary	\$/kWh	(0.00208)	0.00163	0.00602		0.0046		0.0040	0.00000	0.00574		0.0477	0.11846	39
40	Primary Substation	\$/kWh	(0.00208)	0.00157	0.00602		0.0046		0.0038	0.00000	0.00566		0.0477	0.11838	40
41	Transmission	\$/kWh	(0.00208)	0.00155	0.00602		0.0046		0.0038	0.00000	0.00564		0.0477	0.11644	41
42	Semi-Peak Energy: Winter														42
43	Primary	\$/kWh	(0.00208)	0.00113	0.00602		0.0046		0.0028	0.00000	0.00512		0.0477	0.10920	43
44	Primary Substation	\$/kWh	(0.00208)	0.00111	0.00602		0.0046		0.0027	0.00000	0.00509		0.0477	0.10917	44
45	Transmission	\$/kWh	(0.00208)	0.00111	0.00602		0.0046		0.0027	0.00000	0.00509		0.0477	0.10759	45
46	Off-Peak Energy: Winter														46
47	Primary	\$/kWh	(0.00208)	0.00091	0.00602		0.0046		0.0022	0.00000	0.00484		0.0477	0.08340	47
48	Primary Substation	\$/kWh	(0.00208)	0.00089	0.00602		0.0046		0.0022	0.00000	0.00482		0.0477	0.08338	48
49	Transmission	\$/kWh	(0.00208)	0.00089	0.00602		0.0046		0.0022	0.00000	0.00482		0.0477	0.08241	49

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative PROPOSED Unbundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR		RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
						DECOMMISSION RATE (F)	CTC RATE (H)							
1	SCHEDULE S													1
2	Contracted Demand													2
3	Secondary	\$/kW	1.73	4.01	0.00	0.00	0.00	0.02	0.00	5.73	0.00	0.00	5.73	3
4	Primary	\$/kW	1.68	3.88	0.00	0.00	0.00	0.02	0.00	5.55	0.00	0.00	5.55	4
5	Secondary Substation	\$/kW	1.73	0.00	0.00	0.00	0.00	0.00	0.00	1.70	0.00	0.00	1.70	5
6	Primary Substation	\$/kW	1.68	0.03	0.00	0.00	0.00	0.00	0.00	1.68	0.00	0.00	1.68	6
7	Transmission	\$/kW	1.66	0.03	0.00	0.00	0.00	0.00	0.00	1.66	0.00	0.00	1.66	7

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative PROPOSED Unbundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC		RS		TRAC		TOTAL UDC		EECC		DWR BOND		TOTAL		LINE NO.
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (M)	RATE (N)	RATE (O)												
1	SCHEDULE PA-T-1 - continued																								
2	On-Peak Energy: Winter																								2
3	Secondary	\$/kWh	(0.00208)	0.00435	0.00602	0.00046	0.00061	(0.00069)	0.00000	0.00867	0.10960	0.00477	0.12304	3											
4	Primary	\$/kWh	(0.00208)	0.00422	0.00602	0.00046	0.00059	(0.00069)	0.00000	0.00852	0.10795	0.00477	0.12124	4											
5	Transmission	\$/kWh	(0.00208)	0.00422	0.00602	0.00046	0.00058	(0.00069)	0.00000	0.00851	0.10603	0.00477	0.11931	5											
6	Semi-Peak Energy: Winter																								6
7	Secondary	\$/kWh	(0.00208)	0.00315	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.00730	0.10093	0.00477	0.11300	7											
8	Primary	\$/kWh	(0.00208)	0.00307	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00721	0.09931	0.00477	0.11129	8											
9	Transmission	\$/kWh	(0.00208)	0.00307	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00721	0.09773	0.00477	0.10971	9											
10	Off-Peak Energy: Winter																								10
11	Secondary	\$/kWh	(0.00208)	0.00194	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00592	0.07520	0.00477	0.08589	11											
12	Primary	\$/kWh	(0.00208)	0.00192	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00590	0.07379	0.00477	0.08446	12											
13	Transmission	\$/kWh	(0.00208)	0.00192	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00590	0.07282	0.00477	0.08349	13											

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates

Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
1	SCHEDULE AD (CLOSED)				
2	Basic Service Fee	27.71	27.71	0.00	0%
3	Demand Charge: Summer				
4	Secondary	8.20	7.46	(0.74)	-9%
5	Primary	7.80	7.10	(0.70)	-9%
6	Demand Charge: Winter				
7	Secondary	8.20	7.46	(0.74)	-9%
8	Primary	7.80	7.10	(0.70)	-9%
9	Power Factor	0.25	0.25	0.00	0%
10	Energy Charge				
11	Summer				
12	Secondary	0.00579	0.00579	0.00000	0%
13	Primary	0.00579	0.00579	0.00000	0%
14	Winter				
15	Secondary	0.00579	0.00579	0.00000	0%
16	Primary	0.00579	0.00579	0.00000	0%
17					
18	SCHEDULE AL-TOU / AL-TOU-DER				
19	Basic Service Fee				
20	Less than or equal to 500 kW				
21	Secondary	58.22	58.22	0.00	0%
22	Primary	58.22	58.22	0.00	0%
23	Secondary Substation	16,630.12	16,630.12	0.00	0%
24	Primary Substation	16,630.12	16,630.12	0.00	0%
25	Transmission	84.67	84.67	0.00	0%
26	Greater than 500 kW				
27	Secondary	232.87	232.87	0.00	0%
28	Primary	232.87	232.87	0.00	0%
29	Secondary Substation	16,630.12	16,630.12	0.00	0%
30	Primary Substation	16,630.12	16,630.12	0.00	0%
31	Transmission	338.77	338.77	0.00	0%
32	Greater than 12 MW				
33	Secondary Substation	26,185.08	26,185.08	0.00	0%
34	Primary Substation	26,185.08	26,185.08	0.00	0%
35	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0%
36	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0%
37	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0%
38	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0%
39	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0%
40	Non-Coincident Demand				
41	Secondary	5.37	4.89	(0.48)	-9%
42	Primary	5.29	4.81	(0.48)	-9%
43	Secondary Substation	0.00	0.00	0.00	0%
44	Primary Substation	0.00	0.00	0.00	0%
45	Transmission	0.00	0.00	0.00	0%
46	Maximum On-Peak Demand: Summer				
47	Secondary	3.51	3.20	(0.31)	-9%
48	Primary	4.68	4.37	(0.31)	-7%
49	Secondary Substation	1.85	1.85	0.00	0%
50	Primary Substation	0.88	0.88	0.00	0%
51	Transmission	0.67	0.67	0.00	0%
52	Maximum On-Peak Demand: Winter				
53	Secondary	2.99	2.72	(0.27)	-9%
54	Primary	3.18	2.91	(0.27)	-8%
55	Secondary Substation	0.27	0.27	0.00	0%
56	Primary Substation	0.17	0.17	0.00	0%
57	Transmission	0.13	0.13	0.00	0%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates

Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
58	SCHEDULE AL-TOU / AL-TOU-DER (Continued)				
59	Power Factor				
60	Secondary	0.25	0.25	0.00	0%
61	Primary	0.25	0.25	0.00	0%
62	Secondary Substation	0.25	0.25	0.00	0%
63	Primary Substation	0.25	0.25	0.00	0%
64	Transmission	0.00	0.00	0.00	0%
65	On-Peak Energy: Summer				
66	Secondary	0.00702	0.00702	0.00000	0%
67	Primary	0.00400	0.00400	0.00000	0%
68	Secondary Substation	0.00318	0.00318	0.00000	0%
69	Primary Substation	0.00109	0.00109	0.00000	0%
70	Transmission	0.00123	0.00123	0.00000	0%
71	Semi-Peak Energy: Summer				
72	Secondary	0.00408	0.00408	0.00000	0%
73	Primary	0.00235	0.00235	0.00000	0%
74	Secondary Substation	0.00185	0.00185	0.00000	0%
75	Primary Substation	0.00064	0.00064	0.00000	0%
76	Transmission	0.00073	0.00073	0.00000	0%
77	Off-Peak Energy: Summer				
78	Secondary	0.00325	0.00325	0.00000	0%
79	Primary	0.00186	0.00186	0.00000	0%
80	Secondary Substation	0.00147	0.00147	0.00000	0%
81	Primary Substation	0.00051	0.00051	0.00000	0%
82	Transmission	0.00058	0.00058	0.00000	0%
83	On-Peak Energy: Winter				
84	Secondary	0.00587	0.00587	0.00000	0%
85	Primary	0.00333	0.00333	0.00000	0%
86	Secondary Substation	0.00265	0.00265	0.00000	0%
87	Primary Substation	0.00091	0.00091	0.00000	0%
88	Transmission	0.00102	0.00102	0.00000	0%
89	Semi-Peak Energy: Winter				
90	Secondary	0.00408	0.00408	0.00000	0%
91	Primary	0.00235	0.00235	0.00000	0%
92	Secondary Substation	0.00185	0.00185	0.00000	0%
93	Primary Substation	0.00064	0.00064	0.00000	0%
94	Transmission	0.00073	0.00073	0.00000	0%
95	Off-Peak Energy: Winter				
96	Secondary	0.00325	0.00325	0.00000	0%
97	Primary	0.00186	0.00186	0.00000	0%
98	Secondary Substation	0.00147	0.00147	0.00000	0%
99	Primary Substation	0.00052	0.00052	0.00000	0%
100	Transmission	0.00058	0.00058	0.00000	0%
101					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates

Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
102	SCHEDULE DG-R				
103	Basic Service Fee				
104	Less than or equal to 500 kW				
105	Secondary	58.22	58.22	0.00	0%
106	Primary	58.22	58.22	0.00	0%
107	Secondary Substation	16,630.12	16,630.12	0.00	0%
108	Primary Substation	16,630.12	16,630.12	0.00	0%
109	Transmission	84.67	84.67	0.00	0%
110	Greater than 500 kW				
111	Secondary	232.87	232.87	0.00	0%
112	Primary	232.87	232.87	0.00	0%
113	Secondary Substation	16,630.12	16,630.12	0.00	0%
114	Primary Substation	16,630.12	16,630.12	0.00	0%
115	Transmission	338.77	338.77	0.00	0%
116	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0%
117	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0%
118	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0%
119	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0%
120	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0%
121	Non-Coincident Demand				
122	Secondary	0.00	0.00	0.00	0%
123	Primary	0.00	0.00	0.00	0%
124	Secondary Substation	0.00	0.00	0.00	0%
125	Primary Substation	0.00	0.00	0.00	0%
126	Transmission	0.00	0.00	0.00	0%
127	Maximum Demand				
128	Secondary	0.98	0.74	(0.24)	-24%
129	Primary	1.00	0.76	(0.24)	-24%
130	Secondary Substation	0.00	0.00	0.00	0%
131	Primary Substation	0.00	0.00	0.00	0%
132	Transmission	0.00	0.00	0.00	0%
133	Maximum On-Peak Demand: Summer				
134	Secondary	0.00	0.00	0.00	0%
135	Primary	0.00	0.00	0.00	0%
136	Secondary Substation	1.85	1.85	0.00	0%
137	Primary Substation	0.88	0.88	0.00	0%
138	Transmission	0.67	0.67	0.00	0%
139	Maximum On-Peak Demand: Winter				
140	Secondary	0.00	0.00	0.00	0%
141	Primary	0.00	0.00	0.00	0%
142	Secondary Substation	0.27	0.27	0.00	0%
143	Primary Substation	0.17	0.17	0.00	0%
144	Transmission	0.13	0.13	0.00	0%
145	Power Factor				
146	Secondary	0.25	0.25	0.00	0%
147	Primary	0.25	0.25	0.00	0%
148	Secondary Substation	0.25	0.25	0.00	0%
149	Primary Substation	0.25	0.25	0.00	0%
150	Transmission	0.00	0.00	0.00	0%
151					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates

Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
152	SCHEDULE DG-R (continued)				
153	On-Peak Energy: Summer				
154	Secondary	0.03407	0.03037	(0.00370)	-11%
155	Primary	0.03105	0.02735	(0.00370)	-12%
156	Secondary Substation	0.00318	0.00318	0.00000	0%
157	Primary Substation	0.00109	0.00109	0.00000	0%
158	Transmission	0.00123	0.00123	0.00000	0%
159	Semi-Peak Energy: Summer				
160	Secondary	0.03113	0.02743	(0.00370)	-12%
161	Primary	0.02940	0.02570	(0.00370)	-13%
162	Secondary Substation	0.00185	0.00185	0.00000	0%
163	Primary Substation	0.00064	0.00064	0.00000	0%
164	Transmission	0.00073	0.00073	0.00000	0%
165	Off-Peak Energy: Summer				
166	Secondary	0.03030	0.02660	(0.00370)	-12%
167	Primary	0.02891	0.02521	(0.00370)	-13%
168	Secondary Substation	0.00147	0.00147	0.00000	0%
169	Primary Substation	0.00051	0.00051	0.00000	0%
170	Transmission	0.00058	0.00058	0.00000	0%
171	On-Peak Energy: Winter				
172	Secondary	0.03291	0.02921	(0.00370)	-11%
173	Primary	0.03038	0.02668	(0.00370)	-12%
174	Secondary Substation	0.00265	0.00265	0.00000	0%
175	Primary Substation	0.00091	0.00091	0.00000	0%
176	Transmission	0.00102	0.00102	0.00000	0%
177	Semi-Peak Energy: Winter				
178	Secondary	0.03113	0.02743	(0.00370)	-12%
179	Primary	0.02940	0.02570	(0.00370)	-13%
180	Secondary Substation	0.00185	0.00185	0.00000	0%
181	Primary Substation	0.00064	0.00064	0.00000	0%
182	Transmission	0.00073	0.00073	0.00000	0%
183	Off-Peak Energy: Winter				
184	Secondary	0.03030	0.02660	(0.00370)	-12%
185	Primary	0.02891	0.02521	(0.00370)	-13%
186	Secondary Substation	0.00147	0.00147	0.00000	0%
187	Primary Substation	0.00052	0.00052	0.00000	0%
188	Transmission	0.00058	0.00058	0.00000	0%
189					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates

Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
190	SCHEDULE AY-TOU (CLOSED)				
191	Basic Service Fee				
192	Secondary	58.22	58.22	0.00	0%
193	Primary	58.22	58.22	0.00	0%
194	Transmission	84.67	84.67	0.00	0%
195	Non-Coincident Demand				
196	Secondary	6.00	5.45	(0.55)	-9%
197	Primary	5.91	5.37	(0.54)	-9%
198	Transmission	0.00	0.00	0.00	0%
199	Maximum On-Peak Demand: Summer				
200	Secondary	3.60	3.27	(0.33)	-9%
201	Primary	4.21	3.89	(0.32)	-8%
202	Transmission	0.63	0.63	0.00	0%
203	Maximum On-Peak Demand: Winter				
204	Secondary	3.60	3.27	(0.33)	-9%
205	Primary	4.21	3.89	(0.32)	-8%
206	Transmission	0.63	0.63	0.00	0%
207	Power Factor				
208	Secondary	0.25	0.25	0.00	0%
209	Primary	0.25	0.25	0.00	0%
210	Transmission	0.00	0.00	0.00	0%
211	On-Peak Energy: Summer				
212	Secondary	0.00747	0.00747	0.00000	0%
213	Primary	0.00400	0.00400	0.00000	0%
214	Transmission	0.00232	0.00232	0.00000	0%
215	Semi-Peak Energy: Summer				
216	Secondary	0.00467	0.00467	0.00000	0%
217	Primary	0.00250	0.00250	0.00000	0%
218	Transmission	0.00146	0.00146	0.00000	0%
219	Off-Peak Energy: Summer				
220	Secondary	0.00368	0.00368	0.00000	0%
221	Primary	0.00199	0.00199	0.00000	0%
222	Transmission	0.00119	0.00119	0.00000	0%
223	On-Peak Energy: Winter				
224	Secondary	0.00747	0.00747	0.00000	0%
225	Primary	0.00400	0.00400	0.00000	0%
226	Transmission	0.00232	0.00232	0.00000	0%
227	Semi-Peak Energy: Winter				
228	Secondary	0.00467	0.00467	0.00000	0%
229	Primary	0.00250	0.00250	0.00000	0%
230	Transmission	0.00146	0.00146	0.00000	0%
231	Off-Peak Energy: Winter				
232	Secondary	0.00368	0.00368	0.00000	0%
233	Primary	0.00199	0.00199	0.00000	0%
234	Transmission	0.00119	0.00119	0.00000	0%
235					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates

Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
236	SCHEDULE A6-TOU				
237	Basic Service Fee				
238	Greater than 500 kW				
239	Primary	232.87	0.00	(232.87)	-100%
240	Primary Substation	16,630.12	0.00	(16,630.12)	-100%
241	Transmission	1,270.44	0.00	(1,270.44)	-100%
242	Greater than 12 MW -- Pri. Sub.	26,185.08	0.00	(26,185.08)	-100%
243	Distance Adjustment Fee OH	1.22	0.00	(1.22)	-100%
244	Distance Adjustment Fee UG	3.13	0.00	(3.13)	-100%
245	Non-Coincident Demand				
246	Primary	5.29	0.00	(5.29)	-100%
247	Primary Substation	0.00	0.00	0.00	0%
248	Transmission	0.00	0.00	0.00	0%
249	Maximum Demand at Time of System Peak: Summer				
250	Primary	4.96	1.05	(3.91)	-79%
251	Primary Substation	0.45	0.45	0.00	0%
252	Transmission	0.47	0.47	0.00	0%
253	Maximum Demand at Time of System Peak: Winter				
254	Primary	3.58	0.14	(3.44)	-96%
255	Primary Substation	0.08	0.08	0.00	0%
256	Transmission	0.08	0.08	0.00	0%
257	Power Factor				
258	Primary	0.25	0.00	(0.25)	-100%
259	Primary Substation	0.25	0.00	(0.25)	-100%
260	Transmission	0.00	0.00	0.00	0%
261	On-Peak Energy: Summer				
262	Primary	0.00193	0.00193	0.00000	0%
263	Primary Substation	0.00188	0.00188	0.00000	0%
264	Transmission	0.00186	0.00186	0.00000	0%
265	Semi-Peak Energy: Summer				
266	Primary	0.00113	0.00113	0.00000	0%
267	Primary Substation	0.00111	0.00111	0.00000	0%
268	Transmission	0.00110	0.00110	0.00000	0%
269	Off-Peak Energy: Summer				
270	Primary	0.00091	0.00091	0.00000	0%
271	Primary Substation	0.00088	0.00088	0.00000	0%
272	Transmission	0.00088	0.00088	0.00000	0%
273	On-Peak Energy: Winter				
274	Primary	0.00163	0.00163	0.00000	0%
275	Primary Substation	0.00157	0.00157	0.00000	0%
276	Transmission	0.00155	0.00155	0.00000	0%
277	Semi-Peak Energy: Winter				
278	Primary	0.00113	0.00113	0.00000	0%
279	Primary Substation	0.00111	0.00111	0.00000	0%
280	Transmission	0.00111	0.00111	0.00000	0%
281	Off-Peak Energy: Winter				
282	Primary	0.00091	0.00091	0.00000	0%
283	Primary Substation	0.00089	0.00089	0.00000	0%
284	Transmission	0.00089	0.00089	0.00000	0%
285					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates

Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
286	SCHEDULE S				
287	Contracted Demand				
288	Secondary	4.01	4.01	0.00	0%
289	Primary	3.88	3.88	0.00	0%
290	Secondary Substation	0.00	0.00	0.00	0%
291	Primary Substation	0.03	0.03	0.00	0%
292	Transmission	0.03	0.03	0.00	0%
293					
294	SCHEDULE PA-T-1				
295	Basic Service Fee	58.22	58.22	0.00	0%
296	Demand: On-Peak: Summer				
297	Option C				
298	Secondary	4.12	3.80	(0.32)	-8%
299	Primary	3.98	3.67	(0.31)	-8%
300	Transmission	0.57	0.57	0.00	0%
301	Option D				
302	Secondary	4.12	3.80	(0.32)	-8%
303	Primary	3.98	3.67	(0.31)	-8%
304	Transmission	0.57	0.57	0.00	0%
305	Option E				
306	Secondary	4.12	3.80	(0.32)	-8%
307	Primary	3.98	3.67	(0.31)	-8%
308	Transmission	0.57	0.57	0.00	0%
309	Option F				
310	Secondary	4.12	3.80	(0.32)	-8%
311	Primary	3.98	3.67	(0.31)	-8%
312	Transmission	0.57	0.57	0.00	0%
313	Demand: On-Peak: Winter				
314	Option C				
315	Secondary	3.60	3.32	(0.28)	-8%
316	Primary	3.56	3.29	(0.27)	-8%
317	Transmission	0.57	0.57	0.00	0%
318	Option D				
319	Secondary	3.60	3.32	(0.28)	-8%
320	Primary	3.56	3.29	(0.27)	-8%
321	Transmission	0.57	0.57	0.00	0%
322	Option E				
323	Secondary	3.60	3.32	(0.28)	-8%
324	Primary	3.56	3.29	(0.27)	-8%
325	Transmission	0.57	0.57	0.00	0%
326	Option F				
327	Secondary	3.60	3.32	(0.28)	-8%
328	Primary	3.56	3.29	(0.27)	-8%
329	Transmission	0.57	0.57	0.00	0%
330	Demand: Semi-Peak				
331	Secondary	1.67	1.51	(0.16)	-10%
332	Primary	1.67	1.51	(0.16)	-10%
333	Transmission	0.03	0.03	0.00	0%
334	On-Peak Energy: Summer				
335	Secondary	0.00435	0.00435	0.00000	0%
336	Primary	0.00422	0.00422	0.00000	0%
337	Transmission	0.00422	0.00422	0.00000	0%
338	Semi-Peak Energy: Summer				
339	Secondary	0.00315	0.00315	0.00000	0%
340	Primary	0.00307	0.00307	0.00000	0%
341	Transmission	0.00307	0.00307	0.00000	0%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates

Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
342	SCHEDULE PA-T-1 (continued)				
343	Off-Peak Energy: Summer				
344	Secondary	0.00194	0.00194	0.00000	0%
345	Primary	0.00192	0.00192	0.00000	0%
346	Transmission	0.00192	0.00192	0.00000	0%
347	On-Peak Energy: Winter				
348	Secondary	0.00435	0.00435	0.00000	0%
349	Primary	0.00422	0.00422	0.00000	0%
350	Transmission	0.00422	0.00422	0.00000	0%
351	Semi-Peak Energy: Winter				
352	Secondary	0.00315	0.00315	0.00000	0%
353	Primary	0.00307	0.00307	0.00000	0%
354	Transmission	0.00307	0.00307	0.00000	0%
355	Off-Peak Energy: Winter				
356	Secondary	0.00194	0.00194	0.00000	0%
357	Primary	0.00192	0.00192	0.00000	0%
358	Transmission	0.00192	0.00192	0.00000	0%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates

Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
1	SCHEDULE AD (CLOSED)				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Demand Charge: Summer				
4	Secondary	4.78	4.86	0.08	2%
5	Primary	4.72	4.80	0.08	2%
6	Demand Charge: Winter				
7	Secondary	0.14	0.29	0.15	107%
8	Primary	0.14	0.29	0.15	107%
9	Power Factor	0.00	0.00	0.00	0%
10	Energy Charge				
11	Summer				
12	Secondary	0.08685	0.09250	0.00565	7%
13	Primary	0.08536	0.09091	0.00555	7%
14	Winter				
15	Secondary	0.08949	0.09524	0.00575	6%
16	Primary	0.08794	0.09358	0.00564	6%
17					
18	SCHEDULE AL-TOU / AL-TOU-DER				
19	Basic Service Fee				
20	Less than or equal to 500 kW				
21	Secondary	0.00	0.00	0.00	0%
22	Primary	0.00	0.00	0.00	0%
23	Secondary Substation	0.00	0.00	0.00	0%
24	Primary Substation	0.00	0.00	0.00	0%
25	Transmission	0.00	0.00	0.00	0%
26	Greater than 500 kW				
27	Secondary	0.00	0.00	0.00	0%
28	Primary	0.00	0.00	0.00	0%
29	Secondary Substation	0.00	0.00	0.00	0%
30	Primary Substation	0.00	0.00	0.00	0%
31	Transmission	0.00	0.00	0.00	0%
32	Greater than 12 MW				
33	Secondary Substation	0.00	0.00	0.00	0%
34	Primary Substation	0.00	0.00	0.00	0%
35	Transmission Multiple Bus	0.00	0.00	0.00	0%
36	Distance Adjustment Fee OH - Sec. Sub.	0.00	0.00	0.00	0%
37	Distance Adjustment Fee UG - Sec. Sub.	0.00	0.00	0.00	0%
38	Distance Adjustment Fee OH - Pri. Sub.	0.00	0.00	0.00	0%
39	Distance Adjustment Fee UG - Pri. Sub.	0.00	0.00	0.00	0%
40	Non-Coincident Demand				
41	Secondary	0.00	0.00	0.00	0%
42	Primary	0.00	0.00	0.00	0%
43	Secondary Substation	0.00	0.00	0.00	0%
44	Primary Substation	0.00	0.00	0.00	0%
45	Transmission	0.00	0.00	0.00	0%
46	Maximum On-Peak Demand: Summer				
47	Secondary	6.37	5.25	(1.12)	-18%
48	Primary	6.29	5.18	(1.11)	-18%
49	Secondary Substation	6.37	5.25	(1.12)	-18%
50	Primary Substation	6.29	5.18	(1.11)	-18%
51	Transmission	6.13	5.05	(1.08)	-18%
52	Maximum On-Peak Demand: Winter				
53	Secondary	0.20	0.38	0.18	90%
54	Primary	0.20	0.37	0.17	85%
55	Secondary Substation	0.20	0.38	0.18	90%
56	Primary Substation	0.20	0.37	0.17	85%
57	Transmission	0.20	0.36	0.16	80%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates

Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
58	SCHEDULE AL-TOU / AL-TOU-DER (Continued)				
59	Power Factor				
60	Secondary	0.00	0.00	0.00	0%
61	Primary	0.00	0.00	0.00	0%
62	Secondary Substation	0.00	0.00	0.00	0%
63	Primary Substation	0.00	0.00	0.00	0%
64	Transmission	0.00	0.00	0.00	0%
65	On-Peak Energy: Summer				
66	Secondary	0.10727	0.11126	0.00399	4%
67	Primary	0.10562	0.10955	0.00393	4%
68	Secondary Substation	0.10727	0.11126	0.00399	4%
69	Primary Substation	0.10562	0.10955	0.00393	4%
70	Transmission	0.10381	0.10767	0.00386	4%
71	Semi-Peak Energy: Summer				
72	Secondary	0.08692	0.09036	0.00344	4%
73	Primary	0.08554	0.08893	0.00339	4%
74	Secondary Substation	0.08692	0.09036	0.00344	4%
75	Primary Substation	0.08554	0.08893	0.00339	4%
76	Transmission	0.08416	0.08749	0.00333	4%
77	Off-Peak Energy: Summer				
78	Secondary	0.06543	0.06794	0.00251	4%
79	Primary	0.06421	0.06667	0.00246	4%
80	Secondary Substation	0.06543	0.06794	0.00251	4%
81	Primary Substation	0.06421	0.06667	0.00246	4%
82	Transmission	0.06336	0.06579	0.00243	4%
83	On-Peak Energy: Winter				
84	Secondary	0.10539	0.10960	0.00421	4%
85	Primary	0.10381	0.10795	0.00414	4%
86	Secondary Substation	0.10539	0.10960	0.00421	4%
87	Primary Substation	0.10381	0.10795	0.00414	4%
88	Transmission	0.10196	0.10603	0.00407	4%
89	Semi-Peak Energy: Winter				
90	Secondary	0.09690	0.10093	0.00403	4%
91	Primary	0.09535	0.09931	0.00396	4%
92	Secondary Substation	0.09690	0.10093	0.00403	4%
93	Primary Substation	0.09535	0.09931	0.00396	4%
94	Transmission	0.09383	0.09773	0.00390	4%
95	Off-Peak Energy: Winter				
96	Secondary	0.07220	0.07520	0.00300	4%
97	Primary	0.07085	0.07379	0.00294	4%
98	Secondary Substation	0.07220	0.07520	0.00300	4%
99	Primary Substation	0.07085	0.07379	0.00294	4%
100	Transmission	0.06992	0.07282	0.00290	4%
101					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates

Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
102	SCHEDULE DG-R				
103	Basic Service Fee				
104	Less than or equal to 500 kW				
105	Secondary	0.00	0.00	0.00	0%
106	Primary	0.00	0.00	0.00	0%
107	Secondary Substation	0.00	0.00	0.00	0%
108	Primary Substation	0.00	0.00	0.00	0%
109	Transmission	0.00	0.00	0.00	0%
110	Greater than 500 kW				
111	Secondary	0.00	0.00	0.00	0%
112	Primary	0.00	0.00	0.00	0%
113	Secondary Substation	0.00	0.00	0.00	0%
114	Primary Substation	0.00	0.00	0.00	0%
115	Transmission	0.00	0.00	0.00	0%
116	Transmission Multiple Bus	0.00	0.00	0.00	0%
117	Distance Adjustment Fee OH - Sec. Sub.	0.00	0.00	0.00	0%
118	Distance Adjustment Fee UG - Sec. Sub.	0.00	0.00	0.00	0%
119	Distance Adjustment Fee OH - Pri. Sub.	0.00	0.00	0.00	0%
120	Distance Adjustment Fee UG - Pri. Sub.	0.00	0.00	0.00	0%
121	Non-Coincident Demand				
122	Secondary	0.00	0.00	0.00	0%
123	Primary	0.00	0.00	0.00	0%
124	Secondary Substation	0.00	0.00	0.00	0%
125	Primary Substation	0.00	0.00	0.00	0%
126	Transmission	0.00	0.00	0.00	0%
127	Maximum Demand				
128	Secondary	0.00	0.00	0.00	0%
129	Primary	0.00	0.00	0.00	0%
130	Secondary Substation	0.00	0.00	0.00	0%
131	Primary Substation	0.00	0.00	0.00	0%
132	Transmission	0.00	0.00	0.00	0%
133	Maximum On-Peak Demand: Summer				
134	Secondary	0.00	0.00	0.00	0%
135	Primary	0.00	0.00	0.00	0%
136	Secondary Substation	0.00	0.00	0.00	0%
137	Primary Substation	0.00	0.00	0.00	0%
138	Transmission	0.00	0.00	0.00	0%
139	Maximum On-Peak Demand: Winter				
140	Secondary	0.00	0.00	0.00	0%
141	Primary	0.00	0.00	0.00	0%
142	Secondary Substation	0.00	0.00	0.00	0%
143	Primary Substation	0.00	0.00	0.00	0%
144	Transmission	0.00	0.00	0.00	0%
145	Power Factor				
146	Secondary	0.00	0.00	0.00	0%
147	Primary	0.00	0.00	0.00	0%
148	Secondary Substation	0.00	0.00	0.00	0%
149	Primary Substation	0.00	0.00	0.00	0%
150	Transmission	0.00	0.00	0.00	0%
151					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates

Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
152	SCHEDULE DG-R (continued)				
153	On-Peak Energy: Summer				
154	Secondary	0.16824	0.16135	(0.00689)	-4%
155	Primary	0.16659	0.15964	(0.00695)	-4%
156	Secondary Substation	0.16824	0.16135	(0.00689)	-4%
157	Primary Substation	0.16659	0.15964	(0.00695)	-4%
158	Transmission	0.16478	0.15776	(0.00702)	-4%
159	Semi-Peak Energy: Summer				
160	Secondary	0.08692	0.09036	0.00344	4%
161	Primary	0.08554	0.08893	0.00339	4%
162	Secondary Substation	0.08692	0.09036	0.00344	4%
163	Primary Substation	0.08554	0.08893	0.00339	4%
164	Transmission	0.08416	0.08749	0.00333	4%
165	Off-Peak Energy: Summer				
166	Secondary	0.06543	0.06794	0.00251	4%
167	Primary	0.06421	0.06667	0.00246	4%
168	Secondary Substation	0.06543	0.06794	0.00251	4%
169	Primary Substation	0.06421	0.06667	0.00246	4%
170	Transmission	0.06336	0.06579	0.00243	4%
171	On-Peak Energy: Winter				
172	Secondary	0.11014	0.11831	0.00817	7%
173	Primary	0.10856	0.11666	0.00810	7%
174	Secondary Substation	0.11014	0.11831	0.00817	7%
175	Primary Substation	0.10856	0.11666	0.00810	7%
176	Transmission	0.10671	0.11474	0.00803	8%
177	Semi-Peak Energy: Winter				
178	Secondary	0.09690	0.10093	0.00403	4%
179	Primary	0.09535	0.09931	0.00396	4%
180	Secondary Substation	0.09690	0.10093	0.00403	4%
181	Primary Substation	0.09535	0.09931	0.00396	4%
182	Transmission	0.09383	0.09773	0.00390	4%
183	Off-Peak Energy: Winter				
184	Secondary	0.07220	0.07520	0.00300	4%
185	Primary	0.07085	0.07379	0.00294	4%
186	Secondary Substation	0.07220	0.07520	0.00300	4%
187	Primary Substation	0.07085	0.07379	0.00294	4%
188	Transmission	0.06992	0.07282	0.00290	4%
189					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
190	SCHEDULE AY-TOU (CLOSED)				
191	Basic Service Fee				
192	Secondary	0.00	0.00	0.00	0%
193	Primary	0.00	0.00	0.00	0%
194	Transmission	0.00	0.00	0.00	0%
195	Non-Coincident Demand				
196	Secondary	0.00	0.00	0.00	0%
197	Primary	0.00	0.00	0.00	0%
198	Transmission	0.00	0.00	0.00	0%
199	Maximum On-Peak Demand: Summer				
200	Secondary	6.37	5.25	(1.12)	-18%
201	Primary	6.29	5.18	(1.11)	-18%
202	Transmission	6.13	5.05	(1.08)	-18%
203	Maximum On-Peak Demand: Winter				
204	Secondary	0.20	0.38	0.18	90%
205	Primary	0.20	0.37	0.17	85%
206	Transmission	0.20	0.36	0.16	80%
207	Power Factor				
208	Secondary	0.00	0.00	0.00	0%
209	Primary	0.00	0.00	0.00	0%
210	Transmission	0.00	0.00	0.00	0%
211	On-Peak Energy: Summer				
212	Secondary	0.10727	0.11126	0.00399	4%
213	Primary	0.10562	0.10955	0.00393	4%
214	Transmission	0.10381	0.10767	0.00386	4%
215	Semi-Peak Energy: Summer				
216	Secondary	0.08692	0.09036	0.00344	4%
217	Primary	0.08554	0.08893	0.00339	4%
218	Transmission	0.08416	0.08749	0.00333	4%
219	Off-Peak Energy: Summer				
220	Secondary	0.06543	0.06794	0.00251	4%
221	Primary	0.06421	0.06667	0.00246	4%
222	Transmission	0.06336	0.06579	0.00243	4%
223	On-Peak Energy: Winter				
224	Secondary	0.10539	0.10960	0.00421	4%
225	Primary	0.10381	0.10795	0.00414	4%
226	Transmission	0.10196	0.10603	0.00407	4%
227	Semi-Peak Energy: Winter				
228	Secondary	0.09690	0.10093	0.00403	4%
229	Primary	0.09535	0.09931	0.00396	4%
230	Transmission	0.09383	0.09773	0.00390	4%
231	Off-Peak Energy: Winter				
232	Secondary	0.07220	0.07520	0.00300	4%
233	Primary	0.07085	0.07379	0.00294	4%
234	Transmission	0.06992	0.07282	0.00290	4%
235					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
236	SCHEDULE A6-TOU				
237	Basic Service Fee				
238	Greater than 500 kW				
239	Primary	0.00	0.00	0.00	0%
240	Primary Substation	0.00	0.00	0.00	0%
241	Transmission	0.00	0.00	0.00	0%
242	Greater than 12 MW -- Pri. Sub.	0.00	0.00	0.00	0%
243	Distance Adjustment Fee OH	0.00	0.00	0.00	0%
244	Distance Adjustment Fee UG	0.00	0.00	0.00	0%
245	Non-Coincident Demand				
246	Primary	0.00	0.00	0.00	0%
247	Primary Substation	0.00	0.00	0.00	0%
248	Transmission	0.00	0.00	0.00	0%
249	Maximum Demand at Time of System Peak: Summer				
250	Primary	8.08	0.00	(8.08)	-100%
251	Primary Substation	8.08	0.00	(8.08)	-100%
252	Transmission	7.88	0.00	(7.88)	-100%
253	Maximum Demand at Time of System Peak: Winter				
254	Primary	0.05	0.00	(0.05)	-100%
255	Primary Substation	0.05	0.00	(0.05)	-100%
256	Transmission	0.05	0.00	(0.05)	-100%
257	Power Factor				
258	Primary	0.00	0.00	0.00	0%
259	Primary Substation	0.00	0.00	0.00	0%
260	Transmission	0.00	0.00	0.00	0%
261	On-Peak Energy: Summer				
262	Primary	0.10562	0.10955	0.00393	4%
263	Primary Substation	0.10562	0.10955	0.00393	4%
264	Transmission	0.10381	0.10767	0.00386	4%
265	Semi-Peak Energy: Summer				
266	Primary	0.08554	0.08893	0.00339	4%
267	Primary Substation	0.08554	0.08893	0.00339	4%
268	Transmission	0.08416	0.08749	0.00333	4%
269	Off-Peak Energy: Summer				
270	Primary	0.06421	0.06667	0.00246	4%
271	Primary Substation	0.06421	0.06667	0.00246	4%
272	Transmission	0.06336	0.06579	0.00243	4%
273	On-Peak Energy: Winter				
274	Primary	0.10381	0.10795	0.00414	4%
275	Primary Substation	0.10381	0.10795	0.00414	4%
276	Transmission	0.10196	0.10603	0.00407	4%
277	Semi-Peak Energy: Winter				
278	Primary	0.09535	0.09931	0.00396	4%
279	Primary Substation	0.09535	0.09931	0.00396	4%
280	Transmission	0.09383	0.09773	0.00390	4%
281	Off-Peak Energy: Winter				
282	Primary	0.07085	0.07379	0.00294	4%
283	Primary Substation	0.07085	0.07379	0.00294	4%
284	Transmission	0.06992	0.07282	0.00290	4%
285					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates

Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
286	SCHEDULE S				
287	Contracted Demand				
288	Secondary	0.00	0.00	0.00	0%
289	Primary	0.00	0.00	0.00	0%
290	Secondary Substation	0.00	0.00	0.00	0%
291	Primary Substation	0.00	0.00	0.00	0%
292	Transmission	0.00	0.00	0.00	0%
293					
294	SCHEDULE PA-T-1				
295	Basic Service Fee	0.00	0.00	0.00	0%
296	Demand: On-Peak: Summer				
297	Option C				
298	Secondary	6.52	5.37	(1.15)	-18%
299	Primary	6.43	5.29	(1.14)	-18%
300	Transmission	6.27	5.17	(1.10)	-18%
301	Option D				
302	Secondary	6.80	5.60	(1.20)	-18%
303	Primary	6.71	5.52	(1.19)	-18%
304	Transmission	6.54	5.39	(1.15)	-18%
305	Option E				
306	Secondary	6.66	5.48	(1.18)	-18%
307	Primary	6.57	5.41	(1.16)	-18%
308	Transmission	6.41	5.28	(1.13)	-18%
309	Option F				
310	Secondary	6.37	5.25	(1.12)	-18%
311	Primary	6.29	5.18	(1.11)	-18%
312	Transmission	6.13	5.05	(1.08)	-18%
313	Demand: On-Peak: Winter				
314	Option C				
315	Secondary	0.20	0.39	0.19	95%
316	Primary	0.20	0.38	0.18	90%
317	Transmission	0.20	0.37	0.17	85%
318	Option D				
319	Secondary	0.22	0.40	0.18	82%
320	Primary	0.21	0.40	0.19	90%
321	Transmission	0.21	0.39	0.18	86%
322	Option E				
323	Secondary	0.21	0.39	0.18	86%
324	Primary	0.21	0.39	0.18	86%
325	Transmission	0.21	0.38	0.17	81%
326	Option F				
327	Secondary	0.22	0.38	0.16	73%
328	Primary	0.21	0.37	0.16	76%
329	Transmission	0.21	0.36	0.15	71%
330	Demand: Semi-Peak				
331	Secondary	0.00	0.00	0.00	0%
332	Primary	0.00	0.00	0.00	0%
333	Transmission	0.00	0.00	0.00	0%
334	On-Peak Energy: Summer				
335	Secondary	0.10727	0.11126	0.00399	4%
336	Primary	0.10562	0.10955	0.00393	4%
337	Transmission	0.10381	0.10767	0.00386	4%
338	Semi-Peak Energy: Summer				
339	Secondary	0.08692	0.09036	0.00344	4%
340	Primary	0.08554	0.08893	0.00339	4%
341	Transmission	0.08416	0.08749	0.00333	4%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates

Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
342	SCHEDULE PA-T-1 (continued)				
343	Off-Peak Energy: Summer				
344	Secondary	0.06543	0.06794	0.00251	4%
345	Primary	0.06421	0.06667	0.00246	4%
346	Transmission	0.06336	0.06579	0.00243	4%
347	On-Peak Energy: Winter				
348	Secondary	0.10539	0.10960	0.00421	4%
349	Primary	0.10381	0.10795	0.00414	4%
350	Transmission	0.10196	0.10603	0.00407	4%
351	Semi-Peak Energy: Winter				
352	Secondary	0.09690	0.10093	0.00403	4%
353	Primary	0.09535	0.09931	0.00396	4%
354	Transmission	0.09383	0.09773	0.00390	4%
355	Off-Peak Energy: Winter				
356	Secondary	0.07220	0.07520	0.00300	4%
357	Primary	0.07085	0.07379	0.00294	4%
358	Transmission	0.06992	0.07282	0.00290	4%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
1	SCHEDULE AD (CLOSED)				
2	Basic Service Fee	27.71	27.71	0.00	0%
3	Demand Charge: Summer				
4	Secondary	16.45	15.79	(0.66)	-4%
5	Primary	15.87	15.25	(0.62)	-4%
6	Demand Charge: Winter				
7	Secondary	11.81	11.22	(0.59)	-5%
8	Primary	11.29	10.74	(0.55)	-5%
9	Power Factor	0.25	0.25	0.00	0%
10	Energy Charge				
11	Summer				
12	Secondary	0.10167	0.10732	0.00565	6%
13	Primary	0.10017	0.10572	0.00555	6%
14	Winter				
15	Secondary	0.10431	0.11006	0.00575	6%
16	Primary	0.10275	0.10839	0.00564	5%
17					
18	SCHEDULE AL-TOU / AL-TOU-DER				
19	Basic Service Fee				
20	Less than or equal to 500 kW				
21	Secondary	58.22	58.22	0.00	0%
22	Primary	58.22	58.22	0.00	0%
23	Secondary Substation	16,630.12	16,630.12	0.00	0%
24	Primary Substation	16,630.12	16,630.12	0.00	0%
25	Transmission	84.67	84.67	0.00	0%
26	Greater than 500 kW				
27	Secondary	232.87	232.87	0.00	0%
28	Primary	232.87	232.87	0.00	0%
29	Secondary Substation	16,630.12	16,630.12	0.00	0%
30	Primary Substation	16,630.12	16,630.12	0.00	0%
31	Transmission	338.77	338.77	0.00	0%
32	Greater than 12 MW				
33	Secondary Substation	26,185.08	26,185.08	0.00	0%
34	Primary Substation	26,185.08	26,185.08	0.00	0%
35	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0%
36	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0%
37	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0%
38	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0%
39	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0%
40	Non-Coincident Demand				
41	Secondary	8.78	8.30	(0.48)	-5%
42	Primary	8.58	8.10	(0.48)	-6%
43	Secondary Substation	3.41	3.41	0.00	0%
44	Primary Substation	3.29	3.29	0.00	0%
45	Transmission	3.25	3.25	0.00	0%
46	Maximum On-Peak Demand: Summer				
47	Secondary	10.09	8.66	(1.43)	-14%
48	Primary	11.17	9.75	(1.42)	-13%
49	Secondary Substation	8.43	7.31	(1.12)	-13%
50	Primary Substation	7.27	6.16	(1.11)	-15%
51	Transmission	6.90	5.82	(1.08)	-16%
52	Maximum On-Peak Demand: Winter				
53	Secondary	3.22	3.13	(0.09)	-3%
54	Primary	3.41	3.31	(0.10)	-3%
55	Secondary Substation	0.50	0.68	0.18	36%
56	Primary Substation	0.39	0.56	0.17	44%
57	Transmission	0.35	0.51	0.16	46%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
58	SCHEDULE AL-TOU / AL-TOU-DER (Continued)				
59	Power Factor				
60	Secondary	0.25	0.25	0.00	0%
61	Primary	0.25	0.25	0.00	0%
62	Secondary Substation	0.25	0.25	0.00	0%
63	Primary Substation	0.25	0.25	0.00	0%
64	Transmission	0.00	0.00	0.00	0%
65	On-Peak Energy: Summer				
66	Secondary	0.12328	0.12727	0.00399	3%
67	Primary	0.11860	0.12253	0.00393	3%
68	Secondary Substation	0.11944	0.12343	0.00399	3%
69	Primary Substation	0.11567	0.11960	0.00393	3%
70	Transmission	0.11400	0.11786	0.00386	3%
71	Semi-Peak Energy: Summer				
72	Secondary	0.09978	0.10322	0.00344	3%
73	Primary	0.09667	0.10006	0.00339	4%
74	Secondary Substation	0.09755	0.10099	0.00344	4%
75	Primary Substation	0.09494	0.09833	0.00339	4%
76	Transmission	0.09365	0.09698	0.00333	4%
77	Off-Peak Energy: Summer				
78	Secondary	0.07740	0.07991	0.00251	3%
79	Primary	0.07478	0.07724	0.00246	3%
80	Secondary Substation	0.07562	0.07813	0.00251	3%
81	Primary Substation	0.07343	0.07589	0.00246	3%
82	Transmission	0.07265	0.07508	0.00243	3%
83	On-Peak Energy: Winter				
84	Secondary	0.12017	0.12438	0.00421	4%
85	Primary	0.11604	0.12018	0.00414	4%
86	Secondary Substation	0.11695	0.12116	0.00421	4%
87	Primary Substation	0.11360	0.11774	0.00414	4%
88	Transmission	0.11186	0.11593	0.00407	4%
89	Semi-Peak Energy: Winter				
90	Secondary	0.10976	0.11379	0.00403	4%
91	Primary	0.10648	0.11044	0.00396	4%
92	Secondary Substation	0.10753	0.11156	0.00403	4%
93	Primary Substation	0.10475	0.10871	0.00396	4%
94	Transmission	0.10332	0.10722	0.00390	4%
95	Off-Peak Energy: Winter				
96	Secondary	0.08417	0.08717	0.00300	4%
97	Primary	0.08142	0.08436	0.00294	4%
98	Secondary Substation	0.08239	0.08539	0.00300	4%
99	Primary Substation	0.08008	0.08302	0.00294	4%
100	Transmission	0.07921	0.08211	0.00290	4%
101					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
102	SCHEDULE DG-R				
103	Basic Service Fee				
104	Less than or equal to 500 kW				
105	Secondary	58.22	58.22	0.00	0%
106	Primary	58.22	58.22	0.00	0%
107	Secondary Substation	16,630.12	16,630.12	0.00	0%
108	Primary Substation	16,630.12	16,630.12	0.00	0%
109	Transmission	84.67	84.67	0.00	0%
110	Greater than 500 kW				
111	Secondary	232.87	232.87	0.00	0%
112	Primary	232.87	232.87	0.00	0%
113	Secondary Substation	16,630.12	16,630.12	0.00	0%
114	Primary Substation	16,630.12	16,630.12	0.00	0%
115	Transmission	338.77	338.77	0.00	0%
116	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0%
117	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0%
118	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0%
119	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0%
120	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0%
121	Non-Coincident Demand				
122	Secondary	3.41	3.41	0.00	0%
123	Primary	3.29	3.29	0.00	0%
124	Secondary Substation	3.41	3.41	0.00	0%
125	Primary Substation	3.29	3.29	0.00	0%
126	Transmission	3.25	3.25	0.00	0%
127	Maximum Demand				
128	Secondary	0.98	0.74	(0.24)	-24%
129	Primary	1.00	0.76	(0.24)	-24%
130	Secondary Substation	0.00	0.00	0.00	0%
131	Primary Substation	0.00	0.00	0.00	0%
132	Transmission	0.00	0.00	0.00	0%
133	Maximum On-Peak Demand: Summer				
134	Secondary	0.00	0.00	0.00	0%
135	Primary	0.00	0.00	0.00	0%
136	Secondary Substation	1.85	1.85	0.00	0%
137	Primary Substation	0.88	0.88	0.00	0%
138	Transmission	0.67	0.67	0.00	0%
139	Maximum On-Peak Demand: Winter				
140	Secondary	0.00	0.00	0.00	0%
141	Primary	0.00	0.00	0.00	0%
142	Secondary Substation	0.27	0.27	0.00	0%
143	Primary Substation	0.17	0.17	0.00	0%
144	Transmission	0.13	0.13	0.00	0%
145	Power Factor				
146	Secondary	0.25	0.25	0.00	0%
147	Primary	0.25	0.25	0.00	0%
148	Secondary Substation	0.25	0.25	0.00	0%
149	Primary Substation	0.25	0.25	0.00	0%
150	Transmission	0.00	0.00	0.00	0%
151					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
152	SCHEDULE DG-R (continued)				
153	On-Peak Energy: Summer				
154	Secondary	0.21173	0.20114	(0.01059)	-5%
155	Primary	0.20703	0.19638	(0.01065)	-5%
156	Secondary Substation	0.18084	0.17395	(0.00689)	-4%
157	Primary Substation	0.17704	0.17009	(0.00695)	-4%
158	Transmission	0.17537	0.16835	(0.00702)	-4%
159	Semi-Peak Energy: Summer				
160	Secondary	0.12708	0.12682	(0.00026)	0%
161	Primary	0.12396	0.12365	(0.00031)	0%
162	Secondary Substation	0.09780	0.10124	0.00344	4%
163	Primary Substation	0.09518	0.09857	0.00339	4%
164	Transmission	0.09388	0.09721	0.00333	4%
165	Off-Peak Energy: Summer				
166	Secondary	0.10465	0.10346	(0.00119)	-1%
167	Primary	0.10202	0.10078	(0.00124)	-1%
168	Secondary Substation	0.07582	0.07833	0.00251	3%
169	Primary Substation	0.07362	0.07608	0.00246	3%
170	Transmission	0.07284	0.07527	0.00243	3%
171	On-Peak Energy: Winter				
172	Secondary	0.15231	0.15678	0.00447	3%
173	Primary	0.14819	0.15259	0.00440	3%
174	Secondary Substation	0.12205	0.13022	0.00817	7%
175	Primary Substation	0.11868	0.12678	0.00810	7%
176	Transmission	0.11694	0.12497	0.00803	7%
177	Semi-Peak Energy: Winter				
178	Secondary	0.13706	0.13739	0.00033	0%
179	Primary	0.13377	0.13403	0.00026	0%
180	Secondary Substation	0.10778	0.11181	0.00403	4%
181	Primary Substation	0.10499	0.10895	0.00396	4%
182	Transmission	0.10356	0.10746	0.00390	4%
183	Off-Peak Energy: Winter				
184	Secondary	0.11142	0.11072	(0.00070)	-1%
185	Primary	0.10866	0.10790	(0.00076)	-1%
186	Secondary Substation	0.08259	0.08559	0.00300	4%
187	Primary Substation	0.08027	0.08321	0.00294	4%
188	Transmission	0.07940	0.08230	0.00290	4%
189					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
190	SCHEDULE AY-TOU (CLOSED)				
191	Basic Service Fee				
192	Secondary	58.22	58.22	0.00	0%
193	Primary	58.22	58.22	0.00	0%
194	Transmission	84.67	84.67	0.00	0%
195	Non-Coincident Demand				
196	Secondary	9.41	8.86	(0.55)	-6%
197	Primary	9.20	8.66	(0.54)	-6%
198	Transmission	3.25	3.25	0.00	0%
199	Maximum On-Peak Demand: Summer				
200	Secondary	10.09	8.64	(1.45)	-14%
201	Primary	10.62	9.19	(1.43)	-13%
202	Transmission	6.81	5.73	(1.08)	-16%
203	Maximum On-Peak Demand: Winter				
204	Secondary	3.92	3.77	(0.15)	-4%
205	Primary	4.53	4.38	(0.15)	-3%
206	Transmission	0.88	1.04	0.16	18%
207	Power Factor				
208	Secondary	0.25	0.25	0.00	0%
209	Primary	0.25	0.25	0.00	0%
210	Transmission	0.00	0.00	0.00	0%
211	On-Peak Energy: Summer				
212	Secondary	0.12371	0.12770	0.00399	3%
213	Primary	0.11858	0.12251	0.00393	3%
214	Transmission	0.11507	0.11893	0.00386	3%
215	Semi-Peak Energy: Summer				
216	Secondary	0.10038	0.10382	0.00344	3%
217	Primary	0.09682	0.10021	0.00339	4%
218	Transmission	0.09439	0.09772	0.00333	4%
219	Off-Peak Energy: Summer				
220	Secondary	0.07783	0.08034	0.00251	3%
221	Primary	0.07492	0.07738	0.00246	3%
222	Transmission	0.07326	0.07569	0.00243	3%
223	On-Peak Energy: Winter				
224	Secondary	0.12183	0.12604	0.00421	3%
225	Primary	0.11677	0.12091	0.00414	4%
226	Transmission	0.11322	0.11729	0.00407	4%
227	Semi-Peak Energy: Winter				
228	Secondary	0.11036	0.11439	0.00403	4%
229	Primary	0.10663	0.11059	0.00396	4%
230	Transmission	0.10406	0.10796	0.00390	4%
231	Off-Peak Energy: Winter				
232	Secondary	0.08460	0.08760	0.00300	4%
233	Primary	0.08156	0.08450	0.00294	4%
234	Transmission	0.07982	0.08272	0.00290	4%
235					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
236	SCHEDULE A6-TOU				
237	Basic Service Fee				
238	Greater than 500 kW				
239	Primary	232.87	0.00	(232.87)	-100%
240	Primary Substation	16,630.12	0.00	(16,630.12)	-100%
241	Transmission	1,270.44	0.00	(1,270.44)	-100%
242	Greater than 12 MW -- Pri. Sub.	26,185.08	0.00	(26,185.08)	-100%
243	Distance Adjustment Fee OH	1.22	0.00	(1.22)	-100%
244	Distance Adjustment Fee UG	3.13	0.00	(3.13)	-100%
245	Non-Coincident Demand				
246	Primary	8.58	3.29	(5.29)	-62%
247	Primary Substation	3.29	3.29	0.00	0%
248	Transmission	3.25	3.25	0.00	0%
249	Maximum Demand at Time of System Peak: Summer				
250	Primary	13.30	1.31	(11.99)	-90%
251	Primary Substation	8.64	0.56	(8.08)	-94%
252	Transmission	8.47	0.59	(7.88)	-93%
253	Maximum Demand at Time of System Peak: Winter				
254	Primary	3.66	0.17	(3.49)	-95%
255	Primary Substation	0.15	0.10	(0.05)	-33%
256	Transmission	0.15	0.10	(0.05)	-33%
257	Power Factor				
258	Primary	0.25	0.00	(0.25)	-100%
259	Primary Substation	0.25	0.00	(0.25)	-100%
260	Transmission	0.00	0.00	0.00	0%
261	On-Peak Energy: Summer				
262	Primary	0.11650	0.12043	0.00393	3%
263	Primary Substation	0.11644	0.12037	0.00393	3%
264	Transmission	0.11461	0.11847	0.00386	3%
265	Semi-Peak Energy: Summer				
266	Primary	0.09543	0.09882	0.00339	4%
267	Primary Substation	0.09540	0.09879	0.00339	4%
268	Transmission	0.09401	0.09734	0.00333	4%
269	Off-Peak Energy: Summer				
270	Primary	0.07382	0.07628	0.00246	3%
271	Primary Substation	0.07379	0.07625	0.00246	3%
272	Transmission	0.07294	0.07537	0.00243	3%
273	On-Peak Energy: Winter				
274	Primary	0.11432	0.11846	0.00414	4%
275	Primary Substation	0.11424	0.11838	0.00414	4%
276	Transmission	0.11237	0.11644	0.00407	4%
277	Semi-Peak Energy: Winter				
278	Primary	0.10524	0.10920	0.00396	4%
279	Primary Substation	0.10521	0.10917	0.00396	4%
280	Transmission	0.10369	0.10759	0.00390	4%
281	Off-Peak Energy: Winter				
282	Primary	0.08046	0.08340	0.00294	4%
283	Primary Substation	0.08044	0.08338	0.00294	4%
284	Transmission	0.07951	0.08241	0.00290	4%
285					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
286	SCHEDULE S				
287	Contracted Demand				
288	Secondary	5.73	5.73	0.00	0%
289	Primary	5.55	5.55	0.00	0%
290	Secondary Substation	1.70	1.70	0.00	0%
291	Primary Substation	1.68	1.68	0.00	0%
292	Transmission	1.66	1.66	0.00	0%
293					
294	SCHEDULE PA-T-1				
295	Basic Service Fee	58.22	58.22	0.00	0%
296	Demand: On-Peak: Summer				
297	Option C				
298	Secondary	10.72	9.25	(1.47)	-14%
299	Primary	10.49	9.04	(1.45)	-14%
300	Transmission	6.92	5.82	(1.10)	-16%
301	Option D				
302	Secondary	11.00	9.48	(1.52)	-14%
303	Primary	10.77	9.27	(1.50)	-14%
304	Transmission	7.19	6.04	(1.15)	-16%
305	Option E				
306	Secondary	10.86	9.36	(1.50)	-14%
307	Primary	10.63	9.16	(1.47)	-14%
308	Transmission	7.06	5.93	(1.13)	-16%
309	Option F				
310	Secondary	10.57	9.13	(1.44)	-14%
311	Primary	10.35	8.93	(1.42)	-14%
312	Transmission	6.77	5.69	(1.08)	-16%
313	Demand: On-Peak: Winter				
314	Option C				
315	Secondary	3.88	3.79	(0.09)	-2%
316	Primary	3.84	3.75	(0.09)	-2%
317	Transmission	0.85	1.02	0.17	20%
318	Option D				
319	Secondary	3.90	3.80	(0.10)	-3%
320	Primary	3.85	3.77	(0.08)	-2%
321	Transmission	0.86	1.04	0.18	21%
322	Option E				
323	Secondary	3.89	3.79	(0.10)	-3%
324	Primary	3.85	3.76	(0.09)	-2%
325	Transmission	0.86	1.03	0.17	20%
326	Option F				
327	Secondary	3.90	3.78	(0.12)	-3%
328	Primary	3.85	3.74	(0.11)	-3%
329	Transmission	0.85	1.00	0.15	18%
330	Demand: Semi-Peak				
331	Secondary	5.08	4.92	(0.16)	-3%
332	Primary	4.96	4.80	(0.16)	-3%
333	Transmission	3.28	3.28	0.00	0%
334	On-Peak Energy: Summer				
335	Secondary	0.12071	0.12470	0.00399	3%
336	Primary	0.11891	0.12284	0.00393	3%
337	Transmission	0.11709	0.12095	0.00386	3%
338	Semi-Peak Energy: Summer				
339	Secondary	0.09899	0.10243	0.00344	3%
340	Primary	0.09752	0.10091	0.00339	3%
341	Transmission	0.09614	0.09947	0.00333	3%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates
Class Split Study – 200-500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
342	SCHEDULE PA-T-1 (continued)				
343	Off-Peak Energy: Summer				
344	Secondary	0.07612	0.07863	0.00251	3%
345	Primary	0.07488	0.07734	0.00246	3%
346	Transmission	0.07403	0.07646	0.00243	3%
347	On-Peak Energy: Winter				
348	Secondary	0.11883	0.12304	0.00421	4%
349	Primary	0.11710	0.12124	0.00414	4%
350	Transmission	0.11524	0.11931	0.00407	4%
351	Semi-Peak Energy: Winter				
352	Secondary	0.10897	0.11300	0.00403	4%
353	Primary	0.10733	0.11129	0.00396	4%
354	Transmission	0.10581	0.10971	0.00390	4%
355	Off-Peak Energy: Winter				
356	Secondary	0.08289	0.08589	0.00300	4%
357	Primary	0.08152	0.08446	0.00294	4%
358	Transmission	0.08059	0.08349	0.00290	4%

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Proposed Schedule CPP-D Rates
Class Split Study – 200-500 kW

<u>Line #</u>		<u>Proposed Schedule CPP-D Rates</u>	<u>Line #</u>
1	<u>Energy Rates</u>	(\$/kWh)	1
2	<u>Summer CPP Event Days</u>		2
3	CPP Period		3
4	Secondary	0.97089	4
5	Primary	0.93324	5
6	Secondary Substation	0.97089	6
7	Primary Substation	0.93324	7
8	Transmission	0.90956	8
9	Semi-Peak		9
10	Secondary	0.08478	10
11	Primary	0.08335	11
12	Secondary Substation	0.08478	12
13	Primary Substation	0.08335	13
14	Transmission	0.08191	14
15	Off-Peak		15
16	Secondary	0.06236	16
17	Primary	0.06109	17
18	Secondary Substation	0.06236	18
19	Primary Substation	0.06109	19
20	Transmission	0.06021	20
21			21
22	<u>Summer Non-CPP Event Days</u>		22
23	On-Peak		23
24	Secondary	0.10569	24
25	Primary	0.10398	25
26	Secondary Substation	0.10569	26
27	Primary Substation	0.10398	27
28	Transmission	0.10210	28
29	Semi-Peak		29
30	Secondary	0.08478	30
31	Primary	0.08335	31
32	Secondary Substation	0.08478	32
33	Primary Substation	0.08335	33
34	Transmission	0.08191	34
35	Off-Peak		35
36	Secondary	0.06236	36
37	Primary	0.06109	37
38	Secondary Substation	0.06236	38
39	Primary Substation	0.06109	39
40	Transmission	0.06021	40
41			41
42	<u>Winter</u>		42
43	On-Peak		43
44	Secondary	0.10403	44
45	Primary	0.10238	45
46	Secondary Substation	0.10403	46
47	Primary Substation	0.10238	47
48	Transmission	0.10045	48
49	Semi-Peak		49
50	Secondary	0.09535	50
51	Primary	0.09374	51
52	Secondary Substation	0.09535	52
53	Primary Substation	0.09374	53
54	Transmission	0.09216	54
55	Off-Peak		55
56	Secondary	0.06963	56
57	Primary	0.06821	57
58	Secondary Substation	0.06963	58
59	Primary Substation	0.06821	59
60	Transmission	0.06725	60
61			61
62	<u>Capacity Reservation Charge</u>	(\$/kW per month)	62
63	Secondary	6.20	63
64	Primary	5.88	64
65	Secondary Substation	6.20	65
66	Primary Substation	5.88	66
67	Transmission	5.66	67

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Winter - Secondary
Class Split Study – 200-500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	20	1,500	444.83	438.69	(6.14)	-1.4%	10%	1
2	20	2,900	581.67	580.44	(1.23)	-0.2%	20%	2
3	20	4,400	728.28	732.31	4.03	0.6%	30%	3
4	20	5,800	865.11	874.05	8.94	1.0%	40%	4
5	20	7,300	1,011.73	1,025.92	14.19	1.4%	50%	5
6	20	10,200	1,295.17	1,319.54	24.37	1.9%	70%	6
7	20	13,100	1,578.62	1,613.15	34.53	2.2%	90%	7
8								8
9	40	2,900	821.67	809.04	(12.63)	-1.5%	10%	9
10	40	5,800	1,105.11	1,102.65	(2.46)	-0.2%	20%	10
11	40	8,800	1,398.34	1,406.39	8.05	0.6%	30%	11
12	40	11,700	1,681.78	1,700.01	18.23	1.1%	40%	12
13	40	14,600	1,965.23	1,993.62	28.39	1.4%	50%	13
14	40	20,400	2,532.12	2,580.85	48.73	1.9%	70%	14
15	40	26,300	3,108.79	3,178.21	69.42	2.2%	90%	15
16								16
17	250	18,300	4,846.87	4,768.54	(78.33)	-1.6%	10%	17
18	250	36,500	6,625.75	6,611.23	(14.52)	-0.2%	20%	18
19	250	54,800	8,414.40	8,464.05	49.65	0.6%	30%	19
20	250	73,000	10,193.27	10,306.74	113.47	1.1%	40%	20
21	250	91,300	11,981.92	12,159.55	177.63	1.5%	50%	21
22	250	127,800	15,549.45	15,855.06	305.61	2.0%	70%	22
23	250	164,300	19,116.97	19,550.57	433.60	2.3%	90%	23
24								24
25	500	36,500	9,625.75	9,468.73	(157.02)	-1.6%	10%	25
26	500	73,000	13,193.27	13,164.24	(29.03)	-0.2%	20%	26
27	500	109,500	16,760.80	16,859.75	98.95	0.6%	30%	27
28	500	146,000	20,328.32	20,555.25	226.93	1.1%	40%	28
29	500	182,500	23,895.85	24,250.76	354.91	1.5%	50%	29
30	500	255,500	31,030.90	31,641.78	610.88	2.0%	70%	30
31	500	328,500	38,165.95	39,032.80	866.85	2.3%	90%	31
32								32
33	1,000	73,000	19,367.92	19,053.89	(314.03)	-1.6%	10%	33
34	1,000	146,000	26,502.97	26,444.90	(58.07)	-0.2%	20%	34
35	1,000	219,000	33,638.03	33,835.92	197.89	0.6%	30%	35
36	1,000	292,000	40,773.08	41,226.94	453.86	1.1%	40%	36
37	1,000	400,000	51,329.04	52,161.59	832.55	1.6%	55%	37
38	1,000	511,000	62,178.23	63,399.99	1,221.76	2.0%	70%	38
39	1,000	657,000	76,448.34	78,182.02	1,733.68	2.3%	90%	39
40								40
41	2,500	182,500	48,070.50	47,285.41	(785.09)	-1.6%	10%	41
42	2,500	365,000	65,908.13	65,762.95	(145.18)	-0.2%	20%	42
43	2,500	547,500	83,745.76	84,240.50	494.74	0.6%	30%	43
44	2,500	730,000	101,583.39	102,718.04	1,134.65	1.1%	40%	44
45	2,500	912,500	119,421.02	121,195.58	1,774.56	1.5%	50%	45
46	2,500	1,277,500	155,096.27	158,150.67	3,054.40	2.0%	70%	46
47	2,500	1,642,500	190,771.53	195,105.75	4,334.22	2.3%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Winter - Primary
Class Split Study – 200-500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	100	7,000	1,919.86	1,885.95	(33.91)	-1.8%	10%	1
2	100	15,000	2,677.15	2,670.78	(6.37)	-0.2%	20%	2
3	100	22,000	3,339.79	3,357.51	17.72	0.5%	30%	3
4	100	29,000	4,002.43	4,044.23	41.80	1.0%	40%	4
5	100	37,000	4,759.73	4,829.06	69.33	1.5%	50%	5
6	100	51,000	6,085.00	6,202.52	117.52	1.9%	70%	6
7	100	66,000	7,504.93	7,674.08	169.15	2.3%	90%	7
8								8
9	250	18,000	4,759.64	4,676.59	(83.05)	-1.7%	10%	9
10	250	37,000	6,558.23	6,540.56	(17.67)	-0.3%	20%	10
11	250	55,000	8,262.15	8,306.44	44.29	0.5%	30%	11
12	250	73,000	9,966.07	10,072.31	106.24	1.1%	40%	12
13	250	91,000	11,669.99	11,838.18	168.19	1.4%	50%	13
14	250	128,000	15,172.49	15,468.02	295.53	1.9%	70%	14
15	250	164,000	18,580.34	18,999.76	419.42	2.3%	90%	15
16								16
17	500	37,000	9,555.73	9,393.06	(162.67)	-1.7%	10%	17
18	500	73,000	12,963.57	12,924.81	(38.76)	-0.3%	20%	18
19	500	110,000	16,466.07	16,554.65	88.58	0.5%	30%	19
20	500	146,000	19,873.92	20,086.39	212.47	1.1%	40%	20
21	500	183,000	23,376.42	23,716.24	339.82	1.5%	50%	21
22	500	256,000	30,286.77	30,877.82	591.05	2.0%	70%	22
23	500	329,000	37,197.12	38,039.41	842.29	2.3%	90%	23
24								24
25	1,000	73,000	19,133.22	18,804.46	(328.76)	-1.7%	10%	25
26	1,000	146,000	26,043.57	25,966.04	(77.53)	-0.3%	20%	26
27	1,000	219,000	32,953.91	33,127.63	173.72	0.5%	30%	27
28	1,000	292,000	39,864.26	40,289.21	424.95	1.1%	40%	28
29	1,000	365,000	46,774.61	47,450.80	676.19	1.4%	50%	29
30	1,000	511,000	60,595.31	61,773.97	1,178.66	1.9%	70%	30
31	1,000	657,000	74,416.00	76,097.14	1,681.14	2.3%	90%	31
32								32
33	2,500	183,000	47,531.07	46,710.89	(820.18)	-1.7%	10%	33
34	2,500	365,000	64,759.61	64,565.80	(193.81)	-0.3%	20%	34
35	2,500	548,000	82,082.81	82,518.81	436.00	0.5%	30%	35
36	2,500	730,000	99,311.35	100,373.73	1,062.38	1.1%	40%	36
37	2,500	913,000	116,634.55	118,326.74	1,692.19	1.5%	50%	37
38	2,500	1,278,000	151,186.29	154,134.67	2,948.38	2.0%	70%	38
39	2,500	1,643,000	185,738.03	189,942.60	4,204.57	2.3%	90%	39
40								40
41	5,000	365,000	94,734.61	93,090.80	(1,643.81)	-1.7%	10%	41
42	5,000	730,000	129,286.35	128,898.73	(387.62)	-0.3%	20%	42
43	5,000	1,095,000	163,838.09	164,706.65	868.56	0.5%	30%	43
44	5,000	1,460,000	198,389.83	200,514.58	2,124.75	1.1%	40%	44
45	5,000	1,825,000	232,941.57	236,322.51	3,380.94	1.5%	50%	45
46	5,000	2,555,000	302,045.05	307,938.37	5,893.32	2.0%	70%	46
47	5,000	3,285,000	371,148.53	379,554.22	8,405.69	2.3%	90%	47

Notes:

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- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Winter - Secondary Substation
Class Split Study – 200-500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	27,523.15	27,959.11	435.96	1.6%	10%	1
2	1,000	146,000	34,506.17	35,198.10	691.93	2.0%	20%	2
3	1,000	219,000	41,489.20	42,437.09	947.89	2.3%	30%	3
4	1,000	292,000	48,472.22	49,676.09	1,203.87	2.5%	40%	4
5	1,000	365,000	55,455.25	56,915.08	1,459.83	2.6%	50%	5
6	1,000	511,000	69,421.30	71,393.06	1,971.76	2.8%	70%	6
7	1,000	657,000	83,387.36	85,871.04	2,483.68	3.0%	90%	7
8								8
9	2,500	183,000	43,910.51	45,002.18	1,091.67	2.5%	10%	9
10	2,500	365,000	61,320.25	63,050.08	1,729.83	2.8%	20%	10
11	2,500	548,000	78,825.65	81,197.14	2,371.49	3.0%	30%	11
12	2,500	730,000	96,235.38	99,245.03	3,009.65	3.1%	40%	12
13	2,500	913,000	113,740.78	117,392.09	3,651.31	3.2%	50%	13
14	2,500	1,278,000	148,655.91	153,587.05	4,931.14	3.3%	70%	14
15	2,500	1,643,000	183,571.04	189,782.01	6,210.97	3.4%	90%	15
16								16
17	5,000	365,000	71,095.25	73,275.08	2,179.83	3.1%	10%	17
18	5,000	730,000	106,010.38	109,470.03	3,459.65	3.3%	20%	18
19	5,000	1,095,000	140,925.51	145,664.99	4,739.48	3.4%	30%	19
20	5,000	1,460,000	175,840.64	181,859.95	6,019.31	3.4%	40%	20
21	5,000	1,825,000	210,755.77	218,054.90	7,299.13	3.5%	50%	21
22	5,000	2,555,000	280,586.04	290,444.82	9,858.78	3.5%	70%	22
23	5,000	3,285,000	350,416.30	362,834.73	12,418.43	3.5%	90%	23
24								24
25	7,500	548,000	98,375.65	101,647.14	3,271.49	3.3%	10%	25
26	7,500	1,095,000	150,700.51	155,889.99	5,189.48	3.4%	20%	26
27	7,500	1,643,000	203,121.04	210,232.01	7,110.97	3.5%	30%	27
28	7,500	2,190,000	255,445.91	264,474.86	9,028.95	3.5%	40%	28
29	7,500	2,738,000	307,866.43	318,816.88	10,950.45	3.6%	50%	29
30	7,500	3,833,000	412,611.82	427,401.75	14,789.93	3.6%	70%	30
31	7,500	4,928,000	517,357.22	535,986.62	18,629.40	3.6%	90%	31
32								32
33	10,000	730,000	125,560.38	129,920.03	4,359.65	3.5%	10%	33
34	10,000	1,460,000	195,390.64	202,309.95	6,919.31	3.5%	20%	34
35	10,000	2,190,000	265,220.91	274,699.86	9,478.95	3.6%	30%	35
36	10,000	2,920,000	335,051.17	347,089.77	12,038.60	3.6%	40%	36
37	10,000	3,650,000	404,881.43	419,479.69	14,598.26	3.6%	50%	37
38	10,000	5,110,000	544,541.95	564,259.52	19,717.57	3.6%	70%	38
39	10,000	6,570,000	684,202.48	709,039.34	24,836.86	3.6%	90%	39
40								40
41	20,000	1,460,000	244,045.60	252,764.91	8,719.31	3.6%	10%	41
42	20,000	2,920,000	383,706.13	397,544.73	13,838.60	3.6%	20%	42
43	20,000	4,380,000	523,366.65	542,324.56	18,957.91	3.6%	30%	43
44	20,000	5,840,000	663,027.17	687,104.39	24,077.22	3.6%	40%	44
45	20,000	7,300,000	802,687.70	831,884.22	29,196.52	3.6%	50%	45
46	20,000	10,220,000	1,082,008.74	1,121,443.87	39,435.13	3.6%	70%	46
47	20,000	13,140,000	1,361,329.79	1,411,003.53	49,673.74	3.6%	90%	47

Notes:

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- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Winter - Primary Substation
Class Split Study – 200-500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	27,104.47	27,525.71	421.24	1.6%	10%	1
2	1,000	146,000	33,898.82	34,571.30	672.48	2.0%	20%	2
3	1,000	219,000	40,693.17	41,616.89	923.72	2.3%	30%	3
4	1,000	292,000	47,487.52	48,662.48	1,174.96	2.5%	40%	4
5	1,000	365,000	54,281.88	55,708.06	1,426.18	2.6%	50%	5
6	1,000	511,000	67,870.58	69,799.24	1,928.66	2.8%	70%	6
7	1,000	657,000	81,459.28	83,890.42	2,431.14	3.0%	90%	7
8								8
9	2,500	183,000	42,862.53	43,917.35	1,054.82	2.5%	10%	9
10	2,500	365,000	59,801.88	61,483.06	1,681.18	2.8%	20%	10
11	2,500	548,000	76,834.29	79,145.29	2,311.00	3.0%	30%	11
12	2,500	730,000	93,773.63	96,711.01	2,937.38	3.1%	40%	12
13	2,500	913,000	110,806.05	114,373.24	3,567.19	3.2%	50%	13
14	2,500	1,278,000	144,777.80	149,601.18	4,823.38	3.3%	70%	14
15	2,500	1,643,000	178,749.56	184,829.13	6,079.57	3.4%	90%	15
16								16
17	5,000	365,000	69,001.88	71,108.06	2,106.18	3.1%	10%	17
18	5,000	730,000	102,973.63	106,336.01	3,362.38	3.3%	20%	18
19	5,000	1,095,000	136,945.39	141,563.95	4,618.56	3.4%	30%	19
20	5,000	1,460,000	170,917.14	176,791.90	5,874.76	3.4%	40%	20
21	5,000	1,825,000	204,888.90	212,019.84	7,130.94	3.5%	50%	21
22	5,000	2,555,000	272,832.41	282,475.73	9,643.32	3.5%	70%	22
23	5,000	3,285,000	340,775.92	352,931.62	12,155.70	3.6%	90%	23
24								24
25	7,500	548,000	95,234.29	98,395.29	3,161.00	3.3%	10%	25
26	7,500	1,095,000	146,145.39	151,188.95	5,043.56	3.5%	20%	26
27	7,500	1,643,000	197,149.56	204,079.13	6,929.57	3.5%	30%	27
28	7,500	2,190,000	248,060.65	256,872.78	8,812.13	3.6%	40%	28
29	7,500	2,738,000	299,064.82	309,762.96	10,698.14	3.6%	50%	29
30	7,500	3,833,000	400,980.09	415,446.79	14,466.70	3.6%	70%	30
31	7,500	4,928,000	502,895.36	521,130.62	18,235.26	3.6%	90%	31
32								32
33	10,000	730,000	121,373.63	125,586.01	4,212.38	3.5%	10%	33
34	10,000	1,460,000	189,317.14	196,041.90	6,724.76	3.6%	20%	34
35	10,000	2,190,000	257,260.65	266,497.78	9,237.13	3.6%	30%	35
36	10,000	2,920,000	325,204.16	336,953.67	11,749.51	3.6%	40%	36
37	10,000	3,650,000	393,147.67	407,409.56	14,261.89	3.6%	50%	37
38	10,000	5,110,000	529,034.70	548,321.34	19,286.64	3.6%	70%	38
39	10,000	6,570,000	664,921.72	689,233.11	24,311.39	3.7%	90%	39
40								40
41	20,000	1,460,000	235,672.10	220,911.78	(14,760.32)	-6.3%	10%	41
42	20,000	2,920,000	371,559.12	361,823.55	(9,735.57)	-2.6%	20%	42
43	20,000	4,380,000	507,446.15	502,735.33	(4,710.82)	-0.9%	30%	43
44	20,000	5,840,000	643,333.17	643,647.10	313.93	0.0%	40%	44
45	20,000	7,300,000	779,220.19	784,558.88	5,338.69	0.7%	50%	45
46	20,000	10,220,000	1,050,994.23	1,066,382.43	15,388.20	1.5%	70%	46
47	20,000	13,140,000	1,322,768.28	1,348,205.98	25,437.70	1.9%	90%	47

Notes:

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- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Winter - Transmission
Class Split Study – 200-500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	10,648.13	11,055.69	407.56	3.8%	10%	1
2	1,000	146,000	17,357.49	18,012.61	655.12	3.8%	20%	2
3	1,000	219,000	24,066.86	24,969.53	902.67	3.8%	30%	3
4	1,000	292,000	30,776.22	31,926.45	1,150.23	3.7%	40%	4
5	1,000	365,000	37,485.58	38,883.37	1,397.79	3.7%	50%	5
6	1,000	511,000	50,904.30	52,797.21	1,892.91	3.7%	70%	6
7	1,000	657,000	64,323.03	66,711.04	2,388.01	3.7%	90%	7
8								8
9	2,500	183,000	26,158.13	27,178.72	1,020.59	3.9%	10%	9
10	2,500	365,000	42,885.58	44,523.37	1,637.79	3.8%	20%	10
11	2,500	548,000	59,704.94	61,963.32	2,258.38	3.8%	30%	11
12	2,500	730,000	76,432.39	79,307.96	2,875.57	3.8%	40%	12
13	2,500	913,000	93,251.75	96,747.91	3,496.16	3.7%	50%	13
14	2,500	1,278,000	126,798.56	131,532.51	4,733.95	3.7%	70%	14
15	2,500	1,643,000	160,345.37	166,317.11	5,971.74	3.7%	90%	15
16								16
17	5,000	365,000	51,885.58	53,923.37	2,037.79	3.9%	10%	17
18	5,000	730,000	85,432.39	88,707.96	3,275.57	3.8%	20%	18
19	5,000	1,095,000	118,979.20	123,492.56	4,513.36	3.8%	30%	19
20	5,000	1,460,000	152,526.01	158,277.16	5,751.15	3.8%	40%	20
21	5,000	1,825,000	186,072.82	193,061.76	6,988.94	3.8%	50%	21
22	5,000	2,555,000	253,166.44	262,630.95	9,464.51	3.7%	70%	22
23	5,000	3,285,000	320,260.05	332,200.14	11,940.09	3.7%	90%	23
24								24
25	7,500	548,000	77,704.94	80,763.32	3,058.38	3.9%	10%	25
26	7,500	1,095,000	127,979.20	132,892.56	4,913.36	3.8%	20%	26
27	7,500	1,643,000	178,345.37	185,117.11	6,771.74	3.8%	30%	27
28	7,500	2,190,000	228,619.63	237,246.35	8,626.72	3.8%	40%	28
29	7,500	2,738,000	278,985.79	289,470.90	10,485.11	3.8%	50%	29
30	7,500	3,833,000	379,626.22	393,824.69	14,198.47	3.7%	70%	30
31	7,500	4,928,000	480,266.65	498,178.48	17,911.83	3.7%	90%	31
32								32
33	10,000	730,000	103,432.39	107,507.96	4,075.57	3.9%	10%	33
34	10,000	1,460,000	170,526.01	177,077.16	6,551.15	3.8%	20%	34
35	10,000	2,190,000	237,619.63	246,646.35	9,026.72	3.8%	30%	35
36	10,000	2,920,000	304,713.24	316,215.55	11,502.31	3.8%	40%	36
37	10,000	3,650,000	371,806.86	385,784.74	13,977.88	3.8%	50%	37
38	10,000	5,110,000	505,994.10	524,923.13	18,929.03	3.7%	70%	38
39	10,000	6,570,000	640,181.34	664,061.52	23,880.18	3.7%	90%	39
40								40
41	20,000	1,460,000	206,526.01	214,677.16	8,151.15	3.9%	10%	41
42	20,000	2,920,000	340,713.24	353,815.55	13,102.31	3.8%	20%	42
43	20,000	4,380,000	474,900.48	492,953.94	18,053.46	3.8%	30%	43
44	20,000	5,840,000	609,087.72	632,092.32	23,004.60	3.8%	40%	44
45	20,000	7,300,000	743,274.96	771,230.71	27,955.75	3.8%	50%	45
46	20,000	10,220,000	1,011,649.43	1,049,507.49	37,858.06	3.7%	70%	46
47	20,000	13,140,000	1,280,023.91	1,327,784.27	47,760.36	3.7%	90%	47

Notes:

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- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Secondary
Class Split Study – 200-500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	20	1,500	448.34	542.14	93.80	20.9%	10%	1
2	20	2,900	579.12	677.22	98.10	16.9%	20%	2
3	20	4,400	719.24	821.94	102.70	14.3%	30%	3
4	20	5,800	850.02	957.01	106.99	12.6%	40%	4
5	20	7,300	990.14	1,101.73	111.59	11.3%	50%	5
6	20	10,200	1,261.04	1,381.53	120.49	9.6%	70%	6
7	20	13,100	1,531.94	1,661.33	129.39	8.4%	90%	7
8								8
9	40	2,900	829.12	1,016.42	187.30	22.6%	10%	9
10	40	5,800	1,100.02	1,296.21	196.19	17.8%	20%	10
11	40	8,800	1,380.26	1,585.66	205.40	14.9%	30%	11
12	40	11,700	1,651.16	1,865.45	214.29	13.0%	40%	12
13	40	14,600	1,922.06	2,145.25	223.19	11.6%	50%	13
14	40	20,400	2,463.87	2,704.84	240.97	9.8%	70%	14
15	40	26,300	3,015.01	3,274.08	259.07	8.6%	90%	15
16								16
17	250	18,300	4,892.70	6,063.83	1,171.13	23.9%	10%	17
18	250	36,500	6,592.83	7,819.79	1,226.96	18.6%	20%	18
19	250	54,800	8,302.31	9,585.40	1,283.09	15.5%	30%	19
20	250	73,000	10,002.44	11,341.37	1,338.93	13.4%	40%	20
21	250	91,300	11,711.92	13,106.98	1,395.06	11.9%	50%	21
22	250	127,800	15,121.53	16,628.55	1,507.02	10.0%	70%	22
23	250	164,300	18,531.14	20,150.13	1,618.99	8.7%	90%	23
24								24
25	500	36,500	9,717.83	12,059.79	2,341.96	24.1%	10%	25
26	500	73,000	13,127.44	15,581.37	2,453.93	18.7%	20%	26
27	500	109,500	16,537.05	19,102.94	2,565.89	15.5%	30%	27
28	500	146,000	19,946.66	22,624.52	2,677.86	13.4%	40%	28
29	500	182,500	23,356.27	26,146.09	2,789.82	11.9%	50%	29
30	500	255,500	30,175.49	33,189.24	3,013.75	10.0%	70%	30
31	500	328,500	36,994.71	40,232.39	3,237.68	8.8%	90%	31
32								32
33	1,000	73,000	19,552.09	24,236.02	4,683.93	24.0%	10%	33
34	1,000	146,000	26,371.31	31,279.17	4,907.86	18.6%	20%	34
35	1,000	219,000	33,190.53	38,322.31	5,131.78	15.5%	30%	35
36	1,000	292,000	40,009.75	45,365.46	5,355.71	13.4%	40%	36
37	1,000	365,000	46,828.97	52,408.61	5,579.64	11.9%	50%	37
38	1,000	511,000	60,467.41	66,494.90	6,027.49	10.0%	70%	38
39	1,000	657,000	74,105.85	80,581.20	6,475.35	8.7%	90%	39
40								40
41	2,500	182,500	48,530.92	60,240.74	11,709.82	24.1%	10%	41
42	2,500	365,000	65,578.97	77,848.61	12,269.64	18.7%	20%	42
43	2,500	547,500	82,627.02	95,456.48	12,829.46	15.5%	30%	43
44	2,500	730,000	99,675.07	113,064.35	13,389.28	13.4%	40%	44
45	2,500	912,500	116,723.12	130,672.22	13,949.10	12.0%	50%	45
46	2,500	1,277,500	150,819.22	165,887.96	15,068.74	10.0%	70%	46
47	2,500	1,642,500	184,915.32	201,103.70	16,188.38	8.8%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Primary
Class Split Study – 200-500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	100	7,000	2,035.86	2,495.96	460.10	22.6%	10%	1
2	100	15,000	2,757.72	3,241.96	484.24	17.6%	20%	2
3	100	22,000	3,389.36	3,894.70	505.34	14.9%	30%	3
4	100	29,000	4,020.99	4,547.44	526.45	13.1%	40%	4
5	100	37,000	4,742.86	5,293.43	550.57	11.6%	50%	5
6	100	51,000	6,006.13	6,598.92	592.79	9.9%	70%	6
7	100	66,000	7,359.64	7,997.66	638.02	8.7%	90%	7
8								8
9	250	18,000	5,047.42	6,199.20	1,151.78	22.8%	10%	9
10	250	37,000	6,761.86	7,970.93	1,209.07	17.9%	20%	10
11	250	55,000	8,386.07	9,649.42	1,263.35	15.1%	30%	11
12	250	73,000	10,010.27	11,327.90	1,317.63	13.2%	40%	12
13	250	91,000	11,634.48	13,006.38	1,371.90	11.8%	50%	13
14	250	128,000	14,973.12	16,456.59	1,483.47	9.9%	70%	14
15	250	164,000	18,221.53	19,813.56	1,592.03	8.7%	90%	15
16								16
17	500	37,000	10,126.86	12,433.43	2,306.57	22.8%	10%	17
18	500	73,000	13,375.27	15,790.40	2,415.13	18.1%	20%	18
19	500	110,000	16,713.92	19,240.61	2,526.69	15.1%	30%	19
20	500	146,000	19,962.32	22,597.58	2,635.26	13.2%	40%	20
21	500	183,000	23,300.97	26,047.79	2,746.82	11.8%	50%	21
22	500	256,000	29,888.02	32,854.97	2,966.95	9.9%	70%	22
23	500	329,000	36,475.07	39,662.15	3,187.08	8.7%	90%	23
24								24
25	1,000	73,000	20,279.92	24,890.05	4,610.13	22.7%	10%	25
26	1,000	146,000	26,866.97	31,697.23	4,830.26	18.0%	20%	26
27	1,000	219,000	33,454.03	38,504.40	5,050.37	15.1%	30%	27
28	1,000	292,000	40,041.08	45,311.58	5,270.50	13.2%	40%	28
29	1,000	365,000	46,628.13	52,118.76	5,490.63	11.8%	50%	29
30	1,000	511,000	59,802.24	65,733.12	5,930.88	9.9%	70%	30
31	1,000	657,000	72,976.34	79,347.47	6,371.13	8.7%	90%	31
32								32
33	2,500	183,000	50,395.62	61,922.44	11,526.82	22.9%	10%	33
34	2,500	365,000	66,818.13	78,893.76	12,075.63	18.1%	20%	34
35	2,500	548,000	83,330.88	95,958.33	12,627.45	15.2%	30%	35
36	2,500	730,000	99,753.39	112,929.65	13,176.26	13.2%	40%	36
37	2,500	913,000	116,266.14	129,994.22	13,728.08	11.8%	50%	37
38	2,500	1,278,000	149,201.40	164,030.11	14,828.71	9.9%	70%	38
39	2,500	1,643,000	182,136.66	198,066.00	15,929.34	8.7%	90%	39
40								40
41	5,000	365,000	100,468.13	123,518.76	23,050.63	22.9%	10%	41
42	5,000	730,000	133,403.39	157,554.65	24,151.26	18.1%	20%	42
43	5,000	1,095,000	166,338.65	191,590.54	25,251.89	15.2%	30%	43
44	5,000	1,460,000	199,273.92	225,626.43	26,352.51	13.2%	40%	44
45	5,000	1,825,000	232,209.18	259,662.32	27,453.14	11.8%	50%	45
46	5,000	2,555,000	298,079.70	327,734.11	29,654.41	9.9%	70%	46
47	5,000	3,285,000	363,950.22	395,805.89	31,855.67	8.8%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Secondary Substation
Class Split Study – 200-500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	28,749.27	34,223.20	5,473.93	19.0%	10%	1
2	1,000	146,000	35,398.43	41,096.29	5,697.86	16.1%	20%	2
3	1,000	219,000	42,047.58	47,969.37	5,921.79	14.1%	30%	3
4	1,000	292,000	48,696.74	54,842.45	6,145.71	12.6%	40%	4
5	1,000	365,000	55,345.89	61,715.53	6,369.64	11.5%	50%	5
6	1,000	511,000	68,644.20	75,461.70	6,817.50	9.9%	70%	6
7	1,000	657,000	81,942.51	89,207.87	7,265.36	8.9%	90%	7
8								8
9	2,500	183,000	46,973.55	60,659.90	13,686.35	29.1%	10%	9
10	2,500	365,000	63,550.89	77,795.53	14,244.64	22.4%	20%	10
11	2,500	548,000	80,219.32	95,025.32	14,806.00	18.5%	30%	11
12	2,500	730,000	96,796.67	112,160.95	15,364.28	15.9%	40%	12
13	2,500	913,000	113,465.10	129,390.73	15,925.63	14.0%	50%	13
14	2,500	1,278,000	146,710.87	163,756.15	17,045.28	11.6%	70%	14
15	2,500	1,643,000	179,956.65	198,121.56	18,164.91	10.1%	90%	15
16								16
17	5,000	365,000	77,225.89	104,595.53	27,369.64	35.4%	10%	17
18	5,000	730,000	110,471.67	138,960.95	28,489.28	25.8%	20%	18
19	5,000	1,095,000	143,717.44	173,326.36	29,608.92	20.6%	30%	19
20	5,000	1,460,000	176,963.22	207,691.78	30,728.56	17.4%	40%	20
21	5,000	1,825,000	210,208.99	242,057.19	31,848.20	15.2%	50%	21
22	5,000	2,555,000	276,700.54	310,788.02	34,087.48	12.3%	70%	22
23	5,000	3,285,000	343,192.09	379,518.85	36,326.76	10.6%	90%	23
24								24
25	7,500	548,000	107,569.32	148,625.32	41,056.00	38.2%	10%	25
26	7,500	1,095,000	157,392.44	200,126.36	42,733.92	27.2%	20%	26
27	7,500	1,643,000	207,306.65	251,721.56	44,414.91	21.4%	30%	27
28	7,500	2,190,000	257,129.77	303,222.61	46,092.84	17.9%	40%	28
29	7,500	2,738,000	307,043.97	354,817.80	47,773.83	15.6%	50%	29
30	7,500	3,833,000	406,781.29	457,914.04	51,132.75	12.6%	70%	30
31	7,500	4,928,000	506,518.62	561,010.29	54,491.67	10.8%	90%	31
32								32
33	10,000	730,000	137,821.67	192,560.95	54,739.28	39.7%	10%	33
34	10,000	1,460,000	204,313.22	261,291.78	56,978.56	27.9%	20%	34
35	10,000	2,190,000	270,804.77	330,022.61	59,217.84	21.9%	30%	35
36	10,000	2,920,000	337,296.32	398,753.43	61,457.11	18.2%	40%	36
37	10,000	3,650,000	403,787.86	467,484.26	63,696.40	15.8%	50%	37
38	10,000	5,110,000	536,770.96	604,945.92	68,174.96	12.7%	70%	38
39	10,000	6,570,000	669,754.06	742,407.58	72,653.52	10.8%	90%	39
40								40
41	20,000	1,460,000	268,568.18	378,046.74	109,478.56	40.8%	10%	41
42	20,000	2,920,000	401,551.28	515,508.39	113,957.11	28.4%	20%	42
43	20,000	4,380,000	534,534.37	652,970.05	118,435.68	22.2%	30%	43
44	20,000	5,840,000	667,517.47	790,431.71	122,914.24	18.4%	40%	44
45	20,000	7,300,000	800,500.57	927,893.36	127,392.79	15.9%	50%	45
46	20,000	10,220,000	1,066,466.76	1,202,816.68	136,349.92	12.8%	70%	46
47	20,000	13,140,000	1,332,432.96	1,477,739.99	145,307.03	10.9%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Primary Substation
Class Split Study – 200-500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	27,357.16	32,757.29	5,400.13	19.7%	10%	1
2	1,000	146,000	33,814.21	39,434.46	5,620.25	16.6%	20%	2
3	1,000	219,000	40,271.25	46,111.63	5,840.38	14.5%	30%	3
4	1,000	292,000	46,728.30	52,788.80	6,060.50	13.0%	40%	4
5	1,000	365,000	53,185.34	59,465.97	6,280.63	11.8%	50%	5
6	1,000	511,000	66,099.43	72,820.32	6,720.89	10.2%	70%	6
7	1,000	657,000	79,013.52	86,174.66	7,161.14	9.1%	90%	7
8								8
9	2,500	183,000	43,491.96	56,993.78	13,501.82	31.0%	10%	9
10	2,500	365,000	59,590.34	73,640.97	14,050.63	23.6%	20%	10
11	2,500	548,000	75,777.18	90,379.63	14,602.45	19.3%	30%	11
12	2,500	730,000	91,875.57	107,026.83	15,151.26	16.5%	40%	12
13	2,500	913,000	108,062.41	123,765.49	15,703.08	14.5%	50%	13
14	2,500	1,278,000	140,347.63	157,151.34	16,803.71	12.0%	70%	14
15	2,500	1,643,000	172,632.86	190,537.20	17,904.34	10.4%	90%	15
16								16
17	5,000	365,000	70,265.34	97,265.97	27,000.63	38.4%	10%	17
18	5,000	730,000	102,550.57	130,651.83	28,101.26	27.4%	20%	18
19	5,000	1,095,000	134,835.79	164,037.68	29,201.89	21.7%	30%	19
20	5,000	1,460,000	167,121.02	197,423.54	30,302.52	18.1%	40%	20
21	5,000	1,825,000	199,406.24	230,809.39	31,403.15	15.7%	50%	21
22	5,000	2,555,000	263,976.69	297,581.10	33,604.41	12.7%	70%	22
23	5,000	3,285,000	328,547.14	364,352.80	35,805.66	10.9%	90%	23
24								24
25	7,500	548,000	97,127.18	137,629.63	40,502.45	41.7%	10%	25
26	7,500	1,095,000	145,510.79	187,662.68	42,151.89	29.0%	20%	26
27	7,500	1,643,000	193,982.86	237,787.20	43,804.34	22.6%	30%	27
28	7,500	2,190,000	242,366.47	287,820.24	45,453.77	18.8%	40%	28
29	7,500	2,738,000	290,838.53	337,944.76	47,106.23	16.2%	50%	29
30	7,500	3,833,000	387,694.20	438,102.32	50,408.12	13.0%	70%	30
31	7,500	4,928,000	484,549.87	538,259.88	53,710.01	11.1%	90%	31
32								32
33	10,000	730,000	123,900.57	177,901.83	54,001.26	43.6%	10%	33
34	10,000	1,460,000	188,471.02	244,673.54	56,202.52	29.8%	20%	34
35	10,000	2,190,000	253,041.47	311,445.24	58,403.77	23.1%	30%	35
36	10,000	2,920,000	317,611.91	378,216.95	60,605.04	19.1%	40%	36
37	10,000	3,650,000	382,182.36	444,988.66	62,806.30	16.4%	50%	37
38	10,000	5,110,000	511,323.26	578,532.07	67,208.81	13.1%	70%	38
39	10,000	6,570,000	640,464.16	712,075.49	71,611.33	11.2%	90%	39
40								40
41	20,000	1,460,000	240,725.98	325,543.42	84,817.44	35.2%	10%	41
42	20,000	2,920,000	369,866.87	459,086.83	89,219.96	24.1%	20%	42
43	20,000	4,380,000	499,007.77	592,630.25	93,622.48	18.8%	30%	43
44	20,000	5,840,000	628,148.67	726,173.66	98,024.99	15.6%	40%	44
45	20,000	7,300,000	757,289.57	859,717.08	102,427.51	13.5%	50%	45
46	20,000	10,220,000	1,015,571.36	1,126,803.91	111,232.55	11.0%	70%	46
47	20,000	13,140,000	1,273,853.15	1,393,890.74	120,037.59	9.4%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Transmission
Class Split Study – 200-500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	10,735.36	16,002.11	5,266.75	49.1%	10%	1
2	1,000	146,000	17,111.96	22,595.44	5,483.48	32.0%	20%	2
3	1,000	219,000	23,488.55	29,188.78	5,700.23	24.3%	30%	3
4	1,000	292,000	29,865.15	35,782.11	5,916.96	19.8%	40%	4
5	1,000	365,000	36,241.74	42,375.45	6,133.71	16.9%	50%	5
6	1,000	511,000	48,994.93	55,562.12	6,567.19	13.4%	70%	6
7	1,000	657,000	61,748.12	68,748.79	7,000.67	11.3%	90%	7
8								8
9	2,500	183,000	26,373.93	39,542.27	13,168.34	49.9%	10%	9
10	2,500	365,000	42,271.74	55,980.45	13,708.71	32.4%	20%	10
11	2,500	548,000	58,256.91	72,508.95	14,252.04	24.5%	30%	11
12	2,500	730,000	74,154.72	88,947.13	14,792.41	19.9%	40%	12
13	2,500	913,000	90,139.88	105,475.62	15,335.74	17.0%	50%	13
14	2,500	1,278,000	122,022.85	138,442.30	16,419.45	13.5%	70%	14
15	2,500	1,643,000	153,905.83	171,408.98	17,503.15	11.4%	90%	15
16								16
17	5,000	365,000	52,321.74	78,655.45	26,333.71	50.3%	10%	17
18	5,000	730,000	84,204.72	111,622.13	27,417.41	32.6%	20%	18
19	5,000	1,095,000	116,087.69	144,588.80	28,501.11	24.6%	30%	19
20	5,000	1,460,000	147,970.67	177,555.48	29,584.81	20.0%	40%	20
21	5,000	1,825,000	179,853.64	210,522.16	30,668.52	17.1%	50%	21
22	5,000	2,555,000	243,619.59	276,455.52	32,835.93	13.5%	70%	22
23	5,000	3,285,000	307,385.54	342,388.87	35,003.33	11.4%	90%	23
24								24
25	7,500	548,000	78,356.91	117,858.95	39,502.04	50.4%	10%	25
26	7,500	1,095,000	126,137.69	167,263.80	41,126.11	32.6%	20%	26
27	7,500	1,643,000	174,005.83	216,758.98	42,753.15	24.6%	30%	27
28	7,500	2,190,000	221,786.61	266,163.84	44,377.23	20.0%	40%	28
29	7,500	2,738,000	269,654.75	315,659.01	46,004.26	17.1%	50%	29
30	7,500	3,833,000	365,303.67	414,559.05	49,255.38	13.5%	70%	30
31	7,500	4,928,000	460,952.60	513,459.08	52,506.48	11.4%	90%	31
32								32
33	10,000	730,000	104,304.72	156,972.13	52,667.41	50.5%	10%	33
34	10,000	1,460,000	168,070.67	222,905.48	54,834.81	32.6%	20%	34
35	10,000	2,190,000	231,836.61	288,838.84	57,002.23	24.6%	30%	35
36	10,000	2,920,000	295,602.56	354,772.19	59,169.63	20.0%	40%	36
37	10,000	3,650,000	359,368.51	420,705.55	61,337.04	17.1%	50%	37
38	10,000	5,110,000	486,900.41	552,572.26	65,671.85	13.5%	70%	38
39	10,000	6,570,000	614,432.30	684,438.97	70,006.67	11.4%	90%	39
40								40
41	20,000	1,460,000	208,270.67	313,605.48	105,334.81	50.6%	10%	41
42	20,000	2,920,000	335,802.56	445,472.19	109,669.63	32.7%	20%	42
43	20,000	4,380,000	463,334.46	577,338.91	114,004.45	24.6%	30%	43
44	20,000	5,840,000	590,866.35	709,205.62	118,339.27	20.0%	40%	44
45	20,000	7,300,000	718,398.25	841,072.33	122,674.08	17.1%	50%	45
46	20,000	10,220,000	973,462.04	1,104,805.75	131,343.71	13.5%	70%	46
47	20,000	13,140,000	1,228,525.84	1,368,539.18	140,013.34	11.4%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC		RS		TRAC		TOTAL UDC		EECC		DWR BOND		TOTAL		
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (G)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (M)	RATE (N)	RATE (O)	RATE (P)	RATE (Q)	RATE (R)	RATE (S)	RATE (T)	RATE (U)	RATE (V)	RATE (W)	RATE (X)	RATE (Y)	RATE (Z)
1	SCHEDULE AD (CLOSED)																								
2	Basic Service Fee	\$/Month	0.00	27.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.71	0.00	0.00	0.00	0.00	0.00	27.71	1
3	Demand Charge: Summer																								2
4	Secondary	\$/KW	3.47	8.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.06	0.00	0.00	0.00	0.00	11.67	0.00	4.78	0.00	0.00	16.45	3	
5	Primary	\$/KW	3.35	7.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.06	0.00	0.00	0.00	0.00	11.15	0.00	4.72	0.00	0.00	15.87	4	
6	Demand Charge: Winter																							5	
7	Secondary	\$/KW	3.47	8.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.06	0.00	0.00	0.00	0.00	11.67	0.00	0.14	0.00	0.00	11.81	6	
8	Primary	\$/KW	3.35	7.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.06	0.00	0.00	0.00	0.00	11.15	0.00	0.14	0.00	0.00	11.29	7	
9	Power Factor	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.25	8	
10	Energy Charge																							9	
11	Summer																							10	
12	Secondary	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.01005	0.08685	0.00477	0.00477	0.00477	0.10167	11	
13	Primary	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00054	(0.00069)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.01004	0.08536	0.00477	0.00477	0.00477	0.10017	12	
14	Winter																							13	
15	Secondary	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.01005	0.08949	0.00477	0.00477	0.00477	0.10431	14	
16	Primary	\$/kWh	(0.00208)	0.00579	0.00602	0.00046	0.00054	(0.00069)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.01004	0.08794	0.00477	0.00477	0.00477	0.10275	15	
																								16	

Notes (applicable to all sheets in this table):

- Column (C): Transmission energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (\$0.00068) per kWh, the Transmission Access Charge Balancing Account Adjustment (TACBAA) of (\$0.00140) per kWh.
- Column (K): Total UDC Rate equals the sum of columns (C) through (J).

- PPP rate is composed of: Low Income PPP rate (L-PPP) \$0.00184/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00227/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and a Procurement Energy Efficiency Surcharge rate of \$0.00191/kWh.

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION RATE (D)	PPP		NUCLEAR DECOMMISSION		CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
			RATE (C)	RATE (E)		RATE (F)	RATE (G)										
SCHEDULE AL-TOU / AL-TOU-DER																	
1	Basic Service Fee																1
2	Less than or equal to 500 kW																2
3	Secondary	\$/Month	\$0.00	\$0.00	\$58.22	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$58.22			58.22	4
4	Primary	\$/Month	0.00	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.22			58.22	5
5	Secondary Substation	\$/Month	0.00	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12	6
6	Primary Substation	\$/Month	0.00	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12	7
7	Transmission	\$/Month	0.00	0.00	84.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.67			84.67	8
8	Greater than 500 kW																8
9	Secondary	\$/Month	0.00	0.00	232.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	232.87			232.87	9
10	Primary	\$/Month	0.00	0.00	232.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	232.87			232.87	10
11	Secondary Substation	\$/Month	0.00	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12	11
12	Primary Substation	\$/Month	0.00	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12	12
13	Transmission	\$/Month	0.00	0.00	338.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	338.77			338.77	13
14	Greater than 12 MW																14
15	Secondary Substation	\$/Month	0.00	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,185.08			26,185.08	15
16	Primary Substation	\$/Month	0.00	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26,185.08			26,185.08	16
17	Transmission Multiple Bus	\$/Month	0.00	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00			3,000.00	17
18	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23			1.23	18
19	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17			3.17	19
20	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22			1.22	20
21	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13			3.13	21
22	Non-Coincident Demand																22
23	Secondary	\$/kW	3.47	0.00	5.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.78			8.78	23
24	Primary	\$/kW	3.35	0.00	5.29	0.00	0.00	0.00	0.00	0.00	(0.06)	0.00	8.58			8.58	24
25	Secondary Substation	\$/kW	3.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(0.06)	0.00	3.41			3.41	25
26	Primary Substation	\$/kW	3.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(0.06)	0.00	3.29			3.29	26
27	Transmission	\$/kW	3.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(0.06)	0.00	3.25			3.25	27
28	Maximum On-Peak Demand: Summer																28
29	Secondary	\$/kW	0.00	0.00	3.51	0.00	0.00	0.00	0.00	0.21	0.00	0.00	3.72	6.37		10.09	29
30	Primary	\$/kW	0.00	0.00	4.68	0.00	0.00	0.00	0.00	0.20	0.00	0.00	4.88	6.29		11.17	30
31	Secondary Substation	\$/kW	0.00	0.00	1.85	0.00	0.00	0.00	0.00	0.21	0.00	0.00	2.06	6.37		8.43	31
32	Primary Substation	\$/kW	0.00	0.00	0.88	0.00	0.00	0.00	0.00	0.10	0.00	0.00	0.98	6.29		7.27	32
33	Transmission	\$/kW	0.00	0.00	0.67	0.00	0.00	0.00	0.00	0.10	0.00	0.00	0.77	6.13		6.90	33
34	Maximum On-Peak Demand: Winter																34
35	Secondary	\$/kW	0.00	0.00	2.99	0.00	0.00	0.00	0.00	0.03	0.00	0.00	3.02	0.20		3.22	35
36	Primary	\$/kW	0.00	0.00	3.18	0.00	0.00	0.00	0.00	0.03	0.00	0.00	3.21	0.20		3.41	36
37	Secondary Substation	\$/kW	0.00	0.00	0.27	0.00	0.00	0.00	0.00	0.03	0.00	0.00	0.30	0.20		0.50	37
38	Primary Substation	\$/kW	0.00	0.00	0.17	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.19	0.20		0.39	38
39	Transmission	\$/kW	0.00	0.00	0.13	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.15	0.20		0.35	39
40	Power Factor																40
41	Secondary	\$/kvar	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.41		0.25	41
42	Primary	\$/kvar	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.41		0.25	42
43	Secondary Substation	\$/kvar	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.43		0.25	43
44	Primary Substation	\$/kvar	0.00	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.44		0.25	44
45	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.45		0.00	45

(Continued on following sheet)
 - PPP rate is composed of: Low Income PPP rate (LI-PPP) \$0.00184/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00227/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and a Procurement Energy Efficiency Surcharge rate of \$0.00191/kWh.

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION		CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
			RATE (C)	RATE (F)			RATE (G)	RATE (L)								
SCHEDULE AL-TOU / AL-TOU-DER (Continued)																
1	On-Peak Energy: Summer															1
2	Secondary	\$/kWh	(0.00208)	0.00702	0.00602	0.00046	0.00051	(0.00069)	0.00000	0.01124	0.10727	0.00477	0.12328	3		
3	Primary	\$/kWh	(0.00208)	0.00400	0.00602	0.00046	0.00050	(0.00069)	0.00000	0.00821	0.10562	0.00477	0.11860	4		
4	Secondary Substation	\$/kWh	(0.00208)	0.00318	0.00602	0.00046	0.00051	(0.00069)	0.00000	0.00740	0.10727	0.00477	0.11944	5		
5	Primary Substation	\$/kWh	(0.00208)	0.00109	0.00602	0.00046	0.00048	(0.00069)	0.00000	0.00528	0.10562	0.00477	0.11567	6		
6	Transmission	\$/kWh	(0.00208)	0.00123	0.00602	0.00046	0.00048	(0.00069)	0.00000	0.00542	0.10381	0.00477	0.11400	7		
7	Semi-Peak Energy: Summer														8	
8	Secondary	\$/kWh	(0.00208)	0.00408	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00809	0.08692	0.00477	0.09978	9		
9	Primary	\$/kWh	(0.00208)	0.00235	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00636	0.08554	0.00477	0.09667	10		
10	Secondary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00586	0.08692	0.00477	0.09755	11		
11	Primary Substation	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00463	0.08554	0.00477	0.09494	12		
12	Transmission	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00472	0.08416	0.00477	0.09365	13		
13	Off-Peak Energy: Summer														14	
14	Secondary	\$/kWh	(0.00208)	0.00325	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00720	0.06543	0.00477	0.07740	15		
15	Primary	\$/kWh	(0.00208)	0.00186	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00580	0.06421	0.00477	0.07478	16		
16	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00542	0.06543	0.00477	0.07562	17		
17	Primary Substation	\$/kWh	(0.00208)	0.00051	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00445	0.06421	0.00477	0.07343	18		
18	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00452	0.06336	0.00477	0.07265	19		
19	On-Peak Energy: Winter														20	
20	Secondary	\$/kWh	(0.00208)	0.00587	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.01001	0.10539	0.00477	0.12017	21		
21	Primary	\$/kWh	(0.00208)	0.00333	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00746	0.10381	0.00477	0.11604	22		
22	Secondary Substation	\$/kWh	(0.00208)	0.00265	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00679	0.10539	0.00477	0.11695	23		
23	Primary Substation	\$/kWh	(0.00208)	0.00091	0.00602	0.00046	0.00040	(0.00069)	0.00000	0.00502	0.10381	0.00477	0.11360	24		
24	Transmission	\$/kWh	(0.00208)	0.00102	0.00602	0.00046	0.00040	(0.00069)	0.00000	0.00513	0.10196	0.00477	0.11186	25		
25	Semi-Peak Energy: Winter														26	
26	Secondary	\$/kWh	(0.00208)	0.00408	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00809	0.08690	0.00477	0.10976	27		
27	Primary	\$/kWh	(0.00208)	0.00235	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00636	0.08535	0.00477	0.10648	28		
28	Secondary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00586	0.08690	0.00477	0.10753	29		
29	Primary Substation	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00463	0.08535	0.00477	0.10475	30		
30	Transmission	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00472	0.08383	0.00477	0.10332	31		
31	Off-Peak Energy: Winter														32	
32	Secondary	\$/kWh	(0.00208)	0.00325	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00720	0.07220	0.00477	0.08417	33		
33	Primary	\$/kWh	(0.00208)	0.00186	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00580	0.07085	0.00477	0.08142	34		
34	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00542	0.07220	0.00477	0.08239	35		
35	Primary Substation	\$/kWh	(0.00208)	0.00052	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00446	0.07085	0.00477	0.08008	36		
36	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00452	0.06992	0.00477	0.07921	37		

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
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PRESENT Unbundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (D)	DISTRIBUTION RATE (E)	PPP RATE (F)	NUCLEAR			RS RATE (J)	TRAC RATE (K)	TOTAL UPC RATE (L)	ECCC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)
						DECOMMISSION RATE (G)	CTC RATE (I)							
1	SCHEDULE DG-R													1
2	Basic Service Fee													2
3	Less than or equal to 500 kW													3
4	Secondary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.22
5	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.22
6	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12
7	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12
8	Transmission	\$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.67
9	Greater than 500 kW													9
10	Secondary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	232.87
11	Primary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	232.87
12	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12
13	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12
14	Transmission	\$/Month	0.00	338.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	338.77
15	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00
16	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23
17	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17
18	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22
19	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13
20	Non-Coincident Demand													20
21	Secondary	\$/kW	3.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.47
22	Primary	\$/kW	3.35	0.00	0.00	0.00	0.00	(0.06)	0.00	0.00	0.00	0.00	0.00	3.29
23	Secondary Substation	\$/kW	3.47	0.00	0.00	0.00	0.00	(0.06)	0.00	0.00	0.00	0.00	0.00	3.41
24	Primary Substation	\$/kW	3.35	0.00	0.00	0.00	0.00	(0.06)	0.00	0.00	0.00	0.00	0.00	3.29
25	Transmission	\$/kW	3.31	0.00	0.00	0.00	0.00	(0.06)	0.00	0.00	0.00	0.00	0.00	3.25
26	Maximum Demand													26
27	Secondary	\$/kW	0.00	0.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.98
28	Primary	\$/kW	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00
29	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32	Maximum On-Peak Demand: Summer													32
33	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	Secondary Substation	\$/kW	0.00	1.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.85
36	Primary Substation	\$/kW	0.00	0.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.88
37	Transmission	\$/kW	0.00	0.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.67
38	Maximum On-Peak Demand: Winter													38
39	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
41	Secondary Substation	\$/kW	0.00	0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.27
42	Primary Substation	\$/kW	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17
43	Transmission	\$/kW	0.00	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.13
44	Power Factor													44
45	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25
46	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25
47	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25
48	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25
49	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (D)	DISTRIBUTION RATE (E)	PPP RATE (F)	NUCLEAR DECOMMISSION			RS RATE (J)	TRAC RATE (K)	TOTAL UDC RATE (L)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)
						RATE (G)	RATE (I)	RATE (H)						
SCHEDULE DG-R (continued)														
1	On-Peak Energy: Summer													
2	Secondary	\$/kWh	(0.00208)	0.03407	0.00602	0.00046	0.00094	(0.00069)	0.00000	0.03872	0.16824	0.00477	0.21173	1
3	Primary	\$/kWh	(0.00208)	0.03105	0.00602	0.00046	0.00091	(0.00069)	0.00000	0.03567	0.16659	0.00477	0.20703	2
4	Secondary Substation	\$/kWh	(0.00208)	0.00318	0.00602	0.00046	0.00094	(0.00069)	0.00000	0.00783	0.16824	0.00477	0.18084	3
5	Primary Substation	\$/kWh	(0.00208)	0.00109	0.00602	0.00046	0.00088	(0.00069)	0.00000	0.00568	0.16659	0.00477	0.17704	4
6	Transmission	\$/kWh	(0.00208)	0.00123	0.00602	0.00046	0.00088	(0.00069)	0.00000	0.00582	0.16478	0.00477	0.17537	5
7	Semi-Peak Energy: Summer													6
8	Secondary	\$/kWh	(0.00208)	0.03113	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.03539	0.08692	0.00477	0.12708	7
9	Primary	\$/kWh	(0.00208)	0.02940	0.00602	0.00046	0.00054	(0.00069)	0.00000	0.03365	0.08554	0.00477	0.12396	8
10	Secondary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.00611	0.08692	0.00477	0.09780	9
11	Primary Substation	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00052	(0.00069)	0.00000	0.00487	0.08554	0.00477	0.09518	10
12	Transmission	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00051	(0.00069)	0.00000	0.00495	0.08416	0.00477	0.09388	11
13	Off-Peak Energy: Summer													12
14	Secondary	\$/kWh	(0.00208)	0.03030	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.03445	0.06543	0.00477	0.10465	13
15	Primary	\$/kWh	(0.00208)	0.02891	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.03304	0.06421	0.00477	0.10202	14
16	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.00562	0.06543	0.00477	0.07582	15
17	Primary Substation	\$/kWh	(0.00208)	0.00051	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00464	0.06421	0.00477	0.07362	16
18	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00471	0.06336	0.00477	0.07284	17
19	On-Peak Energy: Winter													18
20	Secondary	\$/kWh	(0.00208)	0.03291	0.00602	0.00046	0.00078	(0.00069)	0.00000	0.03740	0.11014	0.00477	0.15231	19
21	Primary	\$/kWh	(0.00208)	0.03038	0.00602	0.00046	0.00077	(0.00069)	0.00000	0.03486	0.10856	0.00477	0.14819	20
22	Secondary Substation	\$/kWh	(0.00208)	0.00265	0.00602	0.00046	0.00078	(0.00069)	0.00000	0.00714	0.11014	0.00477	0.12205	21
23	Primary Substation	\$/kWh	(0.00208)	0.00091	0.00602	0.00046	0.00073	(0.00069)	0.00000	0.00535	0.10856	0.00477	0.11868	22
24	Transmission	\$/kWh	(0.00208)	0.00102	0.00602	0.00046	0.00073	(0.00069)	0.00000	0.00546	0.10671	0.00477	0.11694	23
25	Semi-Peak Energy: Winter													24
26	Secondary	\$/kWh	(0.00208)	0.03113	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.03539	0.09690	0.00477	0.13706	25
27	Primary	\$/kWh	(0.00208)	0.02940	0.00602	0.00046	0.00054	(0.00069)	0.00000	0.03365	0.09535	0.00477	0.13377	26
28	Secondary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.00611	0.09690	0.00477	0.10778	27
29	Primary Substation	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00052	(0.00069)	0.00000	0.00487	0.09535	0.00477	0.10499	28
30	Transmission	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00052	(0.00069)	0.00000	0.00496	0.09383	0.00477	0.10356	29
31	Off-Peak Energy: Winter													30
32	Secondary	\$/kWh	(0.00208)	0.03030	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.03445	0.07220	0.00477	0.11142	31
33	Primary	\$/kWh	(0.00208)	0.02891	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.03304	0.07085	0.00477	0.10866	32
34	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.00562	0.07220	0.00477	0.08259	33
35	Primary Substation	\$/kWh	(0.00208)	0.00052	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00465	0.07085	0.00477	0.08027	34
36	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00471	0.06992	0.00477	0.07940	35
37														36

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Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
1	SCHEDULE A6-TOU													1
2	Basic Service Fee													2
3	Greater than 500 kW													3
4	Primary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87	4
5	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12	5
6	Transmission	\$/Month	0.00	1,270.44	0.00	0.00	0.00	0.00	0.00	1,270.44	0.00	0.00	1,270.44	6
7	Greater than 12 MW – Pri. Sub.	\$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	26,185.08	0.00	0.00	26,185.08	7
8	Distance Adjustment Fee OH	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	1.22	8
9	Distance Adjustment Fee UG	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	3.13	9
10	Non-Coincident Demand													10
11	Primary	\$/KW	3.35	5.29	0.00	0.00	0.00	(0.06)	0.00	8.58	0.00	0.00	8.58	11
12	Primary Substation	\$/KW	3.35	0.00	0.00	0.00	0.00	(0.06)	0.00	3.29	0.00	0.00	3.29	12
13	Transmission	\$/KW	3.31	0.00	0.00	0.00	0.00	(0.06)	0.00	3.25	0.00	0.00	3.25	13
14	Maximum Demand at Time of System Peak: Summer													14
15	Primary	\$/KW	0.00	4.96	0.00	0.00	0.26	0.00	0.00	5.22	8.08	0.00	13.30	15
16	Primary Substation	\$/KW	0.00	0.45	0.00	0.00	0.11	0.00	0.00	0.56	8.08	0.00	8.64	16
17	Transmission	\$/KW	0.00	0.47	0.00	0.00	0.12	0.00	0.00	0.59	7.88	0.00	8.47	17
18	Maximum Demand at Time of System Peak: Winter													18
19	Primary	\$/KW	0.00	3.58	0.00	0.00	0.03	0.00	0.00	3.61	0.05	0.00	3.66	19
20	Primary Substation	\$/KW	0.00	0.08	0.00	0.00	0.02	0.00	0.00	0.10	0.05	0.00	0.15	20
21	Transmission	\$/KW	0.00	0.08	0.00	0.00	0.02	0.00	0.00	0.10	0.05	0.00	0.15	21
22	Power Factor													22
23	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25	23
24	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25	24
25	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25
26	On-Peak Energy: Summer													26
27	Primary	\$/kWh	(0.00208)	0.00193	0.00602	0.00046	0.00047	(0.00069)	0.00000	0.00611	0.10562	0.00477	0.11650	27
28	Primary Substation	\$/kWh	(0.00208)	0.00188	0.00602	0.00046	0.00046	(0.00069)	0.00000	0.00605	0.10562	0.00477	0.11644	28
29	Transmission	\$/kWh	(0.00208)	0.00186	0.00602	0.00046	0.00046	(0.00069)	0.00000	0.00603	0.10381	0.00477	0.11461	29
30	Semi-Peak Energy: Summer													30
31	Primary	\$/kWh	(0.00208)	0.00113	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00512	0.08554	0.00477	0.09543	31
32	Primary Substation	\$/kWh	(0.00208)	0.00111	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00509	0.08554	0.00477	0.09540	32
33	Transmission	\$/kWh	(0.00208)	0.00110	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00508	0.08416	0.00477	0.09401	33
34	Off-Peak Energy: Summer													34
35	Primary	\$/kWh	(0.00208)	0.00091	0.00602	0.00046	0.00022	(0.00069)	0.00000	0.00484	0.06421	0.00477	0.07382	35
36	Primary Substation	\$/kWh	(0.00208)	0.00088	0.00602	0.00046	0.00022	(0.00069)	0.00000	0.00481	0.06421	0.00477	0.07379	36
37	Transmission	\$/kWh	(0.00208)	0.00088	0.00602	0.00046	0.00022	(0.00069)	0.00000	0.00481	0.06336	0.00477	0.07294	37
38	On-Peak Energy: Winter													38
39	Primary	\$/kWh	(0.00208)	0.00163	0.00602	0.00046	0.00040	(0.00069)	0.00000	0.00574	0.10381	0.00477	0.11432	39
40	Primary Substation	\$/kWh	(0.00208)	0.00157	0.00602	0.00046	0.00038	(0.00069)	0.00000	0.00566	0.10381	0.00477	0.11424	40
41	Transmission	\$/kWh	(0.00208)	0.00155	0.00602	0.00046	0.00038	(0.00069)	0.00000	0.00564	0.10196	0.00477	0.11237	41
42	Semi-Peak Energy: Winter													42
43	Primary	\$/kWh	(0.00208)	0.00113	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00512	0.08535	0.00477	0.10524	43
44	Primary Substation	\$/kWh	(0.00208)	0.00111	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00509	0.08535	0.00477	0.10521	44
45	Transmission	\$/kWh	(0.00208)	0.00111	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00509	0.08383	0.00477	0.10369	45
46	Off-Peak Energy: Winter													46
47	Primary	\$/kWh	(0.00208)	0.00091	0.00602	0.00046	0.00022	(0.00069)	0.00000	0.00484	0.07085	0.00477	0.08046	47
48	Primary Substation	\$/kWh	(0.00208)	0.00089	0.00602	0.00046	0.00022	(0.00069)	0.00000	0.00482	0.07085	0.00477	0.08044	48
49	Transmission	\$/kWh	(0.00208)	0.00089	0.00602	0.00046	0.00022	(0.00069)	0.00000	0.00482	0.06992	0.00477	0.07951	49

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
PRESENT Unbundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC		RS		TRAC		TOTAL UDC		EECC		DWR BOND		TOTAL		LINE NO.
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (G)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (L)	RATE (M)	RATE (N)	RATE (O)										
1	SCHEDULE S																								1
2	Contracted Demand																								2
3	Secondary	\$/kW	1.73	4.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.73	0.00	0.00	0.00	0.00	0.00	5.73	3
4	Primary	\$/kW	1.68	3.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.55	0.00	0.00	0.00	0.00	0.00	5.55	4
5	Secondary Substation	\$/kW	1.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.70	0.00	0.00	0.00	0.00	0.00	1.70	5
6	Primary Substation	\$/kW	1.68	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.68	0.00	0.00	0.00	0.00	0.00	1.68	6
7	Transmission	\$/kW	1.66	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.66	0.00	0.00	0.00	0.00	0.00	1.66	7

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
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PRESENT Unbundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC		RS		TRAC		TOTAL UDC		EECC		DWR BOND		TOTAL		
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (G)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (L)	RATE (M)	RATE (N)	RATE (O)	RATE (P)	RATE (Q)	RATE (R)	RATE (S)	RATE (T)	RATE (U)	RATE (V)	RATE (W)	RATE (X)	RATE (Y)
1	SCHEDULE PA-T-1 - continued																								
2	On-Peak Energy: Winter																								
3	Secondary	\$/kWh	(0.00208)	0.00435	0.00602	0.00046	0.00061	(0.00069)	0.00000	0.00867	0.10539	0.00477	0.11883	2											
4	Primary	\$/kWh	(0.00208)	0.00422	0.00602	0.00046	0.00059	(0.00069)	0.00000	0.00852	0.10381	0.00477	0.11710	3											
5	Transmission	\$/kWh	(0.00208)	0.00422	0.00602	0.00046	0.00058	(0.00069)	0.00000	0.00851	0.10196	0.00477	0.11524	4											
6	Semi-Peak Energy: Winter																								
7	Secondary	\$/kWh	(0.00208)	0.00315	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.00730	0.09690	0.00477	0.10897	5											
8	Primary	\$/kWh	(0.00208)	0.00307	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00721	0.09535	0.00477	0.10733	6											
9	Transmission	\$/kWh	(0.00208)	0.00307	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00721	0.09383	0.00477	0.10581	7											
10	Off-Peak Energy: Winter																								
11	Secondary	\$/kWh	(0.00208)	0.00194	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00592	0.07220	0.00477	0.08289	8											
12	Primary	\$/kWh	(0.00208)	0.00192	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00590	0.07085	0.00477	0.08152	9											
13	Transmission	\$/kWh	(0.00208)	0.00192	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00590	0.06992	0.00477	0.08059	10											

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT

**GRC Phase 2 – A.07-01-047
Illustrative PROPOSED Unbundled Rates
Class Split Study – Greater than 500 kW**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION		CTC RATE (H)	RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
			RATE (C)	RATE (F)			RATE (G)	RATE (L)								
1	SCHEDULE AD (CLOSED)															1
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	2
3	Demand Charge: Summer															3
4	Secondary	\$/KW	3.47	0.00	0.00	0.00	0.00	0.06	-0.06	0.00	3.47	0.00	0.00	0.00	3.47	4
5	Primary	\$/KW	3.35	0.00	0.00	0.00	0.06	0.06	-0.06	0.00	3.35	0.00	0.00	0.00	3.35	5
6	Demand Charge: Winter															6
7	Secondary	\$/KW	3.47	0.00	0.00	0.00	0.00	0.06	-0.06	0.00	3.47	0.00	0.00	0.00	3.47	7
8	Primary	\$/KW	3.35	0.00	0.00	0.00	0.00	0.06	-0.06	0.00	3.35	0.00	0.00	0.00	3.35	8
9	Power Factor	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-	9
10	Energy Charge															10
11	Summer															11
12	Secondary	\$/kWh	(0.00208)	0.00579	0.00579	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.01005	0.00000	0.00477	0.00477	0.01482	12
13	Primary	\$/kWh	(0.00208)	0.00579	0.00579	0.00602	0.00046	0.00054	(0.00069)	0.00000	0.01004	0.00000	0.00477	0.00477	0.01481	13
14	Winter															14
15	Secondary	\$/kWh	(0.00208)	0.00579	0.00579	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.01005	0.00000	0.00477	0.00477	0.01482	15
16	Primary	\$/kWh	(0.00208)	0.00579	0.00579	0.00602	0.00046	0.00054	(0.00069)	0.00000	0.01004	0.00000	0.00477	0.00477	0.01481	16

Notes (applicable to all sheets in this table):

- Column (C): Transmission energy charges include the Transmission Revenue Balancing Account Adjustment (TRBAA) of (\$0.00068) per kWh, the Transmission Access Charge Balancing Account Adjustment (TACBAA) of (\$0.00140) per kWh.
- Column (K): Total UDC Rate equals the sum of columns (C) through (J).

- PPP rate is composed of: Low Income PPP rate (L-PPP) \$0.00184/kWh, Non-low Income PPP rate (Non-LI-PPP) \$0.00227/kWh (pursuant to PU Code Section 399.8, the Non-LI-PPP rate may not exceed January 1, 2000 levels), and a Procurement Energy Efficiency Surcharge rate of \$0.00191/kWh.

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Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR			RS RATE (I)	TRAC RATE (J)	TOTAL UDC RATE (K)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)	LINE NO.
						DECOMMISSION RATE (F)	CTC RATE (H)	RS RATE (I)							
1	SCHEDULE AL-TOU / AL-TOU-DER (Continued)														1
2	On-Peak Energy: Summer	\$/kWh	(0.00208)	0.00702	0.00602	0.00046	0.00051	(0.00069)	0.00000	0.01124	0.10934	0.00477	0.12535	2	
3	Secondary	\$/kWh	(0.00208)	0.00400	0.00602	0.00046	0.00050	(0.00069)	0.00000	0.00821	0.10766	0.00477	0.12064	3	
4	Primary	\$/kWh	(0.00208)	0.00318	0.00602	0.00046	0.00051	(0.00069)	0.00000	0.00740	0.10934	0.00477	0.12151	4	
5	Secondary Substation	\$/kWh	(0.00208)	0.00109	0.00602	0.00046	0.00048	(0.00069)	0.00000	0.00528	0.10766	0.00477	0.11771	5	
6	Primary Substation	\$/kWh	(0.00208)	0.00123	0.00602	0.00046	0.00048	(0.00069)	0.00000	0.00542	0.10581	0.00477	0.11600	6	
7	Transmission	\$/kWh	(0.00208)	0.00408	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00809	0.08841	0.00477	0.10127	7	
8	Semi-Peak Energy: Summer	\$/kWh	(0.00208)	0.00235	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00636	0.08701	0.00477	0.09814	8	
9	Secondary	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00586	0.08841	0.00477	0.09904	9	
10	Primary	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00463	0.08701	0.00477	0.09641	10	
11	Secondary Substation	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00472	0.08560	0.00477	0.09509	11	
12	Primary Substation	\$/kWh	(0.00208)	0.00325	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00720	0.06622	0.00477	0.07819	12	
13	Transmission	\$/kWh	(0.00208)	0.00186	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00580	0.06499	0.00477	0.07556	13	
14	Off-Peak Energy: Summer	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00542	0.06622	0.00477	0.07641	14	
15	Secondary	\$/kWh	(0.00208)	0.00051	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00445	0.06499	0.00477	0.07421	15	
16	Primary	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00452	0.06413	0.00477	0.07342	16	
17	Secondary Substation	\$/kWh	(0.00208)	0.00587	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.01001	0.10757	0.00477	0.12235	17	
18	Primary Substation	\$/kWh	(0.00208)	0.00333	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00746	0.10596	0.00477	0.11819	18	
19	Transmission	\$/kWh	(0.00208)	0.00265	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00679	0.10757	0.00477	0.11913	19	
20	On-Peak Energy: Winter	\$/kWh	(0.00208)	0.00091	0.00602	0.00046	0.00040	(0.00069)	0.00000	0.00502	0.10596	0.00477	0.11575	20	
21	Secondary	\$/kWh	(0.00208)	0.00102	0.00602	0.00046	0.00040	(0.00069)	0.00000	0.00513	0.10407	0.00477	0.11397	21	
22	Primary	\$/kWh	(0.00208)	0.00408	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00809	0.08878	0.00477	0.11164	22	
23	Secondary Substation	\$/kWh	(0.00208)	0.00235	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00636	0.08720	0.00477	0.10833	23	
24	Primary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00030	(0.00069)	0.00000	0.00586	0.08878	0.00477	0.10941	24	
25	Transmission	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00463	0.08720	0.00477	0.10660	25	
26	Semi-Peak Energy: Winter	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00028	(0.00069)	0.00000	0.00472	0.08566	0.00477	0.10515	26	
27	Secondary	\$/kWh	(0.00208)	0.00325	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00720	0.07337	0.00477	0.08534	27	
28	Primary	\$/kWh	(0.00208)	0.00186	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00580	0.07199	0.00477	0.08256	28	
29	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00542	0.07337	0.00477	0.08356	29	
30	Primary Substation	\$/kWh	(0.00208)	0.00052	0.00602	0.00046	0.00024	(0.00069)	0.00000	0.00446	0.07199	0.00477	0.08122	30	
31	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00023	(0.00069)	0.00000	0.00452	0.07105	0.00477	0.08034	31	
32	Off-Peak Energy: Winter	\$/kWh	(0.00208)											32	
33	Secondary	\$/kWh	(0.00208)											33	
34	Primary	\$/kWh	(0.00208)											34	
35	Secondary Substation	\$/kWh	(0.00208)											35	
36	Primary Substation	\$/kWh	(0.00208)											36	
37	Transmission	\$/kWh	(0.00208)											37	

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative PROPOSED Unbundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	NUCLEAR												TOTAL UDC RATE (L)	ECCC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)
			TRANSMISSION RATE (D)	DISTRIBUTION RATE (E)	PPP RATE (F)	DECOMMISSION RATE (G)	CTC RATE (I)	RS RATE (J)	TRAC RATE (K)	TOTAL UDC RATE (L)	ECCC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)					
1	SCHEDULE DG-R																	
2	Basic Service Fee																	
3	Less than or equal to 500 kW																	
4	Secondary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
5	Primary	\$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.22	0.00	0.00	58.22
6	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
7	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
8	Transmission	\$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	84.67	0.00	0.00	84.67
9	Greater than 500 kW																	
10	Secondary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87
11	Primary	\$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	232.87	0.00	0.00	232.87
12	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
13	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
14	Transmission	\$/Month	0.00	338.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	338.77	0.00	0.00	338.77
15	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	3,000.00
16	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	1.23
17	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	3.17
18	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	1.22
19	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	3.13
20	Non-Coincident Demand																	
21	Secondary	\$/kW	3.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.41
22	Primary	\$/kW	3.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.29
23	Secondary Substation	\$/kW	3.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.41
24	Primary Substation	\$/kW	3.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.29
25	Transmission	\$/kW	3.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.25
26	Maximum Demand																	
27	Secondary	\$/kW	0.00	0.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.98	0.00	0.00	0.98
28	Primary	\$/kW	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	0.00	0.00	1.00
29	Secondary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30	Primary Substation	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32	Maximum On-Peak Demand: Summer																	
33	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	Secondary Substation	\$/kW	0.00	1.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.85	0.00	0.00	1.85
36	Primary Substation	\$/kW	0.00	0.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.88	0.00	0.00	0.88
37	Transmission	\$/kW	0.00	0.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.67	0.00	0.00	0.67
38	Maximum On-Peak Demand: Winter																	
39	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
41	Secondary Substation	\$/kW	0.00	0.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.27	0.00	0.00	0.27
42	Primary Substation	\$/kW	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
43	Transmission	\$/kW	0.00	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.13	0.00	0.00	0.13
44	Power Factor																	
45	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
46	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
47	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
48	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
49	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative PROPOSED Unbundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (D)	DISTRIBUTION RATE (E)	PPP RATE (F)	NUCLEAR			RS RATE (J)	TRAC RATE (K)	TOTAL UDC RATE (L)	EECC RATE (M)	DWR BOND RATE (N)	TOTAL RATE (O)
						DECOMMISSION RATE (G)	CTC RATE (I)	RS RATE (J)						
SCHEDULE DG-R (continued)														
1	On-Peak Energy: Summer													1
2	Secondary	\$/kWh	(0.00208)	0.03354	0.00602	0.00046	0.00094	(0.00069)	0.00000	0.03819	0.16205	0.00477	0.20501	2
3	Primary	\$/kWh	(0.00208)	0.03052	0.00602	0.00046	0.00091	(0.00069)	0.00000	0.03514	0.16037	0.00477	0.20028	3
4	Secondary Substation	\$/kWh	(0.00208)	0.00318	0.00602	0.00046	0.00094	(0.00069)	0.00000	0.00783	0.16205	0.00477	0.17465	4
5	Primary Substation	\$/kWh	(0.00208)	0.00109	0.00602	0.00046	0.00088	(0.00069)	0.00000	0.00568	0.16037	0.00477	0.17082	5
6	Transmission	\$/kWh	(0.00208)	0.00123	0.00602	0.00046	0.00088	(0.00069)	0.00000	0.00582	0.15852	0.00477	0.16911	6
7	Semi-Peak Energy: Summer													7
8	Secondary	\$/kWh	(0.00208)	0.03061	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.03487	0.08841	0.00477	0.12805	8
9	Primary	\$/kWh	(0.00208)	0.02887	0.00602	0.00046	0.00054	(0.00069)	0.00000	0.03312	0.08701	0.00477	0.12490	9
10	Secondary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.00611	0.08841	0.00477	0.09929	10
11	Primary Substation	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00052	(0.00069)	0.00000	0.00487	0.08701	0.00477	0.09665	11
12	Transmission	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00051	(0.00069)	0.00000	0.00495	0.08560	0.00477	0.09532	12
13	Off-Peak Energy: Summer													13
14	Secondary	\$/kWh	(0.00208)	0.02977	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.03392	0.06622	0.00477	0.10491	14
15	Primary	\$/kWh	(0.00208)	0.02839	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.03252	0.06499	0.00477	0.10228	15
16	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.00562	0.06622	0.00477	0.07661	16
17	Primary Substation	\$/kWh	(0.00208)	0.00051	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00464	0.06499	0.00477	0.07440	17
18	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00471	0.06413	0.00477	0.07361	18
19	On-Peak Energy: Winter													19
20	Secondary	\$/kWh	(0.00208)	0.03239	0.00602	0.00046	0.00078	(0.00069)	0.00000	0.03688	0.11696	0.00477	0.15861	20
21	Primary	\$/kWh	(0.00208)	0.02985	0.00602	0.00046	0.00077	(0.00069)	0.00000	0.03433	0.11535	0.00477	0.15445	21
22	Secondary Substation	\$/kWh	(0.00208)	0.00265	0.00602	0.00046	0.00078	(0.00069)	0.00000	0.00714	0.11696	0.00477	0.12887	22
23	Primary Substation	\$/kWh	(0.00208)	0.00091	0.00602	0.00046	0.00073	(0.00069)	0.00000	0.00535	0.11535	0.00477	0.12547	23
24	Transmission	\$/kWh	(0.00208)	0.00102	0.00602	0.00046	0.00073	(0.00069)	0.00000	0.00546	0.11346	0.00477	0.12369	24
25	Semi-Peak Energy: Winter													25
26	Secondary	\$/kWh	(0.00208)	0.03061	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.03487	0.08878	0.00477	0.13842	26
27	Primary	\$/kWh	(0.00208)	0.02887	0.00602	0.00046	0.00054	(0.00069)	0.00000	0.03312	0.08720	0.00477	0.13509	27
28	Secondary Substation	\$/kWh	(0.00208)	0.00185	0.00602	0.00046	0.00055	(0.00069)	0.00000	0.00611	0.08878	0.00477	0.10966	28
29	Primary Substation	\$/kWh	(0.00208)	0.00064	0.00602	0.00046	0.00052	(0.00069)	0.00000	0.00487	0.08720	0.00477	0.10684	29
30	Transmission	\$/kWh	(0.00208)	0.00073	0.00602	0.00046	0.00052	(0.00069)	0.00000	0.00496	0.08566	0.00477	0.10539	30
31	Off-Peak Energy: Winter													31
32	Secondary	\$/kWh	(0.00208)	0.02977	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.03392	0.07337	0.00477	0.11206	32
33	Primary	\$/kWh	(0.00208)	0.02839	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.03252	0.07199	0.00477	0.10928	33
34	Secondary Substation	\$/kWh	(0.00208)	0.00147	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.00562	0.07337	0.00477	0.08376	34
35	Primary Substation	\$/kWh	(0.00208)	0.00052	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00465	0.07199	0.00477	0.08141	35
36	Transmission	\$/kWh	(0.00208)	0.00058	0.00602	0.00046	0.00042	(0.00069)	0.00000	0.00471	0.07105	0.00477	0.08053	36
37														37

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT

GRC Phase 2 – A.07-01-047

Illustrative PROPOSED Unbundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC		RS		TRAC		TOTAL UDC		EECC		DWR BOND		TOTAL		LINE NO.
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (G)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (L)	RATE (M)	RATE (N)	RATE (O)										
1	SCHEDULE S																								1
2	Contracted Demand																								2
3	Secondary	\$/kW	1.73	4.01	0.00	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.00	(0.03)	0.00	0.00	5.73	0.00	0.00	0.00	0.00	0.00	0.00	5.73	3
4	Primary	\$/kW	1.68	3.88	0.00	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.00	(0.03)	0.00	0.00	5.55	0.00	0.00	0.00	0.00	0.00	0.00	5.55	4
5	Secondary Substation	\$/kW	1.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(0.03)	0.00	0.00	1.70	0.00	0.00	0.00	0.00	0.00	0.00	1.70	5
6	Primary Substation	\$/kW	1.68	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(0.03)	0.00	0.00	1.68	0.00	0.00	0.00	0.00	0.00	0.00	1.68	6
7	Transmission	\$/kW	1.66	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(0.03)	0.00	0.00	1.66	0.00	0.00	0.00	0.00	0.00	0.00	1.66	7

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
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Illustrative PROPOSED Unbundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION		DISTRIBUTION		PPP		NUCLEAR DECOMMISSION		CTC		RS		TRAC		TOTAL UDC		EECC		DWR BOND		TOTAL		
			RATE (C)	RATE (D)	RATE (E)	RATE (F)	RATE (G)	RATE (H)	RATE (I)	RATE (J)	RATE (K)	RATE (L)	RATE (M)	RATE (N)	RATE (O)	RATE (P)	RATE (Q)	RATE (R)	RATE (S)	RATE (T)	RATE (U)	RATE (V)	RATE (W)	RATE (X)	RATE (Y)
1	SCHEDULE PA-T-1 - continued																								
2	On-Peak Energy: Winter																								
3	Secondary	\$/kWh	(0.00208)	0.00435	0.00602	0.00046	0.00061	(0.00069)	0.00000	0.00867	0.10757	0.00477	0.12101												
4	Primary	\$/kWh	(0.00208)	0.00422	0.00602	0.00046	0.00059	(0.00069)	0.00000	0.00852	0.10596	0.00477	0.11925												
5	Transmission	\$/kWh	(0.00208)	0.00422	0.00602	0.00046	0.00058	(0.00069)	0.00000	0.00851	0.10407	0.00477	0.11735												
6	Semi-Peak Energy: Winter																								
7	Secondary	\$/kWh	(0.00208)	0.00315	0.00602	0.00046	0.00044	(0.00069)	0.00000	0.00730	0.09878	0.00477	0.11085												
8	Primary	\$/kWh	(0.00208)	0.00307	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00721	0.09720	0.00477	0.10918												
9	Transmission	\$/kWh	(0.00208)	0.00307	0.00602	0.00046	0.00043	(0.00069)	0.00000	0.00721	0.09566	0.00477	0.10764												
10	Off-Peak Energy: Winter																								
11	Secondary	\$/kWh	(0.00208)	0.00194	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00592	0.07337	0.00477	0.08406												
12	Primary	\$/kWh	(0.00208)	0.00192	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00590	0.07199	0.00477	0.08266												
13	Transmission	\$/kWh	(0.00208)	0.00192	0.00602	0.00046	0.00027	(0.00069)	0.00000	0.00590	0.07105	0.00477	0.08172												

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
1	SCHEDULE AD (CLOSED)				
2	Basic Service Fee	27.71	0.00	(27.71)	-100%
3	Demand Charge: Summer				
4	Secondary	8.20	0.00	(8.20)	-100%
5	Primary	7.80	0.00	(7.80)	-100%
6	Demand Charge: Winter				
7	Secondary	8.20	0.00	(8.20)	-100%
8	Primary	7.80	0.00	(7.80)	-100%
9	Power Factor	0.25	0.00	(0.25)	-100%
10	Energy Charge				
11	Summer				
12	Secondary	0.00579	0.00579	0.00000	0%
13	Primary	0.00579	0.00579	0.00000	0%
14	Winter				
15	Secondary	0.00579	0.00579	0.00000	0%
16	Primary	0.00579	0.00579	0.00000	0%
17					
18	SCHEDULE AL-TOU / AL-TOU-DER				
19	Basic Service Fee				
20	Less than or equal to 500 kW				
21	Secondary	58.22	58.22	0.00	0%
22	Primary	58.22	58.22	0.00	0%
23	Secondary Substation	16,630.12	16,630.12	0.00	0%
24	Primary Substation	16,630.12	16,630.12	0.00	0%
25	Transmission	84.67	84.67	0.00	0%
26	Greater than 500 kW				
27	Secondary	232.87	232.87	0.00	0%
28	Primary	232.87	232.87	0.00	0%
29	Secondary Substation	16,630.12	16,630.12	0.00	0%
30	Primary Substation	16,630.12	16,630.12	0.00	0%
31	Transmission	338.77	338.77	0.00	0%
32	Greater than 12 MW				
33	Secondary Substation	26,185.08	26,185.08	0.00	0%
34	Primary Substation	26,185.08	26,185.08	0.00	0%
35	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0%
36	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0%
37	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0%
38	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0%
39	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0%
40	Non-Coincident Demand				
41	Secondary	5.37	5.36	(0.01)	0%
42	Primary	5.29	5.28	(0.01)	0%
43	Secondary Substation	0.00	0.00	0.00	0%
44	Primary Substation	0.00	0.00	0.00	0%
45	Transmission	0.00	0.00	0.00	0%
46	Maximum On-Peak Demand: Summer				
47	Secondary	3.51	3.51	0.00	0%
48	Primary	4.68	4.67	(0.01)	0%
49	Secondary Substation	1.85	1.85	0.00	0%
50	Primary Substation	0.88	0.88	0.00	0%
51	Transmission	0.67	0.67	0.00	0%
52	Maximum On-Peak Demand: Winter				
53	Secondary	2.99	2.99	0.00	0%
54	Primary	3.18	3.18	0.00	0%
55	Secondary Substation	0.27	0.27	0.00	0%
56	Primary Substation	0.17	0.17	0.00	0%
57	Transmission	0.13	0.13	0.00	0%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
58	SCHEDULE AL-TOU / AL-TOU-DER (Continued)				
59	Power Factor				
60	Secondary	0.25	0.25	0.00	0%
61	Primary	0.25	0.25	0.00	0%
62	Secondary Substation	0.25	0.25	0.00	0%
63	Primary Substation	0.25	0.25	0.00	0%
64	Transmission	0.00	0.00	0.00	0%
65	On-Peak Energy: Summer				
66	Secondary	0.00702	0.00702	0.00000	0%
67	Primary	0.00400	0.00400	0.00000	0%
68	Secondary Substation	0.00318	0.00318	0.00000	0%
69	Primary Substation	0.00109	0.00109	0.00000	0%
70	Transmission	0.00123	0.00123	0.00000	0%
71	Semi-Peak Energy: Summer				
72	Secondary	0.00408	0.00408	0.00000	0%
73	Primary	0.00235	0.00235	0.00000	0%
74	Secondary Substation	0.00185	0.00185	0.00000	0%
75	Primary Substation	0.00064	0.00064	0.00000	0%
76	Transmission	0.00073	0.00073	0.00000	0%
77	Off-Peak Energy: Summer				
78	Secondary	0.00325	0.00325	0.00000	0%
79	Primary	0.00186	0.00186	0.00000	0%
80	Secondary Substation	0.00147	0.00147	0.00000	0%
81	Primary Substation	0.00051	0.00051	0.00000	0%
82	Transmission	0.00058	0.00058	0.00000	0%
83	On-Peak Energy: Winter				
84	Secondary	0.00587	0.00587	0.00000	0%
85	Primary	0.00333	0.00333	0.00000	0%
86	Secondary Substation	0.00265	0.00265	0.00000	0%
87	Primary Substation	0.00091	0.00091	0.00000	0%
88	Transmission	0.00102	0.00102	0.00000	0%
89	Semi-Peak Energy: Winter				
90	Secondary	0.00408	0.00408	0.00000	0%
91	Primary	0.00235	0.00235	0.00000	0%
92	Secondary Substation	0.00185	0.00185	0.00000	0%
93	Primary Substation	0.00064	0.00064	0.00000	0%
94	Transmission	0.00073	0.00073	0.00000	0%
95	Off-Peak Energy: Winter				
96	Secondary	0.00325	0.00325	0.00000	0%
97	Primary	0.00186	0.00186	0.00000	0%
98	Secondary Substation	0.00147	0.00147	0.00000	0%
99	Primary Substation	0.00052	0.00052	0.00000	0%
100	Transmission	0.00058	0.00058	0.00000	0%
101					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
102	SCHEDULE DG-R				
103	Basic Service Fee				
104	Less than or equal to 500 kW				
105	Secondary	58.22	58.22	0.00	0%
106	Primary	58.22	58.22	0.00	0%
107	Secondary Substation	16,630.12	16,630.12	0.00	0%
108	Primary Substation	16,630.12	16,630.12	0.00	0%
109	Transmission	84.67	84.67	0.00	0%
110	Greater than 500 kW				
111	Secondary	232.87	232.87	0.00	0%
112	Primary	232.87	232.87	0.00	0%
113	Secondary Substation	16,630.12	16,630.12	0.00	0%
114	Primary Substation	16,630.12	16,630.12	0.00	0%
115	Transmission	338.77	338.77	0.00	0%
116	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0%
117	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0%
118	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0%
119	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0%
120	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0%
121	Non-Coincident Demand				
122	Secondary	0.00	0.00	0.00	0%
123	Primary	0.00	0.00	0.00	0%
124	Secondary Substation	0.00	0.00	0.00	0%
125	Primary Substation	0.00	0.00	0.00	0%
126	Transmission	0.00	0.00	0.00	0%
127	Maximum Demand				
128	Secondary	0.98	0.98	0.00	0%
129	Primary	1.00	1.00	0.00	0%
130	Secondary Substation	0.00	0.00	0.00	0%
131	Primary Substation	0.00	0.00	0.00	0%
132	Transmission	0.00	0.00	0.00	0%
133	Maximum On-Peak Demand: Summer				
134	Secondary	0.00	0.00	0.00	0%
135	Primary	0.00	0.00	0.00	0%
136	Secondary Substation	1.85	1.85	0.00	0%
137	Primary Substation	0.88	0.88	0.00	0%
138	Transmission	0.67	0.67	0.00	0%
139	Maximum On-Peak Demand: Winter				
140	Secondary	0.00	0.00	0.00	0%
141	Primary	0.00	0.00	0.00	0%
142	Secondary Substation	0.27	0.27	0.00	0%
143	Primary Substation	0.17	0.17	0.00	0%
144	Transmission	0.13	0.13	0.00	0%
145	Power Factor				
146	Secondary	0.25	0.25	0.00	0%
147	Primary	0.25	0.25	0.00	0%
148	Secondary Substation	0.25	0.25	0.00	0%
149	Primary Substation	0.25	0.25	0.00	0%
150	Transmission	0.00	0.00	0.00	0%
151					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
152	SCHEDULE DG-R (continued)				
153	On-Peak Energy: Summer				
154	Secondary	0.03407	0.03354	(0.00053)	-2%
155	Primary	0.03105	0.03052	(0.00053)	-2%
156	Secondary Substation	0.00318	0.00318	0.00000	0%
157	Primary Substation	0.00109	0.00109	0.00000	0%
158	Transmission	0.00123	0.00123	0.00000	0%
159	Semi-Peak Energy: Summer				
160	Secondary	0.03113	0.03061	(0.00052)	-2%
161	Primary	0.02940	0.02887	(0.00053)	-2%
162	Secondary Substation	0.00185	0.00185	0.00000	0%
163	Primary Substation	0.00064	0.00064	0.00000	0%
164	Transmission	0.00073	0.00073	0.00000	0%
165	Off-Peak Energy: Summer				
166	Secondary	0.03030	0.02977	(0.00053)	-2%
167	Primary	0.02891	0.02839	(0.00052)	-2%
168	Secondary Substation	0.00147	0.00147	0.00000	0%
169	Primary Substation	0.00051	0.00051	0.00000	0%
170	Transmission	0.00058	0.00058	0.00000	0%
171	On-Peak Energy: Winter				
172	Secondary	0.03291	0.03239	(0.00052)	-2%
173	Primary	0.03038	0.02985	(0.00053)	-2%
174	Secondary Substation	0.00265	0.00265	0.00000	0%
175	Primary Substation	0.00091	0.00091	0.00000	0%
176	Transmission	0.00102	0.00102	0.00000	0%
177	Semi-Peak Energy: Winter				
178	Secondary	0.03113	0.03061	(0.00052)	-2%
179	Primary	0.02940	0.02887	(0.00053)	-2%
180	Secondary Substation	0.00185	0.00185	0.00000	0%
181	Primary Substation	0.00064	0.00064	0.00000	0%
182	Transmission	0.00073	0.00073	0.00000	0%
183	Off-Peak Energy: Winter				
184	Secondary	0.03030	0.02977	(0.00053)	-2%
185	Primary	0.02891	0.02839	(0.00052)	-2%
186	Secondary Substation	0.00147	0.00147	0.00000	0%
187	Primary Substation	0.00052	0.00052	0.00000	0%
188	Transmission	0.00058	0.00058	0.00000	0%
189					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
190	SCHEDULE AY-TOU (CLOSED)				
191	Basic Service Fee				
192	Secondary	58.22	0.00	(58.22)	-100%
193	Primary	58.22	0.00	(58.22)	-100%
194	Transmission	84.67	0.00	(84.67)	-100%
195	Non-Coincident Demand				
196	Secondary	6.00	0.00	(6.00)	-100%
197	Primary	5.91	0.00	(5.91)	-100%
198	Transmission	0.00	0.00	0.00	0%
199	Maximum On-Peak Demand: Summer				
200	Secondary	3.60	0.00	(3.60)	-100%
201	Primary	4.21	0.67	(3.54)	-84%
202	Transmission	0.63	0.63	0.00	0%
203	Maximum On-Peak Demand: Winter				
204	Secondary	3.60	0.00	(3.60)	-100%
205	Primary	4.21	0.67	(3.54)	-84%
206	Transmission	0.63	0.63	0.00	0%
207	Power Factor				
208	Secondary	0.25	0.00	(0.25)	-100%
209	Primary	0.25	0.00	(0.25)	-100%
210	Transmission	0.00	0.00	0.00	0%
211	On-Peak Energy: Summer				
212	Secondary	0.00747	0.00747	0.00000	0%
213	Primary	0.00400	0.00400	0.00000	0%
214	Transmission	0.00232	0.00232	0.00000	0%
215	Semi-Peak Energy: Summer				
216	Secondary	0.00467	0.00467	0.00000	0%
217	Primary	0.00250	0.00250	0.00000	0%
218	Transmission	0.00146	0.00146	0.00000	0%
219	Off-Peak Energy: Summer				
220	Secondary	0.00368	0.00368	0.00000	0%
221	Primary	0.00199	0.00199	0.00000	0%
222	Transmission	0.00119	0.00119	0.00000	0%
223	On-Peak Energy: Winter				
224	Secondary	0.00747	0.00747	0.00000	0%
225	Primary	0.00400	0.00400	0.00000	0%
226	Transmission	0.00232	0.00232	0.00000	0%
227	Semi-Peak Energy: Winter				
228	Secondary	0.00467	0.00467	0.00000	0%
229	Primary	0.00250	0.00250	0.00000	0%
230	Transmission	0.00146	0.00146	0.00000	0%
231	Off-Peak Energy: Winter				
232	Secondary	0.00368	0.00368	0.00000	0%
233	Primary	0.00199	0.00199	0.00000	0%
234	Transmission	0.00119	0.00119	0.00000	0%
235					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
236	SCHEDULE A6-TOU				
237	Basic Service Fee				
238	Greater than 500 kW				
239	Primary	232.87	232.87	0.00	0%
240	Primary Substation	16,630.12	16,630.12	0.00	0%
241	Transmission	1,270.44	1,270.44	0.00	0%
242	Greater than 12 MW -- Pri. Sub.	26,185.08	26,185.08	0.00	0%
243	Distance Adjustment Fee OH	1.22	1.22	0.00	0%
244	Distance Adjustment Fee UG	3.13	3.13	0.00	0%
245	Non-Coincident Demand				
246	Primary	5.29	5.28	(0.01)	0%
247	Primary Substation	0.00	0.00	0.00	0%
248	Transmission	0.00	0.00	0.00	0%
249	Maximum Demand at Time of System Peak: Summer				
250	Primary	4.96	4.95	(0.01)	0%
251	Primary Substation	0.45	0.45	0.00	0%
252	Transmission	0.47	0.47	0.00	0%
253	Maximum Demand at Time of System Peak: Winter				
254	Primary	3.58	3.57	(0.01)	0%
255	Primary Substation	0.08	0.08	0.00	0%
256	Transmission	0.08	0.08	0.00	0%
257	Power Factor				
258	Primary	0.25	0.25	0.00	0%
259	Primary Substation	0.25	0.25	0.00	0%
260	Transmission	0.00	0.00	0.00	0%
261	On-Peak Energy: Summer				
262	Primary	0.00193	0.00193	0.00000	0%
263	Primary Substation	0.00188	0.00188	0.00000	0%
264	Transmission	0.00186	0.00186	0.00000	0%
265	Semi-Peak Energy: Summer				
266	Primary	0.00113	0.00113	0.00000	0%
267	Primary Substation	0.00111	0.00111	0.00000	0%
268	Transmission	0.00110	0.00110	0.00000	0%
269	Off-Peak Energy: Summer				
270	Primary	0.00091	0.00091	0.00000	0%
271	Primary Substation	0.00088	0.00088	0.00000	0%
272	Transmission	0.00088	0.00088	0.00000	0%
273	On-Peak Energy: Winter				
274	Primary	0.00163	0.00163	0.00000	0%
275	Primary Substation	0.00157	0.00157	0.00000	0%
276	Transmission	0.00155	0.00155	0.00000	0%
277	Semi-Peak Energy: Winter				
278	Primary	0.00113	0.00113	0.00000	0%
279	Primary Substation	0.00111	0.00111	0.00000	0%
280	Transmission	0.00111	0.00111	0.00000	0%
281	Off-Peak Energy: Winter				
282	Primary	0.00091	0.00091	0.00000	0%
283	Primary Substation	0.00089	0.00089	0.00000	0%
284	Transmission	0.00089	0.00089	0.00000	0%
285					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
286	SCHEDULE S				
287	Contracted Demand				
288	Secondary	4.01	4.01	0.00	0%
289	Primary	3.88	3.88	0.00	0%
290	Secondary Substation	0.00	0.00	0.00	0%
291	Primary Substation	0.03	0.03	0.00	0%
292	Transmission	0.03	0.03	0.00	0%
293					
294	SCHEDULE PA-T-1				
295	Basic Service Fee	58.22	58.22	0.00	0%
296	Demand: On-Peak: Summer				
297	Option C				
298	Secondary	4.12	4.11	(0.01)	0%
299	Primary	3.98	3.97	(0.01)	0%
300	Transmission	0.57	0.57	0.00	0%
301	Option D				
302	Secondary	4.12	4.11	(0.01)	0%
303	Primary	3.98	3.97	(0.01)	0%
304	Transmission	0.57	0.57	0.00	0%
305	Option E				
306	Secondary	4.12	4.11	(0.01)	0%
307	Primary	3.98	3.97	(0.01)	0%
308	Transmission	0.57	0.57	0.00	0%
309	Option F				
310	Secondary	4.12	4.11	(0.01)	0%
311	Primary	3.98	3.97	(0.01)	0%
312	Transmission	0.57	0.57	0.00	0%
313	Demand: On-Peak: Winter				
314	Option C				
315	Secondary	3.60	3.59	(0.01)	0%
316	Primary	3.56	3.55	(0.01)	0%
317	Transmission	0.57	0.57	0.00	0%
318	Option D				
319	Secondary	3.60	3.59	(0.01)	0%
320	Primary	3.56	3.55	(0.01)	0%
321	Transmission	0.57	0.57	0.00	0%
322	Option E				
323	Secondary	3.60	3.59	(0.01)	0%
324	Primary	3.56	3.55	(0.01)	0%
325	Transmission	0.57	0.57	0.00	0%
326	Option F				
327	Secondary	3.60	3.59	(0.01)	0%
328	Primary	3.56	3.55	(0.01)	0%
329	Transmission	0.57	0.57	0.00	0%
330	Demand: Semi-Peak				
331	Secondary	1.67	1.67	0.00	0%
332	Primary	1.67	1.67	0.00	0%
333	Transmission	0.03	0.03	0.00	0%
334	On-Peak Energy: Summer				
335	Secondary	0.00435	0.00435	0.00000	0%
336	Primary	0.00422	0.00422	0.00000	0%
337	Transmission	0.00422	0.00422	0.00000	0%
338	Semi-Peak Energy: Summer				
339	Secondary	0.00315	0.00315	0.00000	0%
340	Primary	0.00307	0.00307	0.00000	0%
341	Transmission	0.00307	0.00307	0.00000	0%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Distribution Rates

Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
342	SCHEDULE PA-T-1 (continued)				
343	Off-Peak Energy: Summer				
344	Secondary	0.00194	0.00194	0.00000	0%
345	Primary	0.00192	0.00192	0.00000	0%
346	Transmission	0.00192	0.00192	0.00000	0%
347	On-Peak Energy: Winter				
348	Secondary	0.00435	0.00435	0.00000	0%
349	Primary	0.00422	0.00422	0.00000	0%
350	Transmission	0.00422	0.00422	0.00000	0%
351	Semi-Peak Energy: Winter				
352	Secondary	0.00315	0.00315	0.00000	0%
353	Primary	0.00307	0.00307	0.00000	0%
354	Transmission	0.00307	0.00307	0.00000	0%
355	Off-Peak Energy: Winter				
356	Secondary	0.00194	0.00194	0.00000	0%
357	Primary	0.00192	0.00192	0.00000	0%
358	Transmission	0.00192	0.00192	0.00000	0%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
1	SCHEDULE AD (CLOSED)				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Demand Charge: Summer				
4	Secondary	4.78	0.00	(4.78)	-100%
5	Primary	4.72	0.00	(4.72)	-100%
6	Demand Charge: Winter				
7	Secondary	0.14	0.00	(0.14)	-100%
8	Primary	0.14	0.00	(0.14)	-100%
9	Power Factor	0.00	0.00	0.00	0%
10	Energy Charge				
11	Summer				
12	Secondary	0.08685	0.00000	(0.08685)	-100%
13	Primary	0.08536	0.00000	(0.08536)	-100%
14	Winter				
15	Secondary	0.08949	0.00000	(0.08949)	-100%
16	Primary	0.08794	0.00000	(0.08794)	-100%
17					
18	SCHEDULE AL-TOU / AL-TOU-DER				
19	Basic Service Fee				
20	Less than or equal to 500 kW				
21	Secondary	0.00	0.00	0.00	0%
22	Primary	0.00	0.00	0.00	0%
23	Secondary Substation	0.00	0.00	0.00	0%
24	Primary Substation	0.00	0.00	0.00	0%
25	Transmission	0.00	0.00	0.00	0%
26	Greater than 500 kW				
27	Secondary	0.00	0.00	0.00	0%
28	Primary	0.00	0.00	0.00	0%
29	Secondary Substation	0.00	0.00	0.00	0%
30	Primary Substation	0.00	0.00	0.00	0%
31	Transmission	0.00	0.00	0.00	0%
32	Greater than 12 MW				
33	Secondary Substation	0.00	0.00	0.00	0%
34	Primary Substation	0.00	0.00	0.00	0%
35	Transmission Multiple Bus	0.00	0.00	0.00	0%
36	Distance Adjustment Fee OH - Sec. Sub.	0.00	0.00	0.00	0%
37	Distance Adjustment Fee UG - Sec. Sub.	0.00	0.00	0.00	0%
38	Distance Adjustment Fee OH - Pri. Sub.	0.00	0.00	0.00	0%
39	Distance Adjustment Fee UG - Pri. Sub.	0.00	0.00	0.00	0%
40	Non-Coincident Demand				
41	Secondary	0.00	0.00	0.00	0%
42	Primary	0.00	0.00	0.00	0%
43	Secondary Substation	0.00	0.00	0.00	0%
44	Primary Substation	0.00	0.00	0.00	0%
45	Transmission	0.00	0.00	0.00	0%
46	Maximum On-Peak Demand: Summer				
47	Secondary	6.37	5.87	(0.50)	-8%
48	Primary	6.29	5.79	(0.50)	-8%
49	Secondary Substation	6.37	5.87	(0.50)	-8%
50	Primary Substation	6.29	5.79	(0.50)	-8%
51	Transmission	6.13	5.65	(0.48)	-8%
52	Maximum On-Peak Demand: Winter				
53	Secondary	0.20	0.44	0.24	120%
54	Primary	0.20	0.43	0.23	115%
55	Secondary Substation	0.20	0.44	0.24	120%
56	Primary Substation	0.20	0.43	0.23	115%
57	Transmission	0.20	0.42	0.22	110%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates

Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
58	SCHEDULE AL-TOU / AL-TOU-DER (Continued)				
59	Power Factor				
60	Secondary	0.00	0.00	0.00	0%
61	Primary	0.00	0.00	0.00	0%
62	Secondary Substation	0.00	0.00	0.00	0%
63	Primary Substation	0.00	0.00	0.00	0%
64	Transmission	0.00	0.00	0.00	0%
65	On-Peak Energy: Summer				
66	Secondary	0.10727	0.10934	0.00207	2%
67	Primary	0.10562	0.10766	0.00204	2%
68	Secondary Substation	0.10727	0.10934	0.00207	2%
69	Primary Substation	0.10562	0.10766	0.00204	2%
70	Transmission	0.10381	0.10581	0.00200	2%
71	Semi-Peak Energy: Summer				
72	Secondary	0.08692	0.08841	0.00149	2%
73	Primary	0.08554	0.08701	0.00147	2%
74	Secondary Substation	0.08692	0.08841	0.00149	2%
75	Primary Substation	0.08554	0.08701	0.00147	2%
76	Transmission	0.08416	0.08560	0.00144	2%
77	Off-Peak Energy: Summer				
78	Secondary	0.06543	0.06622	0.00079	1%
79	Primary	0.06421	0.06499	0.00078	1%
80	Secondary Substation	0.06543	0.06622	0.00079	1%
81	Primary Substation	0.06421	0.06499	0.00078	1%
82	Transmission	0.06336	0.06413	0.00077	1%
83	On-Peak Energy: Winter				
84	Secondary	0.10539	0.10757	0.00218	2%
85	Primary	0.10381	0.10596	0.00215	2%
86	Secondary Substation	0.10539	0.10757	0.00218	2%
87	Primary Substation	0.10381	0.10596	0.00215	2%
88	Transmission	0.10196	0.10407	0.00211	2%
89	Semi-Peak Energy: Winter				
90	Secondary	0.09690	0.09878	0.00188	2%
91	Primary	0.09535	0.09720	0.00185	2%
92	Secondary Substation	0.09690	0.09878	0.00188	2%
93	Primary Substation	0.09535	0.09720	0.00185	2%
94	Transmission	0.09383	0.09566	0.00183	2%
95	Off-Peak Energy: Winter				
96	Secondary	0.07220	0.07337	0.00117	2%
97	Primary	0.07085	0.07199	0.00114	2%
98	Secondary Substation	0.07220	0.07337	0.00117	2%
99	Primary Substation	0.07085	0.07199	0.00114	2%
100	Transmission	0.06992	0.07105	0.00113	2%
101					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
102	SCHEDULE DG-R				
103	Basic Service Fee				
104	Less than or equal to 500 kW				
105	Secondary	0.00	0.00	0.00	0%
106	Primary	0.00	0.00	0.00	0%
107	Secondary Substation	0.00	0.00	0.00	0%
108	Primary Substation	0.00	0.00	0.00	0%
109	Transmission	0.00	0.00	0.00	0%
110	Greater than 500 kW				
111	Secondary	0.00	0.00	0.00	0%
112	Primary	0.00	0.00	0.00	0%
113	Secondary Substation	0.00	0.00	0.00	0%
114	Primary Substation	0.00	0.00	0.00	0%
115	Transmission	0.00	0.00	0.00	0%
116	Transmission Multiple Bus	0.00	0.00	0.00	0%
117	Distance Adjustment Fee OH - Sec. Sub.	0.00	0.00	0.00	0%
118	Distance Adjustment Fee UG - Sec. Sub.	0.00	0.00	0.00	0%
119	Distance Adjustment Fee OH - Pri. Sub.	0.00	0.00	0.00	0%
120	Distance Adjustment Fee UG - Pri. Sub.	0.00	0.00	0.00	0%
121	Non-Coincident Demand				
122	Secondary	0.00	0.00	0.00	0%
123	Primary	0.00	0.00	0.00	0%
124	Secondary Substation	0.00	0.00	0.00	0%
125	Primary Substation	0.00	0.00	0.00	0%
126	Transmission	0.00	0.00	0.00	0%
127	Maximum Demand				
128	Secondary	0.00	0.00	0.00	0%
129	Primary	0.00	0.00	0.00	0%
130	Secondary Substation	0.00	0.00	0.00	0%
131	Primary Substation	0.00	0.00	0.00	0%
132	Transmission	0.00	0.00	0.00	0%
133	Maximum On-Peak Demand: Summer				
134	Secondary	0.00	0.00	0.00	0%
135	Primary	0.00	0.00	0.00	0%
136	Secondary Substation	0.00	0.00	0.00	0%
137	Primary Substation	0.00	0.00	0.00	0%
138	Transmission	0.00	0.00	0.00	0%
139	Maximum On-Peak Demand: Winter				
140	Secondary	0.00	0.00	0.00	0%
141	Primary	0.00	0.00	0.00	0%
142	Secondary Substation	0.00	0.00	0.00	0%
143	Primary Substation	0.00	0.00	0.00	0%
144	Transmission	0.00	0.00	0.00	0%
145	Power Factor				
146	Secondary	0.00	0.00	0.00	0%
147	Primary	0.00	0.00	0.00	0%
148	Secondary Substation	0.00	0.00	0.00	0%
149	Primary Substation	0.00	0.00	0.00	0%
150	Transmission	0.00	0.00	0.00	0%
151					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
152	SCHEDULE DG-R (continued)				
153	On-Peak Energy: Summer				
154	Secondary	0.16824	0.16205	(0.00619)	-4%
155	Primary	0.16659	0.16037	(0.00622)	-4%
156	Secondary Substation	0.16824	0.16205	(0.00619)	-4%
157	Primary Substation	0.16659	0.16037	(0.00622)	-4%
158	Transmission	0.16478	0.15852	(0.00626)	-4%
159	Semi-Peak Energy: Summer				
160	Secondary	0.08692	0.08841	0.00149	2%
161	Primary	0.08554	0.08701	0.00147	2%
162	Secondary Substation	0.08692	0.08841	0.00149	2%
163	Primary Substation	0.08554	0.08701	0.00147	2%
164	Transmission	0.08416	0.08560	0.00144	2%
165	Off-Peak Energy: Summer				
166	Secondary	0.06543	0.06622	0.00079	1%
167	Primary	0.06421	0.06499	0.00078	1%
168	Secondary Substation	0.06543	0.06622	0.00079	1%
169	Primary Substation	0.06421	0.06499	0.00078	1%
170	Transmission	0.06336	0.06413	0.00077	1%
171	On-Peak Energy: Winter				
172	Secondary	0.11014	0.11696	0.00682	6%
173	Primary	0.10856	0.11535	0.00679	6%
174	Secondary Substation	0.11014	0.11696	0.00682	6%
175	Primary Substation	0.10856	0.11535	0.00679	6%
176	Transmission	0.10671	0.11346	0.00675	6%
177	Semi-Peak Energy: Winter				
178	Secondary	0.09690	0.09878	0.00188	2%
179	Primary	0.09535	0.09720	0.00185	2%
180	Secondary Substation	0.09690	0.09878	0.00188	2%
181	Primary Substation	0.09535	0.09720	0.00185	2%
182	Transmission	0.09383	0.09566	0.00183	2%
183	Off-Peak Energy: Winter				
184	Secondary	0.07220	0.07337	0.00117	2%
185	Primary	0.07085	0.07199	0.00114	2%
186	Secondary Substation	0.07220	0.07337	0.00117	2%
187	Primary Substation	0.07085	0.07199	0.00114	2%
188	Transmission	0.06992	0.07105	0.00113	2%
189					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
190	SCHEDULE AY-TOU (CLOSED)				
191	Basic Service Fee				
192	Secondary	0.00	0.00	0.00	0%
193	Primary	0.00	0.00	0.00	0%
194	Transmission	0.00	0.00	0.00	0%
195	Non-Coincident Demand				
196	Secondary	0.00	0.00	0.00	0%
197	Primary	0.00	0.00	0.00	0%
198	Transmission	0.00	0.00	0.00	0%
199	Maximum On-Peak Demand: Summer				
200	Secondary	6.37	5.87	(0.50)	-8%
201	Primary	6.29	5.79	(0.50)	-8%
202	Transmission	6.13	5.65	(0.48)	-8%
203	Maximum On-Peak Demand: Winter				
204	Secondary	0.20	0.44	0.24	120%
205	Primary	0.20	0.43	0.23	115%
206	Transmission	0.20	0.42	0.22	110%
207	Power Factor				
208	Secondary	0.00	0.00	0.00	0%
209	Primary	0.00	0.00	0.00	0%
210	Transmission	0.00	0.00	0.00	0%
211	On-Peak Energy: Summer				
212	Secondary	0.10727	0.10934	0.00207	2%
213	Primary	0.10562	0.10766	0.00204	2%
214	Transmission	0.10381	0.10581	0.00200	2%
215	Semi-Peak Energy: Summer				
216	Secondary	0.08692	0.08841	0.00149	2%
217	Primary	0.08554	0.08701	0.00147	2%
218	Transmission	0.08416	0.08560	0.00144	2%
219	Off-Peak Energy: Summer				
220	Secondary	0.06543	0.06622	0.00079	1%
221	Primary	0.06421	0.06499	0.00078	1%
222	Transmission	0.06336	0.06413	0.00077	1%
223	On-Peak Energy: Winter				
224	Secondary	0.10539	0.10757	0.00218	2%
225	Primary	0.10381	0.10596	0.00215	2%
226	Transmission	0.10196	0.10407	0.00211	2%
227	Semi-Peak Energy: Winter				
228	Secondary	0.09690	0.09878	0.00188	2%
229	Primary	0.09535	0.09720	0.00185	2%
230	Transmission	0.09383	0.09566	0.00183	2%
231	Off-Peak Energy: Winter				
232	Secondary	0.07220	0.07337	0.00117	2%
233	Primary	0.07085	0.07199	0.00114	2%
234	Transmission	0.06992	0.07105	0.00113	2%
235					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
236	SCHEDULE A6-TOU				
237	Basic Service Fee				
238	Greater than 500 kW				
239	Primary	0.00	0.00	0.00	0%
240	Primary Substation	0.00	0.00	0.00	0%
241	Transmission	0.00	0.00	0.00	0%
242	Greater than 12 MW -- Pri. Sub.	0.00	0.00	0.00	0%
243	Distance Adjustment Fee OH	0.00	0.00	0.00	0%
244	Distance Adjustment Fee UG	0.00	0.00	0.00	0%
245	Non-Coincident Demand				
246	Primary	0.00	0.00	0.00	0%
247	Primary Substation	0.00	0.00	0.00	0%
248	Transmission	0.00	0.00	0.00	0%
249	Maximum Demand at Time of System Peak: Summer				
250	Primary	8.08	3.36	(4.72)	-58%
251	Primary Substation	8.08	3.36	(4.72)	-58%
252	Transmission	7.88	3.27	(4.61)	-59%
253	Maximum Demand at Time of System Peak: Winter				
254	Primary	0.05	0.19	0.14	280%
255	Primary Substation	0.05	0.19	0.14	280%
256	Transmission	0.05	0.19	0.14	280%
257	Power Factor				
258	Primary	0.00	0.00	0.00	0%
259	Primary Substation	0.00	0.00	0.00	0%
260	Transmission	0.00	0.00	0.00	0%
261	On-Peak Energy: Summer				
262	Primary	0.10562	0.10766	0.00204	2%
263	Primary Substation	0.10562	0.10766	0.00204	2%
264	Transmission	0.10381	0.10581	0.00200	2%
265	Semi-Peak Energy: Summer				
266	Primary	0.08554	0.08701	0.00147	2%
267	Primary Substation	0.08554	0.08701	0.00147	2%
268	Transmission	0.08416	0.08560	0.00144	2%
269	Off-Peak Energy: Summer				
270	Primary	0.06421	0.06499	0.00078	1%
271	Primary Substation	0.06421	0.06499	0.00078	1%
272	Transmission	0.06336	0.06413	0.00077	1%
273	On-Peak Energy: Winter				
274	Primary	0.10381	0.10596	0.00215	2%
275	Primary Substation	0.10381	0.10596	0.00215	2%
276	Transmission	0.10196	0.10407	0.00211	2%
277	Semi-Peak Energy: Winter				
278	Primary	0.09535	0.09720	0.00185	2%
279	Primary Substation	0.09535	0.09720	0.00185	2%
280	Transmission	0.09383	0.09566	0.00183	2%
281	Off-Peak Energy: Winter				
282	Primary	0.07085	0.07199	0.00114	2%
283	Primary Substation	0.07085	0.07199	0.00114	2%
284	Transmission	0.06992	0.07105	0.00113	2%
285					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
286	SCHEDULE S				
287	Contracted Demand				
288	Secondary	0.00	0.00	0.00	0%
289	Primary	0.00	0.00	0.00	0%
290	Secondary Substation	0.00	0.00	0.00	0%
291	Primary Substation	0.00	0.00	0.00	0%
292	Transmission	0.00	0.00	0.00	0%
293					
294	SCHEDULE PA-T-1				
295	Basic Service Fee	0.00	0.00	0.00	0%
296	Demand: On-Peak: Summer				
297	Option C				
298	Secondary	6.52	6.00	(0.52)	-8%
299	Primary	6.43	5.92	(0.51)	-8%
300	Transmission	6.27	5.78	(0.49)	-8%
301	Option D				
302	Secondary	6.80	6.26	(0.54)	-8%
303	Primary	6.71	6.18	(0.53)	-8%
304	Transmission	6.54	6.02	(0.52)	-8%
305	Option E				
306	Secondary	6.66	6.13	(0.53)	-8%
307	Primary	6.57	6.05	(0.52)	-8%
308	Transmission	6.41	5.90	(0.51)	-8%
309	Option F				
310	Secondary	6.37	5.87	(0.50)	-8%
311	Primary	6.29	5.79	(0.50)	-8%
312	Transmission	6.13	5.65	(0.48)	-8%
313	Demand: On-Peak: Winter				
314	Option C				
315	Secondary	0.20	0.45	0.25	125%
316	Primary	0.20	0.44	0.24	120%
317	Transmission	0.20	0.43	0.23	115%
318	Option D				
319	Secondary	0.22	0.47	0.25	114%
320	Primary	0.21	0.46	0.25	119%
321	Transmission	0.21	0.45	0.24	114%
322	Option E				
323	Secondary	0.21	0.46	0.25	119%
324	Primary	0.21	0.45	0.24	114%
325	Transmission	0.21	0.44	0.23	110%
326	Option F				
327	Secondary	0.22	0.44	0.22	100%
328	Primary	0.21	0.43	0.22	105%
329	Transmission	0.21	0.42	0.21	100%
330	Demand: Semi-Peak				
331	Secondary	0.00	0.00	0.00	0%
332	Primary	0.00	0.00	0.00	0%
333	Transmission	0.00	0.00	0.00	0%
334	On-Peak Energy: Summer				
335	Secondary	0.10727	0.10934	0.00207	2%
336	Primary	0.10562	0.10766	0.00204	2%
337	Transmission	0.10381	0.10581	0.00200	2%
338	Semi-Peak Energy: Summer				
339	Secondary	0.08692	0.08841	0.00149	2%
340	Primary	0.08554	0.08701	0.00147	2%
341	Transmission	0.08416	0.08560	0.00144	2%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Commodity Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	06/01/2008	Illustrative	Change	
		Present (B)	Proposed (C)	\$ (D)	% (E)
342	SCHEDULE PA-T-1 (continued)				
343	Off-Peak Energy: Summer				
344	Secondary	0.06543	0.06622	0.00079	1%
345	Primary	0.06421	0.06499	0.00078	1%
346	Transmission	0.06336	0.06413	0.00077	1%
347	On-Peak Energy: Winter				
348	Secondary	0.10539	0.10757	0.00218	2%
349	Primary	0.10381	0.10596	0.00215	2%
350	Transmission	0.10196	0.10407	0.00211	2%
351	Semi-Peak Energy: Winter				
352	Secondary	0.09690	0.09878	0.00188	2%
353	Primary	0.09535	0.09720	0.00185	2%
354	Transmission	0.09383	0.09566	0.00183	2%
355	Off-Peak Energy: Winter				
356	Secondary	0.07220	0.07337	0.00117	2%
357	Primary	0.07085	0.07199	0.00114	2%
358	Transmission	0.06992	0.07105	0.00113	2%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	Total Rate			
		06/01/2008 Present (B)	Illustrative Proposed (C)	Change \$ (D)	Change % (E)
1	SCHEDULE AD (CLOSED)				
2	Basic Service Fee	27.71	0.00	(27.71)	-100%
3	Demand Charge: Summer				
4	Secondary	16.45	3.47	(12.98)	-79%
5	Primary	15.87	3.35	(12.52)	-79%
6	Demand Charge: Winter				
7	Secondary	11.81	3.47	(8.34)	-71%
8	Primary	11.29	3.35	(7.94)	-70%
9	Power Factor	0.25	0.00	(0.25)	-100%
10	Energy Charge				
11	Summer				
12	Secondary	0.10167	0.01482	(0.08685)	-85%
13	Primary	0.10017	0.01481	(0.08536)	-85%
14	Winter				
15	Secondary	0.10431	0.01482	(0.08949)	-86%
16	Primary	0.10275	0.01481	(0.08794)	-86%
17					
18	SCHEDULE AL-TOU / AL-TOU-DER				
19	Basic Service Fee				
20	Less than or equal to 500 kW				
21	Secondary	58.22	58.22	0.00	0%
22	Primary	58.22	58.22	0.00	0%
23	Secondary Substation	16,630.12	16,630.12	0.00	0%
24	Primary Substation	16,630.12	16,630.12	0.00	0%
25	Transmission	84.67	84.67	0.00	0%
26	Greater than 500 kW				
27	Secondary	232.87	232.87	0.00	0%
28	Primary	232.87	232.87	0.00	0%
29	Secondary Substation	16,630.12	16,630.12	0.00	0%
30	Primary Substation	16,630.12	16,630.12	0.00	0%
31	Transmission	338.77	338.77	0.00	0%
32	Greater than 12 MW				
33	Secondary Substation	26,185.08	26,185.08	0.00	0%
34	Primary Substation	26,185.08	26,185.08	0.00	0%
35	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0%
36	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0%
37	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0%
38	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0%
39	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0%
40	Non-Coincident Demand				
41	Secondary	8.78	8.77	(0.01)	0%
42	Primary	8.58	8.57	(0.01)	0%
43	Secondary Substation	3.41	3.41	0.00	0%
44	Primary Substation	3.29	3.29	0.00	0%
45	Transmission	3.25	3.25	0.00	0%
46	Maximum On-Peak Demand: Summer				
47	Secondary	10.09	9.59	(0.50)	-5%
48	Primary	11.17	10.66	(0.51)	-5%
49	Secondary Substation	8.43	7.93	(0.50)	-6%
50	Primary Substation	7.27	6.77	(0.50)	-7%
51	Transmission	6.90	6.42	(0.48)	-7%
52	Maximum On-Peak Demand: Winter				
53	Secondary	3.22	3.46	0.24	7%
54	Primary	3.41	3.64	0.23	7%
55	Secondary Substation	0.50	0.74	0.24	48%
56	Primary Substation	0.39	0.62	0.23	59%
57	Transmission	0.35	0.57	0.22	63%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	Total Rate		Change	
		06/01/2008 Present (B)	Illustrative Proposed (C)	\$ (D)	% (E)
58	SCHEDULE AL-TOU / AL-TOU-DER (Continued)				
59	Power Factor				
60	Secondary	0.25	0.25	0.00	0%
61	Primary	0.25	0.25	0.00	0%
62	Secondary Substation	0.25	0.25	0.00	0%
63	Primary Substation	0.25	0.25	0.00	0%
64	Transmission	0.00	0.00	0.00	0%
65	On-Peak Energy: Summer				
66	Secondary	0.12328	0.12535	0.00207	2%
67	Primary	0.11860	0.12064	0.00204	2%
68	Secondary Substation	0.11944	0.12151	0.00207	2%
69	Primary Substation	0.11567	0.11771	0.00204	2%
70	Transmission	0.11400	0.11600	0.00200	2%
71	Semi-Peak Energy: Summer				
72	Secondary	0.09978	0.10127	0.00149	1%
73	Primary	0.09667	0.09814	0.00147	2%
74	Secondary Substation	0.09755	0.09904	0.00149	2%
75	Primary Substation	0.09494	0.09641	0.00147	2%
76	Transmission	0.09365	0.09509	0.00144	2%
77	Off-Peak Energy: Summer				
78	Secondary	0.07740	0.07819	0.00079	1%
79	Primary	0.07478	0.07556	0.00078	1%
80	Secondary Substation	0.07562	0.07641	0.00079	1%
81	Primary Substation	0.07343	0.07421	0.00078	1%
82	Transmission	0.07265	0.07342	0.00077	1%
83	On-Peak Energy: Winter				
84	Secondary	0.12017	0.12235	0.00218	2%
85	Primary	0.11604	0.11819	0.00215	2%
86	Secondary Substation	0.11695	0.11913	0.00218	2%
87	Primary Substation	0.11360	0.11575	0.00215	2%
88	Transmission	0.11186	0.11397	0.00211	2%
89	Semi-Peak Energy: Winter				
90	Secondary	0.10976	0.11164	0.00188	2%
91	Primary	0.10648	0.10833	0.00185	2%
92	Secondary Substation	0.10753	0.10941	0.00188	2%
93	Primary Substation	0.10475	0.10660	0.00185	2%
94	Transmission	0.10332	0.10515	0.00183	2%
95	Off-Peak Energy: Winter				
96	Secondary	0.08417	0.08534	0.00117	1%
97	Primary	0.08142	0.08256	0.00114	1%
98	Secondary Substation	0.08239	0.08356	0.00117	1%
99	Primary Substation	0.08008	0.08122	0.00114	1%
100	Transmission	0.07921	0.08034	0.00113	1%
101					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	Total Rate		Change	
		06/01/2008 Present (B)	Illustrative Proposed (C)	\$ (D)	% (E)
102	SCHEDULE DG-R				
103	Basic Service Fee				
104	Less than or equal to 500 kW				
105	Secondary	58.22	58.22	0.00	0%
106	Primary	58.22	58.22	0.00	0%
107	Secondary Substation	16,630.12	16,630.12	0.00	0%
108	Primary Substation	16,630.12	16,630.12	0.00	0%
109	Transmission	84.67	84.67	0.00	0%
110	Greater than 500 kW				
111	Secondary	232.87	232.87	0.00	0%
112	Primary	232.87	232.87	0.00	0%
113	Secondary Substation	16,630.12	16,630.12	0.00	0%
114	Primary Substation	16,630.12	16,630.12	0.00	0%
115	Transmission	338.77	338.77	0.00	0%
116	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0%
117	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0%
118	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0%
119	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0%
120	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0%
121	Non-Coincident Demand				
122	Secondary	3.41	3.41	0.00	0%
123	Primary	3.29	3.29	0.00	0%
124	Secondary Substation	3.41	3.41	0.00	0%
125	Primary Substation	3.29	3.29	0.00	0%
126	Transmission	3.25	3.25	0.00	0%
127	Maximum Demand				
128	Secondary	0.98	0.98	0.00	0%
129	Primary	1.00	1.00	0.00	0%
130	Secondary Substation	0.00	0.00	0.00	0%
131	Primary Substation	0.00	0.00	0.00	0%
132	Transmission	0.00	0.00	0.00	0%
133	Maximum On-Peak Demand: Summer				
134	Secondary	0.00	0.00	0.00	0%
135	Primary	0.00	0.00	0.00	0%
136	Secondary Substation	1.85	1.85	0.00	0%
137	Primary Substation	0.88	0.88	0.00	0%
138	Transmission	0.67	0.67	0.00	0%
139	Maximum On-Peak Demand: Winter				
140	Secondary	0.00	0.00	0.00	0%
141	Primary	0.00	0.00	0.00	0%
142	Secondary Substation	0.27	0.27	0.00	0%
143	Primary Substation	0.17	0.17	0.00	0%
144	Transmission	0.13	0.13	0.00	0%
145	Power Factor				
146	Secondary	0.25	0.25	0.00	0%
147	Primary	0.25	0.25	0.00	0%
148	Secondary Substation	0.25	0.25	0.00	0%
149	Primary Substation	0.25	0.25	0.00	0%
150	Transmission	0.00	0.00	0.00	0%
151					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	Total Rate			
		06/01/2008 Present (B)	Illustrative Proposed (C)	Change \$ (D)	Change % (E)
152	SCHEDULE DG-R (continued)				
153	On-Peak Energy: Summer				
154	Secondary	0.21173	0.20501	(0.00672)	-3%
155	Primary	0.20703	0.20028	(0.00675)	-3%
156	Secondary Substation	0.18084	0.17465	(0.00619)	-3%
157	Primary Substation	0.17704	0.17082	(0.00622)	-4%
158	Transmission	0.17537	0.16911	(0.00626)	-4%
159	Semi-Peak Energy: Summer				
160	Secondary	0.12708	0.12805	0.00097	1%
161	Primary	0.12396	0.12490	0.00094	1%
162	Secondary Substation	0.09780	0.09929	0.00149	2%
163	Primary Substation	0.09518	0.09665	0.00147	2%
164	Transmission	0.09388	0.09532	0.00144	2%
165	Off-Peak Energy: Summer				
166	Secondary	0.10465	0.10491	0.00026	0%
167	Primary	0.10202	0.10228	0.00026	0%
168	Secondary Substation	0.07582	0.07661	0.00079	1%
169	Primary Substation	0.07362	0.07440	0.00078	1%
170	Transmission	0.07284	0.07361	0.00077	1%
171	On-Peak Energy: Winter				
172	Secondary	0.15231	0.15861	0.00630	4%
173	Primary	0.14819	0.15445	0.00626	4%
174	Secondary Substation	0.12205	0.12887	0.00682	6%
175	Primary Substation	0.11868	0.12547	0.00679	6%
176	Transmission	0.11694	0.12369	0.00675	6%
177	Semi-Peak Energy: Winter				
178	Secondary	0.13706	0.13842	0.00136	1%
179	Primary	0.13377	0.13509	0.00132	1%
180	Secondary Substation	0.10778	0.10966	0.00188	2%
181	Primary Substation	0.10499	0.10684	0.00185	2%
182	Transmission	0.10356	0.10539	0.00183	2%
183	Off-Peak Energy: Winter				
184	Secondary	0.11142	0.11206	0.00064	1%
185	Primary	0.10866	0.10928	0.00062	1%
186	Secondary Substation	0.08259	0.08376	0.00117	1%
187	Primary Substation	0.08027	0.08141	0.00114	1%
188	Transmission	0.07940	0.08053	0.00113	1%
189					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	Total Rate			
		06/01/2008 Present (B)	Illustrative Proposed (C)	Change \$ (D)	Change % (E)
190	SCHEDULE AY-TOU (CLOSED)				
191	Basic Service Fee				
192	Secondary	58.22	0.00	(58.22)	-100%
193	Primary	58.22	0.00	(58.22)	-100%
194	Transmission	84.67	0.00	(84.67)	-100%
195	Non-Coincident Demand				
196	Secondary	9.41	3.41	(6.00)	-64%
197	Primary	9.20	3.29	(5.91)	-64%
198	Transmission	3.25	3.25	0.00	0%
199	Maximum On-Peak Demand: Summer				
200	Secondary	10.09	5.99	(4.10)	-41%
201	Primary	10.62	6.58	(4.04)	-38%
202	Transmission	6.81	6.33	(0.48)	-7%
203	Maximum On-Peak Demand: Winter				
204	Secondary	3.92	0.56	(3.36)	-86%
205	Primary	4.53	1.22	(3.31)	-73%
206	Transmission	0.88	1.10	0.22	25%
207	Power Factor				
208	Secondary	0.25	0.00	(0.25)	-100%
209	Primary	0.25	0.00	(0.25)	-100%
210	Transmission	0.00	0.00	0.00	0%
211	On-Peak Energy: Summer				
212	Secondary	0.12371	0.12578	0.00207	2%
213	Primary	0.11858	0.12062	0.00204	2%
214	Transmission	0.11507	0.11707	0.00200	2%
215	Semi-Peak Energy: Summer				
216	Secondary	0.10038	0.10187	0.00149	1%
217	Primary	0.09682	0.09829	0.00147	2%
218	Transmission	0.09439	0.09583	0.00144	2%
219	Off-Peak Energy: Summer				
220	Secondary	0.07783	0.07862	0.00079	1%
221	Primary	0.07492	0.07570	0.00078	1%
222	Transmission	0.07326	0.07403	0.00077	1%
223	On-Peak Energy: Winter				
224	Secondary	0.12183	0.12401	0.00218	2%
225	Primary	0.11677	0.11892	0.00215	2%
226	Transmission	0.11322	0.11533	0.00211	2%
227	Semi-Peak Energy: Winter				
228	Secondary	0.11036	0.11224	0.00188	2%
229	Primary	0.10663	0.10848	0.00185	2%
230	Transmission	0.10406	0.10589	0.00183	2%
231	Off-Peak Energy: Winter				
232	Secondary	0.08460	0.08577	0.00117	1%
233	Primary	0.08156	0.08270	0.00114	1%
234	Transmission	0.07982	0.08095	0.00113	1%
235					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	Total Rate			
		06/01/2008 Present (B)	Illustrative Proposed (C)	Change \$ (D)	Change % (E)
236	SCHEDULE A6-TOU				
237	Basic Service Fee				
238	Greater than 500 kW				
239	Primary	232.87	232.87	0.00	0%
240	Primary Substation	16,630.12	16,630.12	0.00	0%
241	Transmission	1,270.44	1,270.44	0.00	0%
242	Greater than 12 MW -- Pri. Sub.	26,185.08	26,185.08	0.00	0%
243	Distance Adjustment Fee OH	1.22	1.22	0.00	0%
244	Distance Adjustment Fee UG	3.13	3.13	0.00	0%
245	Non-Coincident Demand				
246	Primary	8.58	8.57	(0.01)	0%
247	Primary Substation	3.29	3.29	0.00	0%
248	Transmission	3.25	3.25	0.00	0%
249	Maximum Demand at Time of System Peak: Summer				
250	Primary	13.30	8.57	(4.73)	-36%
251	Primary Substation	8.64	3.92	(4.72)	-55%
252	Transmission	8.47	3.86	(4.61)	-54%
253	Maximum Demand at Time of System Peak: Winter				
254	Primary	3.66	3.79	0.13	4%
255	Primary Substation	0.15	0.29	0.14	93%
256	Transmission	0.15	0.29	0.14	93%
257	Power Factor				
258	Primary	0.25	0.25	0.00	0%
259	Primary Substation	0.25	0.25	0.00	0%
260	Transmission	0.00	0.00	0.00	0%
261	On-Peak Energy: Summer				
262	Primary	0.11650	0.11854	0.00204	2%
263	Primary Substation	0.11644	0.11848	0.00204	2%
264	Transmission	0.11461	0.11661	0.00200	2%
265	Semi-Peak Energy: Summer				
266	Primary	0.09543	0.09690	0.00147	2%
267	Primary Substation	0.09540	0.09687	0.00147	2%
268	Transmission	0.09401	0.09545	0.00144	2%
269	Off-Peak Energy: Summer				
270	Primary	0.07382	0.07460	0.00078	1%
271	Primary Substation	0.07379	0.07457	0.00078	1%
272	Transmission	0.07294	0.07371	0.00077	1%
273	On-Peak Energy: Winter				
274	Primary	0.11432	0.11647	0.00215	2%
275	Primary Substation	0.11424	0.11639	0.00215	2%
276	Transmission	0.11237	0.11448	0.00211	2%
277	Semi-Peak Energy: Winter				
278	Primary	0.10524	0.10709	0.00185	2%
279	Primary Substation	0.10521	0.10706	0.00185	2%
280	Transmission	0.10369	0.10552	0.00183	2%
281	Off-Peak Energy: Winter				
282	Primary	0.08046	0.08160	0.00114	1%
283	Primary Substation	0.08044	0.08158	0.00114	1%
284	Transmission	0.07951	0.08064	0.00113	1%
285					

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	Total Rate			
		06/01/2008 Present (B)	Illustrative Proposed (C)	Change \$ (D)	Change % (E)
286	SCHEDULE S				
287	Contracted Demand				
288	Secondary	5.73	5.73	0.00	0%
289	Primary	5.55	5.55	0.00	0%
290	Secondary Substation	1.70	1.70	0.00	0%
291	Primary Substation	1.68	1.68	0.00	0%
292	Transmission	1.66	1.66	0.00	0%
293					
294	SCHEDULE PA-T-1				
295	Basic Service Fee	58.22	58.22	0.00	0%
296	Demand: On-Peak: Summer				
297	Option C				
298	Secondary	10.72	10.19	(0.53)	-5%
299	Primary	10.49	9.97	(0.52)	-5%
300	Transmission	6.92	6.43	(0.49)	-7%
301	Option D				
302	Secondary	11.00	10.45	(0.55)	-5%
303	Primary	10.77	10.23	(0.54)	-5%
304	Transmission	7.19	6.67	(0.52)	-7%
305	Option E				
306	Secondary	10.86	10.32	(0.54)	-5%
307	Primary	10.63	10.10	(0.53)	-5%
308	Transmission	7.06	6.55	(0.51)	-7%
309	Option F				
310	Secondary	10.57	10.06	(0.51)	-5%
311	Primary	10.35	9.84	(0.51)	-5%
312	Transmission	6.77	6.29	(0.48)	-7%
313	Demand: On-Peak: Winter				
314	Option C				
315	Secondary	3.88	4.12	0.24	6%
316	Primary	3.84	4.07	0.23	6%
317	Transmission	0.85	1.08	0.23	27%
318	Option D				
319	Secondary	3.90	4.14	0.24	6%
320	Primary	3.85	4.09	0.24	6%
321	Transmission	0.86	1.10	0.24	28%
322	Option E				
323	Secondary	3.89	4.13	0.24	6%
324	Primary	3.85	4.08	0.23	6%
325	Transmission	0.86	1.09	0.23	27%
326	Option F				
327	Secondary	3.90	4.11	0.21	5%
328	Primary	3.85	4.06	0.21	5%
329	Transmission	0.85	1.06	0.21	25%
330	Demand: Semi-Peak				
331	Secondary	5.08	5.08	0.00	0%
332	Primary	4.96	4.96	0.00	0%
333	Transmission	3.28	3.28	0.00	0%
334	On-Peak Energy: Summer				
335	Secondary	0.12071	0.12278	0.00207	2%
336	Primary	0.11891	0.12095	0.00204	2%
337	Transmission	0.11709	0.11909	0.00200	2%
338	Semi-Peak Energy: Summer				
339	Secondary	0.09899	0.10048	0.00149	2%
340	Primary	0.09752	0.09899	0.00147	2%
341	Transmission	0.09614	0.09758	0.00144	1%

GRC Phase 2 – A.07-01-047

Present and Illustrative Proposed Total Bundled Rates
Class Split Study – Greater than 500 kW

LINE NO.	DESCRIPTION (A)	Total Rate		Change	
		06/01/2008 Present (B)	Illustrative Proposed (C)	\$ (D)	% (E)
342	SCHEDULE PA-T-1 (continued)				
343	Off-Peak Energy: Summer				
344	Secondary	0.07612	0.07691	0.00079	1%
345	Primary	0.07488	0.07566	0.00078	1%
346	Transmission	0.07403	0.07480	0.00077	1%
347	On-Peak Energy: Winter				
348	Secondary	0.11883	0.12101	0.00218	2%
349	Primary	0.11710	0.11925	0.00215	2%
350	Transmission	0.11524	0.11735	0.00211	2%
351	Semi-Peak Energy: Winter				
352	Secondary	0.10897	0.11085	0.00188	2%
353	Primary	0.10733	0.10918	0.00185	2%
354	Transmission	0.10581	0.10764	0.00183	2%
355	Off-Peak Energy: Winter				
356	Secondary	0.08289	0.08406	0.00117	1%
357	Primary	0.08152	0.08266	0.00114	1%
358	Transmission	0.08059	0.08172	0.00113	1%

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Proposed Schedule CPP-D Rates
Class Split Study – Greater than 500 kW

<u>Line #</u>		<u>Proposed Schedule CPP-D Rates</u>	<u>Line #</u>
1	<u>Energy Rates</u>	(\$/kWh)	1
2	<u>Summer CPP Event Days</u>		2
3	CPP Period		3
4	Secondary	1.34261	4
5	Primary	1.28967	5
6	Secondary Substation	1.34261	6
7	Primary Substation	1.28967	7
8	Transmission	1.25664	8
9	Semi-Peak		9
10	Secondary	0.08257	10
11	Primary	0.08117	11
12	Secondary Substation	0.08257	12
13	Primary Substation	0.08117	13
14	Transmission	0.07977	14
15	Off-Peak		15
16	Secondary	0.06039	16
17	Primary	0.05915	17
18	Secondary Substation	0.06039	18
19	Primary Substation	0.05915	19
20	Transmission	0.05829	20
21			21
22	<u>Summer Non-CPP Event Days</u>		22
23	On-Peak		23
24	Secondary	0.10351	24
25	Primary	0.10183	25
26	Secondary Substation	0.10351	26
27	Primary Substation	0.10183	27
28	Transmission	0.09998	28
29	Semi-Peak		29
30	Secondary	0.08257	30
31	Primary	0.08117	31
32	Secondary Substation	0.08257	32
33	Primary Substation	0.08117	33
34	Transmission	0.07977	34
35	Off-Peak		35
36	Secondary	0.06039	36
37	Primary	0.05915	37
38	Secondary Substation	0.06039	38
39	Primary Substation	0.05915	39
40	Transmission	0.05829	40
41			41
42	<u>Winter</u>		42
43	On-Peak		43
44	Secondary	0.10174	44
45	Primary	0.10012	45
46	Secondary Substation	0.10174	46
47	Primary Substation	0.10012	47
48	Transmission	0.09823	48
49	Semi-Peak		49
50	Secondary	0.09294	50
51	Primary	0.09137	51
52	Secondary Substation	0.09294	52
53	Primary Substation	0.09137	53
54	Transmission	0.08982	54
55	Off-Peak		55
56	Secondary	0.06754	56
57	Primary	0.06616	57
58	Secondary Substation	0.06754	58
59	Primary Substation	0.06616	59
60	Transmission	0.06521	60
61			61
62	<u>Capacity Reservation Charge</u>	(\$/kW per month)	62
63	Secondary	6.20	63
64	Primary	5.88	64
65	Secondary Substation	6.20	65
66	Primary Substation	5.88	66
67	Transmission	5.66	67

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Winter - Secondary
Class Split Study – Greater than 500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008	PROPOSED	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
			BILL (\$) (C)	BILL (\$) (D)				
1	20	1,500	444.83	451.73	6.90	1.6%	10%	1
2	20	2,900	581.67	590.72	9.05	1.6%	20%	2
3	20	4,400	728.28	739.63	11.35	1.6%	30%	3
4	20	5,800	865.11	878.62	13.51	1.6%	40%	4
5	20	7,300	1,011.73	1,027.53	15.80	1.6%	50%	5
6	20	10,200	1,295.17	1,315.43	20.26	1.6%	70%	6
7	20	13,100	1,578.62	1,603.32	24.70	1.6%	90%	7
8								8
9	40	2,900	821.67	835.32	13.65	1.7%	10%	9
10	40	5,800	1,105.11	1,123.22	18.11	1.6%	20%	10
11	40	8,800	1,398.34	1,421.04	22.70	1.6%	30%	11
12	40	11,700	1,681.78	1,708.94	27.16	1.6%	40%	12
13	40	14,600	1,965.23	1,996.84	31.61	1.6%	50%	13
14	40	20,400	2,532.12	2,572.63	40.51	1.6%	70%	14
15	40	26,300	3,108.79	3,158.36	49.57	1.6%	90%	15
16								16
17	250	18,300	4,846.87	4,932.46	85.59	1.8%	10%	17
18	250	36,500	6,625.75	6,739.26	113.51	1.7%	20%	18
19	250	54,800	8,414.40	8,556.00	141.60	1.7%	30%	19
20	250	73,000	10,193.27	10,362.81	169.54	1.7%	40%	20
21	250	91,300	11,981.92	12,179.54	197.62	1.6%	50%	21
22	250	127,800	15,549.45	15,803.09	253.64	1.6%	70%	22
23	250	164,300	19,116.97	19,426.63	309.66	1.6%	90%	23
24								24
25	500	36,500	9,625.75	9,796.76	171.01	1.8%	10%	25
26	500	73,000	13,193.27	13,420.31	227.04	1.7%	20%	26
27	500	109,500	16,760.80	17,043.85	283.05	1.7%	30%	27
28	500	146,000	20,328.32	20,667.40	339.08	1.7%	40%	28
29	500	182,500	23,895.85	24,290.94	395.09	1.7%	50%	29
30	500	255,500	31,030.90	31,538.03	507.13	1.6%	70%	30
31	500	328,500	38,165.95	38,785.12	619.17	1.6%	90%	31
32								32
33	1,000	73,000	19,367.92	19,709.96	342.04	1.8%	10%	33
34	1,000	146,000	26,502.97	26,957.05	454.08	1.7%	20%	34
35	1,000	219,000	33,638.03	34,204.14	566.11	1.7%	30%	35
36	1,000	292,000	40,773.08	41,451.22	678.14	1.7%	40%	36
37	1,000	400,000	51,329.04	52,172.94	843.90	1.6%	55%	37
38	1,000	511,000	62,178.23	63,192.49	1,014.26	1.6%	70%	38
39	1,000	657,000	76,448.34	77,686.67	1,238.33	1.6%	90%	39
40								40
41	2,500	182,500	48,070.50	48,925.59	855.09	1.8%	10%	41
42	2,500	365,000	65,908.13	67,043.31	1,135.18	1.7%	20%	42
43	2,500	547,500	83,745.76	85,161.03	1,415.27	1.7%	30%	43
44	2,500	730,000	101,583.39	103,278.75	1,695.36	1.7%	40%	44
45	2,500	912,500	119,421.02	121,396.47	1,975.45	1.7%	50%	45
46	2,500	1,277,500	155,096.27	157,631.92	2,535.65	1.6%	70%	46
47	2,500	1,642,500	190,771.53	193,867.36	3,095.83	1.6%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Winter - Primary
Class Split Study – Greater than 500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	100	7,000	1,919.86	1,952.39	32.53	1.7%	10%	1
2	100	15,000	2,677.15	2,721.73	44.58	1.7%	20%	2
3	100	22,000	3,339.79	3,394.90	55.11	1.7%	30%	3
4	100	29,000	4,002.43	4,068.06	65.63	1.6%	40%	4
5	100	37,000	4,759.73	4,837.40	77.67	1.6%	50%	5
6	100	51,000	6,085.00	6,183.74	98.74	1.6%	70%	6
7	100	66,000	7,504.93	7,626.25	121.32	1.6%	90%	7
8								8
9	250	18,000	4,759.64	4,841.73	82.09	1.7%	10%	9
10	250	37,000	6,558.23	6,668.90	110.67	1.7%	20%	10
11	250	55,000	8,262.15	8,399.91	137.76	1.7%	30%	11
12	250	73,000	9,966.07	10,130.91	164.84	1.7%	40%	12
13	250	91,000	11,669.99	11,861.92	191.93	1.6%	50%	13
14	250	128,000	15,172.49	15,420.10	247.61	1.6%	70%	14
15	250	164,000	18,580.34	18,882.12	301.78	1.6%	90%	15
16								16
17	500	37,000	9,555.73	9,721.40	165.67	1.7%	10%	17
18	500	73,000	12,963.57	13,183.41	219.84	1.7%	20%	18
19	500	110,000	16,466.07	16,741.60	275.53	1.7%	30%	19
20	500	146,000	19,873.92	20,203.61	329.69	1.7%	40%	20
21	500	183,000	23,376.42	23,761.79	385.37	1.6%	50%	21
22	500	256,000	30,286.77	30,781.98	495.21	1.6%	70%	22
23	500	329,000	37,197.12	37,802.18	605.06	1.6%	90%	23
24								24
25	1,000	73,000	19,133.22	19,463.06	329.84	1.7%	10%	25
26	1,000	146,000	26,043.57	26,483.26	439.69	1.7%	20%	26
27	1,000	219,000	32,953.91	33,503.45	549.54	1.7%	30%	27
28	1,000	292,000	39,864.26	40,523.65	659.39	1.7%	40%	28
29	1,000	365,000	46,774.61	47,543.84	769.23	1.6%	50%	29
30	1,000	511,000	60,595.31	61,584.23	988.92	1.6%	70%	30
31	1,000	657,000	74,416.00	75,624.62	1,208.62	1.6%	90%	31
32								32
33	2,500	183,000	47,531.07	48,356.44	825.37	1.7%	10%	33
34	2,500	365,000	64,759.61	65,858.84	1,099.23	1.7%	20%	34
35	2,500	548,000	82,082.81	83,457.41	1,374.60	1.7%	30%	35
36	2,500	730,000	99,311.35	100,959.82	1,648.47	1.7%	40%	36
37	2,500	913,000	116,634.55	118,558.39	1,923.84	1.6%	50%	37
38	2,500	1,278,000	151,186.29	153,659.36	2,473.07	1.6%	70%	38
39	2,500	1,643,000	185,738.03	188,760.33	3,022.30	1.6%	90%	39
40								40
41	5,000	365,000	94,734.61	96,383.84	1,649.23	1.7%	10%	41
42	5,000	730,000	129,286.35	131,484.82	2,198.47	1.7%	20%	42
43	5,000	1,095,000	163,838.09	166,585.79	2,747.70	1.7%	30%	43
44	5,000	1,460,000	198,389.83	201,686.76	3,296.93	1.7%	40%	44
45	5,000	1,825,000	232,941.57	236,787.74	3,846.17	1.7%	50%	45
46	5,000	2,555,000	302,045.05	306,989.68	4,944.63	1.6%	70%	46
47	5,000	3,285,000	371,148.53	377,191.63	6,043.10	1.6%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Secondary Substation
Class Split Study – Greater than 500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	27,523.15	27,875.18	352.03	1.3%	10%	1
2	1,000	146,000	34,506.17	34,970.25	464.08	1.3%	20%	2
3	1,000	219,000	41,489.20	42,065.31	576.11	1.4%	30%	3
4	1,000	292,000	48,472.22	49,160.37	688.15	1.4%	40%	4
5	1,000	365,000	55,455.25	56,255.43	800.18	1.4%	50%	5
6	1,000	511,000	69,421.30	70,445.56	1,024.26	1.5%	70%	6
7	1,000	657,000	83,387.36	84,635.69	1,248.33	1.5%	90%	7
8								8
9	2,500	183,000	43,910.51	44,791.37	880.86	2.0%	10%	9
10	2,500	365,000	61,320.25	62,480.43	1,160.18	1.9%	20%	10
11	2,500	548,000	78,825.65	80,266.69	1,441.04	1.8%	30%	11
12	2,500	730,000	96,235.38	97,955.75	1,720.37	1.8%	40%	12
13	2,500	913,000	113,740.78	115,742.00	2,001.22	1.8%	50%	13
14	2,500	1,278,000	148,655.91	151,217.32	2,561.41	1.7%	70%	14
15	2,500	1,643,000	183,571.04	186,692.63	3,121.59	1.7%	90%	15
16								16
17	5,000	365,000	71,095.25	72,855.43	1,760.18	2.5%	10%	17
18	5,000	730,000	106,010.38	108,330.75	2,320.37	2.2%	20%	18
19	5,000	1,095,000	140,925.51	143,806.06	2,880.55	2.0%	30%	19
20	5,000	1,460,000	175,840.64	179,281.38	3,440.74	2.0%	40%	20
21	5,000	1,825,000	210,755.77	214,756.69	4,000.92	1.9%	50%	21
22	5,000	2,555,000	280,586.04	285,707.32	5,121.28	1.8%	70%	22
23	5,000	3,285,000	350,416.30	356,657.95	6,241.65	1.8%	90%	23
24								24
25	7,500	548,000	98,375.65	101,016.69	2,641.04	2.7%	10%	25
26	7,500	1,095,000	150,700.51	154,181.06	3,480.55	2.3%	20%	26
27	7,500	1,643,000	203,121.04	207,442.63	4,321.59	2.1%	30%	27
28	7,500	2,190,000	255,445.91	260,607.00	5,161.09	2.0%	40%	28
29	7,500	2,738,000	307,866.43	313,868.57	6,002.14	1.9%	50%	29
30	7,500	3,833,000	412,611.82	420,294.51	7,682.69	1.9%	70%	30
31	7,500	4,928,000	517,357.22	526,720.46	9,363.24	1.8%	90%	31
32								32
33	10,000	730,000	125,560.38	129,080.75	3,520.37	2.8%	10%	33
34	10,000	1,460,000	195,390.64	200,031.38	4,640.74	2.4%	20%	34
35	10,000	2,190,000	265,220.91	270,982.00	5,761.09	2.2%	30%	35
36	10,000	2,920,000	335,051.17	341,932.63	6,881.46	2.1%	40%	36
37	10,000	3,650,000	404,881.43	412,883.26	8,001.83	2.0%	50%	37
38	10,000	5,110,000	544,541.95	554,784.52	10,242.57	1.9%	70%	38
39	10,000	6,570,000	684,202.48	696,685.77	12,483.29	1.8%	90%	39
40								40
41	20,000	1,460,000	244,045.60	251,086.34	7,040.74	2.9%	10%	41
42	20,000	2,920,000	383,706.13	392,987.59	9,281.46	2.4%	20%	42
43	20,000	4,380,000	523,366.65	534,888.85	11,522.20	2.2%	30%	43
44	20,000	5,840,000	663,027.17	676,790.11	13,762.94	2.1%	40%	44
45	20,000	7,300,000	802,687.70	818,691.36	16,003.66	2.0%	50%	45
46	20,000	10,220,000	1,082,008.74	1,102,493.87	20,485.13	1.9%	70%	46
47	20,000	13,140,000	1,361,329.79	1,386,296.39	24,966.60	1.8%	90%	47

Notes:

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- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Winter - Primary Substation
Class Split Study – Greater than 500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	27,104.47	27,444.32	339.85	1.3%	10%	1
2	1,000	146,000	33,898.82	34,348.52	449.70	1.3%	20%	2
3	1,000	219,000	40,693.17	41,252.71	559.54	1.4%	30%	3
4	1,000	292,000	47,487.52	48,156.91	669.39	1.4%	40%	4
5	1,000	365,000	54,281.88	55,061.11	779.23	1.4%	50%	5
6	1,000	511,000	67,870.58	68,869.50	998.92	1.5%	70%	6
7	1,000	657,000	81,459.28	82,677.90	1,218.62	1.5%	90%	7
8								8
9	2,500	183,000	42,862.53	43,712.90	850.37	2.0%	10%	9
10	2,500	365,000	59,801.88	60,926.11	1,124.23	1.9%	20%	10
11	2,500	548,000	76,834.29	78,233.89	1,399.60	1.8%	30%	11
12	2,500	730,000	93,773.63	95,447.10	1,673.47	1.8%	40%	12
13	2,500	913,000	110,806.05	112,754.88	1,948.83	1.8%	50%	13
14	2,500	1,278,000	144,777.80	147,275.87	2,498.07	1.7%	70%	14
15	2,500	1,643,000	178,749.56	181,796.86	3,047.30	1.7%	90%	15
16								16
17	5,000	365,000	69,001.88	70,701.11	1,699.23	2.5%	10%	17
18	5,000	730,000	102,973.63	105,222.10	2,248.47	2.2%	20%	18
19	5,000	1,095,000	136,945.39	139,743.09	2,797.70	2.0%	30%	19
20	5,000	1,460,000	170,917.14	174,264.07	3,346.93	2.0%	40%	20
21	5,000	1,825,000	204,888.90	208,785.06	3,896.16	1.9%	50%	21
22	5,000	2,555,000	272,832.41	277,827.04	4,994.63	1.8%	70%	22
23	5,000	3,285,000	340,775.92	346,869.02	6,093.10	1.8%	90%	23
24								24
25	7,500	548,000	95,234.29	97,783.89	2,549.60	2.7%	10%	25
26	7,500	1,095,000	146,145.39	149,518.09	3,372.70	2.3%	20%	26
27	7,500	1,643,000	197,149.56	201,346.86	4,197.30	2.1%	30%	27
28	7,500	2,190,000	248,060.65	253,081.05	5,020.40	2.0%	40%	28
29	7,500	2,738,000	299,064.82	304,909.82	5,845.00	2.0%	50%	29
30	7,500	3,833,000	400,980.09	408,472.79	7,492.70	1.9%	70%	30
31	7,500	4,928,000	502,895.36	512,035.76	9,140.40	1.8%	90%	31
32								32
33	10,000	730,000	121,373.63	124,772.10	3,398.47	2.8%	10%	33
34	10,000	1,460,000	189,317.14	193,814.07	4,496.93	2.4%	20%	34
35	10,000	2,190,000	257,260.65	262,856.05	5,595.40	2.2%	30%	35
36	10,000	2,920,000	325,204.16	331,898.03	6,693.87	2.1%	40%	36
37	10,000	3,650,000	393,147.67	400,940.01	7,792.34	2.0%	50%	37
38	10,000	5,110,000	529,034.70	539,023.96	9,989.26	1.9%	70%	38
39	10,000	6,570,000	664,921.72	677,107.92	12,186.20	1.8%	90%	39
40								40
41	20,000	1,460,000	235,672.10	219,283.95	(16,388.15)	-7.0%	10%	41
42	20,000	2,920,000	371,559.12	357,367.91	(14,191.21)	-3.8%	20%	42
43	20,000	4,380,000	507,446.15	495,451.86	(11,994.29)	-2.4%	30%	43
44	20,000	5,840,000	643,333.17	633,535.82	(9,797.35)	-1.5%	40%	44
45	20,000	7,300,000	779,220.19	771,619.77	(7,600.42)	-1.0%	50%	45
46	20,000	10,220,000	1,050,994.23	1,047,787.68	(3,206.55)	-0.3%	70%	46
47	20,000	13,140,000	1,322,768.28	1,323,955.59	1,187.31	0.1%	90%	47

Notes:

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SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Winter - Transmission
Class Split Study – Greater than 500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	10,648.13	10,976.77	328.64	3.1%	10%	1
2	1,000	146,000	17,357.49	17,794.77	437.28	2.5%	20%	2
3	1,000	219,000	24,066.86	24,612.77	545.91	2.3%	30%	3
4	1,000	292,000	30,776.22	31,430.77	654.55	2.1%	40%	4
5	1,000	365,000	37,485.58	38,248.77	763.19	2.0%	50%	5
6	1,000	511,000	50,904.30	51,884.78	980.48	1.9%	70%	6
7	1,000	657,000	64,323.03	65,520.78	1,197.75	1.9%	90%	7
8								8
9	2,500	183,000	26,158.13	26,980.47	822.34	3.1%	10%	9
10	2,500	365,000	42,885.58	43,978.77	1,093.19	2.5%	20%	10
11	2,500	548,000	59,704.94	61,070.47	1,365.53	2.3%	30%	11
12	2,500	730,000	76,432.39	78,068.78	1,636.39	2.1%	40%	12
13	2,500	913,000	93,251.75	95,160.48	1,908.73	2.0%	50%	13
14	2,500	1,278,000	126,798.56	129,250.48	2,451.92	1.9%	70%	14
15	2,500	1,643,000	160,345.37	163,340.49	2,995.12	1.9%	90%	15
16								16
17	5,000	365,000	51,885.58	53,528.77	1,643.19	3.2%	10%	17
18	5,000	730,000	85,432.39	87,618.78	2,186.39	2.6%	20%	18
19	5,000	1,095,000	118,979.20	121,708.78	2,729.58	2.3%	30%	19
20	5,000	1,460,000	152,526.01	155,798.79	3,272.78	2.1%	40%	20
21	5,000	1,825,000	186,072.82	189,888.79	3,815.97	2.1%	50%	21
22	5,000	2,555,000	253,166.44	258,068.80	4,902.36	1.9%	70%	22
23	5,000	3,285,000	320,260.05	326,248.80	5,988.75	1.9%	90%	23
24								24
25	7,500	548,000	77,704.94	80,170.47	2,465.53	3.2%	10%	25
26	7,500	1,095,000	127,979.20	131,258.78	3,279.58	2.6%	20%	26
27	7,500	1,643,000	178,345.37	182,440.49	4,095.12	2.3%	30%	27
28	7,500	2,190,000	228,619.63	233,528.79	4,909.16	2.1%	40%	28
29	7,500	2,738,000	278,985.79	284,710.50	5,724.71	2.1%	50%	29
30	7,500	3,833,000	379,626.22	386,980.51	7,354.29	1.9%	70%	30
31	7,500	4,928,000	480,266.65	489,250.52	8,983.87	1.9%	90%	31
32								32
33	10,000	730,000	103,432.39	106,718.78	3,286.39	3.2%	10%	33
34	10,000	1,460,000	170,526.01	174,898.79	4,372.78	2.6%	20%	34
35	10,000	2,190,000	237,619.63	243,078.79	5,459.16	2.3%	30%	35
36	10,000	2,920,000	304,713.24	311,258.80	6,545.56	2.1%	40%	36
37	10,000	3,650,000	371,806.86	379,438.81	7,631.95	2.1%	50%	37
38	10,000	5,110,000	505,994.10	515,798.82	9,804.72	1.9%	70%	38
39	10,000	6,570,000	640,181.34	652,158.84	11,977.50	1.9%	90%	39
40								40
41	20,000	1,460,000	206,526.01	213,098.79	6,572.78	3.2%	10%	41
42	20,000	2,920,000	340,713.24	349,458.80	8,745.56	2.6%	20%	42
43	20,000	4,380,000	474,900.48	485,818.82	10,918.34	2.3%	30%	43
44	20,000	5,840,000	609,087.72	622,178.83	13,091.11	2.1%	40%	44
45	20,000	7,300,000	743,274.96	758,538.85	15,263.89	2.1%	50%	45
46	20,000	10,220,000	1,011,649.43	1,031,258.88	19,609.45	1.9%	70%	46
47	20,000	13,140,000	1,280,023.91	1,303,978.91	23,955.00	1.9%	90%	47

Notes:

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- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Secondary
Class Split Study – Greater than 500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008	PROPOSED	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
			BILL (\$) (C)	BILL (\$) (D)				
1	20	1,500	448.34	567.41	119.07	26.6%	10%	1
2	20	2,900	579.12	699.93	120.81	20.9%	20%	2
3	20	4,400	719.24	841.92	122.68	17.1%	30%	3
4	20	5,800	850.02	974.44	124.42	14.6%	40%	4
5	20	7,300	990.14	1,116.42	126.28	12.8%	50%	5
6	20	10,200	1,261.04	1,390.93	129.89	10.3%	70%	6
7	20	13,100	1,531.94	1,665.44	133.50	8.7%	90%	7
8								8
9	40	2,900	829.12	1,067.13	238.01	28.7%	10%	9
10	40	5,800	1,100.02	1,341.64	241.62	22.0%	20%	10
11	40	8,800	1,380.26	1,625.61	245.35	17.8%	30%	11
12	40	11,700	1,651.16	1,900.12	248.96	15.1%	40%	12
13	40	14,600	1,922.06	2,174.63	252.57	13.1%	50%	13
14	40	20,400	2,463.87	2,723.65	259.78	10.5%	70%	14
15	40	26,300	3,015.01	3,282.13	267.12	8.9%	90%	15
16								16
17	250	18,300	4,892.70	6,380.46	1,487.76	30.4%	10%	17
18	250	36,500	6,592.83	8,103.24	1,510.41	22.9%	20%	18
19	250	54,800	8,302.31	9,835.49	1,533.18	18.5%	30%	19
20	250	73,000	10,002.44	11,558.27	1,555.83	15.6%	40%	20
21	250	91,300	11,711.92	13,290.51	1,578.59	13.5%	50%	21
22	250	127,800	15,121.53	16,745.54	1,624.01	10.7%	70%	22
23	250	164,300	18,531.14	20,200.56	1,669.42	9.0%	90%	23
24								24
25	500	36,500	9,717.83	12,693.24	2,975.41	30.6%	10%	25
26	500	73,000	13,127.44	16,148.27	3,020.83	23.0%	20%	26
27	500	109,500	16,537.05	19,603.29	3,066.24	18.5%	30%	27
28	500	146,000	19,946.66	23,058.31	3,111.65	15.6%	40%	28
29	500	182,500	23,356.27	26,513.34	3,157.07	13.5%	50%	29
30	500	255,500	30,175.49	33,423.38	3,247.89	10.8%	70%	30
31	500	328,500	36,994.71	40,333.43	3,338.72	9.0%	90%	31
32								32
33	1,000	73,000	19,552.09	25,502.92	5,950.83	30.4%	10%	33
34	1,000	146,000	26,371.31	32,412.96	6,041.65	22.9%	20%	34
35	1,000	219,000	33,190.53	39,323.01	6,132.48	18.5%	30%	35
36	1,000	292,000	40,009.75	46,233.06	6,223.31	15.6%	40%	36
37	1,000	365,000	46,828.97	53,143.10	6,314.13	13.5%	50%	37
38	1,000	511,000	60,467.41	66,963.20	6,495.79	10.7%	70%	38
39	1,000	657,000	74,105.85	80,783.29	6,677.44	9.0%	90%	39
40								40
41	2,500	182,500	48,530.92	63,407.99	14,877.07	30.7%	10%	41
42	2,500	365,000	65,578.97	80,683.10	15,104.13	23.0%	20%	42
43	2,500	547,500	82,627.02	97,958.22	15,331.20	18.6%	30%	43
44	2,500	730,000	99,675.07	115,233.34	15,558.27	15.6%	40%	44
45	2,500	912,500	116,723.12	132,508.46	15,785.34	13.5%	50%	45
46	2,500	1,277,500	150,819.22	167,058.69	16,239.47	10.8%	70%	46
47	2,500	1,642,500	184,915.32	201,608.93	16,693.61	9.0%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Primary
Class Split Study – Greater than 500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	100	7,000	2,035.86	2,621.45	585.59	28.8%	10%	1
2	100	15,000	2,757.72	3,353.13	595.41	21.6%	20%	2
3	100	22,000	3,389.36	3,993.36	604.00	17.8%	30%	3
4	100	29,000	4,020.99	4,633.59	612.60	15.2%	40%	4
5	100	37,000	4,742.86	5,365.28	622.42	13.1%	50%	5
6	100	51,000	6,006.13	6,645.73	639.60	10.6%	70%	6
7	100	66,000	7,359.64	8,017.64	658.00	8.9%	90%	7
8								8
9	250	18,000	5,047.42	6,512.02	1,464.60	29.0%	10%	9
10	250	37,000	6,761.86	8,249.78	1,487.92	22.0%	20%	10
11	250	55,000	8,386.07	9,896.07	1,510.00	18.0%	30%	11
12	250	73,000	10,010.27	11,542.37	1,532.10	15.3%	40%	12
13	250	91,000	11,634.48	13,188.67	1,554.19	13.4%	50%	13
14	250	128,000	14,973.12	16,572.72	1,599.60	10.7%	70%	14
15	250	164,000	18,221.53	19,865.32	1,643.79	9.0%	90%	15
16								16
17	500	37,000	10,126.86	13,057.28	2,930.42	28.9%	10%	17
18	500	73,000	13,375.27	16,349.87	2,974.60	22.2%	20%	18
19	500	110,000	16,713.92	19,733.92	3,020.00	18.1%	30%	19
20	500	146,000	19,962.32	23,026.52	3,064.20	15.3%	40%	20
21	500	183,000	23,300.97	26,410.57	3,109.60	13.3%	50%	21
22	500	256,000	29,888.02	33,087.22	3,199.20	10.7%	70%	22
23	500	329,000	36,475.07	39,763.87	3,288.80	9.0%	90%	23
24								24
25	1,000	73,000	20,279.92	26,139.52	5,859.60	28.9%	10%	25
26	1,000	146,000	26,866.97	32,816.17	5,949.20	22.1%	20%	26
27	1,000	219,000	33,454.03	39,492.82	6,038.79	18.1%	30%	27
28	1,000	292,000	40,041.08	46,169.47	6,128.39	15.3%	40%	28
29	1,000	365,000	46,628.13	52,846.12	6,217.99	13.3%	50%	29
30	1,000	511,000	59,802.24	66,199.42	6,397.18	10.7%	70%	30
31	1,000	657,000	72,976.34	79,552.72	6,576.38	9.0%	90%	31
32								32
33	2,500	183,000	50,395.62	65,045.22	14,649.60	29.1%	10%	33
34	2,500	365,000	66,818.13	81,691.12	14,872.99	22.3%	20%	34
35	2,500	548,000	83,330.88	98,428.47	15,097.59	18.1%	30%	35
36	2,500	730,000	99,753.39	115,074.37	15,320.98	15.4%	40%	36
37	2,500	913,000	116,266.14	131,811.72	15,545.58	13.4%	50%	37
38	2,500	1,278,000	149,201.40	165,194.97	15,993.57	10.7%	70%	38
39	2,500	1,643,000	182,136.66	198,578.22	16,441.56	9.0%	90%	39
40								40
41	5,000	365,000	100,468.13	129,766.12	29,297.99	29.2%	10%	41
42	5,000	730,000	133,403.39	163,149.37	29,745.98	22.3%	20%	42
43	5,000	1,095,000	166,338.65	196,532.61	30,193.96	18.2%	30%	43
44	5,000	1,460,000	199,273.92	229,915.86	30,641.94	15.4%	40%	44
45	5,000	1,825,000	232,209.18	263,299.11	31,089.93	13.4%	50%	45
46	5,000	2,555,000	298,079.70	330,065.61	31,985.91	10.7%	70%	46
47	5,000	3,285,000	363,950.22	396,832.10	32,881.88	9.0%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Secondary Substation
Class Split Study – Greater than 500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	28,749.27	34,710.10	5,960.83	20.7%	10%	1
2	1,000	146,000	35,398.43	41,450.08	6,051.65	17.1%	20%	2
3	1,000	219,000	42,047.58	48,190.07	6,142.49	14.6%	30%	3
4	1,000	292,000	48,696.74	54,930.05	6,233.31	12.8%	40%	4
5	1,000	365,000	55,345.89	61,670.03	6,324.14	11.4%	50%	5
6	1,000	511,000	68,644.20	75,149.99	6,505.79	9.5%	70%	6
7	1,000	657,000	81,942.51	88,629.96	6,687.45	8.2%	90%	7
8								8
9	2,500	183,000	46,973.55	61,876.24	14,902.69	31.7%	10%	9
10	2,500	365,000	63,550.89	78,680.03	15,129.14	23.8%	20%	10
11	2,500	548,000	80,219.32	95,576.15	15,356.83	19.1%	30%	11
12	2,500	730,000	96,796.67	112,379.94	15,583.27	16.1%	40%	12
13	2,500	913,000	113,465.10	129,276.06	15,810.96	13.9%	50%	13
14	2,500	1,278,000	146,710.87	162,975.97	16,265.10	11.1%	70%	14
15	2,500	1,643,000	179,956.65	196,675.88	16,719.23	9.3%	90%	15
16								16
17	5,000	365,000	77,225.89	107,030.03	29,804.14	38.6%	10%	17
18	5,000	730,000	110,471.67	140,729.94	30,258.27	27.4%	20%	18
19	5,000	1,095,000	143,717.44	174,429.85	30,712.41	21.4%	30%	19
20	5,000	1,460,000	176,963.22	208,129.76	31,166.54	17.6%	40%	20
21	5,000	1,825,000	210,208.99	241,829.67	31,620.68	15.0%	50%	21
22	5,000	2,555,000	276,700.54	309,229.49	32,528.95	11.8%	70%	22
23	5,000	3,285,000	343,192.09	376,629.31	33,437.22	9.7%	90%	23
24								24
25	7,500	548,000	107,569.32	152,276.15	44,706.83	41.6%	10%	25
26	7,500	1,095,000	157,392.44	202,779.85	45,387.41	28.8%	20%	26
27	7,500	1,643,000	207,306.65	253,375.88	46,069.23	22.2%	30%	27
28	7,500	2,190,000	257,129.77	303,879.58	46,749.81	18.2%	40%	28
29	7,500	2,738,000	307,043.97	354,475.61	47,431.64	15.4%	50%	29
30	7,500	3,833,000	406,781.29	455,575.34	48,794.05	12.0%	70%	30
31	7,500	4,928,000	506,518.62	556,675.07	50,156.45	9.9%	90%	31
32								32
33	10,000	730,000	137,821.67	197,429.94	59,608.27	43.3%	10%	33
34	10,000	1,460,000	204,313.22	264,829.76	60,516.54	29.6%	20%	34
35	10,000	2,190,000	270,804.77	332,229.58	61,424.81	22.7%	30%	35
36	10,000	2,920,000	337,296.32	399,629.40	62,333.08	18.5%	40%	36
37	10,000	3,650,000	403,787.86	467,029.22	63,241.36	15.7%	50%	37
38	10,000	5,110,000	536,770.96	601,828.86	65,057.90	12.1%	70%	38
39	10,000	6,570,000	669,754.06	736,628.50	66,874.44	10.0%	90%	39
40								40
41	20,000	1,460,000	268,568.18	387,784.72	119,216.54	44.4%	10%	41
42	20,000	2,920,000	401,551.28	522,584.36	121,033.08	30.1%	20%	42
43	20,000	4,380,000	534,534.37	657,384.00	122,849.63	23.0%	30%	43
44	20,000	5,840,000	667,517.47	792,183.64	124,666.17	18.7%	40%	44
45	20,000	7,300,000	800,500.57	926,983.28	126,482.71	15.8%	50%	45
46	20,000	10,220,000	1,066,466.76	1,196,582.56	130,115.80	12.2%	70%	46
47	20,000	13,140,000	1,332,432.96	1,466,181.83	133,748.87	10.0%	90%	47

Notes:

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- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Primary Substation
Class Split Study – Greater than 500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	27,357.16	33,236.76	5,879.60	21.5%	10%	1
2	1,000	146,000	33,814.21	39,783.40	5,969.19	17.7%	20%	2
3	1,000	219,000	40,271.25	46,330.05	6,058.80	15.0%	30%	3
4	1,000	292,000	46,728.30	52,876.69	6,148.39	13.2%	40%	4
5	1,000	365,000	53,185.34	59,423.33	6,237.99	11.7%	50%	5
6	1,000	511,000	66,099.43	72,516.62	6,417.19	9.7%	70%	6
7	1,000	657,000	79,013.52	85,609.90	6,596.38	8.3%	90%	7
8								8
9	2,500	183,000	43,491.96	58,191.57	14,699.61	33.8%	10%	9
10	2,500	365,000	59,590.34	74,513.33	14,922.99	25.0%	20%	10
11	2,500	548,000	75,777.18	90,924.78	15,147.60	20.0%	30%	11
12	2,500	730,000	91,875.57	107,246.54	15,370.97	16.7%	40%	12
13	2,500	913,000	108,062.41	123,657.99	15,595.58	14.4%	50%	13
14	2,500	1,278,000	140,347.63	156,391.20	16,043.57	11.4%	70%	14
15	2,500	1,643,000	172,632.86	189,124.41	16,491.55	9.6%	90%	15
16								16
17	5,000	365,000	70,265.34	99,663.33	29,397.99	41.8%	10%	17
18	5,000	730,000	102,550.57	132,396.54	29,845.97	29.1%	20%	18
19	5,000	1,095,000	134,835.79	165,129.75	30,293.96	22.5%	30%	19
20	5,000	1,460,000	167,121.02	197,862.96	30,741.94	18.4%	40%	20
21	5,000	1,825,000	199,406.24	230,596.18	31,189.94	15.6%	50%	21
22	5,000	2,555,000	263,976.69	296,062.60	32,085.91	12.2%	70%	22
23	5,000	3,285,000	328,547.14	361,529.02	32,981.88	10.0%	90%	23
24								24
25	7,500	548,000	97,127.18	141,224.78	44,097.60	45.4%	10%	25
26	7,500	1,095,000	145,510.79	190,279.75	44,768.96	30.8%	20%	26
27	7,500	1,643,000	193,982.86	239,424.41	45,441.55	23.4%	30%	27
28	7,500	2,190,000	242,366.47	288,479.39	46,112.92	19.0%	40%	28
29	7,500	2,738,000	290,838.53	337,624.04	46,785.51	16.1%	50%	29
30	7,500	3,833,000	387,694.20	435,823.68	48,129.48	12.4%	70%	30
31	7,500	4,928,000	484,549.87	534,023.31	49,473.44	10.2%	90%	31
32								32
33	10,000	730,000	123,900.57	182,696.54	58,795.97	47.5%	10%	33
34	10,000	1,460,000	188,471.02	248,162.96	59,691.94	31.7%	20%	34
35	10,000	2,190,000	253,041.47	313,629.39	60,587.92	23.9%	30%	35
36	10,000	2,920,000	317,611.91	379,095.81	61,483.90	19.4%	40%	36
37	10,000	3,650,000	382,182.36	444,562.23	62,379.87	16.3%	50%	37
38	10,000	5,110,000	511,323.26	575,495.07	64,171.81	12.6%	70%	38
39	10,000	6,570,000	640,464.16	706,427.92	65,963.76	10.3%	90%	39
40								40
41	20,000	1,460,000	240,725.98	335,132.84	94,406.86	39.2%	10%	41
42	20,000	2,920,000	369,866.87	466,065.69	96,198.82	26.0%	20%	42
43	20,000	4,380,000	499,007.77	596,998.53	97,990.76	19.6%	30%	43
44	20,000	5,840,000	628,148.67	727,931.38	99,782.71	15.9%	40%	44
45	20,000	7,300,000	757,289.57	858,864.22	101,574.65	13.4%	50%	45
46	20,000	10,220,000	1,015,571.36	1,120,729.91	105,158.55	10.4%	70%	46
47	20,000	13,140,000	1,273,853.15	1,382,595.60	108,742.45	8.5%	90%	47

Notes:

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- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Transmission
Class Split Study – Greater than 500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	06/01/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	10,735.36	16,473.38	5,738.02	53.4%	10%	1
2	1,000	146,000	17,111.96	22,938.00	5,826.04	34.0%	20%	2
3	1,000	219,000	23,488.55	29,402.61	5,914.06	25.2%	30%	3
4	1,000	292,000	29,865.15	35,867.23	6,002.08	20.1%	40%	4
5	1,000	365,000	36,241.74	42,331.84	6,090.10	16.8%	50%	5
6	1,000	511,000	48,994.93	55,261.07	6,266.14	12.8%	70%	6
7	1,000	657,000	61,748.12	68,190.30	6,442.18	10.4%	90%	7
8								8
9	2,500	183,000	26,373.93	40,719.59	14,345.66	54.4%	10%	9
10	2,500	365,000	42,271.74	56,836.84	14,565.10	34.5%	20%	10
11	2,500	548,000	58,256.91	73,042.66	14,785.75	25.4%	30%	11
12	2,500	730,000	74,154.72	89,159.92	15,005.20	20.2%	40%	12
13	2,500	913,000	90,139.88	105,365.73	15,225.85	16.9%	50%	13
14	2,500	1,278,000	122,022.85	137,688.81	15,665.96	12.8%	70%	14
15	2,500	1,643,000	153,905.83	170,011.88	16,106.05	10.5%	90%	15
16								16
17	5,000	365,000	52,321.74	81,011.84	28,690.10	54.8%	10%	17
18	5,000	730,000	84,204.72	113,334.92	29,130.20	34.6%	20%	18
19	5,000	1,095,000	116,087.69	145,657.99	29,570.30	25.5%	30%	19
20	5,000	1,460,000	147,970.67	177,981.06	30,010.39	20.3%	40%	20
21	5,000	1,825,000	179,853.64	210,304.14	30,450.50	16.9%	50%	21
22	5,000	2,555,000	243,619.59	274,950.29	31,330.70	12.9%	70%	22
23	5,000	3,285,000	307,385.54	339,596.43	32,210.89	10.5%	90%	23
24								24
25	7,500	548,000	78,356.91	121,392.66	43,035.75	54.9%	10%	25
26	7,500	1,095,000	126,137.69	169,832.99	43,695.30	34.6%	20%	26
27	7,500	1,643,000	174,005.83	218,361.88	44,356.05	25.5%	30%	27
28	7,500	2,190,000	221,786.61	266,802.21	45,015.60	20.3%	40%	28
29	7,500	2,738,000	269,654.75	315,331.10	45,676.35	16.9%	50%	29
30	7,500	3,833,000	365,303.67	412,300.32	46,996.65	12.9%	70%	30
31	7,500	4,928,000	460,952.60	509,269.54	48,316.94	10.5%	90%	31
32								32
33	10,000	730,000	104,304.72	161,684.92	57,380.20	55.0%	10%	33
34	10,000	1,460,000	168,070.67	226,331.06	58,260.39	34.7%	20%	34
35	10,000	2,190,000	231,836.61	290,977.21	59,140.60	25.5%	30%	35
36	10,000	2,920,000	295,602.56	355,623.36	60,020.80	20.3%	40%	36
37	10,000	3,650,000	359,368.51	420,269.51	60,901.00	16.9%	50%	37
38	10,000	5,110,000	486,900.41	549,561.80	62,661.39	12.9%	70%	38
39	10,000	6,570,000	614,432.30	678,854.10	64,421.80	10.5%	90%	39
40								40
41	20,000	1,460,000	208,270.67	323,031.06	114,760.39	55.1%	10%	41
42	20,000	2,920,000	335,802.56	452,323.36	116,520.80	34.7%	20%	42
43	20,000	4,380,000	463,334.46	581,615.65	118,281.19	25.5%	30%	43
44	20,000	5,840,000	590,866.35	710,907.95	120,041.60	20.3%	40%	44
45	20,000	7,300,000	718,398.25	840,200.24	121,801.99	17.0%	50%	45
46	20,000	10,220,000	973,462.04	1,098,784.83	125,322.79	12.9%	70%	46
47	20,000	13,140,000	1,228,525.84	1,357,369.42	128,843.58	10.5%	90%	47

Notes:

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- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Secondary
Class Split Study – 20-200 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	6/1/2008	PROPOSED	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
			BILL (\$) (C)	BILL (\$) (D)				
1	20	1,500	575.74	553.38	(22.36)	-3.9%	10%	1
2	20	2,900	706.52	684.02	(22.50)	-3.2%	20%	2
3	20	4,400	846.64	823.98	(22.66)	-2.7%	30%	3
4	20	5,800	977.42	954.61	(22.81)	-2.3%	40%	4
5	20	7,300	1,117.54	1,094.58	(22.96)	-2.1%	50%	5
6	20	10,200	1,388.44	1,365.17	(23.27)	-1.7%	70%	6
7	20	13,100	1,659.34	1,635.77	(23.57)	-1.4%	90%	7
8								8
9	40	2,900	1,083.92	1,039.22	(44.70)	-4.1%	10%	9
10	40	5,800	1,354.82	1,309.81	(45.01)	-3.3%	20%	10
11	40	8,800	1,635.06	1,589.74	(45.32)	-2.8%	30%	11
12	40	11,700	1,905.96	1,860.34	(45.62)	-2.4%	40%	12
13	40	14,600	2,176.86	2,130.93	(45.93)	-2.1%	50%	13
14	40	20,400	2,718.67	2,672.13	(46.54)	-1.7%	70%	14
15	40	26,300	3,269.81	3,222.65	(47.16)	-1.4%	90%	15
16								16
17	250	18,300	6,485.20	6,205.78	(279.42)	-4.3%	10%	17
18	250	36,500	8,185.33	7,904.00	(281.33)	-3.4%	20%	18
19	250	54,800	9,894.81	9,611.56	(283.25)	-2.9%	30%	19
20	250	73,000	11,594.94	11,309.78	(285.16)	-2.5%	40%	20
21	250	91,300	13,304.42	13,017.34	(287.08)	-2.2%	50%	21
22	250	127,800	16,714.03	16,423.12	(290.91)	-1.7%	70%	22
23	250	164,300	20,123.64	19,828.91	(294.73)	-1.5%	90%	23
24								24
25	500	36,500	12,902.83	12,344.00	(558.83)	-4.3%	10%	25
26	500	73,000	16,312.44	15,749.78	(562.66)	-3.4%	20%	26
27	500	109,500	19,722.05	19,155.57	(566.48)	-2.9%	30%	27
28	500	146,000	23,131.66	22,561.35	(570.31)	-2.5%	40%	28
29	500	182,500	26,541.27	25,967.13	(574.14)	-2.2%	50%	29
30	500	255,500	33,360.49	32,778.70	(581.79)	-1.7%	70%	30
31	500	328,500	40,179.71	39,590.26	(589.45)	-1.5%	90%	31
32								32
33	1,000	73,000	25,922.09	24,804.43	(1,117.66)	-4.3%	10%	33
34	1,000	146,000	32,741.31	31,616.00	(1,125.31)	-3.4%	20%	34
35	1,000	219,000	39,560.53	38,427.56	(1,132.97)	-2.9%	30%	35
36	1,000	292,000	46,379.75	45,239.13	(1,140.62)	-2.5%	40%	36
37	1,000	365,000	53,198.97	52,050.69	(1,148.28)	-2.2%	50%	37
38	1,000	511,000	66,837.41	65,673.82	(1,163.59)	-1.7%	70%	38
39	1,000	657,000	80,475.85	79,296.95	(1,178.90)	-1.5%	90%	39
40								40
41	2,500	182,500	64,455.92	61,661.78	(2,794.14)	-4.3%	10%	41
42	2,500	365,000	81,503.97	78,690.69	(2,813.28)	-3.5%	20%	42
43	2,500	547,500	98,552.02	95,719.61	(2,832.41)	-2.9%	30%	43
44	2,500	730,000	115,600.07	112,748.52	(2,851.55)	-2.5%	40%	44
45	2,500	912,500	132,648.12	129,777.43	(2,870.69)	-2.2%	50%	45
46	2,500	1,277,500	166,744.22	163,835.25	(2,908.97)	-1.7%	70%	46
47	2,500	1,642,500	200,840.32	197,893.08	(2,947.24)	-1.5%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Primary
Class Split Study – 20-200 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	6/1/2008	PROPOSED	CHANGE	CHANGE	LOAD FACTOR (%)	LINE NO.
			BILL (\$) (C)	BILL (\$) (D)	(\$) (E)	(%) (F)		
1	100	7,000	2,664.86	2,552.15	(112.71)	-4.2%	10%	1
2	100	15,000	3,386.72	3,273.22	(113.50)	-3.4%	20%	2
3	100	22,000	4,018.36	3,904.16	(114.20)	-2.8%	30%	3
4	100	29,000	4,649.99	4,535.09	(114.90)	-2.5%	40%	4
5	100	37,000	5,371.86	5,256.16	(115.70)	-2.2%	50%	5
6	100	51,000	6,635.13	6,518.03	(117.10)	-1.8%	70%	6
7	100	66,000	7,988.64	7,870.03	(118.61)	-1.5%	90%	7
8								8
9	250	18,000	6,619.92	6,338.12	(281.80)	-4.3%	10%	9
10	250	37,000	8,334.36	8,050.66	(283.70)	-3.4%	20%	10
11	250	55,000	9,958.57	9,673.06	(285.51)	-2.9%	30%	11
12	250	73,000	11,582.77	11,295.46	(287.31)	-2.5%	40%	12
13	250	91,000	13,206.98	12,917.87	(289.11)	-2.2%	50%	13
14	250	128,000	16,545.62	16,252.81	(292.81)	-1.8%	70%	14
15	250	164,000	19,794.03	19,497.61	(296.42)	-1.5%	90%	15
16								16
17	500	37,000	13,271.86	12,708.16	(563.70)	-4.2%	10%	17
18	500	73,000	16,520.27	15,952.96	(567.31)	-3.4%	20%	18
19	500	110,000	19,858.92	19,287.90	(571.02)	-2.9%	30%	19
20	500	146,000	23,107.32	22,532.71	(574.61)	-2.5%	40%	20
21	500	183,000	26,445.97	25,867.65	(578.32)	-2.2%	50%	21
22	500	256,000	33,033.02	32,447.39	(585.63)	-1.8%	70%	22
23	500	329,000	39,620.07	39,027.14	(592.93)	-1.5%	90%	23
24								24
25	1,000	73,000	26,569.92	25,442.61	(1,127.31)	-4.2%	10%	25
26	1,000	146,000	33,156.97	32,022.36	(1,134.61)	-3.4%	20%	26
27	1,000	219,000	39,744.03	38,602.10	(1,141.93)	-2.9%	30%	27
28	1,000	292,000	46,331.08	45,181.85	(1,149.23)	-2.5%	40%	28
29	1,000	365,000	52,918.13	51,761.59	(1,156.54)	-2.2%	50%	29
30	1,000	511,000	66,092.24	64,921.08	(1,171.16)	-1.8%	70%	30
31	1,000	657,000	79,266.34	78,080.57	(1,185.77)	-1.5%	90%	31
32								32
33	2,500	183,000	66,120.62	63,302.30	(2,818.32)	-4.3%	10%	33
34	2,500	365,000	82,543.13	79,706.59	(2,836.54)	-3.4%	20%	34
35	2,500	548,000	99,055.88	96,201.02	(2,854.86)	-2.9%	30%	35
36	2,500	730,000	115,478.39	112,605.32	(2,873.07)	-2.5%	40%	36
37	2,500	913,000	131,991.14	129,099.75	(2,891.39)	-2.2%	50%	37
38	2,500	1,278,000	164,926.40	161,998.47	(2,927.93)	-1.8%	70%	38
39	2,500	1,643,000	197,861.66	194,897.20	(2,964.46)	-1.5%	90%	39
40								40
41	5,000	365,000	131,918.13	126,281.59	(5,636.54)	-4.3%	10%	41
42	5,000	730,000	164,853.39	159,180.32	(5,673.07)	-3.4%	20%	42
43	5,000	1,095,000	197,788.65	192,079.04	(5,709.61)	-2.9%	30%	43
44	5,000	1,460,000	230,723.92	224,977.77	(5,746.15)	-2.5%	40%	44
45	5,000	1,825,000	263,659.18	257,876.49	(5,782.69)	-2.2%	50%	45
46	5,000	2,555,000	329,529.70	323,673.94	(5,855.76)	-1.8%	70%	46
47	5,000	3,285,000	395,400.22	389,471.39	(5,928.83)	-1.5%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Secondary Substation
Class Split Study – 20-200 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	6/1/2008	PROPOSED	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
			BILL (\$) (C)	BILL (\$) (D)				
1	1,000	73,000	35,119.27	33,541.62	(1,577.65)	-4.5%	10%	1
2	1,000	146,000	41,768.43	40,183.12	(1,585.31)	-3.8%	20%	2
3	1,000	219,000	48,417.58	46,824.62	(1,592.96)	-3.3%	30%	3
4	1,000	292,000	55,066.74	53,466.12	(1,600.62)	-2.9%	40%	4
5	1,000	365,000	61,715.89	60,107.62	(1,608.27)	-2.6%	50%	5
6	1,000	511,000	75,014.20	73,390.62	(1,623.58)	-2.2%	70%	6
7	1,000	657,000	88,312.51	86,673.62	(1,638.89)	-1.9%	90%	7
8								8
9	2,500	183,000	62,898.55	58,954.36	(3,944.19)	-6.3%	10%	9
10	2,500	365,000	79,475.89	75,512.62	(3,963.27)	-5.0%	20%	10
11	2,500	548,000	96,144.32	92,161.86	(3,982.46)	-4.1%	30%	11
12	2,500	730,000	112,721.67	108,720.12	(4,001.55)	-3.5%	40%	12
13	2,500	913,000	129,390.10	125,369.36	(4,020.74)	-3.1%	50%	13
14	2,500	1,278,000	162,635.87	158,576.86	(4,059.01)	-2.5%	70%	14
15	2,500	1,643,000	195,881.65	191,784.35	(4,097.30)	-2.1%	90%	15
16								16
17	5,000	365,000	109,075.89	101,187.62	(7,888.27)	-7.2%	10%	17
18	5,000	730,000	142,321.67	134,395.12	(7,926.55)	-5.6%	20%	18
19	5,000	1,095,000	175,567.44	167,602.62	(7,964.82)	-4.5%	30%	19
20	5,000	1,460,000	208,813.22	200,810.12	(8,003.10)	-3.8%	40%	20
21	5,000	1,825,000	242,058.99	234,017.61	(8,041.38)	-3.3%	50%	21
22	5,000	2,555,000	308,550.54	300,432.61	(8,117.93)	-2.6%	70%	22
23	5,000	3,285,000	375,042.09	366,847.61	(8,194.48)	-2.2%	90%	23
24								24
25	7,500	548,000	155,344.32	143,511.86	(11,832.46)	-7.6%	10%	25
26	7,500	1,095,000	205,167.44	193,277.62	(11,889.82)	-5.8%	20%	26
27	7,500	1,643,000	255,081.65	243,134.35	(11,947.30)	-4.7%	30%	27
28	7,500	2,190,000	304,904.77	292,900.11	(12,004.66)	-3.9%	40%	28
29	7,500	2,738,000	354,818.97	342,756.85	(12,062.12)	-3.4%	50%	29
30	7,500	3,833,000	454,556.29	442,379.35	(12,176.94)	-2.7%	70%	30
31	7,500	4,928,000	554,293.62	542,001.85	(12,291.77)	-2.2%	90%	31
32								32
33	10,000	730,000	201,521.67	185,745.12	(15,776.55)	-7.8%	10%	33
34	10,000	1,460,000	268,013.22	252,160.12	(15,853.10)	-5.9%	20%	34
35	10,000	2,190,000	334,504.77	318,575.11	(15,929.66)	-4.8%	30%	35
36	10,000	2,920,000	400,996.32	384,990.11	(16,006.21)	-4.0%	40%	36
37	10,000	3,650,000	467,487.86	451,405.11	(16,082.75)	-3.4%	50%	37
38	10,000	5,110,000	600,470.96	584,235.11	(16,235.85)	-2.7%	70%	38
39	10,000	6,570,000	733,454.06	717,065.10	(16,388.96)	-2.2%	90%	39
40								40
41	20,000	1,460,000	395,968.18	364,415.08	(31,553.10)	-8.0%	10%	41
42	20,000	2,920,000	528,951.28	497,245.07	(31,706.21)	-6.0%	20%	42
43	20,000	4,380,000	661,934.37	630,075.07	(31,859.30)	-4.8%	30%	43
44	20,000	5,840,000	794,917.47	762,905.06	(32,012.41)	-4.0%	40%	44
45	20,000	7,300,000	927,900.57	895,735.06	(32,165.51)	-3.5%	50%	45
46	20,000	10,220,000	1,193,866.76	1,161,395.05	(32,471.71)	-2.7%	70%	46
47	20,000	13,140,000	1,459,832.96	1,427,055.04	(32,777.92)	-2.2%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Primary Substation
Class Split Study – 20-200 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	6/1/2008	PROPOSED	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
			BILL (\$) (C)	BILL (\$) (D)				
1	1,000	73,000	33,647.16	32,079.86	(1,567.30)	-4.7%	10%	1
2	1,000	146,000	40,104.21	38,529.59	(1,574.62)	-3.9%	20%	2
3	1,000	219,000	46,561.25	44,979.33	(1,581.92)	-3.4%	30%	3
4	1,000	292,000	53,018.30	51,429.07	(1,589.23)	-3.0%	40%	4
5	1,000	365,000	59,475.34	57,878.81	(1,596.53)	-2.7%	50%	5
6	1,000	511,000	72,389.43	70,778.28	(1,611.15)	-2.2%	70%	6
7	1,000	657,000	85,303.52	83,677.76	(1,625.76)	-1.9%	90%	7
8								8
9	2,500	183,000	59,216.96	55,298.64	(3,918.32)	-6.6%	10%	9
10	2,500	365,000	75,315.34	71,378.81	(3,936.53)	-5.2%	20%	10
11	2,500	548,000	91,502.18	87,547.33	(3,954.85)	-4.3%	30%	11
12	2,500	730,000	107,600.57	103,627.49	(3,973.08)	-3.7%	40%	12
13	2,500	913,000	123,787.41	119,796.01	(3,991.40)	-3.2%	50%	13
14	2,500	1,278,000	156,072.63	152,044.70	(4,027.93)	-2.6%	70%	14
15	2,500	1,643,000	188,357.86	184,293.39	(4,064.47)	-2.2%	90%	15
16								16
17	5,000	365,000	101,715.34	93,878.81	(7,836.53)	-7.7%	10%	17
18	5,000	730,000	134,000.57	126,127.49	(7,873.08)	-5.9%	20%	18
19	5,000	1,095,000	166,285.79	158,376.18	(7,909.61)	-4.8%	30%	19
20	5,000	1,460,000	198,571.02	190,624.87	(7,946.15)	-4.0%	40%	20
21	5,000	1,825,000	230,856.24	222,873.56	(7,982.68)	-3.5%	50%	21
22	5,000	2,555,000	295,426.69	287,370.93	(8,055.76)	-2.7%	70%	22
23	5,000	3,285,000	359,997.14	351,868.31	(8,128.83)	-2.3%	90%	23
24								24
25	7,500	548,000	144,302.18	132,547.33	(11,754.85)	-8.1%	10%	25
26	7,500	1,095,000	192,685.79	180,876.18	(11,809.61)	-6.1%	20%	26
27	7,500	1,643,000	241,157.86	229,293.39	(11,864.47)	-4.9%	30%	27
28	7,500	2,190,000	289,541.47	277,622.24	(11,919.23)	-4.1%	40%	28
29	7,500	2,738,000	338,013.53	326,039.45	(11,974.08)	-3.5%	50%	29
30	7,500	3,833,000	434,869.20	422,785.51	(12,083.69)	-2.8%	70%	30
31	7,500	4,928,000	531,724.87	519,531.57	(12,193.30)	-2.3%	90%	31
32								32
33	10,000	730,000	186,800.57	171,127.49	(15,673.08)	-8.4%	10%	33
34	10,000	1,460,000	251,371.02	235,624.87	(15,746.15)	-6.3%	20%	34
35	10,000	2,190,000	315,941.47	300,122.24	(15,819.23)	-5.0%	30%	35
36	10,000	2,920,000	380,511.91	364,619.62	(15,892.29)	-4.2%	40%	36
37	10,000	3,650,000	445,082.36	429,116.99	(15,965.37)	-3.6%	50%	37
38	10,000	5,110,000	574,223.26	558,111.74	(16,111.52)	-2.8%	70%	38
39	10,000	6,570,000	703,364.16	687,106.49	(16,257.67)	-2.3%	90%	39
40								40
41	20,000	1,460,000	366,525.98	311,994.75	(54,531.23)	-14.9%	10%	41
42	20,000	2,920,000	495,666.87	440,989.50	(54,677.37)	-11.0%	20%	42
43	20,000	4,380,000	624,807.77	569,984.25	(54,823.52)	-8.8%	30%	43
44	20,000	5,840,000	753,948.67	698,979.00	(54,969.67)	-7.3%	40%	44
45	20,000	7,300,000	883,089.57	827,973.75	(55,115.82)	-6.2%	50%	45
46	20,000	10,220,000	1,141,371.36	1,085,963.24	(55,408.12)	-4.9%	70%	46
47	20,000	13,140,000	1,399,653.15	1,343,952.74	(55,700.41)	-4.0%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Transmission
Class Split Study – 20-200 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	6/1/2008	PROPOSED	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
			BILL (\$) (C)	BILL (\$) (D)				
1	1,000	73,000	16,865.36	15,338.01	(1,527.35)	-9.1%	10%	1
2	1,000	146,000	23,241.96	21,707.26	(1,534.70)	-6.6%	20%	2
3	1,000	219,000	29,618.55	28,076.50	(1,542.05)	-5.2%	30%	3
4	1,000	292,000	35,995.15	34,445.75	(1,549.40)	-4.3%	40%	4
5	1,000	365,000	42,371.74	40,814.99	(1,556.75)	-3.7%	50%	5
6	1,000	511,000	55,124.93	53,553.48	(1,571.45)	-2.9%	70%	6
7	1,000	657,000	67,878.12	66,291.96	(1,586.16)	-2.3%	90%	7
8								8
9	2,500	183,000	41,698.93	37,880.50	(3,818.43)	-9.2%	10%	9
10	2,500	365,000	57,596.74	53,759.99	(3,836.75)	-6.7%	20%	10
11	2,500	548,000	73,581.91	69,726.72	(3,855.19)	-5.2%	30%	11
12	2,500	730,000	89,479.72	85,606.21	(3,873.51)	-4.3%	40%	12
13	2,500	913,000	105,464.88	101,572.94	(3,891.94)	-3.7%	50%	13
14	2,500	1,278,000	137,347.85	133,419.16	(3,928.69)	-2.9%	70%	14
15	2,500	1,643,000	169,230.83	165,265.38	(3,965.45)	-2.3%	90%	15
16								16
17	5,000	365,000	82,971.74	75,334.99	(7,636.75)	-9.2%	10%	17
18	5,000	730,000	114,854.72	107,181.21	(7,673.51)	-6.7%	20%	18
19	5,000	1,095,000	146,737.69	139,027.43	(7,710.26)	-5.3%	30%	19
20	5,000	1,460,000	178,620.67	170,873.65	(7,747.02)	-4.3%	40%	20
21	5,000	1,825,000	210,503.64	202,719.86	(7,783.78)	-3.7%	50%	21
22	5,000	2,555,000	274,269.59	266,412.30	(7,857.29)	-2.9%	70%	22
23	5,000	3,285,000	338,035.54	330,104.74	(7,930.80)	-2.3%	90%	23
24								24
25	7,500	548,000	124,331.91	112,876.72	(11,455.19)	-9.2%	10%	25
26	7,500	1,095,000	172,112.69	160,602.43	(11,510.26)	-6.7%	20%	26
27	7,500	1,643,000	219,980.83	208,415.38	(11,565.45)	-5.3%	30%	27
28	7,500	2,190,000	267,761.61	256,141.08	(11,620.53)	-4.3%	40%	28
29	7,500	2,738,000	315,629.75	303,954.04	(11,675.71)	-3.7%	50%	29
30	7,500	3,833,000	411,278.67	399,492.69	(11,785.98)	-2.9%	70%	30
31	7,500	4,928,000	506,927.60	495,031.35	(11,896.25)	-2.3%	90%	31
32								32
33	10,000	730,000	165,604.72	150,331.21	(15,273.51)	-9.2%	10%	33
34	10,000	1,460,000	229,370.67	214,023.65	(15,347.02)	-6.7%	20%	34
35	10,000	2,190,000	293,136.61	277,716.08	(15,420.53)	-5.3%	30%	35
36	10,000	2,920,000	356,902.56	341,408.52	(15,494.04)	-4.3%	40%	36
37	10,000	3,650,000	420,668.51	405,100.96	(15,567.55)	-3.7%	50%	37
38	10,000	5,110,000	548,200.41	532,485.84	(15,714.57)	-2.9%	70%	38
39	10,000	6,570,000	675,732.30	659,870.71	(15,861.59)	-2.3%	90%	39
40								40
41	20,000	1,460,000	330,870.67	300,323.65	(30,547.02)	-9.2%	10%	41
42	20,000	2,920,000	458,402.56	427,708.52	(30,694.04)	-6.7%	20%	42
43	20,000	4,380,000	585,934.46	555,093.40	(30,841.06)	-5.3%	30%	43
44	20,000	5,840,000	713,466.35	682,478.27	(30,988.08)	-4.3%	40%	44
45	20,000	7,300,000	840,998.25	809,863.15	(31,135.10)	-3.7%	50%	45
46	20,000	10,220,000	1,096,062.04	1,064,632.90	(31,429.14)	-2.9%	70%	46
47	20,000	13,140,000	1,351,125.84	1,319,402.65	(31,723.19)	-2.3%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Secondary
Class Split Study – 200-500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	6/1/2008	PROPOSED	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
			BILL (\$) (C)	BILL (\$) (D)				
1	20	1,500	575.74	542.14	(33.60)	-5.8%	10%	1
2	20	2,900	706.52	677.22	(29.30)	-4.1%	20%	2
3	20	4,400	846.64	821.94	(24.70)	-2.9%	30%	3
4	20	5,800	977.42	957.01	(20.41)	-2.1%	40%	4
5	20	7,300	1,117.54	1,101.73	(15.81)	-1.4%	50%	5
6	20	10,200	1,388.44	1,381.53	(6.91)	-0.5%	70%	6
7	20	13,100	1,659.34	1,661.33	1.99	0.1%	90%	7
8								8
9	40	2,900	1,083.92	1,016.42	(67.50)	-6.2%	10%	9
10	40	5,800	1,354.82	1,296.21	(58.61)	-4.3%	20%	10
11	40	8,800	1,635.06	1,585.66	(49.40)	-3.0%	30%	11
12	40	11,700	1,905.96	1,865.45	(40.51)	-2.1%	40%	12
13	40	14,600	2,176.86	2,145.25	(31.61)	-1.5%	50%	13
14	40	20,400	2,718.67	2,704.84	(13.83)	-0.5%	70%	14
15	40	26,300	3,269.81	3,274.08	4.27	0.1%	90%	15
16								16
17	250	18,300	6,485.20	6,063.83	(421.37)	-6.5%	10%	17
18	250	36,500	8,185.33	7,819.79	(365.54)	-4.5%	20%	18
19	250	54,800	9,894.81	9,585.40	(309.41)	-3.1%	30%	19
20	250	73,000	11,594.94	11,341.37	(253.57)	-2.2%	40%	20
21	250	91,300	13,304.42	13,106.98	(197.44)	-1.5%	50%	21
22	250	127,800	16,714.03	16,628.55	(85.48)	-0.5%	70%	22
23	250	164,300	20,123.64	20,150.13	26.49	0.1%	90%	23
24								24
25	500	36,500	12,902.83	12,059.79	(843.04)	-6.5%	10%	25
26	500	73,000	16,312.44	15,581.37	(731.07)	-4.5%	20%	26
27	500	109,500	19,722.05	19,102.94	(619.11)	-3.1%	30%	27
28	500	146,000	23,131.66	22,624.52	(507.14)	-2.2%	40%	28
29	500	182,500	26,541.27	26,146.09	(395.18)	-1.5%	50%	29
30	500	255,500	33,360.49	33,189.24	(171.25)	-0.5%	70%	30
31	500	328,500	40,179.71	40,232.39	52.68	0.1%	90%	31
32								32
33	1,000	73,000	25,922.09	24,236.02	(1,686.07)	-6.5%	10%	33
34	1,000	146,000	32,741.31	31,279.17	(1,462.14)	-4.5%	20%	34
35	1,000	219,000	39,560.53	38,322.31	(1,238.22)	-3.1%	30%	35
36	1,000	292,000	46,379.75	45,365.46	(1,014.29)	-2.2%	40%	36
37	1,000	365,000	53,198.97	52,408.61	(790.36)	-1.5%	50%	37
38	1,000	511,000	66,837.41	66,494.90	(342.51)	-0.5%	70%	38
39	1,000	657,000	80,475.85	80,581.20	105.35	0.1%	90%	39
40								40
41	2,500	182,500	64,455.92	60,240.74	(4,215.18)	-6.5%	10%	41
42	2,500	365,000	81,503.97	77,848.61	(3,655.36)	-4.5%	20%	42
43	2,500	547,500	98,552.02	95,456.48	(3,095.54)	-3.1%	30%	43
44	2,500	730,000	115,600.07	113,064.35	(2,535.72)	-2.2%	40%	44
45	2,500	912,500	132,648.12	130,672.22	(1,975.90)	-1.5%	50%	45
46	2,500	1,277,500	166,744.22	165,887.96	(856.26)	-0.5%	70%	46
47	2,500	1,642,500	200,840.32	201,103.70	263.38	0.1%	90%	47

Notes:

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- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Primary
Class Split Study – 200-500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	6/1/2008	PROPOSED	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
			BILL (\$) (C)	BILL (\$) (D)				
1	100	7,000	2,664.86	2,495.96	(168.90)	-6.3%	10%	1
2	100	15,000	3,386.72	3,241.96	(144.76)	-4.3%	20%	2
3	100	22,000	4,018.36	3,894.70	(123.66)	-3.1%	30%	3
4	100	29,000	4,649.99	4,547.44	(102.55)	-2.2%	40%	4
5	100	37,000	5,371.86	5,293.43	(78.43)	-1.5%	50%	5
6	100	51,000	6,635.13	6,598.92	(36.21)	-0.5%	70%	6
7	100	66,000	7,988.64	7,997.66	9.02	0.1%	90%	7
8								8
9	250	18,000	6,619.92	6,199.20	(420.72)	-6.4%	10%	9
10	250	37,000	8,334.36	7,970.93	(363.43)	-4.4%	20%	10
11	250	55,000	9,958.57	9,649.42	(309.15)	-3.1%	30%	11
12	250	73,000	11,582.77	11,327.90	(254.87)	-2.2%	40%	12
13	250	91,000	13,206.98	13,006.38	(200.60)	-1.5%	50%	13
14	250	128,000	16,545.62	16,456.59	(89.03)	-0.5%	70%	14
15	250	164,000	19,794.03	19,813.56	19.53	0.1%	90%	15
16								16
17	500	37,000	13,271.86	12,433.43	(838.43)	-6.3%	10%	17
18	500	73,000	16,520.27	15,790.40	(729.87)	-4.4%	20%	18
19	500	110,000	19,858.92	19,240.61	(618.31)	-3.1%	30%	19
20	500	146,000	23,107.32	22,597.58	(509.74)	-2.2%	40%	20
21	500	183,000	26,445.97	26,047.79	(398.18)	-1.5%	50%	21
22	500	256,000	33,033.02	32,854.97	(178.05)	-0.5%	70%	22
23	500	329,000	39,620.07	39,662.15	42.08	0.1%	90%	23
24								24
25	1,000	73,000	26,569.92	24,890.05	(1,679.87)	-6.3%	10%	25
26	1,000	146,000	33,156.97	31,697.23	(1,459.74)	-4.4%	20%	26
27	1,000	219,000	39,744.03	38,504.40	(1,239.63)	-3.1%	30%	27
28	1,000	292,000	46,331.08	45,311.58	(1,019.50)	-2.2%	40%	28
29	1,000	365,000	52,918.13	52,118.76	(799.37)	-1.5%	50%	29
30	1,000	511,000	66,092.24	65,733.12	(359.12)	-0.5%	70%	30
31	1,000	657,000	79,266.34	79,347.47	81.13	0.1%	90%	31
32								32
33	2,500	183,000	66,120.62	61,922.44	(4,198.18)	-6.3%	10%	33
34	2,500	365,000	82,543.13	78,893.76	(3,649.37)	-4.4%	20%	34
35	2,500	548,000	99,055.88	95,958.33	(3,097.55)	-3.1%	30%	35
36	2,500	730,000	115,478.39	112,929.65	(2,548.74)	-2.2%	40%	36
37	2,500	913,000	131,991.14	129,994.22	(1,996.92)	-1.5%	50%	37
38	2,500	1,278,000	164,926.40	164,030.11	(896.29)	-0.5%	70%	38
39	2,500	1,643,000	197,861.66	198,066.00	204.34	0.1%	90%	39
40								40
41	5,000	365,000	131,918.13	123,518.76	(8,399.37)	-6.4%	10%	41
42	5,000	730,000	164,853.39	157,554.65	(7,298.74)	-4.4%	20%	42
43	5,000	1,095,000	197,788.65	191,590.54	(6,198.11)	-3.1%	30%	43
44	5,000	1,460,000	230,723.92	225,626.43	(5,097.49)	-2.2%	40%	44
45	5,000	1,825,000	263,659.18	259,662.32	(3,996.86)	-1.5%	50%	45
46	5,000	2,555,000	329,529.70	327,734.11	(1,795.59)	-0.5%	70%	46
47	5,000	3,285,000	395,400.22	395,805.89	405.67	0.1%	90%	47

Notes:

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SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Secondary Substation
Class Split Study – 200-500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	6/1/2008	PROPOSED	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
			BILL (\$) (C)	BILL (\$) (D)				
1	1,000	73,000	35,119.27	34,223.20	(896.07)	-2.6%	10%	1
2	1,000	146,000	41,768.43	41,096.29	(672.14)	-1.6%	20%	2
3	1,000	219,000	48,417.58	47,969.37	(448.21)	-0.9%	30%	3
4	1,000	292,000	55,066.74	54,842.45	(224.29)	-0.4%	40%	4
5	1,000	365,000	61,715.89	61,715.53	(0.36)	0.0%	50%	5
6	1,000	511,000	75,014.20	75,461.70	447.50	0.6%	70%	6
7	1,000	657,000	88,312.51	89,207.87	895.36	1.0%	90%	7
8								8
9	2,500	183,000	62,898.55	60,659.90	(2,238.65)	-3.6%	10%	9
10	2,500	365,000	79,475.89	77,795.53	(1,680.36)	-2.1%	20%	10
11	2,500	548,000	96,144.32	95,025.32	(1,119.00)	-1.2%	30%	11
12	2,500	730,000	112,721.67	112,160.95	(560.72)	-0.5%	40%	12
13	2,500	913,000	129,390.10	129,390.73	0.63	0.0%	50%	13
14	2,500	1,278,000	162,635.87	163,756.15	1,120.28	0.7%	70%	14
15	2,500	1,643,000	195,881.65	198,121.56	2,239.91	1.1%	90%	15
16								16
17	5,000	365,000	109,075.89	104,595.53	(4,480.36)	-4.1%	10%	17
18	5,000	730,000	142,321.67	138,960.95	(3,360.72)	-2.4%	20%	18
19	5,000	1,095,000	175,567.44	173,326.36	(2,241.08)	-1.3%	30%	19
20	5,000	1,460,000	208,813.22	207,691.78	(1,121.44)	-0.5%	40%	20
21	5,000	1,825,000	242,058.99	242,057.19	(1.80)	0.0%	50%	21
22	5,000	2,555,000	308,550.54	310,788.02	2,237.48	0.7%	70%	22
23	5,000	3,285,000	375,042.09	379,518.85	4,476.76	1.2%	90%	23
24								24
25	7,500	548,000	155,344.32	148,625.32	(6,719.00)	-4.3%	10%	25
26	7,500	1,095,000	205,167.44	200,126.36	(5,041.08)	-2.5%	20%	26
27	7,500	1,643,000	255,081.65	251,721.56	(3,360.09)	-1.3%	30%	27
28	7,500	2,190,000	304,904.77	303,222.61	(1,682.16)	-0.6%	40%	28
29	7,500	2,738,000	354,818.97	354,817.80	(1.17)	0.0%	50%	29
30	7,500	3,833,000	454,556.29	457,914.04	3,357.75	0.7%	70%	30
31	7,500	4,928,000	554,293.62	561,010.29	6,716.67	1.2%	90%	31
32								32
33	10,000	730,000	201,521.67	192,560.95	(8,960.72)	-4.4%	10%	33
34	10,000	1,460,000	268,013.22	261,291.78	(6,721.44)	-2.5%	20%	34
35	10,000	2,190,000	334,504.77	330,022.61	(4,482.16)	-1.3%	30%	35
36	10,000	2,920,000	400,996.32	398,753.43	(2,242.89)	-0.6%	40%	36
37	10,000	3,650,000	467,487.86	467,484.26	(3.60)	0.0%	50%	37
38	10,000	5,110,000	600,470.96	604,945.92	4,474.96	0.7%	70%	38
39	10,000	6,570,000	733,454.06	742,407.58	8,953.52	1.2%	90%	39
40								40
41	20,000	1,460,000	395,968.18	378,046.74	(17,921.44)	-4.5%	10%	41
42	20,000	2,920,000	528,951.28	515,508.39	(13,442.89)	-2.5%	20%	42
43	20,000	4,380,000	661,934.37	652,970.05	(8,964.32)	-1.4%	30%	43
44	20,000	5,840,000	794,917.47	790,431.71	(4,485.76)	-0.6%	40%	44
45	20,000	7,300,000	927,900.57	927,893.36	(7.21)	0.0%	50%	45
46	20,000	10,220,000	1,193,866.76	1,202,816.68	8,949.92	0.7%	70%	46
47	20,000	13,140,000	1,459,832.96	1,477,739.99	17,907.03	1.2%	90%	47

Notes:

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- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Primary Substation
Class Split Study – 200-500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	6/1/2008	PROPOSED	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
			BILL (\$) (C)	BILL (\$) (D)				
1	1,000	73,000	33,647.16	32,757.29	(889.87)	-2.6%	10%	1
2	1,000	146,000	40,104.21	39,434.46	(669.75)	-1.7%	20%	2
3	1,000	219,000	46,561.25	46,111.63	(449.62)	-1.0%	30%	3
4	1,000	292,000	53,018.30	52,788.80	(229.50)	-0.4%	40%	4
5	1,000	365,000	59,475.34	59,465.97	(9.37)	0.0%	50%	5
6	1,000	511,000	72,389.43	72,820.32	430.89	0.6%	70%	6
7	1,000	657,000	85,303.52	86,174.66	871.14	1.0%	90%	7
8								8
9	2,500	183,000	59,216.96	56,993.78	(2,223.18)	-3.8%	10%	9
10	2,500	365,000	75,315.34	73,640.97	(1,674.37)	-2.2%	20%	10
11	2,500	548,000	91,502.18	90,379.63	(1,122.55)	-1.2%	30%	11
12	2,500	730,000	107,600.57	107,026.83	(573.74)	-0.5%	40%	12
13	2,500	913,000	123,787.41	123,765.49	(21.92)	0.0%	50%	13
14	2,500	1,278,000	156,072.63	157,151.34	1,078.71	0.7%	70%	14
15	2,500	1,643,000	188,357.86	190,537.20	2,179.34	1.2%	90%	15
16								16
17	5,000	365,000	101,715.34	97,265.97	(4,449.37)	-4.4%	10%	17
18	5,000	730,000	134,000.57	130,651.83	(3,348.74)	-2.5%	20%	18
19	5,000	1,095,000	166,285.79	164,037.68	(2,248.11)	-1.4%	30%	19
20	5,000	1,460,000	198,571.02	197,423.54	(1,147.48)	-0.6%	40%	20
21	5,000	1,825,000	230,856.24	230,809.39	(46.85)	0.0%	50%	21
22	5,000	2,555,000	295,426.69	297,581.10	2,154.41	0.7%	70%	22
23	5,000	3,285,000	359,997.14	364,352.80	4,355.66	1.2%	90%	23
24								24
25	7,500	548,000	144,302.18	137,629.63	(6,672.55)	-4.6%	10%	25
26	7,500	1,095,000	192,685.79	187,662.68	(5,023.11)	-2.6%	20%	26
27	7,500	1,643,000	241,157.86	237,787.20	(3,370.66)	-1.4%	30%	27
28	7,500	2,190,000	289,541.47	287,820.24	(1,721.23)	-0.6%	40%	28
29	7,500	2,738,000	338,013.53	337,944.76	(68.77)	0.0%	50%	29
30	7,500	3,833,000	434,869.20	438,102.32	3,233.12	0.7%	70%	30
31	7,500	4,928,000	531,724.87	538,259.88	6,535.01	1.2%	90%	31
32								32
33	10,000	730,000	186,800.57	177,901.83	(8,898.74)	-4.8%	10%	33
34	10,000	1,460,000	251,371.02	244,673.54	(6,697.48)	-2.7%	20%	34
35	10,000	2,190,000	315,941.47	311,445.24	(4,496.23)	-1.4%	30%	35
36	10,000	2,920,000	380,511.91	378,216.95	(2,294.96)	-0.6%	40%	36
37	10,000	3,650,000	445,082.36	444,988.66	(93.70)	0.0%	50%	37
38	10,000	5,110,000	574,223.26	578,532.07	4,308.81	0.8%	70%	38
39	10,000	6,570,000	703,364.16	712,075.49	8,711.33	1.2%	90%	39
40								40
41	20,000	1,460,000	366,525.98	325,543.42	(40,982.56)	-11.2%	10%	41
42	20,000	2,920,000	495,666.87	459,086.83	(36,580.04)	-7.4%	20%	42
43	20,000	4,380,000	624,807.77	592,630.25	(32,177.52)	-5.1%	30%	43
44	20,000	5,840,000	753,948.67	726,173.66	(27,775.01)	-3.7%	40%	44
45	20,000	7,300,000	883,089.57	859,717.08	(23,372.49)	-2.6%	50%	45
46	20,000	10,220,000	1,141,371.36	1,126,803.91	(14,567.45)	-1.3%	70%	46
47	20,000	13,140,000	1,399,653.15	1,393,890.74	(5,762.41)	-0.4%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Transmission
Class Split Study – 200-500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	6/1/2008	PROPOSED	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
			BILL (\$) (C)	BILL (\$) (D)				
1	1,000	73,000	16,865.36	16,002.11	(863.25)	-5.1%	10%	1
2	1,000	146,000	23,241.96	22,595.44	(646.52)	-2.8%	20%	2
3	1,000	219,000	29,618.55	29,188.78	(429.77)	-1.5%	30%	3
4	1,000	292,000	35,995.15	35,782.11	(213.04)	-0.6%	40%	4
5	1,000	365,000	42,371.74	42,375.45	3.71	0.0%	50%	5
6	1,000	511,000	55,124.93	55,562.12	437.19	0.8%	70%	6
7	1,000	657,000	67,878.12	68,748.79	870.67	1.3%	90%	7
8								8
9	2,500	183,000	41,698.93	39,542.27	(2,156.66)	-5.2%	10%	9
10	2,500	365,000	57,596.74	55,980.45	(1,616.29)	-2.8%	20%	10
11	2,500	548,000	73,581.91	72,508.95	(1,072.96)	-1.5%	30%	11
12	2,500	730,000	89,479.72	88,947.13	(532.59)	-0.6%	40%	12
13	2,500	913,000	105,464.88	105,475.62	10.74	0.0%	50%	13
14	2,500	1,278,000	137,347.85	138,442.30	1,094.45	0.8%	70%	14
15	2,500	1,643,000	169,230.83	171,408.98	2,178.15	1.3%	90%	15
16								16
17	5,000	365,000	82,971.74	78,655.45	(4,316.29)	-5.2%	10%	17
18	5,000	730,000	114,854.72	111,622.13	(3,232.59)	-2.8%	20%	18
19	5,000	1,095,000	146,737.69	144,588.80	(2,148.89)	-1.5%	30%	19
20	5,000	1,460,000	178,620.67	177,555.48	(1,065.19)	-0.6%	40%	20
21	5,000	1,825,000	210,503.64	210,522.16	18.52	0.0%	50%	21
22	5,000	2,555,000	274,269.59	276,455.52	2,185.93	0.8%	70%	22
23	5,000	3,285,000	338,035.54	342,388.87	4,353.33	1.3%	90%	23
24								24
25	7,500	548,000	124,331.91	117,858.95	(6,472.96)	-5.2%	10%	25
26	7,500	1,095,000	172,112.69	167,263.80	(4,848.89)	-2.8%	20%	26
27	7,500	1,643,000	219,980.83	216,758.98	(3,221.85)	-1.5%	30%	27
28	7,500	2,190,000	267,761.61	266,163.84	(1,597.77)	-0.6%	40%	28
29	7,500	2,738,000	315,629.75	315,659.01	29.26	0.0%	50%	29
30	7,500	3,833,000	411,278.67	414,559.05	3,280.38	0.8%	70%	30
31	7,500	4,928,000	506,927.60	513,459.08	6,531.48	1.3%	90%	31
32								32
33	10,000	730,000	165,604.72	156,972.13	(8,632.59)	-5.2%	10%	33
34	10,000	1,460,000	229,370.67	222,905.48	(6,465.19)	-2.8%	20%	34
35	10,000	2,190,000	293,136.61	288,838.84	(4,297.77)	-1.5%	30%	35
36	10,000	2,920,000	356,902.56	354,772.19	(2,130.37)	-0.6%	40%	36
37	10,000	3,650,000	420,668.51	420,705.55	37.04	0.0%	50%	37
38	10,000	5,110,000	548,200.41	552,572.26	4,371.85	0.8%	70%	38
39	10,000	6,570,000	675,732.30	684,438.97	8,706.67	1.3%	90%	39
40								40
41	20,000	1,460,000	330,870.67	313,605.48	(17,265.19)	-5.2%	10%	41
42	20,000	2,920,000	458,402.56	445,472.19	(12,930.37)	-2.8%	20%	42
43	20,000	4,380,000	585,934.46	577,338.91	(8,595.55)	-1.5%	30%	43
44	20,000	5,840,000	713,466.35	709,205.62	(4,260.73)	-0.6%	40%	44
45	20,000	7,300,000	840,998.25	841,072.33	74.08	0.0%	50%	45
46	20,000	10,220,000	1,096,062.04	1,104,805.75	8,743.71	0.8%	70%	46
47	20,000	13,140,000	1,351,125.84	1,368,539.18	17,413.34	1.3%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Secondary
Class Split Study – Greater than 500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	6/1/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	20	1,500	575.74	567.41	(8.33)	-1.4%	10%	1
2	20	2,900	706.52	699.93	(6.59)	-0.9%	20%	2
3	20	4,400	846.64	841.92	(4.72)	-0.6%	30%	3
4	20	5,800	977.42	974.44	(2.98)	-0.3%	40%	4
5	20	7,300	1,117.54	1,116.42	(1.12)	-0.1%	50%	5
6	20	10,200	1,388.44	1,390.93	2.49	0.2%	70%	6
7	20	13,100	1,659.34	1,665.44	6.10	0.4%	90%	7
8								8
9	40	2,900	1,083.92	1,067.13	(16.79)	-1.5%	10%	9
10	40	5,800	1,354.82	1,341.64	(13.18)	-1.0%	20%	10
11	40	8,800	1,635.06	1,625.61	(9.45)	-0.6%	30%	11
12	40	11,700	1,905.96	1,900.12	(5.84)	-0.3%	40%	12
13	40	14,600	2,176.86	2,174.63	(2.23)	-0.1%	50%	13
14	40	20,400	2,718.67	2,723.65	4.98	0.2%	70%	14
15	40	26,300	3,269.81	3,282.13	12.32	0.4%	90%	15
16								16
17	250	18,300	6,485.20	6,380.46	(104.74)	-1.6%	10%	17
18	250	36,500	8,185.33	8,103.24	(82.09)	-1.0%	20%	18
19	250	54,800	9,894.81	9,835.49	(59.32)	-0.6%	30%	19
20	250	73,000	11,594.94	11,558.27	(36.67)	-0.3%	40%	20
21	250	91,300	13,304.42	13,290.51	(13.91)	-0.1%	50%	21
22	250	127,800	16,714.03	16,745.54	31.51	0.2%	70%	22
23	250	164,300	20,123.64	20,200.56	76.92	0.4%	90%	23
24								24
25	500	36,500	12,902.83	12,693.24	(209.59)	-1.6%	10%	25
26	500	73,000	16,312.44	16,148.27	(164.17)	-1.0%	20%	26
27	500	109,500	19,722.05	19,603.29	(118.76)	-0.6%	30%	27
28	500	146,000	23,131.66	23,058.31	(73.35)	-0.3%	40%	28
29	500	182,500	26,541.27	26,513.34	(27.93)	-0.1%	50%	29
30	500	255,500	33,360.49	33,423.38	62.89	0.2%	70%	30
31	500	328,500	40,179.71	40,333.43	153.72	0.4%	90%	31
32								32
33	1,000	73,000	25,922.09	25,502.92	(419.17)	-1.6%	10%	33
34	1,000	146,000	32,741.31	32,412.96	(328.35)	-1.0%	20%	34
35	1,000	219,000	39,560.53	39,323.01	(237.52)	-0.6%	30%	35
36	1,000	292,000	46,379.75	46,233.06	(146.69)	-0.3%	40%	36
37	1,000	365,000	53,198.97	53,143.10	(55.87)	-0.1%	50%	37
38	1,000	511,000	66,837.41	66,963.20	125.79	0.2%	70%	38
39	1,000	657,000	80,475.85	80,783.29	307.44	0.4%	90%	39
40								40
41	2,500	182,500	64,455.92	63,407.99	(1,047.93)	-1.6%	10%	41
42	2,500	365,000	81,503.97	80,683.10	(820.87)	-1.0%	20%	42
43	2,500	547,500	98,552.02	97,958.22	(593.80)	-0.6%	30%	43
44	2,500	730,000	115,600.07	115,233.34	(366.73)	-0.3%	40%	44
45	2,500	912,500	132,648.12	132,508.46	(139.66)	-0.1%	50%	45
46	2,500	1,277,500	166,744.22	167,058.69	314.47	0.2%	70%	46
47	2,500	1,642,500	200,840.32	201,608.93	768.61	0.4%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Primary
Class Split Study – Greater than 500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	6/1/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	100	7,000	2,664.86	2,621.45	(43.41)	-1.6%	10%	1
2	100	15,000	3,386.72	3,353.13	(33.59)	-1.0%	20%	2
3	100	22,000	4,018.36	3,993.36	(25.00)	-0.6%	30%	3
4	100	29,000	4,649.99	4,633.59	(16.40)	-0.4%	40%	4
5	100	37,000	5,371.86	5,365.28	(6.58)	-0.1%	50%	5
6	100	51,000	6,635.13	6,645.73	10.60	0.2%	70%	6
7	100	66,000	7,988.64	8,017.64	29.00	0.4%	90%	7
8								8
9	250	18,000	6,619.92	6,512.02	(107.90)	-1.6%	10%	9
10	250	37,000	8,334.36	8,249.78	(84.58)	-1.0%	20%	10
11	250	55,000	9,958.57	9,896.07	(62.50)	-0.6%	30%	11
12	250	73,000	11,582.77	11,542.37	(40.40)	-0.3%	40%	12
13	250	91,000	13,206.98	13,188.67	(18.31)	-0.1%	50%	13
14	250	128,000	16,545.62	16,572.72	27.10	0.2%	70%	14
15	250	164,000	19,794.03	19,865.32	71.29	0.4%	90%	15
16								16
17	500	37,000	13,271.86	13,057.28	(214.58)	-1.6%	10%	17
18	500	73,000	16,520.27	16,349.87	(170.40)	-1.0%	20%	18
19	500	110,000	19,858.92	19,733.92	(125.00)	-0.6%	30%	19
20	500	146,000	23,107.32	23,026.52	(80.80)	-0.3%	40%	20
21	500	183,000	26,445.97	26,410.57	(35.40)	-0.1%	50%	21
22	500	256,000	33,033.02	33,087.22	54.20	0.2%	70%	22
23	500	329,000	39,620.07	39,763.87	143.80	0.4%	90%	23
24								24
25	1,000	73,000	26,569.92	26,139.52	(430.40)	-1.6%	10%	25
26	1,000	146,000	33,156.97	32,816.17	(340.80)	-1.0%	20%	26
27	1,000	219,000	39,744.03	39,492.82	(251.21)	-0.6%	30%	27
28	1,000	292,000	46,331.08	46,169.47	(161.61)	-0.3%	40%	28
29	1,000	365,000	52,918.13	52,846.12	(72.01)	-0.1%	50%	29
30	1,000	511,000	66,092.24	66,199.42	107.18	0.2%	70%	30
31	1,000	657,000	79,266.34	79,552.72	286.38	0.4%	90%	31
32								32
33	2,500	183,000	66,120.62	65,045.22	(1,075.40)	-1.6%	10%	33
34	2,500	365,000	82,543.13	81,691.12	(852.01)	-1.0%	20%	34
35	2,500	548,000	99,055.88	98,428.47	(627.41)	-0.6%	30%	35
36	2,500	730,000	115,478.39	115,074.37	(404.02)	-0.3%	40%	36
37	2,500	913,000	131,991.14	131,811.72	(179.42)	-0.1%	50%	37
38	2,500	1,278,000	164,926.40	165,194.97	268.57	0.2%	70%	38
39	2,500	1,643,000	197,861.66	198,578.22	716.56	0.4%	90%	39
40								40
41	5,000	365,000	131,918.13	129,766.12	(2,152.01)	-1.6%	10%	41
42	5,000	730,000	164,853.39	163,149.37	(1,704.02)	-1.0%	20%	42
43	5,000	1,095,000	197,788.65	196,532.61	(1,256.04)	-0.6%	30%	43
44	5,000	1,460,000	230,723.92	229,915.86	(808.06)	-0.4%	40%	44
45	5,000	1,825,000	263,659.18	263,299.11	(360.07)	-0.1%	50%	45
46	5,000	2,555,000	329,529.70	330,065.61	535.91	0.2%	70%	46
47	5,000	3,285,000	395,400.22	396,832.10	1,431.88	0.4%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Secondary Substation
Class Split Study – Greater than 500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	6/1/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	35,119.27	34,710.10	(409.17)	-1.2%	10%	1
2	1,000	146,000	41,768.43	41,450.08	(318.35)	-0.8%	20%	2
3	1,000	219,000	48,417.58	48,190.07	(227.51)	-0.5%	30%	3
4	1,000	292,000	55,066.74	54,930.05	(136.69)	-0.2%	40%	4
5	1,000	365,000	61,715.89	61,670.03	(45.86)	-0.1%	50%	5
6	1,000	511,000	75,014.20	75,149.99	135.79	0.2%	70%	6
7	1,000	657,000	88,312.51	88,629.96	317.45	0.4%	90%	7
8								8
9	2,500	183,000	62,898.55	61,876.24	(1,022.31)	-1.6%	10%	9
10	2,500	365,000	79,475.89	78,680.03	(795.86)	-1.0%	20%	10
11	2,500	548,000	96,144.32	95,576.15	(568.17)	-0.6%	30%	11
12	2,500	730,000	112,721.67	112,379.94	(341.73)	-0.3%	40%	12
13	2,500	913,000	129,390.10	129,276.06	(114.04)	-0.1%	50%	13
14	2,500	1,278,000	162,635.87	162,975.97	340.10	0.2%	70%	14
15	2,500	1,643,000	195,881.65	196,675.88	794.23	0.4%	90%	15
16								16
17	5,000	365,000	109,075.89	107,030.03	(2,045.86)	-1.9%	10%	17
18	5,000	730,000	142,321.67	140,729.94	(1,591.73)	-1.1%	20%	18
19	5,000	1,095,000	175,567.44	174,429.85	(1,137.59)	-0.6%	30%	19
20	5,000	1,460,000	208,813.22	208,129.76	(683.46)	-0.3%	40%	20
21	5,000	1,825,000	242,058.99	241,829.67	(229.32)	-0.1%	50%	21
22	5,000	2,555,000	308,550.54	309,229.49	678.95	0.2%	70%	22
23	5,000	3,285,000	375,042.09	376,629.31	1,587.22	0.4%	90%	23
24								24
25	7,500	548,000	155,344.32	152,276.15	(3,068.17)	-2.0%	10%	25
26	7,500	1,095,000	205,167.44	202,779.85	(2,387.59)	-1.2%	20%	26
27	7,500	1,643,000	255,081.65	253,375.88	(1,705.77)	-0.7%	30%	27
28	7,500	2,190,000	304,904.77	303,879.58	(1,025.19)	-0.3%	40%	28
29	7,500	2,738,000	354,818.97	354,475.61	(343.36)	-0.1%	50%	29
30	7,500	3,833,000	454,556.29	455,575.34	1,019.05	0.2%	70%	30
31	7,500	4,928,000	554,293.62	556,675.07	2,381.45	0.4%	90%	31
32								32
33	10,000	730,000	201,521.67	197,429.94	(4,091.73)	-2.0%	10%	33
34	10,000	1,460,000	268,013.22	264,829.76	(3,183.46)	-1.2%	20%	34
35	10,000	2,190,000	334,504.77	332,229.58	(2,275.19)	-0.7%	30%	35
36	10,000	2,920,000	400,996.32	399,629.40	(1,366.92)	-0.3%	40%	36
37	10,000	3,650,000	467,487.86	467,029.22	(458.64)	-0.1%	50%	37
38	10,000	5,110,000	600,470.96	601,828.86	1,357.90	0.2%	70%	38
39	10,000	6,570,000	733,454.06	736,628.50	3,174.44	0.4%	90%	39
40								40
41	20,000	1,460,000	395,968.18	387,784.72	(8,183.46)	-2.1%	10%	41
42	20,000	2,920,000	528,951.28	522,584.36	(6,366.92)	-1.2%	20%	42
43	20,000	4,380,000	661,934.37	657,384.00	(4,550.37)	-0.7%	30%	43
44	20,000	5,840,000	794,917.47	792,183.64	(2,733.83)	-0.3%	40%	44
45	20,000	7,300,000	927,900.57	926,983.28	(917.29)	-0.1%	50%	45
46	20,000	10,220,000	1,193,866.76	1,196,582.56	2,715.80	0.2%	70%	46
47	20,000	13,140,000	1,459,832.96	1,466,181.83	6,348.87	0.4%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Primary Substation
Class Split Study – Greater than 500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	6/1/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	33,647.16	33,236.76	(410.40)	-1.2%	10%	1
2	1,000	146,000	40,104.21	39,783.40	(320.81)	-0.8%	20%	2
3	1,000	219,000	46,561.25	46,330.05	(231.20)	-0.5%	30%	3
4	1,000	292,000	53,018.30	52,876.69	(141.61)	-0.3%	40%	4
5	1,000	365,000	59,475.34	59,423.33	(52.01)	-0.1%	50%	5
6	1,000	511,000	72,389.43	72,516.62	127.19	0.2%	70%	6
7	1,000	657,000	85,303.52	85,609.90	306.38	0.4%	90%	7
8								8
9	2,500	183,000	59,216.96	58,191.57	(1,025.39)	-1.7%	10%	9
10	2,500	365,000	75,315.34	74,513.33	(802.01)	-1.1%	20%	10
11	2,500	548,000	91,502.18	90,924.78	(577.40)	-0.6%	30%	11
12	2,500	730,000	107,600.57	107,246.54	(354.03)	-0.3%	40%	12
13	2,500	913,000	123,787.41	123,657.99	(129.42)	-0.1%	50%	13
14	2,500	1,278,000	156,072.63	156,391.20	318.57	0.2%	70%	14
15	2,500	1,643,000	188,357.86	189,124.41	766.55	0.4%	90%	15
16								16
17	5,000	365,000	101,715.34	99,663.33	(2,052.01)	-2.0%	10%	17
18	5,000	730,000	134,000.57	132,396.54	(1,604.03)	-1.2%	20%	18
19	5,000	1,095,000	166,285.79	165,129.75	(1,156.04)	-0.7%	30%	19
20	5,000	1,460,000	198,571.02	197,862.96	(708.06)	-0.4%	40%	20
21	5,000	1,825,000	230,856.24	230,596.18	(260.06)	-0.1%	50%	21
22	5,000	2,555,000	295,426.69	296,062.60	635.91	0.2%	70%	22
23	5,000	3,285,000	359,997.14	361,529.02	1,531.88	0.4%	90%	23
24								24
25	7,500	548,000	144,302.18	141,224.78	(3,077.40)	-2.1%	10%	25
26	7,500	1,095,000	192,685.79	190,279.75	(2,406.04)	-1.2%	20%	26
27	7,500	1,643,000	241,157.86	239,424.41	(1,733.45)	-0.7%	30%	27
28	7,500	2,190,000	289,541.47	288,479.39	(1,062.08)	-0.4%	40%	28
29	7,500	2,738,000	338,013.53	337,624.04	(389.49)	-0.1%	50%	29
30	7,500	3,833,000	434,869.20	435,823.68	954.48	0.2%	70%	30
31	7,500	4,928,000	531,724.87	534,023.31	2,298.44	0.4%	90%	31
32								32
33	10,000	730,000	186,800.57	182,696.54	(4,104.03)	-2.2%	10%	33
34	10,000	1,460,000	251,371.02	248,162.96	(3,208.06)	-1.3%	20%	34
35	10,000	2,190,000	315,941.47	313,629.39	(2,312.08)	-0.7%	30%	35
36	10,000	2,920,000	380,511.91	379,095.81	(1,416.10)	-0.4%	40%	36
37	10,000	3,650,000	445,082.36	444,562.23	(520.13)	-0.1%	50%	37
38	10,000	5,110,000	574,223.26	575,495.07	1,271.81	0.2%	70%	38
39	10,000	6,570,000	703,364.16	706,427.92	3,063.76	0.4%	90%	39
40								40
41	20,000	1,460,000	366,525.98	335,132.84	(31,393.14)	-8.6%	10%	41
42	20,000	2,920,000	495,666.87	466,065.69	(29,601.18)	-6.0%	20%	42
43	20,000	4,380,000	624,807.77	596,998.53	(27,809.24)	-4.5%	30%	43
44	20,000	5,840,000	753,948.67	727,931.38	(26,017.29)	-3.5%	40%	44
45	20,000	7,300,000	883,089.57	858,864.22	(24,225.35)	-2.7%	50%	45
46	20,000	10,220,000	1,141,371.36	1,120,729.91	(20,641.45)	-1.8%	70%	46
47	20,000	13,140,000	1,399,653.15	1,382,595.60	(17,057.55)	-1.2%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
GRC Phase 2 – A.07-01-047
Illustrative Schedule AL-TOU Bill Impacts - Summer - Transmission
Class Split Study – Greater than 500 kW

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	6/1/2008 BILL (\$) (C)	PROPOSED BILL (\$) (D)	CHANGE (\$) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	16,865.36	16,473.38	(391.98)	-2.3%	10%	1
2	1,000	146,000	23,241.96	22,938.00	(303.96)	-1.3%	20%	2
3	1,000	219,000	29,618.55	29,402.61	(215.94)	-0.7%	30%	3
4	1,000	292,000	35,995.15	35,867.23	(127.92)	-0.4%	40%	4
5	1,000	365,000	42,371.74	42,331.84	(39.90)	-0.1%	50%	5
6	1,000	511,000	55,124.93	55,261.07	136.14	0.2%	70%	6
7	1,000	657,000	67,878.12	68,190.30	312.18	0.5%	90%	7
8								8
9	2,500	183,000	41,698.93	40,719.59	(979.34)	-2.3%	10%	9
10	2,500	365,000	57,596.74	56,836.84	(759.90)	-1.3%	20%	10
11	2,500	548,000	73,581.91	73,042.66	(539.25)	-0.7%	30%	11
12	2,500	730,000	89,479.72	89,159.92	(319.80)	-0.4%	40%	12
13	2,500	913,000	105,464.88	105,365.73	(99.15)	-0.1%	50%	13
14	2,500	1,278,000	137,347.85	137,688.81	340.96	0.2%	70%	14
15	2,500	1,643,000	169,230.83	170,011.88	781.05	0.5%	90%	15
16								16
17	5,000	365,000	82,971.74	81,011.84	(1,959.90)	-2.4%	10%	17
18	5,000	730,000	114,854.72	113,334.92	(1,519.80)	-1.3%	20%	18
19	5,000	1,095,000	146,737.69	145,657.99	(1,079.70)	-0.7%	30%	19
20	5,000	1,460,000	178,620.67	177,981.06	(639.61)	-0.4%	40%	20
21	5,000	1,825,000	210,503.64	210,304.14	(199.50)	-0.1%	50%	21
22	5,000	2,555,000	274,269.59	274,950.29	680.70	0.2%	70%	22
23	5,000	3,285,000	338,035.54	339,596.43	1,560.89	0.5%	90%	23
24								24
25	7,500	548,000	124,331.91	121,392.66	(2,939.25)	-2.4%	10%	25
26	7,500	1,095,000	172,112.69	169,832.99	(2,279.70)	-1.3%	20%	26
27	7,500	1,643,000	219,980.83	218,361.88	(1,618.95)	-0.7%	30%	27
28	7,500	2,190,000	267,761.61	266,802.21	(959.40)	-0.4%	40%	28
29	7,500	2,738,000	315,629.75	315,331.10	(298.65)	-0.1%	50%	29
30	7,500	3,833,000	411,278.67	412,300.32	1,021.65	0.2%	70%	30
31	7,500	4,928,000	506,927.60	509,269.54	2,341.94	0.5%	90%	31
32								32
33	10,000	730,000	165,604.72	161,684.92	(3,919.80)	-2.4%	10%	33
34	10,000	1,460,000	229,370.67	226,331.06	(3,039.61)	-1.3%	20%	34
35	10,000	2,190,000	293,136.61	290,977.21	(2,159.40)	-0.7%	30%	35
36	10,000	2,920,000	356,902.56	355,623.36	(1,279.20)	-0.4%	40%	36
37	10,000	3,650,000	420,668.51	420,269.51	(399.00)	-0.1%	50%	37
38	10,000	5,110,000	548,200.41	549,561.80	1,361.39	0.2%	70%	38
39	10,000	6,570,000	675,732.30	678,854.10	3,121.80	0.5%	90%	39
40								40
41	20,000	1,460,000	330,870.67	323,031.06	(7,839.61)	-2.4%	10%	41
42	20,000	2,920,000	458,402.56	452,323.36	(6,079.20)	-1.3%	20%	42
43	20,000	4,380,000	585,934.46	581,615.65	(4,318.81)	-0.7%	30%	43
44	20,000	5,840,000	713,466.35	710,907.95	(2,558.40)	-0.4%	40%	44
45	20,000	7,300,000	840,998.25	840,200.24	(798.01)	-0.1%	50%	45
46	20,000	10,220,000	1,096,062.04	1,098,784.83	2,722.79	0.2%	70%	46
47	20,000	13,140,000	1,351,125.84	1,357,369.42	6,243.58	0.5%	90%	47

Notes:

- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

ATTACHMENT RWH - 20

SAN DIEGO GAS & ELECTRIC COMPANY
 Rate Design Window Application (A.) 08-11-014
 (at Present Baseline Allowance Levels)
PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	EECC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
1	SCHEDULE DR												
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Summer												
4	Baseline Energy	\$/kWh	0.01284	0.06820	0.00334	0.00046	0.00209	0.00051	(0.06915)	0.01829	0.10547	0.00491	0.12867
5	101% to 130% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	(0.05826)	0.03846	0.10547	0.00491	0.14884
6	131% to 200% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	0.98869	0.19541	0.10547	0.00491	0.30579
7	Above 200% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	0.11869	0.21541	0.10547	0.00491	0.32579
8	Winter												
9	Baseline Energy	\$/kWh	0.01284	0.06820	0.00334	0.00046	0.00209	0.00051	(0.04187)	0.04557	0.07819	0.00491	0.12867
10	101% to 130% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	(0.03098)	0.06574	0.07819	0.00491	0.14884
11	131% to 200% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	0.10978	0.20650	0.07819	0.00491	0.28960
12	Above 200% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	0.12978	0.22650	0.07819	0.00491	0.30960
13	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
14													
15	SCHEDULE DR-LI												
16	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	Summer												
18	Baseline Energy	\$/kWh	0.01284	0.06820	0.00334	0.00046	0.00209	0.00051	(0.06424)	0.02320	0.10547	0.00000	0.12867
19	101% to 130% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	(0.05335)	0.04337	0.10547	0.00000	0.14884
20	131% to 200% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	0.9357	0.19029	0.10547	0.00000	0.29576
21	Above 200% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	0.9357	0.19029	0.10547	0.00000	0.29576
22	Winter												
23	Baseline Energy	\$/kWh	0.01284	0.06820	0.00334	0.00046	0.00209	0.00051	(0.03696)	0.05048	0.07819	0.00000	0.12867
24	101% to 130% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	(0.02607)	0.07065	0.07819	0.00000	0.14884
25	131% to 200% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	0.10570	0.20242	0.07819	0.00000	0.28061
26	Above 200% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	0.10570	0.20242	0.07819	0.00000	0.28061
27	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
28													
29	SCHEDULE DM (CLOSED)												
30	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	Summer												
32	Baseline Energy	\$/kWh	0.01284	0.06820	0.00334	0.00046	0.00209	0.00051	(0.06915)	0.01829	0.10547	0.00491	0.12867
33	101% to 130% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	(0.05826)	0.03846	0.10547	0.00491	0.14884
34	131% to 200% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	0.98869	0.19541	0.10547	0.00491	0.30579
35	Above 200% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	0.11869	0.21541	0.10547	0.00491	0.32579
36	Winter												
37	Baseline Energy	\$/kWh	0.01284	0.06820	0.00334	0.00046	0.00209	0.00051	(0.04187)	0.04557	0.07819	0.00491	0.12867
38	101% to 130% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	(0.03098)	0.06574	0.07819	0.00491	0.14884
39	131% to 200% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	0.10978	0.20650	0.07819	0.00491	0.28960
40	Above 200% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	0.12978	0.22650	0.07819	0.00491	0.30960
41	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
42													

SAN DIEGO GAS & ELECTRIC COMPANY
 Rate Design Window Application (A.) 08-11-014
 (at Present Baseline Allowance Levels)
PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	EECC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
SCHEDULE DS (CLOSED)													
43	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44	Summer												
45	Baseline Energy	\$/kWh	0.01284	0.06820	0.00334	0.00046	0.00209	0.00051	(0.06915)	0.01829	0.10547	0.00491	0.12867
46	101% to 130% of BL	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	(0.05826)	0.03846	0.10547	0.00491	0.14884
47	131% to 200% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	0.09869	0.19541	0.10547	0.00491	0.30579
48	Above 200% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	0.11869	0.21541	0.10547	0.00491	0.32579
49	Winter												
50	Baseline Energy	\$/kWh	0.01284	0.06820	0.00334	0.00046	0.00209	0.00051	(0.04187)	0.04557	0.07819	0.00491	0.12867
51	101% to 130% of BL	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	(0.03098)	0.06574	0.07819	0.00491	0.14884
52	131% to 200% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	0.10978	0.20650	0.07819	0.00491	0.28960
53	Above 200% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	0.12978	0.22650	0.07819	0.00491	0.30960
54	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
55	Summer												
56	Baseline Energy CARE	\$/kWh	0.01284	0.06820	0.00334	0.00046	0.00209	0.00051	(0.06424)	0.02320	0.10547	0.00000	0.12867
57	101% to 130% of BL - CARE	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	(0.05335)	0.04337	0.10547	0.00000	0.14884
58	131% to 200% of BL - CARE	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	0.09357	0.19029	0.10547	0.00000	0.29576
59	Above 200% of BL - CARE	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	0.09357	0.19029	0.10547	0.00000	0.29576
60	Winter												
61	Baseline Energy CARE	\$/kWh	0.01284	0.06820	0.00334	0.00046	0.00209	0.00051	(0.03696)	0.05048	0.07819	0.00000	0.12867
62	101% to 130% of BL - CARE	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	(0.02607)	0.07065	0.07819	0.00000	0.14884
63	131% to 200% of BL - CARE	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	0.10570	0.20242	0.07819	0.00000	0.28061
64	Above 200% of BL - CARE	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	0.10570	0.20242	0.07819	0.00000	0.28061
65	Unit Discount	\$/Day	0.000	(0.130)	0.000	0.000	0.000	0.000	0.000	(0.130)	0.000	0.000	(0.130)
66	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
67													
68													
SCHEDULE DT (CLOSED)													
69	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
70	Summer												
71	Baseline Energy	\$/kWh	0.01284	0.06820	0.00334	0.00046	0.00209	0.00051	(0.06915)	0.01829	0.10547	0.00491	0.12867
72	101% to 130% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	(0.05826)	0.03846	0.10547	0.00491	0.14884
73	131% to 200% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	0.09869	0.19541	0.10547	0.00491	0.30579
74	Above 200% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	0.11869	0.21541	0.10547	0.00491	0.32579
75	Winter												
76	Baseline Energy	\$/kWh	0.01284	0.06820	0.00334	0.00046	0.00209	0.00051	(0.04187)	0.04557	0.07819	0.00491	0.12867
77	101% to 130% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	(0.03098)	0.06574	0.07819	0.00491	0.14884
78	131% to 200% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	0.10978	0.20650	0.07819	0.00491	0.28960
79	Above 200% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	0.12978	0.22650	0.07819	0.00491	0.30960
80	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
81	Summer												
82	Baseline Energy CARE	\$/kWh	0.01284	0.06820	0.00334	0.00046	0.00209	0.00051	(0.06424)	0.02320	0.10547	0.00000	0.12867
83	101% to 130% of BL - CARE	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	(0.05335)	0.04337	0.10547	0.00000	0.14884
84	131% to 200% of BL - CARE	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	0.09357	0.19029	0.10547	0.00000	0.29576
85	Above 200% of BL - CARE	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	0.09357	0.19029	0.10547	0.00000	0.29576
86	Winter												
87	Baseline Energy CARE	\$/kWh	0.01284	0.06820	0.00334	0.00046	0.00209	0.00051	(0.03696)	0.05048	0.07819	0.00000	0.12867
88	101% to 130% of BL - CARE	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	(0.02607)	0.07065	0.07819	0.00000	0.14884
89	131% to 200% of BL - CARE	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	0.10570	0.20242	0.07819	0.00000	0.28061
90	Above 200% of BL - CARE	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	0.10570	0.20242	0.07819	0.00000	0.28061
91	Space Discount	\$/Day	0.000	(0.272)	0.000	0.000	0.000	0.000	0.000	(0.272)	0.000	0.000	(0.272)
92	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
93													
94													

SAN DIEGO GAS & ELECTRIC COMPANY
 Rate Design Window Application (A.) 08-11-014
 (at Present Baseline Allowance Levels)
PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	EECC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
SCHEDULE DT-RV													
95	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
96	Summer												
97	Baseline Energy	\$/kWh	0.01284	0.06820	0.00334	0.00046	0.00209	0.00051	(0.06915)	0.01829	0.10547	0.00491	0.12867
98	101% to 130% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	(0.05826)	0.03846	0.10547	0.00491	0.14884
99	131% to 200% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	0.09869	0.19541	0.10547	0.00491	0.30579
100	Above 200% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	0.11869	0.21541	0.10547	0.00491	0.32579
101	Winter												
102	Baseline Energy	\$/kWh	0.01284	0.06820	0.00334	0.00046	0.00209	0.00051	(0.04187)	0.04557	0.07819	0.00491	0.12867
103	101% to 130% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	(0.03098)	0.06574	0.07819	0.00491	0.14884
104	131% to 200% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	0.10978	0.20650	0.07819	0.00491	0.28960
105	Above 200% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	0.12978	0.22650	0.07819	0.00491	0.30960
106	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
107	Summer												
108	Baseline Energy CARE	\$/kWh	0.01284	0.06820	0.00334	0.00046	0.00209	0.00051	(0.06424)	0.02320	0.10547	0.00000	0.12867
109	101% to 130% of BL - CARE	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	(0.05335)	0.04337	0.10547	0.00000	0.14884
110	131% to 200% of BL - CARE	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	0.09357	0.19029	0.10547	0.00000	0.29576
111	Above 200% of BL - CARE	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	0.09357	0.19029	0.10547	0.00000	0.29576
112	Winter												
113	Baseline Energy CARE	\$/kWh	0.01284	0.06820	0.00334	0.00046	0.00209	0.00051	(0.03696)	0.05048	0.07819	0.00000	0.12867
114	101% to 130% of BL - CARE	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	(0.02607)	0.07065	0.07819	0.00000	0.14884
115	131% to 200% of BL - CARE	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	0.10570	0.20242	0.07819	0.00000	0.28061
116	Above 200% of BL - CARE	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00209	0.00051	0.10570	0.20242	0.07819	0.00000	0.28061
117	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
118	Summer												
119	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
120	Metering Charge	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	3.81	0.00	0.00	3.81
121	Summer												
122	On-Peak: Baseline Energy	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00338	0.00051	(0.16503)	(0.06702)	0.21464	0.00491	0.15253
123	On-Peak: 101% to 130% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00338	0.00051	(0.16380)	(0.06579)	0.21464	0.00491	0.15376
124	On-Peak: 131% to 200% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00338	0.00051	(0.00885)	0.08916	0.21464	0.00491	0.30871
125	On-Peak: Above 200% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00338	0.00051	0.11869	0.21670	0.21464	0.00491	0.43625
126	Off-Peak: Baseline Energy	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00092	0.00051	(0.04503)	0.05052	0.08010	0.00491	0.13553
127	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00092	0.00051	(0.04380)	0.05175	0.08010	0.00491	0.13676
128	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00092	0.00051	0.09723	0.19278	0.08010	0.00491	0.27779
129	Off-Peak: Above 200% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00092	0.00051	0.11869	0.21424	0.08010	0.00491	0.29925
130	Winter												
131	On-Peak: Baseline Energy	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00121	0.00051	(0.05019)	0.04565	0.08696	0.00491	0.13752
132	On-Peak: 101% to 130% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00121	0.00051	(0.04896)	0.04688	0.08696	0.00491	0.13875
133	On-Peak: 131% to 200% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00121	0.00051	0.07904	0.17488	0.08696	0.00491	0.26675
134	On-Peak: Above 200% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00121	0.00051	0.12978	0.22552	0.08696	0.00491	0.31749
135	Off-Peak: Baseline Energy	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00092	0.00051	(0.04034)	0.05521	0.07541	0.00491	0.13553
136	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00092	0.00051	(0.03911)	0.05644	0.07541	0.00491	0.13676
137	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00092	0.00051	0.08740	0.18295	0.07541	0.00491	0.26327
138	Off-Peak: Above 200% of Baseline	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00092	0.00051	0.12978	0.22533	0.07541	0.00491	0.30565
139	Baseline Adjustment-Summer	\$/kWh	0.00000	(0.00928)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00928)	0.00000	0.00000	(0.00928)
140	101% to 130% of BL - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
141	Baseline Adjustment-Winter	\$/kWh	0.00000	(0.00928)	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00928)	0.00000	0.00000	(0.00928)
142	101% to 130% of BL - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
143	Summer												
144	Minimum Bill	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
145	Winter												

SAN DIEGO GAS & ELECTRIC COMPANY
 Rate Design Window Application (A.) 08-11-014
 (at Present Baseline Allowance Levels)
PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANS RATE (C)	DIST RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	RS RATE (H)	TRAC RATE (I)	TOTAL UDC RATE (J)	ECC RATE (K)	DWR BOND RATE (L)	TOTAL RATE (M)
SCHEDULE DR-SES													
146	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
147	Metering Charge	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	3.81	0.00	0.00	3.81
148	On-Peak: Summer	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00092	0.00051	0.00000	0.09555	0.19486	0.00491	0.29532
149	Semi-Peak: Summer	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00092	0.00051	0.00000	0.09555	0.09227	0.00491	0.19273
150	Off-Peak: Summer	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00092	0.00051	0.00000	0.09555	0.07241	0.00491	0.17287
151	On-Peak: Winter	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00092	0.00051	0.00000	0.09555	0.08509	0.00491	0.18555
152	Semi-Peak: Winter	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00092	0.00051	0.00000	0.09555	0.07454	0.00491	0.17500
153	Off-Peak: Winter	\$/kWh	0.01284	0.07748	0.00334	0.00046	0.00092	0.00051	0.00000	0.09555	0.07454	0.00491	0.17500
154													
SCHEDULE EV-TOU													
155	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
156	Metering Charge	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	3.81	0.00	0.00	3.81
157	On-Peak: Summer	\$/kWh	0.01284	0.06641	0.00334	0.00046	0.00270	0.00051	0.00000	0.08626	0.19404	0.00491	0.28521
158	Off-Peak: Summer	\$/kWh	0.01284	0.06641	0.00334	0.00046	0.00046	0.00051	0.00000	0.08402	0.07598	0.00491	0.16491
159	Super Off-Peak: Summer	\$/kWh	0.01284	0.06641	0.00334	0.00046	0.00019	0.00051	0.00000	0.08375	0.04683	0.00491	0.13549
160	On-Peak: Winter	\$/kWh	0.01284	0.06641	0.00334	0.00046	0.00082	0.00051	0.00000	0.08438	0.08681	0.00491	0.17610
161	Off-Peak: Winter	\$/kWh	0.01284	0.06641	0.00334	0.00046	0.00046	0.00051	0.00000	0.08402	0.07881	0.00491	0.16774
162	Super Off-Peak: Winter	\$/kWh	0.01284	0.06641	0.00334	0.00046	0.00019	0.00051	0.00000	0.08375	0.04930	0.00491	0.13796
163													
164													
SCHEDULE EV-TOU-2													
165	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
166	Metering Charge	\$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	3.81	0.00	0.00	3.81
167	On-Peak: Summer	\$/kWh	0.01284	0.06641	0.00334	0.00046	0.00267	0.00051	0.00000	0.08623	0.19404	0.00491	0.28518
168	Off-Peak: Summer	\$/kWh	0.01284	0.06641	0.00334	0.00046	0.00047	0.00051	0.00000	0.08403	0.07598	0.00491	0.16492
169	Super Off-Peak: Summer	\$/kWh	0.01284	0.06641	0.00334	0.00046	0.00019	0.00051	0.00000	0.08375	0.04683	0.00491	0.13549
170	On-Peak: Winter	\$/kWh	0.01284	0.06641	0.00334	0.00046	0.00079	0.00051	0.00000	0.08435	0.08681	0.00491	0.17607
171	Off-Peak: Winter	\$/kWh	0.01284	0.06641	0.00334	0.00046	0.00047	0.00051	0.00000	0.08403	0.07881	0.00491	0.16775
172	Super Off-Peak: Winter	\$/kWh	0.01284	0.06641	0.00334	0.00046	0.00019	0.00051	0.00000	0.08375	0.04930	0.00491	0.13796
173													
174													
SCHEDULE EV-TOU-3													
175	Minimum Bill	\$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164	0.000	0.000	0.164
176	Metering Charge	\$/Month	0.00	13.13	0.00	0.00	0.00	0.00	0.00	13.13	0.00	0.00	13.13
177	On-Peak: Summer	\$/kWh	0.01284	0.06641	0.00334	0.00046	0.00267	0.00051	0.00000	0.08623	0.19404	0.00491	0.28518
178	Off-Peak: Summer	\$/kWh	0.01284	0.06641	0.00334	0.00046	0.00041	0.00051	0.00000	0.08397	0.07598	0.00491	0.16486
179	Super Off-Peak: Summer	\$/kWh	0.01284	0.06641	0.00334	0.00046	0.00013	0.00051	0.00000	0.08369	0.04683	0.00491	0.13543
180	On-Peak: Winter	\$/kWh	0.01284	0.06641	0.00334	0.00046	0.00068	0.00051	0.00000	0.08424	0.08681	0.00491	0.17596
181	Off-Peak: Winter	\$/kWh	0.01284	0.06641	0.00334	0.00046	0.00041	0.00051	0.00000	0.08397	0.07881	0.00491	0.16769
182	Super Off-Peak: Winter	\$/kWh	0.01284	0.06641	0.00334	0.00046	0.00013	0.00051	0.00000	0.08369	0.04930	0.00491	0.13790
183													
184													

SAN DIEGO GAS & ELECTRIC COMPANY
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(at Present Baseline Allowance Levels)
PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Attachment RWH-4

LINE NO.	DESCRIPTION (A)	UNITS (B)	Distribution		CHANGE	
			PRESENT RATE (C)	PROPOSED RATE (D)	\$ (E)	% (F)
1	SCHEDULE DR					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Summer					
4	Baseline Energy	\$/kWh	0.06938	0.06820	(0.00118)	-1.7%
5	101% to 130% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
6	131% to 200% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
7	Above 200% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
8	Winter					
9	Baseline Energy	\$/kWh	0.06938	0.06820	(0.00118)	-1.7%
10	101% to 130% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
11	131% to 200% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
12	Above 200% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
13	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
14						
15	SCHEDULE DR-LI					
16	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
17	Summer					
18	Baseline Energy	\$/kWh	0.06938	0.06820	(0.00118)	-1.7%
19	101% to 130% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
20	131% to 200% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
21	Above 200% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
22	Winter					
23	Baseline Energy	\$/kWh	0.06938	0.06820	(0.00118)	-1.7%
24	101% to 130% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
25	131% to 200% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
26	Above 200% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
27	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
28						
29	SCHEDULE DM (CLOSED)					
30	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
31	Summer					
32	Baseline Energy	\$/kWh	0.06938	0.06820	(0.00118)	-1.7%
33	101% to 130% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
34	131% to 200% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
35	Above 200% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
36	Winter					
37	Baseline Energy	\$/kWh	0.06938	0.06820	(0.00118)	-1.7%
38	101% to 130% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
39	131% to 200% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
40	Above 200% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
41	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
42						
43	SCHEDULE DS (CLOSED)					
44	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
45	Summer					
46	Baseline Energy	\$/kWh	0.06938	0.06820	(0.00118)	-1.7%
47	101% to 130% of BL	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
48	131% to 200% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
49	Above 200% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
50	Winter					
51	Baseline Energy	\$/kWh	0.06938	0.06820	(0.00118)	-1.7%
52	101% to 130% of BL	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
53	131% to 200% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
54	Above 200% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
55	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
56	Summer					
57	Baseline Energy CARE	\$/kWh	0.06938	0.06820	(0.00118)	-1.7%

SAN DIEGO GAS & ELECTRIC COMPANY
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Attachment RWH-4

LINE NO.	DESCRIPTION (A)	UNITS (B)	Distribution		CHANGE	
			PRESENT RATE (C)	PROPOSED RATE (D)	\$ (E)	% (F)
58	101% to 130% of BL - CARE	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
59	131% to 200% of BL - CARE	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
60	Above 200% of BL - CARE	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
61	Winter					
62	Baseline Energy CARE	\$/kWh	0.06938	0.06820	(0.00118)	-1.7%
63	101% to 130% of BL - CARE	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
64	131% to 200% of BL - CARE	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
65	Above 200% of BL - CARE	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
66	Unit Discount	\$/Day	(0.130)	(0.130)	0.000	0.0%
67	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
68						
69	SCHEDULE DT (CLOSED)					
70	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
71	Summer					
72	Baseline Energy	\$/kWh	0.06938	0.06820	(0.00118)	-1.7%
73	101% to 130% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
74	131% to 200% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
75	Above 200% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
76	Winter					
77	Baseline Energy	\$/kWh	0.06938	0.06820	(0.00118)	-1.7%
78	101% to 130% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
79	131% to 200% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
80	Above 200% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
81	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
82	Summer					
83	Baseline Energy CARE	\$/kWh	0.06938	0.06820	(0.00118)	-1.7%
84	101% to 130% of BL - CARE	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
85	131% to 200% of BL - CARE	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
86	Above 200% of BL - CARE	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
87	Winter					
88	Baseline Energy CARE	\$/kWh	0.06938	0.06820	(0.00118)	-1.7%
89	101% to 130% of BL - CARE	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
90	131% to 200% of BL - CARE	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
91	Above 200% of BL - CARE	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
92	Space Discount	\$/Day	(0.272)	(0.272)	0.000	0.0%
93	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
94						
95	SCHEDULE DT-RV					
96	Basic Service Fee	\$/Month	0.00000	0.00000	0.00	0.0%
97	Summer					
98	Baseline Energy	\$/kWh	0.06938	0.06820	(0.00118)	-1.7%
99	101% to 130% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
100	131% to 200% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
101	Above 200% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
102	Winter					
103	Baseline Energy	\$/kWh	0.06938	0.06820	(0.00118)	-1.7%
104	101% to 130% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
105	131% to 200% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
106	Above 200% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
107	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
108	Summer					
109	Baseline Energy CARE	\$/kWh	0.06938	0.06820	(0.00118)	-1.7%
110	101% to 130% of BL - CARE	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
111	131% to 200% of BL - CARE	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
112	Above 200% of BL - CARE	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
113	Winter					
114	Baseline Energy CARE	\$/kWh	0.06938	0.06820	(0.00118)	-1.7%

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Attachment RWH-4

LINE NO.	DESCRIPTION (A)	UNITS (B)	Distribution		CHANGE	
			PRESENT RATE (C)	PROPOSED RATE (D)	\$ (E)	% (F)
115	101% to 130% of BL - CARE	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
116	131% to 200% of BL - CARE	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
117	Above 200% of BL - CARE	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
118	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
119						
120	SCHEDULE DR-TOU / DR-TOU-DER					
121	Minimum Bill	\$/Day	0.00	0.00	0.00	0.0%
122	Metering Charge	\$/Month	3.81	3.81	0.00	0.0%
123	Summer					
124	On-Peak: Baseline Energy	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
125	On-Peak: 101% to 130% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
126	On-Peak: 131% to 200% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
127	On-Peak: Above 200% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
128	Off-Peak: Baseline Energy	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
129	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
130	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
131	Off-Peak: Above 200% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
132	Winter					
133	On-Peak: Baseline Energy	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
134	On-Peak: 101% to 130% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
135	On-Peak: 131% to 200% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
136	On-Peak: Above 200% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
137	Off-Peak: Baseline Energy	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
138	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
139	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
140	Off-Peak: Above 200% of Baseline	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
141	Baseline Adjustment-Summer	\$/kWh	(0.00928)	(0.00928)	0.00000	0.0%
142	101% to 130% of BL - Summer	\$/kWh	0.00000	0.00000	0.00000	0.0%
143	Baseline Adjustment-Winter	\$/kWh	(0.00928)	(0.00928)	0.00000	0.0%
144	101% to 130% of BL - Winter	\$/kWh	0.00000	0.00000	0.00000	0.0%
145						
146	SCHEDULE DR-SES					
147	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
148	Metering Charge	\$/Month	3.81	3.81	0.00	0.0%
149	On-Peak: Summer	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
150	Semi-Peak: Summer	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
151	Off-Peak: Summer	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
152	Semi-Peak: Winter	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
153	Off-Peak: Winter	\$/kWh	0.07866	0.07748	(0.00118)	-1.5%
154						
155	SCHEDULE EV-TOU					
156	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
157	Metering Charge	\$/Month	3.81	3.81	0.00	0.0%
158	On-Peak: Summer	\$/kWh	0.06751	0.06641	(0.00110)	-1.6%
159	Off-Peak: Summer	\$/kWh	0.06751	0.06641	(0.00110)	-1.6%
160	Super Off-Peak: Summer	\$/kWh	0.06751	0.06641	(0.00110)	-1.6%
161	On-Peak: Winter	\$/kWh	0.06751	0.06641	(0.00110)	-1.6%
162	Off-Peak: Winter	\$/kWh	0.06751	0.06641	(0.00110)	-1.6%
163	Super Off-Peak: Winter	\$/kWh	0.06751	0.06641	(0.00110)	-1.6%
164						
165	SCHEDULE EV-TOU-2					
166	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
167	Metering Charge	\$/Month	3.81	3.81	0.00	0.0%
168	On-Peak: Summer	\$/kWh	0.06751	0.06641	(0.00110)	-1.6%
169	Off-Peak: Summer	\$/kWh	0.06751	0.06641	(0.00110)	-1.6%
170	Super Off-Peak: Summer	\$/kWh	0.06751	0.06641	(0.00110)	-1.6%
171	On-Peak: Winter	\$/kWh	0.06751	0.06641	(0.00110)	-1.6%

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Attachment RWH-4

LINE NO.	DESCRIPTION (A)	Distribution		CHANGE		
		UNITS (B)	PRESENT RATE (C)	PROPOSED RATE (D)	\$ (E)	% (F)
172	Off-Peak: Winter	\$/kWh	0.06751	0.06641	(0.00110)	-1.6%
173	Super Off-Peak: Winter	\$/kWh	0.06751	0.06641	(0.00110)	-1.6%
174						
175	SCHEDULE EV-TOU-3					
176	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
177	Metering Charge	\$/Month	13.13	13.13	0.00	0.0%
178	On-Peak: Summer	\$/kWh	0.06751	0.06641	(0.00110)	-1.6%
179	Off-Peak: Summer	\$/kWh	0.06751	0.06641	(0.00110)	-1.6%
180	Super Off-Peak: Summer	\$/kWh	0.06751	0.06641	(0.00110)	-1.6%
181	On-Peak: Winter	\$/kWh	0.06751	0.06641	(0.00110)	-1.6%
182	Off-Peak: Winter	\$/kWh	0.06751	0.06641	(0.00110)	-1.6%
183	Super Off-Peak: Winter	\$/kWh	0.06751	0.06641	(0.00110)	-1.6%
184						

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Attachment RWH-5

Total Rate Adjustment Component (TRAC)

LINE NO.	DESCRIPTION (A)	UNITS (B)	PRESENT	PROPOSED	CHANGE	
			RATE (C)	RATE (D)	\$ (E)	% (F)
1	SCHEDULE DR					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Summer					
4	Baseline Energy	\$/kWh	(0.07295)	(0.06915)	0.00380	5.2%
5	101% to 130% of Baseline	\$/kWh	(0.06206)	(0.05826)	0.00380	6.1%
6	131% to 200% of Baseline	\$/kWh	0.10865	0.09869	(0.00996)	-9.2%
7	Above 200% of Baseline	\$/kWh	0.12865	0.11869	(0.00996)	-7.7%
8	Winter					
9	Baseline Energy	\$/kWh	(0.04499)	(0.04187)	0.00312	6.9%
10	101% to 130% of Baseline	\$/kWh	(0.03410)	(0.03098)	0.00312	9.1%
11	131% to 200% of Baseline	\$/kWh	0.12028	0.10978	(0.01050)	-8.7%
12	Above 200% of Baseline	\$/kWh	0.14028	0.12978	(0.01050)	-7.5%
13	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
14						
15	SCHEDULE DR-LI					
16	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
17	Summer					
18	Baseline Energy	\$/kWh	(0.06804)	(0.06424)	0.00380	5.6%
19	101% to 130% of Baseline	\$/kWh	(0.05715)	(0.05335)	0.00380	6.6%
20	131% to 200% of Baseline	\$/kWh	0.04958	0.09357	0.04399	88.7%
21	Above 200% of Baseline	\$/kWh	0.04958	0.09357	0.04399	88.7%
22	Winter					
23	Baseline Energy	\$/kWh	(0.04008)	(0.03696)	0.00312	7.8%
24	101% to 130% of Baseline	\$/kWh	(0.02919)	(0.02607)	0.00312	10.7%
25	131% to 200% of Baseline	\$/kWh	0.06277	0.10570	0.04293	68.4%
26	Above 200% of Baseline	\$/kWh	0.06277	0.10570	0.04293	68.4%
27	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
28						
29	SCHEDULE DM (CLOSED)					
30	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
31	Summer					
32	Baseline Energy	\$/kWh	(0.07295)	(0.06915)	0.00380	5.2%
33	101% to 130% of Baseline	\$/kWh	(0.06206)	(0.05826)	0.00380	6.1%
34	131% to 200% of Baseline	\$/kWh	0.10865	0.09869	(0.00996)	-9.2%
35	Above 200% of Baseline	\$/kWh	0.12865	0.11869	(0.00996)	-7.7%
36	Winter					
37	Baseline Energy	\$/kWh	(0.04499)	(0.04187)	0.00312	6.9%
38	101% to 130% of Baseline	\$/kWh	(0.03410)	(0.03098)	0.00312	9.1%
39	131% to 200% of Baseline	\$/kWh	0.12028	0.10978	(0.01050)	-8.7%
40	Above 200% of Baseline	\$/kWh	0.14028	0.12978	(0.01050)	-7.5%
41	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
42						
43	SCHEDULE DS (CLOSED)					
44	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
45	Summer					
46	Baseline Energy	\$/kWh	(0.07295)	(0.06915)	0.00380	5.2%
47	101% to 130% of BL	\$/kWh	(0.06206)	(0.05826)	0.00380	6.1%
48	131% to 200% of Baseline	\$/kWh	0.10865	0.09869	(0.00996)	-9.2%
49	Above 200% of Baseline	\$/kWh	0.12865	0.11869	(0.00996)	-7.7%
50	Winter					
51	Baseline Energy	\$/kWh	(0.04499)	(0.04187)	0.00312	6.9%
52	101% to 130% of BL	\$/kWh	(0.03410)	(0.03098)	0.00312	9.1%
53	131% to 200% of Baseline	\$/kWh	0.12028	0.10978	(0.01050)	-8.7%
54	Above 200% of Baseline	\$/kWh	0.14028	0.12978	(0.01050)	-7.5%
55	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
56	Summer					

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Attachment RWH-5

Total Rate Adjustment Component (TRAC)

LINE NO.	DESCRIPTION (A)	UNITS (B)	PRESENT	PROPOSED	CHANGE	
			RATE (C)	RATE (D)	\$ (E)	% (F)
57	Baseline Energy CARE	\$/kWh	(0.06804)	(0.06424)	0.00380	5.6%
58	101% to 130% of BL - CARE	\$/kWh	(0.05715)	(0.05335)	0.00380	6.6%
59	131% to 200% of BL - CARE	\$/kWh	0.04958	0.09357	0.04399	88.7%
60	Above 200% of BL - CARE	\$/kWh	0.04958	0.09357	0.04399	88.7%
61	Winter					
62	Baseline Energy CARE	\$/kWh	(0.04008)	(0.03696)	0.00312	7.8%
63	101% to 130% of BL - CARE	\$/kWh	(0.02919)	(0.02607)	0.00312	10.7%
64	131% to 200% of BL - CARE	\$/kWh	0.06277	0.10570	0.04293	68.4%
65	Above 200% of BL - CARE	\$/kWh	0.06277	0.10570	0.04293	68.4%
66	Unit Discount	\$/Day	0.000	0.000	0.000	0.0%
67	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
68						
69	SCHEDULE DT (CLOSED)					
70	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
71	Summer					
72	Baseline Energy	\$/kWh	(0.07295)	(0.06915)	0.00380	5.2%
73	101% to 130% of Baseline	\$/kWh	(0.06206)	(0.05826)	0.00380	6.1%
74	131% to 200% of Baseline	\$/kWh	0.10865	0.09869	(0.00996)	-9.2%
75	Above 200% of Baseline	\$/kWh	0.12865	0.11869	(0.00996)	-7.7%
76	Winter					
77	Baseline Energy	\$/kWh	(0.04499)	(0.04187)	0.00312	6.9%
78	101% to 130% of Baseline	\$/kWh	(0.03410)	(0.03098)	0.00312	9.1%
79	131% to 200% of Baseline	\$/kWh	0.12028	0.10978	(0.01050)	-8.7%
80	Above 200% of Baseline	\$/kWh	0.14028	0.12978	(0.01050)	-7.5%
81	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
82	Summer					
83	Baseline Energy CARE	\$/kWh	(0.06804)	(0.06424)	0.00380	5.6%
84	101% to 130% of BL - CARE	\$/kWh	(0.05715)	(0.05335)	0.00380	6.6%
85	131% to 200% of BL - CARE	\$/kWh	0.04958	0.09357	0.04399	88.7%
86	Above 200% of BL - CARE	\$/kWh	0.04958	0.09357	0.04399	88.7%
87	Winter					
88	Baseline Energy CARE	\$/kWh	(0.04008)	(0.03696)	0.00312	7.8%
89	101% to 130% of BL - CARE	\$/kWh	(0.02919)	(0.02607)	0.00312	10.7%
90	131% to 200% of BL - CARE	\$/kWh	0.06277	0.10570	0.04293	68.4%
91	Above 200% of BL - CARE	\$/kWh	0.06277	0.10570	0.04293	68.4%
92	Space Discount	\$/Day	0.000	0.000	0.000	0.0%
93	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
94						
95	SCHEDULE DT-RV					
96	Basic Service Fee	\$/Month	0.00000	0.00000	0.00	0.0%
97	Summer					
98	Baseline Energy	\$/kWh	(0.07295)	(0.06915)	0.00380	5.2%
99	101% to 130% of Baseline	\$/kWh	(0.06206)	(0.05826)	0.00380	6.1%
100	131% to 200% of Baseline	\$/kWh	0.10865	0.09869	(0.00996)	-9.2%
101	Above 200% of Baseline	\$/kWh	0.12865	0.11869	(0.00996)	-7.7%
102	Winter					
103	Baseline Energy	\$/kWh	(0.04499)	(0.04187)	0.00312	6.9%
104	101% to 130% of Baseline	\$/kWh	(0.03410)	(0.03098)	0.00312	9.1%
105	131% to 200% of Baseline	\$/kWh	0.12028	0.10978	(0.01050)	-8.7%
106	Above 200% of Baseline	\$/kWh	0.14028	0.12978	(0.01050)	-7.5%
107	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
108	Summer					
109	Baseline Energy CARE	\$/kWh	(0.06804)	(0.06424)	0.00380	5.6%
110	101% to 130% of BL - CARE	\$/kWh	(0.05715)	(0.05335)	0.00380	6.6%
111	131% to 200% of BL - CARE	\$/kWh	0.04958	0.09357	0.04399	88.7%
112	Above 200% of BL - CARE	\$/kWh	0.04958	0.09357	0.04399	88.7%

SAN DIEGO GAS & ELECTRIC COMPANY
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Attachment RWH-5

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	DESCRIPTION (A)	UNITS (B)	PRESENT	PROPOSED	CHANGE	
			RATE (C)	RATE (D)	\$ (E)	% (F)
113	Winter					
114	Baseline Energy CARE	\$/kWh	(0.04008)	(0.03696)	0.00312	7.8%
115	101% to 130% of BL - CARE	\$/kWh	(0.02919)	(0.02607)	0.00312	10.7%
116	131% to 200% of BL - CARE	\$/kWh	0.06277	0.10570	0.04293	68.4%
117	Above 200% of BL - CARE	\$/kWh	0.06277	0.10570	0.04293	68.4%
118	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
119						
120	SCHEDULE DR-TOU / DR-TOU-DER					
121	Minimum Bill	\$/Day	0.00	0.00	0.00	0.0%
122	Metering Charge	\$/Month	0.00	0.00	0.00	0.0%
123	Summer					
124	On-Peak: Baseline Energy	\$/kWh	(0.17154)	(0.16503)	0.00651	3.8%
125	On-Peak: 101% to 130% of Baseline	\$/kWh	(0.17031)	(0.16380)	0.00651	3.8%
126	On-Peak: 131% to 200% of Baseline	\$/kWh	(0.00114)	(0.00885)	(0.00771)	676.3%
127	On-Peak: Above 200% of Baseline	\$/kWh	0.12865	0.11869	(0.00996)	-7.7%
128	Off-Peak: Baseline Energy	\$/kWh	(0.04820)	(0.04503)	0.00317	6.6%
129	Off-Peak: 101% to 130% of Baseline	\$/kWh	(0.04697)	(0.04380)	0.00317	6.7%
130	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.10670	0.09723	(0.00947)	-8.9%
131	Off-Peak: Above 200% of Baseline	\$/kWh	0.12865	0.11869	(0.00996)	-7.7%
132	Winter					
133	On-Peak: Baseline Energy	\$/kWh	(0.05353)	(0.05019)	0.00334	6.2%
134	On-Peak: 101% to 130% of Baseline	\$/kWh	(0.05230)	(0.04896)	0.00334	6.4%
135	On-Peak: 131% to 200% of Baseline	\$/kWh	0.08853	0.07904	(0.00949)	-10.7%
136	On-Peak: Above 200% of Baseline	\$/kWh	0.14028	0.12978	(0.01050)	-7.5%
137	Off-Peak: Baseline Energy	\$/kWh	(0.04339)	(0.04034)	0.00305	7.0%
138	Off-Peak: 101% to 130% of Baseline	\$/kWh	(0.04216)	(0.03911)	0.00305	7.2%
139	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.09699	0.08740	(0.00959)	-9.9%
140	Off-Peak: Above 200% of Baseline	\$/kWh	0.14028	0.12978	(0.01050)	-7.5%
141	Baseline Adjustment-Summer	\$/kWh	0.00000	0.00000	0.00000	0.0%
142	101% to 130% of BL - Summer	\$/kWh	0.00000	0.00000	0.00000	0.0%
143	Baseline Adjustment-Winter	\$/kWh	0.00000	0.00000	0.00000	0.0%
144	101% to 130% of BL - Winter	\$/kWh	0.00000	0.00000	0.00000	0.0%
145						
146	SCHEDULE DR-SES					
147	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
148	Metering Charge	\$/Month	0.00	0.00	0.00	0.0%
149	On-Peak: Summer	\$/kWh	0.00000	0.00000	0.00000	0.0%
150	Semi-Peak: Summer	\$/kWh	0.00000	0.00000	0.00000	0.0%
151	Off-Peak: Summer	\$/kWh	0.00000	0.00000	0.00000	0.0%
152	Semi-Peak: Winter	\$/kWh	0.00000	0.00000	0.00000	0.0%
153	Off-Peak: Winter	\$/kWh	0.00000	0.00000	0.00000	0.0%
154						
155	SCHEDULE EV-TOU					
156	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
157	Metering Charge	\$/Month	0.00	0.00	0.00	0.0%
158	On-Peak: Summer	\$/kWh	0.00000	0.00000	0.00000	0.0%
159	Off-Peak: Summer	\$/kWh	0.00000	0.00000	0.00000	0.0%
160	Super Off-Peak: Summer	\$/kWh	0.00000	0.00000	0.00000	0.0%
161	On-Peak: Winter	\$/kWh	0.00000	0.00000	0.00000	0.0%
162	Off-Peak: Winter	\$/kWh	0.00000	0.00000	0.00000	0.0%
163	Super Off-Peak: Winter	\$/kWh	0.00000	0.00000	0.00000	0.0%
164						
165	SCHEDULE EV-TOU-2					
166	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
167	Metering Charge	\$/Month	0.00	0.00	0.00	0.0%
168	On-Peak: Summer	\$/kWh	0.00000	0.00000	0.00000	0.0%

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Attachment RWH-5

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	DESCRIPTION (A)	UNITS (B)	PRESENT	PROPOSED	CHANGE	
			RATE (C)	RATE (D)	\$ (E)	% (F)
169	Off-Peak: Summer	\$/kWh	0.00000	0.00000	0.00000	0.0%
170	Super Off-Peak: Summer	\$/kWh	0.00000	0.00000	0.00000	0.0%
171	On-Peak: Winter	\$/kWh	0.00000	0.00000	0.00000	0.0%
172	Off-Peak: Winter	\$/kWh	0.00000	0.00000	0.00000	0.0%
173	Super Off-Peak: Winter	\$/kWh	0.00000	0.00000	0.00000	0.0%
174						
175	SCHEDULE EV-TOU-3					
176	Minimum Bill	\$/Day	0.000	0.000	0.000	0.0%
177	Metering Charge	\$/Month	0.00	0.00	0.00	0.0%
178	On-Peak: Summer	\$/kWh	0.00000	0.00000	0.00000	0.0%
179	Off-Peak: Summer	\$/kWh	0.00000	0.00000	0.00000	0.0%
180	Super Off-Peak: Summer	\$/kWh	0.00000	0.00000	0.00000	0.0%
181	On-Peak: Winter	\$/kWh	0.00000	0.00000	0.00000	0.0%
182	Off-Peak: Winter	\$/kWh	0.00000	0.00000	0.00000	0.0%
183	Super Off-Peak: Winter	\$/kWh	0.00000	0.00000	0.00000	0.0%
184						

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PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Attachment RWH-7

LINE NO.	DESCRIPTION (A)	UNITS (B)	Total		CHANGE	
			PRESENT RATE (C)	PROPOSED RATE (D)	\$ (E)	% (F)
1	SCHEDULE DR					
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
3	Summer					
4	Baseline Energy	\$/kWh	0.12867	0.12867	0.00000	0.0%
5	101% to 130% of Baseline	\$/kWh	0.14884	0.14884	0.00000	0.0%
6	131% to 200% of Baseline	\$/kWh	0.31955	0.30579	(0.01376)	-4.3%
7	Above 200% of Baseline	\$/kWh	0.33955	0.32579	(0.01376)	-4.1%
8	Winter					
9	Baseline Energy	\$/kWh	0.12867	0.12867	0.00000	0.0%
10	101% to 130% of Baseline	\$/kWh	0.14884	0.14884	0.00000	0.0%
11	131% to 200% of Baseline	\$/kWh	0.30322	0.28960	(0.01363)	-4.5%
12	Above 200% of Baseline	\$/kWh	0.32322	0.30960	(0.01363)	-4.2%
13	Minimum Bill	\$/Day	0.170	0.170	0.000	0.0%
14						
15	SCHEDULE DR-LI					
16	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
17	Summer					
18	Baseline Energy	\$/kWh	0.12867	0.12867	0.00000	0.0%
19	101% to 130% of Baseline	\$/kWh	0.14884	0.14884	0.00000	0.0%
20	131% to 200% of Baseline	\$/kWh	0.25557	0.29576	0.04019	15.7%
21	Above 200% of Baseline	\$/kWh	0.25557	0.29576	0.04019	15.7%
22	Winter					
23	Baseline Energy	\$/kWh	0.12867	0.12867	0.00000	0.0%
24	101% to 130% of Baseline	\$/kWh	0.14884	0.14884	0.00000	0.0%
25	131% to 200% of Baseline	\$/kWh	0.24080	0.28061	0.03981	16.5%
26	Above 200% of Baseline	\$/kWh	0.24080	0.28061	0.03981	16.5%
27	Minimum Bill	\$/Day	0.170	0.170	0.000	0.0%
28						
29	SCHEDULE DM (CLOSED)					
30	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
31	Summer					
32	Baseline Energy	\$/kWh	0.12867	0.12867	0.00000	0.0%
33	101% to 130% of Baseline	\$/kWh	0.14884	0.14884	0.00000	0.0%
34	131% to 200% of Baseline	\$/kWh	0.31955	0.30579	(0.01376)	-4.3%
35	Above 200% of Baseline	\$/kWh	0.33955	0.32579	(0.01376)	-4.1%
36	Winter					
37	Baseline Energy	\$/kWh	0.12867	0.12867	0.00000	0.0%
38	101% to 130% of Baseline	\$/kWh	0.14884	0.14884	0.00000	0.0%
39	131% to 200% of Baseline	\$/kWh	0.30322	0.28960	(0.01362)	-4.5%
40	Above 200% of Baseline	\$/kWh	0.32322	0.30960	(0.01362)	-4.2%
41	Minimum Bill	\$/Day	0.170	0.170	0.000	0.0%
42						
43	SCHEDULE DS (CLOSED)					
44	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
45	Summer					
46	Baseline Energy	\$/kWh	0.12867	0.12867	0.00000	0.0%
47	101% to 130% of BL	\$/kWh	0.14884	0.14884	0.00000	0.0%
48	131% to 200% of Baseline	\$/kWh	0.31955	0.30579	(0.01376)	-4.3%
49	Above 200% of Baseline	\$/kWh	0.33955	0.32579	(0.01376)	-4.1%
50	Winter					
51	Baseline Energy	\$/kWh	0.12867	0.12867	0.00000	0.0%
52	101% to 130% of BL	\$/kWh	0.14884	0.14884	0.00000	0.0%
53	131% to 200% of Baseline	\$/kWh	0.30322	0.28960	(0.01362)	-4.5%
54	Above 200% of Baseline	\$/kWh	0.32322	0.30960	(0.01362)	-4.2%
55	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
56	Summer					
57	Baseline Energy CARE	\$/kWh	0.12867	0.12867	0.00000	0.0%

SAN DIEGO GAS & ELECTRIC COMPANY
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LINE NO.	DESCRIPTION (A)	UNITS (B)	Total		CHANGE	
			PRESENT RATE (C)	PROPOSED RATE (D)	\$ (E)	% (F)
58	101% to 130% of BL - CARE	\$/kWh	0.14884	0.14884	0.00000	0.0%
59	131% to 200% of BL - CARE	\$/kWh	0.25557	0.29576	0.04019	15.7%
60	Above 200% of BL - CARE	\$/kWh	0.25557	0.29576	0.04019	15.7%
61	Winter					
62	Baseline Energy CARE	\$/kWh	0.12867	0.12867	0.00000	0.0%
63	101% to 130% of BL - CARE	\$/kWh	0.14884	0.14884	0.00000	0.0%
64	131% to 200% of BL - CARE	\$/kWh	0.24080	0.28061	0.03981	16.5%
65	Above 200% of BL - CARE	\$/kWh	0.24080	0.28061	0.03981	16.5%
66	Unit Discount	\$/Day	(0.130)	(0.130)	0.000	0.0%
67	Minimum Bill	\$/Day	0.170	0.170	0.000	0.0%
68						
69	SCHEDULE DT (CLOSED)					
70	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
71	Summer					
72	Baseline Energy	\$/kWh	0.12867	0.12867	0.00000	0.0%
73	101% to 130% of Baseline	\$/kWh	0.14884	0.14884	0.00000	0.0%
74	131% to 200% of Baseline	\$/kWh	0.31955	0.30579	(0.01376)	-4.3%
75	Above 200% of Baseline	\$/kWh	0.33955	0.32579	(0.01376)	-4.1%
76	Winter					
77	Baseline Energy	\$/kWh	0.12867	0.12867	0.00000	0.0%
78	101% to 130% of Baseline	\$/kWh	0.14884	0.14884	0.00000	0.0%
79	131% to 200% of Baseline	\$/kWh	0.30322	0.28960	(0.01362)	-4.5%
80	Above 200% of Baseline	\$/kWh	0.32322	0.30960	(0.01362)	-4.2%
81	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
82	Summer					
83	Baseline Energy CARE	\$/kWh	0.12867	0.12867	0.00000	0.0%
84	101% to 130% of BL - CARE	\$/kWh	0.14884	0.14884	0.00000	0.0%
85	131% to 200% of BL - CARE	\$/kWh	0.25557	0.29576	0.04019	15.7%
86	Above 200% of BL - CARE	\$/kWh	0.25557	0.29576	0.04019	15.7%
87	Winter					
88	Baseline Energy CARE	\$/kWh	0.12867	0.12867	0.00000	0.0%
89	101% to 130% of BL - CARE	\$/kWh	0.14884	0.14884	0.00000	0.0%
90	131% to 200% of BL - CARE	\$/kWh	0.24080	0.28061	0.03981	16.5%
91	Above 200% of BL - CARE	\$/kWh	0.24080	0.28061	0.03981	16.5%
92	Space Discount	\$/Day	(0.272)	(0.272)	0.000	0.0%
93	Minimum Bill	\$/Day	0.170	0.170	0.000	0.0%
94						
95	SCHEDULE DT-RV					
96	Basic Service Fee	\$/Month	0.00000	0.00000	0.00	0.0%
97	Summer					
98	Baseline Energy	\$/kWh	0.12867	0.12867	0.00000	0.0%
99	101% to 130% of Baseline	\$/kWh	0.14884	0.14884	0.00000	0.0%
100	131% to 200% of Baseline	\$/kWh	0.31955	0.30579	(0.01376)	-4.3%
101	Above 200% of Baseline	\$/kWh	0.33955	0.32579	(0.01376)	-4.1%
102	Winter					
103	Baseline Energy	\$/kWh	0.12867	0.12867	0.00000	0.0%
104	101% to 130% of Baseline	\$/kWh	0.14884	0.14884	0.00000	0.0%
105	131% to 200% of Baseline	\$/kWh	0.30322	0.28960	(0.01362)	-4.5%
106	Above 200% of Baseline	\$/kWh	0.32322	0.30960	(0.01362)	-4.2%
107	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.0%
108	Summer					
109	Baseline Energy CARE	\$/kWh	0.12867	0.12867	0.00000	0.0%
110	101% to 130% of BL - CARE	\$/kWh	0.14884	0.14884	0.00000	0.0%
111	131% to 200% of BL - CARE	\$/kWh	0.25557	0.29576	0.04019	15.7%
112	Above 200% of BL - CARE	\$/kWh	0.25557	0.29576	0.04019	15.7%
113	Winter					
114	Baseline Energy CARE	\$/kWh	0.12867	0.12867	0.00000	0.0%

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LINE NO.	DESCRIPTION (A)	UNITS (B)	Total		CHANGE	
			PRESENT RATE (C)	PROPOSED RATE (D)	\$ (E)	% (F)
115	101% to 130% of BL - CARE	\$/kWh	0.14884	0.14884	0.00000	0.0%
116	131% to 200% of BL - CARE	\$/kWh	0.24080	0.28061	0.03981	16.5%
117	Above 200% of BL - CARE	\$/kWh	0.24080	0.28061	0.03981	16.5%
118	Minimum Bill	\$/Day	0.170	0.170	0.000	0.0%
119						
120	SCHEDULE DR-TOU / DR-TOU-DER					
121	Minimum Bill	\$/Day	0.17	0.17	0.00	0.0%
122	Metering Charge	\$/Month	3.81	3.81	0.00	0.0%
123	Summer					
124	On-Peak: Baseline Energy	\$/kWh	0.15253	0.15253	0.00000	0.0%
125	On-Peak: 101% to 130% of Baseline	\$/kWh	0.15376	0.15376	0.00000	0.0%
126	On-Peak: 131% to 200% of Baseline	\$/kWh	0.32293	0.30871	(0.01422)	-4.4%
127	On-Peak: Above 200% of Baseline	\$/kWh	0.45272	0.43625	(0.01647)	-3.6%
128	Off-Peak: Baseline Energy	\$/kWh	0.13553	0.13553	0.00000	0.0%
129	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.13676	0.13676	0.00000	0.0%
130	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.29043	0.27779	(0.01265)	-4.4%
131	Off-Peak: Above 200% of Baseline	\$/kWh	0.31238	0.29925	(0.01313)	-4.2%
132	Winter					
133	On-Peak: Baseline Energy	\$/kWh	0.13752	0.13752	0.00000	0.0%
134	On-Peak: 101% to 130% of Baseline	\$/kWh	0.13875	0.13875	0.00000	0.0%
135	On-Peak: 131% to 200% of Baseline	\$/kWh	0.27958	0.26675	(0.01283)	-4.6%
136	On-Peak: Above 200% of Baseline	\$/kWh	0.33133	0.31749	(0.01384)	-4.2%
137	Off-Peak: Baseline Energy	\$/kWh	0.13553	0.13553	0.00000	0.0%
138	Off-Peak: 101% to 130% of Baseline	\$/kWh	0.13676	0.13676	0.00000	0.0%
139	Off-Peak: 131% to 200% of Baseline	\$/kWh	0.27591	0.26327	(0.01265)	-4.6%
140	Off-Peak: Above 200% of Baseline	\$/kWh	0.31920	0.30565	(0.01355)	-4.2%
141	Baseline Adjustment-Summer	\$/kWh	(0.00928)	(0.00928)	0.00000	0.0%
142	101% to 130% of BL - Summer	\$/kWh	0.00000	0.00000	0.00000	0.0%
143	Baseline Adjustment-Winter	\$/kWh	(0.00928)	(0.00928)	0.00000	0.0%
144	101% to 130% of BL - Winter	\$/kWh	0.00000	0.00000	0.00000	0.0%
145						
146	SCHEDULE DR-SES					
147	Minimum Bill	\$/Day	0.170	0.170	0.000	0.0%
148	Metering Charge	\$/Month	3.81	3.81	0.00	0.0%
149	On-Peak: Summer	\$/kWh	0.30134	0.29532	(0.00602)	-2.0%
150	Semi-Peak: Summer	\$/kWh	0.19620	0.19273	(0.00347)	-1.8%
151	Off-Peak: Summer	\$/kWh	0.17585	0.17287	(0.00298)	-1.7%
152	Semi-Peak: Winter	\$/kWh	0.18884	0.18555	(0.00329)	-1.7%
153	Off-Peak: Winter	\$/kWh	0.17803	0.17500	(0.00303)	-1.7%
154						
155	SCHEDULE EV-TOU					
156	Minimum Bill	\$/Day	0.170	0.170	0.000	0.0%
157	Metering Charge	\$/Month	3.81	3.81	0.00	0.0%
158	On-Peak: Summer	\$/kWh	0.29113	0.28521	(0.00592)	-2.0%
159	Off-Peak: Summer	\$/kWh	0.16789	0.16491	(0.00298)	-1.8%
160	Super Off-Peak: Summer	\$/kWh	0.13775	0.13549	(0.00226)	-1.6%
161	On-Peak: Winter	\$/kWh	0.17936	0.17610	(0.00326)	-1.8%
162	Off-Peak: Winter	\$/kWh	0.17079	0.16774	(0.00305)	-1.8%
163	Super Off-Peak: Winter	\$/kWh	0.14028	0.13796	(0.00232)	-1.7%
164						
165	SCHEDULE EV-TOU-2					
166	Minimum Bill	\$/Day	0.170	0.170	0.000	0.0%
167	Metering Charge	\$/Month	3.81	3.81	0.00	0.0%
168	On-Peak: Summer	\$/kWh	0.29110	0.28518	(0.00592)	-2.0%
169	Off-Peak: Summer	\$/kWh	0.16790	0.16492	(0.00298)	-1.8%
170	Super Off-Peak: Summer	\$/kWh	0.13775	0.13549	(0.00226)	-1.6%
171	On-Peak: Winter	\$/kWh	0.17933	0.17607	(0.00326)	-1.8%

SAN DIEGO GAS & ELECTRIC COMPANY
Rate Design Window Application (A.) 08-11-014
(at Present Baseline Allowance Levels)
PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Attachment RWH-7

LINE NO.	DESCRIPTION (A)	UNITS (B)	Total		CHANGE	
			PRESENT RATE (C)	PROPOSED RATE (D)	\$ (E)	% (F)
172	Off-Peak: Winter	\$/kWh	0.17080	0.16775	(0.00305)	-1.8%
173	Super Off-Peak: Winter	\$/kWh	0.14028	0.13796	(0.00232)	-1.7%
174						
175	SCHEDULE EV-TOU-3					
176	Minimum Bill	\$/Day	0.164	0.164	0.000	0.0%
177	Metering Charge	\$/Month	13.13	13.13	0.00	0.0%
178	On-Peak: Summer	\$/kWh	0.29110	0.28518	(0.00592)	-2.0%
179	Off-Peak: Summer	\$/kWh	0.16784	0.16486	(0.00298)	-1.8%
180	Super Off-Peak: Summer	\$/kWh	0.13769	0.13543	(0.00226)	-1.6%
181	On-Peak: Winter	\$/kWh	0.17922	0.17596	(0.00326)	-1.8%
182	Off-Peak: Winter	\$/kWh	0.17074	0.16769	(0.00305)	-1.8%
183	Super Off-Peak: Winter	\$/kWh	0.14022	0.13790	(0.00232)	-1.7%
184						

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
 (INLAND CUSTOMERS)
 Schedule DR (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	01/01/2009 PRESENT BILL (\$) (B)	PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.11	5.11	0.00	0.0%	1
2	50	6.46	6.46	0.00	0.0%	2
3	75	9.68	9.68	0.00	0.0%	3
4	100	12.91	12.91	0.00	0.0%	4
5	150	19.37	19.37	0.00	0.0%	5
6	200	25.83	25.83	0.00	0.0%	6
7	250	32.28	32.28	0.00	0.0%	7
8	300	38.74	38.74	0.00	0.0%	8
9	350	45.20	45.20	0.00	0.0%	9
10	400	52.48	52.48	0.00	0.0%	10
11	450	59.94	59.94	0.00	0.0%	11
12	500	73.04	72.59	(0.45)	-0.6%	12
13	600	105.04	103.21	(1.83)	-1.7%	13
14	700	137.04	133.84	(3.20)	-2.3%	14
15	800	170.69	166.10	(4.59)	-2.7%	15
16	900	204.69	198.73	(5.96)	-2.9%	16
17	1000	238.69	231.35	(7.34)	-3.1%	17
18	1500	408.69	394.48	(14.21)	-3.5%	18
19	2000	578.70	557.60	(21.10)	-3.6%	19
20	3000	918.71	883.85	(34.86)	-3.8%	20

Schedule DR (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	01/01/2009 PRESENT BILL (\$) (B)	PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
21						21
22						22
23						23
24						24
25						25
26						26
27						27
28						28
29						29
30						30
31	25	5.11	5.11	0.00	0.0%	31
32	50	6.46	6.46	0.00	0.0%	32
33	75	9.68	9.68	0.00	0.0%	33
34	100	12.91	12.91	0.00	0.0%	34
35	150	19.37	19.37	0.00	0.0%	35
36	200	25.83	25.83	0.00	0.0%	36
37	250	32.28	32.28	0.00	0.0%	37
38	300	38.74	38.74	0.00	0.0%	38
39	350	45.22	45.22	0.00	0.0%	39
40	400	52.68	52.68	0.00	0.0%	40
41	450	60.15	60.15	0.00	0.0%	41
42	500	74.71	74.09	(0.62)	-0.8%	42
43	600	105.08	103.09	(1.99)	-1.9%	43
44	700	135.49	132.14	(3.35)	-2.5%	44
45	800	167.86	163.14	(4.72)	-2.8%	45
46	900	200.22	194.15	(6.07)	-3.0%	46
47	1000	232.59	225.16	(7.43)	-3.2%	47
48	1500	394.43	380.19	(14.24)	-3.6%	48
49	2000	556.27	535.22	(21.05)	-3.8%	49
50	3000	879.95	845.28	(34.67)	-3.9%	50

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(COASTAL CUSTOMERS)
Schedule DR (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	01/01/2009 PRESENT BILL (\$) (B)	PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	5.11	5.11	0.00	0.0%	1
2	50	6.46	6.46	0.00	0.0%	2
3	75	9.68	9.68	0.00	0.0%	3
4	100	12.91	12.91	0.00	0.0%	4
5	150	19.37	19.37	0.00	0.0%	5
6	200	25.83	25.83	0.00	0.0%	6
7	250	32.28	32.28	0.00	0.0%	7
8	300	38.74	38.74	0.00	0.0%	8
9	350	46.02	46.02	0.00	0.0%	9
10	400	53.49	53.49	0.00	0.0%	10
11	450	69.15	68.49	(0.66)	-1.0%	11
12	500	85.15	83.80	(1.35)	-1.6%	12
13	600	117.15	114.42	(2.73)	-2.3%	13
14	700	150.79	146.69	(4.10)	-2.7%	14
15	800	184.79	179.31	(5.48)	-3.0%	15
16	900	218.79	211.94	(6.85)	-3.1%	16
17	1000	252.79	244.56	(8.23)	-3.3%	17
18	1500	422.80	407.69	(15.11)	-3.6%	18
19	2000	592.80	570.81	(21.99)	-3.7%	19
20	3000	932.81	897.06	(35.75)	-3.8%	20

Schedule DR (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	01/01/2009 PRESENT BILL (\$) (B)	PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
21						21
22						22
23						23
24						24
25						25
26						26
27						27
28						28
29						29
30						30
31	25	5.11	5.11	0.00	0.0%	31
32	50	6.46	6.46	0.00	0.0%	32
33	75	9.68	9.68	0.00	0.0%	33
34	100	12.91	12.91	0.00	0.0%	34
35	150	19.37	19.37	0.00	0.0%	35
36	200	25.83	25.83	0.00	0.0%	36
37	250	32.28	32.28	0.00	0.0%	37
38	300	38.74	38.74	0.00	0.0%	38
39	350	45.62	45.62	0.00	0.0%	39
40	400	53.08	53.08	0.00	0.0%	40
41	450	63.95	63.65	(0.30)	-0.5%	41
42	500	79.13	78.15	(0.98)	-1.2%	42
43	600	109.50	107.15	(2.35)	-2.1%	43
44	700	140.71	137.00	(3.71)	-2.6%	44
45	800	173.07	168.01	(5.06)	-2.9%	45
46	900	205.44	199.01	(6.43)	-3.1%	46
47	1000	237.81	230.02	(7.79)	-3.3%	47
48	1500	399.65	385.05	(14.60)	-3.7%	48
49	2000	561.49	540.08	(21.41)	-3.8%	49
50	3000	885.17	850.14	(35.03)	-4.0%	50

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
 (INLAND CUSTOMERS)
 Schedule DR-LI (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	01/01/2009 PRESENT BILL (\$) (B)	PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	4.48	4.48	\$0.00	0.0%	1
2	50	5.07	5.07	0.00	0.0%	2
3	75	7.61	7.61	0.00	0.0%	3
4	100	10.15	10.15	0.00	0.0%	4
5	150	15.22	15.22	0.00	0.0%	5
6	200	20.29	20.29	0.00	0.0%	6
7	250	25.37	25.37	0.00	0.0%	7
8	300	30.44	30.44	0.00	0.0%	8
9	350	35.51	35.51	0.00	0.0%	9
10	400	41.25	41.25	0.00	0.0%	10
11	450	47.13	47.13	0.00	0.0%	11
12	500	55.83	56.89	1.06	1.9%	12
13	600	76.13	80.40	4.27	5.6%	13
14	700	96.42	103.92	7.50	7.8%	14
15	800	116.72	127.43	10.71	9.2%	15
16	900	137.02	150.94	13.92	10.2%	16
17	1000	157.32	174.46	17.14	10.9%	17
18	1500	258.81	292.03	33.22	12.8%	18
19	2000	360.31	409.60	49.29	13.7%	19
20	3000	563.30	644.74	81.44	14.5%	20

Schedule DR-LI (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	01/01/2009 PRESENT BILL (\$) (B)	PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
21						21
22						22
23						23
24						24
25						25
26						26
27						27
28						28
29						29
30						30
31	25	4.48	4.48	0.00	0.0%	31
32	50	5.07	5.07	0.00	0.0%	32
33	75	7.61	7.61	0.00	0.0%	33
34	100	10.15	10.15	0.00	0.0%	34
35	150	15.22	15.22	0.00	0.0%	35
36	200	20.29	20.29	0.00	0.0%	36
37	250	25.37	25.37	0.00	0.0%	37
38	300	30.44	30.44	0.00	0.0%	38
39	350	35.53	35.53	0.00	0.0%	39
40	400	41.41	41.41	0.00	0.0%	40
41	450	47.29	47.29	0.00	0.0%	41
42	500	56.55	58.02	1.47	2.6%	42
43	600	75.67	80.32	4.65	6.1%	43
44	700	94.79	102.62	7.83	8.3%	44
45	800	113.91	124.93	11.02	9.7%	45
46	900	133.02	147.23	14.21	10.7%	46
47	1000	152.14	169.53	17.39	11.4%	47
48	1500	247.73	281.04	33.31	13.4%	48
49	2000	343.31	392.55	49.24	14.3%	49
50	3000	534.48	615.57	81.09	15.2%	50

**TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
 (COASTAL CUSTOMERS)
 Schedule DR-LI (Summer Billing Period)**

LINE NO.	ENERGY (KWH) (A)	01/01/2009 PRESENT BILL (\$) (B)	PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
1	25	4.48	4.48	\$0.00	0.0%	1
2	50	5.07	5.07	0.00	0.0%	2
3	75	7.61	7.61	0.00	0.0%	3
4	100	10.15	10.15	0.00	0.0%	4
5	150	15.22	15.22	0.00	0.0%	5
6	200	20.29	20.29	0.00	0.0%	6
7	250	25.37	25.37	0.00	0.0%	7
8	300	30.44	30.44	0.00	0.0%	8
9	350	36.18	36.18	0.00	0.0%	9
10	400	42.06	42.06	0.00	0.0%	10
11	450	52.03	53.58	1.55	3.0%	11
12	500	62.18	65.33	3.15	5.1%	12
13	600	82.48	88.85	6.37	7.7%	13
14	700	102.78	112.36	9.58	9.3%	14
15	800	123.08	135.88	12.80	10.4%	15
16	900	143.38	159.39	16.01	11.2%	16
17	1000	163.68	182.90	19.22	11.7%	17
18	1500	265.17	300.47	35.30	13.3%	18
19	2000	366.67	418.04	51.37	14.0%	19
20	3000	569.65	653.18	83.53	14.7%	20

Schedule DR-LI (Winter Billing Period)

LINE NO.	ENERGY (KWH) (A)	01/01/2009 PRESENT BILL (\$) (B)	PROPOSED BILL (\$) (C)	CHANGE (\$) (D)	CHANGE (%) (E)	LINE NO.
21						21
22						22
23						23
24						24
25						25
26						26
27						27
28						28
29						29
30						30
31	25	4.48	4.48	0.00	0.0%	31
32	50	5.07	5.07	0.00	0.0%	32
33	75	7.61	7.61	0.00	0.0%	33
34	100	10.15	10.15	0.00	0.0%	34
35	150	15.22	15.22	0.00	0.0%	35
36	200	20.29	20.29	0.00	0.0%	36
37	250	25.37	25.37	0.00	0.0%	37
38	300	30.44	30.44	0.00	0.0%	38
39	350	35.85	35.85	0.00	0.0%	39
40	400	41.73	41.73	0.00	0.0%	40
41	450	49.23	49.93	0.70	1.4%	41
42	500	58.79	61.08	2.29	3.9%	42
43	600	77.91	83.39	5.48	7.0%	43
44	700	97.02	105.69	8.67	8.9%	44
45	800	116.14	127.99	11.85	10.2%	45
46	900	135.26	150.29	15.03	11.1%	46
47	1000	154.38	172.59	18.21	11.8%	47
48	1500	249.96	284.10	34.14	13.7%	48
49	2000	345.55	395.61	50.06	14.5%	49
50	3000	536.72	618.63	81.91	15.3%	50