

Application of SAN DIEGO GAS & ELECTRIC
COMPANY (U 902 E) For Authority To
Update Electric Rate Design Effective January 1,
2015

Application 14-01-027
Exhibit No.: (SDG&E-____)

**PREPARED REBUTTAL TESTIMONY OF
CYNTHIA FANG
CHAPTER 2
ON BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY**

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

December 12, 2014



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Attachment A – Present Rates:

 presents the current SDG&E electric rates effective August 1, 2014

Attachment B – Proposed Rates for 2015:

 presents the proposed electric rates based on the proposals in this proceeding

Attachment C – Comparisons of Present and Proposed Commodity Rates:

 presents a comparison of present and proposed electric commodity rates and
 includes a comparison of TOU period definitions, including dynamic pricing
 rates

Attachment D – Comparison of Present and Proposed Total Rates:

 presents a comparison of present and proposed total electric rates

**PREPARED REBUTTAL TESTIMONY OF
CYNTHIA FANG
(CHAPTER 2)**

I. OVERVIEW AND PURPOSE

The purpose of my rebuttal testimony is to respond to the prepared direct testimony submitted by intervening parties in San Diego Gas & Electric Company’s (“SDG&E’s”) Rate Design Window (“RDW”) Application (“A.”) 14-01-027. Specifically, I will address recommendations presented by the following parties:

- Alpine Union School District, Bonsall School District, Escondido Union High School District, Padre Dam Municipal Water District, San Marcos Unified School District, Valley Center Municipal Water District (collectively “Schools and Water Districts”) witnesses Dr. Gina Potter and Gary Arant; and
- The California Farm Bureau Federation (“Farm Bureau”) witness Laura Norin.

Generally, these parties are arguing that, due to bill impacts to select customer groups, SDG&E’s proposal to change time of use (“TOU”) periods should be rejected. For example, witness Potter, on behalf of the Lemon Grove School District, requested that the Commission deny SDG&E’s proposal to shift TOU periods, stating that the proposed shift of TOU rates “...will increase the District’s and similar schools’ energy costs. ”¹ Similarly, witness Gary Arant, on behalf of the Valley Center Municipal Water District (“Water Districts”), requests that the Commission deny SDG&E’s proposal to shift TOU periods, stating that the proposed shift of TOU rates will “dramatically, unavoidably, and unfairly affect the Valley Center Municipal Water District as well as similar water districts”² These argument fail to appreciate the fact that SDG&E must advocate for the best interest of all of its customers. In addition, SDG&E believes that the most

¹ Testimony of Dr. Gina Potter, on behalf of the Schools, p. 2.

1 equitable rate design is one that ensures customers pay a rate that reflects the cost to serve them.
2 Maintaining the current TOU periods would result in low cost customers (i.e., customers who are
3 served at lower cost relative to other customers) subsidizing high cost customers (i.e., customers
4 who are served at higher cost relative to other customers) can be served. This situation perpetuates
5 the problem of inaccurate pricing that is not cost-based. SDG&E's proposal to change TOU periods
6 was designed to better ensure that the rates customers pay better align with the cost of providing
7 service. That is, that customers are not paying more than the cost of providing service between the
8 hours of 11 a.m. and 2 p.m. and that customers are not paying less than the cost of providing service
9 between the hours of 6 p.m. and 9 p.m. (during the summer), resulting in inequitable cost shifts
10 between customers.

11 My testimony is organized as follows:

- 12 • Section II – Response to Bill Impact Concerns Related to Schools
- 13 • Section III – Response to Bill Impact Concerns to Water Districts and Agricultural
14 Customers
- 15 • Section IV – Conclusion

16 In addition, my testimony includes Attachments that reflect rates updated for current
17 effective rates and the removal of the following proposals from the scope of this proceeding: (1) the
18 California Solar Initiative (“CSI”), Self-Generation Incentive Program (“SGIP”) proposal, (2) the
19 Peak Time Rebate (“PTR”) proposal,³ and (2) the baseline reduction proposal.⁴ In order to limit the
20 scope of this proceeding, SDG&E has also deferred changes to the rate design proposals of Schedule
21 DR-TOU to a later proceeding. Changes to Schedule DR-TOU shown in the attachments will reflect
22 only the TOU period proposal. Additionally, SDG&E made two corrections to update a cell

³ Pursuant to SDG&E's Motion filed October 21, 2014 and the ruling of ALJ Roscow on December 3, 2014, these issues were removed without prejudice to raise them in a future proceeding.

⁴ Third Amended Scoping Memo and Ruling of Assigned Commissioner, April 15, 2014, pp. 5 and 11.

1 reference error for the Schedule PA winter commodity rate and Schedule PA-T-1 Transmission level
2 commodity rates. The Attachments are as follows:

- 3 • **Attachment A – Present Rates:** presents the current SDG&E electric rates
4 effective August 1, 2014⁵;
- 5 • **Attachment B – Proposed Rates for 2015:** presents the proposed electric rates
6 based on the proposals in this proceeding⁶;
- 7 • **Attachment C – Comparisons of Present and Proposed Commodity Rates:**
8 presents a comparison of present and proposed electric commodity rates and
9 includes a comparison of TOU period definitions, including dynamic pricing
10 rates; and
- 11 • **Attachment D – Comparison of Present and Proposed Total Rates:** presents a
12 comparison of present and proposed total electric rates.

13 **II. RESPONSE TO BILL IMPACT CONCERNS RELATED TO SCHOOLS**

14 In her testimony, witness Potter, on behalf of the Lemon Grove School District, requested
15 that the Commission deny SDG&E’s proposal to shift TOU periods, stating that the proposed shift of
16 TOU rates “...will increase the District’s and similar schools’ energy costs.”⁷ As already
17 acknowledged in the direct testimony of Chris Yunker, SDG&E recognizes the special
18 circumstances associated with public schools, such as their limited budget control and inability to
19 change use patterns tied to periods during which they must serve the needs of children. However,
20 witness Potter does not accurately characterize the anticipated impacts of SDG&E’s TOU proposal

⁵ SDG&E AL 2632-E, Revisions to San Diego Gas & Electric Company’s Electric Transmission Rates Effective August 1, 2014.

⁶ Proposed Rates include the next step of the 2-step increase to the Medium/Large Commercial & Industrial (“M/L C&I”) Basic Service Fees from Decision (“D.”) 14-01-002 issued in Phase 2 of SDG&E’s 2012 General Rate Case (“GRC”).

⁷ Testimony of Dr. Gina Potter, on behalf of the Schools, p. 2.

1 to the Lemon Grove School District and school districts in general, including schools with solar. As
2 is the case with any change to rate design, some schools are expected to see bill increases and some
3 are expected to see bill decreases.

4 SDG&E's analysis covered 953 service points identified at addresses for public schools,
5 grades Kindergarten through twelfth (K-12), and represented 667 school addresses ("Schools") and
6 59 school districts. The analysis examined illustrative bill impacts associated with SDG&E's TOU
7 proposal reflected in the rates presented in Attachment B from my direct testimony, filed January 31,
8 2014. The illustrative bill impacts are based on historical data in calendar year 2012 for service
9 points that had a complete 12 months of historical smart meter data, assume no change in usage, and
10 reflect the change in rates and TOU periods from SDG&E's proposal in this proceeding only. They
11 do not include items such as taxes, franchise fees, net energy metering adjustments, etc.

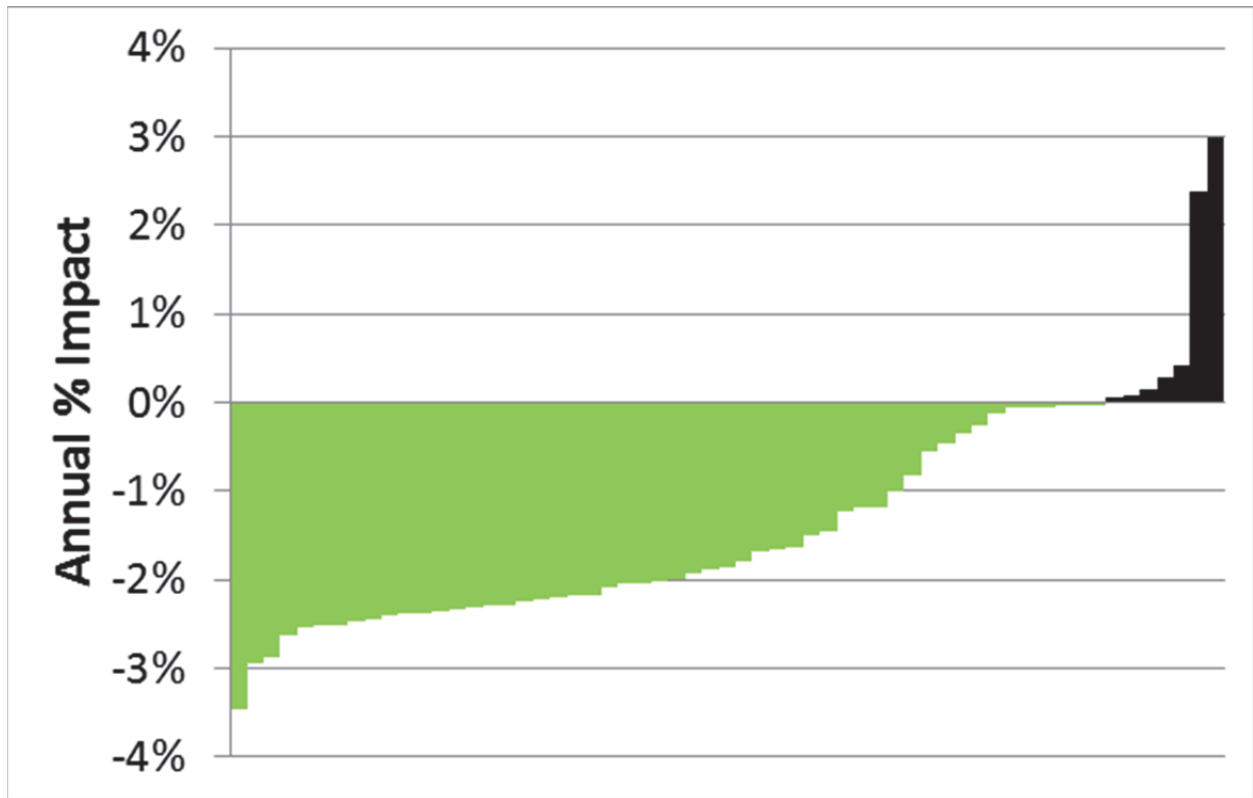
12 As part of its analysis, SDG&E identified eight distinct school addresses⁸ within the Lemon
13 Grove School District. Based on this analysis, these identified addresses for the Lemon Grove
14 School District showed anticipated bill impact benefits overall from the TOU period shift, based on
15 historic usage for the meters identified according to the analysis description in the above paragraph.
16 Based on these identified Lemon Grove School District school addresses, Lemon Grove School
17 District showed an overall bill decrease of 1%.

18 Moreover, the majority of 59 School Districts analyzed showed annual bill benefits from
19 SDG&E's TOU proposal. At the district level, 52 School Districts (88%) showed estimated bill
20 reductions resulting from SDG&E's proposed TOU change (as shown in Figures 1 and 2 below). Of
21 the remaining seven School Districts (12%) showing estimated bill increases, five out of the seven
22 showed estimated bill increases of less than 0.5%, with the remaining 2 School Districts showing

⁸ School addresses that were part of SDG&E's analysis included public schools (K-12) operating within SDG&E's service territory with at least 12 months of historical smart meter data.

1 less than 3% estimated bill increases. Collectively, the 59 identified School Districts showed an
2 estimated bill reduction of approximately 2.1% from SDG&E's TOU proposal.

3 **Figure 1 - Bill Impact Graphs by District**

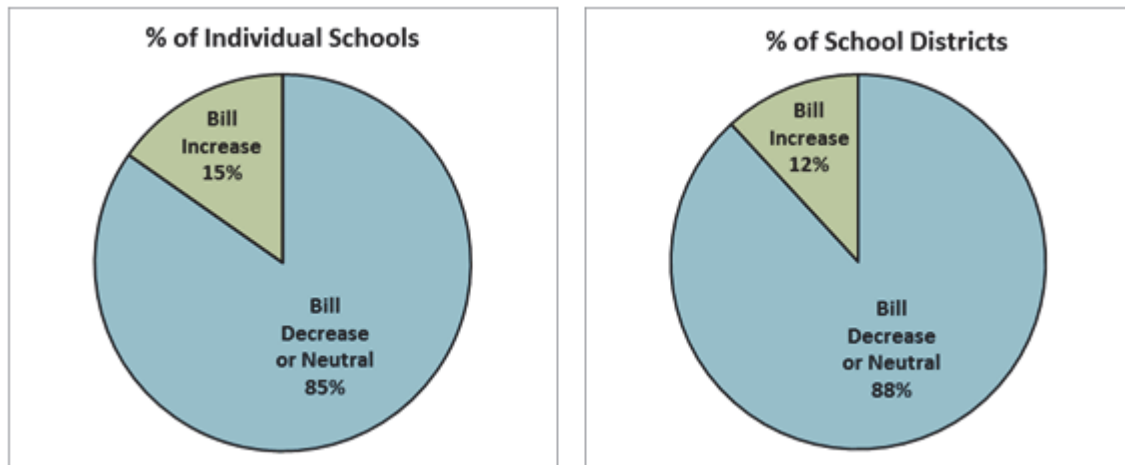


4
5 SDG&E's analysis included 76⁹ (11%) NEM and 611⁸ (89%) Non-NEM Schools. Within
6 the 76 NEM Schools analyzed, the bill impacts across all NEM Schools showed an estimated annual
7 bill reduction of 2.1%, with 63 (83%) showing estimated bill decreases with a collective reduction in
8 average annual bills of 3%, while 13 (17%) showed estimated bill increases with a collective average
9 annual bill increase of 14%. The 611 Non-NEM Schools analyzed show an estimated average
10 annual bill reduction of 2.1%, while 509 (83%) show estimated bill reductions, 95 (16%) show
11 estimated bill increases, and 7 (1%) remained unchanged. Both NEM and Non-NEM Schools

⁹ Totals may not sum because some addresses had both NEM & Non-NEM service points. For these addresses, the NEM service point is counted as an individual NEM address and the Non-NEM service point is counted as an individual Non-NEM address.

1 analyzed showed similar proportions of schools seeing estimated bill decreases (83% decrease) and
2 bill increases (16-17% increase) resulting from SDG&E's TOU proposal. In addition, both NEM
3 and Non-NEM Schools overall showed an expected bill decrease from SDG&E's proposed TOU
4 change. The main driver of the favorable overall bill impacts to the schools is from shifting 3-hours
5 (11 a.m.-2 p.m.) which are generally during regular school operating times from on-peak to semi-
6 peak and replacing those 3 on-peak hours with times that are generally not during regular school
7 operating hours (6 p.m.-9 p.m.).

8 **Figure 2 - Proposed Bill Impacts to Schools & School Districts**



9
10 **III. RESPONSE TO BILL IMPACT CONCERNS RELATED TO WATER DISTRICTS**
11 **AND AGRICULTURAL CUSTOMERS**

12 **A. Water Districts**

13 Witness Arant argues that SDG&E's proposal to change the TOU period in this proceeding
14 should be rejected because this proposal is similar to SDG&E's proposal in Phase 2 of its 2012 GRC
15 to modify the Schedule DG-R rate structure. Witness Arant states that:

16 This current proposal is especially frustrating for the District given its
17 similarity to relief SDG&E sought in its recently concluded general rate case
18 (A.11-10-002). In this proceeding, SDG&E sought approval of changes to the
19 DG-R tariff used by the District and similar customers. These changes would
20 have led to price increases for these customers. Fortunately, the Commission

1 ultimately rejected these changes, protecting existing DG-R customers and their
2 investments. (See D.14-01-002, issued January 23, 2014).¹⁰

3 However, witness Arant fails to acknowledge the benefits the water districts, specifically
4 water districts on Schedule PA-T-1, received from SDG&E's 2012 GRC Phase 2. Under the
5 October 5, 2012 Partial Settlement Agreement (pp. 8-9) adopted by D.14-01-002 in SDG&E's GRC
6 Phase 2 proceeding (A.11-10-002), Schedule PA-T-1 was moved from SDG&E's Medium/Large
7 Commercial & Industrial (M/L C&I) class to SDG&E's Agricultural class. This change in class
8 definition was implemented on May 1, 2014 and, as shown in the Agricultural Study served on
9 parties on July 29, 2014 pursuant to D.14-01-002, provided an immediate benefit to all agricultural
10 customers, compared to what they would have seen if Schedule PA-T-1 had remained a part of the
11 M/L C&I class. Schedule PA-T-1 customers realized the largest benefit from this change. In
12 addition, the adopted Partial Settlement Agreement started the process to move Schedule PA-T-1
13 from the M/L C&I class to the Agricultural class for remaining rate components.

14 **B. Farm Bureau**

15 The Farm Bureau requests that the TOU periods, and specifically those associated with
16 Schedule PA-T-1, remain unchanged in this RDW proceeding.¹¹ If changes are approved, they
17 recommend that these changes be limited to shifting the Schedule PA-T-1 TOU periods
18 proportionately to the standard TOU period.¹² The Farm Bureau cites energy management and bill
19 impacts among their concerns about the proposed changes, claiming that SDG&E's proposed
20 changes reduce the number of low-cost hours, making energy management more difficult.¹³ In her
21 testimony, witness Norin argues that "...some customers are not able to shift their loads in response
22 to the price signals in rates because their energy needs are driven by factors outside of their

¹⁰ Testimony of Gary Arant, on behalf of the Water Districts, p. 5.

¹¹ Testimony of Laura Norin, on behalf of the Farm Bureau, p. 35, lines 8-28 and p. 45, lines 4-10.

¹² Testimony of Laura Norin, on behalf of the Farm Bureau, p. 35, lines 8-28 and p. 45, lines 4-10.

¹³ Testimony of Laura Norin, on behalf of the Farm Bureau, p. 8, lines 26-28.

1 control.”¹⁴ However, she later contradicts this assertion when she notes that agricultural and
2 pumping customers have effectively responded to the current, inaccurate price signals by shifting
3 their heavy usage to end-of-day hours, suggesting that these customers are able and motivated to use
4 energy at low-cost times.¹⁵ By adjusting the TOU periods to better align with the actual cost to serve
5 customers, SDG&E will be sending more accurate price signals to customers, and all customers will
6 have the opportunity to modify their energy use in such a way that the system, and therefore all
7 customers, benefit.

8 In addition, the Farm Bureau recommends delaying TOU migration for agricultural
9 customers until six months after the TOU periods are established¹⁶ As the Farm Bureau notes, my
10 direct testimony included the recommendation that migration to TOU tariffs occur in November
11 2015 for Small and Medium Agricultural customers.¹⁷ SDG&E agrees that the timing of
12 implementation is an important consideration given the potential significance of this change to
13 customers. However, SDG&E does not believe a preset number of months is the appropriate
14 consideration for the determination of implementation of the TOU change. More important in
15 determining implementation is the timing with the seasons. An early winter implementation date,
16 given that the change to winter on-peak periods is small (the change from 5 p.m. – 8 p.m. to 5 p.m. –
17 9 p.m. on weekdays), will allow for sufficient customer education and outreach prior to the summer
18 months, where TOU period differences have the potential to have the biggest impact (the change
19 from 11 a.m. – 6 p.m. to 2 p.m. – 9 p.m. on weekdays).

¹⁴ Testimony of Laura Norin, on behalf of the Farm Bureau, p. 26, lines 9-12.

¹⁵ Testimony of Laura Norin, on behalf of the Farm Bureau, p. 28, lines 2-3.

¹⁶ Testimony of Laura Norin, on behalf of the Farm Bureau, p. 29, lines 1-8.

¹⁷ Testimony of Laura Norin, on behalf of the Farm Bureau, p. 29, lines 12-14.

1 The Farm Bureau also recommends offering bill protection to agricultural customers until
2 SDG&E's GRC Phase 2 is implemented.¹⁸ Bill protection is simply another form of cost shifting,
3 which allows customers with a high cost of service to continue to avoid paying for the full cost to
4 serve them, while other ratepayers are forced to subsidize the customers that are benefitting from
5 inaccurate price signals. In fact, in D.12-12-004, the Commission ruled that bill protection was not
6 needed for the implementation of TOU rates for Small customers, including Small Agricultural
7 customers.¹⁹ Accordingly, SDG&E asks the Commission to reject the Farm Bureau's
8 recommendation for Agricultural customers.

9 Witness Norin argues that SDG&E should not be allowed to modify the current on-peak
10 demand charge options for Schedule PA-T-1 customers, specifically the elimination of the two-hour
11 on-peak period option. She states that SDG&E did not provide evidence for the need to change
12 something that seems to be working.²⁰

13 Witness Norin's argument in favor of keeping the existing two-hour on-peak option makes
14 the assumption that eliminating this option will erode system benefits provided by Schedule PA-T-1
15 customers because most customers (more than 90% of current PA-T-1 customers)²¹ have chosen this
16 two-hour option. The fact that the two-hour option is the most popular option only proves that, as
17 expected, most Schedule PA-T-1 customers prefer paying on-peak demand charges based on their
18 maximum demand during fewer hours of the day. SDG&E believes these on-peak demand charge
19 options need to be more understandable, which is why it proposes all options to have a consistent
20 three hour on-peak demand charge period rather than the periods (varying from two hours to seven
21 hours) that exist today. As stated earlier, SDG&E is not proposing to take these options away from

¹⁸ Testimony of Laura Norin, on behalf of the Farm Bureau, p. 29, lines 1-8.

¹⁹ D. 12-12-004, p. 39.

²⁰ Testimony of Laura Norin, on behalf of the Farm Bureau, p. 36-40.

²¹ Testimony of Laura Norin, on behalf of the Farm Bureau, p. 37, lines 4-9.

1 Schedule PA-T-1 customers, options that allow these customers to pay for maximum demand
2 assessed over fewer hours than would exist without these special Schedule PA-T-1 options.
3 However, SDG&E believes the Commission should adopt SDG&E's proposed changes to the on-
4 peak demand charge options offered to Schedule PA-T-1 customers in order to provide more direct
5 demand charge options for these customers that are consistent with the revised TOU energy periods.

6 The Farm Bureau is also opposed to SDG&E's proposal to adjust demand charges based on
7 the number of hours included in the on-peak period.²² In addition to rejecting the adjustments, they
8 recommend that demand charges be corrected so that they are revenue neutral across all four PA-T-1
9 options.²³ This means setting the summer on-peak demand charge associated with the options such
10 that the expected revenues for just the demand charge collected would be the same for the different
11 options. Because the determinants within each of these options would be different for the different
12 time periods, this would result in different demand charges for the three 3-hour TOU period options
13 if set on a revenue neutral basis. SDG&E's proposal provides the same price for the three 3-hour
14 TOU period options. In addition, SDG&E's proposal results in demand charges that reflect the
15 relative benefit of having only a 3-hour on-peak period in which to avoid demand relative to a 7-
16 hour on-peak period in which a customer would need to avoid demand.

17 **IV. CONCLUSION**

18 This concludes my prepared rebuttal testimony.

²² Testimony of Laura Norin, on behalf of the Farm Bureau, pp. 40-41, lines 14-17 and 16-18.

²³ Testimony of Laura Norin on behalf of the Farm Bureau, p. 45, lines 4-10.

Attachment A

ATTACHMENT A
TOTAL PRESENT RATE (8/1/2014)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE DR														
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand														
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy														
8	Baseline Energy	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.10599)	0.00000	0.01149	0.14812	0.00513	0.16474
9	101% to 130% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.08217)	0.00000	0.03531	0.14812	0.00513	0.18856
10	131% to 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.12315	(0.02492)	0.21571	0.14812	0.00513	0.36896
11	Above 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.14315	(0.02492)	0.23571	0.14812	0.00513	0.38896
12	Winter Energy														
13	Baseline Energy	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03272)	0.00000	0.08476	0.07485	0.00513	0.16474
14	101% to 130% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00890)	0.00000	0.10858	0.07485	0.00513	0.18856
15	131% to 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.16117	(0.02492)	0.25373	0.07485	0.00513	0.33371
16	Above 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.18117	(0.02492)	0.27373	0.07485	0.00513	0.35371
17	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
18															
19	* SCHEDULE DR (Medical Baseline)														
20	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	On Peak Demand														
23	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Summer Energy														
26	Baseline Energy - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.12522)	0.00000	(0.00774)	0.14812	0.00000	0.14038
27	101% to 130% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.10383)	0.00000	0.01365	0.14812	0.00000	0.16177
28	131% to 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00650)	(0.02492)	0.08606	0.14812	0.00000	0.23418
29	Above 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00650)	(0.02492)	0.08606	0.14812	0.00000	0.23418
30	Winter Energy														
31	Baseline Energy - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05195)	0.00000	0.06553	0.07485	0.00000	0.14038
32	101% to 130% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03056)	0.00000	0.08692	0.07485	0.00000	0.16177
33	131% to 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.05252	(0.02492)	0.14508	0.07485	0.00000	0.21993
34	Above 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.05252	(0.02492)	0.14508	0.07485	0.00000	0.21993
35	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

ATTACHMENT A
TOTAL PRESENT RATE (8/1/2014)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE DR (FERA)														
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand														
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy														
8	Baseline Energy - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.10599)	0.00000	0.00952	0.14812	0.00513	0.16277
9	101% to 130% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.08217)	0.00000	0.03334	0.14812	0.00513	0.18659
10	131% to 200% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.08217)	0.00000	0.03334	0.14812	0.00513	0.18659
11	Above 200% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.14315	(0.02492)	0.23374	0.14812	0.00513	0.38699
12	Winter Energy														
13	Baseline Energy - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03272)	0.00000	0.08279	0.07485	0.00513	0.16277
14	101% to 130% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00890)	0.00000	0.10661	0.07485	0.00513	0.18659
15	131% to 200% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00890)	0.00000	0.10661	0.07485	0.00513	0.18659
16	Above 200% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.18117	(0.02492)	0.27176	0.07485	0.00513	0.35174
17	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
18															
19															
20	* SCHEDULE DR (FERA & Medical Baseline)														
21	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	On Peak Demand														
24	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	Summer Energy														
27	Baseline Energy - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.12522)	0.00000	(0.00971)	0.14812	0.00000	0.13841
28	101% to 130% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.10383)	0.00000	0.01168	0.14812	0.00000	0.15980
29	131% to 200% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.10383)	0.00000	0.01168	0.14812	0.00000	0.15980
30	Above 200% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00650)	(0.02492)	0.08409	0.14812	0.00000	0.23221
31	Winter Energy														
32	Baseline Energy - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05195)	0.00000	0.06356	0.07485	0.00000	0.13841
33	101% to 130% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03056)	0.00000	0.08495	0.07485	0.00000	0.15980
34	131% to 200% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03056)	0.00000	0.08495	0.07485	0.00000	0.15980
35	Above 200% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.05252	(0.02492)	0.14311	0.07485	0.00000	0.21796
36	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

ATTACHMENT A
TOTAL PRESENT RATE (8/1/2014)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE DR-LI (CARE)														
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand														
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy														
8	Baseline Energy	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.12617)	0.00000	(0.01066)	0.14812	0.00000	0.13746
9	101% to 130% of Baseline	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.10376)	0.00000	0.01175	0.14812	0.00000	0.15987
10	131% to 200% of Baseline	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.02400)	0.00000	0.09151	0.14812	0.00000	0.23963
11	Above 200% of Baseline	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.02400)	0.00000	0.09151	0.14812	0.00000	0.23963
12	Winter Energy														
13	Baseline Energy	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05290)	0.00000	0.06261	0.07485	0.00000	0.13746
14	101% to 130% of Baseline	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03049)	0.00000	0.08502	0.07485	0.00000	0.15987
15	131% to 200% of Baseline	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03392	0.00000	0.14943	0.07485	0.00000	0.22428
16	Above 200% of Baseline	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03392	0.00000	0.14943	0.07485	0.00000	0.22428
17	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
18															
19	* SCHEDULE DR-LI (Medical Baseline)														
20	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	On Peak Demand														
23	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Summer Energy														
26	Baseline Energy - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.12617)	0.00000	(0.01066)	0.14812	0.00000	0.13746
27	101% to 130% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.10376)	0.00000	0.01175	0.14812	0.00000	0.15987
28	131% to 200% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.02400)	0.00000	0.09151	0.14812	0.00000	0.23963
29	Above 200% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.02400)	0.00000	0.09151	0.14812	0.00000	0.23963
30	Winter Energy														
31	Baseline Energy - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05290)	0.00000	0.06261	0.07485	0.00000	0.13746
32	101% to 130% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03049)	0.00000	0.08502	0.07485	0.00000	0.15987
33	131% to 200% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03392	0.00000	0.14943	0.07485	0.00000	0.22428
34	Above 200% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03392	0.00000	0.14943	0.07485	0.00000	0.22428
35	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

ATTACHMENT A
TOTAL PRESENT RATE (8/1/2014)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE DM														
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand														
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy														
8	Baseline Energy	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.10599)	0.00000	0.01149	0.14812	0.00513	0.16474
9	101% to 130% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.08217)	0.00000	0.03531	0.14812	0.00513	0.18856
10	131% to 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.12315	(0.02492)	0.21571	0.14812	0.00513	0.36896
11	Above 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.14315	(0.02492)	0.23571	0.14812	0.00513	0.38896
12	Winter Energy														
13	Baseline Energy	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03272)	0.00000	0.08476	0.07485	0.00513	0.16474
14	101% to 130% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00890)	0.00000	0.10858	0.07485	0.00513	0.18856
15	131% to 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.16117	(0.02492)	0.25373	0.07485	0.00513	0.33371
16	Above 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.18117	(0.02492)	0.27373	0.07485	0.00513	0.35371
17	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
18															
19	* SCHEDULE DM (CARE)														
20	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	On Peak Demand														
23	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Summer Energy														
26	Baseline Energy - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.12617)	0.00000	(0.01066)	0.14812	0.00000	0.13746
27	101% to 130% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.10376)	0.00000	0.01175	0.14812	0.00000	0.15987
28	131% to 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.02400)	0.00000	0.09151	0.14812	0.00000	0.23963
29	Above 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.02400)	0.00000	0.09151	0.14812	0.00000	0.23963
30	Winter Energy														
31	Baseline Energy - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05290)	0.00000	0.06261	0.07485	0.00000	0.13746
32	101% to 130% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03049)	0.00000	0.08502	0.07485	0.00000	0.15987
33	131% to 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03392	0.00000	0.14943	0.07485	0.00000	0.22428
34	Above 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03392	0.00000	0.14943	0.07485	0.00000	0.22428
35	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
36															
37	* SCHEDULE DM (Medical Baseline)														
38	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	On Peak Demand														
41	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	Summer Energy														
44	Baseline Energy - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.12522)	0.00000	(0.00774)	0.14812	0.00000	0.14038
45	101% to 130% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.10383)	0.00000	0.01365	0.14812	0.00000	0.16177
46	131% to 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00650)	(0.02492)	0.08606	0.14812	0.00000	0.23418
47	Above 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00650)	(0.02492)	0.08606	0.14812	0.00000	0.23418
48	Winter Energy														
49	Baseline Energy - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05195)	0.00000	0.06553	0.07485	0.00000	0.14038
50	101% to 130% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03056)	0.00000	0.08692	0.07485	0.00000	0.16177
51	131% to 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.05252	(0.02492)	0.14508	0.07485	0.00000	0.21993
52	Above 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.05252	(0.02492)	0.14508	0.07485	0.00000	0.21993
53	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

ATTACHMENT A
TOTAL PRESENT RATE (8/1/2014)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE DS (CLOSED)														
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand														
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy														
8	Baseline Energy	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.10599)	0.00000	0.01149	0.14812	0.00513	0.16474
9	101% to 130% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.08217)	0.00000	0.03531	0.14812	0.00513	0.18856
10	131% to 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.12315	(0.02492)	0.21571	0.14812	0.00513	0.36896
11	Above 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.14315	(0.02492)	0.23571	0.14812	0.00513	0.38896
12	Winter Energy														
13	Baseline Energy	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03272)	0.00000	0.08476	0.07485	0.00513	0.16474
14	101% to 130% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00890)	0.00000	0.10858	0.07485	0.00513	0.18856
15	131% to 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.16117	(0.02492)	0.25373	0.07485	0.00513	0.33371
16	Above 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.18117	(0.02492)	0.27373	0.07485	0.00513	0.35371
17	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
18															
19	* SCHEDULE DS (CARE)														
20	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	On Peak Demand														
23	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Summer Energy														
26	Baseline Energy - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.12617)	0.00000	(0.01066)	0.14812	0.00000	0.13746
27	101% to 130% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.10376)	0.00000	0.01175	0.14812	0.00000	0.15987
28	131% to 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.02400)	0.00000	0.09151	0.14812	0.00000	0.23963
29	Above 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.02400)	0.00000	0.09151	0.14812	0.00000	0.23963
30	Winter Energy														
31	Baseline Energy - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05290)	0.00000	0.06261	0.07485	0.00000	0.13746
32	101% to 130% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03049)	0.00000	0.08502	0.07485	0.00000	0.15987
33	131% to 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03392	0.00000	0.14943	0.07485	0.00000	0.22428
34	Above 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03392	0.00000	0.14943	0.07485	0.00000	0.22428
35	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
36															
37	* SCHEDULE DS (Medical Baseline)														
38	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	On Peak Demand														
41	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	Summer Energy														
44	Baseline Energy - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.12522)	0.00000	(0.00774)	0.14812	0.00000	0.14038
45	101% to 130% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.10383)	0.00000	0.01365	0.14812	0.00000	0.16177
46	131% to 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00650)	(0.02492)	0.08606	0.14812	0.00000	0.23418
47	Above 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00650)	(0.02492)	0.08606	0.14812	0.00000	0.23418
48	Winter Energy														
49	Baseline Energy - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05195)	0.00000	0.06553	0.07485	0.00000	0.14038
50	101% to 130% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03056)	0.00000	0.08692	0.07485	0.00000	0.16177
51	131% to 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.05252	(0.02492)	0.14508	0.07485	0.00000	0.21993
52	Above 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.05252	(0.02492)	0.14508	0.07485	0.00000	0.21993
53	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
54															
55	Unit Discount	\$/Day	0.000	(0.130)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	(0.130)	0.000	0.000	(0.130)

ATTACHMENT A
TOTAL PRESENT RATE (8/1/2014)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE DT (CLOSED)														
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand														
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy														
8	Baseline Energy	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.10599)	0.00000	0.01149	0.14812	0.00513	0.16474
9	101% to 130% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.08217)	0.00000	0.03531	0.14812	0.00513	0.18856
10	131% to 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.12315	(0.02492)	0.21571	0.14812	0.00513	0.36896
11	Above 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.14315	(0.02492)	0.23571	0.14812	0.00513	0.38896
12	Winter Energy														
13	Baseline Energy	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03272)	0.00000	0.08476	0.07485	0.00513	0.16474
14	101% to 130% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00890)	0.00000	0.10858	0.07485	0.00513	0.18856
15	131% to 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.16117	(0.02492)	0.25373	0.07485	0.00513	0.33371
16	Above 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.18117	(0.02492)	0.27373	0.07485	0.00513	0.35371
17	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
18															
19	* SCHEDULE DT (CARE)														
20	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	On Peak Demand														
23	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Summer Energy														
26	Baseline Energy - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.12617)	0.00000	(0.01066)	0.14812	0.00000	0.13746
27	101% to 130% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.10376)	0.00000	0.01175	0.14812	0.00000	0.15987
28	131% to 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.02400)	0.00000	0.09151	0.14812	0.00000	0.23963
29	Above 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.02400)	0.00000	0.09151	0.14812	0.00000	0.23963
30	Winter Energy														
31	Baseline Energy - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05290)	0.00000	0.06261	0.07485	0.00000	0.13746
32	101% to 130% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03049)	0.00000	0.08502	0.07485	0.00000	0.15987
33	131% to 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03392	0.00000	0.14943	0.07485	0.00000	0.22428
34	Above 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03392	0.00000	0.14943	0.07485	0.00000	0.22428
35	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
36															
37	* SCHEDULE DT (Medical Baseline)														
38	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	On Peak Demand														
41	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	Summer Energy														
44	Baseline Energy - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.12522)	0.00000	(0.00774)	0.14812	0.00000	0.14038
45	101% to 130% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.10383)	0.00000	0.01365	0.14812	0.00000	0.16177
46	131% to 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00650)	(0.02492)	0.08606	0.14812	0.00000	0.23418
47	Above 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00650)	(0.02492)	0.08606	0.14812	0.00000	0.23418
48	Winter Energy														
49	Baseline Energy - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05195)	0.00000	0.06553	0.07485	0.00000	0.14038
50	101% to 130% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03056)	0.00000	0.08692	0.07485	0.00000	0.16177
51	131% to 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.05252	(0.02492)	0.14508	0.07485	0.00000	0.21993
52	Above 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.05252	(0.02492)	0.14508	0.07485	0.00000	0.21993
53	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
54															
55	Space Discount	\$/Day	0.000	(0.272)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	(0.272)	0.000	0.000	(0.272)

ATTACHMENT A
TOTAL PRESENT RATE (8/1/2014)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)	
1	* SCHEDULE DT-RV															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy															
8	Baseline Energy	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.10599)	0.00000	0.01149	0.14812	0.00513	0.16474	
9	101% to 130% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.08217)	0.00000	0.03531	0.14812	0.00513	0.18856	
10	131% to 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.12315	(0.02492)	0.21571	0.14812	0.00513	0.36896	
11	Above 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.14315	(0.02492)	0.23571	0.14812	0.00513	0.38896	
12	Winter Energy															
13	Baseline Energy	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03272)	0.00000	0.08476	0.07485	0.00513	0.16474	
14	101% to 130% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00890)	0.00000	0.10858	0.07485	0.00513	0.18856	
15	131% to 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.16117	(0.02492)	0.25373	0.07485	0.00513	0.33371	
16	Above 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.18117	(0.02492)	0.27373	0.07485	0.00513	0.35371	
17	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17	
18																
19	* SCHEDULE DT-RV (CARE)															
20	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
21	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	On Peak Demand															
23	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
24	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	Summer Energy															
26	Baseline Energy - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.12617)	0.00000	(0.01066)	0.14812	0.00000	0.13746	
27	101% to 130% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.10376)	0.00000	0.01175	0.14812	0.00000	0.15987	
28	131% to 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.02400)	0.00000	0.09151	0.14812	0.00000	0.23963	
29	Above 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.02400)	0.00000	0.09151	0.14812	0.00000	0.23963	
30	Winter Energy															
31	Baseline Energy - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05290)	0.00000	0.06261	0.07485	0.00000	0.13746	
32	101% to 130% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03049)	0.00000	0.08502	0.07485	0.00000	0.15987	
33	131% to 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03392	0.00000	0.14943	0.07485	0.00000	0.22428	
34	Above 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03392	0.00000	0.14943	0.07485	0.00000	0.22428	
35	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17	
36																
37	* SCHEDULE DT-RV (Medical Baseline)															
38	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
39	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
40	On Peak Demand															
41	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
42	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
43	Summer Energy															
44	Baseline Energy - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.12522)	0.00000	(0.00774)	0.14812	0.00000	0.14038	
45	101% to 130% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.10383)	0.00000	0.01365	0.14812	0.00000	0.16177	
46	131% to 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00650)	(0.02492)	0.08606	0.14812	0.00000	0.23418	
47	Above 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00650)	(0.02492)	0.08606	0.14812	0.00000	0.23418	
48	Winter Energy															
49	Baseline Energy - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05195)	0.00000	0.06553	0.07485	0.00000	0.14038	
50	101% to 130% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03056)	0.00000	0.08692	0.07485	0.00000	0.16177	
51	131% to 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.05252	(0.02492)	0.14508	0.07485	0.00000	0.21993	
52	Above 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.05252	(0.02492)	0.14508	0.07485	0.00000	0.21993	
53	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17	

ATTACHMENT A
TOTAL PRESENT RATE (8/1/2014)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE DR-TOU														
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand														
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy														
8	On-Peak: Baseline Energy	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.31926)	0.00000	(0.20178)	0.37981	0.00513	0.18316
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.30684)	0.00000	(0.18936)	0.37981	0.00513	0.19558
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.12315	(0.02492)	0.21571	0.37981	0.00513	0.60065
11	On-Peak: Above 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.14315	(0.02492)	0.23571	0.37981	0.00513	0.62065
12	Semi-Peak: Baseline Energy	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05346)	0.00000	0.06402	0.09252	0.00513	0.16167
13	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.04104)	0.00000	0.07644	0.09252	0.00513	0.17409
14	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.12315	(0.02492)	0.21571	0.09252	0.00513	0.31336
15	Semi-Peak: Above 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.14315	(0.02492)	0.23571	0.09252	0.00513	0.33336
16	Super Off-Peak: Baseline Energy	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05346)	0.00000	0.06402	0.09252	0.00513	0.16167
17	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.04104)	0.00000	0.07644	0.09252	0.00513	0.17409
18	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.12315	(0.02492)	0.21571	0.09252	0.00513	0.31336
19	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.14315	(0.02492)	0.23571	0.09252	0.00513	0.33336
20	Winter Energy														
21	On-Peak: Baseline Energy	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05424)	0.00000	0.06324	0.09581	0.00513	0.16418
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.04182)	0.00000	0.07566	0.09581	0.00513	0.17660
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.12315	(0.02492)	0.21571	0.09581	0.00513	0.31665
24	On-Peak: Above 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.14315	(0.02492)	0.23571	0.09581	0.00513	0.33665
25	Semi-Peak: Baseline Energy	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.04086)	0.00000	0.07662	0.07992	0.00513	0.16167
26	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.02844)	0.00000	0.08904	0.07992	0.00513	0.17409
27	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.12315	(0.02492)	0.21571	0.07992	0.00513	0.30076
28	Semi-Peak: Above 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.14315	(0.02492)	0.23571	0.07992	0.00513	0.32076
29	Super Off-Peak: Baseline Energy	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.04086)	0.00000	0.07662	0.07992	0.00513	0.16167
30	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.02844)	0.00000	0.08904	0.07992	0.00513	0.17409
31	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.12315	(0.02492)	0.21571	0.07992	0.00513	0.30076
32	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.14315	(0.02492)	0.23571	0.07992	0.00513	0.32076
33	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

ATTACHMENT A
TOTAL PRESENT RATE (8/1/2014)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE DR-TOU (Medical Baseline)														
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand														
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy														
8	On-Peak: Baseline Energy - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.34481)	0.00000	(0.22733)	0.37981	0.00000	0.15248
9	On-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.33399)	0.00000	(0.21651)	0.37981	0.00000	0.16330
10	On-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.18359)	(0.02492)	(0.09103)	0.37981	0.00000	0.28878
11	On-Peak: Above 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.18359)	(0.02492)	(0.09103)	0.37981	0.00000	0.28878
12	Semi-Peak: Baseline Energy - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.08258)	0.00000	0.03490	0.09252	0.00000	0.12742
13	Semi-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.06384)	0.00000	0.05364	0.09252	0.00000	0.14616
14	Semi-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.04730	(0.02492)	0.13986	0.09252	0.00000	0.23238
15	Semi-Peak: Above 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.04730	(0.02492)	0.13986	0.09252	0.00000	0.23238
16	Super Off-Peak: Baseline Energy - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.08258)	0.00000	0.03490	0.09252	0.00000	0.12742
17	Super Off-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.06384)	0.00000	0.05364	0.09252	0.00000	0.14616
18	Super Off-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.04730	(0.02492)	0.13986	0.09252	0.00000	0.23238
19	Super Off-Peak: Above 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.04730	(0.02492)	0.13986	0.09252	0.00000	0.23238
20	Winter Energy														
21	On-Peak: Baseline Energy - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.08557)	0.00000	0.03191	0.09581	0.00000	0.12772
22	On-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.06707)	0.00000	0.05041	0.09581	0.00000	0.14622
23	On-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00676	(0.02492)	0.09932	0.09581	0.00000	0.19513
24	On-Peak: Above 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00676	(0.02492)	0.09932	0.09581	0.00000	0.19513
25	Semi-Peak: Baseline Energy - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.07194)	0.00000	0.04554	0.07992	0.00000	0.12546
26	Semi-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05124)	0.00000	0.06624	0.07992	0.00000	0.14616
27	Semi-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.01875	(0.02492)	0.11131	0.07992	0.00000	0.19123
28	Semi-Peak: Above 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.01875	(0.02492)	0.11131	0.07992	0.00000	0.19123
29	Super Off-Peak: Baseline Energy - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.07194)	0.00000	0.04554	0.07992	0.00000	0.12546
30	Super Off-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05124)	0.00000	0.06624	0.07992	0.00000	0.14616
31	Super Off-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.01875	(0.02492)	0.11131	0.07992	0.00000	0.19123
32	Super Off-Peak: Above 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.01875	(0.02492)	0.11131	0.07992	0.00000	0.19123
33	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

ATTACHMENT A
TOTAL PRESENT RATE (8/1/2014)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE DR-TOU (FERA)														
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand														
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy														
8	On-Peak: Baseline Energy - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.31926)	0.00000	(0.20375)	0.37981	0.00513	0.18119
9	On-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.30684)	0.00000	(0.19133)	0.37981	0.00513	0.19361
10	On-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.30684)	0.00000	(0.19133)	0.37981	0.00513	0.19361
11	On-Peak: Above 200% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.14315	(0.02492)	0.23374	0.37981	0.00513	0.61868
12	Semi-Peak: Baseline Energy - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05346)	0.00000	0.06205	0.09252	0.00513	0.15970
13	Semi-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.04104)	0.00000	0.07447	0.09252	0.00513	0.17212
14	Semi-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.04104)	0.00000	0.07447	0.09252	0.00513	0.17212
15	Semi-Peak: Above 200% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.14315	(0.02492)	0.23374	0.09252	0.00513	0.33139
16	Super Off-Peak: Baseline Energy - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05346)	0.00000	0.06205	0.09252	0.00513	0.15970
17	Super Off-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.04104)	0.00000	0.07447	0.09252	0.00513	0.17212
18	Super Off-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.04104)	0.00000	0.07447	0.09252	0.00513	0.17212
19	Super Off-Peak: Above 200% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.14315	(0.02492)	0.23374	0.09252	0.00513	0.33139
20	Winter Energy														
21	On-Peak: Baseline Energy - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05424)	0.00000	0.06127	0.09581	0.00513	0.16221
22	On-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.04182)	0.00000	0.07369	0.09581	0.00513	0.17463
23	On-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.04182)	0.00000	0.07369	0.09581	0.00513	0.17463
24	On-Peak: Above 200% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.14315	(0.02492)	0.23374	0.09581	0.00513	0.33468
25	Semi-Peak: Baseline Energy - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.04086)	0.00000	0.07465	0.07992	0.00513	0.15970
26	Semi-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.02844)	0.00000	0.08707	0.07992	0.00513	0.17212
27	Semi-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.02844)	0.00000	0.08707	0.07992	0.00513	0.17212
28	Semi-Peak: Above 200% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.14315	(0.02492)	0.23374	0.07992	0.00513	0.31879
29	Super Off-Peak: Baseline Energy - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.04086)	0.00000	0.07465	0.07992	0.00513	0.15970
30	Super Off-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.02844)	0.00000	0.08707	0.07992	0.00513	0.17212
31	Super Off-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.02844)	0.00000	0.08707	0.07992	0.00513	0.17212
32	Super Off-Peak: Above 200% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.14315	(0.02492)	0.23374	0.07992	0.00513	0.31879
33	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	Minimum Bill		0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

ATTACHMENT A
TOTAL PRESENT RATE (8/1/2014)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE DR-TOU (FERA & Medical Baseline)														
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand														
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy														
8	On-Peak: Baseline Energy - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.34481)	0.00000	(0.22930)	0.37981	0.00000	0.15051
9	On-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.33399)	0.00000	(0.21848)	0.37981	0.00000	0.16133
10	On-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.33399)	0.00000	(0.21848)	0.37981	0.00000	0.16133
11	On-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.18359)	(0.02492)	(0.09300)	0.37981	0.00000	0.28681
12	Semi-Peak: Baseline Energy - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.08258)	0.00000	0.03293	0.09252	0.00000	0.12545
13	Semi-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.06384)	0.00000	0.05167	0.09252	0.00000	0.14419
14	Semi-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.06384)	0.00000	0.05167	0.09252	0.00000	0.14419
15	Semi-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.04730	(0.02492)	0.13789	0.09252	0.00000	0.23041
16	Super Off-Peak: Baseline Energy - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.08258)	0.00000	0.03293	0.09252	0.00000	0.12545
17	Super Off-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.06384)	0.00000	0.05167	0.09252	0.00000	0.14419
18	Super Off-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.06384)	0.00000	0.05167	0.09252	0.00000	0.14419
19	Super Off-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.04730	(0.02492)	0.13789	0.09252	0.00000	0.23041
20	Winter Energy														
21	On-Peak: Baseline Energy - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.08557)	0.00000	0.02994	0.09581	0.00000	0.12575
22	On-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.06707)	0.00000	0.04844	0.09581	0.00000	0.14425
23	On-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.06707)	0.00000	0.04844	0.09581	0.00000	0.14425
24	On-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.00676	(0.02492)	0.09735	0.09581	0.00000	0.19316
25	Semi-Peak: Baseline Energy - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.07194)	0.00000	0.04357	0.07992	0.00000	0.12349
26	Semi-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05124)	0.00000	0.06427	0.07992	0.00000	0.14419
27	Semi-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05124)	0.00000	0.06427	0.07992	0.00000	0.14419
28	Semi-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.01875	(0.02492)	0.10934	0.07992	0.00000	0.18926
29	Super Off-Peak: Baseline Energy - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.07194)	0.00000	0.04357	0.07992	0.00000	0.12349
30	Super Off-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05124)	0.00000	0.06427	0.07992	0.00000	0.14419
31	Super Off-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05124)	0.00000	0.06427	0.07992	0.00000	0.14419
32	Super Off-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.01875	(0.02492)	0.10934	0.07992	0.00000	0.18926
33	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

ATTACHMENT A
TOTAL PRESENT RATE (8/1/2014)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE DR-TOU (CARE)														
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand														
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy														
8	On-Peak: Baseline Energy - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.34603)	0.00000	(0.23052)	0.37981	0.00000	0.14929
9	On-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.33469)	0.00000	(0.21918)	0.37981	0.00000	0.16063
10	On-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.23104)	0.00000	(0.11553)	0.37981	0.00000	0.26428
11	On-Peak: Above 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.23104)	0.00000	(0.11553)	0.37981	0.00000	0.26428
12	Semi-Peak: Baseline Energy - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.08519)	0.00000	0.03032	0.09252	0.00000	0.12284
13	Semi-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.06350)	0.00000	0.05201	0.09252	0.00000	0.14453
14	Semi-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03786	0.00000	0.15337	0.09252	0.00000	0.24589
15	Semi-Peak: Above 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03786	0.00000	0.15337	0.09252	0.00000	0.24589
16	Super Off-Peak: Baseline Energy - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.08519)	0.00000	0.03032	0.09252	0.00000	0.12284
17	Super Off-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.06350)	0.00000	0.05201	0.09252	0.00000	0.14453
18	Super Off-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03786	0.00000	0.15337	0.09252	0.00000	0.24589
19	Super Off-Peak: Above 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03786	0.00000	0.15337	0.09252	0.00000	0.24589
20	Winter Energy														
21	On-Peak: Baseline Energy - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.08627)	0.00000	0.02924	0.09581	0.00000	0.12505
22	On-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.06689)	0.00000	0.04862	0.09581	0.00000	0.14443
23	On-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00605)	0.00000	0.10946	0.09581	0.00000	0.20527
24	On-Peak: Above 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00605)	0.00000	0.10946	0.09581	0.00000	0.20527
25	Semi-Peak: Baseline Energy - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.07259)	0.00000	0.04292	0.07992	0.00000	0.12284
26	Semi-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05090)	0.00000	0.06461	0.07992	0.00000	0.14453
27	Semi-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.00798	0.00000	0.12349	0.07992	0.00000	0.20341
28	Semi-Peak: Above 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.00798	0.00000	0.12349	0.07992	0.00000	0.20341
29	Super Off-Peak: Baseline Energy - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.07259)	0.00000	0.04292	0.07992	0.00000	0.12284
30	Super Off-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05090)	0.00000	0.06461	0.07992	0.00000	0.14453
31	Super Off-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.00798	0.00000	0.12349	0.07992	0.00000	0.20341
32	Super Off-Peak: Above 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.00798	0.00000	0.12349	0.07992	0.00000	0.20341
33	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

ATTACHMENT A
TOTAL PRESENT RATE (8/1/2014)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)	
1	* SCHEDULE DR-TOU (CARE & Medical Baseline)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy															
8	On-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.34603)	0.00000	(0.23052)	0.37981	0.00000	0.14929	
9	On-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.33469)	0.00000	(0.21918)	0.37981	0.00000	0.16063	
10	On-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.23104)	0.00000	(0.11553)	0.37981	0.00000	0.26428	
11	On-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.23104)	0.00000	(0.11553)	0.37981	0.00000	0.26428	
12	Semi-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.08519)	0.00000	0.03032	0.09252	0.00000	0.12284	
13	Semi-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.06350)	0.00000	0.05201	0.09252	0.00000	0.14453	
14	Semi-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03786	0.00000	0.15337	0.09252	0.00000	0.24589	
15	Semi-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03786	0.00000	0.15337	0.09252	0.00000	0.24589	
16	Super Off-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.08519)	0.00000	0.03032	0.09252	0.00000	0.12284	
17	Super Off-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.06350)	0.00000	0.05201	0.09252	0.00000	0.14453	
18	Super Off-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03786	0.00000	0.15337	0.09252	0.00000	0.24589	
19	Super Off-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03786	0.00000	0.15337	0.09252	0.00000	0.24589	
20	Winter Energy															
21	On-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.08627)	0.00000	0.02924	0.09581	0.00000	0.12505	
22	On-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.06689)	0.00000	0.04862	0.09581	0.00000	0.14443	
23	On-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00605)	0.00000	0.10946	0.09581	0.00000	0.20527	
24	On-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00605)	0.00000	0.10946	0.09581	0.00000	0.20527	
25	Semi-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.07259)	0.00000	0.04292	0.07992	0.00000	0.12284	
26	Semi-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05090)	0.00000	0.06461	0.07992	0.00000	0.14453	
27	Semi-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.00798	0.00000	0.12349	0.07992	0.00000	0.20341	
28	Semi-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.00798	0.00000	0.12349	0.07992	0.00000	0.20341	
29	Super Off-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.07259)	0.00000	0.04292	0.07992	0.00000	0.12284	
30	Super Off-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05090)	0.00000	0.06461	0.07992	0.00000	0.14453	
31	Super Off-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.00798	0.00000	0.12349	0.07992	0.00000	0.20341	
32	Super Off-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.00798	0.00000	0.12349	0.07992	0.00000	0.20341	
33	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
34	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
35	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
36	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17	

ATTACHMENT A
TOTAL PRESENT RATE (8/1/2014)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE DR-SES														
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand														
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge														
8	On-Peak: Summer	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	(0.00782)	0.10966	0.37916	0.00513	0.49395
9	Semi-Peak: Summer	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	(0.00782)	0.10966	0.10856	0.00513	0.22335
10	Super Off-Peak: Summer	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	(0.00782)	0.10966	0.08323	0.00513	0.19802
11	On-Peak: Winter	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	(0.00782)	0.10966	0.09277	0.00513	0.20756
12	Semi-Peak: Winter	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	(0.00782)	0.10966	0.09277	0.00513	0.20756
13	Super Off-Peak: Winter	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	(0.00782)	0.10966	0.07741	0.00513	0.19220
14	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
15															
16	* SCHEDULE DR-SES (CARE)														
17	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	On Peak Demand														
20	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Energy Charge														
23	On-Peak: Summer	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	0.00000	0.11748	0.37916	0.00000	0.49664
24	Semi-Peak: Summer	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	0.00000	0.11748	0.10856	0.00000	0.22604
25	Super Off-Peak: Summer	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	0.00000	0.11748	0.08323	0.00000	0.20071
26	On-Peak: Winter	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	0.00000	0.11748	0.09277	0.00000	0.21025
27	Semi-Peak: Winter	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	0.00000	0.11748	0.09277	0.00000	0.21025
28	Super Off-Peak: Winter	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	0.00000	0.11748	0.07741	0.00000	0.19489
29	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

ATTACHMENT A
TOTAL PRESENT RATE (8/1/2014)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE EV-TOU														
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand														
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge														
8	On-Peak: Summer	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	(0.00782)	0.10966	0.37129	0.00513	0.48608
9	Semi-Peak: Summer	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	(0.00782)	0.10966	0.09705	0.00513	0.21184
10	Super Off-Peak: Summer	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	(0.00782)	0.10966	0.04787	0.00513	0.16266
11	On-Peak: Winter	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	(0.00782)	0.10966	0.09536	0.00513	0.21015
12	Semi-Peak: Winter	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	(0.00782)	0.10966	0.08375	0.00513	0.19854
13	Super Off-Peak: Winter	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	(0.00782)	0.10966	0.06059	0.00513	0.17538
14	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
15															
16	* SCHEDULE EV-TOU-2														
17	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	On Peak Demand														
20	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Energy Charge														
23	On-Peak: Summer	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	(0.00782)	0.10966	0.37224	0.00513	0.48703
24	Semi-Peak: Summer	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	(0.00782)	0.10966	0.10036	0.00513	0.21515
25	Super Off-Peak: Summer	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	(0.00782)	0.10966	0.04784	0.00513	0.16263
26	On-Peak: Winter	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	(0.00782)	0.10966	0.09150	0.00513	0.20629
27	Semi-Peak: Winter	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	(0.00782)	0.10966	0.08702	0.00513	0.20181
28	Super Off-Peak: Winter	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	(0.00782)	0.10966	0.06057	0.00513	0.17536
29	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
30															
31	* SCHEDULE EV-TOU-2 (CARE)														
32	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34	On Peak Demand														
35	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37	Energy Charge														
38	On-Peak: Summer (CARE)	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	0.00000	0.11748	0.37224	0.00000	0.48972
39	Semi-Peak: Summer (CARE)	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	0.00000	0.11748	0.10036	0.00000	0.21784
40	Super Off-Peak: Summer (CARE)	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	0.00000	0.11748	0.04784	0.00000	0.16532
41	On-Peak: Winter (CARE)	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	0.00000	0.11748	0.09150	0.00000	0.20898
42	Semi-Peak: Winter (CARE)	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	0.00000	0.11748	0.08702	0.00000	0.20450
43	Super Off-Peak: Winter (CARE)	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	0.00000	0.11748	0.06057	0.00000	0.17805
44	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

ATTACHMENT A
TOTAL PRESENT RATE (8/1/2014)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE DR-TOD-C														
2	Basic Service Fee	\$/Month													
3	Non-Coincident Demand	\$/kW													
4	On Peak Demand														
5	Summer	\$/kW													
6	Winter	\$/kW													
7	Energy Charge														
8	On-Peak: Summer	\$/kWh													
9	Semi-Peak: Summer	\$/kWh													
10	Super Off-Peak: Summer	\$/kWh													
11	On-Peak: Winter	\$/kWh													
12	Semi-Peak: Winter	\$/kWh													
13	Super Off-Peak: Winter	\$/kWh													
14	Baseline Adjustment - Summer	\$/kWh													
15	101% to 130% of Baseline - Summer	\$/kWh													
16	Baseline Adjustment - Winter	\$/kWh													
17	101% to 130% of Baseline - Winter	\$/kWh													
18	Minimum Bill	\$/Day													
19															
20	* SCHEDULE DR-TOD-C MB														
21	Basic Service Fee	\$/Month													
22	Non-Coincident Demand	\$/kW													
23	On Peak Demand														
24	Summer	\$/kW													
25	Winter	\$/kW													
26	Energy Charge														
27	On-Peak: Summer	\$/kWh													
28	Semi-Peak: Summer	\$/kWh													
29	Super Off-Peak: Summer	\$/kWh													
30	On-Peak: Winter	\$/kWh													
31	Semi-Peak: Winter	\$/kWh													
32	Super Off-Peak: Winter	\$/kWh													
33	Baseline Adjustment - Summer	\$/kWh													
34	101% to 130% of Baseline - Summer	\$/kWh													
35	Baseline Adjustment - Winter	\$/kWh													
36	101% to 130% of Baseline - Winter	\$/kWh													
37	Minimum Bill	\$/Day													

ATTACHMENT A
TOTAL PRESENT RATE (8/1/2014)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE DR-TOD-C (FERA)														
2	Basic Service Fee	\$/Month													
3	Non-Coincident Demand	\$/kW													
4	On Peak Demand														
5	Summer	\$/kW													
6	Winter	\$/kW													
7	Energy Charge														
8	On-Peak: Summer	\$/kWh													
9	Semi-Peak: Summer	\$/kWh													
10	Super Off-Peak: Summer	\$/kWh													
11	On-Peak: Winter	\$/kWh													
12	Semi-Peak: Winter	\$/kWh													
13	Super Off-Peak: Winter	\$/kWh													
14	Baseline Adjustment - Summer	\$/kWh													
15	101% to 200% of Baseline - Summer	\$/kWh													
16	Baseline Adjustment - Winter	\$/kWh													
17	101% to 200% of Baseline - Winter	\$/kWh													
18	Minimum Bill	\$/Day													
19															
20	* SCHEDULE DR-TOD-C (FERA & Medical Baseline)														
21	Basic Service Fee	\$/Month													
22	Non-Coincident Demand	\$/kW													
23	On Peak Demand														
24	Summer	\$/kW													
25	Winter	\$/kW													
26	Energy Charge														
27	On-Peak: Summer	\$/kWh													
28	Semi-Peak: Summer	\$/kWh													
29	Super Off-Peak: Summer	\$/kWh													
30	On-Peak: Winter	\$/kWh													
31	Semi-Peak: Winter	\$/kWh													
32	Super Off-Peak: Winter	\$/kWh													
33	Baseline Adjustment - Summer	\$/kWh													
34	101% to 200% of Baseline - Summer	\$/kWh													
35	Baseline Adjustment - Winter	\$/kWh													
36	101% to 200% of Baseline - Winter	\$/kWh													
37	Minimum Bill	\$/Day													

ATTACHMENT A
TOTAL PRESENT RATE (8/1/2014)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE DR-TOD-C (CARE)														
2	Basic Service Fee	\$/Month													
3	Non-Coincident Demand	\$/kW													
4	On Peak Demand														
5	Summer	\$/kW													
6	Winter	\$/kW													
7	Energy Charge														
8	On-Peak: Summer	\$/kWh													
9	Semi-Peak: Summer	\$/kWh													
10	Super Off-Peak: Summer	\$/kWh													
11	On-Peak: Winter	\$/kWh													
12	Semi-Peak: Winter	\$/kWh													
13	Super Off-Peak: Winter	\$/kWh													
14	Baseline Adjustment - Summer														
15	101% to 130% of Baseline - Summer														
16	Baseline Adjustment - Winter														
17	101% to 130% of Baseline - Winter														
18	Minimum Bill	\$/Day													
19															
20	* SCHEDULE DR-TOD-C (CARE & Medical Baseline)														
21	Basic Service Fee	\$/Month													
22	Non-Coincident Demand	\$/kW													
23	On Peak Demand														
24	Summer	\$/kW													
25	Winter	\$/kW													
26	Energy Charge														
27	On-Peak: Summer	\$/kWh													
28	Semi-Peak: Summer	\$/kWh													
29	Super Off-Peak: Summer	\$/kWh													
30	On-Peak: Winter	\$/kWh													
31	Semi-Peak: Winter	\$/kWh													
32	Super Off-Peak: Winter	\$/kWh													
33	Baseline Adjustment - Summer	\$/kWh													
34	101% to 130% of Baseline - Summer	\$/kWh													
35	Baseline Adjustment - Winter	\$/kWh													
36	101% to 130% of Baseline - Winter	\$/kWh													
37	Minimum Bill	\$/Day													

ATTACHMENT A
TOTAL PRESENT RATE (8/1/2014)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE A														
2	Basic Service Fee														
3	Secondary														
4	0-5 kW	\$/Month	0.00	7.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.00	0.00	0.00	7.00
5	5-20 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	12.00
6	20-50 kW	\$/Month	0.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.00	0.00	0.00	20.00
7	>50 kW	\$/Month	0.00	50.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.00	0.00	0.00	50.00
8	Primary														
9	0-5 kW	\$/Month	0.00	7.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.00	0.00	0.00	7.00
10	5-20 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	12.00
11	20-50 kW	\$/Month	0.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.00	0.00	0.00	20.00
12	>50 kW	\$/Month	0.00	50.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.00	0.00	0.00	50.00
13	Non-Coincident Demand														
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	On-Peak Demand: Summer														
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	On-Peak Demand: Winter														
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Energy Charge														
23	Summer														
24	Secondary	\$/kWh	0.02111	0.08203	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12036	0.14658	0.00513	0.27207
25	Primary	\$/kWh	0.02111	0.08162	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11995	0.14622	0.00513	0.27130
26	Winter														
27	Secondary	\$/kWh	0.02111	0.08203	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12036	0.07503	0.00513	0.20052
28	Primary	\$/kWh	0.02111	0.08162	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11995	0.07473	0.00513	0.19981
29															
30	* SCHEDULE A (ELI)														
31	Basic Service Fee														
32	Secondary														
33	0-5 kW	\$/Month	0.00	7.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.00	0.00	0.00	7.00
34	5-20 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	12.00
35	20-50 kW	\$/Month	0.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.00	0.00	0.00	20.00
36	>50 kW	\$/Month	0.00	50.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.00	0.00	0.00	50.00
37	Primary														
38	0-5 kW	\$/Month	0.00	7.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.00	0.00	0.00	7.00
39	5-20 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	12.00
40	20-50 kW	\$/Month	0.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.00	0.00	0.00	20.00
41	>50 kW	\$/Month	0.00	50.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.00	0.00	0.00	50.00
42	Non-Coincident Demand														
43	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	On-Peak Demand: Summer														
46	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
48	On-Peak Demand: Winter														
49	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
50	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
51	Energy Charge														
52	Summer														
53	Secondary	\$/kWh	0.02111	0.08203	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12036	0.04763	0.00000	0.16799
54	Primary	\$/kWh	0.02111	0.08162	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11995	0.04763	0.00000	0.16758
55	Winter														
56	Secondary	\$/kWh	0.02111	0.08203	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12036	0.03971	0.00000	0.16007
57	Primary	\$/kWh	0.02111	0.08162	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11995	0.03971	0.00000	0.15966

ATTACHMENT A
TOTAL PRESENT RATE (8/1/2014)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE AS-TOD														
2	Basic Service Fee														
3	Secondary														
4	0-5 kW	\$/Month	0.00	7.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.00	0.00	0.00	7.00
5	5-20 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	12.00
6	20-50 kW	\$/Month	0.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.00	0.00	0.00	20.00
7	>50 kW	\$/Month	0.00	50.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.00	0.00	0.00	50.00
8	Primary														
9	0-5 kW	\$/Month	0.00	7.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.00	0.00	0.00	7.00
10	5-20 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	12.00
11	20-50 kW	\$/Month	0.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.00	0.00	0.00	20.00
12	>50 kW	\$/Month	0.00	50.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.00	0.00	0.00	50.00
13	Non-Coincident Demand														
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	On-Peak Demand: Summer														
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	On-Peak Demand: Winter														
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Energy Charge														
23	Summer On-Peak														
24	Secondary	\$/kWh	0.02111	0.08203	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12036	0.19145	0.00513	0.31694
25	Primary	\$/kWh	0.02111	0.08162	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11995	0.19046	0.00513	0.31554
26	Summer Semi-Peak														
27	Secondary	\$/kWh	0.02111	0.08203	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12036	0.14658	0.00513	0.27207
28	Primary	\$/kWh	0.02111	0.08162	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11995	0.14589	0.00513	0.27097
29	Summer Super Off-Peak														
30	Secondary	\$/kWh	0.02111	0.08203	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12036	0.10486	0.00513	0.23035
31	Primary	\$/kWh	0.02111	0.08162	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11995	0.10447	0.00513	0.22955
32	Winter On-Peak														
33	Secondary	\$/kWh	0.02111	0.08203	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12036	0.10183	0.00513	0.22732
34	Primary	\$/kWh	0.02111	0.08162	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11995	0.10132	0.00513	0.22640
35	Winter Semi-Peak														
36	Secondary	\$/kWh	0.02111	0.08203	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12036	0.08693	0.00513	0.21242
37	Primary	\$/kWh	0.02111	0.08162	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11995	0.08654	0.00513	0.21162
38	Winter Super Off-Peak														
39	Secondary	\$/kWh	0.02111	0.08203	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12036	0.06627	0.00513	0.19176
40	Primary	\$/kWh	0.02111	0.08162	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11995	0.06604	0.00513	0.19112

ATTACHMENT A
TOTAL PRESENT RATE (8/1/2014)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE AS-TOD (ELI)														
2	Basic Service Fee	\$/Month													
3	Secondary														
4	0-5 kW	\$/Month	0.00	7.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.00	0.00	0.00	7.00
5	5-20 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	12.00
6	20-50 kW	\$/Month	0.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.00	0.00	0.00	20.00
7	>50 kW	\$/Month	0.00	50.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.00	0.00	0.00	50.00
8	Primary														
9	0-5 kW	\$/Month	0.00	7.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.00	0.00	0.00	7.00
10	5-20 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	12.00
11	20-50 kW	\$/Month	0.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.00	0.00	0.00	20.00
12	>50 kW	\$/Month	0.00	50.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.00	0.00	0.00	50.00
13	Non-Coincident Demand														
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	On-Peak Demand: Summer														
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	On-Peak Demand: Winter														
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Energy Charge														
23	Summer On-Peak														
24	Secondary	\$/kWh	0.02111	0.08203	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12036	0.04763	0.00000	0.16799
25	Primary	\$/kWh	0.02111	0.08162	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11995	0.04763	0.00000	0.16758
26	Summer Semi-Peak														
27	Secondary	\$/kWh	0.02111	0.08203	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12036	0.04763	0.00000	0.16799
28	Primary	\$/kWh	0.02111	0.08162	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11995	0.04763	0.00000	0.16758
29	Summer Super Off-Peak														
30	Secondary	\$/kWh	0.02111	0.08203	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12036	0.04763	0.00000	0.16799
31	Primary	\$/kWh	0.02111	0.08162	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11995	0.04763	0.00000	0.16758
32	Winter On-Peak														
33	Secondary	\$/kWh	0.02111	0.08203	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12036	0.03971	0.00000	0.16007
34	Primary	\$/kWh	0.02111	0.08162	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11995	0.03971	0.00000	0.15966
35	Winter Semi-Peak														
36	Secondary	\$/kWh	0.02111	0.08203	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12036	0.03971	0.00000	0.16007
37	Primary	\$/kWh	0.02111	0.08162	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11995	0.03971	0.00000	0.15966
38	Winter Super Off-Peak														
39	Secondary	\$/kWh	0.02111	0.08203	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12036	0.03971	0.00000	0.16007
40	Primary	\$/kWh	0.02111	0.08162	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11995	0.03971	0.00000	0.15966

ATTACHMENT A
TOTAL PRESENT RATE (8/1/2014)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* Schedule ATC														
2	Basic Service Fee														
3	0-5 kW	\$/Month	0.00	7.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.00	0.00	0.00	7.00
4	>5 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	12.00
5	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	On-Peak Demand: Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	On-Peak Demand: Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Energy Charge														
9	Summer	\$/kWh	0.02111	0.05832	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.09665	0.07821	0.00513	0.17999
10	Winter	\$/kWh	0.02111	0.05832	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.09665	0.07821	0.00513	0.17999
11															
12	* SCHEDULE A-TOU														
13	Basic Service Fee	\$/Month	0.00	14.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.34	0.00	0.00	14.34
14	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	On-Peak Demand: Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	On-Peak Demand: Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	Energy Charge														
18	Summer														
19	On-Peak	\$/kWh	0.02111	0.08203	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12036	0.35834	0.00513	0.48383
20	Semi-Peak	\$/kWh	0.02111	0.08203	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12036	0.15579	0.00513	0.28128
21	Super Off-Peak	\$/kWh	0.02111	0.08203	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12036	0.13043	0.00513	0.25592
22	Winter														
23	On-Peak	\$/kWh	0.02111	0.08203	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12036	0.09989	0.00513	0.22538
24	Semi-Peak	\$/kWh	0.02111	0.08203	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12036	0.08501	0.00513	0.21050
25	Super Off-Peak	\$/kWh	0.02111	0.08203	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12036	0.06451	0.00513	0.19000
26															
27	* SCHEDULE A-TOU (ELI)														
28	Basic Service Fee	\$/Month	0.00	14.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.34	0.00	0.00	14.34
29	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30	On-Peak Demand: Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	On-Peak Demand: Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32	Energy Charge														
33	Summer														
34	On-Peak	\$/kWh	0.02111	0.08026	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11859	0.04763	0.00000	0.16622
35	Semi-Peak	\$/kWh	0.02111	0.08026	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11859	0.04763	0.00000	0.16622
36	Super Off-Peak	\$/kWh	0.02111	0.08026	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11859	0.04763	0.00000	0.16622
37	Winter														
38	On-Peak	\$/kWh	0.02111	0.08026	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11859	0.03971	0.00000	0.15830
39	Semi-Peak	\$/kWh	0.02111	0.08026	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11859	0.03971	0.00000	0.15830
40	Super Off-Peak	\$/kWh	0.02111	0.08026	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11859	0.03971	0.00000	0.15830

ATTACHMENT A
TOTAL PRESENT RATE (8/1/2014)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE AD (CLOSED)														
2	Basic Service Fee	\$/Month	0.00	41.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	41.56	0.00	0.00	41.56
3	Maximum Demand														
4	Secondary	\$/kW	9.60	17.63	0.00	0.00	0.00	0.00	0.05	0.00	0.00	27.28	0.00	0.00	27.28
5	Primary	\$/kW	9.28	16.78	0.00	0.00	0.00	0.00	0.05	0.00	0.00	26.11	0.00	0.00	26.11
6	Maximum On-Peak Demand: Summer														
7	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9	Maximum On-Peak Demand: Winter														
10	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Power Factor	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
13	On-Peak Energy: Summer														
14	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.09459	0.00513	0.10499
15	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.09418	0.00513	0.10458
16	Semi-Peak Energy: Summer														
17	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.09459	0.00513	0.10499
18	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.09418	0.00513	0.10458
19	Super Off-Peak Energy: Summer														
20	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.09459	0.00513	0.10499
21	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.09418	0.00513	0.10458
22	On-Peak Energy: Winter														
23	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.08391	0.00513	0.09431
24	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.08358	0.00513	0.09398
25	Semi-Peak Energy: Winter														
26	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.08391	0.00513	0.09431
27	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.08358	0.00513	0.09398
28	Super Off-Peak Energy: Winter														
29	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.08391	0.00513	0.09431
30	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.08358	0.00513	0.09398

ATTACHMENT A
TOTAL PRESENT RATE (8/1/2014)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE AL-TOU														
2	Basic Service Fee														
3	Less than or equal to 500 kW														
4	Secondary	\$/Month	0.00	87.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	87.34	0.00	0.00	87.34
5	Primary	\$/Month	0.00	31.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.40	0.00	0.00	31.40
6	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
7	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
8	Transmission	\$/Month	0.00	127.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	127.01	0.00	0.00	127.01
9	Greater than 500 kW														
10	Secondary	\$/Month	0.00	349.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	349.31	0.00	0.00	349.31
11	Primary	\$/Month	0.00	37.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.35	0.00	0.00	37.35
12	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
13	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
14	Transmission	\$/Month	0.00	508.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	508.16	0.00	0.00	508.16
15	Greater than 12 MW														
16	Secondary Substation	\$/Month	0.00	28,063.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28,063.31	0.00	0.00	28,063.31
17	Primary Substation	\$/Month	0.00	28,115.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28,115.43	0.00	0.00	28,115.43
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	3,000.00
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	1.23
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	3.17
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	1.22
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	3.13
23	Non-Coincident Demand														
24	Secondary	\$/kW	8.64	12.08	0.00	0.00	0.00	0.00	0.05	0.00	0.00	20.77	0.00	0.00	20.77
25	Primary	\$/kW	8.35	11.89	0.00	0.00	0.00	0.00	0.05	0.00	0.00	20.29	0.00	0.00	20.29
26	Secondary Substation	\$/kW	8.64	0.99	0.00	0.00	0.45	0.00	0.05	0.00	0.00	10.13	0.00	0.00	10.13
27	Primary Substation	\$/kW	8.35	0.99	0.00	0.00	0.45	0.00	0.05	0.00	0.00	9.84	0.00	0.00	9.84
28	Transmission	\$/kW	8.26	0.99	0.00	0.00	0.45	0.00	0.05	0.00	0.00	9.75	0.00	0.00	9.75
29	Maximum On-Peak Demand: Summer														
30	Secondary	\$/kW	1.90	7.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.80	11.30	0.00	21.10
31	Primary	\$/kW	1.84	7.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.49	11.24	0.00	20.73
32	Secondary Substation	\$/kW	1.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.90	11.30	0.00	13.20
33	Primary Substation	\$/kW	1.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.84	11.24	0.00	13.08
34	Transmission	\$/kW	1.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.82	10.75	0.00	12.57
35	Maximum On-Peak Demand: Winter														
36	Secondary	\$/kW	0.41	6.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.14	0.00	0.00	7.14
37	Primary	\$/kW	0.39	6.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.10	0.00	0.00	7.10
38	Secondary Substation	\$/kW	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.41	0.00	0.00	0.41
39	Primary Substation	\$/kW	0.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.39	0.00	0.00	0.39
40	Transmission	\$/kW	0.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.39	0.00	0.00	0.39
41	Power Factor														
42	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
43	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
44	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
45	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
46	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ATTACHMENT A
TOTAL PRESENT RATE (8/1/2014)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	SCHEDULE AL-TOU (Continued)														
2	On-Peak Energy: Summer														
3	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.12170	0.00513	0.13210
4	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.12104	0.00513	0.13144
5	Secondary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.12170	0.00513	0.12820
6	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00004	0.00137	0.12104	0.00513	0.12754
7	Transmission	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.11570	0.00513	0.12220
8	Semi-Peak Energy: Summer														
9	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.11128	0.00513	0.12168
10	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00004	0.00527	0.11074	0.00513	0.12114
11	Secondary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.11128	0.00513	0.11778
12	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00004	0.00137	0.11074	0.00513	0.11724
13	Transmission	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.10603	0.00513	0.11253
14	Super Off-Peak Energy: Summer														
15	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.08098	0.00513	0.09138
16	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.08068	0.00513	0.09108
17	Secondary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.08098	0.00513	0.08748
18	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.08068	0.00513	0.08718
19	Transmission	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.07735	0.00513	0.08385
20	On-Peak Energy: Winter														
21	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.11166	0.00513	0.12206
22	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.11110	0.00513	0.12150
23	Secondary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.11166	0.00513	0.11816
24	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.11110	0.00513	0.11760
25	Transmission	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.10626	0.00513	0.11276
26	Semi-Peak Energy: Winter														
27	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.09505	0.00513	0.10545
28	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.09462	0.00513	0.10502
29	Secondary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00004	0.00137	0.09505	0.00513	0.10155
30	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.09462	0.00513	0.10112
31	Transmission	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.09063	0.00513	0.09713
32	Super Off-Peak Energy: Winter														
33	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.07217	0.00513	0.08257
34	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.07192	0.00513	0.08232
35	Secondary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.07217	0.00513	0.07867
36	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00004	0.00137	0.07192	0.00513	0.07842
37	Transmission	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.06896	0.00513	0.07546

ATTACHMENT A
TOTAL PRESENT RATE (8/1/2014)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE AL-TOU (ELI)														
2	Basic Service Fee														
3	Less than or equal to 500 kW														
4	Secondary	\$/Month	0.00	87.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	87.34	0.00	0.00	87.34
5	Primary	\$/Month	0.00	31.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.40	0.00	0.00	31.40
6	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
7	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
8	Transmission	\$/Month	0.00	127.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	127.01	0.00	0.00	127.01
9	Greater than 500 kW														
10	Secondary	\$/Month	0.00	349.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	349.31	0.00	0.00	349.31
11	Primary	\$/Month	0.00	37.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.35	0.00	0.00	37.35
12	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
13	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
14	Transmission	\$/Month	0.00	508.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	508.16	0.00	0.00	508.16
15	Greater than 12 MW														
16	Secondary Substation	\$/Month	0.00	28,063.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28,063.31	0.00	0.00	28,063.31
17	Primary Substation	\$/Month	0.00	28,115.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28,115.43	0.00	0.00	28,115.43
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	3,000.00
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	1.23
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	3.17
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	1.22
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	3.13
23	Non-Coincident Demand														
24	Secondary	\$/kW	8.64	12.08	0.00	0.00	0.00	0.00	0.05	0.00	0.00	20.77	0.00	0.00	20.77
25	Primary	\$/kW	8.35	11.89	0.00	0.00	0.00	0.00	0.05	0.00	0.00	20.29	0.00	0.00	20.29
26	Secondary Substation	\$/kW	8.64	0.49	0.00	0.00	0.45	0.00	0.05	0.00	0.00	9.63	0.00	0.00	9.63
27	Primary Substation	\$/kW	8.35	0.49	0.00	0.00	0.45	0.00	0.05	0.00	0.00	9.34	0.00	0.00	9.34
28	Transmission	\$/kW	8.26	0.49	0.00	0.00	0.45	0.00	0.05	0.00	0.00	9.25	0.00	0.00	9.25
29	Maximum On-Peak Demand: Summer														
30	Secondary	\$/kW	1.90	7.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.80	11.30	0.00	21.10
31	Primary	\$/kW	1.84	7.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.49	11.24	0.00	20.73
32	Secondary Substation	\$/kW	1.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.90	11.30	0.00	13.20
33	Primary Substation	\$/kW	1.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.84	11.24	0.00	13.08
34	Transmission	\$/kW	1.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.82	10.75	0.00	12.57
35	Maximum On-Peak Demand: Winter														
36	Secondary	\$/kW	0.41	6.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.14	0.00	0.00	7.14
37	Primary	\$/kW	0.39	6.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.10	0.00	0.00	7.10
38	Secondary Substation	\$/kW	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.41	0.00	0.00	0.41
39	Primary Substation	\$/kW	0.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.39	0.00	0.00	0.39
40	Transmission	\$/kW	0.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.39	0.00	0.00	0.39
41	Power Factor														
42	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
43	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
44	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
45	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
46	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ATTACHMENT A
TOTAL PRESENT RATE (8/1/2014)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	SCHEDULE AL-TOU ELI (Continued)														
2	On-Peak Energy: Summer														
3	Secondary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.04987	0.00000	0.05380
4	Primary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.04984	0.00000	0.05377
5	Secondary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.04987	0.00000	0.05124
6	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00004	0.00137	0.04984	0.00000	0.05121
7	Transmission	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.04980	0.00000	0.05117
8	Semi-Peak Energy: Summer														
9	Secondary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.04945	0.00000	0.05338
10	Primary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00004	0.00393	0.04942	0.00000	0.05335
11	Secondary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.04945	0.00000	0.05082
12	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00004	0.00137	0.04942	0.00000	0.05079
13	Transmission	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.04939	0.00000	0.05076
14	Super Off-Peak Energy: Summer														
15	Secondary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.04766	0.00000	0.05159
16	Primary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.04766	0.00000	0.05159
17	Secondary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.04766	0.00000	0.04903
18	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.04766	0.00000	0.04903
19	Transmission	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.04766	0.00000	0.04903
20	On-Peak Energy: Winter														
21	Secondary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.03976	0.00000	0.04369
22	Primary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.03976	0.00000	0.04369
23	Secondary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.03976	0.00000	0.04113
24	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.03976	0.00000	0.04113
25	Transmission	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.03976	0.00000	0.04113
26	Semi-Peak Energy: Winter														
27	Secondary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.03976	0.00000	0.04369
28	Primary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.03975	0.00000	0.04368
29	Secondary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00004	0.00137	0.03976	0.00000	0.04113
30	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.03975	0.00000	0.04112
31	Transmission	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.03975	0.00000	0.04112
32	Super Off-Peak Energy: Winter														
33	Secondary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.03974	0.00000	0.04367
34	Primary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.03974	0.00000	0.04367
35	Secondary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.03974	0.00000	0.04111
36	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00004	0.00137	0.03974	0.00000	0.04111
37	Transmission	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.03974	0.00000	0.04111

ATTACHMENT A
TOTAL PRESENT RATE (8/1/2014)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE DG-R														
2	Basic Service Fee														
3	Less than or equal to 500 kW														
4	Secondary	\$/Month	0.00	87.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	87.34	0.00	0.00	87.34
5	Primary	\$/Month	0.00	31.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.40	0.00	0.00	31.40
6	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
7	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
8	Transmission	\$/Month	0.00	127.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	127.01	0.00	0.00	127.01
9	Greater than 500 kW														
10	Secondary	\$/Month	0.00	349.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	349.31	0.00	0.00	349.31
11	Primary	\$/Month	0.00	37.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.35	0.00	0.00	37.35
12	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
13	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
14	Transmission	\$/Month	0.00	508.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	508.16	0.00	0.00	508.16
15	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	3,000.00
16	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	1.23
17	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	3.17
18	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	1.22
19	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	3.13
20	Maximum Demand														
21	Secondary	\$/kW	8.64	1.70	0.00	0.00	0.00	0.00	0.05	0.00	0.00	10.39	0.00	0.00	10.39
22	Primary	\$/kW	8.35	1.75	0.00	0.00	0.00	0.00	0.05	0.00	0.00	10.15	0.00	0.00	10.15
23	Secondary Substation	\$/kW	8.64	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00	8.69	0.00	0.00	8.69
24	Primary Substation	\$/kW	8.35	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00	8.40	0.00	0.00	8.40
25	Transmission	\$/kW	8.26	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00	8.31	0.00	0.00	8.31
26	Maximum On-Peak Demand: Summer														
27	Secondary	\$/kW	1.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.90	0.00	0.00	1.90
28	Primary	\$/kW	1.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.84	0.00	0.00	1.84
29	Secondary Substation	\$/kW	1.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.90	0.00	0.00	1.90
30	Primary Substation	\$/kW	1.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.84	0.00	0.00	1.84
31	Transmission	\$/kW	1.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.82	0.00	0.00	1.82
32	Maximum On-Peak Demand: Winter														
33	Secondary	\$/kW	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.41	0.00	0.00	0.41
34	Primary	\$/kW	0.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.39	0.00	0.00	0.39
35	Secondary Substation	\$/kW	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.41	0.00	0.00	0.41
36	Primary Substation	\$/kW	0.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.39	0.00	0.00	0.39
37	Transmission	\$/kW	0.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.39	0.00	0.00	0.39
38	Power Factor														
39	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
40	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
41	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
42	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
43	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ATTACHMENT A
TOTAL PRESENT RATE (8/1/2014)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)	
1	SCHEDULE DG-R (continued)															
2	On-Peak Energy: Summer															
3	Secondary	\$/kWh	(0.01120)	0.05001	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.05261	0.33995	0.00513	0.39769	
4	Primary	\$/kWh	(0.01120)	0.04978	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.05238	0.33929	0.00513	0.39680	
5	Secondary Substation	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.33995	0.00513	0.35035	
6	Primary Substation	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00004	0.00527	0.33929	0.00513	0.34969	
7	Transmission	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.33395	0.00513	0.34435	
8	Semi-Peak Energy: Summer															
9	Secondary	\$/kWh	(0.01120)	0.05001	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.05261	0.16987	0.00513	0.22761	
10	Primary	\$/kWh	(0.01120)	0.04978	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00004	0.05238	0.16932	0.00513	0.22683	
11	Secondary Substation	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.16987	0.00513	0.18027	
12	Primary Substation	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00004	0.00527	0.16932	0.00513	0.17972	
13	Transmission	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.16461	0.00513	0.17501	
14	Super Off-Peak Energy: Summer															
15	Secondary	\$/kWh	(0.01120)	0.05001	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.05261	0.13956	0.00513	0.19730	
16	Primary	\$/kWh	(0.01120)	0.04978	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.05238	0.13926	0.00513	0.19677	
17	Secondary Substation	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.13956	0.00513	0.14996	
18	Primary Substation	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.13926	0.00513	0.14966	
19	Transmission	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.13593	0.00513	0.14633	
20	On-Peak Energy: Winter															
21	Secondary	\$/kWh	(0.01120)	0.05001	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.05261	0.11166	0.00513	0.16940	
22	Primary	\$/kWh	(0.01120)	0.04978	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.05238	0.11111	0.00513	0.16862	
23	Secondary Substation	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.11166	0.00513	0.12206	
24	Primary Substation	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.11111	0.00513	0.12151	
25	Transmission	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.10626	0.00513	0.11666	
26	Semi-Peak Energy: Winter															
27	Secondary	\$/kWh	(0.01120)	0.05001	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.05261	0.09505	0.00513	0.15279	
28	Primary	\$/kWh	(0.01120)	0.04978	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.05238	0.09462	0.00513	0.15213	
29	Secondary Substation	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00004	0.00527	0.09505	0.00513	0.10545	
30	Primary Substation	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.09462	0.00513	0.10502	
31	Transmission	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.09063	0.00513	0.10103	
32	Super Off-Peak Energy: Winter															
33	Secondary	\$/kWh	(0.01120)	0.05001	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.05261	0.07217	0.00513	0.12991	
34	Primary	\$/kWh	(0.01120)	0.04978	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.05238	0.07192	0.00513	0.12943	
35	Secondary Substation	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.07217	0.00513	0.08257	
36	Primary Substation	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00004	0.00527	0.07192	0.00513	0.08232	
37	Transmission	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.06896	0.00513	0.07936	

ATTACHMENT A
TOTAL PRESENT RATE (8/1/2014)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE AY-TOU (CLOSED)														
2	Basic Service Fee														
3	Secondary	\$/Month	0.00	87.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	87.34	0.00	0.00	87.34
4	Primary	\$/Month	0.00	31.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.40	0.00	0.00	31.40
5	Transmission	\$/Month	0.00	127.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	127.01	0.00	0.00	127.01
6	Non-Coincident Demand														
7	Secondary	\$/kW	8.64	13.07	0.00	0.00	0.00	0.00	0.05	0.00	0.00	21.76	0.00	0.00	21.76
8	Primary	\$/kW	8.35	12.87	0.00	0.00	0.00	0.00	0.05	0.00	0.00	21.27	0.00	0.00	21.27
9	Transmission	\$/kW	8.26	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00	8.31	0.00	0.00	8.31
10	Maximum On-Peak Demand: Summer														
11	Secondary	\$/kW	1.90	7.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.73	11.31	0.00	21.04
12	Primary	\$/kW	1.84	7.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.56	11.25	0.00	20.81
13	Transmission	\$/kW	1.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.82	10.75	0.00	12.57
14	Maximum On-Peak Demand: Winter														
15	Secondary	\$/kW	0.41	7.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.24	0.00	0.00	8.24
16	Primary	\$/kW	0.39	7.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.11	0.00	0.00	8.11
17	Transmission	\$/kW	0.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.39	0.00	0.00	0.39
18	Power Factor														
19	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
20	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
21	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	On-Peak Energy: Summer														
23	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.12170	0.00513	0.13210
24	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.12104	0.00513	0.13144
25	Transmission	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.11570	0.00513	0.12610
26	Semi-Peak Energy: Summer														
27	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.11128	0.00513	0.12168
28	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.11074	0.00513	0.12114
29	Transmission	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.10603	0.00513	0.11643
30	Super Off-Peak Energy: Summer														
31	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.08098	0.00513	0.09138
32	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.08068	0.00513	0.09108
33	Transmission	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.07735	0.00513	0.08775
34	On-Peak Energy: Winter														
35	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.11166	0.00513	0.12206
36	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.11110	0.00513	0.12150
37	Transmission	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.10626	0.00513	0.11666
38	Semi-Peak Energy: Winter														
39	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.09505	0.00513	0.10545
40	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.09462	0.00513	0.10502
41	Transmission	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.09063	0.00513	0.10103
42	Super Off-Peak Energy: Winter														
43	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.07217	0.00513	0.08257
44	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.07192	0.00513	0.08232
45	Transmission	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.06896	0.00513	0.07936

ATTACHMENT A
TOTAL PRESENT RATE (8/1/2014)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE AY-TOU (ELI)														
2	Basic Service Fee														
3	Secondary	\$/Month	0.00	87.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	87.34	0.00	0.00	87.34
4	Primary	\$/Month	0.00	31.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.40	0.00	0.00	31.40
5	Transmission	\$/Month	0.00	127.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	127.01	0.00	0.00	127.01
6	Non-Coincident Demand														
7	Secondary	\$/kW	8.64	13.07	0.00	0.00	0.00	0.00	0.05	0.00	0.00	21.76	0.00	0.00	21.76
8	Primary	\$/kW	8.35	12.87	0.00	0.00	0.00	0.00	0.05	0.00	0.00	21.27	0.00	0.00	21.27
9	Transmission	\$/kW	8.26	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00	8.31	0.00	0.00	8.31
10	Maximum On-Peak Demand: Summer														
11	Secondary	\$/kW	1.90	7.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.73	11.31	0.00	21.04
12	Primary	\$/kW	1.84	7.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.56	11.25	0.00	20.81
13	Transmission	\$/kW	1.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.82	10.75	0.00	12.57
14	Maximum On-Peak Demand: Winter														
15	Secondary	\$/kW	0.41	7.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.24	0.00	0.00	8.24
16	Primary	\$/kW	0.39	7.72	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.11	0.00	0.00	8.11
17	Transmission	\$/kW	0.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.39	0.00	0.00	0.39
18	Power Factor														
19	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
20	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
21	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	On-Peak Energy: Summer														
23	Secondary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.04987	0.00000	0.05380
24	Primary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.04984	0.00000	0.05377
25	Transmission	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.04980	0.00000	0.05373
26	Semi-Peak Energy: Summer														
27	Secondary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.04945	0.00000	0.05338
28	Primary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.04942	0.00000	0.05335
29	Transmission	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.04939	0.00000	0.05332
30	Super Off-Peak Energy: Summer														
31	Secondary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.04766	0.00000	0.05159
32	Primary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.04766	0.00000	0.05159
33	Transmission	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.04766	0.00000	0.05159
34	On-Peak Energy: Winter														
35	Secondary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.03976	0.00000	0.04369
36	Primary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.03976	0.00000	0.04369
37	Transmission	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.03976	0.00000	0.04369
38	Semi-Peak Energy: Winter														
39	Secondary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.03976	0.00000	0.04369
40	Primary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.03975	0.00000	0.04368
41	Transmission	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.03975	0.00000	0.04368
42	Super Off-Peak Energy: Winter														
43	Secondary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.03974	0.00000	0.04367
44	Primary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.03974	0.00000	0.04367
45	Transmission	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.03974	0.00000	0.04367

ATTACHMENT A
TOTAL PRESENT RATE (8/1/2014)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE A6-TOU														
2	Basic Service Fee														
3	Greater than 500 kW														
4	Primary	\$/Month	0.00	37.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.35	0.00	0.00	37.35
5	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
6	Transmission	\$/Month	0.00	1,206.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,206.96	0.00	0.00	1,206.96
7	Greater than 12 MW -- Pri. Sub.	\$/Month	0.00	28,115.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28,115.43	0.00	0.00	28,115.43
8	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	1.22
9	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	3.13
10	Non-Coincident Demand														
11	Primary	\$/KW	8.35	12.88	0.00	0.00	0.45	0.00	0.05	0.00	0.00	21.73	0.00	0.00	21.73
12	Primary Substation	\$/KW	8.35	0.99	0.00	0.00	0.45	0.00	0.05	0.00	0.00	9.84	0.00	0.00	9.84
13	Transmission	\$/KW	8.26	0.99	0.00	0.00	0.45	0.00	0.05	0.00	0.00	9.75	0.00	0.00	9.75
14	Maximum Demand at Time of System Peak: Summer														
15	Primary	\$/KW	2.18	8.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.97	11.28	0.00	22.25
16	Primary Substation	\$/KW	2.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.18	11.28	0.00	13.46
17	Transmission	\$/KW	2.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.16	10.79	0.00	12.95
18	Maximum Demand at Time of System Peak: Winter														
19	Primary	\$/KW	0.41	7.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.14	0.00	0.00	8.14
20	Primary Substation	\$/KW	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.41	0.00	0.00	0.41
21	Transmission	\$/KW	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.41	0.00	0.00	0.41
22	Power Factor														
23	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
24	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
25	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	On-Peak Energy: Summer														
27	Primary	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.12104	0.00513	0.12754
28	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.12104	0.00513	0.12754
29	Transmission	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.11570	0.00513	0.12220
30	Semi-Peak Energy: Summer														
31	Primary	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.11074	0.00513	0.11724
32	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.11074	0.00513	0.11724
33	Transmission	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.10603	0.00513	0.11253
34	Super Off-Peak Energy: Summer														
35	Primary	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.08068	0.00513	0.08718
36	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.08068	0.00513	0.08718
37	Transmission	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.07735	0.00513	0.08385
38	On-Peak Energy: Winter														
39	Primary	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.11110	0.00513	0.11760
40	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.11110	0.00513	0.11760
41	Transmission	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.10626	0.00513	0.11276
42	Semi-Peak Energy: Winter														
43	Primary	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.09462	0.00513	0.10112
44	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.09462	0.00513	0.10112
45	Transmission	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.09063	0.00513	0.09713
46	Super Off-Peak Energy: Winter														
47	Primary	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.07192	0.00513	0.07842
48	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.07192	0.00513	0.07842
49	Transmission	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.06896	0.00513	0.07546

ATTACHMENT A
TOTAL PRESENT RATE (8/1/2014)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE S														
2	Contracted Demand														
3	Secondary	\$/kW	4.35	7.79	0.00	0.00	0.00	0.00	0.02	0.00	0.00	12.16	0.00	0.00	12.16
4	Primary	\$/kW	4.20	7.75	0.00	0.00	0.00	0.00	0.02	0.00	0.00	11.97	0.00	0.00	11.97
5	Secondary Substation	\$/kW	4.35	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.00	4.37	0.00	0.00	4.37
6	Primary Substation	\$/kW	4.20	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.00	4.22	0.00	0.00	4.22
7	Transmission	\$/kW	4.15	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.00	4.17	0.00	0.00	4.17
8															
9	* SCHEDULE OL-TOU														
10	Basic Service Fee	\$/Month	0.00	14.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.34	0.00	0.00	14.34
11	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	On-Peak Demand: Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	On-Peak Demand: Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	Energy Charge														
15	Summer														
16	On-Peak	\$/kWh	0.02111	0.08450	0.01177	0.00044	0.00123	0.00023	0.00029	0.00000	0.00000	0.11957	0.35834	0.00513	0.48304
17	Semi-Peak	\$/kWh	0.02111	0.08450	0.01177	0.00044	0.00123	0.00023	0.00029	0.00000	0.00000	0.11957	0.15579	0.00513	0.28049
18	Super Off-Peak	\$/kWh	0.02111	0.08450	0.01177	0.00044	0.00123	0.00023	0.00029	0.00000	0.00000	0.11957	0.13043	0.00513	0.25513
19	Winter														
20	On-Peak	\$/kWh	0.02111	0.08450	0.01177	0.00044	0.00123	0.00023	0.00029	0.00000	0.00000	0.11957	0.09989	0.00513	0.22459
21	Semi-Peak	\$/kWh	0.02111	0.08450	0.01177	0.00044	0.00123	0.00023	0.00029	0.00000	0.00000	0.11957	0.08501	0.00513	0.20971
22	Super Off-Peak	\$/kWh	0.02111	0.08450	0.01177	0.00044	0.00123	0.00023	0.00029	0.00000	0.00000	0.11957	0.06451	0.00513	0.18921

ATTACHMENT A
TOTAL PRESENT RATE (8/1/2014)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE PA-T-1														
2	Basic Service Fee	\$/Month	0.00	65.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	65.93	0.00	0.00	65.93
3	Demand: NCD excluding Super Off-Peak														
4	Secondary	\$/kW	0.00	9.73	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.73	0.00	0.00	9.73
5	Primary	\$/kW	0.00	9.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.68	0.00	0.00	9.68
6	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Demand: On-Peak: Summer														
8	Option C														
9	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.58	0.00	6.58
10	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.55	0.00	6.55
11	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.26	0.00	6.26
12	Option D														
13	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.59	0.00	6.59
14	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.55	0.00	6.55
15	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.27	0.00	6.27
16	Option E														
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.59	0.00	6.59
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.55	0.00	6.55
19	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.27	0.00	6.27
20	Option F														
21	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.58	0.00	6.58
22	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.55	0.00	6.55
23	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.26	0.00	6.26
24	Demand: On-Peak: Winter														
25	Option C														
26	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29	Option D														
30	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33	Option E														
34	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37	Option F														
38	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
41	Demand: Semi-Peak														
42	Secondary	\$/kW	9.60	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00	9.65	0.00	0.00	9.65
43	Primary	\$/kW	9.28	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00	9.33	0.00	0.00	9.33
44	Transmission	\$/kW	9.18	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00	9.23	0.00	0.00	9.23

ATTACHMENT A
TOTAL PRESENT RATE (8/1/2014)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	SCHEDULE PA-T-1 (continued)														
2	On-Peak Energy: Summer														
3	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00085	0.00023	0.00013	0.00000	0.00000	0.00489	0.11600	0.00513	0.12602
4	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00085	0.00023	0.00013	0.00000	0.00000	0.00489	0.11537	0.00513	0.12539
5	Transmission	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00085	0.00023	0.00013	0.00000	0.00000	0.00489	0.11028	0.00513	0.12030
6	Semi-Peak Energy: Summer														
7	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00085	0.00023	0.00013	0.00000	0.00000	0.00489	0.10932	0.00513	0.11934
8	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00085	0.00023	0.00013	0.00000	0.00000	0.00489	0.10879	0.00513	0.11881
9	Transmission	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00085	0.00023	0.00013	0.00000	0.00000	0.00489	0.10416	0.00513	0.11418
10	Super Off-Peak Energy: Summer														
11	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00085	0.00023	0.00013	0.00000	0.00000	0.00489	0.07465	0.00513	0.08467
12	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00085	0.00023	0.00013	0.00000	0.00000	0.00489	0.07437	0.00513	0.08439
13	Transmission	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00085	0.00023	0.00013	0.00000	0.00000	0.00489	0.07130	0.00513	0.08132
14	On-Peak Energy: Winter														
15	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00085	0.00023	0.00013	0.00000	0.00000	0.00489	0.10633	0.00513	0.11635
16	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00085	0.00023	0.00013	0.00000	0.00000	0.00489	0.10580	0.00513	0.11582
17	Transmission	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00085	0.00023	0.00013	0.00000	0.00000	0.00489	0.10118	0.00513	0.11120
18	Semi-Peak Energy: Winter														
19	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00085	0.00023	0.00013	0.00000	0.00000	0.00489	0.09050	0.00513	0.10052
20	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00085	0.00023	0.00013	0.00000	0.00000	0.00489	0.09010	0.00513	0.10012
21	Transmission	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00085	0.00023	0.00013	0.00000	0.00000	0.00489	0.08629	0.00513	0.09631
22	Super Off-Peak Energy: Winter														
23	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00085	0.00023	0.00013	0.00000	0.00000	0.00489	0.06870	0.00513	0.07872
24	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00085	0.00023	0.00013	0.00000	0.00000	0.00489	0.06846	0.00513	0.07848
25	Transmission	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00085	0.00023	0.00013	0.00000	0.00000	0.00489	0.06564	0.00513	0.07566

ATTACHMENT A
TOTAL PRESENT RATE (8/1/2014)
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE PA														
2	Basic Service Fee														
3	0-20 kW	\$/Month	0.00	18.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.23	0.00	0.00	18.23
4	>20 kW	\$/Month	0.00	21.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.87	0.00	0.00	21.87
5	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	On-Peak Demand: Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	On-Peak Demand: Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Energy Charge														
9	Summer	\$/kWh	0.02111	0.04254	0.01370	0.00044	0.00085	0.00027	0.00029	0.00000	0.00000	0.07920	0.11976	0.00513	0.20409
10	Winter	\$/kWh	0.02111	0.04254	0.01370	0.00044	0.00085	0.00027	0.00029	0.00000	0.00000	0.07920	0.07984	0.00513	0.16417
11															
12	* SCHEDULE PA-TOD														
13	<i>Less than 20kW</i>														
14	Basic Service Fee	\$/Month	0.00	18.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.23	0.00	0.00	18.23
15	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	On-Peak Demand: Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	On-Peak Demand: Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Energy Charge														
19	Summer														
20	On-Peak	\$/kWh	0.02111	0.04254	0.01370	0.00044	0.00085	0.00027	0.00029	0.00000	0.00000	0.07920	0.22351	0.00513	0.30784
21	Semi-Peak	\$/kWh	0.02111	0.04254	0.01370	0.00044	0.00085	0.00027	0.00029	0.00000	0.00000	0.07920	0.17453	0.00513	0.25886
22	Super Off-Peak	\$/kWh	0.02111	0.04254	0.01370	0.00044	0.00085	0.00027	0.00029	0.00000	0.00000	0.07920	0.12253	0.00513	0.20686
23	Winter														
24	On-Peak	\$/kWh	0.02111	0.04254	0.01370	0.00044	0.00085	0.00027	0.00029	0.00000	0.00000	0.07920	0.07032	0.00513	0.15465
25	Semi-Peak	\$/kWh	0.02111	0.04254	0.01370	0.00044	0.00085	0.00027	0.00029	0.00000	0.00000	0.07920	0.05996	0.00513	0.14429
26	Super Off-Peak	\$/kWh	0.02111	0.04254	0.01370	0.00044	0.00085	0.00027	0.00029	0.00000	0.00000	0.07920	0.04560	0.00513	0.12993
27															
28	<i>Greater than or equal to 20kW</i>														
29	Basic Service Fee	\$/Month	0.00	21.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.87	0.00	0.00	21.87
30	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	On-Peak Demand: Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.31	0.00	4.31
32	On-Peak Demand: Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33	Energy Charge														
34	Summer														
35	On-Peak	\$/kWh	0.02111	0.04254	0.01370	0.00044	0.00085	0.00027	0.00029	0.00000	0.00000	0.07920	0.19252	0.00513	0.27685
36	Semi-Peak	\$/kWh	0.02111	0.04254	0.01370	0.00044	0.00085	0.00027	0.00029	0.00000	0.00000	0.07920	0.15029	0.00513	0.23462
37	Super Off-Peak	\$/kWh	0.02111	0.04254	0.01370	0.00044	0.00085	0.00027	0.00029	0.00000	0.00000	0.07920	0.10545	0.00513	0.18978
38	Winter														
39	On-Peak	\$/kWh	0.02111	0.04254	0.01370	0.00044	0.00085	0.00027	0.00029	0.00000	0.00000	0.07920	0.08422	0.00513	0.16855
40	Semi-Peak	\$/kWh	0.02111	0.04254	0.01370	0.00044	0.00085	0.00027	0.00029	0.00000	0.00000	0.07920	0.07186	0.00513	0.15619
41	Super Off-Peak	\$/kWh	0.02111	0.04254	0.01370	0.00044	0.00085	0.00027	0.00029	0.00000	0.00000	0.07920	0.05472	0.00513	0.13905

Attachment B

**ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE DR														
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand														
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy														
8	Baseline Energy	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.10546)	0.00000	0.01202	0.14759	0.00513	0.16474
9	101% to 130% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.08164)	0.00000	0.03584	0.14759	0.00513	0.18856
10	131% to 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.12339	(0.02492)	0.21595	0.14759	0.00513	0.36867
11	Above 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.14339	(0.02492)	0.23595	0.14759	0.00513	0.38867
12	Winter Energy														
13	Baseline Energy	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03315)	0.00000	0.08433	0.07528	0.00513	0.16474
14	101% to 130% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00933)	0.00000	0.10815	0.07528	0.00513	0.18856
15	131% to 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.18045	(0.02492)	0.25301	0.07528	0.00513	0.33342
16	Above 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.18045	(0.02492)	0.27301	0.07528	0.00513	0.35342
17	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
18															
19	* SCHEDULE DR (Medical Baseline)														
20	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	On Peak Demand														
23	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Summer Energy														
26	Baseline Energy - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.12469)	0.00000	(0.00721)	0.14759	0.00000	0.14038
27	101% to 130% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.10330)	0.00000	0.01418	0.14759	0.00000	0.16177
28	131% to 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00597)	(0.02492)	0.08659	0.14759	0.00000	0.23418
29	Above 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00597)	(0.02492)	0.08659	0.14759	0.00000	0.23418
30	Winter Energy														
31	Baseline Energy - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05238)	0.00000	0.06510	0.07528	0.00000	0.14038
32	101% to 130% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03099)	0.00000	0.08649	0.07528	0.00000	0.16177
33	131% to 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.05209	(0.02492)	0.14465	0.07528	0.00000	0.21993
34	Above 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.05209	(0.02492)	0.14465	0.07528	0.00000	0.21993
35	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE DR (FERA)														
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand														
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy														
8	Baseline Energy - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.10546)	0.00000	0.01005	0.14759	0.00513	0.16277
9	101% to 130% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.08164)	0.00000	0.03387	0.14759	0.00513	0.18659
10	131% to 200% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.08164)	0.00000	0.03387	0.14759	0.00513	0.18659
11	Above 200% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.14339	(0.02492)	0.23398	0.14759	0.00513	0.38670
12	Winter Energy														
13	Baseline Energy - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03315)	0.00000	0.08236	0.07528	0.00513	0.16277
14	101% to 130% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00933)	0.00000	0.10618	0.07528	0.00513	0.18659
15	131% to 200% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00933)	0.00000	0.10618	0.07528	0.00513	0.18659
16	Above 200% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.18045	(0.02492)	0.27104	0.07528	0.00513	0.35145
17	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
18															
19															
20	* SCHEDULE DR (FERA & Medical Baseline)														
21	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	On Peak Demand														
24	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	Summer Energy														
27	Baseline Energy - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.12489)	0.00000	(0.00918)	0.14759	0.00000	0.13841
28	101% to 130% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.10330)	0.00000	0.01221	0.14759	0.00000	0.15980
29	131% to 200% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.10330)	0.00000	0.01221	0.14759	0.00000	0.15980
30	Above 200% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00597)	(0.02492)	0.08462	0.14759	0.00000	0.23221
31	Winter Energy														
32	Baseline Energy - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05238)	0.00000	0.06313	0.07528	0.00000	0.13841
33	101% to 130% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03099)	0.00000	0.08452	0.07528	0.00000	0.15980
34	131% to 200% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03099)	0.00000	0.08452	0.07528	0.00000	0.15980
35	Above 200% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.05209	(0.02492)	0.14268	0.07528	0.00000	0.21796
36	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE DR-LI (CARE)														
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand														
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy														
8	Baseline Energy	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.12564)	0.00000	(0.01013)	0.14759	0.00000	0.13746
9	101% to 130% of Baseline	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.10323)	0.00000	0.01228	0.14759	0.00000	0.15987
10	131% to 200% of Baseline	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.02347)	0.00000	0.09204	0.14759	0.00000	0.23963
11	Above 200% of Baseline	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.02347)	0.00000	0.09204	0.14759	0.00000	0.23963
12	Winter Energy														
13	Baseline Energy	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05333)	0.00000	0.06218	0.07528	0.00000	0.13746
14	101% to 130% of Baseline	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03092)	0.00000	0.08459	0.07528	0.00000	0.15987
15	131% to 200% of Baseline	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03349	0.00000	0.14900	0.07528	0.00000	0.22428
16	Above 200% of Baseline	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03349	0.00000	0.14900	0.07528	0.00000	0.22428
17	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
18															
19	* SCHEDULE DR-LI (Medical Baseline)														
20	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	On Peak Demand														
23	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Summer Energy														
26	Baseline Energy - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.12564)	0.00000	(0.01013)	0.14759	0.00000	0.13746
27	101% to 130% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.10323)	0.00000	0.01228	0.14759	0.00000	0.15987
28	131% to 200% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.02347)	0.00000	0.09204	0.14759	0.00000	0.23963
29	Above 200% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.02347)	0.00000	0.09204	0.14759	0.00000	0.23963
30	Winter Energy														
31	Baseline Energy - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05333)	0.00000	0.06218	0.07528	0.00000	0.13746
32	101% to 130% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03092)	0.00000	0.08459	0.07528	0.00000	0.15987
33	131% to 200% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03349	0.00000	0.14900	0.07528	0.00000	0.22428
34	Above 200% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03349	0.00000	0.14900	0.07528	0.00000	0.22428
35	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE DM														
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand														
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy														
8	Baseline Energy	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.10546)	0.00000	0.01202	0.14759	0.00513	0.16474
9	101% to 130% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.08164)	0.00000	0.03584	0.14759	0.00513	0.18856
10	131% to 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.12339	(0.02492)	0.21595	0.14759	0.00513	0.36867
11	Above 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.14339	(0.02492)	0.23595	0.14759	0.00513	0.38867
12	Winter Energy														
13	Baseline Energy	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03315)	0.00000	0.08433	0.07528	0.00513	0.16474
14	101% to 130% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00933)	0.00000	0.10815	0.07528	0.00513	0.18856
15	131% to 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.18045	(0.02492)	0.25301	0.07528	0.00513	0.33342
16	Above 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.18045	(0.02492)	0.27301	0.07528	0.00513	0.35342
17	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
18															
19	* SCHEDULE DM (CARE)														
20	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	On Peak Demand														
23	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Summer Energy														
26	Baseline Energy - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.12564)	0.00000	(0.01013)	0.14759	0.00000	0.13746
27	101% to 130% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.10323)	0.00000	0.01228	0.14759	0.00000	0.15987
28	131% to 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.02347)	0.00000	0.09204	0.14759	0.00000	0.23963
29	Above 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.02347)	0.00000	0.09204	0.14759	0.00000	0.23963
30	Winter Energy														
31	Baseline Energy - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05333)	0.00000	0.06218	0.07528	0.00000	0.13746
32	101% to 130% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03092)	0.00000	0.08459	0.07528	0.00000	0.15987
33	131% to 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03349	0.00000	0.14900	0.07528	0.00000	0.22428
34	Above 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03349	0.00000	0.14900	0.07528	0.00000	0.22428
35	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
36															
37	* SCHEDULE DM (Medical Baseline)														
38	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	On Peak Demand														
41	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	Summer Energy														
44	Baseline Energy - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.12469)	0.00000	(0.00721)	0.14759	0.00000	0.14038
45	101% to 130% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.10330)	0.00000	0.01418	0.14759	0.00000	0.16177
46	131% to 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00597)	(0.02492)	0.08659	0.14759	0.00000	0.23418
47	Above 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00597)	(0.02492)	0.08659	0.14759	0.00000	0.23418
48	Winter Energy														
49	Baseline Energy - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05238)	0.00000	0.06510	0.07528	0.00000	0.14038
50	101% to 130% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03099)	0.00000	0.08649	0.07528	0.00000	0.16177
51	131% to 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.05209	(0.02492)	0.14465	0.07528	0.00000	0.21993
52	Above 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.05209	(0.02492)	0.14465	0.07528	0.00000	0.21993
53	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE DS (CLOSED)														
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand														
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy														
8	Baseline Energy	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.10546)	0.00000	0.01202	0.14759	0.00513	0.16474
9	101% to 130% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.08164)	0.00000	0.03584	0.14759	0.00513	0.18856
10	131% to 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.12339	(0.02492)	0.21595	0.14759	0.00513	0.36867
11	Above 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.14339	(0.02492)	0.23595	0.14759	0.00513	0.38867
12	Winter Energy														
13	Baseline Energy	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03315)	0.00000	0.08433	0.07528	0.00513	0.16474
14	101% to 130% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00933)	0.00000	0.10815	0.07528	0.00513	0.18856
15	131% to 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.18045	(0.02492)	0.25301	0.07528	0.00513	0.33342
16	Above 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.18045	(0.02492)	0.27301	0.07528	0.00513	0.35342
17	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
18															
19	* SCHEDULE DS (CARE)														
20	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	On Peak Demand														
23	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Summer Energy														
26	Baseline Energy - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.12564)	0.00000	(0.01013)	0.14759	0.00000	0.13746
27	101% to 130% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.10323)	0.00000	0.01228	0.14759	0.00000	0.15987
28	131% to 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.02347)	0.00000	0.09204	0.14759	0.00000	0.23963
29	Above 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.02347)	0.00000	0.09204	0.14759	0.00000	0.23963
30	Winter Energy														
31	Baseline Energy - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05333)	0.00000	0.06218	0.07528	0.00000	0.13746
32	101% to 130% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03092)	0.00000	0.08459	0.07528	0.00000	0.15987
33	131% to 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03349	0.00000	0.14900	0.07528	0.00000	0.22428
34	Above 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03349	0.00000	0.14900	0.07528	0.00000	0.22428
35	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
36															
37	* SCHEDULE DS (Medical Baseline)														
38	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	On Peak Demand														
41	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	Summer Energy														
44	Baseline Energy - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.12469)	0.00000	(0.00721)	0.14759	0.00000	0.14038
45	101% to 130% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.10330)	0.00000	0.01418	0.14759	0.00000	0.16177
46	131% to 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00597)	(0.02492)	0.08659	0.14759	0.00000	0.23418
47	Above 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00597)	(0.02492)	0.08659	0.14759	0.00000	0.23418
48	Winter Energy														
49	Baseline Energy - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05238)	0.00000	0.06510	0.07528	0.00000	0.14038
50	101% to 130% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03099)	0.00000	0.08649	0.07528	0.00000	0.16177
51	131% to 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.05209	(0.02492)	0.14465	0.07528	0.00000	0.21993
52	Above 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.05209	(0.02492)	0.14465	0.07528	0.00000	0.21993
53	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
54															
55	Unit Discount	\$/Day	0.000	(0.130)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	(0.130)	0.000	0.000	(0.130)

ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE DT (CLOSED)														
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand														
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy														
8	Baseline Energy	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.10546)	0.00000	0.01202	0.14759	0.00513	0.16474
9	101% to 130% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.08164)	0.00000	0.03584	0.14759	0.00513	0.18856
10	131% to 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.12339	(0.02492)	0.21595	0.14759	0.00513	0.36867
11	Above 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.14339	(0.02492)	0.23595	0.14759	0.00513	0.38867
12	Winter Energy														
13	Baseline Energy	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03315)	0.00000	0.08433	0.07528	0.00513	0.16474
14	101% to 130% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00933)	0.00000	0.10815	0.07528	0.00513	0.18856
15	131% to 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.18045	(0.02492)	0.25301	0.07528	0.00513	0.33342
16	Above 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.18045	(0.02492)	0.27301	0.07528	0.00513	0.35342
17	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
18															
19	* SCHEDULE DT (CARE)														
20	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	On Peak Demand														
23	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Summer Energy														
26	Baseline Energy - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.12564)	0.00000	(0.01013)	0.14759	0.00000	0.13746
27	101% to 130% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.10323)	0.00000	0.01228	0.14759	0.00000	0.15987
28	131% to 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.02347)	0.00000	0.09204	0.14759	0.00000	0.23963
29	Above 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.02347)	0.00000	0.09204	0.14759	0.00000	0.23963
30	Winter Energy														
31	Baseline Energy - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05333)	0.00000	0.06218	0.07528	0.00000	0.13746
32	101% to 130% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03092)	0.00000	0.08459	0.07528	0.00000	0.15987
33	131% to 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03349	0.00000	0.14900	0.07528	0.00000	0.22428
34	Above 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03349	0.00000	0.14900	0.07528	0.00000	0.22428
35	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
36															
37	* SCHEDULE DT (Medical Baseline)														
38	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	On Peak Demand														
41	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	Summer Energy														
44	Baseline Energy - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.12469)	0.00000	(0.00721)	0.14759	0.00000	0.14038
45	101% to 130% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.10330)	0.00000	0.01418	0.14759	0.00000	0.16177
46	131% to 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00597)	(0.02492)	0.08659	0.14759	0.00000	0.23418
47	Above 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00597)	(0.02492)	0.08659	0.14759	0.00000	0.23418
48	Winter Energy														
49	Baseline Energy - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05238)	0.00000	0.06510	0.07528	0.00000	0.14038
50	101% to 130% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03099)	0.00000	0.08649	0.07528	0.00000	0.16177
51	131% to 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.05209	(0.02492)	0.14465	0.07528	0.00000	0.21993
52	Above 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.05209	(0.02492)	0.14465	0.07528	0.00000	0.21993
53	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
54															
55	Space Discount	\$/Day	0.000	(0.272)	0.000	0.000	0.000	0.000	0.000	0.000	0.000	(0.272)	0.000	0.000	(0.272)

ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE DT-RV														
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand														
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy														
8	Baseline Energy	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.10546)	0.00000	0.01202	0.14759	0.00513	0.16474
9	101% to 130% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.08164)	0.00000	0.03584	0.14759	0.00513	0.18856
10	131% to 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.12339	(0.02492)	0.21595	0.14759	0.00513	0.36867
11	Above 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.14339	(0.02492)	0.23595	0.14759	0.00513	0.38867
12	Winter Energy														
13	Baseline Energy	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03315)	0.00000	0.08433	0.07528	0.00513	0.16474
14	101% to 130% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00933)	0.00000	0.10815	0.07528	0.00513	0.18856
15	131% to 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.18045	(0.02492)	0.25301	0.07528	0.00513	0.33342
16	Above 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.18045	(0.02492)	0.27301	0.07528	0.00513	0.35342
17	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
18															
19	* SCHEDULE DT-RV (CARE)														
20	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	On Peak Demand														
23	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Summer Energy														
26	Baseline Energy - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.12564)	0.00000	(0.01013)	0.14759	0.00000	0.13746
27	101% to 130% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.10323)	0.00000	0.01228	0.14759	0.00000	0.15987
28	131% to 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.02347)	0.00000	0.09204	0.14759	0.00000	0.23963
29	Above 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.02347)	0.00000	0.09204	0.14759	0.00000	0.23963
30	Winter Energy														
31	Baseline Energy - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05333)	0.00000	0.06218	0.07528	0.00000	0.13746
32	101% to 130% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03092)	0.00000	0.08459	0.07528	0.00000	0.15987
33	131% to 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03349	0.00000	0.14900	0.07528	0.00000	0.22428
34	Above 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03349	0.00000	0.14900	0.07528	0.00000	0.22428
35	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
36															
37	* SCHEDULE DT-RV (Medical Baseline)														
38	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40	On Peak Demand														
41	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
43	Summer Energy														
44	Baseline Energy - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.12469)	0.00000	(0.00721)	0.14759	0.00000	0.14038
45	101% to 130% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.10330)	0.00000	0.01418	0.14759	0.00000	0.16177
46	131% to 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00597)	(0.02492)	0.08659	0.14759	0.00000	0.23418
47	Above 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00597)	(0.02492)	0.08659	0.14759	0.00000	0.23418
48	Winter Energy														
49	Baseline Energy - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05238)	0.00000	0.06510	0.07528	0.00000	0.14038
50	101% to 130% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03099)	0.00000	0.08649	0.07528	0.00000	0.16177
51	131% to 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.05209	(0.02492)	0.14465	0.07528	0.00000	0.21993
52	Above 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.05209	(0.02492)	0.14465	0.07528	0.00000	0.21993
53	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE DR-TOU														
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand														
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy														
8	On-Peak: Baseline Energy	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.25964)	0.00000	(0.14216)	0.32019	0.00513	0.18316
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.24722)	0.00000	(0.12974)	0.32019	0.00513	0.19558
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.12339	(0.02492)	0.21595	0.32019	0.00513	0.54127
11	On-Peak: Above 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.14339	(0.02492)	0.23595	0.32019	0.00513	0.56127
12	Semi-Peak: Baseline Energy	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05372)	0.00000	0.06376	0.09278	0.00513	0.16167
13	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.04130)	0.00000	0.07618	0.09278	0.00513	0.17409
14	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.12339	(0.02492)	0.21595	0.09278	0.00513	0.31386
15	Semi-Peak: Above 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.14339	(0.02492)	0.23595	0.09278	0.00513	0.33386
16	Super Off-Peak: Baseline Energy	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.04249)	0.00000	0.07499	0.08155	0.00513	0.16167
17	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03007)	0.00000	0.08741	0.08155	0.00513	0.17409
18	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.12339	(0.02492)	0.21595	0.08155	0.00513	0.30263
19	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.14339	(0.02492)	0.23595	0.08155	0.00513	0.32263
20	Winter Energy														
21	On-Peak: Baseline Energy	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.06285)	0.00000	0.05463	0.10442	0.00513	0.16418
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05043)	0.00000	0.06705	0.10442	0.00513	0.17660
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.16045	(0.02492)	0.25301	0.10442	0.00513	0.36256
24	On-Peak: Above 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.18045	(0.02492)	0.27301	0.10442	0.00513	0.38256
25	Semi-Peak: Baseline Energy	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.04776)	0.00000	0.06972	0.08682	0.00513	0.16167
26	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03534)	0.00000	0.08214	0.08682	0.00513	0.17409
27	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.16045	(0.02492)	0.25301	0.08682	0.00513	0.34496
28	Semi-Peak: Above 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.18045	(0.02492)	0.27301	0.08682	0.00513	0.36496
29	Super Off-Peak: Baseline Energy	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.02935)	0.00000	0.08813	0.08841	0.00513	0.16167
30	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.01693)	0.00000	0.10055	0.08841	0.00513	0.17409
31	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.16045	(0.02492)	0.25301	0.08841	0.00513	0.32655
32	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.18045	(0.02492)	0.27301	0.08841	0.00513	0.34655
33	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE DR-TOU (Medical Baseline)														
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand														
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy														
8	On-Peak: Baseline Energy - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.28519)	0.00000	(0.16771)	0.32019	0.00000	0.15248
9	On-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.27437)	0.00000	(0.15689)	0.32019	0.00000	0.16330
10	On-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.15252)	(0.02492)	(0.05996)	0.32019	0.00000	0.26023
11	On-Peak: Above 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.15252)	(0.02492)	(0.05996)	0.32019	0.00000	0.26023
12	Semi-Peak: Baseline Energy - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.08284)	0.00000	0.03464	0.09278	0.00000	0.12742
13	Semi-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.06410)	0.00000	0.05338	0.09278	0.00000	0.14616
14	Semi-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.04741	(0.02492)	0.13997	0.09278	0.00000	0.23275
15	Semi-Peak: Above 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.04741	(0.02492)	0.13997	0.09278	0.00000	0.23275
16	Super Off-Peak: Baseline Energy - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.07161)	0.00000	0.04587	0.08155	0.00000	0.12742
17	Super Off-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05287)	0.00000	0.06461	0.08155	0.00000	0.14616
18	Super Off-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.05031	(0.02492)	0.14287	0.08155	0.00000	0.22442
19	Super Off-Peak: Above 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.05031	(0.02492)	0.14287	0.08155	0.00000	0.22442
20	Winter Energy														
21	On-Peak: Baseline Energy - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.09418)	0.00000	0.02330	0.10442	0.00000	0.12772
22	On-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.07568)	0.00000	0.04180	0.10442	0.00000	0.14622
23	On-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.02644	(0.02492)	0.11900	0.10442	0.00000	0.22342
24	On-Peak: Above 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.02644	(0.02492)	0.11900	0.10442	0.00000	0.22342
25	Semi-Peak: Baseline Energy - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.07884)	0.00000	0.03864	0.08682	0.00000	0.12546
26	Semi-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05814)	0.00000	0.05934	0.08682	0.00000	0.14616
27	Semi-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.03995	(0.02492)	0.13251	0.08682	0.00000	0.21933
28	Semi-Peak: Above 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.03995	(0.02492)	0.13251	0.08682	0.00000	0.21933
29	Super Off-Peak: Baseline Energy - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.06043)	0.00000	0.05705	0.08841	0.00000	0.12546
30	Super Off-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03973)	0.00000	0.07775	0.08841	0.00000	0.14616
31	Super Off-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.04666	(0.02492)	0.13922	0.08841	0.00000	0.20763
32	Super Off-Peak: Above 200% of Baseline - MB	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.04666	(0.02492)	0.13922	0.08841	0.00000	0.20763
33	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE DR-TOU (FERA)														
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand														
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy														
8	On-Peak: Baseline Energy - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.25964)	0.00000	(0.14413)	0.32019	0.00513	0.18119
9	On-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.24722)	0.00000	(0.13171)	0.32019	0.00513	0.19361
10	On-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.24722)	0.00000	(0.13171)	0.32019	0.00513	0.19361
11	On-Peak: Above 200% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.14339	(0.02492)	0.23398	0.32019	0.00513	0.55930
12	Semi-Peak: Baseline Energy - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05372)	0.00000	0.06179	0.09278	0.00513	0.15970
13	Semi-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.04130)	0.00000	0.07421	0.09278	0.00513	0.17212
14	Semi-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.04130)	0.00000	0.07421	0.09278	0.00513	0.17212
15	Semi-Peak: Above 200% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.14339	(0.02492)	0.23398	0.09278	0.00513	0.33189
16	Super Off-Peak: Baseline Energy - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.04249)	0.00000	0.07302	0.08155	0.00513	0.15970
17	Super Off-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03007)	0.00000	0.08544	0.08155	0.00513	0.17212
18	Super Off-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03007)	0.00000	0.08544	0.08155	0.00513	0.17212
19	Super Off-Peak: Above 200% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.14339	(0.02492)	0.23398	0.08155	0.00513	0.32066
20	Winter Energy														
21	On-Peak: Baseline Energy - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.06285)	0.00000	0.05266	0.10442	0.00513	0.16221
22	On-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05043)	0.00000	0.06508	0.10442	0.00513	0.17463
23	On-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05043)	0.00000	0.06508	0.10442	0.00513	0.17463
24	On-Peak: Above 200% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.18045	(0.02492)	0.27104	0.10442	0.00513	0.38059
25	Semi-Peak: Baseline Energy - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.04776)	0.00000	0.06775	0.08682	0.00513	0.15970
26	Semi-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03534)	0.00000	0.08017	0.08682	0.00513	0.17212
27	Semi-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03534)	0.00000	0.08017	0.08682	0.00513	0.17212
28	Semi-Peak: Above 200% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.18045	(0.02492)	0.27104	0.08682	0.00513	0.36299
29	Super Off-Peak: Baseline Energy - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.02935)	0.00000	0.08616	0.08841	0.00513	0.15970
30	Super Off-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.01693)	0.00000	0.09858	0.08841	0.00513	0.17212
31	Super Off-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.01693)	0.00000	0.09858	0.08841	0.00513	0.17212
32	Super Off-Peak: Above 200% of Baseline - FERA	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.18045	(0.02492)	0.27104	0.08841	0.00513	0.34458
33	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	Minimum Bill		0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE DR-TOU (FERA & Medical Baseline)														
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand														
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy														
8	On-Peak: Baseline Energy - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.28519)	0.00000	(0.16968)	0.32019	0.00000	0.15051
9	On-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.27437)	0.00000	(0.15886)	0.32019	0.00000	0.16133
10	On-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.27437)	0.00000	(0.15886)	0.32019	0.00000	0.16133
11	On-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.15252)	(0.02492)	(0.06193)	0.32019	0.00000	0.25826
12	Semi-Peak: Baseline Energy - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.08284)	0.00000	0.03267	0.09278	0.00000	0.12545
13	Semi-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.06410)	0.00000	0.05141	0.09278	0.00000	0.14419
14	Semi-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.06410)	0.00000	0.05141	0.09278	0.00000	0.14419
15	Semi-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.04741	(0.02492)	0.13800	0.09278	0.00000	0.23078
16	Super Off-Peak: Baseline Energy - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.07161)	0.00000	0.04390	0.08155	0.00000	0.12545
17	Super Off-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05287)	0.00000	0.06264	0.08155	0.00000	0.14419
18	Super Off-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05287)	0.00000	0.06264	0.08155	0.00000	0.14419
19	Super Off-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.05031	(0.02492)	0.14090	0.08155	0.00000	0.22245
20	Winter Energy														
21	On-Peak: Baseline Energy - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.09124)	0.00000	0.02427	0.10148	0.00000	0.12575
22	On-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.07274)	0.00000	0.04277	0.10148	0.00000	0.14425
23	On-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.07274)	0.00000	0.04277	0.10148	0.00000	0.14425
24	On-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.02938	(0.02492)	0.11997	0.10148	0.00000	0.22145
25	Semi-Peak: Baseline Energy - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.07884)	0.00000	0.03667	0.08682	0.00000	0.12349
26	Semi-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05814)	0.00000	0.05737	0.08682	0.00000	0.14419
27	Semi-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05814)	0.00000	0.05737	0.08682	0.00000	0.14419
28	Semi-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03995	(0.02492)	0.13054	0.08682	0.00000	0.21736
29	Super Off-Peak: Baseline Energy - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.06043)	0.00000	0.05508	0.0841	0.00000	0.12349
30	Super Off-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03973)	0.00000	0.07578	0.0841	0.00000	0.14419
31	Super Off-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03973)	0.00000	0.07578	0.0841	0.00000	0.14419
32	Super Off-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.04666	(0.02492)	0.13725	0.0841	0.00000	0.20566
33	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

**ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE DR-TOU (CARE)														
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand														
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Summer Energy														
8	On-Peak: Baseline Energy - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.28641)	0.00000	(0.17090)	0.32019	0.00000	0.14929
9	On-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.27507)	0.00000	(0.15956)	0.32019	0.00000	0.16063
10	On-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.19755)	0.00000	(0.08204)	0.32019	0.00000	0.23815
11	On-Peak: Above 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.19755)	0.00000	(0.08204)	0.32019	0.00000	0.23815
12	Semi-Peak: Baseline Energy - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.08545)	0.00000	0.03006	0.09278	0.00000	0.12284
13	Semi-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.06376)	0.00000	0.05175	0.09278	0.00000	0.14453
14	Semi-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03799	0.00000	0.15350	0.09278	0.00000	0.24628
15	Semi-Peak: Above 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03799	0.00000	0.15350	0.09278	0.00000	0.24628
16	Super Off-Peak: Baseline Energy - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.07422)	0.00000	0.04129	0.08155	0.00000	0.12284
17	Super Off-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05253)	0.00000	0.06298	0.08155	0.00000	0.14453
18	Super Off-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.04041	0.00000	0.15592	0.08155	0.00000	0.23747
19	Super Off-Peak: Above 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.04041	0.00000	0.15592	0.08155	0.00000	0.23747
20	Winter Energy														
21	On-Peak: Baseline Energy - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.09194)	0.00000	0.02357	0.10148	0.00000	0.12505
22	On-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.07256)	0.00000	0.04295	0.10148	0.00000	0.14443
23	On-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.01804	0.00000	0.13355	0.10148	0.00000	0.23503
24	On-Peak: Above 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.01804	0.00000	0.13355	0.10148	0.00000	0.23503
25	Semi-Peak: Baseline Energy - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.07949)	0.00000	0.03602	0.08682	0.00000	0.12284
26	Semi-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05780)	0.00000	0.05771	0.08682	0.00000	0.14453
27	Semi-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03097	0.00000	0.14648	0.08682	0.00000	0.23330
28	Semi-Peak: Above 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03097	0.00000	0.14648	0.08682	0.00000	0.23330
29	Super Off-Peak: Baseline Energy - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.06108)	0.00000	0.05443	0.08841	0.00000	0.12284
30	Super Off-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03939)	0.00000	0.07612	0.08841	0.00000	0.14453
31	Super Off-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03693	0.00000	0.15244	0.08841	0.00000	0.22085
32	Super Off-Peak: Above 200% of Baseline - CARE	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03693	0.00000	0.15244	0.08841	0.00000	0.22085
33	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
34	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

**ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)	
1	* SCHEDULE DR-TOU (CARE & Medical Baseline)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Summer Energy															
8	On-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.28641)	0.00000	(0.17090)	0.32019	0.00000	0.14929	
9	On-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.27507)	0.00000	(0.15956)	0.32019	0.00000	0.16063	
10	On-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.19755)	0.00000	(0.08204)	0.32019	0.00000	0.23815	
11	On-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.19755)	0.00000	(0.08204)	0.32019	0.00000	0.23815	
12	Semi-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.08545)	0.00000	0.03006	0.09278	0.00000	0.12284	
13	Semi-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.06376)	0.00000	0.05175	0.09278	0.00000	0.14453	
14	Semi-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03799	0.00000	0.15350	0.09278	0.00000	0.24628	
15	Semi-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03799	0.00000	0.15350	0.09278	0.00000	0.24628	
16	Super Off-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.07422)	0.00000	0.04129	0.08155	0.00000	0.12284	
17	Super Off-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05253)	0.00000	0.06298	0.08155	0.00000	0.14453	
18	Super Off-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.04041	0.00000	0.15592	0.08155	0.00000	0.23747	
19	Super Off-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.04041	0.00000	0.15592	0.08155	0.00000	0.23747	
20	Winter Energy															
21	On-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.09194)	0.00000	0.02357	0.10148	0.00000	0.12505	
22	On-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.07256)	0.00000	0.04295	0.10148	0.00000	0.14443	
23	On-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.01804	0.00000	0.13355	0.10148	0.00000	0.23503	
24	On-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.01804	0.00000	0.13355	0.10148	0.00000	0.23503	
25	Semi-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.07949)	0.00000	0.03602	0.08682	0.00000	0.12284	
26	Semi-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.05780)	0.00000	0.05771	0.08682	0.00000	0.14453	
27	Semi-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03097	0.00000	0.14648	0.08682	0.00000	0.23330	
28	Semi-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03097	0.00000	0.14648	0.08682	0.00000	0.23330	
29	Super Off-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.06108)	0.00000	0.05443	0.08641	0.00000	0.12284	
30	Super Off-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.03939)	0.00000	0.07612	0.08641	0.00000	0.14453	
31	Super Off-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03693	0.00000	0.15244	0.08641	0.00000	0.22085	
32	Super Off-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03693	0.00000	0.15244	0.08641	0.00000	0.22085	
33	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
34	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
35	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
36	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
37	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17	

ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE DR-SES														
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand														
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge														
8	On-Peak: Summer	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	(0.00782)	0.10966	0.32015	0.00513	0.43494
9	Semi-Peak: Summer	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	(0.00782)	0.10966	0.09280	0.00513	0.20759
10	Super Off-Peak: Summer	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	(0.00782)	0.10966	0.08153	0.00513	0.19632
11	On-Peak: Winter	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	(0.00782)	0.10966	0.10147	0.00513	0.21626
12	Semi-Peak: Winter	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	(0.00782)	0.10966	0.08684	0.00513	0.20163
13	Super Off-Peak: Winter	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	(0.00782)	0.10966	0.06841	0.00513	0.18320
14	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
15															
16	* SCHEDULE DR-SES (CARE)														
17	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	On Peak Demand														
20	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Energy Charge														
23	On-Peak: Summer	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	0.00000	0.11551	0.32015	0.00000	0.43566
24	Semi-Peak: Summer	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	0.00000	0.11551	0.09280	0.00000	0.20831
25	Super Off-Peak: Summer	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	0.00000	0.11551	0.08153	0.00000	0.19704
26	On-Peak: Winter	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	0.00000	0.11551	0.10147	0.00000	0.21698
27	Semi-Peak: Winter	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	0.00000	0.11551	0.08684	0.00000	0.20235
28	Super Off-Peak: Winter	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	0.00000	0.11551	0.06841	0.00000	0.18392
29	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE EV-TOU														
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand														
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge														
8	On-Peak: Summer	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	(0.00782)	0.10966	0.32015	0.00513	0.43494
9	Semi-Peak: Summer	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	(0.00782)	0.10966	0.09277	0.00513	0.20756
10	Super Off-Peak: Summer	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	(0.00782)	0.10966	0.08149	0.00513	0.19628
11	On-Peak: Winter	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	(0.00782)	0.10966	0.10147	0.00513	0.21626
12	Semi-Peak: Winter	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	(0.00782)	0.10966	0.08683	0.00513	0.20162
13	Super Off-Peak: Winter	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	(0.00782)	0.10966	0.06836	0.00513	0.18315
14	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
15															
16	* SCHEDULE EV-TOU-2														
17	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	On Peak Demand														
20	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Energy Charge														
23	On-Peak: Summer	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	(0.00782)	0.10966	0.32015	0.00513	0.43494
24	Semi-Peak: Summer	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	(0.00782)	0.10966	0.09277	0.00513	0.20756
25	Super Off-Peak: Summer	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	(0.00782)	0.10966	0.08149	0.00513	0.19628
26	On-Peak: Winter	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	(0.00782)	0.10966	0.10147	0.00513	0.21626
27	Semi-Peak: Winter	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	(0.00782)	0.10966	0.08683	0.00513	0.20162
28	Super Off-Peak: Winter	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	(0.00782)	0.10966	0.06836	0.00513	0.18315
29	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
30															
31	* SCHEDULE EV-TOU-2 (CARE)														
32	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
33	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34	On Peak Demand														
35	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
37	Energy Charge														
38	On-Peak: Summer (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	0.00000	0.11551	0.32015	0.00000	0.43566
39	Semi-Peak: Summer (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	0.00000	0.11551	0.09277	0.00000	0.20828
40	Super Off-Peak: Summer (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	0.00000	0.11551	0.08149	0.00000	0.19700
41	On-Peak: Winter (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	0.00000	0.11551	0.10147	0.00000	0.21698
42	Semi-Peak: Winter (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	0.00000	0.11551	0.08683	0.00000	0.20234
43	Super Off-Peak: Winter (CARE)	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.00000	0.00000	0.11551	0.06836	0.00000	0.18387
44	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE DR-TOD-C														
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand														
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge														
8	On-Peak: Summer	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.12339	(0.02492)	0.21595	0.18439	0.00513	0.40547
9	Semi-Peak: Summer	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.12339	(0.02492)	0.21595	0.14759	0.00513	0.36867
10	Super Off-Peak: Summer	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.12339	(0.02492)	0.21595	0.09153	0.00513	0.31261
11	On-Peak: Winter	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.16045	(0.02492)	0.25301	0.09314	0.00513	0.35128
12	Semi-Peak: Winter	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.16045	(0.02492)	0.25301	0.07608	0.00513	0.33422
13	Super Off-Peak: Winter	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.16045	(0.02492)	0.25301	0.05804	0.00513	0.31618
14	Baseline Adjustment - Summer	\$/kWh								(0.22885)	0.02492	(0.20393)			(0.20393)
15	101% to 130% of Baseline - Summer	\$/kWh								(0.20503)	0.02492	(0.18011)			(0.18011)
16	Baseline Adjustment - Winter	\$/kWh								(0.19360)	0.02492	(0.16868)			(0.16868)
17	101% to 130% of Baseline - Winter	\$/kWh								(0.16978)	0.02492	(0.14486)			(0.14486)
18	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
19															
20	* SCHEDULE DR-TOD-C MB														
21	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	On Peak Demand														
24	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	Energy Charge														
27	On-Peak: Summer	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00597)	(0.02492)	0.08659	0.18439	0.00000	0.27098
28	Semi-Peak: Summer	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00597)	(0.02492)	0.08659	0.14759	0.00000	0.23418
29	Super Off-Peak: Summer	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00597)	(0.02492)	0.08659	0.09153	0.00000	0.17812
30	On-Peak: Winter	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.05209	(0.02492)	0.14465	0.09314	0.00000	0.23779
31	Semi-Peak: Winter	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.05209	(0.02492)	0.14465	0.07608	0.00000	0.22073
32	Super Off-Peak: Winter	\$/kWh	0.01861	0.08469	0.01178	0.00044	0.00140	0.00027	0.00029	0.05209	(0.02492)	0.14465	0.05804	0.00000	0.20269
33	Baseline Adjustment - Summer	\$/kWh								(0.11872)	0.02492	(0.09380)			(0.09380)
34	101% to 130% of Baseline - Summer	\$/kWh								(0.09733)	0.02492	(0.07241)			(0.07241)
35	Baseline Adjustment - Winter	\$/kWh								(0.10447)	0.02492	(0.07955)			(0.07955)
36	101% to 130% of Baseline - Winter	\$/kWh								(0.08308)	0.02492	(0.05816)			(0.05816)
37	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)	
1	* SCHEDULE DR-TOD-C (FERA)															
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4	On Peak Demand															
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
7	Energy Charge															
8	On-Peak: Summer	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.14339	(0.02492)	0.23398	0.18439	0.00513	0.42350	
9	Semi-Peak: Summer	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.14339	(0.02492)	0.23398	0.14759	0.00513	0.38670	
10	Super Off-Peak: Summer	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.14339	(0.02492)	0.23398	0.09153	0.00513	0.33064	
11	On-Peak: Winter	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.18045	(0.02492)	0.27104	0.09314	0.00000	0.36418	
12	Semi-Peak: Winter	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.18045	(0.02492)	0.27104	0.07608	0.00513	0.35225	
13	Super Off-Peak: Winter	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.18045	(0.02492)	0.27104	0.05804	0.00513	0.33421	
14	Baseline Adjustment - Summer	\$/kWh								(0.24885)	0.02492	(0.22393)			(0.22393)	
15	101% to 200% of Baseline - Summer	\$/kWh								(0.22503)	0.02492	(0.20011)			(0.20011)	
16	Baseline Adjustment - Winter	\$/kWh								(0.21360)	0.02492	(0.18868)			(0.18868)	
17	101% to 200% of Baseline - Winter	\$/kWh								(0.18978)	0.02492	(0.16486)			(0.16486)	
18	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17	
19																
20	* SCHEDULE DR-TOD-C (FERA & Medical Baseline)															
21	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
23	On Peak Demand															
24	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
25	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
26	Energy Charge															
27	On-Peak: Summer	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00597)	(0.02492)	(0.00918)	0.18439	0.00000	0.17521	
28	Semi-Peak: Summer	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00597)	(0.02492)	0.08462	0.14759	0.00000	0.23221	
29	Super Off-Peak: Summer	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.00597)	(0.02492)	0.08462	0.09153	0.00000	0.17615	
30	On-Peak: Winter	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.05209	(0.02492)	0.14268	0.09314	0.00000	0.23582	
31	Semi-Peak: Winter	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.05209	(0.02492)	0.14268	0.07608	0.00000	0.21876	
32	Super Off-Peak: Winter	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.05209	(0.02492)	0.14268	0.05804	0.00000	0.20072	
33	Baseline Adjustment - Summer	\$/kWh								(0.11872)	0.02492	(0.09380)			(0.09380)	
34	101% to 200% of Baseline - Summer	\$/kWh								(0.09733)	0.02492	(0.07241)			(0.07241)	
35	Baseline Adjustment - Winter	\$/kWh								(0.10447)	0.02492	(0.07955)			(0.07955)	
36	101% to 200% of Baseline - Winter	\$/kWh								(0.08308)	0.02492	(0.05816)			(0.05816)	
37	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17	

ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE DR-TOD-C (CARE)														
2	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	On Peak Demand														
5	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Energy Charge														
8	On-Peak: Summer	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.02347)	0.00000	0.09204	0.18439	0.00000	0.27643
9	Semi-Peak: Summer	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.02347)	0.00000	0.09204	0.14759	0.00000	0.23963
10	Super Off-Peak: Summer	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.02347)	0.00000	0.09204	0.09153	0.00000	0.18357
11	On-Peak: Winter	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03349	0.00000	0.14900	0.09314	0.00000	0.24214
12	Semi-Peak: Winter	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03349	0.00000	0.14900	0.07608	0.00000	0.22508
13	Super Off-Peak: Winter	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03349	0.00000	0.14900	0.05804	0.00000	0.20704
14	Baseline Adjustment - Summer									(0.10217)	0.00000	(0.10217)			(0.10217)
15	101% to 130% of Baseline - Summer									(0.07976)	0.00000	(0.07976)			(0.07976)
16	Baseline Adjustment - Winter									(0.08682)	0.00000	(0.08682)			(0.08682)
17	101% to 130% of Baseline - Winter									(0.06441)	0.00000	(0.06441)			(0.06441)
18	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17
19															
20	* SCHEDULE DR-TOD-C (CARE & Medical Baseline)														
21	Basic Service Fee	\$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	On Peak Demand														
24	Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	Energy Charge														
27	On-Peak: Summer	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.02347)	0.00000	0.09204	0.18439	0.00000	0.27643
28	Semi-Peak: Summer	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.02347)	0.00000	0.09204	0.14759	0.00000	0.23963
29	Super Off-Peak: Summer	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	(0.02347)	0.00000	0.09204	0.09153	0.00000	0.18357
30	On-Peak: Winter	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03349	0.00000	0.14900	0.09314	0.00000	0.24214
31	Semi-Peak: Winter	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03349	0.00000	0.14900	0.07608	0.00000	0.22508
32	Super Off-Peak: Winter	\$/kWh	0.01861	0.08272	0.01178	0.00044	0.00140	0.00027	0.00029	0.03349	0.00000	0.14900	0.05804	0.00000	0.20704
33	Baseline Adjustment - Summer	\$/kWh								(0.10217)	0.00000	(0.10217)			(0.10217)
34	101% to 130% of Baseline - Summer	\$/kWh								(0.07976)	0.00000	(0.07976)			(0.07976)
35	Baseline Adjustment - Winter	\$/kWh								(0.08682)	0.00000	(0.08682)			(0.08682)
36	101% to 130% of Baseline - Winter	\$/kWh								(0.06441)	0.00000	(0.06441)			(0.06441)
37	Minimum Bill	\$/Day	0.00	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.00	0.17

**ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE A														
2	Basic Service Fee														
3	Secondary														
4	0-5 kW	\$/Month	0.00	7.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.00	0.00	0.00	7.00
5	5-20 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	12.00
6	20-50 kW	\$/Month	0.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.00	0.00	0.00	20.00
7	>50 kW	\$/Month	0.00	50.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.00	0.00	0.00	50.00
8	Primary														
9	0-5 kW	\$/Month	0.00	7.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.00	0.00	0.00	7.00
10	5-20 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	12.00
11	20-50 kW	\$/Month	0.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.00	0.00	0.00	20.00
12	>50 kW	\$/Month	0.00	50.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.00	0.00	0.00	50.00
13	Non-Coincident Demand														
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	On-Peak Demand: Summer														
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	On-Peak Demand: Winter														
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Energy Charge														
23	Summer														
24	Secondary	\$/kWh	0.02111	0.08200	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12033	0.13810	0.00513	0.26356
25	Primary	\$/kWh	0.02111	0.08160	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11993	0.13769	0.00513	0.26275
26	Winter														
27	Secondary	\$/kWh	0.02111	0.08200	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12033	0.08459	0.00513	0.21005
28	Primary	\$/kWh	0.02111	0.08160	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11993	0.08421	0.00513	0.20927
29															
30	* SCHEDULE A (ELI)														
31	Basic Service Fee														
32	Secondary														
33	0-5 kW	\$/Month	0.00	7.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.00	0.00	0.00	7.00
34	5-20 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	12.00
35	20-50 kW	\$/Month	0.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.00	0.00	0.00	20.00
36	>50 kW	\$/Month	0.00	50.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.00	0.00	0.00	50.00
37	Primary														
38	0-5 kW	\$/Month	0.00	7.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.00	0.00	0.00	7.00
39	5-20 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	12.00
40	20-50 kW	\$/Month	0.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.00	0.00	0.00	20.00
41	>50 kW	\$/Month	0.00	50.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.00	0.00	0.00	50.00
42	Non-Coincident Demand														
43	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
44	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	On-Peak Demand: Summer														
46	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
48	On-Peak Demand: Winter														
49	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
50	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
51	Energy Charge														
52	Summer														
53	Secondary	\$/kWh	0.02111	0.08024	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11857	0.05249	0.00000	0.17106
54	Primary	\$/kWh	0.02111	0.07983	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11816	0.05249	0.00000	0.17065
55	Winter														
56	Secondary	\$/kWh	0.02111	0.08024	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11857	0.04213	0.00000	0.16070
57	Primary	\$/kWh	0.02111	0.07983	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11816	0.04213	0.00000	0.16029

ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE AS-TOD														
2	Basic Service Fee														
3	Secondary														
4	0-5 kW	\$/Month	0.00	7.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.00	0.00	0.00	7.00
5	5-20 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	12.00
6	20-50 kW	\$/Month	0.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.00	0.00	0.00	20.00
7	>50 kW	\$/Month	0.00	50.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.00	0.00	0.00	50.00
8	Primary														
9	0-5 kW	\$/Month	0.00	7.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.00	0.00	0.00	7.00
10	5-20 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	12.00
11	20-50 kW	\$/Month	0.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.00	0.00	0.00	20.00
12	>50 kW	\$/Month	0.00	50.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.00	0.00	0.00	50.00
13	Non-Coincident Demand														
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	On-Peak Demand: Summer														
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	On-Peak Demand: Winter														
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Energy Charge														
23	Summer On-Peak														
24	Secondary	\$/kWh	0.02111	0.08200	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12033	0.18385	0.00513	0.30931
25	Primary	\$/kWh	0.02111	0.08160	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11993	0.18292	0.00513	0.30798
26	Summer Semi-Peak														
27	Secondary	\$/kWh	0.02111	0.08200	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12033	0.13810	0.00513	0.26356
28	Primary	\$/kWh	0.02111	0.08160	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11993	0.13750	0.00513	0.26256
29	Summer Super Off-Peak														
30	Secondary	\$/kWh	0.02111	0.08200	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12033	0.11157	0.00513	0.23703
31	Primary	\$/kWh	0.02111	0.08160	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11993	0.11122	0.00513	0.23628
32	Winter On-Peak														
33	Secondary	\$/kWh	0.02111	0.08200	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12033	0.09480	0.00513	0.22026
34	Primary	\$/kWh	0.02111	0.08160	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11993	0.09433	0.00513	0.21939
35	Winter Semi-Peak														
36	Secondary	\$/kWh	0.02111	0.08200	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12033	0.07741	0.00513	0.20287
37	Primary	\$/kWh	0.02111	0.08160	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11993	0.07709	0.00513	0.20215
38	Winter Super Off-Peak														
39	Secondary	\$/kWh	0.02111	0.08200	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12033	0.05902	0.00513	0.18448
40	Primary	\$/kWh	0.02111	0.08160	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11993	0.05884	0.00513	0.18390

**ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE AS-TOD (ELI)														
2	Basic Service Fee	\$/Month													
3	Secondary														
4	0-5 kW	\$/Month	0.00	7.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.00	0.00	0.00	7.00
5	5-20 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	12.00
6	20-50 kW	\$/Month	0.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.00	0.00	0.00	20.00
7	>50 kW	\$/Month	0.00	50.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.00	0.00	0.00	50.00
8	Primary														
9	0-5 kW	\$/Month	0.00	7.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.00	0.00	0.00	7.00
10	5-20 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	12.00
11	20-50 kW	\$/Month	0.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	20.00	0.00	0.00	20.00
12	>50 kW	\$/Month	0.00	50.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.00	0.00	0.00	50.00
13	Non-Coincident Demand														
14	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	On-Peak Demand: Summer														
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	On-Peak Demand: Winter														
20	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	Energy Charge														
23	Summer On-Peak														
24	Secondary	\$/kWh	0.02111	0.08200	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12033	0.05249	0.00000	0.17282
25	Primary	\$/kWh	0.02111	0.08160	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11993	0.05249	0.00000	0.17242
26	Summer Semi-Peak														
27	Secondary	\$/kWh	0.02111	0.08200	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12033	0.05249	0.00000	0.17282
28	Primary	\$/kWh	0.02111	0.08160	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11993	0.05249	0.00000	0.17242
29	Summer Super Off-Peak														
30	Secondary	\$/kWh	0.02111	0.08200	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12033	0.05249	0.00000	0.17282
31	Primary	\$/kWh	0.02111	0.08160	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11993	0.05249	0.00000	0.17242
32	Winter On-Peak														
33	Secondary	\$/kWh	0.02111	0.08200	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12033	0.04213	0.00000	0.16246
34	Primary	\$/kWh	0.02111	0.08160	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11993	0.04213	0.00000	0.16206
35	Winter Semi-Peak														
36	Secondary	\$/kWh	0.02111	0.08200	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12033	0.04213	0.00000	0.16246
37	Primary	\$/kWh	0.02111	0.08160	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11993	0.04213	0.00000	0.16206
38	Winter Super Off-Peak														
39	Secondary	\$/kWh	0.02111	0.08200	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12033	0.04213	0.00000	0.16246
40	Primary	\$/kWh	0.02111	0.08160	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11993	0.04213	0.00000	0.16206

ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* Schedule ATC														
2	Basic Service Fee														
3	0-5 kW	\$/Month	0.00	7.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.00	0.00	0.00	7.00
4	>5 kW	\$/Month	0.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.00	0.00	0.00	12.00
5	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	On-Peak Demand: Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	On-Peak Demand: Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Energy Charge														
9	Summer	\$/kWh	0.02111	0.05830	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.09663	0.07495	0.00513	0.17671
10	Winter	\$/kWh	0.02111	0.05830	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.09663	0.07495	0.00513	0.17671
11															
12	* SCHEDULE A-TOU														
13	Basic Service Fee	\$/Month	0.00	19.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.12	0.00	0.00	19.12
14	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	On-Peak Demand: Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	On-Peak Demand: Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	Energy Charge														
18	Summer														
19	On-Peak	\$/kWh	0.02111	0.08200	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12033	0.34328	0.00513	0.46874
20	Semi-Peak	\$/kWh	0.02111	0.08200	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12033	0.13579	0.00513	0.26125
21	Super Off-Peak	\$/kWh	0.02111	0.08200	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12033	0.12457	0.00513	0.25003
22	Winter														
23	On-Peak	\$/kWh	0.02111	0.08200	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12033	0.10513	0.00513	0.23059
24	Semi-Peak	\$/kWh	0.02111	0.08200	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12033	0.07794	0.00513	0.20340
25	Super Off-Peak	\$/kWh	0.02111	0.08200	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.12033	0.05954	0.00513	0.18500
26															
27	* SCHEDULE A-TOU (ELI)														
28	Basic Service Fee	\$/Month	0.00	19.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.12	0.00	0.00	19.12
29	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30	On-Peak Demand: Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	On-Peak Demand: Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32	Energy Charge														
33	Summer														
34	On-Peak	\$/kWh	0.02111	0.08024	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11857	0.05249	0.00000	0.17106
35	Semi-Peak	\$/kWh	0.02111	0.08024	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11857	0.05249	0.00000	0.17106
36	Super Off-Peak	\$/kWh	0.02111	0.08024	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11857	0.05249	0.00000	0.17106
37	Winter														
38	On-Peak	\$/kWh	0.02111	0.08024	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11857	0.04213	0.00000	0.16070
39	Semi-Peak	\$/kWh	0.02111	0.08024	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11857	0.04213	0.00000	0.16070
40	Super Off-Peak	\$/kWh	0.02111	0.08024	0.01463	0.00044	0.00159	0.00027	0.00029	0.00000	0.00000	0.11857	0.04213	0.00000	0.16070

ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE AD (CLOSED)														
2	Basic Service Fee	\$/Month	0.00	55.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	55.42	0.00	0.00	55.42
3	Maximum Demand														
4	Secondary	\$/kW	9.60	17.18	0.00	0.00	0.00	0.00	0.05	0.00	0.00	26.83	0.00	0.00	26.83
5	Primary	\$/kW	9.28	16.35	0.00	0.00	0.00	0.00	0.05	0.00	0.00	25.68	0.00	0.00	25.68
6	Maximum On-Peak Demand: Summer														
7	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.40	0.00	11.40
8	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.34	0.00	11.34
9	Maximum On-Peak Demand: Winter														
10	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.38	0.00	0.38
11	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.38	0.00	0.38
12	Power Factor	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
13	On-Peak Energy: Summer														
14	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.11260	0.00513	0.12300
15	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.11203	0.00513	0.12243
16	Semi-Peak Energy: Summer														
17	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.10143	0.00513	0.11183
18	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.10098	0.00513	0.11138
19	Super Off-Peak Energy: Summer														
20	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.06748	0.00513	0.07788
21	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.06726	0.00513	0.07766
22	On-Peak Energy: Winter														
23	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.10775	0.00513	0.11815
24	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.10723	0.00513	0.11763
25	Semi-Peak Energy: Winter														
26	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.08766	0.00513	0.09806
27	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.08730	0.00513	0.09770
28	Super Off-Peak Energy: Winter														
29	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.06661	0.00513	0.07701
30	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.06641	0.00513	0.07681

ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE AL-TOU														
2	Basic Service Fee														
3	Less than or equal to 500 kW														
4	Secondary	\$/Month	0.00	116.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	116.45	0.00	0.00	116.45
5	Primary	\$/Month	0.00	31.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.40	0.00	0.00	31.40
6	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
7	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
8	Transmission	\$/Month	0.00	169.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	169.34	0.00	0.00	169.34
9	Greater than 500 kW														
10	Secondary	\$/Month	0.00	465.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	465.74	0.00	0.00	465.74
11	Primary	\$/Month	0.00	37.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.35	0.00	0.00	37.35
12	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
13	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
14	Transmission	\$/Month	0.00	677.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	677.54	0.00	0.00	677.54
15	Greater than 12 MW														
16	Secondary Substation	\$/Month	0.00	28,063.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28,063.31	0.00	0.00	28,063.31
17	Primary Substation	\$/Month	0.00	28,115.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28,115.43	0.00	0.00	28,115.43
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	3,000.00
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	1.23
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	3.17
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	1.22
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	3.13
23	Non-Coincident Demand														
24	Secondary	\$/kW	8.64	11.77	0.00	0.00	0.00	0.00	0.05	0.00	0.00	20.46	0.00	0.00	20.46
25	Primary	\$/kW	8.35	11.58	0.00	0.00	0.00	0.00	0.05	0.00	0.00	19.98	0.00	0.00	19.98
26	Secondary Substation	\$/kW	8.64	1.00	0.00	0.00	0.45	0.00	0.05	0.00	0.00	10.14	0.00	0.00	10.14
27	Primary Substation	\$/kW	8.35	1.00	0.00	0.00	0.45	0.00	0.05	0.00	0.00	9.85	0.00	0.00	9.85
28	Transmission	\$/kW	8.26	1.00	0.00	0.00	0.45	0.00	0.05	0.00	0.00	9.76	0.00	0.00	9.76
29	Maximum On-Peak Demand: Summer														
30	Secondary	\$/kW	1.90	7.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.60	11.53	0.00	21.13
31	Primary	\$/kW	1.84	7.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.30	11.47	0.00	20.77
32	Secondary Substation	\$/kW	1.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.90	11.53	0.00	13.43
33	Primary Substation	\$/kW	1.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.84	11.47	0.00	13.31
34	Transmission	\$/kW	1.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.82	10.97	0.00	12.79
35	Maximum On-Peak Demand: Winter														
36	Secondary	\$/kW	0.41	6.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.96	0.38	0.00	7.34
37	Primary	\$/kW	0.39	6.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.93	0.38	0.00	7.31
38	Secondary Substation	\$/kW	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.41	0.38	0.00	0.79
39	Primary Substation	\$/kW	0.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.39	0.38	0.00	0.77
40	Transmission	\$/kW	0.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.39	0.36	0.00	0.75
41	Power Factor														
42	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
43	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
44	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
45	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
46	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	SCHEDULE AL-TOU (Continued)														
2	On-Peak Energy: Summer														
3	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.11480	0.00513	0.12520
4	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.11419	0.00513	0.12459
5	Secondary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.11480	0.00513	0.12130
6	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00004	0.00137	0.11419	0.00513	0.12069
7	Transmission	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.10922	0.00513	0.11572
8	Semi-Peak Energy: Summer														
9	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.10320	0.00513	0.11360
10	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00004	0.00527	0.10273	0.00513	0.11313
11	Secondary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.10320	0.00513	0.10970
12	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00004	0.00137	0.10273	0.00513	0.10923
13	Transmission	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.09842	0.00513	0.10492
14	Super Off-Peak Energy: Summer														
15	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.06747	0.00513	0.07787
16	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.06725	0.00513	0.07765
17	Secondary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.06747	0.00513	0.07397
18	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.06725	0.00513	0.07375
19	Transmission	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.06450	0.00513	0.07100
20	On-Peak Energy: Winter														
21	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.10776	0.00513	0.11816
22	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.10723	0.00513	0.11763
23	Secondary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.10776	0.00513	0.11426
24	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.10723	0.00513	0.11373
25	Transmission	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.10258	0.00513	0.10908
26	Semi-Peak Energy: Winter														
27	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.08767	0.00513	0.09807
28	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.08730	0.00513	0.09770
29	Secondary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00004	0.00137	0.08767	0.00513	0.09417
30	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.08730	0.00513	0.09380
31	Transmission	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.08366	0.00513	0.09016
32	Super Off-Peak Energy: Winter														
33	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.06660	0.00513	0.07700
34	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.06640	0.00513	0.07680
35	Secondary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.06660	0.00513	0.07310
36	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00004	0.00137	0.06640	0.00513	0.07290
37	Transmission	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.06367	0.00513	0.07017

**ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE AL-TOU (ELI)														
2	Basic Service Fee														
3	Less than or equal to 500 kW														
4	Secondary	\$/Month	0.00	116.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	116.45	0.00	0.00	116.45
5	Primary	\$/Month	0.00	31.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.40	0.00	0.00	31.40
6	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
7	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
8	Transmission	\$/Month	0.00	169.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	169.34	0.00	0.00	169.34
9	Greater than 500 kW														
10	Secondary	\$/Month	0.00	465.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	465.74	0.00	0.00	465.74
11	Primary	\$/Month	0.00	37.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.35	0.00	0.00	37.35
12	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
13	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
14	Transmission	\$/Month	0.00	677.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	677.54	0.00	0.00	677.54
15	Greater than 12 MW														
16	Secondary Substation	\$/Month	0.00	28,063.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28,063.31	0.00	0.00	28,063.31
17	Primary Substation	\$/Month	0.00	28,115.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28,115.43	0.00	0.00	28,115.43
18	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	3,000.00
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	1.23
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	3.17
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	1.22
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	3.13
23	Non-Coincident Demand														
24	Secondary	\$/kW	8.64	11.77	0.00	0.00	0.00	0.00	0.05	0.00	0.00	20.46	0.00	0.00	20.46
25	Primary	\$/kW	8.35	11.58	0.00	0.00	0.00	0.00	0.05	0.00	0.00	19.98	0.00	0.00	19.98
26	Secondary Substation	\$/kW	8.64	0.50	0.00	0.00	0.45	0.00	0.05	0.00	0.00	9.64	0.00	0.00	9.64
27	Primary Substation	\$/kW	8.35	0.50	0.00	0.00	0.45	0.00	0.05	0.00	0.00	9.35	0.00	0.00	9.35
28	Transmission	\$/kW	8.26	0.50	0.00	0.00	0.45	0.00	0.05	0.00	0.00	9.26	0.00	0.00	9.26
29	Maximum On-Peak Demand: Summer														
30	Secondary	\$/kW	1.90	7.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.60	11.53	0.00	21.13
31	Primary	\$/kW	1.84	7.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.30	11.47	0.00	20.77
32	Secondary Substation	\$/kW	1.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.90	11.53	0.00	13.43
33	Primary Substation	\$/kW	1.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.84	11.47	0.00	13.31
34	Transmission	\$/kW	1.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.82	10.97	0.00	12.79
35	Maximum On-Peak Demand: Winter														
36	Secondary	\$/kW	0.41	6.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.96	0.38	0.00	7.34
37	Primary	\$/kW	0.39	6.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.93	0.38	0.00	7.31
38	Secondary Substation	\$/kW	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.41	0.38	0.00	0.79
39	Primary Substation	\$/kW	0.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.39	0.38	0.00	0.77
40	Transmission	\$/kW	0.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.39	0.36	0.00	0.75
41	Power Factor														
42	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
43	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
44	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
45	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
46	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

**ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	SCHEDULE AL-TOU ELI (Continued)														
2	On-Peak Energy: Summer														
3	Secondary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.05473	0.00000	0.05866
4	Primary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.05470	0.00000	0.05863
5	Secondary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.05473	0.00000	0.05610
6	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00004	0.00137	0.05470	0.00000	0.05607
7	Transmission	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.05466	0.00000	0.05603
8	Semi-Peak Energy: Summer														
9	Secondary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.05431	0.00000	0.05824
10	Primary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00004	0.00393	0.05428	0.00000	0.05821
11	Secondary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.05431	0.00000	0.05568
12	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00004	0.00137	0.05428	0.00000	0.05565
13	Transmission	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.05425	0.00000	0.05562
14	Super Off-Peak Energy: Summer														
15	Secondary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.05252	0.00000	0.05645
16	Primary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.05252	0.00000	0.05645
17	Secondary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.05252	0.00000	0.05389
18	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.05252	0.00000	0.05389
19	Transmission	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.05252	0.00000	0.05389
20	On-Peak Energy: Winter														
21	Secondary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.04218	0.00000	0.04611
22	Primary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.04218	0.00000	0.04611
23	Secondary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.04218	0.00000	0.04355
24	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.04218	0.00000	0.04355
25	Transmission	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.04218	0.00000	0.04355
26	Semi-Peak Energy: Winter														
27	Secondary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.04218	0.00000	0.04611
28	Primary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.04217	0.00000	0.04610
29	Secondary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00004	0.00137	0.04218	0.00000	0.04355
30	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.04217	0.00000	0.04354
31	Transmission	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.04217	0.00000	0.04354
32	Super Off-Peak Energy: Winter														
33	Secondary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.04216	0.00000	0.04609
34	Primary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.04216	0.00000	0.04609
35	Secondary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.04216	0.00000	0.04353
36	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00004	0.00137	0.04216	0.00000	0.04353
37	Transmission	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.04216	0.00000	0.04353

ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE DG-R														
2	Basic Service Fee														
3	Less than or equal to 500 kW														
4	Secondary	\$/Month	0.00	116.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	116.45	0.00	0.00	116.45
5	Primary	\$/Month	0.00	31.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.40	0.00	0.00	31.40
6	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
7	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
8	Transmission	\$/Month	0.00	169.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	169.34	0.00	0.00	169.34
9	Greater than 500 kW														
10	Secondary	\$/Month	0.00	465.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	465.74	0.00	0.00	465.74
11	Primary	\$/Month	0.00	37.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.35	0.00	0.00	37.35
12	Secondary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
13	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
14	Transmission	\$/Month	0.00	677.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	677.54	0.00	0.00	677.54
15	Transmission Multiple Bus	\$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00	0.00	0.00	3,000.00
16	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.23	0.00	0.00	1.23
17	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.17	0.00	0.00	3.17
18	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	1.22
19	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	3.13
20	Maximum Demand														
21	Secondary	\$/kW	8.64	1.54	0.00	0.00	0.00	0.00	0.05	0.00	0.00	10.23	0.00	0.00	10.23
22	Primary	\$/kW	8.35	1.59	0.00	0.00	0.00	0.00	0.05	0.00	0.00	9.99	0.00	0.00	9.99
23	Secondary Substation	\$/kW	8.64	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00	8.69	0.00	0.00	8.69
24	Primary Substation	\$/kW	8.35	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00	8.40	0.00	0.00	8.40
25	Transmission	\$/kW	8.26	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00	8.31	0.00	0.00	8.31
26	Maximum On-Peak Demand: Summer														
27	Secondary	\$/kW	1.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.90	0.00	0.00	1.90
28	Primary	\$/kW	1.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.84	0.00	0.00	1.84
29	Secondary Substation	\$/kW	1.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.90	0.00	0.00	1.90
30	Primary Substation	\$/kW	1.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.84	0.00	0.00	1.84
31	Transmission	\$/kW	1.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.82	0.00	0.00	1.82
32	Maximum On-Peak Demand: Winter														
33	Secondary	\$/kW	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.41	0.00	0.00	0.41
34	Primary	\$/kW	0.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.39	0.00	0.00	0.39
35	Secondary Substation	\$/kW	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.41	0.00	0.00	0.41
36	Primary Substation	\$/kW	0.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.39	0.00	0.00	0.39
37	Transmission	\$/kW	0.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.39	0.00	0.00	0.39
38	Power Factor														
39	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
40	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
41	Secondary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
42	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
43	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)	
1	SCHEDULE DG-R (continued)															
2	On-Peak Energy: Summer															
3	Secondary	\$/kWh	(0.01120)	0.04878	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.05138	0.36515	0.00513	0.42166	
4	Primary	\$/kWh	(0.01120)	0.04855	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.05115	0.36455	0.00513	0.42083	
5	Secondary Substation	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.36515	0.00513	0.37555	
6	Primary Substation	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00004	0.00527	0.36455	0.00513	0.37495	
7	Transmission	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.35957	0.00513	0.36997	
8	Semi-Peak Energy: Summer															
9	Secondary	\$/kWh	(0.01120)	0.04878	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.05138	0.16378	0.00513	0.22029	
10	Primary	\$/kWh	(0.01120)	0.04855	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00004	0.05115	0.16330	0.00513	0.21958	
11	Secondary Substation	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.16378	0.00513	0.17418	
12	Primary Substation	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00004	0.00527	0.16330	0.00513	0.17370	
13	Transmission	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.15899	0.00513	0.16939	
14	Super Off-Peak Energy: Summer															
15	Secondary	\$/kWh	(0.01120)	0.04878	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.05138	0.12804	0.00513	0.18455	
16	Primary	\$/kWh	(0.01120)	0.04855	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.05115	0.12783	0.00513	0.18411	
17	Secondary Substation	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.12804	0.00513	0.13844	
18	Primary Substation	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.12783	0.00513	0.13823	
19	Transmission	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.12507	0.00513	0.13547	
20	On-Peak Energy: Winter															
21	Secondary	\$/kWh	(0.01120)	0.04878	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.05138	0.12142	0.00513	0.17793	
22	Primary	\$/kWh	(0.01120)	0.04855	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.05115	0.12089	0.00513	0.17717	
23	Secondary Substation	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.12142	0.00513	0.13182	
24	Primary Substation	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.12089	0.00513	0.13129	
25	Transmission	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.11623	0.00513	0.12663	
26	Semi-Peak Energy: Winter															
27	Secondary	\$/kWh	(0.01120)	0.04878	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.05138	0.08938	0.00513	0.14589	
28	Primary	\$/kWh	(0.01120)	0.04855	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.05115	0.08901	0.00513	0.14529	
29	Secondary Substation	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00004	0.00527	0.08938	0.00513	0.09978	
30	Primary Substation	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.08901	0.00513	0.09941	
31	Transmission	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.08537	0.00513	0.09577	
32	Super Off-Peak Energy: Winter															
33	Secondary	\$/kWh	(0.01120)	0.04878	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.05138	0.06831	0.00513	0.12482	
34	Primary	\$/kWh	(0.01120)	0.04855	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.05115	0.06811	0.00513	0.12439	
35	Secondary Substation	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.06831	0.00513	0.07871	
36	Primary Substation	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.06811	0.00513	0.07851	
37	Transmission	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.06538	0.00513	0.07578	

**ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE AY-TOU (CLOSED)														
2	Basic Service Fee														
3	Secondary	\$/Month	0.00	116.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	116.45	0.00	0.00	116.45
4	Primary	\$/Month	0.00	31.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.40	0.00	0.00	31.40
5	Transmission	\$/Month	0.00	169.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	169.34	0.00	0.00	169.34
6	Non-Coincident Demand														
7	Secondary	\$/kW	8.64	12.74	0.00	0.00	0.00	0.00	0.05	0.00	0.00	21.43	0.00	0.00	21.43
8	Primary	\$/kW	8.35	12.54	0.00	0.00	0.00	0.00	0.05	0.00	0.00	20.94	0.00	0.00	20.94
9	Transmission	\$/kW	8.26	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00	8.31	0.00	0.00	8.31
10	Maximum On-Peak Demand: Summer														
11	Secondary	\$/kW	1.90	7.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.53	11.53	0.00	21.06
12	Primary	\$/kW	1.84	7.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.36	11.47	0.00	20.83
13	Transmission	\$/kW	1.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.82	10.97	0.00	12.79
14	Maximum On-Peak Demand: Winter														
15	Secondary	\$/kW	0.41	7.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.04	0.38	0.00	8.42
16	Primary	\$/kW	0.39	7.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.91	0.38	0.00	8.29
17	Transmission	\$/kW	0.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.39	0.36	0.00	0.75
18	Power Factor														
19	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
20	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
21	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	On-Peak Energy: Summer														
23	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.11480	0.00513	0.12520
24	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.11419	0.00513	0.12459
25	Transmission	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.10922	0.00513	0.11962
26	Semi-Peak Energy: Summer														
27	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.10320	0.00513	0.11360
28	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.10273	0.00513	0.11313
29	Transmission	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.09842	0.00513	0.10882
30	Super Off-Peak Energy: Summer														
31	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.06747	0.00513	0.07787
32	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.06725	0.00513	0.07765
33	Transmission	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.06450	0.00513	0.07490
34	On-Peak Energy: Winter														
35	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.10776	0.00513	0.11816
36	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.10723	0.00513	0.11763
37	Transmission	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.10258	0.00513	0.11298
38	Semi-Peak Energy: Winter														
39	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.08767	0.00513	0.09807
40	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.08730	0.00513	0.09770
41	Transmission	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.08366	0.00513	0.09406
42	Super Off-Peak Energy: Winter														
43	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.06660	0.00513	0.07700
44	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.06640	0.00513	0.07680
45	Transmission	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00527	0.06367	0.00513	0.07407

**ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE AY-TOU (ELI)														
2	Basic Service Fee														
3	Secondary	\$/Month	0.00	116.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	116.45	0.00	0.00	116.45
4	Primary	\$/Month	0.00	31.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.40	0.00	0.00	31.40
5	Transmission	\$/Month	0.00	169.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	169.34	0.00	0.00	169.34
6	Non-Coincident Demand														
7	Secondary	\$/kW	8.64	12.74	0.00	0.00	0.00	0.00	0.05	0.00	0.00	21.43	0.00	0.00	21.43
8	Primary	\$/kW	8.35	12.54	0.00	0.00	0.00	0.00	0.05	0.00	0.00	20.94	0.00	0.00	20.94
9	Transmission	\$/kW	8.26	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00	8.31	0.00	0.00	8.31
10	Maximum On-Peak Demand: Summer														
11	Secondary	\$/kW	1.90	7.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.53	11.53	0.00	21.06
12	Primary	\$/kW	1.84	7.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.36	11.47	0.00	20.83
13	Transmission	\$/kW	1.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.82	10.97	0.00	12.79
14	Maximum On-Peak Demand: Winter														
15	Secondary	\$/kW	0.41	7.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.04	0.38	0.00	8.42
16	Primary	\$/kW	0.39	7.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.91	0.38	0.00	8.29
17	Transmission	\$/kW	0.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.39	0.36	0.00	0.75
18	Power Factor														
19	Secondary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
20	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
21	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	On-Peak Energy: Summer														
23	Secondary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.05473	0.00000	0.05866
24	Primary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.05470	0.00000	0.05863
25	Transmission	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.05466	0.00000	0.05859
26	Semi-Peak Energy: Summer														
27	Secondary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.05431	0.00000	0.05824
28	Primary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.05428	0.00000	0.05821
29	Transmission	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.05425	0.00000	0.05818
30	Super Off-Peak Energy: Summer														
31	Secondary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.05252	0.00000	0.05645
32	Primary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.05252	0.00000	0.05645
33	Transmission	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.05252	0.00000	0.05645
34	On-Peak Energy: Winter														
35	Secondary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.04218	0.00000	0.04611
36	Primary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.04218	0.00000	0.04611
37	Transmission	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.04218	0.00000	0.04611
38	Semi-Peak Energy: Winter														
39	Secondary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.04218	0.00000	0.04611
40	Primary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.04217	0.00000	0.04610
41	Transmission	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.04217	0.00000	0.04610
42	Super Off-Peak Energy: Winter														
43	Secondary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.04216	0.00000	0.04609
44	Primary	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.04216	0.00000	0.04609
45	Transmission	\$/kWh	(0.01120)	0.00133	0.01177	0.00044	0.00123	0.00023	0.00013	0.00000	0.00000	0.00393	0.04216	0.00000	0.04609

**ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE A6-TOU														
2	Basic Service Fee														
3	Greater than 500 kW														
4	Primary	\$/Month	0.00	37.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.35	0.00	0.00	37.35
5	Primary Substation	\$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12	0.00	0.00	16,630.12
6	Transmission	\$/Month	0.00	1,206.96	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,206.96	0.00	0.00	1,206.96
7	Greater than 12 MW -- Pri. Sub.	\$/Month	0.00	28,115.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28,115.43	0.00	0.00	28,115.43
8	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.22	0.00	0.00	1.22
9	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.13	0.00	0.00	3.13
10	Non-Coincident Demand														
11	Primary	\$/KW	8.35	12.58	0.00	0.00	0.45	0.00	0.05	0.00	0.00	21.43	0.00	0.00	21.43
12	Primary Substation	\$/KW	8.35	1.00	0.00	0.00	0.45	0.00	0.05	0.00	0.00	9.85	0.00	0.00	9.85
13	Transmission	\$/KW	8.26	1.00	0.00	0.00	0.45	0.00	0.05	0.00	0.00	9.76	0.00	0.00	9.76
14	Maximum Demand at Time of System Peak: Summer														
15	Primary	\$/KW	2.18	8.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.74	11.50	0.00	22.24
16	Primary Substation	\$/KW	2.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.18	11.50	0.00	13.68
17	Transmission	\$/KW	2.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.16	11.01	0.00	13.17
18	Maximum Demand at Time of System Peak: Winter														
19	Primary	\$/KW	0.41	7.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.94	0.38	0.00	8.32
20	Primary Substation	\$/KW	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.41	0.38	0.00	0.79
21	Transmission	\$/KW	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.41	0.36	0.00	0.77
22	Power Factor														
23	Primary	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
24	Primary Substation	\$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.25	0.00	0.00	0.25
25	Transmission	\$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	On-Peak Energy: Summer														
27	Primary	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.11419	0.00513	0.12069
28	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.11419	0.00513	0.12069
29	Transmission	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.10922	0.00513	0.11572
30	Semi-Peak Energy: Summer														
31	Primary	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.10273	0.00513	0.10923
32	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.10273	0.00513	0.10923
33	Transmission	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.09842	0.00513	0.10492
34	Super Off-Peak Energy: Summer														
35	Primary	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.06725	0.00513	0.07375
36	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.06725	0.00513	0.07375
37	Transmission	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.06450	0.00513	0.07100
38	On-Peak Energy: Winter														
39	Primary	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.10723	0.00513	0.11373
40	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.10723	0.00513	0.11373
41	Transmission	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.10258	0.00513	0.10908
42	Semi-Peak Energy: Winter														
43	Primary	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.08730	0.00513	0.09380
44	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.08730	0.00513	0.09380
45	Transmission	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.08366	0.00513	0.09016
46	Super Off-Peak Energy: Winter														
47	Primary	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.06640	0.00513	0.07290
48	Primary Substation	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.06640	0.00513	0.07290
49	Transmission	\$/kWh	(0.01120)	0.00000	0.01177	0.00044	0.00000	0.00023	0.00013	0.00000	0.00000	0.00137	0.06367	0.00513	0.07017

**ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL**

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE S														
2	Contracted Demand														
3	Secondary	\$/kW	4.35	7.59	0.00	0.00	0.00	0.00	0.02	0.00	0.00	11.96	0.00	0.00	11.96
4	Primary	\$/kW	4.20	7.55	0.00	0.00	0.00	0.00	0.02	0.00	0.00	11.77	0.00	0.00	11.77
5	Secondary Substation	\$/kW	4.35	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.00	4.37	0.00	0.00	4.37
6	Primary Substation	\$/kW	4.20	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.00	4.22	0.00	0.00	4.22
7	Transmission	\$/kW	4.15	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.00	4.17	0.00	0.00	4.17
8															
9	* SCHEDULE OL-TOU														
10	Basic Service Fee	\$/Month	0.00	19.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.12	0.00	0.00	19.12
11	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	On-Peak Demand: Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	On-Peak Demand: Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14	Energy Charge														
15	Summer														
16	On-Peak	\$/kWh	0.02111	0.08238	0.01177	0.00044	0.00123	0.00023	0.00029	0.00000	0.00000	0.11745	0.34328	0.00513	0.46586
17	Semi-Peak	\$/kWh	0.02111	0.08238	0.01177	0.00044	0.00123	0.00023	0.00029	0.00000	0.00000	0.11745	0.13579	0.00513	0.25837
18	Super Off-Peak	\$/kWh	0.02111	0.08238	0.01177	0.00044	0.00123	0.00023	0.00029	0.00000	0.00000	0.11745	0.12457	0.00513	0.24715
19	Winter														
20	On-Peak	\$/kWh	0.02111	0.08238	0.01177	0.00044	0.00123	0.00023	0.00029	0.00000	0.00000	0.11745	0.10513	0.00513	0.22771
21	Semi-Peak	\$/kWh	0.02111	0.08238	0.01177	0.00044	0.00123	0.00023	0.00029	0.00000	0.00000	0.11745	0.07794	0.00513	0.20052
22	Super Off-Peak	\$/kWh	0.02111	0.08238	0.01177	0.00044	0.00123	0.00023	0.00029	0.00000	0.00000	0.11745	0.05954	0.00513	0.18212

ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE PA-T-1														
2	Basic Service Fee	\$/Month	0.00	65.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	65.93	0.00	0.00	65.93
3	Demand: NCD excluding Super Off-Peak														
4	Secondary	\$/kW	0.00	8.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.23	0.00	0.00	8.23
5	Primary	\$/kW	0.00	8.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.18	0.00	0.00	8.18
6	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Demand: On-Peak: Summer														
8	Option C														
9	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.64	0.00	12.64
10	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.58	0.00	12.58
11	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.03	0.00	12.03
12	Option D														
13	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.65	0.00	12.65
14	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.58	0.00	12.58
15	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.04	0.00	12.04
16	Option E														
17	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.64	0.00	12.64
18	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.58	0.00	12.58
19	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.03	0.00	12.03
20	Option F														
21	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.49	0.00	5.49
22	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.46	0.00	5.46
23	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.23	0.00	5.23
24	Demand: On-Peak: Winter														
25	Option C														
26	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.18	0.00	0.18
27	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.17
28	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.17
29	Option D														
30	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.18	0.00	0.18
31	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.17
32	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.17
33	Option E														
34	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.18	0.00	0.18
35	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.17
36	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.17
37	Option F														
38	Secondary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.18	0.00	0.18
39	Primary	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.17
40	Transmission	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.00	0.17
41	Demand: Semi-Peak														
42	Secondary	\$/kW	9.60	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00	9.65	0.00	0.00	9.65
43	Primary	\$/kW	9.28	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00	9.33	0.00	0.00	9.33
44	Transmission	\$/kW	9.18	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00	9.23	0.00	0.00	9.23

ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	SCHEDULE PA-T-1 (continued)														
2	On-Peak Energy: Summer														
3	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00085	0.00023	0.00013	0.00000	0.00000	0.00489	0.10916	0.00513	0.11918
4	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00085	0.00023	0.00013	0.00000	0.00000	0.00489	0.10859	0.00513	0.11861
5	Transmission	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00085	0.00023	0.00013	0.00000	0.00000	0.00489	0.10386	0.00513	0.11388
6	Semi-Peak Energy: Summer														
7	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00085	0.00023	0.00013	0.00000	0.00000	0.00489	0.09015	0.00513	0.10017
8	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00085	0.00023	0.00013	0.00000	0.00000	0.00489	0.08973	0.00513	0.09975
9	Transmission	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00085	0.00023	0.00013	0.00000	0.00000	0.00489	0.08596	0.00513	0.09598
10	Super Off-Peak Energy: Summer														
11	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00085	0.00023	0.00013	0.00000	0.00000	0.00489	0.06406	0.00513	0.07408
12	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00085	0.00023	0.00013	0.00000	0.00000	0.00489	0.06386	0.00513	0.07388
13	Transmission	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00085	0.00023	0.00013	0.00000	0.00000	0.00489	0.06124	0.00513	0.07126
14	On-Peak Energy: Winter														
15	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00085	0.00023	0.00013	0.00000	0.00000	0.00489	0.10236	0.00513	0.11238
16	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00085	0.00023	0.00013	0.00000	0.00000	0.00489	0.10186	0.00513	0.11188
17	Transmission	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00085	0.00023	0.00013	0.00000	0.00000	0.00489	0.09744	0.00513	0.10746
18	Semi-Peak Energy: Winter														
19	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00085	0.00023	0.00013	0.00000	0.00000	0.00489	0.08326	0.00513	0.09328
20	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00085	0.00023	0.00013	0.00000	0.00000	0.00489	0.08292	0.00513	0.09294
21	Transmission	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00085	0.00023	0.00013	0.00000	0.00000	0.00489	0.07945	0.00513	0.08947
22	Super Off-Peak Energy: Winter														
23	Secondary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00085	0.00023	0.00013	0.00000	0.00000	0.00489	0.06324	0.00513	0.07326
24	Primary	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00085	0.00023	0.00013	0.00000	0.00000	0.00489	0.06305	0.00513	0.07307
25	Transmission	\$/kWh	(0.01120)	0.00267	0.01177	0.00044	0.00085	0.00023	0.00013	0.00000	0.00000	0.00489	0.06045	0.00513	0.07047

ATTACHMENT B
TOTAL PROPOSED RATE
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	ND RATE (F)	CTC RATE (G)	LGC RATE (H)	RS RATE (I)	TRAC RATE (J)	GHG RATE (K)	TOTAL UDC RATE (L)	DWR Credit + EECC RATE (M)	DWR-BC RATE (N)	TOTAL RATE (O)
1	* SCHEDULE PA														
2	Basic Service Fee														
3	0-20 kW	\$/Month	0.00	18.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.23	0.00	0.00	18.23
4	>20 kW	\$/Month	0.00	21.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.87	0.00	0.00	21.87
5	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6	On-Peak Demand: Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	On-Peak Demand: Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	Energy Charge														
9	Summer	\$/kWh	0.02111	0.03649	0.01370	0.00044	0.00085	0.00027	0.00029	0.00000	0.00000	0.07315	0.12407	0.00513	0.20235
10	Winter	\$/kWh	0.02111	0.03649	0.01370	0.00044	0.00085	0.00027	0.00029	0.00000	0.00000	0.07315	0.08140	0.00513	0.15968
11															
12	* SCHEDULE PA-TOD														
13	<i>Less than 20kW</i>														
14	Basic Service Fee	\$/Month	0.00	18.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.23	0.00	0.00	18.23
15	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	On-Peak Demand: Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	On-Peak Demand: Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Energy Charge														
19	Summer														
20	On-Peak	\$/kWh	0.02111	0.03649	0.01370	0.00044	0.00085	0.00027	0.00029	0.00000	0.00000	0.07315	0.20670	0.00513	0.28498
21	Semi-Peak	\$/kWh	0.02111	0.03649	0.01370	0.00044	0.00085	0.00027	0.00029	0.00000	0.00000	0.07315	0.14835	0.00513	0.22663
22	Super Off-Peak	\$/kWh	0.02111	0.03649	0.01370	0.00044	0.00085	0.00027	0.00029	0.00000	0.00000	0.07315	0.12552	0.00513	0.20380
23	Winter														
24	On-Peak	\$/kWh	0.02111	0.03649	0.01370	0.00044	0.00085	0.00027	0.00029	0.00000	0.00000	0.07315	0.06808	0.00513	0.14636
25	Semi-Peak	\$/kWh	0.02111	0.03649	0.01370	0.00044	0.00085	0.00027	0.00029	0.00000	0.00000	0.07315	0.05552	0.00513	0.13380
26	Super Off-Peak	\$/kWh	0.02111	0.03649	0.01370	0.00044	0.00085	0.00027	0.00029	0.00000	0.00000	0.07315	0.04223	0.00513	0.12051
27															
28	<i>Greater than or equal to 20kW</i>														
29	Basic Service Fee	\$/Month	0.00	21.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.87	0.00	0.00	21.87
30	Non-Coincident Demand	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31	On-Peak Demand: Summer	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.07	0.00	4.07
32	On-Peak Demand: Winter	\$/kW	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.13	0.00	0.13
33	Energy Charge														
34	Summer														
35	On-Peak	\$/kWh	0.02111	0.03649	0.01370	0.00044	0.00085	0.00027	0.00029	0.00000	0.00000	0.07315	0.17913	0.00513	0.25741
36	Semi-Peak	\$/kWh	0.02111	0.03649	0.01370	0.00044	0.00085	0.00027	0.00029	0.00000	0.00000	0.07315	0.12850	0.00513	0.20678
37	Super Off-Peak	\$/kWh	0.02111	0.03649	0.01370	0.00044	0.00085	0.00027	0.00029	0.00000	0.00000	0.07315	0.10870	0.00513	0.18698
38	Winter														
39	On-Peak	\$/kWh	0.02111	0.03649	0.01370	0.00044	0.00085	0.00027	0.00029	0.00000	0.00000	0.07315	0.08086	0.00513	0.15914
40	Semi-Peak	\$/kWh	0.02111	0.03649	0.01370	0.00044	0.00085	0.00027	0.00029	0.00000	0.00000	0.07315	0.06599	0.00513	0.14427
41	Super Off-Peak	\$/kWh	0.02111	0.03649	0.01370	0.00044	0.00085	0.00027	0.00029	0.00000	0.00000	0.07315	0.05026	0.00513	0.12854

Attachment C

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	* SCHEDULE DR				
2	Basic Service Fee	\$/Month	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	
4	On Peak Demand				
5	Summer	\$/kW	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	
7	Summer Energy				
8	Baseline Energy	\$/kWh	0.14812	0.14759	-0.4%
9	101% to 130% of Baseline	\$/kWh	0.14812	0.14759	-0.4%
10	131% to 200% of Baseline	\$/kWh	0.14812	0.14759	-0.4%
11	Above 200% of Baseline	\$/kWh	0.14812	0.14759	-0.4%
12	Winter Energy				
13	Baseline Energy	\$/kWh	0.07485	0.07528	0.6%
14	101% to 130% of Baseline	\$/kWh	0.07485	0.07528	0.6%
15	131% to 200% of Baseline	\$/kWh	0.07485	0.07528	0.6%
16	Above 200% of Baseline	\$/kWh	0.07485	0.07528	0.6%
17	Minimum Bill	\$/Day	0.00	0.00	
18					
19	* SCHEDULE DR (Medical Baseline)				
20	Basic Service Fee	\$/Month	0.00	0.00	
21	Non-Coincident Demand	\$/kW	0.00	0.00	
22	On Peak Demand				
23	Summer	\$/kW	0.00	0.00	
24	Winter	\$/kW	0.00	0.00	
25	Summer Energy				
26	Baseline Energy - MB	\$/kWh	0.14812	0.14759	-0.4%
27	101% to 130% of Baseline - MB	\$/kWh	0.14812	0.14759	-0.4%
28	131% to 200% of Baseline - MB	\$/kWh	0.14812	0.14759	-0.4%
29	Above 200% of Baseline - MB	\$/kWh	0.14812	0.14759	-0.4%
30	Winter Energy				
31	Baseline Energy - MB	\$/kWh	0.07485	0.07528	0.6%
32	101% to 130% of Baseline - MB	\$/kWh	0.07485	0.07528	0.6%
33	131% to 200% of Baseline - MB	\$/kWh	0.07485	0.07528	0.6%
34	Above 200% of Baseline - MB	\$/kWh	0.07485	0.07528	0.6%
35	Minimum Bill	\$/Day	0.00	0.00	

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	* SCHEDULE DR (FERA)				
2	Basic Service Fee	\$/Month	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	
4	On Peak Demand				
5	Summer	\$/kW	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	
7	Summer Energy				
8	Baseline Energy - FERA	\$/kWh	0.14812	0.14759	-0.4%
9	101% to 130% of Baseline - FERA	\$/kWh	0.14812	0.14759	-0.4%
10	131% to 200% of Baseline - FERA	\$/kWh	0.14812	0.14759	-0.4%
11	Above 200% of Baseline - FERA	\$/kWh	0.14812	0.14759	-0.4%
12	Winter Energy				
13	Baseline Energy - FERA	\$/kWh	0.07485	0.07528	0.6%
14	101% to 130% of Baseline - FERA	\$/kWh	0.07485	0.07528	0.6%
15	131% to 200% of Baseline - FERA	\$/kWh	0.07485	0.07528	0.6%
16	Above 200% of Baseline - FERA	\$/kWh	0.07485	0.07528	0.6%
17	Minimum Bill	\$/Day	0.00	0.00	
18					
19					
20	* SCHEDULE DR (FERA & Medical Baseline)				
21	Basic Service Fee	\$/Month	0.00	0.00	
22	Non-Coincident Demand	\$/kW	0.00	0.00	
23	On Peak Demand				
24	Summer	\$/kW	0.00	0.00	
25	Winter	\$/kW	0.00	0.00	
26	Summer Energy				
27	Baseline Energy - FERA & MB	\$/kWh	0.14812	0.14759	-0.4%
28	101% to 130% of Baseline - FERA & MB	\$/kWh	0.14812	0.14759	-0.4%
29	131% to 200% of Baseline - FERA & MB	\$/kWh	0.14812	0.14759	-0.4%
30	Above 200% of Baseline - FERA & MB	\$/kWh	0.14812	0.14759	-0.4%
31	Winter Energy				
32	Baseline Energy - FERA & MB	\$/kWh	0.07485	0.07528	0.6%
33	101% to 130% of Baseline - FERA & MB	\$/kWh	0.07485	0.07528	0.6%
34	131% to 200% of Baseline - FERA & MB	\$/kWh	0.07485	0.07528	0.6%
35	Above 200% of Baseline - FERA & MB	\$/kWh	0.07485	0.07528	0.6%
36	Minimum Bill	\$/Day	0.00	0.00	

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	* SCHEDULE DR-LI (CARE)				
2	Basic Service Fee	\$/Month	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	
4	On Peak Demand				
5	Summer	\$/kW	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	
7	Summer Energy				
8	Baseline Energy	\$/kWh	0.14812	0.14759	-0.4%
9	101% to 130% of Baseline	\$/kWh	0.14812	0.14759	-0.4%
10	131% to 200% of Baseline	\$/kWh	0.14812	0.14759	-0.4%
11	Above 200% of Baseline	\$/kWh	0.14812	0.14759	-0.4%
12	Winter Energy				
13	Baseline Energy	\$/kWh	0.07485	0.07528	0.6%
14	101% to 130% of Baseline	\$/kWh	0.07485	0.07528	0.6%
15	131% to 200% of Baseline	\$/kWh	0.07485	0.07528	0.6%
16	Above 200% of Baseline	\$/kWh	0.07485	0.07528	0.6%
17	Minimum Bill	\$/Day	0.00	0.00	
18					
19	* SCHEDULE DR-LI (Medical Baseline)				
20	Basic Service Fee	\$/Month	0.00	0.00	
21	Non-Coincident Demand	\$/kW	0.00	0.00	
22	On Peak Demand				
23	Summer	\$/kW	0.00	0.00	
24	Winter	\$/kW	0.00	0.00	
25	Summer Energy				
26	Baseline Energy - MB (CARE)	\$/kWh	0.14812	0.14759	-0.4%
27	101% to 130% of Baseline - MB (CARE)	\$/kWh	0.14812	0.14759	-0.4%
28	131% to 200% of Baseline - MB (CARE)	\$/kWh	0.14812	0.14759	-0.4%
29	Above 200% of Baseline - MB (CARE)	\$/kWh	0.14812	0.14759	-0.4%
30	Winter Energy				
31	Baseline Energy - MB (CARE)	\$/kWh	0.07485	0.07528	0.6%
32	101% to 130% of Baseline - MB (CARE)	\$/kWh	0.07485	0.07528	0.6%
33	131% to 200% of Baseline - MB (CARE)	\$/kWh	0.07485	0.07528	0.6%
34	Above 200% of Baseline - MB (CARE)	\$/kWh	0.07485	0.07528	0.6%
35	Minimum Bill	\$/Day	0.00	0.00	

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	* SCHEDULE DM				
2	Basic Service Fee	\$/Month	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	
4	On Peak Demand				
5	Summer	\$/kW	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	
7	Summer Energy				
8	Baseline Energy	\$/kWh	0.14812	0.14759	-0.4%
9	101% to 130% of Baseline	\$/kWh	0.14812	0.14759	-0.4%
10	131% to 200% of Baseline	\$/kWh	0.14812	0.14759	-0.4%
11	Above 200% of Baseline	\$/kWh	0.14812	0.14759	-0.4%
12	Winter Energy				
13	Baseline Energy	\$/kWh	0.07485	0.07528	0.6%
14	101% to 130% of Baseline	\$/kWh	0.07485	0.07528	0.6%
15	131% to 200% of Baseline	\$/kWh	0.07485	0.07528	0.6%
16	Above 200% of Baseline	\$/kWh	0.07485	0.07528	0.6%
17	Minimum Bill	\$/Day	0.00	0.00	
18					
19	* SCHEDULE DM (CARE)				
20	Basic Service Fee	\$/Month	0.00	0.00	
21	Non-Coincident Demand	\$/kW	0.00	0.00	
22	On Peak Demand				
23	Summer	\$/kW	0.00	0.00	
24	Winter	\$/kW	0.00	0.00	
25	Summer Energy				
26	Baseline Energy - CARE	\$/kWh	0.14812	0.14759	-0.4%
27	101% to 130% of Baseline - CARE	\$/kWh	0.14812	0.14759	-0.4%
28	131% to 200% of Baseline - CARE	\$/kWh	0.14812	0.14759	-0.4%
29	Above 200% of Baseline - CARE	\$/kWh	0.14812	0.14759	-0.4%
30	Winter Energy				
31	Baseline Energy - CARE	\$/kWh	0.07485	0.07528	0.6%
32	101% to 130% of Baseline - CARE	\$/kWh	0.07485	0.07528	0.6%
33	131% to 200% of Baseline - CARE	\$/kWh	0.07485	0.07528	0.6%
34	Above 200% of Baseline - CARE	\$/kWh	0.07485	0.07528	0.6%
35	Minimum Bill	\$/Day	0.00	0.00	
36					
37	* SCHEDULE DM (Medical Baseline)				
38	Basic Service Fee	\$/Month	0.00	0.00	
39	Non-Coincident Demand	\$/kW	0.00	0.00	
40	On Peak Demand				
41	Summer	\$/kW	0.00	0.00	
42	Winter	\$/kW	0.00	0.00	
43	Summer Energy				
44	Baseline Energy - MB	\$/kWh	0.14812	0.14759	-0.4%
45	101% to 130% of Baseline - MB	\$/kWh	0.14812	0.14759	-0.4%
46	131% to 200% of Baseline - MB	\$/kWh	0.14812	0.14759	-0.4%
47	Above 200% of Baseline - MB	\$/kWh	0.14812	0.14759	-0.4%
48	Winter Energy				
49	Baseline Energy - MB	\$/kWh	0.07485	0.07528	0.6%
50	101% to 130% of Baseline - MB	\$/kWh	0.07485	0.07528	0.6%
51	131% to 200% of Baseline - MB	\$/kWh	0.07485	0.07528	0.6%
52	Above 200% of Baseline - MB	\$/kWh	0.07485	0.07528	0.6%
53	Minimum Bill	\$/Day	0.00	0.00	

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	* SCHEDULE DS (CLOSED)				
2	Basic Service Fee	\$/Month	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	
4	On Peak Demand				
5	Summer	\$/kW	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	
7	Summer Energy				
8	Baseline Energy	\$/kWh	0.14812	0.14759	-0.4%
9	101% to 130% of Baseline	\$/kWh	0.14812	0.14759	-0.4%
10	131% to 200% of Baseline	\$/kWh	0.14812	0.14759	-0.4%
11	Above 200% of Baseline	\$/kWh	0.14812	0.14759	-0.4%
12	Winter Energy				
13	Baseline Energy	\$/kWh	0.07485	0.07528	0.6%
14	101% to 130% of Baseline	\$/kWh	0.07485	0.07528	0.6%
15	131% to 200% of Baseline	\$/kWh	0.07485	0.07528	0.6%
16	Above 200% of Baseline	\$/kWh	0.07485	0.07528	0.6%
17	Minimum Bill	\$/Day	0.00	0.00	
18					
19	* SCHEDULE DS (CARE)				
20	Basic Service Fee	\$/Month	0.00	0.00	
21	Non-Coincident Demand	\$/kW	0.00	0.00	
22	On Peak Demand				
23	Summer	\$/kW	0.00	0.00	
24	Winter	\$/kW	0.00	0.00	
25	Summer Energy				
26	Baseline Energy - CARE	\$/kWh	0.14812	0.14759	-0.4%
27	101% to 130% of Baseline - CARE	\$/kWh	0.14812	0.14759	-0.4%
28	131% to 200% of Baseline - CARE	\$/kWh	0.14812	0.14759	-0.4%
29	Above 200% of Baseline - CARE	\$/kWh	0.14812	0.14759	-0.4%
30	Winter Energy				
31	Baseline Energy - CARE	\$/kWh	0.07485	0.07528	0.6%
32	101% to 130% of Baseline - CARE	\$/kWh	0.07485	0.07528	0.6%
33	131% to 200% of Baseline - CARE	\$/kWh	0.07485	0.07528	0.6%
34	Above 200% of Baseline - CARE	\$/kWh	0.07485	0.07528	0.6%
35	Minimum Bill	\$/Day	0.00	0.00	
36					
37	* SCHEDULE DS (Medical Baseline)				
38	Basic Service Fee	\$/Month	0.00	0.00	
39	Non-Coincident Demand	\$/kW	0.00	0.00	
40	On Peak Demand				
41	Summer	\$/kW	0.00	0.00	
42	Winter	\$/kW	0.00	0.00	
43	Summer Energy				
44	Baseline Energy - MB	\$/kWh	0.14812	0.14759	-0.4%
45	101% to 130% of Baseline - MB	\$/kWh	0.14812	0.14759	-0.4%
46	131% to 200% of Baseline - MB	\$/kWh	0.14812	0.14759	-0.4%
47	Above 200% of Baseline - MB	\$/kWh	0.14812	0.14759	-0.4%
48	Winter Energy				
49	Baseline Energy - MB	\$/kWh	0.07485	0.07528	0.6%
50	101% to 130% of Baseline - MB	\$/kWh	0.07485	0.07528	0.6%
51	131% to 200% of Baseline - MB	\$/kWh	0.07485	0.07528	0.6%
52	Above 200% of Baseline - MB	\$/kWh	0.07485	0.07528	0.6%
53	Minimum Bill	\$/Day	0.00	0.00	
54					
55	Unit Discount	\$/Day	0.000	0.000	

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	* SCHEDULE DT (CLOSED)				
2	Basic Service Fee	\$/Month	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	
4	On Peak Demand				
5	Summer	\$/kW	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	
7	Summer Energy				
8	Baseline Energy	\$/kWh	0.14812	0.14759	-0.4%
9	101% to 130% of Baseline	\$/kWh	0.14812	0.14759	-0.4%
10	131% to 200% of Baseline	\$/kWh	0.14812	0.14759	-0.4%
11	Above 200% of Baseline	\$/kWh	0.14812	0.14759	-0.4%
12	Winter Energy				
13	Baseline Energy	\$/kWh	0.07485	0.07528	0.6%
14	101% to 130% of Baseline	\$/kWh	0.07485	0.07528	0.6%
15	131% to 200% of Baseline	\$/kWh	0.07485	0.07528	0.6%
16	Above 200% of Baseline	\$/kWh	0.07485	0.07528	0.6%
17	Minimum Bill	\$/Day	0.00	0.00	
18					
19	* SCHEDULE DT (CARE)				
20	Basic Service Fee	\$/Month	0.00	0.00	
21	Non-Coincident Demand	\$/kW	0.00	0.00	
22	On Peak Demand				
23	Summer	\$/kW	0.00	0.00	
24	Winter	\$/kW	0.00	0.00	
25	Summer Energy				
26	Baseline Energy - CARE	\$/kWh	0.14812	0.14759	-0.4%
27	101% to 130% of Baseline - CARE	\$/kWh	0.14812	0.14759	-0.4%
28	131% to 200% of Baseline - CARE	\$/kWh	0.14812	0.14759	-0.4%
29	Above 200% of Baseline - CARE	\$/kWh	0.14812	0.14759	-0.4%
30	Winter Energy				
31	Baseline Energy - CARE	\$/kWh	0.07485	0.07528	0.6%
32	101% to 130% of Baseline - CARE	\$/kWh	0.07485	0.07528	0.6%
33	131% to 200% of Baseline - CARE	\$/kWh	0.07485	0.07528	0.6%
34	Above 200% of Baseline - CARE	\$/kWh	0.07485	0.07528	0.6%
35	Minimum Bill	\$/Day	0.00	0.00	
36					
37	* SCHEDULE DT (Medical Baseline)				
38	Basic Service Fee	\$/Month	0.00	0.00	
39	Non-Coincident Demand	\$/kW	0.00	0.00	
40	On Peak Demand				
41	Summer	\$/kW	0.00	0.00	
42	Winter	\$/kW	0.00	0.00	
43	Summer Energy				
44	Baseline Energy - MB	\$/kWh	0.14812	0.14759	-0.4%
45	101% to 130% of Baseline - MB	\$/kWh	0.14812	0.14759	-0.4%
46	131% to 200% of Baseline - MB	\$/kWh	0.14812	0.14759	-0.4%
47	Above 200% of Baseline - MB	\$/kWh	0.14812	0.14759	-0.4%
48	Winter Energy				
49	Baseline Energy - MB	\$/kWh	0.07485	0.07528	0.6%
50	101% to 130% of Baseline - MB	\$/kWh	0.07485	0.07528	0.6%
51	131% to 200% of Baseline - MB	\$/kWh	0.07485	0.07528	0.6%
52	Above 200% of Baseline - MB	\$/kWh	0.07485	0.07528	0.6%
53	Minimum Bill	\$/Day	0.00	0.00	
54					
55	Space Discount	\$/Day	0.000	0.000	

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	* SCHEDULE DT-RV				
2	Basic Service Fee	\$/Month	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	
4	On Peak Demand				
5	Summer	\$/kW	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	
7	Summer Energy				
8	Baseline Energy	\$/kWh	0.14812	0.14759	-0.4%
9	101% to 130% of Baseline	\$/kWh	0.14812	0.14759	-0.4%
10	131% to 200% of Baseline	\$/kWh	0.14812	0.14759	-0.4%
11	Above 200% of Baseline	\$/kWh	0.14812	0.14759	-0.4%
12	Winter Energy				
13	Baseline Energy	\$/kWh	0.07485	0.07528	0.6%
14	101% to 130% of Baseline	\$/kWh	0.07485	0.07528	0.6%
15	131% to 200% of Baseline	\$/kWh	0.07485	0.07528	0.6%
16	Above 200% of Baseline	\$/kWh	0.07485	0.07528	0.6%
17	Minimum Bill	\$/Day	0.00	0.00	
18					
19	* SCHEDULE DT-RV (CARE)				
20	Basic Service Fee	\$/Month	0.00	0.00	
21	Non-Coincident Demand	\$/kW	0.00	0.00	
22	On Peak Demand				
23	Summer	\$/kW	0.00	0.00	
24	Winter	\$/kW	0.00	0.00	
25	Summer Energy				
26	Baseline Energy - CARE	\$/kWh	0.14812	0.14759	-0.4%
27	101% to 130% of Baseline - CARE	\$/kWh	0.14812	0.14759	-0.4%
28	131% to 200% of Baseline - CARE	\$/kWh	0.14812	0.14759	-0.4%
29	Above 200% of Baseline - CARE	\$/kWh	0.14812	0.14759	-0.4%
30	Winter Energy				
31	Baseline Energy - CARE	\$/kWh	0.07485	0.07528	0.6%
32	101% to 130% of Baseline - CARE	\$/kWh	0.07485	0.07528	0.6%
33	131% to 200% of Baseline - CARE	\$/kWh	0.07485	0.07528	0.6%
34	Above 200% of Baseline - CARE	\$/kWh	0.07485	0.07528	0.6%
35	Minimum Bill	\$/Day	0.00	0.00	
36					
37	* SCHEDULE DT-RV (Medical Baseline)				
38	Basic Service Fee	\$/Month	0.00	0.00	
39	Non-Coincident Demand	\$/kW	0.00	0.00	
40	On Peak Demand				
41	Summer	\$/kW	0.00	0.00	
42	Winter	\$/kW	0.00	0.00	
43	Summer Energy				
44	Baseline Energy - MB	\$/kWh	0.14812	0.14759	-0.4%
45	101% to 130% of Baseline - MB	\$/kWh	0.14812	0.14759	-0.4%
46	131% to 200% of Baseline - MB	\$/kWh	0.14812	0.14759	-0.4%
47	Above 200% of Baseline - MB	\$/kWh	0.14812	0.14759	-0.4%
48	Winter Energy				
49	Baseline Energy - MB	\$/kWh	0.07485	0.07528	0.6%
50	101% to 130% of Baseline - MB	\$/kWh	0.07485	0.07528	0.6%
51	131% to 200% of Baseline - MB	\$/kWh	0.07485	0.07528	0.6%
52	Above 200% of Baseline - MB	\$/kWh	0.07485	0.07528	0.6%
53	Minimum Bill	\$/Day	0.00	0.00	

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	* SCHEDULE DR-TOU				
2	Summer Time Periods				
3	On-Peak		12pm – 6pm Weekdays	2pm – 9pm Weekdays	
4	Semi-Peak		N/A	All Other	
5	Super Off-Peak		6pm – 12pm Weekdays All Weekends/ Holidays	12am – 6am	
6	Winter Time Periods				
7	On-Peak		12pm – 6pm Weekdays	5pm – 9pm Weekdays	
8	Semi-Peak		N/A	All Other	
9	Super Off-Peak		6pm – 12pm Weekdays All Weekends/ Holidays	12am – 6am	
10					
11	Basic Service Fee	\$/Month	0.00	0.00	
12	Non-Coincident Demand	\$/kW	0.00	0.00	
13	On Peak Demand				
14	Summer	\$/kW	0.00	0.00	
15	Winter	\$/kW	0.00	0.00	
16	Summer Energy				
17	On-Peak: Baseline Energy	\$/kWh	0.37981	0.32019	-15.7%
18	On-Peak: 101% to 130% of Baseline	\$/kWh	0.37981	0.32019	-15.7%
19	On-Peak: 131% to 200% of Baseline	\$/kWh	0.37981	0.32019	-15.7%
20	On-Peak: Above 200% of Baseline	\$/kWh	0.37981	0.32019	-15.7%
21	Semi-Peak: Baseline Energy	\$/kWh	0.09252	0.09278	0.3%
22	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.09252	0.09278	0.3%
23	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.09252	0.09278	0.3%
24	Semi-Peak: Above 200% of Baseline	\$/kWh	0.09252	0.09278	0.3%
25	Super Off-Peak: Baseline Energy	\$/kWh	0.09252	0.08155	-11.9%
26	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.09252	0.08155	-11.9%
27	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.09252	0.08155	-11.9%
28	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.09252	0.08155	-11.9%
29	Winter Energy				
30	On-Peak: Baseline Energy	\$/kWh	0.09581	0.10442	9.0%
31	On-Peak: 101% to 130% of Baseline	\$/kWh	0.09581	0.10442	9.0%
32	On-Peak: 131% to 200% of Baseline	\$/kWh	0.09581	0.10442	9.0%
33	On-Peak: Above 200% of Baseline	\$/kWh	0.09581	0.10442	9.0%
34	Semi-Peak: Baseline Energy	\$/kWh	0.07992	0.08682	8.6%
35	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.07992	0.08682	8.6%
36	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.07992	0.08682	8.6%
37	Semi-Peak: Above 200% of Baseline	\$/kWh	0.07992	0.08682	8.6%
38	Super Off-Peak: Baseline Energy	\$/kWh	0.07992	0.06841	-14.4%
39	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.07992	0.06841	-14.4%
40	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.07992	0.06841	-14.4%
41	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.07992	0.06841	-14.4%
42	Baseline Adjustment - Summer	\$/kWh			
43	101% to 130% of Baseline - Summer	\$/kWh			
44	Baseline Adjustment - Winter	\$/kWh			
45	101% to 130% of Baseline - Winter	\$/kWh			
46	Minimum Bill	\$/Day	0.00	0.00	

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	* SCHEDULE DR-TOU (Medical Baseline)				
2	Summer Time Periods				
3	On-Peak		12pm – 6pm Weekdays	2pm – 9pm Weekdays	
4	Semi-Peak		N/A	All Other	
5	Super Off-Peak		6pm – 12pm Weekdays All Weekends/ Holidays	12am – 6am	
6	Winter Time Periods				
7	On-Peak		12pm – 6pm Weekdays	5pm – 9pm Weekdays	
8	Semi-Peak		N/A	All Other	
9	Super Off-Peak		6pm – 12pm Weekdays All Weekends/ Holidays	12am – 6am	
10					
11	Basic Service Fee	\$/Month	0.00	0.00	
12	Non-Coincident Demand	\$/kW	0.00	0.00	
13	On Peak Demand				
14	Summer	\$/kW	0.00	0.00	
15	Winter	\$/kW	0.00	0.00	
16	Summer Energy				
17	On-Peak: Baseline Energy - MB	\$/kWh	0.37981	0.32019	-15.7%
18	On-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.37981	0.32019	-15.7%
19	On-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.37981	0.32019	-15.7%
20	On-Peak: Above 200% of Baseline - MB	\$/kWh	0.37981	0.32019	-15.7%
21	Semi-Peak: Baseline Energy - MB	\$/kWh	0.09252	0.09278	0.3%
22	Semi-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.09252	0.09278	0.3%
23	Semi-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.09252	0.09278	0.3%
24	Semi-Peak: Above 200% of Baseline - MB	\$/kWh	0.09252	0.09278	0.3%
25	Super Off-Peak: Baseline Energy - MB	\$/kWh	0.09252	0.08155	-11.9%
26	Super Off-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.09252	0.08155	-11.9%
27	Super Off-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.09252	0.08155	-11.9%
28	Super Off-Peak: Above 200% of Baseline - MB	\$/kWh	0.09252	0.08155	-11.9%
29	Winter Energy				
30	On-Peak: Baseline Energy - MB	\$/kWh	0.09581	0.10442	9.0%
31	On-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.09581	0.10442	9.0%
32	On-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.09581	0.10442	9.0%
33	On-Peak: Above 200% of Baseline - MB	\$/kWh	0.09581	0.10442	9.0%
34	Semi-Peak: Baseline Energy - MB	\$/kWh	0.07992	0.08682	8.6%
35	Semi-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.07992	0.08682	8.6%
36	Semi-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.07992	0.08682	8.6%
37	Semi-Peak: Above 200% of Baseline - MB	\$/kWh	0.07992	0.08682	8.6%
38	Super Off-Peak: Baseline Energy - MB	\$/kWh	0.07992	0.06841	-14.4%
39	Super Off-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.07992	0.06841	-14.4%
40	Super Off-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.07992	0.06841	-14.4%
41	Super Off-Peak: Above 200% of Baseline - MB	\$/kWh	0.07992	0.06841	-14.4%
42	Baseline Adjustment - Summer	\$/kWh			
43	101% to 130% of Baseline - Summer	\$/kWh			
44	Baseline Adjustment - Winter	\$/kWh			
45	101% to 130% of Baseline - Winter	\$/kWh			
46	Minimum Bill	\$/Day	0.00	0.00	

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	* SCHEDULE DR-TOU (FERA)				
2	Summer Time Periods				
3	On-Peak		12pm – 6pm Weekdays	2pm – 9pm Weekdays	
4	Semi-Peak		N/A	All Other	
5	Super Off-Peak		6pm – 12pm Weekdays All Weekends/ Holidays	12am – 6am	
6	Winter Time Periods				
7	On-Peak		12pm – 6pm Weekdays	5pm – 9pm Weekdays	
8	Semi-Peak		N/A	All Other	
9	Super Off-Peak		6pm – 12pm Weekdays All Weekends/ Holidays	12am – 6am	
10					
11	Basic Service Fee	\$/Month	0.00	0.00	
12	Non-Coincident Demand	\$/kW	0.00	0.00	
13	On Peak Demand				
14	Summer	\$/kW	0.00	0.00	
15	Winter	\$/kW	0.00	0.00	
16	Summer Energy				
17	On-Peak: Baseline Energy - FERA	\$/kWh	0.37981	0.32019	-15.7%
18	On-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.37981	0.32019	-15.7%
19	On-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.37981	0.32019	-15.7%
20	On-Peak: Above 200% of Baseline - FERA	\$/kWh	0.37981	0.32019	-15.7%
21	Semi-Peak: Baseline Energy - FERA	\$/kWh	0.09252	0.09278	0.3%
22	Semi-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.09252	0.09278	0.3%
23	Semi-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.09252	0.09278	0.3%
24	Semi-Peak: Above 200% of Baseline - FERA	\$/kWh	0.09252	0.09278	0.3%
25	Super Off-Peak: Baseline Energy - FERA	\$/kWh	0.09252	0.08155	-11.9%
26	Super Off-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.09252	0.08155	-11.9%
27	Super Off-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.09252	0.08155	-11.9%
28	Super Off-Peak: Above 200% of Baseline - FERA	\$/kWh	0.09252	0.08155	-11.9%
29	Winter Energy				
30	On-Peak: Baseline Energy - FERA	\$/kWh	0.09581	0.10442	9.0%
31	On-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.09581	0.10442	9.0%
32	On-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.09581	0.10442	9.0%
33	On-Peak: Above 200% of Baseline - FERA	\$/kWh	0.09581	0.10442	9.0%
34	Semi-Peak: Baseline Energy - FERA	\$/kWh	0.07992	0.08682	8.6%
35	Semi-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.07992	0.08682	8.6%
36	Semi-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.07992	0.08682	8.6%
37	Semi-Peak: Above 200% of Baseline - FERA	\$/kWh	0.07992	0.08682	8.6%
38	Super Off-Peak: Baseline Energy - FERA	\$/kWh	0.07992	0.06841	-14.4%
39	Super Off-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.07992	0.06841	-14.4%
40	Super Off-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.07992	0.06841	-14.4%
41	Super Off-Peak: Above 200% of Baseline - FERA	\$/kWh	0.07992	0.06841	-14.4%
42	Baseline Adjustment - Summer	\$/kWh			
43	101% to 130% of Baseline - Summer	\$/kWh			
44	Baseline Adjustment - Winter	\$/kWh			
45	101% to 130% of Baseline - Winter	\$/kWh			
46	Minimum Bill		0.00	0.00	

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	* SCHEDULE DR-TOU (FERA & Medical Baseline)				
2	Summer Time Periods				
3	On-Peak		12pm – 6pm Weekdays	2pm – 9pm Weekdays	
4	Semi-Peak		N/A	All Other	
5	Super Off-Peak		6pm – 12pm Weekdays All Weekends/ Holidays	12am – 6am	
6	Winter Time Periods				
7	On-Peak		12pm – 6pm Weekdays	5pm – 9pm Weekdays	
8	Semi-Peak		N/A	All Other	
9	Super Off-Peak		6pm – 12pm Weekdays All Weekends/ Holidays	12am – 6am	
10					
11	Basic Service Fee	\$/Month	0.00	0.00	
12	Non-Coincident Demand	\$/kW	0.00	0.00	
13	On Peak Demand				
14	Summer	\$/kW	0.00	0.00	
15	Winter	\$/kW	0.00	0.00	
16	Summer Energy				
17	On-Peak: Baseline Energy - FERA & MB	\$/kWh	0.37981	0.32019	-15.7%
18	On-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.37981	0.32019	-15.7%
19	On-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.37981	0.32019	-15.7%
20	On-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.37981	0.32019	-15.7%
21	Semi-Peak: Baseline Energy - FERA & MB	\$/kWh	0.09252	0.09278	0.3%
22	Semi-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.09252	0.09278	0.3%
23	Semi-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.09252	0.09278	0.3%
24	Semi-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.09252	0.09278	0.3%
25	Super Off-Peak: Baseline Energy - FERA & MB	\$/kWh	0.09252	0.08155	-11.9%
26	Super Off-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.09252	0.08155	-11.9%
27	Super Off-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.09252	0.08155	-11.9%
28	Super Off-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.09252	0.08155	-11.9%
29	Winter Energy				
30	On-Peak: Baseline Energy - FERA & MB	\$/kWh	0.09581	0.10148	5.9%
31	On-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.09581	0.10148	5.9%
32	On-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.09581	0.10148	5.9%
33	On-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.09581	0.10148	5.9%
34	Semi-Peak: Baseline Energy - FERA & MB	\$/kWh	0.07992	0.08682	8.6%
35	Semi-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.07992	0.08682	8.6%
36	Semi-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.07992	0.08682	8.6%
37	Semi-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.07992	0.08682	8.6%
38	Super Off-Peak: Baseline Energy - FERA & MB	\$/kWh	0.07992	0.06841	-14.4%
39	Super Off-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.07992	0.06841	-14.4%
40	Super Off-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.07992	0.06841	-14.4%
41	Super Off-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.07992	0.06841	-14.4%
42	Baseline Adjustment - Summer	\$/kWh			
43	101% to 130% of Baseline - Summer	\$/kWh			
44	Baseline Adjustment - Winter	\$/kWh			
45	101% to 130% of Baseline - Winter	\$/kWh			
46	Minimum Bill	\$/Day	0.00	0.00	

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	* SCHEDULE DR-TOU (CARE)				
2	Summer Time Periods				
3	On-Peak		12pm – 6pm Weekdays	2pm – 9pm Weekdays	
4	Semi-Peak		N/A	All Other	
5	Super Off-Peak		6pm – 12pm Weekdays All Weekends/ Holidays	12am – 6am	
6	Winter Time Periods				
7	On-Peak		12pm – 6pm Weekdays	5pm – 9pm Weekdays	
8	Semi-Peak		N/A	All Other	
9	Super Off-Peak		6pm – 12pm Weekdays All Weekends/ Holidays	12am – 6am	
10					
11	Basic Service Fee	\$/Month	0.00	0.00	
12	Non-Coincident Demand	\$/kW	0.00	0.00	
13	On Peak Demand				
14	Summer	\$/kW	0.00	0.00	
15	Winter	\$/kW	0.00	0.00	
16	Summer Energy				
17	On-Peak: Baseline Energy - CARE	\$/kWh	0.37981	0.32019	-15.7%
18	On-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.37981	0.32019	-15.7%
19	On-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.37981	0.32019	-15.7%
20	On-Peak: Above 200% of Baseline - CARE	\$/kWh	0.37981	0.32019	-15.7%
21	Semi-Peak: Baseline Energy - CARE	\$/kWh	0.09252	0.09278	0.3%
22	Semi-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.09252	0.09278	0.3%
23	Semi-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.09252	0.09278	0.3%
24	Semi-Peak: Above 200% of Baseline - CARE	\$/kWh	0.09252	0.09278	0.3%
25	Super Off-Peak: Baseline Energy - CARE	\$/kWh	0.09252	0.08155	-11.9%
26	Super Off-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.09252	0.08155	-11.9%
27	Super Off-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.09252	0.08155	-11.9%
28	Super Off-Peak: Above 200% of Baseline - CARE	\$/kWh	0.09252	0.08155	-11.9%
29	Winter Energy				
30	On-Peak: Baseline Energy - CARE	\$/kWh	0.09581	0.10148	5.9%
31	On-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.09581	0.10148	5.9%
32	On-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.09581	0.10148	5.9%
33	On-Peak: Above 200% of Baseline - CARE	\$/kWh	0.09581	0.10148	5.9%
34	Semi-Peak: Baseline Energy - CARE	\$/kWh	0.07992	0.08682	8.6%
35	Semi-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.07992	0.08682	8.6%
36	Semi-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.07992	0.08682	8.6%
37	Semi-Peak: Above 200% of Baseline - CARE	\$/kWh	0.07992	0.08682	8.6%
38	Super Off-Peak: Baseline Energy - CARE	\$/kWh	0.07992	0.06841	-14.4%
39	Super Off-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.07992	0.06841	-14.4%
40	Super Off-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.07992	0.06841	-14.4%
41	Super Off-Peak: Above 200% of Baseline - CARE	\$/kWh	0.07992	0.06841	-14.4%
42	Baseline Adjustment - Summer	\$/kWh			
43	101% to 130% of Baseline - Summer	\$/kWh			
44	Baseline Adjustment - Winter	\$/kWh			
45	101% to 130% of Baseline - Winter	\$/kWh			
46	Minimum Bill	\$/Day	0.00	0.00	

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	* SCHEDULE DR-TOU (CARE & Medical Baseline)				
2	Summer Time Periods				
3	On-Peak		12pm – 6pm Weekdays	2pm – 9pm Weekdays	
4	Semi-Peak		N/A	All Other	
5	Super Off-Peak		6pm – 12pm Weekdays All Weekends/ Holidays	12am – 6am	
6	Winter Time Periods				
7	On-Peak		12pm – 6pm Weekdays	5pm – 9pm Weekdays	
8	Semi-Peak		N/A	All Other	
9	Super Off-Peak		6pm – 12pm Weekdays All Weekends/ Holidays	12am – 6am	
10					
11	Basic Service Fee	\$/Month	0.00	0.00	
12	Non-Coincident Demand	\$/kW	0.00	0.00	
13	On Peak Demand				
14	Summer	\$/kW	0.00	0.00	
15	Winter	\$/kW	0.00	0.00	
16	Summer Energy				
17	On-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.37981	0.32019	-15.7%
18	On-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.37981	0.32019	-15.7%
19	On-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.37981	0.32019	-15.7%
20	On-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.37981	0.32019	-15.7%
21	Semi-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.09252	0.09278	0.3%
22	Semi-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.09252	0.09278	0.3%
23	Semi-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.09252	0.09278	0.3%
24	Semi-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.09252	0.09278	0.3%
25	Super Off-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.09252	0.08155	-11.9%
26	Super Off-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.09252	0.08155	-11.9%
27	Super Off-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.09252	0.08155	-11.9%
28	Super Off-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.09252	0.08155	-11.9%
29	Winter Energy				
30	On-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.09581	0.10148	5.9%
31	On-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.09581	0.10148	5.9%
32	On-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.09581	0.10148	5.9%
33	On-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.09581	0.10148	5.9%
34	Semi-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.07992	0.08682	8.6%
35	Semi-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.07992	0.08682	8.6%
36	Semi-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.07992	0.08682	8.6%
37	Semi-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.07992	0.08682	8.6%
38	Super Off-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.07992	0.06841	-14.4%
39	Super Off-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.07992	0.06841	-14.4%
40	Super Off-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.07992	0.06841	-14.4%
41	Super Off-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.07992	0.06841	-14.4%
42	Baseline Adjustment - Summer	\$/kWh			
43	101% to 130% of Baseline - Summer	\$/kWh			
44	Baseline Adjustment - Winter	\$/kWh			
45	101% to 130% of Baseline - Winter	\$/kWh			
46	Minimum Bill	\$/Day	0.00	0.00	

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	* SCHEDULE DR-SES				
2	Summer Time Periods				
3	On-Peak		11am – 6pm Weekdays	2pm – 9pm Weekdays	
4	Semi-Peak		All Other	All Other	
5	Super Off-Peak		10pm – 6am Weekdays All Weekends/ Holidays	12am – 6am	
6	Winter Time Periods				
7	On-Peak		N/A	5pm – 9pm Weekdays	
8	Semi-Peak		All Other	All Other	
9	Super Off-Peak		6am-6pm Weekdays All Weekends/ Holidays	12am – 6am	
10					
11	Basic Service Fee	\$/Month	0.00	0.00	
12	Non-Coincident Demand	\$/kW	0.00	0.00	
13	On Peak Demand				
14	Summer	\$/kW	0.00	0.00	
15	Winter	\$/kW	0.00	0.00	
16	Energy Charge				
17	On-Peak: Summer	\$/kWh	0.37916	0.32015	-15.6%
18	Semi-Peak: Summer	\$/kWh	0.10856	0.09280	-14.5%
19	Super Off-Peak: Summer	\$/kWh	0.08323	0.08153	-2.0%
20	On-Peak: Winter	\$/kWh	0.09277	0.10147	9.4%
21	Semi-Peak: Winter	\$/kWh	0.09277	0.08684	-6.4%
22	Super Off-Peak: Winter	\$/kWh	0.07741	0.06841	-11.6%
23	Minimum Bill	\$/Day	0.00	0.00	
24					
25	* SCHEDULE DR-SES (CARE)				
26	Basic Service Fee	\$/Month	0.00	0.00	
27	Non-Coincident Demand	\$/kW	0.00	0.00	
28	On Peak Demand				
29	Summer	\$/kW	0.00	0.00	
30	Winter	\$/kW	0.00	0.00	
31	Energy Charge				
32	On-Peak: Summer	\$/kWh	0.37916	0.32015	-15.6%
33	Semi-Peak: Summer	\$/kWh	0.10856	0.09280	-14.5%
34	Super Off-Peak: Summer	\$/kWh	0.08323	0.08153	-2.0%
35	On-Peak: Winter	\$/kWh	0.09277	0.10147	9.4%
36	Semi-Peak: Winter	\$/kWh	0.09277	0.08684	-6.4%
37	Super Off-Peak: Winter	\$/kWh	0.07741	0.06841	-11.6%
38	Minimum Bill	\$/Day	0.00	0.00	

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	* SCHEDULE EV-TOU				
2	Summer Time Periods				
3	On-Peak		12pm – 8pm	2pm – 9pm Weekdays	
4	Semi-Peak		All Other	All Other	
5	Super Off-Peak		12am - 5am	12am – 6am	
6	Winter Time Periods				
7	On-Peak		12pm – 8pm	5pm – 9pm Weekdays	
8	Semi-Peak		All Other	All Other	
9	Super Off-Peak		12am - 5am	12am – 6am	
10					
11	Basic Service Fee	\$/Month	0.00	0.00	
12	Non-Coincident Demand	\$/kW	0.00	0.00	
13	On Peak Demand				
14	Summer	\$/kW	0.00	0.00	
15	Winter	\$/kW	0.00	0.00	
16	Energy Charge				
17	On-Peak: Summer	\$/kWh	0.37129	0.32015	-13.8%
18	Semi-Peak: Summer	\$/kWh	0.09705	0.09277	-4.4%
19	Super Off-Peak: Summer	\$/kWh	0.04787	0.08149	70.2%
20	On-Peak: Winter	\$/kWh	0.09536	0.10147	6.4%
21	Semi-Peak: Winter	\$/kWh	0.08375	0.08683	3.7%
22	Super Off-Peak: Winter	\$/kWh	0.06059	0.06836	12.8%
23	Minimum Bill	\$/Day	0.00	0.00	

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	* SCHEDULE EV-TOU-2				
2	Summer Time Periods				
3	On-Peak		12pm – 6pm excluding Holidays	2pm – 9pm Weekdays	
4	Semi-Peak		All Other	All Other	
5	Super Off-Peak		12am - 5am	12am – 6am	
6	Winter Time Periods				
7	On-Peak		12pm – 6pm excluding Holidays	5pm – 9pm Weekdays	
8	Semi-Peak		All Other	All Other	
9	Super Off-Peak		12am - 5am	12am – 6am	
10					
11	Basic Service Fee	\$/Month	0.00	0.00	
12	Non-Coincident Demand	\$/kW	0.00	0.00	
13	On Peak Demand				
14	Summer	\$/kW	0.00	0.00	
15	Winter	\$/kW	0.00	0.00	
16	Energy Charge				
17	On-Peak: Summer	\$/kWh	0.37224	0.32015	-14.0%
18	Semi-Peak: Summer	\$/kWh	0.10036	0.09277	-7.6%
19	Super Off-Peak: Summer	\$/kWh	0.04784	0.08149	70.3%
20	On-Peak: Winter	\$/kWh	0.09150	0.10147	10.9%
21	Semi-Peak: Winter	\$/kWh	0.08702	0.08683	-0.2%
22	Super Off-Peak: Winter	\$/kWh	0.06057	0.06836	12.9%
23	Minimum Bill	\$/Day	0.00	0.00	
24					
25	* SCHEDULE EV-TOU-2 (CARE)				
26	Basic Service Fee	\$/Month	0.00	0.00	
27	Non-Coincident Demand	\$/kW	0.00	0.00	
28	On Peak Demand				
29	Summer	\$/kW	0.00	0.00	
30	Winter	\$/kW	0.00	0.00	
31	Energy Charge				
32	On-Peak: Summer (CARE)	\$/kWh	0.37224	0.32015	-14.0%
33	Semi-Peak: Summer (CARE)	\$/kWh	0.10036	0.09277	-7.6%
34	Super Off-Peak: Summer (CARE)	\$/kWh	0.04784	0.08149	70.3%
35	On-Peak: Winter (CARE)	\$/kWh	0.09150	0.10147	10.9%
36	Semi-Peak: Winter (CARE)	\$/kWh	0.08702	0.08683	-0.2%
37	Super Off-Peak: Winter (CARE)	\$/kWh	0.06057	0.06836	12.9%
38	Minimum Bill	\$/Day	0.00	0.00	

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	* SCHEDULE DR-TOD-C				
2	Summer Time Periods				
3	On-Peak			2pm – 9pm Weekdays	
4	Semi-Peak			All Other	
5	Super Off-Peak			12am – 6am	
6	Winter Time Periods				
7	On-Peak			5pm – 9pm Weekdays	
8	Semi-Peak			All Other	
9	Super Off-Peak			12am – 6am	
10					
11	Basic Service Fee	\$/Month		0.00	
12	Non-Coincident Demand	\$/kW		0.00	
13	On Peak Demand				
14	Summer	\$/kW		0.00	
15	Winter	\$/kW		0.00	
16	Energy Charge				
17	On-Peak: Summer	\$/kWh		0.18439	
18	Semi-Peak: Summer	\$/kWh		0.14759	
19	Super Off-Peak: Summer	\$/kWh		0.09153	
20	On-Peak: Winter	\$/kWh		0.09314	
21	Semi-Peak: Winter	\$/kWh		0.07608	
22	Super Off-Peak: Winter	\$/kWh		0.05804	
23	Baseline Adjustment - Summer	\$/kWh		0.00000	
24	101% to 130% of Baseline - Summer	\$/kWh		0.00000	
25	Baseline Adjustment - Winter	\$/kWh		0.00000	
26	101% to 130% of Baseline - Winter	\$/kWh		0.00000	
27	Minimum Bill	\$/Day		0.00	
28					
29	* SCHEDULE DR-TOD-C MB				
30	Basic Service Fee	\$/Month		0.00	
31	Non-Coincident Demand	\$/kW		0.00	
32	On Peak Demand				
33	Summer	\$/kW		0.00	
34	Winter	\$/kW		0.00	
35	Energy Charge				
36	On-Peak: Summer	\$/kWh		0.18439	
37	Semi-Peak: Summer	\$/kWh		0.14759	
38	Super Off-Peak: Summer	\$/kWh		0.09153	
39	On-Peak: Winter	\$/kWh		0.09314	
40	Semi-Peak: Winter	\$/kWh		0.07608	
41	Super Off-Peak: Winter	\$/kWh		0.05804	
42	Baseline Adjustment - Summer	\$/kWh		0.00000	
43	101% to 130% of Baseline - Summer	\$/kWh		0.00000	
44	Baseline Adjustment - Winter	\$/kWh		0.00000	
45	101% to 130% of Baseline - Winter	\$/kWh		0.00000	
46	Minimum Bill	\$/Day		0.00	

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	* SCHEDULE DR-TOD-C (FERA)				
2	Summer Time Periods				
3	On-Peak			2pm – 9pm Weekdays	
4	Semi-Peak			All Other	
5	Super Off-Peak			12am – 6am	
6	Winter Time Periods				
7	On-Peak			5pm – 9pm Weekdays	
8	Semi-Peak			All Other	
9	Super Off-Peak			12am – 6am	
10					
11	Basic Service Fee	\$/Month		0.00	
12	Non-Coincident Demand	\$/kW		0.00	
13	On Peak Demand				
14	Summer	\$/kW		0.00	
15	Winter	\$/kW		0.00	
16	Energy Charge				
17	On-Peak: Summer	\$/kWh		0.18439	
18	Semi-Peak: Summer	\$/kWh		0.14759	
19	Super Off-Peak: Summer	\$/kWh		0.09153	
20	On-Peak: Winter	\$/kWh		0.09314	
21	Semi-Peak: Winter	\$/kWh		0.07608	
22	Super Off-Peak: Winter	\$/kWh		0.05804	
23	Baseline Adjustment - Summer	\$/kWh		0.00000	
24	101% to 200% of Baseline - Summer	\$/kWh		0.00000	
25	Baseline Adjustment - Winter	\$/kWh		0.00000	
26	101% to 200% of Baseline - Winter	\$/kWh		0.00000	
27	Minimum Bill	\$/Day		0.00	
28					
29	* SCHEDULE DR-TOD-C (FERA & Medical Baseline)				
30	Basic Service Fee	\$/Month		0.00	
31	Non-Coincident Demand	\$/kW		0.00	
32	On Peak Demand				
33	Summer	\$/kW		0.00	
34	Winter	\$/kW		0.00	
35	Energy Charge				
36	On-Peak: Summer	\$/kWh		0.18439	
37	Semi-Peak: Summer	\$/kWh		0.14759	
38	Super Off-Peak: Summer	\$/kWh		0.09153	
39	On-Peak: Winter	\$/kWh		0.09314	
40	Semi-Peak: Winter	\$/kWh		0.07608	
41	Super Off-Peak: Winter	\$/kWh		0.05804	
42	Baseline Adjustment - Summer	\$/kWh		0.00000	
43	101% to 200% of Baseline - Summer	\$/kWh		0.00000	
44	Baseline Adjustment - Winter	\$/kWh		0.00000	
45	101% to 200% of Baseline - Winter	\$/kWh		0.00000	
46	Minimum Bill	\$/Day		0.00	

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	* SCHEDULE DR-TOD-C (CARE)				
2	Summer Time Periods				
3	On-Peak			2pm – 9pm Weekdays	
4	Semi-Peak			All Other	
5	Super Off-Peak			12am – 6am	
6	Winter Time Periods				
7	On-Peak			5pm – 9pm Weekdays	
8	Semi-Peak			All Other	
9	Super Off-Peak			12am – 6am	
10					
11	Basic Service Fee	\$/Month		0.00	
12	Non-Coincident Demand	\$/kW		0.00	
13	On Peak Demand				
14	Summer	\$/kW		0.00	
15	Winter	\$/kW		0.00	
16	Energy Charge				
17	On-Peak: Summer	\$/kWh		0.18439	
18	Semi-Peak: Summer	\$/kWh		0.14759	
19	Super Off-Peak: Summer	\$/kWh		0.09153	
20	On-Peak: Winter	\$/kWh		0.09314	
21	Semi-Peak: Winter	\$/kWh		0.07608	
22	Super Off-Peak: Winter	\$/kWh		0.05804	
23	Baseline Adjustment - Summer	\$/kWh		0.00000	
24	101% to 130% of Baseline - Summer	\$/kWh		0.00000	
25	Baseline Adjustment - Winter	\$/kWh		0.00000	
26	101% to 130% of Baseline - Winter	\$/kWh		0.00000	
27	Minimum Bill	\$/Day		0.00	
28					
29	* SCHEDULE DR-TOD-C (CARE & Medical Baseline)				
30	Basic Service Fee	\$/Month		0.00	
31	Non-Coincident Demand	\$/kW		0.00	
32	On Peak Demand				
33	Summer	\$/kW		0.00	
34	Winter	\$/kW		0.00	
35	Energy Charge				
36	On-Peak: Summer	\$/kWh		0.18439	
37	Semi-Peak: Summer	\$/kWh		0.14759	
38	Super Off-Peak: Summer	\$/kWh		0.09153	
39	On-Peak: Winter	\$/kWh		0.09314	
40	Semi-Peak: Winter	\$/kWh		0.07608	
41	Super Off-Peak: Winter	\$/kWh		0.05804	
42	Baseline Adjustment - Summer	\$/kWh		0.00000	
43	101% to 130% of Baseline - Summer	\$/kWh		0.00000	
44	Baseline Adjustment - Winter	\$/kWh		0.00000	
45	101% to 130% of Baseline - Winter	\$/kWh		0.00000	
46	Minimum Bill	\$/Day		0.00	

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	* SCHEDULE A				
2	Basic Service Fee				
3	Secondary				
4	0-5 kW	\$/Month	0.00	0.00	
5	5-20 kW	\$/Month	0.00	0.00	
6	20-50 kW	\$/Month	0.00	0.00	
7	>50 kW	\$/Month	0.00	0.00	
8	Primary				
9	0-5 kW	\$/Month	0.00	0.00	
10	5-20 kW	\$/Month	0.00	0.00	
11	20-50 kW	\$/Month	0.00	0.00	
12	>50 kW	\$/Month	0.00	0.00	
13	Non-Coincident Demand				
14	Secondary	\$/kW	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	
16	On-Peak Demand: Summer				
17	Secondary	\$/kW	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	
19	On-Peak Demand: Winter				
20	Secondary	\$/kW	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	
22	Energy Charge				
23	Summer				
24	Secondary	\$/kWh	0.14658	0.13810	-5.8%
25	Primary	\$/kWh	0.14622	0.13769	-5.8%
26	Winter				
27	Secondary	\$/kWh	0.07503	0.08459	12.7%
28	Primary	\$/kWh	0.07473	0.08421	12.7%
29					
30	* SCHEDULE A (ELI)				
31	Basic Service Fee				
32	Secondary				
33	0-5 kW	\$/Month	0.00	0.00	
34	5-20 kW	\$/Month	0.00	0.00	
35	20-50 kW	\$/Month	0.00	0.00	
36	>50 kW	\$/Month	0.00	0.00	
37	Primary				
38	0-5 kW	\$/Month	0.00	0.00	
39	5-20 kW	\$/Month	0.00	0.00	
40	20-50 kW	\$/Month	0.00	0.00	
41	>50 kW	\$/Month	0.00	0.00	
42	Non-Coincident Demand				
43	Secondary	\$/kW	0.00	0.00	
44	Primary	\$/kW	0.00	0.00	
45	On-Peak Demand: Summer				
46	Secondary	\$/kW	0.00	0.00	
47	Primary	\$/kW	0.00	0.00	
48	On-Peak Demand: Winter				
49	Secondary	\$/kW	0.00	0.00	
50	Primary	\$/kW	0.00	0.00	
51	Energy Charge				
52	Summer				
53	Secondary	\$/kWh	0.04763	0.05249	10.2%
54	Primary	\$/kWh	0.04763	0.05249	10.2%
55	Winter				
56	Secondary	\$/kWh	0.03971	0.04213	6.1%
57	Primary	\$/kWh	0.03971	0.04213	6.1%

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	* SCHEDULE AS-TOD				
2	Summer Time Periods				
3	On-Peak		11am – 6pm Weekdays	2pm – 9pm Weekdays	
4	Semi-Peak		All Other	All Other	
5	Super Off-Peak		10pm – 6am Weekdays All Weekends/ Holidays	12am – 6am	
6	Winter Time Periods				
7	On-Peak		5pm - 8pm Weekdays	5pm – 9pm Weekdays	
8	Semi-Peak		All Other	All Other	
9	Super Off-Peak		10pm – 6am Weekdays All Weekends/ Holidays	12am – 6am	
10					
11	Basic Service Fee				
12	Secondary				
13	0-5 kW	\$/Month	0.00	0.00	
14	5-20 kW	\$/Month	0.00	0.00	
15	20-50 kW	\$/Month	0.00	0.00	
16	>50 kW	\$/Month	0.00	0.00	
17	Primary				
18	0-5 kW	\$/Month	0.00	0.00	
19	5-20 kW	\$/Month	0.00	0.00	
20	20-50 kW	\$/Month	0.00	0.00	
21	>50 kW	\$/Month	0.00	0.00	
22	Non-Coincident Demand				
23	Secondary	\$/kW	0.00	0.00	
24	Primary	\$/kW	0.00	0.00	
25	On-Peak Demand: Summer				
26	Secondary	\$/kW	0.00	0.00	
27	Primary	\$/kW	0.00	0.00	
28	On-Peak Demand: Winter				
29	Secondary	\$/kW	0.00	0.00	
30	Primary	\$/kW	0.00	0.00	
31	Energy Charge				
32	Summer On-Peak				
33	Secondary	\$/kWh	0.19145	0.18385	-4.0%
34	Primary	\$/kWh	0.19046	0.18292	-4.0%
35	Summer Semi-Peak				
36	Secondary	\$/kWh	0.14658	0.13810	-5.8%
37	Primary	\$/kWh	0.14589	0.13750	-5.8%
38	Summer Super Off-Peak				
39	Secondary	\$/kWh	0.10486	0.11157	6.4%
40	Primary	\$/kWh	0.10447	0.11122	6.5%
41	Winter On-Peak				
42	Secondary	\$/kWh	0.10183	0.09480	-6.9%
43	Primary	\$/kWh	0.10132	0.09433	-6.9%
44	Winter Semi-Peak				
45	Secondary	\$/kWh	0.08693	0.07741	-11.0%
46	Primary	\$/kWh	0.08654	0.07709	-10.9%
47	Winter Super Off-Peak				
48	Secondary	\$/kWh	0.06627	0.05902	-10.9%
49	Primary	\$/kWh	0.06604	0.05884	-10.9%

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	* SCHEDULE AS-TOD (ELI)				
2	Basic Service Fee				
3	Secondary				
4	0-5 kW	\$/Month	0.00	0.00	
5	5-20 kW	\$/Month	0.00	0.00	
6	20-50 kW	\$/Month	0.00	0.00	
7	>50 kW	\$/Month	0.00	0.00	
8	Primary				
9	0-5 kW	\$/Month	0.00	0.00	
10	5-20 kW	\$/Month	0.00	0.00	
11	20-50 kW	\$/Month	0.00	0.00	
12	>50 kW	\$/Month	0.00	0.00	
13	Non-Coincident Demand				
14	Secondary	\$/kW	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	
16	On-Peak Demand: Summer				
17	Secondary	\$/kW	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	
19	On-Peak Demand: Winter				
20	Secondary	\$/kW	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	
22	Energy Charge				
23	Summer On-Peak				
24	Secondary	\$/kWh	0.04763	0.05249	10.2%
25	Primary	\$/kWh	0.04763	0.05249	10.2%
26	Summer Semi-Peak				
27	Secondary	\$/kWh	0.04763	0.05249	10.2%
28	Primary	\$/kWh	0.04763	0.05249	10.2%
29	Summer Super Off-Peak				
30	Secondary	\$/kWh	0.04763	0.05249	10.2%
31	Primary	\$/kWh	0.04763	0.05249	10.2%
32	Winter On-Peak				
33	Secondary	\$/kWh	0.03971	0.04213	6.1%
34	Primary	\$/kWh	0.03971	0.04213	6.1%
35	Winter Semi-Peak				
36	Secondary	\$/kWh	0.03971	0.04213	6.1%
37	Primary	\$/kWh	0.03971	0.04213	6.1%
38	Winter Super Off-Peak				
39	Secondary	\$/kWh	0.03971	0.04213	6.1%
40	Primary	\$/kWh	0.03971	0.04213	6.1%

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	* Schedule ATC				
2	Basic Service Fee				
3	0-5 kW	\$/Month	0.00	0.00	
4	>5 kW	\$/Month	0.00	0.00	
5	Non-Coincident Demand	\$/kW	0.00	0.00	
6	On-Peak Demand: Summer	\$/kW	0.00	0.00	
7	On-Peak Demand: Winter	\$/kW	0.00	0.00	
8	Energy Charge				
9	Summer	\$/kWh	0.07821	0.07495	-4.2%
10	Winter	\$/kWh	0.07821	0.07495	-4.2%
11					
12	* SCHEDULE A-TOU				
13	Summer Time Periods				
14	On-Peak		11am – 6pm Weekdays	2pm – 9pm Weekdays	
15	Semi-Peak		All Other	All Other	
16	Super Off-Peak		10pm – 6am Weekdays All Weekends/ Holidays	12am – 6am	
17	Winter Time Periods				
18	On-Peak		5pm - 8pm Weekdays	5pm – 9pm Weekdays	
19	Semi-Peak		All Other	All Other	
20	Super Off-Peak		10pm – 6am Weekdays All Weekends/ Holidays	12am – 6am	
21					
22	Basic Service Fee	\$/Month	0.00	0.00	
23	Non-Coincident Demand	\$/kW	0.00	0.00	
24	On-Peak Demand: Summer	\$/kW	0.00	0.00	
25	On-Peak Demand: Winter	\$/kW	0.00	0.00	
26	Energy Charge				
27	Summer				
28	On-Peak	\$/kWh	0.35834	0.34328	-4.2%
29	Semi-Peak	\$/kWh	0.15579	0.13579	-12.8%
30	Super Off-Peak	\$/kWh	0.13043	0.12457	-4.5%
31	Winter				
32	On-Peak	\$/kWh	0.09989	0.10513	5.2%
33	Semi-Peak	\$/kWh	0.08501	0.07794	-8.3%
34	Super Off-Peak	\$/kWh	0.06451	0.05954	-7.7%
35					
36	* SCHEDULE A-TOU (ELI)				
37	Basic Service Fee	\$/Month	0.00	0.00	
38	Non-Coincident Demand	\$/kW	0.00	0.00	
39	On-Peak Demand: Summer	\$/kW	0.00	0.00	
40	On-Peak Demand: Winter	\$/kW	0.00	0.00	
41	Energy Charge				
42	Summer				
43	On-Peak	\$/kWh	0.04763	0.05249	10.2%
44	Semi-Peak	\$/kWh	0.04763	0.05249	10.2%
45	Super Off-Peak	\$/kWh	0.04763	0.05249	10.2%
46	Winter				
47	On-Peak	\$/kWh	0.03971	0.04213	6.1%
48	Semi-Peak	\$/kWh	0.03971	0.04213	6.1%
49	Super Off-Peak	\$/kWh	0.03971	0.04213	6.1%

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	* SCHEDULE AD (CLOSED)				
2	Summer Time Periods				
3	On-Peak		N/A	2pm – 9pm Weekdays	
4	Semi-Peak		N/A	All Other	
5	Super Off-Peak		N/A	12am – 6am	
6	Winter Time Periods				
7	On-Peak		N/A	5pm – 9pm Weekdays	
8	Semi-Peak		N/A	All Other	
9	Super Off-Peak		N/A	12am – 6am	
10					
11	Basic Service Fee	\$/Month	0.00	0.00	
12	Maximum Demand				
13	Secondary	\$/kW	0.00	0.00	
14	Primary	\$/kW	0.00	0.00	
15	Maximum On-Peak Demand: Summer				
16	Secondary	\$/kW	0.00	11.40	
17	Primary	\$/kW	0.00	11.34	
18	Maximum On-Peak Demand: Winter				
19	Secondary	\$/kW	0.00	0.38	
20	Primary	\$/kW	0.00	0.38	
21	Power Factor	\$/kvar	0.00	0.00	
22	On-Peak Energy: Summer				
23	Secondary	\$/kWh	0.09459	0.11260	19.0%
24	Primary	\$/kWh	0.09418	0.11203	19.0%
25	Semi-Peak Energy: Summer				
26	Secondary	\$/kWh	0.09459	0.10143	7.2%
27	Primary	\$/kWh	0.09418	0.10098	7.2%
28	Super Off-Peak Energy: Summer				
29	Secondary	\$/kWh	0.09459	0.06748	-28.7%
30	Primary	\$/kWh	0.09418	0.06726	-28.6%
31	On-Peak Energy: Winter				
32	Secondary	\$/kWh	0.08391	0.10775	28.4%
33	Primary	\$/kWh	0.08358	0.10723	28.3%
34	Semi-Peak Energy: Winter				
35	Secondary	\$/kWh	0.08391	0.08766	4.5%
36	Primary	\$/kWh	0.08358	0.08730	4.5%
37	Super Off-Peak Energy: Winter				
38	Secondary	\$/kWh	0.08391	0.06661	-20.6%
39	Primary	\$/kWh	0.08358	0.06641	-20.5%

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	* SCHEDULE AL-TOU				
2	Summer Time Periods				
3	On-Peak		11am – 6pm Weekdays	2pm – 9pm Weekdays	
4	Semi-Peak		All Other	All Other	
5	Super Off-Peak		10pm – 6am Weekdays All Weekends/ Holidays	12am – 6am	
6	Winter Time Periods				
7	On-Peak		5pm - 8pm Weekdays	5pm – 9pm Weekdays	
8	Semi-Peak		All Other	All Other	
9	Super Off-Peak		10pm – 6am Weekdays All Weekends/ Holidays	12am – 6am	
10					
11	Basic Service Fee				
12	Less than or equal to 500 kW				
13	Secondary	\$/Month	0.00	0.00	
14	Primary	\$/Month	0.00	0.00	
15	Secondary Substation	\$/Month	0.00	0.00	
16	Primary Substation	\$/Month	0.00	0.00	
17	Transmission	\$/Month	0.00	0.00	
18	Greater than 500 kW				
19	Secondary	\$/Month	0.00	0.00	
20	Primary	\$/Month	0.00	0.00	
21	Secondary Substation	\$/Month	0.00	0.00	
22	Primary Substation	\$/Month	0.00	0.00	
23	Transmission	\$/Month	0.00	0.00	
24	Greater than 12 MW				
25	Secondary Substation	\$/Month	0.00	0.00	
26	Primary Substation	\$/Month	0.00	0.00	
27	Transmission Multiple Bus	\$/Month	0.00	0.00	
28	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	0.00	
29	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	0.00	
30	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	0.00	
31	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	0.00	
32	Non-Coincident Demand				
33	Secondary	\$/kW	0.00	0.00	
34	Primary	\$/kW	0.00	0.00	
35	Secondary Substation	\$/kW	0.00	0.00	
36	Primary Substation	\$/kW	0.00	0.00	
37	Transmission	\$/kW	0.00	0.00	
38	Maximum On-Peak Demand: Summer				
39	Secondary	\$/kW	11.30	11.53	2.0%
40	Primary	\$/kW	11.24	11.47	2.0%
41	Secondary Substation	\$/kW	11.30	11.53	2.0%
42	Primary Substation	\$/kW	11.24	11.47	2.0%
43	Transmission	\$/kW	10.75	10.97	2.0%
44	Maximum On-Peak Demand: Winter				
45	Secondary	\$/kW	0.00	0.38	
46	Primary	\$/kW	0.00	0.38	
47	Secondary Substation	\$/kW	0.00	0.38	
48	Primary Substation	\$/kW	0.00	0.38	
49	Transmission	\$/kW	0.00	0.36	
50	Power Factor				

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
51	Secondary	\$/kvar	0.00	0.00	
52	Primary	\$/kvar	0.00	0.00	
53	Secondary Substation	\$/kvar	0.00	0.00	
54	Primary Substation	\$/kvar	0.00	0.00	
55	Transmission	\$/kvar	0.00	0.00	

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	SCHEDULE AL-TOU (Continued)				
2	On-Peak Energy: Summer				
3	Secondary	\$/kWh	0.12170	0.11480	-5.7%
4	Primary	\$/kWh	0.12104	0.11419	-5.7%
5	Secondary Substation	\$/kWh	0.12170	0.11480	-5.7%
6	Primary Substation	\$/kWh	0.12104	0.11419	-5.7%
7	Transmission	\$/kWh	0.11570	0.10922	-5.6%
8	Semi-Peak Energy: Summer				
9	Secondary	\$/kWh	0.11128	0.10320	-7.3%
10	Primary	\$/kWh	0.11074	0.10273	-7.2%
11	Secondary Substation	\$/kWh	0.11128	0.10320	-7.3%
12	Primary Substation	\$/kWh	0.11074	0.10273	-7.2%
13	Transmission	\$/kWh	0.10603	0.09842	-7.2%
14	Super Off-Peak Energy: Summer				
15	Secondary	\$/kWh	0.08098	0.06747	-16.7%
16	Primary	\$/kWh	0.08068	0.06725	-16.6%
17	Secondary Substation	\$/kWh	0.08098	0.06747	-16.7%
18	Primary Substation	\$/kWh	0.08068	0.06725	-16.6%
19	Transmission	\$/kWh	0.07735	0.06450	-16.6%
20	On-Peak Energy: Winter				
21	Secondary	\$/kWh	0.11166	0.10776	-3.5%
22	Primary	\$/kWh	0.11110	0.10723	-3.5%
23	Secondary Substation	\$/kWh	0.11166	0.10776	-3.5%
24	Primary Substation	\$/kWh	0.11110	0.10723	-3.5%
25	Transmission	\$/kWh	0.10626	0.10258	-3.5%
26	Semi-Peak Energy: Winter				
27	Secondary	\$/kWh	0.09505	0.08767	-7.8%
28	Primary	\$/kWh	0.09462	0.08730	-7.7%
29	Secondary Substation	\$/kWh	0.09505	0.08767	-7.8%
30	Primary Substation	\$/kWh	0.09462	0.08730	-7.7%
31	Transmission	\$/kWh	0.09063	0.08366	-7.7%
32	Super Off-Peak Energy: Winter				
33	Secondary	\$/kWh	0.07217	0.06660	-7.7%
34	Primary	\$/kWh	0.07192	0.06640	-7.7%
35	Secondary Substation	\$/kWh	0.07217	0.06660	-7.7%
36	Primary Substation	\$/kWh	0.07192	0.06640	-7.7%
37	Transmission	\$/kWh	0.06896	0.06367	-7.7%

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	* SCHEDULE AL-TOU (ELI)				
2	Basic Service Fee				
3	Less than or equal to 500 kW				
4	Secondary	\$/Month	0.00	0.00	
5	Primary	\$/Month	0.00	0.00	
6	Secondary Substation	\$/Month	0.00	0.00	
7	Primary Substation	\$/Month	0.00	0.00	
8	Transmission	\$/Month	0.00	0.00	
9	Greater than 500 kW				
10	Secondary	\$/Month	0.00	0.00	
11	Primary	\$/Month	0.00	0.00	
12	Secondary Substation	\$/Month	0.00	0.00	
13	Primary Substation	\$/Month	0.00	0.00	
14	Transmission	\$/Month	0.00	0.00	
15	Greater than 12 MW				
16	Secondary Substation	\$/Month	0.00	0.00	
17	Primary Substation	\$/Month	0.00	0.00	
18	Transmission Multiple Bus	\$/Month	0.00	0.00	
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	0.00	
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	0.00	
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	0.00	
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	0.00	
23	Non-Coincident Demand				
24	Secondary	\$/kW	0.00	0.00	
25	Primary	\$/kW	0.00	0.00	
26	Secondary Substation	\$/kW	0.00	0.00	
27	Primary Substation	\$/kW	0.00	0.00	
28	Transmission	\$/kW	0.00	0.00	
29	Maximum On-Peak Demand: Summer				
30	Secondary	\$/kW	11.30	11.53	2.0%
31	Primary	\$/kW	11.24	11.47	2.0%
32	Secondary Substation	\$/kW	11.30	11.53	2.0%
33	Primary Substation	\$/kW	11.24	11.47	2.0%
34	Transmission	\$/kW	10.75	10.97	2.0%
35	Maximum On-Peak Demand: Winter				
36	Secondary	\$/kW	0.00	0.38	
37	Primary	\$/kW	0.00	0.38	
38	Secondary Substation	\$/kW	0.00	0.38	
39	Primary Substation	\$/kW	0.00	0.38	
40	Transmission	\$/kW	0.00	0.36	
41	Power Factor				
42	Secondary	\$/kvar	0.00	0.00	
43	Primary	\$/kvar	0.00	0.00	
44	Secondary Substation	\$/kvar	0.00	0.00	
45	Primary Substation	\$/kvar	0.00	0.00	
46	Transmission	\$/kvar	0.00	0.00	

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	SCHEDULE AL-TOU ELI (Continued)				
2	On-Peak Energy: Summer				
3	Secondary	\$/kWh	0.04987	0.05473	9.7%
4	Primary	\$/kWh	0.04984	0.05470	9.8%
5	Secondary Substation	\$/kWh	0.04987	0.05473	9.7%
6	Primary Substation	\$/kWh	0.04984	0.05470	9.8%
7	Transmission	\$/kWh	0.04980	0.05466	9.8%
8	Semi-Peak Energy: Summer				
9	Secondary	\$/kWh	0.04945	0.05431	9.8%
10	Primary	\$/kWh	0.04942	0.05428	9.8%
11	Secondary Substation	\$/kWh	0.04945	0.05431	9.8%
12	Primary Substation	\$/kWh	0.04942	0.05428	9.8%
13	Transmission	\$/kWh	0.04939	0.05425	9.8%
14	Super Off-Peak Energy: Summer				
15	Secondary	\$/kWh	0.04766	0.05252	10.2%
16	Primary	\$/kWh	0.04766	0.05252	10.2%
17	Secondary Substation	\$/kWh	0.04766	0.05252	10.2%
18	Primary Substation	\$/kWh	0.04766	0.05252	10.2%
19	Transmission	\$/kWh	0.04766	0.05252	10.2%
20	On-Peak Energy: Winter				
21	Secondary	\$/kWh	0.03976	0.04218	6.1%
22	Primary	\$/kWh	0.03976	0.04218	6.1%
23	Secondary Substation	\$/kWh	0.03976	0.04218	6.1%
24	Primary Substation	\$/kWh	0.03976	0.04218	6.1%
25	Transmission	\$/kWh	0.03976	0.04218	6.1%
26	Semi-Peak Energy: Winter				
27	Secondary	\$/kWh	0.03976	0.04218	6.1%
28	Primary	\$/kWh	0.03975	0.04217	6.1%
29	Secondary Substation	\$/kWh	0.03976	0.04218	6.1%
30	Primary Substation	\$/kWh	0.03975	0.04217	6.1%
31	Transmission	\$/kWh	0.03975	0.04217	6.1%
32	Super Off-Peak Energy: Winter				
33	Secondary	\$/kWh	0.03974	0.04216	6.1%
34	Primary	\$/kWh	0.03974	0.04216	6.1%
35	Secondary Substation	\$/kWh	0.03974	0.04216	6.1%
36	Primary Substation	\$/kWh	0.03974	0.04216	6.1%
37	Transmission	\$/kWh	0.03974	0.04216	6.1%

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	* SCHEDULE DG-R				
2	Summer Time Periods				
3	On-Peak		11am – 6pm Weekdays	2pm – 9pm Weekdays	
4	Semi-Peak		All Other	All Other	
5	Super Off-Peak		10pm – 6am Weekdays All Weekends/ Holidays	12am – 6am	
6	Winter Time Periods				
7	On-Peak		5pm - 8pm Weekdays	5pm – 9pm Weekdays	
8	Semi-Peak		All Other	All Other	
9	Super Off-Peak		10pm – 6am Weekdays All Weekends/ Holidays	12am – 6am	
10					
11	Basic Service Fee				
12	Less than or equal to 500 kW				
13	Secondary	\$/Month	0.00	0.00	
14	Primary	\$/Month	0.00	0.00	
15	Secondary Substation	\$/Month	0.00	0.00	
16	Primary Substation	\$/Month	0.00	0.00	
17	Transmission	\$/Month	0.00	0.00	
18	Greater than 500 kW				
19	Secondary	\$/Month	0.00	0.00	
20	Primary	\$/Month	0.00	0.00	
21	Secondary Substation	\$/Month	0.00	0.00	
22	Primary Substation	\$/Month	0.00	0.00	
23	Transmission	\$/Month	0.00	0.00	
24	Transmission Multiple Bus	\$/Month	0.00	0.00	
25	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	0.00	0.00	
26	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	0.00	0.00	
27	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	0.00	
28	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	0.00	
29	Maximum Demand				
30	Secondary	\$/kW	0.00	0.00	
31	Primary	\$/kW	0.00	0.00	
32	Secondary Substation	\$/kW	0.00	0.00	
33	Primary Substation	\$/kW	0.00	0.00	
34	Transmission	\$/kW	0.00	0.00	
35	Maximum On-Peak Demand: Summer				
36	Secondary	\$/kW	0.00	0.00	
37	Primary	\$/kW	0.00	0.00	
38	Secondary Substation	\$/kW	0.00	0.00	
39	Primary Substation	\$/kW	0.00	0.00	
40	Transmission	\$/kW	0.00	0.00	
41	Maximum On-Peak Demand: Winter				
42	Secondary	\$/kW	0.00	0.00	
43	Primary	\$/kW	0.00	0.00	
44	Secondary Substation	\$/kW	0.00	0.00	
45	Primary Substation	\$/kW	0.00	0.00	
46	Transmission	\$/kW	0.00	0.00	
47	Power Factor				
48	Secondary	\$/kvar	0.00	0.00	
49	Primary	\$/kvar	0.00	0.00	
50	Secondary Substation	\$/kvar	0.00	0.00	

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
51	Primary Substation	\$/kvar	0.00	0.00	
52	Transmission	\$/kvar	0.00	0.00	

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	SCHEDULE DG-R (continued)				
2	On-Peak Energy: Summer				
3	Secondary	\$/kWh	0.33995	0.36515	7.4%
4	Primary	\$/kWh	0.33929	0.36455	7.4%
5	Secondary Substation	\$/kWh	0.33995	0.36515	7.4%
6	Primary Substation	\$/kWh	0.33929	0.36455	7.4%
7	Transmission	\$/kWh	0.33395	0.35957	7.7%
8	Semi-Peak Energy: Summer				
9	Secondary	\$/kWh	0.16987	0.16378	-3.6%
10	Primary	\$/kWh	0.16932	0.16330	-3.6%
11	Secondary Substation	\$/kWh	0.16987	0.16378	-3.6%
12	Primary Substation	\$/kWh	0.16932	0.16330	-3.6%
13	Transmission	\$/kWh	0.16461	0.15899	-3.4%
14	Super Off-Peak Energy: Summer				
15	Secondary	\$/kWh	0.13956	0.12804	-8.3%
16	Primary	\$/kWh	0.13926	0.12783	-8.2%
17	Secondary Substation	\$/kWh	0.13956	0.12804	-8.3%
18	Primary Substation	\$/kWh	0.13926	0.12783	-8.2%
19	Transmission	\$/kWh	0.13593	0.12507	-8.0%
20	On-Peak Energy: Winter				
21	Secondary	\$/kWh	0.11166	0.12142	8.7%
22	Primary	\$/kWh	0.11111	0.12089	8.8%
23	Secondary Substation	\$/kWh	0.11166	0.12142	8.7%
24	Primary Substation	\$/kWh	0.11111	0.12089	8.8%
25	Transmission	\$/kWh	0.10626	0.11623	9.4%
26	Semi-Peak Energy: Winter				
27	Secondary	\$/kWh	0.09505	0.08938	-6.0%
28	Primary	\$/kWh	0.09462	0.08901	-5.9%
29	Secondary Substation	\$/kWh	0.09505	0.08938	-6.0%
30	Primary Substation	\$/kWh	0.09462	0.08901	-5.9%
31	Transmission	\$/kWh	0.09063	0.08537	-5.8%
32	Super Off-Peak Energy: Winter				
33	Secondary	\$/kWh	0.07217	0.06831	-5.3%
34	Primary	\$/kWh	0.07192	0.06811	-5.3%
35	Secondary Substation	\$/kWh	0.07217	0.06831	-5.3%
36	Primary Substation	\$/kWh	0.07192	0.06811	-5.3%
37	Transmission	\$/kWh	0.06896	0.06538	-5.2%

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	* SCHEDULE AY-TOU (CLOSED)				
2	Summer Time Periods				
3	On-Peak		11am – 6pm Weekdays	2pm – 9pm Weekdays	
4	Semi-Peak		All Other	All Other	
5	Super Off-Peak		10pm – 6am Weekdays All Weekends/ Holidays	12am – 6am	
6	Winter Time Periods				
7	On-Peak		5pm - 8pm Weekdays	5pm – 9pm Weekdays	
8	Semi-Peak		All Other	All Other	
9	Super Off-Peak		10pm – 6am Weekdays All Weekends/ Holidays	12am – 6am	
10					
11	Basic Service Fee				
12	Secondary	\$/Month	0.00	0.00	
13	Primary	\$/Month	0.00	0.00	
14	Transmission	\$/Month	0.00	0.00	
15	Non-Coincident Demand				
16	Secondary	\$/kW	0.00	0.00	
17	Primary	\$/kW	0.00	0.00	
18	Transmission	\$/kW	0.00	0.00	
19	Maximum On-Peak Demand: Summer				
20	Secondary	\$/kW	11.31	11.53	1.9%
21	Primary	\$/kW	11.25	11.47	2.0%
22	Transmission	\$/kW	10.75	10.97	2.0%
23	Maximum On-Peak Demand: Winter				
24	Secondary	\$/kW	0.00	0.38	
25	Primary	\$/kW	0.00	0.38	
26	Transmission	\$/kW	0.00	0.36	
27	Power Factor				
28	Secondary	\$/kvar	0.00	0.00	
29	Primary	\$/kvar	0.00	0.00	
30	Transmission	\$/kvar	0.00	0.00	
31	On-Peak Energy: Summer				
32	Secondary	\$/kWh	0.12170	0.11480	-5.7%
33	Primary	\$/kWh	0.12104	0.11419	-5.7%
34	Transmission	\$/kWh	0.11570	0.10922	-5.6%
35	Semi-Peak Energy: Summer				
36	Secondary	\$/kWh	0.11128	0.10320	-7.3%
37	Primary	\$/kWh	0.11074	0.10273	-7.2%
38	Transmission	\$/kWh	0.10603	0.09842	-7.2%
39	Super Off-Peak Energy: Summer				
40	Secondary	\$/kWh	0.08098	0.06747	-16.7%
41	Primary	\$/kWh	0.08068	0.06725	-16.6%
42	Transmission	\$/kWh	0.07735	0.06450	-16.6%
43	On-Peak Energy: Winter				
44	Secondary	\$/kWh	0.11166	0.10776	-3.5%
45	Primary	\$/kWh	0.11110	0.10723	-3.5%
46	Transmission	\$/kWh	0.10626	0.10258	-3.5%
47	Semi-Peak Energy: Winter				
48	Secondary	\$/kWh	0.09505	0.08767	-7.8%
49	Primary	\$/kWh	0.09462	0.08730	-7.7%
50	Transmission	\$/kWh	0.09063	0.08366	-7.7%

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
51	Super Off-Peak Energy: Winter				
52	Secondary	\$/kWh	0.07217	0.06660	-7.7%
53	Primary	\$/kWh	0.07192	0.06640	-7.7%
54	Transmission	\$/kWh	0.06896	0.06367	-7.7%

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	* SCHEDULE AY-TOU (ELI)				
2	Basic Service Fee				
3	Secondary	\$/Month	0.00	0.00	
4	Primary	\$/Month	0.00	0.00	
5	Transmission	\$/Month	0.00	0.00	
6	Non-Coincident Demand				
7	Secondary	\$/kW	0.00	0.00	
8	Primary	\$/kW	0.00	0.00	
9	Transmission	\$/kW	0.00	0.00	
10	Maximum On-Peak Demand: Summer				
11	Secondary	\$/kW	11.31	11.53	1.9%
12	Primary	\$/kW	11.25	11.47	2.0%
13	Transmission	\$/kW	10.75	10.97	2.0%
14	Maximum On-Peak Demand: Winter				
15	Secondary	\$/kW	0.00	0.38	
16	Primary	\$/kW	0.00	0.38	
17	Transmission	\$/kW	0.00	0.36	
18	Power Factor				
19	Secondary	\$/kvar	0.00	0.00	
20	Primary	\$/kvar	0.00	0.00	
21	Transmission	\$/kvar	0.00	0.00	
22	On-Peak Energy: Summer				
23	Secondary	\$/kWh	0.04987	0.05473	9.7%
24	Primary	\$/kWh	0.04984	0.05470	9.8%
25	Transmission	\$/kWh	0.04980	0.05466	9.8%
26	Semi-Peak Energy: Summer				
27	Secondary	\$/kWh	0.04945	0.05431	9.8%
28	Primary	\$/kWh	0.04942	0.05428	9.8%
29	Transmission	\$/kWh	0.04939	0.05425	9.8%
30	Super Off-Peak Energy: Summer				
31	Secondary	\$/kWh	0.04766	0.05252	10.2%
32	Primary	\$/kWh	0.04766	0.05252	10.2%
33	Transmission	\$/kWh	0.04766	0.05252	10.2%
34	On-Peak Energy: Winter				
35	Secondary	\$/kWh	0.03976	0.04218	6.1%
36	Primary	\$/kWh	0.03976	0.04218	6.1%
37	Transmission	\$/kWh	0.03976	0.04218	6.1%
38	Semi-Peak Energy: Winter				
39	Secondary	\$/kWh	0.03976	0.04218	6.1%
40	Primary	\$/kWh	0.03975	0.04217	6.1%
41	Transmission	\$/kWh	0.03975	0.04217	6.1%
42	Super Off-Peak Energy: Winter				
43	Secondary	\$/kWh	0.03974	0.04216	6.1%
44	Primary	\$/kWh	0.03974	0.04216	6.1%
45	Transmission	\$/kWh	0.03974	0.04216	6.1%

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	* SCHEDULE A6-TOU				
2	Summer Time Periods				
3	On-Peak		11am – 6pm Weekdays	2pm – 9pm Weekdays	
4	Semi-Peak		All Other	All Other	
5	Super Off-Peak		10pm – 6am Weekdays All Weekends/ Holidays	12am – 6am	
6	Winter Time Periods				
7	On-Peak		5pm - 8pm Weekdays	5pm – 9pm Weekdays	
8	Semi-Peak		All Other	All Other	
9	Super Off-Peak		10pm – 6am Weekdays All Weekends/ Holidays	12am – 6am	
10					
11	Basic Service Fee				
12	Greater than 500 kW				
13	Primary	\$/Month	0.00	0.00	
14	Primary Substation	\$/Month	0.00	0.00	
15	Transmission	\$/Month	0.00	0.00	
16	Greater than 12 MW -- Pri. Sub.	\$/Month	0.00	0.00	
17	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	0.00	0.00	
18	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	0.00	0.00	
19	Non-Coincident Demand				
20	Primary	\$/KW	0.00	0.00	
21	Primary Substation	\$/kW	0.00	0.00	
22	Transmission	\$/KW	0.00	0.00	
23	Maximum Demand at Time of System Peak: Summer				
24	Primary	\$/KW	11.28	11.50	2.0%
25	Primary Substation	\$/kW	11.28	11.50	2.0%
26	Transmission	\$/KW	10.79	11.01	2.0%
27	Maximum Demand at Time of System Peak: Winter				
28	Primary	\$/KW	0.00	0.38	
29	Primary Substation	\$/kW	0.00	0.38	
30	Transmission	\$/KW	0.00	0.36	
31	Power Factor				
32	Primary	\$/kvar	0.00	0.00	
33	Primary Substation	\$/kvar	0.00	0.00	
34	Transmission	\$/kvar	0.00	0.00	
35	On-Peak Energy: Summer				
36	Primary	\$/kWh	0.12104	0.11419	-5.7%
37	Primary Substation	\$/kWh	0.12104	0.11419	-5.7%
38	Transmission	\$/kWh	0.11570	0.10922	-5.6%
39	Semi-Peak Energy: Summer				
40	Primary	\$/kWh	0.11074	0.10273	-7.2%
41	Primary Substation	\$/kWh	0.11074	0.10273	-7.2%
42	Transmission	\$/kWh	0.10603	0.09842	-7.2%
43	Super Off-Peak Energy: Summer				
44	Primary	\$/kWh	0.08068	0.06725	-16.6%
45	Primary Substation	\$/kWh	0.08068	0.06725	-16.6%
46	Transmission	\$/kWh	0.07735	0.06450	-16.6%
47	On-Peak Energy: Winter				
48	Primary	\$/kWh	0.11110	0.10723	-3.5%
49	Primary Substation	\$/kWh	0.11110	0.10723	-3.5%
50	Transmission	\$/kWh	0.10626	0.10258	-3.5%

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
51	Semi-Peak Energy: Winter				
52	Primary	\$/kWh	0.09462	0.08730	-7.7%
53	Primary Substation	\$/kWh	0.09462	0.08730	-7.7%
54	Transmission	\$/kWh	0.09063	0.08366	-7.7%
55	Super Off-Peak Energy: Winter				
56	Primary	\$/kWh	0.07192	0.06640	-7.7%
57	Primary Substation	\$/kWh	0.07192	0.06640	-7.7%
58	Transmission	\$/kWh	0.06896	0.06367	-7.7%

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	* SCHEDULE S				
2	Contracted Demand				
3	Secondary	\$/kW	0.00	0.00	
4	Primary	\$/kW	0.00	0.00	
5	Secondary Substation	\$/kW	0.00	0.00	
6	Primary Substation	\$/kW	0.00	0.00	
7	Transmission	\$/kW	0.00	0.00	
8					
9	* SCHEDULE OL-TOU				
10	Summer Time Periods				
11	On-Peak		11am – 6pm Weekdays	2pm – 9pm Weekdays	
12	Semi-Peak		All Other	All Other	
13	Super Off-Peak		10pm – 6am Weekdays All Weekends/ Holidays	12am – 6am	
14	Winter Time Periods				
15	On-Peak		5pm - 8pm Weekdays	5pm – 9pm Weekdays	
16	Semi-Peak		All Other	All Other	
17	Super Off-Peak		10pm – 6am Weekdays All Weekends/ Holidays	12am – 6am	
18					
19	Basic Service Fee	\$/Month	0.00	0.00	
20	Non-Coincident Demand	\$/kW	0.00	0.00	
21	On-Peak Demand: Summer	\$/kW	0.00	0.00	
22	On-Peak Demand: Winter	\$/kW	0.00	0.00	
23	Energy Charge				
24	Summer				
25	On-Peak	\$/kWh	0.35834	0.34328	-4.2%
26	Semi-Peak	\$/kWh	0.15579	0.13579	-12.8%
27	Super Off-Peak	\$/kWh	0.13043	0.12457	-4.5%
28	Winter				
29	On-Peak	\$/kWh	0.09989	0.10513	5.2%
30	Semi-Peak	\$/kWh	0.08501	0.07794	-8.3%
31	Super Off-Peak	\$/kWh	0.06451	0.05954	-7.7%

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	* SCHEDULE PA-T-1				
2	Summer Energy Time Periods				
3	On-Peak		11am – 6pm Weekdays	2pm – 9pm Weekdays	
4	Semi-Peak		All Other	All Other	
5	Super Off-Peak		10pm – 6am Weekdays All Weekends/ Holidays	12am – 6am	
6	Winter Energy Time Periods				
7	On-Peak		5pm - 8pm Weekdays	5pm – 9pm Weekdays	
8	Semi-Peak		All Other	All Other	
9	Super Off-Peak		10pm – 6am Weekdays All Weekends/ Holidays	12am – 6am	
10	Summer On-Peak Demand Time Periods				
11	Option C		12pm – 4pm Weekdays	2pm – 5pm Weekdays	
12	Option D		1pm – 3pm Weekdays	4pm – 7pm Weekdays	
13	Option E		1pm – 4pm Weekdays	6pm – 9pm Weekdays	
14	Option F		11am – 6pm Weekdays	2pm – 9pm Weekdays	
15					
16	Basic Service Fee	\$/Month	0.00	0.00	
17	Demand: NCD excluding Super Off-Peak				
18	Secondary	\$/kW	0.00	0.00	
19	Primary	\$/kW	0.00	0.00	
20	Transmission	\$/kW	0.00	0.00	
21	Demand: On-Peak: Summer				
22	Option C				
23	Secondary	\$/kW	6.58	12.64	92.1%
24	Primary	\$/kW	6.55	12.58	92.1%
25	Transmission	\$/kW	6.26	12.03	92.2%
26	Option D				
27	Secondary	\$/kW	6.59	12.65	92.0%
28	Primary	\$/kW	6.55	12.58	92.1%
29	Transmission	\$/kW	6.27	12.04	92.0%
30	Option E				
31	Secondary	\$/kW	6.59	12.64	91.8%
32	Primary	\$/kW	6.55	12.58	92.1%
33	Transmission	\$/kW	6.27	12.03	91.9%
34	Option F				
35	Secondary	\$/kW	6.58	5.49	-16.6%
36	Primary	\$/kW	6.55	5.46	-16.6%
37	Transmission	\$/kW	6.26	5.23	-16.5%
38	Demand: On-Peak: Winter				
39	Option C				
40	Secondary	\$/kW	0.00	0.18	
41	Primary	\$/kW	0.00	0.17	
42	Transmission	\$/kW	0.00	0.17	
43	Option D				
44	Secondary	\$/kW	0.00	0.18	
45	Primary	\$/kW	0.00	0.17	

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
46	Transmission	\$/kW	0.00	0.17	
47	Option E				
48	Secondary	\$/kW	0.00	0.18	
49	Primary	\$/kW	0.00	0.17	
50	Transmission	\$/kW	0.00	0.17	
51	Option F				
52	Secondary	\$/kW	0.00	0.18	
53	Primary	\$/kW	0.00	0.17	
54	Transmission	\$/kW	0.00	0.17	

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	SCHEDULE PA-T-1 (continued)				
2	Demand: Semi-Peak				
3	Secondary	\$/kW	0.00	0.00	
4	Primary	\$/kW	0.00	0.00	
5	Transmission	\$/kW	0.00	0.00	
6	On-Peak Energy: Summer				
7	Secondary	\$/kWh	0.11600	0.10916	-5.9%
8	Primary	\$/kWh	0.11537	0.10859	-5.9%
9	Transmission	\$/kWh	0.11028	0.10386	-5.8%
10	Semi-Peak Energy: Summer				
11	Secondary	\$/kWh	0.10932	0.09015	-17.5%
12	Primary	\$/kWh	0.10879	0.08973	-17.5%
13	Transmission	\$/kWh	0.10416	0.08596	-17.5%
14	Super Off-Peak Energy: Summer				
15	Secondary	\$/kWh	0.07465	0.06406	-14.2%
16	Primary	\$/kWh	0.07437	0.06386	-14.1%
17	Transmission	\$/kWh	0.07130	0.06124	-14.1%
18	On-Peak Energy: Winter				
19	Secondary	\$/kWh	0.10633	0.10236	-3.7%
20	Primary	\$/kWh	0.10580	0.10186	-3.7%
21	Transmission	\$/kWh	0.10118	0.09744	-3.7%
22	Semi-Peak Energy: Winter				
23	Secondary	\$/kWh	0.09050	0.08326	-8.0%
24	Primary	\$/kWh	0.09010	0.08292	-8.0%
25	Transmission	\$/kWh	0.08629	0.07945	-7.9%
26	Super Off-Peak Energy: Winter				
27	Secondary	\$/kWh	0.06870	0.06324	-7.9%
28	Primary	\$/kWh	0.06846	0.06305	-7.9%
29	Transmission	\$/kWh	0.06564	0.06045	-7.9%

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	* SCHEDULE PA				
2	Basic Service Fee				
3	0-20 kW	\$/Month	0.00	0.00	
4	>20 kW	\$/Month	0.00	0.00	
5	Non-Coincident Demand	\$/kW	0.00	0.00	
6	On-Peak Demand: Summer	\$/kW	0.00	0.00	
7	On-Peak Demand: Winter	\$/kW	0.00	0.00	
8	Energy Charge				
9	Summer	\$/kWh	0.11976	0.12407	3.6%
10	Winter	\$/kWh	0.07984	0.08140	2.0%
11					
12	* SCHEDULE PA-TOD				
13	Summer Energy Time Periods				
14	On-Peak		11am – 6pm Weekdays	2pm – 9pm Weekdays	
15	Semi-Peak		All Other	All Other	
16	Super Off-Peak		10pm – 6am Weekdays All Weekends/ Holidays	12am – 6am	
17	Winter Energy Time Periods				
18	On-Peak		5pm - 8pm Weekdays	5pm – 9pm Weekdays	
19	Semi-Peak		All Other	All Other	
20	Super Off-Peak		10pm – 6am Weekdays All Weekends/ Holidays	12am – 6am	
21					
22	<i>Less than 20kW</i>				
23	Basic Service Fee	\$/Month	0.00	0.00	
24	Non-Coincident Demand	\$/kW	0.00	0.00	
25	On-Peak Demand: Summer	\$/kW	0.00	0.00	
26	On-Peak Demand: Winter	\$/kW	0.00	0.00	
27	Energy Charge				
28	Summer				
29	On-Peak	\$/kWh	0.22351	0.20670	-7.5%
30	Semi-Peak	\$/kWh	0.17453	0.14835	-15.0%
31	Super Off-Peak	\$/kWh	0.12253	0.12552	2.4%
32	Winter				
33	On-Peak	\$/kWh	0.07032	0.06808	-3.2%
34	Semi-Peak	\$/kWh	0.05996	0.05552	-7.4%
35	Super Off-Peak	\$/kWh	0.04560	0.04223	-7.4%
36					
37	<i>Greater than or equal to 20kW</i>				
38	Basic Service Fee	\$/Month	0.00	0.00	
39	Non-Coincident Demand	\$/kW	0.00	0.00	
40	On-Peak Demand: Summer	\$/kW	4.31	4.07	-5.6%
41	On-Peak Demand: Winter	\$/kW	0.00	0.13	
42	Energy Charge				
43	Summer				
44	On-Peak	\$/kWh	0.19252	0.17913	-7.0%
45	Semi-Peak	\$/kWh	0.15029	0.12850	-14.5%
46	Super Off-Peak	\$/kWh	0.10545	0.10870	3.1%
47	Winter				
48	On-Peak	\$/kWh	0.08422	0.08086	-4.0%
49	Semi-Peak	\$/kWh	0.07186	0.06599	-8.2%
50	Super Off-Peak	\$/kWh	0.05472	0.05026	-8.2%

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	TOU-P				
2	Summer Time Periods				
3	On-Peak		11am – 6pm Weekdays	2pm – 9pm Weekdays	
4	Semi-Peak		All Other	All Other	
5	Super Off-Peak		10pm – 6am Weekdays All Weekends/ Holidays	12am – 6am	
6	Winter Time Periods				
7	On-Peak		5pm - 8pm Weekdays	5pm – 9pm Weekdays	
8	Semi-Peak		All Other	All Other	
9	Super Off-Peak		10pm – 6am Weekdays All Weekends/ Holidays	12am – 6am	
10					
11	Residential - TOU-P				
12	Summer				
13	On-Peak	\$/kWh		0.14364	
14	Semi-Peak	\$/kWh		0.12217	
15	Off-Peak	\$/kWh		0.05882	
16	Winter				
17	On-Peak	\$/kWh		0.09314	
18	Semi-Peak	\$/kWh		0.07608	
19	Off-Peak	\$/kWh		0.05804	
20	RYU Adder	\$/kWh		2.03000	
21					
22	Small Commercial - TOU-P				
23	Summer				
24	On-Peak				
25	Secondary	\$/kWh	0.15182	0.15133	-0.3%
26	Primary	\$/kWh	0.15103	0.15057	-0.3%
27	Semi-Peak				
28	Secondary	\$/kWh	0.11845	0.10849	-8.4%
29	Primary	\$/kWh	0.11789	0.10801	-8.4%
30	Super Off-Peak				
31	Secondary	\$/kWh	0.08301	0.09173	10.5%
32	Primary	\$/kWh	0.08271	0.09144	10.6%
33	Winter				
34	On-Peak				
35	Secondary	\$/kWh	0.10183	0.09480	-6.9%
36	Primary	\$/kWh	0.10132	0.09433	-6.9%
37	Semi-Peak				
38	Secondary	\$/kWh	0.08693	0.07741	-11.0%
39	Primary	\$/kWh	0.08654	0.07709	-10.9%
40	Super Off-Peak				
41	Secondary	\$/kWh	0.06627	0.05902	-10.9%
42	Primary	\$/kWh	0.06604	0.05884	-10.9%
43	RYU Adder				
44	Secondary	\$/kWh	1.17000	2.04750	75.0%
45	Primary	\$/kWh	1.16000	2.04000	75.9%
46					
47	Agriculture - TOU-P				
48	Summer				
49	On-Peak	\$/kWh	0.17776	0.16605	-6.6%
50	Semi-Peak	\$/kWh	0.13874	0.11909	-14.2%
51	Super Off-Peak	\$/kWh	0.09731	0.10071	3.5%

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
52	Winter				
53	On-Peak	\$/kWh	0.07032	0.06808	-3.2%
54	Semi-Peak	\$/kWh	0.05996	0.05552	-7.4%
55	Super Off-Peak	\$/kWh	0.04560	0.04223	-7.4%
56	RYU Adder	\$/kWh	1.99080	3.18074	59.8%

ATTACHMENT C
COMPARISON OF PRESENT AND PROPOSED COMMODITY RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT COMMODITY RATE (C)	PROPOSED RDW COMMODITY RATE (D)	% CHANGE FROM CURREN TO RDW (E)
1	CPP				
2	CPP Event Day Hours		11am – 6pm	2pm-6pm	
3					
4	Agriculture - PA - CPP-D				
5	Summer				
6	On-Peak	\$/kWh	0.19252	0.17956	-6.7%
7	Semi-Peak	\$/kWh	0.15029	0.12881	-14.3%
8	Super Off-Peak	\$/kWh	0.10545	0.10896	3.3%
9	Winter				
10	On-Peak	\$/kWh	0.08422	0.08105	-3.8%
11	Semi-Peak	\$/kWh	0.07186	0.06615	-7.9%
12	Super Off-Peak	\$/kWh	0.05472	0.05039	-7.9%
13	CPP-D	\$/kWh	0.93966	2.78421	196.3%
14	CRC	\$/kW	2.47	2.30	-6.6%
15					
16	Agriculture - PAT1 - CPP-D				
17	CPP-D				
18	Secondary	\$/kWh	0.87103	2.70599	210.7%
19	Primary	\$/kWh	0.86581	2.69244	211.0%
20	Transmission	\$/kWh	0.82806	2.57539	211.0%
21	CRC				
22	Secondary	\$/kW	3.51	3.03	-13.7%
23	Primary	\$/kW	3.49	3.02	-13.5%
24	Transmission	\$/kW	3.33	2.88	-13.5%
25					
26	Medium and Large C&I - CPP-D				
27	CPP-D				
28	Secondary	\$/kWh	1.39243	2.48035	78.1%
29	Primary	\$/kWh	1.38452	2.46793	78.3%
30	Secondary Substation	\$/kWh	1.39243	2.48035	78.1%
31	Primary Substation	\$/kWh	1.38452	2.46793	78.3%
32	Transmission	\$/kWh	1.32393	2.36064	78.3%
33	CRC				
34	Secondary	\$/kW	6.28	6.58	4.7%
35	Primary	\$/kW	6.25	6.55	4.9%
36	Secondary Substation	\$/kW	6.28	6.58	4.7%
37	Primary Substation	\$/kW	6.25	6.55	4.9%
38	Transmission	\$/kW	5.97	6.26	4.9%

Attachment D

D

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
1	* SCHEDULE DR				
2	Basic Service Fee	\$/Month	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	
4	On Peak Demand				
5	Summer	\$/kW	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	
7	Summer Energy				
8	Baseline Energy	\$/kWh	0.16474	0.16474	0.0%
9	101% to 130% of Baseline	\$/kWh	0.18856	0.18856	0.0%
10	131% to 200% of Baseline	\$/kWh	0.36896	0.36867	-0.1%
11	Above 200% of Baseline	\$/kWh	0.38896	0.38867	-0.1%
12	Winter Energy				
13	Baseline Energy	\$/kWh	0.16474	0.16474	0.0%
14	101% to 130% of Baseline	\$/kWh	0.18856	0.18856	0.0%
15	131% to 200% of Baseline	\$/kWh	0.33371	0.33342	-0.1%
16	Above 200% of Baseline	\$/kWh	0.35371	0.35342	-0.1%
17	Minimum Bill	\$/Day	0.17	0.17	0.0%
18					
19	* SCHEDULE DR (Medical Baseline)				
20	Basic Service Fee	\$/Month	0.00	0.00	
21	Non-Coincident Demand	\$/kW	0.00	0.00	
22	On Peak Demand				
23	Summer	\$/kW	0.00	0.00	
24	Winter	\$/kW	0.00	0.00	
25	Summer Energy				
26	Baseline Energy - MB	\$/kWh	0.14038	0.14038	0.0%
27	101% to 130% of Baseline - MB	\$/kWh	0.16177	0.16177	0.0%
28	131% to 200% of Baseline - MB	\$/kWh	0.23418	0.23418	0.0%
29	Above 200% of Baseline - MB	\$/kWh	0.23418	0.23418	0.0%
30	Winter Energy				
31	Baseline Energy - MB	\$/kWh	0.14038	0.14038	0.0%
32	101% to 130% of Baseline - MB	\$/kWh	0.16177	0.16177	0.0%
33	131% to 200% of Baseline - MB	\$/kWh	0.21993	0.21993	0.0%
34	Above 200% of Baseline - MB	\$/kWh	0.21993	0.21993	0.0%
35	Minimum Bill	\$/Day	0.17	0.17	0.0%

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
1	* SCHEDULE DR (FERA)				
2	Basic Service Fee	\$/Month	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	
4	On Peak Demand				
5	Summer	\$/kW	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	
7	Summer Energy				
8	Baseline Energy - FERA	\$/kWh	0.16277	0.16277	0.0%
9	101% to 130% of Baseline - FERA	\$/kWh	0.18659	0.18659	0.0%
10	131% to 200% of Baseline - FERA	\$/kWh	0.18659	0.18659	0.0%
11	Above 200% of Baseline - FERA	\$/kWh	0.38699	0.38670	-0.1%
12	Winter Energy				
13	Baseline Energy - FERA	\$/kWh	0.16277	0.16277	0.0%
14	101% to 130% of Baseline - FERA	\$/kWh	0.18659	0.18659	0.0%
15	131% to 200% of Baseline - FERA	\$/kWh	0.18659	0.18659	0.0%
16	Above 200% of Baseline - FERA	\$/kWh	0.35174	0.35145	-0.1%
17	Minimum Bill	\$/Day	0.17	0.17	0.0%
18					
19					
20	* SCHEDULE DR (FERA & Medical Baseline)				
21	Basic Service Fee	\$/Month	0.00	0.00	
22	Non-Coincident Demand	\$/kW	0.00	0.00	
23	On Peak Demand				
24	Summer	\$/kW	0.00	0.00	
25	Winter	\$/kW	0.00	0.00	
26	Summer Energy				
27	Baseline Energy - FERA & MB	\$/kWh	0.13841	0.13841	0.0%
28	101% to 130% of Baseline - FERA & MB	\$/kWh	0.15980	0.15980	0.0%
29	131% to 200% of Baseline - FERA & MB	\$/kWh	0.15980	0.15980	0.0%
30	Above 200% of Baseline - FERA & MB	\$/kWh	0.23221	0.23221	0.0%
31	Winter Energy				
32	Baseline Energy - FERA & MB	\$/kWh	0.13841	0.13841	0.0%
33	101% to 130% of Baseline - FERA & MB	\$/kWh	0.15980	0.15980	0.0%
34	131% to 200% of Baseline - FERA & MB	\$/kWh	0.15980	0.15980	0.0%
35	Above 200% of Baseline - FERA & MB	\$/kWh	0.21796	0.21796	0.0%
36	Minimum Bill	\$/Day	0.17	0.17	0.0%

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
1	* SCHEDULE DR-LI (CARE)				
2	Basic Service Fee	\$/Month	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	
4	On Peak Demand				
5	Summer	\$/kW	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	
7	Summer Energy				
8	Baseline Energy	\$/kWh	0.13746	0.13746	0.0%
9	101% to 130% of Baseline	\$/kWh	0.15987	0.15987	0.0%
10	131% to 200% of Baseline	\$/kWh	0.23963	0.23963	0.0%
11	Above 200% of Baseline	\$/kWh	0.23963	0.23963	0.0%
12	Winter Energy				
13	Baseline Energy	\$/kWh	0.13746	0.13746	0.0%
14	101% to 130% of Baseline	\$/kWh	0.15987	0.15987	0.0%
15	131% to 200% of Baseline	\$/kWh	0.22428	0.22428	0.0%
16	Above 200% of Baseline	\$/kWh	0.22428	0.22428	0.0%
17	Minimum Bill	\$/Day	0.17	0.17	0.0%
18					
19	* SCHEDULE DR-LI (Medical Baseline)				
20	Basic Service Fee	\$/Month	0.00	0.00	
21	Non-Coincident Demand	\$/kW	0.00	0.00	
22	On Peak Demand				
23	Summer	\$/kW	0.00	0.00	
24	Winter	\$/kW	0.00	0.00	
25	Summer Energy				
26	Baseline Energy - MB (CARE)	\$/kWh	0.13746	0.13746	0.0%
27	101% to 130% of Baseline - MB (CARE)	\$/kWh	0.15987	0.15987	0.0%
28	131% to 200% of Baseline - MB (CARE)	\$/kWh	0.23963	0.23963	0.0%
29	Above 200% of Baseline - MB (CARE)	\$/kWh	0.23963	0.23963	0.0%
30	Winter Energy				
31	Baseline Energy - MB (CARE)	\$/kWh	0.13746	0.13746	0.0%
32	101% to 130% of Baseline - MB (CARE)	\$/kWh	0.15987	0.15987	0.0%
33	131% to 200% of Baseline - MB (CARE)	\$/kWh	0.22428	0.22428	0.0%
34	Above 200% of Baseline - MB (CARE)	\$/kWh	0.22428	0.22428	0.0%
35	Minimum Bill	\$/Day	0.17	0.17	0.0%

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
1	* SCHEDULE DM				
2	Basic Service Fee	\$/Month	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	
4	On Peak Demand				
5	Summer	\$/kW	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	
7	Summer Energy				
8	Baseline Energy	\$/kWh	0.16474	0.16474	0.0%
9	101% to 130% of Baseline	\$/kWh	0.18856	0.18856	0.0%
10	131% to 200% of Baseline	\$/kWh	0.36896	0.36867	-0.1%
11	Above 200% of Baseline	\$/kWh	0.38896	0.38867	-0.1%
12	Winter Energy				
13	Baseline Energy	\$/kWh	0.16474	0.16474	0.0%
14	101% to 130% of Baseline	\$/kWh	0.18856	0.18856	0.0%
15	131% to 200% of Baseline	\$/kWh	0.33371	0.33342	-0.1%
16	Above 200% of Baseline	\$/kWh	0.35371	0.35342	-0.1%
17	Minimum Bill	\$/Day	0.17	0.17	0.0%
18					
19	* SCHEDULE DM (CARE)				
20	Basic Service Fee	\$/Month	0.00	0.00	
21	Non-Coincident Demand	\$/kW	0.00	0.00	
22	On Peak Demand				
23	Summer	\$/kW	0.00	0.00	
24	Winter	\$/kW	0.00	0.00	
25	Summer Energy				
26	Baseline Energy - CARE	\$/kWh	0.13746	0.13746	0.0%
27	101% to 130% of Baseline - CARE	\$/kWh	0.15987	0.15987	0.0%
28	131% to 200% of Baseline - CARE	\$/kWh	0.23963	0.23963	0.0%
29	Above 200% of Baseline - CARE	\$/kWh	0.23963	0.23963	0.0%
30	Winter Energy				
31	Baseline Energy - CARE	\$/kWh	0.13746	0.13746	0.0%
32	101% to 130% of Baseline - CARE	\$/kWh	0.15987	0.15987	0.0%
33	131% to 200% of Baseline - CARE	\$/kWh	0.22428	0.22428	0.0%
34	Above 200% of Baseline - CARE	\$/kWh	0.22428	0.22428	0.0%
35	Minimum Bill	\$/Day	0.17	0.17	0.0%
36					
37	* SCHEDULE DM (Medical Baseline)				
38	Basic Service Fee	\$/Month	0.00	0.00	
39	Non-Coincident Demand	\$/kW	0.00	0.00	
40	On Peak Demand				
41	Summer	\$/kW	0.00	0.00	
42	Winter	\$/kW	0.00	0.00	
43	Summer Energy				
44	Baseline Energy - MB	\$/kWh	0.14038	0.14038	0.0%
45	101% to 130% of Baseline - MB	\$/kWh	0.16177	0.16177	0.0%
46	131% to 200% of Baseline - MB	\$/kWh	0.23418	0.23418	0.0%
47	Above 200% of Baseline - MB	\$/kWh	0.23418	0.23418	0.0%
48	Winter Energy				
49	Baseline Energy - MB	\$/kWh	0.14038	0.14038	0.0%
50	101% to 130% of Baseline - MB	\$/kWh	0.16177	0.16177	0.0%
51	131% to 200% of Baseline - MB	\$/kWh	0.21993	0.21993	0.0%
52	Above 200% of Baseline - MB	\$/kWh	0.21993	0.21993	0.0%
53	Minimum Bill	\$/Day	0.17	0.17	0.0%

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
1	* SCHEDULE DS (CLOSED)				
2	Basic Service Fee	\$/Month	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	
4	On Peak Demand				
5	Summer	\$/kW	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	
7	Summer Energy				
8	Baseline Energy	\$/kWh	0.16474	0.16474	0.0%
9	101% to 130% of Baseline	\$/kWh	0.18856	0.18856	0.0%
10	131% to 200% of Baseline	\$/kWh	0.36896	0.36867	-0.1%
11	Above 200% of Baseline	\$/kWh	0.38896	0.38867	-0.1%
12	Winter Energy				
13	Baseline Energy	\$/kWh	0.16474	0.16474	0.0%
14	101% to 130% of Baseline	\$/kWh	0.18856	0.18856	0.0%
15	131% to 200% of Baseline	\$/kWh	0.33371	0.33342	-0.1%
16	Above 200% of Baseline	\$/kWh	0.35371	0.35342	-0.1%
17	Minimum Bill	\$/Day	0.17	0.17	0.0%
18					
19	* SCHEDULE DS (CARE)				
20	Basic Service Fee	\$/Month	0.00	0.00	
21	Non-Coincident Demand	\$/kW	0.00	0.00	
22	On Peak Demand				
23	Summer	\$/kW	0.00	0.00	
24	Winter	\$/kW	0.00	0.00	
25	Summer Energy				
26	Baseline Energy - CARE	\$/kWh	0.13746	0.13746	0.0%
27	101% to 130% of Baseline - CARE	\$/kWh	0.15987	0.15987	0.0%
28	131% to 200% of Baseline - CARE	\$/kWh	0.23963	0.23963	0.0%
29	Above 200% of Baseline - CARE	\$/kWh	0.23963	0.23963	0.0%
30	Winter Energy				
31	Baseline Energy - CARE	\$/kWh	0.13746	0.13746	0.0%
32	101% to 130% of Baseline - CARE	\$/kWh	0.15987	0.15987	0.0%
33	131% to 200% of Baseline - CARE	\$/kWh	0.22428	0.22428	0.0%
34	Above 200% of Baseline - CARE	\$/kWh	0.22428	0.22428	0.0%
35	Minimum Bill	\$/Day	0.17	0.17	0.0%
36					
37	* SCHEDULE DS (Medical Baseline)				
38	Basic Service Fee	\$/Month	0.00	0.00	
39	Non-Coincident Demand	\$/kW	0.00	0.00	
40	On Peak Demand				
41	Summer	\$/kW	0.00	0.00	
42	Winter	\$/kW	0.00	0.00	
43	Summer Energy				
44	Baseline Energy - MB	\$/kWh	0.14038	0.14038	0.0%
45	101% to 130% of Baseline - MB	\$/kWh	0.16177	0.16177	0.0%
46	131% to 200% of Baseline - MB	\$/kWh	0.23418	0.23418	0.0%
47	Above 200% of Baseline - MB	\$/kWh	0.23418	0.23418	0.0%
48	Winter Energy				
49	Baseline Energy - MB	\$/kWh	0.14038	0.14038	0.0%
50	101% to 130% of Baseline - MB	\$/kWh	0.16177	0.16177	0.0%
51	131% to 200% of Baseline - MB	\$/kWh	0.21993	0.21993	0.0%
52	Above 200% of Baseline - MB	\$/kWh	0.21993	0.21993	0.0%
53	Minimum Bill	\$/Day	0.17	0.17	0.0%

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
54					
55	Unit Discount	\$/Day	(0.130)	(0.130)	

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
1	* SCHEDULE DT (CLOSED)				
2	Basic Service Fee	\$/Month	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	
4	On Peak Demand				
5	Summer	\$/kW	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	
7	Summer Energy				
8	Baseline Energy	\$/kWh	0.16474	0.16474	0.0%
9	101% to 130% of Baseline	\$/kWh	0.18856	0.18856	0.0%
10	131% to 200% of Baseline	\$/kWh	0.36896	0.36867	-0.1%
11	Above 200% of Baseline	\$/kWh	0.38896	0.38867	-0.1%
12	Winter Energy				
13	Baseline Energy	\$/kWh	0.16474	0.16474	0.0%
14	101% to 130% of Baseline	\$/kWh	0.18856	0.18856	0.0%
15	131% to 200% of Baseline	\$/kWh	0.33371	0.33342	-0.1%
16	Above 200% of Baseline	\$/kWh	0.35371	0.35342	-0.1%
17	Minimum Bill	\$/Day	0.17	0.17	0.0%
18					
19	* SCHEDULE DT (CARE)				
20	Basic Service Fee	\$/Month	0.00	0.00	
21	Non-Coincident Demand	\$/kW	0.00	0.00	
22	On Peak Demand				
23	Summer	\$/kW	0.00	0.00	
24	Winter	\$/kW	0.00	0.00	
25	Summer Energy				
26	Baseline Energy - CARE	\$/kWh	0.13746	0.13746	0.0%
27	101% to 130% of Baseline - CARE	\$/kWh	0.15987	0.15987	0.0%
28	131% to 200% of Baseline - CARE	\$/kWh	0.23963	0.23963	0.0%
29	Above 200% of Baseline - CARE	\$/kWh	0.23963	0.23963	0.0%
30	Winter Energy				
31	Baseline Energy - CARE	\$/kWh	0.13746	0.13746	0.0%
32	101% to 130% of Baseline - CARE	\$/kWh	0.15987	0.15987	0.0%
33	131% to 200% of Baseline - CARE	\$/kWh	0.22428	0.22428	0.0%
34	Above 200% of Baseline - CARE	\$/kWh	0.22428	0.22428	0.0%
35	Minimum Bill	\$/Day	0.17	0.17	0.0%
36					
37	* SCHEDULE DT (Medical Baseline)				
38	Basic Service Fee	\$/Month	0.00	0.00	
39	Non-Coincident Demand	\$/kW	0.00	0.00	
40	On Peak Demand				
41	Summer	\$/kW	0.00	0.00	
42	Winter	\$/kW	0.00	0.00	
43	Summer Energy				
44	Baseline Energy - MB	\$/kWh	0.14038	0.14038	0.0%
45	101% to 130% of Baseline - MB	\$/kWh	0.16177	0.16177	0.0%
46	131% to 200% of Baseline - MB	\$/kWh	0.23418	0.23418	0.0%
47	Above 200% of Baseline - MB	\$/kWh	0.23418	0.23418	0.0%
48	Winter Energy				
49	Baseline Energy - MB	\$/kWh	0.14038	0.14038	0.0%
50	101% to 130% of Baseline - MB	\$/kWh	0.16177	0.16177	0.0%
51	131% to 200% of Baseline - MB	\$/kWh	0.21993	0.21993	0.0%
52	Above 200% of Baseline - MB	\$/kWh	0.21993	0.21993	0.0%
53	Minimum Bill	\$/Day	0.17	0.17	0.0%

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
54					
55	Space Discount	\$/Day	(0.272)	(0.272)	

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
1	* SCHEDULE DT-RV				
2	Basic Service Fee	\$/Month	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	
4	On Peak Demand				
5	Summer	\$/kW	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	
7	Summer Energy				
8	Baseline Energy	\$/kWh	0.16474	0.16474	0.0%
9	101% to 130% of Baseline	\$/kWh	0.18856	0.18856	0.0%
10	131% to 200% of Baseline	\$/kWh	0.36896	0.36867	-0.1%
11	Above 200% of Baseline	\$/kWh	0.38896	0.38867	-0.1%
12	Winter Energy				
13	Baseline Energy	\$/kWh	0.16474	0.16474	0.0%
14	101% to 130% of Baseline	\$/kWh	0.18856	0.18856	0.0%
15	131% to 200% of Baseline	\$/kWh	0.33371	0.33342	-0.1%
16	Above 200% of Baseline	\$/kWh	0.35371	0.35342	-0.1%
17	Minimum Bill	\$/Day	0.17	0.17	0.0%
18					
19	* SCHEDULE DT-RV (CARE)				
20	Basic Service Fee	\$/Month	0.00	0.00	
21	Non-Coincident Demand	\$/kW	0.00	0.00	
22	On Peak Demand				
23	Summer	\$/kW	0.00	0.00	
24	Winter	\$/kW	0.00	0.00	
25	Summer Energy				
26	Baseline Energy - CARE	\$/kWh	0.13746	0.13746	0.0%
27	101% to 130% of Baseline - CARE	\$/kWh	0.15987	0.15987	0.0%
28	131% to 200% of Baseline - CARE	\$/kWh	0.23963	0.23963	0.0%
29	Above 200% of Baseline - CARE	\$/kWh	0.23963	0.23963	0.0%
30	Winter Energy				
31	Baseline Energy - CARE	\$/kWh	0.13746	0.13746	0.0%
32	101% to 130% of Baseline - CARE	\$/kWh	0.15987	0.15987	0.0%
33	131% to 200% of Baseline - CARE	\$/kWh	0.22428	0.22428	0.0%
34	Above 200% of Baseline - CARE	\$/kWh	0.22428	0.22428	0.0%
35	Minimum Bill	\$/Day	0.17	0.17	0.0%
36					
37	* SCHEDULE DT-RV (Medical Baseline)				
38	Basic Service Fee	\$/Month	0.00	0.00	
39	Non-Coincident Demand	\$/kW	0.00	0.00	
40	On Peak Demand				
41	Summer	\$/kW	0.00	0.00	
42	Winter	\$/kW	0.00	0.00	
43	Summer Energy				
44	Baseline Energy - MB	\$/kWh	0.14038	0.14038	0.0%
45	101% to 130% of Baseline - MB	\$/kWh	0.16177	0.16177	0.0%
46	131% to 200% of Baseline - MB	\$/kWh	0.23418	0.23418	0.0%
47	Above 200% of Baseline - MB	\$/kWh	0.23418	0.23418	0.0%
48	Winter Energy				
49	Baseline Energy - MB	\$/kWh	0.14038	0.14038	0.0%
50	101% to 130% of Baseline - MB	\$/kWh	0.16177	0.16177	0.0%
51	131% to 200% of Baseline - MB	\$/kWh	0.21993	0.21993	0.0%
52	Above 200% of Baseline - MB	\$/kWh	0.21993	0.21993	0.0%
53	Minimum Bill	\$/Day	0.17	0.17	0.0%

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
1	* SCHEDULE DR-TOU				
2	Basic Service Fee	\$/Month	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	
4	On Peak Demand				
5	Summer	\$/kW	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	
7	Summer Energy				
8	On-Peak: Baseline Energy	\$/kWh	0.18316	0.18316	0.0%
9	On-Peak: 101% to 130% of Baseline	\$/kWh	0.19558	0.19558	0.0%
10	On-Peak: 131% to 200% of Baseline	\$/kWh	0.60065	0.54127	-9.9%
11	On-Peak: Above 200% of Baseline	\$/kWh	0.62065	0.56127	-9.6%
12	Semi-Peak: Baseline Energy	\$/kWh	0.16167	0.16167	0.0%
13	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.17409	0.17409	0.0%
14	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.31336	0.31386	0.2%
15	Semi-Peak: Above 200% of Baseline	\$/kWh	0.33336	0.33386	0.1%
16	Super Off-Peak: Baseline Energy	\$/kWh	0.16167	0.16167	0.0%
17	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.17409	0.17409	0.0%
18	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.31336	0.30263	-3.4%
19	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.33336	0.32263	-3.2%
20	Winter Energy				
21	On-Peak: Baseline Energy	\$/kWh	0.16418	0.16418	0.0%
22	On-Peak: 101% to 130% of Baseline	\$/kWh	0.17660	0.17660	0.0%
23	On-Peak: 131% to 200% of Baseline	\$/kWh	0.31665	0.36256	14.5%
24	On-Peak: Above 200% of Baseline	\$/kWh	0.33665	0.38256	13.6%
25	Semi-Peak: Baseline Energy	\$/kWh	0.16167	0.16167	0.0%
26	Semi-Peak: 101% to 130% of Baseline	\$/kWh	0.17409	0.17409	0.0%
27	Semi-Peak: 131% to 200% of Baseline	\$/kWh	0.30076	0.34496	14.7%
28	Semi-Peak: Above 200% of Baseline	\$/kWh	0.32076	0.36496	13.8%
29	Super Off-Peak: Baseline Energy	\$/kWh	0.16167	0.16167	0.0%
30	Super Off-Peak: 101% to 130% of Baseline	\$/kWh	0.17409	0.17409	0.0%
31	Super Off-Peak: 131% to 200% of Baseline	\$/kWh	0.30076	0.32655	8.6%
32	Super Off-Peak: Above 200% of Baseline	\$/kWh	0.32076	0.34655	8.0%
33	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	
34	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	
35	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	
36	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	
37	Minimum Bill	\$/Day	0.17	0.17	0.0%

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
1	* SCHEDULE DR-TOU (Medical Baseline)				
2	Basic Service Fee	\$/Month	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	
4	On Peak Demand				
5	Summer	\$/kW	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	
7	Summer Energy				
8	On-Peak: Baseline Energy - MB	\$/kWh	0.15248	0.15248	0.0%
9	On-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.16330	0.16330	0.0%
10	On-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.28878	0.26023	-9.9%
11	On-Peak: Above 200% of Baseline - MB	\$/kWh	0.28878	0.26023	-9.9%
12	Semi-Peak: Baseline Energy - MB	\$/kWh	0.12742	0.12742	0.0%
13	Semi-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.14616	0.14616	0.0%
14	Semi-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.23238	0.23275	0.2%
15	Semi-Peak: Above 200% of Baseline - MB	\$/kWh	0.23238	0.23275	0.2%
16	Super Off-Peak: Baseline Energy - MB	\$/kWh	0.12742	0.12742	0.0%
17	Super Off-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.14616	0.14616	0.0%
18	Super Off-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.23238	0.22442	-3.4%
19	Super Off-Peak: Above 200% of Baseline - MB	\$/kWh	0.23238	0.22442	-3.4%
20	Winter Energy				
21	On-Peak: Baseline Energy - MB	\$/kWh	0.12772	0.12772	0.0%
22	On-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.14622	0.14622	0.0%
23	On-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.19513	0.22342	14.5%
24	On-Peak: Above 200% of Baseline - MB	\$/kWh	0.19513	0.22342	14.5%
25	Semi-Peak: Baseline Energy - MB	\$/kWh	0.12546	0.12546	0.0%
26	Semi-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.14616	0.14616	0.0%
27	Semi-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.19123	0.21933	14.7%
28	Semi-Peak: Above 200% of Baseline - MB	\$/kWh	0.19123	0.21933	14.7%
29	Super Off-Peak: Baseline Energy - MB	\$/kWh	0.12546	0.12546	0.0%
30	Super Off-Peak: 101% to 130% of Baseline - MB	\$/kWh	0.14616	0.14616	0.0%
31	Super Off-Peak: 131% to 200% of Baseline - MB	\$/kWh	0.19123	0.20763	8.6%
32	Super Off-Peak: Above 200% of Baseline - MB	\$/kWh	0.19123	0.20763	8.6%
33	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	
34	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	
35	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	
36	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	
37	Minimum Bill	\$/Day	0.17	0.17	0.0%

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
1	* SCHEDULE DR-TOU (FERA)				
2	Basic Service Fee	\$/Month	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	
4	On Peak Demand				
5	Summer	\$/kW	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	
7	Summer Energy				
8	On-Peak: Baseline Energy - FERA	\$/kWh	0.18119	0.18119	0.0%
9	On-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.19361	0.19361	0.0%
10	On-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.19361	0.19361	0.0%
11	On-Peak: Above 200% of Baseline - FERA	\$/kWh	0.61868	0.55930	-9.6%
12	Semi-Peak: Baseline Energy - FERA	\$/kWh	0.15970	0.15970	0.0%
13	Semi-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.17212	0.17212	0.0%
14	Semi-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.17212	0.17212	0.0%
15	Semi-Peak: Above 200% of Baseline - FERA	\$/kWh	0.33139	0.33189	0.2%
16	Super Off-Peak: Baseline Energy - FERA	\$/kWh	0.15970	0.15970	0.0%
17	Super Off-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.17212	0.17212	0.0%
18	Super Off-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.17212	0.17212	0.0%
19	Super Off-Peak: Above 200% of Baseline - FERA	\$/kWh	0.33139	0.32066	-3.2%
20	Winter Energy				
21	On-Peak: Baseline Energy - FERA	\$/kWh	0.16221	0.16221	0.0%
22	On-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.17463	0.17463	0.0%
23	On-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.17463	0.17463	0.0%
24	On-Peak: Above 200% of Baseline - FERA	\$/kWh	0.33468	0.38059	13.7%
25	Semi-Peak: Baseline Energy - FERA	\$/kWh	0.15970	0.15970	0.0%
26	Semi-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.17212	0.17212	0.0%
27	Semi-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.17212	0.17212	0.0%
28	Semi-Peak: Above 200% of Baseline - FERA	\$/kWh	0.31879	0.36299	13.9%
29	Super Off-Peak: Baseline Energy - FERA	\$/kWh	0.15970	0.15970	0.0%
30	Super Off-Peak: 101% to 130% of Baseline - FERA	\$/kWh	0.17212	0.17212	0.0%
31	Super Off-Peak: 131% to 200% of Baseline - FERA	\$/kWh	0.17212	0.17212	0.0%
32	Super Off-Peak: Above 200% of Baseline - FERA	\$/kWh	0.31879	0.34458	8.1%
33	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	
34	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	
35	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	
36	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	
37	Minimum Bill		0.17	0.17	0.0%

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
1	* SCHEDULE DR-TOU (FERA & Medical Baseline)				
2	Basic Service Fee	\$/Month	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	
4	On Peak Demand				
5	Summer	\$/kW	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	
7	Summer Energy				
8	On-Peak: Baseline Energy - FERA & MB	\$/kWh	0.15051	0.15051	0.0%
9	On-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.16133	0.16133	0.0%
10	On-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.16133	0.16133	0.0%
11	On-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.28681	0.25826	-10.0%
12	Semi-Peak: Baseline Energy - FERA & MB	\$/kWh	0.12545	0.12545	0.0%
13	Semi-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.14419	0.14419	0.0%
14	Semi-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.14419	0.14419	0.0%
15	Semi-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.23041	0.23078	0.2%
16	Super Off-Peak: Baseline Energy - FERA & MB	\$/kWh	0.12545	0.12545	0.0%
17	Super Off-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.14419	0.14419	0.0%
18	Super Off-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.14419	0.14419	0.0%
19	Super Off-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.23041	0.22245	-3.5%
20	Winter Energy				
21	On-Peak: Baseline Energy - FERA & MB	\$/kWh	0.12575	0.12575	0.0%
22	On-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.14425	0.14425	0.0%
23	On-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.14425	0.14425	0.0%
24	On-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.19316	0.22145	14.6%
25	Semi-Peak: Baseline Energy - FERA & MB	\$/kWh	0.12349	0.12349	0.0%
26	Semi-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.14419	0.14419	0.0%
27	Semi-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.14419	0.14419	0.0%
28	Semi-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.18926	0.21736	14.8%
29	Super Off-Peak: Baseline Energy - FERA & MB	\$/kWh	0.12349	0.12349	0.0%
30	Super Off-Peak: 101% to 130% of Baseline - FERA & MB	\$/kWh	0.14419	0.14419	0.0%
31	Super Off-Peak: 131% to 200% of Baseline - FERA & MB	\$/kWh	0.14419	0.14419	0.0%
32	Super Off-Peak: Above 200% of Baseline - FERA & MB	\$/kWh	0.18926	0.20566	8.7%
33	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	
34	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	
35	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	
36	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	
37	Minimum Bill	\$/Day	0.17	0.17	0.0%

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
1	* SCHEDULE DR-TOU (CARE)				
2	Basic Service Fee	\$/Month	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	
4	On Peak Demand				
5	Summer	\$/kW	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	
7	Summer Energy				
8	On-Peak: Baseline Energy - CARE	\$/kWh	0.14929	0.14929	0.0%
9	On-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.16063	0.16063	0.0%
10	On-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.26428	0.23815	-9.9%
11	On-Peak: Above 200% of Baseline - CARE	\$/kWh	0.26428	0.23815	-9.9%
12	Semi-Peak: Baseline Energy - CARE	\$/kWh	0.12284	0.12284	0.0%
13	Semi-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.14453	0.14453	0.0%
14	Semi-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.24589	0.24628	0.2%
15	Semi-Peak: Above 200% of Baseline - CARE	\$/kWh	0.24589	0.24628	0.2%
16	Super Off-Peak: Baseline Energy - CARE	\$/kWh	0.12284	0.12284	0.0%
17	Super Off-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.14453	0.14453	0.0%
18	Super Off-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.24589	0.23747	-3.4%
19	Super Off-Peak: Above 200% of Baseline - CARE	\$/kWh	0.24589	0.23747	-3.4%
20	Winter Energy				
21	On-Peak: Baseline Energy - CARE	\$/kWh	0.12505	0.12505	0.0%
22	On-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.14443	0.14443	0.0%
23	On-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.20527	0.23503	14.5%
24	On-Peak: Above 200% of Baseline - CARE	\$/kWh	0.20527	0.23503	14.5%
25	Semi-Peak: Baseline Energy - CARE	\$/kWh	0.12284	0.12284	0.0%
26	Semi-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.14453	0.14453	0.0%
27	Semi-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.20341	0.23330	14.7%
28	Semi-Peak: Above 200% of Baseline - CARE	\$/kWh	0.20341	0.23330	14.7%
29	Super Off-Peak: Baseline Energy - CARE	\$/kWh	0.12284	0.12284	0.0%
30	Super Off-Peak: 101% to 130% of Baseline - CARE	\$/kWh	0.14453	0.14453	0.0%
31	Super Off-Peak: 131% to 200% of Baseline - CARE	\$/kWh	0.20341	0.22085	8.6%
32	Super Off-Peak: Above 200% of Baseline - CARE	\$/kWh	0.20341	0.22085	8.6%
33	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	
34	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	
35	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	
36	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	
37	Minimum Bill	\$/Day	0.17	0.17	0.0%

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
1	* SCHEDULE DR-TOU (CARE & Medical Baseline)				
2	Basic Service Fee	\$/Month	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	
4	On Peak Demand				
5	Summer	\$/kW	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	
7	Summer Energy				
8	On-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.14929	0.14929	0.0%
9	On-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.16063	0.16063	0.0%
10	On-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.26428	0.23815	-9.9%
11	On-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.26428	0.23815	-9.9%
12	Semi-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.12284	0.12284	0.0%
13	Semi-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.14453	0.14453	0.0%
14	Semi-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.24589	0.24628	0.2%
15	Semi-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.24589	0.24628	0.2%
16	Super Off-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.12284	0.12284	0.0%
17	Super Off-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.14453	0.14453	0.0%
18	Super Off-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.24589	0.23747	-3.4%
19	Super Off-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.24589	0.23747	-3.4%
20	Winter Energy				
21	On-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.12505	0.12505	0.0%
22	On-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.14443	0.14443	0.0%
23	On-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.20527	0.23503	14.5%
24	On-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.20527	0.23503	14.5%
25	Semi-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.12284	0.12284	0.0%
26	Semi-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.14453	0.14453	0.0%
27	Semi-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.20341	0.23330	14.7%
28	Semi-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.20341	0.23330	14.7%
29	Super Off-Peak: Baseline Energy - MB (CARE)	\$/kWh	0.12284	0.12284	0.0%
30	Super Off-Peak: 101% to 130% of Baseline - MB (CARE)	\$/kWh	0.14453	0.14453	0.0%
31	Super Off-Peak: 131% to 200% of Baseline - MB (CARE)	\$/kWh	0.20341	0.22085	8.6%
32	Super Off-Peak: Above 200% of Baseline - MB (CARE)	\$/kWh	0.20341	0.22085	8.6%
33	Baseline Adjustment - Summer	\$/kWh	0.00000	0.00000	
34	101% to 130% of Baseline - Summer	\$/kWh	0.00000	0.00000	
35	Baseline Adjustment - Winter	\$/kWh	0.00000	0.00000	
36	101% to 130% of Baseline - Winter	\$/kWh	0.00000	0.00000	
37	Minimum Bill	\$/Day	0.17	0.17	0.0%

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
1	* SCHEDULE DR-SES				
2	Basic Service Fee	\$/Month	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	
4	On Peak Demand				
5	Summer	\$/kW	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	
7	Energy Charge				
8	On-Peak: Summer	\$/kWh	0.49395	0.43494	-11.9%
9	Semi-Peak: Summer	\$/kWh	0.22335	0.20759	-7.1%
10	Super Off-Peak: Summer	\$/kWh	0.19802	0.19632	-0.9%
11	On-Peak: Winter	\$/kWh	0.20756	0.21626	4.2%
12	Semi-Peak: Winter	\$/kWh	0.20756	0.20163	-2.9%
13	Super Off-Peak: Winter	\$/kWh	0.19220	0.18320	-4.7%
14	Minimum Bill	\$/Day	0.17	0.17	0.0%
15					
16	* SCHEDULE DR-SES (CARE)				
17	Basic Service Fee	\$/Month	0.00	0.00	
18	Non-Coincident Demand	\$/kW	0.00	0.00	
19	On Peak Demand				
20	Summer	\$/kW	0.00	0.00	
21	Winter	\$/kW	0.00	0.00	
22	Energy Charge				
23	On-Peak: Summer	\$/kWh	0.49664	0.43566	-12.3%
24	Semi-Peak: Summer	\$/kWh	0.22604	0.20831	-7.8%
25	Super Off-Peak: Summer	\$/kWh	0.20071	0.19704	-1.8%
26	On-Peak: Winter	\$/kWh	0.21025	0.21698	3.2%
27	Semi-Peak: Winter	\$/kWh	0.21025	0.20235	-3.8%
28	Super Off-Peak: Winter	\$/kWh	0.19489	0.18392	-5.6%
29	Minimum Bill	\$/Day	0.17	0.17	0.0%

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
1	* SCHEDULE EV-TOU				
2	Basic Service Fee	\$/Month	0.00	0.00	
3	Non-Coincident Demand	\$/kW	0.00	0.00	
4	On Peak Demand				
5	Summer	\$/kW	0.00	0.00	
6	Winter	\$/kW	0.00	0.00	
7	Energy Charge				
8	On-Peak: Summer	\$/kWh	0.48608	0.43494	-10.5%
9	Semi-Peak: Summer	\$/kWh	0.21184	0.20756	-2.0%
10	Super Off-Peak: Summer	\$/kWh	0.16266	0.19628	20.7%
11	On-Peak: Winter	\$/kWh	0.21015	0.21626	2.9%
12	Semi-Peak: Winter	\$/kWh	0.19854	0.20162	1.6%
13	Super Off-Peak: Winter	\$/kWh	0.17538	0.18315	4.4%
14	Minimum Bill	\$/Day	0.17	0.17	0.0%
15					
16	* SCHEDULE EV-TOU-2				
17	Basic Service Fee	\$/Month	0.00	0.00	
18	Non-Coincident Demand	\$/kW	0.00	0.00	
19	On Peak Demand				
20	Summer	\$/kW	0.00	0.00	
21	Winter	\$/kW	0.00	0.00	
22	Energy Charge				
23	On-Peak: Summer	\$/kWh	0.48703	0.43494	-10.7%
24	Semi-Peak: Summer	\$/kWh	0.21515	0.20756	-3.5%
25	Super Off-Peak: Summer	\$/kWh	0.16263	0.19628	20.7%
26	On-Peak: Winter	\$/kWh	0.20629	0.21626	4.8%
27	Semi-Peak: Winter	\$/kWh	0.20181	0.20162	-0.1%
28	Super Off-Peak: Winter	\$/kWh	0.17536	0.18315	4.4%
29	Minimum Bill	\$/Day	0.17	0.17	0.0%
30					
31	* SCHEDULE EV-TOU-2 (CARE)				
32	Basic Service Fee	\$/Month	0.00	0.00	
33	Non-Coincident Demand	\$/kW	0.00	0.00	
34	On Peak Demand				
35	Summer	\$/kW	0.00	0.00	
36	Winter	\$/kW	0.00	0.00	
37	Energy Charge				
38	On-Peak: Summer (CARE)	\$/kWh	0.48972	0.43566	-11.0%
39	Semi-Peak: Summer (CARE)	\$/kWh	0.21784	0.20828	-4.4%
40	Super Off-Peak: Summer (CARE)	\$/kWh	0.16532	0.19700	19.2%
41	On-Peak: Winter (CARE)	\$/kWh	0.20898	0.21698	3.8%
42	Semi-Peak: Winter (CARE)	\$/kWh	0.20450	0.20234	-1.1%
43	Super Off-Peak: Winter (CARE)	\$/kWh	0.17805	0.18387	3.3%
44	Minimum Bill	\$/Day	0.17	0.17	0.0%

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
1	* SCHEDULE DR-TOD-C				
2	Basic Service Fee	\$/Month		0.00	
3	Non-Coincident Demand	\$/kW		0.00	
4	On Peak Demand				
5	Summer	\$/kW		0.00	
6	Winter	\$/kW		0.00	
7	Energy Charge				
8	On-Peak: Summer	\$/kWh		0.40547	
9	Semi-Peak: Summer	\$/kWh		0.36867	
10	Super Off-Peak: Summer	\$/kWh		0.31261	
11	On-Peak: Winter	\$/kWh		0.35128	
12	Semi-Peak: Winter	\$/kWh		0.33422	
13	Super Off-Peak: Winter	\$/kWh		0.31618	
14	Baseline Adjustment - Summer	\$/kWh		(0.20393)	
15	101% to 130% of Baseline - Summer	\$/kWh		(0.18011)	
16	Baseline Adjustment - Winter	\$/kWh		(0.16868)	
17	101% to 130% of Baseline - Winter	\$/kWh		(0.14486)	
18	Minimum Bill	\$/Day		0.17	
19					
20	* SCHEDULE DR-TOD-C MB				
21	Basic Service Fee	\$/Month		0.00	
22	Non-Coincident Demand	\$/kW		0.00	
23	On Peak Demand				
24	Summer	\$/kW		0.00	
25	Winter	\$/kW		0.00	
26	Energy Charge				
27	On-Peak: Summer	\$/kWh		0.27098	
28	Semi-Peak: Summer	\$/kWh		0.23418	
29	Super Off-Peak: Summer	\$/kWh		0.17812	
30	On-Peak: Winter	\$/kWh		0.23779	
31	Semi-Peak: Winter	\$/kWh		0.22073	
32	Super Off-Peak: Winter	\$/kWh		0.20269	
33	Baseline Adjustment - Summer	\$/kWh		(0.09380)	
34	101% to 130% of Baseline - Summer	\$/kWh		(0.07241)	
35	Baseline Adjustment - Winter	\$/kWh		(0.07955)	
36	101% to 130% of Baseline - Winter	\$/kWh		(0.05816)	
37	Minimum Bill	\$/Day		0.17	

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
1	* SCHEDULE DR-TOD-C (FERA)				
2	Basic Service Fee	\$/Month		0.00	
3	Non-Coincident Demand	\$/kW		0.00	
4	On Peak Demand				
5	Summer	\$/kW		0.00	
6	Winter	\$/kW		0.00	
7	Energy Charge				
8	On-Peak: Summer	\$/kWh		0.42350	
9	Semi-Peak: Summer	\$/kWh		0.38670	
10	Super Off-Peak: Summer	\$/kWh		0.33064	
11	On-Peak: Winter	\$/kWh		0.36418	
12	Semi-Peak: Winter	\$/kWh		0.35225	
13	Super Off-Peak: Winter	\$/kWh		0.33421	
14	Baseline Adjustment - Summer	\$/kWh		(0.22393)	
15	101% to 200% of Baseline - Summer	\$/kWh		(0.20011)	
16	Baseline Adjustment - Winter	\$/kWh		(0.18868)	
17	101% to 200% of Baseline - Winter	\$/kWh		(0.16486)	
18	Minimum Bill	\$/Day		0.17	
19					
20	* SCHEDULE DR-TOD-C (FERA & Medical Baseline)				
21	Basic Service Fee	\$/Month		0.00	
22	Non-Coincident Demand	\$/kW		0.00	
23	On Peak Demand				
24	Summer	\$/kW		0.00	
25	Winter	\$/kW		0.00	
26	Energy Charge				
27	On-Peak: Summer	\$/kWh		0.17521	
28	Semi-Peak: Summer	\$/kWh		0.23221	
29	Super Off-Peak: Summer	\$/kWh		0.17615	
30	On-Peak: Winter	\$/kWh		0.23582	
31	Semi-Peak: Winter	\$/kWh		0.21876	
32	Super Off-Peak: Winter	\$/kWh		0.20072	
33	Baseline Adjustment - Summer	\$/kWh		(0.09380)	
34	101% to 200% of Baseline - Summer	\$/kWh		(0.07241)	
35	Baseline Adjustment - Winter	\$/kWh		(0.07955)	
36	101% to 200% of Baseline - Winter	\$/kWh		(0.05816)	
37	Minimum Bill	\$/Day		0.17	

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
1	* SCHEDULE DR-TOD-C (CARE)				
2	Basic Service Fee	\$/Month		0.00	
3	Non-Coincident Demand	\$/kW		0.00	
4	On Peak Demand				
5	Summer	\$/kW		0.00	
6	Winter	\$/kW		0.00	
7	Energy Charge				
8	On-Peak: Summer	\$/kWh		0.27643	
9	Semi-Peak: Summer	\$/kWh		0.23963	
10	Super Off-Peak: Summer	\$/kWh		0.18357	
11	On-Peak: Winter	\$/kWh		0.24214	
12	Semi-Peak: Winter	\$/kWh		0.22508	
13	Super Off-Peak: Winter	\$/kWh		0.20704	
14	Baseline Adjustment - Summer			(0.10217)	
15	101% to 130% of Baseline - Summer			(0.07976)	
16	Baseline Adjustment - Winter			(0.08682)	
17	101% to 130% of Baseline - Winter			(0.06441)	
18	Minimum Bill	\$/Day		0.17	
19					
20	* SCHEDULE DR-TOD-C (CARE & Medical Baseline)				
21	Basic Service Fee	\$/Month		0.00	
22	Non-Coincident Demand	\$/kW		0.00	
23	On Peak Demand				
24	Summer	\$/kW		0.00	
25	Winter	\$/kW		0.00	
26	Energy Charge				
27	On-Peak: Summer	\$/kWh		0.27643	
28	Semi-Peak: Summer	\$/kWh		0.23963	
29	Super Off-Peak: Summer	\$/kWh		0.18357	
30	On-Peak: Winter	\$/kWh		0.24214	
31	Semi-Peak: Winter	\$/kWh		0.22508	
32	Super Off-Peak: Winter	\$/kWh		0.20704	
33	Baseline Adjustment - Summer	\$/kWh		(0.10217)	
34	101% to 130% of Baseline - Summer	\$/kWh		(0.07976)	
35	Baseline Adjustment - Winter	\$/kWh		(0.08682)	
36	101% to 130% of Baseline - Winter	\$/kWh		(0.06441)	
37	Minimum Bill	\$/Day		0.17	

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
1	* SCHEDULE A				
2	Basic Service Fee				
3	Secondary				
4	0-5 kW	\$/Month	7.00	7.00	0.0%
5	5-20 kW	\$/Month	12.00	12.00	0.0%
6	20-50 kW	\$/Month	20.00	20.00	0.0%
7	>50 kW	\$/Month	50.00	50.00	0.0%
8	Primary				
9	0-5 kW	\$/Month	7.00	7.00	0.0%
10	5-20 kW	\$/Month	12.00	12.00	0.0%
11	20-50 kW	\$/Month	20.00	20.00	0.0%
12	>50 kW	\$/Month	50.00	50.00	0.0%
13	Non-Coincident Demand				
14	Secondary	\$/kW	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	
16	On-Peak Demand: Summer				
17	Secondary	\$/kW	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	
19	On-Peak Demand: Winter				
20	Secondary	\$/kW	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	
22	Energy Charge				
23	Summer				
24	Secondary	\$/kWh	0.27207	0.26356	-3.1%
25	Primary	\$/kWh	0.27130	0.26275	-3.2%
26	Winter				
27	Secondary	\$/kWh	0.20052	0.21005	4.8%
28	Primary	\$/kWh	0.19981	0.20927	4.7%
29					
30	* SCHEDULE A (ELI)				
31	Basic Service Fee				
32	Secondary				
33	0-5 kW	\$/Month	7.00	7.00	0.0%
34	5-20 kW	\$/Month	12.00	12.00	0.0%
35	20-50 kW	\$/Month	20.00	20.00	0.0%
36	>50 kW	\$/Month	50.00	50.00	0.0%
37	Primary				
38	0-5 kW	\$/Month	7.00	7.00	0.0%
39	5-20 kW	\$/Month	12.00	12.00	0.0%
40	20-50 kW	\$/Month	20.00	20.00	0.0%
41	>50 kW	\$/Month	50.00	50.00	0.0%
42	Non-Coincident Demand				
43	Secondary	\$/kW	0.00	0.00	
44	Primary	\$/kW	0.00	0.00	
45	On-Peak Demand: Summer				
46	Secondary	\$/kW	0.00	0.00	
47	Primary	\$/kW	0.00	0.00	
48	On-Peak Demand: Winter				
49	Secondary	\$/kW	0.00	0.00	
50	Primary	\$/kW	0.00	0.00	
51	Energy Charge				
52	Summer				
53	Secondary	\$/kWh	0.16799	0.17106	1.8%

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
54	Primary	\$/kWh	0.16758	0.17065	1.8%
55	Winter				
56	Secondary	\$/kWh	0.16007	0.16070	0.4%
57	Primary	\$/kWh	0.15966	0.16029	0.4%

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
1	* SCHEDULE AS-TOD				
2	Basic Service Fee				
3	Secondary				
4	0-5 kW	\$/Month	7.00	7.00	0.0%
5	5-20 kW	\$/Month	12.00	12.00	0.0%
6	20-50 kW	\$/Month	20.00	20.00	0.0%
7	>50 kW	\$/Month	50.00	50.00	0.0%
8	Primary				
9	0-5 kW	\$/Month	7.00	7.00	0.0%
10	5-20 kW	\$/Month	12.00	12.00	0.0%
11	20-50 kW	\$/Month	20.00	20.00	0.0%
12	>50 kW	\$/Month	50.00	50.00	0.0%
13	Non-Coincident Demand				
14	Secondary	\$/kW	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	
16	On-Peak Demand: Summer				
17	Secondary	\$/kW	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	
19	On-Peak Demand: Winter				
20	Secondary	\$/kW	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	
22	Energy Charge				
23	Summer On-Peak				
24	Secondary	\$/kWh	0.31694	0.30931	-2.4%
25	Primary	\$/kWh	0.31554	0.30798	-2.4%
26	Summer Semi-Peak				
27	Secondary	\$/kWh	0.27207	0.26356	-3.1%
28	Primary	\$/kWh	0.27097	0.26256	-3.1%
29	Summer Super Off-Peak				
30	Secondary	\$/kWh	0.23035	0.23703	2.9%
31	Primary	\$/kWh	0.22955	0.23628	2.9%
32	Winter On-Peak				
33	Secondary	\$/kWh	0.22732	0.22026	-3.1%
34	Primary	\$/kWh	0.22640	0.21939	-3.1%
35	Winter Semi-Peak				
36	Secondary	\$/kWh	0.21242	0.20287	-4.5%
37	Primary	\$/kWh	0.21162	0.20215	-4.5%
38	Winter Super Off-Peak				
39	Secondary	\$/kWh	0.19176	0.18448	-3.8%
40	Primary	\$/kWh	0.19112	0.18390	-3.8%

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
1	* SCHEDULE AS-TOD (ELI)				
2	Basic Service Fee				
3	Secondary				
4	0-5 kW	\$/Month	7.00	7.00	0.0%
5	5-20 kW	\$/Month	12.00	12.00	0.0%
6	20-50 kW	\$/Month	20.00	20.00	0.0%
7	>50 kW	\$/Month	50.00	50.00	0.0%
8	Primary				
9	0-5 kW	\$/Month	7.00	7.00	0.0%
10	5-20 kW	\$/Month	12.00	12.00	0.0%
11	20-50 kW	\$/Month	20.00	20.00	0.0%
12	>50 kW	\$/Month	50.00	50.00	0.0%
13	Non-Coincident Demand				
14	Secondary	\$/kW	0.00	0.00	
15	Primary	\$/kW	0.00	0.00	
16	On-Peak Demand: Summer				
17	Secondary	\$/kW	0.00	0.00	
18	Primary	\$/kW	0.00	0.00	
19	On-Peak Demand: Winter				
20	Secondary	\$/kW	0.00	0.00	
21	Primary	\$/kW	0.00	0.00	
22	Energy Charge				
23	Summer On-Peak				
24	Secondary	\$/kWh	0.16799	0.17282	2.9%
25	Primary	\$/kWh	0.16758	0.17242	2.9%
26	Summer Semi-Peak				
27	Secondary	\$/kWh	0.16799	0.17282	2.9%
28	Primary	\$/kWh	0.16758	0.17242	2.9%
29	Summer Super Off-Peak				
30	Secondary	\$/kWh	0.16799	0.17282	2.9%
31	Primary	\$/kWh	0.16758	0.17242	2.9%
32	Winter On-Peak				
33	Secondary	\$/kWh	0.16007	0.16246	1.5%
34	Primary	\$/kWh	0.15966	0.16206	1.5%
35	Winter Semi-Peak				
36	Secondary	\$/kWh	0.16007	0.16246	1.5%
37	Primary	\$/kWh	0.15966	0.16206	1.5%
38	Winter Super Off-Peak				
39	Secondary	\$/kWh	0.16007	0.16246	1.5%
40	Primary	\$/kWh	0.15966	0.16206	1.5%

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
1	* Schedule ATC				
2	Basic Service Fee				
3	0-5 kW	\$/Month	7.00	7.00	0.0%
4	>5 kW	\$/Month	12.00	12.00	0.0%
5	Non-Coincident Demand	\$/kW	0.00	0.00	
6	On-Peak Demand: Summer	\$/kW	0.00	0.00	
7	On-Peak Demand: Winter	\$/kW	0.00	0.00	
8	Energy Charge				
9	Summer	\$/kWh	0.17999	0.17671	-1.8%
10	Winter	\$/kWh	0.17999	0.17671	-1.8%
11					
12	* SCHEDULE A-TOU				
13	Basic Service Fee	\$/Month	14.34	19.12	33.3%
14	Non-Coincident Demand	\$/kW	0.00	0.00	
15	On-Peak Demand: Summer	\$/kW	0.00	0.00	
16	On-Peak Demand: Winter	\$/kW	0.00	0.00	
17	Energy Charge				
18	Summer				
19	On-Peak	\$/kWh	0.48383	0.46874	-3.1%
20	Semi-Peak	\$/kWh	0.28128	0.26125	-7.1%
21	Super Off-Peak	\$/kWh	0.25592	0.25003	-2.3%
22	Winter				
23	On-Peak	\$/kWh	0.22538	0.23059	2.3%
24	Semi-Peak	\$/kWh	0.21050	0.20340	-3.4%
25	Super Off-Peak	\$/kWh	0.19000	0.18500	-2.6%
26					
27	* SCHEDULE A-TOU (ELI)				
28	Basic Service Fee	\$/Month	14.34	19.12	33.3%
29	Non-Coincident Demand	\$/kW	0.00	0.00	
30	On-Peak Demand: Summer	\$/kW	0.00	0.00	
31	On-Peak Demand: Winter	\$/kW	0.00	0.00	
32	Energy Charge				
33	Summer				
34	On-Peak	\$/kWh	0.16622	0.17106	2.9%
35	Semi-Peak	\$/kWh	0.16622	0.17106	2.9%
36	Super Off-Peak	\$/kWh	0.16622	0.17106	2.9%
37	Winter				
38	On-Peak	\$/kWh	0.15830	0.16070	1.5%
39	Semi-Peak	\$/kWh	0.15830	0.16070	1.5%
40	Super Off-Peak	\$/kWh	0.15830	0.16070	1.5%

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
1	* SCHEDULE AD (CLOSED)				
2	Basic Service Fee	\$/Month	41.56	55.42	33.3%
3	Maximum Demand				
4	Secondary	\$/kW	27.28	26.83	-1.6%
5	Primary	\$/kW	26.11	25.68	-1.6%
6	Maximum On-Peak Demand: Summer				
7	Secondary	\$/kW	0.00	11.40	
8	Primary	\$/kW	0.00	11.34	
9	Maximum On-Peak Demand: Winter				
10	Secondary	\$/kW	0.00	0.38	
11	Primary	\$/kW	0.00	0.38	
12	Power Factor	\$/kvar	0.25	0.25	0.0%
13	On-Peak Energy: Summer				
14	Secondary	\$/kWh	0.10499	0.12300	17.2%
15	Primary	\$/kWh	0.10458	0.12243	17.1%
16	Semi-Peak Energy: Summer				
17	Secondary	\$/kWh	0.10499	0.11183	6.5%
18	Primary	\$/kWh	0.10458	0.11138	6.5%
19	Super Off-Peak Energy: Summer				
20	Secondary	\$/kWh	0.10499	0.07788	-25.8%
21	Primary	\$/kWh	0.10458	0.07766	-25.7%
22	On-Peak Energy: Winter				
23	Secondary	\$/kWh	0.09431	0.11815	25.3%
24	Primary	\$/kWh	0.09398	0.11763	25.2%
25	Semi-Peak Energy: Winter				
26	Secondary	\$/kWh	0.09431	0.09806	4.0%
27	Primary	\$/kWh	0.09398	0.09770	4.0%
28	Super Off-Peak Energy: Winter				
29	Secondary	\$/kWh	0.09431	0.07701	-18.3%
30	Primary	\$/kWh	0.09398	0.07681	-18.3%

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
1	* SCHEDULE AL-TOU				
2	Basic Service Fee				
3	Less than or equal to 500 kW				
4	Secondary	\$/Month	87.34	116.45	33.3%
5	Primary	\$/Month	31.40	31.40	0.0%
6	Secondary Substation	\$/Month	16,630.12	16,630.12	0.0%
7	Primary Substation	\$/Month	16,630.12	16,630.12	0.0%
8	Transmission	\$/Month	127.01	169.34	33.3%
9	Greater than 500 kW				
10	Secondary	\$/Month	349.31	465.74	33.3%
11	Primary	\$/Month	37.35	37.35	0.0%
12	Secondary Substation	\$/Month	16,630.12	16,630.12	0.0%
13	Primary Substation	\$/Month	16,630.12	16,630.12	0.0%
14	Transmission	\$/Month	508.16	677.54	33.3%
15	Greater than 12 MW				
16	Secondary Substation	\$/Month	28,063.31	28,063.31	0.0%
17	Primary Substation	\$/Month	28,115.43	28,115.43	0.0%
18	Transmisson Multiple Bus	\$/Month	3,000.00	3,000.00	0.0%
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.0%
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.0%
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.0%
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.0%
23	Non-Coincident Demand				
24	Secondary	\$/kW	20.77	20.46	-1.5%
25	Primary	\$/kW	20.29	19.98	-1.5%
26	Secondary Substation	\$/kW	10.13	10.14	0.1%
27	Primary Substation	\$/kW	9.84	9.85	0.1%
28	Transmission	\$/kW	9.75	9.76	0.1%
29	Maximum On-Peak Demand: Summer				
30	Secondary	\$/kW	21.10	21.13	0.1%
31	Primary	\$/kW	20.73	20.77	0.2%
32	Secondary Substation	\$/kW	13.20	13.43	1.7%
33	Primary Substation	\$/kW	13.08	13.31	1.8%
34	Transmission	\$/kW	12.57	12.79	1.8%
35	Maximum On-Peak Demand: Winter				
36	Secondary	\$/kW	7.14	7.34	2.8%
37	Primary	\$/kW	7.10	7.31	3.0%
38	Secondary Substation	\$/kW	0.41	0.79	92.7%
39	Primary Substation	\$/kW	0.39	0.77	97.4%
40	Transmission	\$/kW	0.39	0.75	92.3%
41	Power Factor				
42	Secondary	\$/kvar	0.25	0.25	0.0%
43	Primary	\$/kvar	0.25	0.25	0.0%
44	Secondary Substation	\$/kvar	0.25	0.25	0.0%
45	Primary Substation	\$/kvar	0.25	0.25	0.0%
46	Transmission	\$/kvar	0.00	0.00	

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
1	SCHEDULE AL-TOU (Continued)				
2	On-Peak Energy: Summer				
3	Secondary	\$/kWh	0.13210	0.12520	-5.2%
4	Primary	\$/kWh	0.13144	0.12459	-5.2%
5	Secondary Substation	\$/kWh	0.12820	0.12130	-5.4%
6	Primary Substation	\$/kWh	0.12754	0.12069	-5.4%
7	Transmission	\$/kWh	0.12220	0.11572	-5.3%
8	Semi-Peak Energy: Summer				
9	Secondary	\$/kWh	0.12168	0.11360	-6.6%
10	Primary	\$/kWh	0.12114	0.11313	-6.6%
11	Secondary Substation	\$/kWh	0.11778	0.10970	-6.9%
12	Primary Substation	\$/kWh	0.11724	0.10923	-6.8%
13	Transmission	\$/kWh	0.11253	0.10492	-6.8%
14	Super Off-Peak Energy: Summer				
15	Secondary	\$/kWh	0.09138	0.07787	-14.8%
16	Primary	\$/kWh	0.09108	0.07765	-14.7%
17	Secondary Substation	\$/kWh	0.08748	0.07397	-15.4%
18	Primary Substation	\$/kWh	0.08718	0.07375	-15.4%
19	Transmission	\$/kWh	0.08385	0.07100	-15.3%
20	On-Peak Energy: Winter				
21	Secondary	\$/kWh	0.12206	0.11816	-3.2%
22	Primary	\$/kWh	0.12150	0.11763	-3.2%
23	Secondary Substation	\$/kWh	0.11816	0.11426	-3.3%
24	Primary Substation	\$/kWh	0.11760	0.11373	-3.3%
25	Transmission	\$/kWh	0.11276	0.10908	-3.3%
26	Semi-Peak Energy: Winter				
27	Secondary	\$/kWh	0.10545	0.09807	-7.0%
28	Primary	\$/kWh	0.10502	0.09770	-7.0%
29	Secondary Substation	\$/kWh	0.10155	0.09417	-7.3%
30	Primary Substation	\$/kWh	0.10112	0.09380	-7.2%
31	Transmission	\$/kWh	0.09713	0.09016	-7.2%
32	Super Off-Peak Energy: Winter				
33	Secondary	\$/kWh	0.08257	0.07700	-6.7%
34	Primary	\$/kWh	0.08232	0.07680	-6.7%
35	Secondary Substation	\$/kWh	0.07867	0.07310	-7.1%
36	Primary Substation	\$/kWh	0.07842	0.07290	-7.0%
37	Transmission	\$/kWh	0.07546	0.07017	-7.0%

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
1	* SCHEDULE AL-TOU (ELI)				
2	Basic Service Fee				
3	Less than or equal to 500 kW				
4	Secondary	\$/Month	87.34	116.45	33.3%
5	Primary	\$/Month	31.40	31.40	0.0%
6	Secondary Substation	\$/Month	16,630.12	16,630.12	0.0%
7	Primary Substation	\$/Month	16,630.12	16,630.12	0.0%
8	Transmission	\$/Month	127.01	169.34	33.3%
9	Greater than 500 kW				
10	Secondary	\$/Month	349.31	465.74	33.3%
11	Primary	\$/Month	37.35	37.35	0.0%
12	Secondary Substation	\$/Month	16,630.12	16,630.12	0.0%
13	Primary Substation	\$/Month	16,630.12	16,630.12	0.0%
14	Transmission	\$/Month	508.16	677.54	33.3%
15	Greater than 12 MW				
16	Secondary Substation	\$/Month	28,063.31	28,063.31	0.0%
17	Primary Substation	\$/Month	28,115.43	28,115.43	0.0%
18	Transmisson Multiple Bus	\$/Month	3,000.00	3,000.00	0.0%
19	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.0%
20	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.0%
21	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.0%
22	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.0%
23	Non-Coincident Demand				
24	Secondary	\$/kW	20.77	20.46	-1.5%
25	Primary	\$/kW	20.29	19.98	-1.5%
26	Secondary Substation	\$/kW	9.63	9.64	0.1%
27	Primary Substation	\$/kW	9.34	9.35	0.1%
28	Transmission	\$/kW	9.25	9.26	0.1%
29	Maximum On-Peak Demand: Summer				
30	Secondary	\$/kW	21.10	21.13	0.1%
31	Primary	\$/kW	20.73	20.77	0.2%
32	Secondary Substation	\$/kW	13.20	13.43	1.7%
33	Primary Substation	\$/kW	13.08	13.31	1.8%
34	Transmission	\$/kW	12.57	12.79	1.8%
35	Maximum On-Peak Demand: Winter				
36	Secondary	\$/kW	7.14	7.34	2.8%
37	Primary	\$/kW	7.10	7.31	3.0%
38	Secondary Substation	\$/kW	0.41	0.79	92.7%
39	Primary Substation	\$/kW	0.39	0.77	97.4%
40	Transmission	\$/kW	0.39	0.75	92.3%
41	Power Factor				
42	Secondary	\$/kvar	0.25	0.25	0.0%
43	Primary	\$/kvar	0.25	0.25	0.0%
44	Secondary Substation	\$/kvar	0.25	0.25	0.0%
45	Primary Substation	\$/kvar	0.25	0.25	0.0%
46	Transmission	\$/kvar	0.00	0.00	

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
1	SCHEDULE AL-TOU ELI (Continued)				
2	On-Peak Energy: Summer				
3	Secondary	\$/kWh	0.05380	0.05866	9.0%
4	Primary	\$/kWh	0.05377	0.05863	9.0%
5	Secondary Substation	\$/kWh	0.05124	0.05610	9.5%
6	Primary Substation	\$/kWh	0.05121	0.05607	9.5%
7	Transmission	\$/kWh	0.05117	0.05603	9.5%
8	Semi-Peak Energy: Summer				
9	Secondary	\$/kWh	0.05338	0.05824	9.1%
10	Primary	\$/kWh	0.05335	0.05821	9.1%
11	Secondary Substation	\$/kWh	0.05082	0.05568	9.6%
12	Primary Substation	\$/kWh	0.05079	0.05565	9.6%
13	Transmission	\$/kWh	0.05076	0.05562	9.6%
14	Super Off-Peak Energy: Summer				
15	Secondary	\$/kWh	0.05159	0.05645	9.4%
16	Primary	\$/kWh	0.05159	0.05645	9.4%
17	Secondary Substation	\$/kWh	0.04903	0.05389	9.9%
18	Primary Substation	\$/kWh	0.04903	0.05389	9.9%
19	Transmission	\$/kWh	0.04903	0.05389	9.9%
20	On-Peak Energy: Winter				
21	Secondary	\$/kWh	0.04369	0.04611	5.5%
22	Primary	\$/kWh	0.04369	0.04611	5.5%
23	Secondary Substation	\$/kWh	0.04113	0.04355	5.9%
24	Primary Substation	\$/kWh	0.04113	0.04355	5.9%
25	Transmission	\$/kWh	0.04113	0.04355	5.9%
26	Semi-Peak Energy: Winter				
27	Secondary	\$/kWh	0.04369	0.04611	5.5%
28	Primary	\$/kWh	0.04368	0.04610	5.5%
29	Secondary Substation	\$/kWh	0.04113	0.04355	5.9%
30	Primary Substation	\$/kWh	0.04112	0.04354	5.9%
31	Transmission	\$/kWh	0.04112	0.04354	5.9%
32	Super Off-Peak Energy: Winter				
33	Secondary	\$/kWh	0.04367	0.04609	5.5%
34	Primary	\$/kWh	0.04367	0.04609	5.5%
35	Secondary Substation	\$/kWh	0.04111	0.04353	5.9%
36	Primary Substation	\$/kWh	0.04111	0.04353	5.9%
37	Transmission	\$/kWh	0.04111	0.04353	5.9%

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
1	* SCHEDULE DG-R				
2	Basic Service Fee				
3	Less than or equal to 500 kW				
4	Secondary	\$/Month	87.34	116.45	33.3%
5	Primary	\$/Month	31.40	31.40	0.0%
6	Secondary Substation	\$/Month	16,630.12	16,630.12	0.0%
7	Primary Substation	\$/Month	16,630.12	16,630.12	0.0%
8	Transmission	\$/Month	127.01	169.34	33.3%
9	Greater than 500 kW				
10	Secondary	\$/Month	349.31	465.74	33.3%
11	Primary	\$/Month	37.35	37.35	0.0%
12	Secondary Substation	\$/Month	16,630.12	16,630.12	0.0%
13	Primary Substation	\$/Month	16,630.12	16,630.12	0.0%
14	Transmission	\$/Month	508.16	677.54	33.3%
15	Transmission Multiple Bus	\$/Month	3,000.00	3,000.00	0.0%
16	Distance Adjustment Fee OH - Sec. Sub.	\$/foot/Month	1.23	1.23	0.0%
17	Distance Adjustment Fee UG - Sec. Sub.	\$/foot/Month	3.17	3.17	0.0%
18	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.0%
19	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.0%
20	Maximum Demand				
21	Secondary	\$/kW	10.39	10.23	-1.5%
22	Primary	\$/kW	10.15	9.99	-1.6%
23	Secondary Substation	\$/kW	8.69	8.69	0.0%
24	Primary Substation	\$/kW	8.40	8.40	0.0%
25	Transmission	\$/kW	8.31	8.31	0.0%
26	Maximum On-Peak Demand: Summer				
27	Secondary	\$/kW	1.90	1.90	0.0%
28	Primary	\$/kW	1.84	1.84	0.0%
29	Secondary Substation	\$/kW	1.90	1.90	0.0%
30	Primary Substation	\$/kW	1.84	1.84	0.0%
31	Transmission	\$/kW	1.82	1.82	0.0%
32	Maximum On-Peak Demand: Winter				
33	Secondary	\$/kW	0.41	0.41	0.0%
34	Primary	\$/kW	0.39	0.39	0.0%
35	Secondary Substation	\$/kW	0.41	0.41	0.0%
36	Primary Substation	\$/kW	0.39	0.39	0.0%
37	Transmission	\$/kW	0.39	0.39	0.0%
38	Power Factor				
39	Secondary	\$/kvar	0.25	0.25	0.0%
40	Primary	\$/kvar	0.25	0.25	0.0%
41	Secondary Substation	\$/kvar	0.25	0.25	0.0%
42	Primary Substation	\$/kvar	0.25	0.25	0.0%
43	Transmission	\$/kvar	0.00	0.00	0.0%

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
1	SCHEDULE DG-R (continued)				
2	On-Peak Energy: Summer				
3	Secondary	\$/kWh	0.39769	0.42166	6.0%
4	Primary	\$/kWh	0.39680	0.42083	6.1%
5	Secondary Substation	\$/kWh	0.35035	0.37555	7.2%
6	Primary Substation	\$/kWh	0.34969	0.37495	7.2%
7	Transmission	\$/kWh	0.34435	0.36997	7.4%
8	Semi-Peak Energy: Summer				
9	Secondary	\$/kWh	0.22761	0.22029	-3.2%
10	Primary	\$/kWh	0.22683	0.21958	-3.2%
11	Secondary Substation	\$/kWh	0.18027	0.17418	-3.4%
12	Primary Substation	\$/kWh	0.17972	0.17370	-3.3%
13	Transmission	\$/kWh	0.17501	0.16939	-3.2%
14	Super Off-Peak Energy: Summer				
15	Secondary	\$/kWh	0.19730	0.18455	-6.5%
16	Primary	\$/kWh	0.19677	0.18411	-6.4%
17	Secondary Substation	\$/kWh	0.14996	0.13844	-7.7%
18	Primary Substation	\$/kWh	0.14966	0.13823	-7.6%
19	Transmission	\$/kWh	0.14633	0.13547	-7.4%
20	On-Peak Energy: Winter				
21	Secondary	\$/kWh	0.16940	0.17793	5.0%
22	Primary	\$/kWh	0.16862	0.17717	5.1%
23	Secondary Substation	\$/kWh	0.12206	0.13182	8.0%
24	Primary Substation	\$/kWh	0.12151	0.13129	8.0%
25	Transmission	\$/kWh	0.11666	0.12663	8.5%
26	Semi-Peak Energy: Winter				
27	Secondary	\$/kWh	0.15279	0.14589	-4.5%
28	Primary	\$/kWh	0.15213	0.14529	-4.5%
29	Secondary Substation	\$/kWh	0.10545	0.09978	-5.4%
30	Primary Substation	\$/kWh	0.10502	0.09941	-5.3%
31	Transmission	\$/kWh	0.10103	0.09577	-5.2%
32	Super Off-Peak Energy: Winter				
33	Secondary	\$/kWh	0.12991	0.12482	-3.9%
34	Primary	\$/kWh	0.12943	0.12439	-3.9%
35	Secondary Substation	\$/kWh	0.08257	0.07871	-4.7%
36	Primary Substation	\$/kWh	0.08232	0.07851	-4.6%
37	Transmission	\$/kWh	0.07936	0.07578	-4.5%

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
1	* SCHEDULE AY-TOU (CLOSED)				
2	Basic Service Fee				
3	Secondary	\$/Month	87.34	116.45	33.3%
4	Primary	\$/Month	31.40	31.40	0.0%
5	Transmission	\$/Month	127.01	169.34	33.3%
6	Non-Coincident Demand				
7	Secondary	\$/kW	21.76	21.43	-1.5%
8	Primary	\$/kW	21.27	20.94	-1.6%
9	Transmission	\$/kW	8.31	8.31	0.0%
10	Maximum On-Peak Demand: Summer				
11	Secondary	\$/kW	21.04	21.06	0.1%
12	Primary	\$/kW	20.81	20.83	0.1%
13	Transmission	\$/kW	12.57	12.79	1.8%
14	Maximum On-Peak Demand: Winter				
15	Secondary	\$/kW	8.24	8.42	2.2%
16	Primary	\$/kW	8.11	8.29	2.2%
17	Transmission	\$/kW	0.39	0.75	92.3%
18	Power Factor				
19	Secondary	\$/kvar	0.25	0.25	0.0%
20	Primary	\$/kvar	0.25	0.25	0.0%
21	Transmission	\$/kvar	0.00	0.00	
22	On-Peak Energy: Summer				
23	Secondary	\$/kWh	0.13210	0.12520	-5.2%
24	Primary	\$/kWh	0.13144	0.12459	-5.2%
25	Transmission	\$/kWh	0.12610	0.11962	-5.1%
26	Semi-Peak Energy: Summer				
27	Secondary	\$/kWh	0.12168	0.11360	-6.6%
28	Primary	\$/kWh	0.12114	0.11313	-6.6%
29	Transmission	\$/kWh	0.11643	0.10882	-6.5%
30	Super Off-Peak Energy: Summer				
31	Secondary	\$/kWh	0.09138	0.07787	-14.8%
32	Primary	\$/kWh	0.09108	0.07765	-14.7%
33	Transmission	\$/kWh	0.08775	0.07490	-14.6%
34	On-Peak Energy: Winter				
35	Secondary	\$/kWh	0.12206	0.11816	-3.2%
36	Primary	\$/kWh	0.12150	0.11763	-3.2%
37	Transmission	\$/kWh	0.11666	0.11298	-3.2%
38	Semi-Peak Energy: Winter				
39	Secondary	\$/kWh	0.10545	0.09807	-7.0%
40	Primary	\$/kWh	0.10502	0.09770	-7.0%
41	Transmission	\$/kWh	0.10103	0.09406	-6.9%
42	Super Off-Peak Energy: Winter				
43	Secondary	\$/kWh	0.08257	0.07700	-6.7%
44	Primary	\$/kWh	0.08232	0.07680	-6.7%
45	Transmission	\$/kWh	0.07936	0.07407	-6.7%

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
1	* SCHEDULE AY-TOU (ELI)				
2	Basic Service Fee				
3	Secondary	\$/Month	87.34	116.45	33.3%
4	Primary	\$/Month	31.40	31.40	0.0%
5	Transmission	\$/Month	127.01	169.34	33.3%
6	Non-Coincident Demand				
7	Secondary	\$/kW	21.76	21.43	-1.5%
8	Primary	\$/kW	21.27	20.94	-1.6%
9	Transmission	\$/kW	8.31	8.31	0.0%
10	Maximum On-Peak Demand: Summer				
11	Secondary	\$/kW	21.04	21.06	0.1%
12	Primary	\$/kW	20.81	20.83	0.1%
13	Transmission	\$/kW	12.57	12.79	1.8%
14	Maximum On-Peak Demand: Winter				
15	Secondary	\$/kW	8.24	8.42	2.2%
16	Primary	\$/kW	8.11	8.29	2.2%
17	Transmission	\$/kW	0.39	0.75	92.3%
18	Power Factor				
19	Secondary	\$/kvar	0.25	0.25	0.0%
20	Primary	\$/kvar	0.25	0.25	0.0%
21	Transmission	\$/kvar	0.00	0.00	
22	On-Peak Energy: Summer				
23	Secondary	\$/kWh	0.05380	0.05866	9.0%
24	Primary	\$/kWh	0.05377	0.05863	9.0%
25	Transmission	\$/kWh	0.05373	0.05859	9.0%
26	Semi-Peak Energy: Summer				
27	Secondary	\$/kWh	0.05338	0.05824	9.1%
28	Primary	\$/kWh	0.05335	0.05821	9.1%
29	Transmission	\$/kWh	0.05332	0.05818	9.1%
30	Super Off-Peak Energy: Summer				
31	Secondary	\$/kWh	0.05159	0.05645	9.4%
32	Primary	\$/kWh	0.05159	0.05645	9.4%
33	Transmission	\$/kWh	0.05159	0.05645	9.4%
34	On-Peak Energy: Winter				
35	Secondary	\$/kWh	0.04369	0.04611	5.5%
36	Primary	\$/kWh	0.04369	0.04611	5.5%
37	Transmission	\$/kWh	0.04369	0.04611	5.5%
38	Semi-Peak Energy: Winter				
39	Secondary	\$/kWh	0.04369	0.04611	5.5%
40	Primary	\$/kWh	0.04368	0.04610	5.5%
41	Transmission	\$/kWh	0.04368	0.04610	5.5%
42	Super Off-Peak Energy: Winter				
43	Secondary	\$/kWh	0.04367	0.04609	5.5%
44	Primary	\$/kWh	0.04367	0.04609	5.5%
45	Transmission	\$/kWh	0.04367	0.04609	5.5%

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
1	* SCHEDULE A6-TOU				
2	Basic Service Fee				
3	Greater than 500 kW				
4	Primary	\$/Month	37.35	37.35	0.0%
5	Primary Substation	\$/Month	16,630.12	16,630.12	0.0%
6	Transmission	\$/Month	1,206.96	1,206.96	0.0%
7	Greater than 12 MW -- Pri. Sub.	\$/Month	28,115.43	28,115.43	0.0%
8	Distance Adjustment Fee OH - Pri. Sub.	\$/foot/Month	1.22	1.22	0.0%
9	Distance Adjustment Fee UG - Pri. Sub.	\$/foot/Month	3.13	3.13	0.0%
10	Non-Coincident Demand				
11	Primary	\$/KW	21.73	21.43	-1.4%
12	Primary Substation	\$/kW	9.84	9.85	0.1%
13	Transmission	\$/KW	9.75	9.76	0.1%
14	Maximum Demand at Time of System Peak: Summer				
15	Primary	\$/KW	22.25	22.24	0.0%
16	Primary Substation	\$/kW	13.46	13.68	1.6%
17	Transmission	\$/KW	12.95	13.17	1.7%
18	Maximum Demand at Time of System Peak: Winter				
19	Primary	\$/KW	8.14	8.32	2.2%
20	Primary Substation	\$/kW	0.41	0.79	92.7%
21	Transmission	\$/KW	0.41	0.77	87.8%
22	Power Factor				
23	Primary	\$/kvar	0.25	0.25	0.0%
24	Primary Substation	\$/kvar	0.25	0.25	0.0%
25	Transmission	\$/kvar	0.00	0.00	
26	On-Peak Energy: Summer				
27	Primary	\$/kWh	0.12754	0.12069	-5.4%
28	Primary Substation	\$/kWh	0.12754	0.12069	-5.4%
29	Transmission	\$/kWh	0.12220	0.11572	-5.3%
30	Semi-Peak Energy: Summer				
31	Primary	\$/kWh	0.11724	0.10923	-6.8%
32	Primary Substation	\$/kWh	0.11724	0.10923	-6.8%
33	Transmission	\$/kWh	0.11253	0.10492	-6.8%
34	Super Off-Peak Energy: Summer				
35	Primary	\$/kWh	0.08718	0.07375	-15.4%
36	Primary Substation	\$/kWh	0.08718	0.07375	-15.4%
37	Transmission	\$/kWh	0.08385	0.07100	-15.3%
38	On-Peak Energy: Winter				
39	Primary	\$/kWh	0.11760	0.11373	-3.3%
40	Primary Substation	\$/kWh	0.11760	0.11373	-3.3%
41	Transmission	\$/kWh	0.11276	0.10908	-3.3%
42	Semi-Peak Energy: Winter				
43	Primary	\$/kWh	0.10112	0.09380	-7.2%
44	Primary Substation	\$/kWh	0.10112	0.09380	-7.2%
45	Transmission	\$/kWh	0.09713	0.09016	-7.2%
46	Super Off-Peak Energy: Winter				
47	Primary	\$/kWh	0.07842	0.07290	-7.0%
48	Primary Substation	\$/kWh	0.07842	0.07290	-7.0%
49	Transmission	\$/kWh	0.07546	0.07017	-7.0%

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
1	* SCHEDULE S				
2	Contracted Demand				
3	Secondary	\$/kW	12.16	11.96	-1.6%
4	Primary	\$/kW	11.97	11.77	-1.7%
5	Secondary Substation	\$/kW	4.37	4.37	0.0%
6	Primary Substation	\$/kW	4.22	4.22	0.0%
7	Transmission	\$/kW	4.17	4.17	0.0%
8					
9	* SCHEDULE OL-TOU				
10	Basic Service Fee	\$/Month	14.34	19.12	33.3%
11	Non-Coincident Demand	\$/kW	0.00	0.00	
12	On-Peak Demand: Summer	\$/kW	0.00	0.00	
13	On-Peak Demand: Winter	\$/kW	0.00	0.00	
14	Energy Charge				
15	Summer				
16	On-Peak	\$/kWh	0.48304	0.46586	-3.6%
17	Semi-Peak	\$/kWh	0.28049	0.25837	-7.9%
18	Super Off-Peak	\$/kWh	0.25513	0.24715	-3.1%
19	Winter				
20	On-Peak	\$/kWh	0.22459	0.22771	1.4%
21	Semi-Peak	\$/kWh	0.20971	0.20052	-4.4%
22	Super Off-Peak	\$/kWh	0.18921	0.18212	-3.7%

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
1	* SCHEDULE PA-T-1				
2	Basic Service Fee	\$/Month	65.93	65.93	0.0%
3	Demand: NCD excluding Super Off-Peak				
4	Secondary	\$/kW	9.73	8.23	-15.4%
5	Primary	\$/kW	9.68	8.18	-15.5%
6	Transmission	\$/kW	0.00	0.00	
7	Demand: On-Peak: Summer				
8	Option C				
9	Secondary	\$/kW	6.58	12.64	92.1%
10	Primary	\$/kW	6.55	12.58	92.1%
11	Transmission	\$/kW	6.26	12.03	92.2%
12	Option D				
13	Secondary	\$/kW	6.59	12.65	92.0%
14	Primary	\$/kW	6.55	12.58	92.1%
15	Transmission	\$/kW	6.27	12.04	92.0%
16	Option E				
17	Secondary	\$/kW	6.59	12.64	91.8%
18	Primary	\$/kW	6.55	12.58	92.1%
19	Transmission	\$/kW	6.27	12.03	91.9%
20	Option F				
21	Secondary	\$/kW	6.58	5.49	-16.6%
22	Primary	\$/kW	6.55	5.46	-16.6%
23	Transmission	\$/kW	6.26	5.23	-16.5%
24	Demand: On-Peak: Winter				
25	Option C				
26	Secondary	\$/kW	0.00	0.18	
27	Primary	\$/kW	0.00	0.17	
28	Transmission	\$/kW	0.00	0.17	
29	Option D				
30	Secondary	\$/kW	0.00	0.18	
31	Primary	\$/kW	0.00	0.17	
32	Transmission	\$/kW	0.00	0.17	
33	Option E				
34	Secondary	\$/kW	0.00	0.18	
35	Primary	\$/kW	0.00	0.17	
36	Transmission	\$/kW	0.00	0.17	
37	Option F				
38	Secondary	\$/kW	0.00	0.18	
39	Primary	\$/kW	0.00	0.17	
40	Transmission	\$/kW	0.00	0.17	
41	Demand: Semi-Peak				
42	Secondary	\$/kW	9.65	9.65	0.0%
43	Primary	\$/kW	9.33	9.33	0.0%
44	Transmission	\$/kW	9.23	9.23	0.0%

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
1	SCHEDULE PA-T-1 (Continued)				
2	On-Peak Energy: Summer				
3	Secondary	\$/kWh	0.12602	0.11918	-5.4%
4	Primary	\$/kWh	0.12539	0.11861	-5.4%
5	Transmission	\$/kWh	0.12030	0.11388	-5.3%
6	Semi-Peak Energy: Summer				
7	Secondary	\$/kWh	0.11934	0.10017	-16.1%
8	Primary	\$/kWh	0.11881	0.09975	-16.0%
9	Transmission	\$/kWh	0.11418	0.09598	-15.9%
10	Super Off-Peak Energy: Summer				
11	Secondary	\$/kWh	0.08467	0.07408	-12.5%
12	Primary	\$/kWh	0.08439	0.07388	-12.5%
13	Transmission	\$/kWh	0.08132	0.07126	-12.4%
14	On-Peak Energy: Winter				
15	Secondary	\$/kWh	0.11635	0.11238	-3.4%
16	Primary	\$/kWh	0.11582	0.11188	-3.4%
17	Transmission	\$/kWh	0.11120	0.10746	-3.4%
18	Semi-Peak Energy: Winter				
19	Secondary	\$/kWh	0.10052	0.09328	-7.2%
20	Primary	\$/kWh	0.10012	0.09294	-7.2%
21	Transmission	\$/kWh	0.09631	0.08947	-7.1%
22	Super Off-Peak Energy: Winter				
23	Secondary	\$/kWh	0.07872	0.07326	-6.9%
24	Primary	\$/kWh	0.07848	0.07307	-6.9%
25	Transmission	\$/kWh	0.07566	0.07047	-6.9%

ATTACHMENT D
COMPARISON OF PRESENT AND PROPOSED TOTAL RATES
SAN DIEGO GAS AND ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2015 RATE DESIGN WINDOW (RDW) FILING - REBUTTAL

LINE NO.	DESCRIPTION (A)	UNITS (B)	8/1/2014 CURRENT TOTAL RATE (C)	PROPOSED RDW TOTAL RATE (D)	% CHANGE FROM CURRENT TO RDW (E)
1	* SCHEDULE PA				
2	Basic Service Fee				
3	0-20 kW	\$/Month	18.23	18.23	0.0%
4	>20 kW	\$/Month	21.87	21.87	0.0%
5	Non-Coincident Demand	\$/kW	0.00	0.00	
6	On-Peak Demand: Summer	\$/kW	0.00	0.00	
7	On-Peak Demand: Winter	\$/kW	0.00	0.00	
8	Energy Charge				
9	Summer	\$/kWh	0.20409	0.20235	-0.9%
10	Winter	\$/kWh	0.16417	0.15968	-2.7%
11					
12	* SCHEDULE PA-TOD				
13	<i>Less than 20kW</i>				
14	Basic Service Fee	\$/Month	18.23	18.23	0.0%
15	Non-Coincident Demand	\$/kW	0.00	0.00	
16	On-Peak Demand: Summer	\$/kW	0.00	0.00	
17	On-Peak Demand: Winter	\$/kW	0.00	0.00	
18	Energy Charge				
19	Summer				
20	On-Peak	\$/kWh	0.30784	0.28498	-7.4%
21	Semi-Peak	\$/kWh	0.25886	0.22663	-12.5%
22	Super Off-Peak	\$/kWh	0.20686	0.20380	-1.5%
23	Winter				
24	On-Peak	\$/kWh	0.15465	0.14636	-5.4%
25	Semi-Peak	\$/kWh	0.14429	0.13380	-7.3%
26	Super Off-Peak	\$/kWh	0.12993	0.12051	-7.3%
27					
28	<i>Greater than or equal to 20kW</i>				
29	Basic Service Fee	\$/Month	21.87	21.87	0.0%
30	Non-Coincident Demand	\$/kW	0.00	0.00	
31	On-Peak Demand: Summer	\$/kW	4.31	4.07	-5.6%
32	On-Peak Demand: Winter	\$/kW	0.00	0.13	
33	Energy Charge				
34	Summer				
35	On-Peak	\$/kWh	0.27685	0.25741	-7.0%
36	Semi-Peak	\$/kWh	0.23462	0.20678	-11.9%
37	Super Off-Peak	\$/kWh	0.18978	0.18698	-1.5%
38	Winter				
39	On-Peak	\$/kWh	0.16855	0.15914	-5.6%
40	Semi-Peak	\$/kWh	0.15619	0.14427	-7.6%
41	Super Off-Peak	\$/kWh	0.13905	0.12854	-7.6%